In the Matter of the Application of Minnesota Power for Authority to Increase Electric Service Rates in Minnesota
Docket No. E015/GR-26-199

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Required Filing Schedules

Required Filing Schedules

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Line No.	Description	Calculation Note	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)	(4)
1	Average Rate Base		$2,804,101,887	$3,418,863,351	$2,708,687,461
2	Operating Income Before AFUDC		$157,832,696	$162,799,526	$68,992,025
3	AFUDC		$6,289,642	$11,247,355	$18,881,429
4	Operating Income	Line 2 + Line 3	$164,122,338	$174,046,881	$87,873,454
5	Rate of Return	Line 4 / Line 1	5.8529%	5.0908%	3.2441%
6	Required Rate of Return		7.1966%	7.4157%	7.6273%
7	Required Operating Income	Line 1 * Line 6	$201,799,996	$253,532,650	$206,599,719
8	Operating Income Deficiency	Line 7 - Line 4	$37,677,658	$79,485,768	$118,726,264
9	Gross Revenue Conversion Factor		1.40335	1.40335	1.40335
10	Revenue Deficiency	Line 8 * Line 9	$52,874,987	$111,546,449	$166,614,646
11	Present Rates Revenue From Sales by Rate Class and Dual Fuel		$758,303,095	$758,148,959	$754,108,669
12	Required Percent Increase	Line 10 / Line 11			22.09%

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)
1	Plant In Service			
2	Steam	$1,419,516,133	$1,507,533,568	$1,272,894,129
3	Hydro	$202,503,135	$206,495,181	$207,952,377
4	Wind	$706,686,170	$709,544,009	$659,828,189
5	Solar	$178,526	$178,969	$0
6	Transmission	$1,057,902,397	$1,124,053,681	$1,112,960,023
7	Distribution	$780,468,421	$855,154,694	$934,117,358
8	General Plant	$244,518,714	$265,381,596	$311,413,532
9	Intangible Plant	$76,684,078	$86,992,169	$90,341,951
10	Total Plant In Service	$4,488,457,573	$4,755,333,868	$4,589,507,559
11				
12	Accumulated Depreciation and Amortization			
13	Steam	($685,818,837)	($748,584,024)	($817,476,147)
14	Hydro	($59,142,805)	($64,081,508)	($52,361,140)
15	Wind	($226,218,411)	($245,176,239)	($244,525,180)
16	Solar	($53,263)	($61,046)	$0
17	Transmission	($267,484,884)	($283,079,526)	($322,898,886)
18	Distribution	($297,986,221)	($313,732,924)	($388,379,091)
19	General Plant	($105,567,038)	($116,339,590)	($125,326,905)
20	Intangible Plant	($58,670,799)	($67,848,814)	($74,758,965)
21	Total Accumulated Depreciation and Amortization	($1,700,942,259)	($1,838,903,671)	($2,025,726,314)
22				
23	Net Plant Before CWIP			
24	Steam	$733,697,296	$758,949,545	$455,417,982
25	Hyrdo	$143,360,330	$142,413,672	$155,591,237
26	Wind	$480,467,759	$464,367,771	$415,303,009
27	Solar	$125,262	$117,923	$0
28	Transmission	$790,417,513	$840,974,155	$790,061,136
29	Distribution	$482,482,200	$541,421,770	$545,738,267
30	General Plant	$138,951,675	$149,042,006	$186,086,627
31	Intangible Plant	$18,013,279	$19,143,355	$15,582,985
32	Total Net Plant Before CWIP	$2,787,515,315	$2,916,430,197	$2,563,781,245
33	Construction Work in Progress	$301,960,320	$838,565,173	$242,990,586
34	Utility Plant	$3,089,475,635	$3,754,995,370	$2,806,771,831
35				
36	Working Capital			
37	Fuel Inventory	$18,104,769	$20,768,738	$19,556,262
38	Materials and Supplies	$48,905,068	$59,083,088	$56,530,902
39	Prepayments	$151,507,874	$171,028,364	$134,060,034
40	Cash Working Capital	($31,710,723)	($33,454,331)	($38,928,346)
41	Total Working Capital	$186,806,988	$217,425,859	$171,218,851
42				
43	Additions and Deductions			
44	Asset Retirement Obligation	($168,514,427)	($240,804,375)	$0
45	Electric Vehicle Program	$416,171	$364,527	$0
46	Workers Compensation Deposit	$59,651	$69,262	$71,327
47	Unamortized UMWI Transaction Cost	$730,723	$646,885	$701,960
48	Customer Advances	($3,353,588)	($3,666,416)	($3,666,416)
49	Other Deferred Credits - Hibbard	($297,918)	($298,658)	($281,381)
50	Wind Performance Deposit	($131,736)	($132,063)	($124,424)
51	Accumulated Deferred Income Taxes	($301,089,611)	($309,737,040)	($266,004,288)
52	Total Additions and Deductions	($472,180,735)	($553,557,878)	($269,303,221)
53				
54	**Total Average Rate Base**	**$2,804,101,887**	**$3,418,863,351**	**$2,708,687,461**

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)
1	Plant In Service			
2	Steam	$1,614,369,012	$1,710,286,314	$1,533,849,686
3	Hydro	$232,186,372	$235,999,578	$251,719,345
4	Wind	$807,898,909	$809,086,659	$800,262,112
5	Solar	$203,277	$203,277	$0
6	Transmission	$1,287,399,955	$1,364,108,592	$1,442,337,302
7	Distribution	$842,226,883	$925,172,182	$1,007,758,383
8	General Plant	$277,652,721	$301,131,001	$364,991,550
9	Intangible Plant	$87,075,310	$98,710,835	$105,885,086
10	Total Plant In Service	$5,149,012,440	$5,444,698,438	$5,506,803,464
11				
12	Accumulated Depreciation and Amortization			
13	Steam	($780,218,385)	($849,426,584)	($985,309,568)
14	Hydro	($67,800,682)	($73,226,806)	($63,379,278)
15	Wind	($258,649,551)	($279,613,176)	($296,647,030)
16	Solar	($60,648)	($69,337)	$0
17	Transmission	($325,656,666)	($343,601,194)	($418,012,679)
18	Distribution	($321,566,998)	($339,421,621)	($418,997,426)
19	General Plant	($119,872,115)	($132,011,630)	($146,889,125)
20	Intangible Plant	($66,621,105)	($76,988,689)	($87,621,082)
21	Total Accumulated Depreciation and Amortization	($1,940,446,150)	($2,094,359,038)	($2,416,856,187)
22				
23	Net Plant Before CWIP			
24	Steam	$834,150,628	$860,859,730	$548,540,118
25	Hyrdo	$164,385,690	$162,772,771	$188,340,068
26	Wind	$549,249,358	$529,473,484	$503,615,082
27	Solar	$142,629	$133,940	$0
28	Transmission	$961,743,289	$1,020,507,398	$1,024,324,623
29	Distribution	$520,659,885	$585,750,561	$588,760,958
30	General Plant	$157,780,605	$169,119,371	$218,102,425
31	Intangible Plant	$20,454,205	$21,722,145	$18,264,004
32	Total Net Plant Before CWIP	$3,208,566,290	$3,350,339,400	$3,089,947,276
33	Construction Work in Progress	$394,498,026	$1,151,378,626	$735,499,121
34	Utility Plant	$3,603,064,316	$4,501,718,025	$3,825,446,397
35				
36	Working Capital			
37	Fuel Inventory	$21,697,126	$24,690,885	$24,256,129
38	Materials and Supplies	$56,408,407	$67,975,498	$69,111,154
39	Prepayments	$172,900,812	$194,719,267	$158,014,105
40	Cash Working Capital	($36,829,741)	($38,841,996)	($46,816,914)
41	Total Working Capital	$214,176,605	$248,543,654	$204,564,474
42				
43	Additions and Deductions			
44	Asset Retirement Obligation	($191,877,422)	($273,510,796)	$0
45	Electric Vehicle Program	$449,103	$394,373	$0
46	Workers Compensation Deposit	$67,734	$78,592	$83,599
47	Unamortized UMWI Transaction Cost	$889,243	$785,035	$909,703
48	Customer Advances	($3,353,588)	($3,666,416)	($3,666,416)
49	Other Deferred Credits - Hibbard	($339,222)	($339,222)	($339,222)
50	Wind Performance Deposit	($150,000)	($150,000)	($150,000)
51	Accumulated Deferred Income Taxes	($348,424,670)	($358,592,379)	($322,191,846)
52	Total Additions and Deductions	($542,738,822)	($635,000,813)	($325,354,182)
53				
54	**Total Average Rate Base**	**$3,274,502,099**	**$4,115,260,867**	**$3,704,656,689**

Line No.	Description	Total Company			Minnesota Jurisdiction		
		Unadjusted Test Year 2027	Adjustments	Proposed Test Year 2027	Unadjusted Test Year 2027	Adjustments	Proposed Test Year 2027
		(1)	(2)	(3)	(4)	(5)	(6)
1	Plant In Service						
2	Steam	$1,801,558,886	($267,709,200)	$1,533,849,686	$1,494,956,234	($222,062,105)	$1,272,894,129
3	Hydro	$251,719,345	$0	$251,719,345	$207,952,377	$0	$207,952,377
4	Wind	$811,472,590	($11,210,478)	$800,262,112	$669,127,169	($9,298,980)	$659,828,189
5	Solar	$196,276,857	($196,276,857)	$0	$159,596,264	($159,596,264)	$0
6	Transmission	$1,472,755,185	($30,417,883)	$1,442,337,302	$1,132,631,171	($19,671,148)	$1,112,960,023
7	Distribution	$1,009,158,201	($1,399,818)	$1,007,758,383	$935,516,128	($1,398,770)	$934,117,358
8	General Plant	$366,799,716	($1,808,165)	$364,991,550	$312,953,818	($1,540,285)	$311,413,532
9	Intangible Plant	$105,885,092	($7)	$105,885,086	$90,341,248	$703	$90,341,951
10	Total Plant In Service	$6,015,625,872	($508,822,409)	$5,506,803,464	$5,003,074,407	($413,566,848)	$4,589,507,559
11							
12	Accumulated Depreciation and Amortization						
13	Steam	($932,752,115)	($52,557,453)	($985,309,568)	($773,880,265)	($43,595,882)	($817,476,147)
14	Hydro	($77,178,699)	$13,799,421	($63,379,278)	($63,769,085)	$11,407,945	($52,361,140)
15	Wind	($299,841,250)	$3,194,220	($296,647,030)	($247,174,754)	$2,649,574	($244,525,180)
16	Solar	($1,951,330)	$1,951,330	$0	($1,589,139)	$1,589,139	$0
17	Transmission	($364,345,849)	($53,666,829)	($418,012,679)	($281,329,067)	($41,569,819)	($322,898,886)
18	Distribution	($362,555,237)	($56,442,189)	($418,997,426)	($336,097,146)	($52,281,945)	($388,379,091)
19	General Plant	($152,343,549)	$5,454,424	($146,889,125)	($129,979,640)	$4,652,736	($125,326,905)
20	Intangible Plant	($87,621,088)	$6	($87,621,082)	($74,758,384)	($582)	($74,758,965)
21	Total Accumulated Depreciation and Amortization	($2,278,589,116)	($138,267,071)	($2,416,856,187)	($1,908,577,480)	($117,148,834)	($2,025,726,314)
22							
23	Net Plant Before CWIP						
24	Steam	$868,806,771	($320,266,654)	$548,540,118	$721,075,968	($265,657,987)	$455,417,982
25	Hyrdo	$174,540,646	$13,799,421	$188,340,068	$144,183,292	$11,407,945	$155,591,237
26	Wind	$511,631,340	($8,016,258)	$503,615,082	$421,952,415	($6,649,406)	$415,303,009
27	Solar	$194,325,528	($194,325,528)	$0	$158,007,126	($158,007,126)	$0
28	Transmission	$1,108,409,335	($84,084,712)	$1,024,324,623	$851,302,103	($61,240,967)	$790,061,136
29	Distribution	$646,602,965	($57,842,007)	$588,760,958	$599,418,981	($53,680,714)	$545,738,267
30	General Plant	$214,456,167	$3,646,258	$218,102,425	$182,974,177	$3,112,450	$186,086,627
31	Intangible Plant	$18,264,005	($1)	$18,264,004	$15,582,864	$121	$15,582,985
32	Total Net Plant Before CWIP	$3,737,036,756	($647,089,480)	$3,089,947,276	$3,094,496,927	($530,715,682)	$2,563,781,245
33	Construction Work in Progress	$2,188,887,012	($1,453,387,891)	$735,499,121	$1,393,803,273	($1,150,812,687)	$242,990,586
34	Utility Plant	$5,925,923,768	($2,100,477,371)	$3,825,446,397	$4,488,300,200	($1,681,528,369)	$2,806,771,831
35							
36	Working Capital						
37	Fuel Inventory	$24,256,129	$0	$24,256,129	$19,556,262	$0	$19,556,262
38	Materials and Supplies	$69,111,154	$0	$69,111,154	$56,528,126	$2,776	$56,530,902
39	Prepayments	$197,053,801	($39,039,696)	$158,014,105	$167,337,490	($33,277,457)	$134,060,034
40	Cash Working Capital	($44,824,914)	($1,992,000)	($46,816,914)	($36,610,443)	($2,317,903)	($38,928,346)
41	Total Working Capital	$245,596,170	($41,031,696)	$204,564,474	$206,811,434	($35,592,584)	$171,218,851
42							
43	Additions and Deductions						
44	Asset Retirement Obligation	($353,447,292)	$353,447,292	$0	($293,180,994)	$293,180,994	$0
45	Electric Vehicle Program	$333,070	($333,070)	$0	$308,765	($308,765)	$0
46	Workers Compensation Deposit	$83,599	($0)	$83,599	$71,327	$1	$71,327
47	Unamortized UMWI Transaction Cost	$909,703	$0	$909,703	$701,777	$183	$701,960
48	Customer Advances	($3,666,416)	$0	($3,666,416)	($3,666,416)	$0	($3,666,416)
49	Other Deferred Credits - Hibbard	($339,222)	($0)	($339,222)	($281,381)	($0)	($281,381)
50	Wind Performance Deposit	($150,000)	($0)	($150,000)	($124,423)	($0)	($124,424)
51	Accumulated Deferred Income Taxes	($388,676,941)	$66,485,095	($322,191,846)	($320,718,665)	$54,714,377	($266,004,288)
52	Total Additions and Deductions	($744,953,499)	$419,599,317	($325,354,182)	($616,890,012)	$347,586,791	($269,303,221)
53							
54	**Total Average Rate Base**	**$5,426,566,439**	**($1,721,909,750)**	**$3,704,656,689**	**$4,078,221,623**	**($1,369,534,163)**	**$2,708,687,461**

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025		Unadjusted Projected Fiscal Year 2026		Unadjusted Test Year 2027	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Plant In Service						
2	Steam	$1,614,369,012	$1,419,516,133	$1,710,286,314	$1,507,533,568	$1,801,558,886	$1,494,956,234
3	Hydro	$232,186,372	$202,503,135	$235,999,578	$206,495,181	$251,719,345	$207,952,377
4	Wind	$807,898,909	$706,686,170	$809,086,659	$709,544,009	$811,472,590	$669,127,169
5	Solar	$203,277	$178,526	$203,277	$178,969	$196,276,857	$159,596,264
6	Transmission	$1,287,399,955	$1,057,902,397	$1,364,108,592	$1,124,053,681	$1,472,755,185	$1,132,631,171
7	Distribution	$842,226,883	$780,468,421	$925,172,182	$855,154,694	$1,009,158,201	$935,516,128
8	General Plant	$277,652,721	$244,518,714	$301,131,001	$265,381,596	$366,799,716	$312,953,818
9	Intangible Plant	$87,075,310	$76,684,078	$98,710,835	$86,992,169	$105,885,092	$90,341,248
10	Total Plant In Service	$5,149,012,440	$4,488,457,573	$5,444,698,438	$4,755,333,868	$6,015,625,872	$5,003,074,407
11							
12	Accumulated Depreciation and Amortization						
13	Steam	($780,218,385)	($685,818,837)	($849,426,584)	($748,584,024)	($932,752,115)	($773,880,265)
14	Hydro	($67,800,682)	($59,142,805)	($73,226,806)	($64,081,508)	($77,178,699)	($63,769,085)
15	Wind	($258,649,551)	($226,218,411)	($279,613,176)	($245,176,239)	($299,841,250)	($247,174,754)
16	Solar	($60,648)	($53,263)	($69,337)	($61,046)	($1,951,330)	($1,589,139)
17	Transmission	($325,656,666)	($267,484,884)	($343,601,194)	($283,079,526)	($364,345,849)	($281,329,067)
18	Distribution	($321,566,998)	($297,986,221)	($339,421,621)	($313,732,924)	($362,555,237)	($336,097,146)
19	General Plant	($119,872,115)	($105,567,038)	($132,011,630)	($116,339,590)	($152,343,549)	($129,979,640)
20	Intangible Plant	($66,621,105)	($58,670,799)	($76,988,689)	($67,848,814)	($87,621,088)	($74,758,384)
21	Total Accumulated Depreciation and Amortization	($1,940,446,150)	($1,700,942,259)	($2,094,359,038)	($1,838,903,671)	($2,278,589,116)	($1,908,577,480)
22							
23	Net Plant Before CWIP						
24	Steam	$834,150,628	$733,697,296	$860,859,730	$758,949,545	$868,806,771	$721,075,968
25	Hyrdo	$164,385,690	$143,360,330	$162,772,771	$142,413,672	$174,540,646	$144,183,292
26	Wind	$549,249,358	$480,467,759	$529,473,484	$464,367,771	$511,631,340	$421,952,415
27	Solar	$142,629	$125,262	$133,940	$117,923	$194,325,528	$158,007,126
28	Transmission	$961,743,289	$790,417,513	$1,020,507,398	$840,974,155	$1,108,409,335	$851,302,103
29	Distribution	$520,659,885	$482,482,200	$585,750,561	$541,421,770	$646,602,965	$599,418,981
30	General Plant	$157,780,605	$138,951,675	$169,119,371	$149,042,006	$214,456,167	$182,974,177
31	Intangible Plant	$20,454,205	$18,013,279	$21,722,145	$19,143,355	$18,264,005	$15,582,864
32	Total Net Plant Before CWIP	$3,208,566,290	$2,787,515,315	$3,350,339,400	$2,916,430,197	$3,737,036,756	$3,094,496,927
33	Construction Work in Progress	$394,498,026	$301,960,320	$1,151,378,626	$838,565,173	$2,188,887,012	$1,393,803,273
34	Utility Plant	$3,603,064,316	$3,089,475,635	$4,501,718,025	$3,754,995,370	$5,925,923,768	$4,488,300,200
35							
36	Working Capital						
37	Fuel Inventory	$21,697,126	$18,104,769	$24,690,885	$20,768,738	$24,256,129	$19,556,262
38	Materials and Supplies	$56,408,407	$48,905,068	$67,975,498	$59,083,088	$69,111,154	$56,528,126
39	Prepayments	$172,900,812	$151,507,874	$194,719,267	$171,028,364	$197,053,801	$167,337,490
40	Cash Working Capital	($36,829,741)	($31,710,723)	($38,841,996)	($33,454,331)	($44,824,914)	($36,610,443)
41	Total Working Capital	$214,176,605	$186,806,988	$248,543,654	$217,425,859	$245,596,170	$206,811,434
42							
43	Additions and Deductions						
44	Asset Retirement Obligation	($191,877,422)	($168,514,427)	($273,510,796)	($240,804,375)	($353,447,292)	($293,180,994)
45	Electric Vehicle Program	$449,103	$416,171	$394,373	$364,527	$333,070	$308,765
46	Workers Compensation Deposit	$67,734	$59,651	$78,592	$69,262	$83,599	$71,327
47	Unamortized UMWI Transaction Cost	$889,243	$730,723	$785,035	$646,885	$909,703	$701,777
48	Customer Advances	($3,353,588)	($3,353,588)	($3,666,416)	($3,666,416)	($3,666,416)	($3,666,416)
49	Other Deferred Credits - Hibbard	($339,222)	($297,918)	($339,222)	($298,658)	($339,222)	($281,381)
50	Wind Performance Deposit	($150,000)	($131,736)	($150,000)	($132,063)	($150,000)	($124,423)
51	Accumulated Deferred Income Taxes	($348,424,670)	($301,089,611)	($358,592,379)	($309,737,040)	($388,676,941)	($320,718,665)
52	Total Additions and Deductions	($542,738,822)	($472,180,735)	($635,000,813)	($553,557,878)	($744,953,499)	($616,890,012)
53							
54	**Total Average Rate Base**	**$3,274,502,099**	**$2,804,101,887**	**$4,115,260,867**	**$3,418,863,351**	**$5,426,566,439**	**$4,078,221,623**

Line No.	Description	Unadjusted Test Year 2027	Asset Retirement Obligation	Cost to Retire	Decommissioning	Boswell 3 Environmental Project	Prepaid OPEB	EVSE Project	EV Make Ready	Aircraft Hangar
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Plant In Service									
2	Steam	$1,494,956,234	($209,427,796)	$0	$0	($12,634,309)	$0	$0	$0	$0
3	Hydro	$207,952,377	$0	$0	$0	$0	$0	$0	$0	$0
4	Wind	$669,127,169	($9,298,980)	$0	$0	$0	$0	$0	$0	$0
5	Solar	$159,596,264	$0	$0	$0	$0	$0	$0	$0	$0
6	Transmission	$1,132,631,171	$0	$0	$0	$0	$0	$0	$0	$0
7	Distribution	$935,516,128	$0	$0	$0	$0	$0	$0	($481,600)	$0
8	General Plant	$312,953,818	$0	$0	$0	$0	$0	$0	$0	($1,445,954)
9	Intangible Plant	$90,341,248	$0	$0	$0	$0	$0	$0	$0	$0
10	Total Plant In Service	$5,003,074,407	($218,726,775)	$0	$0	($12,634,309)	$0	$0	($481,600)	($1,445,954)
11										
12	Accumulated Depreciation and Amortization									
13	Steam	($773,880,265)	$63,316,966	$0	($115,412,210)	$8,499,362	$0	$0	$0	$0
14	Hydro	($63,769,085)	$0	$11,407,945	$0	$0	$0	$0	$0	$0
15	Wind	($247,174,754)	$3,599,865	$0	($950,292)	$0	$0	$0	$0	$0
16	Solar	($1,589,139)	$0	$0	$0	$0	$0	$0	$0	$0
17	Transmission	($281,329,067)	$0	($41,852,632)	$0	$0	$0	$0	$0	$0
18	Distribution	($336,097,146)	$0	($52,744,236)	$0	$0	$0	$0	$9,840	$0
19	General Plant	($129,979,640)	$0	$3,802,914	$0	$0	$0	$0	$0	$747,386
20	Intangible Plant	($74,758,384)	$0	$0	$0	$0	$0	$0	$0	$0
21	Total Accumulated Depreciation and Amortization	($1,908,577,480)	$66,916,832	($79,386,009)	($116,362,502)	$8,499,362	$0	$0	$9,840	$747,386
22										
23	Net Plant Before CWIP									
24	Steam	$721,075,968	($146,110,829)	$0	($115,412,210)	($4,134,947)	$0	$0	$0	$0
25	Hyrdo	$144,183,292	$0	$11,407,945	$0	$0	$0	$0	$0	$0
26	Wind	$421,952,415	($5,699,114)	$0	($950,292)	$0	$0	$0	$0	$0
27	Solar	$158,007,126	$0	$0	$0	$0	$0	$0	$0	$0
28	Transmission	$851,302,103	$0	($41,852,632)	$0	$0	$0	$0	$0	$0
29	Distribution	$599,418,981	$0	($52,744,236)	$0	$0	$0	$0	($471,760)	$0
30	General Plant	$182,974,177	$0	$3,802,914	$0	$0	$0	$0	$0	($698,568)
31	Intangible Plant	$15,582,864	$0	$0	$0	$0	$0	$0	$0	$0
32	Total Net Plant Before CWIP	$3,094,496,927	($151,809,944)	($79,386,009)	($116,362,502)	($4,134,947)	$0	$0	($471,760)	($698,568)
33	Construction Work in Progress	$1,393,803,273	$0	$0	$0	$0	$0	$0	$0	$0
34	Utility Plant	$4,488,300,200	($151,809,944)	($79,386,009)	($116,362,502)	($4,134,947)	$0	$0	($471,760)	($698,568)
35										
36	Working Capital									
37	Fuel Inventory	$19,556,262	$0	$0	$0	$0	$0	$0	$0	$0
38	Materials and Supplies	$56,528,126	$0	$0	$0	$0	$0	$0	$0	$0
39	Prepayments	$167,337,490	$0	$0	$0	$0	($33,308,953)	$0	$0	$0
40	Cash Working Capital	($36,610,443)	$0	$0	$0	$0	$0	$0	$0	$0
41	Total Working Capital	$206,811,434	$0	$0	$0	$0	($33,308,953)	$0	$0	$0
42										
43	Additions and Deductions									
44	Asset Retirement Obligation	($293,180,994)	$293,180,994	$0	$0	$0	$0	$0	$0	$0
45	Electric Vehicle Program	$308,765	$0	$0	$0	$0	$0	($308,731)	$0	$0
46	Workers Compensation Deposit	$71,327	$0	$0	$0	$0	$0	$0	$0	$0
47	Unamortized UMWI Transaction Cost	$701,777	$0	$0	$0	$0	$0	$0	$0	$0
48	Customer Advances	($3,666,416)	$0	$0	$0	$0	$0	$0	$0	$0
49	Other Deferred Credits - Hibbard	($281,381)	$0	$0	$0	$0	$0	$0	$0	$0
50	Wind Performance Deposit	($124,423)	$0	$0	$0	$0	$0	$0	$0	$0
51	Accumulated Deferred Income Taxes	($320,718,665)	$14,880,285	$0	$0	$1,111,562	$10,371,042	$0	$2,738	($15,690)
52	Total Additions and Deductions	($616,890,012)	$308,061,279	$0	$0	$1,111,562	$10,371,042	($308,731)	$2,738	($15,690)
53										
54	**Total Average Rate Base**	**$4,078,221,623**	**$156,251,336**	**($79,386,009)**	**($116,362,502)**	**($3,023,385)**	**($22,937,911)**	**($308,731)**	**($469,022)**	**($714,258)**

Line No.	Description	Customer Upgrades	Continuing Cost Recovery Riders	Service Extension Costs	Cash Working Capital	Changes in Allocations due to Adjustments	Total Adjustments	Proposed Test Year 2027
		(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Plant In Service							
2	Steam	$0	$0	$0	$0	$0	($222,062,105)	$1,272,894,129
3	Hydro	$0	$0	$0	$0	$0	$0	$207,952,377
4	Wind	$0	$0	$0	$0	$0	($9,298,980)	$659,828,189
5	Solar	$0	($196,276,857)	$0	$0	$36,680,593	($159,596,264)	$0
6	Transmission	$0	($25,876,245)	$0	$0	$6,205,098	($19,671,147)	$1,112,960,024
7	Distribution	$0	($1,043,060)	$124,606	$0	$1,284	($1,398,770)	$934,117,358
8	General Plant	$0	($113,415)	$0	$0	$19,102	($1,540,267)	$311,413,551
9	Intangible Plant	$0	$0	$0	$0	$708	$708	$90,341,956
10	Total Plant In Service	$0	($223,309,577)	$124,606	$0	$42,906,785	($413,566,823)	$4,589,507,584
11								
12	Accumulated Depreciation and Amortization							
13	Steam	$0	$0	$0	$0	$0	($43,595,882)	($817,476,147)
14	Hydro	$0	$0	$0	$0	$0	$11,407,945	($52,361,140)
15	Wind	$0	$0	$0	$0	$0	$2,649,574	($244,525,180)
16	Solar	$0	$1,951,330	$0	$0	($362,191)	$1,589,139	$0
17	Transmission	$0	$390,488	$0	$0	($107,675)	($41,569,819)	($322,898,886)
18	Distribution	$0	$451,689	($2,065)	$0	$2,826	($52,281,946)	($388,379,092)
19	General Plant	$0	$121,245	$0	$0	($18,817)	$4,652,728	($125,326,913)
20	Intangible Plant	$0	$0	$0	$0	($586)	($586)	($74,758,970)
21	Total Accumulated Depreciation and Amortization	$0	$2,914,751	($2,065)	$0	($486,443)	($117,148,848)	($2,025,726,328)
22								
23	Net Plant Before CWIP							
24	Steam	$0	$0	$0	$0	$0	($265,657,987)	$455,417,982
25	Hyrdo	$0	$0	$0	$0	$0	$11,407,945	$155,591,237
26	Wind	$0	$0	$0	$0	$0	($6,649,406)	$415,303,009
27	Solar	$0	($194,325,528)	$0	$0	$36,318,402	($158,007,126)	$0
28	Transmission	$0	($25,485,757)	$0	$0	$6,097,423	($61,240,966)	$790,061,137
29	Distribution	$0	($591,371)	$122,541	$0	$4,110	($53,680,716)	$545,738,266
30	General Plant	$0	$7,830	$0	$0	$285	$3,112,461	$186,086,638
31	Intangible Plant	$0	$0	$0	$0	$122	$122	$15,582,986
32	Total Net Plant Before CWIP	$0	($220,394,826)	$122,541	$0	$42,420,342	($530,715,671)	$2,563,781,256
33	Construction Work in Progress	$0	($1,452,107,427)	$0	$0	$301,294,742	($1,150,812,685)	$242,990,588
34	Utility Plant	$0	($1,672,502,252)	$122,541	$0	$343,715,084	($1,681,528,356)	$2,806,771,844
35								
36	Working Capital							
37	Fuel Inventory	$0	$0	$0	$0	$0	$0	$19,556,262
38	Materials and Supplies	$0	$0	$0	$0	$2,776	$2,776	$56,530,902
39	Prepayments	$0	$0	$0	$0	$31,505	($33,277,448)	$134,060,042
40	Cash Working Capital	$0	$0	$0	($2,305,658)	($12,246)	($2,317,904)	($38,928,348)
41	Total Working Capital	$0	$0	$0	($2,305,658)	$22,035	($35,592,576)	$171,218,858
42								
43	Additions and Deductions							
44	Asset Retirement Obligation	$0	$0	$0	$0	$0	$293,180,994	$0
45	Electric Vehicle Program	$0	$0	$0	$0	($33)	($308,765)	$0
46	Workers Compensation Deposit	$0	$0	$0	$0	$1	$1	$71,327
47	Unamortized UMWI Transaction Cost	$0	$0	$0	$0	$183	$183	$701,960
48	Customer Advances	$0	$0	$0	$0	$0	$0	($3,666,416)
49	Other Deferred Credits - Hibbard	$0	$0	$0	$0	$0	$0	($281,381)
50	Wind Performance Deposit	$0	$0	$0	$0	$0	$0	($124,423)
51	Accumulated Deferred Income Taxes	$0	$35,087,152	($32,666)	$0	($6,690,048)	$54,714,374	($266,004,291)
52	Total Additions and Deductions	$0	$35,087,152	($32,666)	$0	($6,689,898)	$347,586,788	($269,303,224)
53								
54	**Total Average Rate Base**	**$0**	**($1,637,415,101)**	**$89,875**	**($2,305,658)**	**$337,047,221**	**($1,369,534,145)**	**$2,708,687,478**

Line No.	Description	Unadjusted Test Year 2027	Asset Retirement Obligation	Cost to Retire	Decommissioning	Boswell 3 Environmental Project	Prepaid OPEB	EVSE Project	EV Make Ready	Aircraft Hangar
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Plant In Service									
2	Steam	$1,801,558,886	($252,477,782)	$0	$0	($15,231,418)	$0	$0	$0	$0
3	Hydro	$251,719,345	$0	$0	$0	$0	$0	$0	$0	$0
4	Wind	$811,472,590	($11,210,478)	$0	$0	$0	$0	$0	$0	$0
5	Solar	$196,276,857	$0	$0	$0	$0	$0	$0	$0	$0
6	Transmission	$1,472,755,185	$0	$0	$0	$0	$0	$0	$0	$0
7	Distribution	$1,009,158,201	$0	$0	$0	$0	$0	$0	($481,600)	$0
8	General Plant	$366,799,716	$0	$0	$0	$0	$0	$0	$0	($1,694,727)
9	Intangible Plant	$105,885,092	$0	$0	$0	$0	$0	$0	$0	$0
10	Total Plant In Service	$6,015,625,872	($263,688,261)	$0	$0	($15,231,418)	$0	$0	($481,600)	($1,694,727)
11										
12	Accumulated Depreciation and Amortization									
13	Steam	($932,752,115)	$76,332,405	$0	($139,136,349)	$10,246,491	$0	$0	$0	$0
14	Hydro	($77,178,699)	$0	$13,799,421	$0	$0	$0	$0	$0	$0
15	Wind	($299,841,250)	$4,339,854	$0	($1,145,634)	$0	$0	$0	$0	$0
16	Solar	($1,951,330)	$0	$0	$0	$0	$0	$0	$0	$0
17	Transmission	($364,345,849)	$0	($54,105,640)	$0	$0	$0	$0	$0	$0
18	Distribution	($362,555,237)	$0	($56,902,268)	$0	$0	$0	$0	$10,616	$0
19	General Plant	($152,343,549)	$0	$4,457,197	$0	$0	$0	$0	$0	$875,972
20	Intangible Plant	($87,621,088)	$0	$0	$0	$0	$0	$0	$0	$0
21	Total Accumulated Depreciation and Amortization	($2,278,589,116)	$80,672,259	($92,751,290)	($140,281,983)	$10,246,491	$0	$0	$10,616	$875,972
22										
23	Net Plant Before CWIP									
24	Steam	$868,806,771	($176,145,378)	$0	($139,136,349)	($4,984,927)	$0	$0	$0	$0
25	Hyrdo	$174,540,646	$0	$13,799,421	$0	$0	$0	$0	$0	$0
26	Wind	$511,631,340	($6,870,624)	$0	($1,145,634)	$0	$0	$0	$0	$0
27	Solar	$194,325,528	$0	$0	$0	$0	$0	$0	$0	$0
28	Transmission	$1,108,409,335	$0	($54,105,640)	$0	$0	$0	$0	$0	$0
29	Distribution	$646,602,965	$0	($56,902,268)	$0	$0	$0	$0	($470,984)	$0
30	General Plant	$214,456,167	$0	$4,457,197	$0	$0	$0	$0	$0	($818,755)
31	Intangible Plant	$18,264,005	$0	$0	$0	$0	$0	$0	$0	$0
32	Total Net Plant Before CWIP	$3,737,036,756	($183,016,002)	($92,751,290)	($140,281,983)	($4,984,927)	$0	$0	($470,984)	($818,755)
33	Construction Work in Progress	$2,188,887,012	$0	$0	$0	$0	$0	$0	$0	$0
34	Utility Plant	$5,925,923,768	($183,016,002)	($92,751,290)	($140,281,983)	($4,984,927)	$0	$0	($470,984)	($818,755)
35										
36	Working Capital									
37	Fuel Inventory	$24,256,129	$0	$0	$0	$0	$0	$0	$0	$0
38	Materials and Supplies	$69,111,154	$0	$0	$0	$0	$0	$0	$0	$0
39	Prepayments	$197,053,801	$0	$0	$0	$0	($39,039,686)	$0	$0	$0
40	Cash Working Capital	($44,824,914)	$0	$0	$0	$0	$0	$0	$0	$0
41	Total Working Capital	$245,596,170	$0	$0	$0	$0	($39,039,686)	$0	$0	$0
42										
43	Additions and Deductions									
44	Asset Retirement Obligation	($353,447,292)	$353,447,292	$0	$0	$0	$0	$0	$0	$0
45	Electric Vehicle Program	$333,070	$0	$0	$0	$0	$0	($333,070)	$0	$0
46	Workers Compensation Deposit	$83,599	$0	$0	$0	$0	$0	$0	$0	$0
47	Unamortized UMWI Transaction Cost	$909,703	$0	$0	$0	$0	$0	$0	$0	$0
48	Customer Advances	($3,666,416)	$0	$0	$0	$0	$0	$0	$0	$0
49	Other Deferred Credits - Hibbard	($339,222)	$0	$0	$0	$0	$0	$0	$0	$0
50	Wind Performance Deposit	($150,000)	$0	$0	$0	$0	$0	$0	$0	$0
51	Accumulated Deferred Income Taxes	($388,676,941)	$17,855,378	$0	$0	$1,340,054	$12,188,612	$0	$2,953	($18,389)
52	Total Additions and Deductions	($744,953,499)	$371,302,669	$0	$0	$1,340,054	$12,188,612	($333,070)	$2,953	($18,389)
53										
54	**Total Average Rate Base**	**$5,426,566,439**	**$188,286,667**	**($92,751,290)**	**($140,281,983)**	**($3,644,873)**	**($26,851,073)**	**($333,070)**	**($468,031)**	**($837,144)**

Line No.	Description	Customer Upgrades	Continuing Cost Recovery Riders	Service Extension Costs	CWC O&M	Changes in Allocations due to Adjustments	Total Adjustments	Proposed Test Year 2027
		(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Plant In Service							
2	Steam	$0	$0	$0	$0	$0	($267,709,200)	$1,533,849,686
3	Hydro	$0	$0	$0	$0	$0	$0	$251,719,345
4	Wind	$0	$0	$0	$0	$0	($11,210,478)	$800,262,112
5	Solar	$0	($196,276,857)	$0	$0	$0	($196,276,857)	$0
6	Transmission	($4,541,637)	($25,876,245)	$0	$0	$0	($30,417,882)	$1,442,337,303
7	Distribution	$0	($1,043,060)	$124,842	$0	$0	($1,399,818)	$1,007,758,383
8	General Plant	$0	($113,415)	$0	$0	$0	($1,808,142)	$364,991,574
9	Intangible Plant	$0	$0	$0	$0	$0	$0	$105,885,092
10	Total Plant In Service	($4,541,637)	($223,309,577)	$124,842	$0	$0	($508,822,378)	$5,506,803,495
11								
12	Accumulated Depreciation and Amortization							
13	Steam	$0	$0	$0	$0	$0	($52,557,453)	($985,309,568)
14	Hydro	$0	$0	$0	$0	$0	$13,799,421	($63,379,278)
15	Wind	$0	$0	$0	$0	$0	$3,194,220	($296,647,030)
16	Solar	$0	$1,951,330	$0	$0	$0	$1,951,330	$0
17	Transmission	$48,323	$390,488	$0	$0	$0	($53,666,829)	($418,012,679)
18	Distribution	$0	$451,689	($2,228)	$0	$0	($56,442,191)	($418,997,427)
19	General Plant	$0	$121,245	$0	$0	$0	$5,454,414	($146,889,135)
20	Intangible Plant	$0	$0	$0	$0	$0	$0	($87,621,088)
21	Total Accumulated Depreciation and Amortization	$48,323	$2,914,751	($2,228)	$0	$0	($138,267,088)	($2,416,856,204)
22								
23	Net Plant Before CWIP							
24	Steam	$0	$0	$0	$0	$0	($320,266,654)	$548,540,118
25	Hyrdo	$0	$0	$0	$0	$0	$13,799,421	$188,340,068
26	Wind	$0	$0	$0	$0	$0	($8,016,258)	$503,615,082
27	Solar	$0	($194,325,528)	$0	$0	$0	($194,325,528)	$0
28	Transmission	($4,493,314)	($25,485,757)	$0	$0	$0	($84,084,711)	$1,024,324,624
29	Distribution	$0	($591,371)	$122,614	$0	$0	($57,842,009)	$588,760,956
30	General Plant	$0	$7,830	$0	$0	$0	$3,646,272	$218,102,439
31	Intangible Plant	$0	$0	$0	$0	$0	$0	$18,264,005
32	Total Net Plant Before CWIP	($4,493,314)	($220,394,826)	$122,614	$0	$0	($647,089,466)	$3,089,947,290
33	Construction Work in Progress	($1,280,461)	($1,452,107,427)	$0	$0	$0	($1,453,387,888)	$735,499,124
34	Utility Plant	($5,773,775)	($1,672,502,252)	$122,614	$0	$0	($2,100,477,354)	$3,825,446,414
35								
36	Working Capital							
37	Fuel Inventory	$0	$0	$0	$0	$0	$0	$24,256,129
38	Materials and Supplies	$0	$0	$0	$0	$0	$0	$69,111,154
39	Prepayments	$0	$0	$0	$0	$0	($39,039,686)	$158,014,115
40	Cash Working Capital	$0	$0	$0	($1,992,002)	$0	($1,992,002)	($46,816,916)
41	Total Working Capital	$0	$0	$0	($1,992,002)	$0	($41,031,687)	$204,564,483
42								
43	Additions and Deductions							
44	Asset Retirement Obligation	$0	$0	$0	$0	$0	$353,447,292	$0
45	Electric Vehicle Program	$0	$0	$0	$0	$0	($333,070)	$0
46	Workers Compensation Deposit	$0	$0	$0	$0	$0	$0	$83,599
47	Unamortized UMWI Transaction Cost	$0	$0	$0	$0	$0	$0	$909,703
48	Customer Advances	$0	$0	$0	$0	$0	$0	($3,666,416)
49	Other Deferred Credits - Hibbard	$0	$0	$0	$0	$0	$0	($339,222)
50	Wind Performance Deposit	$0	$0	$0	$0	$0	$0	($150,000)
51	Accumulated Deferred Income Taxes	$64,573	$35,087,152	($35,242)	$0	$0	$66,485,092	($322,191,849)
52	Total Additions and Deductions	$64,573	$35,087,152	($35,242)	$0	$0	$419,599,313	($325,354,185)
53								
54	**Total Average Rate Base**	**($5,709,202)**	**($1,637,415,101)**	**$87,372**	**($1,992,002)**	**$0**	**($1,721,909,728)**	**$3,704,656,712**

Summary of Approaches and Assumptions Used in Determining Average Rate Base for the Projected Fiscal Year and Proposed Test Year:

The Cost of Service model first calculates an unadjusted Total Company value using either a 13-month average or 2-pt average for all rate base components and a 12-month sum for all income statement components. The model then calculates an adjusted Total Company rate base and income statement before applying the appropriate jurisdictional allocators for a Minnesota Jurisdictional total. Due to this order of logic in the model, we have provided work papers that document the build-up of the unadjusted Total Company.

Item	Description
Rate Base	The Company has conducted its cost studies using an average rate base. All test year rate base items except working capital were developed by averaging year ending 2026 and year ending 2027 balances. Test year rate base was developed using costs from calendar year 2025 (last actual fiscal year), and updated costs for 2026 (next projected fiscal year) with actuals through February 2026. A 13-month average balance is used in the calculation of working capital for fuel inventory, materials and supplies, and prepayments. 13- month averages are also used for cash working capital in the Company's Lead-Lag Study.
Plant in Service	Includes FERC Accounts 101 and 106, and consists of the following accounting groups: steam production, hydraulic production, wind production, solar production, transmission, distribution, general plant and intangible plant. Test year plant in service is determined based on plant balances at December 31, 2025, plus budgeted plant additions and retirements from MP's 2026 Projected Year and Test Year 2027 construction budgets.
Accumulated Provision for Depreciation and Amortization	The net accumulation of the annual charges for depreciation and amortization on existing depreciable plant.
Construction Work In Progress ("CWIP")	Includes FERC Account 107 and consists of the following accounting groups: steam production, hydraulic production, wind production, solar production, transmission, distribution, general plant and intangible plant. The Company maintains its construction schedule by month and uses various accounting groups to classify construction costs. Projected Fiscal Year and Test Year CWIP is determined based on CWIP balances budgeted in MP's 2026 and 2027 construction budgets.
Working Capital	A 13-month average of Fuel Inventory, Materials and Supplies, and Prepayments. Also, a cash working capital requirement based on the Company's Lead-Lag Study for: Property Taxes (Real Estate and Personal Property), Payroll Taxes, Environmental/Air Emission Taxes, Income Taxes, Fuel, Purchased Power, Payroll, Sales Tax, Wind Production Tax, and Other O&M Expenses.
Customer Advances	Advances by customers for construction costs incurred by MP. The customer advances shall be refunded according to agreements under which the customer advances were made. These are included as a reduction to rate base.

Item	Description
Workers Compensation Deposit	Deposit paid to third party administrator of Workers Compensation claims; included as an addition to rate base.
Wind Performance Deposit	Performance security deposit received in connection with Oliver Wind Power Purchase Agreement. Included as a reduction to rate base.
Accumulated Deferred Income Taxes (“ADIT”)	The accumulation of deferred income taxes resulting from all book and tax temporary differences incurred since the adoption of the full normalization method of accounting.
Miscellaneous Deferred Items	Unamortized UMWI Transaction Costs includes the unamortized DC Line acquisition cost and the unamortized cost to restructure the Square Butte PPA. Other Deferred Credits - Hibbard is a deduction from rate base from MP's 1994 rate case (Docket E015/GR-94-01) related to future decommissioning costs.

Line No.	Month	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Unadjusted Test Year 2027
		(1)	(2)	(3)
1	Dec - Previous Year	$22,451,329	$20,495,398	$27,014,605
2	Jan	$24,880,580	$19,826,960	$23,867,534
3	Feb	$22,809,330	$22,670,401	$22,300,897
4	Mar	$22,254,517	$23,196,662	$23,082,542
5	Apr	$21,897,996	$24,347,390	$23,088,844
6	May	$23,664,227	$28,652,037	$25,814,026
7	Jun	$23,776,397	$29,292,108	$27,077,752
8	Jul	$17,996,225	$25,288,881	$26,989,446
9	Aug	$17,551,538	$23,357,557	$25,706,456
10	Sep	$22,056,750	$25,593,028	$25,673,203
11	Oct	$20,782,678	$24,749,369	$22,037,952
12	Nov	$21,445,676	$26,497,104	$22,139,713
13	Dec	$20,495,398	$27,014,605	$20,536,708
14	**Total**	**$282,062,641**	**$320,981,500**	**$315,329,678**
15	13-month Average	$21,697,126	$24,690,885	$24,256,129

Line No.	Month	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Unadjusted Test Year 2027
		(1)	(2)	(3)
1	Dec - Previous Year	$51,802,843	$57,981,703	$70,504,714
2	Jan	$53,922,207	$57,910,801	$57,938,060
3	Feb	$54,871,269	$60,363,399	$60,417,908
4	Mar	$55,415,810	$65,012,808	$65,096,175
5	Apr	$57,968,635	$72,087,232	$72,197,858
6	May	$58,717,167	$74,554,384	$74,699,940
7	Jun	$56,387,970	$77,420,630	$77,595,357
8	Jul	$55,889,042	$68,966,330	$69,168,316
9	Aug	$56,942,510	$69,261,534	$69,490,779
10	Sep	$58,344,704	$69,555,347	$69,813,450
11	Oct	$57,365,726	$69,850,551	$70,135,913
12	Nov	$57,699,709	$70,212,039	$70,532,340
13	Dec	$57,981,703	$70,504,714	$70,854,186
14	**Total**	**$733,309,295**	**$883,681,474**	**$898,444,998**
15	13-month Average	$56,408,407	$67,975,498	$69,111,154

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Unadjusted Test Year 2027
		(1)	(2)	(3)
1	General Prepayments	$25,867	$43,973	$43,973
2	ADP Instant Issue	$39,000	$39,000	$39,000
3	Prepaid Insurance	$6,929,226	$6,402,026	$6,099,015
4	Bank Service Fees	$384,239	$445,456	$459,946
5	Workiva Software	$32,618	$99,442	$102,423
6	Prepaid Software Maintenance	$7,736,479	$6,871,606	$6,590,897
7	Prepaid Credit Monitoring	$67,844	$14,790	$10,442
8	Oracle Annual Maintenance	$774,866	$866,786	$833,941
9	PowerPlant Annual Maintenance	$245,074	$121,094	$116,579
10	Purchased Power	$812,788	$779,136	$810,337
11	Prepaid Bison Maintenance and Easements	$1,954,415	$2,223,907	$2,290,931
12	Total Other Prepayments	$19,002,417	$17,907,216	$17,397,484
13	Prepaid Pension Asset	$101,048,898	$123,627,724	$131,788,794
14	Prepaid Silver Bay Power	$12,751,277	$10,789,553	$8,827,829
15	OPEB	$40,098,218	$42,394,778	$39,039,686
16	**13-month Average Total**	**$172,900,809**	**$194,719,270**	**$197,053,793**

Line No.	Month	Unadjusted Most Recent Fiscal Year 2025										
		General Prepayments	ADP Instant Issue	Prepaid Insurance	Bank Service Fees	Workiva Software	Prepaid Software Maintenance	Prepaid Credit Monitoring	Oracle Annual Maintenance	PowerPlant Annual Maintenance	Purchase Power	Prepaid Bison Maintenance and Easements
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Dec - Previous Year	$10,348	$39,000	$8,892,964	$414,655	$56,022	$5,160,032	$59,771	$1,003,330	$157,633	$493,750	$1,531,970
2	Jan	$10,348	$39,000	$7,741,450	$407,059	$51,615	$7,338,024	$48,951	$952,457	$133,013	$395,000	$4,012,165
3	Feb	$10,348	$39,000	$6,758,424	$389,630	$45,880	$6,950,213	$36,713	$888,960	$106,411	$296,250	$2,772,190
4	Mar	$10,348	$39,000	$5,537,422	$372,201	$40,145	$7,527,416	$24,476	$825,463	$79,808	$1,382,500	$2,494,971
5	Apr	$10,348	$39,000	$5,245,117	$354,771	$34,410	$7,836,904	$12,238	$63,497	$53,205	$1,283,750	$3,201,903
6	May	$10,348	$39,000	$3,846,207	$337,342	$28,675	$8,247,385	$0	($132,075)	$1,611,491	$1,185,000	$1,940,532
7	Jun	$10,348	$39,000	$9,588,323	$319,913	$22,940	$8,641,902	$137,465	$1,320,741	$0	$1,086,250	$1,663,314
8	Jul	$43,973	$39,000	$8,368,487	$302,483	$17,205	$8,828,372	$124,967	$1,188,666	$0	$987,500	$2,370,245
9	Aug	$43,973	$39,000	$7,148,652	$285,054	$11,470	$8,306,989	$112,471	$1,056,593	$261,100	$888,750	$1,108,875
10	Sep	$43,973	$39,000	$5,853,052	$267,624	$5,735	$7,830,476	$99,974	$924,518	$234,990	$790,000	$831,656
11	Oct	$43,973	$39,000	$4,869,634	$534,434	$0	$7,668,104	$87,477	$792,445	$208,880	$691,250	$1,557,674
12	Nov	$43,973	$39,000	$6,192,042	$514,266	$0	$7,625,241	$74,981	$660,370	$182,770	$592,500	$361,404
13	Dec	$43,973	$39,000	$10,038,159	$495,678	$109,935	$8,613,174	$62,484	$528,296	$156,660	$493,750	$1,560,499
14	**Total**	**$336,274**	**$507,000**	**$90,079,933**	**$4,995,111**	**$424,033**	**$100,574,231**	**$881,967**	**$10,073,261**	**$3,185,961**	**$10,566,250**	**$25,407,398**
15	13-month Average	$25,867	$39,000	$6,929,226	$384,239	$32,618	$7,736,479	$67,844	$774,866	$245,074	$812,788	$1,954,415

Line No.	Month	Unadjusted Projected Fiscal Year 2026										
		General Prepayments	ADP Instant Issue	Prepaid Insurance	Bank Service Fees	Workiva Software	Prepaid Software Maintenance	Prepaid Credit Monitoring	Oracle Annual Maintenance	PowerPlant Annual Maintenance	Purchase Power	Prepaid Bison Maintenance and Easements
		(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1	Dec - Previous Year	$43,973	$39,000	$10,038,159	$495,678	$109,935	$8,613,174	$62,484	$528,296	$156,660	$493,750	$1,560,499
2	Jan	$43,973	$39,000	$8,879,850	$493,802	$110,892	$8,490,563	$51,917	$398,365	$131,256	$395,000	$3,639,386
3	Feb	$43,973	$39,000	$7,821,725	$472,790	$107,605	$8,000,550	$38,938	$265,577	$105,005	$296,250	$2,823,894
4	Mar	$43,973	$39,000	$6,509,482	$451,777	$104,319	$7,498,290	$25,959	$132,788	$78,754	$197,500	$2,541,505
5	Apr	$43,973	$39,000	$5,372,238	$430,764	$101,032	$7,305,262	$12,979	$1,657,198	$52,502	$1,274,750	$2,694,771
6	May	$43,973	$39,000	$4,238,184	$409,751	$97,745	$6,765,914	$0	$1,519,099	$26,252	$1,176,000	$1,976,726
7	Jun	$43,973	$39,000	$3,772,611	$388,738	$94,459	$6,369,674	$0	$1,380,998	$0	$899,360	$2,565,647
8	Jul	$43,973	$39,000	$6,099,015	$441,270	$94,459	$6,155,163	$0	$1,242,898	($26,252)	$899,360	$1,847,601
9	Aug	$43,973	$39,000	$6,099,015	$441,270	$94,459	$5,940,653	$0	$1,104,799	$262,511	$899,360	$2,436,522
10	Sep	$43,973	$39,000	$6,099,015	$441,270	$94,459	$5,726,142	$0	$966,699	$236,260	$899,360	$1,718,476
11	Oct	$43,973	$39,000	$6,099,015	$441,270	$94,459	$5,511,632	$0	$828,599	$210,008	$899,360	$1,000,430
12	Nov	$43,973	$39,000	$6,099,015	$441,270	$94,459	$5,297,121	$0	$690,499	$183,757	$899,360	$1,673,536
13	Dec	$43,973	$39,000	$6,099,015	$441,270	$94,459	$7,656,737	$0	$552,400	$157,505	$899,360	$2,431,804
14	**Total**	**$571,649**	**$507,000**	**$83,226,339**	**$5,790,923**	**$1,292,745**	**$89,330,876**	**$192,276**	**$11,268,215**	**$1,574,217**	**$10,128,770**	**$28,910,797**
15	13-month Average	$43,973	$39,000	$6,402,026	$445,456	$99,442	$6,871,606	$14,790	$866,786	$121,094	$779,136	$2,223,907

Line No.	Month	Unadjusted Test Year 2027										
		General Prepayments	ADP Instant Issue	Prepaid Insurance	Bank Service Fees	Workiva Software	Prepaid Software Maintenance	Prepaid Credit Monitoring	Oracle Annual Maintenance	PowerPlant Annual Maintenance	Purchase Power	Prepaid Bison Maintenance and Easements
		(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)
1	Dec - Previous Year	$43,973	$39,000	$6,099,015	$441,270	$94,459	$7,656,737	$0	$552,400	$157,505	$899,360	$2,431,804
2	Jan	$43,973	$39,000	$8,879,850	$516,443	$115,977	$8,207,314	$54,297	$381,633	$125,743	$395,000	$3,639,386
3	Feb	$43,973	$39,000	$7,821,725	$494,467	$112,539	$7,733,648	$40,723	$254,422	$100,594	$296,250	$2,823,894
4	Mar	$43,973	$39,000	$6,509,482	$472,491	$109,102	$7,248,144	$27,149	$127,211	$75,446	$197,500	$2,541,505
5	Apr	$43,973	$39,000	$5,372,238	$450,514	$105,665	$7,061,556	$13,574	$1,587,595	$50,297	$1,274,750	$2,694,771
6	May	$43,973	$39,000	$4,238,184	$428,538	$102,227	$6,540,200	$0	$1,455,296	$25,149	$1,176,000	$1,976,726
7	Jun	$43,973	$39,000	$3,772,611	$406,562	$98,790	$6,157,179	$0	$1,322,996	$0	$899,360	$2,565,647
8	Jul	$43,973	$39,000	$6,099,015	$461,502	$98,790	$5,949,824	$0	$1,190,696	($25,149)	$899,360	$1,847,601
9	Aug	$43,973	$39,000	$6,099,015	$461,502	$98,790	$5,742,470	$0	$1,058,397	$251,486	$899,360	$2,436,522
10	Sep	$43,973	$39,000	$6,099,015	$461,502	$98,790	$5,535,115	$0	$926,097	$226,337	$899,360	$1,718,476
11	Oct	$43,973	$39,000	$6,099,015	$461,502	$98,790	$5,327,761	$0	$793,798	$201,188	$899,360	$1,000,430
12	Nov	$43,973	$39,000	$6,099,015	$461,502	$98,790	$5,120,407	$0	$661,498	$176,039	$899,360	$1,673,536
13	Dec	$43,973	$39,000	$6,099,015	$461,502	$98,790	$7,401,305	$0	$529,199	$150,890	$899,360	$2,431,804
14	**Total**	**$571,649**	**$507,000**	**$79,287,195**	**$5,979,296**	**$1,331,500**	**$85,681,659**	**$135,743**	**$10,841,237**	**$1,515,525**	**$10,534,380**	**$29,782,102**
15	13-month Average	$43,973	$39,000	$6,099,015	$459,946	$102,423	$6,590,897	$10,442	$833,941	$116,579	$810,337	$2,290,931

Line No.	Month	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Unadjusted Test Year 2027
		(1)	(2)	(3)
1	Dec - Previous Year	$13,732,139	$11,770,415	$9,808,691
2	Jan	$13,568,662	$11,606,938	$9,645,214
3	Feb	$13,405,185	$11,443,461	$9,481,737
4	Mar	$13,241,708	$11,279,984	$9,318,260
5	Apr	$13,078,231	$11,116,507	$9,154,783
6	May	$12,914,754	$10,953,030	$8,991,306
7	Jun	$12,751,277	$10,789,553	$8,827,829
8	Jul	$12,587,800	$10,626,076	$8,664,352
9	Aug	$12,424,323	$10,462,599	$8,500,875
10	Sep	$12,260,846	$10,299,122	$8,337,398
11	Oct	$12,097,369	$10,135,645	$8,173,921
12	Nov	$11,933,892	$9,972,168	$8,010,444
13	Dec	$11,770,415	$9,808,691	$7,846,967
14	**Total**	**$165,766,601**	**$140,264,189**	**$114,761,777**
15	13-month Average	$12,751,277	$10,789,553	$8,827,829

Line No.	Month	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Unadjusted Test Year 2027
		(1)	(2)	(3)
1	Dec - Previous Year	$76,751,013	$100,533,000	$121,590,603
2	Jan	$105,657,097	$131,465,757	$135,814,060
3	Feb	$105,266,290	$128,724,178	$135,236,711
4	Mar	$104,673,689	$127,710,412	$134,659,363
5	Apr	$104,197,574	$127,032,936	$134,082,014
6	May	$103,739,502	$126,332,929	$133,504,666
7	Jun	$103,281,430	$125,655,453	$132,927,317
8	Jul	$102,823,359	$124,977,978	$132,349,969
9	Aug	$102,365,287	$124,300,503	$131,772,620
10	Sep	$101,907,215	$123,623,028	$131,195,272
11	Oct	$101,449,144	$122,945,553	$130,617,923
12	Nov	$100,991,072	$122,268,078	$130,040,574
13	Dec	$100,533,000	$121,590,603	$129,463,233
14	**Total**	**$1,313,635,670**	**$1,607,160,407**	**$1,713,254,323**
15	13-month Average	$101,048,898	$123,627,724	$131,788,794

Line No.	Month	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Unadjusted Test Year 2027
		(1)	(2)	(3)
1	Dec - Previous Year	$33,653,525	$40,569,652	$40,655,824
2	Jan	$40,976,107	$44,902,004	$41,087,295
3	Feb	$40,913,140	$44,689,111	$40,690,516
4	Mar	$40,889,177	$43,811,327	$40,293,736
5	Apr	$40,805,776	$43,387,803	$39,896,957
6	May	$40,715,783	$42,974,791	$39,500,177
7	Jun	$40,652,607	$42,591,427	$39,103,398
8	Jul	$40,567,607	$42,178,671	$38,706,619
9	Aug	$40,480,445	$41,755,105	$38,309,839
10	Sep	$40,434,685	$41,480,285	$37,913,060
11	Oct	$40,349,266	$41,205,464	$37,516,280
12	Nov	$40,269,059	$40,930,644	$37,119,501
13	Dec	$40,569,652	$40,655,824	$36,722,719
14	**Total**	**$521,276,828**	**$551,132,109**	**$507,515,921**
15	13-month Average	$40,098,218	$42,394,778	$39,039,686

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025					
		Expense	Expense per Day	Revenue Lead Days	Expense Lag Days	Net Lag Days	Total Company Net Revenue Lag
		(1)	(2)	(3)	(4)	(5)	(6)
1	Fuel	$143,056,532	$391,936	26.99	17.42	9.57	$3,750,825
2	Purchase Power - Square Butte	$83,167,964	$227,857	26.99	9.42	17.57	$4,003,455
3	Purchase Power - MISO & Other	$278,559,329	$763,176	26.99	33.87	-6.88	($5,250,653)
4	Payroll	$86,258,060	$236,323	26.99	14.00	12.99	$3,069,842
5	All Other O&M	$230,226,727	$630,758	26.99	25.63	1.36	$857,831
6	Property Taxes (Real Estate)	$21,421,807	$58,690	15.67	393.00	-377.33	($22,145,454)
7	ND Property Tax	$1,987,488	$5,445	15.67	393.00	-377.33	($2,054,627)
8	Personal Property Tax	$19,687,138	$53,937	15.67	316.50	-300.83	($16,225,977)
9	Social Security Tax	$5,734,763	$15,712	26.99	0.00	26.99	$424,058
10	Federal Unemployment Tax	$30,836	$84	26.99	76.38	-49.39	($4,173)
11	State Unemployment Tax	$180,830	$495	26.99	76.38	-49.39	($24,469)
12	MN Wind Production Tax	$63,724	$175	15.67	316.50	-300.83	($52,521)
13	MN Solar Production Tax	$18,092	$50	15.67	316.50	-300.83	($14,911)
14	Air Emission Environmental	$520,663	$1,426	15.67	333.50	-317.83	($453,376)
15	State Income Taxes	$14,815,230	$40,590	15.67	38.38	-22.71	($921,791)
16	Federal Income Taxes	$7,048,536	$19,311	15.67	38.38	-22.71	($438,554)
17	Sales Tax Collection	$22,143,651	$60,668	15.67	37.91	-22.24	($1,349,246)
18	**Cash Working Capital**	**$914,921,370**					**($36,829,741)**

Line No.	Description	Unadjusted Projected Fiscal Year 2026					
		Expense	Expense per Day	Revenue Lead Days	Expense Lag Days	Net Lag Days	Total Company Net Revenue Lag
		(7)	(8)	(9)	(10)	(11)	(12)
1	Fuel	$127,715,049	$349,904	26.99	17.42	9.57	$3,348,584
2	Purchase Power - Square Butte	$92,758,820	$254,134	26.99	9.42	17.57	$4,465,130
3	Purchase Power - MISO & Other	$264,468,028	$724,570	26.99	33.87	-6.88	($4,985,041)
4	Payroll	$98,443,202	$269,707	26.99	14.00	12.99	$3,503,499
5	All Other O&M	$289,285,241	$792,562	26.99	25.63	1.36	$1,077,885
6	Property Taxes (Real Estate)	$22,079,985	$60,493	15.67	393.00	-377.33	($22,825,865)
7	ND Property Tax	$2,040,801	$5,591	15.67	393.00	-377.33	($2,109,741)
8	Personal Property Tax	$22,269,620	$61,013	15.67	316.50	-300.83	($18,354,438)
9	Social Security Tax	$6,482,776	$17,761	26.99	0.00	26.99	$479,370
10	Federal Unemployment Tax	$30,110	$82	26.99	76.38	-49.39	($4,074)
11	State Unemployment Tax	$489,464	$1,341	26.99	76.38	-49.39	($66,232)
12	MN Wind Production Tax	$65,152	$178	15.67	316.50	-300.83	($53,698)
13	MN Solar Production Tax	$18,947	$52	15.67	316.50	-300.83	($15,616)
14	Air Emission Environmental	$526,556	$1,443	15.67	333.50	-317.83	($458,508)
15	State Income Taxes	$15,382,473	$42,144	15.67	38.38	-22.71	($957,085)
16	Federal Income Taxes	$7,445,063	$20,397	15.67	38.38	-22.71	($463,226)
17	Sales Tax Collection	$23,353,106	$63,981	15.67	37.91	-22.24	($1,422,940)
18	**Cash Working Capital**	**$972,854,393**					**($38,841,995)**

Line No.	Description	Unadjusted Test Year 2027					
		Expense	Expense per Day	Revenue Lead Days	Expense Lag Days	Net Lag Days	Total Company Net Revenue Lag
		(13)	(14)	(15)	(16)	(17)	(18)
1	Fuel	$159,266,667	$436,347	26.99	17.42	9.57	$4,175,841
2	Purchase Power - Square Butte	$0	$0	26.99	9.42	17.57	$0
3	Purchase Power - MISO & Other	$267,248,859	$732,189	26.99	33.87	-6.88	($5,037,458)
4	Payroll	$108,008,181	$295,913	26.99	14.00	12.99	$3,843,908
5	All Other O&M	$288,528,507	$790,489	26.99	25.63	1.36	$1,075,065
6	Property Taxes (Real Estate)	$22,706,743	$62,210	15.67	393.00	-377.33	($23,473,795)
7	ND Property Tax	$1,974,011	$5,408	15.67	393.00	-377.33	($2,040,695)
8	Personal Property Tax	$23,670,456	$64,851	15.67	316.50	-300.83	($19,508,995)
9	Social Security Tax	$6,803,579	$18,640	26.99	0.00	26.99	$503,092
10	Federal Unemployment Tax	$31,586	$87	26.99	76.38	-49.39	($4,274)
11	State Unemployment Tax	$510,526	$1,399	26.99	76.38	-49.39	($69,082)
12	MN Wind Production Tax	$63,702	$175	15.67	316.50	-300.83	($52,503)
13	MN Solar Production Tax	$78,727	$216	15.67	316.50	-300.83	($64,886)
14	Air Emission Environmental	$887,868	$2,433	15.67	333.50	-317.83	($773,126)
15	State Income Taxes	$21,575,820	$59,112	15.67	38.38	-22.71	($1,342,430)
16	Federal Income Taxes	$10,437,621	$28,596	15.67	38.38	-22.71	($649,420)
17	Sales Tax Collection	$23,077,608	$63,226	15.67	37.91	-22.24	($1,406,153)
18	**Cash Working Capital**	**$934,870,460**					**($44,824,912)**

Line No.	Rate Base	Allocator
		(1)
1	Plant in Service	
2	Steam	
3	PIS - Steam	CC-PROD
4	PIS - Steam Contra	CC-STEAMPIS-C
5	Hydro	
6	PIS - Hydro	CC-PROD
7	PIS - Hydro Contra	CC-HYDROPIS-C
8	Wind	
9	PIS - Wind	CC-PROD
10	PIS - Wind Contra	CC-WINDPIS-C
11	Solar	
12	PIS - Solar	CC-PROD
13	Transmission	
14	PIS - Transmission Production	CC-PROD
15	PIS - Transmission	CC-TRAN
16	PIS - Transmission Contra	CC-TPIS-C
17	PIS - Transmission Specific Assignment	CC-TSA
18	Distribution-Primary	
19	PIS - Primary Overhead Lines	CC-DPOHL
20	PIS - Primary Underground Lines	CC-DPUGL
21	Distribution-Secondary	
22	PIS - Secondary Overhead Lines	CC-DSOHL
23	PIS - Secondary Underground Lines	CC-DSUGL
24	PIS - Overhead Transformer	CC-DSOHT
25	PIS - Underground Transformer	CC-DSUGT
26	PIS - Overhead Services	CC-DSOHS
27	PIS - Underground Services	CC-DSUGS
28	PIS - Leased Property	CC-DSLEASED
29	PIS - Street Lighting	CC-DSLIGHTING
30	Distribution-Other	
31	PIS - Meters	CC-DSMETERS
32	PIS - Distribution Production	CC-PROD
33	PIS - Distribution Bulk Delivery	CC-DODBD
34	PIS - Distribution Bulk Delivery Specific Assignment	CC-DSA
35	PIS - Distribution Substations	CC-DODSUB
36	PIS - Distribution Substations Specific Assignment	CC-DSA
37	PIS - Distribution Primary Specific Assignment	CC-DSA

Line No.	Rate Base	Allocator
		(1)
38	Distribution-Contra	
39	PIS - Distribution Contra	CC-DPPIS
40	General Plant	
41	PIS - General Plant	CC-OMLXAG
42	PIS - General Plant Contra	CC-OMLXAG
43	Intangible Plant	
44	PIS - Intangible Plant	CC-OMLXAG
45	Construction Work in Progress	
46	Steam	
47	CWIP - Steam	CC-PROD
48	Hydro	
49	CWIP - Hydro	CC-PROD
50	Wind	
51	CWIP - Wind	CC-PROD
52	CWIP - Wind Contra	CC-WINDCWIP-C
53	Solar	
54	CWIP - Solar	CC-PROD
55	CWIP - Solar Contra	CC-SOLARCWIP-C
56	Transmission	
57	CWIP - Transmission Production	CC-PROD
58	CWIP - Transmission	CC-TRAN
59	CWIP - Transmission Contra	CC-TCWIP-C
60	CWIP - Transmission Specific Assignment Contra	CC-TSA
61	CWIP - Transmission Specific Assignment	CC-TSA
62	Distribution-Secondary	
63	CWIP - Secondary Overhead Lines	CC-DSOHL
64	CWIP - Secondary Underground Lines	CC-DSUGL
65	CWIP - Overhead Transformer	CC-DSOHT
66	Distribution-Other	
67	CWIP - Meters	CC-DSMETERS
68	CWIP - Distribution Bulk Delivery	CC-DODBD
69	CWIP - Distribution Substations	CC-DODSUB
70	General Plant	
71	CWIP - General Plant	CC-OMLXAG
72	Intangible Plant	
73	CWIP - Intangible Plant	CC-OMLXAG
74	Energy Storage	

Line No.	Rate Base	Allocator
		(1)
75	CWIP - Energy Storage	CC-PROD
76	Gas	
77	CWIP - Gas	CC-PROD
78	Accumulated Depreciation and Amortization	
79	Steam	
80	AD - Steam	CC-PROD
81	AD - Steam Contra	CC-STEAMAD-C
82	Hydro	
83	AD - Hydro	CC-PROD
84	AD - Hydro Contra	CC-HYDROAD-C
85	Wind	
86	AD - Wind	CC-PROD
87	AD - Wind Contra	CC-WINDAD-C
88	Solar	
89	AD - Solar	CC-PROD
90	Transmission	
91	AD - Transmission	CC-TPISXCONTRA
92	AD - Transmission Contra	CC-TAD-C
93	AD - Transmission Specific Assignment	CC-TSA
94	AD - Distribution	
95	AD - Distribution	CC-DPISXCONTRA
96	AD - Distribution Contra	CC-DPPIS
97	General Plant	
98	AD - General Plant	CC-OMLXAG
99	AD - General Plant Contra	CC-OMLXAG
100	Intangible Plant	
101	AA - Intangible Plant	CC-OMLXAG
102	Working Capital	
103	Fuel Inventory	
104	Fuel Inventory	CC-PROD
105	Materials and Supplies	
106	M&S - Production	CC-PROD
107	M&S - Transmission	CC-TPIS
108	M&S - Distribution	CC-DPIS
109	Prepayments	
110	Other Prepayments	CC-EPIS
111	Prepaid Pension Asset	CC-OMLXAG

Line No.	Rate Base	Allocator
		(1)
112	Prepaid Silver Bay Power	CC-PROD
113	Prepaid OPEB	CC-OMLXAG
114	CWC O&M Expenses	
115	CWC - Fuel	CC-PROD
116	CWC - Purchased Power	CC-PROD
117	CWC - Payroll	CC-OMLXFPP
118	CWC - Other O&M	CC-OMEXPCWC
119	Taxes	
120	CWC - Property Taxes	CC-PROPTAX
121	CWC - Payroll Taxes	CC-OMLABOR
122	CWC - Air Quality Emission Tax	CC-PROD
123	CWC - Minnesota Wind Production Tax	CC-PROD
124	CWC - Minnesota Solar Production Tax	CC-PROD
125	CWC - Sales Tax Collections	CC-OMLXAG
126	CWC - Income Taxes	CC-RATEBASE
127	CWC - Income Tax Increase	CC-RATEBASEMN
128	Other Additions and Deductions to Rate Base	
129	Other Additions and Deductions to Rate Base	
130	Asset Retirement Obligation	CC-PROD
131	Electric Vehicle Program	CC-DPIS
132	Workers Compensation Deposit	CC-OMLXAG
133	Unamortized UMWI Transaction Cost	CC-TPIS
134	Customer Advances	CC-DOHL
135	Other Deferred Credits - Hibbard	CC-STEAMPIS
136	Wind Performance Deposit	CC-WINDPIS
137	Accumulated Deferred Income Taxes	
138	Production	
139	ADIT-Cr - Steam	CC-STEAMPIS
140	ADIT-Cr - Hydro	CC-HYDROPIS
141	ADIT-Cr - Wind	CC-WINDPIS
142	ADIT-Cr - Solar	CC-SOLARPIS
143	Transmission	
144	ADIT-Cr - Transmission	CC-TPIS
145	Distribution	
146	ADIT-Cr - Distribution	CC-DPIS
147	General Plant	
148	ADIT-Cr - General Plant	CC-OMLXAG

Line No.	Rate Base	Allocator
		(1)
149	Production	
150	ADIT-Dr - Steam	CC-STEAMPIS
151	ADIT-Dr - Hydro	CC-HYDROPIS
152	ADIT-Dr - Wind	CC-WINDPIS
153	ADIT-Dr - Solar	CC-SOLARPIS
154	Transmission	
155	ADIT-Dr - Transmission	CC-TPIS
156	Distribution	
157	ADIT-Dr - Distribution	CC-DPIS
158	General Plant	
159	ADIT-Dr - General Plant	CC-OMLXAG

Line No.	Total Company Allocator Bases	Unadjusted Most Recent Fiscal Year 2025			Unadjusted Projected Fiscal Year 2026			Proposed Test Year 2027		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CC-ADJNETINC	$18,510,142	($122,710,664)	$238,841,004	$2,289,845	($145,203,663)	$285,919,967	($1,870,454)	($51,633,422)	$201,415,437
2	CC-CIP	$0	$0	$10,000	$0	$0	$10,000	$0	$0	$10,000
3	CC-CWIP	$6,771,669	$338,771,261	$6,704,752	$8,516,792	$964,258,031	$10,633,373	$10,004,047	$270,809,669	$15,348,979
4	CC-DODBD	$0	$603,486	$0	$0	$654,729	$0	$0	$654,860	$0
5	CC-DODSUB	$0	$391,994	$0	$0	$400,069	$0	$0	$393,388	$0
6	CC-DOHL	$74,235,083	$105,415,736	$0	$84,285,271	$119,687,264	$0	$91,722,967	$130,248,983	$0
7	CC-DPAD	$91,684,835	$159,178,781	$0	$105,586,297	$184,139,771	$0	$119,538,153	$211,006,143	$0
8	CC-DPIS	$243,450,609	$571,859,870	$26,916,404	$273,485,315	$622,905,152	$28,781,715	$355,924,720	$651,833,663	$0
9	CC-DPISXCONTRA	$243,459,047	$571,874,519	$26,916,404	$273,493,802	$622,919,954	$28,781,715	$355,929,032	$651,841,273	$0
10	CC-DPISXMETERS	$216,534,206	$544,943,466	$0	$244,703,600	$594,123,437	$0	$264,999,733	$651,833,663	$0
11	CC-DPOHL	$145,150	$384,368	$0	$144,646	$392,285	$0	$145,576	$385,734	$0
12	CC-DPPIS	$91,684,835	$159,178,781	$0	$105,586,297	$184,139,771	$0	$119,538,153	$211,006,143	$0
13	CC-DPUGL	$145,150	$384,368	$0	$144,646	$392,285	$0	$145,576	$385,734	$0
14	CC-DSA	$0	$1	$0	$0	$1	$0	$0	$1	$0
15	CC-DSLEASED	$4,997,949	$0	$0	$4,997,949	$0	$0	$4,997,949	$0	$0
16	CC-DSLIGHTING	$1	$0	$0	$1	$0	$0	$1	$0	$0
17	CC-DSMETERS	$77,920,286	$100,000	$100,001	$77,921,107	$100,000	$100,001	$77,921,107	$100,000	$100,001
18	CC-DSOHL	$103,663	$515,419	$0	$103,663	$515,775	$0	$103,663	$516,620	$0
19	CC-DSOHS	$103,663	$514,490	$0	$103,663	$514,750	$0	$103,663	$515,671	$0
20	CC-DSOHT	$103,663	$358,443	$0	$103,663	$359,379	$0	$103,663	$359,265	$0
21	CC-DSUGL	$41,487	$268,652	$0	$40,983	$272,783	$0	$41,913	$269,637	$0
22	CC-DSUGS	$41,487	$268,587	$0	$40,983	$272,711	$0	$41,913	$269,571	$0
23	CC-DSUGT	$41,487	$204,259	$0	$40,983	$208,296	$0	$41,913	$205,057	$0
24	CC-EPIS	$297,417,334	$4,711,691,961	$139,903,145	$330,413,251	$4,965,182,752	$149,102,435	$436,309,111	$4,937,702,291	$132,792,061
25	CC-FEDTAX	$16,694,701	($110,707,973)	$215,433,905	$2,064,676	($130,985,146)	$257,899,469	($1,688,168)	($46,584,847)	$181,676,414
26	CC-HYDROAD-C	$0	$142,643	$21,028	$0	$157,871	$23,045	$0	$174,359	$23,802
27	CC-HYDRODE-C	$0	$15,031	$2,216	$0	$15,047	$2,197	$0	$15,173	$2,071
28	CC-HYDROPIS	$0	$203,075,906	$29,937,577	$0	$206,659,595	$30,167,093	$0	$222,212,180	$30,334,277
29	CC-HYDROPIS-C	$0	($720,843)	($106,267)	$0	($721,753)	($105,358)	$0	($727,763)	($99,347)
30	CC-OMCACCOUNT	$6,848,530	$0	$0	$6,021,436	$0	$0	$7,369,656	$0	$0
31	CC-OMCSERVICE	$89,191	$0	$0	$89,298	$0	$0	$89,374	$0	$0
32	CC-OMEXPCWC	($14,900,336)	($178,600,279)	($174,956,468)	($16,843,611)	($233,705,697)	($162,106,213)	($18,419,304)	($183,411,784)	($200,012,605)
33	CC-OMLABOR	($13,302,003)	($56,376,043)	($20,471,307)	($14,527,597)	($65,077,387)	($22,968,989)	($19,118,672)	($69,116,566)	($24,312,636)
34	CC-OMLD	($3,959,527)	($9,005,726)	($632,353)	($4,424,672)	($9,811,369)	($652,293)	($6,391,022)	($10,505,405)	$0
35	CC-OMLXAG	($8,217,348)	($34,656,851)	($12,661,822)	($8,225,175)	($36,504,583)	($13,040,977)	($10,774,393)	($38,593,638)	($13,746,337)
36	CC-OMLXFPP	($13,302,003)	($56,376,043)	($16,556,933)	($14,527,597)	($65,077,387)	($18,838,217)	($19,118,672)	($69,116,566)	($19,772,942)
37	CC-OMSALES	$1	$0	$0	$100,000	$0	$0	$100,000	$0	$0
38	CC-PROD	$200,001	$100,000	$100,001	$200,000	$100,000	$100,000	$200,000	$100,000	$100,000
39	CC-PRODMN	$171,268	$87,824	$83,444	$172,157	$88,042	$84,115	$163,573	$82,949	$80,624
40	CC-PROPTAX	($2,401,406)	($37,817,894)	($889,663)	($2,614,958)	($42,874,836)	($900,622)	($3,510,042)	($43,070,874)	($627,598)
41	CC-RATEBASE	$174,132,568	$2,964,231,123	$136,138,406	$203,135,221	$3,763,543,730	$148,581,916	$246,078,030	$3,326,065,794	$132,512,865
42	CC-RATEBASEMN	$173,880,276	$2,513,903,941	$116,332,695	$202,859,712	$3,088,045,626	$127,958,013	$245,398,939	$2,356,479,899	$106,808,623
43	CC-RRR	$0	$6,712,971	$18,872,681	$0	$12,984,764	$36,505,046	$0	$19,367,463	$54,449,208
44	CC-RSALES	$56,219,531	$288,015,823	$516,550,418	$53,632,607	$307,917,457	$510,629,295	$51,530,119	$321,128,529	$540,986,669
45	CC-SOLARCWIP-C	$0	($1,930,830)	$0	$0	($11,882,326)	$0	$0	$0	$0
46	CC-SOLARPIS	$0	$203,277	$0	$0	$203,277	$0	$0	$0	$0

Line No.	Total Company Allocator Bases	Unadjusted Most Recent Fiscal Year 2025			Unadjusted Projected Fiscal Year 2026			Proposed Test Year 2027		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
47	CC-SRRR	$0	$0	$1,924,383	$0	$0	$1,928,476	$0	$0	$1,335,807
48	CC-STATEINCTAX	($1,815,443)	$12,002,696	($23,407,100)	($225,166)	$14,218,524	($28,020,500)	$182,288	$5,048,571	($19,739,022)
49	CC-STATETAX	$18,510,144	($122,710,668)	$238,841,006	$2,289,843	($145,203,669)	$285,919,970	($1,870,457)	($51,633,418)	$201,415,434
50	CC-STEAMAD-C	$0	$10,758,433	$0	$0	$11,944,405	$0	$0	$13,130,377	$0
51	CC-STEAMDE-C	$0	$1,185,972	$0	$0	$1,185,972	$0	$0	$1,185,972	$0
52	CC-STEAMPIS	$0	$1,637,580,062	$0	$0	$1,733,497,364	$0	$0	$1,557,060,735	$0
53	CC-STEAMPIS-C	$0	($23,211,049)	$0	$0	($23,211,049)	$0	$0	($23,211,049)	$0
54	CC-TAD-C	$0	$7,198,465	$0	$0	$8,264,370	$0	$0	$9,353,366	$0
55	CC-TCR	$0	$4,768,318	$17,676,097	$0	$10,437,551	$38,691,873	$0	$14,300,908	$53,013,292
56	CC-TCWIP-C	$0	($4,443,054)	$0	$0	($23,087,503)	$0	$0	$0	$0
57	CC-TDE-C	$0	$1,057,424	$0	$0	$1,074,301	$0	$0	$1,105,604	$0
58	CC-TPIS	$0	$1,287,399,955	$0	$0	$1,364,108,592	$0	$0	$1,442,337,301	$0
59	CC-TPIS-C	$0	($52,708,321)	$0	$0	($54,267,517)	$0	$0	($55,605,117)	$0
60	CC-TPISXCONTRA	$0	$1,340,108,275	$0	$0	$1,418,376,109	$0	$0	$1,497,942,418	$0
61	CC-TRAN	$0	$100,000	$0	$0	$100,000	$0	$0	$100,000	$0
62	CC-TSA	$0	$1	$0	$0	$1	$0	$0	$1	$0
63	CC-WINDAD-C	$0	$7,703,437	$0	$0	$8,369,239	$0	$0	$9,035,041	$0
64	CC-WINDCWIP-C	$0	$0	$0	$0	($2,496,007)	$0	$0	($0)	$0
65	CC-WINDDE-C	$0	$665,802	$0	$0	$665,802	$0	$0	$665,802	$0
66	CC-WINDPIS	$0	$831,247,859	$0	$0	$832,435,609	$0	$0	$823,611,063	$0
67	CC-WINDPIS-C	$0	($23,348,950)	$0	$0	($23,348,950)	$0	$0	($23,348,950)	$0

Line No.	Jurisdiction Allocator Bases	Unadjusted Most Recent Fiscal Year 2025			Unadjusted Projected Fiscal Year 2026			Proposed Test Year 2027		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CC-ADJNETINC	$11,485,908	($126,677,525)	$239,320,623	$210,583	($171,811,681)	$283,107,857	($3,878,035)	($110,856,761)	$196,787,967
2	CC-CIP	$0	$0	$10,000	$0	$0	$10,000	$0	$0	$10,000
3	CC-CWIP	$6,760,894	$289,537,087	$5,662,339	$8,501,623	$821,029,849	$9,033,701	$9,972,940	$220,642,685	$12,374,961
4	CC-DODBD	$0	$423,808	$0	$0	$433,229	$0	$0	$425,233	$0
5	CC-DODSUB	$0	$391,994	$0	$0	$400,069	$0	$0	$393,388	$0
6	CC-DOHL	$74,235,083	$105,415,736	$0	$84,285,271	$119,687,264	$0	$91,722,967	$130,248,983	$0
7	CC-DPAD	$91,684,835	$159,178,781	$0	$105,586,297	$184,139,771	$0	$119,538,153	$211,006,143	$0
8	CC-DPIS	$243,186,395	$510,629,939	$26,652,087	$273,202,793	$553,452,820	$28,499,081	$355,032,200	$579,085,158	$0
9	CC-DPISXCONTRA	$243,194,833	$510,644,588	$26,652,087	$273,211,281	$553,467,622	$28,499,081	$355,036,511	$579,092,768	$0
10	CC-DPISXMETERS	$216,534,206	$483,977,854	$0	$244,703,600	$524,953,742	$0	$264,999,733	$579,085,158	$0
11	CC-DPOHL	$145,150	$384,368	$0	$144,646	$392,285	$0	$145,576	$385,734	$0
12	CC-DPPIS	$91,684,835	$159,178,781	$0	$105,586,297	$184,139,771	$0	$119,538,153	$211,006,143	$0
13	CC-DPUGL	$145,150	$384,368	$0	$144,646	$392,285	$0	$145,576	$385,734	$0
14	CC-DSLEASED	$4,997,949	$0	$0	$4,997,949	$0	$0	$4,997,949	$0	$0
15	CC-DSLIGHTING	$1	$0	$0	$1	$0	$0	$1	$0	$0
16	CC-DSMETERS	$77,155,412	$99,018	$99,019	$77,156,233	$99,018	$99,019	$77,156,233	$99,018	$99,019
17	CC-DSOHL	$103,663	$515,419	$0	$103,663	$515,775	$0	$103,663	$516,620	$0
18	CC-DSOHS	$103,663	$514,490	$0	$103,663	$514,750	$0	$103,663	$515,671	$0
19	CC-DSOHT	$103,663	$358,443	$0	$103,663	$359,379	$0	$103,663	$359,265	$0
20	CC-DSUGL	$41,487	$268,652	$0	$40,983	$272,783	$0	$41,913	$269,637	$0
21	CC-DSUGS	$41,487	$268,587	$0	$40,983	$272,711	$0	$41,913	$269,571	$0
22	CC-DSUGT	$41,487	$204,259	$0	$40,983	$208,296	$0	$41,913	$205,057	$0
23	CC-EPIS	$297,022,645	$4,069,873,910	$121,561,018	$330,000,930	$4,294,970,004	$130,362,934	$435,141,135	$4,047,323,401	$107,043,023
24	CC-FEDTAX	$10,358,843	($114,282,953)	$215,866,614	$189,184	($154,984,035)	$255,362,988	($3,499,005)	($100,002,218)	$177,502,496
25	CC-HYDROAD-C	$0	$142,643	$21,028	$0	$157,871	$23,045	$0	$174,359	$23,802
26	CC-HYDRODE-C	$0	$15,031	$2,216	$0	$15,047	$2,197	$0	$15,173	$2,071
27	CC-HYDROPIS	$0	$178,349,383	$24,980,862	$0	$181,947,241	$25,375,050	$0	$184,322,781	$24,456,707
28	CC-HYDROPIS-C	$0	($720,843)	($106,267)	$0	($721,753)	($105,358)	$0	($727,763)	($99,347)
29	CC-OMCACCOUNT	$6,823,999	$0	$0	$5,999,389	$0	$0	$7,339,486	$0	$0
30	CC-OMCSERVICE	$88,991	$0	$0	$89,100	$0	$0	$89,177	$0	$0
31	CC-OMEXPCWC	($14,874,358)	($151,084,898)	($148,202,112)	($16,813,599)	($197,052,301)	($138,454,031)	($18,382,804)	($147,880,351)	($164,609,098)
32	CC-OMLABOR	($13,269,868)	($48,876,312)	($17,241,436)	($14,494,532)	($56,402,520)	($19,492,242)	($19,053,219)	($57,351,194)	($19,601,816)
33	CC-OMLD	($3,953,319)	($8,062,744)	($626,143)	($4,418,269)	($8,738,636)	($645,887)	($6,370,211)	($9,332,939)	$0
34	CC-OMLXAG	($8,197,480)	($30,047,172)	($10,663,913)	($8,206,421)	($31,639,310)	($11,066,629)	($10,737,472)	($32,029,334)	($11,082,847)
35	CC-OMLXFPP	($13,269,868)	($48,876,312)	($13,975,158)	($14,494,532)	($56,402,520)	($16,017,643)	($19,053,219)	($57,351,194)	($15,941,733)
36	CC-OMSALES	$1	$0	$0	$100,000	$0	$0	$100,000	$0	$0
37	CC-PROD	$171,268	$87,824	$83,444	$172,157	$88,042	$84,115	$163,573	$82,949	$80,624
38	CC-PRODMN	$171,268	$87,824	$83,444	$172,157	$88,042	$84,115	$163,573	$82,949	$80,624
39	CC-PROPTAX	($2,297,759)	($33,550,647)	($651,919)	($2,612,165)	($36,588,109)	($798,286)	($3,501,154)	($34,875,117)	($505,995)
40	CC-RATEBASE	$174,048,902	$2,513,571,557	$116,481,428	$202,859,712	$3,088,045,626	$127,958,013	$245,398,939	$2,356,479,899	$106,808,623
41	CC-RATEBASEMN	$174,048,902	$2,513,571,557	$116,481,428	$202,859,712	$3,088,045,626	$127,958,013	$245,398,939	$2,356,479,899	$106,808,623
42	CC-RRR	$0	$6,712,971	$18,872,681	$0	$12,984,764	$36,505,046	$0	$19,367,463	$54,449,208
43	CC-RSALES	$49,063,761	$234,293,980	$465,265,805	$51,459,398	$234,740,390	$460,189,976	$49,357,735	$221,551,204	$472,172,583
44	CC-SOLARCWIP-C	$0	($1,930,830)	$0	$0	($11,882,326)	$0	$0	$0	$0
45	CC-SOLARPIS	$0	$178,526	$0	$0	$178,969	$0	$0	$0	$0
46	CC-SRRR	$0	$0	$1,924,383	$0	$0	$1,928,476	$0	$0	$1,335,807

Line No.	Jurisdiction Allocator Bases	Unadjusted Most Recent Fiscal Year 2025			Unadjusted Projected Fiscal Year 2026			Proposed Test Year 2027		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
47	CC-STATEINCTAX	($1,127,066)	$12,394,574	($23,454,013)	($21,397)	$16,827,653	($27,744,870)	$379,034	$10,854,532	($19,285,470)
48	CC-STATETAX	$11,485,909	($126,677,527)	$239,320,626	$210,582	($171,811,688)	$283,107,859	($3,878,040)	($110,856,749)	$196,787,964
49	CC-STEAMAD-C	$0	$8,848,643	$0	$0	$9,784,223	$0	$0	$10,719,803	$0
50	CC-STEAMDE-C	$0	$935,580	$0	$0	$935,580	$0	$0	$935,580	$0
51	CC-STEAMPIS	$0	$1,438,188,314	$0	$0	$1,526,205,750	$0	$0	$1,291,566,309	$0
52	CC-STEAMPIS-C	$0	($18,672,180)	$0	$0	($18,672,180)	$0	$0	($18,672,180)	$0
53	CC-TAD-C	$0	$5,920,189	$0	$0	$6,789,252	$0	$0	$7,683,525	$0
54	CC-TCR	$0	$4,768,318	$17,676,097	$0	$10,437,551	$38,691,873	$0	$14,300,908	$53,013,292
55	CC-TCWIP-C	$0	($4,041,875)	$0	$0	($19,458,894)	$0	$0	$0	$0
56	CC-TDE-C	$0	$858,463	$0	$0	$879,578	$0	$0	$910,881	$0
57	CC-TPIS	$0	$1,057,902,397	$0	$0	$1,124,053,681	$0	$0	$1,112,960,023	$0
58	CC-TPIS-C	$0	($42,854,781)	$0	$0	($44,413,977)	$0	$0	($45,751,577)	$0
59	CC-TPISXCONTRA	$0	$1,100,757,177	$0	$0	$1,168,467,659	$0	$0	$1,158,711,600	$0
60	CC-TRAN	$0	$81,868	$0	$0	$82,126	$0	$0	$77,115	$0
61	CC-WINDAD-C	$0	$7,703,437	$0	$0	$8,369,239	$0	$0	$9,035,041	$0
62	CC-WINDCWIP-C	$0	$0	$0	$0	($2,496,007)	$0	$0	($0)	$0
63	CC-WINDDE-C	$0	$665,802	$0	$0	$665,802	$0	$0	$665,802	$0
64	CC-WINDPIS	$0	$730,035,120	$0	$0	$732,892,959	$0	$0	$683,177,140	$0
65	CC-WINDPIS-C	$0	($23,348,950)	$0	$0	($23,348,950)	$0	$0	($23,348,950)	$0

Line No.	Jurisdiction Allocator Factors	Unadjusted Most Recent Fiscal Year 2025			Unadjusted Projected Fiscal Year 2026			Proposed Test Year 2027		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CC-ADJNETINC	0.617322	1.033096	1.001378	0.091963	1.183246	0.990165	2.073313	2.146996	0.977025
2	CC-CIP	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000
3	CC-CWIP	0.998409	0.854668	0.844526	0.998219	0.851463	0.849561	0.996891	0.814752	0.806240
4	CC-DODBD	0.000000	0.702266	0.000000	0.000000	0.661692	0.000000	0.000000	0.649349	0.000000
5	CC-DODSUB	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000
6	CC-DOHL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
7	CC-DPAD	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
8	CC-DPIS	0.998915	0.892928	0.990180	0.998967	0.888503	0.990180	0.997492	0.888394	0.000000
9	CC-DPISXCONTRA	0.998915	0.892931	0.990180	0.998967	0.888505	0.990180	0.997492	0.888395	0.000000
10	CC-DPISXMETERS	1.000000	0.888125	0.000000	1.000000	0.883577	0.000000	1.000000	0.888394	0.000000
11	CC-DPOHL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
12	CC-DPPIS	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
13	CC-DPUGL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
14	CC-DSLEASED	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
15	CC-DSLIGHTING	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
16	CC-DSMETERS	0.990184	0.990180	0.990180	0.990184	0.990180	0.990180	0.990184	0.990180	0.990180
17	CC-DSOHL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
18	CC-DSOHS	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
19	CC-DSOHT	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
20	CC-DSUGL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
21	CC-DSUGS	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
22	CC-DSUGT	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
23	CC-EPIS	0.998673	0.863782	0.868894	0.998752	0.865018	0.874318	0.997323	0.819677	0.806095
24	CC-FEDTAX	0.617289	1.033061	1.001378	0.091629	1.183218	0.990165	2.072665	2.146668	0.977026
25	CC-HYDROAD-C	0.000000	1.000000	1.000095	0.000000	1.000000	1.000043	0.000000	1.000006	0.999958
26	CC-HYDRODE-C	0.000000	1.000000	1.000000	0.000000	1.000066	0.999545	0.000000	1.000000	1.000966
27	CC-HYDROPIS	0.000000	0.878240	0.834432	0.000000	0.880420	0.841150	0.000000	0.829490	0.806240
28	CC-HYDROPIS-C	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000001	1.000000
29	CC-OMCACCOUNT	0.996418	0.000000	0.000000	0.996339	0.000000	0.000000	0.995906	0.000000	0.000000
30	CC-OMCSERVICE	0.997758	0.000000	0.000000	0.997783	0.000000	0.000000	0.997796	0.000000	0.000000
31	CC-OMEXPCWC	0.998247	0.845940	0.847079	0.998218	0.843164	0.854095	0.998018	0.806275	0.822994
32	CC-OMLABOR	0.997584	0.866970	0.842224	0.997724	0.866699	0.848633	0.996577	0.829775	0.806240
33	CC-OMLD	0.998432	0.895291	0.990181	0.998553	0.890664	0.990181	0.996744	0.888394	0.000000
34	CC-OMLXAG	0.997582	0.866991	0.842210	0.997720	0.866722	0.848604	0.996573	0.829912	0.806240
35	CC-OMLXFPP	0.997584	0.866970	0.844067	0.997724	0.866699	0.850274	0.996577	0.829775	0.806240
36	CC-OMSALES	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
37	CC-PROD	0.856336	0.878240	0.834432	0.860785	0.880420	0.841150	0.817865	0.829490	0.806240
38	CC-PRODMN	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
39	CC-PROPTAX	0.998915	0.851998	0.888412	0.998932	0.853370	0.886373	0.997468	0.809715	0.806239
40	CC-RATEBASE	0.998551	0.848066	0.854510	0.998644	0.820515	0.861195	0.997240	0.708489	0.806025
41	CC-RATEBASEMN	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
42	CC-RRR	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000
43	CC-RSALES	0.872717	0.813476	0.900717	0.959480	0.762348	0.901221	0.957842	0.689914	0.872799
44	CC-SOLARCWIP-C	0.000000	0.999999	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
45	CC-SOLARPIS	0.000000	0.878240	0.000000	0.000000	0.880414	0.000000	0.000000	0.000000	0.000000
46	CC-SRRR	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000

Line No.	Jurisdiction Allocator Factors	Unadjusted Most Recent Fiscal Year 2025			Unadjusted Projected Fiscal Year 2026			Proposed Test Year 2027		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
47	CC-STATEINCTAX	0.617625	1.033420	1.001374	0.095032	1.183502	0.990163	2.079314	2.150021	0.977023
48	CC-STATETAX	0.617322	1.033096	1.001378	0.091964	1.183246	0.990165	2.073311	2.146996	0.977025
49	CC-STEAMAD-C	0.000000	0.822484	0.000000	0.000000	0.819147	0.000000	0.000000	0.816413	0.000000
50	CC-STEAMDE-C	0.000000	0.788872	0.000000	0.000000	0.788872	0.000000	0.000000	0.788872	0.000000
51	CC-STEAMPIS	0.000000	0.878240	0.000000	0.000000	0.880420	0.000000	0.000000	0.829490	0.000000
52	CC-STEAMPIS-C	0.000000	0.804452	0.000000	0.000000	0.804452	0.000000	0.000000	0.804452	0.000000
53	CC-TAD-C	0.000000	0.822424	0.000000	0.000000	0.821509	0.000000	0.000000	0.821472	0.000000
54	CC-TCR	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000
55	CC-TCWIP-C	0.000000	0.909706	0.000000	0.000000	0.842832	0.000000	0.000000	0.000000	0.000000
56	CC-TDE-C	0.000000	0.811844	0.000000	0.000000	0.818745	0.000000	0.000000	0.823875	0.000000
57	CC-TPIS	0.000000	0.821736	0.000000	0.000000	0.824021	0.000000	0.000000	0.771636	0.000000
58	CC-TPIS-C	0.000000	0.813055	0.000000	0.000000	0.818427	0.000000	0.000000	0.822794	0.000000
59	CC-TPISXCONTRA	0.000000	0.821394	0.000000	0.000000	0.823807	0.000000	0.000000	0.773535	0.000000
60	CC-TRAN	0.000000	0.818680	0.000000	0.000000	0.821260	0.000000	0.000000	0.771150	0.000000
61	CC-WINDAD-C	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000
62	CC-WINDCWIP-C	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
63	CC-WINDDE-C	0.000000	1.000000	0.000000	0.000000	1.000002	0.000000	0.000000	0.999998	0.000000
64	CC-WINDPIS	0.000000	0.878240	0.000000	0.000000	0.880420	0.000000	0.000000	0.829490	0.000000
65	CC-WINDPIS-C	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)
1	Operating Revenue			
2	Sales by Rate Class	$748,623,547	$746,389,765	$743,081,521
3	Dual Fuel	$9,679,548	$11,759,194	$11,027,148
4	Intersystem Sales	$32,968,596	$43,156,665	$34,080,750
5	LP Demand Response	($1,842,800)	($3,791,510)	$0
6	Sales for Resale	$169,731,268	$156,322,545	$70,222,419
7	Total Revenue from Sales	$959,160,159	$953,836,660	$858,411,839
8	Other Operating Revenue	$126,013,524	$220,302,713	$83,197,839
9	Total Operating Revenue	$1,085,173,683	$1,174,139,373	$941,609,678
10				
11	Operating Expenses Before AFUDC			
12	Operation And Maintenance Expenses			
13	Steam Production	($40,191,463)	($40,169,534)	($42,496,606)
14	Hydro Production	($4,156,791)	($4,896,517)	($5,081,063)
15	Wind Production	($17,798,568)	($17,676,493)	($15,824,779)
16	Solar Production	($102,189)	($125,972)	$0
17	Energy Storage	$0	$0	($6,125)
18	Other Power Supply	($1,734,252)	($1,692,798)	($2,231,385)
19	Purchased Power	($305,037,909)	($303,444,884)	($215,753,464)
20	Fuel	($119,370,899)	($107,427,513)	($128,407,158)
21	Total Production	($488,392,071)	($475,433,711)	($409,800,579)
22	Transmission	($84,383,890)	($124,530,893)	($76,698,602)
23	Distribution	($25,403,715)	($27,994,568)	($33,237,329)
24	Customer Accounting	($6,301,800)	($6,078,515)	($7,447,719)
25	Customer Service and Information	($2,174,543)	($2,136,824)	($1,503,648)
26	Conservation Improvement Program	($13,061,187)	($12,685,612)	($17,145,250)
27	Sales	$754	$0	$0
28	Administrative and General	($75,423,216)	($93,717,758)	($94,110,023)
29	Charitable Contributions	($785,154)	($864,228)	($297,796)
30	Interest on Customer Deposits	($2,662,069)	($2,712,000)	($2,391,000)
31	Total Operation & Maintenance Expenses	($698,586,892)	($746,154,110)	($642,631,947)
32	Depreciation Expense	($147,352,910)	($175,096,662)	($181,563,256)
33	Amortization Expense	($21,714,917)	($22,072,969)	($9,269,131)
34	Taxes Other Than Income Taxes	($42,239,893)	($46,682,757)	($45,915,570)
35	Income Taxes	($19,029,061)	($12,616,144)	$2,442,245
36	Deferred Income Taxes	$695,469	($9,606,243)	$3,487,433
37	Investment Tax Credit	$887,217	$889,037	$832,573
38	Total Operating Expenses Before AFUDC	($927,340,987)	($1,011,339,848)	($872,617,653)
39				
40	Operating Income Before AFUDC	$157,832,696	$162,799,526	$68,992,025
41	Allowance for Funds Used During Construction	$6,289,642	$11,247,355	$18,881,429
42	**Total Operating Income**	**$164,122,338**	**$174,046,881**	**$87,873,454**

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)
1	Operating Revenue			
2	Sales by Rate Class	$860,785,773	$872,179,358	$913,645,315
3	Dual Fuel	$9,679,548	$11,759,194	$11,027,148
4	Intersystem Sales	$39,387,720	$51,186,504	$42,189,878
5	LP Demand Response	($1,842,800)	($3,791,510)	$0
6	Sales for Resale	$200,528,541	$183,069,448	$87,014,092
7	Total Revenue from Sales	$1,108,538,783	$1,114,402,995	$1,053,876,432
8	Other Operating Revenue	$148,525,373	$266,994,852	$147,211,517
9	Total Operating Revenue	$1,257,064,156	$1,381,397,847	$1,201,087,949
10				
11	Operating Expenses Before AFUDC			
12	Operation And Maintenance Expenses			
13	Steam Production	($46,688,638)	($46,486,495)	($51,880,866)
14	Hydro Production	($4,879,977)	($5,709,683)	($6,230,280)
15	Wind Production	($20,266,178)	($20,077,341)	($19,077,721)
16	Solar Production	($116,356)	($143,082)	$0
17	Energy Storage	$0	$0	($7,384)
18	Other Power Supply	($1,974,690)	($1,922,716)	($2,690,068)
19	Purchased Power	($361,727,293)	($357,226,848)	($266,972,325)
20	Fuel	($143,056,532)	($127,715,049)	($159,266,667)
21	Total Production	($578,709,665)	($559,281,214)	($506,125,311)
22	Transmission	($103,096,879)	($151,591,788)	($99,876,001)
23	Distribution	($27,542,599)	($30,397,434)	($36,024,579)
24	Customer Accounting	($6,324,454)	($6,100,853)	($7,478,334)
25	Customer Service and Information	($2,179,430)	($2,141,572)	($1,506,969)
26	Conservation Improvement Program	($13,061,187)	($12,685,612)	($17,145,250)
27	Sales	$754	$0	$0
28	Administrative and General	($85,866,652)	($106,565,220)	($110,467,417)
29	Charitable Contributions	($891,548)	($980,648)	($349,032)
30	Interest on Customer Deposits	($2,662,069)	($2,712,000)	($2,391,000)
31	Total Operation & Maintenance Expenses	($820,333,729)	($872,456,341)	($781,363,892)
32	Depreciation Expense	($168,015,556)	($199,204,279)	($216,606,218)
33	Amortization Expense	($24,702,794)	($25,067,748)	($10,830,064)
34	Taxes Other Than Income Taxes	($48,962,070)	($54,003,418)	($55,505,831)
35	Income Taxes	($19,697,250)	($18,852,545)	($11,285,012)
36	Deferred Income Taxes	$967,101	($10,947,199)	$4,313,201
37	Investment Tax Credit	$1,016,663	$1,014,383	$1,006,665
38	Total Operating Expenses Before AFUDC	($1,079,727,635)	($1,179,517,148)	($1,070,271,151)
39				
40	Operating Income Before AFUDC	$177,336,521	$201,880,699	$130,816,798
41	Allowance for Funds Used During Construction	$7,574,744	$13,190,080	$27,934,655
42	**Total Operating Income**	**$184,911,265**	**$215,070,779**	**$158,751,453**

Line No.	Description	Total Company			Minnesota Jurisdiction		
		Unadjusted Test Year 2027	Adjustments	Proposed Test Year 2027	Unadjusted Test Year 2027	Adjustments	Proposed Test Year 2027
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Revenue						
2	Sales by Rate Class	$915,974,170	$2,328,855	$913,645,315	$745,410,376	$2,328,855	$743,081,521
3	Dual Fuel	$11,177,841	$150,692	$11,027,148	$11,177,841	$150,692	$11,027,148
4	Intersystem Sales	$42,189,878	$0	$42,189,878	$34,080,750	$0	$34,080,750
5	LP Demand Response	($3,655,110)	($3,655,110)	$0	($3,655,110)	($3,655,110)	$0
6	Sales for Resale	$89,695,853	$2,681,761	$87,014,092	$72,446,913	$2,224,494	$70,222,419
7	Total Revenue from Sales	$1,055,382,631	$1,506,199	$1,053,876,432	$859,460,770	$1,048,932	$858,411,839
8	Other Operating Revenue	$308,219,867	$161,008,350	$147,211,517	$240,625,746	$157,427,907	$83,197,839
9	Total Operating Revenue	$1,363,602,498	$162,514,549	$1,201,087,949	$1,100,086,516	$158,476,838	$941,609,678
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	($51,880,866)	$0	($51,880,866)	($42,496,606)	$0	($42,496,606)
14	Hydro Production	($6,230,280)	$0	($6,230,280)	($5,081,063)	$0	($5,081,063)
15	Wind Production	($19,077,721)	$0	($19,077,721)	($15,824,779)	$0	($15,824,779)
16	Solar Production	($2,003,797)	($2,003,797)	$0	($1,662,130)	($1,662,130)	$0
17	Energy Storage	($7,384)	$0	($7,384)	($6,125)	$0	($6,125)
18	Other Power Supply	($2,690,068)	$0	($2,690,068)	($2,231,385)	$0	($2,231,385)
19	Purchased Power	($267,248,859)	($276,534)	($266,972,325)	($215,982,847)	($229,382)	($215,753,464)
20	Fuel	($159,266,667)	$0	($159,266,667)	($128,407,158)	$0	($128,407,158)
21	Total Production	($508,405,642)	($2,280,331)	($506,125,311)	($411,692,091)	($1,891,512)	($409,800,579)
22	Transmission	($135,439,181)	($35,563,181)	($99,876,001)	($104,113,249)	($27,414,646)	($76,698,602)
23	Distribution	($35,629,445)	$395,134	($36,024,579)	($32,877,486)	$359,844	($33,237,329)
24	Customer Accounting	($7,478,334)	$0	($7,478,334)	($7,447,719)	$0	($7,447,719)
25	Customer Service and Information	($1,956,386)	($449,417)	($1,506,969)	($1,952,074)	($448,426)	($1,503,648)
26	Conservation Improvement Program	($14,965,248)	$2,180,002	($17,145,250)	($14,965,248)	$2,180,002	($17,145,250)
27	Administrative and General	($115,881,961)	($5,414,544)	($110,467,417)	($98,448,647)	($4,338,624)	($94,110,023)
28	Charitable Contributions	($905,024)	($555,992)	($349,032)	($772,167)	($474,371)	($297,796)
29	Interest on Customer Deposits	($2,391,000)	($0)	($2,391,000)	($2,391,000)	($0)	($2,391,000)
30	Total Operation and Maintenance Expenses	($823,052,221)	($41,688,329)	($781,363,892)	($674,659,681)	($32,027,734)	($642,631,947)
31	Depreciation Expense	($221,827,035)	($5,220,817)	($216,606,218)	($185,708,859)	($4,145,604)	($181,563,256)
32	Amortization Expense	($12,431,698)	($1,601,634)	($10,830,064)	($10,597,667)	($1,328,536)	($9,269,131)
33	Taxes Other Than Income Taxes	($56,727,271)	($1,221,440)	($55,505,831)	($46,857,121)	($941,550)	($45,915,570)
34	Income Taxes	($31,605,772)	($20,320,760)	($11,285,012)	($22,481,794)	($24,924,039)	$2,442,245
35	Deferred Income Taxes	$4,469,922	$156,721	$4,313,201	$3,617,205	$129,772	$3,487,433
36	Investment Tax Credit	$1,006,665	($0)	$1,006,665	$832,570	($2)	$832,573
37	Total Operating Expenses Before AFUDC	($1,140,167,411)	($69,896,260)	($1,070,271,151)	($935,855,346)	($63,237,693)	($872,617,653)
38							
39	Operating Income Before AFUDC	$223,435,087	$92,618,289	$130,816,798	$164,231,170	$95,239,145	$68,992,025
40	Allowance for Funds Used During Construction	$27,934,655	($0)	$27,934,655	$18,347,154	($534,275)	$18,881,429
41	**Total Operating Income**	**$251,369,742**	**$92,618,289**	**$158,751,453**	**$182,578,324**	**$94,704,870**	**$87,873,454**

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025		Unadjusted Projected Fiscal Year 2026		Unadjusted Test Year 2027	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Revenue						
2	Sales by Rate Class	$860,785,773	$748,623,547	$872,179,358	$746,389,765	$915,974,170	$745,410,376
3	Dual Fuel	$9,679,548	$9,679,548	$11,759,194	$11,759,194	$11,177,841	$11,177,841
4	Intersystem Sales	$39,387,720	$32,968,596	$51,186,504	$43,156,665	$42,189,878	$34,080,750
5	LP Demand Response	($1,842,800)	($1,842,800)	($3,791,510)	($3,791,510)	($3,655,110)	($3,655,110)
6	Sales for Resale	$200,528,541	$169,731,268	$183,069,448	$156,322,545	$89,695,853	$72,446,913
7	Total Revenue from Sales	$1,108,538,783	$959,160,159	$1,114,402,995	$953,836,660	$1,055,382,631	$859,460,770
8	Other Operating Revenue	$148,525,373	$126,013,524	$266,994,852	$220,302,713	$308,219,867	$240,625,746
9	Total Operating Revenue	$1,257,064,156	$1,085,173,683	$1,381,397,847	$1,174,139,373	$1,363,602,498	$1,100,086,516
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	($46,688,638)	($40,191,463)	($46,486,495)	($40,169,534)	($51,880,866)	($42,496,606)
14	Hydro Production	($4,879,977)	($4,156,791)	($5,709,683)	($4,896,517)	($6,230,280)	($5,081,063)
15	Wind Production	($20,266,178)	($17,798,568)	($20,077,341)	($17,676,493)	($19,077,721)	($15,824,779)
16	Solar Production	($116,356)	($102,189)	($143,082)	($125,972)	($2,003,797)	($1,662,130)
17	Energy Storage	$0	$0	$0	$0	($7,384)	($6,125)
18	Other Power Supply	($1,974,690)	($1,734,252)	($1,922,716)	($1,692,798)	($2,690,068)	($2,231,385)
19	Purchased Power	($361,727,293)	($305,037,909)	($357,226,848)	($303,444,884)	($267,248,859)	($215,982,847)
20	Fuel	($143,056,532)	($119,370,899)	($127,715,049)	($107,427,513)	($159,266,667)	($128,407,158)
21	Total Production	($578,709,665)	($488,392,071)	($559,281,214)	($475,433,711)	($508,405,642)	($411,692,091)
22	Transmission	($103,096,879)	($84,383,890)	($151,591,788)	($124,530,893)	($135,439,181)	($104,113,249)
23	Distribution	($27,542,599)	($25,403,715)	($30,397,434)	($27,994,568)	($35,629,445)	($32,877,486)
24	Customer Accounting	($6,324,454)	($6,301,800)	($6,100,853)	($6,078,515)	($7,478,334)	($7,447,719)
25	Customer Service and Information	($2,179,430)	($2,174,543)	($2,141,572)	($2,136,824)	($1,956,386)	($1,952,074)
26	Conservation Improvement Program	($13,061,187)	($13,061,187)	($12,685,612)	($12,685,612)	($14,965,248)	($14,965,248)
27	Sales	$754	$754	$0	$0	$0	$0
28	Administrative and General	($85,866,652)	($75,423,216)	($106,565,220)	($93,717,758)	($115,881,961)	($98,448,647)
29	Charitable Contributions	($891,548)	($785,154)	($980,648)	($864,228)	($905,024)	($772,167)
30	Interest on Customer Deposits	($2,662,069)	($2,662,069)	($2,712,000)	($2,712,000)	($2,391,000)	($2,391,000)
31	Total Operation and Maintenance Expenses	($820,333,729)	($698,586,892)	($872,456,341)	($746,154,110)	($823,052,221)	($674,659,681)
32	Depreciation Expense	($168,015,556)	($147,352,910)	($199,204,279)	($175,096,662)	($221,827,035)	($185,708,859)
33	Amortization Expense	($24,702,794)	($21,714,917)	($25,067,748)	($22,072,969)	($12,431,698)	($10,597,667)
34	Taxes Other Than Income Taxes	($48,962,070)	($42,239,893)	($54,003,418)	($46,682,757)	($56,727,271)	($46,857,121)
35	Income Taxes	($19,697,250)	($19,029,061)	($18,852,545)	($12,616,144)	($31,605,772)	($22,481,794)
36	Deferred Income Taxes	$967,101	$695,469	($10,947,199)	($9,606,243)	$4,469,922	$3,617,205
37	Investment Tax Credit	$1,016,663	$887,217	$1,014,383	$889,037	$1,006,665	$832,570
38	Total Operating Expenses Before AFUDC	($1,079,727,635)	($927,340,987)	($1,179,517,148)	($1,011,339,848)	($1,140,167,411)	($935,855,346)
39							
40	Operating Income Before AFUDC	$177,336,521	$157,832,696	$201,880,699	$162,799,526	$223,435,087	$164,231,170
41	Allowance for Funds Used During Construction	$7,574,744	$6,289,642	$13,190,080	$11,247,355	$27,934,655	$18,347,154
42	**Total Operating Income**	**$184,911,265**	**$164,122,338**	**$215,070,779**	**$174,046,881**	**$251,369,742**	**$182,578,324**

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025		Unadjusted Projected Fiscal Year 2026		Proposed Test Year 2027	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Deferred Income Taxes	$967,101	$695,469	($10,947,199)	($9,606,243)	$4,313,201	$3,487,433
2	Income Taxes	($19,697,250)	($19,029,061)	($18,852,545)	($12,616,144)	($11,285,012)	$2,442,245
3	Investment Tax Credit	$1,016,663	$887,217	$1,014,383	$889,037	$1,006,665	$832,573

Line No.	Description	Unadjusted Most Recent Fiscal Year 2025		Unadjusted Projected Fiscal Year 2026		Proposed Test Year 2027	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Income Before Income Taxes	$195,050,006	$175,279,071	$230,666,060	$184,132,876	$136,781,944	$62,229,775
2							
3	Additions and Deductions to Income						
4	Accrued Post Employment Benefits - FAS 112 Operating	($146,192)	($128,746)	$0	$0	$0	$0
5	Accrued Vacation	($111,500)	($98,194)	$0	$0	$0	$0
6	ARO Accretion	($13,668,920)	($12,004,592)	$1,101,704	$969,962	$3,759,748	$3,118,673
7	ALLETE Regulated Land Sales	$21,942,344	$19,127,412	($71,200,000)	($62,185,220)	$0	$0
8	Audit Interest Expense	$64,220	$54,994	$0	$0	$0	$0
9	Bond Issue Costs (NCL)	($255,888)	($255,888)	$196,971	$196,971	$243,683	$243,683
10	Capitalized Overheads	$698,000	$614,703	$800,000	$705,026	$1,100,000	$938,528
11	Conservation Improvement Project	$970,446	$970,446	$262,518	$262,518	($1,490,043)	($1,490,043)
12	Contribution in Aid of Construction	$23,601,609	$23,601,609	$806,411	$806,411	$14,633,521	$14,633,521
13	Cost to Retire	($17,271,972)	($15,056,191)	($32,768,651)	($28,619,744)	($13,588,498)	($11,324,994)
14	Def Non-Qualified Plans (NCA)	($144,054)	($126,863)	$0	$0	$0	$0
15	Deferred Non-Qualified Plans - Operating	($8,707,020)	($7,667,958)	$0	$0	$4,557,426	$3,888,430
16	Director Fees - Deferred	$186,489	$164,234	$0	$0	$0	$0
17	Donation of Land	($303,450)	($264,521)	$0	$0	$0	$0
18	Dues	$281,619	$248,012	$303,600	$267,557	$156,400	$133,442
19	EIP Death Benefit	($53,127)	($46,787)	$0	$0	$0	$0
20	Employee Expense - Nondeductible	($51)	($45)	$0	$0	$0	$0
21	ESPP Disqualifying Disposition	($75,974)	($66,908)	$0	$0	$0	$0
22	FAS 158 - Monthly	($710,335)	($625,566)	$0	$0	$0	$0
23	FAS 158 - OCI Adjustment	($125,351)	($110,392)	$0	$0	$0	$0
24	FIN48 Interests	$0	$0	$67,640	$59,610	($46,476)	($39,654)
25	Fuel Clause Adjustment	($9,575,744)	($7,990,304)	($7,333,267)	($6,168,378)	$8,263,000	$6,661,961
26	Government Grant	$0	$0	$9,086,161	$7,548,572	$5,034,089	$3,680,712
27	Meals and Entertainment	$274,150	$241,434	$308,200	$271,611	$285,200	$243,335
28	Land Sales	$0	$0	$0	$0	$3,500,000	$2,916,987
29	Medical Claims (CA)	($3,455,812)	($3,043,409)	$0	$0	$0	$0
30	Medicare Subsidy	$207,984	$183,164	$207,983	$183,292	$207,983	$177,453
31	MISO Reserve	$3,748,500	$3,068,822	$0	$0	$0	$0
32	ND ITC Regulatory Liability	$3,689,091	$3,239,907	($365,854)	($322,105)	($554,324)	($459,806)
33	Nondeductible Parking	$108,387	$92,817	$0	$0	$0	$0
34	OPEB - FAS 106 Operating	$8,370,312	$7,371,431	($9,946,044)	($8,765,278)	($8,147,443)	($6,951,459)
35	Pension Expense - Operating (NCA)	($14,908,704)	($13,129,557)	($6,208,968)	($5,471,857)	($6,704,720)	($5,720,517)
36	Performance Shares - FAW 123R	($1,374,226)	($1,210,231)	$0	$0	$0	$0
37	Penalties	$26,001	$22,266	$0	$0	$0	$0
38	Political Activities	$538,418	$474,165	$625,600	$551,331	$588,800	$502,369
39	Prepaid Bison Easements	($28,529)	($25,055)	$0	$0	$0	$0
40	Prepaid Insurance	($1,145,195)	($998,281)	$0	$0	$0	$0
41	Property Taxes	$56,631	$48,736	($737,297)	($635,709)	$2,153,917	$1,774,027
42	Rate Case Reserve	($22,969,293)	($22,969,293)	$0	$0	$0	$0
43	Restricted Stock	$392,181	$345,380	$0	$0	$0	$0
44	Retail Rate Case Expense	$61,609	$61,609	$0	$0	$0	$0
45	Retirements	$0	$0	($500,000)	($440,641)	($500,000)	($426,604)
46	RSOP	($3,842,216)	($3,383,701)	$0	$0	$0	$0
47	Section 162(m) Limitation	$4,793,472	$4,221,438	$0	$0	$0	$0
48	Section 174	$61,122	$53,828	$0	$0	$0	$0
49	Tax/Book Depreciation Difference	$52,927,437	$46,137,499	$70,941,743	$61,959,662	($18,955,003)	($15,797,573)
50	Tax Capitalized Interest	$4,666,372	$4,067,734	$51,157,453	$44,680,302	$107,170,459	$89,318,538
51	Tax Gain	($16,943,582)	($14,769,929)	$0	$0	$0	$0
52	Interest on Long Term Debt (Interest Synchronization)	($71,921,164)	($61,589,294)	($94,465,813)	($78,480,009)	($90,538,102)	($66,197,611)
53	Total Additions and Deductions to Income	($60,071,905)	($51,150,065)	($87,659,910)	($72,626,116)	$11,129,617	$19,823,397
54							
55	State Income Taxes						
56	Adjusted Net Income Before Taxes	$134,978,101	$124,129,006	$143,006,150	$111,506,759	$147,911,561	$82,053,172
57	*Minnesota State Income Tax Rate*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*
58	State Taxes	($13,227,854)	($12,164,643)	($14,014,603)	($10,927,662)	($14,495,333)	($8,041,211)
59	State Minimum Tax	($25,080)	($21,863)	($12,540)	($10,952)	($12,830)	($10,693)
60	Total State Income Taxes	($13,252,934)	($12,186,505)	($14,027,143)	($10,938,615)	($14,508,163)	($8,051,904)
61							
62	Federal Income Taxes						
63	Adjusted Net Income Before Taxes	$134,978,101	$124,129,006	$143,006,150	$111,506,759	$147,911,561	$82,053,172
64	State Tax Deduction	($13,252,934)	($12,186,505)	($14,027,143)	($10,938,615)	($14,508,163)	($8,051,904)
65	Federal Taxable Income	$121,725,167	$111,942,501	$128,979,007	$100,568,144	$133,403,398	$74,001,268
66	*Federal Income Tax Rate*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*
67	Federal Taxes	($25,562,285)	($23,507,925)	($27,085,591)	($21,119,310)	($28,014,714)	($15,540,266)
68	Federal Tax Credits	$19,117,969	$16,665,369	$22,260,188	$19,441,779	$31,237,864	$26,034,416
69	Total Federal Income Taxes	($6,444,316)	($6,842,556)	($4,825,403)	($1,677,531)	$3,223,150	$10,494,150
70							
71	Total Income Taxes	**($19,697,250)**	**($19,029,061)**	**($18,852,546)**	**($12,616,146)**	**($11,285,013)**	**$2,442,246**

		Unadjusted Most Recent Fiscal Year 2025		Unadjusted Projected Fiscal Year 2026		Unadjusted Test Year 2027	
Line No.	**Description**	**Total Company**	**MN Jurisdiction**	**Total Company**	**MN Jurisdiction**	**Total Company**	**MN Jurisdiction**
1	Excess Tax Over Book Pensions	(2,176,747)	(1,565,364)	(4,643,274)	(4,074,519)	(4,268,809)	(3,451,546)
2	Excess Tax Over Book Depreciation	25,295,608	18,190,831	36,005,450	31,595,142	33,063,052	26,733,131
3	Capitalized A&G Expenses	(4,215,085)	(3,031,194)	423,969	372,037	5,392,594	4,360,182
4	Federal Net Operating Loss & Federal Tax Credits	(20,767,939)	(14,934,848)	(22,587,290)	(19,820,573)	(30,819,866)	(24,919,403)
5	Other Capitalized Items	2,831,264	2,036,047	(20,146,054)	(17,678,364)	1,102,951	891,791
6	**TOTAL Deferred Income Taxes**	**967,101**	**695,472**	**(10,947,199)**	**(9,606,277)**	**4,469,922**	**3,614,155**

Line No.	Description	Calculation Note	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)	(4)
1	Minnesota State Income Tax Rate		9.80%	9.80%	9.80%
2	Federal Income Tax Rate		21.00%	21.00%	21.00%
3	State Deduction from Federal Rate	Line 1 * Line 2 * - 1	(2.06%)	(2.06%)	(2.06%)
4					
5	Effective Federal Income Tax Rate	Line 2 + Line 3	18.94%	18.94%	18.94%
6					
7	Composite Income Tax Rate	Line 1 + Line 5	**28.74%**	**28.74%**	**28.74%**

Line No.	Description	Unadjusted Test Year 2027	Advertising Expense	Charitable Contributions	Economic Development	Organizational Dues	Employee Expenses	Asset Retirement Obligation
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Operating Revenue							
2	Sales by Rate Class	$745,410,376	$0	$0	$0	$0	$0	$0
3	Dual Fuel	$11,177,841	$0	$0	$0	$0	$0	$0
4	Intersystem Sales	$34,080,750	$0	$0	$0	$0	$0	$0
5	LP Demand Response	($3,655,110)	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$72,446,913	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$859,460,770	$0	$0	$0	$0	$0	$0
8	Other Operating Revenue	$240,625,746	$0	$0	$0	$0	$0	$0
9	Total Operating Revenue	$1,100,086,516	$0	$0	$0	$0	$0	$0
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	($42,496,606)	$0	$0	$0	$0	$0	$0
14	Hydro Production	($5,081,063)	$0	$0	$0	$0	$0	$0
15	Wind Production	($15,824,779)	$0	$0	$0	$0	$0	$0
16	Solar Production	($1,662,130)	$0	$0	$0	$0	$0	$0
17	Energy Storage	($6,125)	$0	$0	$0	$0	$0	$0
18	Other Power Supply	($2,231,385)	$0	$0	$0	$0	$0	$0
19	Purchased Power	($215,982,847)	$0	$0	$0	$0	$0	$0
20	Fuel	($128,407,158)	$0	$0	$0	$0	$0	$0
21	Total Production	($411,692,091)	$0	$0	$0	$0	$0	$0
22	Transmission	($104,113,249)	$0	$0	$0	$0	$0	$0
23	Distribution	($32,877,486)	$4,603	$0	$0	$0	$0	$0
24	Customer Accounting	($7,447,719)	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	($1,952,074)	$2,836	$0	$83,066	$0	$0	$0
26	Conservation Improvement Program	($14,965,248)	$0	$0	$0	$0	$0	$0
27	Administrative and General	($98,448,647)	$408,033	$0	$364,198	$115,385	$638,061	$0
28	Charitable Contributions	($772,167)	$0	$474,377	$0	$0	$0	$0
29	Interest on Customer Deposits	($2,391,000)	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	($674,659,681)	$415,472	$474,377	$447,265	$115,385	$638,061	$0
31	Depreciation Expense	($185,708,859)	$0	$0	$0	$0	$0	$1,790,134
32	Amortization Expense	($10,597,667)	$0	$0	$0	$0	$0	$1,328,539
33	Taxes Other Than Income Taxes	($46,857,121)	$0	$0	$0	$0	$0	$0
34	Income Taxes	($22,481,794)	($119,415)	($136,345)	($128,553)	($33,164)	($183,391)	($896,369)
35	Deferred Income Taxes	$3,617,205	$0	$0	$0	$0	$0	$0
36	Investment Tax Credit	$832,570	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	($935,855,346)	$296,057	$338,031	$318,712	$82,221	$454,669	$2,222,304
38								
39	Operating Income Before AFUDC	$164,231,170	$296,057	$338,031	$318,712	$82,221	$454,669	$2,222,304
40	Allowance for Funds Used During Construction	$18,347,154	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**$182,578,324**	**$296,057**	**$338,031**	**$318,712**	**$82,221**	**$454,669**	**$2,222,304**

Line No.	Description	Decommissioning	Boswell 3 Environmental Project	Conservation Expense	Incentive Compensation	EVSE Project	EV Make Ready	Customer Upgrades
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Operating Revenue							
2	Sales by Rate Class	$0	$0	$0	$0	$0	$0	$0
3	Dual Fuel	$0	$0	$0	$0	$0	$0	$0
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$0	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$0	$0	$0	$0	$0	$0	$0
8	Other Operating Revenue	$0	$0	$0	$0	$62,163	$0	$0
9	Total Operating Revenue	$0	$0	$0	$0	$62,163	$0	$0
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	$0	$0	$0	$0	$0	$0	$0
14	Hydro Production	$0	$0	$0	$0	$0	$0	$0
15	Wind Production	$0	$0	$0	$0	$0	$0	$0
16	Solar Production	$0	$0	$0	$0	$0	$0	$0
17	Energy Storage	$0	$0	$0	$0	$0	$0	$0
18	Other Power Supply	$0	$0	$0	$0	$0	$0	$0
19	Purchased Power	$0	$0	$0	$0	$0	$0	$0
20	Fuel	$0	$0	$0	$0	$0	$0	$0
21	Total Production	$0	$0	$0	$0	$0	$0	$0
22	Transmission	$0	$0	$0	$0	$0	$0	$0
23	Distribution	$0	$0	$0	$0	($368,384)	$0	$0
24	Customer Accounting	$0	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	$0	$0	$0	$0	$0	$0	$0
26	Conservation Improvement Program	$0	$0	($2,180,002)	$0	$0	$0	$0
27	Administrative and General	$0	$0	$0	$4,593,094	$0	$0	$0
28	Charitable Contributions	$0	$0	$0	$0	$0	$0	$0
29	Interest on Customer Deposits	$0	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	$0	$0	($2,180,002)	$4,593,094	($368,384)	$0	$0
31	Depreciation Expense	($1,788,508)	$488,861	$0	$0	($75,270)	$11,919	$0
32	Amortization Expense	$0	$0	$0	$0	$0	$0	$0
33	Taxes Other Than Income Taxes	$0	$0	$0	$0	$0	$0	$0
34	Income Taxes	$514,053	($140,508)	$626,576	($1,320,147)	$109,648	($3,426)	$0
35	Deferred Income Taxes	$0	$0	$0	$0	$0	$0	$0
36	Investment Tax Credit	$0	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	($1,274,455)	$348,352	($1,553,426)	$3,272,947	($334,006)	$8,493	$0
38								
39	Operating Income Before AFUDC	($1,274,455)	$348,352	($1,553,426)	$3,272,947	($271,843)	$8,493	$0
40	Allowance for Funds Used During Construction	$0	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**($1,274,455)**	**$348,352**	**($1,553,426)**	**$3,272,947**	**($271,843)**	**$8,493**	**$0**

Line No.	Description	Aircraft Hangar	CARE	CIP Incentive	CIP Carrying Charge	CPA Incentive	CPA	CCRC
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	Operating Revenue							
2	Sales by Rate Class	$0	($0)	$0	$0	$2,615,524	($5,435,611)	$1,323,647
3	Dual Fuel	$0	$0	$0	$0	$95,631	($204,881)	$0
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$0	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$0	($0)	$0	$0	$2,711,154	($5,640,493)	$1,323,647
8	Other Operating Revenue	$0	$0	($2,969,622)	($41,519)	$0	$0	$0
9	Total Operating Revenue	$0	($0)	($2,969,622)	($41,519)	$2,711,154	($5,640,493)	$1,323,647
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	$0	$0	$0	$0	$0	$0	$0
14	Hydro Production	$0	$0	$0	$0	$0	$0	$0
15	Wind Production	$0	$0	$0	$0	$0	$0	$0
16	Solar Production	$0	$0	$0	$0	$0	$0	$0
17	Energy Storage	$0	$0	$0	$0	$0	$0	$0
18	Other Power Supply	$0	$0	$0	$0	$0	$0	$0
19	Purchased Power	$0	$0	$0	$0	$0	$0	$0
20	Fuel	$0	$0	$0	$0	$0	$0	$0
21	Total Production	$0	$0	$0	$0	$0	$0	$0
22	Transmission	$0	$0	$0	$0	$0	$0	$0
23	Distribution	$0	$0	$0	$0	$0	$0	$0
24	Customer Accounting	$0	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	$0	$0	$0	$0	$0	$0	$0
26	Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0
27	Administrative and General	$0	$0	$0	$0	$0	$0	$0
28	Charitable Contributions	$0	$0	$0	$0	$0	$0	$0
29	Interest on Customer Deposits	$0	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	$0	$0	$0	$0	$0	$0	$0
31	Depreciation Expense	$59,400	$0	$0	$0	$0	$0	$0
32	Amortization Expense	$0	$0	$0	$0	$0	$0	$0
33	Taxes Other Than Income Taxes	$0	$0	$0	$0	$0	$0	$0
34	Income Taxes	($17,073)	$0	$853,529	$11,933	($779,240)	$1,621,190	($380,443)
35	Deferred Income Taxes	$0	$0	$0	$0	$0	$0	$0
36	Investment Tax Credit	$0	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	$42,327	$0	$853,529	$11,933	($779,240)	$1,621,190	($380,443)
38								
39	Operating Income Before AFUDC	$42,327	($0)	($2,116,093)	($29,586)	$1,931,914	($4,019,302)	$943,204
40	Allowance for Funds Used During Construction	$0	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**$42,327**	**($0)**	**($2,116,093)**	**($29,586)**	**$1,931,914**	**($4,019,302)**	**$943,204**

Line No.	Description	Capacity Revenue and Expense	Revenue Budget Corrections	Continuing Cost Recovery Riders	Rate Case Expense	Service Extension Costs	Interest Synchronization	Changes in Allocations due to Adjustments
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
1	Operating Revenue							
2	Sales by Rate Class	($129,436)	$409,675	($1,112,650)	$0	$0	$0	$0
3	Dual Fuel	($15,565)	$0	($25,878)	$0	$0	$0	$0
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$3,655,110	$0	$0	$0	$0	$0	$0
6	Sales for Resale	($2,681,761)	$0	$0	$0	$0	$0	$457,267
7	Total Revenue from Sales	$828,348	$409,675	($1,138,528)	$0	$0	$0	$457,267
8	Other Operating Revenue	$0	$0	($158,064,273)	$0	$0	$0	$3,585,344
9	Total Operating Revenue	$828,348	$409,675	($159,202,801)	$0	$0	$0	$4,042,611
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	$0	$0	$0	$0	$0	$0	$0
14	Hydro Production	$0	$0	$0	$0	$0	$0	$0
15	Wind Production	$0	$0	$0	$0	$0	$0	$0
16	Solar Production	$0	$0	$2,003,797	$0	$0	$0	($341,667)
17	Energy Storage	$0	$0	$0	$0	$0	$0	$0
18	Other Power Supply	$0	$0	$0	$0	$0	$0	$0
19	Purchased Power	$68,400	$0	$208,134	$0	$0	$0	($47,152)
20	Fuel	$0	$0	$0	$0	$0	$0	$0
21	Total Production	$68,400	$0	$2,211,931	$0	$0	$0	($388,819)
22	Transmission	$0	$0	$35,563,181	$0	$0	$0	($8,148,535)
23	Distribution	$0	$0	$0	$0	$0	$0	$3,937
24	Customer Accounting	$0	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	$0	$0	$363,325	$0	$0	$0	($801)
26	Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0
27	Administrative and General	$0	$0	$0	($1,756,956)	$0	$0	($23,197)
28	Charitable Contributions	$0	$0	$0	$0	$0	$0	($6)
29	Interest on Customer Deposits	$0	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	$68,400	$0	$38,138,437	($1,756,956)	$0	$0	($8,557,420)
31	Depreciation Expense	$0	$0	$4,536,040	$0	($4,131)	$0	($872,843)
32	Amortization Expense	$0	$0	$0	$0	$0	$0	($4)
33	Taxes Other Than Income Taxes	$0	$0	$1,221,440	$0	$0	$0	($279,890)
34	Income Taxes	($257,743)	($117,749)	$33,141,504	$504,984	$1,187	($9,619,960)	$1,672,962
35	Deferred Income Taxes	$0	$0	($156,721)	$0	$0	$0	$26,949
36	Investment Tax Credit	$0	$0	$0	$0	$0	$0	$2
37	Total Operating Expenses Before AFUDC	($189,343)	($117,749)	$76,880,701	($1,251,972)	($2,943)	($9,619,960)	($8,010,243)
38								
39	Operating Income Before AFUDC	$639,004	$291,926	($82,322,100)	($1,251,972)	($2,943)	($9,619,960)	($3,967,632)
40	Allowance for Funds Used During Construction	$0	$0	$0	$0	$0	$0	$534,275
41	**Total Operating Income**	**$639,004**	**$291,926**	**($82,322,100)**	**($1,251,972)**	**($2,943)**	**($9,619,960)**	**($3,433,357)**

Line No.	Description	Total Adjustments	Proposed Test Year 2027
		(29)	(30)
1	Operating Revenue		
2	Sales by Rate Class	($2,328,852)	$743,081,524
3	Dual Fuel	($150,693)	$11,027,147
4	Intersystem Sales	$0	$34,080,750
5	LP Demand Response	$3,655,110	$0
6	Sales for Resale	($2,224,494)	$70,222,419
7	Total Revenue from Sales	($1,048,930)	$858,411,841
8	Other Operating Revenue	($157,427,907)	$83,197,839
9	Total Operating Revenue	($158,476,836)	$941,609,680
10			
11	Operating Expenses Before AFUDC		
12	Operation and Maintenance Expenses		
13	Steam Production	$0	($42,496,606)
14	Hydro Production	$0	($5,081,063)
15	Wind Production	$0	($15,824,779)
16	Solar Production	$1,662,130	$0
17	Energy Storage	$0	($6,125)
18	Other Power Supply	$0	($2,231,385)
19	Purchased Power	$229,383	($215,753,464)
20	Fuel	$0	($128,407,158)
21	Total Production	$1,891,512	($409,800,579)
22	Transmission	$27,414,646	($76,698,602)
23	Distribution	($359,844)	($33,237,329)
24	Customer Accounting	$0	($7,447,719)
25	Customer Service and Information	$448,426	($1,503,648)
26	Conservation Improvement Program	($2,180,002)	($17,145,250)
27	Administrative and General	$4,338,619	($94,110,028)
28	Charitable Contributions	$474,371	($297,796)
29	Interest on Customer Deposits	$0	($2,391,000)
30	Total Operation and Maintenance Expenses	$32,027,729	($642,631,952)
31	Depreciation Expense	$4,145,604	($181,563,256)
32	Amortization Expense	$1,328,535	($9,269,131)
33	Taxes Other Than Income Taxes	$941,550	($45,915,570)
34	Income Taxes	$24,924,040	$2,442,247
35	Deferred Income Taxes	($129,772)	$3,487,433
36	Investment Tax Credit	$2	$832,573
37	Total Operating Expenses Before AFUDC	$63,237,689	($872,617,657)
38			
39	Operating Income Before AFUDC	($95,239,147)	$68,992,023
40	Allowance for Funds Used During Construction	$534,275	$18,881,429
41	**Total Operating Income**	**($94,704,873)**	**$87,873,452**

Line No.	Description	Unadjusted Test Year 2027	Advertising Expense	Charitable Contributions	Economic Development	Organizational Dues	Employee Expenses	Asset Retirement Obligation
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	Operating Revenue							
2	Sales by Rate Class	$915,974,170	$0	$0	$0	$0	$0	$0
3	Dual Fuel	$11,177,841	$0	$0	$0	$0	$0	$0
4	Intersystem Sales	$42,189,878	$0	$0	$0	$0	$0	$0
5	LP Demand Response	($3,655,110)	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$89,695,853	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$1,055,382,631	$0	$0	$0	$0	$0	$0
8	Other Operating Revenue	$308,219,867	$0	$0	$0	$0	$0	$0
9	Total Operating Revenue	$1,363,602,498	$0	$0	$0	$0	$0	$0
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	($51,880,866)	$0	$0	$0	$0	$0	$0
14	Hydro Production	($6,230,280)	$0	$0	$0	$0	$0	$0
15	Wind Production	($19,077,721)	$0	$0	$0	$0	$0	$0
16	Solar Production	($2,003,797)	$0	$0	$0	$0	$0	$0
17	Energy Storage	($7,384)	$0	$0	$0	$0	$0	$0
18	Other Power Supply	($2,690,068)	$0	$0	$0	$0	$0	$0
19	Purchased Power	($267,248,859)	$0	$0	$0	$0	$0	$0
20	Fuel	($159,266,667)	$0	$0	$0	$0	$0	$0
21	Total Production	($508,405,642)	$0	$0	$0	$0	$0	$0
22	Transmission	($135,439,181)	$0	$0	$0	$0	$0	$0
23	Distribution	($35,629,445)	$5,000	$0	$0	$0	$0	$0
24	Customer Accounting	($7,478,334)	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	($1,956,386)	$2,842	$0	$83,250	$0	$0	$0
26	Conservation Improvement Program	($14,965,248)	$0	$0	$0	$0	$0	$0
27	Administrative and General	($115,881,961)	$478,235	$0	$426,857	$135,237	$747,838	$0
28	Charitable Contributions	($905,024)	$0	$555,992	$0	$0	$0	$0
29	Interest on Customer Deposits	($2,391,000)	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	($823,052,221)	$486,077	$555,992	$510,107	$135,237	$747,838	$0
31	Depreciation Expense	($221,827,035)	$0	$0	$0	$0	$0	$2,158,114
32	Amortization Expense	($12,431,698)	$0	$0	$0	$0	$0	$1,601,633
33	Taxes Other Than Income Taxes	($56,727,271)	$0	$0	$0	$0	$0	$0
34	Income Taxes	($31,605,772)	($139,708)	($159,803)	($146,615)	($38,870)	($214,944)	($1,080,627)
35	Deferred Income Taxes	$4,469,922	$0	$0	$0	$0	$0	$0
36	Investment Tax Credit	$1,006,665	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	($1,140,167,411)	$346,368	$396,189	$363,492	$96,367	$532,894	$2,679,121
38								
39	Operating Income Before AFUDC	$223,435,087	$346,368	$396,189	$363,492	$96,367	$532,894	$2,679,121
40	Allowance for Funds Used During Construction	$27,934,655	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**$251,369,742**	**$346,368**	**$396,189**	**$363,492**	**$96,367**	**$532,894**	**$2,679,121**

Line No.	Description	Decommissioning	Boswell 3 Environmental Project	Conservation Expense	Incentive Compensation	EVSE Project	EV Make Ready	Customer Upgrades
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	Operating Revenue							
2	Sales by Rate Class	$0	$0	$0	$0	$0	$0	$0
3	Dual Fuel	$0	$0	$0	$0	$0	$0	$0
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$0	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$0	$0	$0	$0	$0	$0	$0
8	Other Operating Revenue	$0	$0	$0	$0	$67,064	$0	$0
9	Total Operating Revenue	$0	$0	$0	$0	$67,064	$0	$0
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	$0	$0	$0	$0	$0	$0	$0
14	Hydro Production	$0	$0	$0	$0	$0	$0	$0
15	Wind Production	$0	$0	$0	$0	$0	$0	$0
16	Solar Production	$0	$0	$0	$0	$0	$0	$0
17	Energy Storage	$0	$0	$0	$0	$0	$0	$0
18	Other Power Supply	$0	$0	$0	$0	$0	$0	$0
19	Purchased Power	$0	$0	$0	$0	$0	$0	$0
20	Fuel	$0	$0	$0	$0	$0	$0	$0
21	Total Production	$0	$0	$0	$0	$0	$0	$0
22	Transmission	$0	$0	$0	$0	$0	$0	$0
23	Distribution	$0	$0	$0	$0	($400,134)	$0	$0
24	Customer Accounting	$0	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	$0	$0	$0	$0	$0	$0	$0
26	Conservation Improvement Program	$0	$0	($2,180,002)	$0	$0	$0	$0
27	Administrative and General	$0	$0	$0	$5,383,326	$0	$0	$0
28	Charitable Contributions	$0	$0	$0	$0	$0	$0	$0
29	Interest on Customer Deposits	$0	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	$0	$0	($2,180,002)	$5,383,326	($400,134)	$0	$0
31	Depreciation Expense	($2,156,154)	$589,351	$0	$0	($81,204)	$12,859	$96,646
32	Amortization Expense	$0	$0	$0	$0	$0	$0	$0
33	Taxes Other Than Income Taxes	$0	$0	$0	$0	$0	$0	$0
34	Income Taxes	$619,722	($169,391)	$626,576	($1,547,276)	$119,071	($3,696)	($27,778)
35	Deferred Income Taxes	$0	$0	$0	$0	$0	$0	$0
36	Investment Tax Credit	$0	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	($1,536,432)	$419,960	($1,553,426)	$3,836,050	($362,267)	$9,163	$68,868
38								
39	Operating Income Before AFUDC	($1,536,432)	$419,960	($1,553,426)	$3,836,050	($295,203)	$9,163	$68,868
40	Allowance for Funds Used During Construction	$0	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**($1,536,432)**	**$419,960**	**($1,553,426)**	**$3,836,050**	**($295,203)**	**$9,163**	**$68,868**

Line No.	Description	Aircraft Hangar	CARE	CIP Incentive	CIP Carrying Charge	CPA Incentive	CPA	CCRC
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	Operating Revenue							
2	Sales by Rate Class	$0	($0)	$0	$0	$2,615,524	($5,435,611)	$1,323,647
3	Dual Fuel	$0	$0	$0	$0	$95,631	($204,881)	$0
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$0	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$0	($0)	$0	$0	$2,711,154	($5,640,493)	$1,323,647
8	Other Operating Revenue	$0	$0	($2,969,622)	($41,519)	$0	$0	$0
9	Total Operating Revenue	$0	($0)	($2,969,622)	($41,519)	$2,711,154	($5,640,493)	$1,323,647
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	$0	$0	$0	$0	$0	$0	$0
14	Hydro Production	$0	$0	$0	$0	$0	$0	$0
15	Wind Production	$0	$0	$0	$0	$0	$0	$0
16	Solar Production	$0	$0	$0	$0	$0	$0	$0
17	Energy Storage	$0	$0	$0	$0	$0	$0	$0
18	Other Power Supply	$0	$0	$0	$0	$0	$0	$0
19	Purchased Power	$0	$0	$0	$0	$0	$0	$0
20	Fuel	$0	$0	$0	$0	$0	$0	$0
21	Total Production	$0	$0	$0	$0	$0	$0	$0
22	Transmission	$0	$0	$0	$0	$0	$0	$0
23	Distribution	$0	$0	$0	$0	$0	$0	$0
24	Customer Accounting	$0	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	$0	$0	$0	$0	$0	$0	$0
26	Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0
27	Administrative and General	$0	$0	$0	$0	$0	$0	$0
28	Charitable Contributions	$0	$0	$0	$0	$0	$0	$0
29	Interest on Customer Deposits	$0	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	$0	$0	$0	$0	$0	$0	$0
31	Depreciation Expense	$69,620	$0	$0	$0	$0	$0	$0
32	Amortization Expense	$0	$0	$0	$0	$0	$0	$0
33	Taxes Other Than Income Taxes	$0	$0	$0	$0	$0	$0	$0
34	Income Taxes	($20,010)	$0	$853,529	$11,933	($779,240)	$1,621,190	($380,443)
35	Deferred Income Taxes	$0	$0	$0	$0	$0	$0	$0
36	Investment Tax Credit	$0	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	$49,610	$0	$853,529	$11,933	($779,240)	$1,621,190	($380,443)
38								
39	Operating Income Before AFUDC	$49,610	($0)	($2,116,093)	($29,586)	$1,931,914	($4,019,302)	$943,204
40	Allowance for Funds Used During Construction	$0	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**$49,610**	**($0)**	**($2,116,093)**	**($29,586)**	**$1,931,914**	**($4,019,302)**	**$943,204**

Line No.	Description	Capacity Revenue and Expense	Revenue Budget Corrections	Continuing Cost Recovery Riders	Rate Case Expense	Service Extension Costs	Interest Synchronization	Changes in Allocations due to Adjustments
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
1	Operating Revenue							
2	Sales by Rate Class	($129,436)	$409,675	($1,112,650)	$0	$0	$0	$0
3	Dual Fuel	($15,565)	$0	($25,878)	$0	$0	$0	$0
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$3,655,110	$0	$0	$0	$0	$0	$0
6	Sales for Resale	($2,681,761)	$0	$0	$0	$0	$0	$0
7	Total Revenue from Sales	$828,348	$409,675	($1,138,528)	$0	$0	$0	$0
8	Other Operating Revenue	$0	$0	($158,064,273)	$0	$0	$0	$0
9	Total Operating Revenue	$828,348	$409,675	($159,202,801)	$0	$0	$0	$0
10								
11	Operating Expenses Before AFUDC							
12	Operation and Maintenance Expenses							
13	Steam Production	$0	$0	$0	$0	$0	$0	$0
14	Hydro Production	$0	$0	$0	$0	$0	$0	$0
15	Wind Production	$0	$0	$0	$0	$0	$0	$0
16	Solar Production	$0	$0	$2,003,797	$0	$0	$0	$0
17	Energy Storage	$0	$0	$0	$0	$0	$0	$0
18	Other Power Supply	$0	$0	$0	$0	$0	$0	$0
19	Purchased Power	$68,400	$0	$208,134	$0	$0	$0	$0
20	Fuel	$0	$0	$0	$0	$0	$0	$0
21	Total Production	$68,400	$0	$2,211,931	$0	$0	$0	$0
22	Transmission	$0	$0	$35,563,181	$0	$0	$0	$0
23	Distribution	$0	$0	$0	$0	$0	$0	$0
24	Customer Accounting	$0	$0	$0	$0	$0	$0	$0
25	Customer Service and Information	$0	$0	$363,325	$0	$0	$0	$0
26	Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0
27	Administrative and General	$0	$0	$0	($1,756,956)	$0	$0	$0
28	Charitable Contributions	$0	$0	$0	$0	$0	$0	$0
29	Interest on Customer Deposits	$0	$0	$0	$0	$0	$0	$0
30	Total Operation and Maintenance Expenses	$68,400	$0	$38,138,437	($1,756,956)	$0	$0	$0
31	Depreciation Expense	$0	$0	$4,536,040	$0	($4,456)	$0	$0
32	Amortization Expense	$0	$0	$0	$0	$0	$0	$0
33	Taxes Other Than Income Taxes	$0	$0	$1,221,440	$0	$0	$0	$0
34	Income Taxes	($257,743)	($117,749)	$33,141,504	$504,984	$1,281	($12,095,138)	$0
35	Deferred Income Taxes	$0	$0	($156,721)	$0	$0	$0	$0
36	Investment Tax Credit	$0	$0	$0	$0	$0	$0	$0
37	Total Operating Expenses Before AFUDC	($189,343)	($117,749)	$76,880,701	($1,251,972)	($3,175)	($12,095,138)	$0
38								
39	Operating Income Before AFUDC	$639,004	$291,926	($82,322,100)	($1,251,972)	($3,175)	($12,095,138)	$0
40	Allowance for Funds Used During Construction	$0	$0	$0	$0	$0	$0	$0
41	**Total Operating Income**	**$639,004**	**$291,926**	**($82,322,100)**	**($1,251,972)**	**($3,175)**	**($12,095,138)**	**$0**

Line No.	Description	Total Adjustments	Proposed Test Year 2027
		(29)	(30)
1	Operating Revenue		
2	Sales by Rate Class	($2,328,852)	$913,645,318
3	Dual Fuel	($150,693)	$11,027,147
4	Intersystem Sales	$0	$42,189,878
5	LP Demand Response	$3,655,110	$0
6	Sales for Resale	($2,681,761)	$87,014,092
7	Total Revenue from Sales	($1,506,197)	$1,053,876,434
8	Other Operating Revenue	($161,008,350)	$147,211,517
9	Total Operating Revenue	($162,514,547)	$1,201,087,951
10			
11	Operating Expenses Before AFUDC		
12	Operation and Maintenance Expenses		
13	Steam Production	$0	($51,880,866)
14	Hydro Production	$0	($6,230,280)
15	Wind Production	$0	($19,077,721)
16	Solar Production	$2,003,797	$0
17	Energy Storage	$0	($7,384)
18	Other Power Supply	$0	($2,690,068)
19	Purchased Power	$276,534	($266,972,325)
20	Fuel	$0	($159,266,667)
21	Total Production	$2,280,331	($506,125,311)
22	Transmission	$35,563,181	($99,876,000)
23	Distribution	($395,134)	($36,024,579)
24	Customer Accounting	$0	($7,478,334)
25	Customer Service and Information	$449,417	($1,506,969)
26	Conservation Improvement Program	($2,180,002)	($17,145,250)
27	Administrative and General	$5,414,537	($110,467,424)
28	Charitable Contributions	$555,992	($349,032)
29	Interest on Customer Deposits	$0	($2,391,000)
30	Total Operation and Maintenance Expenses	$41,688,323	($781,363,898)
31	Depreciation Expense	$5,220,816	($216,606,219)
32	Amortization Expense	$1,601,633	($10,830,064)
33	Taxes Other Than Income Taxes	$1,221,440	($55,505,831)
34	Income Taxes	$20,320,761	($11,285,012)
35	Deferred Income Taxes	($156,721)	$4,313,201
36	Investment Tax Credit	$0	$1,006,665
37	Total Operating Expenses Before AFUDC	$69,896,252	($1,070,271,159)
38			
39	Operating Income Before AFUDC	($92,618,295)	$130,816,792
40	Allowance for Funds Used During Construction	$0	$27,934,655
41	**Total Operating Income**	**($92,618,295)**	**$158,751,447**

Line No.	Description	Calculation Note	Proposed Test Year 2027	
			Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)
1	Average Rate Base		$3,704,656,689	$2,708,687,461
2	Requested Weighted Cost of Debt		2.4439%	2.4439%
3	Interest	Line 1 * Line 2	$90,538,105	$66,197,613
4	Interest in Unadjusted Test Year		$132,619,857	$99,667,658
5	Interest Deduction Adjustment	Line 4 - Line 3	$42,081,752	$33,470,045
6				
7	Minnesota State Income Tax Rate		9.80%	9.80%
8	State Tax Interest Adjustment	Line 5 * Line 7 * - 1	($4,124,012)	($3,280,064)
9				
10	Effective Federal Income Tax Rate		18.94%	18.94%
11	Federal Tax Interest Adjustment	Line 5 * Line 10 * - 1	($7,971,126)	($6,339,896)
12				
13	**Total Interest Synchronization Adjustment**	Line 8 + Line 11	**($12,095,137)**	**($9,619,960)**

Summary of Approaches and Assumptions Used in Determining Operating Income
For the Projected Fiscal Year and Proposed Test Year:

The Cost of Service model first calculates an unadjusted Total Company value using either a 13-month average or 2-pt average for all rate base components and a 12-month sum for all income statement components. The model then calculates an adjusted Total Company rate base and income statement before applying the appropriate jurisdictional allocators for a Minnesota Jurisdictional total. Due to this order of logic in the model, we have provided work papers that document the build-up of the unadjusted Total Company.

Item	Description
Revenue from Sales	Includes projected revenues from Sales by Rate Class to Minnesota jurisdictional (retail) customers, Dual Fuel, Inter-system sales, LP Demand Response, and Sales for Resale. The Minnesota jurisdictional customers include Residential, General Service, Large Light and Power, Large Power, and Lighting rate classes. Revenues are based on the Company's projected energy ("kWh") and demand ("kW") sales forecast and revenue model. Retail revenues from electricity sales used in the test year cost-of-service study reflect the final rates ordered in Docket No. E015/GR-23-155. Includes projected other operating revenues, or Sales for Resale (Off-System), which are treated as revenue credits in the cost-of-service study. Margins associated with asset-based sales are recovered through Fuel Adjustment Clause ("FAC") as ordered in Docket E015/GR-19-442.
Other Operating Revenue	Other Operating Revenue represents revenues from utility operations that are not directly associated with the sale and delivery of electricity to customers. These revenues arise from activities that utilize company assets, services, or capabilities but are not part of providing electric service.
Operation and Maintenance ("O&M") Expenses	O&M expenses for the Proposed Test Year are based on the Company's 2027 Operating Budget. These expenses were then adjusted to reflect required/typical ratemaking adjustments and known and measurable changes as listed in Direct Schedules C-9 and C-10. Refer to Direct Schedule C-13 to C-16 for more details on how costs were allocated to Minnesota Jurisdiction. Projected Fiscal Year is based on 2026 Operating Budget.
Depreciation and Amortization	The annual depreciation charges on existing depreciable plant using approved book depreciation rates. Amortization expense includes amortization of costs associated with leased facilities, intangible computer software, and relicensing of the Company's hydraulic production facilities with the Federal Energy Regulatory Commission.
Taxes Other Than Income Taxes	Includes real estate and personal property taxes; environmental taxes; and payroll taxes for social security, federal unemployment, and state unemployment charged to electric utility operations.
Income Taxes	Includes state and federal income taxes that have been derived using the cost-of-service study revenues and expenses adjusted to arrive at taxable income. The state income tax rate is 9.8%. The federal income tax rate is 21%. The composite income tax rate is 28.74%.

Provision for Deferred Income Taxes	Full normalization of all book and tax timing differences to the extent that items incurred prior to adoption of full normalization have not turned around. The Company has adopted SFAS 109 for deferred accounting.
Investment Tax Credit	This account reflects the feedback of prior years' investment tax credit over the useful life of the qualifying addition as required by the Internal Revenue Code.
Allowance for Funds Used During Construction ("AFUDC")	AFUDC reflects interest charged on Construction Work In Progress ("CWIP") projects during the test year. AFUDC is capitalized at the rate of 7.1293% (1.6139% Debt, 5.5154% Equity) per annum for the construction period on jobs involving plant additions of $100,000 or more and construction periods of not less than 30 days.

Line No.	Operating Income	Allocator
		(1)
1	Operating Revenue	
2	Revenue from Sales by Rate Class and Dual Fuel	
3	Sales by Rate Class	CC-RSALES
4	Dual Fuel	CC-PRODMN
5	Other Revenue from Sales	
6	Intersystem Sales	CC-PROD
7	LP Demand Response	CC-PRODMN
8	Sales for Resale	CC-PROD
9	Other Operating Revenue	
10	OOR - Production	CC-PROD
11	OOR - Transmission	CC-TPIS
12	OOR - Distribution	CC-DPISXCONTRA
13	OOR - General Plant	CC-OMLXAG
14	OOR - Conservation Improvement Program	CC-CIP
15	OOR - Renewable Resources Rider	CC-RRR
16	OOR - Solar Renewable Resources Rider	CC-SRRR
17	OOR - Transmission Cost Recovery Rider	CC-TCR
18	OOR - Transmission Specific Assignment	CC-TSA
19	Operation and Maintenance Expenses	
20	Production	
21	O&M - Steam	CC-PROD
22	O&M - Hydro	CC-PROD
23	O&M - Wind	CC-PROD
24	O&M - Solar	CC-PROD
25	O&M - Energy Storage	CC-PROD
26	Transmission	
27	O&M - Transmission	CC-TPIS
28	O&M - Transmission Specific Assignment	CC-TSA
29	Distribution	
30	O&M - Meters	CC-DSMETERS
31	O&M - Distribution-Other	CC-DPISXMETERS
32	Other Operation and Maintenance Expenses	
33	O&M - Other Power Supply	CC-PROD
34	O&M - Purchased Power	CC-PROD
35	O&M - Fuel	CC-PROD
36	O&M - Customer Accounting	CC-OMCACCOUNT
37	O&M - Customer Service and Information	CC-OMCSERVICE
38	O&M - Conservation Improvement Program	CC-CIP
39	O&M - Sales	CC-OMSALES
40	O&M - Charitable Contributions	CC-OMLXAG
41	O&M - Interest on Customer Deposits	CC-RATEBASEMN
42	Administrative and General	

Line No.	Operating Income	Allocator
		(1)
43	O&M - Property Insurance	CC-EPIS
44	O&M - Regulatory Expenses - MISO	CC-TPIS
45	O&M - Regulatory Expenses - MISC	CC-EPIS
46	O&M - Rate Case Expenses	CC-RATEBASEMN
47	O&M - Advertising	CC-OMLXAG
48	O&M - Franchise Requirements	CC-RATEBASEMN
49	O&M - Other Administrative and General	CC-OMLXAG
50	Depreciation Expense	
51	Steam	
52	DE - Steam	CC-PROD
53	DE - Steam Contra	CC-STEAMDE-C
54	Hydro	
55	DE - Hydro	CC-PROD
56	DE - Hydro Contra	CC-HYDRODE-C
57	Wind	
58	DE - Wind	CC-PROD
59	DE - Wind Contra	CC-WINDDE-C
60	Solar	
61	DE - Solar	CC-PROD
62	Transmission	
63	DE - Transmission	CC-TPISXCONTRA
64	DE - Transmission Contra	CC-TDE-C
65	DE - Transmission Specific Assignment	CC-TSA
66	Distribution	
67	DE - Distribution	CC-DPISXCONTRA
68	DE - Distribution Contra	CC-DPAD
69	General Plant	
70	DE - General Plant	CC-OMLXAG
71	DE - General Plant Contra	CC-OMLXAG
72	Amortization Expense	
73	Amortization Expense	
74	AE - Intangible Plant	CC-OMLXAG
75	AE - UMWI	CC-TPIS
76	AE - Accretion	CC-PROD
77	AE - Taconite Harbor Energy Center	CC-PROD
78	Taxes Other than Income Taxes	
79	Production	
80	PrT - Steam	CC-STEAMPIS
81	PrT - Hydro	CC-HYDROPIS
82	PrT - Wind	CC-WINDPIS
83	Transmission	
84	PrT - Transmission	CC-TPIS

Line No.	Operating Income	Allocator
		(1)
85	Distribution	
86	PrT - Distribution	CC-DPIS
87	General Plant	
88	PrT - General Plant	CC-OMLXAG
89	Other Taxes	
90	Payroll Taxes	CC-OMLABOR
91	Air Quality Emission Tax	CC-PROD
92	Minnesota Wind Production Tax	CC-PROD
93	Minnesota Solar Production Tax	CC-PROD
94	State Income Taxes	
95	State Income Taxes	
96	State Tax	CC-STATETAX
97	State Minimum Tax	CC-EPIS
98	Federal Income Taxes	
99	Federal Income Taxes	
100	Federal Tax	CC-FEDTAX
101	Federal Tax Credits	CC-EPIS
102	Deferred Income Taxes	
103	Production	
104	DITD - Steam	CC-STEAMPIS
105	DITD - Hydro	CC-HYDROPIS
106	DITD - Wind	CC-WINDPIS
107	DITD - Solar	CC-SOLARPIS
108	Transmission	
109	DITD - Transmission	CC-TPIS
110	Distribution	
111	DITD - Distribution	CC-DPIS
112	General Plant	
113	DITD - General Plant	CC-OMLXAG
114	Production	
115	DITC - Steam	CC-STEAMPIS
116	DITC - Hydro	CC-HYDROPIS
117	DITC - Wind	CC-WINDPIS
118	DITC - Solar	CC-SOLARPIS
119	Transmission	
120	DITC - Transmission	CC-TPIS
121	Distribution	
122	DITC - Distribution	CC-DPIS
123	General Plant	
124	DITC - General Plant	CC-OMLXAG
125	Investment Tax Credit	
126	Production	

Line No.	Operating Income	Allocator
		(1)
127	ITC - Steam	CC-STEAMPIS
128	ITC - Hydro	CC-HYDROPIS
129	ITC - Solar	CC-SOLARPIS
130	Transmission	
131	ITC - Transmission	CC-TPIS
132	Distribution	
133	ITC - Distribution	CC-DPIS
134	Allowance for Funds Used During Construction	
135	Allowance for Funds Used During Construction	
136	Allowance for Funds Used During Construction	CC-CWIP
137	Allowance for Funds Used During Construction Transmission Specific Assignment	CC-TSA

Refer to Direct Schedule B-17 for jurisdiction allocator bases (Total Company).

Refer to Direct Schedule B-18 for jurisdiction allocator bases (Minnesota Jurisdiction).

Refer to Direct Schedule B-19 for jurisdiction allocator factors (Minnesota Jurisdiction).

Minnesota Power
General Rates
Rate of Return / Cost of Capital Summary

(thousands of dollars)

	Average for 13 Months Ended 12/31/25				Average for 13 Months Ended 12/31/26				Test Period - General Rates Average for 13 Months Ended 12/31/27				
	Amount	% of Total	Component Cost	Weighted Cost	Amount	% of Total	Component Cost	Weighted Cost	Projected Amount	Projected % of Total	Requested[1] % of Total	Component Cost	Weighted Cost
Long Term Debt	$1,529,648	48.1843%	4.5583%	2.1964%	$1,886,830	46.7036%	4.8931%	2.2853%	$2,465,436	45.7084%	46.0248%	5.2177%	2.4014%
Short Term Debt	$0	0.0000%	0.0000%	0.0000%	$9,584	0.2372%	4.2872%	0.0102%	$52,603	0.9752%	0.9752%	4.3551%	0.0425%
Total Debt	$1,529,648	48.1843%		2.1964%	$1,896,414	46.9408%		2.2955%	$2,518,039	46.6836%	47.0000%		2.4439%
Common Equity	$1,644,927	51.8157%	7.0568%	3.6565%	$2,143,597	53.0592%	5.2682%	2.7953%	$2,875,797	53.3164%	53.0000%	9.7800%	5.1834%
Total Capitalization	$3,174,575	100.0000%		5.8529%	$4,040,011	100.0000%		5.0908%	$5,393,836	100.0000%	100.0000%		7.6273%

Notes:

1) The test year cost of capital is based on the requested capital structure. The Company carries a capital structure in line with its allowed capital structure, but slight fluctuations occur due to specific timing of debt and equity issuances and expenditures. Although the Company is projected to carry an equity ratio of 53.3164%, the Company is requesting an equity ratio of 53.0000%.

Minnesota Power
Rate of Return / Cost of Capital Summary
Comparison to Most Recent Actual Year and Projected Year with Proposed Capital Structure

	2025 Cost of Capital with Proposed Capital Structure			2026 Cost of Capital with Proposed Capital Structure		
	% of Total	Component Cost	Weighted Cost	% of Total	Component Cost	Weighted Cost
Long Term Debt	47.0000%	4.5583%	2.1424%	46.7628%	4.8931%	2.2882%
Short Term Debt	0.0000%	0.0000%	0.0000%	0.2372%	4.2872%	0.0102%
Total Debt	47.0000%	4.5583%	2.1424%	47.0000%		2.2984%
Common Equity	53.0000%	7.0568%	3.7401%	53.0000%	5.2682%	2.7921%
Total Capitalization	100.0000%		5.8825%	100.0000%		5.0905%

Minnesota Power
Embedded Cost of Long Term Debt
2027 Test Year
Thousands of Dollars

Class and Series of Obligation	Issue Date	Maturity Date	Amount of Original Issue	Amount Outstanding End of Year	Unamortized Expense & Discount (Premium) End of Year	Debt Carrying Value End of Year	Interest Expense	Annual Amortization Expense & Discount (Premium)	Cost of Debt
First Mortgage Bonds									
5.99% Series Due 2027	02/01/07	02/01/27	60,000	-	-	-	300	2	301
3.30% Series Due 2028	04/02/13	10/15/28	40,000	40,000	17	39,983	1,320	22	1,342
4.08% Series Due 2029	03/01/19	03/01/29	70,000	70,000	76	69,924	2,856	66	2,922
3.74% Series Due 2029	09/16/14	09/15/29	50,000	50,000	44	49,956	1,870	26	1,896
2.50% Series Due 2030	08/03/20	08/01/30	46,000	46,000	105	45,895	1,150	41	1,191
3.86% Series Due 2030	09/24/15	09/16/30	60,000	60,000	92	59,908	2,316	35	2,351
4.94% Series Due 2031	02/19/26	02/15/31	50,000	50,000	253	49,747	2,470	82	2,552
2.79% Series Due 2031	09/01/21	09/01/31	100,000	100,000	278	99,722	2,790	76	2,866
5.37% Series Due 2032	07/09/25	07/09/32	50,000	50,000	270	49,730	2,685	60	2,745
4.54% Series Due 2032	08/09/22	08/09/32	75,000	75,000	315	74,685	3,405	69	3,474
4.98% Series Due 2033	04/27/23	04/27/33	125,000	125,000	553	124,447	6,225	105	6,330
5.69% Series Due 2035	07/09/25	07/09/35	75,000	75,000	472	74,528	4,268	63	4,330
5.69% Series Due 2036	03/01/06	03/01/36	50,000	50,000	116	49,884	2,845	14	2,859
5.79% Series Due 2037	07/09/25	07/09/37	50,000	50,000	332	49,668	2,895	35	2,930
5.59% Series Due 2038	02/19/26	02/15/38	60,000	60,000	409	59,591	3,354	41	3,395
5.72% Series Due 2039	04/23/24	04/30/39	100,000	100,000	662	99,338	5,720	59	5,779
5.82% Series Due 2040	08/17/10	04/15/40	45,000	45,000	169	44,831	2,619	14	2,633
6.00% Series Due 2040	02/17/10	04/15/40	35,000	35,000	131	34,869	2,100	11	2,111
5.79% Series Due 2041	02/19/26	02/15/41	65,000	65,000	459	64,541	3,764	35	3,799
4.08% Series Due 2042	07/02/12	07/15/42	85,000	85,000	326	84,674	3,468	22	3,490
4.21% Series Due 2043	04/02/13	10/15/43	60,000	60,000	270	59,730	2,526	17	2,543
4.95% Series Due 2044	03/04/14	03/15/44	40,000	40,000	186	39,814	1,980	12	1,992
5.05% Series Due 2044	06/26/14	07/15/44	40,000	40,000	189	39,811	2,020	11	2,031
4.39% Series Due 2044	09/16/14	09/15/44	50,000	50,000	222	49,778	2,195	13	2,208
4.07% Series Due 2048	04/16/18	04/16/48	60,000	60,000	400	59,600	2,442	20	2,462
4.47% Series Due 2049	03/01/19	03/01/49	30,000	30,000	198	29,802	1,341	9	1,350
3.30% Series Due 2050	08/03/20	08/01/50	94,000	94,000	633	93,367	3,102	28	3,130
6.34% Series Due 2055	07/09/25	07/09/55	75,000	75,000	575	74,425	4,755	21	4,776
6.09% Series Due 2056	02/19/26	02/15/56	75,000	75,000	566	74,434	4,568	20	4,588
5.90% Series Due 2036	10/01/26	10/01/36	350,000	350,000	4,237	345,763	20,650	484	21,134
2027 FMB Projected Issuance 6.40%[1]	04/15/27	04/15/57	400,000	400,000	4,673	395,327	18,133	127	18,260
2027 FMB Projected Issuance 5.66%[1]	10/15/27	10/15/37	400,000	400,000	4,700	395,300	4,747	100	4,847
Reacquired Debt					338	(338)		23	23
Total Long Term Debt			$ 2,965,000	$ 2,905,000	$ 22,265	$ 2,882,735	$ 126,877	$ 1,762	$ 128,640

Monthly Balances	Dec 2026	Jan 2027	Feb 2027	Mar 2027	Apr 2027	May 2027	Jun 2027	
Long-term Debt	$ 2,150,572	$ 2,150,702	$ 2,090,830	$ 2,090,958	$ 2,486,305	$ 2,486,447	$ 2,486,588	
		Jul 2027	Aug 2027	Sep 2027	Oct 2027	Nov 2027	Dec 2027	13-month Avg
Long-term Debt		$ 2,486,729	$ 2,486,870	$ 2,487,011	$ 2,882,372	$ 2,882,553	$ 2,882,735	**$ 2,465,436**

Weighted Cost of Debt: 5.2177%

1 Interest Rates are based on the Bloomberg US Treasury Forecast with applicable credit spread as shown in Volume 2, Taran Direct at Direct Schedule 8.

Minnesota Power
Embedded Cost of Long Term Debt
2026 Projected
Thousands of Dollars

Class and Series of Obligation	Issue Date	Maturity Date	Amount of Original Issue	Amount Outstanding End of Year	Unamortized Expense & Discount (Premium) End of Year	Debt Carrying Value End of Year	Interest Expense	Annual Amortization Expense & Discount (Premium)	Cost of Debt
First Mortgage Bonds									
3.20% Series Due 2026	07/02/12	07/15/26	75,000	-	-	-	1,300	21	1,321
5.99% Series Due 2027	02/01/07	02/01/27	60,000	60,000	2	59,998	3,594	23	3,617
3.30% Series Due 2028	04/02/13	10/15/28	40,000	40,000	39	39,961	1,320	22	1,342
4.08% Series Due 2029	03/01/19	03/01/29	70,000	70,000	142	69,858	2,856	66	2,922
3.74% Series Due 2029	09/16/14	09/15/29	50,000	50,000	70	49,930	1,870	27	1,897
2.50% Series Due 2030	08/03/20	08/01/30	46,000	46,000	146	45,854	1,150	41	1,191
3.86% Series Due 2030	09/24/15	09/16/30	60,000	60,000	127	59,873	2,316	35	2,351
4.94% Series Due 2031	02/19/26	02/15/31	50,000	50,000	335	49,665	2,134	68	2,201
2.79% Series Due 2031	09/01/21	09/01/31	100,000	100,000	354	99,646	2,790	76	2,866
5.37% Series Due 2032	07/09/25	07/09/32	50,000	50,000	330	49,670	2,678	60	2,738
4.54% Series Due 2032	08/09/22	08/09/32	75,000	75,000	384	74,616	3,405	68	3,473
4.98% Series Due 2033	04/27/23	04/27/33	125,000	125,000	659	124,341	6,225	105	6,330
5.69% Series Due 2035	07/09/25	07/09/35	75,000	75,000	535	74,465	4,257	63	4,319
5.69% Series Due 2036	03/01/06	03/01/36	50,000	50,000	130	49,870	2,845	14	2,859
5.79% Series Due 2037	07/09/25	07/09/37	50,000	50,000	367	49,633	2,888	35	2,923
5.59% Series Due 2038	02/19/26	02/15/38	60,000	60,000	449	59,551	2,897	34	2,931
5.72% Series Due 2039	04/23/24	04/30/39	100,000	100,000	721	99,279	5,720	59	5,779
5.82% Series Due 2040	08/17/10	04/15/40	45,000	45,000	183	44,817	2,619	14	2,633
6.00% Series Due 2040	02/17/10	04/15/40	35,000	35,000	141	34,859	2,100	11	2,111
5.79% Series Due 2041	02/19/26	02/15/41	65,000	65,000	494	64,506	3,251	29	3,280
4.08% Series Due 2042	07/02/12	07/15/42	85,000	85,000	348	84,652	3,468	22	3,490
4.21% Series Due 2043	04/02/13	10/15/43	60,000	60,000	287	59,713	2,526	17	2,543
4.95% Series Due 2044	03/04/14	03/15/44	40,000	40,000	198	39,802	1,980	12	1,992
5.05% Series Due 2044	06/26/14	07/15/44	40,000	40,000	200	39,800	2,020	11	2,031
4.39% Series Due 2044	09/16/14	09/15/44	50,000	50,000	235	49,765	2,195	13	2,208
4.07% Series Due 2048	04/16/18	04/16/48	60,000	60,000	420	59,580	2,442	20	2,462
4.47% Series Due 2049	03/01/19	03/01/49	30,000	30,000	207	29,793	1,341	9	1,350
3.30% Series Due 2050	08/03/20	08/01/50	94,000	94,000	661	93,339	3,102	28	3,130
6.34% Series Due 2055	07/09/25	07/09/55	75,000	75,000	596	74,404	4,743	21	4,764
6.09% Series Due 2056	02/19/26	02/15/56	75,000	75,000	587	74,413	3,946	17	3,963
5.90% Series Due 2036	10/01/26	10/01/36	350,000	350,000	4,721	345,279	5,163	121	5,284
Reacquired Debt					361	(361)		23	23
Total Long Term Debt			$ 2,240,000	$ 2,165,000	$ 14,428	$ 2,150,572	$ 91,141	$ 1,184	$ 92,325

Monthly Balances	**Dec 2025**	**Jan 2026**	**Feb 2026**	**Mar 2026**	**Apr 2026**	**May 2026**	**Jun 2026**	
Long-term Debt	$ 1,631,297	$ 1,631,375	$ 1,881,453	$ 1,879,496	$ 1,879,589	$ 1,879,682	$ 1,879,757	
		Jul 2026	**Aug 2026**	**Sep 2026**	**Oct 2026**	**Nov 2026**	**Dec 2026**	**13-month Avg**
Long-term Debt		$ 1,804,846	$ 1,804,935	$ 1,805,025	$ 2,150,313	$ 2,150,443	$ 2,150,572	**$ 1,886,830**

Weighted Cost of Debt: 4.8931%

Minnesota Power
Embedded Cost of Long Term Debt
2025 Actual
Thousands of Dollars

Class and Series of Obligation	Issue Date	Maturity Date	Amount of Original Issue	Amount Outstanding End of Year	Unamortized Expense & Discount (Premium) End of Year	Debt Carrying Value End of Year	Interest Expense	Annual Amortization Expense & Discount (Premium)	Cost of Debt
First Mortgage Bonds									
5.10% Series Due 2025	02/17/10	04/15/25	30,000	-	-	-	447	5	452
4.90% Series Due 2025	08/17/10	10/15/25	30,000	-	-	-	1,156	16	1,171
3.20% Series Due 2026	07/02/12	07/15/26	75,000	75,000	21	74,979	2,400	42	2,442
5.99% Series Due 2027	02/01/07	02/01/27	60,000	60,000	25	59,975	3,594	23	3,617
3.30% Series Due 2028	04/02/13	10/15/28	40,000	40,000	61	39,939	1,320	23	1,343
4.08% Series Due 2029	03/01/19	03/01/29	70,000	70,000	207	69,793	2,856	66	2,922
3.74% Series Due 2029	09/16/14	09/15/29	50,000	50,000	97	49,903	1,870	27	1,897
2.50% Series Due 2030	08/03/20	08/01/30	46,000	46,000	187	45,813	1,150	41	1,191
3.86% Series Due 2030	09/24/15	09/16/30	60,000	60,000	162	59,838	2,316	35	2,351
2.79% Series Due 2031	09/01/21	09/01/31	100,000	100,000	430	99,570	2,790	76	2,866
4.54% Series Due 2032	08/09/22	08/09/32	75,000	75,000	452	74,548	3,405	68	3,473
5.37% Series Due 2032	07/09/25	07/09/32	50,000	50,000	378	49,622	1,282	29	1,311
4.98% Series Due 2033	04/27/23	04/27/33	125,000	125,000	764	124,236	6,225	105	6,330
5.69% Series Due 2035	07/09/25	07/09/35	75,000	75,000	580	74,420	2,038	30	2,068
5.69% Series Due 2036	03/01/06	03/01/36	50,000	50,000	145	49,855	2,845	14	2,859
5.79% Series Due 2037	07/09/25	07/09/37	50,000	50,000	390	49,610	1,382	17	1,399
5.72% Series Due 2039	04/23/24	04/30/39	100,000	100,000	780	99,220	5,720	58	5,778
5.82% Series Due 2040	08/17/10	04/15/40	45,000	45,000	197	44,803	2,619	14	2,633
6.00% Series Due 2040	02/17/10	04/15/40	35,000	35,000	152	34,848	2,100	11	2,111
4.08% Series Due 2042	07/02/12	07/15/42	85,000	85,000	371	84,629	3,468	22	3,490
4.21% Series Due 2043	04/02/13	10/15/43	60,000	60,000	304	59,696	2,526	17	2,543
4.95% Series Due 2044	03/04/14	03/15/44	40,000	40,000	209	39,791	1,980	11	1,991
5.05% Series Due 2044	06/26/14	07/15/44	40,000	40,000	212	39,788	2,020	11	2,031
4.39% Series Due 2044	09/16/14	09/15/44	50,000	50,000	249	49,751	2,195	13	2,208
4.07% Series Due 2048	04/16/18	04/16/48	60,000	60,000	440	59,560	2,442	20	2,462
4.47% Series Due 2049	03/01/19	03/01/49	30,000	30,000	216	29,784	1,341	9	1,350
3.30% Series Due 2050	08/03/20	08/01/50	94,000	94,000	689	93,311	3,102	28	3,130
6.34% Series Due 2055	07/09/25	07/09/55	75,000	75,000	600	74,400	2,271	10	2,281
Reacquired Debt					384	(384)		23	23
Total Long Term Debt			$ 1,700,000	$ 1,640,000	$ 8,703	$ 1,631,297	$ 68,859	$ 866	$ 69,725

Monthly Balances	Dec 2024	Jan 2025	Feb 2025	Mar 2025	Apr 2025	May 2025	Jun 2025	
Long-term Debt	$ 1,442,466	$ 1,442,532	$ 1,442,599	$ 1,442,665	$ 1,412,731	$ 1,412,795	$ 1,412,860	
		Jul 2025	**Aug 2025**	**Sep 2025**	**Oct 2025**	**Nov 2025**	**Dec 2025**	**13-month Avg**
Long-term Debt		$ 1,660,965	$ 1,661,044	$ 1,661,084	$ 1,631,163	$ 1,631,220	$ 1,631,297	**$ 1,529,648**

Weighted Cost of Debt: **4.5583%**

Minnesota Power
Rate of Return / Cost of Capital Summary
Average Short Term Securities
(Thousands of Dollars)

Month	Month-End Balances	Average of Month-End Balances	Monthly Interest Expense	Average Short Term Debt Cost
2024 Dec	$ -			
2025 Jan	$ -	$ -	$ -	
Feb	$ -	$ -	$ -	
Mar	$ -	$ -	$ -	
Apr	$ -	$ -	$ -	
May	$ -	$ -	$ -	
Jun	$ -	$ -	$ -	
Jul	$ -	$ -	$ -	
Aug	$ -	$ -	$ -	
Sep	$ -	$ -	$ -	
Oct	$ -	$ -	$ -	
Nov	$ -	$ -	$ -	
Dec	$ -	$ -	$ -	
13 Month Average	$ -	$ -	$ -	

Month	Month-End Balances	Average of Month-End Balances	Monthly Interest Expense[1]	Average Short Term Debt Cost
2025 Dec	$ -			
2026 Jan	$ -	$ -	$ -	
Feb	$ -	$ -	$ -	
Mar	$ -	$ -	$ -	
Apr	$ -	$ -	$ -	
May	$ -	$ -	$ -	
Jun	$ -	$ -	$ -	
Jul	$ 46,229	$ 23,115	$ 82	
Aug	$ -	$ 23,115	$ 82	
Sep	$ 78,357	$ 39,178	$ 138	
Oct	$ -	$ 39,178	$ 143	
Nov	$ -	$ -	$ -	
Dec	$ -	$ -	$ -	
13 Month Average	$ 9,584	$ 10,382	$ 445	4.2872%

Month	Month-End Balances	Average of Month-End Balances	Monthly Interest Expense[1]	Average Short Term Debt Cost
2026 Dec	$ -			
2027 Jan	$ 51,679	$ 25,840	$ 95	
Feb	$ 171,950	$ 111,815	$ 413	
Mar	$ 50,296	$ 111,123	$ 410	
Apr	$ -	$ 25,148	$ 92	
May	$ -	$ -	$ -	
Jun	$ -	$ -	$ -	
Jul	$ 37,867	$ 18,934	$ 68	
Aug	$ 191,545	$ 114,706	$ 413	
Sep	$ 144,879	$ 168,212	$ 606	
Oct	$ -	$ 72,440	$ 258	
Nov	$ 35,619	$ 17,810	$ 63	
Dec	$ -	$ 17,810	$ 63	
13 Month Average	$ 52,603	$ 56,986	$ 2,482	4.3551%

[1] Monthly Interest Expense is based on the average month-end balances of short term debt outstanding and Interest Rates are based on the Bloomberg SOFR Forecast with additional spread as shown in Volume 2, Taran Direct at Direct Schedule 8.

Direct Schedule E-1 Index

The following pages make up Direct Schedule E-1. The first page is a summary sheet for Total Revenue. After that, each Rate Class has a summary tab for total revenue excluding adjustments for riders that will remain outside of base rates and a summary tab for total base rate revenue, FPE Rider Revenue, and Contract Revenue.

Description	Tab Name	Page
General Summary	General Summary	2
Residential Summary	R Summary	3
General Service Summary	G Summary	4
Dual Fuel Summary	DF Summary	5
Large Light & Power Summary	LLP Summary	6
Lighting Summary	L Summary	7
Large Power Summary	LP Summary	8

	Customer Classes	Customers	MWh	Operating Revenues Present	Operating Revenues General	Increase $	Increase %
1	Residential	117,578	949,652	$ 145,652,304	$ 180,073,437	$ 34,421,134	23.63%
2	General Service	22,134	648,110	$ 97,659,790	$ 120,739,312	$ 23,079,522	23.63%
3	Large Light & Power	444	1,152,675	$ 136,251,852	$ 165,674,207	$ 29,422,355	21.59%
4	Large Power	8	3,913,879	$ 359,096,165	$ 436,640,207	$ 77,544,042	21.59%
5	Lighting	5,259	9,935	$ 4,421,368	$ 5,466,351	$ 1,044,983	23.63%
6	Subtotal by Customer Class	145,422	6,674,251	$ 743,081,478	$ 908,593,515	$ 165,512,036	22.27%
	Dual Fuel (Interruptible)						
7	Dual Fuel - Residential	7,089	76,973	$ 9,262,599	$ 10,188,455	$ 925,856	10.00%
8	Dual Fuel - Commercial/Industrial	484	15,194	$ 1,764,539	$ 1,940,923	$ 176,384	10.00%
9	Subtotal Dual Fuel	7,573	92,167	$ 11,027,138	$ 12,129,378	$ 1,102,240	10.00%
10	**Total Sales of Electricity**	**152,995**	**6,766,418**	**$ 754,108,617**	**$ 920,722,893**	**$ 166,614,276**	**22.09%**
11	FPE Rider Revenue			**$ 226,428,759**	**$ 226,428,759**	**$ -**	
12	Base Rate Revenue			**$ 527,679,857**	**$ 694,294,133**	**$ 166,614,276**	**22.09%**
13	Contract Revenue			$ 42,189,877	$ 42,189,877	$ -	0.00%
14	**Total Sales of Electricity (incl. Contract Revenue)**			**796,298,494**	**962,912,770**	**166,614,276**	**20.92%**

Summary, without riders			Operating Revenues		Increase	
Residential	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
20/22 - Residential Standard	69,684	557,657	$84,577,204	$104,306,317	$19,729,112	23.33%
20 - TOU	46,516	376,082	$58,607,912	$72,678,438	$14,070,526	24.01%
23 - Seasonal Residential	1,027	14,276	$2,297,561	$2,889,890	$592,330	25.78%
24 - Residential Fixed Off Peak	235	1,134	$121,225	$138,765	$17,540	14.47%
28 - Residential Electric Vehicle	116	503	$48,402	$60,027	$11,625	24.02%
Total	**117,578**	**949,652**	**$145,652,304**	**$180,073,437**	**$34,421,134**	**23.63%**

Summary, with riders			Operating Revenues		Increase	
Residential	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
20/22 - Residential Standard	69,684	557,657	$99,505,130	$119,234,242	$19,729,112	19.83%
20 - TOU	46,516	46,516	$73,740,741	$87,811,267	$14,070,526	19.08%
23 - Seasonal Residential	1,027	14,276	$2,731,295	$3,323,625	$592,330	21.69%
24 - Residential Fixed Off Peak	235	1,134	$154,360	$171,900	$17,540	11.36%
28 - Residential Electric Vehicle	116	503	$63,183	$74,808	$11,625	18.40%
Total Revenue	**117,578**	**620,086**	**$176,194,708**	**$210,615,842**	**$34,421,134**	**19.54%**

Summary, without riders			Operating Revenues		Increase	
General Service	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
25 - General Service	22,037	642,744	$96,847,586	$119,768,220	$22,920,634	23.67%
27 - Commercial/Industrial Fixed Off Peak	34	453	$43,363	$52,323	$8,960	20.66%
29 - Commercial Electric Vehicle-Public Charging	47	4,147	$630,498	$750,399	$119,901	19.02%
30 - Commercial Electric Vehicle-Fleet	2	177	$46,893	$59,318	$12,425	26.50%
31 - DCFC	15	589	$91,450	$109,053	$17,602	19.25%
Total	**22,134**	**648,110**	**$97,659,790**	**$120,739,312**	**$23,079,522**	**23.63%**

Summary, with riders			Operating Revenues		Increase	
General Service	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
25 - General Service	22,037	642,744	$116,246,403	$139,167,037	$22,920,634	19.72%
27 - Commercial/Industrial Fixed Off Peak	34	453	$56,592	$65,552	$8,960	15.83%
29 - Commercial Electric Vehicle-Public Charging	47	4,147	$753,560	$873,461	$119,901	15.91%
30 - Commercial Electric Vehicle-Fleet	2	177	$52,131	$64,557	$12,425	23.83%
31 - DCFC	15	589	$109,066	$126,668	$17,602	16.14%
Total	**22,117**	**647,344**	**$117,056,556**	**$140,106,050**	**$23,049,494**	**19.69%**

Summary, without riders			Operating Revenues		Increase	
Dual Fuel	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
21 - Dual Fuel Residential	7,089	76,973	$9,262,599	$10,188,455	$925,856	10.00%
26 - Dual Fuel Commercial/Industrial	484	15,194	$1,764,539	$1,940,923	$176,384	10.00%
Total	**7,574**	**92,167**	**$11,027,138**	**$12,129,378**	**$1,102,240**	**10.00%**

Summary, with riders			Operating Revenues		Increase	
Dual Fuel	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
21 - Dual Fuel Residential	7,080	76,973	$11,529,255	$12,455,111	$925,856	8.03%
26 - Dual Fuel Commercial/Industrial	386	15,194	$2,207,732	$2,384,116	$176,384	7.99%
Total	**7,466**	**92,167**	**$13,736,987**	**$14,839,227**	**$1,102,240**	**8.02%**

Summary, without riders			Operating Revenues		Increase	
Large Light & Power	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
75 - Large Light & Power	410	755,331	$97,976,763	$120,287,297	$22,310,534	22.77%
75S - Large Light & Power Schools	30	28,675	$3,994,065	$4,977,923	$983,858	24.63%
75TOU - Large Light & Power Time of Use	3	368,669	$34,281,024	$40,408,987	$6,127,964	17.88%
Total	**444**	**1,152,675**	**$136,251,852**	**$165,674,207**	**$29,422,355**	**21.59%**

Summary, with riders			Operating Revenues		Increase	
Large Light & Power	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
75 - Large Light & Power	410	755,331	$120,699,280	$153,010,402	$32,311,122	26.77%
75S - Large Light & Power Schools	30	28,675	$4,840,051	$5,823,909	$983,858	20.33%
75TOU - Large Light & Power Time of Use	3	55,799	$44,281,612	$50,409,575	$6,127,964	13.84%
Total	**444**	**839,805**	**$169,820,942**	**$209,243,886**	**$39,422,943**	**23.21%**

Summary, without riders			Operating Revenues		Increase	
Large Power	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
74 - Large Power	8	3,913,879	$359,096,165	$436,640,207	$77,544,042	21.59%
Total	**8**	**3,913,879**	**$359,096,165**	**$436,640,207**	**$77,544,042**	**21.59%**

Summary, with Contract Revenue and riders			Operating Revenues		Increase	
Large Power	**Customers**	**MWh**	**Present**	**General**	**$**	**%**
74 - Large Power	8	3,913,879	$509,273,245	$586,817,287	$77,544,042	15.23%
Total	**8**	**3,913,879**	**$509,273,245**	**$586,817,287**	**$77,544,042**	**15.23%**

Summary, without riders			Operating Revenues		Increase	
Lighting	Customers	MWh	Present	General	$	%
76 - Outdoor and Area Lighting	85	100	$28,030	$35,363	$7,333	26.16%
77 - Outdoor and Area Lighting	4,595	2,006	$1,143,193	$1,389,073	$245,880	21.51%
80/84 - Street and Highway Lighting	184	3,617	$561,437	$769,448	$208,011	37.05%
83 - Street and Highway Lighting	395	4,212	$2,688,709	$3,272,468	$583,759	21.71%
Total Base Revenue	5,259	9,935	$4,421,368	$5,466,351	$1,044,983	23.63%

Summary, with riders			Operating Revenues		Increase	
Lighting	Customers	MWh	Present	General	$	%
76 - Outdoor and Area Lighting	85	100	$30,951	$38,284	$7,333	23.69%
77 - Outdoor and Area Lighting	4,595	2,006	$1,202,068	$1,447,948	$245,880	20.45%
80/84 - Street and Highway Lighting	184	3,617	$667,645	$875,656	$208,011	31.16%
83 - Street and Highway Lighting	395	4,212	$2,812,285	$3,396,044	$583,759	20.76%
Total Base Revenue	5,259	9,935	$4,712,949	$5,757,932	$1,044,983	22.17%

Direct Schedule E-2 Index

The following pages make up Direct Schedule E-2. Each tab has the detailed rate sheets for each rate within that each customer class as well as the monthly revenue detail. Following these tabs are the Present and General Rates and budgeted sales used for the revenue calculations.

Description	Tab Name	Page
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Rate Schedules 20/22
Residential Standard

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	836,204	836,204	$ 9.00	$ 12.00	$ 7,525,836	$ 10,034,448		
Additional Multi-Unit Service Charge	# of Bills	4,752	4,752	$ 9.00	$ 12.00	$ 42,768	$ 57,024		
Additional Multi-Unit Service Charge Small	# of Bills	48	48	$ 6.00	$ 3.00	$ 288	$ 144		
AMI Opt-Out	# of Bills	480	480	$ 20.00	$ 25.00	$ 9,600	$ 12,000		
Flat Rate Energy	kWh	557,657,000	557,657,000	$ 0.10772	$ 0.14003	$ 60,070,812	$ 78,088,710		
Flat Rate Energy - Discount	kWh	63,083,960	63,083,960	$ (0.04311)	$ (0.05601)	$ (2,719,550)	$ (3,533,459)		
Voluntary Renewable Energy Charge	kWh	519,000	519,000	$ 0.00377	$ 0.00377	$ 1,955	$ 1,955		
Total Base Revenue						$ 64,931,709	$ 84,660,822	$ 19,729,112	30.38%
Fuel Adjustment	kWh	557,657,000	557,657,000	$ 0.03523	$ 0.03523	$ 19,645,495	$ 19,645,495	$ -	
Subtotal Revenue						$ 84,577,204	$ 104,306,317	$ 19,729,112	23.33%
Adjustments for Remaining Riders									
Capacity Rider	kWh	557,657,000	557,657,000	$ 0.00003	$ 0.00003	$ 17,284	$ 17,284		
Retail SEA	kWh	557,657,000	557,657,000	$ 0.00035	$ 0.00035	$ 192,793	$ 192,793		
Conservation Program Adjustment	kWh	557,657,000	557,657,000	$ 0.00212	$ 0.00212	$ 1,179,688	$ 1,179,688		
Transmission Adjustment	kWh	557,657,000	557,657,000	$ 0.01329	$ 0.01329	$ 7,411,262	$ 7,411,262		
Renewable Adjustment	kWh	557,657,000	557,657,000	$ 0.01330	$ 0.01330	$ 7,416,838	$ 7,416,838		
SRRR - Residential	kWh	557,657,000	557,657,000	$ 0.00014	$ 0.00014	$ 78,072	$ 78,072		
Community Solar Garden - Customer Charge	# of Bills		-			$ 78,106	$ 78,106		
Community Solar Garden - Energy Charge	kWh	74,465	74,465	$ 0.1115	$ 0.1115	$ 8,303	$ 8,303		
CARE Surcharge	# of Bills	836,204	836,204	$ 1.28	$ 1.28	$ 1,070,341	$ 1,070,341		
CARE Discount						$ (2,524,760)	$ (2,524,760)		
Total Revenue						$ 99,505,130	$ 119,234,242	$ 19,729,112	19.83%

Rate Schedules 20/22
Residential Standard

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 643,653	$ 640,359	$ 638,055	$ 636,399	$ 633,996	$ 628,740	$ 623,349	$ 621,828	$ 618,822	$ 617,202	$ 613,611	$ 609,822	**$ 7,525,836**
Additional Multi-Unit Service Charge	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	$ 3,564	**$ 42,768**
Additional Multi-Unit Service Charge Small	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	**$ 288**
AMI Opt-Out	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	$ 800	**$ 9,600**
Flat Rate Energy	$ 6,662,159	$ 5,302,625	$ 5,348,513	$ 4,479,859	$ 4,214,006	$ 4,608,369	$ 5,338,711	$ 4,967,939	$ 4,273,360	$ 4,066,645	$ 4,740,973	$ 6,067,652	**$ 60,070,812**
Flat Rate Energy - Discount	$ (250,815)	$ (202,104)	$ (237,342)	$ (226,926)	$ (209,444)	$ (236,898)	$ (240,517)	$ (212,471)	$ (213,594)	$ (210,786)	$ (237,952)	$ (240,702)	**$ (2,719,550)**
Voluntary Renewable Energy Charge	$ 59	$ 251	$ 288	$ 328	$ 234	$ 211	$ 123	$ 123	$ (67)	$ 94	$ 146	$ 164	**$ 1,955**
Total Base Revenue	$ 7,059,444	$ 5,745,519	$ 5,753,903	$ 4,894,048	$ 4,643,180	$ 5,004,811	$ 5,726,054	$ 5,381,807	$ 4,682,909	$ 4,477,543	$ 5,121,166	$ 6,441,325	**$ 64,931,709**
Fuel Adjustment	$ 2,345,238	$ 1,686,975	$ 1,638,019	$ 1,289,644	$ 1,263,967	$ 1,410,062	$ 1,788,161	$ 1,672,736	$ 1,613,420	$ 1,373,795	$ 1,555,384	$ 2,008,093	**$ 19,645,495**
Subtotal Revenue	$ 9,404,683	$ 7,432,494	$ 7,391,923	$ 6,183,692	$ 5,907,147	$ 6,414,872	$ 7,514,215	$ 7,054,543	$ 6,296,329	$ 5,851,339	$ 6,676,550	$ 8,449,418	**$ 84,577,204**
Adjustments for Remaining Riders													
Capacity Rider	$ 20,292	$ 18,235	$ 11,036	$ 10,124	$ 9,109	$ (14,037)	$ (16,261)	$ (15,620)	$ (4,619)	$ (4,795)	$ (5,124)	$ 8,943	**$ 17,284**
Retail SEA	$ 16,080	$ 6,892	$ 4,469	$ 6,238	$ 12,910	$ 22,246	$ 23,789	$ 18,909	$ 21,422	$ 19,631	$ 19,365	$ 20,841	**$ 192,793**
Conservation Program Adjustment	$ 76,381	$ 60,794	$ 61,320	$ 51,361	$ 48,313	$ 52,835	$ 61,208	$ 56,957	$ 158,565	$ 150,895	$ 175,916	$ 225,143	**$ 1,179,688**
Transmission Adjustment	$ 821,947	$ 654,214	$ 659,875	$ 552,705	$ 519,905	$ 568,559	$ 658,666	$ 612,922	$ 527,228	$ 501,724	$ 584,919	$ 748,599	**$ 7,411,262**
Renewable Adjustment	$ 822,565	$ 654,706	$ 660,372	$ 553,120	$ 520,296	$ 568,987	$ 659,161	$ 613,383	$ 527,624	$ 502,102	$ 585,360	$ 749,162	**$ 7,416,838**
SRRR - Residential	$ 8,659	$ 6,892	$ 6,951	$ 5,822	$ 5,477	$ 5,989	$ 6,939	$ 6,457	$ 5,554	$ 5,285	$ 6,162	$ 7,886	**$ 78,072**
Community Solar Garden - Customer Charge	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	**$ 78,106**
Community Solar Garden - Energy Charge	$ 319	$ 463	$ 760	$ 846	$ 956	$ 1,011	$ 1,140	$ 995	$ 764	$ 503	$ 330	$ 215	**$ 8,303**
CARE Surcharge	$ 91,542	$ 91,073	$ 90,746	$ 90,510	$ 90,168	$ 89,421	$ 88,654	$ 88,438	$ 88,010	$ 87,780	$ 87,269	$ 86,730	**$ 1,070,341**
CARE Discount	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	**$ (2,524,760)**
Total Revenue	$ 11,058,580	$ 8,721,874	$ 8,683,564	$ 7,250,530	$ 6,910,394	$ 7,505,996	$ 8,793,622	$ 8,233,095	$ 7,416,990	$ 6,910,576	$ 7,926,860	$ 10,093,049	**$ 99,505,130**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 858,204	$ 853,812	$ 850,740	$ 848,532	$ 845,328	$ 838,320	$ 831,132	$ 829,104	$ 825,096	$ 822,936	$ 818,148	$ 813,096	**$ 10,034,448**
Additional Multi-Unit Service Charge	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	$ 4,752	**$ 57,024**
Additional Multi-Unit Service Charge Small	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	$ 12	**$ 144**
AMI Opt-Out	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	$ 1,000	**$ 12,000**
Flat Rate Energy	$ 8,660,435	$ 6,893,117	$ 6,952,770	$ 5,823,568	$ 5,477,974	$ 5,990,623	$ 6,940,027	$ 6,458,044	$ 5,555,130	$ 5,286,413	$ 6,163,000	$ 7,887,610	**$ 78,088,710**
Flat Rate Energy - Discount	$ (325,879)	$ (262,589)	$ (308,374)	$ (294,841)	$ (272,127)	$ (307,797)	$ (312,499)	$ (276,059)	$ (277,519)	$ (273,870)	$ (309,166)	$ (312,739)	**$ (3,533,459)**
Voluntary Renewable Energy Charge	$ 59	$ 251	$ 288	$ 328	$ 234	$ 211	$ 123	$ 123	$ (67)	$ 94	$ 146	$ 164	**$ 1,955**
Total Base Revenue	$ 9,198,584	$ 7,490,354	$ 7,501,189	$ 6,383,350	$ 6,057,173	$ 6,527,122	$ 7,464,547	$ 7,016,975	$ 6,108,405	$ 5,841,336	$ 6,677,893	$ 8,393,895	**$ 84,660,822**
Fuel Adjustment	$ 2,345,238	$ 1,686,975	$ 1,638,019	$ 1,289,644	$ 1,263,967	$ 1,410,062	$ 1,788,161	$ 1,672,736	$ 1,613,420	$ 1,373,795	$ 1,555,384	$ 2,008,093	**$ 19,645,495**
Subtotal Revenue	$ 11,543,822	$ 9,177,329	$ 9,139,208	$ 7,672,994	$ 7,321,140	$ 7,937,183	$ 9,252,708	$ 8,689,711	$ 7,721,824	$ 7,215,132	$ 8,233,277	$ 10,401,988	**$ 104,306,317**
Adjustments for Remaining Riders													
Capacity Rider	$ 20,292	$ 18,235	$ 11,036	$ 10,124	$ 9,109	$ (14,037)	$ (16,261)	$ (15,620)	$ (4,619)	$ (4,795)	$ (5,124)	$ 8,943	**$ 17,284**
Retail SEA	$ 16,080	$ 6,892	$ 4,469	$ 6,238	$ 12,910	$ 22,246	$ 23,789	$ 18,909	$ 21,422	$ 19,631	$ 19,365	$ 20,841	**$ 192,793**
Conservation Program Adjustment	$ 76,381	$ 60,794	$ 61,320	$ 51,361	$ 48,313	$ 52,835	$ 61,208	$ 56,957	$ 158,565	$ 150,895	$ 175,916	$ 225,143	**$ 1,179,688**
Transmission Adjustment	$ 821,947	$ 654,214	$ 659,875	$ 552,705	$ 519,905	$ 568,559	$ 658,666	$ 612,922	$ 527,228	$ 501,724	$ 584,919	$ 748,599	**$ 7,411,262**
Renewable Adjustment	$ 822,565	$ 654,706	$ 660,372	$ 553,120	$ 520,296	$ 568,987	$ 659,161	$ 613,383	$ 527,624	$ 502,102	$ 585,360	$ 749,162	**$ 7,416,838**
SRRR - Residential	$ 8,659	$ 6,892	$ 6,951	$ 5,822	$ 5,477	$ 5,989	$ 6,939	$ 6,457	$ 5,554	$ 5,285	$ 6,162	$ 7,886	**$ 78,072**
Community Solar Garden - Customer Charge	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	$ 6,509	**$ 78,106**
Community Solar Garden - Energy Charge	$ 319	$ 463	$ 760	$ 846	$ 956	$ 1,011	$ 1,140	$ 995	$ 764	$ 503	$ 330	$ 215	**$ 8,303**
CARE Surcharge	$ 91,542	$ 91,073	$ 90,746	$ 90,510	$ 90,168	$ 89,421	$ 88,654	$ 88,438	$ 88,010	$ 87,780	$ 87,269	$ 86,730	**$ 1,070,341**
CARE Discount	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	$ (210,397)	**$ (2,524,760)**
Total Revenue	$ 13,197,719	$ 10,466,709	$ 10,430,849	$ 8,739,833	$ 8,324,386	$ 9,028,307	$ 10,532,115	$ 9,868,263	$ 8,842,485	$ 8,274,369	$ 9,483,586	$ 12,045,620	**$ 119,234,242**

Rate Schedules 20/22
Residential Time of Use

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	558,190	558,190	$ 9.00	$ 12.00	$ 5,023,710	$ 6,698,280		
On Peak Energy	kWh	64,256,000	64,256,000	0.04800	0.06500	$ 3,084,288	$ 4,176,640		
Off Peak Energy	kWh	235,910,000	235,910,000	(0.00293)	(0.00400)	$ (691,216)	$ (943,640)		
Super Off Peak Energy	kWh	75,916,000	75,916,000	(0.03416)	(0.04200)	$ (2,593,291)	$ (3,188,472)		
Flat Rate Energy	kWh	376,082,000	376,082,000	0.10772	0.14003	$ 40,511,553	$ 52,662,762		
Total Base Revenue						$ 45,335,044	$ 59,405,570	$ 14,070,526	31.04%
Fuel Adjustment	kWh	376,082,000	376,082,000	$ 0.03529	$ 0.03529	$ 13,272,867	$ 13,272,867	$ -	
Subtotal Revenue						$ 58,607,912	$ 72,678,438	$ 14,070,526	24.01%
Adjustments for Remaining Riders									
Capacity Rider	kWh	376,082	376,082	$ 0.04118	$ 0.04118	$ 15,486	$ 15,486		
Retail SEA	kWh	376,082,000	376,082,000	$ 0.00034	$ 0.00034	$ 128,994	$ 128,994		
Conservation Program Adjustment	kWh	376,082,000	376,082,000	$ 0.00218	$ 0.00218	$ 821,679	$ 821,679		
Transmission Adjustment	kWh	376,082,000	376,082,000	$ 0.01971	$ 0.01971	$ 7,411,262	$ 7,411,262		
Renewable Adjustment	kWh	376,082,000	376,082,000	$ 0.01972	$ 0.01972	$ 7,416,838	$ 7,416,838		
SRRR - Residential	kWh	376,082,000	376,082,000	$ 0.00021	$ 0.00021	$ 78,072	$ 78,072		
CARE Surcharge	# of Bills	836,204	836,204	$ 0.85	$ 0.85	$ 714,483	$ 714,483		
CARE Discount						$ (1,453,985)	$ (1,453,985)		
Total Revenue						$ 73,740,741	$ 87,811,267	$ 14,070,526	19.08%

Rate Schedules 20/22
Residential Time of Use

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 399,726	$ 403,164	$ 406,611	$ 410,049	$ 413,487	$ 416,925	$ 420,363	$ 423,801	$ 427,239	$ 430,677	$ 434,115	$ 437,553	**$ 5,023,710**
On Peak Energy	$ 321,792	$ 276,432	$ 270,288	$ 217,296	$ 201,360	$ 214,800	$ 251,424	$ 251,280	$ 220,656	$ 232,656	$ 280,032	$ 346,272	**$ 3,084,288**
Off Peak Energy	$ (77,917)	$ (62,898)	$ (61,433)	$ (50,906)	$ (45,430)	$ (47,941)	$ (55,778)	$ (51,257)	$ (46,549)	$ (48,931)	$ (60,909)	$ (81,266)	**$ (691,216)**
Super Off Peak Energy	$ (300,984)	$ (253,228)	$ (244,244)	$ (193,960)	$ (167,213)	$ (170,048)	$ (196,762)	$ (187,914)	$ (166,598)	$ (174,353)	$ (227,096)	$ (310,890)	**$ (2,593,291)**
Flat Rate Energy	$ 4,535,874	$ 3,731,313	$ 3,635,335	$ 2,970,810	$ 2,649,373	$ 2,780,792	$ 3,235,370	$ 3,040,936	$ 2,731,887	$ 2,870,846	$ 3,583,844	$ 4,745,174	**$ 40,511,553**
Total Base Revenue	$ 4,878,491	$ 4,094,783	$ 4,006,556	$ 3,353,289	$ 3,051,578	$ 3,194,528	$ 3,654,617	$ 3,476,845	$ 3,166,635	$ 3,310,895	$ 4,009,987	$ 5,136,842	**$ 45,335,044**
Fuel Adjustment On Peak	$ 297,591	$ 230,993	$ 217,413	$ 164,330	$ 158,655	$ 172,646	$ 221,201	$ 222,226	$ 218,863	$ 206,434	$ 241,294	$ 300,968	**$ 2,652,613**
Fuel Adjustment Off Peak	$ 1,042,180	$ 760,146	$ 714,765	$ 556,663	$ 517,712	$ 557,290	$ 709,699	$ 655,675	$ 667,731	$ 627,920	$ 759,178	$ 1,021,517	**$ 8,590,476**
Fuel Adjustment Super Off Peak	$ 253,669	$ 192,886	$ 179,108	$ 133,717	$ 120,123	$ 124,599	$ 157,824	$ 151,498	$ 150,602	$ 141,024	$ 178,366	$ 246,364	**$ 2,029,779**
Subtotal Revenue	$ 5,176,081	$ 4,325,776	$ 4,223,969	$ 3,517,619	$ 3,210,232	$ 3,367,173	$ 3,875,818	$ 3,699,071	$ 3,385,498	$ 3,517,329	$ 4,251,281	$ 5,437,810	**$ 47,987,657**
Adjustments for Remaining Riders													
Capacity Rider	$ 13,816	$ 12,832	$ 7,501	$ 6,714	$ 5,727	$ (8,470)	$ (9,855)	$ (9,561)	$ (2,953)	$ (3,385)	$ (3,873)	$ 6,994	**$ 15,486**
Retail SEA	$ 10,948	$ 4,849	$ 3,037	$ 4,137	$ 8,116	$ 13,424	$ 14,417	$ 11,574	$ 13,695	$ 13,859	$ 14,639	$ 16,299	**$ 128,994**
Conservation Program Adjustment	$ 52,003	$ 42,779	$ 41,679	$ 34,060	$ 30,375	$ 31,882	$ 37,093	$ 34,864	$ 101,368	$ 106,524	$ 132,980	$ 176,072	**$ 821,679**
Transmission Adjustment	$ 821,947	$ 654,214	$ 659,875	$ 552,705	$ 519,905	$ 568,559	$ 658,666	$ 612,922	$ 527,228	$ 501,724	$ 584,919	$ 748,599	**$ 7,411,262**
Renewable Adjustment	$ 822,565	$ 654,706	$ 660,372	$ 553,120	$ 520,296	$ 568,987	$ 659,161	$ 613,383	$ 527,624	$ 502,102	$ 585,360	$ 749,162	**$ 7,416,838**
SRRR - Residential	$ 8,659	$ 6,892	$ 6,951	$ 5,822	$ 5,477	$ 5,989	$ 6,939	$ 6,457	$ 5,554	$ 5,285	$ 6,162	$ 7,886	**$ 78,072**
CARE Surcharge	$ 56,850	$ 57,339	$ 57,829	$ 58,318	$ 58,807	$ 59,296	$ 59,785	$ 60,274	$ 60,763	$ 61,252	$ 61,741	$ 62,230	**$ 714,483**
CARE Discount	$ (118,171)	$ (118,815)	$ (119,313)	$ (119,751)	$ (120,194)	$ (121,092)	$ (121,941)	$ (122,169)	$ (122,492)	$ (122,959)	$ (123,344)	$ (123,744)	**$ (1,453,985)**
Total Revenue	$ 6,844,698	$ 5,640,572	$ 5,541,900	$ 4,612,743	$ 4,238,741	$ 4,485,749	$ 5,180,083	$ 4,906,814	$ 4,496,285	$ 4,581,730	$ 5,509,864	$ 7,081,308	**$ 63,120,487**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 532,968	$ 537,552	$ 542,148	$ 546,732	$ 551,316	$ 555,900	$ 560,484	$ 565,068	$ 569,652	$ 574,236	$ 578,820	$ 583,404	**$ 6,698,280**
On Peak Energy	$ 435,760	$ 374,335	$ 366,015	$ 294,255	$ 272,675	$ 290,875	$ 340,470	$ 340,275	$ 298,805	$ 315,055	$ 379,210	$ 468,910	**$ 4,176,640**
Off Peak Energy	$ (106,372)	$ (85,868)	$ (83,868)	$ (69,496)	$ (62,020)	$ (65,448)	$ (76,148)	$ (69,976)	$ (63,548)	$ (66,800)	$ (83,152)	$ (110,944)	**$ (943,640)**
Super Off Peak Energy	$ (370,062)	$ (311,346)	$ (300,300)	$ (238,476)	$ (205,590)	$ (209,076)	$ (241,920)	$ (231,042)	$ (204,834)	$ (214,368)	$ (279,216)	$ (382,242)	**$ (3,188,472)**
Flat Rate Energy	$ 5,896,383	$ 4,850,499	$ 4,725,732	$ 3,861,887	$ 3,444,038	$ 3,614,874	$ 4,205,801	$ 3,953,047	$ 3,551,301	$ 3,731,940	$ 4,658,798	$ 6,168,462	**$ 52,662,762**
Total Base Revenue	$ 6,388,677	$ 5,365,172	$ 5,249,727	$ 4,394,902	$ 4,000,419	$ 4,187,125	$ 4,788,687	$ 4,557,372	$ 4,151,376	$ 4,340,063	$ 5,254,460	$ 6,727,590	**$ 59,405,570**
Fuel Adjustment On Peak	$ 297,591	$ 230,993	$ 217,413	$ 164,330	$ 158,655	$ 172,646	$ 221,201	$ 222,226	$ 218,863	$ 206,434	$ 241,294	$ 300,968	**$ 2,652,613**
Fuel Adjustment Off Peak	$ 1,042,180	$ 760,146	$ 714,765	$ 556,663	$ 517,712	$ 557,290	$ 709,699	$ 655,675	$ 667,731	$ 627,920	$ 759,178	$ 1,021,517	**$ 8,590,476**
Fuel Adjustment Super Off Peak	$ 253,669	$ 192,886	$ 179,108	$ 133,717	$ 120,123	$ 124,599	$ 157,824	$ 151,498	$ 150,602	$ 141,024	$ 178,366	$ 246,364	**$ 2,029,779**
Subtotal Revenue	$ 7,982,116	$ 6,549,198	$ 6,361,013	$ 5,249,612	$ 4,796,909	$ 5,041,660	$ 5,877,411	$ 5,586,770	$ 5,188,571	$ 5,315,440	$ 6,433,298	$ 8,296,439	**$ 72,678,438**
Adjustments for Remaining Riders													
Capacity Rider	$ 13,816	$ 12,832	$ 7,501	$ 6,714	$ 5,727	$ (8,470)	$ (9,855)	$ (9,561)	$ (2,953)	$ (3,385)	$ (3,873)	$ 6,994	**$ 15,486**
Retail SEA	$ 10,948	$ 4,849	$ 3,037	$ 4,137	$ 8,116	$ 13,424	$ 14,417	$ 11,574	$ 13,695	$ 13,859	$ 14,639	$ 16,299	**$ 128,994**
Conservation Program Adjustment	$ 52,003	$ 42,779	$ 41,679	$ 34,060	$ 30,375	$ 31,882	$ 37,093	$ 34,864	$ 101,368	$ 106,524	$ 132,980	$ 176,072	**$ 821,679**
Transmission Adjustment	$ 821,947	$ 654,214	$ 659,875	$ 552,705	$ 519,905	$ 568,559	$ 658,666	$ 612,922	$ 527,228	$ 501,724	$ 584,919	$ 748,599	**$ 7,411,262**
Renewable Adjustment	$ 822,565	$ 654,706	$ 660,372	$ 553,120	$ 520,296	$ 568,987	$ 659,161	$ 613,383	$ 527,624	$ 502,102	$ 585,360	$ 749,162	**$ 7,416,838**
SRRR - Residential	$ 8,659	$ 6,892	$ 6,951	$ 5,822	$ 5,477	$ 5,989	$ 6,939	$ 6,457	$ 5,554	$ 5,285	$ 6,162	$ 7,886	**$ 78,072**
CARE Surcharge	$ 56,850	$ 57,339	$ 57,829	$ 58,318	$ 58,807	$ 59,296	$ 59,785	$ 60,274	$ 60,763	$ 61,252	$ 61,741	$ 62,230	**$ 714,483**
CARE Discount	$ (118,171)	$ (118,815)	$ (119,313)	$ (119,751)	$ (120,194)	$ (121,092)	$ (121,941)	$ (122,169)	$ (122,492)	$ (122,959)	$ (123,344)	$ (123,744)	**$ (1,453,985)**
Total Revenue	$ 9,650,733	$ 7,863,994	$ 7,678,944	$ 6,344,737	$ 5,825,417	$ 6,160,236	$ 7,181,676	$ 6,794,513	$ 6,299,358	$ 6,379,841	$ 7,691,881	$ 9,939,936	**$ 87,811,267**

Rate Schedule 23
Seasonal Residential

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	12,327	12,327	$ 15.00	$ 24.00	$ 184,905	$ 295,848		
Energy	kWh	14,276,000	14,276,000	$ 0.11261	$ 0.14633	$ 1,607,620	$ 2,089,007		
Total Base Revenue						$ 1,792,525	$ 2,384,855		
Fuel Adjustment	kWh	14,276,000	14,276,000	$ 0.03538	$ 0.03538	$ 505,035	$ 505,035		
Subtotal Revenue						$ 2,297,561	$ 2,889,890	$ 592,330	25.78%
Adjustments for Remaining Riders									
Capacity Rider	kWh	14,276,000	14,276,000	$ (0.0000135)	$ (0.0000135)	$ (192)	$ (192)		
Retail SEA	kWh	14,276,000	14,276,000	$ 0.0003711	$ 0.0003711	$ 5,297	$ 5,297		
Conservation Program Adjustment	kWh	14,276,000	14,276,000	$ 0.0021892	$ 0.0021892	$ 31,253	$ 31,253		
Transmission Adjustment	kWh	14,276,000	14,276,000	$ 0.0132900	$ 0.0132900	$ 189,728	$ 189,728		
Renewable Adjustment	kWh	14,276,000	14,276,000	$ 0.0133000	$ 0.0133000	$ 189,871	$ 189,871		
SRRR - Residential	kWh	14,276,000	14,276,000	$ 0.0001400	$ 0.0001400	$ 1,999	$ 1,999		
CARE Surcharge	# of Bills	12,327	12,327	$ 1.28	$ 1.28	$ 15,779	$ 15,779		
Total Revenue						$ 2,731,295	$ 3,323,625	$ 592,330	21.69%

Rate Schedule 23
Seasonal Residential

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 13,335	$ 13,380	$ 13,095	$ 11,850	$ 12,435	$ 17,715	$ 21,975	$ 19,545	$ 19,020	$ 15,885	$ 13,935	$ 12,735	**$ 184,905**
Energy	$ 139,524	$ 109,344	$ 112,047	$ 99,209	$ 116,439	$ 143,127	$ 172,293	$ 160,244	$ 139,299	$ 131,754	$ 139,974	$ 144,366	**$ 1,607,620**
Total Base Revenue	$ 152,859	$ 122,724	$ 125,142	$ 111,059	$ 128,874	$ 160,842	$ 194,268	$ 179,789	$ 158,319	$ 147,639	$ 153,909	$ 157,101	**$ 1,792,525**
Fuel Adjustment	$ 46,983	$ 33,276	$ 32,825	$ 27,320	$ 33,409	$ 41,892	$ 55,202	$ 51,612	$ 50,309	$ 42,576	$ 43,928	$ 45,703	**$ 505,035**
Subtotal Revenue	$ 199,842	$ 156,000	$ 157,967	$ 138,379	$ 162,282	$ 202,734	$ 249,471	$ 231,401	$ 208,627	$ 190,215	$ 197,837	$ 202,804	**$ 2,297,561**
Adjustments for Remaining Riders													
Capacity Rider	$ 407	$ 360	$ 221	$ 214	$ 241	$ (417)	$ (502)	$ (482)	$ (144)	$ (149)	$ (145)	$ 204	**$ (192)**
Retail SEA	$ 322	$ 136	$ 90	$ 132	$ 341	$ 661	$ 734	$ 583	$ 668	$ 608	$ 547	$ 474	**$ 5,297**
Conservation Program Adjustment	$ 1,530	$ 1,199	$ 1,229	$ 1,088	$ 1,277	$ 1,570	$ 1,890	$ 1,757	$ 4,944	$ 4,676	$ 4,968	$ 5,124	**$ 31,253**
Transmission Adjustment	$ 16,466	$ 12,905	$ 13,224	$ 11,708	$ 13,742	$ 16,892	$ 20,334	$ 18,912	$ 16,440	$ 15,549	$ 16,519	$ 17,038	**$ 189,728**
Renewable Adjustment	$ 16,479	$ 12,914	$ 13,234	$ 11,717	$ 13,752	$ 16,904	$ 20,349	$ 18,926	$ 16,452	$ 15,561	$ 16,532	$ 17,051	**$ 189,871**
SRRR - Residential	$ 173	$ 136	$ 139	$ 123	$ 145	$ 178	$ 214	$ 199	$ 173	$ 164	$ 174	$ 179	**$ 1,999**
CARE Surcharge	$ 1,138	$ 1,142	$ 1,117	$ 1,011	$ 1,061	$ 1,512	$ 1,875	$ 1,668	$ 1,623	$ 1,356	$ 1,189	$ 1,087	**$ 15,779**
Total Revenue	$ 236,357	$ 184,792	$ 187,220	$ 164,374	$ 192,841	$ 240,034	$ 294,365	$ 272,965	$ 248,784	$ 227,981	$ 237,622	$ 243,961	**$ 2,731,295**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 21,336	$ 21,408	$ 20,952	$ 18,960	$ 19,896	$ 28,344	$ 35,160	$ 31,272	$ 30,432	$ 25,416	$ 22,296	$ 20,376	**$ 295,848**
Energy	$ 181,303	$ 142,086	$ 145,598	$ 128,917	$ 151,305	$ 185,985	$ 223,885	$ 208,228	$ 181,010	$ 171,206	$ 181,888	$ 187,595	**$ 2,089,007**
Total Base Revenue	$ 202,639	$ 163,494	$ 166,550	$ 147,877	$ 171,201	$ 214,329	$ 259,045	$ 239,500	$ 211,442	$ 196,622	$ 204,184	$ 207,971	**$ 2,384,855**
Fuel Adjustment	$ 46,983	$ 33,276	$ 32,825	$ 27,320	$ 33,409	$ 41,892	$ 55,202	$ 51,612	$ 50,309	$ 42,576	$ 43,928	$ 45,703	**$ 505,035**
Subtotal Revenue	$ 249,622	$ 196,771	$ 199,375	$ 175,197	$ 204,610	$ 256,222	$ 314,247	$ 291,112	$ 261,751	$ 239,198	$ 248,112	$ 253,674	**$ 2,889,890**
Adjustments for Remaining Riders													
Capacity Rider	$ 407	$ 360	$ 221	$ 214	$ 241	$ (417)	$ (502)	$ (482)	$ (144)	$ (149)	$ (145)	$ 204	**$ (192)**
Retail SEA	$ 322	$ 136	$ 90	$ 132	$ 341	$ 661	$ 734	$ 583	$ 668	$ 608	$ 547	$ 474	**$ 5,297**
Conservation Program Adjustment	$ 1,530	$ 1,199	$ 1,229	$ 1,088	$ 1,277	$ 1,570	$ 1,890	$ 1,757	$ 4,944	$ 4,676	$ 4,968	$ 5,124	**$ 31,253**
CCRC													**$ -**
Transmission Adjustment	$ 16,466	$ 12,905	$ 13,224	$ 11,708	$ 13,742	$ 16,892	$ 20,334	$ 18,912	$ 16,440	$ 15,549	$ 16,519	$ 17,038	**$ 189,728**
Renewable Adjustment	$ 16,479	$ 12,914	$ 13,234	$ 11,717	$ 13,752	$ 16,904	$ 20,349	$ 18,926	$ 16,452	$ 15,561	$ 16,532	$ 17,051	**$ 189,871**
SRRR - Residential	$ 173	$ 136	$ 139	$ 123	$ 145	$ 178	$ 214	$ 199	$ 173	$ 164	$ 174	$ 179	**$ 1,999**
CARE Surcharge	$ 1,138	$ 1,142	$ 1,117	$ 1,011	$ 1,061	$ 1,512	$ 1,875	$ 1,668	$ 1,623	$ 1,356	$ 1,189	$ 1,087	**$ 15,779**
Total Revenue	$ 286,137	$ 225,562	$ 228,629	$ 201,192	$ 235,169	$ 293,521	$ 359,141	$ 332,675	$ 301,907	$ 276,964	$ 287,897	$ 294,831	**$ 3,323,625**

Rate Schedule 24
Residential Fixed Off Peak

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase/(Decrease)	
		Present	General	Present	General	Present	General	$	%
Customer Charge - Small	# of Bills	2,710	2,710	$ 6.00	$ 3.00	$ 16,260	$ 8,130		
Customer Charge - Large	# of Bills	111	111	$ 16.00	$ 8.00	$ 1,776	$ 888		
Energy	kWh	1,134,000	1,134,000	$ 0.05564	$ 0.07906	$ 63,096	$ 89,654		
Voluntary Renewable Energy Charge	kWh	65,000	65,000	$ 0.00436	$ 0.00436	$ 283	$ 283		
Total Base Revenue						$ 81,415	$ 98,955		
Fuel Adjustment	kWh	1,134,000	1,134,000	$ 0.03511	$ 0.03511	$ 39,810	$ 39,810		
Subtotal Revenue						$ 121,225	$ 138,765	$ 17,540	14.47%
Adjustments for Remaining Riders									
Capacity Rider	kWh	1,134,000	1,134,000	$ 0.00007	$ 0.00007	$ 78	$ 78		
Retail SEA	kWh	1,134,000	1,134,000	$ 0.00033	$ 0.00033	$ 372	$ 372		
Conservation Program Adjustment	kWh	1,134,000	1,134,000	$ 0.00209	$ 0.00209	$ 2,373	$ 2,373		
Transmission Adjustment	kWh	1,134,000	1,134,000	$ 0.01329	$ 0.01329	$ 15,071	$ 15,071		
Renewable Adjustment	kWh	1,134,000	1,134,000	$ 0.01330	$ 0.01330	$ 15,082	$ 15,082		
SRRR - Residential	kWh	1,134,000	1,134,000	$ 0.00014	$ 0.00014	$ 159	$ 159		
Total Revenue						$ 154,360	$ 171,900	$ 17,540	11.36%

Rate Schedule 24
Residential Fixed Off Peak

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 2,856	$ 2,886	$ 2,412	$ 1,902	$ 1,194	$ 492	$ 204	$ 120	$ 204	$ 402	$ 1,362	$ 2,226	**$ 16,260**
Customer Charge - Large	$ 320	$ 320	$ 272	$ 208	$ 128	$ 48	$ 16	$ 16	$ 16	$ 48	$ 144	$ 240	**$ 1,776**
Energy	$ 8,457	$ 6,454	$ 6,232	$ 5,230	$ 4,729	$ 4,396	$ 4,284	$ 3,728	$ 3,672	$ 3,895	$ 5,286	$ 6,732	**$ 63,096**
Voluntary Renewable Energy Charge	$ 11	$ 52	$ 60	$ 64	$ 33	$ 12	$ 6	$ 5	$ (3)	$ 5	$ 11	$ 27	**$ 283**
Total Base Revenue	$ 11,644	$ 9,712	$ 8,976	$ 7,404	$ 6,085	$ 4,948	$ 4,510	$ 3,869	$ 3,889	$ 4,350	$ 6,803	$ 9,225	**$ 81,415**
Fuel Adjustment	$ 5,764	$ 3,975	$ 3,695	$ 2,915	$ 2,746	$ 2,604	$ 2,778	$ 2,430	$ 2,684	$ 2,547	$ 3,357	$ 4,314	**$ 39,810**
Subtotal Revenue	$ 17,408	$ 13,688	$ 12,671	$ 10,319	$ 8,831	$ 7,551	$ 7,288	$ 6,299	$ 6,573	$ 6,897	$ 10,160	$ 13,539	**$ 121,225**
Adjustments for Remaining Riders													
Capacity Rider	$ 50	$ 43	$ 25	$ 23	$ 20	$ (26)	$ (25)	$ (23)	$ (8)	$ (9)	$ (11)	$ 19	**$ 78**
Retail SEA	$ 40	$ 16	$ 10	$ 14	$ 28	$ 41	$ 37	$ 27	$ 36	$ 36	$ 42	$ 45	**$ 372**
Conservation Program Adjustment	$ 188	$ 143	$ 138	$ 116	$ 105	$ 98	$ 95	$ 83	$ 264	$ 280	$ 380	$ 484	**$ 2,373**
Transmission Adjustment	$ 2,020	$ 1,542	$ 1,488	$ 1,249	$ 1,130	$ 1,050	$ 1,023	$ 890	$ 877	$ 930	$ 1,263	$ 1,608	**$ 15,071**
Renewable Adjustment	$ 2,022	$ 1,543	$ 1,490	$ 1,250	$ 1,131	$ 1,051	$ 1,024	$ 891	$ 878	$ 931	$ 1,264	$ 1,609	**$ 15,082**
SRRR - Residential	$ 21	$ 16	$ 16	$ 13	$ 12	$ 11	$ 11	$ 9	$ 9	$ 10	$ 13	$ 17	**$ 159**
Total Revenue	$ 21,748	$ 16,991	$ 15,838	$ 12,985	$ 11,256	$ 9,776	$ 9,453	$ 8,178	$ 8,629	$ 9,076	$ 13,110	$ 17,321	**$ 154,360**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 1,428	$ 1,443	$ 1,206	$ 951	$ 597	$ 246	$ 102	$ 60	$ 102	$ 201	$ 681	$ 1,113	**$ 8,130**
Customer Charge - Large	$ 160	$ 160	$ 136	$ 104	$ 64	$ 24	$ 8	$ 8	$ 8	$ 24	$ 72	$ 120	**$ 888**
Energy	$ 12,017	$ 9,171	$ 8,855	$ 7,432	$ 6,720	$ 6,246	$ 6,088	$ 5,297	$ 5,218	$ 5,534	$ 7,511	$ 9,566	**$ 89,654**
Voluntary Renewable Energy Charge	$ 11	$ 52	$ 60	$ 64	$ 33	$ 12	$ 6	$ 5	$ (3)	$ 5	$ 11	$ 27	**$ 283**
Total Base Revenue	$ 13,616	$ 10,826	$ 10,257	$ 8,551	$ 7,415	$ 6,528	$ 6,203	$ 5,370	$ 5,325	$ 5,764	$ 8,275	$ 10,826	**$ 98,955**
Fuel Adjustment	$ 5,764	$ 3,975	$ 3,695	$ 2,915	$ 2,746	$ 2,604	$ 2,778	$ 2,430	$ 2,684	$ 2,547	$ 3,357	$ 4,314	**$ 39,810**
Subtotal Revenue	$ 19,380	$ 14,801	$ 13,952	$ 11,466	$ 10,161	$ 9,132	$ 8,982	$ 7,801	$ 8,009	$ 8,312	$ 11,632	$ 15,140	**$ 138,765**
Adjustments for Remaining Riders													
Capacity Rider	$ 50	$ 43	$ 25	$ 23	$ 20	$ (26)	$ (25)	$ (23)	$ (8)	$ (9)	$ (11)	$ 19	**$ 78**
Retail SEA	$ 40	$ 16	$ 10	$ 14	$ 28	$ 41	$ 37	$ 27	$ 36	$ 36	$ 42	$ 45	**$ 372**
Conservation Program Adjustment	$ 188	$ 143	$ 138	$ 116	$ 105	$ 98	$ 95	$ 83	$ 264	$ 280	$ 380	$ 484	**$ 2,373**
Transmission Adjustment	$ 2,020	$ 1,542	$ 1,488	$ 1,249	$ 1,130	$ 1,050	$ 1,023	$ 890	$ 877	$ 930	$ 1,263	$ 1,608	**$ 15,071**
Renewable Adjustment	$ 2,022	$ 1,543	$ 1,490	$ 1,250	$ 1,131	$ 1,051	$ 1,024	$ 891	$ 878	$ 931	$ 1,264	$ 1,609	**$ 15,082**
SRRR - Residential	$ 21	$ 16	$ 16	$ 13	$ 12	$ 11	$ 11	$ 9	$ 9	$ 10	$ 13	$ 17	**$ 159**
Total Revenue	$ 23,720	$ 18,104	$ 17,119	$ 14,131	$ 12,586	$ 11,356	$ 11,147	$ 9,679	$ 10,065	$ 10,490	$ 14,582	$ 18,922	**$ 171,900**

Rate Schedule 28
Residential Electric Vehicle

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	1,392	1,392	$ 6.00	$ 3.00	$ 8,352	$ 4,176		
Energy - On-Peak	kWh	76,000	30,000	$ 0.11431	$ 0.28006	$ 8,688	$ 8,402		
Energy - Off-Peak	kWh	427,000	98,000	$ 0.03200	$ 0.14283	$ 13,664	$ 13,997		
Energy-Super Off-Peak	kWh	-	375,000	$ -	$ 0.04201	$ -	$ 15,753		
Total Base Revenue						$ 30,704	$ 42,329		
Fuel Adjustment	kWh	503,000	503,000	$ 0.03519	$ 0.03519	$ 17,699	$ 17,699		
Subtotal Revenue						$ 48,402	$ 60,027	$ 11,625	24.02%
Adjustments for Remaining Riders									
Capacity Rider	kWh	503,000	503,000	$ 0.0000307	$ 0.0000307	$ 15	$ 15		
Retail SEA	kWh	503,000	503,000	$ 0.0003520	$ 0.0003520	$ 177	$ 177		
Conservation Program Adjustment	kWh	503,000	503,000	$ 0.0022728	$ 0.0022728	$ 1,143	$ 1,143		
Transmission Adjustment	kWh	503,000	503,000	$ 0.0132900	$ 0.0132900	$ 6,685	$ 6,685		
Renewable Adjustment	kWh	503,000	503,000	$ 0.0133000	$ 0.0133000	$ 6,690	$ 6,690		
SRRR - Residential	kWh	503,000	503,000	$ 0.0001400	$ 0.0001400	$ 70	$ 70		
Total Revenue						$ 63,183	$ 74,808	$ 11,625	18.40%

Rate Schedule 28
Residential Electric Vehicle

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 630	$ 642	$ 654	$ 666	$ 678	$ 690	$ 702	$ 714	$ 726	$ 738	$ 750	$ 762	**$ 8,352**
Energy - On-Peak	$ 686	$ 800	$ 686	$ 800	$ 686	$ 572	$ 572	$ 686	$ 686	$ 686	$ 800	$ 1,029	**$ 8,688**
Energy - Off-Peak	$ 1,216	$ 1,152	$ 1,088	$ 1,024	$ 1,056	$ 992	$ 960	$ 1,024	$ 992	$ 1,184	$ 1,376	$ 1,600	**$ 13,664**
Energy Super Off-Peak	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Total Base Revenue	$ 2,532	$ 2,594	$ 2,428	$ 2,490	$ 2,420	$ 2,254	$ 2,234	$ 2,424	$ 2,404	$ 2,608	$ 2,926	$ 3,391	**$ 30,704**
Fuel Adjustment	$ 1,668	$ 1,474	$ 1,320	$ 1,209	$ 1,260	$ 1,187	$ 1,263	$ 1,378	$ 1,505	$ 1,565	$ 1,767	$ 2,103	**$ 17,699**
Subtotal Revenue	$ 4,200	$ 4,068	$ 3,747	$ 3,700	$ 3,680	$ 3,440	$ 3,496	$ 3,802	$ 3,909	$ 4,173	$ 4,693	$ 5,494	**$ 48,402**
Adjustments for Remaining Riders													
Capacity Rider	$ 14	$ 16	$ 9	$ 9	$ 9	$ (12)	$ (11)	$ (13)	$ (4)	$ (5)	$ (6)	$ 9	**$ 15**
Retail SEA	$ 11	$ 6	$ 4	$ 6	$ 13	$ 19	$ 17	$ 16	$ 20	$ 22	$ 22	$ 22	**$ 177**
Conservation Program Adjustment	$ 54	$ 53	$ 49	$ 48	$ 48	$ 44	$ 43	$ 47	$ 148	$ 172	$ 200	$ 236	**$ 1,143**
Transmission Adjustment	$ 585	$ 571	$ 532	$ 518	$ 518	$ 478	$ 465	$ 505	$ 492	$ 571	$ 665	$ 784	**$ 6,685**
Renewable Adjustment	$ 585	$ 572	$ 532	$ 519	$ 519	$ 479	$ 466	$ 505	$ 492	$ 572	$ 665	$ 785	**$ 6,690**
SRRR - Residential	$ 6	$ 6	$ 6	$ 5	$ 5	$ 5	$ 5	$ 5	$ 5	$ 6	$ 7	$ 8	**$ 70**
Total Revenue	$ 5,457	$ 5,292	$ 4,879	$ 4,806	$ 4,793	$ 4,454	$ 4,480	$ 4,867	$ 5,061	$ 5,511	$ 6,246	$ 7,338	**$ 63,183**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 315	$ 321	$ 327	$ 333	$ 339	$ 345	$ 351	$ 357	$ 363	$ 369	$ 375	$ 381	**$ 4,176**
Energy - On-Peak	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	$ 700	**$ 8,402**
Energy - Off-Peak	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	$ 1,166	**$ 13,997**
Energy- Super Off Peak	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	$ 1,313	**$ 15,753**
Total Base Revenue	$ 2,182	$ 2,188	$ 2,194	$ 2,200	$ 2,206	$ 2,212	$ 2,218	$ 2,224	$ 2,230	$ 2,236	$ 2,242	$ 2,248	**$ 26,575**
Fuel Adjustment	$ 1,668	$ 1,474	$ 1,320	$ 1,209	$ 1,260	$ 1,187	$ 1,263	$ 1,378	$ 1,505	$ 1,565	$ 1,767	$ 2,103	**$ 17,699**
Subtotal Revenue	$ 3,850	$ 3,661	$ 3,513	$ 3,409	$ 3,466	$ 3,398	$ 3,480	$ 3,602	$ 3,734	$ 3,800	$ 4,009	$ 4,351	**$ 44,274**
Adjustments for Remaining Riders													
Capacity Rider	$ 14	$ 16	$ 9	$ 9	$ 9	$ (12)	$ (11)	$ (13)	$ (4)	$ (5)	$ (6)	$ 9	**$ 15**
Retail SEA	$ 11	$ 6	$ 4	$ 6	$ 13	$ 19	$ 17	$ 16	$ 20	$ 22	$ 22	$ 22	**$ 177**
Conservation Program Adjustment	$ 54	$ 53	$ 49	$ 48	$ 48	$ 44	$ 43	$ 47	$ 148	$ 172	$ 200	$ 236	**$ 1,143**
Transmission Adjustment	$ 585	$ 571	$ 532	$ 518	$ 518	$ 478	$ 465	$ 505	$ 492	$ 571	$ 665	$ 784	**$ 6,685**
Renewable Adjustment	$ 585	$ 572	$ 532	$ 519	$ 519	$ 479	$ 466	$ 505	$ 492	$ 572	$ 665	$ 785	**$ 6,690**
SRRR - Residential	$ 6	$ 6	$ 6	$ 5	$ 5	$ 5	$ 5	$ 5	$ 5	$ 6	$ 7	$ 8	**$ 70**
Total Revenue	$ 5,106	$ 4,886	$ 4,644	$ 4,515	$ 4,578	$ 4,412	$ 4,464	$ 4,667	$ 4,887	$ 5,139	$ 5,561	$ 6,195	**$ 59,055**

Rate Schedule 25
General Service

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	264,440	264,440	$ 15.00	$ 19.00	$ 3,966,600	$ 5,024,360		
Demand Meter - Energy	kWh	578,375,000	578,375,000	$ 0.06890	$ 0.08859	$ 39,850,038	$ 51,238,241		
No Demand Meter -Energy	kWh	64,369,000	64,369,000	$ 0.09848	$ 0.14211	$ 6,339,059	$ 9,147,479		
Demand Meter - Demand	kW	2,371,338	2,371,338	$ 6.50	$ 9.00	$ 15,413,697	$ 21,342,042		
Transmission Demand	kW	2,371,338	2,371,338	$ 4.03	$ 4.83	$ 9,556,492	$ 11,453,563		
High Voltage Discount	kW	127,977	127,977	$ (2.45)	$ (3.61)	$ (313,546)	$ (461,997)		
Distribution Bulk Delivery	kWh	4,846,892	4,846,892	$ (0.00153)	$ (0.00374)	$ (7,416)	$ (18,127)		
Voluntary Renewable Energy Charge	kWh	355,000	355,000	$ 0.00503	$ 0.00503	$ 1,785	$ 1,785		
Total Base Revenue						$ 74,806,709	$ 97,727,345		
Fuel Adjustment	kWh	642,744,000	642,744,000	$ 0.03429	$ 0.03429	$ 22,040,875	$ 22,040,875		
Subtotal Revenue						$ 96,847,586	$ 119,768,220	$ 22,920,634	23.67%
Adjustments for Remaining Riders									
Capacity Rider	kWh	642,744,000	642,744,000	$ 0.000019	$ 0.000019	$ 11,917	$ 11,917		
Retail SEA	kWh	642,744,000	642,744,000	$ 0.000351	$ 0.000351	$ 225,920	$ 225,920		
Conservation Program Adjustment	kWh	642,744,000	642,744,000	$ 0.002145	$ 0.002145	$ 1,378,742	$ 1,378,742		
Transmission Adjustment	kWh	642,744,000	642,744,000	$ 0.013290	$ 0.013290	$ 8,542,068	$ 8,542,068		
Renewable Adjustment	kWh	642,744,000	642,744,000	$ 0.013300	$ 0.013300	$ 8,548,495	$ 8,548,495		
SRRR - General Service	kWh	641,032,986	641,032,986	$ 0.000130	$ 0.000130	$ 83,334	$ 83,334		
SRRR Exempt	kWh	1,711,014	1,711,014	$ 0.000310	$ 0.000310	$ 530	$ 530		
Community Solar Garden - Customer Charge	# of Bills					$ 44,554	$ 44,554		
CARE Surcharge	# of Bills					$ 563,257	$ 563,257		
Total Revenue						$ 116,246,403	$ 139,167,037	$ 22,920,634	19.72%

Rate Schedule 25
General Service

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 328,320	$ 328,620	$ 329,085	$ 329,460	$ 329,895	$ 330,330	$ 330,795	$ 331,275	$ 331,905	$ 331,995	$ 332,295	$ 332,625	**$ 3,966,600**
Demand Meter - Energy	$ 3,581,009	$ 3,397,597	$ 3,509,628	$ 2,942,857	$ 2,909,165	$ 3,189,794	$ 3,487,167	$ 3,643,914	$ 3,291,766	$ 3,043,933	$ 3,079,141	$ 3,774,066	**$ 39,850,038**
No Demand Meter -Energy	$ 682,171	$ 640,612	$ 614,023	$ 477,530	$ 451,531	$ 454,190	$ 504,316	$ 509,142	$ 489,249	$ 414,995	$ 454,485	$ 646,817	**$ 6,339,059**
Demand Meter - Demand	$ 1,218,588	$ 1,096,843	$ 1,207,232	$ 1,095,549	$ 1,201,954	$ 1,395,219	$ 1,430,995	$ 1,446,413	$ 1,323,192	$ 1,290,874	$ 1,279,941	$ 1,426,900	**$ 15,413,697**
Transmission Demand	$ 755,524	$ 680,042	$ 748,484	$ 679,240	$ 745,211	$ 865,035	$ 887,217	$ 896,776	$ 820,379	$ 800,342	$ 793,563	$ 884,678	**$ 9,556,492**
High Voltage Discount	$ (24,988)	$ (22,383)	$ (25,977)	$ (29,216)	$ (24,478)	$ (26,210)	$ (22,694)	$ (25,914)	$ (25,382)	$ (26,774)	$ (25,794)	$ (33,734)	**$ (313,546)**
Distribution Bulk Delivery	$ (770)	$ (723)	$ (634)	$ (439)	$ (651)	$ (617)	$ (550)	$ (465)	$ (552)	$ (546)	$ (678)	$ (791)	**$ (7,416)**
Voluntary Renewable Energy Charge	$ 80	$ 237	$ 269	$ 282	$ 242	$ 187	$ 93	$ 74	$ (13)	$ 75	$ 111	$ 147	**$ 1,785**
Total Base Revenue	$ 6,539,934	$ 6,120,846	$ 6,382,110	$ 5,495,262	$ 5,612,869	$ 6,207,928	$ 6,617,338	$ 6,801,214	$ 6,230,544	$ 5,854,894	$ 5,913,065	$ 7,030,707	**$ 74,806,711**
Fuel Adjustment	$ 2,173,447	$ 1,861,497	$ 1,835,253	$ 1,435,391	$ 1,471,644	$ 1,632,620	$ 1,956,786	$ 2,049,412	$ 2,087,608	$ 1,713,596	$ 1,695,599	$ 2,128,023	**$ 22,040,875**
Subtotal Revenue	$ 8,713,380	$ 7,982,342	$ 8,217,363	$ 6,930,653	$ 7,084,513	$ 7,840,548	$ 8,574,124	$ 8,850,626	$ 8,318,152	$ 7,568,490	$ 7,608,664	$ 9,158,731	**$ 96,847,586**
Adjustments for Remaining Riders													
Capacity Rider	$ 18,806	$ 20,121	$ 12,366	$ 11,267	$ 10,606	$ (16,254)	$ (17,795)	$ (19,135)	$ (5,976)	$ (5,981)	$ (5,586)	$ 9,477	**$ 11,917**
Retail SEA	$ 15,314	$ 7,814	$ 5,146	$ 7,134	$ 15,447	$ 26,472	$ 26,752	$ 23,803	$ 28,482	$ 25,164	$ 21,694	$ 22,697	**$ 225,920**
Conservation Program Adjustment	$ 72,743	$ 68,934	$ 70,609	$ 58,738	$ 57,808	$ 62,871	$ 68,830	$ 71,700	$ 210,818	$ 193,427	$ 197,072	$ 245,192	**$ 1,378,742**
CCRC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Transmission Adjustment	$ 782,794	$ 741,808	$ 759,829	$ 632,086	$ 622,078	$ 676,567	$ 740,692	$ 771,578	$ 700,968	$ 643,143	$ 655,263	$ 815,262	**$ 8,542,068**
Renewable Adjustment	$ 783,383	$ 742,366	$ 760,401	$ 632,561	$ 622,546	$ 677,076	$ 741,249	$ 772,158	$ 701,495	$ 643,627	$ 655,757	$ 815,875	**$ 8,548,495**
SRRR - General Service	$ 7,639	$ 7,238	$ 7,414	$ 6,164	$ 6,067	$ 6,600	$ 7,227	$ 7,529	$ 6,838	$ 6,273	$ 6,391	$ 7,956	**$ 83,334**
SRRR Exempt	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	**$ 530**
Community Solar Garden - Customer Charge	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	**$ 44,554**
CARE Surcharge	$ 46,621	$ 46,664	$ 46,730	$ 46,783	$ 46,845	$ 46,907	$ 46,973	$ 47,041	$ 47,131	$ 47,143	$ 47,186	$ 47,233	**$ 563,257**
Total Revenue	$ 10,444,438	$ 9,621,045	$ 9,883,614	$ 8,329,144	$ 8,469,667	$ 9,324,544	$ 10,191,809	$ 10,529,058	$ 10,011,665	$ 9,125,043	$ 9,190,198	$ 11,126,180	**$ 116,246,403**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 415,872	$ 416,252	$ 416,841	$ 417,316	$ 417,867	$ 418,418	$ 419,007	$ 419,615	$ 420,413	$ 420,527	$ 420,907	$ 421,325	**$ 5,024,360**
Demand Meter - Energy	$ 4,604,377	$ 4,368,550	$ 4,512,597	$ 3,783,856	$ 3,740,536	$ 4,101,363	$ 4,483,717	$ 4,685,259	$ 4,232,476	$ 3,913,818	$ 3,959,087	$ 4,852,606	**$ 51,238,241**
No Demand Meter -Energy	$ 984,396	$ 924,426	$ 886,056	$ 689,091	$ 651,574	$ 655,411	$ 727,745	$ 734,709	$ 706,002	$ 598,852	$ 655,838	$ 933,378	**$ 9,147,479**
Demand Meter - Demand	$ 1,687,275	$ 1,518,705	$ 1,671,552	$ 1,516,914	$ 1,664,244	$ 1,931,841	$ 1,981,377	$ 2,002,725	$ 1,832,112	$ 1,787,364	$ 1,772,226	$ 1,975,707	**$ 21,342,042**
Transmission Demand	$ 905,504	$ 815,038	$ 897,066	$ 814,077	$ 893,144	$ 1,036,755	$ 1,063,339	$ 1,074,796	$ 983,233	$ 959,219	$ 951,095	$ 1,060,296	**$ 11,453,563**
High Voltage Discount	$ (36,818)	$ (32,981)	$ (38,277)	$ (43,049)	$ (36,068)	$ (38,620)	$ (33,439)	$ (38,183)	$ (37,400)	$ (39,450)	$ (38,006)	$ (49,706)	**$ (461,997)**
Distribution Bulk Delivery	$ (1,882)	$ (1,766)	$ (1,550)	$ (1,074)	$ (1,590)	$ (1,508)	$ (1,343)	$ (1,138)	$ (1,349)	$ (1,336)	$ (1,658)	$ (1,932)	**$ (18,127)**
Voluntary Renewable Energy Charge	$ 80	$ 237	$ 269	$ 282	$ 242	$ 187	$ 93	$ 74	$ (13)	$ 75	$ 111	$ 147	**$ 1,785**
Total Base Revenue	$ 8,558,803	$ 8,008,461	$ 8,344,555	$ 7,177,413	$ 7,329,949	$ 8,103,847	$ 8,640,496	$ 8,877,857	$ 8,135,475	$ 7,639,069	$ 7,719,599	$ 9,191,820	**$ 97,727,345**
Fuel Adjustment	$ 2,173,447	$ 1,861,497	$ 1,835,253	$ 1,435,391	$ 1,471,644	$ 1,632,620	$ 1,956,786	$ 2,049,412	$ 2,087,608	$ 1,713,596	$ 1,695,599	$ 2,128,023	**$ 22,040,875**
Subtotal Revenue	$ 10,732,250	$ 9,869,958	$ 10,179,808	$ 8,612,804	$ 8,801,593	$ 9,736,466	$ 10,597,282	$ 10,927,269	$ 10,223,083	$ 9,352,665	$ 9,415,198	$ 11,319,844	**$ 119,768,220**
Adjustments for Remaining Riders													
Capacity Rider	$ 18,806	$ 20,121	$ 12,366	$ 11,267	$ 10,606	$ (16,254)	$ (17,795)	$ (19,135)	$ (5,976)	$ (5,981)	$ (5,586)	$ 9,477	**$ 11,917**
Retail SEA	$ 15,314	$ 7,814	$ 5,146	$ 7,134	$ 15,447	$ 26,472	$ 26,752	$ 23,803	$ 28,482	$ 25,164	$ 21,694	$ 22,697	**$ 225,920**
Conservation Program Adjustment	$ 72,743	$ 68,934	$ 70,609	$ 58,738	$ 57,808	$ 62,871	$ 68,830	$ 71,700	$ 210,818	$ 193,427	$ 197,072	$ 245,192	**$ 1,378,742**
CCRC	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Transmission Adjustment	$ 782,794	$ 741,808	$ 759,829	$ 632,086	$ 622,078	$ 676,567	$ 740,692	$ 771,578	$ 700,968	$ 643,143	$ 655,263	$ 815,262	**$ 8,542,068**
Renewable Adjustment	$ 783,383	$ 742,366	$ 760,401	$ 632,561	$ 622,546	$ 677,076	$ 741,249	$ 772,158	$ 701,495	$ 643,627	$ 655,757	$ 815,875	**$ 8,548,495**
SRRR - General Service	$ 7,639	$ 7,238	$ 7,414	$ 6,164	$ 6,067	$ 6,600	$ 7,227	$ 7,529	$ 6,838	$ 6,273	$ 6,391	$ 7,956	**$ 83,334**
SRRR Exempt	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	$ 44	**$ 530**
Community Solar Garden - Customer Charge	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	$ 3,713	**$ 44,554**
CARE Surcharge	$ 46,621	$ 46,664	$ 46,730	$ 46,783	$ 46,845	$ 46,907	$ 46,973	$ 47,041	$ 47,131	$ 47,143	$ 47,186	$ 47,233	**$ 563,257**
Total Revenue	$ 12,463,308	$ 11,508,660	$ 11,846,060	$ 10,011,295	$ 10,186,747	$ 11,220,463	$ 12,214,966	$ 12,605,701	$ 11,916,596	$ 10,909,217	$ 10,996,733	$ 13,287,293	**$ 139,167,037**

Rate Schedule 27
Commercial/Industrial Fixed Off Peak

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge - Small	# of Bills	347	347	$ 6.00	$ 3.00	$ 2,079	$ 1,040		
Customer Charge - Large	# of Bills	56	56	$ 16.00	$ 8.00	$ 903	$ 451		
Energy - High Voltage	kWh					#REF!	$ -		
Energy - Low Voltage	kWh	453,000	453,000	$ 0.05523	$ 0.07830	$ 25,019	$ 35,470		
Total Base Revenue						$ 28,001	$ 36,961		
Fuel Adjustment	kWh	453,000	453,000	$ 0.03391	$ 0.03391	$ 15,362	$ 15,362		
Subtotal Revenue						$ 43,363	$ 52,323	$ 8,960	20.66%
Adjustments for Remaining Riders									
Capacity Rider	kWh	453,000	453,000	$ 0.0001751	$ 0.0001751	$ 79	$ 79		
Retail SEA	kWh	453,000	453,000	$ 0.0002682	$ 0.0002682	$ 122	$ 122		
Conservation Program Adjustment	kWh	453,000	453,000	$ 0.0020398	$ 0.0020398	$ 924	$ 924		
Transmission Adjustment	kWh	453,000	453,000	$ 0.0132900	$ 0.0132900	$ 6,020	$ 6,020		
Renewable Adjustment	kWh	453,000	453,000	$ 0.0133000	$ 0.0133000	$ 6,025	$ 6,025		
SRRR - General Service	kWh	453,000	453,000	$ 0.0001300	$ 0.0001300	$ 59	$ 59		
Total Revenue						$ 56,592	$ 65,552	$ 8,960	15.83%

Rate Schedule 27
Commercial/Industrial Fixed Off Peak

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 201	$ 191	$ 201	$ 201	$ 181	$ 181	$ 124	$ 124	$ 150	$ 150	$ 181	$ 196	**$ 2,079**
Customer Charge - Large	$ 87	$ 83	$ 87	$ 87	$ 78	$ 78	$ 54	$ 54	$ 65	$ 65	$ 78	$ 85	**$ 903**
Energy	$ 4,308	$ 4,639	$ 3,148	$ 2,651	$ 1,381	$ 497	$ 552	$ 552	$ 497	$ 939	$ 1,878	$ 3,977	**$ 25,019**
Total Base Revenue	$ 4,597	$ 4,913	$ 3,437	$ 2,940	$ 1,640	$ 756	$ 730	$ 730	$ 712	$ 1,154	$ 2,137	$ 4,258	**$ 28,001**
Fuel Adjustment	$ 2,878	$ 2,801	$ 1,830	$ 1,449	$ 786	$ 289	$ 351	$ 353	$ 356	$ 602	$ 1,169	$ 2,498	**$ 15,362**
Subtotal Revenue	$ 7,475	$ 7,715	$ 5,266	$ 4,388	$ 2,426	$ 1,045	$ 1,081	$ 1,083	$ 1,068	$ 1,755	$ 3,306	$ 6,755	**$ 43,363**
Adjustments for Remaining Riders													
Capacity Rider	$ 25	$ 30	$ 12	$ 11	$ 6	$ (3)	$ (3)	$ (3)	$ (1)	$ (2)	$ (4)	$ 11	**$ 79**
Retail SEA	$ 20	$ 12	$ 5	$ 7	$ 8	$ 5	$ 5	$ 4	$ 5	$ 9	$ 15	$ 27	**$ 122**
Conservation Program Adjustment	$ 96	$ 104	$ 70	$ 59	$ 31	$ 11	$ 12	$ 12	$ 36	$ 68	$ 136	$ 288	**$ 924**
CCRC													
Transmission Adjustment	$ 1,037	$ 1,116	$ 758	$ 638	$ 332	$ 120	$ 133	$ 133	$ 120	$ 226	$ 452	$ 957	**$ 6,020**
Renewable Adjustment	$ 1,037	$ 1,117	$ 758	$ 638	$ 333	$ 120	$ 133	$ 133	$ 120	$ 226	$ 452	$ 958	**$ 6,025**
SRRR - General Service	$ 10	$ 11	$ 7	$ 6	$ 3	$ 1	$ 1	$ 1	$ 1	$ 2	$ 4	$ 9	**$ 59**
Total Revenue	$ 9,700	$ 10,105	$ 6,877	$ 5,749	$ 3,139	$ 1,298	$ 1,362	$ 1,363	$ 1,348	$ 2,284	$ 4,362	$ 9,005	**$ 56,592**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 101	$ 95	$ 101	$ 101	$ 90	$ 90	$ 62	$ 62	$ 75	$ 75	$ 90	$ 98	**$ 1,040**
Customer Charge - Large	$ 44	$ 41	$ 44	$ 44	$ 39	$ 39	$ 27	$ 27	$ 32	$ 32	$ 39	$ 43	**$ 451**
Energy - High Voltage													**$ -**
Energy - Low Voltage	$ 6,107	$ 6,577	$ 4,463	$ 3,758	$ 1,958	$ 705	$ 783	$ 783	$ 705	$ 1,331	$ 2,662	$ 5,638	**$ 35,470**
Total Base Revenue	$ 6,252	$ 6,714	$ 4,607	$ 3,903	$ 2,087	$ 834	$ 872	$ 872	$ 812	$ 1,438	$ 2,792	$ 5,778	**$ 36,961**
Fuel Adjustment	$ 2,878	$ 2,801	$ 1,830	$ 1,449	$ 786	$ 289	$ 351	$ 353	$ 356	$ 602	$ 1,169	$ 2,498	**$ 15,362**
Subtotal Revenue	$ 9,130	$ 9,516	$ 6,437	$ 5,351	$ 2,873	$ 1,123	$ 1,223	$ 1,225	$ 1,168	$ 2,040	$ 3,961	$ 8,276	**$ 52,323**
Adjustments for Remaining Riders													
Capacity Rider	$ 25	$ 30	$ 12	$ 11	$ 6	$ (3)	$ (3)	$ (3)	$ (1)	$ (2)	$ (4)	$ 11	**$ 79**
Retail SEA	$ 20	$ 12	$ 5	$ 7	$ 8	$ 5	$ 5	$ 4	$ 5	$ 9	$ 15	$ 27	**$ 122**
Conservation Program Adjustment	$ 96	$ 104	$ 70	$ 59	$ 31	$ 11	$ 12	$ 12	$ 36	$ 68	$ 136	$ 288	**$ 924**
CCRC													
Transmission Adjustment	$ 1,037	$ 1,116	$ 758	$ 638	$ 332	$ 120	$ 133	$ 133	$ 120	$ 226	$ 452	$ 957	**$ 6,020**
Renewable Adjustment	$ 1,037	$ 1,117	$ 758	$ 638	$ 333	$ 120	$ 133	$ 133	$ 120	$ 226	$ 452	$ 958	**$ 6,025**
SRRR - General Service	$ 10	$ 11	$ 7	$ 6	$ 3	$ 1	$ 1	$ 1	$ 1	$ 2	$ 4	$ 9	**$ 59**
Total Revenue	$ 11,356	$ 11,906	$ 8,048	$ 6,712	$ 3,586	$ 1,376	$ 1,504	$ 1,505	$ 1,449	$ 2,569	$ 5,016	$ 10,525	**$ 65,552**

Rate Schedule 29
Commercial Electric Vehicle- Public charging

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	558	558	$ 15.00	$ 19.00	$ 8,370	$ 10,602	$ 2,232	
Demand	kW	129,070	129,070	$ 6.50	$ 9.00	$ 838,955	$ 1,161,630	$ 322,675	
Transmission Demand	kW	129,070	129,070	$ 4.03	$ 4.83	$ 520,152	$ 623,408	$ 103,256	
Firm Energy	kWh	4,147,000	4,147,000	$ 0.06890	$ 0.08859	$ 285,728	$ 367,383	$ 81,654	
Total Base Revenue						$ 1,653,205	$ 2,163,023		
Fuel Adjustment	kWh	4,147,000	4,147,000	$ 0.03462	$ 0.03462	$ 143,574	$ 143,574		
Subtotal Revenue						$ 1,796,780	$ 2,306,597	$ 509,817	28.37%
EV Demand Credit						$ (1,166,281)	$ (1,556,198)		
Subtotal Revenue						$ 630,498	$ 750,399	$ 119,901	19.02%
Adjustments for Remaining Riders									
Capacity Rider	kWh	4,147,000	4,147,000	$ (0.0000356)	$ (0.0000356)	$ (148)	$ (148)		
Retail SEA	kWh	4,147,000	4,147,000	$ 0.0003873	$ 0.0003873	$ 1,606	$ 1,606		
Conservation Program Adjustment	kWh	4,147,000	4,147,000	$ 0.0023166	$ 0.0023166	$ 9,607	$ 9,607		
Transmission Adjustment	kWh	4,147,000	4,147,000	$ 0.0132900	$ 0.0132900	$ 55,114	$ 55,114		
Renewable Adjustment	kWh	4,147,000	4,147,000	$ 0.0133000	$ 0.0133000	$ 55,155	$ 55,155		
SRRR - General Service	kWh	4,147,000	4,147,000	$ 0.0001300	$ 0.0001300	$ 539	$ 539		
CARE Surcharge	# of Bills	558	558	$ 2.13	$ 2.13	$ 1,189	$ 1,189		
Total Revenue						$ 753,560	$ 873,461	$ 119,901	15.91%

Rate Schedule 29
Commercial Electric Vehicle- Public charging

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 615	$ 630	$ 645	$ 660	$ 675	$ 690	$ 705	$ 720	$ 735	$ 750	$ 765	$ 780	**$ 8,370**
Demand	$ 69,290	$ 70,980	$ 67,080	$ 51,480	$ 58,500	$ 68,770	$ 79,430	$ 74,880	$ 73,255	$ 78,000	$ 72,930	$ 74,360	**$ 838,955**
Transmission Demand	$ 42,960	$ 44,008	$ 41,590	$ 31,918	$ 36,270	$ 42,637	$ 49,247	$ 46,426	$ 45,418	$ 48,360	$ 45,217	$ 46,103	**$ 520,152**
Firm Energy	$ 19,292	$ 19,774	$ 14,193	$ 15,916	$ 17,776	$ 23,839	$ 32,314	$ 30,729	$ 30,178	$ 29,489	$ 27,147	$ 25,080	**$ 285,728**
Total Base Revenue	$ 132,157	$ 135,392	$ 123,508	$ 99,974	$ 113,221	$ 135,937	$ 161,696	$ 152,755	$ 149,586	$ 156,599	$ 146,058	$ 146,323	**$ 1,653,205**
Fuel Adjustment	$ 10,332	$ 9,571	$ 6,613	$ 6,972	$ 8,112	$ 11,096	$ 16,467	$ 15,744	$ 17,336	$ 15,155	$ 13,550	$ 12,627	**$ 143,574**
Subtotal Revenue	$ 142,489	$ 144,963	$ 130,121	$ 106,945	$ 121,333	$ 147,033	$ 178,162	$ 168,499	$ 166,922	$ 171,755	$ 159,608	$ 158,950	**$ 1,796,780**
EV Demand Credit	$ (99,035)	$ (101,889)	$ (99,301)	$ (73,105)	$ (83,147)	$ (95,884)	$ (107,145)	$ (100,785)	$ (97,120)	$ (106,054)	$ (99,601)	$ (103,216)	**$ (1,166,281)**
Subtotal Revenue	$ 43,454	$ 43,074	$ 30,820	$ 33,840	$ 38,186	$ 51,149	$ 71,017	$ 67,714	$ 69,803	$ 65,701	$ 60,007	$ 55,734	**$ 630,498**
Adjustments for Remaining Riders													
Capacity Rider	$ 89	$ 103	$ 45	$ 55	$ 58	$ (110)	$ (150)	$ (147)	$ (50)	$ (53)	$ (45)	$ 56	**$ (148)**
Retail SEA	$ 73	$ 40	$ 19	$ 35	$ 85	$ 180	$ 225	$ 183	$ 237	$ 223	$ 173	$ 135	**$ 1,606**
Conservation Program Adjustment	$ 346	$ 354	$ 254	$ 285	$ 319	$ 427	$ 579	$ 551	$ 1,751	$ 1,711	$ 1,575	$ 1,455	**$ 9,607**
Transmission Adjustment	$ 3,721	$ 3,814	$ 2,738	$ 3,070	$ 3,429	$ 4,598	$ 6,233	$ 5,927	$ 5,821	$ 5,688	$ 5,236	$ 4,838	**$ 55,114**
Renewable Adjustment	$ 3,724	$ 3,817	$ 2,740	$ 3,072	$ 3,431	$ 4,602	$ 6,238	$ 5,932	$ 5,825	$ 5,692	$ 5,240	$ 4,841	**$ 55,155**
SRRR - General Service	$ 36	$ 37	$ 27	$ 30	$ 34	$ 45	$ 61	$ 58	$ 57	$ 56	$ 51	$ 47	**$ 539**
CARE Surcharge	$ 87	$ 89	$ 92	$ 94	$ 96	$ 98	$ 100	$ 102	$ 104	$ 107	$ 109	$ 111	**$ 1,189**
Total Revenue	$ 51,531	$ 51,330	$ 36,733	$ 40,481	$ 45,638	$ 60,988	$ 84,304	$ 80,320	$ 83,548	$ 79,124	$ 72,347	$ 67,217	**$ 753,560**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 779	$ 798	$ 817	$ 836	$ 855	$ 874	$ 893	$ 912	$ 931	$ 950	$ 969	$ 988	**$ 10,602**
Demand	$ 95,940	$ 98,280	$ 92,880	$ 71,280	$ 81,000	$ 95,220	$ 109,980	$ 103,680	$ 101,430	$ 108,000	$ 100,980	$ 102,960	**$ 1,161,630**
Transmission Demand	$ 51,488	$ 52,744	$ 49,846	$ 38,254	$ 43,470	$ 51,101	$ 59,023	$ 55,642	$ 54,434	$ 57,960	$ 54,193	$ 55,255	**$ 623,408**
Firm Energy	$ 24,805	$ 25,425	$ 18,250	$ 20,464	$ 22,856	$ 30,652	$ 41,549	$ 39,511	$ 38,802	$ 37,917	$ 34,904	$ 32,247	**$ 367,383**
Total Base Revenue	$ 173,012	$ 177,247	$ 161,792	$ 130,834	$ 148,181	$ 177,848	$ 211,444	$ 199,745	$ 195,598	$ 204,827	$ 191,046	$ 191,450	**$ 2,163,023**
Fuel Adjustment	$ 10,332	$ 9,571	$ 6,613	$ 6,972	$ 8,112	$ 11,096	$ 16,467	$ 15,744	$ 17,336	$ 15,155	$ 13,550	$ 12,627	**$ 143,574**
Subtotal Revenue	$ 183,344	$ 186,818	$ 168,405	$ 137,805	$ 156,293	$ 188,944	$ 227,911	$ 215,489	$ 212,934	$ 219,982	$ 204,596	$ 204,077	**$ 2,306,597**
EV Demand Credit	$ (131,818)	$ (135,476)	$ (131,564)	$ (97,240)	$ (110,618)	$ (127,752)	$ (143,369)	$ (134,892)	$ (130,509)	$ (141,934)	$ (133,195)	$ (137,831)	**$ (1,556,198)**
Subtotal Revenue	$ 51,526	$ 51,343	$ 36,841	$ 40,566	$ 45,675	$ 61,191	$ 84,542	$ 80,597	$ 82,424	$ 78,048	$ 71,400	$ 66,246	**$ 750,399**
Adjustments for Remaining Riders													
Capacity Rider	$ 89	$ 103	$ 45	$ 55	$ 58	$ (110)	$ (150)	$ (147)	$ (50)	$ (53)	$ (45)	$ 56	**$ (148)**
Retail SEA	$ 73	$ 40	$ 19	$ 35	$ 85	$ 180	$ 225	$ 183	$ 237	$ 223	$ 173	$ 135	**$ 1,606**
Conservation Program Adjustment	$ 346	$ 354	$ 254	$ 285	$ 319	$ 427	$ 579	$ 551	$ 1,751	$ 1,711	$ 1,575	$ 1,455	**$ 9,607**
Transmission Adjustment	$ 3,721	$ 3,814	$ 2,738	$ 3,070	$ 3,429	$ 4,598	$ 6,233	$ 5,927	$ 5,821	$ 5,688	$ 5,236	$ 4,838	**$ 55,114**
Renewable Adjustment	$ 3,724	$ 3,817	$ 2,740	$ 3,072	$ 3,431	$ 4,602	$ 6,238	$ 5,932	$ 5,825	$ 5,692	$ 5,240	$ 4,841	**$ 55,155**
SRRR - General Service	$ 36	$ 37	$ 27	$ 30	$ 34	$ 45	$ 61	$ 58	$ 57	$ 56	$ 51	$ 47	**$ 539**
CARE Surcharge	$ 87	$ 89	$ 92	$ 94	$ 96	$ 98	$ 100	$ 102	$ 104	$ 107	$ 109	$ 111	**$ 1,189**
Total Revenue	$ 59,603	$ 59,599	$ 42,754	$ 47,206	$ 53,127	$ 71,031	$ 97,829	$ 93,203	$ 96,170	$ 91,472	$ 83,740	$ 77,728	**$ 873,461**

Rate Schedule 30
Commercial Electric Vehicle-Fleet

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	24	24	$ 15.00	$ 19.00	$ 360	$ 456	$ 96	
Demand	kW	2,680	2,680	$ 6.50	$ 9.00	$ 17,420	$ 24,120	$ 6,700	
Transmission Demand	kW	2,680	2,680	$ 4.03	$ 4.83	$ 10,800	$ 12,944	$ 2,144	
Firm Energy	kWh	177,000	177,000	$ 0.06890	$ 0.08859	$ 12,195	$ 15,680	$ 3,485	
Total Base Revenue						$ 40,776	$ 53,201		
Fuel Adjustment	kWh	177,000	177,000	$ 0.03456	$ 0.03456	$ 6,117	$ 6,117		
Subtotal Revenue						$ 46,893	$ 59,318	$ 12,425	26.50%
Adjustments for Remaining Riders									
Capacity Rider	kWh	4,147,000	4,147,000	$ (0.0000010)	$ (0.0000010)	$ (4)	$ (4)		
Retail SEA	kWh	4,147,000	4,147,000	$ 0.0000161	$ 0.0000161	$ 67	$ 67		
Conservation Program Adjustment	kWh	4,147,000	4,147,000	$ 0.0000953	$ 0.0000953	$ 395	$ 395		
Transmission Adjustment	kWh	4,147,000	4,147,000	$ 0.0005672	$ 0.0005672	$ 2,352	$ 2,352		
Renewable Adjustment	kWh	4,147,000	4,147,000	$ 0.0005677	$ 0.0005677	$ 2,354	$ 2,354		
SRRR - General Service	kWh	4,147,000	4,147,000	$ 0.0000055	$ 0.0000055	$ 23	$ 23		
CARE Surcharge	# of Bills	558	558	$ 0.09	$ 0.09	$ 51	$ 51		
Total Revenue						$ 52,131	$ 64,557	$ 12,425	23.83%

Rate Schedule 30
Commercial Electric Vehicle-Fleet

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	$ 30	**$ 360**
Demand	$ 1,300	$ 1,300	$ 1,170	$ 1,300	$ 1,300	$ 1,560	$ 1,690	$ 1,560	$ 1,560	$ 1,560	$ 1,560	$ 1,560	**$ 17,420**
Transmission Demand	$ 806	$ 806	$ 725	$ 806	$ 806	$ 967	$ 1,048	$ 967	$ 967	$ 967	$ 967	$ 967	**$ 10,800**
Firm Energy	$ 965	$ 965	$ 689	$ 758	$ 758	$ 1,034	$ 1,378	$ 1,240	$ 1,240	$ 1,171	$ 1,034	$ 965	**$ 12,195**
Total Base Revenue	$ 3,101	$ 3,101	$ 2,614	$ 2,894	$ 2,894	$ 3,591	$ 4,146	$ 3,797	$ 3,797	$ 3,729	$ 3,591	$ 3,522	**$ 40,776**
Fuel Adjustment	$ 517	$ 467	$ 321	$ 332	$ 346	$ 481	$ 702	$ 635	$ 712	$ 602	$ 516	$ 486	**$ 6,117**
Subtotal Revenue	$ 3,617	$ 3,568	$ 2,935	$ 3,226	$ 3,240	$ 4,072	$ 4,848	$ 4,433	$ 4,510	$ 4,330	$ 4,107	$ 4,007	**$ 46,893**
Adjustments for Remaining Riders													
Capacity Rider	$ 4	$ 5	$ 2	$ 3	$ 2	$ (5)	$ (6)	$ (6)	$ (2)	$ (2)	$ (2)	$ 2	**$ (4)**
Retail SEA	$ 4	$ 2	$ 1	$ 2	$ 4	$ 8	$ 10	$ 7	$ 10	$ 9	$ 7	$ 5	**$ 67**
Conservation Program Adjustment	$ 17	$ 17	$ 12	$ 14	$ 14	$ 19	$ 25	$ 22	$ 72	$ 68	$ 60	$ 56	**$ 395**
Transmission Adjustment	$ 186	$ 186	$ 133	$ 146	$ 146	$ 199	$ 266	$ 239	$ 239	$ 226	$ 199	$ 186	**$ 2,352**
Renewable Adjustment	$ 186	$ 186	$ 133	$ 146	$ 146	$ 200	$ 266	$ 239	$ 239	$ 226	$ 200	$ 186	**$ 2,354**
SRRR - General Service	$ 2	$ 2	$ 1	$ 1	$ 1	$ 2	$ 3	$ 2	$ 2	$ 2	$ 2	$ 2	**$ 23**
CARE Surcharge	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	**$ 51**
Total Revenue	$ 404	$ 403	$ 287	$ 316	$ 318	$ 427	$ 567	$ 509	$ 565	$ 533	$ 470	$ 442	**$ 5,239**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	$ 38	**$ 456**
Demand	$ 1,800	$ 1,800	$ 1,620	$ 1,800	$ 1,800	$ 2,160	$ 2,340	$ 2,160	$ 2,160	$ 2,160	$ 2,160	$ 2,160	**$ 24,120**
Transmission Demand	$ 966	$ 966	$ 869	$ 966	$ 966	$ 1,159	$ 1,256	$ 1,159	$ 1,159	$ 1,159	$ 1,159	$ 1,159	**$ 12,944**
Firm Energy	$ 1,240	$ 1,240	$ 886	$ 974	$ 974	$ 1,329	$ 1,772	$ 1,595	$ 1,595	$ 1,506	$ 1,329	$ 1,240	**$ 15,680**
Total Base Revenue	$ 4,044	$ 4,044	$ 3,413	$ 3,778	$ 3,778	$ 4,686	$ 5,406	$ 4,952	$ 4,952	$ 4,863	$ 4,686	$ 4,597	**$ 53,201**
Fuel Adjustment	$ 517	$ 467	$ 321	$ 332	$ 346	$ 481	$ 702	$ 635	$ 712	$ 602	$ 516	$ 486	**$ 6,117**
Subtotal Revenue	$ 4,561	$ 4,511	$ 3,734	$ 4,110	$ 4,124	$ 5,167	$ 6,108	$ 5,587	$ 5,664	$ 5,465	$ 5,202	$ 5,083	**$ 59,318**

Adjustments for Remaining Riders													
Capacity Rider	$ 4	$ 5	$ 2	$ 3	$ 2	$ (5)	$ (6)	$ (6)	$ (2)	$ (2)	$ (2)	$ 2	**$ (4)**
Retail SEA	$ 4	$ 2	$ 1	$ 2	$ 4	$ 8	$ 10	$ 7	$ 10	$ 9	$ 7	$ 5	**$ 67**
Conservation Program Adjustment	$ 17	$ 17	$ 12	$ 14	$ 14	$ 19	$ 25	$ 22	$ 72	$ 68	$ 60	$ 56	**$ 395**
Transmission Adjustment	$ 186	$ 186	$ 133	$ 146	$ 146	$ 199	$ 266	$ 239	$ 239	$ 226	$ 199	$ 186	**$ 2,352**
Renewable Adjustment	$ 186	$ 186	$ 133	$ 146	$ 146	$ 200	$ 266	$ 239	$ 239	$ 226	$ 200	$ 186	**$ 2,354**
SRRR - General Service	$ 2	$ 2	$ 1	$ 1	$ 1	$ 2	$ 3	$ 2	$ 2	$ 2	$ 2	$ 2	**$ 23**
CARE Surcharge	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	$ 4	**$ 51**
Total Revenue	$ 404	$ 403	$ 287	$ 316	$ 318	$ 427	$ 567	$ 509	$ 565	$ 533	$ 470	$ 442	**$ 5,239**

Rate Schedule 31
Commercial Electric Vehicle- DCFC

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	180	180	$ 15.00	$ 19.00	$ 2,700	$ 3,420	$ 720	
Demand	kW	20,628	20,628	$ 6.50	$ 9.00	$ 134,082	$ 185,652	$ 51,570	
Transmission Demand	kW	20,628	20,628	$ 4.03	$ 4.83	$ 83,131	$ 99,633	$ 16,502	
Firm Energy	kWh	589,212	589,212	$ 0.06890	$ 0.08859	$ 40,597	$ 52,198	$ 11,602	
Total Base Revenue						$ 260,510	$ 340,904		
Fuel Adjustment	kWh	589,212	589,212	$ 0.03421	$ 0.03421	$ 20,157	$ 20,157		
Subtotal Revenue						$ 280,666	$ 361,060	$ 80,394	28.64%
EV Demand Credit						$ (189,216)	$ (252,008)		
Subtotal Revenue						$ 91,450	$ 109,053	$ 17,602	19.25%
Adjustments for Remaining Riders									
Capacity Rider	kWh	4,147,000	4,147,000	$ 0.0000023	$ 0.0000023	$ 10	$ 10		
Retail SEA	kWh	4,147,000	4,147,000	$ 0.0000503	$ 0.0000503	$ 209	$ 209		
Conservation Program Adjustment	kWh	4,147,000	4,147,000	$ 0.0003063	$ 0.0003063	$ 1,270	$ 1,270		
Transmission Adjustment	kWh	4,147,000	4,147,000	$ 0.0018883	$ 0.0018883	$ 7,831	$ 7,831		
Renewable Adjustment	kWh	4,147,000	4,147,000	$ 0.0018897	$ 0.0018897	$ 7,837	$ 7,837		
SRRR - General Service	kWh	4,147,000	4,147,000	$ 0.0000185	$ 0.0000185	$ 77	$ 77		
CARE Surcharge	# of Bills	558	558	$ 0.69	$ 0.69	$ 383	$ 383		
Total Revenue						$ 109,066	$ 126,668	$ 17,602	16.14%

Rate Schedule 31
Commercial Electric Vehicle- DCFC

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	$ 225	**$ 2,700**
Demand	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	$ 11,174	**$ 134,082**
Transmission Demand	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	$ 6,928	**$ 83,131**
Firm Energy	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	$ 3,383	**$ 40,597**
Total Base Revenue	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	$ 21,709	**$ 260,510**
Fuel Adjustment	$ 1,812	$ 1,638	$ 1,576	$ 1,482	$ 1,544	$ 1,575	$ 1,724	$ 1,733	$ 1,943	$ 1,739	$ 1,689	$ 1,703	**$ 20,157**
Subtotal Revenue	$ 23,521	$ 23,347	$ 23,285	$ 23,191	$ 23,253	$ 23,284	$ 23,433	$ 23,442	$ 23,653	$ 23,448	$ 23,398	$ 23,412	**$ 280,666**
EV Demand Credit	$ (15,726)	$ (15,803)	$ (15,833)	$ (15,872)	$ (15,842)	$ (15,836)	$ (15,773)	$ (15,771)	$ (15,615)	$ (15,703)	$ (15,726)	$ (15,716)	**$ (189,216)**
Subtotal Revenue	$ 7,795	$ 7,544	$ 7,452	$ 7,319	$ 7,411	$ 7,448	$ 7,660	$ 7,672	$ 8,037	$ 7,744	$ 7,671	$ 7,697	**$ 91,450**
Adjustments for Remaining Riders													
Capacity Rider	$ 16	$ 18	$ 11	$ 12	$ 11	$ (16)	$ (16)	$ (16)	$ (6)	$ (6)	$ (6)	$ 8	**$ 10**
Retail SEA	$ 13	$ 7	$ 4	$ 7	$ 16	$ 26	$ 24	$ 20	$ 27	$ 26	$ 22	$ 18	**$ 209**
Conservation Program Adjustment	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 196	$ 196	$ 196	$ 196	**$ 1,270**
Transmission Adjustment	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	**$ 7,831**
Renewable Adjustment	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	**$ 7,837**
SRRR - General Service	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	**$ 77**
CARE Surcharge	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	**$ 383**
Total Revenue	$ 9,228	$ 8,973	$ 8,872	$ 8,743	$ 8,843	$ 8,862	$ 9,073	$ 9,080	$ 9,599	$ 9,304	$ 9,228	$ 9,262	**$ 109,066**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	$ 285	**$ 3,420**
Demand	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	$ 15,471	**$ 185,652**
Transmission Demand	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	$ 8,303	**$ 99,633**
Firm Energy	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	**$ 52,198**
Total Base Revenue	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	$ 28,409	**$ 340,904**
Fuel Adjustment	$ 1,812	$ 1,638	$ 1,576	$ 1,482	$ 1,544	$ 1,575	$ 1,724	$ 1,733	$ 1,943	$ 1,739	$ 1,689	$ 1,703	**$ 20,157**
Subtotal Revenue	$ 30,220	$ 30,046	$ 29,985	$ 29,890	$ 29,952	$ 29,983	$ 30,133	$ 30,142	$ 30,352	$ 30,147	$ 30,097	$ 30,112	**$ 361,060**
EV Demand Credit	$ (20,959)	$ (21,035)	$ (21,066)	$ (21,104)	$ (21,074)	$ (21,069)	$ (21,006)	$ (21,003)	$ (20,848)	$ (20,936)	$ (20,959)	$ (20,949)	**$ (252,008)**
Adjustments for Remaining Riders													
Capacity Rider	$ 16	$ 18	$ 11	$ 12	$ 11	$ (16)	$ (16)	$ (16)	$ (6)	$ (6)	$ (6)	$ 8	**$ 10**
Retail SEA	$ 13	$ 7	$ 4	$ 7	$ 16	$ 26	$ 24	$ 20	$ 27	$ 26	$ 22	$ 18	**$ 209**
Conservation Program Adjustment	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 61	$ 196	$ 196	$ 196	$ 196	**$ 1,270**
Transmission Adjustment	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	**$ 7,831**
Renewable Adjustment	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	$ 653	**$ 7,837**
SRRR - General Service	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	$ 6	**$ 77**
CARE Surcharge	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	$ 32	**$ 383**
Total Revenue	$ 1,433	$ 1,429	$ 1,420	$ 1,424	$ 1,432	$ 1,414	$ 1,412	$ 1,409	$ 1,561	$ 1,560	$ 1,556	$ 1,566	**$ 17,616**

Rate Schedule 21
Residential Dual Fuel

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge - Small	# of Bills	84,961	84,961	$ 6.00	$ 3.00	$ 509,763	$ 254,882	$ (254,882)	
Customer Charge - Large	# of Bills	108	108	$ 16.00	$ 8.00	$ 1,735	$ 868	$ (868)	
Energy - Dual Fuel	kWh	74,027,961	74,027,961	$ 0.07949	$ 0.09516	$ 5,884,483	$ 7,044,501	$ 1,160,018	
Energy - Dual Fuel Plus	kWh	2,945,039	2,945,039	$ 0.05564	$ 0.06297	$ 163,862	$ 185,449	$ 21,587	
Voluntary Renewable Energy Charge	kWh	1,022,000	1,022,000	$ 0.00376	$ 0.00376	$ 3,838	$ 3,838	$ -	
Total Base Revenue						$ 6,563,682	$ 7,489,538		
Fuel Adjustment	kWh	76,973,000	76,973,000	$ 0.03506	$ 0.03506	$ 2,698,918	$ 2,698,918		
Subtotal Revenue						$ 9,262,599	$ 10,188,455	$ 925,856	10.00%
Adjustments for Remaining Riders									
Capacity Rider	kWh	76,973,000	76,973,000	$ 0.00018	$ 0.00018	$ 14,106	$ 14,106		
Retail SEA	kWh	76,973,000	76,973,000	$ 0.00028	$ 0.00028	$ 21,219	$ 21,219		
Conservation Program Adjustment	kWh	76,973,000	76,973,000	$ 0.00226	$ 0.00226	$ 173,842	$ 173,842		
Transmission Adjustment	kWh	76,973,000	76,973,000	$ 0.01329	$ 0.01329	$ 1,022,971	$ 1,022,971		
Renewable Adjustment	kWh	76,973,000	76,973,000	$ 0.01330	$ 0.01330	$ 1,023,741	$ 1,023,741		
SRRR - Residential	kWh	76,973,000	76,973,000	$ 0.00014	$ 0.00014	$ 10,776	$ 10,776		
Total Revenue						$ 11,529,255	$ 12,455,111	$ 925,856	8.03%

Rate Schedule 21
Residential Dual Fuel

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 42,540	$ 42,534	$ 42,522	$ 42,516	$ 42,504	$ 42,492	$ 42,480	$ 42,468	$ 42,450	$ 42,438	$ 42,420	$ 42,402	**$ 509,763**
Customer Charge - Large	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 145	$ 144	$ 144	$ 144	**$ 1,735**
Energy - Dual Fuel	$ 1,130,014	$ 993,603	$ 772,837	$ 498,368	$ 226,738	$ 49,629	$ 21,779	$ 10,844	$ 105,580	$ 379,859	$ 680,883	$ 1,014,349	**$ 5,884,483**
Energy - Dual Fuel Plus	$ 30,390	$ 28,225	$ 21,953	$ 14,157	$ 6,098	$ 1,372	$ 668	$ 366	$ 3,160	$ 11,367	$ 18,826	$ 27,280	**$ 163,862**
Voluntary Renewable Energy Charge	$ 107	$ 492	$ 559	$ 663	$ 488	$ 405	$ 219	$ 229	$ (147)	$ 211	$ 300	$ 312	**$ 3,838**
Total Base Revenue	$ 1,203,196	$ 1,064,998	$ 838,015	$ 555,848	$ 275,972	$ 94,042	$ 65,291	$ 54,052	$ 151,187	$ 434,020	$ 742,574	$ 1,084,486	**$ 6,563,682**
Fuel Adjustment	$ 559,775	$ 445,750	$ 333,760	$ 202,309	$ 95,702	$ 21,391	$ 10,319	$ 5,187	$ 56,328	$ 181,331	$ 314,667	$ 472,398	**$ 2,698,918**
Subtotal Revenue	$ 1,762,971	$ 1,510,748	$ 1,171,775	$ 758,157	$ 371,675	$ 115,433	$ 75,610	$ 59,238	$ 207,515	$ 615,351	$ 1,057,241	$ 1,556,885	**$ 9,262,599**
Adjustments for Remaining Riders													
Capacity Rider	$ 4,844	$ 4,818	$ 2,249	$ 1,588	$ 690	$ (213)	$ (94)	$ (48)	$ (161)	$ (633)	$ (1,037)	$ 2,104	**$ 14,106**
Retail SEA	$ 3,838	$ 1,821	$ 911	$ 979	$ 977	$ 337	$ 137	$ 59	$ 748	$ 2,591	$ 3,918	$ 4,903	**$ 21,219**
Conservation Program Adjustment	$ 18,231	$ 16,064	$ 12,494	$ 8,057	$ 3,658	$ 802	$ 353	$ 177	$ 5,536	$ 19,917	$ 35,589	$ 52,964	**$ 173,842**
Transmission Adjustment	$ 196,187	$ 172,863	$ 134,455	$ 86,704	$ 39,365	$ 8,625	$ 3,801	$ 1,900	$ 18,407	$ 66,224	$ 118,334	$ 176,106	**$ 1,022,971**
Renewable Adjustment	$ 196,335	$ 172,993	$ 134,556	$ 86,769	$ 39,395	$ 8,632	$ 3,804	$ 1,902	$ 18,421	$ 66,274	$ 118,423	$ 176,238	**$ 1,023,741**
SRRR - Residential	$ 2,067	$ 1,821	$ 1,416	$ 913	$ 415	$ 91	$ 40	$ 20	$ 194	$ 698	$ 1,247	$ 1,855	**$ 10,776**
Total Revenue	$ 2,184,472	$ 1,881,128	$ 1,457,856	$ 943,168	$ 456,174	$ 133,707	$ 83,651	$ 63,248	$ 250,658	$ 770,422	$ 1,333,715	$ 1,971,055	**$ 11,529,255**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 21,270	$ 21,267	$ 21,261	$ 21,258	$ 21,252	$ 21,246	$ 21,240	$ 21,234	$ 21,225	$ 21,219	$ 21,210	$ 21,201	**$ 254,882**
Customer Charge - Large	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	$ 72	**$ 868**
Energy - Dual Fuel	$ 1,352,776	$ 1,189,474	$ 925,187	$ 596,612	$ 271,435	$ 59,412	$ 26,073	$ 12,982	$ 126,393	$ 454,741	$ 815,107	$ 1,214,309	**$ 7,044,501**
Energy - Dual Fuel Plus	$ 34,394	$ 31,943	$ 24,846	$ 16,022	$ 6,901	$ 1,553	$ 756	$ 414	$ 3,576	$ 12,865	$ 21,306	$ 30,873	**$ 185,449**
Voluntary Renewable Energy Charge	$ 107	$ 492	$ 559	$ 663	$ 488	$ 405	$ 219	$ 229	$ (147)	$ 211	$ 300	$ 312	**$ 3,838**
Total Base Revenue	$ 1,408,619	$ 1,243,248	$ 971,925	$ 634,627	$ 300,149	$ 82,688	$ 48,360	$ 34,932	$ 151,119	$ 489,108	$ 857,995	$ 1,266,767	**$ 7,489,538**
Fuel Adjustment	$ 559,775	$ 445,750	$ 333,760	$ 202,309	$ 95,702	$ 21,391	$ 10,319	$ 5,187	$ 56,328	$ 181,331	$ 314,667	$ 472,398	**$ 2,698,918**
Subtotal Revenue	$ 1,968,394	$ 1,688,998	$ 1,305,685	$ 836,936	$ 395,851	$ 104,079	$ 58,679	$ 40,118	$ 207,447	$ 670,440	$ 1,172,663	$ 1,739,166	**$ 10,188,455**
Adjustments for Remaining Riders													
Capacity Rider	$ 4,844	$ 4,818	$ 2,249	$ 1,588	$ 690	$ (213)	$ (94)	$ (48)	$ (161)	$ (633)	$ (1,037)	$ 2,104	**$ 14,106**
Retail SEA	$ 3,838	$ 1,821	$ 911	$ 979	$ 977	$ 337	$ 137	$ 59	$ 748	$ 2,591	$ 3,918	$ 4,903	**$ 21,219**
Conservation Program Adjustment	$ 18,231	$ 16,064	$ 12,494	$ 8,057	$ 3,658	$ 802	$ 353	$ 177	$ 5,536	$ 19,917	$ 35,589	$ 52,964	**$ 173,842**
Transmission Adjustment	$ 196,187	$ 172,863	$ 134,455	$ 86,704	$ 39,365	$ 8,625	$ 3,801	$ 1,900	$ 18,407	$ 66,224	$ 118,334	$ 176,106	**$ 1,022,971**
Renewable Adjustment	$ 196,335	$ 172,993	$ 134,556	$ 86,769	$ 39,395	$ 8,632	$ 3,804	$ 1,902	$ 18,421	$ 66,274	$ 118,423	$ 176,238	**$ 1,023,741**
SRRR - Residential	$ 2,067	$ 1,821	$ 1,416	$ 913	$ 415	$ 91	$ 40	$ 20	$ 194	$ 698	$ 1,247	$ 1,855	**$ 10,776**
Total Revenue	$ 2,389,895	$ 2,059,378	$ 1,591,766	$ 1,021,947	$ 480,350	$ 122,353	$ 66,721	$ 44,127	$ 250,590	$ 825,511	$ 1,449,137	$ 2,153,336	**$ 12,455,111**

Rate Schedule 26
Dual Fuel - Commercial/Industrial

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge - Small	# of Bills	4,629	4,629	$ 6.00	$ 3.00	$ 27,774	$ 13,887	$ (13,887)	
Customer Charge - Large	# of Bills	1,184	1,184	$ 16.00	$ 8.00	$ 18,944	$ 9,472	$ (9,472)	
Low Voltage Energy - Dual Fuel Standard	kWh	13,618,517	13,618,517	$ 0.07915	$ 0.09234	$ 1,077,906	$ 1,257,534	$ 179,628	
High Voltage Energy - Dual Fuel Standard	kWh	1,491,183	1,491,183	$ 0.07781	$ 0.09078	$ 116,029	$ 135,370	$ 19,341	
Low Voltage Energy - Dual Fuel Plus	kWh	84,174	84,174	$ 0.05523	$ 0.06443	$ 4,649	$ 5,423	$ 774	
Total Base Revenue						$ 1,245,302	$ 1,421,686		
Fuel Adjustment	kWh	15,193,875	15,193,875	$ 0.03417	$ 0.03417	$ 519,237	$ 519,237		
Subtotal Revenue						$ 1,764,539	$ 1,940,923	$ 176,384	10.00%
Adjustments for Remaining Riders									
Capacity Rider	kWh	15,193,875	15,193,875	$ 0.0000998	$ 0.0000998	$ 1,516	$ 1,516		
Retail SEA	kWh	15,193,875	15,193,875	$ 0.0003066	$ 0.0003066	$ 4,659	$ 4,659		
Conservation Program Adjustment	kWh	15,193,875	15,193,875	$ 0.00204275	$ 0.00204275	$ 31,037	$ 31,037		
Transmission Adjustment	kWh	15,193,875	15,193,875	$ 0.013290	$ 0.013290	$ 201,927	$ 201,927		
Renewable Adjustment	kWh	15,193,875	15,193,875	$ 0.013300	$ 0.013300	$ 202,079	$ 202,079		
SRRR - General Service	kWh	15,193,875	15,193,875	$ 0.000130	$ 0.000130	$ 1,975	$ 1,975		
Total Revenue						$ 2,207,732	$ 2,384,116	$ 176,384	7.99%

Rate Schedule 26
Dual Fuel - Commercial/Industrial

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 2,322	$ 2,322	$ 2,322	$ 2,316	$ 2,316	$ 2,316	$ 2,310	$ 2,310	$ 2,310	$ 2,310	$ 2,310	$ 2,310	**$ 27,774**
Customer Charge - Large	$ 1,584	$ 1,584	$ 1,584	$ 1,584	$ 1,584	$ 1,584	$ 1,584	$ 1,584	$ 1,568	$ 1,568	$ 1,568	$ 1,568	**$ 18,944**
Low Voltage - Dual Fuel Standard	$ 165,115	$ 153,888	$ 123,823	$ 90,516	$ 56,755	$ 49,851	$ 66,894	$ 60,311	$ 49,816	$ 51,385	$ 62,242	$ 147,310	**$ 1,077,906**
High Voltage - Dual Fuel Standard	$ 12,255	$ 8,425	$ 11,422	$ 9,223	$ 9,257	$ 6,903	$ 9,853	$ 11,454	$ 6,119	$ 10,386	$ 10,171	$ 10,562	**$ 116,029**
Low Voltage - Dual Fuel Plus	$ 740	$ 688	$ 441	$ 324	$ 59	$ 27	$ 122	$ 105	$ 54	$ -	$ 658	$ 1,431	**$ 4,649**
High Voltage - Dual Fuel Plus	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Voluntary Renewable Energy Charge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Total Base Revenue	$ 182,016	$ 166,908	$ 139,591	$ 103,963	$ 69,970	$ 60,681	$ 80,763	$ 75,764	$ 59,867	$ 65,649	$ 76,948	$ 163,181	**$ 1,245,302**
Fuel Adjustment	$ 83,283	$ 68,868	$ 55,185	$ 38,268	$ 26,318	$ 23,060	$ 34,197	$ 32,161	$ 28,062	$ 27,715	$ 31,948	$ 70,171	**$ 519,237**
Subtotal Revenue	$ 265,299	$ 235,775	$ 194,776	$ 142,231	$ 96,288	$ 83,741	$ 114,961	$ 107,926	$ 87,929	$ 93,364	$ 108,897	$ 233,352	**$ 1,764,539**
Adjustments for Remaining Riders													
Capacity Rider	$ 721	$ 744	$ 372	$ 300	$ 190	$ (230)	$ (311)	$ (300)	$ (80)	$ (97)	$ (105)	$ 313	**$ 1,516**
Retail SEA	$ 587	$ 289	$ 155	$ 190	$ 276	$ 374	$ 468	$ 374	$ 383	$ 407	$ 409	$ 748	**$ 4,659**
Conservation Program Adjustment	$ 2,787	$ 2,550	$ 2,123	$ 1,566	$ 1,034	$ 888	$ 1,203	$ 1,125	$ 2,834	$ 3,128	$ 3,713	$ 8,085	**$ 31,037**
Transmission Adjustment	$ 29,996	$ 27,444	$ 22,848	$ 16,852	$ 11,125	$ 9,556	$ 12,944	$ 12,108	$ 9,423	$ 10,402	$ 12,346	$ 26,883	**$ 201,927**
Renewable Adjustment	$ 30,018	$ 27,465	$ 22,865	$ 16,864	$ 11,133	$ 9,563	$ 12,954	$ 12,117	$ 9,430	$ 10,410	$ 12,356	$ 26,903	**$ 202,079**
SRRR - General Service	$ 293	$ 268	$ 223	$ 165	$ 109	$ 93	$ 127	$ 118	$ 92	$ 102	$ 121	$ 263	**$ 1,975**
Total Revenue	$ 329,701	$ 294,536	$ 243,362	$ 178,169	$ 120,155	$ 103,986	$ 142,345	$ 133,469	$ 110,010	$ 117,716	$ 137,736	$ 296,547	**$ 2,207,732**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge - Small	$ 1,161	$ 1,161	$ 1,161	$ 1,158	$ 1,158	$ 1,158	$ 1,155	$ 1,155	$ 1,155	$ 1,155	$ 1,155	$ 1,155	**$ 13,887**
Customer Charge - Large	$ 792	$ 792	$ 792	$ 792	$ 792	$ 792	$ 792	$ 792	$ 784	$ 784	$ 784	$ 784	**$ 9,472**
Low Voltage Energy - Dual Fuel Standard	$ 192,630	$ 179,533	$ 144,457	$ 105,600	$ 66,213	$ 58,159	$ 78,041	$ 70,362	$ 58,117	$ 59,948	$ 72,614	$ 171,859	**$ 1,257,534**
High Voltage Energy - Dual Fuel Standard	$ 14,298	$ 9,830	$ 13,326	$ 10,760	$ 10,799	$ 8,053	$ 11,496	$ 13,363	$ 7,139	$ 12,117	$ 11,866	$ 12,323	**$ 135,370**
Low Voltage Energy - Dual Fuel Plus	$ 864	$ 803	$ 514	$ 378	$ 69	$ 32	$ 143	$ 122	$ 63	$ -	$ 767	$ 1,669	**$ 5,423**
High Voltage Energy - Dual Fuel Plus	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Voluntary Renewable Energy Charge	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Total Base Revenue	$ 209,745	$ 192,118	$ 160,250	$ 118,688	$ 79,031	$ 68,194	$ 91,627	$ 85,795	$ 67,258	$ 74,004	$ 87,187	$ 187,790	**$ 1,421,686**
Fuel Adjustment	$ 83,283	$ 68,868	$ 55,185	$ 38,268	$ 26,318	$ 23,060	$ 34,197	$ 32,161	$ 28,062	$ 27,715	$ 31,948	$ 70,171	**$ 519,237**
Subtotal Revenue	$ 293,028	$ 260,986	$ 215,435	$ 156,957	$ 105,349	$ 91,254	$ 125,824	$ 117,956	$ 95,320	$ 101,720	$ 119,135	$ 257,960	**$ 1,940,923**
Adjustments for Remaining Riders													
Capacity Rider	$ 721	$ 744	$ 372	$ 300	$ 190	$ (230)	$ (311)	$ (300)	$ (80)	$ (97)	$ (105)	$ 313	**$ 1,516**
Retail SEA	$ 587	$ 289	$ 155	$ 190	$ 276	$ 374	$ 468	$ 374	$ 383	$ 407	$ 409	$ 748	**$ 4,659**
Conservation Program Adjustment	$ 2,787	$ 2,550	$ 2,123	$ 1,566	$ 1,034	$ 888	$ 1,203	$ 1,125	$ 2,834	$ 3,128	$ 3,713	$ 8,085	**$ 31,037**
Transmission Adjustment	$ 29,996	$ 27,444	$ 22,848	$ 16,852	$ 11,125	$ 9,556	$ 12,944	$ 12,108	$ 9,423	$ 10,402	$ 12,346	$ 26,883	**$ 201,927**
Renewable Adjustment	$ 30,018	$ 27,465	$ 22,865	$ 16,864	$ 11,133	$ 9,563	$ 12,954	$ 12,117	$ 9,430	$ 10,410	$ 12,356	$ 26,903	**$ 202,079**
SRRR - General Service	$ 293	$ 268	$ 223	$ 165	$ 109	$ 93	$ 127	$ 118	$ 92	$ 102	$ 121	$ 263	**$ 1,975**
Total Revenue	$ 357,430	$ 319,747	$ 264,021	$ 192,894	$ 129,215	$ 111,499	$ 153,209	$ 143,499	$ 117,401	$ 126,072	$ 147,975	$ 321,156	**$ 2,384,116**

Rate Schedule 75
Large Light & Power

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	4,924	4,924	$ 1,050.00	$ 1,450.00	$ 5,170,200	$ 7,139,800		
Energy - All	kWh	755,331,000	755,331,000	$ 0.05132	$ 0.06654	$ 38,763,587	$ 50,259,725		
Demand - Over 100 kW	kW	1,393,982	1,393,982	$ 9.25	$ 12.75	$ 12,894,334	$ 17,773,271		
Firm Transmission Demand	kW	1,838,137	1,838,137	$ 6.07	$ 7.88	$ 11,157,492	$ 14,484,520		
High Voltage Discount	kW	639,920	639,920	$ (2.45)	$ (3.61)	$ (1,567,803)	$ (2,310,110)		
Interruptible Demand	kW	136,200	136,200	$ 9.25	$ 12.75	$ 1,259,850	$ 1,736,550		
Interruptible Energy	kWh	58,572,000	58,572,000	$ 0.05132	$ 0.06654	$ 3,005,915	$ 3,897,381		
Transmission Service Discount	kWh	10,733,000	10,733,000	$ (0.00800)	$ (0.01526)	$ (85,864)	$ (163,786)		
Interruptible High Voltage Discount	kW	137,400	137,400	$ (2.45)	$ (3.61)	$ (336,630)	$ (496,014)		
Interruptible Transmission Demand	kW	137,400	137,400	$ 6.07	$ 7.88	$ 834,018	$ 1,082,712		
Distribution Bulk Delivery	kWh	82,364,505	82,364,505	$ (0.00153)	$ (0.00374)	$ (126,018)	$ (308,043)		
Voluntary Renewable Energy Charge	kWh	1,940,000	1,940,000	$ 0.00588	$ 0.00588	$ 11,404	$ 11,404		
Other Demand Revenue						$ 908,100	$ 1,240,200		
Business Incentive Discount						$ (126,439)	$ (126,439)		
Interruptible Service Discount						$ (725,743)	$ (874,234)		
Base Revenue						$ 71,036,402	$ 93,346,936		
Fuel Adjustment	kWh	755,331,000	755,331,000			$ 25,005,625	$ 25,005,625		
Interruptible Fuel Adjustment	kWh	58,572,000	58,572,000			$ 1,934,737	$ 1,934,737		
Subtotal Revenue						$ 97,976,763	$ 120,287,297	$ 22,310,534	22.77%
Adjustments for Remaining Riders									
Capacity Rider	kWh	755,331,000	755,331,000	$ 0.000022	$ 0.000022	$ 16,250	$ 16,250		
Retail SEA	kWh	1,124,510,000	1,124,510,000	$ 0.000350	$ 0.000350	$ 393,702	$ 393,702		
Conservation Program Adjustment	kWh	806,001,000	806,001,000	$ 0.002193	$ 0.002193	$ 1,767,528	$ 1,767,528		
CCRC	kWh	345,849,000	345,849,000	$ (0.001031)	$ (0.001031)	$ (356,587)	$ (356,587)		
Transmission Adjustment	kWh	1,151,850,000	1,151,850,000	$ 0.013290	$ 0.013290	$ 15,308,087	$ 15,308,087		
Renewable Adjustment	kWh	1,151,850,000	1,151,850,000	$ 0.013300	$ 0.013300	$ 15,319,605	$ 15,319,605		
SRRR - Large Light & Power	kWh	1,136,635,319	1,136,635,319	$ 0.000160	$ 0.000160	$ 181,862	$ 181,862		
SRRR Exempt	kWh	15,214,681	15,214,681	$ 0.000310	$ 0.000310	$ 4,717	$ 4,717		
CARE Surcharge	# of Bills	4,924	4,924	$ 17.86	$ 17.86	$ 87,941	$ 87,941		
Total Revenue						$ 130,699,868	$ 153,010,402	$ 22,310,534	17.07%

Rate Schedule 75
Large Light & Power

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 437,850	$ 444,150	$ 444,150	$ 444,150	$ 436,800	$ 428,400	$ 429,450	$ 424,200	$ 411,600	$ 422,100	$ 423,150	$ 424,200	**$ 5,170,200**
Energy - All	$ 3,280,477	$ 3,112,301	$ 3,210,528	$ 2,891,677	$ 3,043,430	$ 3,272,009	$ 3,451,116	$ 3,571,256	$ 3,278,578	$ 3,205,960	$ 3,114,149	$ 3,332,105	**$ 38,763,587**
Demand - Over 100 kW	$ 1,060,106	$ 999,722	$ 1,051,466	$ 971,306	$ 1,047,655	$ 1,117,206	$ 1,175,971	$ 1,176,036	$ 1,091,352	$ 1,076,191	$ 1,042,734	$ 1,084,590	**$ 12,894,334**
Firm Transmission Demand	$ 917,924	$ 863,045	$ 918,239	$ 848,550	$ 910,549	$ 971,989	$ 1,013,350	$ 1,002,515	$ 932,055	$ 921,444	$ 904,472	$ 953,360	**$ 11,157,492**
Other Demand Revenue	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	$ 75,675	**$ 908,100**
High Voltage Discount	$ (137,595)	$ (128,874)	$ (131,579)	$ (124,567)	$ (129,672)	$ (129,264)	$ (136,090)	$ (134,744)	$ (127,704)	$ (128,112)	$ (128,397)	$ (131,205)	**$ (1,567,803)**
Interruptible Demand	$ 103,600	$ 101,750	$ 109,150	$ 102,675	$ 106,375	$ 109,150	$ 108,225	$ 108,225	$ 106,375	$ 100,825	$ 100,825	$ 102,675	**$ 1,259,850**
Interruptible Transmission Demand	$ 68,591	$ 67,377	$ 72,233	$ 67,984	$ 70,412	$ 72,233	$ 71,626	$ 71,626	$ 70,412	$ 66,770	$ 66,770	$ 67,984	**$ 834,018**
Interruptible Energy	$ 253,316	$ 252,289	$ 268,352	$ 226,680	$ 242,641	$ 253,059	$ 260,962	$ 270,867	$ 230,222	$ 240,793	$ 248,286	$ 258,448	**$ 3,005,915**
Transmission Service Discount	$ (7,720)	$ (7,464)	$ (7,912)	$ (6,432)	$ (7,272)	$ (7,408)	$ (7,792)	$ (7,712)	$ (5,456)	$ (6,032)	$ (7,168)	$ (7,496)	**$ (85,864)**
Business Incentive Discount	$ (16,637)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	**$ (126,439)**
Interruptible Service Voltage Adjustment	$ (27,685)	$ (27,195)	$ (29,155)	$ (27,440)	$ (28,420)	$ (29,155)	$ (28,910)	$ (28,910)	$ (28,420)	$ (26,950)	$ (26,950)	$ (27,440)	**$ (336,630)**
Interruptible Discount	$ 1,009	$ 995	$ 1,052	$ 788	$ 881	$ 896	$ 952	$ 1,018	$ 719	$ 788	$ 946	$ 983	**$ 11,026**
Distribution Bulk Delivery	$ (10,969)	$ (11,459)	$ (10,423)	$ (10,361)	$ (10,333)	$ (10,162)	$ (10,267)	$ (11,206)	$ (10,144)	$ (9,979)	$ (10,622)	$ (10,091)	**$ (126,018)**
Voluntary Renewable Energy Charge	$ 566	$ 1,210	$ 1,288	$ 1,558	$ 1,270	$ 1,076	$ 729	$ 856	$ 133	$ 794	$ 950	$ 974	**$ 11,404**
Base Revenue	$ 5,998,507	$ 5,733,540	$ 5,963,083	$ 5,452,260	$ 5,750,008	$ 6,115,721	$ 6,395,015	$ 6,509,720	$ 6,015,414	$ 5,930,286	$ 5,794,837	$ 6,114,780	**$ 71,773,171**
Fuel Adjustment	$ 2,277,541	$ 1,952,769	$ 1,939,329	$ 1,641,922	$ 1,800,439	$ 1,974,554	$ 2,279,673	$ 2,371,559	$ 2,441,685	$ 2,135,849	$ 2,015,216	$ 2,175,088	**$ 25,005,625**
Interruptible Fuel	$ 175,870	$ 158,295	$ 162,099	$ 128,711	$ 143,542	$ 152,713	$ 172,382	$ 179,874	$ 171,455	$ 160,419	$ 160,670	$ 168,706	**$ 1,934,737**
Subtotal Revenue	$ 8,451,917	$ 7,844,605	$ 8,064,511	$ 7,222,894	$ 7,693,989	$ 8,242,989	$ 8,847,070	$ 9,061,153	$ 8,628,554	$ 8,226,554	$ 7,970,723	$ 8,458,574	**$ 98,713,532**
Adjustments for Remaining Riders													
Capacity Rider	$ 30,007	$ 32,361	$ 19,969	$ 20,303	$ 20,032	$ (29,188)	$ (29,828)	$ (31,101)	$ (10,037)	$ (10,795)	$ (9,850)	$ 14,377	**$ 16,250**
Retail SEA	$ 26,611	$ 13,730	$ 9,186	$ 13,245	$ 28,057	$ 46,860	$ 44,898	$ 35,600	$ 47,210	$ 48,890	$ 41,530	$ 37,886	**$ 393,702**
Conservation Program Adjustment	$ 87,594	$ 82,620	$ 85,140	$ 74,215	$ 75,194	$ 82,617	$ 84,806	$ 77,982	$ 260,045	$ 278,895	$ 278,211	$ 300,211	**$ 1,767,528**
CCRC	$ (33,363)	$ (33,165)	$ (34,654)	$ (29,775)	$ (25,660)	$ (25,938)	$ (26,538)	$ (24,857)	$ (26,828)	$ (30,221)	$ (31,389)	$ (34,198)	**$ (356,587)**
Transmission Adjustment	$ 1,392,752	$ 1,336,562	$ 1,383,768	$ 1,200,366	$ 1,155,393	$ 1,239,013	$ 1,270,670	$ 1,174,557	$ 1,179,620	$ 1,282,126	$ 1,293,569	$ 1,399,690	**$ 15,308,087**
Renewable Adjustment	$ 1,393,800	$ 1,337,568	$ 1,384,809	$ 1,201,269	$ 1,156,262	$ 1,239,946	$ 1,271,626	$ 1,175,441	$ 1,180,508	$ 1,283,091	$ 1,294,542	$ 1,400,743	**$ 15,319,605**
SRRR - Large Light & Power	$ 16,471	$ 15,810	$ 16,406	$ 14,286	$ 13,766	$ 14,795	$ 15,185	$ 14,029	$ 14,089	$ 15,167	$ 15,303	$ 16,556	**$ 181,862**
SRRR Exempt	$ 574	$ 544	$ 491	$ 321	$ 279	$ 236	$ 219	$ 217	$ 219	$ 520	$ 525	$ 572	**$ 4,717**
CARE Surcharge	$ 7,447	$ 7,553	$ 7,553	$ 7,553	$ 7,429	$ 7,287	$ 7,305	$ 7,216	$ 7,003	$ 7,181	$ 7,198	$ 7,216	**$ 87,941**
Total Revenue	$ 11,373,810	$ 10,638,187	$ 10,937,178	$ 9,724,677	$ 10,124,740	$ 10,818,616	$ 11,485,413	$ 11,490,236	$ 11,280,382	$ 11,101,408	$ 10,860,362	$ 11,601,625	**$ 131,436,637**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 604,650	$ 613,350	$ 613,350	$ 613,350	$ 603,200	$ 591,600	$ 593,050	$ 585,800	$ 568,400	$ 582,900	$ 584,350	$ 585,800	**$ 7,139,800**
Energy - All	$ 4,253,370	$ 4,035,318	$ 4,162,676	$ 3,749,263	$ 3,946,022	$ 4,242,391	$ 4,474,615	$ 4,630,386	$ 4,250,908	$ 4,156,754	$ 4,037,714	$ 4,320,309	**$ 50,259,725**
Demand - Over 100 kW	$ 1,461,227	$ 1,377,995	$ 1,449,318	$ 1,338,827	$ 1,444,065	$ 1,539,932	$ 1,620,933	$ 1,621,022	$ 1,504,296	$ 1,483,399	$ 1,437,282	$ 1,494,976	**$ 17,773,271**
Firm Transmission Demand	$ 1,191,637	$ 1,120,394	$ 1,192,047	$ 1,101,577	$ 1,182,063	$ 1,261,824	$ 1,315,519	$ 1,301,453	$ 1,209,982	$ 1,196,208	$ 1,174,175	$ 1,237,641	**$ 14,484,520**
Other Demand Revenue	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	$ 103,350	**$ 1,240,200**
High Voltage Discount	$ (202,743)	$ (189,892)	$ (193,877)	$ (183,546)	$ (191,068)	$ (190,467)	$ (200,524)	$ (198,541)	$ (188,168)	$ (188,769)	$ (189,189)	$ (193,326)	**$ (2,310,110)**
Interruptible Energy	$ 328,441	$ 327,111	$ 347,938	$ 293,907	$ 314,601	$ 328,109	$ 338,356	$ 351,198	$ 298,498	$ 312,206	$ 321,921	$ 335,095	**$ 3,897,381**
Interruptible Demand	$ 142,800	$ 140,250	$ 150,450	$ 141,525	$ 146,625	$ 150,450	$ 149,175	$ 149,175	$ 146,625	$ 138,975	$ 138,975	$ 141,525	**$ 1,736,550**
Interruptible Transmission Demand	$ 89,044	$ 87,468	$ 93,772	$ 88,256	$ 91,408	$ 93,772	$ 92,984	$ 92,984	$ 91,408	$ 86,680	$ 86,680	$ 88,256	**$ 1,082,712**
Transmission Service Discount	$ (14,726)	$ (14,238)	$ (15,092)	$ (12,269)	$ (13,871)	$ (14,131)	$ (14,863)	$ (14,711)	$ (10,407)	$ (11,506)	$ (13,673)	$ (14,299)	**$ (163,786)**
Business Incentive Discount	$ (16,637)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	$ (9,982)	**$ (126,439)**
Interruptible Service Voltage Adjustment	$ (40,793)	$ (40,071)	$ (42,959)	$ (40,432)	$ (41,876)	$ (42,959)	$ (42,598)	$ (42,598)	$ (41,876)	$ (39,710)	$ (39,710)	$ (40,432)	**$ (496,014)**
Interruptible Discount	$ 1,009	$ 995	$ 1,052	$ 788	$ 881	$ 896	$ 952	$ 1,018	$ 719	$ 788	$ 946	$ 983	**$ 11,026**
Distribution Bulk Delivery	$ (26,813)	$ (28,011)	$ (25,478)	$ (25,327)	$ (25,259)	$ (24,841)	$ (25,098)	$ (27,392)	$ (24,798)	$ (24,393)	$ (25,966)	$ (24,667)	**$ (308,043)**
Voluntary Renewable Energy Charge	$ 566	$ 1,210	$ 1,288	$ 1,558	$ 1,270	$ 1,076	$ 729	$ 856	$ 133	$ 794	$ 950	$ 974	**$ 11,404**
Total Base Revenue	$ 7,874,383	$ 7,525,248	$ 7,827,852	$ 7,160,844	$ 7,551,428	$ 8,031,020	$ 8,396,598	$ 8,544,018	$ 7,899,089	$ 7,787,692	$ 7,607,822	$ 8,026,203	**$ 94,232,195**
Fuel Adjustment	$ 2,277,541	$ 1,952,769	$ 1,939,329	$ 1,641,922	$ 1,800,439	$ 1,974,554	$ 2,279,673	$ 2,371,559	$ 2,441,685	$ 2,135,849	$ 2,015,216	$ 2,175,088	**$ 25,005,625**
Interruptible Fuel	175869.68	158295.2	162099	128711.38	143542.08	152713.07	172381.5	179874.24	171454.92	160419.48	160669.98	168706	**1934736.53**
Subtotal Revenue	$ 10,327,793	$ 9,636,312	$ 9,929,280	$ 8,931,478	$ 9,495,409	$ 10,158,287	$ 10,848,653	$ 11,095,451	$ 10,512,228	$ 10,083,961	$ 9,783,708	$ 10,369,997	**$ 121,172,557**
Adjustments for Remaining Riders													
Capacity Rider	$ 30,007	$ 32,361	$ 19,969	$ 20,303	$ 20,032	$ (29,188)	$ (29,828)	$ (31,101)	$ (10,037)	$ (10,795)	$ (9,850)	$ 14,377	**$ 16,250**
Retail SEA	$ 26,611	$ 13,730	$ 9,186	$ 13,245	$ 28,057	$ 46,860	$ 44,898	$ 35,600	$ 47,210	$ 48,890	$ 41,530	$ 37,886	**$ 393,702**
Conservation Program Adjustment	$ 87,594	$ 82,620	$ 85,140	$ 74,215	$ 75,194	$ 82,617	$ 84,806	$ 77,982	$ 260,045	$ 278,895	$ 278,211	$ 300,211	**$ 1,767,528**
CCRC	$ (33,363)	$ (33,165)	$ (34,654)	$ (29,775)	$ (25,660)	$ (25,938)	$ (26,538)	$ (24,857)	$ (26,828)	$ (30,221)	$ (31,389)	$ (34,198)	**$ (356,587)**
Transmission Adjustment	$ 1,392,752	$ 1,336,562	$ 1,383,768	$ 1,200,366	$ 1,155,393	$ 1,239,013	$ 1,270,670	$ 1,174,557	$ 1,179,620	$ 1,282,126	$ 1,293,569	$ 1,399,690	**$ 15,308,087**
Renewable Adjustment	$ 1,393,800	$ 1,337,568	$ 1,384,809	$ 1,201,269	$ 1,156,262	$ 1,239,946	$ 1,271,626	$ 1,175,441	$ 1,180,508	$ 1,283,091	$ 1,294,542	$ 1,400,743	**$ 15,319,605**
SRRR - Large Light & Power	$ 16,471	$ 15,810	$ 16,406	$ 14,286	$ 13,766	$ 14,795	$ 15,185	$ 14,029	$ 14,089	$ 15,167	$ 15,303	$ 16,556	**$ 181,862**
SRRR Exempt	$ 574	$ 544	$ 491	$ 321	$ 279	$ 236	$ 219	$ 217	$ 219	$ 520	$ 525	$ 572	**$ 4,717**
CARE Surcharge	$ 7,447	$ 7,553	$ 7,553	$ 7,553	$ 7,429	$ 7,287	$ 7,305	$ 7,216	$ 7,003	$ 7,181	$ 7,198	$ 7,216	**$ 87,941**
Total Revenue	$ 13,249,686	$ 12,429,895	$ 12,801,947	$ 11,433,261	$ 11,926,161	$ 12,733,915	$ 13,486,995	$ 13,524,534	$ 13,164,057	$ 12,958,815	$ 12,673,347	$ 13,513,049	**$ 153,895,661**

Rate Schedule 75 TOU
Large Light & Power

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	36	36	$ 1,050.00	$ 1,450.00	$ 37,800	$ 52,200		
Firm On-Peak Energy	kWh	55,799,000	55,799,000	$ 0.07038	$ 0.09316	$ 3,927,134	$ 5,198,235		
Firm Off-Peak Energy	kWh	167,437,000	167,437,000	$ 0.04692	$ 0.06209	$ 7,856,144	$ 10,396,163		
Firm Super Off-Peak Energy	kWh	145,433,000	145,433,000	$ 0.03519	$ 0.04656	$ 5,117,787	$ 6,771,360		
Firm On-Peak Demand	kW	628,640	628,640	$ 9.75	$ 13.39	$ 6,129,240	$ 8,417,490		
Firm Off-Peak Demand	kW	138,760	138,760	$ 4.50	$ 6.17	$ 624,420	$ 856,149		
Firm Super Off-Peak Demand	kW	8,230	8,230	$ -	$ -	$ -	$ -		
Firm Transmission Demand	kW	632,240	632,240	$ 6.07	$ 7.88	$ 3,837,697	$ 4,982,051		
Service Voltage Adjustment - Firm	kW	779,230	779,230	$ (2.45)	$ (3.61)	$ (1,909,114)	$ (2,813,020)		
Transmission Service Discount	kWh	290,848,000	290,848,000	$ (0.00800)	$ (0.01526)	$ (2,326,784)	$ (4,438,340)		
Foundry discount	kW	167,750	167,750	$ (3.00)	$ (3.00)	$ (503,250)	$ (503,250)		
Total Base Revenue						$ 22,791,074	$ 28,919,038		
Fuel Adjustment On-Peak	kWh	55,799,000	55,799,000	$ 0.0386	$ 0.03858	$ 2,152,642	$ 2,152,642		
Fuel Adjustment Off-Peak	kWh	167,437,000	167,437,000	$ 0.0340	$ 0.03404	$ 5,698,789	$ 5,698,789		
Fuel Adjustment Super Off-Peak	kWh	145,433,000	145,433,000	$ 0.0250	$ 0.02502	$ 3,638,519	$ 3,638,519		
Subtotal Revenue						$ 34,281,024	$ 40,408,987	$ 6,127,964	17.88%
Adjustments for Remaining Riders									
Capacity Rider	kWh	368,669,000	368,669,000	$ 0.00002831	$ 0.00002831	$ 10,436	$ 10,436		
Retail SEA	kWh	368,669,000	368,669,000	$ 0.00034616	$ 0.00034616	$ 127,618	$ 127,618		
Transmission Adjustment	kWh	368,669,000	368,669,000	$ 0.01329000	$ 0.01329000	$ 4,899,611	$ 4,899,611		
Renewable Adjustment	kWh	368,669,000	368,669,000	$ 0.01330000	$ 0.01330000	$ 4,903,298	$ 4,903,298		
SRRR - Large Light & Power	kWh	368,669,000	368,669,000	$ 0.00016000	$ 0.00016000	$ 58,987	$ 58,987		
CARE Surcharge	# of Bills	36	36	$ 17.73	$ 17.73	$ 638	$ 638		
Total Revenue						$ 44,281,612	$ 50,409,575	$ 6,127,964	13.84%

Rate Schedule 75 TOU
Large Light & Power

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	$ 3,150	**$ 37,800**
Firm On-Peak Energy	$ 360,768	$ 349,929	$ 355,278	$ 337,542	$ 334,868	$ 327,126	$ 305,308	$ 300,945	$ 294,681	$ 304,675	$ 308,898	$ 347,114	**$ 3,927,134**
Firm Off-Peak Energy	$ 712,152	$ 685,267	$ 708,586	$ 701,219	$ 683,671	$ 661,290	$ 634,311	$ 602,218	$ 591,896	$ 584,389	$ 626,194	$ 664,950	**$ 7,856,144**
Firm Super Off-Peak Energy	$ 461,200	$ 448,567	$ 454,127	$ 446,068	$ 454,866	$ 428,509	$ 409,858	$ 388,075	$ 389,131	$ 394,198	$ 408,908	$ 434,280	**$ 5,117,787**
Firm On-Peak Demand	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	$ 510,770	**$ 6,129,240**
Firm Off-Peak Demand	$ 52,965	$ 48,240	$ 49,140	$ 55,215	$ 50,085	$ 48,375	$ 53,595	$ 48,645	$ 58,095	$ 50,580	$ 54,810	$ 54,675	**$ 624,420**
Firm Super Off-Peak Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Firm Transmission Demand	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	$ 319,808	**$ 3,837,697**
Service Voltage Adjustment - Firm	$ (159,315)	$ (157,380)	$ (157,184)	$ (159,683)	$ (159,193)	$ (158,409)	$ (159,732)	$ (156,914)	$ (161,863)	$ (157,159)	$ (161,055)	$ (161,226)	**$ (1,909,114)**
													$ -
Transmission Service Discount	$ (212,216)	$ (207,816)	$ (211,112)	$ (205,184)	$ (208,008)	$ (195,912)	$ (180,952)	$ (170,192)	$ (169,584)	$ (174,904)	$ (187,304)	$ (203,600)	**$ (2,326,784)**
Foundry Discount	$ (42,600)	$ (42,510)	$ (41,280)	$ (43,020)	$ (40,740)	$ (41,430)	$ (40,290)	$ (40,920)	$ (42,360)	$ (42,480)	$ (41,190)	$ (44,430)	**$ (503,250)**
Total Base Revenue	$ 2,006,682	$ 1,958,025	$ 1,991,283	$ 1,965,887	$ 1,949,278	$ 1,903,278	$ 1,855,827	$ 1,805,585	$ 1,793,724	$ 1,793,027	$ 1,842,989	$ 1,925,491	**$ 22,791,074**
Fuel Adjustment On-Peak	$ 213,805	$ 187,395	$ 183,141	$ 163,544	$ 169,099	$ 168,490	$ 172,132	$ 170,570	$ 187,285	$ 173,247	$ 170,600	$ 193,334	**$ 2,152,642**
Fuel Adjustment Off-Peak	$ 558,854	$ 485,908	$ 483,717	$ 449,994	$ 457,092	$ 451,008	$ 473,571	$ 452,049	$ 498,166	$ 440,035	$ 457,901	$ 490,493	**$ 5,698,789**
Fuel Adjustment Super Off-Peak	$ 354,648	$ 311,664	$ 303,784	$ 280,520	$ 297,944	$ 286,281	$ 299,794	$ 285,405	$ 320,903	$ 290,804	$ 292,940	$ 313,832	**$ 3,638,519**
Subtotal Revenue	$ 2,220,487	$ 2,145,420	$ 2,174,425	$ 2,129,430	$ 2,118,377	$ 2,071,768	$ 2,027,959	$ 1,976,155	$ 1,981,008	$ 1,966,273	$ 2,013,590	$ 2,118,825	$ 24,943,716
Adjustments for Remaining Riders													
Capacity Rider	$ 10,300	$ 11,251	$ 6,903	$ 7,415	$ 7,057	$ (9,532)	$ (9,096)	$ (8,955)	$ (3,048)	$ (3,340)	$ (3,211)	$ 4,691	**$ 10,436**
Retail SEA	$ 8,687	$ 4,525	$ 2,975	$ 4,863	$ 10,644	$ 16,078	$ 14,162	$ 11,537	$ 15,044	$ 14,553	$ 12,916	$ 11,635	**$ 127,618**
Conservation Program Adjustment													**$ -**
Transmission Adjustment	$ 444,019	$ 429,586	$ 439,301	$ 430,822	$ 428,669	$ 410,914	$ 392,108	$ 373,967	$ 370,259	$ 371,934	$ 390,128	$ 417,904	**$ 4,899,611**
Renewable Adjustment	$ 444,353	$ 429,909	$ 439,632	$ 431,146	$ 428,992	$ 411,223	$ 392,403	$ 374,249	$ 370,538	$ 372,214	$ 390,422	$ 418,219	**$ 4,903,298**
SRRR - Large Light & Power	$ 5,346	$ 5,172	$ 5,289	$ 5,187	$ 5,161	$ 4,947	$ 4,721	$ 4,502	$ 4,458	$ 4,478	$ 4,697	$ 5,031	**$ 58,987**
CARE Surcharge	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	**$ 638**
Total Revenue	$ 3,133,245	$ 3,025,917	$ 3,068,578	$ 3,008,916	$ 2,998,953	$ 2,905,450	$ 2,822,310	$ 2,731,508	$ 2,738,313	$ 2,726,165	$ 2,808,594	$ 2,976,358	**$ 34,944,304**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	$ 4,350	**$ 52,200**
Firm On-Peak Energy	$ 477,538	$ 463,192	$ 470,272	$ 446,795	$ 443,255	$ 433,008	$ 404,128	$ 398,352	$ 390,061	$ 403,290	$ 408,879	$ 459,465	**$ 5,198,235**
Firm Off-Peak Energy	$ 942,402	$ 906,824	$ 937,683	$ 927,935	$ 904,713	$ 875,096	$ 839,395	$ 796,925	$ 783,265	$ 773,331	$ 828,653	$ 879,939	**$ 10,396,163**
Firm Super Off-Peak Energy	$ 610,215	$ 593,500	$ 600,857	$ 590,195	$ 601,835	$ 566,961	$ 542,284	$ 513,464	$ 514,860	$ 521,565	$ 541,027	$ 574,597	**$ 6,771,360**
Firm On-Peak Demand	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	$ 701,457	**$ 8,417,490**
Firm Off-Peak Demand	$ 72,621	$ 66,142	$ 67,376	$ 75,706	$ 68,672	$ 66,328	$ 73,485	$ 66,698	$ 79,655	$ 69,351	$ 75,151	$ 74,966	**$ 856,149**
Firm Super Off-Peak Demand	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Firm Transmission Demand	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	$ 415,171	**$ 4,982,051**
Service Voltage Adjustment - Firm	$ (234,746)	$ (231,894)	$ (231,606)	$ (235,288)	$ (234,566)	$ (233,411)	$ (235,360)	$ (231,208)	$ (238,501)	$ (231,569)	$ (237,309)	$ (237,562)	**$ (2,813,020)**
Transmission Service Discount	$ (404,802)	$ (396,409)	$ (402,696)	$ (391,388)	$ (396,775)	$ (373,702)	$ (345,166)	$ (324,641)	$ (323,481)	$ (333,629)	$ (357,282)	$ (388,367)	**$ (4,438,340)**
Foundry Discount	$ (42,600)	$ (42,510)	$ (41,280)	$ (43,020)	$ (40,740)	$ (41,430)	$ (40,290)	$ (40,920)	$ (42,360)	$ (42,480)	$ (41,190)	$ (44,430)	**$ (503,250)**
Total Base Revenue	$ 2,541,607	$ 2,479,824	$ 2,521,585	$ 2,491,913	$ 2,467,373	$ 2,413,828	$ 2,359,454	$ 2,299,647	$ 2,284,478	$ 2,280,836	$ 2,338,907	$ 2,439,586	**$ 28,919,038**
Fuel Adjustment On-Peak	$ 213,805	$ 187,395	$ 183,141	$ 163,544	$ 169,099	$ 168,490	$ 172,132	$ 170,570	$ 187,285	$ 173,247	$ 170,600	$ 193,334	**$ 2,152,642**
Fuel Adjustment Off-Peak	$ 558,854	$ 485,908	$ 483,717	$ 449,994	$ 457,092	$ 451,008	$ 473,571	$ 452,049	$ 498,166	$ 440,035	$ 457,901	$ 490,493	**$ 5,698,789**
Fuel Adjustment Super Off-Peak	$ 354,648	$ 311,664	$ 303,784	$ 280,520	$ 297,944	$ 286,281	$ 299,794	$ 285,405	$ 320,903	$ 290,804	$ 292,940	$ 313,832	**$ 3,638,519**
Subtotal Revenue	$ 3,668,914	$ 3,464,791	$ 3,492,227	$ 3,385,970	$ 3,391,509	$ 3,319,608	$ 3,304,950	$ 3,207,670	$ 3,290,832	$ 3,184,922	$ 3,260,349	$ 3,437,245	$ 40,408,987
Adjustments for Remaining Riders													
Capacity Rider	$ 10,300	$ 11,251	$ 6,903	$ 7,415	$ 7,057	$ (9,532)	$ (9,096)	$ (8,955)	$ (3,048)	$ (3,340)	$ (3,211)	$ 4,691	**$ 10,436**
Retail SEA	$ 8,687	$ 4,525	$ 2,975	$ 4,863	$ 10,644	$ 16,078	$ 14,162	$ 11,537	$ 15,044	$ 14,553	$ 12,916	$ 11,635	**$ 127,618**
Transmission Adjustment	$ 444,019	$ 429,586	$ 439,301	$ 430,822	$ 428,669	$ 410,914	$ 392,108	$ 373,967	$ 370,259	$ 371,934	$ 390,128	$ 417,904	**$ 4,899,611**
Renewable Adjustment	$ 444,353	$ 429,909	$ 439,632	$ 431,146	$ 428,992	$ 411,223	$ 392,403	$ 374,249	$ 370,538	$ 372,214	$ 390,422	$ 418,219	**$ 4,903,298**
SRRR - Large Light & Power	$ 5,346	$ 5,172	$ 5,289	$ 5,187	$ 5,161	$ 4,947	$ 4,721	$ 4,502	$ 4,458	$ 4,478	$ 4,697	$ 5,031	**$ 58,987**
CARE Surcharge	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	$ 53	**$ 638**
Total Revenue	$ 4,581,672	$ 4,345,288	$ 4,386,380	$ 4,265,456	$ 4,272,084	$ 4,153,290	$ 4,099,302	$ 3,963,024	$ 4,048,137	$ 3,944,813	$ 4,055,353	$ 4,294,778	$ 50,409,575

Rate Schedule 75S
Large Light & Power - Schools

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	364	364	$ 525.00	$ 725.00	$ 191,100	$ 263,900	$ 72,800	
Energy - All	kWh	28,675,000	28,675,000	$ 0.05132	$ 0.06654	$ 1,471,601	$ 1,908,035	$ 436,434	
Demand - 1st 50 kW	kW	18,215	18,215	$ -	$ -	$ -	$ -	$ -	
Demand - 2nd 50 kW	kW	17,410	17,410	$ 10.50	$ 14.50	$ 182,805	$ 252,445	$ 69,640	
Demand - All Additional	kW	64,692	64,692	$ 9.25	$ 12.75	$ 598,401	$ 824,823	$ 226,422	
Firm Transmission Demand	kW	100,317	100,317	$ 6.07	$ 7.88	$ 608,924	$ 790,498	$ 181,574	
High Voltage Discount	kW	2,596	2,596	$ (2.45)	$ (3.61)	$ (6,360)	$ (9,372)	$ (3,011.4)	
Total Base Revenue						$ 3,046,471	$ 4,030,329		
Fuel Adjustment	kWh	28,675,000	28,675,000	$ 0.03305	$ 0.03305	$ 947,594	$ 947,594		
Subtotal Revenue						$ 3,994,065	$ 4,977,923	$ 983,858	24.63%
Adjustments for Remaining Riders									
Capacity Rider	kWh	28,675,000	28,675,000	$ 0.0000159	$ 0.0000159	$ 457	$ 457		
Retail SEA	kWh	28,675,000	28,675,000	$ 0.0003541	$ 0.0003541	$ 10,154	$ 10,154		
Conservation Program Adjustment	kWh	28,675,000	28,675,000	$ 0.00215746	$ 0.00215746	$ 61,865	$ 61,865		
Transmission Adjustment	kWh	28,675,000	28,675,000	$ 0.01329000	$ 0.01329000	$ 381,091	$ 381,091		
Renewable Adjustment	kWh	28,675,000	28,675,000	$ 0.01330000	$ 0.01330000	$ 381,378	$ 381,378		
SRRR - Large Light & Power	kWh	28,675,000	28,675,000	$ 0.00016000	$ 0.00016000	$ 4,588	$ 4,588		
CARE Surcharge	# of Bills	364	364	$ 17.73	$ 17.73	$ 6,454	$ 6,454		
Total Revenue						$ 4,840,051	$ 5,823,909	$ 983,858	20.33%

Rate Schedule 75S
Large Light & Power - Schools

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 18,375	$ 18,375	$ 17,325	$ 17,325	$ 16,275	$ 17,325	$ 14,700	$ 13,650	$ 13,650	$ 15,225	$ 15,225	$ 13,650	**$ 191,100**
Energy - All	$ 124,810	$ 123,733	$ 131,995	$ 111,364	$ 117,318	$ 133,740	$ 114,700	$ 122,450	$ 123,168	$ 122,347	$ 115,521	$ 130,455	**$ 1,471,601**
Demand - 1st 50 kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Demand - 2nd 50 kW	$ 17,063	$ 15,446	$ 16,485	$ 15,068	$ 14,984	$ 17,409	$ 15,519	$ 14,364	$ 13,472	$ 13,598	$ 14,154	$ 15,246	**$ 182,805**
Demand - All Additional	$ 42,134	$ 39,618	$ 42,957	$ 38,684	$ 57,655	$ 71,392	$ 50,579	$ 50,588	$ 51,310	$ 58,867	$ 49,821	$ 44,798	**$ 598,401**
Firm Transmission Demand	$ 47,413	$ 44,184	$ 47,589	$ 43,146	$ 55,522	$ 67,353	$ 51,680	$ 50,436	$ 49,683	$ 54,703	$ 49,428	$ 47,789	**$ 608,924**
High Voltage Discount	$ (583)	$ (554)	$ (617)	$ (532)	$ (573)	$ (622)	$ (571)	$ (255)	$ (321)	$ (522)	$ (527)	$ (684)	**$ (6,360)**
Total Base Revenue	$ 249,211	$ 240,801	$ 255,733	$ 225,054	$ 261,180	$ 306,596	$ 246,607	$ 251,233	$ 250,961	$ 264,217	$ 243,622	$ 251,255	**$ 3,046,471**
Fuel Adjustment	$ 86,652	$ 77,634	$ 79,732	$ 63,234	$ 69,403	$ 80,708	$ 75,767	$ 81,315	$ 91,728	$ 81,509	$ 74,756	$ 85,157	**$ 947,594**
Subtotal Revenue	$ 335,863	$ 318,435	$ 335,465	$ 288,288	$ 330,583	$ 387,304	$ 322,374	$ 332,547	$ 342,689	$ 345,726	$ 318,378	$ 336,412	**$ 3,994,065**
Adjustments for Remaining Riders													
Capacity Rider	$ 750	$ 839	$ 537	$ 496	$ 500	$ (803)	$ (689)	$ (759)	$ (263)	$ (285)	$ (246)	$ 379	**$ 457**
Retail SEA	$ 632	$ 338	$ 231	$ 326	$ 754	$ 1,355	$ 1,073	$ 978	$ 1,296	$ 1,240	$ 990	$ 941	**$ 10,154**
Conservation Program Adjustment	$ 3,004	$ 2,978	$ 3,176	$ 2,680	$ 2,823	$ 3,218	$ 2,760	$ 2,947	$ 9,593	$ 9,529	$ 8,997	$ 10,160	**$ 61,865**
CCRC													
Transmission Adjustment	$ 32,321	$ 32,042	$ 34,182	$ 28,839	$ 30,381	$ 34,634	$ 29,703	$ 31,710	$ 31,896	$ 31,683	$ 29,916	$ 33,783	**$ 381,091**
Renewable Adjustment	$ 32,346	$ 32,066	$ 34,208	$ 28,861	$ 30,404	$ 34,660	$ 29,726	$ 31,734	$ 31,920	$ 31,707	$ 29,938	$ 33,809	**$ 381,378**
SRRR - Large Light & Power	$ 389	$ 386	$ 412	$ 347	$ 366	$ 417	$ 358	$ 382	$ 384	$ 381	$ 360	$ 407	**$ 4,588**
CARE Surcharge	$ 621	$ 621	$ 585	$ 585	$ 550	$ 585	$ 496	$ 461	$ 461	$ 514	$ 514	$ 461	**$ 6,454**
Total Revenue	$ 405,925	$ 387,704	$ 408,797	$ 350,423	$ 396,361	$ 461,369	$ 385,800	$ 400,000	$ 417,976	$ 420,497	$ 388,848	$ 416,351	**$ 4,840,051**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 25,375	$ 25,375	$ 23,925	$ 23,925	$ 22,475	$ 23,925	$ 20,300	$ 18,850	$ 18,850	$ 21,025	$ 21,025	$ 18,850	**$ 263,900**
Energy - All	$ 161,825	$ 160,428	$ 171,141	$ 144,392	$ 152,110	$ 173,403	$ 148,717	$ 158,764	$ 159,696	$ 158,631	$ 149,782	$ 169,145	**$ 1,908,035**
Demand - 1st 50 kW	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Demand - 2nd 50 kW	$ 23,563	$ 21,330	$ 22,765	$ 20,808	$ 20,692	$ 24,041	$ 21,431	$ 19,836	$ 18,604	$ 18,778	$ 19,546	$ 21,054	**$ 252,445**
Demand - All Additional	$ 58,076	$ 54,608	$ 59,211	$ 53,321	$ 79,471	$ 98,405	$ 69,717	$ 69,730	$ 70,724	$ 81,141	$ 68,672	$ 61,748	**$ 824,823**
Firm Transmission Demand	$ 61,551	$ 57,359	$ 61,779	$ 56,011	$ 72,078	$ 87,436	$ 67,090	$ 65,475	$ 64,498	$ 71,015	$ 64,167	$ 62,039	**$ 790,498**
High Voltage Discount	$ (859)	$ (816)	$ (910)	$ (783)	$ (845)	$ (917)	$ (841)	$ (375)	$ (473)	$ (769)	$ (776)	$ (1,007)	**$ (9,372)**
Total Base Revenue	$ 329,531	$ 318,283	$ 337,911	$ 297,672	$ 345,981	$ 406,293	$ 326,414	$ 332,280	$ 331,899	$ 349,820	$ 322,415	$ 331,829	**$ 4,030,329**
Fuel Adjustment	$ 86,652	$ 77,634	$ 79,732	$ 63,234	$ 69,403	$ 80,708	$ 75,767	$ 81,315	$ 91,728	$ 81,509	$ 74,756	$ 85,157	**$ 947,594**
Subtotal Revenue	$ 416,183	$ 395,918	$ 417,643	$ 360,906	$ 415,384	$ 487,001	$ 402,181	$ 413,595	$ 423,627	$ 431,329	$ 397,170	$ 416,986	**$ 4,977,923**
Adjustments for Remaining Riders													
Capacity Rider	$ 750	$ 839	$ 537	$ 496	$ 500	$ (803)	$ (689)	$ (759)	$ (263)	$ (285)	$ (246)	$ 379	**$ 457**
Retail SEA	$ 632	$ 338	$ 231	$ 326	$ 754	$ 1,355	$ 1,073	$ 978	$ 1,296	$ 1,240	$ 990	$ 941	**$ 10,154**
Conservation Program Adjustment	$ 3,004	$ 2,978	$ 3,176	$ 2,680	$ 2,823	$ 3,218	$ 2,760	$ 2,947	$ 9,593	$ 9,529	$ 8,997	$ 10,160	**$ 61,865**
Transmission Adjustment	$ 32,321	$ 32,042	$ 34,182	$ 28,839	$ 30,381	$ 34,634	$ 29,703	$ 31,710	$ 31,896	$ 31,683	$ 29,916	$ 33,783	**$ 381,091**
Renewable Adjustment	$ 32,346	$ 32,066	$ 34,208	$ 28,861	$ 30,404	$ 34,660	$ 29,726	$ 31,734	$ 31,920	$ 31,707	$ 29,938	$ 33,809	**$ 381,378**
SRRR - Large Light & Power	$ 389	$ 386	$ 412	$ 347	$ 366	$ 417	$ 358	$ 382	$ 384	$ 381	$ 360	$ 407	**$ 4,588**
CARE Surcharge	$ 621	$ 621	$ 585	$ 585	$ 550	$ 585	$ 496	$ 461	$ 461	$ 514	$ 514	$ 461	**$ 6,454**
Total Revenue	$ 486,245	$ 465,187	$ 490,975	$ 423,041	$ 481,162	$ 561,067	$ 465,607	$ 481,047	$ 498,914	$ 506,100	$ 467,640	$ 496,926	**$ 5,823,909**

Rate Schedule 76
Outdoor and Area Lighting

		Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
Lamp Type	**Option**		**Present**	**General**	**Present**	**General**	**Present**	**General**	**$**	**%**
Service Charge		# of Bills	36	36	$ 5.00	$ 9.00	$ 180	$ 324	$ 144	80.00%
Light Emitting Diode										
4,674 Lumen, ≤48 Watt	I	lamp	372	372	$ 11.41	$ 13.92	$ 4,245	$ 5,178	$ 934	22.00%
10,000 Lumen, ≤71 Watt	I	lamp	108	108	$ 11.93	$ 14.55	$ 1,288	$ 1,572	$ 283	22.00%
24,000 Lumen, ≤184 Watt	I	lamp	432	432	$ 20.61	$ 25.14	$ 8,904	$ 10,862	$ 1,959	22.00%
43,000 Lumen, ≤316 Watt	I	lamp	48	48	$ 31.26	$ 38.14	$ 1,500	$ 1,831	$ 330	
Pole Charge		per pole	204	204	$ 13.00	$ 16.00	$ 2,652	$ 3,264	$ 612	23.08%
Energy Charge		kWh	57,208	57,208	$ 0.10998	$ 0.16366	$ 6,292	$ 9,363	$ 3,071	48.81%
Total Base Revenue							$ 25,061	$ 32,394		
Fuel Adjustment		kWh	99,556	99,556	$ 0.029821	$ 0.029821	$ 2,969	$ 2,969		
Subtotal Revenue							$ 28,030	$ 35,363	$ 7,333	26.16%
Adjustments for Remaining Riders										
Capacity Rider		kWh	99,556	99,556	$ 0.00004	$ 0.00004	$ 4	$ 4		
Transmission Adjustment		kWh	99,556	99,556	$ 0.01329	$ 0.01329	$ 1,323	$ 1,323		
Renewable Adjustment		kWh	99,556	99,556	$ 0.01330	$ 0.01330	$ 1,324	$ 1,324		
SRRR - Lighting		kWh	99,556	99,556	$ 0.00005	$ 0.000050	$ 5	$ 5		
Retail SEA		kWh	99,556	99,556	$ 0.00035	$ 0.00035	$ 35	$ 35		
Conservation Program Adjustment		kWh	99,556	99,556	$ 0.00232	$ 0.00232	$ 231	$ 231		
Total Revenue							$ 30,951	$ 38,284	$ 7,333	23.69%

Rate Schedule 76
Outdoor and Area Lighting

Present Rates		Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge		$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	$ 15	**$ 180**
Light Emitting Diode													
4,674 Lumen, ≤48 Watt	I	$ 354	$ 354	$ 354	$ 354	$ 354	$ 354	$ 354	$ 354	$ 354	$ 354	$ 354	**$ 4,245**
10,000 Lumen, ≤71 Watt	I	$ 107	$ 107	$ 107	$ 107	$ 107	$ 107	$ 107	$ 107	$ 107	$ 107	$ 107	**$ 1,288**
24,000 Lumen, ≤184 Watt	I	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	$ 742	**$ 8,904**
Pole Charge		$ 221	$ 221	$ 221	$ 221	$ 221	$ 221	$ 221	$ 221	$ 221	$ 221	$ 221	**$ 2,652**
Energy Charge		$ 694	$ 565	$ 550	$ 452	$ 396	$ 350	$ 375	$ 442	$ 504	$ 601	$ 653	$ 709	**$ 6,292**
Total Base Revenue		$ 2,258	$ 2,130	$ 2,114	$ 2,016	$ 1,960	$ 1,914	$ 1,939	$ 2,006	$ 2,068	$ 2,165	$ 2,217	$ 2,273	**$ 25,061**
Fuel Adjustment		$ 351	$ 259	$ 242	$ 188	$ 171	$ 153	$ 180	$ 213	$ 274	$ 292	$ 307	$ 338	**$ 2,969**
Subtotal Revenue		$ 2,609	$ 2,389	$ 2,356	$ 2,204	$ 2,131	$ 2,067	$ 2,120	$ 2,219	$ 2,342	$ 2,458	$ 2,524	$ 2,611	**$ 28,030**
Adjustments for Remaining Riders													
Capacity Rider		$ 3	$ 3	$ 2	$ 1	$ 1	$ (2)	$ (2)	$ (2)	$ (1)	$ (1)	$ (1)	$ 2	**$ 4**
Transmission Adjustment		$ 146	$ 119	$ 116	$ 95	$ 83	$ 73	$ 79	$ 93	$ 106	$ 126	$ 137	$ 149	**$ 1,323**
Renewable Adjustment		$ 146	$ 119	$ 116	$ 95	$ 83	$ 73	$ 79	$ 93	$ 106	$ 127	$ 137	$ 149	**$ 1,324**
SRRR - Lighting		$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1	$ 1	**$ 5**
Retail SEA		$ 3	$ 1	$ 1	$ 1	$ 2	$ 3	$ 3	$ 3	$ 4	$ 5	$ 5	$ 4	**$ 35**
Conservation Program Adjustment		$ 14	$ 11	$ 11	$ 9	$ 8	$ 7	$ 7	$ 9	$ 32	$ 38	$ 41	$ 45	**$ 231**
Total Revenue		$ 2,921	$ 2,643	$ 2,602	$ 2,406	$ 2,309	$ 2,222	$ 2,286	$ 2,414	$ 2,590	$ 2,753	$ 2,843	$ 2,961	**$ 30,951**

General Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge		$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	$ 27	**$ 324**
Light Emitting Diode														
4,674 Lumen, ≤48 Watt	I	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	$ 432	**$ 5,178**
10,000 Lumen, ≤71 Watt	I	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	$ 131	**$ 1,572**
24,000 Lumen, ≤184 Watt	I	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	$ 905	**$ 10,862**
43,000 Lumen, ≤316 Watt	I	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	$ 153	**$ 1,831**
Pole Charge		$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	$ 272	**$ 3,264**
Energy Charge		$ 1,033	$ 841	$ 818	$ 673	$ 589	$ 520	$ 558	$ 658	$ 750	$ 895	$ 971	$ 1,056	**$ 9,363**
Total Base Revenue		$ 2,952	$ 2,761	$ 2,738	$ 2,592	$ 2,508	$ 2,439	$ 2,478	$ 2,577	$ 2,669	$ 2,814	$ 2,891	$ 2,975	**$ 32,394**
Fuel Adjustment		$ 351	$ 259	$ 242	$ 188	$ 171	$ 153	$ 180	$ 213	$ 274	$ 292	$ 307	$ 338	**$ 2,969**
Subtotal Revenue		$ 3,303	$ 3,020	$ 2,980	$ 2,780	$ 2,679	$ 2,593	$ 2,658	$ 2,790	$ 2,943	$ 3,106	$ 3,198	$ 3,313	**$ 35,363**
Adjustments for Remaining Riders														
Capacity Rider		$ 3	$ 3	$ 2	$ 1	$ 1	$ (2)	$ (2)	$ (2)	$ (1)	$ (1)	$ (1)	$ 2	**$ 4**
Transmission Adjustment		$ 146	$ 119	$ 116	$ 95	$ 83	$ 73	$ 79	$ 93	$ 106	$ 126	$ 137	$ 149	**$ 1,323**
Renewable Adjustment		$ 146	$ 119	$ 116	$ 95	$ 83	$ 73	$ 79	$ 93	$ 106	$ 127	$ 137	$ 149	**$ 1,324**
SRRR - Lighting		$ 1	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 0	$ 1	$ 1	**$ 5**
Retail SEA		$ 3	$ 1	$ 1	$ 1	$ 2	$ 3	$ 3	$ 3	$ 4	$ 5	$ 5	$ 4	**$ 35**
Conservation Program Adjustment		$ 14	$ 11	$ 11	$ 9	$ 8	$ 7	$ 7	$ 9	$ 32	$ 38	$ 41	$ 45	**$ 231**
Total Revenue		$ 3,615	$ 3,274	$ 3,225	$ 2,982	$ 2,857	$ 2,748	$ 2,824	$ 2,985	$ 3,191	$ 3,402	$ 3,517	$ 3,663	**$ 38,284**

Rate Schedule 77
Outdoor and Area Lighting

		Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
Lamp Type	**Option**		**Present**	**General**	**Present**	**General**	**Present**	**General**	**$**	**%**
Service Charge		# of Bills	276	276	$ 5.00	$ 9.00	$ 1,380	$ 2,484	$ 1,104	80.00%
Light Emitting Diode										
4,674 Lumen, ≤48 Watt	I	lamp	44,340	44,340	$ 11.41	$ 13.92	$ 505,919	$ 617,222	$ 111,302	22.00%
10,000 Lumen, ≤71 Watt	I	lamp	10,824	10,824	$ 11.93	$ 14.55	$ 129,130	$ 157,539	$ 28,409	22.00%
24,000 Lumen, ≤184 Watt	I	lamp	10,188	10,188	$ 20.61	$ 25.14	$ 209,975	$ 256,169	$ 46,194	22.00%
43,000 Lumen, ≤316 Watt	I	lamp	1,344	1,344	$ 31.26	$ 38.14	$ 42,013	$ 51,256	$ 9,243	22.00%
Pole Charge		per pole	13,608	13,608	$ 13.00	$ 16.00	$ 176,904	$ 217,728	$ 40,824	23.08%
Energy Charge		kWh	164,001	164,001	$ 0.10998	$ 0.16366	$ 18,037	$ 26,840	$ 8,804	48.81%
Total Base Revenue							$ 1,083,359	$ 1,329,239		
Fuel Adjustment			2,006,218	2,006,218	$ 0.02982	$ 0.02982	$ 59,834	$ 59,834		
Subtotal Revenue							$ 1,143,193	$ 1,389,073	$ 245,880	21.51%
Adjsutments for Remaining Riders										
Capacity Rider		kWh	2,006,218	2,006,218	$ 0.00004	$ 0.00004	$ 77	$ 77		
Transmission Adjustment		kWh	2,006,218	2,006,218	$ 0.01329	$ 0.01329	$ 26,663	$ 26,663		
Renewable Adjustment		kWh	2,006,218	2,006,218	$ 0.01330	$ 0.01330	$ 26,683	$ 26,683		
SRRR - Lighting		kWh	2,006,218	2,006,218	$ 0.00005	$ 0.000050	$ 100	$ 100		
Retail SEA		kWh	2,006,218	2,006,218	$ 0.00035	$ 0.00035	$ 696	$ 696		
Conservation Program Adjustment		kWh	2,006,218	2,006,218	$ 0.00232	$ 0.00232	$ 4,657	$ 4,657		
Total							$ 1,202,068	$ 1,447,948	$ 245,880	20.45%

Rate Schedule 77
Outdoor and Area Lighting

Present Rates		**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Service Charge		$ 115	$ 115	$ 115	$ 115	$ 115	$ 115	$ 115	$ 115	$ 115	$ 115	$ 115	**$ 1,380**
Light Emitting Diode													
4,674 Lumen, ≤48 Watt	I	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	$ 42,160	**$ 505,919**
10,000 Lumen, ≤71 Watt	I	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	$ 10,761	**$ 129,130**
24,000 Lumen, ≤184 Watt	I	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	$ 17,498	**$ 209,975**
43,000 Lumen, ≤316 Watt	I	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	$ 3,501	**$ 42,013**
Pole Charge		$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	$ 14,742	**$ 176,904**
Energy Charge		$ 1,989	$ 1,621	$ 1,577	$ 1,297	$ 1,135	$ 1,002	$ 1,076	$ 1,267	$ 1,444	$ 1,724	$ 1,871	$ 2,034	**$ 18,037**
Total Base Revenue		$ 90,766	$ 90,398	$ 90,354	$ 90,074	$ 89,911	$ 89,779	$ 89,853	$ 90,044	$ 90,221	$ 90,501	$ 90,648	$ 90,810	**$ 1,083,359**
Fuel Adjustment		$ 7,086	$ 5,268	$ 4,872	$ 3,780	$ 3,447	$ 3,058	$ 3,605	$ 4,239	$ 5,568	$ 5,892	$ 6,143	$ 6,875	**$ 59,834**
Subtotal Revenue		$ 97,852	$ 95,666	$ 95,226	$ 93,854	$ 93,359	$ 92,837	$ 93,458	$ 94,283	$ 95,789	$ 96,393	$ 96,791	$ 97,686	**$ 1,143,193**
Adjustments for Remaining Riders													
Capacity Rider		$ 61	$ 57	$ 33	$ 30	$ 25	$ (30)	$ (33)	$ (40)	$ (16)	$ (21)	$ (20)	$ 31	**$ 77**
Transmission Adjustment		$ 2,945	$ 2,422	$ 2,328	$ 1,921	$ 1,681	$ 1,462	$ 1,575	$ 1,842	$ 2,157	$ 2,552	$ 2,739	$ 3,040	**$ 26,663**
Renewable Adjustment		$ 2,947	$ 2,424	$ 2,329	$ 1,923	$ 1,682	$ 1,463	$ 1,576	$ 1,843	$ 2,159	$ 2,554	$ 2,741	$ 3,042	**$ 26,683**
SRRR - Lighting		$ 11	$ 9	$ 9	$ 7	$ 6	$ 5	$ 6	$ 7	$ 8	$ 10	$ 10	$ 11	**$ 100**
Retail SEA		$ 58	$ 26	$ 16	$ 22	$ 42	$ 57	$ 57	$ 57	$ 88	$ 100	$ 91	$ 85	**$ 696**
Conservation Program Adjustment		$ 274	$ 225	$ 216	$ 179	$ 156	$ 136	$ 146	$ 171	$ 649	$ 767	$ 824	$ 914	**$ 4,657**
Total Revenue		$ 104,148	$ 100,829	$ 100,156	$ 97,935	$ 96,951	$ 95,930	$ 96,785	$ 98,163	$ 100,834	$ 102,355	$ 103,175	$ 104,809	**$ 1,202,068**

General Rates		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Service Charge		$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	$ 207	**$ 2,484**
Light Emitting Diode														
4,674 Lumen, ≤48 Watt	I	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	$ 51,435	**$ 617,222**
10,000 Lumen, ≤71 Watt	I	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	$ 13,128	**$ 157,539**
24,000 Lumen, ≤184 Watt	I	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	$ 21,347	**$ 256,169**
43,000 Lumen, ≤316 Watt	I	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	$ 4,271	**$ 51,256**
Pole Charge		$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	$ 18,144	**$ 217,728**
Energy Charge		$ 2,960	$ 2,412	$ 2,346	$ 1,930	$ 1,688	$ 1,491	$ 1,601	$ 1,886	$ 2,149	$ 2,566	$ 2,785	$ 3,026	**$ 26,840**
Total Base Revenue		$ 111,494	$ 110,945	$ 110,880	$ 110,463	$ 110,222	$ 110,024	$ 110,134	$ 110,419	$ 110,682	$ 111,099	$ 111,318	$ 111,559	**$ 1,329,239**
Fuel Adjustment		$ 7,086	$ 5,268	$ 4,872	$ 3,780	$ 3,447	$ 3,058	$ 3,605	$ 4,239	$ 5,568	$ 5,892	$ 6,143	$ 6,875	**$ 59,834**
Subtotal Revenue		$ 118,580	$ 116,213	$ 115,752	$ 114,243	$ 113,669	$ 113,082	$ 113,739	$ 114,658	$ 116,250	$ 116,991	$ 117,461	$ 118,435	**$ 1,389,073**
Adjustments for Remaining Riders														
Capacity Rider		$ 61	$ 57	$ 33	$ 30	$ 25	$ (30)	$ (33)	$ (40)	$ (16)	$ (21)	$ (20)	$ 31	**$ 77**
Transmission Adjustment		$ 2,945	$ 2,422	$ 2,328	$ 1,921	$ 1,681	$ 1,462	$ 1,575	$ 1,842	$ 2,157	$ 2,552	$ 2,739	$ 3,040	**$ 26,663**
Renewable Adjustment		$ 2,947	$ 2,424	$ 2,329	$ 1,923	$ 1,682	$ 1,463	$ 1,576	$ 1,843	$ 2,159	$ 2,554	$ 2,741	$ 3,042	**$ 26,683**
SRRR - Lighting		$ 11	$ 9	$ 9	$ 7	$ 6	$ 5	$ 6	$ 7	$ 8	$ 10	$ 10	$ 11	**$ 100**
Retail SEA		$ 58	$ 26	$ 16	$ 22	$ 42	$ 57	$ 57	$ 57	$ 88	$ 100	$ 91	$ 85	**$ 696**
Conservation Program Adjustment		$ 274	$ 225	$ 216	$ 179	$ 156	$ 136	$ 146	$ 171	$ 649	$ 767	$ 824	$ 914	**$ 4,657**
Total Revenue		$ 124,875	$ 121,377	$ 120,682	$ 118,324	$ 117,262	$ 116,175	$ 117,066	$ 118,538	$ 121,295	$ 122,953	$ 123,844	$ 125,557	**$ 1,447,948**

Rate Schedules 80, 84
Street/Highway Lighting

		Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
Lamp Type	**Option**		**Present**	**General**	**Present**	**General**	**Present**	**General**	**$**	**%**
Service Charge	IV	# of Bills	3,828	3,828	$ 5.00	$ 9.00	$ 19,140	$ 34,452	$ 15,312	80.00%
Mercury Vapor										
7,000 Lumen, 175 Watt	III	lamp	60	60	$ 13.34	$ 17.32	$ 800	$ 1,039	$ 239	29.84%
10,000 Lumen, 250 Watt	III	lamp	96	96	$ 16.95	$ 22.01	$ 1,627	$ 2,113	$ 486	29.85%
20,000 Lumen, 400 Watt	III	lamp	228	228	$ 22.91	$ 29.76	$ 5,223	$ 6,785	$ 1,562	29.90%
Sodium Vapor										
8,500 Lumen, 100 Watt	III	lamp	576	576	$ 10.71	$ 13.90	$ 6,169	$ 8,006	$ 1,837	29.79%
14,000 Lumen, 150 Watt	III	lamp	1,092	1,092	$ 15.08	$ 19.58	$ 16,467	$ 21,381	$ 4,914	29.84%
20,500 Lumen, 200 Watt	III	lamp	348	348	$ 16.47	$ 21.39	$ 5,732	$ 7,444	$ 1,712	29.87%
23,000 Lumen, 250 Watt	III	lamp	2,436	2,436	$ 17.79	$ 23.09	$ 43,336	$ 56,247	$ 12,911	29.79%
45,000 Lumen, 400 Watt	III	lamp	960	960	$ 21.42	$ 27.82	$ 20,563	$ 26,707	$ 6,144	29.88%
Light Emitting Diode										
4,000 Lumen, ≤54 Watt	I	lamp	72	72	$ 15.86	$ 19.35	$ 1,142	$ 1,393	$ 251	22.01%
8,800 Lumen, ≤118 Watt	I	lamp	12	12	$ 19.88	$ 24.26	$ 239	$ 291	$ 53	22.03%
Energy Charge		kWh	3,028,881	3,028,881	$ 0.10998	$ 0.16366	$ 333,116	$ 495,707	$ 162,590	48.81%
Total Base Revenue							$ 453,555	$ 661,566		
Fuel Adjustment			3,617,483	3,617,483	$ 0.029822	$ 0.029822	$ 107,881	$ 107,881		
Subtotal Revenue							$ 561,437	$ 769,448	$ 208,011	37.05%
Adjustments for Remaining Riders										
Capacity Rider		kWh	3,617,483	3,617,483	$ 0.00009	$ 0.00009	$ 331	$ 331		
Transmission Adjustment		kWh	3,617,483	3,617,483	$ 0.01329	$ 0.01329	$ 48,076	$ 48,076		
Renewable Adjustment			3,617,483	3,617,483	$ 0.01330	$ 0.01330	$ 48,113	$ 48,113		
SRRR - Lighting		kWh	3,617,483	3,617,483	$ 0.00005	$ 0.00005	$ 181	$ 181		
Retail SEA		kWh	3,617,483	3,617,483	$ 0.00032	$ 0.00032	$ 1,149	$ 1,149		
Conservation Program Adjustment		kWh	3,617,483	3,617,483	$ 0.00231	$ 0.00231	$ 8,359	$ 8,359		
Total Revenue							$ 667,645	$ 875,656	$ 208,011	31.16%

Rate Schedules 80, 84
Street/Highway Lighting

Present Rates		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Service Charge		$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	$ 1,595	**$ 19,140**
Mercury Vapor														
7,000 Lumen, 175 Watt	III	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	$ 67	**$ 800**
10,000 Lumen, 250 Watt	III	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	$ 136	**$ 1,627**
20,000 Lumen, 400 Watt	III	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	$ 435	**$ 5,223**
Sodium Vapor														
8,500 Lumen, 100 Watt	III	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	$ 514	**$ 6,169**
14,000 Lumen, 150 Watt	III	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	$ 1,372	**$ 16,467**
20,500 Lumen, 200 Watt	III	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	$ 478	**$ 5,732**
23,000 Lumen, 250 Watt	III	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	$ 3,611	**$ 43,336**
45,000 Lumen, 400 Watt	III	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	$ 1,714	**$ 20,563**
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	$ 95	**$ 1,142**
8,800 Lumen, ≤118 Watt	I	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	$ 20	**$ 239**
Pole Charge		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Energy Charge		$ 56,690	$ 44,996	$ 32,213	$ 27,117	$ 15,163	$ 8,922	$ 7,180	$ 11,276	$ 20,913	$ 27,263	$ 36,967	$ 44,417	**$ 333,116**
Total Base Revenue		$ 66,727	$ 55,033	$ 42,249	$ 37,154	$ 25,200	$ 18,958	$ 17,216	$ 21,312	$ 30,950	$ 37,300	$ 47,004	$ 54,453	**$ 453,555**
Fuel Adjustment		$ 18,558	$ 13,356	$ 9,579	$ 7,553	$ 4,768	$ 3,164	$ 3,057	$ 4,398	$ 8,135	$ 9,332	$ 11,838	$ 14,143	**$ 107,881**
Subtotal Revenue		$ 85,285	$ 68,389	$ 51,828	$ 44,707	$ 29,968	$ 22,122	$ 20,273	$ 25,710	$ 39,085	$ 46,631	$ 58,842	$ 68,596	**$ 561,437**
Adjustments for Remaining Riders														
Capacity Rider		$ 161	$ 144	$ 65	$ 59	$ 34	$ (31)	$ (28)	$ (41)	$ (23)	$ (33)	$ (39)	$ 63	**$ 331**
Transmission Adjustment		$ 7,712	$ 6,142	$ 4,576	$ 3,839	$ 2,325	$ 1,513	$ 1,335	$ 1,911	$ 3,152	$ 4,041	$ 5,278	$ 6,253	**$ 48,076**
Renewable Adjustment		$ 7,718	$ 6,147	$ 4,580	$ 3,842	$ 2,327	$ 1,514	$ 1,336	$ 1,912	$ 3,154	$ 4,044	$ 5,282	$ 6,257	**$ 48,113**
SRRR - Lighting		$ 29	$ 23	$ 17	$ 14	$ 9	$ 6	$ 5	$ 7	$ 12	$ 15	$ 20	$ 24	**$ 181**
Retail SEA		$ 151	$ 65	$ 31	$ 43	$ 58	$ 59	$ 48	$ 59	$ 128	$ 158	$ 175	$ 174	**$ 1,149**
Conservation Program Adjustment		$ 717	$ 571	$ 425	$ 357	$ 216	$ 141	$ 124	$ 178	$ 948	$ 1,215	$ 1,587	$ 1,881	**$ 8,359**
Total Revenue		$ 101,773	$ 81,480	$ 61,522	$ 52,861	$ 34,937	$ 25,322	$ 23,093	$ 29,736	$ 46,456	$ 56,072	$ 71,144	$ 83,247	$ 667,645

General Rates		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Service Charge		$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	$ 2,871	**$ 34,452**
Mercury Vapor														
7,000 Lumen, 175 Watt	III	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	$ 87	**$ 1,039**
10,000 Lumen, 250 Watt	III	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	$ 176	**$ 2,113**
20,000 Lumen, 400 Watt	III	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	$ 565	**$ 6,785**
Sodium Vapor														
8,500 Lumen, 100 Watt	III	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	$ 667	**$ 8,006**
14,000 Lumen, 150 Watt	III	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	$ 1,782	**$ 21,381**
20,500 Lumen, 200 Watt	III	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	$ 620	**$ 7,444**
23,000 Lumen, 250 Watt	III	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	$ 4,687	**$ 56,247**
45,000 Lumen, 400 Watt	III	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	$ 2,226	**$ 26,707**
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	$ 116	**$ 1,393**
8,800 Lumen, ≤118 Watt	I	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	$ 24	**$ 291**
Pole Charge		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Energy Charge		$ 84,360	$ 66,958	$ 47,935	$ 40,353	$ 22,564	$ 13,277	$ 10,684	$ 16,779	$ 31,121	$ 40,570	$ 55,011	$ 66,096	**$ 495,707**
Total Base Revenue		$ 98,182	$ 80,780	$ 61,757	$ 54,175	$ 36,386	$ 27,098	$ 24,505	$ 30,601	$ 44,942	$ 54,392	$ 68,832	$ 79,917	**$ 661,566**
Fuel Adjustment		$ 18,558	$ 13,356	$ 9,579	$ 7,553	$ 4,768	$ 3,164	$ 3,057	$ 4,398	$ 8,135	$ 9,332	$ 11,838	$ 14,143	**$ 107,881**
Subtotal Revenue		$ 116,740	$ 94,136	$ 71,336	$ 61,728	$ 41,154	$ 30,262	$ 27,562	$ 34,999	$ 53,077	$ 63,723	$ 80,670	$ 94,060	**$ 769,448**
Adjustments for Remaining Riders														
Capacity Rider		$ 161	$ 144	$ 65	$ 59	$ 34	$ (31)	$ (28)	$ (41)	$ (23)	$ (33)	$ (39)	$ 63	**$ 331**
Transmission Adjustment		$ 7,712	$ 6,142	$ 4,576	$ 3,839	$ 2,325	$ 1,513	$ 1,335	$ 1,911	$ 3,152	$ 4,041	$ 5,278	$ 6,253	**$ 48,076**
Renewable Adjustment		$ 7,718	$ 6,147	$ 4,580	$ 3,842	$ 2,327	$ 1,514	$ 1,336	$ 1,912	$ 3,154	$ 4,044	$ 5,282	$ 6,257	**$ 48,113**
SRRR - Lighting		$ 29	$ 23	$ 17	$ 14	$ 9	$ 6	$ 5	$ 7	$ 12	$ 15	$ 20	$ 24	**$ 181**
Retail SEA		$ 151	$ 65	$ 31	$ 43	$ 58	$ 59	$ 48	$ 59	$ 128	$ 158	$ 175	$ 174	**$ 1,149**
Conservation Program Adjustment		$ 717	$ 571	$ 425	$ 357	$ 216	$ 141	$ 124	$ 178	$ 948	$ 1,215	$ 1,587	$ 1,881	**$ 8,359**
Total Revenue		$ 133,228	$ 107,228	$ 81,030	$ 69,882	$ 46,123	$ 33,462	$ 30,383	$ 39,025	$ 60,449	$ 73,164	$ 92,972	$ 108,711	$ 875,656

Rate Schedule 83
Street/Highway Lighting

		Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
Lamp Type	**Option**		**Present**	**General**	**Present**	**General**	**Present**	**General**	**$**	**%**
Service Charge	IV	# of Bills	1224	1224	$ 5.00	$ 9.00	$ 6,120	$ 11,016	$ 4,896	80.00%
Sodium Vapor										
23,000 Lumen, 250 Watt	III	lamp	24	24	$ 17.79	$ 23.09	$ 427	$ 554	$ 127	29.79%
Light Emitting Diode										
4,000 Lumen, ≤54 Watt	I	lamp	112,056	112,056	$ 15.86	$ 19.35	$ 1,777,208	$ 2,168,284	$ 391,075	22.01%
8,800 Lumen, ≤118 Watt	I	lamp	34,260	34,260	$ 19.88	$ 24.26	$ 681,089	$ 831,148	$ 150,059	22.03%
23,000 Lumen, ≤219 Watt	I	lamp	1,452	1,452	$ 26.56	$ 32.39	$ 38,565	$ 47,030	$ 8,465	21.95%
Pole Charge			0	0	$ -	$ -	$ -	$ -	$ -	0.00%
Energy Charge			542,786	542,786	$ 0.10998	$ 0.16366	$ 59,696	$ 88,832	$ 29,137	48.81%
Total Base Revenue							$ 2,563,105	$ 3,146,864		
Fuel Adjustment			4,211,742	4,211,742	$0.02982	$0.02982	$ 125,604	$ 125,604		
Subtotal Revenue							$ 2,688,709	$ 3,272,468	$ 583,759	21.71%
Adjustments for Remaining Riders										
Capacity Rider		kWh	4,211,742	4,211,742	$ 0.00004	$ 0.00004	$ 188	$ 188		
Transmission Adjustment		kWh	4,211,742	4,211,742	$ 0.01329	$ 0.01329	$ 55,974	$ 55,974		
Renewable Adjustment		kWh	4,211,742	4,211,742	$ 0.01330	$ 0.01330	$ 56,016	$ 56,016		
SRRR - Lighting		kWh	4,211,742	4,211,742	$ 0.00005	$ 0.00005	$ 211	$ 211		
Retail SEA		kWh	4,211,742	4,211,742	$ 0.00034	$ 0.00034	$ 1,445	$ 1,445		
Conservation Program Adjustment		kWh	4,211,742	4,211,742	$ 0.00231	$ 0.00231	$ 9,742	$ 9,742		
Total Revenue							$ 2,812,285	$ 3,396,044	$ 583,759	20.76%

Rate Schedule 83
Street/Highway Lighting

Present Rates		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Service Charge		$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	$ 510	**$ 6,120**
Sodium Vapor														
23,000 Lumen, 250 Watt	III	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	$ 36	**$ 427**
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	$ 148,101	**$ 1,777,208**
8,800 Lumen, ≤118 Watt	I	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	$ 56,757	**$ 681,089**
23,000 Lumen, ≤219 Watt	I	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	$ 3,214	**$ 38,565**
Pole Charge		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Energy Charge		$ 10,159	$ 8,063	$ 5,773	$ 4,860	$ 2,717	$ 1,599	$ 1,287	$ 2,021	$ 3,748	$ 4,886	$ 6,625	$ 7,960	**$ 59,696**
Total Base Revenue		$ 218,777	$ 216,681	$ 214,390	$ 213,477	$ 211,335	$ 210,216	$ 209,904	$ 210,638	$ 212,365	$ 213,503	$ 215,242	$ 216,577	**$ 2,563,105**
Fuel Adjustment		$ 15,944	$ 11,615	$ 10,436	$ 7,970	$ 6,924	$ 6,180	$ 7,155	$ 8,439	$ 11,173	$ 12,215	$ 12,985	$ 14,568	**$ 125,604**
Subtotal Revenue		$ 234,720	$ 228,296	$ 224,826	$ 221,447	$ 218,259	$ 216,396	$ 217,059	$ 219,077	$ 223,538	$ 225,718	$ 228,227	$ 231,145	**$ 2,688,709**
Adjustments for Remaining Riders														
Capacity Rider		$ 138	$ 126	$ 70	$ 63	$ 50	$ (62)	$ (65)	$ (79)	$ (32)	$ (43)	$ (43)	$ 65	**$ 188**
Transmission Adjustment		$ 6,626	$ 5,341	$ 4,985	$ 4,050	$ 3,377	$ 2,954	$ 3,125	$ 3,666	$ 4,329	$ 5,290	$ 5,789	$ 6,441	**$ 55,974**
Renewable Adjustment		$ 6,631	$ 5,345	$ 4,989	$ 4,054	$ 3,379	$ 2,957	$ 3,127	$ 3,669	$ 4,333	$ 5,294	$ 5,793	$ 6,446	**$ 56,016**
SRRR - Lighting		$ 25	$ 20	$ 19	$ 15	$ 13	$ 11	$ 12	$ 14	$ 16	$ 20	$ 22	$ 24	**$ 211**
Retail SEA		$ 130	$ 56	$ 34	$ 46	$ 84	$ 116	$ 113	$ 113	$ 176	$ 207	$ 192	$ 179	**$ 1,445**
Conservation Program Adjustment		$ 616	$ 496	$ 463	$ 376	$ 314	$ 275	$ 290	$ 341	$ 1,302	$ 1,591	$ 1,741	$ 1,937	**$ 9,742**
Total Revenue		$ 248,885	$ 239,681	$ 235,387	$ 230,051	$ 225,475	$ 222,647	$ 223,661	$ 226,801	$ 233,662	$ 238,077	$ 241,721	$ 246,237	$ 2,812,285

General Rates		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Service Charge		$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	$ 918	**$ 11,016**
Sodium Vapor														
23,000 Lumen, 250 Watt	III	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	$ 46	**$ 554**
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	$ 180,690	**$ 2,168,284**
8,800 Lumen, ≤118 Watt	I	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	$ 69,262	**$ 831,148**
23,000 Lumen, ≤219 Watt	I	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	$ 3,919	**$ 47,030**
Pole Charge		$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	$ -	**$ -**
Energy Charge		$ 15,118	$ 11,999	$ 8,590	$ 7,231	$ 4,044	$ 2,379	$ 1,915	$ 3,007	$ 5,577	$ 7,270	$ 9,858	$ 11,845	**$ 88,832**
Total Base Revenue		$ 269,954	$ 266,835	$ 263,426	$ 262,067	$ 258,880	$ 257,215	$ 256,751	$ 257,843	$ 260,413	$ 262,106	$ 264,694	$ 266,681	**$ 3,146,864**
Fuel Adjustment		$ 15,944	$ 11,615	$ 10,436	$ 7,970	$ 6,924	$ 6,180	$ 7,155	$ 8,439	$ 11,173	$ 12,215	$ 12,985	$ 14,568	**$ 125,604**
Subtotal Revenue		$ 285,897	$ 278,450	$ 273,862	$ 270,037	$ 265,804	$ 263,395	$ 263,905	$ 266,281	$ 271,586	$ 274,322	$ 277,679	$ 281,249	**$ 3,272,468**
Adjustments for Remaining Riders														
Capacity Rider		$ 138	$ 126	$ 70	$ 63	$ 50	$ (62)	$ (65)	$ (79)	$ (32)	$ (43)	$ (43)	$ 65	**$ 188**
Transmission Adjustment		$ 6,626	$ 5,341	$ 4,985	$ 4,050	$ 3,377	$ 2,954	$ 3,125	$ 3,666	$ 4,329	$ 5,290	$ 5,789	$ 6,441	**$ 55,974**
Renewable Adjustment		$ 6,631	$ 5,345	$ 4,989	$ 4,054	$ 3,379	$ 2,957	$ 3,127	$ 3,669	$ 4,333	$ 5,294	$ 5,793	$ 6,446	**$ 56,016**
SRRR - Lighting		$ 25	$ 20	$ 19	$ 15	$ 13	$ 11	$ 12	$ 14	$ 16	$ 20	$ 22	$ 24	**$ 211**
Retail SEA		$ 130	$ 56	$ 34	$ 46	$ 84	$ 116	$ 113	$ 113	$ 176	$ 207	$ 192	$ 179	**$ 1,445**
Conservation Program Adjustment		$ 616	$ 496	$ 463	$ 376	$ 314	$ 275	$ 290	$ 341	$ 1,302	$ 1,591	$ 1,741	$ 1,937	**$ 9,742**
Total Revenue		$ 300,062	$ 289,835	$ 284,423	$ 278,641	$ 273,020	$ 269,646	$ 270,507	$ 274,005	$ 281,710	$ 286,680	$ 291,173	$ 296,341	$ 3,396,044

Annual kWh per Lamp

Lamp Type	Annual kWh per Lamp	Rate Schedule 76						Rate Schedule 77						Rate Schedules 80, 84						Rate Schedule 83					
		Customer Count Monthly			kWh Annually			Customer Count Monthly			kWh Annually			Customer Count Monthly			kWh Annually			Customer Count Monthly			kWh Annually		
		Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3
Mercury Vapor																									
7,000 Lumen, 175 Watt	888				0	0	0				0	0	0		5	0	0	4,440			0		0	0	0
10,000 Lumen, 250 Watt	1,224				0	0	0				0	0	0		8	0	0	9,792			0		0	0	0
20,000 Lumen, 400 Watt	1,932				0	0	0				0	0	0		19	0	0	36,708			0		0	0	0
55,000 Lumen, 1,000 Watt	4,620				0	0	0				0	0	0			0	0	0			0		0	0	0
Sodium Vapor																									
8,500 Lumen, 100 Watt	504				0	0	0				0	0	0		48	0	0	24,192			0		0	0	0
14,000 Lumen, 150 Watt	756				0	0	0				0	0	0		91	0	0	68,796			0		0	0	0
20,500 Lumen, 200 Watt	1,140				0	0	0				0	0	0		29	0	0	33,060			0		0	0	0
23,000 Lumen, 250 Watt	1,224				0	0	0				0	0	0		203	0	0	248,472			2		0	0	2,448
45,000 Lumen, 400 Watt	2,016				0	0	0				0	0	0		80	0	0	161,280			0		0	0	0
Metal Hallide																									
17,000 Lumen, 250 Watt	1,260				0	0	0				0	0	0			0	0	0					0	0	0
28,800 Lumen, 400 Watt	1,932				0	0	0				0	0	0			0	0	0					0	0	0
88,000 Lumen, 1,000 Watt	4,410				0	0	0				0	0	0			0	0	0					0	0	0
Light Emitting Diode																									
4,674 Lumen, ≤48 Watt	207	31			6,417	0	0	3,695			764,865	0	0			0	0	0					0	0	0
4,000 Lumen, ≤54 Watt	226				0	0	0				0	0	0	6			1,356	0	0	9,338	0		2,110,388	0	0
10,000 Lumen, ≤71 Watt	299	9			2,691	0	0	902			269,698	0	0				0	0	0	0	0		0	0	0
8,800 Lumen, ≤118 Watt	505				0	0	0				0	0	0	1			505	0	0	2,855	0		1,441,775	0	0
24,000 Lumen, ≤184 Watt	774	36			27,864			849			657,126														
	945				0	0	0				0	0	0				0	0	0	121	0		114,345	0	0
43,000 Lumen, ≤316 Watt	1,344	4			5,376	0	0	112			150,528	0	0					0	0						0
Total		76	0	0	42,348	0	0	5,558	0	0	1,842,217	0	0	7	0	483	1,861	0	586,740	12,314	0	2	3,666,508	0	2,448

Rates

Rate 76 and Rate 77

		Present	General
Service Charge		$ 5.00	$ 9.00
Mercury Vapor			
7,000 Lumen, 175 Watt	I	$ 12.92	$ 12.92
7,000 Lumen, 175 Watt	II	$ 9.03	$ 9.03
20,000 Lumen, 400 Watt	I	$ 20.57	$ 20.57
20,000 Lumen, 400 Watt	II	$ 13.62	$ 13.62
55,000 Lumen, 1,000 Watt	I	$ 38.33	$ 38.33
55,000 Lumen, 1,000 Watt	II	$ 27.00	$ 27.00
Sodium Vapor			
8,500 Lumen, 100 Watt	I	$ 11.34	$ 11.34
8,500 Lumen, 100 Watt	II	$ 6.54	$ 6.54
8,500 Lumen, 100 Watt	III	$ 6.54	$ 6.54
14,000 Lumen, 150 Watt	I	$ 13.07	$ 13.07
14,000 Lumen, 150 Watt	II	$ 8.34	$ 8.34
14,000 Lumen, 150 Watt	I	$ -	$ -
23,000 Lumen, 250 Watt	I	$ 18.54	$ 18.54
23,000 Lumen, 250 Watt	II	$ 11.11	$ 11.11
23,000 Lumen, 250 Watt	III	$ 11.19	$ 11.19
45,000 Lumen, 400 Watt	I	$ 24.83	$ 24.83
45,000 Lumen, 400 Watt	II	$ 16.35	$ 16.35
45,000 Lumen, 400 Watt	III	$ 11.87	$ 11.87
Metal Hallide			
17,000 Lumen, 250 Watt	I	$ 18.34	$ 18.34
28,800 Lumen, 400 Watt	I	$ 22.34	$ 22.34
28,800 Lumen, 400 Watt	III	$ 13.24	$ 13.24
88,000 Lumen, 1,000 Watt	I	$ 37.22	$ 37.22
88,000 Lumen, 1,000 Watt	III	$ 24.18	$ 24.18
Light Emitting Diode			
4,000 Lumen, ≤48 Watt	I	$ 11.41	$ 13.92
10,000 Lumen, ≤71 Watt	I	$ 11.93	14.5546
24,000 Lumen, ≤184 Watt	I	$ 20.61	25.1442
43,000 Lumen, ≤316 Watt	I	$ 31.26	$ 38.14
Pole Charge		$ 13.00	$ 16.00
Energy Charge		$ 0.10998	$ 0.16366

Rate 80-84 and Rate 83

		Present	General
Service Charge		$ 5.00	$ 9.00
Mercury Vapor			
7,000 Lumen, 175 Watt	I	$ 17.85	$ 17.85
7,000 Lumen, 175 Watt	II	$ 10.65	$ 10.65
7,000 Lumen, 175 Watt	III	$ 13.34	$ 17.32
10,000 Lumen, 250 Watt	III	$ 16.95	$ 22.01
20,000 Lumen, 400 Watt	I	$ 24.28	$ 24.28
20,000 Lumen, 400 Watt	II	$ 16.47	$ 16.47
20,000 Lumen, 400 Watt	III	$ 22.91	$ 29.76
55,000 Lumen, 1,000 Watt	III	$ 27.46	$ 27.46
Sodium Vapor			
8,500 Lumen, 100 Watt	I	$ 15.77	$ 15.77
8,500 Lumen, 100 Watt	II	$ 8.36	$ 8.36
8,500 Lumen, 100 Watt	III	$ 10.71	$ 13.90
14,000 Lumen, 150 Watt	I	$ 17.45	$ 17.45
14,000 Lumen, 150 Watt	II	$ 9.79	$ 9.79
14,000 Lumen, 150 Watt	III	$ 15.08	$ 19.58
14,000 Lumen, 150 Watt 2	III	$ 9.11	$ 11.82
20,500 Lumen, 200 Watt	I	$ 21.58	$ 21.58
20,500 Lumen, 200 Watt	II	$ 13.24	$ 13.24
20,500 Lumen, 200 Watt	III	$ 16.47	$ 21.39
23,000 Lumen, 250 Watt	I	$ 21.73	$ 21.73
23,000 Lumen, 250 Watt	II	$ 13.95	$ 13.95
23,000 Lumen, 250 Watt	III	$ 17.79	$ 23.09
45,000 Lumen, 400 Watt	I	$ 26.69	$ 26.69
45,000 Lumen, 400 Watt	II	$ 19.75	$ 19.75
45,000 Lumen, 400 Watt	III	$ 21.42	$ 27.82
Metal Hallide			
28,800 Lumen, 400 Watt	II	$ 17.46	$ 17.46
Light Emitting Diode			
4,000 Lumen, ≤54 Watt	I	$ 15.86	$ 19.35
8,800 Lumen, ≤118 Watt	I	$ 19.88	$ 24.26
23,000 Lumen, ≤219 Watt	I	$ 26.56	$ 32.39
Pole Charge		$ -	$ -
Energy Charge		$ 0.10998	$ 0.16366

kWh Utilization per MP Rate Book - Lighting Tariffs

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Mercury Vapor	MV 175W	98	80	78	64	56	49	53	62	71	85	92	100	**888**
	MV 250W	135	110	107	88	77	68	73	86	98	117	127	138	**1,224**
	MV 400W	213	174	169	139	121	107	116	135	155	184	200	219	**1,932**
	MV 1000W2	508	417	404	332	290	256	277	323	370	441	479	523	**4,620**
Sodium Vapor	SV 100W	56	46	44	36	32	28	30	35	40	48	52	57	**504**
	SV 150W	83	68	66	54	48	42	45	53	60	72	78	87	**756**
	SV 200W	125	103	100	82	72	63	68	80	91	109	118	129	**1,140**
	SV 250W	135	110	107	88	77	68	73	86	98	117	127	138	**1,224**
	SV 400W	222	182	176	145	127	112	121	141	161	192	209	228	**2,016**
Metal Halide	MH 250W	139	114	110	91	79	70	76	88	101	120	130	142	**1,260**
	MH 400W	213	174	169	139	121	107	116	135	155	184	200	219	**1,932**
	MH 1000W	485	398	385	317	277	245	264	309	353	421	457	499	**4,410**
Light Emitting Diode	LED 48W	23	19	18	15	13	11	12	14	17	20	21	24	**207**
	LED 54W	25	20	20	16	14	13	14	16	18	22	23	25	**226**
	LED 71W	33	27	26	21	19	17	18	21	24	28	31	34	**299**
	LED 118W	56	46	44	36	32	28	30	35	40	48	52	58	**505**
	LED 184W	85	70	68	56	49	43	46	54	62	74	80	87	**774**
	LED 219W	104	85	83	68	59	52	57	66	76	90	98	107	**945**
	LED 320W	148	121	117	97	84	75	81	94	108	128	139	152	**1,344**

Number of Lamps

Rate 76	Rate 77	Rate 80-84	Rate 83
0	0	4,440	0
0	0	9,792	0
0	0	36,708	0
0	0	0	0
0	0	24,192	0
0	0	68,796	0
0	0	33,060	0
0	0	248,472	2,448
0	0	161,280	0
0	0	0	0
0	0	0	0
0	0	0	0
6,417	764,865	0	0
0	0	1,356	2,110,388
2,691	269,698	0	0
0	0	505	1,441,775
27,864	657,126	0	0
0	0	0	114,345
5,376	150,528	0	0
0	0	0	0
42,348	**1,842,217**	**588,601**	**3,668,956**

		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Mercury Vapor	MV 175W	11.04%	9.01%	8.78%	7.21%	6.31%	5.52%	5.97%	6.98%	8.00%	9.57%	10.36%	11.26%	**100%**
	MV 250W	11.03%	8.99%	8.74%	7.19%	6.29%	5.56%	5.96%	7.03%	8.01%	9.56%	10.38%	11.27%	**100%**
	MV 400W	11.02%	9.01%	8.75%	7.19%	6.26%	5.54%	6.00%	6.99%	8.02%	9.52%	10.35%	11.34%	**100%**
	MV 1000W2	11.00%	9.03%	8.74%	7.19%	6.28%	5.54%	6.00%	6.99%	8.01%	9.55%	10.37%	11.32%	**100%**
Sodium Vapor	SV 100W	11.11%	9.13%	8.73%	7.14%	6.35%	5.56%	5.95%	6.94%	7.94%	9.52%	10.32%	11.31%	**100%**
	SV 150W	10.98%	8.99%	8.73%	7.14%	6.35%	5.56%	5.95%	7.01%	7.94%	9.52%	10.32%	11.51%	**100%**
	SV 200W	10.96%	9.04%	8.77%	7.19%	6.32%	5.53%	5.96%	7.02%	7.98%	9.56%	10.35%	11.32%	**100%**
	SV 250W	11.03%	8.99%	8.74%	7.19%	6.29%	5.56%	5.96%	7.03%	8.01%	9.56%	10.38%	11.27%	**100%**
	SV 400W	11.01%	9.03%	8.73%	7.19%	6.30%	5.56%	6.00%	6.99%	7.99%	9.52%	10.37%	11.31%	**100%**
Metal Halide	MH 250W	11.03%	9.05%	8.73%	7.22%	6.27%	5.56%	6.03%	6.98%	8.02%	9.52%	10.32%	11.27%	**100%**
	MH 400W	11.02%	9.01%	8.75%	7.19%	6.26%	5.54%	6.00%	6.99%	8.02%	9.52%	10.35%	11.34%	**100%**
	MH 1000W	11.00%	9.02%	8.73%	7.19%	6.28%	5.56%	5.99%	7.01%	8.00%	9.55%	10.36%	11.32%	**100%**
Light Emitting Diode	LED 48W	11.11%	9.18%	8.70%	7.25%	6.28%	5.31%	5.80%	6.76%	8.21%	9.66%	10.14%	11.59%	**100%**
	LED 54W	11.06%	8.85%	8.85%	7.08%	6.19%	5.75%	6.19%	7.08%	7.96%	9.73%	10.18%	11.06%	**100%**
	LED 71W	11.04%	9.03%	8.70%	7.02%	6.35%	5.69%	6.02%	7.02%	8.03%	9.36%	10.37%	11.37%	**100%**
	LED 118W	11.09%	9.11%	8.71%	7.13%	6.34%	5.54%	5.94%	6.93%	7.92%	9.50%	10.30%	11.49%	**100%**
	LED 184W	10.98%	9.04%	8.79%	7.24%	6.33%	5.56%	5.94%	6.98%	8.01%	9.56%	10.34%	11.24%	**100%**
	LED 219W	11.01%	8.99%	8.78%	7.20%	6.24%	5.50%	6.03%	6.98%	8.04%	9.52%	10.37%	11.32%	**100%**
	LED 320W	11.01%	9.00%	8.71%	7.22%	6.25%	5.58%	6.03%	6.99%	8.04%	9.52%	10.34%	11.31%	**100%**

Rate 76		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Light Emitting Diode	LED 48W	713	589	558	465	403	341	372	434	527	620	651	744	**6,417**
	LED 71W	297	243	234	189	171	153	162	189	216	252	279	306	**2,691**
	LED 184W	3,060	2,520	2,448	2,016	1,764	1,548	1,656	1,944	2,232	2,664	2,880	3,132	**27,864**
	LED 320W	592	484	468	388	336	300	324	376	432	512	556	608	**5,376**
	Total	**4,662**	**3,836**	**3,708**	**3,058**	**2,674**	**2,342**	**2,514**	**2,943**	**3,407**	**4,048**	**4,366**	**4,790**	**42,348**
	Metered Energy	6,310	5,141	5,001	4,113	3,599	3,178	3,412	4,020	4,580	5,468	5,936	6,450	**57,208**
	Total kWh	**10,972**	**8,977**	**8,709**	**7,171**	**6,273**	**5,520**	**5,926**	**6,963**	**7,987**	**9,516**	**10,302**	**11,240**	**99,556**

Rate 77		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Light Emitting Diode	LED 48W	84,985	70,205	66,510	55,425	48,035	40,645	44,340	51,730	62,815	73,900	77,595	88,680	**764,865**
	LED 71W	29,766	24,354	23,452	18,942	17,138	15,334	16,236	18,942	21,648	25,256	27,962	30,668	**269,698**
	LED 184W	72,165	59,430	57,732	47,544	41,601	36,507	39,054	45,846	52,638	62,826	67,920	73,863	**657,126**
	LED 320W	16,576	13,552	13,104	10,864	9,408	8,400	9,072	10,528	12,096	14,336	15,568	17,024	**150,528**
	Total	**203,492**	**167,541**	**160,798**	**132,775**	**116,182**	**100,886**	**108,702**	**127,046**	**149,197**	**176,318**	**189,045**	**210,235**	**1,842,217**
	Metered Energy	18,088	14,739	14,337	11,791	10,317	9,111	9,781	11,523	13,131	15,677	17,016	18,490	**164,001**
	Total kWh	**221,580**	**182,280**	**175,135**	**144,566**	**126,499**	**109,997**	**118,483**	**138,569**	**162,328**	**191,995**	**206,061**	**228,725**	**2,006,218**

Rate 80-84		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Mercury Vapor	MV 175W	490	400	390	320	280	245	265	310	355	425	460	500	**4,440**
	MV 250W	1,080	880	856	704	616	544	584	688	784	936	1,016	1,104	**9,792**
	MV 400W	4,047	3,306	3,211	2,641	2,299	2,033	2,204	2,565	2,945	3,496	3,800	4,161	**36,708**
Sodium Vapor	SV 100W	2,688	2,208	2,112	1,728	1,536	1,344	1,440	1,680	1,920	2,304	2,496	2,736	**24,192**
	SV 150W	7,553	6,188	6,006	4,914	4,368	3,822	4,095	4,823	5,460	6,552	7,098	7,917	**68,796**
	SV 200W	3,625	2,987	2,900	2,378	2,088	1,827	1,972	2,320	2,639	3,161	3,422	3,741	**33,060**
	SV 250W	27,405	22,330	21,721	17,864	15,631	13,804	14,819	17,458	19,894	23,751	25,781	28,014	**248,472**
	SV 400W	17,760	14,560	14,080	11,600	10,160	8,960	9,680	11,280	12,880	15,360	16,720	18,240	**161,280**
Light Emitting Diode	LED 54W	150	120	120	96	84	78	84	96	108	132	138	150	**1,356**
	LED 118W	56	46	44	36	32	28	30	35	40	48	52	58	**505**
	Total	**64,854**	**53,025**	**51,440**	**42,281**	**37,094**	**32,685**	**35,173**	**41,255**	**47,025**	**56,165**	**60,983**	**66,621**	**588,601**
	Metered Energy	321,812	262,217	255,066	209,774	183,552	162,098	174,017	205,006	233,612	278,904	302,742	328,963	**2,917,762**
	AFR Adjustment	193,648	146,912	37,829	36,792	-45,678	-80,975	-108,736	-102,483	-43,458	-31,012	33,386	74,897	**111,120**
	Total kWh	**580,314**	**462,154**	**344,334**	**288,847**	**174,968**	**113,808**	**100,453**	**143,778**	**237,179**	**304,057**	**397,111**	**470,481**	**3,617,483**

Rate 83		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Sodium Vapor	SV 250W	270	220	214	176	154	136	146	172	196	234	254	276	**2,448**
Light Emitting Diode	LED 54W	233,450	186,760	186,760	149,408	130,732	121,394	130,732	149,408	168,084	205,436	214,774	233,450	**2,110,388**
	LED 118W	159,880	131,330	125,620	102,780	91,360	79,940	85,650	99,925	114,200	137,040	148,460	165,590	**1,441,775**
	LED 219W	12,584	10,285	10,043	8,228	7,139	6,292	6,897	7,986	9,196	10,890	11,858	12,947	**114,345**
Total		**406,184**	**328,595**	**322,637**	**260,592**	**229,385**	**207,762**	**223,425**	**257,491**	**291,676**	**353,600**	**375,346**	**412,263**	**3,668,956**
	Metered Energy	57,670	46,990	45,709	37,592	32,893	29,049	31,184	36,738	41,864	49,981	54,252	58,951	**522,873**
	AFR Adjustment	34,702	26,327	6,779	6,593	-8,186	-14,511	-19,486	-18,365	-7,788	-5,557	5,983	13,422	**19,913**
	Total kWh	**498,556**	**401,912**	**375,125**	**304,777**	**254,092**	**222,299**	**235,123**	**275,864**	**325,752**	**398,023**	**435,581**	**484,636**	**4,211,742**

Rate Schedule 74
Large Power

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	$	%
Customer Charge	# of Bills	96	96	$ 244,334	$ 310,825	$ 23,456,064	$ 29,839,200		
Firm Demand	kW	4,811,148	4,811,148	$ 24.00	$ 30.50	$ 115,467,552	$ 146,740,014		
Transmission Demand	kW	5,771,148	5,771,148	$ 8.49	$ 11.17	$ 48,997,047	$ 64,463,723		
Firm Energy	kWh	3,913,879,000	3,913,879,000	$ 0.01164	$ 0.01790	$ 45,557,552	$ 70,058,434		
Firm FAC	kWh	3,913,879,000	3,913,879,000	$ 0.032661	$ 0.032661	$ 127,829,421	$ 127,829,421		
BEI Discount						$ (291,470)	$ (370,585)		
Base Rate Revenue						$ 361,016,165	$ 438,560,207		
ESA Demand Charge Credit		960,000	960,000	$ (2.00)	$ (2.00)	$ (1,920,000)	$ (1,920,000)		
Subtotal Revenue						$ 359,096,165	$ 436,640,207	$ 77,544,042	21.59%
Contract Revenue						$ 42,189,877	$ 42,189,877	$ -	
Adjustments for Riders									
Capacity Rider	kWh	3,913,879,000	3,913,879,000	0.000016	0.000016	$ 63,464	$ 63,464		
CCRC						$ 467,959	$ 467,959		
Conservation Program Adjustment						$ 90,183	$ 90,183		
SES Exempt Rider per kWh	kWh	3,960,010,000	3,960,010,000	0.000220	0.000220	$ 871,202	$ 871,202		
Renewable Resource Rider per kW	kW	5,771,148	5,771,148	4.53	4.53	$ 26,143,300	$ 26,143,300		
Renewable Resource Rider per kWh	kWh	3,960,010,000	3,960,010,000	0.005580	0.005580	$ 22,096,856	$ 22,096,856		
Transmission Demand Rider per kW	kW	5,771,148	5,771,148	5.27	5.27	$ 30,413,950	$ 30,413,950		
Transmission Energy Rider per kWh	kWh	3,960,010,000	3,960,010,000	0.007030	0.007030	$ 27,838,870	$ 27,838,870		
CARE Surcharge	# of Bills	96	96	675.86	675.86	$ 64,883	$ 64,883		
Total Revenue						$ 509,273,245	$ 586,817,287	$ 77,544,042	15.23%

Rate Schedule 74
Large Power

Present Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	$ 1,954,672	**$ 23,456,064**
Firm Demand	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	$ 9,622,296	**$ 115,467,552**
Transmission Demand	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	$ 4,083,087	**$ 48,997,047**
Firm Energy	$ 3,908,340	$ 3,560,827	$ 3,926,358	$ 3,689,298	$ 3,930,327	$ 3,688,309	$ 3,878,588	$ 3,749,034	$ 3,668,707	$ 3,821,587	$ 3,835,357	$ 3,900,820	**$ 45,557,552**
Firm FAC	$ 11,829,107	$ 9,740,270	$ 10,338,735	$ 9,131,330	$ 10,136,463	$ 9,702,406	$ 11,169,266	$ 10,854,163	$ 11,910,690	$ 11,100,330	$ 10,817,419	$ 11,099,241	**$ 127,829,421**
BEI Discount	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	$ (24,289)	**$ (291,470)**
Base Rate Revenue	$ 31,373,212	$ 28,936,863	$ 29,900,860	$ 28,456,394	$ 29,702,557	$ 29,026,481	$ 30,683,620	$ 30,238,964	$ 31,215,163	$ 30,557,683	$ 30,288,542	$ 30,635,827	**$ 361,016,165**
ESA Demand Charge Credit	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	**$ (1,920,000)**
Pool within Pool Service Fee	$ 72,746	$ 72,746	$ 73,380	$ 73,380	$ 73,380	$ 74,930	$ 74,930	$ 74,930	$ 75,070	$ 75,070	$ 75,070	$ 72,746	**$ 888,380**
Economy Energy	$ 497,828	$ 527,483	$ 339,210	$ 388,888	$ 430,765	$ 433,970	$ 508,954	$ 515,964	$ 643,721	$ 456,872	$ 403,868	$ 447,712	**$ 5,595,236**
IPS Energy	$ 558,066	$ 330,210	$ 299,137	$ 179,155	$ 166,705	$ 142,378	$ 316,571	$ 232,038	$ 242,834	$ 160,015	$ 276,518	$ 289,306	**$ 3,192,932**
RFPS Energy													**$ -**
Fixed Price Contract Revenue	$ 2,847,753	$ 2,456,662	$ 2,591,927	$ 2,626,808	$ 2,720,674	$ 2,556,691	$ 2,694,429	$ 2,933,644	$ 2,616,437	$ 2,645,623	$ 2,911,298	$ 2,911,383	**$ 32,513,329**
Other Large Power Revenue	$ 3,976,394	$ 3,387,101	$ 3,303,654	$ 3,268,231	$ 3,391,524	$ 3,207,968	$ 3,594,884	$ 3,756,576	$ 3,578,062	$ 3,337,581	$ 3,666,755	$ 3,721,147	**$ 42,189,877**
Adjustments for Riders													
Capacity Rider	$ 102,348	$ 105,279	$ 69,652	$ 71,680	$ 73,043	$ (96,586)	$ (101,569)	$ (101,343)	$ (34,090)	$ (38,739)	$ (35,639)	$ 49,428	**$ 63,464**
CCRC	$ 39,744	$ 35,898	$ 39,744	$ 38,462	$ 39,744	$ 38,462	$ 39,744	$ 39,744	$ 38,462	$ 39,744	$ 38,462	$ 39,744	**$ 467,959**
Conservation Program Adjustment	$ 3,073	$ 2,776	$ 3,073	$ 2,974	$ 3,073	$ 2,974	$ 3,073	$ 3,073	$ 16,252	$ 16,794	$ 16,252	$ 16,794	**$ 90,183**
SES Exempt Rider per kWh	$ 75,036	$ 68,138	$ 75,557	$ 70,508	$ 75,050	$ 70,281	$ 74,209	$ 71,642	$ 70,091	$ 72,747	$ 73,393	$ 74,550	**$ 871,202**
Renewable Resource Rider per kW	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	**$ 26,143,300**
Renewable Resource Rider per kWh	$ 1,903,182	$ 1,728,232	$ 1,916,412	$ 1,788,345	$ 1,903,533	$ 1,782,587	$ 1,882,207	$ 1,817,110	$ 1,777,760	$ 1,845,116	$ 1,861,510	$ 1,890,861	**$ 22,096,856**
Transmission Demand Rider per kW	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	**$ 30,413,950**
Transmission Energy Rider per kWh	$ 2,397,736	$ 2,177,325	$ 2,414,404	$ 2,253,059	$ 2,398,179	$ 2,245,804	$ 2,371,310	$ 2,289,298	$ 2,239,723	$ 2,324,582	$ 2,345,236	$ 2,382,214	**$ 27,838,870**
CARE Surcharge	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	**$ 64,883**
Total Revenue	$ 44,429,237	$ 41,000,124	$ 42,281,868	$ 40,508,164	$ 42,145,214	$ 40,836,483	$ 43,105,990	$ 42,673,577	$ 43,459,934	$ 42,714,018	$ 42,813,023	$ 43,369,076	**$ 509,336,709**

General Rates	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
Customer Charge	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	$ 2,486,600	**$ 29,839,200**
Firm Demand	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	$ 12,228,335	**$ 146,740,014**
Transmission Demand	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	$ 5,371,977	**$ 64,463,723**
Firm Energy	$ 6,010,247	$ 5,475,843	$ 6,037,956	$ 5,673,405	$ 6,044,060	$ 5,671,884	$ 5,964,495	$ 5,765,268	$ 5,641,740	$ 5,876,839	$ 5,898,014	$ 5,998,684	**$ 70,058,434**
Firm FAC	$ 11,829,107	$ 9,740,270	$ 10,338,735	$ 9,131,330	$ 10,136,463	$ 9,702,406	$ 11,169,266	$ 10,854,163	$ 11,910,690	$ 11,100,330	$ 10,817,419	$ 11,099,241	**$ 127,829,421**
BEI Discount	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	$ (30,882)	**$ (370,585)**
Base Rate Revenue	$ 37,895,383	$ 35,272,142	$ 36,432,721	$ 34,860,764	$ 36,236,553	$ 35,430,319	$ 37,189,790	$ 36,675,461	$ 37,608,459	$ 37,033,198	$ 36,771,463	$ 37,153,954	**$ 438,560,207**
ESA Demand Charge Credit	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	$ (160,000)	**$ (1,920,000)**
Pool within Pool Service Fee	$ 72,746	$ 72,746	$ 73,380	$ 73,380	$ 73,380	$ 74,930	$ 74,930	$ 74,930	$ 75,070	$ 75,070	$ 75,070	$ 72,746	**$ 888,380**
Economy Energy	$ 497,828	$ 527,483	$ 339,210	$ 388,888	$ 430,765	$ 433,970	$ 508,954	$ 515,964	$ 643,721	$ 456,872	$ 403,868	$ 447,712	**$ 5,595,236**
IPS Energy	$ 558,066	$ 330,210	$ 299,137	$ 179,155	$ 166,705	$ 142,378	$ 316,571	$ 232,038	$ 242,834	$ 160,015	$ 276,518	$ 289,306	**$ 3,192,932**
RFPS Energy													**$ -**
Fixed Price Contract Revenue	$ 2,847,753	$ 2,456,662	$ 2,591,927	$ 2,626,808	$ 2,720,674	$ 2,556,691	$ 2,694,429	$ 2,933,644	$ 2,616,437	$ 2,645,623	$ 2,911,298	$ 2,911,383	**$ 32,513,329**
Other Large Power Revenue	$ 3,976,394	$ 3,387,101	$ 3,303,654	$ 3,268,231	$ 3,391,524	$ 3,207,968	$ 3,594,884	$ 3,756,576	$ 3,578,062	$ 3,337,581	$ 3,666,755	$ 3,721,147	**$ 42,189,877**
Adjustments for Riders													
Capacity Rider	$ 102,348	$ 105,279	$ 69,652	$ 71,680	$ 73,043	$ (96,586)	$ (101,569)	$ (101,343)	$ (34,090)	$ (38,739)	$ (35,639)	$ 49,428	**$ 63,464**
CCRC	$ 39,744	$ 35,898	$ 39,744	$ 38,462	$ 39,744	$ 38,462	$ 39,744	$ 39,744	$ 38,462	$ 39,744	$ 38,462	$ 39,744	**$ 467,959**
Conservation Program Adjustment	$ 3,073	$ 2,776	$ 3,073	$ 2,974	$ 3,073	$ 2,974	$ 3,073	$ 3,073	$ 16,252	$ 16,794	$ 16,252	$ 16,794	**$ 90,183**
SES Exempt Rider per kWh	$ 75,036	$ 68,138	$ 75,557	$ 70,508	$ 75,050	$ 70,281	$ 74,209	$ 71,642	$ 70,091	$ 72,747	$ 73,393	$ 74,550	**$ 871,202**
Renewable Resource Rider per kW	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	$ 2,178,608	**$ 26,143,300**
Renewable Resource Rider per kWh	$ 1,903,182	$ 1,728,232	$ 1,916,412	$ 1,788,345	$ 1,903,533	$ 1,782,587	$ 1,882,207	$ 1,817,110	$ 1,777,760	$ 1,845,116	$ 1,861,510	$ 1,890,861	**$ 22,096,856**
Transmission Demand Rider per kW	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	$ 2,534,496	**$ 30,413,950**
Transmission Energy Rider per kWh	$ 2,397,736	$ 2,177,325	$ 2,414,404	$ 2,253,059	$ 2,398,179	$ 2,245,804	$ 2,371,310	$ 2,289,298	$ 2,239,723	$ 2,324,582	$ 2,345,236	$ 2,382,214	**$ 27,838,870**
CARE Surcharge	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	$ 5,407	**$ 64,883**
Total Revenue	$ 50,951,408	$ 47,335,403	$ 48,813,730	$ 46,912,535	$ 48,679,210	$ 47,240,321	$ 49,612,161	$ 49,110,074	$ 49,853,230	$ 49,189,534	$ 49,295,943	$ 49,887,203	**$ 586,880,751**

Non-LP
Present Rates
Test Year 2027

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
20/22	**Residential Standard (Incl. CARE)**			
	Customer Charge	$ 9.00		
	AMI Opt-Out	$ 20.00		
	Flat Rate Energy		$ 0.10772	
	Flat Rate Energy - Discount		$ (0.04311)	
	Voluntary Renewable Energy Charge		$ 0.03900	
20TOU	Customer Charge	$ 9.00		
	On Peak Energy		$ 0.04800	
	Off Peak Energy		$ (0.00293)	
	Super Off Peak Energy		$ (0.03416)	
21	**Dual Fuel - Residential**			
	Customer Charge	$ 6.00		
	Customer Charge - Large	$ 16.00		
	Energy - Dual Fuel		$ 0.07949	
	Energy - Dual Fuel Plus		$ 0.05564	
	Voluntary Renewable Energy Charge		$ 0.03900	
23	**Seasonal Residential**			
	Customer Charge	$ 15.00		
	Energy		$ 0.11261	
24	**Residential Fixed Off Peak**			
	Customer Charge - Small	$ 6.00		
	Customer Charge - Large	$ 16.00		
	Energy		$ 0.05564	
	Voluntary Renewable Energy Charge		$ 0.03900	
25	**General Service**			
	Customer Charge	$ 15.00		
	Demand Meter - Energy		$ 0.06890	
	No Demand Meter -Energy		$ 0.09848	
	Demand Meter - Demand			$ 6.50
	Transmission Demand			$ 4.03
	High Voltage Discount			$ (2.45)
	Distribution Bulk Delivery		$ (0.00153)	
	Transmission Service Discount		$ (0.00800)	
	Voluntary Renewable Energy Charge		$ 0.03900	

Non-LP
Present Rates
Test Year 2027

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
26	**Dual Fuel - Commercial/Industrial**			
	Customer Charge - Small	$ 6.00		
	Customer Charge - Large	$ 16.00		
	Low Voltage - Dual Fuel Standard		$ 0.07915	
	High Voltage - Dual Fuel Standard		$ 0.07781	
	Low Voltage - Dual Fuel Plus		$ 0.05523	
	High Voltage - Dual Fuel Plus		$ 0.05401	
	Voluntary Renewable Energy Charge		$ 0.03900	
27	**Commercial/Industrial Fixed Off Peak**			
	Customer Charge - Small	$ 6.00		
	Customer Charge - Large	$ 16.00		
	Energy		$ 0.05523	
28	**Residential Electric Vehicle**			
	Customer Charge	$ 6.00		
	Energy - On-Peak		$ 0.11431	
	Energy - Off-Peak		$ 0.03200	
29	**Commercial Electric Vehicle**			
	Customer Charge	$ 15.00		
	Demand			$ 6.50
	Transmission Demand			$ 4.03
	Firm Energy		$ 0.06890	
30	**Commercial Electric Vehicle-Fleet**			
	Customer Charge	$ 15.00		
	Demand			$ 6.50
	Transmission Demand			$ 4.03
	Firm Energy		$ 0.06890	
75	**Large Light & Power**			
	Customer Charge	$ 1,050.00		
	Energy - All		$ 0.05132	
	Demand - Over 100 kW			$ 9.25
	Firm Transmission Demand			$ 6.07
	High Voltage Discount			$ (2.45)
	Foundry Discount			$ (3.00)
	Transmission Service Discount		$ (0.00800)	
	Interruptible Demand Discount			-11%
	Distribution Bulk Delivery		$ (0.00153)	
	Voluntary Renewable Energy Charge		$ 0.03900	
75S	**Large Light & Power - Schools**			
	Customer Charge	$ 525.00		
	Energy - All		$ 0.05132	
	Demand - 1st 50 kW			$ -
	Demand - 2nd 50 kW			$ 10.50
	Demand - All Additional			$ 9.25
	Firm Transmission Demand			$ 6.07
	High Voltage Discount			$ (2.45)
	Transmission Service Discount		$ (0.00800)	

Non-LP
Present Rates
Test Year 2027

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
75TOU	**LLP Time of Use**			
	Customer Charge	$ 1,050.00		
	Firm On-Peak Energy		$ 0.07038	
	Firm Off-Peak Energy		$ 0.04692	
	Firm Super Off-Peak Energy		$ 0.03519	
	Firm On-Peak Demand			$ 9.75
	Firm Off-Peak Demand			$ 4.50
	Firm Super Off-Peak Demand			$ -
	Firm Transmission Demand			$ 6.07
	CARE			
	Residential Surcharge	$ 1.28		
	General Service Surcharge	$ 2.13		
	Large Light & Power Surcharge	$ 17.73		
	Large Power	$ 675.86		
	Community Solar Garden			
	Option 1	$ 7.11		
	Option 2	$ 15.62		
	Option 3		$ 0.11150	

Adjustments for Remaining Riders	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
Retail SEA	0.000260	0.000140	0.000090	0.000150	0.000330	0.000520	0.000480	0.000410	0.000540	0.000520	0.000440	0.000370
Conservation Program Adjustment	0.001235	0.001235	0.001235	0.001235	0.001235	0.001235	0.001235	0.001235	0.003997	0.003997	0.003997	0.003997
CCRC	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.001132	-0.001132	-0.001132	-0.001132
Transmission Adjustment	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290
Renewable Adjustment	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300
SRRR - Residential	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140
SRRR - General Service	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130
SRRR - Large Light & Power	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160
SRRR - Lighting	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050
SRRR Exempt	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310
Business Incentive Discount - Years 1 - 3	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50
Business Incentive Discount - Year 4	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25
Business Incentive Discount - Year 5	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15

Non LP Customer Count and Sales

Residential Customer Count		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20	Residential	71,517	71,151	70,895	70,711	70,444	69,860	69,261	69,092	68,758	68,578	68,179	67,758	**836,204**
20TOU	Residential TOU	44,414	44,796	45,179	45,561	45,943	46,325	46,707	47,089	47,471	47,853	48,235	48,617	**558,190**
21	Residential Dual Fuel	7,099	7,098	7,096	7,095	7,093	7,091	7,089	7,087	7,084	7,082	7,079	7,076	**85,069**
23	Residential	889	892	873	790	829	1,181	1,465	1,303	1,268	1,059	929	849	**12,327**
24	Residential	496	501	419	330	207	85	35	21	35	70	236	386	**2,821**
28	Residential Electric Vehicle	105	107	109	111	113	115	117	119	121	123	125	127	**1,392**
76	Residential Street Lighting	17	17	17	17	17	17	17	17	17	17	17	17	**204**
77	Residential Street Lighting	2,288	2,292	2,295	2,296	2,292	2,291	2,299	2,287	2,286	2,282	2,287	2,280	**27,475**
	Total Residential	**126,825**	**126,854**	**126,883**	**126,911**	**126,938**	**126,965**	**126,990**	**127,015**	**127,040**	**127,064**	**127,087**	**127,110**	**1,523,682**
20	**Residential Multi-Unit**	396	396	396	396	396	396	396	396	396	396	396	396	**4,752**
	Residential Dual Fuel Multi-Unit	4	4	4	4	4	4	4	4	4	4	4	4	**48**
20	**Residential AMI Opt-Out**	40	40	40	40	40	40	40	40	40	40	40	40	**480**
20	**Residential CARE**	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	**120,000**

Residential Sales (MWh)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20	Residential	61,847	49,226	49,652	41,588	39,120	42,781	49,561	46,119	39,671	37,752	44,012	56,328	**557,657**
	Residential On-Peak	6,704	5,759	5,631	4,527	4,195	4,475	5,238	5,235	4,597	4,847	5,834	7,214	**64,256**
	Residential Off-Peak	26,593	21,467	20,967	17,374	15,505	16,362	19,037	17,494	15,887	16,700	20,788	27,736	**235,910**
	Residential Super Off-Peak	8,811	7,413	7,150	5,678	4,895	4,978	5,760	5,501	4,877	5,104	6,648	9,101	**75,916**
20TOU	Residential TOU total	42,108	34,639	33,748	27,579	24,595	25,815	30,035	28,230	25,361	26,651	33,270	44,051	**376,082**
21	Residential Dual Fuel	14,762	13,007	10,117	6,524	2,962	649	286	143	1,385	4,983	8,904	13,251	**76,973**
23	Residential	1,239	971	995	881	1,034	1,271	1,530	1,423	1,237	1,170	1,243	1,282	**14,276**
24	Residential	152	116	112	94	85	79	77	67	66	70	95	121	**1,134**
28	Residential Electric Vehicle	44	43	40	39	39	36	35	38	37	43	50	59	**503**
76	Residential Street Lighting	0	0	0	0	0	1	0	0	0	1	1	0	**3**
77	Residential Street Lighting	57	47	44	37	32	27	30	35	42	49	52	59	**511**
	Total Residential	**120,209**	**98,049**	**94,708**	**76,742**	**67,867**	**70,659**	**81,554**	**76,055**	**67,799**	**70,719**	**87,627**	**115,151**	**1,027,139**

Community Solar Garden			Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20	Option 1 (kWh)	5,499	7,967	13,093	14,570	16,465	17,404	19,628	17,140	13,154	8,669	5,685	3,697	**142,973**
20	Option 2 (kWh)	21,364	30,955	50,870	56,610	63,975	67,623	76,264	66,598	51,110	33,684	22,088	14,366	**555,508**
20	Option 3 (kWh)	2,864	4,150	6,819	7,588	8,576	9,065	10,223	8,927	6,851	4,515	2,961	1,926	**74,465**
20	Option 1 (blocks)	96	96	96	96	96	96	96	96	96	96	96	96	**1,152**
20	Option 2 (blocks)	373	373	373	373	373	373	373	373	373	373	373	373	**4,476**
20	Option 3 (blocks)	50	50	50	50	50	50	50	50	50	50	50	50	**600**

Voluntary Renewable Energy		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20/22	Residential Standard (MWh)	55	53	48	41	35	35	42	45	40	36	40	49	**519**
21	Residential Dual Fuel (MWh)	10	11	10	8	5	2	2	2	2	2	3	8	**65**
24	Residential Controlled Access (MWh)	10	11	10	8	5	2	2	2	2	2	3	8	**65**

20/22	**Residential Standard (Incl. CARE)**	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Customer Charge	71,517	71,151	70,895	70,711	70,444	69,860	69,261	69,092	68,758	68,578	68,179	67,758	**836,204**
	Block 1 Energy (0-400 kWh)	24,590,000	19,641,000	22,631,000	19,813,000	21,316,000	23,739,000	25,529,000	22,202,000	20,593,000	21,123,000	22,381,000	25,139,000	**268,697,000**
0%	Block 1 Energy (0-400 kWh) - Discount	-	-	-	-	-	-	-	-	-	-	-	-	**-**
	Block 2 Energy (401-800 kWh)	16,006,000	12,612,000	12,800,000	11,121,000	10,496,000	11,820,000	14,100,000	13,291,000	11,437,000	10,725,000	12,297,000	15,113,000	**151,818,000**
	Block 3 Energy (801-1200 kWh)	8,448,000	6,621,000	5,973,000	4,953,000	3,904,000	4,163,000	5,615,000	5,885,000	4,403,000	3,560,000	4,921,000	7,148,000	**65,594,000**
	Block 4 Energy (Over 1200 kWh)	12,802,000	10,352,000	8,247,000	5,702,000	3,404,000	3,059,000	4,317,000	4,741,000	3,237,000	2,344,000	4,414,000	8,928,000	**71,547,000**
	Total Energy	61,846,000	49,226,000	49,651,000	41,589,000	39,119,000	42,781,000	49,561,000	46,119,000	39,670,000	37,751,000	44,012,000	56,329,000	**557,654,000**
	Flat Rate Energy	61,847,000	49,226,000	49,652,000	41,588,000	39,120,000	42,781,000	49,561,000	46,119,000	39,671,000	37,752,000	44,012,000	56,328,000	**557,657,000**
63,083,960	Flat Rate Energy - Discount	5,818,020	4,688,090	5,505,490	5,263,890	4,858,370	5,495,200	5,579,140	4,928,570	4,954,630	4,889,490	5,519,640	5,583,430	**63,083,960**
	Voluntary Renewable Source Energy	55,000	53,000	48,000	41,000	35,000	35,000	42,000	45,000	40,000	36,000	40,000	49,000	**519,000**

Non LP Customer Count and Sales

	Dual Fuel - Residential	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
21														
99.9%	Customer Charge - Small	7,090	7,089	7,087	7,086	7,084	7,082	7,080	7,078	7,075	7,073	7,070	7,067	**84,961**
0.1%	Customer Charge - Large	9	9	9	9	9	9	9	9	9	9	9	9	**108**
60%	Energy - Dual Fuel	14,215,806	12,499,727	9,722,437	6,269,564	2,852,406	624,338	273,988	136,422	1,328,215	4,778,697	8,565,648	12,760,713	**74,027,961**
40%	Energy - Dual Fuel Plus	546,194	507,273	394,563	254,436	109,594	24,662	12,012	6,578	56,785	204,303	338,352	490,287	**2,945,039**
	Voluntary Renewable Source Energy	99,000	104,000	93,000	83,000	73,000	67,000	75,000	84,000	88,000	81,000	82,000	93,000	**1,022,000**

23	**Seasonal Residential**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
	Customer Charge	889	892	873	790	829	1,181	1,465	1,303	1,268	1,059	929	849	**12,327**
	Energy	1,239,000	971,000	995,000	881,000	1,034,000	1,271,000	1,530,000	1,423,000	1,237,000	1,170,000	1,243,000	1,282,000	**14,276,000**

24	**Residential Fixed Off Peak**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
96%	Customer Charge - Small	476	481	402	317	199	82	34	20	34	67	227	371	**2,710**
4%	Customer Charge - Large	20	20	17	13	8	3	1	1	1	3	9	15	**111**
	Energy	152,000	116,000	112,000	94,000	85,000	79,000	77,000	67,000	66,000	70,000	95,000	121,000	**1,134,000**
	Voluntary Renewable Source Energy	10,000	11,000	10,000	8,000	5,000	2,000	2,000	2,000	2,000	2,000	3,000	8,000	**65,000**

28	**Residential Electric Vehicle**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
	Customer Charge	105	107	109	111	113	115	117	119	121	123	125	127	**1,392**
	Energy - On-Peak	6,000	7,000	6,000	7,000	6,000	5,000	5,000	6,000	6,000	6,000	7,000	9,000	**76,000**
	Energy - Off-Peak	38,000	36,000	34,000	32,000	33,000	31,000	30,000	32,000	31,000	37,000	43,000	50,000	**427,000**
	Energy- Super Off-Peak													
General	Energy - On-Peak	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	2,500	**30,000**
	Energy - Off-Peak	8,167	8,167	8,167	8,167	8,167	8,167	8,167	8,167	8,167	8,167	8,167	8,167	**98,000**
	Energy- Super Off-Peak	31,250	31,250	31,250	31,250	31,250	31,250	31,250	31,250	31,250	31,250	31,250	31,250	**375,000**

General Service Customer Count		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
25	General Service	21,888	21,908	21,939	21,964	21,993	22,022	22,053	22,085	22,127	22,133	22,153	22,175	**264,440**

General Service Sales (MWh)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
25D	Commercial	48,698	46,153	47,559	39,355	39,221	43,657	47,923	49,971	44,936	41,313	41,721	51,691	**542,198**
25D	Industrial	2,144	2,054	2,249	2,249	1,923	1,585	1,529	1,829	1,828	1,950	2,104	2,196	**23,640**
25D	Lighting													-
25D	Other Public Authorities	1,132	1,105	1,130	1,108	1,079	1,054	1,160	1,087	1,012	916	865	889	**12,537**
25N	Commercial	6,808	6,396	6,118	4,766	4,505	4,543	5,056	5,103	4,903	4,152	4,546	6,469	**63,365**
25N	Industrial	74	63	59	49	44	37	33	34	34	33	40	64	**564**
25N	Lighting													-
25N	Other Public Authorities	45	46	58	34	36	32	32	33	31	29	29	35	**440**
	Total General Service	**58,901**	**55,817**	**57,173**	**47,561**	**46,808**	**50,908**	**55,733**	**58,057**	**52,744**	**48,393**	**49,305**	**61,344**	**642,744**

Distribution Bulk Delivery Sales (kWh)														
25D	Commercial	449,506	422,029	359,476	241,293	392,255	355,381	313,011	249,978	315,074	312,200	397,376	466,076	**4,273,655**
25D	Industrial	53,800	50,288	54,893	45,930	32,987	47,931	46,184	54,270	45,604	44,914	45,828	50,608	**573,237**

General Service Sales (kW)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
25D	Commercial	173,408	154,014	170,682	152,680	170,078	200,147	205,985	208,130	189,053	183,683	182,653	204,769	**2,195,282**
25D	Industrial	9,441	10,435	10,400	11,136	9,661	9,651	8,822	9,506	9,774	10,749	10,280	10,793	**120,648**
25D	Industrial Miscellaneous	6,651	5,783	6,524	6,032	7,005	7,258	6,708	7,392	7,184	7,468	7,727	7,424	**83,156**
25D	Industrial Individually billed	1,680	3,492	2,756	3,994	1,546	1,213	954	954	1,410	2,121	1,413	2,279	**23,812**
25D	Lighting													-
25D	Other Public Authorities	4,626	4,296	4,646	4,730	5,177	4,851	5,346	4,889	4,741	4,164	3,981	3,961	**55,408**
25D	High Voltage	7,855	4,975	7,049	7,176	7,534	8,586	7,477	8,762	8,148	7,953	8,238	10,566	**94,319**
	Industrial - High Voltage	2,344	4,161	3,554	4,749	2,457	2,112	1,786	1,815	2,212	2,975	2,290	3,203	**33,658**
	Total General Service	**187,475**	**168,745**	**185,728**	**168,546**	**184,916**	**214,649**	**220,153**	**222,525**	**203,568**	**198,596**	**196,914**	**219,523**	**2,371,338**

Community Solar Garden		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
25	Option 1 (kWh)	3,379	4,896	8,046	8,954	10,119	10,696	12,063	10,534	8,084	5,328	3,494	2,272	**87,869**
25D	Option 2 (kWh)	26,405	38,259	62,872	69,965	79,068	83,577	94,257	82,310	63,168	41,631	27,299	17,756	**686,566**
25	Option 1 (blocks)	520	520	520	520	520	520	520	520	520	520	520	520	**6,240**
25	Option 2 (blocks)	1	1	1	1	1	1	1	1	1	1	1	1	**12**
	SES Exempt	143	143	143	143	143	143	143	143	143	143	143	143	**1,711**

Voluntary Renewable Energy - Commercial		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
25	General Service (MWh)	4	4	4	3	3	2	3	2	2	2	2	3	**34**
25D	General Service - Demand Meter (MWh)	34	38	35	29	29	25	21	18	20	19	22	31	**321**
26	Dual Fuel - Commercial/Industrial (MWh)													-
75	Large Light & Power - Commercial (MWh)	168	178	161	158	147	134	143	174	171	165	164	177	**1,940**

Non LP Customer Count and Sales

		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
25	**General Service**													
	Customer Charge	21,888	21,908	21,939	21,964	21,993	22,022	22,053	22,085	22,127	22,133	22,153	22,175	**264,440**
	Demand Meter - Energy	51,974,000	49,312,000	50,938,000	42,712,000	42,223,000	46,296,000	50,612,000	52,887,000	47,776,000	44,179,000	44,690,000	54,776,000	**578,375,000**
	No Demand Meter -Energy	6,927,000	6,505,000	6,235,000	4,849,000	4,585,000	4,612,000	5,121,000	5,170,000	4,968,000	4,214,000	4,615,000	6,568,000	**64,369,000**
	Demand Meter - Demand	187,475	168,745	185,728	168,546	184,916	214,649	220,153	222,525	203,568	198,596	196,914	219,523	**2,371,338**
	Transmission Demand	187,475	168,745	185,728	168,546	184,916	214,649	220,153	222,525	203,568	198,596	196,914	219,523	**2,371,338**
	High Voltage Discount	10,199	9,136	10,603	11,925	9,991	10,698	9,263	10,577	10,360	10,928	10,528	13,769	**127,977**
	Distribution Bulk Delivery	503,306	472,317	414,369	287,223	425,242	403,312	359,195	304,248	360,678	357,114	443,204	516,684	**4,846,892**
	Transmission Service Discount													
	Rider kWh	58,901,000	55,817,000	57,173,000	47,561,000	46,808,000	50,908,000	55,733,000	58,057,000	52,744,000	48,393,000	49,305,000	61,344,000	**642,744,000**
	SES Exempt	142,585	142,585	142,585	142,585	142,585	142,585	142,585	142,585	142,585	142,585	142,585	142,585	**1,711,014**
	Voluntary Renewable Energy	38,000	42,000	39,000	32,000	32,000	27,000	24,000	20,000	22,000	21,000	24,000	34,000	**355,000**
Dual Fuel - Commercial/Industrial Customer Count		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
26	Dual Fuel Commercial/Industrial	486	486	486	485	485	485	484	484	483	483	483	483	**5,813**
Dual Fuel - Commercial/Industrial Sales (MWh)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
26	Commercial	2,234	2,043	1,697	1,249	821	708	963	902	699	772	916	2,008	**15,012**
26	Industrial	23	22	22	19	16	11	11	9	10	11	13	15	**182**
26	**Dual Fuel - Commercial/Industrial**													
80%	Customer Charge - Small	387	387	387	386	386	386	385	385	385	385	385	385	**4,629**
20%	Customer Charge - Large	99	99	99	99	99	99	99	98	98	98	98	98	**1,184**
99%	Low Voltage Energy	2,252,538	2,061,992	1,715,664	1,265,731	835,586	718,177	972,531	909,459	708,341	781,661	927,386	2,019,707	**15,168,773**
1%	High Voltage Energy	4,462	3,008	3,336	2,269	1,414	823	1,469	1,541	659	1,339	1,614	3,293	**25,227**
99%	Low Voltage Energy - Dual Fuel Standard	2,086,099	1,944,259	1,564,403	1,143,600	717,052	629,834	845,151	761,990	629,384	649,212	786,379	1,861,155	**13,618,517**
99%	High Voltage Energy - Dual Fuel Standard	157,497	108,279	146,791	118,530	118,963	88,712	126,635	147,206	78,638	133,479	130,713	135,741	**1,491,183**
1%	Low Voltage Energy - Dual Fuel Plus	13,404	12,462	7,976	5,870	1,067	496	2,215	1,894	979	-	11,908	25,903	**84,174**
1%	High Voltage Energy - Dual Fuel Plus													-
	Total Energy	2,257,000	2,065,000	1,719,170	1,268,000	837,082	719,042	974,000	911,090	709,000	782,691	929,000	2,022,799	**15,193,875**
26	Voluntary Renewable Energy (kWh)	-	-	-	-	-	-	-	-	-	-	-	-	-
Controlled Access Commercial Customer Count		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
27	General Service	39	37	39	39	35	35	24	24	29	29	35	38	**403**
Controlled Access Commercial Sales (MWh)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
27	Commercial	78	84	57	48	25	9	10	10	9	17	34	72	**453**
27	**Commercial/Industrial Fixed Off Peak**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
86%	Customer Charge - Small	33.54	31.82	33.54	33.54	30.10	30.10	20.64	20.64	24.94	24.94	30.10	32.68	**347**
14%	Customer Charge - Large	5.46	5.18	5.46	5.46	4.90	4.90	3.36	3.36	4.06	4.06	4.90	5.32	**56**
	Energy - Low Voltage	78,000	84,000	57,000	48,000	25,000	9,000	10,000	10,000	9,000	17,000	34,000	72,000	**453,000**
Commercial Electric Vehicle Customer Count		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
29	General Service	41	42	43	44	45	46	47	48	49	50	51	52	**558**
30	Rate Code 30													
31														
Commercial Electric Vehicle Sales (kW)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
29	Demand	10,660	10,920	10,320	7,920	9,000	10,580	12,220	11,520	11,270	12,000	11,220	11,440	**129,070**
Commercial Electric Vehicle Sales (kWh)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
29	Off-Peak Energy	115,622	116,277	96,426	126,447	120,022	155,162	214,371	219,940	216,749	226,928	203,561	198,997	**2,010,502**
	On-Peak Energy	35,306	37,390	28,854	40,537	37,225	44,019	68,450	64,788	66,904	58,095	61,825	57,045	**600,438**
	Super Off-peak Energy	7,460	7,106	4,460	9,383	10,576	7,473	7,522	7,756	6,495	5,840	10,150	12,133	**96,355**
29	Customer Charge	41	42	43	44	45	46	47	48	49	50	51	52	**558**
	Demand	10,660	10,920	10,320	7,920	9,000	10,580	12,220	11,520	11,270	12,000	11,220	11,440	**129,070**
	Transmission Demand	10,660	10,920	10,320	7,920	9,000	10,580	12,220	11,520	11,270	12,000	11,220	11,440	**129,070**
	Firm Energy	280,000	287,000	206,000	231,000	258,000	346,000	469,000	446,000	438,000	428,000	394,000	364,000	**4,147,000**
30	Customers	2	2	2	2	2	2	2	2	2	2	2	2	**24**
	Firm Energy	14000	14000	10000	11000	11000	15000	20000	18000	18000	17000	15000	14000	**177,000**
	Demand	200	200	180	200	200	240	260	240	240	240	240	240	**2,680**
	Tranmission Demand	200	200	180	200	200	240	260	240	240	240	240	240	**2,680**

Non LP Customer Count and Sales														
31	Customers	15	15	15	15	15	15	15	15	15	15	15	15	**180**
	firm Enrgy	49101	49101	49101	49101	49101	49101	49101	49101	49101	49101	49101	49101	**589,212**
	Demand	1719	1719	1719	1719	1719	1719	1719	1719	1719	1719	1719	1719	**20,628**
Large Light & Power Customer Count		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
75	Large Light & Power	417	423	423	423	416	408	409	404	392	402	403	404	**4,924**
75S	Schools	35	35	33	33	31	33	28	26	26	29	29	26	**364**
	Large Light & Power TOU	3	3	3	3	3	3	3	3	3	3	3	3	
75/75S	Total Large Light & Power	455	461	459	459	450	444	440	433	421	434	435	433	**5,324**
75	Individually Billed LL&P	15	15	15	15	15	15	15	15	15	15	15	15	180
Large Light & Power Sales (MWh)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
75	Large Light & Power	68,858	65,561	67,788	60,763	64,031	68,688	72,332	74,866	68,371	67,162	65,519	69,964	**813,903**
75S	Schools	2,432	2,411	2,572	2,170	2,286	2,606	2,235	2,386	2,400	2,384	2,251	2,542	**28,675**
	Large Light & Power TOU	33,410	32,324	33,055	32,417	32,255	30,919	29,504	28,139	27,860	27,986	29,355	31,445	**368,669**
75/75S	Total Large Light & Power	107,229	102,980	106,693	92,491	89,223	95,835	97,846	90,765	91,160	98,857	99,585	107,861	**1,180,525**
	SEA Sales	102,351	98,068	102,063	88,299	85,020	90,116	93,537	86,830	87,425	94,020	94,386	102,395	**1,124,510**
Large Light & Power Sales (MWh)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
	Total Industrial	**59,560**	**58,400**	**60,814**	**54,229**	**50,040**	**51,128**	**51,053**	**49,410**	**46,802**	**51,301**	**51,701**	**54,773**	**639,211**
	Distribution Bulk Delivery TOU (MN Pipe)													
	Distribution Bulk Delivery Total	7,169,374	7,489,502	6,812,393	6,771,925	6,753,784	6,642,091	6,710,654	7,323,980	6,630,382	6,522,267	6,942,770	6,595,383	**82,364,505**
	Subtransmission Energy	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	**89,720,382**
	SES Exempt (MWh)	1,851	1,755	1,585	1,034	901	762	705	700	706	1,677	1,692	1,844	**15,215**
	SES Exempt (kWh)	1,851,223	1,755,223	1,585,223	1,034,223	901,223	762,223	705,223	700,223	706,223	1,677,223	1,692,223	1,844,223	**15,214,681**
	CIP Exempt	33,871	33,670	35,182	30,228	26,051	26,333	26,942	25,236	23,700	26,697	27,729	30,210	**345,849**
75	CIP Sales	33,113	29,473	29,491	25,002	30,364	34,549	36,569	33,558	37,319	39,201	37,588	40,511	**406,738**
	Voluntary Renewable Energy (kWh)	168,000	178,000	161,000	158,000	147,000	134,000	143,000	174,000	171,000	165,000	164,000	177,000	**1,940,000**
Large Light & Power Sales (kW)		**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
75H	Commercial	19,533	17,755	18,775	16,483	17,664	18,239	20,877	20,870	18,072	17,941	17,529	19,159	**222,897**
75L	Commercial	69,273	66,238	72,413	64,271	70,983	80,988	85,228	84,536	76,305	74,227	72,290	78,525	**895,277**
75S	Commercial	7,811	7,279	7,840	7,108	9,148	11,095	8,515	8,309	8,185	9,011	8,143	7,873	**100,317**
	Total Commercial	**96,617**	**91,272**	**99,028**	**87,862**	**97,795**	**110,322**	**114,620**	**113,715**	**102,562**	**101,179**	**97,962**	**105,557**	1,218,491
Industrial														
75H		**7,161**	**6,561**	**6,971**	**6,287**	**6,620**	**6,567**	**6,782**	**5,704**	**5,547**	**6,126**	**5,950**	**5,688**	
75L		**14,489**	**12,218**	**13,799**	**13,581**	**14,558**	**14,378**	**14,383**	**13,626**	**13,333**	**13,609**	**12,840**	**13,214**	
Individually Billed														
	Total Industrial	**125,301**	**124,903**	**125,657**	**124,011**	**119,326**	**117,115**	**117,148**	**117,091**	**115,519**	**117,775**	**120,549**	**121,734**	1,446,129
75H	Pub Auth / Mun Pump	5,581	4,527	5,275	5,285	5,900	5,337	6,006	5,927	6,015	5,138	5,775	5,875	**66,641**
75L	Pub Auth / Mun Pump	660	585	630	622	615	698	636	723	718	675	681	704	**7,947**
	Total Public Authorities	**6,241**	**5,112**	**5,905**	**5,907**	**6,515**	**6,035**	**6,642**	**6,650**	**6,733**	**5,813**	**6,456**	**6,579**	74,588
														-
	Total Large Light & Power	**228,159**	**221,287**	**230,590**	**217,780**	**223,636**	**233,472**	**238,410**	**237,456**	**224,814**	**224,767**	**224,967**	**233,870**	2,739,208
75S	School Rate (Commercial)													
	High Voltage	238	226	252	217	234	254	233	104	131	213	215	279	**2,596**
	1st Block Demand	1,631	1,525	1,626	1,491	1,487	1,720	1,568	1,472	1,355	1,353	1,409	1,578	**18,215**
	2nd Block Demand	1,625	1,471	1,570	1,435	1,427	1,658	1,478	1,368	1,283	1,295	1,348	1,452	**17,410**
	3rd Block Demand	4,555	4,283	4,644	4,182	6,233	7,718	5,468	5,469	5,547	6,364	5,386	4,843	**64,692**
75	Miscellaneous Commercial													
	High Voltage	16,966	15,355	16,130	14,062	15,104	15,381	18,019	18,103	15,502	15,392	14,898	16,199	**191,110**
	1st Block Demand	30,512	28,617	31,719	28,946	30,740	33,431	33,847	32,473	30,070	29,909	30,766	34,182	**375,212**
	2nd Block Demand	58,294	55,376	59,469	51,808	57,907	65,796	72,258	72,933	64,307	62,259	59,053	63,502	**742,962**
75	Miscellaneous Industrial													
	High Voltage	7,161	6,561	6,971	6,287	6,620	6,567	6,782	5,704	5,547	6,126	5,950	5,688	**75,964**
	1st Block Demand	3,645	3,134	3,457	3,416	3,553	3,493	3,490	3,103	3,080	3,178	3,153	3,236	**39,938**
	2nd Block Demand	18,005	15,645	17,313	16,452	17,625	17,452	17,675	16,227	15,800	16,557	15,637	15,666	**200,054**
75	Individually Billed													
	High Voltage	26,453	26,159	25,330	25,210	25,303	25,476	24,740	25,264	25,060	25,635	25,784	25,791	**306,205**
	1st Block Demand	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	1,500	**18,000**
	2nd Block Demand	33,026	32,798	31,912	31,765	32,168	32,423	31,532	32,273	32,061	32,587	32,442	32,396	**387,383**
75	Public Authorities	44,153	44,167	43,510	43,662	43,839	43,936	44,023	44,968	45,247	44,132	43,727	44,284	
	High Voltage	5,581	4,527	5,275	5,285	5,900	5,337	6,006	5,927	6,015	5,138	5,775	5,875	**66,641**
	1st Block Demand	960	853	927	926	955	927	975	944	917	871	860	890	**11,005**

Non LP Customer Count and Sales														
	2nd Block Demand	5,281	4,259	4,978	4,981	5,560	5,108	5,667	5,706	5,816	4,942	5,596	5,689	**63,583**
75	Total													
	High Voltage	56,161	52,602	53,706	50,844	52,927	52,761	55,547	54,998	52,124	52,291	52,407	53,553	**639,920**
	1st Block Demand	36,617	34,104	37,603	34,788	36,748	39,351	39,812	38,020	35,567	35,458	36,279	39,808	**444,155**
	2nd Block Demand	114,606	108,078	113,672	105,006	113,260	120,779	127,132	127,139	117,984	116,345	112,728	117,253	**1,393,982**
														-
	Interruptible Energy	4,936,000	4,916,000	5,229,000	4,417,000	4,728,000	4,931,000	5,085,000	5,278,000	4,486,000	4,692,000	4,838,000	5,036,000	**58,572,000**
	Interruptible Demand	11,300	11,100	11,900	11,200	11,600	11,900	11,800	11,800	11,600	11,000	11,000	11,200	**137,400**
	Interruptible Adjustment Sales	2,643	2,605	2,755	2,062	2,307	2,346	2,494	2,665	1,884	2,063	2,476	2,575	**28,875**
	Interruptible Customers	3	3	3	3	3	3	3	3	3	3	3	3	**36**
75	**Large Light & Power**	**Jan**	**Feb**	**Mar**	**Apr**	**May**	**Jun**	**Jul**	**Aug**	**Sep**	**Oct**	**Nov**	**Dec**	**Total**
	Customer Charge	417	423	423	423	416	408	409	404	392	402	403	404	**4,924**
	Energy - All	63,922,000	60,645,000	62,559,000	56,346,000	59,303,000	63,757,000	67,247,000	69,588,000	63,885,000	62,470,000	60,681,000	64,928,000	**755,331,000**
	Demand - Over 100 kW	114,606	108,078	113,672	105,006	113,260	120,779	127,132	127,139	117,984	116,345	112,728	117,253	**1,393,982**
	Firm Transmission Demand	151,223	142,182	151,275	139,794	150,008	160,130	166,944	165,159	153,551	151,803	149,007	157,061	**1,838,137**
	High Voltage Discount	56,161	52,602	53,706	50,844	52,927	52,761	55,547	54,998	52,124	52,291	52,407	53,553	**639,920**
	Foundry Discount	26,200	26,100	25,800	26,200	25,800	25,300	25,500	26,000	26,300	25,800	26,000	26,300	**311,300**
	Transmission Service Discount	965,000	933,000	989,000	804,000	909,000	926,000	974,000	964,000	682,000	754,000	896,000	937,000	**10,733,000**
	Transmission Service Discount TOU	26,527,000	25,977,000	26,389,000	25,648,000	26,001,000	24,489,000	22,619,000	21,274,000	21,198,000	21,863,000	23,413,000	25,450,000	**290,848,000**
75	**Business Incentive Discount**													
Years 1 - 3	Business Incentive Discount - Industrial (Customers)	1	1	1	1	1	1	1	1	1	1	1	1	**12**
Years 1 - 3	Business Incentive Discount - Industrial (kW)	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	**68,796**
Years 1 - 3	Business Incentive Discount - Commercial (Customers)	1	1	1	1	1	1	1	1	1	1	1	1	**12**
Years 1 - 3	Business Incentive Discount - Commercial (kW)	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	**15,600**
75S	**Large Light & Power - Schools**													
	Customer Charge	35	35	33	33	31	33	28	26	26	29	29	26	**364**
	Energy - All	2,432,000	2,411,000	2,572,000	2,170,000	2,286,000	2,606,000	2,235,000	2,386,000	2,400,000	2,384,000	2,251,000	2,542,000	**28,675,000**
	Demand - 1st 50 kW	1,631	1,525	1,626	1,491	1,487	1,720	1,568	1,472	1,355	1,353	1,409	1,578	**18,215**
	Demand - 2nd 50 kW	1,625	1,471	1,570	1,435	1,427	1,658	1,478	1,368	1,283	1,295	1,348	1,452	**17,410**
	Demand - All Additional	4,555	4,283	4,644	4,182	6,233	7,718	5,468	5,469	5,547	6,364	5,386	4,843	**64,692**
	High Voltage Discount	238	226	252	217	234	254	233	104	131	213	215	279	**2,596**
	Transmission Service Discount													
75TOU	**Large Light and Power TOU**													
	Customer Charge	3	3	3	3	3	3	3	3	3	3	3	3	**36**
	On-Peak kWh	5,126,000	4,972,000	5,048,000	4,796,000	4,758,000	4,648,000	4,338,000	4,276,000	4,187,000	4,329,000	4,389,000	4,932,000	**55,799,000**
	Off-Peak kWh	15,178,000	14,605,000	15,102,000	14,945,000	14,571,000	14,094,000	13,519,000	12,835,000	12,615,000	12,455,000	13,346,000	14,172,000	**167,437,000**
	Super Off-Peak kWh	13,106,000	12,747,000	12,905,000	12,676,000	12,926,000	12,177,000	11,647,000	11,028,000	11,058,000	11,202,000	11,620,000	12,341,000	**145,433,000**
	Total Energy	33,410,000	32,324,000	33,055,000	32,417,000	32,255,000	30,919,000	29,504,000	28,139,000	27,860,000	27,986,000	29,355,000	31,445,000	**368,669,000**
	On-Peak kW billed firm	52,687	52,687	52,687	52,687	52,687	52,687	52,687	52,687	52,687	52,687	52,687	52,687	**632,240**
	Off-Peak kW billed firm	11,770	10,720	10,920	12,270	11,130	10,750	11,910	10,810	12,910	11,240	12,180	12,150	**138,760**
	Super Off-Peak kW billed firm	570	830	550	220	1,160	1,220	600	550	470	220	870	970	**8,230**
	Total Demand	65,027	64,237	64,157	65,177	64,977	64,657	65,197	64,047	66,067	64,147	65,737	65,807	**779,230**
	Foundry Discount	14,200	14,170	13,760	14,340	13,580	13,810	13,430	13,640	14,120	14,160	13,730	14,810	**167,750**

Non-LP
General Rates
Test Year 2027

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
20/22	**Residential Standard (Incl. CARE)**			
	Customer Charge	$ 12.00		
	AMI Opt-Out	$ 25.00		
	Flat Rate Energy		$ 0.14003	
	Flat Rate Energy - Discount		$ (0.05601)	
	Voluntary Renewable Energy Charge		$ 0.03900	
20TOU	**Residential Time Use**			
	Customer Charge	$ 12.00		
	On Peak Energy		$ 0.06500	$ (16.25)
	Off Peak Energy		$ (0.00400)	$ (1.55)
	Super Off Peak Energy		$ (0.04200)	
21	**Dual Fuel - Residential**			
	Customer Charge - Small	$ 3.00		
	Customer Charge - Large	$ 8.00		
	Energy - Dual Fuel		$ 0.09516	
	Energy - Dual Fuel Plus		$ 0.06297	
	Voluntary Renewable Energy Charge		$ 0.03900	
23	**Seasonal Residential**			
	Customer Charge	$ 24.00		
	Energy		$ 0.14633	
24	**Residential Fixed Off Peak**			
	Customer Charge - Small	$ 3.00		
	Customer Charge - Large	$ 8.00		
	Energy		$ 0.07906	
	Voluntary Renewable Energy Charge		$ 0.03900	
25	**General Service**			
	Customer Charge	$ 19.00		
	Demand Meter - Energy		$ 0.08859	
	No Demand Meter -Energy		$ 0.14211	
	Demand Meter - Demand			$ 9.00
	Transmission Demand			$ 4.83
	High Voltage Discount			$ (3.61)
	Distribution Bulk Delivery		$ (0.00374)	
	Transmission Service Discount		$ (0.01526)	
	Voluntary Renewable Energy Charge		$ 0.03900	
26	**Dual Fuel - Commercial/Industrial**			
	Customer Charge - Small	$ 3.00		
	Customer Charge - Large	$ 8.00		
	Low Voltage Energy - Dual Fuel Standard		$ 0.09234	
	High Voltage Energy - Dual Fuel Standard		$ 0.09078	
	Low Voltage Energy - Dual Fuel Plus		$ 0.06443	
	High Voltage Energy - Dual Fuel Plus		$ 0.06301	
	Voluntary Renewable Energy Charge		$ 0.03900	
27	**Commercial/Industrial Fixed Off Peak**			
	Customer Charge - Small	$ 3.00		

Non-LP
General Rates
Test Year 2027

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
	Customer Charge - Large	$ 8.00		
	Energy - Low Voltage		$ 0.07830	
28	**Residential Electric Vehicle**			
	Customer Charge	$ 3.00		
	Energy - On-Peak		$ 0.28006	
	Energy - Off-Peak		$ 0.14283	
	Energy - Super Off Peak		$ 0.04201	
29	**Commercial Electric Vehicle**			
	Customer Charge	$ 19.00		
	Demand			$ 9.00
	Transmission Demand			$ 4.83
	Firm Energy		$ 0.08859	
30	**Commercial Electric Vehicle-Fleet**			
	Customer Charge	$ 19.00		
	Demand			$ 9.00
	Transmission Demand			$ 4.83
	Firm Energy		$ 0.08859	
75	**Large Light & Power**			
	Customer Charge	$ 1,450.00		
	Energy - All		$ 0.06654	
	Demand - Over 100 kW			$ 12.75
	Firm Transmission Demand			$ 7.88
	High Voltage Discount			$ (3.61)
	Foundry Discount			$ (3.00)
	Transmission Service Discount		$ (0.01526)	
	Interruptible Demand Discount			-11%
	Distribution Bulk Delivery		$ (0.00374)	
	Voluntary Renewable Energy Charge		$ 0.03900	
75S	**Large Light & Power - Schools**			
	Customer Charge	$ 725.00		
	Energy - All		$ 0.06654	
	Demand - 1st 50 kW			$ -
	Demand - 2nd 50 kW			$ 14.50
	Demand - All Additional			$ 12.75
	Firm Transmission Demand			$ 7.88
	High Voltage Discount			$ (3.61)
	Transmission Service Discount			
75TOU	**LLP Time of Use**			
	Customer Charge	$ 1,450.00		
	Firm On-Peak Energy		$ 0.09316	
	Firm Off-Peak Energy		$ 0.06209	
	Firm Super Off-Peak Energy		$ 0.04656	
	Firm On-Peak Demand			$ 13.39
	Firm Off-Peak Demand			$ 6.17
	Firm Super Off-Peak Demand			
	Firm Transmission Demand			$ 7.88

Non-LP
General Rates
Test Year 2027

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)										
	CARE													
	Service Charge Discount	$ (1.00)												
	Residential Surcharge	$ 1.28												
	General Service Surcharge	$ 2.13												
	Large Light & Power Surcharge	$ 17.73												
	Large Power	$ 675.86												
	Community Solar Garden						0.000140	0.000090	0.000150					
	Option 1	$ 7.11												
	Option 2	$ 15.62												
	Option 3		$ 0.11150											

	Adjustments for Remaining Riders	**January**	**February**	**March**	**April**	**May**	**June**	**July**	**August**	**September**	**October**	**November**	**December**
	Retail SEA	0.000260	0.000140	0.000090	0.000150	0.000330	0.000520	0.000480	0.000410	0.000540	$ 0.00052	0.000440	0.000370
	Conservation Program Adjustment	0.001235	0.001235	0.001235	0.001235	0.001235	0.001235	0.001235	0.001235	0.003997	$ 0.00400	0.003997	0.003997
	CCRC	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.000985	-0.001132	$ (0.00113)	-0.001132	-0.001132
	Transmission Adjustment	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	0.013290	$ 0.01329	0.013290	0.013290
	Renewable Adjustment	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	0.013300	$ 0.01330	0.013300	0.013300
	SRRR - Residential	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	0.000140	$ 0.00014	0.000140	0.000140
	SRRR - General Service	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	0.000130	$ 0.00013	0.000130	0.000130
	SRRR - Large Light & Power	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	0.000160	$ 0.00016	0.000160	0.000160
	SRRR - Lighting	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	0.000050	$ 0.00005	0.000050	0.000050
	SRRR Exempt	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	0.000310	$ 0.00031	0.000310	0.000310
	Business Incentive Discount - Years 1 - 3	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	-0.50	$ (0.50000)	-0.50	-0.50
	Business Incentive Discount - Year 4	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	-0.25	$ (0.25000)	-0.25	-0.25
	Business Incentive Discount - Year 5	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	-0.15	$ (0.15000)	-0.15	-0.15

LP Totals	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	8	8	8	8	8	8	8	8	8	8	8	8	**96**
Firm Demand (less 1st 10,000 kW)	400,929	400,929	400,929	400,929	400,929	400,929	400,929	400,929	400,929	400,929	400,929	400,929	**4,811,148**
Firm Demand	480,929	480,929	480,929	480,929	480,929	480,929	480,929	480,929	480,929	480,929	480,929	480,929	**5,771,148**
Firm Energy	335,768,000	305,913,000	337,316,000	316,950,000	337,657,000	316,865,000	333,212,000	322,082,000	315,181,000	328,315,000	329,498,000	335,122,000	**3,913,879,000**
IPS Energy	5,304,000	3,806,000	6,127,000	3,542,000	3,478,000	2,595,000	4,101,000	3,565,000	3,414,000	2,351,000	4,106,000	3,742,000	**46,131,000**
Economy Energy	8,236,000	10,955,000	9,590,000	11,042,000	10,847,000	11,604,000	11,844,000	13,518,000	14,008,000	10,374,000	9,735,000	9,642,000	**131,395,000**
ESA Demand Charge Credit	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	**960,000**
BEI Discount	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	**43,068**
CCRC	10,044,000	9,072,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	**118,260,000**
CPA Incentive	10,044,000	9,072,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	**118,260,000**

Large Power - Present Rates												
Minimum Billing Demand	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	$10,000
Charge for Min. Demand	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334	$244,334
Firm Demand Rate per kW	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00	$24.00
Firm Transmission Demand per kW	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49	$8.49
Firm Energy Rate per kWh	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164	$0.01164
Fuel Adjustment per kWh	$0.03523	$0.03184	$0.03065	$0.02881	$0.03002	$0.03062	$0.03352	$0.03370	$0.03779	$0.03381	$0.03283	$0.03312
BEI Discount	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)
IPS Energy Rate per kWh	$0.105216	$0.086760	$0.048823	$0.050580	$0.047931	$0.054866	$0.077194	$0.065088	$0.071129	$0.068063	$0.067345	$0.077313
Economy Energy	$0.0604454	$0.0481500	$0.0353712	$0.0352190	$0.0397128	$0.0373983	$0.0429715	$0.0381687	$0.0459538	$0.0440401	$0.0414862	$0.0464335
RFPS Energy Rate per kWh	$0.1052161	$0.0867603	$0.0488227	$0.0505802	$0.0479312	$0.0548661	$0.0771936	$0.0650878	$0.0711289	$0.0680626	$0.0673449	$0.0773132
ESA Demand Charge Credit	($2.00)	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00
Non-Firm Capacity	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 6.75	$ 4.75	$ 4.75	$ 4.75	$ 4.75	$ 4.75	$ 4.75	$ 4.75
Non-Firm Fixed Energy	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973	$ 0.05973
Non-Firm Variable Energy	$ 0.0621616	$ 0.0571016	$ 0.0472679	$ 0.0445597	$ 0.0442768	$ 0.0458856	$ 0.0482190	$ 0.0488687	$ 0.0485835	$ 0.0495070	$ 0.0525855	$ 0.0602733
Amortization	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)
Adjustments for Riders												
CCRC	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704
Conservation Program Adjustment	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.001672	0.001672	0.001672	0.001672
SES Exempt Rider per kWh	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000
Renewable Resource Rider per kW	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53
Renewable Resource Rider per kWh	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558
Transmission Demand Rider per kW	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27
Transmission Energy Rider per kWh	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703

Large Power - General Rates												
Minimum Billing Demand	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	$10,000
Charge for Min. Demand	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825	$310,825
Firm Demand Rate per kW	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50	$30.50
Firm Transmission Demand per kW	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17	$11.17
Firm Energy Rate per kWh	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790	$0.01790
Fuel Adjustment per kWh	$0.03523	$0.03184	$0.03065	$0.02881	$0.03002	$0.03062	$0.03352	$0.03370	$0.03779	$0.03381	$0.03283	$0.03312
BEI Discount	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)	(0.07)
IPS Energy Rate per kWh	$0.105216	$0.086760	$0.048823	$0.050580	$0.047931	$0.054866	$0.077194	$0.065088	$0.071129	$0.068063	$0.067345	$0.077313
Economy Energy	$0.0604454	$0.0481500	$0.0353712	$0.0352190	$0.0397128	$0.0373983	$0.0429715	$0.0381687	$0.0459538	$0.0440401	$0.0414862	$0.0464335
RFPS Energy Rate per kWh	$0.1052161	$0.0867603	$0.0488227	$0.0505802	$0.0479312	$0.0548661	$0.0771936	$0.0650878	$0.0711289	$0.0680626	$0.0673449	$0.0773132
ESA Demand Charge Credit	($2.00)	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00	-$2.00
Non-Firm Capacity	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00	$ 5.00
Non-Firm Fixed Energy	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628	$ 0.05628
Non-Firm Variable Energy	$ 0.0542300	$ 0.0531421	$ 0.0496956	$ 0.0464204	$ 0.0464135	$ 0.0481350	$ 0.0498094	$ 0.0502361	$ 0.0498083	$ 0.0506926	$ 0.0551454	$ 0.0605136
Amortization	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)	$ (163,477)
Adjustments for Riders												
CCRC	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704	$0.00395704
Conservation Program Adjustment	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.001672	0.001672	0.001672	0.001672
SES Exempt Rider per kWh	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000	$0.00022000
Renewable Resource Rider per kW	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53	$4.53
Renewable Resource Rider per kWh	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558	$0.00558
Transmission Demand Rider per kW	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27	$5.27
Transmission Energy Rider per kWh	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703	$0.00703

Fuel Clause	Class Cost Factor	January	February	March	April	May	June	July	August	September	October	November	December
Present Rates	E8760	0.03583	0.03238	0.03117	0.02930	0.03053	0.03114	0.03409	0.03427	0.03843	0.03438	0.03339	0.03368
Residential	1.05841	0.03792	0.03427	0.03299	0.03101	0.03231	0.03296	0.03608	0.03627	0.04067	0.03639	0.03534	0.03565
Residential - On-Peak	1.23878	0.04439	0.04011	0.03861	0.03630	0.03782	0.03858	0.04223	0.04245	0.04761	0.04259	0.04136	0.04172
Residential - Off-Peak	1.09366	0.03919	0.03541	0.03409	0.03204	0.03339	0.03406	0.03728	0.03748	0.04203	0.03760	0.03652	0.03683
Residential - Super Off-Peak	0.80365	0.02879	0.02602	0.02505	0.02355	0.02454	0.02503	0.02740	0.02754	0.03088	0.02763	0.02683	0.02707
General Service	1.02995	0.03690	0.03335	0.03210	0.03018	0.03144	0.03207	0.03511	0.03530	0.03958	0.03541	0.03439	0.03469
Large Light and Power	0.99451	0.03563	0.03220	0.03100	0.02914	0.03036	0.03097	0.03390	0.03408	0.03822	0.03419	0.03321	0.03350
LL&P - On-Peak	1.16399	0.04171	0.03769	0.03628	0.03410	0.03554	0.03625	0.03968	0.03989	0.04473	0.04002	0.03887	0.03920
LL&P - Off-Peak	1.02763	0.03682	0.03327	0.03203	0.03011	0.03137	0.03200	0.03503	0.03522	0.03949	0.03533	0.03431	0.03461
LL&P - Super Off-Peak	0.75513	0.02706	0.02445	0.02354	0.02213	0.02305	0.02351	0.02574	0.02588	0.02902	0.02596	0.02521	0.02543
Large Power	0.98328	0.03523	0.03184	0.03065	0.02881	0.03002	0.03062	0.03352	0.03370	0.03779	0.03381	0.03283	0.03312
Lighting	0.89264	0.03198	0.02890	0.02782	0.02615	0.02725	0.02780	0.03043	0.03059	0.03430	0.03069	0.02981	0.03006

Fuel Clause	Class Cost Factor	January	February	March	April	May	June	July	August	September	October	November	December
General Rates	E8760	0.03583	0.03238	0.03117	0.02930	0.03053	0.03114	0.03409	0.03427	0.03843	0.03438	0.03339	0.03368
Residential	1.05841	0.03792	0.03427	0.03299	0.03101	0.03231	0.03296	0.03608	0.03627	0.04067	0.03639	0.03534	0.03565
Residential - On-Peak	1.23878	0.04439	0.04011	0.03861	0.03630	0.03782	0.03858	0.04223	0.04245	0.04761	0.04259	0.04136	0.04172
Residential - Off-Peak	1.09366	0.03919	0.03541	0.03409	0.03204	0.03339	0.03406	0.03728	0.03748	0.04203	0.03760	0.03652	0.03683
Residential - Super Off-Peak	0.80365	0.02879	0.02602	0.02505	0.02355	0.02454	0.02503	0.02740	0.02754	0.03088	0.02763	0.02683	0.02707
General Service	1.02995	0.03690	0.03335	0.03210	0.03018	0.03144	0.03207	0.03511	0.03530	0.03958	0.03541	0.03439	0.03469
Large Light and Power	0.99451	0.03563	0.03220	0.03100	0.02914	0.03036	0.03097	0.03390	0.03408	0.03822	0.03419	0.03321	0.03350
LL&P - On-Peak	1.16399	0.04171	0.03769	0.03628	0.03410	0.03554	0.03625	0.03968	0.03989	0.04473	0.04002	0.03887	0.03920
LL&P - Off-Peak	1.02763	0.03682	0.03327	0.03203	0.03011	0.03137	0.03200	0.03503	0.03522	0.03949	0.03533	0.03431	0.03461
LL&P - Super Off-Peak	0.75513	0.02706	0.02445	0.02354	0.02213	0.02305	0.02351	0.02574	0.02588	0.02902	0.02596	0.02521	0.02543
Large Power	0.98328	0.03523	0.03184	0.03065	0.02881	0.03002	0.03062	0.03352	0.03370	0.03779	0.03381	0.03283	0.03312
Lighting	0.89264	0.03198	0.02890	0.02782	0.02615	0.02725	0.02780	0.03043	0.03059	0.03430	0.03069	0.02981	0.03006

Present Rate FAC	**General Rate FAC**
226,428,759.48	226,428,759.48

Capacity Rider	Class Cost Factor	January	February	March	April	May	June	July	August	September	October	November	December
Present Rates	E8760	0.00031	0.00035	0.00021	0.00023	0.00022	-0.00031	-0.00031	-0.00032	-0.00011	-0.00012	-0.00011	0.00015
Residential	1.05841	0.00033	0.00037	0.00022	0.00024	0.00023	-0.00033	-0.00033	-0.00034	-0.00012	-0.00013	-0.00012	0.00016
Residential - On-Peak	1.23878	0.00038	0.00043	0.00026	0.00028	0.00027	-0.00038	-0.00038	-0.00040	-0.00014	-0.00015	-0.00014	0.00019
Residential - Off-Peak	1.09366	0.00034	0.00038	0.00023	0.00025	0.00024	-0.00034	-0.00034	-0.00035	-0.00012	-0.00013	-0.00012	0.00016
Residential - Super Off-Peak	0.80365	0.00025	0.00028	0.00017	0.00018	0.00018	-0.00025	-0.00025	-0.00026	-0.00009	-0.00010	-0.00009	0.00012
General Service	1.02995	0.00032	0.00036	0.00022	0.00024	0.00023	-0.00032	-0.00032	-0.00033	-0.00011	-0.00012	-0.00011	0.00015
Large Light and Power	0.99451	0.00031	0.00035	0.00021	0.00023	0.00022	-0.00031	-0.00031	-0.00032	-0.00011	-0.00012	-0.00011	0.00015
LL&P - On-Peak	1.16399	0.00036	0.00041	0.00024	0.00027	0.00026	-0.00036	-0.00036	-0.00037	-0.00013	-0.00014	-0.00013	0.00017
LL&P - Off-Peak	1.02763	0.00032	0.00036	0.00022	0.00024	0.00023	-0.00032	-0.00032	-0.00033	-0.00011	-0.00012	-0.00011	0.00015
LL&P - Super Off-Peak	0.75513	0.00023	0.00026	0.00016	0.00017	0.00017	-0.00023	-0.00023	-0.00024	-0.00008	-0.00009	-0.00008	0.00011
Large Power	0.98328	0.00030	0.00034	0.00021	0.00023	0.00022	-0.00030	-0.00030	-0.00031	-0.00011	-0.00012	-0.00011	0.00015
Lighting	0.89264	0.00028	0.00031	0.00019	0.00021	0.00020	-0.00028	-0.00028	-0.00029	-0.00010	-0.00011	-0.00010	0.00013

Capacity Rider	Class Cost Factor	January	February	March	April	May	June	July	August	September	October	November	December
General Rates	E8760	0.00031	0.00035	0.00021	0.00023	0.00022	-0.00031	-0.00031	-0.00032	-0.00011	-0.00012	-0.00011	0.00015
Residential	1.05841	0.00033	0.00037	0.00022	0.00024	0.00023	-0.00033	-0.00033	-0.00034	-0.00012	-0.00013	-0.00012	0.00016
Residential - On-Peak	1.23878	0.00038	0.00043	0.00026	0.00028	0.00027	-0.00038	-0.00038	-0.00040	-0.00014	-0.00015	-0.00014	0.00019
Residential - Off-Peak	1.09366	0.00034	0.00038	0.00023	0.00025	0.00024	-0.00034	-0.00034	-0.00035	-0.00012	-0.00013	-0.00012	0.00016
Residential - Super Off-Peak	0.80365	0.00025	0.00028	0.00017	0.00018	0.00018	-0.00025	-0.00025	-0.00026	-0.00009	-0.00010	-0.00009	0.00012
General Service	1.02995	0.00032	0.00036	0.00022	0.00024	0.00023	-0.00032	-0.00032	-0.00033	-0.00011	-0.00012	-0.00011	0.00015
Large Light and Power	0.99451	0.00031	0.00035	0.00021	0.00023	0.00022	-0.00031	-0.00031	-0.00032	-0.00011	-0.00012	-0.00011	0.00015
LL&P - On-Peak	1.16399	0.00036	0.00041	0.00024	0.00027	0.00026	-0.00036	-0.00036	-0.00037	-0.00013	-0.00014	-0.00013	0.00017
LL&P - Off-Peak	1.02763	0.00032	0.00036	0.00022	0.00024	0.00023	-0.00032	-0.00032	-0.00033	-0.00011	-0.00012	-0.00011	0.00015
LL&P - Super Off-Peak	0.75513	0.00023	0.00026	0.00016	0.00017	0.00017	-0.00023	-0.00023	-0.00024	-0.00008	-0.00009	-0.00008	0.00011
Large Power	0.98328	0.00030	0.00034	0.00021	0.00023	0.00022	-0.00030	-0.00030	-0.00031	-0.00011	-0.00012	-0.00011	0.00015
Lighting	0.89264	0.00028	0.00031	0.00019	0.00021	0.00020	-0.00028	-0.00028	-0.00029	-0.00010	-0.00011	-0.00010	0.00013

Frequency Distribution Ratios
2027 Unadjusted Test Year (based on 2025 actual customer data)

		Rate 20,22	Rate 23	Rate 24	Total Residential	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Total Other and Public Authorities	Rate 25D	Rate 25N	Rate 27	Rate 75F	Rate 75H	Rate 75L	Rate 75S	Total Commercial	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Rate 74	Total Industrial Miscellaneous
January																								
	% of Customers	97.80%	1.96%	0.24%	100.0000%	50.00%	46.06%	1.97%	1.97%	100.0000%	34.48%	63.57%	0.18%	0.00%	0.13%	1.48%	0.16%	100.0000%	48.15%	38.24%	2.21%	11.40%	0.00%	100.0000%
	% of MWh	98.10%	1.22%	0.68%	100.0000%	29.59%	1.19%	63.29%	5.93%	100.0000%	49.86%	6.97%	0.08%	0.00%	9.25%	31.35%	2.49%	100.0000%	21.20%	1.00%	13.80%	64.00%	0.00%	100.0000%
	Demand Meter Load Factor					33.51%	0.00%	59.40%	47.06%		38.47%	0.00%	0.00%	0.00%	63.36%	60.55%	42.65%		32.35%	0.00%	19.56%	44.83%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.53%	0.00%	0.00%	0.00%	86.86%	0.00%	3.05%		9.98%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							9.39%	66.03%	100.0000%					13.14%	40.34%	20.88%				8.44%	20.99%		
	% Demand Block 2							90.61%	33.97%	100.0000%					86.86%	59.66%	20.80%				91.56%	79.01%		
	% Demand Block 3							N/A	N/A						N/A	N/A	58.32%				N/A	N/A		
February																								
	% of Customers	97.84%	1.93%	0.23%	100.0000%	49.61%	46.43%	1.98%	1.98%	100.0000%	34.61%	63.43%	0.17%	0.00%	0.13%	1.50%	0.16%	100.0000%	47.08%	38.69%	2.92%	11.31%	0.00%	100.0000%
	% of MWh	98.08%	1.23%	0.69%	100.0000%	32.05%	1.33%	60.13%	6.49%	100.0000%	49.57%	6.87%	0.09%	0.00%	8.39%	32.49%	2.59%	100.0000%	20.76%	0.95%	16.36%	61.93%	0.00%	100.0000%
	Demand Meter Load Factor					35.23%	0.00%	62.71%	52.37%		41.05%	0.00%	0.00%	0.00%	60.27%	62.56%	45.38%		32.87%	0.00%	22.83%	46.41%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.23%	0.00%	0.00%	0.00%	86.48%	0.00%	3.10%		11.57%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							10.28%	66.30%	100.0000%					13.52%	39.58%	20.95%				10.00%	20.28%		
	% Demand Block 2							89.72%	33.70%	100.0000%					86.48%	60.42%	20.21%				90.00%	79.72%		
	% Demand Block 3							N/A	N/A						N/A	N/A	58.84%				N/A	N/A		
March																								
	% of Customers	97.82%	1.96%	0.22%	100.0000%	49.40%	46.64%	1.98%	1.98%	100.0000%	34.89%	63.15%	0.18%	0.00%	0.13%	1.50%	0.15%	100.0000%	47.60%	38.38%	2.58%	11.44%	0.00%	100.0000%
	% of MWh	98.21%	1.21%	0.58%	100.0000%	30.46%	1.57%	61.13%	6.84%	100.0000%	49.75%	6.40%	0.06%	0.00%	8.32%	32.78%	2.69%	100.0000%	20.48%	0.80%	15.24%	63.48%	0.00%	100.0000%
	Demand Meter Load Factor					33.32%	0.00%	58.90%	55.22%		38.17%	0.00%	0.00%	0.00%	58.03%	59.28%	44.93%		31.79%	0.00%	22.14%	46.59%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.13%	0.00%	0.00%	0.00%	85.91%	0.00%	3.22%		12.23%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							9.57%	66.99%	100.0000%					14.09%	40.15%	20.74%				9.33%	20.34%		
	% Demand Block 2							90.43%	33.01%	100.0000%					85.91%	59.85%	20.02%				90.67%	79.66%		
	% Demand Block 3							N/A	N/A						N/A	N/A	59.24%				N/A	N/A		
April																								
	% of Customers	97.71%	2.07%	0.22%	100.0000%	50.20%	45.88%	1.96%	1.96%	100.0000%	35.19%	62.85%	0.18%	0.00%	0.13%	1.50%	0.15%	100.0000%	47.09%	39.05%	2.55%	11.31%	0.00%	100.0000%
	% of MWh	98.44%	1.10%	0.46%	100.0000%	31.58%	0.98%	61.10%	6.34%	100.0000%	48.97%	5.93%	0.06%	0.00%	8.38%	33.96%	2.70%	100.0000%	18.28%	0.69%	15.90%	65.13%	0.00%	100.0000%
	Demand Meter Load Factor					32.09%	0.00%	55.57%	48.97%		35.31%	0.00%	0.00%	0.00%	55.97%	58.17%	41.82%		29.68%	0.00%	24.77%	46.97%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.70%	0.00%	0.00%	0.00%	85.31%	0.00%	3.05%		12.52%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							9.57%	67.48%	100.0000%					14.69%	41.27%	20.98%				10.25%	20.41%		
	% Demand Block 2							90.43%	32.52%	100.0000%					85.31%	58.73%	20.19%				89.75%	79.59%		
	% Demand Block 3							N/A	N/A						N/A	N/A	58.83%				N/A	N/A		
May																								
	% of Customers	97.22%	2.57%	0.21%	100.0000%	49.80%	46.30%	1.95%	1.95%	100.0000%	35.37%	62.73%	0.16%	0.00%	0.13%	1.47%	0.14%	100.0000%	47.29%	3899.00%	2.53%	11.19%	0.00%	3960.0100%
	% of MWh	98.55%	1.16%	0.29%	100.0000%	30.31%	1.02%	61.94%	6.73%	100.0000%	47.53%	5.46%	0.03%	0.00%	8.21%	36.00%	2.77%	100.0000%	16.30%	0.59%	16.57%	66.54%	0.00%	100.0000%
	Demand Meter Load Factor					28.56%	0.00%	51.21%	53.41%		31.59%	0.00%	0.00%	0.00%	52.54%	57.33%	34.23%		23.53%	0.00%	25.31%	46.22%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.43%	0.00%	0.00%	0.00%	85.51%	0.00%	2.56%		13.00%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.84%	70.46%	100.0000%					14.49%	39.70%	16.26%				9.37%	20.15%		
	% Demand Block 2							91.16%	29.54%	100.0000%					85.51%	60.30%	15.60%				90.63%	79.85%		
	% Demand Block 3							N/A	N/A						N/A	N/A	68.14%				N/A	N/A		
June																								
	% of Customers	96.94%	2.88%	0.18%	100.0000%	50.01%	46.09%	1.95%	1.95%	100.0000%	35.55%	62.57%	0.16%	0.00%	0.13%	1.44%	0.15%	100.0000%	47.97%	38.75%	2.21%	11.07%	0.00%	100.0000%
	% of MWh	98.22%	1.66%	0.12%	100.0000%	30.12%	0.91%	61.93%	7.04%	100.0000%	47.57%	4.95%	0.01%	0.00%	8.02%	36.61%	2.84%	100.0000%	15.80%	0.53%	15.92%	67.75%	0.00%	100.0000%
	Demand Meter Load Factor					29.75%	0.00%	55.60%	48.36%		29.88%	0.00%	0.00%	0.00%	55.28%	56.83%	32.18%		21.03%	0.00%	23.42%	45.52%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.29%	0.00%	0.00%	0.00%	84.33%	0.00%	2.29%		12.39%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							9.48%	60.38%	100.0000%					15.67%	37.75%	15.50%				9.08%	20.15%		
	% Demand Block 2							90.52%	39.62%	100.0000%					84.33%	62.25%	14.94%				90.92%	79.85%		
	% Demand Block 3							N/A	N/A						N/A	N/A	69.56%				N/A	N/A		

Frequency Distribution Ratios
2027 Unadjusted Test Year (based on 2025 actual customer data)

		Rate 20,22	Rate 23	Rate 24	Total Residential	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Total Other and Public Authorities	Rate 25D	Rate 25N	Rate 27	Rate 75F	Rate 75H	Rate 75L	Rate 75S	Total Commercial	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Rate 74	Total Industrial Miscellaneous
July																								
	% of Customers	96.86%	2.99%	0.15%	100.0000%	49.41%	46.69%	1.95%	1.95%	100.0000%	35.21%	62.99%	0.11%	0.00%	0.13%	1.43%	0.13%	100.0000%	47.06%	38.97%	2.57%	11.40%	0.00%	100.0000%
	% of MWh	97.88%	2.07%	0.05%	100.0000%	29.59%	0.82%	62.53%	7.06%	100.0000%	48.24%	5.09%	0.01%	0.00%	7.81%	36.60%	2.25%	100.0000%	15.07%	0.46%	15.29%	69.18%	0.00%	100.0000%
	Demand Meter Load Factor					29.73%	0.00%	55.92%	59.67%		31.87%	0.00%	0.00%	0.00%	50.91%	58.44%	35.96%		22.40%	0.00%	22.48%	47.96%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.63%	0.00%	0.00%	0.00%	86.31%	0.00%	2.74%		12.41%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.93%	69.09%	100.0000%					13.69%	36.36%	18.42%				9.69%	19.70%		
	% Demand Block 2							91.07%	30.91%	100.0000%					86.31%	63.64%	17.36%				90.31%	80.30%		
	% Demand Block 3							N/A	N/A						N/A	N/A	64.22%				N/A	N/A		
August																								
	% of Customers	96.87%	2.99%	0.14%	100.0000%	48.26%	47.88%	1.93%	1.93%	100.0000%	35.53%	62.69%	0.11%	0.00%	0.13%	1.42%	1.20%	101.0800%	47.79%	39.34%	1.84%	11.03%	0.00%	100.0000%
	% of MWh	98.12%	1.85%	0.03%	100.0000%	28.92%	0.89%	63.60%	6.59%	100.0000%	48.18%	4.92%	0.01%	0.00%	7.76%	36.83%	2.30%	100.0000%	18.98%	0.47%	15.11%	65.44%	0.00%	100.0000%
	Demand Meter Load Factor					30.45%	0.00%	55.24%	46.90%		32.89%	0.00%	0.00%	0.00%	52.83%	61.90%	39.33%		25.58%	0.00%	26.39%	47.85%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.21%	0.00%	0.00%	0.00%	86.74%	0.00%	1.25%		11.65%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.63%	59.69%	100.0000%					13.26%	35.14%	17.71%				7.96%	19.44%		
	% Demand Block 2							91.37%	40.31%	100.0000%					86.74%	64.86%	16.47%				92.04%	80.56%		
	% Demand Block 3							N/A	N/A						N/A	N/A	65.82%				N/A	N/A		
September																								
	% of Customers	96.82%	3.02%	0.16%	100.0000%	48.05%	48.05%	1.95%	1.95%	100.0000%	34.21%	64.04%	0.13%	0.00%	0.13%	1.37%	0.12%	100.0000%	48.52%	38.89%	1.85%	10.74%	0.00%	100.0000%
	% of MWh	98.14%	1.81%	0.05%	100.0000%	29.14%	0.89%	62.80%	7.17%	100.0000%	47.75%	5.21%	0.01%	0.00%	7.74%	36.74%	2.55%	100.0000%	19.30%	0.48%	14.96%	65.26%	0.00%	100.0000%
	Demand Meter Load Factor					29.24%	0.00%	49.67%	47.48%		32.56%	0.00%	0.00%	0.00%	55.21%	62.07%	40.16%		25.88%	0.00%	25.98%	47.15%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.31%	0.00%	0.00%	0.00%	85.78%	0.00%	1.60%		11.17%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.32%	58.08%	100.0000%					14.22%	36.04%	16.56%				8.17%	19.70%		
	% Demand Block 2							91.68%	41.92%	100.0000%					85.78%	63.96%	15.67%				91.83%	80.30%		
	% Demand Block 3							N/A	N/A						N/A	N/A	67.77%				N/A	N/A		
October																								
	% of Customers	96.83%	3.00%	0.18%	100.0100%	48.02%	48.02%	1.98%	1.98%	100.0000%	35.24%	62.95%	0.13%	0.00%	0.13%	1.42%	0.13%	100.0000%	48.34%	39.48%	1.85%	10.33%	0.00%	100.0000%
	% of MWh	98.38%	1.52%	0.10%	100.0000%	25.52%	0.80%	65.69%	7.99%	100.0000%	47.66%	4.79%	0.02%	0.00%	7.68%	37.10%	2.75%	100.0000%	18.72%	0.46%	15.59%	65.23%	0.00%	100.0000%
	Demand Meter Load Factor					30.14%	0.00%	62.87%	58.24%		30.81%	0.00%	0.00%	0.00%	50.83%	59.35%	36.24%		24.93%	0.00%	25.31%	47.67%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.33%	0.00%	0.00%	0.00%	85.79%	0.00%	2.36%		11.43%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							9.38%	57.57%	100.0000%					14.21%	36.86%	15.01%				7.86%	19.81%		
	% Demand Block 2							90.62%	42.43%	100.0000%					85.79%	63.14%	14.37%				92.14%	80.19%		
	% Demand Block 3							N/A	N/A						N/A	N/A	70.62%				N/A	N/A		
November																								
	% of Customers	97.05%	2.74%	0.21%	100.0000%	47.84%	48.24%	1.96%	1.96%	100.0000%	35.12%	63.04%	0.16%	0.00%	0.13%	1.42%	0.13%	100.0000%	48.91%	39.05%	1.82%	10.22%	0.00%	100.0000%
	% of MWh	98.32%	1.34%	0.34%	100.0000%	24.21%	0.82%	66.99%	7.98%	100.0000%	48.37%	5.27%	0.04%	0.00%	8.09%	35.62%	2.61%	100.0000%	21.04%	0.57%	16.12%	62.27%	0.00%	100.0000%
	Demand Meter Load Factor					29.76%	0.00%	56.76%	57.30%		31.29%	0.00%	0.00%	0.00%	54.53%	58.22%	37.87%		26.18%	0.00%	26.05%	46.63%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.51%	0.00%	0.00%	0.00%	84.99%	0.00%	2.64%		11.35%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.20%	56.67%	100.0000%					15.01%	38.92%	17.30%				8.03%	20.83%		
	% Demand Block 2							91.80%	43.33%	100.0000%					84.99%	61.08%	16.56%				91.97%	79.17%		
	% Demand Block 3							N/A	N/A						N/A	N/A	66.14%				N/A	N/A		
December																								
	% of Customers	97.57%	2.22%	0.21%	100.0000%	46.64%	49.40%	1.98%	1.98%	100.0000%	34.87%	63.29%	0.17%	0.00%	0.13%	1.42%	0.12%	100.0000%	48.34%	39.48%	1.85%	10.33%	0.00%	100.0000%
	% of MWh	98.21%	1.23%	0.56%	100.0000%	23.45%	0.91%	68.10%	7.54%	100.0000%	50.42%	6.31%	0.07%	0.00%	7.63%	33.09%	2.48%	100.0000%	22.52%	0.89%	15.14%	61.45%	0.00%	100.0000%
	Demand Meter Load Factor					30.76%	0.00%	60.23%	55.62%		34.58%	0.00%	0.00%	0.00%	55.93%	59.18%	44.24%		30.11%	0.00%	26.42%	46.16%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		5.16%	0.00%	0.00%	0.00%	84.55%	0.00%	3.54%		12.45%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.34%	56.75%	100.0000%					15.45%	39.76%	20.04%				8.63%	20.77%		
	% Demand Block 2							91.66%	43.25%	100.0000%					84.55%	60.24%	18.44%				91.37%	79.23%		
	% Demand Block 3							N/A	N/A						N/A	N/A	61.52%				N/A	N/A		

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Cost of Service Study Acronyms

A&D	Additions and Deductions (to Income)
AA	Accumulated Amortization
AD	Accumulated Depreciation
ADIT-Cr	Accumulated Deferred Income Taxes Credit
ADIT-Dr	Accumulated Deferred Income Taxes Debit
AE	Amortization Expense
AFUDC	Allowance for Funds Used During Construction
C-	Classification (in allocators)
CC-	Customer Class (in allocators)
CWC	Cash Working Capital
CWIP	Construction Work in Progress
DE	Depreciation Expense
DITC	Deferred Income Taxes Credit
DITD	Deferred Income Taxes Debit
ITC	Investment Tax Credit
L	Labor
LP	Large Power
M&S	Materials and Supplies
OOR	Other Operating Revenue
PaT	Payroll Taxes
PIS	Plant in Service
PrT	Property Taxes

Line No.	Cost of Service Study Results	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	**Present Rates**								
2	Sales by Rate Class	$913,645,315	$170,563,794	$743,081,521	$145,652,321	$97,659,789	$136,251,876	$359,096,163	$4,421,372
3	Dual Fuel	$11,027,148	$0	$11,027,148	$1,826,345	$1,136,750	$1,934,448	$6,114,521	$15,085
4	Intersystem Sales	$42,189,878	$8,109,127	$34,080,750	$5,713,307	$3,534,673	$5,971,951	$18,813,986	$46,832
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$87,014,092	$16,791,672	$70,222,419	$11,659,977	$7,248,186	$12,315,955	$38,902,146	$96,155
7	Other Operating Revenue	$147,211,517	$64,013,677	$83,197,839	$14,736,790	$9,681,393	$14,798,413	$43,846,780	$134,464
8	Operating Revenue	$1,201,087,949	$259,478,271	$941,609,678	$179,588,739	$119,260,792	$171,272,642	$466,773,596	$4,713,909
9	Operating Expenses	($1,042,336,497)	($188,600,272)	($853,736,224)	($195,389,510)	($108,449,049)	($149,775,580)	($396,007,442)	($4,114,642)
10	Operating Income	$158,751,453	$70,877,998	$87,873,454	($15,800,771)	$10,811,742	$21,497,062	$70,766,154	$599,266
11									
12	Average Rate Base	$3,704,656,689	$995,969,229	$2,708,687,461	$751,977,641	$386,391,945	$470,428,191	$1,081,753,374	$18,136,310
13									
14	Rate of Return	4.29%	7.12%	3.24%	(2.10%)	2.80%	4.57%	6.54%	3.30%
15	*Weighted Cost of Long-Term Debt*	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%
16	*Common Equity Capitalization Ratio*	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	*Composite Income Tax Rate*	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	3.47%	8.82%	1.51%	(8.58%)	0.67%	4.01%	7.73%	1.62%
19									
20	**Requested Change to be at Cost**								
21	Sales by Rate Class Increase/(Decrease)	$173,754,283	$7,139,637	$166,614,646	$102,664,068	$26,185,875	$20,185,673	$16,478,741	$1,100,290
22	Dual Fuel Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
23	Intersystem Sales Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
24	LP Demand Response Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
25	Sales for Resale Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
26	Other Operating Revenue Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
27	Operating Revenue Increase/(Decrease)	$173,754,283	$7,139,637	$166,614,646	$102,664,068	$26,185,875	$20,185,673	$16,478,741	$1,100,290
28	Operating Expenses (Increase)/Decrease	($49,940,456)	($2,052,075)	($47,888,382)	($29,507,706)	($7,526,344)	($5,801,766)	($4,736,320)	($316,245)
29	Operating Income Increase/(Decrease)	$123,813,827	$5,087,563	$118,726,265	$73,156,362	$18,659,530	$14,383,907	$11,742,421	$784,044
30									
31	Average Rate Base Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
32									
33	**Revenue Responsibility at Cost**								
34	Sales by Rate Class	$1,087,399,598	$177,703,431	$909,696,167	$248,316,389	$123,845,664	$156,437,549	$375,574,904	$5,521,662
35	Dual Fuel	$11,027,148	$0	$11,027,148	$1,826,345	$1,136,750	$1,934,448	$6,114,521	$15,085
36	Intersystem Sales	$42,189,878	$8,109,127	$34,080,750	$5,713,307	$3,534,673	$5,971,951	$18,813,986	$46,832
37	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
38	Sales for Resale	$87,014,092	$16,791,672	$70,222,419	$11,659,977	$7,248,186	$12,315,955	$38,902,146	$96,155
39	Other Operating Revenue	$147,211,517	$64,013,677	$83,197,839	$14,736,790	$9,681,393	$14,798,413	$43,846,780	$134,464
40	Operating Revenue	$1,374,842,232	$266,617,908	$1,108,224,324	$282,252,807	$145,446,666	$191,458,316	$483,252,337	$5,814,198
41	Operating Expenses	($1,092,276,953)	($190,652,347)	($901,624,606)	($224,897,217)	($115,975,394)	($155,577,346)	($400,743,762)	($4,430,887)
42	Operating Income	$282,565,280	$75,965,561	$206,599,719	$57,355,591	$29,471,273	$35,880,969	$82,508,575	$1,383,311
43									
44	Average Rate Base	$3,704,656,689	$995,969,229	$2,708,687,461	$751,977,641	$386,391,945	$470,428,191	$1,081,753,374	$18,136,310
45									
46	Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
47	Return on Equity	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%
48									
49	% Revenue Change to be at Cost	19.02%	4.19%	22.42%	70.49%	26.81%	14.81%	4.59%	24.89%
50	% Revenue Change Including Dual Fuel	18.79%	4.19%	22.09%	69.61%	26.50%	14.61%	4.51%	24.80%

Line No.	Cost of Service Study Results	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	**Present Rates**								
2	Sales by Rate Class	$51,530,118	$2,172,384	$49,357,734	$12,813,513	$3,981,012	$5,399,208	$23,456,064	$3,707,937
3	Dual Fuel	$558,219	$0	$558,219	$105,069	$61,472	$96,698	$294,178	$802
4	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0	$0
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$0	$0	$0	$0	$0	$0	$0	$0
7	Other Operating Revenue	$845,351	$2,254	$843,097	$648,163	$129,969	$6,396	$6,039	$52,530
8	Operating Revenue	$52,933,688	$2,174,638	$50,759,050	$13,566,745	$4,172,454	$5,502,302	$23,756,281	$3,761,269
9	Operating Expenses	($55,955,863)	($731,954)	($55,223,908)	($36,205,289)	($6,889,135)	($2,058,304)	($7,030,943)	($3,040,237)
10	Operating Income	($3,022,175)	$1,442,683	($4,464,858)	($22,638,544)	($2,716,682)	$3,443,997	$16,725,338	$721,032
11									
12	Average Rate Base	$246,078,030	$679,091	$245,398,939	$189,511,701	$37,468,933	$2,078,402	$1,747,977	$14,591,927
13									
14	Rate of Return	(1.23%)	212.44%	(1.82%)	(11.95%)	(7.25%)	165.70%	956.84%	4.94%
15	*Weighted Cost of Long-Term Debt*	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%
16	*Common Equity Capitalization Ratio*	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	*Composite Income Tax Rate*	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	(6.93%)	396.23%	(8.04%)	(27.15%)	(18.29%)	308.04%	1,800.75%	4.71%
19									
20	**Requested Change to be at Cost**								
21	Sales by Rate Class Increase/(Decrease)	$30,580,825	($1,951,903)	$32,532,728	$52,054,744	$7,823,051	($4,610,670)	($23,284,423)	$550,026
22	Dual Fuel Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
23	Intersystem Sales Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
24	LP Demand Response Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
25	Sales for Resale Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
26	Other Operating Revenue Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
27	Operating Revenue Increase/(Decrease)	$30,580,825	($1,951,903)	$32,532,728	$52,054,744	$7,823,051	($4,610,670)	($23,284,423)	$550,026
28	Operating Expenses (Increase)/Decrease	($8,789,541)	$561,016	($9,350,557)	($14,961,575)	($2,248,501)	$1,325,199	$6,692,409	($158,089)
29	Operating Income Increase/(Decrease)	$21,791,284	($1,390,887)	$23,182,171	$37,093,170	$5,574,550	($3,285,471)	($16,592,014)	$391,938
30									
31	Average Rate Base Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
32									
33	**Revenue Responsibility at Cost**								
34	Sales by Rate Class	$82,110,943	$220,481	$81,890,462	$64,868,257	$11,804,063	$788,538	$171,641	$4,257,963
35	Dual Fuel	$558,219	$0	$558,219	$105,069	$61,472	$96,698	$294,178	$802
36	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0	$0
37	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
38	Sales for Resale	$0	$0	$0	$0	$0	$0	$0	$0
39	Other Operating Revenue	$845,351	$2,254	$843,097	$648,163	$129,969	$6,396	$6,039	$52,530
40	Operating Revenue	$83,514,513	$222,735	$83,291,778	$65,621,490	$11,995,504	$891,631	$471,857	$4,311,295
41	Operating Expenses	($64,745,403)	($170,939)	($64,574,465)	($51,166,864)	($9,137,637)	($733,105)	($338,534)	($3,198,325)
42	Operating Income	$18,769,110	$51,796	$18,717,313	$14,454,626	$2,857,868	$158,526	$133,323	$1,112,970
43									
44	Average Rate Base	$246,078,030	$679,091	$245,398,939	$189,511,701	$37,468,933	$2,078,402	$1,747,977	$14,591,927
45									
46	Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
47	Return on Equity	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%
48									
49	% Revenue Change to be at Cost	59.35%	(89.85%)	65.91%	406.25%	196.51%	(85.40%)	(99.27%)	14.83%
50	% Revenue Change Including Dual Fuel	58.71%	(89.85%)	65.18%	402.94%	193.52%	(83.89%)	(98.04%)	14.83%

Line No.	Cost of Service Study Results	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	**Present Rates**								
2	Sales by Rate Class	$321,128,528	$99,577,324	$221,551,204	$0	$24,905,688	$34,392,388	$162,253,128	$0
3	Dual Fuel	$0	$0	$0	$0	$0	$0	$0	$0
4	Intersystem Sales	$2,820,787	$480,972	$2,339,815	$494,540	$274,519	$400,044	$1,167,185	$3,526
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$2,932,396	$500,003	$2,432,393	$514,108	$285,381	$415,872	$1,213,367	$3,665
7	Other Operating Revenue	$143,618,785	$63,479,091	$80,139,694	$13,724,433	$9,323,913	$14,403,180	$42,609,256	$78,912
8	Operating Revenue	$470,500,496	$164,037,390	$306,463,106	$14,733,081	$34,789,501	$49,611,484	$207,242,936	$86,103
9	Operating Expenses	($450,278,888)	($97,230,781)	($353,048,107)	($67,399,102)	($48,207,514)	($63,960,716)	($173,062,752)	($418,023)
10	Operating Income	$20,221,608	$66,806,609	($46,585,001)	($52,666,020)	($13,418,013)	($14,349,231)	$34,180,183	($331,920)
11									
12	Average Rate Base	$3,326,065,794	$969,585,895	$2,356,479,899	$544,895,824	$337,946,661	$449,594,740	$1,020,644,110	$3,398,563
13									
14	Rate of Return	0.61%	6.89%	(1.98%)	(9.67%)	(3.97%)	(3.19%)	3.35%	(9.77%)
15	*Weighted Cost of Long-Term Debt*	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%
16	*Common Equity Capitalization Ratio*	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	*Composite Income Tax Rate*	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	(3.46%)	8.39%	(8.34%)	(22.85%)	(12.10%)	(10.63%)	1.71%	(23.04%)
19									
20	**Requested Change to be at Cost**								
21	Sales by Rate Class Increase/(Decrease)	$327,636,769	$10,029,212	$317,607,557	$132,233,377	$55,003,254	$68,260,646	$61,280,705	$829,575
22	Dual Fuel Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
23	Intersystem Sales Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
24	LP Demand Response Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
25	Sales for Resale Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
26	Other Operating Revenue Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
27	Operating Revenue Increase/(Decrease)	$327,636,769	$10,029,212	$317,607,557	$132,233,377	$55,003,254	$68,260,646	$61,280,705	$829,575
28	Operating Expenses (Increase)/Decrease	($94,169,360)	($2,882,596)	($91,286,764)	($38,006,517)	($15,809,035)	($19,619,475)	($17,613,300)	($238,437)
29	Operating Income Increase/(Decrease)	$233,467,409	$7,146,616	$226,320,793	$94,226,859	$39,194,219	$48,641,171	$43,667,405	$591,139
30									
31	Average Rate Base Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
32									
33	**Revenue Responsibility at Cost**								
34	Sales by Rate Class	$648,765,296	$109,606,536	$539,158,761	$132,233,377	$79,908,942	$102,653,034	$223,533,833	$829,575
35	Dual Fuel	$0	$0	$0	$0	$0	$0	$0	$0
36	Intersystem Sales	$2,820,787	$480,972	$2,339,815	$494,540	$274,519	$400,044	$1,167,185	$3,526
37	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
38	Sales for Resale	$2,932,396	$500,003	$2,432,393	$514,108	$285,381	$415,872	$1,213,367	$3,665
39	Other Operating Revenue	$143,618,785	$63,479,091	$80,139,694	$13,724,433	$9,323,913	$14,403,180	$42,609,256	$78,912
40	Operating Revenue	$798,137,264	$174,066,602	$624,070,662	$146,966,458	$89,792,755	$117,872,130	$268,523,641	$915,678
41	Operating Expenses	($544,448,248)	($100,113,377)	($444,334,871)	($105,405,619)	($64,016,550)	($83,580,191)	($190,676,052)	($656,460)
42	Operating Income	$253,689,016	$73,953,225	$179,735,791	$41,560,839	$25,776,206	$34,291,940	$77,847,588	$259,219
43									
44	Average Rate Base	$3,326,065,794	$969,585,895	$2,356,479,899	$544,895,824	$337,946,661	$449,594,740	$1,020,644,110	$3,398,563
45									
46	Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
47	Return on Equity	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%
48									
49	% Revenue Change to be at Cost	102.03%	10.07%	143.36%		220.85%	198.48%	37.77%	
50	% Revenue Change Including Dual Fuel	102.03%	10.07%	143.36%		220.85%	198.48%	37.77%	

Line No.	Cost of Service Study Results	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	**Present Rates**								
2	Sales by Rate Class	$540,986,669	$68,814,086	$472,172,583	$132,838,808	$68,773,089	$96,460,280	$173,386,971	$713,435
3	Dual Fuel	$10,468,929	$0	$10,468,929	$1,721,276	$1,075,278	$1,837,750	$5,820,342	$14,283
4	Intersystem Sales	$39,369,091	$7,628,155	$31,740,936	$5,218,767	$3,260,154	$5,571,907	$17,646,801	$43,306
5	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
6	Sales for Resale	$84,081,696	$16,291,669	$67,790,026	$11,145,870	$6,962,805	$11,900,082	$37,688,779	$92,490
7	Other Operating Revenue	$2,747,381	$532,333	$2,215,048	$364,193	$227,511	$388,837	$1,231,486	$3,022
8	Operating Revenue	$677,653,765	$93,266,243	$584,387,523	$151,288,913	$80,298,837	$116,158,857	$235,774,380	$866,536
9	Operating Expenses	($536,101,746)	($90,637,537)	($445,464,209)	($91,785,120)	($53,352,400)	($83,756,560)	($215,913,747)	($656,382)
10	Operating Income	$141,552,020	$2,628,706	$138,923,314	$59,503,793	$26,946,437	$32,402,297	$19,860,633	$210,154
11									
12	Average Rate Base	$132,512,865	$25,704,243	$106,808,623	$17,570,116	$10,976,351	$18,755,049	$59,361,286	$145,820
13									
14	Rate of Return	106.82%	10.23%	130.07%	338.66%	245.50%	172.77%	33.46%	144.12%
15	*Weighted Cost of Long-Term Debt*	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%	2.4439%
16	*Common Equity Capitalization Ratio*	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	*Composite Income Tax Rate*	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	196.94%	14.68%	240.80%	634.38%	458.59%	321.36%	58.52%	267.31%
19									
20	**Requested Change to be at Cost**								
21	Sales by Rate Class Increase/(Decrease)	($184,463,310)	($937,672)	($183,525,639)	($81,624,053)	($36,640,430)	($43,464,302)	($21,517,541)	($279,312)
22	Dual Fuel Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
23	Intersystem Sales Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
24	LP Demand Response Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
25	Sales for Resale Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
26	Other Operating Revenue Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
27	Operating Revenue Increase/(Decrease)	($184,463,310)	($937,672)	($183,525,639)	($81,624,053)	($36,640,430)	($43,464,302)	($21,517,541)	($279,312)
28	Operating Expenses (Increase)/Decrease	$53,018,445	$269,506	$52,748,939	$23,460,385	$10,531,193	$12,492,510	$6,184,572	$80,280
29	Operating Income Increase/(Decrease)	($131,444,866)	($668,166)	($130,776,700)	($58,163,668)	($26,109,238)	($30,971,793)	($15,332,969)	($199,032)
30									
31	Average Rate Base Increase/(Decrease)	$0	$0	$0	$0	$0	$0	$0	$0
32									
33	**Revenue Responsibility at Cost**								
34	Sales by Rate Class	$356,523,359	$67,876,414	$288,646,944	$51,214,755	$32,132,659	$52,995,978	$151,869,430	$434,123
35	Dual Fuel	$10,468,929	$0	$10,468,929	$1,721,276	$1,075,278	$1,837,750	$5,820,342	$14,283
36	Intersystem Sales	$39,369,091	$7,628,155	$31,740,936	$5,218,767	$3,260,154	$5,571,907	$17,646,801	$43,306
37	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
38	Sales for Resale	$84,081,696	$16,291,669	$67,790,026	$11,145,870	$6,962,805	$11,900,082	$37,688,779	$92,490
39	Other Operating Revenue	$2,747,381	$532,333	$2,215,048	$364,193	$227,511	$388,837	$1,231,486	$3,022
40	Operating Revenue	$493,190,455	$92,328,571	$400,861,884	$69,664,860	$43,658,407	$72,694,554	$214,256,839	$587,224
41	Operating Expenses	($483,083,301)	($90,368,032)	($392,715,270)	($68,324,734)	($42,821,207)	($71,264,050)	($209,729,175)	($576,102)
42	Operating Income	$10,107,154	$1,960,540	$8,146,614	$1,340,125	$837,199	$1,430,504	$4,527,663	$11,122
43									
44	Average Rate Base	$132,512,865	$25,704,243	$106,808,623	$17,570,116	$10,976,351	$18,755,049	$59,361,286	$145,820
45									
46	Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
47	Return on Equity	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%	9.78%
48									
49	% Revenue Change to be at Cost	(34.10%)	(1.36%)	(38.87%)	(61.45%)	(53.28%)	(45.06%)	(12.41%)	(39.15%)
50	% Revenue Change Including Dual Fuel	(33.45%)	(1.36%)	(38.03%)	(60.66%)	(52.46%)	(44.22%)	(12.01%)	(38.38%)

Line No.	Revenue Deficiency	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Average Rate Base	$3,704,656,689	$995,969,229	$2,708,687,461	$751,977,641	$386,391,945	$470,428,191	$1,081,753,374	$18,136,310
2	Operating Income	$158,751,453	$70,877,998	$87,873,454	($15,800,771)	$10,811,742	$21,497,062	$70,766,154	$599,266
3	Revenue from Electricity Sales	$924,672,463	$170,563,794	$754,108,669	$147,478,666	$98,796,539	$138,186,324	$365,210,683	$4,436,457
4									
5	Claimed Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
6									
7	Required Income	$282,565,280	$75,965,561	$206,599,719	$57,355,591	$29,471,273	$35,880,969	$82,508,575	$1,383,311
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	$1,098,426,746	$177,703,431	$920,723,315	$250,142,734	$124,982,414	$158,371,997	$381,689,424	$5,536,747
10									
11	Revenue Deficiency	$173,754,283	$7,139,637	$166,614,646	$102,664,068	$26,185,875	$20,185,673	$16,478,741	$1,100,290

Line No.	Revenue Deficiency	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Average Rate Base	$246,078,030	$679,091	$245,398,939	$189,511,701	$37,468,933	$2,078,402	$1,747,977	$14,591,927
2	Operating Income	($3,022,175)	$1,442,683	($4,464,858)	($22,638,544)	($2,716,682)	$3,443,997	$16,725,338	$721,032
3	Revenue from Electricity Sales	$52,088,337	$2,172,384	$49,915,953	$12,918,582	$4,042,484	$5,495,906	$23,750,242	$3,708,739
4									
5	Claimed Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
6									
7	Required Income	$18,769,110	$51,796	$18,717,313	$14,454,626	$2,857,868	$158,526	$133,323	$1,112,970
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	$82,669,162	$220,481	$82,448,681	$64,973,326	$11,865,535	$885,236	$465,819	$4,258,765
10									
11	Revenue Deficiency	$30,580,825	($1,951,903)	$32,532,728	$52,054,744	$7,823,051	($4,610,670)	($23,284,423)	$550,026

Line No.	Revenue Deficiency	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Average Rate Base	$3,326,065,794	$969,585,895	$2,356,479,899	$544,895,824	$337,946,661	$449,594,740	$1,020,644,110	$3,398,563
2	Operating Income	$20,221,608	$66,806,609	($46,585,001)	($52,666,020)	($13,418,013)	($14,349,231)	$34,180,183	($331,920)
3	Revenue from Electricity Sales	$321,128,528	$99,577,324	$221,551,204	$0	$24,905,688	$34,392,388	$162,253,128	$0
4									
5	Claimed Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
6									
7	Required Income	$253,689,016	$73,953,225	$179,735,791	$41,560,839	$25,776,206	$34,291,940	$77,847,588	$259,219
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	$648,765,296	$109,606,536	$539,158,761	$132,233,377	$79,908,942	$102,653,034	$223,533,833	$829,575
10									
11	Revenue Deficiency	$327,636,769	$10,029,212	$317,607,557	$132,233,377	$55,003,254	$68,260,646	$61,280,705	$829,575

Line No.	Revenue Deficiency	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Average Rate Base	$132,512,865	$25,704,243	$106,808,623	$17,570,116	$10,976,351	$18,755,049	$59,361,286	$145,820
2	Operating Income	$141,552,020	$2,628,706	$138,923,314	$59,503,793	$26,946,437	$32,402,297	$19,860,633	$210,154
3	Revenue from Electricity Sales	$551,455,598	$68,814,086	$482,641,512	$134,560,084	$69,848,367	$98,298,030	$179,207,313	$727,718
4									
5	Claimed Rate of Return	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%	7.63%
6									
7	Required Income	$10,107,154	$1,960,540	$8,146,614	$1,340,125	$837,199	$1,430,504	$4,527,663	$11,122
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	$366,992,288	$67,876,414	$299,115,873	$52,936,031	$33,207,936	$54,833,728	$157,689,772	$448,406
10									
11	Revenue Deficiency	($184,463,310)	($937,672)	($183,525,639)	($81,624,053)	($36,640,430)	($43,464,302)	($21,517,541)	($279,312)

Line No.		Misc. Inputs
		(1)
1	Minnesota State Income Tax Rate	9.80%
2	Current Federal Income Tax Rate	21.00%
3	Composite Income Tax Rate	28.74%
4	1-Composite Income Tax Rate	71.26%
5	Gross-up Conversion Factor	1.40
6		
7	Weighted Cost of Long-Term Debt	2.4439%
8	Common Equity Capitalization Ratio	53.00%
9	Return on Equity	9.78%
10	Claimed Rate of Return	7.63%

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	$1,557,060,735	$265,494,426	$1,291,566,309	$272,983,888	$151,533,151	$220,822,353	$644,280,591	$1,946,326
5	PIS - Steam Contra	($23,211,049)	($4,538,869)	($18,672,180)	($3,946,529)	($2,190,715)	($3,192,430)	($9,314,368)	($28,138)
6	Hydro								
7	PIS - Hydro	$252,546,457	$43,766,968	$208,779,488	$42,979,351	$24,137,671	$35,807,342	$105,543,992	$311,133
8	PIS - Hydro Contra	($827,111)	$0	($827,111)	($170,153)	($95,589)	($141,868)	($418,268)	($1,233)
9	Wind								
10	PIS - Wind	$823,611,063	$140,433,922	$683,177,140	$144,395,492	$80,153,829	$116,804,521	$340,793,786	$1,029,514
11	PIS - Wind Contra	($23,348,951)	$0	($23,348,951)	($4,935,006)	($2,739,418)	($3,992,029)	($11,647,312)	($35,186)
12	Transmission								
13	PIS - Transmission Production	$61,249,640	$10,443,676	$50,805,964	$10,738,287	$5,960,815	$8,686,424	$25,343,876	$76,562
14	PIS - Transmission	$1,436,692,779	$328,787,142	$1,107,905,636	$182,459,983	$125,681,884	$197,890,063	$600,839,287	$1,034,419
15	PIS - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
16	PIS - Transmission Contra	($55,605,117)	($9,853,540)	($45,751,577)	($7,534,786)	($5,190,103)	($8,171,980)	($24,811,991)	($42,717)
17	Distribution-Primary								
18	PIS - Primary Overhead Lines	$152,494,730	$0	$152,494,730	$86,584,267	$35,821,979	$27,067,824	$0	$3,020,659
19	PIS - Primary Underground Lines	$178,049,567	$0	$178,049,567	$91,725,272	$45,268,184	$38,416,806	$0	$2,639,305
20	Distribution-Secondary								
21	PIS - Secondary Overhead Lines	$69,477,220	$0	$69,477,220	$52,685,261	$14,387,109	$1,063,624	$0	$1,341,226
22	PIS - Secondary Underground Lines	$21,200,172	$0	$21,200,172	$11,159,547	$4,628,301	$5,352,779	$0	$59,545
23	PIS - Overhead Transformer	$77,108,698	$0	$77,108,698	$57,519,364	$16,371,676	$1,300,276	$0	$1,917,382
24	PIS - Underground Transformer	$86,534,549	$0	$86,534,549	$57,100,103	$17,643,312	$10,091,456	$0	$1,699,678
25	PIS - Overhead Services	$5,321,426	$0	$5,321,426	$4,195,458	$910,521	$45,181	$0	$170,266
26	PIS - Underground Services	$13,422,589	$0	$13,422,589	$7,854,838	$2,840,625	$2,607,458	$0	$119,669
27	PIS - Leased Property	$5,175,548	$0	$5,175,548	$0	$0	$0	$0	$5,175,548
28	PIS - Street Lighting	$8,423,744	$0	$8,423,744	$0	$0	$0	$0	$8,423,744
29	Distribution-Other								
30	PIS - Meters	$90,924,987	$892,520	$90,032,467	$68,767,850	$17,357,729	$1,126,346	$2,584,023	$196,519
31	PIS - Distribution Production	$1,542,677	$263,042	$1,279,635	$270,462	$150,133	$218,782	$638,329	$1,928
32	PIS - Distribution Bulk Delivery	$201,392,720	$70,618,462	$130,774,258	$47,034,792	$37,128,150	$43,684,193	$2,596,215	$330,908
33	PIS - Distribution Bulk Delivery Specific Assignment	$43,092	$43,092	$0	$0	$0	$0	$0	$0
34	PIS - Distribution Substations	$94,834,676	$0	$94,834,676	$36,747,027	$28,561,440	$29,267,539	$0	$258,670
35	PIS - Distribution Substations Specific Assignment	$1,090,323	$1,090,323	$0	$0	$0	$0	$0	$0
36	PIS - Distribution Primary Specific Assignment	$733,586	$733,586	$0	$0	$0	$0	$0	$0
37	Distribution-Contra								
38	PIS - Distribution Contra	($11,921)	$0	($11,921)	($6,431)	($2,925)	($2,362)	$0	($204)
39	General Plant								
40	PIS - General Plant	$365,269,799	$53,618,863	$311,650,936	$109,506,686	$45,870,250	$49,758,608	$103,826,437	$2,688,954
41	PIS - General Plant Contra	($278,248)	($40,845)	($237,404)	($83,418)	($34,942)	($37,904)	($79,091)	($2,048)
42	Intangible Plant								
43	PIS - Intangible Plant	$105,885,086	$15,543,135	$90,341,951	$31,744,001	$13,296,953	$14,424,118	$30,097,400	$779,479
44	Subtotal Plant in Service	$5,506,803,464	$917,295,905	$4,589,507,559	$1,299,775,606	$657,450,021	$788,897,121	$1,810,272,904	$33,111,908
45	Construction Work in Progress								
46	Steam								
47	CWIP - Steam	$5,923,274	$1,009,977	$4,913,296	$1,038,468	$576,453	$840,039	$2,450,932	$7,404
48	Hydro								
49	CWIP - Hydro	$25,364,199	$4,426,767	$20,937,431	$4,259,410	$2,404,838	$3,595,879	$10,646,256	$31,048

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
50	Wind								
51	CWIP - Wind	$420,596	$71,716	$348,881	$73,739	$40,932	$59,649	$174,034	$526
52	Transmission								
53	CWIP - Transmission Production	$80,969	$13,806	$67,163	$14,196	$7,880	$11,483	$33,504	$101
54	CWIP - Transmission	$175,352,514	$40,129,423	$135,223,091	$22,269,769	$15,339,838	$24,153,055	$73,334,175	$126,254
55	CWIP - Transmission Specific Assignment	$464,199,349	$464,199,349	$0	$0	$0	$0	$0	$0
56	CWIP - Transmission Specific Assignment Contra	($24,862,924)	($24,862,924)	$0	$0	$0	$0	$0	$0
57	Distribution-Secondary								
58	CWIP - Secondary Overhead Lines	$659,228	$0	$659,228	$499,899	$136,511	$10,092	$0	$12,726
59	CWIP - Secondary Underground Lines	$10,158,551	$0	$10,158,551	$5,347,354	$2,217,757	$2,564,907	$0	$28,532
60	CWIP - Overhead Transformer	$175,460	$0	$175,460	$130,885	$37,254	$2,959	$0	$4,363
61	Distribution-Other								
62	CWIP - Meters	$168,618	$1,655	$166,963	$127,528	$32,190	$2,089	$4,792	$364
63	CWIP - Distribution Bulk Delivery	$365,965	$128,326	$237,639	$85,470	$67,468	$79,382	$4,718	$601
64	CWIP - Distribution Substations	$27,147,161	$0	$27,147,161	$10,519,121	$8,175,934	$8,378,060	$0	$74,046
65	General Plant								
66	CWIP - General Plant	$30,950,002	$4,543,228	$26,406,774	$9,278,709	$3,886,673	$4,216,141	$8,797,411	$227,840
67	Intangible Plant								
68	CWIP - Intangible Plant	$19,396,159	$2,847,210	$16,548,948	$5,814,905	$2,435,752	$2,642,227	$5,513,278	$142,786
69	Subtotal Construction Work in Progress	$735,499,121	$492,508,535	$242,990,586	$59,459,453	$35,359,479	$46,555,962	$100,959,099	$656,592
70	Accumulated Depreciation and Amortization								
71	Steam								
72	AD - Steam	($998,439,946)	($170,243,995)	($828,195,951)	($175,046,491)	($97,168,176)	($141,598,753)	($413,134,481)	($1,248,050)
73	AD - Steam Contra	$13,130,378	$2,410,574	$10,719,804	$2,265,725	$1,257,702	$1,832,792	$5,347,431	$16,154
74	Hydro								
75	AD - Hydro	($63,577,438)	($11,018,138)	($52,559,300)	($10,819,859)	($6,076,550)	($9,014,338)	($26,570,227)	($78,326)
76	AD - Hydro Contra	$198,161	$0	$198,161	$40,765	$22,902	$33,989	$100,210	$295
77	Wind								
78	AD - Wind	($305,682,070)	($52,121,850)	($253,560,220)	($53,592,181)	($29,748,979)	($43,351,831)	($126,485,127)	($382,103)
79	AD - Wind Contra	$9,035,040	$0	$9,035,040	$1,909,635	$1,060,037	$1,544,744	$4,507,009	$13,615
80	Transmission								
81	AD - Transmission	($427,365,546)	($96,783,135)	($330,582,411)	($55,119,798)	($37,557,888)	($58,936,627)	($178,651,133)	($316,965)
82	AD - Transmission Specific Assignment	($497)	($497)	$0	$0	$0	$0	$0	$0
83	AD - Transmission Contra	$9,353,365	$1,669,840	$7,683,525	$1,265,393	$871,626	$1,372,403	$4,166,929	$7,174
84	AD - Distribution								
85	AD - Distribution	($419,008,952)	($30,618,335)	($388,390,617)	($216,888,318)	($91,915,743)	($66,625,245)	($2,419,233)	($10,542,077)
86	AD - Distribution Contra	$11,526	$0	$11,526	$6,218	$2,828	$2,283	$0	$197
87	General Plant								
88	AD - General Plant	($147,022,572)	($21,581,809)	($125,440,762)	($44,076,884)	($18,462,961)	($20,028,041)	($41,790,561)	($1,082,315)
89	AD - General Plant Contra	$133,447	$19,589	$113,858	$40,007	$16,758	$18,179	$37,932	$982
90	Intangible Plant								
91	AA - Intangible Plant	($87,621,082)	($12,862,117)	($74,758,965)	($26,268,513)	($11,003,376)	($11,936,117)	($24,905,932)	($645,028)
92	Subtotal Accumulated Depreciation and Amortization	($2,416,856,187)	($391,129,873)	($2,025,726,314)	($576,284,302)	($288,701,821)	($346,686,562)	($799,797,183)	($14,256,445)
93	Working Capital								
94	Fuel Inventory								
95	Fuel Inventory	$24,256,129	$4,699,868	$19,556,262	$3,215,392	$2,008,650	$3,432,970	$10,872,567	$26,682
96	Materials and Supplies								
97	M&S - Production	$55,320,714	$9,432,735	$45,887,979	$9,698,828	$5,383,812	$7,845,584	$22,890,605	$69,151
98	M&S - Transmission	$13,779,382	$3,146,709	$10,632,673	$1,773,738	$1,208,066	$1,895,459	$5,745,205	$10,206

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
99	M&S - Distribution	$11,058	$808	$10,250	$5,724	$2,426	$1,758	$64	$278
100	Prepayments								
101	Other Prepayments	$17,397,484	$2,897,986	$14,499,497	$4,106,343	$2,077,063	$2,492,340	$5,719,142	$104,609
102	Prepaid Pension Asset	$131,788,792	$19,345,605	$112,443,187	$39,509,847	$16,549,917	$17,952,831	$37,460,422	$970,171
103	Prepaid Silver Bay Power	$8,827,829	$1,710,480	$7,117,349	$1,170,217	$731,033	$1,249,403	$3,956,986	$9,711
104	Prepaid OPEB	$0	$0	$0	$0	$0	$0	$0	$0
105	CWC O&M Expenses								
106	CWC - Fuel	$4,175,841	$809,111	$3,366,730	$553,549	$345,801	$591,007	$1,871,779	$4,593
107	CWC - Purchased Power	($5,032,245)	($965,440)	($4,066,805)	($684,744)	($422,716)	($712,334)	($2,241,414)	($5,597)
108	CWC - Payroll	$3,843,908	$557,397	$3,286,511	$1,177,063	$489,397	$523,035	$1,067,757	$29,259
109	CWC - Other O&M	$920,764	$162,620	$758,143	$179,338	$97,535	$136,576	$341,575	$3,120
110	Taxes								
111	CWC - Property Taxes	($45,023,485)	($7,940,871)	($37,082,615)	($10,158,335)	($5,321,239)	($6,454,959)	($14,878,350)	($269,732)
112	CWC - Payroll Taxes	$429,736	$63,160	$366,576	$128,582	$53,941	$58,568	$122,326	$3,158
113	CWC - Air Quality Emission Tax	($773,126)	($149,801)	($623,325)	($102,486)	($64,023)	($109,421)	($346,546)	($850)
114	CWC - Minnesota Wind Production Tax	($52,503)	($10,173)	($42,330)	($6,960)	($4,348)	($7,431)	($23,534)	($58)
115	CWC - Minnesota Solar Production Tax	($64,886)	($12,572)	($52,314)	($8,601)	($5,373)	($9,183)	($29,085)	($71)
116	CWC - Sales Tax Collections	($1,406,153)	($206,413)	($1,199,741)	($421,560)	($176,583)	($191,552)	($399,693)	($10,351)
117	CWC - Income Taxes	($727,509)	($195,585)	($531,924)	($147,671)	($75,878)	($92,381)	($212,431)	($3,562)
118	CWC - Income Tax Increase	($3,107,254)	$0	($3,107,254)	($822,748)	($443,013)	($553,516)	($1,271,528)	($16,448)
119	Subtotal Working Capital	$204,564,474	$33,345,623	$171,218,851	$49,165,515	$22,434,467	$28,048,753	$70,645,847	$924,269
120	Other Additions and Deductions to Rate Base								
121	Other Additions and Deductions to Rate Base								
122	Asset Retirement Obligation	$0	$0	$0	$0	$0	$0	$0	$0
123	Electric Vehicle Program	$0	$0	$0	$0	$0	$0	$0	$0
124	Workers Compensation Deposit	$83,599	$12,272	$71,327	$25,063	$10,498	$11,388	$23,763	$615
125	Unamortized UMWI Transaction Cost	$909,703	$207,743	$701,960	$117,101	$79,755	$125,137	$379,293	$674
126	Customer Advances	($3,666,416)	$0	($3,666,416)	($2,300,381)	($829,327)	($464,660)	$0	($72,047)
127	Other Deferred Credits - Hibbard	($339,222)	($57,841)	($281,381)	($59,472)	($33,013)	($48,108)	($140,363)	($424)
128	Wind Performance Deposit	($150,000)	($25,576)	($124,424)	($26,298)	($14,598)	($21,273)	($62,067)	($188)
129	Subtotal Other Additions and Deductions to Rate Base	($3,162,336)	$136,597	($3,298,933)	($2,243,988)	($786,685)	($397,517)	$200,626	($71,370)
130	Accumulated Deferred Income Taxes								
131	Production								
132	ADIT-Cr - Steam	($150,368,740)	($25,639,374)	($124,729,366)	($26,362,647)	($14,633,886)	($21,325,295)	($62,219,577)	($187,961)
133	ADIT-Cr - Hydro	($78,125,414)	($13,539,341)	($64,586,073)	($13,295,691)	($7,467,004)	($11,077,025)	($32,650,104)	($96,249)
134	ADIT-Cr - Wind	($120,905,688)	($20,615,629)	($100,290,059)	($21,197,185)	($11,766,542)	($17,146,845)	($50,028,355)	($151,132)
135	Transmission								
136	ADIT-Cr - Transmission	($180,598,460)	($41,242,107)	($139,356,353)	($23,247,363)	($15,833,428)	($24,842,697)	($75,299,105)	($133,760)
137	Distribution								
138	ADIT-Cr - Distribution	($88,730,149)	($6,483,875)	($82,246,274)	($45,928,668)	($19,464,229)	($14,108,650)	($512,308)	($2,232,419)
139	General Plant								
140	ADIT-Cr - General Plant	($52,592,162)	($7,720,134)	($44,872,028)	($15,766,958)	($6,604,476)	($7,164,328)	($14,949,106)	($387,160)
141	Production								
142	ADIT-Dr - Steam	$34,683,276	$5,913,845	$28,769,430	$6,080,672	$3,375,376	$4,918,782	$14,351,246	$43,354
143	ADIT-Dr - Hydro	$5,025,944	$871,009	$4,154,934	$855,335	$480,365	$712,604	$2,100,438	$6,192
144	ADIT-Dr - Wind	$250,158,514	$42,654,528	$207,503,986	$43,857,791	$24,345,427	$35,477,480	$103,510,590	$312,698
145	Transmission								
146	ADIT-Dr - Transmission	$29,244,664	$6,678,415	$22,566,248	$3,764,491	$2,563,938	$4,022,827	$12,193,332	$21,660
147	Distribution								

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
148	ADIT-Dr - Distribution	$19,955,320	$1,458,217	$18,497,103	$10,329,311	$4,377,485	$3,173,021	$115,217	$502,069
149	General Plant								
150	ADIT-Dr - General Plant	$10,061,050	$1,476,887	$8,584,163	$3,016,270	$1,263,458	$1,370,559	$2,859,812	$74,065
151	Subtotal Accumulated Deferred Income Taxes	($322,191,846)	($56,187,558)	($266,004,288)	($77,894,643)	($39,363,515)	($45,989,566)	($100,527,920)	($2,228,643)
152	Total	$3,704,656,689	$995,969,229	$2,708,687,461	$751,977,641	$386,391,945	$470,428,191	$1,081,753,374	$18,136,310

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	$0	$0	$0	$0	$0	$0	$0	$0
5	PIS - Steam Contra	$0	$0	$0	$0	$0	$0	$0	$0
6	Hydro								
7	PIS - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
8	PIS - Hydro Contra	$0	$0	$0	$0	$0	$0	$0	$0
9	Wind								
10	PIS - Wind	$0	$0	$0	$0	$0	$0	$0	$0
11	PIS - Wind Contra	$0	$0	$0	$0	$0	$0	$0	$0
12	Transmission								
13	PIS - Transmission Production	$0	$0	$0	$0	$0	$0	$0	$0
14	PIS - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
15	PIS - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
16	PIS - Transmission Contra	$0	$0	$0	$0	$0	$0	$0	$0
17	Distribution-Primary								
18	PIS - Primary Overhead Lines	$65,434,496	$0	$65,434,496	$52,849,764	$9,601,938	$199,572	$0	$2,783,223
19	PIS - Primary Underground Lines	$54,103,657	$0	$54,103,657	$43,698,135	$7,939,237	$165,014	$0	$2,301,271
20	Distribution-Secondary								
21	PIS - Secondary Overhead Lines	$26,288,470	$0	$26,288,470	$21,616,480	$3,395,137	$14,962	$0	$1,261,891
22	PIS - Secondary Underground Lines	$1,889,479	$0	$1,889,479	$1,457,829	$359,476	$17,356	$0	$54,818
23	PIS - Overhead Transformer	$37,750,809	$0	$37,750,809	$31,041,731	$4,875,489	$21,486	$0	$1,812,103
24	PIS - Underground Transformer	$58,266,022	$0	$58,266,022	$44,955,183	$11,085,183	$535,214	$0	$1,690,442
25	PIS - Overhead Services	$3,547,093	$0	$3,547,093	$2,916,703	$458,104	$2,019	$0	$170,266
26	PIS - Underground Services	$4,124,726	$0	$4,124,726	$3,182,435	$784,734	$37,888	$0	$119,669
27	PIS - Leased Property	$5,175,548	$0	$5,175,548	$0	$0	$0	$0	$5,175,548
28	PIS - Street Lighting	$8,423,744	$0	$8,423,744	$0	$0	$0	$0	$8,423,744
29	Distribution-Other								
30	PIS - Meters	$90,924,987	$892,520	$90,032,467	$68,767,850	$17,357,729	$1,126,346	$2,584,023	$196,519
31	PIS - Distribution Production	$0	$0	$0	$0	$0	$0	$0	$0
32	PIS - Distribution Bulk Delivery	$0	$0	$0	$0	$0	$0	$0	$0
33	PIS - Distribution Bulk Delivery Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
34	PIS - Distribution Substations	$0	$0	$0	$0	$0	$0	$0	$0
35	PIS - Distribution Substations Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
36	PIS - Distribution Primary Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
37	Distribution-Contra								
38	PIS - Distribution Contra	($4,311)	$0	($4,311)	($3,482)	($633)	($13)	$0	($183)
39	General Plant								
40	PIS - General Plant	$62,356,014	$213,678	$62,142,337	$49,843,163	$8,633,718	$953,380	$410,502	$2,301,573
41	PIS - General Plant Contra	($47,500)	($163)	($47,338)	($37,969)	($6,577)	($726)	($313)	($1,753)
42	Intangible Plant								
43	PIS - Intangible Plant	$18,075,877	$61,941	$18,013,936	$14,448,628	$2,502,758	$276,368	$118,997	$667,184
44	Subtotal Plant in Service	$436,309,111	$1,167,976	$435,141,135	$334,736,451	$66,986,294	$3,348,866	$3,113,210	$26,956,314
45	Construction Work in Progress								
46	Steam								
47	CWIP - Steam	$0	$0	$0	$0	$0	$0	$0	$0
48	Hydro								
49	CWIP - Hydro	$0	$0	$0	$0	$0	$0	$0	$0

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
50	Wind								
51	CWIP - Wind	$0	$0	$0	$0	$0	$0	$0	$0
52	Transmission								
53	CWIP - Transmission Production	$0	$0	$0	$0	$0	$0	$0	$0
54	CWIP - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
55	CWIP - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
56	CWIP - Transmission Specific Assignment Contra	$0	$0	$0	$0	$0	$0	$0	$0
57	Distribution-Secondary								
58	CWIP - Secondary Overhead Lines	$249,436	$0	$249,436	$205,106	$32,214	$142	$0	$11,973
59	CWIP - Secondary Underground Lines	$905,387	$0	$905,387	$698,552	$172,251	$8,317	$0	$26,268
60	CWIP - Overhead Transformer	$85,902	$0	$85,902	$70,635	$11,094	$49	$0	$4,123
61	Distribution-Other								
62	CWIP - Meters	$168,618	$1,655	$166,963	$127,528	$32,190	$2,089	$4,792	$364
63	CWIP - Distribution Bulk Delivery	$0	$0	$0	$0	$0	$0	$0	$0
64	CWIP - Distribution Substations	$0	$0	$0	$0	$0	$0	$0	$0
65	General Plant								
66	CWIP - General Plant	$5,283,543	$18,105	$5,265,438	$4,223,306	$731,551	$80,782	$34,783	$195,017
67	Intangible Plant								
68	CWIP - Intangible Plant	$3,311,161	$11,346	$3,299,815	$2,646,717	$458,458	$50,625	$21,798	$122,216
69	Subtotal Construction Work in Progress	$10,004,047	$31,107	$9,972,940	$7,971,844	$1,437,759	$142,003	$61,373	$359,961
70	Accumulated Depreciation and Amortization								
71	Steam								
72	AD - Steam	$0	$0	$0	$0	$0	$0	$0	$0
73	AD - Steam Contra	$0	$0	$0	$0	$0	$0	$0	$0
74	Hydro								
75	AD - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
76	AD - Hydro Contra	$0	$0	$0	$0	$0	$0	$0	$0
77	Wind								
78	AD - Wind	$0	$0	$0	$0	$0	$0	$0	$0
79	AD - Wind Contra	$0	$0	$0	$0	$0	$0	$0	$0
80	Transmission								
81	AD - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
82	AD - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
83	AD - Transmission Contra	$0	$0	$0	$0	$0	$0	$0	$0
84	AD - Distribution								
85	AD - Distribution	($147,987,542)	($371,090)	($147,616,452)	($112,462,236)	($23,224,135)	($881,391)	($1,074,381)	($9,974,309)
86	AD - Distribution Contra	$4,168	$0	$4,168	$3,367	$612	$13	$0	$177
87	General Plant								
88	AD - General Plant	($25,098,548)	($86,006)	($25,012,542)	($20,062,075)	($3,475,107)	($383,739)	($165,229)	($926,392)
89	AD - General Plant Contra	$22,781	$78	$22,703	$18,210	$3,154	$348	$150	$841
90	Intangible Plant								
91	AA - Intangible Plant	($14,957,988)	($51,257)	($14,906,731)	($11,956,400)	($2,071,060)	($228,697)	($98,471)	($552,102)
92	Subtotal Accumulated Depreciation and Amortization	($188,017,129)	($508,275)	($187,508,854)	($144,459,134)	($28,766,536)	($1,493,466)	($1,337,931)	($11,451,786)
93	Working Capital								
94	Fuel Inventory								
95	Fuel Inventory	$0	$0	$0	$0	$0	$0	$0	$0
96	Materials and Supplies								
97	M&S - Production	$0	$0	$0	$0	$0	$0	$0	$0
98	M&S - Transmission	$0	$0	$0	$0	$0	$0	$0	$0

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
99	M&S - Distribution	$3,905	$10	$3,896	$2,968	$613	$23	$28	$263
100	Prepayments								
101	Other Prepayments	$1,378,419	$3,690	$1,374,729	$1,057,523	$211,628	$10,580	$9,835	$85,162
102	Prepaid Pension Asset	$22,497,956	$77,095	$22,420,861	$17,983,338	$3,115,033	$343,978	$148,109	$830,404
103	Prepaid Silver Bay Power	$0	$0	$0	$0	$0	$0	$0	$0
104	Prepaid OPEB	$0	$0	$0	$0	$0	$0	$0	$0
105	CWC O&M Expenses								
106	CWC - Fuel	$0	$0	$0	$0	$0	$0	$0	$0
107	CWC - Purchased Power	$0	$0	$0	$0	$0	$0	$0	$0
108	CWC - Payroll	$680,415	$2,329	$678,086	$543,784	$94,253	$10,381	$4,481	$25,187
109	CWC - Other O&M	$42,205	$84	$42,121	$33,944	$5,514	$525	$80	$2,057
110	Taxes								
111	CWC - Property Taxes	($3,347,582)	($8,477)	($3,339,105)	($2,547,490)	($523,697)	($20,772)	($24,243)	($222,903)
112	CWC - Payroll Taxes	$73,000	$250	$72,750	$58,341	$10,112	$1,114	$481	$2,702
113	CWC - Air Quality Emission Tax	$0	$0	$0	$0	$0	$0	$0	$0
114	CWC - Minnesota Wind Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
115	CWC - Minnesota Solar Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
116	CWC - Sales Tax Collections	($240,048)	($823)	($239,225)	($191,878)	($33,237)	($3,670)	($1,580)	($8,860)
117	CWC - Income Taxes	($48,324)	($133)	($48,191)	($37,216)	($7,358)	($408)	($343)	($2,866)
118	CWC - Income Tax Increase	($206,396)	$0	($206,396)	($159,391)	($31,514)	($1,748)	($1,470)	($12,273)
119	Subtotal Working Capital	$20,833,550	$74,025	$20,759,526	$16,743,923	$2,841,348	$340,003	$135,377	$698,874
120	Other Additions and Deductions to Rate Base								
121	Other Additions and Deductions to Rate Base								
122	Asset Retirement Obligation	$0	$0	$0	$0	$0	$0	$0	$0
123	Electric Vehicle Program	$0	$0	$0	$0	$0	$0	$0	$0
124	Workers Compensation Deposit	$14,271	$49	$14,222	$11,408	$1,976	$218	$94	$527
125	Unamortized UMWI Transaction Cost	$0	$0	$0	$0	$0	$0	$0	$0
126	Customer Advances	($1,515,032)	$0	($1,515,032)	($1,229,994)	($214,679)	($3,544)	$0	($66,815)
127	Other Deferred Credits - Hibbard	$0	$0	$0	$0	$0	$0	$0	$0
128	Wind Performance Deposit	$0	$0	$0	$0	$0	$0	$0	$0
129	Subtotal Other Additions and Deductions to Rate Base	($1,500,760)	$49	($1,500,809)	($1,218,587)	($212,703)	($3,325)	$94	($66,288)
130	Accumulated Deferred Income Taxes								
131	Production								
132	ADIT-Cr - Steam	$0	$0	$0	$0	$0	$0	$0	$0
133	ADIT-Cr - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
134	ADIT-Cr - Wind	$0	$0	$0	$0	$0	$0	$0	$0
135	Transmission								
136	ADIT-Cr - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
137	Distribution								
138	ADIT-Cr - Distribution	($31,338,120)	($78,584)	($31,259,536)	($23,815,196)	($4,917,990)	($186,646)	($227,516)	($2,112,188)
139	General Plant								
140	ADIT-Cr - General Plant	($8,978,124)	($30,766)	($8,947,359)	($7,176,503)	($1,243,097)	($137,269)	($59,105)	($331,384)
141	Production								
142	ADIT-Dr - Steam	$0	$0	$0	$0	$0	$0	$0	$0
143	ADIT-Dr - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
144	ADIT-Dr - Wind	$0	$0	$0	$0	$0	$0	$0	$0
145	Transmission								
146	ADIT-Dr - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
147	Distribution								

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
148	ADIT-Dr - Distribution	$7,047,911	$17,673	$7,030,238	$5,356,013	$1,106,051	$41,977	$51,168	$475,029
149	General Plant								
150	ADIT-Dr - General Plant	$1,717,544	$5,886	$1,711,658	$1,372,888	$237,809	$26,260	$11,307	$63,395
151	Subtotal Accumulated Deferred Income Taxes	($31,550,789)	($85,790)	($31,464,999)	($24,262,798)	($4,817,228)	($255,679)	($224,145)	($1,905,148)
152	Total	$246,078,030	$679,091	$245,398,939	$189,511,701	$37,468,933	$2,078,402	$1,747,977	$14,591,927

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	$1,557,060,735	$265,494,426	$1,291,566,309	$272,983,888	$151,533,151	$220,822,353	$644,280,591	$1,946,326
5	PIS - Steam Contra	($23,211,049)	($4,538,869)	($18,672,180)	($3,946,529)	($2,190,715)	($3,192,430)	($9,314,368)	($28,138)
6	Hydro								
7	PIS - Hydro	$222,212,180	$37,889,399	$184,322,781	$38,958,239	$21,625,689	$31,514,131	$91,946,956	$277,765
8	PIS - Hydro Contra	($727,764)	$0	($727,764)	($153,819)	($85,385)	($124,428)	($363,035)	($1,097)
9	Wind								
10	PIS - Wind	$823,611,063	$140,433,922	$683,177,140	$144,395,492	$80,153,829	$116,804,521	$340,793,786	$1,029,514
11	PIS - Wind Contra	($23,348,951)	$0	($23,348,951)	($4,935,006)	($2,739,418)	($3,992,029)	($11,647,312)	($35,186)
12	Transmission								
13	PIS - Transmission Production	$61,249,640	$10,443,676	$50,805,964	$10,738,287	$5,960,815	$8,686,424	$25,343,876	$76,562
14	PIS - Transmission	$1,436,692,779	$328,787,142	$1,107,905,636	$182,459,983	$125,681,884	$197,890,063	$600,839,287	$1,034,419
15	PIS - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
16	PIS - Transmission Contra	($55,605,117)	($9,853,540)	($45,751,577)	($7,534,786)	($5,190,103)	($8,171,980)	($24,811,991)	($42,717)
17	Distribution-Primary								
18	PIS - Primary Overhead Lines	$87,060,233	$0	$87,060,233	$33,734,503	$26,220,041	$26,868,252	$0	$237,437
19	PIS - Primary Underground Lines	$123,945,910	$0	$123,945,910	$48,027,136	$37,328,948	$38,251,793	$0	$338,034
20	Distribution-Secondary								
21	PIS - Secondary Overhead Lines	$43,188,750	$0	$43,188,750	$31,068,781	$10,991,972	$1,048,662	$0	$79,335
22	PIS - Secondary Underground Lines	$19,310,693	$0	$19,310,693	$9,701,719	$4,268,825	$5,335,423	$0	$4,727
23	PIS - Overhead Transformer	$39,357,889	$0	$39,357,889	$26,477,633	$11,496,187	$1,278,790	$0	$105,279
24	PIS - Underground Transformer	$28,268,528	$0	$28,268,528	$12,144,919	$6,558,130	$9,556,242	$0	$9,236
25	PIS - Overhead Services	$1,774,333	$0	$1,774,333	$1,278,754	$452,417	$43,162	$0	$0
26	PIS - Underground Services	$9,297,863	$0	$9,297,863	$4,672,403	$2,055,890	$2,569,570	$0	$0
27	PIS - Leased Property	$0	$0	$0	$0	$0	$0	$0	$0
28	PIS - Street Lighting	$0	$0	$0	$0	$0	$0	$0	$0
29	Distribution-Other								
30	PIS - Meters	$0	$0	$0	$0	$0	$0	$0	$0
31	PIS - Distribution Production	$1,542,677	$263,042	$1,279,635	$270,462	$150,133	$218,782	$638,329	$1,928
32	PIS - Distribution Bulk Delivery	$201,392,720	$70,618,462	$130,774,258	$47,034,792	$37,128,150	$43,684,193	$2,596,215	$330,908
33	PIS - Distribution Bulk Delivery Specific Assignment	$43,092	$43,092	$0	$0	$0	$0	$0	$0
34	PIS - Distribution Substations	$94,834,676	$0	$94,834,676	$36,747,027	$28,561,440	$29,267,539	$0	$258,670
35	PIS - Distribution Substations Specific Assignment	$1,090,323	$1,090,323	$0	$0	$0	$0	$0	$0
36	PIS - Distribution Primary Specific Assignment	$733,586	$733,586	$0	$0	$0	$0	$0	$0
37	Distribution-Contra								
38	PIS - Distribution Contra	($7,610)	$0	($7,610)	($2,949)	($2,292)	($2,349)	$0	($21)
39	General Plant								
40	PIS - General Plant	$223,357,867	$37,990,431	$185,367,436	$49,117,593	$30,648,507	$37,545,679	$67,755,788	$299,870
41	PIS - General Plant Contra	($170,145)	($28,940)	($141,206)	($37,416)	($23,347)	($28,601)	($51,614)	($228)
42	Intangible Plant								
43	PIS - Intangible Plant	$64,747,392	$11,012,736	$53,734,656	$14,238,299	$8,884,446	$10,883,811	$19,641,173	$86,927
44	Subtotal Plant in Service	$4,937,702,291	$890,378,890	$4,047,323,401	$947,439,405	$579,469,194	$766,757,573	$1,747,647,680	$6,009,549
45	Construction Work in Progress								
46	Steam								
47	CWIP - Steam	$5,923,274	$1,009,977	$4,913,296	$1,038,468	$576,453	$840,039	$2,450,932	$7,404
48	Hydro								
49	CWIP - Hydro	$20,980,635	$3,577,408	$17,403,227	$3,678,325	$2,041,835	$2,975,474	$8,681,367	$26,226

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
50	Wind								
51	CWIP - Wind	$420,596	$71,716	$348,881	$73,739	$40,932	$59,649	$174,034	$526
52	Transmission								
53	CWIP - Transmission Production	$80,969	$13,806	$67,163	$14,196	$7,880	$11,483	$33,504	$101
54	CWIP - Transmission	$175,352,514	$40,129,423	$135,223,091	$22,269,769	$15,339,838	$24,153,055	$73,334,175	$126,254
55	CWIP - Transmission Specific Assignment	$464,199,349	$464,199,349	$0	$0	$0	$0	$0	$0
56	CWIP - Transmission Specific Assignment Contra	($24,862,924)	($24,862,924)	$0	$0	$0	$0	$0	$0
57	Distribution-Secondary								
58	CWIP - Secondary Overhead Lines	$409,792	$0	$409,792	$294,793	$104,296	$9,950	$0	$753
59	CWIP - Secondary Underground Lines	$9,253,164	$0	$9,253,164	$4,648,802	$2,045,506	$2,556,591	$0	$2,265
60	CWIP - Overhead Transformer	$89,559	$0	$89,559	$60,250	$26,159	$2,910	$0	$240
61	Distribution-Other								
62	CWIP - Meters	$0	$0	$0	$0	$0	$0	$0	$0
63	CWIP - Distribution Bulk Delivery	$365,965	$128,326	$237,639	$85,470	$67,468	$79,382	$4,718	$601
64	CWIP - Distribution Substations	$27,147,161	$0	$27,147,161	$10,519,121	$8,175,934	$8,378,060	$0	$74,046
65	General Plant								
66	CWIP - General Plant	$18,925,535	$3,219,001	$15,706,534	$4,161,827	$2,596,906	$3,181,316	$5,741,076	$25,409
67	Intangible Plant								
68	CWIP - Intangible Plant	$11,860,506	$2,017,326	$9,843,179	$2,608,189	$1,627,464	$1,993,710	$3,597,894	$15,923
69	Subtotal Construction Work in Progress	$710,146,095	$489,503,410	$220,642,685	$49,452,949	$32,650,672	$44,241,618	$94,017,700	$279,747
70	Accumulated Depreciation and Amortization								
71	Steam								
72	AD - Steam	($998,439,946)	($170,243,995)	($828,195,951)	($175,046,491)	($97,168,176)	($141,598,753)	($413,134,481)	($1,248,050)
73	AD - Steam Contra	$13,130,378	$2,410,574	$10,719,804	$2,265,725	$1,257,702	$1,832,792	$5,347,431	$16,154
74	Hydro								
75	AD - Hydro	($55,940,920)	($9,538,486)	($46,402,434)	($9,807,562)	($5,444,170)	($7,933,541)	($23,147,234)	($69,926)
76	AD - Hydro Contra	$174,360	$0	$174,360	$36,852	$20,457	$29,811	$86,977	$263
77	Wind								
78	AD - Wind	($305,682,070)	($52,121,850)	($253,560,220)	($53,592,181)	($29,748,979)	($43,351,831)	($126,485,127)	($382,103)
79	AD - Wind Contra	$9,035,040	$0	$9,035,040	$1,909,635	$1,060,037	$1,544,744	$4,507,009	$13,615
80	Transmission								
81	AD - Transmission	($427,365,546)	($96,783,135)	($330,582,411)	($55,119,798)	($37,557,888)	($58,936,627)	($178,651,133)	($316,965)
82	AD - Transmission Specific Assignment	($497)	($497)	$0	$0	$0	$0	$0	$0
83	AD - Transmission Contra	$9,353,365	$1,669,840	$7,683,525	$1,265,393	$871,626	$1,372,403	$4,166,929	$7,174
84	AD - Distribution								
85	AD - Distribution	($271,021,410)	($30,247,245)	($240,774,165)	($104,426,082)	($68,691,608)	($65,743,854)	($1,344,853)	($567,768)
86	AD - Distribution Contra	$7,358	$0	$7,358	$2,851	$2,216	$2,271	$0	$20
87	General Plant								
88	AD - General Plant	($89,902,445)	($15,291,302)	($74,611,143)	($19,770,030)	($12,336,148)	($15,112,288)	($27,271,979)	($120,699)
89	AD - General Plant Contra	$81,601	$13,879	$67,722	$17,944	$11,197	$13,717	$24,754	$110
90	Intangible Plant								
91	AA - Intangible Plant	($53,579,185)	($9,113,162)	($44,466,023)	($11,782,350)	($7,351,977)	($9,006,474)	($16,253,289)	($71,933)
92	Subtotal Accumulated Depreciation and Amortization	($2,170,149,918)	($379,245,378)	($1,790,904,540)	($424,046,094)	($255,075,712)	($336,887,631)	($772,154,995)	($2,740,107)
93	Working Capital								
94	Fuel Inventory								
95	Fuel Inventory	$0	$0	$0	$0	$0	$0	$0	$0
96	Materials and Supplies								
97	M&S - Production	$55,320,714	$9,432,735	$45,887,979	$9,698,828	$5,383,812	$7,845,584	$22,890,605	$69,151
98	M&S - Transmission	$13,779,382	$3,146,709	$10,632,673	$1,773,738	$1,208,066	$1,895,459	$5,745,205	$10,206

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
99	M&S - Distribution	$7,152	$798	$6,354	$2,756	$1,813	$1,735	$35	$15
100	Prepayments								
101	Other Prepayments	$15,599,539	$2,812,948	$12,786,591	$2,993,218	$1,830,700	$2,422,395	$5,521,292	$18,986
102	Prepaid Pension Asset	$80,587,181	$13,706,890	$66,880,291	$17,721,553	$11,057,935	$13,546,424	$24,446,186	$108,193
103	Prepaid Silver Bay Power	$0	$0	$0	$0	$0	$0	$0	$0
104	Prepaid OPEB	$0	$0	$0	$0	$0	$0	$0	$0
105	CWC O&M Expenses								
106	CWC - Fuel	$0	$0	$0	$0	$0	$0	$0	$0
107	CWC - Purchased Power	($413,223)	($70,459)	($342,765)	($72,446)	($40,215)	($58,603)	($170,984)	($517)
108	CWC - Payroll	$2,459,792	$418,718	$2,041,074	$539,996	$336,870	$413,060	$747,850	$3,298
109	CWC - Other O&M	$420,260	$81,415	$338,845	$74,462	$47,380	$64,317	$152,233	$453
110	Taxes								
111	CWC - Property Taxes	($41,077,354)	($7,816,419)	($33,260,934)	($7,531,502)	($4,747,977)	($6,349,474)	($14,585,812)	($46,170)
112	CWC - Payroll Taxes	$263,904	$44,923	$218,981	$57,935	$36,142	$44,316	$80,235	$354
113	CWC - Air Quality Emission Tax	$0	$0	$0	$0	$0	$0	$0	$0
114	CWC - Minnesota Wind Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
115	CWC - Minnesota Solar Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
116	CWC - Sales Tax Collections	($859,845)	($146,249)	($713,596)	($189,085)	($117,985)	($144,537)	($260,835)	($1,154)
117	CWC - Income Taxes	($653,162)	($190,404)	($462,758)	($107,005)	($66,365)	($88,290)	($200,431)	($667)
118	CWC - Income Tax Increase	($2,789,713)	$0	($2,789,713)	($645,074)	($400,077)	($532,252)	($1,208,287)	($4,023)
119	Subtotal Working Capital	$122,644,627	$21,421,605	$101,223,022	$24,317,374	$14,530,099	$19,060,134	$43,157,293	$158,123
120	Other Additions and Deductions to Rate Base								
121	Other Additions and Deductions to Rate Base								
122	Asset Retirement Obligation	$0	$0	$0	$0	$0	$0	$0	$0
123	Electric Vehicle Program	$0	$0	$0	$0	$0	$0	$0	$0
124	Workers Compensation Deposit	$51,120	$8,695	$42,425	$11,242	$7,015	$8,593	$15,507	$69
125	Unamortized UMWI Transaction Cost	$909,703	$207,743	$701,960	$117,101	$79,755	$125,137	$379,293	$674
126	Customer Advances	($2,151,384)	$0	($2,151,384)	($1,070,387)	($614,648)	($461,117)	$0	($5,232)
127	Other Deferred Credits - Hibbard	($339,222)	($57,841)	($281,381)	($59,472)	($33,013)	($48,108)	($140,363)	($424)
128	Wind Performance Deposit	($150,000)	($25,576)	($124,424)	($26,298)	($14,598)	($21,273)	($62,067)	($188)
129	Subtotal Other Additions and Deductions to Rate Base	($1,679,784)	$133,021	($1,812,804)	($1,027,815)	($575,490)	($396,769)	$192,370	($5,101)
130	Accumulated Deferred Income Taxes								
131	Production								
132	ADIT-Cr - Steam	($150,368,740)	($25,639,374)	($124,729,366)	($26,362,647)	($14,633,886)	($21,325,295)	($62,219,577)	($187,961)
133	ADIT-Cr - Hydro	($68,741,486)	($11,721,111)	($57,020,375)	($12,051,757)	($6,689,921)	($9,748,917)	($28,443,852)	($85,927)
134	ADIT-Cr - Wind	($120,905,688)	($20,615,629)	($100,290,059)	($21,197,185)	($11,766,542)	($17,146,845)	($50,028,355)	($151,132)
135	Transmission								
136	ADIT-Cr - Transmission	($180,598,460)	($41,242,107)	($139,356,353)	($23,247,363)	($15,833,428)	($24,842,697)	($75,299,105)	($133,760)
137	Distribution								
138	ADIT-Cr - Distribution	($57,392,028)	($6,405,291)	($50,986,737)	($22,113,472)	($14,546,238)	($13,922,004)	($284,792)	($120,231)
139	General Plant								
140	ADIT-Cr - General Plant	($32,159,443)	($5,469,926)	($26,689,516)	($7,072,034)	($4,412,824)	($5,405,890)	($9,755,593)	($43,176)
141	Production								
142	ADIT-Dr - Steam	$34,683,276	$5,913,845	$28,769,430	$6,080,672	$3,375,376	$4,918,782	$14,351,246	$43,354
143	ADIT-Dr - Hydro	$4,422,259	$754,039	$3,668,220	$775,310	$430,374	$627,165	$1,829,842	$5,528
144	ADIT-Dr - Wind	$250,158,514	$42,654,528	$207,503,986	$43,857,791	$24,345,427	$35,477,480	$103,510,590	$312,698
145	Transmission								
146	ADIT-Dr - Transmission	$29,244,664	$6,678,415	$22,566,248	$3,764,491	$2,563,938	$4,022,827	$12,193,332	$21,660
147	Distribution								

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
148	ADIT-Dr - Distribution	$12,907,409	$1,440,543	$11,466,865	$4,973,297	$3,271,434	$3,131,045	$64,049	$27,040
149	General Plant								
150	ADIT-Dr - General Plant	$6,152,205	$1,046,415	$5,105,790	$1,352,903	$844,187	$1,034,164	$1,866,276	$8,260
151	Subtotal Accumulated Deferred Income Taxes	($272,597,518)	($52,605,651)	($219,991,867)	($51,239,994)	($33,052,102)	($43,180,185)	($92,215,938)	($303,647)
152	Total	$3,326,065,794	$969,585,895	$2,356,479,899	$544,895,824	$337,946,661	$449,594,740	$1,020,644,110	$3,398,563

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	$0	$0	$0	$0	$0	$0	$0	$0
5	PIS - Steam Contra	$0	$0	$0	$0	$0	$0	$0	$0
6	Hydro								
7	PIS - Hydro	$30,334,277	$5,877,570	$24,456,707	$4,021,112	$2,511,981	$4,293,210	$13,597,036	$33,368
8	PIS - Hydro Contra	($99,347)	$0	($99,347)	($16,334)	($10,204)	($17,440)	($55,233)	($136)
9	Wind								
10	PIS - Wind	$0	$0	$0	$0	$0	$0	$0	$0
11	PIS - Wind Contra	$0	$0	$0	$0	$0	$0	$0	$0
12	Transmission								
13	PIS - Transmission Production	$0	$0	$0	$0	$0	$0	$0	$0
14	PIS - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
15	PIS - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
16	PIS - Transmission Contra	$0	$0	$0	$0	$0	$0	$0	$0
17	Distribution-Primary								
18	PIS - Primary Overhead Lines	$0	$0	$0	$0	$0	$0	$0	$0
19	PIS - Primary Underground Lines	$0	$0	$0	$0	$0	$0	$0	$0
20	Distribution-Secondary								
21	PIS - Secondary Overhead Lines	$0	$0	$0	$0	$0	$0	$0	$0
22	PIS - Secondary Underground Lines	$0	$0	$0	$0	$0	$0	$0	$0
23	PIS - Overhead Transformer	$0	$0	$0	$0	$0	$0	$0	$0
24	PIS - Underground Transformer	$0	$0	$0	$0	$0	$0	$0	$0
25	PIS - Overhead Services	$0	$0	$0	$0	$0	$0	$0	$0
26	PIS - Underground Services	$0	$0	$0	$0	$0	$0	$0	$0
27	PIS - Leased Property	$0	$0	$0	$0	$0	$0	$0	$0
28	PIS - Street Lighting	$0	$0	$0	$0	$0	$0	$0	$0
29	Distribution-Other								
30	PIS - Meters	$0	$0	$0	$0	$0	$0	$0	$0
31	PIS - Distribution Production	$0	$0	$0	$0	$0	$0	$0	$0
32	PIS - Distribution Bulk Delivery	$0	$0	$0	$0	$0	$0	$0	$0
33	PIS - Distribution Bulk Delivery Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
34	PIS - Distribution Substations	$0	$0	$0	$0	$0	$0	$0	$0
35	PIS - Distribution Substations Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
36	PIS - Distribution Primary Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
37	Distribution-Contra								
38	PIS - Distribution Contra	$0	$0	$0	$0	$0	$0	$0	$0
39	General Plant								
40	PIS - General Plant	$79,555,918	$15,414,754	$64,141,163	$10,545,931	$6,588,025	$11,259,549	$35,660,147	$87,512
41	PIS - General Plant Contra	($60,603)	($11,742)	($48,860)	($8,033)	($5,019)	($8,577)	($27,165)	($67)
42	Intangible Plant								
43	PIS - Intangible Plant	$23,061,817	$4,468,458	$18,593,359	$3,057,074	$1,909,749	$3,263,939	$10,337,229	$25,368
44	Subtotal Plant in Service	$132,792,061	$25,749,039	$107,043,023	$17,599,749	$10,994,533	$18,790,682	$59,512,015	$146,045
45	Construction Work in Progress								
46	Steam								
47	CWIP - Steam	$0	$0	$0	$0	$0	$0	$0	$0
48	Hydro								
49	CWIP - Hydro	$4,383,564	$849,359	$3,534,205	$581,085	$363,003	$620,406	$1,964,889	$4,822

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
50	Wind								
51	CWIP - Wind	$0	$0	$0	$0	$0	$0	$0	$0
52	Transmission								
53	CWIP - Transmission Production	$0	$0	$0	$0	$0	$0	$0	$0
54	CWIP - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
55	CWIP - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
56	CWIP - Transmission Specific Assignment Contra	$0	$0	$0	$0	$0	$0	$0	$0
57	Distribution-Secondary								
58	CWIP - Secondary Overhead Lines	$0	$0	$0	$0	$0	$0	$0	$0
59	CWIP - Secondary Underground Lines	$0	$0	$0	$0	$0	$0	$0	$0
60	CWIP - Overhead Transformer	$0	$0	$0	$0	$0	$0	$0	$0
61	Distribution-Other								
62	CWIP - Meters	$0	$0	$0	$0	$0	$0	$0	$0
63	CWIP - Distribution Bulk Delivery	$0	$0	$0	$0	$0	$0	$0	$0
64	CWIP - Distribution Substations	$0	$0	$0	$0	$0	$0	$0	$0
65	General Plant								
66	CWIP - General Plant	$6,740,924	$1,306,121	$5,434,802	$893,577	$558,216	$954,043	$3,021,552	$7,415
67	Intangible Plant								
68	CWIP - Intangible Plant	$4,224,492	$818,537	$3,405,954	$559,999	$349,830	$597,892	$1,893,586	$4,647
69	Subtotal Construction Work in Progress	$15,348,979	$2,974,018	$12,374,961	$2,034,660	$1,271,049	$2,172,341	$6,880,027	$16,884
70	Accumulated Depreciation and Amortization								
71	Steam								
72	AD - Steam	$0	$0	$0	$0	$0	$0	$0	$0
73	AD - Steam Contra	$0	$0	$0	$0	$0	$0	$0	$0
74	Hydro								
75	AD - Hydro	($7,636,518)	($1,479,652)	($6,156,866)	($1,012,297)	($632,380)	($1,080,796)	($3,422,993)	($8,400)
76	AD - Hydro Contra	$23,801	$0	$23,801	$3,913	$2,445	$4,178	$13,233	$32
77	Wind								
78	AD - Wind	$0	$0	$0	$0	$0	$0	$0	$0
79	AD - Wind Contra	$0	$0	$0	$0	$0	$0	$0	$0
80	Transmission								
81	AD - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
82	AD - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
83	AD - Transmission Contra	$0	$0	$0	$0	$0	$0	$0	$0
84	AD - Distribution								
85	AD - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
86	AD - Distribution Contra	$0	$0	$0	$0	$0	$0	$0	$0
87	General Plant								
88	AD - General Plant	($32,021,579)	($6,204,501)	($25,817,078)	($4,244,780)	($2,651,707)	($4,532,014)	($14,353,353)	($35,224)
89	AD - General Plant Contra	$29,065	$5,632	$23,433	$3,853	$2,407	$4,114	$13,028	$32
90	Intangible Plant								
91	AA - Intangible Plant	($19,083,909)	($3,697,698)	($15,386,211)	($2,529,763)	($1,580,338)	($2,700,946)	($8,554,172)	($20,992)
92	Subtotal Accumulated Depreciation and Amortization	($58,689,140)	($11,376,219)	($47,312,921)	($7,779,073)	($4,859,573)	($8,305,465)	($26,304,257)	($64,552)
93	Working Capital								
94	Fuel Inventory								
95	Fuel Inventory	$24,256,129	$4,699,868	$19,556,262	$3,215,392	$2,008,650	$3,432,970	$10,872,567	$26,682
96	Materials and Supplies								
97	M&S - Production	$0	$0	$0	$0	$0	$0	$0	$0
98	M&S - Transmission	$0	$0	$0	$0	$0	$0	$0	$0

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
99	M&S - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
100	Prepayments								
101	Other Prepayments	$419,526	$81,348	$338,178	$55,602	$34,735	$59,365	$188,015	$461
102	Prepaid Pension Asset	$28,703,655	$5,561,620	$23,142,035	$3,804,956	$2,376,949	$4,062,428	$12,866,127	$31,574
103	Prepaid Silver Bay Power	$8,827,829	$1,710,480	$7,117,349	$1,170,217	$731,033	$1,249,403	$3,956,986	$9,711
104	Prepaid OPEB	$0	$0	$0	$0	$0	$0	$0	$0
105	CWC O&M Expenses								
106	CWC - Fuel	$4,175,841	$809,111	$3,366,730	$553,549	$345,801	$591,007	$1,871,779	$4,593
107	CWC - Purchased Power	($4,619,022)	($894,982)	($3,724,040)	($612,298)	($382,501)	($653,730)	($2,070,430)	($5,081)
108	CWC - Payroll	$703,700	$136,349	$567,351	$93,282	$58,273	$99,595	$315,426	$774
109	CWC - Other O&M	$458,298	$81,122	$377,177	$70,932	$44,641	$71,733	$189,261	$610
110	Taxes								
111	CWC - Property Taxes	($598,550)	($115,975)	($482,575)	($79,344)	($49,566)	($84,713)	($268,295)	($658)
112	CWC - Payroll Taxes	$92,832	$17,987	$74,845	$12,306	$7,687	$13,138	$41,611	$102
113	CWC - Air Quality Emission Tax	($773,126)	($149,801)	($623,325)	($102,486)	($64,023)	($109,421)	($346,546)	($850)
114	CWC - Minnesota Wind Production Tax	($52,503)	($10,173)	($42,330)	($6,960)	($4,348)	($7,431)	($23,534)	($58)
115	CWC - Minnesota Solar Production Tax	($64,886)	($12,572)	($52,314)	($8,601)	($5,373)	($9,183)	($29,085)	($71)
116	CWC - Sales Tax Collections	($306,261)	($59,341)	($246,920)	($40,598)	($25,361)	($43,345)	($137,278)	($337)
117	CWC - Income Taxes	($26,022)	($5,048)	($20,975)	($3,450)	($2,156)	($3,683)	($11,657)	($29)
118	CWC - Income Tax Increase	($111,144)	$0	($111,144)	($18,283)	($11,422)	($19,516)	($61,771)	($152)
119	Subtotal Working Capital	$61,086,296	$11,849,993	$49,236,303	$8,104,218	$5,063,020	$8,648,616	$27,353,177	$67,272
120	Other Additions and Deductions to Rate Base								
121	Other Additions and Deductions to Rate Base								
122	Asset Retirement Obligation	$0	$0	$0	$0	$0	$0	$0	$0
123	Electric Vehicle Program	$0	$0	$0	$0	$0	$0	$0	$0
124	Workers Compensation Deposit	$18,208	$3,528	$14,680	$2,414	$1,508	$2,577	$8,162	$20
125	Unamortized UMWI Transaction Cost	$0	$0	$0	$0	$0	$0	$0	$0
126	Customer Advances	$0	$0	$0	$0	$0	$0	$0	$0
127	Other Deferred Credits - Hibbard	$0	$0	$0	$0	$0	$0	$0	$0
128	Wind Performance Deposit	$0	$0	$0	$0	$0	$0	$0	$0
129	Subtotal Other Additions and Deductions to Rate Base	$18,208	$3,528	$14,680	$2,414	$1,508	$2,577	$8,162	$20
130	Accumulated Deferred Income Taxes								
131	Production								
132	ADIT-Cr - Steam	$0	$0	$0	$0	$0	$0	$0	$0
133	ADIT-Cr - Hydro	($9,383,929)	($1,818,230)	($7,565,699)	($1,243,934)	($777,083)	($1,328,107)	($4,206,252)	($10,322)
134	ADIT-Cr - Wind	$0	$0	$0	$0	$0	$0	$0	$0
135	Transmission								
136	ADIT-Cr - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
137	Distribution								
138	ADIT-Cr - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
139	General Plant								
140	ADIT-Cr - General Plant	($11,454,595)	($2,219,442)	($9,235,153)	($1,518,421)	($948,555)	($1,621,169)	($5,134,408)	($12,600)
141	Production								
142	ADIT-Dr - Steam	$0	$0	$0	$0	$0	$0	$0	$0
143	ADIT-Dr - Hydro	$603,684	$116,970	$486,715	$80,024	$49,991	$85,439	$270,596	$664
144	ADIT-Dr - Wind	$0	$0	$0	$0	$0	$0	$0	$0
145	Transmission								
146	ADIT-Dr - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
147	Distribution								

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
148	ADIT-Dr - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
149	General Plant								
150	ADIT-Dr - General Plant	$2,191,301	$424,586	$1,766,714	$290,479	$181,462	$310,135	$982,229	$2,410
151	Subtotal Accumulated Deferred Income Taxes	($18,043,539)	($3,496,116)	($14,547,423)	($2,391,851)	($1,494,185)	($2,553,702)	($8,087,836)	($19,848)
152	Total	$132,512,865	$25,704,243	$106,808,623	$17,570,116	$10,976,351	$18,755,049	$59,361,286	$145,820

Line No.	Operating Income	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	$913,645,315	$170,563,794	$743,081,521	$145,652,321	$97,659,789	$136,251,876	$359,096,163	$4,421,372
5	Dual Fuel	$11,027,148	$0	$11,027,148	$1,826,345	$1,136,750	$1,934,448	$6,114,521	$15,085
6	Other Revenue from Sales								
7	Intersystem Sales	$42,189,878	$8,109,127	$34,080,750	$5,713,307	$3,534,673	$5,971,951	$18,813,986	$46,832
8	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
9	Sales for Resale	$87,014,092	$16,791,672	$70,222,419	$11,659,977	$7,248,186	$12,315,955	$38,902,146	$96,155
10	Other Operating Revenue								
11	OOR - Production	$2,812,074	$539,038	$2,273,036	$383,491	$236,506	$398,066	$1,251,843	$3,131
12	OOR - Transmission	$101,550,506	$23,190,435	$78,360,071	$13,071,991	$8,903,136	$13,969,047	$42,340,683	$75,213
13	OOR - Transmission Specific Assignment	$40,014,078	$40,014,078	$0	$0	$0	$0	$0	$0
14	OOR - Distribution	$1,980,605	$144,729	$1,835,876	$1,025,205	$434,475	$314,930	$11,435	$49,831
15	OOR - General Plant	$854,254	$125,398	$728,856	$256,103	$107,276	$116,370	$242,818	$6,289
16	OOR - Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0	$0
17	OOR - Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
18	OOR - Solar Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
19	OOR - Transmission Cost Recovery Rider	$0	$0	$0	$0	$0	$0	$0	$0
20	Subtotal Operating Revenue	$1,201,087,949	$259,478,271	$941,609,678	$179,588,739	$119,260,792	$171,272,642	$466,773,596	$4,713,909
21	Operation and Maintenance Expenses								
22	Production								
23	O&M - Steam	($51,880,866)	($9,384,260)	($42,496,606)	($8,106,197)	($4,713,254)	($7,351,033)	($22,264,742)	($61,380)
24	O&M - Hydro	($6,230,280)	($1,149,217)	($5,081,063)	($932,486)	($552,103)	($882,494)	($2,706,752)	($7,227)
25	O&M - Wind	($19,077,721)	($3,252,942)	($15,824,779)	($3,344,706)	($1,856,644)	($2,705,602)	($7,893,979)	($23,847)
26	O&M - Energy Storage	($7,384)	($1,259)	($6,125)	($1,295)	($719)	($1,047)	($3,055)	($9)
27	Transmission								
28	O&M - Transmission	($99,397,331)	($22,698,728)	($76,698,602)	($12,794,826)	($8,714,363)	($13,672,862)	($41,442,934)	($73,618)
29	O&M - Transmission Specific Assignment	($478,670)	($478,670)	$0	$0	$0	$0	$0	$0
30	Distribution								
31	O&M - Meters	($1,024,188)	($10,053)	($1,014,135)	($774,608)	($195,519)	($12,687)	($29,107)	($2,214)
32	O&M - Distribution-Other	($35,000,391)	($2,777,196)	($32,223,195)	($17,288,447)	($7,776,634)	($6,074,208)	($123,480)	($960,427)
33	Other Operation and Maintenance Expenses								
34	O&M - Other Power Supply	($2,690,068)	($458,683)	($2,231,385)	($471,623)	($261,797)	($381,505)	($1,113,096)	($3,363)
35	O&M - Purchased Power	($266,972,325)	($51,218,860)	($215,753,464)	($36,327,256)	($22,426,073)	($37,790,951)	($118,912,227)	($296,958)
36	O&M - Fuel	($159,266,667)	($30,859,509)	($128,407,158)	($21,112,389)	($13,188,873)	($22,541,011)	($71,389,691)	($175,193)
37	O&M - Customer Accounting	($7,478,334)	($30,615)	($7,447,719)	($6,538,570)	($806,979)	($81,042)	$0	($21,128)
38	O&M - Customer Service and Information	($1,506,969)	($3,322)	($1,503,648)	($1,201,711)	($152,680)	($132,682)	($16,575)	$0
39	O&M - Conservation Improvement Program	($17,145,250)	$0	($17,145,250)	($6,710,651)	($4,336,034)	($5,419,614)	($613,800)	($65,152)
40	O&M - Charitable Contributions	($349,032)	($51,235)	($297,796)	($104,639)	($43,831)	($47,547)	($99,211)	($2,569)
41	O&M - Interest on Customer Deposits	($2,391,000)	$0	($2,391,000)	($633,097)	($340,894)	($425,925)	($978,428)	($12,656)
42	Administrative and General								
43	O&M - Property Insurance	($8,956,934)	($1,492,001)	($7,464,933)	($2,114,113)	($1,069,357)	($1,283,158)	($2,944,448)	($53,857)
44	O&M - Regulatory Expenses - MISO	($1,863,182)	($425,483)	($1,437,699)	($239,836)	($163,349)	($256,295)	($776,839)	($1,380)
45	O&M - Regulatory Expenses - MISC	($3,731,292)	($621,540)	($3,109,752)	($880,700)	($445,474)	($534,540)	($1,226,602)	($22,436)
46	O&M - Rate Case Expenses	($1,756,956)	$0	($1,756,956)	($465,212)	($250,496)	($312,978)	($718,969)	($9,300)
47	O&M - Advertising	$309,948	$45,498	$264,450	$92,921	$38,923	$42,222	$88,101	$2,282
48	O&M - Franchise Requirements	($23,652)	$0	($23,652)	($6,263)	($3,372)	($4,213)	($9,679)	($125)
49	O&M - Other Administrative and General	($94,445,349)	($13,863,868)	($80,581,481)	($28,314,405)	($11,860,361)	($12,865,748)	($26,845,702)	($695,265)

Line No.	Operating Income	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
50	Subtotal Operation and Maintenance Expenses	($781,363,892)	($138,731,945)	($642,631,947)	($148,270,108)	($79,119,882)	($112,734,921)	($300,021,213)	($2,485,823)
51	Depreciation Expense								
52	Steam								
53	DE - Steam	($103,009,423)	($17,564,137)	($85,445,286)	($18,059,612)	($10,024,877)	($14,608,796)	($42,623,239)	($128,762)
54	DE - Steam Contra	$1,185,972	$250,392	$935,580	$197,743	$109,767	$159,958	$466,702	$1,410
55	Hydro								
56	DE - Hydro	($5,216,217)	($903,984)	($4,312,233)	($887,716)	($498,551)	($739,582)	($2,179,957)	($6,426)
57	DE - Hydro Contra	$17,246	$0	$17,246	$3,548	$1,993	$2,958	$8,721	$26
58	Wind								
59	DE - Wind	($25,196,268)	($4,296,216)	($20,900,052)	($4,417,410)	($2,452,101)	($3,573,335)	($10,425,712)	($31,495)
60	DE - Wind Contra	$665,801	$0	$665,801	$140,723	$78,115	$113,834	$332,126	$1,003
61	Transmission								
62	DE - Transmission	($32,149,654)	($7,280,756)	($24,868,898)	($4,146,526)	($2,825,387)	($4,433,657)	($13,439,483)	($23,844)
63	DE - Transmission Specific Assignment	($0)	($0)	$0	$0	$0	$0	$0	$0
64	DE - Transmission Contra	$1,105,603	$194,723	$910,880	$150,012	$103,331	$162,698	$493,989	$850
65	Distribution								
66	DE - Distribution	($33,711,312)	($2,463,394)	($31,247,918)	($17,449,722)	($7,395,069)	($5,360,326)	($194,639)	($848,161)
67	DE - Distribution Contra	$11	$0	$11	$6	$3	$2	$0	$0
68	General Plant								
69	DE - General Plant	($20,310,226)	($2,981,389)	($17,328,838)	($6,088,939)	($2,550,540)	($2,766,746)	($5,773,098)	($149,515)
70	DE - General Plant Contra	$12,249	$1,798	$10,451	$3,672	$1,538	$1,669	$3,482	$90
71	Subtotal Depreciation Expense	($216,606,218)	($35,042,963)	($181,563,256)	($50,554,221)	($25,451,778)	($31,041,322)	($73,331,108)	($1,184,825)
72	Amortization Expense								
73	Amortization Expense								
74	AE - Intangible Plant	($11,183,608)	($1,641,670)	($9,541,938)	($3,352,809)	($1,404,427)	($1,523,479)	($3,178,894)	($82,329)
75	AE - UMWI	$353,544	$80,737	$272,807	$45,510	$30,996	$48,633	$147,407	$262
76	AE - Accretion	$0	$0	$0	$0	$0	$0	$0	$0
77	Subtotal Amortization Expense	($10,830,064)	($1,560,933)	($9,269,131)	($3,307,299)	($1,373,431)	($1,474,846)	($3,031,487)	($82,067)
78	Taxes Other than Income Taxes								
79	Production								
80	PrT - Steam	($9,744,252)	($1,661,492)	($8,082,760)	($1,708,362)	($948,311)	($1,381,930)	($4,031,977)	($12,180)
81	PrT - Hydro	($4,230,240)	($733,112)	($3,497,128)	($719,919)	($404,314)	($599,785)	($1,767,898)	($5,212)
82	PrT - Wind	($1,917,168)	($326,896)	($1,590,272)	($336,118)	($186,579)	($271,893)	($793,286)	($2,396)
83	Transmission								
84	PrT - Transmission	($21,095,147)	($4,817,363)	($16,277,784)	($2,715,453)	($1,849,454)	($2,901,799)	($8,795,455)	($15,624)
85	Distribution								
86	PrT - Distribution	($9,673,092)	($706,852)	($8,966,240)	($5,007,004)	($2,121,931)	($1,538,082)	($55,850)	($243,372)
87	General Plant								
88	PrT - General Plant	($548,616)	($80,533)	($468,083)	($164,473)	($68,895)	($74,735)	($155,942)	($4,039)
89	Other Taxes								
90	Payroll Taxes	($7,345,746)	($1,079,636)	($6,266,110)	($2,197,926)	($922,054)	($1,001,144)	($2,091,001)	($53,985)
91	Air Quality Emission Tax	($887,868)	($172,033)	($715,835)	($117,696)	($73,524)	($125,660)	($397,978)	($977)
92	Minnesota Wind Production Tax	($63,702)	($12,343)	($51,359)	($8,444)	($5,275)	($9,016)	($28,554)	($70)
93	Minnesota Solar Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
94	Subtotal Taxes Other than Income Taxes	($55,505,831)	($9,590,260)	($45,915,570)	($12,975,395)	($6,580,337)	($7,904,043)	($18,117,941)	($337,854)
95	State Income Taxes								
96	State Income Taxes								
97	State Tax	($14,495,333)	($6,454,122)	($8,041,211)	$2,377,621	($981,571)	($1,864,286)	($7,483,203)	($89,773)
98	State Minimum Tax	($12,830)	($2,137)	($10,693)	($3,028)	($1,532)	($1,838)	($4,218)	($77)

Line No.	Operating Income	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
99	Subtotal State Income Taxes	($14,508,163)	($6,456,259)	($8,051,904)	$2,374,593	($983,102)	($1,866,124)	($7,487,421)	($89,850)
100	Federal Income Taxes								
101	Federal Income Taxes								
102	Federal Tax	($28,014,713)	($12,474,446)	($15,540,267)	$4,596,241	($1,896,914)	($3,603,013)	($14,463,080)	($173,502)
103	Federal Tax Credits	$31,237,864	$5,203,448	$26,034,416	$7,373,100	$3,729,447	$4,475,094	$10,268,944	$187,830
104	Subtotal Federal Income Taxes	$3,223,151	($7,270,998)	$10,494,149	$11,969,341	$1,832,534	$872,081	($4,194,135)	$14,329
105	Deferred Income Taxes								
106	Production								
107	DITD - Steam	($13,530,344)	($2,307,059)	($11,223,285)	($2,372,140)	($1,316,773)	($1,918,873)	($5,598,586)	($16,913)
108	DITD - Hydro	($1,966,811)	($340,854)	($1,625,957)	($334,720)	($187,982)	($278,865)	($821,968)	($2,423)
109	DITD - Wind	($5,738,350)	($978,446)	($4,759,904)	($1,006,048)	($558,456)	($813,813)	($2,374,414)	($7,173)
110	Transmission								
111	DITD - Transmission	($10,750,040)	($2,454,917)	($8,295,122)	($1,383,789)	($942,477)	($1,478,750)	($4,482,144)	($7,962)
112	Distribution								
113	DITD - Distribution	($8,179,984)	($597,745)	($7,582,239)	($4,234,139)	($1,794,397)	($1,300,669)	($47,229)	($205,805)
114	General Plant								
115	DITD - General Plant	($5,381,232)	($789,924)	($4,591,307)	($1,613,276)	($675,770)	($733,054)	($1,529,593)	($39,614)
116	Production								
117	DITC - Steam	$16,875,925	$2,877,514	$13,998,411	$2,958,687	$1,642,365	$2,393,344	$6,982,920	$21,095
118	DITC - Hydro	$2,136,764	$370,307	$1,766,457	$363,643	$204,226	$302,961	$892,994	$2,632
119	DITC - Wind	$6,384,248	$1,088,578	$5,295,670	$1,119,286	$621,315	$905,414	$2,641,674	$7,980
120	Transmission								
121	DITC - Transmission	$11,930,591	$2,724,512	$9,206,079	$1,535,754	$1,045,979	$1,641,144	$4,974,366	$8,836
122	Distribution								
123	DITC - Distribution	$8,218,641	$600,570	$7,618,072	$4,254,149	$1,802,877	$1,306,816	$47,453	$206,778
124	General Plant								
125	DITC - General Plant	$4,313,792	$633,232	$3,680,560	$1,293,261	$541,722	$587,643	$1,226,178	$31,756
126	Subtotal Deferred Income Taxes	$4,313,201	$825,768	$3,487,433	$580,670	$382,628	$613,298	$1,911,650	($812)
127	Investment Tax Credit								
128	Production								
129	ITC - Steam	$348,672	$59,452	$289,220	$61,129	$33,933	$49,449	$144,274	$436
130	ITC - Hydro	$646,944	$112,117	$534,827	$110,099	$61,833	$91,727	$270,370	$797
131	Transmission								
132	ITC - Transmission	$11,049	$2,523	$8,526	$1,422	$969	$1,520	$4,607	$8
133	Subtotal Investment Tax Credit	$1,006,665	$174,092	$832,573	$172,651	$96,735	$142,696	$419,251	$1,241
134	Allowance for Funds Used During Construction								
135	Allowance for Funds Used During Construction								
136	Allowance for Funds Used During Construction	$23,013,134	$4,131,705	$18,881,429	$4,620,259	$2,747,586	$3,617,601	$7,844,963	$51,020
137	AFUDC Transmission Specific Assignment	$4,921,521	$4,921,521	$0	$0	$0	$0	$0	$0
138	Subtotal Allowance for Funds Used During Construction	$27,934,655	$9,053,226	$18,881,429	$4,620,259	$2,747,586	$3,617,601	$7,844,963	$51,020
139	Total	$158,751,453	$70,877,998	$87,873,454	($15,800,771)	$10,811,742	$21,497,062	$70,766,154	$599,266

Line No.	Operating Income	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	$51,530,118	$2,172,384	$49,357,734	$12,813,513	$3,981,012	$5,399,208	$23,456,064	$3,707,937
5	Dual Fuel	$558,219	$0	$558,219	$105,069	$61,472	$96,698	$294,178	$802
6	Other Revenue from Sales								
7	Intersystem Sales	$0	$0	$0	$0	$0	$0	$0	$0
8	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
9	Sales for Resale	$0	$0	$0	$0	$0	$0	$0	$0
10	Other Operating Revenue								
11	OOR - Production	$0	$0	$0	$0	$0	$0	$0	$0
12	OOR - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
13	OOR - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
14	OOR - Distribution	$699,519	$1,754	$697,765	$531,595	$109,778	$4,166	$5,078	$47,147
15	OOR - General Plant	$145,832	$500	$145,332	$116,568	$20,192	$2,230	$960	$5,383
16	OOR - Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0	$0
17	OOR - Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
18	OOR - Solar Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
19	OOR - Transmission Cost Recovery Rider	$0	$0	$0	$0	$0	$0	$0	$0
20	Subtotal Operating Revenue	$52,933,688	$2,174,638	$50,759,050	$13,566,745	$4,172,454	$5,502,302	$23,756,281	$3,761,269
21	Operation and Maintenance Expenses								
22	Production								
23	O&M - Steam	$0	$0	$0	$0	$0	$0	$0	$0
24	O&M - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
25	O&M - Wind	$0	$0	$0	$0	$0	$0	$0	$0
26	O&M - Energy Storage	$0	$0	$0	$0	$0	$0	$0	$0
27	Transmission								
28	O&M - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
29	O&M - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
30	Distribution								
31	O&M - Meters	($1,024,188)	($10,053)	($1,014,135)	($774,608)	($195,519)	($12,687)	($29,107)	($2,214)
32	O&M - Distribution-Other	($10,116,445)	$0	($10,116,445)	($7,700,522)	($1,469,698)	($37,927)	$0	($908,297)
33	Other Operation and Maintenance Expenses								
34	O&M - Other Power Supply	$0	$0	$0	$0	$0	$0	$0	$0
35	O&M - Purchased Power	$0	$0	$0	$0	$0	$0	$0	$0
36	O&M - Fuel	$0	$0	$0	$0	$0	$0	$0	$0
37	O&M - Customer Accounting	($7,478,334)	($30,615)	($7,447,719)	($6,538,570)	($806,979)	($81,042)	$0	($21,128)
38	O&M - Customer Service and Information	($1,506,969)	($3,322)	($1,503,648)	($1,201,711)	($152,680)	($132,682)	($16,575)	$0
39	O&M - Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0	$0
40	O&M - Charitable Contributions	($59,584)	($204)	($59,380)	($47,627)	($8,250)	($911)	($392)	($2,199)
41	O&M - Interest on Customer Deposits	($158,820)	$0	($158,820)	($122,650)	($24,250)	($1,345)	($1,131)	($9,444)
42	Administrative and General								
43	O&M - Property Insurance	($709,666)	($1,900)	($707,766)	($544,456)	($108,955)	($5,447)	($5,064)	($43,845)
44	O&M - Regulatory Expenses - MISO	$0	$0	$0	$0	$0	$0	$0	$0
45	O&M - Regulatory Expenses - MISC	($295,634)	($791)	($294,842)	($226,810)	($45,388)	($2,269)	($2,109)	($18,265)
46	O&M - Rate Case Expenses	($116,704)	$0	($116,704)	($90,126)	($17,819)	($988)	($831)	($6,939)
47	O&M - Advertising	$52,912	$181	$52,731	$42,294	$7,326	$809	$348	$1,953
48	O&M - Franchise Requirements	($1,571)	$0	($1,571)	($1,213)	($240)	($13)	($11)	($93)
49	O&M - Other Administrative and General	($16,122,974)	($55,249)	($16,067,725)	($12,887,610)	($2,232,362)	($246,509)	($106,141)	($595,102)

Line No.	Operating Income	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
50	Subtotal Operation and Maintenance Expenses	($37,537,977)	($101,953)	($37,436,023)	($30,093,610)	($5,054,814)	($521,012)	($161,013)	($1,605,574)
51	Depreciation Expense								
52	Steam								
53	DE - Steam	$0	$0	$0	$0	$0	$0	$0	$0
54	DE - Steam Contra	$0	$0	$0	$0	$0	$0	$0	$0
55	Hydro								
56	DE - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
57	DE - Hydro Contra	$0	$0	$0	$0	$0	$0	$0	$0
58	Wind								
59	DE - Wind	$0	$0	$0	$0	$0	$0	$0	$0
60	DE - Wind Contra	$0	$0	$0	$0	$0	$0	$0	$0
61	Transmission								
62	DE - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
63	DE - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
64	DE - Transmission Contra	$0	$0	$0	$0	$0	$0	$0	$0
65	Distribution								
66	DE - Distribution	($11,906,319)	($29,856)	($11,876,463)	($9,048,135)	($1,868,495)	($70,912)	($86,439)	($802,482)
67	DE - Distribution Contra	$4	$0	$4	$3	$1	$0	$0	$0
68	General Plant								
69	DE - General Plant	($3,467,204)	($11,881)	($3,455,322)	($2,771,447)	($480,064)	($53,011)	($22,825)	($127,975)
70	DE - General Plant Contra	$2,091	$7	$2,084	$1,671	$290	$32	$14	$77
71	Subtotal Depreciation Expense	($15,371,427)	($41,730)	($15,329,697)	($11,817,907)	($2,348,268)	($123,891)	($109,251)	($930,380)
72	Amortization Expense								
73	Amortization Expense								
74	AE - Intangible Plant	($1,909,178)	($6,542)	($1,902,636)	($1,526,068)	($264,342)	($29,190)	($12,569)	($70,468)
75	AE - UMWI	$0	$0	$0	$0	$0	$0	$0	$0
76	AE - Accretion	$0	$0	$0	$0	$0	$0	$0	$0
77	Subtotal Amortization Expense	($1,909,178)	($6,542)	($1,902,636)	($1,526,068)	($264,342)	($29,190)	($12,569)	($70,468)
78	Taxes Other than Income Taxes								
79	Production								
80	PrT - Steam	$0	$0	$0	$0	$0	$0	$0	$0
81	PrT - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
82	PrT - Wind	$0	$0	$0	$0	$0	$0	$0	$0
83	Transmission								
84	PrT - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
85	Distribution								
86	PrT - Distribution	($3,416,387)	($8,567)	($3,407,820)	($2,596,261)	($536,144)	($20,348)	($24,803)	($230,264)
87	General Plant								
88	PrT - General Plant	($93,655)	($321)	($93,335)	($74,862)	($12,967)	($1,432)	($617)	($3,457)
89	Other Taxes								
90	Payroll Taxes	($1,247,833)	($4,272)	($1,243,561)	($997,261)	($172,854)	($19,038)	($8,218)	($46,191)
91	Air Quality Emission Tax	$0	$0	$0	$0	$0	$0	$0	$0
92	Minnesota Wind Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
93	Minnesota Solar Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
94	Subtotal Taxes Other than Income Taxes	($4,757,875)	($13,160)	($4,744,715)	($3,668,383)	($721,965)	($40,817)	($33,637)	($279,912)
95	State Income Taxes								
96	State Income Taxes								
97	State Tax	$183,305	($196,743)	$380,048	$2,904,438	$351,793	($467,364)	($2,296,666)	($112,154)
98	State Minimum Tax	($1,017)	($3)	($1,014)	($780)	($156)	($8)	($7)	($63)

Line No.	Operating Income	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
99	Subtotal State Income Taxes	$182,288	($196,746)	$379,034	$2,903,658	$351,637	($467,372)	($2,296,673)	($112,216)
100	Federal Income Taxes								
101	Federal Income Taxes								
102	Federal Tax	$354,516	($380,276)	$734,791	$5,614,032	$679,999	($903,347)	($4,439,128)	($216,764)
103	Federal Tax Credits	$2,475,005	$6,625	$2,468,379	$1,898,824	$379,986	$18,997	$17,660	$152,912
104	Subtotal Federal Income Taxes	$2,829,520	($373,650)	$3,203,171	$7,512,856	$1,059,985	($884,351)	($4,421,468)	($63,852)
105	Deferred Income Taxes								
106	Production								
107	DITD - Steam	$0	$0	$0	$0	$0	$0	$0	$0
108	DITD - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
109	DITD - Wind	$0	$0	$0	$0	$0	$0	$0	$0
110	Transmission								
111	DITD - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
112	Distribution								
113	DITD - Distribution	($2,889,044)	($7,245)	($2,881,800)	($2,195,510)	($453,387)	($17,207)	($20,975)	($194,721)
114	General Plant								
115	DITD - General Plant	($918,642)	($3,148)	($915,494)	($734,300)	($127,194)	($14,045)	($6,048)	($33,907)
116	Production								
117	DITC - Steam	$0	$0	$0	$0	$0	$0	$0	$0
118	DITC - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
119	DITC - Wind	$0	$0	$0	$0	$0	$0	$0	$0
120	Transmission								
121	DITC - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
122	Distribution								
123	DITC - Distribution	$2,902,697	$7,279	$2,895,419	$2,205,886	$455,529	$17,288	$21,074	$195,642
124	General Plant								
125	DITC - General Plant	$736,417	$2,524	$733,894	$588,642	$101,963	$11,259	$4,848	$27,181
126	Subtotal Deferred Income Taxes	($168,572)	($590)	($167,982)	($135,283)	($23,088)	($2,705)	($1,101)	($5,806)
127	Investment Tax Credit								
128	Production								
129	ITC - Steam	$0	$0	$0	$0	$0	$0	$0	$0
130	ITC - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
131	Transmission								
132	ITC - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
133	Subtotal Investment Tax Credit	$0	$0	$0	$0	$0	$0	$0	$0
134	Allowance for Funds Used During Construction								
135	Allowance for Funds Used During Construction								
136	Allowance for Funds Used During Construction	$777,358	$2,417	$774,941	$619,447	$111,720	$11,034	$4,769	$27,971
137	AFUDC Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
138	Subtotal Allowance for Funds Used During Construction	$777,358	$2,417	$774,941	$619,447	$111,720	$11,034	$4,769	$27,971
139	Total	($3,022,175)	$1,442,683	($4,464,858)	($22,638,544)	($2,716,682)	$3,443,997	$16,725,338	$721,032

Line No.	Operating Income	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	$321,128,528	$99,577,324	$221,551,204	$0	$24,905,688	$34,392,388	$162,253,128	$0
5	Dual Fuel	$0	$0	$0	$0	$0	$0	$0	$0
6	Other Revenue from Sales								
7	Intersystem Sales	$2,820,787	$480,972	$2,339,815	$494,540	$274,519	$400,044	$1,167,185	$3,526
8	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
9	Sales for Resale	$2,932,396	$500,003	$2,432,393	$514,108	$285,381	$415,872	$1,213,367	$3,665
10	Other Operating Revenue								
11	OOR - Production	$250,750	$42,755	$207,995	$43,961	$24,403	$35,561	$103,755	$313
12	OOR - Transmission	$101,550,506	$23,190,435	$78,360,071	$13,071,991	$8,903,136	$13,969,047	$42,340,683	$75,213
13	OOR - Transmission Specific Assignment	$40,014,078	$40,014,078	$0	$0	$0	$0	$0	$0
14	OOR - Distribution	$1,281,086	$142,975	$1,138,111	$493,610	$324,697	$310,763	$6,357	$2,684
15	OOR - General Plant	$522,366	$88,848	$433,518	$114,871	$71,677	$87,808	$158,460	$701
16	OOR - Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0	$0
17	OOR - Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
18	OOR - Solar Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
19	OOR - Transmission Cost Recovery Rider	$0	$0	$0	$0	$0	$0	$0	$0
20	Subtotal Operating Revenue	$470,500,496	$164,037,390	$306,463,106	$14,733,081	$34,789,501	$49,611,484	$207,242,936	$86,103
21	Operation and Maintenance Expenses								
22	Production								
23	O&M - Steam	($28,738,758)	($4,900,246)	($23,838,512)	($5,038,479)	($2,796,856)	($4,075,731)	($11,891,523)	($35,923)
24	O&M - Hydro	($2,492,995)	($425,081)	($2,067,914)	($437,072)	($242,618)	($353,557)	($1,031,551)	($3,116)
25	O&M - Wind	($19,077,721)	($3,252,942)	($15,824,779)	($3,344,706)	($1,856,644)	($2,705,602)	($7,893,979)	($23,847)
26	O&M - Energy Storage	($7,384)	($1,259)	($6,125)	($1,295)	($719)	($1,047)	($3,055)	($9)
27	Transmission								
28	O&M - Transmission	($99,397,331)	($22,698,728)	($76,698,602)	($12,794,826)	($8,714,363)	($13,672,862)	($41,442,934)	($73,618)
29	O&M - Transmission Specific Assignment	($478,670)	($478,670)	$0	$0	$0	$0	$0	$0
30	Distribution								
31	O&M - Meters	$0	$0	$0	$0	$0	$0	$0	$0
32	O&M - Distribution-Other	($24,883,946)	($2,777,196)	($22,106,750)	($9,587,925)	($6,306,935)	($6,036,281)	($123,480)	($52,130)
33	Other Operation and Maintenance Expenses								
34	O&M - Other Power Supply	($2,690,068)	($458,683)	($2,231,385)	($471,623)	($261,797)	($381,505)	($1,113,096)	($3,363)
35	O&M - Purchased Power	($21,922,466)	($3,738,000)	($18,184,466)	($3,843,447)	($2,133,494)	($3,109,044)	($9,071,078)	($27,403)
36	O&M - Fuel	$0	$0	$0	$0	$0	$0	$0	$0
37	O&M - Customer Accounting	$0	$0	$0	$0	$0	$0	$0	$0
38	O&M - Customer Service and Information	$0	$0	$0	$0	$0	$0	$0	$0
39	O&M - Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0	$0
40	O&M - Charitable Contributions	($213,428)	($36,302)	($177,127)	($46,934)	($29,286)	($35,877)	($64,744)	($287)
41	O&M - Interest on Customer Deposits	($2,146,656)	$0	($2,146,656)	($496,378)	($307,855)	($409,562)	($929,765)	($3,096)
42	Administrative and General								
43	O&M - Property Insurance	($8,031,279)	($1,448,220)	($6,583,058)	($1,541,031)	($942,519)	($1,247,148)	($2,842,586)	($9,775)
44	O&M - Regulatory Expenses - MISO	($1,863,182)	($425,483)	($1,437,699)	($239,836)	($163,349)	($256,295)	($776,839)	($1,380)
45	O&M - Regulatory Expenses - MISC	($3,345,681)	($603,302)	($2,742,380)	($641,965)	($392,636)	($519,538)	($1,184,169)	($4,072)
46	O&M - Rate Case Expenses	($1,577,407)	$0	($1,577,407)	($364,748)	($226,219)	($300,955)	($683,210)	($2,275)
47	O&M - Advertising	$189,529	$32,237	$157,293	$41,678	$26,007	$31,859	$57,494	$254
48	O&M - Franchise Requirements	($21,235)	$0	($21,235)	($4,910)	($3,045)	($4,051)	($9,197)	($31)
49	O&M - Other Administrative and General	($57,752,138)	($9,822,930)	($47,929,208)	($12,700,005)	($7,924,578)	($9,707,933)	($17,519,157)	($77,535)

Line No.	Operating Income	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
50	Subtotal Operation and Maintenance Expenses	($274,450,815)	($51,034,804)	($223,416,011)	($51,513,500)	($32,276,907)	($42,785,129)	($96,522,871)	($317,605)
51	Depreciation Expense								
52	Steam								
53	DE - Steam	($103,009,423)	($17,564,137)	($85,445,286)	($18,059,612)	($10,024,877)	($14,608,796)	($42,623,239)	($128,762)
54	DE - Steam Contra	$1,185,972	$250,392	$935,580	$197,743	$109,767	$159,958	$466,702	$1,410
55	Hydro								
56	DE - Hydro	($4,589,678)	($782,586)	($3,807,092)	($804,662)	($446,667)	($650,908)	($1,899,117)	($5,737)
57	DE - Hydro Contra	$15,173	$0	$15,173	$3,207	$1,780	$2,594	$7,569	$23
58	Wind								
59	DE - Wind	($25,196,268)	($4,296,216)	($20,900,052)	($4,417,410)	($2,452,101)	($3,573,335)	($10,425,712)	($31,495)
60	DE - Wind Contra	$665,801	$0	$665,801	$140,723	$78,115	$113,834	$332,126	$1,003
61	Transmission								
62	DE - Transmission	($32,149,654)	($7,280,756)	($24,868,898)	($4,146,526)	($2,825,387)	($4,433,657)	($13,439,483)	($23,844)
63	DE - Transmission Specific Assignment	($0)	($0)	$0	$0	$0	$0	$0	$0
64	DE - Transmission Contra	$1,105,603	$194,723	$910,880	$150,012	$103,331	$162,698	$493,989	$850
65	Distribution								
66	DE - Distribution	($21,804,993)	($2,433,538)	($19,371,455)	($8,401,587)	($5,526,575)	($5,289,413)	($108,200)	($45,680)
67	DE - Distribution Contra	$7	$0	$7	$3	$2	$2	$0	$0
68	General Plant								
69	DE - General Plant	($12,419,447)	($2,112,395)	($10,307,051)	($2,731,103)	($1,704,160)	($2,087,666)	($3,767,449)	($16,674)
70	DE - General Plant Contra	$7,490	$1,274	$6,216	$1,647	$1,028	$1,259	$2,272	$10
71	Subtotal Depreciation Expense	($196,189,417)	($34,023,239)	($162,166,178)	($38,067,566)	($22,685,744)	($30,203,430)	($70,960,542)	($248,896)
72	Amortization Expense								
73	Amortization Expense								
74	AE - Intangible Plant	($6,838,635)	($1,163,168)	($5,675,467)	($1,503,852)	($938,377)	($1,149,551)	($2,074,505)	($9,181)
75	AE - UMWI	$353,544	$80,737	$272,807	$45,510	$30,996	$48,633	$147,407	$262
76	AE - Accretion	$0	$0	$0	$0	$0	$0	$0	$0
77	Subtotal Amortization Expense	($6,485,091)	($1,082,431)	($5,402,660)	($1,458,343)	($907,381)	($1,100,918)	($1,927,098)	($8,919)
78	Taxes Other than Income Taxes								
79	Production								
80	PrT - Steam	($9,744,252)	($1,661,492)	($8,082,760)	($1,708,362)	($948,311)	($1,381,930)	($4,031,977)	($12,180)
81	PrT - Hydro	($3,722,130)	($634,660)	($3,087,470)	($652,564)	($362,238)	($527,873)	($1,540,143)	($4,653)
82	PrT - Wind	($1,917,168)	($326,896)	($1,590,272)	($336,118)	($186,579)	($271,893)	($793,286)	($2,396)
83	Transmission								
84	PrT - Transmission	($21,095,147)	($4,817,363)	($16,277,784)	($2,715,453)	($1,849,454)	($2,901,799)	($8,795,455)	($15,624)
85	Distribution								
86	PrT - Distribution	($6,256,705)	($698,285)	($5,558,420)	($2,410,744)	($1,585,787)	($1,517,735)	($31,047)	($13,107)
87	General Plant								
88	PrT - General Plant	($335,472)	($57,060)	($278,412)	($73,772)	($46,032)	($56,392)	($101,766)	($450)
89	Other Taxes								
90	Payroll Taxes	($4,511,082)	($767,899)	($3,743,183)	($990,315)	($617,795)	($757,522)	($1,371,503)	($6,049)
91	Air Quality Emission Tax	$0	$0	$0	$0	$0	$0	$0	$0
92	Minnesota Wind Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
93	Minnesota Solar Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
94	Subtotal Taxes Other than Income Taxes	($47,581,957)	($8,963,656)	($38,618,300)	($8,887,327)	($5,596,195)	($7,415,142)	($16,665,176)	($54,460)
95	State Income Taxes								
96	State Income Taxes								
97	State Tax	$5,060,075	($5,803,886)	$10,863,961	$7,639,585	$2,360,159	$3,061,972	($2,248,784)	$51,028
98	State Minimum Tax	($11,504)	($2,074)	($9,430)	($2,207)	($1,350)	($1,786)	($4,072)	($14)

Line No.	Operating Income	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
99	Subtotal State Income Taxes	$5,048,571	($5,805,961)	$10,854,532	$7,637,378	$2,358,809	$3,060,186	($2,252,855)	$51,014
100	Federal Income Taxes								
101	Federal Income Taxes								
102	Federal Tax	$9,782,818	($11,217,648)	$21,000,465	$14,766,691	$4,562,134	$5,918,730	($4,345,723)	$98,633
103	Federal Tax Credits	$28,009,584	$5,050,759	$22,958,825	$5,374,440	$3,287,094	$4,349,505	$9,913,697	$34,090
104	Subtotal Federal Income Taxes	$37,792,401	($6,166,889)	$43,959,290	$20,141,131	$7,849,228	$10,268,235	$5,567,974	$132,723
105	Deferred Income Taxes								
106	Production								
107	DITD - Steam	($13,530,344)	($2,307,059)	($11,223,285)	($2,372,140)	($1,316,773)	($1,918,873)	($5,598,586)	($16,913)
108	DITD - Hydro	($1,730,570)	($295,079)	($1,435,490)	($303,404)	($168,419)	($245,429)	($716,075)	($2,163)
109	DITD - Wind	($5,738,350)	($978,446)	($4,759,904)	($1,006,048)	($558,456)	($813,813)	($2,374,414)	($7,173)
110	Transmission								
111	DITD - Transmission	($10,750,040)	($2,454,917)	($8,295,122)	($1,383,789)	($942,477)	($1,478,750)	($4,482,144)	($7,962)
112	Distribution								
113	DITD - Distribution	($5,290,940)	($590,500)	($4,700,440)	($2,038,629)	($1,341,010)	($1,283,462)	($26,255)	($11,084)
114	General Plant								
115	DITD - General Plant	($3,290,555)	($559,683)	($2,730,872)	($723,611)	($451,520)	($553,131)	($998,193)	($4,418)
116	Production								
117	DITC - Steam	$16,875,925	$2,877,514	$13,998,411	$2,958,687	$1,642,365	$2,393,344	$6,982,920	$21,095
118	DITC - Hydro	$1,880,109	$320,577	$1,559,532	$329,621	$182,972	$266,637	$777,952	$2,350
119	DITC - Wind	$6,384,248	$1,088,578	$5,295,670	$1,119,286	$621,315	$905,414	$2,641,674	$7,980
120	Transmission								
121	DITC - Transmission	$11,930,591	$2,724,512	$9,206,079	$1,535,754	$1,045,979	$1,641,144	$4,974,366	$8,836
122	Distribution								
123	DITC - Distribution	$5,315,944	$593,291	$4,722,653	$2,048,263	$1,347,347	$1,289,527	$26,379	$11,136
124	General Plant								
125	DITC - General Plant	$2,637,830	$448,662	$2,189,167	$580,073	$361,955	$443,410	$800,188	$3,541
126	Subtotal Deferred Income Taxes	$4,693,848	$867,450	$3,826,398	$744,065	$423,277	$646,018	$2,007,811	$5,227
127	Investment Tax Credit								
128	Production								
129	ITC - Steam	$348,672	$59,452	$289,220	$61,129	$33,933	$49,449	$144,274	$436
130	ITC - Hydro	$569,237	$97,061	$472,177	$99,799	$55,398	$80,729	$235,539	$712
131	Transmission								
132	ITC - Transmission	$11,049	$2,523	$8,526	$1,422	$969	$1,520	$4,607	$8
133	Subtotal Investment Tax Credit	$928,958	$159,036	$769,922	$162,350	$90,300	$131,698	$384,419	$1,156
134	Allowance for Funds Used During Construction								
135	Allowance for Funds Used During Construction								
136	Allowance for Funds Used During Construction	$21,043,093	$3,898,194	$17,144,899	$3,842,710	$2,537,100	$3,437,767	$7,305,586	$21,738
137	AFUDC Transmission Specific Assignment	$4,921,521	$4,921,521	$0	$0	$0	$0	$0	$0
138	Subtotal Allowance for Funds Used During Construction	$25,964,614	$8,819,714	$17,144,899	$3,842,710	$2,537,100	$3,437,767	$7,305,586	$21,738
139	Total	$20,221,608	$66,806,609	($46,585,001)	($52,666,020)	($13,418,013)	($14,349,231)	$34,180,183	($331,920)

Line No.	Operating Income	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	$540,986,669	$68,814,086	$472,172,583	$132,838,808	$68,773,089	$96,460,280	$173,386,971	$713,435
5	Dual Fuel	$10,468,929	$0	$10,468,929	$1,721,276	$1,075,278	$1,837,750	$5,820,342	$14,283
6	Other Revenue from Sales								
7	Intersystem Sales	$39,369,091	$7,628,155	$31,740,936	$5,218,767	$3,260,154	$5,571,907	$17,646,801	$43,306
8	LP Demand Response	$0	$0	$0	$0	$0	$0	$0	$0
9	Sales for Resale	$84,081,696	$16,291,669	$67,790,026	$11,145,870	$6,962,805	$11,900,082	$37,688,779	$92,490
10	Other Operating Revenue								
11	OOR - Production	$2,561,324	$496,282	$2,065,042	$339,529	$212,103	$362,504	$1,148,088	$2,817
12	OOR - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
13	OOR - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
14	OOR - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
15	OOR - General Plant	$186,057	$36,050	$150,007	$24,664	$15,407	$26,333	$83,398	$205
16	OOR - Conservation Improvement Program	$0	$0	$0	$0	$0	$0	$0	$0
17	OOR - Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
18	OOR - Solar Renewable Resources Rider	$0	$0	$0	$0	$0	$0	$0	$0
19	OOR - Transmission Cost Recovery Rider	$0	$0	$0	$0	$0	$0	$0	$0
20	Subtotal Operating Revenue	$677,653,765	$93,266,243	$584,387,523	$151,288,913	$80,298,837	$116,158,857	$235,774,380	$866,536
21	Operation and Maintenance Expenses								
22	Production								
23	O&M - Steam	($23,142,108)	($4,484,015)	($18,658,093)	($3,067,718)	($1,916,398)	($3,275,303)	($10,373,218)	($25,456)
24	O&M - Hydro	($3,737,285)	($724,136)	($3,013,149)	($495,414)	($309,485)	($528,938)	($1,675,201)	($4,111)
25	O&M - Wind	$0	$0	$0	$0	$0	$0	$0	$0
26	O&M - Energy Storage	$0	$0	$0	$0	$0	$0	$0	$0
27	Transmission								
28	O&M - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
29	O&M - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
30	Distribution								
31	O&M - Meters	$0	$0	$0	$0	$0	$0	$0	$0
32	O&M - Distribution-Other	$0	$0	$0	$0	$0	$0	$0	$0
33	Other Operation and Maintenance Expenses								
34	O&M - Other Power Supply	$0	$0	$0	$0	$0	$0	$0	$0
35	O&M - Purchased Power	($245,049,859)	($47,480,861)	($197,568,998)	($32,483,809)	($20,292,579)	($34,681,907)	($109,841,149)	($269,555)
36	O&M - Fuel	($159,266,667)	($30,859,509)	($128,407,158)	($21,112,389)	($13,188,873)	($22,541,011)	($71,389,691)	($175,193)
37	O&M - Customer Accounting	$0	$0	$0	$0	$0	$0	$0	$0
38	O&M - Customer Service and Information	$0	$0	$0	$0	$0	$0	$0	$0
39	O&M - Conservation Improvement Program	($17,145,250)	$0	($17,145,250)	($6,710,651)	($4,336,034)	($5,419,614)	($613,800)	($65,152)
40	O&M - Charitable Contributions	($76,019)	($14,729)	($61,290)	($10,077)	($6,295)	($10,759)	($34,075)	($84)
41	O&M - Interest on Customer Deposits	($85,524)	$0	($85,524)	($14,069)	($8,789)	($15,018)	($47,532)	($117)
42	Administrative and General								
43	O&M - Property Insurance	($215,989)	($41,881)	($174,108)	($28,626)	($17,883)	($30,563)	($96,798)	($238)
44	O&M - Regulatory Expenses - MISO	$0	$0	$0	$0	$0	$0	$0	$0
45	O&M - Regulatory Expenses - MISC	($89,977)	($17,447)	($72,530)	($11,925)	($7,450)	($12,732)	($40,324)	($99)
46	O&M - Rate Case Expenses	($62,845)	$0	($62,845)	($10,338)	($6,458)	($11,035)	($34,928)	($86)
47	O&M - Advertising	$67,507	$13,080	$54,427	$8,949	$5,590	$9,554	$30,259	$74
48	O&M - Franchise Requirements	($846)	$0	($846)	($139)	($87)	($149)	($470)	($1)
49	O&M - Other Administrative and General	($20,570,237)	($3,985,689)	($16,584,548)	($2,726,790)	($1,703,421)	($2,911,306)	($9,220,404)	($22,627)

Line No.	Operating Income	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
50	Subtotal Operation and Maintenance Expenses	($469,375,100)	($87,595,188)	($381,779,912)	($66,662,998)	($41,788,161)	($69,428,780)	($203,337,329)	($562,644)
51	Depreciation Expense								
52	Steam								
53	DE - Steam	$0	$0	$0	$0	$0	$0	$0	$0
54	DE - Steam Contra	$0	$0	$0	$0	$0	$0	$0	$0
55	Hydro								
56	DE - Hydro	($626,539)	($121,398)	($505,141)	($83,054)	($51,884)	($88,674)	($280,840)	($689)
57	DE - Hydro Contra	$2,073	$0	$2,073	$341	$213	$364	$1,152	$3
58	Wind								
59	DE - Wind	$0	$0	$0	$0	$0	$0	$0	$0
60	DE - Wind Contra	$0	$0	$0	$0	$0	$0	$0	$0
61	Transmission								
62	DE - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
63	DE - Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
64	DE - Transmission Contra	$0	$0	$0	$0	$0	$0	$0	$0
65	Distribution								
66	DE - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
67	DE - Distribution Contra	$0	$0	$0	$0	$0	$0	$0	$0
68	General Plant								
69	DE - General Plant	($4,423,576)	($857,112)	($3,566,464)	($586,389)	($366,316)	($626,069)	($1,982,824)	($4,866)
70	DE - General Plant Contra	$2,668	$517	$2,151	$354	$221	$378	$1,196	$3
71	Subtotal Depreciation Expense	($5,045,374)	($977,993)	($4,067,380)	($668,748)	($417,766)	($714,001)	($2,261,316)	($5,549)
72	Amortization Expense								
73	Amortization Expense								
74	AE - Intangible Plant	($2,435,795)	($471,960)	($1,963,835)	($322,889)	($201,708)	($344,738)	($1,091,821)	($2,679)
75	AE - UMWI	$0	$0	$0	$0	$0	$0	$0	$0
76	AE - Accretion	$0	$0	$0	$0	$0	$0	$0	$0
77	Subtotal Amortization Expense	($2,435,795)	($471,960)	($1,963,835)	($322,889)	($201,708)	($344,738)	($1,091,821)	($2,679)
78	Taxes Other than Income Taxes								
79	Production								
80	PrT - Steam	$0	$0	$0	$0	$0	$0	$0	$0
81	PrT - Hydro	($508,110)	($98,451)	($409,658)	($67,355)	($42,077)	($71,913)	($227,755)	($559)
82	PrT - Wind	$0	$0	$0	$0	$0	$0	$0	$0
83	Transmission								
84	PrT - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
85	Distribution								
86	PrT - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
87	General Plant								
88	PrT - General Plant	($119,489)	($23,152)	($96,337)	($15,839)	($9,895)	($16,911)	($53,560)	($131)
89	Other Taxes								
90	Payroll Taxes	($1,586,831)	($307,465)	($1,279,366)	($210,350)	($131,405)	($224,584)	($711,281)	($1,746)
91	Air Quality Emission Tax	($887,868)	($172,033)	($715,835)	($117,696)	($73,524)	($125,660)	($397,978)	($977)
92	Minnesota Wind Production Tax	($63,702)	($12,343)	($51,359)	($8,444)	($5,275)	($9,016)	($28,554)	($70)
93	Minnesota Solar Production Tax	$0	$0	$0	$0	$0	$0	$0	$0
94	Subtotal Taxes Other than Income Taxes	($3,165,999)	($613,444)	($2,552,555)	($419,685)	($262,176)	($448,084)	($1,419,127)	($3,483)
95	State Income Taxes								
96	State Income Taxes								
97	State Tax	($19,738,712)	($453,492)	($19,285,220)	($8,166,403)	($3,693,523)	($4,458,894)	($2,937,753)	($28,647)
98	State Minimum Tax	($309)	($60)	($249)	($41)	($26)	($44)	($139)	($0)

Line No.	Operating Income	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
99	Subtotal State Income Taxes	($19,739,022)	($453,552)	($19,285,470)	($8,166,444)	($3,693,548)	($4,458,937)	($2,937,892)	($28,648)
100	Federal Income Taxes								
101	Federal Income Taxes								
102	Federal Tax	($38,152,047)	($876,523)	($37,275,524)	($15,784,482)	($7,139,047)	($8,618,395)	($5,678,229)	($55,371)
103	Federal Tax Credits	$753,276	$146,064	$607,212	$99,836	$62,368	$106,592	$337,588	$828
104	Subtotal Federal Income Taxes	($37,398,771)	($730,459)	($36,668,312)	($15,684,646)	($7,076,679)	($8,511,803)	($5,340,641)	($54,543)
105	Deferred Income Taxes								
106	Production								
107	DITD - Steam	$0	$0	$0	$0	$0	$0	$0	$0
108	DITD - Hydro	($236,241)	($45,774)	($190,467)	($31,316)	($19,563)	($33,435)	($105,893)	($260)
109	DITD - Wind	$0	$0	$0	$0	$0	$0	$0	$0
110	Transmission								
111	DITD - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
112	Distribution								
113	DITD - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
114	General Plant								
115	DITD - General Plant	($1,172,035)	($227,093)	($944,941)	($155,365)	($97,056)	($165,878)	($525,353)	($1,289)
116	Production								
117	DITC - Steam	$0	$0	$0	$0	$0	$0	$0	$0
118	DITC - Hydro	$256,654	$49,729	$206,925	$34,022	$21,254	$36,324	$115,043	$282
119	DITC - Wind	$0	$0	$0	$0	$0	$0	$0	$0
120	Transmission								
121	DITC - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
122	Distribution								
123	DITC - Distribution	$0	$0	$0	$0	$0	$0	$0	$0
124	General Plant								
125	DITC - General Plant	$939,546	$182,046	$757,499	$124,546	$77,804	$132,974	$421,142	$1,034
126	Subtotal Deferred Income Taxes	($212,075)	($41,092)	($170,983)	($28,113)	($17,562)	($30,015)	($95,061)	($233)
127	Investment Tax Credit								
128	Production								
129	ITC - Steam	$0	$0	$0	$0	$0	$0	$0	$0
130	ITC - Hydro	$77,707	$15,056	$62,650	$10,301	$6,435	$10,998	$34,831	$85
131	Transmission								
132	ITC - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
133	Subtotal Investment Tax Credit	$77,707	$15,056	$62,650	$10,301	$6,435	$10,998	$34,831	$85
134	Allowance for Funds Used During Construction								
135	Allowance for Funds Used During Construction								
136	Allowance for Funds Used During Construction	$1,192,683	$231,094	$961,589	$158,102	$98,766	$168,800	$534,608	$1,312
137	AFUDC Transmission Specific Assignment	$0	$0	$0	$0	$0	$0	$0	$0
138	Subtotal Allowance for Funds Used During Construction	$1,192,683	$231,094	$961,589	$158,102	$98,766	$168,800	$534,608	$1,312
139	Total	$141,552,020	$2,628,706	$138,923,314	$59,503,793	$26,946,437	$32,402,297	$19,860,633	$210,154

Line No.	Operating Income Support	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	$3,759,748	$641,075	$3,118,673	$659,159	$365,899	$533,207	$1,555,709	$4,700
4	A&D - Bond Issue Costs (NCL)	$243,683	$0	$243,683	$64,523	$34,743	$43,409	$99,718	$1,290
5	A&D - Capitalized Overheads	$1,100,000	$161,472	$938,528	$329,776	$138,137	$149,847	$312,670	$8,098
6	A&D - Conservation Improvement Project	($1,490,043)	$0	($1,490,043)	($583,203)	($376,832)	($471,003)	($53,344)	($5,662)
7	A&D - Contribution in Aid of Construction	$14,633,521	$0	$14,633,521	$11,096,743	$3,030,260	$224,024	$0	$282,494
8	A&D - Cost to Retire	($13,588,498)	($2,263,504)	($11,324,994)	($3,207,305)	($1,622,313)	($1,946,670)	($4,467,000)	($81,706)
9	A&D - Deferred Non-Qualified Plans - Operating	$4,557,426	$668,996	$3,888,430	$1,366,301	$572,317	$620,832	$1,295,430	$33,550
10	A&D - Dues	$156,400	$22,958	$133,442	$46,888	$19,641	$21,305	$44,456	$1,151
11	A&D - FIN48 Interests	($46,476)	($6,822)	($39,654)	($13,933)	($5,836)	($6,331)	($13,211)	($342)
12	A&D - Fuel Clause Adjustment	$8,263,000	$1,601,039	$6,661,961	$1,095,343	$684,259	$1,169,462	$3,703,807	$9,089
13	A&D - Government Grant	$5,034,089	$1,353,377	$3,680,712	$1,021,828	$525,050	$639,243	$1,469,945	$24,645
14	A&D - Land Sales	$3,500,000	$583,013	$2,916,987	$826,108	$417,860	$501,405	$1,150,569	$21,045
15	A&D - Meals and Entertainment	$285,200	$41,865	$243,335	$85,502	$35,815	$38,851	$81,067	$2,100
16	A&D - Medicare Subsidy	$207,983	$30,530	$177,453	$62,353	$26,118	$28,332	$59,118	$1,531
17	A&D - ND ITC Regulatory Liability	($554,324)	($94,518)	($459,806)	($97,184)	($53,947)	($78,614)	($229,368)	($693)
18	A&D - OPEB - FAS 106 Operating	($8,147,443)	($1,195,983)	($6,951,459)	($2,442,577)	($1,023,148)	($1,109,879)	($2,315,877)	($59,978)
19	A&D - Pension Expense - Operating (NCA)	($6,704,720)	($984,203)	($5,720,517)	($2,010,053)	($841,973)	($913,346)	($1,905,789)	($49,357)
20	A&D - Political Activities	$588,800	$86,431	$502,369	$176,520	$73,941	$80,209	$167,364	$4,334
21	A&D - Property Taxes	$2,153,917	$379,890	$1,774,027	$485,973	$254,567	$308,804	$711,778	$12,904
22	A&D - Retirements	($500,000)	($73,396)	($426,604)	($149,898)	($62,790)	($68,112)	($142,123)	($3,681)
23	A&D - Tax/Book Depreciation Difference	($18,955,003)	($3,157,430)	($15,797,573)	($4,473,966)	($2,263,013)	($2,715,468)	($6,231,152)	($113,975)
24	A&D - Tax Capitalized Interest	$107,170,459	$17,851,922	$89,318,538	$25,295,537	$12,794,940	$15,353,093	$35,230,562	$644,406
25	A&D - Interest on Long Term Debt (Interest Synchronization)	($90,538,102)	($24,340,491)	($66,197,611)	($18,377,581)	($9,443,032)	($11,496,794)	($26,436,970)	($443,233)
26	Subtotal Additions and Deductions to Income	$11,129,617	($8,693,780)	$19,823,397	$11,256,855	$3,280,664	$905,809	$4,087,360	$292,709
27									
28	State Taxes								
29	State Taxable Income								
30	State Adjusted Net Income Before Taxes	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
31	Subtotal State Taxable Income	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
32									
33	Federal Taxes								
34	Federal Taxable Income								
35	Federal Adjusted Net Income Before Taxes	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
36	State Tax Deduction	($14,508,163)	($6,456,259)	($8,051,904)	$2,374,593	($983,102)	($1,866,124)	($7,487,421)	($89,850)
37	Subtotal Federal Taxable Income	$133,403,398	$59,402,131	$74,001,268	($21,886,836)	$9,032,925	$17,157,195	$68,871,786	$826,198
38									
39	Operation and Maintenance Expense - Labor Only								
40	Production								
41	L - Steam	($20,884,992)	($3,731,461)	($17,153,531)	($3,348,238)	($1,926,207)	($2,959,785)	($8,894,293)	($25,007)
42	L - Hydro	($3,440,691)	($630,365)	($2,810,326)	($522,864)	($307,580)	($487,414)	($1,488,449)	($4,019)
43	L - Wind	($558,280)	($95,192)	($463,088)	($97,878)	($54,332)	($79,175)	($231,005)	($698)
44	L - Solar	($507,215)	($86,485)	($420,730)	($88,925)	($49,362)	($71,933)	($209,875)	($634)
45	L - Energy Storage	($5,862)	($1,000)	($4,862)	($1,028)	($570)	($831)	($2,426)	($7)
46	Subtotal Production	($25,397,040)	($4,544,504)	($20,852,536)	($4,058,933)	($2,338,052)	($3,599,138)	($10,826,048)	($30,365)
47	Transmission								
48	L - Transmission	($10,414,472)	($2,378,286)	($8,036,186)	($1,340,593)	($913,058)	($1,432,590)	($4,342,232)	($7,713)
49	Subtotal Transmission	($10,414,472)	($2,378,286)	($8,036,186)	($1,340,593)	($913,058)	($1,432,590)	($4,342,232)	($7,713)

Line No.	Operating Income Support	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
50	Distribution								
51	L - Meters	($2,120,102)	($20,811)	($2,099,291)	($1,603,463)	($404,731)	($26,263)	($60,252)	($4,582)
52	L - Distribution-Other	($14,776,325)	($1,172,466)	($13,603,859)	($7,298,767)	($3,283,108)	($2,564,385)	($52,130)	($405,469)
53	Subtotal Distribution	($16,896,427)	($1,193,276)	($15,703,151)	($8,902,230)	($3,687,839)	($2,590,648)	($112,382)	($410,051)
54	Other Operation and Maintenance - Labor Only								
55	L - Other Power Supply	($1,483,364)	($252,928)	($1,230,436)	($260,063)	($144,361)	($210,371)	($613,786)	($1,854)
56	L - Fuel	($4,539,694)	($879,611)	($3,660,083)	($601,782)	($375,932)	($642,503)	($2,034,872)	($4,994)
57	L - Customer Accounting	($3,412,545)	($13,970)	($3,398,575)	($2,983,708)	($368,244)	($36,981)	$0	($9,641)
58	L - Customer Service and Information	($970,826)	($2,140)	($968,686)	($774,171)	($98,360)	($85,477)	($10,678)	$0
59	Subtotal Other Operation and Maintenance - Labor Only	($10,406,429)	($1,148,650)	($9,257,779)	($4,619,724)	($986,897)	($975,332)	($2,659,337)	($16,489)
60	Administrative and General								
61	L - Property Insurance	($128,733)	($21,444)	($107,289)	($30,385)	($15,369)	($18,442)	($42,319)	($774)
62	L - Regulatory Expenses - MISC	($905,618)	($150,853)	($754,765)	($213,754)	($108,121)	($129,738)	($297,707)	($5,445)
63	L - Advertising	($76,558)	($11,238)	($65,320)	($22,952)	($9,614)	($10,429)	($21,761)	($564)
64	L - Other Administrative and General	($48,322,597)	($7,093,394)	($41,229,203)	($14,486,956)	($6,068,308)	($6,582,710)	($13,735,499)	($355,730)
65	Subtotal Administrative and General	($49,433,506)	($7,276,929)	($42,156,577)	($14,754,047)	($6,201,412)	($6,741,319)	($14,097,287)	($362,513)
66	Subtotal Operation and Maintenance Expense - Labor Only	($112,547,874)	($16,541,645)	($96,006,229)	($33,675,527)	($14,127,257)	($15,339,027)	($32,037,286)	($827,132)
67									

Line No.	Operating Income Support	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	$0	$0	$0	$0	$0	$0	$0	$0
4	A&D - Bond Issue Costs (NCL)	$16,186	$0	$16,186	$12,500	$2,471	$137	$115	$962
5	A&D - Capitalized Overheads	$187,783	$643	$187,140	$150,101	$26,000	$2,871	$1,236	$6,931
6	A&D - Conservation Improvement Project	$0	$0	$0	$0	$0	$0	$0	$0
7	A&D - Contribution in Aid of Construction	$5,536,964	$0	$5,536,964	$4,552,934	$715,095	$3,151	$0	$265,784
8	A&D - Cost to Retire	($1,076,629)	($2,882)	($1,073,747)	($825,990)	($165,294)	($8,264)	($7,682)	($66,517)
9	A&D - Deferred Non-Qualified Plans - Operating	$778,008	$2,666	$775,342	$621,887	$107,722	$11,895	$5,122	$28,716
10	A&D - Dues	$26,699	$91	$26,608	$21,342	$3,697	$408	$176	$985
11	A&D - FIN48 Interests	($7,934)	($27)	($7,907)	($6,342)	($1,099)	($121)	($52)	($293)
12	A&D - Fuel Clause Adjustment	$0	$0	$0	$0	$0	$0	$0	$0
13	A&D - Government Grant	$334,384	$923	$333,461	$257,519	$50,915	$2,824	$2,375	$19,828
14	A&D - Land Sales	$277,308	$742	$276,566	$212,751	$42,575	$2,128	$1,979	$17,133
15	A&D - Meals and Entertainment	$48,687	$167	$48,520	$38,917	$6,741	$744	$321	$1,797
16	A&D - Medicare Subsidy	$35,505	$122	$35,384	$28,380	$4,916	$543	$234	$1,311
17	A&D - ND ITC Regulatory Liability	$0	$0	$0	$0	$0	$0	$0	$0
18	A&D - OPEB - FAS 106 Operating	($1,390,868)	($4,766)	($1,386,102)	($1,111,765)	($192,577)	($21,265)	($9,156)	($51,337)
19	A&D - Pension Expense - Operating (NCA)	($1,144,578)	($3,922)	($1,140,655)	($914,898)	($158,476)	($17,500)	($7,535)	($42,247)
20	A&D - Political Activities	$100,515	$344	$100,171	$80,345	$13,917	$1,537	$662	$3,710
21	A&D - Property Taxes	$160,148	$406	$159,742	$121,872	$25,054	$994	$1,160	$10,664
22	A&D - Retirements	($85,356)	($292)	($85,064)	($68,228)	($11,818)	($1,305)	($562)	($3,151)
23	A&D - Tax/Book Depreciation Difference	($1,501,822)	($4,020)	($1,497,802)	($1,152,198)	($230,574)	($11,527)	($10,716)	($92,786)
24	A&D - Tax Capitalized Interest	$8,491,214	$22,731	$8,468,484	$6,514,461	$1,303,651	$65,174	$60,588	$524,609
25	A&D - Interest on Long Term Debt (Interest Synchronization)	($6,013,901)	($16,596)	($5,997,305)	($4,631,476)	($915,703)	($50,794)	($42,719)	($356,612)
26	Subtotal Additions and Deductions to Income	$4,772,316	($3,672)	$4,775,987	$3,902,112	$627,212	($18,369)	($4,456)	$269,488
27									
28	State Taxes								
29	State Taxable Income								
30	State Adjusted Net Income Before Taxes	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
31	Subtotal State Taxable Income	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
32									
33	Federal Taxes								
34	Federal Taxable Income								
35	Federal Adjusted Net Income Before Taxes	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
36	State Tax Deduction	$182,288	($196,746)	$379,034	$2,903,658	$351,637	($467,372)	($2,296,673)	($112,216)
37	Subtotal Federal Taxable Income	($1,688,166)	$1,810,835	($3,499,001)	($26,733,452)	($3,238,087)	$4,301,649	$21,138,682	$1,032,207
38									
39	Operation and Maintenance Expense - Labor Only								
40	Production								
41	L - Steam	$0	$0	$0	$0	$0	$0	$0	$0
42	L - Hydro	$0	$0	$0	$0	$0	$0	$0	$0
43	L - Wind	$0	$0	$0	$0	$0	$0	$0	$0
44	L - Solar	$0	$0	$0	$0	$0	$0	$0	$0
45	L - Energy Storage	$0	$0	$0	$0	$0	$0	$0	$0
46	Subtotal Production	$0	$0	$0	$0	$0	$0	$0	$0
47	Transmission								
48	L - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
49	Subtotal Transmission	$0	$0	$0	$0	$0	$0	$0	$0

Line No.	Operating Income Support	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
50	Distribution								
51	L - Meters	($2,120,102)	($20,811)	($2,099,291)	($1,603,463)	($404,731)	($26,263)	($60,252)	($4,582)
52	L - Distribution-Other	($4,270,920)	$0	($4,270,920)	($3,250,976)	($620,471)	($16,012)	$0	($383,461)
53	Subtotal Distribution	($6,391,022)	($20,811)	($6,370,211)	($4,854,439)	($1,025,202)	($42,275)	($60,252)	($388,043)
54	Other Operation and Maintenance - Labor Only								
55	L - Other Power Supply	$0	$0	$0	$0	$0	$0	$0	$0
56	L - Fuel	$0	$0	$0	$0	$0	$0	$0	$0
57	L - Customer Accounting	($3,412,545)	($13,970)	($3,398,575)	($2,983,708)	($368,244)	($36,981)	$0	($9,641)
58	L - Customer Service and Information	($970,826)	($2,140)	($968,686)	($774,171)	($98,360)	($85,477)	($10,678)	$0
59	Subtotal Other Operation and Maintenance - Labor Only	($4,383,371)	($16,110)	($4,367,261)	($3,757,879)	($466,604)	($122,458)	($10,678)	($9,641)
60	Administrative and General								
61	L - Property Insurance	($10,200)	($27)	($10,172)	($7,825)	($1,566)	($78)	($73)	($630)
62	L - Regulatory Expenses - MISC	($71,753)	($192)	($71,561)	($55,049)	($11,016)	($551)	($512)	($4,433)
63	L - Advertising	($13,069)	($45)	($13,025)	($10,447)	($1,810)	($200)	($86)	($482)
64	L - Other Administrative and General	($8,249,257)	($28,268)	($8,220,989)	($6,593,896)	($1,142,180)	($126,125)	($54,307)	($304,482)
65	Subtotal Administrative and General	($8,344,279)	($28,532)	($8,315,747)	($6,667,217)	($1,156,571)	($126,954)	($54,977)	($310,027)
66	Subtotal Operation and Maintenance Expense - Labor Only	($19,118,672)	($65,453)	($19,053,219)	($15,279,535)	($2,648,378)	($291,688)	($125,907)	($707,712)
67									

Line No.	Operating Income Support	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	$3,759,748	$641,075	$3,118,673	$659,159	$365,899	$533,207	$1,555,709	$4,700
4	A&D - Bond Issue Costs (NCL)	$218,780	$0	$218,780	$50,589	$31,376	$41,741	$94,759	$316
5	A&D - Capitalized Overheads	$672,636	$114,407	$558,229	$147,916	$92,297	$113,068	$204,045	$903
6	A&D - Conservation Improvement Project	$0	$0	$0	$0	$0	$0	$0	$0
7	A&D - Contribution in Aid of Construction	$9,096,557	$0	$9,096,557	$6,543,809	$2,315,165	$220,873	$0	$16,710
8	A&D - Cost to Retire	($12,184,193)	($2,197,084)	($9,987,109)	($2,337,886)	($1,429,889)	($1,892,038)	($4,312,467)	($14,829)
9	A&D - Deferred Non-Qualified Plans - Operating	$2,786,808	$474,002	$2,312,806	$612,834	$382,398	$468,453	$845,381	$3,741
10	A&D - Dues	$95,637	$16,267	$79,370	$21,031	$13,123	$16,076	$29,011	$128
11	A&D - FIN48 Interests	($28,419)	($4,834)	($23,586)	($6,250)	($3,900)	($4,777)	($8,621)	($38)
12	A&D - Fuel Clause Adjustment	$0	$0	$0	$0	$0	$0	$0	$0
13	A&D - Government Grant	$4,519,639	$1,317,526	$3,202,113	$740,434	$459,220	$610,934	$1,386,907	$4,618
14	A&D - Land Sales	$3,138,292	$565,905	$2,572,387	$602,171	$368,298	$487,334	$1,110,765	$3,820
15	A&D - Meals and Entertainment	$174,396	$29,663	$144,734	$38,351	$23,930	$29,315	$52,903	$234
16	A&D - Medicare Subsidy	$127,179	$21,632	$105,547	$27,967	$17,451	$21,378	$38,580	$171
17	A&D - ND ITC Regulatory Liability	($554,324)	($94,518)	($459,806)	($97,184)	($53,947)	($78,614)	($229,368)	($693)
18	A&D - OPEB - FAS 106 Operating	($4,982,058)	($847,387)	($4,134,671)	($1,095,581)	($683,623)	($837,467)	($1,511,311)	($6,689)
19	A&D - Pension Expense - Operating (NCA)	($4,099,852)	($697,334)	($3,402,517)	($901,579)	($562,570)	($689,171)	($1,243,693)	($5,504)
20	A&D - Political Activities	$360,044	$61,239	$298,805	$79,176	$49,404	$60,522	$109,220	$483
21	A&D - Property Taxes	$1,965,135	$373,936	$1,591,198	$360,306	$227,143	$303,758	$697,783	$2,209
22	A&D - Retirements	($305,744)	($52,003)	($253,740)	($67,235)	($41,953)	($51,394)	($92,748)	($410)
23	A&D - Tax/Book Depreciation Difference	($16,996,096)	($3,064,779)	($13,931,317)	($3,261,187)	($1,994,595)	($2,639,261)	($6,015,589)	($20,686)
24	A&D - Tax Capitalized Interest	$96,094,917	$17,328,077	$78,766,840	$18,438,558	$11,277,319	$14,922,225	$34,011,783	$116,955
25	A&D - Interest on Long Term Debt (Interest Synchronization)	($81,285,719)	($23,695,709)	($57,590,010)	($13,316,709)	($8,259,078)	($10,987,646)	($24,943,521)	($83,057)
26	Subtotal Additions and Deductions to Income	$2,573,362	($9,709,921)	$12,283,282	$7,238,691	$2,593,468	$648,516	$1,779,527	$23,081
27									
28	State Taxes								
29	State Taxable Income								
30	State Adjusted Net Income Before Taxes	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
31	Subtotal State Taxable Income	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
32									
33	Federal Taxes								
34	Federal Taxable Income								
35	Federal Adjusted Net Income Before Taxes	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
36	State Tax Deduction	$5,048,571	($5,805,961)	$10,854,532	$7,637,378	$2,358,809	$3,060,186	($2,252,855)	$51,014
37	Subtotal Federal Taxable Income	($46,584,852)	$53,417,378	($100,002,229)	($70,317,585)	($21,724,449)	($28,184,432)	$20,693,920	($469,682)
38									
39	Operation and Maintenance Expense - Labor Only								
40	Production								
41	L - Steam	($13,557,618)	($2,311,709)	($11,245,909)	($2,376,922)	($1,319,427)	($1,922,741)	($5,609,871)	($16,947)
42	L - Hydro	($1,561,422)	($266,238)	($1,295,184)	($273,749)	($151,958)	($221,441)	($646,085)	($1,952)
43	L - Wind	($558,280)	($95,192)	($463,088)	($97,878)	($54,332)	($79,175)	($231,005)	($698)
44	L - Solar	($507,215)	($86,485)	($420,730)	($88,925)	($49,362)	($71,933)	($209,875)	($634)
45	L - Energy Storage	($5,862)	($1,000)	($4,862)	($1,028)	($570)	($831)	($2,426)	($7)
46	Subtotal Production	($16,190,397)	($2,760,625)	($13,429,772)	($2,838,500)	($1,575,649)	($2,296,122)	($6,699,262)	($20,238)
47	Transmission								
48	L - Transmission	($10,414,472)	($2,378,286)	($8,036,186)	($1,340,593)	($913,058)	($1,432,590)	($4,342,232)	($7,713)
49	Subtotal Transmission	($10,414,472)	($2,378,286)	($8,036,186)	($1,340,593)	($913,058)	($1,432,590)	($4,342,232)	($7,713)

Line No.	Operating Income Support	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
50	Distribution								
51	L - Meters	$0	$0	$0	$0	$0	$0	$0	$0
52	L - Distribution-Other	($10,505,405)	($1,172,466)	($9,332,939)	($4,047,792)	($2,662,637)	($2,548,373)	($52,130)	($22,008)
53	Subtotal Distribution	($10,505,405)	($1,172,466)	($9,332,939)	($4,047,792)	($2,662,637)	($2,548,373)	($52,130)	($22,008)
54	Other Operation and Maintenance - Labor Only								
55	L - Other Power Supply	($1,483,364)	($252,928)	($1,230,436)	($260,063)	($144,361)	($210,371)	($613,786)	($1,854)
56	L - Fuel	$0	$0	$0	$0	$0	$0	$0	$0
57	L - Customer Accounting	$0	$0	$0	$0	$0	$0	$0	$0
58	L - Customer Service and Information	$0	$0	$0	$0	$0	$0	$0	$0
59	Subtotal Other Operation and Maintenance - Labor Only	($1,483,364)	($252,928)	($1,230,436)	($260,063)	($144,361)	($210,371)	($613,786)	($1,854)
60	Administrative and General								
61	L - Property Insurance	($115,429)	($20,814)	($94,615)	($22,148)	($13,546)	($17,925)	($40,855)	($140)
62	L - Regulatory Expenses - MISC	($812,027)	($146,427)	($665,600)	($155,811)	($95,296)	($126,097)	($287,408)	($988)
63	L - Advertising	($46,814)	($7,963)	($38,852)	($10,295)	($6,424)	($7,869)	($14,201)	($63)
64	L - Other Administrative and General	($29,548,658)	($5,025,864)	($24,522,794)	($6,497,908)	($4,054,580)	($4,967,026)	($8,963,609)	($39,671)
65	Subtotal Administrative and General	($30,522,928)	($5,201,068)	($25,321,860)	($6,686,162)	($4,169,846)	($5,118,917)	($9,306,073)	($40,862)
66	Subtotal Operation and Maintenance Expense - Labor Only	($69,116,566)	($11,765,372)	($57,351,194)	($15,173,110)	($9,465,551)	($11,606,373)	($21,013,484)	($92,676)
67									

Line No.	Operating Income Support	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	$0	$0	$0	$0	$0	$0	$0	$0
4	A&D - Bond Issue Costs (NCL)	$8,716	$0	$8,716	$1,434	$896	$1,531	$4,844	$12
5	A&D - Capitalized Overheads	$239,580	$46,421	$193,159	$31,759	$19,840	$33,908	$107,390	$264
6	A&D - Conservation Improvement Project	($1,490,043)	$0	($1,490,043)	($583,203)	($376,832)	($471,003)	($53,344)	($5,662)
7	A&D - Contribution in Aid of Construction	$0	$0	$0	$0	$0	$0	$0	$0
8	A&D - Cost to Retire	($327,676)	($63,538)	($264,138)	($43,429)	($27,130)	($46,368)	($146,851)	($360)
9	A&D - Deferred Non-Qualified Plans - Operating	$992,609	$192,328	$800,281	$131,580	$82,198	$140,484	$444,927	$1,092
10	A&D - Dues	$34,064	$6,600	$27,464	$4,516	$2,821	$4,821	$15,269	$37
11	A&D - FIN48 Interests	($10,122)	($1,961)	($8,161)	($1,342)	($838)	($1,433)	($4,537)	($11)
12	A&D - Fuel Clause Adjustment	$8,263,000	$1,601,039	$6,661,961	$1,095,343	$684,259	$1,169,462	$3,703,807	$9,089
13	A&D - Government Grant	$180,066	$34,928	$145,137	$23,875	$14,915	$25,485	$80,663	$198
14	A&D - Land Sales	$84,400	$16,366	$68,034	$11,186	$6,988	$11,943	$37,824	$93
15	A&D - Meals and Entertainment	$62,117	$12,036	$50,081	$8,234	$5,144	$8,791	$27,843	$68
16	A&D - Medicare Subsidy	$45,299	$8,777	$36,522	$6,005	$3,751	$6,411	$20,305	$50
17	A&D - ND ITC Regulatory Liability	$0	$0	$0	$0	$0	$0	$0	$0
18	A&D - OPEB - FAS 106 Operating	($1,774,517)	($343,830)	($1,430,686)	($235,230)	($146,948)	($251,147)	($795,409)	($1,952)
19	A&D - Pension Expense - Operating (NCA)	($1,460,291)	($282,946)	($1,177,345)	($193,576)	($120,927)	($206,675)	($654,561)	($1,606)
20	A&D - Political Activities	$128,241	$24,848	$103,393	$17,000	$10,620	$18,150	$57,483	$141
21	A&D - Property Taxes	$28,635	$5,548	$23,086	$3,796	$2,371	$4,053	$12,835	$31
22	A&D - Retirements	($108,900)	($21,101)	($87,800)	($14,436)	($9,018)	($15,413)	($48,813)	($120)
23	A&D - Tax/Book Depreciation Difference	($457,084)	($88,631)	($368,453)	($60,580)	($37,844)	($64,680)	($204,847)	($503)
24	A&D - Tax Capitalized Interest	$2,584,328	$501,114	$2,083,214	$342,517	$213,970	$365,694	$1,158,191	$2,842
25	A&D - Interest on Long Term Debt (Interest Synchronization)	($3,238,482)	($628,186)	($2,610,296)	($429,396)	($268,251)	($458,355)	($1,450,730)	($3,564)
26	Subtotal Additions and Deductions to Income	$3,783,939	$1,019,812	$2,764,127	$116,053	$59,984	$275,662	$2,312,289	$140
27									
28	State Taxes								
29	State Taxable Income								
30	State Adjusted Net Income Before Taxes	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
31	Subtotal State Taxable Income	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
32									
33	Federal Taxes								
34	Federal Taxable Income								
35	Federal Adjusted Net Income Before Taxes	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
36	State Tax Deduction	($19,739,022)	($453,552)	($19,285,470)	($8,166,444)	($3,693,548)	($4,458,937)	($2,937,892)	($28,648)
37	Subtotal Federal Taxable Income	$181,676,416	$4,173,918	$177,502,498	$75,164,201	$33,995,462	$41,039,978	$27,039,184	$263,673
38									
39	Operation and Maintenance Expense - Labor Only								
40	Production								
41	L - Steam	($7,327,374)	($1,419,752)	($5,907,622)	($971,317)	($606,780)	($1,037,043)	($3,284,422)	($8,060)
42	L - Hydro	($1,879,269)	($364,127)	($1,515,142)	($249,116)	($155,622)	($265,973)	($842,364)	($2,067)
43	L - Wind	$0	$0	$0	$0	$0	$0	$0	$0
44	L - Solar	$0	$0	$0	$0	$0	$0	$0	$0
45	L - Energy Storage	$0	$0	$0	$0	$0	$0	$0	$0
46	Subtotal Production	($9,206,643)	($1,783,879)	($7,422,764)	($1,220,433)	($762,402)	($1,303,016)	($4,126,786)	($10,127)
47	Transmission								
48	L - Transmission	$0	$0	$0	$0	$0	$0	$0	$0
49	Subtotal Transmission	$0	$0	$0	$0	$0	$0	$0	$0

Line No.	Operating Income Support	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
50	Distribution								
51	L - Meters	$0	$0	$0	$0	$0	$0	$0	$0
52	L - Distribution-Other	$0	$0	$0	$0	$0	$0	$0	$0
53	Subtotal Distribution	$0	$0	$0	$0	$0	$0	$0	$0
54	Other Operation and Maintenance - Labor Only								
55	L - Other Power Supply	$0	$0	$0	$0	$0	$0	$0	$0
56	L - Fuel	($4,539,694)	($879,611)	($3,660,083)	($601,782)	($375,932)	($642,503)	($2,034,872)	($4,994)
57	L - Customer Accounting	$0	$0	$0	$0	$0	$0	$0	$0
58	L - Customer Service and Information	$0	$0	$0	$0	$0	$0	$0	$0
59	Subtotal Other Operation and Maintenance - Labor Only	($4,539,694)	($879,611)	($3,660,083)	($601,782)	($375,932)	($642,503)	($2,034,872)	($4,994)
60	Administrative and General								
61	L - Property Insurance	($3,104)	($602)	($2,502)	($411)	($257)	($439)	($1,391)	($3)
62	L - Regulatory Expenses - MISC	($21,838)	($4,235)	($17,604)	($2,894)	($1,808)	($3,090)	($9,787)	($24)
63	L - Advertising	($16,674)	($3,231)	($13,444)	($2,210)	($1,381)	($2,360)	($7,474)	($18)
64	L - Other Administrative and General	($10,524,682)	($2,039,262)	($8,485,420)	($1,395,152)	($871,549)	($1,489,558)	($4,717,584)	($11,577)
65	Subtotal Administrative and General	($10,566,299)	($2,047,330)	($8,518,969)	($1,400,668)	($874,995)	($1,495,448)	($4,736,236)	($11,623)
66	Subtotal Operation and Maintenance Expense - Labor Only	($24,312,636)	($4,710,820)	($19,601,816)	($3,222,882)	($2,013,329)	($3,440,967)	($10,897,894)	($26,744)
67									

Line No.	Income Tax Calculation	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Operating Revenues	$1,201,087,949	$259,478,271	$941,609,678	$179,588,739	$119,260,792	$171,272,642	$466,773,596	$4,713,909
2	Operating Expenses Before Income Taxes	($1,064,306,005)	($184,926,102)	($879,379,904)	($215,107,024)	($112,525,429)	($153,155,132)	($394,501,749)	($4,090,570)
3	Additions and Deductions to Income	$11,129,617	($8,693,780)	$19,823,397	$11,256,855	$3,280,664	$905,809	$4,087,360	$292,709
4	Adjusted Net Income Before Taxes	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
8	State Taxable Income	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
9	*Minnesota State Income Tax Rate*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*
10	State Taxes	($14,495,333)	($6,454,122)	($8,041,211)	$2,377,620	($981,571)	($1,864,285)	($7,483,202)	($89,773)
11	State Minimum Tax	($12,830)	($2,137)	($10,693)	($3,028)	($1,532)	($1,838)	($4,218)	($77)
12	**Total State Income Taxes**	**($14,508,163)**	**($6,456,259)**	**($8,051,904)**	**$2,374,592**	**($983,102)**	**($1,866,123)**	**($7,487,420)**	**($89,850)**
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	$147,911,561	$65,858,389	$82,053,172	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
16	State Tax Deduction	($14,508,163)	($6,456,259)	($8,051,904)	$2,374,592	($983,102)	($1,866,123)	($7,487,420)	($89,850)
17	Federal Taxable Income	$133,403,398	$59,402,130	$74,001,268	($21,886,837)	$9,032,925	$17,157,196	$68,871,787	$826,198
18	*Federal Income Tax Rate*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*
19	Federal Taxes	($28,014,714)	($12,474,447)	($15,540,266)	$4,596,236	($1,896,914)	($3,603,011)	($14,463,075)	($173,502)
20	Federal Tax Credits	$31,237,864	$5,203,448	$26,034,416	$7,373,100	$3,729,447	$4,475,094	$10,268,944	$187,830
21	**Total Federal Income Taxes**	**$3,223,150**	**($7,270,999)**	**$10,494,150**	**$11,969,336**	**$1,832,533**	**$872,082**	**($4,194,131)**	**$14,329**
22									
23	**Total Income Taxes**	**($11,285,013)**	**($13,727,259)**	**$2,442,246**	**$14,343,928**	**$849,431**	**($994,041)**	**($11,681,551)**	**($75,521)**

Line No.	Income Tax Calculation	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Operating Revenues	$52,933,688	$2,174,638	$50,759,050	$13,566,745	$4,172,454	$5,502,302	$23,756,281	$3,761,269
2	Operating Expenses Before Income Taxes	($59,576,458)	($163,385)	($59,413,072)	($47,105,968)	($8,389,390)	($714,911)	($316,469)	($2,886,333)
3	Additions and Deductions to Income	$4,772,316	($3,672)	$4,775,987	$3,902,112	$627,212	($18,369)	($4,456)	$269,488
4	Adjusted Net Income Before Taxes	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
8	State Taxable Income	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
9	*Minnesota State Income Tax Rate*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*
10	State Taxes	$183,304	($196,743)	$380,047	$2,904,437	$351,793	($467,364)	($2,296,665)	($112,154)
11	State Minimum Tax	($1,017)	($3)	($1,014)	($780)	($156)	($8)	($7)	($63)
12	**Total State Income Taxes**	**$182,288**	**($196,746)**	**$379,034**	**$2,903,657**	**$351,637**	**($467,372)**	**($2,296,672)**	**($112,216)**
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	($1,870,454)	$2,007,581	($3,878,035)	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
16	State Tax Deduction	$182,288	($196,746)	$379,034	$2,903,657	$351,637	($467,372)	($2,296,672)	($112,216)
17	Federal Taxable Income	($1,688,166)	$1,810,835	($3,499,001)	($26,733,454)	($3,238,088)	$4,301,650	$21,138,683	$1,032,207
18	*Federal Income Tax Rate*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*
19	Federal Taxes	$354,515	($380,275)	$734,790	$5,614,025	$679,998	($903,346)	($4,439,123)	($216,764)
20	Federal Tax Credits	$2,475,005	$6,625	$2,468,379	$1,898,824	$379,986	$18,997	$17,660	$152,912
21	**Total Federal Income Taxes**	**$2,829,520**	**($373,650)**	**$3,203,170**	**$7,512,849**	**$1,059,984**	**($884,350)**	**($4,421,463)**	**($63,851)**
22									
23	**Total Income Taxes**	**$3,011,808**	**($570,396)**	**$3,582,203**	**$10,416,506**	**$1,411,621**	**($1,351,722)**	**($6,718,136)**	**($176,068)**

Line No.	Income Tax Calculation	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Operating Revenues	$470,500,496	$164,037,390	$306,463,106	$14,733,081	$34,789,501	$49,611,484	$207,242,936	$86,103
2	Operating Expenses Before Income Taxes	($524,707,280)	($95,104,131)	($429,603,149)	($99,926,735)	($61,466,228)	($81,504,618)	($186,075,687)	($629,881)
3	Additions and Deductions to Income	$2,573,362	($9,709,921)	$12,283,282	$7,238,691	$2,593,468	$648,516	$1,779,527	$23,081
4	Adjusted Net Income Before Taxes	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
8	State Taxable Income	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
9	*Minnesota State Income Tax Rate*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*
10	State Taxes	$5,060,075	($5,803,887)	$10,863,963	$7,639,586	$2,360,159	$3,061,973	($2,248,784)	$51,028
11	State Minimum Tax	($11,504)	($2,074)	($9,430)	($2,207)	($1,350)	($1,786)	($4,072)	($14)
12	**Total State Income Taxes**	**$5,048,571**	**($5,805,962)**	**$10,854,533**	**$7,637,379**	**$2,358,809**	**$3,060,186**	**($2,252,856)**	**$51,014**
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	($51,633,422)	$59,223,338	($110,856,761)	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
16	State Tax Deduction	$5,048,571	($5,805,962)	$10,854,533	$7,637,379	$2,358,809	$3,060,186	($2,252,856)	$51,014
17	Federal Taxable Income	($46,584,851)	$53,417,377	($100,002,228)	($70,317,584)	($21,724,449)	($28,184,432)	$20,693,920	($469,682)
18	*Federal Income Tax Rate*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*
19	Federal Taxes	$9,782,819	($11,217,649)	$21,000,468	$14,766,693	$4,562,134	$5,918,731	($4,345,723)	$98,633
20	Federal Tax Credits	$28,009,584	$5,050,759	$22,958,825	$5,374,440	$3,287,094	$4,349,505	$9,913,697	$34,090
21	**Total Federal Income Taxes**	**$37,792,402**	**($6,166,891)**	**$43,959,293**	**$20,141,132**	**$7,849,228**	**$10,268,236**	**$5,567,974**	**$132,723**
22									
23	**Total Income Taxes**	**$42,840,974**	**($11,972,852)**	**$54,813,826**	**$27,778,511**	**$10,208,037**	**$13,328,422**	**$3,315,118**	**$183,737**

Line No.	Income Tax Calculation	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Operating Revenues	$677,653,765	$93,266,243	$584,387,523	$151,288,913	$80,298,837	$116,158,857	$235,774,380	$866,536
2	Operating Expenses Before Income Taxes	($480,022,268)	($89,658,585)	($390,363,682)	($68,074,320)	($42,669,811)	($70,935,603)	($208,109,593)	($574,356)
3	Additions and Deductions to Income	$3,783,939	$1,019,812	$2,764,127	$116,053	$59,984	$275,662	$2,312,289	$140
4	Adjusted Net Income Before Taxes	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
8	State Taxable Income	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
9	*Minnesota State Income Tax Rate*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*	*9.80%*
10	State Taxes	($19,738,713)	($453,492)	($19,285,221)	($8,166,403)	($3,693,523)	($4,458,894)	($2,937,753)	($28,647)
11	State Minimum Tax	($309)	($60)	($249)	($41)	($26)	($44)	($139)	($0)
12	**Total State Income Taxes**	**($19,739,022)**	**($453,552)**	**($19,285,470)**	**($8,166,444)**	**($3,693,549)**	**($4,458,938)**	**($2,937,892)**	**($28,648)**
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	$201,415,437	$4,627,470	$196,787,967	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
16	State Tax Deduction	($19,739,022)	($453,552)	($19,285,470)	($8,166,444)	($3,693,549)	($4,458,938)	($2,937,892)	($28,648)
17	Federal Taxable Income	$181,676,415	$4,173,918	$177,502,497	$75,164,201	$33,995,461	$41,039,978	$27,039,184	$263,673
18	*Federal Income Tax Rate*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*	*21.00%*
19	Federal Taxes	($38,152,047)	($876,523)	($37,275,524)	($15,784,482)	($7,139,047)	($8,618,395)	($5,678,229)	($55,371)
20	Federal Tax Credits	$753,276	$146,064	$607,212	$99,836	$62,368	$106,592	$337,588	$828
21	**Total Federal Income Taxes**	**($37,398,772)**	**($730,459)**	**($36,668,313)**	**($15,684,646)**	**($7,076,679)**	**($8,511,803)**	**($5,340,641)**	**($54,543)**
22									
23	**Total Income Taxes**	**($57,137,794)**	**($1,184,011)**	**($55,953,783)**	**($23,851,090)**	**($10,770,228)**	**($12,970,741)**	**($8,278,533)**	**($83,191)**

Line No.	Rate Base	Classification Allocator
		(1)
1	Plant in Service	
2	Steam	
3	PIS - Steam	C-STEAM
4	PIS - Steam Contra	C-STEAM
5	Hydro	
6	PIS - Hydro	C-HYDRO
7	PIS - Hydro Contra	C-HYDRO
8	Wind	
9	PIS - Wind	C-WIND
10	PIS - Wind Contra	C-WIND
11	Solar	
12	PIS - Solar	C-SOLAR
13	Transmission	
14	PIS - Transmission Production	C-TPIS
15	PIS - Transmission	C-TPIS
16	PIS - Transmission Specific Assignment	C-TPIS
17	PIS - Transmission Contra	C-TPIS
18	Distribution-Primary	
19	PIS - Primary Overhead Lines	C-DPOHL
20	PIS - Primary Underground Lines	C-DPUGL
21	Distribution-Secondary	
22	PIS - Secondary Overhead Lines	C-DSOHL
23	PIS - Secondary Underground Lines	C-DSUGL
24	PIS - Overhead Transformer	C-DSOHT
25	PIS - Underground Transformer	C-DSUGT
26	PIS - Overhead Services	C-DSOHS
27	PIS - Underground Services	C-DSUGS
28	PIS - Leased Property	C-CUSTOMER
29	PIS - Street Lighting	C-CUSTOMER
30	Distribution-Other	
31	PIS - Meters	C-METERS
32	PIS - Distribution Production	C-DEMAND
33	PIS - Distribution Bulk Delivery	C-DEMAND
34	PIS - Distribution Bulk Delivery Specific Assignment	C-DEMAND
35	PIS - Distribution Substations	C-DEMAND
36	PIS - Distribution Substations Specific Assignment	C-DEMAND
37	PIS - Distribution Primary Specific Assignment	C-DEMAND

Line No.	Rate Base	Classification Allocator
		(1)
38	Distribution-Contra	
39	PIS - Distribution Contra	C-DPPIS
40	General Plant	
41	PIS - General Plant	C-OMLXAG
42	PIS - General Plant Contra	C-OMLXAG
43	Intangible Plant	
44	PIS - Intangible Plant	C-OMLXAG
45	Construction Work in Progress	
46	Steam	
47	CWIP - Steam	C-STEAMCWIP
48	Hydro	
49	CWIP - Hydro	C-HYDROCWIP
50	Wind	
51	CWIP - Wind	C-WINDCWIP
52	CWIP - Wind Contra	C-WINDCWIP
53	Solar	
54	CWIP - Solar	C-SOLARCWIP
55	CWIP - Solar Contra	C-SOLARCWIP
56	Gas	
57	CWIP - Gas	C-GASCWIP
58	Energy Storage	
59	CWIP - Energy Storage	C-STORAGECWIP
60	Transmission	
61	CWIP - Transmission Production	C-TCWIP
62	CWIP - Transmission	C-TCWIP
63	CWIP - Transmission Specific Assignment	C-TCWIP
64	CWIP - Transmission Contra	C-TCWIP
65	CWIP - Transmission Specific Assignment Contra	C-TCWIP
66	Distribution-Secondary	
67	CWIP - Secondary Overhead Lines	C-DSOHL
68	CWIP - Secondary Underground Lines	C-DSUGL
69	CWIP - Overhead Transformer	C-DSOHT
70	Distribution-Other	
71	CWIP - Meters	C-METERS
72	CWIP - Distribution Bulk Delivery	C-DEMAND
73	CWIP - Distribution Substations	C-DEMAND
74	General Plant	

Line No.	Rate Base	Classification Allocator
		(1)
75	CWIP - General Plant	C-OMLXAG
76	Intangible Plant	
77	CWIP - Intangible Plant	C-OMLXAG
78	Accumulated Depreciation and Amortization	
79	Steam	
80	AD - Steam	C-STEAM
81	AD - Steam Contra	C-STEAM
82	Hydro	
83	AD - Hydro	C-HYDRO
84	AD - Hydro Contra	C-HYDRO
85	Wind	
86	AD - Wind	C-WIND
87	AD - Wind Contra	C-WIND
88	Solar	
89	AD - Solar	C-SOLAR
90	Transmission	
91	AD - Transmission	C-TPIS
92	AD - Transmission Specific Assignment	C-TPIS
93	AD - Transmission Contra	C-TPIS
94	AD - Distribution	
95	AD - Distribution	C-DPISXCONTRA
96	AD - Distribution Contra	C-DPPIS
97	General Plant	
98	AD - General Plant	C-OMLXAG
99	AD - General Plant Contra	C-OMLXAG
100	Intangible Plant	
101	AA - Intangible Plant	C-OMLXAG
102	Working Capital	
103	Fuel Inventory	
104	Fuel Inventory	C-ENERGY
105	Materials and Supplies	
106	M&S - Production	C-DEMAND
107	M&S - Transmission	C-TPIS
108	M&S - Distribution	C-DPIS
109	Prepayments	
110	Other Prepayments	C-EPIS
111	Prepaid Pension Asset	C-OMLXAG

Line No.	Rate Base	Classification Allocator
		(1)
112	Prepaid Silver Bay Power	C-ENERGY
113	Prepaid OPEB	C-OMLXAG
114	CWC O&M Expenses	
115	CWC - Fuel	C-ENERGY
116	CWC - Purchased Power	C-PPOWER
117	CWC - Payroll	C-OMLXFPP
118	CWC - Other O&M	C-OMEXPCWC
119	Taxes	
120	CWC - Property Taxes	C-PROPTAX
121	CWC - Payroll Taxes	C-OMLABOR
122	CWC - Air Quality Emission Tax	C-ENERGY
123	CWC - Minnesota Wind Production Tax	C-ENERGY
124	CWC - Minnesota Solar Production Tax	C-ENERGY
125	CWC - Sales Tax Collections	C-OMLXAG
126	CWC - Income Taxes	C-RATEBASE
127	CWC - Income Tax Increase	C-RATEBASE
128	Other Additions and Deductions to Rate Base	
129	Other Additions and Deductions to Rate Base	
130	Asset Retirement Obligation	C-STEAM
131	Electric Vehicle Program	C-DPIS
132	Workers Compensation Deposit	C-OMLXAG
133	Unamortized UMWI Transaction Cost	C-TPIS
134	Customer Advances	C-DOHL
135	Other Deferred Credits - Hibbard	C-STEAM
136	Wind Performance Deposit	C-WIND
137	Accumulated Deferred Income Taxes	
138	Production	
139	ADIT-Cr - Steam	C-STEAM
140	ADIT-Cr - Hydro	C-HYDRO
141	ADIT-Cr - Wind	C-WIND
142	ADIT-Cr - Solar	C-SOLAR
143	Transmission	
144	ADIT-Cr - Transmission	C-TPIS
145	Distribution	
146	ADIT-Cr - Distribution	C-DPIS
147	General Plant	
148	ADIT-Cr - General Plant	C-OMLXAG

Line No.	Rate Base	Classification Allocator
		(1)
149	Production	
150	ADIT-Dr - Steam	C-STEAM
151	ADIT-Dr - Hydro	C-HYDRO
152	ADIT-Dr - Wind	C-WIND
153	ADIT-Dr - Solar	C-SOLAR
154	Transmission	
155	ADIT-Dr - Transmission	C-TPIS
156	Distribution	
157	ADIT-Dr - Distribution	C-DPIS
158	General Plant	
159	ADIT-Dr - General Plant	C-OMLXAG

Line No.	Operating Income	Classification Allocator
		(1)
1	Operating Revenue	
2	Revenue from Sales by Rate Class and Dual Fuel	
3	Sales by Rate Class	C-RSALES
4	Dual Fuel	C-RDUALFUEL
5	Other Revenue from Sales	
6	Intersystem Sales	C-RISSALES
7	LP Demand Response	C-DEMAND
8	Sales for Resale	C-RRESALE
9	Other Operating Revenue	
10	OOR - Production	C-RPROD
11	OOR - Transmission	C-TPIS
12	OOR - Transmission Specific Assignment	C-TPIS
13	OOR - Distribution	C-DPISXCONTRA
14	OOR - General Plant	C-OMLXAG
15	OOR - Conservation Improvement Program	C-ENERGY
16	OOR - Renewable Resources Rider	C-RRR
17	OOR - Solar Renewable Resources Rider	C-SRRR
18	OOR - Transmission Cost Recovery Rider	C-TCR
19	Operation and Maintenance Expenses	
20	Production	
21	O&M - Steam	C-OMSTEAM
22	O&M - Hydro	C-OMHYDRO
23	O&M - Wind	C-OMWIND
24	O&M - Solar	C-OMSOLAR
25	O&M - Energy Storage	C-OMSTORAGE
26	Transmission	
27	O&M - Transmission	C-TPIS
28	O&M - Transmission Specific Assignment	C-TPIS
29	Distribution	
30	O&M - Meters	C-METERS
31	O&M - Distribution-Other	C-DPISXMETERS
32	Other Operation and Maintenance Expenses	
33	O&M - Other Power Supply	C-DEMAND
34	O&M - Purchased Power	C-PPOWER
35	O&M - Fuel	C-ENERGY
36	O&M - Customer Accounting	C-CUSTOMER
37	O&M - Customer Service and Information	C-CUSTOMER

Line No.	Operating Income	Classification Allocator
		(1)
38	O&M - Conservation Improvement Program	C-ENERGY
39	O&M - Sales	C-CUSTOMER
40	O&M - Charitable Contributions	C-OMLXAG
41	O&M - Interest on Customer Deposits	C-RATEBASE
42	Administrative and General	
43	O&M - Property Insurance	C-EPIS
44	O&M - Regulatory Expenses - MISO	C-TPIS
45	O&M - Regulatory Expenses - MISC	C-EPIS
46	O&M - Rate Case Expenses	C-RATEBASE
47	O&M - Advertising	C-OMLXAG
48	O&M - Franchise Requirements	C-RATEBASE
49	O&M - Other Administrative and General	C-OMLXAG
50	Depreciation Expense	
51	Steam	
52	DE - Steam	C-STEAM
53	DE - Steam Contra	C-STEAM
54	Hydro	
55	DE - Hydro	C-HYDRO
56	DE - Hydro Contra	C-HYDRO
57	Wind	
58	DE - Wind	C-WIND
59	DE - Wind Contra	C-WIND
60	Solar	
61	DE - Solar	C-SOLAR
62	Transmission	
63	DE - Transmission	C-TPIS
64	DE - Transmission Specific Assignment	C-TPIS
65	DE - Transmission Contra	C-TPIS
66	Distribution	
67	DE - Distribution	C-DPISXCONTRA
68	DE - Distribution Contra	C-DPPIS
69	General Plant	
70	DE - General Plant	C-OMLXAG
71	DE - General Plant Contra	C-OMLXAG
72	Amortization Expense	
73	Amortization Expense	
74	AE - Intangible Plant	C-OMLXAG

Line No.	Operating Income	Classification Allocator
		(1)
75	AE - UMWI	C-TPIS
76	AE - Accretion	C-STEAM
77	AE - Taconite Harbor Energy Center	C-STEAM
78	Taxes Other than Income Taxes	
79	Production	
80	PrT - Steam	C-STEAM
81	PrT - Hydro	C-HYDRO
82	PrT - Wind	C-WIND
83	Transmission	
84	PrT - Transmission	C-TPIS
85	Distribution	
86	PrT - Distribution	C-DPIS
87	General Plant	
88	PrT - General Plant	C-OMLXAG
89	Other Taxes	
90	Payroll Taxes	C-OMLABOR
91	Air Quality Emission Tax	C-ENERGY
92	Minnesota Wind Production Tax	C-ENERGY
93	Minnesota Solar Production Tax	C-ENERGY
94	State Income Taxes	
95	State Income Taxes	
96	State Tax	C-STATETAX
97	State Minimum Tax	C-EPIS
98	Federal Income Taxes	
99	Federal Income Taxes	
100	Federal Tax	C-FEDTAX
101	Federal Tax Credits	C-EPIS
102	Deferred Income Taxes	
103	Production	
104	DITD - Steam	C-STEAM
105	DITD - Hydro	C-HYDRO
106	DITD - Wind	C-WIND
107	DITD - Solar	C-SOLAR
108	Transmission	
109	DITD - Transmission	C-TPIS
110	Distribution	
111	DITD - Distribution	C-DPIS

Line No.	Operating Income	Classification Allocator
		(1)
112	General Plant	
113	DITD - General Plant	C-OMLXAG
114	Production	
115	DITC - Steam	C-STEAM
116	DITC - Hydro	C-HYDRO
117	DITC - Wind	C-WIND
118	DITC - Solar	C-SOLAR
119	Transmission	
120	DITC - Transmission	C-TPIS
121	Distribution	
122	DITC - Distribution	C-DPIS
123	General Plant	
124	DITC - General Plant	C-OMLXAG
125	Investment Tax Credit	
126	Production	
127	ITC - Steam	C-STEAM
128	ITC - Hydro	C-HYDRO
129	ITC - Solar	C-SOLAR
130	Transmission	
131	ITC - Transmission	C-TPIS
132	Distribution	
133	ITC - Distribution	C-DPIS
134	Allowance for Funds Used During Construction	
135	Allowance for Funds Used During Construction	
136	Allowance for Funds Used During Construction	C-CWIP
137	AFUDC Transmission Specific Assignment	C-TCWIP

Line No.	Operating Income Support	Classification Allocator
		(1)
1	Additions and Deductions to Income	
2	Additions and Deductions to Income	
3	A&D - Accrued Post Employment Benefits - FAS 112 Operating	C-OMLXAG
4	A&D - Accrued Vacation	C-OMLXAG
5	A&D - ALLETE Regulated Land Sales	C-EPIS
6	A&D - Asset Retirement Obligation Accretion	C-STEAM
7	A&D - Audit Interest Expense	C-RATEBASE
8	A&D - Bond Issue Costs (NCL)	C-RATEBASE
9	A&D - Capitalized Overheads	C-OMLXAG
10	A&D - Conservation Improvement Project	C-ENERGY
11	A&D - Contribution in Aid of Construction	C-DSOHL
12	A&D - Cost to Retire	C-EPIS
13	A&D - Deferred Non-Qualified Plans - Operating	C-OMLXAG
14	A&D - Deferred Non-Qualified Plans (NCA)	C-OMLXAG
15	A&D - Director Fees - Deferred	C-OMLXAG
16	A&D - Donation of Land	C-EPIS
17	A&D - Dues	C-OMLXAG
18	A&D - EIP Death Benefit	C-OMLXAG
19	A&D - Employee Expenses - Nondeductible	C-OMLXAG
20	A&D - ESPP Disqualifying Disposition	C-OMLXAG
21	A&D - FAS 158 - Monthly	C-OMLXAG
22	A&D - FAS 158 - OCI Adjustment	C-OMLXAG
23	A&D - FIN48 Interests	C-OMLXAG
24	A&D - Fuel Clause Adjustment	C-ENERGY
25	A&D - Government Grant	C-RATEBASE
26	A&D - Land Sales	C-EPIS
27	A&D - Meals and Entertainment	C-OMLXAG
28	A&D - Medical Claims	C-OMLXAG
29	A&D - Medicare Subsidy	C-OMLXAG
30	A&D - MISO Reserve	C-DEMAND
31	A&D - ND ITC Regulatory Liability	C-WIND
32	A&D - Nondeductible Parking	C-RATEBASE
33	A&D - OPEB - FAS 106 Operating	C-OMLXAG
34	A&D - Penalties	C-RATEBASE
35	A&D - Pension Expense - Operating (NCA)	C-OMLXAG
36	A&D - Performance Shares - FAW 123R	C-OMLXAG
37	A&D - Political Activities	C-OMLXAG

Line No.	Operating Income Support	Classification Allocator
		(1)
38	A&D - Prepaid Bison Easements	C-WIND
39	A&D - Prepaid Insurance	C-EPIS
40	A&D - Property Taxes	C-PROPTAX
41	A&D - Rate Case Reserve	C-RATEBASE
42	A&D - Restricted Stock	C-OMLXAG
43	A&D - Retail Rate Case Expense	C-RATEBASE
44	A&D - Retirements	C-OMLXAG
45	A&D - RSOP	C-OMLXAG
46	A&D - Section 162(m) Limitation	C-OMLXAG
47	A&D - Section 174	C-OMLXAG
48	A&D - Tax/Book Depreciation Difference	C-EPIS
49	A&D - Tax Capitalized Interest	C-EPIS
50	A&D - Tax Gain	C-EPIS
51	A&D - Interest on Long Term Debt (Interest Synchronization)	C-RATEBASE
52	State Taxes	
53	State Taxable Income	
54	State Adjusted Net Income Before Taxes	C-ADJNETINC
55	Federal Taxes	
56	Federal Taxable Income	
57	Federal Adjusted Net Income Before Taxes	C-ADJNETINC
58	State Tax Deduction	C-STATEINCTAX
59	Operation and Maintenance Expense - Labor Only	
60	Production	
61	L - Steam	C-OMLSTEAM
62	L - Hydro	C-OMLHYDRO
63	L - Wind	C-OMLWIND
64	Transmission	
65	L - Transmission	C-TPIS
66	Distribution	
67	L - Meters	C-METERS
68	L - Distribution-Other	C-DPISXMETERS
69	Other Operation and Maintenance - Labor Only	
70	L - Other Power Supply	C-DEMAND
71	L - Fuel	C-ENERGY
72	L - Customer Accounting	C-CUSTOMER
73	L - Customer Service and Information	C-CUSTOMER
74	L - Sales	C-CUSTOMER

Line No.	Operating Income Support	Classification Allocator
		(1)
75	Administrative and General	
76	L - Property Insurance	C-EPIS
77	L - Regulatory Expenses - MISC	C-EPIS
78	L - Advertising	C-OMLXAG
79	L - Other Administrative and General	C-OMLXAG

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
1	C-ADJNETINC	$147,911,561	($1,870,453)	($51,633,419)	$201,415,433
2	C-CUSTOMER	$1	$1	$0	$0
3	C-CWIP	$296,162,696	$10,004,047	$270,809,669	$15,348,980
4	C-DEMAND	$1	$0	$1	$0
5	C-DOHL	$221,971,950	$91,722,967	$130,248,983	$0
6	C-DPIS	$1,007,758,383	$355,924,720	$651,833,663	$0
7	C-DPISXCONTRA	$1,007,770,304	$355,929,032	$651,841,273	$0
8	C-DPISXMETERS	$916,833,396	$264,999,733	$651,833,663	$0
9	C-DPOHL	$105,048,253	$45,075,522	$59,972,731	$0
10	C-DPPIS	$330,544,296	$119,538,153	$211,006,143	$0
11	C-DPUGL	$117,472,370	$35,696,154	$81,776,216	$0
12	C-DSOHL	$47,858,208	$18,108,368	$29,749,840	$0
13	C-DSOHS	$5,841,980	$3,894,078	$1,947,902	$0
14	C-DSOHT	$57,753,685	$28,274,999	$29,478,686	$0
15	C-DSUGL	$13,988,680	$1,246,750	$12,741,930	$0
16	C-DSUGS	$12,605,057	$3,873,501	$8,731,556	$0
17	C-DSUGT	$64,824,093	$43,647,792	$21,176,301	$0
18	C-ENERGY	$1	$0	$0	$1
19	C-EPIS	$5,506,803,473	$436,309,111	$4,937,702,293	$132,792,069
20	C-FEDTAX	$133,403,397	($1,688,169)	($46,584,846)	$181,676,412
21	C-HYDRO	$252,546,457	$0	$222,212,180	$30,334,277
22	C-HYDROCWIP	$25,364,199	$0	$20,980,635	$4,383,564
23	C-METERS	$1	$1	$0	$0
24	C-OMEXPCWC	($401,843,694)	($18,419,304)	($183,411,784)	($200,012,606)
25	C-OMHYDRO	($6,230,280)	$0	($2,492,995)	($3,737,285)
26	C-OMLABOR	($112,547,875)	($19,118,672)	($69,116,566)	($24,312,637)
27	C-OMLD	($16,896,427)	($6,391,022)	($10,505,405)	$0
28	C-OMLHYDRO	($3,440,691)	$0	($1,561,422)	($1,879,269)
29	C-OMLSOLAR	($17,578)	$0	($17,578)	$0
30	C-OMLSTEAM	($20,884,992)	$0	($13,557,618)	($7,327,374)
31	C-OMLSTORAGE	($5,862)	$0	($5,862)	$0
32	C-OMLWIND	($459,132)	$0	($459,132)	$0
33	C-OMLXAG	($63,114,368)	($10,774,393)	($38,593,638)	($13,746,337)
34	C-OMLXFPP	($108,008,181)	($19,118,672)	($69,116,566)	($19,772,943)
35	C-OMSTEAM	($51,880,866)	$0	($28,738,758)	($23,142,108)
36	C-OMSTORAGE	($7,384)	$0	($7,384)	$0
37	C-OMWIND	($631,896)	$0	($631,896)	$0
38	C-PPOWER	($266,972,327)	$0	($21,922,466)	($245,049,861)
39	C-PROPTAX	($47,208,515)	($3,510,042)	($43,070,874)	($627,598)
40	C-RATEBASE	$3,704,656,698	$246,078,031	$3,326,065,795	$132,512,871
41	C-RDUALFUEL	$11,027,147	$558,219	$0	$10,468,929
42	C-RISSALES	$42,189,878	$0	$2,820,787	$39,369,091
43	C-RPROD	$2,812,074	$0	$250,750	$2,561,324
44	C-RRESALE	$87,014,092	$0	$2,932,396	$84,081,696
45	C-RRR	$73,816,672	$0	$19,367,463	$54,449,209

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
46	C-RSALES	$913,645,317	$51,530,119	$321,128,529	$540,986,669
47	C-SOLAR	($0)	$0	($0)	$0
48	C-SOLARCWIP	($0)	$0	($0)	$0
49	C-SRRR	$1,335,807	$0	$0	$1,335,807
50	C-STATEINCTAX	($14,508,163)	$182,288	$5,048,571	($19,739,022)
51	C-STATETAX	$147,911,560	($1,870,456)	($51,633,417)	$201,415,433
52	C-STEAM	$1,557,060,735	$0	$1,557,060,735	$0
53	C-STEAMCWIP	$5,923,274	$0	$5,923,274	$0
54	C-TCR	$67,314,201	$0	$14,300,908	$53,013,293
55	C-TCWIP	$616,050,371	$0	$616,050,371	$0
56	C-TPIS	$1,446,878,939	$0	$1,446,878,939	$0
57	C-WIND	$823,611,063	$0	$823,611,063	$0
58	C-WINDCWIP	$420,596	$0	$420,596	$0

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
1	C-ADJNETINC	1.000000	-0.012646	-0.349083	1.361729
2	C-CUSTOMER	1.000000	1.000000	0.000000	0.000000
3	C-CWIP	1.000000	0.033779	0.914395	0.051826
4	C-DEMAND	1.000000	0.000000	1.000000	0.000000
5	C-DOHL	1.000000	0.413219	0.586781	0.000000
6	C-DPIS	1.000000	0.353185	0.646815	0.000000
7	C-DPISXCONTRA	1.000000	0.353185	0.646815	0.000000
8	C-DPISXMETERS	1.000000	0.289038	0.710962	0.000000
9	C-DPOHL	1.000000	0.429093	0.570907	0.000000
10	C-DPPIS	1.000000	0.361640	0.638360	0.000000
11	C-DPUGL	1.000000	0.303869	0.696131	0.000000
12	C-DSOHL	1.000000	0.378375	0.621625	0.000000
13	C-DSOHS	1.000000	0.666568	0.333432	0.000000
14	C-DSOHT	1.000000	0.489579	0.510421	0.000000
15	C-DSUGL	1.000000	0.089126	0.910874	0.000000
16	C-DSUGS	1.000000	0.307297	0.692703	0.000000
17	C-DSUGT	1.000000	0.673327	0.326673	0.000000
18	C-ENERGY	1.000000	0.000000	0.000000	1.000000
19	C-EPIS	1.000000	0.079231	0.896655	0.024114
20	C-FEDTAX	1.000000	-0.012655	-0.349203	1.361857
21	C-HYDRO	1.000000	0.000000	0.879886	0.120114
22	C-HYDROCWIP	1.000000	0.000000	0.827175	0.172825
23	C-METERS	1.000000	1.000000	0.000000	0.000000
24	C-OMEXPCWC	1.000000	0.045837	0.456426	0.497737
25	C-OMHYDRO	1.000000	0.000000	0.400142	0.599858
26	C-OMLABOR	1.000000	0.169871	0.614108	0.216020
27	C-OMLD	1.000000	0.378247	0.621753	0.000000
28	C-OMLHYDRO	1.000000	0.000000	0.453811	0.546189
29	C-OMLSOLAR	1.000000	0.000000	1.000000	0.000000
30	C-OMLSTEAM	1.000000	0.000000	0.649156	0.350844
31	C-OMLSTORAGE	1.000000	0.000000	1.000000	0.000000
32	C-OMLWIND	1.000000	0.000000	1.000000	0.000000
33	C-OMLXAG	1.000000	0.170712	0.611487	0.217800
34	C-OMLXFPP	1.000000	0.177011	0.639920	0.183069
35	C-OMSTEAM	1.000000	0.000000	0.553938	0.446062
36	C-OMSTORAGE	1.000000	0.000000	1.000000	0.000000
37	C-OMWIND	1.000000	0.000000	1.000000	0.000000
38	C-PPOWER	1.000000	0.000000	0.082115	0.917885
39	C-PROPTAX	1.000000	0.074352	0.912354	0.013294
40	C-RATEBASE	1.000000	0.066424	0.897807	0.035769
41	C-RDUALFUEL	1.000000	0.050622	0.000000	0.949378
42	C-RISSALES	1.000000	0.000000	0.066859	0.933141
43	C-RPROD	1.000000	0.000000	0.089169	0.910831
44	C-RRESALE	1.000000	0.000000	0.033700	0.966300
45	C-RRR	1.000000	0.000000	0.262372	0.737628

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
46	C-RSALES	1.000000	0.056401	0.351481	0.592119
47	C-SRRR	1.000000	0.000000	1.000000	0.000000
48	C-STATEINCTAX	1.000000	0.000000	0.000000	1.000000
49	C-STATETAX	1.000000	-0.012565	-0.347981	1.360546
50	C-STEAM	1.000000	-0.012646	-0.349083	1.361729
51	C-STEAMCWIP	1.000000	0.000000	1.000000	0.000000
52	C-TCR	1.000000	0.000000	1.000000	0.000000
53	C-TCWIP	1.000000	0.000000	0.212450	0.787550
54	C-TPIS	1.000000	0.000000	1.000000	0.000000
55	C-WIND	1.000000	0.000000	1.000000	0.000000
56	C-WINDCWIP	1.000000	0.000000	1.000000	0.000000

Line No.	Rate Base	Customer Class Allocator
		(1)
1	Plant in Service	
2	Steam	
3	PIS - Steam	CC-PROD
4	PIS - Steam Contra	CC-STEAMPIS-C
5	Hydro	
6	PIS - Hydro	CC-PROD
7	PIS - Hydro Contra	CC-HYDROPIS-C
8	Wind	
9	PIS - Wind	CC-PROD
10	PIS - Wind Contra	CC-WINDPIS-C
11	Solar	
12	PIS - Solar	CC-PROD
13	Transmission	
14	PIS - Transmission Production	CC-PROD
15	PIS - Transmission	CC-TRAN
16	PIS - Transmission Specific Assignment	CC-TSA
17	PIS - Transmission Contra	CC-TPIS-C
18	Distribution-Primary	
19	PIS - Primary Overhead Lines	CC-DPOHL
20	PIS - Primary Underground Lines	CC-DPUGL
21	Distribution-Secondary	
22	PIS - Secondary Overhead Lines	CC-DSOHL
23	PIS - Secondary Underground Lines	CC-DSUGL
24	PIS - Overhead Transformer	CC-DSOHT
25	PIS - Underground Transformer	CC-DSUGT
26	PIS - Overhead Services	CC-DSOHS
27	PIS - Underground Services	CC-DSUGS
28	PIS - Leased Property	CC-DSLEASED
29	PIS - Street Lighting	CC-DSLIGHTING
30	Distribution-Other	
31	PIS - Meters	CC-DSMETERS
32	PIS - Distribution Production	CC-PROD
33	PIS - Distribution Bulk Delivery	CC-DODBD
34	PIS - Distribution Bulk Delivery Specific Assignment	CC-DSA
35	PIS - Distribution Substations	CC-DODSUB
36	PIS - Distribution Substations Specific Assignment	CC-DSA
37	PIS - Distribution Primary Specific Assignment	CC-DSA

Line No.	Rate Base	Customer Class Allocator
		(1)
38	Distribution-Contra	
39	PIS - Distribution Contra	CC-DPPIS
40	General Plant	
41	PIS - General Plant	CC-OMLXAG
42	PIS - General Plant Contra	CC-OMLXAG
43	Intangible Plant	
44	PIS - Intangible Plant	CC-OMLXAG
45	Construction Work in Progress	
46	Steam	
47	CWIP - Steam	CC-PROD
48	Hydro	
49	CWIP - Hydro	CC-PROD
50	Wind	
51	CWIP - Wind	CC-PROD
52	CWIP - Wind Contra	CC-WINDCWIP-C
53	Solar	
54	CWIP - Solar	CC-PROD
55	CWIP - Solar Contra	CC-SOLARCWIP-C
56	Gas	
57	CWIP - Gas	CC-PROD
58	Energy Storage	
59	CWIP - Energy Storage	CC-PROD
60	Transmission	
61	CWIP - Transmission Production	CC-PROD
62	CWIP - Transmission	CC-TRAN
63	CWIP - Transmission Specific Assignment	CC-TSA
64	CWIP - Transmission Contra	CC-TCWIP-C
65	CWIP - Transmission Specific Assignment Contra	CC-TSA
66	Distribution-Secondary	
67	CWIP - Secondary Overhead Lines	CC-DSOHL
68	CWIP - Secondary Underground Lines	CC-DSUGL
69	CWIP - Overhead Transformer	CC-DSOHT
70	Distribution-Other	
71	CWIP - Meters	CC-DSMETERS
72	CWIP - Distribution Bulk Delivery	CC-DODBD
73	CWIP - Distribution Substations	CC-DODSUB
74	General Plant	

Line No.	Rate Base	Customer Class Allocator
		(1)
75	CWIP - General Plant	CC-OMLXAG
76	Intangible Plant	
77	CWIP - Intangible Plant	CC-OMLXAG
78	Accumulated Depreciation and Amortization	
79	Steam	
80	AD - Steam	CC-PROD
81	AD - Steam Contra	CC-STEAMAD-C
82	Hydro	
83	AD - Hydro	CC-PROD
84	AD - Hydro Contra	CC-HYDROAD-C
85	Wind	
86	AD - Wind	CC-PROD
87	AD - Wind Contra	CC-WINDAD-C
88	Solar	
89	AD - Solar	CC-PROD
90	Transmission	
91	AD - Transmission	CC-TPISXCONTRA
92	AD - Transmission Specific Assignment	CC-TSA
93	AD - Transmission Contra	CC-TAD-C
94	AD - Distribution	
95	AD - Distribution	CC-DPISXCONTRA
96	AD - Distribution Contra	CC-DPPIS
97	General Plant	
98	AD - General Plant	CC-OMLXAG
99	AD - General Plant Contra	CC-OMLXAG
100	Intangible Plant	
101	AA - Intangible Plant	CC-OMLXAG
102	Working Capital	
103	Fuel Inventory	
104	Fuel Inventory	CC-PROD
105	Materials and Supplies	
106	M&S - Production	CC-PROD
107	M&S - Transmission	CC-TPIS
108	M&S - Distribution	CC-DPIS
109	Prepayments	
110	Other Prepayments	CC-EPIS
111	Prepaid Pension Asset	CC-OMLXAG

Line No.	Rate Base	Customer Class Allocator
		(1)
112	Prepaid Silver Bay Power	CC-PROD
113	Prepaid OPEB	CC-OMLXAG
114	CWC O&M Expenses	
115	CWC - Fuel	CC-PROD
116	CWC - Purchased Power	CC-PROD
117	CWC - Payroll	CC-OMLXFPP
118	CWC - Other O&M	CC-OMEXPCWC
119	Taxes	
120	CWC - Property Taxes	CC-PROPTAX
121	CWC - Payroll Taxes	CC-OMLABOR
122	CWC - Air Quality Emission Tax	CC-PROD
123	CWC - Minnesota Wind Production Tax	CC-PROD
124	CWC - Minnesota Solar Production Tax	CC-PROD
125	CWC - Sales Tax Collections	CC-OMLXAG
126	CWC - Income Taxes	CC-RATEBASE
127	CWC - Income Tax Increase	CC-RATEBASEMN
128	Other Additions and Deductions to Rate Base	
129	Other Additions and Deductions to Rate Base	
130	Asset Retirement Obligation	CC-PROD
131	Electric Vehicle Program	CC-DPIS
132	Workers Compensation Deposit	CC-OMLXAG
133	Unamortized UMWI Transaction Cost	CC-TPIS
134	Customer Advances	CC-DOHL
135	Other Deferred Credits - Hibbard	CC-STEAMPIS
136	Wind Performance Deposit	CC-WINDPIS
137	Accumulated Deferred Income Taxes	
138	Production	
139	ADIT-Cr - Steam	CC-STEAMPIS
140	ADIT-Cr - Hydro	CC-HYDROPIS
141	ADIT-Cr - Wind	CC-WINDPIS
142	ADIT-Cr - Solar	CC-SOLARPIS
143	Transmission	
144	ADIT-Cr - Transmission	CC-TPIS
145	Distribution	
146	ADIT-Cr - Distribution	CC-DPIS
147	General Plant	
148	ADIT-Cr - General Plant	CC-OMLXAG

Line No.	Rate Base	Customer Class Allocator
		(1)
149	Production	
150	ADIT-Dr - Steam	CC-STEAMPIS
151	ADIT-Dr - Hydro	CC-HYDROPIS
152	ADIT-Dr - Wind	CC-WINDPIS
153	ADIT-Dr - Solar	CC-SOLARPIS
154	Transmission	
155	ADIT-Dr - Transmission	CC-TPIS
156	Distribution	
157	ADIT-Dr - Distribution	CC-DPIS
158	General Plant	
159	ADIT-Dr - General Plant	CC-OMLXAG

Line No.	Operating Income	Customer Class Allocator
		(1)
1	Operating Revenue	
2	Revenue from Sales by Rate Class and Dual Fuel	
3	Sales by Rate Class	CC-RSALES
4	Dual Fuel	CC-PRODMN
5	Other Revenue from Sales	
6	Intersystem Sales	CC-PROD
7	LP Demand Response	CC-PRODMN
8	Sales for Resale	CC-PROD
9	Other Operating Revenue	
10	OOR - Production	CC-PROD
11	OOR - Transmission	CC-TPIS
12	OOR - Transmission Specific Assignment	CC-TSA
13	OOR - Distribution	CC-DPISXCONTRA
14	OOR - General Plant	CC-OMLXAG
15	OOR - Conservation Improvement Program	CC-CIP
16	OOR - Renewable Resources Rider	CC-RRR
17	OOR - Solar Renewable Resources Rider	CC-SRRR
18	OOR - Transmission Cost Recovery Rider	CC-TCR
19	Operation and Maintenance Expenses	
20	Production	
21	O&M - Steam	CC-PROD
22	O&M - Hydro	CC-PROD
23	O&M - Wind	CC-PROD
24	O&M - Solar	CC-PROD
25	O&M - Energy Storage	CC-PROD
26	Transmission	
27	O&M - Transmission	CC-TPIS
28	O&M - Transmission Specific Assignment	CC-TSA
29	Distribution	
30	O&M - Meters	CC-DSMETERS
31	O&M - Distribution-Other	CC-DPISXMETERS
32	Other Operation and Maintenance Expenses	
33	O&M - Other Power Supply	CC-PROD
34	O&M - Purchased Power	CC-PROD
35	O&M - Fuel	CC-PROD
36	O&M - Customer Accounting	CC-OMCACCOUNT
37	O&M - Customer Service and Information	CC-OMCSERVICE

Line No.	Operating Income	Customer Class Allocator
		(1)
38	O&M - Conservation Improvement Program	CC-CIP
39	O&M - Sales	CC-OMSALES
40	O&M - Charitable Contributions	CC-OMLXAG
41	O&M - Interest on Customer Deposits	CC-RATEBASEMN
42	Administrative and General	
43	O&M - Property Insurance	CC-EPIS
44	O&M - Regulatory Expenses - MISO	CC-TPIS
45	O&M - Regulatory Expenses - MISC	CC-EPIS
46	O&M - Rate Case Expenses	CC-RATEBASEMN
47	O&M - Advertising	CC-OMLXAG
48	O&M - Franchise Requirements	CC-RATEBASEMN
49	O&M - Other Administrative and General	CC-OMLXAG
50	Depreciation Expense	
51	Steam	
52	DE - Steam	CC-PROD
53	DE - Steam Contra	CC-STEAMDE-C
54	Hydro	
55	DE - Hydro	CC-PROD
56	DE - Hydro Contra	CC-HYDRODE-C
57	Wind	
58	DE - Wind	CC-PROD
59	DE - Wind Contra	CC-WINDDE-C
60	Solar	
61	DE - Solar	CC-PROD
62	Transmission	
63	DE - Transmission	CC-TPISXCONTRA
64	DE - Transmission Specific Assignment	CC-TSA
65	DE - Transmission Contra	CC-TDE-C
66	Distribution	
67	DE - Distribution	CC-DPISXCONTRA
68	DE - Distribution Contra	CC-DPAD
69	General Plant	
70	DE - General Plant	CC-OMLXAG
71	DE - General Plant Contra	CC-OMLXAG
72	Amortization Expense	
73	Amortization Expense	
74	AE - Intangible Plant	CC-OMLXAG

Line No.	Operating Income	Customer Class Allocator
		(1)
75	AE - UMWI	CC-TPIS
76	AE - Accretion	CC-PROD
77	AE - Taconite Harbor Energy Center	CC-PROD
78	Taxes Other than Income Taxes	
79	Production	
80	PrT - Steam	CC-STEAMPIS
81	PrT - Hydro	CC-HYDROPIS
82	PrT - Wind	CC-WINDPIS
83	Transmission	
84	PrT - Transmission	CC-TPIS
85	Distribution	
86	PrT - Distribution	CC-DPIS
87	General Plant	
88	PrT - General Plant	CC-OMLXAG
89	Other Taxes	
90	Payroll Taxes	CC-OMLABOR
91	Air Quality Emission Tax	CC-PROD
92	Minnesota Wind Production Tax	CC-PROD
93	Minnesota Solar Production Tax	CC-PROD
94	State Income Taxes	
95	State Income Taxes	
96	State Tax	CC-STATETAX
97	State Minimum Tax	CC-EPIS
98	Federal Income Taxes	
99	Federal Income Taxes	
100	Federal Tax	CC-FEDTAX
101	Federal Tax Credits	CC-EPIS
102	Deferred Income Taxes	
103	Production	
104	DITD - Steam	CC-STEAMPIS
105	DITD - Hydro	CC-HYDROPIS
106	DITD - Wind	CC-WINDPIS
107	DITD - Solar	CC-SOLARPIS
108	Transmission	
109	DITD - Transmission	CC-TPIS
110	Distribution	
111	DITD - Distribution	CC-DPIS

Line No.	Operating Income	Customer Class Allocator
		(1)
112	General Plant	
113	DITD - General Plant	CC-OMLXAG
114	Production	
115	DITC - Steam	CC-STEAMPIS
116	DITC - Hydro	CC-HYDROPIS
117	DITC - Wind	CC-WINDPIS
118	DITC - Solar	CC-SOLARPIS
119	Transmission	
120	DITC - Transmission	CC-TPIS
121	Distribution	
122	DITC - Distribution	CC-DPIS
123	General Plant	
124	DITC - General Plant	CC-OMLXAG
125	Investment Tax Credit	
126	Production	
127	ITC - Steam	CC-STEAMPIS
128	ITC - Hydro	CC-HYDROPIS
129	ITC - Solar	CC-SOLARPIS
130	Transmission	
131	ITC - Transmission	CC-TPIS
132	Distribution	
133	ITC - Distribution	CC-DPIS
134	Allowance for Funds Used During Construction	
135	Allowance for Funds Used During Construction	
136	Allowance for Funds Used During Construction	CC-CWIP
137	AFUDC Transmission Specific Assignment	CC-TSA

Line No.	Operating Income Support	Customer Class Allocator
		(1)
1	Additions and Deductions to Income	
2	Additions and Deductions to Income	
3	A&D - Accrued Post Employment Benefits - FAS 112 Operating	CC-OMLXAG
4	A&D - Accrued Vacation	CC-OMLXAG
5	A&D - ALLETE Regulated Land Sales	CC-EPIS
6	A&D - Asset Retirement Obligation Accretion	CC-STEAMPIS
7	A&D - Audit Interest Expense	CC-RATEBASE
8	A&D - Bond Issue Costs (NCL)	CC-RATEBASEMN
9	A&D - Capitalized Overheads	CC-OMLXAG
10	A&D - Conservation Improvement Project	CC-CIP
11	A&D - Contribution in Aid of Construction	CC-DSOHL
12	A&D - Cost to Retire	CC-EPIS
13	A&D - Deferred Non-Qualified Plans - Operating	CC-OMLXAG
14	A&D - Deferred Non-Qualified Plans (NCA)	CC-OMLXAG
15	A&D - Director Fees - Deferred	CC-OMLXAG
16	A&D - Donation of Land	CC-EPIS
17	A&D - Dues	CC-OMLXAG
18	A&D - EIP Death Benefit	CC-OMLXAG
19	A&D - Employee Expenses - Nondeductible	CC-OMLXAG
20	A&D - ESPP Disqualifying Disposition	CC-OMLXAG
21	A&D - FAS 158 - Monthly	CC-OMLXAG
22	A&D - FAS 158 - OCI Adjustment	CC-OMLXAG
23	A&D - FIN48 Interests	CC-OMLXAG
24	A&D - Fuel Clause Adjustment	CC-PROD
25	A&D - Government Grant	CC-RATEBASE
26	A&D - Land Sales	CC-EPIS
27	A&D - Meals and Entertainment	CC-OMLXAG
28	A&D - Medical Claims	CC-OMLXAG
29	A&D - Medicare Subsidy	CC-OMLXAG
30	A&D - MISO Reserve	CC-TRAN
31	A&D - ND ITC Regulatory Liability	CC-WINDPIS
32	A&D - Nondeductible Parking	CC-RATEBASE
33	A&D - OPEB - FAS 106 Operating	CC-OMLXAG
34	A&D - Penalties	CC-RATEBASE
35	A&D - Pension Expense - Operating (NCA)	CC-OMLXAG
36	A&D - Performance Shares - FAW 123R	CC-OMLXAG
37	A&D - Political Activities	CC-OMLXAG

Line No.	Operating Income Support	Customer Class Allocator
		(1)
38	A&D - Prepaid Bison Easements	CC-WINDPIS
39	A&D - Prepaid Insurance	CC-EPIS
40	A&D - Property Taxes	CC-PROPTAX
41	A&D - Rate Case Reserve	CC-RATEBASEMN
42	A&D - Restricted Stock	CC-OMLXAG
43	A&D - Retail Rate Case Expense	CC-RATEBASEMN
44	A&D - Retirements	CC-OMLXAG
45	A&D - RSOP	CC-OMLXAG
46	A&D - Section 162(m) Limitation	CC-OMLXAG
47	A&D - Section 174	CC-OMLXAG
48	A&D - Tax/Book Depreciation Difference	CC-EPIS
49	A&D - Tax Capitalized Interest	CC-EPIS
50	A&D - Tax Gain	CC-EPIS
51	A&D - Interest on Long Term Debt (Interest Synchronization)	CC-RATEBASE
52	State Taxes	
53	State Taxable Income	
54	State Adjusted Net Income Before Taxes	CC-ADJNETINC
55	Federal Taxes	
56	Federal Taxable Income	
57	Federal Adjusted Net Income Before Taxes	CC-ADJNETINC
58	State Tax Deduction	CC-STATEINCTAX
59	Operation and Maintenance Expense - Labor Only	
60	Production	
61	L - Steam	CC-PROD
62	L - Hydro	CC-PROD
63	L - Wind	CC-PROD
64	Transmission	
65	L - Transmission	CC-TPIS
66	Distribution	
67	L - Meters	CC-DSMETERS
68	L - Distribution-Other	CC-DPISXMETERS
69	Other Operation and Maintenance - Labor Only	
70	L - Other Power Supply	CC-PROD
71	L - Fuel	CC-PROD
72	L - Customer Accounting	CC-OMCACCOUNT
73	L - Customer Service and Information	CC-OMCSERVICE
74	L - Sales	CC-OMSALES

Line No.	Operating Income Support	Customer Class Allocator
		(1)
75	Administrative and General	
76	L - Property Insurance	CC-EPIS
77	L - Regulatory Expenses - MISC	CC-EPIS
78	L - Advertising	CC-OMLXAG
79	L - Other Administrative and General	CC-OMLXAG

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CC-ADJNETINC	$147,911,561	$65,858,389	($24,261,429)	$10,016,027	$19,023,319	$76,359,207	$916,048
2	CC-CIP	$10,000	$0	$3,914	$2,529	$3,161	$358	$38
3	CC-CWIP	$296,162,695	$53,172,109	$59,459,453	$35,359,479	$46,555,962	$100,959,099	$656,592
4	CC-DODBD	$654,860	$229,627	$152,941	$120,728	$142,046	$8,442	$1,076
5	CC-DODSUB	$393,388	$0	$152,432	$118,477	$121,406	$0	$1,073
6	CC-DOHL	$221,971,950	$0	$139,269,528	$50,209,088	$28,131,448	$0	$4,361,885
7	CC-DPAD	$330,544,296	$0	$178,309,539	$81,090,163	$65,484,631	$0	$5,659,964
8	CC-DPIS	$1,007,758,383	$73,641,025	$521,637,810	$221,066,235	$160,239,903	$5,818,567	$25,354,843
9	CC-DPISXCONTRA	$1,007,770,304	$73,641,025	$521,644,241	$221,069,160	$160,242,265	$5,818,567	$25,355,047
10	CC-DPISXMETERS	$916,833,396	$72,748,505	$452,869,960	$203,708,506	$159,113,557	$3,234,544	$25,158,324
11	CC-DPOHL	$531,310	$0	$267,044	$137,534	$119,488	$0	$7,244
12	CC-DPPIS	$330,544,296	$0	$178,309,539	$81,090,163	$65,484,631	$0	$5,659,964
13	CC-DPUGL	$531,310	$0	$267,044	$137,534	$119,488	$0	$7,244
14	CC-DSA	$1	$1	$0	$0	$0	$0	$0
15	CC-DSLEASED	$4,997,949	$0	$0	$0	$0	$0	$4,997,949
16	CC-DSLIGHTING	$1	$0	$0	$0	$0	$0	$1
17	CC-DSMETERS	$78,121,108	$766,838	$58,970,041	$14,897,055	$999,570	$2,318,906	$168,698
18	CC-DSOHL	$620,283	$0	$456,882	$144,873	$12,603	$0	$5,925
19	CC-DSOHS	$619,334	$0	$456,882	$144,873	$12,603	$0	$4,976
20	CC-DSOHT	$462,928	$0	$326,932	$118,327	$11,732	$0	$5,937
21	CC-DSUGL	$311,550	$0	$167,804	$67,580	$74,884	$0	$1,282
22	CC-DSUGS	$311,484	$0	$167,804	$67,580	$74,884	$0	$1,216
23	CC-DSUGT	$246,970	$0	$120,436	$55,546	$69,705	$0	$1,283
24	CC-EPIS	$5,506,803,464	$917,295,905	$1,299,775,606	$657,450,021	$788,897,121	$1,810,272,904	$33,111,908
25	CC-FEDTAX	$133,403,398	$59,402,126	($21,886,862)	$9,032,923	$17,157,204	$68,871,808	$826,199
26	CC-HYDROAD-C	$198,161	$0	$40,766	$22,901	$33,989	$100,209	$295
27	CC-HYDRODE-C	$17,244	$0	$3,547	$1,993	$2,958	$8,720	$26
28	CC-HYDROPIS	$252,546,457	$43,766,968	$42,979,351	$24,137,671	$35,807,342	$105,543,992	$311,133
29	CC-HYDROPIS-C	($827,110)	$0	($170,154)	($95,589)	($141,867)	($418,268)	($1,232)
30	CC-OMCACCOUNT	$7,369,656	$30,170	$6,443,549	$795,252	$79,864	$0	$20,821
31	CC-OMCSERVICE	$89,374	$197	$71,270	$9,055	$7,869	$983	$0
32	CC-OMEXPCWC	($401,843,693)	($70,971,440)	($78,267,325)	($42,566,551)	($59,604,943)	($149,071,701)	($1,361,734)
33	CC-OMLABOR	($112,547,874)	($16,541,645)	($33,675,527)	($14,127,257)	($15,339,027)	($32,037,286)	($827,132)
34	CC-OMLD	($16,896,427)	($1,193,276)	($8,902,230)	($3,687,839)	($2,590,648)	($112,382)	($410,051)
35	CC-OMLXAG	($63,114,368)	($9,264,716)	($18,921,481)	($7,925,845)	($8,597,708)	($17,939,999)	($464,619)
36	CC-OMLXFPP	($108,008,180)	($15,662,034)	($33,073,745)	($13,751,325)	($14,696,524)	($30,002,413)	($822,138)
37	CC-OMSALES	$100,000	$0	$100,000	$0	$0	$0	$0
38	CC-PROD	$400,000	$72,854	$61,576	$36,026	$56,670	$172,404	$470

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
39	CC-PRODMN	$327,146	$0	$61,576	$36,026	$56,670	$172,404	$470
40	CC-PROPTAX	($47,208,515)	($8,326,248)	($10,651,329)	($5,579,483)	($6,768,223)	($15,600,408)	($282,823)
41	CC-RATEBASE	$3,704,656,689	$995,969,229	$751,977,641	$386,391,945	$470,428,191	$1,081,753,374	$18,136,310
42	CC-RATEBASEMN	$2,708,687,461	$0	$751,977,641	$386,391,945	$470,428,191	$1,081,753,374	$18,136,310
43	CC-RRR	$73,816,671	$0	$12,330,766	$8,633,208	$12,392,629	$40,348,882	$111,186
44	CC-RSALES	$913,645,317	$170,563,794	$145,652,322	$97,659,789	$136,251,876	$359,096,163	$4,421,372
45	CC-SRRR	$1,335,807	$0	$474,879	$327,273	$529,247	$0	$4,408
46	CC-STATEINCTAX	($14,508,163)	($6,456,259)	$2,374,593	($983,102)	($1,866,124)	($7,487,421)	($89,850)
47	CC-STATETAX	$147,911,559	$65,858,385	($24,261,454)	$10,016,025	$19,023,326	$76,359,228	$916,049
48	CC-STEAMAD-C	$13,130,377	$2,410,574	$2,265,725	$1,257,702	$1,832,792	$5,347,431	$16,154
49	CC-STEAMDE-C	$1,185,972	$250,392	$197,743	$109,767	$159,958	$466,702	$1,410
50	CC-STEAMPIS	$1,557,060,735	$265,494,426	$272,983,888	$151,533,151	$220,822,353	$644,280,591	$1,946,326
51	CC-STEAMPIS-C	($23,211,049)	($4,538,869)	($3,946,529)	($2,190,715)	($3,192,430)	($9,314,368)	($28,138)
52	CC-TAD-C	$9,353,366	$1,669,840	$1,265,393	$871,626	$1,372,403	$4,166,929	$7,174
53	CC-TCR	$67,314,200	$0	$13,326,086	$10,331,297	$14,973,941	$28,601,816	$81,060
54	CC-TCWIP-C	$0	($0)	$0	$0	$0	$0	$0
55	CC-TDE-C	$1,105,604	$194,723	$150,012	$103,331	$162,698	$493,989	$850
56	CC-TPIS	$1,442,337,301	$329,377,278	$185,663,484	$126,452,596	$198,404,507	$601,371,172	$1,068,264
57	CC-TPIS-C	($55,605,117)	($9,853,540)	($7,534,786)	($5,190,103)	($8,171,980)	($24,811,991)	($42,717)
58	CC-TPISXCONTRA	$1,497,942,418	$339,230,818	$193,198,270	$131,642,699	$206,576,487	$626,183,163	$1,110,981
59	CC-TRAN	$100,000	$22,885	$12,700	$8,748	$13,774	$41,821	$72
60	CC-TSA	$1	$1	$0	$0	$0	$0	$0
61	CC-WINDAD-C	$9,035,041	$0	$1,909,635	$1,060,037	$1,544,744	$4,507,009	$13,615
62	CC-WINDCWIP-C	($0)	$0	($0)	($0)	($0)	($0)	($0)
63	CC-WINDDE-C	$665,802	$0	$140,723	$78,115	$113,834	$332,126	$1,003
64	CC-WINDPIS	$823,611,063	$140,433,922	$144,395,492	$80,153,829	$116,804,521	$340,793,786	$1,029,514
65	CC-WINDPIS-C	($23,348,950)	$0	($4,935,006)	($2,739,418)	($3,992,029)	($11,647,312)	($35,186)

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	CC-ADJNETINC	($1,870,454)	$2,007,581	($29,637,111)	($3,589,725)	$4,769,021	$23,435,355	$1,144,424
2	CC-CIP	$0	$0	$0	$0	$0	$0	$0
3	CC-CWIP	$10,004,047	$31,107	$7,971,844	$1,437,759	$142,003	$61,373	$359,961
4	CC-DODBD	$0	$0	$0	$0	$0	$0	$0
5	CC-DODSUB	$0	$0	$0	$0	$0	$0	$0
6	CC-DOHL	$91,722,967	$0	$74,466,244	$12,997,074	$214,534	$0	$4,045,114
7	CC-DPAD	$119,538,153	$0	$96,547,899	$17,541,175	$364,586	$0	$5,084,494
8	CC-DPIS	$355,924,720	$892,520	$270,482,629	$55,856,394	$2,119,845	$2,584,023	$23,989,310
9	CC-DPISXCONTRA	$355,929,032	$892,520	$270,486,111	$55,857,026	$2,119,858	$2,584,023	$23,989,494
10	CC-DPISXMETERS	$264,999,733	$0	$201,714,779	$38,498,665	$993,498	$0	$23,792,792
11	CC-DPOHL	$145,576	$0	$117,578	$21,362	$444	$0	$6,192
12	CC-DPPIS	$119,538,153	$0	$96,547,899	$17,541,175	$364,586	$0	$5,084,494
13	CC-DPUGL	$145,576	$0	$117,578	$21,362	$444	$0	$6,192
14	CC-DSA	$0	$0	$0	$0	$0	$0	$0
15	CC-DSLEASED	$4,997,949	$0	$0	$0	$0	$0	$4,997,949
16	CC-DSLIGHTING	$1	$0	$0	$0	$0	$0	$1
17	CC-DSMETERS	$77,921,107	$764,874	$58,932,832	$14,875,267	$965,259	$2,214,462	$168,413
18	CC-DSOHL	$103,663	$0	$85,240	$13,388	$59	$0	$4,976
19	CC-DSOHS	$103,663	$0	$85,240	$13,388	$59	$0	$4,976
20	CC-DSOHT	$103,663	$0	$85,240	$13,388	$59	$0	$4,976
21	CC-DSUGL	$41,913	$0	$32,338	$7,974	$385	$0	$1,216
22	CC-DSUGS	$41,913	$0	$32,338	$7,974	$385	$0	$1,216
23	CC-DSUGT	$41,913	$0	$32,338	$7,974	$385	$0	$1,216
24	CC-EPIS	$436,309,111	$1,167,976	$334,736,451	$66,986,294	$3,348,866	$3,113,210	$26,956,314
25	CC-FEDTAX	($1,688,169)	$1,810,837	($26,733,485)	($3,238,092)	$4,301,654	$21,138,707	$1,032,209
26	CC-HYDROAD-C	$0	$0	$0	$0	$0	$0	$0
27	CC-HYDRODE-C	$0	$0	$0	$0	$0	$0	$0
28	CC-HYDROPIS	$0	$0	$0	$0	$0	$0	$0
29	CC-HYDROPIS-C	$0	$0	$0	$0	$0	$0	$0
30	CC-OMCACCOUNT	$7,369,656	$30,170	$6,443,549	$795,252	$79,864	$0	$20,821
31	CC-OMCSERVICE	$89,374	$197	$71,270	$9,055	$7,869	$983	$0
32	CC-OMEXPCWC	($18,419,304)	($36,500)	($14,814,075)	($2,406,436)	($229,325)	($35,106)	($897,862)
33	CC-OMLABOR	($19,118,672)	($65,453)	($15,279,535)	($2,648,378)	($291,688)	($125,907)	($707,712)
34	CC-OMLD	($6,391,022)	($20,811)	($4,854,439)	($1,025,202)	($42,275)	($60,252)	($388,043)
35	CC-OMLXAG	($10,774,393)	($36,921)	($8,612,318)	($1,491,806)	($164,733)	($70,930)	($397,685)
36	CC-OMLXFPP	($19,118,672)	($65,453)	($15,279,535)	($2,648,378)	($291,688)	($125,907)	($707,712)
37	CC-OMSALES	$100,000	$0	$100,000	$0	$0	$0	$0
38	CC-PROD	$200,000	$36,427	$30,788	$18,013	$28,335	$86,202	$235

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
39	CC-PRODMN	$163,573	$0	$30,788	$18,013	$28,335	$86,202	$235
40	CC-PROPTAX	($3,510,042)	($8,888)	($2,671,122)	($549,112)	($21,780)	($25,420)	($233,721)
41	CC-RATEBASE	$246,078,030	$679,091	$189,511,701	$37,468,933	$2,078,402	$1,747,977	$14,591,927
42	CC-RATEBASEMN	$245,398,939	$0	$189,511,701	$37,468,933	$2,078,402	$1,747,977	$14,591,927
43	CC-RRR	$0	$0	$0	$0	$0	$0	$0
44	CC-RSALES	$51,530,119	$2,172,384	$12,813,513	$3,981,012	$5,399,208	$23,456,064	$3,707,937
45	CC-SRRR	$0	$0	$0	$0	$0	$0	$0
46	CC-STATEINCTAX	$182,288	($196,746)	$2,903,658	$351,637	($467,372)	($2,296,673)	($112,216)
47	CC-STATETAX	($1,870,457)	$2,007,583	($29,637,142)	($3,589,729)	$4,769,026	$23,435,380	$1,144,425
48	CC-STEAMAD-C	$0	$0	$0	$0	$0	$0	$0
49	CC-STEAMDE-C	$0	$0	$0	$0	$0	$0	$0
50	CC-STEAMPIS	$0	$0	$0	$0	$0	$0	$0
51	CC-STEAMPIS-C	$0	$0	$0	$0	$0	$0	$0
52	CC-TAD-C	$0	$0	$0	$0	$0	$0	$0
53	CC-TCR	$0	$0	$0	$0	$0	$0	$0
54	CC-TCWIP-C	$0	$0	$0	$0	$0	$0	$0
55	CC-TDE-C	$0	$0	$0	$0	$0	$0	$0
56	CC-TPIS	$0	$0	$0	$0	$0	$0	$0
57	CC-TPIS-C	$0	$0	$0	$0	$0	$0	$0
58	CC-TPISXCONTRA	$0	$0	$0	$0	$0	$0	$0
59	CC-TRAN	$0	$0	$0	$0	$0	$0	$0
60	CC-TSA	$0	$0	$0	$0	$0	$0	$0
61	CC-WINDAD-C	$0	$0	$0	$0	$0	$0	$0
62	CC-WINDCWIP-C	$0	$0	$0	$0	$0	$0	$0
63	CC-WINDDE-C	$0	$0	$0	$0	$0	$0	$0
64	CC-WINDPIS	$0	$0	$0	$0	$0	$0	$0
65	CC-WINDPIS-C	$0	$0	$0	$0	$0	$0	$0

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	CC-ADJNETINC	($51,633,422)	$59,223,338	($77,954,963)	($24,083,258)	($31,244,618)	$22,946,775	($520,697)
2	CC-CIP	$0	$0	$0	$0	$0	$0	$0
3	CC-CWIP	$270,809,669	$50,166,984	$49,452,949	$32,650,672	$44,241,618	$94,017,700	$279,747
4	CC-DODBD	$654,860	$229,627	$152,941	$120,728	$142,046	$8,442	$1,076
5	CC-DODSUB	$393,388	$0	$152,432	$118,477	$121,406	$0	$1,073
6	CC-DOHL	$130,248,983	$0	$64,803,284	$37,212,014	$27,916,914	$0	$316,772
7	CC-DPAD	$211,006,143	$0	$81,761,639	$63,548,989	$65,120,045	$0	$575,470
8	CC-DPIS	$651,833,663	$72,748,505	$251,155,181	$165,209,841	$158,120,059	$3,234,544	$1,365,533
9	CC-DPISXCONTRA	$651,841,273	$72,748,505	$251,158,130	$165,212,133	$158,122,407	$3,234,544	$1,365,554
10	CC-DPISXMETERS	$651,833,663	$72,748,505	$251,155,181	$165,209,841	$158,120,059	$3,234,544	$1,365,533
11	CC-DPOHL	$385,734	$0	$149,466	$116,172	$119,044	$0	$1,052
12	CC-DPPIS	$211,006,143	$0	$81,761,639	$63,548,989	$65,120,045	$0	$575,470
13	CC-DPUGL	$385,734	$0	$149,466	$116,172	$119,044	$0	$1,052
14	CC-DSA	$1	$1	$0	$0	$0	$0	$0
15	CC-DSLEASED	$0	$0	$0	$0	$0	$0	$0
16	CC-DSLIGHTING	$0	$0	$0	$0	$0	$0	$0
17	CC-DSMETERS	$100,000	$982	$20,929	$11,617	$16,929	$49,393	$150
18	CC-DSOHL	$516,620	$0	$371,642	$131,485	$12,544	$0	$949
19	CC-DSOHS	$515,671	$0	$371,642	$131,485	$12,544	$0	$0
20	CC-DSOHT	$359,265	$0	$241,692	$104,939	$11,673	$0	$961
21	CC-DSUGL	$269,637	$0	$135,466	$59,606	$74,499	$0	$66
22	CC-DSUGS	$269,571	$0	$135,466	$59,606	$74,499	$0	$0
23	CC-DSUGT	$205,057	$0	$88,098	$47,572	$69,320	$0	$67
24	CC-EPIS	$4,937,702,291	$890,378,890	$947,439,405	$579,469,194	$766,757,573	$1,747,647,680	$6,009,549
25	CC-FEDTAX	($46,584,847)	$53,417,371	($70,317,577)	($21,724,447)	($28,184,429)	$20,693,918	($469,683)
26	CC-HYDROAD-C	$174,359	$0	$36,852	$20,457	$29,811	$86,977	$263
27	CC-HYDRODE-C	$15,173	$0	$3,207	$1,780	$2,594	$7,569	$23
28	CC-HYDROPIS	$222,212,180	$37,889,399	$38,958,239	$21,625,689	$31,514,131	$91,946,956	$277,765
29	CC-HYDROPIS-C	($727,763)	$0	($153,819)	($85,385)	($124,428)	($363,035)	($1,097)
30	CC-OMCACCOUNT	$0	$0	$0	$0	$0	$0	$0
31	CC-OMCSERVICE	$0	$0	$0	$0	$0	$0	$0
32	CC-OMEXPCWC	($183,411,784)	($35,531,433)	($32,496,943)	($20,677,862)	($28,069,712)	($66,438,308)	($197,526)
33	CC-OMLABOR	($69,116,566)	($11,765,372)	($15,173,110)	($9,465,551)	($11,606,373)	($21,013,484)	($92,676)
34	CC-OMLD	($10,505,405)	($1,172,466)	($4,047,792)	($2,662,637)	($2,548,373)	($52,130)	($22,008)
35	CC-OMLXAG	($38,593,638)	($6,564,304)	($8,486,948)	($5,295,705)	($6,487,456)	($11,707,411)	($51,814)
36	CC-OMLXFPP	($69,116,566)	($11,765,372)	($15,173,110)	($9,465,551)	($11,606,373)	($21,013,484)	($92,676)
37	CC-OMSALES	$0	$0	$0	$0	$0	$0	$0
38	CC-PROD	$100,000	$17,051	$17,532	$9,732	$14,182	$41,378	$125

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
39	CC-PRODMN	$82,949	$0	$17,532	$9,732	$14,182	$41,378	$125
40	CC-PROPTAX	($43,070,874)	($8,195,757)	($7,897,012)	($4,978,400)	($6,657,620)	($15,293,674)	($48,411)
41	CC-RATEBASE	$3,326,065,794	$969,585,895	$544,895,824	$337,946,661	$449,594,740	$1,020,644,110	$3,398,563
42	CC-RATEBASEMN	$2,356,479,899	$0	$544,895,824	$337,946,661	$449,594,740	$1,020,644,110	$3,398,563
43	CC-RRR	$19,367,463	$0	$0	$0	$0	$19,367,463	$0
44	CC-RSALES	$321,128,529	$99,577,325	$0	$24,905,688	$34,392,388	$162,253,128	$0
45	CC-SRRR	$0	$0	$0	$0	$0	$0	$0
46	CC-STATEINCTAX	$5,048,571	($5,805,961)	$7,637,378	$2,358,809	$3,060,186	($2,252,855)	$51,014
47	CC-STATETAX	($51,633,418)	$59,223,332	($77,954,955)	($24,083,255)	($31,244,615)	$22,946,773	($520,697)
48	CC-STEAMAD-C	$13,130,377	$2,410,574	$2,265,725	$1,257,702	$1,832,792	$5,347,431	$16,154
49	CC-STEAMDE-C	$1,185,972	$250,392	$197,743	$109,767	$159,958	$466,702	$1,410
50	CC-STEAMPIS	$1,557,060,735	$265,494,426	$272,983,888	$151,533,151	$220,822,353	$644,280,591	$1,946,326
51	CC-STEAMPIS-C	($23,211,049)	($4,538,869)	($3,946,529)	($2,190,715)	($3,192,430)	($9,314,368)	($28,138)
52	CC-TAD-C	$9,353,366	$1,669,840	$1,265,393	$871,626	$1,372,403	$4,166,929	$7,174
53	CC-TCR	$14,300,908	$0	$0	$0	$0	$14,300,908	$0
54	CC-TCWIP-C	$0	($0)	$0	$0	$0	$0	$0
55	CC-TDE-C	$1,105,604	$194,723	$150,012	$103,331	$162,698	$493,989	$850
56	CC-TPIS	$1,442,337,301	$329,377,278	$185,663,484	$126,452,596	$198,404,507	$601,371,172	$1,068,264
57	CC-TPIS-C	($55,605,117)	($9,853,540)	($7,534,786)	($5,190,103)	($8,171,980)	($24,811,991)	($42,717)
58	CC-TPISXCONTRA	$1,497,942,418	$339,230,818	$193,198,270	$131,642,699	$206,576,487	$626,183,163	$1,110,981
59	CC-TRAN	$100,000	$22,885	$12,700	$8,748	$13,774	$41,821	$72
60	CC-TSA	$1	$1	$0	$0	$0	$0	$0
61	CC-WINDAD-C	$9,035,041	$0	$1,909,635	$1,060,037	$1,544,744	$4,507,009	$13,615
62	CC-WINDCWIP-C	($0)	$0	($0)	($0)	($0)	($0)	($0)
63	CC-WINDDE-C	$665,802	$0	$140,723	$78,115	$113,834	$332,126	$1,003
64	CC-WINDPIS	$823,611,063	$140,433,922	$144,395,492	$80,153,829	$116,804,521	$340,793,786	$1,029,514
65	CC-WINDPIS-C	($23,348,950)	$0	($4,935,006)	($2,739,418)	($3,992,029)	($11,647,312)	($35,186)

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
1	CC-ADJNETINC	$201,415,437	$4,627,470	$83,330,645	$37,689,010	$45,498,916	$29,977,076	$292,321
2	CC-CIP	$10,000	$0	$3,914	$2,529	$3,161	$358	$38
3	CC-CWIP	$15,348,979	$2,974,018	$2,034,660	$1,271,049	$2,172,341	$6,880,027	$16,884
4	CC-DODBD	$0	$0	$0	$0	$0	$0	$0
5	CC-DODSUB	$0	$0	$0	$0	$0	$0	$0
6	CC-DOHL	$0	$0	$0	$0	$0	$0	$0
7	CC-DPAD	$0	$0	$0	$0	$0	$0	$0
8	CC-DPIS	$0	$0	$0	$0	$0	$0	$0
9	CC-DPISXCONTRA	$0	$0	$0	$0	$0	$0	$0
10	CC-DPISXMETERS	$0	$0	$0	$0	$0	$0	$0
11	CC-DPOHL	$0	$0	$0	$0	$0	$0	$0
12	CC-DPPIS	$0	$0	$0	$0	$0	$0	$0
13	CC-DPUGL	$0	$0	$0	$0	$0	$0	$0
14	CC-DSA	$0	$0	$0	$0	$0	$0	$0
15	CC-DSLEASED	$0	$0	$0	$0	$0	$0	$0
16	CC-DSLIGHTING	$0	$0	$0	$0	$0	$0	$0
17	CC-DSMETERS	$100,001	$982	$16,280	$10,171	$17,382	$55,051	$135
18	CC-DSOHL	$0	$0	$0	$0	$0	$0	$0
19	CC-DSOHS	$0	$0	$0	$0	$0	$0	$0
20	CC-DSOHT	$0	$0	$0	$0	$0	$0	$0
21	CC-DSUGL	$0	$0	$0	$0	$0	$0	$0
22	CC-DSUGS	$0	$0	$0	$0	$0	$0	$0
23	CC-DSUGT	$0	$0	$0	$0	$0	$0	$0
24	CC-EPIS	$132,792,061	$25,749,039	$17,599,749	$10,994,533	$18,790,682	$59,512,015	$146,045
25	CC-FEDTAX	$181,676,414	$4,173,918	$75,164,200	$33,995,461	$41,039,978	$27,039,184	$263,673
26	CC-HYDROAD-C	$23,802	$0	$3,913	$2,445	$4,178	$13,233	$32
27	CC-HYDRODE-C	$2,071	$0	$341	$213	$364	$1,152	$3
28	CC-HYDROPIS	$30,334,277	$5,877,570	$4,021,112	$2,511,981	$4,293,210	$13,597,036	$33,368
29	CC-HYDROPIS-C	($99,347)	$0	($16,334)	($10,204)	($17,440)	($55,233)	($136)
30	CC-OMCACCOUNT	$0	$0	$0	$0	$0	$0	$0
31	CC-OMCSERVICE	$0	$0	$0	$0	$0	$0	$0
32	CC-OMEXPCWC	($200,012,605)	($35,403,507)	($30,956,307)	($19,482,253)	($31,305,906)	($82,598,286)	($266,346)
33	CC-OMLABOR	($24,312,636)	($4,710,820)	($3,222,882)	($2,013,329)	($3,440,967)	($10,897,894)	($26,744)
34	CC-OMLD	$0	$0	$0	$0	$0	$0	$0
35	CC-OMLXAG	($13,746,337)	($2,663,490)	($1,822,214)	($1,138,334)	($1,945,519)	($6,161,658)	($15,121)
36	CC-OMLXFPP	($19,772,942)	($3,831,209)	($2,621,100)	($1,637,397)	($2,798,464)	($8,863,022)	($21,750)
37	CC-OMSALES	$0	$0	$0	$0	$0	$0	$0
38	CC-PROD	$100,000	$19,376	$13,256	$8,281	$14,153	$44,824	$110

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
39	CC-PRODMN	$80,624	$0	$13,256	$8,281	$14,153	$44,824	$110
40	CC-PROPTAX	($627,598)	($121,603)	($83,194)	($51,971)	($88,824)	($281,315)	($690)
41	CC-RATEBASE	$132,512,865	$25,704,243	$17,570,116	$10,976,351	$18,755,049	$59,361,286	$145,820
42	CC-RATEBASEMN	$106,808,623	$0	$17,570,116	$10,976,351	$18,755,049	$59,361,286	$145,820
43	CC-RRR	$54,449,208	$0	$12,330,766	$8,633,208	$12,392,629	$20,981,419	$111,186
44	CC-RSALES	$540,986,669	$68,814,086	$132,838,808	$68,773,089	$96,460,280	$173,386,971	$713,435
45	CC-SRRR	$1,335,807	$0	$474,879	$327,273	$529,247	$0	$4,408
46	CC-STATEINCTAX	($19,739,022)	($453,552)	($8,166,444)	($3,693,548)	($4,458,937)	($2,937,892)	($28,648)
47	CC-STATETAX	$201,415,434	$4,627,470	$83,330,643	$37,689,009	$45,498,915	$29,977,075	$292,321
48	CC-STEAMAD-C	$0	$0	$0	$0	$0	$0	$0
49	CC-STEAMDE-C	$0	$0	$0	$0	$0	$0	$0
50	CC-STEAMPIS	$0	$0	$0	$0	$0	$0	$0
51	CC-STEAMPIS-C	$0	$0	$0	$0	$0	$0	$0
52	CC-TAD-C	$0	$0	$0	$0	$0	$0	$0
53	CC-TCR	$53,013,292	$0	$13,326,086	$10,331,297	$14,973,941	$14,300,908	$81,060
54	CC-TCWIP-C	$0	$0	$0	$0	$0	$0	$0
55	CC-TDE-C	$0	$0	$0	$0	$0	$0	$0
56	CC-TPIS	$0	$0	$0	$0	$0	$0	$0
57	CC-TPIS-C	$0	$0	$0	$0	$0	$0	$0
58	CC-TPISXCONTRA	$0	$0	$0	$0	$0	$0	$0
59	CC-TRAN	$0	$0	$0	$0	$0	$0	$0
60	CC-TSA	$0	$0	$0	$0	$0	$0	$0
61	CC-WINDAD-C	$0	$0	$0	$0	$0	$0	$0
62	CC-WINDCWIP-C	$0	$0	$0	$0	$0	$0	$0
63	CC-WINDDE-C	$0	$0	$0	$0	$0	$0	$0
64	CC-WINDPIS	$0	$0	$0	$0	$0	$0	$0
65	CC-WINDPIS-C	$0	$0	$0	$0	$0	$0	$0

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CC-ADJNETINC	3.000001	-2.197334	17.768378	2.572722	-1.718640	-12.824819	-0.600307
2	CC-CIP	1.000000	0.000000	0.391400	0.252900	0.316100	0.035800	0.003800
3	CC-CWIP	3.000000	0.382118	1.112033	0.347095	0.319092	0.801547	0.038115
4	CC-DODBD	1.000000	0.350651	0.233548	0.184357	0.216910	0.012891	0.001643
5	CC-DODSUB	1.000000	0.000000	0.387485	0.301171	0.308616	0.000000	0.002728
6	CC-DOHL	2.000000	0.000000	1.309394	0.427398	0.216674	0.000000	0.046533
7	CC-DPAD	2.000000	0.000000	1.195159	0.447912	0.311667	0.000000	0.045262
8	CC-DPIS	2.000000	0.114114	1.145249	0.410387	0.248533	0.012222	0.069495
9	CC-DPISXCONTRA	2.000000	0.114112	1.145250	0.410388	0.248534	0.012222	0.069495
10	CC-DPISXMETERS	2.000000	0.111606	1.146494	0.398732	0.246326	0.004962	0.091879
11	CC-DPOHL	2.000000	0.000000	1.195159	0.447912	0.311667	0.000000	0.045262
12	CC-DPPIS	2.000000	0.000000	1.195159	0.447912	0.311667	0.000000	0.045262
13	CC-DPUGL	2.000000	0.000000	1.195159	0.447912	0.311667	0.000000	0.045262
14	CC-DSA	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
16	CC-DSLIGHTING	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
17	CC-DSMETERS	3.000000	0.029456	1.128402	0.408781	0.355496	1.072854	0.005011
18	CC-DSOHL	2.000000	0.000000	1.541652	0.383659	0.024850	0.000000	0.049839
19	CC-DSOHS	2.000000	0.000000	1.542976	0.384128	0.024895	0.000000	0.048002
20	CC-DSOHT	2.000000	0.000000	1.495020	0.421243	0.033060	0.000000	0.050677
21	CC-DSUGL	2.000000	0.000000	1.273952	0.411311	0.285479	0.000000	0.029257
22	CC-DSUGS	2.000000	0.000000	1.274075	0.411366	0.285547	0.000000	0.029012
23	CC-DSUGT	2.000000	0.000000	1.201177	0.422245	0.347238	0.000000	0.029339
24	CC-EPIS	3.000000	0.376904	1.091615	0.353681	0.304466	0.809234	0.064099
25	CC-FEDTAX	3.000001	-2.196357	17.758965	2.571571	-1.717209	-12.817065	-0.599903
26	CC-HYDROAD-C	1.999964	0.000000	0.375755	0.220049	0.346506	1.054800	0.002853
27	CC-HYDRODE-C	2.000966	0.000000	0.376017	0.220163	0.346722	1.055100	0.002964
28	CC-HYDROPIS	2.000000	0.364270	0.307880	0.180130	0.283350	0.862020	0.002350
29	CC-HYDROPIS-C	2.000001	0.000000	0.375772	0.220036	0.346520	1.054797	0.002876
30	CC-OMCACCOUNT	1.000000	0.004094	0.874335	0.107909	0.010837	0.000000	0.002825
31	CC-OMCSERVICE	1.000000	0.002204	0.797435	0.101316	0.088046	0.010999	0.000000
32	CC-OMEXPCWC	3.000000	0.372713	1.136221	0.340793	0.322012	0.777107	0.051154
33	CC-OMLABOR	3.000000	0.367409	1.151284	0.358284	0.324711	0.758855	0.039458
34	CC-OMLD	2.000000	0.114862	1.144877	0.413867	0.249192	0.014390	0.062812
35	CC-OMLXAG	3.000000	0.367274	1.151797	0.358486	0.324916	0.758174	0.039353
36	CC-OMLXFPP	3.000000	0.367409	1.151284	0.358284	0.324711	0.758855	0.039458
37	CC-OMSALES	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	3.000000	0.546405	0.461820	0.270195	0.425025	1.293030	0.003525

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
39	CC-PRODMN	3.000000	0.000000	0.563998	0.330159	0.519741	1.581794	0.004308
40	CC-PROPTAX	2.999999	0.386577	1.076903	0.354836	0.302309	0.810564	0.068810
41	CC-RATEBASE	3.000000	0.488246	1.066546	0.336702	0.285153	0.761932	0.061420
42	CC-RATEBASEMN	3.000000	0.000000	1.167994	0.398864	0.374855	0.996018	0.062270
43	CC-RRR	2.000000	0.000000	0.226464	0.158555	0.227600	1.385339	0.002042
44	CC-RSALES	3.000000	0.479444	0.494210	0.281938	0.390181	1.280952	0.073275
45	CC-SRRR	1.000000	0.000000	0.355500	0.245000	0.396200	0.000000	0.003300
46	CC-STATEINCTAX	3.000000	-2.206357	17.855460	2.583361	-1.731877	-12.896545	-0.604041
47	CC-STATETAX	3.000000	-2.197333	17.768369	2.572721	-1.718638	-12.824812	-0.600307
48	CC-STEAMAD-C	1.000000	0.183588	0.172556	0.095786	0.139584	0.407256	0.001230
49	CC-STEAMDE-C	1.000000	0.211128	0.166735	0.092554	0.134875	0.393519	0.001189
50	CC-STEAMPIS	1.000000	0.170510	0.175320	0.097320	0.141820	0.413780	0.001250
51	CC-STEAMPIS-C	1.000000	0.195548	0.170028	0.094382	0.137539	0.401290	0.001212
52	CC-TAD-C	1.000000	0.178528	0.135287	0.093188	0.146728	0.445500	0.000767
53	CC-TCR	2.000000	0.000000	0.251373	0.194881	0.282456	1.269761	0.001529
54	CC-TDE-C	0.999999	0.176124	0.135683	0.093461	0.147158	0.446805	0.000769
55	CC-TPIS	1.000000	0.228364	0.128724	0.087672	0.137558	0.416942	0.000741
56	CC-TPIS-C	1.000000	0.177206	0.135505	0.093339	0.146965	0.446218	0.000768
57	CC-TPISXCONTRA	1.000000	0.226465	0.128976	0.087882	0.137907	0.418029	0.000742
58	CC-TRAN	1.000000	0.228850	0.127000	0.087480	0.137740	0.418210	0.000720
59	CC-TSA	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
60	CC-WINDAD-C	1.000000	0.000000	0.211359	0.117325	0.170973	0.498837	0.001507
61	CC-WINDDE-C	0.999998	0.000000	0.211359	0.117325	0.170973	0.498836	0.001506
62	CC-WINDPIS	1.000000	0.170510	0.175320	0.097320	0.141820	0.413780	0.001250
63	CC-WINDPIS-C	1.000000	0.000000	0.211359	0.117325	0.170973	0.498837	0.001507

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	CC-ADJNETINC	1.000001	-1.073312	15.844876	1.919173	-2.549660	-12.529234	-0.611843
2	CC-CIP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	CC-CWIP	1.000000	0.003109	0.796862	0.143718	0.014195	0.006135	0.035982
4	CC-DODBD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CC-DODSUB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	CC-DOHL	1.000000	0.000000	0.811860	0.141699	0.002339	0.000000	0.044101
7	CC-DPAD	1.000000	0.000000	0.807674	0.146741	0.003050	0.000000	0.042534
8	CC-DPIS	1.000000	0.002508	0.759943	0.156933	0.005956	0.007260	0.067400
9	CC-DPISXCONTRA	1.000000	0.002508	0.759944	0.156933	0.005956	0.007260	0.067400
10	CC-DPISXMETERS	1.000000	0.000000	0.761189	0.145278	0.003749	0.000000	0.089784
11	CC-DPOHL	1.000000	0.000000	0.807674	0.146741	0.003050	0.000000	0.042534
12	CC-DPPIS	1.000000	0.000000	0.807674	0.146741	0.003050	0.000000	0.042534
13	CC-DPUGL	1.000000	0.000000	0.807674	0.146741	0.003050	0.000000	0.042534
14	CC-DSA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
16	CC-DSLIGHTING	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
17	CC-DSMETERS	1.000000	0.009816	0.756314	0.190902	0.012388	0.028419	0.002161
18	CC-DSOHL	1.000000	0.000000	0.822280	0.129149	0.000569	0.000000	0.048002
19	CC-DSOHS	1.000000	0.000000	0.822280	0.129149	0.000569	0.000000	0.048002
20	CC-DSOHT	1.000000	0.000000	0.822280	0.129149	0.000569	0.000000	0.048002
21	CC-DSUGL	1.000000	0.000000	0.771551	0.190251	0.009186	0.000000	0.029012
22	CC-DSUGS	1.000000	0.000000	0.771551	0.190251	0.009186	0.000000	0.029012
23	CC-DSUGT	1.000000	0.000000	0.771551	0.190251	0.009186	0.000000	0.029012
24	CC-EPIS	1.000000	0.002677	0.767200	0.153529	0.007675	0.007135	0.061783
25	CC-FEDTAX	1.000001	-1.072663	15.835787	1.918109	-2.548118	-12.521677	-0.611437
26	CC-HYDROAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
27	CC-HYDRODE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
28	CC-HYDROPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
29	CC-HYDROPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
30	CC-OMCACCOUNT	1.000000	0.004094	0.874335	0.107909	0.010837	0.000000	0.002825
31	CC-OMCSERVICE	1.000000	0.002204	0.797435	0.101316	0.088046	0.010999	0.000000
32	CC-OMEXPCWC	1.000000	0.001982	0.804269	0.130647	0.012450	0.001906	0.048746
33	CC-OMLABOR	1.000000	0.003424	0.799194	0.138523	0.015257	0.006586	0.037017
34	CC-OMLD	1.000000	0.003256	0.759572	0.160413	0.006615	0.009428	0.060717
35	CC-OMLXAG	1.000000	0.003427	0.799332	0.138458	0.015289	0.006583	0.036910
36	CC-OMLXFPP	1.000000	0.003424	0.799194	0.138523	0.015257	0.006586	0.037017
37	CC-OMSALES	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	1.000000	0.182135	0.153940	0.090065	0.141675	0.431010	0.001175

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
39	CC-PRODMN	1.000000	0.000000	0.188222	0.110122	0.173225	0.526994	0.001437
40	CC-PROPTAX	1.000000	0.002532	0.760994	0.156440	0.006205	0.007242	0.066586
41	CC-RATEBASE	1.000000	0.002760	0.770128	0.152264	0.008446	0.007103	0.059298
42	CC-RATEBASEMN	1.000000	0.000000	0.772260	0.152686	0.008469	0.007123	0.059462
43	CC-RRR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
44	CC-RSALES	1.000000	0.042158	0.248661	0.077256	0.104778	0.455191	0.071957
45	CC-SRRR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
46	CC-STATEINCTAX	1.000000	-1.079314	15.928959	1.929019	-2.563921	-12.599145	-0.615597
47	CC-STATETAX	1.000000	-1.073311	15.844867	1.919172	-2.549658	-12.529227	-0.611842
48	CC-STEAMAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
49	CC-STEAMDE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
50	CC-STEAMPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
51	CC-STEAMPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
52	CC-TAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
53	CC-TCR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
54	CC-TDE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
55	CC-TPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
56	CC-TPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
57	CC-TPISXCONTRA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
58	CC-TRAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
59	CC-TSA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
60	CC-WINDAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
61	CC-WINDDE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
62	CC-WINDPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
63	CC-WINDPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	CC-ADJNETINC	1.000000	-1.146996	1.509777	0.466428	0.605124	-0.444417	0.010084
2	CC-CIP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	CC-CWIP	1.000000	0.185248	0.182611	0.120567	0.163368	0.347173	0.001033
4	CC-DODBD	1.000000	0.350651	0.233548	0.184357	0.216910	0.012891	0.001643
5	CC-DODSUB	1.000000	0.000000	0.387485	0.301171	0.308616	0.000000	0.002728
6	CC-DOHL	1.000000	0.000000	0.497534	0.285699	0.214335	0.000000	0.002432
7	CC-DPAD	1.000000	0.000000	0.387485	0.301171	0.308617	0.000000	0.002727
8	CC-DPIS	1.000000	0.111606	0.385306	0.253454	0.242577	0.004962	0.002095
9	CC-DPISXCONTRA	1.000000	0.111605	0.385306	0.253455	0.242578	0.004962	0.002095
10	CC-DPISXMETERS	1.000000	0.111606	0.385306	0.253454	0.242577	0.004962	0.002095
11	CC-DPOHL	1.000000	0.000000	0.387485	0.301171	0.308617	0.000000	0.002727
12	CC-DPPIS	1.000000	0.000000	0.387485	0.301171	0.308617	0.000000	0.002727
13	CC-DPUGL	1.000000	0.000000	0.387485	0.301171	0.308617	0.000000	0.002727
14	CC-DSA	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
16	CC-DSLIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
17	CC-DSMETERS	1.000000	0.009820	0.209290	0.116170	0.169290	0.493930	0.001500
18	CC-DSOHL	1.000000	0.000000	0.719372	0.254510	0.024281	0.000000	0.001837
19	CC-DSOHS	1.000000	0.000000	0.720696	0.254978	0.024326	0.000000	0.000000
20	CC-DSOHT	1.000000	0.000000	0.672740	0.292094	0.032491	0.000000	0.002675
21	CC-DSUGL	1.000000	0.000000	0.502401	0.221060	0.276294	0.000000	0.000245
22	CC-DSUGS	1.000000	0.000000	0.502524	0.221114	0.276361	0.000000	0.000000
23	CC-DSUGT	1.000000	0.000000	0.429627	0.231994	0.338052	0.000000	0.000327
24	CC-EPIS	1.000000	0.180323	0.191879	0.117356	0.155286	0.353939	0.001217
25	CC-FEDTAX	1.000000	-1.146668	1.509452	0.466341	0.605013	-0.444220	0.010082
26	CC-HYDROAD-C	1.000006	0.000000	0.211357	0.117327	0.170975	0.498839	0.001508
27	CC-HYDRODE-C	1.000000	0.000000	0.211362	0.117314	0.170962	0.498847	0.001516
28	CC-HYDROPIS	1.000000	0.170510	0.175320	0.097320	0.141820	0.413780	0.001250
29	CC-HYDROPIS-C	1.000001	0.000000	0.211359	0.117325	0.170973	0.498837	0.001507
30	CC-OMCACCOUNT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31	CC-OMCSERVICE	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	CC-OMEXPCWC	1.000000	0.193725	0.177180	0.112740	0.153042	0.362236	0.001077
33	CC-OMLABOR	1.000000	0.170225	0.219529	0.136951	0.167925	0.304030	0.001341
34	CC-OMLD	1.000000	0.111606	0.385306	0.253454	0.242577	0.004962	0.002095
35	CC-OMLXAG	1.000000	0.170088	0.219905	0.137217	0.168097	0.303351	0.001343
36	CC-OMLXFPP	1.000000	0.170225	0.219529	0.136951	0.167925	0.304030	0.001341
37	CC-OMSALES	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	1.000000	0.170510	0.175320	0.097320	0.141820	0.413780	0.001250

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
39	CC-PRODMN	1.000000	0.000000	0.211359	0.117325	0.170973	0.498837	0.001507
40	CC-PROPTAX	1.000000	0.190285	0.183349	0.115586	0.154574	0.355082	0.001124
41	CC-RATEBASE	1.000000	0.291511	0.163826	0.101606	0.135173	0.306862	0.001022
42	CC-RATEBASEMN	1.000000	0.000000	0.231233	0.143412	0.190791	0.433122	0.001442
43	CC-RRR	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
44	CC-RSALES	1.000000	0.310086	0.000000	0.077557	0.107099	0.505259	0.000000
45	CC-SRRR	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
46	CC-STATEINCTAX	1.000000	-1.150021	1.512780	0.467223	0.606149	-0.446236	0.010105
47	CC-STATETAX	1.000000	-1.146996	1.509777	0.466428	0.605124	-0.444417	0.010084
48	CC-STEAMAD-C	1.000000	0.183588	0.172556	0.095786	0.139584	0.407256	0.001230
49	CC-STEAMDE-C	1.000000	0.211128	0.166735	0.092554	0.134875	0.393519	0.001189
50	CC-STEAMPIS	1.000000	0.170510	0.175320	0.097320	0.141820	0.413780	0.001250
51	CC-STEAMPIS-C	1.000000	0.195548	0.170028	0.094382	0.137539	0.401290	0.001212
52	CC-TAD-C	1.000000	0.178528	0.135287	0.093188	0.146728	0.445500	0.000767
53	CC-TCR	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
54	CC-TDE-C	0.999999	0.176124	0.135683	0.093461	0.147158	0.446805	0.000769
55	CC-TPIS	1.000000	0.228364	0.128724	0.087672	0.137558	0.416942	0.000741
56	CC-TPIS-C	1.000000	0.177206	0.135505	0.093339	0.146965	0.446218	0.000768
57	CC-TPISXCONTRA	1.000000	0.226465	0.128976	0.087882	0.137907	0.418029	0.000742
58	CC-TRAN	1.000000	0.228850	0.127000	0.087480	0.137740	0.418210	0.000720
59	CC-TSA	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
60	CC-WINDAD-C	1.000000	0.000000	0.211359	0.117325	0.170973	0.498837	0.001507
61	CC-WINDDE-C	0.999998	0.000000	0.211359	0.117325	0.170973	0.498836	0.001506
62	CC-WINDPIS	1.000000	0.170510	0.175320	0.097320	0.141820	0.413780	0.001250
63	CC-WINDPIS-C	1.000000	0.000000	0.211359	0.117325	0.170973	0.498837	0.001507

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
1	CC-ADJNETINC	1.000000	0.022975	0.413725	0.187121	0.225896	0.148832	0.001451
2	CC-CIP	1.000000	0.000000	0.391400	0.252900	0.316100	0.035800	0.003800
3	CC-CWIP	1.000000	0.193760	0.132560	0.082810	0.141530	0.448240	0.001100
4	CC-DODBD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CC-DODSUB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	CC-DOHL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	CC-DPAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	CC-DPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
9	CC-DPISXCONTRA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
10	CC-DPISXMETERS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
11	CC-DPOHL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
12	CC-DPPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
13	CC-DPUGL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	CC-DSA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
16	CC-DSLIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
17	CC-DSMETERS	1.000000	0.009820	0.162798	0.101709	0.173818	0.550504	0.001350
18	CC-DSOHL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
19	CC-DSOHS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
20	CC-DSOHT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	CC-DSUGL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22	CC-DSUGS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23	CC-DSUGT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
24	CC-EPIS	1.000000	0.193905	0.132536	0.082795	0.141505	0.448159	0.001100
25	CC-FEDTAX	1.000000	0.022974	0.413726	0.187121	0.225896	0.148832	0.001451
26	CC-HYDROAD-C	0.999958	0.000000	0.164398	0.102722	0.175531	0.555962	0.001344
27	CC-HYDRODE-C	1.000966	0.000000	0.164655	0.102849	0.175761	0.556253	0.001449
28	CC-HYDROPIS	1.000000	0.193760	0.132560	0.082810	0.141530	0.448240	0.001100
29	CC-HYDROPIS-C	1.000000	0.000000	0.164414	0.102711	0.175546	0.555960	0.001369
30	CC-OMCACCOUNT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31	CC-OMCSERVICE	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	CC-OMEXPCWC	1.000000	0.177006	0.154772	0.097405	0.156520	0.412965	0.001332
33	CC-OMLABOR	1.000000	0.193760	0.132560	0.082810	0.141530	0.448240	0.001100
34	CC-OMLD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
35	CC-OMLXAG	1.000000	0.193760	0.132560	0.082810	0.141530	0.448240	0.001100
36	CC-OMLXFPP	1.000000	0.193760	0.132560	0.082810	0.141530	0.448240	0.001100
37	CC-OMSALES	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	1.000000	0.193760	0.132560	0.082810	0.141530	0.448240	0.001100

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
39	CC-PRODMN	1.000000	0.000000	0.164418	0.102711	0.175543	0.555963	0.001364
40	CC-PROPTAX	0.999998	0.193759	0.132559	0.082809	0.141530	0.448241	0.001099
41	CC-RATEBASE	1.000000	0.193975	0.132592	0.082832	0.141534	0.447966	0.001100
42	CC-RATEBASEMN	1.000000	0.000000	0.164501	0.102767	0.175595	0.555772	0.001365
43	CC-RRR	1.000000	0.000000	0.226464	0.158555	0.227600	0.385339	0.002042
44	CC-RSALES	1.000000	0.127201	0.245549	0.127125	0.178304	0.320501	0.001319
45	CC-SRRR	1.000000	0.000000	0.355500	0.245000	0.396200	0.000000	0.003300
46	CC-STATEINCTAX	1.000000	0.022977	0.413721	0.187119	0.225895	0.148837	0.001451
47	CC-STATETAX	1.000000	0.022975	0.413725	0.187121	0.225896	0.148832	0.001451
48	CC-STEAMAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
49	CC-STEAMDE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
50	CC-STEAMPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
51	CC-STEAMPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
52	CC-TAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
53	CC-TCR	1.000000	0.000000	0.251373	0.194881	0.282456	0.269761	0.001529
54	CC-TDE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
55	CC-TPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
56	CC-TPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
57	CC-TPISXCONTRA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
58	CC-TRAN	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
59	CC-TSA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
60	CC-WINDAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
61	CC-WINDDE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
62	CC-WINDPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
63	CC-WINDPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000



ALLETE, Inc.

Consolidated Financial Statements
December 31, 2025 and 2024

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Definitions

The following abbreviations or acronyms are used in the text. References in this report to "we," "us" and "our" are to ALLETE, Inc. and its subsidiaries, collectively.

Abbreviation or Acronym	Term
AFUDC	Allowance for Funds Used During Construction - the cost of both debt and equity funds used to finance utility plant additions during construction periods
ALLETE	ALLETE, Inc., a wholly owned subsidiary of Alloy Parent
ALLETE Clean Energy	ALLETE Clean Energy, Inc. and its subsidiaries
ALLETE Properties	ALLETE Properties, LLC and its subsidiaries
ALLETE South Wind	ALLETE South Wind, LLC
ALLETE Transmission Holdings	ALLETE Transmission Holdings, Inc.
Alloy Merger Sub	Alloy Merger Sub LLC, a Delaware limited liability company and wholly owned subsidiary of Alloy Parent.
Alloy Parent	Alloy Parent LLC, a Delaware limited liability company which is jointly owned by a wholly owned subsidiary of Canada Pension Plan Investment Board and affiliates of investment vehicles affiliated with one or more funds, accounts, or other entities managed or advised by Global Infrastructure Management, LLC
ARO	Asset Retirement Obligation
ASU	Accounting Standards Update
ATC	American Transmission Company LLC
Basin	Basin Electric Power Cooperative
Bison	Bison Wind Energy Center
BNI Energy	BNI Energy, Inc. and its subsidiary
Boswell	Boswell Energy Center
Caddo	ALLETE Clean Energy's Caddo Wind Energy Facility
Camp Ripley	Camp Ripley Solar Array
CCR	Coal Combustion Residuals from Electric Utilities
Cliffs	Cleveland-Cliffs Inc.
Company	ALLETE, Inc. and its subsidiaries
CSAPR	Cross-State Air Pollution Rule
DC	Direct Current
D.C. Circuit	District of Columbia Circuit Court of Appeals
Diamond Spring	ALLETE Clean Energy's Diamond Spring Wind Energy Facility
DOC	U.S. Department of Commerce
ECO	Energy Conservation and Optimization
EPA	United States Environmental Protection Agency
ELG	Effluent Limitation Guidelines
ESOP	Employee Stock Ownership Plan
Executive Officers of ALLETE	Chair, President and Chief Executive Officer; Vice President and President of ALLETE Clean Energy; Vice President, Chief Legal Officer and Corporate Secretary; Vice President, Chief Financial Officer, and Corporate Treasurer; Vice President and Chief Operating Officer of Minnesota Power; and Vice President, Chief Accounting Officer, and Controller
FASB	Financial Accounting Standards Board

Abbreviation or Acronym	Term
FERC	Federal Energy Regulatory Commission
FGD	Flue Gas Desulphurization
FIP	Federal Implementation Plan
GAAP	Generally Accepted Accounting Principles in the United States of America
GHG	Greenhouse Gases
GNTL	Great Northern Transmission Line
HSR Act	Hart-Scott-Rodino Antitrust Improvements Act of 1976, as amended, and the rules and regulations promulgated thereunder
HLBV	Hypothetical Liquidation at Book Value
HVDC	High-Voltage Direct-Current
Invest Direct	ALLETE's Direct Stock Purchase and Dividend Reinvestment Plan
IRP	Integrated Resource Plan
kV	Kilovolt(s)
kW / kWh	Kilowatt(s) / Kilowatt-hour(s)
Lampert Capital Markets	Lampert Capital Markets, Inc.
Laskin	Laskin Energy Center
LLC	Limited Liability Company
MACT	Maximum Achievable Control Technology
MATS	Mercury and Air Toxics Standards
Manitoba Hydro	Manitoba Hydro-Electric Board
MBtu	Million British thermal units
Merger	Pursuant to the Merger Agreement, on the terms and subject to the conditions set forth therein, Alloy Merger Sub will merge with and into ALLETE (the "Merger"), with ALLETE continuing as the surviving corporation in the Merger and becoming a subsidiary of Alloy Parent
Merger Agreement	Agreement and Plan of Merger, dated as of May 5, 2024, by and among ALLETE, Alloy Parent, and Alloy Merger Sub
Minnesota Power	An operating division of ALLETE, Inc.
Minnkota Power	Minnkota Power Cooperative, Inc.
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MPCA	Minnesota Pollution Control Agency
MPUC	Minnesota Public Utilities Commission
MRO	Midwest Reliability Organization
MW / MWh	Megawatt(s) / Megawatt-hour(s)
NAAQS	National Ambient Air Quality Standards
NDPSC	North Dakota Public Service Commission
NERC	North American Electric Reliability Corporation
New Energy	New Energy Equity LLC

Abbreviation or Acronym	Term
Nobles 2	Nobles 2 Power Partners, LLC
NOL	Net Operating Loss
NO_X	Nitrogen Oxides
Northshore Mining	Northshore Mining Company, a wholly-owned subsidiary of Cliffs
NPDES	National Pollutant Discharge Elimination System
NTEC	Nemadji Trail Energy Center
Oliver Wind I	Oliver Wind I Energy Center
Oliver Wind II	Oliver Wind II Energy Center
Parent	Alloy Parent
PPA / PSA	Power Purchase Agreement / Power Sales Agreement
PSCW	Public Service Commission of Wisconsin
PV	Photovoltaic
RFP	Request for Proposals
RSOP	Retirement Savings and Stock Ownership Plan
RSP	Retirement Savings Plan
RTO	Regional Transmission Organization
Silver Bay Power	Silver Bay Power Company, a wholly-owned subsidiary of Cliffs
SIP	State Implementation Plan
SO_2	Sulfur Dioxide
SOC	System and Organizational Controls
South Shore Energy	South Shore Energy, LLC
Square Butte	Square Butte Electric Cooperative, a North Dakota cooperative corporation
Standard & Poor's / S&P	S&P Global Ratings
SWL&P	Superior Water, Light and Power Company
Taconite Harbor	Taconite Harbor Energy Center
Taconite Ridge	Taconite Ridge Energy Center
Town Center District	Town Center at Palm Coast Community Development District in Florida
U.S.	United States of America
USS Corporation	United States Steel Corporation
VEBA	Voluntary Employee Benefit Association
VIE	Variable Interest Entities
WTG	Wind Turbine Generator

Independent Auditor's Report

Report of Independent Auditors

To the Board of Directors of ALLETE, Inc.

Opinion

We have audited the accompanying consolidated financial statements of ALLETE, Inc. and its subsidiaries (the "Company"), which comprise the consolidated balance sheets as of December 31, 2025 and 2024, and the related consolidated statements of income, of comprehensive income, of equity and of cash flows for the years then ended, including the related notes (collectively referred to as the "consolidated financial statements").

In our opinion, the accompanying consolidated financial statements present fairly, in all material respects, the financial position of the Company as of December 31, 2025 and 2024, and the results of its operations and its cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America (US GAAS). Our responsibilities under those standards are further described in the Auditors' Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are required to be independent of the Company and to meet our other ethical responsibilities, in accordance with the relevant ethical requirements relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Responsibilities of Management for the Consolidated Financial Statements

Management is responsible for the preparation and fair presentation of the consolidated financial statements in accordance with accounting principles generally accepted in the United States of America, and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for one year after the date the consolidated financial statements are available to be issued.

Auditors' Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with US GAAS will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the consolidated financial statements.

In performing an audit in accordance with US GAAS, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the consolidated financial statements.

- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Company's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Other Information

Management is responsible for the other information included in the annual report. The other information comprises the 2025 Supplementary Schedules, but does not include the consolidated financial statements and our auditors' report thereon. Our opinion on the consolidated financial statements does not cover the other information, and we do not express an opinion or any form of assurance thereon.

In connection with our audit of the consolidated financial statements, our responsibility is to read the other information and consider whether a material inconsistency exists between the other information and the consolidated financial statements or the other information otherwise appears to be materially misstated. If, based on the work performed, we conclude that an uncorrected material misstatement of the other information exists, we are required to describe it in our report.

/s/ PricewaterhouseCoopers LLP

Minneapolis, Minnesota
March 19, 2026

CONSOLIDATED FINANCIAL STATEMENTS

ALLETE Consolidated Balance Sheet

As of December 31	2025	2024
Millions		
Assets		
Current Assets		
Cash and Cash Equivalents	$77.7	$32.8
Accounts Receivable (Less Allowance of $1.7 and $1.7)	164.7	148.1
Due from Parent	16.7	—
Inventories – Net	194.8	154.6
Prepayments and Other	85.2	99.7
Total Current Assets	539.1	435.2
Property, Plant and Equipment – Net	5,595.2	5,181.5
Regulatory Assets	352.9	371.7
Equity Investments	358.1	340.1
Due from Parent	41.3	—
Goodwill and Intangible Assets – Net	155.2	155.3
Other Non-Current Assets	332.7	270.5
Total Assets	$7,374.5	$6,754.3
Liabilities, Redeemable Non-Controlling Interest and Equity		
Liabilities		
Current Liabilities		
Accounts Payable	$134.0	$113.6
Accrued Taxes	52.2	54.6
Accrued Interest	31.9	23.4
Long-Term Debt Due Within One Year	80.8	94.7
Other	169.6	117.9
Total Current Liabilities	468.5	404.2
Long-Term Debt	2,066.2	1,704.7
Deferred Income Taxes	277.1	253.4
Regulatory Liabilities	504.2	570.5
Defined Benefit Pension and Other Postretirement Benefit Plans	72.7	118.2
Other Non-Current Liabilities	384.3	312.8
Total Liabilities	3,773.0	3,363.8
Commitments, Guarantees and Contingencies (Note 8)		
Redeemable Non-Controlling Interest	1.0	0.4
Equity		
ALLETE Equity		
Common Stock and Paid in Capital	2,193.2	1,823.2
Accumulated Other Comprehensive Loss	(14.7)	(18.1)
Retained Earnings	954.5	1,042.9
Total ALLETE Equity	3,133.0	2,848.0
Non-Controlling Interest in Subsidiaries	467.5	542.1
Total Equity	3,600.5	3,390.1
Total Liabilities, Redeemable Non-Controlling Interest and Equity	$7,374.5	$6,754.3

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Income

Year Ended December 31	2025	2024
Millions		
Operating Revenue		
Contracts with Customers – Utility	$1,306.0	$1,242.7
Contracts with Customers – Non-utility	232.0	282.1
Other – Non-utility	5.9	5.0
Total Operating Revenue	1,543.9	1,529.8
Operating Expenses		
Fuel, Purchased Power and Gas – Utility	504.8	477.6
Transmission Services – Utility	77.2	64.6
Cost of Sales – Non-utility	103.0	129.2
Operating and Maintenance	420.2	361.4
Depreciation and Amortization	277.2	271.5
Taxes Other than Income Taxes	64.5	65.4
Impairment of Property, Plant and Equipment	57.1	—
Total Operating Expenses	1,504.0	1,369.7
Operating Income	39.9	160.1
Other Income (Expense)		
Interest Expense	(94.4)	(81.7)
Equity Earnings	24.3	25.0
Other	17.8	23.0
Total Other Income (Expense)	(52.3)	(33.7)
Income Before Non-Controlling Interest and Income Taxes	(12.4)	126.4
Income Tax Expense (Benefit)	(17.2)	4.7
Net Income	4.8	121.7
Net Loss Attributable to Non-Controlling Interest	(90.5)	(57.6)
Net Income Attributable to ALLETE	$95.3	$179.3

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Comprehensive Income

Year Ended December 31	2025	2024
Millions		
Net Income	$4.8	$121.7
Other Comprehensive Income		
Unrealized Gain on Securities		
Net of Income Tax Expense of $— and $—	0.1	0.1
Defined Benefit Pension and Other Postretirement Benefit Plans		
Net of Income Tax Expense of $1.3 and $(0.1)	3.3	2.3
Total Other Comprehensive Income	3.4	2.4
Total Comprehensive Income	8.2	124.1
Net Loss Attributable to Non-Controlling Interest	(90.5)	(57.6)
Total Comprehensive Income Attributable to ALLETE	$98.7	$181.7

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Cash Flows

Year Ended December 31	2025	2024
Millions		
Operating Activities		
Net Income	$4.8	$121.7
Adjustments to Reconcile Net Income to Cash provided by Operating Activities:		
AFUDC – Equity	(6.0)	(5.0)
Impairment of Property, Plant and Equipment	57.1	—
Depreciation Expense	277.2	271.3
Amortization of PSAs	(5.9)	(5.0)
Amortization of Other Intangible Assets and Other Assets	7.2	6.9
Deferred Income Tax Expense (Benefit)	(24.8)	(15.8)
Share-Based and ESOP Compensation Expense	11.0	6.6
Defined Benefit Pension and Other Postretirement Plan Expense (Benefit)	(3.4)	(13.8)
Fuel Adjustment Clause	(9.3)	0.6
Provision (Payments) for Interim Rate Refund	(23.0)	23.0
Changes in Operating Assets and Liabilities		
Accounts Receivable	(16.1)	(13.1)
Due From Parent	(58.0)	—
Inventories	(33.9)	7.5
Prepayments and Other	12.1	(10.5)
Accounts Payable	7.3	(2.7)
Other Current Liabilities	(7.6)	0.9
Renewable Tax Credit Sales	32.1	61.1
Cash Contributions to Defined Benefit Pension Plans	(19.1)	(25.0)
Changes in Regulatory and Other Non-Current Assets	0.1	42.2
Changes in Regulatory and Other Non-Current Liabilities	63.4	6.6
Other Operating Activities	1.4	(0.4)
Cash provided by Operating Activities	266.6	457.1
Investing Activities		
Proceeds from Sale of Available-for-sale Securities	3.5	2.0
Payments for Purchase of Available-for-sale Securities	(3.5)	(2.4)
Payments for Equity Investments	(18.3)	(5.8)
Additions to Property, Plant and Equipment	(745.9)	(354.9)
Other Investing Activities	25.6	20.4
Cash used in Investing Activities	(738.6)	(340.7)
Financing Activities		
Proceeds from Issuance of Common Stock	10.6	12.9
Proceeds from Parent	308.3	—
Proceeds from Issuance of Short-Term and Long-Term Debt	837.0	658.0
Repayments of Short-Term and Long-Term Debt	(487.7)	(649.4)
Proceeds from Non-Controlling Interest in Subsidiaries – Net of Issuance Costs	19.0	4.1
Distributions to Non-Controlling Interest	(2.5)	(1.5)
Dividends on Common Stock	(183.7)	(162.8)
Other Financing Activities	(3.3)	(1.9)
Cash provided (used in) by Financing Activities	497.7	(140.6)
Change in Cash, Cash Equivalents and Restricted Cash	25.7	(24.2)
Cash, Cash Equivalents and Restricted Cash at Beginning of Period	55.2	79.4
Cash, Cash Equivalents and Restricted Cash at End of Period	$80.9	$55.2

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Equity

Millions	2025	2024
Equity		
Common Stock		
Balance, Beginning of Period	$1,823.2	$1,803.7
Common Stock Issued	20.8	19.5
Reclassification of equity awards to liabilities	(17.1)	—
Equity Contribution from Parent	366.3	—
Balance, End of Period	2,193.2	1,823.2
Accumulated Other Comprehensive Loss		
Balance, Beginning of Period	(18.1)	(20.5)
Other Comprehensive Income – Net of Income Taxes		
Unrealized Gain on Debt Securities	0.1	0.1
Defined Benefit Pension and Other Postretirement Plans	3.3	2.3
Balance, End of Period	(14.7)	(18.1)
Retained Earnings		
Balance, Beginning of Period	1,042.9	1,026.4
Net Income Attributable to ALLETE	95.3	179.3
Common Stock Dividends	(183.7)	(162.8)
Balance, End of Period	954.5	1,042.9
Non-Controlling Interest in Subsidiaries		
Balance, Beginning of Period	542.1	597.0
Proceeds from Non-Controlling Interest in Subsidiaries – Net of Issuance Costs	2.0	1.3
Net Loss Attributable to Non-Controlling Interest	(74.5)	(55.0)
Distributions to Non-Controlling Interest	(2.1)	(1.2)
Balance, End of Period	467.5	542.1
Total Equity	$3,600.5	$3,390.1
Redeemable Non-Controlling Interest		
Balance, Beginning of Period	$0.4	$0.5
Proceeds from Non-Controlling Interest in Subsidiaries	17.0	2.8
Net Loss Attributable to Non-Controlling Interest	(16.0)	(2.6)
Distributions to Non-Controlling Interest	(0.4)	(0.3)
Total Redeemable Non-Controlling Interest	$1.0	$0.4

The accompanying notes are an integral part of these statements.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES

Financial Statement Preparation. ALLETE is a wholly owned subsidiary of Alloy Parent. Alloy Parent and its parent entities are considered related parties of ALLETE. Material related party transactions are disclosed. (See *Due from Parent*.) On May 5, 2024, ALLETE entered into the Merger Agreement. Consummation of the Merger was subject to various closing conditions, including the receipt of all required regulatory approvals. In an order dated December 10, 2025, the MPUC approved the Merger subject to certain commitments and compliance obligations, which was the final regulatory approval required under the Merger Agreement. The Merger closed on December 15, 2025, at which time ALLETE became a wholly owned subsidiary of Alloy Parent. (See Note 13. Agreement and Plan of Merger.) ALLETE has elected not to apply pushdown accounting for these Consolidated Financial Statements. Accordingly, no remeasurement of assets and liabilities to fair value was recorded in these financial statements as a result of the Merger.

ALLETE is incorporated under the laws of Minnesota. Our corporate headquarters are in Duluth, Minnesota. References in this report to "we," "us," and "our" are to ALLETE and its subsidiaries, collectively. We prepare our financial statements in conformity with GAAP. These principles require management to make informed judgments, best estimates, and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses. Actual results could differ from those estimates. The presentation of certain prior period amounts on the Consolidated Financial Statements have been adjusted for comparative purposes.

Subsequent Events. The Company performed an evaluation of subsequent events for potential recognition and disclosure through the time of the financial statements issuance on March 19, 2026. No subsequent events were recognized and any non-recognized material subsequent events are reflected in the following disclosures.

On February 25, 2026, Minnesota Power entered into electric services agreement (ESA) with Harmony Group, LLC, a subsidiary of Alphabet, Inc. (Harmony). The ESA is a 15-year contract for Minnesota Power to provide Large Power service to the customer's planned location in Hermantown, MN. The ESA will be filed for review with the MPUC, and the MPUC must formally approve the agreement to supply power to the site. Also on February 25, 2026, a wholly owned subsidiary of ALLETE entered into a power development services agreement with Harmony that covers the procurement and development of infrastructure assets required to service the ESA, which will terminate upon approval of the ESA and power supply by the MPUC. In addition, Minnesota Power entered into a facilities construction agreement that covers the development of transmission assets required to service the ESA.

Principles of Consolidation. Our Consolidated Financial Statements include the accounts of ALLETE, all of our majority owned subsidiary companies and variable interest entities of which ALLETE is the primary beneficiary. All material intercompany balances and transactions have been eliminated in consolidation.

Variable Interest Entities. The accounting guidance for "Variable Interest Entities" (VIE) is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses certain characteristics that exposes or entitles a reporting entity to the economic risks or rewards of the legal entity. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore are the primary beneficiary of that VIE, as defined by the accounting guidance for "Variable Interest Entities." In determining whether ALLETE is the primary beneficiary of a VIE, management considers whether ALLETE has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. The accounting guidance for VIEs applies to certain ALLETE Clean Energy wind energy facilities, certain New Energy facilities, and our investment in Nobles 2. (See *Tax Equity Financing*.)

Business Segments. We have elected to disclose business segment information to provide additional information for evaluating ALLETE's financial position and results of operations. We present three reportable segments: Regulated Operations, ALLETE Clean Energy and New Energy. Our segments were determined in accordance with the guidance on segment reporting. We measure performance of our operations through budgeting and monitoring of contributions to consolidated net income attributable to ALLETE by each business segment. (See Note 12. Business Segments.)

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Regulated Operations includes our regulated utilities, Minnesota Power and SWL&P, as well as our investment in ATC, a Wisconsin-based regulated utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. Minnesota Power provides regulated utility electric service in northeastern Minnesota to approximately 150,000 retail customers. Minnesota Power also has 14 non-affiliated municipal customers in Minnesota. SWL&P is a Wisconsin utility and a wholesale customer of Minnesota Power. SWL&P provides regulated utility electric, natural gas and water service in northwestern Wisconsin to approximately 15,000 electric customers, 13,000 natural gas customers and 10,000 water customers. Our regulated utility operations include retail and wholesale activities under the jurisdiction of state and federal regulatory authorities.

ALLETE Clean Energy focuses on developing, acquiring, and operating clean and renewable energy projects. ALLETE Clean Energy currently owns, operates, and has developed 1,600 MW of wind energy generation in five major energy markets and eight states across the U.S. with a majority contracted under PSAs of various durations. In addition, ALLETE Clean Energy engages in the development of wind energy facilities to operate under long-term PSAs or for sale to others upon completion.

New Energy is a renewable energy company with a primary focus on developing solar and energy storage facilities for external sale and internal ownership while also offering comprehensive operations, maintenance and asset management services.

Corporate and Other is comprised of our investment in Nobles 2, South Shore Energy, BNI Energy, ALLETE Properties, other business development and corporate expenditures, unallocated interest expense, a small amount of non-rate base generation, land holdings in Minnesota, and earnings on cash and investments.

Our investment in Nobles 2 represents a 49 percent equity interest in Nobles 2, the entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota pursuant to a 20-year PPA with Minnesota Power.

South Shore Energy, ALLETE's non-rate regulated, Wisconsin subsidiary, is developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin, which will be jointly owned by Dairyland Power Cooperative and South Shore Energy. (See Note 3. Jointly-Owned Facilities and Assets.)

BNI Energy mines and sells lignite coal to two North Dakota mine-mouth generating units, one of which is Square Butte. In 2025, Square Butte supplied 50 percent (227.5 MW) of its output to Minnesota Power under long-term contracts. (See Note 8. Commitments, Guarantees and Contingencies.)

ALLETE Properties represents our legacy Florida real estate investment. Our strategy incorporates the possibility of a bulk sale of the entire ALLETE Properties portfolio. Proceeds from a bulk sale would be strategically deployed to support growth at our Regulated Operations and ALLETE Clean Energy. ALLETE Properties continues to pursue sales of individual parcels over time and will continue to maintain key entitlements and infrastructure.

Cash, Cash Equivalents and Restricted Cash. We consider all investments purchased with original maturities of three months or less to be cash equivalents. As of December 31, 2025, restricted cash amounts included in Prepayments and Other on the Consolidated Balance Sheet are primarily related to deposits required under a tax equity financing agreement. As of December 31, 2024, restricted cash amounts included in Prepayments and Other include funds held in escrow for the purchase of land and collateral deposits required under an ALLETE Clean Energy loan agreement. The restricted cash amounts included in Other Non-Current Assets primarily represent collateral deposits required under an ALLETE Clean Energy PSA. The following table provides a reconciliation of cash, cash equivalents and restricted cash reported within the Consolidated Balance Sheet that aggregate to the amounts presented in the Consolidated Statement of Cash Flows.

Cash, Cash Equivalents and Restricted Cash

As of December 31	2025	2024
Millions		
Cash and Cash Equivalents	$77.7	$32.8
Restricted Cash included in Prepayments and Other	0.7	19.9
Restricted Cash included in Other Non-Current Assets	2.5	2.5
Cash, Cash Equivalents and Restricted Cash on the Consolidated Statement of Cash Flows	$80.9	$55.2

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Supplemental Statement of Cash Flow Information.

Consolidated Statement of Cash Flows

Year Ended December 31	2025	2024
Millions		
Cash Paid During the Period for Interest – Net of Amounts Capitalized	$84.1	$75.1
Cash Paid for Income Taxes	$21.6	$19.1
Noncash Investing and Financing Activities		
Increase (Decrease) in Accounts Payable for Capital Additions to Property, Plant and Equipment	$13.3	$15.5
Reclassification of Property, Plant and Equipment to Prepayments and Other *(a)*	$13.0	—
Capitalized Asset Retirement Costs *(b)*	$13.4	$55.0
AFUDC–Equity	$6.0	$5.0

(a) See Prepayments and Other.

(b) Capitalized asset retirement costs in 2024 reflect the impact of estimated compliance costs related to the EPA's CCR Legacy Impoundment Rule finalized in May 2024. (See Note 8. Commitments, Guarantees and Contingencies.)

Accounts Receivable. Accounts receivable are reported on the Consolidated Balance Sheet net of an allowance for doubtful accounts. The allowance is based on our evaluation of the receivable portfolio under current conditions, overall portfolio quality, review of specific situations and such other factors that, in our judgment, deserve recognition in estimating losses.

Accounts Receivable

As of December 31	2025	2024
Millions		
Trade Accounts Receivable		
Billed	$116.7	$115.9
Unbilled	29.0	27.2
Less: Allowance for Doubtful Accounts	1.7	1.7
Total Trade Accounts Receivable	144.0	141.4
Income Taxes Receivable	20.7	6.7
Total Accounts Receivable	$164.7	$148.1

Concentration of Credit Risk. We are subject to concentration of credit risk primarily as a result of accounts receivable. Minnesota Power sells electricity to eight Large Power Customers. Receivables from these customers totaled $12.5 million as of December 31, 2025 ($13.3 million as of December 31, 2024). Minnesota Power does not obtain collateral to support utility receivables, but monitors the credit standing of major customers. In addition, Minnesota Power, as permitted by the MPUC, requires its taconite-producing Large Power Customers to pay weekly for electric usage based on monthly energy usage estimates, which allows us to closely manage collection of amounts due. Minnesota Power's taconite customers, which are currently owned by two entities at the end of 2025, accounted for 28 percent of Regulated Operations operating revenue and 24 percent of consolidated operating revenue in 2025 (33 percent of Regulated Operations operating revenue and 27 percent of consolidated operating revenue in 2024).

Due from Parent. Due from Parent balances as of December 31, 2025, reflect commitments by Alloy Parent to fund ALLETE's compliance obligations to establish a $50 million Clean Firm Technology Fund and $10 million Long-term, Residential Energy Bill Mitigation Fund, which were included the MPUC's order approving the Merger. (See *Merger-related Commitments* and Note 13. Agreement and Plan of Merger.) These amounts are due in annual or bi-annual installments through 2030. Alloy Parent paid $2 million in 2025 towards its commitment to fund the Long-term Residential Energy Bill Mitigation Fund. As of December 31, 2025, Due from Parent totaled $58.0 million, of which $16.7 million was in current assets and $41.3 million was in non-current assets on the Consolidated Balance Sheet.

Long-Term Finance Receivables. Long-term finance receivables included in Other Non-Current Assets relate to our real estate operations, are collateralized by property sold, accrue interest at market-based rates and are net of an allowance for doubtful accounts. We assess delinquent finance receivables by comparing the balance of such receivables to the estimated fair value of the collateralized property. If the fair value of the property is less than the finance receivable, we record a reserve for the difference. We estimate fair value based on recent property tax assessed values or current appraisals.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Available-for-Sale Securities. Available-for-sale debt and equity securities included in Other Non-Current Assets are recorded at fair value. Unrealized gains and losses on debt securities are included in accumulated other comprehensive income (loss), net of tax. Unrealized gains and losses on equity securities are recognized in earnings. We use the specific identification method as the basis for determining the cost of securities sold.

Inventories – Net. Inventories are stated at the lower of cost or net realizable value. Inventories in our Regulated Operations segment are carried at an average cost or first-in, first-out basis. Inventories in our ALLETE Clean Energy and New Energy segments as well as our Corporate and Other businesses are carried at an average cost, first-in, first-out or specific identification basis.

Inventories – Net

As of December 31	2025	2024
Millions		
Fuel *(a)*	$20.5	$22.5
Materials and Supplies	140.4	107.6
Renewable Energy Facilities Under Development *(b)*	33.9	24.5
Total Inventories – Net	$194.8	$154.6

(a) Fuel consists primarily of coal inventory at Minnesota Power.

(b) Renewable Energy Facilities Under Development consists primarily of project costs related to renewable energy development projects at New Energy.

Prepayments and Other Current Assets. Prepayments and Other on the Consolidated Balance Sheet included $16.7 million of costs in excess of billings at New Energy as of December 31, 2025 ($32.4 million as of December 31, 2024). Prepayments and Other also included $13.0 million of wind turbines classified as held for sale at ALLETE Clean Energy as of December 31, 2025 (none as of December 31, 2024). These wind turbines had originally been purchased for use in future wind projects. In the fourth quarter of 2025, the Company committed to a plan to sell the wind turbines, recorded a non-cash impairment charge to adjust the carrying value of the wind turbines to estimated fair value (see *Impairment of Long-lived Assets*), and reclassified the wind turbines from Property, Plant and Equipment – Net to Prepayments and Other on the Consolidated Balance Sheet.

Property, Plant and Equipment. Property, plant and equipment are recorded at original cost and are reported on the Consolidated Balance Sheet net of accumulated depreciation. Expenditures for additions, significant replacements, improvements and major plant overhauls are capitalized; maintenance and repair costs are expensed as incurred. Gains or losses on property, plant and equipment for Corporate and Other operations, except New Energy, are recognized when they are retired or otherwise disposed. When property, plant and equipment in our Regulated Operations and ALLETE Clean Energy segments as well as at New Energy are retired or otherwise disposed, no gain or loss is recognized in accordance with the accounting standards for composite depreciation except for certain circumstances where the retirement is unforeseen or unexpected. Our Regulated Operations capitalize AFUDC, which includes both an interest and equity component. AFUDC represents the cost of both debt and equity funds used to finance utility plant additions during construction periods. AFUDC amounts capitalized are included in rate base and are recovered from customers as the related property is depreciated. Upon MPUC approval of cost recovery, the recognition of AFUDC ceases. (See Note 2. Property, Plant and Equipment.)

We believe that long-standing ratemaking practices approved by applicable state and federal regulatory commissions allow for the recovery of the remaining book value of retired plant assets. The MPUC order for Minnesota Power's 2015 IRP directed Minnesota Power to retire Boswell Units 1 and 2, which occurred in the fourth quarter of 2018. As part of the 2016 general retail rate case, the MPUC allowed recovery of the remaining book value of Boswell Units 1 and 2 through 2022. Minnesota Power's latest IRP, which was approved by the MPUC in an order dated January 9, 2023, includes ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Boswell Unit 3 and Unit 4 have a net book value of approximately $205 million and $380 million, respectively, as of December 31, 2025. (See Note 4. Regulatory Matters.) Minnesota Power also retired Taconite Harbor in the first quarter of 2023 consistent with its latest IRP. As part of the 2022 general retail rate case, the MPUC allowed recovery of the remaining book value of Taconite Harbor through 2026. We do not expect to record any impairment charge as a result of these operating changes at Taconite Harbor and Boswell. In addition, we expect to be able to continue depreciating these assets for at least their established remaining useful lives; however, we are unable to predict the impact of regulatory outcomes resulting in changes to their established remaining useful lives.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Impairment of Long-Lived Assets. We review our long-lived assets for indicators of impairment in accordance with the accounting standards for property, plant and equipment on a quarterly basis. This includes our property, plant and equipment (see *Property, Plant and Equipment*) and land inventory. Land inventory is accounted for as held for use and is recorded at cost, unless the carrying value is determined not to be recoverable in accordance with the accounting standards for property, plant and equipment, in which case the land inventory is written down to estimated fair value.

In accordance with the accounting standards for property, plant and equipment, if indicators of impairment exist, we test our long-lived assets for recoverability by comparing the carrying amount of the asset to the undiscounted future net cash flows expected to be generated by the asset. Cash flows are assessed at the lowest level of identifiable cash flows. The undiscounted future net cash flows are impacted by trends and factors known to us at the time they are calculated, and our expectations related to: management's best estimate of future use; sales prices; holding period and timing of sales; method of disposition; and future expenditures necessary to maintain the operations.

We continue to monitor changes in the broader energy markets along with wind resource expectations that could indicate impairment at ALLETE Clean Energy wind energy facilities upon contract expirations. A decline in energy prices, change in operational plans or lower wind resource expectations could result in a future impairment.

In 2025, there was a triggering event identified for property, plant, and equipment for ALLETE Clean Energy's Storm Lake I and Storm Lake II wind energy facilities. A recoverability test was performed indicating the undiscounted future net cash flows were not adequate to recover the carrying value of the wind energy facilities. We then estimated the fair value of the wind energy facilities based on a discounted cash flow model which uses estimates of projected future results and cash flows to be generated by the wind energy facilities. These cash flow projections involved a number of estimates that require broad assumptions and significant judgment by management regarding future performance and values of residual assets. The estimated fair value of the wind energy facilities was compared to their carrying values. As a result, a non-cash impairment charge of $40.0 million was recorded in 2025 to adjust the carrying amount of the wind energy facilities to estimated fair value. A triggering event was also identified for property, plant, and equipment for certain wind turbines at ALLETE Clean Energy that had been purchased for use in future wind projects, but had not yet been allocated to specific projects. A recoverability test was performed indicating the undiscounted future net cash flows were not adequate to recover the carrying value of the wind turbines leading to an adjustment of carrying value to estimated fair value. As a result, a non-cash impairment charge of $17.1 million was recorded in 2025. In 2024, there were no triggering events identified.

Government Grants. We recognize government grants when there is reasonable assurance that the Company will comply with the conditions attached to the grant and that the grant will be received. Grants whose primary condition is the purchase, construction, or acquisition of a long-lived asset are considered asset-based grants and are recognized as a reduction to such asset's cost basis, which reduces future depreciation. Cash inflows from asset-based grants are considered cash flows provided by investing activities. Other grants not related to long-lived assets are considered income-based grants, which are recognized as a reduction to the related cost of activities that generated the benefit are presented. Cash inflows from grants related to income are considered cash flows provided by operating activities.

In 2024, Minnesota Power received $14.9 million in state funding related to its HVDC transmission system project as part of an energy and climate budget bill passed by the Minnesota Legislature in 2023. This was considered an asset-based grant and resulted in the reduction to cost basis for the related assets, and it is subject to regulatory obligations with the MPUC.

In 2025, we received $9.8 million in federal grant reimbursements from the U.S. Department of Energy (DOE) under a $50 million grant selected for award in October 2023 and $9.6 million in state matching funds related to the HVDC transmission system project. These were considered asset-based grants and resulted in the reduction to cost basis for the related assets.

On October 2, 2025, and October 17, 2025, Minnesota Power received notice from the DOE stating that the DOE had terminated the $50 million grant for the HVDC transmission system project. Minnesota Power contested this decision, and on March 16, 2026, Minnesota Power was notified that the DOE has reinstated a $50 million grant for the HVDC transmission system project.

There were no benefits recognized from income-based government grants in our consolidated statement of income in 2025 or 2024.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Derivatives. ALLETE is exposed to certain risks relating to its business operations that can be managed through the use of derivative instruments. ALLETE may enter into derivative instruments to manage those risks including interest rate risk related to certain variable-rate borrowings, and commodity price and transmission congestion cost risk related to sales to electric customers. We have determined that either these agreements are immaterial to the financial statements, are not derivatives, or, if they are derivatives, these agreements qualify for the normal purchases and normal sales exception to derivative accounting guidance; therefore, derivative accounting is not required.

Accounting for Stock-Based Compensation. We apply the fair value recognition guidance for share-based payments. Under this guidance, we recognize stock-based compensation expense for all share-based payments granted, net of an estimated forfeiture rate. (See Note 11. Employee Stock and Incentive Plans.)

Goodwill. Goodwill is the excess of the purchase price (consideration transferred) over the estimated fair value of net assets of acquired businesses. In accordance with GAAP, goodwill is not amortized. Goodwill is assessed annually in the fourth quarter for impairment and whenever an event occurs or circumstances change that would indicate the carrying amount may be impaired. Impairment testing for goodwill is done at the reporting unit level. The Company's goodwill is a result of the New Energy acquisition in 2022. The aggregate carrying amount of goodwill was $154.9 million as of December 31, 2025.

As of the date of our annual goodwill impairment testing in 2025, the Company elected to perform a qualitative assessment of goodwill for impairment. The company is required to assess if it is more likely than not that the fair value of the New Energy reporting unit exceeds the carrying value, including goodwill. If the Company's assessment indicates it is more likely than not that fair value is greater than the carrying amount, the annual testing is complete. If not, then the Company must proceed to the two-step impairment test for the New Energy reporting unit. Step 1 of that impairment test compares the fair value of the reporting unit to its carrying value including goodwill. If the carrying value including goodwill were to exceed the fair value of a reporting unit, Step 2 of the impairment test would be performed. Step 2 of the impairment test requires the carrying value of goodwill to be reduced to its fair value, if lower, as of the test date.

For the qualitative assessment, we considered regulatory developments, industry performance, macroeconomic conditions, cost factors, financial performance, and company-specific events for the New Energy reporting unit. Based on our assessment of these factors, we concluded that it is more likely than not that the fair value of the New Energy reporting unit is greater than the carrying amount, including goodwill. As a result, no further impairment testing was required for 2025.

Other Non-Current Assets

As of December 31	2025	2024
Millions		
Contract Assets *(a)*	$13.5	$15.9
ALLETE Properties	8.4	10.3
Other Postretirement Benefit Plans	103.3	107.6
Non-recoverable Asset *(b)*	60.0	—
Other	147.5	136.7
Total Other Non-Current Assets	$332.7	$270.5

(a) Contract Assets include payments made to customers as an incentive to execute or extend service agreements. The contract payments are being amortized over the term of the respective agreements as a reduction to revenue.

(b) See Merger-related Commitments.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Other Current Liabilities

As of December 31	2025	2024
Millions		
Non-Jurisdictional Land Sales *(a)*	$81.6	—
Customer Deposits	7.5	$7.8
PSAs	5.8	5.9
Provision for Interim Rate Refund	—	23.0
Other	74.7	81.2
Total Other Current Liabilities	$169.6	$117.9

(a) This regulatory liability represents the net proceeds from the sale of certain land by Minnesota Power that is expected to be refunded to ratepayers through a future rate case or other rider filing. (See Note 4. Regulatory Matters.)

Other Non-Current Liabilities

As of December 31	2025	2024
Millions		
Asset Retirement Obligation *(a)*	$271.2	$261.3
PSAs	9.3	15.1
Clean Firm Technology Fund *(b)*	50.0	—
Long-term Residential Energy Bill Mitigation Fund *(b)*	10.0	—
Other	43.8	36.4
Total Other Non-Current Liabilities	$384.3	$312.8

(a) The asset retirement obligation is primarily related to our Regulated Operations and is funded through customer rates over the life of the related assets. Additionally, BNI Energy funds its obligation through its cost-plus coal supply agreements for which BNI Energy has recorded a receivable of $47.5 million in Other Non-Current Assets on the Consolidated Balance Sheet as of December 31, 2025 ($42.3 million as of December 31, 2024).

(b) See Merger-related Commitments.

Merger-related Commitments. The MPUC order approving the Merger included certain commitments and compliance obligations. (See Note 13. Agreement and Plan of Merger.) Among these commitments, ALLETE is required to establish a $10 million Long-term Residential Energy Bill Mitigation Fund, establish a $50 million Clean Firm Technology Fund, and provide $50 million in bill credits to Minnesota Power retail customers. These commitments are mandated for the sole benefit of customers and are not eligible for rate recovery or return.

We recorded liabilities of $10 million and $50 million in the fourth quarter of 2025 for the Long-term Residential Energy Bill Mitigation Fund and Clean Firm Technology Fund, respectively, which are included in Other Non-Current Liabilities on the Consolidated Balance Sheet. We also recorded a corresponding non-recoverable asset in Other Non-current Assets on the Consolidated Balance Sheet to reflect the non-recoverable future expenditures that will result from these commitments.

We recorded a receivable from Alloy Parent with a corresponding increase to Common Stock and Paid in Capital on the Consolidated Balance Sheet as Alloy Parent is required to fund these commitments. (See *Due from Parent.)*

The $50 million bill credit commitment was not recognized on the Consolidated Balance Sheet as of December 31, 2025, as application of those credits to customer bills is dependent on future service provided to customers. This commitment will be recognized on the Consolidated Balance Sheet as ALLETE receives funding for the bill credits from Alloy Parent or its parent entities.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Leases. We determine if a contract is, or contains, a lease at inception and recognize a right-of-use asset and lease liability for all leases with a term greater than 12 months. Our right-of-use assets and lease liabilities for operating and finance leases are included in Other Non-Current Assets, Other Current Liabilities and Other Non-Current Liabilities, respectively, in our Consolidated Balance Sheet.

Right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent the obligation to make lease payments arising from the lease. Operating and finance lease right-of-use assets and lease liabilities are recognized at the commencement date based on the estimated present value of lease payments over the lease term. As our leases do not provide an explicit rate, we determine the present value of future lease payments based on our estimated incremental borrowing rate using information available at the lease commencement date. The operating and finance lease right-of-use assets includes lease payments to be made during the lease term and any lease incentives, as applicable.

Our leases may include options to extend or buy out the lease at certain points throughout the term, and if it is reasonably certain at lease commencement that we will exercise that option, we include those rental payments in our calculation of the right-of-use asset and lease liability. Lease and rent expense are recognized on a straight-line basis over the lease term for operating leases. Finance leases recognize interest expense using the interest expense method over the lease term and amortization expense on a straight-line basis over the shorter of the useful life of the asset or the lease term, unless a buy out option is reasonably certain to be exercised, for which we then amortize on a straight-line basis over the useful life of the asset. Leases with a term of 12 months or less are not recognized on the Consolidated Balance Sheet.

The majority of our operating leases are for heavy equipment, vehicles and land with fixed monthly payments which we group into two categories: Vehicles and Equipment; and Land and Other. Our largest operating lease is for the drag line at BNI Energy which includes a termination payment at the end of the lease term if we do not exercise our purchase option. The amount of this payment is $3 million and is included in our calculation of the right-of-use asset and lease liability recorded.

None of our other leases contain residual value guarantees. We have one finance lease for heavy equipment which includes a purchase option we are reasonably certain to exercise when the lease terminates.

Additional information on the components of lease cost and presentation of cash flows were as follows:

As December 31	2025	2024
Millions		
Operating Lease Cost	$11.4	$5.4
Finance Lease Cost	$0.3	$0.3
Other Information:		
Operating Cash Flows From Operating Leases	$11.4	$5.4
Financing Cash Flows From Finance Leases	$0.3	$0.4

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Leases (Continued)

Additional information related to leases were as follows:

As of December 31	2025	2024
Millions		
Balance Sheet Information Related to Leases:		
Operating Lease Other Non-Current Assets	$8.7	$9.1
Finance Lease Other Non-Current Assets	1.7	1.9
Total Lease Right-of-use Assets	$10.4	$11.0
Operating Lease Other Current Liabilities	$3.1	$3.2
Finance Lease Other Current Liabilities	0.4	0.4
Operating Lease Other Non-Current Liabilities	5.7	6.0
Finance Lease Other Non-Current Liabilities	0.9	1.3
Total Lease Liabilities	$10.1	$10.9
Income Statement Information Related to Leases:		
Operating Lease Rent Expense	$11.4	$5.4
Finance Lease Interest Expense	0.1	0.1
Finance Lease Amortization Expense	0.2	0.2
Total Operating and Finance Lease Expenses	$11.7	$5.7
Weighted Average Remaining Lease Term (Years):		
Operating Leases - Vehicles and Equipment	1	2
Operating Leases - Land and Other	24	23
Finance Leases - Vehicles and Equipment	3	4
Weighted Average Discount Rate:		
Operating Leases - Vehicles and Equipment	4.0 %	4.0 %
Operating Leases - Land and Other	5.9 %	5.9 %
Finance Leases - Vehicles and Equipment	5.4 %	5.4 %

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Leases (Continued)

Maturities of operating and finance lease liabilities as of December 31, 2025, were as follows:

Millions	Operating	Finance
2026	$3.5	$0.4
2027	4.4	0.5
2028	0.5	0.6
2029	0.3	—
2030	0.3	—
Thereafter	7.6	—
Total Lease Payments Due	16.6	1.5
Less: Imputed Interest	7.8	0.2
Total Lease Obligations	8.8	1.3
Less: Current Lease Obligations	3.1	0.4
Total Long-term Lease Obligations	$5.7	$0.9

Environmental Liabilities. We review environmental matters on a quarterly basis. Accruals for environmental matters are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. Accruals are adjusted as assessment and remediation efforts progress, or as additional technical or legal information becomes available. Accruals for environmental liabilities are included in the Consolidated Balance Sheet at undiscounted amounts and exclude claims for recoveries from insurance or other third parties. Costs related to environmental contamination treatment and cleanup are expensed unless recoverable in rates from customers. (See Note 8. Commitments, Guarantees and Contingencies.)

Revenue.

Contracts with Customers – Utility includes sales from our regulated operations for generation, transmission and distribution of electric service, and distribution of water and gas services to our customers. Also included is an immaterial amount of regulated steam generation that is used by customers in the production of paper and pulp.

Contracts with Customers – Non-utility includes sales of goods and services to customers from ALLETE Clean Energy and our Corporate and Other businesses.

Other – Non-utility is the non-cash adjustments to revenue recognized by ALLETE Clean Energy for the amortization of differences between contract prices and estimated market prices for PSAs that were assumed during the acquisition of various wind energy facilities.

Revenue Recognition. Revenue is recognized upon transfer of control of promised goods or services to our customers in an amount that reflects the consideration we expect to receive in exchange for those products or services. Revenue is recognized net of allowance for returns and any taxes collected from customers, which are subsequently remitted to the appropriate governmental authorities. We account for shipping and handling activities that occur after the customer obtains control of goods as a cost rather than an additional performance obligation thereby recognizing revenue at time of shipment and accruing shipping and handling costs when control transfers to our customers. We have a right to consideration from our customers in an amount that corresponds directly with the value to the customer for our performance completed to date; therefore, we may recognize revenue in the amount to which we have a right to invoice.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Revenue (Continued)

Nature of Revenue Streams

Utility

Residential and Commercial includes sales for electric, gas or water service to customers, who have implied contracts with the utility, under rates governed by the MPUC, PSCW or FERC. Customers are billed on a monthly cycle basis and revenue is recognized for electric, gas or water service delivered during the billing period. Revenue is accrued for service provided but not yet billed at period end. Performance obligations with these customers are satisfied at time of delivery to customer meters and simultaneously consumed.

Municipal includes sales to 14 non-affiliated municipal customers in Minnesota under long-term wholesale electric contracts. One of these wholesale electric contracts include a termination clause requiring a three-year notice to terminate. These contracts have termination dates ranging through 2037, with a majority of contracts expiring in 2029. Performance obligations with these customers are satisfied at the time energy is delivered to an agreed upon municipal substation or meter.

Industrial includes sales recognized from contracts with customers in the taconite mining, paper, pulp and secondary wood products, pipeline and other industries. Industrial sales accounted for approximately 49 percent of total regulated utility kWh sales for the year ended December 31, 2025. Within industrial revenue, Minnesota Power had eight Large Power Customer contracts, each serving requirements of 10 MW or more of customer load as of December 31, 2025. These contracts automatically renew past the contract term unless a four-year written notice is given. Large Power Customer contracts have earliest termination dates through 2029. On January 27, 2025, USS Corporation exercised its rights under its electric service agreement with Minnesota Power to provide a four-year notice of termination. Absent any other action by the parties, the termination of the current electric service agreement would be effective January 27, 2029, and USS Corporation would become a non-contract large power customer of Minnesota Power. We satisfy our performance obligations for these customers at the time energy is delivered to an agreed upon customer substation. Revenue is accrued for energy provided but not yet billed at period end. Based on current contracts with industrial customers, we expect to recognize minimum revenue for the fixed contract components of approximately $70 million per annum through 2028 and approximately $50 million in 2029, which reflects the termination notice period in these contracts. When determining minimum revenue, we assume that customer contracts will continue under the contract renewal provision; however, if long-term contracts are renegotiated and subsequently approved by the MPUC or there are changes within our industrial customer class, these amounts may be impacted. Contracts with customers that contain variable pricing or quantity components are excluded from the expected minimum revenue amounts.

Other Power Suppliers includes the sale of energy under a long-term PSA with one customer as well as MISO market and liquidation sales. The expiration date of this PSA is 2028. Performance obligations with these customers are satisfied at the time energy is delivered to an agreed upon delivery point defined in the contract (generally the MISO pricing node). The current contract with one customer contains variable pricing components that prevent us from estimating future minimum revenue.

Other Revenue includes all remaining individually immaterial revenue streams for Minnesota Power and SWL&P, and is comprised of steam sales to paper and pulp mills, wheeling revenue and other sources. Revenue for steam sales to customers is recognized at the time steam is delivered and simultaneously consumed. Revenue is recognized at the time each performance obligation is satisfied.

ECO Financial incentives reflects certain revenue that is a result of the achievement of certain objectives for our ECO financial incentives. This revenue is accounted for in accordance with the accounting standards for alternative revenue programs which allow for the recognition of revenue under an alternative revenue program if the program is established by an order from the utility's regulatory commission, the order allows for automatic adjustment of future rates, the amount of revenue recognized is objectively determinable and probable of recovery, and the revenue will be collected within 24 months following the end of the annual period in which it is recognized. ECO financial incentives are recognized in the period in which the MPUC approves the filing, which is typically mid-year.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Revenue (Continued)

Non-utility

ALLETE Clean Energy

Long-term PSA revenue includes all sales recognized under long-term contracts for production, curtailment, capacity and associated renewable energy credits from ALLETE Clean Energy wind energy facilities. Expiration dates of these PSAs range from 2027 through 2039. Performance obligations for these contracts are satisfied at the time energy is delivered to an agreed upon point, or production is curtailed at the request of the customer, at specified prices. Revenue from the sale of renewable energy credits is recognized at the same time the related energy is delivered to the customer when sold to the same party.

Sale of Wind Energy Facility includes revenue recognized for the design, development, construction, and sale of a wind energy facility to a customer. Performance obligations for these types of agreements are satisfied at the time the completed project is transferred to the customer at the commercial operation date. Revenue from the sale of a wind energy facility is recognized at the time of asset transfer.

Other is the non-cash adjustments to revenue recognized by ALLETE Clean Energy for the amortization of differences between contract prices and estimated market prices on assumed PSAs. As part of wind energy facility acquisitions, ALLETE Clean Energy assumed various PSAs that were above or below estimated market prices at the time of acquisition; the resulting differences between contract prices and estimated market prices are amortized to revenue over the remaining PSA term.

New Energy

Sale of Renewable Development Projects includes revenue recognized from development only and development plus construction type projects that are sold to a customer. For development only projects, revenue is recognized at point in time when all required development responsibilities have been completed and ownership has transferred to the customer. For development plus construction, the transaction price is allocated to two performance obligations based upon the standalone selling price of each obligation. Revenue is recognized on the development performance obligation upon satisfying all required development activities and ownership transferring to the customer. Revenue for the construction performance obligation is recognized over time based on construction costs incurred, beginning at notice to proceed through the commercial operation date.

Other primarily includes revenue for asset management services, sale of energy from solar energy facilities and non-development activities. Performance obligations are satisfied when control transfers to the customer.

Corporate and Other

Long-term Contract encompasses the sale and delivery of coal to customer generation facilities. Revenue is recognized on a monthly basis at the cost of production plus a specified profit per ton of coal delivered to the customer. Coal sales are secured under long-term coal supply agreements extending through 2037. Performance obligations are satisfied during the period as coal is delivered to customer generation facilities.

Other primarily includes revenue from BNI Energy unrelated to coal, the sale of real estate from ALLETE Properties, and non-rate base steam generation that is sold for use during production of paper and pulp. Performance obligations are satisfied when control transfers to the customer.

Payment Terms. Payment terms and conditions vary across our businesses. Aside from taconite-producing Large Power Customers, payment terms generally require payment to be made within 15 days to 30 days from the end of the period that the service has been rendered. In the case of its taconite-producing Large Power Customers, as permitted by the MPUC, Minnesota Power requires weekly payments for electric usage based on monthly energy usage estimates. These customers receive estimated bills based on Minnesota Power's estimate of the customers' energy usage, forecasted energy prices and fuel adjustment clause estimates. Minnesota Power's taconite-producing Large Power Customers have generally predictable energy usage on a weekly basis and any differences that occur are trued-up the following month. Due to the timing difference of revenue recognition from the timing of invoicing and payment, the taconite-producing Large Power Customers receive credit for the time value of money; however, we have determined that our contracts do not include a significant financing component as the period between when we transfer the service to the customer and when they pay for such service is minimal.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Revenue (Continued)

Assets Recognized From the Costs to Obtain a Contract with a Customer. We recognize as an asset the incremental costs of obtaining a contract with a customer if we expect the benefit of those costs to be longer than one year. We expense incremental costs when the asset that would have resulted from capitalizing these costs would have been amortized in one year or less. As of December 31, 2025, we have $13.5 million of assets recognized for costs incurred to obtain contracts with our customers ($15.9 million as of December 31, 2024). Management determined the amount of costs to be recognized as assets based on actual costs incurred and paid to obtain and fulfill these contracts to provide goods and services to our customers. Assets recognized to obtain contracts are amortized on a straight-line basis over the contract term as a non-cash reduction to revenue. We recognized $2.4 million of non-cash amortization for the year ended December 31, 2025 ($2.4 million for the year ended December 31, 2024).

Unamortized Discount and Premium on Debt. Discount and premium on debt are deferred and amortized over the terms of the related debt instruments using a method which approximates the effective interest method.

Common Stock. ALLETE is a wholly owned subsidiary of Alloy Parent LLC. (See Note 13. Agreement and Plan of Merger.) Holders of common stock are entitled to all voting rights; all rights to receive dividends, distributions, and other economic or non-economic benefits; and all rights, privileges, or preferences upon liquidation, dissolution or winding up of the Company. The holders have no preemptive rights, and there are no redemption or sinking fund provisions with respect to such shares. ALLETE has no significant restrictions on its ability to pay dividends from retained earnings or net income; however, if certain commitments and compliance obligations included in the MPUC's order dated December 10, 2025, approving the Merger, ALLETE may have limitations placed on its ability to pay dividends.

Tax Equity Financings. Certain subsidiaries of ALLETE have entered into tax equity financings that include forming limited liability companies (LLC) with third-party investors for certain wind and solar projects. Tax equity financings have specific terms that dictate distributions of cash and the allocation of tax attributes among the LLC members, who are divided into two categories: the sponsor and third-party investors. ALLETE subsidiaries are the sponsors in these tax equity financings. The distributions of cash and allocation of tax attributes in these financings generally differ from the underlying ownership percentage interests in the related LLC, with a disproportionate share of tax attributes (including accelerated depreciation and production tax credits) allocated to third-party investors in order to achieve targeted after-tax rates of return, or target yield, from project operations, and a disproportionate share of cash distributions made to the sponsor.

The target yield and other terms vary by tax equity financing. Once the target yield has been achieved or defined time period is met, a "flip point" is recognized. In addition, tax equity financings typically provide that cash distributions can be temporarily increased to the third-party investors in order to meet cumulative distribution thresholds. After the flip point, tax attributes and cash distributions are both typically disproportionately allocated to the sponsor.

Tax equity financings include affirmative and negative covenants that are similar to what a project lender would require in a project financing, such as financial reporting, insurance, maintenance and prudent operator standards. Most covenants are no longer applicable once the flip point occurs and any other obligations of the third-party investor have been eliminated.

The third-party investors' portions of equity ownership in tax equity LLCs are recorded as non-controlling interest in subsidiaries on the Consolidated Balance Sheet and earnings allocated to third-party investors are recorded as net loss attributable to non-controlling interest on the Consolidated Statement of Income.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Non-Controlling Interest in Subsidiaries and Redeemable Non-Controlling Interest. Non-controlling interest in subsidiaries and redeemable non-controlling interest represent the portion of equity ownership, net income (loss), and comprehensive income (loss) in subsidiaries that is not attributable to equity holders of ALLETE. Non-controlling Interest in Subsidiaries as of and for the years ended December 31, 2025 and 2024, are related to the tax equity financings for ALLETE Clean Energy's 106 MW Glen Ullin, 80 MW South Peak, 303 MW Diamond Spring and 303 MW Caddo wind energy facilities as well as ALLETE's equity investment in the 250 MW Nobles 2 wind energy facility. Redeemable Non-Controlling Interest as of and for the year ended December 31, 2025 and 2024, are related to a tax equity financing entered into in the fourth quarter of 2023 for certain New Energy solar energy facilities totaling 14 MW. This tax equity financing is classified as redeemable non-controlling interest as the redemption price and date are fixed and determinable.

For those wind and solar projects with tax equity financings where the economic benefits are not allocated based on the underlying ownership percentage interests, we have determined that the appropriate methodology for calculating the non-controlling interest in subsidiaries balance is the hypothetical liquidation at book value (HLBV) method. The HLBV method is a balance sheet approach which reflects the substantive economic arrangements in the tax equity financing structures.

Under the HLBV method, amounts reported as non-controlling interest in subsidiaries on the Consolidated Balance Sheet represent the amounts the third-party investors would hypothetically receive at each balance sheet reporting date under the liquidation provisions of the LLC agreements, assuming the net assets of the wind and solar projects were liquidated at amounts determined in accordance with GAAP and distributed to the third-party investor and sponsor. The resulting non-controlling interest in subsidiaries balance in these projects is reported as a component of equity on the Consolidated Balance Sheet as either Non-Controlling Interest in Subsidiaries or Redeemable Non-Controlling Interest.

The results of operations for these projects attributable to non-controlling interest under the HLBV method is determined as the difference in non-controlling interest in subsidiaries and redeemable non-controlling interest on the Consolidated Balance Sheet at the start and end of each reporting period, after taking into account any capital transactions between the projects and the third-party investors.

Factors used in the HLBV calculation include GAAP income, taxable income (loss), tax attributes such as accelerated depreciation, investment tax credits and production tax credits, capital contributions, cash distributions, and the target yield specified in the corresponding LLC agreement. Changes in these factors could have a significant impact on the amounts that third-party investors and sponsors would receive upon a hypothetical liquidation. The use of the HLBV method to allocate income to the non-controlling interest in subsidiaries may create variability in our results of operations as the application of the HLBV method can drive variability in net income or loss attributable to non-controlling interest in subsidiaries from period to period.

Other Income (Expense) - Other

Year Ended December 31	2025	2024
Millions		
Pension and Other Postretirement Benefit Plan Non-Service Credit *(a)*	$6.5	$13.6
Interest and Investment Income	5.9	4.0
AFUDC - Equity	6.0	5.0
Other Income (Expense)	(0.6)	0.4
Total Other Income (Expense) - Other	$17.8	$23.0

(a) These are components of net periodic pension and other postretirement benefit cost other than service cost. (See Note 10. Pension and Other Postretirement Benefit Plans.)

Income Taxes. ALLETE and its subsidiaries joined a new consolidated group under a common parent. The common parent files a consolidated federal and combined state income tax returns. We account for income taxes using the liability method in accordance with GAAP for income taxes. Under the liability method, deferred income tax assets and liabilities are established for all temporary differences in the book and tax basis of assets and liabilities, based upon enacted tax laws and rates applicable to the periods in which the taxes become payable.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Due to the effects of regulation on Minnesota Power and SWL&P, certain adjustments made to deferred income taxes are, in turn, recorded as regulatory assets or liabilities. Tax credits are recorded when earned unless there is a requirement to defer the benefit and amortize it over the book depreciable lives of the related property. The requirement to defer and amortize tax credits only applies to federal credits related to public utility property. In accordance with GAAP for uncertainty in income taxes, we are required to recognize in our financial statements the largest tax benefit of a tax position that is "more-likely-than-not" to be sustained on audit, based solely on the technical merits of the position as of the reporting date. The term "more-likely-than-not" means more than 50 percent likely. (See Note 9. Income Tax Expense.)

Excise Taxes. We collect excise taxes from our customers levied by governmental entities. These taxes are stated separately on the billing to the customer and recorded as a liability to be remitted to the governmental entity. We account for the collection and payment of these taxes on a net basis.

New Accounting Standards.

Improvements to Income Tax Disclosures. In December 2023, the FASB issued Accounting Standards Update 2023-09, *Improvements to Income Tax Disclosures* (ASU 2023-09). ASU 2023-09 was issued to enhance the transparency and decision usefulness of income tax disclosures by disclosing specific categories in the rate reconciliation as well as providing additional information for reconciling items above a threshold. It also requires disclosure about certain income taxes paid. ASU 2023-09 is effective for ALLETE for annual periods beginning after December 15, 2025, with early adoption permitted. We plan to adopt ASU 2023-09 in 2026.

Accounting for Government Grants Received by Business Entities. In December 2025, the FASB issued Accounting Standards Update 2025-10, *Accounting for Government Grants Received by Business Entities* (ASU 2025-10). ASU 2025-10 was issued to establish authoritative guidance on the accounting for government grants received by business entities. ASU 2025-10 is effective for annual reporting periods beginning after December 15, 2029, and interim reporting periods within those annual reporting periods. Early adoption is permitted. We do not anticipate ASU 2025-10 having a material effect on the presentation of ALLETE's consolidated financial statements.

There are no other new accounting standards that we anticipate having a material effect on the presentation of ALLETE's consolidated financial statements.

NOTE 2. PROPERTY, PLANT AND EQUIPMENT

Property, Plant and Equipment As of December 31	2025	2024
Millions		
Regulated Operations		
Property, Plant and Equipment in Service	$5,595.3	$5,387.8
Construction Work in Progress	619.9	197.5
Accumulated Depreciation	(2,214.9)	(2,077.8)
Regulated Operations – Net	4,000.3	3,507.5
ALLETE Clean Energy		
Property, Plant and Equipment in Service	1,566.3	1,605.3
Construction Work in Progress	26.2	51.9
Accumulated Depreciation	(323.7)	(272.9)
ALLETE Clean Energy – Net	1,268.8	1,384.3
New Energy		
Property, Plant and Equipment in Service	114.8	43.0
Construction Work in Progress	24.5	43.8
Accumulated Depreciation	(5.3)	(2.5)
New Energy – Net	134.0	84.3
Corporate and Other *(a)*		
Property, Plant and Equipment in Service	343.6	334.4
Construction Work in Progress	19.3	33.7
Accumulated Depreciation	(170.8)	(162.7)
Corporate and Other – Net	192.1	205.4
Property, Plant and Equipment – Net	$5,595.2	$5,181.5

(a) Primarily includes BNI Energy and a small amount of non-rate base generation.

Depreciation is computed using the straight-line method over the estimated useful lives of the various classes of assets.

Estimated Useful Lives of Property, Plant and Equipment (Years)			
Regulated Operations			
Generation	2 to 50	ALLETE Clean Energy	4 to 35
Transmission	50 to 75	New Energy	3 to 50
Distribution	18 to 70	Corporate and Other	3 to 39

Asset Retirement Obligations. We recognize, at fair value, obligations associated with the retirement of certain tangible, long-lived assets that result from the acquisition, construction, development or normal operation of the asset. Asset retirement obligations (AROs) relate primarily to the decommissioning of our coal-fired and wind energy facilities, and land reclamation at BNI Energy. AROs are included in Other Non-Current Liabilities on the Consolidated Balance Sheet. The associated retirement costs are capitalized as part of the related long-lived asset and depreciated over the useful life of the asset. Removal costs associated with certain distribution and transmission assets have not been recognized, as these facilities have indeterminate useful lives.

Conditional asset retirement obligations have been identified for treated wood poles and remaining polychlorinated biphenyl and asbestos-containing assets; however, the period of remediation is indeterminable and removal liabilities have not been recognized.

Long-standing ratemaking practices approved by applicable state and federal regulatory authorities have allowed provisions for future plant removal costs in depreciation rates. These plant removal cost recoveries are classified either as AROs or as a regulatory liability for non-AROs. To the extent annual accruals for plant removal costs differ from accruals under approved depreciation rates, a regulatory asset has been established in accordance with GAAP for AROs. (See Note 4. Regulatory Matters.)

NOTE 2. PROPERTY, PLANT AND EQUIPMENT (Continued)

Asset Retirement Obligations	
Millions	
Obligation as of December 31, 2023	$202.9
Accretion	13.1
Liabilities Recognized *(a)*	47.7
Liabilities Settled	(16.0)
Revisions in Estimated Cash Flows	13.6
Obligation as of December 31, 2024	261.3
Accretion	15.1
Liabilities Recognized	7.0
Liabilities Settled	(14.8)
Revisions in Estimated Cash Flows	2.6
Obligation as of December 31, 2025	$271.2

(a) The increase in liabilities recognized in 2024 reflects the impact of estimated compliance costs related to the EPA's CCR Legacy Impoundment Rule finalized in May 2024. (See Note 8. Commitments, Guarantees and Contingencies.)

NOTE 3. JOINTLY-OWNED FACILITIES AND ASSETS

Boswell Unit 4. Minnesota Power owns 80 percent of the 585 MW Boswell Unit 4. While Minnesota Power operates the plant, certain decisions about the operations of Boswell Unit 4 are subject to the oversight of a committee on which it and WPPI Energy, the owner of the remaining 20 percent, have equal representation and voting rights. Each owner must provide its own financing and is obligated to its ownership share of operating costs. Minnesota Power's share of operating expenses for Boswell Unit 4 is included in Operating Expenses on the Consolidated Statement of Income.

Minnesota Power's investments in jointly-owned facilities and assets and the related ownership percentages are as follows:

Regulated Utility Plant	Plant in Service	Accumulated Depreciation	Construction Work in Progress	% Ownership
Millions				
As of December 31, 2025				
Boswell Unit 4	$730.3	$428.3	$1.7	80
Transmission Assets	101.0	28.6	69.7	9.3 - 50
Total	$831.3	$456.9	$71.4	
As of December 31, 2024				
Boswell Unit 4	$716.2	$396.7	$14.2	80
Transmission Assets	101.1	26.1	—	9.3 - 14.7
Total	$817.3	$422.8	$14.2	

Nemadji Trail Energy Center. South Shore Energy, ALLETE's non-rate regulated, Wisconsin subsidiary, is developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin. The development project is jointly owned by Dairyland Power Cooperative and South Shore Energy after Basin exited the project in January 2026. Construction of NTEC is subject to obtaining additional permits from local, state and federal authorities. In December 2025, Minnesota Power terminated its capacity dedication agreement for 20 percent of the facility's output and will no longer be an off-taker of the NTEC project. The total project cost is estimated to be approximately $700 million, of which South Shore Energy will be responsible for approximately 20 percent. South Shore Energy's portion of NTEC project costs incurred through December 31, 2025, is approximately $10 million.

NOTE 4. REGULATORY MATTERS

Regulatory matters related to the Merger are summarized in Note 13. Agreement and Plan of Merger to the Consolidated Financial Statements.

Electric Rates. Entities within our Regulated Operations segment file for periodic rate revisions with the MPUC, PSCW or FERC. As authorized by the MPUC, Minnesota Power also recognizes revenue under cost recovery riders for transmission, renewable and environmental investments and expenditures. (See *Transmission Cost Recovery Rider, Renewable Cost Recovery Rider, Solar Cost Recovery Rider* and *Environmental Improvement Rider*.) Revenue from cost recovery riders was $50.0 million in 2025 ($20.0 million in 2024).

Minnesota Retail Rates. Minnesota Power's retail base rates through 2025 were based on a 2024 MPUC retail rate order that allowed for a 9.78 percent return on common equity and a 53.00 percent equity ratio. In an order dated December 10, 2025, the MPUC approved the Merger subject to certain commitments and compliance obligations. The MPUC order reduced the allowed return on equity to 9.65 percent beginning in 2026 and capped the return on equity allowed at 9.78 percent through 2030. (See Note 13. Agreement and Plan of Merger.)

2024 Minnesota General Rate Case. On November 1, 2023, Minnesota Power filed a retail rate increase request with the MPUC seeking an average increase of approximately 12.00 percent for retail customers, net of rider revenue incorporated into base rates. The rate filing sought a return on equity of 10.30 percent and a 53.00 percent equity ratio. On an annualized basis, the requested final rate increase would have generated approximately $89 million in additional revenue. In separate orders dated December 19, 2023, the MPUC accepted the filing as complete and approved an annual interim rate increase of approximately $64 million, net of rider revenue, beginning January 1, 2024, subject to refund.

On May 3, 2024, Minnesota Power entered into a settlement agreement with the Minnesota Department of Commerce, Minnesota Office of the Attorney General, Residential Utilities Division, and Large Power Intervenors to settle the retail rate increase request. As part of the settlement agreement, the parties agreed on all issues, including an overall rate increase of $33.97 million, net of rider revenue and amounts transferring to the fuel adjustment clause, a return on equity of 9.78 percent, an equity ratio of 53.00 percent, all non-financial items and cost allocation. In an order dated November 25, 2024, the MPUC approved the settlement agreement. Final rates were implemented in the first quarter of 2025; interim rates were collected through this period with reserves recorded as necessary, which were refunded to customers in the second quarter of 2025.

2022 Minnesota General Rate Case. In an order dated February 28, 2023, the MPUC made determinations regarding Minnesota Power's general rate case including allowing a return on common equity of 9.65 percent and a 52.50 percent equity ratio. In March 2023, Minnesota Power filed a petition for reconsideration with the MPUC requesting reconsideration and clarification of certain decisions in the MPUC's order. The MPUC denied the requests for reconsideration in an order dated May 15, 2023.

Minnesota Power appealed with the Minnesota Court of Appeals (Court) specific aspects of the MPUC's February 2023 and May 2023 rate case orders for the ratemaking treatment of Taconite Harbor and Minnesota Power's prepaid pension asset. On September 9, 2024, the Court affirmed the MPUC's Taconite Harbor treatment, but reversed and remanded the treatment of Minnesota Power's prepaid pension asset back to the MPUC. The Court directed the MPUC to determine the amount of Minnesota Power's prepaid pension asset to be included in rate base. On June 26, 2025, the MPUC held a hearing and decided to reopen the record to address whether Minnesota Power has met its burden to prove the size and source of the prepaid pension asset, contributions required by Federal law, and possible allocation between ratepayers and shareholders. We are unable to predict the outcome of this proceeding.

Minnesota Power Land Sales. In August 2020, Minnesota Power filed a petition with the MPUC for approval to sell land that surrounds several reservoirs on its hydroelectric system and is no longer required to maintain its operations. The land had an estimated value of approximately $100 million, and Minnesota Power proposed to credit ratepayers the net proceeds from the sales in a future rate case or through its renewable resources rider to mitigate future rate increases. In a November 2021 order, the MPUC authorized the land sales and directed the net proceeds to be refunded to ratepayers subject to certain conditions and required compliance filings. As of December 31, 2025, we have a regulatory liability recorded of $81.6 million related to these sales. On February 9, 2026, Minnesota Power filed a plan to credit ratepayers for the land sales with the MPUC. Minnesota Power's plan includes establishing a new rider to provide for a one-time credit to customer, subject to MPUC approval.

NOTE 4. REGULATORY MATTERS (Continued)
Electric Rates (Continued)

FERC-Approved Wholesale Rates. Minnesota Power has wholesale contracts with 14 non-affiliated municipal customers in Minnesota and SWL&P. Two of the wholesale contracts include a termination clause requiring a three-year notice to terminate.

Minnesota Power's wholesale electric contract with the Nashwauk Public Utilities Commission is effective through December 2037. The wholesale electric service contract with SWL&P is effective through February 2029. Under the agreement with SWL&P, no termination notice has been given. The rates included in these two contracts are set each July 1 based on a cost-based formula methodology, using estimated costs and a rate of return that is equal to Minnesota Power's authorized rate of return for Minnesota retail customers. The formula-based rate methodology also provides for a yearly true-up calculation for actual costs incurred.

Minnesota Power's wholesale electric contracts with 13 other municipal customers were extended in January 2022 and are effective through 2029. These contracts are based on fixed prices for capacity and energy. The base energy charge for each year is adjusted annually for updated fuel and purchased power costs.

Renewable Cost Recovery Rider. Minnesota Power has an approved cost recovery rider in place to charge retail customers on a current basis for the costs of certain renewable investments and expenditures, including a return on the capital invested. Current customer billing rates for the renewable cost recovery rider were approved by the MPUC in an order dated June 25, 2024. On October 1, 2025, Minnesota Power submitted its latest renewable factor filing, which was approved in an order dated February 17, 2026. Following approval of the filing by the MPUC, Minnesota Power is authorized to include updated billing rates on customer bills in the first quarter of 2026.

Solar Cost Recovery Rider. Minnesota Power has an approved cost recovery rider in place to charge retail customers on a current basis for solar costs related to investments and expenditures for meeting the state of Minnesota's solar energy standard. Current customer billing rates were approved by the MPUC in an order dated February 13, 2025. On August 26, 2025, Minnesota Power submitted its latest solar factor filing, which was approved in an order dated January 9, 2026. Following approval of the filing by the MPUC, Minnesota Power is authorized to include updated billing rates on customer bills in the first quarter of 2026.

Transmission Cost Recovery Rider. Minnesota Power has an approved cost recovery rider in place to charge retail customers on a current basis for certain transmission investments and expenditures, including a return on the capital invested. Current customer billing rates are based on an MPUC order dated March 5, 2024. On November 13, 2024, Minnesota Power submitted its 2025 transmission factor filing, which was subsequently withdrawn and resubmitted on August 19, 2025. At a hearing on March 5, 2026, the MPUC approved our 2025 transmission factor filing. On December 22, 2025, Minnesota Power submitted its 2026 transmission factor filing. Following approval of this filing by the MPUC, Minnesota Power will be authorized to include updated billing rates on customer bills.

Fuel Adjustment Clause. Fuel and purchased power costs related to Minnesota Power's retail customers are recovered from customers through the fuel adjustment clause. The method of accounting for all Minnesota electric utilities is a monthly budgeted, forward-looking fuel adjustment clause with annual prudence review and true-up to actual allowed costs. Annual forecasts are filed in May each year. When Minnesota Power incurs lower fuel and purchased power costs than those factored into its annual forecast, Minnesota Power recognizes a regulatory liability for the amount over-collected. When Minnesota Power incurs higher fuel and purchased power costs than those factored into its annual forecast, Minnesota Power recognizes a regulatory asset for the amount under-collected. Minnesota Power requests refund or recovery of these regulatory liabilities and assets as part of its annual true-up filings in March each year. The regulatory assets and liabilities for the fuel adjustment clause included on the Consolidated Balance Sheet represent both current year differences between forecast and actual fuel and purchased power costs as well as amounts still to be refunded or recovered from prior years.

NOTE 4. REGULATORY MATTERS (Continued)
Electric Rates (Continued)

Deferred Accounting Petition. On December 30, 2024, Minnesota Power submitted a petition with the MPUC seeking deferral accounting treatment for investigative costs and the increase in depreciation expense resulting from compliance costs that will be incurred related to the new Coal Combustion Residuals (CCR) Legacy Rule, which was published in the Federal Register on May 8, 2024. (See Note 8. Commitments, Guarantees and Contingencies.) Compliance with the CCR Legacy Rule is expected to result in a significant increase to our MPUC-approved decommissioning costs for Boswell and Laskin. In an order dated October 29, 2025, the MPUC approved Minnesota Power's request for deferred accounting relating to the CCR legacy rule. We previously recorded depreciation expense related to this rule on the Consolidated Statement of Income of $4.4 million in 2024 and $4.8 million through the third quarter of 2025, respectively. The aggregate amount of $9.2 million pre-tax was reclassified to a deferred tracking account within Regulatory Assets on the Consolidated Balance Sheet in the fourth quarter of 2025, the period in which the MPUC approved the filing. The amount and timing of recovery will be subject to MPUC review through a future rate case or other proceeding.

Wisconsin Retail Rates. SWL&P's retail rates through 2024 were based on a December 2022 order by the PSCW that allowed for a return on equity of 10.00 percent and a 55.00 percent equity ratio. The resolution of SWL&P's 2024 general rate case changed the allowed return on equity to 9.80 percent and continued to maintain an equity ratio of 55.00 percent beginning January 1, 2025. (See *2024 Wisconsin General Rate Case*.)

2024 Wisconsin General Rate Case. In March 2024, SWL&P filed a rate increase request for its electric, gas and water utilities with the PSCW. The filing sought an overall return on equity of 10.00 percent and a 55.00 percent equity ratio. On an annualized basis, the requested change would have increased rates by approximately 5.90 percent for retail customers and generated an estimated $7.3 million of additional revenue. In a December 2024 order, the PSCW approved an annual increase of approximately $5.5 million reflecting a return on equity of 9.80 percent and a 55.00 percent equity ratio. Final rates went into effect January 1, 2025.

Integrated Resource Plan. On March 3, 2025, Minnesota Power filed its 2025 IRP, which outlines Minnesota Power's next steps to provide safe and reliable energy to customers while adding new resources, meeting increasing demand for energy and reducing carbon emissions. The 2025 IRP calls for adding renewable projects, customer-focused demand response, energy storage and natural gas generation, and positions Minnesota Power to cease coal use for its customers at the Boswell Energy Center in Cohasset and meet the requirements of the state of Minnesota's carbon-free standard. As part of the 2025 IRP, Minnesota Power anticipates maximizing and expanding customer-focused programs including energy efficiency, energy conservation and demand response, adding 400 MW of new wind energy resources by 2035, in addition to the 700 MW of wind and solar announced in its 2021 IRP, expanding energy storage resources by 100 MW by 2035, and adding approximately 1,000 MW of natural gas capacity, including the refuel of Boswell Unit 3 to run solely on natural gas by 2030. Minnesota Power will continue to explore biomass fuel opportunities at Boswell Unit 3 and will develop natural gas replacement options for Boswell Unit 4. A final decision on the 2025 IRP is expected in 2026.

2021 Integrated Resource Plan. In 2021, Minnesota Power filed its 2021 IRP, which was approved by the MPUC in a January 2023 order. The approved 2021 IRP, which reflected a joint agreement reached with various stakeholders, outlined Minnesota Power's clean-energy transition plans through 2035. Those plans included expanding its renewable energy supply, achieving coal-free operations at its facilities by 2035, and investing in a resilient and flexible transmission and distribution grid. As part of those plans, Minnesota Power is adding up to 700 MW of new wind and solar energy resources, and ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Minnesota Power's plans recognized that advances in technology will play a significant role in completing its transition to carbon-free energy supply, reliably and affordably.

Solar Energy Request For Proposals. In October 2023, Minnesota Power filed a notice with the MPUC of its intent to issue a RFP for up to 300 MW of solar energy resources. Minnesota Power issued the RFP in November 2023, which were accepted through January 17, 2024. Minnesota Power announced plans to build an 85 MW solar project and a 119.5 MW solar project in northern Minnesota, both of which are expected to be in service in mid-2027. These solar projects were approved for recovery through Minnesota Power's renewable resources rider on May 13, 2025 and April 28, 2025, respectively.

NOTE 4. REGULATORY MATTERS (Continued)

Wind Energy Request For Proposals. In December 2023, Minnesota Power filed a notice with the MPUC of its intent to issue a RFP for up to 400 MW of wind energy resources. Minnesota Power issued the RFP on February 15, 2024, which were accepted through April 11, 2024.

On August 4, 2025, Minnesota Power announced plans to build a 200 MW wind project in North Dakota, which is expected to be in service in late 2027, subject to regulatory approvals in North Dakota and Minnesota. Minnesota Power also filed a petition with the MPUC on August 4, 2025, requesting approval of investments and expenditures in the wind project for recovery through Minnesota Power's renewable resources rider, which was approved by the MPUC at a hearing on February 26, 2026.

ECO Plan. Minnesota requires electric utilities to spend a minimum of 1.5 percent of gross operating revenues, excluding revenue received from exempt customers, from service provided in the state on ECOs each year. On April 1, 2025, Minnesota Power submitted its 2024 ECO annual filing detailing Minnesota Power's ECO plan results and proposed financial incentive, which was approved by the MPUC on November 20, 2025. As a result, Minnesota Power recognized revenue of $2.6 million in 2025 for the approved financial incentive ($2.2 million in 2024). The financial incentives are recognized in the period in which the MPUC approves the filing.

On June 30, 2023, Minnesota Power submitted its triennial filing for 2024 through 2026 to the MPUC and Minnesota Department of Commerce, which outlines Minnesota Power's ECO spending and energy-saving goals for those years. Minnesota Power's investment goal is $12.8 million for 2026.

MISO Return on Equity Complaints. MISO transmission owners, including ALLETE and ATC, had an authorized return on equity of 10.02 percent, or 10.52 percent including an incentive adder for participation in a regional transmission organization based on a 2020 FERC order which was subject to various legal challenges related to the return on equity calculation and refund period ordered by the FERC. In August 2022, the U.S. Court of Appeals for the District of Columbia Circuit vacated and remanded the 2020 FERC order back to the FERC. On October 17, 2024, FERC ordered a return on equity of 9.98 percent, or 10.48 percent including an incentive adder for participation in a RTO. (See Note 5. Equity Investments.)

Minnesota Solar Energy Standard. Minnesota law requires at least 1.5 percent of total retail electric sales, excluding sales to certain customers, to be generated by solar energy. At least 10 percent of the 1.5 percent mandate must be met by solar energy generated by or procured from solar photovoltaic devices with a nameplate capacity of 40 kW or less and community solar garden subscriptions. Minnesota Power has met both parts of the solar mandate to date.

Minnesota Distributed Solar Energy Standard. Minnesota law requires at least 3 percent of Minnesota Power's retail electric sales to be generated from distributed solar energy resources by 2030. Minnesota Power expects to need between 65 MW and 85 MW of distributed solar capacity to meet this requirement. On January 30, 2025, Minnesota Power issued a RFP seeking distributed solar projects as part of its compliance with this distributed solar energy standard. The RFP seeks proposals for solar generating facilities of 10 MW or less that will be connected to Minnesota Power's distribution system.

Regulatory Assets and Liabilities. Our regulated utility operations are subject to accounting standards for the effects of certain types of regulation. These standards require us to reflect the effect of regulatory decisions in our financial statements. Regulatory assets represent incurred costs that have been deferred as they are probable for recovery in customer rates. Regulatory liabilities represent obligations to make refunds to customers and amounts collected in rates for which the related costs have not yet been incurred. The Company assesses quarterly whether regulatory assets and liabilities meet the criteria for probability of future recovery or deferral. This assessment considers factors such as, but not limited to, changes in the regulatory environment and recent rate orders to other regulated entities under the same jurisdiction. If future recovery or refund of costs becomes no longer probable, the assets and liabilities would be recognized in current period net income or other comprehensive income. No regulatory assets are currently earning a return. The recovery, refund or credit to rates for these regulatory assets and liabilities will occur over the periods either specified by the applicable regulatory authority or over the corresponding period related to the asset or liability.

NOTE 4. REGULATORY MATTERS (Continued)

Regulatory Assets and Liabilities

As of December 31	2025	2024
Millions		
Current Regulatory Assets *(a)*		
Fuel Adjustment Clause *(b)*	$2.8	—
Other	2.5	$1.6
Total Current Regulatory Assets	$5.3	$1.6
Non-Current Regulatory Assets		
Defined Benefit Pension and Other Postretirement Benefit Plans *(c)*	$171.0	$200.3
Income Taxes *(d)*	72.7	84.9
Asset Retirement Obligations *(e)*	56.5	41.0
Cost Recovery Riders *(f)*	27.8	5.5
Manufactured Gas Plant *(h)*	10.7	11.6
Fuel Adjustment Clause *(b)*	4.0	4.5
Taconite Harbor *(g)*	3.6	17.3
Other	6.6	6.6
Total Non-Current Regulatory Assets	$352.9	$371.7
Current Regulatory Liabilities *(i)*		
Non-Jurisdictional Land Sales *(l)*	$81.6	—
Fuel Adjustment Clause *(b)*	0.5	$7.2
Provision for Interim Rate Refund	—	23.0
Other	4.5	1.3
Total Current Regulatory Liabilities	$86.6	$31.5
Non-Current Regulatory Liabilities		
Income Taxes *(d)*	$266.7	$292.7
Wholesale and Retail Contra AFUDC *(j)*	87.4	77.6
Plant Removal Obligations *(k)*	82.6	74.2
Defined Benefit Pension and Other Postretirement Benefit Plans *(c)*	37.6	40.7
Investment Tax Credits *(m)*	21.5	17.8
Boswell Units 1 and 2 Net Plant and Equipment *(n)*	6.6	6.7
Fuel Adjustment Clause *(b)*	0.3	0.6
Non-Jurisdictional Land Sales *(l)*	—	59.7
Other	1.5	0.5
Total Non-Current Regulatory Liabilities	$504.2	$570.5

(a) Current regulatory assets are presented within Prepayments and Other on the Consolidated Balance Sheet.

(b) Fuel adjustment clause regulatory assets and liabilities represent the amount expected to be recovered from or refunded to customers for the under- or over-collection of fuel adjustment clause recoveries. (See Fuel Adjustment Clause.)

(c) Defined benefit pension and other postretirement items included in our Regulated Operations, which are otherwise required to be recognized in accumulated other comprehensive income, are recognized as regulatory assets or regulatory liabilities on the Consolidated Balance Sheet. The asset or liability will decrease as the deferred items are amortized and recognized as components of net periodic benefit cost. (See Note 10. Pension and Other Postretirement Benefit Plans.)

(d) These costs represent the difference between deferred income taxes recognized for financial reporting purposes and amounts previously billed to our customers. The balances will primarily decrease over the remaining life of the related temporary differences.

(e) Asset retirement obligations will accrete and be amortized over the lives of the related property with asset retirement obligations.

(f) The cost recovery rider regulatory assets are revenue not yet collected from our customers primarily due to capital expenditures related to transmission and renewable projects as well as differences between production tax credits recognized and those assumed in Minnesota Power's base rates. The cost recovery rider regulatory assets as of December 31, 2025, will be recovered within the next two years.

(g) In the first quarter of 2023, Minnesota Power retired Taconite Harbor Units 1 and 2. The remaining net book value was reclassified from property, plant and equipment to a regulatory asset on the Consolidated Balance Sheet when the units were retired. Minnesota Power expects to receive recovery of the remaining net book value from customers.

(h) This regulatory asset represents costs of remediation for a former manufactured gas plant site located in Superior, Wisconsin, and formerly operated by SWL&P. We expect recovery of these remediation costs to be allowed by the PSCW in rates over time.

(i) Current regulatory liabilities are presented within Other Current Liabilities on the Consolidated Balance Sheet.

(j) Wholesale and retail contra AFUDC represents amortization to offset AFUDC Equity and Debt recorded during the construction period of our cost recovery rider projects prior to placing the projects in service. The regulatory liability will decrease over the remaining depreciable life of the related asset.

(k) Non-legal plant removal obligations included in retail customer rates that have not yet been incurred.

(l) This regulatory liability represents the net proceeds from the sale of certain land by Minnesota Power that is expected to be refunded to ratepayers through a future rate case or other rider filing. (See Minnesota Power Land Sales.)

(m) North Dakota investment tax credits expected to be realized from Minnesota Power's Bison facility and federal investment tax credits for SWL&P's community solar facility that will be credited to retail customers primarily through future renewable cost recovery rider and rate filings as the tax credits are utilized.

(n) In 2018, Minnesota Power retired Boswell Units 1 and 2 and reclassified the remaining net book value from property, plant and equipment to a regulatory asset on the Consolidated Balance Sheet.

NOTE 5. EQUITY INVESTMENTS

Investment in ATC. Our wholly-owned subsidiary, ALLETE Transmission Holdings, owns approximately 8 percent of ATC, a Wisconsin-based utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. We account for our investment in ATC under the equity method of accounting. In 2025, we invested $18.3 million in ATC. In January 2026, we invested an additional $9.8 million.

ALLETE's Investment in ATC

Year Ended December 31	2025	2024
Millions		
Equity Investment Beginning Balance	$194.4	$179.7
Cash Investments	18.3	5.8
Equity in ATC Earnings	26.9	26.5
Distributed ATC Earnings	(23.2)	(18.9)
Amortization of the Remeasurement of Deferred Income Taxes	1.3	1.3
Equity Investment Ending Balance	$217.7	$194.4

ATC Summarized Financial Data

Balance Sheet Data

As of December 31	2025	2024
Millions		
Current Assets	$137.5	$126.6
Non-Current Assets	7,590.8	6,792.6
Total Assets	$7,728.3	$6,919.2
Current Liabilities	$839.8	$482.4
Long-Term Debt	3,156.3	3,083.4
Other Non-Current Liabilities	638.9	545.0
Members' Equity	3,093.3	2,808.4
Total Liabilities and Members' Equity	$7,728.3	$6,919.2

Income Statement Data

Year Ended December 31	2025	2024
Millions		
Revenue	$975.0	$911.3
Operating Expense	472.6	442.3
Other Expense	165.8	137.8
Net Income	$336.6	$331.2
ALLETE's Equity in Net Income	$26.9	$26.5

ATC's authorized return on equity is 9.98 percent, 10.48 percent including a 50 basis point incentive adder for participation in a regional transmission organization (RTO). The FERC issued a Notice of Proposed Rulemaking in April 2021 to limit the 50 basis point incentive adder for participation in an RTO to only the first three years of membership in such an organization. If this proposal is adopted, our equity in earnings from ATC would be reduced by approximately $1 million pre-tax annually.

NOTE 5. EQUITY INVESTMENTS (Continued)

Investment in Nobles 2. Our subsidiary, ALLETE South Wind, owns a 49 percent equity interest in Nobles 2, the entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota pursuant to a 20-year PPA with Minnesota Power. We account for our investment in Nobles 2 under the equity method of accounting.

ALLETE's Investment in Nobles 2

Millions	
Equity Investment Balance as of December 31, 2024	$145.7
Equity in Nobles 2 Earnings *(a)*	(2.6)
Distributed Nobles 2 Earnings	(2.7)
Equity Investment Balance as of December 31, 2025	$140.4

(a) The Company also recorded net loss attributable to non-controlling interest of $12.7 million related to its investment in Nobles 2.

NOTE 6. FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We utilize market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated, or generally unobservable. We primarily apply the market approach for recurring fair value measurements and endeavor to utilize the best available information. Accordingly, we utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. These inputs, which are used to measure fair value, are prioritized through the fair value hierarchy. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are as follows:

Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reported date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. This category includes primarily equity securities.

Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reported date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts, such as treasury securities with pricing interpolated from recent trades of similar securities, or priced with models using highly observable inputs, such as commodity options priced using observable forward prices and volatilities. This category includes deferred compensation and fixed income securities.

Level 3 — Significant inputs that are generally less observable from objective sources. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation, such as the complex and subjective models and forecasts used to determine the fair value.

NOTE 6. FAIR VALUE (Continued)

The following tables set forth by level within the fair value hierarchy, our assets and liabilities that were accounted for at fair value on a recurring basis as of December 31, 2025, and December 31, 2024. Each asset and liability is classified based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, which may affect the valuation of these assets and liabilities and their placement within the fair value hierarchy levels. The estimated fair value of Cash and Cash Equivalents listed on the Consolidated Balance Sheet approximates the carrying amount and therefore is excluded from the recurring fair value measures in the following tables.

	Fair Value as of December 31, 2025			
Recurring Fair Value Measures	**Level 1**	**Level 2**	**Level 3**	**Total**
Millions				
Assets:				
Investments *(a)*				
Equity Securities	$11.9	—	—	$11.9
Available-for-sale – Corporate and Governmental Debt Securities *(b)*	—	$6.7	—	6.7
Cash Equivalents	10.9	—	—	10.9
Total Fair Value of Assets	$22.8	$6.7	—	$29.5
Liabilities:				
Deferred Compensation *(c)*	—	$17.9	—	$17.9
Total Fair Value of Liabilities	—	$17.9	—	$17.9

(a) Included in Other Non-Current Assets on the Consolidated Balance Sheet.
(b) As of December 31, 2025, the aggregate amount of available-for-sale corporate and governmental debt securities maturing in one year or less was $2.3 million, in one year to less than three years was $2.2 million, in three years to less than five years was $1.7 million and in five or more years was $0.5 million.
(c) Included in Other Non-Current Liabilities on the Consolidated Balance Sheet.

	Fair Value as of December 31, 2024			
Recurring Fair Value Measures	**Level 1**	**Level 2**	**Level 3**	**Total**
Millions				
Assets:				
Investments *(a)*				
Equity Securities	$8.6	—	—	$8.6
Available-for-sale – Corporate and Governmental Debt Securities	—	$6.8	—	6.8
Cash Equivalents	8.5	—	—	8.5
Total Fair Value of Assets	$17.1	$6.8	—	$23.9
Liabilities: *(b)*				
Deferred Compensation	—	$21.1	—	$21.1
Total Fair Value of Liabilities	—	$21.1	—	$21.1

(a) Included in Other Non-Current Assets on the Consolidated Balance Sheet.
(b) Included in Other Non-Current Liabilities on the Consolidated Balance Sheet.

The Company's policy is to recognize transfers in and transfers out of levels as of the actual date of the event or change in circumstances that caused the transfer. For the years ended December 31, 2025 and 2024, there were no transfers in or out of Levels 1, 2 or 3.

Fair Value of Financial Instruments. With the exception of the item listed in the following table, the estimated fair value of all financial instruments approximates the carrying amount. The fair value for the item listed in the following table was based on quoted market prices for the same or similar instruments (Level 2).

NOTE 6. FAIR VALUE (Continued)

Financial Instruments	Carrying Amount	Fair Value
Millions		
Short-Term and Long-Term Debt *(a)*		
December 31, 2025	$2,157.2	$2,085.1
December 31, 2024	$1,808.0	$1,668.0

(a) Excludes unamortized debt issuance costs.

Assets and Liabilities Measured at Fair Value on a Nonrecurring Basis. Non-financial assets such as equity method investments, goodwill, intangible assets, and property, plant and equipment are measured at fair value when there is an indicator of impairment and recorded at fair value only when an impairment is recognized.

Equity Method Investments. The aggregate carrying amount of our equity investments was $358.1 million as of December 31, 2025 ($340.1 million as of December 31, 2024). The Company assesses our equity investments in ATC and Nobles 2 for impairment whenever events or changes in circumstances indicate that the carrying amount of our investments may not be recoverable. For the years ended December 31, 2025 and 2024, there were no indicators of impairment. (See Note 5. Equity Investments.)

Goodwill. The Company assesses the impairment of goodwill annually in the fourth quarter and whenever an event occurs or circumstances change that would indicate that the carrying amount may be impaired. The Company's goodwill is a result of the New Energy acquisition in 2022. (See Note 1. Operations and Significant Accounting Policies.)

Property, Plant and Equipment. The Company assesses the impairment of property, plant, and equipment whenever events or changes in circumstances indicate that the carrying amount of property, plant, and equipment assets may not be recoverable. For the year ending December 31, 2025, there was a non-cash impairment charge of $40.0 million for property, plant, and equipment for ALLETE Clean Energy's Storm Lake I and Storm Lake II wind energy facilities. There was also an impairment of $17.2 million for property, plant and equipment for certain wind turbines at ALLETE Clean Energy that had been purchased for use in future wind projects, but had not yet been allocated to specific projects. For the year ending December 31, 2024 there was no impairment of property, plant and equipment. (See Note 1. Operations and Significant Accounting Policies.)

We believe that long-standing ratemaking practices approved by applicable state and federal regulatory commissions allow for the recovery of the remaining book value of retired plant assets. The MPUC order for Minnesota Power's 2015 IRP directed Minnesota Power to retire Boswell Units 1 and 2, which occurred in the fourth quarter of 2018. As part of the 2016 general retail rate case, the MPUC allowed recovery of the remaining book value of Boswell Units 1 and 2 through 2022. Minnesota Power's latest IRP, which was approved by the MPUC in an order dated January 9, 2023, includes ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Boswell Unit 3 and Unit 4 have a net book value of approximately $205 million and $380 million, respectively, as of December 31, 2025. (See Note 4. Regulatory Matters.) Minnesota Power also retired Taconite Harbor in the first quarter of 2023 consistent with its latest IRP. As part of the 2022 general retail rate case, the MPUC allowed recovery of the remaining book value of Taconite Harbor through 2026. We do not expect to record any impairment charge as a result of these operating changes at Taconite Harbor and Boswell. In addition, we expect to be able to continue depreciating these assets for at least their established remaining useful lives; however, we are unable to predict the impact of regulatory outcomes resulting in changes to their established remaining useful lives.

NOTE 7. SHORT-TERM AND LONG-TERM DEBT

Short-Term Debt. As of December 31, 2025, total short-term debt outstanding was $80.8 million ($94.7 million as of December 31, 2024), and consisted of long-term debt due within one year and included no unamortized debt issuance costs.

As of December 31, 2025, we had consolidated bank lines of credit aggregating to $362.0 million ($362.0 million as of December 31, 2024), most of which expire in January 2028. We had $16.2 million outstanding in standby letters of credit and $60.0 million outstanding draws under our lines of credit as of December 31, 2025 ($16.2 million in standby letters of credit and $20.0 million outstanding draws as of December 31, 2024).

Long-Term Debt. As of December 31, 2025, total long-term debt outstanding was $2,066.2 million ($1,704.7 million as of December 31, 2024) and included $10.2 million of unamortized debt issuance costs. The aggregate amount of long-term debt maturing in 2026 is $80.8 million; $163.1 million in 2027; $116.5 million in 2028; $221.0 million in 2029; $226.7 million in 2030; and $1,349.1 million thereafter. Substantially all of our regulated electric plant is subject to the lien of the mortgages collateralizing outstanding first mortgage bonds. The mortgages contain non-financial covenants customary in utility mortgages, including restrictions on our ability to incur liens, dispose of assets, and merge with other entities.

Minnesota Power is obligated to make financing payments for the Camp Ripley solar array totaling $1.4 million annually during the financing term, which expires in 2027. Minnesota Power has the option at the end of the financing term to renew for a two-year term, or to purchase the solar array for approximately $4 million. Minnesota Power anticipates exercising the purchase option when the term expires.

On March 25, 2025, ALLETE issued and sold $150 million of senior unsecured notes (“Notes”) to certain institutional buyers in the private placement market. The Notes were sold in reliance on an exemption from registration under Section 4(a)(2) of the Securities Act of 1933, as amended, to institutional accredited investors. Of the Notes issued and sold, $120 million of the Notes bear interest at a rate of 5.38 percent and mature on March 25, 2030, and $30 million of the Notes bear interest at a rate of 5.82 percent and mature on March 25, 2035. Interest on the Notes will be payable semi-annually on April 1 and October 1 of each year, commencing on October 1, 2025. ALLETE has the option to prepay all or a portion of the Notes at its discretion, subject to a make-whole provision. The Notes are subject to additional terms and conditions which are customary for these types of transactions. Proceeds from the sale of the Notes were used for refinancing of debt and general corporate purposes.

On July 9, 2025, ALLETE issued $250 million of first mortgage bonds ("Bonds") to certain institutional buyers in the private placement market. The Bonds were sold in reliance on an exemption from registration under Section 4(a)(2) of the Securities Act of 1933, as amended, to institutional accredited investors.

The Bonds were issued in four series as follows:

Maturity Date	Principal Amount	Interest Rate
July 9, 2032	$50 million	5.37%
July 9, 2035	$75 million	5.69%
July 9, 2037	$50 million	5.79%
July 9, 2055	$75 million	6.34%

Interest on the Bonds is payable semi-annually on January 15 and July 15 of each year, commencing on January 15, 2026. ALLETE has the option to prepay all or a portion of the Bonds at its discretion, subject to a make-whole provision; however, each series of bonds is redeemable at par, including, in each case, accrued and unpaid interest, three months prior to the maturity date of the series maturing in 2032, 2035 and 2037, and six months prior to the maturity date of the series maturing in 2055. The Bonds will be subject to additional terms and conditions which are customary for these types of transactions. ALLETE plans to use the proceeds from the sale of the Bonds to fund utility capital expenditures.

NOTE 7. SHORT-TERM AND LONG-TERM DEBT (Continued)
Long-Term Debt (Continued)

On February 19, 2026, ALLETE issued $250 million of first mortgage bonds ("Bonds") to certain institutional buyers in the private placement market. The Bonds were sold in reliance on an exemption from registration under Section 4(a)(2) of the Securities Act of 1933, as amended, to institutional accredited investors.

The Bonds were issued in four series as follows:

Maturity Date	Principal Amount	Interest Rate
February 15, 2031	$50 million	4.94%
February 15, 2038	$60 million	5.59%
February 15, 2041	$65 million	5.79%
February 15, 2056	$75 million	6.09%

Interest on the Bonds is payable semi-annually on February 15 and August 15 of each year, commencing on August 15, 2026. ALLETE has the option to prepay all or a portion of the Bonds at its discretion, subject to a make-whole provision; however, each series of bonds is redeemable at par, including, in each case, accrued and unpaid interest, three months prior to the maturity date of the series maturing in 2031, 2038 and 2041, and six months prior to the maturity date of the series maturing in 2056. The Bonds will be subject to additional terms and conditions which are customary for these types of transactions. ALLETE plans to use the proceeds from the sale of the Bonds to fund utility capital expenditures.

NOTE 7. SHORT-TERM AND LONG-TERM DEBT (Continued)
Long-Term Debt (Continued)

Long-Term Debt

As of December 31	2025	2024
Millions		
First Mortgage Bonds		
4.90% Series Due 2025	—	$30.0
5.10% Series Due 2025	—	30.0
3.20% Series Due 2026	$75.0	75.0
5.99% Series Due 2027	60.0	60.0
3.30% Series Due 2028	40.0	40.0
4.08% Series Due 2029	70.0	70.0
3.74% Series Due 2029	50.0	50.0
2.50% Series Due 2030	46.0	46.0
3.86% Series Due 2030	60.0	60.0
2.79% Series Due 2031	100.0	100.0
4.54% Series Due 2032	75.0	75.0
5.37% Series Due 2032	50.0	—
4.98% Series Due 2033	125.0	125.0
5.69% Series Due 2035	75.0	—
5.69% Series Due 2036	50.0	50.0
5.79% Series Due 2037	50.0	—
5.72% Series Due 2039	100.0	100.0
6.00% Series Due 2040	35.0	35.0
5.82% Series Due 2040	45.0	45.0
4.08% Series Due 2042	85.0	85.0
4.21% Series Due 2043	60.0	60.0
4.95% Series Due 2044	40.0	40.0
5.05% Series Due 2044	40.0	40.0
4.39% Series Due 2044	50.0	50.0
4.07% Series Due 2048	60.0	60.0
4.47% Series Due 2049	30.0	30.0
3.30% Series Due 2050	94.0	94.0
6.34% Series Due 2055	75.0	—
Industrial Development Variable Rate Demand Refunding Revenue Bonds Series 2006, Due 2025	—	27.8
Revolving Credit Facility Variable Rate Due 2028	60.0	20.0
Senior Unsecured Notes 3.11% Due 2027	80.0	80.0
Senior Unsecured Notes 5.94% Due 2029	100.0	100.0
Senior Unsecured Notes 6.18% Due 2034	50.0	50.0
Senior Unsecured Notes 5.38% Due 2030	120.0	—
Senior Unsecured Notes 5.82% Due 2035	30.0	—
SWL&P First Mortgage Bonds 4.15% Series Due 2028	15.0	15.0
SWL&P First Mortgage Bonds 4.14% Series Due 2048	12.0	12.0
Other Long-Term Debt, 2025 Weighted Average Rate 4.36% Due 2026 – 2051	50.2	53.2
Unamortized Debt Issuance Costs	(10.2)	(8.6)
Total Long-Term Debt	2,147.0	1,799.4
Less: Due Within One Year	80.8	94.7
Net Long-Term Debt	$2,066.2	$1,704.7

NOTE 7. SHORT-TERM AND LONG-TERM DEBT (Continued)
Long-Term Debt (Continued)

Financial Covenants. Our long-term debt arrangements contain customary covenants. In addition, our lines of credit and letters of credit supporting certain long-term debt arrangements contain financial covenants. Our compliance with financial covenants is not dependent on debt ratings. The most restrictive financial covenant requires ALLETE to maintain a ratio of indebtedness to total capitalization (as the amounts are calculated in accordance with the respective long-term debt arrangements) of less than or equal to 0.65 to 1.00, measured quarterly. As of December 31, 2025, our ratio was approximately 0.39 to 1.00. Failure to meet this covenant would give rise to an event of default if not cured after notice from the lender, in which event ALLETE may need to pursue alternative sources of funding. Some of ALLETE's debt arrangements contain "cross-default" provisions that would result in an event of default if there is a failure under other financing arrangements to meet payment terms or to observe other covenants that would result in an acceleration of payments due. As of December 31, 2025, ALLETE was in compliance with its financial covenants.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES

The following table details the estimated minimum payments for certain long-term commitments as of December 31, 2025:

	2026	2027	2028	2029	2030	Thereafter
Millions						
Capital Purchase Obligations	$733.1	$276.6	$181.2	$32.6	$13.8	$12.7
Easements *(a)*	$8.2	$8.4	$8.5	$8.5	$8.7	$203.3
PPAs *(b)*	$138.1	$129.0	$133.5	$133.4	$132.1	$623.2
Other Purchase Obligations *(c)*	$31.0	$8.0	—	—	—	—

(a) Easement obligations represent the minimum payments for our land easement agreements at our wind energy facilities.
(b) Does not include the Oliver Wind I, Oliver Wind II or Nobles 2 PPAs, as Minnesota Power only pays for energy as it is delivered. (See Power Purchase Agreements.)
(c) Consists of long-term service agreements for wind energy facilities and minimum purchase commitments under coal and rail contracts.

Power Purchase and Sales Agreements. Our long-term PPAs have been evaluated under the accounting guidance for variable interest entities. We have determined that either we have no variable interest in the PPAs, or where we do have variable interests, we are not the primary beneficiary; therefore, consolidation is not required. These conclusions are based on the fact that we do not have both control over activities that are most significant to the entity and an obligation to absorb losses or receive benefits from the entity's performance. Our financial exposure relating to these PPAs is limited to our capacity and energy payments.

These agreements have also been evaluated under the accounting guidance for derivatives. We have determined that either these agreements are not derivatives, or, if they are derivatives, these agreements qualify for the normal purchases and normal sales exception to derivative accounting guidance; therefore, derivative accounting is not required.

Square Butte PPA. Minnesota Power has a PPA with Square Butte that extends through 2026 (Agreement). Minnesota Power is obligated to pay its pro rata share of Square Butte's costs based on its entitlement to the output of Square Butte's 455 MW coal fired generating unit. Minnesota Power's output entitlement under the Agreement is 50 percent for the remainder of the Agreement, subject to the provisions of the Minnkota Power PSA described in the following table. Minnesota Power's payment obligation will be suspended if Square Butte fails to deliver any power, whether produced or purchased, for a period of one year. Square Butte's costs consist primarily of debt service, operating and maintenance, depreciation and fuel expenses. As of December 31, 2025, Square Butte had total debt outstanding of $145.6 million. Annual debt service for Square Butte is expected to be approximately $32.1 million in 2026 of which Minnesota Power's obligation is 50 percent. Fuel expenses are recoverable through Minnesota Power's fuel adjustment clause and include the cost of coal purchased from BNI Energy under a long-term contract.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Power Purchase and Sales Agreements (Continued)

Minnesota Power's cost of power purchased from Square Butte during 2025 was $83.2 million ($87.7 million in 2024). This reflects Minnesota Power's pro rata share of total Square Butte costs based on the 50 percent output entitlement. Included in this amount was Minnesota Power's pro rata share of interest expense of $3.8 million in 2025 ($4.9 million in 2024). Minnesota Power's payments to Square Butte are approved as a purchased power expense for ratemaking purposes by both the MPUC and the FERC.

Minnesota Power has also entered into the following long-term PPAs for the purchase of capacity and energy as of December 31, 2025:

Counterparty	Quantity	Product	Commencement	Expiration	Pricing
PPAs					
Calpine Corporation	25 MW	Capacity	June 2019	May 2026	Fixed
Manitoba Hydro					
PPA 1	250 MW	Capacity / Energy	June 2020	May 2035	*(a)*
PPA 2	133 MW	Energy	June 2020	June 2040	Forward Market Prices
Nobles 2	250 MW	Capacity / Energy	December 2020	December 2040	Fixed
Oliver Wind I	*(b)*	Energy	December 2006	December 2040	Fixed
Oliver Wind II	*(b)*	Energy	December 2007	December 2040	Fixed

(a) The capacity price was adjusted annually until 2020 by the change in a governmental inflationary index. The energy price is based on a formula that includes an annual fixed component adjusted for the change in a governmental inflationary index and a natural gas index, as well as market prices.
(b) The PPAs provide for the purchase of all output from the 50 MW Oliver Wind I and 48 MW Oliver Wind II wind energy facilities.

Minnesota Power has also entered into the following long-term PSAs for the sale of capacity and energy as of December 31, 2025:

Counterparty	Quantity	Product	Commencement	Expiration	Pricing
PSAs					
Basin					
PSA 2	100 MW	Capacity	June 2025	May 2028	Fixed
Minnkota Power	*(a)*	Capacity / Energy	June 2014	December 2026	*(a)*
Oconto Electric Cooperative	25 MW	Capacity / Energy	January 2019	May 2026	Fixed
Silver Bay Power	*(b)*	Energy	January 2017	December 2031	*(c)*

(a) Minnesota Power is selling a portion of its entitlement from Square Butte to Minnkota Power, resulting in Minnkota Power's net entitlement increasing and Minnesota Power's net entitlement decreasing until Minnesota Power's share is eliminated at the end of 2025. Of Minnesota Power's 50 percent output entitlement, it sold to Minnkota Power approximately 46 percent in 2025 (41 percent in 2024). (See Square Butte PPA.)
(b) Silver Bay Power supplies approximately 90 MW of load to Northshore Mining, an affiliate of Silver Bay Power.
(c) The energy pricing escalates at a fixed rate annually and is adjusted for changes in a natural gas index.

Coal, Rail and Shipping Contracts. Minnesota Power has coal supply agreements providing for the purchase of a significant portion of its coal requirements through December 2027. Minnesota Power also has coal transportation agreements in place for the delivery of a significant portion of its coal requirements through December 2027. The costs of fuel and related transportation costs for Minnesota Power's generation are recoverable from Minnesota Power's utility customers through the fuel adjustment clause.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)

Environmental Matters.

Our businesses are subject to regulation of environmental matters by various federal, state, and local authorities. A number of regulatory changes to the Clean Air Act, the Clean Water Act and various waste management requirements have been promulgated by both the EPA and state authorities over the past several years. Minnesota Power's facilities are subject to additional requirements under many of these regulations. Minnesota Power is reshaping its generation portfolio, over time, to reduce its reliance on coal, has installed cost-effective emission control technology, and advocates for sound science and policy during rulemaking implementation.

We consider our businesses to be in substantial compliance with currently applicable environmental regulations and believe all necessary permits have been obtained. We anticipate that with many state and federal environmental regulations and requirements finalized, or to be finalized in the near future, potential expenditures for future environmental matters may be material and require significant capital investments. Minnesota Power has evaluated various environmental compliance scenarios using possible outcomes of environmental regulations to project power supply trends and impacts on customers.

We review environmental matters on a quarterly basis. Accruals for environmental matters are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. Accruals are adjusted as assessment and remediation efforts progress, or as additional technical or legal information becomes available. Accruals for environmental liabilities are included in the Consolidated Balance Sheet at undiscounted amounts and exclude claims for recoveries from insurance or other third parties. Costs related to environmental contamination treatment and cleanup are expensed unless recoverable in rates from customers.

Federal Environmental Regulatory Agenda. On March 12, 2025, the EPA announced its intent to reevaluate or reconsider numerous environmental regulations. This list includes various air, water, and waste environmental regulatory actions, many of which apply at the Company. The specific timing or outcome of this initiative is not yet known, but regular required rulemaking processes and procedures still apply, and litigation may also occur. The following disclosures do not attempt to discern potential impacts of these deregulatory actions until and unless formal rulemaking or other regulatory actions are announced and the potential impacts to ALLETE operations can be discerned. We are unable to predict the outcome of the reevaluation or reconsideration of these environmental regulations.

Air. The electric utility industry is regulated both at the federal and state level to address air emissions. Minnesota Power's thermal generating facilities mainly burn low-sulfur western sub-bituminous coal, as well as natural gas and biomass. All of Minnesota Power's coal-fired generating facilities are equipped with pollution control equipment such as scrubbers, baghouses and low NO_x technologies. Under currently applicable environmental regulations, these facilities are substantially compliant with emission requirements.

Cross-State Air Pollution Rule (CSAPR). The CSAPR requires certain states in the eastern half of the U.S., including Minnesota, to reduce power plant emissions that contribute to ozone or fine particulate pollution in other states. The CSAPR does not require installation of controls but does require facilities have sufficient allowances to cover their emissions on an annual basis. These allowances are allocated to facilities from each state's annual budget and can be bought and sold. Based on our review of the NO_x and SO_2 allowances issued and pending issuance as well as consideration of current rules, we currently expect generation levels and emission rates will result in continued compliance with the CSAPR. Minnesota Power will continue to monitor ongoing CSAPR rulemakings and compliance implementation, including the EPA's Good Neighbor Rule which modifies certain aspects of the CSAPR's program scope and extent (see *EPA Good Neighbor Plan for 2015 Ozone NAAQS*).

National Ambient Air Quality Standards (NAAQS). The EPA is required to review each NAAQS every five years. If the EPA determines that a state's air quality is not in compliance with the NAAQS, the state is required to adopt plans describing how it will reduce emissions to attain the NAAQS. Minnesota Power actively monitors NAAQS developments, and the EPA has recently reassessed several primary and secondary NAAQS for NO_x, SO_2, and particulate matter. Implementation of the EPA's February 2024 final rule lowering the annual primary standard for fine particulate matter began on May 6, 2024. In 2025, the EPA stated its intent to reconsider the 2024 standard, with a proposed rule expected by July 2025 and final rule around January 2026; while neither rulemaking action has yet occurred, ongoing litigation over the rule is active and may be impactful. On December 27, 2024, the EPA published a final rule in the Federal Register revising the secondary SO_2 NAAQS while retaining the NO_x and particulate matter secondary standards, with a final rule effective date of January 27, 2025. Anticipated timelines and compliance costs related to these and other potential NAAQS revisions cannot yet be estimated but costs could be material. Minnesota Power would seek recovery of additional costs through a rate proceeding.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

EPA Good Neighbor Plan for 2015 Ozone NAAQS. On June 5, 2023, after disapproving state implementation plans, the EPA published a final Federal Implementation Plan (FIP) rule in the Federal Register, the Good Neighbor Plan, to address regional ozone transport for the 2015 Ozone NAAQS by reducing NO_x emissions during the period of May 1 through September 30 (ozone season). In its justification for the final rule, the EPA asserted that 23 states, including Minnesota, were modeled as significant contributors to downwind states' challenges in attaining or maintaining ozone NAAQS compliance within their state borders. The Good Neighbor Plan is designed to resolve this interstate transport issue by implementing a variety of NO_x reduction strategies, including federal implementation plan requirements, NO_x emission limitations, and ozone season allowance program requirements. The final rule imposed restrictions on fossil-fuel fired power plants in 22 states and on certain industrial sources in 20 states, with implementation occurring through changes to the existing CSAPR program for power plants.

Since the EPA partially disapproved the Good Neighbor State Implementation Plans (SIPs) for the states of Minnesota and Wisconsin, among others, Minnesota became subject to the final Good Neighbor Plan. However, Minnesota Power and a coalition of other Minnesota utilities and industry (the parties) co-filed challenges to the EPA's final Minnesota SIP disapproval, submitting a petition for reconsideration and stay to the EPA, and a petition for judicial review to the Eighth Circuit Court. The parties are challenging and requesting reconsideration of certain technical components of the EPA's review and subsequent partial disapproval of the state of Minnesota's SIP. In July 2023, the Eighth Circuit Court granted a stay of the SIP disapproval preventing the Good Neighbor Plan from taking effect in Minnesota; oral arguments occurred in October 2024. In April 2024, the EPA published a partial denial of several administrative reconsideration and stay petitions, including from the Minnesota coalition. On September 29, 2023, the EPA issued an updated final interim rule addressing the stays in Minnesota and five other states, formally delaying the effective date of the final FIP for states with active stays in place. The state of Minnesota therefore did not become subject to compliance obligations for the 2023, 2024, or 2025 ozone seasons.

Future compliance obligations will depend on resolution of the stay and outcomes of related litigation. Additional challenges have been filed against the final FIP rule by the Minnesota coalition parties and other entities, although the Minnesota coalition FIP challenge is currently in abeyance pending resolution of the SIP disapproval case. On June 27, 2024, the U.S. Supreme Court granted an emergency stay of the FIP rule requested by several states and industry groups, staying enforcement pending the D.C. Circuit's review and any petition for writ of certiorari. In response to the U.S. Supreme Court's stay order, the EPA published a third interim rule in the Federal Register on November 6, 2024, staying the effectiveness of the Good Neighbor FIP in the 10 remaining covered states, including Wisconsin. On March 10, 2025, the EPA filed a motion with the D.C. Circuit requesting a voluntary remand of its FIP, stating they anticipate completing replacement rulemaking by the fall of 2026. The EPA's current unified agenda outlines a two-phase rulemaking approach plan, beginning with draft Phase 1 and Phase 2 rules in August 2025 and October 2025, respectively; however no proposed rules have yet been published. Anticipated timelines and compliance costs related to final Good Neighbor Plan compliance cannot yet be estimated due to uncertainties about SIP approval resolution, implementation timing, FIP rule outcome, and allowance costs and facility emissions during the ozone season. However, the costs could be material, including costs of additional NO_x controls, emission allowance program participation, or operational changes, if any are required. Minnesota Power would seek recovery of additional costs through a rate proceeding. Additionally, final rates in Minnesota Power's most recent rate case were implemented on March 1, 2025, allowing any necessary allowance purchase costs to transfer to the fuel adjustment clause.

EPA National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters (Industrial Boiler MACT) Rule. A final rule issued by the EPA for Industrial Boiler MACT became effective in 2013 with compliance required at major existing sources in 2016, which applied to Minnesota Power's Hibbard Renewable Energy Center and Rapids Energy Center. Compliance consisted largely of adjustments to fuels and operating practices and compliance costs were not material. After this initial rulemaking, litigation from 2016 through 2018 resulted in court orders directing that the EPA reconsider certain aspects of the regulation. A final rule incorporating these revisions became effective in December 2022, with a compliance deadline of October 6, 2025. Compliance costs are not expected to be material.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

EPA Mercury and Air Toxics Standards (MATS) Rule. On May 7, 2024, the EPA promulgated a final rule to revise the existing 2012 MATS Rule, which regulates air emissions of hazardous air pollutants from coal- and oil-fired electric generating units (EGUs). The final rule eliminates certain MATS compliance flexibility, lowers the particulate emission standard for all coal-fired EGUs, and reduces the mercury emission standard for lignite-fired EGUs. The rule became effective July 8, 2024, with compliance required beginning July 6, 2027. The MATS regulation applies at Minnesota Power's Boswell facility, which is currently well-controlled for these emissions and already complying with some of the new requirements. The Company anticipates the new rule will not have material impacts at Boswell. However, compliance costs cannot yet be fully estimated, and recovery of any additional costs would be sought through a rate proceeding. Litigation against the EPA's latest MATS rule revision from a number of U.S. states, as well as several companies and industry groups, is ongoing. Motions to stay the rule were denied by the U.S. Court of Appeals for the D.C. Circuit on August 6, 2024, and the U.S. Supreme Court on October 4, 2024.

On April 8, 2025, President Trump issued a proclamation entitled Regulatory Relief for Certain Stationary Sources to Further Promote American Energy. Pursuant to this proclamation, a two-year compliance extension deadline was granted on April 14, 2025, to 47 specific listed sources subject to the 2024 MATS rule, exempting those sources from compliance obligations of the 2024 rule until July 8, 2029; another proclamation was subsequently issued for several additional sources on July 17, 2025. Minnesota Power did not request a deadline extension. On June 17, 2025, the EPA published a proposed rule repealing the majority of the 2024 MATS rule amendments. On February 24, 2026, the EPA published a final rule repealing the majority of the 2024 MATS rule amendments. The Company anticipates this rulemaking will not have material impacts at Boswell.

Climate Change. The scientific community generally accepts that emissions of GHGs are linked to global climate change which creates physical and financial risks. Physical risks could include but are not limited to: increased or decreased precipitation and water levels in lakes and rivers; increased or other changes in temperatures; increased risk of wildfires; and changes in the intensity and frequency of extreme weather events. These all have the potential to affect the Company's business and operations. We are addressing climate change by taking the following steps that also ensure reliable and environmentally compliant generation resources to meet our customers' requirements:

- Expanding renewable power supply for both our operations and the operations of others;
- Providing energy conservation initiatives for our customers and engaging in other demand side management efforts;
- Improving efficiency of our generating facilities;
- Supporting research of technologies to reduce carbon emissions from generating facilities and carbon sequestration efforts;
- Evaluating and developing less carbon intensive future generating assets such as efficient and flexible natural gas-fired generating facilities;
- Managing vegetation on right-of-way corridors to reduce potential wildfire or storm damage risks; and
- Practicing sound forestry management in our service territories to create landscapes more resilient to disruption from climate-related changes, including planting and managing long-lived conifer species.

EPA Regulation of GHG Emissions. On April 25, 2024, the EPA issued several final greenhouse gas regulations to establish emissions standards and guidelines for fossil fuel-fired electric generating units (EGUs) under Section 111 of the Clean Air Act (CAA). The final rules revise new source performance standards (NSPS) for new, modified and reconstructed EGUs (Section 111(b) of the CAA) and creates new emission guidelines for existing EGUs (Section 111(d) of the CAA). The action also officially repeals the predecessor regulation "Affordable Clean Energy Rule", first issued in 2019 and later vacated in 2021. Compliance will be required beginning January 1, 2030, for existing sources, and upon commencing operation of new units. The 111(d) rule also requires states to submit plans to provide for the establishment, implementation and enforcement of performance standards for existing sources. States must submit either a state plan or negative declaration letter to the EPA by May 11, 2026.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

The final Section 111 rules apply to several Company assets, including existing EGUs at the Boswell and Laskin facilities as well as the proposed combined cycle natural gas-fired generating facility, NTEC. The Company anticipates compliance with the rules may require operational or planning adjustments. The state implementation plan process for Section 111(d) existing units will also be a factor in determining specific requirements and timing. We are unable to predict compliance costs at this time; however, the costs could be material. Minnesota Power would seek recovery of additional costs through a rate proceeding. The Company is also monitoring endangerment finding evaluations by the EPA, as well as litigation of the final Section 111 rules. Litigation began when the rules were published in the Federal Register on May 9, 2024, and continues in federal court. Both the D.C. Circuit and the U.S. Supreme Court have declined requests to block the rule from becoming effective while litigation is ongoing. Oral arguments in the D.C. Circuit occurred on December 6, 2024; however a merits decision has not been issued. The case remains in continued abeyance at the EPA's request while the agency reconsiders the Section 111 regulations.

On June 17, 2025, the EPA published a proposed rule titled Repeal of Greenhouse Gas Emissions Standards for Fossil Fuel-Fired Electric Generating Units (reconsideration rule) that, if finalized, would repeal either all or certain aspects of the 2024 Section 111 rules. Outcomes from ongoing litigation over the 2024 Section 111 rules, the outcome of the proposed reconsideration rule, and the effects of future litigation will determine the timing of rule effectiveness and the ultimate compliance obligations required by the rule. The EPA is expected to issue a final reconsideration rule; however, this has not yet occurred.

On February 18, 2026, the EPA published a final rule in the Federal Register rescinding the 2009 Greenhouse Gas Endangerment Finding and eliminating all federal greenhouse gas emission standards for new motor vehicles and engines, concluding that Section 202(a) of the Clean Air Act does not authorize EPA to regulate vehicle GHG emissions and repealing the associated standards for model year 2012 and later vehicles. Although the rule applies only to motor vehicles and engines, external analyses note that removal of the Endangerment Finding—the legal predicate for federal GHG regulation—has potential implications for stationary-source GHG regulation, including power plants. Multiple organizations have already filed petitions for review of the rule, and additional challenges are anticipated. The company cannot predict the outcome of these legal proceedings but will continue to monitor related federal regulatory developments.

Water. The Clean Water Act requires NPDES permits be obtained from the EPA or delegated state agencies for any wastewater discharged into navigable waters. We have obtained all necessary NPDES permits, including NPDES storm water permits for applicable facilities, to conduct our operations.

Steam Electric Power Generating Effluent Limitations Guidelines. In 2015, the EPA issued revised federal effluent limitation guidelines (ELG) for steam electric power generating stations under the Clean Water Act. It set effluent limits and prescribed Best Available Control Technology (BACT) for several wastewater streams, including flue gas desulphurization (FGD) water, bottom ash transport water and coal combustion landfill leachate. In 2020, the EPA published a final ELG Rule allowing re-use of bottom ash transport water in FGD scrubber systems with limited discharges related to maintaining system water balance. The rule set technology standards and numerical pollutant limits for discharges of bottom ash transport water and FGD wastewater. Compliance deadlines depend on subcategory, with compliance generally required as soon as possible, beginning after October 13, 2021, but no later than December 31, 2025, or December 31, 2028, in some specific cases.

On May 9, 2024, the EPA finalized revisions to the 2020 ELG rule. The final rule establishes zero discharge limitations for bottom ash transport water, FGD wastewater, and combustion residual leachate. A definition for legacy wastewater was established, with deferral to state permit programs for setting discharge limits based on best professional judgment. The rule maintains exemptions for units permanently ceasing coal combustion by 2028 and adds a new subcategory for units that are retiring by 2032 and have already complied with either the 2015 or 2020 ELG rules. Additionally, the rule establishes mercury and arsenic limitations for functionally equivalent discharges of leachate via groundwater to surface water. Compliance deadlines are determined by the applicable state permitting authority through permit incorporation as soon as July 8, 2024, but no later than December 31, 2029.

Bottom ash transport and FGD wastewater ELGs are not expected to have a significant impact on Minnesota Power operations. Zero leachate discharge requirements have the potential to impact dewatering associated with the closed Taconite Harbor dry ash landfill. New limitations for arsenic and mercury related to functionally equivalent (groundwater to surface water) discharges are not currently anticipated to impact Minnesota Power facilities.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

We estimate no additional material compliance costs for ELG bottom ash water and FGD requirements. Compliance costs we might incur related to other ELG waste streams (e.g., leachate) or other potential future water discharge regulations at Minnesota Power facilities cannot be estimated; however, the costs could be material, including costs associated with wastewater treatment and re-use. Minnesota Power would seek recovery of additional costs through a rate proceeding. On June 30, 2025, the EPA announced its intent to update the 2024 final ELG Rule by extending certain compliance deadlines and exploring other potential compliance flexibility for sources, such as reconsidering technology-based effluent limitations and requirements. To accomplish this, the EPA published an ELG Deadline Extension Final Rule on December 31, 2025 that postpones some ELG compliance deadlines as far as 2034, as well as providing for certain alternative compliance approach options. The EPA is also still considering further ELG-related reconsideration rulemaking which may occur during 2026.

Permitted Water Discharges – Sulfate. In 2017, the MPCA released a draft water quality standard in an attempt to update Minnesota's existing 10 mg/L sulfate limit for waters used for the production of wild rice with the proposed rulemaking heard before an administrative law judge (ALJ). In 2018, the ALJ rejected significant portions of the proposed rulemaking and the MPCA subsequently withdrew the rulemaking. The existing 10 mg/L limit remains in place, and primarily affects Boswell's discharge. Boswell received a NPDES Wastewater Permit that includes site specific sulfate limits that will not materially impact operations. We are unable to determine the specific impacts these requirements may have on other Minnesota Power operations or its customers, if any.

Solid and Hazardous Waste. The Resource Conservation and Recovery Act of 1976 regulates the management and disposal of solid and hazardous wastes. We are required to notify the EPA of hazardous waste activity and, consequently, routinely submit reports to the EPA.

Coal Ash Management Facilities. Minnesota Power produces the majority of its coal ash at Boswell, with small amounts of ash generated at Hibbard Renewable Energy Center. Ash storage and disposal methods include storing ash in clay-lined onsite impoundments (ash ponds), disposing of dry ash in a lined dry ash landfill, applying ash to land as an approved beneficial use, and trucking ash to state permitted landfills.

Boswell Ash Wastewater Spill. On August 12, 2024, Minnesota Power received a Notice of Violation (NOV) from the MPCA, related to the spill at Boswell from a pipeline carrying ash wastewater from an inactive onsite storage pond to the plant for reuse. The spill, which reached the north bay of Blackwater Lake, was reported by the Company on July 16, 2024. Minnesota Power responded to the MPCA NOV, clarifying certain statements made by the MPCA, as well as providing a written report and required plans. Minnesota Power continues to work with state and federal agencies to evaluate and remediate the impacts from this event. We incurred remediation costs of approximately $3.3 million during 2025. We are unable to predict the total amount of remediation and other costs or potential financial penalties related to the ash wastewater spill at this time; however, the amounts could be material.

Coal Combustion Residuals from Electric Utilities (CCR). In 2015, the EPA published a final rule (2015 Rule) regulating CCR as nonhazardous waste under Subtitle D of the Resource Conservation and Recovery Act (RCRA) in the Federal Register. The rule included additional requirements for new landfill and impoundment construction as well as closure activities related to certain existing impoundments. Costs of compliance for Boswell and Laskin are expected to be incurred primarily over the next 12 years and be between approximately $65 million and $120 million. Compliance costs for CCR at Taconite Harbor are not expected to be material. Minnesota Power would seek recovery of additional costs through a rate proceeding.

Minnesota Power continues to work on minimizing compliance costs through evaluation of beneficial re-use and recycling of CCR. In 2018, a U.S. District Court for the District of Columbia decision vacated specific provisions of the CCR rule, which resulted in a change to the status of existing clay-lined impoundments at Boswell being considered unlined. In 2020, the EPA finalized the CCR Part A Rule, which required all unlined impoundments to cease disposal and initiate closure. Upon completion of dry ash conversion activities, Boswell ceased disposal in both impoundments in 2022. Both impoundments are now inactive and have initiated closure.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

On May 8, 2024, the EPA's final CCR Legacy Impoundment Rule was published in the Federal Register. The final rule expands the scope of units regulated under the CCR rule to include legacy ponds (inactive surface impoundments at inactive facilities) and creates a new category of units called CCR management units (CCRMU), which includes inactive and closed impoundments and landfills as well as other non-containerized accumulations of CCR at active facilities. The final rule requires all regulated generating facilities to evaluate and identify past deposits of CCR materials on their sites and close or re-close existing CCR units to meet current closure standards, as well as install groundwater monitoring systems, conduct groundwater monitoring, and implement groundwater corrective actions as necessary. The Final Rule requires a final Facility Evaluation Report by February 2027, which will identify regulated units and applicable requirements. Additionally, the EPA finalized portions of the proposed CCR Part B Rule, which allows CCR units to certify closure while conducting groundwater remediation activities. On July 22, 2025, the EPA published a proposed CCRMU Deadline Extension Rule to extend certain CCRMU compliance deadlines by at least one year, including reporting, groundwater monitoring, and closure requirements.

On February 9, 2026, the EPA's final CCRMU Deadline Extension Rule became effective, extending several CCRMU compliance deadlines—most notably providing facilities one additional year each to complete Facility Evaluation Report Part 1 and Part 2 requirements and up to three years to comply with groundwater monitoring obligations, along with corresponding extensions for other CCRMU reporting and closure-related requirements. These deadline extensions delay, but do not eliminate, underlying CCRMU compliance obligations, and any associated cost impacts are not expected to be material.

Impacts to previously closed CCR units at Boswell and Laskin are anticipated from the CCR Legacy Impoundment Rule. Compliance costs for Minnesota Power's Boswell and Laskin facilities are estimated to be between approximately $50 million and $85 million and are expected to be incurred over the next 10 years based on our preliminary assessment. These estimates may be revised as Minnesota Power completes the required facility evaluations. Minnesota Power is expected to seek recovery of these costs through a rate proceeding. The Company included in its 2024 Remaining Life Depreciation Petition filed with the MPUC on September 24, 2024, an additional $67.8 million, the average of the estimated cost range, for the expected investigative costs and the increase in depreciation expense for these facilities. Furthermore, a petition seeking approval of deferred cost accounting treatment for these CCR Legacy Rule compliance costs was filed with the MPUC on December 30, 2024. In an order dated October 29, 2025, the MPUC approved Minnesota Power's request for deferred accounting relating to the CCR Legacy Impoundment Rule. We previously recorded depreciation expense related to this rule on the Consolidated Statement of Income of $4.4 million in 2024 and $4.8 million through the third quarter of 2025, respectively. The aggregate amount of $9.2 million pre-tax was reclassified to a deferred tracking account within Regulatory Assets on the Consolidated Balance Sheet in the fourth quarter of 2025, the period in which the MPUC approved the filing. (See Note 4. Regulatory Matters.)

Additionally, the EPA released a proposed CCR Part B rulemaking in February 2020 addressing options for beneficial reuse of CCR materials, alternative liner demonstrations and other CCR regulatory revisions. Portions of the Part B rule addressing alternative liner equivalency standards were finalized in November 2020. A final rule establishing the remaining CCR beneficial reuse requirements is expected but has been moved to EPA's long-term rulemakings, without a publication target date currently. According to its latest Unified Agenda, the EPA plans to publish the final CCR federal permit rule implementing a permitting program for tribal lands and nonparticipating states in December 2026.

Other Matters

We have multiple credit facility agreements in place that provide the ability to issue standby letters of credit to satisfy our contractual security requirements across our businesses. As of December 31, 2025, we had $145.1 million of outstanding letters of credit issued, including those issued under our revolving credit facility, and $138.7 million in outstanding surety bonds. We do not believe it is likely that any of these outstanding letters of credit will be drawn upon.

In 2024 and 2025, under the tax credit transferability provision of the Inflation Reduction Act, we entered into agreements with third parties to sell a portion of our renewable tax credits; to date, under these agreements we have indemnified the parties for approximately $93.2 million of renewable tax credits. ALLETE has indemnified the parties for specified claims for reduction, loss, or disallowance of the transferred tax credits on an after-tax basis.

Regulated Operations. As of December 31, 2025, we had $33.8 million outstanding in standby letters of credit and surety bonds at our Regulated Operations which are pledged as security to MISO, the NDPSC and a state agency.

NOTE 8. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Other Matters (Continued)

ALLETE Clean Energy. ALLETE Clean Energy is party to PSAs that expire in various years between 2027 and 2039. As of December 31, 2025, ALLETE Clean Energy has $92.7 million outstanding in standby letters of credit and surety bonds, the majority of which are pledged as security under these PSAs.

Corporate and Other.

BNI Energy. As of December 31, 2025, BNI Energy had surety bonds outstanding of $99.7 million related to the reclamation liability for closing costs associated with its mine and mine facilities. Although its coal supply agreements obligate the customers to provide for the closing costs, additional assurance is required by federal and state regulations. BNI Energy's total reclamation liability is currently estimated at $99.7 million. BNI Energy does not believe it is likely that any of these outstanding surety bonds will be drawn upon.

Investment in Nobles 2. Nobles 2 wind energy facility requires standby letters of credit as security for certain contractual obligations. As of December 31, 2025, ALLETE South Wind has $10.1 million outstanding in standby letters of credit, related to our portion of the security requirements relative to our ownership in Nobles 2.

South Shore Energy. As of December 31, 2025, South Shore Energy had $29.7 million outstanding in standby letters of credit pledged as security in connection with the development of NTEC.

New Energy. As of December 31, 2025, New Energy had $17.8 million outstanding in standby letters of credit and surety bonds related to the development of renewable energy projects.

ALLETE Properties. As of December 31, 2025, ALLETE Properties had surety bonds outstanding to governmental entities totaling $2.0 million primarily related to development and maintenance obligations for various projects. The estimated cost of the remaining development work is $1.0 million. ALLETE Properties does not believe it is likely that any of these outstanding surety bonds will be drawn upon.

Community Development District Obligations. In 2005, the Town Center District issued $26.4 million of tax-exempt, 6.0 percent capital improvement revenue bonds. The capital improvement revenue bonds are payable over 31 years (by May 1, 2036) and are secured by special assessments on the benefited land. To the extent that ALLETE Properties still owns land at the time of the assessment, it will incur the cost of its portion of these assessments, based upon its ownership of benefited property.

As of December 31, 2025, we owned 32 percent of the assessable land in the Town Center District (32 percent as of December 31, 2024). As of December 31, 2025, ownership levels, our annual assessments related to capital improvement and special assessment bonds for the ALLETE Properties project within the district is approximately $0.5 million. As we sell property at this project, the obligation to pay special assessments will pass to the new landowners. In accordance with accounting guidance, these bonds are not reflected as debt on our Consolidated Balance Sheet.

Legal Proceedings.

We are involved in litigation arising in the normal course of business. Also in the normal course of business, we are involved in tax, regulatory and other governmental audits, inspections, investigations and other proceedings that involve state and federal taxes, safety, and compliance with regulations, rate base and cost of service issues, among other things. We do not expect the outcome of these matters to have a material effect on our financial position, results of operations or cash flows.

Merger-related Complaints. Three complaints have been filed against ALLETE and its directors. The first was filed on July 1, 2024, in the U.S. District Court for the Southern District of New York, alleging violation of Sections 14(a) and 20(a) of the Securities Exchange Act of 1934, disclosure deficiency in the Preliminary Proxy, and seeking to enjoin the transaction until certain disclosures are corrected. On September 3, 2024, that complaint was voluntarily dismissed without prejudice. Two additional complaints were filed on August 6, 2024, and August 7, 2024, in the New York State Supreme Court, alleging negligent misrepresentation and negligence related to alleged deficiencies in the Preliminary Proxy. Those complaints have not been served on any defendant. The Company believes that the remaining complaints are without merit.

NOTE 9. INCOME TAX EXPENSE

Income Tax Expense

Year Ended December 31	2025	2024
Millions		
Current Income Tax Expense *(a)*		
Federal	$2.9	$8.4
State	4.6	12.1
Total Current Income Tax Expense	$7.5	$20.5
Deferred Income Tax Expense (Benefit)		
Federal *(b)*	$(32.5)	$(20.1)
State	8.8	5.0
Investment Tax Credit Amortization	(1.0)	(0.7)
Total Deferred Income Tax Expense (Benefit)	$(24.7)	$(15.8)
Total Income Tax Expense (Benefit)	$(17.2)	$4.7

(a) For the years ended December 31, 2025 and December 31, 2024, the federal current tax expense was partially offset by tax credits.
(b) The federal deferred income tax benefit is primarily due to tax credits.

Reconciliation of Taxes from Federal Statutory Rate to Total Income Tax Expense

Year Ended December 31	2025	2024
Millions		
Income Before Non-Controlling Interest and Income Taxes	$(12.4)	$126.4
Statutory Federal Income Tax Rate	21 %	21 %
Income Taxes Computed at Statutory Federal Rate	$(2.6)	$26.5
Increase (Decrease) in Tax Due to:		
State Income Taxes – Net of Federal Income Tax Benefit	5.9	13.5
Impact of Valuation Allowances	4.7	—
Production Tax Credits *(a)*	(16.7)	(32.4)
Investment Tax Credits *(a)*	(18.1)	(4.8)
Regulatory Differences – Excess Deferred Tax Benefit	(10.6)	(9.9)
Non-Controlling Interest	17.2	11.0
AFUDC - Equity	(1.7)	(1.5)
Transaction Costs	4.1	4.7
Nondeductible Compensation	1.1	—
Other	(0.5)	(2.4)
Total Income Tax Expense (Benefit)	$(17.2)	$4.7

(a) The credits are presented net of any estimated discount on the sale of certain credits.

The effective tax rate was a benefit of 138.7 percent for 2025 (expense of 3.7 percent for 2024). The 2025 and 2024 effective tax rates were primarily impacted by tax credits and non-controlling interests in subsidiaries.

NOTE 9. INCOME TAX EXPENSE (Continued)

Deferred Income Tax Assets and Liabilities

As of December 31	2025	2024
Millions		
Deferred Income Tax Assets		
Deferred Gain - Land Sales	$22.5	$16.5
Employee Benefits and Compensation	3.0	20.5
Property Related	71.6	52.0
NOL Carryforwards	7.0	10.6
Tax Credit Carryforwards	470.7	486.9
Power Sales Agreements	—	7.3
Regulatory Liabilities	76.6	84.0
Other	7.4	4.2
Gross Deferred Income Tax Assets	658.8	682.0
Deferred Income Tax Asset Valuation Allowance	(35.6)	(44.9)
Total Deferred Income Tax Assets	$623.2	$637.1
Deferred Income Tax Liabilities		
Deferred Gain	$7.1	$7.1
Property-Related	624.5	619.7
Regulatory Asset for Benefit Obligations	38.8	46.0
Unamortized Investment Tax Credits	27.9	29.0
Partnership Basis Differences	181.1	164.3
Regulatory Assets	20.9	24.4
Total Deferred Income Tax Liabilities	$900.3	$890.5
Net Deferred Income Taxes *(a)*	$277.1	$253.4

(a) Recorded as a net Deferred Income Tax liability on the Consolidated Balance Sheet.

NOL and Tax Credit Carryforwards

As of December 31	2025	2024
Millions		
Federal Tax Credit Carryforwards	$423.3	$424.7
State NOL Carryforwards *(a)*	$213.7	$258.8
State Tax Credit Carryforwards *(b)*	$18.3	$19.9

(a) Pre-tax amounts; state NOL carryforwards net of a $70.8 million valuation allowance December 31, 2025 ($9.7 million as of December 31, 2024).

(b) Net of a $29.1 million valuation allowance as of December 31, 2025 ($42.3 million as of December 31, 2024).

The federal tax credit carryforward periods expire between 2035 and 2045. We expect to fully utilize the tax credit carryforwards; therefore, no federal valuation allowance has been recognized as of December 31, 2025. Certain state NOL and tax credit carryforward periods expire between 2026 and 2045. We have established a valuation allowance against certain state NOL and tax credits that we do not expect to utilize before their expiration.

NOTE 9. INCOME TAX EXPENSE (Continued)

Gross Unrecognized Income Tax Benefits	2025	2024
Millions		
Balance at January 1	$1.1	$1.1
Reductions for Tax Positions Related to Prior Years	—	—
Balance as of December 31	$1.1	$1.1

Unrecognized tax benefits are the differences between a tax position taken or expected to be taken in a tax return and the benefit recognized and measured pursuant to the "more-likely-than-not" criteria. The unrecognized tax benefit balance includes permanent tax positions which, if recognized, would affect the annual effective income tax rate. In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the effective tax rate but would accelerate the payment of cash to the taxing authority to an earlier period. The gross unrecognized tax benefits as of December 31, 2025, included $0.6 million of net unrecognized tax benefits which, if recognized, would affect the annual effective income tax rate.

As of December 31, 2025, we had accrued interest of $0.2 million ($0.2 million as of December 31, 2024) related to unrecognized tax benefits included on the Consolidated Balance Sheet due to our NOL carryforwards. We classify interest related to unrecognized tax benefits as interest expense and tax-related penalties in operating expenses on the Consolidated Statement of Income. Interest expense related to unrecognized tax benefits on the Consolidated Statement of Income was immaterial in 2025 and 2024. There were no penalties recognized in 2025 or 2024. The unrecognized tax benefit amounts have been presented as an increase to the net deferred tax liability on the Consolidated Balance Sheet.

No material changes to unrecognized tax benefits are expected during the next 12 months.

In December 2025, ALLETE and its subsidiaries joined a new consolidated group under a common parent. The common parent files a consolidated federal and combined state income tax returns. ALLETE and its subsidiaries also file separate state income tax returns in various jurisdictions.

ALLETE is currently under IRS examinations for the 2023 tax year and under examination by the state of Minnesota for the tax years 2022 through 2024. ALLETE is no longer subject to federal examination for years before 2022 or state examination for years before 2021. Additionally, the statute of limitations related to the federal tax credit carryforwards will remain open until those credits are utilized in subsequent returns.

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS

We have noncontributory union, non-union and combined retiree defined benefit pension plans covering eligible employees. The combined retiree defined benefit pension plan was created in 2016, to include all union and non-union retirees from the existing plans as of January 2016. The plans provide defined benefits based on years of service and final average pay. We made $19.1 million in cash contributions to the plan trusts in 2025 ($25.0 million in 2024). We also have a defined contribution RSP covering substantially all employees. The 2025 plan year employer contributions totaled $16.8 million ($15.7 million for the 2024 plan year). (See Note 11. Employee Stock and Incentive Plans.)

The non-union defined benefit pension plan was frozen in 2018, and does not allow further crediting of service or earnings to the plan. Further, it is closed to new participants. The Minnesota Power union defined benefit pension plan is also closed to new participants, and the SWL&P union defined benefit pension plan was closed to new participants effective February 1, 2022.

We have postretirement health care and life insurance plans covering eligible employees. In 2010, the postretirement health care plan was closed to employees hired after January 2011, and the eligibility requirements were amended. The postretirement life plan was amended in 2014 to close the plan to non-union employees retiring after 2015, and in 2018, the plan was amended to limit the benefit level for union employees retiring after 2018. In 2023, the postretirement health care plan was amended to change the company contribution to an annual stipend for certain retirees. The postretirement health and life plans are contributory with participant contributions adjusted annually. Postretirement health and life benefits are funded through a combination of Voluntary Employee Benefit Association trusts (VEBAs), established under section 501(c)(9) of the Internal Revenue Code, and irrevocable grantor trusts. In 2025, no contributions were made to the VEBAs (none in 2024) and no contributions were made to the grantor trusts (none in 2024).

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Management considers various factors when making funding decisions such as regulatory requirements, actuarially determined minimum contribution requirements and contributions required to avoid benefit restrictions for the pension plans. Contributions are based on estimates and assumptions which are subject to change. On January 15, 2026, we contributed $24.4 million in cash to the defined benefit pension plans, and do not expect to make additional cash contributions to the defined benefit pension plans in 2026. We do not expect to make any contributions to the defined benefit postretirement health and life plans in 2026.

Accounting for defined benefit pension and other postretirement benefit plans requires that employers recognize on a prospective basis the funded status of their defined benefit pension and other postretirement plans on their balance sheet and recognize as a component of other comprehensive income, net of tax, the gains or losses and prior service costs or credits that arise during the period but are not recognized as components of net periodic benefit cost.

The defined benefit pension and postretirement health and life benefit expense (credit) recognized annually by our regulated utilities are expected to be recovered (refunded) through rates filed with our regulatory jurisdictions. As a result, these amounts that are required to otherwise be recognized in accumulated other comprehensive income have been recognized as a long-term regulatory asset (regulatory liability) on the Consolidated Balance Sheet, in accordance with the accounting standards for the effect of certain types of regulation applicable to our Regulated Operations. The defined benefit pension and postretirement health and life benefit expense (credits) associated with our other operations are recognized in accumulated other comprehensive income.

Pension Obligation and Funded Status

As of December 31	**2025**	**2024**
Millions		
Accumulated Benefit Obligation	$711.4	$701.7
Change in Benefit Obligation		
Obligation, Beginning of Year	$719.5	$746.3
Service Cost	6.4	6.6
Interest Cost	39.9	38.6
Actuarial (Gain) Loss *(a)*	15.7	(17.1)
Benefits Paid	(62.3)	(61.9)
Participant Contributions	11.1	7.0
Obligation, End of Year	$730.3	$719.5
Change in Plan Assets		
Fair Value, Beginning of Year	$604.1	$589.0
Actual Return on Plan Assets	86.2	43.0
Employer Contribution *(b)*	32.1	34.0
Benefits Paid	(62.3)	(61.9)
Fair Value, End of Year	$660.1	$604.1
Funded Status, End of Year	$(70.2)	$(115.4)
Net Pension Amounts Recognized in Consolidated Balance Sheet Consist of:		
Current Liabilities	$(1.8)	$(1.9)
Non-Current Liabilities	$(68.4)	$(113.5)

(a) The actuarial gain in 2024 was primarily the result of increases in discount rates. The actuarial loss in 2025 was primarily the result of decreases in discount rates.

(b) Includes Participant Contributions noted above, any contributions made by the Company to pension plan trusts and any direct benefit payments made under certain plans.

The pension costs that are reported as a component within the Consolidated Balance Sheet, reflected in long-term regulatory assets or liabilities and accumulated other comprehensive income, consist primarily of a net loss of $200.9 million as of December 31, 2025 (net loss of $235.2 million as of December 31, 2024).

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Reconciliation of Net Pension Amounts Recognized in Consolidated Balance Sheet

As of December 31	2025	2024
Millions		
Net Loss	$(200.9)	$(235.2)
Prior Service Cost	(0.1)	(0.1)
Accumulated Contributions in Excess of Net Periodic Benefit Cost (Prepaid Pension Asset)	130.8	119.9
Total Net Pension Amounts Recognized in Consolidated Balance Sheet	$(70.2)	$(115.4)

Components of Net Periodic Pension Cost

Year Ended December 31	2025	2024
Millions		
Service Cost	$6.4	$6.6
Non-Service Cost Components *(a)*		
Interest Cost	39.9	38.6
Expected Return on Plan Assets	(43.5)	(44.8)
Amortization of Loss	7.3	6.5
Amortization of Prior Service Credit	(0.1)	(0.1)
Net Pension Cost	$10.0	$6.8

(a) These components of net periodic pension cost are included in the line item "Other" under Other Income (Expense) on the Consolidated Statement of Income.

Other Changes in Pension Plan Assets and Benefit Obligations Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities

Year Ended December 31	2025	2024
Millions		
Net Gain	$(26.9)	$(15.2)
Amortization of Prior Service Credit	0.1	0.1
Amortization of Loss	(7.4)	(6.5)
Total Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities	$(34.2)	$(21.6)

Information for Pension Plans with an Accumulated Benefit Obligation in Excess of Plan Assets

As of December 31	2025	2024
Millions		
Projected Benefit Obligation	$730.3	$719.5
Accumulated Benefit Obligation	$711.4	$701.7
Fair Value of Plan Assets	$660.1	$604.1

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Postretirement Health and Life Obligation and Funded Status

As of December 31	2025	2024
Millions		
Change in Benefit Obligation		
Obligation, Beginning of Year	$72.4	$73.9
Service Cost	1.7	1.5
Interest Cost	4.0	3.9
Actuarial Loss (Gain)	1.5	(1.9)
Benefits Paid	(7.1)	(6.4)
Participant Contributions	1.4	1.4
Plan Amendments *(a)*	4.1	—
Obligation, End of Year	$78.0	$72.4
Change in Plan Assets		
Fair Value, Beginning of Year	$174.2	$173.8
Actual Return on Plan Assets	20.9	14.8
Employer Contribution (Withdrawal)	(13.7)	(9.4)
Participant Contributions	1.4	1.4
Benefits Paid	(7.1)	(6.4)
Fair Value, End of Year	$175.7	$174.2
Funded Status, End of Year	$97.7	$101.8

Net Postretirement Health and Life Amounts Recognized in Consolidated Balance Sheet Consist of:		
Non-Current Assets	$103.3	$107.6
Current Liabilities	$(0.1)	$(0.2)
Non-Current Liabilities	$(5.5)	$(5.6)

(a) In 2025, the postretirement health care plan was amended to increase the annual stipend for certain retirees.

According to the accounting standards for retirement benefits, only assets in the VEBAs are treated as plan assets in the preceding table for the purpose of determining funded status. In addition to the postretirement health and life assets reported in the previous table, we had $15.9 million in irrevocable grantor trusts included in Other Non-Current Assets on the Consolidated Balance Sheet as of December 31, 2025 ($13.4 million as of December 31, 2024).

The postretirement health and life costs that are reported as a component within the Consolidated Balance Sheet, reflected in regulatory long-term assets or liabilities and accumulated other comprehensive income, consist of the following:

Unrecognized Postretirement Health and Life Costs

As of December 31	2025	2024
Millions		
Net Gain	$(33.2)	$(27.1)
Prior Service Credit	(12.2)	(22.1)
Total Unrecognized Postretirement Health and Life Credit	$(45.4)	$(49.2)

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Reconciliation of Net Postretirement Health and Life Amounts Recognized in Consolidated Balance Sheet

As of December 31	2025	2024
Millions		
Net Gain *(a)*	$33.2	$27.1
Prior Service Credit	12.2	22.1
Accumulated Net Periodic Benefit Cost in Excess of Contributions *(a)*	52.3	52.6
Total Net Postretirement Health and Life Amounts Recognized in Consolidated Balance Sheet	$97.7	$101.8

(a) Excludes gains, losses and contributions associated with irrevocable grantor trusts.

Components of Net Periodic Postretirement Health and Life Cost

Year Ended December 31	2025	2024
Millions		
Service Cost	$1.7	$1.5
Non-Service Cost Components *(a)*		
Interest Cost	4.0	3.9
Expected Return on Plan Assets	(10.7)	(11.1)
Amortization of (Gain) Loss	(2.6)	(3.2)
Amortization of Prior Service Credit	(5.8)	(11.7)
Net Postretirement Health and Life Credit	$(13.4)	$(20.6)

(a) These components of net periodic postretirement health and life cost are included in the line item "Other" under Other Income (Expense) on the Consolidated Statement of Income.

Other Changes in Postretirement Benefit Plan Assets and Benefit Obligations Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities

Year Ended December 31	2025	2024
Millions		
Net Gain	$(8.7)	$(5.6)
Prior Service Credit Arising During the Period	4.1	—
Amortization of Prior Service Credit	5.8	11.7
Amortization of Gain	2.6	3.2
Total Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities	$3.8	$9.3

Estimated Future Benefit Payments

	Pension	Postretirement Health and Life
Millions		
2026	$59.6	$6.1
2027	$59.4	$6.3
2028	$59.1	$6.5
2029	$58.6	$6.6
2030	$57.8	$6.7
Years 2031 – 2035	$273.0	$33.5

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Weighted Average Assumptions Used to Determine Benefit Obligation

As of December 31	2025	2024
Discount Rate		
Pension	5.63%	5.78%
Postretirement Health and Life	5.60%	5.79%
Rate of Compensation Increase	4.32%	3.49%
Health Care Trend Rates		
Trend Rate	6.01%	7.00%
Ultimate Trend Rate	5.00%	5.00%
Year Ultimate Trend Rate Effective	2038	2038

Weighted Average Assumptions Used to Determine Net Periodic Benefit Costs

Year Ended December 31	2025	2024
Discount Rate		
Pension	5.78%	5.38%
Postretirement Health and Life	5.79%	5.42%
Expected Long-Term Return on Plan Assets		
Pension	6.72%	6.84%
Postretirement Health and Life	6.33%	6.28%
Rate of Compensation Increase	3.49%	3.52%

In establishing the expected long-term rate of return on plan assets, we determine the long-term historical performance of each asset class, adjust these for current economic conditions, and utilizing the target allocation of our plan assets, forecast the expected long-term rate of return.

The discount rate is computed using a bond matching study which utilizes a portfolio of high quality bonds that produce cash flows similar to the projected costs of our pension and other postretirement plans.

The Company utilizes actuarial assumptions about mortality to calculate the pension and postretirement health and life benefit obligations. The mortality assumptions used to calculate our pension and other postretirement benefit obligations as of December 31, 2025, considered a modified PRI-2012 mortality table and MP-2021 mortality projection scale.

Actual Plan Asset Allocations	Pension		Postretirement Health and Life *(a)*	
	2025	2024	2025	2024
Equity Securities	58 %	57 %	65 %	67 %
Fixed Income Securities	39 %	40 %	35 %	33 %
Real Estate	3 %	3 %	—	—
	100 %	100 %	100 %	100 %

(a) Includes VEBAs and irrevocable grantor trusts.

There were no shares of ALLETE common stock included in pension plan equity securities as of December 31, 2025 (no shares as of December 31, 2024).

The defined benefit pension plans have adopted a dynamic asset allocation strategy (glide path) that increases the invested allocation to fixed income assets as the funding level of the plan increases to better match the sensitivity of the plan's assets and liabilities to changes in interest rates. This is expected to reduce the volatility of reported pension plan expenses. The postretirement health and life plans' assets are diversified to achieve strong returns within managed risk. Equity securities are diversified among domestic companies with large, mid and small market capitalization, as well as investments in international companies. The majority of debt securities are made up of investment grade bonds.

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Following are the current targeted allocations as of December 31, 2025:

Plan Asset Target Allocations	Pension	Postretirement Health and Life *(a)*
Equity Securities	56 %	65 %
Fixed Income Securities	41 %	35 %
Real Estate	3 %	—
	100 %	100 %

(a) Includes VEBAs and irrevocable grantor trusts.

Fair Value

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We utilize market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated, or generally unobservable. We primarily apply the market approach for recurring fair value measurements and endeavor to utilize the best available information. Accordingly, we utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. These inputs, which are used to measure fair value, are prioritized through the fair value hierarchy. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). (See Note 6. Fair Value.)

Pension Fair Value

	Fair Value as of December 31, 2025			
Recurring Fair Value Measures	**Level 1**	**Level 2**	**Level 3**	**Total**
Millions				
Assets:				
Equity Securities:				
U.S. Large-cap *(a)*	$83.1	—	—	$83.1
U.S. Mid-cap Growth *(a)*	36.8	—	—	36.8
U.S. Small-cap *(a)*	33.6	—	—	33.6
International	119.5	$113.4	—	232.9
Fixed Income Securities *(a)*	—	247.4	—	247.4
Cash and Cash Equivalents	7.2	—	—	7.2
Real Estate	—	—	$19.1	19.1
Total Fair Value of Assets	$280.2	$360.8	$19.1	$660.1

(a) The underlying investments consist of actively-managed funds managed to achieve the returns of certain U.S. equity and fixed income securities indexes.

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)
Fair Value (Continued)

	Fair Value as of December 31, 2024			
Recurring Fair Value Measures	**Level 1**	**Level 2**	**Level 3**	**Total**
Millions				
Assets:				
Equity Securities:				
U.S. Large-cap *(a)*	$73.2	—	—	$73.2
U.S. Mid-cap Growth *(a)*	35.1	—	—	35.1
U.S. Small-cap *(a)*	31.6	—	—	31.6
International	102.5	$99.1	—	201.6
Fixed Income Securities *(a)*	—	235.4	—	235.4
Cash and Cash Equivalents	8.9	—	—	8.9
Real Estate	—	—	$18.3	18.3
Total Fair Value of Assets	$251.3	$334.5	$18.3	$604.1

(a) The underlying investments consist of actively-managed funds managed to achieve the returns of certain U.S. equity and fixed income securities indexes.

There were no transfers into, transfers out or purchases of Level 3 plan assets in 2025 and 2024.

Postretirement Health and Life Fair Value

	Fair Value as of December 31, 2025			
Recurring Fair Value Measures	**Level 1**	**Level 2**	**Level 3**	**Total**
Millions				
Assets:				
Equity Securities: *(a)*				
U.S. Large-cap	$29.2	—	—	$29.2
U.S. Mid-cap Growth	26.3	—	—	26.3
U.S. Small-cap	14.2	—	—	14.2
International	42.7	—	—	42.7
Fixed Income Securities:				
Mutual Funds	61.8	—	—	61.8
Cash and Cash Equivalents	1.5	—	—	1.5
Total Fair Value of Assets	$175.7	—	—	$175.7

(a) The underlying investments consist of mutual funds (Level 1).

NOTE 10. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)
Fair Value (Continued)

	Fair Value as of December 31, 2024			
Recurring Fair Value Measures	**Level 1**	**Level 2**	**Level 3**	**Total**
Millions				
Assets:				
Equity Securities: *(a)*				
U.S. Large-cap	$32.1	—	—	$32.1
U.S. Mid-cap Growth	30.0	—	—	30.0
U.S. Small-cap	15.7	—	—	15.7
International	37.9	—	—	37.9
Fixed Income Securities:				
Mutual Funds	56.1	—	—	56.1
Cash and Cash Equivalents	2.4	—	—	2.4
Total Fair Value of Assets	$174.2	—	—	$174.2

(a) The underlying investments consist of mutual funds (Level 1).

Accounting and disclosure requirements for the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (Act) provide guidance for employers that sponsor postretirement health care plans that provide prescription drug benefits. We provide a fully insured postretirement health benefit, including a prescription drug benefit, which qualifies us for a federal subsidy under the Act. The federal subsidy is reflected in the premiums charged to us by the insurance company.

NOTE 11. EMPLOYEE STOCK AND INCENTIVE PLANS

Stock-Based Compensation.

Stock Incentive Plan. Under our Executive Long-Term Incentive Compensation Plan (Executive Plan), share-based awards were issued to key employees through a broad range of methods, including non-qualified and incentive stock options, performance shares, performance units, restricted stock, restricted stock units, stock appreciation rights and other awards. The vesting of these awards generally depended on continued service and, for certain awards, the achievement of specified performance conditions. No stock options were outstanding as of December 31, 2025 and 2024.

Share-Based Award Modification. As part of the Merger, share-based awards issued under the Executive Plan were cancelled and converted on December 15, 2025, into a right to receive $67.00 in cash, without interest. The share-based awards, prior to modification, were classified as equity awards and share-based compensation expense was based on the grant date fair value of the award. After the modification, the awards are now classified as a liability on the Consolidated Balance Sheet and will be remeasured at fair value at each reporting date. The modification of the awards resulted in the recognition of $1.2 million in incremental compensation cost on the Consolidated Income Statement. None of the awards were paid out in 2025. As of December 31, 2025, the fair value of the liability-classified awards was $10.7 million. No equity-classified awards remained outstanding as of December 31, 2025 due to the Merger.

NOTE 11. EMPLOYEE STOCK AND INCENTIVE PLANS (Continued)
Stock-Based Compensation (Continued)

The following types of share-based awards were outstanding in 2025 and 2024:

Performance Shares. Under the performance share awards, the number of shares earned was contingent upon attaining specific market and performance goals over a three-year performance period. Market goals were measured by total shareholder return relative to a group of peer companies while performance goals were measured by earnings per share growth. In the case of qualified retirement, death, or disability during a performance period, a pro rata portion of the award was earned at the conclusion of the performance period based on the market goals achieved. In the case of termination of employment for any reason other than qualified retirement, death, or disability, no award was earned. In the case of a change in control, a pro rata portion of the award was paid based on the greater of actual performance up to the date of the change in control or target performance. The fair value of these awards incorporated the probability of meeting the total shareholder return goals. Compensation cost was recognized over the three-year performance period based on our estimate of the number of shares that would earned by the award recipients. Following the Merger-related modification, the awards were remeasured based on their settlement value as liability awards; accordingly, assumptions typically used to estimate grant-date fair value of equity-classified awards were no longer applicable. (See *Share-Based Awards Modification*.)

Restricted Stock Units. Under the restricted stock unit awards, shares for participants eligible for retirement vested monthly over a three-year period. For participants not eligible for retirement, shares vested at the end of the three-year period. In the case of qualified retirement, death or disability, a pro rata portion of the award was earned. In the case of termination of employment for any reason other than qualified retirement, death or disability, no award was earned. In the case of a change in control, a pro rata portion of the award was earned. The fair value of these awards was equal to the grant date fair value. Compensation cost was recognized over the three-year vesting period based on our estimate of the number of shares that would earned by the award recipients. Following the Merger-related modification, the awards were remeasured based on their settlement value as liability awards; accordingly, assumptions typically used to estimate grant-date fair value of equity-classified awards were no longer applicable. (See *Share-Based Awards Modification*.)

Employee Stock Purchase Plan (ESPP). Under our ESPP, eligible employees were able to purchase ALLETE common stock at a 5 percent discount from the market price; we were not required to apply fair value accounting to these awards as the discount was not greater than 5 percent. The ESPP was terminated immediately prior to closing of the Merger and ALLETE common stock purchased through the ESPP was converted into the right to receive $67.00 in cash, without interest, and subsequently paid as part of the Merger consideration.

RSP. The RSP is a contributory defined contribution plan subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended. The RSP provides eligible employees an opportunity to save for retirement. Eligible employees may contribute to the RSP as of their date of hire. The RSOP was subsequently renamed to RSP after the close of the Merger. Compensation expense for the RSP was $16.8 million in 2025 ($15.7 million in 2024).

The RSP was formerly known as the RSOP, which qualified as an employee stock ownership plan and profit sharing plan through the close of the Merger. As of the close of the Merger, ALLETE common stock held by participants was converted into the right to receive $67.00 in cash, without interest, and subsequently paid as part of the Merger consideration. As a result of the Merger, the RSP no longer holds Company common stock, and therefore disclosures related to unallocated shares, repurchase obligations, and dividend treatment are not applicable as of December 31, 2025. Employer contributions prior to the Merger were funded with contributions paid in either cash or the issuance of ALLETE common stock at the Company’s discretion, and are now paid in cash after close of the Merger. We recorded compensation expense equal to the cash or current market price of stock contributed.

NOTE 11. EMPLOYEE STOCK AND INCENTIVE PLANS (Continued)
Stock-Based Compensation (Continued)

The following share-based compensation expense amounts were recognized in our Consolidated Statement of Income for the periods presented.

Share-Based Compensation Expense Year Ended December 31	2025	2024
Millions		
Equity-classified Awards		
Performance Shares	$3.4	$1.8
Restricted Stock Units	1.4	0.9
Liability-classified Awards *(a)*	1.5	—
Total Share-Based Compensation Expense	$6.3	$2.7
Income Tax Benefit	$1.8	$0.8

(a) Liability-classified Awards includes the incremental compensation cost recognized as a result of the modification of the equity-classified share-based awards to a liability.

There were no capitalized share-based compensation costs during the years ended December 31, 2025 and 2024.

Performance Shares. The following table presents information regarding our non-vested performance shares.

	2025		2024	
	Number of Shares	Weighted-Average Grant Date Fair Value	Number of Shares	Weighted-Average Grant Date Fair Value
Non-vested as of January 1	141,601	$64.24	111,498	$66.71
Granted *(a)*	72,022	$70.55	88,927	$64.33
Awarded	(14,218)	$69.95	(46,725)	$70.14
Unearned Grant Award	(18,455)	$63.95	—	—
Forfeited	(10,400)	$68.02	(12,099)	$64.81
Modified and Reclassified to Liability	(170,550)	$66.23	—	—
Non-vested as of December 31	—	—	141,601	$64.24

(a) Shares granted include accrued dividends.

Restricted Stock Units. The following table presents information regarding our available restricted stock units.

	2025		2024	
	Number of Shares	Weighted-Average Grant Date Fair Value	Number of Shares	Weighted-Average Grant Date Fair Value
Available as of January 1	54,111	$60.77	43,744	$62.38
Granted *(a)*	28,255	$65.09	27,956	$59.62
Awarded	(12,424)	$63.11	(13,381)	$63.80
Forfeited	(4,375)	$62.49	(4,208)	$60.21
Modified and Reclassified to Liability	(65,567)	$62.07	—	—
Available as of December 31	—	—	54,111	$60.77

(a) Shares granted include accrued dividends.

NOTE 12. BUSINESS SEGMENTS

We have elected to disclose business segment information to provide additional information for evaluating ALLETE's financial position and results of operations. During the first quarter of 2025, management updated our reportable segment presentation to reflect New Energy's increased contribution to net income attributable to ALLETE. We now present three reportable segments: Regulated Operations, ALLETE Clean Energy, and New Energy. Prior period amounts have been revised to conform with the current business segment presentation. We measure performance of our operations through budgeting and monitoring of contributions to net income attributable to ALLETE by each reportable segment.

Regulated Operations includes three operating segments which consist of our regulated utilities, Minnesota Power and SWL&P, as well as our investment in ATC. ALLETE Clean Energy is our business focused on developing, acquiring and operating clean and renewable energy projects. New Energy is a renewable energy company with a primary focus on developing solar and energy storage facilities for external sale and internal ownership while also offering comprehensive operations, maintenance and asset management services. We also present Corporate and Other which includes two operating segments, BNI Energy, our coal mining operations in North Dakota, and ALLETE Properties, our legacy Florida real estate investment, along with our investment in Nobles 2, South Shore Energy, our non-rate regulated, Wisconsin subsidiary developing NTEC, other business development and corporate expenditures, unallocated interest expense, a small amount of non-rate base generation, land holdings in Minnesota, and earnings on cash and investments.

Management has identified that the Chief Operating Decision Maker (CODM) for the Company is not an individual, but rather the Executive Officers of ALLETE. These individuals represent various areas of the Company and provide direction for the allocation of resources. They interact with one another on a regular basis, with more formal meetings quarterly to discuss company strategy. The group is provided with monthly and quarterly financial materials that show net income attributable to ALLETE by segment with variances compared to the budget and prior year. No other measure of segment profit or loss is provided regularly to this group or used to assess performance and allocate resources. The group reviews the segment profit and loss taking into account the Company's goals and strategy, and provides direction for the allocation of resources.

NOTE 12. BUSINESS SEGMENTS (Continued)

Year Ended December 31	2025	2024
Millions		
Operating Revenue		
Regulated Operations		
Residential	$193.1	$177.0
Commercial	199.9	189.8
Municipal	36.3	34.2
Industrial	571.0	610.8
Other Power Suppliers	199.0	137.2
Other	106.7	93.7
Total Regulated Operations	1,306.0	1,242.7
ALLETE Clean Energy		
Long-term PSA	58.0	56.4
Sale of Wind Energy Facilities	—	22.9
Other	5.9	5.0
Total ALLETE Clean Energy	63.9	84.3
New Energy		
Sale of Renewable Development Projects	45.3	72.1
Other	19.0	11.9
Total New Energy	64.3	84.0
Corporate and Other		
Long-term Contract	98.2	105.7
Other	11.5	13.1
Total Corporate and Other	109.7	118.8
Total Operating Revenue	$1,543.9	$1,529.8
Net Income (Loss) Attributable to ALLETE *(a)*		
Regulated Operations	$141.1	$160.9
ALLETE Clean Energy *(b)*	(17.8)	17.8
New Energy	26.9	20.2
Corporate and Other *(c)*	(54.9)	(19.6)
Total Net Income Attributable to ALLETE	$95.3	$179.3

(a) Includes interest expense and interest income resulting from intercompany loan agreements and allocated to certain subsidiaries. The amounts are eliminated in consolidation.

(b) Net income in 2025 includes a $41.6 million after-tax for non-cash impairment of property, plant and equipment. (See Note 1. Operations and Significant Accounting Policies.)

(c) Net income in 2025 and 2024 includes transaction expenses of $49.1 million and $22.6 million after-tax related to the Merger. (See Note 13. Agreement and Plan of Merger.)

NOTE 12. BUSINESS SEGMENTS (Continued)

Year Ended December 31, 2025	Regulated Operations	ALLETE Clean Energy	New Energy	Total Reportable Segments	Corporate and Other / Eliminations	Consolidated
Millions						
Contracts with Customers – Utility	$1,306.0	—	—	$1,306.0	—	$1,306.0
Contracts with Customers – Non-utility	—	$58.0	$64.3	122.3	$109.7	232.0
Other – Non-utility	—	5.9	—	5.9	—	5.9
Total Operating Revenue	$1,306.0	$63.9	$64.3	$1,434.2	$109.7	$1,543.9
Significant Segment Expenses:						
Fuel, Purchased Power and Gas – Utility	507.0	—	—	507.0		
Transmission Services – Utility	77.2	—	—	77.2		
Cost of Sales – Non-utility	—	—	30.8	30.8		
Operating and Maintenance	266.6	51.4	27.3	345.3		
Depreciation and Amortization	200.6	58.0	3.1	261.7		
Taxes Other than Income Taxes	53.3	8.0	—	61.3		
Impairment of PP&E	—	57.1	—	57.1		
Other Segment Items *(a)*	(60.2)	92.8	23.8	56.4		
Net Income (Loss) Attributable to ALLETE	$141.1	$(17.8)	$26.9	$150.2	$(54.9)	$95.3
Other Segment Information:						
Depreciation and Amortization	$200.6	$58.0	$3.1	$261.7	$15.5	$277.2
Impairment of PP&E	—	$57.1	—	$57.1	—	$57.1
Interest Expense	$(71.2)	—	$(4.3)	$(75.5)	$(18.9)	$(94.4)
Equity Earnings	$26.9	—	—	$26.9	$(2.6)	$24.3
Income Tax Expense (Benefit)	$27.6	$(28.3)	$(11.8)	$(12.5)	$(4.7)	$(17.2)
Assets	$5,052.6	$1,367.8	$411.7	$6,832.1	$542.4	$7,374.5
Equity Investment	$217.7	—	—	$217.7	$140.4	$358.1
Capital Expenditures	$669.6	$12.7	$47.6	$729.9	$12.5	$742.4

Year Ended December 31, 2024	Regulated Operations	ALLETE Clean Energy	New Energy	Total Reportable Segments	Corporate and Other / Eliminations	Consolidated
Millions						
Contracts with Customers – Utility	$1,242.7	—	—	$1,242.7	—	$1,242.7
Contracts with Customers – Non-utility	—	$79.3	$84.0	163.3	$118.8	282.1
Other – Non-utility	—	5.0	—	5.0	—	5.0
Total Operating Revenue	$1,242.7	$84.3	$84.0	$1,411.0	$118.8	$1,529.8
Significant Segment Expenses:						
Fuel, Purchased Power and Gas – Utility	479.7	—	—	479.7		
Transmission Services – Utility	64.6	—	—	64.6		
Cost of Sales – Non-utility	—	18.3	32.3	50.6		
Operating and Maintenance	250.0	46.5	26.7	323.2		
Depreciation and Amortization	196.3	57.5	2.0	255.8		
Taxes Other than Income Taxes	52.5	10.4	—	62.9		
Other Segment Items *(a)*	(38.7)	66.2	(2.8)	24.7		
Net Income Attributable to ALLETE	$160.9	$17.8	$20.2	$198.9	$(19.6)	$179.3
Other Segment Information:						
Depreciation and Amortization	$196.3	$57.5	$2.0	$255.8	$15.7	$271.5
Interest Expense	$(66.1)	$(0.3)	$(4.0)	$(70.4)	$(11.3)	$(81.7)
Equity Earnings	$26.5	—	—	$26.5	$(1.5)	$25.0
Income Tax Expense (Benefit)	$17.6	$(15.6)	$1.7	$3.7	$1.0	$4.7
Assets	$4,489.4	$1,477.4	$335.9	$6,302.7	$451.6	$6,754.3
Equity Investment	$194.4	—	—	$194.4	$145.7	$340.1
Capital Expenditures	$287.2	$7.7	$31.1	$326.0	$22.0	$348.0

(a) Other Segment Items consist of interest expense, equity earnings, AFUDC – Equity and income tax expense for Regulated Operations, and interest expense, income tax expense and net loss attributable to non-controlling interest for ALLETE Clean Energy and New Energy.

NOTE 13. AGREEMENT AND PLAN OF MERGER

On May 5, 2024, ALLETE entered into the Merger Agreement. The Merger Agreement provided that, on the terms and subject to the conditions set forth therein, Alloy Merger Sub would merge with and into ALLETE, with ALLETE continuing as the surviving corporation in the Merger and becoming a subsidiary of Alloy Parent.

Subject to the terms and conditions set forth in the Merger Agreement, which was unanimously approved by the board of directors of ALLETE and approved and adopted by the shareholders of ALLETE, at the effective time of the Merger (Effective Time), each share of common stock, without par value, of ALLETE (ALLETE common stock) issued and outstanding immediately prior to the Effective Time was converted into the right to receive $67.00 in cash, without interest. The aggregate equity value of the ALLETE common stock acquired by Alloy Parent was approximately $3.9 billion.

Consummation of the Merger was subject to various closing conditions, including: (1) approval of the shareholders of ALLETE; (2) receipt of all required regulatory approvals without the imposition of a Burdensome Condition (as defined in the Merger Agreement); (3) absence of any law or order prohibiting the consummation of the Merger; (4) subject to materiality qualifiers, the accuracy of each party's representations and warranties; (5) each party's compliance in all material respects with its obligations and covenants under the Merger Agreement; and (6) the absence of a material adverse effect with respect to the Company. The Merger Agreement also contained certain termination rights for ALLETE and Alloy Parent. In the Merger Agreement, among other things, ALLETE agreed, subject to certain exceptions, to, and to cause each of its subsidiaries to conduct its business in the ordinary course, consistent with past practice, from the date of the Merger Agreement until the Effective Time, and not to take certain actions prior to the closing of the Merger without the prior written consent of Alloy Parent.

On July 10, 2024, ALLETE filed a definitive proxy statement relating to the special meeting of the shareholders held on August 21, 2024. At the special meeting, the shareholders of ALLETE voted to approve and adopt the Merger Agreement and approve the transactions contemplated thereby, including the Merger, among other matters.

On July 19, 2024, ALLETE filed requests for approval of the Merger with the MPUC, PSCW and FERC. Approval of the Merger from these and other regulators was required for consummation of the Merger. ALLETE received approval from FERC on December 19, 2024, and in an order dated June 3, 2025, the PSCW approved the acquisition. In an order dated December 10, 2025, the MPUC approved the Merger subject to certain commitments and compliance obligations. These commitments include a one-year base rate freeze for Minnesota Power retail customers; $50 million in bill credits to Minnesota Power retail customers; a $10 million Long-term Residential Energy Bill Mitigation Fund; a return on equity reduction from 9.78 percent to 9.65 percent post-closing of the merger and future return on equity cap of 9.78 percent through 2030; access to capital to fund ALLETE's five-year capital expenditures plan; and a $50 million Clean Firm Technology Fund, among other commitments and compliance obligations. (See Note 1. Operations and Significant Accounting Policies.) ALLETE has filed proposed plans with the MPUC for implementing a number of these commitments and compliance obligations, which are still subject to MPUC approval.

The Merger closed on December 15, 2025, at which time ALLETE became a wholly owned subsidiary of Alloy Parent.

Line No.	Description	Calculation Note	Unadjusted Most Recent Fiscal Year 2025	Unadjusted Projected Fiscal Year 2026	Proposed Test Year 2027
		(1)	(2)	(3)	(4)
1	Minnesota State Income Tax Rate		9.80%	9.80%	9.80%
2	Federal Income Tax Rate		21.00%	21.00%	21.00%
3	State Deduction from Federal Rate	Line 1 * Line 2 * - 1	(2.06%)	(2.06%)	(2.06%)
4					
5	Effective Federal Income Tax Rate	Line 2 + Line 3	18.94%	18.94%	18.94%
6					
7	Composite Income Tax Rate	Line 1 + Line 5	28.74%	28.74%	28.74%
8					
9	1- Composite Income Tax Rate		0.71258	0.71258	0.71258
10	Gross Revenue Conversion Factor	1 / Line 9	1.40335	1.40335	1.40335

Advertising Expenses
Summary

Line No.	FERC Account	Description	Total Company UTY 2027	Total Company Disallowed	Net Advertising Allowed
1	*58800*	The National Theater for Children (energy awareness)	$50,000	$5,000	$45,000
2	*90900*	Informational & Instructional Advertising Expenses	$5,004	$ 2,842	$2,162
3	*91300*	Advertising Expenses (Sales)	$0	$0	$0
5	*93010*	General Advertising Expense (A&G)	$479,781	$478,235	$1,546
6		Total	$534,785	$486,077	$48,708
7					

8			Advertising Expense to be Excluded from Test Year by FERC Account			
9	Month	Advertising Expense to be Excluded from Test Year	*58800*	*90900*	*91300*	*93010*
10	Jan-27	$40,506	$417	$237	$0	$39,853
11	Feb-27	$40,506	$417	$237	$0	$39,853
12	Mar-27	$40,506	$417	$237	$0	$39,853
13	Apr-27	$40,506	$417	$237	$0	$39,853
14	May-27	$40,506	$417	$237	$0	$39,853
15	Jun-27	$40,506	$417	$237	$0	$39,853
16	Jul-27	$40,506	$417	$237	$0	$39,853
17	Aug-27	$40,506	$417	$237	$0	$39,853
18	Sep-27	$40,506	$417	$237	$0	$39,853
19	Oct-27	$40,506	$417	$237	$0	$39,853
20	Nov-27	$40,506	$417	$237	$0	$39,853
21	Dec-27	$40,506	$417	$237	$0	$39,853
22	Total	$486,077	$5,000	$2,842	$0	$478,235

Note : Disallowed advertising expense include messages that promote goodwill, image-related advertising, and community relations in accordance with the Commission's Statement of Policy on Advertising (1982).

Adjustment to Test Year

Line Num	Description	Fiscal Year			Test Year
1		2023	2024	2025	2027
2	Donations (Account 426.1)	1/ $ 890,639	2/ $ 893,882	3/ $ 891,556	6/ $ 905,024
3	Less Administrative Costs	4/ $ 38,954	4/ $ 82,218	4/ $ 96,710	
4	Less Outside Service Territory	5/ $ 93,439	5/ $ 23,092	5/ $ 246,556	
5	Net Donations	$ 758,246	$ 788,572	$ 547,372	
6					
7	Three Year Average	$ 698,063			
8	50% Allowable in Rates	$ 349,032			$ (349,032)
9					
10	Total Expense to Exclude from Test Year				$ 555,992
11					

12	Month	Total 2027 Budget		Prorated Expense to be Excluded from Test Year
13	1/1/2027	$ 75,419		$ 46,333
14	2/1/2027	$ 75,419		$ 46,333
15	3/1/2027	$ 75,419		$ 46,333
16	4/1/2027	$ 75,419		$ 46,333
17	5/1/2027	$ 75,419		$ 46,333
18	6/1/2027	$ 75,419		$ 46,333
19	7/1/2027	$ 75,419		$ 46,333
20	8/1/2027	$ 75,419		$ 46,333
21	9/1/2027	$ 75,419		$ 46,333
22	10/1/2027	$ 75,419		$ 46,333
23	11/1/2027	$ 75,419		$ 46,333
24	12/1/2027	$ 75,419		$ 46,333
	Total	$ 905,024	Total	$ 555,992

1/ 2023 FERC Form 1, page 117, line 45

2/ 2024 FERC Form 1, page 117, line 45

3/ 2025 FERC Form 1, page 117, line 45

4/ Additional Charitable Administrative Costs are excluded in Advertising Adjustments

5/ Donations made outside service territory are excluded

6/ Test Year Budget 2027

Adjustment to Test Year 2027

Line No.	FERC Account	Designation		Actual 2025	Percentage of Total Dues to be Removed		Test Year 2027		Adjustment to Test Year
1	92000	Total Corporate and Individual Dues (CT 3110, 3120, 3119 & 3149)							
2		Corporate Dues		$61,691					
3		Individual Dues		$132,068					
4		Service Territory Dues		$63,226					
5		Civic Dues - Disallowed		$1,975	0.7%				
6		Lobbying and Misc Dues - Disallowed	1/	$7,366	2.8%				
8		Total Organizational Dues	2/	$266,326		3/	$940,602		
9									
10		Civic and Political Activities in 2027 Budget							
11		Civic Service Organization Dues						4/	$6,975
12		Lobbying and Disallowed Dues						5/	$26,015
14		Total Adjustment to Organizational Dues							$32,990
15		Actual adjustment amount in Interim and Proposed TY							$135,237

16	Month		Expense to be Excluded from Test Year FERC
17	Jan-27		$2,749
18	Feb-27		$2,749
19	Mar-27		$2,749
20	Apr-27		$2,749
21	May-27		$2,749
22	Jun-27		$2,749
23	Jul-27		$2,749
24	Aug-27		$2,749
25	Sep-27		$2,749
26	Oct-27		$2,749
27	Nov-27		$2,749
28	Dec-27		$2,749
29		Total	$32,990

1/ This is the sum of the lobbying charges that have been subtracted from the corporate and individual dues

2/ Actual 2025 numbers shown here exclude any dues identified as economic development. Those dues are identified in Schedule G-5

3/ 2027 Test Year Budget for Dues and Subscriptions

4/ The percentage of Civic Dues found in the actual budget multiplied by the test year budget

5/ The percentage of Lobbying and Misc Dues found in the actual budget multiplied by the test year budget

6/ The company identified an error in this adjustment late in the Rate Case process. This resulted in too many dollars being adjusted out of both the Interim Test Year and Proposed Test Year. The company agrees to forego the difference in both Test Years.

Research
Costs Included in the Test Year

Line No.	Description	Account	Most Recent Fiscal Year	Projected Fiscal Year	Interim & General Rates
1			2025	2026	2027
2					
3	EPRI Research Member Investments	920 1/	$ 184,634	$ 195,935	$ 190,000
4	Total EPRI Research Expenses		$ 184,634	$ 195,935	$ 190,000
5					
6					
7	1/ 2025 FERC Form 1, page 353, line 1, column (f).				
8	Page 352: Classification B (1): Electric, R, D, & D performed externally; Research Support to the				
9	Electrical Research Council or the Electrical Power Research Institute (EPRI).				
10					

Line No.	Month	Expense to be in included in Test Year 2027
11		
12	Jan-27	$15,833
13	Feb-27	$15,833
14	Mar-27	$15,833
15	Apr-27	$15,833
16	May-27	$15,833
17	Jun-27	$15,833
18	Jul-27	$15,833
19	Aug-27	$15,833
20	Sep-27	$15,833
21	Oct-27	$15,833
22	Nov-27	$15,833
23	Dec-27	$15,833

Adjustment to Test Year 2027

Line No.	FERC Account	Description	Test Year 2027 Exclusion Rate		
1		Total Economic Development Budget			
2	92000	Administrative and General			$622,950
3	90800	Labor		$	230,765.00
4	93010	General Advertising (A&G)		$	166,500.00
5		Total Regulated Economic Dev. Expense			$1,020,215
6		Total to be Excluded from Test Year	50%		$510,108
7					
8					
9					Expense to be Excluded from FERC Account
10		Month		Expense to be Excluded from Test Year	92000	90800	93010
11		Jan-27		$42,509	$25,956	$9,615	$6,938
12		Feb-27		$42,509	$25,956	$9,615	$6,938
13		Mar-27		$42,509	$25,956	$9,615	$6,938
14		Apr-27		$42,509	$25,956	$9,615	$6,938
15		May-27		$42,509	$25,956	$9,615	$6,938
16		Jun-27		$42,509	$25,956	$9,615	$6,938
17		Jul-27		$42,509	$25,956	$9,615	$6,938
18		Aug-27		$42,509	$25,956	$9,615	$6,938
19		Sep-27		$42,509	$25,956	$9,615	$6,938
20		Oct-27		$42,509	$25,956	$9,615	$6,938
21		Nov-27		$42,509	$25,956	$9,615	$6,938
22		Dec-27		$42,509	$25,956	$9,615	$6,938
23				$510,108	$311,475	$115,383	$83,250

Minnesota Power

Summary of Employee Expenses	2027 Unadjusted Test Year	Adjustments		2027 Test Year
Travel and Lodging - Employee	$1,901,762	$(37,028)		$1,864,734
Travel and Lodging - Vice President / Ten Highest Paid	145,712	(20,822)		124,890
Food and Beverage - Employee	736,469	(193,375)		543,094
Food and Beverage - Vice President / Ten Highest Paid	23,019	(10,708)		12,311
Recreation and Entertainment	7,512	(7,512)		-
Expenses of Ten Highest Paid Employees	162,861	(139,706)		23,155
Dues and Subscriptions	1,449,252	(7,774)		1,441,478
Gifts - Awards	225,545	(137,144)	[1]	88,401
Registration / Fees / Parking / Other	1,329,005	(116,340)		1,212,665
Aircraft	-	-	[2]	-
Lobbying	-	-	[2]	-
Total Employee Expenses	5,981,137	(670,409)		5,310,728
Incidental lobbying - related costs included in Regulated O&M []		(25,714)		(25,714)
Total Employee Expense Adjustment including Incidental lobbying - related costs included in Regulated O&M		(696,123)		5,285,014
Board of Directors Expenses and Compensation	1,042,786	(51,715)		991,071
Total Employee and Board of Directors Expenses - Total Company	$7,023,923	$(747,838)		$6,276,085

[1] Adjustment based on a combination of 2027 test year budget and 2025 actuals.

[2] Aircraft and lobbying costs are non-regulated expenses and therefore no adjustment is necessary.

[3] Incidential lobbying-related costs identified in the 2025 analysis of expenses.

Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	03-JAN-25	HAMPTON INN BISMARCK	Hampton Inn	Schommer, Peter Scott (Peter)	Lodging for travel to Center HVDC for insurance site visit, control computer troubleshooting and other open maintenance items	2845737	Square Butte HVDC Engineering Suppo	56000	0000	2110	289.80	100.00	289.80	70.274%	203.65
202501	04-JAN-25	BISMARCK STAYBRIDGE SU	BISMARCK STAYBRIDGE SU	Psyck, Scott Michael (Scott)	hotel for myself while working at Tri County sub replacing PT's	5128922	Tri County 2H6 A Phase PT blew up a	57000	0000	2110	298.32	100.00	298.32	82.174%	245.14
202501	07-JAN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Working in Western division visiting all field workers.	5037726	sebeka (seb) padmount stepdown *PDC	59400	0000	2110	10.93	100.00	10.93	91.994%	10.05
202501	07-JAN-25	COUNTRY INN & SUITES B	Country Inn & Suites	Lindsay, Katie Elizabeth	One night for the Western safety meeting and visiting a crew on the way home.	5096084	Pine River Viper ST05 Backus 77 - I	59300	0000	2110	0.07	100.00	0.07	91.994%	0.06
202501	09-JAN-25	HOLIDAY INN ST PAUL DO	HOliday Inn	Staskivige, Ronald Brian	Hotel stay for Ronald Staskivige attending High Pressure Piping Board Meeting for the State of Mn.	2349813	W/O for time used by Ron Staskivige	51400	0000	2110	155.20	100.00	155.20	86.084%	133.60
202501	10-DEC-24	AMERICINN	Americann International Falls	Smith II, Kenneth E (Ken)	Collections in International Falls.	1665645	Read Meters	90200	0000	2110	144.78	100.00	144.78	99.642%	144.26
202501	12-DEC-24	MARRIOTT WOODLANDS	Marriott Woodlands	Nyholm, Randi Kathryn	Hotel for travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	709.87	100.00	709.87	88.066%	625.16
202501	13-DEC-24	EXPEDIA 72971645581041	Hilton Garden Inn Anaheim Garden Grove	Gustafson, Lee Thomas (Lee)	IEEE PES JTCM -Standards work	3264155	0140 Distribution Employee Developm	58800	0000	2110	707.94	100.00	707.94	91.994%	651.26
202501	13-DEC-24	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Dennis, Jennifer Lynn (Jennifer)	hotel for MPO	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	149.24	100.00	149.24	88.066%	131.43
202501	14-DEC-24	VENETIAN/PALAZZO FRT D	Venetian Resort	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	2110	814.06	86.91	707.50	88.066%	623.07
202501	14-JAN-25	AMERICINN	Americinn By Wyndham	McRae, Ashley M	Overnight Field collections and CWR Deliveries	1665645	Read Meters	90200	0000	2110	73.47	100.00	73.47	99.642%	73.21
202501	14-JAN-25	AMERICINN	Americinn By Wyndham	McRae, Ashley M	Overnight Field collections and CWR Deliveries	1665937	Perform Field Collection Activities	90300	0000	2110	73.46	100.00	73.46	99.642%	73.20
202501	15-JAN-25	AGENT FEE 89008990960676	Country inn	Rosemore, Nora Carol	Little Falls safety meeting	1607081	Hydro Operations - Management/super	53500	0000	2110	5.00	100.00	5.00	85.181%	4.26
202501	15-JAN-25	COUNTRY INN & STE LTTL	country inn	Rosemore, Nora Carol	Little Falls safety meeting	1607081	Hydro Operations - Management/super	53500	0000	2110	123.37	100.00	123.37	85.181%	105.09
202501	15-JAN-25	THE SAINT PAUL HOTEL -	The Saint Paul Hotel	Glass, Malachi Soren (Malachi)	Hotel stay for MIPSYCON	1667702	PDE - Perform MP Internal Planning	56000	0000	2110	759.31	100.00	759.31	70.274%	533.60
202501	16-DEC-24	VAL THE LODGE AT BRAIN	The Lodge at Brainerd	Rothschadl, Patrick James	TAIT radio installation	1671984	TAIT - Radio Voice Systems Support	56930	0000	2110	120.24	100.00	120.24	82.174%	98.81
202501	16-DEC-24	VAL THE LODGE AT BRAIN	The Lodge at Brainerd	Rothschadl, Patrick James	TAIT radio/AMI	1923497	AMI, AMR Metering (SWO)	56930	0000	2110	141.47	100.00	141.47	82.174%	116.25
202501	16-JAN-25	FSP GRAND SUPERIOR LO	Grand Superior Lodge	Heger, Tiana Christine	Reg/Leg Affairs Leadership Annual Summit - Lodging	2237174	0732-General	92000	0000	2110	1,060.81	90.40	958.97	88.066%	844.53
202501	16-JAN-25	HYATT REGENCY ORANGE C	Hyatt Regency Orange County	Kunze, Andrew Phillip (Andy)	Hotel - PSRC	5129055	Relay Engineering Training	56000	0000	2110	867.28	100.00	867.28	70.274%	609.47
202501	17-DEC-24	ROYAL SONESTA MINNEAPO	Royal Sonesta - Minneapolis	Elling, Nathanael William (Nate)	Early arrival fee to meet up with group on time	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	46.01	100.00	46.01	87.824%	40.41
202501	18-DEC-24	AMERICINN	AmericInn International Falls	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	153.43	100.00	153.43	82.174%	126.08
202501	18-DEC-24	VAL THE LODGE AT BRAIN	Arrowwood Lodge	Maki, Justin Nicholas	Tait installation	1671984	TAIT - Radio Voice Systems Support	56930	0000	2110	120.24	100.00	120.24	82.174%	98.81
202501	18-DEC-24	VAL THE LODGE AT BRAIN	Arrowwood Lodge	Maki, Justin Nicholas	Tait, AMI	1671984	TAIT - Radio Voice Systems Support	56930	0000	2110	105.80	100.00	105.80	82.174%	86.94
202501	19-DEC-24	DOUBLETREE BY HILTON B	Doubletree	Hedin, John William	Lodging for T3 Maint.	4855849	Substation - T3 NERC Battery PM	57000	0000	2110	206.50	100.00	206.50	82.174%	169.69
202501	19-DEC-24	HAMPTON INNS	Hampton Inn	Hedin, John William	Lodging for T3 Maint.	4855849	Substation - T3 NERC Battery PM	57000	0000	2110	198.74	100.00	198.74	82.174%	163.31
202501	19-DEC-24	HOME 2 SUITES BISMARK	Home 2 Suites	Hedin, John William	Lodging for T3 Maint.	4855849	Substation - T3 NERC Battery PM	57000	0000	2110	256.94	100.00	256.94	82.174%	211.14
202501	19-DEC-24	HOMES TO SUITES BY HIL	Home 2 Suites	Hedin, John William	Lodging for T3 Maint.	4855849	Substation - T3 NERC Battery PM	57000	0000	2110	207.38	100.00	207.38	82.174%	170.41
202501	20-DEC-24	FSP GRAND SUPERIOR LO	Grand Superior Lodge	Heger, Tiana Christine	Remaining balance for Reg/Leg Affairs leadership summit	2237174	0732-General	92000	0000	2110	1,718.48	90.40	1,553.51	88.066%	1,368.12
202501	21-DEC-24	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Chesney, Timothy Donald (Tim)	Crane work @ Tri Cnty	5128922	Tri County 2H6 A Phase PT blew up a	57000	0000	2110	138.11	100.00	138.11	82.174%	113.49
202501	21-JAN-25	EXPEDIA 73007618006641	200 S 27th Ave W, Duluth, MN 55806 via Expedia reservation	Hanson, Benji Allen	Weekly lodging during stay in Duluth for quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	2110	365.84	86.91	317.95	88.066%	280.01
202501	22-DEC-24	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Chesney, Timothy Donald (Tim)	Crane work @ Tri Cnty	5128922	Tri County 2H6 A Phase PT blew up a	57000	0000	2110	138.11	100.00	138.11	82.174%	113.49
202501	22-DEC-24	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck 2801 Gateway Ave Bismarck, ND 58503	Purdy, Matthew M (Matt)	Worked at Tri County 115kv sub to replace PT's.	5128922	Tri County 2H6 A Phase PT blew up a	57000	0000	2110	396.56	100.00	396.56	82.174%	325.87
202501	23-JAN-25	Marriott	marriott	Cooke, Heather Lyn (Heather)	Hotel for stay in Bismarck for BWEC visit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	550.29	100.00	550.29	88.066%	484.62
202501	24-DEC-24	EXPEDIA 72979015146889	Comfort Inn - Duluth West	Semler, Joshua Thomas	Paid for hotel while helping out during Hibbard outage	4720041	CEMS and ILE support	51200	0000	2110	251.18	100.00	251.18	86.084%	216.23
202501	24-JAN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	263.69	100.00	263.69	91.994%	242.58
202501	24-JAN-25	TIMBERLAKE HOTEL	Timber Lake Hotel	Anderson, Rocky E	One room for one night while working in the Eagle Bend area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	126.40	100.00	126.40	91.994%	116.28
202501	24-JAN-25	VAL THE LODGE AT BRAIN	Arrowwood Lodge at Brainerd	Anderson, Rocky E	One room for one night while working in the Brainerd area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	105.80	100.00	105.80	91.994%	97.33
202501	27-NOV-24	HOLIDAY INN & SUITES	Holiday Inn & Suites	Maki, Ryan E	1 night stay for T3 battery maint in the St Cloud area	4855849	Substation - T3 NERC Battery PM	57000	0000	2110	215.80	100.00	215.80	82.174%	177.33
202501	28-JAN-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Bushey, Jacob Bradford (Jacob)	Hotel working in Little Falls for 2 days	1666784	0140 Distribution Engineering Admin	58800	0000	2110	123.70	100.00	123.70	91.994%	113.80
202501	09-JAN-25	Omni Houston	Omni Houston	Peterson, Nicholas Michael (Nick)	Marsh Energy Insurance Symposium in Houston	1666185	Insurance - O&M	92400	0000	2120	587.97	83.70	492.13	87.171%	429.00
202501	17-DEC-24	SUN VALLEY RESORT	Sun Valley Resort	Kirsch, Zachary Victor (Zachary)	Power Delivery Design Conference Hotel Reservation	2396864	System Performance Planning	56000	0000	2120	457.07	100.00	457.07	70.274%	321.20
202501	20-JAN-25	GAYLORD PALMS RSRT CC	Gaylord Pallms Resort and Convention Center - Orlando	Carlson, William A (Bill)	First night deposit - IIA Great Audit Minds Conference - March 10-12, 2025 - Orlando, FL	GENERAL	I/A - General Admin	92000	0000	2120	330.90	55.67	184.21	88.066%	162.23
202501	22-JAN-25	OMNI LA COSTA RESORT	OMNI La Costa	Anderson, Colin Bradley (Colin)	EEI Accounting conference hotel Deposit	ACCOUNTING	Provide Accounting Services	92000	0000	2120	389.39	78.50	305.67	88.066%	269.19
202501	23-JAN-25	COUNTRY INN & STE LTTL	Country Inn	Honkola, Barrett Bryan	Out of town lodging jobsite visits Little Falls, MN	5063880	*LPCONV* - INSTALL 8 - 50FT DBL CIR	59300	0000	2120	2.98	100.00	2.98	91.994%	2.74
202501	23-JAN-25	VAL THE LODGE AT BRAIN	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Out of town lodging jobsite visits Pine River, MN	5037726	sebeka (seb) padmount stepdown *PDC	59400	0000	2120	8.70	100.00	8.70	91.994%	8.00
202501	03-DEC-24			Gale, Joe Wesley	DCS work at Laskin	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	120.60	100.00	120.60	86.084%	103.82
202501	03-DEC-24			Gale, Joe Wesley	DCS work at Laskin	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	120.60	100.00	120.60	86.084%	103.82
202501	03-JAN-25			Johnson, Shawn A (Shawn)	HREC laptop config	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.20	100.00	116.20	86.084%	100.03
202501	03-JAN-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202501	03-JAN-25			Johnson, Tristan Seth Spencer (Tristan)	Field support for Thompson Black Start Test Unit 6	1667814	ES - General for Hydro Work	92000	0000	2210	19.74	100.00	19.74	88.066%	17.38
202501	06-JAN-25			Piekarski, Jodi M	Legal Department and other meetings	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202501	06-JAN-25			Plaisted, Daniel Jay	Cloquet Dispatch	1666485	0175 OCC Service Dispatch	58800	0000	2210	31.50	100.00	31.50	91.994%	28.98
202501	07-DEC-24			Semler, Joshua Thomas	Traveled from Hibbard	4720041	CEMS and ILE support	51200	0000	2210	206.36	100.00	206.36	86.084%	177.64
202501	07-DEC-24			Semler, Joshua Thomas	Traveled to Hibbard for support	4720041	CEMS and ILE support	51200	0000	2210	206.36	100.00	206.36	86.084%	177.64
202501	07-JAN-25			Goutermont, Joshua Phillip (Josh)	Travel to Western Division for safety meeting presentation.	2763447	Distribution-Operations and Supervi	58000	0000	2210	169.40	100.00	169.40	91.994%	155.84
202501	07-JAN-25			Green, Stacey Lucille (Stacey)	Arik Forsman, Michael Scharenbroich and me, meeting with IRRR and new MPCA staff.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	41.30	100.00	41.30	99.776%	41.21
202501	07-JAN-25			Green, Stacey Lucille (Stacey)	Back to MP headquarters from IRRR building in Eveleth.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	41.30	100.00	41.30	99.776%	41.21
202501	08-JAN-25			Edmonds, Michael J (Michael)	Laskin Energy-LOTO Admin Group Metting	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	63.00	100.00	63.00	86.084%	54.23
202501	08-JAN-25			Forsman, Arik Clayton	Trip to Hibbing for lunch with Keetac leadership	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202501	08-JAN-25			Horvath, Laura A. (Laura)	Safety Meeting in Brainerd	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	42.70	100.00	42.70	91.994%	39.28
202501	08-JAN-25			Horvath, Laura A. (Laura)	SIT Team meeting in Pine River	3289446	Line SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202501	09-JAN-25			Jacobs, Michael Brian	1-6 73 pine River Walker Park Rapids stopped and picked up tools that were left on the job site.	1702842	Pine River Area Distribution Mainte	59300	0000	2210	51.10	100.00	51.10	91.994%	47.01
202501	09-JAN-25			Jacobs, Michael Brian	1-9 38 Park Rapids Menahga Park Rapids. Men-1 line patrol	1702842	Pine River Area Distribution Mainte	59300	0000	2210	26.60	100.00	26.60	91.994%	24.47
202501	09-JAN-25			Johnson, Shawn A (Shawn)	HREC CEM	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	115.50	100.00	115.50	86.084%	99.43
202501	09-JAN-25			Johnson, Shawn A (Shawn)	LEC Computer	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202501	09-JAN-25			Olson, Sarah Jane (Sarah)	Admin Quarterly meeting AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2210	126.00	80.50	101.43	88.066%	89.33
202501	09-JAN-25			Olson, Sarah Jane (Sarah)	Deliver MPBT Baskets to meeting	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2210	120.60	80.50	97.08	88.066%	85.50
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	Arrowhead Lodge to Pequot Lakes sub	1668203	Provide Business / Administrative S	56600	0000	2210	30.80	100.00	30.80	82.174%	25.31
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	Brainard Sub to HSC	1668203	Provide Business / Administrative S	56600	0000	2210	82.60	100.00	82.60	82.174%	67.88
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	Home to Arrowhead Lodge	1078340	Safety, General, cont. Education	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	Home to Arrowhead Lodge	1078340	Safety, General, cont. Education	92000	0000	2210	76.38	100.00	76.38	88.066%	67.27
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Arrowhead Sub - 115kV battery testing	1668203	Provide Business / Administrative S	56600	0000	2210	14.74	100.00	14.74	82.174%	12.11
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Clyde Iron Works	1078340	Safety, General, cont. Education	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Eveleth Service Center - Form 6268	1668203	Provide Business / Administrative S	56600	0000	2210	76.38	100.00	76.38	82.174%	62.76
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Eveleth Service Center - JAC	2359369	Attend General Training, Tuition, E	92000	0000	2210	76.38	100.00	76.38	88.066%	67.27
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Hilltop Substarion - Safety conversation	1078340	Safety, General, cont. Education	92000	0000	2210	12.06	100.00	12.06	88.066%	10.62
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Hilltop Substation - Safety conversation	1078340	Safety, General, cont. Education	92000	0000	2210	12.06	100.00	12.06	88.066%	10.62
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Hilltop Substation - Test equipment	1668203	Provide Business / Administrative S	56600	0000	2210	12.06	100.00	12.06	82.174%	9.91
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Iron Trail Event Center	1078340	Safety, General, cont. Education	92000	0000	2210	41.54	100.00	41.54	88.066%	36.58
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	HSC to Pequot Lakes sub	1668203	Provide Business / Administrative S	56600	0000	2210	85.40	100.00	85.40	82.174%	70.18
202501	09-JAN-25			Rolfson, Craig Mitchell (Craig)	Pequot Lakes Sub to Brainard Sub	1668203	Provide Business / Administrative S	56600	0000	2210	23.10	100.00	23.10	82.174%	18.98
202501	09-JAN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202501	09-JAN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65

202501	09-JAN-25			Undeland, Paul Joseph (Paul)	Timecard meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202501	09-JAN-25			Undeland, Paul Joseph (Paul)	Working at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	218.40	100.00	218.40	86.084%	188.01
202501	10-JAN-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work place to temporary work location for year end reporting needs and to attend in person meetings	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	113.40	78.50	89.02	88.066%	78.40
202501	10-JAN-25			Widmer, Theodore Joseph (Teddy)	Traveling from temporary work location to permanent work place for year end reporting needs and to attend in person meetings	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	113.40	78.50	89.02	88.066%	78.40
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	Hydro LOTO training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	28.14	100.00	28.14	88.066%	24.78
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	Hydro SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.44	100.00	21.44	88.066%	18.88
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	Hyrdo SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	26.80	100.00	26.80	88.066%	23.60
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	Hyrdro Safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.44	100.00	21.44	88.066%	18.88
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	IRC meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	108.54	100.00	108.54	88.066%	95.59
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	Site visit Hibbard	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.36	100.00	5.36	88.066%	4.72
202501	13-DEC-24			McDonald, Paul Raymond (Paul)	Working near water meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.44	100.00	21.44	88.066%	18.88
202501	13-JAN-25			Christoff, Jason Michael (Jason)	Training and field training with new apprentice Mike	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	79.06	100.00	79.06	99.018%	78.28
202501	13-JAN-25			Skelton, Maggie Berniece	to IRE for presentation and then to Laskin for boiler analyzer meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	116.58	100.00	116.58	86.084%	100.36
202501	15-JAN-25			Armbruster, Blake Joshua	Ethic training / Team meeting Eveleth	1666341	COMP in error - Operation Supervisi	56000	0000	2210	60.30	100.00	60.30	70.274%	42.38
202501	15-JAN-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	60.30	100.00	60.30	70.274%	42.38
202501	15-JAN-25			Armbruster, Blake Joshua	Safety Meeting Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	71.40	100.00	71.40	70.274%	50.18
202501	15-JAN-25			Glass, Malachi Soren (Malachi)	Went to Arrowhead HVDC for FM Inspection	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202501	15-JAN-25			Glass, Malachi Soren (Malachi)	Went to Arrowhead to troubleshoot P1A faulting issue	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202501	15-JAN-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202501	15-JAN-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202501	15-JAN-25			Rosemore, Nora Carol	AHQ - ODSP Meeting	1607081	Hydro Operations - Management/super	53500	0000	2210	29.40	100.00	29.40	85.181%	25.04
202501	15-JAN-25			Rosemore, Nora Carol	GO Team rideshare meet	1607081	Hydro Operations - Management/super	53500	0000	2210	8.40	100.00	8.40	85.181%	7.16
202501	15-JAN-25			Rosemore, Nora Carol	HSC - ARCOS meeting	1607081	Hydro Operations - Management/super	53500	0000	2210	33.60	100.00	33.60	85.181%	28.62
202501	15-JAN-25			Rosemore, Nora Carol	Little Falls safety meeting	1607081	Hydro Operations - Management/super	53500	0000	2210	179.90	100.00	179.90	85.181%	153.24
202501	15-JAN-25			Walton, Elijah Lawrence (Eli)	Replacing HDMI to DP adapters on ESOC PC at RECC	1666101	CI - Security Video Support (SWO)	93500	0000	2210	4.90	94.70	4.64	88.066%	4.09
202501	16-JAN-25			Johnson, Shawn A (Shawn)	HREC PLC	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.20	100.00	116.20	86.084%	100.03
202501	16-JAN-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	115.50	100.00	115.50	86.084%	99.43
202501	16-JAN-25			Johnson, Shawn A (Shawn)	THEC PLC	3426423	IT system updates needed to continu	51210	0000	2210	212.80	100.00	212.80	86.084%	183.19
202501	16-JAN-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth for CTS all-staff meeting	2389295	ALE-AnalyInfra-ADM	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202501	16-JAN-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth for weekly team meeting, software-contract dashboard presentation and other in-person meetings	2389295	ALE-AnalyInfra-ADM	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202501	16-JAN-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth, MN for in-office work	2389295	ALE-AnalyInfra-ADM	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202501	16-JAN-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN, from Little Falls, MN - round trip.	1606841	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202501	16-JAN-25			Miller, Makayla McDonnell (Makayla)	CTS All Staff Meeting	5135846	0175-Service Dispatch Lead Duties	58800	0000	2210	4.69	100.00	4.69	91.994%	4.31
202501	16-JAN-25			Miller, Makayla McDonnell (Makayla)	Safety Meeting - Clyde and Cloquet Backup Setup	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	31.15	100.00	31.15	91.994%	28.66
202501	16-JAN-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ to attend meetings.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	115.08	100.00	115.08	88.066%	101.35
202501	16-JAN-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	TRECBUDGET	REC Budget Analyst to work at TREC	55400	0000	2210	99.40	100.00	99.40	87.824%	87.30
202501	16-JAN-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	1607081	Hydro Operations - Management/super	53500	0000	2210	161.00	100.00	161.00	85.181%	137.14
202501	16-JAN-25			Rucks, Charles Michael (Charles)	Worked from Thomson in the morning for time entry, then went to Hibbard for time entry	1607081	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202501	17-JAN-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Boswell Energy Center for Generation leadership meeting for HOP learning	1607081	Hydro Operations - Management/super	53500	0000	2210	112.00	100.00	112.00	85.181%	95.40
202501	17-JAN-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro while supporting the maintenance crew, met with Jeff to discuss Johns replacement and how to proceed with the Unit 4 bearing issue. Had planned to do a safety walk down with PAT but he called in sick	1607081	Hydro Operations - Management/super	53500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202501	17-JAN-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Taconite Harbor and then Cramer landfill in personal vehicle to perform a monthly Industrial stormwater inspection for January.	2245907	Corp Env Services - Department	92000	0000	2210	114.94	100.00	114.94	88.066%	101.22
202501	18-DEC-24			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC in support of installing an on-line DGA monitor at LSP for TR4. We are trialing an online DGA monitor on TR$ at LSPI.	4941154	Online Condition Monitoring Program	57000	0000	2210	96.21	100.00	96.21	82.174%	79.06
202501	18-DEC-24			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC to attend Utility Worker Q4 meeting. We are working to attend 1 on 1 as well as work in person on Power BI Data Visualization.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	96.21	100.00	96.21	70.274%	67.61
202501	18-DEC-24			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC to attend Utility Worker Q4 meeting. We are working to improve the efficacy of the periodic inspections they perform at substations.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	96.21	100.00	96.21	82.174%	79.06
202501	18-DEC-24			Erickson, James David (Jim)	Onsite Project Management at BEC fuels to wire check drawings with electrician.	4963695	ELEC Fuels Prints Verify red line	50100	0000	2210	100.50	100.00	100.50	83.443%	83.86
202501	18-DEC-24			Erickson, James David (Jim)	Onsite Project Management at THM & AHQ, FactoryTalk migration work with new computers and software configuration.	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	26.80	100.00	26.80	85.181%	22.83
202501	18-DEC-24			Erickson, James David (Jim)	Onsite Project Management at THM to configure and troubleshoot new Asset Manager software.	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	46.90	100.00	46.90	85.181%	39.95
202501	18-DEC-24			Erickson, James David (Jim)	Onsite Project Management at THM to configure software on PLC laptops.	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	20.10	100.00	20.10	85.181%	17.12
202501	18-DEC-24			Erickson, James David (Jim)	Onsite review and walkdown for BEC Fuels as built drawings	4963695	ELEC Fuels Prints Verify red line	50100	0000	2210	100.50	100.00	100.50	83.443%	83.86
202501	18-DEC-24			Erickson, James David (Jim)	Project Management at HREC, onsite review and inspection of existing PLC-5 I/O and wiring for migration to new PLC.	5087392	1771 I/O upgrades on wood system	51200	0000	2210	8.04	100.00	8.04	86.084%	6.92
202501	18-DEC-24			Sackett, Richard J (Richard)	Apprenticeship committee mtg	U3ESUPV	U3 ELECTRICAL - SUPERVISION ENGINEE	51000	0000	2210	72.36	100.00	72.36	86.084%	62.29
202501	18-DEC-24			Sackett, Richard J (Richard)	Safety Strategy Group sit report out	U3ESUPV	U3 ELECTRICAL - SUPERVISION ENGINEE	51000	0000	2210	112.56	100.00	112.56	86.084%	96.90
202501	19-DEC-24			Cabrera, José William (José)	Traveled to Herbert Service Center to facilitate a training with Jill Feriancek's team.	2174841	HR-Services to MP	92000	0000	2210	4.56	100.00	4.56	88.066%	4.02
202501	19-DEC-24			Riddle, Justin Blake	Western Safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	109.21	100.00	109.21	70.274%	76.75
202501	19-DEC-24			Riddle, Justin Blake	Western Safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	109.21	100.00	109.21	70.274%	76.75
202501	20-DEC-24			Van Daele, Catherine Kingsley (Kate)	Boswell NPDES Public Meeting	COMREL	Community Relations	92000	0000	2210	118.59	100.00	118.59	88.066%	104.44
202501	20-DEC-24			Van Daele, Catherine Kingsley (Kate)	Just Transition Town Halls	COMREL	Community Relations	92000	0000	2210	131.32	100.00	131.32	88.066%	115.65
202501	20-JAN-25			Cabrera, José William (José)	I traveled to HSC to run the Enhanced Development Program graduation event.	3677247	HR - Enhanced Development Program	92000	0000	2210	2.38	83.10	1.98	88.066%	1.74
202501	20-JAN-25			Cabrera, José William (José)	I was at Herbert Service Center to lead a training, and I traveled to ALLETE HQ to complete the rest of my work day.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	2.38	83.10	1.98	88.066%	1.74
202501	20-JAN-25			Pittman, Kyler Patrick	Travel from Northern Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	44.80	100.00	44.80	91.994%	41.21
202501	20-JAN-25			Pittman, Kyler Patrick	Travel from Western Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	82.60	100.00	82.60	91.994%	75.99
202501	20-JAN-25			Pittman, Kyler Patrick	Travel to Northern Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	44.80	100.00	44.80	91.994%	41.21
202501	20-JAN-25			Pittman, Kyler Patrick	Travel to Western Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	82.60	100.00	82.60	91.994%	75.99
202501	20-JAN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202501	20-JAN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202501	21-JAN-25			Borich, Megan Marie (Megan)	Eveleth to HQ for appeal hearing	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202501	21-JAN-25			Borich, Megan Marie (Megan)	Eveleth to HQ for civil engineer interview team and meeting with legal	2174841	HR-Services to MP	92000	0000	2210	41.44	100.00	41.44	88.066%	36.49
202501	21-JAN-25			Borich, Megan Marie (Megan)	Eveleth to HSC for SDI debrief with Tech Systems group	2174841	HR-Services to MP	92000	0000	2210	39.76	100.00	39.76	88.066%	35.02

202501	21-JAN-25			Borich, Megan Marie (Megan)	HQ to Eveleth from appeal hearing	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202501	21-JAN-25			Borich, Megan Marie (Megan)	HQ to Eveleth from civil engineer interview and meeting with legal	2174841	HR-Services to MP	92000	0000	2210	41.44	100.00	41.44	88.066%	36.49
202501	21-JAN-25			Borich, Megan Marie (Megan)	HQ to Eveleth from meeting with legal	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202501	21-JAN-25			Borich, Megan Marie (Megan)	HSC to HQ for meeting with legal	1666146	HR-Labor Rel Srv	92000	0000	2210	2.03	86.50	1.76	88.066%	1.55
202501	21-JAN-25			Burggraf, Crystal Ann	Mileage from home to HSC for in-person Standby Meeting with L31 and Line Supervisor	2198795	HR - Perform Duties ~ MP Only	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202501	21-JAN-25			Burggraf, Crystal Ann	Mileage from HSC to home for in-person Standby Meeting with L31 and Line Supervisor	2198795	HR - Perform Duties ~ MP Only	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202501	21-JAN-25			Hanson, Benji Allen	Drive from Champaign, IL to Motel 6 West Duluth	2143166	ALE-ADM	93500	0000	2210	401.80	86.91	349.20	88.066%	307.53
202501	21-JAN-25			Hanson, Benji Allen	Drive from Motel 6 West Duluth to Champaign, IL	2143166	ALE-ADM	93500	0000	2210	401.80	86.91	349.20	88.066%	307.53
202501	21-JAN-25			Hanson, Benji Allen	Work-related driving in Duluth	2143166	ALE-ADM	93500	0000	2210	7.00	86.91	6.08	88.066%	5.36
202501	21-JAN-25			Lind, Nicholas John (Nick)	Driving to Arrowwood Lodge and back for Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	140.00	100.00	140.00	88.066%	123.29
202501	21-JAN-25			Lind, Nicholas John (Nick)	Driving to Eveleth SC and back to help Tim upgrade his iPad, fix his Survey 123 issues, and go to some substations with him.	1078340	Safety, General, cont. Education	92000	0000	2210	77.00	100.00	77.00	88.066%	67.81
202501	21-JAN-25			Lind, Nicholas John (Nick)	Driving to Iron Trail Motors and back for Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	84.00	100.00	84.00	88.066%	73.98
202501	21-JAN-25			Munger, Rhonda K (Rhonda)	Quarterly Budget Analyst meeting - drove self, Erika Brooks, Monique Wedl, and Angie Tanner	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202501	21-JAN-25			Prom, Monica Lisa (Monica)	Work @ AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	9.80	100.00	9.80	70.274%	6.89
202501	21-JAN-25			Prom, Monica Lisa (Monica)	work @ AHQ - Customer Xformation	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202501	21-JAN-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Toastmasters	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202501	22-DEC-24			Vang, Analeisha Marie (Ana)	Driving from Duluth to MSP Airport	2237174	0732-General	92000	0000	2210	105.86	90.40	95.70	88.066%	84.28
202501	22-DEC-24			Vang, Analeisha Marie (Ana)	Driving from MSP airport to Duluth	2237174	0732-General	92000	0000	2210	105.86	90.40	95.70	88.066%	84.28
202501	22-JAN-25			Connolly, Thomas Joseph	Return from AHQ (safety meeting)	1666394	ES - Meetings	92000	0000	2210	56.70	100.00	56.70	88.066%	49.93
202501	22-JAN-25			Connolly, Thomas Joseph	Travel to AHQ to attend safety meeting	1666394	ES - Meetings	92000	0000	2210	56.70	100.00	56.70	88.066%	49.93
202501	22-JAN-25			Connolly, Thomas Joseph	Travel to Blanchard to complete SCADA point wiring and commissioning.	5133268	Blanchard Hydro PLC Migration O&M w	54400	0000	2210	179.20	100.00	179.20	85.181%	152.64
202501	22-JAN-25			Janecek, Jeffrey J (Jeff)	Boiler's License Exam	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	91.00	100.00	91.00	86.084%	78.34
202501	22-JAN-25			Johnson, Shawn A (Shawn)	HREC steam heat	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	56.00	100.00	56.00	86.084%	48.21
202501	22-JAN-25			Johnson, Shawn A (Shawn)	HREC steam heat	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	49.00	100.00	49.00	86.084%	42.18
202501	22-JAN-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	56.70	100.00	56.70	86.084%	48.81
202501	22-JAN-25			Ver Steeg II, Dirk K	Attend meeting regarding tower switches and check on servers	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202501	22-JAN-25			Ver Steeg II, Dirk K	Work on Hydroassetcentre computers	4616187	Factory Talk upgrade support	54400	0000	2210	361.20	100.00	361.20	85.181%	307.67
202501	22-JAN-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work place to temporary work location for year end reporting needs and to attend in person meetings	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	226.80	78.50	178.04	88.066%	156.79
202501	22-JAN-25			Widmer, Theodore Joseph (Teddy)	Traveling from temporary work location to permanent work place for year end reporting needs and to attend in person meetings	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	226.80	78.50	178.04	88.066%	156.79
202501	23-JAN-25			Cooke, Heather Lyn (Heather)	Hydro - Working over or near Water planning	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202501	23-JAN-25			Cooke, Heather Lyn (Heather)	Return to MN from BWEC Visit	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	308.70	100.00	308.70	87.824%	271.11
202501	23-JAN-25			Cooke, Heather Lyn (Heather)	Travel from Bismarck to BWEC	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	156.80	100.00	156.80	87.824%	137.71
202501	23-JAN-25			Cooke, Heather Lyn (Heather)	Travel to Bismarck for BWEC Visit	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	308.70	100.00	308.70	87.824%	271.11
202501	23-JAN-25			Cooke, Heather Lyn (Heather)	TREC - Safety Plan 2025, Safety/SIT Meeting	2033056	DO NOT USE - TREC Safety Time and E	55400	0000	2210	105.70	100.00	105.70	87.824%	92.83
202501	23-JAN-25			Jones, Daniel Robert (Dan)	Advantage emblem to TREC	5126000	TREC Safety Expenses	55814	0000	2210	48.30	100.00	48.30	87.824%	42.42
202501	23-JAN-25			Jones, Daniel Robert (Dan)	Boswell to TREC from HOP training	5126100	TREC Training Expenses	55814	0000	2210	49.70	100.00	49.70	87.824%	43.65
202501	23-JAN-25			Jones, Daniel Robert (Dan)	TREC to Boswell for HOP training	5126100	TREC Training Expenses	55814	0000	2210	49.70	100.00	49.70	87.824%	43.65
202501	23-JAN-25			Kotz, Andrew Arthur (Andrew)	Balcony Road Replacements	5135386	REPLACE 9 3ph POLES // RESTRING 505	59300	0000	2210	0.22	100.00	0.22	91.994%	0.20
202501	23-JAN-25			Kotz, Andrew Arthur (Andrew)	Balcony Road Replacements	5135386	REPLACE 9 3ph POLES // RESTRING 505	59300	0000	2210	0.51	100.00	0.51	91.994%	0.47
202501	23-JAN-25			Kotz, Andrew Arthur (Andrew)	Locating A Leaning Pole in Pine River	5137332	DIG AND STRAIGHTEN 2PH TANGENT POLE	59300	0000	2210	12.60	100.00	12.60	91.994%	11.59
202501	23-JAN-25			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202501	23-JAN-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	105.00	100.00	105.00	86.084%	90.39
202501	23-JAN-25			Undeland, Paul Joseph (Paul)	Meeting at LEC and then at AHQ	LECADMIN	Laskin Office Work	50000	0000	2210	155.40	100.00	155.40	86.084%	133.77
202501	23-JAN-25			Undeland, Paul Joseph (Paul)	Safety Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202501	23-JAN-25			Undeland, Paul Joseph (Paul)	Working at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202501	24-JAN-25			Anderson, Rocky E	Audited EGB-1 around Eagle Bend and LPN-1 north of Long Prairie	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	111.30	100.00	111.30	91.994%	102.39
202501	24-JAN-25			Anderson, Rocky E	Audited HEW-1 Feeder around Hewitt and BER-1 around Bertha.	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	178.50	100.00	178.50	91.994%	164.21
202501	24-JAN-25			Anderson, Rocky E	Audited LCH-1 Feeder near Long Prairie	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	130.90	100.00	130.90	91.994%	120.42
202501	24-JAN-25			Anderson, Rocky E	Drove to Little falls to get an early start the next morning	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	112.00	100.00	112.00	91.994%	103.03
202501	24-JAN-25			Anderson, Rocky E	Looked at change orders on LFE-1 Feeder south of Little Falls and audited CLR-2 around Clarissa	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	167.30	100.00	167.30	91.994%	153.91
202501	24-JAN-25			Anderson, Rocky E	Looked at change orders on PIL-1 around Pillager	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	117.60	100.00	117.60	91.994%	108.18
202501	24-JAN-25			Christoff, Jason Michael (Jason)	Arc Flash Committee meeting and tour of Boswell 3 and 4 units and electrical gear	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	123.20	100.00	123.20	99.018%	121.99
202501	26-DEC-24			Chura, David T (David)	Jobs for MN Board Meeting (round trip)	5032816	GF&C Regulated	92000	0000	2210	207.70	100.00	207.70	88.066%	182.91
202501	26-DEC-24			Chura, David T (David)	Leadership Summit (one way)	5032816	GF&C Regulated	92000	0000	2210	25.46	100.00	25.46	88.066%	22.42
202501	26-DEC-24			Chura, David T (David)	Leadership Summit (one way)	5032816	GF&C Regulated	92000	0000	2210	25.46	100.00	25.46	88.066%	22.42
202501	26-DEC-24			Chura, David T (David)	Meeting with Fond Du Lac (round trip)	5032820	State/Federal Funding	92000	0000	2210	32.16	90.40	29.07	88.066%	25.60
202501	26-DEC-24			Chura, David T (David)	MN-TCC Winter Dinner (round trip)	5032816	GF&C Regulated	92000	0000	2210	12.06	100.00	12.06	88.066%	10.62
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Beach Rd Contractor Meet with Nate	4976107	DHY-1 OH TO UG CONVERSION *OHUG*	59400	0000	2210	3.53	100.00	3.53	91.994%	3.25
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Checking Progress at Beach Road, Deerwood MN	4976107	DHY-1 OH TO UG CONVERSION *OHUG*	59400	0000	2210	7.68	100.00	7.68	91.994%	7.07
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Western Area Design and Construction Discussion	1666784	0140 Distribution Engineering Admin	58800	0000	2210	79.06	100.00	79.06	91.994%	72.73
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	76.38	100.00	76.38	91.994%	70.26
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Working on 3PH Alley Project, 606 1st Street SE	5096626	REPLACE x22 3PH POLES, RESTRING 1/0	59300	0000	2210	16.08	100.00	16.08	91.994%	14.79
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Working on 3PH Alley Project, 606 1st Street SE	5096626	REPLACE x22 3PH POLES, RESTRING 1/0	59300	0000	2210	15.12	100.00	15.12	91.994%	13.91
202501	28-DEC-24			Oswald, Jason Alan (Jason)	Callout out for Arrowhead DC Protection Computers. I took my personal vehicle to save time on getting my work vehicle.	1668670	HVDC Arrowhead Routine Mtce - Relay	57000	0000	2210	8.31	100.00	8.31	82.174%	6.83
202501	28-JAN-25			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	64.40	100.00	64.40	91.994%	59.24
202501	28-JAN-25			Bushey, Jacob Bradford (Jacob)	Duluth safety meeting and Duluth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	32.90	100.00	32.90	91.994%	30.27
202501	28-JAN-25			Bushey, Jacob Bradford (Jacob)	Eveleth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	78.40	100.00	78.40	91.994%	72.12
202501	28-JAN-25			Bushey, Jacob Bradford (Jacob)	Eveleth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	78.40	100.00	78.40	91.994%	72.12
202501	28-JAN-25			Bushey, Jacob Bradford (Jacob)	Little Falls training and meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	89.60	100.00	89.60	91.994%	82.43
202501	28-JAN-25			Muehlbauer, John L (John)	3 safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	18.76	100.00	18.76	91.994%	17.26
202501	28-JAN-25			Muehlbauer, John L (John)	3 safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	18.09	100.00	18.09	91.994%	16.64
202501	28-JAN-25			Muehlbauer, John L (John)	central grid ops safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202501	28-JAN-25			Muehlbauer, John L (John)	Crew visit	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	2.80	100.00	2.80	91.994%	2.58
202501	28-JAN-25			Muehlbauer, John L (John)	Grid Mod safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202501	28-JAN-25			Muehlbauer, John L (John)	Northern Safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	82.41	100.00	82.41	91.994%	75.81
202501	28-JAN-25			Muehlbauer, John L (John)	northern safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	86.80	100.00	86.80	91.994%	79.85
202501	28-JAN-25			Muehlbauer, John L (John)	Western safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	319.21	100.00	319.21	91.994%	293.65
202501	29-JAN-25			Lapcinski, Kerry Lee (Kerry)	Arrowhead HVDC field visit	1671829	CI - Supervision hours (SWO)	56930	0000	2210	39.20	100.00	39.20	82.174%	32.21
202501	29-JAN-25			Lapcinski, Kerry Lee (Kerry)	Field visit - Norther App update meeting Coleraine	1739976	CI-Meeting attendance (not training	92000	0000	2210	110.60	100.00	110.60	88.066%	97.40
202501	29-JAN-25			Lapcinski, Kerry Lee (Kerry)	Field Visit - Western	1671829	CI - Supervision hours (SWO)	56930	0000	2210	162.40	100.00	162.40	82.174%	133.45
202501	29-NOV-24			Witt, Dean A (Dean)	flag bo ug route	5105152	SR_Underground bad again within Hun	59400	0000	2210	0.38	100.00	0.38	91.994%	0.35

202501	29-NOV-24			Witt, Dean A (Dean)	meet arvig on ug replacement	5089971	UGFAULT_loop replace bo ug cable	59400	0000	2210	8.08	100.00	8.08	91.994%	7.43
202501	29-NOV-24			Witt, Dean A (Dean)	meet cont on oh to ug road move	5110453	slide 2 poles replace 2 poles for r	59300	0000	2210	12.90	100.00	12.90	91.994%	11.87
202501	29-NOV-24			Witt, Dean A (Dean)	meet cont on ug replacement	5105152	SR_Underground bad again within Hun	59400	0000	2210	0.38	100.00	0.38	91.994%	0.35
202501	29-NOV-24			Witt, Dean A (Dean)	meet cont ractor for oh to ug conversion	4951558	oh to ug conversion *OHUG*	59400	0000	2210	8.42	100.00	8.42	91.994%	7.75
202501	29-NOV-24			Witt, Dean A (Dean)	meet contractor on oh to ug conver.	4975889	Contractor - oh to ug conversion *O	59400	0000	2210	9.22	100.00	9.22	91.994%	8.48
202501	29-NOV-24			Witt, Dean A (Dean)	meet mp systems on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	11.08	100.00	11.08	91.994%	10.19
202501	29-NOV-24			Witt, Dean A (Dean)	meet mp systems on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	11.08	100.00	11.08	91.994%	10.19
202501	29-NOV-24			Witt, Dean A (Dean)	meet mp systems on road project	5110453	slide 2 poles replace 2 poles for r	59300	0000	2210	12.90	100.00	12.90	91.994%	11.87
202501	30-DEC-24			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	45.56	100.00	45.56	91.994%	41.91
202501	30-DEC-24			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	202.34	100.00	202.34	91.994%	186.14
202501	30-DEC-24			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	69.68	100.00	69.68	91.994%	64.10
202501	30-DEC-24			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	36.18	100.00	36.18	91.994%	33.28
202501	30-DEC-24			Hagenson, Ryan Norman (Ryan)	Western Area Contributions Meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	66.33	100.00	66.33	91.994%	61.02
202501	30-DEC-24			Jacobs, Michael Brian	12:27 78 miles Pine River, BackusHackensack Walker Park Rapids. Looked at viper outside of Backus for correct labeling and patrolled WAK1 and 2.	1702842	Pine River Area Distribution Mainte	59300	0000	2210	52.26	100.00	52.26	91.994%	48.08
202501	30-DEC-24			Jacobs, Michael Brian	12-30. 122 Park Rapids Sebeka Verdale Park Raipds. Follow up on normal open point patrolled 510 and 552Feeder entered SRs and performed a safety conversation	1702842	Pine River Area Distribution Mainte	59300	0000	2210	81.74	100.00	81.74	91.994%	75.20
202501	30-JAN-25			Johnson, Shawn A (Shawn)	HREC CC-G programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202501	30-JAN-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	114.80	100.00	114.80	86.084%	98.82
202501	30-JAN-25			Rucks, Charles Michael (Charles)	Worked from Gen Ops for full day - round trip	TRECBUDGET	REC Budget Analyst to work at TREC	55400	0000	2210	121.80	100.00	121.80	87.824%	106.97
202501	30-JAN-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	1607081	Hydro Operations - Management/super	53500	0000	2210	128.80	100.00	128.80	85.181%	109.71
202501	30-JAN-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM - round trip	1607081	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202501	30-JAN-25			Rucks, Charles Michael (Charles)	Worked from Thomson in the morning before going to AHQ	1607081	Hydro Operations - Management/super	53500	0000	2210	30.10	100.00	30.10	85.181%	25.64
202501	31-DEC-24			Evans, Jackson John Joseph (Jackson)	One way - HQ to Home in TC	JJE CORP	Jacksons Corporate General	92000	0000	2210	210.38	78.50	165.15	88.066%	145.44
202501	08-JAN-25			Garner, Joshua James	LOTO admin meeting at Laskin	UFSAFE24	ELEC Fuels Electrician Safety Meeti	50100	0000	2220	119.00	100.00	119.00	83.443%	99.30
202501	08-JAN-25			Leveille, Ana Caroline (Ana)	Driving from my house to Safety Meeting @ Clyde Iron Works 1/8/25	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	2.59	100.00	2.59	88.066%	2.28
202501	08-JAN-25			Leveille, Ana Caroline (Ana)	Driving from Safety Meeting at Clyde Iron Works back to HSC 1/8/25	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	3.92	100.00	3.92	88.066%	3.45
202501	10-DEC-24			Case, Alexandra Elena (Alex)	Drove to Cloquet to help line crew upgrade iPads to intune	2143534	ALE-Infra-IMP	93500	0000	2220	26.26	86.91	22.82	88.066%	20.10
202501	12-DEC-24			Oyler, Michelle Yang (Michelle)	Cloquet Intune Rollout (to and back)	3909937	ALE-M365-TRN	93500	0000	2220	32.16	71.60	23.03	88.066%	20.28
202501	12-DEC-24			Oyler, Michelle Yang (Michelle)	Roeville Intune Rollout (to and back)	3909937	ALE-M365-TRN	93500	0000	2220	205.02	71.60	146.79	88.066%	129.28
202501	12-DEC-24			Smedshammer, Travis Scott (Travis)	Essential Op. Training	1487911	Steam Expenses - Operations	50200	0000	2220	418.08	100.00	418.08	86.084%	359.90
202501	13-DEC-24			Burke, Terry J. (Terry)	Drive from home to airport	T10117	Employee Training - Terry Burke	51400	0000	2220	63.65	100.00	63.65	86.084%	54.79
202501	13-DEC-24			Burke, Terry J. (Terry)	Drive home from airport	T10117	Employee Training - Terry Burke	51400	0000	2220	63.65	100.00	63.65	86.084%	54.79
202501	13-DEC-24			Gustafson, Lee Thomas (Lee)	New OMS Training	3264155	0140 Distribution Employee Developm	58800	0000	2220	203.68	100.00	203.68	91.994%	187.37
202501	13-DEC-24			Gustafson, Lee Thomas (Lee)	Training Andrew on Reliability	1666784	0140 Distribution Engineering Admin	58800	0000	2220	93.80	100.00	93.80	91.994%	86.29
202501	13-JAN-25			Hanson, Amna Sonia (Amna)	MNSHRM Leadership Conference	1666155	HR-General Training	92000	0000	2220	107.80	100.00	107.80	88.066%	94.94
202501	13-JAN-25			Hanson, Amna Sonia (Amna)	MNSHRM Leadership conference	1666155	HR-General Training	92000	0000	2220	107.80	100.00	107.80	88.066%	94.94
202501	15-JAN-25			Murray, Michael Allan	ARCOS Initial meeting outbound	THMDAM	Thomson Hydro - Dam Time & Expenses	54300	0000	2220	15.40	100.00	15.40	85.181%	13.12
202501	15-JAN-25			Murray, Michael Allan	ARCOS Initial Meeting return	THMDAM	Thomson Hydro - Dam Time & Expenses	54300	0000	2220	15.40	100.00	15.40	85.181%	13.12
202501	15-JAN-25			Murray, Michael Allan	Back Up Control Room Check return	THMDAM	Thomson Hydro - Dam Time & Expenses	54300	0000	2220	15.40	100.00	15.40	85.181%	13.12
202501	15-JAN-25			Murray, Michael Allan	Backup Control Room Check outbound	THMDAM	Thomson Hydro - Dam Time & Expenses	54300	0000	2220	15.40	100.00	15.40	85.181%	13.12
202501	16-JAN-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ for Negotiation Training	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	115.08	100.00	115.08	88.066%	101.35
202501	21-JAN-25			Borich, Megan Marie (Megan)	Eveleth to HQ for negotiation training	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	41.44	83.10	34.44	88.066%	30.33
202501	21-JAN-25			Borich, Megan Marie (Megan)	HQ to Eveleth from negotiation training	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	41.44	83.10	34.44	88.066%	30.33
202501	21-JAN-25			Oyler, Michelle Yang (Michelle)	Boswell Intune Session	3909937	ALE-M365-TRN	93500	0000	2220	128.80	71.60	92.22	88.066%	81.22
202501	21-JAN-25			Oyler, Michelle Yang (Michelle)	Eveleth Intune Session	3909937	ALE-M365-TRN	93500	0000	2220	68.60	71.60	49.12	88.066%	43.26
202501	21-JAN-25			Prom, Monica Lisa (Monica)	January 2025 Safety Meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2220	7.70	100.00	7.70	70.274%	5.41
202501	23-JAN-25			Fredrickson, Joseph Logan (Joe)	Combustilble dust meeting via teamat Laskin	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	16.80	100.00	16.80	88.066%	14.80
202501	23-JAN-25			Fredrickson, Joseph Logan (Joe)	Ergonomic assessment Eveleth	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	51.80	100.00	51.80	88.066%	45.62
202501	23-JAN-25			Fredrickson, Joseph Logan (Joe)	Laskin to silver bay	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	38.50	100.00	38.50	88.066%	33.91
202501	23-JAN-25			Heino, Kyle Adam (Kyle)	operations training at Boswell	1487911	Steam Expenses - Operations	50200	0000	2220	442.40	100.00	442.40	86.084%	380.84
202501	23-JAN-25			Kotz, Andrew Arthur (Andrew)	Reliability Reporting Training in Coleraine	3264155	0140 Distribution Employee Developm	58800	0000	2220	103.60	100.00	103.60	91.994%	95.31
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	OMS Training with Brianna Asperheim	3264155	0140 Distribution Employee Developm	58800	0000	2220	177.55	100.00	177.55	91.994%	163.33
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Reliability Training with Lee Gustafson	3264155	0140 Distribution Employee Developm	58800	0000	2220	101.84	100.00	101.84	91.994%	93.69
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Travel from MIPSYCON Conference in St Paul MN	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2220	118.59	100.00	118.59	91.994%	109.10
202501	26-DEC-24			Kotz, Andrew Arthur (Andrew)	Travel to MIPSYCON Conference in St Paul MN	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2220	115.91	100.00	115.91	91.994%	106.63
202501	28-JAN-25			Brooks, Erika M. (Erika)	travel to AHQ-PowerPlant training with Property Accounting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2220	126.00	100.00	126.00	86.084%	108.47
202501	29-JAN-25			Lapcinski, Kerry Lee (Kerry)	Safety meeting - Clyde	1668496	CI - Attend Safety Training (SWO)	92000	0000	2220	7.00	100.00	7.00	88.066%	6.16
202501	12-DEC-24	UBER TRIP		Nyholm, Randi Kathryn	Uber from airport to hotel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	33.46	100.00	33.46	88.066%	29.47
202501	12-DEC-24	UBER TRIP		Nyholm, Randi Kathryn	Uber from hotel to airport for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	5.01	100.00	5.01	88.066%	4.41
202501	14-DEC-24	CURB LV TAXI NELLIS		Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	2310	38.51	86.91	33.47	88.066%	29.47
202501	14-DEC-24	WHITTLESEABLUE		Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	2310	37.09	86.91	32.23	88.066%	28.39
202501	15-JAN-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff, M365 fomrs, Negotiation, Regal LNTP & ALLETE-Corval meetings	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202501	15-JAN-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	At HQ for staff, M365 fomrs, Negotiation, Regal LNTP & ALLETE-Corval meetings	1666248	General Purchasing	92000	0000	2310	17.49	76.40	13.36	88.066%	11.77
202501	16-JAN-25	SQ CALIFORNIA YELLOWC		Kunze, Andrew Phillip (Andy)	Taxi to airport - PSRC	5129055	Relay Engineering Training	56000	0000	2310	147.00	100.00	147.00	70.274%	103.30
202501	16-JAN-25	SQ RIDEYELLOW		Kunze, Andrew Phillip (Andy)	Taxi from airport - PSRC	5129055	Relay Engineering Training	56000	0000	2310	130.74	100.00	130.74	70.274%	91.88
202501	21-JAN-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to HSC for Grievance Resolution meeting with L31 and Supervisors	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	104.50	100.00	104.50	88.066%	92.03
202501	21-JAN-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to HSC for Grievance Resolution meeting with L31 and Supervisors	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	19.11	100.00	19.11	88.066%	16.83
202501	22-DEC-24	SQ PIONEER TAXI		Vang, Analeisha Marie (Ana)	Taxi from FAI airport to North Pole	2237174	0732-General	92000	0000	2310	113.88	90.40	102.95	88.066%	90.66
202501	22-DEC-24	SQ PIONEER TAXI		Vang, Analeisha Marie (Ana)	Taxi Rental from North Pole to FAI Airport	2237174	0732-General	92000	0000	2310	114.00	90.40	103.06	88.066%	90.76
202501	23-DEC-24	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive from home to Quarterly Joint Apprenticeship Committee meeting in Eveleth	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	121.35	100.00	121.35	88.066%	106.87
202501	23-DEC-24	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive multiple days for 4th Quarter Line Sub-Committee & Payroll/Time Entry training for Line supervision	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	219.41	100.00	219.41	88.066%	193.23
202501	23-DEC-24	CASEYS #3613		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive multiple days for 4th Quarter Line Sub-Committee & Payroll/Time Entry training for Line supervision	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	24.90	100.00	24.90	88.066%	21.93
202501	23-DEC-24	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive from home to Quarterly Joint Apprenticeship Committee meeting in Eveleth	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	11.13	100.00	11.13	88.066%	9.80
202501	09-JAN-25	Groome Transportation		Peterson, Nicholas Michael (Nick)	Marsh Energy Insurance Symposium in Houston-Duluth flight delayed so shuttled to MSP one-way.	1666185	Insurance - O&M	92400	0000	2320	59.35	83.70	49.68	87.171%	43.30
202501	09-JAN-25	Lyft		Peterson, Nicholas Michael (Nick)	Marsh Energy Insurance Symposium in Houston lyft from airport	1666185	Insurance - O&M	92400	0000	2320	76.59	83.70	64.11	87.171%	55.88
202501	15-JAN-25	ENTERPRISE RENT-A-CAR		Gaffke, Ryan Gordon	Rental car to attend out of town training at Boswell	2088255	Attend/Provide Training	56120	0000	2320	108.31	100.00	108.31	82.174%	89.00
202501	15-JAN-25	KWIK TRIP #1043		Gaffke, Ryan Gordon	Gas for rental car	2088255	Attend/Provide Training	56120	0000	2320	26.30	100.00	26.30	82.174%	21.61
202501	19-DEC-24	ENTERPRISE RENT-A-CAR		Stolp, Aaron John (Aaron)	Rental Car for InTune Help Session at Little Falls and Pine River	2143166	ALE-ADM	93500	0000	2320	305.16	86.91	265.21	88.066%	233.56
202501	02-JAN-25	DELTA 00680781876356		Kritzeck, Rachel Marie (Rachel)	refund on flight for EEI SD conference	2899146	Supplier Diversity Time Tracking	92000	0000	2410	(1,215.21)	76.40	(928.42)	88.066%	(817.63)

202501	03-JAN-25	AGENT FEE 89008835344284		Kunze, Andrew Phillip (Andy)	Airfare service fee - PSRC	5129055	Relay Engineering Training	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202501	03-JAN-25	AGENT FEE 89008835344306		Kunze, Andrew Phillip (Andy)	Airfare service fee - PSRC	5129055	Relay Engineering Training	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202501	03-JAN-25	AGENT FEE 89008990011745		Schommer, Peter Scott (Peter)	Agent Fee - flight for EEI STEP (Spare Transformer Exchange Program) Committee meeting Feb 19-21, 2025. San Diego CA.	1667702	PDE - Perform MP Internal Planning	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202501	03-JAN-25	DELTA 00671652952596		Kunze, Andrew Phillip (Andy)	Airfare - PSRC	5129055	Relay Engineering Training	56000	0000	2410	323.98	100.00	323.98	70.274%	227.67
202501	03-JAN-25	DELTA 00671693490521		Schommer, Peter Scott (Peter)	Flight for EEI STEP (Spare Transformer Exchange Program) Committee meeting Feb 19-21, 2025. San Diego CA.	1667702	PDE - Perform MP Internal Planning	56000	0000	2410	827.96	100.00	827.96	70.274%	581.84
202501	03-JAN-25	UNITED 01671652952572		Kunze, Andrew Phillip (Andy)	Airfare - PSRC	5129055	Relay Engineering Training	56000	0000	2410	385.52	100.00	385.52	70.274%	270.92
202501	06-JAN-25	Delta		Peterson, Nicholas Michael (Nick)	AEGIS & EIM D&O underwriter meetings	1666185	Insurance - O&M	92400	0000	2410	497.96	83.70	416.79	87.171%	363.32
202501	13-DEC-24	DELTA 00671963416762		Gustafson, Lee Thomas (Lee)	IEEE PES JTCM - Standards work	3264155	0140 Distribution Employee Developm	58800	0000	2410	543.95	100.00	543.95	91.994%	500.40
202501	17-JAN-25	AGENT FEE 89008992901846		Peterson, Eric M (Eric)	Agent Fee, Airfare to San Diego, EEI CMA in-person meeting, 2025/02/18 thru 2025/02/21	2143172	ALE-STR	93500	0000	2410	22.50	86.91	19.55	88.066%	17.22
202501	17-JAN-25	DELTA 00671706838110		Peterson, Eric M (Eric)	Airfare to San Diego, EEI CMA in-person meeting, 2025/02/18 thru 2025/02/21	2143172	ALE-STR	93500	0000	2410	767.97	86.91	667.44	88.066%	587.79
202501	19-DEC-24	AGENT FEE 89008986684612		Hoy, Jessica Grace (Jessica)	Airfare agent fee for CRU conference	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202501	19-DEC-24	AGENT FEE 89008986684623		Hoy, Jessica Grace (Jessica)	Airfare agent fee for CRU conference	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202501	19-DEC-24	DELTA 00671672401455		Hoy, Jessica Grace (Jessica)	Airfare for CRU conference	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	433.98	100.00	433.98	88.066%	382.19
202501	19-DEC-24	UNITED 01671672401475		Hoy, Jessica Grace (Jessica)	Airfare for CRU conference	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	382.97	100.00	382.97	88.066%	337.27
202501	21-JAN-25	AGENT FEE 89008999099812		Prom, Monica Lisa (Monica)	DistribuTech Concur Travel $5 ($1179.06=$1184.05)March 23-27 2025 Dallas, TX	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202501	21-JAN-25	UNITED 01671736658336		Prom, Monica Lisa (Monica)	DistribuTech Concur Travel $1179.06+$5 =$1184.05March 23-27 2025 Dallas, TX	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	1,179.06	100.00	1,179.06	70.274%	828.57
202501	02-JAN-25	AGENT FEE 89008985425603		Norris, Hayden Richard (Hayden)	Airfare for Elogger Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2420	5.00	100.00	5.00	87.824%	4.39
202501	02-JAN-25	AGENT FEE 89008985425614		Norris, Hayden Richard (Hayden)	Airfare for Elogger Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2420	5.00	100.00	5.00	87.824%	4.39
202501	02-JAN-25	DELTA 00671665672005		Norris, Hayden Richard (Hayden)	Airfare for Elogger Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2420	322.98	100.00	322.98	87.824%	283.65
202501	02-JAN-25	UNITED 01671665672014		Norris, Hayden Richard (Hayden)	Airfare for Elogger Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2420	345.34	100.00	345.34	87.824%	303.29
202501	17-JAN-25	AGENT FEE 89008997921340		Verdoljak, Rena Elaine (Rena)	airfare for EEI Taxation Committee meeting in Phly	TAX	Provide Tax Services	92000	0000	2420	5.00	78.50	3.93	88.066%	3.46
202501	17-JAN-25	DELTA 00671729304142		Verdoljak, Rena Elaine (Rena)	airfare for EEI Taxation Committee Meeting in Phly	TAX	Provide Tax Services	92000	0000	2420	567.97	78.50	445.86	88.066%	392.65
202501	22-JAN-25	AGENT FEE 89008999493046		Eaton, Amanda Jean (Amanda)	Partial flight payment to PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	2420	22.50	99.00	22.28	88.066%	19.62
202501	22-JAN-25	Delta		Peterson, Nicholas Michael (Nick)	EIM Risk Managers Insurance Meeting and EEI Conference	1666185	Insurance - O&M	92400	0000	2420	1,253.26	83.70	1,048.98	87.171%	914.41
202501	22-JAN-25	Delta		Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	2420	807.97	-	-	88.066%	-
202501	22-JAN-25	DIRECT TRAVEL INC		Eaton, Amanda Jean (Amanda)	Partial flight payment to PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	2420	200.00	99.00	198.00	88.066%	174.37
202501	24-JAN-25	DELTA 00622996476583		Clement, Eric R	EEI Spring TDMMA conference	1666784	0140 Distribution Engineering Admin	58800	0000	2420	347.48	100.00	347.48	91.994%	319.66
202502	02-FEB-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Oswald, Jason Alan (Jason)	Overnight stay in Bismark ND for the Bison RTU emergency replacement. Checked in 2-2-25 at 4am. Checked out 2-2-25 at 9.30am.	4881126	NDAK.BWIN.BISN	56930	0000	2110	177.80	100.00	177.80	82.174%	146.10
202502	04-FEB-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Had to change my reservation and so this is a credit from my last stay. Visiting crews in western and the safety meeting.	5063880	*LPCONV* - INSTALL 8 - 50FT DBL CIR	59300	0000	2110	(5.02)	100.00	(5.02)	91.994%	(4.62)
202502	04-FEB-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Visiting Western crews for the week in all areas and T&D field workers	5096008	Pine River Viper ST02 509-543 Tie -	59300	0000	2110	0.21	100.00	0.21	91.994%	0.19
202502	04-FEB-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Visiting Western crews in all of T&D field workers.	5063880	*LPCONV* - INSTALL 8 - 50FT DBL CIR	59300	0000	2110	8.07	100.00	8.07	91.994%	7.42
202502	05-FEB-25	COUNTRY INN FORT ATKIN	Country Inn	Leonard, Jared Michael (Jared)	Room for 2 nights Flying in the wire training, Jared Leonard	1665225	0135 Vegetation Safety Meetings	59301	0000	2110	185.64	100.00	185.64	91.994%	170.78
202502	05-FEB-25	COUNTRY INN FORT ATKIN	Country Inn	Leonard, Jared Michael (Jared)	Room for 2 nights Flying in the wire training, Rocky Anderson	1665225	0135 Vegetation Safety Meetings	59301	0000	2110	185.64	100.00	185.64	91.994%	170.78
202502	11-DEC-24	HAMPTON INN BISMARCK	Hampton Inn, Bismarck ND	Glass, Malachi Soren (Malachi)	Hotel stay while working at Center HVDC for backups and other maintenance items.	2845737	Square Butte HVDC Engineering Suppo	56000	0000	2110	308.30	100.00	308.30	70.274%	216.66
202502	13-FEB-25	AMERICINN	American International Falls	Olson, David Erin	Sub inspection	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	152.42	100.00	152.42	82.174%	125.25
202502	13-FEB-25	COURTYARD BY MARRIOTT	Courtyard Marriot - Downtown Dallas	Lyytinen, Kyle Kristopher	Hotel for PowerGen - Gary Wheelock	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2110	898.33	100.00	898.33	86.084%	773.32
202502	13-FEB-25	COURTYARD BY MARRIOTT	Courtyard Marriot - Downtown Dallas	Lyytinen, Kyle Kristopher	Hotel for PowerGen - Kyle Lyytinen	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2110	908.34	100.00	908.34	86.084%	781.94
202502	13-FEB-25	HAMPTON INN HIBBING	Hampton Inn	Hedin, John William	Battery Maintenance	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	281.46	100.00	281.46	82.174%	231.29
202502	13-FEB-25	INN ON LAKE SUPERIOR	The INN	Traut, Donald Edgar (Donny)	Duluth Work	2359369	Attend General Training, Tuition, E	92000	0000	2110	124.67	100.00	124.67	88.066%	109.79
202502	13-FEB-25	INN ON LAKE SUPERIOR	The INN	Traut, Donald Edgar (Donny)	Duluth work	2359369	Attend General Training, Tuition, E	92000	0000	2110	124.67	100.00	124.67	88.066%	109.79
202502	13-FEB-25	SUPER.COM HOTELS	SUPER.COM HOTELS	Laeupple, Timothy E (Tim)	Hotel for AEIC Storm Team Meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2110	741.21	100.00	741.21	91.994%	681.87
202502	13-FEB-25	TIMBERLAKE LODGE & HOT	Timberlake lodge	Traut, Donald Edgar (Donny)	Duluth work	2359369	Attend General Training, Tuition, E	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202502	14-JAN-25	AMERICINN	Ameriicinn	Olson, David Erin	Sub inspection	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	144.78	100.00	144.78	82.174%	118.97
202502	17-FEB-25	EMBASSY SUITES MINNEAP	Embassy Suites	Baker, David R. (David)	EM Conference - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	2110	673.40	94.70	637.71	88.066%	561.61
202502	19-FEB-25	GREEN GATE GUEST HOUSE	GREEN GATE GUEST HOUSE	Johnson, Shawn A (Shawn)	Hotel when working on LEC CEMs	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2110	469.73	100.00	469.73	86.084%	404.36
202502	19-NOV-24	DULUTH HAMPTON INN	Duluth Hampton	Brickson, Harper Leigh	Hotel for John Jacobs	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	218.98	100.00	218.98	88.066%	192.85
202502	21-JAN-25	AGENT FEE 89008990260481	Inn on Lake Superior via SAP Concur	Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Used SAP Concur for booking travel (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	2110	5.00	82.60	4.13	88.066%	3.64
202502	21-JAN-25	INN ON LAKE SUPERIOR	Inn on Lake Superior	Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Stay in Duluth for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	2110	507.78	82.60	419.43	88.066%	369.37
202502	28-JAN-25	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	CTS All Staff Mtg	2143670	MPDist-ADM	93500	0000	2110	215.60	100.00	215.60	88.066%	189.87
202502	28-JAN-25	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	Staff Mtg	2143670	MPDist-ADM	93500	0000	2110	107.80	100.00	107.80	88.066%	94.94
202502	29-JAN-25	EXPEDIA 73018561051863	HYATT PLACER CHICAGO MIDWAY	Rutherford, Chad Dean	LODGING FOR U3 BFP	5135524	Chad Rutherford only - Monitoring a	51300	0000	2110	186.80	100.00	186.80	86.084%	160.80
202502	30-JAN-25	AMERICINN	AmericInn	Adler, Joshua Ernest	IFALLS Filters	5136932	International Falls 115/12KV Sub :	57000	0000	2110	551.10	100.00	551.10	82.174%	452.86
202502	30-JAN-25	CANTILEVER BRIDGE DIST	Cantilever	Sandy, Aaron Jon (Aaron)	Hotel	5136931	International Falls 115/12KV Sub :	57000	0000	2110	417.48	100.00	417.48	82.174%	343.06
202502	30-JAN-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	IRP meetings in Duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	296.77	100.00	296.77	88.066%	261.35
202502	30-JAN-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	lodging in Duluth for meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	503.60	100.00	503.60	88.066%	443.50
202502	30-JAN-25	TIMBERLAKE LODGE & HOT	Timber Lake Lodge	Kimball, James Gene	Dinner PLT C.E. 0650, 1668580	1668580	Comm Infrastructure - Safety Glasse	92000	0000	2110	287.36	100.00	287.36	88.066%	253.07
202502	31-JAN-25	AUTOGRAPH	The Hythe	Hansen, Anthony M (Tony)	NAEMA EMW Hotel Stay	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	2,211.57	100.00	2,211.57	87.824%	1,942.29
202502	31-JAN-25	AUTOGRAPH	The Hythe	Hansen, Anthony M (Tony)	NAEMA EMW Hotel Stay Balance	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	265.99	100.00	265.99	87.824%	233.60
202502	31-JAN-25	CROWNE PLAZA CHICAGO M	Crown	Rutherford, Chad Dean	Lodging for BEC U3 BFP Rebuild at HydroAir	5135524	Chad Rutherford only - Monitoring a	51300	0000	2110	448.48	100.00	448.48	86.084%	386.07
202502	31-JAN-25	HAMPTON INN	Hampton Inn, Warroad Minnesota	Benson, Ryan Nicholas	This expense was used for purchase a hotel room for an overnight stay while working at the Warroad Substation.	2148224	MPTrans-EMS-ADM	56120	0000	2110	270.42	91.19	246.60	82.174%	202.64
202502	31-JAN-25	HILTON CHICAGO OHARE	Hilton	Rutherford, Chad Dean	Lodging for BEC U3 BFP Rebuild at HydroAir	5135524	Chad Rutherford only - Monitoring a	51300	0000	2110	301.29	100.00	301.29	86.084%	259.36
202502	13-FEB-25	COUNTRY INN & STE LTTL	Country Inn n Suites	Honkola, Barrett Bryan	Out of town lodging jobsite visits Little Falls, MN	4978023	KEEP OPEN *LPCONV* - REBUILD 3RD AV	59300	0000	2120	5.07	100.00	5.07	91.994%	4.66
202502	13-FEB-25	VAL THE LODGE AT BRAIN	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Out of Town Baxter, MN crew visits	4957065	road move relocate oh line to ug	59400	0000	2120	3.38	100.00	3.38	91.994%	3.11
202502	14-FEB-25	COURTYARD BY MARRIOTT	Courtyard	Piekarski, Jodi M	Coal Users Group - Piekarski	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2120	1,494.06	100.00	1,494.06	83.443%	1,246.69
202502	14-FEB-25	COURTYARD BY MARRIOTT	Courtyard	Piekarski, Jodi M	Coal Users Group - Vickerman	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2120	1,494.06	100.00	1,494.06	83.443%	1,246.69
202502	20-FEB-25	Four Seasons Hotel Las Vegas	Four Seasons Hotel Las Vegas	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference Hotel Deposit	1666182	Regulated Risk	92000	0000	2120	327.67	100.00	327.67	88.066%	288.57
202502	28-DEC-24	HAMPTON INNS	Hampton Inn	Eiden, Michael Deacon (Michael)	Derek Ulmer - Apprenticeship PLC Training	T7636	Employee Training - Derek Ulmer	51400	0000	2120	783.97	100.00	783.97	86.084%	674.87
202502	28-DEC-24	HAMPTON INNS	Hampton Inn	Eiden, Michael Deacon (Michael)	Terry Burke - Apprenticeship PLC Training	T10117	Employee Training - Terry Burke	51400	0000	2120	779.46	100.00	779.46	86.084%	670.99
202502	03-FEB-25			Zbytovsky, Kristin Leigh-Ann (Kristin)	Quater 1 Scheduling Meeting	1668165	0175 OCC Distribution Support	58800	0000	2210	204.40	100.00	204.40	91.994%	188.04
202502	04-FEB-25			Johnson, Shawn A (Shawn)	HREC PLC	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	17.50	100.00	17.50	86.084%	15.06
202502	04-FEB-25			Johnson, Shawn A (Shawn)	HREC PLC / CEM work	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	56.00	100.00	56.00	86.084%	48.21
202502	04-FEB-25			Johnson, Shawn A (Shawn)	Hydro PLC	2361241	Geneation IT Labor & Expense Genera	50600	0000	2210	56.00	100.00	56.00	86.084%	48.21
202502	04-FEB-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202502	04-FEB-25			Masterman, William Edward (Bill)	Audit ASK-6521	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	65.10	100.00	65.10	91.994%	59.89
202502	04-FEB-25			Masterman, William Edward (Bill)	Contractor meeting Scanlon	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	15.40	100.00	15.40	91.994%	14.17
202502	04-FEB-25			Masterman, William Edward (Bill)	Travel to monthly safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	14.70	100.00	14.70	91.994%	13.52
202502	04-FEB-25			Masterman, William Edward (Bill)	Tree orders Cloquet	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	28.70	100.00	28.70	91.994%	26.40
202502	04-FEB-25			Masterman, William Edward (Bill)	Tree orders Cloquet, Kerrick	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	57.40	100.00	57.40	91.994%	52.80

202502	04-FEB-25			Masterman, William Edward (Bill)	Tree orders Hinckley	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	56.70	100.00	56.70	91.994%	52.16
202502	04-FEB-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Hibbing to AHQ for engineering services monthly safety meeting.	1666394	ES - Meetings	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202502	05-FEB-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202502	05-FEB-25			Armbruster, Blake Joshua	Eveleth office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202502	05-FEB-25			Armbruster, Blake Joshua	Eveleth Office / HSC for Grid ops	1666341	COMP in error - Operation Supervisi	56000	0000	2210	123.90	100.00	123.90	70.274%	87.07
202502	05-FEB-25			Armbruster, Blake Joshua	HSC for Tech SIT	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202502	05-FEB-25			Armbruster, Blake Joshua	HSC Outage Planning / Team Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202502	05-FEB-25			Saice, Willie James (Will)	Personal vehicle use - round trip from ESC to Hibbing and Chisholm	5120223	-Stuntz Rebuild 2025-Eliason Rd / H	59300	0000	2210	0.97	100.00	0.97	91.994%	0.89
202502	05-FEB-25			Saice, Willie James (Will)	Personal vehicle use - Round trip from ESC to Hibbing.	5120321	-Stuntz Rebuild 2025 - Burton Towns	59300	0000	2210	1.19	100.00	1.19	91.994%	1.09
202502	05-FEB-25			Scharnott, Mark P	Travel from Gen Ops to Hill City & HREC	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	133.00	100.00	133.00	86.084%	114.49
202502	06-FEB-25			Jacobs, Michael Brian	2-6 50 Park Rapids Pine River. Looked at upcoming road move job with Lead picked up work orders and met with Crew	1869780	0190 Supervision Maint	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202502	06-FEB-25			Prom, Gregory Scott	BEC Spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	252.00	100.00	252.00	86.084%	216.93
202502	06-FEB-25			Prom, Gregory Scott	BEC spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202502	06-FEB-25			Sundbom, Tammy Renee (Tammy)	IEDC Summit	2237174	0732-General	92000	0000	2210	49.70	90.40	44.93	88.066%	39.57
202502	06-FEB-25			Sundbom, Tammy Renee (Tammy)	IEDC Summit	2237174	0732-General	92000	0000	2210	49.70	90.40	44.93	88.066%	39.57
202502	06-FEB-25			Tracey, Brandon Donald (Brandon)	ALTEC for a Meeting	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	10.50	100.00	10.50	91.994%	9.66
202502	06-FEB-25			Tracey, Brandon Donald (Brandon)	Jobsite with underground at park point for the City of Cloquet	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	21.70	100.00	21.70	91.994%	19.96
202502	06-FEB-25			Tracey, Brandon Donald (Brandon)	Meeting with Ryan Dewey in Cloquet for Interview Panel Questions	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	36.40	100.00	36.40	91.994%	33.49
202502	06-FEB-25			Tracey, Brandon Donald (Brandon)	Safety Meeting in Virginia,MN	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	105.70	100.00	105.70	91.994%	97.24
202502	06-FEB-25			Undeland, Paul Joseph (Paul)	LEC SIT meeting and East Range CAP Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	06-FEB-25			Undeland, Paul Joseph (Paul)	Mercury Incident Review Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	06-FEB-25			Wagner, Spencer Wayne	Roundtrip - drove from Home to Alltech and return	1668305	Pine River Area Distribution Underg	59400	0000	2210	124.60	100.00	124.60	91.994%	114.62
202502	07-FEB-25			Anderson, Kurt William	Travel to Boswell - Boswell Unit 4 Supernate spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	89.60	100.00	89.60	86.084%	77.13
202502	07-FEB-25			Anderson, Kurt William	Travel to Laskin for meetings	2245907	Corp Env Services - Department	92000	0000	2210	107.10	100.00	107.10	88.066%	94.32
202502	10-FEB-25			Young, Jared Tyler (Jared)	Roundtrip mileage for Meeting in Duluth	1669040	SIT-Distribution	58800	0000	2210	126.70	100.00	126.70	91.994%	116.56
202502	11-FEB-25			Borich, Megan Marie (Megan)	Eveleth to Hibbing for Women in the Workplace recruiting event	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	16.94	83.10	14.08	88.066%	12.40
202502	11-FEB-25			Borich, Megan Marie (Megan)	Eveleth to HQ for unemployment hearing	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202502	11-FEB-25			Borich, Megan Marie (Megan)	Hibbing to Eveleth from Women in the workforce recruiting event	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	16.94	83.10	14.08	88.066%	12.40
202502	11-FEB-25			Borich, Megan Marie (Megan)	HQ to Eveleth from unemployment hearing	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202502	11-FEB-25			Hoy, Jessica Grace (Jessica)	Quarterly Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	76.30	100.00	76.30	88.066%	67.19
202502	11-FEB-25			Hoy, Jessica Grace (Jessica)	SME Board Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	74.90	100.00	74.90	88.066%	65.96
202502	11-FEB-25			Hoy, Jessica Grace (Jessica)	Working Lunch	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	37.80	100.00	37.80	88.066%	33.29
202502	11-FEB-25			Hoy, Jessica Grace (Jessica)	Working lunch	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	67.20	100.00	67.20	88.066%	59.18
202502	11-FEB-25			Jacobs, Michael Brian	2-10 295 Nevis duluth Nevis core sit meeting at Hsc.	1869780	0190 Supervision Maint	59000	0000	2210	206.50	100.00	206.50	91.994%	189.97
202502	11-FEB-25			Jacobs, Michael Brian	2-11. 60 Park Rapids Walker Pine River. Dropped off tools checked on upcoming job in walker then finished day at Pine river	1869780	0190 Supervision Maint	59000	0000	2210	42.00	100.00	42.00	91.994%	38.64
202502	11-FEB-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel back from Grand Rapids MN to Duluth after EDC just transition summit	2237174	0732-General	92000	0000	2210	58.80	90.40	53.16	88.066%	46.81
202502	11-FEB-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel from Duluth to Grand Rapids MN for IEDC just transition summit	2237174	0732-General	92000	0000	2210	58.80	90.40	53.16	88.066%	46.81
202502	12-FEB-25			Buhr, David Allen (Dave)	Hibtac meet and discussion	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	112.00	100.00	112.00	88.066%	98.63
202502	12-FEB-25			Buhr, David Allen (Dave)	Keetac meeting with Arik	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202502	12-FEB-25			Buhr, David Allen (Dave)	Minntac Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	94.50	100.00	94.50	88.066%	83.22
202502	12-FEB-25			Buhr, David Allen (Dave)	Muni Tour David Norman	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	84.00	100.00	84.00	88.066%	73.98
202502	12-FEB-25			Buran, Lindsey Weston	Tech Systems Workshop - New Little Falls Service Center	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	210.00	100.00	210.00	70.274%	147.58
202502	12-FEB-25			Buran, Lindsey Weston	Western Safety Meeting in Baxter, MN on 1/7/2025.	1078340	Safety, General, cont. Education	92000	0000	2210	169.40	100.00	169.40	88.066%	149.18
202502	12-FEB-25			Buran, Lindsey Weston	Worked a booth at the annual Women in the Workforce event at Minnesota North College.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	100.80	100.00	100.80	70.274%	70.84
202502	12-FEB-25			Forsman, Arik Clayton	Participating in Duluth & SLC Days at the Capitol	CREDGEN	CXB Comm & Econ General	90800	0000	2210	210.00	100.00	210.00	99.776%	209.53
202502	12-FEB-25			Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	2210	135.10	100.00	135.10	91.994%	124.28
202502	12-FEB-25			Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	2210	135.10	100.00	135.10	91.994%	124.28
202502	12-FEB-25			Horvath, Laura A. (Laura)	Monthly Safety Meeting in Brainerd	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202502	12-FEB-25			Horvath, Laura A. (Laura)	SIT Team - Meeting Pine River	3289446	Line SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202502	12-FEB-25			Johnson, Shawn A (Shawn)	HREC CEM and Cloquet PLC meeting	2361241	Geneation IT Labor & Expense Genera	50600	0000	2210	129.50	100.00	129.50	86.084%	111.48
202502	12-FEB-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	115.50	100.00	115.50	86.084%	99.43
202502	12-FEB-25			Lind, Nicholas John (Nick)	Driving to Arrowwood and back for Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	140.00	100.00	140.00	88.066%	123.29
202502	12-FEB-25			Lind, Nicholas John (Nick)	Driving to Eveleth and back for Northern Site Visit	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	77.00	100.00	77.00	70.274%	54.11
202502	12-FEB-25			Lind, Nicholas John (Nick)	Driving to Little Falls and back for service center construction meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	190.40	100.00	190.40	70.274%	133.80
202502	12-FEB-25			Meyer, Jeffrey J (Jeff)	Mileage to attend Spring Kickoff meeting with Brennan in Duluth, MN. Little Falls, MN to Duluth, MN and back, round trip.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2210	206.50	100.00	206.50	85.181%	175.90
202502	12-FEB-25			Norman, David Arbour (David)	Visiting munis	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	196.00	100.00	196.00	88.066%	172.61
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	Baxter Sub to Western Safety Meeting	1668203	Provide Business / Administrative S	56600	0000	2210	2.10	100.00	2.10	82.174%	1.73
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	Coleraine Service Center to HSC	1668203	Provide Business / Administrative S	56600	0000	2210	55.30	100.00	55.30	82.174%	45.44
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	Home to Little Falls Service Center and back.	1668203	Provide Business / Administrative S	56600	0000	2210	194.60	100.00	194.60	82.174%	159.91
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	Home to Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	HSC to Coleraine Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	55.30	100.00	55.30	82.174%	45.44
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	HSC to Iron Trail Event Center	1078340	Safety, General, cont. Education	92000	0000	2210	43.40	100.00	43.40	88.066%	38.22
202502	12-FEB-25			Rolfson, Craig Mitchell (Craig)	Western Safety Meeting to Baxter Sub	1668203	Provide Business / Administrative S	56600	0000	2210	2.10	100.00	2.10	82.174%	1.73
202502	12-FEB-25			Stahlbusch, Edward Dennis (Ed)	Gen SIT	1487911	Steam Expenses - Operations	50200	0000	2210	113.40	100.00	113.40	86.084%	97.62
202502	12-FEB-25			Wilkinson, Neil Patrick (Neil)	GEN SIT LASKIN	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	53.90	100.00	53.90	86.084%	46.40
202502	12-FEB-25			Wilkinson, Neil Patrick (Neil)	Gen SIT LASKIN	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	53.90	100.00	53.90	86.084%	46.40
202502	13-FEB-25			Laeupple, Timothy E (Tim)	Extended Operations & ALLETE leadership meetings at AHQ, Check-in w/Josh G	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202502	13-FEB-25			Laeupple, Timothy E (Tim)	GRO Team meeting, Check-in w/Josh G	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202502	13-FEB-25			Laeupple, Timothy E (Tim)	Return travel from Duluth airport for flight to AEIC meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202502	13-FEB-25			Laeupple, Timothy E (Tim)	Standby Meeting w/L31	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202502	13-FEB-25			Laeupple, Timothy E (Tim)	Standby Meeting w/Local 31	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202502	13-FEB-25			Laeupple, Timothy E (Tim)	Standby Meeting w/Local 31,Annual GNTL Operations & Maintenance Agreement Team Discussion, Lineworker Call Acceptance Metrics Report	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202502	13-FEB-25			Laeupple, Timothy E (Tim)	Travel to Duluth airport for flight to AEIC meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202502	13-FEB-25			Lundquist, Jameson Edward	Little Falls Service Center update Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	218.40	100.00	218.40	99.018%	216.26
202502	13-FEB-25			Lundquist, Jameson Edward	Western Safety Meeting, Round trip	1670471	Meter Safety Meetings	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	contractror review meetign	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	2.80	100.00	2.80	88.066%	2.47
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	hibbard gas line review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hibbard safety Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.36	100.00	5.36	88.066%	4.72
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hibbard safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hibbard safety walk of ash mixer	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hibbard SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93

202502	13-FEB-25			McDonald, Paul Raymond (Paul)	hydro incidnet review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hydro safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	180.60	100.00	180.60	88.066%	159.05
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	hydro safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hydro SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Hydro site safety walk	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	25.46	100.00	25.46	88.066%	22.42
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	hydro work near water review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202502	13-FEB-25			McDonald, Paul Raymond (Paul)	Incdinet reveiw hudro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202502	13-FEB-25			Pocquette, Beau William (Beau)	Cloquet work	1666790	0140 Employee Development and Super	58000	0000	2210	102.20	100.00	102.20	91.994%	94.02
202502	13-FEB-25			Pocquette, Beau William (Beau)	HSC Work	1666790	0140 Employee Development and Super	58000	0000	2210	109.20	100.00	109.20	91.994%	100.46
202502	13-FEB-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	218.40	100.00	218.40	91.994%	200.91
202502	13-FEB-25			Pocquette, Beau William (Beau)	HSC work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	109.20	100.00	109.20	91.994%	100.46
202502	13-FEB-25			Pocquette, Beau William (Beau)	HSC work	3289439	PAWS SIT Team	92000	0000	2210	109.20	100.00	109.20	88.066%	96.17
202502	13-FEB-25			Undeland, Paul Joseph (Paul)	ALLETE Leadership Meeting at AHQ	LECADMIN	Laskin Office Work	50000	0000	2210	112.00	100.00	112.00	86.084%	96.41
202502	13-FEB-25			Undeland, Paul Joseph (Paul)	Interview at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	13-FEB-25			Undeland, Paul Joseph (Paul)	Working day at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	13-FEB-25			Ver Steeg II, Dirk K	Assist with InTune transition	1606795	Thomson Hydro - Maintenance of misc	54500	0000	2210	120.40	100.00	120.40	85.181%	102.56
202502	13-FEB-25			Ver Steeg II, Dirk K	Meet with Dan on site IT needs and assist with phone setups	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202502	13-FEB-25			Ver Steeg II, Dirk K	Replace failed hard drive	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	13-FEB-25			Ver Steeg II, Dirk K	Work on DCS backups and add InTune to phones	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202502	13-FEB-25			Ver Steeg II, Dirk K	Work on hardware drive failure	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	13-FEB-25			Wheelock, Gary Dean	MSP to Home	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	135.10	100.00	135.10	86.084%	116.30
202502	13-FEB-25			Wheelock, Gary Dean	To MSP Airport from BEC	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	141.40	100.00	141.40	86.084%	121.72
202502	13-JAN-25			Anderson, Kurt William	Travel to Boswell for City of Cohasset meeting	5041760	Repair leak in Supernate return lin	51210	0000	2210	79.10	100.00	79.10	86.084%	68.09
202502	13-JAN-25			Anderson, Kurt William	Travel to Boswell for Dewatering Team meetings	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	79.10	100.00	79.10	86.084%	68.09
202502	13-JAN-25			Anderson, Kurt William	Travel to Pike Lake for BLELC Planning Meeting	2245907	Corp Env Services - Department	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202502	14-FEB-25			Rosemore, Nora Carol	ALE Leadership AHQ	1607081	Hydro Operations - Management/super	53500	0000	2210	29.40	100.00	29.40	85.181%	25.04
202502	14-FEB-25			Rosemore, Nora Carol	Brennan Spring Kick off Duluth	1607081	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202502	14-FEB-25			Rosemore, Nora Carol	Transition Planning AHQ	1607081	Hydro Operations - Management/super	53500	0000	2210	29.40	100.00	29.40	85.181%	25.04
202502	14-FEB-25			Rosemore, Nora Carol	Transition planning AHQ	1607081	Hydro Operations - Management/super	53500	0000	2210	29.40	100.00	29.40	85.181%	25.04
202502	15-JAN-25			Holcomb, Kayli Nicole	Travel from Clyde Iron Works to HSC	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	3.71	100.00	3.71	91.994%	3.41
202502	15-JAN-25			Holcomb, Kayli Nicole	Travel from home to Northern Safety meeting and back home	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202502	15-JAN-25			Schwarz, Christopher Nathaniel (Christopher)	Mileage from Little Falls to Brainerd to meet Dean to carpool to Duluth for Nucor Towers & Structures Meeting	4765507	Miscellaneous Transmission Line Exp	57100	0000	2210	44.24	100.00	44.24	82.174%	36.35
202502	16-FEB-25			Wold, Wayne L (Wayne)	NPDES sampling outside of scheduled word day	U4ENVIR	U4 - Environmental labor and expens	50210	0000	2210	72.80	100.00	72.80	86.084%	62.67
202502	16-JAN-25			Chura, David T (David)	BIOBY Winter Dinner, round-trip	5032816	GF&C Regulated	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202502	16-JAN-25			Kluge, Amanda Kim (Amanda)	EDP Graduation at HSC	GENPROD	GEN - Generation Production Time &	50000	0000	2210	115.50	100.00	115.50	86.084%	99.43
202502	16-JAN-25			Kluge, Amanda Kim (Amanda)	EDT Final Review at AHQ	GENPROD	GEN - Generation Production Time &	50000	0000	2210	121.10	100.00	121.10	86.084%	104.25
202502	17-FEB-25			Cabrera, José William (José)	I was at the Herbert Service Center to perform an Leadership Versatility Index debrief with an employee, and after, I traveled to ALLETE Headquarters to finish my other work for the day.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	2.38	83.10	1.98	88.066%	1.74
202502	18-FEB-25			Branstad, Wyatt Russell (Wyatt)	Work at Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	124.60	100.00	124.60	86.084%	107.26
202502	18-FEB-25			Branstad, Wyatt Russell (Wyatt)	Work at Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	124.60	100.00	124.60	86.084%	107.26
202502	18-FEB-25			Connolly, Thomas Joseph	Return frolm AHQ/safety meeting/Thomson visit	1666394	ES - Meetings	92000	0000	2210	59.50	100.00	59.50	88.066%	52.40
202502	18-FEB-25			Connolly, Thomas Joseph	Site visit for drawing verification/exciter shutdown issue	1667814	ES - General for Hydro Work	92000	0000	2210	25.20	100.00	25.20	88.066%	22.19
202502	18-FEB-25			Connolly, Thomas Joseph	Site visit for relay panel project	5133268	Blanchard Hydro PLC Migration O&M w	54400	0000	2210	180.60	100.00	180.60	85.181%	153.84
202502	18-FEB-25			Connolly, Thomas Joseph	Site visit or generator ground trip/troubleshooting	5143297	U4 Forced outage support 1/28/2025	51300	0000	2210	70.00	100.00	70.00	86.084%	60.26
202502	18-FEB-25			Connolly, Thomas Joseph	Travel to AHQ for safety meeting	1666394	ES - Meetings	92000	0000	2210	59.50	100.00	59.50	88.066%	52.40
202502	19-FEB-25			Anderson, Kurt William	Boswell spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	82.60	100.00	82.60	86.084%	71.11
202502	19-FEB-25			Prom, Gregory Scott	BEC Spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	252.00	100.00	252.00	86.084%	216.93
202502	19-FEB-25			Prom, Gregory Scott	BEC spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202502	19-FEB-25			Prom, Gregory Scott	Thomson Hydro Presentation for Relicensing	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	35.00	100.00	35.00	85.181%	29.81
202502	20-DEC-24			Witt, Dean A (Dean)	meet cont on road project	5110453	slide 2 poles replace 2 poles for r	59300	0000	2210	12.65	100.00	12.65	91.994%	11.64
202502	20-DEC-24			Witt, Dean A (Dean)	meet on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	10.87	100.00	10.87	91.994%	10.00
202502	20-DEC-24			Witt, Dean A (Dean)	road move 6 blocks in alley	5110453	slide 2 poles replace 2 poles for r	59300	0000	2210	12.65	100.00	12.65	91.994%	11.64
202502	20-DEC-24			Witt, Dean A (Dean)	road move 6 blocks in alley	5110876	slide poles & replace old ones & in	59300	0000	2210	10.87	100.00	10.87	91.994%	10.00
202502	20-DEC-24			Witt, Dean A (Dean)	road move move poles	5110453	slide 2 poles replace 2 poles for r	59300	0000	2210	12.65	100.00	12.65	91.994%	11.64
202502	20-DEC-24			Witt, Dean A (Dean)	road move slide/ move poles	5110876	slide poles & replace old ones & in	59300	0000	2210	10.87	100.00	10.87	91.994%	10.00
202502	20-DEC-24			Witt, Dean A (Dean)	safety meeting arrow wood / baxter	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	49.58	100.00	49.58	91.994%	45.61
202502	20-FEB-25			Armbruster, Blake Joshua	Core SIT HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202502	20-FEB-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202502	20-FEB-25			Armbruster, Blake Joshua	Eveleth office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202502	20-FEB-25			Armbruster, Blake Joshua	HVDC Terminal	1666341	COMP in error - Operation Supervisi	56000	0000	2210	98.00	100.00	98.00	70.274%	68.87
202502	20-FEB-25			Armbruster, Blake Joshua	Little Falls for Sub Utility Worker Ride along	1666341	COMP in error - Operation Supervisi	56000	0000	2210	268.10	100.00	268.10	70.274%	188.40
202502	20-FEB-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN, from Little Falls, MN - round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202502	21-FEB-25			Borich, Megan Marie (Megan)	Eveleth to HQ for employee relations conversation meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202502	21-FEB-25			Borich, Megan Marie (Megan)	HQ to Eveleth from employee relations conversation meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202502	21-FEB-25			Rucks, Charles Michael (Charles)	Worked from Hibbard during morning and Thomson in afternoon	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202502	21-FEB-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	TRECBUDGET	REC Budget Analyst to work at TREC	55400	0000	2210	198.80	100.00	198.80	87.824%	174.59
202502	21-FEB-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202502	21-FEB-25			Rucks, Charles Michael (Charles)	Worked from Thomson in morning and Hibbard in afternoon	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202502	21-FEB-25			Rucks, Charles Michael (Charles)	Worked from Thomson in the morning for time entry, then went to Hibbard for time entry	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202502	21-FEB-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	147.00	100.00	147.00	86.084%	126.54
202502	21-JAN-25			Dewey, Ryan D	driving to Safety meetings	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	94.50	100.00	94.50	91.994%	86.93
202502	21-JAN-25			Dewey, Ryan D	o&m jobs miles	1702843	Cloquet Area Distribution Maintenan	59300	0000	2210	425.60	100.00	425.60	91.994%	391.53
202502	21-JAN-25			Dewey, Ryan D	SIT meetings mileage	3289446	Line SIT Team	92000	0000	2210	196.00	100.00	196.00	88.066%	172.61
202502	21-JAN-25			Stahlbusch, Edward Dennis (Ed)	Gen SIT	1487911	Steam Expenses - Operations	50200	0000	2210	120.40	100.00	120.40	86.084%	103.65
202502	22-JAN-25			Jansen, Thomas E (Tom)	Check-in and holiday visit for inventory staff at Boswell	U3WAREHSE	Boswell 3 Warehouse Labor & Expense	51400	0000	2210	111.89	100.00	111.89	86.084%	96.32
202502	23-JAN-25			Brodin, Matthew Robert (Matthew)	One way - TC home to Duluth	MRB CORP	Matts Corporate General	92000	0000	2210	99.40	77.70	77.23	88.066%	68.02
202502	23-JAN-25			Brodin, Matthew Robert (Matthew)	One way - Duluth to TC	MRB CORP	Matts Corporate General	92000	0000	2210	99.40	77.70	77.23	88.066%	68.02
202502	25-FEB-25			Lindsay, Troy T	Central safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	21.00	100.00	21.00	91.994%	19.32
202502	25-FEB-25			Lindsay, Troy T	Field visit	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	17.50	100.00	17.50	91.994%	16.10
202502	25-FEB-25			Lindsay, Troy T	Line ops meeting Eveleth	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	105.00	100.00	105.00	91.994%	96.59
202502	25-JAN-25			Scharenbroich, Michael Murphy (Michael)	Distance from JW Marriot Mall of America Hotel for Governors International Business Awards to AHQ	CREDGEN	CXB Comm & Econ General	90800	0000	2210	114.10	100.00	114.10	99.776%	113.84
202502	25-JAN-25			Scharenbroich, Michael Murphy (Michael)	Schroeder Townhall board meeting, Distance from home (3500 London Rd) to Schroeder Townhall on Cramer Rd (76 miles) and return.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	106.40	100.00	106.40	99.776%	106.16
202502	27-FEB-25			Otto, Thomas John (TJ)	Traveled to AHQ for a customer meeting with Enbridge to discuss customer rate competitiveness.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202502	27-FEB-25			Otto, Thomas John (TJ)	Traveled to AHQ for our Strategic Account weekly staff meeting.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92

202502	27-FEB-25			Otto, Thomas John (TJ)	Traveled to Gerdau in Duluth, MN for a customer meeting to introduce David Norman as their new account representative and to discuss MP business.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202502	27-FEB-25			Otto, Thomas John (TJ)	Traveled to Mesabi Range Recreation Center for the Iron Mininig Associaiton Curling event. MP is a member of IMA and attended the event to show support for mining and for networking purposes.	7779229	CXB Strategic Accounts General	90800	0000	2210	93.10	100.00	93.10	99.776%	92.89
202502	27-JAN-25			Freeman, Hannah Marie	Joint Use meeting wtih team	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202502	27-JAN-25			Ryan, Matthew James (Matthew)	Mileage to Boswell for the January GO Team Meeting	3227808	DS - General for Hydro Work	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03
202502	27-JAN-25			Tegg, Barry Carl (Barry)	Apprentice Orientation	3099489	Transmission-Utility Training	56000	0000	2210	204.40	100.00	204.40	70.274%	143.64
202502	27-JAN-25			Tegg, Barry Carl (Barry)	Apprentice Orientation & Curriculum build	3099489	Transmission-Utility Training	56000	0000	2210	119.00	100.00	119.00	70.274%	83.63
202502	27-JAN-25			Tegg, Barry Carl (Barry)	Arc/Flash Committee Meeting	3099489	Transmission-Utility Training	56000	0000	2210	109.20	100.00	109.20	70.274%	76.74
202502	27-JAN-25			Tegg, Barry Carl (Barry)	Project Grounding Plan with Line crew	3099499	Distribution-Utility Training	58000	0000	2210	222.60	100.00	222.60	91.994%	204.78
202502	27-JAN-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	168.00	100.00	168.00	70.274%	118.06
202502	27-JAN-25			Welle, Paula A (Paula)	CTS All Staff mtg	2143670	MPDist-ADM	93500	0000	2210	226.80	100.00	226.80	88.066%	199.73
202502	27-JAN-25			Welle, Paula A (Paula)	GTS Staff Mtg	2143670	MPDist-ADM	93500	0000	2210	219.80	100.00	219.80	88.066%	193.57
202502	28-FEB-25			Undeland, Paul Joseph (Paul)	Meeting with ELM at AHQ	LECADMIN	Laskin Office Work	50000	0000	2210	114.80	100.00	114.80	86.084%	98.82
202502	28-FEB-25			Undeland, Paul Joseph (Paul)	Meetings at LEC, Flash tank drains, interview candidate	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	28-FEB-25			Undeland, Paul Joseph (Paul)	MPCA Permit Writer meeting at LEC - NPDES Permit	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	28-FEB-25			Undeland, Paul Joseph (Paul)	Working at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	28-JAN-25			Green, Stacey Lucille (Stacey)	Drive from New Range to home	CREDGEN	CXB Comm & Econ General	90800	0000	2210	44.80	100.00	44.80	99.776%	44.70
202502	28-JAN-25			Green, Stacey Lucille (Stacey)	Drive from Pulsar to New Range for Mining MN Board Meeting	CREDGEN	CXB Comm & Econ General	90800	0000	2210	18.90	100.00	18.90	99.776%	18.86
202502	28-JAN-25			Green, Stacey Lucille (Stacey)	Drive to Pulsar Helium for tour	CREDGEN	CXB Comm & Econ General	90800	0000	2210	61.60	100.00	61.60	99.776%	61.46
202502	29-JAN-25			Atkinson, James B (Jim)	Site visit to parcel of land for sale	2245907	Corp Env Services - Department	92000	0000	2210	32.83	100.00	32.83	88.066%	28.91
202502	29-JAN-25			Bishop, Ryan Jeffrey	Blackstart Testing Unit 6 Thompson	HYDENG	Hydro - Engineering Time & Expense	54100	0000	2210	28.00	100.00	28.00	85.181%	23.85
202502	29-JAN-25			Bishop, Ryan Jeffrey	Hibbard arc flash meeting and precip troubleshooting	4947282	Hunt Electric support STANDING WO	51300	0000	2210	9.10	100.00	9.10	86.084%	7.83
202502	29-JAN-25			Bishop, Ryan Jeffrey	Hydro operations 2025 capital project meeting	HYDENG	Hydro - Engineering Time & Expense	54100	0000	2210	28.00	100.00	28.00	85.181%	23.85
202502	29-JAN-25			Gale, Joe Wesley	DCS work at Laskin	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	63.00	100.00	63.00	86.084%	54.23
202502	29-JAN-25			Gale, Joe Wesley	DCS work at Laskin	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	63.00	100.00	63.00	86.084%	54.23
202502	29-JAN-25			Jacobs, Michael Brian	1-20 59 Park Rapids Sebeka Pine River Crew Visit dropped of tools for crew.	1869780	0190 Supervision Maint	59000	0000	2210	41.30	100.00	41.30	91.994%	37.99
202502	29-JAN-25			Jacobs, Michael Brian	1-22 49 Park Rapids Hackensack Pine Rlver, Discussed new Safe and Sick policy with Park Rapids Crew, Crew visit	1869780	0190 Supervision Maint	59000	0000	2210	34.30	100.00	34.30	91.994%	31.55
202502	29-JAN-25			Jacobs, Michael Brian	1-29 72 Park Rapids Nevis Sebeka Park Rapids. Met with lineman returning on light duty and go over what he missed and go over work assignments. crew visit	1869780	0190 Supervision Maint	59000	0000	2210	50.40	100.00	50.40	91.994%	46.36
202502	29-JAN-25			Olson, Stephanie P (Stephanie)	Nothern site visit - Eveleth SC, Mesaba Junction Sub, Hibbing 115 Sub. Asset information gathering for routes and three line verifications.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	148.40	100.00	148.40	70.274%	104.29
202502	30-JAN-25			Otto, Thomas John (TJ)	Traveled to AHQ for a morning meeting and later for a meet and greet with our customer, Enbridge.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202502	30-JAN-25			Otto, Thomas John (TJ)	Traveled to AHQ for an SDI staff training iwth our Strategic Accounts team.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202502	30-JAN-25			Undeland, Paul Joseph (Paul)	Job description review at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	30-JAN-25			Undeland, Paul Joseph (Paul)	Safety Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	30-JAN-25			Undeland, Paul Joseph (Paul)	Steam Release meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202502	31-JAN-25			Benson, Ryan Nicholas	This covers the trip from the RECC to the Warroad Substation.	2148224	MPTrans-EMS-ADM	56120	0000	2210	173.60	91.19	158.31	82.174%	130.09
202502	31-JAN-25			Benson, Ryan Nicholas	This covers the trip from the Warroad Substation to the Hampton Inn Hotel.	2148224	MPTrans-EMS-ADM	56120	0000	2210	8.75	91.19	7.98	82.174%	6.56
202502	31-JAN-25			Benson, Ryan Nicholas	This covers the trip from Warroad back to the RECC.	2148224	MPTrans-EMS-ADM	56120	0000	2210	171.50	91.19	156.39	82.174%	128.51
202502	31-JAN-25			Carlson, Jacob William (Jake)	Review fire pump rebuild	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	114.80	100.00	114.80	86.084%	98.82
202502	03-FEB-25			Weerts, Jacob Daniel (Jacob)	Travel to/from Boswell for leadership training	1486903	hib.hm training	51400	0000	2220	120.40	100.00	120.40	86.084%	103.65
202502	04-FEB-25			Asperheim, Brianna Janine	ARCODS user training for Hydro (Thomson to HSC)	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	15.40	100.00	15.40	91.994%	14.17
202502	04-FEB-25			Asperheim, Brianna Janine	ARCOS admin training for Hydro (HSC-Thomson)	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	15.40	100.00	15.40	91.994%	14.17
202502	04-FEB-25			Asperheim, Brianna Janine	ARCOS admin training for Hydro (Thomson to HSC)	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	15.40	100.00	15.40	91.994%	14.17
202502	04-FEB-25			Asperheim, Brianna Janine	ARCOS user training for Hydro (HSC to THomson)	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	15.40	100.00	15.40	91.994%	14.17
202502	05-FEB-25			Leveille, Ana Caroline (Ana)	Driving from my house to Safety Meeting @ Clyde Iron Works 2/5	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	2.59	100.00	2.59	88.066%	2.28
202502	05-FEB-25			Leveille, Ana Caroline (Ana)	Driving from Safety Meeting at Clyde Iron Works back to HSC 2/5	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	3.92	100.00	3.92	88.066%	3.45
202502	05-FEB-25			Plesha III, Michael John (Mike)	CDL Training At Hibbing College	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	2220	33.60	100.00	33.60	88.066%	29.59
202502	11-FEB-25			Borich, Megan Marie (Megan)	Eveleth to HQ for Negotiation Training	1666155	HR-General Training	92000	0000	2220	41.44	100.00	41.44	88.066%	36.49
202502	11-FEB-25			Borich, Megan Marie (Megan)	HQ to Eveleth from Negotiation training	1666155	HR-General Training	92000	0000	2220	41.44	100.00	41.44	88.066%	36.49
202502	11-FEB-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ for negotiation training.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	114.10	100.00	114.10	88.066%	100.48
202502	12-FEB-25			Gustafson, Lee Thomas (Lee)	Reliability Training for Andrew	3265034	0140 Distribution-Reliability Repor	58800	0000	2220	105.00	100.00	105.00	91.994%	96.59
202502	12-FEB-25			Gustafson, Lee Thomas (Lee)	Reliability Training w/ Andrew, OMS meetings	3265034	0140 Distribution-Reliability Repor	58800	0000	2220	106.40	100.00	106.40	91.994%	97.88
202502	13-FEB-25			Greer, Stanley Thomas	Travel from Laskin Energy Center to Boswell Energy Center and back for EMR training	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2220	117.60	100.00	117.60	86.084%	101.23
202502	13-FEB-25			Oyler, Michelle Yang (Michelle)	Thompson Hydro Intune session	5149924	ALE-M365-Training	93500	0000	2220	33.60	71.60	24.06	88.066%	21.19
202502	17-FEB-25			Fredrickson, Joseph Logan (Joe)	Combustible dust audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.20	100.00	172.20	88.066%	151.65
202502	17-FEB-25			Fredrickson, Joseph Logan (Joe)	Combustible dust audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.20	100.00	172.20	88.066%	151.65
202502	18-FEB-25			Mjolsness, Rachel Delores	Block training - Eveleth	3150121	Budget Analyst-Distribution	58000	0000	2220	35.00	100.00	35.00	91.994%	32.20
202502	18-FEB-25			Mjolsness, Rachel Delores	SDI training at HQ	3150121	Budget Analyst-Distribution	58000	0000	2220	56.70	100.00	56.70	91.994%	52.16
202502	21-JAN-25			Robarge, Amanda Marcella (Mandi)	Generation Analyst Monthly meeting for PowerBI presentation/working session	3150123	Budget Analyst-A&G	92000	0000	2220	21.00	100.00	21.00	88.066%	18.49
202502	25-JAN-25			Scharenbroich, Michael Murphy (Michael)	Distrance from AHQ to Lofton Hotel for EDAM Conference on Thurs and Fri.	CREDGEN	CXB Comm & Econ General	90800	0000	2220	109.90	100.00	109.90	99.776%	109.65
202502	28-JAN-25			Zuehlke, Bryan Jerome	JSC MEETING	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	109.20	100.00	109.20	86.084%	94.00
202502	05-FEB-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Laskin for job evaluation job description edits with O&M Tech Electrician	1666146	HR-Labor Rel Srv	92000	0000	2310	96.83	86.50	83.76	88.066%	73.76
202502	12-FEB-25	UBER TRIP		Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	2310	33.98	100.00	33.98	91.994%	31.26
202502	12-FEB-25	UBER TRIP TRIP		Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	2310	6.79	100.00	6.79	91.994%	6.25
202502	13-FEB-25	Uber		Wheelock, Gary Dean	Uber from DFW Airport to hotel	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2310	73.14	100.00	73.14	86.084%	62.96
202502	13-FEB-25	Uber		Wheelock, Gary Dean	Uber from hotel to DFW Airport	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2310	40.97	100.00	40.97	86.084%	35.27
202502	13-FEB-25	UBER TRIP		Laeupple, Timothy E (Tim)	Ride from airport to hotel for AEIC Storm Committee Meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	17.90	100.00	17.90	91.994%	16.47
202502	13-FEB-25	UBER TRIP		Laeupple, Timothy E (Tim)	Ride from hotel to airport for AEIC Storm Committee Meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	16.92	100.00	16.92	91.994%	15.57
202502	13-FEB-25	UBER TRIP		Lyytinen, Kyle Kristopher	Hotel to DFW for PowerGen (Tip)	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2310	10.00	100.00	10.00	86.084%	8.61
202502	13-FEB-25	UBER TRIP		Lyytinen, Kyle Kristopher	Uber Trip from DFW to Hotel	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2310	83.93	100.00	83.93	86.084%	72.25
202502	13-FEB-25	UBER TRIP		Lyytinen, Kyle Kristopher	Uber trip from DFW to hotel (tip)	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2310	12.59	100.00	12.59	86.084%	10.84
202502	13-FEB-25	UBER TRIP TRIP		Lyytinen, Kyle Kristopher	Hotel to DFW for PowerGen	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2310	43.97	100.00	43.97	86.084%	37.85
202502	17-FEB-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for two consecutive days for roundtrip drive to HSC and AHQ for Standby meeting with leadership and union and SDI Training	1666146	HR-Labor Rel Srv	92000	0000	2310	183.86	86.50	159.04	88.066%	140.06

202502	17-FEB-25	CAYWOOD COUNTRY STORE		Burggraf, Crystal Ann	Refuel for rental vehicle I had for two consecutive days for roundtrip drive to HSC and AHQ for Standby meeting with leadership and union and SDI Training	1666146	HR-Labor Rel Srv	92000	0000	2310	28.48	86.50	24.64	88.066%	21.70
202502	17-FEB-25	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	EM Conference - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	2310	443.07	94.70	419.59	88.066%	369.52
202502	17-FEB-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle I had for two consecutive days for roundtrip drive to HSC and AHQ for Standby meeting with leadership and union and SDI Training	1666146	HR-Labor Rel Srv	92000	0000	2310	5.64	86.50	4.88	88.066%	4.30
202502	17-FEB-25	LUCKY SEVEN GENERAL ST		Baker, David R. (David)	EM Conference - Professional Development - car rental gas return	2145816	Emergency Management - Security Adm	92000	0000	2310	29.11	94.70	27.57	88.066%	24.28
202502	21-JAN-25	ENTERPRISE RENT-A-CAR		Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Credit due to overcharge error from Enterprise Rental for trip to Duluth for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	2310	(9.04)	82.60	(7.47)	88.066%	(6.58)
202502	21-JAN-25	ENTERPRISE RENT-A-CAR		Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Rental for Duluth trip for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	2310	205.40	82.60	169.66	88.066%	149.41
202502	21-JAN-25	HOLIDAY STATIONS 0085		Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Gas enroute to Duluth for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party)	2196532	ALE-SecuritySys-STR	93500	0000	2310	24.77	82.60	20.46	88.066%	18.02
202502	21-JAN-25	KWIK TRIP #429		Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Gas enroute from Duluth for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	2310	12.60	82.60	10.41	88.066%	9.17
202502	28-JAN-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Hlbbard Renewable Energy Center to conduct employee interviews	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202502	28-JAN-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Hlbbard Renewable Energy Center to conduct employee interviews	2198795	HR - Perform Duties ~ MP Only	92000	0000	2310	13.22	100.00	13.22	88.066%	11.64
202502	29-JAN-25	AVIS.COM PREPAY		Rutherford, Chad Dean	CAR RENTAL FOR U3 BFP	5135524	Chad Rutherford only - Monitoring a	51300	0000	2310	206.33	100.00	206.33	86.084%	177.62
202502	30-JAN-25	AMOCO#2174600SEI - QPS		Butz, Thomas Jeffrey (Tom)	fuel for rental vehicle	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	61.51	100.00	61.51	88.066%	54.17
202502	30-JAN-25	AVIS RENT-A-CAR		Rutherford, Chad Dean	BEC U3 BFP-HydroAIRE	5135524	Chad Rutherford only - Monitoring a	51300	0000	2310	49.74	100.00	49.74	86.084%	42.82
202502	30-JAN-25	BUDGET RENT A CAR		Butz, Thomas Jeffrey (Tom)	Vehicle rental for Trips to Duluth and PUC meeting on 12/27	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	562.84	100.00	562.84	88.066%	495.67
202502	30-JAN-25	SPEEDWAY 04794		Butz, Thomas Jeffrey (Tom)	fuel for rental	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	48.65	100.00	48.65	88.066%	42.84
202502	31-JAN-25	ENTERPRISE RENT-A-CAR		Hansen, Anthony M (Tony)	EMW NAEMA Car Rental	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	386.83	100.00	386.83	87.824%	339.73
202502	31-JAN-25	KWIK TRIP #571		Smedshammer, Tyler Drew (Tyler)	Field Trip Little Falls Hydro	2088255	Attend/Provide Training	56120	0000	2310	33.71	100.00	33.71	82.174%	27.70
202502	05-FEB-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Laskin for job evaluation job description edits with O&M Tech Electrician	1666146	HR-Labor Rel Srv	92000	0000	2320	12.53	86.50	10.84	88.066%	9.55
202502	11-FEB-25	CAYWOOD COUNTRY STORE		Lyytinen, Scott M	Gas for western check in	1666790	0140 Employee Development and Super	58000	0000	2320	55.78	100.00	55.78	91.994%	51.31
202502	14-FEB-25	UBER TRIP		Piekarski, Jodi M	Ride from Airport To Hotel	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2320	87.11	100.00	87.11	83.443%	72.69
202502	14-FEB-25	UBER TRIP		Piekarski, Jodi M	Ride from Airport to Hotel	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2320	17.42	100.00	17.42	83.443%	14.54
202502	14-FEB-25	UBER TRIP		Piekarski, Jodi M	Ride from Hotel to Airport	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2320	70.52	100.00	70.52	83.443%	58.84
202502	14-FEB-25	UBER TRIP		Piekarski, Jodi M	Ride from Hotel to Restaurant	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2320	21.66	100.00	21.66	83.443%	18.07
202502	14-FEB-25	UBER TRIP		Piekarski, Jodi M	Ride from Restaurant to Hotel	UFTRAIN	- General Training (Non-Safety) for	50100	0000	2320	28.34	100.00	28.34	83.443%	23.65
202502	15-JAN-25	ENTERPRISE RENT-A-CAR		Nesseth, Derek John	Car Rental - Northern Safety Meeting	2088255	Attend/Provide Training	56120	0000	2320	82.46	100.00	82.46	82.174%	67.76
202502	15-JAN-25	KWIK TRIP #1043		Nesseth, Derek John	Fuel - Northern Safety Meeting	2088255	Attend/Provide Training	56120	0000	2320	13.77	100.00	13.77	82.174%	11.32
202502	17-FEB-25	EAST STREET LIBERTY		Baker, David R. (David)	Advance Academy - Professional Development training - rental car return gas	2145816	Emergency Management - Security Adm	92000	0000	2320	31.75	94.70	30.07	88.066%	26.48
202502	17-FEB-25	NATIONAL CAR RENTAL		Baker, David R. (David)	Advance Academy - Professional Development training	2145816	Emergency Management - Security Adm	92000	0000	2320	391.05	94.70	370.32	88.066%	326.13
202502	22-JAN-25	STARLINE LUXURY COACHE		Kirsch, Zachary Victor (Zachary)	Bus fare for PDDC from Boise to Sun Valley, ID	2396864	System Performance Planning	56000	0000	2320	210.00	100.00	210.00	70.274%	147.58
202502	30-JAN-25	AMOCO#2041481BROOKLQPS		Butz, Thomas Jeffrey (Tom)	Fuel for Rental - Vehicle rental for trips to Duluth and Downtown St Paul for PUC hearing	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2320	10.69	100.00	10.69	88.066%	9.41
202502	30-JAN-25	ENTERPRISE RENT-A-CAR		Kimball, James Gene	Vehicle rental Gapfiller site visit 0650, 1665357	1665357	CI Eng - Fiber & Microwave System M	56930	0000	2340	110.77	100.00	110.77	82.174%	91.02
202502	30-JAN-25	ENTERPRISE RENT-A-CAR		Kimball, James Gene	Vehicle rental PLT C.E. 0650, 1668580	1668580	Comm Infrastructure - Safety Glasse	92000	0000	2340	258.46	100.00	258.46	88.066%	227.62
202502	30-JAN-25	KWIK TRIP #1043		Kimball, James Gene	Rental fuel Gapfiller site visit 0650,1665357	1665357	CI Eng - Fiber & Microwave System M	56930	0000	2340	28.65	100.00	28.65	82.174%	23.54
202502	02-JAN-25	AGENT FEE 89008989444841		Nikunen, Jordan Chanel	Round trip flight from Duluth, MN to Houston, TX for May 2025 EEI conference.	2899146	Supplier Diversity Time Tracking	92000	0000	2410	5.00	76.40	3.82	88.066%	3.36
202502	02-JAN-25	DELTA 00671690251794		Nikunen, Jordan Chanel	Round trip flight from Duluth, MN to Houston, TX for May 2025 EEI conference.	2899146	Supplier Diversity Time Tracking	92000	0000	2410	829.96	76.40	634.09	88.066%	558.42
202502	08-JAN-25	AGENT FEE 89008992558006		Granley, Jered M	NY Insurance meetings with AEGIS and EIM	1666185	Insurance - O&M	92400	0000	2410	5.00	83.70	4.19	87.171%	3.65
202502	08-JAN-25	DELTA 00671704899876		Granley, Jered M	NY Insurance meetings with AEGIS and EIM	1666185	Insurance - O&M	92400	0000	2410	497.96	83.70	416.79	87.171%	363.32
202502	12-FEB-25	DELTA 00642323955700		Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	2410	35.00	100.00	35.00	91.994%	32.20
202502	13-FEB-25	AGENT FEE 89008994371640		Laeupple, Timothy E (Tim)	Direct Travel fee for Airfare for AEIC Storm Team Meeting	2275122	0190- Supervision Off-Site Conferen	58000	0000	2410	22.50	100.00	22.50	91.994%	20.70
202502	13-FEB-25	DELTA 00671713251042		Laeupple, Timothy E (Tim)	Airfare for AEIC Storm Team Meeting	2275122	0190- Supervision Off-Site Conferen	58000	0000	2410	583.37	100.00	583.37	91.994%	536.66
202502	16-JAN-25	AGENT FEE 89008987872022		Chura, David T (David)	Flight for NGMA conference	5032820	State/Federal Funding	92000	0000	2410	5.00	90.40	4.52	88.066%	3.98
202502	16-JAN-25	AGENT FEE 89008992316812		Kluge, Amanda Kim (Amanda)	Airfare for Western Coal Traffic League Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202502	16-JAN-25	DELTA 00671678361255		Chura, David T (David)	Flight for NGMA conference	5032820	State/Federal Funding	92000	0000	2410	533.96	90.40	482.70	88.066%	425.10
202502	16-JAN-25	DELTA 00671704897555		Kluge, Amanda Kim (Amanda)	Airfare for Western Coal Traffic League Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	476.96	100.00	476.96	88.066%	420.04
202502	29-JAN-25	DELTA 00623007445270		Rutherford, Chad Dean	AIRFARE FOR BEC U3BFP	5135524	Chad Rutherford only - Monitoring a	51300	0000	2410	467.98	100.00	467.98	86.084%	402.86
202502	29-JAN-25	DELTA 00623025745215		Rutherford, Chad Dean	AIRFARE FOR U3 BFP	5135524	Chad Rutherford only - Monitoring a	51300	0000	2410	478.49	100.00	478.49	86.084%	411.90
202502	31-JAN-25	AGENT FEE 89008989849231		Hansen, Anthony M (Tony)	NextEra Event	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	87.824%	4.39
202502	31-JAN-25	DELTA 00671692233531		Hansen, Anthony M (Tony)	NextEra Event	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	475.97	100.00	475.97	87.824%	418.02
202502	06-FEB-25	DELTA 00623016381702		Carlson, William A (Bill)	IIA Great Audit Minds Conference - airfare- March 10-12, 2025 - Orlando FL	GENERAL	I/A - General Admin	92000	0000	2420	661.97	54.10	358.13	88.066%	315.39
202502	11-FEB-25	Delta		Hellman, Amber Rose (Amber)	Round trip flight to Tampa FL for EIM and EEI insurance and risk management conferences	1666185	Insurance - O&M	92400	0000	2420	1,027.97	83.70	860.41	87.171%	750.03
202502	17-FEB-25	DELTA 00642322835792		Baker, David R. (David)	Advance Academy - Professional Development; baggage fee	2145816	Emergency Management - Security Adm	92000	0000	2420	80.00	94.70	75.76	88.066%	66.72
202502	17-FEB-25	DELTA 00642336702280		Baker, David R. (David)	Advance Academy - Professional Development training-baggage fee	2145816	Emergency Management - Security Adm	92000	0000	2420	80.00	94.70	75.76	88.066%	66.72
202502	19-FEB-25	DELTA 00671737612232		Eaton, Amanda Jean (Amanda)	Partial flight payment to PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	2420	184.01	99.00	182.17	88.066%	160.43
202502	21-JAN-25	DELTA 00622999726532		Ortman, Melissa M	Attend Oracle Utilities conference	2143249	ALE-CIS-TRN	93500	0000	2420	685.98	88.99	610.45	88.066%	537.60
202502	21-JAN-25	DELTA 00641255482840		Ortman, Melissa M	Attend Oracle Utilities conference	2143249	ALE-CIS-TRN	93500	0000	2420	39.99	88.99	35.59	88.066%	31.34
202502	22-JAN-25	DELTA 00622991474571		Kirsch, Zachary Victor (Zachary)	Flight for Power Delivery Design Conference	2396864	System Performance Planning	56000	0000	2420	433.18	100.00	433.18	70.274%	304.41
202502	27-FEB-25	AGENT FEE 89009006525235		Otto, Thomas John (TJ)	Service fee charged for booking airline tickets for a trip to Chicago in March to attend the EEI Key Customer Workshop March 23-26, 2205	7779229	CXB Strategic Accounts General	90800	0000	2420	5.00	100.00	5.00	99.776%	4.99
202502	27-FEB-25	UNITED 01671772085071		Otto, Thomas John (TJ)	Purchased Airline tickets from from Duluth to Chicago for a EEI Key Customer Workshop taking place March 23-March 26, 2025.	7779229	CXB Strategic Accounts General	90800	0000	2420	555.64	100.00	555.64	99.776%	554.39
202502	29-JAN-25	AGENT FEE 89008995241946		Gale, Joe Wesley	Agent Fee - Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	2420	5.00	100.00	5.00	86.084%	4.30
202502	29-JAN-25	DELTA 00671718375344		Gale, Joe Wesley	Airline tickets - Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	2420	470.37	100.00	470.37	86.084%	404.91
202503	03-MAR-25	FSP GRAND ELY LODGE	Grand Ely Lodge	Verdoljak, Matthew Michael (Matt)	win u-2	5153327	Winton outage 2025.	54300	0000	2110	604.64	100.00	604.64	85.181%	515.04
202503	03-MAR-25	FSP GRAND ELY LODGE	Grand Ely Lodge	Verdoljak, Matthew Michael (Matt)	win u-2	5153327	Winton outage 2025.	54300	0000	2110	(151.16)	100.00	(151.16)	85.181%	(128.76)
202503	04-MAR-25	BISMARCK STAYBRIDGE SU	Staybridge	Rockwell, Jason John	Bison RTU Failure	4881126	NDAK.BWIN.BISN	56930	0000	2110	177.80	100.00	177.80	82.174%	146.10
202503	04-MAR-25	STAYBRIDGE SUITES GRAN	Staybridge Suites	Lundquist, Jameson Edward	MTSUG Hotel	1669070	Service & Test Meters	58600	0000	2110	163.54	100.00	163.54	99.018%	161.93
202503	05-MAR-25	COUNTRY INN & STE LTTL	Country Inn and Suites by Radisson	Urban, Benny Joe (Benny)	AMI Installs	1923497	AMI, AMR Metering (SWO)	56930	0000	2110	260.04	100.00	260.04	82.174%	213.68
202503	06-FEB-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Sundbom, Tammy Renee (Tammy)	Just Transition Conference	2237174	0732-General	92000	0000	2110	154.82	90.40	139.96	88.066%	123.26
202503	06-MAR-25	GRAND HYATT NASHVILLE	Grand Hyatt Nashville	Hites, Gabriel Maximus (Gabriel)	Cost of hotel stay for the myOUUG and Oracle Edge Conferences.	5149888	ALE-C2M-Training	93500	0000	2110	1,546.44	88.99	1,376.18	88.066%	1,211.95
202503	06-MAR-25	MOXY WASHINGTON DC DOW	Moxy by Radisson	Chura, David T (David)	DC Hill Meetings Trip	5032820	State/Federal Funding	92000	0000	2110	608.73	90.40	550.29	88.066%	484.62
202503	06-MAR-25	THE SAINT PAUL HOTEL -	St. Paul Hotel	Chura, David T (David)	DLH/SLC Days	5032816	GF&C Regulated	92000	0000	2110	220.89	100.00	220.89	88.066%	194.53

202503	06-MAR-25	WALDORF WASHINGTON FD	Waldorf Astoria	Chura, David T (David)	DC DOE and Hill meetings	5032820	State/Federal Funding	92000	0000	2110	1,478.37	90.40	1,336.45	88.066%	1,176.96
202503	07-MAR-25	AMERICINN	Americinn	Lyytinen, Scott M	Overnight training, check in	1666784	0140 Distribution Engineering Admin	58800	0000	2110	138.52	100.00	138.52	91.994%	127.43
202503	07-MAR-25	STAYBRIDGE SUITES GRAN	Staybridge Suites	Rolfson, Craig Mitchell (Craig)	MTSUG conference Grand Forks, N.D.	1668203	Provide Business / Administrative S	56600	0000	2110	155.36	100.00	155.36	82.174%	127.66
202503	08-FEB-25	HOTEL EFFIE AUTOGRAPH	Hotel Effie	Smerud, Kara Marlys	Hotel while at TO SPM, They charged me an extra night. Working with the hotel to get it credited back to my card.	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	1,366.40	100.00	1,366.40	70.274%	960.23
202503	08-MAR-25	Hilton Times Square NY	Hilton Times Square NY	Peterson, Nicholas Michael (Nick)	AEGIS/EIM D&O insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	2110	780.08	83.70	652.93	87.171%	569.16
202503	10-FEB-25	DULUTH HAMPTON INN	Duluth Hampton Inn	Braff, Douglas James	01-16-2025 Thu CTS quarterly meeting at AHQ	5128678	ALE-Strategy	93500	0000	2110	170.97	86.91	148.59	88.066%	130.86
202503	10-MAR-25	Caribou	Caribou lodging	Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	708.16	100.00	708.16	87.824%	621.93
202503	10-MAR-25	FSP GRAND ELY LODGE	Grand Ely Lodge	Hraban, Cody L. (Cody)	U2 winton outage/startup	5153327	Winton outage 2025.	54300	0000	2110	604.64	100.00	604.64	85.181%	515.04
202503	10-MAR-25	FSP GRAND ELY LODGE	Grand Ely Lodge	Hraban, Cody L. (Cody)	U2 Winton outage/startup adjustment for last day.	5153327	Winton outage 2025.	54300	0000	2110	(151.16)	100.00	(151.16)	85.181%	(128.76)
202503	11-MAR-25	FSP GRAND ELY LODGE	Grand Ely Lodge	Smith, Michael D (Michael)	Winton Lodging	5154684	Winton Hydro 2U Outage Electrical 2	54400	0000	2110	302.32	100.00	302.32	85.181%	257.52
202503	12-FEB-25	COUNTRY INN & SUITES B	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Brainerd and Little Falls areas	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	219.56	100.00	219.56	91.994%	201.98
202503	12-MAR-25	COUNTRY INN & SUITES D	Country Inn and Suites	Sandstrom, Brian Jon (Brian)	Lodging in Duluth	3099499	Distribution-Utility Training	58000	0000	2110	106.92	100.00	106.92	91.994%	98.36
202503	12-MAR-25	STAYBRIDGE SUITES GRAN	Staybridge Suites Grand Forks	Lind, Nicholas John (Nick)	Hotel stay during time in Grand Forks for MTSUG.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2110	163.54	100.00	163.54	70.274%	114.93
202503	13-MAR-25	AMERICINN	Americinn	Olson, David Erin	Sub inspection	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	182.25	100.00	182.25	82.174%	149.76
202503	13-MAR-25	Mariott Fairfield	marriott fairfield	Cooke, Heather Lyn (Heather)	Hotel in Bismarck for BWEC Site Visit	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	414.72	100.00	414.72	87.824%	364.22
202503	14-FEB-25	COUNTRY INN FORT ATKIN	country inn and suites	Miller, Scott Lawrence	out of town hotel room while attending helicopter training	1669016	Line Dept Safety Training & Meeting	58800	0000	2110	232.71	100.00	232.71	91.994%	214.08
202503	14-MAR-25	VAL THE LODGE AT BRAIN	VAL THE LODGE AT BRAINERD	Carl, Zachary A (Zac)	Little Falls Line Qualified switching class	2088255	Attend/Provide Training	56120	0000	2110	117.69	100.00	117.69	82.174%	96.71
202503	15-MAR-25	FSP GRAND ELY LODGE	Grand Ely Lodge	Raisanen, David William	Winton Hydro Station2U outage work, over night stay	5154684	Winton Hydro 2U Outage Electrical 2	54400	0000	2110	162.19	100.00	162.19	85.181%	138.15
202503	16-FEB-25	COBBLESTONE INTERNATIO	Cobblestone International Falls	Niemi, Mark	out of town work	1665937	Perform Field Collection Activities	90300	0000	2110	142.21	100.00	142.21	99.642%	141.70
202503	17-MAR-25	CAMBRIA SUITES BLOOMIN	Cambria Suites Bloomington	Undeland, Paul Joseph (Paul)	Overnight lodging before flying out of Minneapolis for HOP conference	LECADMIN	Laskin Office Work	50000	0000	2110	230.89	100.00	230.89	86.084%	198.76
202503	18-MAR-25	COUNTRY INN & SUITES D	Country Innn & Suites	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	2110	107.80	72.38	78.03	88.066%	68.71
202503	20-FEB-25	BEST WESTERN SHOREVIEW	Best Western	Kluge, Amanda Kim (Amanda)	Hotel after Late Return from WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2110	142.43	100.00	142.43	88.066%	125.43
202503	20-FEB-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson	Talbot, Craig Edward (Craig)	Hotel stay while attending the G&W FLISR site acceptance testing at the Little Falls Service Center.	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.07	100.00	0.07	91.994%	0.06
202503	20-FEB-25	COUNTRY INN & STE LTTL	Country Inn and Suites by Radisson	Graff, Brody James (Brody)	Out of town stay for recloser work in Little falls	1668200	Dist Line - Minor Recloser Mtce	59800	0000	2110	142.17	100.00	142.17	91.994%	130.79
202503	20-FEB-25	COUNTRY INN & STE LTTL	Country Inn and suites by Radisson	Graff, Brody James (Brody)	Out of town stay for recloser work in little falls	5137743	Crosby 34/4 kV Dist Recloser PM for	58300	0000	2110	138.11	100.00	138.11	91.994%	127.05
202503	20-FEB-25	HAMPTON INN	Hampton Inn	Plesha III, Michael John (Mike)	hotel for Mike Edman for Warroad Rive work	4991375	Warroad River Series 500KV Sub : 50	57000	0000	2110	179.01	100.00	179.01	82.174%	147.10
202503	20-FEB-25	HAMPTON INN	Hampton Inn	Plesha III, Michael John (Mike)	hotel for myself for Warroad Rive work	4991375	Warroad River Series 500KV Sub : 50	57000	0000	2110	179.01	100.00	179.01	82.174%	147.10
202503	20-FEB-25	PHOENICIAN	Phoenician	Kluge, Amanda Kim (Amanda)	Hotel Phoenix WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2110	747.30	100.00	747.30	88.066%	658.12
202503	21-FEB-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Hipple, Paul Luther	Loding in Duluth for Training	3099499	Distribution-Utility Training	58000	0000	2110	476.97	100.00	476.97	91.994%	438.78
202503	21-FEB-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	Housing in Duluth for IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	3.66	100.00	3.66	88.066%	3.22
202503	21-FEB-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	IRP Meetings in Duluth - housing	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	1,033.41	100.00	1,033.41	88.066%	910.09
202503	21-FEB-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	Trip to Duluth for IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	145.72	100.00	145.72	88.066%	128.33
202503	21-MAR-25	AMERICINN	American Inn	Prom, Gregory Scott	Little Falls Hydro Inspection Hotel	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	2110	142.39	100.00	142.39	85.181%	121.29
202503	24-FEB-25	AMERICINN	AmericInn	Johnson, Steven M (Steve)	Hotel for 10/11 transformer maint.	5136931	International Falls 115/12KV Sub :	57000	0000	2110	460.11	100.00	460.11	82.174%	378.09
202503	24-MAR-25	EMBASSY SUITES BLOOMIN	Embassy Suites Bloomington	Smerud, Kara Marlys	Hotel while traveling to MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	132.25	100.00	132.25	70.274%	92.94
202503	24-MAR-25	HOTEL EFFIE AUTOGRAPH	Hotel Effie	Smerud, Kara Marlys	Correction for over charge for Hotel for the TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	(246.40)	100.00	(246.40)	70.274%	(173.16)
202503	24-MAR-25	SHERATON NEW ORLEANS	Sheraton New Orleans	Smerud, Kara Marlys	Hotel while in NOLA for MISO/SPP GCPA meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	919.65	100.00	919.65	70.274%	646.28
202503	24-MAR-25	WESTIN (WESTIN HOTELS)	The Westin	Smerud, Kara Marlys	Hotel while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	292.71	100.00	292.71	70.274%	205.70
202503	24-MAR-25	WESTIN NEW ORLEANS CAN	The Westin	Smerud, Kara Marlys	Hotel while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	878.13	100.00	878.13	70.274%	617.10
202503	25-FEB-25	COUNTRY INN & STE LTTL	Country Inn	Rutherford, Chad Dean	CM Work at LF Hydro	2171252	All Electrical / Mechanical reliabi	54500	0000	2110	132.80	100.00	132.80	85.181%	113.12
202503	25-FEB-25	SHERATON MARINA	Sheraton Marina - San Diego	Schommer, Peter Scott (Peter)	Lodging during travel for EEI STEP committee meeting Feb 19-21, 2025 in San Diego, CA.	1667702	PDE - Perform MP Internal Planning	56000	0000	2110	673.96	100.00	673.96	70.274%	473.62
202503	25-MAR-25	HOTELCOM73056421308260	Country Inn and Suites	Jones, Daniel Robert (Dan)	hotel in Duluth the night before flying out at 4am to HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	2110	115.20	100.00	115.20	87.824%	101.17
202503	25-MAR-25	WESTIN (WESTIN HOTELS)	Westin River Walk	Jones, Daniel Robert (Dan)	hotel and one room service while attending the HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	2110	870.46	100.00	870.46	87.824%	764.47
202503	26-MAR-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for on night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	123.58	100.00	123.58	91.994%	113.69
202503	26-MAR-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	126.93	100.00	126.93	91.994%	116.77
202503	27-FEB-25	AMERICINN	Americinn International Falls	Olson, David Erin	Sub inspection	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	179.00	100.00	179.00	82.174%	147.09
202503	27-FEB-25	HILTON MINNEAPOLIS FD	Hilton Downtown Minneapolis	Taylor Kemp, Carrie Rae (Carrie)	Hotel room for Dunwoody job fair	5123168	Talent Solutions	92000	0000	2110	171.92	83.10	142.87	88.066%	125.82
202503	27-FEB-25	LOVELAND EMBASSY SUITE	Loveland Embassy Suite	Welle, Paula A (Paula)	SE Innovation Days Conference	5128715	MP-Training	93500	0000	2110	608.85	100.00	608.85	88.066%	536.19
202503	27-FEB-25	VAL THE LODGE AT BRAIN	The Lodge at Brainerd	Olson, Stephanie P (Stephanie)	Lodging for traveling to Western Division - Little Falls for ride along with utility worker starting at 6:15 2/17.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2110	93.92	100.00	93.92	70.274%	66.00
202503	27-MAR-25	AMERICINN	AmericInn by Wyndham Pequot Lakes/Jenkins	Bushey, Jacob Bradford (Jacob)	Hotel room for work in Pine River	1666784	0140 Distribution Engineering Admin	58800	0000	2110	138.52	100.00	138.52	91.994%	127.43
202503	27-MAR-25	WESTIN (WESTIN HOTELS)	Westin Riverwalk	Undeland, Paul Joseph (Paul)	Lodging for HOP conference	LECADMIN	Laskin Office Work	50000	0000	2110	545.46	100.00	545.46	86.084%	469.55
202503	28-FEB-25	AMERICINN	AmericInn	Masterman, William Edward (Bill)	Transmission inspections - Western	1666480	0135 Transmission Vegetation Mainte	57101	0000	2110	124.66	100.00	124.66	82.174%	102.44
202503	28-FEB-25	HAMPTON INN	Hampton Inn Warroad	Lindberg, Jacob Daniel (Jake)	Lodging to support Warroad SCS NERC CIP compliance visit	2128128	NERC Compliance O&M	57000	0000	2110	456.90	100.00	456.90	82.174%	375.45
202503	28-FEB-25	ROYAL SONESTA HOTEL NE	Royal Sonesta New Orleans	Norris, Hayden Richard (Hayden)	Hotel stay for conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	843.09	100.00	843.09	87.824%	740.44
202503	31-JAN-25	AGENT FEE 89008990781255	Hampton Inn	Solga, Shane David (Shane)	Travel agent fee - Concur	5128711	MP-Overhead	93500	0000	2110	5.00	100.00	5.00	88.066%	4.40
202503	31-JAN-25	HAMPTON INN	Hampton Inn	Solga, Shane David (Shane)	Accommodation while staying in Warroad for substation work.	5128711	MP-Overhead	93500	0000	2110	270.42	100.00	270.42	88.066%	238.15
202503	04-MAR-25	HAMPTON INNS	Hampton Inn	Hammond, Brad Allan	Lodging for the night of 3/3/25 while staying in Grand Forks, ND for the Minnesota Transmission Substation User Group meeting on 3/4/25	5129053	SAME Training Attendance	56000	0000	2120	139.18	100.00	139.18	70.274%	97.81
202503	04-MAR-25	HAMPTON INNS	Hampton Inn and Suites	Rader, Michael Anton (Michael)	MTSUG 2025 - Booking Mistake	5129055	Relay Engineering Training	56000	0000	2120	141.44	100.00	141.44	70.274%	99.40
202503	04-MAR-25	HAMPTON INNS	Hampton Inn and Suites	Rader, Michael Anton (Michael)	MTSUG 2025 - Lodging	5129055	Relay Engineering Training	56000	0000	2120	139.24	100.00	139.24	70.274%	97.85
202503	05-MAR-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Kunnari, Derek Donald	Hotel in Duluth for journeyman training	3099499	Distribution-Utility Training	58000	0000	2120	166.99	100.00	166.99	91.994%	153.62
202503	05-MAR-25	HOTELCOM73047355084876	Double Tree	Garner, Joshua James	Hotel for rescue trainer training	3166486	High Angle Rescue Team Time/Labor W	51400	0000	2120	1,745.82	100.00	1,745.82	86.084%	1,502.87
202503	05-MAR-25	MGM GRAND - ADV DEP	MGM Grand	Deveshwar, Shivi (Shivi)	Advance fees of $224.49 out of total $812.95 for MGM grand hotel for Fabcon 2025. The remaining charges will be deducted from credit card after stay.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2120	224.49	100.00	224.49	70.274%	157.76
202503	06-MAR-25	AMERICINN	AmericInn by Wyndham	Blatnik, Alyssa Quinn (Alyssa)	Alden One training - Western	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2120	138.52	100.00	138.52	91.994%	127.43
202503	07-MAR-25	HAMPTON INNS	Hampton Inns	Rollo, Evan Michael Kervina	Lodging, Training	2088255	Attend/Provide Training	56120	0000	2120	1,494.83	100.00	1,494.83	82.174%	1,228.36
202503	11-MAR-25	HILTON HOTELS COLUMBUS	Hilton Coloumbus Downtown	Schwake, Darren Scott (Scott)	USWAG CCR Workshop Columbus (one-night deposit for reservation)	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2120	270.22	100.00	270.22	86.084%	232.62
202503	12-MAR-25	DOUBLETREE CHATTANOOGA	Doubletree Chattanooga	Gale, Joe Wesley	Hotel - Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	2120	516.30	100.00	516.30	86.084%	444.45
202503	12-MAR-25	GAYLORD PALMS RSRT CC	Gaylord Palms Resort	Carlson, William A (Bill)	IIA Great Audit Minds Conference - Orlando	GENERAL	I/A - General Admin	92000	0000	2120	661.83	54.10	358.05	88.066%	315.32
202503	12-MAR-25	STAYBRIDGE SUITES	Staybridge Suites	Fameree, Benjamin Allen	Hotel for System Operator registration fee for Wisconsin and Upper Michigan American Power Dispatchers Association 2025 Spring Conference	2088255	Attend/Provide Training	56120	0000	2120	290.26	100.00	290.26	82.174%	238.52
202503	13-MAR-25	STAYBRIDGE SUITES	Staybridge Suites Madison - Fitchburg	Gaffke, Ryan Gordon	Hotel while attending out of town training - APDA Fitchburg, WI	2088255	Attend/Provide Training	56120	0000	2120	290.26	100.00	290.26	82.174%	238.52
202503	13-MAR-25	The Saint Paul Hotel	The Saint Paul Hotel	Peterson, Nicholas Michael (Nick)	FM Risk Managers Conference in St. Paul	1666185	Insurance - O&M	92400	0000	2120	249.21	83.70	208.59	87.171%	181.83
202503	14-MAR-25	OMNI HOTELS	Omni Hotel Boston	Jesberg, Daniel Paul (Daniel)	Lodging while at Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2120	1,068.18	100.00	1,068.18	70.274%	750.65
202503	18-MAR-25	COUNTRY INN & SUITES D	Country Inn and Suites	Ponto, Tony Jason	Out of town lodging in Duluth for Journeyman Training	3099499	Distribution-Utility Training	58000	0000	2120	129.09	100.00	129.09	91.994%	118.75
202503	19-MAR-25	COUNTRY INN & STE LTTL	Country inn and suites	Kanipes, Joseph James (Joseph)	Hotel for G&W Training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2120	0.06	100.00	0.06	91.994%	0.06
202503	19-MAR-25	DULUTH HAMPTON INN	Duluth Hampton Inn	Young, Jared Tyler (Jared)	Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	339.70	100.00	339.70	91.994%	312.50
202503	19-MAR-25	SHERATON MARINA	Sheraton Marina - San Diego	Gunderson, Daniel Wayne	Hotel Stay for EEI STEP Meeting Attendance	3140762	TD VP Travel and Expenses	92000	0000	2120	1,010.94	100.00	1,010.94	88.066%	890.30
202503	20-FEB-25	COUNTRY INN & STE LTTL	Country inn and suites by radisson little falls	Floen, Nathan Earl (Nathan)	Reclosure training	5137743	Crosby 34/4 kV Dist Recloser PM for	58300	0000	2120	305.74	100.00	305.74	91.994%	281.26
202503	21-FEB-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Lochner, Nicholas Lester (Nick)	Lodging for Nick Lochner - out of town Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	745.76	100.00	745.76	91.994%	686.05
202503	21-FEB-25	PRAIRIES EDGE HOTEL	Prairies Edge	Gruber, Andrew John (Drew)	UMMA Winter 2025 Dan Mott	1669070	Service & Test Meters	58600	0000	2120	104.85	100.00	104.85	99.018%	103.82
202503	21-FEB-25	PRAIRIES EDGE HOTEL	Prairies Edge	Gruber, Andrew John (Drew)	UMMA Winter 2025 Drew	1669070	Service & Test Meters	58600	0000	2120	209.70	100.00	209.70	99.018%	207.64
202503	26-MAR-25	INTERCONTINENTAL BUCKH	Intercontinental Buckhead Atlanta	Eaton, Amanda Jean (Amanda)	Hotel for PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	2120	830.37	99.00	822.07	88.066%	723.96

202503	27-FEB-25	COUNTRY INN & SUITES D	Country Inn	Binkowski, Steven John (Steve)	out of town for training/training	3099489	Transmission-Utility Training	56000	0000	2120	368.94	100.00	368.94	70.274%	259.27
202503	27-FEB-25	INN ON LAKE SUPERIOR	The Inn	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	2120	155.54	100.00	155.54	70.274%	109.30
202503	27-FEB-25	ROYAL SONESTA HOTEL NE	The Royal Sonesta-New Orleans	Downey, Jesse Michael	Hotel room for ELogger Annual Conference	GENDESK	GEN DESK TIME & EXPENSES	55600	0000	2120	843.09	100.00	843.09	87.824%	740.44
202503	05-MAR-25	FSP GRAND ELY LODGE		Albright, Donald A	unit 2 work	1606795	Thomson Hydro - Maintenance of misc	54500	0000	2180	453.48	100.00	453.48	85.181%	386.28
202503	03-MAR-25			Albiston, Brent R	Mileage for working out of town for Winton outtage	5153327	Winton outage 2025.	54300	0000	2210	206.50	100.00	206.50	85.181%	175.90
202503	03-MAR-25			Palmer, Eric James (Eric)	IRP info share at Boswell with employees	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03
202503	03-MAR-25			White, Steven M (Steve)	RF Safety Presentation Prep - Review recloser installation off of Kewood Avenue, Duluth, MN	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	2.80	100.00	2.80	91.994%	2.58
202503	04-MAR-25			Borich, Megan Marie (Megan)	Eveleth to HSC for JAC meeting and employee relations conversation with supervisor.	1666146	HR-Labor Rel Srv	92000	0000	2210	39.76	86.50	34.39	88.066%	30.29
202503	04-MAR-25			Borich, Megan Marie (Megan)	HSC to Eveleth from JAC meeting and employee relations meeting.	1666146	HR-Labor Rel Srv	92000	0000	2210	39.76	86.50	34.39	88.066%	30.29
202503	04-MAR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Boswell Energy Center for Generation leadership Safety HOP meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	112.00	100.00	112.00	85.181%	95.40
202503	04-MAR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro while attending the monthly safety meeting, and working with Jeff on U4 bearing	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202503	04-MAR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro while supporting the FM Global Pressure Vessel inspections	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202503	05-MAR-25			Connolly, Thomas Joseph	Annual MSHA/OSHA safety training	1666006	ES - Training	92000	0000	2210	113.40	100.00	113.40	88.066%	99.87
202503	05-MAR-25			Connolly, Thomas Joseph	Monthly department meeting	1666394	ES - Meetings	92000	0000	2210	56.70	100.00	56.70	88.066%	49.93
202503	05-MAR-25			Connolly, Thomas Joseph	Site visit for battery/inverter work at Hibbard, and project at RECC. Return from monthly dept meeting	1666394	ES - Meetings	92000	0000	2210	65.10	100.00	65.10	88.066%	57.33
202503	05-MAR-25			Connolly, Thomas Joseph	Site visit to plan for work on Blanchard 1	1667814	ES - General for Hydro Work	92000	0000	2210	168.00	100.00	168.00	88.066%	147.95
202503	05-MAR-25			Connolly, Thomas Joseph	Site visit to review testing procedures	1667812	ES - General Use BEC4	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202503	05-MAR-25			Connolly, Thomas Joseph	Site visit to work with relay techs to connect to ABB relays	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	112.00	100.00	112.00	88.066%	98.63
202503	05-MAR-25			Horvath, Laura A. (Laura)	SIT Team Meeting	3289446	Line SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202503	05-MAR-25			Johnson, Shawn A (Shawn)	LEC training	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202503	05-MAR-25			Johnson, Shawn A (Shawn)	THEC PLC problems and HREC visit	2361241	Geneation IT Labor & Expense Genera	50600	0000	2210	224.00	100.00	224.00	86.084%	192.83
202503	05-MAR-25			Kotz, Andrew Arthur (Andrew)	IKEing 12 Poles in Long Prairie	5049908	2025 Intellirupter Parent	59300	0000	2210	1.50	100.00	1.50	91.994%	1.38
202503	05-MAR-25			Kotz, Andrew Arthur (Andrew)	Reliability Meetings in Duluth	3265034	0140 Distribution-Reliability Repor	58800	0000	2210	189.00	100.00	189.00	91.994%	173.87
202503	05-MAR-25			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202503	06-MAR-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202503	06-MAR-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202503	06-MAR-25			Branstad, Wyatt Russell (Wyatt)	Work at Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202503	06-MAR-25			Branstad, Wyatt Russell (Wyatt)	Work at Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202503	06-MAR-25			Chura, David T (David)	Travel back from DLH/SLC Days (one way)	5032816	GF&C Regulated	92000	0000	2210	106.40	100.00	106.40	88.066%	93.70
202503	06-MAR-25			Chura, David T (David)	Travel from MSP/DC Trip (one way)	5032820	State/Federal Funding	92000	0000	2210	112.00	90.40	101.25	88.066%	89.17
202503	06-MAR-25			Chura, David T (David)	Travel to DLH/SLC Days (one way)	5032816	GF&C Regulated	92000	0000	2210	108.50	100.00	108.50	88.066%	95.55
202503	06-MAR-25			Chura, David T (David)	Travel to J4MN Meeting (round trip)	5032816	GF&C Regulated	92000	0000	2210	10.50	100.00	10.50	88.066%	9.25
202503	06-MAR-25			Chura, David T (David)	Travel to MSP for DC trip (one way)	5032820	State/Federal Funding	92000	0000	2210	112.00	90.40	101.25	88.066%	89.17
202503	06-MAR-25			Chura, David T (David)	Travel to Sparking Change Event (round trip)	5032820	State/Federal Funding	92000	0000	2210	119.00	90.40	107.58	88.066%	94.74
202503	06-MAR-25			Holcomb, Kayli Nicole	Mileage from Clyde Iron Works to HSC	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	3.85	100.00	3.85	91.994%	3.54
202503	06-MAR-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202503	06-MAR-25			Lindquist, Madison Jean (Madison)	Travel to and from Duluth for team meeting and employee data discussion with HR	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202503	06-MAR-25			Lindquist, Madison Jean (Madison)	Travel to and from Duluth for team meeting and GIT integration training	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202503	06-MAR-25			Lindquist, Madison Jean (Madison)	Travel to and from Duluth for team meeting and safety analytics discussion	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202503	06-MAR-25			Lindquist, Madison Jean (Madison)	Travel to and from Duluth for team meeting, analytics discussion, and safety meeting	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202503	06-MAR-25			Lindquist, Madison Jean (Madison)	Travel to and from Duluth for team meeting, fabric strategy meeting, and Power BI/Fabric discussion with T&D	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202503	06-MAR-25			Mertes, David Lee (David)	Meet CenturyLink techs at Thomson Hydro	5128719	MP-Comms	93503	0000	2210	21.00	100.00	21.00	88.066%	18.49
202503	06-MAR-25			Mertes, David Lee (David)	Travel to Thomson Hydro for low phone cable	5128719	MP-Comms	93503	0000	2210	21.00	100.00	21.00	88.066%	18.49
202503	06-MAR-25			Pittman, Kyler Patrick	Driving back from northern safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202503	06-MAR-25			Pittman, Kyler Patrick	Driving to northern safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202503	06-MAR-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	147.00	100.00	147.00	86.084%	126.54
202503	06-MAR-25			Shereck, Chance Tyler (Chance)	Pine River	1666784	0140 Distribution Engineering Admin	58800	0000	2210	58.80	100.00	58.80	91.994%	54.09
202503	06-MAR-25			Undeland, Paul Joseph (Paul)	All staff meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202503	06-MAR-25			Undeland, Paul Joseph (Paul)	JAC Subcommittee Meeting at Hibbard	LECADMIN	Laskin Office Work	50000	0000	2210	117.60	100.00	117.60	86.084%	101.23
202503	06-MAR-25			Undeland, Paul Joseph (Paul)	SIT Meeting and interview at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202503	06-MAR-25			Wheelock, Gary Dean	Travel to HREC for Reliability Meeting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202503	07-MAR-25			Evans, Adam Patrick	HREC Accuren steam drum inspection	5156171	Boiler tube inspections 2025	51200	0000	2210	119.00	100.00	119.00	86.084%	102.44
202503	09-MAR-25			Wold, Wayne L (Wayne)	NPDES Sampling outside of scheduled work day	U4ENVIR	U4 - Environmental labor and expens	50210	0000	2210	109.20	100.00	109.20	86.084%	94.00
202503	10-FEB-25			Braff, Douglas James	01-16-2025 Thu Drive to Duluth for meeting at AHQ	5128678	ALE-Strategy	93500	0000	2210	73.78	86.91	64.12	88.066%	56.47
202503	10-FEB-25			Braff, Douglas James	01-17-2025 Fri Drive back to home	5128678	ALE-Strategy	93500	0000	2210	67.41	86.91	58.59	88.066%	51.59
202503	10-FEB-25			Braff, Douglas James	01-31-2025 Fri Work at REC	5149348	MP-CEMS-Software	93501	0000	2210	8.40	85.29	7.16	88.066%	6.31
202503	10-FEB-25			Braff, Douglas James	02-04-2025 Tue Work at REC	5149348	MP-CEMS-Software	93501	0000	2210	8.40	85.29	7.16	88.066%	6.31
202503	10-FEB-25			Braff, Douglas James	02-06-2025 Thu Work at REC	5149348	MP-CEMS-Software	93501	0000	2210	8.40	85.29	7.16	88.066%	6.31
202503	10-FEB-25			Braff, Douglas James	02-10-2025 Mon Work at REC	5149348	MP-CEMS-Software	93501	0000	2210	8.40	85.29	7.16	88.066%	6.31
202503	10-FEB-25			Braff, Douglas James	12-14-2024 Sat Work at REC	2148255	MPGen-REC-MNT	93500	0000	2210	8.04	100.00	8.04	88.066%	7.08
202503	10-MAR-25			DuFour, Biancca Nicole (Biancca)	Used personal vehicle to attend mock interviews for students at Fond Du Lac College.	5123168	Talent Solutions	92000	0000	2210	30.66	83.10	25.48	88.066%	22.44
202503	10-MAR-25			Krollman, Laura E	Mileage to help with mock interview at the Fond du Lac Tribal and Community College	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	15.40	83.10	12.80	88.066%	11.27
202503	10-MAR-25			Krollman, Laura E	Mileage to help with mock interview at the Fond du Lac Tribal and Community College	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	15.40	83.10	12.80	88.066%	11.27
202503	11-MAR-25			Burggraf, Crystal Ann	Mileage from Duluth Labor Temple to home for Standby meeting with Leadership/Union	1666146	HR-Labor Rel Srv	92000	0000	2210	60.20	86.50	52.07	88.066%	45.86
202503	11-MAR-25			Burggraf, Crystal Ann	Mileage from home to Duluth Labor Temple for Standby meeting with Leadership/Union	1666146	HR-Labor Rel Srv	92000	0000	2210	60.20	86.50	52.07	88.066%	45.86
202503	11-MAR-25			Horbacz, Mark Robert	milage from sandstone to hsc, standby	1669351	Union Business billable to IBEW	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202503	11-MAR-25			Horbacz, Mark Robert	Milage from sandstone to hsc, Standby meeting	1669351	Union Business billable to IBEW	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202503	11-MAR-25			Horbacz, Mark Robert	milage from sandstone to hsc, Standby meeting	1669351	Union Business billable to IBEW	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202503	11-MAR-25			Horbacz, Mark Robert	milage from sandstone to labor temple,standby	1669351	Union Business billable to IBEW	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	Gen Fuels Audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	115.50	100.00	115.50	88.066%	101.72
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	Grid Mod Safety Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	HSC Review of Line Med Compass needs	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	RECC HVAC project	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	RECC Safety visit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.50	100.00	3.50	88.066%	3.08
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	RECC SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202503	11-MAR-25			Struss, Violet May Michele	HQ to Home	VS CORP	Violet Corporate Matters	92000	0000	2210	321.30	77.70	249.65	88.066%	219.86
202503	11-MAR-25			Struss, Violet May Michele	Monthly In-Office days - Home to HQ	VS CORP	Violet Corporate Matters	92000	0000	2210	321.30	77.70	249.65	88.066%	219.86
202503	11-MAR-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44

202503	12-FEB-25			Fisher, Aaron Samuel (Aaron)	In Person New Building Meeting	1668252	0148 Administrative Activities	58800	0000	2210	176.40	100.00	176.40	91.994%	162.28
202503	12-FEB-25			Skelton, Maggie Berniece	to and from UMD for mock interviews/MP sponsored event	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	121.80	100.00	121.80	86.084%	104.85
202503	12-MAR-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202503	12-MAR-25			Armbruster, Blake Joshua	Eveleth office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202503	12-MAR-25			Armbruster, Blake Joshua	From Coleraine to Ride along with Dave Olson	1666341	COMP in error - Operation Supervisi	56000	0000	2210	20.65	100.00	20.65	70.274%	14.51
202503	12-MAR-25			Armbruster, Blake Joshua	HSC and Cloquet for Tech SIT	1666341	COMP in error - Operation Supervisi	56000	0000	2210	116.20	100.00	116.20	70.274%	81.66
202503	12-MAR-25			Armbruster, Blake Joshua	HSC, Sub-Stations ride along Craig S.	1666341	COMP in error - Operation Supervisi	56000	0000	2210	115.50	100.00	115.50	70.274%	81.17
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Cloquet area ride along.	1668252	0148 Administrative Activities	58800	0000	2210	11.90	100.00	11.90	91.994%	10.95
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Cloquet area ride along.	1668252	0148 Administrative Activities	58800	0000	2210	11.90	100.00	11.90	91.994%	10.95
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Eveleth ride along.	1668252	0148 Administrative Activities	58800	0000	2210	29.40	100.00	29.40	91.994%	27.05
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Eveleth ride along.	1668252	0148 Administrative Activities	58800	0000	2210	29.40	100.00	29.40	91.994%	27.05
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Northern Safety Meeting	1666211	CXB General	90800	0000	2210	29.40	100.00	29.40	99.776%	29.33
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Northern Safety Meeting	1666211	CXB General	90800	0000	2210	29.40	100.00	29.40	99.776%	29.33
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Western area ride along.	1668252	0148 Administrative Activities	58800	0000	2210	91.00	100.00	91.00	91.994%	83.71
202503	12-MAR-25			Frye, Katelyn Marie (Katie)	Western area ride along.	1668252	0148 Administrative Activities	58800	0000	2210	91.00	100.00	91.00	91.994%	83.71
202503	12-MAR-25			Hidde, Jeffrey Robert (Jeff)	GEN SIT meeting @ Hibbard	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202503	12-MAR-25			Johnson, Shawn A (Shawn)	HREC programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202503	12-MAR-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	115.50	100.00	115.50	86.084%	99.43
202503	12-MAR-25			Lind, Nicholas John (Nick)	Driving in Central area to separate out distribution routes to more manageable smaller routes	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	6.30	100.00	6.30	70.274%	4.43
202503	12-MAR-25			Lind, Nicholas John (Nick)	Driving in Northern area to locate Northern employee and work through a functional job requirement evaluation with him and document his input.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	140.00	100.00	140.00	70.274%	98.38
202503	12-MAR-25			Lind, Nicholas John (Nick)	Driving to Iron Trail Motors Event Center for Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	84.00	100.00	84.00	88.066%	73.98
202503	12-MAR-25			Lind, Nicholas John (Nick)	Driving to Little Falls and back for SC meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	190.40	100.00	190.40	70.274%	133.80
202503	12-MAR-25			Lundquist, Jameson Edward	Little Falls Service Center update Meeting	1669070	Service & Test Meters	58600	0000	2210	218.40	100.00	218.40	99.018%	216.26
202503	12-MAR-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202503	12-MAR-25			Piekarski, Jodi M	Generation Safety Improvement Team Meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202503	12-MAR-25			Robbins, Michelle R	MIleage to Eveleth SC - RT	1668252	0148 Administrative Activities	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202503	12-MAR-25			Robbins, Michelle R	Mileage to Safety Meeting - RT	1668252	0148 Administrative Activities	58800	0000	2210	16.80	100.00	16.80	91.994%	15.45
202503	12-MAR-25			Robbins, Michelle R	Mileage to White Iron Lk - RT	1668252	0148 Administrative Activities	58800	0000	2210	142.80	100.00	142.80	91.994%	131.37
202503	12-MAR-25			Tracey, Brandon Donald (Brandon)	Visited andy Kaderlik at a jobsite on 45th Ave east and Wipson's crew at Hermantown hockey arena on a jobite.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	17.50	100.00	17.50	91.994%	16.10
202503	12-MAR-25			Tracey, Brandon Donald (Brandon)	Visited Andy Kaderlik at NERC on a jobsite and Mike Linn at a jobsite on 45th ave East	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	32.20	100.00	32.20	91.994%	29.62
202503	13-FEB-25			Hietala, Cherese M. (Cherese)	Round Trip Travel to the Minnesota Pollution Control Agency office for the annual air modeling open house.	2245907	Corp Env Services - Department	92000	0000	2210	196.70	100.00	196.70	88.066%	173.23
202503	13-FEB-25			Hietala, Cherese M. (Cherese)	Round Trip Travel to Boswell for the quarterly generation CEMS meeting.	2245907	Corp Env Services - Department	92000	0000	2210	115.92	100.00	115.92	88.066%	102.09
202503	13-FEB-25			Hietala, Cherese M. (Cherese)	Round trip travel to Laskin Energy Center for the industrial stormwater inspection.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.18	100.00	89.18	86.084%	76.77
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel from Bismarck back to DLH	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	308.70	100.00	308.70	87.824%	271.11
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel from Bismarck to BWEC	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	156.80	100.00	156.80	87.824%	137.71
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel to Bismarck from DLH for BWEC visit	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	308.70	100.00	308.70	87.824%	271.11
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel to DLH from TREC	2033056	DO NOT USE - TREC Safety Time and E	55400	0000	2210	53.20	100.00	53.20	87.824%	46.72
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel to THM for TapRoot Meeting	1669231	Hydro - safety expense	54500	0000	2210	13.30	100.00	13.30	85.181%	11.33
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel to TREC for 2025 Safety Planning Meeting	2033056	DO NOT USE - TREC Safety Time and E	55400	0000	2210	53.90	100.00	53.90	87.824%	47.34
202503	13-MAR-25			Cooke, Heather Lyn (Heather)	Travel to TREC for SIT/Safety Meeting	2033056	DO NOT USE - TREC Safety Time and E	55400	0000	2210	105.70	100.00	105.70	87.824%	92.83
202503	13-MAR-25			Forsman, Arik Clayton	Keetac CAP meeting at Hibbing Community College	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	105.70	100.00	105.70	88.066%	93.09
202503	13-MAR-25			Olson, Sarah Jane (Sarah)	Generation SIT at Hibbard	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202503	13-MAR-25			Olson, Sarah Jane (Sarah)	Meetings and Work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202503	13-MAR-25			Saice, Willie James (Will)	Personal vehicle use - Round trip from ESC to Hibbing, Buhl, Cherry and Chisholm	5154962	Install (3) 45/3 poles, 50kva ohtx,	59300	0000	2210	1.50	100.00	1.50	91.994%	1.38
202503	14-FEB-25			Vickerman, Jason Lee	Drive from airport for CUG conference networking.	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2210	63.00	100.00	63.00	86.084%	54.23
202503	14-FEB-25			Vickerman, Jason Lee	Drive to airport for CUG conference networking.	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2210	63.00	100.00	63.00	86.084%	54.23
202503	14-MAR-25			Desormey, Kelly Renee	BOARD OF DIRECTORS MEETING	1666784	0140 Distribution Engineering Admin	58800	0000	2210	7.00	100.00	7.00	91.994%	6.44
202503	14-MAR-25			Desormey, Kelly Renee	COMMUNITY PROMOTIONS MEETING	1666784	0140 Distribution Engineering Admin	58800	0000	2210	7.00	100.00	7.00	91.994%	6.44
202503	14-MAR-25			Desormey, Kelly Renee	MET STAKING ENGINEERS ON JOB SITE	4966093	Contractor - RVT-530 Rebuild	59300	0000	2210	0.17	100.00	0.17	91.994%	0.16
202503	14-MAR-25			Desormey, Kelly Renee	VOLUNTEER MEETING	1666784	0140 Distribution Engineering Admin	58800	0000	2210	3.50	100.00	3.50	91.994%	3.22
202503	14-MAR-25			LaPlante, Warren Jerome	Attend FEMA Risk management Course	1693073	Provide Security - GOB	92000	0000	2210	173.60	94.70	164.40	88.066%	144.78
202503	14-MAR-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Coleraine Area Office for inspections.	2245907	Corp Env Services - Department	92000	0000	2210	109.34	100.00	109.34	88.066%	96.29
202503	17-FEB-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202503	17-FEB-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202503	17-MAR-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	TRECBUDGET	REC Budget Analyst to work at TREC	55400	0000	2210	99.40	100.00	99.40	87.824%	87.30
202503	17-MAR-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	289.80	100.00	289.80	85.181%	246.85
202503	17-MAR-25			Rucks, Charles Michael (Charles)	Worked from Thomson in the morning and Hibbard in afternoon	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202503	17-MAR-25			Undeland, Paul Joseph (Paul)	Driving to minneapolis to catch a flight for teh HOP conference	LECADMIN	Laskin Office Work	50000	0000	2210	254.80	100.00	254.80	86.084%	219.34
202503	17-MAR-25			Welle, Paula A (Paula)	CTS Connect	5149889	ALE-GIS-Overhead	93500	0000	2210	213.50	72.38	154.53	88.066%	136.09
202503	17-MAR-25			Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	2210	218.40	72.38	158.08	88.066%	139.21
202503	18-FEB-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Eveleth Service Center for inspection	2245907	Corp Env Services - Department	92000	0000	2210	77.42	100.00	77.42	88.066%	68.18
202503	18-FEB-25			Oswald, Jason Alan (Jason)	Callout for Arrowhead HVDC P1 tap changer	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	8.68	100.00	8.68	82.174%	7.13
202503	18-MAR-25			Anderson, Kurt William	Boswell dredging meeting	5041760	Repair leak in Supernate return lin	51210	0000	2210	80.50	100.00	80.50	86.084%	69.30
202503	18-MAR-25			Anderson, Kurt William	IMA-Environmental meeting	2245907	Corp Env Services - Department	92000	0000	2210	82.60	100.00	82.60	88.066%	72.74
202503	18-MAR-25			Anderson, Kurt William	Mineland Vision Partnership meeting	2245907	Corp Env Services - Department	92000	0000	2210	92.40	100.00	92.40	88.066%	81.37
202503	18-MAR-25			Johnson, Shawn A (Shawn)	LEC RATA / HREC visit	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	161.00	100.00	161.00	86.084%	138.60
202503	19-FEB-25			LaPlante, Warren Jerome	Attend the GO team meeting at BEC.	1693073	Provide Security - GOB	92000	0000	2210	100.80	94.70	95.46	88.066%	84.07
202503	19-MAR-25			Green, Stacey Lucille (Stacey)	Drive back to Minnesota Power from EDAM day at the capitol.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	105.70	100.00	105.70	99.776%	105.46
202503	19-MAR-25			Green, Stacey Lucille (Stacey)	Drive from Minnesota Power to airport to attend the Site Selectors Guild conf in Orlando.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	110.60	100.00	110.60	99.776%	110.35
202503	19-MAR-25			Green, Stacey Lucille (Stacey)	Drive from Minnesota Power to the capitol to attend EDAM day at the capitol.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	105.70	100.00	105.70	99.776%	105.46
202503	19-MAR-25			Green, Stacey Lucille (Stacey)	Drive to Minnesota Power from airport after returning from the Site Selectors Guild conf in Orlando.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	110.60	100.00	110.60	99.776%	110.35
202503	19-MAR-25			Lapcinski, Kerry Lee (Kerry)	Apprenticeship Committee Meeting - Boswell	5128719	MP-Comms	93503	0000	2210	116.20	100.00	116.20	88.066%	102.33
202503	19-MAR-25			Lapcinski, Kerry Lee (Kerry)	Eveleth Field visit - DT	5128719	MP-Comms	93503	0000	2210	78.40	100.00	78.40	88.066%	69.04
202503	19-MAR-25			Lapcinski, Kerry Lee (Kerry)	HVDC Check in - Oswald	5128719	MP-Comms	93503	0000	2210	15.40	100.00	15.40	88.066%	13.56
202503	19-MAR-25			Lapcinski, Kerry Lee (Kerry)	Thomson Comms & Duluth Loop Fiber	5128719	MP-Comms	93503	0000	2210	33.60	100.00	33.60	88.066%	29.59
202503	19-MAR-25			Ryan, Matthew James (Matthew)	Mileage to Boswell to attend the Feb. GO Team Meeting	3227808	DS - General for Hydro Work	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03
202503	19-MAR-25			Ryan, Matthew James (Matthew)	Mileage to Boswell to attend the Mar. GO Team Meeting	3227808	DS - General for Hydro Work	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03

202503	19-MAR-25			Ryan, Matthew James (Matthew)	Mileage to Thomson to visit the basement of the powerhouse to understand procedures to protect it from flotation during a flood event.	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202503	19-MAR-25			Tracey, Dawn Marie	JAC Sub committee Cloquet	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	30.80	100.00	30.80	91.994%	28.33
202503	20-FEB-25			Houser, Courtney Marie (Courtney)	Quarterly Scheduling Meeting @ Cloquet	1667277	0175 OCC Central Dispatch	58800	0000	2210	31.22	100.00	31.22	91.994%	28.72
202503	20-FEB-25			Houser, Courtney Marie (Courtney)	Safety Meeting @ Clyde Iron	1667277	0175 OCC Central Dispatch	58800	0000	2210	5.46	100.00	5.46	91.994%	5.02
202503	20-FEB-25			Kluge, Amanda Kim (Amanda)	Travel from Airport for WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202503	20-FEB-25			Kluge, Amanda Kim (Amanda)	Travel from Airport for WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	115.50	100.00	115.50	88.066%	101.72
202503	20-FEB-25			Kluge, Amanda Kim (Amanda)	Travel to Airport for WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	131.60	100.00	131.60	88.066%	115.90
202503	20-FEB-25			Leonard, Jared Michael (Jared)	98L inspection	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	11.90	100.00	11.90	82.174%	9.78
202503	20-FEB-25			Leonard, Jared Michael (Jared)	Meet prospective contractor YTS	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	19.60	100.00	19.60	91.994%	18.03
202503	20-FEB-25			Leonard, Jared Michael (Jared)	Safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	21.70	100.00	21.70	91.994%	19.96
202503	20-FEB-25			Leonard, Jared Michael (Jared)	Tree orders Hermantown	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.40	100.00	15.40	91.994%	14.17
202503	20-MAR-25			Clement, Eric R	NCEL board meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	275.10	100.00	275.10	91.994%	253.07
202503	20-MAR-25			Clement, Eric R	Safety Meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	8.40	100.00	8.40	91.994%	7.73
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	ALDEN ONE TRAINING IN PNR - CLARK LAKE RD & HILTON ROAD FIELD CHECKS	3264155	0140 Distribution Employee Developm	58800	0000	2210	96.60	100.00	96.60	91.994%	88.87
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	BRAINERD SAFETY MEETING	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	45.50	100.00	45.50	91.994%	41.86
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	DOC MEETING - LTF	1666784	0140 Distribution Engineering Admin	58800	0000	2210	1.40	100.00	1.40	91.994%	1.29
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - 7TH ST NE LTF	5125976	INSTALL 50FT DBL CKT TX POLE & REPL	59300	0000	2210	0.10	100.00	0.10	91.994%	0.09
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - 83RD ST PIERZ	5148537	SR_REPLACE 40FT 1PH DE TX POLE - M5	59300	0000	2210	2.57	100.00	2.57	91.994%	2.36
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - RIVERSIDE DR LGP & HILTON ROAD	5155246	*OHUG* INSTALL 340FT PRI & 15KVA PM	59400	0000	2210	6.12	100.00	6.12	91.994%	5.63
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK HILTON ROAD - LOCATES	4805069	*LFSCONV* OH TO UG - HILTON ROAD -	59400	0000	2210	1.31	100.00	1.31	91.994%	1.21
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	HILTON ROAD - CHECK POLE & LOCATES	4667018	*LFSCONV* OH TO UG - HILTON ROAD -	59400	0000	2210	0.65	100.00	0.65	91.994%	0.60
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	HILTON ROAD FIELD CHECK - ANCHORS	4667018	*LFSCONV* OH TO UG - HILTON ROAD -	59400	0000	2210	0.65	100.00	0.65	91.994%	0.60
202503	20-MAR-25			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING BRAINERD - PILLAGER FIELD CHECK	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	57.40	100.00	57.40	91.994%	52.80
202503	20-MAR-25			Meyer, Jeffrey J (Jeff)	Mileage to attend Hydro SIT meeting at Thomson Hydro near Carlton, MN, from Little Falls, MN - round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	194.60	100.00	194.60	85.181%	165.76
202503	20-MAR-25			Sweezy, Brian Gordon	Trip to Thomson Dam and back for site walkdown	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	30.80	100.00	30.80	85.181%	26.24
202503	20-MAR-25			Sweezy, Brian Gordon	Trip to Thomson Hydro station and back for capital proj meeting	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	30.80	100.00	30.80	85.181%	26.24
202503	21-FEB-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202503	21-FEB-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202503	21-MAR-25			Borich, Megan Marie (Megan)	Boswell to Eveleth from JAC meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	43.40	86.50	37.54	88.066%	33.06
202503	21-MAR-25			Borich, Megan Marie (Megan)	Cloquet to Eveleth from JAC line sub committee meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	39.20	86.50	33.91	88.066%	29.86
202503	21-MAR-25			Borich, Megan Marie (Megan)	Eveleth to Boswell for JAC meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	43.40	86.50	37.54	88.066%	33.06
202503	21-MAR-25			Borich, Megan Marie (Megan)	Eveleth to Cloquet for JAC line sub committee meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	39.20	86.50	33.91	88.066%	29.86
202503	21-MAR-25			Borich, Megan Marie (Megan)	Eveleth to HSC for employee relations meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	39.90	86.50	34.51	88.066%	30.39
202503	21-MAR-25			Borich, Megan Marie (Megan)	Eveleth to HSC for employee relations meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	39.90	86.50	34.51	88.066%	30.39
202503	21-MAR-25			Borich, Megan Marie (Megan)	HSC to Eveleth from employee relations meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	39.90	86.50	34.51	88.066%	30.39
202503	21-MAR-25			Borich, Megan Marie (Megan)	HSC to Eveleth from employee relations meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	39.90	86.50	34.51	88.066%	30.39
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES (Safety stand down), HREC (safety meeting), Thomson HES 2026 capital	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC - dual manager	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	10.50	100.00	10.50	85.181%	8.94
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC dual manager	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to KFL for safety conversation/thawing gates	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	14.70	100.00	14.70	85.181%	12.52
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel to BEC for Gen HOP training	1487911	Steam Expenses - Operations	50200	0000	2210	116.20	100.00	116.20	86.084%	100.03
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel to BEC for GO Team meeting	1487911	Steam Expenses - Operations	50200	0000	2210	116.20	100.00	116.20	86.084%	100.03
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel to Gen Ops for GO team meeting March	1487911	Steam Expenses - Operations	50200	0000	2210	116.20	100.00	116.20	86.084%	100.03
202503	21-MAR-25			Kayser, Mark Richard (Mark)	Travel to Gen Ops for HREC Coal migration, fuel strategy mtg, PRC & onsite fuel quality review at UPM (Blandin)	1487911	Steam Expenses - Operations	50200	0000	2210	116.20	100.00	116.20	86.084%	100.03
202503	21-MAR-25			Prom, Gregory Scott	BEC Spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	630.00	100.00	630.00	86.084%	542.33
202503	21-MAR-25			Prom, Gregory Scott	BEC spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202503	21-MAR-25			Prom, Gregory Scott	Little Falls Hydro QA/QC	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	294.00	100.00	294.00	85.181%	250.43
202503	22-FEB-25			Baker, Leeanne M (Leeanne)	Feb 18 2025 HSC Chili Cook-Off; Pick up Supplies for Event	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	17.78	100.00	17.78	70.274%	12.49
202503	24-FEB-25			Brinkmann, Nicole Jeannette (Nicole)	Meeting in Cloquet. CLQ	1666784	0140 Distribution Engineering Admin	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202503	24-FEB-25			Brinkmann, Nicole Jeannette (Nicole)	Meeting in Cloquet. Home	3264155	0140 Distribution Employee Developm	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202503	24-FEB-25			Riddle, Justin Blake	Little Falls SC building meetings.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	130.20	100.00	130.20	70.274%	91.50
202503	24-FEB-25			Riddle, Justin Blake	Little Falls SC building meetings.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	130.20	100.00	130.20	70.274%	91.50
202503	24-FEB-25			Riddle, Justin Blake	Northern safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	25.90	100.00	25.90	70.274%	18.20
202503	24-FEB-25			Riddle, Justin Blake	Northern safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	25.90	100.00	25.90	70.274%	18.20
202503	24-FEB-25			Riddle, Justin Blake	Western area facilities meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	105.70	100.00	105.70	70.274%	74.28
202503	24-FEB-25			Riddle, Justin Blake	Western area facilities meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	116.90	100.00	116.90	70.274%	82.15
202503	24-FEB-25			Riddle, Justin Blake	Western area facilities meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	38.50	100.00	38.50	70.274%	27.06
202503	24-FEB-25			Welle, Paula A (Paula)	Pole Attachment Meeting	5128718	MP-Software	93502	0000	2210	218.40	100.00	218.40	88.066%	192.34
202503	24-FEB-25			Welle, Paula A (Paula)	Travel to airport for SE Innovation Days Conference	5128715	MP-Training	93500	0000	2210	168.00	100.00	168.00	88.066%	147.95
202503	24-MAR-25			Muehlbauer, John L (John)	Kaizen	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	31.50	100.00	31.50	91.994%	28.98
202503	24-MAR-25			Muehlbauer, John L (John)	Line Ops Leadership meeting	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	78.40	100.00	78.40	91.994%	72.12
202503	24-MAR-25			Muehlbauer, John L (John)	Line SIT	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	177.10	100.00	177.10	91.994%	162.92
202503	24-MAR-25			Muehlbauer, John L (John)	Northern safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	86.80	100.00	86.80	91.994%	79.85
202503	24-MAR-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	10.50	100.00	10.50	91.994%	9.66
202503	24-MAR-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	49.00	100.00	49.00	91.994%	45.08
202503	24-MAR-25			Muehlbauer, John L (John)	Safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	9.80	100.00	9.80	91.994%	9.02
202503	24-MAR-25			Muehlbauer, John L (John)	Western Safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	163.10	100.00	163.10	91.994%	150.04
202503	25-FEB-25			Asperheim, Brianna Janine	Feb Grid OPS Meeting Eveleth to HSC	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	39.20	100.00	39.20	91.994%	36.06
202503	25-FEB-25			Asperheim, Brianna Janine	Feb Grid OPS Meeting HSC to Eveleth Service Center	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	39.20	100.00	39.20	91.994%	36.06
202503	25-FEB-25			Jacobs, Michael Brian	2-24 59 Pind River Sabika Park Rapids Crew visit	1869780	0190 Supervision Maint	59000	0000	2210	41.30	100.00	41.30	91.994%	37.99
202503	25-FEB-25			Jacobs, Michael Brian	225 284 Nevis Eve Eveleth Nevis Operations meeting	1869780	0190 Supervision Maint	59000	0000	2210	198.80	100.00	198.80	91.994%	182.88
202503	25-FEB-25			Tracey, Brandon Donald (Brandon)	Central Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	7.00	100.00	7.00	91.994%	6.44
202503	25-FEB-25			Tracey, Brandon Donald (Brandon)	DC Testing in Superior to get TWIC card	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	13.30	100.00	13.30	91.994%	12.24
202503	25-FEB-25			Tracey, Brandon Donald (Brandon)	Ride share parking lot on Lavaque Rd to to ride to Eveleth with Troy Lindsay for supervisor's meeting	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	7.00	100.00	7.00	91.994%	6.44
202503	25-FEB-25			Tracey, Brandon Donald (Brandon)	Visit Cooper's crew in Proctor/Visit Cogswell's crew on Grand Ave near zoo.	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	23.10	100.00	23.10	91.994%	21.25
202503	25-FEB-25			Tracey, Brandon Donald (Brandon)	Visit Neby Crew in Proctor/Visit Cogswell crew on Grand Ave near zoo	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	16.10	100.00	16.10	91.994%	14.81
202503	25-MAR-25			Erickson, James David (Jim)	BLA Rewind meeting at LFHE	1667814	ES - General for Hydro Work	92000	0000	2210	210.00	100.00	210.00	88.066%	184.94
202503	25-MAR-25			Erickson, James David (Jim)	FDL FERC Asset update	1667814	ES - General for Hydro Work	92000	0000	2210	28.00	100.00	28.00	88.066%	24.66
202503	25-MAR-25			Erickson, James David (Jim)	HREC Arc Flash Meeting & Precip heating issues	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	8.40	100.00	8.40	88.066%	7.40
202503	25-MAR-25			Erickson, James David (Jim)	HREC Electrical Support for Air Compressor	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	21.00	100.00	21.00	88.066%	18.49
202503	25-MAR-25			Erickson, James David (Jim)	HREC Precip heating issues	5134453	STANDING WO Third Party Electrostat	51200	0000	2210	8.40	100.00	8.40	86.084%	7.23
202503	25-MAR-25			Erickson, James David (Jim)	HREC Precip heating issues	5134453	STANDING WO Third Party Electrostat	51200	0000	2210	21.00	100.00	21.00	86.084%	18.08
202503	25-MAR-25			Erickson, James David (Jim)	HREC Project review meeting	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	28.00	100.00	28.00	88.066%	24.66
202503	25-MAR-25			Erickson, James David (Jim)	THEC Ash Cell PLC Troubleshooting	3496936	FOR HAULING AND DISPOSAL OF WASTE F	50500	0000	2210	105.00	100.00	105.00	86.084%	90.39
202503	25-MAR-25			Erickson, James David (Jim)	THM Black start testing	1667814	ES - General for Hydro Work	92000	0000	2210	21.00	100.00	21.00	88.066%	18.49

202503	25-MAR-25			Erickson, James David (Jim)	THM FactoryTalk Configuration	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	28.00	100.00	28.00	85.181%	23.85
202503	25-MAR-25			Erickson, James David (Jim)	THM FactoryTalk View Configuration	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202503	25-MAR-25			Erickson, James David (Jim)	THM FactoryTalk View Configuration	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202503	25-MAR-25			Jones, Daniel Robert (Dan)	airport DLH to TREC returning from HPAC 2025 conference	5126100	TREC Training Expenses	55814	0000	2210	51.10	100.00	51.10	87.824%	44.88
202503	25-MAR-25			Jones, Daniel Robert (Dan)	DOT medical appointment 55792 to TREC	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	5.60	100.00	5.60	87.824%	4.92
202503	25-MAR-25			Jones, Daniel Robert (Dan)	TREC to BEC for EMR training	5126000	TREC Safety Expenses	55814	0000	2210	51.10	100.00	51.10	87.824%	44.88
202503	25-MAR-25			Jones, Daniel Robert (Dan)	TREC to DOT medical appointment in 55792	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	5.60	100.00	5.60	87.824%	4.92
202503	25-MAR-25			Jones, Daniel Robert (Dan)	TREC to hotel in Duluth prepping for early morning flight to HPAC 2025 conference	5126100	TREC Training Expenses	55814	0000	2210	49.70	100.00	49.70	87.824%	43.65
202503	25-MAR-25			Jones, Daniel Robert (Dan)	TREC to UPS pack n ship in 55792	5125936	TREC SHIPPING EXPENSE	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202503	25-MAR-25			Jones, Daniel Robert (Dan)	UPS pack n ship 55792 to trec	5125936	TREC SHIPPING EXPENSE	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202503	26-FEB-25			Allford, James Abrahm (James)	Alden Training, HSC	3264155	0140 Distribution Employee Developm	58800	0000	2210	31.50	100.00	31.50	91.994%	28.98
202503	26-FEB-25			Allford, James Abrahm (James)	Site Visit, Maturi for DNR permit pics	5137857	Maturi 381 Volt Conversion *MATEXP*	59300	0000	2210	7.48	100.00	7.48	91.994%	6.88
202503	26-FEB-25			Fournier, Megan LouAnn (Megan)	Round trip to Boswell Energy Center to meet MRJ Consultants on site to investigate water leak in the admin hallway.	5107007	BEC Admin Hallway Roof - Transfer o	51400	0000	2210	112.00	100.00	112.00	86.084%	96.41
202503	26-FEB-25			Fournier, Megan LouAnn (Megan)	Round trip to UMD campus to attend ASCE luncheon on developing non-proprietary ultra high performance concrete.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	2210	4.90	100.00	4.90	88.066%	4.32
202503	26-FEB-25			Jones, Daniel Robert (Dan)	BEC to TREC after HOP training	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	51.10	100.00	51.10	87.824%	44.88
202503	26-FEB-25			Jones, Daniel Robert (Dan)	Sunnys hill city mn to TREC after meeting Todd S for meeting and carpooling	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	58.80	100.00	58.80	87.824%	51.64
202503	26-FEB-25			Jones, Daniel Robert (Dan)	TREC to BEC for HOP training	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	51.10	100.00	51.10	87.824%	44.88
202503	26-FEB-25			Jones, Daniel Robert (Dan)	TREC to Sunnys Hill City mn to meet Todd S for carpooling for meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	58.80	100.00	58.80	87.824%	51.64
202503	26-FEB-25			Tegg, Barry Carl (Barry)	C&M Crew Visit Eveleth	3099499	Distribution-Utility Training	58000	0000	2210	39.90	100.00	39.90	91.994%	36.71
202503	26-FEB-25			Tegg, Barry Carl (Barry)	Crew Visit C&M Central	3099489	Transmission-Utility Training	56000	0000	2210	17.50	100.00	17.50	70.274%	12.30
202503	26-FEB-25			Tegg, Barry Carl (Barry)	Crew Visit Park Rapids	3099499	Distribution-Utility Training	58000	0000	2210	218.40	100.00	218.40	91.994%	200.91
202503	26-FEB-25			Tegg, Barry Carl (Barry)	Gen Curriculum Build	3099489	Transmission-Utility Training	56000	0000	2210	113.40	100.00	113.40	70.274%	79.69
202503	26-FEB-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	168.00	100.00	168.00	91.994%	154.55
202503	26-MAR-25			Piekarski, Jodi M	Environmental Meetings	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202503	26-MAR-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	105.00	100.00	105.00	86.084%	90.39
202503	27-FEB-25			Hagenson, Ryan Norman (Ryan)	Contributions Committee meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202503	27-FEB-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202503	27-FEB-25			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	75.60	100.00	75.60	91.994%	69.55
202503	27-FEB-25			Hagenson, Ryan Norman (Ryan)	Staff Meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	163.80	100.00	163.80	91.994%	150.69
202503	27-FEB-25			Olson, Stephanie P (Stephanie)	Traveling from Baxter hotel to Little Falls Service center for ride along with utility worker.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	22.40	100.00	22.40	70.274%	15.74
202503	27-FEB-25			Olson, Stephanie P (Stephanie)	Traveling from Herbert Service Center (HSC) to Arrowhead HVDC and back to HSCfor ride along with utility worker.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	15.40	100.00	15.40	70.274%	10.82
202503	27-FEB-25			Olson, Stephanie P (Stephanie)	Traveling from Herbert Service Center Duluth to Haines Substation and back, for ride along with utility worker	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.20	100.00	4.20	70.274%	2.95
202503	27-FEB-25			Olson, Stephanie P (Stephanie)	Traveling from Herbert Service Center in Duluth to Coleraine Service Center for ride along with utility worker and back.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	110.60	100.00	110.60	70.274%	77.72
202503	27-FEB-25			Olson, Stephanie P (Stephanie)	Traveling from Little Falls service center back to Herbert Service Center, Duluth MN	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	102.90	100.00	102.90	70.274%	72.31
202503	27-FEB-25			Olson, Stephanie P (Stephanie)	Traveling to Western Division for utility worker ride along	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	84.70	100.00	84.70	70.274%	59.52
202503	27-FEB-25			Travaglione, Anthony Jon (Anthony)	TV Repair	5128681	ALE-Hardware	93501	0000	2210	7.70	85.45	6.58	88.066%	5.79
202503	27-MAR-25			Bushey, Jacob Bradford (Jacob)	Central block safety training in Duluth	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	32.20	100.00	32.20	91.994%	29.62
202503	27-MAR-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	64.40	100.00	64.40	91.994%	59.24
202503	27-MAR-25			Bushey, Jacob Bradford (Jacob)	Eveleth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	78.40	100.00	78.40	91.994%	72.12
202503	27-MAR-25			Bushey, Jacob Bradford (Jacob)	PAWS SIT meeting in Duluth	3289439	PAWS SIT Team	92000	0000	2210	32.20	100.00	32.20	88.066%	28.36
202503	27-MAR-25			Johnson, Shawn A (Shawn)	HREC CEMs	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202503	27-MAR-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	114.80	100.00	114.80	86.084%	98.82
202503	27-MAR-25			Undeland, Paul Joseph (Paul)	Env Roundtable meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202503	27-MAR-25			Undeland, Paul Joseph (Paul)	Turbine overhaul scoping meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202503	27-MAR-25			Undeland, Paul Joseph (Paul)	Working day at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	/Round TRip from HSC to Hibbard	2776852	Preventative Maintenance Research	56150	0000	2210	12.74	100.00	12.74	82.174%	10.47
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Eveleth to Mesabe Junction review Mesaba Junction for routine inspections	2776852	Preventative Maintenance Research	56150	0000	2210	19.32	100.00	19.32	82.174%	15.88
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	From Home to Evelethc SC to review the Messaba Junction Sub	2776852	Preventative Maintenance Research	56150	0000	2210	29.33	100.00	29.33	82.174%	24.10
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	From Home to HSC - Support Westinghouse DHP ckt Breaker inspection	2776852	Preventative Maintenance Research	56150	0000	2210	53.13	100.00	53.13	82.174%	43.66
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	From HSC to Home	2776852	Preventative Maintenance Research	56150	0000	2210	53.13	100.00	53.13	82.174%	43.66
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Hibbing sub to Coleraine Service Center.	2776852	Preventative Maintenance Research	56150	0000	2210	19.32	100.00	19.32	82.174%	15.88
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Messaba Junction to Hibbing sub - meet with utility worker questions regarding SF^ breakers.	2776852	Preventative Maintenance Research	56150	0000	2210	19.67	100.00	19.67	82.174%	16.16
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC - SAME team meeting, Maximo Data validation in person meeting, ckt breaker stocking meeting.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Round Trip from Home to HSC for one-on-one with Manager as well as an in person meeting with planning and operations to discuss RISK.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC to attend team meeting with planning.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Round Trip from Home to HSC to meet in person with SAME team	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC, one on one meeting with supervisor.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202503	28-FEB-25			Jesberg, Daniel Paul (Daniel)	Travel to LSPI to support contractor	5115226	LSPI Transformer Maintenance	57000	0000	2210	12.60	100.00	12.60	82.174%	10.35
202503	28-FEB-25			Lindberg, Jacob Daniel (Jake)	Return trip after investigating Arrowhead HVDC system flicker. Mileage justification attached.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	8.05	100.00	8.05	70.274%	5.66
202503	28-FEB-25			Lindberg, Jacob Daniel (Jake)	Returning from Arrowhead HVDC to support technician duties meeting. Mileage calculation attached.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	8.05	100.00	8.05	70.274%	5.66
202503	28-FEB-25			Lindberg, Jacob Daniel (Jake)	Travel to ADC to investigate system flicker. Distance justification attached.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	8.05	100.00	8.05	70.274%	5.66
202503	28-FEB-25			Lindberg, Jacob Daniel (Jake)	Travel to Arrowhead HVDC to support technician duties meeting. Mileage calculation attached.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	8.05	100.00	8.05	70.274%	5.66
202503	28-FEB-25			Masterman, William Edward (Bill)	Distribution inspections/refusal INJ-1	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	68.60	100.00	68.60	91.994%	63.11
202503	28-FEB-25			Masterman, William Edward (Bill)	Distribution projects Wrenshall, Cloquet	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.20	100.00	32.20	91.994%	29.62
202503	28-FEB-25			Masterman, William Edward (Bill)	Feeder audit FCS-215	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	15.40	100.00	15.40	91.994%	14.17
202503	28-FEB-25			Masterman, William Edward (Bill)	Transmission inspections 13L, 51L	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	104.30	100.00	104.30	82.174%	85.71
202503	28-FEB-25			Masterman, William Edward (Bill)	Transmission inspections 91L, DC Line, 99L, 83L, 98L	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	140.70	100.00	140.70	82.174%	115.62
202503	28-FEB-25			Masterman, William Edward (Bill)	Transmission inspections on 81 Line	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	58.10	100.00	58.10	82.174%	47.74
202503	28-FEB-25			Masterman, William Edward (Bill)	Travel to monthly safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	14.70	100.00	14.70	91.994%	13.52
202503	28-FEB-25			Masterman, William Edward (Bill)	Tree orders Duluth, Cloquet	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	51.80	100.00	51.80	91.994%	47.65
202503	28-FEB-25			Masterman, William Edward (Bill)	Tree orders in Meadowlands	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	30.80	100.00	30.80	91.994%	28.33
202503	30-JAN-25			Witt, Dean A (Dean)	mapping check on oh to ug conversion	4975889	Contractor - oh to ug conversion *O	59400	0000	2210	9.26	100.00	9.26	91.994%	8.52
202503	30-JAN-25			Witt, Dean A (Dean)	meet cont on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	22.70	100.00	22.70	91.994%	20.88

202503	30-JAN-25			Witt, Dean A (Dean)	meet contractor on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	11.35	100.00	11.35	91.994%	10.44
202503	30-JAN-25			Witt, Dean A (Dean)	meet mp systems on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	11.35	100.00	11.35	91.994%	10.44
202503	04-MAR-25			Borich, Megan Marie (Megan)	AHQ to Eveleth from negotiation training	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	41.44	83.10	34.44	88.066%	30.33
202503	04-MAR-25			Borich, Megan Marie (Megan)	Eveleth to AHQ for negotiation training	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	41.44	83.10	34.44	88.066%	30.33
202503	04-MAR-25			Haman, Peter Edward	Mileage from Coleraine to Duluth for MSHA	1669016	Line Dept Safety Training & Meeting	58800	0000	2220	56.00	100.00	56.00	91.994%	51.52
202503	04-MAR-25			Haman, Peter Edward	Mileage from Duluth to Coleraine for MSHA	1669016	Line Dept Safety Training & Meeting	58800	0000	2220	56.00	100.00	56.00	91.994%	51.52
202503	04-MAR-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ for Negotiation Training	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	114.10	100.00	114.10	88.066%	100.48
202503	04-MAR-25			Payment, Justin Allen	Joint Apprenticeship Sub Committee meeting	FUELSAFE23	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2220	119.00	100.00	119.00	83.443%	99.30
202503	05-MAR-25			Tracey, Dawn Marie	Employee Training	3099489	Transmission-Utility Training	56000	0000	2220	4.20	100.00	4.20	70.274%	2.95
202503	05-MAR-25			Tracey, Dawn Marie	Employee training	1669038	Training - Line Crew Training - COM	58800	0000	2220	2.80	100.00	2.80	91.994%	2.58
202503	05-MAR-25			Tracey, Dawn Marie	Employee training	1669038	Training - Line Crew Training - COM	58800	0000	2220	2.80	100.00	2.80	91.994%	2.58
202503	05-MAR-25			Tracey, Dawn Marie	Employee training	1669038	Training - Line Crew Training - COM	58800	0000	2220	3.50	100.00	3.50	91.994%	3.22
202503	05-MAR-25			Tracey, Dawn Marie	Employee training	3099489	Transmission-Utility Training	56000	0000	2220	4.20	100.00	4.20	70.274%	2.95
202503	06-MAR-25			Goodell, Jeremy James (Jeremy)	Yearly MSHA/Block Training, all day training. Round trip.	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	110.60	100.00	110.60	88.066%	97.40
202503	06-MAR-25			Shereck, Chance Tyler (Chance)	Brainerd Safety	1666784	0140 Distribution Engineering Admin	58800	0000	2220	43.40	100.00	43.40	91.994%	39.93
202503	06-MAR-25			Shereck, Chance Tyler (Chance)	Brainerd Safety	1666784	0140 Distribution Engineering Admin	58800	0000	2220	43.40	100.00	43.40	91.994%	39.93
202503	12-MAR-25			Gale, Joe Wesley	Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	2220	140.00	100.00	140.00	86.084%	120.52
202503	12-MAR-25			Gale, Joe Wesley	Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	2220	140.00	100.00	140.00	86.084%	120.52
202503	13-FEB-25			Conklin, Ryan Thomas (Ryan)	CEMS MEETING BOSWELL	HIBHI4	HIB/HI HREC I&C Meetings/Safety	51300	0000	2220	60.90	100.00	60.90	86.084%	52.43
202503	13-FEB-25			Conklin, Ryan Thomas (Ryan)	CEMS MEETING BOSWELL	HIBHI4	HIB/HI HREC I&C Meetings/Safety	51300	0000	2220	60.90	100.00	60.90	86.084%	52.43
202503	13-MAR-25			Peterson, Nicholas Michael (Nick)	FM Risk Managers Conference in St. Paul	1666185	Insurance - O&M	92400	0000	2220	108.50	83.70	90.81	87.171%	79.16
202503	13-MAR-25			Peterson, Nicholas Michael (Nick)	FM Risk Managers Conference in St. Paul	1666185	Insurance - O&M	92400	0000	2220	108.50	83.70	90.81	87.171%	79.16
202503	14-MAR-25			Jesberg, Daniel Paul (Daniel)	Travel to and from MSP for Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2220	231.00	100.00	231.00	70.274%	162.33
202503	19-MAR-25			Kanipes, Joseph James (Joseph)	Went to Little Falls for G&W Training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2220	0.06	100.00	0.06	91.994%	0.06
202503	19-MAR-25			Lapcinski, Kerry Lee (Kerry)	Safety Training - Clyde	5128716	MP-Safety	93500	0000	2220	7.70	100.00	7.70	88.066%	6.78
202503	20-MAR-25			Fredrickson, Joseph Logan (Joe)	Eveleth to Laskin energy center	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	16.10	100.00	16.10	88.066%	14.18
202503	20-MAR-25			Fredrickson, Joseph Logan (Joe)	HREC safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	4.55	100.00	4.55	88.066%	4.01
202503	20-MAR-25			Fredrickson, Joseph Logan (Joe)	Laskin to silver bay	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	40.60	100.00	40.60	88.066%	35.75
202503	20-MAR-25			Fredrickson, Joseph Logan (Joe)	Sign delivery to Tac ridge	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	48.30	100.00	48.30	88.066%	42.54
202503	20-MAR-25			Fredrickson, Joseph Logan (Joe)	Silver bay to eveleth	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	51.80	100.00	51.80	88.066%	45.62
202503	20-MAR-25			Fredrickson, Joseph Logan (Joe)	Tac ridge to silver bay	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	52.50	100.00	52.50	88.066%	46.23
202503	25-FEB-25			Talbot, Craig Edward (Craig)	Attend the Grid Mod/System Operations monthly safety meeting.	5129055	Relay Engineering Training	56000	0000	2220	7.00	100.00	7.00	70.274%	4.92
202503	27-FEB-25			Downey, Jesse Michael	Round Trip -Personal vehicle miles from home to Duluth International Airport for Elogger Conference	GENDESK	GEN DESK TIME & EXPENSES	55600	0000	2220	109.20	100.00	109.20	87.824%	95.90
202503	28-FEB-25			Anderson, Clayton J (Clayton)	Mileage to Duluth and back to Coleraine for Safety Training	1669016	Line Dept Safety Training & Meeting	58800	0000	2220	113.40	100.00	113.40	91.994%	104.32
202503	28-FEB-25			Clement, Eric R	Western safety meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2220	186.90	100.00	186.90	91.994%	171.94
202503	28-FEB-25			Deneen, Brian Joseph (Brian)	Round Triup from Home to Eveleth SC for MSHA traiing.	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	58.66	100.00	58.66	88.066%	51.66
202503	28-FEB-25			Lane, David James (Dave)	Roundtrip for Journeyman training	1669038	Training - Line Crew Training - COM	58800	0000	2220	183.40	100.00	183.40	91.994%	168.72
202503	20-FEB-25			Kluge, Amanda Kim (Amanda)	Nora Celebration in Cloquet w/ Wheelock, Undeland, Munger	GENPROD	GEN - Generation Production Time &	50000	0000	2230	103.60	100.00	103.60	86.084%	89.18
202503	06-MAR-25	ENTERPRISE RENT-A-CAR		Mertes, David Lee (David)	Vehicle rental for trip to Long Prairie	5049908	2025 Intellirupter Parent	59300	0000	2310	9.27	100.00	9.27	91.994%	8.53
202503	06-MAR-25	SQ UVC INC		Chura, David T (David)	Taxi to ABEA lunch	5032820	State/Federal Funding	92000	0000	2310	11.62	90.40	10.50	88.066%	9.25
202503	06-MAR-25	SQ UVC INC		Chura, David T (David)	Travel from Capitol to DOE - DC Hill Visits	5032820	State/Federal Funding	92000	0000	2310	14.82	90.40	13.40	88.066%	11.80
202503	06-MAR-25	UBER TRIP		Chura, David T (David)	Travel to hotel from dinner - DC Hill Visits	5032820	State/Federal Funding	92000	0000	2310	19.70	90.40	17.81	88.066%	15.68
202503	07-MAR-25	KWIK TRIP #234		Lyytinen, Scott M	Gas (Gas card not working)	1666784	0140 Distribution Engineering Admin	58800	0000	2310	59.64	100.00	59.64	91.994%	54.87
202503	08-MAR-25	Northeast Executive		Peterson, Nicholas Michael (Nick)	AEGIS/EIM D&O insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	2310	102.35	83.70	85.67	87.171%	74.68
202503	10-MAR-25	Associated Cab		Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	17.21	100.00	17.21	87.824%	15.11
202503	10-MAR-25	Enterprise		Harrison, Ryan Glen (Ryan)	Ippsa, less amount because I was refunded some.	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	62.72	100.00	62.72	87.824%	55.08
202503	10-MAR-25	Shell		Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	17.56	100.00	17.56	87.824%	15.42
202503	10-MAR-25	Taxi Taxi Banff		Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	16.08	100.00	16.08	87.824%	14.12
202503	10-MAR-25	Uber		Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	76.00	100.00	76.00	87.824%	66.75
202503	11-MAR-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to HSC and Hibbard on multiple days for Tech and Generation Sub-Committee apprenticeship meetings in person	1666146	HR-Labor Rel Srv	92000	0000	2310	183.86	86.50	159.04	88.066%	140.06
202503	11-MAR-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to HSC for Standby meeting with leadership/Union	1666146	HR-Labor Rel Srv	92000	0000	2310	96.83	86.50	83.76	88.066%	73.76
202503	11-MAR-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Hibbard for Generation Sub-Committee Apprenticeship meeting in person.	1666146	HR-Labor Rel Srv	92000	0000	2310	11.41	86.50	9.87	88.066%	8.69
202503	11-MAR-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to HSC for Standby meeting with leadership/Union	1666146	HR-Labor Rel Srv	92000	0000	2310	14.69	86.50	12.71	88.066%	11.19
202503	11-MAR-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to HSC for Tech Sub-Committee Apprenticeship meeting in person.	1666146	HR-Labor Rel Srv	92000	0000	2310	10.85	86.50	9.39	88.066%	8.27
202503	12-DEC-24	UBER TRIP		Nyholm, Randi Kathryn	travel to airport during miso board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	33.31	100.00	33.31	88.066%	29.33
202503	12-MAR-25	ACAR AUTO RENTAL		Johnson, Shawn A (Shawn)	Laskin CEM MTC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2310	218.18	100.00	218.18	86.084%	187.82
202503	12-MAR-25	CENEX-LEPIERS INC		Lind, Nicholas John (Nick)	Gas for rental vehicle during drive to and from MTSUG in Grand Forks, ND.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2310	41.46	100.00	41.46	70.274%	29.14
202503	12-MAR-25	ENTERPRISE RENT-A-CAR		Lind, Nicholas John (Nick)	Vehicle rental for MTSUG meeting in Grand Forks, ND.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2310	167.38	100.00	167.38	70.274%	117.62
202503	13-MAR-25	UBER CANADA/UBERTRIP		Forsman, Arik Clayton	Ride from hotel to airport to leave PDAC	7779229	CXB Strategic Accounts General	90800	0000	2310	38.59	100.00	38.59	99.776%	38.50
202503	14-MAR-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Little Falls Line Qualified Switching class	2088255	Attend/Provide Training	56120	0000	2310	83.69	100.00	83.69	82.174%	68.77
202503	14-MAR-25	HOLIDAY STATIONS 0085		Carl, Zachary A (Zac)	Little Falls Line Switching Class	2088255	Attend/Provide Training	56120	0000	2310	32.71	100.00	32.71	82.174%	26.88
202503	17-MAR-25	SQ TAXI NUR CAB 235		Undeland, Paul Joseph (Paul)	Taxi service from airport to hotel for HOP conference	LECADMIN	Laskin Office Work	50000	0000	2310	39.97	100.00	39.97	86.084%	34.41
202503	18-FEB-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle to travel to and from Pine River, Park Rapids and Little Falls for environmental inspections	2245907	Corp Env Services - Department	92000	0000	2310	77.54	100.00	77.54	88.066%	68.29
202503	18-FEB-25	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for rented vehicle	2245907	Corp Env Services - Department	92000	0000	2310	32.85	100.00	32.85	88.066%	28.93
202503	19-FEB-25	ENTERPRISE RENT-A-CAR		Smedshammer, Tyler Drew (Tyler)	Field trip to Little Falls Hydro	2088255	Attend/Provide Training	56120	0000	2310	108.31	100.00	108.31	82.174%	89.00
202503	20-FEB-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	Transportation from Airport to Western Coal Traffic League (WCTL) Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2310	36.26	100.00	36.26	88.066%	31.93
202503	20-FEB-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	Transportation to Airport from Western Coal Traffic League (WCTL) Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2310	25.65	100.00	25.65	88.066%	22.59
202503	21-FEB-25	BP#1408800ISANTI BPQPS		Butz, Thomas Jeffrey (Tom)	trip to duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	27.27	100.00	27.27	88.066%	24.02
202503	21-FEB-25	ENTERPRISE RENT-A-CAR		Butz, Thomas Jeffrey (Tom)	rental car fuel - Duluth - IRP meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	405.20	100.00	405.20	88.066%	356.84
202503	21-FEB-25	HOLIDAY STATIONS 0325		Butz, Thomas Jeffrey (Tom)	Rental car fuel - trip to Duluth for IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	34.34	100.00	34.34	88.066%	30.24
202503	21-FEB-25	SPEEDWAY 04338		Butz, Thomas Jeffrey (Tom)	Rental car fuel - trip to Duluth for IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	28.61	100.00	28.61	88.066%	25.20
202503	24-MAR-25	LYFT 1 RIDE 03-11		Smerud, Kara Marlys	Lyft while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	12.78	100.00	12.78	70.274%	8.98
202503	24-MAR-25	SQ SOLOMON GEBREMICHA		Smerud, Kara Marlys	Taxi to Airport for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	34.50	100.00	34.50	70.274%	24.24
202503	24-MAR-25	SQ TAWFIQ TAXI		Smerud, Kara Marlys	Taxi while in NOLA for MISO/SPP GCPA meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	43.20	100.00	43.20	70.274%	30.36
202503	24-MAR-25	UBER TRIP		Smerud, Kara Marlys	Uber while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	32.87	100.00	32.87	70.274%	23.10
202503	24-MAR-25	UBER TRIP		Smerud, Kara Marlys	Uber while in NOLA for MISO/SPP GCPA meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	120.94	100.00	120.94	70.274%	84.99
202503	25-FEB-25	ETOLLAVIS U788273463		Rutherford, Chad Dean	E TOLL AVIS Rental-U3 BFP	5135524	Chad Rutherford only - Monitoring a	51300	0000	2310	8.45	100.00	8.45	86.084%	7.27
202503	25-MAR-25	AGENT FEE 89009020496281		Jones, Daniel Robert (Dan)	vehicle rental for conference, CTS booking fee	5126100	TREC Training Expenses	55814	0000	2310	5.00	100.00	5.00	87.824%	4.39
202503	25-MAR-25	DULUTH AIRPORT AUTHORI		Jones, Daniel Robert (Dan)	parking of personal vehicle at Duluth Airport. Attending the HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	2310	72.00	100.00	72.00	87.824%	63.23
202503	25-MAR-25	NATIONAL CAR RENTAL		Jones, Daniel Robert (Dan)	rental car while attending the HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	2310	288.99	100.00	288.99	87.824%	253.80
202503	27-FEB-25	ENTERPRISE RENT-A-CAR		Taylor Kemp, Carrie Rae (Carrie)	Car rental for Dunwoody job fair	5123168	Talent Solutions	92000	0000	2310	142.77	83.10	118.64	88.066%	104.48

202503	27-FEB-25	GROOME TRANSPORTATION		Welle, Paula A (Paula)	Transportation from Conference to Airport	5128715	MP-Training	93500	0000	2310	63.60	100.00	63.60	88.066%	56.01
202503	27-MAR-25	SQ TAXI		Undeland, Paul Joseph (Paul)	Taxi service from hotel to airport at HOP conference	LECADMIN	Laskin Office Work	50000	0000	2310	48.00	100.00	48.00	86.084%	41.32
202503	28-FEB-25	CURB NOLA TAXI		Norris, Hayden Richard (Hayden)	Transportation with MP/Jesse Downey from hotel to airport	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	43.20	100.00	43.20	87.824%	37.94
202503	07-MAR-25	NATIONAL CAR RENTAL		Rollo, Evan Michael Kervina	Rental Car, Training	2088255	Attend/Provide Training	56120	0000	2320	314.37	100.00	314.37	82.174%	258.33
202503	12-MAR-25	Uber		Carlson, William A (Bill)	travel from airport to hotel - IIA Great Audit Minds Conference - Orlando	GENERAL	I/A - General Admin	92000	0000	2320	43.99	54.10	23.80	88.066%	20.96
202503	12-MAR-25	Uber		Carlson, William A (Bill)	travel from hotel to airport - IIA Great Audit Minds Conference - Orlando	GENERAL	I/A - General Admin	92000	0000	2320	37.90	54.10	20.50	88.066%	18.06
202503	12-MAR-25	UBER TRIP		Gale, Joe Wesley	Taxi-Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	2320	39.84	100.00	39.84	86.084%	34.30
202503	13-MAR-25	CENEX-REFUEL PANTRY		Gaffke, Ryan Gordon	Gas for rental car	2088255	Attend/Provide Training	56120	0000	2320	38.85	100.00	38.85	82.174%	31.92
202503	13-MAR-25	ENTERPRISE RENT-A-CAR		Gaffke, Ryan Gordon	Rental car to attend out of town training - APDA Fitchburg, WI	2088255	Attend/Provide Training	56120	0000	2320	158.77	100.00	158.77	82.174%	130.47
202503	13-MAR-25	KWIK TRIP #224		Gaffke, Ryan Gordon	Gas for rental car	2088255	Attend/Provide Training	56120	0000	2320	17.08	100.00	17.08	82.174%	14.04
202503	14-MAR-25	ENTERPRISE RENT-A-CAR		Fameree, Benjamin Allen	Rental for traveling to Western Block training first aid CPR for in office workers in Little Falls, MN	2088255	Attend/Provide Training	56120	0000	2320	83.69	100.00	83.69	82.174%	68.77
202503	14-MAR-25	FH ROWES WHARF WATER		Jesberg, Daniel Paul (Daniel)	Taxi to airport after Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2320	12.70	100.00	12.70	70.274%	8.92
202503	14-MAR-25	KWIK TRIP #234		Fameree, Benjamin Allen	Gas for Rental vehicle for traveling to Little Falls, MN for First Aid/CPR training	2088255	Attend/Provide Training	56120	0000	2320	23.08	100.00	23.08	82.174%	18.97
202503	14-MAR-25	Uber		Jesberg, Daniel Paul (Daniel)	Taxi from airport to Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2320	17.42	100.00	17.42	70.274%	12.24
202503	26-MAR-25	UBER TRIP		Eaton, Amanda Jean (Amanda)	Uber Ride for PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	2320	107.85	99.00	106.77	88.066%	94.03
202503	27-FEB-25	CURB NOLA TAXI		Downey, Jesse Michael	Taxi from Airport to ELogger Annual Conference	GENDESK	GEN DESK TIME & EXPENSES	55600	0000	2320	43.20	100.00	43.20	87.824%	37.94
202503	11-MAR-25	ENTERPRISE RENT-A-CAR		Kimball, James Gene	Rental GRE OPGW Aitkin 0650, 5147611	5147611	CI Engineering - Telecomm Work with	93503	0000	2340	108.31	100.00	108.31	88.066%	95.38
202503	11-MAR-25	KWIK TRIP #1043		Kimball, James Gene	Rental fuel GRE OPGW Aitkin 0650, 5147611	5147611	CI Engineering - Telecomm Work with	93503	0000	2340	17.25	100.00	17.25	88.066%	15.19
202503	11-MAR-25	KWIK TRIP #1043		Kimball, James Gene	Rental fuel PLT Continuing ED 0553, 5128678	5128678	ALE-Strategy	93500	0000	2340	22.15	86.91	19.25	88.066%	16.95
202503	24-FEB-25	UBER		Welle, Paula A (Paula)	UBER to SE Innovation Conference	5128715	MP-Training	93500	0000	2340	72.61	100.00	72.61	88.066%	63.95
202503	03-FEB-25	AGENT FEE 89009006603425		Wahto, Jillian Marie (Jillian)	Agent Fee for Concur - Air travel for EEI Conference.	2899146	Supplier Diversity Time Tracking	92000	0000	2410	5.00	76.40	3.82	88.066%	3.36
202503	03-FEB-25	DELTA 00671772085843		Wahto, Jillian Marie (Jillian)	Round trip air travel from Duluth, MN to Houston, TX for EEI Business Diversity Conference.	2899146	Supplier Diversity Time Tracking	92000	0000	2410	696.96	76.40	532.48	88.066%	468.93
202503	06-MAR-25	AGENT FEE 89009009286330		Chura, David T (David)	DC Hill Visits	5032820	State/Federal Funding	92000	0000	2410	5.00	90.40	4.52	88.066%	3.98
202503	06-MAR-25	DELTA 00642359127653		Hites, Gabriel Maximus (Gabriel)	Bagcheck at Nashville airport	5149888	ALE-C2M-Training	93500	0000	2410	35.00	88.99	31.15	88.066%	27.43
202503	06-MAR-25	DELTA 00671783456595		Chura, David T (David)	DC Hill Visits	5032820	State/Federal Funding	92000	0000	2410	800.97	90.40	724.08	88.066%	637.67
202503	08-FEB-25	Concur Travel		Smerud, Kara Marlys	Flight to Destin for TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	848.16	100.00	848.16	70.274%	596.04
202503	08-FEB-25	Concur Travel		Smerud, Kara Marlys	Flight to NOLA for Gulf Coast Power	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	878.17	100.00	878.17	70.274%	617.13
202503	08-FEB-25	Concur Travel		Smerud, Kara Marlys	Flight to NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	882.97	100.00	882.97	70.274%	620.50
202503	14-FEB-25	DELTA 00642338286100		Vickerman, Jason Lee	luggage check for CUG trip	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2410	35.00	100.00	35.00	86.084%	30.13
202503	14-FEB-25	DELTA 00642340163135		Vickerman, Jason Lee	luggage check for CUG trip	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2410	35.00	100.00	35.00	86.084%	30.13
202503	17-FEB-25	UNITED 01624611245714		Forsell, Justin Garth (Justin)	Flight to attend AEIC business conference in Detroit MI	3250255	TD Project Execution (OM)	56000	0000	2410	851.98	100.00	851.98	70.274%	598.72
202503	17-MAR-25	AGENT FEE 89009018051623		Undeland, Paul Joseph (Paul)	Agent fee for flight to HOP conference	LECADMIN	Laskin Office Work	50000	0000	2410	22.50	100.00	22.50	86.084%	19.37
202503	17-MAR-25	DELTA 00671826167876		Undeland, Paul Joseph (Paul)	Flight to and from HOP conference	LECADMIN	Laskin Office Work	50000	0000	2410	686.97	100.00	686.97	86.084%	591.37
202503	19-FEB-25	AGENT FEE 89009015976462		Napstad, Joshua Gordon (Josh)	American Air Booking Fee for BNSF Summit	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202503	19-FEB-25	AMERICAN 00171815282166		Napstad, Joshua Gordon (Josh)	American Air Ticket for BNSF Summit	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	346.97	100.00	346.97	88.066%	305.56
202503	20-FEB-25	AGENT FEE 89009016894862		Kluge, Amanda Kim (Amanda)	Airfare Booking Fee BNSF Summit	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202503	20-FEB-25	AGENT FEE 89009016894884		Kluge, Amanda Kim (Amanda)	Airfare Booking Fee BNSF Summit	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202503	20-FEB-25	AMERICAN 00171819129473		Kluge, Amanda Kim (Amanda)	Airfare BNSF Summit 4/21/2025	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	173.49	100.00	173.49	88.066%	152.79
202503	20-FEB-25	AMERICAN 00171819129506		Kluge, Amanda Kim (Amanda)	Return Airfare BNSF Summit 4/21/2025	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2410	173.49	100.00	173.49	88.066%	152.79
202503	24-FEB-25	AGENT FEE 89009013359593		Johnson, Thomas Kenneth (Tom)	WoodMac Conference	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2410	22.50	100.00	22.50	88.066%	19.81
202503	24-FEB-25	DELTA 00671801966765		Johnson, Thomas Kenneth (Tom)	WoodMac Conference	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2410	702.97	100.00	702.97	88.066%	619.08
202503	24-FEB-25	Sun Country Airlines		Welle, Paula A (Paula)	Flight to SE Innovation Conference	5128715	MP-Training	93500	0000	2410	221.58	100.00	221.58	88.066%	195.14
202503	24-MAR-25	Concur Travel		Smerud, Kara Marlys	Air to Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	641.97	100.00	641.97	70.274%	451.14
202503	24-MAR-25	Concur Travel		Smerud, Kara Marlys	Air to DC for EEI EAC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	422.97	100.00	422.97	70.274%	297.24
202503	24-MAR-25	Concur Travel		Smerud, Kara Marlys	Travel agent fee for air to Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202503	24-MAR-25	Concur Travel		Smerud, Kara Marlys	Travel agent fee for air to DC for EEI EAC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202503	25-FEB-25	United Airlines		Harrison, Ryan Glen (Ryan)	Flight to IPPSA 2025	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	1,910.37	100.00	1,910.37	87.824%	1,677.76
202503	25-MAR-25	AGENT FEE 89009020496292		Jones, Daniel Robert (Dan)	CTS booking flight fee for traveling to conferences	5126100	TREC Training Expenses	55814	0000	2410	5.00	100.00	5.00	87.824%	4.39
202503	25-MAR-25	AGENT FEE 89009020534265		Jones, Daniel Robert (Dan)	cts airfare booking fee for traveling to conferences	5126100	TREC Training Expenses	55814	0000	2410	5.00	100.00	5.00	87.824%	4.39
202503	25-MAR-25	AGENT FEE 89009020534291		Jones, Daniel Robert (Dan)	cts airfare booking fee for conference	5126100	TREC Training Expenses	55814	0000	2410	5.00	100.00	5.00	87.824%	4.39
202503	25-MAR-25	DELTA 00642361885874		Jones, Daniel Robert (Dan)	baggage fee while returning from HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	2410	35.00	100.00	35.00	87.824%	30.74
202503	25-MAR-25	DELTA 00642363032861		Jones, Daniel Robert (Dan)	baggage fee for traveling to HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	2410	35.00	100.00	35.00	87.824%	30.74
202503	25-MAR-25	DELTA 00671836546511		Jones, Daniel Robert (Dan)	flight from DLH to San Antonio for the 2025 HPAC conference	5126100	TREC Training Expenses	55814	0000	2410	1,127.96	100.00	1,127.96	87.824%	990.62
202503	25-MAR-25	DELTA 00671836546522		Jones, Daniel Robert (Dan)	ESIG O&M Conference flight to Denver and back	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	2410	687.96	100.00	687.96	87.824%	604.19
202503	27-FEB-25	AGENT FEE 89009020190930		Baker, David R. (David)	Agent Fee - Concur Travel	2145816	Emergency Management - Security Adm	92000	0000	2410	5.00	94.70	4.74	88.066%	4.17
202503	27-FEB-25	DELTA 00671834841333		Baker, David R. (David)	Power Restoration Conference - Speaking Engagement; Professional Development	2145816	Emergency Management - Security Adm	92000	0000	2410	581.97	94.70	551.13	88.066%	485.36
202503	03-MAR-25	Delta		Peterson, Nicholas Michael (Nick)	RIMS conference	1666185	Insurance - O&M	92400	0000	2420	717.97	83.70	600.94	87.171%	523.85
202503	05-MAR-25	DELTA 00623075564145		Deveshwar, Shivi (Shivi)	Flight from Minneapolis to Las Vegas to attend Fabcon 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	248.48	100.00	248.48	70.274%	174.62
202503	05-MAR-25	DELTA 00623115093285		Garner, Joshua James	Flight for rescue trainer training	3166486	High Angle Rescue Team Time/Labor W	51400	0000	2420	378.96	100.00	378.96	86.084%	326.22
202503	05-MAR-25	SUNCNTRY ABLMSK		Deveshwar, Shivi (Shivi)	Flight from Las Vegas to Minneapolis returning from Fabcon 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	120.99	100.00	120.99	70.274%	85.02
202503	06-MAR-25	AGENT FEE 89009023730141		Lander, Chad Charles (Chad)	Fee for Travel Agent to book flight for training	GENERAL	I/A - General Admin	92000	0000	2420	22.50	54.10	12.17	88.066%	10.72
202503	06-MAR-25	DELTA 00671851969014		Lander, Chad Charles (Chad)	Air travel to RSA Conference for training	GENERAL	I/A - General Admin	92000	0000	2420	959.96	54.10	519.34	88.066%	457.36
202503	06-MAR-25	UNITED 01624662659001		Syck, Kai Moland (Kai)	Airfare for 2025 Distributech Conference	2396864	System Performance Planning	56000	0000	2420	855.14	100.00	855.14	70.274%	600.94
202503	07-MAR-25	AGENT FEE 89008998931381		Rollo, Evan Michael Kervina	Concur Fee	2088255	Attend/Provide Training	56120	0000	2420	5.00	100.00	5.00	82.174%	4.11
202503	07-MAR-25	DELTA 00671735391375		Rollo, Evan Michael Kervina	Flight To/From Training	2088255	Attend/Provide Training	56120	0000	2420	606.96	100.00	606.96	82.174%	498.76
202503	13-MAR-25	Delta		Peterson, Nicholas Michael (Nick)	EEI ERM Meeting in Philadelphia	1666182	Regulated Risk	92000	0000	2420	827.96	100.00	827.96	88.066%	729.15
202503	14-MAR-25	DELTA 00623045766276		Jesberg, Daniel Paul (Daniel)	Airfare to Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2420	363.96	100.00	363.96	70.274%	255.77
202503	14-MAR-25	DELTA 00642352732103		Jesberg, Daniel Paul (Daniel)	Baggage fee while travelling to Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2420	21.00	100.00	21.00	70.274%	14.76
202503	14-MAR-25	DELTA 00642359436202		Jesberg, Daniel Paul (Daniel)	Baggage fee while travelling to Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	2420	21.00	100.00	21.00	70.274%	14.76
202503	19-MAR-25	AGENT FEE 89009010239483		Gunderson, Daniel Wayne	Concur Flight Booking Fee	3140762	TD VP Travel and Expenses	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202503	19-MAR-25	AGENT FEE 89009030935742		Lander, Chad Charles (Chad)	Fee to change flight for additional training day at RSA conference.	GENERAL	I/A - General Admin	92000	0000	2420	22.50	54.10	12.17	88.066%	10.72
202503	19-MAR-25	DELTA 00671787910695		Gunderson, Daniel Wayne	Airfare to STEP Meeting - EEI DLH to San Diego	3140762	TD VP Travel and Expenses	92000	0000	2420	443.98	100.00	443.98	88.066%	391.00
202503	19-MAR-25	DELTA 00672455929552		Lander, Chad Charles (Chad)	Fee to change flight day to take advantage of an additional training.	GENERAL	I/A - General Admin	92000	0000	2420	51.01	54.10	27.60	88.066%	24.30
202503	19-MAR-25	SUNCNTRY C5RJ5Z		Gunderson, Daniel Wayne	Airfare from STEP Meeting - EEI San Diego to MSP (needed specific schedule)	3140762	TD VP Travel and Expenses	92000	0000	2420	165.99	100.00	165.99	88.066%	146.18
202503	20-FEB-25	AGENT FEE 89009005470582		Koecher, Tina Sue	Agent fee for airfare to San Antonio, TX - VertexOne Conference	2037274	CXO General	90800	0000	2420	22.50	100.00	22.50	99.776%	22.45
202503	20-FEB-25	DELTA 00671765718293		Koecher, Tina Sue	Airfare to San Antonio, TX - VertexOne Conference	2037274	CXO General	90800	0000	2420	551.01	100.00	551.01	99.776%	549.77
202503	21-JAN-25	DELTA 00622990935453		Mayne, Jeffrey J (Jeff)	Airfare to the Oracle and Oracle Customer Utilitiy conference	5149888	ALE-C2M-Training	93500	0000	2420	685.98	88.99	610.45	88.066%	537.60
202503	25-FEB-25	UNITED 01671829282480		Martens, Peter Alexander (Peter)	Return flight to training workshop in Birmingham, AL	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	816.96	100.00	816.96	82.174%	671.33
202504	01-APR-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson	Rolfson, Craig Mitchell (Craig)	G&W loop scheme testing	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.20	100.00	0.20	91.994%	0.18
202504	02-APR-25	COUNTRY INN & SUITES B	Country Inn and Suites	Lee, Jeffery A	Lodging for out of town work	5159685	Akeley 115/34KV Sub - 1TR Doble Te	57000	0000	2110	466.08	100.00	466.08	82.174%	382.99
202504	03-APR-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Spychalla, Jordan Timothy	Stay for changing ND Light Bulb	5170274	DC Str 87 Lamp Repairs	57100	0000	2110	149.16	100.00	149.16	82.174%	122.57
202504	03-APR-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Clement, Brian Daniel	Lodging for FLISR site acceptance testing in Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.14	100.00	0.14	91.994%	0.13

202504	03-APR-25	COUNTRY INN & SUITES	Country Inn & Suites	Kuklenski, Jennifer Miriam (Jennifer)	Lodging at Country Inn & Suites the night before the DEED ETAC IRP presentation in Oak Park Heights	2237174	0732-General	92000	0000	2110	84.18	90.40	76.10	88.066%	67.02
202504	04-APR-25	WALDORF ROOSEVELT HOTL	waldorf roosevelt	McDonald, Paul Raymond (Paul)	conference hotel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,404.32	100.00	1,404.32	88.066%	1,236.73
202504	06-MAR-25	HILTON HOTELS	Hilton Times Square	Granley, Jered M	Hotel - NY AEGIS Insurance meetings	1666185	Insurance - O&M	92400	0000	2110	854.15	83.70	714.92	87.171%	623.21
202504	07-APR-25	AMERICINN	Americinn	Klemmer, Joshua Allan	One night stay in IFalls for Boise	5155477	PILLAGER COMM SITE ANNUAL BATTERY P	56930	0000	2110	146.74	100.00	146.74	82.174%	120.58
202504	07-APR-25	BISMARCK HOLIDAY INN E	Holiday Inn\	Klemmer, Joshua Allan	One night stay for North Dakota subs	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	193.15	100.00	193.15	82.174%	158.72
202504	07-APR-25	HOLIDAY INN	Holiday inn	Klemmer, Joshua Allan	One Stay for North Dakota	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	193.15	100.00	193.15	82.174%	158.72
202504	07-APR-25	HOLIDAY INN	Holiday inn	Klemmer, Joshua Allan	One stay for North Dakota subs	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	193.15	100.00	193.15	82.174%	158.72
202504	07-APR-25	HOLIDAY INN	holiday inn	Klemmer, Joshua Allan	One stay for North Dakota	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	(193.15)	100.00	(193.15)	82.174%	(158.72)
202504	07-MAR-25	WALDORF WASHINGTON FD	Waldorf Washington	Honkala, Amy Marie (Amy)	Mis charge from Waldorf Hotel for guest at EEI who is not part of ALLETE	1666541	ALLETE - General	92000	0000	2110	2,034.16	80.10	1,629.36	88.066%	1,434.92
202504	07-MAR-25	WALDORF WASHINGTON FD	Waldorf Washington	Honkala, Amy Marie (Amy)	Refund for mis charge from Waldorf Hotel	1666541	ALLETE - General	92000	0000	2110	(2,034.16)	80.10	(1,629.36)	88.066%	(1,434.92)
202504	08-APR-25	COUNTRY INN WALKER	Country Inn	Austreng, Morgan John	Akeley PM	5168989	Akeley 115/34.5KV Sub - 138L Panel	57000	0000	2110	249.70	100.00	249.70	82.174%	205.19
202504	08-APR-25	COUNTRY INN WALKER	Country Inn Walker	Berg, William Clayton	Akeley Sub PM	5168986	Akeley 115/34.5kV Sub : 1T Panel 5	57000	0000	2110	266.28	100.00	266.28	82.174%	218.81
202504	08-APR-25	HOTELCOM73052696266051	Country Inn	Austreng, Morgan John	Little Falls PM	5145609	Little Falls 115/34 KV Sub - 10K Pa	57000	0000	2110	441.76	100.00	441.76	82.174%	363.01
202504	10-APR-25	AMERICINN	Americinn	Olson, David Erin	Sub inspection	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	178.20	100.00	178.20	82.174%	146.43
202504	10-APR-25	HOLIDAY INN EXPRESS	Holiday Inn Express & Suites	Lundquist, Jameson Edward	Little Falls Safety Training	1670471	Meter Safety Meetings	58600	0000	2110	162.21	100.00	162.21	99.018%	160.62
202504	10-APR-25	HYATT REGENCY GREEN BA	HYATT REGENCY GREEN BAY	Bautch, Caleb John	Annual Meter Testing Oconto	1669070	Service & Test Meters	58600	0000	2110	306.44	100.00	306.44	99.018%	303.43
202504	11-MAR-25	AMERICINN	Americann International Falls	Smith II, Kenneth E (Ken)	International Falls Collections	1665645	Read Meters	90200	0000	2110	144.93	100.00	144.93	99.642%	144.41
202504	12-APR-25	SPRINGHILL SUITES CHIN	Springhill Suites Chicago Chinatown	Washburn, Alan Michael (Alan)	Stay in Hotel for 5 Nights Sunday-Friday	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2110	902.84	100.00	902.84	86.084%	777.20
202504	12-MAR-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson,	Berg, William Clayton	Little Falls 115 Sub PMs	5145611	Little Falls 115/34 KV Sub - 46L Pa	57000	0000	2110	418.72	100.00	418.72	82.174%	344.08
202504	13-APR-25	BISMARCK STAYBRIDGE SU	Bismark - Staybridge	Romosz, Jeffrey Ryan	Lodging while working out of town at Center DC and Square Butte Substations for GE Relay password changes and other maintenance.	5152257	Center DC Terminal : Change Passwo	57000	0000	2110	447.48	100.00	447.48	82.174%	367.71
202504	13-APR-25	BISMARCK STAYBRIDGE SU	Bismark - Staybridge	Romosz, Jeffrey Ryan	Lodging while working out of town at Center DC replacing bad CT.	5181180	Center DC Terminal : P1 B-Ph 11/13H	57000	0000	2110	299.68	100.00	299.68	82.174%	246.26
202504	13-APR-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Bakken, Keenan Lee (Keenan)	hotel stay out in North Dakota for CT replacement out at the Center DC temrinal	5181180	Center DC Terminal : P1 B-Ph 11/13H	57000	0000	2110	319.98	100.00	319.98	82.174%	262.94
202504	13-MAR-25	COUNTRY INN & SUITES B	COUNTRY INN & SUITES	Wisted, Matthew W (Matt)	hotel for self DC line emergency patrol	2359500	250 kV DC Line MN - Aerial Patrol	57100	0000	2110	109.78	100.00	109.78	82.174%	90.21
202504	13-MAR-25	HOTEL RES-STAYBRIDGE	Staybridge	Binkowski, Steven John (Steve)	out of town overnight	5152257	Center DC Terminal : Change Passwo	57000	0000	2110	858.36	100.00	858.36	82.174%	705.34
202504	13-MAR-25	THE ONEIDA HOTEL	Oneida Hotel	Baker, David R. (David)	Hotel - WI EM GOV Conference	2145816	Emergency Management - Security Adm	92000	0000	2110	354.00	94.70	335.24	88.066%	295.23
202504	14-APR-25	HILTON GARDEN INN	HILTON GARDEN INN	Laeupple, Timothy E (Tim)	Lodging in Milwaukee for MMAG Annual Meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2110	618.96	100.00	618.96	91.994%	569.40
202504	16-APR-25	COBBLESTONE INTERNATIO	Cobblestone Hotel	McRae, Ashley M	Overnight Work Field Collections, and Exchanges	1665645	Read Meters	90200	0000	2110	170.42	100.00	170.42	99.642%	169.81
202504	16-APR-25	COBBLESTONE INTERNATIO	Cobblestone Hotel	McRae, Ashley M	Overnight Work Field Collections, and Exchanges	1665937	Perform Field Collection Activities	90300	0000	2110	170.42	100.00	170.42	99.642%	169.81
202504	16-APR-25	COUNTRY INN WALKER	Country Inn Walker	Jordahl, Audrey Ruth (Audrey)	Doble - Rate without adjustment	5159685	Akeley 115/34KV Sub - 1TR Doble Te	57000	0000	2110	155.52	100.00	155.52	82.174%	127.80
202504	16-APR-25	COUNTRY INN WALKER	Country Inn Walker	Jordahl, Audrey Ruth (Audrey)	Doble - Refund to adjust rate	5159685	Akeley 115/34KV Sub - 1TR Doble Te	57000	0000	2110	(33.57)	100.00	(33.57)	82.174%	(27.59)
202504	16-APR-25	HOTEL SAN CARLOS	San Carlos	Christoff, Jason Michael (Jason)	Hotel while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	2110	702.06	100.00	702.06	99.018%	695.17
202504	17-APR-25	STAYBRIDGE SUITES GRAN	Staybridge Suites Grand Forks ND	Armbruster, Blake Joshua	Hotel for MTSUG Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2110	155.36	100.00	155.36	70.274%	109.18
202504	18-APR-25	OMNI LAS COLINAS	Omni Las Colinas Hotel	Orobona, Thomas Kingston Hewitt (Thomas)	Will be staying in hotel during the PFAS workshop in Irving, Texas. 302.32 is down payment, remaining cost will be paid at time of stay.	2245907	Corp Env Services - Department	92000	0000	2110	302.32	100.00	302.32	88.066%	266.24
202504	18-MAR-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Karish, John R	Hotel	1702846	Eveleth Area Distribution Maintenan	59300	0000	2110	260.34	100.00	260.34	91.994%	239.50
202504	18-MAR-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Karish, John R	Hotel cancellation	1702846	Eveleth Area Distribution Maintenan	59300	0000	2110	(260.34)	100.00	(260.34)	91.994%	(239.50)
202504	19-MAR-25	ARIZONA BILTMORE PMS	Arizona Waldorf	Filzen, Justin Roger	Lodging for Conference	1665935	Financial Planning & Analysis	92000	0000	2110	1,109.94	77.70	862.42	88.066%	759.51
202504	19-MAR-25	BISMARCK STAYBRIDGE SU	Bismarck Staybridge Suites	Hall, Justin Steven (Justin)	Lodging out of town	4881126	NDAK.BWIN.BISN	56930	0000	2110	298.32	100.00	298.32	82.174%	245.14
202504	19-MAR-25	HAMPTON INN	Hampton INN	Maki, Ryan E	1 Night stay for T1 and Microwave battery maint in the Warroad area	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	228.25	100.00	228.25	82.174%	187.56
202504	19-MAR-25	HOLIDAY INN	Holiday Inn	Maki, Ryan E	1 Night stay for return trip from Battery Maint in ND	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	198.41	100.00	198.41	82.174%	163.04
202504	19-MAR-25	HOLIDAY INN	Holiday Inn	Maki, Ryan E	Accidental charge for hotel room	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	198.41	100.00	198.41	82.174%	163.04
202504	19-MAR-25	HOLIDAY INN	Holiday Inn	Maki, Ryan E	Reimbursement for accidental charge for hotel room	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	(198.41)	100.00	(198.41)	82.174%	(163.04)
202504	19-MAR-25	HOLIDAY INN BISMARCK	Holiday Inn	Maki, Ryan E	1 Night stay for Battery Maint in the Bismarck area	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	208.90	100.00	208.90	82.174%	171.66
202504	19-MAR-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for T1 Battery Maint in the Brainerd area	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	165.37	100.00	165.37	82.174%	135.89
202504	19-MAR-25	HYATT REGENCY ORLANDO	Hyatt	Green, Stacey Lucille (Stacey)	Hotel stay for SSG Conf in Orlando, FL	CREDGEN	CXB Comm & Econ General	90800	0000	2110	1,018.86	100.00	1,018.86	99.776%	1,016.58
202504	20-APR-25	HAMPTON INN	Hampton Inn Warroad	Privette, Gregory Donald	Hotel stay series comp. relay setting changes	5173105	Iron Range / Warroad Comp Station :	57000	0000	2110	210.82	100.00	210.82	82.174%	173.24
202504	20-MAR-25	COUNTRY INN & STE LTTL	Country INN and Suites	Rothschadl, Patrick James	AMI project overnight	5149137	MP-DistComms-ADM	59204	0000	2110	135.03	100.00	135.03	91.994%	124.22
202504	21-MAR-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Oswald, Jason Alan (Jason)	Double charge for overnight stay In Bismark North Dakota during the Bison RTU, ND firewalls, and the ND camera upgrades. Checked in 3/17/25. checked out 3/19/25.	4881126	NDAK.BWIN.BISN	56930	0000	2110	298.32	100.00	298.32	82.174%	245.14
202504	21-MAR-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Oswald, Jason Alan (Jason)	Double charge refund for overnight stay In Bismark North Dakota during the Bison RTU, ND firewalls, and the ND camera upgrades. Checked in 3/17/25. checked out 3/19/25.	4881126	NDAK.BWIN.BISN	56930	0000	2110	(298.32)	100.00	(298.32)	82.174%	(245.14)
202504	21-MAR-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Oswald, Jason Alan (Jason)	Overnight stay In Bismark North Dakota during the Bison RTU, ND firewalls, and the ND camera upgrades. Checked in 3/17/25. checked out 3/19/25.	4881126	NDAK.BWIN.BISN	56930	0000	2110	298.32	100.00	298.32	82.174%	245.14
202504	21-MAR-25	HOLIDAY INN EXPRESS	holiday inn express	Axtman, Corey Michael	lodging for self, MSHA training	1078340	Safety, General, cont. Education	92000	0000	2110	323.76	100.00	323.76	88.066%	285.12
202504	22-APR-25	HAMPTON INN	Hampton Inn	Maki, Justin Nicholas	Tait GNTL PM'S	5162955	MP-LMR-ADM	93503	0000	2110	178.45	94.70	168.99	88.066%	148.83
202504	23-APR-25	HYATT REGENCY PHOENIX	Hyatt Regency	Ardren, Robert R	Spring EEI Conference lodging	1667701	PDE - Transmission Substation Maint	57000	0000	2110	672.72	100.00	672.72	82.174%	552.80
202504	24-APR-25	COUNTRY INN & SUITES B	Country Inn	Austreng, Morgan John	Overnight stay for Verndale PM	5171049	Verndale 115/34 KV Sub : 3TR Panel	57000	0000	2110	121.96	100.00	121.96	82.174%	100.22
202504	24-APR-25	HOTELCOM73081516834227	Country Inn	Austreng, Morgan John	Overnight stay for Verndale PM	5171077	Verndale 115/34 KV Sub : 2TR Panel	57000	0000	2110	268.42	100.00	268.42	82.174%	220.57
202504	25-MAR-25	HAMPTON INNS	Hampton Inn and Suites by Hilton - Grand Forks, ND	Deneen, Brian Joseph (Brian)	Attend a meeting of peer utilities to discuss various issues being faced by the maintenance function at these utilities. Host: Minn-Kota in Grand Forks ND.	5129053	SAME Training Attendance	56000	0000	2110	146.96	100.00	146.96	70.274%	103.27
202504	26-MAR-25	BISMARCK STAYBRIDGE SU	StayBridge Inn and Suites Bismarck, ND	Jackson, Dylan Richard (Dylan)	Lodging for testing at Tri-county substation	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	2110	362.30	100.00	362.30	82.174%	297.71
202504	26-MAR-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Rader, Michael Anton (Michael)	Bismark Hotel	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	2110	362.30	100.00	362.30	82.174%	297.71
202504	26-MAR-25	BISMARCK STAYBRIDGE SU	Staybridge suites	Seppelt, Joshua R. (Josh)	hotel for out of town work	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	2110	320.42	100.00	320.42	82.174%	263.30
202504	26-MAR-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radissson, Little Falls MN	Michalski, Joseph Michael (Joseph)	Out of town tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	134.65	100.00	134.65	91.994%	123.87
202504	26-MAR-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Maki, Justin Nicholas	Tait Radio installs	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	2110	137.24	100.00	137.24	88.066%	120.86
202504	26-MAR-25	HAMPTON INNS	Hampton Inn Grand Forks, ND	Jackson, Dylan Richard (Dylan)	Lodging for the MTSUG conference hosted by MPC in Grand Forks, ND	1667702	PDE - Perform MP Internal Planning	56000	0000	2110	139.18	100.00	139.18	70.274%	97.81
202504	26-MAR-25	HILTON HOTELS CHICAGO	Hilton - Chicago	Otto, Thomas John (TJ)	Attended the EEI National Key Account Conference in Chicago and stayed at the Downtown Chiago Hilton for 3 nights.	7779229	CXB Strategic Accounts General	90800	0000	2110	770.19	100.00	770.19	99.776%	768.46
202504	26-MAR-25	JW Marriott	JW Marriott Tampa Water Street	Hellman, Amber Rose (Amber)	Hotel in Tampa Florida for EIM (Energy Insurance Mutual) Risk Management Conference	1666185	Insurance - O&M	92400	0000	2110	1,764.79	83.70	1,477.13	87.171%	1,287.63
202504	27-FEB-25	HOTEL LODG COUNTRYINN	Country Inn & Suites	Samarzia, Lijah Joel Jeppesen (Lijah)	Reclosers and Regulator training	5137678	Hackensack 34/12 kV Stepdown Dist R	58300	0000	2110	500.94	100.00	500.94	91.994%	460.83
202504	27-MAR-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	144.78	100.00	144.78	82.174%	118.97
202504	27-MAR-25	WALDORF ROOSEVELT HOTL	Waldorf Roosevelt Hotel	Mead, Eric Scott (Eric)	Lodging in New Orleans	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,053.24	100.00	1,053.24	88.066%	927.55
202504	28-APR-25	HAMPTON INNS	Hampton	Riddle, Justin Blake	MSUG Meeting in Grand Forks.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2110	156.84	100.00	156.84	70.274%	110.22
202504	28-MAR-25	BISMARCK STAYBRIDGE SU	staybridge	Diebold, Ryan Keith	annual GE relay password changes in ND	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	2110	596.64	100.00	596.64	82.174%	490.28
202504	28-MAR-25	COUNTRY INN & STE LTTL	country inn	Diebold, Ryan Keith	recloser testing in little falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.15	100.00	0.15	91.994%	0.14
202504	28-MAR-25	HAMPTON INN	Hampton INN	Bakken, Keenan Lee (Keenan)	Hotel night stay after long day working at Warroad Switching station NSD 570 relays	5173105	Iron Range / Warroad Comp Station :	57000	0000	2110	210.82	100.00	210.82	82.174%	173.24
202504	29-MAR-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Blomquist, Kurt Theodore (Kurt)	Lodging for Site Acceptance Testing at Little Falls Service Center for Viper recloser FLISR	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.07	100.00	0.07	91.994%	0.06
202504	31-MAR-25	AMERICINN	AmericInn	Masterman, William Edward (Bill)	Transmission inspections - Western	1666480	0135 Transmission Vegetation Mainte	57101	0000	2110	109.28	100.00	109.28	82.174%	89.80
202504	31-MAR-25	AMERICINN	AmericInn	Masterman, William Edward (Bill)	Transmission project 91 Line	1666480	0135 Transmission Vegetation Mainte	57101	0000	2110	124.66	100.00	124.66	82.174%	102.44
202504	31-MAR-25	COUNTRY INN WALKER	Contry INN Walker	Bakken, Keenan Lee (Keenan)	Hotel stay for the night when working out of town to Doble test Akeley 115 substation	5159685	Akeley 115/34KV Sub - 1TR Doble Te	57000	0000	2110	121.95	100.00	121.95	82.174%	100.21

202504	02-APR-25		MGM Grand	Deveshwar, Shivi (Shivi)	MGM Grand Hotel stay for 3 days for the Fabcon 2025 conference. This is the remaining and final charge for the hotel.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2120	588.45	100.00	588.45	70.274%	413.53
202504	02-APR-25	MGM GRAND - ADV DEP	MGM Grand Las Vegas	Betcher, Kristian Nathaniel	Hotel for training conference, just the adv deposit	5128679	ALE-Training	93500	0000	2120	337.87	86.91	293.64	88.066%	258.60
202504	02-APR-25	MGM GRAND - FRONT DESK	MGM Grand Las Vegas	Betcher, Kristian Nathaniel	MGM grand non adv deposit fees for stay, see receipt	5128679	ALE-Training	93500	0000	2120	1,467.15	86.91	1,275.10	88.066%	1,122.93
202504	03-APR-25	EMBASSY SUITES AIRPORT	Embassy Suites by Hilton	Clement, Brian Daniel	Lodging for Solar DER protection training by SEL	5129055	Relay Engineering Training	56000	0000	2120	195.04	100.00	195.04	70.274%	137.06
202504	03-APR-25	JW Marriott Tampa Water Street	JW Marriott Tampa Water Street	Peterson, Nicholas Michael (Nick)	EIM Risk Managers Information Meeting	1666185	Insurance - O&M	92400	0000	2120	1,806.26	83.70	1,511.84	87.171%	1,317.89
202504	06-MAR-25	GRAND HYATT NASHVILLE	Grand Hyatt Nashville	Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	2120	1,591.26	88.99	1,416.06	88.066%	1,247.07
202504	08-APR-25	HOTELCOM73047355084876	Double Tree	Garner, Joshua James	Canceled class return hotel fee for Class fee for rescue trainer training#	3166486	High Angle Rescue Team Time/Labor W	51400	0000	2120	(1,745.82)	100.00	(1,745.82)	86.084%	(1,502.87)
202504	08-APR-25	HOTELCOM73072486227246	Renaissance	Garner, Joshua James	Hotel for Class fee for rescue trainer training#	3166486	High Angle Rescue Team Time/Labor W	51400	0000	2120	984.98	100.00	984.98	86.084%	847.91
202504	10-APR-25	HILTON MIAMI DOWNTOWN	Hilton Miami Downtown	Kirsch, Zachary Victor (Zachary)	Room Hold for hotel for Hitachi Energy & Transformer Days (May 20-23)	2396864	System Performance Planning	56000	0000	2120	258.77	100.00	258.77	70.274%	181.85
202504	12-MAR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Trosdahl, Joel Anthony	Lodging for Bob Carpenter for Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	147.55	100.00	147.55	91.994%	135.74
202504	12-MAR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Trosdahl, Joel Anthony	Lodging for Journeyman Training - out of town in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	147.55	100.00	147.55	91.994%	135.74
202504	13-MAR-25	COUNTRY INN FORT ATKIN	COUNTRY INN	Wisted, Matthew W (Matt)	hotel for flying the wires training	1669016	Line Dept Safety Training & Meeting	58800	0000	2120	185.64	100.00	185.64	91.994%	170.78
202504	16-APR-25	CANOPY	Hilton Canopy Hotel	Anderson, Tara Lee Croteau	Wells Fargo Utility Treasury Roundtable	1665935	Financial Planning & Analysis	92000	0000	2120	527.68	77.70	410.01	88.066%	361.08
202504	16-APR-25	COUNTRY INN & SUITES D	Country Inn and Suites	Hynek, Corey D (Corey)	Lodging for Journeyman Training in Duluth for Corey Hynek	3099499	Distribution-Utility Training	58000	0000	2120	129.61	100.00	129.61	91.994%	119.23
202504	16-APR-25	COUNTRY INN & SUITES D	Country Inn and Suites	Hynek, Corey D (Corey)	Lodging for Journeyman Training in Duluth for Pete Haman	3099499	Distribution-Utility Training	58000	0000	2120	129.61	100.00	129.61	91.994%	119.23
202504	16-APR-25	FSP BEACON POINTE RESO	Beacon Pointe Resort	Bade, Matthew Alan (Matthew)	Lodging out of town - Duluth - Journey man training	3099499	Distribution-Utility Training	58000	0000	2120	158.79	100.00	158.79	91.994%	146.08
202504	17-APR-25	Four Seasons Hotel Las Vegas	Four Seasons Hotel Las Vegas	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	2120	877.92	77.70	682.14	88.066%	600.74
202504	18-APR-25	THE JANE HOTEL NYC	Jane Hotel	Hanson, Johan Alek (Johan)	Lodging for nights of 4/15/2025 and 4/16/2025 for DocuSign Momentum conference	5128679	ALE-Training	93500	0000	2120	463.70	86.91	403.00	88.066%	354.91
202504	18-MAR-25	HILTON ADVPURCH8002367	Hampton Inn & Suites North Dallas Central Expy	Syck, Kai Moland (Kai)	Hotel for Distributech conference in Dallas TX	2396864	System Performance Planning	56000	0000	2120	667.53	100.00	667.53	70.274%	469.10
202504	19-MAR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Obowa, Blaine A	Lodging - out of town journeyman training -	3099499	Distribution-Utility Training	58000	0000	2120	147.55	100.00	147.55	91.994%	135.74
202504	20-APR-25	MARRIOTT DALLAS ALLEN	Marriott, Dallas Allen Hotel & Convention Center	Aili, Adam Matt (Adam)	Hotel for Maximo Training	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	2120	829.64	100.00	829.64	86.084%	714.19
202504	21-MAR-25		Embassy Suites	Rogers, Nicholas Robert (Nick)	Hotel stay at Embassy Suites Omaha, for the Schneider Electric Digital Grid Innovation Days 2025 Conference	5149895	ALE-GIS-Training	93500	0000	2120	165.45	72.38	119.75	88.066%	105.46
202504	21-MAR-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Halling, Robert J	FLISR Training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2120	0.07	100.00	0.07	91.994%	0.06
202504	21-MAR-25	HILTON INTERNATIONALS	Washington Hilton	Chura, David T (David)	NGMA AGT and GMBoK Training	5032820	State/Federal Funding	92000	0000	2120	1,793.45	90.40	1,621.28	88.066%	1,427.80
202504	21-MAR-25	LOVELAND EMBASSY SUITE	Embassy Suites	Rogers, Nicholas Robert (Nick)	Hotel stay at Embassy Suites Loveland, for the Schneider Electric Digital Grid Innovation Days 2025 Conference	5149895	ALE-GIS-Training	93500	0000	2120	608.85	72.38	440.69	88.066%	388.10
202504	21-MAR-25	SHERATON SIOUX FALLS	Sheraton	Rogers, Nicholas Robert (Nick)	Hotel stay at Sheraton Sioux Falls, for the Schneider Electric Digital Grid Innovation Days 2025 Conference	5149895	ALE-GIS-Training	93500	0000	2120	198.36	72.38	143.57	88.066%	126.44
202504	24-APR-25	COUNTRY INN & SUITES D	Country Inn	Binkowski, Steven John (Steve)	Training out of town overnight.	1078340	Safety, General, cont. Education	92000	0000	2120	313.50	100.00	313.50	88.066%	276.09
202504	24-MAR-25	HOTELBOOKING SERVFEE	Holiday Inn Express	Sears, Zachery C	Lodging in Duluth for Journeyman Training - Service fee	3099499	Distribution-Utility Training	58000	0000	2120	17.99	100.00	17.99	91.994%	16.55
202504	24-MAR-25	HTL HOLIDAYINNEXPR	Holiday Inn Express	Sears, Zachery C	Lodging in Duluth for Journeyman Training	3099499	Distribution-Utility Training	58000	0000	2120	320.47	100.00	320.47	91.994%	294.81
202504	25-MAR-25	Hampton Inn & Suites	Hampton Inn & Suites	Gruber, Alex John (Alex)	Lodging out of town in Duluth - journeyman training	3099499	Distribution-Utility Training	58000	0000	2120	160.13	100.00	160.13	91.994%	147.31
202504	26-MAR-25	COUNTRY INN & STE LTTL	Country Inn	Honkola, Barrett Bryan	Site visit field crews Long Prarie, MN	4978023	KEEP OPEN *LPCONV* - REBUILD 3RD AV	59300	0000	2120	5.38	100.00	5.38	91.994%	4.95
202504	26-MAR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Benhardus, Ryan Christopher (Ryan)	Lodging -for Journeyman training in Duluth - out of town - Ryan Benhardus	3099499	Distribution-Utility Training	58000	0000	2120	180.71	100.00	180.71	91.994%	166.24
202504	26-MAR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Benhardus, Ryan Christopher (Ryan)	Lodging for journeyman training in Duluth out of town - Spencer Wagner	3099499	Distribution-Utility Training	58000	0000	2120	177.29	100.00	177.29	91.994%	163.10
202504	27-MAR-25	MGM GRAND - ADV DEP	MGM Grand	Eaton, Ross (Ross)	Lodging for training in October	5149924	ALE-M365-Training	93500	0000	2120	167.80	71.60	120.14	88.066%	105.81
202504	28-MAR-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Kennedy, John Carl	Hotel in Duluth for Journeyman Training	3099499	Distribution-Utility Training	58000	0000	2120	166.99	100.00	166.99	91.994%	153.62
202504	31-MAR-25	HOLIDAY INN EXPRESS	Holiday Inn Express and Suites	Hardy, Tyler Glen	Lodging for yearly safety training	1078340	Safety, General, cont. Education	92000	0000	2120	161.88	100.00	161.88	88.066%	142.56
202504	01-APR-25			Johnson, Shawn A (Shawn)	LEC visit	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202504	01-APR-25			Pittman, Kyler Patrick	Travel from Western Safety Meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202504	01-APR-25			Pittman, Kyler Patrick	Travel to Western Safety Meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202504	01-APR-25			Radzak, Matthew Gerald (Matthew)	City of Duluth Gas meeting	HRECFUEL20	HREC Fuels Expense 0520	50100	0000	2210	25.20	100.00	25.20	83.443%	21.03
202504	01-APR-25			Radzak, Matthew Gerald (Matthew)	GenOps meeting working genius	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	110.60	100.00	110.60	88.066%	97.40
202504	01-APR-25			Radzak, Matthew Gerald (Matthew)	HREC meeting at GenOps	HRECFUEL20	HREC Fuels Expense 0520	50100	0000	2210	110.60	100.00	110.60	83.443%	92.29
202504	01-APR-25			Radzak, Matthew Gerald (Matthew)	Negotiation training	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	1870 Review	1668203	Provide Business / Administrative S	56600	0000	2210	183.40	100.00	183.40	82.174%	150.71
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	C&M Northern Interview roundtrip	1668203	Provide Business / Administrative S	56600	0000	2210	79.10	100.00	79.10	82.174%	65.00
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	G&W Viper Recloser Testing	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	G&W Viper Recloser Testing	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	Hibbard to Arrowhead	5152245	Arrowhead 230kV - Change Passwords	57000	0000	2210	7.00	100.00	7.00	82.174%	5.75
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	Hilltop to HSC	1668203	Provide Business / Administrative S	56600	0000	2210	6.30	100.00	6.30	82.174%	5.18
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	HSC to Hibbard	1668203	Provide Business / Administrative S	56600	0000	2210	6.30	100.00	6.30	82.174%	5.18
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	Little Falls Service Center Design Meeting	1668203	Provide Business / Administrative S	56600	0000	2210	204.40	100.00	204.40	82.174%	167.96
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	Little Falls Service Center to UPS-1 E168321	1668203	Provide Business / Administrative S	56600	0000	2210	39.90	100.00	39.90	82.174%	32.79
202504	01-APR-25			Rolfson, Craig Mitchell (Craig)	The Lodge at Brainerd Lakes to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	84.70	100.00	84.70	88.066%	74.59
202504	02-APR-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202504	03-APR-25			Anderson, Kurt William	Travel to Boswell for various meetings	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	81.20	100.00	81.20	86.084%	69.90
202504	03-APR-25			Clement, Brian Daniel	Return travel from FLISR site acceptance testing in Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202504	03-APR-25			Clement, Brian Daniel	Travel to FLISR site acceptance testing in Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202504	03-APR-25			Clement, Brian Daniel	Travel to Herbert Servcie Center to test FLISR logic in 651R relay	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.08	100.00	0.08	91.994%	0.07
202504	03-APR-25			Goodell, Jeremy James (Jeremy)	SAME Designer II Interviews - round trip	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	110.60	100.00	110.60	70.274%	77.72
202504	03-APR-25			Jacobs, Michael Brian	3-13. 65 pine River Hackensack Walker Park Rapids. Crew visits	1869780	0190 Supervision Maint	59000	0000	2210	45.50	100.00	45.50	91.994%	41.86
202504	03-APR-25			Jacobs, Michael Brian	3-17. 54 Park Rapids Sebeka Park Rapids crew visit.	1869780	0190 Supervision Maint	59000	0000	2210	37.80	100.00	37.80	91.994%	34.77
202504	03-APR-25			Jacobs, Michael Brian	3-18. 333 Park Rapids Duluth Duluth Park Rapids meeting for GPS locating devices.	1869780	0190 Supervision Maint	59000	0000	2210	233.10	100.00	233.10	91.994%	214.44
202504	03-APR-25			Jacobs, Michael Brian	3-26. 85 Park Rapids Walker Pine River Hackensack. Tool repairs damage claim follow up crew visit and GSOC follow up.	1869780	0190 Supervision Maint	59000	0000	2210	59.50	100.00	59.50	91.994%	54.74
202504	03-APR-25			Jacobs, Michael Brian	3-31 53 Park Rapids Backus Pine River area crew observations.	1869780	0190 Supervision Maint	59000	0000	2210	37.10	100.00	37.10	91.994%	34.13
202504	03-APR-25			Jacobs, Michael Brian	4-3 54 Pine River Hubbard Park Rapids. Crew visit	1869780	0190 Supervision Maint	59000	0000	2210	37.80	100.00	37.80	91.994%	34.77
202504	03-APR-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel back from Oak Park Heights after DEED ETAC IRP Presentation	2237174	0732-General	92000	0000	2210	108.50	90.40	98.08	88.066%	86.38
202504	03-APR-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Oak Park Heights for DEED ETAC IRP presentation	2237174	0732-General	92000	0000	2210	108.50	90.40	98.08	88.066%	86.38
202504	03-APR-25			Undeland, Paul Joseph (Paul)	LEC Monthly Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202504	03-APR-25			Undeland, Paul Joseph (Paul)	LEC SIT meeting and East Range CAP Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202504	03-APR-25			Undeland, Paul Joseph (Paul)	Reliability Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Contractor review JF Brennen	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hibbard SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202504	04-APR-25			McDonald, Paul Raymond (Paul)	HIbbard Site walk	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro Fit Testing	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro Good Catch review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	39.20	100.00	39.20	88.066%	34.52
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro Incident Review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro Incident review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	37.80	100.00	37.80	88.066%	33.29
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro Safety Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Hydro site walk	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	40.60	100.00	40.60	88.066%	35.75
202504	04-APR-25			McDonald, Paul Raymond (Paul)	knife falls site review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	33.60	100.00	33.60	88.066%	29.59
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Safety Incident Review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202504	04-APR-25			McDonald, Paul Raymond (Paul)	Safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12

202504	04-APR-25			McDonald, Paul Raymond (Paul)	Safety PPE review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	39.20	100.00	39.20	88.066%	34.52
202504	04-APR-25			Schwab, Andrew Mark (Andy)	Mileage to International Falls, MN and back to visit crew using personal vehicle when no company vehicles were available.	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	123.20	100.00	123.20	91.994%	113.34
202504	04-MAR-25			Love, Jeffrey J (Jeff)	Generation Apprenticeship Sub Committee	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	105.00	100.00	105.00	86.084%	90.39
202504	07-APR-25			Kellner, Debra Kelly (Debra)	Site Visit - Line 33	2250533	RECORDS RESEARCH OR INDEXING - DIST	58000	0000	2210	158.20	100.00	158.20	91.994%	145.53
202504	07-APR-25			Kellner, Debra Kelly (Debra)	Site visit with Facilities team	2250533	RECORDS RESEARCH OR INDEXING - DIST	58000	0000	2210	16.10	100.00	16.10	91.994%	14.81
202504	07-APR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202504	07-APR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202504	08-APR-25			Brickson, Harper Leigh	BEC - New Hire Orientation	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	114.80	100.00	114.80	88.066%	101.10
202504	08-APR-25			Brickson, Harper Leigh	BEC - TapRoot Report Out	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	114.80	100.00	114.80	88.066%	101.10
202504	08-APR-25			Brickson, Harper Leigh	HIBBARD - GEN SIT	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202504	08-APR-25			Brickson, Harper Leigh	HSC - GRID OPS	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202504	08-APR-25			Brickson, Harper Leigh	HSC - GRO Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	8.40	100.00	8.40	88.066%	7.40
202504	08-APR-25			Gustafson, Lee Thomas (Lee)	Paws SIT, New RGV Feeder meeting	3289439	PAWS SIT Team	92000	0000	2210	106.40	100.00	106.40	88.066%	93.70
202504	08-APR-25			Scharnott, Mark P	Travel from Gen Ops to Hibbard, for 4 days	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	133.00	100.00	133.00	86.084%	114.49
202504	08-APR-25			Whirley, Jason David (Jason)	Boiler License Reimbursement	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	117.60	100.00	117.60	86.084%	101.23
202504	09-APR-25			Eiden, Michael Deacon (Michael)	GenSIT - Thomson Hydro	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	100.80	100.00	100.80	86.084%	86.77
202504	09-APR-25			Fournier, Megan LouAnn (Megan)	Round trip Knife Falls South Channel to meet Kyle M. and scope out concrete repairs for the 2026 KFL Concrete Refurb project.	KFLDAM25	KFL - Maint on the Dam system	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202504	09-APR-25			Fournier, Megan LouAnn (Megan)	Round trip to Blanchard Hydro to meet Jamar on site to provide a quote to repair the roof on the warehouse.	5173680	Repair Blanchard Storage Shed Roof	54500	0000	2210	210.00	100.00	210.00	85.181%	178.88
202504	09-APR-25			Fournier, Megan LouAnn (Megan)	Round trip to Fond du Lac hydro to meet Ryan C. and fly the company drone to assess the condition of the turbine hall roof. Assessing if the roof needed to replaced in 2026 for the FDL Turbine Hall Roof Replacement project.	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	22.40	100.00	22.40	85.181%	19.08
202504	09-APR-25			Fournier, Megan LouAnn (Megan)	Round trip to Hibbard to meet Lakehead onsite to provide a quote for the 2026 precip siding overhaul project.	5047261	Precip siding audit and fastener re	51200	0000	2210	4.20	100.00	4.20	86.084%	3.62
202504	09-APR-25			Fournier, Megan LouAnn (Megan)	Round trip to Knife Falls South Channel to meet JF Brennan on site to walk through the scope of work to provide a quote for the 2026 KFL Concrete Refurb project.	KFLDAM25	KFL - Maint on the Dam system	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202504	09-APR-25			Hoy, Jessica Grace (Jessica)	Customer Visit - Mesabi Metallics	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202504	09-APR-25			Hoy, Jessica Grace (Jessica)	SME at ITMEC	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	86.80	100.00	86.80	88.066%	76.44
202504	09-APR-25			Johnson, Shawn A (Shawn)	HREC programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202504	09-APR-25			Johnson, Shawn A (Shawn)	LEC PLC	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202504	09-APR-25			Wilkinson, Neil Patrick (Neil)	Gen SIT Thompson Hydro	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	55.51	100.00	55.51	86.084%	47.79
202504	09-APR-25			Wilkinson, Neil Patrick (Neil)	Gen SIT Thompson hydro	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	55.51	100.00	55.51	86.084%	47.79
202504	10-APR-25			Lau, Gweneth Eowyn (Gwen)	Assisting in the Black Start testing of one of the generators.	1667814	ES - General for Hydro Work	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202504	10-APR-25			Lau, Gweneth Eowyn (Gwen)	New employee tour of the facility since I will be working on projects there in the future	1665985	ES Administrative & Budget	92000	0000	2210	8.40	100.00	8.40	88.066%	7.40
202504	10-APR-25			Lau, Gweneth Eowyn (Gwen)	New employee tour of the facility since I will be working on projects there in the future.	1665985	ES Administrative & Budget	92000	0000	2210	10.92	100.00	10.92	88.066%	9.62
202504	10-APR-25			Lau, Gweneth Eowyn (Gwen)	New empolyee tour of the facility since I will be working on projects there in the future.	1665985	ES Administrative & Budget	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202504	10-APR-25			Lundquist, Jameson Edward	Western Safety Meeting (round Trip)	1669070	Service & Test Meters	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202504	10-APR-25			Schommer, Peter Scott (Peter)	Visit to Arrowhead HVDC Terminal to investigate and support troubleshooting for Pole 1 trip.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202504	10-APR-25			Schommer, Peter Scott (Peter)	Visit to Arrowhead Terminal for MPCA inspection.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202504	11-APR-25			Rucks, Charles Michael (Charles)	Worked from Gen Ops for full day - round trip	TRECBUDGET	REC Budget Analyst to work at TREC	55400	0000	2210	121.80	100.00	121.80	87.824%	106.97
202504	11-APR-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	TRECBUDGET	REC Budget Analyst to work at TREC	55400	0000	2210	99.40	100.00	99.40	87.824%	87.30
202504	11-APR-25			Rucks, Charles Michael (Charles)	Worked from Thomson during morning and Hibbard in afternoon	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202504	11-APR-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	225.40	100.00	225.40	85.181%	192.00
202504	11-APR-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202504	11-APR-25			White, Steven M (Steve)	Cellular 5G Installation review for Journeymen Lineman Training	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	4.20	100.00	4.20	91.994%	3.86
202504	11-APR-25			White, Steven M (Steve)	Review GridLink radio pilot installation for RF exposure study	5128719	MP-Comms	93503	0000	2210	2.80	100.00	2.80	88.066%	2.47
202504	11-MAR-25			Brodin, Matthew Robert (Matthew)	Home to HQ and back	MRB CORP	Matts Corporate General	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03
202504	11-MAR-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Customer Xformation	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	9.80	100.00	9.80	70.274%	6.89
202504	11-MAR-25			Prom, Monica Lisa (Monica)	work @ AHQ - Customer Xformation	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202504	12-APR-25			Washburn, Alan Michael (Alan)	Drive home from Duluth International Airport	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2210	59.50	100.00	59.50	86.084%	51.22
202504	12-APR-25			Washburn, Alan Michael (Alan)	Drive to Duluth International Airport for Connecting Flight	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2210	59.50	100.00	59.50	86.084%	51.22
202504	14-APR-25			Laeupple, Timothy E (Tim)	6 meetings at HSC	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202504	14-APR-25			Laeupple, Timothy E (Tim)	Annual BSE meeting	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202504	14-APR-25			Laeupple, Timothy E (Tim)	Brainerd Helicopter Variance Meeting @ HQ	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202504	14-APR-25			Laeupple, Timothy E (Tim)	Grid Ops meeting, Standby meeting	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202504	14-APR-25			Laeupple, Timothy E (Tim)	Meet w/City of Duluth on ERP	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202504	14-APR-25			Laeupple, Timothy E (Tim)	Northern Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	9.10	100.00	9.10	91.994%	8.37
202504	14-APR-25			Laeupple, Timothy E (Tim)	Return home from MMAG meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2210	36.40	100.00	36.40	91.994%	33.49
202504	14-APR-25			Laeupple, Timothy E (Tim)	Standby meeting at L31 Office	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202504	14-APR-25			Laeupple, Timothy E (Tim)	To HSC to get company vehicle to drive to MMAG meeting in Milwaukee	2213038	0190- Supervision Off-Site Conferen	59000	0000	2210	36.40	100.00	36.40	91.994%	33.49
202504	14-APR-25			Pocquette, Beau William (Beau)	Eveleth work	1666788	0140 Distribution Engineering Safet	58000	0000	2210	70.00	100.00	70.00	91.994%	64.40
202504	14-APR-25			Pocquette, Beau William (Beau)	Eveleth work	1666790	0140 Employee Development and Super	58000	0000	2210	70.00	100.00	70.00	91.994%	64.40
202504	14-APR-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	327.60	100.00	327.60	91.994%	301.37
202504	15-APR-25			Horvath, Laura A. (Laura)	Line Sit Meeting - Pine River	3289446	Line SIT Team	92000	0000	2210	81.20	100.00	81.20	88.066%	71.51
202504	15-APR-25			Horvath, Laura A. (Laura)	Western Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202504	15-APR-25			Larson, Kyle Philip	Travel to Grand Rapids Airport for Aerial Patrol of GNTL	2714500	604L-Aerial Patrol	57100	0000	2210	114.80	100.00	114.80	82.174%	94.34
202504	16-APR-25			Christoff, Jason Michael (Jason)	Engineering Site visit with Customer and Electrician over socket upgrade concerns	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	19.60	100.00	19.60	99.018%	19.41
202504	16-APR-25			Hietala, Cherese M. (Cherese)	Round trip travel to Boswell for the meeting to complete environmental review for capital project PRC packets.	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	117.04	100.00	117.04	86.084%	100.75
202504	16-APR-25			Hietala, Cherese M. (Cherese)	Round trip travel to Laskin for the annual relative accuracy test audit.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.18	100.00	89.18	86.084%	76.77
202504	16-APR-25			Hietala, Cherese M. (Cherese)	Round trip travel to Laskin for the natural gas environmental roundtable meeting.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.18	100.00	89.18	86.084%	76.77
202504	16-APR-25			Scharnott, Mark P	Travel from Gen Ops to Hibbard and HQ, 2 Days	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	136.50	100.00	136.50	86.084%	117.50
202504	16-APR-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	105.00	100.00	105.00	86.084%	90.39
202504	16-APR-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work place to temporary work place for quarter end reporting needs	SEC10Q	SEC Reporting - Form 10-Q	93025	0000	2210	226.80	77.70	176.22	88.066%	155.19
202504	16-APR-25			Widmer, Theodore Joseph (Teddy)	Traveling from Temporary work place to permanent work place for quarter end reporting needs	SEC10Q	SEC Reporting - Form 10-Q	93025	0000	2210	226.80	77.70	176.22	88.066%	155.19
202504	17-APR-25			Armbruster, Blake Joshua	CORE SIT Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202504	17-APR-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202504	17-APR-25			Armbruster, Blake Joshua	Eveleth office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202504	17-APR-25			Armbruster, Blake Joshua	Eveleth office / Iron Trail Safety Mtg.	1666341	COMP in error - Operation Supervisi	56000	0000	2210	71.40	100.00	71.40	70.274%	50.18
202504	17-APR-25			Armbruster, Blake Joshua	Eveleth Office / Leads MTG	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55

202504	17-APR-25			Armbruster, Blake Joshua	Eveleth office / Leads MTG	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202504	17-APR-25			Armbruster, Blake Joshua	Eveleth Office / Leads MTG / Interview	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202504	17-APR-25			Armbruster, Blake Joshua	HSC Meetings / Central Safety Mtg	1666341	COMP in error - Operation Supervisi	56000	0000	2210	107.10	100.00	107.10	70.274%	75.26
202504	17-APR-25			Armbruster, Blake Joshua	HSC Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202504	17-APR-25			Armbruster, Blake Joshua	HSC Office / 15th Ave Walk through	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202504	17-APR-25			Armbruster, Blake Joshua	Look at Property on HWY 2	1666341	COMP in error - Operation Supervisi	56000	0000	2210	82.60	100.00	82.60	70.274%	58.05
202504	17-APR-25			Connolly, Thomas Joseph	Generator testing during generator shutdown	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202504	17-APR-25			Connolly, Thomas Joseph	Planning meeting for backup power system testing	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202504	17-APR-25			Connolly, Thomas Joseph	Return from meeting discussing Arc Flash studies	1666394	ES - Meetings	92000	0000	2210	57.40	100.00	57.40	88.066%	50.55
202504	17-APR-25			Connolly, Thomas Joseph	Site for for Arc Flash modeling meeting	1666394	ES - Meetings	92000	0000	2210	67.20	100.00	67.20	88.066%	59.18
202504	17-APR-25			Connolly, Thomas Joseph	Site visit for battery system testing during outage	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202504	17-APR-25			Connolly, Thomas Joseph	Site visit for outage planning meeting	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	57.40	100.00	57.40	88.066%	50.55
202504	17-APR-25			Connolly, Thomas Joseph	Site visit to assist troubleshooting generator trip	5133268	Blanchard Hydro PLC Migration O&M w	54400	0000	2210	180.60	100.00	180.60	85.181%	153.84
202504	17-APR-25			Connolly, Thomas Joseph	Site visit to perform backup power system testing	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202504	17-APR-25			Connolly, Thomas Joseph	Site visit to prepare for backup power system testing	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202504	17-APR-25			Connolly, Thomas Joseph	Tailgate meeting for generator testing happening during generator shutdown	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202504	17-APR-25			Forsman, Arik Clayton	Trip to Blandin Paper Mill for meetings	7779229	CXB Strategic Accounts General	90800	0000	2210	112.00	100.00	112.00	99.776%	111.75
202504	17-APR-25			Forsman, Arik Clayton	Trip to Chisholm for IMA Board meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	107.80	100.00	107.80	99.776%	107.56
202504	17-APR-25			Forsman, Arik Clayton	Trip to Mesabi Metallics in Nashwauk for meetings	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202504	17-APR-25			Forsman, Arik Clayton	Trip to US Steel in Mt. Iron for meetings	7779229	CXB Strategic Accounts General	90800	0000	2210	95.90	100.00	95.90	99.776%	95.68
202504	17-APR-25			Forsman, Arik Clayton	Trip to Virginia for US Steel CAP meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	89.60	100.00	89.60	99.776%	89.40
202504	17-APR-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN from Little Falls, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202504	17-APR-25			Pittman, Kyler Patrick	Travel from Duluth to Northern Safety Meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202504	17-APR-25			Pittman, Kyler Patrick	Travel from Northern Safety Meeting to Duluth	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202504	17-MAR-25			Powers, Satrina Rose (Satrina)	Attend Mock Interviews at Fond du Lac Tribal and Community College	5123168	Talent Solutions	92000	0000	2210	30.80	83.10	25.59	88.066%	22.54
202504	17-MAR-25			Powers, Satrina Rose (Satrina)	Business meeting with True North Goodwill to discuss their business services and their training and resource center	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	3.78	83.10	3.14	88.066%	2.77
202504	17-MAR-25			Semler, Joshua Thomas	Travel from hibbard	4720041	CEMS and ILE support	51200	0000	2210	53.90	100.00	53.90	86.084%	46.40
202504	17-MAR-25			Semler, Joshua Thomas	Travel to Hibbard to work on CEMs	4720041	CEMS and ILE support	51200	0000	2210	53.90	100.00	53.90	86.084%	46.40
202504	18-APR-25			Tokarczyk, Crystal Leigh	Barr Stack Testing QA Training	2245907	Corp Env Services - Department	92000	0000	2210	107.80	100.00	107.80	88.066%	94.94
202504	18-APR-25			Tokarczyk, Crystal Leigh	Boswell Capital Project Meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202504	18-APR-25			Tokarczyk, Crystal Leigh	Boswell Dewatering Team Meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202504	18-APR-25			Tokarczyk, Crystal Leigh	Boswell Meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202504	18-APR-25			Tokarczyk, Crystal Leigh	Boswell PRC Meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202504	18-APR-25			Tokarczyk, Crystal Leigh	Boswell Spill Meeting with Barr	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202504	18-APR-25			Tokarczyk, Crystal Leigh	Hibbard Environmental Roundtable	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202504	18-APR-25			Tokarczyk, Crystal Leigh	Journeyman Environmental Training	2245914	Corp Env Services - Transmission	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202504	18-APR-25			Tokarczyk, Crystal Leigh	Laskin Hg Incident Review Meeting	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.60	100.00	89.60	86.084%	77.13
202504	18-APR-25			Tokarczyk, Crystal Leigh	Laskin/Rapids Environmental Roundtable	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.60	100.00	89.60	86.084%	77.13
202504	18-APR-25			Tokarczyk, Crystal Leigh	T&D Environmental Roundtable Meeting	2245914	Corp Env Services - Transmission	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202504	18-MAR-25			Evans, Jackson John Joseph (Jackson)	One Way HQ to Home	JJE CORP	Jacksons Corporate General	92000	0000	2210	109.90	77.70	85.39	88.066%	75.20
202504	18-MAR-25			Evans, Jackson John Joseph (Jackson)	Round Trip Home to HQ and back	JJE CORP	Jacksons Corporate General	92000	0000	2210	219.80	77.70	170.78	88.066%	150.40
202504	19-MAR-25			Kimball, Hunter James	Drove personal car for JAC Meeting	1669036	Comprehensive Training program for	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202504	20-MAR-25			Mertes, David Lee (David)	Meet at Arrowhead Comm building for HVAC replacement quote round trip	5128719	MP-Comms	93503	0000	2210	16.80	100.00	16.80	88.066%	14.80
202504	20-MAR-25			Scharenbroich, Michael Murphy (Michael)	Drive to EDAM day at the capital	CREDGEN	CXB Comm & Econ General	90800	0000	2210	210.00	100.00	210.00	99.776%	209.53
202504	21-APR-25			Prom, Gregory Scott	BEC Spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202504	21-APR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202504	21-APR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202504	21-MAR-25			Chura, David T (David)	AHQ-DLH - DC Flight	5032820	State/Federal Funding	92000	0000	2210	4.90	90.40	4.43	88.066%	3.90
202504	21-MAR-25			Chura, David T (David)	DLH-AHQ - DC Flight	5032820	State/Federal Funding	92000	0000	2210	4.90	90.40	4.43	88.066%	3.90
202504	21-MAR-25			Oswald, Jason Alan (Jason)	Callout for Arrowhead HVDC P1 trip	5167592	Arrowhead DC Terminal : Pole 2 T-St	57000	0000	2210	8.82	100.00	8.82	82.174%	7.25
202504	21-MAR-25			Schuman, Patti A	Burns & McDonnell ESS Workshop	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2210	1.40	100.00	1.40	88.066%	1.23
202504	21-MAR-25			Schuman, Patti A	Burns & McDonnell ESS Workshop	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2210	9.80	100.00	9.80	88.066%	8.63
202504	21-MAR-25			Walton, Elijah Lawrence (Eli)	Replacing PC with issues at RECC ESOC	5149337	ALE-Security-Hardware	93501	0000	2210	4.90	80.17	3.93	88.066%	3.46
202504	23-APR-25			Ardren, Robert R	Job Evaluation Committee Meeting at Boswell	1667701	PDE - Transmission Substation Maint	57000	0000	2210	117.60	100.00	117.60	82.174%	96.64
202504	23-APR-25			Luman, Alexander Richard (Alex)	I drove from Rice MN to Herbert Service Center for training	2245907	Corp Env Services - Department	92000	0000	2210	51.80	100.00	51.80	88.066%	45.62
202504	23-APR-25			Luman, Alexander Richard (Alex)	I drove to Solon Springs to retrive trees early for an earth day celebration	2245907	Corp Env Services - Department	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202504	23-APR-25			Stangler, Duane Lee	LEC Trip - MCC Trips	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	140.00	100.00	140.00	86.084%	120.52
202504	24-APR-25			Undeland, Paul Joseph (Paul)	FM Global Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202504	24-APR-25			Undeland, Paul Joseph (Paul)	New employee orientation at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202504	24-APR-25			Undeland, Paul Joseph (Paul)	Working at LEC - Spring Outage	LECADMIN	Laskin Office Work	50000	0000	2210	218.40	100.00	218.40	86.084%	188.01
202504	24-APR-25			Undeland, Paul Joseph (Paul)	working at LEC - spring outage	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202504	24-MAR-25			Cabrera, José William (José)	I was at Herbert Service Center for an Strengths Deployment Inventory debrief, and I traveled to ALLETE Headquarters when I was done.	2174841	HR-Services to MP	92000	0000	2210	2.38	100.00	2.38	88.066%	2.10
202504	24-MAR-25			Mattfield, Tracey A (Tracey)	At HQ for staff meeting & deparment activity	1666248	General Purchasing	92000	0000	2210	126.00	76.40	96.26	88.066%	84.78
202504	25-APR-25			Chandler, Michael James (Michael)	Hibbard Motor Testing	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	121.10	100.00	121.10	86.084%	104.25
202504	25-APR-25			Chandler, Michael James (Michael)	Hibbard Outage Meeting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	121.80	100.00	121.80	86.084%	104.85
202504	25-APR-25			Chandler, Michael James (Michael)	Hibbard Outage Meeting and PDMA Testing	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	121.80	100.00	121.80	86.084%	104.85
202504	25-APR-25			Chandler, Michael James (Michael)	Hibbard PdM Meeting and Outage Meeting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	123.90	100.00	123.90	86.084%	106.66
202504	25-APR-25			Forsman, Arik Clayton	Trip to Grand Rapids and back for Blandin meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	120.40	100.00	120.40	99.776%	120.13
202504	25-APR-25			Forsman, Arik Clayton	Trip to St. Paul and back for Project Loon meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	208.60	100.00	208.60	99.776%	208.13
202504	25-MAR-25			Anderson, Kurt William	Travel to Hoyt Lakes for Laskin Roundtable	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	101.50	100.00	101.50	86.084%	87.38
202504	25-MAR-25			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC for in person alignment meeting with business analyst.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202504	25-MAR-25			Deneen, Brian Joseph (Brian)	Round Trip: travel to HSC for in person department meetings and data validation team in person meeting.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202504	25-MAR-25			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC for inperson meetings, managing substation records following commissioning, SF6 breaker PM work.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202504	25-MAR-25			Feriancek, Jill Marie	Project Pipeline Kaizen -HSC/CLQ RT	1667279	0175 OCC Supervision	58000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202504	25-MAR-25			Tegg, Barry Carl (Barry)	Apprentice orientation & Field visit	3099489	Transmission-Utility Training	56000	0000	2210	142.10	100.00	142.10	70.274%	99.86
202504	25-MAR-25			Tegg, Barry Carl (Barry)	Crew Visits	3099499	Distribution-Utility Training	58000	0000	2210	254.80	100.00	254.80	91.994%	234.40
202504	25-MAR-25			Tegg, Barry Carl (Barry)	Crew visits	3099489	Transmission-Utility Training	56000	0000	2210	64.40	100.00	64.40	70.274%	45.26
202504	25-MAR-25			Tegg, Barry Carl (Barry)	Crew visits	3099499	Distribution-Utility Training	58000	0000	2210	152.60	100.00	152.60	91.994%	140.38
202504	25-MAR-25			Tegg, Barry Carl (Barry)	GEN Apprentice Committee meeting	3099489	Transmission-Utility Training	56000	0000	2210	12.60	100.00	12.60	70.274%	8.85
202504	25-MAR-25			Tegg, Barry Carl (Barry)	Line JAC Meeting & Crew visit	3099499	Distribution-Utility Training	58000	0000	2210	95.20	100.00	95.20	91.994%	87.58
202504	25-MAR-25			Tegg, Barry Carl (Barry)	Northern Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	67.90	100.00	67.90	70.274%	47.72

202504	25-MAR-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Hibbing to AHQ for Safety meeting and annual CPR training/certification.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202504	26-APR-25			Senarighi, Eric Lee	Prairie River com loss	5185714	Prairie River Fiber Cut	56930	0000	2210	119.70	100.00	119.70	82.174%	98.36
202504	26-APR-25			Senarighi, Eric Lee	Winton call out	WINSTA25	WIN - Maint of Station Equipment	54400	0000	2210	161.00	100.00	161.00	85.181%	137.14
202504	26-MAR-25			Clolinger, Sarah Ann (Sarah)	personal vehical used to travel to laskin energy center to perfrom monthly stormwater inspection	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	207.20	100.00	207.20	86.084%	178.37
202504	26-MAR-25			Clolinger, Sarah Ann (Sarah)	personal vehicle used to travel to taconite harbor energy center to perfrom monthly stormwater inspection	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	278.60	100.00	278.60	86.084%	239.83
202504	26-MAR-25			Kluge, Amanda Kim (Amanda)	Analytics Meeting at Tac Ridge, GEL Meeting at AHQ	GENPROD	GEN - Generation Production Time &	50000	0000	2210	161.00	100.00	161.00	86.084%	138.60
202504	26-MAR-25			Kluge, Amanda Kim (Amanda)	Keetac CAP Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	2210	57.40	100.00	57.40	86.084%	49.41
202504	26-MAR-25			Otto, Thomas John (TJ)	Traveld from the Duluth Airport to AHQ after I got back from Chicago for a work conference and then traveld back to Grand Rapids.	7779229	CXB Strategic Accounts General	90800	0000	2210	65.80	100.00	65.80	99.776%	65.65
202504	26-MAR-25			Otto, Thomas John (TJ)	Traveled to AHQ for a meeting with our customer, Enbridge to discuss rates and for meetings with my Strategic Accounts Team.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202504	26-MAR-25			Otto, Thomas John (TJ)	Traveled to AHQ for meetings with my Strategic Accounts Team.	7779229	CXB Strategic Accounts General	90800	0000	2210	246.40	100.00	246.40	99.776%	245.85
202504	26-MAR-25			Otto, Thomas John (TJ)	Traveled to The Duluth International Airport to fly out to Chicago for a Work Conference - National Key Accounts Workshop	7779229	CXB Strategic Accounts General	90800	0000	2210	56.70	100.00	56.70	99.776%	56.57
202504	26-MAR-25			Prom, Gregory Scott	BEC Spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202504	26-MAR-25			Prom, Gregory Scott	Thompson QA/QC Inspection	2246692	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	35.00	100.00	35.00	85.181%	29.81
202504	27-FEB-25			Witt, Dean A (Dean)	field checl high voltage complaint	5152180	remove open delta, install closed b	59300	0000	2210	32.68	100.00	32.68	91.994%	30.06
202504	27-FEB-25			Witt, Dean A (Dean)	meet cont on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	22.70	100.00	22.70	91.994%	20.88
202504	27-FEB-25			Witt, Dean A (Dean)	meet contractor on road move	5110876	slide poles & replace old ones & in	59300	0000	2210	11.35	100.00	11.35	91.994%	10.44
202504	27-FEB-25			Witt, Dean A (Dean)	met jesse on rm project	5138704	relocate install 5 single phase po	59300	0000	2210	3.67	100.00	3.67	91.994%	3.38
202504	27-FEB-25			Witt, Dean A (Dean)	safety meeting arrow wood / baxter	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	51.80	100.00	51.80	91.994%	47.65
202504	28-APR-25			Riddle, Justin Blake	Coleraine meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	58.10	100.00	58.10	70.274%	40.83
202504	28-APR-25			Riddle, Justin Blake	Coleraine meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	58.10	100.00	58.10	70.274%	40.83
202504	28-APR-25			Riddle, Justin Blake	Coleraine, employee meeting with supervisor.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	49.70	100.00	49.70	70.274%	34.93
202504	28-APR-25			Riddle, Justin Blake	Coleraine, employee meeting with supervisor.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	55.30	100.00	55.30	70.274%	38.86
202504	28-APR-25			Riddle, Justin Blake	Grand Forks, ND MSTUG meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	184.80	100.00	184.80	70.274%	129.87
202504	28-APR-25			Riddle, Justin Blake	Grand Forks, ND MSTUG meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	184.80	100.00	184.80	70.274%	129.87
202504	28-APR-25			Riddle, Justin Blake	JAC BEC	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	58.80	100.00	58.80	70.274%	41.32
202504	28-APR-25			Riddle, Justin Blake	JAC BEC	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	58.80	100.00	58.80	70.274%	41.32
202504	28-APR-25			Riddle, Justin Blake	MPO planning AHQ	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	8.40	100.00	8.40	70.274%	5.90
202504	28-APR-25			Riddle, Justin Blake	Saginaw storage site visit	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	22.40	100.00	22.40	70.274%	15.74
202504	28-APR-25			Riddle, Justin Blake	Western safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	111.30	100.00	111.30	70.274%	78.22
202504	28-APR-25			Riddle, Justin Blake	Western safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	111.30	100.00	111.30	70.274%	78.22
202504	28-APR-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	198.80	100.00	198.80	87.824%	174.59
202504	28-APR-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	32.20	100.00	32.20	85.181%	27.43
202504	28-APR-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	32.20	100.00	32.20	85.181%	27.43
202504	28-APR-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202504	28-APR-25			Wirtanen, Jon Michael	Drive to Minneapolis for a meeting with Xcel	5128714	MP-Strategy	93500	0000	2210	215.60	100.00	215.60	88.066%	189.87
202504	28-APR-25			Wirtanen, Jon Michael	Drive to St. Paul for a meeting with Ahead	5128678	ALE-Strategy	93500	0000	2210	212.80	86.91	184.94	88.066%	162.87
202504	28-MAR-25			Erdman, Dean C	crew visits	1869780	0190 Supervision Maint	59000	0000	2210	74.20	100.00	74.20	91.994%	68.26
202504	28-MAR-25			Erdman, Dean C	customers reroute/ outage	1869780	0190 Supervision Maint	59000	0000	2210	94.50	100.00	94.50	91.994%	86.93
202504	28-MAR-25			Erdman, Dean C	field checks	1869780	0190 Supervision Maint	59000	0000	2210	26.60	100.00	26.60	91.994%	24.47
202504	28-MAR-25			Erdman, Dean C	job checks	1869780	0190 Supervision Maint	59000	0000	2210	49.00	100.00	49.00	91.994%	45.08
202504	28-MAR-25			Erdman, Dean C	outages	1869780	0190 Supervision Maint	59000	0000	2210	62.30	100.00	62.30	91.994%	57.31
202504	28-MAR-25			Miller, Michael D (Mike)	LEC water treatment meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	49.00	100.00	49.00	86.084%	42.18
202504	28-MAR-25			Miller, Michael D (Mike)	LEC water treatment meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	49.00	100.00	49.00	86.084%	42.18
202504	28-MAR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202504	28-MAR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202504	28-MAR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Travel back from Laskin to Hibbard	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	48.30	100.00	48.30	86.084%	41.58
202504	28-MAR-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Travel from Hibbard to Laskin	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	48.30	100.00	48.30	86.084%	41.58
202504	29-APR-25			Clement, Eric R	Meet with FDL to discuss strategy	1666784	0140 Distribution Engineering Admin	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202504	29-APR-25			Clement, Eric R	Safety Meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	92.40	100.00	92.40	91.994%	85.00
202504	31-MAR-25			Borich, Megan Marie (Megan)	Eveleth to HQ for BP interviews	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202504	31-MAR-25			Borich, Megan Marie (Megan)	HQ to Eveleth from BP interviews	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202504	31-MAR-25			Chambers, Michael A (Mike)	environmental QA/QC	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	19.60	100.00	19.60	85.181%	16.70
202504	31-MAR-25			Chambers, Michael A (Mike)	knife falls to deal with PCB's	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	15.40	100.00	15.40	85.181%	13.12
202504	31-MAR-25			Connolly, Thomas Joseph	Outage planning meeting; related to testing backup systems	1667029	ES - General Use BEC 3	92000	0000	2210	52.50	100.00	52.50	88.066%	46.23
202504	31-MAR-25			Connolly, Thomas Joseph	Site visit to review upcoming projects	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	58.80	100.00	58.80	88.066%	51.78
202504	31-MAR-25			Connolly, Thomas Joseph	Site visit to troubleshoot gas monitors and other items	BLASTA25	BLA - Maint. of Station equipment	54400	0000	2210	179.20	100.00	179.20	85.181%	152.64
202504	31-MAR-25			Connolly, Thomas Joseph	Site visit to troubleshoot gas monitors.	BLASTA25	BLA - Maint. of Station equipment	54400	0000	2210	179.20	100.00	179.20	85.181%	152.64
202504	31-MAR-25			Masterman, William Edward (Bill)	Distribution refusal Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	4.20	100.00	4.20	91.994%	3.86
202504	31-MAR-25			Masterman, William Edward (Bill)	Hwy 210 (Carlton) pole project	5014207	Re-feed 750KVA PMTX T7541900 from E	59400	0000	2210	0.46	100.00	0.46	91.994%	0.42
202504	31-MAR-25			Masterman, William Edward (Bill)	Pole project Cloquet	5164021	Armory Rd Relocate - Relocate/repla	59300	0000	2210	0.68	100.00	0.68	91.994%	0.63
202504	31-MAR-25			Masterman, William Edward (Bill)	Transmission inspections Bovey	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	58.10	100.00	58.10	82.174%	47.74
202504	31-MAR-25			Masterman, William Edward (Bill)	Transmission inspections Bovey 83 Line	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	121.80	100.00	121.80	82.174%	100.09
202504	31-MAR-25			Masterman, William Edward (Bill)	Transmission inspections Frazee, Long Prairie	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	190.40	100.00	190.40	82.174%	156.46
202504	31-MAR-25			Masterman, William Edward (Bill)	Transmission inspections Pine River, Backus, Menahga, Park Rapids	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	52.50	100.00	52.50	82.174%	43.14
202504	31-MAR-25			Masterman, William Edward (Bill)	Travel to 91 Line maintenance work	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	79.80	100.00	79.80	82.174%	65.57
202504	31-MAR-25			Masterman, William Edward (Bill)	Tree order Holdingford	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	22.40	100.00	22.40	91.994%	20.61
202504	31-MAR-25			Masterman, William Edward (Bill)	Tree orders Cloquet, Moose Lake, Barnum	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	44.80	100.00	44.80	91.994%	41.21
202504	31-MAR-25			Masterman, William Edward (Bill)	Tree orders Floodwood, Cohasset	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	63.70	100.00	63.70	91.994%	58.60
202504	31-MAR-25			Masterman, William Edward (Bill)	Tree orders Pequot Lakes, Nisswa, Sebeka	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	37.80	100.00	37.80	91.994%	34.77
202504	31-MAR-25			Mehle, Jamison John (Jamie)	Meeting at Thomson - EAP training	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	16.80	100.00	16.80	85.181%	14.31
202504	31-MAR-25			Mehle, Jamison John (Jamie)	Thomson Dam Inspection	THMENG25	Thomson Hydro - maintenance supervi	54100	0000	2210	16.80	100.00	16.80	85.181%	14.31
202504	31-MAR-25			Millard, Paul (Paul)	Onboarding Training with Kelly at Little Falls Facility	3264155	0140 Distribution Employee Developm	58800	0000	2210	357.00	100.00	357.00	91.994%	328.42
202504	01-APR-25			Grewe, Michael Mark (Mike)	Roundtrip mileage - Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	205.80	100.00	205.80	91.994%	189.32
202504	02-APR-25			Ristamaki, Lane Orion (Lane)	Journeyman training	3099499	Distribution-Utility Training	58000	0000	2220	49.00	100.00	49.00	91.994%	45.08
202504	02-APR-25			Ristamaki, Lane Orion (Lane)	Journeyman training	3099499	Distribution-Utility Training	58000	0000	2220	49.00	100.00	49.00	91.994%	45.08
202504	03-APR-25			Clement, Brian Daniel	Return trip from Embassy Suites by Hilton for SEL protection training	5129055	Relay Engineering Training	56000	0000	2220	139.30	100.00	139.30	70.274%	97.89
202504	03-APR-25			Clement, Brian Daniel	Travel to Embassy Suites by Hilton for SEL protection training	5129055	Relay Engineering Training	56000	0000	2220	139.30	100.00	139.30	70.274%	97.89
202504	08-APR-25			Fredrickson, Joseph Logan (Joe)	Boswell fit test	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.20	100.00	172.20	88.066%	151.65
202504	08-APR-25			Fredrickson, Joseph Logan (Joe)	Boswell fit test	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.20	100.00	172.20	88.066%	151.65
202504	08-APR-25			Gustafson, Lee Thomas (Lee)	Monthly Safety Meeting, AldenOne Training	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	81.20	100.00	81.20	91.994%	74.70
202504	16-APR-25			Anderson, Tara Lee Croteau	Wells Fargo Utility Roundtable	1665935	Financial Planning & Analysis	92000	0000	2220	215.60	77.70	167.52	88.066%	147.53
202504	16-APR-25			Bade, Matthew Alan (Matthew)	Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	219.80	100.00	219.80	91.994%	202.20
202504	16-APR-25			Ruhnke, Elizabeth Ann (Elizabeth)	Mileage from the Twin Cities ARMA 2025 Spring Conference	2235300	RS - Records Services/Support	92000	0000	2220	65.03	86.40	56.19	88.066%	49.48
202504	17-APR-25			Asperheim, Brianna Janine	April Central Safety Meeting HSC to Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	6.30	100.00	6.30	91.994%	5.80
202504	17-APR-25			Asperheim, Brianna Janine	April Central Safety Meeting Meeting to HSC	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	6.30	100.00	6.30	91.994%	5.80

202504	17-APR-25			Asperheim, Brianna Janine	April Northern Safety Meeting HSC to Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	43.40	100.00	43.40	91.994%	39.93
202504	17-APR-25			Asperheim, Brianna Janine	April Northern Safety Meeting Meeting to HSC	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	43.40	100.00	43.40	91.994%	39.93
202504	17-APR-25			Holcomb, Kayli Nicole	Mileage from HSC to Pike Lake Golf Course for Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	13.72	100.00	13.72	91.994%	12.62
202504	17-APR-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	99.40	100.00	99.40	91.994%	91.44
202504	17-MAR-25			Powers, Satrina Rose (Satrina)	Attend Cultivating a Thriving Workforce session at Clyde Iron	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	4.20	83.10	3.49	88.066%	3.07
202504	20-APR-25			Aili, Adam Matt (Adam)	Maximo Training	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	2220	58.10	100.00	58.10	86.084%	50.01
202504	20-MAR-25			Scharenbroich, Michael Murphy (Michael)	UMN Extension Connecting Entrepreneurs Conference	CREDGEN	CXB Comm & Econ General	90800	0000	2220	91.00	100.00	91.00	99.776%	90.80
202504	21-MAR-25			Chura, David T (David)	AHQ-MSP - DC Flight	5032820	State/Federal Funding	92000	0000	2220	112.00	90.40	101.25	88.066%	89.17
202504	21-MAR-25			Chura, David T (David)	MSP-AHQ - DC Flight	5032820	State/Federal Funding	92000	0000	2220	112.00	90.40	101.25	88.066%	89.17
202504	21-MAR-25			Rogers, Nicholas Robert (Nick)	Travel from Embassy Suites, Loveland, CO to HSC for the Schneider Electric Innovation Days 2025 Conference.	5149895	ALE-GIS-Training	93500	0000	2220	739.20	72.38	535.03	88.066%	471.18
202504	21-MAR-25			Rogers, Nicholas Robert (Nick)	Travel from HSC to Embassy Suites, Loveland, CO for the Schneider Electric Innovation Days 2025 Conference.	5149895	ALE-GIS-Training	93500	0000	2220	739.20	72.38	535.03	88.066%	471.18
202504	23-APR-25			Harrison, Michael Ray	Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	224.00	100.00	224.00	91.994%	206.07
202504	26-MAR-25			Benhardus, Ryan Christopher (Ryan)	Mileage for out of town journeyman training	3099499	Distribution-Utility Training	58000	0000	2220	72.24	100.00	72.24	91.994%	66.46
202504	26-MAR-25			Burke, Terry J. (Terry)	ccp146training	T10117	Employee Training - Terry Burke	51400	0000	2220	151.90	100.00	151.90	86.084%	130.76
202504	26-MAR-25			Burke, Terry J. (Terry)	ccp146training	T10117	Employee Training - Terry Burke	51400	0000	2220	152.60	100.00	152.60	86.084%	131.36
202504	27-MAR-25			Pickar, Adam Michael (Adam)	Roundtrip mileage - Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	168.00	100.00	168.00	91.994%	154.55
202504	03-APR-25	Enterprise Rent-a-car		Solin, Andrew Robert (Andy)	Rental car to Boswell	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	108.31	83.10	90.01	88.066%	79.26
202504	03-APR-25	Holiday Station		Solin, Andrew Robert (Andy)	Gas for travel to Boswell	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	23.93	83.10	19.89	88.066%	17.51
202504	04-APR-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for HR Analyst II interviews	1666146	HR-Labor Rel Srv	92000	0000	2310	96.83	86.50	83.76	88.066%	73.76
202504	04-APR-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for HR Analyst II interviews	1666146	HR-Labor Rel Srv	92000	0000	2310	11.73	86.50	10.15	88.066%	8.94
202504	04-MAR-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	AT HQ for staff meeting	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202504	04-MAR-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	Gas for rental	1666248	General Purchasing	92000	0000	2310	14.12	76.40	10.79	88.066%	9.50
202504	11-APR-25	SQ JEFF'S TAXI		Borich, Megan Marie (Megan)	Taxi service for employee relations issue took employee to testing facility	GENERAL	I/A - General Admin	92000	0000	2310	74.00	54.10	40.03	88.066%	35.26
202504	12-APR-25	UBER TRIP		Washburn, Alan Michael (Alan)	Travel by Uber to Hotel from Airport	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2310	18.33	100.00	18.33	86.084%	15.78
202504	12-APR-25	UBER TRIP		Washburn, Alan Michael (Alan)	Travel to Airport from McCrone Institute	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2310	31.90	100.00	31.90	86.084%	27.46
202504	12-APR-25	UBER TRIP		Washburn, Alan Michael (Alan)	Travel to Hotel from McCrone institute	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2310	28.79	100.00	28.79	86.084%	24.78
202504	12-APR-25	UBER TRIP		Washburn, Alan Michael (Alan)	Travel to McCrone Institute from Hotel	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2310	70.02	100.00	70.02	86.084%	60.28
202504	13-MAR-25	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	Vehicle Rental - WI EM GOV Conference	2145816	Emergency Management - Security Adm	92000	0000	2310	359.38	94.70	340.33	88.066%	299.72
202504	13-MAR-25	KWIK TRIP #1270		Baker, David R. (David)	Gas Refill - WI EM GOV Conference	2145816	Emergency Management - Security Adm	92000	0000	2310	31.08	94.70	29.43	88.066%	25.92
202504	16-APR-25	CMT PHOENIX 29330016		Christoff, Jason Michael (Jason)	Taxi from Airport to Hotel while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	2310	14.04	100.00	14.04	99.018%	13.90
202504	16-APR-25	SQ TAXI DRIVER		Christoff, Jason Michael (Jason)	Taxi ride from Hotel to Airport while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	2310	18.00	100.00	18.00	99.018%	17.82
202504	18-APR-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for two days for roundtrip drives to Herbert Service Center and AHQ for Standby committee meeting (4/14) and HR Strategic Planning meeting (4/15)	1666146	HR-Labor Rel Srv	92000	0000	2310	204.55	86.50	176.94	88.066%	155.82
202504	18-APR-25	ENTERPRISE RENT-A-CAR		Bellefy, Christopher J (Chris)	Rental car for Northern GridOps Safety meeting	1912887	LBA Operations (misc)	56120	0000	2310	82.46	100.00	82.46	82.174%	67.76
202504	18-APR-25	ENTERPRISE RENT-A-CAR		Bellefy, Christopher J (Chris)	Rental car for Western GriOps safety meeting.	1912887	LBA Operations (misc)	56120	0000	2310	77.54	100.00	77.54	82.174%	63.72
202504	18-APR-25	KWIK TRIP #220		Bellefy, Christopher J (Chris)	Gas for rental car for Northern GridOps safety meeting	1912887	LBA Operations (misc)	56120	0000	2310	10.50	100.00	10.50	82.174%	8.63
202504	18-APR-25	KWIK TRIP #941		Bellefy, Christopher J (Chris)	Gas for rental car to Western GridOps safety meeting	1912887	LBA Operations (misc)	56120	0000	2310	27.10	100.00	27.10	82.174%	22.27
202504	19-MAR-25	CMT ORLANDO 29020013		Green, Stacey Lucille (Stacey)	Uber from Orlando Airport to Orlando Hyatt for SSG conf.	CREDGEN	CXB Comm & Econ General	90800	0000	2310	49.95	100.00	49.95	99.776%	49.84
202504	19-MAR-25	ENTERPRISE RENT-A-CAR		Larsen, Kaitlyn Marie (Kaitlyn)	Rental to drive from HSC to Pine River for Trimble training	5128718	MP-Software	93502	0000	2310	83.69	100.00	83.69	88.066%	73.70
202504	19-MAR-25	HOLIDAY STATIONS 0354		Larsen, Kaitlyn Marie (Kaitlyn)	Gas to return rental in condition recieved for day trip to Pine rRver for Trimble training	5128718	MP-Software	93502	0000	2310	38.72	100.00	38.72	88.066%	34.10
202504	19-MAR-25	UBER TRIP		Green, Stacey Lucille (Stacey)	Uber from MSP airport to Waconia (home) from attending the SSG conf in Orlando, FL	CREDGEN	CXB Comm & Econ General	90800	0000	2310	68.98	100.00	68.98	99.776%	68.83
202504	20-APR-25	UBER TRIP		Aili, Adam Matt (Adam)	Uber, DFW to Marriott Allen TX (Maximo Training)	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	2310	76.82	100.00	76.82	86.084%	66.13
202504	20-APR-25	UBER TRIP		Aili, Adam Matt (Adam)	Uber, Marriott Allen Tx to DFW (Maximo Training)	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	2310	54.70	100.00	54.70	86.084%	47.09
202504	20-MAR-25	ERACTOLL 7GNRSH		Baker, David R. (David)	Car Rental Tolls - EM Gov WI Conference	2145816	Emergency Management - Security Adm	92000	0000	2310	13.95	94.70	13.21	88.066%	11.63
202504	20-MAR-25	IHOP # 5428		Baker, David R. (David)	Rental car return - gas; EM WI Gov Conference	2145816	Emergency Management - Security Adm	92000	0000	2310	26.18	94.70	24.79	88.066%	21.83
202504	21-MAR-25	ENTERPRISE RENT-A-CAR		Halling, Robert J	FLISR QST	2088255	Attend/Provide Training	56120	0000	2310	87.39	100.00	87.39	82.174%	71.81
202504	21-MAR-25	HOLIDAY STATIONS 0354		Halling, Robert J	Tac Ridge QST	2088255	Attend/Provide Training	56120	0000	2310	19.62	100.00	19.62	82.174%	16.12
202504	23-APR-25	CMT PHOENIX 29330016		Ardren, Robert R	Spring EEI Conference Cab Fare to hotel.	1667701	PDE - Transmission Substation Maint	57000	0000	2310	12.24	100.00	12.24	82.174%	10.06
202504	24-MAR-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for CFO meeting.	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202504	24-MAR-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	At HQ for CFO meeting.	1666248	General Purchasing	92000	0000	2310	12.68	76.40	9.69	88.066%	8.53
202504	24-MAR-25	INTERSTATE PARKING		Mattfield, Tracey A (Tracey)	At HQ for CFO meeting.	1666248	General Purchasing	92000	0000	2310	8.35	76.40	6.38	88.066%	5.62
202504	24-MAR-25	KWIK TRIP #247		Smedshammer, Tyler Drew (Tyler)	FLISR Training Little Falls Robert & myself	2088255	Attend/Provide Training	56120	0000	2310	32.67	100.00	32.67	82.174%	26.85
202504	26-MAR-25	KWIK TRIP #274		Taylor Kemp, Carrie Rae (Carrie)	Gas - Dunwoody job fair rental car	5123168	Talent Solutions	92000	0000	2310	40.48	83.10	33.64	88.066%	29.62
202504	26-MAR-25	Uber		Hellman, Amber Rose (Amber)	Uber ride from EEI Meeting at TECO plaza back to JW Marriot in Tampa Florida	1666185	Insurance - O&M	92400	0000	2310	8.98	83.70	7.52	87.171%	6.55
202504	26-MAR-25	Uber		Hellman, Amber Rose (Amber)	Uber ride from Tampa Florida Airport to JW Marriott for EIM conference	1666185	Insurance - O&M	92400	0000	2310	42.98	83.70	35.97	87.171%	31.36
202504	31-MAR-25	CENEX-TRI ENERGY COOPE		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental vehicle while travelling from Fargo to Bison Wind facility for inspection.	2245907	Corp Env Services - Department	92000	0000	2310	39.24	100.00	39.24	88.066%	34.56
202504	31-MAR-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle for travel from Duluth to Bison Wind and back.	2245907	Corp Env Services - Department	92000	0000	2310	140.31	100.00	140.31	88.066%	123.57
202504	31-MAR-25	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental vehicle before returning to HSC after travelling to Bison Wind for inspection.	2245907	Corp Env Services - Department	92000	0000	2310	21.48	100.00	21.48	88.066%	18.92
202504	31-MAR-25	MARATHON PETRO239475		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental vehicle in Fargo after waste inspection in Bison	2245907	Corp Env Services - Department	92000	0000	2310	33.75	100.00	33.75	88.066%	29.72
202504	01-APR-25	UBER TRIP		Owens, Kathryn Jean (Kate)	Tip for Uber - Commuting from Savannah airport to IECA conference	5108511	General Risk	92000	0000	2320	13.49	77.70	10.48	88.066%	9.23
202504	01-APR-25	UBER TRIP HELP.UBER.C		Owens, Kathryn Jean (Kate)	Uber to IECA Conference hotel	5108511	General Risk	92000	0000	2320	89.91	77.70	69.86	88.066%	61.52
202504	02-APR-25	GROOME TRANSPORTATION		Deveshwar, Shivi (Shivi)	Groome trip for Microsoft Fabric Conference from Duluth to MSP Airport	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	70.85	100.00	70.85	70.274%	49.79
202504	02-APR-25	GROOME TRANSPORTATION		Deveshwar, Shivi (Shivi)	Groome trip for Microsoft Fabric Conference from MSP Airport to Duluth	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	70.85	100.00	70.85	70.274%	49.79
202504	02-APR-25	UBER TRIP		Betcher, Kristian Nathaniel	Travel from airport to mgm grand hotel for conference	5128679	ALE-Training	93500	0000	2320	18.63	86.91	16.19	88.066%	14.26
202504	02-APR-25	UBER TRIP		Betcher, Kristian Nathaniel	travel from mgm grand hotel to airport	5128679	ALE-Training	93500	0000	2320	17.93	86.91	15.58	88.066%	13.72
202504	03-APR-25	Lyft		Peterson, Nicholas Michael (Nick)	EEI Risk Managers Conference-trip to airport	1666185	Insurance - O&M	92400	0000	2320	52.91	83.70	44.29	87.171%	38.60
202504	03-APR-25	Lyft		Peterson, Nicholas Michael (Nick)	EIM Risk Managers Information Meeting	1666185	Insurance - O&M	92400	0000	2320	38.15	83.70	31.93	87.171%	27.84
202504	06-MAR-25	DULUTH AIRPORT AUTHORI		Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	2320	90.00	88.99	80.09	88.066%	70.53
202504	06-MAR-25	SQ TAXI SERVICE		Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	2320	49.61	88.99	44.15	88.066%	38.88
202504	06-MAR-25	UBER TRIP		Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	2320	30.59	88.99	27.22	88.066%	23.97
202504	16-APR-25	LYFT 2 RIDES 04-15		Anderson, Tara Lee Croteau	Wells Fargo Utility Treasury Roundtable	1665935	Financial Planning & Analysis	92000	0000	2320	22.99	77.70	17.86	88.066%	15.73
202504	17-APR-25	Desert Cab Las Vegas		Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	2320	30.11	77.70	23.40	88.066%	20.60
202504	17-APR-25	Yellow Checker Star Transportation		Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	2320	28.91	77.70	22.46	88.066%	19.78
202504	20-MAR-25	ENTERPRISE RENT-A-CAR		Brinker, David J (Dave)	Rental Car to attend Axis Camera open house in Minneapolis.	5128679	ALE-Training	93500	0000	2320	52.95	86.91	46.02	88.066%	40.53
202504	20-MAR-25	LUCKY SEVEN GENERAL ST		Brinker, David J (Dave)	Fuel for rental car while attending Axis Camera open house in Minneapolis	5128679	ALE-Training	93500	0000	2320	33.09	86.91	28.76	88.066%	25.33

202504	21-MAR-25	ENTERPRISE RENT-A-CAR		Halling, Robert J	FLISR QST	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2320	0.05	100.00	0.05	91.994%	0.05
202504	21-MAR-25	KWIK TRIP #571		Halling, Robert J	FLISR Training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2320	0.02	100.00	0.02	91.994%	0.02
202504	21-MAR-25	LYFT RIDE SUN 4PM		Chura, David T (David)	Travel from NGMA training to DCA	5032820	State/Federal Funding	92000	0000	2320	26.99	90.40	24.40	88.066%	21.49
202504	21-MAR-25	LYFT RIDE THU 8PM		Chura, David T (David)	Travel from dinner to hotel	5032820	State/Federal Funding	92000	0000	2320	19.74	90.40	17.84	88.066%	15.72
202504	21-MAR-25	UBER TRIP		Chura, David T (David)	DCA to hotel for NGMA training	5032820	State/Federal Funding	92000	0000	2320	34.97	90.40	31.61	88.066%	27.84
202504	24-MAR-25	ENTERPRISE RENT-A-CAR		Smedshammer, Tyler Drew (Tyler)	FLISR Training, Robert & myself	2088255	Attend/Provide Training	56120	0000	2320	57.85	100.00	57.85	82.174%	47.54
202504	01-APR-25	Delta		Harrison, Ryan Glen (Ryan)	Flight to HQ	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	871.97	100.00	871.97	87.824%	765.80
202504	03-APR-25	AGENT FEE 89009031015612		Knapp, Nicole Lynn (Nikki)	Agent fees for booking to NATF peer review for April 29-May 5	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	22.50	100.00	22.50	88.066%	19.81
202504	03-APR-25	DELTA 00672457660324		Knapp, Nicole Lynn (Nikki)	Airfare to NATF peer review for April 29-May 5	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	1,261.56	100.00	1,261.56	88.066%	1,111.01
202504	04-APR-25	DELTA 00623120953070		McDonald, Paul Raymond (Paul)	airfare for conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	1,382.97	100.00	1,382.97	88.066%	1,217.93
202504	04-APR-25	DELTA 00641286737836		McDonald, Paul Raymond (Paul)	airfare fee	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	9.99	100.00	9.99	88.066%	8.80
202504	08-APR-25	AGENT FEE 89009040449991		Kunze, Andrew Phillip (Andy)	Airfare service fee - PSRC	5129055	Relay Engineering Training	56000	0000	2410	13.50	100.00	13.50	70.274%	9.49
202504	08-APR-25	DELTA 00672503053353		Kunze, Andrew Phillip (Andy)	Airfare - PSRC	5129055	Relay Engineering Training	56000	0000	2410	521.28	100.00	521.28	70.274%	366.32
202504	08-MAR-25	DELTA 00672085449943		Christoff, Jason Michael (Jason)	Flight for attending spring 2025 EEI conference	5080817	0605 Regular Time Meter Engineering	58600	0000	2410	234.98	100.00	234.98	99.018%	232.67
202504	08-MAR-25	ORBITZ 73049135460291		Christoff, Jason Michael (Jason)	Booking fee for flight to 2025 spring EEI conference	5080817	0605 Regular Time Meter Engineering	58600	0000	2410	0.65	100.00	0.65	99.018%	0.64
202504	08-MAR-25	SUNCNTRY E7DQ3G		Christoff, Jason Michael (Jason)	Fee for flight to Spring 2025 EEI conference	5080817	0605 Regular Time Meter Engineering	58600	0000	2410	13.00	100.00	13.00	99.018%	12.87
202504	08-MAR-25	SUNCNTRY E7DQ3G		Christoff, Jason Michael (Jason)	Flight for attending spring 2025 EEI conference	5080817	0605 Regular Time Meter Engineering	58600	0000	2410	173.00	100.00	173.00	99.018%	171.30
202504	10-APR-25	DELTA 00623184669262		Lundquist, Jameson Edward	NCEA Energy Conference	1669070	Service & Test Meters	58600	0000	2410	687.98	100.00	687.98	99.018%	681.22
202504	12-APR-25	DELTA 00672461172740		Washburn, Alan Michael (Alan)	Airline Passes to and from Chicago for Asbestos Course	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	2410	711.96	100.00	711.96	86.084%	612.88
202504	13-MAR-25	AGENT FEE 89009024874140		Baker, David R. (David)	Agent Fee - Concur Travel	2145816	Emergency Management - Security Adm	92000	0000	2410	5.00	94.70	4.74	88.066%	4.17
202504	13-MAR-25	AGENT FEE 89009027291483		Hansen, Anthony M (Tony)	Spring NAEMA 2025 Airfare	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	87.824%	4.39
202504	13-MAR-25	DELTA 00671869925786		Hansen, Anthony M (Tony)	Spring NAEMA 2025 Airfare	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	495.97	100.00	495.97	87.824%	435.58
202504	17-APR-25	AGENT FEE 89009028912812		Jansen, Thomas E (Tom)	Direct Travel fee for airfare to EEI wildfire conference in Denver	1666480	0135 Transmission Vegetation Mainte	57101	0000	2410	5.00	100.00	5.00	82.174%	4.11
202504	17-APR-25	DELTA 00672445829123		Jansen, Thomas E (Tom)	Airfare for EEI Wildfire conference in Denver	1666480	0135 Transmission Vegetation Mainte	57101	0000	2410	591.97	100.00	591.97	82.174%	486.44
202504	17-MAR-25	DELTA 00623156454852		Lyytinen, Scott M	Alden Conference	1666784	0140 Distribution Engineering Admin	58800	0000	2410	853.36	100.00	853.36	91.994%	785.04
202504	17-MAR-25	Deltal Airlines		Dennis, Jennifer Lynn (Jennifer)	Alden ONE conference airline ticket-Delta	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2410	853.36	100.00	853.36	91.994%	785.04
202504	18-APR-25	AGENT FEE 89009045715052		Orobona, Thomas Kingston Hewitt (Thomas)	Booked flight from Duluth to Dallas TX and back so that I may attend the May USWAG Conference.	2245907	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202504	18-APR-25	DELTA 00672527931375		Orobona, Thomas Kingston Hewitt (Thomas)	Booked flight from Duluth to Dallas TX and back so that I may attend the May USWAG Conference.	2245907	Corp Env Services - Department	92000	0000	2410	721.97	100.00	721.97	88.066%	635.81
202504	19-MAR-25	DELTA 00642352468962		Green, Stacey Lucille (Stacey)	Baggage fee. Trip to Orlando, FL for SSG conf.	CREDGEN	CXB Comm & Econ General	90800	0000	2410	35.00	100.00	35.00	99.776%	34.92
202504	20-MAR-25	AGENT FEE 89009019782911		Peterson, Eric M (Eric)	NATF Peer Review, 4/13 thru 4/17, Springfield, MO	5149935	ALE-Security-Strategy	93500	0000	2410	22.50	80.17	18.04	88.066%	15.89
202504	20-MAR-25	UNITED 01671833878282		Peterson, Eric M (Eric)	NATF Peer Review, 4/13 thru 4/17, Springfield, MO	5149935	ALE-Security-Strategy	93500	0000	2410	1,042.96	80.17	836.14	88.066%	736.36
202504	21-FEB-25	AGENT FEE 89009017064041		Ardren, Robert R	Spring EEI/Meeting Airfare	1667701	PDE - Transmission Substation Maint	57000	0000	2410	3.00	100.00	3.00	82.174%	2.47
202504	21-FEB-25	UNITED 01671820713150		Ardren, Robert R	Spring EEI/Meeting Airfare	1667701	PDE - Transmission Substation Maint	57000	0000	2410	455.38	100.00	455.38	82.174%	374.20
202504	21-MAR-25	AGENT FEE 89009026835536		Halling, Robert J	Train the Trainer conference	2088255	Attend/Provide Training	56120	0000	2410	22.50	100.00	22.50	82.174%	18.49
202504	21-MAR-25	DELTA 00671867069344		Halling, Robert J	Train the Trainer conference	2088255	Attend/Provide Training	56120	0000	2410	816.96	100.00	816.96	82.174%	671.33
202504	23-APR-25	UNITED 01644859571471		Ardren, Robert R	Spring EEI Conference baggage fee	1667701	PDE - Transmission Substation Maint	57000	0000	2410	24.00	100.00	24.00	82.174%	19.72
202504	23-APR-25	UNITED 01644870836206		Ardren, Robert R	Spring EEI Conference baggage fee	1667701	PDE - Transmission Substation Maint	57000	0000	2410	24.00	100.00	24.00	82.174%	19.72
202504	25-APR-25	AGENT FEE 89009045466051		Forsman, Arik Clayton	Agent fee for air travel for meeting with Cleveland Cliffs	7779229	CXB Strategic Accounts General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202504	25-APR-25	UNITED 01672526481323		Forsman, Arik Clayton	Air travel for meeting with Cleveland Cliffs	7779229	CXB Strategic Accounts General	90800	0000	2410	675.01	100.00	675.01	99.776%	673.50
202504	26-FEB-25	DELTA 00623095622015		Garton, Roger Scott (Roger)	Travel for Wood Mackenzie Conference	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2410	112.97	100.00	112.97	88.066%	99.49
202504	27-MAR-25	DELTA 00623074124606		Mead, Eric Scott (Eric)	Travel to New Orleans Cority Connect Conf.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	646.96	100.00	646.96	88.066%	569.75
202504	28-APR-25	Delta		Peterson, Nicholas Michael (Nick)	Aon meeting/Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	2410	866.95	83.70	725.64	87.171%	632.55
202504	31-MAR-25	AGENT FEE 89009036064421		Luoma, Jesse Gene (Jesse)	NCEA conference flight agent fee	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202504	31-MAR-25	DELTA 00672480681972		Luoma, Jesse Gene (Jesse)	NCEA conference - round trip flight to Rapid City, SD	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	687.98	100.00	687.98	70.274%	483.47
202504	01-APR-25	DELTA 00623143719844		Owens, Kathryn Jean (Kate)	EEI ERM Conference in Philadelphia	5108511	General Risk	92000	0000	2420	708.96	77.70	550.86	88.066%	485.12
202504	01-APR-25	SOUTHWES 5262318443123		Owens, Kathryn Jean (Kate)	IECA Credit Conference	5108511	General Risk	92000	0000	2420	628.36	77.70	488.24	88.066%	429.97
202504	02-APR-25	AGENT FEE 89009016765830		Betcher, Kristian Nathaniel	Flight agency fee	5128679	ALE-Training	93500	0000	2420	5.00	86.91	4.35	88.066%	3.83
202504	02-APR-25	Delta		Surges, Vincent Blaine (Vinnie)	Airfare from DLH<->BOS for the Data Summit conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	731.96	100.00	731.96	70.274%	514.38
202504	02-APR-25	DELTA 00671819128466		Betcher, Kristian Nathaniel	Flight to conference booked through company agency	5128679	ALE-Training	93500	0000	2420	767.96	86.91	667.43	88.066%	587.79
202504	03-APR-25	AGENT FEE 89009039240951		Bloch, Spencer Reid (Spencer)	Direct Travel Agent Booking fee for airfare to travel to TechCon 365 in Seattle, to attend the training workshop days on June 23rd and 24th, booked through Direct Travel	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2420	22.50	100.00	22.50	86.084%	19.37
202504	03-APR-25	DELTA 00672496431165		Bloch, Spencer Reid (Spencer)	Delta Flight booking to attend TechCon365 in Seattle, for training/conference days on June 23rd and 24th, all arrangements made through Direct Travel. Fly to Washington on June 22nd(day prior) fly to MN on June 25th day after last workshop)	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2420	1,718.97	100.00	1,718.97	86.084%	1,479.76
202504	03-APR-25	UNITED 01624747259822		Ortman, Melissa M	Johan Hanson's airfare to attend the Docusign conference	5128679	ALE-Training	93500	0000	2420	288.97	86.91	251.14	88.066%	221.17
202504	06-MAR-25	DELTA 00623125255266		Rolling, Erika Mary (Erika)	Round-trip flight from Minneapolis, MN to Dallas, TX for 2025 KScope Conference.	5128679	ALE-Training	93500	0000	2420	460.97	86.91	400.63	88.066%	352.82
202504	06-MAR-25	DELTA 00642357628496		Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	2420	35.00	88.99	31.15	88.066%	27.43
202504	06-MAR-25	DELTA 00642358720776		Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	2420	35.00	88.99	31.15	88.066%	27.43
202504	08-APR-25	DELTA 00671857173694		Baker, David R. (David)	Reimbursement due to cancelled training.	2145816	Emergency Management - Security Adm	92000	0000	2420	(461.97)	94.70	(437.49)	88.066%	(385.28)
202504	09-APR-25	DELTA 00623219999581		Oswald, Jason Alan (Jason)	Flying to and from Texas for Nokia WAVEperts training. Flight to Texas is May 5th, and the return is May 9th.	5128679	ALE-Training	93500	0000	2420	597.97	86.91	519.70	88.066%	457.68
202504	10-APR-25	DELTA 00623212818734		Kirsch, Zachary Victor (Zachary)	Flight for Hitachi Energy & Transformer Days	2396864	System Performance Planning	56000	0000	2420	552.97	100.00	552.97	70.274%	388.59
202504	11-MAR-25	AGENT FEE 89009022138890		Prom, Monica Lisa (Monica)	DistribuTech 2025 Fee	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	22.50	100.00	22.50	70.274%	15.81
202504	11-MAR-25	DELTA 00671844978932		Prom, Monica Lisa (Monica)	DistribuTech 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	1,167.96	100.00	1,167.96	70.274%	820.77
202504	11-MAR-25	UNITED 01671736658332		Prom, Monica Lisa (Monica)	Refund Fligh for DTech 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	(1,179.06)	100.00	(1,179.06)	70.274%	(828.57)
202504	13-MAR-25	DELTA 00671857173691		Baker, David R. (David)	Advanced Academy - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	2420	461.97	94.70	437.49	88.066%	385.28
202504	14-APR-25	DELTA 00623188455610		Pocquette, Beau William (Beau)	NCEA Airfare	1666784	0140 Distribution Engineering Admin	58800	0000	2420	787.97	100.00	787.97	91.994%	724.88
202504	16-APR-25	DELTA 00623215203365		Hall, Justin Steven (Justin)	training	5128679	ALE-Training	93500	0000	2420	597.97	86.91	519.70	88.066%	457.68
202504	17-MAR-25	AGENT FEE 89009029697770		Cincoski, Rachel Elizabeth	travel for UCI conference - did not receive separate receipt for this charge through Concur Travel	2321859	General Office Expenses	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202504	17-MAR-25	DELTA 00672451293802		Cincoski, Rachel Elizabeth	travel for UCI conference	2321859	General Office Expenses	92000	0000	2420	626.97	100.00	626.97	88.066%	552.15
202504	20-MAR-25	Delta		Habben, Eric Matthew (Eric)	Flight cost to attend the annual ACFE Training in Nashville (Duluth to Nashville; roundtrip).	GENERAL	I/A - General Admin	92000	0000	2420	632.97	54.10	342.44	88.066%	301.57
202504	21-APR-25	AGENT FEE 89009040984861		Boedigheimer, Mary Kay (Mary Kay)	Safety - EEI - Spring Occupational Safety & Health Cmte Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	22.50	100.00	22.50	88.066%	19.81
202504	21-APR-25	AGENT FEE 89009040984872		Boedigheimer, Mary Kay (Mary Kay)	Safety - EEI - Spring Occupational Safety & Health Cmte Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	22.50	100.00	22.50	88.066%	19.81
202504	21-APR-25	DELTA 00672505041353		Boedigheimer, Mary Kay (Mary Kay)	Safety - EEI - Spring Occupational Safety & Health Cmte Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	239.48	100.00	239.48	88.066%	210.90
202504	21-APR-25	UNITED 01672505041340		Boedigheimer, Mary Kay (Mary Kay)	Safety - EEI - Spring Occupational Safety & Health Cmte Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	154.48	100.00	154.48	88.066%	136.04
202504	27-MAR-25	AGENT FEE 89009026579185		Mead, Eric Scott (Eric)	Fee	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202504	27-MAR-25	AGENT FEE 89009034179785		Eaton, Ross (Ross)	Concur Agent Fee	5149924	ALE-M365-Training	93500	0000	2420	5.00	71.60	3.58	88.066%	3.15
202504	27-MAR-25	DELTA 00671865347134		Mead, Eric Scott (Eric)	Travel to EEI Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	767.97	100.00	767.97	88.066%	676.32
202504	27-MAR-25	DELTA 00672472610062		Eaton, Ross (Ross)	Travel Fees to Training in Octobe	5149924	ALE-M365-Training	93500	0000	2420	407.97	71.60	292.11	88.066%	257.25
202505	01-MAY-25	HILTON HOTELS COLUMBUS	Hilton Columbus Downtown	Weglarz, Melissa Sue	Hotel <2 nights of 3 total> for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2110	540.44	100.00	540.44	88.066%	475.95
202505	01-MAY-25	HILTON HOTELS COLUMBUS	Hilton Columbus Downtown	Weglarz, Melissa Sue	Hotel <reserve deposit, 1 of 3 nights total> for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2110	270.22	100.00	270.22	88.066%	237.97

202505	01-MAY-25	HOTEL DEL CORONADO	HOTEL DEL CORONADO	Klempir, James Michael (Jim)	Travel to NRF renewables conferencenference	JMK CORP	Jim Corporate General	92000	0000	2110	558.33	77.70	433.82	88.066%	382.05
202505	01-MAY-25	Marquette Hotel	Marquette Hotel	Peterson, Nicholas Michael (Nick)	FM property insurance pre-renewal meeting at Brown & Brown	1666185	Insurance - O&M	92400	0000	2110	503.62	83.70	421.53	87.171%	367.45
202505	01-MAY-25	THE CROWN PLAZA ATLANT	Crown Plaza	Baker, David R. (David)	Power Restoration Conference - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2110	869.61	94.70	823.52	88.066%	725.24
202505	02-MAY-25	NEWJP - LDG - HR JERSE	Hyatt Regency Jersey City on the Hudson	Mead, Eric Scott (Eric)	Hotel for EEI Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,546.45	100.00	1,546.45	88.066%	1,361.90
202505	02-MAY-25	RENAISSANCE CONCOURSE	Renaissance Hotel Concourse Atlanta	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	221.27	100.00	221.27	88.066%	194.86
202505	02-MAY-25	SPRINGHILL SUITES	Springhill Suites Ridgeland MS	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	791.64	100.00	791.64	88.066%	697.17
202505	03-APR-25	AMERICINN	AmericInn	Nagel, Paul Richard	Lodging for work in International Falls	3367811	INF 1-2-5 Route 1450 (16 Switches)	58300	0000	2110	154.79	100.00	154.79	91.994%	142.40
202505	03-APR-25	AMERICINN	AmericInn	Nagel, Paul Richard	Lodging for work in Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.05	100.00	0.05	91.994%	0.05
202505	03-MAY-25	EXPEDIA 73093850742250	Motel 6 West Duluth via Expedia - 200 S 27th Ave W, Duluth, MN, 55806	Hanson, Benji Allen	Lodging during stay in Duluth for quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	2110	322.50	86.91	280.28	88.066%	246.84
202505	05-MAY-25	MYSTIC LAKE CASINO HOT	Mystic Lake hotel	Chambers, Michael A (Mike)	safety conferance	HYDOSAFE25	Hydro Operations - safety time and	53900	0000	2110	188.39	100.00	188.39	85.181%	160.47
202505	06-MAY-25	HILTON GARDEN INN	Hilton Garden Inn	Lindsay, Troy T	Lodging MMAG	2213038	0190- Supervision Off-Site Conferen	59000	0000	2110	321.10	100.00	321.10	91.994%	295.39
202505	07-MAY-25	COUNTRY INN & STE LTTL	Country Inn and Suites	DeMuth, Ryan Douglas	Hotel stay for Little Falls reporting location	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	2110	134.65	100.00	134.65	85.181%	114.70
202505	07-MAY-25	GRAND HYATT SCOTTSDALE	GRAND HYATT SCOTTSDALE	Hansen, Anthony M (Tony)	NAEMA Conference Hotel Stay	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	1,489.60	100.00	1,489.60	87.824%	1,308.23
202505	07-MAY-25	HAMPTON INN	Hampton	Snell, Timothy Verl	warroad comp work	5131959	Warroad River Series 500KV Sub : Ca	57000	0000	2110	429.36	100.00	429.36	82.174%	352.82
202505	07-MAY-25	HAMPTON INN	Hampton Inn	Adler, Joshua Ernest	Warroad Comp Station	5182039	Warroad River Series : HVAC Units (	57000	0000	2110	455.61	100.00	455.61	82.174%	374.39
202505	07-MAY-25	HOME 2 SUITES BISMARK	Hilton Home 2 Suites	Hedin, John William	Center DC CT Failure	5181180	Center DC Terminal : P1 B-Ph 11/13H	57000	0000	2110	463.07	100.00	463.07	82.174%	380.52
202505	07-MAY-25	Londonhouse Chicago-Curio Collection by Hilton	Londonhouse Chicago-Curio Collection by Hilton	Peterson, Nicholas Michael (Nick)	RIMS Conference Chicago/Insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	2110	2,205.08	83.70	1,845.65	87.171%	1,608.88
202505	08-MAY-25	HILTON GARDEN INN	hilton	Muehlbauer, John L (John)	MMAG	1701473	Duluth Area Distribution Maintenanc	59300	0000	2110	335.28	100.00	335.28	91.994%	308.44
202505	09-APR-25	AGASERVICECO MAR TT	Marriot Ohare	Butz, Thomas Jeffrey (Tom)	room reservation insurance	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	26.21	100.00	26.21	88.066%	23.08
202505	09-APR-25	COUNTRY INN & SUITES D	Country Inn and Suites	Sandstrom, Brian Jon (Brian)	Training Hotel	3099499	Distribution-Utility Training	58000	0000	2110	(106.92)	100.00	(106.92)	91.994%	(98.36)
202505	09-APR-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	housing when in Duluth for Resource Planning face to face time	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	914.33	100.00	914.33	88.066%	805.22
202505	09-APR-25	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	lodging while in duluth for resource planning meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	482.71	100.00	482.71	88.066%	425.11
202505	09-MAY-25	HYATT REGENCY MINNEAPO	Hyatt Regency Minneapolis	Ryan, Matthew James (Matthew)	Hotel for Matt Ryan at the MHUG Spring Conference	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2110	508.40	100.00	508.40	85.181%	433.06
202505	09-MAY-25	STAYBRIDGE SUITES DFW	Staybridge Suites Irving, TX	Schminski, Jared Daniel (Jared)	Nokia Training	5128679	ALE-Training	93500	0000	2110	698.29	86.91	606.88	88.066%	534.46
202505	14-MAY-25	RIVER RAPID LODGE	Rapid River Lodge	Blatnik, Alyssa Quinn (Alyssa)	Hotel - Asset field checks	4069539	Distribution System field work and	58800	0000	2110	111.93	100.00	111.93	91.994%	102.97
202505	14-MAY-25	WESTIN O HARE FD	Westin	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	238.26	100.00	238.26	88.066%	209.83
202505	15-APR-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	269.30	100.00	269.30	91.994%	247.74
202505	15-MAY-25		Hyatt Regency Boston	Surges, Vincent Blaine (Vinnie)	3-night hotel stay for Data Summit Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2110	1,292.61	100.00	1,292.61	70.274%	908.37
202505	15-MAY-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	144.78	100.00	144.78	82.174%	118.97
202505	15-MAY-25	COUNTRY INN & STE LTTL	Country Inn and Suites, Little Falls, MN	Johnson, Dustin Paul (Dustin)	Hotel room while working in Little Falls testing Gridlink radio's with SEL-651r's	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.07	100.00	0.07	91.994%	0.06
202505	15-MAY-25	ROYAL SONESTA HOTEL HO	Royal Sonesta Houston	Nikunen, Jordan Chanel	Hotel stay for EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2110	698.49	76.40	533.65	88.066%	469.96
202505	16-APR-25	HAMPTON INN	Hampton Inn	Rockwell, Jason John	MH Border Crossing	4866616	NORT.SALO	56930	0000	2110	1,021.55	100.00	1,021.55	82.174%	839.44
202505	16-APR-25	HOLIDAY INN EXPRESS	Holiday Inn Express & Suites	Chesney, Timothy Donald (Tim)	Working out of town, skid steer work at 3 locations	5169193	Baxter 115/34KV Sub : Rock/class 5	57000	0000	2110	286.06	100.00	286.06	82.174%	235.07
202505	17-APR-25	RESIDENCE INN SPRINGFI	Residence Inn	Peterson, Eric M (Eric)	Hotel, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	2110	588.96	80.17	472.17	88.066%	415.82
202505	18-MAY-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Zemple Doble 1 & 3TR. ARJ	5157854	Zemple 230115/23KV Sub : 1TR Doble	57000	0000	2110	223.86	100.00	223.86	82.174%	183.95
202505	18-MAY-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Zemple Doble 1 & 3TR. ARJ	5157856	Zemple 230/115/23KV Sub : 3TR Doble	57000	0000	2110	223.86	100.00	223.86	82.174%	183.95
202505	19-MAY-25	HOLIDAY INN EXPRESS AN	Holiday Inn Express	Luoma, Jesse Gene (Jesse)	NCEA conference-hotel stay	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2110	197.48	100.00	197.48	70.274%	138.78
202505	20-MAR-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Nevrly, Maggie Rose (Maggie)	Hotel for 3 nights during Non-Comm Viper FLISR training in Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.21	100.00	0.21	91.994%	0.19
202505	20-MAR-25	HOTEL RES-STAYBRIDGE	Staybridge	Traut, Donald Edgar (Donny)	work	5152257	Center DC Terminal : Change Passwo	57000	0000	2110	777.56	100.00	777.56	82.174%	638.95
202505	20-MAR-25	HOTELBOOKING SERVFEE	Staybridge	Traut, Donald Edgar (Donny)	work	5152257	Center DC Terminal : Change Passwo	57000	0000	2110	17.99	100.00	17.99	82.174%	14.78
202505	20-MAY-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Nevrly, Maggie Rose (Maggie)	Little Falls hotel, one night for FLISR	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.06	100.00	0.06	91.994%	0.06
202505	22-APR-25	AMERICINN	Americinn	Olson, David Erin	Sub inspection	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	134.52	100.00	134.52	82.174%	110.54
202505	22-APR-25	DOUBLETREE BY HILTON B	Doubletree by Hilton	Maki, Ryan E	1 Night stay for Battery Maint in the Badoura/Akeley area	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	189.70	100.00	189.70	82.174%	155.88
202505	22-APR-25	HOLIDAY INN & SUITES	Holiday Inn & Suites	Maki, Ryan E	1 Night stay for Battery Maint in the St Cloud area	5135350	Substation - 2025 T1 NERC Battery P	57000	0000	2110	202.22	100.00	202.22	82.174%	166.17
202505	22-APR-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge and Hotel	Maki, Ryan E	1 night stay for Battery Load Test on Unit 3 at Boswell SE	5182848	Boswell 230/115KV Sub : Unit 3 - Ba	57000	0000	2110	154.82	100.00	154.82	82.174%	127.22
202505	22-MAY-25	AMERICINN	AmericInn	Johnson, Steven M (Steve)	Hotel for Zemple Maint outage	5186089	Zemple 230/115/23KV Sub : Maintenan	57000	0000	2110	594.45	100.00	594.45	82.174%	488.48
202505	22-MAY-25	AMERICINN	AmericInn	Johnson, Steven M (Steve)	Hotel for Zemple Maint. Outage	5186089	Zemple 230/115/23KV Sub : Maintenan	57000	0000	2110	506.25	100.00	506.25	82.174%	416.00
202505	23-APR-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Bryan, Taylor Douglas	Lodging while testing transformers at Verndale 115	5159996	Verndale 115/34KV Sub : 3TR Doble T	57000	0000	2110	204.34	100.00	204.34	82.174%	167.91
202505	23-MAY-25	RES RESIDENCEI	Residence Inn	Scharnott, Mark P	HREC4 Front Std & HREC3 Startup Support	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2110	258.08	100.00	258.08	86.084%	222.17
202505	23-MAY-25	RESIDENCE INN DULUTH	Residence Inn	Scharnott, Mark P	HREC Gen Purge Procedure Walkdown & EHC troubleshooting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2110	193.31	100.00	193.31	86.084%	166.41
202505	24-APR-25	AMERICINN	AmericInn by Wyndham	Graff, Brody James (Brody)	Two nights in western division to help with the Verndale maintenance outtage	5159991	Verndale 115/34KV Sub : 2TR Txfr Do	57000	0000	2110	355.35	100.00	355.35	82.174%	292.00
202505	24-APR-25	AUTOGRAPH THE BROWN PA	Brown Plaza Hotel- Denver	Jones, Daniel Robert (Dan)	lodging and one room service dinner charge $51.27 while attending ESIG O&M conference in Denver	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	2110	1,204.14	100.00	1,204.14	87.824%	1,057.52
202505	24-APR-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Verndale Sub PM	5159746	Verndale 115/34KV Sub : 24L Oil Br	57000	0000	2110	570.90	100.00	570.90	82.174%	469.13
202505	25-APR-25	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	Governance Workshop	5149893	ALE-GIS-Strategy	93500	0000	2110	107.80	72.38	78.03	88.066%	68.71
202505	27-MAY-25	HILTON HOTELS	Hilton Portland Downtown	Kunze, Andrew Phillip (Andy)	Hotel - PSRC	5129055	Relay Engineering Training	56000	0000	2110	432.94	100.00	432.94	70.274%	304.24
202505	29-APR-25	HILTON MINNEAPOLIS FD	Hilton Minneapolis	Buran, Lindsey Weston	Hotel stay in Minneapolis for the Dunwoody College of Technology Spring Career Fair	3252616	Operation Supervision - C&M, Relay,	56000	0000	2110	171.92	100.00	171.92	70.274%	120.82
202505	30-APR-25	HYATT REGENCY MINNEAPO	Hyatt	Chura, David T (David)	NHA/MHUG - lodging	5032820	State/Federal Funding	92000	0000	2110	521.42	90.40	471.36	88.066%	415.11
202505	30-APR-25	HYATT REGENCY MINNEAPO	Hyatt	Prom, Gregory Scott	Lodging for the MHUG Conference	2245907	Corp Env Services - Department	92000	0000	2110	254.20	100.00	254.20	88.066%	223.86
202505	30-APR-25	WYNDHAM	The Lodge at Brainerd Lakes	Bakken, Keenan Lee (Keenan)	Hotel stay for Working out in EagleValley 115kV sub Doble testing 1TR	5159098	Eagle Valley 115/34KV Sub : 1TR Do	57000	0000	2110	171.18	100.00	171.18	82.174%	140.66
202505	01-MAY-25	OMNI DALLAS CONVENTN C	OMNI Hotel Dallas	Prom, Monica Lisa (Monica)	DistribuTech 2025Lodging at OMNI Hotel for conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2120	2,280.01	100.00	2,280.01	70.274%	1,602.26
202505	01-MAY-25	RIU PLAZA FISHERMANS W	RIU	Lander, Chad Charles (Chad)	Hotel 4/26 - 5/1 while in San Francisco for RSAC Security Conference	GENERAL	I/A - General Admin	92000	0000	2120	2,153.82	54.10	1,165.22	88.066%	1,026.16
202505	02-APR-25	Hotel Hampton inn	Hampton inn	Allen, Levi Robert (Levi)	Card was used to reserve rooms only paid for rooms separately	1702842	Pine River Area Distribution Mainte	59300	0000	2120	465.80	100.00	465.80	91.994%	428.51
202505	02-APR-25	HOTEL LODG HAMPTONIN0	Hampton inn	Allen, Levi Robert (Levi)	Card was charged for reservation and shouldn't have	1702842	Pine River Area Distribution Mainte	59300	0000	2120	465.80	100.00	465.80	91.994%	428.51
202505	06-MAY-25	MYSTIC LAKE CASINO HOT	Mystic Lake Casino	Albright, Donald A	safety council hotel	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2120	498.96	100.00	498.96	85.181%	425.02
202505	06-MAY-25	MYSTIC LAKE CASINO HOT	Mystic Lake Casino	Jonns, Travis Francis (Travis)	Training	1486903	hib.hm training	51400	0000	2120	401.39	100.00	401.39	86.084%	345.53
202505	07-MAY-25	MYSTIC LAKE CASINO HOT	Mystic Lake Casino	DeMuth, Ryan Douglas	Hotel for safety training	3323438	Blue Hat Staff expense	50000	0000	2120	401.39	100.00	401.39	86.084%	345.53
202505	08-APR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Biegler, Bryce Adam	Lodging for Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	160.13	100.00	160.13	91.994%	147.31
202505	09-APR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Athman, Joshua Allen	Lodging for Jake Reginer - journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	149.45	100.00	149.45	91.994%	137.48
202505	09-APR-25	DULUTH HAMPTON INN	Duluth, Hampton Inn	Athman, Joshua Allen	Lodging Josh Athman in Duluth for Journeyman training	3099499	Distribution-Utility Training	58000	0000	2120	154.81	100.00	154.81	91.994%	142.42
202505	09-MAY-25	STAYBRIDGE SUITES DFW	Staybride Suites Texas	Hall, Justin Steven (Justin)	Lodging out of town	5128679	ALE-Training	93500	0000	2120	698.29	86.91	606.88	88.066%	534.46
202505	09-MAY-25	STAYBRIDGE SUITES DFW	Staybridge	Rockwell, Jason John	Nokia Training	5128715	MP-Training	93500	0000	2120	698.29	100.00	698.29	88.066%	614.96
202505	09-MAY-25	STAYBRIDGE SUITES DFW	Staybridge Suites	Oswald, Jason Alan (Jason)	Overnight stays in Irving TX for WAVExperts training. Checked in 5-5-2025 and checked out 5-9-2025.	5128679	ALE-Training	93500	0000	2120	698.29	86.91	606.88	88.066%	534.46
202505	10-MAY-25	DULUTH HAMPTON INN	Hampton Inn n Suites	Honkola, Barrett Bryan	Out of town jobsite visits Duluth, MN	5178526	Road Relocation Project: OH- 8 Pole	59300	0000	2120	6.44	100.00	6.44	91.994%	5.92
202505	10-MAY-25	LA QUINTA MOTOR INNS	LaQuinta Inn n Suites	Honkola, Barrett Bryan	Out of town jobsite visit Center, ND	3099489	Transmission-Utility Training	56000	0000	2120	373.52	100.00	373.52	70.274%	262.49
202505	10-MAY-25	TIMBERLAKE LODGE & HOT	TimberLake Lodge	Honkola, Barrett Bryan	Jobsite visits Park Rapids, MN	5162012	Bore/pull 325ft 1/0, Install 15kva	59400	0000	2120	25.88	100.00	25.88	91.994%	23.81
202505	12-MAY-25	COUNTRY INN & SUITES C	Country Inn Suites	Eiden, Michael Deacon (Michael)	Lodging for Apprenticeship PLC Training - Terry Burke	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2120	211.94	100.00	211.94	86.084%	182.45
202505	13-MAY-25	BARKERS ISLAND INN	Barkers Island Inn	Mott, Daniel Martin (Dan)	De escalation training hotel-Dan	3045281	0174- Meter collections group Safet	90200	0000	2120	111.87	100.00	111.87	99.642%	111.47
202505	14-MAY-25	HOLIDAY INN EXPRESS AN	Holiday Inn and Express Mount Rushmore	Christoff, Jason Michael (Jason)	Lodging while attending NCEA conference in Rapids City, SD	5080817	0605 Regular Time Meter Engineering	58600	0000	2120	197.48	100.00	197.48	99.018%	195.54
202505	14-MAY-25	SHERATON PHOENIX DWNTN	Sheraton Phoenix Downtown	Koecher, Tina Sue	Lodging in Phoenix, AZ for IUCX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2120	942.21	100.00	942.21	99.776%	940.10
202505	15-MAY-25	Kimpton Hotel Palomar Philadelphia	Kimpton Hotel Palomar Philadelphia	Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	2120	886.84	77.70	689.07	88.066%	606.84
202505	17-APR-25	HOTEL LODG COUNTRYINN	Country Inn and Suites	Deutsch, Joseph M	Hotel reservation for Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	762.27	100.00	762.27	91.994%	701.24
202505	17-APR-25	RES COUNTRYINN	Country Inn and Suites	Deutsch, Joseph M	Refund for: Hotel reservation for Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	(370.84)	100.00	(370.84)	91.994%	(341.15)

202505	20-MAY-25	HAMPTON INNS	Hampton Inn	Youngblom, Karrianne Marjorie	Hotel for Midwest Employment Law Conference	1666155	HR-General Training	92000	0000	2120	458.11	100.00	458.11	88.066%	403.44
202505	21-MAY-25	MYSTIC LAKE CASINO HOT	Mystic Lake Resort, Prior Lake, MN	Olson, Sarah Jane (Sarah)	Hotel Accommodations for MN Safety Conference	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2120	409.86	80.10	328.30	88.066%	289.12
202505	22-APR-25	WESTIN (WESTIN HOTELS)	The Westin	Owens, Kathryn Jean (Kate)	Hotel while attending IECA Conference	5108511	General Risk	92000	0000	2120	1,265.03	77.70	982.93	88.066%	865.63
202505	23-MAY-25	HILTON MIAMI DOWNTOWN	Hilton Miami Downtown	Kirsch, Zachary Victor (Zachary)	Hotel for Hitachi Energy & Transformer Days Conference	2396864	System Performance Planning	56000	0000	2120	532.54	100.00	532.54	70.274%	374.24
202505	23-MAY-25	HOLIDAY INN EXPRESS AN	Holiday INN	Pocquette, Beau William (Beau)	NCEA Hotel	1666784	0140 Distribution Engineering Admin	58800	0000	2120	197.48	100.00	197.48	91.994%	181.67
202505	25-APR-25	OMNI INTERLOCKEN FRONT	Omni Interlocken	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2120	700.63	80.10	561.20	88.066%	494.23
202505	30-APR-25	DULUTH HAMPTON INN	Duluth Hampton Inn	Smith, Michael J (Mike)	Lodging Training Overnight	3099489	Transmission-Utility Training	56000	0000	2120	166.34	100.00	166.34	70.274%	116.89
202505	30-APR-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Rytty, Tyler Robert	Hotel for Journeyman Training in Duluth for Joe Buffetta	3099499	Distribution-Utility Training	58000	0000	2120	147.55	100.00	147.55	91.994%	135.74
202505	30-APR-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Rytty, Tyler Robert	Hotel for Journeyman Training in Duluth for Mark Morton	3099499	Distribution-Utility Training	58000	0000	2120	147.55	100.00	147.55	91.994%	135.74
202505	30-APR-25	HYATT REGENCY MINNEAPO	Hyatt Regency	Mehle, Jamison John (Jamie)	MHUG Confrence	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2120	259.04	100.00	259.04	85.181%	220.65
202505	01-MAY-25			Branstad, Wyatt Russell (Wyatt)	Work at Fon Du Lac for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	64.40	100.00	64.40	86.084%	55.44
202505	01-MAY-25			Branstad, Wyatt Russell (Wyatt)	Work at Fon Du Lac for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	64.40	100.00	64.40	86.084%	55.44
202505	01-MAY-25			Branstad, Wyatt Russell (Wyatt)	Work at Knife Falls and Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202505	01-MAY-25			Branstad, Wyatt Russell (Wyatt)	Work at Knife Falls and Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202505	01-MAY-25			Branstad, Wyatt Russell (Wyatt)	Work at Knife Falls in morning and visit RC Fab to check on progress of project in afternoon	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	53.90	100.00	53.90	86.084%	46.40
202505	01-MAY-25			Erdman, Dean C	529 feeder and Upsala cutouts	1869780	0190 Supervision Maint	59000	0000	2210	56.00	100.00	56.00	91.994%	51.52
202505	01-MAY-25			Erdman, Dean C	Door issue and tool drop off	1869780	0190 Supervision Maint	59000	0000	2210	37.80	100.00	37.80	91.994%	34.77
202505	01-MAY-25			Erdman, Dean C	Job checks	1869780	0190 Supervision Maint	59000	0000	2210	55.30	100.00	55.30	91.994%	50.87
202505	01-MAY-25			Erdman, Dean C	observations and Bad UG	1869780	0190 Supervision Maint	59000	0000	2210	50.40	100.00	50.40	91.994%	46.36
202505	01-MAY-25			Erdman, Dean C	return from meeting	1869780	0190 Supervision Maint	59000	0000	2210	112.70	100.00	112.70	91.994%	103.68
202505	01-MAY-25			Erdman, Dean C	Tools	1869780	0190 Supervision Maint	59000	0000	2210	136.50	100.00	136.50	91.994%	125.57
202505	01-MAY-25			Goutermont, Joshua Phillip (Josh)	Safety meeting for Northern area.	2763447	Distribution-Operations and Supervi	58000	0000	2210	112.00	100.00	112.00	91.994%	103.03
202505	01-MAY-25			Goutermont, Joshua Phillip (Josh)	Site visit and employee chech-ins at Little Falls.	2763447	Distribution-Operations and Supervi	58000	0000	2210	215.60	100.00	215.60	91.994%	198.34
202505	01-MAY-25			Horbacz, Mark Robert	milage from sandstone to eveleth ,standby	1669351	Union Business billable to IBEW	92000	0000	2210	144.20	100.00	144.20	88.066%	126.99
202505	01-MAY-25			Horbacz, Mark Robert	milage from sandstone to hsc, standby	1669351	Union Business billable to IBEW	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202505	01-MAY-25			Houser, Courtney Marie (Courtney)	Safety Meeting @ Pike Lake	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	6.16	100.00	6.16	91.994%	5.67
202505	01-MAY-25			Houser, Courtney Marie (Courtney)	Scheduling Meeting @ Cloquet Shop	1667277	0175 OCC Central Dispatch	58800	0000	2210	29.68	100.00	29.68	91.994%	27.30
202505	01-MAY-25			Kanipes, Joseph James (Joseph)	Went from safety meeting to Hibbing to meet with the HPUC	3097755	**contractor work** West Hibbing UG	59400	0000	2210	0.25	100.00	0.25	91.994%	0.23
202505	01-MAY-25			Peterson, Nicholas Michael (Nick)	FM property insurance pre-renewal meeting at Brown & Brown	1666185	Insurance - O&M	92400	0000	2210	108.50	83.70	90.81	87.171%	79.16
202505	01-MAY-25			Peterson, Nicholas Michael (Nick)	FM property insurance pre-renewal meeting at Brown & Brown	1666185	Insurance - O&M	92400	0000	2210	108.50	83.70	90.81	87.171%	79.16
202505	01-MAY-25			Pittman, Kyler Patrick	Travel from Northern Safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202505	01-MAY-25			Pittman, Kyler Patrick	Travel to Northern safety meetng	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202505	01-MAY-25			Prom, Monica Lisa (Monica)	Work @ AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	19.60	100.00	19.60	70.274%	13.77
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	Arrowhead Substation to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	7.70	100.00	7.70	88.066%	6.78
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	Central/Grid Ops safety meeting	1078340	Safety, General, cont. Education	92000	0000	2210	6.30	100.00	6.30	88.066%	5.55
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	Eveleth Service Center to Maturi Sub - PreCon walk through	1668203	Provide Business / Administrative S	56600	0000	2210	14.00	100.00	14.00	82.174%	11.50
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	HSC to Iron Trail Event Center - Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	21.70	100.00	21.70	88.066%	19.11
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	Iron Trail Event Center to Eveleth Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	4.90	100.00	4.90	82.174%	4.03
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	Maturi Sub to HSC	1668203	Provide Business / Administrative S	56600	0000	2210	47.60	100.00	47.60	82.174%	39.11
202505	01-MAY-25			Rolfson, Craig Mitchell (Craig)	Midwest Electrical Expo Job Fair	1668203	Provide Business / Administrative S	56600	0000	2210	211.40	100.00	211.40	82.174%	173.71
202505	01-MAY-25			Scott, Bradley Steven (Brad)	Travel back to home office.	5128675	ALE-Overhead	93500	0000	2210	23.31	86.91	20.26	88.066%	17.84
202505	01-MAY-25			Scott, Bradley Steven (Brad)	Travel back to home office.	2143256	ALE-Database-ADM	93500	0000	2210	8.75	86.91	7.60	88.066%	6.70
202505	01-MAY-25			Scott, Bradley Steven (Brad)	Travel from home office to AHQ for Cisco Conference	5128675	ALE-Overhead	93500	0000	2210	7.77	86.91	6.75	88.066%	5.95
202505	01-MAY-25			Scott, Bradley Steven (Brad)	Travel from home office to AHQ for in person meetings.	2143256	ALE-Database-ADM	93500	0000	2210	6.72	86.91	5.84	88.066%	5.14
202505	01-MAY-25			Scott, Bradley Steven (Brad)	Travel from home office to AHQ to pick up new badge	5128675	ALE-Overhead	93500	0000	2210	7.77	86.91	6.75	88.066%	5.95
202505	01-MAY-25			Scott, Bradley Steven (Brad)	Travel to RECC to support hardware replacements.	2143256	ALE-Database-ADM	93500	0000	2210	2.38	86.91	2.07	88.066%	1.82
202505	01-MAY-25			Undeland, Paul Joseph (Paul)	CAP Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202505	01-MAY-25			Undeland, Paul Joseph (Paul)	prep for tour at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202505	01-MAY-25			Weglarz, Melissa Sue	Mileage to/from Laskin for LEC/REC environmental roundtable meeting on 3/25/2025	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	88.90	100.00	88.90	86.084%	76.53
202505	02-MAY-25			Knapp, Nicole Lynn (Nikki)	Travel from Duluth Airport for NATF Peer Review Travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202505	02-MAY-25			Knapp, Nicole Lynn (Nikki)	Travel to Duluth Airport for NATF Peer Review Travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202505	03-MAY-25			Hanson, Benji Allen	Drive from Champaign, IL to Motel 6 West Duluth	2143166	ALE-ADM	93500	0000	2210	401.80	86.91	349.20	88.066%	307.53
202505	03-MAY-25			Hanson, Benji Allen	Drive from Motel 6 West Duluth to Champaign, IL	2143166	ALE-ADM	93500	0000	2210	401.80	86.91	349.20	88.066%	307.53
202505	06-MAY-25			Baker, David R. (David)	Crow Wing - NWS Seminar	2145816	Emergency Management - Security Adm	92000	0000	2210	161.00	94.70	152.47	88.066%	134.27
202505	06-MAY-25			Goodell, Jeremy James (Jeremy)	Arrowhead Substation site visit - project inspections - 115 kV bus removal and cracked 7TR foundation - one way	5169361	Arrowhead 345/230/115KV Sub : Found	57000	0000	2210	19.60	100.00	19.60	82.174%	16.11
202505	06-MAY-25			Lindsay, Troy T	Central Safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	7.00	100.00	7.00	91.994%	6.44
202505	06-MAY-25			Lindsay, Troy T	Check in with Dean Western	1869780	0190 Supervision Maint	59000	0000	2210	228.20	100.00	228.20	91.994%	209.93
202505	06-MAY-25			Lindsay, Troy T	Standby meeting Northern Eveleth	1869780	0190 Supervision Maint	59000	0000	2210	84.00	100.00	84.00	91.994%	77.27
202505	06-MAY-25			Lindsay, Troy T	Western Safety meeting and checkin in Pine river	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	228.20	100.00	228.20	91.994%	209.93
202505	06-MAY-25			Pittman, Kyler Patrick	Travel from Western Safety Meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202505	06-MAY-25			Pittman, Kyler Patrick	Travel to Western Safety Meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202505	06-MAY-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	105.00	100.00	105.00	86.084%	90.39
202505	07-MAY-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202505	07-MAY-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	attend to needles found at RECC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	Grid Mod and Walman safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	18.90	100.00	18.90	88.066%	16.64
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	grid mod safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	18.90	100.00	18.90	88.066%	16.64
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	LEC Safety Audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	108.50	100.00	108.50	88.066%	95.55
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	Meter tech review of respirators	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	Safety Rep and RECC SIT	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202505	07-MAY-25			Robbins, Michelle R	Mileage to safety meeting	1668252	0148 Administrative Activities	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202505	07-MAY-25			Robbins, Michelle R	Mileage to staff meeting/outing	1668252	0148 Administrative Activities	58800	0000	2210	142.80	100.00	142.80	91.994%	131.37
202505	08-MAY-25			Evans, Jackson John Joseph (Jackson)	Home to HQ	JJE CORP	Jacksons Corporate General	92000	0000	2210	109.90	77.70	85.39	88.066%	75.20
202505	08-MAY-25			Evans, Jackson John Joseph (Jackson)	HQ to Home	JJE CORP	Jacksons Corporate General	92000	0000	2210	219.80	77.70	170.78	88.066%	150.40
202505	08-MAY-25			Muehlbauer, John L (John)	91L visit/inspection	2028	Miscellaneous Transmission Line Exp	57100	0000	2210	167.30	100.00	167.30	82.174%	137.48
202505	08-MAY-25			Muehlbauer, John L (John)	April central grid ops safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202505	08-MAY-25			Muehlbauer, John L (John)	May Grid mod safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202505	08-MAY-25			Muehlbauer, John L (John)	May Northern Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	86.80	100.00	86.80	91.994%	79.85
202505	08-MAY-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	23.10	100.00	23.10	91.994%	21.25
202505	08-MAY-25			Piekarski, Jodi M	Quarterly MPO and ALLETE Management Meetings	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202505	08-MAY-25			Scharnott, Mark P	HREC3&4 Outage & Gen Purge Procedure: 2 Days travel	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	154.00	100.00	154.00	86.084%	132.57
202505	08-MAY-25			Sundbom, Tammy Renee (Tammy)	Women in Leadership Conference	COMMRELAT	Community Relations Marketing	93010	0000	2210	84.00	100.00	84.00	88.066%	73.98
202505	08-MAY-25			Tracey, Brandon Donald (Brandon)	Drop off plate to underground at the end of Park Point.	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	15.40	100.00	15.40	91.994%	14.17
202505	08-MAY-25			Tracey, Brandon Donald (Brandon)	Visit crews in the field, check location of damage claim and drop off paperwork for drug testing at location.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	18.90	100.00	18.90	91.994%	17.39
202505	09-APR-25			Butz, Thomas Jeffrey (Tom)	Travel to MISO RASC Meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202505	09-APR-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202505	09-APR-25			Butz, Thomas Jeffrey (Tom)	Trip Back from Duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202505	09-APR-25			Butz, Thomas Jeffrey (Tom)	Trip back from MISO	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12

202505	09-APR-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	197.40	100.00	197.40	88.066%	173.84
202505	09-MAY-25			Ryan, Matthew James (Matthew)	Mileage to Boswell for the April GO Team Meeting including the Hwy. 2 detour.	3227808	DS - General for Hydro Work	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202505	09-MAY-25			Ryan, Matthew James (Matthew)	Mileage to Little Falls to observe the FERC Required annual gate operations with the Part 12D Independent Consultant Jeff Anderson from Mead and Hunt.	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	2210	186.20	100.00	186.20	85.181%	158.61
202505	09-MAY-25			Ryan, Matthew James (Matthew)	Mileage to Minneapolis for the MHUG Spring Conference	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	98.00	100.00	98.00	85.181%	83.48
202505	09-MAY-25			Ryan, Matthew James (Matthew)	Mileage to the Fond du Lac Dam to let the drilling contractor Twin Ports Testing into the site inorder for them to demobilize their equipment.	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	21.70	100.00	21.70	85.181%	18.48
202505	09-MAY-25			Ryan, Matthew James (Matthew)	Mileage to Thomson to lead a tour of the Station	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	28.70	100.00	28.70	85.181%	24.45
202505	09-MAY-25			Ryan, Matthew James (Matthew)	Mileage to Thomson to observe annual FERC required gate operations.	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	26.60	100.00	26.60	85.181%	22.66
202505	09-MAY-25			Shereck, Chance Tyler (Chance)	Brainerd safety	1666784	0140 Distribution Engineering Admin	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202505	09-MAY-25			Shereck, Chance Tyler (Chance)	Duluth Meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	203.00	100.00	203.00	91.994%	186.75
202505	09-MAY-25			Shereck, Chance Tyler (Chance)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	29.40	100.00	29.40	91.994%	27.05
202505	09-MAY-25			Shereck, Chance Tyler (Chance)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	94.50	100.00	94.50	91.994%	86.93
202505	09-MAY-25			Shereck, Chance Tyler (Chance)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	56.00	100.00	56.00	91.994%	51.52
202505	09-MAY-25			Shereck, Chance Tyler (Chance)	Safety Meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202505	10-APR-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	7.63	100.00	7.63	91.994%	7.02
202505	10-APR-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	13.02	100.00	13.02	91.994%	11.98
202505	10-APR-25			Miller, Makayla McDonnell (Makayla)	Cloquet Backup Station Setup	5135846	0175-Service Dispatch Lead Duties	58800	0000	2210	30.80	100.00	30.80	91.994%	28.33
202505	10-APR-25			Miller, Makayla McDonnell (Makayla)	Dinner Pickup for Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	2.10	100.00	2.10	91.994%	1.93
202505	10-MAY-25			Buhr, David Allen (Dave)	HPUC Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	106.40	100.00	106.40	88.066%	93.70
202505	10-MAY-25			Buhr, David Allen (Dave)	USS Meeting Minntac	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202505	12-MAY-25			Borich, Megan Marie (Megan)	Eveleth to HQ for labor relations meeting with supervisor and new BP lunch.	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202505	12-MAY-25			Borich, Megan Marie (Megan)	Eveleth to HQ for labor relations meetings	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202505	12-MAY-25			Borich, Megan Marie (Megan)	HQ to Eveleth from labor relations meetings	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202505	12-MAY-25			Borich, Megan Marie (Megan)	HQ to Eveleth from meeting and lunch.	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202505	12-MAY-25			Hraban, Cody L. (Cody)	Call out to address building temp and fire trouble/smoke alarm	PRRSTA25	PRR - Maint of Station equipment	54400	0000	2210	105.00	100.00	105.00	85.181%	89.44
202505	12-MAY-25			Hraban, Cody L. (Cody)	PRR comm outage	PRRSTA25	PRR - Maint of Station equipment	54400	0000	2210	105.00	100.00	105.00	85.181%	89.44
202505	13-MAY-25			Connolly, Thomas Joseph	Boswell 3 ground fault investigation	5189044	investigate ground fault on the gen	51200	0000	2210	52.50	100.00	52.50	86.084%	45.19
202505	13-MAY-25			Connolly, Thomas Joseph	Boswell 3 ground fault investigation	5189044	investigate ground fault on the gen	51200	0000	2210	69.30	100.00	69.30	86.084%	59.66
202505	13-MAY-25			Connolly, Thomas Joseph	Boswell 3 ground fault investigation; startup	5189044	investigate ground fault on the gen	51200	0000	2210	17.50	100.00	17.50	86.084%	15.06
202505	13-MAY-25			Connolly, Thomas Joseph	Boswell 4 generator testing during unit shutdown	1667812	ES - General Use BEC4	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202505	13-MAY-25			Connolly, Thomas Joseph	Investigate good catch card; Hibbard switchgear trip units	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	56.70	100.00	56.70	88.066%	49.93
202505	13-MAY-25			Otto, Thomas John (TJ)	Traveld to our customer Sofidel in Duluth, MN to discuss a substation maintenance agreement with them.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	117.60	100.00	117.60	88.066%	103.57
202505	13-MAY-25			Otto, Thomas John (TJ)	Traveled to AHQ to attend a prep meeting for our Key Customer meeting and for my Quarterly Check-in with my manager.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202505	13-MAY-25			Otto, Thomas John (TJ)	Traveled to Sofidel in Duluth, MN to attend their Ground Breaking Ceremony that MP was invited to since they are our customer.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	117.60	100.00	117.60	88.066%	103.57
202505	13-MAY-25			Otto, Thomas John (TJ)	Travled to AHQ from Grand Rapids for a customer meeting with Enbridge and for a monthly meeting with my Strategic Accounts Team and Customer Analytics.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202505	13-MAY-25			Otto, Thomas John (TJ)	Travled to AHQ from Grand Rapids for meetings with my Strategic Accounts Team.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202505	13-MAY-25			Undeland, Paul Joseph (Paul)	ALLETE Leadership Meeting at AHQ	LECADMIN	Laskin Office Work	50000	0000	2210	112.00	100.00	112.00	86.084%	96.41
202505	13-MAY-25			Undeland, Paul Joseph (Paul)	FM Global Audit at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202505	13-MAY-25			Undeland, Paul Joseph (Paul)	LEC Safety Audit	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202505	14-MAY-25			Anderson, Cade Thomas (Cade)	personal vehicle miles from home to Zemple Sub	2776852	Preventative Maintenance Research	56150	0000	2210	57.40	100.00	57.40	82.174%	47.17
202505	14-MAY-25			Anderson, Cade Thomas (Cade)	personal vehicle miles from Zemple Sub to RECC	2776852	Preventative Maintenance Research	56150	0000	2210	63.00	100.00	63.00	82.174%	51.77
202505	14-MAY-25			Carlson, Nick Adam (Nick)	Mileage to and from Rapids Energy Center for monthly GenSIT meeting.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	118.30	100.00	118.30	85.181%	100.77
202505	14-MAY-25			Dodge, Skyrae Lydia Clare (Sky)	ELM Clean Up	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	7.21	83.10	5.99	88.066%	5.28
202505	14-MAY-25			Dodge, Skyrae Lydia Clare (Sky)	ELM Clean Up Return	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	7.21	83.10	5.99	88.066%	5.28
202505	14-MAY-25			Horvath, Laura A. (Laura)	Round trip mileage -Line Sit Meeting - Pine River	3289446	Line SIT Team	92000	0000	2210	82.60	100.00	82.60	88.066%	72.74
202505	14-MAY-25			Horvath, Laura A. (Laura)	Round trip mileage to Western Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202505	14-MAY-25			Lippitt, Brent E (Brent)	Drove to PNR and back HSC	3289446	Line SIT Team	92000	0000	2210	190.40	100.00	190.40	88.066%	167.68
202505	14-MAY-25			Palmer, Eric James (Eric)	MAEDC Conference - Panel - Stillwater MN	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	212.80	100.00	212.80	88.066%	187.41
202505	14-MAY-25			Palmer, Eric James (Eric)	MN PUC Hearing - Solar RFP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	211.40	100.00	211.40	88.066%	186.17
202505	14-MAY-25			Talbot, Craig Edward (Craig)	Travel to Mesabi Metallics to discuss Calumet and McCarthy Lake 230 kV Substations with travel within the facility to view the Calumet substation, round trip.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	123.20	100.00	123.20	70.274%	86.58
202505	15-APR-25			Anderson, Rocky E	Audited FIF-265, 266, 233 Feeders in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	18.90	100.00	18.90	91.994%	17.39
202505	15-APR-25			Anderson, Rocky E	Audited on BLD-508 & 511 Feeders south of Little Falls	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	49.00	100.00	49.00	91.994%	45.08
202505	15-APR-25			Anderson, Rocky E	Audited on LFS-1 Feeder by Little Falls	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	128.80	100.00	128.80	91.994%	118.49
202505	15-APR-25			Anderson, Rocky E	Audited on LSP-225	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	16.10	100.00	16.10	91.994%	14.81
202505	15-APR-25			Anderson, Rocky E	Audited on PQT-1&2 Feeders around Pequot Lakes	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	167.30	100.00	167.30	91.994%	153.91
202505	15-APR-25			Anderson, Rocky E	Audited PIL-1 and CLR-2	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	108.50	100.00	108.50	91.994%	99.81
202505	15-APR-25			Anderson, Rocky E	Checked go backs on FIF-230 & 233 Feeders in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	14.70	100.00	14.70	91.994%	13.52
202505	15-APR-25			Anderson, Rocky E	Checked go backs on FIF-265 & 266 Feeders in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	18.90	100.00	18.90	91.994%	17.39
202505	15-APR-25			Anderson, Rocky E	Conducted crew inspections Fond Du Lac	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	30.80	100.00	30.80	91.994%	28.33
202505	15-APR-25			Anderson, Rocky E	Conducted crew inspections in Gary New Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	28.70	100.00	28.70	91.994%	26.40
202505	15-APR-25			Anderson, Rocky E	Drove to Baxter to attend a contractor safety the next morning	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	96.60	100.00	96.60	91.994%	88.87
202505	15-APR-25			Anderson, Rocky E	Finished audits on PQT-2 Pequot Lakes and LFS-1 Little Falls	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	156.10	100.00	156.10	91.994%	143.60
202505	15-APR-25			Anderson, Rocky E	Inspected some work on Gary-200 Feeder in Morgan Park	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	23.10	100.00	23.10	91.994%	21.25
202505	15-APR-25			Anderson, Rocky E	Looked at change orders in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	155.40	100.00	155.40	91.994%	142.96
202505	15-APR-25			Anderson, Rocky E	Looked at change orders on the Gary 200 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	23.10	100.00	23.10	91.994%	21.25
202505	15-APR-25			Anderson, Rocky E	Looked at change orders on WRN-411 and GRY-201 Feeders	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	44.10	100.00	44.10	91.994%	40.57
202505	15-APR-25			Anderson, Rocky E	Looked at change orders on WRN-411 Feeder around Wrenshall, MN	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	42.70	100.00	42.70	91.994%	39.28
202505	15-APR-25			Anderson, Rocky E	Looked at damage to a driveway in Gary New Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.00	100.00	21.00	91.994%	19.32
202505	15-APR-25			Anderson, Rocky E	Looked at the mowing on RVT-530 Feeder by Pillager and checked go backs on PQT-2 Feeder in Pequot Lakes	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	155.40	100.00	155.40	91.994%	142.96
202505	15-APR-25			Anderson, Rocky E	Looked over the mowing work on RVT-530 Feeder between Sylvan and Riverton	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	142.80	100.00	142.80	91.994%	131.37
202505	15-APR-25			Anderson, Rocky E	Met with some refusals in Little Falls	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	114.80	100.00	114.80	91.994%	105.61
202505	15-APR-25			Anderson, Rocky E	Met with some refusals on FIF-260 Feeder on Park Point	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	12.60	100.00	12.60	91.994%	11.59
202505	15-MAY-25			Armbruster, Blake Joshua	Coleraine to Boswell for Unit 3 Breaker issues	1666341	COMP in error - Operation Supervisi	56000	0000	2210	16.80	100.00	16.80	70.274%	11.81
202505	15-MAY-25			Armbruster, Blake Joshua	Duluth Airport / Nebraska Trip	1666341	COMP in error - Operation Supervisi	56000	0000	2210	102.20	100.00	102.20	70.274%	71.82
202505	15-MAY-25			Armbruster, Blake Joshua	Eveleth for Safety Meeting / Boswell for Breaker issues	1666341	COMP in error - Operation Supervisi	56000	0000	2210	86.10	100.00	86.10	70.274%	60.51
202505	15-MAY-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202505	15-MAY-25			Armbruster, Blake Joshua	Eveleth office / Iron Trail Job Fair	1666341	COMP in error - Operation Supervisi	56000	0000	2210	68.60	100.00	68.60	70.274%	48.21

202505	15-MAY-25			Armbruster, Blake Joshua	Eveleth Office / Safety Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	71.40	100.00	71.40	70.274%	50.18
202505	15-MAY-25			Armbruster, Blake Joshua	HSC for 9.1MAS Testing / MEPPI Brkr Inspection	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202505	15-MAY-25			Armbruster, Blake Joshua	HSC for MAS 9 Testing / Utility Worker Quarterly meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202505	15-MAY-25			Armbruster, Blake Joshua	TECH SIT meeting HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202505	15-MAY-25			Cooke, Heather Lyn (Heather)	Travel from Bismarck to BWEC	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	156.80	100.00	156.80	87.824%	137.71
202505	15-MAY-25			Cooke, Heather Lyn (Heather)	Travel to Bismarck from DLH	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202505	15-MAY-25			Cooke, Heather Lyn (Heather)	Travel to DLH from Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202505	15-MAY-25			Cooke, Heather Lyn (Heather)	TREC Safety SIT Meeting	5126000	TREC Safety Expenses	55814	0000	2210	105.70	100.00	105.70	87.824%	92.83
202505	15-MAY-25			Johnson, Shawn A (Shawn)	HREC PLC	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	63.00	100.00	63.00	86.084%	54.23
202505	15-MAY-25			Johnson, Shawn A (Shawn)	HREC programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	58.10	100.00	58.10	86.084%	50.01
202505	15-MAY-25			Johnson, Shawn A (Shawn)	HREC projects	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202505	15-MAY-25			Lindquist, Madison Jean (Madison)	Travel to and from Duluth for in-person meetings (Fabric Strategy Discussion)	5128675	ALE-Overhead	93500	0000	2210	223.72	86.91	194.44	88.066%	171.23
202505	15-MAY-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth, MN for in-person meetings	5128675	ALE-Overhead	93500	0000	2210	223.72	86.91	194.44	88.066%	171.23
202505	15-MAY-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth, MN for in-person meetings (Data & Reporting Governance Council)	5128675	ALE-Overhead	93500	0000	2210	111.86	86.91	97.22	88.066%	85.62
202505	15-MAY-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN from Little Falls, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202505	15-MAY-25			Rucks, Charles Michael (Charles)	Worked from Gen Ops for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	121.80	100.00	121.80	87.824%	106.97
202505	15-MAY-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	99.40	100.00	99.40	87.824%	87.30
202505	15-MAY-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	189.00	100.00	189.00	85.181%	160.99
202505	15-MAY-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> AHQ for meeting with ACE	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202505	15-MAY-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> DLH airport	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.20	100.00	4.20	70.274%	2.95
202505	15-MAY-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> DLH airport	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.20	100.00	4.20	70.274%	2.95
202505	15-MAY-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work place to temporary work place for In person interview for new hire	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	113.40	77.70	88.11	88.066%	77.60
202505	15-MAY-25			Widmer, Theodore Joseph (Teddy)	Traveling from Temporary work place to permanent work place for In person interview for new hire	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	113.40	77.70	88.11	88.066%	77.60
202505	16-APR-25			Weerts, Jacob Daniel (Jacob)	Travel to/from Equipment Rental Company	5123167	HIB/HM Equipment lift table at the	51300	0000	2210	18.20	100.00	18.20	86.084%	15.67
202505	16-MAY-25			Anderson, Kurt William	Travel to Boswell for Dewatering Team meetings	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	84.00	100.00	84.00	86.084%	72.31
202505	16-MAY-25			Chandler, Michael James (Michael)	Allete University -Day 1	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	121.10	100.00	121.10	86.084%	104.25
202505	16-MAY-25			Chandler, Michael James (Michael)	Allete University -Day 2	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	121.80	100.00	121.80	86.084%	104.85
202505	16-MAY-25			Chandler, Michael James (Michael)	Allete University -Day 3	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	121.10	100.00	121.10	86.084%	104.25
202505	16-MAY-25			Jacobs, Michael Brian	5-12 48 Park Rapids Pine River Trimble testing	1869780	0190 Supervision Maint	59000	0000	2210	33.60	100.00	33.60	91.994%	30.91
202505	16-MAY-25			Jacobs, Michael Brian	5-16 51 Pine River Hackensack Park rapids follow up on road move and checked Wo	1869780	0190 Supervision Maint	59000	0000	2210	35.70	100.00	35.70	91.994%	32.84
202505	16-MAY-25			Jacobs, Michael Brian	5-9 49 pine River Park Rapids work orders collection, and met with crew	1869780	0190 Supervision Maint	59000	0000	2210	34.30	100.00	34.30	91.994%	31.55
202505	16-MAY-25			Jacobs, Michael Brian	5/7. 65 Park Rapids Ackley Hackensack Park Rapids crew visits.	1869780	0190 Supervision Maint	59000	0000	2210	45.50	100.00	45.50	91.994%	41.86
202505	16-MAY-25			Jacobs, Michael Brian	5/8. 109 Pine River Gull lake backus Park Rapids locator site visit crew visits.	1869780	0190 Supervision Maint	59000	0000	2210	76.30	100.00	76.30	91.994%	70.19
202505	16-MAY-25			Pallapati, Ruth Renita	MIPSYCON Planning Committee Meeting - Ramsey, MN	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	219.80	100.00	219.80	82.174%	180.62
202505	16-MAY-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	147.00	100.00	147.00	86.084%	126.54
202505	20-MAR-25			Nevrly, Maggie Rose (Maggie)	Drive from Little Falls to HSC for Non-Comm Viper FLISR training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202505	20-MAR-25			Nevrly, Maggie Rose (Maggie)	Drive to Little Falls from HSC for Non-Comm Viper FLISR training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202505	20-MAY-25			Greer, Stanley Thomas	Travel from Laskin Energy Center to Virginia clinic and back for medical surveillance testing.	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2210	34.30	100.00	34.30	86.084%	29.53
202505	20-MAY-25			Mehle, Jamison John (Jamie)	Fond du Lac Dam - Soil Borings	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	65.80	100.00	65.80	85.181%	56.05
202505	20-MAY-25			Mehle, Jamison John (Jamie)	Grand Rapids - Safety Meeting and Inspection	PRRDAM25	PRR - Maint of Dam equipment	54300	0000	2210	83.30	100.00	83.30	85.181%	70.96
202505	20-MAY-25			Mehle, Jamison John (Jamie)	THM FSH BLD ISL - brush clearing meetings and inspections	BLRRES25	Boulder Lake Reservoir	54300	0000	2210	62.30	100.00	62.30	85.181%	53.07
202505	20-MAY-25			Nevrly, Maggie Rose (Maggie)	Little Falls service center to/from Long Praire to stake poles	5186656	Add fiber/upgrade conductor on LPR-	59300	0000	2210	0.70	100.00	0.70	91.994%	0.64
202505	20-MAY-25			Nevrly, Maggie Rose (Maggie)	Little Falls service center to/from Swanville for FLISR	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.02	100.00	0.02	91.994%	0.02
202505	20-MAY-25			Nevrly, Maggie Rose (Maggie)	Return trip to HSC from Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202505	20-MAY-25			Nevrly, Maggie Rose (Maggie)	Trip to Little Falls service center from HSC	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.06	100.00	0.06	91.994%	0.06
202505	21-APR-25			DuFour, Biancca Nicole (Biancca)	Used personal vehicle to attend job fair.	5123168	Talent Solutions	92000	0000	2210	217.42	83.10	180.68	88.066%	159.11
202505	21-APR-25			Fisher, Aaron Samuel (Aaron)	Onboarding Paige L in LF	1668252	0148 Administrative Activities	58800	0000	2210	176.40	100.00	176.40	91.994%	162.28
202505	21-MAY-25			Johnson, Shawn A (Shawn)	HREC programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202505	21-MAY-25			Johnson, Shawn A (Shawn)	HREC projects	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202505	21-MAY-25			Johnson, Shawn A (Shawn)	LEC PLC work	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	113.40	100.00	113.40	86.084%	97.62
202505	21-MAY-25			Luman, Alexander Richard (Alex)	I drove to the site of a spill to walkthrough the outage and plan of excavation.	5192242	Replaced padmount transfomer at Sub	58400	0000	2210	28.70	100.00	28.70	91.994%	26.40
202505	21-MAY-25			Luman, Alexander Richard (Alex)	I drove to the spill site to corrdinate the outage and observe impacted area.	5192242	Replaced padmount transfomer at Sub	58400	0000	2210	28.70	100.00	28.70	91.994%	26.40
202505	21-MAY-25			Munger, Rhonda K (Rhonda)	Monthly GO team meeting- drove round trip home to AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202505	21-MAY-25			Olson, Sarah Jane (Sarah)	Drive home MN Safety Conference	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2210	139.30	80.10	111.58	88.066%	98.26
202505	21-MAY-25			Olson, Sarah Jane (Sarah)	Drive to MN Safety Conference	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2210	139.30	80.10	111.58	88.066%	98.26
202505	21-MAY-25			Olson, Sarah Jane (Sarah)	GO Team, work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202505	22-APR-25			Anderson, Kurt William	Travel from Brookston to Cass Lake for Leech Lake Earth Day event	2245907	Corp Env Services - Department	92000	0000	2210	143.50	100.00	143.50	88.066%	126.38
202505	22-APR-25			Green, Stacey Lucille (Stacey)	Drive to St. Paul for MiningMN Board meeting and back to Duluth.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	211.40	100.00	211.40	99.776%	210.93
202505	22-APR-25			Kluge, Amanda Kim (Amanda)	City of Duluth Gas Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	118.30	100.00	118.30	88.066%	104.18
202505	22-MAY-25			Scharenbroich, Michael Murphy (Michael)	Site visit and meeting with Cook County EDA. Drive from home to THEC and Tofte and return.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	112.00	100.00	112.00	99.776%	111.75
202505	22-MAY-25			Schommer, Peter Scott (Peter)	Travel to North Shore STATCOM to support annual maintenance outage. Round trip.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	73.50	100.00	73.50	70.274%	51.65
202505	22-MAY-25			Schommer, Peter Scott (Peter)	Travel to Pike Lake event center for monthly safety meeting. Round trip.	1665307	PDE - Attend Safety / MP Required T	92000	0000	2210	12.60	100.00	12.60	88.066%	11.10
202505	22-MAY-25			Schommer, Peter Scott (Peter)	Visit to Arrowhead HVDC Terminal to meet with insurer for annual review. Round trip.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202505	22-MAY-25			Schommer, Peter Scott (Peter)	Visit to Arrowhead HVDC Terminal to meet with insurer for potential new coverage. Round Trip.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202505	22-MAY-25			Schommer, Peter Scott (Peter)	Visit to Arrowhead Terminal to meet with Environmental for annual environmental awareness. Round trip.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202505	23-APR-25			Bishop, Ryan Jeffrey	Thompson Arc Flash Field Discussion	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	28.00	100.00	28.00	85.181%	23.85
202505	23-APR-25			Bishop, Ryan Jeffrey	Thompson U6 Blackstart Testing	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	28.00	100.00	28.00	85.181%	23.85
202505	23-APR-25			Bloch, Spencer Reid (Spencer)	Drove to Leech Lake Earth Day Event & back to Boswell, event was held at the Leech Lake Boys and Girls club in Cass Lake	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	70.00	100.00	70.00	86.084%	60.26
202505	23-APR-25			Perdue, Tanner Steven (Tanner)	return from Eveleth after meeting with Culligen	1668264	MTC - Eveleth SC	93500	0000	2210	41.44	100.00	41.44	88.066%	36.49
202505	23-APR-25			Perdue, Tanner Steven (Tanner)	Return travel from Eveleth	1668264	MTC - Eveleth SC	93500	0000	2210	41.44	100.00	41.44	88.066%	36.49
202505	23-APR-25			Perdue, Tanner Steven (Tanner)	Travel to Eveleth for for water softner	1668264	MTC - Eveleth SC	93500	0000	2210	41.44	100.00	41.44	88.066%	36.49
202505	23-APR-25			Perdue, Tanner Steven (Tanner)	travel to Eveleth to meet with Culligan	1668264	MTC - Eveleth SC	93500	0000	2210	41.44	100.00	41.44	88.066%	36.49
202505	23-APR-25			Struss, Violet May Michele	Travel from home to HQ for monthly in-office days	VS CORP	Violet Corporate Matters	92000	0000	2210	100.80	77.70	78.32	88.066%	68.98
202505	23-APR-25			Struss, Violet May Michele	Travel from HQ to home from monthly in-office days	VS CORP	Violet Corporate Matters	92000	0000	2210	100.80	77.70	78.32	88.066%	68.98
202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	OMS Meetings	3265034	0140 Distribution-Reliability Repor	58800	0000	2210	106.40	100.00	106.40	91.994%	97.88

202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	Paws Sit, RGV feeder meeting, DCS Meeting	3289439	PAWS SIT Team	92000	0000	2210	106.40	100.00	106.40	88.066%	93.70
202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	Southwire meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	106.40	100.00	106.40	91.994%	97.88
202505	23-MAY-25			Pocquette, Beau William (Beau)	Airport - NCEA	1666784	0140 Distribution Engineering Admin	58800	0000	2210	54.60	100.00	54.60	91.994%	50.23
202505	23-MAY-25			Pocquette, Beau William (Beau)	Airport - NCEA	1666784	0140 Distribution Engineering Admin	58800	0000	2210	54.60	100.00	54.60	91.994%	50.23
202505	23-MAY-25			Pocquette, Beau William (Beau)	Eveleth work	1666790	0140 Employee Development and Super	58000	0000	2210	140.00	100.00	140.00	91.994%	128.79
202505	23-MAY-25			Pocquette, Beau William (Beau)	HSC work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	109.20	100.00	109.20	91.994%	100.46
202505	23-MAY-25			Scharnott, Mark P	HREC4 Front Std & HREC3 Startup Support	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	150.50	100.00	150.50	86.084%	129.56
202505	24-APR-25			Jones, Daniel Robert (Dan)	DLH to TREC returning from the ESIG O&M users group meeting in Denver, CO	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	49.00	100.00	49.00	87.824%	43.03
202505	24-APR-25			Jones, Daniel Robert (Dan)	GENOPS to TREC from PRC Meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	51.10	100.00	51.10	87.824%	44.88
202505	24-APR-25			Jones, Daniel Robert (Dan)	TREC to DLH airport to attend the ESIG O&M users group meeting in Denver, CO	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	49.00	100.00	49.00	87.824%	43.03
202505	24-APR-25			Jones, Daniel Robert (Dan)	TREC to GENOPS for PRC Meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	51.10	100.00	51.10	87.824%	44.88
202505	24-MAR-25			Ver Steeg II, Dirk K	Meet with Dan Jones on IT gear at Camp Ripley	RIPADMIN	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	2210	197.40	100.00	197.40	87.824%	173.36
202505	24-MAR-25			Ver Steeg II, Dirk K	Work on DCS issues	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	109.20	100.00	109.20	86.084%	94.00
202505	24-MAR-25			Ver Steeg II, Dirk K	Work on Hydro Asset Centre	2186213	Pi and Rockwell upgrades to include	54400	0000	2210	114.80	100.00	114.80	85.181%	97.79
202505	25-APR-25			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	16.10	100.00	16.10	91.994%	14.81
202505	25-APR-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	32.20	100.00	32.20	91.994%	29.62
202505	25-APR-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings and Engineering field work for design	1666784	0140 Distribution Engineering Admin	58800	0000	2210	35.70	100.00	35.70	91.994%	32.84
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Brainerd Damage Prevention Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	37.10	100.00	37.10	91.994%	34.13
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Damage Assessment Training @ HSC	3264155	0140 Distribution Employee Developm	58800	0000	2210	191.80	100.00	191.80	91.994%	176.44
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Park Rapids damage prevention meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	63.00	100.00	63.00	91.994%	57.96
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	227.50	100.00	227.50	91.994%	209.29
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Pole audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	60.20	100.00	60.20	91.994%	55.38
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Site Visit SR#50516	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	28.00	100.00	28.00	91.994%	25.76
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	St.Cloud Damage Prevention Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	109.90	100.00	109.90	91.994%	101.10
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	37.80	100.00	37.80	91.994%	34.77
202505	25-APR-25			Kotz, Andrew Arthur (Andrew)	Final AMI Staking in GREY EAGLE	5154275	*AMI* OSAKIS AMI: INSTALL 80/1	59300	0000	2210	0.71	100.00	0.71	91.994%	0.65
202505	25-APR-25			Kotz, Andrew Arthur (Andrew)	Final AMI Staking in GREY EAGLE Return Trip	5154275	*AMI* OSAKIS AMI: INSTALL 80/1	59300	0000	2210	2.55	100.00	2.55	91.994%	2.35
202505	25-APR-25			Kotz, Andrew Arthur (Andrew)	Final AMI Staking in OSAKIS	5154275	*AMI* OSAKIS AMI: INSTALL 80/1	59300	0000	2210	2.82	100.00	2.82	91.994%	2.59
202505	25-APR-25			Kotz, Andrew Arthur (Andrew)	Staking PED Replacement in Brainerd	5141194	DC Followup Work: REPAIR 3PH SEC PE	59400	0000	2210	9.52	100.00	9.52	91.994%	8.76
202505	25-APR-25			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202505	26-APR-25			Jackson, Dylan Richard (Dylan)	Unit testing at Boswell steam electric station.	5180411	Clay Boswell S.E. Station : Units 3	57000	0000	2210	53.97	100.00	53.97	82.174%	44.35
202505	26-APR-25			Jackson, Dylan Richard (Dylan)	Unit testing at Boswell stream electric station.	5180411	Clay Boswell S.E. Station : Units 3	57000	0000	2210	53.97	100.00	53.97	82.174%	44.35
202505	27-MAY-25			Bushey, Jacob Bradford (Jacob)	Eveleth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	81.90	100.00	81.90	91.994%	75.34
202505	28-APR-25			Tegg, Barry Carl (Barry)	Electrical Awareness Training for Cloquet Fire	3099499	Distribution-Utility Training	58000	0000	2210	32.20	100.00	32.20	91.994%	29.62
202505	28-APR-25			Tegg, Barry Carl (Barry)	MP Public Hearing	3099489	Transmission-Utility Training	56000	0000	2210	37.80	100.00	37.80	70.274%	26.56
202505	28-APR-25			Tegg, Barry Carl (Barry)	MP Public Hearing	3099489	Transmission-Utility Training	56000	0000	2210	127.40	100.00	127.40	70.274%	89.53
202505	28-APR-25			Tegg, Barry Carl (Barry)	Northern Division Safety Meeting & GRO meeting	3099499	Distribution-Utility Training	58000	0000	2210	68.60	100.00	68.60	91.994%	63.11
202505	28-APR-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	102.20	100.00	102.20	91.994%	94.02
202505	28-MAY-25			Wirtanen, Jon Michael	Drive to Boswell for DR Datacenter Project	5128675	ALE-Overhead	93500	0000	2210	117.60	86.91	102.21	88.066%	90.01
202505	29-APR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Boswell Energy Center for Generation Leadership Training	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	112.70	100.00	112.70	85.181%	96.00
202505	29-APR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro for a Safety Audit	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202505	29-APR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro while working with the crew on the posting for a replacement mechanic	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202505	29-APR-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Minneapolis for the joint MHUG/NHA conference	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2210	214.20	100.00	214.20	85.181%	182.46
202505	29-APR-25			Nordling, Daniel William	Travel to Little Falls Hydro for G&W recloser overview and demonstration related to distribution grid modernization.	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.11	100.00	0.11	91.994%	0.10
202505	29-APR-25			Walsh, Amanda J (Amanda Jean)	From Job Fair to AHQ	5123168	Talent Solutions	92000	0000	2210	5.60	83.10	4.65	88.066%	4.10
202505	29-APR-25			Walsh, Amanda J (Amanda Jean)	Job Fair Collaborative Job Fair - Hermantown - via Arrowhead (from Mellin event)	5123168	Talent Solutions	92000	0000	2210	7.00	83.10	5.82	88.066%	5.12
202505	29-APR-25			Walsh, Amanda J (Amanda Jean)	Job Fair Lake Superior College Career, Transfer, & Grad Fair - round trip via Piedmont	5123168	Talent Solutions	92000	0000	2210	5.60	83.10	4.65	88.066%	4.10
202505	29-APR-25			Walsh, Amanda J (Amanda Jean)	Job Fair Lake Superior College's Student Success Day - round trip via Piedmont Ave	5123168	Talent Solutions	92000	0000	2210	5.60	83.10	4.65	88.066%	4.10
202505	29-APR-25			Walsh, Amanda J (Amanda Jean)	Mellin Creative Showcase	5123168	Talent Solutions	92000	0000	2210	0.70	83.10	0.58	88.066%	0.51
202505	29-APR-25			Zbytovsky, Kristin Leigh-Ann (Kristin)	1st Quarter Scheduling Meeting	1668165	0175 OCC Distribution Support	58800	0000	2210	204.40	100.00	204.40	91.994%	188.04
202505	29-MAY-25			Leonard, Jared Michael (Jared)	83 line complaint inspection	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	112.70	100.00	112.70	82.174%	92.61
202505	29-MAY-25			Leonard, Jared Michael (Jared)	Arrowhead sub clearing project	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	14.00	100.00	14.00	82.174%	11.50
202505	29-MAY-25			Leonard, Jared Michael (Jared)	Boswell vegetation clearing project	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	128.10	100.00	128.10	82.174%	105.26
202505	29-MAY-25			Leonard, Jared Michael (Jared)	Duluth loop inspection	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	22.40	100.00	22.40	82.174%	18.41
202505	29-MAY-25			Leonard, Jared Michael (Jared)	East Scanlon dam open gate for project	1665230	0135 MP FERC Vegetation Maintenance	54500	0000	2210	22.40	100.00	22.40	85.181%	19.08
202505	29-MAY-25			Leonard, Jared Michael (Jared)	Meet US steel to place lock on Gary property	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	14.00	100.00	14.00	91.994%	12.88
202505	29-MAY-25			Leonard, Jared Michael (Jared)	Safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	26.60	100.00	26.60	91.994%	24.47
202505	29-MAY-25			Leonard, Jared Michael (Jared)	Scanlon hydro clearing project	1665230	0135 MP FERC Vegetation Maintenance	54500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202505	30-APR-25			Chura, David T (David)	NHA Midwest Regional Mtg	5032820	State/Federal Funding	92000	0000	2210	110.60	90.40	99.98	88.066%	88.05
202505	30-APR-25			Chura, David T (David)	Return from NHA	5032820	State/Federal Funding	92000	0000	2210	110.60	90.40	99.98	88.066%	88.05
202505	30-APR-25			Jacobs, Michael Brian	4-10. 30. Pine River Hackensack Walker looked over to possible jobs with engineering.	1869780	0190 Supervision Maint	59000	0000	2210	21.00	100.00	21.00	91.994%	19.32
202505	30-APR-25			Jacobs, Michael Brian	4-22 49 pine River Park Rapids work orders collection, and met with crew	1869780	0190 Supervision Maint	59000	0000	2210	34.30	100.00	34.30	91.994%	31.55
202505	30-APR-25			Jacobs, Michael Brian	4-30 298 Park Rapids Duluth Nevis operations meeting.	1869780	0190 Supervision Maint	59000	0000	2210	208.60	100.00	208.60	91.994%	191.90
202505	30-APR-25			Jacobs, Michael Brian	4-4 66 park rapids Walker Park Rapids. Damage claim and crew visits talked with contractors about safety of hitting electricity.	1869780	0190 Supervision Maint	59000	0000	2210	46.20	100.00	46.20	91.994%	42.50
202505	30-APR-25			Jacobs, Michael Brian	4-8 51 pine River Hubbard Park Rapids. Met with Boring contractor Crew visit and Mp Systems contractor	1869780	0190 Supervision Maint	59000	0000	2210	35.70	100.00	35.70	91.994%	32.84
202505	30-APR-25			Jacobs, Michael Brian	4-9 53 Park Rapids Hubbard Backus Pine River crew visit met engineering on job site.	1869780	0190 Supervision Maint	59000	0000	2210	37.10	100.00	37.10	91.994%	34.13
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Home to MHUG meeting in Minneapolis MN	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	101.50	100.00	101.50	85.181%	86.46
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Hydro to HREC for safety meeting	1487913	Operations Supervision-HREC	50000	0000	2210	10.50	100.00	10.50	86.084%	9.04
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from MHUG meeting to home	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	101.50	100.00	101.50	85.181%	86.46
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Hermantown to meet Justin Riddle for MPO planning	1487913	Operations Supervision-HREC	50000	0000	2210	25.20	100.00	25.20	86.084%	21.69
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from THomson HES to HREC	1487913	Operations Supervision-HREC	50000	0000	2210	10.50	100.00	10.50	86.084%	9.04
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC for RATA testing	1487913	Operations Supervision-HREC	50000	0000	2210	10.50	100.00	10.50	86.084%	9.04
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC then back to Thomson HES for Ops discussion	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC then back to Thomson HES for urgent employee meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES, to HREC then to Comfort system in Duluth for NG meeting then back to HREC	1487913	Operations Supervision-HREC	50000	0000	2210	17.50	100.00	17.50	86.084%	15.06
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel Thomson HES to HREC	1487913	Operations Supervision-HREC	50000	0000	2210	10.50	100.00	10.50	86.084%	9.04
202505	30-APR-25			Kayser, Mark Richard (Mark)	Travel to Gen Ops for Hydro/HREC PRC meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	116.20	100.00	116.20	85.181%	98.98
202505	30-APR-25			Millard, Paul (Paul)	Damage Assesment Training	3264155	0140 Distribution Employee Developm	58800	0000	2210	91.70	100.00	91.70	91.994%	84.36

202505	30-APR-25			Millard, Paul (Paul)	Monthly Check-in	3264155	0140 Distribution Employee Developm	58800	0000	2210	35.70	100.00	35.70	91.994%	32.84
202505	30-APR-25			Millard, Paul (Paul)	Monthly Safety Training	3264155	0140 Distribution Employee Developm	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202505	30-APR-25			Millard, Paul (Paul)	PE training	3264155	0140 Distribution Employee Developm	58800	0000	2210	35.70	100.00	35.70	91.994%	32.84
202505	30-APR-25			Millard, Paul (Paul)	Return home from training	3264155	0140 Distribution Employee Developm	58800	0000	2210	84.70	100.00	84.70	91.994%	77.92
202505	30-APR-25			Millard, Paul (Paul)	Return to work	3264155	0140 Distribution Employee Developm	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202505	30-APR-25			Millard, Paul (Paul)	Shared Values Orientation	3264155	0140 Distribution Employee Developm	58800	0000	2210	169.40	100.00	169.40	91.994%	155.84
202505	30-APR-25			Welle, Paula A (Paula)	Governance	5149893	ALE-GIS-Strategy	93500	0000	2210	226.80	72.38	164.16	88.066%	144.57
202505	30-APR-25			Welle, Paula A (Paula)	Trimble Field Testing	5128718	MP-Software	93502	0000	2210	94.50	100.00	94.50	88.066%	83.22
202505	30-MAY-25			Borich, Megan Marie (Megan)	Eveleth to HQ to turn in equipment for last day of work.	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202505	30-MAY-25			Borich, Megan Marie (Megan)	HQ to Eveleth from turning in equipment for last day of work.	1666146	HR-Labor Rel Srv	92000	0000	2210	41.44	86.50	35.85	88.066%	31.57
202505	30-MAY-25			Millard, Paul (Paul)	Monthly Safety Training	3264155	0140 Distribution Employee Developm	58800	0000	2210	39.20	100.00	39.20	91.994%	36.06
202505	30-MAY-25			Millard, Paul (Paul)	Training with Jake Bushey	3264155	0140 Distribution Employee Developm	58800	0000	2210	140.00	100.00	140.00	91.994%	128.79
202505	30-MAY-25			Tanner, Angela Julia (Angela)	Mileage to & from Laskin for '26 budget planning	LECADMIN	Laskin Office Work	50000	0000	2210	105.00	100.00	105.00	86.084%	90.39
202505	30-MAY-25			Tanner, Angela Julia (Angela)	Mileage to & from Laskin for final '26 budget planning	LECADMIN	Laskin Office Work	50000	0000	2210	105.00	100.00	105.00	86.084%	90.39
202505	30-MAY-25			Tanner, Angela Julia (Angela)	Mileage to & from Tac Ridge for '26 budget planning	5125946	TREC Support Staff	55814	0000	2210	86.80	100.00	86.80	87.824%	76.23
202505	31-MAR-25			Witt, Dean A (Dean)	flag ug replacement route	5148146	replace bo old ug cable	59400	0000	2210	6.16	100.00	6.16	91.994%	5.67
202505	31-MAR-25			Witt, Dean A (Dean)	meet cont on road move	5176337	Contractors-install new poles & tra	59300	0000	2210	2.84	100.00	2.84	91.994%	2.61
202505	31-MAR-25			Witt, Dean A (Dean)	meet crew on road move	5138704	relocate install 5 single phase po	59300	0000	2210	3.65	100.00	3.65	91.994%	3.36
202505	31-MAR-25			Witt, Dean A (Dean)	meet cust on tree removal for rm	5138704	relocate install 5 single phase po	59300	0000	2210	3.65	100.00	3.65	91.994%	3.36
202505	31-MAR-25			Witt, Dean A (Dean)	meet mn dot on road move	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.56	100.00	1.56	91.994%	1.44
202505	31-MAR-25			Witt, Dean A (Dean)	meet mp systems on road move	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.56	100.00	1.56	91.994%	1.44
202505	31-MAR-25			Witt, Dean A (Dean)	precon for road project	5176337	Contractors-install new poles & tra	59300	0000	2210	2.84	100.00	2.84	91.994%	2.61
202505	31-MAR-25			Witt, Dean A (Dean)	ug cable replacement locate	5148146	replace bo old ug cable	59400	0000	2210	5.84	100.00	5.84	91.994%	5.37
202505	01-MAY-25			Horbacz, Mark Robert	Milage from sandstone to hsc, journeyman training	3099499	Distribution-Utility Training	58000	0000	2220	98.00	100.00	98.00	91.994%	90.15
202505	02-MAY-25			Hawkinson, Wesley Robert (Wesley)	Training in Duluth Office	1742740	0148 Training and Employee Developm	58800	0000	2220	81.90	100.00	81.90	91.994%	75.34
202505	04-MAY-25			Albright, Donald A	mn safety council	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	277.20	100.00	277.20	85.181%	236.12
202505	06-MAY-25			Jonns, Travis Francis (Travis)	Training for safety	1486903	hib.hm training	51400	0000	2220	106.40	100.00	106.40	86.084%	91.59
202505	06-MAY-25			Jonns, Travis Francis (Travis)	Training for safety	1486903	hib.hm training	51400	0000	2220	106.40	100.00	106.40	86.084%	91.59
202505	07-MAY-25			Leveille, Ana Caroline (Ana)	From HQ back to HSC day 3	5129053	SAME Training Attendance	56000	0000	2220	2.24	100.00	2.24	70.274%	1.57
202505	07-MAY-25			Leveille, Ana Caroline (Ana)	From HQ back to HSC for Allete U day 1	5129053	SAME Training Attendance	56000	0000	2220	2.24	100.00	2.24	70.274%	1.57
202505	07-MAY-25			Leveille, Ana Caroline (Ana)	From HQ back to HSC for Allete U day 2	5129053	SAME Training Attendance	56000	0000	2220	2.24	100.00	2.24	70.274%	1.57
202505	07-MAY-25			Leveille, Ana Caroline (Ana)	From HSC to HQ for Allete U day 1	5129053	SAME Training Attendance	56000	0000	2220	2.24	100.00	2.24	70.274%	1.57
202505	07-MAY-25			Leveille, Ana Caroline (Ana)	From HSC to HQ for Allete U day 2 (actually from my house, but HSC is closer)	5129053	SAME Training Attendance	56000	0000	2220	2.24	100.00	2.24	70.274%	1.57
202505	07-MAY-25			Leveille, Ana Caroline (Ana)	From HSC to HQ for Allete U day 3	5129053	SAME Training Attendance	56000	0000	2220	2.24	100.00	2.24	70.274%	1.57
202505	08-APR-25			Biegler, Bryce Adam	Roundtrip mileage - Apprentice Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	228.20	100.00	228.20	91.994%	209.93
202505	08-MAY-25			Greer, Stanley Thomas	Travel from Laskin Energy Center to Boswell Energy Center and back for EMR training	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2220	117.60	100.00	117.60	86.084%	101.23
202505	08-MAY-25			Holcomb, Kayli Nicole	Mileage to Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	13.72	100.00	13.72	91.994%	12.62
202505	08-MAY-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	99.40	100.00	99.40	91.994%	91.44
202505	08-MAY-25			Leveille, Ana Caroline (Ana)	From my house to Pike Lake Golf Course for April Grid Ops Safety meeting	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	6.30	100.00	6.30	88.066%	5.55
202505	08-MAY-25			Leveille, Ana Caroline (Ana)	From my house to Pike Lake Golf Course for May Grid Ops Safety Meeting	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	6.30	100.00	6.30	88.066%	5.55
202505	08-MAY-25			Leveille, Ana Caroline (Ana)	From Pike lake golf course April Grid Ops Safety meeting back to my house	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	6.30	100.00	6.30	88.066%	5.55
202505	08-MAY-25			Leveille, Ana Caroline (Ana)	From Pike lake golf course May Grid ops Safety meeting back to HSC	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	6.86	100.00	6.86	88.066%	6.04
202505	09-APR-25			Athman, Joshua Allen	Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	205.80	100.00	205.80	91.994%	189.32
202505	09-MAY-25			Johnson, Elizabeth Kathleen (Elizabeth)	AI training at Boswell	5128679	ALE-Training	93500	0000	2220	62.86	86.91	54.63	88.066%	48.11
202505	09-MAY-25			Johnson, Elizabeth Kathleen (Elizabeth)	Training for AI at HSC	5128679	ALE-Training	93500	0000	2220	2.24	86.91	1.95	88.066%	1.71
202505	13-MAY-25			Zuehlke, Bryan Jerome	JSC MEETING	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	109.20	100.00	109.20	86.084%	94.00
202505	14-MAY-25			Christoff, Jason Michael (Jason)	Travel NCEA conference in Rapids City, SD	5080817	0605 Regular Time Meter Engineering	58600	0000	2220	537.60	100.00	537.60	99.018%	532.32
202505	14-MAY-25			Christoff, Jason Michael (Jason)	Travel to NCEA conference in Rapids City, SD	5080817	0605 Regular Time Meter Engineering	58600	0000	2220	539.00	100.00	539.00	99.018%	533.71
202505	14-MAY-25			Talbot, Craig Edward (Craig)	Travel to the monthly safety meeting, round trip.	5129055	Relay Engineering Training	56000	0000	2220	12.60	100.00	12.60	70.274%	8.85
202505	15-APR-25			Iken, James Robert	Journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	226.80	100.00	226.80	91.994%	208.64
202505	16-APR-25			Weerts, Jacob Daniel (Jacob)	Travel to/from Boswell for HOP learning meeting	1486903	hib.hm training	51400	0000	2220	121.80	100.00	121.80	86.084%	104.85
202505	16-MAY-25			Eaton, Ross (Ross)	Drove personal vehicle to and from Microsoft Training in Edina, MNOne way 166 Miles x 2 for round trip	5149924	ALE-M365-Training	93500	0000	2220	232.40	71.60	166.40	88.066%	146.54
202505	20-MAY-25			Youngblom, Karrianne Marjorie	Miles from St Paul for Midwest Employment Law Conference	1666155	HR-General Training	92000	0000	2220	105.70	100.00	105.70	88.066%	93.09
202505	20-MAY-25			Youngblom, Karrianne Marjorie	Miles to St Paul for Midwest Employment Law Conference	1666155	HR-General Training	92000	0000	2220	105.70	100.00	105.70	88.066%	93.09
202505	21-MAY-25			Luman, Alexander Richard (Alex)	I drove to the Hide-A-Way for trainign the summer labores on spills and wildlife incidents	2245907	Corp Env Services - Department	92000	0000	2220	28.70	100.00	28.70	88.066%	25.28
202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	Damage Assessment training, Design IKE work	3264155	0140 Distribution Employee Developm	58800	0000	2220	120.40	100.00	120.40	91.994%	110.76
202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	Monthly Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	81.20	100.00	81.20	91.994%	74.70
202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	Monthly Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	81.20	100.00	81.20	91.994%	74.70
202505	24-APR-25			Scharenbroich, Michael Murphy (Michael)	Drive from AHQ to St. Cloud River's Edge Convention Center and return to AHQ.	CREDGEN	CXB Comm & Econ General	90800	0000	2220	201.60	100.00	201.60	99.776%	201.15
202505	25-APR-25			Hagenson, Ryan Norman (Ryan)	PE Review Training	3264155	0140 Distribution Employee Developm	58800	0000	2220	66.50	100.00	66.50	91.994%	61.18
202505	25-APR-25			Kotz, Andrew Arthur (Andrew)	G&W Switch Training in Little Falls	3264155	0140 Distribution Employee Developm	58800	0000	2220	82.60	100.00	82.60	91.994%	75.99
202505	28-MAY-25			Bolin, Sheldon R	training at the GOB	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	2220	126.00	100.00	126.00	86.084%	108.47
202505	29-APR-25			Scholl, Erich Weston (Erich)	Roundtrip mileage for Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	191.80	100.00	191.80	91.994%	176.44
202505	30-APR-25			Allen, Levi Robert (Levi)	Round trip mileage - Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	47.60	100.00	47.60	91.994%	43.79
202505	30-APR-25			Mattson, Rory Lyle	Roundtrip mileage - Apprentice Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	162.40	100.00	162.40	91.994%	149.40
202505	30-APR-25			Mehle, Jamison John (Jamie)	MHUG Confrence	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2220	107.80	100.00	107.80	85.181%	91.82
202505	30-APR-25			Mehle, Jamison John (Jamie)	MHUG Confrence	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2220	107.80	100.00	107.80	85.181%	91.82
202505	30-APR-25			Prom, Gregory Scott	Travel To MHUG conference	2245907	Corp Env Services - Department	92000	0000	2220	224.00	100.00	224.00	88.066%	197.27
202505	02-MAY-25			Hawkinson, Wesley Robert (Wesley)	Deerwood MN	1742740	0148 Training and Employee Developm	58800	0000	2230	168.00	100.00	168.00	91.994%	154.55
202505	23-MAY-25			Gustafson, Lee Thomas (Lee)	Clean up day Lunch run	3289439	PAWS SIT Team	92000	0000	2230	9.10	100.00	9.10	88.066%	8.01
202505	01-MAY-25	NATIONAL CAR RENTAL		Baker, David R. (David)	Car rental - Power restoration	2145816	Emergency Management - Security Adm	92000	0000	2310	305.49	94.70	289.30	88.066%	254.78
202505	01-MAY-25	UBER TRIP		Lander, Chad Charles (Chad)	UBER tip on Ride 5/1/25 while in San Francisco RSAC Security Conference Hotel to Airport	GENERAL	I/A - General Admin	92000	0000	2310	10.00	54.10	5.41	88.066%	4.76
202505	01-MAY-25	UBER TRIP		Lander, Chad Charles (Chad)	UBER Ride 4/26/25 while in San Francisco RSAC Security Conference Airport to Hotel	GENERAL	I/A - General Admin	92000	0000	2310	82.96	54.10	44.88	88.066%	39.53
202505	01-MAY-25	UBER TRIP		Lander, Chad Charles (Chad)	UBER Ride 4/27/25 while in San Francisco RSAC Security Conference Moscone Center Sunday Class	GENERAL	I/A - General Admin	92000	0000	2310	21.97	54.10	11.89	88.066%	10.47
202505	01-MAY-25	UBER TRIP		Lander, Chad Charles (Chad)	UBER Ride 5/1/25 while in San Francisco RSAC Security Conference Hotel to Airport	GENERAL	I/A - General Admin	92000	0000	2310	50.96	54.10	27.57	88.066%	24.28
202505	01-MAY-25	UBER TRIP		Lander, Chad Charles (Chad)	UBER tip on Ride 4/26/25 while in San Francisco RSAC Security Conference Airport to Hotel	GENERAL	I/A - General Admin	92000	0000	2310	12.44	54.10	6.73	88.066%	5.93
202505	01-MAY-25	UBER TRIP		Weglarz, Melissa Sue	Uber ride (tip portion) from Columbus airport to hotel on 4/29/2025 for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2310	6.05	100.00	6.05	88.066%	5.33
202505	01-MAY-25	UBER TRIP		Weglarz, Melissa Sue	Uber ride (tip portion) from hotel to Columbus airport on 5/1/2025 for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2310	5.00	100.00	5.00	88.066%	4.40

202505	01-MAY-25	UBER TRIP		Weglarz, Melissa Sue	Uber ride from Columbus airport to hotel on 4/29/2025 for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2310	20.95	100.00	20.95	88.066%	18.45
202505	01-MAY-25	UBER TRIP		Weglarz, Melissa Sue	Uber ride from hotel to Columbus airport on 5/1/2025 for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2310	26.92	100.00	26.92	88.066%	23.71
202505	01-MAY-25	UBER TRIP TRIP		Lander, Chad Charles (Chad)	UBER tip on Ride 4/27/25 while in San Francisco RSAC Security Conference Moscone Center Sunday Class	GENERAL	I/A - General Admin	92000	0000	2310	5.00	54.10	2.71	88.066%	2.38
202505	02-MAY-25	MTA PATH SMARTCARD/SRT		Mead, Eric Scott (Eric)	Subway Transit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	3.00	100.00	3.00	88.066%	2.64
202505	02-MAY-25	NATIONAL CAR RENTAL		Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	287.55	100.00	287.55	88.066%	253.23
202505	02-MAY-25	OMNY VENDING		Mead, Eric Scott (Eric)	Subway Transit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	6.50	100.00	6.50	88.066%	5.72
202505	02-MAY-25	SHELL OIL 523378303QPS		Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	3.12	100.00	3.12	88.066%	2.75
202505	02-MAY-25	UBER TRIP		Lyytinen, Scott M	Alden Conference	1666784	0140 Distribution Engineering Admin	58800	0000	2310	56.02	100.00	56.02	91.994%	51.53
202505	06-MAY-25	LYFT 1 RIDE 04-06		Lindsay, Troy T	LYft ride from Airport	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	23.66	100.00	23.66	91.994%	21.77
202505	06-MAY-25	LYFT 1 RIDE 04-09		Lindsay, Troy T	Lyft ride to airport	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	21.66	100.00	21.66	91.994%	19.93
202505	07-MAY-25	UBER		Hansen, Anthony M (Tony)	UBER hotel to airport for NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	37.95	100.00	37.95	87.824%	33.33
202505	07-MAY-25	UBER		Hansen, Anthony M (Tony)	UBER PHX to hotel for NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	53.96	100.00	53.96	87.824%	47.39
202505	07-MAY-25	Uber		Peterson, Nicholas Michael (Nick)	RIMS Conference Chicago/Insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	2310	234.14	83.70	195.98	87.171%	170.83
202505	08-MAY-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ on 5/5 and 5/6 for my new employee onboarding at AHQ in person	1665963	New Hires	92000	0000	2310	183.86	83.10	152.79	88.066%	134.55
202505	08-MAY-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Eveleth for Standby Meeting with union.	2174841	HR-Services to MP	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202505	08-MAY-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for both 5/5 and 5/6 for new employee onboarding at AHQ	1665963	New Hires	92000	0000	2310	20.09	83.10	16.69	88.066%	14.70
202505	08-MAY-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Eveleth for Standby Meeting with union.	2174841	HR-Services to MP	92000	0000	2310	7.96	100.00	7.96	88.066%	7.01
202505	13-MAY-25	LYFT 1 RIDE 05-12		Lindsay, Troy T	Travel from the airport to hotel for AEIC	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	60.98	100.00	60.98	91.994%	56.10
202505	15-MAY-25	Uber		Surges, Vincent Blaine (Vinnie)	Uber from BOS airport to hotel for Data Summit Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	32.95	100.00	32.95	70.274%	23.16
202505	15-MAY-25	Uber		Surges, Vincent Blaine (Vinnie)	Uber from hotel to BOS airport	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	33.28	100.00	33.28	70.274%	23.39
202505	15-MAY-25	UBER TRIP		Nikunen, Jordan Chanel	Uber trip from hotel to Houston airport for EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2310	56.83	76.40	43.42	88.066%	38.24
202505	17-APR-25	NATIONAL CAR RENTAL		Peterson, Eric M (Eric)	Car Rental, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	2310	287.77	80.17	230.71	88.066%	203.17
202505	19-MAY-25	UBER TRIP		Luoma, Jesse Gene (Jesse)	NCEA conference-Uber for dinner	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	22.30	100.00	22.30	70.274%	15.67
202505	19-MAY-25	UBER TRIP		Luoma, Jesse Gene (Jesse)	NCEA conference-Uber for dinner-tip	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	5.00	100.00	5.00	70.274%	3.51
202505	22-APR-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	BNSF Summit - Travel to Airport	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2310	28.97	100.00	28.97	88.066%	25.51
202505	22-APR-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	BNSF Summit From Airport to Hotel	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2310	32.99	100.00	32.99	88.066%	29.05
202505	23-APR-25	CASEYS #3613		Napstad, Joshua Gordon (Josh)	Gas for rental car.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2310	25.97	100.00	25.97	88.066%	22.87
202505	24-APR-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and My ALLETE checkin.	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202505	24-APR-25	ENTERPRISE RENT-A-CAR		Youngblom, Karrianne Marjorie	Rental car for job evaluation committee at Boswell	2174841	HR-Services to MP	92000	0000	2310	49.23	100.00	49.23	88.066%	43.36
202505	24-APR-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	At HQ for dept activity (clean up), check in and supplier diversity meeting	1666248	General Purchasing	92000	0000	2310	12.76	76.40	9.75	88.066%	8.59
202505	24-APR-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and My ALLETE checkin.	1666248	General Purchasing	92000	0000	2310	12.79	76.40	9.77	88.066%	8.61
202505	24-APR-25	INTERSTATE PARKING		Mattfield, Tracey A (Tracey)	At HQ for dept activity (clean up), check in and supplier diversity meeting	1666248	General Purchasing	92000	0000	2310	8.35	76.40	6.38	88.066%	5.62
202505	24-APR-25	INTERSTATE PARKING		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and My ALLETE checkin.	1666248	General Purchasing	92000	0000	2310	8.35	76.40	6.38	88.066%	5.62
202505	24-APR-25	KWIK TRIP #1043		Youngblom, Karrianne Marjorie	Gas for rental car	2174841	HR-Services to MP	92000	0000	2310	9.21	100.00	9.21	88.066%	8.11
202505	25-APR-25	Uber		Harrison, Ryan Glen (Ryan)	Uber	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	129.88	100.00	129.88	87.824%	114.07
202505	25-APR-25	UBER TRIP		Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2310	75.78	80.10	60.70	88.066%	53.46
202505	27-MAY-25	CMT PORTLAND 27600014		Kunze, Andrew Phillip (Andy)	Taxi to Airport - PSRC	5129055	Relay Engineering Training	56000	0000	2310	31.53	100.00	31.53	70.274%	22.16
202505	27-MAY-25	SQ BROADWAY		Kunze, Andrew Phillip (Andy)	Taxi to Hotel - PSRC	5129055	Relay Engineering Training	56000	0000	2310	41.04	100.00	41.04	70.274%	28.84
202505	28-APR-25	ACAR AUTO RENTAL		Napstad, Joshua Gordon (Josh)	Rental car for BNSF Business Trip	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2310	216.96	100.00	216.96	88.066%	191.07
202505	29-APR-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for one on one with Colin Anderson & attended solar meeting in person	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202505	29-APR-25	Holiday Station Store		Mattfield, Tracey A (Tracey)	At HQ for one on one with Colin Anderson & attended solar meeting in person	1666248	General Purchasing	92000	0000	2310	11.68	76.40	8.92	88.066%	7.86
202505	29-APR-25	Interstate Parking		Mattfield, Tracey A (Tracey)	At HQ for one on one with Colin Anderson & attended solar meeting in person	1666248	General Purchasing	92000	0000	2310	8.35	76.40	6.38	88.066%	5.62
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber for Kai Syck from OMNI to Hampton Inn hotel 3.31.25	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	51.90	100.00	51.90	70.274%	36.47
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber for Lizzie Holby, Kai Syck and myself from OMNI Hotel to Pecan Lodge for dinner. $66.59	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	66.59	100.00	66.59	70.274%	46.80
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber from Airport to Hotel 3.24.25	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	71.28	100.00	71.28	70.274%	50.09
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber from BlackVeatch Marriot Event to OMNI Hotel 3.25.25 $29.92	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	29.92	100.00	29.92	70.274%	21.03
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber from Esource Event to OMNI Hotel for Lizzie Holby, Kai Syck and Monica Prom $45.58	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	45.58	100.00	45.58	70.274%	32.03
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber from OMNI hotel to BlackVeatch Marriot Event 3.25.25 $19.91	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	19.91	100.00	19.91	70.274%	13.99
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber from OMNI hotel to Dallas Ft Worth Airport $61.96	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	61.96	100.00	61.96	70.274%	43.54
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber Omni to PowerEngineering Punch Bowl Event $8.91	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	8.91	100.00	8.91	70.274%	6.26
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber Pecan Lodge to Esource Event with Lizzie Holby and Kai Syck 3.26.25 $18.34	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	18.34	100.00	18.34	70.274%	12.89
202505	01-MAY-25	UBER TRIP		Prom, Monica Lisa (Monica)	DistribuTech 2025Uber PowerEngineering Punch Bowl to OMNI hotel $27.96	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2320	27.96	100.00	27.96	70.274%	19.65
202505	07-APR-25	ENTERPRISE RENT-A-CAR		Fameree, Benjamin Allen	Vehicle Rental during training week for two day trip for training to Backup control center and various Substations	2088255	Attend/Provide Training	56120	0000	2320	253.53	100.00	253.53	82.174%	208.33
202505	07-APR-25	KWIK TRIP #1043		Fameree, Benjamin Allen	Gas for Vehicle Rental during training week for trip for training to Backup control center and various Substations	2088255	Attend/Provide Training	56120	0000	2320	30.79	100.00	30.79	82.174%	25.30
202505	08-APR-25	ENTERPRISE RENT-A-CAR		Kestner, Gary Allen	BCC Drill	2088255	Attend/Provide Training	56120	0000	2320	160.00	100.00	160.00	82.174%	131.48
202505	08-APR-25	KWIK TRIP #1043		Kestner, Gary Allen	Gas for Rental	2088255	Attend/Provide Training	56120	0000	2320	25.00	100.00	25.00	82.174%	20.54
202505	14-MAY-25	GROOME TRANSPORTATION		Koecher, Tina Sue	Shuttle to and from flight to Phoenix, AZ for IUCX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2320	118.70	100.00	118.70	99.776%	118.43
202505	14-MAY-25	UBER TRIP		Koecher, Tina Sue	Uber from airport to hotel in Phoenix, AZ for IUCX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2320	37.92	100.00	37.92	99.776%	37.83
202505	14-MAY-25	UBER TRIP		Koecher, Tina Sue	Uber to airport from hotel in Phoenix, AZ for IUCX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2320	27.60	100.00	27.60	99.776%	27.54
202505	15-MAY-25	Uber		Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	2320	232.82	77.70	180.90	88.066%	159.31
202505	15-MAY-25	UBER TRIP		Nikunen, Jordan Chanel	Trip from Houston airport to hotel - EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2320	55.26	76.40	42.22	88.066%	37.18
202505	21-MAY-25	MTA PATH SMARTCARD/SRT		Mead, Eric Scott (Eric)	Subway Transit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2320	3.00	100.00	3.00	88.066%	2.64
202505	22-APR-25	KWIK TRIP #1043		Nesseth, Derek John	BCC Training - Fuel	2088255	Attend/Provide Training	56120	0000	2320	15.68	100.00	15.68	82.174%	12.88
202505	22-APR-25	UBER TRIP		Owens, Kathryn Jean (Kate)	Uber for IECA Conference	5108511	General Risk	92000	0000	2320	57.95	77.70	45.03	88.066%	39.65
202505	27-MAR-25	UBER TRIP		Syck, Kai Moland (Kai)	Travel for 2025 Distributech conference to/from hotel	2396864	System Performance Planning	56000	0000	2320	165.00	100.00	165.00	70.274%	115.95

202505	01-MAY-25	AGENT FEE 89009040576831		Weglarz, Melissa Sue	Corporate Travel Agency Fee to book airfare for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202505	01-MAY-25	AGENT FEE 89009047960836		Klempir, James Michael (Jim)	Travel to NRF renewables conferencenference	JMK CORP	Jim Corporate General	92000	0000	2410	5.00	77.70	3.89	88.066%	3.42
202505	01-MAY-25	DELTA 00642382698554		Baker, David R. (David)	Baggage Fee - Delta; Power Restortation Conference	2145816	Emergency Management - Security Adm	92000	0000	2410	35.00	94.70	33.15	88.066%	29.19
202505	01-MAY-25	DELTA 00642394557840		Lander, Chad Charles (Chad)	Checked Bag due to tight connection in Minneapolis	GENERAL	I/A - General Admin	92000	0000	2410	35.00	54.10	18.94	88.066%	16.68
202505	01-MAY-25	UNITED 0164492247104		Weglarz, Melissa Sue	United Airlines checked baggage fee, outbound flight, USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2410	40.00	100.00	40.00	88.066%	35.23
202505	01-MAY-25	UNITED 01644929201565		Weglarz, Melissa Sue	United Airlines checked baggage fee, inbound return flight, USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2410	40.00	100.00	40.00	88.066%	35.23
202505	01-MAY-25	UNITED 01672503054784		Weglarz, Melissa Sue	Airfare for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	2410	682.22	100.00	682.22	88.066%	600.81
202505	01-MAY-25	UNITED 01672539733093		Klempir, James Michael (Jim)	Travel to NRF renewables conferencenference	JMK CORP	Jim Corporate General	92000	0000	2410	326.96	77.70	254.05	88.066%	223.73
202505	02-APR-25	DELTA 00623156602445		Schwake, Darren Scott (Scott)	USWAG CCR workshop Columbus - airfare	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2410	511.96	100.00	511.96	86.084%	440.72
202505	02-APR-25	DELTA 00641288073322		Schwake, Darren Scott (Scott)	USWAG CCR workshop Columbus - airfare	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2410	24.99	100.00	24.99	86.084%	21.51
202505	02-APR-25	DELTA 00641289094725		Schwake, Darren Scott (Scott)	USWAG CCR workshop Columbus - airfare	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2410	24.99	100.00	24.99	86.084%	21.51
202505	06-MAY-25	DELTA 00642390220242		Baker, David R. (David)	Baggage Fee - return	2145816	Emergency Management - Security Adm	92000	0000	2410	35.00	94.70	33.15	88.066%	29.19
202505	06-MAY-25	UNITED 01624675950251		Lindsay, Troy T	Airfare for EEI Conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	938.61	100.00	938.61	91.994%	863.46
202505	06-MAY-25	UNITED 01644793203454		Lindsay, Troy T	EEI Conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	20.99	100.00	20.99	91.994%	19.31
202505	06-MAY-25	UNITED 01644793203465		Lindsay, Troy T	EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	34.99	100.00	34.99	91.994%	32.19
202505	06-MAY-25	UNITED 01644793203476		Lindsay, Troy T	EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	34.99	100.00	34.99	91.994%	32.19
202505	07-MAY-25	AGENT FEE 89009044781134		Hansen, Anthony M (Tony)	Change to Phx Flight	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	22.50	100.00	22.50	87.824%	19.76
202505	09-APR-25	AGENT FEE 89009039290500		Brodin, Matthew Robert (Matthew)	Fee for Cancelled Flight	MRB CORP	Matts Corporate General	92000	0000	2410	5.00	77.70	3.89	88.066%	3.42
202505	09-APR-25	DELTA 00672496431530		Brodin, Matthew Robert (Matthew)	Flight - Cancelled	MRB CORP	Matts Corporate General	92000	0000	2410	836.96	77.70	650.32	88.066%	572.71
202505	09-APR-25	DELTA 00672496431533		Brodin, Matthew Robert (Matthew)	Refund for Flight	MRB CORP	Matts Corporate General	92000	0000	2410	(836.96)	77.70	(650.32)	88.066%	(572.71)
202505	13-MAY-25	AGENT FEE 89009052859333		Lindsay, Troy T	AEIC meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	22.50	100.00	22.50	91.994%	20.70
202505	14-MAY-25	AGENT FEE 89009039553921		Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202505	14-MAY-25	UNITED 01644958258005		Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	32.24	100.00	32.24	88.066%	28.39
202505	14-MAY-25	UNITED 01644959835186		Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	30.09	100.00	30.09	88.066%	26.50
202505	14-MAY-25	UNITED 01672497311612		Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	482.15	100.00	482.15	88.066%	424.61
202505	15-MAY-25	DELTA 00642396755696		Nikunen, Jordan Chanel	Checked bag during travel from EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2410	35.00	76.40	26.74	88.066%	23.55
202505	15-MAY-25	DELTA 00642399274145		Nikunen, Jordan Chanel	Checked bag fee for trip from Duluth to Houston - EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2410	35.00	76.40	26.74	88.066%	23.55
202505	22-APR-25	AGENT FEE 89009044764146		Elling, Nathanael William (Nate)	Flight to NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	87.824%	4.39
202505	22-APR-25	DELTA 00672522732313		Elling, Nathanael William (Nate)	Flight to NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	407.97	100.00	407.97	87.824%	358.30
202505	24-APR-25	DELTA 00642370686694		Jones, Daniel Robert (Dan)	baggage fee while attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2410	35.00	100.00	35.00	87.824%	30.74
202505	24-APR-25	DELTA 00642372991853		Jones, Daniel Robert (Dan)	baggage fee for flying to esig O&M conference	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2410	35.00	100.00	35.00	87.824%	30.74
202505	25-APR-25	DELTA 00623167517755		Hofkes, Trevor James	Flight back to AHQ for annual work trip.	5128675	ALE-Overhead	93500	0000	2410	401.97	86.91	349.35	88.066%	307.66
202505	08-MAY-25	Delta		Hellman, Amber Rose (Amber)	Delta round trip flight to Boston for AEGIS insurance conference	1666185	Insurance - O&M	92400	0000	2420	847.96	83.70	709.74	87.171%	618.69
202505	09-APR-25	DELTA 00623217782106		Jorgensen, Gabriel Joe (Gabe)	Attend Nokia Wavexperts in Dallas	5128679	ALE-Training	93500	0000	2420	572.96	86.91	497.96	88.066%	438.53
202505	14-MAY-25	AGENT FEE 89009053164006		Koecher, Tina Sue	Airfare to and from Phoenix, AZ for IUCX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2420	5.00	100.00	5.00	99.776%	4.99
202505	14-MAY-25	DELTA 00672564479436		Koecher, Tina Sue	Airfare to and from Phoenix, AZ for IUCX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2420	699.97	100.00	699.97	99.776%	698.40
202505	16-APR-25	DELTA 00623210139716		Rockwell, Jason John	Nokia Training	5128679	ALE-Training	93500	0000	2420	597.97	86.91	519.70	88.066%	457.68
202505	16-APR-25	DELTA 00623217492166		Schminski, Jared Daniel (Jared)	Nokia Training	5128679	ALE-Training	93500	0000	2420	597.97	86.91	519.70	88.066%	457.68
202505	28-APR-25	AGENT FEE 89009046920150		Frisk, Lori A	MRO CMEP, Reliability & Security Summit, Oklahoma City, May 20-21	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	5.00	100.00	5.00	82.174%	4.11
202505	28-APR-25	UNITED 01672533314955		Frisk, Lori A	MRO CMEP, Reliability & Security Summit, Oklahoma City, May 20-21	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	928.84	100.00	928.84	82.174%	763.26
202506	01-MAY-25	EMBASSY SUITES MINNEAP	Embassy Suites	Bellefy, Christopher J (Chris)	Hotel for XCEL PSR meeting and control room discussion.	1912886	Reliability Functions	56110	0000	2110	149.64	100.00	149.64	82.174%	122.96
202506	02-JUN-25	HOLIDAY INN EXPRESS	Holiday Inn Express Brainerd-Baxter	Sandstrom, Brian Jon (Brian)	Out of town work	5205525	Riverton 115/34KV Sub : 13L end-to-	57000	0000	2110	154.12	100.00	154.12	82.174%	126.65
202506	02-JUN-25	HOTELCOM73092546998037	The Lodge at Brainerd	Austreng, Morgan John	Eagle Valley PM	5170486	Eagle Valley 115/34KV Sub : 1T Pane	57000	0000	2110	374.52	100.00	374.52	82.174%	307.76
202506	02-JUN-25	HOTELCOM73126169696824	The Lodge at Brainerd	Austreng, Morgan John	Baxter PM But this has been caceled	5169017	Baxter 115/34KV Sub : 531F Panel 5	57000	0000	2110	188.60	100.00	188.60	82.174%	154.98
202506	02-JUN-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Austreng, Morgan John	Zemple PM	5173293	Zemple 230/115/23KV Sub : 1TR Trans	57000	0000	2110	564.69	100.00	564.69	82.174%	464.03
202506	02-JUN-25	WYNDHAM	The Lodge at Brainerd	Austreng, Morgan John	Eagle Valley PM	5170486	Eagle Valley 115/34KV Sub : 1T Pane	57000	0000	2110	24.39	100.00	24.39	82.174%	20.04
202506	04-JUN-25	HYATT REGENCY NEW ORLN	Hyatt Regency New Orleans	Honkala, Amy Marie (Amy)	Hotel for Shivi Deveshwar for June 2025 EEI	1666541	ALLETE - General	92000	0000	2110	1,108.80	80.10	888.15	88.066%	782.16
202506	05-JUN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Visiting crews and contractors out in western division	5176337	Contractors-install new poles & tra	59300	0000	2110	5.99	100.00	5.99	91.994%	5.51
202506	05-JUN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Visiting crews and contractors out in Western division.	3099499	Distribution-Utility Training	58000	0000	2110	229.76	100.00	229.76	91.994%	211.36
202506	05-JUN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Visiting crews and contractors out in Western division.	5176337	Contractors-install new poles & tra	59300	0000	2110	5.08	100.00	5.08	91.994%	4.67
202506	05-JUN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Lindsay, Katie Elizabeth	Visiting crews out in Western division, but hotel charged me twice and this is a credit.	3099499	Distribution-Utility Training	58000	0000	2110	(229.76)	100.00	(229.76)	91.994%	(211.36)
202506	05-JUN-25	HOTELBOOKING SERVFEE	Americinn	Sandy, Aaron Jon (Aaron)	Hotel	5186089	Zemple 230/115/23KV Sub : Maintenan	57000	0000	2110	17.99	100.00	17.99	82.174%	14.78
202506	05-JUN-25	HTL AMERICINNBYWYN	Americinn	Sandy, Aaron Jon (Aaron)	Hotel	5186089	Zemple 230/115/23KV Sub : Maintenan	57000	0000	2110	618.01	100.00	618.01	82.174%	507.84
202506	05-JUN-25	TIMBERLAKE LODGE & HOT	Timberlake	Sandy, Aaron Jon (Aaron)	Hotel	5186089	Zemple 230/115/23KV Sub : Maintenan	57000	0000	2110	614.79	100.00	614.79	82.174%	505.19
202506	06-JUN-25	GRAND HYATT SCOTTSDALE	Grand Hyatt Scottsdale	Elling, Nathanael William (Nate)	Hotel while at NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	1,467.45	100.00	1,467.45	87.824%	1,288.77
202506	06-JUN-25	HYATT REGENCY MINNEAPO	Hyatt Regency Minneapolis	Radzak, Matthew Gerald (Matthew)	Hotel for MHUG conference	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2110	254.20	100.00	254.20	85.181%	216.53
202506	06-JUN-25	WESTIN O HARE FD	Westin O Hare	Butz, Thomas Jeffrey (Tom)	MISO OMS RA summit	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	476.52	100.00	476.52	88.066%	419.65
202506	07-MAY-25	HAMPTON INNS	Hamton Inn	Nelson, Justin Richard	Maintenance outage at Eagle valley	5159098	Eagle Valley 115/34KV Sub : 1TR Do	57000	0000	2110	453.64	100.00	453.64	82.174%	372.77
202506	08-MAY-25	MYSTIC LAKE CASINO HOT	Mystic Lake	McDonald, Paul Raymond (Paul)	Conference hotel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	386.24	100.00	386.24	88.066%	340.15
202506	09-JUN-25	GRAND HYATT DENVER	Grand Hyatt	Jansen, Thomas E (Tom)	Hotel stay during EEI wildfire conference in Denver	1666480	0135 Transmission Vegetation Mainte	57101	0000	2110	576.44	100.00	576.44	82.174%	473.68
202506	09-MAY-25	HILTON HOTELS COLUMBUS	Hilton	Schwake, Darren Scott (Scott)	lodging for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2110	853.90	100.00	853.90	86.084%	735.07
202506	10-JUN-25	AMERICINN	Americinn	Bakken, Keenan Lee (Keenan)	hotel stay for Baxter 115 Doble testing	5159525	Baxter 115/34KV Sub : 1TR Doble Tes	57000	0000	2110	262.88	100.00	262.88	82.174%	216.02
202506	10-JUN-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radissson, Little Falls MN	Michalski, Joseph Michael (Joseph)	Hotel out of town	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	119.21	100.00	119.21	91.994%	109.67
202506	10-JUN-25	COUNTRY INN WALKER	Country Inn Walker	Michalski, Joseph Michael (Joseph)	Hotel out of town	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	119.72	100.00	119.72	91.994%	110.13
202506	10-JUN-25	LE MERIDIEN FORT WORTH	Le Meridien	Lindsay, Troy T	Lodging AEIC conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2110	227.09	100.00	227.09	91.994%	208.91
202506	10-MAY-25	ROYAL SONESTA HOTEL HO	ROYAL SONESTA HOTEL	Wahto, Jillian Marie (Jillian)	Hotel stay for EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2110	698.49	76.40	533.65	88.066%	469.96
202506	11-JUN-25	GRADUATE MINNEAPOLIS	Graduate Minneapolis	Nyholm, Randi Kathryn	Hotel during travel for MISO Board Meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	523.26	100.00	523.26	88.066%	460.82
202506	11-JUN-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Bryan, Taylor Douglas	Lodging while testing Pine River area viper reclosers	5096008	Pine River Viper ST02 509-543 Tie -	59300	0000	2110	0.11	100.00	0.11	91.994%	0.10
202506	11-JUN-25	WYNDHAM	Arrowwood Lodge	Buran, Lindsey Weston	Hotel stay in Baxter for site visits at Eagle Valley and Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2110	141.47	100.00	141.47	88.066%	124.59
202506	12-JUN-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202506	13-MAY-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	134.65	100.00	134.65	91.994%	123.87
202506	14-MAY-25	COURTYARD BY MARRIOTT	Courtyard DC	Gunderson, Daniel Wayne	Lodging for Edison Congress	3140762	TD VP Travel and Expenses	92000	0000	2110	1,157.18	100.00	1,157.18	88.066%	1,019.09
202506	14-MAY-25	RESIDENCE INN WASH DC	Residence Inn Washing DC	Smerud, Kara Marlys	Hotel while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2110	1,007.60	100.00	1,007.60	70.274%	708.08
202506	14-MAY-25	WESTIN O HARE FD	The Westin	Smerud, Kara Marlys	Hotel while in Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	476.52	100.00	476.52	70.274%	334.87
202506	16-MAY-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Berg, William Clayton	Zemple PM	5173324	Zemple 230/115/23kV : 82L Panel 5 Y	57000	0000	2110	447.72	100.00	447.72	82.174%	367.91
202506	16-MAY-25	WYNDHAM	The Lodge	Berg, William Clayton	Eagle Valley PM	5170488	Eagle Valley 115/34KV Sub : 34KV BU	57000	0000	2110	424.40	100.00	424.40	82.174%	348.74
202506	16-MAY-25	WYNN LAS VEGAS HOTEL	Wynn Las Vegas Hotel	Switzer, Dylan Ray (Dylan)	OATI Conference - Hotel Deposit	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	350.34	100.00	350.34	87.824%	307.68
202506	17-JUN-25	HAMPTON INNS	Hampton Inn & Suites	Nordskog, Rebecca J (Rebecca)	1 night Hotel Stay - ND Real Estate Summit	2245895	Corp Env Services - Employee PA & M	92000	0000	2110	220.89	83.10	183.56	88.066%	161.65
202506	17-JUN-25	HAMPTON INNS	Hampton Inn and Suites	Atkinson, James B (Jim)	Lodging for Emma Cooper for Land Rights Summit	2245907	Corp Env Services - Department	92000	0000	2110	220.89	100.00	220.89	88.066%	194.53
202506	17-JUN-25	HAMPTON INNS	Hampton Inn and Suites	Atkinson, James B (Jim)	Lodging for Jim Atkinson for Land Rights Summit	2245907	Corp Env Services - Department	92000	0000	2110	220.89	100.00	220.89	88.066%	194.53
202506	18-JUN-25	HOTEL HOTELBOOKING	Intercontinental MSP Airport	Brickson, Harper Leigh	Hotel at MSP Airport Due to 6 hr. delayed flight - arrived after 1 am	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	340.08	100.00	340.08	88.066%	299.50
202506	18-JUN-25	HOTELBOOKING SERVFEE	Intercontinental MSP Airport	Brickson, Harper Leigh	Hotel at MSP Airport Due to 6 hr. delayed flight - arrived after 1 am	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	17.99	100.00	17.99	88.066%	15.84

202506	18-JUN-25	MYSTIC LAKE CASINO HOT	Mystic Lake Casino	Brickson, Harper Leigh	Lodging for MSC Conference & BOD Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	454.41	100.00	454.41	88.066%	400.18
202506	19-JUN-25	COUNTRY INN & STE LTTL	Country Inn and Suites Littles Falls, MN	Johnson, Dustin Paul (Dustin)	Hotel While installing Gridlink Radio's in Little Falls area	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.07	100.00	0.07	91.994%	0.06
202506	19-JUN-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Prom, Gregory Scott	Hotel FOr BEC investigation Clare Schwake	5041760	Repair leak in Supernate return lin	51210	0000	2110	447.72	100.00	447.72	86.084%	385.42
202506	19-JUN-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Prom, Gregory Scott	Hotel for BEC investigation Sidney Mattson	5041760	Repair leak in Supernate return lin	51210	0000	2110	509.10	100.00	509.10	86.084%	438.25
202506	19-MAY-25	AMERICINN	Americinn	Klemmer, Joshua Allan	Room for battery load test Boswell 3	5182848	Boswell 230/115KV Sub : Unit 3 - Ba	57000	0000	2110	156.54	100.00	156.54	82.174%	128.63
202506	19-MAY-25	AMERICINN	Americinn	Klemmer, Joshua Allan	Room for Boswell load test	5179237	Boswell Unit 230/115KV Sub : String	57000	0000	2110	122.51	100.00	122.51	82.174%	100.67
202506	19-MAY-25	BLACK BEACH INN BY GRA	Black Beach INN Silver Bay	Rothschadl, Patrick James	tait upgrade	4826768	CENT.TACO.TACM	56930	0000	2110	160.02	100.00	160.02	82.174%	131.49
202506	19-MAY-25	COUNTRY INN & STE LTTL	country inn &	Sova, Jonas Jake (Jonas)	working out of town	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.22	100.00	0.22	91.994%	0.20
202506	19-MAY-25	COUNTRY INN & STE LTTL	Country INN and Suites	Rothschadl, Patrick James	gridlink western	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2110	0.14	100.00	0.14	91.994%	0.13
202506	19-MAY-25	FSP CHASE ON THE LAKE	Chase on the Lake Walker MN	Rothschadl, Patrick James	ami Hackensack	5149137	MP-DistComms-ADM	59204	0000	2110	154.49	100.00	154.49	91.994%	142.12
202506	19-MAY-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Maki, Ryan E	1 night stay for Battery Load test on Unit 3 at Boswell	5182848	Boswell 230/115KV Sub : Unit 3 - Ba	57000	0000	2110	154.82	100.00	154.82	82.174%	127.22
202506	21-MAY-25	HYATT REGENCY MINNEAPO	Hyatt Regency	Kayser, Mark Richard (Mark)	Lodging at Hyatt Regency in Minneapolis, MN for MHUG Regional meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2110	254.20	100.00	254.20	85.181%	216.53
202506	21-MAY-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Doble @ Zemple Sub	5157855	Zemple 230/115/23KV Sub : 2TR Doble	57000	0000	2110	287.36	100.00	287.36	82.174%	236.13
202506	22-MAY-25	The Westin New York Times Square	The Westin New York Times Square	Peterson, Nicholas Michael (Nick)	AON Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	2110	1,399.91	83.70	1,171.72	87.171%	1,021.41
202506	23-MAY-25	AGENT FEE 89009054226050	Inn on Lake Superior via SAP Concur	Fagel, Jared Jacob (Jared)	Used SAP Concur for booking. (3 day / 2 night stay - meeting with vendor, cybersec town hall, meeting Bishal in person, and team work in office).	5149935	ALE-Security-Strategy	93500	0000	2110	5.00	80.17	4.01	88.066%	3.53
202506	23-MAY-25	INN ON LAKE SUPERIOR	Inn on Lake Superior	Fagel, Jared Jacob (Jared)	2-night stay at Inn on Lake Suprior while staying for business. (3 day / 2 night stay - meeting with vendor, cybersec town hall, meeting Bishal in person, and team work in office).	5149935	ALE-Security-Strategy	93500	0000	2110	338.52	80.17	271.39	88.066%	239.00
202506	24-JUN-25	LE MERIDIEN FORT WORTH	LE MERIDIEN	Laeupple, Timothy E (Tim)	Lodging for AEIC meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2110	227.09	100.00	227.09	91.994%	208.91
202506	28-MAY-25	RESIDENCE INN CLEVELAN	Residence Inn Downtown Marriott	Forsman, Arik Clayton	Trip for Cleveland Cliffs meeting	7779229	CXB Strategic Accounts General	90800	0000	2110	186.83	100.00	186.83	99.776%	186.41
202506	29-MAY-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202506	29-MAY-25	BISMARCK STAYBRIDGE SU	Bismarck Staybridge	Spychalla, Jordan Timothy	work at DC the Terminal	5183111	Center DC Terminal : Need to swap p	57000	0000	2110	149.84	100.00	149.84	82.174%	123.13
202506	29-MAY-25	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	GTS/ESRI Strategy Mtg	5149893	ALE-GIS-Strategy	93500	0000	2110	107.80	72.38	78.03	88.066%	68.71
202506	30-APR-25	HILTON HOTELS ANATOLE	Hilton Anatole	Schwarz, Christopher Nathaniel (Christopher)	Lodging needed while at the Electrical Transmission & Substation Structures Conference	4765507	Miscellaneous Transmission Line Exp	57100	0000	2110	259.00	100.00	259.00	82.174%	212.83
202506	30-APR-25	WYNDHAM	The Lodge at Brainerd Lakes	Flaherty, Kevin M	lodging for out of town stay	1669070	Service & Test Meters	58600	0000	2110	186.16	100.00	186.16	99.018%	184.33
202506	30-MAY-25	OMNI LAS COLINAS	Omni Las Colinas Hotel	Orobona, Thomas Kingston Hewitt (Thomas)	Stayed in Omni hotel for the duration of USWAG's PFAS conference.	2245907	Corp Env Services - Department	92000	0000	2110	604.64	100.00	604.64	88.066%	532.48
202506	31-MAY-25	TIMBERLAKE LODGE & HOT	Timberlakee Lodge and Hotel	Bakken, Keenan Lee (Keenan)	hotel stay for when we doble tested Zemple 2TR	5157855	Zemple 230/115/23KV Sub : 2TR Doble	57000	0000	2110	298.48	100.00	298.48	82.174%	245.27
202506	01-MAY-25	COUNTRY INN & SUITES D	Country Inn & Suites	Iken, James Robert	Lodging out of town for training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	118.68	100.00	118.68	91.994%	109.18
202506	05-JUN-25	HOLIDAY INN EXPRESS AN	Holiday Inn Express - Rapid City, SD	Lundquist, Jameson Edward	NCEA Energy Conference	1669070	Service & Test Meters	58600	0000	2120	197.48	100.00	197.48	99.018%	195.54
202506	05-JUN-25	JW MARRIOTT AUSTIN	JW Mariott Austin	Thorne, Steven Duane (Steve)	Hotel charges for ID training in Austin TX trip	5128715	MP-Training	93500	0000	2120	1,376.97	100.00	1,376.97	88.066%	1,212.65
202506	05-JUN-25	JW MARRIOTT AUSTIN	JW Marriott Austin	Solga, Shane David (Shane)	Hotel - ID Conference	5128715	MP-Training	93500	0000	2120	1,201.59	100.00	1,201.59	88.066%	1,058.20
202506	05-JUN-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Lindsay, Katie Elizabeth	This was for EMR training at Boswell.	4855910	Emergency Medical Responder - Train	92000	0000	2120	188.23	100.00	188.23	88.066%	165.77
202506	05-JUN-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	Audrey Jordahl - Room	1671156	Misc Line Department expense	58800	0000	2120	93.92	100.00	93.92	91.994%	86.40
202506	05-MAY-25	VAL PARK POINT MARINA	Val Park Point Marina	Woodford, Gene H	Lodging - Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	115.53	100.00	115.53	91.994%	106.28
202506	08-JUN-25	COURTYARD OKC DOWNTOWN	Courtyard by Marriott	Frisk, Lori A	Hotel for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2120	625.82	100.00	625.82	82.174%	514.26
202506	08-JUN-25	MGM GRAND - ADV DEP	MGM Grand	Frisk, Lori A	Hotel advance deposit for Grid Sec Con NERC/E-ISAC security conference Oct 7-10 Las Vegas	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2120	258.51	100.00	258.51	82.174%	212.43
202506	09-MAY-25	AGENT FEE 89009042506580	Staybridge Suites	Orhn, Jeffrey Paul	Nokia WavExperts	1668495	CI - Attend or Conduct General Trai	92000	0000	2120	5.00	100.00	5.00	88.066%	4.40
202506	09-MAY-25	HYATT REGENCY BOS HBR	Hyatt Regency Boston Harbor	Johnson, Nicholas Alan (Nicholas)	Hotel - four nights. Honeywell End User Conference / Training	1693073	Provide Security - GOB	92000	0000	2120	1,206.44	94.70	1,142.50	88.066%	1,006.16
202506	09-MAY-25	SHERATON PHOENIX DWNTN	Sheraton Downtown Phoenix	South, Stacy J (Stacy)	Hotel for IUCX conference	3416838	CXT MP Training-Attend	90300	0000	2120	1,256.28	100.00	1,256.28	99.642%	1,251.78
202506	09-MAY-25	STAYBRIDGE SUITES DFW	Stay Bridge Suites DFW	Jorgensen, Gabriel Joe (Gabe)	Training in Dallas	5128679	ALE-Training	93500	0000	2120	698.29	86.91	606.88	88.066%	534.46
202506	09-MAY-25	STAYBRIDGE SUITES DFW	Staybridge Suites	Orhn, Jeffrey Paul	Nokia WavExperts	1668495	CI - Attend or Conduct General Trai	92000	0000	2120	683.90	100.00	683.90	88.066%	602.29
202506	10-MAY-25	MGM GRAND - FRONT DESK	MGM Grand Las Vegas	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	2120	1,473.94	86.91	1,281.00	88.066%	1,128.13
202506	13-JUN-25		San Diego Marriott Marina	Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	2120	1,966.00	86.91	1,708.65	88.066%	1,504.75
202506	14-APR-25	MGM GRAND - ADV DEP	MGM Grand Las Vegas	Erickson, Douglas Ralph (Douglas)	M365 conference	5128679	ALE-Training	93500	0000	2120	145.13	86.91	126.13	88.066%	111.08
202506	15-MAY-25	CANAL PARK LODGE	Canal Park Lodge	Lyytinen, Kyle Kristopher	Hotel for Allete U.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2120	124.67	100.00	124.67	86.084%	107.32
202506	15-MAY-25	CURIO HOTELS	The Redmont Hotel	Martens, Peter Alexander (Peter)	3 nights for hotel in Birmingham	2088255	Attend/Provide Training	56120	0000	2120	584.42	100.00	584.42	82.174%	480.24
202506	15-MAY-25	DULUTH HOLIDAY INN	Holiday Inn - Downtown Duluth	Lyytinen, Kyle Kristopher	Hotel for Allete U.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2120	160.13	100.00	160.13	86.084%	137.85
202506	15-MAY-25	TIMBERLAKE LODGE & HOT	Timberlake	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099489	Transmission-Utility Training	56000	0000	2120	287.36	100.00	287.36	70.274%	201.94
202506	18-JUN-25	NEWJP - LDG - HR JERSE	Hyatt Regency - Newark, NJ	Brickson, Harper Leigh	EEI Safety & Industrial Hygiene Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2120	650.77	100.00	650.77	88.066%	573.11
202506	19-JUN-25	COUNTRY INN & STE LTTL	Country Inn	Honkola, Barrett Bryan	Out of town lodging job site visits and western safety meeting	5186656	Add fiber/upgrade conductor on LPR-	59300	0000	2120	2.13	100.00	2.13	91.994%	1.96
202506	19-JUN-25	GAYLORD TEXAN FRONT DE	Gaylord Texan Hotel	Rolling, Erika Mary (Erika)	Gaylord Texan Hotel stay from June 15th, 2025 to June 19th, 2025 for 2025 ODTUG Kscope Conference in Dallas, Texas.	5128679	ALE-Training	93500	0000	2120	1,094.28	86.91	951.04	88.066%	837.55
202506	21-MAY-25	HAMPTON INNS	Hampton Inn and Suites Downtown St. Paul	Moore, Miranda Marie (Miranda)	The hotel stay at the Hampton Inn and Suites Downtown St. Paul from May 18 to May 20, 2025, was necessary to attend the 2025 Upper Midwest Employment Law Institute, which is a professional development conference focused on employment law.	1666155	HR-General Training	92000	0000	2120	449.48	100.00	449.48	88.066%	395.84
202506	21-MAY-25	WYNN LAS VEGAS HOTEL	Wynn Las Vegas	Roers, Megan Ruth (Megan)	Deposit for first's night stay at Wynn Las Vegas during 2025 OATI Conference in October 2025. Includes taxes and fees per attachment.	1667503	EP&B - General	92000	0000	2120	350.34	100.00	350.34	88.066%	308.53
202506	23-JUN-25	EMBASSY SUITES	Embassy Suites by Hilton - Minneapolis North	Peterson, Nicholas Michael (Nick)	MBAC CPE for CPA license	5108511	General Risk	92000	0000	2120	185.52	77.70	144.15	88.066%	126.95
202506	23-JUN-25	WYNDHAM	South Shores	Baker, David R. (David)	TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2120	401.42	94.70	380.14	88.066%	334.78
202506	23-MAY-25	WYNN LAS VEGAS HOTEL	Wynn and Encore Las Vegas	Murphy, Taylor Florence (Taylor)	Hotel room deposit for room reservations for the 2025 OATI Energy Conference in Las Vegas	1667503	EP&B - General	92000	0000	2120	350.34	100.00	350.34	88.066%	308.53
202506	29-MAY-25	DULUTH HAMPTON INN	Duluth Hampton Inn	Scholl, Erich Weston (Erich)	Lodging out of town Duluth for Journeyman training	3099499	Distribution-Utility Training	58000	0000	2120	147.55	100.00	147.55	91.994%	135.74
202506	31-MAY-25	HOTEL PALOMAR PHILADEL	Hotel Palomar Philadelphia	Hertel, Kayla Marie	Hotel for EEI ERM Conference	5108511	General Risk	92000	0000	2120	834.36	77.70	648.30	88.066%	570.93
202506	02-JUN-25			Ardren, Robert R	Job Evaluation - O&M Technician Electrical (Aux Op)	1667701	PDE - Transmission Substation Maint	57000	0000	2210	84.00	100.00	84.00	82.174%	69.03
202506	02-JUN-25			Buhr, David Allen (Dave)	HPUC Town Hall	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202506	02-JUN-25			Buhr, David Allen (Dave)	USS Meeting Keetac	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	108.50	100.00	108.50	88.066%	95.55
202506	02-JUN-25			Conradi, Michael Todd	Travel to the Job Eval Committee	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	85.40	100.00	85.40	91.994%	78.56
202506	02-JUN-25			Jacobs, Michael Brian	5-20 39 miles. Park Rapids Dorset Nevis Park Rapids. Follow up on Wo.	1869780	0190 Supervision Maint	59000	0000	2210	27.30	100.00	27.30	91.994%	25.11
202506	02-JUN-25			Jacobs, Michael Brian	5-22. 58 Pine River Hackensack Hubbard Park Rapids. Work order and Damage claim follow up.	1869780	0190 Supervision Maint	59000	0000	2210	40.60	100.00	40.60	91.994%	37.35
202506	02-JUN-25			Jacobs, Michael Brian	5-23 31 pine River Hackensack Backus. Crew visits.	1869780	0190 Supervision Maint	59000	0000	2210	21.70	100.00	21.70	91.994%	19.96
202506	02-JUN-25			Jacobs, Michael Brian	5-28 42 Park Rapids Akeley Park Rapids. Crew visit	1869780	0190 Supervision Maint	59000	0000	2210	29.40	100.00	29.40	91.994%	27.05
202506	02-JUN-25			Jacobs, Michael Brian	6-2 110 Park Rapids Hubbard, Park Rapids badora sub Walker Park Rapids completed paperwork follow up on contractors crew visits.	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202506	03-JUN-25			Jones, Daniel Robert (Dan)	audiometric and respiratory testing	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	50.40	100.00	50.40	87.824%	44.26
202506	03-JUN-25			Jones, Daniel Robert (Dan)	audiometric and respiratory testing	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	50.40	100.00	50.40	87.824%	44.26
202506	03-JUN-25			Jones, Daniel Robert (Dan)	Meet Todd Simmons for solar carpooling	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	56.00	100.00	56.00	87.824%	49.18
202506	03-JUN-25			Jones, Daniel Robert (Dan)	Meet Todd Simmons for solar carpooling	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	56.00	100.00	56.00	87.824%	49.18
202506	03-JUN-25			Jones, Daniel Robert (Dan)	Seppi Bros pavers for O&M	5129025	TREC Buildings & Grounds	55814	0000	2210	4.90	100.00	4.90	87.824%	4.30
202506	03-JUN-25			Jones, Daniel Robert (Dan)	Seppi Bros pavers for O&M	5129025	TREC Buildings & Grounds	55814	0000	2210	4.90	100.00	4.90	87.824%	4.30
202506	03-JUN-25			Olson, Stephanie P (Stephanie)	Travel from Herbert Service Center to Blackberry/Iron Range Substation for EzMaxMobile Performance testing.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	49.91	100.00	49.91	70.274%	35.07

202506	03-JUN-25			Olson, Stephanie P (Stephanie)	Travel from Iron Range Substation to the Locker Room in Coleraine for lunch while completing EzMaxMobile performance testing.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	6.23	100.00	6.23	70.274%	4.38
202506	03-JUN-25			Olson, Stephanie P (Stephanie)	Travel from Nashwauk Substation to Herbert Service Center after completing EzMaxMobile performance testing.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	56.56	100.00	56.56	70.274%	39.75
202506	03-JUN-25			Olson, Stephanie P (Stephanie)	Travel from the Locker Room to Nashwauk Substation to complete EzMaxMobile performance testing	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	10.99	100.00	10.99	70.274%	7.72
202506	03-JUN-25			Olson, Stephanie P (Stephanie)	Travel tfrom the Herbert Service Center to Zemple Substation and back for EzMaxMobile Preventative Maintenance testing for MEPPI Breakers.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	125.86	100.00	125.86	70.274%	88.45
202506	04-JUN-25			Green, Stacey Lucille (Stacey)	Drive to and from Giants Ridge to attend East Range Summit	CREDGEN	CXB Comm & Econ General	90800	0000	2210	89.60	100.00	89.60	99.776%	89.40
202506	04-JUN-25			Meysembourg, Carolyn Esther (Carolyn)	Grid Mod Safety Meeting at Clyde Iron	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.20	100.00	11.20	88.066%	9.86
202506	04-JUN-25			Meysembourg, Carolyn Esther (Carolyn)	RECC and PAWS promotion	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202506	04-JUN-25			Meysembourg, Carolyn Esther (Carolyn)	RECC SIT meeting & HSC review with Binley Tonn	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202506	04-JUN-25			Meysembourg, Carolyn Esther (Carolyn)	safety Audit for REC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	103.60	100.00	103.60	88.066%	91.24
202506	04-JUN-25			Sundbom, Tammy Renee (Tammy)	CAP Meeting at Boswell	COMMRELAT	Community Relations Marketing	93010	0000	2210	106.40	100.00	106.40	88.066%	93.70
202506	04-JUN-25			Sundbom, Tammy Renee (Tammy)	East Range Summit Meeting	COMMRELAT	Community Relations Marketing	93010	0000	2210	91.00	100.00	91.00	88.066%	80.14
202506	04-JUN-25			Sundbom, Tammy Renee (Tammy)	United Way of 1000 Lakes Dinner	COMMRELAT	Community Relations Marketing	93010	0000	2210	99.40	100.00	99.40	88.066%	87.54
202506	05-JUN-25			Anderson, Kurt William	Travel to Island Lake Park for Hydro visit	2245907	Corp Env Services - Department	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202506	05-JUN-25			Cabrera, José William (José)	I started my day at the Rowe Energy Control Center for an LVI debrief. After the debrief, I traveled to ALLETE headquarters to continue working.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	2.38	83.10	1.98	88.066%	1.74
202506	05-JUN-25			Cabrera, José William (José)	I used my personal vehicle to travel from ALLETE Headquarters to the Herbert Service Center to conduct an LVI debrief. After the debrief, I traveled home to work remotely for the rest of the day.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	5.81	83.10	4.83	88.066%	4.25
202506	05-JUN-25			Chandler, Michael James (Michael)	Laskin Reliability meeting	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	119.00	100.00	119.00	86.084%	102.44
202506	05-JUN-25			Clolinger, Sarah Ann (Sarah)	personal vehical used to travel to laskin energy center to perfrom monthly stormwater inspection	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	103.60	100.00	103.60	86.084%	89.18
202506	05-JUN-25			Clolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Boswell Energy Center to attend steering committee meeting on dewatering projects at BEC.	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	107.80	100.00	107.80	86.084%	92.80
202506	05-JUN-25			Clolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Laskin Energy Center to perform NPDES Inspection with the Minnesota Pollution Control Agency	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	103.60	100.00	103.60	86.084%	89.18
202506	05-JUN-25			Clolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Laskin Energy Center to perform the month industrial stormwater inspection per permit requirements.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	103.60	100.00	103.60	86.084%	89.18
202506	05-JUN-25			Clolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Taconite Harbor Energy Center to perform the monthly industrial stormwater inspection per permit requirements.	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	2210	417.90	100.00	417.90	86.084%	359.75
202506	05-JUN-25			Cooke, Heather Lyn (Heather)	Travel to Hat Trick Sub for Scoping Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	42.00	100.00	42.00	88.066%	36.99
202506	05-JUN-25			Cooke, Heather Lyn (Heather)	TREC Safety/SIT meeting	5126000	TREC Safety Expenses	55814	0000	2210	105.70	100.00	105.70	87.824%	92.83
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel back from Deerwood after DSR meeting.	1668252	0148 Administrative Activities	58800	0000	2210	70.00	100.00	70.00	91.994%	64.40
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel back to MP HQ after Eveleth line/design meeting.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel home from Eveleth service center after meetings.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Baxter for western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Baxter for western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Deerwood for DSR meeting.	1668252	0148 Administrative Activities	58800	0000	2210	70.00	100.00	70.00	91.994%	64.40
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Duluth after northern safety meeting.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Duluth after western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Eveleth for line/design meeting.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Eveleth service center for meetings.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to HSC after western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202506	05-JUN-25			Frye, Katelyn Marie (Katie)	Travel to Virginia for northern safety meeting.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202506	05-JUN-25			Johnson, Shawn A (Shawn)	HREC projects	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202506	05-JUN-25			Johnson, Shawn A (Shawn)	THEC PLC	3426423	IT system updates needed to continu	51210	0000	2210	203.00	100.00	203.00	86.084%	174.75
202506	05-JUN-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202506	05-JUN-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202506	05-JUN-25			Peterson, Eric M (Eric)	DHS CI3 Briefing at FBI Minneapolis Field Office	5149935	ALE-Security-Strategy	93500	0000	2210	104.30	80.17	83.62	88.066%	73.64
202506	05-JUN-25			Peterson, Eric M (Eric)	Return from DHS CI3 Briefing	5149935	ALE-Security-Strategy	93500	0000	2210	104.30	80.17	83.62	88.066%	73.64
202506	05-JUN-25			Pittman, Kyler Patrick	Travel back from Northern safety meeting	5128718	MP-Software	93502	0000	2210	45.50	100.00	45.50	88.066%	40.07
202506	05-JUN-25			Pittman, Kyler Patrick	Travel back from western safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202506	05-JUN-25			Pittman, Kyler Patrick	Travel to Northern safety meeting	5128718	MP-Software	93502	0000	2210	45.50	100.00	45.50	88.066%	40.07
202506	05-JUN-25			Pittman, Kyler Patrick	Travel to western safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202506	05-JUN-25			Undeland, Paul Joseph (Paul)	Job Evaluation Committee meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	05-JUN-25			Undeland, Paul Joseph (Paul)	MPCA NPDES Audit at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	05-JUN-25			Undeland, Paul Joseph (Paul)	Reliability Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	05-JUN-25			Undeland, Paul Joseph (Paul)	SIT Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	06-JUN-25			Butz, Thomas Jeffrey (Tom)	MISO OMS RA - Trip to Airport	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	39.90	100.00	39.90	88.066%	35.14
202506	06-JUN-25			Butz, Thomas Jeffrey (Tom)	MISO OMS RA - Trip to Airport	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	39.90	100.00	39.90	88.066%	35.14
202506	06-JUN-25			Butz, Thomas Jeffrey (Tom)	Travel to Duluth Office Time	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202506	06-JUN-25			Butz, Thomas Jeffrey (Tom)	Travel to MPUC	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	34.30	100.00	34.30	88.066%	30.21
202506	06-JUN-25			Butz, Thomas Jeffrey (Tom)	Travel to MPUC - return	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	34.30	100.00	34.30	88.066%	30.21
202506	06-JUN-25			Butz, Thomas Jeffrey (Tom)	trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202506	06-JUN-25			Elling, Nathanael William (Nate)	Driving from MPUC	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	210.00	100.00	210.00	87.824%	184.43
202506	06-JUN-25			Elling, Nathanael William (Nate)	Driving to MPUC	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	211.40	100.00	211.40	87.824%	185.66
202506	06-JUN-25			Haley, Nathan (Nathan)	AHQ Intern Event and Hibbard	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	134.40	100.00	134.40	86.084%	115.70
202506	06-JUN-25			Radzak, Matthew Gerald (Matthew)	GenOps Quarterly meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202506	06-JUN-25			Radzak, Matthew Gerald (Matthew)	McCabe Stockpile admin/Berwind dock	HRECFUEL20	HREC Fuels Expense 0520	50100	0000	2210	33.60	100.00	33.60	83.443%	28.04
202506	06-MAY-25			Clement, Brian Daniel	Attend Annual NERC Compliance Meeting	2749982	NERC Compliance Program & Related A	56110	0000	2210	79.80	100.00	79.80	82.174%	65.57
202506	06-MAY-25			Clement, Brian Daniel	Attend Black & Veatch Operations and Infrastructure Workshops	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	79.80	100.00	79.80	70.274%	56.08
202506	07-MAY-25			Burke, Matthew Dodson (Matthew)	Drove to Allete Headquarters for the Allete University	5129053	SAME Training Attendance	56000	0000	2210	9.24	100.00	9.24	70.274%	6.49
202506	08-MAY-25			Lapcinski, Kerry Lee (Kerry)	Arrowhead HVDC Field visit	5128719	MP-Comms	93503	0000	2210	15.40	100.00	15.40	88.066%	13.56
202506	08-MAY-25			Lapcinski, Kerry Lee (Kerry)	Laskin EC and Solar Field visit	5128719	MP-Comms	93503	0000	2210	84.00	100.00	84.00	88.066%	73.98
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	Arc flash meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	Arc Flash prep meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	Confinded space meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	Hydro SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	MN safety confereance	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	252.00	100.00	252.00	88.066%	221.93
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	safety audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202506	08-MAY-25			McDonald, Paul Raymond (Paul)	Safety rep meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202506	08-MAY-25			Tracey, Brandon Donald (Brandon)	Drop off plate to underground at the end of Park point.	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	15.40	100.00	15.40	91.994%	14.17
202506	08-MAY-25			Tracey, Brandon Donald (Brandon)	Visit crews in the field. check a damage claim location, drop paperwork off at Task force.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	18.90	100.00	18.90	91.994%	17.39
202506	09-MAY-25			Powers, Satrina Rose (Satrina)	Attend Denfeld High School job fair	5123168	Talent Solutions	92000	0000	2210	6.16	83.10	5.12	88.066%	4.51

202506	09-MAY-25			Powers, Satrina Rose (Satrina)	Attend Superior Middle School job fair	5123168	Talent Solutions	92000	0000	2210	11.20	83.10	9.31	88.066%	8.20
202506	09-MAY-25			Schwake, Darren Scott (Scott)	RT to MSP for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	281.40	100.00	281.40	86.084%	242.24
202506	10-JUN-25			Anderson, Robert A (Bob)	Milage from HSC to Midwest Maximo User Conference Minneapolis	5128675	ALE-Overhead	93500	0000	2210	214.20	86.91	186.16	88.066%	163.95
202506	10-JUN-25			Atkinson, James B (Jim)	Intern Field Trip	2245907	Corp Env Services - Department	92000	0000	2210	102.90	100.00	102.90	88.066%	90.62
202506	10-JUN-25			Garner, Joshua James	Rescue Falcon Banding At Hibbard	2245907	Corp Env Services - Department	92000	0000	2210	133.00	100.00	133.00	88.066%	117.13
202506	10-JUN-25			Goodell, Jeremy James (Jeremy)	June 2025 Safety Meeting Round Trip	1665307	PDE - Attend Safety / MP Required T	92000	0000	2210	115.50	100.00	115.50	88.066%	101.72
202506	10-JUN-25			Goodell, Jeremy James (Jeremy)	Vacuum Interrupters vacuum bottle testing demonstration at the HSC Round Trip	2776852	Preventative Maintenance Research	56150	0000	2210	110.60	100.00	110.60	82.174%	90.88
202506	10-JUN-25			Lindsay, Troy T	Field visit Sandstone crew	1702845	Sandstone Area Distribution Mainten	59300	0000	2210	105.00	100.00	105.00	91.994%	96.59
202506	10-JUN-25			Lindsay, Troy T	Northern Safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	105.00	100.00	105.00	91.994%	96.59
202506	10-JUN-25			Michalski, Joseph Michael (Joseph)	Travel to Cloquet airport for aerial inspections	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	39.20	100.00	39.20	82.174%	32.21
202506	10-JUN-25			White, Steven M (Steve)	254 FDR Installation review for GridLink antenna attachment	5128719	MP-Comms	93503	0000	2210	2.80	100.00	2.80	88.066%	2.47
202506	11-JUN-25			Buran, Lindsey Weston	Travel from Arrowwood Lodge to HSC after Western Safety Mtg	1078340	Safety, General, cont. Education	92000	0000	2210	84.70	100.00	84.70	88.066%	74.59
202506	11-JUN-25			Buran, Lindsey Weston	travel from Eagle Valley Substation to Arrowwood Lodge in Baxter	1078340	Safety, General, cont. Education	92000	0000	2210	37.80	100.00	37.80	88.066%	33.29
202506	11-JUN-25			Buran, Lindsey Weston	travel to Arrowwood Lodge for Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	169.40	100.00	169.40	88.066%	149.18
202506	11-JUN-25			Buran, Lindsey Weston	travel to Eagle Valley Substation for Safety Conversations	1078340	Safety, General, cont. Education	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202506	11-JUN-25			Buran, Lindsey Weston	travel to Eveleth Office for Quarterly JAC Sub-Committee Mtg	1078340	Safety, General, cont. Education	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202506	11-JUN-25			Buran, Lindsey Weston	travel to STATCOM in Silver Bay for safety conversation	1078340	Safety, General, cont. Education	92000	0000	2210	78.40	100.00	78.40	88.066%	69.04
202506	11-JUN-25			Carlson, Jacob William (Jake)	Reliability PM Meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	114.80	100.00	114.80	86.084%	98.82
202506	11-JUN-25			Cook, Miranda Mia (Miranda)	Home to Eveleth/Eveleth to Home: Apprenticeship Meeting	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	71.40	83.10	59.33	88.066%	52.25
202506	11-JUN-25			Cook, Miranda Mia (Miranda)	Home to Thomson/Thomson to Home: Apprenticeship Meeting	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	18.20	83.10	15.12	88.066%	13.32
202506	11-JUN-25			Davis, Aidan Terry (Aidan)	Driving from home to Northern safety meeting in Virginia.	5076615	0605 Safety Meeting Meter Engineer	58600	0000	2210	42.70	100.00	42.70	99.018%	42.28
202506	11-JUN-25			Davis, Aidan Terry (Aidan)	Driving from Northern safety meeting in Virginia to home.	5076615	0605 Safety Meeting Meter Engineer	58600	0000	2210	42.70	100.00	42.70	99.018%	42.28
202506	11-JUN-25			Hidde, Jeffrey Robert (Jeff)	GEN SIT Meeting LittleFalls/Blanchard Hydro	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	168.00	100.00	168.00	86.084%	144.62
202506	11-JUN-25			Nyholm, Randi Kathryn	Travel for MISO Board Meetings in Minneapolis	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	128.80	100.00	128.80	88.066%	113.43
202506	11-JUN-25			Olson, Sarah Jane (Sarah)	Gen SIT Meeting Hydro Facilities	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	176.40	100.00	176.40	86.084%	151.85
202506	11-JUN-25			Otto, Thomas John (TJ)	Traveld to AHQ for a customer meeting with Enbridge to discuss a new Demand Response concept with them.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202506	11-JUN-25			Otto, Thomas John (TJ)	Traveled to AHQ for a Key Customer Prep meeting and then went to the Enbridge facility in Superior WI for a tool demonstration that I was invited to since I'm their account manager.	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	131.60	100.00	131.60	88.066%	115.90
202506	11-JUN-25			Otto, Thomas John (TJ)	Traveled to AHQ for our annual Key Customer meeting held in Hodnik Hall.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202506	11-JUN-25			Senarighi, Eric Lee	Gen Sit	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	192.50	100.00	192.50	85.181%	163.97
202506	11-JUN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset- Coal Class	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202506	11-JUN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset- Coal class	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202506	11-JUN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset- Coal Class	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202506	11-JUN-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset- Coal class	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202506	11-JUN-25			Tracey, Dawn Marie	JAC Sub Committee meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	81.20	100.00	81.20	91.994%	74.70
202506	11-JUN-25			Tracey, Dawn Marie	JAC Sub committee meeting	1078340	Safety, General, cont. Education	92000	0000	2210	81.20	100.00	81.20	88.066%	71.51
202506	11-JUN-25			Tran, Ramona Vo (Ramona)	Travel from First United Methodist Church to home.	5032816	GF&C Regulated	92000	0000	2210	0.56	100.00	0.56	88.066%	0.49
202506	11-JUN-25			Tran, Ramona Vo (Ramona)	Travel from home to First United Methodist Church for the United Way Day of Caring.	5032816	GF&C Regulated	92000	0000	2210	0.56	100.00	0.56	88.066%	0.49
202506	11-JUN-25			Wilkinson, Neil Patrick (Neil)	GEN SIT HYDRO BLANCHARD	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	86.80	100.00	86.80	86.084%	74.72
202506	11-JUN-25			Wilkinson, Neil Patrick (Neil)	GEN SIT HYDRO BLANCHARD	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	86.80	100.00	86.80	86.084%	74.72
202506	12-JUN-25			Feriancek, Jill Marie	April Safety Meeting HSC/Pike Lake Mileage RT	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202506	12-JUN-25			Feriancek, Jill Marie	June Safety Meeting HSC/Pike Lake MileageRT	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202506	12-JUN-25			Feriancek, Jill Marie	Larson Meal Support - HSC/Walmart RT	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	5.60	100.00	5.60	91.994%	5.15
202506	12-JUN-25			Feriancek, Jill Marie	May Safety Meeting HSC/Pike Lake MileageRT	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202506	12-JUN-25			Feriancek, Jill Marie	Western Planning Meeting HSC/Little Falls Service Center Mileage RT	1667277	0175 OCC Central Dispatch	58800	0000	2210	217.00	100.00	217.00	91.994%	199.63
202506	12-JUN-25			Holcomb, Kayli Nicole	Mileage to Cloquet shop for Administrative Work and then back	1667277	0175 OCC Central Dispatch	58800	0000	2210	30.80	100.00	30.80	91.994%	28.33
202506	12-JUN-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202506	12-JUN-25			Holcomb, Kayli Nicole	Mileage to Pike Lake Golf Course - Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	13.72	100.00	13.72	91.994%	12.62
202506	12-JUN-25			Houser, Courtney Marie (Courtney)	meeting in Cloquet	1667277	0175 OCC Central Dispatch	58800	0000	2210	29.68	100.00	29.68	91.994%	27.30
202506	12-JUN-25			Houser, Courtney Marie (Courtney)	Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	6.16	100.00	6.16	91.994%	5.67
202506	12-JUN-25			Johnson, Shawn A (Shawn)	HREC projects	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202506	12-JUN-25			Johnson, Shawn A (Shawn)	THEC / LEC work	3426423	IT system updates needed to continu	51210	0000	2210	217.00	100.00	217.00	86.084%	186.80
202506	12-JUN-25			Munger, Rhonda K (Rhonda)	Drove self to AHQ for MPO meeting with ALE Leadership for Q2 financial update	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202506	12-JUN-25			Prom, Monica Lisa (Monica)	June Safety Mtg @ Pike Lake	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	6.30	100.00	6.30	70.274%	4.43
202506	12-JUN-25			Prom, Monica Lisa (Monica)	Work @ AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	14.70	100.00	14.70	70.274%	10.33
202506	12-JUN-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Toastmasters	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202506	12-JUN-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Website	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	15th Ave Substation to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	2.80	100.00	2.80	88.066%	2.47
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	Central Safety Meeting to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	13.30	100.00	13.30	88.066%	11.71
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	Coleraine Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	110.60	100.00	110.60	82.174%	90.88
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	HSC to Scanlon Hydro	1668203	Provide Business / Administrative S	56600	0000	2210	29.40	100.00	29.40	82.174%	24.16
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	JAC Meeting Eveleth	1668203	Provide Business / Administrative S	56600	0000	2210	79.80	100.00	79.80	82.174%	65.57
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	Little Falls Service center	1668203	Provide Business / Administrative S	56600	0000	2210	42.00	100.00	42.00	82.174%	34.51
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	Northern Safety Meeting to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	43.40	100.00	43.40	88.066%	38.22
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	Return Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	79.10	100.00	79.10	88.066%	69.66
202506	12-JUN-25			Rolfson, Craig Mitchell (Craig)	Western Safety Meeting to Home	1078340	Safety, General, cont. Education	92000	0000	2210	79.10	100.00	79.10	88.066%	69.66
202506	13-JUN-25			Chambers, Michael A (Mike)	FDL cameras, toe drain, outage assistance, THM dam 6 device pick up	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	21.00	100.00	21.00	85.181%	17.89
202506	13-JUN-25			Chambers, Michael A (Mike)	Scanlon meet EPA, FDL toe drains	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	25.90	100.00	25.90	85.181%	22.06
202506	13-JUN-25			Chambers, Michael A (Mike)	wal mart for coffee and paper products for control room	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	16.10	100.00	16.10	85.181%	13.71
202506	13-JUN-25			Lau, Gweneth Eowyn (Gwen)	Distance to the Park and Ride in Independence for carpooling to the Winton and Birch Lake dams. Visiting the dams to familiarize with the equipment on site.	BIRDAM25	Birch Lake - Maint at Dam	54300	0000	2210	30.10	100.00	30.10	85.181%	25.64
202506	13-JUN-25			Lau, Gweneth Eowyn (Gwen)	Site visit to Thomson to walk through project details and take measurement of equipment.	1667814	ES - General for Hydro Work	92000	0000	2210	20.30	100.00	20.30	88.066%	17.88
202506	14-MAY-25			Fisher, Aaron Samuel (Aaron)	Annual Construction Meeting Ruttgers	1668252	0148 Administrative Activities	58800	0000	2210	116.20	100.00	116.20	91.994%	106.90
202506	14-MAY-25			Fisher, Aaron Samuel (Aaron)	Eveleth Line Meeting	1668252	0148 Administrative Activities	58800	0000	2210	79.10	100.00	79.10	91.994%	72.77
202506	14-MAY-25			Gunderson, Daniel Wayne	NRP Executive Meeting	3140762	TD VP Travel and Expenses	92000	0000	2210	218.40	100.00	218.40	88.066%	192.34
202506	14-MAY-25			Gunderson, Daniel Wayne	Tim Laeupple Check In - Eveleth, MN	3140762	TD VP Travel and Expenses	92000	0000	2210	83.30	100.00	83.30	88.066%	73.36
202506	14-MAY-25			Hoy, Jessica Grace (Jessica)	Mesabi Metallics - Site Visit	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	240.80	100.00	240.80	88.066%	212.06
202506	14-MAY-25			Hoy, Jessica Grace (Jessica)	NSM - Quarterly meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	76.30	100.00	76.30	88.066%	67.19
202506	14-MAY-25			Hoy, Jessica Grace (Jessica)	Science and Engineering Festival	7779229	CXB Strategic Accounts General	90800	0000	2210	102.90	100.00	102.90	99.776%	102.67
202506	14-MAY-25			Hoy, Jessica Grace (Jessica)	SME Support - Hull Rust Mine View Grand Opening	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	102.90	100.00	102.90	88.066%	90.62
202506	14-MAY-25			Krollman, Laura E	duluth to Gen Ops: JG and LK meeting at Gen Ops with JS and union leads	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	61.60	83.10	51.19	88.066%	45.08

202506	14-MAY-25			Krollman, Laura E	Gen Ops to Duluth: JG and LK meeting at Gen Ops with JS and union leads	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	61.60	83.10	51.19	88.066%	45.08
202506	14-MAY-25			Tamang, Alkaraj (Alkaraj)	Round Trip personal Vehicle from HSC To Iron range Substation for Dynamic Ratings Calisto's data collection.	4941154	Online Condition Monitoring Program	57000	0000	2210	103.60	100.00	103.60	82.174%	85.13
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	HOP meeting	LECADMIN	Laskin Office Work	50000	0000	2210	357.00	100.00	357.00	86.084%	307.32
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	NSA sample bottles	LECADMIN	Laskin Office Work	50000	0000	2210	105.00	100.00	105.00	86.084%	90.39
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	NSA sample delivery	LECADMIN	Laskin Office Work	50000	0000	2210	105.00	100.00	105.00	86.084%	90.39
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	Pace sample delivery	LECADMIN	Laskin Office Work	50000	0000	2210	42.00	100.00	42.00	86.084%	36.16
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	parts pick up L&M	LECADMIN	Laskin Office Work	50000	0000	2210	42.00	100.00	42.00	86.084%	36.16
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	Reliability Committee meeting	LECADMIN	Laskin Office Work	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202506	15-MAY-25			Norberg, Jason Dennis (Jason)	Reliability Committee meeting	LECADMIN	Laskin Office Work	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202506	16-JUN-25			Rucks, Charles Michael (Charles)	Worked from Gen Ops for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	243.60	100.00	243.60	87.824%	213.94
202506	16-JUN-25			Rucks, Charles Michael (Charles)	Worked from Hibbard in AM and Thomson in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	56.00	100.00	56.00	85.181%	47.70
202506	16-JUN-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	99.40	100.00	99.40	87.824%	87.30
202506	16-JUN-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	257.60	100.00	257.60	85.181%	219.43
202506	16-JUN-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	56.00	100.00	56.00	85.181%	47.70
202506	16-JUN-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> AHQ (for meeting with data infrastructure group)	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202506	16-JUN-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> Clyde (for safety meeting)	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	8.40	100.00	8.40	70.274%	5.90
202506	16-JUN-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> YMCA (for United volunteer day)	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.70	100.00	7.70	70.274%	5.41
202506	17-JUN-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202506	17-JUN-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	252.00	100.00	252.00	70.274%	177.09
202506	17-JUN-25			Armbruster, Blake Joshua	Eveleth Office / Northern Safety Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	72.80	100.00	72.80	70.274%	51.16
202506	17-JUN-25			Armbruster, Blake Joshua	Utility Worker Round Discussion / SIT	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202506	17-JUN-25			Chandler, Michael James (Michael)	Bison Reliability Trip	BSNGOENG	BSN GO ENGR & PDM STANDING WO	55814	0000	2210	662.20	100.00	662.20	87.824%	581.57
202506	17-JUN-25			Hill, Gabriel William (Gabe)	travel from home to jsc meeting herbert service center to boswell	TM997025	Gabe Hill- General Training /Meetin	51400	0000	2210	121.10	100.00	121.10	86.084%	104.25
202506	17-JUN-25			McCullough, Jess Angus (Jess)	Round trip travel to and from MPUC	4922041	General EVP Expenses	92000	0000	2210	214.20	100.00	214.20	88.066%	188.64
202506	17-JUN-25			Ritchie, Gage Alan (Gage)	Hangar to Home	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	13.30	83.10	11.05	88.066%	9.73
202506	17-JUN-25			Ritchie, Gage Alan (Gage)	Home to Hangar	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	13.30	83.10	11.05	88.066%	9.73
202506	17-JUN-25			Ritchie, Gage Alan (Gage)	Site Visit	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	89.60	83.10	74.46	88.066%	65.57
202506	17-JUN-25			Struss, Violet May Michele	Travel Home	VS CORP	Violet Corporate Matters	92000	0000	2210	97.30	77.70	75.60	88.066%	66.58
202506	17-JUN-25			Struss, Violet May Michele	Travel home	VS CORP	Violet Corporate Matters	92000	0000	2210	97.30	77.70	75.60	88.066%	66.58
202506	17-JUN-25			Struss, Violet May Michele	Travel to AHQ	VS CORP	Violet Corporate Matters	92000	0000	2210	194.60	77.70	151.20	88.066%	133.16
202506	17-JUN-25			Undeland, Paul Joseph (Paul)	All-Staff Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	17-JUN-25			Undeland, Paul Joseph (Paul)	Apprenticeship Committee Meeting at Thompson	LECADMIN	Laskin Office Work	50000	0000	2210	112.00	100.00	112.00	86.084%	96.41
202506	17-MAY-25			Schwab, Andrew Mark (Andy)	Mileage from Eveleth Service Center to HSC to preform journeyman HOP training using my personal vehicle when no company vehicle was available due to spare truck being used for journeyman training and EV truck being recalled.	1702846	Eveleth Area Distribution Maintenan	59300	0000	2210	79.80	100.00	79.80	91.994%	73.41
202506	17-MAY-25			Schwab, Andrew Mark (Andy)	Mileage from the Eveleth Service Center to the Coleraine Service Center to visit my crew using my personal vehicle when no company vehicle was available due to the spare truck being used for journeyman training and EV truck being recalled.	1702846	Eveleth Area Distribution Maintenan	59300	0000	2210	70.00	100.00	70.00	91.994%	64.40
202506	18-JUN-25			Horvath, Laura A. (Laura)	SIT Team - Meeting	3289446	Line SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202506	18-JUN-25			Horvath, Laura A. (Laura)	Western Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202506	18-JUN-25			Johnson, Shawn A (Shawn)	HREC projects	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	115.50	100.00	115.50	86.084%	99.43
202506	18-JUN-25			Johnson, Shawn A (Shawn)	LEC training	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202506	18-JUN-25			Piekarski, Jodi M	Generation Safety Improvement Team Meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	179.90	100.00	179.90	86.084%	154.87
202506	18-JUN-25			Piekarski, Jodi M	NCEA CEO & Executive Symposium	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	130.20	100.00	130.20	86.084%	112.08
202506	18-JUN-25			Piekarski, Jodi M	NCEA CEO & Executive Symposium	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	130.20	100.00	130.20	86.084%	112.08
202506	18-JUN-25			Scharnott, Mark P	LEC & HREC Turbine Report Distribution	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	203.00	100.00	203.00	86.084%	174.75
202506	18-JUN-25			Widmer, Theodore Joseph (Teddy)	Traveling from main ALLETE HQ to permanent work place for in person training of new department hire.	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	235.76	77.70	183.19	88.066%	161.32
202506	18-JUN-25			Widmer, Theodore Joseph (Teddy)	Traveling to main ALLETE HQ from permanent work place for in person training of new department hire.	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	235.76	77.70	183.19	88.066%	161.32
202506	19-JUN-25			Franz, Justin Ronald (Justin)	Drove to June Safety Meeting with Joe, Trevor, Gavin, and Tyler	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	7.77	100.00	7.77	91.994%	7.15
202506	19-JUN-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN from Little Falls, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202506	19-JUN-25			Prom, Gregory Scott	BEC SPill	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202506	19-JUN-25			Prom, Gregory Scott	BEC Spill	5041760	Repair leak in Supernate return lin	51210	0000	2210	252.00	100.00	252.00	86.084%	216.93
202506	19-JUN-25			Prom, Gregory Scott	Boswell SW sampling	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202506	19-JUN-25			Prom, Gregory Scott	Boswell UMD stie visit	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202506	19-JUN-25			Prom, Gregory Scott	Hydro Tour at Thomson Hydro	5041760	Repair leak in Supernate return lin	51210	0000	2210	35.00	100.00	35.00	86.084%	30.13
202506	19-JUN-25			Prom, Gregory Scott	MGP site inspection	5041760	Repair leak in Supernate return lin	51210	0000	2210	11.20	100.00	11.20	86.084%	9.64
202506	19-MAY-25			Baker, David R. (David)	Two Harbors - IMT / Command	2145816	Emergency Management - Security Adm	92000	0000	2210	123.48	94.70	116.94	88.066%	102.98
202506	19-MAY-25			Taylor Kemp, Carrie Rae (Carrie)	Travel to Fond du Lac Tribal College for career event	5123168	Talent Solutions	92000	0000	2210	30.94	83.10	25.71	88.066%	22.64
202506	19-MAY-25			Taylor Kemp, Carrie Rae (Carrie)	Travel to JET Spring Career Fair	5123168	Talent Solutions	92000	0000	2210	30.94	83.10	25.71	88.066%	22.64
202506	19-MAY-25			Taylor Kemp, Carrie Rae (Carrie)	Travel to Proctor High School	5123168	Talent Solutions	92000	0000	2210	12.32	83.10	10.24	88.066%	9.02
202506	20-JUN-25			Waldorf, Peter Jordan (Peter)	Attend Gensit at Little Falls/ Blanchard	LECSAFETY	LEC safety work order	50600	0000	2210	243.60	100.00	243.60	86.084%	209.70
202506	21-MAY-25			Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202506	22-APR-25			Dewey, Ryan D	driving to check various o&m jobs	1702843	Cloquet Area Distribution Maintenan	59300	0000	2210	208.60	100.00	208.60	91.994%	191.90
202506	22-APR-25			Dewey, Ryan D	safety meetings	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	669.20	100.00	669.20	91.994%	615.62
202506	22-JUN-25			Senarighi, Eric Lee	Winton callout	BIRDAM25	Birch Lake - Maint at Dam	54300	0000	2210	184.80	100.00	184.80	85.181%	157.41
202506	22-JUN-25			Verdoljak, Matthew Michael (Matt)	whiteface callout	WHFRES25	Whiteface Lake Reservoir	54300	0000	2210	95.20	100.00	95.20	85.181%	81.09
202506	22-MAY-25			Erdman, Dean C	Leaning Pole check	1869780	0190 Supervision Maint	59000	0000	2210	25.90	100.00	25.90	91.994%	23.83
202506	22-MAY-25			Erdman, Dean C	outage and day of caring	1869780	0190 Supervision Maint	59000	0000	2210	28.70	100.00	28.70	91.994%	26.40
202506	22-MAY-25			Erdman, Dean C	outage and safety meeting	1869780	0190 Supervision Maint	59000	0000	2210	74.20	100.00	74.20	91.994%	68.26
202506	22-MAY-25			Erdman, Dean C	Swanville and Pierz outage	1869780	0190 Supervision Maint	59000	0000	2210	88.20	100.00	88.20	91.994%	81.14
202506	22-MAY-25			Horbacz, Mark Robert	Milage from sandstone to hsc, Standby meeting	1669351	Union Business billable to IBEW	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202506	22-MAY-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ for Toastmaster's meeting.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	114.10	100.00	114.10	88.066%	100.48
202506	23-JUN-25			Jezierski, Kaija J	Drove personal vehicle to AHQ for a meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202506	23-JUN-25			Jezierski, Kaija J	Drove personal vehicle to Boulder Lake Dam to take photos for a Good Catch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.70	100.00	21.70	88.066%	19.11
202506	23-JUN-25			Jezierski, Kaija J	Drove personal vehicle to Pike Lake for central safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	15.40	100.00	15.40	88.066%	13.56
202506	23-JUN-25			Mehle, Jamison John (Jamie)	Dam Inspection	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202506	23-JUN-25			Mehle, Jamison John (Jamie)	Dam Inspections	WHFRES25	Whiteface Lake Reservoir	54300	0000	2210	75.60	100.00	75.60	85.181%	64.40
202506	23-MAY-25			Carl, Zachary A (Zac)	C&M QST @ 15th Ave W	2088255	Attend/Provide Training	56120	0000	2210	6.30	100.00	6.30	82.174%	5.18
202506	23-MAY-25			Carl, Zachary A (Zac)	Line QST @ Ridgeview 115	2088255	Attend/Provide Training	56120	0000	2210	2.80	100.00	2.80	82.174%	2.30
202506	23-MAY-25			Carl, Zachary A (Zac)	Relay QST @ 15th Ave W	2088255	Attend/Provide Training	56120	0000	2210	6.30	100.00	6.30	82.174%	5.18
202506	24-JUN-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings and United Way event	1666784	0140 Distribution Engineering Admin	58800	0000	2210	60.20	100.00	60.20	91.994%	55.38
202506	24-JUN-25			Fender, Julie L	WPPI Quarterly meeting	1752372	General Acctg-MN Power Only	92000	0000	2210	60.20	100.00	60.20	88.066%	53.02
202506	24-JUN-25			Fender, Julie L	WPPI Quarterly meeting	1752372	General Acctg-MN Power Only	92000	0000	2210	60.20	100.00	60.20	88.066%	53.02

202506	24-JUN-25			Laeupple, Timothy E (Tim)	Job Evaluation - Lubrication Technician	1869780	0190 Supervision Maint	59000	0000	2210	81.20	100.00	81.20	91.994%	74.70
202506	24-JUN-25			Laeupple, Timothy E (Tim)	Job Evaluation - O&M Technician Electrical (Aux Op)	1869780	0190 Supervision Maint	59000	0000	2210	43.40	100.00	43.40	91.994%	39.93
202506	24-JUN-25			Laeupple, Timothy E (Tim)	KPI Meeting in MPLS with MP Systems	1869780	0190 Supervision Maint	59000	0000	2210	238.00	100.00	238.00	91.994%	218.95
202506	24-JUN-25			Laeupple, Timothy E (Tim)	Q2 Extended Operations Leadership Meeting	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202506	24-JUN-25			Laeupple, Timothy E (Tim)	Return travel from Duluth airport for AEIC Storm Team meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202506	24-JUN-25			Laeupple, Timothy E (Tim)	Standby Meeting w/Local 31	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202506	24-JUN-25			Laeupple, Timothy E (Tim)	Travel for Brimson Complex Wildfire to the Incident Command Headquarters. Quickest route across Forest Highway 11 was blocked due to fires.	1869780	0190 Supervision Maint	59000	0000	2210	340.20	100.00	340.20	91.994%	312.96
202506	24-JUN-25			Laeupple, Timothy E (Tim)	Travel to Duluth airport for AEIC Storm Team meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202506	24-JUN-25			Welle, Paula A (Paula)	Dist Plant Study & Analysts meeting	5149889	ALE-GIS-Overhead	93500	0000	2210	218.40	72.38	158.08	88.066%	139.21
202506	24-JUN-25			Welle, Paula A (Paula)	GIS Analysts Check in	5149889	ALE-GIS-Overhead	93500	0000	2210	218.40	72.38	158.08	88.066%	139.21
202506	25-JUN-25			Dennis, Jennifer Lynn (Jennifer)	work in Eveleth	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2210	56.00	100.00	56.00	91.994%	51.52
202506	25-JUN-25			Johnson, Shawn A (Shawn)	CEM Meeting at Hibbard	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	120.40	100.00	120.40	86.084%	103.65
202506	25-JUN-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	147.00	100.00	147.00	86.084%	126.54
202506	25-JUN-25			Wilkinson, Neil Patrick (Neil)	CEMS MEETING HIBBARD	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202506	25-JUN-25			Wilkinson, Neil Patrick (Neil)	CEMS MEETING HIBBARD	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	56.00	100.00	56.00	86.084%	48.21
202506	25-JUN-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Eveleth Service Center to Duluth AHQ for job related duties while working Hydro Engineering related projects.	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	84.00	100.00	84.00	85.181%	71.55
202506	25-JUN-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Eveleth Service Center to the Island Lake dam, while assisting JFB divers perform dive related projects for hyro maintinance.	ISLRES25	Island Lake Reservoir	54300	0000	2210	82.60	100.00	82.60	85.181%	70.36
202506	25-JUN-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Eveleth Service Center to the Thomson and Knife River dams, while assisting JFB divers perform dive related projects for hyro maintinance.	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	95.20	100.00	95.20	85.181%	81.09
202506	26-JUN-25			Carlson, Jacob William (Jake)	Project walkdowns	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	114.80	100.00	114.80	86.084%	98.82
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Boswell GHOST meeting	3099489	Transmission-Utility Training	56000	0000	2210	119.00	100.00	119.00	70.274%	83.63
202506	26-JUN-25			Tegg, Barry Carl (Barry)	GEN Apprentice Committee	3099489	Transmission-Utility Training	56000	0000	2210	30.80	100.00	30.80	70.274%	21.64
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Grid Ops Supervisor Meeting	3099499	Distribution-Utility Training	58000	0000	2210	60.90	100.00	60.90	91.994%	56.02
202506	26-JUN-25			Tegg, Barry Carl (Barry)	GRO Meeting	3099489	Transmission-Utility Training	56000	0000	2210	39.90	100.00	39.90	70.274%	28.04
202506	26-JUN-25			Tegg, Barry Carl (Barry)	JAC Meeting	3099489	Transmission-Utility Training	56000	0000	2210	42.00	100.00	42.00	70.274%	29.52
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Line JAC Meeting	3099499	Distribution-Utility Training	58000	0000	2210	60.90	100.00	60.90	91.994%	56.02
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Northern Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	68.60	100.00	68.60	70.274%	48.21
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Sandstone crew visit	3099499	Distribution-Utility Training	58000	0000	2210	96.60	100.00	96.60	91.994%	88.87
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Tech Systems JAC Meeting	3099489	Transmission-Utility Training	56000	0000	2210	42.00	100.00	42.00	70.274%	29.52
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Western Division Crew visits	3099499	Distribution-Utility Training	58000	0000	2210	194.60	100.00	194.60	91.994%	179.02
202506	26-JUN-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	168.00	100.00	168.00	91.994%	154.55
202506	26-MAR-25			Braff, Douglas James	03-26-2025 Wed Work in Duluth: AHQ: drop off Rapids PC for upgrade; RECC: pick up monitors; Hibbard	5149348	MP-CEMS-Software	93501	0000	2210	149.38	85.29	127.41	88.066%	112.20
202506	27-JUN-25			Clement, Eric R	Safety and townhall meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	10.50	100.00	10.50	91.994%	9.66
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from HREC (meetings) to Thomson HES for O&M meeting then back to AHQ for HR meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	33.60	100.00	33.60	85.181%	28.62
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to AHQ, Home	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	23.80	100.00	23.80	85.181%	20.27
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC following safety meeting. Dual Manager role	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	10.50	100.00	10.50	85.181%	8.94
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HREC for Pat L 6268	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES, HREC (meetings) back to Thomson HES	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES, HREC (MOC meeting) back to Thomson HES	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel from Thomson Hydro to HREC for meetings (Duel Manager role)	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	10.50	100.00	10.50	85.181%	8.94
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel to Gen Ops for GO Team Meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	116.20	100.00	116.20	85.181%	98.98
202506	27-JUN-25			Kayser, Mark Richard (Mark)	Travel to Little Falls HES to meet with Maintenance crew	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	186.20	100.00	186.20	85.181%	158.61
202506	27-MAY-25			Masterman, William Edward (Bill)	Cloquet pole project	5181125	Replace UG 3 phase cable on 406 FDR	59400	0000	2210	0.01	100.00	0.01	91.994%	0.01
202506	27-MAY-25			Masterman, William Edward (Bill)	Cloquet tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	35.70	100.00	35.70	91.994%	32.84
202506	27-MAY-25			Masterman, William Edward (Bill)	Line project in Carlton	5014207	Re-feed 750KVA PMTX T7541900 from E	59400	0000	2210	0.20	100.00	0.20	91.994%	0.18
202506	27-MAY-25			Masterman, William Edward (Bill)	Safety meeting Pike Lake	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	14.00	100.00	14.00	91.994%	12.88
202506	27-MAY-25			Masterman, William Edward (Bill)	Transmission refusals and meet crews 83L, 95L	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	118.30	100.00	118.30	82.174%	97.21
202506	27-MAY-25			Masterman, William Edward (Bill)	Tree orders Bruno, Kerrick, Barnum, Cloquet, Esko, Hermantown	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	105.70	100.00	105.70	91.994%	97.24
202506	27-MAY-25			Masterman, William Edward (Bill)	Tree orders Cloquet	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	74.20	100.00	74.20	91.994%	68.26
202506	27-MAY-25			Masterman, William Edward (Bill)	Tree orders Duluth, Esko	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	32.20	100.00	32.20	91.994%	29.62
202506	27-MAY-25			Masterman, William Edward (Bill)	Tree orders Eveleth, Hibbing	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	106.40	100.00	106.40	91.994%	97.88
202506	27-MAY-25			Masterman, William Edward (Bill)	Tree orders Superior	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	9.10	100.00	9.10	91.994%	8.37
202506	27-MAY-25			Tegg, Barry Carl (Barry)	Crew Visits in Western Division	3099499	Distribution-Utility Training	58000	0000	2210	243.60	100.00	243.60	91.994%	224.10
202506	27-MAY-25			Tegg, Barry Carl (Barry)	Crew visits in Western Division	3099499	Distribution-Utility Training	58000	0000	2210	261.10	100.00	261.10	91.994%	240.20
202506	27-MAY-25			Tegg, Barry Carl (Barry)	Electrical Awareness Training for Cloquet Fire	3099499	Distribution-Utility Training	58000	0000	2210	32.20	100.00	32.20	91.994%	29.62
202506	27-MAY-25			Tegg, Barry Carl (Barry)	Instructor meeting	3099489	Transmission-Utility Training	56000	0000	2210	42.00	100.00	42.00	70.274%	29.52
202506	27-MAY-25			Tegg, Barry Carl (Barry)	Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	172.20	100.00	172.20	91.994%	158.41
202506	27-MAY-25			Tegg, Barry Carl (Barry)	Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	68.60	100.00	68.60	70.274%	48.21
202506	27-MAY-25			Welle, Paula A (Paula)	GTS/ESRI Planning	5149893	ALE-GIS-Strategy	93500	0000	2210	218.40	72.38	158.08	88.066%	139.21
202506	28-MAY-25			Deneen, Brian Joseph (Brian)	Round trip from Coleraine to Zemple Sub	1667701	PDE - Transmission Substation Maint	57000	0000	2210	25.90	100.00	25.90	82.174%	21.28
202506	28-MAY-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	318.78	100.00	318.78	70.274%	224.02
202506	28-MAY-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC 1 on 1 with Suopervisor.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	106.26	100.00	106.26	82.174%	87.32
202506	28-MAY-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC for CBS demonstraction of their vacuum bottle tester.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	106.26	100.00	106.26	82.174%	87.32
202506	28-MAY-25			Deneen, Brian Joseph (Brian)	Round Trip to Zemple from Home	1667701	PDE - Transmission Substation Maint	57000	0000	2210	21.00	100.00	21.00	82.174%	17.26
202506	28-MAY-25			Deneen, Brian Joseph (Brian)	Roundtrip from Home to Little Fork Sub	1667701	PDE - Transmission Substation Maint	57000	0000	2210	94.50	100.00	94.50	82.174%	77.65
202506	28-MAY-25			Forsman, Arik Clayton	Trip to Hibbing and Back for City of Hibbing Meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	105.00	100.00	105.00	99.776%	104.76
202506	28-MAY-25			Hatanpaa, Alexander Richard (Alex)	Travel From AHQ to Boswell Energy Center and the return trip to provide an intensive training on Arc Flash for new electricians.	1667812	ES - General Use BEC4	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202506	28-MAY-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to HSC and the return trip to attend an Arc Flash meeting with the distribution department to investigate different distribution equipment.	1667814	ES - General for Hydro Work	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202506	28-MAY-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to the Fon Du Lac Dam to attend a capital budget meeting and to investigate different equipment for arc flash concerns.	1667814	ES - General for Hydro Work	92000	0000	2210	28.00	100.00	28.00	88.066%	24.66
202506	28-MAY-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to Thomson Hydro and the return trip to meet with Lake Superior Consultant contractors regarding cathodic protection for the thomson flow lines.	1667814	ES - General for Hydro Work	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202506	28-MAY-25			Undeland, Paul Joseph (Paul)	GO Team meeting at AHQ	LECADMIN	Laskin Office Work	50000	0000	2210	112.00	100.00	112.00	86.084%	96.41
202506	28-MAY-25			Undeland, Paul Joseph (Paul)	O&M Budgeting Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	28-MAY-25			Undeland, Paul Joseph (Paul)	Working Day at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202506	29-MAY-25			Brodin, Matthew Robert (Matthew)	HQ to Thompson Hydro	MRB CORP	Matts Corporate General	92000	0000	2210	18.90	77.70	14.69	88.066%	12.93
202506	29-MAY-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	106.40	100.00	106.40	91.994%	97.88
202506	29-MAY-25			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	37.80	100.00	37.80	91.994%	34.77

202506	29-MAY-25			Hagenson, Ryan Norman (Ryan)	Volunteering: LF Day of caring	1666784	0140 Distribution Engineering Admin	58800	0000	2210	57.40	100.00	57.40	91.994%	52.80
202506	29-MAY-25			Howg, Timothy Brian (Tim)	Executive labor management meeting	4MMEET24	U4 MECH MEETINGS - USE FOR NON SYS	51000	0000	2210	117.60	100.00	117.60	86.084%	101.23
202506	29-MAY-25			Tokarczyk, Crystal Leigh	Hibbard LOW Response Meeting	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202506	29-MAY-25			Tokarczyk, Crystal Leigh	Hibbard MOC for Manager	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202506	29-MAY-25			Tokarczyk, Crystal Leigh	RECC Working Genius Leader Meeting	2245907	Corp Env Services - Department	92000	0000	2210	4.90	100.00	4.90	88.066%	4.32
202506	29-MAY-25			Tokarczyk, Crystal Leigh	RECC Working Genius Team Meeting	2245907	Corp Env Services - Department	92000	0000	2210	4.90	100.00	4.90	88.066%	4.32
202506	29-MAY-25			Tokarczyk, Crystal Leigh	Taconite Harbor Stormwater Site Visit	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202506	30-APR-25			Witt, Dean A (Dean)	meet arvig on cable replacement route	5105152	SR_Underground bad again within Hun	59400	0000	2210	0.36	100.00	0.36	91.994%	0.33
202506	30-APR-25			Witt, Dean A (Dean)	meet bob on cable replacement old or new	5148146	replace bo old ug cable	59400	0000	2210	11.15	100.00	11.15	91.994%	10.26
202506	30-APR-25			Witt, Dean A (Dean)	meet cont on river crossing	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.23	100.00	1.23	91.994%	1.13
202506	30-APR-25			Witt, Dean A (Dean)	meet contractor on road prijject	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.25	100.00	1.25	91.994%	1.15
202506	30-APR-25			Witt, Dean A (Dean)	meet crew on pole relocation for road project	5168691	hold poles for crosby road projec	59300	0000	2210	72.80	100.00	72.80	91.994%	66.97
202506	30-APR-25			Witt, Dean A (Dean)	meet mn dot on relocation toute	5140703	install/ relocate 11 poles for road	59300	0000	2210	1.79	100.00	1.79	91.994%	1.65
202506	30-APR-25			Witt, Dean A (Dean)	meet mp msystems on road project	5140703	install/ relocate 11 poles for road	59300	0000	2210	1.79	100.00	1.79	91.994%	1.65
202506	30-APR-25			Witt, Dean A (Dean)	meet on weekly update on road project	5168691	hold poles for crosby road projec	59300	0000	2210	71.40	100.00	71.40	91.994%	65.68
202506	30-APR-25			Witt, Dean A (Dean)	met arvig on river crossing	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.23	100.00	1.23	91.994%	1.13
202506	30-APR-25			Witt, Dean A (Dean)	pecon for road project relocate 15 poles	5140703	install/ relocate 11 poles for road	59300	0000	2210	1.09	100.00	1.09	91.994%	1.00
202506	30-MAY-25			Blair, Zachary Scott (Zachary)	Travel to Knife Falls with Barr Engineering to work on the Unit subfloor and gantry crane replacement	5038304	Knife Falls Unit 2 outage	54300	0000	2210	23.80	100.00	23.80	85.181%	20.27
202506	30-MAY-25			Freeman, Hannah Marie	Check Ins	3264155	0140 Distribution Employee Developm	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202506	30-MAY-25			Freeman, Hannah Marie	HOP training	1666788	0140 Distribution Engineering Safet	58000	0000	2210	84.00	100.00	84.00	91.994%	77.27
202506	30-MAY-25			Freeman, Hannah Marie	joint use mtg duluth	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202506	30-MAY-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Boswell Energy Center to meet with Amanda Kluge and Misty Hanson on waste.	2245907	Corp Env Services - Department	92000	0000	2210	115.64	100.00	115.64	88.066%	101.84
202506	30-MAY-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Eveleth Service Center and perfomed a quarterly inspection.	2245907	Corp Env Services - Department	92000	0000	2210	77.42	100.00	77.42	88.066%	68.18
202506	30-MAY-25			Semler, Joshua Thomas	Travel home from Hibbard	4720041	CEMS and ILE support	51200	0000	2210	107.80	100.00	107.80	86.084%	92.80
202506	30-MAY-25			Semler, Joshua Thomas	Travel to Hibbard for Unit 3 startup support	4720041	CEMS and ILE support	51200	0000	2210	53.90	100.00	53.90	86.084%	46.40
202506	30-MAY-25			Semler, Joshua Thomas	Travel to Hibbard for Unit 4 outage support	4720041	CEMS and ILE support	51200	0000	2210	53.90	100.00	53.90	86.084%	46.40
202506	30-MAY-25			Widmer, Theodore Joseph (Teddy)	Traveling into the main office for software updates that were not pushed through over VDI and for teaching FERC filing process in new software	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202506	30-MAY-25			Widmer, Theodore Joseph (Teddy)	Traveling to home from main office post software updates that were not pushed through over VDI and for teaching FERC filing process in new software	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202506	03-JUN-25			Fredrickson, Joseph Logan (Joe)	Boswell fit test	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202506	03-JUN-25			Fredrickson, Joseph Logan (Joe)	Boswell outage coverage	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202506	03-JUN-25			Fredrickson, Joseph Logan (Joe)	Return ffrom Boswell	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202506	03-JUN-25			Fredrickson, Joseph Logan (Joe)	Return from boswell	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202506	04-JUN-25			Leveille, Ana Caroline (Ana)	Safety Meeting June 2025 - From Clyde Iron Works back to HSC	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	3.99	100.00	3.99	88.066%	3.51
202506	04-JUN-25			Leveille, Ana Caroline (Ana)	Safety Meeting June 2025 - From my house to Clyde Iron Works	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	2.59	100.00	2.59	88.066%	2.28
202506	08-MAY-25			Lapcinski, Kerry Lee (Kerry)	Safety Meeting - Pike Lake	5128716	MP-Safety	93500	0000	2220	25.20	100.00	25.20	88.066%	22.19
202506	09-JUN-25			Payment, Justin Allen	Joint Apprenticeship Sub Committee meeting	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2220	122.50	100.00	122.50	83.443%	102.22
202506	12-JUN-25			Prom, Monica Lisa (Monica)	Trip Maximo User Group Conference - MinneapolisMinneapolis Public Service Building	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2220	224.00	100.00	224.00	70.274%	157.41
202506	16-JUN-25			Albright, Donald A	Governer Training	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2220	350.00	100.00	350.00	85.181%	298.13
202506	16-JUN-25			Bunker, Evan David (Evan)	1A boiler license test	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	89.60	100.00	89.60	86.084%	77.13
202506	17-JUN-25			Armbruster, Blake Joshua	MAS 9 Training HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2220	105.00	100.00	105.00	70.274%	73.79
202506	23-JUN-25			Peterson, Nicholas Michael (Nick)	MBAC CPE for CPA license	5108511	General Risk	92000	0000	2220	105.70	77.70	82.13	88.066%	72.33
202506	23-JUN-25			Peterson, Nicholas Michael (Nick)	MBAC CPE for CPA license	5108511	General Risk	92000	0000	2220	105.70	77.70	82.13	88.066%	72.33
202506	12-JUN-25			Feriancek, Jill Marie	Admin Day Recognition HSC/Boomtown Mileage RT	1701473	Duluth Area Distribution Maintenanc	59300	0000	2230	5.60	100.00	5.60	91.994%	5.15
202506	01-MAY-25	ENTERPRISE RENT-A-CAR		Bellefy, Christopher J (Chris)	Rental car to drive to XCEL for PSR meeting and control room discussion.	1912886	Reliability Functions	56110	0000	2310	192.00	100.00	192.00	82.174%	157.77
202506	01-MAY-25	HOLIDAY STATIONS 0354		Bellefy, Christopher J (Chris)	Gas for rental to XCEL PSR meeting and Control room discussion	1912886	Reliability Functions	56110	0000	2310	31.95	100.00	31.95	82.174%	26.25
202506	02-JUN-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for employee offboarding and employee performance discussion	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	96.83	83.10	80.47	88.066%	70.86
202506	02-JUN-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to HSC for Standby Meeting with Union/Company	2174841	HR-Services to MP	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202506	02-JUN-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for employee offboarding and employee performance discussion	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	9.63	83.10	8.00	88.066%	7.05
202506	02-JUN-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to HSC for Standby Meeting with Union/Company	2174841	HR-Services to MP	92000	0000	2310	9.69	100.00	9.69	88.066%	8.53
202506	03-JUN-25	NATIONAL CAR RENTAL		Jones, Daniel Robert (Dan)	toll fee while attending the ESIG O&M meeting in Denver. Expressway to/from airport	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2310	32.15	100.00	32.15	87.824%	28.24
202506	09-JUN-25	RTD DUS COM RAIL		Jansen, Thomas E (Tom)	Rail ticket from downtown Denver to airport on return trip after finding cheaper way to get to airport than uber or taxi	1666480	0135 Transmission Vegetation Mainte	57101	0000	2310	10.00	100.00	10.00	82.174%	8.22
202506	09-JUN-25	UBER TRIP		Jansen, Thomas E (Tom)	Tip for Uber driver to EEI wildfire Conference	1666480	0135 Transmission Vegetation Mainte	57101	0000	2310	11.69	100.00	11.69	82.174%	9.61
202506	09-MAY-25	UBER TRIP		Schwake, Darren Scott (Scott)	transportation while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2310	62.86	100.00	62.86	86.084%	54.11
202506	10-JUN-25	EXXON SUPERPUMPER #40		Creurer, Ryan	Fuel for rental vehicle at KBIS / Bison WTG 430 mapping flight	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	2310	19.95	100.00	19.95	87.824%	17.52
202506	10-JUN-25	LYFT 1 RIDE 05-13		Lindsay, Troy T	LYFT ride to Airport	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	67.43	100.00	67.43	91.994%	62.03
202506	12-JUN-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for Supply Chain staff meeting, Negotiation check-in and My ALLETEE check-in	1666248	General Purchasing	92000	0000	2310	193.66	76.40	147.96	88.066%	130.30
202506	12-JUN-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	Staff meeting and ARTECHE neg.	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202506	12-JUN-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	At HQ for Supply Chain staff meeting, Negotiation check-in and My ALLETEE check-in	1666248	General Purchasing	92000	0000	2310	10.47	76.40	8.00	88.066%	7.04
202506	12-JUN-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	Staff meeting and ARTECHE neg.	1666248	General Purchasing	92000	0000	2310	10.64	76.40	8.13	88.066%	7.16
202506	12-JUN-25	INTERSTATE PARKING		Mattfield, Tracey A (Tracey)	At HQ for Supply Chain staff meeting, Negotiation check-in and My ALLETEE check-in	1666248	General Purchasing	92000	0000	2310	8.35	76.40	6.38	88.066%	5.62
202506	12-JUN-25	INTERSTATE PARKING		Mattfield, Tracey A (Tracey)	Staff meeting and ARTECHE neg.	1666248	General Purchasing	92000	0000	2310	8.35	76.40	6.38	88.066%	5.62
202506	12-JUN-25	PARKING TECHPARKING		Mattfield, Tracey A (Tracey)	Siemens neg. & Summer Day of Caring	1666248	General Purchasing	92000	0000	2310	5.35	76.40	4.09	88.066%	3.60
202506	14-MAY-25	METRO 093-NAT AIRPRT N		Gunderson, Daniel Wayne	DC Metro Card for Edison Congress (Transport from Airport to Hotel	3140762	TD VP Travel and Expenses	92000	0000	2310	10.00	100.00	10.00	88.066%	8.81
202506	14-MAY-25	PP COACH TRANSPORTATIO		Smerud, Kara Marlys	Cab from airport while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2310	32.09	100.00	32.09	70.274%	22.55
202506	14-MAY-25	UBER TRIP		Gunderson, Daniel Wayne	Uber Ride - Hotel to Conference Venue	3140762	TD VP Travel and Expenses	92000	0000	2310	46.73	100.00	46.73	88.066%	41.15
202506	14-MAY-25	UBER TRIP		Smerud, Kara Marlys	Uber while in Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	17.68	100.00	17.68	70.274%	12.42
202506	14-MAY-25	UBER TRIP		Smerud, Kara Marlys	Uber while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2310	69.45	100.00	69.45	70.274%	48.81
202506	16-MAY-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for new hire onboarding and more relationship building with business partners	1665963	New Hires	92000	0000	2310	96.83	83.10	80.47	88.066%	70.86
202506	16-MAY-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for new hire onboarding and more relationship building with business partners	1665963	New Hires	92000	0000	2310	9.74	83.10	8.09	88.066%	7.13
202506	16-MAY-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for new hire tour of HSC and SWLP	1665963	New Hires	92000	0000	2310	11.87	83.10	9.86	88.066%	8.69
202506	17-JUN-25	EXXON SUPERPUMPER #40		Atkinson, James B (Jim)	Fuel for rental car while traveling for Land Rights Summit	2245907	Corp Env Services - Department	92000	0000	2310	35.60	100.00	35.60	88.066%	31.35

202506	22-MAY-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for additional new employee onboarding and AHQ tour	1665963	New Hires	92000	0000	2310	193.66	83.10	160.93	88.066%	141.73
202506	22-MAY-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for additional new employee onboarding and AHQ tour	1665963	New Hires	92000	0000	2310	20.84	83.10	17.32	88.066%	15.25
202506	22-MAY-25	Jesus Suarez		Peterson, Nicholas Michael (Nick)	AON Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	2310	137.99	83.70	115.50	87.171%	100.68
202506	22-MAY-25	Northeast Executive		Peterson, Nicholas Michael (Nick)	AON Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	2310	102.35	83.70	85.67	87.171%	74.68
202506	23-JUN-25	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	Car rental - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2310	334.76	94.70	317.02	88.066%	279.19
202506	23-JUN-25	KWIK TRIP #220		Baker, David R. (David)	Rental return - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2310	11.97	94.70	11.34	88.066%	9.98
202506	23-MAY-25	COBORN'S FUEL #20062		Carl, Zachary A (Zac)	Little Falls switching class	2088255	Attend/Provide Training	56120	0000	2310	20.61	100.00	20.61	82.174%	16.94
202506	23-MAY-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Backup control center drill	2088255	Attend/Provide Training	56120	0000	2310	455.38	100.00	455.38	82.174%	374.20
202506	23-MAY-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	C&M Switching class	2088255	Attend/Provide Training	56120	0000	2310	108.31	100.00	108.31	82.174%	89.00
202506	23-MAY-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Little Falls switching class	2088255	Attend/Provide Training	56120	0000	2310	108.31	100.00	108.31	82.174%	89.00
202506	23-MAY-25	ENTERPRISE RENT-A-CAR		Fagel, Jared Jacob (Jared)	Vehicle rental for commute to/from Duluth for business (3 day / 2 night stay - meeting with vendor, cybersec town hall, meeting Bishal in person, and team work in office).	5149935	ALE-Security-Strategy	93500	0000	2310	147.27	80.17	118.07	88.066%	103.98
202506	23-MAY-25	HOLIDAY STATIONS 0354		Carl, Zachary A (Zac)	Little Falls switching class	2088255	Attend/Provide Training	56120	0000	2310	11.25	100.00	11.25	82.174%	9.24
202506	23-MAY-25	KWIK TRIP #1043		Carl, Zachary A (Zac)	Backup control center drill	2088255	Attend/Provide Training	56120	0000	2310	44.04	100.00	44.04	82.174%	36.19
202506	23-MAY-25	KWIK TRIP #1043		Carl, Zachary A (Zac)	C&M Switching training	2088255	Attend/Provide Training	56120	0000	2310	9.27	100.00	9.27	82.174%	7.62
202506	23-MAY-25	KWIK TRIP #429		Fagel, Jared Jacob (Jared)	Fueled rental vehicle while returning from business. (3 day / 2 night stay - meeting with vendor, cybersec town hall, meeting Bishal in person, and team work in office).	5149935	ALE-Security-Strategy	93500	0000	2310	22.39	80.17	17.95	88.066%	15.81
202506	24-MAY-25	ENTERPRISE RENT-A-CAR		DuFour, Biancca Nicole (Biancca)	Rental vehicle for job fair.	5123168	Talent Solutions	92000	0000	2310	105.84	83.10	87.95	88.066%	77.46
202506	24-MAY-25	HOLIDAY STATIONS 0306		DuFour, Biancca Nicole (Biancca)	Gas for rental vehicle.	5123168	Talent Solutions	92000	0000	2310	30.33	83.10	25.20	88.066%	22.20
202506	24-MAY-25	KWIK TRIP #218		DuFour, Biancca Nicole (Biancca)	Gas for rental vehicle.	5123168	Talent Solutions	92000	0000	2310	20.04	83.10	16.65	88.066%	14.67
202506	30-MAY-25	UBER TRIP		Orobona, Thomas Kingston Hewitt (Thomas)	Took an uber from the DFW airport to the Omni hotel I stayed in during USWAG's PFAS Conference.	2245907	Corp Env Services - Department	92000	0000	2310	37.98	100.00	37.98	88.066%	33.45
202506	30-MAY-25	UBER TRIP		Orobona, Thomas Kingston Hewitt (Thomas)	Took an uber from the DFW airport to the Omni hotel I stayed in during USWAG's PFAS Conference. Left a tip for the driver.	2245907	Corp Env Services - Department	92000	0000	2310	7.00	100.00	7.00	88.066%	6.16
202506	30-MAY-25	UBER TRIP		Orobona, Thomas Kingston Hewitt (Thomas)	Took an uber from the Omni hotel I stayed in during USWAG's PFAS Conference to the DFW Airport	2245907	Corp Env Services - Department	92000	0000	2310	31.95	100.00	31.95	88.066%	28.14
202506	30-MAY-25	UBER TRIP		Orobona, Thomas Kingston Hewitt (Thomas)	Took an uber from the Omni hotel I stayed in during USWAG's PFAS Conference to the DFW Airport. Left a tip	2245907	Corp Env Services - Department	92000	0000	2310	6.39	100.00	6.39	88.066%	5.63
202506	05-JUN-25	NATIONAL CAR RENTAL		Thorne, Steven Duane (Steve)	Rental Car charges for ID training in Austin TX trip	5128715	MP-Training	93500	0000	2320	315.65	100.00	315.65	88.066%	277.98
202506	05-JUN-25	UBER TRIP		Solga, Shane David (Shane)	Tip for Uber from hotel - ID Conference	5128715	MP-Training	93500	0000	2320	7.00	100.00	7.00	88.066%	6.16
202506	05-JUN-25	UBER TRIP		Solga, Shane David (Shane)	Tip for Uber to hotel from airport - ID Conference	5128715	MP-Training	93500	0000	2320	7.45	100.00	7.45	88.066%	6.56
202506	05-JUN-25	UBER TRIP		Solga, Shane David (Shane)	Uber to airport from hotel - ID Conference	5128715	MP-Training	93500	0000	2320	38.33	100.00	38.33	88.066%	33.76
202506	05-JUN-25	UBER TRIP		Solga, Shane David (Shane)	Uber to hotel from airport - ID Conference	5128715	MP-Training	93500	0000	2320	57.33	100.00	57.33	88.066%	50.49
202506	05-MAY-25	CURB BOS TAXI		Johnson, Nicholas Alan (Nicholas)	Taxi from Airport to Hotel - Honeywell End User Conference	1693073	Provide Security - GOB	92000	0000	2320	24.26	94.70	22.97	88.066%	20.23
202506	08-JUN-25	SQ TWISTER		Frisk, Lori A	Taxi from airport to hotel, for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	41.70	100.00	41.70	82.174%	34.27
202506	08-JUN-25	UBER TRIP		Frisk, Lori A	Ride from hotel to airport, for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	27.72	100.00	27.72	82.174%	22.78
202506	09-JUN-25	UBER TRIP		Jansen, Thomas E (Tom)	Uber from Denver airport to EEI conference in downtown Denver	1666480	0135 Transmission Vegetation Mainte	57101	0000	2320	64.95	100.00	64.95	82.174%	53.37
202506	09-MAY-25	CURB PHOENIX TAXI		South, Stacy J (Stacy)	Taxi to hotel from airport for IUCX conference	3416838	CXT MP Training-Attend	90300	0000	2320	20.35	100.00	20.35	99.642%	20.28
202506	09-MAY-25	UBER TRIP		South, Stacy J (Stacy)	Trip back to Airport for conference IUCX	3416838	CXT MP Training-Attend	90300	0000	2320	21.94	100.00	21.94	99.642%	21.86
202506	10-MAY-25	UBER TRIP		Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	2320	64.68	86.91	56.21	88.066%	49.51
202506	13-JUN-25	Uber		Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	2320	30.98	86.91	26.92	88.066%	23.71
202506	13-JUN-25	United Dispatch Service		Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	2320	28.18	86.91	24.49	88.066%	21.57
202506	15-MAY-25	LYFT RIDE MON 3PM		Martens, Peter Alexander (Peter)	Lyft from Airport to Hotel in Birmingham	2088255	Attend/Provide Training	56120	0000	2320	25.29	100.00	25.29	82.174%	20.78
202506	15-MAY-25	LYFT RIDE THU 5AM		Martens, Peter Alexander (Peter)	Lyft from Hotel to Airport in Birmingham	2088255	Attend/Provide Training	56120	0000	2320	31.80	100.00	31.80	82.174%	26.13
202506	16-MAY-25	NATIONAL CAR RENTAL		Orhn, Jeffrey Paul	Nokia WavExperts	1668495	CI - Attend or Conduct General Trai	92000	0000	2320	871.03	100.00	871.03	88.066%	767.08
202506	16-MAY-25	RENTALTOLL571984343		Orhn, Jeffrey Paul	Nokia WavExperts	1668495	CI - Attend or Conduct General Trai	92000	0000	2320	6.35	100.00	6.35	88.066%	5.59
202506	19-JUN-25	UBER TRIP		Rolling, Erika Mary (Erika)	Uber from Gaylord Texan Hotel to Dallas airport during 2025 Kscope Conference on June 19th, 2025.	5128679	ALE-Training	93500	0000	2320	22.97	86.91	19.96	88.066%	17.58
202506	19-JUN-25	UBER TRIP HELP.UBER.C		Rolling, Erika Mary (Erika)	Tip for Uber from Gaylord Texan Hotel to Dallas airport during 2025 Kscope Conference on June 19th, 2025.	5128679	ALE-Training	93500	0000	2320	7.00	86.91	6.08	88.066%	5.36
202506	21-MAY-25	AMOCO#2032878CAPL MQPS		Moore, Miranda Marie (Miranda)	The gas refill on May 20, 2025, was required to return the rental vehicle with a full tank, as stipulated in the rental agreement. This ensures compliance with the rental company's fuel policy and avoids additional charges for refueling at	1666155	HR-General Training	92000	0000	2320	27.57	100.00	27.57	88.066%	24.28
202506	21-MAY-25	ENTERPRISE RENT-A-CAR		Moore, Miranda Marie (Miranda)	The rental vehicle from Enterprise, picked up on May 18 and returned on May 20, 2025, was necessary for transportation to and from the 2025 Upper Midwest Employment Law Institute.	1666155	HR-General Training	92000	0000	2320	178.87	100.00	178.87	88.066%	157.52
202506	23-JUN-25	HOLIDAY STATIONS 0104		Baker, David R. (David)	Fuel refill - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2320	16.93	94.70	16.03	88.066%	14.12
202506	02-JUN-25	AGENT FEE 89009061881445		Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202506	02-JUN-25	AGENT FEE 89009061881460		Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202506	02-JUN-25	DELTA 00672609897444		Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	533.98	100.00	533.98	88.066%	470.26
202506	02-JUN-25	UNITED 01672609897431		Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	288.98	100.00	288.98	88.066%	254.49
202506	05-JUN-25	AGENT FEE 89009062043661		Peterson, Eric M (Eric)	EEI CMA Travel Arrangements, CMA in Milwaukee WI 8/19 - 8/22	5149935	ALE-Security-Strategy	93500	0000	2410	22.50	80.17	18.04	88.066%	15.89
202506	05-JUN-25	Delta		Cooke, Heather Lyn (Heather)	Flight to ISN Utility Roundtable for Contractor Management	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	487.97	100.00	487.97	88.066%	429.74
202506	06-JUN-25	TRAVELOCITY 7310439519		Butz, Thomas Jeffrey (Tom)	MISO OMS RA summit	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	51.44	100.00	51.44	88.066%	45.30
202506	06-JUN-25	UNITED 01624855157574		Butz, Thomas Jeffrey (Tom)	MISO OMS RA summit	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	578.65	100.00	578.65	88.066%	509.60
202506	10-MAY-25	DELTA 00642392463985		Wahto, Jillian Marie (Jillian)	Checked bag fee for trip from Duluth to Houston - EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2410	35.00	76.40	26.74	88.066%	23.55
202506	10-MAY-25	DELTA 00642394991582		Wahto, Jillian Marie (Jillian)	Checked bag fee for trip from Duluth to Houston - EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	2410	35.00	76.40	26.74	88.066%	23.55
202506	13-MAY-25	AGENT FEE 89009059154783		Bloch, Spencer Reid (Spencer)	Booking/Agent fee for Direct Travel booking flight to Seattle for TechCon365 in June of 2025	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2410	22.50	100.00	22.50	86.084%	19.37
202506	14-MAY-25	Delta		Smerud, Kara Marlys	Air to DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	2410	632.96	100.00	632.96	70.274%	444.81
202506	14-MAY-25	Delta		Smerud, Kara Marlys	Air to Milwaukee for MGA OMS Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	662.97	100.00	662.97	70.274%	465.90
202506	14-MAY-25	DELTA 00672570219020		Gunderson, Daniel Wayne	Airfare to Edison Congress - DC	3140762	TD VP Travel and Expenses	92000	0000	2410	966.96	100.00	966.96	88.066%	851.57
202506	23-JUN-25	DELTA		Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference	1666185	Insurance - O&M	92400	0000	2410	618.97	83.70	518.08	87.171%	451.61
202506	24-JUN-25	AGENT FEE 89009052449645		Laeupple, Timothy E (Tim)	Agent fee for airline ticket to AEIC meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	22.50	100.00	22.50	91.994%	20.70
202506	24-JUN-25	UNITED 01672561796275		Laeupple, Timothy E (Tim)	AEIC Storm Team Meeting to prep for Power Delivery meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	770.60	100.00	770.60	91.994%	708.90
202506	28-MAY-25	AGENT FEE 89009061881320		Forsman, Arik Clayton	Trip for US Steel meetings	7779229	CXB Strategic Accounts General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202506	28-MAY-25	AGENT FEE 89009061881331		Forsman, Arik Clayton	Trip for US Steel meetings	7779229	CXB Strategic Accounts General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202506	28-MAY-25	DELTA 00672609897282		Forsman, Arik Clayton	Trip for US Steel meetings	7779229	CXB Strategic Accounts General	90800	0000	2410	533.98	100.00	533.98	99.776%	532.78
202506	28-MAY-25	UNITED 01672609897276		Forsman, Arik Clayton	Trip for US Steel meetings	7779229	CXB Strategic Accounts General	90800	0000	2410	288.98	100.00	288.98	99.776%	288.33
202506	01-MAY-25	Delta		Reichow, Aaron Jon	OES-NA NERC Cert Training	1912887	LBA Operations (misc)	56120	0000	2420	672.97	100.00	672.97	82.174%	553.00
202506	02-MAY-25	DELTA 0062314371984		Owens, Kathryn Jean (Kate)	EEI ERM Conference Flight Refund	5108511	General Risk	92000	0000	2420	(708.96)	77.70	(550.86)	88.066%	(485.12)
202506	05-JUN-25	AGENT FEE 89009045165246		Thorne, Steven Duane (Steve)	Agent fee for cancelled flight to ID training in Austin TX	5128715	MP-Training	93500	0000	2420	5.00	100.00	5.00	88.066%	4.40
202506	05-JUN-25	AGENT FEE 89009045814043		Thorne, Steven Duane (Steve)	Agent fee for flight to ID training in Austin TX	5128715	MP-Training	93500	0000	2420	5.00	100.00	5.00	88.066%	4.40
202506	05-JUN-25	AGENT FEE 89009052794373		Solga, Shane David (Shane)	Travel agent fee - Concur - ID Conference	5128715	MP-Training	93500	0000	2420	5.00	100.00	5.00	88.066%	4.40
202506	05-JUN-25	DELTA 00672527932311		Thorne, Steven Duane (Steve)	Airfare for flight to ID training in Austin TX	5128715	MP-Training	93500	0000	2420	546.97	100.00	546.97	88.066%	481.70

202506	05-JUN-25	UNITED 01672563431733		Solga, Shane David (Shane)	Airfare - ID Conference	5128715	MP-Training	93500	0000	2420	545.97	100.00	545.97	88.066%	480.82
202506	08-JUN-25	UNITED 01644978030010		Frisk, Lori A	Check bag fee for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	40.00	100.00	40.00	82.174%	32.87
202506	08-JUN-25	UNITED 01644986066205		Frisk, Lori A	Check bag fee for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	40.00	100.00	40.00	82.174%	32.87
202506	09-MAY-25	AGENT FEE 89009050410770		Johnson, Nicholas Alan (Nicholas)	Agent fee for flight - Honeywell End User Conference / Training	1693073	Provide Security - GOB	92000	0000	2420	5.00	94.70	4.74	88.066%	4.17
202506	09-MAY-25	Concur/Delta		South, Stacy J (Stacy)	Airfare for IUCX conference	3416838	CXT MP Training-Attend	90300	0000	2420	536.96	100.00	536.96	99.642%	535.04
202506	09-MAY-25	DELTA 00672511169820		Orhn, Jeffrey Paul	Nokia WavExperts	1668495	CI - Attend or Conduct General Trai	92000	0000	2420	597.97	100.00	597.97	88.066%	526.61
202506	09-MAY-25	DELTA 00672551428032		Johnson, Nicholas Alan (Nicholas)	Round trip flight from Duluth, MN to Boston, MA for Honeywell End User Conference / Training	1693073	Provide Security - GOB	92000	0000	2420	865.97	94.70	820.07	88.066%	722.21
202506	13-JUN-25	AGENT FEE 89009059271720		Dorn, Jeffrey Eugene	continuing education for network amdinistration	5128679	ALE-Training	93500	0000	2420	5.00	86.91	4.35	88.066%	3.83
202506	13-JUN-25	AGENT FEE 89009059271731		Dorn, Jeffrey Eugene	continuing education for network amdinistrations	5128679	ALE-Training	93500	0000	2420	5.00	86.91	4.35	88.066%	3.83
202506	13-JUN-25	AGENT FEE 89009071636155		Dorn, Jeffrey Eugene	continuing education for network amdinistrations	5128679	ALE-Training	93500	0000	2420	22.50	86.91	19.55	88.066%	17.22
202506	13-JUN-25	DELTA 00672596559272		Dorn, Jeffrey Eugene	continuing education for network amdinistrations	5128679	ALE-Training	93500	0000	2420	853.98	86.91	742.19	88.066%	653.62
202506	13-JUN-25	UNITED 01672596559266		Dorn, Jeffrey Eugene	continuing education for network amdinistrations	5128679	ALE-Training	93500	0000	2420	755.15	86.91	656.30	88.066%	577.98
202506	14-APR-25	AGENT FEE 89009044237610		Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	2420	22.50	86.91	19.55	88.066%	17.22
202506	14-APR-25	DELTA 00672520879822		Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	2420	488.97	86.91	424.96	88.066%	374.25
202506	14-MAY-25	AGENT FEE 89009054320480		Gunderson, Daniel Wayne	Airfare Fee to Edison Congress	3140762	TD VP Travel and Expenses	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202506	18-JUN-25	DELTA 00642395887114		Brickson, Harper Leigh	Baggage Fee - Newark to MSP	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	35.00	100.00	35.00	88.066%	30.82
202506	18-JUN-25	UNITED 01644919064655		Brickson, Harper Leigh	Baggage Fee - MSP to Newark	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2420	40.00	100.00	40.00	88.066%	35.23
202506	25-JUN-25	Delta Airlines		Dennis, Jennifer Lynn (Jennifer)	Airfare for WEI conference	3264155	0140 Distribution Employee Developm	58800	0000	2420	607.97	100.00	607.97	91.994%	559.29
202506	27-MAY-25	AGENT FEE 89009065178762		Ortman, Earl Francis	Travel for DCS training	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	5.00	100.00	5.00	86.084%	4.30
202506	27-MAY-25	DELTA 00672626901892		Ortman, Earl Francis	Travel for DCS training	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	588.97	100.00	588.97	86.084%	507.01
202506	31-MAY-25	AGENT FEE 89009055739483		Hertel, Kayla Marie	Airfare for EEI ERM Conference	5108511	General Risk	92000	0000	2420	5.00	77.70	3.89	88.066%	3.42
202506	31-MAY-25	DELTA 00672579018543		Hertel, Kayla Marie	Airfare for EEI ERM Conference	5108511	General Risk	92000	0000	2420	1,026.97	77.70	797.96	88.066%	702.73
202507	01-JUL-25	HAMPTON INNS	Hampton Inn	Biggerstaff, Andrew Michael (Andrew)	Hotel for ND stay - Land Rights Meeting	2245907	Corp Env Services - Department	92000	0000	2110	220.89	100.00	220.89	88.066%	194.53
202507	01-MAY-25	HYATT REGENCY MINNEAPO	Hyatt Regency Minneapollis	Maher, Kyle Ryan (Kyle)	Hotel for MHUG/NHA meeting in Minneapollis	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2110	534.87	100.00	534.87	85.181%	455.61
202507	02-JUL-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Chesney, Timothy Donald (Tim)	stayed out of town for work, delivered gearbox	5224325	Center DC Terminal : 89TP1 Switch -	57000	0000	2110	177.59	100.00	177.59	82.174%	145.93
202507	02-JUL-25	DOUBLETREE PITTS DOWNT	Double Treee	Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2110	166.97	100.00	166.97	88.066%	147.04
202507	02-JUL-25	RES COUNTRYINN	Country Inn and Suites	Bakken, Keenan Lee (Keenan)	Hotel stay for the Mud Lake Doble testing out in western division	5158554	Mud lake 230/115KV Sub : 1 Txfr Dob	57000	0000	2110	714.65	100.00	714.65	82.174%	587.25
202507	03-JUL-25	BISMARCK STAYBRIDGE SU	Staybridge	Sandy, Aaron Jon (Aaron)	Hotel	5221249	Center North Dakota HVDC Maintenanc	57000	0000	2110	1,157.73	100.00	1,157.73	82.174%	951.35
202507	03-JUL-25	COBBLESTONE INTERNATIO	cobblestone hotel	Schmaltz, Craig David	one stay battery annual	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	159.99	100.00	159.99	82.174%	131.47
202507	03-JUL-25	HOLIDAY INN EXPRESS	holiday baxter	Schmaltz, Craig David	one night stay battery annual	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	219.40	100.00	219.40	82.174%	180.29
202507	04-JUL-25	THE LANDMARK INN	The Landmark Inn	Flynn, Bradley Dale	50% of Lodging for NCEA Conference in Marquette	5128675	ALE-Overhead	93500	0000	2110	301.28	86.91	261.84	88.066%	230.60
202507	06-JUN-25	SOFITEL HOTEL PHILADEL	Hotel Sofitel	Cincoski, Rachel Elizabeth	Hotel cost while attending UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	2110	1,140.32	100.00	1,140.32	88.066%	1,004.24
202507	08-JUL-25	FSP BREEZY POINT - HOT	Breezy Point	Baker, David R. (David)	AMEM 2025 Conference - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	2110	675.00	94.70	639.23	88.066%	562.94
202507	09-JUL-25	AMERICINN	Americinn International Falls	Smith II, Kenneth E (Ken)	International Falls Collections	1665645	Read Meters	90200	0000	2110	168.86	100.00	168.86	99.642%	168.26
202507	10-JUL-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	218.22	100.00	218.22	82.174%	179.32
202507	10-JUL-25	COUNTRY INN & SUITES B	COUNTRY INN & SUITES	Wisted, Matthew W (Matt)	hotel for self transmission aerial inspection	2359676	Aerial Patrol of Transmission Lines	57100	0000	2110	109.78	100.00	109.78	82.174%	90.21
202507	10-JUL-25	COUNTRY INN & SUITES B	Country Inn &Suites	Binkowski, Steven John (Steve)	out of town overnight	5158554	Mud lake 230/115KV Sub : 1 Txfr Dob	57000	0000	2110	174.28	100.00	174.28	82.174%	143.21
202507	10-JUL-25	COUNTRY INN & SUITES B	Country Inn &Suites	Binkowski, Steven John (Steve)	out of town overnight	5096084	Pine River Viper ST05 Backus 77 - I	59300	0000	2110	0.10	100.00	0.10	91.994%	0.09
202507	10-JUL-25	FAIRFIELD INN	Fairfiled Inn - Brookfield	Gunderson, Daniel Wayne	Lodging - Attending ATC Annual Meeting	3140762	TD VP Travel and Expenses	92000	0000	2110	168.63	100.00	168.63	88.066%	148.51
202507	10-JUL-25	HAMPTON INN BISMARCK	HAMPTON INNS	Wisted, Matthew W (Matt)	hotel for pilot DC Line aerial inspection	3149883	250 kV DC Line ND - Aerial Patrol	57100	0000	2110	176.34	100.00	176.34	82.174%	144.90
202507	10-JUL-25	HAMPTON INN BISMARCK	HAMPTON INNS	Wisted, Matthew W (Matt)	hotel for self DC Line aerial inspection	2359500	250 kV DC Line MN - Aerial Patrol	57100	0000	2110	176.34	100.00	176.34	82.174%	144.90
202507	10-JUL-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Mud Lake Substation PM	5170532	Mud Lake 230/115 KV Sub : 230KV BUS	57000	0000	2110	679.70	100.00	679.70	82.174%	558.53
202507	10-JUL-25	ROYAL SONESTA MINNEAPO	Sonesta Minneapolis	Gunderson, Daniel Wayne	NCEA Executive Meeting	3140762	TD VP Travel and Expenses	92000	0000	2110	205.89	100.00	205.89	88.066%	181.32
202507	11-JUN-25	GRADUATE MINNEAPOLIS	GRADUATE MINNEAPOLIS	Hoberg, Scott William (Scott)	hotel while attending MISO BOD meetings	1669246	MISO TRANSMISSION PLANNING SUPPORT	56150	0000	2110	865.47	100.00	865.47	82.174%	711.19
202507	11-JUN-25	HOLIDAY INN EXPRESS	HOLIDAY INN EXPRESS	Hoberg, Scott William (Scott)	Hotel while traveling to attend Manitoba Hydro Coordinating Committee	1666041	RELIABILITY FUNCTIONS	56150	0000	2110	137.10	100.00	137.10	82.174%	112.66
202507	12-JUN-25	AMERICINN	Americinn	Bakken, Keenan Lee (Keenan)	50 charge return on my credit card when i stayed at the Amreicinn in baxter	5159525	Baxter 115/34KV Sub : 1TR Doble Tes	57000	0000	2110	(50.00)	100.00	(50.00)	82.174%	(41.09)
202507	12-JUN-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Baxter 115 Substation PM	5173345	Baxter 115/34KV Sub - 10K Cap Bank	57000	0000	2110	160.25	100.00	160.25	82.174%	131.68
202507	14-JUL-25	BISMARCK STAYBRIDGE SU	Bismarck Staybridge	Spychalla, Jordan Timothy	Hotel stay to change out Beacon Bulbs	5205328	Center DC Terminal : Beacon light o	57000	0000	2110	188.69	100.00	188.69	82.174%	155.05
202507	14-JUL-25	COUNTRY INN & STE LTTL	Country Inn and Suites by Radisson	Highland, Chad Michael (Chad)	IR Overnight in Little Falls	5149137	MP-DistComms-ADM	59204	0000	2110	175.50	100.00	175.50	91.994%	161.45
202507	14-JUL-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Spychalla, Jordan Timothy	hotel stay for SIT Meeting	3289444	Tech Systems SIT Team	92000	0000	2110	216.67	100.00	216.67	88.066%	190.81
202507	14-JUL-25	PRICELN BAYMONT BY WYN	Baymont Hotel	Bursack, Jon Fredrick (Jack)	Substation annual inspect.	1693073	Provide Security - GOB	92000	0000	2110	497.88	94.70	471.49	88.066%	415.23
202507	14-JUN-25	DAYS INNS/DAYSTOP	Days Inn	Hipple, Paul Luther	Lodging for Out of Town Work	4942732	INSTALL (1) 50/3 (1) 35/5 (1) 30/7	59300	0000	2110	5.15	100.00	5.15	91.994%	4.74
202507	14-JUN-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Hipple, Paul Luther	Lodging in Duluth for training 06/10 - 06/13	3099499	Distribution-Utility Training	58000	0000	2110	682.83	100.00	682.83	91.994%	628.16
202507	16-MAY-25	FSP CHASE ON THE LAKE	Chase On The Lake	Urban, Benny Joe (Benny)	AMI Outage West	5149137	MP-DistComms-ADM	59204	0000	2110	154.49	100.00	154.49	91.994%	142.12
202507	17-JUL-25	VRBO HAJHGSZZ	VRBO - Calumet, MI Property ID 3463133	Taylor Kemp, Carrie Rae (Carrie)	Lodging - MTU Fall Fair	5123168	Talent Solutions	92000	0000	2110	286.00	83.10	237.67	88.066%	209.30
202507	17-JUN-25	BISMARCK HOLIDAY INN E	Holiday Inn Express Bismarck ND	Chandler, Michael James (Michael)	Bismarck Reliability Visit	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2110	374.18	100.00	374.18	86.084%	322.11
202507	18-JUL-25	RIVER RAPID LODGE	RIVER RAPID LODGE	Bautch, Caleb John	Annual meter testing Sylvan Hydro & Camp Ripley Solar	1669070	Service & Test Meters	58600	0000	2110	95.30	100.00	95.30	99.018%	94.36
202507	19-JUL-25	HAMPTON INN	Hampton INN	Maki, Ryan E	1 Night stay for T2 and Annual battery maint in the Warroad area	5155373	BAUDETTE COMM SITE ANNUAL BATTERY P	56930	0000	2110	175.35	100.00	175.35	82.174%	144.09
202507	19-JUL-25	HOLIDAY INN & SUITES	Holiday Inn & Suites	Maki, Ryan E	1 Night stay for T2 and Annual battery maint in central MN	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	245.84	100.00	245.84	82.174%	202.02
202507	19-JUL-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for battery T2 and Annual maint in the Brainerd area	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	214.03	100.00	214.03	82.174%	175.88
202507	19-JUN-25	COUNTRY INN & SUITES B	Country Inn & Suites	Samarzia, Lijah Joel Jeppesen (Lijah)	Baxter outage support	5159420	Baxter 115/34KV Sub : 146L Oil Bre	57000	0000	2110	404.85	100.00	404.85	82.174%	332.68
202507	23-JUL-25	LA QUINTA MOTOR INNS	LaQuinta	Johnson, Steven M (Steve)	Hotel for Center DC maint outage	5221249	Center North Dakota HVDC Maintenanc	57000	0000	2110	1,177.91	100.00	1,177.91	82.174%	967.93
202507	23-MAY-25	RES AMERICASBE	AmericInn	Deutsch, Joseph M	Lodging for 2 rooms for 1 night out of town in International Falls (Joe Buffetta and Joe Deutsch)	4942732	INSTALL (1) 50/3 (1) 35/5 (1) 30/7	59300	0000	2110	11.93	100.00	11.93	91.994%	10.97
202507	24-JUL-25	COURTYARD BY MARRIOTT	Courtyard by Marriott	Smerud, Kara Marlys	Hotel while in DC for EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	965.30	100.00	965.30	70.274%	678.36
202507	24-JUL-25	GRADUATE MINNEAPOLIS	The Graduate	Smerud, Kara Marlys	Hotel while in MSP for MISO BOD Week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	686.76	100.00	686.76	70.274%	482.61
202507	24-JUL-25	RESIDENCE INN MILWAUKE	Residence Inn	Smerud, Kara Marlys	Hotel while in Milwaukee for OMS/MGA Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	457.83	100.00	457.83	70.274%	321.74
202507	24-JUN-25	ROYAL SONESTA MINNEAPO	Royal Sonesta	Palmer, Eric James (Eric)	NCEA CEO/Exec Symposium - MPLS	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	205.89	100.00	205.89	88.066%	181.32
202507	25-JUN-25	Hilton	Hilton Canopy	Cooke, Heather Lyn (Heather)	Hotel stay and lunch for ISN Utility Roundtable	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	395.50	100.00	395.50	88.066%	348.30
202507	25-JUN-25	HOLIDAY INN EXPRESS	Holiday inn express	Floen, Nathan Earl (Nathan)	out of town	5158535	Mud Lake 230/115KV Sub : 46LX1 Swit	57000	0000	2110	214.03	100.00	214.03	82.174%	175.88
202507	26-JUN-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	180.62	100.00	180.62	82.174%	148.42
202507	26-JUN-25	AMERICINN	AmericInn by Wyndham Baudette	Plesha III, Michael John (Mike)	fire protection system in Warroad	5208433	Warroad Comp Station : Fire suppres	57000	0000	2110	225.44	100.00	225.44	82.174%	185.25
202507	26-JUN-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	254.26	100.00	254.26	91.994%	233.90
202507	26-JUN-25	HAMPTON INNS	Hampton	Ritchie, Gage Alan (Gage)	Hotel Stay	2245895	Corp Env Services - Employee PA & M	92000	0000	2110	441.78	83.10	367.12	88.066%	323.31
202507	26-JUN-25	HAMPTON INNS	Hampton Inn and Suites by Hilton - Bismarck Northwest	Putney, Michael Alan (Mike)	Overnight stay for Siting and Land Rights Annual Summit.	2245895	Corp Env Services - Employee PA & M	92000	0000	2110	220.89	83.10	183.56	88.066%	161.65
202507	26-JUN-25	HILTON CHARLOTTE	Hilton	Koecher, Tina Sue	Lodging while attending NEUAC Conference	2037274	CXO General	90800	0000	2110	502.48	100.00	502.48	99.776%	501.35
202507	26-JUN-25	HOLIDAY INN CITY CENTR	Holiday Inn City Center	Koecher, Tina Sue	Lodging while attending NCEA Customer Service Workshop in Sioux Falls, ND	2037274	CXO General	90800	0000	2110	296.02	100.00	296.02	99.776%	295.36
202507	28-JUN-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Anderson, Zachary Alan (Zach)	Hotel in Duluth for ApprenticeTraining	3099499	Distribution-Utility Training	58000	0000	2110	682.84	100.00	682.84	91.994%	628.17
202507	29-JUN-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Graff, Brody James (Brody)	Out of town stay for work at the Center HVDC terminal	5221249	Center North Dakota HVDC Maintenanc	57000	0000	2110	496.17	100.00	496.17	82.174%	407.72
202507	29-JUN-25	HOME 2 SUITES BISMARK	Hilton Home 2 Suites	Hedin, John William	Center HVDC Maint.	5221602	Center DC Terminal Outage - 89BP1 S	57000	0000	2110	572.24	100.00	572.24	82.174%	470.23
202507	30-JUN-25	DOUBLETREE PITTS DOWNT	Doubletree	Forsman, Arik Clayton	Hotel Stay for US Pittsburgh Meeting	7779229	CXB Strategic Accounts General	90800	0000	2110	166.97	99.776%	166.60		
202507	04-JUN-25	HOTEL MONACO PHILADELP	Hotel Monaco Philadelphia	Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting Philadelphia	TAXREGONLY	Tax Regulated Only	92000	0000	2120	808.08	100.00	808.08	88.066%	711.65
202507	07-MAY-25	DULUTH HAMPTON INN	Hampton inn	Edman, Michael Scott (Mike)	training over night	2359369	Attend General Training, Tuition, E	92000	0000	2120	492.79	100.00	492.79	88.066%	433.98
202507	08-JUL-25	HI STEVENS POINT CONVE	Holiday Inn Stevens Point	Albright, Donald A	mistake charge	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2120	795.65	100.00	795.65	85.181%	677.74
202507	08-JUL-25	HI STEVENS POINT CONVE	Holiday Inn Stevens Point	Albright, Donald A	refund for mistake charge	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2120	(795.65)	100.00	(795.65)	85.181%	(677.74)
202507	08-JUL-25	Holiday Inn Express	Holiday Inn Express	Lane, David James (Dave)	Out of town - Lodging - Hotel Expense	3099499	Distribution-Utility Training	58000	0000	2120	741.36	100.00	741.36	91.994%	682.01
202507	11-JUL-25	THE LANDMARK INN	THE LANDMARK INN	Wirtanen, Jon Michael	NCEA IT Hotel first night	5128679	ALE-Training	93500	0000	2120	312.48	86.91	271.58	88.066%	239.17
202507	16-JUL-25	MGM-SIG -ADV SALES	The Signature at MGM Grand	Solga, Shane David (Shane)	Deposit on hotel for GridSecCon trip	5128715	MP-Training	93500	0000	2120	289.08	100.00	289.08	88.066%	254.58

202507	17-APR-25	TIMBERLAKE LODGE & HOT	Timberlake	Sova, Jonas Jake (Jonas)	out of town Apprentice training	4939809	BEC-3 Test Electrical Back-up Power	51301	0000	2120	171.52	100.00	171.52	86.084%	147.65
202507	23-JUN-25	ROYAL SONESTA MINNEAPO	Royal Sonesta	Piekarski, Jodi M	NCEA CEO & Executive Symposium	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2120	469.30	100.00	469.30	86.084%	403.99
202507	27-JUN-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	2120	215.52	100.00	215.52	88.066%	189.80
202507	28-JUN-25	DULUTH HAMPTON INN	Duluth Hampton Inn	Miller, Ryan Mitchell (Ryan)	Lodging out of town for training	3099499	Distribution-Utility Training	58000	0000	2120	442.65	100.00	442.65	91.994%	407.21
202507	28-JUN-25	JW MARRIOTT, NASHVILLE	JW Marriott	Habben, Eric Matthew (Eric)	Hotel lodging while attending the annual fraud conference.	GENERAL	I/A - General Admin	92000	0000	2120	2,689.89	54.10	1,455.23	88.066%	1,281.57
202507	08-JUL-25	4TE CITY OF DULUTH MN	Park Point Pavillion	Nelson, Pamela J (Pam)	BA Acknowledgement	3150123	Budget Analyst-A&G	92000	0000	2130	85.00	100.00	85.00	88.066%	74.86
202507	01-JUL-25			Biggerstaff, Andrew Michael (Andrew)	Drive to Cloquet for employee interviews	AMB CORP	Andrew Corporate General	92000	0000	2210	28.00	77.70	21.76	88.066%	19.16
202507	01-JUL-25			Biggerstaff, Andrew Michael (Andrew)	Drive to Thompson Hydro tour	AMB CORP	Andrew Corporate General	92000	0000	2210	28.00	77.70	21.76	88.066%	19.16
202507	01-JUL-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Service Center for Maintence personal interviews	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	192.50	100.00	192.50	85.181%	163.97
202507	01-JUL-25			Pocquette, Beau William (Beau)	Eveleth work	1666790	0140 Employee Development and Super	58000	0000	2210	70.00	100.00	70.00	91.994%	64.40
202507	01-JUL-25			Pocquette, Beau William (Beau)	Eveleth work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	70.00	100.00	70.00	91.994%	64.40
202507	01-JUL-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	327.60	100.00	327.60	91.994%	301.37
202507	01-JUL-25			Pocquette, Beau William (Beau)	Nashwauk United Way	1666784	0140 Distribution Engineering Admin	58800	0000	2210	22.40	100.00	22.40	91.994%	20.61
202507	01-JUL-25			Susnik, Christopher Matthew (Chris)	Trimble Training	5128718	MP-Software	93502	0000	2210	266.00	100.00	266.00	88.066%	234.26
202507	01-JUL-25			Zbytovsky, Kristin Leigh-Ann (Kristin)	Quater 2 Scheduling Meeting	1668165	0175 OCC Distribution Support	58800	0000	2210	204.40	100.00	204.40	91.994%	188.04
202507	02-JUL-25			Buhr, David Allen (Dave)	USS Pittsbugh	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202507	02-JUL-25			Green, Stacey Lucille (Stacey)	Lunch and tour of Twin Metals	CREDGEN	CXB Comm & Econ General	90800	0000	2210	140.00	100.00	140.00	99.776%	139.69
202507	02-JUL-25			Johnson, Shawn A (Shawn)	LEC PLC work on new rack for lambda	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202507	02-JUL-25			Johnson, Shawn A (Shawn)	LEC training on linearity timing/ Meeting	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202507	02-JUL-25			Pecharich, Steven James (Steve)	safety visit to hydro sites	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.70	100.00	14.70	88.066%	12.95
202507	02-JUL-25			Pecharich, Steven James (Steve)	safety visit to hydro sites	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.70	100.00	14.70	88.066%	12.95
202507	02-JUL-25			Stangler, Duane Lee	LEC - Field Verifications	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	140.00	100.00	140.00	86.084%	120.52
202507	02-JUL-25			Tracey, Brandon Donald (Brandon)	To trouble jobsite and to Superior, WI to pick up safety boots.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	31.50	100.00	31.50	91.994%	28.98
202507	02-JUN-25			Bishop, Christopher M (Chris)	Job Eval Committee Laskin,	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202507	03-JUL-25			Hageman, John Michael (John)	Travel to job site no MN power vehicle available	1668252	0148 Administrative Activities	58800	0000	2210	15.40	100.00	15.40	91.994%	14.17
202507	03-JUL-25			Hageman, John Michael (John)	Travel to job site no MN Power vehicle available.	1668252	0148 Administrative Activities	58800	0000	2210	3.29	100.00	3.29	91.994%	3.03
202507	08-JUL-25			Burggraf, Crystal Ann	Roundtrip mileage from home to AHQ for filming of New Leader Onboarding introduction video with HRBP team	1666148	HR-Ldr/Wkfrc Dev	92000	0000	2210	113.40	83.10	94.24	88.066%	82.99
202507	08-JUL-25			Burggraf, Crystal Ann	Roundtrip mileage from home to Eveleth for Quarterly Joint Apprenticeship committee meeting - in person only	2174841	HR-Services to MP	92000	0000	2210	85.40	100.00	85.40	88.066%	75.21
202507	08-JUL-25			Pittman, Kyler Patrick	Travel from Western Safety Meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202507	08-JUL-25			Pittman, Kyler Patrick	Travel to Western Safety Meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202507	08-JUL-25			Schommer, Peter Scott (Peter)	Travel to Arrowhead HVDC terminal to meet with Viking fire protection to discuss options to replace the wireless fire detection in warehouse and pumphouse. Round trip.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202507	08-JUL-25			Schommer, Peter Scott (Peter)	Travel to Arrowhead HVDC terminal to receive tankers for pumphouse tank cleaning. Round Trip	5222854	Arrowhead HVDC Chemical Leak Mainte	57000	0000	2210	16.10	100.00	16.10	82.174%	13.23
202507	08-JUL-25			Schommer, Peter Scott (Peter)	Travel to Pike Lake event center for monthly safety meeting. Round trip.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	12.60	100.00	12.60	70.274%	8.85
202507	08-JUL-25			Shereck, Chance Tyler (Chance)	Buckman	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	36.40	100.00	36.40	91.994%	33.49
202507	08-JUL-25			Shereck, Chance Tyler (Chance)	Cloquet	3264155	0140 Distribution Employee Developm	58800	0000	2210	172.20	100.00	172.20	91.994%	158.41
202507	08-JUL-25			Shereck, Chance Tyler (Chance)	Long Praire WO'S	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	44.10	100.00	44.10	91.994%	40.57
202507	08-JUL-25			Shereck, Chance Tyler (Chance)	Swanville	1666780	0140 Pole Attachment Audit	58800	0000	2210	50.40	100.00	50.40	91.994%	46.36
202507	08-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202507	08-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202507	09-JUL-25			Branstad, Wyatt Russell (Wyatt)	Work at Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202507	09-JUL-25			Branstad, Wyatt Russell (Wyatt)	Work at Thomson for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202507	09-JUL-25			Cabrera, José William (José)	After the completion of the Leadership Versatility Index debrief, I traveled back to AHQ to complete my work day.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	2.38	83.10	1.98	88.066%	1.74
202507	09-JUL-25			Cabrera, José William (José)	I traveled in my personal vehicle from ALLETE Headquarters to Rowe Energy Control Center to conduct a Leadership Versatility Index debrief with an employee.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	2.38	83.10	1.98	88.066%	1.74
202507	09-JUL-25			Carlson, Nick Adam (Nick)	Mileage to and from Stevens Point WI for Nick Carlson to attend Emerson Governor School.	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	399.00	100.00	399.00	85.181%	339.87
202507	09-JUL-25			Carlson, Nick Adam (Nick)	Mileage to and from Taconite Ridge for monthly GenSIT meeting.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	114.10	100.00	114.10	85.181%	97.19
202507	09-JUL-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to Blanchard HE & Little Falls HE including the return trip for an inspection of the sites as well as meeting to discuss generation safety concerns for the GEN SIT meeting.	1666394	ES - Meetings	92000	0000	2210	217.70	100.00	217.70	88.066%	191.72
202507	09-JUL-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to Tac Ridge for a GEN SIT Meeting to discuss safety concerns throughout Generation	1666394	ES - Meetings	92000	0000	2210	61.60	100.00	61.60	88.066%	54.25
202507	09-JUL-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to Thomson Hydro (including the return trip) for the Arc Flash Analysis at Thomson Hydro	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	28.00	100.00	28.00	85.181%	23.85
202507	09-JUL-25			Hatanpaa, Alexander Richard (Alex)	Travel from Tac Ridge to AHQ from an Arc Flash Training and the GEN SIT meeting	1666394	ES - Meetings	92000	0000	2210	61.60	100.00	61.60	88.066%	54.25
202507	09-JUL-25			Johnson, Shawn A (Shawn)	HREC CC-G conveyor drive communications	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202507	09-JUL-25			Johnson, Shawn A (Shawn)	LEC CEM spare parts/Lammel Rack	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202507	09-JUL-25			Jones, Daniel Robert (Dan)	breakfast run to super one foods for lineman tour at TREC	5121000	TREC MISC TIME & EXPENSE	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202507	09-JUL-25			Jones, Daniel Robert (Dan)	breakfast run from super one foods for lineman tour at TREC	5121000	TREC MISC TIME & EXPENSE	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202507	09-JUL-25			Jones, Daniel Robert (Dan)	EMR training mileage	5126000	TREC Safety Expenses	55814	0000	2210	50.40	100.00	50.40	87.824%	44.26
202507	09-JUL-25			Jones, Daniel Robert (Dan)	EMR training mileage	5126000	TREC Safety Expenses	55814	0000	2210	50.40	100.00	50.40	87.824%	44.26
202507	09-JUL-25			Jones, Daniel Robert (Dan)	FEDEX drop off 55792	5125936	TREC SHIPPING EXPENSE	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202507	09-JUL-25			Jones, Daniel Robert (Dan)	FEDEX drop off 55792, went 3 places and finally walgreens would take package	5125936	TREC SHIPPING EXPENSE	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202507	09-JUL-25			Jones, Daniel Robert (Dan)	L&M supplies run for TREC	5120913	TREC MAINT MATERIALS	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202507	09-JUL-25			Jones, Daniel Robert (Dan)	L&M supplies run for TREC	5120913	TREC MAINT MATERIALS	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202507	09-JUL-25			Jones, Daniel Robert (Dan)	lunch run for GENSIT snicker pizza and KFC 55792 from TREC	5126000	TREC Safety Expenses	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202507	09-JUL-25			Jones, Daniel Robert (Dan)	lunch run for GENSIT snicker pizza and KFC 55792 to TREC	5126000	TREC Safety Expenses	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202507	09-JUL-25			Prom, Gregory Scott	BEC Spill DNR visit	5041760	Repair leak in Supernate return lin	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202507	09-JUL-25			Prom, Gregory Scott	THEC tree Planting Inspection	THENVIR	THEC-ENVIRONMENTAL OPERATION	50210	0000	2210	122.50	100.00	122.50	86.084%	105.45
202507	09-JUL-25			Undeland, Paul Joseph (Paul)	Critical Projects Meeting @ LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202507	09-JUL-25			Undeland, Paul Joseph (Paul)	Safety Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202507	10-JUL-25			Carlson, Jacob William (Jake)	U4 boiler inspection	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	107.80	100.00	107.80	86.084%	92.80
202507	10-JUL-25			Fisher, Aaron Samuel (Aaron)	Eveleth Line/Design Meeting	1668252	0148 Administrative Activities	58800	0000	2210	79.10	100.00	79.10	91.994%	72.77
202507	10-JUL-25			Fisher, Aaron Samuel (Aaron)	Eveleth PE Review/Training	1668252	0148 Administrative Activities	58800	0000	2210	79.10	100.00	79.10	91.994%	72.77
202507	10-JUL-25			Fisher, Aaron Samuel (Aaron)	Safety Convo and Ride Along	1668252	0148 Administrative Activities	58800	0000	2210	79.10	100.00	79.10	91.994%	72.77
202507	10-JUN-25			Brinker, David J (Dave)	Travle to and from Thomson/Fond Du Lac Hydro	5149347	ALE-Security-Cameras	93501	0000	2210	26.60	85.45	22.73	88.066%	20.02
202507	10-JUN-25			Zulawski, Nicholas Lawrence (Nicholas)	Apprenticeship committee	1669026	Locate Underground Facilities	58800	0000	2210	219.80	100.00	219.80	91.994%	202.20
202507	11-JUL-25			Bahr, Malissa Jean (Malissa)	MN New St. Paul Office Lease, one way	4903890	ZMartin General Expenses	92000	0000	2210	104.30	90.40	94.29	88.066%	83.04
202507	11-JUL-25			Bahr, Malissa Jean (Malissa)	MN New St. Paul Office Lease, one way	4903890	ZMartin General Expenses	92000	0000	2210	131.60	90.40	118.97	88.066%	104.77
202507	11-JUL-25			Rucks, Charles Michael (Charles)	Drove to Thomson and went to Prairie River for a safety walk down/station check	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	30.80	100.00	30.80	85.181%	26.24
202507	11-JUL-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	99.40	100.00	99.40	87.824%	87.30
202507	11-JUL-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	96.60	100.00	96.60	87.824%	84.84
202507	11-JUL-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	128.80	100.00	128.80	85.181%	109.71

202507	11-JUL-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	123.20	100.00	123.20	85.181%	104.94
202507	11-JUL-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202507	11-JUL-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202507	11-JUL-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	147.00	100.00	147.00	86.084%	126.54
202507	11-JUL-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work location to temporary work location for quarter end reporting needs	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202507	11-JUL-25			Widmer, Theodore Joseph (Teddy)	Traveling from temporary work location to permanent work location for quarter end reporting needs	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202507	11-JUN-25			Eiden, Michael Deacon (Michael)	Gen SIT - Little Falls & Blanchard	1487913	Operations Supervision-HREC	50000	0000	2210	189.00	100.00	189.00	86.084%	162.70
202507	11-JUN-25			Eiden, Michael Deacon (Michael)	Joint Apprenticeship Committee Meeting	1487913	Operations Supervision-HREC	50000	0000	2210	23.80	100.00	23.80	86.084%	20.49
202507	11-JUN-25			Hoberg, Scott William (Scott)	Travel from Minneapolis to Duluth for MISO BOD meetings	1669246	MISO TRANSMISSION PLANNING SUPPORT	56150	0000	2210	107.80	100.00	107.80	82.174%	88.58
202507	11-JUN-25			Hoberg, Scott William (Scott)	Travel from Xcel office to Duluth for Manitoba Hydro Coordinating Committee meeting	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	106.40	100.00	106.40	82.174%	87.43
202507	11-JUN-25			Hoberg, Scott William (Scott)	Travel to Minneapolis for MISO BOD meetings	1669246	MISO TRANSMISSION PLANNING SUPPORT	56150	0000	2210	107.80	100.00	107.80	82.174%	88.58
202507	11-JUN-25			Hoberg, Scott William (Scott)	Travel to Xcel office for Manitoba Hydro Coordinating Committee meeting	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	106.40	100.00	106.40	82.174%	87.43
202507	13-JUL-25			Senarighi, Eric Lee	Whiteface Call out	WHFRES25	Whiteface Lake Reservoir	54300	0000	2210	89.60	100.00	89.60	85.181%	76.32
202507	14-JUL-25			Anderson, Rocky E	Audited LSP-224 Feeder and did crew inspection on LSP-282 Feeder in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	23.80	100.00	23.80	91.994%	21.89
202507	14-JUL-25			Anderson, Rocky E	Audited NIN-246 and 248 Feeders i Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.90	100.00	32.90	91.994%	30.27
202507	14-JUL-25			Anderson, Rocky E	Audited on GRY-200 FDR	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	22.40	100.00	22.40	91.994%	20.61
202507	14-JUL-25			Anderson, Rocky E	Audited on RVT-530 Feeder around the Brainerd area and on WRN-411 Feeder around Wrenshall	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	124.60	100.00	124.60	91.994%	114.62
202507	14-JUL-25			Anderson, Rocky E	Audited on RVT-530, LFS-1, PZG-1&2 in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	151.20	100.00	151.20	91.994%	139.09
202507	14-JUL-25			Anderson, Rocky E	Audited on TFW-243 Feeder around Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.90	100.00	32.90	91.994%	30.27
202507	14-JUL-25			Anderson, Rocky E	Audited on WRN-411 Feeder in The Wrenshall area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	47.60	100.00	47.60	91.994%	43.79
202507	14-JUL-25			Anderson, Rocky E	Checked out the tree clearing on 45 Line south of Little Falls	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	52.50	100.00	52.50	82.174%	43.14
202507	14-JUL-25			Anderson, Rocky E	Drove to Jared Leonard's house on the Lindahl Rd near Proctor	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	18.20	100.00	18.20	82.174%	14.96
202507	14-JUL-25			Anderson, Rocky E	Looked at change orders on LSP-280 Feeder in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	30.10	100.00	30.10	91.994%	27.69
202507	14-JUL-25			Anderson, Rocky E	Looked at change orders on LSP-282 in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	14.70	100.00	14.70	91.994%	13.52
202507	14-JUL-25			Anderson, Rocky E	Looked at change orders on PQT-531 Feeder around Pequot Lakes	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	30.80	100.00	30.80	91.994%	28.33
202507	14-JUL-25			Anderson, Rocky E	Looked at change orders on SLA-250 Feeder around Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.70	100.00	21.70	91.994%	19.96
202507	14-JUL-25			Anderson, Rocky E	Looked at change orders on TFW-243 Feeder around Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	29.40	100.00	29.40	91.994%	27.05
202507	14-JUL-25			Anderson, Rocky E	Looked at change orders on TFW-243 Feeder in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.90	100.00	32.90	91.994%	30.27
202507	14-JUL-25			Anderson, Rocky E	Looked at private tree work for One Tree Care in West Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	13.30	100.00	13.30	91.994%	12.24
202507	14-JUL-25			Anderson, Rocky E	Looked at tree orders in Pequot Lakes, MN	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	111.30	100.00	111.30	91.994%	102.39
202507	14-JUL-25			Anderson, Rocky E	Looked at tree orders in Royalton, Little Falls and Nisswa, MN	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	185.50	100.00	185.50	91.994%	170.65
202507	14-JUL-25			Anderson, Rocky E	Safety meeting at Pike Lake	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	14.70	100.00	14.70	91.994%	13.52
202507	14-JUL-25			Anderson, Rocky E	Showed New Age Tree Service the MLH Feeders around West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	28.00	100.00	28.00	91.994%	25.76
202507	14-JUL-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202507	14-JUL-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202507	14-JUL-25			Armbruster, Blake Joshua	Eveleth Office / Coleraine / Iron Range	1666341	COMP in error - Operation Supervisi	56000	0000	2210	80.50	100.00	80.50	70.274%	56.57
202507	14-JUL-25			Armbruster, Blake Joshua	HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202507	14-JUL-25			Armbruster, Blake Joshua	HSC Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202507	14-JUL-25			Armbruster, Blake Joshua	HSC Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202507	14-JUL-25			Armbruster, Blake Joshua	Shannon Sub-Station Safety Observation	1666341	COMP in error - Operation Supervisi	56000	0000	2210	43.40	100.00	43.40	70.274%	30.50
202507	14-JUL-25			Armbruster, Blake Joshua	Western Safety Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	151.20	100.00	151.20	70.274%	106.25
202507	14-JUL-25			Jacobs, Michael Brian	6-12 81 miles Pine River Nimrod manahga, Park Rapids Hubbard Park Rapids. Crew visits and follow up with apprentice.	1869780	0190 Supervision Maint	59000	0000	2210	56.70	100.00	56.70	91.994%	52.16
202507	14-JUL-25			Jacobs, Michael Brian	6-19 51 Park Rapids Pine River Area Pine River met with Park crew completed work orders. Customer complaint met Milwaukee Rep	1869780	0190 Supervision Maint	59000	0000	2210	35.70	100.00	35.70	91.994%	32.84
202507	14-JUL-25			Jacobs, Michael Brian	6-20 50 pine River Hubbard, Park Rapids crew observations.	1869780	0190 Supervision Maint	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202507	14-JUL-25			Jacobs, Michael Brian	6-21 297 Park Rapids Sabika Pine River whitefish lake Pequot Lakes Lakeshore Pine River Backus Hackensack Akeley Walker Park Rapids Walker Park Rapids storm response	1869780	0190 Supervision Maint	59000	0000	2210	207.90	100.00	207.90	91.994%	191.26
202507	14-JUL-25			Jacobs, Michael Brian	6-24 47. Pine River Sabika Nevis. Mapping corrections from the storm	1869780	0190 Supervision Maint	59000	0000	2210	32.90	100.00	32.90	91.994%	30.27
202507	14-JUL-25			Jacobs, Michael Brian	6-25. 281 Park Rapids Duluth Nevis operation meeting.	1869780	0190 Supervision Maint	59000	0000	2210	196.70	100.00	196.70	91.994%	180.95
202507	14-JUL-25			Jacobs, Michael Brian	6-30 48 pine River Park Rapids deliver the guys the new red books and then went over all the changes to them.	1869780	0190 Supervision Maint	59000	0000	2210	33.60	100.00	33.60	91.994%	30.91
202507	14-JUL-25			Jacobs, Michael Brian	6-6 50 park rapids Sebeka Hubbard Park rapids. Customer followup and check on hwy 87 road project with contractors.	1869780	0190 Supervision Maint	59000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202507	14-JUL-25			Jacobs, Michael Brian	7-10 32 Park Rapids nevis Park Rapids. Working with contractors near energize lines.	1869780	0190 Supervision Maint	59000	0000	2210	22.40	100.00	22.40	91.994%	20.61
202507	14-JUL-25			Jacobs, Michael Brian	7-11 76 Pine River Walker Park Rapids crew visits	1869780	0190 Supervision Maint	59000	0000	2210	53.20	100.00	53.20	91.994%	48.94
202507	14-JUL-25			Jacobs, Michael Brian	7-14 80 Pine River Gull lake baxter Pine River crew visits and yard repairs	1869780	0190 Supervision Maint	59000	0000	2210	56.00	100.00	56.00	91.994%	51.52
202507	14-JUL-25			Jacobs, Michael Brian	7-3 103 Park Rapids Walker Hackensack Menahga Park Rapids. Follow up from the storm and danger trees.	1869780	0190 Supervision Maint	59000	0000	2210	72.10	100.00	72.10	91.994%	66.33
202507	14-JUL-25			Pelkey, Crystal Ann (Crystal)	Travel to Duluth from Great Plains Institute for in person Drive Electric MN Steering committee meeting	4922041	General EVP Expenses	92000	0000	2210	112.00	100.00	112.00	88.066%	98.63
202507	14-JUL-25			Pelkey, Crystal Ann (Crystal)	Travel to Great Plains Institute for in person Drive Electric MN Steering Committee Meeting	4922041	General EVP Expenses	92000	0000	2210	112.00	100.00	112.00	88.066%	98.63
202507	15-JUL-25			Clement, Brian Daniel	Travel to Burnett substation for 408F relay replacement	5222209	Burnett 115/14KV Sub : 408F Reclose	57000	0000	2210	61.60	100.00	61.60	82.174%	50.62
202507	15-JUL-25			Clement, Brian Daniel	Travel to HSC for PAWS SIT meeting	3289439	PAWS SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202507	15-JUL-25			Clement, Brian Daniel	Travel to HSC for presentation from Switched Source	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	79.80	100.00	79.80	70.274%	56.08
202507	15-JUL-25			Elling, Nathanael William (Nate)	Drive back to AHQ after WPPI Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	106.40	100.00	106.40	87.824%	93.44
202507	15-JUL-25			Elling, Nathanael William (Nate)	Drive back to AHQ after WPPI/MP Quarterly Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	60.20	100.00	60.20	87.824%	52.87
202507	15-JUL-25			Elling, Nathanael William (Nate)	Drive to Boswell for WPPI/MP Quarterly Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	60.20	100.00	60.20	87.824%	52.87
202507	15-JUL-25			Elling, Nathanael William (Nate)	Drive to Eau Claire for WPPI Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	106.40	100.00	106.40	87.824%	93.44
202507	15-JUL-25			Johnson, Calvin J	Mileage cost from Duluth	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202507	15-JUL-25			Johnson, Calvin J	Mileage cost to Duluth	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202507	15-JUL-25			Keyes, Will T (Will)	Mileage to Bear Shoe Works for Work Boots and back to HSC	2135250	0190 SAFETY STEEL TOE BOOTS	58800	0000	2210	9.10	100.00	9.10	91.994%	8.37
202507	16-JUL-25			Green, Stacey Lucille (Stacey)	Meeting with Janelle G to tour Aurora industrial park and meet	CREDGEN	CXB Comm & Econ General	90800	0000	2210	84.70	100.00	84.70	99.776%	84.51
202507	16-JUL-25			Holcomb, Kayli Nicole	Mileage to Cloquet shop for organizing Work Orders with Jill	1667277	0175 OCC Central Dispatch	58800	0000	2210	33.60	100.00	33.60	91.994%	30.91
202507	16-JUL-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1670471	Meter Safety Meetings	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202507	16-JUL-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1670471	Meter Safety Meetings	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202507	16-JUL-25			Peterson, Nicholas Michael (Nick)	Boswell FM/GO Team meeting	1666185	Insurance - O&M	92400	0000	2210	60.90	83.70	50.97	87.171%	44.43
202507	16-JUL-25			Peterson, Nicholas Michael (Nick)	Boswell FM/GO Team meeting	1666185	Insurance - O&M	92400	0000	2210	60.90	83.70	50.97	87.171%	44.43
202507	16-JUL-25			Simonson, Jenna Marie (Jenna)	Driving back home from AHQ	5128675	ALE-Overhead	93500	0000	2210	107.10	86.91	93.08	88.066%	81.97
202507	16-JUL-25			Simonson, Jenna Marie (Jenna)	Driving to AHQ from where I live in Minneapolis	5128675	ALE-Overhead	93500	0000	2210	107.10	86.91	93.08	88.066%	81.97
202507	17-JUL-25			Anderson, Rocky E	Audited BLD-511 Feeder south of Little Falls	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	177.80	100.00	177.80	91.994%	163.56

202507	17-JUL-25			Anderson, Rocky E	Audited on BLD-511 Feeder south of Little Falls	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	89.60	100.00	89.60	91.994%	82.43
202507	17-JUL-25			Anderson, Rocky E	Audited on LSP-280 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	54.60	100.00	54.60	91.994%	50.23
202507	17-JUL-25			Anderson, Rocky E	Audited on WRN-411 around Wrenshall, MN	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	60.90	100.00	60.90	91.994%	56.02
202507	17-JUL-25			Anderson, Rocky E	Audited TFW-243 and on LSP-280 Feeders in Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	30.10	100.00	30.10	91.994%	27.69
202507	17-JUL-25			Anderson, Rocky E	Conducted crew inspections in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	17.50	100.00	17.50	91.994%	16.10
202507	17-JUL-25			Anderson, Rocky E	Drove to Jared's house on the Lindahl Rd	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	18.20	100.00	18.20	82.174%	14.96
202507	17-JUL-25			Anderson, Rocky E	Fielded a complaint on Grand Ave by Morgan Park	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	29.40	100.00	29.40	91.994%	27.05
202507	17-JUL-25			Anderson, Rocky E	Looked at change orders on SLA-250 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.70	100.00	21.70	91.994%	19.96
202507	17-JUL-25			Anderson, Rocky E	Looked at some trees for Gnesen Township	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.20	100.00	18.20	91.994%	16.74
202507	17-JUL-25			Anderson, Rocky E	Looked at tree order in West Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.40	100.00	15.40	91.994%	14.17
202507	17-JUL-25			Anderson, Rocky E	Looked at tree orders in Pine River, Pequot Lakes and stayed in Little falls	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	178.50	100.00	178.50	91.994%	164.21
202507	17-JUL-25			Anderson, Rocky E	Met with complaint on WRN-411 Feeder near Wrenshall	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	53.20	100.00	53.20	91.994%	48.94
202507	17-JUL-25			Anderson, Rocky E	Permitted refusals on FIF-260 Feeder Park Point	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	13.30	100.00	13.30	91.994%	12.24
202507	17-JUL-25			Eisenbarth, Nathan Patrick (Nathan)	Candidate Interview for Ryan Bishops Engineer position. Meeting was held at AHQ. Roundtrip.	5146888	Enterprise Programs O&M Substation	92000	0000	2210	4.48	100.00	4.48	88.066%	3.95
202507	17-JUL-25			Eisenbarth, Nathan Patrick (Nathan)	Candidate Interviews for Ryan Bishops Engineer position. Meetings were held at AHQ. Roundtrip.	5146888	Enterprise Programs O&M Substation	92000	0000	2210	4.48	100.00	4.48	88.066%	3.95
202507	17-JUL-25			Johnson, Shawn A (Shawn)	HREC Ash hopper problem / CCG drive configuration	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202507	17-JUL-25			Johnson, Shawn A (Shawn)	LEC mixing zone temp mtg / research	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202507	17-JUL-25			Kanipes, Joseph James (Joseph)	Site visit in Hibbing to Ike poles	3097755	**contractor work** West Hibbing UG	59400	0000	2210	0.06	100.00	0.06	91.994%	0.06
202507	17-JUN-25			Green, Stacey Lucille (Stacey)	Drive to and from Discovery Center in Chisolm for the Women in Mining luncheon and presentation.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	106.40	100.00	106.40	99.776%	106.16
202507	18-JUL-25			Erickson, James David (Jim)	BEC Fuels Print Verification	4963695	ELEC Fuels Prints Verify red line	50100	0000	2210	105.00	100.00	105.00	83.443%	87.62
202507	18-JUL-25			Erickson, James David (Jim)	BLA E/W Gate Cart Umbilical Cord	BLASTA25	BLA - Maint. of Station equipment	54400	0000	2210	21.00	100.00	21.00	85.181%	17.89
202507	18-JUL-25			Erickson, James David (Jim)	HREC Wood PLC Project Scoping	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	10.50	100.00	10.50	88.066%	9.25
202507	18-JUL-25			Erickson, James David (Jim)	Mtg. with Van Meter Sales Team	1666394	ES - Meetings	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202507	18-JUL-25			Erickson, James David (Jim)	SCA U2 Project Meeting	1667814	ES - General for Hydro Work	92000	0000	2210	3.50	100.00	3.50	88.066%	3.08
202507	18-JUL-25			Erickson, James David (Jim)	THM FT AssetCentre Configuration	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202507	18-JUL-25			Erickson, James David (Jim)	THM FTview Configuration	3943256	FTFVIEW AssetCentre Upgrade, Softwa	54300	0000	2210	21.00	100.00	21.00	85.181%	17.89
202507	18-JUL-25			Scharenbroich, Michael Murphy (Michael)	Customer meeting with IronTech and IEDC at their pilot site in Biwabik.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	88.20	100.00	88.20	99.776%	88.00
202507	18-JUL-25			Scharenbroich, Michael Murphy (Michael)	Lunch and meeting with Paul Nevanen with Koochiching County EDA.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	231.00	100.00	231.00	99.776%	230.48
202507	18-JUL-25			Scharenbroich, Michael Murphy (Michael)	Nelson Shims Customer Economic Development Opportunity Meeting with IEDC. Drive from AHQ to The Forge in Grand Rapids.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	112.00	100.00	112.00	99.776%	111.75
202507	18-JUN-25			Wheelock, Gary Dean	GO Team at AHQ	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202507	18-JUN-25			Wheelock, Gary Dean	Laskin Reliability Meeting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	114.80	100.00	114.80	86.084%	98.82
202507	18-JUN-25			Wheelock, Gary Dean	Leadership Meeting at AHQ	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202507	19-JUN-25			Wagner, Spencer Wayne	Truck committee meeting - Duluth	1702842	Pine River Area Distribution Mainte	59300	0000	2210	124.60	100.00	124.60	91.994%	114.62
202507	21-JUL-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	32.20	100.00	32.20	91.994%	29.62
202507	21-JUL-25			Bushey, Jacob Bradford (Jacob)	Duluth yellow ribbon work event	1666784	0140 Distribution Engineering Admin	58800	0000	2210	27.30	100.00	27.30	91.994%	25.11
202507	21-JUL-25			Bushey, Jacob Bradford (Jacob)	Engineering field work for design	5221907	Replace section of failed single ph	59400	0000	2210	6.06	100.00	6.06	91.994%	5.57
202507	21-JUL-25			Bushey, Jacob Bradford (Jacob)	Eveleth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	79.80	100.00	79.80	91.994%	73.41
202507	21-JUL-25			Jones, Daniel Robert (Dan)	lunch run for Optimum training at TREC	5126000	TREC Safety Expenses	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202507	21-JUL-25			Jones, Daniel Robert (Dan)	lunch run for Optimum training at TREC	5126000	TREC Safety Expenses	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202507	21-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel back from Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202507	21-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen Ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202507	21-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Gen ops travel to Cohasset	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202507	21-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Travel back from Laskin to Hibbard	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	48.30	100.00	48.30	86.084%	41.58
202507	21-JUL-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Travel from Hibbard to Laskin	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	48.30	100.00	48.30	86.084%	41.58
202507	21-JUL-25			Tracey, Dawn Marie	Apprentice Training	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202507	21-JUL-25			Tracey, Dawn Marie	Employee training	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	4.20	100.00	4.20	91.994%	3.86
202507	21-JUL-25			Tracey, Dawn Marie	JAC Meeting Eveleth and back to HSC	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	84.00	100.00	84.00	91.994%	77.27
202507	22-JUL-25			Hill, Gabriel William (Gabe)	jsc meeting at herbert service center	TM997025	Gabe Hill- General Training /Meetin	51400	0000	2210	121.10	100.00	121.10	86.084%	104.25
202507	22-JUL-25			Johnson, Shawn A (Shawn)	HREC projects CCG / spare parts	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	114.80	100.00	114.80	86.084%	98.82
202507	22-JUL-25			Kingsley, Richard Daniel (Rich)	Boiler Test in Duluth	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	110.60	100.00	110.60	86.084%	95.21
202507	22-JUL-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drover personal vehicle to and from Rapids Energy Center to attend Laskin/Rapids round table discussion between environmental and the facilities.	2245907	Corp Env Services - Department	92000	0000	2210	109.34	100.00	109.34	88.066%	96.29
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	Camp Ripley to HSC	3289446	Line SIT Team	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	Camp Ripley to Little Falls Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	4.90	100.00	4.90	82.174%	4.03
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	HSC to Central Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	3.50	100.00	3.50	88.066%	3.08
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	HSC to Eveleth Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	87.50	100.00	87.50	82.174%	71.90
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	HSC to Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	45.50	100.00	45.50	88.066%	40.07
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	HSC to Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	84.00	100.00	84.00	88.066%	73.98
202507	22-JUL-25			Rolfson, Craig Mitchell (Craig)	Little Falls Service Center to Camp Ripley	1668203	Provide Business / Administrative S	56600	0000	2210	4.90	100.00	4.90	82.174%	4.03
202507	22-JUL-25			Senarighi, Eric Lee	call out	WINSTA25	WIN - Maint of Station Equipment	54400	0000	2210	184.80	100.00	184.80	85.181%	157.41
202507	23-JUL-25			Kluge, Amanda Kim (Amanda)	Hallett Dock 7 meeting/fuel supplier contract discussion	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	116.20	100.00	116.20	88.066%	102.33
202507	23-JUL-25			Kluge, Amanda Kim (Amanda)	Keetac CAP Meeting/Tour	GENPROD	GEN - Generation Production Time &	50000	0000	2210	47.60	100.00	47.60	86.084%	40.98
202507	23-JUL-25			Tegg, Barry Carl (Barry)	Apprentice Training	3099489	Transmission-Utility Training	56000	0000	2210	128.80	100.00	128.80	70.274%	90.51
202507	23-JUL-25			Tegg, Barry Carl (Barry)	Crew Visits - Pine River & Coleraine	3099499	Distribution-Utility Training	58000	0000	2210	198.10	100.00	198.10	91.994%	182.24
202507	23-JUL-25			Tegg, Barry Carl (Barry)	Crew visits in Western Division	3099499	Distribution-Utility Training	58000	0000	2210	247.80	100.00	247.80	91.994%	227.96
202507	23-JUL-25			Tegg, Barry Carl (Barry)	Northern Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	54.60	100.00	54.60	70.274%	38.37
202507	23-JUL-25			Tegg, Barry Carl (Barry)	Staff Meeting	3099489	Transmission-Utility Training	56000	0000	2210	42.00	100.00	42.00	70.274%	29.52
202507	23-JUL-25			Undeland, Paul Joseph (Paul)	Fall Outage Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202507	23-JUL-25			Undeland, Paul Joseph (Paul)	Working at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202507	23-JUN-25			Riddle, Justin Blake	AHQ meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	15.40	100.00	15.40	70.274%	10.82
202507	23-JUN-25			Riddle, Justin Blake	Central Safety meeting, Pike Lake.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	14.00	100.00	14.00	70.274%	9.84
202507	23-JUN-25			Riddle, Justin Blake	Cloquet SC ride along with meter collector and Tina K.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	48.30	100.00	48.30	70.274%	33.94
202507	23-JUN-25			Riddle, Justin Blake	Cloquet SC ride along with meter collector and Tina K.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	48.30	100.00	48.30	70.274%	33.94
202507	23-JUN-25			Riddle, Justin Blake	Norhtern area meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	39.90	100.00	39.90	70.274%	28.04
202507	23-JUN-25			Riddle, Justin Blake	Norhtern area meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	21.00	100.00	21.00	70.274%	14.76
202507	23-JUN-25			Riddle, Justin Blake	Safety meeting northern	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	43.40	100.00	43.40	70.274%	30.50
202507	23-JUN-25			Riddle, Justin Blake	Safety meeting northern	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	25.90	100.00	25.90	70.274%	18.20
202507	23-JUN-25			Riddle, Justin Blake	Safety meeting western	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	229.60	100.00	229.60	70.274%	161.35
202507	23-JUN-25			Riddle, Justin Blake	Safety meeting western	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	229.60	100.00	229.60	70.274%	161.35
202507	23-JUN-25			Riddle, Justin Blake	Stearns Ellectric headquarters meeting on new facility construction.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	129.50	100.00	129.50	70.274%	91.00
202507	23-JUN-25			Riddle, Justin Blake	Stearns Ellectric headquarters meeting on new facility construction.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	129.50	100.00	129.50	70.274%	91.00
202507	23-JUN-25			Ryan, Matthew James (Matthew)	Mileage to Gen Ops. for the June GO Team Mtg.	3227808	DS - General for Hydro Work	92000	0000	2210	124.60	100.00	124.60	88.066%	109.73

202507	23-JUN-25			Ryan, Matthew James (Matthew)	Mileage to THM for a hydro budget mtg.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	28.70	100.00	28.70	85.181%	24.45
202507	24-JUL-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from Boswell substation to home	2776852	Preventative Maintenance Research	56150	0000	2210	106.40	100.00	106.40	82.174%	87.43
202507	24-JUL-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from Boswell substation to Rowe Energy Control Center	2776852	Preventative Maintenance Research	56150	0000	2210	58.80	100.00	58.80	82.174%	48.32
202507	24-JUL-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from home to Boswell substation	2776852	Preventative Maintenance Research	56150	0000	2210	159.60	100.00	159.60	82.174%	131.15
202507	24-JUL-25			Armbruster, Blake Joshua	Camp Ripley Solar / Lunch @ Black/White	1666341	COMP in error - Operation Supervisi	56000	0000	2210	190.40	100.00	190.40	70.274%	133.80
202507	24-JUL-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	189.00	100.00	189.00	70.274%	132.82
202507	24-JUL-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202507	24-JUL-25			Armbruster, Blake Joshua	Eveleth Office / Safety MTG	1666341	COMP in error - Operation Supervisi	56000	0000	2210	74.20	100.00	74.20	70.274%	52.14
202507	24-JUL-25			Hietala, Cherese M. (Cherese)	Round trip travel to Laskin Energy Center for the air permit reissuance management of change meeting.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.18	100.00	89.18	86.084%	76.77
202507	24-JUL-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to AHQ for MPO planning meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202507	24-JUL-25			Kayser, Mark Richard (Mark)	Travel home from Safety meeting and LF maintenance PDM position interviews	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	95.20	100.00	95.20	85.181%	81.09
202507	24-JUL-25			Kayser, Mark Richard (Mark)	Travel to AHQ to meet with Dam Safety to discuss Winton blasting, Thomson Canal erosion	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	25.20	100.00	25.20	85.181%	21.47
202507	24-JUL-25			Kayser, Mark Richard (Mark)	Travel to Gen OPs for GO Team meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	116.20	100.00	116.20	85.181%	98.98
202507	24-JUL-25			Kayser, Mark Richard (Mark)	Travel to Little Falls service center to interview for maintenance PDM position then safety meeting following day	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	96.60	100.00	96.60	85.181%	82.28
202507	24-JUL-25			Nelson, Abigail Lyn (Abby)	FDL Isolation points	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	4.90	100.00	4.90	85.181%	4.17
202507	24-JUL-25			Otto, Thomas John (TJ)	Traveled to AHQ for my quarterly review	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202507	24-JUL-25			Otto, Thomas John (TJ)	Traveled to AHQ for our monthly department infoshare	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202507	24-JUL-25			Otto, Thomas John (TJ)	Traveled to AHQ for staff meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202507	24-JUL-25			Smerud, Kara Marlys	Mileage to MSP for MISO BOD Week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2210	249.20	100.00	249.20	70.274%	175.12
202507	24-JUN-25			Bekkala, Allan Craig	Drove to Riverton 115kV substation from my house [round trip].	5205525	Riverton 115/34KV Sub : 13L end-to-	57000	0000	2210	145.60	100.00	145.60	82.174%	119.64
202507	24-JUN-25			Leonard, Jared Michael (Jared)	Arrowhead sub clearing inspection	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	11.90	100.00	11.90	82.174%	9.78
202507	24-JUN-25			Leonard, Jared Michael (Jared)	Cloquet airport aerial inspections	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	24.50	100.00	24.50	82.174%	20.13
202507	24-JUN-25			Leonard, Jared Michael (Jared)	Grand Rapids airport aerial inspections	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	235.20	100.00	235.20	82.174%	193.27
202507	24-JUN-25			Leonard, Jared Michael (Jared)	Scanlon hydro dam clearing project	1665230	0135 MP FERC Vegetation Maintenance	54500	0000	2210	23.80	100.00	23.80	85.181%	20.27
202507	24-JUN-25			Leonard, Jared Michael (Jared)	Zielies meeting Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	8.40	100.00	8.40	91.994%	7.73
202507	24-JUN-25			Palmer, Eric James (Eric)	WPPI/MP Management Meeting - Boswell	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03
202507	25-JUL-25			Theisen, Cassandra Rose (Cassie)	Travel from remote office to AHQ for in person work	1666211	CXB General	90800	0000	2210	221.20	100.00	221.20	99.776%	220.70
202507	25-JUN-25			Anderson, Wendy Marie (Wendy)	Drove from Tower MN to I. Falls for GSA/Port of Entry Line Move project	1666055	TRANS BUS Support	56000	0000	2210	134.40	100.00	134.40	70.274%	94.45
202507	25-JUN-25			Cooke, Heather Lyn (Heather)	Meeting at Hydro for Safety Action Items List	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	27.30	100.00	27.30	88.066%	24.04
202507	25-JUN-25			White, Steven M (Steve)	Safety toe boots purchased by employee	5128716	MP-Safety	93500	0000	2210	12.60	100.00	12.60	88.066%	11.10
202507	26-JUN-25			Anderson, Kurt William	Travel to Boswell for dewatering team steering committee	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	62.30	100.00	62.30	86.084%	53.63
202507	26-JUN-25			Anderson, Kurt William	Travel to Boswell for DNR visit for Boswell Spill meeting	5041760	Repair leak in Supernate return lin	51210	0000	2210	77.00	100.00	77.00	86.084%	66.28
202507	26-JUN-25			Blair, Zachary Scott (Zachary)	Travel to Knife Falls for design support and inspection of the condition of the Units subfloor.	5038304	Knife Falls Unit 2 outage	54300	0000	2210	23.80	100.00	23.80	85.181%	20.27
202507	26-JUN-25			Brinker, Tara L (Tara)	see attached spreadsheet for details of mileage from January 8, 2025 to May 28, 2025	2721604	RECC-Misc Office Supplies and Build	92000	0000	2210	242.20	100.00	242.20	88.066%	213.30
202507	26-JUN-25			Connolly, Thomas Joseph	HVAC panel repair	1667814	ES - General for Hydro Work	92000	0000	2210	89.60	100.00	89.60	88.066%	78.91
202507	26-JUN-25			Connolly, Thomas Joseph	MOD-026 testing meeting	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202507	26-JUN-25			Connolly, Thomas Joseph	Troubleshooting generator trip	1667813	ES - General Use for Rapids Energy	92000	0000	2210	6.30	100.00	6.30	88.066%	5.55
202507	26-JUN-25			Connolly, Thomas Joseph	Troubleshooting generator trip	1667813	ES - General Use for Rapids Energy	92000	0000	2210	11.90	100.00	11.90	88.066%	10.48
202507	26-JUN-25			Connolly, Thomas Joseph	Troubleshooting generator trip	1667814	ES - General for Hydro Work	92000	0000	2210	78.40	100.00	78.40	88.066%	69.04
202507	26-JUN-25			Connolly, Thomas Joseph	Troubleshooting HVAC control panel	1667814	ES - General for Hydro Work	92000	0000	2210	179.20	100.00	179.20	88.066%	157.81
202507	26-JUN-25			Whiting, Sarah Hanh-Marie (Sarah)	To St. Paul and back for 6/26 PUC hearing	SHW CORP	Sarahs Corporate	92000	0000	2210	217.00	77.70	168.61	88.066%	148.49
202507	27-JUN-25			Millard, Paul (Paul)	Field check new UG	5205699	REPLACE UG AND RISERS	59400	0000	2210	2.52	100.00	2.52	91.994%	2.32
202507	27-JUN-25			Millard, Paul (Paul)	Flag for Plowing	5205699	REPLACE UG AND RISERS	59400	0000	2210	2.52	100.00	2.52	91.994%	2.32
202507	27-JUN-25			Millard, Paul (Paul)	Monthly Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202507	27-JUN-25			Millard, Paul (Paul)	Review with Paige - Mark for Locates	5205699	REPLACE UG AND RISERS	59400	0000	2210	2.52	100.00	2.52	91.994%	2.32
202507	27-JUN-25			Munger, Rhonda K (Rhonda)	Meeting with Colin Anderson Staffing updates	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202507	28-JUN-25			Erdman, Dean C	storms LF/LP/ Burtrum	1869780	0190 Supervision Maint	59000	0000	2210	74.20	100.00	74.20	91.994%	68.26
202507	29-MAY-25			Desormey, Kelly Renee	HOP TRAINING AND REFRESHER	1666784	0140 Distribution Engineering Admin	58800	0000	2210	218.40	100.00	218.40	91.994%	200.91
202507	29-MAY-25			Desormey, Kelly Renee	MEET C&M AT JOB SITES, LOOK AT POLE	5070735	bertha (ber) padmount stepdown and	59400	0000	2210	3.36	100.00	3.36	91.994%	3.09
202507	29-MAY-25			Desormey, Kelly Renee	MEET CONTRACTORS TO REVIEW PROJECT	4966093	Contractor - RVT-530 Rebuild	59300	0000	2210	0.16	100.00	0.16	91.994%	0.15
202507	29-MAY-25			Desormey, Kelly Renee	SAFETY MEETING & JOB SITE VISIT	4966093	Contractor - RVT-530 Rebuild	59300	0000	2210	0.16	100.00	0.16	91.994%	0.15
202507	29-MAY-25			Desormey, Kelly Renee	STAKING LONG PRAIRIE AREA JOBS	5191180	bore/plow 1,200 1/0 ug, remove (12	59400	0000	2210	0.48	100.00	0.48	91.994%	0.44
202507	29-MAY-25			Witt, Dean A (Dean)	flag bo ug cable	5193669	UGFAULT_/ replace prim ug & riser p	59400	0000	2210	9.58	100.00	9.58	91.994%	8.81
202507	29-MAY-25			Witt, Dean A (Dean)	flag for oh to ug project	5083237	oh to ug ossego rd *OHUG*	59400	0000	2210	11.31	100.00	11.31	91.994%	10.40
202507	29-MAY-25			Witt, Dean A (Dean)	meet cont on road project	5201296	relocate 2 poles & slide on for roa	59300	0000	2210	9.33	100.00	9.33	91.994%	8.58
202507	29-MAY-25			Witt, Dean A (Dean)	meet cty on road project	5201296	relocate 2 poles & slide on for roa	59300	0000	2210	9.52	100.00	9.52	91.994%	8.76
202507	29-MAY-25			Witt, Dean A (Dean)	meet mn dot on pole relcation	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.32	100.00	1.32	91.994%	1.21
202507	29-MAY-25			Witt, Dean A (Dean)	meet mn dot on road project	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.28	100.00	1.28	91.994%	1.18
202507	29-MAY-25			Witt, Dean A (Dean)	meet mp systems on road move	5201296	relocate 2 poles & slide on for roa	59300	0000	2210	9.52	100.00	9.52	91.994%	8.76
202507	29-MAY-25			Witt, Dean A (Dean)	safety meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	51.80	100.00	51.80	91.994%	47.65
202507	30-JUL-25			Millard, Paul (Paul)	Finish Flagging plow route/5218808	5218808	REPLACE LEANING OH WITH UG	59300	0000	2210	0.10	100.00	0.10	91.994%	0.09
202507	30-JUL-25			Millard, Paul (Paul)	Measure anchor distance/ 5221718	5221718	REPLACE 25KVA TX AND ADD 50KVA TX	59300	0000	2210	15.32	100.00	15.32	91.994%	14.09
202507	30-JUL-25			Millard, Paul (Paul)	Review pole for damage/5228747	5228747	REPLACE DEADEND INSULATOR	59300	0000	2210	50.40	100.00	50.40	91.994%	46.36
202507	30-JUL-25			Millard, Paul (Paul)	Staking additional poles/5218808	5218808	REPLACE LEANING OH WITH UG	59300	0000	2210	0.04	100.00	0.04	91.994%	0.04
202507	30-JUN-25			Anderson, Cade Thomas (Cade)	Vehicle miles from Mud Lake substation to home	2776852	Preventative Maintenance Research	56150	0000	2210	65.80	100.00	65.80	82.174%	54.07
202507	30-JUN-25			Anderson, Cade Thomas (Cade)	Vehicles miles to Mud Lake substation from home	2776852	Preventative Maintenance Research	56150	0000	2210	65.80	100.00	65.80	82.174%	54.07
202507	30-JUN-25			Deneen, Brian Joseph (Brian)	Round Trip from Home to HSC to meet with supervisor : monthly 1 on 1	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202507	30-JUN-25			Deneen, Brian Joseph (Brian)	Round TRip from home to Mud Lake Sub: support MEPPI SF6 circuit breaker inspection.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	111.58	100.00	111.58	82.174%	91.69
202507	30-JUN-25			Deneen, Brian Joseph (Brian)	Round trip to HSC from Home: various in person meetings.	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202507	30-JUN-25			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC for in person alignment meeting with business analyst.	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202507	30-JUN-25			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC for in person meeting with DGA monitor OEM.	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202507	30-JUN-25			Forsman, Arik Clayton	Trip to Grand Rapids and Back for MFI Board Meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	112.00	100.00	112.00	99.776%	111.75
202507	30-JUN-25			Forsman, Arik Clayton	Trip to Thomson Hydro and Back for Navy Week Event	7779229	CXB Strategic Accounts General	90800	0000	2210	25.90	100.00	25.90	99.776%	25.84
202507	30-JUN-25			Hagenson, Ryan Norman (Ryan)	Distributions Asset Quarterly Team Mtg.	1666784	0140 Distribution Engineering Admin	58800	0000	2210	163.80	100.00	163.80	91.994%	150.69
202507	30-JUN-25			Hagenson, Ryan Norman (Ryan)	Field Check Intellirupter	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	27.30	100.00	27.30	91.994%	25.11
202507	30-JUN-25			Hagenson, Ryan Norman (Ryan)	Pole audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	98.00	100.00	98.00	91.994%	90.15
202507	30-JUN-25			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	37.80	100.00	37.80	91.994%	34.77
202507	30-JUN-25			Hagenson, Ryan Norman (Ryan)	SR #39405 Site Visit	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	25.20	100.00	25.20	91.994%	23.18
202507	30-JUN-25			Masterman, William Edward (Bill)	Cloquet line project planning/permissions	3324746	Replace 3ph pole with 3ph riser & i	59300	0000	2210	0.63	100.00	0.63	91.994%	0.58
202507	30-JUN-25			Masterman, William Edward (Bill)	Cloquet line project, meet crew onsite	3324746	Replace 3ph pole with 3ph riser & i	59300	0000	2210	0.36	100.00	0.36	91.994%	0.33
202507	30-JUN-25			Masterman, William Edward (Bill)	Pole project Duluth	5139977	CONT - Replace (2) 3-Phase Poles, (	59300	0000	2210	0.16	100.00	0.16	91.994%	0.15
202507	30-JUN-25			Masterman, William Edward (Bill)	Travel to Cloquet airport for transmission inspections	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	25.90	100.00	25.90	82.174%	21.28

202507	30-JUN-25			Masterman, William Edward (Bill)	Travel to Underhill Service Center for Chainsaw Safety Demo	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	9.80	100.00	9.80	91.994%	9.02
202507	30-JUN-25			Masterman, William Edward (Bill)	Tree orders Carlton, Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	33.60	100.00	33.60	91.994%	30.91
202507	30-JUN-25			Masterman, William Edward (Bill)	Tree orders Cloquet, Esko	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	27.30	100.00	27.30	91.994%	25.11
202507	30-JUN-25			Masterman, William Edward (Bill)	Tree orders Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	8.40	100.00	8.40	91.994%	7.73
202507	30-JUN-25			Olson, Stephanie P (Stephanie)	Travel from Mud Lake Substation for a site visit for MEPPI Breaker Inspection pilot and EzMaxMobile support.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	81.90	100.00	81.90	70.274%	57.55
202507	30-JUN-25			Olson, Stephanie P (Stephanie)	Travel to Mud Lake Substation for a site visit for MEPPI Breaker Inspection pilot and EzMaxMobile support.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	81.90	100.00	81.90	70.274%	57.55
202507	30-JUN-25			Tran, Ramona Vo (Ramona)	Driving home from GF&C monthly meeting and outing.	5032816	GF&C Regulated	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202507	30-JUN-25			Tran, Ramona Vo (Ramona)	GF&C Monthly Meeting and Outing with lunch at Tavern on the hill.	5032816	GF&C Regulated	92000	0000	2210	1.82	100.00	1.82	88.066%	1.60
202507	30-JUN-25			Tran, Ramona Vo (Ramona)	GF&C Monthly Meeting and Outing.	5032816	GF&C Regulated	92000	0000	2210	2.87	100.00	2.87	88.066%	2.53
202507	30-JUN-25			Van Daele, Catherine Kingsley (Kate)	Drive from Nashwauk, oneway	5072277	Voluteer Activities	92000	0000	2210	58.80	100.00	58.80	88.066%	51.78
202507	30-JUN-25			Van Daele, Catherine Kingsley (Kate)	Drive from Thomson Powerhouse-Navy Week event, oneway	5072280	Community Relations General	92000	0000	2210	19.60	100.00	19.60	88.066%	17.26
202507	30-JUN-25			Van Daele, Catherine Kingsley (Kate)	Drive to Day of Action Nashwauk, oneway	5072277	Voluteer Activities	92000	0000	2210	58.80	100.00	58.80	88.066%	51.78
202507	30-JUN-25			Van Daele, Catherine Kingsley (Kate)	Drive to Thomson Powerhouse- Navy Week event, oneway	5072280	Community Relations General	92000	0000	2210	19.60	100.00	19.60	88.066%	17.26
202507	30-MAY-25			Evans, Jackson John Joseph (Jackson)	HQ to Home in TC	JJE CORP	Jacksons Corporate General	92000	0000	2210	109.90	77.70	85.39	88.066%	75.20
202507	31-JUL-25			Rucks, Charles Michael (Charles)	Drove to Erbert's and Gerbert's in Cloquet from Thomson to pick up SIT meeting lunch	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	14.00	100.00	14.00	85.181%	11.93
202507	31-JUL-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	96.60	100.00	96.60	87.824%	84.84
202507	31-JUL-25			Rucks, Charles Michael (Charles)	Worked from Thomson (AM) and Hibbard (PM)	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	56.00	100.00	56.00	85.181%	47.70
202507	31-JUL-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	154.00	100.00	154.00	85.181%	131.18
202507	08-JUL-25			Lane, David James (Dave)	Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	184.80	100.00	184.80	91.994%	170.00
202507	08-JUL-25			Shereck, Chance Tyler (Chance)	Brainerd safety meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	43.40	100.00	43.40	91.994%	39.93
202507	08-JUL-25			Shereck, Chance Tyler (Chance)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	43.40	100.00	43.40	91.994%	39.93
202507	09-JUL-25			Leveille, Ana Caroline (Ana)	Safety Meeting July 2025 - From Clyde Iron Works back to HSC	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	3.99	100.00	3.99	88.066%	3.51
202507	09-JUL-25			Leveille, Ana Caroline (Ana)	Safety Meeting July 2025 - From my house to Clyde Iron Works	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	2.59	100.00	2.59	88.066%	2.28
202507	15-JUL-25			Ingle, Jeffrey Eugene (Jeff)	Allete HQ Shared purpose and values orientation	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	113.40	100.00	113.40	86.084%	97.62
202507	15-JUL-25			Scott, Sara Lindsey (Sara)	New Employee Shared Values Training In Duluth	U4ENVIR	U4 - Environmental labor and expens	50210	0000	2220	112.00	100.00	112.00	86.084%	96.41
202507	16-JUL-25			Holcomb, Kayli Nicole	Mileage to Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	7.70	100.00	7.70	91.994%	7.08
202507	16-JUL-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	99.40	100.00	99.40	91.994%	91.44
202507	17-JUN-25			Zuehlke, Bryan Jerome	JSC MEETING	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	109.20	100.00	109.20	86.084%	94.00
202507	22-JUL-25			Lander, Chad Charles (Chad)	Round trip travel from Home in Duluth to ElevateIT Conference held in Minneapolis for IT continuing education session.	GENERAL	I/A - General Admin	92000	0000	2220	212.80	54.10	115.12	88.066%	101.39
202507	23-JUL-25			Kluge, Amanda Kim (Amanda)	Water/Waste Training with ELM	U4ENVIRON	BEC-4 ENVIRONMENTAL CHARGES 2012-20	50210	0000	2220	109.90	100.00	109.90	86.084%	94.61
202507	24-JUN-25			McDonald, Paul Raymond (Paul)	Hibbard safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	5.60	100.00	5.60	88.066%	4.93
202507	24-JUN-25			McDonald, Paul Raymond (Paul)	Hydro SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	30.80	100.00	30.80	88.066%	27.12
202507	24-JUN-25			McDonald, Paul Raymond (Paul)	safety site visit for LOTO	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	18.20	100.00	18.20	88.066%	16.03
202507	24-JUN-25			McDonald, Paul Raymond (Paul)	site visit Hibbard	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	5.60	100.00	5.60	88.066%	4.93
202507	24-JUN-25			McDonald, Paul Raymond (Paul)	site review of GCC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	33.60	100.00	33.60	88.066%	29.59
202507	24-JUN-25			McDonald, Paul Raymond (Paul)	travel for LOTO program review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	26.60	100.00	26.60	88.066%	23.43
202507	25-JUN-25			Burke, Terry J. (Terry)	CEM meeting at hibbard	BEC3ISUPV	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2220	120.40	100.00	120.40	86.084%	103.65
202507	26-JUL-25			Garner, Joshua James	Travel Back to BEC from Fire Academy	3166512	High Angle Rescue Team material/gea	51400	0000	2220	385.00	100.00	385.00	86.084%	331.42
202507	26-JUL-25			Garner, Joshua James	Travel From Class to Lunch and back to training center	3166512	High Angle Rescue Team material/gea	51400	0000	2220	56.00	100.00	56.00	86.084%	48.21
202507	26-JUL-25			Garner, Joshua James	Travel From Hotel to Class and Back	3166512	High Angle Rescue Team material/gea	51400	0000	2220	35.00	100.00	35.00	86.084%	30.13
202507	26-JUL-25			Garner, Joshua James	Travel to Fire academy from Hotel	3166512	High Angle Rescue Team material/gea	51400	0000	2220	3.50	100.00	3.50	86.084%	3.01
202507	26-JUL-25			Garner, Joshua James	Travel to Rescue Class for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	2220	378.00	100.00	378.00	86.084%	325.40
202507	27-JUN-25			Miller, Ryan Mitchell (Ryan)	Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	184.80	100.00	184.80	91.994%	170.00
202507	27-JUN-25			Reed, Robert John	MLT/MLA Training	4MSUPV25	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2220	392.00	100.00	392.00	86.084%	337.45
202507	30-JUN-25			Van Daele, Catherine Kingsley (Kate)	Drive from MYLAP, oneway	5072280	Community Relations General	92000	0000	2220	109.20	100.00	109.20	88.066%	96.17
202507	30-JUN-25			Van Daele, Catherine Kingsley (Kate)	Drive to MYLAP leadership conference, oneway	5072280	Community Relations General	92000	0000	2220	109.20	100.00	109.20	88.066%	96.17
202507	30-NOV-24			Evans, Patrick Douglas (Pat)	1A boilers license at Northwest Technical College	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	77.72	100.00	77.72	86.084%	66.90
202507	17-JUL-25			Radosevich, George Joseph	Site Visit/Customer Meets	1668257	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	30.80	100.00	30.80	91.994%	28.33
202507	17-JUL-25			Radosevich, George Joseph	Site Visit/Customer Meets	1668257	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	14.70	100.00	14.70	91.994%	13.52
202507	17-JUL-25			Radosevich, George Joseph	Site Visit/Customer Meets	1668257	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	22.40	100.00	22.40	91.994%	20.61
202507	17-JUL-25			Radosevich, George Joseph	Site Visit/Customer Meets	1668257	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	79.80	100.00	79.80	91.994%	73.41
202507	17-JUL-25			Radosevich, George Joseph	Site Visit/Customer Meets	1668257	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	244.30	100.00	244.30	91.994%	224.74
202507	01-JUL-25	ACAR AUTO RENTAL		Wass, Denise Darlene	6/2 Laskin - Job Evaluation	U4WAREHSE	Boswell Warehouse Labor & Expenses	51400	0000	2310	91.93	100.00	91.93	86.084%	79.14
202507	01-JUL-25	HOLIDAY STATIONS 0162		Wass, Denise Darlene	JEC - Laskin (O&M Technician - Electrical) - Laskin	U4WAREHSE	Boswell Warehouse Labor & Expenses	51400	0000	2310	9.34	100.00	9.34	86.084%	8.04
202507	06-JUN-25	ENTERPRISE RENT-A-CAR		Youngblom, Karrianne Marjorie	Rental car for Job Evaluation at Laskin Energy Center	2174841	HR-Services to MP	92000	0000	2310	73.84	100.00	73.84	88.066%	65.03
202507	06-JUN-25	LYFT RIDE FRI 8AM		Cincoski, Rachel Elizabeth	Transportation from hotel to airport associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	2310	35.90	100.00	35.90	88.066%	31.62
202507	06-JUN-25	LYFT RIDE WED 1PM		Cincoski, Rachel Elizabeth	Transportation from conference site to hotel associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	2310	8.62	100.00	8.62	88.066%	7.59
202507	08-JUL-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for in person HR Business Partner interviews.	1665955	HR - Employment	92000	0000	2310	96.83	83.10	80.47	88.066%	70.86
202507	08-JUL-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to HSC for HR Employee Relations meeting with Engineering Group	2174841	HR-Services to MP	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202507	08-JUL-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for in person HR Business Partner interviews.	1665955	HR - Employment	92000	0000	2310	10.96	83.10	9.11	88.066%	8.02
202507	08-JUL-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to HSC for HR Employee Relations meeting with Engineering Group	2174841	HR-Services to MP	92000	0000	2310	11.20	100.00	11.20	88.066%	9.86
202507	08-JUL-25	HOLIDAY STATIONS 0354		Morrison, Trevor Morrison (Trevor)	Drove to Silver Bay in Minnesota Power pickup truck. Refilled gas tank when returned. Approximately 120 miles round trip.	1666784	0140 Distribution Engineering Admin	58800	0000	2310	26.47	100.00	26.47	91.994%	24.35
202507	09-JUL-25	ENTERPRISE RENT-A-CAR		Atkinson, James B (Jim)	Rental car for Land Rights Summit	2245907	Corp Env Services - Department	92000	0000	2310	247.58	100.00	247.58	88.066%	218.03
202507	10-JUL-25	ENTERPRISE RENT-A-CAR		Gunderson, Daniel Wayne	Rental for ATC annual Meeting	3140762	TD VP Travel and Expenses	92000	0000	2310	167.38	100.00	167.38	88.066%	147.41
202507	10-JUL-25	KWIK TRIP #117		Gunderson, Daniel Wayne	Fuel for Rental - Attending ATC Annual Meeting	3140762	TD VP Travel and Expenses	92000	0000	2310	19.19	100.00	19.19	88.066%	16.90
202507	10-JUL-25	KWIK TRIP #796		Gunderson, Daniel Wayne	Fuel for Rental - Attending ATC Annual Meeting	3140762	TD VP Travel and Expenses	92000	0000	2310	22.80	100.00	22.80	88.066%	20.08
202507	10-JUL-25	SHELL OIL 12443899005		Gunderson, Daniel Wayne	Fuel for Rental Car - Attending ATC annual Meeting	3140762	TD VP Travel and Expenses	92000	0000	2310	26.06	100.00	26.06	88.066%	22.95
202507	11-JUL-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle to drive to Little Falls and perform a Q2 inspection at the service center. The key was unable to be found and the car had to be towed back to Enterprise. The key was returned when found.	2245907	Corp Env Services - Department	92000	0000	2310	767.38	100.00	767.38	88.066%	675.80
202507	15-JUL-25	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and Department activity	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202507	15-JUL-25	HOLIDAY STATIONS 0162		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and Department activity	1666248	General Purchasing	92000	0000	2310	11.14	76.40	8.51	88.066%	7.50
202507	16-JUL-25	UBER TRIP		Nikunen, Jordan Chanel	Accidental charge for personal expense.	2899146	Supplier Diversity Time Tracking	92000	0000	2310	13.98	76.40	10.68	88.066%	9.41
202507	16-JUL-25	UBER TRIP		Nikunen, Jordan Chanel	Credit for personal expense.	2899146	Supplier Diversity Time Tracking	92000	0000	2310	(13.98)	76.40	(10.68)	88.066%	(9.41)
202507	17-JUL-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for HR monthly department facilitated by myself meeting and multiple meetings	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	96.83	83.10	80.47	88.066%	70.86
202507	17-JUL-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for HR monthly department meeting and multiple meetings	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	10.14	83.10	8.43	88.066%	7.42
202507	17-JUN-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Laskin Energy Center for Job Evaluation Committee meeting	2174841	HR-Services to MP	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27

202507	17-JUN-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle multiple days for roundtrip drive to Thomson Hydro and Eveleth for Quarterly Joint Apprenticehsip Sub-Committee meetings for Tech Systems, Line and Generation	2174841	HR-Services to MP	92000	0000	2310	275.79	100.00	275.79	88.066%	242.88
202507	17-JUN-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Laskin Energy Center for Job Evaluation Committee meeting	2174841	HR-Services to MP	92000	0000	2310	9.12	100.00	9.12	88.066%	8.03
202507	17-JUN-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle multiple days for roundtrip drive to Thomson Hydro and Eveleth for Quarterly Joint Apprenticehsip Sub-Committee meetings for Tech Systems, Line and Generation	2174841	HR-Services to MP	92000	0000	2310	22.89	100.00	22.89	88.066%	20.16
202507	24-JUL-25	UBER TRIP		Smerud, Kara Marlys	Uber while in DC for EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	108.39	100.00	108.39	70.274%	76.17
202507	24-JUL-25	UBER TRIP		Smerud, Kara Marlys	Uber while in Milwaukee for OMS/MGA Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	18.98	100.00	18.98	70.274%	13.34
202507	25-JUN-25	Lyft		Cooke, Heather Lyn (Heather)	Ride from DFW to Hotel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	48.29	100.00	48.29	88.066%	42.53
202507	25-JUN-25	Lyft		Cooke, Heather Lyn (Heather)	Ride from ISN to lodging	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	34.52	100.00	34.52	88.066%	30.40
202507	26-JUN-25	EXXON SUPERPUMPER #40		Ritchie, Gage Alan (Gage)	Rental Gas	2245895	Corp Env Services - Employee PA & M	92000	0000	2310	26.17	83.10	21.75	88.066%	19.15
202507	26-JUN-25	GROOME TRANSPORTATION		Koecher, Tina Sue	Shuttle from Airport to Hotel in Minneapolis / St. Paul	2037274	CXO General	90800	0000	2310	118.70	100.00	118.70	99.776%	118.43
202507	26-JUN-25	HOLIDAY STATIONS 0354		Ritchie, Gage Alan (Gage)	Rental gas	4765507	Miscellaneous Transmission Line Exp	57100	0000	2310	43.87	100.00	43.87	82.174%	36.05
202507	26-JUN-25	KWIK TRIP #213		Koecher, Tina Sue	Rental car fuel traveling from NCEA Customer Service Workshop	2037274	CXO General	90800	0000	2310	17.72	100.00	17.72	99.776%	17.68
202507	26-JUN-25	KWIK TRIP #424		Koecher, Tina Sue	Rental car fuel traveling to NCEA Customer Service Workshop	2037274	CXO General	90800	0000	2310	32.87	100.00	32.87	99.776%	32.80
202507	26-JUN-25	LOVE'S #0842 OUTSIDE		Koecher, Tina Sue	Rental car fuel traveling to NCEA Customer Service Workshop	2037274	CXO General	90800	0000	2310	28.55	100.00	28.55	99.776%	28.49
202507	26-JUN-25	UBER TRIP		Koecher, Tina Sue	Uber from Airport to hotel in Charlotte NC for NEUAC Conference	2037274	CXO General	90800	0000	2310	25.95	100.00	25.95	99.776%	25.89
202507	26-JUN-25	UBER TRIP		Koecher, Tina Sue	Uber Tip for May 20th Uber to Phoenix Airport for IUEX Executive Summit and AEIC Customer Service Committee Meeting	2037274	CXO General	90800	0000	2310	3.00	100.00	3.00	99.776%	2.99
202507	26-JUN-25	UBER TRIP		Koecher, Tina Sue	Uber to Airport from Hotel in Charlotte NC for NEUAC Conferernce	2037274	CXO General	90800	0000	2310	19.97	100.00	19.97	99.776%	19.93
202507	30-JUN-25	EDW'S LUCKY SEVEN 1 ST		Janke, Drew Adam	Gas for MP truck during trip to BEC spill remediation site.	5041760	Repair leak in Supernate return lin	51210	0000	2310	47.49	100.00	47.49	86.084%	40.88
202507	30-JUN-25	ENTERPRISE RENT-A-CAR		Walsh, Amanda Jean (Amanda Jean)	Rental car for career fair	5123168	Talent Solutions	92000	0000	2310	57.85	83.10	48.07	88.066%	42.34
202507	30-JUN-25	KWIK TRIP #1043		Janke, Drew Adam	Gas for MP truck.	2245907	Corp Env Services - Department	92000	0000	2310	62.29	100.00	62.29	88.066%	54.86
202507	30-JUN-25	KWIK TRIP #274		Walsh, Amanda Jean (Amanda Jean)	Fuel for rental car	5123168	Talent Solutions	92000	0000	2310	14.67	83.10	12.19	88.066%	10.74
202507	30-JUN-25	Uber		Forsman, Arik Clayton	Uber to Pittsburgh Airport	7779229	CXB Strategic Accounts General	90800	0000	2310	45.56	100.00	45.56	99.776%	45.46
202507	04-JUN-25	UBER TRIP		Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting Philadelphia	TAXREGONLY	Tax Regulated Only	92000	0000	2320	93.61	100.00	93.61	88.066%	82.44
202507	04-JUN-25	UBER TRIP TRIP		Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting Philadelphia	TAXREGONLY	Tax Regulated Only	92000	0000	2320	35.80	100.00	35.80	88.066%	31.53
202507	15-JUN-25	UBER TRIP		Rolling, Erika Mary (Erika)	Tip for Uber from Dallas airport to Gaylord Texan Hotel for 2025 Kscope Conference.	5128679	ALE-Training	93500	0000	2320	9.00	86.91	7.82	88.066%	6.89
202507	15-JUN-25	UBER TRIP		Rolling, Erika Mary (Erika)	Uber from Dallas airport to Gaylord Texan Hotel for 2025 Kscope Conference.	5128679	ALE-Training	93500	0000	2320	20.95	86.91	18.21	88.066%	16.03
202507	17-JUL-25	ENTERPRISE RENT-A-CAR		Hanson, Lon Alan (Lon)	Northern safety meeting and generation visit	2088255	Attend/Provide Training	56120	0000	2320	108.31	100.00	108.31	82.174%	89.00
202507	17-JUL-25	KWIK TRIP #117		Hanson, Lon Alan (Lon)	Northern safety meeting and generation visit	2088255	Attend/Provide Training	56120	0000	2320	23.94	100.00	23.94	82.174%	19.67
202507	19-JUN-25	ENTERPRISE RENT-A-CAR		Fameree, Benjamin Allen	Vehicle Rental for Generation Tour at Laskin Energy Center for training week as part of System operator yearly training requirement	2088255	Attend/Provide Training	56120	0000	2320	83.69	100.00	83.69	82.174%	68.77
202507	19-JUN-25	KWIK TRIP #1043		Fameree, Benjamin Allen	Gas for rental vehicle for Generation Tour at Laskin Energy Center for training week as part of System operator yearly training requirement	2088255	Attend/Provide Training	56120	0000	2320	16.71	100.00	16.71	82.174%	13.73
202507	28-JUN-25	SQ CHECKER CAB 24 - E		Habben, Eric Matthew (Eric)	Travel from airport to hotel while attending annual fraud conference.	GENERAL	I/A - General Admin	92000	0000	2320	43.53	54.10	23.55	88.066%	20.74
202507	28-JUN-25	Uber		Habben, Eric Matthew (Eric)	Travel from hotel to airport while attending the annual fraud conference.	GENERAL	I/A - General Admin	92000	0000	2320	55.44	54.10	29.99	88.066%	26.41
202507	06-JUN-25	DELTA 00642419167073		Cincoski, Rachel Elizabeth	Airfare fees associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	2410	35.00	100.00	35.00	88.066%	30.82
202507	06-JUN-25	DELTA 00642419593981		Cincoski, Rachel Elizabeth	Airfare fee associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	2410	35.00	100.00	35.00	88.066%	30.82
202507	11-JUN-25	AGENT FEE 89009073042245		Kozlovski Jr., Donald D (Don)	Gartner Symposium conference	2143172	ALE-STR	93500	0000	2410	5.00	86.91	4.35	88.066%	3.83
202507	11-JUN-25	DELTA 00672669067685		Kozlovski Jr., Donald D (Don)	Gartner Symposium conference	2143172	ALE-STR	93500	0000	2410	476.96	86.91	414.53	88.066%	365.06
202507	14-JUL-25	DELTA		Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference-Flight change	1666185	Insurance - O&M	92400	0000	2410	204.99	83.70	171.58	87.171%	149.57
202507	14-JUL-25	DELTA		Peterson, Nicholas Michael (Nick)	ALLETE Excess Liability Insurance Underwriter Meetings	1666185	Insurance - O&M	92400	0000	2410	2,391.24	83.70	2,001.47	87.171%	1,744.70
202507	24-JUL-25	Delta		Smerud, Kara Marlys	Air to Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	692.96	100.00	692.96	70.274%	486.97
202507	26-JUN-25	AGENT FEE 89009064165803		Koecher, Tina Sue	Agent Fee for Air Travel to Charlotte NC	2037274	CXO General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202507	26-JUN-25	DELTA 00672620872324		Koecher, Tina Sue	Air Travel to Charlotte NC for NEUAC Conference	2037274	CXO General	90800	0000	2410	861.98	100.00	861.98	99.776%	860.05
202507	03-JUL-25	DELTA 00623426071262		Lyytinen, Scott M	Joint Use Conference	1666784	0140 Distribution Engineering Admin	58800	0000	2420	607.97	100.00	607.97	91.994%	559.29
202507	03-JUL-25	DELTA 00641327320653		Lyytinen, Scott M	Joint Use Conference	1666784	0140 Distribution Engineering Admin	58800	0000	2420	14.99	100.00	14.99	91.994%	13.79
202507	03-JUL-25	DELTA 00641327522846		Lyytinen, Scott M	Joint Use Conference	1666784	0140 Distribution Engineering Admin	58800	0000	2420	39.99	100.00	39.99	91.994%	36.79
202507	09-JUL-25	AGENT FEE 89009081554772		Pike, Joseph C (Joe)	Fee for using the Direct Travel service to book airfare from Duluth to New York to attend the 2025 IIA/ISACA GRC Conference for auditor training.	GENERAL	I/A - General Admin	92000	0000	2420	22.50	54.10	12.17	88.066%	10.72
202507	09-JUL-25	UNITED 01643099490981		Pike, Joseph C (Joe)	United Airlines check bag fee for flight from Duluth to New York to attend the 2025 IIA/ISACA GRC Conference for auditor training.	GENERAL	I/A - General Admin	92000	0000	2420	35.00	54.10	18.94	88.066%	16.68
202507	09-JUL-25	UNITED 01643099490992		Pike, Joseph C (Joe)	United Airlines check bag fee for flight from New York to Duluth to attend the 2025 IIA/ISACA GRC Conference for auditor training.	GENERAL	I/A - General Admin	92000	0000	2420	35.00	54.10	18.94	88.066%	16.68
202507	09-JUL-25	UNITED 01672712644676		Pike, Joseph C (Joe)	Airfare from Duluth to New York on United Airlines to attend the 2025 IIA/ISACA GRC Conference for auditor training.	GENERAL	I/A - General Admin	92000	0000	2420	1,189.46	54.10	643.50	88.066%	566.71
202507	11-JUL-25	DELTA 00672715355830		Wirtanen, Jon Michael	GRIDSECCON Airfare	5128679	ALE-Training	93500	0000	2420	507.97	86.91	441.48	88.066%	388.79
202507	16-JUL-25	AGENT FEE 89009088202764		Solga, Shane David (Shane)	GridSecCon agent fee for flights	5128715	MP-Training	93500	0000	2420	5.00	100.00	5.00	88.066%	4.40
202507	16-JUL-25	UNITED 01672746086734		Solga, Shane David (Shane)	GridSecCon flights	5128715	MP-Training	93500	0000	2420	628.17	100.00	628.17	88.066%	553.21
202508	03-AUG-25	HOLIDAY INN ST PAUL DO	Holiday Inn St Paul	Staskivige, Ronald Brian	Biannual High Pressure Piping State Board meeting lodging	2349813	W/O for time used by Ron Staskivige	51400	0000	2110	208.91	100.00	208.91	86.084%	179.84
202508	06-AUG-25	AMERICINN	AmericInn	Adler, Joshua Ernest	5235533	5235533	International Falls 115KV Sub : 10T	57000	0000	2110	293.86	100.00	293.86	82.174%	241.48
202508	06-AUG-25	AMERICINN	Americinn	Sandy, Aaron Jon (Aaron)	hotel	5235533	International Falls 115KV Sub : 10T	57000	0000	2110	734.65	100.00	734.65	82.174%	603.69
202508	06-AUG-25	HOLIDAY INN	Hoilday Inn	Schmaltz, Craig David	1 night stay in Fargo	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	173.60	100.00	173.60	82.174%	142.65
202508	06-AUG-25	HOLIDAY INN & SUITES	hoilday Inn	Schmaltz, Craig David	2 night stay st cloud	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	299.17	100.00	299.17	82.174%	245.84
202508	06-AUG-25	HOLIDAY INN BISMARCK	Hoilday Inn	Schmaltz, Craig David	2 night stay in Bismark	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	264.18	100.00	264.18	82.174%	217.09
202508	06-AUG-25	HOLIDAY INN EXPRESS	Hoilday Inn	Schmaltz, Craig David	1 night stay in Baxter	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	192.52	100.00	192.52	82.174%	158.20
202508	06-AUG-25	HOLIDAY INN EXPRESS	holiday inn	Schmaltz, Craig David	1 night stay Baxter	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	380.72	100.00	380.72	82.174%	312.85
202508	06-AUG-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Baxter 115 Substation PM	5173345	Baxter 115/34KV Sub - 10K Cap Bank	57000	0000	2110	224.77	100.00	224.77	82.174%	184.70
202508	06-AUG-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Baxter 115 Substatoin PM	5159425	Baxter 115/34KV Sub : 130L Oil Brea	57000	0000	2110	706.59	100.00	706.59	82.174%	580.63
202508	06-AUG-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Pequot Lakes 115 Substatoin PM	5170540	Pequot Lakes 115/34 KV Sub - 51L P	57000	0000	2110	481.81	100.00	481.81	82.174%	395.92
202508	06-AUG-25	HOTELCOM72064976901175	Hotels.com Country Inn and Suites Little Falls, MN	Jones, Daniel Robert (Dan)	i booked this room to stay in Little Falls,MN for next day Camp Ripley and Sylvan solar business, I made a mistake and selected the wrong dates. I made an insurance claim that is currently pending to get refunded for this room.	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	2110	190.16	100.00	190.16	87.824%	167.01
202508	06-AUG-25	HOTELCOM73197032965225	Hotels.com	Jones, Daniel Robert (Dan)	insurance for a room that I booked in Little Falls,MN for next day solar meetings	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	2110	9.00	100.00	9.00	87.824%	7.90
202508	07-AUG-25	AMERICINN	Americinn by Wyndham Little Falls	Mehle, Jamison John (Jamie)	Little Falls Part 12 Inspection	LFLENG25	Little Falls Hydro - maintenance su	54100	0000	2110	154.53	100.00	154.53	85.181%	131.63
202508	08-AUG-25	COUNTRY INN & STE LTTL	Country Inn and Suites Little Falls, MN	Christoff, Jason Michael (Jason)	Lodging for engineering site visits, engineering support, and training in Little Falls with western meter techs.	5080817	0605 Regular Time Meter Engineering	58600	0000	2110	257.11	100.00	257.11	99.018%	254.59
202508	08-AUG-25	COUNTRY INN WALKER	Country Inn Walker	Michalski, Joseph Michael (Joseph)	Out of town looking at tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	117.48	100.00	117.48	91.994%	108.07
202508	08-AUG-25	HOME 2 SUITES BISMARK	Home2Suites	Lee, Jeffery A	Hotel stay while working in Center HVDC	5221249	Center North Dakota HVDC Maintenanc	57000	0000	2110	1,123.61	100.00	1,123.61	82.174%	923.31

202508	09-JUN-25	HOTELCOM73126169696824	The Lodge at Brainerd	Austreng, Morgan John	cancelled stay	5173323	Zemple 230/115/23kV : 2TR Transform	57000	0000	2110	(188.60)	100.00	(188.60)	82.174%	(154.98)
202508	10-JUL-25	BISMARCK STAYBRIDGE SU	staybridge	Sova, Jonas Jake (Jonas)	working out of town	5224996	Bison 230/34KV Sub : Pull Events fr	57000	0000	2110	355.18	100.00	355.18	82.174%	291.86
202508	10-JUL-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Holby, Elizabeth Marie (Lizzie)	Hotel for linemen Intellirupter training in Little Falls	5049908	2025 Intellirupter Parent	59300	0000	2110	2.27	100.00	2.27	91.994%	2.09
202508	13-AUG-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202508	13-AUG-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Kayser, Mark Richard (Mark)	Lodging at Country Inn & Suites in Little Falls, MN to participate in hydro safety meeting the following morning	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2110	134.65	100.00	134.65	85.181%	114.70
202508	13-AUG-25	TIMBERLAKE HOTEL	TimberLake Hotel of Staples MN	Johnson, Dustin Paul (Dustin)	Hotel stay while working on 15 Western Comm site's DMR PM's	5162955	MP-LMR-ADM	93503	0000	2110	131.95	94.70	124.96	88.066%	110.04
202508	14-AUG-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Bushey, Jacob Bradford (Jacob)	Hotel for work in Little Falls	1666784	0140 Distribution Engineering Admin	58800	0000	2110	159.72	100.00	159.72	91.994%	146.93
202508	15-AUG-25	MARRIOTT COPLEY PLACE	Marriott Copley Place	Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference Hotel	1666185	Insurance - O&M	92400	0000	2110	1,082.72	83.70	906.24	87.171%	789.98
202508	17-JUL-25	AGENT FEE 89009073359673	Westin Indianapolis	Brodin, Matthew Robert (Matthew)	Booking Fee - Hotel for MARC	MRB CORP	Matts Corporate General	92000	0000	2110	5.00	77.70	3.89	88.066%	3.42
202508	17-JUL-25	CANAL PARK LODGE	Canal Park Lodge	Brodin, Matthew Robert (Matthew)	Hotel during Dept. quarterly meeting	MRB CORP	Matts Corporate General	92000	0000	2110	193.30	77.70	150.19	88.066%	132.27
202508	17-JUL-25	RES HAMPTONIN8	Duluth Hampton Inn	Braff, Douglas James	06-09-2025 Mon Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	2110	246.02	85.29	209.83	88.066%	184.79
202508	17-JUL-25	RES HAMPTONIN8	Duluth Hampton Inn	Braff, Douglas James	07/15/2025 Tue Re-imburseent of overcharge for 06/09/2025 hotel stay	5149348	MP-CEMS-Software	93501	0000	2110	(49.20)	85.29	(41.96)	88.066%	(36.96)
202508	17-JUL-25	WESTIN INDIANAPOLIS	Westin Indianapolis	Brodin, Matthew Robert (Matthew)	Hotel for MARC	MRB CORP	Matts Corporate General	92000	0000	2110	819.00	77.70	636.36	88.066%	560.42
202508	19-AUG-25	COUNTRY INN & SUITES	Country Inn and Suits	Undeland, Paul Joseph (Paul)	Lodging at the start of the LEC Turbine overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2110	331.02	100.00	331.02	86.084%	284.96
202508	20-AUG-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202508	20-AUG-25	COBBLESTONE INTERNATIO	Cobblestone International Falls	Niemi, Mark	Out of town collection work	1665937	Perform Field Collection Activities	90300	0000	2110	235.42	100.00	235.42	99.642%	234.58
202508	20-AUG-25	HOLIDAY INN	Holiday Inn	Maki, Ryan E	1 night stay for travel from battery annuals in ND	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	189.38	100.00	189.38	82.174%	155.62
202508	20-AUG-25	HOLIDAY INN BISMARCK	Holiday Inn	Maki, Ryan E	2 night stay for battery annuals at our ND sites	5140690	Substation - 2025 NERC Battery Annu	57000	0000	2110	351.15	100.00	351.15	82.174%	288.55
202508	20-AUG-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 night stay for battery load tests at the Badoura 115 and Pine River substations	5179163	Badoura 2 -115KV - Battery Load Tes	57000	0000	2110	214.03	100.00	214.03	82.174%	175.88
202508	20-AUG-25	HOTELCOM73214840433257	Best Western Plus of Grand Rapids	Austreng, Morgan John	Overnight stay for Iron Range 500 PM	5170512	Iron Range 230KV Sub : 105L Panel 5	57000	0000	2110	246.20	100.00	246.20	82.174%	202.31
202508	20-AUG-25	TIMBERLAKE HOTEL	Timberlake Hotel	Hall, Justin Steven (Justin)	Lodging out of town	5162955	MP-LMR-ADM	93503	0000	2110	126.40	94.70	119.70	88.066%	105.42
202508	21-JUL-25	THE SUITES HOTEL AT WA	The Suites Hotel at Waterfront	Hanson, Benji Allen	Weekly lodging during stay in Duluth for quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	2110	1,619.56	86.91	1,407.56	88.066%	1,239.59
202508	22-JUL-25	BISMARCK STAYBRIDGE SU	Staybridge suites	Seppelt, Joshua R. (Josh)	hotel out of town work	5205328	Center DC Terminal : Beacon light o	57000	0000	2110	188.69	100.00	188.69	82.174%	155.05
202508	23-JUL-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202508	23-JUL-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	(146.93)	100.00	(146.93)	82.174%	(120.74)
202508	23-JUL-25	BISMARCK STAYBRIDGE SU	BISMARCK STAYBRIDGE SU	Psyck, Scott Michael (Scott)	hotel while working at Center HVDC outage	5221249	Center North Dakota HVDC Maintenanc	57000	0000	2110	1,157.73	100.00	1,157.73	82.174%	951.35
202508	24-JUL-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202508	25-JUL-25		Marriott Copley Place	Hellman, Amber Rose (Amber)	Hotel stay for AEGIS insurance policyholders conference in Boston	1666185	Insurance - O&M	92400	0000	2110	1,720.61	83.70	1,440.15	87.171%	1,255.40
202508	25-JUL-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Hipple, Paul Luther	Lodging for Apprentice Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2110	754.89	100.00	754.89	91.994%	694.45
202508	25-JUL-25	RES COUNTRYINN	Country Inn and Suites	Bakken, Keenan Lee (Keenan)	Hotel stay for the week for Compliance PM work at Baxter 155 substation	5169013	Baxter 115/34KV Sub : 1TR Panel 5 Y	57000	0000	2110	738.78	100.00	738.78	82.174%	607.08
202508	25-JUL-25	SHERATON DULUTH HOTEL	Sheraton Duluth	Hofkes, Trevor James	Hotel stay while in Duluth for work.	5128675	ALE-Overhead	93500	0000	2110	806.30	86.91	700.76	88.066%	617.13
202508	29-JUL-25	DOUBLE TREE BY HILTON	DoubleTree	Chura, David T (David)	HDR Meeting	5032820	State/Federal Funding	92000	0000	2110	208.62	90.40	188.59	88.066%	166.09
202508	31-JUL-25	AMERICINN	Americinn	Snell, Timothy Verl	i falls filters	5205118	International Falls 115/12KV Sub: 1	57000	0000	2110	440.79	100.00	440.79	82.174%	362.21
202508	31-JUL-25	BISMARCK STAYBRIDGE SU	Stay bridge	Snell, Timothy Verl	Center work	5221249	Center North Dakota HVDC Maintenanc	57000	0000	2110	1,157.73	100.00	1,157.73	82.174%	951.35
202508	03-JUL-25	TIMBERLAKE LODGE & HOT	Timberlake lodge	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	2120	431.04	100.00	431.04	70.274%	302.91
202508	15-AUG-25	SPRINGHILL SUITES	Spring Hill Suites Chicago Schaumburg/Woodfield Mall	Jackson, Dylan Richard (Dylan)	Hotel accomodations in Chicago for vendor training 8/11-8/15	5129055	Relay Engineering Training	56000	0000	2120	650.90	100.00	650.90	70.274%	457.41
202508	15-AUG-25	SPRINGHILL SUITES	Springhill Suites	Bekkala, Allan Craig	Paid an 'Advance Deposit' for hotel fees in order to attend SEL training.	5129055	Relay Engineering Training	56000	0000	2120	389.85	100.00	389.85	70.274%	273.96
202508	15-AUG-25	SPRINGHILL SUITES	Springhill Suites	Bekkala, Allan Craig	Paid hotel fees in order to attend SEL training.	5129055	Relay Engineering Training	56000	0000	2120	139.15	100.00	139.15	70.274%	97.79
202508	18-AUG-25	MOTEL 6 #4961	Motel 6	Erickson, Andrew Carl (Andrew)	Lodging for Executive Protection training.	1693073	Provide Security - GOB	92000	0000	2120	277.17	94.70	262.48	88.066%	231.16
202508	18-AUG-25	MOTEL 6 #4961	Motel 6	Erickson, Andrew Carl (Andrew)	Refunded lodging due to active crime in parking lot as I was checking in. Moved to a different hotel.	1693073	Provide Security - GOB	92000	0000	2120	(277.17)	94.70	(262.48)	88.066%	(231.16)
202508	19-AUG-25	CANAL PARK LODGE	Canal park lodge	Honkola, Barrett Bryan	Out of town lodging duluth, mn crews	5158410	*6ACW* / OH- Re-conductor 5,000 fe	59300	0000	2120	4.18	100.00	4.18	91.994%	3.85
202508	19-AUG-25	HYATT REGENCY MINNEAPO	Hyatt Regency	Pocquette, Beau William (Beau)	D-tech Midwest Hotel	1666784	0140 Distribution Engineering Admin	58800	0000	2120	531.42	100.00	531.42	91.994%	488.87
202508	19-AUG-25	WYNDHAM	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Crew site visits Pine River, MN	5138287	Replace db circuit pole with 50ft p	59400	0000	2120	22.64	100.00	22.64	91.994%	20.83
202508	21-AUG-25	MARRIOTT NY MARQUIS	Marriott Marquis New York City	Pike, Joseph C (Joe)	Hotel room for 3 nights at the NYC Marriott Marquis, site of the 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	2120	902.13	54.10	488.05	88.066%	429.81
202508	21-AUG-25	MICROTEL INNS AND SUIT	Microtel by Wyndham	Erickson, Andrew Carl (Andrew)	Lodging for Executive Protection Conference/training.	1693073	Provide Security - GOB	92000	0000	2120	636.41	94.70	602.68	88.066%	530.76
202508	22-JUL-25	COUNTRY INN & SUITES D	Country Inn & Suites	Wiczek, James G (Jim)	Lodging for myself while at training in Duluth	1078340	Safety, General, cont. Education	92000	0000	2120	211.75	100.00	211.75	88.066%	186.48
202508	23-JUN-25	HOLIDAY INN CITY CENTR	Holiday Inn	Ecklind, Kelly J	2 nights NCEA Conference workshop Sioux Falls SD	2339486	CXO Customer Billing & System Suppo	90300	0000	2120	296.02	100.00	296.02	99.642%	294.96
202508	24-JUL-25	CANAL PARK LODGE	Canal Park Lodge	Lochner, Nicholas Lester (Nick)	Out of town lodging - journey man training	3099499	Distribution-Utility Training	58000	0000	2120	111.26	100.00	111.26	91.994%	102.35
202508	24-JUL-25	CANAL PARK LODGE	Canal Park Lodge	Miller, Ryan Mitchell (Ryan)	Lodging out of town apprentice training	3099499	Distribution-Utility Training	58000	0000	2120	400.00	100.00	400.00	91.994%	367.98
202508	24-JUL-25	Holiday Inn Express	Holiday Inn Express	Lane, David James (Dave)	Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	788.89	100.00	788.89	91.994%	725.73
202508	25-JUL-25	DULUTH HAMPTON INN	Hampton Inn and Suites	Anderson, Zachary Alan (Zach)	Lodging for Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2120	442.65	100.00	442.65	91.994%	407.21
202508	25-JUN-25	HYATT REGENCY SEATTLE	Hyatt Regency Seattle	Bloch, Spencer Reid (Spencer)	Hotel for stay in Seattle, and parking at hotel included on bill	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2120	1,222.82	100.00	1,222.82	86.084%	1,052.65
202508	26-JUN-25	WYNN LAS VEGAS HOTEL	Wynn	Knetsch, Justin James	Hotel for OATI conferance	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2120	350.34	100.00	350.34	87.824%	307.68
202508	04-AUG-25			Green, Stacey Lucille (Stacey)	Drive to Aurora spec building to assist IRRR with a possible tenant.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	91.00	100.00	91.00	99.776%	90.80
202508	04-AUG-25			Masterman, William Edward (Bill)	Contractor meeting Bayfield	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	131.60	100.00	131.60	82.174%	108.14
202508	04-AUG-25			Masterman, William Edward (Bill)	Monthly Safety meeting Duluth	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	10.50	100.00	10.50	91.994%	9.66
202508	04-AUG-25			Masterman, William Edward (Bill)	Storm tree orders Chisholm	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	107.80	100.00	107.80	91.994%	99.17
202508	04-AUG-25			Masterman, William Edward (Bill)	Transmission inspections 16 Line Cotton area	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	32.20	100.00	32.20	82.174%	26.46
202508	04-AUG-25			Masterman, William Edward (Bill)	Transmission inspections 95 Line Bovey area	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	94.50	100.00	94.50	82.174%	77.65
202508	04-AUG-25			Masterman, William Edward (Bill)	Transmission inspections and crew visits 16 Line Twig, Saginaw	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	30.10	100.00	30.10	82.174%	24.73
202508	04-AUG-25			Masterman, William Edward (Bill)	Transmission refusals 83 and 95 Line Grand Rapids area	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	112.00	100.00	112.00	82.174%	92.03
202508	04-AUG-25			Masterman, William Edward (Bill)	Tree orders Chisholm, Pengilly	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	90.30	100.00	90.30	91.994%	83.07
202508	04-AUG-25			Masterman, William Edward (Bill)	Tree orders Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	26.60	100.00	26.60	91.994%	24.47
202508	04-AUG-25			Masterman, William Edward (Bill)	Tree orders Hibbing	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	46.20	100.00	46.20	91.994%	42.50
202508	04-AUG-25			Ritchie, Gage Alan (Gage)	Business Meeting	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	93.80	83.10	77.95	88.066%	68.65
202508	05-AUG-25			Burggraf, Crystal Ann	Mileage from home to AHQ for Local 31 in-person MN Paid Leave meeting	1666146	HR-Labor Rel Srv	92000	0000	2210	113.40	86.50	98.09	88.066%	86.39
202508	05-AUG-25			Horvath, Laura A. (Laura)	Safety Meeting in Brainerd	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202508	05-AUG-25			Lyytinen, Scott M	In Person Check In with Ryan H	1666784	0140 Distribution Engineering Admin	58800	0000	2210	187.60	100.00	187.60	91.994%	172.58
202508	05-AUG-25			Lyytinen, Scott M	Kerrick-Hinckely Asset Field Verification	4069539	Distribution System field work and	58800	0000	2210	109.90	100.00	109.90	91.994%	101.10
202508	05-AUG-25			Lyytinen, Scott M	Western Safety Meeting & 0140 Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	169.40	100.00	169.40	91.994%	155.84
202508	06-AUG-25			Chandler, Michael James (Michael)	Laskin and Tac Ridge Site Visits with Nathan H	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	128.80	100.00	128.80	86.084%	110.88
202508	06-AUG-25			Chandler, Michael James (Michael)	Picked up Material from Consultant in Hermantown	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	114.80	100.00	114.80	86.084%	98.82
202508	06-AUG-25			Chandler, Michael James (Michael)	Winton Vibration Equipment Setup	GOENGHYD	HYDRO- GO Engr and PdM Standing W.O	54300	0000	2210	166.60	100.00	166.60	85.181%	141.91
202508	06-AUG-25			Johnson, Shawn A (Shawn)	HREC CC-G conveyor / planning meeting	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202508	06-AUG-25			Jones, Daniel Robert (Dan)	4 packages held at USPS 55792	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	5.60	100.00	5.60	87.824%	4.92
202508	06-AUG-25			Jones, Daniel Robert (Dan)	5 packages held at USPS 55792	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	5.60	100.00	5.60	87.824%	4.92
202508	06-AUG-25			Jones, Daniel Robert (Dan)	lunch for Optimum fall rescue training	5126000	TREC Safety Expenses	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202508	06-AUG-25			Jones, Daniel Robert (Dan)	lunch for Optimum fall rescue training	5126000	TREC Safety Expenses	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202508	06-AUG-25			Oyler, Michelle Yang (Michelle)	Boswell on-site help	5128718	MP-Software	93502	0000	2210	128.80	100.00	128.80	88.066%	113.43
202508	06-AUG-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Customer Xformation	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202508	07-AUG-25			Cooke, Heather Lyn (Heather)	ESC for CRM training with Line Ops Group	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	45.50	100.00	45.50	88.066%	40.07
202508	07-AUG-25			Cooke, Heather Lyn (Heather)	Optimum Training Observation	5126000	TREC Safety Expenses	55814	0000	2210	105.70	100.00	105.70	87.824%	92.83
202508	07-AUG-25			Cooke, Heather Lyn (Heather)	Travel to BWEC for Safety/SIT meetings	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	38.50	100.00	38.50	87.824%	33.81

202508	07-AUG-25			Cooke, Heather Lyn (Heather)	Travel to Duluth from ND	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202508	07-AUG-25			Cooke, Heather Lyn (Heather)	TREC Safety SIT Meeting	5126000	TREC Safety Expenses	55814	0000	2210	105.70	100.00	105.70	87.824%	92.83
202508	07-AUG-25			Cooke, Heather Lyn (Heather)	TREC Safety SIT Meeting	5126000	TREC Safety Expenses	55814	0000	2210	211.40	100.00	211.40	87.824%	185.66
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage from Duluth after in-office work week	5128675	ALE-Overhead	93500	0000	2210	55.86	86.91	48.55	88.066%	42.75
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to and from Duluth for budget operations data model presentation and meeting	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to and from Duluth for Fabric Strategy Discussion and team meeting	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to and from Duluth for in-person meetings	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to and from Duluth for one day in-office requirement	5128675	ALE-Overhead	93500	0000	2210	223.44	86.91	194.19	88.066%	171.02
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to and from Duluth for team meeting, Fabric Strategy Discussion and Safety report hand-off meeting	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to and from Duluth for team meeting, monthly check-in, and Fabric strategy discussion	5128675	ALE-Overhead	93500	0000	2210	111.72	86.91	97.10	88.066%	85.51
202508	07-AUG-25			Lindquist, Madison Jean (Madison)	Mileage to Duluth for in-office work week	5128675	ALE-Overhead	93500	0000	2210	55.86	86.91	48.55	88.066%	42.75
202508	07-AUG-25			Mehle, Jamison John (Jamie)	FSH - FERC Inspection	FSHRES25	Fish Lake Reservoir	54300	0000	2210	8.40	100.00	8.40	85.181%	7.16
202508	07-AUG-25			Mehle, Jamison John (Jamie)	ISL - FERC Inspection	ISLRES25	Island Lake Reservoir	54300	0000	2210	8.40	100.00	8.40	85.181%	7.16
202508	07-AUG-25			Mehle, Jamison John (Jamie)	LFL - FERC and Part 12 Inspection	LFLENG25	Little Falls Hydro - maintenance su	54100	0000	2210	107.80	100.00	107.80	85.181%	91.82
202508	07-AUG-25			Mehle, Jamison John (Jamie)	PIL - FERC Dam Inspection	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	2210	53.90	100.00	53.90	85.181%	45.91
202508	07-AUG-25			Mehle, Jamison John (Jamie)	SYL FERC Dam Inspection	SYLDAM25	Sylvan - Maint. on Dam equipment	54300	0000	2210	53.90	100.00	53.90	85.181%	45.91
202508	07-AUG-25			Mehle, Jamison John (Jamie)	THM forebay - spillway vegitation removal	THMENG25	Thomson Hydro - maintenance supervi	54100	0000	2210	14.00	100.00	14.00	85.181%	11.93
202508	07-AUG-25			Mehle, Jamison John (Jamie)	THM powerhouse info gathering for flooding procedure development	THMENG25	Thomson Hydro - maintenance supervi	54100	0000	2210	14.00	100.00	14.00	85.181%	11.93
202508	07-AUG-25			Pittman, Kyler Patrick	Travel from northern safety meeting	5128718	MP-Software	93502	0000	2210	46.90	100.00	46.90	88.066%	41.30
202508	07-AUG-25			Pittman, Kyler Patrick	Travel From western safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202508	07-AUG-25			Pittman, Kyler Patrick	Travel to northern safety meeting	5128718	MP-Software	93502	0000	2210	46.90	100.00	46.90	88.066%	41.30
202508	07-AUG-25			Pittman, Kyler Patrick	Travel to western safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202508	07-AUG-25			Weerts, Jacob Daniel (Jacob)	Drive from downtown duluth to HSC to get LED lights for causeway	1487917	Plant Maintenance Super	51000	0000	2210	2.24	100.00	2.24	86.084%	1.93
202508	07-AUG-25			Weerts, Jacob Daniel (Jacob)	Drive from HSC to HREC	1487917	Plant Maintenance Super	51000	0000	2210	6.16	100.00	6.16	86.084%	5.30
202508	08-AUG-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202508	08-AUG-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202508	08-AUG-25			Armbruster, Blake Joshua	Eveleth Office / Interviews	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202508	08-AUG-25			Armbruster, Blake Joshua	Eveleth Office / Line Ops Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202508	08-AUG-25			Armbruster, Blake Joshua	Eveleth Office and Safety Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	73.50	100.00	73.50	70.274%	51.65
202508	08-AUG-25			Armbruster, Blake Joshua	GNTL Building and Nashwauk Sub-Station for bushing storage. Coleraine Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	28.00	100.00	28.00	70.274%	19.68
202508	08-AUG-25			Armbruster, Blake Joshua	HSC Grid OPS leadership meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202508	08-AUG-25			Armbruster, Blake Joshua	Western Safety meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	149.80	100.00	149.80	70.274%	105.27
202508	08-AUG-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard and Fon Du Lac for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	63.00	100.00	63.00	86.084%	54.23
202508	08-AUG-25			Connolly, Thomas Joseph	Arc flash modeling meeting	1667814	ES - General for Hydro Work	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202508	08-AUG-25			Connolly, Thomas Joseph	Distribution planning meeting; return home	1667814	ES - General for Hydro Work	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202508	08-AUG-25			Connolly, Thomas Joseph	Site tour for arc flash modeling	1667812	ES - General Use BEC4	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Blanchard for an inspection of the Dam	BLADAM25	BLA - Maint. of Dam equipment	54300	0000	2210	98.00	100.00	98.00	85.181%	83.48
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Island Lake and Fish Lake for an inspection of the Dams with FERC.	FSHRES25	Fish Lake Reservoir	54300	0000	2210	49.00	100.00	49.00	85.181%	41.74
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Little Falls for an inspection of the Dam with FERC.	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	2210	147.70	100.00	147.70	85.181%	125.81
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Pillager for an inspection of the Dam	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	2210	93.10	100.00	93.10	85.181%	79.30
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Scanlon for an inspection of the Dam with FERC.	SCADAM25	SCA - Maint. on the Dam system	54300	0000	2210	26.60	100.00	26.60	85.181%	22.66
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Sylvan and Pillager for an inspection of the Dams with FERC	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	2210	51.10	100.00	51.10	85.181%	43.53
202508	08-AUG-25			Ryan, Matthew James (Matthew)	Mileage to Sylvan for an inspection of the Dam	SYLDAM25	Sylvan - Maint. on Dam equipment	54300	0000	2210	92.40	100.00	92.40	85.181%	78.71
202508	08-AUG-25			Sandnas, Zachary Scott (Zach)	Site visit for arc flash information	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	2.24	100.00	2.24	85.181%	1.91
202508	08-AUG-25			Sandnas, Zachary Scott (Zach)	Traveling for visits to inspect equipment related to arc flash studies.	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	15.40	100.00	15.40	85.181%	13.12
202508	08-AUG-25			Undeland, Paul Joseph (Paul)	Turbine overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	436.80	100.00	436.80	86.084%	376.02
202508	08-AUG-25			Undeland, Paul Joseph (Paul)	turbine overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202508	08-AUG-25			Undeland, Paul Joseph (Paul)	Working at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202508	10-JUL-25			Holby, Elizabeth Marie (Lizzie)	Drive from HSC to Little Falls, to Long Prairie, back to HSC.	5049908	2025 Intellirupter Parent	59300	0000	2210	4.04	100.00	4.04	91.994%	3.72
202508	12-AUG-25			Carl, Zachary A (Zac)	Thomson HE Switching Class	2088255	Attend/Provide Training	56120	0000	2210	61.60	100.00	61.60	82.174%	50.62
202508	12-AUG-25			Oswald, Jason Alan (Jason)	Callout for Arrowhead bipole control computer fault and low DC volts. Return trip. Detour on HWY 2.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	5.60	100.00	5.60	82.174%	4.60
202508	12-AUG-25			Oswald, Jason Alan (Jason)	Callout for Arrowhead bipole control computer fault and low DC volts. To AHDC. Detour on HWY 2.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	5.60	100.00	5.60	82.174%	4.60
202508	12-AUG-25			Oswald, Jason Alan (Jason)	Callout for operators unable to control AHDC. Return trip. Detour on HWY 2.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	5.60	100.00	5.60	82.174%	4.60
202508	12-AUG-25			Oswald, Jason Alan (Jason)	Callout for operators unable to control AHDC. To AHDC. Detour on HWY 2.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	5.60	100.00	5.60	82.174%	4.60
202508	12-AUG-25			Tran, Ramona Vo (Ramona)	Driving from AHQ to Lake Superior College for Learn About It Day	5032816	GF&C Regulated	92000	0000	2210	2.31	100.00	2.31	88.066%	2.03
202508	12-AUG-25			Tran, Ramona Vo (Ramona)	Driving from AHQ to Lake Superior College to set up for Learn About It Day	5032816	GF&C Regulated	92000	0000	2210	2.31	100.00	2.31	88.066%	2.03
202508	12-AUG-25			Tran, Ramona Vo (Ramona)	Driving from Lake Superior College back to home	5032816	GF&C Regulated	92000	0000	2210	2.31	100.00	2.31	88.066%	2.03
202508	12-AUG-25			Tran, Ramona Vo (Ramona)	Driving from Lake Superior College to home	5032816	GF&C Regulated	92000	0000	2210	2.31	100.00	2.31	88.066%	2.03
202508	13-AUG-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202508	13-AUG-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth for face to face meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202508	13-AUG-25			Dewey, Ryan D	driving to check various o&m jobs	1702843	Cloquet Area Distribution Maintenan	59300	0000	2210	843.50	100.00	843.50	91.994%	775.97
202508	13-AUG-25			Dewey, Ryan D	driving to Safety meetings	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	106.40	100.00	106.40	91.994%	97.88
202508	13-AUG-25			Horvath, Laura A. (Laura)	SIT team meeting in Pine River	3289446	Line SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202508	13-AUG-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel back from St. Paul after CARE stakeholder meeting at PUC	2237174	0732-General	92000	0000	2210	105.70	90.40	95.55	88.066%	84.15
202508	13-AUG-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel to St. Paul for CARE stakeholder meeting at the PUC	2237174	0732-General	92000	0000	2210	105.70	90.40	95.55	88.066%	84.15
202508	13-AUG-25			Munger, Rhonda K (Rhonda)	Travel to AHQ for monthly MPO senior leadership meeting for financial update	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202508	13-AUG-25			Munger, Rhonda K (Rhonda)	Travel to AHQ for Transfer of Charge Lean project with accounts payable	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202508	13-AUG-25			Pittman, Kyler Patrick	Travel from Boswell	5128718	MP-Software	93502	0000	2210	60.20	100.00	60.20	88.066%	53.02
202508	13-AUG-25			Pittman, Kyler Patrick	Travel to Boswell	5128718	MP-Software	93502	0000	2210	60.20	100.00	60.20	88.066%	53.02
202508	14-AUG-25			Asperheim, Brianna Janine	Line OPS Staff Meeting from Eveleth to HSC service cente	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202508	14-AUG-25			Asperheim, Brianna Janine	Line OPS Staff Meeting from HSC to Eveleth service center	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202508	14-AUG-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	96.60	100.00	96.60	91.994%	88.87
202508	14-AUG-25			Bushey, Jacob Bradford (Jacob)	Engineering field work for design and Duluth meetings/interviews	1666784	0140 Distribution Engineering Admin	58800	0000	2210	68.60	100.00	68.60	91.994%	63.11
202508	14-AUG-25			Evans, Jackson John Joseph (Jackson)	Boswell to HQ	JJE CORP	Jacksons Corporate General	92000	0000	2210	63.00	77.70	48.95	88.066%	43.11
202508	14-AUG-25			Evans, Jackson John Joseph (Jackson)	HQ to Home in TC	JJE CORP	Jacksons Corporate General	92000	0000	2210	219.80	77.70	170.78	88.066%	150.40
202508	14-AUG-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	15.82	100.00	15.82	91.994%	14.55
202508	14-AUG-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	12.39	100.00	12.39	91.994%	11.40
202508	14-AUG-25			Miller, Makayla McDonnell (Makayla)	Dinner Pickup for Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	2.87	100.00	2.87	91.994%	2.64

202508	15-AUG-25			Anderson, Kurt William	Coleraine ISA open house, then Boswell for spill visit.	2245907	Corp Env Services - Department	92000	0000	2210	101.50	100.00	101.50	88.066%	89.39
202508	15-AUG-25			Anderson, Kurt William	NRRI Advisory Board meeting	2245907	Corp Env Services - Department	92000	0000	2210	78.40	100.00	78.40	88.066%	69.04
202508	15-AUG-25			Atkinson, James B (Jim)	Travel to Little Falls for land acquisition for service center	2245907	Corp Env Services - Department	92000	0000	2210	229.60	100.00	229.60	88.066%	202.20
202508	15-AUG-25			Bekkala, Allan Craig	Drove to Riverton 115kV substation from my house [round trip].	5205525	Riverton 115/34KV Sub : 13L end-to-	57000	0000	2210	145.60	100.00	145.60	82.174%	119.64
202508	15-AUG-25			Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference	1666185	Insurance - O&M	92400	0000	2210	110.60	83.70	92.57	87.171%	80.70
202508	15-AUG-25			Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference	1666185	Insurance - O&M	92400	0000	2210	110.60	83.70	92.57	87.171%	80.70
202508	15-JUL-25			McCullough, Jess Angus (Jess)	Travel to and from MPUC	2237174	0732-General	92000	0000	2210	214.20	90.40	193.64	88.066%	170.53
202508	16-JUL-25			Ver Steeg II, Dirk K	Attend safety meeting, check on servers, and work on setting up gate camera pc	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202508	16-JUL-25			Ver Steeg II, Dirk K	CEMS meeting and check DCS servers	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	109.20	100.00	109.20	86.084%	94.00
202508	16-JUL-25			Ver Steeg II, Dirk K	Meet with Dan on TREC tasks and work on machine upgrades.	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202508	16-JUL-25			Ver Steeg II, Dirk K	Meet with weather station vendor and configure station	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	2210	197.40	100.00	197.40	87.824%	173.36
202508	16-JUL-25			Ver Steeg II, Dirk K	Troubleshoot DCS communication issues	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202508	16-JUL-25			Ver Steeg II, Dirk K	Work on DCS backups and DCS servers	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202508	17-JUL-25			Braff, Douglas James	06-09-2025 Mon Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	2210	58.73	85.29	50.09	88.066%	44.11
202508	17-JUL-25			Braff, Douglas James	06-1-02025 Tue Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	2210	72.52	85.29	61.85	88.066%	54.47
202508	17-JUL-25			Braff, Douglas James	06-25-2025 Wed Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	2210	124.46	85.29	106.15	88.066%	93.48
202508	17-JUL-25			Braff, Douglas James	07-17-2025 Thu CTS picnic; work at Hibbard	5128675	ALE-Overhead	93500	0000	2210	134.05	86.91	116.50	88.066%	102.60
202508	17-JUL-25			Brodin, Matthew Robert (Matthew)	Home to HQ and back - Dept. Quarterly	MRB CORP	Matts Corporate General	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03
202508	18-AUG-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from Coleraine Service Center to RECC	2776852	Preventative Maintenance Research	56150	0000	2210	55.30	100.00	55.30	82.174%	45.44
202508	18-AUG-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from home to Iron Range Substation for ultrasound imaging for partial discharge detection and walkdown for future outage	2776852	Preventative Maintenance Research	56150	0000	2210	44.80	100.00	44.80	82.174%	36.81
202508	18-AUG-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from Iron Range substation to Coleraine Service Center for tour	2776852	Preventative Maintenance Research	56150	0000	2210	7.00	100.00	7.00	82.174%	5.75
202508	18-AUG-25			Olson, Sarah Jane (Sarah)	Gen SIT Meeting Tac Ridge	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	96.60	100.00	96.60	86.084%	83.16
202508	18-AUG-25			Prom, Gregory Scott	Thomson Hydro Inspection	2246692	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	35.00	100.00	35.00	85.181%	29.81
202508	18-AUG-25			Prom, Gregory Scott	Thomson Hydro Training	2246692	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	35.00	100.00	35.00	85.181%	29.81
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Clyder Iron Works to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	3.50	100.00	3.50	88.066%	3.08
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Eveleth Service Cener to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	39.90	100.00	39.90	88.066%	35.14
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Eveleth Service Center to Laskin	5173096	Syl Laskin S.E. Station Sub : 34L C	57000	0000	2210	16.10	100.00	16.10	82.174%	13.23
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Iron Trail Event Center to Eveleth Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	5.60	100.00	5.60	82.174%	4.60
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Laskin to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	42.00	100.00	42.00	88.066%	36.99
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	LSC to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	2.10	100.00	2.10	88.066%	1.85
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Pequot Lakes Sub to the lodge at Brainerd lake	5241593	Pequot Lakes 115/34KV Sub : 51L Lin	57000	0000	2210	14.00	100.00	14.00	82.174%	11.50
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	The Lodge at Brainerd Lake to Pequit Sub	5241593	Pequot Lakes 115/34KV Sub : 51L Lin	57000	0000	2210	14.00	100.00	14.00	82.174%	11.50
202508	18-AUG-25			Rolfson, Craig Mitchell (Craig)	Western Safety Meeting to Home	1078340	Safety, General, cont. Education	92000	0000	2210	79.10	100.00	79.10	88.066%	69.66
202508	18-AUG-25			Ver Steeg II, Dirk K	Trip to Bison for SCADA support. Trip was only partially made due to deer and vehicle collision.	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	2210	129.50	100.00	129.50	87.824%	113.73
202508	19-AUG-25			Pocquette, Beau William (Beau)	D-tech Midwest	1666784	0140 Distribution Engineering Admin	58800	0000	2210	126.00	100.00	126.00	91.994%	115.91
202508	19-AUG-25			Pocquette, Beau William (Beau)	D-tech Midwest	1666784	0140 Distribution Engineering Admin	58800	0000	2210	126.00	100.00	126.00	91.994%	115.91
202508	19-AUG-25			Pocquette, Beau William (Beau)	Eveleth Work	1666790	0140 Employee Development and Super	58000	0000	2210	70.00	100.00	70.00	91.994%	64.40
202508	19-AUG-25			Pocquette, Beau William (Beau)	Eveleth work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	140.00	100.00	140.00	91.994%	128.79
202508	19-AUG-25			Pocquette, Beau William (Beau)	HSC Work	1666790	0140 Employee Development and Super	58000	0000	2210	109.20	100.00	109.20	91.994%	100.46
202508	19-AUG-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	109.20	100.00	109.20	91.994%	100.46
202508	19-AUG-25			Pocquette, Beau William (Beau)	HSC work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	327.60	100.00	327.60	91.994%	301.37
202508	19-AUG-25			Tracey, Dawn Marie	YR pickup	1668203	Provide Business / Administrative S	56600	0000	2210	8.40	100.00	8.40	82.174%	6.90
202508	19-AUG-25			Tracey, Dawn Marie	YR pickup	1668203	Provide Business / Administrative S	56600	0000	2210	4.20	100.00	4.20	82.174%	3.45
202508	19-AUG-25			Tracey, Dawn Marie	YR pickup	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	8.40	100.00	8.40	91.994%	7.73
202508	19-AUG-25			Undeland, Paul Joseph (Paul)	Laskin Turbine Overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	218.40	100.00	218.40	86.084%	188.01
202508	19-MAY-25			Ver Steeg II, Dirk K	Install computer at Control Center and provide outage support at Hibbard	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	111.30	100.00	111.30	86.084%	95.81
202508	19-MAY-25			Ver Steeg II, Dirk K	Meet with Dan on solar and wind needs	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202508	19-MAY-25			Ver Steeg II, Dirk K	Troubleshoot DCS and ICCP issues after power outage at plant	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	109.20	100.00	109.20	86.084%	94.00
202508	19-MAY-25			Ver Steeg II, Dirk K	Work on Hydro Asset Centre	4616187	Factory Talk upgrade support	54400	0000	2210	114.80	100.00	114.80	85.181%	97.79
202508	19-MAY-25			Ver Steeg II, Dirk K	Work on Rockwell software installs	4616187	Factory Talk upgrade support	54400	0000	2210	114.80	100.00	114.80	85.181%	97.79
202508	20-AUG-25			Chandler, Michael James (Michael)	Tac Ridge Visit - Wyatt B capital project	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	98.00	100.00	98.00	86.084%	84.36
202508	20-AUG-25			Lindsay, Troy T	Central Safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	10.50	100.00	10.50	91.994%	9.66
202508	20-AUG-25			Lindsay, Troy T	Field visit	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	28.00	100.00	28.00	91.994%	25.76
202508	20-AUG-25			Lindsay, Troy T	Field visit	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	35.00	100.00	35.00	91.994%	32.20
202508	20-AUG-25			Lindsay, Troy T	field visit	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	35.00	100.00	35.00	70.274%	24.60
202508	20-AUG-25			Lindsay, Troy T	Northern Safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	105.00	100.00	105.00	91.994%	96.59
202508	20-AUG-25			Muehlbauer, John L (John)	3 safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	18.20	100.00	18.20	91.994%	16.74
202508	20-AUG-25			Muehlbauer, John L (John)	Central Grid Ops safety	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202508	20-AUG-25			Muehlbauer, John L (John)	Field Ops meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	91.70	100.00	91.70	91.994%	84.36
202508	20-AUG-25			Muehlbauer, John L (John)	Grid Mod safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	7.70	100.00	7.70	91.994%	7.08
202508	20-AUG-25			Muehlbauer, John L (John)	Grid mod safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202508	20-AUG-25			Muehlbauer, John L (John)	MP Systems Lineworker training day	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	193.20	100.00	193.20	91.994%	177.73
202508	20-AUG-25			Muehlbauer, John L (John)	MP Systems Red Pine Rd project safety/kick off mtg and MP systems crew visit	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	214.20	100.00	214.20	91.994%	197.05
202508	20-AUG-25			Muehlbauer, John L (John)	Northern safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	85.40	100.00	85.40	91.994%	78.56
202508	20-AUG-25			Muehlbauer, John L (John)	Pine River Crew safety conversation	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	138.60	100.00	138.60	91.994%	127.50
202508	20-AUG-25			Muehlbauer, John L (John)	Safety conversation	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	12.60	100.00	12.60	91.994%	11.59
202508	20-AUG-25			Muehlbauer, John L (John)	Safety conversation UG crew	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	12.60	100.00	12.60	91.994%	11.59
202508	20-AUG-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	11.20	100.00	11.20	91.994%	10.30
202508	20-AUG-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202508	20-AUG-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	9.80	100.00	9.80	91.994%	9.02
202508	20-AUG-25			Muehlbauer, John L (John)	Safety Conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	9.80	100.00	9.80	91.994%	9.02
202508	20-AUG-25			Muehlbauer, John L (John)	Western Safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	163.80	100.00	163.80	91.994%	150.69
202508	20-AUG-25			Muehlbauer, John L (John)	Western safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	161.70	100.00	161.70	91.994%	148.75
202508	20-AUG-25			Olson, Amy Gail	to and from HR gathering 8/20	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	147.00	83.10	122.16	88.066%	107.58
202508	20-AUG-25			Tegg, Barry Carl (Barry)	Crew Visit	5158410	*6ACW* / OH- Re-conductor 5,000 fe	59300	0000	2210	1.24	100.00	1.24	91.994%	1.14
202508	20-AUG-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	168.00	100.00	168.00	91.994%	154.55
202508	21-AUG-25			Johnson, Shawn A (Shawn)	HREC CCG programing and Thompson Rockwell software	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	125.30	100.00	125.30	86.084%	107.86
202508	21-AUG-25			Johnson, Shawn A (Shawn)	LEC Lamella PLC work	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202508	21-AUG-25			Johnson, Shawn A (Shawn)	THEC add limits to pond valves	3426423	IT system updates needed to continu	51210	0000	2210	210.70	100.00	210.70	86.084%	181.38
202508	21-AUG-25			Lundquist, Jameson Edward	LFL Service Center Update Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	214.20	100.00	214.20	99.018%	212.10
202508	21-AUG-25			Lundquist, Jameson Edward	Line Operations Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	81.20	100.00	81.20	99.018%	80.40
202508	21-AUG-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1670471	Meter Safety Meetings	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202508	21-AUG-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1670471	Meter Safety Meetings	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202508	21-AUG-25			Palmer, Eric James (Eric)	MN PUC Hearing on Implementing MN CFS	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	211.40	100.00	211.40	88.066%	186.17
202508	21-JUL-25			Hanson, Benji Allen	Drive from Champaign, IL to The Suites Hotel at Waterfront	2143166	ALE-ADM	93500	0000	2210	401.80	86.91	349.20	88.066%	307.53

202508	21-JUL-25			Hanson, Benji Allen	Drive from The Suites Hotel at Waterfront to Champaign, IL (via Minneapolis)	2143166	ALE-ADM	93500	0000	2210	458.50	86.91	398.48	88.066%	350.93
202508	22-AUG-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	109.90	100.00	109.90	86.084%	94.61
202508	22-JUL-25			Dorry, Cyrus James (Cyrus)	Boilers License Test	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202508	22-JUL-25			Frye, Katelyn Marie (Katie)	Travel home from Eveleth service center after meetings.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202508	22-JUL-25			Frye, Katelyn Marie (Katie)	Travel to Eveleth service center for meetings.	1666211	CXB General	90800	0000	2210	28.00	100.00	28.00	99.776%	27.94
202508	22-JUL-25			Scott, Bradley Steven (Brad)	In person meetings at the office.	5128675	ALE-Overhead	93500	0000	2210	16.24	86.91	14.11	88.066%	12.43
202508	22-JUL-25			Scott, Bradley Steven (Brad)	In person meetings at the office. (PwC Auditor)	5128675	ALE-Overhead	93500	0000	2210	8.12	86.91	7.06	88.066%	6.21
202508	22-JUL-25			Scott, Bradley Steven (Brad)	In person training at the office.	5128675	ALE-Overhead	93500	0000	2210	8.12	86.91	7.06	88.066%	6.21
202508	22-JUL-25			Scott, Bradley Steven (Brad)	Return from the office to home.	5128675	ALE-Overhead	93500	0000	2210	8.12	86.91	7.06	88.066%	6.21
202508	22-JUL-25			Scott, Bradley Steven (Brad)	Return home from office.	5128675	ALE-Overhead	93500	0000	2210	16.24	86.91	14.11	88.066%	12.43
202508	22-JUL-25			Scott, Bradley Steven (Brad)	Return to home from office.	5128675	ALE-Overhead	93500	0000	2210	8.12	86.91	7.06	88.066%	6.21
202508	22-JUL-25			Struss, Violet May Michele	Travel to AHQ	VS CORP	Violet Corporate Matters	92000	0000	2210	97.30	77.70	75.60	88.066%	66.58
202508	22-JUL-25			Struss, Violet May Michele	Travel to Home	VS CORP	Violet Corporate Matters	92000	0000	2210	97.30	77.70	75.60	88.066%	66.58
202508	22-JUL-25			Tokarczyk, Crystal Leigh	Boswell site visit with UMD	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202508	22-JUL-25			Tokarczyk, Crystal Leigh	Travel to Hibbard for Environmental Training	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202508	22-JUL-25			Tokarczyk, Crystal Leigh	Travel to LEC for stormwater inspection	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.60	100.00	89.60	86.084%	77.13
202508	22-JUL-25			Tokarczyk, Crystal Leigh	Travel to REC/LEC for Environmental Roundtable Meeting	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	124.60	100.00	124.60	86.084%	107.26
202508	24-AUG-25			Erdman, Dean C	535 feeder outage Long Prairie	1869780	0190 Supervision Maint	59000	0000	2210	39.20	100.00	39.20	91.994%	36.06
202508	24-JUL-25			Anderson, Kurt William	Travel to Boswell for CCR Litigation Discussion	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	86.10	100.00	86.10	86.084%	74.12
202508	24-JUN-25			Norman, David Arbour (David)	Meet with Keewatin for issue resolution	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	112.00	100.00	112.00	88.066%	98.63
202508	25-AUG-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	193.20	100.00	193.20	87.824%	169.68
202508	25-AUG-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	215.60	100.00	215.60	85.181%	183.65
202508	25-AUG-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202508	25-JUL-25			Brinkmann, Nicole Jeannette (Nicole)	Drive to Cloquet for field work with Jake. Worked the rest of the day from Cloquet shop.	3264155	0140 Distribution Employee Developm	58800	0000	2210	12.60	100.00	12.60	91.994%	11.59
202508	25-JUL-25			Tracey, Brandon Donald (Brandon)	Visiting jobsite at Essentia with Cooper's underground crew and Will Keyes crew in Morgan Park.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	24.50	100.00	24.50	91.994%	22.54
202508	25-JUL-25			Tracey, Brandon Donald (Brandon)	Visiting jobsite at Essentia. Cooper's Crew underground.	1668335	Duluth Area Distribution Undergroun	59400	0000	2210	7.00	100.00	7.00	91.994%	6.44
202508	25-JUN-25			Love, Jeffrey J (Jeff)	Joint Apprenticeship committee	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	84.00	100.00	84.00	86.084%	72.31
202508	26-AUG-25			Hill, Gabriel William (Gabe)	jsc meeting at herbert service center	TM997025	Gabe Hill- General Training /Meetin	51400	0000	2210	121.10	100.00	121.10	86.084%	104.25
202508	27-JUL-25			Freeman, Hannah Marie	check ins/meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202508	27-JUL-25			Freeman, Hannah Marie	Employee check ins/meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	77.00	100.00	77.00	91.994%	70.84
202508	28-AUG-25			Munger, Rhonda K (Rhonda)	Travel to AHQ for budget analyst kick off meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202508	28-AUG-25			Munger, Rhonda K (Rhonda)	travel to RECC for Tour with Budget Analysts round trip	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202508	28-JUL-25			Melton, Lori C. (Lori)	Traveled to Little Falls and Cohasset for IRP meetings	2321859	General Office Expenses	92000	0000	2210	242.20	100.00	242.20	88.066%	213.30
202508	28-JUL-25			Skelton, Maggie Berniece	to and from Laskin to look at sumps and water treatment plan	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	114.80	100.00	114.80	86.084%	98.82
202508	28-JUL-25			Walton, Elijah Lawrence (Eli)	Replacing camera at Fond Du Lac	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	23.80	100.00	23.80	85.181%	20.27
202508	29-JUL-25			Chura, David T (David)	HDR Meeting, one way	5032820	State/Federal Funding	92000	0000	2210	112.70	90.40	101.88	88.066%	89.72
202508	29-JUL-25			Chura, David T (David)	HDR Meeting, one way	5032820	State/Federal Funding	92000	0000	2210	112.70	90.40	101.88	88.066%	89.72
202508	29-JUL-25			Chura, David T (David)	Second Harvest Northland Brd Mtg, roundtrip	5032816	GF&C Regulated	92000	0000	2210	15.40	100.00	15.40	88.066%	13.56
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	Meet w/ Cole & stake job for SR50973	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	93.80	100.00	93.80	91.994%	86.29
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	Meet w/ Osmose, GL QC audits	1666781	0140 Ground Line Inspection	58800	0000	2210	53.90	100.00	53.90	91.994%	49.58
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	58.80	100.00	58.80	91.994%	54.09
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	58.80	100.00	58.80	91.994%	54.09
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	Pole audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	62.30	100.00	62.30	91.994%	57.31
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	Site visit Recloser poles for Alyssa	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	12.60	100.00	12.60	91.994%	11.59
202508	29-JUL-25			Hagenson, Ryan Norman (Ryan)	SR50973 site visit	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	54.60	100.00	54.60	91.994%	50.23
202508	29-JUL-25			Helder, Nathan A	Travel to/from cities to attend Cisco event	5128678	ALE-Strategy	93500	0000	2210	217.00	86.91	188.59	88.066%	166.09
202508	29-JUL-25			Helder, Nathan A	Travel to/from cities to attend Dell event	5128678	ALE-Strategy	93500	0000	2210	217.00	86.91	188.59	88.066%	166.09
202508	29-JUL-25			Miller, Michael D (Mike)	10 yr capital plan review	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	56.00	100.00	56.00	86.084%	48.21
202508	29-JUL-25			Miller, Michael D (Mike)	10 yr capital plan review	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	56.00	100.00	56.00	86.084%	48.21
202508	29-JUL-25			Miller, Michael D (Mike)	LEC wastewater treatment meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	51.10	100.00	51.10	86.084%	43.99
202508	29-JUL-25			Miller, Michael D (Mike)	LEC wastewater treatment meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	51.10	100.00	51.10	86.084%	43.99
202508	29-JUL-25			Thorne, Steven Duane (Steve)	Password change of physical assets	5128711	MP-Overhead	93500	0000	2210	78.40	100.00	78.40	88.066%	69.04
202508	30-JUL-25			Clement, Eric R	Generation site visits	1666784	0140 Distribution Engineering Admin	58800	0000	2210	51.80	100.00	51.80	91.994%	47.65
202508	30-JUL-25			Clement, Eric R	Safety Meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	88.20	100.00	88.20	91.994%	81.14
202508	30-JUL-25			Clement, Eric R	Western safety meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	189.00	100.00	189.00	91.994%	173.87
202508	30-JUL-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC. Meet with supervisor for monthyl review.	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202508	30-JUL-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC --- Distribution reliability strategy meetings	4441855	PDE - Distribution Maintenance Supp	59000	0000	2210	212.52	100.00	212.52	91.994%	195.51
202508	30-JUL-25			Deneen, Brian Joseph (Brian)	Round trip from Home to HSC --- Meeting between MN Power and Pro-Tech-SEL Engineering Services.	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202508	30-JUL-25			Gustafson, Lee Thomas (Lee)	DRR Pole move for sidewalk flagging	5222714	Pole Move for new Sidewalk near 819	59300	0000	2210	0.15	100.00	0.15	91.994%	0.14
202508	30-JUL-25			Gustafson, Lee Thomas (Lee)	Field site visit with Ray/Jim to confirm operating status of FBG-269 Regs/ Training. HSC to RGV to Norton to HSC for IKEs also	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	112.70	100.00	112.70	91.994%	103.68
202508	30-JUL-25			Widmer, Theodore Joseph (Teddy)	Traveling back from temporary work location after attending in person training and all CFO meeting	TRAINFIN	Training - Financial Reporting and	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202508	30-JUL-25			Widmer, Theodore Joseph (Teddy)	Traveling to temporary work location for in person training and all CFO meeting	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202508	30-JUN-25			Witt, Dean A (Dean)	flag for oh to ug conversion	5083237	oh to ug ossego rd *OHUG*	59400	0000	2210	9.60	100.00	9.60	91.994%	8.83
202508	30-JUN-25			Witt, Dean A (Dean)	locate poles for road move	5208906	relocate 3 poles for road project	59300	0000	2210	5.52	100.00	5.52	91.994%	5.08
202508	30-JUN-25			Witt, Dean A (Dean)	meet cont of holding poles for road project	5165520	CONT - relocate 3 phase under river	59400	0000	2210	0.53	100.00	0.53	91.994%	0.49
202508	30-JUN-25			Witt, Dean A (Dean)	meet cont on road move/	5208906	relocate 3 poles for road project	59300	0000	2210	8.08	100.00	8.08	91.994%	7.43
202508	30-JUN-25			Witt, Dean A (Dean)	meet mp systems on road move	5201296	relocate 2 poles & slide on for roa	59300	0000	2210	9.70	100.00	9.70	91.994%	8.92
202508	30-JUN-25			Witt, Dean A (Dean)	meet torsten at road move under river	5165520	CONT - relocate 3 phase under river	59400	0000	2210	1.22	100.00	1.22	91.994%	1.12
202508	30-JUN-25			Witt, Dean A (Dean)	safety meeting arrow wood / baxter	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	72.80	100.00	72.80	91.994%	66.97
202508	30-JUN-25			Witt, Dean A (Dean)	weekly meeting road move	5208906	relocate 3 poles for road project	59300	0000	2210	5.42	100.00	5.42	91.994%	4.99
202508	31-JUL-25			Aspie, David L	FDL embankment geotechnical investigation oversight	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	98.00	100.00	98.00	85.181%	83.48
202508	31-JUL-25			Aspie, David L	THM powerhouse and substation inspection	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202508	31-JUL-25			Buran, Lindsey Weston	Line SIT Meeting at Camp Ripley	1078340	Safety, General, cont. Education	92000	0000	2210	210.00	100.00	210.00	88.066%	184.94
202508	31-JUL-25			Buran, Lindsey Weston	On the interview team for the Northern C&M Advanced Apprentice Post. Interviews held out of the Eveleth office.	1078340	Safety, General, cont. Education	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202508	31-JUL-25			Lapcinski, Kerry Lee (Kerry)	BCC Upgrade and Eveleth Pole yard for 33L inspection	5128719	MP-Comms	93503	0000	2210	84.00	100.00	84.00	88.066%	73.98
202508	31-JUL-25			Lapcinski, Kerry Lee (Kerry)	Safety Training - Pike Lake	5128716	MP-Safety	93500	0000	2210	12.60	100.00	12.60	88.066%	11.10
202508	31-JUL-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN from Little Falls, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202508	31-JUL-25			Perdue, Tanner Steven (Tanner)	Travel from Coleraine to Schoeder to check on new project	1666258	MTC - GOB/LS Place	93500	0000	2210	98.00	90.40	88.59	88.066%	78.02
202508	31-JUL-25			Perdue, Tanner Steven (Tanner)	Travel from Shoeder back to Duluth	1666258	MTC - GOB/LS Place	93500	0000	2210	56.49	90.40	51.07	88.066%	44.97
202508	06-AUG-25			Prom, Monica Lisa (Monica)	August 2025 Safety Meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2220	7.70	100.00	7.70	70.274%	5.41
202508	06-AUG-25			Prom, Monica Lisa (Monica)	July 2025 Safety Meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2220	7.70	100.00	7.70	70.274%	5.41
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Boswell ergo and plant coverage	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	86.10	100.00	86.10	88.066%	75.83

202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Boswell ergo and plant coverage	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Gen ops safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Gen ops safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	86.10	100.00	86.10	88.066%	75.83
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Lakiin outage prep	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	39.90	100.00	39.90	88.066%	35.14
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Laskin fit test	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	39.90	100.00	39.90	88.066%	35.14
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Laskin fit test	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	39.90	100.00	39.90	88.066%	35.14
202508	07-AUG-25			Fredrickson, Joseph Logan (Joe)	Laskin outage prep.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	39.90	100.00	39.90	88.066%	35.14
202508	08-AUG-25			Armbruster, Blake Joshua	Learn about it day run through with Team	1666341	COMP in error - Operation Supervisi	56000	0000	2220	105.00	100.00	105.00	70.274%	73.79
202508	14-AUG-25			Greer, Stanley Thomas	Travel from Laskin Energy Center to Boswell Energy Center and back for EMR training	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2220	117.60	100.00	117.60	86.084%	101.23
202508	14-AUG-25			Holcomb, Kayli Nicole	Mileage to Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	7.70	100.00	7.70	91.994%	7.08
202508	14-AUG-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	99.40	100.00	99.40	91.994%	91.44
202508	14-AUG-25			Luman, Alexander Richard (Alex)	Drove to Thomson Hydro for spill training and boom deployment with Hydro Staff	2245907	Corp Env Services - Department	92000	0000	2220	26.60	100.00	26.60	88.066%	23.43
202508	19-AUG-25			Tracey, Dawn Marie	Apprentice training	1669038	Training - Line Crew Training - COM	58800	0000	2220	3.50	100.00	3.50	91.994%	3.22
202508	19-AUG-25			Tracey, Dawn Marie	Line Guidebook	1669038	Training - Line Crew Training - COM	58800	0000	2220	5.60	100.00	5.60	91.994%	5.15
202508	21-AUG-25			Nguyen, Carter Jacob Carpenter (Carter)	Travel from Duluth to St. Paul for EEI conference	PROPERTY	Property Accounting Expense	92000	0000	2220	105.00	99.00	103.95	88.066%	91.55
202508	21-AUG-25			Nguyen, Carter Jacob Carpenter (Carter)	Travel from St. Paul back to Duluth after EEI conference	PROPERTY	Property Accounting Expense	92000	0000	2220	105.00	99.00	103.95	88.066%	91.55
202508	21-AUG-25			Smith, Lisa Elke	Travel from EEI Conference in St. Paul	1736505	General Acctg-MN Power Only	93010	0000	2220	105.70	90.40	95.55	88.066%	84.15
202508	21-AUG-25			Smith, Lisa Elke	Travel to EEI Conference in St. Paul	1736505	General Acctg-MN Power Only	93010	0000	2220	105.70	90.40	95.55	88.066%	84.15
202508	22-JUL-25			Johnson, Nicholas James (Nic)	Boiler test	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	119.00	100.00	119.00	86.084%	102.44
202508	24-JUL-25			Lane, David James (Dave)	Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	182.70	100.00	182.70	91.994%	168.07
202508	25-JUN-25			Bloch, Spencer Reid (Spencer)	Drive from Duluth to Grand Rapids, to return from conference in Seattle	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2220	53.90	100.00	53.90	86.084%	46.40
202508	25-JUN-25			Bloch, Spencer Reid (Spencer)	Drive from Grand Rapids, to Duluth International Airport to fly out to Seattle for conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2220	53.90	100.00	53.90	86.084%	46.40
202508	28-JUL-25			Miller, Ryan Mitchell (Ryan)	Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	2220	196.70	100.00	196.70	91.994%	180.95
202508	30-JUL-25			Gustafson, Lee Thomas (Lee)	Monthly Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	112.00	100.00	112.00	91.994%	103.03
202508	22-JUL-25			Lawless, Rose Vlaisavljevich (Rose)	EV did not have charge to make trip. WO 5197622	1668259	0148 New Construction	58800	0000	2240	89.60	100.00	89.60	91.994%	82.43
202508	22-JUL-25			Lawless, Rose Vlaisavljevich (Rose)	Scheduling error calendar did not block time and vehicle was double booked. WO 5217180.	1668259	0148 New Construction	58800	0000	2240	26.60	100.00	26.60	91.994%	24.47
202508	02-JUL-25	VOYAGEUR BUS COMPANY		Cabrera, José William (José)	ALLETE University is an employee development program, and this item is for transportation to other ALLETE facilities such as the Rowe Energy Control Center and to Skyline Social for networking.	ALEUNIV	ALLETE University	92000	0000	2310	498.57	83.10	414.31	88.066%	364.87
202508	05-AUG-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Eveleth for in person interviews for Substation Technician position	2174841	HR-Services to MP	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202508	05-AUG-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Eveleth for in person interviews for Substation Technician position	2174841	HR-Services to MP	92000	0000	2310	11.01	100.00	11.01	88.066%	9.70
202508	15-AUG-25	UBER		Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference - Uber from airport	1666185	Insurance - O&M	92400	0000	2310	114.71	83.70	96.01	87.171%	83.70
202508	15-AUG-25	UBER		Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference - Uber to business meeting	1666185	Insurance - O&M	92400	0000	2310	173.45	83.70	145.18	87.171%	126.55
202508	17-JUL-25	ENTERPRISE RENT-A-CAR		Fagel, Jared Jacob (Jared)	Rental vehicle from Enterprise under ALLETE rate for travel to CTS Outing 7/17/25.	5149933	ALE-Security-Overhead	93500	0000	2310	49.09	80.17	39.36	88.066%	34.66
202508	17-JUL-25	KWIK TRIP #429		Fagel, Jared Jacob (Jared)	Fueling rental vehicle from Enterprise under ALLETE rate for travel to CTS Outing 7/17/25.	5149933	ALE-Security-Overhead	93500	0000	2310	22.05	80.17	17.68	88.066%	15.57
202508	17-JUL-25	UBER TRIP		Brodin, Matthew Robert (Matthew)	Uber during MARC	MRB CORP	Matts Corporate General	92000	0000	2310	25.95	77.70	20.16	88.066%	17.76
202508	18-JUN-25	ENTERPRISE RENT-A-CAR		Atkinson, James B (Jim)	Rental car for Siting and Land Rights Annual Summit	2245907	Corp Env Services - Department	92000	0000	2310	531.96	100.00	531.96	88.066%	468.48
202508	25-JUL-25	NATIONAL CAR RENTAL		Hofkes, Trevor James	Car rental while in Duluth for work.	5128675	ALE-Overhead	93500	0000	2310	522.70	86.91	454.28	88.066%	400.07
202508	25-JUL-25	Uber		Hellman, Amber Rose (Amber)	Uber from Boston Airport to Marriott Copley Place hotel	1666185	Insurance - O&M	92400	0000	2310	47.99	83.70	40.17	87.171%	35.01
202508	25-JUL-25	Uber		Hellman, Amber Rose (Amber)	Uber from Marriott Copley Place to Boston Airport	1666185	Insurance - O&M	92400	0000	2310	31.92	83.70	26.72	87.171%	23.29
202508	25-JUL-25	UBER TRIP		Hofkes, Trevor James	Uber ride home from the airport after work trip to Duluth.	5128675	ALE-Overhead	93500	0000	2310	107.63	86.91	93.54	88.066%	82.38
202508	25-JUL-25	ZEFNET CHARGE		Hofkes, Trevor James	Fuel charge for rental vehicle.	5128675	ALE-Overhead	93500	0000	2310	12.38	86.91	10.76	88.066%	9.48
202508	25-JUN-25	SHELL OIL 57444028005		Bloch, Spencer Reid (Spencer)	Gas for rental vehicle before returning/dropping off.	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2310	4.10	100.00	4.10	86.084%	3.53
202508	31-JUL-25	VOYAGEUR BUS COMPANY		Cabrera, José William (José)	This is a refund for a bus rental for ALLETE University (see EXP808801). I was informed after I made the purchase that vehicle rentals must be expensed using a PR/PO.	ALEUNIV	ALLETE University	92000	0000	2310	(498.57)	83.10	(414.31)	88.066%	(364.87)
202508	07-AUG-25	IL TOLLWAY-WEB-UNPD TO		Garner, Joshua James	road tolls for traveling to rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	2320	10.55	100.00	10.55	86.084%	9.08
202508	08-AUG-25	AGENT FEE 89009088289284		Christoff, Jason Michael (Jason)	Booking fee through Concur for Air travel to Sensus Reach conference	5080817	0605 Regular Time Meter Engineering	58600	0000	2320	5.00	100.00	5.00	99.018%	4.95
202508	14-AUG-25	ENTERPRISE RENT-A-CAR		Fameree, Benjamin Allen	Vehicle rental during system operator training week. Trip to Eveleth service center to backup control center for testing	2088255	Attend/Provide Training	56120	0000	2320	83.69	100.00	83.69	82.174%	68.77
202508	14-AUG-25	KWIK TRIP #220		Fameree, Benjamin Allen	Vehicle rental during system operator training week. Trip to Eveleth service center to backup control center for testing	2088255	Attend/Provide Training	56120	0000	2320	11.46	100.00	11.46	82.174%	9.42
202508	15-AUG-25	CURB CHI TAXI		Jackson, Dylan Richard (Dylan)	Taxi to Hotel on Monday 8/11	5129055	Relay Engineering Training	56000	0000	2320	63.75	100.00	63.75	70.274%	44.80
202508	15-AUG-25	UBER TRIP		Jackson, Dylan Richard (Dylan)	Tip for Uber from Hotel to Chicago Airport	5129055	Relay Engineering Training	56000	0000	2320	9.00	100.00	9.00	70.274%	6.32
202508	15-AUG-25	UBER TRIP		Jackson, Dylan Richard (Dylan)	Uber from hotel to Chicago Airport Friday 8/15	5129055	Relay Engineering Training	56000	0000	2320	35.99	100.00	35.99	70.274%	25.29
202508	21-AUG-25	LYFT RIDE MON 1AM		Pike, Joseph C (Joe)	Rideshare transportation from Laguardia Airport in New York to Marriott hotel for the 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	2320	75.12	54.10	40.64	88.066%	35.79
202508	21-AUG-25	LYFT RIDE WED 1PM		Pike, Joseph C (Joe)	Rideshare transportation from Marriott hotel to Laguardia Airport in New York for return flight from 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	2320	88.83	54.10	48.06	88.066%	42.32
202508	23-JUN-25	ENTERPRISE RENT-A-CAR		Ecklind, Kelly J	Car Rental NCEA Conference workshop Sioux Falls SD	2339486	CXO Customer Billing & System Suppo	90300	0000	2320	144.00	100.00	144.00	99.642%	143.48
202508	25-JUN-25	ENTERPRISE RENT-A-CAR		Bloch, Spencer Reid (Spencer)	Vehicle rental for transport while attending conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2320	316.58	100.00	316.58	86.084%	272.52
202508	05-AUG-25	AGENT FEE 89009087706593		Hansen, Anthony M (Tony)	Fall NAEMA Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	22.50	100.00	22.50	87.824%	19.76
202508	05-AUG-25	AGENT FEE 89009093068000		Hansen, Anthony M (Tony)	Fall NAEMA Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	22.50	100.00	22.50	87.824%	19.76
202508	05-AUG-25	AGENT FEE 89009097800070		Hansen, Anthony M (Tony)	Fall NAEMA ConferenceFlight Change	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	22.50	100.00	22.50	87.824%	19.76
202508	05-AUG-25	DELTA 00672744778454		Hansen, Anthony M (Tony)	Fall NAEMA Conference Flight Change	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	350.00	100.00	350.00	87.824%	307.38
202508	05-AUG-25	DELTA 00672770501995		Hansen, Anthony M (Tony)	Fall NAEMA Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	90.00	100.00	90.00	87.824%	79.04
202508	05-AUG-25	DELTA 00689991163786		Hansen, Anthony M (Tony)	Fall NAEMA Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	478.97	100.00	478.97	87.824%	420.65
202508	15-AUG-25	DELTA		Peterson, Nicholas Michael (Nick)	NY AEGIS insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	2410	785.96	83.70	657.85	87.171%	573.45
202508	17-JUL-25	AGENT FEE 89009073412641		Brodin, Matthew Robert (Matthew)	Booking Fee - Flight for MARC	MRB CORP	Matts Corporate General	92000	0000	2410	5.00	77.70	3.89	88.066%	3.42
202508	17-JUL-25	DELTA 00672670733626		Brodin, Matthew Robert (Matthew)	Fllight for MARC Conf.	MRB CORP	Matts Corporate General	92000	0000	2410	957.97	77.70	744.34	88.066%	655.52
202508	20-AUG-25	AGENT FEE 89009090427994		Nyholm, Randi Kathryn	Agent fee for Airfare for travel for MISO Board Week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	22.50	100.00	22.50	88.066%	19.81
202508	20-AUG-25	AGENT FEE 89009099972881		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2410	5.00	100.00	5.00	91.994%	4.60
202508	20-AUG-25	Allianz travel ins		Lindsay, Troy T	EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	89.60	100.00	89.60	91.994%	82.43
202508	20-AUG-25	DELTA 00672758021854		Nyholm, Randi Kathryn	Airfare for travel for MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	616.97	100.00	616.97	88.066%	543.34
202508	20-AUG-25	DELTA 00672804616352		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2410	306.97	100.00	306.97	91.994%	282.39
202508	20-AUG-25	Delta Airlines		Lindsay, Troy T	EEI conference.	2213038	0190- Supervision Off-Site Conferen	59000	0000	2410	617.96	100.00	617.96	91.994%	568.48
202508	24-JUL-25	AGENT FEE 89009092117330		Peterson, Eric M (Eric)	Agent Fee, EEI AI Summit, Washington DC, 2025/09/22 thru 2025/09/23	5149935	ALE-Security-Strategy	93500	0000	2410	22.50	80.17	18.04	88.066%	15.89
202508	24-JUL-25	DELTA 00689992412144		Peterson, Eric M (Eric)	Air Fare, EEI AI Summit, Washington DC, 2025/09/22 thru 2025/09/23	5149935	ALE-Security-Strategy	93500	0000	2410	251.96	80.17	202.00	88.066%	177.89
202508	08-AUG-25	DELTA 00672746087451		Christoff, Jason Michael (Jason)	Airfare round trip for Xylem Sensus REACH conference San Diego CA	5080817	0605 Regular Time Meter Engineering	58600	0000	2420	697.96	100.00	697.96	99.018%	691.11

202508	14-JUL-25	AGENT FEE 89009086670350		Frisk, Lori A	Airfare for GridSecCon security conference, Las Vegas, Octobr 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	5.00	100.00	5.00	82.174%	4.11
202508	14-JUL-25	DELTA 00672738264041		Frisk, Lori A	Airfare for GridSecCon security conference, Las Vegas, Octobr 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2420	406.97	100.00	406.97	82.174%	334.42
202508	15-AUG-25	SUNCNTRY A92UPD		Bekkala, Allan Craig	In order to attend SEL training in Schaumburg, IL, I booked two airline tickets with Sun Country Airlines from Duluth International Airport traveling to Chicago O'Hare International Airport. This charge also includes airfare for Dylan Jacks	5129055	Relay Engineering Training	56000	0000	2420	228.00	100.00	228.00	70.274%	160.22
202508	15-AUG-25	UNITED 01623170475286		Jackson, Dylan Richard (Dylan)	Flight from Chicago to Duluth for Dylan Jackson	5129055	Relay Engineering Training	56000	0000	2420	249.03	100.00	249.03	70.274%	175.00
202508	15-AUG-25	UNITED 01623170475290		Jackson, Dylan Richard (Dylan)	Flight from Chicago to Duluth for Allan Bekkala	5129055	Relay Engineering Training	56000	0000	2420	249.03	100.00	249.03	70.274%	175.00
202508	16-AUG-25	AGENT FEE 89009085061610		Bleicher, Michelle Anne	To attend Oracle Could World as we investigate new accounting software	1736511	General Acctg-Allocated	92000	0000	2420	5.00	78.50	3.93	88.066%	3.46
202508	16-AUG-25	DELTA 00672731553373		Bleicher, Michelle Anne	To attend Oracle Could World as we investigate new accounting software	1736511	General Acctg-Allocated	92000	0000	2420	579.97	78.50	455.28	88.066%	400.95
202508	25-JUN-25	DELTA 00642422751176		Bloch, Spencer Reid (Spencer)	Checked bag for travel to Seattle, travel agency did not book bags	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2420	35.00	100.00	35.00	86.084%	30.13
202508	25-JUN-25	DELTA 00642434572393		Bloch, Spencer Reid (Spencer)	Checked bag for travel back, travel agency did not book bags	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2420	35.00	100.00	35.00	86.084%	30.13
202508	26-JUN-25	AGENT FEE 89009079367810		Knetsch, Justin James	Flight for OATI conferance	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2420	5.00	100.00	5.00	87.824%	4.39
202508	26-JUN-25	DELTA 00672700294803		Knetsch, Justin James	Flight for OATI conferance	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2420	926.97	100.00	926.97	87.824%	814.10
202508	30-JUL-25	DELTA 00623444362822		Clement, Eric R	EEI Fall TDMMA conference flight	1666790	0140 Employee Development and Super	58000	0000	2420	492.96	100.00	492.96	91.994%	453.49
202509	02-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	4961607	Brainerd 115/34 KV Sub - 12L Relay	57000	0000	2110	62.62	100.00	62.62	82.174%	51.46
202509	02-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5262034	Brainerd 115/34KV Sub : 127L Panel	57000	0000	2110	62.61	100.00	62.61	82.174%	51.45
202509	02-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5262036	Brainerd 115/34 KV Sub : 5L Panel 5	57000	0000	2110	62.61	100.00	62.61	82.174%	51.45
202509	03-SEP-25	AMERICINN	AmericInn	Masterman, William Edward (Bill)	Transmission inspections - DC Line	4977158	250kV DC Line MN - Vegetation Mana	57100	0000	2110	164.46	100.00	164.46	82.174%	135.14
202509	03-SEP-25	AMERICINN	Americinn	Snell, Timothy Verl	Falls microwave work	5248810	Margie Comm Site & Marcell Comm Sit	56930	0000	2110	146.93	100.00	146.93	82.174%	120.74
202509	04-SEP-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Fagre, Tyler James (Tyler)	Stayed in Little Falls to move AMI poles and complete yard restorations	1701251	Little Falls Area Distribution Trou	59300	0000	2110	284.11	100.00	284.11	91.994%	261.36
202509	04-SEP-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Brainerd Substation Maintenance	4961607	Brainerd 115/34 KV Sub - 12L Relay	57000	0000	2110	385.04	100.00	385.04	82.174%	316.40
202509	04-SEP-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for moving battery bank from Ridgeview sub to Verndale sub	5261752	Tech Systems Battery Compliance : R	57000	0000	2110	192.52	100.00	192.52	82.174%	158.20
202509	04-SEP-25	HOTELBOOKING SERVFEE	Hampton Inn & Suites Brookings	Krollman, Laura E	booking fee related to the Hotel for trip to Little Falls and Lake Benton as part of the safety strategy team site visits.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2110	17.99	83.10	14.95	88.066%	13.17
202509	04-SEP-25	HOTELBOOKING SERVFEE	Timberlakee Lodge and Hotel	Bakken, Keenan Lee (Keenan)	Booking fee that was applied to my stay at Timberlake Lodge in Grand Rapids but the outage was cancelled	5257962	Iron Range 500/230KV Sub : 1TR A-P	57000	0000	2110	17.99	100.00	17.99	82.174%	14.78
202509	04-SEP-25	HTL HAMPTONINNBYHI	Hampton Inn & Suites Brookings	Krollman, Laura E	Hotel related trip to Little Falls and Lake Benton as part of the safety strategy team site visits.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2110	209.21	83.10	173.85	88.066%	153.11
202509	08-AUG-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Chesney, Timothy Donald (Tim)	crane work at Center HVDC Terminal	4947920	Center DC Terminal - Substation*_Th	57000	0000	2110	616.02	100.00	616.02	82.174%	506.21
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	4961605	Brainerd 115/34 KV Sub - 115kV 1B-2	57000	0000	2110	70.44	100.00	70.44	82.174%	57.88
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	4961609	Brainerd 115/34 KV Sub - 504F Panel	57000	0000	2110	80.52	100.00	80.52	82.174%	66.17
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5173363	Brainerd 115/34 KV Sub - 518F UFLS	57000	0000	2110	10.06	100.00	10.06	82.174%	8.27
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5173365	Brainerd 115/34 KV Sub - 538F UFLS	57000	0000	2110	10.06	100.00	10.06	82.174%	8.27
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5173367	Brainerd 115/34 KV Sub : 528F Panel	57000	0000	2110	10.06	100.00	10.06	82.174%	8.27
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5173369	Brainerd 115/34 KV Sub : 548F UFLS	57000	0000	2110	10.06	100.00	10.06	82.174%	8.27
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5173371	Brainerd 115/34 KV Sub - 558F UFLS	57000	0000	2110	10.06	100.00	10.06	82.174%	8.27
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5262042	Brainerd 115/34 KV Sub : 10K Panel	57000	0000	2110	70.44	100.00	70.44	82.174%	57.88
202509	09-SEP-25	THE SUITES HOTEL AT WA	The Suites Hotel	Burggraf, Crystal Ann	Hotel for overnight stay for HRBP in-person interviews and 2026 MN Paid Leave meeting with Local 31	1666146	HR-Labor Rel Srv	92000	0000	2110	139.54	86.50	120.70	88.066%	106.30
202509	11-SEP-25	HOLIDAY INN EXPRESS	Holiday Inn Baxter	Berg, William Clayton	Brainerd 115kv Sub PM	4961609	Brainerd 115/34 KV Sub - 504F Panel	57000	0000	2110	577.53	100.00	577.53	82.174%	474.58
202509	11-SEP-25	TEMPO NY TIMES SQUARNEW YORK CITY NY	Tempo NY Times Square	Peterson, Nicholas Michael (Nick)	NY/AEGIS excess liability underwriter meeting	1666185	Insurance - O&M	92400	0000	2110	1,543.27	83.70	1,291.72	87.171%	1,126.01
202509	12-SEP-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Bursack, Jon Fredrick (Jack)	Trip to North Dakota	1693073	Provide Security - GOB	92000	0000	2110	710.36	94.70	672.71	88.066%	592.43
202509	12-SEP-25	MARRIOTT DT CITY CREEK	Marrioiott SLC Downtown at City Creek	Dennis, Jennifer Lynn (Jennifer)	hotel for conference	1666784	0140 Distribution Engineering Admin	58800	0000	2110	807.36	100.00	807.36	91.994%	742.72
202509	12-SEP-25	MARRIOTT DT CITY CREEK	SLC Marriot at City Creek	Lyytinen, Scott M	WEI JU Conference	1666784	0140 Distribution Engineering Admin	58800	0000	2110	807.36	100.00	807.36	91.994%	742.72
202509	13-AUG-25	TIMBERLAKE HOTEL	Timberlake	Maki, Justin Nicholas	Tait PM's multiple sites	5162955	MP-LMR-ADM	93503	0000	2110	120.86	94.70	114.45	88.066%	100.80
202509	13-AUG-25	TIMBERLAKE HOTEL	Timberlake Lodge Staples MN	Rothschadl, Patrick James	out of town work	5162955	MP-LMR-ADM	93503	0000	2110	120.86	94.70	114.45	88.066%	100.80
202509	14-AUG-25	COMFORT INN & SUITES	Comfort Inn & Suites	Jacobs, Michael Brian	Lodging - out of town Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2110	282.12	100.00	282.12	91.994%	259.53
202509	14-AUG-25	DULUTH HAMPTON INN	Hampton Inn & Suites	Jacobs, Michael Brian	Lodging - out of town - Safety Meeting	1702842	Pine River Area Distribution Mainte	59300	0000	2110	223.58	100.00	223.58	91.994%	205.68
202509	15-JUL-25	MARRIOTT BOULDER	Boulder Marriott	Johnson, Nicholas Alan (Nicholas)	Hotel stay in Boulder, CO. Three nights. Site visit to New Energy Equity office in Boulder, CO	1693073	Provide Security - GOB	92000	0000	2110	675.09	94.70	639.31	88.066%	563.02
202509	15-SEP-25	TOWNEPLACE SUITES DULU	Towneplace Suites	Burggraf, Crystal Ann	Hotel for overnight stay for MN Paid Leave with union and Tech Systems Qrtly Joint Apprenticeship meeting	1666146	HR-Labor Rel Srv	92000	0000	2110	142.98	86.50	123.68	88.066%	108.92
202509	17-SEP-25	AGENT FEE 89009112542744	Radisson	Orobona, Thomas Kingston Hewitt (Thomas)	Agent fee to book hotel through Concur for travel to North Dakota. Travel to North Dakota was done to perform inspections and training at Center and Bison facilities.	2245907	Corp Env Services - Department	92000	0000	2110	5.00	100.00	5.00	88.066%	4.40
202509	17-SEP-25	HAMPTON INN & SUITES	Hampton Inn - Brookings	Gunderson, Daniel Wayne	Hotel for Safety Strategy Group Meeting	3140762	TD VP Travel and Expenses	92000	0000	2110	224.45	100.00	224.45	88.066%	197.67
202509	17-SEP-25	LA QUINTA MOTOR INNS	LaQuinta Inn and Suites	Wahto, Jillian Marie (Jillian)	Hotel stay for Border States Alliance Advisory Group meeting	1666248	General Purchasing	92000	0000	2110	250.42	76.40	191.32	88.066%	168.49
202509	17-SEP-25	MARRIOTT ST. LOUIS PK	Marriot	DeCaigny, Amy Julieanna (Amy)	Hotel stay while attending Border States alliance advisory group meeting in Minneapolis.	1666248	General Purchasing	92000	0000	2110	412.64	76.40	315.26	88.066%	277.64
202509	17-SEP-25	RADISSON HOTEL BISMARC	Radisson	Orobona, Thomas Kingston Hewitt (Thomas)	Stayed in hotel from 9/15 to 9/17 while performing inspections and trainings for Center HVDC and Bison Wind/	2245907	Corp Env Services - Department	92000	0000	2110	265.85	100.00	265.85	88.066%	234.12
202509	18-SEP-25	Holiday Inn	Holiday Inn Duluth-Downtown	Harrison, Ryan Glen (Ryan)	Quarterly Duluth Visit	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	1,617.74	100.00	1,617.74	87.824%	1,420.76
202509	19-AUG-25	COUNTRY INN & STE LTTL	Country Inn and Suites	Daigle, James Allen (Jim)	I was testing transformers in Little Falls for the week.	1668195	Transf Shop Test / Repair Misc Equi	59800	0000	2110	539.67	100.00	539.67	91.994%	496.46
202509	19-AUG-25	HOME 2 SUITES BISMARK	Hilton Home 2 Suites	Hedin, John William	Center DC WORK	4947920	Center DC Terminal - Substation*_Th	57000	0000	2110	1,147.06	100.00	1,147.06	82.174%	942.58
202509	19-SEP-25	BAYMONT INN AND SUITES	Baymont by Wyndham	Alworth, William Fleming (William)	Hotel room during work time in North Dakota	5137450	Square Butte 2520 EOL	56930	0000	2110	233.63	100.00	233.63	82.174%	191.98
202509	19-SEP-25	BAYMONT INN AND SUITES	Baymont by Wyndham	Mertes, David Lee (David)	UTC conference in North Dakota	5128715	MP-Training	93500	0000	2110	460.58	100.00	460.58	88.066%	405.62
202509	19-SEP-25	BAYMONT INN AND SUITES	Baymont by Wyndham	Oswald, Jason Alan (Jason)	Overnight stays for 2025 Region 5 TUC meeting and Sqaure Butte, Center Dc, and Bison substation work. Checked in 9/15/25, checked out 9/19/2025.	5128711	MP-Overhead	93500	0000	2110	490.80	100.00	490.80	88.066%	432.23
202509	20-AUG-25	AMERICINN	AmericInn by Wyndham Little Falls	Anderson, Rocky E	One room for two nights while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	313.52	100.00	313.52	91.994%	288.42
202509	20-AUG-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	164.36	100.00	164.36	91.994%	151.20
202509	21-AUG-25	HAMPTON INNS	Hamton Inn	Nelson, Justin Richard	Hotel in Bismarck to fix cracked bus	5247538	Center DC Terminal : BUS Repair	57000	0000	2110	242.29	100.00	242.29	82.174%	199.10
202509	22-JUL-25	WYNDHAM	Cantilever Hotel, Trademark Collection by Wyndham	McRae, Ashley M	Overnight Stay Field Collections Ifalls area.	1665645	Read Meters	90200	0000	2110	95.65	100.00	95.65	99.642%	95.31
202509	22-JUL-25	WYNDHAM	Cantilever Hotel, Trademark Collection by Wyndham	McRae, Ashley M	Overnight Stay Field Collections Ifalls area.	1665937	Perform Field Collection Activities	90300	0000	2110	95.64	100.00	95.64	99.642%	95.30
202509	22-SEP-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Fagre, Tyler James (Tyler)	Stayed in Little Falls to move Transformers and do yard restorations	1701251	Little Falls Area Distribution Trou	59300	0000	2110	269.30	100.00	269.30	91.994%	247.74
202509	24-SEP-25	HOLIDAY INN EXPRESS &	Holiday Inn Express	Bahr, Malissa Jean (Malissa)	Mn St. Paul Office Tour	4903890	ZMartin General Expenses	92000	0000	2110	158.37	90.40	143.17	88.066%	126.08
202509	25-AUG-25	HOLIDAY INN EXPRESS	HOLIDAY INN EXPRESS & SUITES - HERMANTOWN	Fagel, Jared Jacob (Jared)	Hotel stay while in Duluth for business (charge 1 of 2 for a single bill). (3 night stay - Family Safety Day & Tenable EMS Work at RECC).	5149935	ALE-Security-Strategy	93500	0000	2110	182.05	80.17	145.95	88.066%	128.53
202509	25-AUG-25	HOLIDAY INN EXPRESS	HOLIDAY INN EXPRESS & SUITES - HERMANTOWN	Fagel, Jared Jacob (Jared)	Hotel stay while in Duluth for business (charge 2 of 2 for a single bill). (3 night stay - Family Safety Day & Tenable EMS Work at RECC).	5149935	ALE-Security-Strategy	93500	0000	2110	425.06	80.17	340.77	88.066%	300.10
202509	25-AUG-25	HYATT REGENCY MILWAUKE	Hyatt Regency	Schommer, Peter Scott (Peter)	Lodging while attending EEI STEP Committee meeting, Milwaukee, WI, August 20-22.	1667703	PDE - Power Delivery Admin Support	56600	0000	2110	477.20	100.00	477.20	82.174%	392.13
202509	25-AUG-25	WYNDHAM	Days Inn	Schommer, Peter Scott (Peter)	Lodging while traveling to EEI STEP Committee meeting, Milwaukee, WI, August 20-22.	1667703	PDE - Power Delivery Admin Support	56600	0000	2110	91.94	100.00	91.94	82.174%	75.55
202509	27-AUG-25	AGASERVICECO MAR TT	Courtyard by Marriott	Peterson, Eric M (Eric)	CRISP Hotel Room Trip Protection, Boston MA 9/15 thru 9/18	5149935	ALE-Security-Strategy	93500	0000	2110	76.67	80.17	61.47	88.066%	54.13

202509	27-AUG-25	AGASERVICECO MAR TT	Courtyard by Marriott	Peterson, Eric M (Eric)	CRISP Hotel Room Trip Protection, Boston MA 9/15 thru 9/18; this charge has been backed out by the vendor due to a double booking of accommodations for in Boston, MA. It will be reflected on the next expense report.	5149935	ALE-Security-Strategy	93500	0000	2110	76.67	80.17	61.47	88.066%	54.13
202509	27-AUG-25	BAYMONT INN AND SUITES	Baymont by Windham	Chesney, Timothy Donald (Tim)	skid steer work out of town overnight	1668447	Sub Yard, Road, & Building Mtce - T	57000	0000	2110	87.61	100.00	87.61	82.174%	71.99
202509	27-AUG-25	COUNTRY INN WALKER	Country Inn Walker	Michalski, Joseph Michael (Joseph)	Out of town looking at tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	118.00	100.00	118.00	91.994%	108.55
202509	27-AUG-25	HYATT REGENCY MILWAUKE	Hyatt Regency	Peterson, Eric M (Eric)	Hotel EEI CMA Milwaukee, 20250819 thru 20250822	5149935	ALE-Security-Strategy	93500	0000	2110	615.45	80.17	493.41	88.066%	434.53
202509	27-AUG-25	KAHLER GRAND HOTEL	Kahler Grand Hotel	Otto, Thomas John (TJ)	Paid for hotel and parking for the MMUA Summer Conference in Rochester, MN. MP attends this conference to show our support and network with our Municipal Customers.	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2110	383.40	100.00	383.40	88.066%	337.65
202509	27-AUG-25	LE MERIDIEN ST. LOUIS	Le Meridien - St. Louis	Cook, Miranda Mia (Miranda)	Lodging in St. Louis, MO for LAMPAC Convention 8.11.25 - 8.14.25	1666155	HR-General Training	92000	0000	2110	963.40	100.00	963.40	88.066%	848.43
202509	27-AUG-25	MGM GRAND - ADV DEP	MGM Grand Las Vegas	Peterson, Eric M (Eric)	GridSecCon Hotel Room Advance Deposit, Las Vegas NV, 2025106 thru 20251010	5149935	ALE-Security-Strategy	93500	0000	2110	179.70	80.17	144.07	88.066%	126.87
202509	27-AUG-25	THE LANDMARK INN	Landmark Inn	Peterson, Eric M (Eric)	Hotel, NCEA in Marquette, MI, 20250825 thru 20250827	5149935	ALE-Security-Strategy	93500	0000	2110	602.56	80.17	483.07	88.066%	425.42
202509	28-AUG-25	THE LANDMARK INN	Wirtanen, Jon Michael	Hotel for NCEA IT Conference	5128678	ALE-Strategy	93500	0000	2110	290.08	86.91	252.11	88.066%	222.02	
202509	09-SEP-25	CANAL PARK LODGE	Canal park lodge	Honkola, Barrett Bryan	Out of town lodging duluth, mn crews	3099499	Distribution-Utility Training	58000	0000	2120	170.42	100.00	170.42	91.994%	156.78
202509	09-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Out of Town Baxter, MN crew visits	5180027	Add 12.5kv underbuild and fiber to	59300	0000	2120	2.68	100.00	2.68	91.994%	2.47
202509	13-SEP-25	TIMBERLAKE LODGE & HOT	Timber lake Lodge	Hraban, Cody L. (Cody)	Hotel for Vibe 1 training	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2120	686.08	100.00	686.08	85.181%	584.41
202509	15-AUG-25	HTL COUNTRYINNSUIT	Country Inn & Suites by Radisson, Fergus Falls, MN	Eaton, Amanda Jean (Amanda)	Hotel for 2025 NCEA Accounting & Finance Workshop	PROPERTY	Property Accounting Expense	92000	0000	2120	416.23	99.00	412.07	88.066%	362.89
202509	15-AUG-25	LE MERIDIEN ST. LOUIS	Le Meridien	Youngblom, Karrianne Marjorie	3rd night hotel for LAMPAC conference in St Louis MO	1666155	HR-General Training	92000	0000	2120	315.80	100.00	315.80	88.066%	278.11
202509	15-AUG-25	LE MERIDIEN ST. LOUIS	Le Meridien	Youngblom, Karrianne Marjorie	Hotel day 1 LAMPAC conference in St. Louis MO	1666155	HR-General Training	92000	0000	2120	315.80	100.00	315.80	88.066%	278.11
202509	15-AUG-25	LE MERIDIEN ST. LOUIS	Le Meridien	Youngblom, Karrianne Marjorie	Hotel for 2nd night at LAMPAC conference in St. Louis MO	1666155	HR-General Training	92000	0000	2120	355.74	100.00	355.74	88.066%	313.29
202509	19-SEP-25	BAYMONT INN AND SUITES	Baymont by Wyndham	Ennis, Joshua (Joshua)	Regional UTC conference	5128715	MP-Training	93500	0000	2120	460.58	100.00	460.58	88.066%	405.62
202509	21-AUG-25	InterContinental Hotel & Resorts St. Paul	InterContinental Hotel & Resorts St. Paul	Luke, William Arthur (William)	Hotel for 4 nights while attending Introduction to Utility Accounting course training in St. Paul Minnesota.	TRAINFIN	Training - Financial Reporting and	92000	0000	2120	770.08	77.70	598.35	88.066%	526.95
202509	21-AUG-25	INTERCONTINENTAL ST PA	Intercontinental Hotel and Resorts	Smith, Lisa Elke	Hotel and Parking for EEI	1736505	General Acctg-MN Power Only	93010	0000	2120	770.08	90.40	696.15	88.066%	613.08
202509	21-AUG-25	INTERCONTINENTAL ST PA	Intercontinental Hotels and Resorts	Smith, Lisa Elke	Hotel and Parking for EEI	PROPERTY	Property Accounting Expense	92000	0000	2120	770.08	99.00	762.38	88.066%	671.40
202509	21-AUG-25	WILDWOOD LODGE PEWAUKE	Wildwood Lodge	Holmes, John Emanuel (Johnny)	Training	1486903	hib.hm training	51400	0000	2120	506.24	100.00	506.24	86.084%	435.79
202509	22-AUG-25	HILTON GARDEN INN	Hilton Garden Inn	Ortman, Earl Francis	Hotel Foxboro Training	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2120	1,298.42	100.00	1,298.42	86.084%	1,117.73
202509	22-AUG-25	INN ON LAKE SUPERIOR	Inn on Lake Superior	Gruber, Andrew John (Drew)	Upper Midwest Metering Conference	1669070	Service & Test Meters	58600	0000	2120	638.22	100.00	638.22	99.018%	631.95
202509	23-SEP-25	COUNTRY INN & SUITES F	Country in and Suites	Smith, Lisa Elke	Hotel for NCEA Conference- Jacie Benesch	1736505	General Acctg-MN Power Only	93010	0000	2120	343.74	90.40	310.74	88.066%	273.66
202509	23-SEP-25	COUNTRY INN & SUITES F	Country in and Suites	Smith, Lisa Elke	Hotel for NCEA Conference- Joe Lien	1736505	General Acctg-MN Power Only	93010	0000	2120	343.74	90.40	310.74	88.066%	273.66
202509	23-SEP-25	COUNTRY INN & SUITES F	County in and Suites	Smith, Lisa Elke	Hotel for NCEA Conference- Lisa Smith	1736505	General Acctg-MN Power Only	93010	0000	2120	343.74	90.40	310.74	88.066%	273.66
202509	27-AUG-25	THE LANDMARK INN	Landmark Inn	Kozlovski Jr., Donald D (Don)	Lodging at Annual IT Conference with peer utilities	5128679	ALE-Training	93500	0000	2120	602.56	86.91	523.68	88.066%	461.19
202509	28-AUG-25	MGM GRAND - ADV DEP	MGM Grand	Flynn, Bradley Dale	Deposit for hotel at AI4 conference in Las Vegas	5128679	ALE-Training	93500	0000	2120	105.44	86.91	91.64	88.066%	80.70
202509	28-AUG-25	MGM GRAND - FRONT DESK	MGM Grand	Flynn, Bradley Dale	Remaining balance of hotel for stay in Las Vegas at AI4 conference	5128679	ALE-Training	93500	0000	2120	583.92	86.91	507.48	88.066%	446.92
202509	28-AUG-25	THE LANDMARK INN	The Landmark Inn	Flynn, Bradley Dale	Hotel credit for hold on room while in Marquette at NCEA workshop	5128679	ALE-Training	93500	0000	2120	(301.28)	86.91	(261.84)	88.066%	(230.60)
202509	28-AUG-25	THE LANDMARK INN	The Landmark Inn	Flynn, Bradley Dale	Hotel for room while in Marquette at NCEA workshop	5128679	ALE-Training	93500	0000	2120	602.56	86.91	523.68	88.066%	461.19
202509	29-AUG-25	COUNTRY INN & SUITES D	Country Inn & Suites	Spychalla, Jordan Timothy	Lodging for High Angle Training	2359369	Attend General Training, Tuition, E	92000	0000	2120	211.75	100.00	211.75	88.066%	186.48
202509	29-AUG-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Apprentice Training. ARJ	1078340	Safety, General, cont. Education	92000	0000	2120	215.52	100.00	215.52	88.066%	189.80
202509	03-SEP-25			Anderson, Kurt William	Travel to Boswell for Environmental Roundtable	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	39.90	100.00	39.90	86.084%	34.35
202509	03-SEP-25			Anderson, Kurt William	Travel to Virginia, MN for Keetac MPCA public meeting	2245907	Corp Env Services - Department	92000	0000	2210	77.00	100.00	77.00	88.066%	67.81
202509	03-SEP-25			Asperheim, Brianna Janine	Learning team in Pine River. HSC to Pine River service center	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	91.00	100.00	91.00	91.994%	83.71
202509	03-SEP-25			Asperheim, Brianna Janine	Learning team in Pine River. Pine River service center to HSC.	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	91.00	100.00	91.00	91.994%	83.71
202509	03-SEP-25			Christoff, Jason Michael (Jason)	Travel back from Little Falls after multi day stay for engineering support and training for Little Falls meter techs	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	109.20	100.00	109.20	99.018%	108.13
202509	03-SEP-25			Christoff, Jason Michael (Jason)	Travel to Little Falls for engineering support and training for Western meter techs	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	112.00	100.00	112.00	99.018%	110.90
202509	03-SEP-25			Christoff, Jason Michael (Jason)	Trip to Eveleth for engineering support and training for northern meter techs	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202509	03-SEP-25			Christoff, Jason Michael (Jason)	Two trips to downtown Duluth near AHQ for site visits, Solar installation and apartment building installation issues	5080817	0605 Regular Time Meter Engineering	58600	0000	2210	12.60	100.00	12.60	99.018%	12.48
202509	03-SEP-25			Hatanpaa, Alexander Richard (Alex)	Boswell to do a walkthrough of U3 for ARC FLASH concerns and to prepare for in depth ARC FLASH study	5060051	BEC#3 Arc Flash Modeling	51300	0000	2210	119.00	100.00	119.00	86.084%	102.44
202509	03-SEP-25			Hatanpaa, Alexander Richard (Alex)	Laskin Energy Center for an Arc Flash training and site walkthrough for ARC FLASH concerns.	1666394	ES - Meetings	92000	0000	2210	94.50	100.00	94.50	88.066%	83.22
202509	03-SEP-25			Hatanpaa, Alexander Richard (Alex)	Thomson to do a breaker ARC FLASH review for entering inputs into SKM modeling software.	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	53.20	100.00	53.20	85.181%	45.32
202509	03-SEP-25			Hatanpaa, Alexander Richard (Alex)	Thomson to participate in a capital budget meeting for Thomson Hydro	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	26.60	100.00	26.60	85.181%	22.66
202509	03-SEP-25			Masterman, William Edward (Bill)	51 Line refusal	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	103.60	100.00	103.60	82.174%	85.13
202509	03-SEP-25			Masterman, William Edward (Bill)	DC Line inspections	4977158	250kV DC Line MN - Vegetation Mana	57100	0000	2210	38.50	100.00	38.50	82.174%	31.64
202509	03-SEP-25			Masterman, William Edward (Bill)	Line Project Bruno	5167644	Meter: Replace OID166735 BC M555697	59300	0000	2210	0.98	100.00	0.98	91.994%	0.90
202509	03-SEP-25			Masterman, William Edward (Bill)	SR in Hinckley	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	48.30	100.00	48.30	91.994%	44.43
202509	03-SEP-25			Masterman, William Edward (Bill)	Transmission inspections and refusals Grand Rapids, Park Rapids	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	124.60	100.00	124.60	82.174%	102.39
202509	03-SEP-25			Masterman, William Edward (Bill)	Travel to monthly safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	11.20	100.00	11.20	91.994%	10.30
202509	03-SEP-25			Masterman, William Edward (Bill)	Tree orders Cloquet Esko Brookston	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	55.30	100.00	55.30	91.994%	50.87
202509	03-SEP-25			Oyler, Michelle Yang (Michelle)	Boswell Tier 2 in-person help	5128718	MP-Software	93502	0000	2210	128.80	100.00	128.80	88.066%	113.43
202509	03-SEP-25			Shereck, Chance Tyler (Chance)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	51.10	100.00	51.10	91.994%	47.01
202509	03-SEP-25			Shereck, Chance Tyler (Chance)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202509	03-SEP-25			Shereck, Chance Tyler (Chance)	Swanville	1666780	0140 Pole Attachment Audit	58800	0000	2210	40.60	100.00	40.60	91.994%	37.35
202509	04-SEP-25			Johnson, Shawn A (Shawn)	HREC CC-G programing / Pick up generator from HSC	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	128.10	100.00	128.10	86.084%	110.27
202509	04-SEP-25			Johnson, Shawn A (Shawn)	LEC PLC replacement project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202509	04-SEP-25			Leonard, Jared Michael (Jared)	20L refusal Grand Rapids	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	133.70	100.00	133.70	82.174%	109.87
202509	04-SEP-25			Leonard, Jared Michael (Jared)	Boswell spray project	5215210	Vegetation management Boswell 2025	50100	0000	2210	363.30	100.00	363.30	83.443%	303.15
202509	04-SEP-25			Leonard, Jared Michael (Jared)	Meeting with Asplundh in Cloquet	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	26.60	100.00	26.60	91.994%	24.47
202509	04-SEP-25			Leonard, Jared Michael (Jared)	Meeting with Utilitree in Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	9.10	100.00	9.10	91.994%	8.37
202509	04-SEP-25			Leonard, Jared Michael (Jared)	Safety meeting Duluth	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	21.00	100.00	21.00	91.994%	19.32
202509	04-SEP-25			Leonard, Jared Michael (Jared)	SLA203 Inspection	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	12.60	100.00	12.60	91.994%	11.59
202509	04-SEP-25			Leonard, Jared Michael (Jared)	Travel Brainerd to Pine River, return home	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	141.40	100.00	141.40	82.174%	116.19
202509	04-SEP-25			Leonard, Jared Michael (Jared)	Travel to Brainerd helicopter base	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	72.10	100.00	72.10	82.174%	59.25
202509	04-SEP-25			Maher, Kyle Ryan (Kyle)	Mileage to and From Boswell Energy Center for Gen Leadership HOP training	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	112.70	100.00	112.70	85.181%	96.00
202509	04-SEP-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro and Service Center to give skills assessment to top candidate for Western Hydro maintenance position	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	203.00	100.00	203.00	85.181%	172.92
202509	04-SEP-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro for Hydro Safety Meeting and new employee check in	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202509	04-SEP-25			Maher, Kyle Ryan (Kyle)	Mileage to and From Little Falls Hydro while on boarding new employee Joe Gill	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202509	04-SEP-25			Maher, Kyle Ryan (Kyle)	Mileage to and From Little Falls Hydro while supporting the Little Falls Crew	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	202.30	100.00	202.30	85.181%	172.32
202509	04-SEP-25			Porter, Kristine Marie	Attending Iron Trail Center for Safety Meeting	2143172	ALE-STR	93500	0000	2210	89.60	86.91	77.87	88.066%	68.58

202509	04-SEP-25			Undeland, Paul Joseph (Paul)	Laskin Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202509	04-SEP-25			Undeland, Paul Joseph (Paul)	Laskin SIT Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202509	04-SEP-25			Undeland, Paul Joseph (Paul)	Laskin Turbine Outage	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202509	04-SEP-25			Undeland, Paul Joseph (Paul)	Laskin Turbine Overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202509	04-SEP-25			Undeland, Paul Joseph (Paul)	LEC SIT and Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202509	05-SEP-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	5168383	Install (2)45/3 pole , (1) 50/3 pol	59300	0000	2210	7.90	100.00	7.90	91.994%	7.27
202509	05-SEP-25			Buhr, David Allen (Dave)	Muni meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202509	05-SEP-25			Buhr, David Allen (Dave)	RAMS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	92.40	100.00	92.40	88.066%	81.37
202509	05-SEP-25			Buhr, David Allen (Dave)	Sulfate meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202509	05-SEP-25			Buhr, David Allen (Dave)	Sulfate MPCA	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202509	05-SEP-25			Forsman, Arik Clayton	Trip to Fortune Bay and back for Sen. Hauschild event	7779229	CXB Strategic Accounts General	90800	0000	2210	121.80	100.00	121.80	99.776%	121.53
202509	05-SEP-25			Forsman, Arik Clayton	Trip to Keetac and back for US Steel meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	112.00	100.00	112.00	99.776%	111.75
202509	05-SEP-25			Forsman, Arik Clayton	Trip to MN State Fair to volunteer for Iron Mining Association booth	7779229	CXB Strategic Accounts General	90800	0000	2210	211.40	100.00	211.40	99.776%	210.93
202509	05-SEP-25			Forsman, Arik Clayton	Trip to Mt. Iron and Ely for municipal customer meetings	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	153.30	100.00	153.30	88.066%	135.01
202509	05-SEP-25			Forsman, Arik Clayton	Trip to Virginia for Keetac sulfate permit hearing	7779229	CXB Strategic Accounts General	90800	0000	2210	89.60	100.00	89.60	99.776%	89.40
202509	05-SEP-25			Werner, Casey J (Casey)	Roundtrip from AHQ to Hibbard for site review for truck scale options study.	5233148	Truck scale engineering evaluation	50100	0000	2210	8.40	100.00	8.40	83.443%	7.01
202509	08-SEP-25			Riddle, Justin Blake	AHQ meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202509	08-SEP-25			Riddle, Justin Blake	AhQ meetings/HR	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202509	08-SEP-25			Riddle, Justin Blake	AHQ MPO leadership meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202509	08-SEP-25			Riddle, Justin Blake	AHQ MPO planning team meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202509	08-SEP-25			Riddle, Justin Blake	Hibbing supervisor meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	31.50	100.00	31.50	70.274%	22.14
202509	08-SEP-25			Riddle, Justin Blake	Hibbing supervisor meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	31.50	100.00	31.50	70.274%	22.14
202509	08-SEP-25			Riddle, Justin Blake	LFSC meetings LF.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	129.50	100.00	129.50	70.274%	91.00
202509	08-SEP-25			Riddle, Justin Blake	LFSC meetings LF.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	129.50	100.00	129.50	70.274%	91.00
202509	08-SEP-25			Riddle, Justin Blake	Mt. Iron site visit for new Eveleth SC.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	44.80	100.00	44.80	70.274%	31.48
202509	08-SEP-25			Riddle, Justin Blake	Mt. Iron site visit for new Eveleth SC.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	44.80	100.00	44.80	70.274%	31.48
202509	08-SEP-25			Riddle, Justin Blake	Northern safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	25.20	100.00	25.20	70.274%	17.71
202509	08-SEP-25			Riddle, Justin Blake	Northern safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	25.20	100.00	25.20	70.274%	17.71
202509	08-SEP-25			Riddle, Justin Blake	Western Safety meeting Baxter.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	81.20	100.00	81.20	70.274%	57.06
202509	08-SEP-25			Riddle, Justin Blake	Western Safety meeting Baxter.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	117.60	100.00	117.60	70.274%	82.64
202509	08-SEP-25			White, Steven M (Steve)	Aurora 23kV Distrubution - Review 313/317F recloser communications	5149137	MP-DistComms-ADM	59204	0000	2210	53.90	100.00	53.90	91.994%	49.58
202509	08-SEP-25			White, Steven M (Steve)	Boswell EC - Review antenna and coax installed on stack for testing and troubleshooting	4856627	NORT.BWEL.BWMW	56930	0000	2210	54.60	100.00	54.60	82.174%	44.87
202509	09-SEP-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Hibbing to the Hibbard Renewable Energy Center for meeting related to the Truck Scale feasibility project project.	5233148	Truck scale engineering evaluation	50100	0000	2210	99.40	100.00	99.40	83.443%	82.94
202509	09-SEP-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Hibbing to the Pillager Hydro facility for inspection of the downstream toe of the dam ogee concrete.	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	2210	183.40	100.00	183.40	85.181%	156.22
202509	10-SEP-25			Jones, Daniel Robert (Dan)	Boswell HOP 101 training	5126100	TREC Training Expenses	55814	0000	2210	50.40	100.00	50.40	87.824%	44.26
202509	10-SEP-25			Jones, Daniel Robert (Dan)	Boswell HOP 101 training	5126100	TREC Training Expenses	55814	0000	2210	50.40	100.00	50.40	87.824%	44.26
202509	10-SEP-25			Jones, Daniel Robert (Dan)	breakfast run for Virginia Fire Department meeting at TREC	5126000	TREC Safety Expenses	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202509	10-SEP-25			Jones, Daniel Robert (Dan)	breakfast run for Virginia Fire Department meeting at TREC	5126000	TREC Safety Expenses	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202509	10-SEP-25			Jones, Daniel Robert (Dan)	breakfast run for Virginia Fire Department meeting at TREC day 2	5126000	TREC Safety Expenses	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202509	10-SEP-25			Jones, Daniel Robert (Dan)	breakfast run for Virginia Fire Department meeting at TREC day 2	5126000	TREC Safety Expenses	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202509	10-SEP-25			Jones, Daniel Robert (Dan)	lunch run for NEE/ESS tour at TREC	5121000	TREC MISC TIME & EXPENSE	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202509	10-SEP-25			Jones, Daniel Robert (Dan)	lunch run for NEE/ESS tour at TREC	5121000	TREC MISC TIME & EXPENSE	55814	0000	2210	7.00	100.00	7.00	87.824%	6.15
202509	10-SEP-25			Pittman, Kyler Patrick	Travel from Boswell	5128718	MP-Software	93502	0000	2210	60.20	100.00	60.20	88.066%	53.02
202509	10-SEP-25			Pittman, Kyler Patrick	Travel from Western Safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202509	10-SEP-25			Pittman, Kyler Patrick	Travel to Boswell	5128718	MP-Software	93502	0000	2210	60.20	100.00	60.20	88.066%	53.02
202509	10-SEP-25			Pittman, Kyler Patrick	Travel to Western Safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202509	10-SEP-25			Prom, Monica Lisa (Monica)	2025 September Safety Mtg	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.70	100.00	7.70	70.274%	5.41
202509	10-SEP-25			Prom, Monica Lisa (Monica)	Work @ AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	14.70	100.00	14.70	70.274%	10.33
202509	10-SEP-25			Radzak, Matthew Gerald (Matthew)	Annual Excutive committee meeting of MN Forest Rresource Partnership	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	100.10	100.00	100.10	88.066%	88.15
202509	10-SEP-25			Zbytovsky, Kristin Leigh-Ann (Kristin)	Quater 3 Scheduling Meeting	1668165	0175 OCC Distribution Support	58800	0000	2210	204.40	100.00	204.40	91.994%	188.04
202509	11-AUG-25			Trebilcock, Chad Scott (Chad)	Mileage to IMA	1666211	CXB General	90800	0000	2210	92.40	100.00	92.40	99.776%	92.19
202509	11-SEP-25			Boedigheimer, Mary Kay (Mary Kay)	Safety, Brickson - Dept Safety Mtg, Grand Rapids (to and from)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	113.40	100.00	113.40	88.066%	99.87
202509	11-SEP-25			Holcomb, Kayli Nicole	Mileage to Central Safety Meeting and back	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	7.70	100.00	7.70	91.994%	7.08
202509	11-SEP-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting and back	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202509	11-SEP-25			Johnson, Shawn A (Shawn)	HREC CC-G programing / adding new points to PLC	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	118.30	100.00	118.30	86.084%	101.84
202509	11-SEP-25			Johnson, Shawn A (Shawn)	LEC PLC replacement project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202509	11-SEP-25			Scharenbroich, Michael Murphy (Michael)	Drive to EDAM event at Omni winery meeting point to board bus to visit the Meta data center tour.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	240.80	100.00	240.80	99.776%	240.26
202509	11-SEP-25			Scharenbroich, Michael Murphy (Michael)	Drive to Walker, MN to attend the Cass County Economic Development Corporation's annual dinner.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	196.00	100.00	196.00	99.776%	195.56
202509	11-SEP-25			Talbot, Craig Edward (Craig)	Round trip travel to Mesabi Metallics for onsite meeting to discuss relay protection at the McCarthy Lake and Calumet 230 kV Substations.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	125.30	100.00	125.30	70.274%	88.05
202509	12-AUG-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Eveleth Service Center for the Q3 hazardous waste inspection at the site. Then drove from ESC to Arrowhead HVDC to perform quarterly sampling on the AHVDC pond before driving back home.	2245907	Corp Env Services - Department	92000	0000	2210	86.80	100.00	86.80	88.066%	76.44
202509	12-SEP-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202509	12-SEP-25			Armbruster, Blake Joshua	Eveleth Office / HOP Training / Safety MTG	1666341	COMP in error - Operation Supervisi	56000	0000	2210	72.10	100.00	72.10	70.274%	50.67
202509	12-SEP-25			Armbruster, Blake Joshua	HSC and Cloquet for Tech SIT	1666341	COMP in error - Operation Supervisi	56000	0000	2210	116.20	100.00	116.20	70.274%	81.66
202509	12-SEP-25			Armbruster, Blake Joshua	HSC DIST Rounds Review	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202509	12-SEP-25			Armbruster, Blake Joshua	HSC Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	214.90	100.00	214.90	70.274%	151.02
202509	12-SEP-25			Armbruster, Blake Joshua	HSC Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202509	12-SEP-25			Armbruster, Blake Joshua	Line OPS Meeting HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202509	12-SEP-25			Armbruster, Blake Joshua	Ulland Walk through	1666341	COMP in error - Operation Supervisi	56000	0000	2210	8.40	100.00	8.40	70.274%	5.90
202509	12-SEP-25			Armbruster, Blake Joshua	Western Safety meeting / HOP	1666341	COMP in error - Operation Supervisi	56000	0000	2210	189.00	100.00	189.00	70.274%	132.82
202509	12-SEP-25			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	16.10	100.00	16.10	91.994%	14.81
202509	12-SEP-25			Butz, Thomas Jeffrey (Tom)	EPRI Conference - Transport from airport	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	41.30	100.00	41.30	88.066%	36.37
202509	12-SEP-25			Butz, Thomas Jeffrey (Tom)	EPRI Conference - Transport to airport	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	41.30	100.00	41.30	88.066%	36.37
202509	12-SEP-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from Blaine after Wildfire agency meeting	2237174	0732-General	92000	0000	2210	102.20	90.40	92.39	88.066%	81.36
202509	12-SEP-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from St. paul after CARE Stakeholder meeting	2237174	0732-General	92000	0000	2210	105.00	90.40	94.92	88.066%	83.59
202509	12-SEP-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Blaine for Wildfire agency meeting	2237174	0732-General	92000	0000	2210	102.20	90.40	92.39	88.066%	81.36
202509	12-SEP-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel to St. Paul for CARE stakeholder meeting	2237174	0732-General	92000	0000	2210	105.00	90.40	94.92	88.066%	83.59
202509	12-SEP-25			Widmer, Theodore Joseph (Teddy)	Travel from temporary work location to permanent work location post computer updates/upgrades	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202509	12-SEP-25			Widmer, Theodore Joseph (Teddy)	Traveled to ALLETE main office to be on correct wifi connection for required computer updates/upgrades	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66

202509	13-SEP-25			Struss, Violet May Michele	Milage for traveling to HQ	VS CORP	Violet Corporate Matters	92000	0000	2210	98.00	77.70	76.15	88.066%	67.06
202509	13-SEP-25			Struss, Violet May Michele	Milage returning home from HQ	VS CORP	Violet Corporate Matters	92000	0000	2210	98.00	77.70	76.15	88.066%	67.06
202509	13-SEP-25			Struss, Violet May Michele	Milagel returning home from HQ	VS CORP	Violet Corporate Matters	92000	0000	2210	98.00	77.70	76.15	88.066%	67.06
202509	14-SEP-25			Kestner, Gary Allen	Backup Control Center Funtionality test. Round trip from RECC to BCC at Eveleth Service Cetnter	2035418	0607 System Operations FR CLOTHING	56120	0000	2210	81.20	100.00	81.20	82.174%	66.72
202509	15-SEP-25			Barnette, Troy Scott	Meeting with Doug Braff at Boswell	5128711	MP-Overhead	93500	0000	2210	115.50	100.00	115.50	88.066%	101.72
202509	16-SEP-25			Ballard, Chase Gordon (Chase)	Mileage back to Eveleth after working in International Falls	5217803	NCC: Replace customer pole with 30/	59300	0000	2210	7.80	100.00	7.80	91.994%	7.18
202509	16-SEP-25			Ballard, Chase Gordon (Chase)	Working out of town in International Falls	5029456	Bore 235 of 3ph Primary Cables, Re	59400	0000	2210	5.66	100.00	5.66	91.994%	5.21
202509	16-SEP-25			Connolly, Thomas Joseph	Blackstart testing	1667814	ES - General for Hydro Work	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202509	16-SEP-25			Connolly, Thomas Joseph	Site visit; startup testing	1667814	ES - General for Hydro Work	92000	0000	2210	179.20	100.00	179.20	88.066%	157.81
202509	16-SEP-25			Connolly, Thomas Joseph	Site visit; tap change and PLC programming	1667814	ES - General for Hydro Work	92000	0000	2210	179.20	100.00	179.20	88.066%	157.81
202509	16-SEP-25			Johnston, Jeremy Allan (Jeremy)	Travel to Madison for RTSim user group meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	504.00	100.00	504.00	88.066%	443.85
202509	17-SEP-25			DeCaigny, Amy Julieanna (Amy)	Mileage to Minneapolis Marriott west to attend Border States alliance advisory group meeting.	1666248	General Purchasing	92000	0000	2210	89.60	76.40	68.45	88.066%	60.29
202509	17-SEP-25			DeCaigny, Amy Julieanna (Amy)	Return trip from Border States alliance advisory group meeting.	1666248	General Purchasing	92000	0000	2210	89.60	76.40	68.45	88.066%	60.29
202509	17-SEP-25			Gunderson, Daniel Wayne	Travel to and From ATC Annual Planning Meeting	3140762	TD VP Travel and Expenses	92000	0000	2210	464.80	100.00	464.80	88.066%	409.33
202509	17-SEP-25			Gunderson, Daniel Wayne	Travel to and From Mesabi Metallics	3140762	TD VP Travel and Expenses	92000	0000	2210	119.00	100.00	119.00	88.066%	104.80
202509	17-SEP-25			Horvath, Laura A. (Laura)	SIT team meeting in Pine River	3289446	Line SIT Team	92000	0000	2210	81.20	100.00	81.20	88.066%	71.51
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Blanchard Hydro to Home	1078340	Safety, General, cont. Education	92000	0000	2210	105.70	100.00	105.70	88.066%	93.09
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Clyde Iron Works to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	3.50	100.00	3.50	88.066%	3.08
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Grandmas Canal Park to HSC	1668203	Provide Business / Administrative S	56600	0000	2210	2.80	100.00	2.80	82.174%	2.30
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	HQ to HSC	1078340	Safety, General, cont. Education	92000	0000	2210	2.10	100.00	2.10	88.066%	1.85
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	HSC To Baduora Substation	1668203	Provide Business / Administrative S	56600	0000	2210	214.20	100.00	214.20	82.174%	176.02
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	HSC to Grandmas Canal Park	1668203	Provide Business / Administrative S	56600	0000	2210	2.80	100.00	2.80	82.174%	2.30
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	HSC to Mesabi Metallics	5271441	Calumet (Mine) 230KV Sub : Energiza	57000	0000	2210	62.30	100.00	62.30	82.174%	51.19
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Little Falls Service Center to Blanchard Hydo	1078340	Safety, General, cont. Education	92000	0000	2210	7.70	100.00	7.70	88.066%	6.78
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Mesabi Metallics to HSC	5271441	Calumet (Mine) 230KV Sub : Energiza	57000	0000	2210	62.30	100.00	62.30	82.174%	51.19
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Return from Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	43.40	100.00	43.40	88.066%	38.22
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Return From SIT Meeting in Cloquet	3289446	Line SIT Team	92000	0000	2210	15.40	100.00	15.40	88.066%	13.56
202509	17-SEP-25			Rolfson, Craig Mitchell (Craig)	Western Safety Meeting to Home	1078340	Safety, General, cont. Education	92000	0000	2210	79.10	100.00	79.10	88.066%	69.66
202509	17-SEP-25			Wahto, Jillian Marie (Jillian)	Travel from Border States Alliance Advisory Group meeting	1666248	General Purchasing	92000	0000	2210	116.90	76.40	89.31	88.066%	78.65
202509	17-SEP-25			Wahto, Jillian Marie (Jillian)	Travel to Border States Alliance Advisory Group meeting	1666248	General Purchasing	92000	0000	2210	116.90	76.40	89.31	88.066%	78.65
202509	18-SEP-25			Green, Stacey Lucille (Stacey)	Mining MN annual meeting/dinner	CREDGEN	CXB Comm & Econ General	90800	0000	2210	92.40	100.00	92.40	99.776%	92.19
202509	18-SEP-25			Green, Stacey Lucille (Stacey)	State of the Range	CREDGEN	CXB Comm & Econ General	90800	0000	2210	91.00	100.00	91.00	99.776%	90.80
202509	18-SEP-25			Meyer, Jeffrey J (Jeff)	Mileage to attend SIT meeting at Thomson Hydro near Carlton, MN from Little Falls, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202509	18-SEP-25			Pettingill, Allan E (Al)	Travel from Long Prairie SC	2117084	MTC - Long Prairie (New) SC	93500	0000	2210	124.60	100.00	124.60	88.066%	109.73
202509	18-SEP-25			Pettingill, Allan E (Al)	Travel to Long Prairie SC	2117084	MTC - Long Prairie (New) SC	93500	0000	2210	124.60	100.00	124.60	88.066%	109.73
202509	20-AUG-25			Case, Alexandra Elena (Alex)	Driving home from doing IT help at Boswell	5128718	MP-Software	93502	0000	2210	62.65	100.00	62.65	88.066%	55.17
202509	20-AUG-25			Case, Alexandra Elena (Alex)	IT Assistance	5128718	MP-Software	93502	0000	2210	62.65	100.00	62.65	88.066%	55.17
202509	20-AUG-25			Eiden, Michael Deacon (Michael)	GenSIT at TREC	1487913	Operations Supervision-HREC	50000	0000	2210	98.00	100.00	98.00	86.084%	84.36
202509	22-AUG-25			Hagenson, Ryan Norman (Ryan)	Meet with contractors. Materials & QC audits.	1666781	0140 Ground Line Inspection	58800	0000	2210	154.00	100.00	154.00	91.994%	141.67
202509	22-AUG-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	120.40	100.00	120.40	91.994%	110.76
202509	22-AUG-25			Hagenson, Ryan Norman (Ryan)	Pole audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	115.50	100.00	115.50	91.994%	106.25
202509	22-AUG-25			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	37.80	100.00	37.80	91.994%	34.77
202509	22-AUG-25			Hagenson, Ryan Norman (Ryan)	SR Field checks	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	65.80	100.00	65.80	91.994%	60.53
202509	22-SEP-25			Tracey, Dawn Marie	Building supplies - small tables	3390199	TD Family Safety Day	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202509	22-SEP-25			Tracey, Dawn Marie	Dollar Tree - Building supplies	3390199	TD Family Safety Day	92000	0000	2210	3.50	100.00	3.50	88.066%	3.08
202509	23-AUG-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202509	23-AUG-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth for face to face meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202509	24-AUG-25			Green, Stacey Lucille (Stacey)	Attending State Fair to help attend the MFI booth.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	219.80	100.00	219.80	99.776%	219.31
202509	24-AUG-25			Hoy, Jessica Grace (Jessica)	Mesabi Metallis Site Visit	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	28.00	100.00	28.00	88.066%	24.66
202509	24-AUG-25			Hoy, Jessica Grace (Jessica)	NSM - Babbitt Site Visit	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202509	24-AUG-25			Hoy, Jessica Grace (Jessica)	NSM - Quarterly meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	77.00	100.00	77.00	88.066%	67.81
202509	24-AUG-25			Hoy, Jessica Grace (Jessica)	Volunteering at the MFI booth at the State Fair	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	231.00	100.00	231.00	88.066%	203.43
202509	24-SEP-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202509	24-SEP-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth for face to face meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202509	24-SEP-25			Clement, Eric R	Foundation strategy meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202509	24-SEP-25			Hidde, Jeffrey Robert (Jeff)	GEN SIT Meeting @ Laskin Energy Center	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	117.60	100.00	117.60	86.084%	101.23
202509	24-SEP-25			Luman, Alexander Richard (Alex)	I drove to taconite harbor to inspect spill site locations to better bring on WCEC to clean up site.	2245907	Corp Env Services - Department	92000	0000	2210	109.90	100.00	109.90	88.066%	96.78
202509	24-SEP-25			Rucks, Charles Michael (Charles)	Drove to Erbert's and Gerbert's in Cloquet to pick up lunch for Black Start Training	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	14.00	100.00	14.00	85.181%	11.93
202509	24-SEP-25			Rucks, Charles Michael (Charles)	Worked from Gen Ops for full day - round trip	1487912	Misc Steam Expense	51200	0000	2210	116.20	100.00	116.20	86.084%	100.03
202509	24-SEP-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	96.60	100.00	96.60	87.824%	84.84
202509	24-SEP-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	154.00	100.00	154.00	85.181%	131.18
202509	24-SEP-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	53.20	100.00	53.20	85.181%	45.32
202509	24-SEP-25			Senarighi, Eric Lee	GEN SIT Meeting	HYDOSAFE25	Hydro Operations - safety time and	53900	0000	2210	115.50	100.00	115.50	85.181%	98.38
202509	24-SEP-25			Susnik, Christopher Matthew (Chris)	Trimble Training	5149895	ALE-GIS-Training	93500	0000	2210	79.38	72.38	57.46	88.066%	50.60
202509	24-SEP-25			Susnik, Christopher Matthew (Chris)	Trimble Training	5149895	ALE-GIS-Training	93500	0000	2210	238.28	72.38	172.47	88.066%	151.89
202509	24-SEP-25			Wilkinson, Neil Patrick (Neil)	GENSIT	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	58.80	100.00	58.80	86.084%	50.62
202509	24-SEP-25			Wilkinson, Neil Patrick (Neil)	GENSIT	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	53.90	100.00	53.90	86.084%	46.40
202509	25-AUG-25			Armbruster, Blake Joshua	Coleraine office then Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	70.70	100.00	70.70	70.274%	49.68
202509	25-AUG-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	252.00	100.00	252.00	70.274%	177.09
202509	25-AUG-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202509	25-AUG-25			Armbruster, Blake Joshua	HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202509	25-AUG-25			Armbruster, Blake Joshua	Winton Hydro Site walk down for blasting plan / Wall reinforcment	1666341	COMP in error - Operation Supervisi	56000	0000	2210	140.00	100.00	140.00	70.274%	98.38
202509	25-AUG-25			Kluge, Amanda Kim (Amanda)	Environmental Documentation Project Kickoff with ELM & CTS	GENPROD	GEN - Generation Production Time &	50000	0000	2210	113.40	100.00	113.40	86.084%	97.62
202509	25-AUG-25			Kluge, Amanda Kim (Amanda)	GEL Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	2210	113.40	100.00	113.40	86.084%	97.62
202509	25-AUG-25			Schommer, Peter Scott (Peter)	Travel home from attending EEI STEP Committee Meeting, Annual STEP Drill, August 20-22, Milwaukee, WI	1667703	PDE - Power Delivery Admin Support	56600	0000	2210	279.30	100.00	279.30	82.174%	229.51
202509	25-AUG-25			Schommer, Peter Scott (Peter)	Travel to attend EEI STEP Committee Meeting, Annual STEP Drill, August 20-22, Milwaukee, WI	1667703	PDE - Power Delivery Admin Support	56600	0000	2210	135.80	100.00	135.80	82.174%	111.59
202509	25-AUG-25			Schommer, Peter Scott (Peter)	Travel to attend EEI STEP Committee Meeting, Annual STEP Drill, August 20-22, Milwaukee, WI.	1667703	PDE - Power Delivery Admin Support	56600	0000	2210	143.50	100.00	143.50	82.174%	117.92
202509	25-AUG-25			Schommer, Peter Scott (Peter)	Travel to Lake Superior College for Learn About it Day, planning committee and tour guide, August 12 - Round trip.	1667703	PDE - Power Delivery Admin Support	56600	0000	2210	4.90	100.00	4.90	82.174%	4.03
202509	25-SEP-25			Johnson, Shawn A (Shawn)	HREC Auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202509	25-SEP-25			Johnson, Shawn A (Shawn)	THEC pond level, LEC PLC research	3426423	IT system updates needed to continu	51210	0000	2210	217.00	100.00	217.00	86.084%	186.80
202509	25-SEP-25			Ver Steeg II, Dirk K	Travel to Bison for SCADA work	1615196	BISON WIND I -- Administrative Cost	54900	0000	2210	268.80	100.00	268.80	87.824%	236.07
202509	25-SEP-25			Ver Steeg II, Dirk K	Travel to Bison for SCADA work	1615196	BISON WIND I -- Administrative Cost	54900	0000	2210	142.80	100.00	142.80	87.824%	125.41
202509	25-SEP-25			Ver Steeg II, Dirk K	Travel to Bison for SCADA work	1615196	BISON WIND I -- Administrative Cost	54900	0000	2210	269.50	100.00	269.50	87.824%	236.69
202509	26-AUG-25			Cabrera, José William (José)	I returned to ALLETE Headquarters after the training session at Boswell.	2174841	HR-Services to MP	92000	0000	2210	60.20	100.00	60.20	88.066%	53.02

202509	26-AUG-25			Cabrera, José William (José)	I traveled from ALLETE headquarters to Herbert Service Center and the back to ALLETE because I met with Nate Eisenbarth to discuss recruiting strategies for his job requisition.	2174841	HR-Services to MP	92000	0000	2210	4.90	100.00	4.90	88.066%	4.32
202509	26-AUG-25			Cabrera, José William (José)	I traveled to Boswell to facilitate an in person Respect in the Workplace training session.	2174841	HR-Services to MP	92000	0000	2210	60.20	100.00	60.20	88.066%	53.02
202509	26-AUG-25			Deneen, Brian Joseph (Brian)	From GNTL to Grand Rapids substation.	4941154	Online Condition Monitoring Program	57000	0000	2210	8.26	100.00	8.26	82.174%	6.79
202509	26-AUG-25			Deneen, Brian Joseph (Brian)	From Grand Rapids to Colerainew	4941154	Online Condition Monitoring Program	57000	0000	2210	4.41	100.00	4.41	82.174%	3.62
202509	26-AUG-25			Deneen, Brian Joseph (Brian)	Round Boswell Substation to Move CTs for Camlin Monitor.	4941154	Online Condition Monitoring Program	57000	0000	2210	17.36	100.00	17.36	82.174%	14.27
202509	26-AUG-25			Deneen, Brian Joseph (Brian)	Round TRip to HSC from Home to pick up a FLIR Si2 we rented and had delivered there.	4941154	Online Condition Monitoring Program	57000	0000	2210	106.26	100.00	106.26	82.174%	87.32
202509	26-AUG-25			Deneen, Brian Joseph (Brian)	To GNTL from Coleraine to look at parts.	4941154	Online Condition Monitoring Program	57000	0000	2210	6.65	100.00	6.65	82.174%	5.46
202509	26-AUG-25			Olson, Stephanie P (Stephanie)	Travel from Grand Rapids for the Quarterly Utility Worker Meeting.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	54.67	100.00	54.67	70.274%	38.42
202509	26-AUG-25			Olson, Stephanie P (Stephanie)	Travel to Grand Rapids for the Quarterly Utility Worker Meeting.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	54.67	100.00	54.67	70.274%	38.42
202509	27-AUG-25			Brooks, Erika M. (Erika)	Budget Analyst Tour Rowe and HSC	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	132.30	100.00	132.30	86.084%	113.89
202509	27-AUG-25			Cook, Miranda Mia (Miranda)	Travel to Little Falls for interviews (round trip)	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	196.00	83.10	162.88	88.066%	143.44
202509	27-AUG-25			Cook, Miranda Mia (Miranda)	Travel to Thomson for Interviews	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	18.20	83.10	15.12	88.066%	13.32
202509	27-AUG-25			Johnson, Shawn A (Shawn)	HREC CC-G programing and BEC probe shipping	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	125.30	100.00	125.30	86.084%	107.86
202509	27-AUG-25			Johnson, Shawn A (Shawn)	LEC PLC replacement project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202509	27-AUG-25			Louhela, Tanner Reinhold-Thomas (Tanner)	Personal vehicle miles for callout to Winton from home	WINSTA25	WIN - Maint of Station Equipment	54400	0000	2210	161.00	100.00	161.00	85.181%	137.14
202509	27-AUG-25			Otto, Thomas John (TJ)	Traveled to Allete HQ fo attend and present at our Customer Experience monthly infoshare.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202509	27-AUG-25			Otto, Thomas John (TJ)	Traveled to the MN State Fair to volunteer at the MN Foreste Industries booth as a representative of MN Power being a member of MFI.	7779229	CXB Strategic Accounts General	90800	0000	2210	246.40	100.00	246.40	99.776%	245.85
202509	28-AUG-25			Clement, Eric R	Intern presentation	1666784	0140 Distribution Engineering Admin	58800	0000	2210	80.50	100.00	80.50	91.994%	74.05
202509	28-AUG-25			Clement, Eric R	Learn About it Day	1666784	0140 Distribution Engineering Admin	58800	0000	2210	84.70	100.00	84.70	91.994%	77.92
202509	28-AUG-25			Jacobs, Michael Brian	7-22. 76 Park Rapids Hubbard, Park Rapids, Sabika, Park Rapids. Customer complain and follow up with asphalt repair and danger trees.	1869780	0190 Supervision Maint	59000	0000	2210	53.20	100.00	53.20	91.994%	48.94
202509	28-AUG-25			Jacobs, Michael Brian	7-25 49 Park Rapids Pine River crew meeting and collect work orders.	1869780	0190 Supervision Maint	59000	0000	2210	34.30	100.00	34.30	91.994%	31.55
202509	28-AUG-25			Jacobs, Michael Brian	7-29 82 Pine River, Bacchus Hackensack Walker, Park Rapids, crew visits and crew meetings	1869780	0190 Supervision Maint	59000	0000	2210	57.40	100.00	57.40	91.994%	52.80
202509	28-AUG-25			Jacobs, Michael Brian	8-14 181 Park Rapids Duluth drove up the night before because I am facilitating central safety meeting	1869780	0190 Supervision Maint	59000	0000	2210	126.70	100.00	126.70	91.994%	116.56
202509	28-AUG-25			Jacobs, Michael Brian	8-15 163 Duluth Park Rapids drove home from facilitating central safety meeting	1869780	0190 Supervision Maint	59000	0000	2210	114.10	100.00	114.10	91.994%	104.96
202509	28-AUG-25			Jacobs, Michael Brian	8-18 55 Park Rapids area Backus Pine River. Reviewed work orders, and Crew observations.	1869780	0190 Supervision Maint	59000	0000	2210	38.50	100.00	38.50	91.994%	35.42
202509	28-AUG-25			Jacobs, Michael Brian	8-27 289 Nevis Duluth Nevis operations meeting	1869780	0190 Supervision Maint	59000	0000	2210	202.30	100.00	202.30	91.994%	186.10
202509	28-AUG-25			Jacobs, Michael Brian	8-28 67 Park Rapids Walker Area Park Rapids Crew observations and work review. Morning, mustard, and work order packets.	1869780	0190 Supervision Maint	59000	0000	2210	46.90	100.00	46.90	91.994%	43.15
202509	28-AUG-25			Jacobs, Michael Brian	8-4 52 Park Rapids Pine River. Crew visit and collect work orders.	1869780	0190 Supervision Maint	59000	0000	2210	36.40	100.00	36.40	91.994%	33.49
202509	28-AUG-25			Jacobs, Michael Brian	8-6 222 pine River Jenkins Akeley, Virginia Everleth Mountain iron. Northern safety meeting.	1869780	0190 Supervision Maint	59000	0000	2210	155.40	100.00	155.40	91.994%	142.96
202509	28-AUG-25			Jacobs, Michael Brian	8-7. 159 mountain iron Virginia Nevis facilitating Northern safety meeting.	1869780	0190 Supervision Maint	59000	0000	2210	111.30	100.00	111.30	91.994%	102.39
202509	28-AUG-25			Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202509	28-AUG-25			Wedl, Monique K (Monique)	Round trip for home (Coon Rapids) to Boswell for BA Organizational Design meeting on 8/28/25	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	226.80	100.00	226.80	86.084%	195.24
202509	28-AUG-25			Wirtanen, Jon Michael	Drive back to Duluth from NCEA IT Conference	5128678	ALE-Strategy	93500	0000	2210	179.20	86.91	155.74	88.066%	137.16
202509	28-AUG-25			Wirtanen, Jon Michael	Drive to Maple Grove for CDW meeting	5128678	ALE-Strategy	93500	0000	2210	229.60	86.91	199.55	88.066%	175.73
202509	28-AUG-25			Wirtanen, Jon Michael	Drive to Marquette for NCEA IT Conference	5128678	ALE-Strategy	93500	0000	2210	179.20	86.91	155.74	88.066%	137.16
202509	28-SEP-25			Jones, Daniel Robert (Dan)	travel from DLH for plane travel to ESIG O&M conference in AZ	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2210	49.00	100.00	49.00	87.824%	43.03
202509	28-SEP-25			Jones, Daniel Robert (Dan)	travel from LFSC to Blanchard Hydro for a tour	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	7.70	100.00	7.70	87.824%	6.76
202509	28-SEP-25			Jones, Daniel Robert (Dan)	travel from Sylvan solar site visit to Taconite Ridge	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	109.20	100.00	109.20	87.824%	95.90
202509	28-SEP-25			Jones, Daniel Robert (Dan)	travel to DLH for plane travel to ESIG O&M conference in AZ	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2210	49.00	100.00	49.00	87.824%	43.03
202509	28-SEP-25			Jones, Daniel Robert (Dan)	travel to SSG meeting at Little falls service center	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	123.20	100.00	123.20	87.824%	108.20
202509	29-AUG-25			Clolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Boswell Energy Center to Perform DMR training with Sara S for monthly NPDES reporting per NPDES permit.	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	107.80	100.00	107.80	86.084%	92.80
202509	29-AUG-25			Clolinger, Sarah Ann (Sarah)	Personal Vehicle used to travel to Boswell Energy Center to support environmental team with onboarding on new employee Sara S	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	107.80	100.00	107.80	86.084%	92.80
202509	29-AUG-25			Clolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Little Falls, MN to perform A-Line Hazardous Waste pick up. Support for hazardous waste activities while Thomas O was on vacation	2245915	Corp Env Services - Distribution	58000	0000	2210	190.40	100.00	190.40	91.994%	175.16
202509	29-AUG-25			Clolinger, Sarah Ann (Sarah)	Travel to Laskin Energy Center and taconite Harbor to perform monthly stormwater inspection per the general stormwater permit at each facility	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	157.50	100.00	157.50	86.084%	135.58
202509	29-AUG-25			Clolinger, Sarah Ann (Sarah)	Travel to Laskin Energy Center to perform monthly stormwater inspection per the general stormwater permit.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	103.60	100.00	103.60	86.084%	89.18
202509	29-AUG-25			Clolinger, Sarah Ann (Sarah)	Travel to Taconite Harbor Energy Center to perform monthly stormwater inspection per the general stormwater permit.	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	2210	139.30	100.00	139.30	86.084%	119.92
202509	29-AUG-25			Kayser, Mark Richard (Mark)	Travel to AHQ for MPO update with Core Ops Team	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202509	29-AUG-25			Kayser, Mark Richard (Mark)	Travel to Erbert and Gerberts to grab lunch for Hydro ROII interview team	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	14.00	100.00	14.00	85.181%	11.93
202509	29-AUG-25			Kayser, Mark Richard (Mark)	Travel to from Thomson HES to AHQ to drop off old cell phone and talk with engineering on several projects	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	25.20	100.00	25.20	85.181%	21.47
202509	29-AUG-25			Kayser, Mark Richard (Mark)	Travel to HSC for JSC & MPO prep with Justin Riddle	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	27.30	100.00	27.30	85.181%	23.25
202509	29-AUG-25			Kayser, Mark Richard (Mark)	Travel to Little Falls HES for FERC part 12 inspection of Dam and Powerhouse	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	186.20	100.00	186.20	85.181%	158.61
202509	29-AUG-25			Kayser, Mark Richard (Mark)	Travel to Little Falls HES for SIT walkdown and check in with crew	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	186.20	100.00	186.20	85.181%	158.61
202509	29-AUG-25			Millard, Paul (Paul)	Flagging Primary	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	4.10	100.00	4.10	91.994%	3.77
202509	29-AUG-25			Millard, Paul (Paul)	Flagging Secondary	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	4.10	100.00	4.10	91.994%	3.77
202509	29-AUG-25			Millard, Paul (Paul)	Meet with Contractors	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	4.11	100.00	4.11	91.994%	3.78
202509	29-AUG-25			Millard, Paul (Paul)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.20	100.00	39.20	91.994%	36.06
202509	29-AUG-25			Millard, Paul (Paul)	Stake Secondary Ped's, review PMTX placement	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	4.10	100.00	4.10	91.994%	3.77
202509	29-AUG-25			Millard, Paul (Paul)	Staking PMTX's	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	4.10	100.00	4.10	91.994%	3.77
202509	29-AUG-25			Spychalla, Jordan Timothy	Drove personal vehicle to SIT meeting. Work truck was getting Maintenance done. Round trip miles.	3289444	Tech Systems SIT Team	92000	0000	2210	142.80	100.00	142.80	88.066%	125.76
202509	29-SEP-25			Pocquette, Beau William (Beau)	Cloquet work	1666788	0140 Distribution Engineering Safet	58000	0000	2210	102.20	100.00	102.20	91.994%	94.02
202509	29-SEP-25			Pocquette, Beau William (Beau)	Eveleth work	1666790	0140 Employee Development and Super	58000	0000	2210	140.00	100.00	140.00	91.994%	128.79
202509	29-SEP-25			Pocquette, Beau William (Beau)	Eveleth work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	70.00	100.00	70.00	91.994%	64.40
202509	29-SEP-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	218.40	100.00	218.40	91.994%	200.91

202509	29-SEP-25			Pocquette, Beau William (Beau)	HSC work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	109.20	100.00	109.20	91.994%	100.46
202509	31-JUL-25			Witt, Dean A (Dean)	design oh to ug project	5211365	** with contractor ** oh to ug conv	59400	0000	2210	8.48	100.00	8.48	91.994%	7.80
202509	31-JUL-25			Witt, Dean A (Dean)	flag bo ug replacement	5231362	UGFAULT_loop/ replace cable	59400	0000	2210	0.30	100.00	0.30	91.994%	0.28
202509	31-JUL-25			Witt, Dean A (Dean)	flag oh tp ug route	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	7.83	100.00	7.83	91.994%	7.20
202509	31-JUL-25			Witt, Dean A (Dean)	meet bob on bo ug replacement	5231362	UGFAULT_loop/ replace cable	59400	0000	2210	0.29	100.00	0.29	91.994%	0.27
202509	31-JUL-25			Witt, Dean A (Dean)	meet cont on lites being removed for rm	5229080	hold pole for water hydrant replace	58300	0000	2210	121.80	100.00	121.80	91.994%	112.05
202509	31-JUL-25			Witt, Dean A (Dean)	meet cont on road move holding pole route/ relocate	5237022	hold poles for road project	58300	0000	2210	127.40	100.00	127.40	91.994%	117.20
202509	31-JUL-25			Witt, Dean A (Dean)	meet cust on oh to ug project concerns	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	7.16	100.00	7.16	91.994%	6.59
202509	31-JUL-25			Witt, Dean A (Dean)	meet eric excat. for boring route	5211365	** with contractor ** oh to ug conv	59400	0000	2210	8.48	100.00	8.48	91.994%	7.80
202509	31-JUL-25			Witt, Dean A (Dean)	safety meeting / arrowwood/ baxter/ sr	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	76.30	100.00	76.30	91.994%	70.19
202509	31-JUL-25			Witt, Dean A (Dean)	sflag bo ug replacement	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2210	1.27	100.00	1.27	91.994%	1.17
202509	03-SEP-25			Leveille, Ana Caroline (Ana)	Return from September safety meeting 9/3	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	3.92	100.00	3.92	88.066%	3.45
202509	03-SEP-25			Leveille, Ana Caroline (Ana)	September Safety Meeting 9/3 @ Clyde Iron Works	1665307	PDE - Attend Safety / MP Required T	92000	0000	2220	2.38	100.00	2.38	88.066%	2.10
202509	03-SEP-25			Talbot, Craig Edward (Craig)	Travel to the monthly safety meeting, round trip.	5129055	Relay Engineering Training	56000	0000	2220	14.00	100.00	14.00	70.274%	9.84
202509	04-SEP-25			Carlson, Nick Adam (Nick)	Mileage for Nick Carlson to attend HOP101 training at Boswell.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2220	120.40	100.00	120.40	85.181%	102.56
202509	04-SEP-25			Chambers, Michael A (Mike)	leadership training boswell	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2220	120.40	100.00	120.40	85.181%	102.56
202509	04-SEP-25			Nelson, Abigail Lyn (Abby)	Leadership training	HYDOPS25	Hydro Operations - operate stations	53700	0000	2220	53.90	100.00	53.90	85.181%	45.91
202509	04-SEP-25			Norman, Adam L	leadership training	1487911	Steam Expenses - Operations	50200	0000	2220	58.80	100.00	58.80	86.084%	50.62
202509	04-SEP-25			Norman, Adam L	leadership training	1487911	Steam Expenses - Operations	50200	0000	2220	58.80	100.00	58.80	86.084%	50.62
202509	04-SEP-25			Senarighi, Eric Lee	HOP Training	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	116.20	100.00	116.20	85.181%	98.98
202509	05-SEP-25			Pike, Joseph C (Joe)	Transportation in my personal vehicle from ALLETE HQ to the Twin Cities Internal Audit Roundtable event at PwC headquarters in Minneapolis for auditor training, and then to my home in Hermantown. Stops in Pine City each way to charge my EV.	GENERAL	I/A - General Admin	92000	0000	2220	217.70	54.10	117.78	88.066%	103.72
202509	08-SEP-25			Gill, Joe Michael (Joe)	Mileage for training at Grand Rapids from Little Falls to Grand Rapids round trip.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2220	172.90	100.00	172.90	85.181%	147.28
202509	09-SEP-25			Smedshammer, Travis Scott (Travis)	1A Test	1487911	Steam Expenses - Operations	50200	0000	2220	193.20	100.00	193.20	86.084%	166.31
202509	10-SEP-25			Albright, Donald A	leadership training	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	145.60	100.00	145.60	85.181%	124.02
202509	10-SEP-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ for ALLETE U Training.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	342.30	100.00	342.30	88.066%	301.45
202509	10-SEP-25			Stahlbusch, Edward Dennis (Ed)	HOP	1487911	Steam Expenses - Operations	50200	0000	2220	105.00	100.00	105.00	86.084%	90.39
202509	11-SEP-25			Verdoljak, Matthew Michael (Matt)	vibe 2 training	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2220	224.00	100.00	224.00	85.181%	190.80
202509	12-SEP-25			Jonns, Travis Francis (Travis)	Training	1486903	hib.hm training	51400	0000	2220	336.00	100.00	336.00	86.084%	289.24
202509	13-AUG-25			Stahlbusch, Edward Dennis (Ed)	gen sit	1487911	Steam Expenses - Operations	50200	0000	2220	105.00	100.00	105.00	86.084%	90.39
202509	16-SEP-25			Christoff, Jason Michael (Jason)	Foundations of Leadership training at AHQ	5080817	0605 Regular Time Meter Engineering	58600	0000	2220	8.40	100.00	8.40	99.018%	8.32
202509	18-SEP-25			Hill, Joseph Matthew (Joseph)	trave from BEC back home	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2220	53.90	100.00	53.90	86.084%	46.40
202509	18-SEP-25			Hill, Joseph Matthew (Joseph)	travel to BEC for HOP training	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2220	53.90	100.00	53.90	86.084%	46.40
202509	19-AUG-25			Lyytinen, Kyle Kristopher	T&D Learn about it day.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2220	59.50	100.00	59.50	86.084%	51.22
202509	19-AUG-25			Lyytinen, Kyle Kristopher	T&D Learn about it day.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2220	59.50	100.00	59.50	86.084%	51.22
202509	19-AUG-25			Lyytinen, Kyle Kristopher	Travel to Allete HQ for participation in Allete University.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2220	60.20	100.00	60.20	86.084%	51.82
202509	19-AUG-25			Lyytinen, Kyle Kristopher	Travel to Allete HQ for participation in Allete University.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	2220	60.20	100.00	60.20	86.084%	51.82
202509	19-SEP-25			Ciganik, Claudia Marie (Claudia)	Personal vehicle miles from Duluth to HAZWOPER training site in Coon Rapids - Round Trip	2245907	Corp Env Services - Department	92000	0000	2220	205.80	100.00	205.80	88.066%	181.24
202509	21-AUG-25			Luke, William Arthur (William)	Mileage from Duluth to St. Paul to attend Introduction to Utility Accounting Training.	TRAINFIN	Training - Financial Reporting and	92000	0000	2220	105.70	77.70	82.13	88.066%	72.33
202509	21-AUG-25			Luke, William Arthur (William)	Mileage from St. Paul to Duluth returning from attending Introduction to Utility Accounting Training.	TRAINFIN	Training - Financial Reporting and	92000	0000	2220	105.70	77.70	82.13	88.066%	72.33
202509	22-AUG-25			Gruber, Andrew John (Drew)	Used personal truck, Dan's truck was not running good	1669070	Service & Test Meters	58600	0000	2220	98.00	100.00	98.00	99.018%	97.04
202509	22-AUG-25			Gruber, Andrew John (Drew)	Used personal truck, Dan's truck was not working right	1669070	Service & Test Meters	58600	0000	2220	98.00	100.00	98.00	99.018%	97.04
202509	22-AUG-25			Wilkinson, Neil Patrick (Neil)	Dive to home from airport	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2220	131.60	100.00	131.60	86.084%	113.29
202509	22-AUG-25			Wilkinson, Neil Patrick (Neil)	Drive to Airport	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2220	131.60	100.00	131.60	86.084%	113.29
202509	23-SEP-25			Smith, Lisa Elke	Travel from NCEA Conference	1736505	General Acctg-MN Power Only	93010	0000	2220	149.10	90.40	134.79	88.066%	118.70
202509	23-SEP-25			Smith, Lisa Elke	Travel to NCEA Conference	1736505	General Acctg-MN Power Only	93010	0000	2220	149.10	90.40	134.79	88.066%	118.70
202509	31-JUL-25			Miner, Michael Christopher (Michael)	Travel to apprentice training from HSC to Coleraine Service Center	3099489	Transmission-Utility Training	56000	0000	2220	55.30	100.00	55.30	70.274%	38.86
202509	09-SEP-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for August 18th through 20th to travel to AHQ for in-person HRBP interviews, MN Paid Leave meeting with the union, and HR Summer Outing afternoon	1666146	HR-Labor Rel Srv	92000	0000	2310	275.79	86.50	238.56	88.066%	210.09
202509	09-SEP-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for travel to AHQ from August 27th through 28th for Field Ops Meeting and 2nd Interviews for HRBP position	1666146	HR-Labor Rel Srv	92000	0000	2310	183.86	86.50	159.04	88.066%	140.06
202509	09-SEP-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for August 18th through 20th to travel to AHQ for in-person HRBP interviews, MN Paid Leave meeting with the union, and HR Summer Outing afternoon	1666146	HR-Labor Rel Srv	92000	0000	2310	22.17	86.50	19.18	88.066%	16.89
202509	09-SEP-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for travel to AHQ from August 27th through 28th for Field Ops Meeting and 2nd Interviews for HRBP position	1666146	HR-Labor Rel Srv	92000	0000	2310	20.59	86.50	17.81	88.066%	15.68
202509	11-SEP-25	CENEX-RUD CORPORATION		Bursack, Jon Fredrick (Jack)	Gas in company vehicle by accident	1693073	Provide Security - GOB	92000	0000	2310	4.09	94.70	3.87	88.066%	3.41
202509	11-SEP-25	FRANCO CAR SERVICE College Point NY		Peterson, Nicholas Michael (Nick)	Ride to airport for NY/AEGIS excess liability underwriter meeting	1666185	Insurance - O&M	92400	0000	2310	145.20	83.70	121.53	87.171%	105.94
202509	11-SEP-25	NYCT PAYGO NEW YORK NY		Peterson, Nicholas Michael (Nick)	Subway for NY/AEGIS excess liability underwriter meeting	1666185	Insurance - O&M	92400	0000	2310	5.80	83.70	4.85	87.171%	4.23
202509	12-AUG-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle for travelling to International Falls and TREC for annual hazardous waste inspections.	2245907	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.066%	50.95
202509	12-AUG-25	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Re-filled rental vehicle after travelling to International Falls and TREC for annual hazardous waste inspections.	2245907	Corp Env Services - Department	92000	0000	2310	29.81	100.00	29.81	88.066%	26.25
202509	12-SEP-25	ENTERPRISE RENT-A-CAR		Jonns, Travis Francis (Travis)	Training	1486903	hib.hm training	51400	0000	2310	173.54	100.00	173.54	86.084%	149.39
202509	12-SEP-25	KWIK TRIP #135		Jonns, Travis Francis (Travis)	Training	1486903	hib.hm training	51400	0000	2310	67.67	100.00	67.67	86.084%	58.25
202509	12-SEP-25	KWIK TRIP #306		Jonns, Travis Francis (Travis)	Training	1486903	hib.hm training	51400	0000	2310	50.17	100.00	50.17	86.084%	43.19
202509	12-SEP-25	MT HIAW TVM LNBERG TER		Butz, Thomas Jeffrey (Tom)	light rail fare - saving 75 on uber home	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	4.75	100.00	4.75	88.066%	4.18
202509	12-SEP-25	TST TERMINAL A FRESHE		Butz, Thomas Jeffrey (Tom)	meal in houston	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	13.46	100.00	13.46	88.066%	11.85
202509	12-SEP-25	UBER TRIP		Butz, Thomas Jeffrey (Tom)	commute to EPRI meetings in Houstton - staying with family and saving hotel	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	552.56	100.00	552.56	88.066%	486.62
202509	12-SEP-25	UBER TRIP		Lyytinen, Scott M	Tip Uber to Airport	1666784	0140 Distribution Engineering Admin	58800	0000	2310	4.00	100.00	4.00	91.994%	3.68
202509	12-SEP-25	UBER TRIP		Lyytinen, Scott M	Tip Uber to Hotel	1666784	0140 Distribution Engineering Admin	58800	0000	2310	5.00	100.00	5.00	91.994%	4.60
202509	12-SEP-25	UBER TRIP		Lyytinen, Scott M	Travel Airport to Hotel	1666784	0140 Distribution Engineering Admin	58800	0000	2310	18.93	100.00	18.93	91.994%	17.41
202509	12-SEP-25	UBER TRIP		Lyytinen, Scott M	Travel Hotel to Airport	1666784	0140 Distribution Engineering Admin	58800	0000	2310	14.95	100.00	14.95	91.994%	13.75
202509	15-JUL-25	NATIONAL CAR RENTAL		Johnson, Nicholas Alan (Nicholas)	Vehicle Rental - needed to get from Denver airport to Boulder Colorado for New Energy Equity site visit.	1693073	Provide Security - GOB	92000	0000	2310	297.76	94.70	281.98	88.066%	248.33
202509	15-SEP-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip travel to AHQ for MN Paid Leave meeting in person w/L31	1666146	HR-Labor Rel Srv	92000	0000	2310	96.83	86.50	83.76	88.066%	73.76
202509	15-SEP-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip travel to AHQ for MN Paid Leave meeting in person w/L31 and Tech System Qrtly. Joint Apprenticeship meeting	1666146	HR-Labor Rel Srv	92000	0000	2310	275.79	86.50	238.56	88.066%	210.09
202509	15-SEP-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for both 9/9 & 9/10 for MN Paid Leave Meeting with union and Tech Qrtly. Joint Apprenticeship meeting	1666146	HR-Labor Rel Srv	92000	0000	2310	20.19	86.50	17.46	88.066%	15.38

202509	15-SEP-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for MN Paid Leave meeting with union.	1666146	HR-Labor Rel Srv	92000	0000	2310	10.15	86.50	8.78	88.066%	7.73
202509	17-AUG-25	ENTERPRISE RENT-A-CAR		South, Stacy J (Stacy)	Vehicle rental for CARE Stakeholder meeting	3265402	CXT MP Admin	92000	0000	2310	111.31	100.00	111.31	88.066%	98.03
202509	17-AUG-25	HOLIDAY STATIONS 0085		South, Stacy J (Stacy)	Gas for rental vehicle before returning	3265402	CXT MP Admin	92000	0000	2310	33.02	100.00	33.02	88.066%	29.08
202509	17-SEP-25	CENEX-TRI ENERGY COOPE		Orobona, Thomas Kingston Hewitt (Thomas)	Purchased gas for rental vehicle while traveling to North Dakota.	2245907	Corp Env Services - Department	92000	0000	2310	36.66	100.00	36.66	88.066%	32.29
202509	17-SEP-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle through enterprise to travel to North Dakota for waste training and inspections at Center HVDC and Bison Wind.	2245907	Corp Env Services - Department	92000	0000	2310	173.54	100.00	173.54	88.066%	152.83
202509	17-SEP-25	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for rental vehicle upon return to Duluth before dropping it off at HSC.	2245907	Corp Env Services - Department	92000	0000	2310	24.04	100.00	24.04	88.066%	21.17
202509	17-SEP-25	INTERSTATE RED CARPET		Orobona, Thomas Kingston Hewitt (Thomas)	Carwash for rental vehicle after it got covered in mud while driving to Bison and Center.	2245907	Corp Env Services - Department	92000	0000	2310	9.00	100.00	9.00	88.066%	7.93
202509	19-SEP-25	ENTERPRISE RENT-A-CAR		Mertes, David Lee (David)	Vehicle rental for UTC conference in North Dakota	5128715	MP-Training	93500	0000	2310	572.30	100.00	572.30	88.066%	504.00
202509	25-AUG-25	ENTERPRISE RENT-A-CAR		Fagel, Jared Jacob (Jared)	Rental vehicle for travel to and from Duluth (3 night stay - Family Safety Day & Tenable EMS Work at RECC).	5149935	ALE-Security-Strategy	93500	0000	2310	196.36	80.17	157.42	88.066%	138.64
202509	25-AUG-25	HOLIDAY STATIONS 0413		Fagel, Jared Jacob (Jared)	Fueling rental vehicle from Enterprise under ALLETE rate for travel to Duluth for business. (3 night stay - Family Safety Day & Tenable EMS Work at RECC).	5149935	ALE-Security-Strategy	93500	0000	2310	47.08	80.17	37.74	88.066%	33.24
202509	27-AUG-25	ENTERPRISE RENT-A-CAR		Halling, Robert J	Laskin switch training	2088255	Attend/Provide Training	56120	0000	2310	83.69	100.00	83.69	82.174%	68.77
202509	27-AUG-25	ENTERPRISE RENT-A-CAR		Radtke, Andrew Thomas (Andy)	Car Rental for travel to Eveleth	5128734	MP-EMS-Hardware	56110	0000	2310	83.69	91.19	76.32	82.174%	62.71
202509	27-AUG-25	KWIK TRIP #1043		Halling, Robert J	Laskin switch training rental car fuel	2088255	Attend/Provide Training	56120	0000	2310	19.10	100.00	19.10	82.174%	15.70
202509	27-AUG-25	SQ USA CAB MILWUKEE		Peterson, Eric M (Eric)	EEI CMA, Milwaukee, airport to hotel, 20250819	5149935	ALE-Security-Strategy	93500	0000	2310	38.75	80.17	31.07	88.066%	27.36
202509	27-AUG-25	UBER TRIP		Peterson, Eric M (Eric)	Hotel to Airport travel, EEI CMA Milwaukee, 20250819 thru 20250822	5149935	ALE-Security-Strategy	93500	0000	2310	44.35	80.17	35.56	88.066%	31.31
202509	15-AUG-25	CASEYS #3313		Youngblom, Karrianne Marjorie	Gas for rental car for trip out to LAMPAC in St. Louis MO	1666155	HR-General Training	92000	0000	2320	18.98	100.00	18.98	88.066%	16.71
202509	15-AUG-25	CASEYS #3419		Youngblom, Karrianne Marjorie	Gas for rental car for trip out to LAMPAC in St. Louis MO	1666155	HR-General Training	92000	0000	2320	21.06	100.00	21.06	88.066%	18.55
202509	15-AUG-25	ENTERPRISE RENT-A-CAR		Youngblom, Karrianne Marjorie	Rental car for trip out to LAMPAC conference in St. Louis MO	1666155	HR-General Training	92000	0000	2320	196.92	100.00	196.92	88.066%	173.42
202509	15-AUG-25	HOLIDAY STATIONS 0354		Youngblom, Karrianne Marjorie	Gas for rental car for trip out to LAMPAC in St. Louis MO	1666155	HR-General Training	92000	0000	2320	18.29	100.00	18.29	88.066%	16.11
202509	15-AUG-25	KWIK TRIP #1205		Youngblom, Karrianne Marjorie	Gas for rental car for trip out to LAMPAC in St. Louis MO	1666155	HR-General Training	92000	0000	2320	21.48	100.00	21.48	88.066%	18.92
202509	15-AUG-25	SHELL OIL 10089689003		Youngblom, Karrianne Marjorie	Gas for rental car for trip out to LAMPAC in St. Louis MO	1666155	HR-General Training	92000	0000	2320	16.86	100.00	16.86	88.066%	14.85
202509	16-SEP-25	ERACTOLL 97ZFB2		Youngblom, Karrianne Marjorie	Rental car toll fee from trip from Duluth, Mn to St. Louis, Mo for LAMPAC conference	1666155	HR-General Training	92000	0000	2320	6.85	100.00	6.85	88.066%	6.03
202509	28-AUG-25	ENTERPRISE RENT-A-CAR		Flynn, Bradley Dale	Rental vehicle for travel to-from Marquette for NCEA	5128679	ALE-Training	93500	0000	2320	214.15	86.91	186.12	88.066%	163.91
202509	28-AUG-25	HOLIDAY STATIONS 0327		Flynn, Bradley Dale	Fuel for rental vehicle to Marquette	5128679	ALE-Training	93500	0000	2320	36.51	86.91	31.73	88.066%	27.94
202509	28-AUG-25	LYFT RIDE SUN 11PM		Flynn, Bradley Dale	Partial payment for travel from airport to hotel in Las Vegas for AI4	5128679	ALE-Training	93500	0000	2320	4.00	86.91	3.48	88.066%	3.06
202509	28-AUG-25	LYFT RIDE WED 12PM		Flynn, Bradley Dale	Transportation from hotel to airport in Las Vegas for AI4	5128679	ALE-Training	93500	0000	2320	15.94	86.91	13.85	88.066%	12.20
202509	28-AUG-25	SPEEDWAY 44616		Flynn, Bradley Dale	Fuel for rental vehicle to Marquette	5128679	ALE-Training	93500	0000	2320	54.30	86.91	47.19	88.066%	41.56
202509	03-SEP-25	AGENT FEE 89009105444781		Christoff, Jason Michael (Jason)	Round trip Airfare booking fee for EEI 2025 Fall metering in Nashville	5080817	0605 Regular Time Meter Engineering	58600	0000	2410	5.00	100.00	5.00	99.018%	4.95
202509	03-SEP-25	DELTA 00673265318073		Christoff, Jason Michael (Jason)	Round trip Airfare for EEI 2025 Fall metering in Nashville	5080817	0605 Regular Time Meter Engineering	58600	0000	2410	382.97	100.00	382.97	99.018%	379.21
202509	06-SEP-25	Delta		Hellman, Amber Rose (Amber)	Round trip flight from Duluth to Salt Lake City Utah for GCube Insurance Conference	1666185	Insurance - O&M	92400	0000	2410	1,047.97	83.70	877.15	87.171%	764.62
202509	08-JUL-25	AGENT FEE 89009084363496		Switzer, Dylan Ray (Dylan)	OATI Conference - Airfare	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	87.824%	4.39
202509	08-JUL-25	DELTA 00672728013646		Switzer, Dylan Ray (Dylan)	OATI Conference - Airfare	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	627.97	100.00	627.97	87.824%	551.51
202509	12-SEP-25	Delta		Smerud, Kara Marlys	Air to DC for EEI EAC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	877.96	100.00	877.96	70.274%	616.98
202509	12-SEP-25	Delta		Smerud, Kara Marlys	Air to Sioux Falls for OMS Annual Meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	541.96	100.00	541.96	70.274%	380.86
202509	12-SEP-25	DELTA 0064248123536		Dennis, Jennifer Lynn (Jennifer)	Baggage refund for flight to conference	1666784	0140 Distribution Engineering Admin	58800	0000	2410	(35.00)	100.00	(35.00)	91.994%	(32.20)
202509	12-SEP-25	DELTA 00642481235362		Dennis, Jennifer Lynn (Jennifer)	baggage for flight to converence	1666784	0140 Distribution Engineering Admin	58800	0000	2410	35.00	100.00	35.00	91.994%	32.20
202509	15-JUL-25	AGENT FEE 89009083286211		Johnson, Nicholas Alan (Nicholas)	Booking Fee for Round trip flight from Minneapolis to Denver for site visit at New Energy Equity Office in Boulder, CO	1693073	Provide Security - GOB	92000	0000	2410	5.00	94.70	4.74	88.066%	4.17
202509	15-JUL-25	DELTA 00642443906215		Johnson, Nicholas Alan (Nicholas)	Checked bag fee for Round trip flight from Minneapolis to Denver for site visit at New Energy Equity Office in Boulder, CO	1693073	Provide Security - GOB	92000	0000	2410	35.00	94.70	33.15	88.066%	29.19
202509	15-JUL-25	DELTA 00672721947074		Johnson, Nicholas Alan (Nicholas)	Round trip flight from Minneapolis to Denver for site visit at New Energy Equity Office in Boulder, CO	1693073	Provide Security - GOB	92000	0000	2410	636.96	94.70	603.20	88.066%	531.22
202509	18-SEP-25	UNITED 01673316152734		Green, Stacey Lucille (Stacey)	Flight to Traverse City, MI for UEDA Conference	CREDGEN	CXB Comm & Econ General	90800	0000	2410	476.07	100.00	476.07	99.776%	475.00
202509	21-JUL-25	AGENT FEE 89009090548044		Simonson, Jenna Marie (Jenna)	Service fee for booking flight through Direct Travel	5149924	ALE-M365-Training	93500	0000	2410	5.00	71.60	3.58	88.066%	3.15
202509	21-JUL-25	DELTA 00672759265172		Simonson, Jenna Marie (Jenna)	Flight to and from TechCon	5149924	ALE-M365-Training	93500	0000	2410	317.97	71.60	227.67	88.066%	200.50
202509	23-AUG-25	DELTA 00673727174035		Butz, Thomas Jeffrey (Tom)	flight to EPRI conf -face to face training/updates	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	243.97	100.00	243.97	88.066%	214.86
202509	23-AUG-25	TRAVELOCITY 7321338350		Butz, Thomas Jeffrey (Tom)	flight to EPRI conf -face to face training/updates	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	24.77	100.00	24.77	88.066%	21.81
202509	27-AUG-25	AGENT FEE 89009095598975		Hietala, Cherese M. (Cherese)	Concur travel agent fee for flight to Environmental Systems Corporation Fall Summit.	2245907	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202509	27-AUG-25	AGENT FEE 89009095631396		Hietala, Cherese M. (Cherese)	Concur travel agent fee for return flight from Environmental Systems Corporation fall summit.	2245907	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202509	27-AUG-25	AGENT FEE 89009103608983		Peterson, Eric M (Eric)	Agent Fee GridSecCon AirFare, MSP to Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	2410	22.50	80.17	18.04	88.066%	15.89
202509	27-AUG-25	AGENT FEE 89009104496454		Peterson, Eric M (Eric)	Agent Fee, CRISP Flights	5149935	ALE-Security-Strategy	93500	0000	2410	22.50	80.17	18.04	88.066%	15.89
202509	27-AUG-25	DELTA 00672783975474		Hietala, Cherese M. (Cherese)	Air Travel from Florida for the Environmental Systems Corporation Fall Summit.	2245907	Corp Env Services - Department	92000	0000	2410	188.48	100.00	188.48	88.066%	165.99
202509	27-AUG-25	DELTA 00672783975732		Hietala, Cherese M. (Cherese)	Airline travel to Florida for the annual Environmental Systems Corporation Fall Summit.	2245907	Corp Env Services - Department	92000	0000	2410	298.49	100.00	298.49	88.066%	262.87
202509	27-AUG-25	DELTA 00673256275392		Peterson, Eric M (Eric)	GridSecCon AirFare, MSP to Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	2410	437.97	80.17	351.12	88.066%	309.22
202509	27-AUG-25	DELTA 00673260869142		Peterson, Eric M (Eric)	CRISP Flight DLH to Boston, 20250915 thru 20250918	5149935	ALE-Security-Strategy	93500	0000	2410	1,147.97	80.17	920.33	88.066%	810.50
202509	28-AUG-25	DELTA 00672817145221		Wirtanen, Jon Michael	Airfare for Utility Broadband Alliance Event for Field Area Network research	5128714	MP-Strategy	93500	0000	2410	462.96	100.00	462.96	88.066%	407.71
202509	28-AUG-25	DELTA 00673738920050		Whiting, Sarah Hanh-Marie (Sarah)	NARUC Conference Flight TPA to MSP	SHW CORP	Sarahs Corporate	92000	0000	2410	168.49	77.70	130.92	88.066%	115.29
202509	28-AUG-25	EXPEDIA 73222340952669		Whiting, Sarah Hanh-Marie (Sarah)	NARUC Conference Flight (Expedia Seat Service Fee)	SHW CORP	Sarahs Corporate	92000	0000	2410	1.05	77.70	0.82	88.066%	0.72
202509	28-AUG-25	SUNCNTRY N32VTY		Whiting, Sarah Hanh-Marie (Sarah)	NARUC Conference Flight MSP to TPA	SHW CORP	Sarahs Corporate	92000	0000	2410	93.49	77.70	72.64	88.066%	63.97
202509	28-AUG-25	SUNCNTRY N32VTY		Whiting, Sarah Hanh-Marie (Sarah)	NARUC Conference Flight MSP to TPA Seat 08F	SHW CORP	Sarahs Corporate	92000	0000	2410	21.00	77.70	16.32	88.066%	14.37
202509	28-SEP-25	AGENT FEE 89009116946271		Jones, Daniel Robert (Dan)	concur travel solutions charge for ESIG conference in Phoenix,AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2410	22.50	100.00	22.50	87.824%	19.76
202509	28-SEP-25	AGENT FEE 89009117069353		Jones, Daniel Robert (Dan)	concur travel solutions charge for ESIG conference in Phoenix,AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2410	18.00	100.00	18.00	87.824%	15.81
202509	28-SEP-25	DELTA 00642493836972		Jones, Daniel Robert (Dan)	baggage fee for traveling to Phoenix, AZ ESIG meeting	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2410	35.00	100.00	35.00	87.824%	30.74
202509	28-SEP-25	DELTA 00673321056310		Jones, Daniel Robert (Dan)	Delta flight charge for ESIG conference in Phoenix, AZ	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2410	690.96	100.00	690.96	87.824%	606.83
202509	09-SEP-25	AGENT FEE 89009116074480		Ennis, Joshua (Joshua)	Agent Fee	5128715	MP-Training	93500	0000	2420	22.50	100.00	22.50	88.066%	19.81
202509	09-SEP-25	DELTA 00672817145261		Ennis, Joshua (Joshua)	UBBA Conf.	5128715	MP-Training	93500	0000	2420	85.00	100.00	85.00	88.066%	74.86
202509	15-AUG-25	AGENT FEE 89009102414061		Moore, Becky Renae (Becky)	agent fee for Josh Ennis airline ticket to UBBA conference	5128715	MP-Training	93500	0000	2420	22.50	100.00	22.50	88.066%	19.81
202509	15-AUG-25	AGENT FEE 89009102414094		Moore, Becky Renae (Becky)	agent fee for self airline ticket to UBBA conference	5128715	MP-Training	93500	0000	2420	22.50	100.00	22.50	88.066%	19.81
202509	15-AUG-25	AGENT FEE 89009102414105		Moore, Becky Renae (Becky)	agent fee for self for airline ticket from UBBA conference	5128715	MP-Training	93500	0000	2420	22.50	100.00	22.50	88.066%	19.81
202509	15-AUG-25	DELTA 00672817145265		Moore, Becky Renae (Becky)	airline ticket for Josh Ennis to UBBA conference for PLTE in Denver	5128715	MP-Training	93500	0000	2420	502.96	100.00	502.96	88.066%	442.94
202509	15-AUG-25	DELTA 00672817145324		Moore, Becky Renae (Becky)	airline ticket for self to UBBA conference for PLTE in Denver	5128715	MP-Training	93500	0000	2420	293.98	100.00	293.98	88.066%	258.90
202509	15-AUG-25	UNITED 01672817145333		Moore, Becky Renae (Becky)	airline ticket for self for return from UBBA conference for PLTE in Denver	5128715	MP-Training	93500	0000	2420	209.53	100.00	209.53	88.066%	184.53
202509	27-AUG-25	DELTA 00673260868372		Bauman, Michael John (Michael)	Flights to and from the Wild West Hackin' Fest	5149936	ALE-Security-Training	93500	0000	2420	837.96	80.17	671.79	88.066%	591.62
202509	28-AUG-25	DELTA 00623500549280		Flynn, Bradley Dale	Airfare to Orlando for Gartner Symposium	5128679	ALE-Training	93500	0000	2420	686.97	86.91	597.05	88.066%	525.80

202509	28-AUG-25	DELTA 00623504062042		Flynn, Bradley Dale	Airfare to Washington DC for EEI AI Workshop	5128679	ALE-Training	93500	0000	2420	441.96	86.91	384.11	88.066%	338.27
202509	28-AUG-25	DELTA 00623507442810		Flynn, Bradley Dale	Airfare to Las Vegas for AI4 conference	5128679	ALE-Training	93500	0000	2420	945.98	86.91	822.15	88.066%	724.04
202510	01-OCT-25	BAYMONT INN AND SUITES	Baymont Inn	Lapcinski, Kerry Lee (Kerry)	Lodging - UTC Mandan	5128679	ALE-Training	93500	0000	2110	347.10	86.91	301.66	88.066%	265.67
202510	01-OCT-25	HILTON ADVPURCH8002367	Hampton Inn Warroad	Johnson, Paul Kevan	Hotel for Warroad Outage	5013869	NORT.WARR	56930	0000	2110	662.36	100.00	662.36	82.174%	544.28
202510	01-OCT-25	HOTELCOM73234451034484	Holiday inn express and Suites Shakopee	Privette, Gregory Donald	hotel stay Jordan Transformer	5272160	Western Mobile Sub : Jordan XFMR -	57000	0000	2110	354.17	100.00	354.17	82.174%	291.03
202510	01-OCT-25	HOTELCOM73252162281298	Fairfield Inn & Suites by Marriott Minneapolis Shakopee	Privette, Gregory Donald	Hotel stay Jordan Transformer	5272160	Western Mobile Sub : Jordan XFMR -	57000	0000	2110	146.02	100.00	146.02	82.174%	119.99
202510	02-OCT-25	MS THEBISMARCKHOTELA	Ramkota	Leonard, Jared Michael (Jared)	Overnight while on aerial patrol, Jared Leonard	4977159	250kV DC Line ND - Vegetation Manag	57100	0000	2110	121.54	100.00	121.54	82.174%	99.87
202510	02-OCT-25	MS THEBISMARCKHOTELA	Ramkota	Leonard, Jared Michael (Jared)	Overnight while on aerial patrol, pilot	4977159	250kV DC Line ND - Vegetation Manag	57100	0000	2110	121.54	100.00	121.54	82.174%	99.87
202510	03-OCT-25	CANAL PARK LODGE	Canal Park Lodge	Brodin, Matthew Robert (Matthew)	Lodging for work at HQ - ALE/NEE Summit	MRB CORP	Matts Corporate General	92000	0000	2110	340.84	77.70	264.83	88.066%	233.23
202510	03-OCT-25	SHERATON DULUTH HOTEL	Sharaton	Brodin, Matthew Robert (Matthew)	Lodging for work at HQ - Dept. meeting and file room	MRB CORP	Matts Corporate General	92000	0000	2110	187.58	77.70	145.75	88.066%	128.36
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Austreng, Morgan John	Out of town stay for Square Butte PM	5145650	Square Butte 230kV Sub : 84L Panel	57000	0000	2110	1,465.20	100.00	1,465.20	82.174%	1,204.01
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Jordahl, Audrey Ruth (Audrey)	Relay PMs Bison & Square Butte Substations	5145644	Square Butte 230kV Sub : 104L Panel	57000	0000	2110	177.59	100.00	177.59	82.174%	145.93
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Jordahl, Audrey Ruth (Audrey)	Relay PMs Bison & Square Butte Substations	5145646	Square Butte 230kV Sub - 230KV BUS	57000	0000	2110	177.59	100.00	177.59	82.174%	145.93
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Jordahl, Audrey Ruth (Audrey)	Relay PMs Bison & Square Butte Substations	5145648	Square Butte 230kV Sub : 2-4H Panel	57000	0000	2110	177.59	100.00	177.59	82.174%	145.93
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Jordahl, Audrey Ruth (Audrey)	Relay PMs Bison & Square Butte Substations	5145650	Square Butte 230kV Sub : 84L Panel	57000	0000	2110	177.59	100.00	177.59	82.174%	145.93
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Jordahl, Audrey Ruth (Audrey)	Relay PMs Bison & Square Butte Substations	5250288	Square Butte 230kV Sub East : One	57000	0000	2110	177.59	100.00	177.59	82.174%	145.93
202510	04-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Jordahl, Audrey Ruth (Audrey)	Relay PMs Bison & Square Butte Substations	5173351	Bison 230KV Sub : 802F Panel 5 Yr P	59000	0000	2110	177.59	100.00	177.59	91.994%	163.37
202510	04-OCT-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Austreng, Morgan John	Out of town stay for Iron Range PM	5170516	Iron Range 230KV Sub : 230KV Bus 1	57000	0000	2110	1,128.28	100.00	1,128.28	82.174%	927.15
202510	05-OCT-25	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Berg, William Clayton	Square Butte Relay PM	5145646	Square Butte 230kV Sub - 230KV BUS	57000	0000	2110	1,465.20	100.00	1,465.20	82.174%	1,204.01
202510	05-OCT-25	HOLIDAY INN DETROIT LA	Holiday Inn Detroit Lakes	Berg, William Clayton	Square Butte Relay PM	5145650	Square Butte 230kV Sub : 84L Panel	57000	0000	2110	214.87	100.00	214.87	82.174%	176.57
202510	06-OCT-25	SHERATON DULUTH HOTEL	Sheraton	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2110	750.32	77.70	583.00	88.066%	513.43
202510	06-OCT-25	THE SUITES HOTEL AT WA	Suites Hotel	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2110	279.08	77.70	216.85	88.066%	190.97
202510	08-OCT-25		Hampton Inn & Suites	Kritzeck, Rachel Marie (Rachel)	hotel for Safety Strategy Group tour	1666248	General Purchasing	92000	0000	2110	247.19	76.40	188.85	88.066%	166.32
202510	08-OCT-25	HOLIDAY INN DETROIT LA	Holiday Inn Detroit Lakes	Jordahl, Audrey Ruth (Audrey)	Travel from North Dakota	5145650	Square Butte 230kV Sub : 84L Panel	57000	0000	2110	193.81	100.00	193.81	82.174%	159.26
202510	08-OCT-25	RIVER RAPID LODGE	RIVER RAPID LODGE	Bautch, Caleb John	Annual Meter Testing - Western Division	1669070	Service & Test Meters	58600	0000	2110	190.60	100.00	190.60	99.018%	188.73
202510	08-SEP-25	KAHLER GRAND HOTEL	Kahler Grand Hotel	Norman, David Arbour (David)	Lodging for annual MMUA Conference	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2110	366.10	100.00	366.10	88.066%	322.41
202510	08-SEP-25	WYNDHAM	Arrowwood Lodge Baxter, MN	Rothschadl, Patrick James	AMI project overnight	5149137	MP-DistComms-ADM	59204	0000	2110	187.84	100.00	187.84	91.994%	172.80
202510	09-OCT-25	AMERICINN	AmericInn	Garavaglia, Guy Gary (Guy)	Out of town work for Little Fork	5260374	Little Fork 230/115KV Sub : 25K Lig	57000	0000	2110	640.43	100.00	640.43	82.174%	526.26
202510	09-OCT-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	207.08	100.00	207.08	82.174%	170.17
202510	09-OCT-25	GAYLORD OPRY RESORT	Gaylord Opry Hotel & Convention Center	Christoff, Jason Michael (Jason)	Hotel stay while attending Fall 2025 EEI conference in Nashville TN	5080817	0605 Regular Time Meter Engineering	58600	0000	2110	1,748.20	100.00	1,748.20	99.018%	1,731.04
202510	09-OCT-25	Marriott	marriott	Cooke, Heather Lyn (Heather)	Hotel Stay in Knoxville for TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,271.20	100.00	1,271.20	88.066%	1,119.50
202510	09-OCT-25	TIMBERLAKE HOTEL	Timberlake Staples	Hough, Charles N (Chase)	Western Loop	1669070	Service & Test Meters	58600	0000	2110	286.08	100.00	286.08	99.018%	283.27
202510	09-SEP-25	AMERICINN	Americinn International Falls	Smith II, Kenneth E (Ken)	International Falls Collections	1665645	Read Meters	90200	0000	2110	173.86	100.00	173.86	99.642%	173.24
202510	10-OCT-25	BAYMONT INN AND SUITES	BAYMONT INN AND SUITES	Wirtanen, Jon Michael	UTC Region 5 and ND Trip Hotel	5128714	MP-Strategy	93500	0000	2110	462.80	100.00	462.80	88.066%	407.57
202510	10-OCT-25	DULUTH HOLIDAY INN	DULUTH HOLIDAY INN	Laeupple, Timothy E (Tim)	Lodging for Midwest Transmission Assistance Group meeting in Duluth. Late night hosting, had to be at HQ early next morning.	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	2110	183.00	100.00	183.00	70.274%	128.60
202510	10-OCT-25	KIMPTON HOTEL MONACO D	Kimpton	Peterson, Eric M (Eric)	Lodging, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	2110	348.83	86.91	303.17	88.066%	266.99
202510	10-OCT-25	MGM GRAND - FRONT DESK	MGM Grand Las Vegas	Peterson, Eric M (Eric)	Lodging, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	2110	1,968.50	80.17	1,578.15	88.066%	1,389.82
202510	10-SEP-25	HOTELCOM73229161126632	Holiday Inn Detroit Lakes	Austreng, Morgan John	Overnight stay for North Dakota PM	5145652	Square Butte 230KV Sub : FUT5-2-2HW	57000	0000	2110	282.66	100.00	282.66	82.174%	232.27
202510	10-SEP-25	WYNDHAM	The Lodge at Brainerd	Austreng, Morgan John	Overnight stay for Brainerd PM	4961605	Brainerd 115/34 KV Sub - 115KV 1B-2	57000	0000	2110	449.66	100.00	449.66	82.174%	369.50
202510	10-SEP-25	WYNDHAM	The Lodge at Brainerd	Austreng, Morgan John	Overnight stay for Brainerd PM	4961607	Brainerd 115/34 KV Sub - 12L Relay	57000	0000	2110	240.48	100.00	240.48	82.174%	197.61
202510	11-SEP-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202510	12-OCT-25		JW Marriott	Frisk, Lori A	NATF Members Meeting, Charlotte, NC	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2110	1,871.82	100.00	1,871.82	82.174%	1,538.14
202510	12-SEP-25	RAMADA INNS	Ramada Inn	Jorgensen, Gabriel Joe (Gabe)	Hotel	4881126	NDAK.BWIN.BISN	56930	0000	2110	257.52	100.00	257.52	82.174%	211.61
202510	13-OCT-25	HOTEL RES-THE LODGE A	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for IR testing	5049908	2025 Intellirupter Parent	59300	0000	2110	286.51	100.00	286.51	91.994%	263.57
202510	13-OCT-25	HOTELBOOKING SERVFEE	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for IR testing	5049908	2025 Intellirupter Parent	59300	0000	2110	17.99	100.00	17.99	91.994%	16.55
202510	13-OCT-25	WYNDHAM	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for IR testing	5049908	2025 Intellirupter Parent	59300	0000	2110	285.64	100.00	285.64	91.994%	262.77
202510	14-SEP-25	DOUBLETREE BY HILTON M	Double Tree	Halling, Robert J	Train the Trainer conference hotel	2088255	Attend/Provide Training	56120	0000	2110	809.36	100.00	809.36	82.174%	665.08
202510	14-SEP-25	HAMPTON INN SAN JOSE	Hampton Inn	Halling, Robert J	Train the Trainer conference hotel	2088255	Attend/Provide Training	56120	0000	2110	187.33	100.00	187.33	82.174%	153.94
202510	16-OCT-25	BAYMONT INN AND SUITES	Baymont Mandan Bismarck area	Moore, Becky Renae (Becky)	lodging for UTC region 5 conference for self	5128715	MP-Training	93500	0000	2110	462.80	100.00	462.80	88.066%	407.57
202510	16-OCT-25	HAMPTON INN	Hampton Inn	Adler, Joshua Ernest	Microwave towers	5196172	BAUDETTE ANNUAL MICROWAVE SITE INSP	56930	0000	2110	392.18	100.00	392.18	82.174%	322.27
202510	18-SEP-25	ATLGI SPRINGHILL SUITE	Springhill Suites - Atlanta	Hoy, Jessica Grace (Jessica)	Hotel stay during Steel Conference in Atlanta	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2110	693.38	100.00	693.38	88.066%	610.63
202510	18-SEP-25	BAYMONT INN AND SUITES	Baymont by Wyndham Mandan Bismarck Area	Rahman, Brittany Jo Breitmeyer	Hotel room for UTC region 5 conference	5128715	MP-Training	93500	0000	2110	347.10	100.00	347.10	88.066%	305.68
202510	18-SEP-25	HOLIDAY INN EXPRESS	holiday baxter	Schmaltz, Craig David	1 night stay Baxter	5261752	Tech Systems Battery Compliance : R	57000	0000	2110	171.00	100.00	171.00	82.174%	140.52
202510	19-SEP-25	BAYMONT INN AND SUITES	Baymont Inn and Suites in Mandan ND	Tweten, Dale Duane (Dale)	lodging for the two nights for the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	2110	233.63	100.00	233.63	82.174%	191.98
202510	19-SEP-25	COURTYARD BY MARRIOTT	Courtyard by Marriott	Peterson, Eric M (Eric)	Incidentals Charge, Lodging, CRISP In Person, Boston , 9/15 - 9/18	5149935	ALE-Security-Strategy	93500	0000	2110	1.00	80.17	0.80	88.066%	0.71
202510	19-SEP-25	COURTYARD BY MARRIOTT	Courtyard by Marriott	Peterson, Eric M (Eric)	Lodging, CRISP In Person, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2110	1,393.92	80.17	1,117.51	88.066%	984.15
202510	21-OCT-25	GAYLORD OPRY RESORT	Gaylord Opry	Clement, Eric R	EEI TDMMA hotel	1666784	0140 Distribution Engineering Admin	58800	0000	2110	1,223.58	100.00	1,223.58	91.994%	1,125.62
202510	22-OCT-25		Hampton Inn	Surges, Vincent Blaine (Vinnie)	Lodging for two nights at Hampton Inn for NATF Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2110	353.40	100.00	353.40	70.274%	248.35
202510	22-SEP-25	LOEWS HOTELS	Loews Kansas City	Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 Hotel Stay	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	979.13	100.00	979.13	87.824%	859.91
202510	23-OCT-25	THE WIGWAM	Wigwam Litchfield Park, AZ	Jones, Daniel Robert (Dan)	lodge when at the ESIG O&M Conference in Phoenix, AZ	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2110	1,094.15	100.00	1,094.15	87.824%	960.93
202510	24-SEP-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202510	24-SEP-25	BEST WESTERN PLUS GRAN	Best Western Plus	Berg, William Clayton	Iron Range 500kv Substation PM	5170512	Iron Range 230KV Sub : 105L Panel 5	57000	0000	2110	1,341.97	100.00	1,341.97	82.174%	1,102.74
202510	24-SEP-25	TIMBERLAKE LODGE & HOT	Timerlake Lodge	Johnson, Steven M (Steve)	Hotel for Iron Range Maint. Outage	5186056	Iron Range 500/230KV Sub : Maintena	57000	0000	2110	957.84	100.00	957.84	82.174%	787.09
202510	25-SEP-25	AMERICINN	AMERICINN	Ver Steeg II, Dirk K	Hotel while traveling	1615196	BISON WIND I -- Administrative Cost	54900	0000	2110	477.52	100.00	477.52	87.824%	419.38
202510	25-SEP-25	BISMARCK STAYBRIDGE SU	BISMARCK STAYBRIDGE SU	Bautch, Caleb John	Annual Meter Testing/NERC CIP Maintenance	1669070	Service & Test Meters	58600	0000	2110	566.07	100.00	566.07	99.018%	560.51
202510	25-SEP-25	HILTON HOTELS ANATOLE	Hilton Anatole Dallas	Schwarz, Christopher Nathaniel (Christopher)	Lodging while at ETS 2025 Conference	4765507	Miscellaneous Transmission Line Exp	57100	0000	2110	1,051.20	100.00	1,051.20	82.174%	863.81
202510	25-SEP-25	HOLIDAY INN ST PAUL DO	Holiday Inn Saint Paul Downtown, 175 7th Street West Saint Paul, MN 5510	Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Lodging	5129053	SAME Training Attendance	56000	0000	2110	179.68	100.00	179.68	70.274%	126.27
202510	25-SEP-25	INTERCONTINENTAL MINNE	Intercontinental MSP	Helder, Nathan A	Lodging while attending NOREX conference	5128678	ALE-Strategy	93500	0000	2110	908.10	86.91	789.23	88.066%	695.05
202510	25-SEP-25	THE LANDMARK INN	The Landmark Inn	Helder, Nathan A	Lodging while attending NCEA conference	5128678	ALE-Strategy	93500	0000	2110	602.56	86.91	523.68	88.066%	461.19
202510	26-SEP-25	DULUTH HOLIDAY INN	Holiday Inn & Suites Duluth - Downtown	Millard, Paul (Paul)	Allete University	3264155	0140 Distribution Employee Developm	58800	0000	2110	448.35	100.00	448.35	91.994%	412.45
202510	26-SEP-25	HAMPTON INN	Hampton Inn	Plesha III, Michael John (Mike)	hotel for switching warroad rive	5267766	Warroad River Series 500KV Sub : HV	57000	0000	2110	212.78	100.00	212.78	82.174%	174.85
202510	26-SEP-25	HAMPTON INN	Hampton Inn	Plesha III, Michael John (Mike)	switching warroad river	5257678	Iron Range 500/230KV Sub : 604L1 MO	57000	0000	2110	209.58	100.00	209.58	82.174%	172.22
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	4961677	Iron Range 230KV Sub - 1T Breaker P	57000	0000	2110	161.19	100.00	161.19	82.174%	132.46
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	4961679	Iron Range 230KV Sub - 1T-93LW Pane	57000	0000	2110	161.19	100.00	161.19	82.174%	132.46
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	5170528	Iron Range 500KV Sub : 1TR Panel 5	57000	0000	2110	161.18	100.00	161.18	82.174%	132.45
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	5170530	Iron Range 500/230KV Sub :50R Panel	57000	0000	2110	161.18	100.00	161.18	82.174%	132.45
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	5173376	Iron Range 500/230KV Sub : 51R Pane	57000	0000	2110	161.18	100.00	161.18	82.174%	132.45
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	5173379	Iron Range 500/230KV Sub : 52K Pane	57000	0000	2110	161.18	100.00	161.18	82.174%	132.45
202510	26-SEP-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Jordahl, Audrey Ruth (Audrey)	Relay PMs Iron Range Substation	5173381	Iron Range 500/230KV Sub : 604L Pan	57000	0000	2110	161.18	100.00	161.18	82.174%	132.45
202510	28-AUG-25	BIG SKY RESORT F & B	Big Sky Resort	McDonald, Paul Raymond (Paul)	conference lodging	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	26.32	100.00	26.32	88.066%	23.18
202510	28-AUG-25	BIG SKY RESORT F & B	Big Sky Resort	McDonald, Paul Raymond (Paul)	hotel lodging	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	97.16	100.00	97.16	88.066%	85.57
202510	28-AUG-25	BIG SKY RESORT LODGING	Big Sky Resort	McDonald, Paul Raymond (Paul)	conference hotel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	821.08	100.00	821.08	88.066%	723.10
202510	28-AUG-25	BIG SKY RESORT LODGING	Big Sky Resort	McDonald, Paul Raymond (Paul)	safety conference Hotel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	321.45	100.00	321.45	88.066%	283.09
202510	28-AUG-25	RES STAYBRIDGE	Staybridge Suites Bismarck by IHG	Flaherty, Kevin M	lodging for out of town stay	1669070	Service & Test Meters	58600	0000	2110	1,341.60	100.00	1,341.60	99.018%	1,328.43
202510	30-OCT-25	WYNDHAM	The Lodge at Brainerd Lakes	Tegg, Barry Carl (Barry)	Electrical Awareness for Little Falls VFD	3099499	Distribution-Utility Training	58000	0000	2110	93.92	100.00	93.92	91.994%	86.40
202510	30-SEP-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	132.45	100.00	132.45	91.994%	121.85
202510	30-SEP-25	COUNTRY INN & SUITES	Country Inn and Suits	Undeland, Paul Joseph (Paul)	Lodging for two back to back days at LEC	LECADMIN	Laskin Office Work	50000	0000	2110	115.84	100.00	115.84	86.084%	99.72

202510	30-SEP-25	COUNTRY INN & SUITES -	COUNTRY INN & SUITES	Wisted, Matthew W (Matt)	hotel for pilot fall DC aerial inspection	3149883	250 kV DC Line ND - Aerial Patrol	57100	0000	2110	177.95	100.00	177.95	82.174%	146.23
202510	30-SEP-25	COUNTRY INN & SUITES -	COUNTRY INN & SUITES	Wisted, Matthew W (Matt)	hotel for self fall DC aerial inspection	3149883	250 kV DC Line ND - Aerial Patrol	57100	0000	2110	177.95	100.00	177.95	82.174%	146.23
202510	30-SEP-25	HILTON GARDEN INN	Hilton Garden Inn	Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2110	362.72	100.00	362.72	91.994%	333.68
202510	30-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Anderson, Rocky E	One room for one night while working in the Brainerd area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	93.92	100.00	93.92	91.994%	86.40
202510	04-OCT-25	KIMPTON HOTEL MONACO D	Kimpton Hotel	Flynn, Bradley Dale	Hotel stay for EEI AI Summit in DC	5128679	ALE-Training	93500	0000	2120	357.64	86.91	310.82	88.066%	273.73
202510	04-OCT-25	WDW DISNEY RES	Disney World Resorts	Flynn, Bradley Dale	Deposit for hotel stay at Gartner Symposium	5128679	ALE-Training	93500	0000	2120	519.75	86.91	451.71	88.066%	397.81
202510	07-OCT-25	CAMBRIA SUITES BLOOMIN	Cambria Suites	Burggraf, Crystal Ann	Lodging for overnight stay for Labor Arbitration Conference	1666155	HR-General Training	92000	0000	2120	136.95	100.00	136.95	88.066%	120.61
202510	07-OCT-25	COMFORT INNS	Comfort Inn and Suites	Bock, Justin Robert (Justin)	Hotel in Deadwood SD which I stayed at for the Black Hills Information Security Wild West Hacking Fest conference & training which occured 10/05-10/10.	5149936	ALE-Security-Training	93500	0000	2120	706.33	80.17	566.26	88.066%	498.69
202510	07-OCT-25	WYNDHAM	The Lodge at Brainerd Lakes	Tucker, Sarah Emilie (Sarah)	Hotel for Rachel Kritzeck to present at Western Safety Meeting in Baxter MN	1666248	General Purchasing	92000	0000	2120	129.58	76.40	99.00	88.066%	87.18
202510	07-OCT-25	WYNDHAM	The Lodge at Brainerd Lakes	Tucker, Sarah Emilie (Sarah)	Hotel for Sarah Tucker to present at Western Safety Meeting in Baxter MN	1666248	General Purchasing	92000	0000	2120	129.58	76.40	99.00	88.066%	87.18
202510	08-OCT-25	BEST WESTERN PLUS GRAN	Best Western Plus - Grand Rapids	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	2120	417.60	100.00	417.60	88.066%	367.77
202510	08-OCT-25	MARRIOTT LAGUARDIA AIR	Marriott Laguardia	South, Stacy J (Stacy)	Hotel Stay for LeadNext conference	3416838	CXT MP Training-Attend	90300	0000	2120	1,211.91	100.00	1,211.91	99.642%	1,207.57
202510	12-OCT-25	MGM GRAND - FRONT DESK	MGM Grand	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2120	1,313.29	100.00	1,313.29	82.174%	1,079.18
202510	12-SEP-25	HYATT PLACE ATLANTA PE	Hyatte Place, Peach Tree Norcross GA	Deneen, Brian Joseph (Brian)	Lodging Cost while attending training on Transformer fundamentals. from Monday (8 Sept) to Friday (12 Sept.)	5129053	SAME Training Attendance	56000	0000	2120	307.79	100.00	307.79	70.274%	216.30
202510	12-SEP-25	HYATT PLACE ATLANTA PE	Hyatte Place, Peach Tree Norcross GA	Deneen, Brian Joseph (Brian)	Lodging from Monday PM to Friday AM while attending Training in Norcross GA for Transformer Health Fundamentals.	5129053	SAME Training Attendance	56000	0000	2120	95.93	100.00	95.93	70.274%	67.41
202510	12-SEP-25	WYNN LAS VEGAS HOTEL	Wynn Las Vegas	Evans, Preston John (Preston)	OATI conference	5128679	ALE-Training	93500	0000	2120	350.34	86.91	304.48	88.066%	268.14
202510	14-OCT-25	courtyard	courtyard	Burke, Terry J. (Terry)	ESC training pensacola FL.	T10117	Employee Training - Terry Burke	51400	0000	2120	613.13	100.00	613.13	86.084%	527.81
202510	14-OCT-25	WLV MOBILE APP ECOMM	Wynn Las Vegas	Rolling, Erika Mary (Erika)	Wynn Las Vegas hotel for October 15th-17th, 2025 for 2025 OATI Energy Conference.	5128679	ALE-Training	93500	0000	2120	429.71	86.91	373.46	88.066%	328.89
202510	16-OCT-25	MARRIOTT KNOXVILLE DT	Marriott	McDonald, Paul Raymond (Paul)	Conference Hotel Taproot	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2120	1,766.86	100.00	1,766.86	88.066%	1,556.01
202510	17-OCT-25	VENETIAN/PALAZZO FRT D	The Venetian	Bleicher, Michelle Anne	Lodging while attending Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	2120	867.36	78.50	680.88	88.066%	599.62
202510	17-OCT-25	VENETIAN/PALAZZO ROOM	The Venetian	Bleicher, Michelle Anne	Deposit for lodging while attending Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	2120	357.15	78.50	280.36	88.066%	246.91
202510	17-OCT-25	WYNN LAS VEGAS HOTEL/H	Wynn Hotel Las Vegas	Rolling, Erika Mary (Erika)	Extra penny credited back to the credit card because of the way the deposit and hotel price split for Oct 15th-17th 2025 for OATI Energy Conference. This is reflected on the receipt they sent over.	5128679	ALE-Training	93500	0000	2120	(0.01)	86.91	(0.01)	88.066%	(0.01)
202510	18-SEP-25	AGENT FEE 89009114818956	Country inn and suites	Baker, David R. (David)	Part of the fee for Direct Travel - Hotel	2145816	Emergency Management - Security Adm	92000	0000	2120	5.00	94.70	4.74	88.066%	4.17
202510	22-OCT-25		Hampton Inn & Suites Phoenix Tempe	Deveshwar, Shivi (Shivi)	Hotel for NATF Conference at Tempe, Phoenix 20 Oct-22 Oct 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2120	344.48	100.00	344.48	70.274%	242.08
202510	23-OCT-25	CANAL PARK LODGE	Canal Park Lodge	Honkola, Barrett Bryan	Out of town lodging duluth, mn crews	3099499	Distribution-Utility Training	58000	0000	2120	340.84	100.00	340.84	91.994%	313.55
202510	23-OCT-25	COUNTRY INN & STE LTTL	Country Inn	Honkola, Barrett Bryan	Site visit field crews Long Prarie, MN	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2120	134.65	100.00	134.65	91.994%	123.87
202510	23-OCT-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Meyer, Jeffrey J (Jeff)	Lodging and meals for Joe Gill a new employee at Little Falls Hydro in Grand Rapids, MN for the week for vibration training.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2120	675.31	100.00	675.31	85.181%	575.23
202510	23-OCT-25	WYNDHAM	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Site Visit Crews Pine River, MN	5249440	oh to ug *OHUG*	59400	0000	2120	181.89	100.00	181.89	91.994%	167.33
202510	23-SEP-25	COUNTRY INN & SUITES F	Country Inn & Suites	Anderson, Tara Lee Croteau	2025 NCEA Accounting Conference, Fergus Falls MN	1665935	Financial Planning & Analysis	92000	0000	2120	341.73	77.70	265.52	88.066%	233.84
202510	23-SEP-25	COUNTRY INN & SUITES F	Country Inn & Suites	Robarge, Amanda Marcella (Mandi)	NCEA Accounting Conference Lodging.	3150123	Budget Analyst-A&G	92000	0000	2120	343.74	100.00	343.74	88.066%	302.72
202510	23-SEP-25	COUNTRY INN & SUITES F	Country Inn & Suites by Radison Ferus Falls Mn	Klegstad, Timothy Don (Tim)	NCEA Accounting Conference	3150123	Budget Analyst-A&G	92000	0000	2120	171.87	100.00	171.87	88.066%	151.36
202510	24-SEP-25	RADISSON HOTELS	Country Inn & Suites by Radisson at Bloomington Mall of America	Sheedy, Patrick John (Patrick)	hotel for overnight stay on day 1	5128678	ALE-Strategy	93500	0000	2120	141.03	86.91	122.57	88.066%	107.94
202510	26-SEP-25	QUALITY INNS	Quality Inn & Suites	Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	2120	643.26	100.00	643.26	82.174%	528.59
202510	27-SEP-25	INTERCONTINENTAL MINNE	InterContinental Minneapolis	Hagen, Steven Kenneth (Steve)	Lodging in Minneapolis for the annual 3-day NOREX conference.	5128679	ALE-Training	93500	0000	2120	908.10	86.91	789.23	88.066%	695.05
202510	29-OCT-25		Four Seasons Resort	Skudstad, Karina Wojtczak	UISG Conference	1665935	Financial Planning & Analysis	92000	0000	2120	897.75	77.70	697.55	88.066%	614.31
202510	30-SEP-25	Holiday Inn	Holiday Inn	Garavaglia, Guy Gary (Guy)	Stayed out of town for Tower rescue training in Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2120	369.50	100.00	369.50	88.066%	325.41
202510	01-OCT-25			Lapcinski, Kerry Lee (Kerry)	Apprenticeship Comm Meeting - Boswell	5128711	MP-Overhead	93500	0000	2210	117.60	100.00	117.60	88.066%	103.57
202510	01-OCT-25			Lapcinski, Kerry Lee (Kerry)	Learn about it day - LSC	5128711	MP-Overhead	93500	0000	2210	4.90	100.00	4.90	88.066%	4.32
202510	01-OCT-25			Lochner, Steven D (Steve)	Blan callout for smoke analyzer	BLASTA25	BLA - Maint. of Station equipment	54400	0000	2210	14.00	100.00	14.00	85.181%	11.93
202510	01-OCT-25			Lochner, Steven D (Steve)	Blan callout for WG not displaying right.	BLADAM25	BLA - Maint. of Dam equipment	54300	0000	2210	14.00	100.00	14.00	85.181%	11.93
202510	01-OCT-25			Pecharich, Steven James (Steve)	Hydro Safety Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.00	100.00	21.00	88.066%	18.49
202510	01-OCT-25			Pecharich, Steven James (Steve)	MN Safety Council Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.70	100.00	7.70	88.066%	6.78
202510	02-OCT-25			Benson, Ryan Nicholas	This expense covers a trip to Arrowhead HVDC I had to take. This trip was needed to transfer NERC CIP USB Tags which were applied to NERC CIP USBs at site. Additionally, I needed to re-enable the Wi-Fi on a Transient Cyber Asset within the	5128711	MP-Overhead	93500	0000	2210	7.63	100.00	7.63	88.066%	6.72
202510	02-OCT-25			Benson, Ryan Nicholas	This expense covers a trip to Arrowhead HVDC I had to take. This trip was needed to transfer NERC CIP USB Tags which were applied to NERC CIP USBs at site. Additionally, I needed to re-enable the Wi-Fi on a Transient Cyber Asset within the	5128711	MP-Overhead	93500	0000	2210	7.63	100.00	7.63	88.066%	6.72
202510	02-OCT-25			Benson, Ryan Nicholas	This expense is for a trip to the Maturi Substation I had to take. This trip was needed to deliver Low Impact Transient Laptops to contractors, and conduct onsite security training with them.	5128711	MP-Overhead	93500	0000	2210	47.25	100.00	47.25	88.066%	41.61
202510	02-OCT-25			Benson, Ryan Nicholas	This expense is for a trip to the Maturi Substation I had to take. This trip was needed to deliver Low Impact Transient Laptops to contractors, and conduct onsite security training with them.	5128711	MP-Overhead	93500	0000	2210	47.25	100.00	47.25	88.066%	41.61
202510	02-OCT-25			Johnson, Shawn A (Shawn)	HREC Wood Auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202510	02-OCT-25			Johnson, Shawn A (Shawn)	LEC CEM server network	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	116.20	100.00	116.20	86.084%	100.03
202510	02-OCT-25			Pittman, Kyler Patrick	Travel from northern safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202510	02-OCT-25			Pittman, Kyler Patrick	Travel to northern safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202510	02-OCT-25			Prom, Gregory Scott	Dive to Taconite Harbor Energy Center	THENVIR	THEC-ENVIRONMENTAL OPERATION	50210	0000	2210	112.00	100.00	112.00	86.084%	96.41
202510	02-OCT-25			Prom, Gregory Scott	Drive to St. Paul SHPO office	2245907	Corp Env Services - Department	92000	0000	2210	217.00	100.00	217.00	88.066%	191.10
202510	02-OCT-25			Prom, Gregory Scott	Drive to THEC	THENVIR	THEC-ENVIRONMENTAL OPERATION	50210	0000	2210	112.00	100.00	112.00	86.084%	96.41
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to Little Falls for the dive inspection of the dam with Brennan on 9/9 and 9/10.	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	2210	280.70	100.00	280.70	85.181%	239.10
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to Pillager for an inspection of the Dam.	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	2210	114.80	100.00	114.80	85.181%	97.79
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to the Knife Falls dam for an inspection w/FERC	KFLDAM25	KFL - Maint on the Dam system	54300	0000	2210	33.60	100.00	33.60	85.181%	28.62
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to Thomson and Knife falls for an inspection of the dams w/FERC	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	35.70	100.00	35.70	85.181%	30.41
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to Thomson for an inspection of the dam w/FERC	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	30.10	100.00	30.10	85.181%	25.64
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to Thomson for the Hydro safety meeting.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	28.70	100.00	28.70	85.181%	24.45
202510	02-OCT-25			Ryan, Matthew James (Matthew)	Mileage to Winton and Birch Lake to perform an inspection of the dams.	WINDAM25	WIN - Maint of Dam equipment	54300	0000	2210	141.40	100.00	141.40	85.181%	120.45
202510	02-OCT-25			Tokarczyk, Crystal Leigh	Travel to Boswell for Environmental Roundtable meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202510	02-OCT-25			Tokarczyk, Crystal Leigh	Travel to Boswell for GO Team and GENV meetings	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202510	02-OCT-25			Tokarczyk, Crystal Leigh	Travel to HSC for Environmental Roundtable Meeting	2245914	Corp Env Services - Transmission	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202510	02-OCT-25			Tokarczyk, Crystal Leigh	Travel to Proctor for Arrowhead Environmental Conference	2245907	Corp Env Services - Department	92000	0000	2210	11.20	100.00	11.20	88.066%	9.86
202510	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	5229559	NCC: Replace customer pole with 30/	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	5255075	GL - Replace 2ph tangent pole & 25	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	18.20	100.00	18.20	91.994%	16.74
202510	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	5010917	Wreck out Unused MP OH Equip, Pole,	59300	0000	2210	18.20	100.00	18.20	91.994%	16.74
202510	03-OCT-25			Brodin, Matthew Robert (Matthew)	Duluth to Home for work at HQ	MRB CORP	Matts Corporate General	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03

202510	03-OCT-25			Brodin, Matthew Robert (Matthew)	Home to Duluth for work at HQ	MRB CORP	Matts Corporate General	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03
202510	03-OCT-25			Connolly, Thomas Joseph	Blackstart planning meeting/U4 GCB Troubleshooting	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202510	03-OCT-25			Connolly, Thomas Joseph	Site visit/assess future plans for station upgrades	1667814	ES - General for Hydro Work	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202510	03-OCT-25			Connolly, Thomas Joseph	Unit 4 GCB troubleshooting/reassess Unit 3 outage plans	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202510	03-OCT-25			Connolly, Thomas Joseph	Went to Hibbard for arc flash meeting	1667816	ES - General for Hibbard Energy Cen	92000	0000	2210	55.30	100.00	55.30	88.066%	48.70
202510	06-OCT-25			Kanipes, Joseph James (Joseph)	Met with Zeilies in Chisholm to discuss work needed for Will and myself	5151050	*contractor* Chisholm Substation By	59400	0000	2210	3.50	100.00	3.50	91.994%	3.22
202510	06-OCT-25			Mehle, Jamison John (Jamie)	FDL Dive Inspection	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	15.40	100.00	15.40	85.181%	13.12
202510	06-OCT-25			Mehle, Jamison John (Jamie)	FDL dive inspection	FDLDAM25	FDL - Maint. on the Dam system	54300	0000	2210	9.80	100.00	9.80	85.181%	8.35
202510	06-OCT-25			Mehle, Jamison John (Jamie)	Knf and FDL insp	KFLDAM25	KFL - Maint on the Dam system	54300	0000	2210	36.40	100.00	36.40	85.181%	31.01
202510	06-OCT-25			Mehle, Jamison John (Jamie)	RCE FERC INSP	RCERES25	Rice Lake Reservoir	54300	0000	2210	14.00	100.00	14.00	85.181%	11.93
202510	06-OCT-25			Mehle, Jamison John (Jamie)	THM FERC Insp	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	13.30	100.00	13.30	85.181%	11.33
202510	06-OCT-25			Mehle, Jamison John (Jamie)	THM FERC Insp	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	10.50	100.00	10.50	85.181%	8.94
202510	06-OCT-25			Mehle, Jamison John (Jamie)	THM Safety Meeting - Maint training	HYDOSAFE25	Hydro Operations - safety time and	53900	0000	2210	14.00	100.00	14.00	85.181%	11.93
202510	06-OCT-25			Ritchie, Gage Alan (Gage)	Hoyt Lakes Meeting	2245895	Corp Env Services - Employee PA & M	92000	0000	2210	94.50	83.10	78.53	88.066%	69.16
202510	06-OCT-25			Ritchie, Gage Alan (Gage)	Landowner Meeting	4765507	Miscellaneous Transmission Line Exp	57100	0000	2210	121.80	100.00	121.80	82.174%	100.09
202510	07-OCT-25			Frye, Katelyn Marie (Katie)	Travel home after western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202510	07-OCT-25			Frye, Katelyn Marie (Katie)	Travel home from customer meeting in Tower, MN	1668252	0148 Administrative Activities	58800	0000	2210	52.50	100.00	52.50	91.994%	48.30
202510	07-OCT-25			Frye, Katelyn Marie (Katie)	Travel to Baxter for western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202510	07-OCT-25			Frye, Katelyn Marie (Katie)	Travel to Baxter for western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202510	07-OCT-25			Frye, Katelyn Marie (Katie)	Travel to HSC after western safety meeting.	1666211	CXB General	90800	0000	2210	84.00	100.00	84.00	99.776%	83.81
202510	07-OCT-25			Frye, Katelyn Marie (Katie)	Travel to Tower, MN for customer meeting.	1668252	0148 Administrative Activities	58800	0000	2210	63.00	100.00	63.00	91.994%	57.96
202510	07-OCT-25			Ingle, Jeffrey Eugene (Jeff)	Boiler license	U4OPENVIRO	U4 OPERATIONS - ENVIRONMENT LABOR	50210	0000	2210	106.40	100.00	106.40	86.084%	91.59
202510	07-OCT-25			Lundquist, Jameson Edward	Northern Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	86.80	100.00	86.80	99.018%	85.95
202510	07-OCT-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202510	07-OCT-25			Pittman, Kyler Patrick	Travel from western safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202510	07-OCT-25			Pittman, Kyler Patrick	Travel to western safey meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202510	08-OCT-25			Kritzeck, Rachel Marie (Rachel)	mileage to Northern safety meeting for credit card outreach	1666248	General Purchasing	92000	0000	2210	82.60	76.40	63.11	88.066%	55.58
202510	08-OCT-25			Perdue, Tanner Steven (Tanner)	Return Travel from Schoeder after meeting UHL to get final dimensions on hot water heater and HVAC service	3496915	THEC ASH MTC BUILDING - MISCELLANEO	50500	0000	2210	57.68	100.00	57.68	86.084%	49.65
202510	08-OCT-25			Perdue, Tanner Steven (Tanner)	Return travel from Schroder MN tac ash building to meet contractors to go over future work and improvements back to Duluth	3496915	THEC ASH MTC BUILDING - MISCELLANEO	50500	0000	2210	57.68	100.00	57.68	86.084%	49.65
202510	08-OCT-25			Perdue, Tanner Steven (Tanner)	Travel to Schoeder to meet UHL to get final dimensions on hot water heater and HVAC service	3496915	THEC ASH MTC BUILDING - MISCELLANEO	50500	0000	2210	57.68	100.00	57.68	86.084%	49.65
202510	08-OCT-25			Perdue, Tanner Steven (Tanner)	Travel to Schroder MN tac ash building to meet contractors to go over future work and improvements	3496915	THEC ASH MTC BUILDING - MISCELLANEO	50500	0000	2210	57.68	100.00	57.68	86.084%	49.65
202510	09-OCT-25			Cooke, Heather Lyn (Heather)	Meetings at Thomson Hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	15.40	100.00	15.40	88.066%	13.56
202510	09-OCT-25			Cooke, Heather Lyn (Heather)	Return to HQ from Thomson Hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202510	09-OCT-25			Evans, Jackson John Joseph (Jackson)	HQ to home	JJE CORP	Jacksons Corporate General	92000	0000	2210	219.80	77.70	170.78	88.066%	150.40
202510	09-OCT-25			Holcomb, Kayli Nicole	Mileage from HSC to Office Depot and back to HSC	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	4.20	100.00	4.20	91.994%	3.86
202510	09-OCT-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth, MN for in-person meetings	5128675	ALE-Overhead	93500	0000	2210	670.32	86.91	582.58	88.066%	513.05
202510	09-OCT-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	7.98	100.00	7.98	91.994%	7.34
202510	09-OCT-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	12.95	100.00	12.95	91.994%	11.91
202510	09-OCT-25			Miller, Makayla McDonnell (Makayla)	Cloquet Backup Site Visit	5135846	0175-Service Dispatch Lead Duties	58800	0000	2210	31.50	100.00	31.50	91.994%	28.98
202510	09-OCT-25			Miller, Makayla McDonnell (Makayla)	Staff Meeting Food Pickup	5135845	0175- Service Dispatch Main/Relief	58800	0000	2210	3.71	100.00	3.71	91.994%	3.41
202510	09-OCT-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202510	09-OCT-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> Island Lake	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	22.40	100.00	22.40	70.274%	15.74
202510	10-OCT-25			Laeupple, Timothy E (Tim)	After-Action Review (AAR) Brimson Complex Wildfire	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Allete Leadership Quarterly Meeting	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Grid Mod Safety Meeting	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	10-OCT-25			Laeupple, Timothy E (Tim)	GRO Team meeting	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Gro Team Meeting	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	10-OCT-25			Laeupple, Timothy E (Tim)	MTAG Meetings at HQ	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	2210	38.50	100.00	38.50	70.274%	27.06
202510	10-OCT-25			Laeupple, Timothy E (Tim)	MTAG Meetings at HQ	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	2210	38.50	100.00	38.50	70.274%	27.06
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Northern Safety Meeting	1869780	0190 Supervision Maint	59000	0000	2210	9.10	100.00	9.10	91.994%	8.37
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Northern Safety Meeting	1869780	0190 Supervision Maint	59000	0000	2210	9.10	100.00	9.10	91.994%	8.37
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Wildfire Mitigation Draft Encroachment Policy Review	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	10-OCT-25			Laeupple, Timothy E (Tim)	Wildfire Mitigation draft encroachment policy review	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	10-OCT-25			McCullough, Jess Angus (Jess)	Travel to and from LiUNA Event	2237174	0732-General	92000	0000	2210	191.80	90.40	173.39	88.066%	152.70
202510	10-OCT-25			McCullough, Jess Angus (Jess)	Travel to and from MPUC	2237174	0732-General	92000	0000	2210	214.20	90.40	193.64	88.066%	170.53
202510	10-OCT-25			Peterson, Eric M (Eric)	Travel from home to MPUC Meeting then to the Airport	5128714	MP-Strategy	93500	0000	2210	147.00	100.00	147.00	88.066%	129.46
202510	10-OCT-25			Vatalaro, Claire Marie Rajala (Claire)	travel to and from LIUNA summit	2237174	0732-General	92000	0000	2210	187.60	90.40	169.59	88.066%	149.35
202510	10-OCT-25			White, Steven M (Steve)	Longville MW Site - Site Survey for Verizon colocation upgrade request	5147611	CI Engineering - Telecomm Work with	93503	0000	2210	109.90	100.00	109.90	88.066%	96.78
202510	10-SEP-25			Clement, Brian Daniel	Travel to HSC for presentation from G&W on centrealized FLISR solution	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	79.80	100.00	79.80	91.994%	73.41
202510	10-SEP-25			Clement, Brian Daniel	Travel to Stuntz F recloser to investigate AC power failure cause	5270881	Replace Stuntz F SEL-651R relay	59300	0000	2210	28.00	100.00	28.00	91.994%	25.76
202510	11-SEP-25			Fisher, Aaron Samuel (Aaron)	Safety Convo and Ride Along	1668252	0148 Administrative Activities	58800	0000	2210	156.80	100.00	156.80	91.994%	144.25
202510	11-SEP-25			Welle, Paula A (Paula)	Trimble training	5128718	MP-Software	93502	0000	2210	79.80	100.00	79.80	88.066%	70.28
202510	11-SEP-25			Welle, Paula A (Paula)	Workforce Planning	5149893	ALE-GIS-Strategy	93500	0000	2210	213.50	72.38	154.53	88.066%	136.09
202510	12-AUG-25			Ver Steeg II, Dirk K	Work on Windows 10 upgrades	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202510	12-AUG-25			Ver Steeg II, Dirk K	Work on Windows 10 upgrades	2186213	Pi and Rockwell upgrades to include	54400	0000	2210	114.80	100.00	114.80	85.181%	97.79
202510	12-AUG-25			Ver Steeg II, Dirk K	Work on Windows 10 upgrades and attend safety meeting	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202510	12-AUG-25			Ver Steeg II, Dirk K	Work on Windows 10 upgrades and check servers	HIBADMIN1	HIB/ADMIN WO to cover misc. IT char	51300	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	13-OCT-25			Chandler, Michael James (Michael)	Laskin U2 Work	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	119.00	100.00	119.00	86.084%	102.44
202510	13-OCT-25			Chandler, Michael James (Michael)	SKF One Day Free Conference at Tower	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202510	13-OCT-25			Connolly, Thomas Joseph	Site visit; review field ground relay replacement	1667029	ES - General Use BEC 3	92000	0000	2210	17.50	100.00	17.50	88.066%	15.41
202510	13-OCT-25			Holmes, John Emanuel (Johnny)	Turbine Outage	GENPPM	GEN OPS PDM TIME & EXPENSES	51000	0000	2210	52.50	100.00	52.50	86.084%	45.19
202510	13-OCT-25			Holmes, John Emanuel (Johnny)	Turbine Outage	GENPPM	GEN OPS PDM TIME & EXPENSES	51000	0000	2210	52.50	100.00	52.50	86.084%	45.19
202510	13-OCT-25			Otto, Thomas John (TJ)	Traveled to AHQ for our weekly staff meeting, to volunteer at soup kitchen with our SA team, and to attend our Customer Experience Fall Outing at Park Point.	7779229	CXB Strategic Accounts General	90800	0000	2210	130.20	100.00	130.20	99.776%	129.91
202510	13-OCT-25			Otto, Thomas John (TJ)	Traveled to AHQ for weekly staff meeting and then to Sammy's Pizza in west Duluth for a customer meeting with Sofidel.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202510	13-OCT-25			Otto, Thomas John (TJ)	Traveled to AHQ for weekly staff meeting.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202510	13-OCT-25			Otto, Thomas John (TJ)	Traveled to Aitkin and Randall, MN fo introduce Dave Norman since he took over as account manager for those accounts.	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	154.00	100.00	154.00	88.066%	135.62
202510	14-OCT-25			Johnson, Shawn A (Shawn)	HREC Wood Auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	118.30	100.00	118.30	86.084%	101.84
202510	14-OCT-25			Johnson, Shawn A (Shawn)	LEC CEM server network	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202510	14-OCT-25			Nelson, Abigail Lyn (Abby)	PFT and Audiometric test	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	21.00	100.00	21.00	85.181%	17.89
202510	14-OCT-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to the Laskin Energy Center to meet Northland Constructors and engineering. We performed a walkthrough of the multiple oil spots in preparation for cleanup.	2245907	Corp Env Services - Department	92000	0000	2210	89.60	100.00	89.60	88.066%	78.91
202510	14-OCT-25			Wahto, Jillian Marie (Jillian)	Travel from ISM Twin Cities 2025 Fall Conference	1666248	General Purchasing	92000	0000	2210	115.50	76.40	88.24	88.066%	77.71

202510	14-OCT-25			Wahto, Jillian Marie (Jillian)	Travel to ISM Twin Cities 2025 Fall Conference	1666248	General Purchasing	92000	0000	2210	115.50	76.40	88.24	88.066%	77.71
202510	14-OCT-25			Wohlsdorf, Jamie Duane (Jamie)	Boiler License Test	U4OPENVIRO	U4 OPERATIONS - ENVIRONMENT LABOR	50210	0000	2210	117.60	100.00	117.60	86.084%	101.23
202510	15-OCT-25			Horvath, Laura A. (Laura)	SIT Team Meeting - HSC	3289446	Line SIT Team	92000	0000	2210	205.80	100.00	205.80	88.066%	181.24
202510	15-OCT-25			Horvath, Laura A. (Laura)	Western Safety Meeting in Brainerd	1671156	Misc Line Department expense	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202510	15-OCT-25			Olson, Stephanie P (Stephanie)	Travel from Badoura 115kV Substation for asset verification.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	107.80	100.00	107.80	70.274%	75.76
202510	15-OCT-25			Olson, Stephanie P (Stephanie)	Travel from Winter Street 115kV for MEPPI Breaker Preventative Maintenance.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	5.39	100.00	5.39	70.274%	3.79
202510	15-OCT-25			Olson, Stephanie P (Stephanie)	Travel to Badoura 115kV Substation for asset verification.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	107.80	100.00	107.80	70.274%	75.76
202510	15-OCT-25			Olson, Stephanie P (Stephanie)	Travel to Winter Street 115kV for MEPPI Breaker Preventative Maintenance.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	5.39	100.00	5.39	70.274%	3.79
202510	15-OCT-25			Scharenbroich, Michael Murphy (Michael)	Customer meeting with team of economic developers from IEDC, IRRR, and MP to discuss business strategy with Nelson Wood Shims. Drive from AHQ to NWS and return.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	124.60	100.00	124.60	99.776%	124.32
202510	15-OCT-25			Scharenbroich, Michael Murphy (Michael)	Drive down from AHQ to Sleep Number headquarters in Minneapolis to meet with Gardner builders. Site tour of a data center urban building reuse project.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	217.00	100.00	217.00	99.776%	216.51
202510	15-OCT-25			Scharenbroich, Michael Murphy (Michael)	Potential customer meeting with Anno.ai. Drive from AHQ to IRRR offices and return. Carpooled with Stacey Green.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	77.70	100.00	77.70	99.776%	77.53
202510	15-OCT-25			Skelton, Maggie Berniece	to and from Hibbing for STEM Showcase volunteer	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	57.40	100.00	57.40	86.084%	49.41
202510	15-OCT-25			Skelton, Maggie Berniece	to and from IRE for LEC project walkdown	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	114.80	100.00	114.80	86.084%	98.82
202510	15-OCT-25			Skelton, Maggie Berniece	to and from Iron Range Engineering for Industrial Advisory Committee	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	89.60	100.00	89.60	86.084%	77.13
202510	15-OCT-25			Skelton, Maggie Berniece	to and from LEC for outage inspection and IRE walkdown	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	114.80	100.00	114.80	86.084%	98.82
202510	15-OCT-25			Skelton, Maggie Berniece	to and from UMD for Industrial Advisory Committee	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	121.80	100.00	121.80	86.084%	104.85
202510	15-OCT-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work location to temporary work location for quarter end reporting needs	SEC10Q	SEC Reporting - Form 10-Q	93025	0000	2210	235.76	77.70	183.19	88.066%	161.32
202510	15-OCT-25			Widmer, Theodore Joseph (Teddy)	Traveling from temporary work location to permanent work location for quarter end reporting needs	SEC10Q	SEC Reporting - Form 10-Q	93025	0000	2210	235.76	77.70	183.19	88.066%	161.32
202510	15-SEP-25			Kluge, Amanda Kim (Amanda)	Keetac CAP Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	2210	58.10	100.00	58.10	86.084%	50.01
202510	15-SEP-25			Kluge, Amanda Kim (Amanda)	Strategic Env Initiatives Tm Mtg at AHQ	GENVSUP	GENV Supervision time -	50600	0000	2210	116.90	100.00	116.90	86.084%	100.63
202510	16-OCT-25			McDonald, Paul Raymond (Paul)	hydro field assessment	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	169.40	100.00	169.40	88.066%	149.18
202510	16-OCT-25			McDonald, Paul Raymond (Paul)	Hydro site safety walk	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202510	16-OCT-25			McDonald, Paul Raymond (Paul)	Safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202510	16-OCT-25			McDonald, Paul Raymond (Paul)	safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202510	16-OCT-25			Muehlbauer, John L (John)	Central grid ops safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	14.00	100.00	14.00	91.994%	12.88
202510	16-OCT-25			Muehlbauer, John L (John)	Central safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	25.90	100.00	25.90	91.994%	23.83
202510	16-OCT-25			Muehlbauer, John L (John)	Grid Mod safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202510	16-OCT-25			Muehlbauer, John L (John)	Northern safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	86.80	100.00	86.80	91.994%	79.85
202510	16-OCT-25			Muehlbauer, John L (John)	Northern safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	86.80	100.00	86.80	91.994%	79.85
202510	16-OCT-25			Muehlbauer, John L (John)	safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	9.80	100.00	9.80	91.994%	9.02
202510	16-OCT-25			Muehlbauer, John L (John)	Western safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	191.80	100.00	191.80	91.994%	176.44
202510	16-OCT-25			Muehlbauer, John L (John)	Western safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	163.80	100.00	163.80	91.994%	150.69
202510	16-OCT-25			Muehlbauer, John L (John)	Western safety mtg	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	163.80	100.00	163.80	91.994%	150.69
202510	16-OCT-25			Tracey, Brandon Donald (Brandon)	75 Line fire in Superior, WI	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	13.30	100.00	13.30	91.994%	12.24
202510	16-OCT-25			Tracey, Brandon Donald (Brandon)	Visit crew at the Sheraton project, meet Neby's crew for recognition lunch, go tto the hospital with Mitch.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	20.30	100.00	20.30	91.994%	18.67
202510	16-OCT-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Hibbing to the Pillager Hydro facility for dam safety ROV inspection downstream of the dam.	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	2210	183.40	100.00	183.40	85.181%	156.22
202510	16-OCT-25			Yoki, Lance Dean (Lance)	Mileage personal vehicle from Hibbing to the Prairie River Hydro facility for station check for fire alarm reset.	PRRSTA25	PRR - Maint of Station equipment	54400	0000	2210	49.70	100.00	49.70	85.181%	42.33
202510	16-SEP-25			Coughlin, Thomas Matthew (Tom)	Boswell trip	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2210	126.00	100.00	126.00	88.066%	110.96
202510	16-SEP-25			Coughlin, Thomas Matthew (Tom)	Timber Johnson	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	2210	63.00	100.00	63.00	88.066%	55.48
202510	17-OCT-25			Ballard, Chase Gordon (Chase)	Mileage to Eveleth after working in IFalls	1701459	I Falls Area Distribution Trouble	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	17-OCT-25			Ballard, Chase Gordon (Chase)	Mileage to Eveleth after working in IFalls	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	17-OCT-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	17-OCT-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	5065315	Bore 150, Plow 450 of 1/0AL 1ph P	59400	0000	2210	73.50	100.00	73.50	91.994%	67.62
202510	17-OCT-25			Branstad, Wyatt Russell (Wyatt)	Work at Knife Falls for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	53.90	100.00	53.90	86.084%	46.40
202510	17-OCT-25			Branstad, Wyatt Russell (Wyatt)	Work at Knife Falls for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	53.90	100.00	53.90	86.084%	46.40
202510	17-OCT-25			Luman, Alexander Richard (Alex)	Driving from Duluth to Taconite Harbor for the taconite harbor spill.	2245907	Corp Env Services - Department	92000	0000	2210	109.90	100.00	109.90	88.066%	96.78
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	Home to The Lodge at Brainerds Lakes	1078340	Safety, General, cont. Education	92000	0000	2210	79.10	100.00	79.10	88.066%	69.66
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	HSC to Eveleth 1870	1668203	Provide Business / Administrative S	56600	0000	2210	79.80	100.00	79.80	82.174%	65.57
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	HSC to Floodwood - Nashwauk prints	1668203	Provide Business / Administrative S	56600	0000	2210	57.40	100.00	57.40	82.174%	47.17
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	HSC to Iron Range Sub/Return for safety conversation and ID exchanges.	1668203	Provide Business / Administrative S	56600	0000	2210	100.80	100.00	100.80	82.174%	82.83
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	HSC to Iron Trail Event Center	1078340	Safety, General, cont. Education	92000	0000	2210	43.40	100.00	43.40	88.066%	38.22
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	HSC to Pike Lake Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	7.00	100.00	7.00	88.066%	6.16
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	HSC to Ridgeview - Safety Conversation	1668203	Provide Business / Administrative S	56600	0000	2210	2.80	100.00	2.80	82.174%	2.30
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	Little Falls Service Center to The Lodge at Brainerd Lakes	1668203	Provide Business / Administrative S	56600	0000	2210	21.00	100.00	21.00	82.174%	17.26
202510	17-OCT-25			Rolfson, Craig Mitchell (Craig)	The Lodge at Brainerd Lakes to Little Falls Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	21.00	100.00	21.00	82.174%	17.26
202510	17-OCT-25			Undeland, Paul Joseph (Paul)	Dual Unit outage at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	218.40	100.00	218.40	86.084%	188.01
202510	17-OCT-25			Undeland, Paul Joseph (Paul)	Gen SIT Report out prep meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	17-OCT-25			Undeland, Paul Joseph (Paul)	LEC Unit 1 start-up	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	17-OCT-25			Undeland, Paul Joseph (Paul)	Outage Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	18-SEP-25			Buran, Lindsey Weston	Safety Meeting in Brainerd, MN and HOP training in Little Falls	1078340	Safety, General, cont. Education	92000	0000	2210	210.70	100.00	210.70	88.066%	185.56
202510	18-SEP-25			Buran, Lindsey Weston	Spent day at Barnum substation for logistics planning for customer outage	5272417	Barnum stepdown outage - Replaced 6	59400	0000	2210	57.40	100.00	57.40	91.994%	52.80
202510	18-SEP-25			Buran, Lindsey Weston	Spent day at Wrenshall Substation for safety conversations and observation	1078340	Safety, General, cont. Education	92000	0000	2210	37.10	100.00	37.10	88.066%	32.67
202510	18-SEP-25			Cabrera, José William (José)	I traveled to and from a job fair at the University of Minnesota Duluth campus to promote our internship openings to students.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	8.40	83.10	6.98	88.066%	6.15
202510	18-SEP-25			Hoy, Jessica Grace (Jessica)	Drive for MiningMN Annual Dinner	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	77.00	100.00	77.00	88.066%	67.81
202510	18-SEP-25			Hoy, Jessica Grace (Jessica)	Drive for Quarterly Meeting with Mesabi Metallics	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03
202510	18-SEP-25			Hoy, Jessica Grace (Jessica)	Site visit at Minorca Mine	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	92.40	100.00	92.40	88.066%	81.37
202510	18-SEP-25			Hoy, Jessica Grace (Jessica)	Site visit to Minorca Mine for Engineering visit	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	92.40	100.00	92.40	88.066%	81.37
202510	18-SEP-25			Kayser, Mark Richard (Mark)	Travel from Home to BLA HES, Little Falls service center, BLA HES then home for Safety Strategy group presentation and tour of BLA HES	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	210.70	100.00	210.70	85.181%	179.48
202510	18-SEP-25			Kayser, Mark Richard (Mark)	Travel from Home to Gen Ops for GO Team meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	116.20	100.00	116.20	85.181%	98.98
202510	18-SEP-25			Kayser, Mark Richard (Mark)	Travel from THES to LGH for inspection, then to SCA HES for safety review following 125VDC incident	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	10.50	100.00	10.50	85.181%	8.94
202510	18-SEP-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to AHQ for Core Ops meeting as part of MPO Regional Safety meeting planning	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	25.20	100.00	25.20	85.181%	21.47
202510	18-SEP-25			Kayser, Mark Richard (Mark)	Travel to BEC for HOP 101 training for managers/supervisors/Supt	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	116.20	100.00	116.20	85.181%	98.98

202510	18-SEP-25			Ver Steeg II, Dirk K	AVEVA meeting and check on DCS servers	2361241	Geneation IT Labor & Expense Genera	50600	0000	2210	112.70	100.00	112.70	86.084%	97.02
202510	18-SEP-25			Ver Steeg II, Dirk K	Install and configure new software on Dan Jones new computer and meet with Dan on wind and solar needs	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202510	18-SEP-25			Ver Steeg II, Dirk K	Work on GasTops system	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202510	18-SEP-25			Ver Steeg II, Dirk K	Work on Rotork motor communications	LFLSTA25	Little Falls Hydro - Maintenance of	54500	0000	2210	216.30	100.00	216.30	85.181%	184.25
202510	21-OCT-25			Clement, Eric R	Drive home from airport	1666784	0140 Distribution Engineering Admin	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202510	21-OCT-25			Clement, Eric R	Drive to airport for EEI TDMMA conference	1666784	0140 Distribution Engineering Admin	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202510	21-OCT-25			Clement, Eric R	Northern safety meeting and UW presentation	1666788	0140 Distribution Engineering Safet	58000	0000	2210	9.80	100.00	9.80	91.994%	9.02
202510	21-OCT-25			Scott, Sara Lindsey (Sara)	Drove a water sample to Minneapolis because hold time of sample was to short to mail/courier it.	U4ENVIRO17	FOR BEC 4 ENVIRONMENTAL COSTS.	51210	0000	2210	126.00	100.00	126.00	86.084%	108.47
202510	21-OCT-25			Scott, Sara Lindsey (Sara)	Drove home after driving a water sample to the Minneapolis Pace Water Lab because the samples hold time was too short to be sent with courier/mail.	U4ENVIRO17	FOR BEC 4 ENVIRONMENTAL COSTS.	51210	0000	2210	113.40	100.00	113.40	86.084%	97.62
202510	21-OCT-25			Sundbom, Tammy Renee (Tammy)	United Way - Boswell Energy Center Meeting	COMMRELAT	Community Relations Marketing	93010	0000	2210	106.40	100.00	106.40	88.066%	93.70
202510	21-OCT-25			Sundbom, Tammy Renee (Tammy)	United Way - Boswell Gen Ops Meeting	COMMRELAT	Community Relations Marketing	93010	0000	2210	106.40	100.00	106.40	88.066%	93.70
202510	21-OCT-25			Sundbom, Tammy Renee (Tammy)	United Way - Rapids Energy Center Meeting	COMMRELAT	Community Relations Marketing	93010	0000	2210	100.80	100.00	100.80	88.066%	88.77
202510	21-OCT-25			Waldorf, Peter Jordan (Peter)	Attend GenSit at Boswell	LECSAFETY	LEC safety work order	50600	0000	2210	82.60	100.00	82.60	86.084%	71.11
202510	22-OCT-25			Surges, Vincent Blaine (Vinnie)	Drive from Airport -> HSC for NATF Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.20	100.00	4.20	70.274%	2.95
202510	22-OCT-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC -> Airport for NATF Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.20	100.00	4.20	70.274%	2.95
202510	22-SEP-25			Miller, Michael D (Mike)	Laskin wwt meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	52.50	100.00	52.50	86.084%	45.19
202510	22-SEP-25			Miller, Michael D (Mike)	Lasking wwt meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	52.50	100.00	52.50	86.084%	45.19
202510	22-SEP-25			Struss, Violet May Michele	Home to HQ and back	VS CORP	Violet Corporate Matters	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03
202510	23-OCT-25			Jones, Daniel Robert (Dan)	Herbert service center solar station check	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	6.30	100.00	6.30	87.824%	5.53
202510	23-OCT-25			Jones, Daniel Robert (Dan)	Kerrick BESS building inspections	4232318	Kerrick Battery Storage	59300	0000	2210	1.40	100.00	1.40	91.994%	1.29
202510	23-OCT-25			Jones, Daniel Robert (Dan)	Kerrick BESS building inspections	4232318	Kerrick Battery Storage	59300	0000	2210	48.30	100.00	48.30	91.994%	44.43
202510	23-OCT-25			Jones, Daniel Robert (Dan)	Kerrick MN to see the BESS construction	4232318	Kerrick Battery Storage	59300	0000	2210	31.50	100.00	31.50	91.994%	28.98
202510	23-OCT-25			Jones, Daniel Robert (Dan)	pick up blade end tarps	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	5.60	100.00	5.60	87.824%	4.92
202510	23-OCT-25			Jones, Daniel Robert (Dan)	pick up blade end tarps	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	11.20	100.00	11.20	87.824%	9.84
202510	23-OCT-25			Meyer, Jeffrey J (Jeff)	Mileage to attend a Maximo Training meeting, but was then cancelled. Little Falls, MN to Aitkin, MN	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2210	86.10	100.00	86.10	85.181%	73.34
202510	23-OCT-25			Meyer, Jeffrey J (Jeff)	Mileage to attend a SIT Meeting at Thomson Hydro. Little Falls, MN to Carlton, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202510	23-OCT-25			Valento, Veronica Don (Veronica)	One way trip, Site Visit, Field work - Hibbing MN (10982 Hayes Road, Hibbing MN 55746)	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	14.63	100.00	14.63	91.994%	13.46
202510	23-SEP-25			Bilben, Andrew Edward (Andrew)	Budget Analyst Meeting Gen Ops	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	112.00	100.00	112.00	85.181%	95.40
202510	24-OCT-25			Dodge, Skyrae Lydia Clare (Sky)	RES Institute/Hotel	2246720	ATTEND TRAINING - GENERAL	92000	0000	2210	118.86	100.00	118.86	88.066%	104.68
202510	24-OCT-25			Dodge, Skyrae Lydia Clare (Sky)	Return- RES Institute (Also drove to River Centre and Gas Station)	2246720	ATTEND TRAINING - GENERAL	92000	0000	2210	126.84	100.00	126.84	88.066%	111.70
202510	24-SEP-25			Bishop, Ryan Jeffrey	Attendance at Michigan Tech Career fair	1665985	ES Administrative & Budget	92000	0000	2210	162.40	100.00	162.40	88.066%	143.02
202510	24-SEP-25			Bishop, Ryan Jeffrey	Attendance at Michigan Tech Career fair	1665985	ES Administrative & Budget	92000	0000	2210	162.40	100.00	162.40	88.066%	143.02
202510	24-SEP-25			Bishop, Ryan Jeffrey	Field engineering site visit for blackstart testing unit 6	1667814	ES - General for Hydro Work	92000	0000	2210	28.00	100.00	28.00	88.066%	24.66
202510	24-SEP-25			Kotz, Andrew Arthur (Andrew)	AMI Meet with Pat Rothschadl before Installations, Visit to All AMI Sites	5226510	*AMI* BROWERVILLE AMI POLE	59300	0000	2210	154.70	100.00	154.70	91.994%	142.31
202510	24-SEP-25			Kotz, Andrew Arthur (Andrew)	Follow-up IKES for Green Gables Rd, GLL Lake Sub Project	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	36.40	100.00	36.40	91.994%	33.49
202510	24-SEP-25			Kotz, Andrew Arthur (Andrew)	Staking OHUG Converstion WO 5179517 in Shingobee Area, Walker, Stop in Akeley HWY 34.	5179517	Bore 1000ft 1/0 Cable, Install 25 a	59400	0000	2210	51.10	100.00	51.10	91.994%	47.01
202510	24-SEP-25			Oyler, Michelle Yang (Michelle)	Boswell Tier 2 in-person help	5128718	MP-Software	93502	0000	2210	128.80	100.00	128.80	88.066%	113.43
202510	25-OCT-25			Susnik, Christopher Matthew (Chris)	Round trip to Cloquet Service Center from HSC for Trimble Training	5128715	MP-Training	93500	0000	2210	31.08	100.00	31.08	88.066%	27.37
202510	25-OCT-25			Sweeney, Nicholas Ryan (Nick)	1A License drive to St. Paul	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202510	25-OCT-25			Sweeney, Nicholas Ryan (Nick)	1A license return from St. Paul	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202510	25-SEP-25			Buhr, David Allen (Dave)	Keetac Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	106.40	100.00	106.40	88.066%	93.70
202510	25-SEP-25			Goodell, Jeremy James (Jeremy)	Syl Laskin 115 kV Substation site visit - 46M6 PT Replacements - drove from the Coleraine Service Center to the Sylvan Laskin Substation - one way	5171207	Syl Laskin S.E. Station Sub : 46M6	57000	0000	2210	50.40	100.00	50.40	82.174%	41.42
202510	25-SEP-25			Helder, Nathan A	Drive To Duluth after attending NOREX conference	5128678	ALE-Strategy	93500	0000	2210	112.00	86.91	97.34	88.066%	85.72
202510	25-SEP-25			Helder, Nathan A	Drive To InterContinental to attend NOREX conference	5128678	ALE-Strategy	93500	0000	2210	112.00	86.91	97.34	88.066%	85.72
202510	25-SEP-25			Vatalaro, Claire Marie Rajala (Claire)	travel to MPUC for CARE stakeholders meeting	0172ACCRUE	*AP Use Only* Monthly Vendor Accrua	90300	0000	2210	210.00	100.00	210.00	99.642%	209.25
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P1 & P2 B computers out of standby.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P1 & P2 B computers out of standby. Return trip.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 A2 & B2 computer faults	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 A2 & B2 computer faults. Return trip.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 PCP B computers showing invalid in EMS.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 PCP B computers showing invalid in EMS. Return trip.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 T4B controller fault.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 T4B controller fault. Return trip.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 T4B tap changer stuck.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-OCT-25			Oswald, Jason Alan (Jason)	Callout for AHDC P2 T4B tap changer stuck. Return trip.	5125670	HVDC Arrowhead Routine Mtce - Relay	56930	0000	2210	4.48	100.00	4.48	82.174%	3.68
202510	26-SEP-25			Hagenson, Ryan Norman (Ryan)	Allete University	3264155	0140 Distribution Employee Developm	58800	0000	2210	567.00	100.00	567.00	91.994%	521.60
202510	26-SEP-25			Hagenson, Ryan Norman (Ryan)	GL Materials Drop Off	1666781	0140 Ground Line Inspection	58800	0000	2210	28.70	100.00	28.70	91.994%	26.40
202510	26-SEP-25			Hagenson, Ryan Norman (Ryan)	HOP Training	3264155	0140 Distribution Employee Developm	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202510	26-SEP-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	56.70	100.00	56.70	91.994%	52.16
202510	26-SEP-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	57.40	100.00	57.40	91.994%	52.80
202510	26-SEP-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	53.90	100.00	53.90	91.994%	49.58
202510	26-SEP-25			Millard, Paul (Paul)	Drive to Allete U	3264155	0140 Distribution Employee Developm	58800	0000	2210	82.60	100.00	82.60	91.994%	75.99
202510	26-SEP-25			Millard, Paul (Paul)	Return from Allete U	3264155	0140 Distribution Employee Developm	58800	0000	2210	82.60	100.00	82.60	91.994%	75.99
202510	26-SEP-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Eveleth Service Center to collect four oil samples that needed to be sent out before the end of the week. The samples were related to an ongoing spill.	2245907	Corp Env Services - Department	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202510	26-SEP-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	109.90	100.00	109.90	86.084%	94.61
202510	27-OCT-25			Hraban, Cody L. (Cody)	Fond du lac callout to check strainers round trip	FDLSTA25	FDL - Maint. at Station	54400	0000	2210	18.20	100.00	18.20	85.181%	15.50
202510	27-OCT-25			Hraban, Cody L. (Cody)	Whiteface callout gate move round trip.	HYDRES25	Reservoir - Time & Expenses	53700	0000	2210	84.00	100.00	84.00	85.181%	71.55
202510	27-OCT-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	96.60	100.00	96.60	87.824%	84.84
202510	27-OCT-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	215.60	100.00	215.60	85.181%	183.65
202510	27-OCT-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	53.20	100.00	53.20	85.181%	45.32
202510	27-OCT-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	109.90	100.00	109.90	86.084%	94.61
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	Hlbbard safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	hydro CPP meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	hydro field assessment	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	23.80	100.00	23.80	88.066%	20.96
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	Hydro safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	133.00	100.00	133.00	88.066%	117.13
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	Hydro safety meeting prep	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	Hydro SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	47.60	100.00	47.60	88.066%	41.92
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	hydro site visit contractor	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.40	100.00	29.40	88.066%	25.89
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	Little falls audit review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	134.40	100.00	134.40	88.066%	118.36

202510	28-AUG-25			McDonald, Paul Raymond (Paul)	NCEA conferance travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	1,451.80	100.00	1,451.80	88.066%	1,278.55
202510	28-AUG-25			McDonald, Paul Raymond (Paul)	Site visit Hibbard	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.60	100.00	5.60	88.066%	4.93
202510	28-AUG-25			Mjolsness, Rachel Delores	Mileage to BA Organizational Design meeting	3150121	Budget Analyst-Distribution	58000	0000	2210	60.90	100.00	60.90	91.994%	56.02
202510	28-OCT-25			Scott, Sara Lindsey (Sara)	Drove home after an Industrial Stormwater Training	U4ENVIRO17	FOR BEC 4 ENVIRONMENTAL COSTS.	51210	0000	2210	105.70	100.00	105.70	86.084%	90.99
202510	28-OCT-25			Scott, Sara Lindsey (Sara)	Drove to Minneapolis for an Industrial Stormwater Training	U4ENVIRO17	FOR BEC 4 ENVIRONMENTAL COSTS.	51210	0000	2210	105.70	100.00	105.70	86.084%	90.99
202510	29-AUG-25			Witt, Dean A (Dean)	design oh to ug project	5249440	oh to ug *OHUG*	59400	0000	2210	135.80	100.00	135.80	91.994%	124.93
202510	29-AUG-25			Witt, Dean A (Dean)	field design oh to mug project	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2210	80.50	100.00	80.50	91.994%	74.05
202510	29-AUG-25			Witt, Dean A (Dean)	flag ug replacement job	5252218	UGFAULT_splice/ replace bo ug	59400	0000	2210	85.40	100.00	85.40	91.994%	78.56
202510	29-AUG-25			Witt, Dean A (Dean)	flag ug replacement job	5144874	UGFAULT_tempoh/ reroute primary wir	59400	0000	2210	86.80	100.00	86.80	91.994%	79.85
202510	29-AUG-25			Witt, Dean A (Dean)	meet arvig on oh to ug project	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2210	53.20	100.00	53.20	91.994%	48.94
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug conversion	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	65.80	100.00	65.80	91.994%	60.53
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5223638	**with contractor** oh to ug conver	59400	0000	2210	62.30	100.00	62.30	91.994%	57.31
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5083237	oh to ug ossego rd *OHUG*	59400	0000	2210	66.50	100.00	66.50	91.994%	61.18
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	72.80	100.00	72.80	91.994%	66.97
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	59.50	100.00	59.50	91.994%	54.74
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug route	5223638	**with contractor** oh to ug conver	59400	0000	2210	65.80	100.00	65.80	91.994%	60.53
202510	29-AUG-25			Witt, Dean A (Dean)	meet cont on road project	5229080	hold pole for water hydrant replace	58300	0000	2210	117.60	100.00	117.60	91.994%	108.18
202510	29-AUG-25			Witt, Dean A (Dean)	meet mp systems on oh to ug project	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	64.40	100.00	64.40	91.994%	59.24
202510	29-AUG-25			Witt, Dean A (Dean)	safety meeting / design oh to ug job	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	88.90	100.00	88.90	91.994%	81.78
202510	29-OCT-25			Meyer, Jeffrey J (Jeff)	Mileage to attend MHUG conference and see new gate hoist being tested in Wausau, WI. Little Falls, MN to Wausau, WI.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2210	196.70	100.00	196.70	85.181%	167.55
202510	29-OCT-25			Tanner, Angela Julia (Angela)	Mileage to & from Laskin Energy Center from home	LECADMIN	Laskin Office Work	50000	0000	2210	105.70	100.00	105.70	86.084%	90.99
202510	29-SEP-25			Carlson, Jacob William (Jake)	Meeting on #5 FWP rebuid	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	107.80	100.00	107.80	86.084%	92.80
202510	29-SEP-25			Deneen, Brian Joseph (Brian)	From Coleraine to Iron Range in support of Adding Corona Rings on 604 line Termination Fittings.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	7.00	100.00	7.00	82.174%	5.75
202510	29-SEP-25			Deneen, Brian Joseph (Brian)	Round Trip between Coleraine and Iron Range - Installation of Corona Rings on 500-kV line 604.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	14.00	100.00	14.00	82.174%	11.50
202510	29-SEP-25			Deneen, Brian Joseph (Brian)	Round trip from Home to Winter Street in Superior. To Support Development of MEPPI SF6 Breaker inspection program.	1667701	PDE - Transmission Substation Maint	57000	0000	2210	113.68	100.00	113.68	82.174%	93.41
202510	29-SEP-25			Deneen, Brian Joseph (Brian)	Round trip to HSC from Home --- Data Validation Meeting and review Power BI reporting for breaker inspection meters.	5108956	Maximo Data Validation, Cleanup, &	93500	0000	2210	106.26	100.00	106.26	88.066%	93.58
202510	30-OCT-25			Cabrera, José William (José)	I traveled to Boswell to facilitate Respect in the Workplace training.	2174841	HR-Services to MP	92000	0000	2210	125.72	100.00	125.72	88.066%	110.72
202510	30-OCT-25			Cabrera, José William (José)	I was at Herbert Service Center to meet with a hiring manager about a new job opening, and this meeting provided valuable insights about our recruiting strategy.	2174841	HR-Services to MP	92000	0000	2210	2.24	100.00	2.24	88.066%	1.97
202510	30-OCT-25			Hietala, Cherese M. (Cherese)	Round Trip Travel to Boswell for Particulate Matter continuous emissions monitor recertification process observation.	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	115.92	100.00	115.92	86.084%	99.79
202510	30-OCT-25			Millard, Paul (Paul)	Finalizing Secondary and Staking	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	33.60	100.00	33.60	91.994%	30.91
202510	30-OCT-25			Millard, Paul (Paul)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.20	100.00	39.20	91.994%	36.06
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Apprentice Documentation for GEN	3099489	Transmission-Utility Training	56000	0000	2210	116.20	100.00	116.20	70.274%	81.66
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Apprentice Orientation	3099499	Distribution-Utility Training	58000	0000	2210	116.20	100.00	116.20	91.994%	106.90
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Apprentice Orientation/Documentation	3099489	Transmission-Utility Training	56000	0000	2210	60.90	100.00	60.90	70.274%	42.80
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Crew visits	3099489	Transmission-Utility Training	56000	0000	2210	77.70	100.00	77.70	70.274%	54.60
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Firefighter electrical awareness training	3099499	Distribution-Utility Training	58000	0000	2210	84.70	100.00	84.70	91.994%	77.92
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Firefighter electrical awareness training	3099499	Distribution-Utility Training	58000	0000	2210	51.80	100.00	51.80	91.994%	47.65
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Firefighter electrical awareness training	3099499	Distribution-Utility Training	58000	0000	2210	403.20	100.00	403.20	91.994%	370.92
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Firefighter electrical awareness training	3099499	Distribution-Utility Training	58000	0000	2210	163.80	100.00	163.80	91.994%	150.69
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Firefighter electrical awareness training	3099489	Transmission-Utility Training	56000	0000	2210	66.50	100.00	66.50	70.274%	46.73
202510	30-OCT-25			Tegg, Barry Carl (Barry)	HOP Meeting	3099489	Transmission-Utility Training	56000	0000	2210	60.90	100.00	60.90	70.274%	42.80
202510	30-OCT-25			Tegg, Barry Carl (Barry)	JAC Committee Meeting	3099489	Transmission-Utility Training	56000	0000	2210	116.20	100.00	116.20	70.274%	81.66
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Northern Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	68.60	100.00	68.60	70.274%	48.21
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Staff Meeting	3099499	Distribution-Utility Training	58000	0000	2210	42.00	100.00	42.00	91.994%	38.64
202510	30-OCT-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting & JAC Business in Pine River	3099499	Distribution-Utility Training	58000	0000	2210	194.60	100.00	194.60	91.994%	179.02
202510	30-SEP-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	56.00	100.00	56.00	91.994%	51.52
202510	30-SEP-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	32.20	100.00	32.20	91.994%	29.62
202510	30-SEP-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202510	30-SEP-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth for face to face meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202510	30-SEP-25			Chura, David T (David)	Second Harvest Northland Board Mtg	5032816	GF&C Regulated	92000	0000	2210	109.20	100.00	109.20	88.066%	96.17
202510	30-SEP-25			Knapp, Nicole Lynn (Nikki)	Travel to and from Duluth to attend MN Safety Council regional Safety Day at DECC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	117.60	100.00	117.60	88.066%	103.57
202510	30-SEP-25			Knapp, Nicole Lynn (Nikki)	Travel to and From Duluth to present during Block training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	113.40	100.00	113.40	88.066%	99.87
202510	30-SEP-25			Masterman, William Edward (Bill)	Contractor meeting in Nisswa	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	172.20	100.00	172.20	91.994%	158.41
202510	30-SEP-25			Masterman, William Edward (Bill)	Distribution complaint in Barnum	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	55.30	100.00	55.30	91.994%	50.87
202510	30-SEP-25			Masterman, William Edward (Bill)	Meet Line and tree crews on 25 Line in Hibbing	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	96.60	100.00	96.60	82.174%	79.38
202510	30-SEP-25			Masterman, William Edward (Bill)	Transmission inspections on 37 Line in Virginia area	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	97.30	100.00	97.30	82.174%	79.95
202510	30-SEP-25			Masterman, William Edward (Bill)	Transmission line inspections Hibbing area	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	228.20	100.00	228.20	82.174%	187.52
202510	30-SEP-25			Masterman, William Edward (Bill)	Transmission refusal in Grand Rapids on 20 Line	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	108.50	100.00	108.50	82.174%	89.16
202510	30-SEP-25			Masterman, William Edward (Bill)	Transmission refusal meeting in Riverton	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	80.50	100.00	80.50	82.174%	66.15
202510	30-SEP-25			Masterman, William Edward (Bill)	Transmission refusals in International Falls on 126 Line	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	223.30	100.00	223.30	82.174%	183.49
202510	30-SEP-25			Masterman, William Edward (Bill)	Travel to Brainerd airport for transmission flight	4977159	250kV DC Line ND - Vegetation Manag	57100	0000	2210	72.10	100.00	72.10	82.174%	59.25
202510	30-SEP-25			Masterman, William Edward (Bill)	Travel to monthly safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	10.50	100.00	10.50	91.994%	9.66
202510	30-SEP-25			Masterman, William Edward (Bill)	Tree orders while in International Falls	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	10.50	100.00	10.50	91.994%	9.66
202510	30-SEP-25			Tegg, Barry Carl (Barry)	0190 Learning Team	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	183.40	100.00	183.40	91.994%	168.72
202510	30-SEP-25			Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2210	112.70	100.00	112.70	91.994%	103.68
202510	30-SEP-25			Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099489	Transmission-Utility Training	56000	0000	2210	112.70	100.00	112.70	70.274%	79.20
202510	30-SEP-25			Tegg, Barry Carl (Barry)	Apprentice Committee meeting	3099489	Transmission-Utility Training	56000	0000	2210	113.40	100.00	113.40	70.274%	79.69
202510	30-SEP-25			Tegg, Barry Carl (Barry)	Apprentice Orientation in Little Falls. Line Sub committee business in Pine River	3099489	Transmission-Utility Training	56000	0000	2210	242.90	100.00	242.90	70.274%	170.70
202510	30-SEP-25			Tegg, Barry Carl (Barry)	Check-in with employee at Laskin Energy Center	3099489	Transmission-Utility Training	56000	0000	2210	77.70	100.00	77.70	70.274%	54.60
202510	30-SEP-25			Tegg, Barry Carl (Barry)	NATF Peer Review Meeting	3099489	Transmission-Utility Training	56000	0000	2210	116.20	100.00	116.20	70.274%	81.66
202510	30-SEP-25			Tegg, Barry Carl (Barry)	Northern Safet Meeting	3099489	Transmission-Utility Training	56000	0000	2210	68.60	100.00	68.60	70.274%	48.21
202510	30-SEP-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	168.00	100.00	168.00	91.994%	154.55
202510	30-SEP-25			Undeland, Paul Joseph (Paul)	Laskin Turbine Outage/Air Heater	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	30-SEP-25			Undeland, Paul Joseph (Paul)	Laskin Turbine Overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	218.40	100.00	218.40	86.084%	188.01
202510	30-SEP-25			Undeland, Paul Joseph (Paul)	LEC All-Staff Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	30-SEP-25			Undeland, Paul Joseph (Paul)	Working at LEC for the day - planning for safety picnic, all staff meeting...	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202510	31-OCT-25			Johnson, Shawn A (Shawn)	HREC projects	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	114.80	100.00	114.80	86.084%	98.82
202510	31-OCT-25			Johnson, Shawn A (Shawn)	LEC CEM server network	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	116.20	100.00	116.20	86.084%	100.03
202510	01-OCT-25			Lapcinski, Kerry Lee (Kerry)	Safety Training Clyde	5128716	MP-Safety	93500	0000	2220	15.40	100.00	15.40	88.066%	13.56
202510	01-OCT-25			Talbot, Craig Edward (Craig)	Travel to the monthly safety meeting, round trip.	5129055	Relay Engineering Training	56000	0000	2220	7.00	100.00	7.00	70.274%	4.92
202510	02-OCT-25			Weerts, Jacob Daniel (Jacob)	HOP training, round trip travel	1486903	hib.hm training	51400	0000	2220	120.40	100.00	120.40	86.084%	103.65
202510	06-OCT-25			Kanipes, Joseph James (Joseph)	Had FE Exam in Duluth and worked from HSC afterwards	3264155	0140 Distribution Employee Developm	58800	0000	2220	84.00	100.00	84.00	91.994%	77.27

202510	07-OCT-25			Louhela, Tanner Reinhold-Thomas (Tanner)	Drive to RECC for PSR	HYDOPS25	Hydro Operations - operate stations	53700	0000	2220	16.80	100.00	16.80	85.181%	14.31
202510	08-OCT-25			Carlson, Jacob William (Jake)	SKF Seminar at Fortune Bay	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2220	121.80	100.00	121.80	86.084%	104.85
202510	08-OCT-25			Gill, Joe Michael (Joe)	Bearing Training class	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2220	278.60	100.00	278.60	85.181%	237.31
202510	09-OCT-25			Garavaglia, Guy Gary (Guy)	Tower rescue training Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2220	35.70	100.00	35.70	88.066%	31.44
202510	09-OCT-25			Garavaglia, Guy Gary (Guy)	Tower rescue training Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2220	2.10	100.00	2.10	88.066%	1.85
202510	09-OCT-25			Garavaglia, Guy Gary (Guy)	Tower rescue training Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2220	9.10	100.00	9.10	88.066%	8.01
202510	09-OCT-25			Garavaglia, Guy Gary (Guy)	Tower rescue training Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2220	39.90	100.00	39.90	88.066%	35.14
202510	09-OCT-25			Garavaglia, Guy Gary (Guy)	Tower rescue training Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2220	2.10	100.00	2.10	88.066%	1.85
202510	09-OCT-25			Garavaglia, Guy Gary (Guy)	Tower rescue training Duluth	2359369	Attend General Training, Tuition, E	92000	0000	2220	7.70	100.00	7.70	88.066%	6.78
202510	09-OCT-25			Greer, Stanley Thomas	Travel from Laskin Energy Center to Boswell Energy Center and back for EMR training	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	2220	117.60	100.00	117.60	86.084%	101.23
202510	09-OCT-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	99.40	100.00	99.40	91.994%	91.44
202510	09-OCT-25			Holcomb, Kayli Nicole	Mileage to Pike Lake Golf Course - Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2220	13.86	100.00	13.86	91.994%	12.75
202510	12-SEP-25			Deneen, Brian Joseph (Brian)	Round trip from IGH to MSP Lindberg Terminal: Attending Transformer Health Fundamentals Training in Atlanta GA.	5129053	SAME Training Attendance	56000	0000	2220	18.06	100.00	18.06	70.274%	12.69
202510	12-SEP-25			Deneen, Brian Joseph (Brian)	Round trip from IGH to MSP Lindberg Terminal: Attending Transformer Health Fundamentals Training in Atlanta GA. RETURN TRIP	5129053	SAME Training Attendance	56000	0000	2220	18.06	100.00	18.06	70.274%	12.69
202510	12-SEP-25			Deneen, Brian Joseph (Brian)	Round trip from IGH to MSP Terminal: Attending Transformer Health Fundamentals Training in Atlanta GA.	5129053	SAME Training Attendance	56000	0000	2220	137.20	100.00	137.20	70.274%	96.42
202510	12-SEP-25			Deneen, Brian Joseph (Brian)	Travel from IGH, MN to GR, MN upon RETURN from Transformer Health Fundamentals training in Atlanta GA.	5129053	SAME Training Attendance	56000	0000	2220	137.20	100.00	137.20	70.274%	96.42
202510	13-OCT-25			Holmes, John Emanuel (Johnny)	Training	GENPPM	GEN OPS PDM TIME & EXPENSES	51000	0000	2220	63.00	100.00	63.00	86.084%	54.23
202510	13-OCT-25			Holmes, John Emanuel (Johnny)	Training	GENPPM	GEN OPS PDM TIME & EXPENSES	51000	0000	2220	63.00	100.00	63.00	86.084%	54.23
202510	17-OCT-25			Branstad, Wyatt Russell (Wyatt)	Attend SKF Regional Tech Seminar	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2220	70.70	100.00	70.70	86.084%	60.86
202510	17-OCT-25			Branstad, Wyatt Russell (Wyatt)	Attend SKF Regional Tech Seminar	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2220	70.70	100.00	70.70	86.084%	60.86
202510	18-SEP-25			Baker, David R. (David)	Crow Wing - TTX - Wind/Utility Event	2145816	Emergency Management - Security Adm	92000	0000	2220	162.40	94.70	153.79	88.066%	135.44
202510	19-SEP-25			Oldenborg, Kimberly Ann (Kim)	Personal vehicle miles from home to Coon Rapids, MN for required HAZWOPER training. Round Trip.	2245907	Corp Env Services - Department	92000	0000	2220	211.40	100.00	211.40	88.066%	186.17
202510	21-OCT-25			Munger, Rhonda K (Rhonda)	Drove to Hibbard for HOP training to day shift staff	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2220	126.00	100.00	126.00	86.084%	108.47
202510	21-OCT-25			Murray, Michael Allan	Return from System Restoration Training	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	15.40	100.00	15.40	85.181%	13.12
202510	21-OCT-25			Murray, Michael Allan	System Restoration Training at RECC	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	15.40	100.00	15.40	85.181%	13.12
202510	23-SEP-25			Klegstad, Timothy Don (Tim)	NCEA Accounting Conference	3150123	Budget Analyst-A&G	92000	0000	2220	151.20	100.00	151.20	88.066%	133.16
202510	23-SEP-25			Robarge, Amanda Marcella (Mandi)	NCEA Accounting Conference to Fergus Falls	3150123	Budget Analyst-A&G	92000	0000	2220	318.78	100.00	318.78	88.066%	280.74
202510	25-SEP-25			LeMmons, Donna Kay	Call Center meeting	1665579	CXO CCC-Process Mail and Phone Inqu	90300	0000	2220	91.00	100.00	91.00	99.642%	90.67
202510	27-OCT-25			Hraban, Cody L. (Cody)	Vibe 1 training return home.	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	49.00	100.00	49.00	85.181%	41.74
202510	27-OCT-25			Hraban, Cody L. (Cody)	Vibe 1 training. Home-rapids	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	49.00	100.00	49.00	85.181%	41.74
202510	27-SEP-25			Hagen, Steven Kenneth (Steve)	Travel to Minneapolis and back for the NOREX conference	5128679	ALE-Training	93500	0000	2220	198.80	86.91	172.78	88.066%	152.16
202510	29-SEP-25			Munger, Rhonda K (Rhonda)	Hibbard OPs Crew HOP training	1486903	hib.hm training	51400	0000	2220	126.00	100.00	126.00	86.084%	108.47
202510	29-SEP-25			Munger, Rhonda K (Rhonda)	Hlbbards OPs Crew HOP training	1486903	hib.hm training	51400	0000	2220	126.00	100.00	126.00	86.084%	108.47
202510	01-OCT-25	CENEX-NORTHERN STAR CO		Lapcinski, Kerry Lee (Kerry)	Gas - UTC Trip to Mandan	5128679	ALE-Training	93500	0000	2310	60.00	86.91	52.15	88.066%	45.92
202510	01-OCT-25	CENEX-TRI ENERGY COOPE		Lapcinski, Kerry Lee (Kerry)	Gas - UTC Trip to Mandan	5128679	ALE-Training	93500	0000	2310	61.00	86.91	53.02	88.066%	46.69
202510	01-OCT-25	ENTERPRISE RENT-A-CAR		Lapcinski, Kerry Lee (Kerry)	Rental - UTC Mandan	5128679	ALE-Training	93500	0000	2310	324.92	86.91	282.39	88.066%	248.69
202510	01-OCT-25	SHELL OIL10015713018		Lapcinski, Kerry Lee (Kerry)	Gas - UTC Trip to Mandan	5128679	ALE-Training	93500	0000	2310	51.50	86.91	44.76	88.066%	39.42
202510	06-OCT-25	LYFT 1 RIDE 09-08		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2310	18.99	77.70	14.76	88.066%	12.99
202510	06-OCT-25	LYFT 1 RIDE 09-12		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2310	26.24	77.70	20.39	88.066%	17.96
202510	06-OCT-25	LYFT 1 RIDE 09-25		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2310	26.08	77.70	20.26	88.066%	17.85
202510	06-OCT-25	LYFT 1 RIDE 09-27		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2310	20.10	77.70	15.62	88.066%	13.75
202510	06-OCT-25	SQ AMERICAN TAXI DISP		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2310	100.00	77.70	77.70	88.066%	68.43
202510	07-OCT-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for Foundations training and in person investigation interviews at HSC	1666146	HR-Labor Rel Srv	92000	0000	2310	183.86	86.50	159.04	88.066%	140.06
202510	07-OCT-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for In-Person MN Paid Leave meeting with L31	1666146	HR-Labor Rel Srv	92000	0000	2310	96.83	86.50	83.76	88.066%	73.76
202510	07-OCT-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for Foundations training and in person investigation interviews at HSC	1666146	HR-Labor Rel Srv	92000	0000	2310	21.07	86.50	18.23	88.066%	16.05
202510	07-OCT-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for In-Person MN Paid Leave meeting with L31	1666146	HR-Labor Rel Srv	92000	0000	2310	10.01	86.50	8.66	88.066%	7.63
202510	08-OCT-25	ENTERPRISE RENT-A-CAR		Kritzeck, Rachel Marie (Rachel)	vechicle rental for Baxter trip for credit card outreach	1666248	General Purchasing	92000	0000	2310	96.02	76.40	73.36	88.066%	64.60
202510	08-OCT-25	HOLIDAY STATIONS 0325		Kritzeck, Rachel Marie (Rachel)	fuel for rental vehicle during Baxter trip for credit card outreach	1666248	General Purchasing	92000	0000	2310	16.03	76.40	12.25	88.066%	10.79
202510	08-SEP-25			MINNESOTA COACHES & VOYAGEUR BUS CO	Bus transportation from ALLETE Headquarters to Herbert Service Center and Skyline Social and Games. This trip is part of the ALLETE University Program.	ALEUNIV	ALLETE University	92000	0000	2310	498.57	83.10	414.31	88.066%	364.87
202510	09-OCT-25	Discount Taxi		Cooke, Heather Lyn (Heather)	Taxi to Hotel in Knoxville for TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	58.89	100.00	58.89	88.066%	51.86
202510	10-OCT-25	CURB LV TAXI YCS		Peterson, Eric M (Eric)	Taxi to Airport, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	2310	20.96	80.17	16.80	88.066%	14.80
202510	10-OCT-25	EXXON JAMESTOWN I-94		Wirtanen, Jon Michael	UTC Region 5 and ND Trip Fuel	5128714	MP-Strategy	93500	0000	2310	50.30	100.00	50.30	88.066%	44.30
202510	10-OCT-25	HOLIDAY STATIONS 0354		Wirtanen, Jon Michael	UTC Region 5 and ND Trip Fue	5128714	MP-Strategy	93500	0000	2310	30.66	100.00	30.66	88.066%	27.00
202510	10-OCT-25	HOLIDAY STATIONS 0415		Wirtanen, Jon Michael	UTC Region 5 and ND Trip Fuel	5128714	MP-Strategy	93500	0000	2310	38.73	100.00	38.73	88.066%	34.11
202510	10-OCT-25	UBER		Peterson, Nicholas Michael (Nick)	Uber from airport for insurance meetings	1666185	Insurance - O&M	92400	0000	2310	78.08	83.70	65.35	87.171%	56.97
202510	10-OCT-25	UBER TRIP		Peterson, Eric M (Eric)	Taxi to Washington Dulles, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	2310	35.51	86.91	30.86	88.066%	27.18
202510	10-OCT-25	UBER TRIP		Wirtanen, Jon Michael	Ride to Airport Grid Sec Con	5128678	ALE-Strategy	93500	0000	2310	22.95	86.91	19.95	88.066%	17.57
202510	10-OCT-25	UBER TRIP		Wirtanen, Jon Michael	Ride to hotel Grid Sec Con	5128678	ALE-Strategy	93500	0000	2310	22.90	86.91	19.90	88.066%	17.53
202510	11-SEP-25	ENTERPRISE RENT-A-CAR		Moore, Miranda Marie (Miranda)	Rental vehicle was utilized for a business trip to Boswell on September 11, 2025, to carry out work-related responsibilities for ALLETE, Inc. The vehicle was shared with another employee, Miranda Cooke, to ensure efficient use of resources.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	49.23	83.10	40.91	88.066%	36.03
202510	11-SEP-25	KWIK TRIP #274		Moore, Miranda Marie (Miranda)	Gas was purchased at Kwik Trip for $14.05 to refill the rental vehicle prior to its return, ensuring compliance with the rental agreement terms. This expense was incurred during business travel to Boswell on September 11, 2025.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	14.05	83.10	11.68	88.066%	10.28
202510	13-OCT-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Credit for overage charge for mileage on rental for Mpls. trip for Labor Law and Labor Arbitration Conference	1666155	HR-General Training	92000	0000	2310	(46.27)	100.00	(46.27)	88.066%	(40.75)
202510	13-OCT-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Minneapolis for Labor Law and Labor Arbitration Conference	1666155	HR-General Training	92000	0000	2310	230.13	100.00	230.13	88.066%	202.67
202510	13-OCT-25	CASEYS #3613		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Minneapolis for Labor Law and Labor Arbitration Conference	1666155	HR-General Training	92000	0000	2310	24.66	100.00	24.66	88.066%	21.72
202510	14-OCT-25	ACAR AUTO RENTAL		Johnson, Shawn A (Shawn)	HREC wood auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2310	96.83	100.00	96.83	86.084%	83.36
202510	14-OCT-25	GRAND MART EAST		Johnson, Shawn A (Shawn)	HREC wood auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2310	14.92	100.00	14.92	86.084%	12.84
202510	14-SEP-25	CHEVRON 0207673		Halling, Robert J	Train the Trainer conference rental car fuel	2088255	Attend/Provide Training	56120	0000	2310	26.85	100.00	26.85	82.174%	22.06
202510	14-SEP-25	NATIONAL CAR RENTAL		Halling, Robert J	Train the Trainer conference rental car	2088255	Attend/Provide Training	56120	0000	2310	383.96	100.00	383.96	82.174%	315.51
202510	16-OCT-25	SQ BENCHMARK TAXI		McDonald, Paul Raymond (Paul)	airport taxi	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	48.00	100.00	48.00	88.066%	42.27
202510	16-OCT-25	SQ SUNDAY TAXI LLC		McDonald, Paul Raymond (Paul)	airport taxi	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	50.64	100.00	50.64	88.066%	44.60
202510	17-OCT-25	LYFT RIDE MON 1PM		Bleicher, Michelle Anne	Travel to Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	2310	30.83	78.50	24.20	88.066%	21.31

202510	17-OCT-25	LYFT RIDE THU 3AM		Bleicher, Michelle Anne	Travel from Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	2310	33.43	78.50	26.24	88.066%	23.11
202510	19-SEP-25	CREATIVE MOBIL10510014		Peterson, Eric M (Eric)	Taxi from Airport to Hotel, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2310	36.90	80.17	29.58	88.066%	26.05
202510	19-SEP-25	ENTERPRISE RENT-A-CAR		Tweten, Dale Duane (Dale)	Car Rental to get to the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	2310	269.53	100.00	269.53	82.174%	221.48
202510	19-SEP-25	KWIK TRIP #1043		Tweten, Dale Duane (Dale)	Gas for the for the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	2310	31.46	100.00	31.46	82.174%	25.85
202510	19-SEP-25	KWIK TRIP #189		Peterson, Eric M (Eric)	fuel for Rental Car, CRISP In Person Boston, 09/15 thru 09/18CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2310	11.46	80.17	9.19	88.066%	8.09
202510	19-SEP-25	MARATHON 208819		Tweten, Dale Duane (Dale)	Gas for the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	2310	34.20	100.00	34.20	82.174%	28.10
202510	19-SEP-25	MARATHON PETRO257113		Tweten, Dale Duane (Dale)	Gas for the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	2310	40.51	100.00	40.51	82.174%	33.29
202510	19-SEP-25	NATIONAL CAR RENTAL		Peterson, Eric M (Eric)	Rental Car for Drive Home due to delayed flights, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2310	142.91	80.17	114.57	88.066%	100.90
202510	19-SEP-25	UBER TRIP		Peterson, Eric M (Eric)	Uber Trip from Hotel to AirPort, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2310	32.90	80.17	26.38	88.066%	23.23
202510	19-SEP-25	UBER TRIP		Peterson, Eric M (Eric)	Uber trip from Hotel to FBI Boston, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2310	35.14	80.17	28.17	88.066%	24.81
202510	21-OCT-25	UBER TRIP		Clement, Eric R	Uber from airport to hotel for EEI conference.	1666784	0140 Distribution Engineering Admin	58800	0000	2310	59.15	100.00	59.15	91.994%	54.41
202510	21-SEP-25	Uber		Harrison, Ryan Glen (Ryan)	Taxi from Home to Airport	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	56.99	100.00	56.99	87.824%	50.05
202510	22-OCT-25	Lyft		Surges, Vincent Blaine (Vinnie)	Lyft from Hampton Inn to NATF Event on 10/21	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	11.00	100.00	11.00	70.274%	7.73
202510	22-OCT-25	lyft		Deveshwar, Shivi (Shivi)	Lyft from house to Duluth airport Oct 20, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	15.93	100.00	15.93	70.274%	11.19
202510	22-OCT-25	lyft		Deveshwar, Shivi (Shivi)	Lyft from NATF conference to hotel Oct 21, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	9.60	100.00	9.60	70.274%	6.75
202510	22-OCT-25	lyft		Deveshwar, Shivi (Shivi)	Lyft from PHX airport to hotel in Tempe Oct 20, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	20.65	100.00	20.65	70.274%	14.51
202510	22-OCT-25	Uber		Deveshwar, Shivi (Shivi)	Uber from NATF conference to PHX airport Oct 22, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	28.95	100.00	28.95	70.274%	20.34
202510	22-OCT-25	Uber		Surges, Vincent Blaine (Vinnie)	Uber from Hampton Inn to NATF Event on 10/22	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	21.52	100.00	21.52	70.274%	15.12
202510	22-OCT-25	Uber		Surges, Vincent Blaine (Vinnie)	Uber from PHX Airport to Hampton Inn	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2310	22.94	100.00	22.94	70.274%	16.12
202510	22-SEP-25	UBER TRIP		Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 AEP Event Transportation	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	34.93	100.00	34.93	87.824%	30.68
202510	22-SEP-25	UBER TRIP		Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 AEP Event Transportation Back	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	57.74	100.00	57.74	87.824%	50.71
202510	22-SEP-25	UBER TRIP		Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 to Hotel	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	44.50	100.00	44.50	87.824%	39.08
202510	22-SEP-25	UBER TRIP		Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 Transport to Airport	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	36.93	100.00	36.93	87.824%	32.43
202510	22-SEP-25	UBER TRIP		Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 Transport to Airport Tip	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	9.00	100.00	9.00	87.824%	7.90
202510	23-OCT-25	CIRCLE K 06671		Jones, Daniel Robert (Dan)	gasoline for the rental car when at the ESIG O&M Conference in Phoenix, AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2310	34.24	100.00	34.24	87.824%	30.07
202510	23-OCT-25	NATIONAL CAR RENTAL		Jones, Daniel Robert (Dan)	rental vehicle charges when at the ESIG O&M conference in Phoenix,AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2310	550.19	100.00	550.19	87.824%	483.20
202510	23-OCT-25	STAR K GAS		Jones, Daniel Robert (Dan)	gasoline for the rental car when at the ESIG O&M Conference in Phoenix, AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2310	32.14	100.00	32.14	87.824%	28.23
202510	25-SEP-25	LYFT 1 RIDE 09-14		Schwarz, Christopher Nathaniel (Christopher)	Taxi ride to the airport	4765507	Miscellaneous Transmission Line Exp	57100	0000	2310	21.59	100.00	21.59	82.174%	17.74
202510	26-SEP-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle for 9/23 to 9/24 so that I could travel alongside Bay West as they performed hazardous waste pickups at multiple facilities.	2245907	Corp Env Services - Department	92000	0000	2310	140.77	100.00	140.77	88.066%	123.97
202510	26-SEP-25	KWIK TRIP #274		Orobona, Thomas Kingston Hewitt (Thomas)	Fueled rental vehicle prior to returning it to enterprise.	2245907	Corp Env Services - Department	92000	0000	2310	25.02	100.00	25.02	88.066%	22.03
202510	26-SEP-25	OASIS CONVENIENCE STOR		Orobona, Thomas Kingston Hewitt (Thomas)	Purchased fuel for rental vehicle while making return trip from inspections/training in North Dakota.	2245907	Corp Env Services - Department	92000	0000	2310	32.86	100.00	32.86	88.066%	28.94
202510	26-SEP-25	Uber		Hellman, Amber Rose (Amber)	Uber from Salt Lake City Airport to Stein Eriksen Lodge for TMGX Advisory Council Conference	1666185	Insurance - O&M	92400	0000	2310	99.49	83.70	83.27	87.171%	72.59
202510	26-SEP-25	Uber		Hellman, Amber Rose (Amber)	Uber from Stein Eriksen Lodge to Salt Lake City Airport- TMGX Advisory Council Conference	1666185	Insurance - O&M	92400	0000	2310	98.05	83.70	82.07	87.171%	71.54
202510	30-SEP-25	Dwarf King		Harrison, Ryan Glen (Ryan)	Taxi from Duluth Airport to Hotel	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	36.19	100.00	36.19	87.824%	31.78
202510	30-SEP-25	LYFT 1 RIDE 09-23		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2310	70.54	100.00	70.54	91.994%	64.89
202510	30-SEP-25	LYFT 1 RIDE 09-25		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2310	84.44	100.00	84.44	91.994%	77.68
202510	30-SEP-25	LYFT 4 RIDES 09-24		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2310	72.27	100.00	72.27	91.994%	66.48
202510	30-SEP-25	uber		Harrison, Ryan Glen (Ryan)	Airport to Home	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	72.90	100.00	72.90	87.824%	64.02
202510	04-OCT-25	LYFT RIDE MON 11AM		Flynn, Bradley Dale	Travel from airport to hotel while at EEI in DC	5128679	ALE-Training	93500	0000	2320	24.92	86.91	21.66	88.066%	19.07
202510	04-SEP-25	HOLIDAY STATIONS 0085		Rollo, Evan Michael Kervina (Evan)	Fuel for Rental vehicle coming back from meeting with GRE	2088255	Attend/Provide Training	56120	0000	2320	35.15	100.00	35.15	82.174%	28.88
202510	09-SEP-25	HOP 032Q6JY TRIMET 70		Syck, Kai Moland (Kai)	Lightrail travel from PDX airport to The Nines Hotel for Synergi User Conference	2396864	System Performance Planning	56000	0000	2320	2.80	100.00	2.80	70.274%	1.97
202510	10-OCT-25	SHELL OIL10083966019		Wirtanen, Jon Michael	UTC Region 5 and ND Trip Fuel	5128714	MP-Strategy	93500	0000	2320	45.47	100.00	45.47	88.066%	40.04
202510	12-OCT-25	CURB LV TAXI NEW CA		Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	33.73	100.00	33.73	82.174%	27.72
202510	12-OCT-25	CURB LV TAXI YCS		Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	28.91	100.00	28.91	82.174%	23.76
202510	12-OCT-25	HOLIDAY STATIONS 0100		Frisk, Lori A	Gas for rental car MSP to Duluth, GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	19.28	100.00	19.28	82.174%	15.84
202510	12-OCT-25	NATIONAL CAR RENTAL		Frisk, Lori A	Rental car MSP to Duluth to avoid 3.5 hour MSP layover, GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	116.87	100.00	116.87	82.174%	96.04
202510	12-SEP-25	NATIONAL CAR RENTAL		Deneen, Brian Joseph (Brian)	National Car Rental: Monday PM to Friday AM in Atlanta GA while attending Transformer Health Fundamentals training.	5129053	SAME Training Attendance	56000	0000	2320	300.28	100.00	300.28	70.274%	211.02
202510	14-SEP-25	ENTERPRISE RENT-A-CAR		Halling, Robert J	Switch Training Little Falls and GRE meeting rental car	2088255	Attend/Provide Training	56120	0000	2320	343.38	100.00	343.38	82.174%	282.17
202510	14-SEP-25	HOLIDAY STATIONS 0354		Halling, Robert J	GRE Sys Ops meeting rental car fuel	2088255	Attend/Provide Training	56120	0000	2320	44.55	100.00	44.55	82.174%	36.61
202510	14-SEP-25	KWIK TRIP #571		Halling, Robert J	Switch Training Little Falls rental car fuel	2088255	Attend/Provide Training	56120	0000	2320	57.44	100.00	57.44	82.174%	47.20
202510	16-OCT-25	UBER TRIP		Rolling, Erika Mary (Erika)	Tip for Uber from Las Vegas airport to Wynn hotel for 2025 OATI Energy Conference.	5128679	ALE-Training	93500	0000	2320	7.00	86.91	6.08	88.066%	5.36
202510	16-OCT-25	UBER TRIP		Rolling, Erika Mary (Erika)	Uber from Las Vegas airport to Wynn hotel for 2025 OATI Energy Conference.	5128679	ALE-Training	93500	0000	2320	27.94	86.91	24.28	88.066%	21.38
202510	17-OCT-25	UBER TRIP		Rolling, Erika Mary (Erika)	Tip for Uber from Wynn hotel in Las Vegas to Las Vegas airport for 2025 OATI Energy Conference,	5128679	ALE-Training	93500	0000	2320	7.00	86.91	6.08	88.066%	5.36
202510	17-OCT-25	UBER TRIP		Rolling, Erika Mary (Erika)	Uber from Wynn hotel in Las Vegas to Las Vegas airport for 2025 OATI Energy Conference,	5128679	ALE-Training	93500	0000	2320	32.27	86.91	28.05	88.066%	24.70
202510	18-SEP-25	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	AMEM Conference - 2025	2145816	Emergency Management - Security Adm	92000	0000	2320	251.07	94.70	237.76	88.066%	209.39
202510	18-SEP-25	KWIK TRIP #220		Baker, David R. (David)	AMEM Vehicle return - gas	2145816	Emergency Management - Security Adm	92000	0000	2320	24.34	94.70	23.05	88.066%	20.30
202510	26-SEP-25	ENTERPRISE RENT-A-CAR		Hanson, Lon Alan (Lon)	Meeting with GRE System Operators	2088255	Attend/Provide Training	56120	0000	2320	108.31	100.00	108.31	82.174%	89.00
202510	26-SEP-25	ENTERPRISE RENT-A-CAR		Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	2320	327.52	100.00	327.52	82.174%	269.13
202510	26-SEP-25	KWIK TRIP #1521		Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	2320	37.45	100.00	37.45	82.174%	30.77
202510	26-SEP-25	KWIK TRIP #267		Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	2320	31.90	100.00	31.90	82.174%	26.21
202510	03-SEP-25	DELTA 00673747603432		Schwarz, Christopher Nathaniel (Christopher)	Airfare to travel to ETS 2025 Conference	4765507	Miscellaneous Transmission Line Exp	57100	0000	2410	374.48	100.00	374.48	82.174%	307.72
202510	03-SEP-25	FRONTIER JF4JQZ		Schwarz, Christopher Nathaniel (Christopher)	Airfare to travel to ETS 2025 Conference	4765507	Miscellaneous Transmission Line Exp	57100	0000	2410	83.97	100.00	83.97	82.174%	69.00
202510	03-SEP-25	ORBITZ 73230210373452		Schwarz, Christopher Nathaniel (Christopher)	Airfare to travel to ETS 2025 Conference	4765507	Miscellaneous Transmission Line Exp	57100	0000	2410	9.95	100.00	9.95	82.174%	8.18
202510	09-OCT-25	Delta		Cooke, Heather Lyn (Heather)	Flight to Knoxville for TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	1,228.17	100.00	1,228.17	88.066%	1,081.60
202510	09-OCT-25	Delta		Harrison, Ryan Glen (Ryan)	Quarterly Duluth Visit	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	957.96	100.00	957.96	87.824%	841.32
202510	10-OCT-25	AGENT FEE 89009115930943		Wirtanen, Jon Michael	Airfare for Utility Broadband Alliance Event for Field Area Network research	5128714	MP-Strategy	93500	0000	2410	22.50	100.00	22.50	88.066%	19.81

202510	10-OCT-25	AGENT FEE 89009116100601		Wirtanen, Jon Michael	Airfare for Utility Broadband Alliance Event for Field Area Network research (Cancel original flights due to date UBBA date change)	5128714	MP-Strategy	93500	0000	2410	22.50	100.00	22.50	88.066%	19.81
202510	10-OCT-25	DELTA 00623694619564		Wirtanen, Jon Michael	Flight changes for work schedule reasons Grid Sec Con	5128678	ALE-Strategy	93500	0000	2410	228.80	86.91	198.85	88.066%	175.12
202510	10-OCT-25	DELTA 00642499682230		Peterson, Eric M (Eric)	Luggage Fee, Duluth to Washington Dulles, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	2410	35.00	86.91	30.42	88.066%	26.79
202510	10-OCT-25	DELTA 00672817145224		Wirtanen, Jon Michael	Airfare for Utility Broadband Alliance Event for Field Area Network research	5128714	MP-Strategy	93500	0000	2410	175.00	100.00	175.00	88.066%	154.12
202510	10-OCT-25	DELTA 0067331306054		Peterson, Eric M (Eric)	Delta Credit due to missed flight returning from Boston, CRISP In-person 09/2025	5149935	ALE-Security-Strategy	93500	0000	2410	(98.22)	80.17	(78.74)	88.066%	(69.35)
202510	12-OCT-25	United Airlines		Frisk, Lori A	NATF Members Meeting, Charlotte, NC. I combined this business trip with vacation and drove to/from Charlotte. This is the least cost logical airfare as determined by SAP Concur for the cost if I had flown to the meeting.	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2410	633.97	100.00	633.97	82.174%	520.96
202510	14-OCT-25	AGENT FEE 89009127699774		Johnson, Shawn A (Shawn)	ESC user group	2361241	Geneation IT Labor & Expense Genera	50600	0000	2410	5.00	100.00	5.00	86.084%	4.30
202510	14-OCT-25	DELTA 00673373558104		Johnson, Shawn A (Shawn)	ESC user group	2361241	Geneation IT Labor & Expense Genera	50600	0000	2410	1,188.37	100.00	1,188.37	86.084%	1,023.00
202510	16-OCT-25	AGENT FEE 89009120566785		McDonald, Paul Raymond (Paul)	travel to Taproot conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202510	16-OCT-25	DELTA 00672817145320		Moore, Becky Renae (Becky)	airline ticket for self to UBBA conference for PLTE in Charlotte	5128715	MP-Training	93500	0000	2410	293.98	100.00	293.98	88.066%	258.90
202510	16-OCT-25	DELTA 00673338444402		McDonald, Paul Raymond (Paul)	travel to taproot conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2410	1,032.96	100.00	1,032.96	88.066%	909.69
202510	18-SEP-25	UNITED 01643255694603		Hoy, Jessica Grace (Jessica)	Bag check fee for travel for Steel Conference in Atlanta	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2410	35.00	100.00	35.00	88.066%	30.82
202510	19-SEP-25	AGENT FEE 89009115049271		Peterson, Eric M (Eric)	Agent Fee for Itinerary Change for thursday Flight, CRISP In Person, Boston , 9/15 - 9/18	5149935	ALE-Security-Strategy	93500	0000	2410	22.50	80.17	18.04	88.066%	15.89
202510	19-SEP-25	COURTYARD BY MARRIOTT		Peterson, Eric M (Eric)	Incidentials Credit, Lodging, CRISP In Person, Boston , 9/15 - 9/18	5149935	ALE-Security-Strategy	93500	0000	2410	(1.00)	80.17	(0.80)	88.066%	(0.71)
202510	19-SEP-25	DELTA 00642493207742		Peterson, Eric M (Eric)	Baggage Fee, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2410	35.00	80.17	28.06	88.066%	24.71
202510	19-SEP-25	DELTA 00642494923243		Peterson, Eric M (Eric)	Baggage Fee, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	2410	35.00	80.17	28.06	88.066%	24.71
202510	19-SEP-25	DELTA 00673260869145		Peterson, Eric M (Eric)	Airline Charge for Itinerary Change for thursday flight change, CRISP In Person, Boston , 9/15 - 9/18	5149935	ALE-Security-Strategy	93500	0000	2410	189.99	80.17	152.31	88.066%	134.14
202510	23-OCT-25	DELTA 00642501497186		Jones, Daniel Robert (Dan)	checked baggage fee on the return flight from Phoenix,AZ for the ESIG O&M Users Group meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2410	35.00	100.00	35.00	87.824%	30.74
202510	30-SEP-25	DELTA 00642499688806		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2410	35.00	100.00	35.00	91.994%	32.20
202510	30-SEP-25	DELTA 00642499840835		Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	2410	35.00	100.00	35.00	91.994%	32.20
202510	02-OCT-25	AGENT FEE 89009117836026		McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	2420	5.00	76.40	3.82	88.066%	3.36
202510	02-OCT-25	AMTRAK AGE2580884534206		McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	2420	268.00	76.40	204.75	88.066%	180.32
202510	02-OCT-25	DELTA 00673326088024		McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	2420	318.98	76.40	243.70	88.066%	214.62
202510	04-OCT-25	DELTA 00623653146421		Flynn, Bradley Dale	Airfare from DLH to Austin for Utility Analytics Week	5128679	ALE-Training	93500	0000	2420	427.98	86.91	371.96	88.066%	327.57
202510	05-SEP-25	AGENT FEE 89009114192224		Beckner, Lisa Renee (Lisa)	flights for conference; presenting on MP programs and attending sessions on customer program evaluation	8882152	CXB Business Analytics Projects ¿ W	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202510	05-SEP-25	DELTA 00673308350142		Beckner, Lisa Renee (Lisa)	flights for conference; presenting on MP programs and attending sessions on customer program evaluation	8882152	CXB Business Analytics Projects ¿ W	92000	0000	2420	837.96	100.00	837.96	88.066%	737.96
202510	06-OCT-25	Sun Country Airlines		Rolling, Erika Mary (Erika)	Flight from MSP to LAS for 2025 OATI Energy Conference.	5128679	ALE-Training	93500	0000	2420	558.78	86.91	485.64	88.066%	427.68
202510	07-OCT-25	AGENT FEE 89009103725054		Bock, Justin Robert (Justin)	Travel agent fee from using Direct Travel to book the trip.	5149936	ALE-Security-Training	93500	0000	2420	22.50	80.17	18.04	88.066%	15.89
202510	07-OCT-25	AGENT FEE 89009127439470		Baker, David R. (David)	Agent Fee / Airflight	2145816	Emergency Management - Security Adm	92000	0000	2420	5.00	94.70	4.74	88.066%	4.17
202510	07-OCT-25	DELTA 00673256276081		Bock, Justin Robert (Justin)	Flight from Duluth MN to Rapid City SD and the return flights for my trip to the Black Hills Information Security Wild West Hacking Fest conference and training.	5149936	ALE-Security-Training	93500	0000	2420	837.96	80.17	671.79	88.066%	591.62
202510	07-OCT-25	DELTA 00673371920701		Baker, David R. (David)	NDEMU Airfare for MEPP Training	2145816	Emergency Management - Security Adm	92000	0000	2420	559.96	94.70	530.28	88.066%	467.00
202510	08-OCT-25	Concur/Delta		South, Stacy J (Stacy)	Travel to LeadNext conference -	3416838	CXT MP Training-Attend	90300	0000	2420	596.97	100.00	596.97	99.642%	594.83
202510	09-OCT-25	Delta		Surges, Vincent Blaine (Vinnie)	Flight from DLH <-> PHX for the NATF Workshop	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	547.96	100.00	547.96	70.274%	385.07
202510	11-SEP-25	AGENT FEE 89009117069364		Roers, Megan Ruth (Megan)	Airfare from Minneapolis, MN to Las Vegas, NV for 2025 OATI Energy Conference - Concur Agent Fee.	1667503	EP&B - General	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202510	11-SEP-25	DELTA 00673321057275		Roers, Megan Ruth (Megan)	Airfare from Minneapolis, MN to Las Vegas, NV for 2025 OATI Energy Conference.	1667503	EP&B - General	92000	0000	2420	568.97	100.00	568.97	88.066%	501.07
202510	12-SEP-25	DELTA 00623644288120		Evans, Preston John (Preston)	OATI conference	5128679	ALE-Training	93500	0000	2420	647.97	86.91	563.15	88.066%	495.95
202510	12-SEP-25	DELTA 00673740356575		Deneen, Brian Joseph (Brian)	Delta Airline Base Charge - Flight to Atlanta from MPLS to attend Training --- Transformer Asset Health Fundamentals	5129053	SAME Training Attendance	56000	0000	2420	598.49	100.00	598.49	70.274%	420.58
202510	12-SEP-25	EXPEDIA 73223431194237		Deneen, Brian Joseph (Brian)	Expedia Fee for Arranging Flights for Attending TRaining in Atlanta --- Transformer Asset Health Fundamantals	5129053	SAME Training Attendance	56000	0000	2420	1.10	100.00	1.10	70.274%	0.77
202510	12-SEP-25	SPIRIT AI 48704447570140		Deneen, Brian Joseph (Brian)	Spirit Base Charge - Flight Returning home from Atlanta Training --- Transformer Asset Health Fundamentals	5129053	SAME Training Attendance	56000	0000	2420	65.99	100.00	65.99	70.274%	46.37
202510	12-SEP-25	SPIRIT AI 48704447570360		Deneen, Brian Joseph (Brian)	Spirit Seat Charge - Flight Returning home from Atlanta Training --- Transformer Asset Health Fundamentals	5129053	SAME Training Attendance	56000	0000	2420	22.00	100.00	22.00	70.274%	15.46
202510	12-SEP-25	SPIRIT AI 48704460134630		Deneen, Brian Joseph (Brian)	Spirit Charge for Carry on --- Flight from Atlanta to MPLS in support of Transformer Health Fundamentals Training.	5129053	SAME Training Attendance	56000	0000	2420	79.00	100.00	79.00	70.274%	55.52
202510	13-OCT-25	Delta		Wilkinson, Neil Patrick (Neil)	Training for December Flight	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	802.37	100.00	802.37	86.084%	690.71
202510	14-OCT-25	united airlines		Burke, Terry J. (Terry)	ESC training pensacola FL.	T10117	Employee Training - Terry Burke	51400	0000	2420	1,109.63	100.00	1,109.63	86.084%	955.21
202510	15-OCT-25	United Airline		Fisher, Scott Shelby (Scott)	ESC HG Training	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	1,114.63	100.00	1,114.63	86.084%	959.52
202510	15-SEP-25	AGENT FEE 89009118587454		Kluge, Amanda Kim (Amanda)	Airfare National Coal Transpatortion Association	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202510	15-SEP-25	DELTA 00673328196494		Kluge, Amanda Kim (Amanda)	Airfare National Coal Transpatortion Association	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2420	432.96	100.00	432.96	88.066%	381.29
202510	17-OCT-25	DELTA 00642505663096		Bleicher, Michelle Anne	Baggage Fee while traveling to Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	2420	35.00	78.50	27.48	88.066%	24.20
202510	17-OCT-25	DELTA 00642513150882		Bleicher, Michelle Anne	Baggage Fee while traveling from Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	2420	35.00	78.50	27.48	88.066%	24.20
202510	18-SEP-25	AGENT FEE 89009121072992		Hruska, Daniel Lee	Travel fee to professional training to perform job better	GENERAL	I/A - General Admin	92000	0000	2420	5.00	54.10	2.71	88.066%	2.38
202510	18-SEP-25	DELTA 00673341453632		Hruska, Daniel Lee	Travel fee to professional training to perform job better	GENERAL	I/A - General Admin	92000	0000	2420	807.97	54.10	437.11	88.066%	384.95
202510	22-OCT-25	Delta		Deveshwar, Shivi (Shivi)	Flight from Duluth to/from PHX with MSP layover round trip 20-22 Oct 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2420	615.97	100.00	615.97	70.274%	432.87
202510	29-OCT-25	Expedia Travel		Skudstad, Karina Wojtczak	UISG Conference	1665935	Financial Planning & Analysis	92000	0000	2420	445.97	77.70	346.52	88.066%	305.17
202511	03-OCT-25	HAMPTON INN	Hampton Inn Warroad	Glass, Malachi Soren (Malachi)	Hotel stay for the initial planned outage at Warroad Series Comp, but the outage was cancelled after the cutoff for free cancellation of the room, so i was charged for one night.	2714834	Warroad River Series Comp-Control S	56000	0000	2110	170.15	100.00	170.15	70.274%	119.57
202511	04-NOV-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	156.37	100.00	156.37	82.174%	128.49
202511	05-NOV-25		timberlake lodge	Freeman, Hannah Marie	Hotel for regional safety mtg set up and meeting	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	182.66	100.00	182.66	88.066%	160.86
202511	05-NOV-25	HAMPTON INN	Hampton Inn	Solga, Shane David (Shane)	Hotel for Warroad outage trip	5128711	MP-Overhead	93500	0000	2110	381.82	100.00	381.82	88.066%	336.26
202511	05-NOV-25	HOLIDAY INN EXPRESS &	Holiday Inn	Leonard, Jared Michael (Jared)	Overnight Jared Leonard MSA fall conference	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	152.56	100.00	152.56	91.994%	140.35
202511	05-NOV-25	HOLIDAY INN EXPRESS &	Holiday Inn	Leonard, Jared Michael (Jared)	Overnight Rocky Anderson MSA fall conference	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	152.56	100.00	152.56	91.994%	140.35
202511	05-NOV-25	HOTELBOOKING SERVFEE	Timberlake Lodge	Freeman, Hannah Marie	hotel booking fee for MPO/Timberlake lodge	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	17.99	100.00	17.99	88.066%	15.84
202511	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental St. Paul	Ide, Patrick Steven (Pat)	Hotel stay for Minnesota Power Systems Conference November 3rd to November 6th.	1666041	RELIABILITY FUNCTIONS	56150	0000	2110	508.22	100.00	508.22	82.174%	417.62
202511	06-NOV-25	TIMBERLAKE LODGE & HOT	Timber Lake Lodge	Tracey, Dawn Marie	MPO Hotel room	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202511	06-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge Hotel & Event Center	Gilchrist, Teresa A (Teresa)	Lodging while attending the MPO Regional Safety Meeting (planning committee member)	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202511	07-NOV-25	HAMPTON INN	Hampton	Snell, Timothy Verl	warroad outage	5257489	Warroad River Series 500KV Sub : En	57000	0000	2110	650.75	100.00	650.75	82.174%	534.74
202511	07-NOV-25	HAMPTON INN	Hampton Inn - Warroad, MN	Campbell, Christopher (Chris)	Lodging while traveling for work.	5128711	MP-Overhead	93500	0000	2110	806.84	100.00	806.84	88.066%	710.55
202511	07-NOV-25	HAMPTON INN	Hampton Inn Warroad	Benson, Ryan Nicholas	Hotel stay for the duration of the annual warroad outage.	5128711	MP-Overhead	93500	0000	2110	993.37	100.00	993.37	88.066%	874.83
202511	07-NOV-25	HAMPTON INN	Hanpton	Snell, Timothy Verl	Warroad outage	5257489	Warroad River Series 500KV Sub : En	57000	0000	2110	203.09	100.00	203.09	82.174%	166.89
202511	07-NOV-25	JEFFERSON STREET INN	Jefferson Street Inn	Maher, Kyle Ryan (Kyle)	Lodging for Fall MHUG conference	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2110	317.80	100.00	317.80	85.181%	270.70

202511	07-NOV-25	JEFFERSON STREET INN	Jefferson Street Inn	Maher, Kyle Ryan (Kyle)	Lodging for MHUG for Jeff Meyer, (I reserved the rooms not knowing who was going to attend 2 months in advance as rooms fill up fast)	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2110	317.80	100.00	317.80	85.181%	270.70
202511	07-NOV-25	WESTIN CHARLOTTE FD	Westin Charlotte	Ennis, Joshua (Joshua)	UBBA Conf.	5128715	MP-Training	93500	0000	2110	1,332.28	100.00	1,332.28	88.066%	1,173.29
202511	07-OCT-25	WYNDHAM	Cantilever Hotel, Trademark Collection by Wyndham	McRae, Ashley M	Overnight Collections in International Falls Area	1665645	Read Meters	90200	0000	2110	84.03	100.00	84.03	99.642%	83.73
202511	07-OCT-25	WYNDHAM	Cantilever Hotel, Trademark Collection by Wyndham	McRae, Ashley M	Overnight Collections in International Falls Area	1665937	Perform Field Collection Activities	90300	0000	2110	84.03	100.00	84.03	99.642%	83.73
202511	08-OCT-25	AMERICINN	AmericInn by Wyndham international falls	Plesha III, Michael John (Mike)	hotel for little fork work	5260374	Little Fork 230/115KV Sub : 25K Lig	57000	0000	2110	264.24	100.00	264.24	82.174%	217.14
202511	09-OCT-25	AMERICINN	Americinn	Snell, Timothy Verl	Little fork work	5260374	Little Fork 230/115KV Sub : 25K Lig	57000	0000	2110	602.32	100.00	602.32	82.174%	494.95
202511	11-NOV-25	GAYLORD OPRY RESORT	Gaylord Opry Resort	Lindsay, Troy T	Lodging while at EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	2110	1,223.59	100.00	1,223.59	91.994%	1,125.63
202511	12-NOV-25	HAMPTON INNS	Hampton Inn and Suites Downtown St. Paul	Campanella, Skyrae Lydia Clare (Sky)	Hotel and Parking Receipt for RES Institutute	2245895	Corp Env Services - Employee PA & M	92000	0000	2110	340.00	83.10	282.54	88.066%	248.82
202511	12-NOV-25	JEFFERSON STREET INN	Jefferson Street Inn	Radzak, Matthew Gerald (Matthew)	Hotel for MHUG conference	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2110	431.30	100.00	431.30	85.181%	367.38
202511	12-NOV-25	MINNEAPOLIS MARRIOTT	Minneapolis Marriot Southwest	Seemuth, Jeffrey Alan (Jeff)	Identisys conference - Jack Bursack	1693073	Provide Security - GOB	92000	0000	2110	321.96	94.70	304.90	88.066%	268.51
202511	12-NOV-25	MINNEAPOLIS MARRIOTT	Minneapolis Marriot Southwest	Seemuth, Jeffrey Alan (Jeff)	Identisys conference - Jeff Seemuth	1693073	Provide Security - GOB	92000	0000	2110	347.58	94.70	329.16	88.066%	289.88
202511	12-NOV-25	THE SUITES HOTEL AT WA	The Suites Hotel	Burggraf, Crystal Ann	Overnight hotel stay for travel to AHQ for multiple days of new business partner onboarding.	1665963	New Hires	92000	0000	2110	139.54	83.10	115.96	88.066%	102.12
202511	12-NOV-25	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOTEL	Ardren, Robert R	Lodging for the GO/GRO and Regional Safety Meetings	1667701	PDE - Transmission Substation Maint	57000	0000	2110	188.23	100.00	188.23	82.174%	154.68
202511	13-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn	Worcester, Joshua Samuel	Hotel for MPSYCON	5146887	Enterprise Programs O&M Contruction	92000	0000	2110	447.60	100.00	447.60	88.066%	394.19
202511	13-OCT-25	HOTEL RES-THE LODGE A	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for IR testing	5049908	2025 Intellirupter Parent	59300	0000	2110	(283.68)	100.00	(283.68)	91.994%	(260.97)
202511	13-OCT-25	HOTELBOOKING SERVFEE	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for IR testing	5049908	2025 Intellirupter Parent	59300	0000	2110	(17.81)	100.00	(17.81)	91.994%	(16.38)
202511	13-OCT-25	RES AMERICINNW	Americinn	Sandy, Aaron Jon (Aaron)	Hotel	5196268	WILLIAMS ANNUAL MICROWAVE SITE INSP	56930	0000	2110	511.68	100.00	511.68	82.174%	420.47
202511	13-OCT-25	WYNDHAM	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for IR testing	5049908	2025 Intellirupter Parent	59300	0000	2110	(282.82)	100.00	(282.82)	91.994%	(260.18)
202511	14-OCT-25	CROWNE PLAZA MPLS-WEST	Crowne Plaza Minneapolis West	Wahto, Jillian Marie (Jillian)	Hotel stay for ISM Twin Cities 2024 Fall Conference	1666248	General Purchasing	92000	0000	2110	297.85	76.40	227.56	88.066%	200.40
202511	15-OCT-25	WESTIN CADILLAC DETR	Westin	Nyholm, Randi Kathryn	Hotel for travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	725.12	100.00	725.12	88.066%	638.59
202511	17-OCT-25	WYNN LAS VEGAS HOTEL/H	Wynn Las Vegas Hotel	Switzer, Dylan Ray (Dylan)	Hotel for OATI Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2110	819.72	100.00	819.72	87.824%	719.91
202511	18-NOV-25	COURTYARD BY MARRIOTT-	Courtyard by Marriot	Holby, Elizabeth Marie (Lizzie)	Hotel while attending SEL Factory tour in Pullman, WA.	5146861	Enterprise Programs O&M Distributio	92000	0000	2110	147.40	100.00	147.40	88.066%	129.81
202511	18-NOV-25	JEFFERSON STREET INN	Jefferson Street Inn	Ryan, Matthew James (Matthew)	Hotel for Matt Ryan while attending the MHUG Fall meeting in Wausau, WI	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2110	317.80	100.00	317.80	85.181%	270.70
202511	18-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge & Hotel	Ryan, Matthew James (Matthew)	Hotel for Matt Ryan while attending the GO/GRO Team and MP Regional Safety meetings in Grand Rapids, MN.	3227808	DS - General for Hydro Work	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202511	18-OCT-25	WYNN LAS VEGAS HOTEL/H	Wynn Las Vegas	Murphy, Taylor Florence (Taylor)	Hotel stay at the Wynn for the OATI Energy Conference	1667503	EP&B - General	92000	0000	2110	819.72	100.00	819.72	88.066%	721.90
202511	18-SEP-25	HAMPTON INNS	Hampton Inn West Madison	Foerst, Logan Tomas (Logan)	Hotel room while traveling	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	746.44	100.00	746.44	88.066%	657.36
202511	19-NOV-25	AMERICINN	Americinn	Maki, Justin Nicholas	Tait upgrade	5162955	MP-LMR-ADM	93503	0000	2110	151.51	94.70	143.48	88.066%	126.36
202511	19-NOV-25	COUNTRY INN & STE LTTL	Country Inn and Suites Little Falls, MN	Christoff, Jason Michael (Jason)	Overnight hotel stay in Little Falls for St Gabe's and Bertha School solar site visits	5133411	Solar Installs - 2025	58600	0000	2110	128.26	100.00	128.26	99.018%	127.00
202511	19-NOV-25	FSP SUGAR LAKE LODGE	Sugar Lake Lodge	Forsman, Arik Clayton	Hotel for Leadership Minnesota Event in Grand Rapids	7779229	CXB Strategic Accounts General	90800	0000	2110	198.47	100.00	198.47	99.776%	198.02
202511	19-NOV-25	RAND TOWER HOTEL	Rand Tower Hotel	Forsman, Arik Clayton	Hotel for Mortenson Innovation Forum Event in Minneapolis	7779229	CXB Strategic Accounts General	90800	0000	2110	232.88	100.00	232.88	99.776%	232.36
202511	19-SEP-25	WESTIN CADILLAC DETR	The Westin	Smerud, Kara Marlys	Hotel while in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	1,827.32	100.00	1,827.32	70.274%	1,284.13
202511	20-NOV-25	COUNTRY INN & STE LTTL	Country Inn and Suites by Radisson, Little Falls	Franz, Justin Ronald (Justin)	Stayed in Little Falls with Jason C. for ISD 786 site visit and St. Gabe's solar commissioning	1666784	0140 Distribution Engineering Admin	58800	0000	2110	123.28	100.00	123.28	91.994%	113.41
202511	20-NOV-25	THE SUITES HOTEL AT WA	The Suites Hotel	Burggraf, Crystal Ann	Lodging overnight for Women in Leadersthip Conference at DECC and Foundations training the following day at AHQ	2174841	HR-Services to MP	92000	0000	2110	102.94	100.00	102.94	88.066%	90.66
202511	20-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake lodge	Clement, Eric R	MPO regional safety meeting lodging	1666788	0140 Distribution Engineering Safet	58000	0000	2110	182.66	100.00	182.66	91.994%	168.04
202511	20-NOV-25	WYNDHAM	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for western IR installation	4874331	WEST.LPRI.LPSB	56930	0000	2110	93.92	100.00	93.92	82.174%	77.18
202511	20-NOV-25	WYNDHAM	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for western IR installation	5149137	MP-DistComms-ADM	59204	0000	2110	281.76	100.00	281.76	91.994%	259.20
202511	20-NOV-25	WYNDHAM	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for western IR installation	5049908	2025 Intellirupter Parent	59300	0000	2110	1.86	100.00	1.86	91.994%	1.71
202511	21-OCT-25	HAMPTON INN & SUITES	Hampton Inn	Boedigheimer, Mary Kay (Mary Kay)	Safety - Brickson, Lodging, SSG Little Falls and Site Visit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	219.31	100.00	219.31	88.066%	193.14
202511	22-OCT-25	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	Org Assessment Mtg & Alden One Mtg	5149889	ALE-GIS-Overhead	93500	0000	2110	107.80	72.38	78.03	88.066%	68.71
202511	22-OCT-25	COUNTRY INN & SUITES D	Country Inn& Suites	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	2110	107.80	72.38	78.03	88.066%	68.71
202511	23-OCT-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202511	23-OCT-25	HILTON ADVPURCH8002367	Hilton Garden Inn - Cedar Rapids	Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Conference hotel.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	453.22	100.00	453.22	88.066%	399.13
202511	23-OCT-25	INTERCONTINENTAL MINNE	Intercontinental - Minneapolis - St. Paul Airport	Mitchell, Hannah Victoria (Hannah)	Hotel stay for the MnSEIA 2025 Gateway to Solar Conference.	2237174	0732-General	92000	0000	2110	480.82	90.40	434.66	88.066%	382.79
202511	24-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Carter, Taryn Eileen (Taryn)	Lodging for meeting	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	149.24	100.00	149.24	88.066%	131.43
202511	24-OCT-25	AMERICINN	AmericInn by Wyndham International Falls Southwest	Berg, William Clayton	Little Fork 230 Relay Replacement	5294445	Little Fork 230/115KV Sub : 230KV B	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202511	24-OCT-25	AMERICINN	AmericInn International falls	Privette, Gregory Donald	Little Fork Bus Relay Fail	5287779	Little Fork 230/115KV Sub : 230W BU	57000	0000	2110	184.81	100.00	184.81	82.174%	151.86
202511	24-OCT-25	AMERICINN	AmericInn International falls	Privette, Gregory Donald	Little Fork Bus Relay Replacement	5287779	Little Fork 230/115KV Sub : 230W BU	57000	0000	2110	146.93	100.00	146.93	82.174%	120.74
202511	24-OCT-25	DELAMAR TRAVERSE CITY	Delmar Hotel	Green, Stacey Lucille (Stacey)	Stay at Delmar Hotel for UEDA Conf	CREDGEN	CXB Comm & Econ General	90800	0000	2110	865.17	100.00	865.17	99.776%	863.23
202511	24-OCT-25	HAMPTON INNS	Hampton Inn and Suites Downtown St. Paul	Braaten, Donnalee Linda (Donnalee)	Hotel	2246720	ATTEND TRAINING - GENERAL	92000	0000	2110	282.86	100.00	282.86	88.066%	249.10
202511	24-OCT-25	Holiday Inn	Holiday Inn	Cooke, Heather Lyn (Heather)	Hotel Stay in Bismarck for BWEC Visit	51151115	BSN SAFETY (GENERAL)	55814	0000	2110	1,021.81	100.00	1,021.81	87.824%	897.39
202511	28-OCT-25	HILTON GARDEN MID TOWN	HILTON GARDEN MID TOWN - Diana McFadden	Pierce, Julie Irene	2025 GIP Procurement Summit	1666248	General Purchasing	92000	0000	2110	974.12	76.40	744.23	88.066%	655.41
202511	28-OCT-25	HYATT PLACE KANSAS CIT	Hyatt Place	Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	376.36	100.00	376.36	88.066%	331.45
202511	29-OCT-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Jezierski, Kaija J	Hotel one night stay for driving out to do field checks on Western crews.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	134.65	100.00	134.65	88.066%	118.58
202511	29-OCT-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radissson, Little Falls MN	Michalski, Joseph Michael (Joseph)	Hotel for out-of-town tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	134.65	100.00	134.65	91.994%	123.87
202511	29-OCT-25	HOMEWOOD SUITES	Homewood Suites	Clolinger, Sarah Ann (Sarah)	Lodging while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	2110	1,545.00	100.00	1,545.00	88.066%	1,360.63
202511	29-OCT-25	Sheraton Duluth	Sheraton	Klempir, James Michael (Jim)	Travel to ALLETE Legal team meeting	JMK CORP	Jim Corporate General	92000	0000	2110	329.40	77.70	255.94	88.066%	225.40
202511	30-OCT-25	AGENT FEE 89009134214420	AmericInn	Anderson, Kurt William	Agent fee for hotel stay for Cook County EDA Advisory Meeting	2245907	Corp Env Services - Department	92000	0000	2110	5.00	100.00	5.00	88.066%	4.40
202511	30-OCT-25	AMERICINN	AmericInn	Anderson, Kurt William	Hotel stay while traveling for Taconite Harbor Advisory Committee - Kickoff Meeting	2245907	Corp Env Services - Department	92000	0000	2110	148.67	100.00	148.67	88.066%	130.93
202511	30-OCT-25	AMERICINN	Americinn	Snell, Timothy Verl	Falls work	4957491	International Falls 115/ KV Sub_Nor	57000	0000	2110	293.86	100.00	293.86	82.174%	241.48
202511	30-OCT-25	DAYS INNS/DAYSTOP	Days Inn by Wyndham	Blatnik, Alyssa Quinn (Alyssa)	Hotel - asset field work	4069539	Distribution System field work and	58800	0000	2110	92.90	100.00	92.90	91.994%	85.46
202511	30-OCT-25	FORTUNE BAY RESORT CAS	Fortune Bay Resort	Maki, Justin Nicholas	Multiple Tait Pm's	5162955	MP-LMR-ADM	93503	0000	2110	142.86	94.70	135.29	88.066%	119.14
202511	30-OCT-25	FORTUNE BAY RESORT CAS	Fortune Bay Resort CAS	Rothschadl, Patrick James	Tait overnight	5162955	MP-LMR-ADM	93503	0000	2110	157.59	94.70	149.24	88.066%	131.43
202511	30-OCT-25	TIMBERLAKE LODGE & HOT	Timberlake	Maki, Justin Nicholas	Multiple Tait Pm's Tioga radio move	5162955	MP-LMR-ADM	93503	0000	2110	154.82	94.70	146.61	88.066%	129.12
202511	30-SEP-25	COUNTRY INN & SUITES D	Counrty Inn and suites	Smude, Cody James (Cody)	Hotel	1669070	Service & Test Meters	58600	0000	2110	107.80	100.00	107.80	99.018%	106.74
202511	31-OCT-25	WYNDHAM	The Lodge at Brainerd Lakes	Masterman, William Edward (Bill)	Transmission inspections - DC-MN Line	4977158	250kV DC Line MN - Vegetation Mana	57100	0000	2110	93.92	100.00	93.92	82.174%	77.18
202511	01-NOV-25	MGM GRAND - FRONT DESK	MGM Grand Las Vegas	Eaton, Ross (Ross)	Lodging at Conference Hotel	5149924	ALE-M365-Training	93500	0000	2120	1,530.60	71.60	1,095.91	88.066%	965.13
202511	05-NOV-25	CANAL PARK LODGE	Canal Park Lodge	Honkola, Barrett Bryan	Out of town lodging duluth, mn crews	5266673	NCC: Meter (CTs): Complete with WO#	59400	0000	2120	40.20	100.00	40.20	91.994%	36.98
202511	05-NOV-25	INTERCONTINENTAL ST PA	Intercontinential Hotel, St. Paul - MN	Hoberg, Scott William (Scott)	Hotel while attending MIPSYCON conference in St. Paul	1666041	RELIABILITY FUNCTIONS	56150	0000	2120	329.76	100.00	329.76	82.174%	270.98
202511	05-NOV-25	MGM-SIG - FRONT DESK	The Signature at MGM Grand	Solga, Shane David (Shane)	Hotel - GridSecCon	5128715	MP-Training	93500	0000	2120	844.12	100.00	844.12	88.066%	743.39
202511	05-NOV-25	WYNDHAM	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Overcharge refund lodging	5249440	oh to ug *OHUG*	59400	0000	2120	(7.34)	100.00	(7.34)	91.994%	(6.75)
202511	06-NOV-25	COURTYARD BY MARRIOTT	Courtyard by Marriott - St. Paul	Jesberg, Daniel Paul (Daniel)	Lodging while at MIPSYCON	5129053	SAME Training Attendance	56000	0000	2120	871.23	100.00	871.23	70.274%	612.25
202511	06-NOV-25	DRURY PLAZA HOTEL ST P	Drury Hotel	Kotz, Andrew Arthur (Andrew)	Hotel for MIPSYCON Power Systems Conference in St. Paul.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2120	475.03	100.00	475.03	91.994%	437.00
202511	06-NOV-25	HAMPTON INNS	Hampton Inn and Suites Downtown St. Paul	Bekkala, Allan Craig	Paid for hotel while attending MIPSYCON.	5129055	Relay Engineering Training	56000	0000	2120	262.98	100.00	262.98	70.274%	184.81
202511	06-NOV-25	HAMPTON INNS	Hampton Inn and Suites Downtown St. Paul	Kirchen, Jordan Roger (Jordan)	MIPSYCON Training Conference	5129055	Relay Engineering Training	56000	0000	2120	262.98	100.00	262.98	70.274%	184.81
202511	06-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn Downtown - St Paul	Kunze, Andrew Phillip (Andy)	Hotel - MIPSYCON	5129055	Relay Engineering Training	56000	0000	2120	373.75	100.00	373.75	70.274%	262.65
202511	06-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn Saint Paul Downtown, 175 7th Street West Saint Paul, MN 55102	Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Conference lodging	5129053	SAME Training Attendance	56000	0000	2120	501.30	100.00	501.30	70.274%	352.28
202511	06-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul Downtown	Anderson, Bruce L. (Bruce)	Hotel for MPSYCON25	5129053	SAME Training Attendance	56000	0000	2120	434.79	100.00	434.79	70.274%	305.54
202511	06-NOV-25	Intercontinental Hotel	Intercontinental Hotel	Frimpong, Majeed (Majeed)	mipsycon lodging	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2120	736.22	100.00	736.22	91.994%	677.28
202511	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental Saint Paul	Morrison, Trevor Morrison (Trevor)	Hotel room for 3 nights for MISPYCON and 2 days of Breakfast for Trevor Morrison.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2120	528.85	100.00	528.85	91.994%	486.51
202511	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental Saint Paul Riverfront	Franz, Justin Ronald (Justin)	MIPSYCON Lodging, Parking, and 2 breakfasts	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2120	656.24	100.00	656.24	91.994%	603.70
202511	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental St. Paul Riverfront	Connolly, Thomas Joseph	Hotel while traveling for MIPSYCON conference	1666006	ES - Training	92000	0000	2120	485.21	100.00	485.21	88.066%	427.31

202511	06-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Ripley, Taunya Rae	Lodging for MPO - setup the night before event	1666006	ES - Training	92000	0000	2120	143.68	100.00	143.68	88.066%	126.53
202511	07-JUN-25		Hamton Inn & Suites Orlando Airport	Reichow, Aaron Jon	Hotel for NERC Test Training class	1912887	LBA Operations (misc)	56120	0000	2120	1,072.30	100.00	1,072.30	82.174%	881.15
202511	07-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul River Centre	Jackson, Dylan Richard (Dylan)	Lodging for MIPSYCON Nov. 2025	5129055	Relay Engineering Training	56000	0000	2120	302.40	100.00	302.40	70.274%	212.51
202511	07-NOV-25	SHERATON MARINA	Sheraton Marina San Diego	Christoff, Jason Michael (Jason)	Hotel stay while attending Xylem/Sensus REACH conference in San Diego.	5080817	0605 Regular Time Meter Engineering	58600	0000	2120	1,282.84	100.00	1,282.84	99.018%	1,270.24
202511	10-OCT-25	COMFORT INNS	Comfort Inn and Suites	Bauman, Michael John (Michael)	Hotel for the WWHF training/conference	5149936	ALE-Security-Training	93500	0000	2120	715.49	80.17	573.61	88.066%	505.16
202511	12-NOV-25	INTERCONTINENTAL ST PA	InterContinental Hotel Saint Paul Riverfront	Hafdahl, Joseph William (Joe)	Hotel for MIPSYCON conference, 11/3-11/6.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2120	501.92	100.00	501.92	91.994%	461.74
202511	13-NOV-25	HAMPTON INNS	Hampton Inn	Mead, Eric Scott (Eric)	Attend IH Conference in Coon Rapids, MN	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2120	155.02	100.00	155.02	88.066%	136.52
202511	13-NOV-25	RADISSON HOTEL ST. PAU	Radisson	Hatanpaa, Alexander Richard (Alex)	This is the stay requried to attend a multi-day Electrical Engineering training at MIPSYCON from UM	1666006	ES - Training	92000	0000	2120	383.52	100.00	383.52	88.066%	337.75
202511	15-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul Downtown	Talbot, Craig Edward (Craig)	Lodging while attending MIPSYCON. in St. Paul MN.	5129055	Relay Engineering Training	56000	0000	2120	504.00	100.00	504.00	70.274%	354.18
202511	15-OCT-25	AGENT FEE 89009133338694	Americ Inn	Van Tassel, Brandon Scott	Required booking service	4922007	ED Trade Ally Expenses	92000	0000	2120	5.00	100.00	5.00	88.066%	4.40
202511	15-OCT-25	AMERICINN	Americ Inn	Van Tassel, Brandon Scott	Hotel for western 1st responder training	4922007	ED Trade Ally Expenses	92000	0000	2120	99.34	100.00	99.34	88.066%	87.49
202511	17-NOV-25	PIER B RESORT	Pier B	Piekarski, Jodi M	Women in Leadership	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2120	184.31	100.00	184.31	86.084%	158.66
202511	18-OCT-25	WLV MOBILE APP ECOMM	Wynn	Knetsch, Justin James	OATI hotel	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2120	1,255.11	100.00	1,255.11	87.824%	1,102.29
202511	18-SEP-25	HAMPTON INNS	Hampton Inn	Johnston, Jeremy Allan (Jeremy)	2 night hotel stay in Madison for 2025 RTSim user group meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2120	373.22	100.00	373.22	88.066%	328.68
202511	19-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn - St. Paul Downtown	Clement, Brian Daniel	Lodging for MIPSYCON conference	5129055	Relay Engineering Training	56000	0000	2120	434.79	100.00	434.79	70.274%	305.54
202511	20-OCT-25	FOUR SEASONS ORLANDO	Four Seasons Orlando	Turner, Amanda Lucine (Amanda)	deposit for hotel accommodations at the UISG annual conferencenote, receipt is for deposit + tax: 2 nights at $399 +12.5% tax	1666336	General Administration	92000	0000	2120	897.76	100.00	897.76	88.066%	790.62
202511	21-NOV-25	INTERCONTINENTAL ST PA	Intercontinental	Kanipes, Joseph James (Joseph)	Hotel for Mypsicon	3264155	0140 Distribution Employee Developm	58800	0000	2120	384.72	100.00	384.72	91.994%	353.92
202511	22-OCT-25	BEST WESTERN PLUS GRAN	Best Western Plus	Samarzia, Lijah Joel Jeppesen (Lijah)	Hotel training	3099499	Distribution-Utility Training	58000	0000	2120	337.14	100.00	337.14	91.994%	310.15
202511	22-OCT-25	TALKING STICK RESORT L	Talking Stick Resort	Kluge, Amanda Kim (Amanda)	Lodging for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2120	435.60	100.00	435.60	88.066%	383.62
202511	23-OCT-25	COUNTRY INN & STE LTTL	Country Inn	Honkola, Barrett Bryan	Site visit field crews Long Prarie, MN	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2120	(131.74)	100.00	(131.74)	91.994%	(121.19)
202511	23-OCT-25	DOUBLETREE HOTEL MADIS	Double Tree by Hilton madison Downtown	Anderson, Bruce L. (Bruce)	Hotel while attending UW Madison Training	5129053	SAME Training Attendance	56000	0000	2120	722.42	100.00	722.42	70.274%	507.67
202511	23-OCT-25	WDW CORONADO SPRING	Disney's Coronado Springs Resort	Kozlovski Jr., Donald D (Don)	Gartner Symposium lodging - IT Strategy	5128679	ALE-Training	93500	0000	2120	1,198.14	86.91	1,041.30	88.066%	917.04
202511	23-OCT-25	WYNDHAM	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Site Visit Crews Pine River, MN	5249440	oh to ug *OHUG*	59400	0000	2120	(161.09)	100.00	(161.09)	91.994%	(148.19)
202511	24-NOV-25	JEFFERSON STREET INN	Jefferson Street Inn	Mehle, Jamison John (Jamie)	MHUG Fall Meeting	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2120	317.80	100.00	317.80	85.181%	270.70
202511	24-OCT-25	GH PACIFIC RST & CC	Gaylord Pacific	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	2120	1,594.32	54.10	862.53	88.066%	759.60
202511	24-OCT-25	HAMPTON INNS	Hampton Inn & Suites	Olsen, Amy Jo (Amy)	Lodging for Real Estate Institute	AJO CORP	Amys Corporate General	92000	0000	2120	340.00	77.70	264.18	88.066%	232.65
202511	24-OCT-25	MARRIOTT SUITES CLEAR	Marriott Suites Clearwater	Whiting, Sarah Hanh-Marie (Sarah)	Hotel while attending NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	2120	1,349.22	77.70	1,048.34	88.066%	923.24
202511	25-OCT-25	WLV MOBILE APP ECOMM	Wynn Las Vegas	Roers, Megan Ruth (Megan)	Lodging for 2025 OATI Energy Conference in Las Vegas, NV (October 21st - 24th 2025). First night was already accounted for with $350.34 deposit (room & tax, didn't include first night's resort fee/rf tax).	1667503	EP&B - General	92000	0000	2120	819.73	100.00	819.73	88.066%	721.91
202511	25-OCT-25	WYNN LAS VEGAS HOTEL/H	Wynn Las Vegas	Roers, Megan Ruth (Megan)	Refund due to rounding for lodging during 2025 OATI Energy Conference in Las Vegas, NV	1667503	EP&B - General	92000	0000	2120	(0.01)	100.00	(0.01)	88.066%	(0.01)
202511	25-SEP-25	INTERCONTINENTAL MINNE	Interncontinental Hotel MSP	Kozlovski Jr., Donald D (Don)	NOREX IT Strategy conference lodging	5128679	ALE-Training	93500	0000	2120	859.26	86.91	746.78	88.066%	657.66
202511	25-SEP-25	WDW DISNEY RES	Disney's Coronado Springs Resort	Kozlovski Jr., Donald D (Don)	Gartner Symposium lodging deposit - IT Strategy	5128679	ALE-Training	93500	0000	2120	399.38	86.91	347.10	88.066%	305.68
202511	30-OCT-25	BEST WESTERN PLUS GRAN	Best Western Plus	Samarzia, Lijah Joel Jeppesen (Lijah)	Training	3099499	Distribution-Utility Training	58000	0000	2120	174.00	100.00	174.00	91.994%	160.07
202511	30-OCT-25	HILTON HOTELS	Hilton Palm Springs	Dalbec, Amber Lynn (Amber)	Partial payment for Hilton hotel stay for IMGIS Conference	5149895	ALE-GIS-Training	93500	0000	2120	861.82	72.38	623.79	88.066%	549.35
202511	30-OCT-25	HILTON HOTELS	Hilton Palm Springs	Dalbec, Amber Lynn (Amber)	partial payment for hotel stay for IMGIS Conference in Palm Springs	5149895	ALE-GIS-Training	93500	0000	2120	385.91	72.38	279.32	88.066%	245.99
202511	03-NOV-25			Barnette, Troy Scott	Trip to Warroad NERC/CIP Patching	5173138	MP-EMS-Compliance	56920	0000	2210	369.60	91.19	337.04	82.174%	276.96
202511	03-NOV-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	105.00	100.00	105.00	86.084%	90.39
202511	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	5229559	NCC: Replace customer pole with 30/	59300	0000	2210	(63.01)	100.00	(63.01)	91.994%	(57.97)
202511	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	5255075	GL - Replace 2ph tangent pole & 25	59300	0000	2210	(67.67)	100.00	(67.67)	91.994%	(62.25)
202511	03-OCT-25			Ballard, Chase Gordon (Chase)	Mileage for working out of town in International Falls	5010917	Wreck out Unused MP OH Equip, Pole,	59300	0000	2210	(18.20)	100.00	(18.20)	91.994%	(16.74)
202511	03-SEP-25			Kotz, Andrew Arthur (Andrew)	Follow-up Staking before Thursday meet with Torsten. Moving Stakes for 7 Stations and accurate measurements for permit.	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	0.02	100.00	0.02	91.994%	0.02
202511	03-SEP-25			Kotz, Andrew Arthur (Andrew)	In Afternoon Met Joel at Forest Rd to talk over WO 5186119	5186119	REPLACE 40/3 TANGENT POLE AND INSTA	59300	0000	2210	1.38	100.00	1.38	91.994%	1.27
202511	03-SEP-25			Kotz, Andrew Arthur (Andrew)	Meet with Arvig in Shingobee, Unable to Bore across Utility Field and are boring Across HWY to differnet pole.	5179517	Bore 1000ft 1/0 Cable, Install 25 a	59400	0000	2210	3.85	100.00	3.85	91.994%	3.54
202511	03-SEP-25			Kotz, Andrew Arthur (Andrew)	MP Systems Meet with Torsten, Bob, and Mike Stingle at Gull Lake Substation.	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	0.02	100.00	0.02	91.994%	0.02
202511	04-NOV-25			Desormey, Kelly Renee	PINE RIVER TO MEET EMPLOYEE - TURNED AROUND HE WAS SICK	1666784	0140 Distribution Engineering Admin	58800	0000	2210	29.40	100.00	29.40	91.994%	27.05
202511	04-NOV-25			Desormey, Kelly Renee	PROJECT REVIEW AT GLL SUB	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	0.02	100.00	0.02	91.994%	0.02
202511	04-NOV-25			Desormey, Kelly Renee	STEPDOWN DESIGN	5070735	bertha (ber) padmount stepdown and	59400	0000	2210	2.22	100.00	2.22	91.994%	2.04
202511	04-NOV-25			Hill, Gabriel William (Gabe)	jsc meeting at herbert service center	TM997025	Gabe Hill- General Training /Meetin	51400	0000	2210	121.10	100.00	121.10	86.084%	104.25
202511	04-NOV-25			Schwarz, Christopher Nathaniel (Christopher)	Mileage from Little Falls to Baxter for Western Safety Meeting	4765507	Miscellaneous Transmission Line Exp	57100	0000	2210	42.42	100.00	42.42	82.174%	34.86
202511	04-NOV-25			Schwarz, Christopher Nathaniel (Christopher)	Mileage from Little Falls to Brainerd to meet Lucas to head to NewRange Site Visit	4765507	Miscellaneous Transmission Line Exp	57100	0000	2210	43.82	100.00	43.82	82.174%	36.01
202511	04-NOV-25			Undeland, Paul Joseph (Paul)	Ethics Training at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	04-NOV-25			Undeland, Paul Joseph (Paul)	HOP Training at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	04-NOV-25			Undeland, Paul Joseph (Paul)	Tours at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	04-NOV-25			Undeland, Paul Joseph (Paul)	Turbine overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	04-NOV-25			Undeland, Paul Joseph (Paul)	Working at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	05-NOV-25			Atkinson, James B (Jim)	Travel to Hoyt Lakes for meeting with city regarding proposed mountain biking trails on MP land	2245907	Corp Env Services - Department	92000	0000	2210	103.60	100.00	103.60	88.066%	91.24
202511	05-NOV-25			Buran, Lindsey Weston	travel to Western Safety Meeting and then Little Falls Service Center	1078340	Safety, General, cont. Education	92000	0000	2210	212.10	100.00	212.10	88.066%	186.79
202511	05-NOV-25			Buran, Lindsey Weston	travel to Western Safety Meeting and then Little Falls Service Center.	1078340	Safety, General, cont. Education	92000	0000	2210	212.10	100.00	212.10	88.066%	186.79
202511	05-NOV-25			Dennis, Jennifer Lynn (Jennifer)	Field CHeck UA and MPO	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2210	112.70	100.00	112.70	88.066%	99.25
202511	05-NOV-25			Freeman, Hannah Marie	employee check ins	1666784	0140 Distribution Engineering Admin	58800	0000	2210	168.00	100.00	168.00	91.994%	154.55
202511	05-NOV-25			Freeman, Hannah Marie	employee checkins	1666784	0140 Distribution Engineering Admin	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202511	05-NOV-25			Leonard, Jared Michael (Jared)	Carrs Tree contractor meeting	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	165.90	100.00	165.90	82.174%	136.33
202511	05-NOV-25			Leonard, Jared Michael (Jared)	GNTL aerial patrol Grand Rapids airport	2714728	604L-Vegetation Management	57101	0000	2210	107.80	100.00	107.80	82.174%	88.58
202511	05-NOV-25			Leonard, Jared Michael (Jared)	RGV253 inspection	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	11.90	100.00	11.90	91.994%	10.95
202511	05-NOV-25			Leonard, Jared Michael (Jared)	Rice, Island, Fish FERC inspections	1665230	0135 MP FERC Vegetation Maintenance	54500	0000	2210	42.70	100.00	42.70	85.181%	36.37
202511	05-NOV-25			Leonard, Jared Michael (Jared)	Safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	21.00	100.00	21.00	91.994%	19.32
202511	05-NOV-25			Leonard, Jared Michael (Jared)	Safety meeting	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	10.50	100.00	10.50	91.994%	9.66
202511	05-NOV-25			Leonard, Jared Michael (Jared)	Travel to parking spot for equipment demo	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	14.70	100.00	14.70	82.174%	12.08
202511	05-NOV-25			Robbins, Michelle R	Mileage for ride along training	1668252	0148 Administrative Activities	58800	0000	2210	21.00	100.00	21.00	91.994%	19.32
202511	05-NOV-25			Robbins, Michelle R	Mileage for ride along training	1668252	0148 Administrative Activities	58800	0000	2210	11.20	100.00	11.20	91.994%	10.30
202511	05-NOV-25			Robbins, Michelle R	MIleage to safety meeting	1668252	0148 Administrative Activities	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202511	05-NOV-25			Robbins, Michelle R	Mileage to safety meeting	1668252	0148 Administrative Activities	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202511	05-NOV-25			Scharenbroich, Michael Murphy (Michael)	Drive from AHQ the MITI meeting at Iron Trial Motors Event Center in Virginia.	CREDGEN	CXB Comm & Econ General	90800	0000	2210	91.00	100.00	91.00	99.776%	90.80
202511	05-NOV-25			Solga, Shane David (Shane)	Drive to hotel from Warroad Substation	5128711	MP-Overhead	93500	0000	2210	8.40	100.00	8.40	88.066%	7.40
202511	05-NOV-25			Solga, Shane David (Shane)	Drive to RECC from Warroad Substation	5128711	MP-Overhead	93500	0000	2210	177.10	100.00	177.10	88.066%	155.97
202511	05-NOV-25			Solga, Shane David (Shane)	Drive to Warroad Substation from hotel	5128711	MP-Overhead	93500	0000	2210	8.40	100.00	8.40	88.066%	7.40
202511	05-NOV-25			Solga, Shane David (Shane)	Drive to Warroad Substation from RECC	5128711	MP-Overhead	93500	0000	2210	177.10	100.00	177.10	88.066%	155.97

202511	06-NOV-25			Armbruster, Blake Joshua	Brent Albiston Ride Along Duluth Rounds	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202511	06-NOV-25			Armbruster, Blake Joshua	Colerine office to Hibbing 115 Maturi Remote ends walk through	1666341	COMP in error - Operation Supervisi	56000	0000	2210	37.80	100.00	37.80	70.274%	26.56
202511	06-NOV-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202511	06-NOV-25			Armbruster, Blake Joshua	HSC Grid Ops Meeting / 0604 Budget Mtg	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202511	06-NOV-25			Armbruster, Blake Joshua	MPO Safety Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	11.20	100.00	11.20	70.274%	7.87
202511	06-NOV-25			Armbruster, Blake Joshua	Western Safety Meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	128.80	100.00	128.80	70.274%	90.51
202511	06-NOV-25			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Grand Rapids, MN for MPO meeting.	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2210	105.00	100.00	105.00	88.066%	92.47
202511	06-NOV-25			Erdman, Dean C	Regional safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	134.40	100.00	134.40	91.994%	123.64
202511	06-NOV-25			Fisher, Aaron Samuel (Aaron)	Regional Safety Meeting	1668252	0148 Administrative Activities	58800	0000	2210	102.20	100.00	102.20	91.994%	94.02
202511	06-NOV-25			Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Conference round trip	5129053	SAME Training Attendance	56000	0000	2210	263.20	100.00	263.20	70.274%	184.96
202511	06-NOV-25			Ide, Patrick Steven (Pat)	Travel from MIPSYCON training conference	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	107.10	100.00	107.10	82.174%	88.01
202511	06-NOV-25			Ide, Patrick Steven (Pat)	Travel to MIPSYCON training conference	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	107.10	100.00	107.10	82.174%	88.01
202511	06-NOV-25			Lyytinen, Scott M	Check In w/ Western Employee	1666784	0140 Distribution Engineering Admin	58800	0000	2210	189.70	100.00	189.70	91.994%	174.51
202511	06-NOV-25			Lyytinen, Scott M	MPO Regional Safety Mtg	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	121.80	100.00	121.80	91.994%	112.05
202511	06-NOV-25			Lyytinen, Scott M	Work in Eveleth	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2210	81.20	100.00	81.20	91.994%	74.70
202511	06-NOV-25			Meyer, Jeffrey J (Jeff)	Mileage to attend MPO Regional Safety Meeting in Grand Rapids, MN from Little Falls, MN, to Grand Rapids, MN and back, round trip.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	170.10	100.00	170.10	85.181%	144.89
202511	06-NOV-25			Sahr, Chad M	mileage	LECSAFETY	LEC safety work order	50600	0000	2210	126.00	100.00	126.00	86.084%	108.47
202511	06-NOV-25			Tracey, Dawn Marie	MPO Event Timber lodge Hotel	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2210	128.80	100.00	128.80	88.066%	113.43
202511	06-OCT-25			Kanipes, Joseph James (Joseph)	Met with Zeilies in Chisholm to discuss work needed for Will and myself	5151050	*contractor* Chisholm Substation By	59400	0000	2210	(3.50)	100.00	(3.50)	91.994%	(3.22)
202511	07-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to Eveleth after working in IFalls	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202511	07-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202511	07-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	5254959	GL - Replace 1ph PRIORITY & 1ph tan	59300	0000	2210	5.87	100.00	5.87	91.994%	5.40
202511	07-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	18.20	100.00	18.20	91.994%	16.74
202511	07-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to personal shack after working in IFalls	5255188	Replace 3ph tangent pole & 10 kva x	59300	0000	2210	1.24	100.00	1.24	91.994%	1.14
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to Izzys Lounge & Grill from the Warroad Substation for dinner during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	39.06	100.00	39.06	88.066%	34.40
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to Subway from the Warroad Substation for lunch during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	18.62	100.00	18.62	88.066%	16.40
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to the Hampton Inn from Izzys Lounge & Grill after work during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	1.26	100.00	1.26	88.066%	1.11
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to the Hampton Inn from the Warroad Substation after working during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	17.78	100.00	17.78	88.066%	15.66
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to the RECC from the Hampton Inn after work during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	177.10	100.00	177.10	88.066%	155.97
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to the Warroad Substation from Subway after lunch during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	18.62	100.00	18.62	88.066%	16.40
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to the Warroad Substation from the Hampton Inn for work during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	35.56	100.00	35.56	88.066%	31.32
202511	07-NOV-25			Benson, Ryan Nicholas	Travel to Warroad Substation from RECC for work during the annual warroad outage.	5128711	MP-Overhead	93500	0000	2210	177.10	100.00	177.10	88.066%	155.97
202511	07-NOV-25			Burke, Matthew Dodson (Matthew)	Drove back from MISPYCON	5129053	SAME Training Attendance	56000	0000	2210	107.80	100.00	107.80	70.274%	75.76
202511	07-NOV-25			Burke, Matthew Dodson (Matthew)	Drove down to MIPSYCON for a power conference	5129053	SAME Training Attendance	56000	0000	2210	107.80	100.00	107.80	70.274%	75.76
202511	07-NOV-25			Jones, Daniel Robert (Dan)	GEN Safety Report Out	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	46.90	100.00	46.90	87.824%	41.19
202511	07-NOV-25			Jones, Daniel Robert (Dan)	GEN Safety Report Out	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	46.90	100.00	46.90	87.824%	41.19
202511	07-NOV-25			Jones, Daniel Robert (Dan)	GO/GRO meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	46.90	100.00	46.90	87.824%	41.19
202511	07-NOV-25			Jones, Daniel Robert (Dan)	GO/GRO meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	46.90	100.00	46.90	87.824%	41.19
202511	07-NOV-25			Jones, Daniel Robert (Dan)	MPO Meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	46.90	100.00	46.90	87.824%	41.19
202511	07-NOV-25			Jones, Daniel Robert (Dan)	MPO Meeting	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	46.90	100.00	46.90	87.824%	41.19
202511	07-NOV-25			Jones, Daniel Robert (Dan)	supplies run and USPS for TREC	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	5.60	100.00	5.60	87.824%	4.92
202511	07-NOV-25			Jones, Daniel Robert (Dan)	supplies run and USPS for TREC	5120916	TREC SUPV TIME & EXPENSE	55813	0000	2210	7.00	100.00	7.00	87.824%	6.15
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to and From Little Falls HE while giving HOP 101 training to the crew	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	197.40	100.00	197.40	85.181%	168.15
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Boswell Energy Center for apprentiship sub committee meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	111.30	100.00	111.30	85.181%	94.81
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Boswell Energy Center for meeting with Mike Chandler for alarm set point changing	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	111.30	100.00	111.30	85.181%	94.81
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to and From Grand Rapids for the 2025 MPO regional Safety meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	103.60	100.00	103.60	85.181%	88.25
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls for Check in with Joe Gill	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	197.40	100.00	197.40	85.181%	168.15
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little FAlls Hydro for meeting with Barry Tegg about new employee apprentiship	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	197.40	100.00	197.40	85.181%	168.15
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to Boswell Energy Center for Meeting with Mike Chandler on how to adjust alarm and trip values for equipment	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	58.10	100.00	58.10	85.181%	49.49
202511	07-NOV-25			Maher, Kyle Ryan (Kyle)	Mileage to MHUG meeting in Wausau WI from Boswell Energy Center	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	225.40	100.00	225.40	85.181%	192.00
202511	07-NOV-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Boswell Energy Center to discuss TCLP analysis, the Toxics Release Inventory, and current waste inspections with the site.	2245907	Corp Env Services - Department	92000	0000	2210	115.64	100.00	115.64	88.066%	101.84
202511	07-NOV-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Taconite Ridge Energy Center to perform annual environmental training for the sit	2245907	Corp Env Services - Department	92000	0000	2210	93.24	100.00	93.24	88.066%	82.11
202511	07-NOV-25			Riddle, Justin Blake	AHQ meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202511	07-NOV-25			Riddle, Justin Blake	Apprenticeship meeting at Boswell.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	58.10	100.00	58.10	70.274%	40.83
202511	07-NOV-25			Riddle, Justin Blake	Apprenticeship meeting at Boswell.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	58.10	100.00	58.10	70.274%	40.83
202511	07-NOV-25			Riddle, Justin Blake	Employee check in LFSC	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	129.50	100.00	129.50	70.274%	91.00
202511	07-NOV-25			Riddle, Justin Blake	Employee check in LFSC	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	129.50	100.00	129.50	70.274%	91.00
202511	07-NOV-25			Riddle, Justin Blake	MPO regional safety meeting Grand Rapids.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	60.90	100.00	60.90	70.274%	42.80
202511	07-NOV-25			Riddle, Justin Blake	MPO regional safety meeting Grand Rapids.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	60.90	100.00	60.90	70.274%	42.80
202511	09-NOV-25			Frank, Nicholas Aaron (Nick)	Callout to Winton. Round trip	WINSTA25	WIN - Maint of Station Equipment	54400	0000	2210	168.00	100.00	168.00	85.181%	143.10
202511	10-NOV-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202511	10-NOV-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202511	10-SEP-25			Clement, Brian Daniel	Travel to HSC for presentation from G&W on centrealized FLISR solution	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	(79.76)	100.00	(79.76)	91.994%	(73.37)
202511	11-NOV-25			Dewey, Ryan D	O&M Miles	1702843	Cloquet Area Distribution Maintenan	59300	0000	2210	552.30	100.00	552.30	91.994%	508.08
202511	11-NOV-25			Dewey, Ryan D	safety meetings	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	697.20	100.00	697.20	91.994%	641.38
202511	11-NOV-25			Gustafson, Lee Thomas (Lee)	Itron Operations Optimizer Software demo meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	106.40	100.00	106.40	91.994%	97.88
202511	11-NOV-25			Gustafson, Lee Thomas (Lee)	PAWS Sit Team Meeting	3289439	PAWS SIT Team	92000	0000	2210	212.80	100.00	212.80	88.066%	187.41
202511	11-NOV-25			Gustafson, Lee Thomas (Lee)	PowerRunner Software demo meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	106.40	100.00	106.40	91.994%	97.88
202511	11-NOV-25			Lindsay, Troy T	Northern Safety Meeting	1869780	0190 Supervision Maint	59000	0000	2210	105.00	100.00	105.00	91.994%	96.59
202511	11-NOV-25			Lindsay, Troy T	Northern Safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	105.00	100.00	105.00	91.994%	96.59
202511	11-NOV-25			Lindsay, Troy T	Northern Safety meeting	1869780	0190 Supervision Maint	59000	0000	2210	105.00	100.00	105.00	91.994%	96.59
202511	11-NOV-25			Shereck, Chance Tyler (Chance)	brainerd safety	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202511	11-NOV-25			Shereck, Chance Tyler (Chance)	Duluth	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	205.10	100.00	205.10	91.994%	188.68
202511	11-NOV-25			Shereck, Chance Tyler (Chance)	safety meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	43.40	100.00	43.40	91.994%	39.93
202511	11-NOV-25			Ver Steeg II, Dirk K	Work on Bentley Nevada Rack	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	137.20	100.00	137.20	86.084%	118.11

202511	11-NOV-25			Ver Steeg II, Dirk K	Work on installing software on new computers	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202511	11-NOV-25			Ver Steeg II, Dirk K	Work on Rotork motor communications	LFLSTA25	Little Falls Hydro - Maintenance of	54500	0000	2210	216.30	100.00	216.30	85.181%	184.25
202511	11-NOV-25			Ver Steeg II, Dirk K	Work on Windows 10 upgrades	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2210	114.80	100.00	114.80	85.181%	97.79
202511	12-NOV-25			Ardren, Robert R	Travel from the GO/GRO and Regional Safety Meeting	1667701	PDE - Transmission Substation Maint	57000	0000	2210	55.30	100.00	55.30	82.174%	45.44
202511	12-NOV-25			Ardren, Robert R	Travel to the GO/GRO and Regional Safety Meetings	1667701	PDE - Transmission Substation Maint	57000	0000	2210	55.30	100.00	55.30	82.174%	45.44
202511	12-NOV-25			Hidde, Jeffrey Robert (Jeff)	GEN SIT Meeting @ AHQ	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	121.80	100.00	121.80	86.084%	104.85
202511	12-NOV-25			Hoy, Jessica Grace (Jessica)	Annual Biwabik APS Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	71.40	100.00	71.40	88.066%	62.88
202511	12-NOV-25			Hoy, Jessica Grace (Jessica)	GO Team Presentation - Boswell	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202511	12-NOV-25			Hoy, Jessica Grace (Jessica)	MITI Event and IMA Dinner	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	107.10	100.00	107.10	88.066%	94.32
202511	12-NOV-25			Hoy, Jessica Grace (Jessica)	NSM Quarterly Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	77.00	100.00	77.00	88.066%	67.81
202511	12-NOV-25			Hoy, Jessica Grace (Jessica)	NSM Tour and Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	77.00	100.00	77.00	88.066%	67.81
202511	12-NOV-25			Hoy, Jessica Grace (Jessica)	USG Lunch and Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202511	12-NOV-25			Olson, Sarah Jane (Sarah)	Gen SIT and Work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202511	12-NOV-25			Olson, Sarah Jane (Sarah)	MPO Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202511	12-NOV-25			Olson, Sarah Jane (Sarah)	Work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202511	12-NOV-25			Perdue, Tanner Steven (Tanner)	Return travel from Schroder MN tac ash building	3496915	THEC ASH MTC BUILDING - MISCELLANEO	50500	0000	2210	57.68	100.00	57.68	86.084%	49.65
202511	12-NOV-25			Perdue, Tanner Steven (Tanner)	Travel to Schroder MN tac ash building	3496915	THEC ASH MTC BUILDING - MISCELLANEO	50500	0000	2210	57.68	100.00	57.68	86.084%	49.65
202511	12-NOV-25			Pittman, Kyler Patrick	Travel from Boswell	5128718	MP-Software	93502	0000	2210	62.30	100.00	62.30	88.066%	54.87
202511	12-NOV-25			Pittman, Kyler Patrick	Travel from MPO Regional Safety meeting	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2210	58.80	100.00	58.80	88.066%	51.78
202511	12-NOV-25			Pittman, Kyler Patrick	Travel from Western Safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202511	12-NOV-25			Pittman, Kyler Patrick	Travel to Boswell for IT Support	5128718	MP-Software	93502	0000	2210	62.30	100.00	62.30	88.066%	54.87
202511	12-NOV-25			Pittman, Kyler Patrick	Travel to MPO Regional Safety meeting for IT Support	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2210	58.80	100.00	58.80	88.066%	51.78
202511	12-NOV-25			Pittman, Kyler Patrick	Travel to Western Safety meeting for IT support	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202511	12-NOV-25			Radzak, Matthew Gerald (Matthew)	Drop off biomass sample at HREC	HRECFUEL20	HREC Fuels Expense 0520	50100	0000	2210	10.50	100.00	10.50	83.443%	8.76
202511	12-NOV-25			Radzak, Matthew Gerald (Matthew)	Meeting at Hallett dock 7	HRECFUEL20	HREC Fuels Expense 0520	50100	0000	2210	21.00	100.00	21.00	83.443%	17.52
202511	12-NOV-25			Radzak, Matthew Gerald (Matthew)	Pick up biomass sample at McCabe	HRECFUEL20	HREC Fuels Expense 0520	50100	0000	2210	21.00	100.00	21.00	83.443%	17.52
202511	12-NOV-25			Radzak, Matthew Gerald (Matthew)	Staff meeting at GenOps	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2210	109.20	100.00	109.20	88.066%	96.17
202511	13-NOV-25			Feriancek, Jill Marie	August Safety Meeting HSC/Clyde Mileage RT	1667279	0175 OCC Supervision	58000	0000	2210	8.40	100.00	8.40	91.994%	7.73
202511	13-NOV-25			Feriancek, Jill Marie	July Line Operations Mtg HSC/Eveleth RT Mileage	1667279	0175 OCC Supervision	58000	0000	2210	78.40	100.00	78.40	91.994%	72.12
202511	13-NOV-25			Feriancek, Jill Marie	July Safety Meeting HSC/Clyde Mileage RT	1667279	0175 OCC Supervision	58000	0000	2210	8.40	100.00	8.40	91.994%	7.73
202511	13-NOV-25			Feriancek, Jill Marie	November Safety Meeting HSC/Clyde Mileage RT	1667279	0175 OCC Supervision	58000	0000	2210	8.40	100.00	8.40	91.994%	7.73
202511	13-NOV-25			Feriancek, Jill Marie	October Safety Meeting HSC/Pike Lake Mileage RT	1667279	0175 OCC Supervision	58000	0000	2210	14.00	100.00	14.00	91.994%	12.88
202511	13-NOV-25			Feriancek, Jill Marie	September Safety Meeting HSC/Clyde Mileage RT	1667279	0175 OCC Supervision	58000	0000	2210	8.40	100.00	8.40	91.994%	7.73
202511	13-NOV-25			Feriancek, Jill Marie	Western Planning Mtg HSC/LF RT Mileage	1667279	0175 OCC Supervision	58000	0000	2210	217.00	100.00	217.00	91.994%	199.63
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Return Travel from BEC to AHQ from assessing the Boswell Unit 3 arc flash model	5060051	BEC#3 Arc Flash Modeling	51300	0000	2210	60.20	100.00	60.20	86.084%	51.82
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Return Travel from Grand Rapids/Timberlake Lodge to AHQ from attending a generation safety improvement team report out.	1666394	ES - Meetings	92000	0000	2210	56.70	100.00	56.70	88.066%	49.93
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Return Travel from LEC to AHQ from attending a generation safety improvement meeting and help with a solar training.	1666006	ES - Training	92000	0000	2210	44.10	100.00	44.10	88.066%	38.84
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Return Travel from THEC to HSC from attending a safety meeting and provide an arc flash update and arc flash training.	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	16.10	100.00	16.10	85.181%	13.71
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Return Travel from to the MIPSYCON electrical engineering conference to AHQ from gaining electrical engineering training and to connect with HDR and B&V on Boswell and Regal projects.	1666006	ES - Training	92000	0000	2210	105.70	100.00	105.70	88.066%	93.09
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to BEC to attend a generation safety improvement team meeting.	1666394	ES - Meetings	92000	0000	2210	60.20	100.00	60.20	88.066%	53.02
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to Grand Rapids/Timberlake Lodge for a generation safety improvement team report out.	1666394	ES - Meetings	92000	0000	2210	56.70	100.00	56.70	88.066%	49.93
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to LEC to attend a generation safety improvement meeting and help with a solar training.	1666394	ES - Meetings	92000	0000	2210	44.10	100.00	44.10	88.066%	38.84
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to the MIPSYCON electrical engineering conference to gain electrical engineering training and to connect with HDR and B&V on Boswell and Regal projects.	1666006	ES - Training	92000	0000	2210	105.70	100.00	105.70	88.066%	93.09
202511	13-NOV-25			Hatanpaa, Alexander Richard (Alex)	Travel from AHQ to THEC to attend a safety meeting and provide an arc flash update and arc flash training.	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	2210	15.40	100.00	15.40	85.181%	13.12
202511	13-NOV-25			Holcomb, Kayli Nicole	Mileage to Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	3.85	100.00	3.85	91.994%	3.54
202511	13-NOV-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202511	13-NOV-25			Johnson, Shawn A (Shawn)	HREC Wood auger project	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.20	100.00	116.20	86.084%	100.03
202511	13-NOV-25			Johnson, Shawn A (Shawn)	LEC CEM network changes	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	115.50	100.00	115.50	86.084%	99.43
202511	13-NOV-25			Johnson, Shawn A (Shawn)	Travel from airport from CEM conference	2361241	Geneation IT Labor & Expense Genera	50600	0000	2210	25.90	100.00	25.90	86.084%	22.30
202511	13-NOV-25			Johnson, Shawn A (Shawn)	Travel to airport to travel to CEM conference	2361241	Geneation IT Labor & Expense Genera	50600	0000	2210	25.90	100.00	25.90	86.084%	22.30
202511	13-NOV-25			Prom, Gregory Scott	Drive to Little Falls, Blanchard, Pillager, and Sylvan	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	280.00	100.00	280.00	85.181%	238.51
202511	13-NOV-25			Rolfson, Craig Mitchell (Craig)	HSC round trip HQ Foundations of Leadership	1078340	Safety, General, cont. Education	92000	0000	2210	4.20	100.00	4.20	88.066%	3.70
202511	13-NOV-25			Rolfson, Craig Mitchell (Craig)	HSC round trip Iron Range Sub Tech SIT Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	100.80	100.00	100.80	88.066%	88.77
202511	13-NOV-25			Rolfson, Craig Mitchell (Craig)	HSC round trip Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	87.50	100.00	87.50	88.066%	77.06
202511	13-NOV-25			Rolfson, Craig Mitchell (Craig)	HSC round trip to Central Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	7.70	100.00	7.70	88.066%	6.78
202511	13-NOV-25			Rolfson, Craig Mitchell (Craig)	HSC round trip to Eveleth Service Center	1668203	Provide Business / Administrative S	56600	0000	2210	79.10	100.00	79.10	82.174%	65.00
202511	13-NOV-25			Rolfson, Craig Mitchell (Craig)	HSC round trip Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	168.00	100.00	168.00	88.066%	147.95
202511	13-NOV-25			Worcester, Joshua Samuel	Milage for MPSYCON HSC to Holiday Inn St Paul	5146887	Enterprise Programs O&M Contruction	92000	0000	2210	215.60	100.00	215.60	88.066%	189.87
202511	14-NOV-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from Bayfield after leadership summit	2237174	0732-General	92000	0000	2210	42.00	90.40	37.97	88.066%	33.44
202511	14-NOV-25			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Bayfield for leadership summit	2237174	0732-General	92000	0000	2210	42.00	90.40	37.97	88.066%	33.44
202511	14-OCT-25			Braff, Douglas James	10/02/2025 Thu Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	126.91	100.00	126.91	86.084%	109.25
202511	14-OCT-25			Hoberg, Scott William (Scott)	Travel from St. Paul to attend MN PUC MISO Quarterly meeting on congestion and ratings	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	106.40	100.00	106.40	82.174%	87.43
202511	14-OCT-25			Hoberg, Scott William (Scott)	Travel to St. Paul to attend MN PUC MISO Quarterly meeting on congestion and ratings	1666041	RELIABILITY FUNCTIONS	56150	0000	2210	106.40	100.00	106.40	82.174%	87.43
202511	15-OCT-25			Erdman, Dean C	503 feeder outage, Motley UG and Pierz outage	1701251	Little Falls Area Distribution Trou	59300	0000	2210	100.10	100.00	100.10	91.994%	92.09
202511	15-OCT-25			Jacobs, Michael Brian	9-13 55 pine River Hackensack Akeley. Crew observations and follow up on Boring contractors	1869780	0190 Supervision Maint	59000	0000	2210	38.50	100.00	38.50	91.994%	35.42
202511	15-OCT-25			Jacobs, Michael Brian	10-1 69 pine River Nimrod Sebeka Park Rapids crew observations and crew mustard	1869780	0190 Supervision Maint	59000	0000	2210	48.30	100.00	48.30	91.994%	44.43
202511	15-OCT-25			Jacobs, Michael Brian	10-10 36. Park Rapids Nevis Park Rapids. Crew visit and patrol Long Lake 543.	1869780	0190 Supervision Maint	59000	0000	2210	25.20	100.00	25.20	91.994%	23.18
202511	15-OCT-25			Jacobs, Michael Brian	10-13 49 Pine River Park Rapids. Completed work orders and crew mustard.	1869780	0190 Supervision Maint	59000	0000	2210	34.30	100.00	34.30	91.994%	31.55
202511	15-OCT-25			Jacobs, Michael Brian	10-14. 66. Akeley Hackensack Walker Pine RIver Trouble call in the morning rerouted to do a Crew visit and drop off breakfast for Crew working all night.	1869780	0190 Supervision Maint	59000	0000	2210	46.20	100.00	46.20	91.994%	42.50
202511	15-OCT-25			Jacobs, Michael Brian	10-15 298 Park Rapids Duluth Nevis. Line sit meeting.	1869780	0190 Supervision Maint	59000	0000	2210	208.60	100.00	208.60	91.994%	191.90
202511	15-OCT-25			Jacobs, Michael Brian	10-3. 54 pine River Jenkins Pine River Akeley. Crew observations and follow up with low wire complaint Akeley.	1869780	0190 Supervision Maint	59000	0000	2210	37.80	100.00	37.80	91.994%	34.77

202511	15-OCT-25			Jacobs, Michael Brian	9-17 37 pine River Backus Hackensack Nevis. Met engineers on reroute backus then Crew observation up in Hackensack got called off to pick up sick kid so did Crew observation on Park Rapids, Crew in Nevis	1869780	0190 Supervision Maint	59000	0000	2210	25.90	100.00	25.90	91.994%	23.83
202511	15-OCT-25			Jacobs, Michael Brian	9-19 156 Park Rapids Pine River Riverton Baxter Lake Shore Pine River Completed work orders and had morning sit down with Crew. Sat on Riverton job observing apprentice. Service request. The engineer had the EV vehicle so I drove my own.	1869780	0190 Supervision Maint	59000	0000	2210	109.20	100.00	109.20	91.994%	100.46
202511	15-OCT-25			Jacobs, Michael Brian	9-22 24 Pine River Norway beach area and Long Farm Road Pine River shop, crew observations. Drove my own vehicle because the engineer had the EV.	1869780	0190 Supervision Maint	59000	0000	2210	16.80	100.00	16.80	91.994%	15.45
202511	15-OCT-25			Jacobs, Michael Brian	9-29. 51 Park Rapids Pine River x crew mustard completed work orders.	1869780	0190 Supervision Maint	59000	0000	2210	35.70	100.00	35.70	91.994%	32.84
202511	15-OCT-25			Jacobs, Michael Brian	9-3 126 Pine River Backus Hubbard, Park Rapids Long Lake substation Walker Nevis. Safety conversations, and osprey nest verification.	1869780	0190 Supervision Maint	59000	0000	2210	88.20	100.00	88.20	91.994%	81.14
202511	15-OCT-25			Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	2210	219.80	72.38	159.09	88.066%	140.11
202511	15-OCT-25			Welle, Paula A (Paula)	UN Project Plan & DXI Debrief	5149889	ALE-GIS-Overhead	93500	0000	2210	219.80	72.38	159.09	88.066%	140.11
202511	17-NOV-25			Hendrickson, Daniel Gregory	MP trip to visit with chemical vendor	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	127.40	100.00	127.40	86.084%	109.67
202511	17-NOV-25			Hendrickson, Daniel Gregory	Return Trip	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	127.40	100.00	127.40	86.084%	109.67
202511	17-NOV-25			Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202511	17-OCT-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	5065315	Bore 150, Plow 450 of 1/0AL 1ph P	59400	0000	2210	(58.28)	100.00	(58.28)	91.994%	(53.61)
202511	18-NOV-25			Johnson, Shawn A (Shawn)	HREC Wood Auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Blanchard, Little Falls and Sylvan for an inspection of the dams.	BLADAM25	BLA - Maint. of Dam equipment	54300	0000	2210	226.80	100.00	226.80	85.181%	193.19
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Boswell to attend the Oct. GO Team Meeting	3227808	DS - General for Hydro Work	92000	0000	2210	120.40	100.00	120.40	88.066%	106.03
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Grand Rapids, MN to attend the Nov. GO/GRO Team and MPO Regional Safety Meetings.	3227808	DS - General for Hydro Work	92000	0000	2210	117.60	100.00	117.60	88.066%	103.57
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to the St. Louis County Emergency Management Offices for the annual meeting with EMAs for the Hydro EAP updates	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	15.40	100.00	15.40	85.181%	13.12
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Thomson for the Grid Ex EAP Exercise	2145816	Emergency Management - Security Adm	92000	0000	2210	29.40	94.70	27.84	88.066%	24.52
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Wasuau, WI to attend the MHUG Fall meeting.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	2210	336.00	100.00	336.00	85.181%	286.21
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Whiteface Reservoir for a Dam Safety inspection.	WHFRES25	Whiteface Lake Reservoir	54300	0000	2210	56.00	100.00	56.00	85.181%	47.70
202511	18-NOV-25			Ryan, Matthew James (Matthew)	Mileage to Whitewater Reservoir for a Dam Safety inspection.	3078345	Whitewater dam maintenance	50600	0000	2210	39.90	100.00	39.90	86.084%	34.35
202511	18-NOV-25			Tracey, Brandon Donald (Brandon)	Visit crews, meet with vegetation in the field & yard restorations.	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	31.50	100.00	31.50	91.994%	28.98
202511	18-OCT-25			Murphy, Taylor Florence (Taylor)	Drive from Carlton MN to the MSP airport for the OATI Energy Conference	1667503	EP&B - General	92000	0000	2210	95.41	100.00	95.41	88.066%	84.02
202511	18-OCT-25			Murphy, Taylor Florence (Taylor)	Drive from the MSP airport to Carlton MN for the OATI Energy Conference	1667503	EP&B - General	92000	0000	2210	95.41	100.00	95.41	88.066%	84.02
202511	18-OCT-25			Witt, Dean A (Dean)	meet arvig on oh to ug project	5249440	oh to ug *OHUG*	59400	0000	2210	14.33	100.00	14.33	91.994%	13.18
202511	18-OCT-25			Witt, Dean A (Dean)	meet cust on oh to ug questions	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	7.33	100.00	7.33	91.994%	6.74
202511	18-OCT-25			Witt, Dean A (Dean)	meet cust on oh tom ug conversion	5249440	oh to ug *OHUG*	59400	0000	2210	14.33	100.00	14.33	91.994%	13.18
202511	18-OCT-25			Witt, Dean A (Dean)	meet erics on oh to project	5281127	Convert section of RVD-1 *OHUG*	59400	0000	2210	5.86	100.00	5.86	91.994%	5.39
202511	18-OCT-25			Witt, Dean A (Dean)	meet hooper for oh to ug project	5223638	**with contractor** oh to ug conver	59400	0000	2210	9.62	100.00	9.62	91.994%	8.85
202511	18-OCT-25			Witt, Dean A (Dean)	meet hooper on oh to ug	5223638	**with contractor** oh to ug conver	59400	0000	2210	9.08	100.00	9.08	91.994%	8.35
202511	18-OCT-25			Witt, Dean A (Dean)	meet hooper on oh to ug project	5211365	** with contractor ** oh to ug conv	59400	0000	2210	7.67	100.00	7.67	91.994%	7.06
202511	18-OCT-25			Witt, Dean A (Dean)	oh to ug project	5281127	Convert section of RVD-1 *OHUG*	59400	0000	2210	5.44	100.00	5.44	91.994%	5.00
202511	18-OCT-25			Witt, Dean A (Dean)	relocate ug cable for road move	5260714	bore ug cable at edge of row they b	59400	0000	2210	115.50	100.00	115.50	91.994%	106.25
202511	18-OCT-25			Witt, Dean A (Dean)	replacement of bo ug cable	5264507	replace bo ug cable	59400	0000	2210	4.36	100.00	4.36	91.994%	4.01
202511	18-OCT-25			Witt, Dean A (Dean)	safety meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	56.70	100.00	56.70	91.994%	52.16
202511	18-SEP-25			Buran, Lindsey Weston	Spent day at Barnum substation for logistics planning for customer outage	5272417	Barnum stepdown outage - Replaced 6	59400	0000	2210	(57.40)	100.00	(57.40)	91.994%	(52.80)
202511	19-NOV-25			Christoff, Jason Michael (Jason)	travel back from St. Gabe's and Bertha School solar engineering site visits	5133411	Solar Installs - 2025	58600	0000	2210	107.80	100.00	107.80	99.018%	106.74
202511	19-NOV-25			Christoff, Jason Michael (Jason)	Travel to St. Gabe's and Bertha School solar engineering site visits	5133411	Solar Installs - 2025	58600	0000	2210	120.40	100.00	120.40	99.018%	119.22
202511	19-NOV-25			Clement, Brian Daniel	Travel to Duluth to interview Relay Engineer I candidate	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	79.80	100.00	79.80	70.274%	56.08
202511	19-NOV-25			Clement, Brian Daniel	Travel to Duluth to interview Relay Engineer I candidate	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	159.60	100.00	159.60	70.274%	112.16
202511	19-NOV-25			Forsman, Arik Clayton	Trip back from Leadership MN for Sugar Lake Lodge	7779229	CXB Strategic Accounts General	90800	0000	2210	63.00	100.00	63.00	99.776%	62.86
202511	19-NOV-25			Forsman, Arik Clayton	Trip to Cohasset and Grand Rapids for Boswell presentation and Hwy 35 tour	7779229	CXB Strategic Accounts General	90800	0000	2210	120.40	100.00	120.40	99.776%	120.13
202511	19-NOV-25			Forsman, Arik Clayton	Trip to Iron Mining Association board meeting	7779229	CXB Strategic Accounts General	90800	0000	2210	106.40	100.00	106.40	99.776%	106.16
202511	19-NOV-25			Forsman, Arik Clayton	Trip to Minneapolis for Mortenson Customer Innovation Forum - drove to Cohasset for Leadership MN afterward	7779229	CXB Strategic Accounts General	90800	0000	2210	231.70	100.00	231.70	99.776%	231.18
202511	19-NOV-25			Forsman, Arik Clayton	Trip to Nashwauk for Mesabi Metallics Meeting and Virginia for State of the Range	7779229	CXB Strategic Accounts General	90800	0000	2210	130.90	100.00	130.90	99.776%	130.61
202511	19-NOV-25			Horvath, Laura A. (Laura)	Roundtrip mileage for SIT team meeting in Pine River	3289446	Line SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202511	20-NOV-25			Clement, Eric R	GO/GRO team meeting	1666790	0140 Employee Development and Super	58000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202511	20-NOV-25			Clement, Eric R	MPO regional safety meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	35.00	100.00	35.00	91.994%	32.20
202511	20-NOV-25			Clement, Eric R	Western safety meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	103.60	100.00	103.60	91.994%	95.31
202511	20-NOV-25			Erickson, James David (Jim)	THM Budget Meeting & Project Review	1667814	ES - General for Hydro Work	92000	0000	2210	42.00	100.00	42.00	88.066%	36.99
202511	20-NOV-25			Rucks, Charles Michael (Charles)	Traveled to Grand Rapids for MPO Safety Meeting	1487912	Misc Steam Expense	51200	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	20-NOV-25			Rucks, Charles Michael (Charles)	Traveled to Grand Rapids for SIT Report Our	1487912	Misc Steam Expense	51200	0000	2210	109.20	100.00	109.20	86.084%	94.00
202511	20-NOV-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	96.60	100.00	96.60	87.824%	84.84
202511	20-NOV-25			Rucks, Charles Michael (Charles)	Worked from Thomson during morning and Hibbard in afternoon	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202511	20-NOV-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	215.60	100.00	215.60	85.181%	183.65
202511	20-NOV-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202511	20-NOV-25			Scott, Bradley Steven (Brad)	Conducting interviews for open DBA position	5128675	ALE-Overhead	93500	0000	2210	33.60	86.91	29.20	88.066%	25.72
202511	20-NOV-25			Scott, Bradley Steven (Brad)	Conducting interviews for open DBA position	5128675	ALE-Overhead	93500	0000	2210	25.20	86.91	21.90	88.066%	19.29
202511	20-NOV-25			Scott, Bradley Steven (Brad)	In-person meetings at AHQ	5128675	ALE-Overhead	93500	0000	2210	25.20	86.91	21.90	88.066%	19.29
202511	20-NOV-25			Scott, Bradley Steven (Brad)	In-person meetings at AHQ	5128675	ALE-Overhead	93500	0000	2210	25.20	86.91	21.90	88.066%	19.29
202511	20-NOV-25			Scott, Bradley Steven (Brad)	Travel for conducting interviews for open DBA position	5128675	ALE-Overhead	93500	0000	2210	8.40	86.91	7.30	88.066%	6.43
202511	21-NOV-25			Nordling, Daniel William	Roundtrip to attend GO/GRO team combined meeting for leadership alignment.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	2210	109.20	100.00	109.20	88.066%	96.17
202511	21-OCT-25			Ver Steeg II, Dirk K	Meet with CTS on new CEMS network	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202511	21-OCT-25			Ver Steeg II, Dirk K	Work on DCS servers and CEMS equipment network move	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202511	21-OCT-25			Ver Steeg II, Dirk K	Work on GasTops system	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202511	21-OCT-25			Ver Steeg II, Dirk K	Work on Vaisala weather system with vendor	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	2210	197.40	100.00	197.40	87.824%	173.36
202511	21-OCT-25			Ver Steeg II, Dirk K	Work on Windows 10 upgrades	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2210	114.80	100.00	114.80	85.181%	97.79
202511	22-OCT-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	187.60	100.00	187.60	88.066%	165.21
202511	22-OCT-25			Butz, Thomas Jeffrey (Tom)	Trip to Sioux Falls for OMS Annual Meetinggs	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	187.60	100.00	187.60	88.066%	165.21
202511	22-OCT-25			Oyler, Michelle Yang (Michelle)	Boswell Tier 2 in-person help	5128718	MP-Software	93502	0000	2210	128.80	100.00	128.80	88.066%	113.43
202511	22-OCT-25			Theisen, Cassandra Rose (Cassie)	Travel to and from AHQ for in person work.	1666211	CXB General	90800	0000	2210	221.20	100.00	221.20	99.776%	220.70
202511	23-OCT-25			Armbruster, Blake Joshua	Coleraine to Iron Range SIT Walk down	1666341	COMP in error - Operation Supervisi	56000	0000	2210	14.00	100.00	14.00	70.274%	9.84
202511	23-OCT-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55

202511	23-OCT-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202511	23-OCT-25			Armbruster, Blake Joshua	HSC for Process Flow Meeting, Mobile Sub Walk down, and Maximo group meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202511	23-OCT-25			Jones, Daniel Robert (Dan)	Kerrick BESS building inspections	4232318	Kerrick Battery Storage	59300	0000	2210	(1.39)	100.00	(1.39)	91.994%	(1.28)
202511	23-OCT-25			Jones, Daniel Robert (Dan)	Kerrick BESS building inspections	4232318	Kerrick Battery Storage	59300	0000	2210	(48.04)	100.00	(48.04)	91.994%	(44.19)
202511	23-OCT-25			Jones, Daniel Robert (Dan)	Kerrick MN to see the BESS construction	4232318	Kerrick Battery Storage	59300	0000	2210	(31.34)	100.00	(31.34)	91.994%	(28.83)
202511	23-OCT-25			Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Travel home after returning rental	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202511	23-OCT-25			Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. travel to pick up Rental Car	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	26.60	100.00	26.60	88.066%	23.43
202511	23-OCT-25			Mitchell, Hannah Victoria (Hannah)	Travel from Employee Residence to the MnSEIA 2025 Gateway to Solar Conference.	2237174	0732-General	92000	0000	2210	98.00	90.40	88.59	88.066%	78.02
202511	23-OCT-25			Mitchell, Hannah Victoria (Hannah)	Travel from the MnSEIA 2025 Gateway to Solar Conference to Employee Residence.	2237174	0732-General	92000	0000	2210	98.00	90.40	88.59	88.066%	78.02
202511	24-NOV-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202511	24-NOV-25			Branstad, Wyatt Russell (Wyatt)	Work at Hibbard for day	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202511	24-NOV-25			Johnson, Shawn A (Shawn)	HREC Wood Auger programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	116.90	100.00	116.90	86.084%	100.63
202511	24-NOV-25			Mehle, Jamison John (Jamie)	Boulder Lake Inspection	BLRRES25	Boulder Lake Reservoir	54300	0000	2210	14.00	100.00	14.00	85.181%	11.93
202511	24-NOV-25			Mehle, Jamison John (Jamie)	Island Lake Inspection	ISLRES25	Island Lake Reservoir	54300	0000	2210	10.50	100.00	10.50	85.181%	8.94
202511	24-NOV-25			Mehle, Jamison John (Jamie)	Knife Falls Inspection	KFLDAM25	KFL - Maint on the Dam system	54300	0000	2210	14.00	100.00	14.00	85.181%	11.93
202511	24-NOV-25			Mehle, Jamison John (Jamie)	Scanlon Inspection	SCADAM25	SCA - Maint. on the Dam system	54300	0000	2210	28.00	100.00	28.00	85.181%	23.85
202511	24-NOV-25			Mehle, Jamison John (Jamie)	Thomson Operators meeting	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2210	14.00	100.00	14.00	85.181%	11.93
202511	24-OCT-25			Braaten, Donnalee Linda (Donnalee)	Conference	2246720	ATTEND TRAINING - GENERAL	92000	0000	2210	213.50	100.00	213.50	88.066%	188.02
202511	24-OCT-25			Cooke, Heather Lyn (Heather)	BEC Safety/SIT Meetings	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	78.40	100.00	78.40	87.824%	68.85
202511	24-OCT-25			Cooke, Heather Lyn (Heather)	BWEC Multi Agency Rescue Drill	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	78.40	100.00	78.40	87.824%	68.85
202511	24-OCT-25			Cooke, Heather Lyn (Heather)	De Escalation Training, Zoning Meeting	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	18.20	100.00	18.20	87.824%	15.98
202511	24-OCT-25			Cooke, Heather Lyn (Heather)	Travel home from Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202511	24-OCT-25			Cooke, Heather Lyn (Heather)	Travel to Bismarck for BWEC Visit	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202511	24-OCT-25			Hammond, Brad Allan	Attend and present at the October Northern Grid Ops Safety Meeting - Round Trip	1665307	PDE - Attend Safety / MP Required T	92000	0000	2210	87.08	100.00	87.08	88.066%	76.69
202511	24-OCT-25			Jesberg, Daniel Paul (Daniel)	Travel to Blackberry Substation to inspect GRE and MP panels	5288721	Blackberry 230/115KV Sub : GRE Supp	57000	0000	2210	49.70	100.00	49.70	82.174%	40.84
202511	24-OCT-25			Jesberg, Daniel Paul (Daniel)	Travel to Laskin Power Plant to Inspect Transformers	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	85.40	100.00	85.40	70.274%	60.01
202511	24-OCT-25			Robarge, Amanda Marcella (Mandi)	Org Design Working Session at BOS	3150123	Budget Analyst-A&G	92000	0000	2210	125.86	100.00	125.86	88.066%	110.84
202511	24-SEP-25			Kotz, Andrew Arthur (Andrew)	AMI Meet with Pat Rothschadl before Installations, Visit to All AMI Sites	5226510	*AMI* BROWERVILLE AMI POLE	59300	0000	2210	(154.70)	100.00	(154.70)	91.994%	(142.31)
202511	24-SEP-25			Kotz, Andrew Arthur (Andrew)	Follow-up IKES for Green Gables Rd, GLL Lake Sub Project	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	(36.39)	100.00	(36.39)	91.994%	(33.48)
202511	24-SEP-25			Kotz, Andrew Arthur (Andrew)	Staking OHUG Converstion WO 5179517 in Shingobee Area, Walker, Stop in Akeley HWY 34.	5179517	Bore 1000ft 1/0 Cable, Install 25 a	59400	0000	2210	(45.79)	100.00	(45.79)	91.994%	(42.12)
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel from Grand Rapids to Home following MPO meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	53.90	100.00	53.90	85.181%	45.91
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to AHQ for Leadership Meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	25.20	100.00	25.20	85.181%	21.47
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel Grand Rapids for Go/Grow and MPO meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	53.90	100.00	53.90	85.181%	45.91
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel to AHQ for Core Ops meeting, post MPO debrief	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	25.20	100.00	25.20	85.181%	21.47
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel to AHQ for Engineering discussion following EAP exercise	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel to AHQ for MPO follow up/appreciation	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel to Brennan partnering meeting, port authority in Duluth	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	21.00	100.00	21.00	85.181%	17.89
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel to HSC for JSC committee and then to Thomson HES	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202511	25-NOV-25			Kayser, Mark Richard (Mark)	Travel to Winton HES & Birch lake reservoir for substation progress/impact assessment and work progress review	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	181.30	100.00	181.30	85.181%	154.43
202511	26-SEP-25			Elling, Nathanael William (Nate)	Driving to AHQ after MPUC	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	105.00	100.00	105.00	87.824%	92.22
202511	26-SEP-25			Elling, Nathanael William (Nate)	Driving to MPUC	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	105.00	100.00	105.00	87.824%	92.22
202511	27-OCT-25			Fournier, Megan LouAnn (Megan)	Trip to Boswell Energy Center to investigate a leak in the admin hallway/diesel generator roof after heavy rainfall.	5236712	Investigate and repair source of le	51100	0000	2210	119.00	100.00	119.00	86.084%	102.44
202511	27-OCT-25			Fournier, Megan LouAnn (Megan)	Trip to Boswell Energy Center to meet with Jamar to get a proposal to repair the leak in the admin hallway/diesel generator roof.	5236712	Investigate and repair source of le	51100	0000	2210	119.00	100.00	119.00	86.084%	102.44
202511	27-OCT-25			Fournier, Megan LouAnn (Megan)	Trip to Thomson Forebay and Fond du lac hydro to investigate erosion control concerns on Deer Ridge Drive and view stockpiled rock available at FDL that could be used for repairs.	THMRES25	Thomson Hydro - Maintenance of rese	54300	0000	2210	24.50	100.00	24.50	85.181%	20.87
202511	27-OCT-25			Hodnefield, Lucas R. (Lucas)	Safety meeting In Brainerd	4765507	Miscellaneous Transmission Line Exp	57100	0000	2210	9.80	100.00	9.80	82.174%	8.05
202511	27-OCT-25			Nelson, Michael Andrew (Mike)	Travel to AHQ and back for Datacenter site survey	5128675	ALE-Overhead	93500	0000	2210	5.60	86.91	4.87	88.066%	4.29
202511	27-OCT-25			Nelson, Michael Andrew (Mike)	Travel to AHQ and back for Optiv meeting	5128675	ALE-Overhead	93500	0000	2210	5.60	86.91	4.87	88.066%	4.29
202511	27-OCT-25			Nelson, Michael Andrew (Mike)	Travel to AHQ for Cisco meeting	5128675	ALE-Overhead	93500	0000	2210	5.60	86.91	4.87	88.066%	4.29
202511	28-OCT-25			Palmer, Eric James (Eric)	IRP Info Share at Boswell Energy Center	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	126.00	100.00	126.00	88.066%	110.96
202511	28-OCT-25			Palmer, Eric James (Eric)	The Future of Nuclear Energy in Minnesota Hosted by Liuna	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	217.00	100.00	217.00	88.066%	191.10
202511	28-OCT-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Customer Xformation	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202511	28-OCT-25			Prom, Monica Lisa (Monica)	Work @ AHQ - IBM WatsonX and Fusion	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202511	28-OCT-25			Prom, Monica Lisa (Monica)	Work @ AHQ - Toastmasters	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202511	29-AUG-25			Witt, Dean A (Dean)	design oh to ug project	5249440	oh to ug *OHUG*	59400	0000	2210	(120.27)	100.00	(120.27)	91.994%	(110.64)
202511	29-AUG-25			Witt, Dean A (Dean)	field design oh to mug project	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2210	(78.76)	100.00	(78.76)	91.994%	(72.45)
202511	29-AUG-25			Witt, Dean A (Dean)	flag ug replacement job	5252218	UGFAULT_splice/ replace bo ug	59400	0000	2210	(85.40)	100.00	(85.40)	91.994%	(78.56)
202511	29-AUG-25			Witt, Dean A (Dean)	flag ug replacement job	5144874	UGFAULT_tempoh/ reroute primary wir	59400	0000	2210	(85.31)	100.00	(85.31)	91.994%	(78.48)
202511	29-AUG-25			Witt, Dean A (Dean)	meet arvig on oh to ug project	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2210	(52.05)	100.00	(52.05)	91.994%	(47.88)
202511	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug conversion	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	(57.97)	100.00	(57.97)	91.994%	(53.33)
202511	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5223638	**with contractor** oh to ug conver	59400	0000	2210	(52.68)	100.00	(52.68)	91.994%	(48.46)
202511	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5083237	oh to ug ossego rd *OHUG*	59400	0000	2210	(56.25)	100.00	(56.25)	91.994%	(51.75)
202511	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	(64.14)	100.00	(64.14)	91.994%	(59.00)
202511	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug project	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	(52.42)	100.00	(52.42)	91.994%	(48.22)
202511	29-AUG-25			Witt, Dean A (Dean)	meet cont on oh to ug route	5223638	**with contractor** oh to ug conver	59400	0000	2210	(55.64)	100.00	(55.64)	91.994%	(51.19)
202511	29-AUG-25			Witt, Dean A (Dean)	meet mp systems on oh to ug project	5137387	oh to ug ridge rd/ nisswa *OHUG*	59400	0000	2210	(56.74)	100.00	(56.74)	91.994%	(52.20)
202511	29-OCT-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202511	29-OCT-25			Butz, Thomas Jeffrey (Tom)	Trip to Duluth for face to face meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202511	29-OCT-25			Clolinger, Sarah Ann (Sarah)	Travel to Boswell Energy Center to perform NPDES Inspection with MPCA and Boswell Staff under facility wastewater permit requirements.	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	107.80	100.00	107.80	86.084%	92.80
202511	29-OCT-25			Clolinger, Sarah Ann (Sarah)	Travel to Laskin Energy Center to perform the Stormwater inspection per facility permit requirements.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	207.20	100.00	207.20	86.084%	178.37
202511	29-OCT-25			Clolinger, Sarah Ann (Sarah)	Travel to Taconite Harbor Energy Center to perform the Stormwater inspection per facility permit requirements.	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	2210	139.30	100.00	139.30	86.084%	119.92
202511	29-OCT-25			Clolinger, Sarah Ann (Sarah)	Travel to Taconite Harbor Energy Center to perform the Stormwater inspection per facility permit requirements. and to perform tree planting with ELM Department	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	2210	139.30	100.00	139.30	86.084%	119.92
202511	29-OCT-25			Jacobs, Michael Brian	10-29 54 Pine River Hubbard Park Rapids. Crew observation and Crew mustar.	1869780	0190 Supervision Maint	59000	0000	2210	37.80	100.00	37.80	91.994%	34.77
202511	29-OCT-25			Jacobs, Michael Brian	10-16 45 Park Rapids Sebeka Park Rapids. Crew and drove down to check on Locator to open up a cabinet	1869780	0190 Supervision Maint	59000	0000	2210	31.50	100.00	31.50	91.994%	28.98
202511	29-OCT-25			Jacobs, Michael Brian	10-22 24 pine River Backus Pine River. Crew observation employee had my electric truck.	1869780	0190 Supervision Maint	59000	0000	2210	16.80	100.00	16.80	91.994%	15.45

202511	29-OCT-25			Jacobs, Michael Brian	10-24. 87 Park Rapids shop Park Rapids area Walker Park Rapids Nevis. Crew mustard follow up on Damage claim then delivered a donation check to Nevis PTA.	1869780	0190 Supervision Maint	59000	0000	2210	60.90	100.00	60.90	91.994%	56.02
202511	29-OCT-25			Jacobs, Michael Brian	10-27 60 Pine River Hackensack Park Rapids. Looked at yard complaint, dropped tester off at UPS be sent in for repair followed up on Fridays damage claim in Park Rapids.	1869780	0190 Supervision Maint	59000	0000	2210	42.00	100.00	42.00	91.994%	38.64
202511	29-OCT-25			Jacobs, Michael Brian	10-28. 284 Nevis Duluth Nevis leadership meeting.	1869780	0190 Supervision Maint	59000	0000	2210	198.80	100.00	198.80	91.994%	182.88
202511	29-OCT-25			Lau, Gweneth Eowyn (Gwen)	Driving home from the Fall 2025 MHUG Conference in Wausau WI to learn about solutions in the Hydro industry and to network.	HYDOPS25	Hydro Operations - operate stations	53700	0000	2210	166.60	100.00	166.60	85.181%	141.91
202511	29-OCT-25			Pocquette, Beau William (Beau)	Eveleth work	1666790	0140 Employee Development and Super	58000	0000	2210	210.00	100.00	210.00	91.994%	193.19
202511	29-OCT-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	109.20	100.00	109.20	91.994%	100.46
202511	29-OCT-25			Pocquette, Beau William (Beau)	HSC work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	218.40	100.00	218.40	91.994%	200.91
202511	29-OCT-25			Schommer, Peter Scott (Peter)	Travel to Arrowhead HVDC terminal to support NERC CIP/change management processes - Round trip.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202511	29-OCT-25			Werner, Casey J (Casey)	Drove to Iron Range Engineering for career fair.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	2210	91.00	100.00	91.00	88.066%	80.14
202511	30-OCT-25			Anderson, Kurt William	Cook County EDA Advisory Meeting	2245907	Corp Env Services - Department	92000	0000	2210	63.00	100.00	63.00	88.066%	55.48
202511	30-OCT-25			Anderson, Kurt William	GENV Conversation	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	80.50	100.00	80.50	86.084%	69.30
202511	30-OCT-25			Hagenson, Ryan Norman (Ryan)	Field checks Alden	1666777	0140 Joint Use and Rental Attachmen	58800	0000	2210	63.00	100.00	63.00	91.994%	57.96
202511	30-OCT-25			Hagenson, Ryan Norman (Ryan)	GL QC audits	1666781	0140 Ground Line Inspection	58800	0000	2210	56.70	100.00	56.70	91.994%	52.16
202511	30-OCT-25			Hagenson, Ryan Norman (Ryan)	Modern Asset Group Meet	1666784	0140 Distribution Engineering Admin	58800	0000	2210	191.80	100.00	191.80	91.994%	176.44
202511	30-OCT-25			Hagenson, Ryan Norman (Ryan)	Pole audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	102.90	100.00	102.90	91.994%	94.66
202511	30-OCT-25			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	18.90	100.00	18.90	91.994%	17.39
202511	30-OCT-25			Kayser, Mark Richard (Mark)	RT travel from home to BEC for GO Team meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	116.20	100.00	116.20	85.181%	98.98
202511	30-OCT-25			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to AHQ for Core Ops meeting. MPO prep.	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202511	30-OCT-25			Kayser, Mark Richard (Mark)	RT Travel from Thomson HES to AHQ to pickup/drop off laptop/Ipad and PPE	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202511	30-OCT-25			Kayser, Mark Richard (Mark)	RT Travel to SCA HES for Unit 1 pre-bid meeting and site walkthrough	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	12.60	100.00	12.60	85.181%	10.73
202511	30-OCT-25			Kayser, Mark Richard (Mark)	Travel from Jefferson street hotel to Home following Day 1 MHUG meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	172.90	100.00	172.90	85.181%	147.28
202511	30-OCT-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HSC for MPO in person planning meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202511	30-OCT-25			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Jefferson Street Hotel in Wausau, WI for MHUG meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	176.40	100.00	176.40	85.181%	150.26
202511	30-OCT-25			Kayser, Mark Richard (Mark)	Travel to AHQ for meeting and drop off equipment	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	28.00	100.00	28.00	85.181%	23.85
202511	30-OCT-25			Kayser, Mark Richard (Mark)	Travel to Little Falls Service Center for CPR training and meet with LF maintenance crew	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	185.50	100.00	185.50	85.181%	158.01
202511	30-OCT-25			Kayser, Mark Richard (Mark)	Travel to Timberlake in Grand Rapids MN for Gensit Report Out	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	107.80	100.00	107.80	85.181%	91.82
202511	30-OCT-25			Millard, Paul (Paul)	Finalizing Secondary and Staking	3372631	BIRCH LAKE LANE STRATEGIC UG *OHUG*	59400	0000	2210	(29.50)	100.00	(29.50)	91.994%	(27.14)
202511	31-OCT-25			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	32.20	100.00	32.20	91.994%	29.62
202511	31-OCT-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	64.40	100.00	64.40	91.994%	59.24
202511	31-OCT-25			Masterman, William Edward (Bill)	Contractor meeting in Nisswa	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	88.20	100.00	88.20	82.174%	72.48
202511	31-OCT-25			Masterman, William Edward (Bill)	Contractor meeting Proctor	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	5.60	100.00	5.60	82.174%	4.60
202511	31-OCT-25			Masterman, William Edward (Bill)	Meet crew on DC-MN in Menahga	4977158	250kV DC Line MN - Vegetation Mana	57100	0000	2210	127.40	100.00	127.40	82.174%	104.69
202511	31-OCT-25			Masterman, William Edward (Bill)	Meet distribution maintenance crew Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	4.20	100.00	4.20	91.994%	3.86
202511	31-OCT-25			Masterman, William Edward (Bill)	Safety meeting in Pike Lake	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	11.20	100.00	11.20	91.994%	10.30
202511	31-OCT-25			Masterman, William Edward (Bill)	Transmission complaint Hermantown	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	16.10	100.00	16.10	82.174%	13.23
202511	31-OCT-25			Masterman, William Edward (Bill)	Transmission inspections Canyon, Saginaw	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	49.00	100.00	49.00	82.174%	40.27
202511	31-OCT-25			Masterman, William Edward (Bill)	Transmission refusal in Saginaw	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	17.50	100.00	17.50	82.174%	14.38
202511	31-OCT-25			Masterman, William Edward (Bill)	Transmission refusal Menahga	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	148.40	100.00	148.40	82.174%	121.95
202511	31-OCT-25			Masterman, William Edward (Bill)	Travel to Cloquet for transmission equipment demo	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	5.60	100.00	5.60	82.174%	4.60
202511	31-OCT-25			Masterman, William Edward (Bill)	Tree orders Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.40	100.00	15.40	91.994%	14.17
202511	31-OCT-25			Masterman, William Edward (Bill)	Tree orders Esko, Carlton, Sandstone, Hinckley, Willow River	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	107.10	100.00	107.10	91.994%	98.53
202511	31-OCT-25			Masterman, William Edward (Bill)	Tree orders Hewitt, Bertha, Baxter	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	65.80	100.00	65.80	91.994%	60.53
202511	31-OCT-25			Masterman, William Edward (Bill)	Tree orders Nisswa, Brainerd, Pillager, Motley	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	118.30	100.00	118.30	91.994%	108.83
202511	31-OCT-25			Piekarski, Jodi M	Generation Safety Improvement Team Meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202511	31-OCT-25			Piekarski, Jodi M	HOP 101 training (Little Falls)	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	163.80	100.00	163.80	86.084%	141.01
202511	31-OCT-25			Piekarski, Jodi M	HOP 101 training (Thomson)	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	120.40	100.00	120.40	86.084%	103.65
202511	31-OCT-25			Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202511	31-OCT-25			Schwab, Andrew Mark (Andy)	Mileage to International Falls, MN and back to visit crew using personal vehicle to save time.	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	123.20	100.00	123.20	91.994%	113.34
202511	04-NOV-25			Anderson, Daniel Hunter (Daniel)	Eric Clement rode with me to the Western safety meeting so I could meet the distribution engineers out of the Little Falls office. Splitting this up because half is charged to Capital A&G and the other is safety meetings WO.	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	84.70	100.00	84.70	91.994%	77.92
202511	04-NOV-25			Fredrickson, Joseph Logan (Joe)	Rapids staff meeting and boswell ergo	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.20	100.00	172.20	88.066%	151.65
202511	04-NOV-25			Fredrickson, Joseph Logan (Joe)	REC safety meeting for Nikki and boswell visit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.20	100.00	172.20	88.066%	151.65
202511	05-NOV-25			Frimpong, Majeed (Majeed)	mipsycon travel	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2220	280.00	100.00	280.00	91.994%	257.58
202511	05-NOV-25			Hoberg, Scott William (Scott)	Travel from MIPSYCON in St. Paul	1666041	RELIABILITY FUNCTIONS	56150	0000	2220	106.40	100.00	106.40	82.174%	87.43
202511	05-NOV-25			Hoberg, Scott William (Scott)	Travel to St. Paul to attend MIPSYCON Conference	1666041	RELIABILITY FUNCTIONS	56150	0000	2220	106.40	100.00	106.40	82.174%	87.43
202511	06-NOV-25			Franz, Justin Ronald (Justin)	Drove to MIPSYCON (including Dinner on Monday night, lunch on Thursday)	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2220	204.40	100.00	204.40	91.994%	188.04
202511	06-NOV-25			Jesberg, Daniel Paul (Daniel)	Return to Duluth from MIPSYCON	5129053	SAME Training Attendance	56000	0000	2220	107.80	100.00	107.80	70.274%	75.76
202511	06-NOV-25			Jesberg, Daniel Paul (Daniel)	Travel to St. Paul Rivercentre for MIPSYCON	5129053	SAME Training Attendance	56000	0000	2220	107.80	100.00	107.80	70.274%	75.76
202511	06-NOV-25			Ripley, Taunya Rae	MPO - Regional Safety Meeting team, setup and cleanup	1666006	ES - Training	92000	0000	2220	107.80	100.00	107.80	88.066%	94.94
202511	07-NOV-25			Connolly, Thomas Joseph	Return from MIPSYCON Conference	1666006	ES - Training	92000	0000	2220	126.70	100.00	126.70	88.066%	111.58
202511	07-NOV-25			Connolly, Thomas Joseph	Travel to MIPSYCON Conference	1666006	ES - Training	92000	0000	2220	126.70	100.00	126.70	88.066%	111.58
202511	11-NOV-25			Gustafson, Lee Thomas (Lee)	Monthly Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	81.20	100.00	81.20	91.994%	74.70
202511	11-NOV-25			Gustafson, Lee Thomas (Lee)	Monthly Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	112.70	100.00	112.70	91.994%	103.68
202511	11-NOV-25			Gustafson, Lee Thomas (Lee)	Monthly Safety meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2220	75.60	100.00	75.60	91.994%	69.55
202511	11-NOV-25			Napstad, Joshua Gordon (Josh)	Travel to AHQ for Toastmaster's meeting.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	114.10	100.00	114.10	88.066%	100.48
202511	12-NOV-25			Ulseth, Ronald David (Ron)	Return from St. Paul for MIPSYCON training	1666006	ES - Training	92000	0000	2220	121.80	100.00	121.80	88.066%	107.26
202511	12-NOV-25			Ulseth, Ronald David (Ron)	Travel to St. Paul for MIPSYCON training	1666006	ES - Training	92000	0000	2220	121.80	100.00	121.80	88.066%	107.26
202511	12-NOV-25			Weerts, Jacob Daniel (Jacob)	MPO regional safety meeting	1486903	hib.hm training	51400	0000	2220	112.70	100.00	112.70	86.084%	97.02
202511	13-NOV-25			Mead, Eric Scott (Eric)	Travel back to Duluth from Coon Rapids	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	99.40	100.00	99.40	88.066%	87.54
202511	13-NOV-25			Mead, Eric Scott (Eric)	Travel from Duluth to Coon Rapids for IH Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	99.40	100.00	99.40	88.066%	87.54
202511	18-OCT-25			Knetsch, Justin James	OATI conf return from airport	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2220	18.20	100.00	18.20	87.824%	15.98
202511	18-OCT-25			Knetsch, Justin James	OATI conf to airport	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2220	18.20	100.00	18.20	87.824%	15.98
202511	19-NOV-25			Clement, Brian Daniel	Travel from Duluth from carpool for MIPSYCON conference	5129055	Relay Engineering Training	56000	0000	2220	39.90	100.00	39.90	70.274%	28.04
202511	19-NOV-25			Clement, Brian Daniel	Travel to Duluth to carpool for MIPSYCON conference	5129055	Relay Engineering Training	56000	0000	2220	39.90	100.00	39.90	70.274%	28.04
202511	19-NOV-25			Fredrickson, Joseph Logan (Joe)	Laskin fiels visit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	82.60	100.00	82.60	88.066%	72.74

202511	19-NOV-25			Fredrickson, Joseph Logan (Joe)	Laskin outage	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	36.40	100.00	36.40	88.066%	32.06
202511	19-NOV-25			Fredrickson, Joseph Logan (Joe)	Laskin outage	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	39.90	100.00	39.90	88.066%	35.14
202511	19-NOV-25			Fredrickson, Joseph Logan (Joe)	MPO regional safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	168.00	100.00	168.00	88.066%	147.95
202511	21-NOV-25			Kanipes, Joseph James (Joseph)	Total mileage for Mipsycon	3264155	0140 Distribution Employee Developm	58800	0000	2220	263.20	100.00	263.20	91.994%	242.13
202511	21-OCT-25			Samarzia, Lijah Joel Jeppesen (Lijah)	Training	3099499	Distribution-Utility Training	58000	0000	2220	219.10	100.00	219.10	91.994%	201.56
202511	22-OCT-25			Kluge, Amanda Kim (Amanda)	Travel from MSP Airport for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	136.50	100.00	136.50	88.066%	120.21
202511	22-OCT-25			Kluge, Amanda Kim (Amanda)	Travel to MSP Airport for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2220	126.70	100.00	126.70	88.066%	111.58
202511	23-OCT-25			Armbruster, Blake Joshua	HSC for Large group work flow process MTG, & MN Paid Lead Mtg	1666341	COMP in error - Operation Supervisi	56000	0000	2220	105.00	100.00	105.00	70.274%	73.79
202511	23-OCT-25			Hanson, Misty A	Arrowhead Regional Env. Conf	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	2220	114.80	100.00	114.80	86.084%	98.82
202511	24-NOV-25			Becicka, Karen Lynn (Karen)	Train Hydro personnel in Maximo PM	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2220	115.50	100.00	115.50	85.181%	98.38
202511	24-NOV-25			Becicka, Karen Lynn (Karen)	Train Hydro personnel in Maximo WO	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2220	115.50	100.00	115.50	85.181%	98.38
202511	24-OCT-25			Olsen, Amy Jo (Amy)	Travel to St. Paul for Real Estate Institute	AJO CORP	Amys Corporate General	92000	0000	2220	109.90	77.70	85.39	88.066%	75.20
202511	24-OCT-25			Olsen, Amy Jo (Amy)	Travle home from St. Paul from Real Estate Institute	AJO CORP	Amys Corporate General	92000	0000	2220	109.90	77.70	85.39	88.066%	75.20
202511	24-OCT-25			Whiting, Sarah Hanh-Marie (Sarah)	Drive home from MSP from return from NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	2220	112.00	77.70	87.02	88.066%	76.64
202511	24-OCT-25			Whiting, Sarah Hanh-Marie (Sarah)	Drive to MSP Airport for departure to NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	2220	112.00	77.70	87.02	88.066%	76.64
202511	25-OCT-25			Roers, Megan Ruth (Megan)	Return travel from MSP Airport - origination address is where car was parked during training	1667503	EP&B - General	92000	0000	2220	114.80	100.00	114.80	88.066%	101.10
202511	25-OCT-25			Roers, Megan Ruth (Megan)	Travel to MSP Airport - address is where car was parked during training.	1667503	EP&B - General	92000	0000	2220	114.80	100.00	114.80	88.066%	101.10
202511	25-SEP-25			Kozlovski Jr., Donald D (Don)	Norex IT Strategy conference - DLH to Bearpath to MSP to DLH	5128679	ALE-Training	93500	0000	2220	245.00	86.91	212.93	88.066%	187.52
202511	28-OCT-25			Prom, Monica Lisa (Monica)	October 2025 Safety Meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2220	7.70	100.00	7.70	70.274%	5.41
202511	30-OCT-25			Frank, Nicholas Aaron (Nick)	CPR Training	HYDOSAFE25	Hydro Operations - safety time and	53900	0000	2220	84.00	100.00	84.00	85.181%	71.55
202511	30-OCT-25			Frank, Nicholas Aaron (Nick)	CPR Training	HYDOSAFE25	Hydro Operations - safety time and	53900	0000	2220	84.00	100.00	84.00	85.181%	71.55
202511	30-OCT-25			Miner, Michael Christopher (Michael)	Travel from Coleraine Service Center to residence - Apprentice Training	3099489	Transmission-Utility Training	56000	0000	2220	196.00	100.00	196.00	70.274%	137.74
202511	31-OCT-25			Albright, Donald A	safety walk down Pillager	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2220	163.80	100.00	163.80	85.181%	139.53
202511	07-NOV-25	CIRCLEK#2746229		Heger, Tiana Christine	Visit venue for Public Policy and External Affairs' Leadership Summit	2237174	0732-General	92000	0000	2310	33.00	90.40	29.83	88.066%	26.27
202511	07-NOV-25	ENTERPRISE RENT-A-CAR		Heger, Tiana Christine	Visit venue for Public Policy and External Affairs' Leadership Summit	2237174	0732-General	92000	0000	2310	83.69	90.40	75.66	88.066%	66.63
202511	07-NOV-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle to travel to Little Falls SC for transformer pickup on 10/28 and an annual inspection at Long Prairie	2245907	Corp Env Services - Department	92000	0000	2310	52.92	100.00	52.92	88.066%	46.60
202511	07-NOV-25	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental with gas before returning to enterprise	2245907	Corp Env Services - Department	92000	0000	2310	29.90	100.00	29.90	88.066%	26.33
202511	11-NOV-25	CIRCLE K 05123		Peterson, Nicholas Michael (Nick)	Gas for rental for PERse renewable energy summit	1666185	Insurance - O&M	92400	0000	2310	14.50	83.70	12.14	87.171%	10.58
202511	11-NOV-25	HERTZ CHARLESTON - CNORTH CHARLES SC		Peterson, Nicholas Michael (Nick)	Rental car for PERse renewable energy summit	1666185	Insurance - O&M	92400	0000	2310	121.99	83.70	102.11	87.171%	89.01
202511	11-NOV-25	LYFT 1 RIDE 10-05		Lindsay, Troy T	Lyft ride from Airport to Hotel	2213038	0190- Supervision Off-Site Conferen	59000	0000	2310	28.78	100.00	28.78	91.994%	26.48
202511	12-NOV-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip travel to AHQ for Foundations Training.	1666155	HR-General Training	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202511	12-NOV-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip travel to AHQ for multiple days for new business partner onboarding.	1665963	New Hires	92000	0000	2310	183.86	83.10	152.79	88.066%	134.55
202511	12-NOV-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip travel to AHQ for multiple days of new business partner onboarding.	1665963	New Hires	92000	0000	2310	183.86	83.10	152.79	88.066%	134.55
202511	12-NOV-25	ENTERPRISE RENT-A-CAR		Radzak, Matthew Gerald (Matthew)	Rental car for MHUG conference	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2310	196.92	100.00	196.92	85.181%	167.74
202511	12-NOV-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip travel to AHQ for Foundations Training.	1666155	HR-General Training	92000	0000	2310	11.73	100.00	11.73	88.066%	10.33
202511	12-NOV-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for Rental vehicle for roundtrip travel to AHQ for multiple days for new business partner onboarding.	1665963	New Hires	92000	0000	2310	21.98	83.10	18.27	88.066%	16.09
202511	12-NOV-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel of rental vehicle for roundtrip travel to AHQ for multiple days of new business partner onboarding.	1665963	New Hires	92000	0000	2310	11.98	83.10	9.96	88.066%	8.77
202511	12-NOV-25	KWIK TRIP #222		Radzak, Matthew Gerald (Matthew)	fuel for rental car	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2310	9.54	100.00	9.54	85.181%	8.13
202511	12-NOV-25	KWIK TRIP #588		Radzak, Matthew Gerald (Matthew)	fuel for rental car	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2310	22.80	100.00	22.80	85.181%	19.42
202511	15-OCT-25	UBER TRIP		Nyholm, Randi Kathryn	Uber from airport to hotel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	60.08	100.00	60.08	88.066%	52.91
202511	15-OCT-25	UBER TRIP		Nyholm, Randi Kathryn	Uber from dinner during travel for MISO board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	13.38	100.00	13.38	88.066%	11.78
202511	15-OCT-25	UBER TRIP		Nyholm, Randi Kathryn	Uber tip for travel to airport	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	11.85	100.00	11.85	88.066%	10.44
202511	15-OCT-25	UBER TRIP		Nyholm, Randi Kathryn	Uber to airport during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	59.26	100.00	59.26	88.066%	52.19
202511	15-OCT-25	UBER TRIP		Nyholm, Randi Kathryn	Uber to restaurant for dinner during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	11.26	100.00	11.26	88.066%	9.92
202511	17-OCT-25	UBER TRIP		Switzer, Dylan Ray (Dylan)	Uber to Hotel from airport	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2310	31.67	100.00	31.67	87.824%	27.81
202511	18-OCT-25	UBER TRIP		Murphy, Taylor Florence (Taylor)	Uber ride from the hotel to the Las Vegas Airport for the OATI Energy Conference	1667503	EP&B - General	92000	0000	2310	29.96	100.00	29.96	88.066%	26.38
202511	18-OCT-25	UBER TRIP		Murphy, Taylor Florence (Taylor)	Uber ride from the Las Vegas airport to hotel for OATI Energy Conference	1667503	EP&B - General	92000	0000	2310	64.78	100.00	64.78	88.066%	57.05
202511	19-SEP-25	UBER TRIP		Smerud, Kara Marlys	Transportation when in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	22.49	100.00	22.49	70.274%	15.80
202511	20-NOV-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to AHQ for Mock Job Evaluation for Customer Care Representatives	2174841	HR-Services to MP	92000	0000	2310	96.83	100.00	96.83	88.066%	85.27
202511	20-NOV-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for Women in Leadersthip Conference at DECC and Foundations training the following day at AHQ	2174841	HR-Services to MP	92000	0000	2310	169.15	100.00	169.15	88.066%	148.96
202511	20-NOV-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to AHQ for Mock Job Evaluation for Customer Care Representatives	2174841	HR-Services to MP	92000	0000	2310	11.51	100.00	11.51	88.066%	10.14
202511	20-NOV-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel of rental vehicle for Women in Leadersthip Conference at DECC and Foundations training the following day at AHQ	2174841	HR-Services to MP	92000	0000	2310	12.86	100.00	12.86	88.066%	11.33
202511	20-OCT-25	ENTERPRISE RENT-A-CAR		Creurer, Hillary Ann	Rental Vehicle - Meeting with MRO regarding Control Center Definition / HVDC Impact	1668599	NERC Compl - Response	56110	0000	2310	82.46	100.00	82.46	82.174%	67.76
202511	20-OCT-25	HOLIDAY STATIONS 0085		Creurer, Hillary Ann	Fuel for rental vehicle - Meeting with MRO regarding Control Center Definition / HVDC Impact	1668599	NERC Compl - Response	56110	0000	2310	21.20	100.00	21.20	82.174%	17.42
202511	21-OCT-25	NATIONAL CAR RENTAL		Dinehart-Marcus, Jaime Marie (Jaime)	Company credit card was charged in error by National Car Rental for personal rental.	1666248	General Purchasing	92000	0000	2310	295.65	76.40	225.88	88.066%	198.92
202511	21-OCT-25	NATIONAL CAR RENTAL		Dinehart-Marcus, Jaime Marie (Jaime)	Credit as company credit card was charged in error by National Car Rental for a personal rental.	1666248	General Purchasing	92000	0000	2310	(295.65)	76.40	(225.88)	88.066%	(198.92)
202511	23-OCT-25	AGENT FEE 89009133362203		Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Rental Car agent fee	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	5.00	100.00	5.00	88.066%	4.40
202511	23-OCT-25	BP#9083189TA MADISOQPS		Anderson, Bruce L. (Bruce)	Fuel for rental - UW Madison Training	5129053	SAME Training Attendance	56000	0000	2310	41.50	100.00	41.50	70.274%	29.16
202511	23-OCT-25	CENEX-XTRA ENERGY LLC		Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Rental Car fuel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	36.97	100.00	36.97	88.066%	32.56
202511	23-OCT-25	CIRCLEK#2746229		Anderson, Bruce L. (Bruce)	Fuel for rental - UW Madison Training	5129053	SAME Training Attendance	56000	0000	2310	41.00	100.00	41.00	70.274%	28.81
202511	23-OCT-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Switching Class Boswell	2088255	Attend/Provide Training	56120	0000	2310	83.69	100.00	83.69	82.174%	68.77
202511	23-OCT-25	ENTERPRISE RENT-A-CAR		Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Rental Car invoice	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	240.48	100.00	240.48	88.066%	211.78
202511	23-OCT-25	KUM&GO 0517R CEDAR RA		Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Rental Car fuel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	23.44	100.00	23.44	88.066%	20.64
202511	23-OCT-25	Kwik Trip		Carl, Zachary A (Zac)	BCC Fuel	2088255	Attend/Provide Training	56120	0000	2310	31.12	100.00	31.12	82.174%	25.57
202511	23-OCT-25	KWIK TRIP #1043		Carl, Zachary A (Zac)	Fuel Switching Class Boswell	2088255	Attend/Provide Training	56120	0000	2310	17.87	100.00	17.87	82.174%	14.68
202511	23-OCT-25	KWIK TRIP #463		Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Rental Car fuel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2310	29.81	100.00	29.81	88.066%	26.25
202511	23-OCT-25	LUCKY SEVEN		Carl, Zachary A (Zac)	Ely switching class fuel	2088255	Attend/Provide Training	56120	0000	2310	17.75	100.00	17.75	82.174%	14.59
202511	24-OCT-25	UBER TRIP		Green, Stacey Lucille (Stacey)	Uber from restaurant to hotel at UEDA conf	CREDGEN	CXB Comm & Econ General	90800	0000	2310	20.94	100.00	20.94	99.776%	20.89
202511	27-OCT-25	UBER		Peterson, Nicholas Michael (Nick)	FM Risk Managers Forum in Scottsdale	1666185	Insurance - O&M	92400	0000	2310	65.71	83.70	55.00	87.171%	47.94
202511	28-OCT-25	AVIS RENT-A-CAR		Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	253.39	100.00	253.39	88.066%	223.15

202511	28-OCT-25	PHILLIPS 66 - TIFFANY		Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	13.49	100.00	13.49	88.066%	11.88
202511	29-OCT-25	Allied Taxi		Klempir, James Michael (Jim)	Travel to ALLETE Legal team meeting	JMK CORP	Jim Corporate General	92000	0000	2310	28.00	77.70	21.76	88.066%	19.16
202511	29-OCT-25	SQ AMERICAN TAXI DISP		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2310	50.00	77.70	38.85	88.066%	34.21
202511	29-OCT-25	THRIFTY RAC		Clolinger, Sarah Ann (Sarah)	vehicle rental while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	2310	450.64	100.00	450.64	88.066%	396.86
202511	01-NOV-25	RTC, LAS VEGAS		Eaton, Ross (Ross)	Bus ticket purchase	5149924	ALE-M365-Training	93500	0000	2320	20.00	71.60	14.32	88.066%	12.61
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber Tip	5149924	ALE-M365-Training	93500	0000	2320	5.00	71.60	3.58	88.066%	3.15
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber Tip for trip from hotel	5149924	ALE-M365-Training	93500	0000	2320	2.00	71.60	1.43	88.066%	1.26
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber Tip to Dinner Location	5149924	ALE-M365-Training	93500	0000	2320	7.60	71.60	5.44	88.066%	4.79
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber Trip from Airport to Hotel	5149924	ALE-M365-Training	93500	0000	2320	16.31	71.60	11.68	88.066%	10.28
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber trip to airport November 1	5149924	ALE-M365-Training	93500	0000	2320	21.95	71.60	15.72	88.066%	13.84
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber trip to Dinner location	5149924	ALE-M365-Training	93500	0000	2320	37.99	71.60	27.20	88.066%	23.95
202511	01-NOV-25	UBER TRIP		Eaton, Ross (Ross)	Uber trip to dinner location	5149924	ALE-M365-Training	93500	0000	2320	20.95	71.60	15.00	88.066%	13.21
202511	05-NOV-25	UBER TRIP		Solga, Shane David (Shane)	Tip for Uber trip to hotel - GridSecCon	5128715	MP-Training	93500	0000	2320	8.02	100.00	8.02	88.066%	7.06
202511	05-NOV-25	UBER TRIP		Solga, Shane David (Shane)	Uber to airport from hotel - GridSecCon	5128715	MP-Training	93500	0000	2320	19.91	100.00	19.91	88.066%	17.53
202511	05-NOV-25	UBER TRIP		Solga, Shane David (Shane)	Uber trip from airport to hotel - GridSecCon	5128715	MP-Training	93500	0000	2320	44.56	100.00	44.56	88.066%	39.24
202511	07-JUN-25	National Rental Car		Reichow, Aaron Jon	Car rental for week	1912887	LBA Operations (misc)	56120	0000	2320	620.69	100.00	620.69	82.174%	510.04
202511	07-NOV-25	CIRCLE K # 09218		Jackson, Dylan Richard (Dylan)	Gas for rental vehicle related to travel for MIPSYCON Nov. 2025. (This gas station was in Proctor as shown on the receipt. I am unsure why the transaction location is Florida.)	5129055	Relay Engineering Training	56000	0000	2320	16.07	100.00	16.07	70.274%	11.29
202511	07-NOV-25	ENTERPRISE RENT-A-CAR		Jackson, Dylan Richard (Dylan)	Rental car for MIPSYCON Nov. 2025	5129055	Relay Engineering Training	56000	0000	2320	138.83	100.00	138.83	70.274%	97.56
202511	07-NOV-25	Uber		Christoff, Jason Michael (Jason)	Uber ride to airport after attending Xylem/Sensus REACH conference in San Diego.	5080817	0605 Regular Time Meter Engineering	58600	0000	2320	19.95	100.00	19.95	99.018%	19.75
202511	15-NOV-25	ENTERPRISE RENT-A-CAR		Talbot, Craig Edward (Craig)	Rental car for travel to and from MIPSYCON in St. Paul MN.	5129055	Relay Engineering Training	56000	0000	2320	334.76	100.00	334.76	70.274%	235.25
202511	15-NOV-25	Kwik Trip		Talbot, Craig Edward (Craig)	Rental car fuel for travel to and from MIPSYCON in St. Paul MN.	5129055	Relay Engineering Training	56000	0000	2320	24.68	100.00	24.68	70.274%	17.34
202511	18-NOV-25	UBER TRIP		Holby, Elizabeth Marie (Lizzie)	Uber ride/tip while attending Survalent UC.	5146861	Enterprise Programs O&M Distributio	92000	0000	2320	7.49	100.00	7.49	88.066%	6.60
202511	18-OCT-25	UBER TRIP		Knetsch, Justin James	OATI conf uber ride	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2320	18.90	100.00	18.90	87.824%	16.60
202511	18-OCT-25	UBER TRIP		Knetsch, Justin James	OATI conference uber ride tip	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2320	10.00	100.00	10.00	87.824%	8.78
202511	22-OCT-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	Cancellation fee charged by Uber because flight was delayed. Disputed Charge. NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2320	30.00	100.00	30.00	88.066%	26.42
202511	22-OCT-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	Transportation for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2320	75.76	100.00	75.76	88.066%	66.72
202511	23-OCT-25	ENTERPRISE RENT-A-CAR		Anderson, Bruce L. (Bruce)	Rental Vehicle for travel to UW Madison for Training	5129053	SAME Training Attendance	56000	0000	2320	418.46	100.00	418.46	70.274%	294.07
202511	23-OCT-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Backup Control Center Training	2088255	Attend/Provide Training	56120	0000	2320	466.46	100.00	466.46	82.174%	383.31
202511	23-OCT-25	KWIK TRIP #1043		Carl, Zachary A (Zac)	Fuel Backup Control Center Training	2088255	Attend/Provide Training	56120	0000	2320	36.20	100.00	36.20	82.174%	29.75
202511	23-OCT-25	MEARS CONNECT		Kozlovski Jr., Donald D (Don)	Gartner Symposium shuttle - IT Strategy	5128679	ALE-Training	93500	0000	2320	33.60	86.91	29.20	88.066%	25.72
202511	24-OCT-25	LYFT 1 RIDE 10-20		Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	2320	32.81	54.10	17.75	88.066%	15.63
202511	24-OCT-25	LYFT RIDE FRI 4AM		Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	2320	44.39	54.10	24.01	88.066%	21.15
202511	28-OCT-25	ENTERPRISE RENT-A-CAR		Smedshammer, Tyler Drew (Tyler)	Field trip to Winton Hydro, Matt Caple, Molly Tryon & myself.	2088255	Attend/Provide Training	56120	0000	2320	83.69	100.00	83.69	82.174%	68.77
202511	28-OCT-25	KWIK TRIP #1043		Smedshammer, Tyler Drew (Tyler)	Field trip to Winton Hydro	2088255	Attend/Provide Training	56120	0000	2320	23.22	100.00	23.22	82.174%	19.08
202511	31-OCT-25	ENTERPRISE RENT-A-CAR		Smedshammer, Tyler Drew (Tyler)	Field trip to GRE & XCEL control centers	2088255	Attend/Provide Training	56120	0000	2320	83.69	100.00	83.69	82.174%	68.77
202511	31-OCT-25	KWIK TRIP #166		Smedshammer, Tyler Drew (Tyler)	Field trip to GRE & XCEL control centers	2088255	Attend/Provide Training	56120	0000	2320	7.50	100.00	7.50	82.174%	6.16
202511	31-OCT-25	KWIK TRIP #166		Smedshammer, Tyler Drew (Tyler)	Smedshammer, Tryon, Caple & DeWitte	2088255	Attend/Provide Training	56120	0000	2320	37.23	100.00	37.23	82.174%	30.59
202511	15-OCT-25	AGENT FEE 89009135098354		Nyholm, Randi Kathryn	Agent Fee for airfare for travel to Indianapolis for December MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	22.50	100.00	22.50	88.066%	19.81
202511	15-OCT-25	DELTA 00673408672996		Nyholm, Randi Kathryn	Airfare for travel to Indianapolis for December MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	535.97	100.00	535.97	88.066%	472.01
202511	17-OCT-25	Allegiant Air		Switzer, Dylan Ray (Dylan)	Flight from Vegas to Fargo, purchase on personal credit card	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	102.00	100.00	102.00	87.824%	89.58
202511	17-OCT-25	DELTA 00672728013642		Switzer, Dylan Ray (Dylan)	Fligth reimbursement	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2410	(86.99)	100.00	(86.99)	87.824%	(76.40)
202511	18-OCT-25	Southwest		Murphy, Taylor Florence (Taylor)	Southwest ticket to fly to the OATI Energy Conference (10/14 - 10/17)	1667503	EP&B - General	92000	0000	2410	315.66	100.00	315.66	88.066%	277.99
202511	24-OCT-25	UNITED 0164340491158		Green, Stacey Lucille (Stacey)	baggage fair for UEDA trip	CREDGEN	CXB Comm & Econ General	90800	0000	2410	40.00	100.00	40.00	99.776%	39.91
202511	27-OCT-25	DELTA AIR LINES		Peterson, Nicholas Michael (Nick)	Airfare to Marsh Energy Symposium in Houston	1666185	Insurance - O&M	92400	0000	2410	1,176.97	83.70	985.12	87.171%	858.74
202511	28-OCT-25	AGENT FEE 89009127363461		Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202511	28-OCT-25	DELTA 00673371920410		Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2410	659.96	100.00	659.96	88.066%	581.20
202511	30-OCT-25	AGENT FEE 89009134691256		Anderson, Kurt William	Agent fee for flight to attend Corporate Affiliates Sustainability and Innovation Workshop	2245907	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.066%	4.40
202511	30-OCT-25	DELTA 00673405644262		Anderson, Kurt William	Flight to attend Corporate Affiliates Sustainability and Innovation Workshop	2245907	Corp Env Services - Department	92000	0000	2410	647.96	100.00	647.96	88.066%	570.63
202511	01-NOV-25	DELTA 00642519735406		Eaton, Ross (Ross)	Checked Baggage for Delta Flight	5149924	ALE-M365-Training	93500	0000	2420	35.00	71.60	25.06	88.066%	22.07
202511	01-NOV-25	DELTA 00642524509944		Eaton, Ross (Ross)	Checked baggage for return trip	5149924	ALE-M365-Training	93500	0000	2420	35.00	71.60	25.06	88.066%	22.07
202511	17-NOV-25	Direct Travel/Delta		Zwak, Darrin Ray (Darrin)	Flights to and from UI Planner Conference in Orlando	1665935	Financial Planning & Analysis	92000	0000	2420	682.97	77.70	530.67	88.066%	467.34
202511	20-OCT-25	AGENT FEE 89009137377996		Turner, Amanda Lucine (Amanda)	Service Fee for return flight booked through Direct Travel(as a separate line item on the return flight receipt)	1666336	General Administration	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202511	20-OCT-25	DELTA 00673419082055		Turner, Amanda Lucine (Amanda)	Return flight for UISG annual conference	1666336	General Administration	92000	0000	2420	312.98	100.00	312.98	88.066%	275.63
202511	20-OCT-25	Direct Travel		Turner, Amanda Lucine (Amanda)	Departure flight for UISG annual conference	1666336	General Administration	92000	0000	2420	227.99	100.00	227.99	88.066%	200.78
202511	23-OCT-25	AGENT FEE 89009135098343		Kozlovski Jr., Donald D (Don)	Gartner Symposium airfare - IT Strategy	5128679	ALE-Training	93500	0000	2420	22.50	86.91	19.55	88.066%	17.22
202511	23-OCT-25	DELTA 00673408672985		Kozlovski Jr., Donald D (Don)	Gartner Symposium airfare - IT Strategy	5128679	ALE-Training	93500	0000	2420	293.29	86.91	254.90	88.066%	224.48
202511	30-OCT-25	DELTA 00623697398111		Dalbec, Amber Lynn (Amber)	Flight to Palm Springs for IMGIS	5149895	ALE-GIS-Training	93500	0000	2420	798.96	72.38	578.29	88.066%	509.28
202512	01-DEC-25	WYNDHAM	Wyndham Baxter	Urban, Benny Joe (Benny)	AMI Installs Western	5149137	MP-DistComms-ADM	59204	0000	2110	(42.80)	100.00	(42.80)	91.994%	(39.37)
202512	02-DEC-25	COUNTRY INN WALKER	Country Inn Walker	Michalski, Joseph Michael (Joseph)	Out of town looking at tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2110	118.00	100.00	118.00	91.994%	108.55
202512	02-DEC-25	FARGO HOLIDAY INN	1 night stay in Fargo for Craig Schmaltz	Schmaltz, Craig David	1 night stay in Fargo for Craig Schmaltz	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	162.03	100.00	162.03	82.174%	133.15
202512	02-DEC-25	HOLIDAY INN BISMARCK	1 night stay in Bismark for Craig Schmaltz	Schmaltz, Craig David	1 night stay im Bismark for craig schmaltz	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	137.49	100.00	137.49	82.174%	112.98
202512	02-DEC-25	TIMBERLAKE LODGE & HOT	Timber lodge	Brickson, Harper Leigh	Lodging for MPO Regional Safety Meeting w/GO/GRO Summit Day Before	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202512	02-DEC-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Gunderson, Daniel Wayne	Hotel Stay - Regional Safety meeting and GO/GRO Meeting	3140762	TD VP Travel and Expenses	92000	0000	2110	177.09	100.00	177.09	88.066%	155.96
202512	02-DEC-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge and Hotel	Luoma, Jesse Gene (Jesse)	Hotel for GO-GRO meeting/Regional Safety Meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2110	177.09	100.00	177.09	70.274%	124.45
202512	02-DEC-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	- Rocky Anderson - 0135-1665227 - Past due lodging expenses for Barrett Honkola, Rocky Anderson, Audrey Jordahl and William Masterman,	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	93.92	100.00	93.92	91.994%	86.40
202512	02-DEC-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	Past due lodging expenses for Barrett Honkola, Rocky Anderson, Audrey Jordahl and William Masterman, - Audrey Jordahl - 0604-1959155	1959155	Eagle Valley 115/34 KV Sub*- Print	59200	0000	2110	93.92	100.00	93.92	91.994%	86.40
202512	02-DEC-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	Past due lodging expenses for Barrett Honkola, Rocky Anderson, Audrey Jordahl and William Masterman, -Barrett for July Stay 113610-5202639	5202639	replace (3) DVs with 3ph viper recl	59300	0000	2110	0.86	100.00	0.86	91.994%	0.79
202512	02-DEC-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	Past due lodging expenses for Barrett Honkola, Rocky Anderson, Audrey Jordahl and William Masterman, -Bill Masterman 0135-1666480	1666480	0135 Transmission Vegetation Mainte	57101	0000	2110	93.92	100.00	93.92	82.174%	77.18
202512	03-DEC-25	CURIO DIPLOMAT RESORT	Curio Diplomat Resort	Anderson, Tara Lee Croteau	2025 EEI Financial Conference	1665935	Financial Planning & Analysis	92000	0000	2110	445.22	77.70	345.94	88.066%	304.65
202512	03-DEC-25	HAMPTON INN	Hampton Inn	Plesha III, Michael John (Mike)	hrater repair Warroad River sub	5305673	Warroad River Series Comp Station :	57000	0000	2110	206.03	100.00	206.03	82.174%	169.30
202512	03-DEC-25	WYNDHAM	The Lodge at Brainerd	Highland, Chad Michael (Chad)	Lodging for LP DA upgrade	4874331	WEST.LPRI.LPSB	56930	0000	2110	469.60	100.00	469.60	82.174%	385.89
202512	04-NOV-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	(9.59)	100.00	(9.59)	82.174%	(7.88)
202512	05-DEC-25	AMERICINN	Americinn	Rockwell, Jason John	Baudette MW work	4856513	NORT.BAUD	56930	0000	2110	117.46	100.00	117.46	82.174%	96.52
202512	07-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Dinehart-Marcus, Jaime Marie (Jaime)	Lodging for 2025 MPO prep & meeting.	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202512	08-DEC-25	AIRBNB HMQBMP4DCB	AirBnB Receipt ID: RCJ8YNAHFJ	Hanson, Benji Allen	Weekly lodging during stay in Duluth for quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	2110	1,330.48	86.91	1,156.32	88.066%	1,018.33
202512	08-DEC-25	COBBLESTONE INTERNATIO	Cobblestone Hotel and Suites	Bursack, Jon Fredrick (Jack)	Substations visit	1693073	Provide Security - GOB	92000	0000	2110	161.51	94.70	152.95	88.066%	134.70

202512	08-NOV-25	HAMPTON INN	Hampton Inn Warroad	Glass, Malachi Soren (Malachi)	Hotel stay while in Warroad, MN for the Warroad Series Comp yearly patching outage.	2714834	Warroad River Series Comp-Control S	56000	0000	2110	982.34	100.00	982.34	70.274%	690.33
202512	09-DEC-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.92	100.00	146.92	82.174%	120.73
202512	10-DEC-25	WESTIN CHARLOTTE FD	Westin Charlotte	Moore, Becky Renae (Becky)	lodging during UBBA conference	5128715	MP-Training	93500	0000	2110	1,367.28	100.00	1,367.28	88.066%	1,204.11
202512	10-NOV-25	WILD RICE RETREAT	Wild Rice Retreat	Cady, Jennifer Jae (Jennifer)	Public Policy and External Affairs Leadership Summit	2237174	0732-General	92000	0000	2110	338.65	90.40	306.14	88.066%	269.61
202512	11-DEC-25	MARRIOTT INDIANAPOLIS	Marriott Indianapolis	Nyholm, Randi Kathryn	Hotel for travel during MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2110	410.94	100.00	410.94	88.066%	361.90
202512	11-DEC-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Kritzeck, Rachel Marie (Rachel)	lodging as a MPO committee member to prepare for meeting the day/night before	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	143.68	100.00	143.68	88.066%	126.53
202512	11-NOV-25	COUNTRY INN & SUITES B	COUNTRY INN & SUITES	Wisted, Matthew W (Matt)	hotel for self fall transmission aerial patrol	2359676	Aerial Patrol of Transmission Lines	57100	0000	2110	219.56	100.00	219.56	82.174%	180.42
202512	11-NOV-25	CURIO DIPLOMAT RESORT	Curio Diplomat Resort	Taran, Joshua David (Josh)	Hotel at EEI Financial Conference	1665935	Financial Planning & Analysis	92000	0000	2110	388.72	77.70	302.04	88.066%	265.99
202512	11-NOV-25	DOUBLETREE HOLLYWOOD	Hilton Double Tree	Filzen, Justin Roger	Hotel Lodging	1665935	Financial Planning & Analysis	92000	0000	2110	946.94	77.70	735.77	88.066%	647.97
202512	11-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Melby, Timothy David (Timothy)	GRO/GO Team Meeting in Grand Rapids	1666258	MTC - GOB/LS Place	93500	0000	2110	143.68	90.40	129.89	88.066%	114.39
202512	12-DEC-25	AMERICINN	AmericInn by Wyndham Pequot Lakes / Jenkins	Blatnik, Alyssa Quinn (Alyssa)	Western substation audits	4069539	Distribution System field work and	58800	0000	2110	273.38	100.00	273.38	91.994%	251.49
202512	12-DEC-25	CONNECTIONS HOUSING	San Antonio Marriott Rivercenter on the River Walk	Love, Jeffrey J (Jeff)	Power gen confrence hotel	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2110	16.00	100.00	16.00	86.084%	13.77
202512	12-DEC-25	COURTYARD BY MARRIOTT	Courtyard by Marriott	Smerud, Kara Marlys	Hotel while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	2110	1,002.70	100.00	1,002.70	70.274%	704.64
202512	12-DEC-25	MARRIOTT INDIANAPOLIS	Marriott Indianapolis	Smerud, Kara Marlys	Hotel while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	1,032.26	100.00	1,032.26	70.274%	725.41
202512	12-NOV-25	BISMARCK STAYBRIDGE SU	Staybridge	Ifland, Christopher George (Chris)	Fix Modbus link at bison wind farm.	5147651	RECC EMS - Sys Ops Support & Data C	56930	0000	2110	377.38	100.00	377.38	82.174%	310.11
202512	13-NOV-25	AMERICINN	Americinn	Olson, David Erin	Sub inspections	1971670	Northern Utility Worker - Transmiss	57000	0000	2110	146.92	100.00	146.92	82.174%	120.73
202512	13-NOV-25	JEFFERSON STREET INN	Jefferson Street Inn	Kayser, Mark Richard (Mark)	Lodging at Jefferson Street Inn located in Wausau, WI for MHUG conference 10/28-10/29	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2110	158.90	100.00	158.90	85.181%	135.35
202512	13-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake	Kayser, Mark Richard (Mark)	Lodging at Timberlake in Grand Rapids, MN for MPO preparation and presentation	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2110	143.68	100.00	143.68	85.181%	122.39
202512	13-OCT-25	COUNTRY INN AND SUITES	Country Inn and suites by Radisson	Garavaglia, Guy Gary (Guy)	Out of town stay for work at Boswell and Blackberry	5270083	Blackberry 230/115KV Sub : Fall Bkr	57000	0000	2110	155.32	100.00	155.32	82.174%	127.63
202512	14-NOV-25	WILD RICE RETREAT	Wild Rice Retreat	Cady, Jennifer Jae (Jennifer)	Public Policy and External Affairs Leadership Summit	2237174	0732-General	92000	0000	2110	4,498.06	90.40	4,066.25	88.066%	3,581.00
202512	15-DEC-25	COUNTRY INN & SUITES	Country Inn and Suits	Undeland, Paul Joseph (Paul)	Lodging in Hoyt Lakes for back to back days at LEC	LECADMIN	Laskin Office Work	50000	0000	2110	115.84	100.00	115.84	86.084%	99.72
202512	15-DEC-25	COUNTRY INN DEERWOOD	Country Inn Deerwood	Anderson, Rocky E	One room for one night while working in the Riverton, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2110	236.20	100.00	236.20	91.994%	217.29
202512	15-DEC-25	HAMPTON INNS	Hampton Inn	Burggraf, Crystal Ann	Lodging overnight for State Apprenticeship Audit at HSC and SDI Team Debrief meeting in-person	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2110	188.35	83.10	156.52	88.066%	137.84
202512	15-DEC-25	HAWLEY AMERICINN HOTEL	AmericaInn	Chesney, Timothy Donald (Tim)	Crane work out of town overnight	1832321	Center, ND HVDC Terminal - Filters	57000	0000	2110	102.99	100.00	102.99	82.174%	84.63
202512	15-DEC-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Schommer, Peter Scott (Peter)	Hotel room - Attend GO/GRO meeting and MPO Regional Safety meeting in Grand Rapids November 5-6.	1795310	PDE - Supervision	56000	0000	2110	143.68	100.00	143.68	70.274%	100.97
202512	16-DEC-25	HILTON PENSACOLA BEACH	Hilton Pensacola Beach	Hietala, Cherese M. (Cherese)	Hotel accommodations while attending the Environmental Systems Corporation annual summit in Pensacola Beach Florida.	2245907	Corp Env Services - Department	92000	0000	2110	576.87	100.00	576.87	88.066%	508.03
202512	16-DEC-25	Holiday Inn Express	Holiday Inn Express	Lane, David James (Dave)	Lodging - Working out of town in Duluth	1702842	Pine River Area Distribution Mainte	59300	0000	2110	178.48	100.00	178.48	91.994%	164.19
202512	16-DEC-25	WYNDHAM	The Lodge	Jones, Daniel Robert (Dan)	The Lodge hotel room in Baxter, MN for Chuck Bothwell. Camp Ripley solar inventory support	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2110	116.61	100.00	116.61	87.824%	102.41
202512	17-DEC-25	BISMARCK STAYBRIDGE SU	Staybridge Suites	Chesney, Timothy Donald (Tim)	Crane work out of town overnight	1832321	Center, ND HVDC Terminal - Filters	57000	0000	2110	188.70	100.00	188.70	82.174%	155.06
202512	18-DEC-25	DULUTH HOLIDAY INN	Holiday Inn	Klempir, James Michael (Jim)	Travel to ALE Legal team meeting	JMK CORP	Jim Corporate General	92000	0000	2110	274.50	77.70	213.29	88.066%	187.83
202512	18-DEC-25	TIMBERLAKE LODGE & HOT	Timberlake lodge	Riddle, Justin Blake	Hotel for MPO regional meeting Grand Rapids.	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	287.36	100.00	287.36	88.066%	253.07
202512	18-NOV-25	AMERICINN	AmericInn	Parendo, Bruce Kyle	Lodging in Park Rapids	5249440	oh to ug *OHUG*	59400	0000	2110	18.81	100.00	18.81	91.994%	17.30
202512	18-NOV-25	AMERICINN	AmericInn	Youso, Nicholas Arthur (Nicholas)	Lodging in Park Rapids	5249440	oh to ug *OHUG*	59400	0000	2110	21.33	100.00	21.33	91.994%	19.62
202512	18-NOV-25	COURTYARD BY MARRIOTT-	Courtyard By Marriott	Ogston, Kent Earl	Lodging charge while at SEL for project discussions	5049908	2025 Intellirupter Parent	59300	0000	2110	1.46	100.00	1.46	91.994%	1.34
202512	18-NOV-25	COURTYARD BY MARRIOTT-	Courtyard by Marriott	Hammond, Brad Allan	Lodging in Pullman, WA while visiting SEL headquarters for presentations and tours regarding SELs manufacturing, services, and engineering capabilities.	1667702	PDE - Perform MP Internal Planning	56000	0000	2110	147.40	100.00	147.40	70.274%	103.58
202512	18-NOV-25	COURTYARD BY MARRIOTT-	Courtyard by Marriott	Talbot, Craig Edward (Craig)	Hotel stay while attending a Schweitzer Engineering Laboratories factory visit.	1667702	PDE - Perform MP Internal Planning	56000	0000	2110	147.40	100.00	147.40	70.274%	103.58
202512	18-NOV-25	HAMPTON INN	1 night stay for craig schmaltz at Warroad	Schmaltz, Craig David	2 night stay Warroad	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	242.40	100.00	242.40	82.174%	199.19
202512	18-NOV-25	HAMPTON INN	Hampton Inn Warroad	Johnson, Paul Kevan	Hotel for work at Warroad outage	5013869	NORT.WARR	56930	0000	2110	609.27	100.00	609.27	82.174%	500.66
202512	18-NOV-25	HOLIDAY INN EXPRESS	1 night stay for craig schmaltz at holiday Inn	Schmaltz, Craig David	1 night stay Brainard	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	154.87	100.00	154.87	82.174%	127.26
202512	19-DEC-25	BISMARCK NORTH FAIRFIE	Bismarck North Fairfield Inn	Tanner, Angela Julia (Angela)	Bison visit -- hotel	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	2110	416.25	100.00	416.25	87.824%	365.57
202512	19-DEC-25	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Hotel for stay in Bismarck. BWEC visit	51151115	BSN SAFETY (GENERAL)	55814	0000	2110	416.25	100.00	416.25	87.824%	365.57
202512	19-NOV-25	AMERICINN	Americinn	Depew, Dustin A. M. (Dustin)	Lodging while working out of town in IFalls	5285555	International Falls 115/12KV Sub :	57000	0000	2110	542.66	100.00	542.66	82.174%	445.92
202512	19-NOV-25	AMERICINN	Americinn	Depew, Dustin A. M. (Dustin)	Lodging while working out of town in Warroad	5303386	Warroad River Series Comp Station :	57000	0000	2110	645.84	100.00	645.84	82.174%	530.71
202512	19-NOV-25	HAMPTON INN	Hamton Inn	Depew, Dustin A. M. (Dustin)	Lodging while working out of town in Warroad	5303386	Warroad River Series Comp Station :	57000	0000	2110	202.65	100.00	202.65	82.174%	166.52
202512	19-NOV-25	HILTON PENSACOLA BEACH	HILTON PENSACOLA BEACH	Johnson, Shawn A (Shawn)	ESC user group (hotel)	2361241	Geneation IT Labor & Expense Genera	50600	0000	2110	945.65	100.00	945.65	86.084%	814.05
202512	21-NOV-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Lyytinen, Scott M	MPO Safety Meeting	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2110	287.36	100.00	287.36	88.066%	253.07
202512	23-DEC-25	COUNTRY INN & STE LTTL	Country Inn & Suites by Radisson, Little Falls, MN	Bushey, Jacob Bradford (Jacob)	Lodging for working in Little Falls	1666784	0140 Distribution Engineering Admin	58800	0000	2110	122.15	100.00	122.15	91.994%	112.37
202512	26-NOV-25	AMERICINN	AmericInn	Ballard, Chase Gordon (Chase)	Lodging in IFalls for work 11/24 - 11/26	5255075	GL - Replace 2ph tangent pole & 25	59300	0000	2110	32.35	100.00	32.35	91.994%	29.76
202512	26-NOV-25	FARGO HOLIDAY INN	Holiday Inn	Maki, Ryan E	1 Night stay for T3 Battery Maint in ND	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	162.03	100.00	162.03	82.174%	133.15
202512	26-NOV-25	HAMPTON INN	Hampton INN	Maki, Ryan E	1 Night stay for T3 Battery Maint in the Warroad area	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	226.18	100.00	226.18	82.174%	185.86
202512	26-NOV-25	HOLIDAY INN & SUITES	Holiday Inn & Suites	Maki, Ryan E	1 Night stay for T3 Battery Maint in the Brainerd area	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	197.76	100.00	197.76	82.174%	162.51
202512	26-NOV-25	HOLIDAY INN BISMARCK	Holiday Inn	Maki, Ryan E	1 Night stay for T3 Battery Maint in the ND area	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	137.49	100.00	137.49	82.174%	112.98
202512	26-NOV-25	WESTIN CHARLOTTE FD	WESTIN	Wirtanen, Jon Michael	Utility Broadband Alliance meeting for FAN research hotel	5128714	MP-Strategy	93500	0000	2110	1,104.21	100.00	1,104.21	88.066%	972.44
202512	29-OCT-25	DOUBLETREE CRYSTAL CTY	The Double Tree	Smerud, Kara Marlys	Hotel while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2110	1,306.97	100.00	1,306.97	70.274%	918.46
202512	29-OCT-25	HILTON CANOPY SIOUX FA	Hilton	Smerud, Kara Marlys	Hotel w hile in SD for OMS Annual meeting and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2110	444.60	100.00	444.60	70.274%	312.44
202512	29-OCT-25	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 night stay for battery load tests in the Brainerd area	5139238	Substation - 2025 T3 NERC Battery P	57000	0000	2110	208.65	100.00	208.65	82.174%	171.46
202512	29-OCT-25	RIVER RAPID LODGE	RIVER RAPID LODGE	Bautch, Caleb John	Annual Meter Testing	1669070	Service & Test Meters	58600	0000	2110	100.84	100.00	100.84	99.018%	99.85
202512	30-OCT-25	HAMPTON INNS	Hampton Inn and Suites	Nelson, Justin Richard	Hotel for Oil Samples in ND	5299219	Square Butte 230KV Sub : Fall Bkr I	57000	0000	2110	895.50	100.00	895.50	82.174%	735.86
202512	01-DEC-25	WYNDHAM	The Lodge at Brainerd Lakes	Honkola, Barrett Bryan	Out of town lodging job site visits and western safety meeting	3099499	Distribution-Utility Training	58000	0000	2120	281.76	100.00	281.76	91.994%	259.20
202512	02-DEC-25	DOUBLETREE ST PAUL DOW	Double Tree By Hilton Hotel	Tamang, Alkaraj (Alkaraj)	Expenses made on Hotel during MYPSICON 2025 Week.	5129053	SAME Training Attendance	56000	0000	2120	585.13	100.00	585.13	70.274%	411.19
202512	02-NOV-25	VAL CELESTE ST. PAUL	Celeste - St. Paul	Rader, Michael Anton (Michael)	MIPSYCON 2025 LODGING	5129055	Relay Engineering Training	56000	0000	2120	209.42	100.00	209.42	70.274%	147.17
202512	03-NOV-25	PARK MGM/NOMAD-FRONT D	PARK MGM	Morris, Andrew Shaun (Andrew)	5 Day Hotel stay	5149924	ALE-M365-Training	93500	0000	2120	1,434.47	71.60	1,027.08	88.066%	904.51
202512	03-NOV-25	PARK MGM/NOMAD-FRONT D	Park MGM	Morris, Andrew Shaun (Andrew)	Room Deposit	5149924	ALE-M365-Training	93500	0000	2120	141.84	71.60	101.56	88.066%	89.44
202512	05-DEC-25		Courtyard By Marriott	Fisher, Scott Shelby (Scott)	Hotel	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2120	613.15	100.00	613.15	86.084%	527.82
202512	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental	Johnson, Tristan Seth Spencer (Tristan)	MIPSYCON lodging expenses. I stayed 3 nights, 11-3-25 through 11-6-25. Lodging to attend MIPSYCON Conference in St Paul.	1666006	ES - Training	92000	0000	2120	476.85	100.00	476.85	88.066%	419.94
202512	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental Downtown St. Paul	Coyle, Jason Robert (Jason)	Hotel Cost for the 2025 MiPSYCON conference 11/3/2025-11/6/2025	5146888	Enterprise Programs O&M Substation	92000	0000	2120	431.28	100.00	431.28	88.066%	379.81
202512	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental Hotel	Frimpong, Majeed (Majeed)	mipsycon expenses	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2120	736.22	100.00	736.22	91.994%	677.28
202512	06-NOV-25	INTERCONTINENTAL ST PA	InterContinental Saint Paul Riverfront	Hallberg, David William Oscar (David)	Lodging	1666041	RELIABILITY FUNCTIONS	56150	0000	2120	476.85	100.00	476.85	82.174%	391.84
202512	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental Saint Paul Riverfront	Petron, Samuel Christopher (Samuel)	This is for 3 night at the Intercontinental while I was attending MIPSYCON.	5146888	Enterprise Programs O&M Substation	92000	0000	2120	476.85	100.00	476.85	88.066%	419.94
202512	07-NOV-25	SHERATON MARINA	Sheraton San Diego Resort	Rodysill, Paul Anthony (Paul)	Hotel stay for Sensus Conference (11/2 - 11/6)	5149928	ALE-Meter-Training	93500	0000	2120	1,849.54	78.49	1,451.70	88.066%	1,278.46
202512	08-NOV-25	TEXICAN COURT	Texican Court	Simonson, Jenna Marie (Jenna)	Lodging for a conference - TechCon 2025	5149924	ALE-M365-Training	93500	0000	2120	963.16	71.60	689.62	88.066%	607.33
202512	08-OCT-25	GRAND HYATT DENVER	Grand Hyatt Denver	Beckner, Lisa Renee (Lisa)	lodging at energy program evaluation conference to present on MP porgrams and learn about other similar programs and evaluation techniques	8882152	CXB Business Analytics Projects ¿ W	92000	0000	2120	919.34	100.00	919.34	88.066%	809.63
202512	10-DEC-25		Four Seasons	Zwak, Darrin Ray (Darrin)	Hotel for UI User Conference	1665935	Financial Planning & Analysis	92000	0000	2120	1,346.64	77.70	1,046.34	88.066%	921.47
202512	11-DEC-25		Four Seasons Resort	Skudstad, Karina Wojtczak	2025 UI User Conference	1665935	Financial Planning & Analysis	92000	0000	2120	448.88	77.70	348.78	88.066%	307.16
202512	11-DEC-25	COUNTRY INN & STE LTTL	Country Inn & Suites	Baker, David R. (David)	0305 Training - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2120	653.10	94.70	618.49	88.066%	544.68
202512	11-DEC-25	Timberlake Lodge	Timberlake Lodge	Frank, Nicholas Aaron (Nick)	Essential Operator training at Boswell.12-8-25 through 12-11-25.	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2120	514.56	100.00	514.56	85.181%	438.31
202512	13-NOV-25	MARRIOTT COPLEY PLACE	Marriott Copley Place	Koecher, Tina Sue	Lodging while attending AEIC Customer Service Committee meeting in Boston	2037274	CXO General	90800	0000	2120	2,171.81	100.00	2,171.81	99.776%	2,166.94

202512	15-DEC-25	COURTYARD BY MARRIOTT-	Courtyard By Marriot - Pullman	Blomquist, Kurt Theodore (Kurt)	Lodging during SEL Factory visit to learn about SEL distribution automation products	5146861	Enterprise Programs O&M Distributio	92000	0000	2120	136.40	100.00	136.40	88.066%	120.12
202512	17-DEC-25	HAMPTON INNS	Hampton Inn	Ulseth, Ronald David (Ron)	Hotel while in St. Paul for MIPSYCON	1666006	ES - Training	92000	0000	2120	520.92	100.00	520.92	88.066%	458.76
202512	17-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn, Downtown Saint Pal	Deneen, Brian Joseph (Brian)	Deposit for Room at Saint Paul Downtown Holiday Inn. Was attending (Monday - SEL training, Tue to Thur - MIPSYCON) training. Training on variety of top[ics that pertain to electricla T&D systems.	5129053	SAME Training Attendance	56000	0000	2120	188.62	100.00	188.62	70.274%	132.55
202512	17-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn, Downtown Saint Pal	Deneen, Brian Joseph (Brian)	Lodging while attending the MIPSYCON and SEL training in Downtown Saint Paul, MN. Training from SEL on Monday and Tue-Thur was MIPSYCON.	5129053	SAME Training Attendance	56000	0000	2120	583.10	100.00	583.10	70.274%	409.77
202512	18-DEC-25	CONNECTIONS HOUSING	Marriott Rivercenter	Ortman, Earl Francis	Power Gen conference	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2120	8.00	100.00	8.00	86.084%	6.89
202512	18-DEC-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge & Hotel	Garavaglia, Guy Gary (Guy)	hotel for training	1078340	Safety, General, cont. Education	92000	0000	2120	287.36	100.00	287.36	88.066%	253.07
202512	18-NOV-25	HILTON HOTEL AUSTIN	Hilton Hotel Austin	Flynn, Bradley Dale	Deposit for hotel for UAI Conference	5128679	ALE-Training	93500	0000	2120	332.96	86.91	289.38	88.066%	254.84
202512	18-NOV-25	HILTON HOTEL AUSTIN	Hilton Hotel Austin	Flynn, Bradley Dale	Remainder of balance for hotel for UAI Conference	5128679	ALE-Training	93500	0000	2120	665.89	86.91	578.72	88.066%	509.66
202512	18-NOV-25	HILTON INTERNATIONALS	The Washington Hilton 1919 Connecticut Ave NW, Washington, DC 20009	Tran, Ramona Vo (Ramona)	Staying at the Hilton for the NGMA trainings.	5032816	GF&C Regulated	92000	0000	2120	320.02	100.00	320.02	88.066%	281.83
202512	18-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul Downtown	Hammond, Brad Allan	Lodging for 11/3 thru 11/6 while attending MIPSYCON	5129053	SAME Training Attendance	56000	0000	2120	554.42	100.00	554.42	70.274%	389.61
202512	18-NOV-25	INTERCONTINENTAL ST PA	Interconinental St Paul	Ogston, Kent Earl	Lodging charge while attending contuing education at MIPSYCON	1666006	ES - Training	92000	0000	2120	331.39	100.00	331.39	88.066%	291.84
202512	18-NOV-25	WDW DISNEY RESORTS	Walt Disney World Resorts	Flynn, Bradley Dale	Remainder of balance for hotel for Gartner conference	5128679	ALE-Training	93500	0000	2120	1,559.25	86.91	1,355.14	88.066%	1,193.43
202512	20-NOV-25	INTERCONTINENTAL ST PA	Intercontinental St. Paul	Pallapati, Ruth Renita	MIPSYCON	1666041	RELIABILITY FUNCTIONS	56150	0000	2120	401.40	100.00	401.40	82.174%	329.84
202512	21-AUG-25	MICROTEL INNS AND SUIT	Microtel Inn and Suit	Mossberger, Tyler Gordon (Tyler)	Training	1693073	Provide Security - GOB	92000	0000	2120	(50.00)	94.70	(47.35)	88.066%	(41.70)
202512	22-NOV-25	PIER B RESORT	Pier B Resort	Schofield, Haley Mae (Haley)	Women in Leadership Training at the DECC	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	2120	184.31	100.00	184.31	86.084%	158.66
202512	24-NOV-25	HOLIDAY INN ST PAUL DO	Holiday Inn	Bishop, Ryan Jeffrey	Hotel accomodations for MIPSYCON	1666006	ES - Training	92000	0000	2120	336.00	100.00	336.00	88.066%	295.90
202512	28-OCT-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Lamppa, Brent Allen	training at Coleraine	3099489	Transmission-Utility Training	56000	0000	2120	143.68	100.00	143.68	70.274%	100.97
202512	30-NOV-25		Hilton	Wilkinson, Neil Patrick (Neil)	Training In Pensacola for HG	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2120	1,006.98	100.00	1,006.98	86.084%	866.85
202512	01-DEC-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Monthly team meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202512	01-DEC-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Monthly team meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202512	01-DEC-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Safety meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202512	01-DEC-25			Thurnbeck, Kaylea Cecelia (Kaylea)	Safety meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	2210	60.20	100.00	60.20	86.084%	51.82
202512	01-DEC-25			Ver Steeg II, Dirk K	Provide support for Reliability team on 3500 rack communications	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202512	01-DEC-25			Ver Steeg II, Dirk K	Swap out and configure new computer and meet with Dan on IT needs	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202512	01-DEC-25			Ver Steeg II, Dirk K	Troubleshoot PI issues on new computer, meet on Sylvan issues and Camp Ripley needs	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202512	01-DEC-25			Ver Steeg II, Dirk K	Work on DCS and Bentley 3500 rack	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202512	02-DEC-25			Anderson, Kurt William	Travel to Hoyt Lakes for pine harvest	2245907	Corp Env Services - Department	92000	0000	2210	98.00	100.00	98.00	88.066%	86.31
202512	02-DEC-25			Anderson, Kurt William	Travel to Hoyt Lakes to review pine harvest location	2245907	Corp Env Services - Department	92000	0000	2210	91.70	100.00	91.70	88.066%	80.76
202512	02-DEC-25			Dewey, Ryan D	driving to check various o&m jobs	1702843	Cloquet Area Distribution Maintenan	59300	0000	2210	131.60	100.00	131.60	91.994%	121.06
202512	02-DEC-25			Dewey, Ryan D	driving to Safety meetings	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	240.10	100.00	240.10	91.994%	220.88
202512	02-DEC-25			Gunderson, Daniel Wayne	Travel to Grand Rapids for GO/GRO and Regional Safety Meeting	3140762	TD VP Travel and Expenses	92000	0000	2210	111.30	100.00	111.30	88.066%	98.02
202512	02-DEC-25			Gunderson, Daniel Wayne	Travel to GRE for Grid North Partners Meeting	3140762	TD VP Travel and Expenses	92000	0000	2210	224.70	100.00	224.70	88.066%	197.89
202512	02-DEC-25			Hill, Gabriel William (Gabe)	jsc meeting at herbert service center	TM997025	Gabe Hill- General Training /Meetin	51400	0000	2210	121.10	100.00	121.10	86.084%	104.25
202512	02-DEC-25			Kluge, Amanda Kim (Amanda)	GenV/ELM Environmental Team Meeting	GENVSUP	GENV Supervision time -	50600	0000	2210	102.20	100.00	102.20	86.084%	87.98
202512	02-DEC-25			Kluge, Amanda Kim (Amanda)	JAC Joint Apprenticeship Committee Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	2210	119.70	100.00	119.70	86.084%	103.04
202512	02-DEC-25			Luoma, Jesse Gene (Jesse)	Roundtrip travel to Timberlake Lodge in Grand Rapids for GO-GRO meeting and regional safety meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	110.60	100.00	110.60	70.274%	77.72
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	condenser net pick up	LECADMIN	Laskin Office Work	50000	0000	2210	35.00	100.00	35.00	86.084%	30.13
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	Environmental Roundtable REC	LECADMIN	Laskin Office Work	50000	0000	2210	115.50	100.00	115.50	86.084%	99.43
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	GENSIT report out	LECADMIN	Laskin Office Work	50000	0000	2210	115.50	100.00	115.50	86.084%	99.43
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	HOP leadership meeting	LECADMIN	Laskin Office Work	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	Iron Range Engineering presentation	LECADMIN	Laskin Office Work	50000	0000	2210	35.00	100.00	35.00	86.084%	30.13
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	MPO regional safety mtg	LECADMIN	Laskin Office Work	50000	0000	2210	115.50	100.00	115.50	86.084%	99.43
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	Reliability meeting	LECADMIN	Laskin Office Work	50000	0000	2210	119.00	100.00	119.00	86.084%	102.44
202512	02-DEC-25			Norberg, Jason Dennis (Jason)	sample bottle pick up from NSA	LECADMIN	Laskin Office Work	50000	0000	2210	105.00	100.00	105.00	86.084%	90.39
202512	02-DEC-25			Skelton, Maggie Berniece	to and from IRE for LEC project presentation	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	2210	77.00	100.00	77.00	86.084%	66.28
202512	03-DEC-25			Jones, Daniel Robert (Dan)	Windurance training lunch run	5126100	TREC Training Expenses	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202512	03-DEC-25			Jones, Daniel Robert (Dan)	Windurance training lunch run	5126100	TREC Training Expenses	55814	0000	2210	5.60	100.00	5.60	87.824%	4.92
202512	03-DEC-25			Lundquist, Jameson Edward	Western Safety Meeting, round trip	1669070	Service & Test Meters	58600	0000	2210	168.00	100.00	168.00	99.018%	166.35
202512	03-DEC-25			Oyler, Michelle Yang (Michelle)	Boswell Tier 2 in-person help	5128718	MP-Software	93502	0000	2210	128.80	100.00	128.80	88.066%	113.43
202512	04-DEC-25			Bloch, Spencer Reid (Spencer)	Drive from Duluth back to Grand Rapids post	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	56.70	100.00	56.70	86.084%	48.81
202512	04-DEC-25			Bloch, Spencer Reid (Spencer)	Drive from Grand Rapids to AHQ for SIT Report Out	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	56.70	100.00	56.70	86.084%	48.81
202512	04-DEC-25			Erdman, Dean C	Acme repair tool run	1869780	0190 Supervision Maint	59000	0000	2210	224.00	100.00	224.00	91.994%	206.07
202512	04-DEC-25			Erdman, Dean C	storm	1701251	Little Falls Area Distribution Trou	59300	0000	2210	223.30	100.00	223.30	91.994%	205.42
202512	04-DEC-25			Hidde, Jeffrey Robert (Jeff)	SIT Report Outs @ AHQ	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	121.80	100.00	121.80	86.084%	104.85
202512	04-DEC-25			Holcomb, Kayli Nicole	Mileage from Clyde back to HSC for November Safety Meeting, shorted myself last month	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	3.85	100.00	3.85	91.994%	3.54
202512	04-DEC-25			Holcomb, Kayli Nicole	Mileage to Northern Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	99.40	100.00	99.40	91.994%	91.44
202512	04-DEC-25			Lindsay, Troy T	Eveleth meeting and working out of Eveleth office	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202512	04-DEC-25			Lindsay, Troy T	Northern safety meeting, Field visits with Ryan cooper crew, Field visit with Andy Kaderlik and Will Keyes crew	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	119.00	100.00	119.00	91.994%	109.47
202512	04-DEC-25			Lindsay, Troy T	Western Safety meeting and check in	1869780	0190 Supervision Maint	59000	0000	2210	245.00	100.00	245.00	91.994%	225.38
202512	04-DEC-25			Love, Jeffrey J (Jeff)	State Apprenticeship Audit	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2210	112.00	100.00	112.00	86.084%	96.41
202512	04-DEC-25			Ortman, Earl Francis	GEN SIT meeting	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202512	04-DEC-25			Ortman, Earl Francis	GEN SIT report out meeting	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202512	04-DEC-25			Piekarski, Jodi M	SIT Report Out with Safety Strategy Group	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202512	04-DEC-25			Rolfson, Craig Mitchell (Craig)	Foundations of Leadership	1078340	Safety, General, cont. Education	92000	0000	2210	4.90	100.00	4.90	88.066%	4.32
202512	04-DEC-25			Rolfson, Craig Mitchell (Craig)	Northern Safety Meeting at Iron Trail Event Center	1078340	Safety, General, cont. Education	92000	0000	2210	87.50	100.00	87.50	88.066%	77.06
202512	04-DEC-25			Rolfson, Craig Mitchell (Craig)	Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	168.00	100.00	168.00	88.066%	147.95
202512	04-DEC-25			Schofield, Haley Mae (Haley)	YEAR END SIT REPORT OUT	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	2210	123.20	100.00	123.20	86.084%	106.06
202512	04-DEC-25			Spychalla, Jordan Timothy	Mileage for SIT report outs round trip	3289444	Tech Systems SIT Team	92000	0000	2210	182.00	100.00	182.00	88.066%	160.28
202512	05-DEC-25			Brodin, Matthew Robert (Matthew)	Home to HQ & back - Dept. Quarterly	MRB CORP	Matts Corporate General	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03
202512	05-DEC-25			Brodin, Matthew Robert (Matthew)	Home to HQ & back - File Room Fixing	MRB CORP	Matts Corporate General	92000	0000	2210	198.80	77.70	154.47	88.066%	136.03
202512	05-DEC-25			Struss, Violet May Michele	Travel from Home to HQ	VS CORP	Violet Corporate Matters	92000	0000	2210	99.40	77.70	77.23	88.066%	68.02
202512	05-DEC-25			Struss, Violet May Michele	Travel from HQ to Home	VS CORP	Violet Corporate Matters	92000	0000	2210	99.40	77.70	77.23	88.066%	68.02
202512	06-NOV-25			Brickson, Harper Leigh	Belluzzo 1-1, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202512	06-NOV-25			Brickson, Harper Leigh	Cooper 1-1, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.62	100.00	4.62	88.066%	4.07
202512	06-NOV-25			Brickson, Harper Leigh	Generation SIT Report Out Meeting, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	51.10	100.00	51.10	88.066%	45.00
202512	06-NOV-25			Brickson, Harper Leigh	GRO & GO 2025, from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	51.10	100.00	51.10	88.066%	45.00
202512	06-NOV-25			Brickson, Harper Leigh	GRO & GO 2025, to	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	51.10	100.00	51.10	88.066%	45.00
202512	06-NOV-25			Brickson, Harper Leigh	GRO Team Meeting, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	23.10	100.00	23.10	88.066%	20.34
202512	06-NOV-25			Brickson, Harper Leigh	Knapp 1-1, Belluzzo 1-1, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	89.18	100.00	89.18	88.066%	78.54

202512	06-NOV-25			Brickson, Harper Leigh	NE Regional Safety Meeting, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	0.56	100.00	0.56	88.066%	0.49
202512	06-NOV-25			Brickson, Harper Leigh	Safety Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.62	100.00	4.62	88.066%	4.07
202512	06-NOV-25			Brickson, Harper Leigh	Safety Staff Meeting, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	118.44	100.00	118.44	88.066%	104.31
202512	06-NOV-25			Brickson, Harper Leigh	T&D Core SIT & GRO Team Meeting, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.62	100.00	4.62	88.066%	4.07
202512	06-NOV-25			Brickson, Harper Leigh	Zinmer 1-1, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.98	100.00	7.98	88.066%	7.03
202512	06-NOV-25			Butz, Thomas Jeffrey (Tom)	Trip back	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2210	98.70	100.00	98.70	88.066%	86.92
202512	06-NOV-25			Kotz, Andrew Arthur (Andrew)	Addl. Staking for Bore/Plow at WAK/WBK Substation	5286197	WAK/WBK Substation- Install 8800ft	59400	0000	2210	0.57	100.00	0.57	91.994%	0.52
202512	06-NOV-25			Kotz, Andrew Arthur (Andrew)	Gull lake Substation Meet with Torsten and Bob	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	0.02	100.00	0.02	91.994%	0.02
202512	06-NOV-25			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202512	06-NOV-25			Muehlbauer, John L (John)	Duluth area Safety Observations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	20.30	100.00	20.30	91.994%	18.67
202512	06-NOV-25			Muehlbauer, John L (John)	Grid Mod safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	8.40	100.00	8.40	91.994%	7.73
202512	06-NOV-25			Muehlbauer, John L (John)	MPO Regional Safety meeting/Had to drive sepearate to set up SAIL team table	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	110.60	100.00	110.60	91.994%	101.75
202512	06-NOV-25			Muehlbauer, John L (John)	Western Safety meeting and safety conversations	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	182.00	100.00	182.00	91.994%	167.43
202512	08-DEC-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202512	08-DEC-25			Armbruster, Blake Joshua	Eveleth office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202512	08-DEC-25			Armbruster, Blake Joshua	HSC and AHQ for SIT Report out	1666341	COMP in error - Operation Supervisi	56000	0000	2210	109.20	100.00	109.20	70.274%	76.74
202512	08-DEC-25			Armbruster, Blake Joshua	Western Safety meeting	1666341	COMP in error - Operation Supervisi	56000	0000	2210	139.30	100.00	139.30	70.274%	97.89
202512	08-DEC-25			Cook, Miranda Mia (Miranda)	Travel to Laskin for Apprenticeship Mtg (Round Trip)	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	89.60	83.10	74.46	88.066%	65.57
202512	08-DEC-25			Hanson, Benji Allen	Drive from AirBnB @ 418 Lakeview Ave in East Duluth to Champaign, IL	2143166	ALE-ADM	93500	0000	2210	404.60	86.91	351.64	88.066%	309.67
202512	08-DEC-25			Hanson, Benji Allen	Drive from Champaign, IL to AirBnB @ 418 Lakeview Ave in East Duluth	2143166	ALE-ADM	93500	0000	2210	404.60	86.91	351.64	88.066%	309.67
202512	09-DEC-25			Clement, Brian Daniel	Travel to HSC for PAWS SIT end-of-year meeting	3289439	PAWS SIT Team	92000	0000	2210	79.80	100.00	79.80	88.066%	70.28
202512	09-DEC-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth, MN for in-person meetings	5128675	ALE-Overhead	93500	0000	2210	223.44	86.91	194.19	88.066%	171.02
202512	09-DEC-25			Pernu, Cody Jacob	Annual PAWS SIT Lunch	3289439	PAWS SIT Team	92000	0000	2210	4.55	100.00	4.55	88.066%	4.01
202512	10-DEC-25			Laeupple, Timothy E (Tim)	ALLETE Leadership Quarterly Meeting	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202512	10-DEC-25			Laeupple, Timothy E (Tim)	Call Center Mock Job Evaluation	1869780	0190 Supervision Maint	59000	0000	2210	77.00	100.00	77.00	91.994%	70.84
202512	10-DEC-25			Laeupple, Timothy E (Tim)	GO & GRO Team Meeting	1869780	0190 Supervision Maint	59000	0000	2210	68.60	100.00	68.60	91.994%	63.11
202512	10-DEC-25			Laeupple, Timothy E (Tim)	GRO Team Meeting	1869780	0190 Supervision Maint	59000	0000	2210	145.60	100.00	145.60	91.994%	133.94
202512	10-DEC-25			Laeupple, Timothy E (Tim)	MPO Regional Safety Meeting	1869780	0190 Supervision Maint	59000	0000	2210	68.60	100.00	68.60	91.994%	63.11
202512	10-DEC-25			Laeupple, Timothy E (Tim)	Safety Conversations, Deliver Klien Bucket Rail Sysytem ($3000 value I recieved from Klien) on safety conversation	1869780	0190 Supervision Maint	59000	0000	2210	156.80	100.00	156.80	91.994%	144.25
202512	10-DEC-25			Laeupple, Timothy E (Tim)	Safety Meeting/Check-in w/Josh	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202512	10-DEC-25			Laeupple, Timothy E (Tim)	Traffic Control Kickoff Meeting	1869780	0190 Supervision Maint	59000	0000	2210	72.80	100.00	72.80	91.994%	66.97
202512	10-DEC-25			Pittman, Kyler Patrick	Travel from Boswell	5128718	MP-Software	93502	0000	2210	62.30	100.00	62.30	88.066%	54.87
202512	10-DEC-25			Pittman, Kyler Patrick	Travel from Northern Safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202512	10-DEC-25			Pittman, Kyler Patrick	Travel from Western Safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202512	10-DEC-25			Pittman, Kyler Patrick	Travel to Boswell for support	5128718	MP-Software	93502	0000	2210	62.30	100.00	62.30	88.066%	54.87
202512	10-DEC-25			Pittman, Kyler Patrick	Travel to Northern Safety meeting	5128718	MP-Software	93502	0000	2210	44.80	100.00	44.80	88.066%	39.45
202512	10-DEC-25			Pittman, Kyler Patrick	Travel to Western Safety meeting	5128718	MP-Software	93502	0000	2210	82.60	100.00	82.60	88.066%	72.74
202512	10-DEC-25			Prom, Gregory Scott	Drive to Winton Hydro for inspection	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	175.00	100.00	175.00	85.181%	149.07
202512	11-DEC-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from Coleraine Service Center to Iron Range substation for thermal and ultrasonic imaging	2776852	Preventative Maintenance Research	56150	0000	2210	7.00	100.00	7.00	82.174%	5.75
202512	11-DEC-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from home to Coleraine Service Center	2776852	Preventative Maintenance Research	56150	0000	2210	49.70	100.00	49.70	82.174%	40.84
202512	11-DEC-25			Anderson, Cade Thomas (Cade)	Personal vehicle miles from the Iron Range Substation to the RECC	2776852	Preventative Maintenance Research	56150	0000	2210	50.40	100.00	50.40	82.174%	41.42
202512	11-DEC-25			Chandler, Michael James (Michael)	Hibbard Reliability Meeting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	2210	120.40	100.00	120.40	86.084%	103.65
202512	11-DEC-25			Holcomb, Kayli Nicole	Mileage to Clyde Iron Works and back to HSC for Central Safety Meeting	1667278	0175 OCC Safety Meeting/Training	58800	0000	2210	7.70	100.00	7.70	91.994%	7.08
202512	11-DEC-25			King-HagE, Joshua Theodore (Josh)	Engineering Services Big Day of Food Event	1666394	ES - Meetings	92000	0000	2210	4.62	100.00	4.62	88.066%	4.07
202512	11-DEC-25			Kritzeck, Rachel Marie (Rachel)	drive to Timberlake Lodge for MPO as a member of the MPO committee	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2210	106.40	100.00	106.40	88.066%	93.70
202512	11-DEC-25			Miller, Makayla McDonnell (Makayla)	Central Safety Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	2210	15.82	100.00	15.82	91.994%	14.55
202512	11-DEC-25			Miller, Makayla McDonnell (Makayla)	Core Sit Delivery	5135846	0175-Service Dispatch Lead Duties	58800	0000	2210	4.69	100.00	4.69	91.994%	4.31
202512	11-DEC-25			Prom, Monica Lisa (Monica)	IBM Watson X	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202512	11-DEC-25			Prom, Monica Lisa (Monica)	ITSM Review	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202512	11-DEC-25			Prom, Monica Lisa (Monica)	November Safety Mtg	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.70	100.00	7.70	70.274%	5.41
202512	11-DEC-25			Prom, Monica Lisa (Monica)	Toastmasters Open House	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	4.90	100.00	4.90	70.274%	3.44
202512	11-DEC-25			Reider, Ethan John (Ethan)	training	1487912	Misc Steam Expense	51200	0000	2210	50.40	100.00	50.40	86.084%	43.39
202512	11-DEC-25			Reider, Ethan John (Ethan)	training	1487912	Misc Steam Expense	51200	0000	2210	50.40	100.00	50.40	86.084%	43.39
202512	11-DEC-25			Tracey, Dawn Marie	Building expense	1668203	Provide Business / Administrative S	56600	0000	2210	11.90	100.00	11.90	82.174%	9.78
202512	11-DEC-25			Tracey, Dawn Marie	Building expense	1668203	Provide Business / Administrative S	56600	0000	2210	4.20	100.00	4.20	82.174%	3.45
202512	11-DEC-25			Tracey, Dawn Marie	JAC Sub Committee meeting - Line Dept.	2359369	Attend General Training, Tuition, E	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202512	11-DEC-25			Tracey, Dawn Marie	JAC Sub Committee meeting - Tech Systems	1701473	Duluth Area Distribution Maintenanc	59300	0000	2210	30.80	100.00	30.80	91.994%	28.33
202512	11-NOV-25			Melby, Timothy David (Timothy)	Travel to Duluth from GO/GRO Team meeting	1666258	MTC - GOB/LS Place	93500	0000	2210	59.50	90.40	53.79	88.066%	47.37
202512	11-NOV-25			Melby, Timothy David (Timothy)	Travel to Grand Rapids for GO/GRO Team Meeting	1666258	MTC - GOB/LS Place	93500	0000	2210	59.50	90.40	53.79	88.066%	47.37
202512	12-DEC-25			Blatnik, Alyssa Quinn (Alyssa)	Western substation audits	4069539	Distribution System field work and	58800	0000	2210	240.10	100.00	240.10	91.994%	220.88
202512	12-DEC-25			Carlson, Matthew James (Matthew)	Drive miles	1487912	Misc Steam Expense	51200	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	13-DEC-25			Freeman, Hannah Marie	Employee Check Ins	1666790	0140 Employee Development and Super	58000	0000	2210	84.00	100.00	84.00	91.994%	77.27
202512	13-NOV-25			Mjolsness, Rachel Delores	Mileage from Coleraine to Tech Village for Budget Analyst meeting @ HQ	3150121	Budget Analyst-Distribution	58000	0000	2210	56.70	100.00	56.70	91.994%	52.16
202512	14-DEC-25			Brinkmann, Nicole Jeannette (Nicole)	Drive from Coleraine back to DUL	1666784	0140 Distribution Engineering Admin	58800	0000	2210	55.30	100.00	55.30	91.994%	50.87
202512	14-DEC-25			Brinkmann, Nicole Jeannette (Nicole)	Drive from DUL to Coleraine for meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	55.30	100.00	55.30	91.994%	50.87
202512	14-NOV-25			Mitchell, Hannah Victoria (Hannah)	Travel back from the Environmental Initiative Awards.	2237174	0732-General	92000	0000	2210	93.80	90.40	84.80	88.066%	74.68
202512	14-NOV-25			Mitchell, Hannah Victoria (Hannah)	Travel to attend the Environmental Initiative Awards.	2237174	0732-General	92000	0000	2210	93.80	90.40	84.80	88.066%	74.68
202512	15-DEC-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Boswell Energy Center for meetings with Mike Chandler on alarm/trip point strategy and Jeff Love on the apprenticeship check offs	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	115.50	100.00	115.50	85.181%	98.38
202512	15-DEC-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Laskin Energy Center for Generation Apprenticeship Sub Committee	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	105.70	100.00	105.70	85.181%	90.04
202512	15-DEC-25			Maher, Kyle Ryan (Kyle)	Mileage to and from Little Falls Hydro for Hydro Safety Meeting and Joe Gill quarterly review	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	208.60	100.00	208.60	85.181%	177.69
202512	15-DEC-25			Schommer, Peter Scott (Peter)	Return travel - Travel to Grand Rapids to attend GO/GRO meeting and MPO Regional Safety meeting 11/5 - 11/6	1795310	PDE - Supervision	56000	0000	2210	55.30	100.00	55.30	70.274%	38.86
202512	15-DEC-25			Schommer, Peter Scott (Peter)	Round trip to Arrowhead HVDC terminal to support operational activity and investigate voltage excursion.	2845739	Arrowhead HVDC Engineering Support	56000	0000	2210	16.10	100.00	16.10	70.274%	11.31
202512	15-DEC-25			Schommer, Peter Scott (Peter)	Travel to Grand Rapids to attend GO/GRO meeting and MPO Regional Safety meeting 11/5 - 11/6	1795310	PDE - Supervision	56000	0000	2210	55.30	100.00	55.30	70.274%	38.86
202512	15-DEC-25			Surges, Vincent Blaine (Vinnie)	Drive from HSC <-> AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2210	24.50	100.00	24.50	70.274%	17.22
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	ALLETE Leadership Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	59.50	100.00	59.50	86.084%	51.22
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	CCR Summit meeting at Barr in DUluth	LECADMIN	Laskin Office Work	50000	0000	2210	114.80	100.00	114.80	86.084%	98.82
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	Laskin Turbine Overhaul outage	LECADMIN	Laskin Office Work	50000	0000	2210	327.60	100.00	327.60	86.084%	282.01
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	LEC Reliability Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	LEC Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	LEC SIT Meeting	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00

202512	15-DEC-25			Undeland, Paul Joseph (Paul)	LEC working day	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	15-DEC-25			Undeland, Paul Joseph (Paul)	Working Day at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	16-DEC-25			Freeman, Hannah Marie	Employee Check Ins	1666790	0140 Employee Development and Super	58000	0000	2210	168.00	100.00	168.00	91.994%	154.55
202512	16-DEC-25			Freeman, Hannah Marie	MPO regeional Safety Mtg	1666788	0140 Distribution Engineering Safet	58000	0000	2210	39.90	100.00	39.90	91.994%	36.71
202512	16-DEC-25			Freeman, Hannah Marie	MPO regional Safety Mtg Set up	1666788	0140 Distribution Engineering Safet	58000	0000	2210	39.90	100.00	39.90	91.994%	36.71
202512	16-DEC-25			Hietala, Cherese M. (Cherese)	Return travel from MSP airport for the Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	2210	103.67	100.00	103.67	88.066%	91.30
202512	16-DEC-25			Hietala, Cherese M. (Cherese)	Round Trip Travel to Boswell for the 2027 capital project planning meeting.	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	115.92	100.00	115.92	86.084%	99.79
202512	16-DEC-25			Hietala, Cherese M. (Cherese)	Round trip travel to Laskin Energy Center to present at the annual environmental training.	2246696	Corp Env Services - Laskin Energy C	50000	0000	2210	89.18	100.00	89.18	86.084%	76.77
202512	16-DEC-25			Hietala, Cherese M. (Cherese)	Travel to MSP airport for trip to Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	2210	103.67	100.00	103.67	88.066%	91.30
202512	16-DEC-25			Horvath, Laura A. (Laura)	Line Sit Meeting - Pine River	3289446	Line SIT Team	92000	0000	2210	81.20	100.00	81.20	88.066%	71.51
202512	16-DEC-25			Horvath, Laura A. (Laura)	Western Safety Meeting in Brainerd	1669016	Line Dept Safety Training & Meeting	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202512	16-DEC-25			Jansen, Thomas E (Tom)	Central safety meeting at Clyde Ironworks	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	7.70	100.00	7.70	91.994%	7.08
202512	16-DEC-25			Jansen, Thomas E (Tom)	Central safety meeting in Dec at Clyde Ironworks	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	7.70	100.00	7.70	91.994%	7.08
202512	16-DEC-25			Jones, Daniel Robert (Dan)	drive home from sylvan and camp ripley inventory and station checks	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2210	121.10	100.00	121.10	87.824%	106.35
202512	16-DEC-25			Jones, Daniel Robert (Dan)	night stay in Baxter while doing inventory and station checks at Sylvan and Camp Ripley	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	2210	18.90	100.00	18.90	87.824%	16.60
202512	16-DEC-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to Laskin Energy Center for Environmental Awareness Training and an inspection. Then drove home.	2245907	Corp Env Services - Department	92000	0000	2210	89.18	100.00	89.18	88.066%	78.54
202512	16-DEC-25			Rengo, Lori L	Block safety training HSC	1668256	0148 Safety Meetings	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Damage training	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Ethics	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Interviews	1668252	0148 Administrative Activities	58800	0000	2210	58.80	100.00	58.80	91.994%	54.09
202512	16-DEC-25			Rengo, Lori L	IT meet for IPAD fix	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Meeting Application review	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Meeting groundline poles	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Meeting NCC process to Eng group	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Meeting website	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Meeting with Aaron & Rose	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	PE meeting	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Phone training	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	Safety meeting - Pike Lake	1668256	0148 Safety Meetings	58800	0000	2210	22.40	100.00	22.40	91.994%	20.61
202512	16-DEC-25			Rengo, Lori L	Safety Meeting Clyde	1668256	0148 Safety Meetings	58800	0000	2210	23.80	100.00	23.80	91.994%	21.89
202512	16-DEC-25			Rengo, Lori L	Safety meeting Clyde	1668256	0148 Safety Meetings	58800	0000	2210	91.00	100.00	91.00	91.994%	83.71
202512	16-DEC-25			Rengo, Lori L	Safety meeting Clyde	1668256	0148 Safety Meetings	58800	0000	2210	47.60	100.00	47.60	91.994%	43.79
202512	16-DEC-25			Rengo, Lori L	Staff meeting	1668252	0148 Administrative Activities	58800	0000	2210	122.50	100.00	122.50	91.994%	112.69
202512	16-DEC-25			Rengo, Lori L	Staff meeting	1668252	0148 Administrative Activities	58800	0000	2210	130.20	100.00	130.20	91.994%	119.78
202512	16-DEC-25			Rengo, Lori L	Training	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Rengo, Lori L	VDI training	1668252	0148 Administrative Activities	58800	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	16-DEC-25			Scott, Sara Lindsey (Sara)	Drove a water sample to Minneapolis because hold time of sample was to short to mail/courier it.	U4ENVIR	U4 - Environmental labor and expens	50210	0000	2210	137.90	100.00	137.90	86.084%	118.71
202512	16-DEC-25			Scott, Sara Lindsey (Sara)	Drove home after driving a water sample to the Minneapolis Pace Water Lab because the samples hold time was too short to be sent with courier/mail.	U4ENVIR	U4 - Environmental labor and expens	50210	0000	2210	113.40	100.00	113.40	86.084%	97.62
202512	16-DEC-25			Struss, Violet May Michele	Travel from home to HQ	VS CORP	Violet Corporate Matters	92000	0000	2210	99.40	77.70	77.23	88.066%	68.02
202512	16-DEC-25			Struss, Violet May Michele	Travel from HQ to home	VS CORP	Violet Corporate Matters	92000	0000	2210	99.40	77.70	77.23	88.066%	68.02
202512	16-DEC-25			Weglarz, Melissa Sue	Mileage to/from Boswell for env. roundtable and ash meetings on 12/10/2025	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.00	100.00	126.00	86.084%	108.47
202512	16-DEC-25			White, Steven M (Steve)	N500 Microwave Site Visits for microwave radio upgrade project - Baudette	4856513	NORT.BAUD	56930	0000	2210	87.50	100.00	87.50	82.174%	71.90
202512	17-DEC-25			Anderson, Rocky E	Approved change orders on LSP-281 Feeder in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	17-DEC-25			Anderson, Rocky E	Approved change orders on MAT-59 Line around the Finlayson, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	77.70	100.00	77.70	91.994%	71.48
202512	17-DEC-25			Anderson, Rocky E	Audited BIW-1 around the Biwabik, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	102.20	100.00	102.20	91.994%	94.02
202512	17-DEC-25			Anderson, Rocky E	Audited ESS-1 in Eveleth, MN	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	81.20	100.00	81.20	91.994%	74.70
202512	17-DEC-25			Anderson, Rocky E	Audited on 59 Line around Sandstone, MN	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	106.40	100.00	106.40	91.994%	97.88
202512	17-DEC-25			Anderson, Rocky E	Audited on LSP and MLH Feeders in West Duluth area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	33.60	100.00	33.60	91.994%	30.91
202512	17-DEC-25			Anderson, Rocky E	Audited on LSP-223 around the Proctor area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	23.10	100.00	23.10	91.994%	21.25
202512	17-DEC-25			Anderson, Rocky E	Audited on LSP-223 Feeder around the Proctor, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	16.10	100.00	16.10	91.994%	14.81
202512	17-DEC-25			Anderson, Rocky E	Audited on LSP-223 Feeder in Proctor	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	15.40	100.00	15.40	91.994%	14.17
202512	17-DEC-25			Anderson, Rocky E	Audited on LSP-223 in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.70	100.00	21.70	91.994%	19.96
202512	17-DEC-25			Anderson, Rocky E	Audited on RVT-505 and 506 in the Crosby, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	109.20	100.00	109.20	91.994%	100.46
202512	17-DEC-25			Anderson, Rocky E	Audited on SLA-203 Feeder in the Duluth area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	13.30	100.00	13.30	91.994%	12.24
202512	17-DEC-25			Anderson, Rocky E	Audited on SLA-250 in the Duluth Area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	24.50	100.00	24.50	91.994%	22.54
202512	17-DEC-25			Anderson, Rocky E	Audited on SLA-258 in the Hermantown area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	13.30	100.00	13.30	91.994%	12.24
202512	17-DEC-25			Anderson, Rocky E	Audited on SLA-258, LSP-281 and GRY-201 Feeders in Gary New Duluth area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.20	100.00	32.20	91.994%	29.62
202512	17-DEC-25			Anderson, Rocky E	Audited on WRN-411 Feeder in the Wrenshall, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	49.00	100.00	49.00	91.994%	45.08
202512	17-DEC-25			Anderson, Rocky E	Audited RVD-1 and RVT-505 and 506 Feeders	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	62.30	100.00	62.30	91.994%	57.31
202512	17-DEC-25			Anderson, Rocky E	Audited RVD-530 Feeder in the Brainerd, MN area	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	109.20	100.00	109.20	91.994%	100.46
202512	17-DEC-25			Anderson, Rocky E	Conducted crew inspections in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	23.10	100.00	23.10	91.994%	21.25
202512	17-DEC-25			Anderson, Rocky E	Conducted crew inspections with Asplundh and	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	16.10	100.00	16.10	91.994%	14.81
202512	17-DEC-25			Anderson, Rocky E	Crew inspections in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	23.10	100.00	23.10	91.994%	21.25
202512	17-DEC-25			Anderson, Rocky E	Looked at some trees in Scanlon for WLSSD	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	30.10	100.00	30.10	91.994%	27.69
202512	17-DEC-25			Anderson, Rocky E	Showed contractor where to park equipment at Burwind Dock in West Duluth	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	9.80	100.00	9.80	91.994%	9.02
202512	17-DEC-25			Evans, Jackson John Joseph (Jackson)	Home to HQ	JJE CORP	Jacksons Corporate General	92000	0000	2210	219.80	77.70	170.78	88.066%	150.40
202512	17-DEC-25			Evans, Jackson John Joseph (Jackson)	HQ to Home	JJE CORP	Jacksons Corporate General	92000	0000	2210	439.60	77.70	341.57	88.066%	300.81
202512	17-DEC-25			Koecher, Shannon Dean (Shannon)	Travel from HSC to AHQ downtown back to HSC for required in person info share.	5146888	Enterprise Programs O&M Substation	92000	0000	2210	4.06	100.00	4.06	88.066%	3.58
202512	17-DEC-25			Olson, Amy Gail	to and from HR Gathering 12/17	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	165.20	83.10	137.28	88.066%	120.90
202512	17-DEC-25			Ver Steeg II, Dirk K	Attend safety meeting and troublshoot tower toughbook issues	2033071	TREC IT Time and Expense	54900	0000	2210	49.00	100.00	49.00	87.824%	43.03
202512	17-DEC-25			Ver Steeg II, Dirk K	Work with vendor on DCS screen changes	LABINSTR	LEC - General Plant Instrumentation	50200	0000	2210	68.60	100.00	68.60	86.084%	59.05
202512	17-NOV-25			Deneen, Brian Joseph (Brian)	Round Trip from Coleraine to Virginia, MN for Safety Meeting.	1665307	PDE - Attend Safety / MP Required T	92000	0000	2210	72.24	100.00	72.24	88.066%	63.62
202512	17-NOV-25			Hansen, Anthony M (Tony)	Presenting for Gen Ops Info Share Meeting - Round Trip	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	120.82	100.00	120.82	87.824%	106.11
202512	17-NOV-25			Hansen, Anthony M (Tony)	Presenting for October GO Team Meeting - Round Trip	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	2210	120.82	100.00	120.82	87.824%	106.11
202512	17-SEP-25			Kotz, Andrew Arthur (Andrew)	Career Fair at University of Minnesota, Stop at Jimmy John's in Minneapolis	1666784	0140 Distribution Engineering Admin	58800	0000	2210	231.70	100.00	231.70	91.994%	213.15
202512	17-SEP-25			Kotz, Andrew Arthur (Andrew)	Changing Staking at GLL Lake Substation after Project Change, for Eric's Excavating	5237692	BAX-531: Remove 3-Way Switch, Insta	59300	0000	2210	0.02	100.00	0.02	91.994%	0.02
202512	17-SEP-25			Kotz, Andrew Arthur (Andrew)	Stake Locate Section for Long-Form MNDOT Permit, Walker Area (AKY 543)	5286197	WAK/WBK Substation- Install 8800ft	59400	0000	2210	0.56	100.00	0.56	91.994%	0.52

202512	17-SEP-25			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202512	18-DEC-25			Burggraf, Crystal Ann	Mileage from AHQ to Cloquet Service Center for December Joint Apprenticeship Committee meeting	2174841	HR-Services to MP	92000	0000	2210	14.00	100.00	14.00	88.066%	12.33
202512	18-DEC-25			Burggraf, Crystal Ann	Mileage from Cloquet Service Center to home for December Joint Apprenticeship Committee meeting	2174841	HR-Services to MP	92000	0000	2210	51.10	100.00	51.10	88.066%	45.00
202512	18-DEC-25			Burggraf, Crystal Ann	Mileage from Cloquet Service Center to home for Line Sub-Committee Apprenticeship meeting	2174841	HR-Services to MP	92000	0000	2210	51.10	100.00	51.10	88.066%	45.00
202512	18-DEC-25			Burggraf, Crystal Ann	Mileage from home to Cloquet Service Center for Line Sub-Committee Apprenticeship meeting	2174841	HR-Services to MP	92000	0000	2210	51.10	100.00	51.10	88.066%	45.00
202512	18-DEC-25			Pittman, Kyler Patrick	Travel from boswell	5128718	MP-Software	93502	0000	2210	62.30	100.00	62.30	88.066%	54.87
202512	18-DEC-25			Pittman, Kyler Patrick	Travel to Boswell	5128718	MP-Software	93502	0000	2210	62.30	100.00	62.30	88.066%	54.87
202512	18-DEC-25			Riddle, Justin Blake	AHQ meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202512	18-DEC-25			Riddle, Justin Blake	AHQ meetings	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	16.80	100.00	16.80	70.274%	11.81
202512	18-DEC-25			Riddle, Justin Blake	AHQ sit report out.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202512	18-DEC-25			Riddle, Justin Blake	Budget meeting and check in, Coleraine.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	50.40	100.00	50.40	70.274%	35.42
202512	18-DEC-25			Riddle, Justin Blake	Budget meeting and check in, Coleraine.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	56.00	100.00	56.00	70.274%	39.35
202512	18-DEC-25			Riddle, Justin Blake	Central safety meeting, clyde.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	7.70	100.00	7.70	70.274%	5.41
202512	18-DEC-25			Riddle, Justin Blake	Cloquet JAC meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	15.40	100.00	15.40	70.274%	10.82
202512	18-DEC-25			Riddle, Justin Blake	Cloquet JAC meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	15.40	100.00	15.40	70.274%	10.82
202512	18-DEC-25			Riddle, Justin Blake	Eveleth SC base capital meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	39.90	100.00	39.90	70.274%	28.04
202512	18-DEC-25			Riddle, Justin Blake	Eveleth SC base capital meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	39.90	100.00	39.90	70.274%	28.04
202512	18-DEC-25			Riddle, Justin Blake	Sheraton meeting	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	5.60	100.00	5.60	70.274%	3.94
202512	18-DEC-25			Riddle, Justin Blake	Virginia Iron Trail Center meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	43.40	100.00	43.40	70.274%	30.50
202512	18-DEC-25			Riddle, Justin Blake	Virginia Iron Trail Center meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	2210	25.20	100.00	25.20	70.274%	17.71
202512	18-DEC-25			Sackett, Richard J (Richard)	MP Joint Apprenticship committee meeting	U3ESUPV	U3 ELECTRICAL - SUPERVISION ENGINEE	51000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	18-DEC-25			Tokarczyk, Crystal Leigh	Travel to Boswell for Training and Other Meetings	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202512	18-DEC-25			Tokarczyk, Crystal Leigh	Travel to Hibbard for Environmental Roundtable Meeting	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202512	18-NOV-25			Dorn, Jeffrey Eugene	Ladkin Energy CEM network migration	4857110	NORT.LSKI.LASK	56930	0000	2210	91.00	100.00	91.00	82.174%	74.78
202512	19-DEC-25			Clement, Eric R	NCEA meeting	1666790	0140 Employee Development and Super	58000	0000	2210	271.60	100.00	271.60	91.994%	249.86
202512	19-DEC-25			Cooke, Heather Lyn (Heather)	Travel to Bismarck for BWEC Site Visit	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202512	19-DEC-25			Cooke, Heather Lyn (Heather)	Travel to BWEC from Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	156.80	100.00	156.80	87.824%	137.71
202512	19-DEC-25			Cooke, Heather Lyn (Heather)	Travel to DLH after BWEC Site Visit	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	308.70	100.00	308.70	87.824%	271.11
202512	19-DEC-25			Cooke, Heather Lyn (Heather)	Trip to Boswell for ISN Q&A Session with Engineering	51151115	BSN SAFETY (GENERAL)	55814	0000	2210	126.00	100.00	126.00	87.824%	110.66
202512	19-DEC-25			Kotz, Andrew Arthur (Andrew)	Re-Staking for Locators after Blizzard. Locators will be marking Dec 12.	5286197	WAK/WBK Substation- Install 8800ft	59400	0000	2210	0.61	100.00	0.61	91.994%	0.56
202512	19-DEC-25			Kotz, Andrew Arthur (Andrew)	Remaining 2 IKEs for Maggie's Recloser Project	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.03	100.00	0.03	91.994%	0.03
202512	19-DEC-25			Kotz, Andrew Arthur (Andrew)	Taking 15 IKEs needed for Maggie around Western Region.	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	2210	0.07	100.00	0.07	91.994%	0.06
202512	19-DEC-25			Kotz, Andrew Arthur (Andrew)	Western Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.90	100.00	39.90	91.994%	36.71
202512	19-DEC-25			Tanner, Angela Julia (Angela)	Mileage from Grand Rapids to Hill City to meet H.Cooke for Bison trip	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	2210	13.30	100.00	13.30	87.824%	11.68
202512	19-DEC-25			Tanner, Angela Julia (Angela)	Mileage from Hill City to Grand Rapids (return from Bison trip)	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	2210	13.30	100.00	13.30	87.824%	11.68
202512	19-NOV-25			Green, Stacey Lucille (Stacey)	Customer visit to see Hwy 35 operations with IRRR	CREDGEN	CXB Comm & Econ General	90800	0000	2210	122.50	100.00	122.50	99.776%	122.23
202512	19-NOV-25			Powers, Satrina Rose (Satrina)	Attend MN Indigenous Energy Workforce Initiative. Trip there and back.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	159.60	83.10	132.63	88.066%	116.80
202512	20-DEC-25			White, Steven M (Steve)	Arrowhead HVDC Terminal - Field review for possible multiplex replacement to support Center HVDC emergency outage	5125739	MP-MUX/DACS-ADM	93503	0000	2210	11.90	100.00	11.90	88.066%	10.48
202512	20-DEC-25			White, Steven M (Steve)	Arrowhead HVDC Terminal - Field review for possible multiplex replacement to support Center HVDC emergency outage	5125739	MP-MUX/DACS-ADM	93503	0000	2210	8.40	100.00	8.40	88.066%	7.40
202512	20-NOV-25			Jacobs, Michael Brian	11-14. 10 Park Rapids area. Morning mustard with crew and crew visit with Arvig.	1869780	0190 Supervision Maint	59000	0000	2210	7.00	100.00	7.00	91.994%	6.44
202512	20-NOV-25			Jacobs, Michael Brian	11-18 40 Park Rapids Akeley Park Rapids crew muster meet urd lineman for Trimble training and crew visit.	1869780	0190 Supervision Maint	59000	0000	2210	28.00	100.00	28.00	91.994%	25.76
202512	20-NOV-25			Jacobs, Michael Brian	11-11 91 Pine River Crosby Deerwood Baxter Pine River. Customer damage claim crew visit. Engineers was using EV.	1869780	0190 Supervision Maint	59000	0000	2210	63.70	100.00	63.70	91.994%	58.60
202512	20-NOV-25			Jacobs, Michael Brian	11-13 91 Pine River Crosby Deerwood Baxter Pine River. Crew visit and follow up with Beach Road concerns. Engineers was using EV.	1869780	0190 Supervision Maint	59000	0000	2210	63.70	100.00	63.70	91.994%	58.60
202512	20-NOV-25			Jacobs, Michael Brian	11-20 62 Park Rapids Walker Park Rapids. Checked on Arvig working on second feed into walker then crew visit at court house.	1869780	0190 Supervision Maint	59000	0000	2210	43.40	100.00	43.40	91.994%	39.93
202512	20-NOV-25			Otto, Thomas John (TJ)	Traveled to AHQ for my quartly touch base with my manager, Arik Forsman.	7779229	CXB Strategic Accounts General	90800	0000	2210	123.20	100.00	123.20	99.776%	122.92
202512	20-NOV-25			Otto, Thomas John (TJ)	Traveled to AHQ to attend our annual Municipal Customer meeting held in Hodnik Hall at AHQ.	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2210	123.20	100.00	123.20	88.066%	108.50
202512	20-NOV-25			Otto, Thomas John (TJ)	Travled to Chisholm, MN to attend the Mineland Vision Partnership that held presentations on Reclammation Projects across the Iron Range that MP could be serving.	7779229	CXB Strategic Accounts General	90800	0000	2210	68.60	100.00	68.60	99.776%	68.45
202512	20-NOV-25			Schwab, Andrew Mark (Andy)	Mileage from home to the International Falls Service Center and back to home.	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	123.20	100.00	123.20	91.994%	113.34
202512	20-NOV-25			Schwab, Andrew Mark (Andy)	Mileage from the Eveleth Service Center to the Coleraine Service Center and back to Eveleth.	1702848	Coleraine Area Distribution Mainten	59300	0000	2210	70.00	100.00	70.00	91.994%	64.40
202512	20-NOV-25			Sweezy, Brian Gordon	Trip to Arrowhead Terminal Building to assess the new ladder access system for the valve hall viewing platforms.	2052116	Arrowhead HVDC Terminal - Operation	57000	0000	2210	15.40	100.00	15.40	82.174%	12.65
202512	21-NOV-25			Braaten, Donnalee Linda (Donnalee)	Notarize Client	2246722	PUBLIC & COMMUNITY RELATIONS	92000	0000	2210	68.60	100.00	68.60	88.066%	60.41
202512	21-NOV-25			Braaten, Donnalee Linda (Donnalee)	Notarize client	2246722	PUBLIC & COMMUNITY RELATIONS	92000	0000	2210	66.50	100.00	66.50	88.066%	58.56
202512	22-DEC-25			Anderson, Kurt William	Travel from Brookston to Hoyt Lakes to oversee timber harvest on MP lands	2245907	Corp Env Services - Department	92000	0000	2210	71.40	100.00	71.40	88.066%	62.88
202512	22-DEC-25			Connolly, Thomas Joseph	Interview team, electrician	1667818	ES - General Laskin Energy Center	92000	0000	2210	110.60	100.00	110.60	88.066%	97.40
202512	22-DEC-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drove personal vehicle to sandstone area office to perform annual waste inspection.	2245907	Corp Env Services - Department	92000	0000	2210	93.10	100.00	93.10	88.066%	81.99
202512	22-DEC-25			Shereck, Chance Tyler (Chance)	Brainerd Safety Meeting/Little Falls/GL	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	56.00	100.00	56.00	91.994%	51.52
202512	22-DEC-25			Shereck, Chance Tyler (Chance)	Coleraine Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	171.50	100.00	171.50	91.994%	157.77
202512	22-DEC-25			Tegg, Barry Carl (Barry)	ALLETE Maps	3099499	Distribution-Utility Training	58000	0000	2210	42.00	100.00	42.00	91.994%	38.64
202512	22-DEC-25			Tegg, Barry Carl (Barry)	Apprentice Orientation	3099489	Transmission-Utility Training	56000	0000	2210	60.90	100.00	60.90	70.274%	42.80
202512	22-DEC-25			Tegg, Barry Carl (Barry)	Apprentice Orientation/Documentation	3099489	Transmission-Utility Training	56000	0000	2210	109.20	100.00	109.20	70.274%	76.74
202512	22-DEC-25			Tegg, Barry Carl (Barry)	GEN Apprenticeship Meeting	3099489	Transmission-Utility Training	56000	0000	2210	70.00	100.00	70.00	70.274%	49.19
202512	22-DEC-25			Tegg, Barry Carl (Barry)	Instructor Check-in	3099489	Transmission-Utility Training	56000	0000	2210	42.00	100.00	42.00	70.274%	29.52
202512	22-DEC-25			Tegg, Barry Carl (Barry)	Line Apprenticeship Meeting	3099499	Distribution-Utility Training	58000	0000	2210	30.80	100.00	30.80	91.994%	28.33
202512	22-DEC-25			Tegg, Barry Carl (Barry)	Tech System Apprentice Grounding Training	3099489	Transmission-Utility Training	56000	0000	2210	102.20	100.00	102.20	70.274%	71.82
202512	22-DEC-25			Tegg, Barry Carl (Barry)	Tech Systems Apprenticeship Meeting	3099489	Transmission-Utility Training	56000	0000	2210	30.80	100.00	30.80	70.274%	21.64
202512	22-SEP-25			Anderson, Rocky E	Audited BIW-1 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	105.70	100.00	105.70	91.994%	97.24
202512	22-SEP-25			Anderson, Rocky E	Audited BLD-524, BLD-521 and BLD-508 Feeders	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	81.90	100.00	81.90	91.994%	75.34
202512	22-SEP-25			Anderson, Rocky E	Audited ESS-1 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	90.30	100.00	90.30	91.994%	83.07
202512	22-SEP-25			Anderson, Rocky E	Audited HID-1, PQT-507 and 531 Feeders	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	145.60	100.00	145.60	91.994%	133.94
202512	22-SEP-25			Anderson, Rocky E	Audited on BLD-511 and PQT-531 Feeders	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	153.30	100.00	153.30	91.994%	141.03
202512	22-SEP-25			Anderson, Rocky E	Audited on GRY-200 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	63.70	100.00	63.70	91.994%	58.60
202512	22-SEP-25			Anderson, Rocky E	Audited on GRY-200 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	28.70	100.00	28.70	91.994%	26.40
202512	22-SEP-25			Anderson, Rocky E	Audited on GRY-201 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	28.70	100.00	28.70	91.994%	26.40

202512	22-SEP-25			Anderson, Rocky E	Audited on PZG-2	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	174.30	100.00	174.30	91.994%	160.35
202512	22-SEP-25			Anderson, Rocky E	Audited on PZG-2 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	135.80	100.00	135.80	91.994%	124.93
202512	22-SEP-25			Anderson, Rocky E	Audited on WRN-411 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	135.10	100.00	135.10	91.994%	124.28
202512	22-SEP-25			Anderson, Rocky E	Audited on WRN-411 Feeder	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	71.40	100.00	71.40	91.994%	65.68
202512	22-SEP-25			Anderson, Rocky E	Audited on WRN-411 Feeder and did crew inspections	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	43.40	100.00	43.40	91.994%	39.93
202512	22-SEP-25			Anderson, Rocky E	Audited PZG-2 and RVT-530 Feeders	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	86.10	100.00	86.10	91.994%	79.21
202512	22-SEP-25			Anderson, Rocky E	Checked on crews clearing on the fiber optic project in Proctor	5184187	CONT: Proctor Fiber 1 *GMIR*	59300	0000	2210	0.16	100.00	0.16	91.994%	0.15
202512	22-SEP-25			Anderson, Rocky E	Looked at tree orders up the North Shore	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	19.60	100.00	19.60	91.994%	18.03
202512	22-SEP-25			Anderson, Rocky E	Permitted on fiber optic job in Proctor	5184187	CONT: Proctor Fiber 1 *GMIR*	59300	0000	2210	0.20	100.00	0.20	91.994%	0.18
202512	23-DEC-25			Brickson, Harper Leigh	Gen Ops - Emp/HR Meeting - Round Trip	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	114.80	100.00	114.80	88.066%	101.10
202512	23-DEC-25			Brickson, Harper Leigh	GRO Meeting - AHQ - HSC - Round Trip	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.20	100.00	11.20	88.066%	9.86
202512	23-DEC-25			Brickson, Harper Leigh	JSC Luncheon - AHQ - Valentinis - Round Trip	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	9.80	100.00	9.80	88.066%	8.63
202512	23-DEC-25			Brickson, Harper Leigh	Safety Conversation - AHQ to Hibbard - Round Trip	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	8.40	100.00	8.40	88.066%	7.40
202512	23-DEC-25			Bushey, Jacob Bradford (Jacob)	Coleraine meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	51.10	100.00	51.10	91.994%	47.01
202512	23-DEC-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	128.80	100.00	128.80	91.994%	118.49
202512	23-DEC-25			Bushey, Jacob Bradford (Jacob)	Eveleth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	79.80	100.00	79.80	91.994%	73.41
202512	23-DEC-25			Bushey, Jacob Bradford (Jacob)	Little Falls & Western safety meeting	1666784	0140 Distribution Engineering Admin	58800	0000	2210	92.40	100.00	92.40	91.994%	85.00
202512	23-DEC-25			Bushey, Jacob Bradford (Jacob)	Little Falls meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	91.70	100.00	91.70	91.994%	84.36
202512	23-DEC-25			Gustafson, Lee Thomas (Lee)	PAWS SIT end of year meeting	3289439	PAWS SIT Team	92000	0000	2210	112.00	100.00	112.00	88.066%	98.63
202512	23-DEC-25			Johnson, Shawn A (Shawn)	HREC CC-G programing	CEMSHREC	GEN IT labor and expenses for Hibba	51210	0000	2210	119.00	100.00	119.00	86.084%	102.44
202512	23-DEC-25			Johnson, Shawn A (Shawn)	LEC CEM server network	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	120.40	100.00	120.40	86.084%	103.65
202512	23-DEC-25			Leonard, Jared Michael (Jared)	Asplundh contractor meeting	1665227	0135 MP Distribution Vegetation Mai	59301	0000	2210	7.70	100.00	7.70	91.994%	7.08
202512	23-DEC-25			Leonard, Jared Michael (Jared)	Cloquet area tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	33.60	100.00	33.60	91.994%	30.91
202512	23-DEC-25			Pocquette, Beau William (Beau)	Eveleth work	1666790	0140 Employee Development and Super	58000	0000	2210	70.00	100.00	70.00	91.994%	64.40
202512	23-DEC-25			Pocquette, Beau William (Beau)	Eveleth work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	70.00	100.00	70.00	91.994%	64.40
202512	23-DEC-25			Pocquette, Beau William (Beau)	HSC work	1666790	0140 Employee Development and Super	58000	0000	2210	218.40	100.00	218.40	91.994%	200.91
202512	23-DEC-25			Pocquette, Beau William (Beau)	HSC work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	327.60	100.00	327.60	91.994%	301.37
202512	23-DEC-25			Rucks, Charles Michael (Charles)	Worked from Tac Ridge for full day - round trip	5125946	TREC Support Staff	55814	0000	2210	193.20	100.00	193.20	87.824%	169.68
202512	23-DEC-25			Rucks, Charles Michael (Charles)	Worked from Thomson (AM)/Hibbard (PM) - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202512	23-DEC-25			Rucks, Charles Michael (Charles)	Worked from Thomson for full day - round trip	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	215.60	100.00	215.60	85.181%	183.65
202512	23-DEC-25			Rucks, Charles Michael (Charles)	Worked from Thomson in AM and Hibbard in PM	HYDADMIN25	Hydro Operations - Management/super	53500	0000	2210	26.60	100.00	26.60	85.181%	22.66
202512	24-NOV-25			Lapcinski, Kerry Lee (Kerry)	Cloquet SVC field visit - Ryan Dewy - App Comm discussion and RF/Line safety discussion	5128716	MP-Safety	93500	0000	2210	30.80	100.00	30.80	88.066%	27.12
202512	24-NOV-25			Lapcinski, Kerry Lee (Kerry)	Gary AMI install	5128716	MP-Safety	93500	0000	2210	19.60	100.00	19.60	88.066%	17.26
202512	24-NOV-25			Lapcinski, Kerry Lee (Kerry)	Island Lake Radio install and safety observation with Line Crew	5128716	MP-Safety	93500	0000	2210	21.00	100.00	21.00	88.066%	18.49
202512	24-NOV-25			Lapcinski, Kerry Lee (Kerry)	Thomson, HVDC, RECC comm tour	5128711	MP-Overhead	93500	0000	2210	37.80	100.00	37.80	88.066%	33.29
202512	24-NOV-25			Masterman, William Edward (Bill)	Contractor meeting in Hermantown	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	7.00	100.00	7.00	82.174%	5.75
202512	24-NOV-25			Masterman, William Edward (Bill)	Meet crew at transmission outage Mountain Iron (37L)	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	42.70	100.00	42.70	82.174%	35.09
202512	24-NOV-25			Masterman, William Edward (Bill)	Transmission crew inspection in Carlton (81L)	1666480	0135 Transmission Vegetation Mainte	57101	0000	2210	33.60	100.00	33.60	82.174%	27.61
202512	24-NOV-25			Masterman, William Edward (Bill)	Travel to safety meeting Duluth	1665225	0135 Vegetation Safety Meetings	59301	0000	2210	10.50	100.00	10.50	91.994%	9.66
202512	24-NOV-25			Masterman, William Edward (Bill)	Tree orders Esko, Hermantown	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.20	100.00	18.20	91.994%	16.74
202512	24-NOV-25			Masterman, William Edward (Bill)	Tree orders in Chisholm	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	63.00	100.00	63.00	91.994%	57.96
202512	24-NOV-25			Masterman, William Edward (Bill)	Tree orders in Hermantown	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	9.80	100.00	9.80	91.994%	9.02
202512	24-NOV-25			Masterman, William Edward (Bill)	Tree orders in Taconite, Iron	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	124.60	100.00	124.60	91.994%	114.62
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	Contractor meetings	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	8.40	100.00	8.40	88.066%	7.40
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	Gen SIT	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	96.60	100.00	96.60	88.066%	85.07
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	hydro ppe assessment	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	Hydro Safety Team meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	HYdro streamer review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	33.60	100.00	33.60	88.066%	29.59
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	Mock incident review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	96.60	100.00	96.60	88.066%	85.07
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	PPE assessments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	30.80	100.00	30.80	88.066%	27.12
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	Safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	47.60	100.00	47.60	88.066%	41.92
202512	24-NOV-25			McDonald, Paul Raymond (Paul)	safety meeting little falls	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	172.20	100.00	172.20	88.066%	151.65
202512	24-NOV-25			Meyer, Jeffrey J (Jeff)	Mileage to attend Maximo Training at Thomson Hydro. Little Falls, MN to Carlton, MN and back, round trip.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	2210	193.20	100.00	193.20	85.181%	164.57
202512	24-NOV-25			Tokarczyk, Crystal Leigh	Travel to Boswell for Dewatering Team Steering Committee Meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	2210	126.70	100.00	126.70	86.084%	109.07
202512	24-NOV-25			Tokarczyk, Crystal Leigh	Travel to Hibbard for CCR Document Review	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202512	24-NOV-25			Tokarczyk, Crystal Leigh	Travel to Hibbard for Stack Testing	2245887	Corp Env Services - Hibbard Energy	50000	0000	2210	9.80	100.00	9.80	86.084%	8.44
202512	24-NOV-25			Tokarczyk, Crystal Leigh	Travel to Skyline Social for Compliance Team Meeting	2245907	Corp Env Services - Department	92000	0000	2210	8.40	100.00	8.40	88.066%	7.40
202512	25-DEC-25			Frank, Nicholas Aaron (Nick)	Scanlon Callout	SCASTA25	SCA - Maint. at the Station	54400	0000	2210	11.20	100.00	11.20	85.181%	9.54
202512	25-NOV-25			Armbruster, Blake Joshua	Central Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	111.30	100.00	111.30	88.066%	98.02
202512	25-NOV-25			Armbruster, Blake Joshua	Coleraine Office to Nashwauk Sub	1666341	COMP in error - Operation Supervisi	56000	0000	2210	18.90	100.00	18.90	70.274%	13.28
202512	25-NOV-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	126.00	100.00	126.00	70.274%	88.55
202512	25-NOV-25			Armbruster, Blake Joshua	Eveleth Office	1666341	COMP in error - Operation Supervisi	56000	0000	2210	63.00	100.00	63.00	70.274%	44.27
202512	25-NOV-25			Armbruster, Blake Joshua	HSC	1666341	COMP in error - Operation Supervisi	56000	0000	2210	105.00	100.00	105.00	70.274%	73.79
202512	25-NOV-25			Armbruster, Blake Joshua	IRMY Yard meet with Ulland	1666341	COMP in error - Operation Supervisi	56000	0000	2210	10.50	100.00	10.50	70.274%	7.38
202512	25-NOV-25			Armbruster, Blake Joshua	Northern Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	2210	72.10	100.00	72.10	88.066%	63.50
202512	25-NOV-25			Cabrera, José William (José)	I started my day at Herbert Service Center for an interview panel, and then I traveled to ALLETE Headquarters for the rest of my work day.	2174841	HR-Services to MP	92000	0000	2210	2.73	100.00	2.73	88.066%	2.40
202512	25-NOV-25			Cabrera, José William (José)	I traveled to Hermantown High School for a job fair.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	11.48	83.10	9.54	88.066%	8.40
202512	25-NOV-25			Cabrera, José William (José)	I traveled to the Herbert Service Center for an interview panel.	2174841	HR-Services to MP	92000	0000	2210	5.46	100.00	5.46	88.066%	4.81
202512	25-NOV-25			Hagenson, Ryan Norman (Ryan)	Asset Field checks- Western Reclosures for Alyssa	1667147	0140 Engineering for Maintenance Wo	59000	0000	2210	53.90	100.00	53.90	91.994%	49.58
202512	25-NOV-25			Hagenson, Ryan Norman (Ryan)	GL QC audits- Swanville	1666781	0140 Ground Line Inspection	58800	0000	2210	93.80	100.00	93.80	91.994%	86.29
202512	25-NOV-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	50.40	100.00	50.40	91.994%	46.36
202512	25-NOV-25			Hagenson, Ryan Norman (Ryan)	Pole Audits	1666780	0140 Pole Attachment Audit	58800	0000	2210	52.50	100.00	52.50	91.994%	48.30
202512	25-NOV-25			Hagenson, Ryan Norman (Ryan)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	37.80	100.00	37.80	91.994%	34.77
202512	25-NOV-25			Hagenson, Ryan Norman (Ryan)	Western GL Review w/ ENG & Line, Kelly/Dean	1666781	0140 Ground Line Inspection	58800	0000	2210	66.50	100.00	66.50	91.994%	61.18
202512	25-NOV-25			Hanson, Misty A	Env Team Meeting	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	2210	105.00	100.00	105.00	86.084%	90.39
202512	25-NOV-25			Lindquist, Madison Jean (Madison)	Trip to and from Duluth, MN for in-person meetings	5128675	ALE-Overhead	93500	0000	2210	1,005.48	86.91	873.86	88.066%	769.58
202512	25-NOV-25			Pecharich, Steven James (Steve)	HREC to HSC round-trip/ pick up item	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2210	12.60	100.00	12.60	88.066%	11.10
202512	25-NOV-25			Prom, Gregory Scott	Drive to Winton Hydro for inspection	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	175.00	100.00	175.00	85.181%	149.07
202512	25-NOV-25			Shaw, Gregory M. (Gregory)	water sample delivery	LABENVIR	LEC - General Plant Environmental C	50210	0000	2210	109.90	100.00	109.90	86.084%	94.61
202512	25-NOV-25			Waldorf, Peter Jordan (Peter)	Travel to MPO safety meeting	LECSAFETY	LEC safety work order	50600	0000	2210	75.60	100.00	75.60	86.084%	65.08
202512	25-NOV-25			Widmer, Theodore Joseph (Teddy)	Traveling from permanent work location to temporary work location for CFO meeting	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202512	25-NOV-25			Widmer, Theodore Joseph (Teddy)	Traveling from temporary work location to permanent work location after attending CFO meeting	TRAINADMIN	Administrative - Financial Reportin	92000	0000	2210	117.88	77.70	91.59	88.066%	80.66
202512	26-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to Eveleth after working in IFalls	1702849	I Falls Area Distribution Maintenan	59300	0000	2210	73.50	100.00	73.50	91.994%	67.62
202512	26-NOV-25			Ballard, Chase Gordon (Chase)	Mileage to IFalls for work out of town	5029456	Bore 235 of 3ph Primary Cables, Re	59400	0000	2210	5.66	100.00	5.66	91.994%	5.21
202512	26-NOV-25			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	32.20	100.00	32.20	91.994%	29.62
202512	26-NOV-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings	1666784	0140 Distribution Engineering Admin	58800	0000	2210	96.60	100.00	96.60	91.994%	88.87
202512	26-NOV-25			Bushey, Jacob Bradford (Jacob)	Duluth meetings, Central safety meeting, engineering field work	1666784	0140 Distribution Engineering Admin	58800	0000	2210	35.00	100.00	35.00	91.994%	32.20

202512	26-NOV-25			Bushey, Jacob Bradford (Jacob)	Meeting with Lake County Power	1666784	0140 Distribution Engineering Admin	58800	0000	2210	44.80	100.00	44.80	91.994%	41.21
202512	26-NOV-25			Bushey, Jacob Bradford (Jacob)	MPO safety meeting	1666788	0140 Distribution Engineering Safet	58000	0000	2210	102.20	100.00	102.20	91.994%	94.02
202512	26-NOV-25			Millard, Paul (Paul)	Flagging for UGFAULT - WO5306031	5306031	UGFAULT_LOCATE FAULT IN SECONDARY L	59400	0000	2210	47.60	100.00	47.60	91.994%	43.79
202512	26-NOV-25			Millard, Paul (Paul)	Safety Meeting	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	39.20	100.00	39.20	91.994%	36.06
202512	26-NOV-25			Orobona, Thomas Kingston Hewitt (Thomas)	Drover personal vehicle to Rapids Energy Center for environmental training, then drove to Eveleth Service Center to perform a quarterly inspection	2245907	Corp Env Services - Department	92000	0000	2210	134.40	100.00	134.40	88.066%	118.36
202512	26-NOV-25			Tegg, Barry Carl (Barry)	GO-GRO Meeting	3099489	Transmission-Utility Training	56000	0000	2210	102.20	100.00	102.20	70.274%	71.82
202512	26-NOV-25			Tegg, Barry Carl (Barry)	Grounding Training/Crew visits	3099499	Distribution-Utility Training	58000	0000	2210	195.30	100.00	195.30	91.994%	179.66
202512	26-NOV-25			Tegg, Barry Carl (Barry)	MPO Meeting	3099499	Distribution-Utility Training	58000	0000	2210	102.20	100.00	102.20	91.994%	94.02
202512	26-NOV-25			Tegg, Barry Carl (Barry)	Northern Division Safety Meeting	3099489	Transmission-Utility Training	56000	0000	2210	51.10	100.00	51.10	70.274%	35.91
202512	26-NOV-25			Tegg, Barry Carl (Barry)	Tech Systems Training	3099489	Transmission-Utility Training	56000	0000	2210	204.40	100.00	204.40	70.274%	143.64
202512	26-NOV-25			Tegg, Barry Carl (Barry)	Western Division Safety Meeting	3099499	Distribution-Utility Training	58000	0000	2210	168.00	100.00	168.00	91.994%	154.55
202512	26-NOV-25			Witt, Dean A (Dean)	flag for cable replacement	5068418	BAD UG - replace approx 6000 ft	59400	0000	2210	2.01	100.00	2.01	91.994%	1.85
202512	26-NOV-25			Witt, Dean A (Dean)	flag oh to ug route	5293006	oh to ug remove 2 phase oh install	59400	0000	2210	9.04	100.00	9.04	91.994%	8.32
202512	26-NOV-25			Witt, Dean A (Dean)	flag route for bo ug cable	5289530	replace bo sec of ug cable (has ser	59400	0000	2210	35.07	100.00	35.07	91.994%	32.26
202512	26-NOV-25			Witt, Dean A (Dean)	flag route for cable replacement	5285785	UGFAULT_loop/ replace bo ug, prim p	59400	0000	2210	14.90	100.00	14.90	91.994%	13.71
202512	26-NOV-25			Witt, Dean A (Dean)	flag route for underground cable rep	5264507	replace bo ug cable	59400	0000	2210	4.22	100.00	4.22	91.994%	3.88
202512	26-NOV-25			Witt, Dean A (Dean)	flag route to fix bo ug cable	5217176	Bore/pull 90ft 1/0 primary, plow 49	59400	0000	2210	9.48	100.00	9.48	91.994%	8.72
202512	26-NOV-25			Witt, Dean A (Dean)	locate flag oh to ug project	5281127	Convert section of RVD-1 *OHUG*	59400	0000	2210	5.44	100.00	5.44	91.994%	5.00
202512	26-NOV-25			Witt, Dean A (Dean)	meet arvig on cable replacement route	5285785	UGFAULT_loop/ replace bo ug, prim p	59400	0000	2210	14.50	100.00	14.50	91.994%	13.34
202512	26-NOV-25			Witt, Dean A (Dean)	meet city on relocating pole & anchor	5289530	replace bo sec of ug cable (has ser	59400	0000	2210	32.08	100.00	32.08	91.994%	29.51
202512	26-NOV-25			Witt, Dean A (Dean)	meet cont on road project hold pole	5316061	hold pole for city	58300	0000	2210	48.30	100.00	48.30	91.994%	44.43
202512	26-NOV-25			Witt, Dean A (Dean)	meet cont on scope of work	5293006	oh to ug remove 2 phase oh install	59400	0000	2210	8.53	100.00	8.53	91.994%	7.85
202512	26-NOV-25			Witt, Dean A (Dean)	meet cont on ug replacement	5247038	replace bo ug cable	59400	0000	2210	6.10	100.00	6.10	91.994%	5.61
202512	26-NOV-25			Witt, Dean A (Dean)	meet contractor on job	5301500	replace bo ug cable/	59400	0000	2210	8.90	100.00	8.90	91.994%	8.19
202512	26-NOV-25			Witt, Dean A (Dean)	meet contractor on project	5281127	Convert section of RVD-1 *OHUG*	59400	0000	2210	5.08	100.00	5.08	91.994%	4.67
202512	26-NOV-25			Witt, Dean A (Dean)	meet cust on tx location	5264507	replace bo ug cable	59400	0000	2210	4.25	100.00	4.25	91.994%	3.91
202512	26-NOV-25			Witt, Dean A (Dean)	meet electrician on oh to ug conversion	5293006	oh to ug remove 2 phase oh install	59400	0000	2210	9.44	100.00	9.44	91.994%	8.68
202512	26-NOV-25			Witt, Dean A (Dean)	meet eric exc on oh to ug project	5293813	oh to ug nokomis ave/ nisswa *OHUG*	59400	0000	2210	8.94	100.00	8.94	91.994%	8.22
202512	26-NOV-25			Witt, Dean A (Dean)	meet mn dot on final walk through	5304442	hold pole for sewwer project	58300	0000	2210	114.80	100.00	114.80	91.994%	105.61
202512	26-NOV-25			Witt, Dean A (Dean)	meet mp systems on scope of work	5264507	replace bo ug cable	59400	0000	2210	4.25	100.00	4.25	91.994%	3.91
202512	26-NOV-25			Witt, Dean A (Dean)	meet mp systems on oh to ug project	5293006	oh to ug remove 2 phase oh install	59400	0000	2210	8.43	100.00	8.43	91.994%	7.76
202512	26-NOV-25			Witt, Dean A (Dean)	replace/ flag bo ug cable	5233446	UGFAULT_loop/ replace old ug cable	59400	0000	2210	1.24	100.00	1.24	91.994%	1.14
202512	26-NOV-25			Witt, Dean A (Dean)	safety meeting / grandview design job	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	65.80	100.00	65.80	91.994%	60.53
202512	27-NOV-25			Frank, Nicholas Aaron (Nick)	Scanlon Callout	SCASTA25	SCA - Maint. at the Station	54400	0000	2210	11.20	100.00	11.20	85.181%	9.54
202512	27-OCT-25			Vang, Analeisha Marie (Ana)	Esko MN to MSP Airport	5053310	Regulatory Compliance	92800	0000	2210	100.10	100.00	100.10	85.280%	85.37
202512	27-OCT-25			Vang, Analeisha Marie (Ana)	Esko to MP Roundtrip	5053310	Regulatory Compliance	92800	0000	2210	142.80	100.00	142.80	85.280%	121.78
202512	27-OCT-25			Vang, Analeisha Marie (Ana)	FAI Airport to North Pole	5053310	Regulatory Compliance	92800	0000	2210	15.40	100.00	15.40	85.280%	13.13
202512	27-OCT-25			Vang, Analeisha Marie (Ana)	MSP airport to Esko MN	5053310	Regulatory Compliance	92800	0000	2210	100.10	100.00	100.10	85.280%	85.37
202512	27-OCT-25			Vang, Analeisha Marie (Ana)	North Pole to FAI Airport	5053310	Regulatory Compliance	92800	0000	2210	15.40	100.00	15.40	85.280%	13.13
202512	29-DEC-25			Brunette, Isabelle Rae (Isabelle)	Drove to pine river office for training.	1666784	0140 Distribution Engineering Admin	58800	0000	2210	84.00	100.00	84.00	91.994%	77.27
202512	29-DEC-25			Brunette, Isabelle Rae (Isabelle)	Drove to the western area safety meeting.	3265038	0140 Distribution Safety Meetings a	58800	0000	2210	42.00	100.00	42.00	91.994%	38.64
202512	30-DEC-25			Masterman, William Edward (Bill)	Line project in Hermantown	5220325	Reconductoring Anderson Rd *6ACW*	59300	0000	2210	0.41	100.00	0.41	91.994%	0.38
202512	30-DEC-25			Masterman, William Edward (Bill)	Tree order complaint Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	7.00	100.00	7.00	91.994%	6.44
202512	30-DEC-25			Masterman, William Edward (Bill)	Tree orders Duluth	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	21.00	100.00	21.00	91.994%	19.32
202512	30-DEC-25			Masterman, William Edward (Bill)	Tree orders Duluth, Cloquet	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	28.00	100.00	28.00	91.994%	25.76
202512	30-DEC-25			Masterman, William Edward (Bill)	Tree orders Duluth, Finlayson	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	93.10	100.00	93.10	91.994%	85.65
202512	30-DEC-25			Masterman, William Edward (Bill)	Tree orders Sandstone, Barnum	1665229	0135 MP Distribution Vegetation Tro	59301	0000	2210	91.70	100.00	91.70	91.994%	84.36
202512	30-DEC-25			Undeland, Paul Joseph (Paul)	Environmental Training at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	30-DEC-25			Undeland, Paul Joseph (Paul)	Working at LEC for the day	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	30-DEC-25			Undeland, Paul Joseph (Paul)	Working day at LEC	LECADMIN	Laskin Office Work	50000	0000	2210	109.20	100.00	109.20	86.084%	94.00
202512	31-OCT-25			Carlson, Nick Adam (Nick)	Mileage to and from Timberlake Lodge in Grand Rapids to Thomson Hydro for GenSIT report out.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	2210	113.40	100.00	113.40	85.181%	96.59
202512	31-OCT-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC from Home --- Safety Meeting in Duluth	1665307	PDE - Attend Safety / MP Required T	92000	0000	2210	106.26	100.00	106.26	88.066%	93.58
202512	31-OCT-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC from Home: Meet one on one with Intern and others.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202512	31-OCT-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC from Home:Collaborate with others on Grounding Procedure & Mobile Substation Inspection.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202512	31-OCT-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC from Home:Meeting with Supervisor and Supervisor's supervisor to discuss asset health and management Saas for transformers.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202512	31-OCT-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC from Home:One on with Supervisor & collaborate with others on various initiatives - grounding document.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202512	31-OCT-25			Deneen, Brian Joseph (Brian)	Round Trip to HSC from Home:Work with Stephanie Olson on Utility Worker check lists in Maximo tablets.	1667702	PDE - Perform MP Internal Planning	56000	0000	2210	106.26	100.00	106.26	70.274%	74.67
202512	03-DEC-25			Lander, Chad Charles (Chad)	Round trip travel to Gartner 1 day CISO Executive Summit Continuing Education from AHQ 30 W. Superior St to 5601 W 78th St, Minneapolis, MN returning to home at 402 N. 77th Ave West Duluth MN	GENERAL	I/A - General Admin	92000	0000	2220	229.60	54.10	124.21	88.066%	109.39
202512	05-DEC-25			Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	2220	147.70	100.00	147.70	86.084%	127.15
202512	05-DEC-25			Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	2220	147.70	100.00	147.70	86.084%	127.15
202512	05-DEC-25			Fisher, Scott Shelby (Scott)	Airport to Home	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2220	138.60	100.00	138.60	86.084%	119.31
202512	05-DEC-25			Fisher, Scott Shelby (Scott)	Home to Airport	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2220	138.60	100.00	138.60	86.084%	119.31
202512	05-DEC-25			Wilkinson, Neil Patrick (Neil)	HOME TO MSP FOR TRAINING	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2220	136.50	100.00	136.50	86.084%	117.50
202512	05-DEC-25			Wilkinson, Neil Patrick (Neil)	MSP TO HOME FROM TRAINING	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2220	136.50	100.00	136.50	86.084%	117.50
202512	06-NOV-25			Brickson, Harper Leigh	De-Escalation Training, to & from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	10.50	100.00	10.50	88.066%	9.25
202512	06-NOV-25			Brickson, Harper Leigh	EEI Conference, home	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	101.01	100.00	101.01	88.066%	88.96
202512	06-NOV-25			Brickson, Harper Leigh	EEI Conference, to	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	101.01	100.00	101.01	88.066%	88.96
202512	06-NOV-25			Brickson, Harper Leigh	MNSC Health Conference, from	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	125.37	100.00	125.37	88.066%	110.41
202512	06-NOV-25			Brickson, Harper Leigh	MNSC Health Conference, to	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2220	125.37	100.00	125.37	88.066%	110.41
202512	06-NOV-25			Hallberg, David William Oscar (David)	Cities to Home	1666041	RELIABILITY FUNCTIONS	56150	0000	2220	107.10	100.00	107.10	82.174%	88.01
202512	06-NOV-25			Hallberg, David William Oscar (David)	Drive to Cities	1666041	RELIABILITY FUNCTIONS	56150	0000	2220	107.10	100.00	107.10	82.174%	88.01
202512	06-NOV-25			Kotz, Andrew Arthur (Andrew)	Check In and HOP Training at Little Falls Service Center	3264155	0140 Distribution Employee Developm	58800	0000	2220	82.60	100.00	82.60	91.994%	75.99
202512	06-NOV-25			Kotz, Andrew Arthur (Andrew)	Driving to MIPSYCON Power Systems Conference in St. Paul, MN	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2220	122.50	100.00	122.50	91.994%	112.69
202512	06-NOV-25			Kotz, Andrew Arthur (Andrew)	Return Trip from MIPSYCON Power Systems Conference in St. Paul, MN	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	2220	119.00	100.00	119.00	91.994%	109.47
202512	07-NOV-25			Rodysill, Paul Anthony (Paul)	Driving from home to the MSP airport	5149928	ALE-Meter-Training	93500	0000	2220	116.90	78.49	91.75	88.066%	80.81
202512	07-NOV-25			Rodysill, Paul Anthony (Paul)	Driving from MSP airport back home	5149928	ALE-Meter-Training	93500	0000	2220	116.90	78.49	91.75	88.066%	80.81
202512	10-DEC-25			Asperheim, Brianna Janine	HSC to November safety meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	3.50	100.00	3.50	91.994%	3.22
202512	10-DEC-25			Asperheim, Brianna Janine	HSC to October safety meting	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	6.30	100.00	6.30	91.994%	5.80
202512	10-DEC-25			Asperheim, Brianna Janine	November safety meeting to HSC	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	3.50	100.00	3.50	91.994%	3.22
202512	10-DEC-25			Asperheim, Brianna Janine	October safety meeting to HSC	5135845	0175- Service Dispatch Main/Relief	58800	0000	2220	6.30	100.00	6.30	91.994%	5.80
202512	11-DEC-25			Erickson, Evan Reed (Evan)	Pump Training at Boswell	1487912	Misc Steam Expense	51200	0000	2220	120.40	100.00	120.40	86.084%	103.65

202512	11-DEC-25			Erickson, Evan Reed (Evan)	Pump Training at boswell	1487912	Misc Steam Expense	51200	0000	2220	120.40	100.00	120.40	86.084%	103.65
202512	11-DEC-25			Erickson, Evan Reed (Evan)	Pump training at boswell	1487912	Misc Steam Expense	51200	0000	2220	240.80	100.00	240.80	86.084%	207.29
202512	11-DEC-25			Frank, Nicholas Aaron (Nick)	Boswell to Home	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2220	51.94	100.00	51.94	85.181%	44.24
202512	11-DEC-25			Frank, Nicholas Aaron (Nick)	Boswell to Hotel	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2220	16.80	100.00	16.80	85.181%	14.31
202512	11-DEC-25			Frank, Nicholas Aaron (Nick)	Home to Boswell	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2220	51.94	100.00	51.94	85.181%	44.24
202512	11-DEC-25			Frank, Nicholas Aaron (Nick)	Hotel to Boswell	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	2220	16.80	100.00	16.80	85.181%	14.31
202512	12-FEB-25			Payment, Justin Allen	Joint Apprenticeship Sub Committee meeting	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2220	117.60	100.00	117.60	83.443%	98.13
202512	17-NOV-25			Deneen, Brian Joseph (Brian)	From Son's house to dpwn town Saint Paul	5129053	SAME Training Attendance	56000	0000	2220	15.05	100.00	15.05	70.274%	10.58
202512	17-NOV-25			Deneen, Brian Joseph (Brian)	Return From Saint Paul (attended MIPSYCON and SEL Training). From Saint Paul, MN to Home.	5129053	SAME Training Attendance	56000	0000	2220	130.83	100.00	130.83	70.274%	91.94
202512	17-NOV-25			Deneen, Brian Joseph (Brian)	Trip from Home to Son's house so that could be on time for training on Monday Morning in Saint Paul.	5129053	SAME Training Attendance	56000	0000	2220	117.53	100.00	117.53	70.274%	82.59
202512	18-NOV-25			Ogston, Kent Earl	Mileage expense traveling home from MIPSYCON continuing education conference	1666006	ES - Training	92000	0000	2220	105.70	100.00	105.70	88.066%	93.09
202512	18-NOV-25			Ogston, Kent Earl	Mileage expense traveling to St Paul for MIPSYCON continuing education conference	1666006	ES - Training	92000	0000	2220	105.70	100.00	105.70	88.066%	93.09
202512	20-NOV-25			Pallapati, Ruth Renita	MIPSYCON	1666041	RELIABILITY FUNCTIONS	56150	0000	2220	208.60	100.00	208.60	82.174%	171.41
202512	22-NOV-25			Schofield, Haley Mae (Haley)	Women in leadership conf	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	2220	61.60	100.00	61.60	86.084%	53.03
202512	22-NOV-25			Schofield, Haley Mae (Haley)	Women in leadership conf	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	2220	61.60	100.00	61.60	86.084%	53.03
202512	23-DEC-25			Gustafson, Lee Thomas (Lee)	GIS Training	3264155	0140 Distribution Employee Developm	58800	0000	2220	70.00	100.00	70.00	91.994%	64.40
202512	24-NOV-25			Bishop, Ryan Jeffrey	Travel from MIPSYCON conference for PDH's	1666006	ES - Training	92000	0000	2220	132.30	100.00	132.30	88.066%	116.51
202512	24-NOV-25			Bishop, Ryan Jeffrey	Travel from regional safety meeting	1666006	ES - Training	92000	0000	2220	53.90	100.00	53.90	88.066%	47.47
202512	24-NOV-25			Bishop, Ryan Jeffrey	Travel to MIPSYCON conference for PDHss	1666006	ES - Training	92000	0000	2220	105.70	100.00	105.70	88.066%	93.09
202512	24-NOV-25			Lapcinski, Kerry Lee (Kerry)	Safety Training - Pike Lake	5128716	MP-Safety	93500	0000	2220	12.60	100.00	12.60	88.066%	11.10
202512	24-NOV-25			Lapcinski, Kerry Lee (Kerry)	Safety Training Clyde	5128716	MP-Safety	93500	0000	2220	7.70	100.00	7.70	88.066%	6.78
202512	25-NOV-25			Hanson, Misty A	Conference on the Environment	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	2220	260.40	100.00	260.40	86.084%	224.16
202512	27-NOV-25			Frank, Nicholas Aaron (Nick)	New Employee Onboarding	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	2220	25.20	100.00	25.20	85.181%	21.47
202512	30-OCT-25			Dalbec, Amber Lynn (Amber)	drive from MSP airport for IMGIS	5149895	ALE-GIS-Training	93500	0000	2220	103.60	72.38	74.99	88.066%	66.04
202512	30-OCT-25			Dalbec, Amber Lynn (Amber)	drove to MSP airport for IMGIS	5149895	ALE-GIS-Training	93500	0000	2220	103.60	72.38	74.99	88.066%	66.04
202512	10-DEC-25			Asperheim, Brianna Janine	Service Dispatch Recognition/Ethics meeting- HSC to Pickwick	5135845	0175- Service Dispatch Main/Relief	58800	0000	2230	2.80	100.00	2.80	91.994%	2.58
202512	10-DEC-25			Asperheim, Brianna Janine	Service Dispatch Recognition/Ethics meeting- Pickwick to HSC	5135845	0175- Service Dispatch Main/Relief	58800	0000	2230	2.80	100.00	2.80	91.994%	2.58
202512	07-NOV-25	CIRCLE K # 21587		Johnson, Shawn A (Shawn)	Gas for rental car while at ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	2310	32.58	100.00	32.58	86.084%	28.05
202512	07-NOV-25	CK HOLIDAY # 06354		Dinehart-Marcus, Jaime Marie (Jaime)	Rental car fuel for 2025 MPO prep & meeting.	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2310	19.40	100.00	19.40	88.066%	17.08
202512	07-NOV-25	ENTERPRISE RENT-A-CAR		Dinehart-Marcus, Jaime Marie (Jaime)	Rental car for 2025 MPO prep & meeting.	3966429	MPO Regional Safety Meeting Meeting	92000	0000	2310	167.38	100.00	167.38	88.066%	147.41
202512	07-NOV-25	NATIONAL CAR RENTAL		Johnson, Shawn A (Shawn)	Rental car while at ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	2310	240.27	100.00	240.27	86.084%	206.83
202512	08-NOV-25	AMOCO#2032878CAPL MQPS		Glass, Malachi Soren (Malachi)	Gas for rental car when returning from Warroad Series Comp outage.	2714834	Warroad River Series Comp-Control S	56000	0000	2310	15.85	100.00	15.85	70.274%	11.14
202512	08-NOV-25	CIRCLEK#2746342		Glass, Malachi Soren (Malachi)	Gas for the trip back from Warroad, MN for the yearly Warroad Series Comp patching.	2714834	Warroad River Series Comp-Control S	56000	0000	2310	23.05	100.00	23.05	70.274%	16.20
202512	08-NOV-25	ENTERPRISE RENT-A-CAR		Glass, Malachi Soren (Malachi)	Rental vehicle to go to Warroad Series Comp/Warroad, MN for yearly patching and maintenance outage.	2714834	Warroad River Series Comp-Control S	56000	0000	2310	368.80	100.00	368.80	70.274%	259.17
202512	10-DEC-25	UBER TRIP		Goutermont, Joshua Phillip (Josh)	Uber from airport to hotel for AEIC Pwr Delivery conference.	2763402	Transmission-Operations and Supervi	56000	0000	2310	16.58	100.00	16.58	70.274%	11.65
202512	11-DEC-25	UBER TRIP		Nyholm, Randi Kathryn	travel from airport to hotel during MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	47.98	100.00	47.98	88.066%	42.25
202512	11-DEC-25	UBER TRIP		Nyholm, Randi Kathryn	Uber from hotel to airport during MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	56.52	100.00	56.52	88.066%	49.78
202512	11-DEC-25	UBER TRIP		Nyholm, Randi Kathryn	Uber to dinner during MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	2310	16.18	100.00	16.18	88.066%	14.25
202512	12-DEC-25	SQ UVC INC		Smerud, Kara Marlys	Taxi while in DC for EEI FPC1510	1666055	TRANS BUS Support	56000	0000	2310	28.79	100.00	28.79	70.274%	20.23
202512	12-DEC-25	SQ ZIPTRIP		Smerud, Kara Marlys	Taxi while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	67.00	100.00	67.00	70.274%	47.08
202512	12-DEC-25	UBER TRIP		Smerud, Kara Marlys	Uber when in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	5.00	100.00	5.00	70.274%	3.51
202512	12-DEC-25	UBER TRIP		Smerud, Kara Marlys	Uber while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	2310	63.53	100.00	63.53	70.274%	44.65
202512	12-DEC-25	UBER TRIP		Smerud, Kara Marlys	Uber while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	29.98	100.00	29.98	70.274%	21.07
202512	14-NOV-25	ACAR AUTO RENTAL		Holden, Larissa Agnes	Tracey Mattfield visit to AHQ 9.18 for Department Meeting	1666248	General Purchasing	92000	0000	2310	96.83	76.40	73.98	88.066%	65.15
202512	15-DEC-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental car for State Apprenticeship Audit at HSC and SDI Team Debrief meeting in-person	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	169.15	83.10	140.56	88.066%	123.79
202512	15-DEC-25	ACAR AUTO RENTAL		Burggraf, Crystal Ann	Rental vehicle for roundtrip drive to Laskin for in-person Generation Joint Apprenticeship Sub-Committee	1666146	HR-Labor Rel Srv	92000	0000	2310	96.83	86.50	83.76	88.066%	73.76
202512	15-DEC-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental car for State Apprenticeship Audit at HSC and SDI Team Debrief meeting in-person	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	15.59	83.10	12.96	88.066%	11.41
202512	15-DEC-25	GRAND MART EAST		Burggraf, Crystal Ann	Refuel for rental vehicle for roundtrip drive to Laskin for in-person Generation Joint Apprenticeship Sub-Committee	1666146	HR-Labor Rel Srv	92000	0000	2310	11.75	86.50	10.16	88.066%	8.95
202512	16-DEC-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle for travel to LFSC. Performed a waste inspection and transformer pickup while onsite.	2245907	Corp Env Services - Department	92000	0000	2310	78.15	100.00	78.15	88.066%	68.82
202512	16-DEC-25	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle to travel to Little Falls, sandstone, and cloquet to perform hazardous waste inspections. Car was returned early the next day as the weather created dangerous driving conditions.	2245907	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.066%	50.95
202512	16-DEC-25	SAMS CLUB #6320		Orobona, Thomas Kingston Hewitt (Thomas)	Refilled rental vehicle brought to LFSC before returning to HSC.	2245907	Corp Env Services - Department	92000	0000	2310	42.18	100.00	42.18	88.066%	37.15
202512	18-DEC-25	ENTERPRISE RENT-A-CAR		Seemuth, Jeffrey Alan (Jeff)	Rental vehicle for Boswell trip	1693073	Provide Security - GOB	92000	0000	2310	93.60	94.70	88.64	88.066%	78.06
202512	18-DEC-25	KWIK TRIP #1043		Seemuth, Jeffrey Alan (Jeff)	Refuel rental vehicle	1693073	Provide Security - GOB	92000	0000	2310	17.81	94.70	16.87	88.066%	14.85
202512	18-DEC-25	SQ AMERICAN TAXI DISP		Klempir, James Michael (Jim)	Travel to ALE Legal team meeting	JMK CORP	Jim Corporate General	92000	0000	2310	98.00	77.70	76.15	88.066%	67.06
202512	19-NOV-25	RENTALTOLL667516481		Johnson, Shawn A (Shawn)	ESC user group (Toll Charge)	2361241	Geneation IT Labor & Expense Genera	50600	0000	2310	23.80	100.00	23.80	86.084%	20.49
202512	24-NOV-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	ELY Muni Switching Class	2088255	Attend/Provide Training	56120	0000	2310	112.64	100.00	112.64	82.174%	92.56
202512	24-NOV-25	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	ELY Muni Switching Class - Fuel Refund	2088255	Attend/Provide Training	56120	0000	2310	(16.64)	100.00	(16.64)	82.174%	(13.67)
202512	25-SEP-25	HOLIDAY STATIONS 0162		Holden, Larissa Agnes	Transfer from Tracey Mattfield credit card. Gas for rental car on last day	1666248	General Purchasing	92000	0000	2310	11.39	76.40	8.70	88.066%	7.66
202512	26-NOV-25	KWIK TRIP #1043		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental vehicle before returning to HSC.	2245907	Corp Env Services - Department	92000	0000	2310	10.15	100.00	10.15	88.066%	8.94
202512	26-NOV-25	NATIONAL CAR RENTAL		Wirtanen, Jon Michael	Utility Broadband Alliance meeting for FAN research rental vehicle	5128714	MP-Strategy	93500	0000	2310	277.21	100.00	277.21	88.066%	244.13
202512	29-OCT-25	LYFT 1 RIDE 10-22		Smerud, Kara Marlys	Parking while in SD for OMS Annual Meeting and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	20.75	100.00	20.75	70.274%	14.58
202512	29-OCT-25	SQ UNION CAB 702		Smerud, Kara Marlys	Cab while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2310	17.69	100.00	17.69	70.274%	12.43
202512	29-OCT-25	Uber		Smerud, Kara Marlys	Uber to the airport on the way home from EEI EAC	1666055	TRANS BUS Support	56000	0000	2310	19.94	100.00	19.94	70.274%	14.01
202512	29-OCT-25	UBER TRIP		Smerud, Kara Marlys	Uber while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2310	97.80	100.00	97.80	70.274%	68.73
202512	29-OCT-25	UBER TRIP		Smerud, Kara Marlys	Uber while in SD for OMS Annual Meeting and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2310	16.24	100.00	16.24	70.274%	11.41
202512	30-OCT-25	RAMON GAS		Dalbec, Amber Lynn (Amber)	Gas to fill rental car for rental car return	5149895	ALE-GIS-Training	93500	0000	2310	10.01	72.38	7.25	88.066%	6.38
202512	02-DEC-25	UBER TRIP		Kluge, Amanda Kim (Amanda)	Refund-cancelled trip	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	2320	(30.00)	100.00	(30.00)	88.066%	(26.42)
202512	03-NOV-25	CURB LV TAXI NELLIS		Morris, Andrew Shaun (Andrew)	Travel in Las Vegas	5149924	ALE-M365-Training	93500	0000	2320	28.09	71.60	20.11	88.066%	17.71
202512	03-NOV-25	RTC, LAS VEGAS		Morris, Andrew Shaun (Andrew)	1 week public transportation pass	5149924	ALE-M365-Training	93500	0000	2320	20.00	71.60	14.32	88.066%	12.61
202512	03-NOV-25	UBER TRIP		Morris, Andrew Shaun (Andrew)	Travel from airport to home	5149924	ALE-M365-Training	93500	0000	2320	42.97	71.60	30.77	88.066%	27.09
202512	03-NOV-25	UBER TRIP		Morris, Andrew Shaun (Andrew)	Travel in Las Vegas	5149924	ALE-M365-Training	93500	0000	2320	68.77	71.60	49.24	88.066%	43.36
202512	03-NOV-25	UBER TRIP		Morris, Andrew Shaun (Andrew)	Travel to airport from home	5149924	ALE-M365-Training	93500	0000	2320	40.98	71.60	29.34	88.066%	25.84
202512	03-NOV-25	UBER TRIP		Morris, Andrew Shaun (Andrew)	Travel to airport from home tip	5149924	ALE-M365-Training	93500	0000	2320	6.15	71.60	4.40	88.066%	3.88
202512	04-DEC-25	ENTERPRISE RENT-A-CAR		Gaffke, Ryan Gordon	Rental car to attend Northern Grid Ops safety meeting	2088255	Attend/Provide Training	56120	0000	2320	82.46	100.00	82.46	82.174%	67.76
202512	04-DEC-25	KWIK TRIP #117		Gaffke, Ryan Gordon	Gas for rental car to attend Northern Grid Ops safety meeting	2088255	Attend/Provide Training	56120	0000	2320	19.43	100.00	19.43	82.174%	15.97
202512	05-DEC-25	Airport Taxi and Shuttle		Fisher, Scott Shelby (Scott)	Shuttle to hotel	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2320	49.95	100.00	49.95	86.084%	43.00

202512	08-OCT-25	UBER TRIP		Beckner, Lisa Renee (Lisa)	travel to hotel for energy program evaluation conference to present on MP porgrams and learn about other similar programs and evaluation techniques	8882152	CXB Business Analytics Projects ¿ W	92000	0000	2320	67.13	100.00	67.13	88.066%	59.12
202512	10-DEC-25	Lyft		Zwak, Darrin Ray (Darrin)	Transportation from airport to UI User Conference	1665935	Financial Planning & Analysis	92000	0000	2320	49.40	77.70	38.38	88.066%	33.80
202512	10-DEC-25	Lyft		Zwak, Darrin Ray (Darrin)	Transportation from UI User Conference to airport	1665935	Financial Planning & Analysis	92000	0000	2320	55.18	77.70	42.87	88.066%	37.76
202512	10-OCT-25	MAVERIK #571		Bock, Justin Robert (Justin)	Gas fill-up before returning the rental vehicle to National.	5149936	ALE-Security-Training	93500	0000	2320	39.94	80.17	32.02	88.066%	28.20
202512	10-OCT-25	NATIONAL CAR RENTAL		Bock, Justin Robert (Justin)	Vehicle rental while at the Black Hills Information Security Wild West Hacking Fest, drove from Rapid City SD to Deadwood SD. As well as back from Deadwood SD to Rapid City SD. This trip is about 40 miles.	5149936	ALE-Security-Training	93500	0000	2320	298.14	80.17	239.02	88.066%	210.50
202512	11-DEC-25	CIRCLEK#2746216		Baker, David R. (David)	Gas - Car rental refill	2145816	Emergency Management - Security Adm	92000	0000	2320	26.33	94.70	24.93	88.066%	21.96
202512	11-DEC-25	Uber		Skudstad, Karina Wojtczak	2025 UI User Conference	1665935	Financial Planning & Analysis	92000	0000	2320	186.92	77.70	145.24	88.066%	127.90
202512	12-DEC-25	AGENT FEE 89009160490725		Vickerman, Jason Lee	airfare to coal users group	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2320	5.00	100.00	5.00	86.084%	4.30
202512	13-NOV-25	UBER TRIP		Koecher, Tina Sue	Tip for Uber driver for transportation from the airport to the hotel in Boston when attending the AEIC Customer Service Committee meeting	2037274	CXO General	90800	0000	2320	7.00	100.00	7.00	99.776%	6.98
202512	13-NOV-25	UBER TRIP		Koecher, Tina Sue	Uber from the airport to the hotel for attending AEIC Customer Service Committee meeting in Boston	2037274	CXO General	90800	0000	2320	34.99	100.00	34.99	99.776%	34.91
202512	13-NOV-25	UBER TRIP		Koecher, Tina Sue	Uber to the airport from the hotel for attending AEIC Customer Service Committee meeting in Boston	2037274	CXO General	90800	0000	2320	29.91	100.00	29.91	99.776%	29.84
202512	15-DEC-25	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	0305 Prof. Development Training - Car rental for travel to and from training site	2145816	Emergency Management - Security Adm	92000	0000	2320	433.84	94.70	410.85	88.066%	361.82
202512	15-DEC-25	KWIK TRIP #571		Baker, David R. (David)	Car rental return - refuel - 0305 Training	2145816	Emergency Management - Security Adm	92000	0000	2320	18.96	94.70	17.96	88.066%	15.81
202512	18-NOV-25	LYFT RIDE FRI 7AM		Flynn, Bradley Dale	Travel to airport from hotel for UAI Conference	5128679	ALE-Training	93500	0000	2320	25.14	86.91	21.85	88.066%	19.24
202512	18-NOV-25	LYFT RIDE THU 10AM		Flynn, Bradley Dale	Travel to airport for Gartner conference	5128679	ALE-Training	93500	0000	2320	37.70	86.91	32.77	88.066%	28.86
202512	18-NOV-25	LYFT RIDE TUE 10AM		Flynn, Bradley Dale	Travel to hotel from airport for UAI Conference	5128679	ALE-Training	93500	0000	2320	29.82	86.91	25.92	88.066%	22.82
202512	26-NOV-25	ENTERPRISE RENT-A-CAR		Nesseth, Derek John	Vehicle Rental - Site Training	2088255	Attend/Provide Training	56120	0000	2320	86.15	100.00	86.15	82.174%	70.79
202512	26-NOV-25	KWIK TRIP #1043		Nesseth, Derek John	Fuel - Site Training	2088255	Attend/Provide Training	56120	0000	2320	10.61	100.00	10.61	82.174%	8.72
202512	30-OCT-25	ENTERPRISE RENT-A-CAR		Dalbec, Amber Lynn (Amber)	Vehicle Rental for IMGIS	5149895	ALE-GIS-Training	93500	0000	2320	391.27	72.38	283.20	88.066%	249.41
202512	02-DEC-25	AGENT FEE 89009135694544		Luoma, Jesse Gene (Jesse)	Agent fee for flight to OSI day conference - conference was canceled.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	5.00	100.00	5.00	70.274%	3.51
202512	02-DEC-25	UNITED 01673411697572		Luoma, Jesse Gene (Jesse)	Flight refunded for OSI day conference - conference was canceled.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	(596.42)	100.00	(596.42)	70.274%	(419.13)
202512	02-DEC-25	UNITED 01673411697576		Luoma, Jesse Gene (Jesse)	Flight to OSI day conference - conference was canceled.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	2410	596.42	100.00	596.42	70.274%	419.13
202512	07-NOV-25	DELTA 00642521851930		Johnson, Shawn A (Shawn)	Luggage for airfare to ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	2410	35.00	100.00	35.00	86.084%	30.13
202512	07-NOV-25	DELTA 00642527796724		Johnson, Shawn A (Shawn)	Luggage for airfare from ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	2410	35.00	100.00	35.00	86.084%	30.13
202512	12-DEC-25	AGENT FEE 89009160413810		Love, Jeffrey J (Jeff)	Fee for airfare	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2410	5.00	100.00	5.00	86.084%	4.30
202512	12-DEC-25	AGENT FEE 89009160490714		Vickerman, Jason Lee	airfare to coal users group	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2410	5.00	100.00	5.00	86.084%	4.30
202512	12-DEC-25	AMERICAN 00173536334381		Vickerman, Jason Lee	airfare to coal users group	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2410	362.99	100.00	362.99	86.084%	312.48
202512	12-DEC-25	Concur Travel		Smerud, Kara Marlys	Air to DC for EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	622.97	100.00	622.97	70.274%	437.79
202512	12-DEC-25	Concur Travel		Smerud, Kara Marlys	Air to Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	555.97	100.00	555.97	70.274%	390.70
202512	12-DEC-25	DELTA 00673536334391		Vickerman, Jason Lee	airfare to coal users group	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	2410	348.19	100.00	348.19	86.084%	299.74
202512	15-DEC-25	Delta Airlines		Schommer, Peter Scott (Peter)	Flight to attend EEI STEP annual meeting in Tampa, FL 2/18 - 2/20, 2026.	1795310	PDE - Supervision	56000	0000	2410	521.97	100.00	521.97	70.274%	366.81
202512	21-NOV-25	DELTA		Peterson, Nicholas Michael (Nick)	AEGIS Member Meeting in PHX	1666185	Insurance - O&M	92400	0000	2410	656.97	83.70	549.88	87.171%	479.34
202512	22-DEC-25	AGENT FEE 89009163517153		Gatten, Terri (Terri)	Agent Fee for Air Travel to Denver CO	1666211	CXB General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202512	22-DEC-25	AGENT FEE 89009163517164		Gatten, Terri (Terri)	Agent Fee for Return Flight for EUCI Training: Electric Utility Pricing - Trends in Cost Recovery January 14-15, 2026 Denver CO	1666211	CXB General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202512	22-DEC-25	AGENT FEE 89009163517223		Gatten, Terri (Terri)	Agent fee for air travel to Denver CO	1666211	CXB General	90800	0000	2410	5.00	100.00	5.00	99.776%	4.99
202512	22-DEC-25	DELTA 00673552586265		Gatten, Terri (Terri)	Air Travel for Leah Peterson to Denver CO for EUCI Training: Electric Utility Pricing - Trends in Cost Recovery January 14-15, 2026	1666211	CXB General	90800	0000	2410	408.98	100.00	408.98	99.776%	408.06
202512	22-DEC-25	DELTA 00673552586335		Gatten, Terri (Terri)	Return Flight for Leah Peterson for EUCI Training: Electric Utility Pricing - Trends in Cost Recovery January 14-15, 2026 Denver, CO	1666211	CXB General	90800	0000	2410	272.98	100.00	272.98	99.776%	272.37
202512	23-OCT-25	AMERICAN 0012282407893		Keinath, Brandon James	Airfare to Boston for DTN weather conference. ALLETE uses DTN for multiple weather services	5218538	DO NOT USE see 5317859 Wildfire	57100	0000	2410	168.18	100.00	168.18	82.174%	138.20
202512	23-OCT-25	UNITED 01623397715520		Keinath, Brandon James	Return airfare from DTN conference in Boston.	5218538	DO NOT USE see 5317859 Wildfire	57100	0000	2410	304.99	100.00	304.99	82.174%	250.62
202512	24-NOV-25	AGENT FEE 89009149951061		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2410	5.00	77.70	3.89	88.066%	3.42
202512	24-NOV-25	UNITED 01673480727914		Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	2410	298.57	77.70	231.99	88.066%	204.30
202512	27-OCT-25	DELTA 00673371921305		Vang, Analeisha Marie (Ana)	Travel for kickoff meetings	5053310	Regulatory Compliance	92800	0000	2410	602.80	100.00	602.80	85.280%	514.07
202512	29-OCT-25	Concur Travel		Smerud, Kara Marlys	Air to DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	2410	877.96	100.00	877.96	70.274%	616.98
202512	29-OCT-25	Concur Travel		Smerud, Kara Marlys	Air to Souix Falls for OMS Annual Meeting and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	2410	541.96	100.00	541.96	70.274%	380.86
202512	03-NOV-25	AGENT FEE 89009128892622		Morris, Andrew Shaun (Andrew)	Agent Fee	5149924	ALE-M365-Training	93500	0000	2420	5.00	71.60	3.58	88.066%	3.15
202512	03-NOV-25	AGENT FEE 89009129828614		Morris, Andrew Shaun (Andrew)	Agent Fee	5149924	ALE-M365-Training	93500	0000	2420	5.00	71.60	3.58	88.066%	3.15
202512	03-NOV-25	SOUTHWES 5264296716056		Morris, Andrew Shaun (Andrew)	Additional Bag for flight	5149924	ALE-M365-Training	93500	0000	2420	35.00	71.60	25.06	88.066%	22.07
202512	03-NOV-25	SOUTHWES 5264297361367		Morris, Andrew Shaun (Andrew)	Additional Bag for flight	5149924	ALE-M365-Training	93500	0000	2420	35.00	71.60	25.06	88.066%	22.07
202512	03-NOV-25	SOUTHWES 5264297411129		Morris, Andrew Shaun (Andrew)	Additional Bag for flight	5149924	ALE-M365-Training	93500	0000	2420	35.00	71.60	25.06	88.066%	22.07
202512	03-NOV-25	SOUTHWES 52673379297851		Morris, Andrew Shaun (Andrew)	Flight from BWI to LAS	5149924	ALE-M365-Training	93500	0000	2420	210.48	71.60	150.70	88.066%	132.72
202512	03-NOV-25	SOUTHWES 52673383933984		Morris, Andrew Shaun (Andrew)	Flight from MCI to BWI	5149924	ALE-M365-Training	93500	0000	2420	230.48	71.60	165.02	88.066%	145.33
202512	05-DEC-25	Delta		Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	2420	1,897.37	100.00	1,897.37	86.084%	1,633.33
202512	07-NOV-25	Sun Country		Rodysill, Paul Anthony (Paul)	Roundtrip flight to San Diego (11/2 - 11/6)	5149928	ALE-Meter-Training	93500	0000	2420	386.98	78.49	303.74	88.066%	267.49
202512	11-DEC-25	AGENT FEE 89009152907872		Baker, David R. (David)	MEPP Training - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2420	5.00	94.70	4.74	88.066%	4.17
202512	11-DEC-25	DELTA 00673494414460		Baker, David R. (David)	MEPP - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	2420	588.67	94.70	557.47	88.066%	490.94
202512	11-DEC-25	Delta Airlines		Skudstad, Karina Wojtczak	2025 UI User Conference	1665935	Financial Planning & Analysis	92000	0000	2420	70.00	77.70	54.39	88.066%	47.90
202512	12-DEC-25	AGENT FEE 89009160413806		Love, Jeffrey J (Jeff)	Airfare to Powergen fee	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2420	5.00	100.00	5.00	86.084%	4.30
202512	12-DEC-25	AMERICAN 00173536333515		Love, Jeffrey J (Jeff)	Airfare home from Powergen	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2420	334.19	100.00	334.19	86.084%	287.68
202512	12-DEC-25	DELTA 00673536333525		Love, Jeffrey J (Jeff)	Airfare ticket to Powergen	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2420	348.19	100.00	348.19	86.084%	299.74
202512	13-NOV-25	AGENT FEE 89009133209872		Koecher, Tina Sue	Agency fee for airfare to attend AEIC Customer Service Committee Meeting hosted by EverSource in Boston	2037274	CXO General	90800	0000	2420	5.00	100.00	5.00	99.776%	4.99
202512	13-NOV-25	DELTA 00673397926272		Koecher, Tina Sue	Airfare to attend AEIC Customer Service Committee Meeting hosted by EverSource in Boston	2037274	CXO General	90800	0000	2420	854.97	100.00	854.97	99.776%	853.05
202512	15-DEC-25	DELTA 00623871681252		Kueffer, Aaron James (Aaron)	Flight for Distributech	5146861	Enterprise Programs O&M Distributio	92000	0000	2420	388.97	100.00	388.97	88.066%	342.55
202512	25-NOV-25	AGENT FEE 89009153787956		Tran, Ramona Vo (Ramona)	Agent fee cost for booking NGMA Training with Delta.	5032816	GF&C Regulated	92000	0000	2420	5.00	100.00	5.00	88.066%	4.40
202512	25-NOV-25	DELTA 00673500840563		Tran, Ramona Vo (Ramona)	Booking airline tickets for the upcoming NGMA 2026 training.	5032816	GF&C Regulated	92000	0000	2420	716.97	100.00	716.97	88.066%	631.41
											983,773.98		941,286.16		812,185.83

Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	20-DEC-24	PRICELN HOLIDAY INN BI	Holiday Inn Bismark ND	Simmons, Todd Zachary	Bison Visit	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	262.02	100.00	262.02	86.084%	225.56
202501	17-DEC-24			Cady, Jennifer Jae (Jennifer)	Energy Work Group Meeting - Travel to/from AHQ to FDL, round trip	2237174	0732-General	92000	0000	2219	32.16	90.40	29.07	88.066%	25.60
202501	17-DEC-24			Cady, Jennifer Jae (Jennifer)	Jobs4MN Meeting - Travel to/from AHQ to St. Paul, round trip	2237174	0732-General	92000	0000	2219	203.68	90.40	184.13	88.066%	162.15
202501	17-DEC-24			Cady, Jennifer Jae (Jennifer)	Reg/Leg Affairs Leadership Summit - Travel to/from AHQ to Grand Superior Lodge, round trip	2237174	0732-General	92000	0000	2219	50.52	90.40	45.67	88.066%	40.22
202501	17-DEC-24			Skelton, Joshua J (Josh)	Meetings & work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	241.20	80.50	194.17	88.066%	170.99
202501	20-DEC-24			Simmons, Todd Zachary	ALE SIT Report Out	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	123.28	100.00	123.28	86.084%	106.12
202501	20-DEC-24			Simmons, Todd Zachary	Bismarck,Bison,Home after meetings	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	312.22	100.00	312.22	86.084%	268.77
202501	20-DEC-24			Simmons, Todd Zachary	Bison Mtgs	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	250.58	100.00	250.58	86.084%	215.71
202501	20-DEC-24			Simmons, Todd Zachary	Bison Operations Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	42.88	100.00	42.88	86.084%	36.91
202501	20-DEC-24			Simmons, Todd Zachary	Generation Leadership Training	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	123.28	100.00	123.28	86.084%	106.12
202501	20-DEC-24			Simmons, Todd Zachary	Meetings AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	123.28	100.00	123.28	86.084%	106.12
202501	20-DEC-24			Simmons, Todd Zachary	VP Mtg/MPBT/B&R Solar	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	123.28	100.00	123.28	86.084%	106.12
202501	20-DEC-24			Simmons, Todd Zachary	Yellow Ribbon Annual Celebration	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	123.28	100.00	123.28	86.084%	106.12
202501	09-JAN-25	LUCKY SEVEN GENERAL ST		Olson, Sarah Jane (Sarah)	Gas to deliver baskets to MPBT	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2319	35.09	80.50	28.25	88.066%	24.88
202502	29-JAN-25	ARIZONA BILTMORE PMS	Arizona Biltmore 2400 E Missouri Ave, Phoenix, AZ 85016	Skelton, Joshua J (Josh)	EEI Lodging	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	979.72	80.10	784.76	88.066%	691.11
202502	27-JAN-25			Frederickson, Franklyn Leo	Mileage to Virginia for RAMS dinner and annual meeting	1666211	CXB General	90800	0000	2219	87.10	100.00	87.10	99.776%	86.90
202502	29-JAN-25			Skelton, Joshua J (Josh)	Meetings and work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	882.00	80.10	706.48	88.066%	622.17
202502	29-JAN-25			Skelton, Joshua J (Josh)	Travel from DLH-EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	63.00	80.10	50.46	88.066%	44.44
202502	29-JAN-25			Skelton, Joshua J (Josh)	Travel to DLH-EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	63.00	80.10	50.46	88.066%	44.44
202502	30-JAN-25			Cady, Jennifer Jae (Jennifer)	Travel to/from Home to Black Bear Casino for monthly MP/FDL Energy Work Group Meeting, round trip	2237174	0732-General	92000	0000	2219	46.48	90.40	42.02	88.066%	37.00
202502	30-JAN-25			Pierce, Julie Irene	St. Thomas Board of Governors	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2219	222.60	100.00	222.60	88.066%	196.04
202502	27-JAN-25	AGENT FEE 890089874843l4		Frederickson, Franklyn Leo	Flight to the AISI Associates Committee Meeting	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202502	27-JAN-25	DELTA 0067158438531		Frederickson, Franklyn Leo	Credit for cancelled flight to D.C. for EEI Customer Experience Advisory Committee.	1666211	CXB General	90800	0000	2419	(667.96)	100.00	(667.96)	99.776%	(666.46)
202502	27-JAN-25	DELTA 00671677410924		Frederickson, Franklyn Leo	Flight to the AISI Associates Committee Meeting	1666211	CXB General	90800	0000	2419	512.96	100.00	512.96	99.776%	511.81
202503	08-FEB-25	EPICUREAN HOTEL, AUTOG	Epicurean, Autograph Collection, 1207 South Howard Ave, Tampa FL	Simmons, Todd Zachary	AEIC Lodging	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	1,108.12	100.00	1,108.12	86.084%	953.91
202503	13-MAR-25	WALDORF WASHINGTON FD	Waldorf Astoria1100 Pennsylvania Ave, Washington DC 20004	Olson, Sarah Jane (Sarah)	EEI Lodging	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	2,220.16	80.10	1,778.35	88.066%	1,566.13
202503	13-MAR-25	WALDORF WASHINGTON FD	Waldorf Astoria1100 Pennsylvania Ave, Washington DC 20004	Olson, Sarah Jane (Sarah)	Return for overcharging, one night returned; EEI Lodging	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	(492.79)	80.10	(394.72)	88.066%	(347.62)
202503	14-FEB-25	SONESTA ROYAL WASHINGT	Royal Sonesta	Frederickson, Franklyn Leo	Hotel stay for the AISI winter meeting	1666211	CXB General	90800	0000	2119	346.69	100.00	346.69	99.776%	345.91
202503	28-FEB-25	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOTEL	Cady, Jennifer Jae (Jennifer)	IEDC Just Transition Summit - Hotel	2237174	0732-General	92000	0000	2119	354.18	90.40	320.18	88.066%	281.97
202503	31-MAR-25	WALDORF WASHINGTON FD	Waldorf Astoria Washington DC	Cady, Jennifer Jae (Jennifer)	EEI / Hill Visits - hotel	2237174	0732-General	92000	0000	2119	1,478.37	90.40	1,336.45	88.066%	1,176.96
202503	08-FEB-25			Simmons, Todd Zachary	ALE Officer/Dam Safety/MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	128.80	100.00	128.80	86.084%	110.88
202503	08-FEB-25			Simmons, Todd Zachary	ALE Steering/EDP Graduation	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	133.00	100.00	133.00	86.084%	114.49
202503	08-FEB-25			Simmons, Todd Zachary	MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	128.80	100.00	128.80	86.084%	110.88
202503	08-FEB-25			Simmons, Todd Zachary	MPO Core Ops	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	128.80	100.00	128.80	86.084%	110.88
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	Medical Surveillance HSC and Hibbard	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2219	14.00	100.00	14.00	88.066%	12.33
202503	11-MAR-25			Meysembourg, Carolyn Esther (Carolyn)	RECC HVAC project	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2219	7.00	100.00	7.00	88.066%	6.16
202503	14-FEB-25			Frederickson, Franklyn Leo	Mileage to MSP for the AISI winter meeting	1666211	CXB General	90800	0000	2219	112.00	100.00	112.00	99.776%	111.75
202503	19-MAR-25			Skelton, Joshua J (Josh)	Home from hangar; EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	58.10	80.10	46.54	88.066%	40.98
202503	19-MAR-25			Skelton, Joshua J (Josh)	Meetings and Work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	1,512.00	80.10	1,211.11	88.066%	1,066.58
202503	19-MAR-25			Skelton, Joshua J (Josh)	Meetings and work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	63.00	80.10	50.46	88.066%	44.44
202503	19-MAR-25			Skelton, Joshua J (Josh)	Travel home from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	63.00	80.10	50.46	88.066%	44.44
202503	19-MAR-25			Skelton, Joshua J (Josh)	Travel to hangar; EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	58.10	80.10	46.54	88.066%	40.98
202503	31-MAR-25			Cady, Jennifer Jae (Jennifer)	Energy Work Group Meeting - roundtrip	2237174	0732-General	92000	0000	2219	23.24	90.40	21.01	88.066%	18.50
202503	31-MAR-25			Cady, Jennifer Jae (Jennifer)	IEDC Just Transition Summit - roundtrip	2237174	0732-General	92000	0000	2219	118.72	90.40	107.32	88.066%	94.52
202503	31-MAR-25			Cady, Jennifer Jae (Jennifer)	MP Briefing to FDL Tribal Council - roundtrip	2237174	0732-General	92000	0000	2219	23.24	90.40	21.01	88.066%	18.50
202503	19-MAR-25			Skelton, Joshua J (Josh)	Meeting w/FDL Tribal Council	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2249	49.70	80.10	39.81	88.066%	35.06
202503	19-MAR-25			Skelton, Joshua J (Josh)	Meetings and Work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2249	18.20	80.10	14.58	88.066%	12.84
202503	07-MAR-25	KWIK TRIP #1043		Rolfson, Craig Mitchell (Craig)	Rental car gas for MTSUG conference	1668203	Provide Business / Administrative S	56600	0000	2319	9.30	100.00	9.30	82.174%	7.64
202503	08-FEB-25	UBER TRIP		Simmons, Todd Zachary	Lost phone return	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	20.00	100.00	20.00	86.084%	17.22
202503	08-FEB-25	UBER TRIP		Simmons, Todd Zachary	Travel from Airport to hotel, AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	43.49	100.00	43.49	86.084%	37.44
202503	08-FEB-25	UBER TRIP		Simmons, Todd Zachary	Travel from hotel to airport, AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	40.15	100.00	40.15	86.084%	34.56
202503	14-FEB-25	SQ DCA TAXI		Frederickson, Franklyn Leo	Taxi to hotel for the AISI winter meeting	1666211	CXB General	90800	0000	2319	24.60	100.00	24.60	99.776%	24.54
202503	14-FEB-25	UBER TRIP		Frederickson, Franklyn Leo	Uber to airport for AISI winter meeting	1666211	CXB General	90800	0000	2319	22.56	100.00	22.56	99.776%	22.51
202503	08-FEB-25	UNITED 01624508477815		Simmons, Todd Zachary	AEIC Travel, Todd Simmons	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2419	221.99	100.00	221.99	86.084%	191.10
202503	13-JAN-25	UNITED 01624508498410		Simmons, Todd Zachary	AEIC Travel, Todd Simmons	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2419	340.54	100.00	340.54	86.084%	293.15
202504	27-MAR-25	DOUBLETREE ST PAUL DOW	Doubletree by Hilton	Frederickson, Franklyn Leo	Hotel for the MFI board meeting	1666211	CXB General	90800	0000	2119	367.46	100.00	367.46	99.776%	366.64
202504	27-MAR-25	GRAND MARRIOTT	Grand Marriot	Goutermont, Joshua Phillip (Josh)	Lodging at event center where the AEIC power delivery meeting was held.	2763447	Distribution-Operations and Supervi	58000	0000	2119	849.06	100.00	849.06	91.994%	781.08
202504	07-APR-25			Simmons, Todd Zachary	AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	49.00	100.00	49.00	86.084%	42.18
202504	07-APR-25			Simmons, Todd Zachary	AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	49.00	100.00	49.00	86.084%	42.18
202504	07-APR-25			Simmons, Todd Zachary	ELM/GEN GEL Mtg	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202504	07-APR-25			Simmons, Todd Zachary	Extended Op/ALE Ldr	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202504	07-APR-25			Simmons, Todd Zachary	Hydro/Solar Mtgs	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	178.50	100.00	178.50	86.084%	153.66
202504	07-APR-25			Simmons, Todd Zachary	IRP Infoshare to Employees	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	117.60	100.00	117.60	86.084%	101.23

202504	07-APR-25			Simmons, Todd Zachary	Legal Meetings	5109649	BSN 4 LEGAL PAYMENTS	55814	0000	2219	126.70	100.00	126.70	87.824%	111.27
202504	07-APR-25			Simmons, Todd Zachary	MPBT/IRP/YRC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202504	07-APR-25			Simmons, Todd Zachary	MPO Core Ops	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202504	07-APR-25			Simmons, Todd Zachary	Security Meetings	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202504	07-APR-25			Simmons, Todd Zachary	SSG/MOC/HR Mtgs	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202504	25-MAR-25			Deneen, Brian Joseph (Brian)	Round Trip: Travel to HSC for in person meeting with DGA monitor OEM.	1667702	PDE - Perform MP Internal Planning	56000	0000	2219	106.26	100.00	106.26	70.274%	74.67
202504	27-MAR-25			Frederickson, Franklyn Leo	Mileage to Mountain Iron for the US Steel meeting and RAMS presentation on IRP	1666211	CXB General	90800	0000	2219	98.00	100.00	98.00	99.776%	97.78
202504	27-MAR-25			Frederickson, Franklyn Leo	Mileage to St. Paul for the MFI board meeting	1666211	CXB General	90800	0000	2219	210.00	100.00	210.00	99.776%	209.53
202504	09-APR-25	AGENT FEE 89009032352520		Pierce, Julie Irene	Nashville Panelist	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202504	09-APR-25	DELTA 00672463675553		Pierce, Julie Irene	Nashville Panelist	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	428.16	100.00	428.16	88.066%	377.07
202504	27-MAR-25	AGENT FEE 89009015144431		Goutermont, Joshua Phillip (Josh)	Travel to AEIC Power Delivery conference.	2763447	Distribution-Operations and Supervi	58000	0000	2419	5.00	100.00	5.00	91.994%	4.60
202504	27-MAR-25	AGENT FEE 89009025942410		Goutermont, Joshua Phillip (Josh)	Airfare to travel to Fairhope. AL for AEIC power delivery committee meeting.	2763447	Distribution-Operations and Supervi	58000	0000	2419	22.50	100.00	22.50	91.994%	20.70
202504	27-MAR-25	AGENT FEE 89009032876131		Frederickson, Franklyn Leo	Agent fee for the flight to the AISI general meeting	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202504	27-MAR-25	DELTA 00672465230986		Frederickson, Franklyn Leo	Flight for the AISI general meeting	1666211	CXB General	90800	0000	2419	837.96	100.00	837.96	99.776%	836.08
202504	27-MAR-25	UNITED 01671863381775		Goutermont, Joshua Phillip (Josh)	Agent fee to change flight for airfare to travel to Fairhope. AL for AEIC power delivery committee meeting.	2763447	Distribution-Operations and Supervi	58000	0000	2419	14.50	100.00	14.50	91.994%	13.34
202505	01-MAY-25	HAMPTON INNS	Hampton Inn	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	2119	414.74	100.00	414.74	88.066%	365.25
202505	01-MAY-25	HUTTON HOTEL NASHVILLE	Hutton Hotel Nashville	Pierce, Julie Irene	Panelist trip - Nashville	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	1,159.82	100.00	1,159.82	88.066%	1,021.41
202505	01-MAY-25	INTERCONTINENTAL MINNE	Intercontinental	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	2119	322.45	100.00	322.45	88.066%	283.97
202505	12-APR-25	HOTEL RES-STAYBRIDGE	Staybridge	Sandy, Aaron Jon (Aaron)	Hotel	5181180	Center DC Terminal : P1 B-Ph 11/13H	57000	0000	2119	397.83	100.00	397.83	82.174%	326.91
202505	12-APR-25	HOTELBOOKING SERVFEE	Staybridge	Sandy, Aaron Jon (Aaron)	Hotel	5181180	Center DC Terminal : P1 B-Ph 11/13H	57000	0000	2119	17.99	100.00	17.99	82.174%	14.78
202505	21-MAY-25	CANAL PARK LODGE	The Canal Park Lodge, Duluth, MN	Olson, Sarah Jane (Sarah)	Board Week, Skelton hotel accommodations	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	158.99	80.10	127.35	88.066%	112.15
202505	01-MAY-25			Pierce, Julie Irene	Panelist Nashville (1 way)	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2219	117.60	100.00	117.60	88.066%	103.57
202505	07-MAY-25			Meysembourg, Carolyn Esther (Carolyn)	Railroad training at Brandon's office	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	2219	7.00	100.00	7.00	88.066%	6.16
202505	27-MAY-25			Skelton, Joshua J (Josh)	ASM and work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	126.00	80.10	100.93	88.066%	88.88
202505	27-MAY-25			Skelton, Joshua J (Josh)	Flight out of ALE Hangar to Minnkota, annual meeting	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	113.40	80.10	90.83	88.066%	79.99
202505	27-MAY-25			Skelton, Joshua J (Josh)	Meetings and Work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	1,152.90	80.10	923.47	88.066%	813.27
202505	01-MAY-25	ENTERPRISE RENT-A-CAR		Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	2319	179.78	100.00	179.78	88.066%	158.33
202505	01-MAY-25	UBER TRIP		Pierce, Julie Irene	Panelist trip - Nashville	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	58.22	100.00	58.22	88.066%	51.27
202505	01-MAY-25	AGENT FEE 89009049764493		Pierce, Julie Irene	LEC Board meeting Bismarck	4986224	Lignite Energy Council	93020	0000	2419	22.50	100.00	22.50	88.066%	19.81
202505	01-MAY-25	DELTA 00672548488183		Pierce, Julie Irene	LEC Board meeting Bismarc	4986224	Lignite Energy Council	93020	0000	2419	1,237.96	100.00	1,237.96	88.066%	1,090.23
202506	04-JUN-25	HYATT REGENCY NEW ORLN	Hyatt Regency	Honkala, Amy Marie (Amy)	Hotel for Josh Skelton June EEI 2025	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	1,108.80	80.10	888.15	88.066%	782.16
202506	04-JUN-25	HYATT REGENCY NEW ORLN	Hyatt Regency	Honkala, Amy Marie (Amy)	Hotel for Julie Pierce June 2025 EEI	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	1,108.80	100.00	1,108.80	88.066%	976.48
202506	15-MAY-25	EMBASSY MINNPLIS DTOWN	Embassy Minneapolis	Pierce, Julie Irene	National Grid networking	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	269.22	100.00	269.22	88.066%	237.09
202506	19-MAY-25	RESIDENCE INN CLEVELAN	Residence Inn Cleveland Downtown	Frederickson, Franklyn Leo	Hotel for the Cliffs customer visit.	1666211	CXB General	90800	0000	2119	183.30	100.00	183.30	99.776%	182.89
202506	03-JUN-25			Goutermont, Joshua Phillip (Josh)	Travel to Western Division for safety meeting presentation.	2763447	Distribution-Operations and Supervi	58000	0000	2219	169.40	100.00	169.40	91.994%	155.84
202506	04-JUN-25			Meysembourg, Carolyn Esther (Carolyn)	RECC / HSC Air base Roadside clean up	3289443	RECC SIT Team	92000	0000	2219	10.50	100.00	10.50	88.066%	9.25
202506	15-MAY-25			Pierce, Julie Irene	National Grid Networking	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2219	224.00	100.00	224.00	88.066%	197.27
202506	19-MAY-25			Frederickson, Franklyn Leo	Mileage to Virginia & Eveleth for SME Conference and Acquisition Public Hearing	1666211	CXB General	90800	0000	2219	98.00	100.00	98.00	99.776%	97.78
202506	28-MAY-25			Cady, Jennifer Jae (Jennifer)	CEBA Summit panelist. Roundtrip to/from AHQ to Hilton Minneapolis (1001 S Marquette Ave, Minneapolis, MN 55403)	2237174	0732-General	92000	0000	2219	210.00	90.40	189.84	88.066%	167.19
202506	28-MAY-25			Simmons, Todd Zachary	ALE Leadership Mtg	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	Deposition Prep, land owner dispute, ND	5109649	BSN 4 LEGAL PAYMENTS	55814	0000	2219	126.70	100.00	126.70	87.824%	111.27
202506	28-MAY-25			Simmons, Todd Zachary	GO Team May meetings	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	MPBT, BSU, Mgr OB	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	MPBT, Dewatering	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	MPBT, YRSC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	Safety Strategy Group	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	Siemens Executive Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	Solar Tour	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	129.50	100.00	129.50	86.084%	111.48
202506	28-MAY-25			Simmons, Todd Zachary	Work and Meetings AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	Work and meetings from AHQ, Reg Strat Group Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	YR L&L	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	28-MAY-25			Simmons, Todd Zachary	YRSC, MPBT, Camp Ripley	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202506	09-APR-25	ENTERPRISE RENT-A-CAR		Larsen, Kaitlyn Marie (Kaitlyn)	Rental car for Chris Susnik and Kaitlyn Larsen during training for Trimble GPS with linemen.	5128718	MP-Software	93502	0000	2319	99.61	100.00	99.61	88.066%	87.72
202506	15-MAY-25	UBER TRIP		Pierce, Julie Irene	National Grid networking	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	118.98	100.00	118.98	88.066%	104.78
202506	19-MAY-25	SQ ABDIWELI TAXI		Frederickson, Franklyn Leo	Travel from the airport to the hotel for the Cliffs customer visit.	1666211	CXB General	90800	0000	2319	58.80	100.00	58.80	99.776%	58.67
202506	19-MAY-25	UBER TRIP		Frederickson, Franklyn Leo	Transportation from Cleveland Cliffs office to airport for customer visit.	1666211	CXB General	90800	0000	2319	29.99	100.00	29.99	99.776%	29.92
202506	15-MAY-25	AGENT FEE 89009059971602		Pierce, Julie Irene	AHC Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202506	15-MAY-25	DELTA 00672600550193		Pierce, Julie Irene	AHC Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	896.97	100.00	896.97	88.066%	789.93
202506	19-MAY-25	AGENT FEE 89009045466040		Frederickson, Franklyn Leo	Agent fee for airfare to Cliffs meeting.	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202506	19-MAY-25	AGENT FEE 89009061819812		Frederickson, Franklyn Leo	Agent fee for airfare to Pittsburgh for US Steel customer visit.	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202506	19-MAY-25	AGENT FEE 89009061819823		Frederickson, Franklyn Leo	Agent fee for airfare to Pittsburgh for US Steel customer visit.	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202506	19-MAY-25	DELTA 00672609896523		Frederickson, Franklyn Leo	Flight to Pittsburgh for US Steel customer visit.	1666211	CXB General	90800	0000	2419	533.98	100.00	533.98	99.776%	532.76
202506	19-MAY-25	UNITED 01672526481312		Frederickson, Franklyn Leo	Flight to Cleveland for MP/Cliffs meeting	1666211	CXB General	90800	0000	2419	675.01	100.00	675.01	99.776%	673.50
202506	19-MAY-25	UNITED 01672609896495		Frederickson, Franklyn Leo	Return flight from Pittsburgh for US Steel customer visit.	1666211	CXB General	90800	0000	2419	288.98	100.00	288.98	99.776%	288.33
202507	01-JUL-25	THE BROADMOOR RESRVATI	The Broadmoor	Honkala, Amy Marie (Amy)	Deposit for hotel room for EEI in September	1666541	ALLETE - General	92000	0000	2119	794.16	80.10	636.12	88.066%	560.21
202507	17-JUL-25	DOUBLETREE BY HILTON	Double Tree by Hilton	Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	567.03	100.00	567.03	88.066%	499.36
202507	17-JUL-25	ROYAL SONESTA MINNEAPO	Royal Sonesta	Pierce, Julie Irene	NCEA CEO Symposium	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	205.89	100.00	205.89	88.066%	181.32
202507	22-JUL-25	DOUBLETREE PITTS DOWNT	Doubletree by Hilton Hotel - Pittsburgh Downtown	Frederickson, Franklyn Leo	Hotel stay for the US Steel customer visit	1666211	CXB General	90800	0000	2119	166.97	100.00	166.97	99.776%	166.60
202507	23-JUN-25	INTERCONTINENTAL THE W	Intercontinental The Wharf	Frederickson, Franklyn Leo	Hotel stay for the AISI general meeting.	1666211	CXB General	90800	0000	2119	452.21	100.00	452.21	99.776%	451.20
202507	23-JUN-25	ROYAL SONESTA MINNEAPO	The Royal Sonesta	Frederickson, Franklyn Leo	Hotel stay for the NCEA executive symposium	1666211	CXB General	90800	0000	2119	240.78	100.00	240.78	99.776%	240.24
202507	24-JUL-25	THE BROADMOOR RESRVATI	The Broadmoor	Honkala, Amy Marie (Amy)	Deposit for Nicole Johnson EEI Hotel in September	1666541	ALLETE - General	92000	0000	2119	397.08	80.10	318.06	88.066%	280.10
202507	25-JUN-25	WESTIN INDIANAPOLIS	WESTIN INDIANAPOLIS	Cady, Jennifer Jae (Jennifer)	MARC Conference	2237174	0732-General	92000	0000	2119	751.14	90.40	679.03	88.066%	598.00

202507	26-JUN-25	OMNI LA COSTA RESORT	Omni La Costa	Anderson, Colin Bradley (Colin)	Lodging - 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	2119	778.78	77.70	605.11	88.066%	532.90
202507	17-JUL-25			Pierce, Julie Irene	Siemens Energy at Boswell	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2219	126.00	100.00	126.00	88.066%	110.96
202507	23-JUN-25			Frederickson, Franklyn Leo	Mileage to Grand Rapids for Blandin meeting.	1666211	CXB General	90800	0000	2219	112.00	100.00	112.00	99.776%	111.75
202507	23-JUN-25			Frederickson, Franklyn Leo	Mileage to Minneapolis for the NCEA executive symposium.	1666211	CXB General	90800	0000	2219	217.00	100.00	217.00	99.776%	216.51
202507	30-JUN-25			Skelton, Joshua J (Josh)	Meetings and Work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	756.00	80.10	605.56	88.066%	533.29
202507	30-JUN-25			Skelton, Joshua J (Josh)	Meetings and work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	630.00	80.10	504.63	88.066%	444.41
202507	30-JUN-25			Skelton, Joshua J (Josh)	Travel home from ALE Hanger-EEI return	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	63.00	80.10	50.46	88.066%	44.44
202507	30-JUN-25			Skelton, Joshua J (Josh)	Travel to hangar; EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	63.00	80.10	50.46	88.066%	44.44
202507	17-JUL-25	AVIS RENT-A-CAR		Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	275.86	100.00	275.86	88.066%	242.94
202507	17-JUL-25	DULUTH AIRPORT AUTHORI		Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	45.00	100.00	45.00	88.066%	39.63
202507	17-JUL-25	UBER TRIP		Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	188.24	100.00	188.24	88.066%	165.78
202507	23-JUN-25	SQ UVC INC		Frederickson, Franklyn Leo	Taxi from the airport to hotel for the AISI general meeting.	1666211	CXB General	90800	0000	2319	21.18	100.00	21.18	99.776%	21.13
202507	23-JUN-25	UBER TRIP		Frederickson, Franklyn Leo	Taxi from hotel to airport for the AISI general meeting.	1666211	CXB General	90800	0000	2319	23.92	100.00	23.92	99.776%	23.87
202507	23-JUN-25	ZTRIP OF PITTSBURGH		Frederickson, Franklyn Leo	Taxi from airport to hotel for the US Steel customer visit in Pittsburgh.	1666211	CXB General	90800	0000	2319	66.60	100.00	66.60	99.776%	66.45
202507	26-JUN-25	SQ SAN DIEGO LIMOS		Anderson, Colin Bradley (Colin)	Transportation from San Diego Airport to the Resort - 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	2319	155.25	77.70	120.63	88.066%	106.23
202507	26-JUN-25	Uber		Anderson, Colin Bradley (Colin)	Uber charge from resort to San Diego Airport - 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	2319	104.73	77.70	81.38	88.066%	71.66
202507	17-JUL-25	HOLIDAY STATIONS 0190		Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2339	10.42	100.00	10.42	88.066%	9.18
202507	22-JUL-25	AGENT FEE 89009091220965		Frederickson, Franklyn Leo	Agent fee for airfare to the AISI fall meeting	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202507	22-JUL-25	AGENT FEE 89009091250763		Frederickson, Franklyn Leo	Agent fee for airfare from the AISI fall meeting	1666211	CXB General	90800	0000	2419	5.00	100.00	5.00	99.776%	4.99
202507	22-JUL-25	DELTA 00672762240850		Frederickson, Franklyn Leo	Flight to the AISI fall meeting	1666211	CXB General	90800	0000	2419	403.98	100.00	403.98	99.776%	403.07
202507	22-JUL-25	UNITED 01672762240811		Frederickson, Franklyn Leo	Flight from the AISI fall meeting	1666211	CXB General	90800	0000	2419	212.98	100.00	212.98	99.776%	212.50
202508	05-AUG-25	ROYAL SONESTA MINNEAPO	Royal Sonesta	Goutermont, Joshua Phillip (Josh)	Lodging while attending the NCEA Executive conference in Minneapolis.	2763447	Distribution-Operations and Supervi	58000	0000	2119	205.89	100.00	205.89	91.994%	189.41
202508	14-AUG-25	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOTEL	Pierce, Julie Irene	Siemens Energy Generation Leadership Meeting & Boswell Site Tour	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	143.68	100.00	143.68	88.066%	126.53
202508	05-AUG-25			Goutermont, Joshua Phillip (Josh)	Travel to NCEA Executive committee meeting at Xcel Energy in Minneapolis.	2763447	Distribution-Operations and Supervi	58000	0000	2219	97.30	100.00	97.30	91.994%	89.51
202508	05-AUG-25			Goutermont, Joshua Phillip (Josh)	Western Division safety meeting - townhall	2763447	Distribution-Operations and Supervi	58000	0000	2219	169.40	100.00	169.40	91.994%	155.84
202508	11-AUG-25			Cady, Jennifer Jae (Jennifer)	FDL Biomass Facility Grand Opening (Pike Lake to 8200 Belich Rd, Cloquet MN to AHQ, one way)	2237174	0732-General	92000	0000	2219	37.80	90.40	34.17	88.066%	30.09
202508	11-AUG-25			Cady, Jennifer Jae (Jennifer)	FDL Energy Work Group (FDL to AHQ, one way)	2237174	0732-General	92000	0000	2219	16.59	90.40	15.00	88.066%	13.21
202508	28-AUG-25			Skelton, Joshua J (Josh)	Meetings and office at AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	504.00	80.10	403.70	88.066%	355.53
202508	28-AUG-25			Skelton, Joshua J (Josh)	Meetings and office at AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	1,449.00	80.10	1,160.65	88.066%	1,022.14
202508	18-AUG-25	SQ MV ELITE TRANSPORT		Honkala, Amy Marie (Amy)	Reimbursement for missed services previously charged for	1666541	ALLETE - General	92000	0000	2319	(375.00)	80.10	(300.38)	88.066%	(264.53)
202508	18-AUG-25	SQ MV ELITE TRANSPORT		Honkala, Amy Marie (Amy)	Transportation from airport to hotel, to an evening event and transportation back to airport from hotel--all while attending EEI	1666541	ALLETE - General	92000	0000	2319	1,240.00	80.10	993.24	88.066%	874.71
202508	21-AUG-25	KWIK TRIP #961		Erickson, Andrew Carl (Andrew)	Gas for executive protection training	1693073	Provide Security - GOB	92000	0000	2319	34.82	94.70	32.97	88.066%	29.04
202508	21-AUG-25	ENTERPRISE RENT-A-CAR		Erickson, Andrew Carl (Andrew)	Rental Vehicle for executive protection training.	1693073	Provide Security - GOB	92000	0000	2329	540.66	94.70	512.01	88.066%	450.90
202508	21-AUG-25	KWIK TRIP #1043		Erickson, Andrew Carl (Andrew)	Gas for executive protection training	1693073	Provide Security - GOB	92000	0000	2329	33.05	94.70	31.30	88.066%	27.56
202508	01-AUG-25	DELTA 00623539962334		Padilla, Julie Lynn (Julie)	NYSE Business Trip	JLP CORP	Julie Padilla Corporate General	92000	0000	2419	1,608.96	77.70	1,250.16	88.066%	1,100.97
202508	14-AUG-25	AGENT FEE 89009102752721		Pierce, Julie Irene	North Plains Connector Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202508	14-AUG-25	Delta		Pierce, Julie Irene	ND Governors Cup Checked luggage	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	45.00	100.00	45.00	88.066%	39.63
202508	14-AUG-25	DELTA 00673240284253		Pierce, Julie Irene	North Plains Connector Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	698.66	100.00	698.66	88.066%	615.28
202509	08-SEP-25	WYNDHAM	The Lodge at Brainerd Lakes	Jordahl, Audrey Ruth (Audrey)	Relay PMs Brainerd Substation	5173373	Brainerd 115/34 KV Sub - 568F UFLS	57000	0000	2119	10.06	100.00	10.06	82.174%	8.27
202509	28-AUG-25	COMFORT INN AND SUITES	Comfort Inn & Suites, 1516 27th St NW, Mandan, ND	Simmons, Todd Zachary	Bison Check-In	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	121.26	100.00	121.26	86.084%	104.39
202509	19-SEP-25			Goutermont, Joshua Phillip (Josh)	Northern area safety meeting	2763447	Distribution-Operations and Supervi	58000	0000	2219	91.00	100.00	91.00	91.994%	83.71
202509	19-SEP-25			Goutermont, Joshua Phillip (Josh)	Travel for meeting with the City of Tower on projects and franchise agreements.	2763447	Distribution-Operations and Supervi	58000	0000	2219	126.70	100.00	126.70	91.994%	116.56
202509	19-SEP-25			Goutermont, Joshua Phillip (Josh)	Travel to MN HSEM Op Center in Blaine for Utility/State wildland fire coordination meeting.	5218538	DO NOT USE see 5317859 Wildfire	57100	0000	2219	169.40	100.00	169.40	82.174%	139.20
202509	28-AUG-25			Frederickson, Franklyn Leo	Mileage to Biwabik for the IMA event	1666211	CXB General	90800	0000	2219	91.00	100.00	91.00	99.776%	90.80
202509	28-AUG-25			Simmons, Todd Zachary	ALLET Leadership Mtg	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	Bison Team Meeting (ND)	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	297.50	100.00	297.50	86.084%	256.10
202509	28-AUG-25			Simmons, Todd Zachary	GO Team/Safety Mtg	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	MBPT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	Meeting with Camp	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	185.50	100.00	185.50	86.084%	159.69
202509	28-AUG-25			Simmons, Todd Zachary	Meetings and Work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	253.40	100.00	253.40	86.084%	218.14
202509	28-AUG-25			Simmons, Todd Zachary	MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	MPO Core Ops	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	Natural Gas/B.A. Strategy	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	Officer/MP Summit	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	PSC/REP/Education Mtg	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	301.00	100.00	301.00	86.084%	259.11
202509	28-AUG-25			Simmons, Todd Zachary	Q-Cells in person mtg	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	Return from ND	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	297.50	100.00	297.50	86.084%	256.10
202509	28-AUG-25			Simmons, Todd Zachary	Return trip	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	301.00	100.00	301.00	86.084%	259.11
202509	28-AUG-25			Simmons, Todd Zachary	Veterans Picnic	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202509	28-AUG-25			Simmons, Todd Zachary	YRSC/MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	253.40	100.00	253.40	86.084%	218.14
202509	27-AUG-25	HOLIDAY STATIONS 0409		Radtke, Andrew Thomas (Andy)	Fuel for Rentat before Retum	5128734	MP-EMS-Hardware	56110	0000	2319	13.27	91.19	12.10	82.174%	9.94
202509	28-AUG-25	AGENT FEE 89009095085422		Frederickson, Franklyn Leo	Agent fee for flight to the Marketing Executive Conference.	1666211	CXB General	90800	0000	2419	22.50	100.00	22.50	99.776%	22.45
202509	28-AUG-25	DELTA 00672781413091		Frederickson, Franklyn Leo	Flight to the Marketing Executive Conference.	1666211	CXB General	90800	0000	2419	476.96	100.00	476.96	99.776%	475.89
202510	16-OCT-25	EDGEWOOD TAHOE LODGE	Edgewookd Tahoe Resort	Simmons, Todd Zachary	AEIC Power Generation Meeitng Lodging	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	1,403.52	100.00	1,403.52	86.084%	1,208.21
202510	17-SEP-25	AGENT FEE 89009115876914	Hilton Garden Hotel	Pierce, Julie Irene	GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	5.00	100.00	5.00	88.066%	4.40
202510	17-SEP-25	AGENT FEE 89009115876925	Hilton Garden Hotel	Pierce, Julie Irene	GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	5.00	100.00	5.00	88.066%	4.40
202510	29-SEP-25	HAMPTON INN & SUITES	Hampton Inn & Suites, 3017 Lefevre Dr, Brookings, SD 57006	Skelton, Joshua J (Josh)	Safety Strategy Group, site meetings	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	234.62	80.10	187.93	88.066%	165.50

202510	16-OCT-25	COMFORT INN AND SUITES	Comfort Inn and Suites, 1516 27th St NW Mandan, ND 58554	Simmons, Todd Zachary	Bison HOP training SiemensWFP Discuss	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2129	176.50	100.00	176.50	86.084%	151.94
202510	17-SEP-25			Pierce, Julie Irene	Hitachi Strategic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2219	233.80	100.00	233.80	88.066%	205.90
202510	26-SEP-25			Frederickson, Franklyn Leo	Mileage for GRPU and IRRR visits in Cohasset, Grand Rapids, and Hibbing	1666211	CXB General	90800	0000	2219	140.00	100.00	140.00	99.776%	139.69
202510	26-SEP-25			Frederickson, Franklyn Leo	Mileage from International Falls for MFI Board Meeting	1666211	CXB General	90800	0000	2219	115.50	100.00	115.50	99.776%	115.24
202510	26-SEP-25			Frederickson, Franklyn Leo	Mileage to International Falls for MFI Board Meeting	1666211	CXB General	90800	0000	2219	115.50	100.00	115.50	99.776%	115.24
202510	26-SEP-25			Frederickson, Franklyn Leo	Mileage to St. Paul for IMA booth at state fair	1666211	CXB General	90800	0000	2219	210.00	100.00	210.00	99.776%	209.53
202510	29-SEP-25			Skelton, Joshua J (Josh)	Meetings and Work from AHQ	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	504.00	80.10	403.70	88.066%	355.53
202510	29-SEP-25			Skelton, Joshua J (Josh)	Meetings and Work from AHQ	UTILITY OP	Utility Operations Services	92000	0000	2219	504.00	80.10	403.70	88.066%	355.53
202510	29-SEP-25			Skelton, Joshua J (Josh)	Safety Strategy Group, Site Meetings	UTILITY OP	Utility Operations Services	92000	0000	2219	242.20	80.10	194.00	88.066%	170.85
202510	29-SEP-25			Skelton, Joshua J (Josh)	Safety Strategy Group, Site Meetings	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2219	80.50	80.10	64.48	88.066%	56.79
202510	29-SEP-25			Skelton, Joshua J (Josh)	Safety Strategy Group, Site Meetings	UTILITY OP	Utility Operations Services	92000	0000	2219	147.00	80.10	117.75	88.066%	103.70
202510	29-SEP-25			Skelton, Joshua J (Josh)	Meeting with Mesabi Metallics	UTILITY OP	Utility Operations Services	92000	0000	2249	49.00	80.10	39.25	88.066%	34.57
202510	14-OCT-25	Enterprise		Burke, Terry J. (Terry)	ESC training pensacola FL.	T10117	Employee Training - Terry Burke	51400	0000	2319	319.87	100.00	319.87	86.084%	275.36
202510	17-SEP-25	AMTRAK AGE2580884538207		Pierce, Julie Irene	GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	230.00	100.00	230.00	88.066%	202.55
202510	17-SEP-25	ENTERPRISE RENT-A-CAR		Pierce, Julie Irene	Hitachi Strategic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	328.21	100.00	328.21	88.066%	289.04
202510	21-OCT-25	UBER TRIP		Clement, Eric R	Uber from hotel to airport after EEI conference.	1666784	0140 Distribution Engineering Admin	58800	0000	2319	63.55	100.00	63.55	91.994%	58.46
202510	26-SEP-25	SQ UVC INC		Frederickson, Franklyn Leo	Taxi ride from airport to hotel and dinner for the AISI fall meeting	1666211	CXB General	90800	0000	2319	40.59	100.00	40.59	99.776%	40.50
202510	16-OCT-25	MAVERIK #662		Simmons, Todd Zachary	AEIC Rental car gas	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2329	14.38	100.00	14.38	86.084%	12.38
202510	16-OCT-25	NATIONAL CAR RENTAL		Simmons, Todd Zachary	AEIC Car Rental	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2329	387.47	100.00	387.47	86.084%	333.55
202510	16-OCT-25	SOUTHWES 52673750868653		Simmons, Todd Zachary	Flight AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2419	538.35	100.00	538.35	86.084%	463.43
202510	16-OCT-25	SOUTHWES 5267375O868664		Simmons, Todd Zachary	flight AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2419	538.35	100.00	538.35	86.084%	463.43
202510	17-SEP-25	AGENT FEE 89009104199562		Pierce, Julie Irene	Hitachi Strategic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202510	17-SEP-25	AGENT FEE 89009116457376		Pierce, Julie Irene	GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202510	17-SEP-25	AGENT FEE 89009116515535		Pierce, Julie Irene	GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202510	17-SEP-25	DELTA 00673240284256		Pierce, Julie Irene	Hitachi Strategic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	109.71	100.00	109.71	88.066%	96.62
202510	17-SEP-25	DELTA 00673319501035		Pierce, Julie Irene	GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	268.99	100.00	268.99	88.066%	236.89
202511	13-NOV-25	THE BREAKERS HOTEL	The Breakers Palm Beach Hotel	Honkala, Amy Marie (Amy)	Hotel Deposit for Josh Skelton for January EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	2119	1,085.00	80.10	869.09	88.066%	765.37
202511	13-NOV-25	THE BREAKERS HOTEL	The Breakers Palm Beach Hotel	Honkala, Amy Marie (Amy)	Hotel Deposit for Julie Pierce for January EEI	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	485.00	100.00	485.00	88.066%	427.12
202511	17-NOV-25	TIMBERLAKE LODGE & HOT	Timber Lake Lodge	Goutermont, Joshua Phillip (Josh)	Lodging while attending GRO/GO leadership meeting, and MPO Regional meeting.	2763447	Distribution-Operations and Supervi	58000	0000	2119	287.36	100.00	287.36	91.994%	264.35
202511	28-OCT-25	HILTON GARDEN MID TOWN	Hilton Garden Mid Town	Pierce, Julie Irene	2025 GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2119	974.12	100.00	974.12	88.066%	857.87
202511	29-OCT-25	HILTON HOTELS	Hilton Washington DC Capitol Hill	Frederickson, Franklyn Leo	Hotel stay for the AISI fall meeting.	1666211	CXB General	90800	0000	2119	476.11	100.00	476.11	99.776%	475.04
202511	29-OCT-25	KIMPTON-COTTONWOOD HOT	Kimpton Cottonwood Hotel	Frederickson, Franklyn Leo	Hotel stay for the Marketing Executive Conference	1666211	CXB General	90800	0000	2119	393.98	100.00	393.98	99.776%	393.10
202511	10-SEP-25		Timberlake Lodge	Traut, Donald Edgar (Donny)	Training	1078340	Safety, General, cont. Education	92000	0000	2129	464.46	100.00	464.46	88.066%	409.03
202511	14-OCT-25			Braff, Douglas James	10/14/2025 Tue Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	2219	128.87	100.00	128.87	86.084%	110.94
202511	17-NOV-25			Goutermont, Joshua Phillip (Josh)	Travel from Grand Rapids, MN back to Duluth.	2763447	Distribution-Operations and Supervi	58000	0000	2219	49.70	100.00	49.70	91.994%	45.72
202511	17-NOV-25			Goutermont, Joshua Phillip (Josh)	Travel to Coleraine Service Center for opening.	2763447	Distribution-Operations and Supervi	58000	0000	2219	48.30	100.00	48.30	91.994%	44.43
202511	18-NOV-25			Simmons, Todd Zachary	AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	133.00	100.00	133.00	86.084%	114.49
202511	18-NOV-25			Simmons, Todd Zachary	AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	133.00	100.00	133.00	86.084%	114.49
202511	18-NOV-25			Simmons, Todd Zachary	Bison HOP	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	301.00	100.00	301.00	86.084%	259.11
202511	18-NOV-25			Simmons, Todd Zachary	HOP Meetings	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	119.00	100.00	119.00	86.084%	102.44
202511	18-NOV-25			Simmons, Todd Zachary	LiUNNA Summit	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	238.00	100.00	238.00	86.084%	204.88
202511	18-NOV-25			Simmons, Todd Zachary	MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	253.40	100.00	253.40	86.084%	218.14
202511	18-NOV-25			Simmons, Todd Zachary	MPBT - Longspur	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	18-NOV-25			Simmons, Todd Zachary	MPCO	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	18-NOV-25			Simmons, Todd Zachary	MPO Core Ops	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	18-NOV-25			Simmons, Todd Zachary	Reg Strategy/MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	18-NOV-25			Simmons, Todd Zachary	Return from ND-HOP Bison	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	301.00	100.00	301.00	86.084%	259.11
202511	18-NOV-25			Simmons, Todd Zachary	SSG Mgt/Tour	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	156.80	100.00	156.80	86.084%	134.98
202511	18-NOV-25			Simmons, Todd Zachary	SSG/MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	18-NOV-25			Simmons, Todd Zachary	Strategy/MPBT	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	18-NOV-25			Simmons, Todd Zachary	YRSC-Community	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	126.70	100.00	126.70	86.084%	109.07
202511	23-OCT-25			Armbruster, Blake Joshua	HSC Office for Core SIT, UW Schedule MTG	1666341	COMP in error - Operation Supervisi	56000	0000	2219	105.00	100.00	105.00	70.274%	73.79
202511	29-OCT-25			Frederickson, Franklyn Leo	Mileage to Lino Lakes for the LiUNA infrastructure summit	1666211	CXB General	90800	0000	2219	189.00	100.00	189.00	99.776%	188.58
202511	29-OCT-25			Frederickson, Franklyn Leo	Mileage to MSP for the Marketing Executive Conference	1666211	CXB General	90800	0000	2219	224.00	100.00	224.00	99.776%	223.50
202511	06-NOV-25			Bowser, Nickolas J (Nick)	Mileage for mop	1669036	Comprehensive Training program for	58800	0000	2229	63.00	100.00	63.00	91.994%	57.96
202511	06-NOV-25			Bowser, Nickolas J (Nick)	Mileage for mpo	1669036	Comprehensive Training program for	58800	0000	2229	63.00	100.00	63.00	91.994%	57.96
202511	28-OCT-25	UBER TRIP		Pierce, Julie Irene	2025 GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2319	273.19	100.00	273.19	88.066%	240.59
202511	29-OCT-25	UBER TRIP		Frederickson, Franklyn Leo	Uber from the airport to the hotel for the Marketing Executive Conference	1666211	CXB General	90800	0000	2319	20.93	100.00	20.93	99.776%	20.88
202511	29-OCT-25	UBER TRIP		Frederickson, Franklyn Leo	Uber from the hotel to the airport for the Marketing Executive Conference	1666211	CXB General	90800	0000	2319	19.90	100.00	19.90	99.776%	19.86
202511	28-OCT-25	AGENT FEE 89009134922551		Pierce, Julie Irene	Corporate Affiliates Sustainability Conference	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202511	28-OCT-25	AGENT FEE 89009138276520		Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2419	22.50	100.00	22.50	88.066%	19.81
202511	28-OCT-25	DELTA 00673407684003		Pierce, Julie Irene	Corporate Affiliates Sustainability Conference	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	657.96	100.00	657.96	88.066%	579.44
202511	28-OCT-25	DELTA 00673422359864		Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2419	962.97	100.00	962.97	88.066%	848.05
202512	10-DEC-25	HOTEL DISTIL AUTOGRAPH	Hotel Distil	Goutermont, Joshua Phillip (Josh)	Hotel stay for AEIC Pwr Delivery conference.	2763402	Transmission-Operations and Supervi	56000	0000	2119	588.69	100.00	588.69	70.274%	413.70
202512	26-NOV-25	HAMPTON INNS	Hampton Inn	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2119	611.29	100.00	611.29	88.066%	538.34
202512	05-DEC-25			Frederickson, Franklyn Leo	Mileage to Bemidji for the MFI board meeting	1666211	CXB General	90800	0000	2219	212.80	100.00	212.80	99.776%	212.32
202512	05-DEC-25			Frederickson, Franklyn Leo	Mileage to Chisholm for the IMA annual meeting	1666211	CXB General	90800	0000	2219	105.00	100.00	105.00	99.776%	104.76
202512	05-DEC-25			Frederickson, Franklyn Leo	Mileage to Virginia for meeting with Greg French, General Manager of Virginia Public Utilities	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	2219	91.00	100.00	91.00	88.066%	80.14
202512	10-DEC-25			Goutermont, Joshua Phillip (Josh)	Travel to Western Division for safety meeting presentation.	2763447	Distribution-Operations and Supervi	58000	0000	2219	168.00	100.00	168.00	91.994%	154.55
202512	12-DEC-25			Blatnik, Alyssa Quinn (Alyssa)	Asset meeting + Alden Field checks	1666784	0140 Distribution Engineering Admin	58800	0000	2219	98.70	100.00	98.70	91.994%	90.80
202512	21-NOV-25			Cady, Jennifer Jae (Jennifer)	CGA Strategic Planning Meeting, roundtrip	2237174	0732-General	92000	0000	2219	24.92	90.40	22.53	88.066%	19.84

202512	21-NOV-25			Cady, Jennifer Jae (Jennifer)	FDL Energy Work Group, roundtrip	2237174	0732-General	92000	0000	2219	33.18	90.40	29.99	88.066%	26.42
202512	21-NOV-25			Cady, Jennifer Jae (Jennifer)	MN Indigenous Energy Workforce Initiative, roundtrip	2237174	0732-General	92000	0000	2219	159.60	90.40	144.28	88.066%	127.06
202512	21-NOV-25			Cady, Jennifer Jae (Jennifer)	Public Policy & External Affairs Leadership Summit, roundtrip	2237174	0732-General	92000	0000	2219	118.58	90.40	107.20	88.066%	94.40
202512	26-NOV-25			Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2219	105.00	100.00	105.00	88.066%	92.47
202512	10-DEC-25	UBER TRIP		Goutermont, Joshua Phillip (Josh)	Return trip to Louisville airport for flight after AEIC Pwr Delivery conference.	2763447	Distribution-Operations and Supervi	58000	0000	2319	31.72	100.00	31.72	91.994%	29.18
202512	26-NOV-25	ENTERPRISE RENT-A-CAR		Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2319	179.78	100.00	179.78	88.066%	158.33
202512	26-NOV-25	SIMONSON GAS		Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2319	9.94	100.00	9.94	88.066%	8.75
202512	26-NOV-25	UBER TRIP		Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	2319	57.99	100.00	57.99	88.066%	51.07
202512	30-NOV-25	Enterprise		Wilkinson, Neil Patrick (Neil)	Training In Pensacola for HG	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2349	524.95	100.00	524.95	86.084%	451.90
202512	10-DEC-25	AGENT FEE 89009154454231		Goutermont, Joshua Phillip (Josh)	AEIC Pwr Delivery Executives fall/winter conference.	2763447	Distribution-Operations and Supervi	58000	0000	2419	22.50	100.00	22.50	91.994%	20.70
202512	10-DEC-25	DELTA 00673502944881		Goutermont, Joshua Phillip (Josh)	Flights for AEIC Pwr Delivery committee meeting in Louisville.	2763447	Distribution-Operations and Supervi	58000	0000	2419	673.99	100.00	673.99	91.994%	620.03
202512	26-NOV-25	AGENT FEE 89009154259093		Pierce, Julie Irene	Solar + Wind Finance & Investment 2026	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.066%	19.81
202512	26-NOV-25	DELTA 00673502943422		Pierce, Julie Irene	Solar + Wind Finance & Investment 2026	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	2419	966.97	100.00	966.97	88.066%	851.58
											70,006.45		65,678.80		58,481.70

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	03-DEC-24	HARDEES 1503187	Hardees	Gale, Joe Wesley	Travel to LEC for DCS Maintenance	LABINSTR	LEC - General Plant Instrumentation	50200	0000	1510	31.00	100.00	31.00	86.084%	26.69
202501	03-JAN-25	CULVERS BAXTER	Culvers	Schommer, Peter Scott (Peter)	Lunch during travel to Center HVDC for insurance site visit, control computer troubleshooting and other open maintenance items.	2845737	Square Butte HVDC Engineering Suppo	56000	0000	1510	35.24	100.00	35.24	70.274%	24.76
202501	03-JAN-25	S&S MEATS	S and S Meats	Garner, Joshua James	Christmas Day crew Meal	FUELSAFE23	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	208.17	100.00	208.17	83.443%	173.70
202501	03-JAN-25	S&S MEATS	S and S Meats	Garner, Joshua James	Christmas Eve Crew Meal	FUELSAFE23	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	151.83	100.00	151.83	83.443%	126.69
202501	03-JAN-25	TST ROLLING HILLS REST	Rolling Hills	Schommer, Peter Scott (Peter)	Lunch during travel to Center HVDC for insurance site visit, control computer troubleshooting and other open maintenance items	2845737	Square Butte HVDC Engineering Suppo	56000	0000	1510	112.54	100.00	112.54	70.274%	79.09
202501	06-JAN-25	PIZZA LUCE	Pizza Luce	Cooper, Brooke Staupe (Brooke)	Lunch meeting to discuss S02 CEMS	2245907	Corp Env Services - Department	92000	0000	1510	58.79	100.00	58.79	88.066%	51.77
202501	06-JAN-25	PIZZA LUCE	Pizza Luce	Kuklenski, Jennifer Miriam (Jennifer)	Meal for extended team lunch meeting	2237174	0732-General	92000	0000	1510	50.32	90.40	45.49	88.066%	40.06
202501	06-JAN-25	PIZZA LUCE	Pizza Luce	Sundbom, Tammy Renee (Tammy)	IRP Core Planning Meeting	2237174	0732-General	92000	0000	1510	100.90	90.40	91.21	88.066%	80.33
202501	06-JAN-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza - Hermantown	Gilchrist, Teresa A (Teresa)	Lunch for Tech Systems Leadership Meeting 1/6/25	1668203	Provide Business / Administrative S	56600	0000	1510	107.00	100.00	107.00	82.174%	87.93
202501	07-JAN-25	TST 7 WEST TAPHOUSE -	7-West	Goutermont, Joshua Phillip (Josh)	Lunch meeting with Brian from OSS around safety support and inspection services for distribution projects.	2763447	Distribution-Operations and Supervi	58000	0000	1510	42.38	100.00	42.38	91.994%	38.99
202501	08-JAN-25	E&G 1012 DULUTH	Erbert and Gerberts	Johnston, Jeremy Allan (Jeremy)	Meal for our Utility Planning lunch and learn meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	77.98	100.00	77.98	88.066%	68.67
202501	08-JAN-25	PY E&G 1012 DULUTH	Erberts & Gerberts	Forsman, Arik Clayton	Business lunch during monthly meeting with Michael Scharenbroich.	CREDEDG	CXB Economic Development General	92000	0000	1510	21.31	100.00	21.31	88.066%	18.77
202501	08-JAN-25	TST BOOMTOWN BREWERY &	Eveleth Boomtown	Forsman, Arik Clayton	Lunch with IRRR and MN PCA	CREDEDG	CXB Economic Development General	92000	0000	1510	64.62	100.00	64.62	88.066%	56.91
202501	08-JAN-25	TST BOOMTOWN GROUP	Hibbing Boomtown	Forsman, Arik Clayton	Lunch with Keetac leadership.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	117.20	100.00	117.20	88.066%	103.21
202501	09-DEC-24	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	GenSIT Meeting Lunch at REC	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	170.21	100.00	170.21	86.084%	146.52
202501	09-DEC-24	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Eiden, Michael Deacon (Michael)	Capital List & Outage Planning Review	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	129.61	100.00	129.61	86.084%	111.57
202501	09-JAN-25	COPPER NICKEL	Copper Nickle	Undeland, Paul Joseph (Paul)	Lunch following the Reliability Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1510	49.21	100.00	49.21	86.084%	42.36
202501	09-JAN-25	PIZZA LUCE	Pizza Luce	Baker, David R. (David)	Lunch - HSEM/AREMA regional emergency management meeting held at ALLETE, Inc.	2145816	Emergency Management - Security Adm	92000	0000	1510	328.04	94.70	310.65	88.066%	273.58
202501	09-JAN-25	SQ BREWED AWAKENINGS	Brewed Awakenings, Grand Rapids MN	Olson, Sarah Jane (Sarah)	Gen Ops SIT Working Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	196.34	100.00	196.34	86.084%	169.02
202501	09-JAN-25	SQ SPARTAN DELI	Spartan Deli	Mead, Eric Scott (Eric)	Work at Boswell	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	26.47	100.00	26.47	88.066%	23.31
202501	09-JAN-25	SUPER ONE FOODS	Super one	Baker, David R. (David)	Drinks for lunch meal - HSEM/AREMA regional emergency management meeting held at ALLETE, Inc.	2145816	Emergency Management - Security Adm	92000	0000	1510	17.61	94.70	16.68	88.066%	14.69
202501	10-JAN-25	PIZZA LUCE	Pizza Luce	Ritchie, Gage Alan (Gage)	Business Lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	45.31	83.10	37.65	88.066%	33.16
202501	11-DEC-24	SAMMYS PIZZA GRAND RAP	Sammy's	Piekarski, Jodi M	Gen Safety Improvement Team meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	355.37	100.00	355.37	86.084%	305.92
202501	12-DEC-24	CHICK-FIL-A T1 CON C M	chick-fil-a	Nyholm, Randi Kathryn	Lunch during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	14.39	100.00	14.39	88.066%	12.67
202501	12-DEC-24	OAKWELLS COMMUTER RAIL	Oakwells	Nyholm, Randi Kathryn	Coffee during travel for MISO Board meetings.	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	9.22	100.00	9.22	88.066%	8.12
202501	12-DEC-24	TB REST 862 WOODLANDS	Tommy Bahamas	Nyholm, Randi Kathryn	Dinner during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	102.21	100.00	102.21	88.066%	90.01
202501	13-DEC-24	ARBYS 8030	Arbys	McDonald, Paul Raymond (Paul)	travel meal for LOTO training meetings	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.64	100.00	20.64	88.066%	18.18
202501	13-DEC-24	DAIRY QUEEN #13236	Dairy Queen	McDonald, Paul Raymond (Paul)	travel meal for meetings with Hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	23.91	100.00	23.91	88.066%	21.06
202501	13-DEC-24	MCDONALD'S F6483	mcdonald's	McDonald, Paul Raymond (Paul)	travel meal for site visits with duluth FD	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.66	100.00	12.66	88.066%	11.15
202501	13-JAN-25	BEAR RIDGE PIZZA	Bear Ridge Pizza	Paul, Andrew John	Meal for Crew staying over to repair broken 3-1 Chain to ensure unit could remain online.	5131738	Broken Chain on 3-1 looks to be Hea	51200	0000	1510	97.56	100.00	97.56	86.084%	83.98
202501	13-JAN-25	SQ KUNNARI'S KITCHEN	Kunnari's kitchen	Skelton, Maggie Berniece	lunch after IRE presentation on FGD Pumps	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	60.42	100.00	60.42	86.084%	52.01
202501	13-JAN-25	THIRSTY MOOSE	thirsty moose	Christoff, Jason Michael (Jason)	Lunch while providing training and field training with new apprentice Mike	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	41.09	100.00	41.09	99.018%	40.69
202501	13-JAN-25	TST BOOMTOWN BREWERY &	BoomTown	Belluzzo, Daniel James (Dan)	CDMP Walkdwon Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	47.30	100.00	47.30	88.066%	41.66
202501	14-DEC-24	MINNEAPOLIS AIRPORT	Twins Grill & Bar	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	1510	46.41	86.91	40.33	88.066%	35.52
202501	14-DEC-24	NOODLE ASIA	Noodle Asia	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	1510	110.54	86.91	96.07	88.066%	84.61
202501	14-DEC-24	OAKWELLS COMMUTER RAIL	Arrowhead Tap House	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	1510	17.20	86.91	14.95	88.066%	13.16
202501	14-DEC-24	PY SOCIAL LIFE PIZZA	Social Life Pizza	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	1510	37.90	86.91	32.94	88.066%	29.01
202501	14-DEC-24	STARBUCKS D WEST LAS	Starbucks	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	1510	16.79	86.91	14.59	88.066%	12.85
202501	14-DEC-24	SUSHI SAMBA - LAS VEGA	SushiSamba	Kozlovski Jr., Donald D (Don)	Gartner Infrastructure & Ops Conference	2143540	ALE-Infra-STR	93500	0000	1510	132.71	86.91	115.34	88.066%	101.57
202501	15-JAN-25	BIOBUILD	Biobuild	Garner, Joshua James	Minnesota Power LOTO group review Breakfast	UFSAFE24	ELEC Fuels Electrician Safety Meeti	50100	0000	1510	10.76	100.00	10.76	83.443%	8.98
202501	15-JAN-25	BIOBUILD	Biobuild	Garner, Joshua James	Minnesota Power LOTO group review Dinner	UFSAFE24	ELEC Fuels Electrician Safety Meeti	50100	0000	1510	11.04	100.00	11.04	83.443%	9.21
202501	15-JAN-25	BRYGGE TAP & TASTE	Brygge Tap & Taste	Glass, Malachi Soren (Malachi)	Lunch while returning from Center HVDC for protection computer work and Backup taking	2845737	Square Butte HVDC Engineering Suppo	56000	0000	1510	44.59	100.00	44.59	70.274%	31.34
202501	15-JAN-25	CENEX-FARSTAD OIL INC	Tower Travel Center/Cenex	Glass, Malachi Soren (Malachi)	Breakfast while coming back from Center HVDC protection computer investigation and server backup creation.	2845737	Square Butte HVDC Engineering Suppo	56000	0000	1510	6.64	100.00	6.64	70.274%	4.67
202501	15-JAN-25	KWIK TRIP #224	Kwik Trip	Lundquist, Jameson Edward	Meter Department meeting	1669070	Service & Test Meters	58600	0000	1510	9.98	100.00	9.98	99.018%	9.88
202501	15-JAN-25	MICKEYS DINER	Mickey's Diner	Glass, Malachi Soren (Malachi)	Dinner while in St. Paul for MIPSYCON	1667702	PDE - Perform MP Internal Planning	56000	0000	1510	67.89	100.00	67.89	70.274%	47.71
202501	15-JAN-25	PIZZA LUCE	Pizza Luce	Mattfield, Tracey A (Tracey)	At HQ for staff, M365 fomrs, Negotiation, Regal LNTP & ALLETE-Corval meetings	1666248	General Purchasing	92000	0000	1510	21.00	76.40	16.04	88.066%	14.13
202501	15-JAN-25	RUSTIC INN LLC	Rustic Inn Cafe & Gifts	Blatnik, Alyssa Quinn (Alyssa)	Field work lunch	1666780	0140 Pole Attachment Audit	58800	0000	1510	25.34	100.00	25.34	91.994%	23.31
202501	15-JAN-25	SUBWAY 12860	Subway	Radtke, Andrew Thomas (Andy)	Lunch during business travel to Eveleth	2148227	MPTrans-EMS-IMP	56120	0000	1510	19.34	91.19	17.64	82.174%	14.49
202501	15-JAN-25	TAVERN ON THE HILL	tavern on the hill	Rosemore, Nora Carol	ARCOS Planning Meeting	1607081	Hydro Operations - Management/super	53500	0000	1510	80.55	100.00	80.55	85.181%	68.61
202501	15-JAN-25	TST FITGER'S BREWHOUS	fitgers	Rosemore, Nora Carol	JF Brennan Partnering Meeting	1607081	Hydro Operations - Management/super	53500	0000	1510	972.32	100.00	972.32	85.181%	828.23
202501	16-JAN-25	216 HARDEES HINCKLEY	Hardees	Meyer, Jeffrey J (Jeff)	Meal during travel to Hydro SIT Meeting at Thomson Hydro.	1606841	Hydro Maintenance- safety training	54500	0000	1510	15.64	100.00	15.64	85.181%	13.32
202501	16-JAN-25	BRIOCHE DOREE C-19 ORD	Brioche Doree	Kunze, Andrew Phillip (Andy)	Lunch - PSRC	5129055	Relay Engineering Training	56000	0000	1510	26.00	100.00	26.00	70.274%	18.27
202501	16-JAN-25	DAIRY QUEEN #13236	DQ	Meyer, Jeffrey J (Jeff)	Meal during travel to attend Hydro Leadership meeting at Cloquet Service Center.	1606847	Hydro Maintenance- meeting time and	54500	0000	1510	18.69	100.00	18.69	85.181%	15.92
202501	16-JAN-25	E&G 1012 DULUTH	Ebert and Gerberts	Heger, Tiana Christine	Enbridge's Tribal Projects - DSES RFP - Lunch Meeting	2237174	0732-General	92000	0000	1510	235.48	90.40	212.87	88.066%	187.47
202501	16-JAN-25	HYATT REGENCY OC F&B	TusCA	Kunze, Andrew Phillip (Andy)	Breakfast - PSRC	5129055	Relay Engineering Training	56000	0000	1510	107.24	100.00	107.24	70.274%	75.36
202501	16-JAN-25	LA CASA GARCIA	La Casa Garcia	Kunze, Andrew Phillip (Andy)	Dinner - PSRC	5129055	Relay Engineering Training	56000	0000	1510	63.54	100.00	63.54	70.274%	44.65
202501	16-JAN-25	LAX AIRP HOMEBOY CAFE	Homeboy	Kunze, Andrew Phillip (Andy)	Breakfast - PSRC	5129055	Relay Engineering Training	56000	0000	1510	24.77	100.00	24.77	70.274%	17.41
202501	16-JAN-25	MSP AIRP BRUEGGERS BAG	Brueggers Bagels	Kunze, Andrew Phillip (Andy)	Lunch - PSRC	5129055	Relay Engineering Training	56000	0000	1510	9.71	100.00	9.71	70.274%	6.82
202501	16-JAN-25	QDOBA 2902 OLO	Qdoba	Miller, Makayla McDonnell (Makayla)	January Staff Meeting	5135849	0175-Service Dispatch Safety Meetin	58800	0000	1510	69.85	100.00	69.85	91.994%	64.26
202501	16-JAN-25	SQ MASALACRAFT - ANAH	MasalaCraft	Kunze, Andrew Phillip (Andy)	Dinner - PSRC	5129055	Relay Engineering Training	56000	0000	1510	35.06	100.00	35.06	70.274%	24.64
202501	16-JAN-25	SQ MASALACRAFT - ANAH	MasalaCraft	Kunze, Andrew Phillip (Andy)	Lunch - PSRC	5129055	Relay Engineering Training	56000	0000	1510	87.12	100.00	87.12	70.274%	61.22
202501	16-JAN-25	SQ MR. PHO	Mr. Pho	Kunze, Andrew Phillip (Andy)	Dinner - PSRC	5129055	Relay Engineering Training	56000	0000	1510	28.43	100.00	28.43	70.274%	19.98
202501	16-JAN-25	VALENTINI S VICINO LAG	Valentini's	Boedigheimer, Mary Kay (Mary Kay)	CTS - Voss Team CTS All-Staff Winter Meeting - Lunch, Jan 16	2143166	ALE-ADM	93500	0000	1510	1,661.15	86.91	1,443.71	88.066%	1,271.42
202501	17-JAN-25	MCDONALD'S F15039	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch after Taconite Harbor Energy Center monthly stormwater inspection was completed.	2245907	Corp Env Services - Department	92000	0000	1510	16.02	100.00	16.02	88.066%	14.11
202501	17-JAN-25	TST THE GARAGE BAR AND	The Garage Bar and Grill	Peterson, Eric M (Eric)	Lunch, CRISP Briefing FBI Minneapolis, 2025/01/17	2143171	ALE-SEC	93500	0000	1510	26.11	86.91	22.69	88.066%	19.98
202501	18-DEC-24	JOHNNY CS SPORTS BAR	Johnny Cs Sports Bar	Horvath, Laura A. (Laura)	Lunch brought in for Paula's group - updating Ipad for line	3909937	ALE-M365-TRN	93500	0000	1510	87.50	71.60	62.65	88.066%	55.17
202501	18-DEC-24	PIZZA LUCE	Pizza Luce	Pierce, Julie Irene	Touch base lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	40.95	100.00	40.95	88.066%	36.06
202501	19-DEC-24	CROMWELL SELF SERVICE	Cromwell self service	Riddle, Justin Blake	Lunch western safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	13.19	100.00	13.19	70.274%	9.27
202501	19-DEC-24	GRANDMA S SALOON AND G	Grandmas	Riddle, Justin Blake	Manager customer analytics lunch.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	62.51	100.00	62.51	70.274%	43.93
202501	19-DEC-24	PEDROS GRILL CLOQUET	Pedros, Cloquet	Hoy, Jessica Grace (Jessica)	Lunch with Sappi	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	76.72	100.00	76.72	88.066%	67.56
202501	20-DEC-24	CASEYS #3471	Subway	Van Daele, Catherine Kingsley (Kate)	Dinner after Boswell permit public meeting	COMREL	Community Relations	92000	0000	1510	16.18	100.00	16.18	88.066%	14.25
202501	20-DEC-24	CRISP & GREEN - WOODLA	Crisp & Green	Van Daele, Catherine Kingsley (Kate)	Dinner for the UMD DEI group	COMREL	Community Relations	92000	0000	1510	238.39	100.00	238.39	88.066%	209.94

202501	20-DEC-24	CRISP & GREEN - WOODLA	Crisp & Green	Van Daele, Catherine Kingsley (Kate)	Dinner for UMD DEI meeting	3648543	Diversity, Equity, & Inclusion Init	92000	0000	1510	306.18	100.00	306.18	88.066%	269.64
202501	20-DEC-24	PIZZA LUCE	Pizza Luce	Atkinson, James B (Jim)	ELM discussion lunch meeting	2245907	Corp Env Services - Department	92000	0000	1510	40.79	100.00	40.79	88.066%	35.92
202501	20-DEC-24	SQ DULUTH'S BEST BREA	Duluth Best Bread	Van Daele, Catherine Kingsley (Kate)	Coffee with the Duluth Playhouse	COMREL	Community Relations	92000	0000	1510	36.58	100.00	36.58	88.066%	32.21
202501	20-DEC-24	STARBUCKS 09711	Starbucks	Van Daele, Catherine Kingsley (Kate)	Coffee with Taku	COMREL	Community Relations	92000	0000	1510	14.67	100.00	14.67	88.066%	12.92
202501	20-DEC-24	STUDIO CAFE DULUTH	Studio Cafe	Van Daele, Catherine Kingsley (Kate)	Coffee with Claire V	COMREL	Community Relations	92000	0000	1510	14.70	100.00	14.70	88.066%	12.95
202501	20-DEC-24	SUBWAY 34750	Subway	Van Daele, Catherine Kingsley (Kate)	Meals for the Boswell Solar public meeting	COMREL	Community Relations	92000	0000	1510	517.24	100.00	517.24	88.066%	455.51
202501	20-DEC-24	TST BOOMTOWN BREWERY &	Boomtown	Atkinson, James B (Jim)	Duluth Loop land rights meeting	2245907	Corp Env Services - Department	92000	0000	1510	77.82	100.00	77.82	88.066%	68.53
202501	20-JAN-25	FOREST LAKE RESTAURANT	Forest Lake	Pittman, Kyler Patrick	Lunch following Boswell Intune switchover.	3909937	ALE-M365-TRN	93500	0000	1510	56.00	71.60	40.10	88.066%	35.31
202501	21-JAN-25	CKE THE SOCIAL HOUSE D	The Social House	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	27.78	86.91	24.14	88.066%	21.26
202501	21-JAN-25	GUADALAJARAMEXICANREST	Guadalajara Mexican Restaurant	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	39.92	86.91	34.69	88.066%	30.55
202501	21-JAN-25	PIZZA LUCE	Pizza Luce Duluth, MN	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	27.75	86.91	24.12	88.066%	21.24
202501	21-JAN-25	PY NORTHERN WATERS SM	Northern Waters SM	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	30.93	86.91	26.88	88.066%	23.67
202501	21-JAN-25	STUDIO CAFE DULUTH	Studio Cafe Duluth, MN	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ: Coffee	2143166	ALE-ADM	93500	0000	1510	8.45	86.91	7.34	88.066%	6.47
202501	21-JAN-25	TST DULUTH GRILL	Duluth Grill	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	44.99	86.91	39.10	88.066%	34.43
202501	21-NOV-24	PY VITTA PIZZA	Vitta Pizza	Voss, Kenneth J (Ken)	Business lunch with Don Kozlovski to discuss workforce planning, CTS operations, and CTS strategy.	2143166	ALE-ADM	93500	0000	1510	39.51	86.91	34.34	88.066%	30.24
202501	22-DEC-24	HUDSON ST 1478	Hudson	Vang, Analeisha Marie (Ana)	Meal at SEA Airport	2237174	0732-General	92000	0000	1510	20.98	90.40	18.97	88.066%	16.70
202501	22-DEC-24	MSP AIRP HI LO DINER 1	Hi Lo Diner	Vang, Analeisha Marie (Ana)	Meal at MSP airport	2237174	0732-General	92000	0000	1510	32.56	90.40	29.43	88.066%	25.92
202501	22-DEC-24	SEA SMITH COVE 6951113	Smith Cove	Vang, Analeisha Marie (Ana)	Meal at SEA Airport	2237174	0732-General	92000	0000	1510	24.72	90.40	22.35	88.066%	19.68
202501	22-DEC-24	TST DULUTH GRILL	Duluth Grill	Vang, Analeisha Marie (Ana)	Lunch meeting with Claire to discuss Compliance transition dockets	2237174	0732-General	92000	0000	1510	76.18	90.40	68.87	88.066%	60.65
202501	22-DEC-24	TWIGS ALASKAN GIFTS	Twigs	Vang, Analeisha Marie (Ana)	Food at FAI Airport	2237174	0732-General	92000	0000	1510	9.45	90.40	8.54	88.066%	7.52
202501	23-JAN-25	Ale Works	Ale Works	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	33.21	100.00	33.21	87.824%	29.17
202501	23-JAN-25	BURGER KING #9247 Q07	Burger King	Jones, Daniel Robert (Dan)	lunch after leadership REMEDY training in Cohasset	5126100	TREC Training Expenses	55814	0000	1510	14.51	100.00	14.51	87.824%	12.74
202501	23-JAN-25	Long Horn	Long Horn	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	36.90	100.00	36.90	87.824%	32.41
202501	23-JAN-25	Olive Garden	Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	28.32	100.00	28.32	87.824%	24.87
202501	23-JAN-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	11.82	100.00	11.82	87.824%	10.38
202501	24-DEC-24	PY E&G 1029 DULUTH	Erbert & Gerberts	Semler, Joshua Thomas	Purchased meal while helping out during Hibbard outage	4720041	CEMS and ILE support	51200	0000	1510	18.41	100.00	18.41	86.084%	15.85
202501	24-DEC-24	TST OMC SMOKEHOUSE	OMC Smokehouse	Semler, Joshua Thomas	Purchased meal while helping out during Hibbard outage	4720041	CEMS and ILE support	51200	0000	1510	46.69	100.00	46.69	86.084%	40.19
202501	26-DEC-24	VALENTINI S VICINO LAG	Valentini's	Boedigheimer, Mary Kay (Mary Kay)	Safety - Safety Strategy T&D Site Visit Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	801.33	100.00	801.33	88.066%	705.70
202501	26-DEC-24	WWW.SIRBEN SIR BENEDI	Sir Bens	Boedigheimer, Mary Kay (Mary Kay)	CTS - Adam Moren Lunch Meeting	2143166	ALE-ADM	93500	0000	1510	299.05	86.91	259.90	88.066%	228.89
202501	28-JAN-25	CKE THE SOCIAL HOUSE D	social house	Muehlbauer, John L (John)	Check in with Matt and Scott	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	69.88	100.00	69.88	91.994%	64.29
202501	28-JAN-25	ROADSIDE RESTAURANT	roadside restaurant	Muehlbauer, John L (John)	Lunch after Western safety	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	22.74	100.00	22.74	91.994%	20.92
202501	28-JAN-25	SUBWAY 6983	Subway	Bushey, Jacob Bradford (Jacob)	Lunch working out of town	1666784	0140 Distribution Engineering Admin	58800	0000	1510	15.63	100.00	15.63	91.994%	14.38
202501	28-JAN-25	WENDY'S 455	Wendys	Muehlbauer, John L (John)	Lunch after Western safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	12.93	100.00	12.93	91.994%	11.89
202501	29-JAN-25	BUFFALO WILD WNGS 0147	Buffalo Wild Wings	Lapcinski, Kerry Lee (Kerry)	Western Field visit w/Jeff Auel	1671829	CI - Supervision hours (SWO)	56930	0000	1510	34.75	100.00	34.75	82.174%	28.56
202501	30-DEC-24	BLACKWOODS ON THE LAKE	Blackwoods on the Lake	Koecher, Tina Sue	Working Lunch - Compliance Filings (Bellamy & Koecher)	2037274	CXO General	90800	0000	1510	91.30	100.00	91.30	99.776%	91.10
202501	30-DEC-24	FLORIOS GRILL & TAVERN	Florios	Erickson, James David (Jim)	BEC Fuels Drawing clean up - Working extended hours	4963695	ELEC Fuels Prints Verify red line	50100	0000	1510	22.45	100.00	22.45	83.443%	18.73
202501	30-DEC-24	PIZZA LUCE	Pizza Luce	Koecher, Tina Sue	Working Lunch - CX Projects (Oja & Koecher)	2037274	CXO General	90800	0000	1510	33.85	100.00	33.85	99.776%	33.77
202501	30-DEC-24	PIZZA LUCE	Pizza Luce	Strand, Chloe (Chloe)	Business Lunch Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	41.63	78.50	32.68	88.066%	28.78
202501	30-DEC-24	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Strand, Chloe (Chloe)	Legal Department Quarterly Meeting Lunch	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	278.97	78.50	218.99	88.066%	192.86
202501	30-JAN-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Bought lunch for January BA meeting at Thomson	1607081	Hydro Operations - Management/super	53500	0000	1510	217.33	100.00	217.33	85.181%	185.12
202501	31-DEC-24	365 Market	MN Power Downtown-Duluth (99228) Breakroom	Evans, Jackson John Joseph (Jackson)	Meal while in Duluth area for AHQ work - Regulatory Handoff and meetings	JJE CORP	Jacksons Corporate General	92000	0000	1510	10.75	78.50	8.44	88.066%	7.43
202501	31-DEC-24	KWIK TRIP #592	Kwik Trip	Evans, Jackson John Joseph (Jackson)	Meal while traveling to HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	8.56	78.50	6.72	88.066%	5.92
202501	31-DEC-24	Papa Murphy's	Papa Murphey's	Evans, Jackson John Joseph (Jackson)	Meal while in Duluth area for AHQ work - Regulatory Handoff and meetings	JJE CORP	Jacksons Corporate General	92000	0000	1510	16.00	78.50	12.56	88.066%	11.06
202501	31-DEC-24	Pizza Luce	Pizza Luce	Evans, Jackson John Joseph (Jackson)	Meal while in Duluth area for AHQ work - Regulatory Handoff and meetings	JJE CORP	Jacksons Corporate General	92000	0000	1510	35.88	78.50	28.17	88.066%	24.80
202501	31-DEC-24	Saginaw Union Station	Saginaw Union Station	Evans, Jackson John Joseph (Jackson)	Meal while in Duluth area for AHQ work - Regulatory Handoff and meetings	JJE CORP	Jacksons Corporate General	92000	0000	1510	25.24	78.50	19.81	88.066%	17.45
202501	31-DEC-24	TACO JOHNS 9622	Taco Johns	Evans, Jackson John Joseph (Jackson)	Meal while traveling to AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	15.54	78.50	12.20	88.066%	10.74
202501	08-JAN-25	VAL THE LODGE AT BRAIN	Arrowwood Lodge Brainerd	Horvath, Laura A. (Laura)	Western Safety training in Brainerd	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	2,786.27	100.00	2,786.27	88.066%	2,453.77
202501	09-JAN-25	Cadillac Bar	Cadillac Bar	Peterson, Nicholas Michael (Nick)	Marsh Energy Insurance Symposium in Houston airport meal	1666185	Insurance - O&M	92400	0000	1530	28.82	83.70	24.12	87.171%	21.03
202501	09-JAN-25	Settebello Pizzeria	Settebello Pizzeria	Peterson, Nicholas Michael (Nick)	Marsh Energy Insurance Symposium in Houston, airport meal	1666185	Insurance - O&M	92400	0000	1530	43.60	83.70	36.49	87.171%	31.81
202501	13-DEC-24		BB'S Lawnside BBQ	Burke, Terry J. (Terry)	ccp299 training	T10117	Employee Training - Terry Burke	51400	0000	1530	44.32	100.00	44.32	86.084%	38.15
202501	13-DEC-24		KTM Grill	Burke, Terry J. (Terry)	ccp299 training	T10117	Employee Training - Terry Burke	51400	0000	1530	23.44	100.00	23.44	86.084%	20.18
202501	15-JAN-25	EL POTRO MEXICAN RESTA	El Potro	Gaffke, Ryan Gordon	Meal while attending out of town training	2088255	Attend/Provide Training	56120	0000	1530	60.88	100.00	60.88	82.174%	50.03
202501	19-DEC-24	SQ BREWED AWAKENINGS	Brewed Awakenings	Munger, Rhonda K (Rhonda)	HOP Pre - Accident investigation training lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	447.50	100.00	447.50	86.084%	385.23
202501	19-DEC-24	TST BOOMTOWN BREWERY &	Boomtown	Stolp, Aaron John (Aaron)	Lunch for InTune Help Session at Eveleth (5)	2143166	ALE-ADM	93500	0000	1530	135.30	86.91	117.59	88.066%	103.56
202501	19-DEC-24	TST CORKTOWN DELI AND	Corktown Deli	Munger, Rhonda K (Rhonda)	HOP REMEDY training lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	591.91	100.00	591.91	86.084%	509.54
202501	20-DEC-24	TST A. T. THE BLACK &	The Black and White	Smith, Michael J (Mike)	Lunch - Training	3099489	Transmission-Utility Training	56000	0000	1530	65.55	100.00	65.55	70.274%	46.06
202501	21-JAN-25	DUTCHROOM INC	Dutch Room	Adams, Melissa Ann (Melissa)	Asbestos Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	233.53	100.00	233.53	86.084%	201.03
202501	21-JAN-25	IN PINCHED LLC	Pinched	Adams, Melissa Ann (Melissa)	Business Team and Lunch & Brown and Brown Ins. Learn Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	831.50	100.00	831.50	86.084%	715.79
202501	21-JAN-25	SQ BREWED AWAKENINGS	Brewed	Adams, Melissa Ann (Melissa)	Essential Operator Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	201.38	100.00	201.38	86.084%	173.36
202501	21-JAN-25	SQ BREWED AWAKENINGS	Brewed	Adams, Melissa Ann (Melissa)	HOP / Go Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	543.44	100.00	543.44	86.084%	467.82
202501	21-JAN-25	SUPER ONE FOODS	Super One	Adams, Melissa Ann (Melissa)	HOP / Go Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	153.36	100.00	153.36	86.084%	132.02
202501	26-DEC-24	CULVERS GRAND RAPIDS	Culver's	Kotz, Andrew Arthur (Andrew)	Lunch During Reliability Training Day with Lee Gustafson.	3264155	0140 Distribution Employee Developm	58800	0000	1530	15.05	100.00	15.05	91.994%	13.85
202501	26-DEC-24	KWIK TRIP #218	Kwik Trip	Boedigheimer, Mary Kay (Mary Kay)	CTS - Gavin Bopp Call Center Replacement Training Meeting Breakfast, 12/2	2143166	ALE-ADM	93500	0000	1530	45.43	86.91	39.48	88.066%	34.77
202501	26-DEC-24	OMC SMOKEHOUSE	OMC	Boedigheimer, Mary Kay (Mary Kay)	CTS - Gavin Bopp Call Center Replacement Training Meeting Lunch, 12/2	2143166	ALE-ADM	93500	0000	1530	798.66	86.91	694.12	88.066%	611.28
202501	26-DEC-24	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	CTS - Gavin Bopp Call Center Replacement Training Meeting Breakfast, 12/5	2143166	ALE-ADM	93500	0000	1530	68.65	86.91	59.66	88.066%	52.54
202501	26-DEC-24	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	CTS - Gavin Bopp Call Center Replacement Training Meeting Breakfast, 12/6	2143166	ALE-ADM	93500	0000	1530	70.90	86.91	61.62	88.066%	54.27
202501	29-JAN-25	TST SMOKE ON THE WATE	Smoke on the Water	Lapcinski, Kerry Lee (Kerry)	Northern Field visit and Apprenticeship update meeting	1739976	CI-Meeting attendance (not training	92000	0000	1530	43.40	100.00	43.40	88.066%	38.22
202501	08-JAN-25	365 MARKET M 888 432 3	365 Market - ALLETE Marketplace	Forsman, Arik Clayton	Water for Strategic Account Rep Interviews	7779229	CXB Strategic Accounts General	90800	0000	1560	2.25	100.00	2.25	99.776%	2.24
202501	08-JAN-25	365 MARKET M 888 432 3	Waters for Strategic Account Rep Interviews	Forsman, Arik Clayton	Waters for Strategic Account Rep Interviews	7779229	CXB Strategic Accounts General	90800	0000	1560	4.00	100.00	4.00	99.776%	3.99
202501	09-DEC-24	DOLLAR GENERAL #14726	Dollar General	Eiden, Michael Deacon (Michael)	GenSIT meeting at REC	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	14.25	100.00	14.25	86.084%	12.27
202501	15-JAN-25	HOLIDAY STATIONS 0409	Holiday	Radtke, Andrew Thomas (Andy)	Coffee during tbusiness ravel to Eveleth	2148227	MPTrans-EMS-IMP	56120	0000	1560	2.14	91.19	1.95	82.174%	1.60
202501	15-JAN-25	SUPER ONE FOODS	super one	Rosemore, Nora Carol	RO2 Interview Team refreshments	1607081	Hydro Operations - Management/super	53500	0000	1560	41.05	100.00	41.05	85.181%	34.97
202501	16-JAN-25	SQ DBB LINCOLN PARK	Duluth's Best Breads	Boedigheimer, Mary Kay (Mary Kay)	Safety - Safety Strategy Meeting, Jan 14	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	112.50	100.00	112.50	88.066%	99.07
202501	16-JAN-25	SQ DULUTH'S BEST BREA	Duluth's Best Breads	Boedigheimer, Mary Kay (Mary Kay)	CTS - Voss Team CTS All-Staff Winter Meeting - Breakfast, Jan 16	2143166	ALE-ADM	93500	0000	1560	540.00	86.91	469.31	88.066%	413.31
202501	16-JAN-25	SQ DULUTH'S BEST BREA	Duluth's Best Breads	Boedigheimer, Mary Kay (Mary Kay)	Safety - SIT Report Out Meeting, Dec 17	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	662.50	100.00	662.50	88.066%	583.44
202501	16-JAN-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety - Safety Staff Meeting, In-Person, Jan 13	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	50.21	100.00	50.21	88.066%	44.22
202501	17-DEC-24	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	63.74	100.00	63.74	86.084%	54.87

202501	20-DEC-24	SUPER ONE FOODS	Super One	Heger, Tiana Christine	Restocking Reg/Leg beverages	2237174	0732-General	92000	0000	1560	17.20	90.40	15.55	88.066%	13.69
202501	21-JAN-25	SAMSCLUB #6320	Sams Club	Prom, Monica Lisa (Monica)	01.08.25 $138.80 Toastmasters Open House. Sam's Club refreshments.	5127916	Toastmasters- ALLETE	92000	0000	1560	138.80	83.10	115.34	88.066%	101.58
202501	21-JAN-25	SAMSCLUB #6320	Sams Club	Prom, Monica Lisa (Monica)	1.8.25 $28.04 Toastmaster Open House Refreshments. Sams Club	5127916	Toastmasters- ALLETE	92000	0000	1560	28.04	83.10	23.30	88.066%	20.52
202501	23-JAN-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Honkala, Amy Marie (Amy)	Lunch for Colin Anderson Financial group--Monthly Meeting	ACCOUNTING	Provide Accounting Services	92000	0000	1560	845.85	78.50	663.99	88.066%	584.75
202501	25-NOV-24	PIZZA LUCE	Pizza Luce	Oja, Amanda Rae (Amanda)	EECP transition kick off meeting	3265414	CXT MP Enhance-General	90300	0000	1560	239.37	100.00	239.37	99.642%	238.51
202501	26-DEC-24	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety - Safety SIT Report Out Meeting w SSG, Beverages	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	80.84	100.00	80.84	88.066%	71.19
202501	28-NOV-24	SUPER ONE FOODS	Super One Foods	Bishop, Christopher M (Chris)	Crew recognition per APaul Thankgiving	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1560	210.89	100.00	210.89	86.084%	181.54
202501	07-JAN-25	THAI BY THA ONLINEORD	Thai by Thai	Sykes, Jay Richard (Jay)	year-end dinner for tax departement	TAX	Provide Tax Services	92000	0000	1570	141.72	78.50	111.25	88.066%	97.97
202501	17-JAN-25	GRANDMAS S GRANDMAS S	Grandmas	Verdoljak, Rena Elaine (Rena)	meals for tax team during year-end (12+ hours on site)	TAX	Provide Tax Services	92000	0000	1570	167.08	78.50	131.16	88.066%	115.51
202501	17-JAN-25	GRUBHUB TAVERNONTHEHIL	Tavern on the Hill	Verdoljak, Rena Elaine (Rena)	meals for tax team during year-end (12+ hours on site)	TAX	Provide Tax Services	92000	0000	1570	135.79	78.50	106.60	88.066%	93.87
202501	17-JAN-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Verdoljak, Rena Elaine (Rena)	meals for tax team during year-end (12+ hours on site)	TAX	Provide Tax Services	92000	0000	1570	193.43	78.50	151.84	88.066%	133.72
202502	03-FEB-25	CORKTOWN DELI & BREWS	Corktown Deli	Heger, Tiana Christine	Larger Department Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	350.78	90.40	317.11	88.066%	279.26
202502	03-FEB-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Heger, Tiana Christine	Lunch Meeting - Chura/Cady 1:1	2237174	0732-General	92000	0000	1510	32.78	90.40	29.63	88.066%	26.10
202502	03-FEB-25	VALENTINI S VICINO LAG	Valentini's	Cooper, Brooke Staupe (Brooke)	Lunch for BLELC meeting	2245907	Corp Env Services - Department	92000	0000	1510	167.80	100.00	167.80	88.066%	147.78
202502	04-FEB-25	CROOKED PINT - DULUTH	Crooked Pint	Bautch, Caleb John	Department meeting with Regulatory Revenue Management to discuss what went well in 2024 and what can we do better in 2025 to support Large Power billing.	1670469	Read & Process Meters	58600	0000	1510	173.19	100.00	173.19	99.018%	171.49
202502	04-FEB-25	SAMMY S PIZZA RESTAURA	Sammys Pizza	Garner, Joshua James	Lunch for LOTO review meeting	3323438	Blue Hat Staff expense	50000	0000	1510	248.27	100.00	248.27	86.084%	213.72
202502	04-FEB-25	TST NORTHERN TAPHOUSE	Northern Tap House	Masterman, William Edward (Bill)	Meal for Helicopter safety training	1665225	0135 Vegetation Safety Meetings	59301	0000	1510	60.14	100.00	60.14	91.994%	55.33
202502	05-FEB-25	JIMS SPORTS CLUB BAR &	Jims sports club bar and grill	Saice, Willie James (Will)	meal approved by supervisor for line crew	5120223	-Stuntz Rebuild 2025-Eliason Rd / H	59300	0000	1510	2.51	100.00	2.51	91.994%	2.31
202502	05-FEB-25	TST BOULDER TAP HOUSE	Boulder Tap House	Christoff, Jason Michael (Jason)	Lunch while providing engineering support at western's safety meeting.	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	30.52	100.00	30.52	99.018%	30.22
202502	05-FEB-25	TST VILLAGE INN -7001	Village Inn	Christoff, Jason Michael (Jason)	Lunch while providing Engineering Support to Northern Meter techs	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	22.46	100.00	22.46	99.018%	22.24
202502	06-FEB-25	BURGER KING #9247 Q07	Burger King	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	10.61	100.00	10.61	86.084%	9.13
202502	06-FEB-25	CROOKED PINT - DULUTH	Crooked Pint	Tracey, Brandon Donald (Brandon)	Lunchtime Meal for Interviewers	1668335	Duluth Area Distribution Undergroun	59400	0000	1510	114.53	100.00	114.53	91.994%	105.36
202502	06-FEB-25	OMC SMOKEHOUSE	OMC Smokehaus	Strand, Chloe (Chloe)	Lunch for Integrity & Compliance Committee Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	385.43	77.70	299.48	88.066%	263.74
202502	06-FEB-25	PY NORTHERN WATERS SM	SuperOne	Strand, Chloe (Chloe)	Lunch for Legal Dept. Interviewee	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	48.07	77.70	37.35	88.066%	32.89
202502	06-FEB-25	SUPER ONE FOODS	Super One foods	Garner, Joshua James	LOTO group meeting breakfast	3323438	Blue Hat Staff expense	50000	0000	1510	52.15	100.00	52.15	86.084%	44.89
202502	06-FEB-25	TST A. T. THE BLACK &	A T The Black and White	Mertes, David Lee (David)	Meal on business trip for Long Prairie IntelliRupter project	5049908	2025 Intellirupter Parent	59300	0000	1510	0.83	100.00	0.83	91.994%	0.76
202502	07-FEB-25	TST TAVERN ON FIRST	Tavern on first	Erdman, Dean C	scheduling meeting	1869780	0190 Supervision Maint	59000	0000	1510	59.21	100.00	59.21	91.994%	54.47
202502	09-JAN-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Evans, Jackson John Joseph (Jackson)	Meal during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	30.00	77.70	23.31	88.066%	20.53
202502	09-JAN-25	PAPA MURPHY'S MN084 OL	Papa Murphey's	Evans, Jackson John Joseph (Jackson)	Meal during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	12.64	77.70	9.82	88.066%	8.65
202502	09-JAN-25	SUPER ONE FOODS	Super One Foods	Evans, Jackson John Joseph (Jackson)	Meal(s) during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	35.77	77.70	27.79	88.066%	24.48
202502	09-JAN-25	Super One Foods	Super One Foods	Evans, Jackson John Joseph (Jackson)	Resubmission - Meals while working at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	33.58	77.70	26.09	88.066%	22.98
202502	10-JAN-25	TST AT SARAS TABLE CHE	At Saras Table	Blomquist, Kurt Theodore (Kurt)	Working lunch for 2025 Distribution Grid Modernization & Strategic Underground Planning	5049908	2025 Intellirupter Parent	59300	0000	1510	5.25	100.00	5.25	91.994%	4.83
202502	11-FEB-25	DAMSITE SUPPER CLUB	Damsite Restaurant	Lyytinen, Scott M	Meal during check in	1666790	0140 Employee Development and Super	58000	0000	1510	41.62	100.00	41.62	91.994%	38.29
202502	11-FEB-25	E&G 1042 DULUTH	Erbert & Gerberts - Kenwood	Gilchrist, Teresa A (Teresa)	Lunch while attending the Tech Systems Monthly Leadership Meeting (J.Riddle)	1668203	Provide Business / Administrative S	56600	0000	1510	133.66	100.00	133.66	82.174%	109.83
202502	11-FEB-25	OMC SMOKEHOUSE	OMC Smokehouse	Gilchrist, Teresa A (Teresa)	Lunch while attending SDI Debrief - Meter, Relay & Apparatus Team Meeting (J.Riddle)	1668203	Provide Business / Administrative S	56600	0000	1510	494.55	100.00	494.55	82.174%	406.39
202502	11-FEB-25	PIZZA LUCE	Pizza Luce	Hoy, Jessica Grace (Jessica)	Mesabi Metallics working lunch	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	67.98	100.00	67.98	88.066%	59.87
202502	11-FEB-25	PIZZA LUCE	Pizza Luce	Hoy, Jessica Grace (Jessica)	NPUC/MM Working Lunch	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	52.87	100.00	52.87	88.066%	46.56
202502	11-FEB-25	Timber's Edge	Timber's Edge	Hoy, Jessica Grace (Jessica)	Lunch with Mike for Minntac, MM questions	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	44.97	100.00	44.97	88.066%	39.60
202502	11-FEB-25	Vanilla Bean Restaurant and Bar	Vanilla Bean Restaurant and Bar	Hoy, Jessica Grace (Jessica)	Lunch with NSM - GM - Shane Holman	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	42.77	100.00	42.77	88.066%	37.67
202502	12-FEB-25	ADVENTURES RESTAURANT	Adventures Restaurant	Lind, Nicholas John (Nick)	Lunch during Northern field visit to get asset information as well as update some route information.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	93.74	100.00	93.74	70.274%	65.87
202502	12-FEB-25	BURGER KING #10771 Q07	Burger King	Buran, Lindsey Weston	Lunch for myself after Little Falls Service Center Workshop in Little Falls.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	9.48	100.00	9.48	70.274%	6.66
202502	12-FEB-25	CHIPOTLE 3427	Chipotle	Lind, Nicholas John (Nick)	Lunch after Little Falls new service center workshop for Tech Systems	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	17.48	100.00	17.48	70.274%	12.28
202502	12-FEB-25	CHIPOTLE 3427	Chipotle	Lind, Nicholas John (Nick)	Lunch after Western Safety Meeting	1078340	Safety, General, cont. Education	92000	0000	1510	13.43	100.00	13.43	88.066%	11.83
202502	12-FEB-25	CULVERS BAXTER	Culvers	Buran, Lindsey Weston	Lunch for myself after Western Safety Meeting in Baxter.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	11.96	100.00	11.96	70.274%	8.40
202502	12-FEB-25	FLORIOS GRILL & TAVERN	Florios Grill & Tavern	Anderson, Kurt William	Meal while traveling re Boswell spill	5041760	Repair leak in Supernate return lin	51210	0000	1510	49.95	100.00	49.95	86.084%	43.00
202502	12-FEB-25	GRAND BUFFET	Grand Buffet	Anderson, Kurt William	Meal while traveling re Boswell spill	5041760	Repair leak in Supernate return lin	51210	0000	1510	30.06	100.00	30.06	86.084%	25.88
202502	12-FEB-25	GRANDMA S SALOON AND G	Grandmas	Buhr, David Allen (Dave)	Muni tour - Dave Norman	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	41.90	100.00	41.90	88.066%	36.90
202502	12-FEB-25	HYATT REG OC STARBUCKS	HYATT Regency Starbucks	Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	1510	27.34	100.00	27.34	91.994%	25.15
202502	12-FEB-25	OUTBACK 0577	Outback Steakhouse	Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	1510	41.79	100.00	41.79	91.994%	38.44
202502	12-FEB-25	PIZZA LUCE	Pizza Luca	Forsman, Arik Clayton	Working lunch to discuss customer contracts	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	31.45	100.00	31.45	88.066%	27.70
202502	12-FEB-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for taconite industry slide walkthrough event	7779229	CXB Strategic Accounts General	90800	0000	1510	63.06	100.00	63.06	99.776%	62.92
202502	12-FEB-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Working lunch to provide steel markets overview	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	63.64	100.00	63.64	88.066%	56.05
202502	12-FEB-25	PY PIZZA RANCH LITTL	Pizza Ranch	Wirtanen, Jon Michael	Western Tech Checkin Meeting Meal	5128711	MP-Overhead	93500	0000	1510	54.78	100.00	54.78	88.066%	48.24
202502	12-FEB-25	RED ROBIN NO 146	Red Robin	Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	1510	82.41	100.00	82.41	91.994%	75.81
202502	12-FEB-25	SQ MR. PHO	MR. PHO	Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	1510	43.04	100.00	43.04	91.994%	39.59
202502	12-FEB-25	SUPER ONE FOODS	Super One	Buhr, David Allen (Dave)	Muni Tour - Dave Norman	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	20.20	100.00	20.20	88.066%	17.79
202502	12-FEB-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast and supplies for the January infoshare meeting	1666211	CXB General	90800	0000	1510	42.93	100.00	42.93	99.776%	42.83
202502	12-FEB-25	TST SMOKE ON THE WATE	Smoke On The Water	Gustafson, Lee Thomas (Lee)	Employee Training Lunch	3264155	0140 Distribution Employee Developm	58800	0000	1510	63.12	100.00	63.12	91.994%	58.07
202502	12-JAN-25	DUTCHROOM INC	DUTCHROOM	Love, Jeffrey J (Jeff)	Outage meal for Maint	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	167.79	100.00	167.79	86.084%	144.44
202502	12-JAN-25	FOREST LAKE RESTAURANT	FOREST LAKE RESTAURANT	Love, Jeffrey J (Jeff)	Meeting meal	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	101.69	100.00	101.69	86.084%	87.54
202502	13-FEB-25	BURGER KING #20950 Q07	Burger King	McDonald, Paul Raymond (Paul)	travel meal when visiting hydro sites	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.54	100.00	17.54	88.066%	15.45
202502	13-FEB-25	Caseys Pizza	Caseys Pizza	Perry, Jason Harvey	Lunch for cleaning crews in Fuels for cold weather emergency	FUELSAFE23	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	199.11	100.00	199.11	83.443%	166.14
202502	13-FEB-25	Chili's	Chili's	Lyytinen, Kyle Kristopher	Lunch at airport during travel.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	15.00	100.00	15.00	86.084%	12.91
202502	13-FEB-25	COURTYARD BY MARRIOTT	Courtyard by Marriot - Dallas	Lyytinen, Kyle Kristopher	Coffee at the hotel for PowerGen	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	7.41	100.00	7.41	86.084%	6.38
202502	13-FEB-25	Dallas Conv Center	Dallas Conv Center	Wheelock, Gary Dean	Breakfast at Power Gen	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	5.68	100.00	5.68	86.084%	4.89
202502	13-FEB-25	Dallas Conv Center	Dallas Conv Center	Wheelock, Gary Dean	Breakfast at Power Gen Conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	9.74	100.00	9.74	86.084%	8.38
202502	13-FEB-25	Dallas Conv Center	Dallas Conv Center	Wheelock, Gary Dean	Coffee at Power Gen Conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	4.87	100.00	4.87	86.084%	4.19
202502	13-FEB-25	Dallas Conv Center	Dallas Conv Center	Wheelock, Gary Dean	Lunch Beverage at Power Gen Conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	4.33	100.00	4.33	86.084%	3.73
202502	13-FEB-25	DALLAS CONV CENTER CON	Dallas Convention Center	Lyytinen, Kyle Kristopher	Coffee at PowerGen	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	9.74	100.00	9.74	86.084%	8.38
202502	13-FEB-25	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Lyytinen, Kyle Kristopher	Ops maintenance meeting regarding outages.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	145.50	100.00	145.50	86.084%	125.25
202502	13-FEB-25	KFC	KFC	Wheelock, Gary Dean	Lunch Traveling to Airport for Power Gen Conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	9.65	100.00	9.65	86.084%	8.31
202502	13-FEB-25	KWIK TRIP #224	Kwik Trip	Lundquist, Jameson Edward	Central Safety Meeting Breakout	1670471	Meter Safety Meetings	58600	0000	1510	12.98	100.00	12.98	99.018%	12.85
202502	13-FEB-25	LYRIC KITCHEN BAR	Lyric	Kellner, Debra Kelly (Debra)	Bev Van Alstine lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	284.75	83.10	236.63	88.066%	208.39
202502	13-FEB-25	LYRIC KITCHEN BAR	Lyric	Kellner, Debra Kelly (Debra)	Lunch with Fond du Lac	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	129.74	83.10	107.81	88.066%	94.95
202502	13-FEB-25	LYRIC KITCHEN BAR	Lyric	Kellner, Debra Kelly (Debra)	RES team meeting	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	51.14	83.10	42.50	88.066%	37.43
202502	13-FEB-25	LYRIC KITCHEN BAR	Lyric	Strand, Chloe (Chloe)	Business Lunch for Legal Assistants	CESCORP	Chloes Corporate General	92000	0000	1510	55.12	77.70	42.83	88.066%	37.72
202502	13-FEB-25	Panda Express	Panda Express	Lyytinen, Kyle Kristopher	Supper during travel.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	15.00	100.00	15.00	86.084%	12.91

202502	13-FEB-25	PEDROS GRILL CLOQUET	Pedros Grill and Cantina	Pocquette, Beau William (Beau)	Cloquet check-in lunch	1666790	0140 Employee Development and Super	58000	0000	1510	66.14	100.00	66.14	91.994%	60.84
202502	13-FEB-25	Qdoba	Qdoba	Wheelock, Gary Dean	Dinner at Airport for Power Gen	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	25.42	100.00	25.42	86.084%	21.88
202502	13-FEB-25	SAMMYS PIZZA DOWNTOWN	Sammys Pizza	Honkala, Amy Marie (Amy)	Lunch for EDP Reunion 2-13-25	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	178.67	83.10	148.47	88.066%	130.76
202502	13-FEB-25	SAMMYS PIZZA WEST DULU	Sammy's	McDonald, Paul Raymond (Paul)	travel lunch with plant tour	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	24.99	100.00	24.99	88.066%	22.01
202502	13-FEB-25	SUPER ONE FOODS	SuperOne	Strand, Chloe (Chloe)	Business Lunch for Integrity and Compliance Committee	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	25.85	77.70	20.09	88.066%	17.69
202502	13-FEB-25	TST MUGSHOTS GRILL &	TST MUGSHOTS GRILL &	Laeupple, Timothy E (Tim)	Dinner while on AEIC trip	2213038	0190- Supervision Off-Site Conferen	59000	0000	1510	19.09	100.00	19.09	91.994%	17.56
202502	13-JAN-25	PIZZA LUCE	Pizza Luce	Knapp, Nicole Lynn (Nikki)	Attend safety meetings all day at AHQ - working meeting over lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	83.82	100.00	83.82	88.066%	73.82
202502	14-FEB-25	COURTYARD BY MARRIOTT	Courtyard restaurant	Piekarski, Jodi M	Coal Users Group	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1510	6.41	100.00	6.41	83.443%	5.35
202502	14-FEB-25	PIZZA LUCE	Pizza Luce	Green, Stacey Lucille (Stacey)	Lunch with DEED rep Brad B. with Michael S and myself.	CREDGEN	CXB Comm & Econ General	90800	0000	1510	56.21	100.00	56.21	99.776%	56.08
202502	14-FEB-25	TST COHO CAFE & BAKERY	Coho Cafe	Erickson, James David (Jim)	THEC Ash Cell PLC Troubleshooting	3496936	FOR HAULING AND DISPOSAL OF WASTE F	50500	0000	1510	21.21	100.00	21.21	86.084%	18.26
202502	15-JAN-25	MOUNT ROYAL SUP	Mount Royal	Larson, Kyle Philip	Food for 0959 Safety Meeting	1666006	ES - Training	92000	0000	1510	89.31	100.00	89.31	88.066%	78.65
202502	15-JAN-25	PAPA JOHN'S #3180	Papa Johns	Brinker, Tara L (Tara)	Lunch meeting for 4 people with Garett for review of results from the GRPUC System Impact Study.	2396864	System Performance Planning	56000	0000	1510	91.26	100.00	91.26	70.274%	64.13
202502	15-JAN-25	PIZZA LUCE	Pizza Luce	Brinker, Tara L (Tara)	Lunch for MPO Core Ops Leadership meeting for 9 people	3020463	Expenses for leadership meetings an	92000	0000	1510	182.16	100.00	182.16	88.066%	160.42
202502	15-JAN-25	SAMSCLUB #6320	Sams Club	Brinker, Tara L (Tara)	Caesar salad for Garett Henrikson working group meeting of 4 people	2396864	System Performance Planning	56000	0000	1510	4.00	100.00	4.00	70.274%	2.81
202502	15-JAN-25	TST BOULDER TAP HOUSE	Boulder Taphouse	Mead, Eric Scott (Eric)	Working at BEC for the Day	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	70.76	100.00	70.76	88.066%	62.32
202502	17-FEB-25	BROTHERS TAQUERIA	Brothers Taqueria	Baker, David R. (David)	EM Conference Training - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	1510	26.95	94.70	25.52	88.066%	22.48
202502	17-FEB-25	EMBASSY SUITES 6300 RE	Brooklyn Center Cafe	Baker, David R. (David)	EM Conference - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	1510	135.95	94.70	128.74	88.066%	113.38
202502	17-FEB-25	SQ THE LIBRARY	The Library	Schwab, Andrew Mark (Andy)	This expense was for breakfast for the I-Falls Line Crew.	1702849	I Falls Area Distribution Maintenan	59300	0000	1510	60.52	100.00	60.52	91.994%	55.67
202502	19-FEB-25	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Prom, Gregory Scott	Lunch at BEC	5041760	Repair leak in Supernate return lin	51210	0000	1510	18.53	100.00	18.53	86.084%	15.95
202502	19-FEB-25	SUPER ONE FOODS	Super One	Abrahamson, Brent C	Refreshments for a Lunch at Thomson. All central employees attended.	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1510	36.52	100.00	36.52	85.181%	31.11
202502	19-FEB-25	VIS PIZZA	VIS PIZZA	Johnson, Shawn A (Shawn)	Dinner when working on LEC CEMs	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	50.23	100.00	50.23	86.084%	43.24
202502	20-FEB-25	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	Arch Flash Committee - Boswell Program Focus and Tour	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	191.45	100.00	191.45	86.084%	164.81
202502	20-FEB-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Eiden, Michael Deacon (Michael)	Spring Outage Planning & Calendar Layout	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	50.00	100.00	50.00	86.084%	43.04
202502	20-JAN-25	SUBWAY 12290	Subway	Erdman, Dean C	Lunch for meeting with LP city	5053368	*LPCONV* - 2ND AVE ALLEY 3PH UG - M	59300	0000	1510	2.01	100.00	2.01	91.994%	1.85
202502	21-JAN-25	PHO'LICIOUS	PHO'LICIOUS	Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Dinner 1/15 while in Duluth for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	1510	24.32	82.60	20.09	88.066%	17.69
202502	21-JAN-25	PIZZA LUCE	Pizza Luce	Bergren, Kristine Marie (Kristine)	Meal for VS Loon Lunch Meeting	VS CORP	Violet Corporate Matters	92000	0000	1510	96.32	77.70	74.84	88.066%	65.91
202502	21-JAN-25	SQ MAX ORIENT	Max Orient	Fagel, Jared Jacob (Jared)	01/14/2025-01/17/2025 Trip to Duluth: Dinner 1/14 while in Duluth for business (Tue/Wed/Fri Days In-office + Thur CTS All-Staff & Holiday Party).	2196532	ALE-SecuritySys-STR	93500	0000	1510	12.27	82.60	10.14	88.066%	8.93
202502	21-JAN-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Kaderlik, Andrew S (Andy)	Meal for safety conversation	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	151.48	100.00	151.48	91.994%	139.35
202502	22-JAN-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Schuman, Patti A	Lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	40.78	100.00	40.78	88.066%	35.91
202502	23-JAN-25	SUBWAY 13644	Subway	Brodin, Matthew Robert (Matthew)	Meal while traveling home from work at AHQ	MRB CORP	Matts Corporate General	92000	0000	1510	14.87	77.70	11.55	88.066%	10.18
202502	24-FEB-25	HANABI JAPANESE CUISIN	Hanabi	Padilla, Julie Lynn (Julie)	Lunch Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	51.73	77.70	40.19	88.066%	35.40
202502	24-JAN-25	TST BOOMTOWN BREWERY &	Boomtown	Conradi, Michael Todd	Lunch for crew for 207 FDR job	1668335	Duluth Area Distribution Undergroun	59400	0000	1510	91.57	100.00	91.57	91.994%	84.24
202502	24-JAN-25	TST SIR BENEDICTS TAVE	Sir Ben's	Strand, Chloe (Chloe)	Lunch for Business Lunch Meeting	1666541	ALLETE - General	92000	0000	1510	12.78	80.10	10.24	88.066%	9.02
202502	25-FEB-25	CORKTOWN DELI & BREWS	Corktown Deli and Brews	Strand, Chloe (Chloe)	Proxy Lunch Meeting	PROXY	Proxy Services	93020	0000	1510	219.00	54.10	118.48	88.066%	104.34
202502	25-FEB-25	SQ RITUAL SALAD - WES	Ritual Salad	Strand, Chloe (Chloe)	Legal Department Monthly Connect Lunch	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	151.63	77.70	117.82	88.066%	103.76
202502	28-FEB-25	DUTCHROOM INC	Dutchroom	Undeland, Paul Joseph (Paul)	Working lunch during HOP presentation prep	LECADMIN	Laskin Office Work	50000	0000	1510	36.57	100.00	36.57	86.084%	31.48
202502	28-FEB-25	FLOODWOOD SUBWAY	Subway	Undeland, Paul Joseph (Paul)	Lunch while traveling between REC and AHQ	LECADMIN	Laskin Office Work	50000	0000	1510	12.66	100.00	12.66	86.084%	10.90
202502	28-FEB-25	SAMMY S PIZZA RESTAURA	Sammy's	Undeland, Paul Joseph (Paul)	Working lunch during HOP presentation prep	LECADMIN	Laskin Office Work	50000	0000	1510	41.41	100.00	41.41	86.084%	35.65
202502	28-JAN-25		Costco	Welle, Paula A (Paula)	Staff Mtg Breakfast	2143670	MPDist-ADM	93500	0000	1510	58.46	100.00	58.46	88.066%	51.48
202502	28-JAN-25	APPLEBEES 2190020	Applebees	Welle, Paula A (Paula)	CTS All staff mtg	2143670	MPDist-ADM	93500	0000	1510	13.10	100.00	13.10	88.066%	11.54
202502	28-JAN-25	APPLEBEES 2190020	Applebees	Welle, Paula A (Paula)	Meal - Staff mtg	2143670	MPDist-ADM	93500	0000	1510	23.84	100.00	23.84	88.066%	21.00
202502	28-JAN-25	TST A. T. THE BLACK &	Black and White	Welle, Paula A (Paula)	PAWS SIT Lunch	3289439	PAWS SIT Team	92000	0000	1510	112.64	100.00	112.64	88.066%	99.20
202502	29-JAN-25		Pizza Luce	Atkinson, James B (Jim)	Business lunch meeting with Gage Ritchie	2245907	Corp Env Services - Department	92000	0000	1510	31.43	100.00	31.43	88.066%	27.68
202502	29-JAN-25	E&G 1012 DULUTH	Erberts and Gerberts	Bishop, Ryan Jeffrey	Lunch for meeting for internship candidate interviews	1666394	ES - Meetings	92000	0000	1510	71.82	100.00	71.82	88.066%	63.25
202502	29-JAN-25	HARDEES 1503187	Hardees	Gale, Joe Wesley	Meal for travel to Laskin Energy Center	LABINSTR	LEC - General Plant Instrumentation	50200	0000	1510	11.63	100.00	11.63	86.084%	10.01
202502	29-JAN-25	PIZZA LUCE	Pizza Luce	Bishop, Ryan Jeffrey	Lunch for electrical group to discuss projects and roles with new hire into the group	1666394	ES - Meetings	92000	0000	1510	83.31	100.00	83.31	88.066%	73.37
202502	29-JAN-25	PIZZA LUCE	Pizza Luce Duluth	Pike, Joseph C (Joe)	Lunch provided for a staff meeting of the ALLETE Internal Audit department scheduled over the lunch hour.	GENERAL	I/A - General Admin	92000	0000	1510	77.46	54.10	41.91	88.066%	36.90
202502	30-DEC-24	INDIA PALACE	India Palace	Narum, Richard T	Working Lunch	2143532	ALE-Infra-ADM	93500	0000	1510	97.74	86.91	84.95	88.066%	74.81
202502	30-DEC-24	TST CANAL PARK BREWING	Canal Park Brewing	Narum, Richard T	Working Lunch w Bryan Showen and Richard Narum	2143532	ALE-Infra-ADM	93500	0000	1510	57.87	86.91	50.29	88.066%	44.29
202502	30-JAN-25	296 HARDEES VIRGINIA	Hardee's	Kimball, James Gene	Lunch Gapfiller site visit 0650, 1665357	1665357	CI Eng - Fiber & Microwave System M	56930	0000	1510	16.23	100.00	16.23	82.174%	13.34
202502	30-JAN-25	KFC C750121	KFC	Kimball, James Gene	Dinner PLT C.E. 0650, 1668580	1668580	Comm Infrastructure - Safety Glasse	92000	0000	1510	12.45	100.00	12.45	88.066%	10.96
202502	30-JAN-25	MAI LAM INC	Mai Lam	Butz, Thomas Jeffrey (Tom)	lunch after MNPUC meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	16.36	100.00	16.36	88.066%	14.41
202502	30-JAN-25	PEDROS GRILL CLOQUET	Pedros Grill	Butz, Thomas Jeffrey (Tom)	eating on return trip	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	24.21	100.00	24.21	88.066%	21.32
202502	30-JAN-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	food while in Duluth for IRP work	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	66.96	100.00	66.96	88.066%	58.97
202502	30-JAN-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	supper - Duluth visit for IRP work	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	130.38	100.00	130.38	88.066%	114.82
202502	30-JAN-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	supper in duluth for meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	58.08	100.00	58.08	88.066%	51.15
202502	30-JAN-25	SUBWAY 43882	Subway	Butz, Thomas Jeffrey (Tom)	food on trip to duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	15.70	100.00	15.70	88.066%	13.83
202502	30-JAN-25	TST BOULDER TAP HOUSE	Boulder Tap House	Kimball, James Gene	Dinner PLT C.E. 0650, 1668580	1668580	Comm Infrastructure - Safety Glasse	92000	0000	1510	30.70	100.00	30.70	88.066%	27.04
202502	30-JAN-25	TST CANAL PARK BREWING	Canal Park Brewing	Otto, Thomas John (TJ)	Business luncheon with my new account I'm managing, Enbridge, as a way to get to know their business better and how we can successfully work together.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	57.86	100.00	57.86	88.066%	50.96
202502	30-JAN-25	TST OMC SMOKEHOUSE	OMC Smokehouse	Butz, Thomas Jeffrey (Tom)	food while n Duluth for IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	66.65	100.00	66.65	88.066%	58.70
202502	31-JAN-25	TST TAVERN ON FIRST	Tavern on First	Smedshammer, Tyler Drew (Tyler)	Field Trip Little Falls Hydro	2088255	Attend/Provide Training	56120	0000	1510	100.20	100.00	100.20	82.174%	82.34
202502	31-JAN-25	TST THE LITTLE DINER	The Little Diner	Hansen, Anthony M (Tony)	NAEMA EMW Breakfast with SMMPA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	88.50	100.00	88.50	87.824%	77.72
202502	31-JAN-25	TWO ELK	Two Elks Lodge	Hansen, Anthony M (Tony)	Lunch EMW Network Event	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	14.00	100.00	14.00	87.824%	12.30
202502	03-JAN-25	BITES PUB & GRUB	Bites Pub and Grub	Kotz, Andrew Arthur (Andrew)	Lunch during Reliability Training with Lee Gustafson	3264155	0140 Distribution Employee Developm	58800	0000	1530	40.39	100.00	40.39	91.994%	37.16
202502	07-FEB-25	PY PIZZA RANCH LITTL	Pizza Ranch	Erdman, Dean C	Qualified switchman training	1669036	Comprehensive Training program for	58800	0000	1530	403.98	100.00	403.98	91.994%	371.64
202502	11-FEB-25	PANERA BREAD #601747 O	Panera Bread	Gilchrist, Teresa A (Teresa)	Lunch for Asset Specification Review/Training (ok per J.Riddle)	1668203	Provide Business / Administrative S	56600	0000	1530	73.56	100.00	73.56	82.174%	60.45
202502	11-FEB-25	QDOBA 2902	Qdoba	Lyytinen, Scott M	Field training	1666784	0140 Distribution Engineering Admin	58800	0000	1530	44.38	100.00	44.38	91.994%	40.83
202502	11-FEB-25	QDOBA 2902 CATERING	Qdoba	Hellman, Amber Rose (Amber)	Insurance Lunch & Learn w/ ALLETE's broker Brown & Brown- 35 people	1666185	Insurance - O&M	92400	0000	1530	725.68	83.70	607.39	87.171%	529.47
202502	12-FEB-25	PY PIZZA RANCH LITTL	Pizza Ranch	Meyer, Jeffrey J (Jeff)	Meal for crew for ARCOS training at LF Hydro.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1530	54.78	100.00	54.78	85.181%	46.66
202502	12-FEB-25	RED ROBIN NO 146	Red Robin	Gustafson, Lee Thomas (Lee)	IEEE PES Conference	3265034	0140 Distribution-Reliability Repor	58800	0000	1530	33.15	100.00	33.15	91.994%	30.50
202502	12-FEB-25	VAL THE LODGE AT BRAIN	Arrowwood Lodge Brainerd	Horvath, Laura A. (Laura)	February - monthly Safety meeting in Brainerd	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	2,231.40	100.00	2,231.40	88.066%	1,965.11
202502	13-FEB-25	DALLAS CONV CENTER CON	Dallas Convention Center	Lyytinen, Kyle Kristopher	Concession at PowerGen	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1530	9.20	100.00	9.20	86.084%	7.92
202502	13-FEB-25	SUPER ONE FOODS	Super One	Tammi, Travis L	EMR monthly training refreshments at Boswell	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	51.37	100.00	51.37	86.084%	44.22
202502	13-FEB-25	SUPER ONE FOODS	Super One	Tammi, Travis L	Refreshments for EMR monthly refresher training	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	53.13	100.00	53.13	86.084%	45.74
202502	13-FEB-25	SUPER ONE FOODS	Super One Foods	Waldorf, Peter Jordan (Peter)	Food for Gen SIT	LECSAFETY	LEC safety work order	50600	0000	1530	60.90	100.00	60.90	86.084%	52.43
202502	14-FEB-25	CINDI'S NY DELI & REST	Cindy's Deli	Piekarski, Jodi M	Coal Users Group	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	44.62	100.00	44.62	83.443%	37.23

202502	14-FEB-25	CINDI'S NY DELI & REST	Cindy's Deli	Piekarski, Jodi M	Coal Users Group & Power Gen	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	98.46	100.00	98.46	83.443%	82.16
202502	14-FEB-25	COURTYARD BY MARRIOTT	Courtyard restaurant	Piekarski, Jodi M	Coal Users Group	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	19.23	100.00	19.23	83.443%	16.05
202502	14-FEB-25	COURTYARD BY MARRIOTT	Courtyard restaurant	Piekarski, Jodi M	Coal Users Group & Power Gen	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	139.91	100.00	139.91	83.443%	116.75
202502	14-FEB-25	OWNERS BOX OMNI DCCH	Owner's Box	Piekarski, Jodi M	Coall Users Group	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	76.95	100.00	76.95	83.443%	64.21
202502	14-FEB-25	PEGASUS PIZZA	Pegasus Pizza	Piekarski, Jodi M	Coal Users Group	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	72.63	100.00	72.63	83.443%	60.60
202502	14-FEB-25	RISCKYS STEAKHOUSE	Risckys steakhouse	Piekarski, Jodi M	Coal Users Group	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	74.04	100.00	74.04	83.443%	61.78
202502	14-FEB-25	TERRY BLACK S BBQ DALL	Terry Black's BBQ	Piekarski, Jodi M	Coal Users Group & PowerGen	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	210.42	100.00	210.42	83.443%	175.58
202502	14-FEB-25	TST YO RANCH STEAK HOU	Yo ranch	Piekarski, Jodi M	Coal Users Group & Power Gen	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1530	445.32	100.00	445.32	83.443%	371.59
202502	17-FEB-25	IL PORTO RESTAURANT	IL Porto	Baker, David R. (David)	Advance Academy - Professional Development training	2145816	Emergency Management - Security Adm	92000	0000	1530	35.08	94.70	33.22	88.066%	29.26
202502	17-FEB-25	NEW KING BUFFET	New King Buffet	Baker, David R. (David)	EM Conference Training - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	1530	15.17	94.70	14.37	88.066%	12.65
202502	17-FEB-25	PY PIZZA RANCH - DULU	Pizza Ranch	Baker, David R. (David)	EM Conference; Professional Development; Lunch	2145816	Emergency Management - Security Adm	92000	0000	1530	16.39	94.70	15.52	88.066%	13.67
202502	17-FEB-25	TST APPALACHIAN BREWIN	TST Appalachian Brewing	Baker, David R. (David)	Advance Academy - Professional Development training	2145816	Emergency Management - Security Adm	92000	0000	1530	23.75	94.70	22.49	88.066%	19.81
202502	21-FEB-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Lunch at Thomson for operator and maintenance ARCOS training	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1530	420.89	100.00	420.89	85.181%	358.52
202502	29-JAN-25	CUB FOODS, INC.	Cub Foods	Bishop, Ryan Jeffrey	Refreshments for monthly department safety meeting	1666006	ES - Training	92000	0000	1530	29.95	100.00	29.95	88.066%	26.38
202502	03-FEB-25	SAMS CLUB #6320	Sams Club	Heger, Tiana Christine	Restock refreshments for regulatory-related meetings	2237174	0732-General	92000	0000	1560	86.06	90.40	77.80	88.066%	68.51
202502	03-FEB-25	SUPER ONE FOODS	Super One	Heger, Tiana Christine	Restock beverages for regulatory-related meetings	2237174	0732-General	92000	0000	1560	33.65	90.40	30.42	88.066%	26.79
202502	05-FEB-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro StationSafety meeting refreshments	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	196.35	100.00	196.35	85.181%	167.25
202502	06-FEB-25	CRISP & GREEN - WOODLA	Crisp & Green	Owens, Kathryn Jean (Kate)	Department staff meeting/training	5108511	General Risk	92000	0000	1560	64.07	77.70	49.78	88.066%	43.84
202502	06-FEB-25	DOLLAR GENERAL CORPORA	dollar general	Shaw, Gregory M. (Gregory)	plant drinking water	LABENVIR	LEC - General Plant Environmental C	50210	0000	1560	30.30	100.00	30.30	86.084%	26.08
202502	06-FEB-25	NEW SAMS.COM MEM#	Sams Club	Vatalaro, Claire Marie Rajala (Claire)	to purchase refreshments for Company Events	5038816	General Expenses	92000	0000	1560	50.00	100.00	50.00	88.066%	44.03
202502	06-FEB-25	SUPER ONE FOODS	Super One	Owens, Kathryn Jean (Kate)	Drinks from Brown and Brown Insurance lunch and learn for 35 people	1666185	Insurance - O&M	92400	0000	1560	26.63	83.70	22.29	87.171%	19.43
202502	06-JAN-25	PIZZA LUCE	pizza luce	Oja, Amanda Rae (Amanda)	My account roadmap kick off meeting meal.	3265421	CXT MP Enhance-MyAccount	90300	0000	1560	163.41	100.00	163.41	99.642%	162.82
202502	08-JAN-25	COPPER NICKEL	Super One	DeMuth, Ryan Douglas	LOTO MTG refreshments	3323438	Blue Hat Staff expense	50000	0000	1560	293.94	100.00	293.94	86.084%	253.04
202502	08-JAN-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Young, Jared Tyler (Jared)	Refreshments for SIT team	1669040	SIT-Distribution	58800	0000	1560	25.75	100.00	25.75	91.994%	23.69
202502	08-JAN-25	SUPER ONE FOODS	Super One	DeMuth, Ryan Douglas	LOTO MTG refreshments	3323438	Blue Hat Staff expense	50000	0000	1560	37.18	100.00	37.18	86.084%	32.01
202502	13-FEB-25	CENEX-NORTHERN STAR CO	Cenex	Undeland, Paul Joseph (Paul)	Refreshment for the LEC SIT Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	24.95	100.00	24.95	86.084%	21.48
202502	13-FEB-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	Refreshments for the GEN SIT Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1560	72.10	100.00	72.10	86.084%	62.07
202502	13-JAN-25	CAYWOOD COUNTRY STORE	Caywood Store	Anderson, Kurt William	Refreshments for BLELC meeting	2245907	Corp Env Services - Department	92000	0000	1560	19.39	100.00	19.39	88.066%	17.08
202502	14-FEB-25	SUPER ONE FOODS	Super One	Piekarski, Jodi M	Boswell Safety Improvement Team Feb Meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	55.97	100.00	55.97	86.084%	48.18
202502	14-FEB-25	SUPER ONE FOODS	Super One	Piekarski, Jodi M	Boswell Safety Improvement team Jan meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	30.75	100.00	30.75	86.084%	26.47
202502	15-JAN-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	54.22	100.00	54.22	86.084%	46.67
202502	18-FEB-25	CASEYS #3471	Caseys	Branstad, Wyatt Russell (Wyatt)	Safety Meeting Refreshments	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1560	64.21	100.00	64.21	86.084%	55.27
202502	19-FEB-25	S&S MEATS	S&S Meats	Johnson, Shawn A (Shawn)	Refrechments for CEM Meeting	2361241	Geneation IT Labor & Expense Genera	50600	0000	1560	24.53	100.00	24.53	86.084%	21.12
202502	19-FEB-25	SUPER ONE FOODS	Super one	Johnson, Shawn A (Shawn)	Refeshments for CEM meeting	2361241	Geneation IT Labor & Expense Genera	50600	0000	1560	14.28	100.00	14.28	86.084%	12.29
202502	28-JAN-25		Costco	Welle, Paula A (Paula)	Staff Mtg	2143670	MPDist-ADM	93500	0000	1560	24.99	100.00	24.99	88.066%	22.01
202502	28-JAN-25	SUPER ONE FOODS	Super one Foods	Welle, Paula A (Paula)	Breakfast Staff Mtg	2143670	MPDist-ADM	93500	0000	1560	13.84	100.00	13.84	88.066%	12.19
202502	29-JAN-25	SUPER ONE FOODS	SUPER ONE	Rutherford, Chad Dean	GEN OPS SAFETY MEETING REFRESHMENTS	GENSAFE	GEN SAFETY TIME & EXPENSES	50000	0000	1560	100.35	100.00	100.35	86.084%	86.39
202502	30-JAN-25	DD/BR #365341	Duncan Donuts	Undeland, Paul Joseph (Paul)	Refreshments for Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	13.49	100.00	13.49	86.084%	11.61
202502	08-JAN-25		Pizza Luce	Huang, Hui	Year end working overtime meal	TAX	Provide Tax Services	92000	0000	1570	21.88	77.70	17.00	88.066%	14.97
202502	09-JAN-25	DD DOORDASH GREENMILL	Green Mill	Braun, Kara Robyn (Kara)	Dinner for four while working overtime on Wednesday, 1/8/25 for year-end close.	TAX	Provide Tax Services	92000	0000	1570	105.59	77.70	82.04	88.066%	72.25
202502	09-JAN-25	DD DOORDASH JERSEYMIK	Jersey Mike's	Braun, Kara Robyn (Kara)	Lunch for nine while working overtime on Saturday, 1/5/25 for year-end close.	TAX	Provide Tax Services	92000	0000	1570	175.37	77.70	136.26	88.066%	120.00
202502	09-JAN-25	GREEN MILL - DULUTH (O	Green Mill	Braun, Kara Robyn (Kara)	Dinner for nine while working overtime on Saturday, 1/5/25 for year-end close.	TAX	Provide Tax Services	92000	0000	1570	202.46	77.70	157.31	88.066%	138.54
202503	01-FEB-25	QDOBA 2902 CATERING	Qdoba	Powers, Satrina Rose (Satrina)	Meal for the annual downtown duluth SIT strategy planning session	1670885	GOB SIT Expenses	92500	0000	1510	316.37	83.10	262.90	88.066%	231.53
202503	01-MAR-25	DUTCHROOM INC	Dutchroom	Presley, Brittany Anne (Brittany)	U3 Spring Black Out Procedures Meeting	4939809	BEC-3 Test Electrical Back-up Power	51301	0000	1510	130.31	100.00	130.31	86.084%	112.18
202503	01-MAR-25	QDOBA 2902 CATERING	Qdoba	Cooper, Brooke Staupe (Brooke)	Lunch for ELM Department meeting	2245907	Corp Env Services - Department	92000	0000	1510	663.50	100.00	663.50	88.066%	584.32
202503	02-MAR-25		Hanabi Japanese Restaurant	Pierce, Julie Irene	IRP Working Dinner	4968700	2025 IRP Preparation (Regulated O&M	92000	0000	1510	26.70	80.10	21.39	88.066%	18.83
202503	03-MAR-25	HANABI JAPANESE CUISIN	Hanabi	Palmer, Eric James (Eric)	Dinner - Working late on IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	66.68	100.00	66.68	88.066%	58.72
202503	04-MAR-25	BLUE MOOSE BAR & GRILL	Blue Moose Bar & Grill	Lundquist, Jameson Edward	MTSUG Meal	1669070	Service & Test Meters	58600	0000	1510	16.07	100.00	16.07	99.018%	15.91
202503	04-MAR-25	TACO BELL #30486 QPS	Taco Bell	Lundquist, Jameson Edward	MTSUG Meal	1669070	Service & Test Meters	58600	0000	1510	9.30	100.00	9.30	99.018%	9.21
202503	05-MAR-25	BEAR RIDGE PIZZA	Bear Ridge PIzza	Munger, Rhonda K (Rhonda)	GEN Budget analyst quarterly lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	53.15	100.00	53.15	86.084%	45.75
202503	05-MAR-25	JIMMY JOHNS - 3527	Jimmy Johns	Kotz, Andrew Arthur (Andrew)	Lunch During Reliability Meetings in Duluth	3265034	0140 Distribution-Reliability Repor	58800	0000	1510	19.99	100.00	19.99	91.994%	18.39
202503	05-MAR-25	PIZZA LUCE	Pizza Luce	Heger, Tiana Christine	IRP Core Team Lunch Meeting	2237174	0732-General	92000	0000	1510	192.08	90.40	173.64	88.066%	152.92
202503	05-MAR-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Line SIT - March meeting	3289446	Line SIT Team	92000	0000	1510	282.41	100.00	282.41	88.066%	248.71
202503	05-MAR-25	TST SIR BENEDICTS TAVE	Sir Ben's	Heger, Tiana Christine	IRP Core Team Lunch Meeting	2237174	0732-General	92000	0000	1510	87.25	90.40	78.87	88.066%	69.46
202503	06-FEB-25	CHINA STAR	China Star	Scharnott, Mark P	Travel to HREC to work on EHC system and drop off in-line contamination monitor and accumulator test kit.	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	30.45	100.00	30.45	86.084%	26.21
202503	06-MAR-25	CHICK-FIL-A T1 CON C M	Chick Fil A	Hites, Gabriel Maximus (Gabriel)	Dinner at MLP airport while waiting on delayed flight back home. Melissa Ortman purchased hers seperately.	5149888	ALE-C2M-Training	93500	0000	1510	14.22	88.99	12.65	88.066%	11.14
202503	06-MAR-25	CPI CANTEEN VENDING US	Vending machine	Chura, David T (David)	Lunch - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	3.80	90.40	3.44	88.066%	3.03
202503	06-MAR-25	DIRKSENCAFE QPS	Dirksen Senate Cafe	Chura, David T (David)	Lunch - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	2.75	90.40	2.49	88.066%	2.19
202503	06-MAR-25	ELEPHANT & CASTLE PENN	Elephant & Castle	Chura, David T (David)	Dinner - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	33.00	90.40	29.83	88.066%	26.27
202503	06-MAR-25	GRAND HYATT NASHVILLE	The Nashville Grange	Hites, Gabriel Maximus (Gabriel)	Dinner at hotel on night of arrival. Attending Cost of hotel stay for the myOUUG and Oracle Edge Conferences	5149888	ALE-C2M-Training	93500	0000	1510	49.00	88.99	43.61	88.066%	38.40
202503	06-MAR-25	MCKENZIES BAR & GRILL	McKenzies	Chura, David T (David)	Jobs 4 MN Leadership transition discussion	5032816	GF&C Regulated	92000	0000	1510	12.91	100.00	12.91	88.066%	11.37
202503	06-MAR-25	POTBELLY #248	Potbelly	Chura, David T (David)	Lunch - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	17.26	90.40	15.60	88.066%	13.74
202503	06-MAR-25	SAMMYS PIZZA HERMANTOW	Sammys pizza	Dennis, Jennifer Lynn (Jennifer)	Lunch for PAWS SIT	3289439	PAWS SIT Team	92000	0000	1510	205.18	100.00	205.18	88.066%	180.69
202503	06-MAR-25	SQ FOR FIVE COFFEE RO	Five Coffee	Chura, David T (David)	Breakfast - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	9.26	90.40	8.37	88.066%	7.37
202503	06-MAR-25	TST CARIBOU COFFEE -	Caribou Coffee	Chura, David T (David)	Breakfast @ airport - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	9.93	90.40	8.98	88.066%	7.91
202503	06-MAR-25	TST ABSOLUTE NOODLE AN	Absolute Noodle	Chura, David T (David)	Lunch - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	30.00	90.40	27.12	88.066%	23.88
202503	06-MAR-25	TST BULLFEATHERS	Bullfeathers	Chura, David T (David)	Lunch with ABEA	5032820	State/Federal Funding	92000	0000	1510	88.42	90.40	79.93	88.066%	70.39
202503	06-MAR-25	TST CITY TAP - 901 DC	City Tap	Chura, David T (David)	Dinner - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	55.90	90.40	50.53	88.066%	44.50
202503	06-MAR-25	TST FARMERS AND DISTIL	Founding Farmers	Chura, David T (David)	Lunch - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	61.83	90.40	55.89	88.066%	49.22
202503	06-MAR-25	USHR LONGWORTH C-STORE	Longworth C Store	Chura, David T (David)	Lunch - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1510	4.60	90.40	4.16	88.066%	3.66
202503	06-MAR-25	WALDORF WASHINGTON FD	Peacock Alley	Chura, David T (David)	DC DOE and Hill meetings	5032820	State/Federal Funding	92000	0000	1510	120.10	90.40	108.57	88.066%	95.61
202503	07-FEB-25	CKE BIXBY'S GRAND RAPI	Brewed Awkenings	Fox, Lisa Lynne	Bottom Ash Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	290.53	100.00	290.53	86.084%	250.10
202503	07-FEB-25	DUTCHROOM INC	Dutchroom Inc	Fox, Lisa Lynne	Interview Committee	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	157.32	100.00	157.32	86.084%	135.43
202503	07-FEB-25	DUTCHROOM INC	Dutchroom Inc	Fox, Lisa Lynne	Turbine Generator Outage Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	173.96	100.00	173.96	86.084%	149.75
202503	07-MAR-25	BLUE MOOSE BAR & GRILL	Blue Moose Bar and Grill	Rolfson, Craig Mitchell (Craig)	Dinner at MTSUG conference	1668203	Provide Business / Administrative S	56600	0000	1510	16.87	100.00	16.87	82.174%	13.86
202503	07-MAR-25	PANERA BREAD #601747 O	Panera Bread	Heimbach, Amanda Gail	Meal during auto pay change - high call volume	2037274	CXO General	90800	0000	1510	513.49	100.00	513.49	99.776%	512.34
202503	07-MAR-25	PEDROS GRILL CLOQUET	Pedros	Lyytinen, Scott M	Field day training lunch	1666790	0140 Employee Development and Super	58000	0000	1510	51.54	100.00	51.54	91.994%	47.41
202503	07-MAR-25	TACO BELL #30486 QPS	Taco Bell	Rolfson, Craig Mitchell (Craig)	Dinner at MTSUG conference	1668203	Provide Business / Administrative S	56600	0000	1510	13.63	100.00	13.63	82.174%	11.20
202503	07-MAR-25	TST SNARKY LOON BREWI	Snarky Loon	Lyytinen, Scott M	Overnight training, checki in lodging	1666784	0140 Distribution Engineering Admin	58800	0000	1510	129.42	100.00	129.42	91.994%	119.06
202503	08-FEB-25	OUTCAST SEAFOOD	Outcast Seafood	Smerud, Kara Marlys	Meal while at TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	83.23	100.00	83.23	70.274%	58.49

202503	08-FEB-25	OVIDE	Ovide	Smerud, Kara Marlys	Meal while at TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	45.09	100.00	45.09	70.274%	31.69
202503	08-FEB-25	SLICK LIPS SEAFOOD & O	Slick Lips	Smerud, Kara Marlys	Meal while at to TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	62.15	100.00	62.15	70.274%	43.68
202503	08-FEB-25	STONE ARCH	Stone Arch	Smerud, Kara Marlys	Meal while traveling to TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	59.81	100.00	59.81	70.274%	42.03
202503	08-FEB-25	SURF HUT	Surf Hut	Smerud, Kara Marlys	Meal while at TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	51.14	100.00	51.14	70.274%	35.94
202503	08-MAR-25	HILTON TIMES SQUARE GR	Long Acre Market	Peterson, Nicholas Michael (Nick)	AEGIS/EIM D&O insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	1510	6.48	83.70	5.42	87.171%	4.73
202503	08-MAR-25	Little Italy Pizza	Little Italy Pizza	Peterson, Nicholas Michael (Nick)	AEGIS/EIM D&O insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	1510	10.56	83.70	8.84	87.171%	7.70
202503	08-MAR-25	MSG CONCESSIONS	Madison Square Garden	Peterson, Nicholas Michael (Nick)	AEGIS/EIM D&O insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	1510	38.81	83.70	32.48	87.171%	28.32
202503	08-MAR-25	MSG Concessions	Madison Square Garden	Peterson, Nicholas Michael (Nick)	AEGIS/EIM D&O insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	1510	38.81	83.70	32.48	87.171%	28.32
202503	10-FEB-25	GRANDMA S SALOON AND G	Grandma's - Miller Hill Mall	Braff, Douglas James	01-17-2025 Fri Work at AHQ on items	5149348	MP-CEMS-Software	93501	0000	1510	50.00	85.29	42.65	88.066%	37.56
202503	10-FEB-25	LUCKY SEVEN GENERAL ST	Floodwod L	Braff, Douglas James	01-17-2025 Fri Work at AHQ on items	5149348	MP-CEMS-Software	93501	0000	1510	3.19	85.29	2.72	88.066%	2.40
202503	10-FEB-25	LUCKY SEVEN GENERAL ST	Floodwod Lucky Seven	Braff, Douglas James	01-16-2025 Thu CTS quarterly meeting at AHQ	5128678	ALE-Strategy	93500	0000	1510	3.19	86.91	2.77	88.066%	2.44
202503	10-FEB-25	M&H # 20	M&H	Braff, Douglas James	01-16-2025 Thu CTS quarterly meeting at AHQ	5128678	ALE-Strategy	93500	0000	1510	6.48	86.91	5.63	88.066%	4.96
202503	10-MAR-25	7-11	7-11	Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	8.29	100.00	8.29	87.824%	7.28
202503	10-MAR-25	Banff Caribou	The Keg	Harrison, Ryan Glen (Ryan)	Ippsa	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	56.03	100.00	56.03	87.824%	49.21
202503	10-MAR-25	JERSEY MIKES 24026	Jersey Mikes	Powers, Satrina Rose (Satrina)	Meal after attending Mock Interviews at FDLTCC	5123168	Talent Solutions	92000	0000	1510	29.56	83.10	24.56	88.066%	21.63
202503	11-FEB-25	JERSEY MIKES 24026	Jersey Mikes	Peterson, Leah Nicole	business lunch meeting	1666211	CXB General	90800	0000	1510	26.21	100.00	26.21	99.776%	26.15
202503	11-FEB-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Peterson, Leah Nicole	meeting to prep for TOD meeting with Nova Scotia Power	1666211	CXB General	90800	0000	1510	29.96	100.00	29.96	99.776%	29.89
202503	11-FEB-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Peterson, Leah Nicole	meeting to work on customer program data for the IDP	1666211	CXB General	90800	0000	1510	60.82	100.00	60.82	99.776%	60.68
202503	11-MAR-25	CASEYS #3471	Casey's General Store	Schwake, Darren Scott (Scott)	BEC P4 water treatment/ice removal working meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	96.33	100.00	96.33	86.084%	82.92
202503	11-MAR-25	DUTCHROOM INC	Dutchroom Grand Rapids	Schwake, Darren Scott (Scott)	Ash tech operations constrution coordination and info share working meeting - 2025 CCR projects and Blackwater Lake dredging remediation	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	134.13	100.00	134.13	86.084%	115.46
202503	11-MAR-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Meysembourg, Carolyn Esther (Carolyn)	Lunch business meeting with peers	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.78	100.00	52.78	88.066%	46.48
202503	11-MAR-25	LYRIC KITCHEN BAR	Greenery under ownership of the Lyric/Holiday Inn	Meysembourg, Carolyn Esther (Carolyn)	Breakfast - Safety Staff Meeting sandwiches	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	82.14	100.00	82.14	88.066%	72.34
202503	11-MAR-25	MCDONALD'S F4394	McDonalds	Kimball, James Gene	GRE Aitkin OPGW 0650, 5147611	5147611	CI Engineering - Telecomm Work with	93503	0000	1510	15.92	100.00	15.92	88.066%	14.02
202503	11-MAR-25	PIZZA LUCE	Pizza Luce	Meysembourg, Carolyn Esther (Carolyn)	Lunch business meeting with peers	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.68	100.00	52.68	88.066%	46.39
202503	12-DEC-24	CNP CADILLAC BAR A S I	Cadillac bar and grill	Nyholm, Randi Kathryn	Dinner during travel for MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	79.82	100.00	79.82	88.066%	70.29
202503	12-FEB-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Line SIT - meeting meals	3289446	Line SIT Team	92000	0000	1510	267.60	100.00	267.60	88.066%	235.67
202503	12-FEB-25	Subway	Subway	Jacobs, Michael Brian	Charged on personal card	1702842	Pine River Area Distribution Mainte	59300	0000	1510	17.66	100.00	17.66	91.994%	16.25
202503	12-FEB-25	TST TAVERN ON FIRST	Tavern on First	Fisher, Aaron Samuel (Aaron)	Western New Building Meeting	1668252	0148 Administrative Activities	58800	0000	1510	47.45	100.00	47.45	91.994%	43.65
202503	12-MAR-25	BITES PUB & GRUB	Bites Pub & Grub	Frye, Katelyn Marie (Katie)	Ride along in Pine River.	1668252	0148 Administrative Activities	58800	0000	1510	72.01	100.00	72.01	91.994%	66.24
202503	12-MAR-25	BLACKWOODS OF PROCTOR	Blackwoods of Proctor	Armbruster, Blake Joshua	Lunch with Steph for Utility Ride along	1666341	COMP in error - Operation Supervisi	56000	0000	1510	50.75	100.00	50.75	70.274%	35.66
202503	12-MAR-25	BLUE MOOSE BAR & GRILL	Blue Moose Bar & Grill	Lind, Nicholas John (Nick)	Dinner night before the MTSUG in East Grand Forks, MN.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	18.53	100.00	18.53	70.274%	13.02
202503	12-MAR-25	BLUE MOOSE BAR & GRILL	Blue Moose Bar and Grill	Armbruster, Blake Joshua	Dinner grand forks conference	1666341	COMP in error - Operation Supervisi	56000	0000	1510	16.07	100.00	16.07	70.274%	11.29
202503	12-MAR-25	EL MEXICO BAR & GRILL	El Mexico Bar & Grill	Frye, Katelyn Marie (Katie)	Ride along in Cloquet/Sandstone.	1668252	0148 Administrative Activities	58800	0000	1510	38.01	100.00	38.01	91.994%	34.97
202503	12-MAR-25	FLORIOS GRILL & TAVERN	FLORIOS GRILL & TAVERN	Johnson, Shawn A (Shawn)	Dinner while working late on AssetCentre upgrade	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	63.74	100.00	63.74	86.084%	54.87
202503	12-MAR-25	JERSEY MIKES 24047	Jersey Mikes	Armbruster, Blake Joshua	Lunch with Steph for Utility Ride along	1666341	COMP in error - Operation Supervisi	56000	0000	1510	32.87	100.00	32.87	70.274%	23.10
202503	12-MAR-25	JOHNNY CS SPORTS BAR	Johnny CS Sports Bar	Armbruster, Blake Joshua	Lunch with Chris, Steph for Utility Ride along	1666341	COMP in error - Operation Supervisi	56000	0000	1510	48.25	100.00	48.25	70.274%	33.91
202503	12-MAR-25	PANERA BREAD #601747 O	Panera Bread	Strand, Chloe (Chloe)	Monthly Legal Dept. Connect Lunch	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	231.16	77.70	179.61	88.066%	158.18
202503	12-MAR-25	PIZZA LUCE	Pizza Luce	Miller, Makayla McDonnell (Makayla)	March Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	102.24	100.00	102.24	91.994%	94.05
202503	12-MAR-25	PY E&G 1042 DULUTH	Erberts and Gerberts	Wirtanen, Jon Michael	One on One lunch meeting with Becky	5128711	MP-Overhead	93500	0000	1510	19.18	100.00	19.18	88.066%	16.89
202503	12-MAR-25	PY PIZZA RANCH LITTL	Pizza Ranch	Wirtanen, Jon Michael	One on One lunch meeting with Kerry, western trip for SC	5128711	MP-Overhead	93500	0000	1510	36.52	100.00	36.52	88.066%	32.16
202503	12-MAR-25	TACO BELL #30486 QPS	Taco Bell	Lind, Nicholas John (Nick)	Dinner on way home from MTSUG in Grand Rapids, MN	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	11.91	100.00	11.91	70.274%	8.37
202503	12-MAR-25	TST SMOKE ON THE WATE	TST Smoke on the water	Armbruster, Blake Joshua	Lunch with Dave, Steph for Utility Ride along	1666341	COMP in error - Operation Supervisi	56000	0000	1510	64.77	100.00	64.77	70.274%	45.52
202503	12-MAR-25	TST BOOMTOWN BREWERY &	Boomtown	Frye, Katelyn Marie (Katie)	Ride along in Eveleth.	1668252	0148 Administrative Activities	58800	0000	1510	69.69	100.00	69.69	91.994%	64.11
202503	12-MAR-25	TST CORKTOWN DELI AND	Corktown	Frye, Katelyn Marie (Katie)	Ride along in west Duluth.	1668252	0148 Administrative Activities	58800	0000	1510	45.55	100.00	45.55	91.994%	41.90
202503	12-MAR-25	TST THE KING OF CREAMS	King of Creams	Frye, Katelyn Marie (Katie)	Ride along in Duluth.	1668252	0148 Administrative Activities	58800	0000	1510	33.83	100.00	33.83	91.994%	31.12
202503	13-FEB-25	HOLIDAY STATIONS 0226	Holiday Stationstore	Hietala, Cherese M. (Cherese)	Lunch while traveling to the air modeling open house at the Minnesota Pollution Control Agency office.	2245907	Corp Env Services - Department	92000	0000	1510	7.78	100.00	7.78	88.066%	6.85
202503	13-MAR-25		Bites Pub & Grub	Carlson, Cooper S (Cooper)	Lunch for a Mini Learning Team group	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	146.14	100.00	146.14	88.066%	128.70
202503	13-MAR-25	Ale Works	Ale Works	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	124.46	100.00	124.46	87.824%	109.31
202503	13-MAR-25	Blarney Stone	Blarney Stone	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	62.46	100.00	62.46	87.824%	54.85
202503	13-MAR-25	Caribou Coffee	Caribou Coffee	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	3.77	100.00	3.77	87.824%	3.31
202503	13-MAR-25	DUTCHROOM INC	Dutchroom, Mad Dogs Pizza 702 NW 4th Street, Grand Rapids MN	Olson, Sarah Jane (Sarah)	Q1 Engineering meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	95.29	100.00	95.29	86.084%	82.03
202503	13-MAR-25	Northern Convenience	Northern Convenience	Cooke, Heather Lyn (Heather)	Lunch on way to Duluth	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	7.46	100.00	7.46	87.824%	6.55
202503	13-MAR-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Project Horizon Kickoff meeting over lunch	7779229	CXB Strategic Accounts General	90800	0000	1510	84.41	100.00	84.41	99.776%	84.22
202503	13-MAR-25	PIZZA LUCE	Pizza Luce	Padilla, Julie Lynn (Julie)	Business Lunch for Legal Staff	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	52.08	77.70	40.47	88.066%	35.64
202503	13-MAR-25	Pizza Luce	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Horizon team meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	63.03	100.00	63.03	99.776%	62.89
202503	13-MAR-25	PY BLACK WOODS GROUP	Blackwoods of Proctor	Kritzeck, Rachel Marie (Rachel)	Border States Annual meeting	1666248	General Purchasing	92000	0000	1510	748.09	76.40	571.54	88.066%	503.34
202503	13-MAR-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	12.82	100.00	12.82	87.824%	11.26
202503	13-MAR-25	Subway	Subway	Cooke, Heather Lyn (Heather)	Lunch on way to Bismarck	2482059	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	12.98	100.00	12.98	87.824%	11.40
202503	14-FEB-25	KWIK TRIP #439	kwik trip	Miller, Scott Lawrence	out of town meal while attending helicopter training	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	8.85	100.00	8.85	91.994%	8.14
202503	14-FEB-25	NORSKE NOOK- RICE LAKE	norske nook	Miller, Scott Lawrence	out of town meal while attending helicopter training	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	51.47	100.00	51.47	91.994%	47.35
202503	14-MAR-25	Anchor Bar	Anchor Bar	Dalbec, Amber Lynn (Amber)	Lunch with Jesse Adams and Nick Rogers	5149889	ALE-GIS-Overhead	93500	0000	1510	31.75	72.38	22.98	88.066%	20.24
202503	14-MAR-25	GRAND BUFFET	Grand Buffet	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	31.22	100.00	31.22	86.084%	26.88
202503	14-MAR-25	JIMMY JOHNS - 3520	JIMMY JOHNS - 3520	Carl, Zachary A (Zac)	Little Falls Line Qualified Switching Class	2088255	Attend/Provide Training	56120	0000	1510	10.67	100.00	10.67	82.174%	8.77
202503	14-MAR-25	MCDONALD'S F7346	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased lunch after performing annual inspection at Coleraine Service Center	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202503	14-MAR-25	WAL-MART #1757	Walmart	LaPlante, Warren Jerome	Attend FEMA Risk management course	1693073	Provide Security - GOB	92000	0000	1510	28.42	94.70	26.91	88.066%	23.70
202503	16-JAN-25	SPO RUAMMIT	Ruam Mit Thay & Lao Cuisine	McCullough, Jess Angus (Jess)	Meal during MPUC travel	2237174	0732-General	92000	0000	1510	23.74	90.40	21.46	88.066%	18.90
202503	17-MAR-25	CAMBRIA HOTEL BLOOMING	Cambria	Undeland, Paul Joseph (Paul)	Dinner while out of town, traveling to HOP conference	LECADMIN	Laskin Office Work	50000	0000	1510	73.45	100.00	73.45	86.084%	63.23
202503	17-MAR-25	DUTCHROOM INC	Dutchroom	Undeland, Paul Joseph (Paul)	Dinner for all-staff meeting at REC	LECADMIN	Laskin Office Work	50000	0000	1510	223.68	100.00	223.68	86.084%	192.55
202503	17-MAR-25	FLOODWOOD SUBWAY	Subway	Undeland, Paul Joseph (Paul)	Lunch while traveling between Hibbard and REC	LECADMIN	Laskin Office Work	50000	0000	1510	15.76	100.00	15.76	86.084%	13.57
202503	17-MAR-25	FLOODWOOD SUBWAY	Subway	Undeland, Paul Joseph (Paul)	Lunch while traveling between REC and AHQ for CCR Meeting	LECADMIN	Laskin Office Work	50000	0000	1510	16.19	100.00	16.19	86.084%	13.94
202503	17-MAR-25	PY E&G 1082 HIBBING	Erberts and Gerberts	Undeland, Paul Joseph (Paul)	Lunch while traveling between REC and LEC	LECADMIN	Laskin Office Work	50000	0000	1510	13.28	100.00	13.28	86.084%	11.43
202503	17-MAR-25	SMASHBURGER T1 CON C M	Smashburger	Undeland, Paul Joseph (Paul)	Lunch while traveling back from HOP conference	LECADMIN	Laskin Office Work	50000	0000	1510	4.75	100.00	4.75	86.084%	4.09
202503	17-MAR-25	STARBUCKS T1 CONC C MS	Starbucks	Undeland, Paul Joseph (Paul)	Breakfast while traveling to HOP conference	LECADMIN	Laskin Office Work	50000	0000	1510	7.42	100.00	7.42	86.084%	6.39
202503	17-MAR-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	Dinner for all-staff meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1510	127.94	100.00	127.94	86.084%	110.14
202503	18-FEB-25	MCDONALD'S F15040	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Had lunch following Little Falls, Pine River, and Park Rapids Inspections	2245907	Corp Env Services - Department	92000	0000	1510	11.59	100.00	11.59	88.066%	10.21
202503	18-FEB-25	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Stopped for lunch after completing environmental inspections of ESC.	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202503	18-MAR-25		Green Mill	Welle, Paula A (Paula)	CTS Connect Meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	30.00	72.38	21.71	88.066%	19.12
202503	18-MAR-25	APPLEBEES 2190020	Applebees	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	18.88	72.38	13.67	88.066%	12.03
202503	18-MAR-25	SUBWAY 42843	Subway	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	9.57	72.38	6.93	88.066%	6.10
202503	19-FEB-25	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Spill Sampling Training Lunch	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	42.91	100.00	42.91	86.084%	36.94
202503	19-FEB-25	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Spring Outage Milestones Meeting	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	80.55	100.00	80.55	86.084%	69.34

202503	19-FEB-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	LaPlante, Warren Jerome	NERC and general security site visit.	1693073	Provide Security - GOB	92000	0000	1510	57.50	94.70	54.45	88.066%	47.95
202503	19-FEB-25	PIZZA LUCE	Pizza Luce	Honkala, Amy Marie (Amy)	Lunch for HR/Local 31 meeting	2174841	HR-Services to MP	92000	0000	1510	113.48	100.00	113.48	88.066%	99.94
202503	19-FEB-25	PIZZA LUCE	Pizza Luce	Melton, Lori C. (Lori)	Pizza provided to employees during working lunch meeting	2321859	General Office Expenses	92000	0000	1510	113.20	100.00	113.20	88.066%	99.69
202503	19-MAR-25	FLORIOS GRILL & TAVERN	Florio's	Burggraf, Crystal Ann	Lunch for Megan and myself after the Quarterly Joint Apprenticeship Committee meeting.	1666146	HR-Labor Rel Srv	92000	0000	1510	36.00	86.50	31.14	88.066%	27.42
202503	19-MAR-25	GREEN MILL DULUTH	Green Mill	Lander, Chad Charles (Chad)	Team Meeting over lunch.	GENERAL	I/A - General Admin	92000	0000	1510	123.51	54.10	66.82	88.066%	58.84
202503	19-MAR-25	TROPHY CAFE	Trophy Cafe	Lapcinski, Kerry Lee (Kerry)	Thomson Comms and Duluth Loop Fiber verification	5128719	MP-Comms	93503	0000	1510	48.07	100.00	48.07	88.066%	42.33
202503	19-MAR-25	TST BOOMTOWN BREWERY &	Boomtown	Lapcinski, Kerry Lee (Kerry)	Eveleth Field Visist	5128719	MP-Comms	93503	0000	1510	49.72	100.00	49.72	88.066%	43.79
202503	20-FEB-25		Hudson	Kluge, Amanda Kim (Amanda)	Dinner at Airport, returning from Phoenix-Flight delayed	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	15.31	100.00	15.31	88.066%	13.48
202503	20-FEB-25	CKE BIXBY S ECOM	Bixby's	Kluge, Amanda Kim (Amanda)	Lunch All Staff Quarterly Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	155.40	100.00	155.40	88.066%	136.86
202503	20-FEB-25	CNP SAN TAN PHX	SanTan	Kluge, Amanda Kim (Amanda)	Lunch @ Airport, Return from Phoenix WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	29.29	100.00	29.29	88.066%	25.79
202503	20-FEB-25	LYRIC KITCHEN BAR	Lyric Kitchen Bar	Koecher, Tina Sue	Touch base lunch on general updates - Tina Koecher & Arik Forsman	2037274	CXO General	90800	0000	1510	50.95	100.00	50.95	99.776%	50.84
202503	20-FEB-25	SAMMYS PIZZA HERMANTOW	Sammys	Holby, Elizabeth Marie (Lizzie)	Lunch for Intellirupter commissioning group	5049908	2025 Intellirupter Parent	59300	0000	1510	3.04	100.00	3.04	91.994%	2.80
202503	20-FEB-25	THE PHOENICIAN DINING	The Phoenician	Kluge, Amanda Kim (Amanda)	Lunch @ WCTL Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	36.95	100.00	36.95	88.066%	32.54
202503	20-MAR-25	DOMINO'S 1992	DOMINOES	Lubahn, Paige Elizabeth (Paige)	GLUTEN FREE MEAL DURING BLOCK TRAINING	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	25.62	100.00	25.62	88.066%	22.56
202503	20-MAR-25	THAI BY THA ONLINEORD	Thai by Thai	Strand, Chloe (Chloe)	Lunch for Document Management Discussion Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	98.49	77.70	76.53	88.066%	67.39
202503	20-MAR-25	WHITE CASTLE 080033	White Castle	Meyer, Jeffrey J (Jeff)	Meal during travel to attend SIT meeting at Thomson Hydro.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	15.76	100.00	15.76	85.181%	13.42
202503	21-FEB-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	Meal while in Duluth for IRP meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	65.30	100.00	65.30	88.066%	57.51
202503	21-FEB-25	TST CORKTOWN DELI AND	Corktown	Butz, Thomas Jeffrey (Tom)	meals while traveling to Duluth - IRP meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	22.77	100.00	22.77	88.066%	20.05
202503	21-FEB-25	TST OMC SMOKEHOUSE	OMC Smokehouse	Butz, Thomas Jeffrey (Tom)	Meals while in Duluth for IRP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	55.68	100.00	55.68	88.066%	49.04
202503	21-MAR-25	ARBYS 7681	Arbys	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	15.58	100.00	15.58	86.084%	13.41
202503	21-MAR-25	BURGER KING #9247 Q07	Burger King	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	11.69	100.00	11.69	86.084%	10.06
202503	21-MAR-25	FOREST LAKE RESTAURANT	Forest Lake Resteraunt	Prom, Gregory Scott	BEC Lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	22.32	100.00	22.32	86.084%	19.21
202503	21-MAR-25	PICKLED LOON SALOON	Pickled Loon	Prom, Gregory Scott	Little Falls Inspection Dinner	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	62.92	100.00	62.92	85.181%	53.60
202503	21-MAR-25	PY PIZZA RANCH BAXTE	Pizza Ranch	Prom, Gregory Scott	Lunch at Little Falls Hydro Inspection	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	52.64	100.00	52.64	85.181%	44.84
202503	21-MAR-25	TST STREETCAR	Streetcar	Prom, Gregory Scott	Thomson Lunch	2246692	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	58.32	100.00	58.32	85.181%	49.68
202503	22-FEB-25	FOOD DUDES DELIVERY	Famous Dave's through Food Dudes	Baker, Leeanne M (Leeanne)	February 11, 2025 PAWS Sit Meeting, lunch for attendees, 0609-3289439 (Justin Kilpela, Jenifer Dennis)	3289439	PAWS SIT Team	92000	0000	1510	271.66	100.00	271.66	88.066%	239.24
202503	22-FEB-25	FOOD DUDES DELIVERY	Famous Dave's through Food Dudes	Baker, Leeanne M (Leeanne)	February 5, 2025 Tech Systems SIT Meeting; lunch for SIT Team; 0604-1670514 (Jordan Spychalla)	1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	355.89	100.00	355.89	82.174%	292.45
202503	22-FEB-25	FOOD DUDES DELIVERY	Famous Dave's through Food Dudes	Baker, Leeanne M (Leeanne)	January 31, 2025 Interview Team Lunch; 0190-1668335 (Brandon Tracey)	1668335	Duluth Area Distribution Undergroun	59400	0000	1510	114.37	100.00	114.37	91.994%	105.21
202503	22-FEB-25	OLIVE GARDEN 0021618	Olive Garden	Baker, Leeanne M (Leeanne)	February 7, 2025 Rates Review & other DSR Training Items; lunch for attendees; 0148-1668252 (Kristina Bottila/Michelle Robbins)	1668252	0148 Administrative Activities	58800	0000	1510	450.72	100.00	450.72	91.994%	414.63
202503	22-FEB-25	VALENTINI S VICINO LAG	Olive Garden	Baker, Leeanne M (Leeanne)	February 10, 2025 T&D Core SIT Meeting; lunch for attendees; 0190-1669040 (Jillian Elder)	1669040	SIT-Distribution	58800	0000	1510	165.70	100.00	165.70	91.994%	152.43
202503	22-FEB-25	WWW.SIRBEN SIR BENEDI	Jimmy John's	Baker, Leeanne M (Leeanne)	February 11, 2025 Standby Meeting; lunch for attendees; 0190-1701473 (Troy Lindsay/Karrianne Youngblom)	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	157.88	100.00	157.88	91.994%	145.24
202503	24-FEB-25	CKE GOOD LIFE AND MOLL	Good life cafe	Riddle, Justin Blake	Meal Pine River/Park Rapids facilities meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	37.14	100.00	37.14	70.274%	26.10
202503	24-FEB-25	INDIA PALACE	India Palace	Rodgers, Kevin Dennis	Meal for interview team after day of interviews.	5149889	ALE-GIS-Overhead	93500	0000	1510	111.08	72.38	80.40	88.066%	70.81
202503	24-FEB-25	TST BOOMTOWN BREWERY &	Boomtown	Riddle, Justin Blake	Supervisor lunch meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	45.54	100.00	45.54	70.274%	32.00
202503	24-FEB-25	TST BOOMTOWN BREWERY &	Boomtown	Riddle, Justin Blake	Supervisor lunch meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	46.08	100.00	46.08	70.274%	32.38
202503	24-MAR-25	CHILI'S C EAST MSY	Chili's	Smerud, Kara Marlys	Meal while traveling back from MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	79.68	100.00	79.68	70.274%	55.99
202503	24-MAR-25	CULVERS OF TOMAH	Culvers	Muehlbauer, John L (John)	Lunch on way to MMAG in Milwaukee-Left receipt on tray by accident	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	13.28	100.00	13.28	91.994%	12.22
202503	24-MAR-25	HOTEL EFFIE AUTOGRAPH	Hotel Effiie	Smerud, Kara Marlys	Meal while in Destin for TO SPM	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	7.49	100.00	7.49	70.274%	5.26
202503	24-MAR-25	ROADSIDE RESTAURANT	roadside restaurant	Muehlbauer, John L (John)	Lunch after Western safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	17.50	100.00	17.50	91.994%	16.10
202503	24-MAR-25	STONE ARCH	Stone Arch	Smerud, Kara Marlys	Meal while traveling to MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	64.05	100.00	64.05	70.274%	45.01
202503	24-MAR-25	THE ITALIAN BARREL	The Italian Barrel	Smerud, Kara Marlys	Meal while in NOLA for MISO/SPP Gulf Coast Power Association Meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	122.71	100.00	122.71	70.274%	86.23
202503	24-MAR-25	TITOS ON ST CHARLES AV	Titos on St Charles	Smerud, Kara Marlys	Meal while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	69.21	100.00	69.21	70.274%	48.64
202503	24-MAR-25	TST GRIS-GRIS	Gris Gris	Smerud, Kara Marlys	Meal while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	28.71	100.00	28.71	70.274%	20.18
202503	24-MAR-25	TST CLESIS SEAFOOD RES	Clesis Seafood	Smerud, Kara Marlys	Meal while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	55.46	100.00	55.46	70.274%	38.97
202503	24-MAR-25	TSUNAMI NEW ORLEANS	Tsunami	Smerud, Kara Marlys	Meal while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	79.32	100.00	79.32	70.274%	55.74
202503	25-FEB-25	Asian Kitchen	Asian Kitchen	Schommer, Peter Scott (Peter)	Lunch during return from EEI STEP Committee meeting Feb 21, 2025.	1667702	PDE - Perform MP Internal Planning	56000	0000	1510	23.56	100.00	23.56	70.274%	16.56
202503	25-FEB-25	MINNEAPOLIS AIRPORT	North Loop	Schommer, Peter Scott (Peter)	Breakfast during travel for EEI STEP committee meeting Feb 19-21, 2025 in San Diego, CA.	1667702	PDE - Perform MP Internal Planning	56000	0000	1510	22.92	100.00	22.92	70.274%	16.11
202503	25-FEB-25	PANERA BREAD #601747 O	Panera Bread	Brinker, Tara L (Tara)	Lunch for 9 people for the NRP MC meeting debrief	3020463	Expenses for leadership meetings an	92000	0000	1510	205.28	100.00	205.28	88.066%	180.78
202503	25-MAR-25	BOUDRO'S RESTAURANT	Boudro's	Jones, Daniel Robert (Dan)	lunch while at the HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	1510	68.29	100.00	68.29	87.824%	59.98
202503	25-MAR-25	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Jones, Daniel Robert (Dan)	lunch after EMR training in Cohasset, MN	5126000	TREC Safety Expenses	55814	0000	1510	68.05	100.00	68.05	87.824%	59.76
202503	25-MAR-25	MCDONALDS 36622	McDonalds	Jones, Daniel Robert (Dan)	breakfast while traveling to HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	1510	14.23	100.00	14.23	87.824%	12.50
202503	25-MAR-25	MCDONALDS 36622	McDonalds	Jones, Daniel Robert (Dan)	lunch while attending the HPAC conference in San Antonio	5126100	TREC Training Expenses	55814	0000	1510	17.59	100.00	17.59	87.824%	15.45
202503	25-MAR-25	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	lunch for QEW training at TREC	5126100	TREC Training Expenses	55814	0000	1510	90.07	100.00	90.07	87.824%	79.10
202503	25-MAR-25	SUPER ONE FOODS	Super One Foods store	Jones, Daniel Robert (Dan)	breakfast items and beverages for training lunch	5126100	TREC Training Expenses	55814	0000	1510	35.88	100.00	35.88	87.824%	31.51
202503	25-MAR-25	TST VILLAGE INN -7001	Village Inn	Jones, Daniel Robert (Dan)	Dan and Jari one on one at Village Inn	5121000	TREC MISC TIME & EXPENSE	55814	0000	1510	47.73	100.00	47.73	87.824%	41.92
202503	25-MAR-25	WHATABURGER 1025	Whataburger	Jones, Daniel Robert (Dan)	dinner while at the HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	1510	15.36	100.00	15.36	87.824%	13.49
202503	25-MAR-25	WWW.SIRBEN SIR BENEDI	Sir Bens	Anderson, Colin Bradley (Colin)	10K final review meeting	ACCOUNTING	Provide Accounting Services	92000	0000	1510	24.45	77.70	19.00	88.066%	16.73
202503	26-FEB-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Attendant Interviews	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	80.86	100.00	80.86	86.084%	69.61
202503	26-FEB-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	CEM Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	215.14	100.00	215.14	86.084%	185.20
202503	26-FEB-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	ESO Interviews	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	620.53	100.00	620.53	86.084%	534.18
202503	26-FEB-25	E&G 1042 DULUTH	Erberts & Gerberts	Seemuth, Jeffrey Alan (Jeff)	At RECC for day long Honeywell call	1693073	Provide Security - GOB	92000	0000	1510	37.02	94.70	35.06	88.066%	30.87
202503	26-FEB-25	PY PIZZA RANCH LITTL	Pizza Ranch	Connolly, Thomas Joseph	Meal while traveling to Little Falls for project planning	1667814	ES - General for Hydro Work	92000	0000	1510	33.67	100.00	33.67	88.066%	29.65
202503	26-FEB-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Business Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	288.13	100.00	288.13	86.084%	248.03
202503	26-FEB-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Dewater Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	378.18	100.00	378.18	86.084%	325.55
202503	26-FEB-25	SQ BREWED AWAKENINGS	BREWED	Adams, Melissa Ann (Melissa)	Business Meeting and Bron Insurance	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	523.44	100.00	523.44	86.084%	450.60
202503	26-MAR-25	MCDONALD'S F7346	McDonalds	Piekarski, Jodi M	PC Meeting (Quarterly)	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	38.28	100.00	38.28	86.084%	32.95
202503	27-FEB-25	CHIPOTLE 3427	Chipolte	Olson, Stephanie P (Stephanie)	Dinner while traveling to Western Division - Little Falls for ride along with utility worker starting at 6:15 2/17.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	12.73	100.00	12.73	70.274%	8.95
202503	27-FEB-25	HILTON MINNEAPOLIS SKY	Ten 01 Hilton	Taylor Kemp, Carrie Rae (Carrie)	Breakfast purchase for job fair	5123168	Talent Solutions	92000	0000	1510	52.81	83.10	43.89	88.066%	38.65
202503	27-FEB-25	MCDONALD'S F13570	McDonald's	Welle, Paula A (Paula)	SE Innovation Days Conference	5128715	MP-Training	93500	0000	1510	11.87	100.00	11.87	88.066%	10.45
202503	27-MAR-25	MCDONALD'S F6127	McDonalds	Undeland, Paul Joseph (Paul)	Supper while traveling home from HOP conference	LECADMIN	Laskin Office Work	50000	0000	1510	14.98	100.00	14.98	86.084%	12.90
202503	27-MAR-25	SAT WHATABURGER	Whataburger	Undeland, Paul Joseph (Paul)	Lunch while traveling home from HOP conference	LECADMIN	Laskin Office Work	50000	0000	1510	13.61	100.00	13.61	86.084%	11.72
202503	28-FEB-25	CARIBOU MOBILE APP #90	Caribou Coffee Store #0123	Norris, Hayden Richard (Hayden)	Airport breakfast during layover	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	20.80	100.00	20.80	87.824%	18.27
202503	28-FEB-25	H2C CHILI'S BAR E2 ORD	Chilis Ohare Airport	Norris, Hayden Richard (Hayden)	Lunch with MP/Jesse Downey during layover. Paid for myself and Jesse.	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	47.57	100.00	47.57	87.824%	41.78
202503	28-FEB-25	IZZYS LOUNGE AND GRILL	Izzys Lounge and Grill	Lindberg, Jacob Daniel (Jake)	Dinner to support Warroad SCS NERC CIP compliance visit	2128128	NERC Compliance O&M	57000	0000	1510	23.91	100.00	23.91	82.174%	19.65

202503	28-FEB-25	LUCKYS TAVERN	Lucky's Tavern	Masterman, William Edward (Bill)	Transmission inspections - Western	1666480	0135 Transmission Vegetation Mainte	57101	0000	1510	17.35	100.00	17.35	82.174%	14.26
202503	28-FEB-25	SUBWAY 17437	Subway	Lindberg, Jacob Daniel (Jake)	Lunch to support Warroad SCS NERC CIP compliance visit	2128128	NERC Compliance O&M	57000	0000	1510	51.67	100.00	51.67	82.174%	42.46
202503	28-FEB-25	TST BOULDER TAP HOUSE	Boulder Tap House	Clement, Eric R	Western safety meeting and check-in.	1666788	0140 Distribution Engineering Safet	58000	0000	1510	170.07	100.00	170.07	91.994%	156.45
202503	28-JAN-25	PIZZA LUCE	Pizza Luce	Belluzzo, Daniel James (Dan)	Boswell IH Discussion	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	40.75	100.00	40.75	88.066%	35.89
202503	31-JAN-25	IZZYS LOUNGE AND GRILL	Izzy's Bar & Grill	Solga, Shane David (Shane)	Dinner on 1/30/25 while overnight in Warroad for substation work.	5128711	MP-Overhead	93500	0000	1510	63.64	100.00	63.64	88.066%	56.05
202503	04-MAR-25	CENEX-SUPERPUMPER, INC	Super Pumper	Hammond, Brad Allan	Beverages on 3/3/25 while traveling to Grand Forks, ND for the Minnesota Transmission Substation User Group meeting on 3/4/25	5129053	SAME Training Attendance	56000	0000	1530	6.10	100.00	6.10	70.274%	4.29
202503	04-MAR-25	CULVERS OF BEMIDJ12	Culver's	Hammond, Brad Allan	Dinner on 3/4/2025 while traveling back to Duluth from Grand Forks, ND for the Minnesota Transmission Substation User Group meeting held on 3/4/25	5129053	SAME Training Attendance	56000	0000	1530	49.76	100.00	49.76	70.274%	34.97
202503	04-MAR-25	EL GORDITO MARKET	El Gordito Market	Hammond, Brad Allan	Dinner on 3/3/25 while staying in Grand Forks, ND for the Minnesota Transmission Substation User Group meeting on 3/4/25	5129053	SAME Training Attendance	56000	0000	1530	66.50	100.00	66.50	70.274%	46.73
202503	04-MAR-25	SUPER ONE FOODS	Super One	Payment, Justin Allen	JAC Sub Committee	FUELSAFE23	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1530	23.74	100.00	23.74	83.443%	19.81
202503	04-MAR-25	SUPER ONE FOODS	Super One Foods	Hammond, Brad Allan	Lunch on 3/3/25 while traveling to Grand Forks, ND for the Minnesota Transmission Substation User Group meeting on 3/4/25	5129053	SAME Training Attendance	56000	0000	1530	20.64	100.00	20.64	70.274%	14.50
202503	05-MAR-25	CKE BIXBY'S GRAND RAPI	Bixbys	Munger, Rhonda K (Rhonda)	HOP Monthly leadership lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	517.00	100.00	517.00	86.084%	445.05
202503	05-MAR-25	DD/BR #365341	Dunkin Donuts	Munger, Rhonda K (Rhonda)	HOP leadership training refreshments	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	29.68	100.00	29.68	86.084%	25.55
202503	05-MAR-25	FOOD DUDES DELIVERY	Famous Dave's - Food Dudes delivery	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	355.89	100.00	355.89	91.994%	327.40
202503	05-MAR-25	FOOD DUDES DELIVERY	Famous Dave's BBQ - Food Dudes delivery	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	44.61	100.00	44.61	91.994%	41.04
202503	05-MAR-25	OLIVE GARDEN 0021618	Olive Garden	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	345.87	100.00	345.87	91.994%	318.18
202503	05-MAR-25	QDOBA 2902 CATERING	Qdoba	Carter, Taryn Eileen (Taryn)	Lunch for MSHA/Block Training for Engineering Services on 3-3-25	1666006	ES - Training	92000	0000	1530	1,211.10	100.00	1,211.10	88.066%	1,066.57
202503	07-MAR-25	BONEFISH 7075	Bonefish	Rollo, Evan Michael Kervina	Dinner, Training	2088255	Attend/Provide Training	56120	0000	1530	23.70	100.00	23.70	82.174%	19.48
202503	07-MAR-25	LONGHORN STEAK 0125359	Longhorn Steakhouse	Rollo, Evan Michael Kervina	Breakfast, Training	2088255	Attend/Provide Training	56120	0000	1530	22.69	100.00	22.69	82.174%	18.65
202503	07-MAR-25	MSP AIRP HI LO DINER 1	Hi Lo Diner	Rollo, Evan Michael Kervina	Dinner,Training	2088255	Attend/Provide Training	56120	0000	1530	27.73	100.00	27.73	82.174%	22.79
202503	07-MAR-25	TST AGAVE AZUL GATEWAY	TST Agave Azul	Rollo, Evan Michael Kervina	Dinner, Training	2088255	Attend/Provide Training	56120	0000	1530	25.25	100.00	25.25	82.174%	20.75
202503	07-MAR-25	TST HIGH TIDE HARRYS	High Tide Hary's	Rollo, Evan Michael Kervina	Dinner, Training	2088255	Attend/Provide Training	56120	0000	1530	45.41	100.00	45.41	82.174%	37.32
202503	10-MAR-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Jacobs, Michael Brian	Block Training in Pine River	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	175.27	100.00	175.27	88.066%	154.35
202503	10-MAR-25	LUCY S	Lucy's	Horvath, Laura A. (Laura)	M Sha training lunch group 1	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	407.77	100.00	407.77	88.066%	359.11
202503	12-MAR-25	DAIRY QUEEN #13478	Dairy Queen	Gale, Joe Wesley	Meal-Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	1530	12.43	100.00	12.43	86.084%	10.70
202503	12-MAR-25	GAYLORD PALMS RSRT CC	Wreckers - Gaylord Palms Resort	Carlson, William A (Bill)	IIA Great Audit Minds Conference - Orlando	GENERAL	I/A - General Admin	92000	0000	1530	40.41	54.10	21.86	88.066%	19.25
202503	12-MAR-25	MSP POD 5 MILL CITY TA	Mill City Tavern	Gale, Joe Wesley	Meal-Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	1530	51.48	100.00	51.48	86.084%	44.32
202503	12-MAR-25	QDOBA 2902 CATERING	Qdoba	Strand, Chloe (Chloe)	Lunch for Legal Regulatory Training	JLP CORP	Julie Padilla Corporate General	92000	0000	1530	239.34	77.70	185.97	88.066%	163.77
202503	12-MAR-25	TAILWIND CHA	Tailwind Concessions	Gale, Joe Wesley	Meal-Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	1530	23.42	100.00	23.42	86.084%	20.16
202503	12-MAR-25	TST HENNENS STEAKHOUSE	Hennen's Steak House	Gale, Joe Wesley	Meal-Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	1530	73.18	100.00	73.18	86.084%	63.00
202503	13-MAR-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Strategic Accounts team meeting over lunch	7779229	CXB Strategic Accounts General	90800	0000	1530	63.20	100.00	63.20	99.776%	63.06
202503	13-MAR-25	Subway	Subway	Peterson, Nicholas Michael (Nick)	FM Risk Managers Conference in St. Paul	1666185	Insurance - O&M	92400	0000	1530	13.57	83.70	11.36	87.171%	9.90
202503	13-MAR-25	SUBWAY 7455	Subway	Gaffke, Ryan Gordon	Meal while attending out of town training	2088255	Attend/Provide Training	56120	0000	1530	26.30	100.00	26.30	82.174%	21.61
202503	13-MAR-25	TST A. T. THE BLACK &	TST A.T. The Black &	Horvath, Laura A. (Laura)	M Sha training lunch group 1	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	846.48	100.00	846.48	88.066%	745.46
202503	13-MAR-25	TST FLYING HOUND ALEHO	Fly Hound Ale House	Gaffke, Ryan Gordon	Meal while attending out of town training - APDA in Fitchburg, WI	2088255	Attend/Provide Training	56120	0000	1530	46.42	100.00	46.42	82.174%	38.14
202503	14-MAR-25	CURRITO BURRITO	CURRITO BURRITO	Jesberg, Daniel Paul (Daniel)	Lunch while at Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	1530	12.30	100.00	12.30	70.274%	8.64
202503	14-MAR-25	SPO BOSTONCHOWDACO-FAN	BOSTON CHOWDA COMPANY	Jesberg, Daniel Paul (Daniel)	Lunch while at Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	1530	30.28	100.00	30.28	70.274%	21.28
202503	14-MAR-25	TST CARIBOU COFFEE -	Caribou Coffee	Jesberg, Daniel Paul (Daniel)	Lunch while travelling to Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	1530	9.08	100.00	9.08	70.274%	6.38
202503	14-MAR-25	TST TATTE BAKERY PIER	TATTE BAKERY PIER	Jesberg, Daniel Paul (Daniel)	Dinner while at Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	1530	6.57	100.00	6.57	70.274%	4.62
202503	14-MAR-25	TST COCORICO	Cocorico	Jesberg, Daniel Paul (Daniel)	Breakfast while at Doble Conference	1667702	PDE - Perform MP Internal Planning	56000	0000	1530	38.19	100.00	38.19	70.274%	26.84
202503	17-MAR-25	QDOBA 2902 CATERING	Qdoba	Carter, Taryn Eileen (Taryn)	Lunch for Block Training for Engineering Services	1666394	ES - Meetings	92000	0000	1530	1,139.57	100.00	1,139.57	88.066%	1,003.58
202503	19-FEB-25	PAYPAL ASCE DULUTH	Duluth ASCE	Blair, Zachary Scott (Zachary)	ASCE lucnh during ASCE presentation on Ultra High Strength Concrete.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1530	25.00	100.00	25.00	88.066%	22.02
202503	19-MAR-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	14.90	100.00	14.90	91.994%	13.71
202503	19-MAR-25	FOOD DUDES DELIVERY	Famous Dave's BBQ	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	359.73	100.00	359.73	91.994%	330.93
202503	19-MAR-25	OLIVE GARDEN 0021618	Olive Garden	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	597.49	100.00	597.49	91.994%	549.65
202503	19-MAR-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	251.46	100.00	251.46	91.994%	231.33
202503	19-MAR-25	ZONA COCINA MSP	Zona Cocina	Gunderson, Daniel Wayne	Meal While Attending EEI STEP Meeting - Dinner	3140762	TD VP Travel and Expenses	92000	0000	1530	38.80	100.00	38.80	88.066%	34.17
202503	20-FEB-25	LANDRYS SA DOWNTOWN	Landry's SA Downtown	Koecher, Tina Sue	Dinner while at the VertexOne Conference - Tina Koecher & Kelsey Hirsch (Otter Tail Power)	2037274	CXO General	90800	0000	1530	218.36	100.00	218.36	99.776%	217.87
202503	20-MAR-25	PIZZA LUCE	PIZZA LUCE	Fredrickson, Joseph Logan (Joe)	Lunch for block training prep.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	77.53	100.00	77.53	88.066%	68.28
202503	20-MAR-25	PY PIZZA RANCH LITTL	Pizza Ranch	Horvath, Laura A. (Laura)	Viper training lunch for team -	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1530	0.14	100.00	0.14	91.994%	0.13
202503	20-MAR-25	SANCHEZ BURRITO	Sanchez Burrito	Horvath, Laura A. (Laura)	Viper lunch training for team	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1530	0.28	100.00	0.28	91.994%	0.26
202503	20-MAR-25	TST A. T. THE BLACK &	Black & White Restaurant	Horvath, Laura A. (Laura)	Viper lunch for training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1530	0.20	100.00	0.20	91.994%	0.18
202503	21-FEB-25	BURGER KING #3037 Q07	Burger King	Lochner, Nicholas Lester (Nick)	Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	17.58	100.00	17.58	91.994%	16.17
202503	21-FEB-25	JERSEY MIKES 24047	Jersey Mikes	Lochner, Nicholas Lester (Nick)	Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	18.21	100.00	18.21	91.994%	16.75
202503	21-FEB-25	LITTLE ANGIE S CANTINA	Angies Cantina	Lochner, Nicholas Lester (Nick)	Apprentice Training out of town in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	40.39	100.00	40.39	91.994%	37.16
202503	21-FEB-25	PRAIRIES EDGE CASINO	Prairies Edge Casino	Gruber, Andrew John (Drew)	UMMA Winter 2025	1669070	Service & Test Meters	58600	0000	1530	42.51	100.00	42.51	99.018%	42.09
202503	21-FEB-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Lochner, Nicholas Lester (Nick)	Apprentice Training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	42.22	100.00	42.22	91.994%	38.84
202503	21-FEB-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Lochner, Nicholas Lester (Nick)	Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	43.85	100.00	43.85	91.994%	40.34
202503	22-FEB-25	JIMMY JOHNS - 3527 - E	Jimmy John's	Baker, Leeanne M (Leeanne)	February 10, 2025 Confined-Enclosed Space Training wih First Strike; lunch for attendees; 50% 0190-1668335 & 50% 100390-1670449 (Brandon Tracey)	1668335	Duluth Area Distribution Undergroun	59400	0000	1530	126.76	100.00	126.76	91.994%	116.61
202503	26-FEB-25	DUTCHROOM INC	Dutch Room	Adams, Melissa Ann (Melissa)	ECO Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	479.37	100.00	479.37	86.084%	412.66
202503	26-FEB-25	DUTCHROOM INC	Dutch Room	Adams, Melissa Ann (Melissa)	Essential Operator Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	113.16	100.00	113.16	86.084%	97.41
202503	26-FEB-25	QDOBA 2902 CATERING	Qdoba	Strand, Chloe (Chloe)	Lunch for Downtown Duluth Safety Reps Training	1670885	GOB SIT Expenses	92500	0000	1530	738.40	83.10	613.61	88.066%	540.38
202503	26-FEB-25	SUPER ONE FOODS	Super One	Adams, Melissa Ann (Melissa)	ECO Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	302.55	100.00	302.55	86.084%	260.45
202503	26-MAR-25	JIMMY JOHNS - 1175 - E	Jimmy John's	Eaton, Amanda Jean (Amanda)	Meal when traveling for PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	1530	21.50	99.00	21.29	88.066%	18.74
202503	27-FEB-25	CROOKED PINT - DULUTH	Crooked Pint	Smith, Michael J (Mike)	Meal Apprentice Training	3099489	Transmission-Utility Training	56000	0000	1530	52.50	100.00	52.50	70.274%	36.89
202503	27-FEB-25	KWIK TRIP #220	Kwik Trip	Binkowski, Steven John (Steve)	out of town overnight/training	3099489	Transmission-Utility Training	56000	0000	1530	10.20	100.00	10.20	70.274%	7.17
202503	27-FEB-25	KWIK TRIP #220	Kwik Trip	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	12.50	100.00	12.50	70.274%	8.78
202503	27-FEB-25	MSY VINOVOLO MRKT	Moisant Market	Downey, Jesse Michael	Breakfast at Airport for ELogger Annual Conference	GENDESK	GEN DESK TIME & EXPENSES	55600	0000	1530	8.92	100.00	8.92	87.824%	7.83
202503	27-FEB-25	OUTBACK STEAKHOUSE	Outback Steakhouse	Binkowski, Steven John (Steve)	out of town overnight/training	3099489	Transmission-Utility Training	56000	0000	1530	38.99	100.00	38.99	70.274%	27.40
202503	27-FEB-25	SAMMYS PIZZA HERMANTOW	Sammy's pizza	Binkowski, Steven John (Steve)	out of town overnight/training	3099489	Transmission-Utility Training	56000	0000	1530	35.46	100.00	35.46	70.274%	24.92
202503	27-FEB-25	SAMMYS PIZZA HERMANTOW	Sammy's pizza	Binkowski, Steven John (Steve)	out of townovernight/training	3099489	Transmission-Utility Training	56000	0000	1530	38.46	100.00	38.46	70.274%	27.03
202503	27-FEB-25	TST CANAL PARK BREWING	Canal Park Brewing	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	42.64	100.00	42.64	70.274%	29.96
202503	27-FEB-25	WENDY'S 454	Wendy's	Binkowski, Steven John (Steve)	out of town overnight/training	3099489	Transmission-Utility Training	56000	0000	1530	12.44	100.00	12.44	70.274%	8.74
202503	28-FEB-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Anderson, Zachary Alan (Zach)	Food for training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	24.44	100.00	24.44	91.994%	22.48
202503	28-FEB-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Lane, David James (Dave)	Journey man training - out of town - Duluth	1669038	Training - Line Crew Training - COM	58800	0000	1530	109.53	100.00	109.53	91.994%	100.76

202503	28-FEB-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Lane, David James (Dave)	Journey man training out of town - Duluth	1669038	Training - Line Crew Training - COM	58800	0000	1530	35.01	100.00	35.01	91.994%	32.21
202503	28-FEB-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Lane, David James (Dave)	Journey man training out of town meal - Duluth	1669038	Training - Line Crew Training - COM	58800	0000	1530	42.63	100.00	42.63	91.994%	39.22
202503	28-FEB-25	CROOKED PINT - DULUTH	Crooked Pint	Lane, David James (Dave)	Journey man training - out of town - Duluth	1669038	Training - Line Crew Training - COM	58800	0000	1530	53.77	100.00	53.77	91.994%	49.47
202503	01-MAR-25	KWIK TRIP #273	Kwik Trip	Cooper, Brooke Staupe (Brooke)	Drinks for ELM Department meeting	2245907	Corp Env Services - Department	92000	0000	1560	49.61	100.00	49.61	88.066%	43.69
202503	05-MAR-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Apprentice training	3099489	Transmission-Utility Training	56000	0000	1560	18.92	100.00	18.92	70.274%	13.30
202503	05-MAR-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1560	38.42	100.00	38.42	91.994%	35.34
202503	05-MAR-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Young, Jared Tyler (Jared)	SIT Team refreshments for meeting	3289446	Line SIT Team	92000	0000	1560	35.94	100.00	35.94	88.066%	31.65
202503	05-MAR-25	SAMS CLUB #6320	Sams Club Hermantown	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1560	113.23	100.00	113.23	91.994%	104.16
202503	05-MAR-25	SAMSCLUB #6320	Sam's Club	Tracey, Dawn Marie	Apprentice training	3099489	Transmission-Utility Training	56000	0000	1560	69.52	100.00	69.52	70.274%	48.85
202503	05-MAR-25	SAMSCLUB #6320	Sams Club Hermantown	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1560	30.23	100.00	30.23	91.994%	27.81
202503	05-MAR-25	SUPER ONE FOODS	Super One foods	Munger, Rhonda K (Rhonda)	Monthy GO Team refreshements	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	36.89	100.00	36.89	86.084%	31.76
202503	05-MAR-25	WAL-MART #1757	Walmart	Tracey, Dawn Marie	Apprentice training	3099489	Transmission-Utility Training	56000	0000	1560	12.97	100.00	12.97	70.274%	9.11
202503	06-FEB-25	PIZZA LUCE	Pizza Luce	Oja, Amanda Rae (Amanda)	Website content meeting for New Construction	3265414	CXT MP Enhance-General	90300	0000	1560	70.47	100.00	70.47	99.642%	70.22
202503	06-MAR-25	EVOLVE BY HUDSON ST225	Evolve by Hudson	Hites, Gabriel Maximus (Gabriel)	Purchased beverage at Nashville airport. Melissa Ortman purchased her own separately.	5149888	ALE-C2M-Training	93500	0000	1560	4.26	88.99	3.79	88.066%	3.34
202503	06-MAR-25	TST LEYE - JOE'S - DC	Joe's Seafood	Chura, David T (David)	Dinner - DC Hill Visits	5033079	General Initiative Expenses	93021	0000	1560	44.71	100.00	44.71	88.066%	39.37
202503	10-MAR-25	COBORN'S-LITTLE FALL	Coburns	Horvath, Laura A. (Laura)	breakfast for M Sha training groups	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	21.28	100.00	21.28	88.066%	18.74
202503	12-FEB-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Young, Jared Tyler (Jared)	Refreshments for SIT Team	3289446	Line SIT Team	92000	0000	1560	25.73	100.00	25.73	88.066%	22.66
202503	13-MAR-25	SUPER ONE FOODS	Super One Foods, 503 NW 4th St, Grand Rapids, MN 55744	Olson, Sarah Jane (Sarah)	IRP Employee Meeting Boswell	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	61.84	100.00	61.84	86.084%	53.23
202503	15-MAR-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro StationSafety meeting refreshements	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	87.94	100.00	87.94	85.181%	74.91
202503	17-MAR-25	HOLIDAY STATIONS 0141	Holiday	Undeland, Paul Joseph (Paul)	Meeting refreshments for NPDES permit meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1560	3.98	100.00	3.98	86.084%	3.43
202503	17-MAR-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	Refreshment for LEC SIT meeting	LECADMIN	Laskin Office Work	50000	0000	1560	73.76	100.00	73.76	86.084%	63.50
202503	18-MAR-25	VALENTINI S VICINO LAG	Valentini's Vicino	Makowsky, Christina Pauline (Christina)	Catered meal form Valentini's the feed the campus for Camups Connect Q1 event.	3138309	HR Campus Connect	92000	0000	1560	1,240.62	83.10	1,030.96	88.066%	907.92
202503	20-MAR-25	COBORN'S-LITTLE FALL	Coborns	Horvath, Laura A. (Laura)	Refreshments for Viper training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1560	0.01	100.00	0.01	91.994%	0.01
202503	20-MAR-25	COBORN'S-LITTLE FALL	Coborns	Horvath, Laura A. (Laura)	refreshments for viper training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1560	0.01	100.00	0.01	91.994%	0.01
202503	20-MAR-25	WAL-MART #1634	Walmart	Horvath, Laura A. (Laura)	Refreshments for viper training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1560	0.03	100.00	0.03	91.994%	0.03
202503	20-MAR-25	WM SUPERCENTER #1634	Walmart	Horvath, Laura A. (Laura)	Refreshments for Viper training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1560	0.03	100.00	0.03	91.994%	0.03
202503	25-FEB-25	SAMSCLUB.COM	sams club	Freeman, Hannah Marie	coffee for eveleth service center	1666784	0140 Distribution Engineering Admin	58800	0000	1560	55.92	100.00	55.92	91.994%	51.44
202503	25-FEB-25	SAMSCLUB.COM	sams club	Freeman, Hannah Marie	coffee for office in Eveleth	1666784	0140 Distribution Engineering Admin	58800	0000	1560	68.92	100.00	68.92	91.994%	63.40
202503	25-FEB-25	SUPER ONE FOODS	Super One	Brinker, Tara L (Tara)	RECC meetings supply of bubly water	2721604	RECC-Misc Office Supplies and Build	92000	0000	1560	15.00	100.00	15.00	88.066%	13.21
202503	26-MAR-25	SUPER ONE FOODS	Super One	Piekarski, Jodi M	Boswell Safety Improvement team March	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	45.39	100.00	45.39	86.084%	39.07
202503	26-MAR-25	SUPER ONE FOODS	Super One	Piekarski, Jodi M	PRC Packet Review	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	37.95	100.00	37.95	86.084%	32.67
202503	27-FEB-25	FLORIOS GRILL & TAVERN	Florios	Hendrickson, Daniel Gregory	Offsite Meeting	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1560	71.00	100.00	71.00	86.084%	61.12
202503	27-FEB-25	FLORIOS GRILL & TAVERN	Florios	Hendrickson, Daniel Gregory	Offsite meeting	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1560	46.31	100.00	46.31	86.084%	39.87
202503	28-FEB-25	SUPER ONE FOODS	Super One	Brose, Amy Marion	Refreshments for annual Border States meeting with ALLETE.	1666248	General Purchasing	92000	0000	1560	28.80	76.40	22.00	88.066%	19.38
202503	12-SEP-23	McDonalds	McDonalds	White, Steven M (Steve)	RECC - Preparation for microwave tower maintenance work (Barnum) - OT meal for self	1665357	CI Eng - Fiber & Microwave System M	56930	0000	1570	(5.68)	100.00	(5.68)	82.174%	(4.67)
202503	12-SEP-23	McDonalds	McDonalds	White, Steven M (Steve)	RECC - Preparation for microwave tower maintenance work (Sandstone) - OT meal for self	1665357	CI Eng - Fiber & Microwave System M	56930	0000	1570	(5.68)	100.00	(5.68)	82.174%	(4.67)
202504	01-APR-25	JOHNNY CS SPORTS BAR	Johnny C's Sports Bar	Rolfson, Craig Mitchell (Craig)	Dinner, G&W testing	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.01	100.00	0.01	91.994%	0.01
202504	01-APR-25	TST JIMMY'S POUR HOUS	Jimmy's Pour House	Rolfson, Craig Mitchell (Craig)	Dinner, G&W testing	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.01	100.00	0.01	91.994%	0.01
202504	02-APR-25	FLORIOS GRILL & TAVERN	Florios	Piekarski, Jodi M	Gen HOP Subcommittee Kick Off	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	155.44	100.00	155.44	86.084%	133.81
202504	02-APR-25	OUTBACK 2420	Outback Steakhouse	Swanson, Aaron Martin	Dinner in Duluth for journeyman training	3099499	Distribution-Utility Training	58000	0000	1510	53.30	100.00	53.30	91.994%	49.03
202504	02-APR-25	SQ OGAMI LLC, DBA/THE	the Hive	Waldorf, Peter Jordan (Peter)	Lunch for environmental roundtable	LECADMIN	Laskin Office Work	50000	0000	1510	225.49	100.00	225.49	86.084%	194.11
202504	03-APR-25		Forest Lake Restaurant	Solin, Andrew Robert (Andy)	Meal during travel to Boswell	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	34.00	83.10	28.25	88.066%	24.88
202504	03-APR-25	CROOKED PINT - DULUTH	Crooked Pint	Ripley, Taunya Rae	Quarterly meeting with Noah Burggraff to go over goals, job description and current work	1666394	ES - Meetings	92000	0000	1510	51.76	100.00	51.76	88.066%	45.58
202504	03-APR-25	MCDONALD'S F28173	McDonald's	Clement, Brian Daniel	Meal while travaling to FLISR site acceptance testing	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.01	100.00	0.01	91.994%	0.01
202504	03-APR-25	PIZZA LUCE	Pizza Luce	Kuklenski, Jennifer Miriam (Jennifer)	Meal for regulatory policy team lunch meeting	2237174	0732-General	92000	0000	1510	79.12	90.40	71.52	88.066%	62.99
202504	03-APR-25	SUBWAY	Subway	Kuklenski, Jennifer Miriam (Jennifer)	Lunch after IRP presentation to DEED ETAC in Oak Park Heights	2237174	0732-General	92000	0000	1510	13.05	90.40	11.80	88.066%	10.39
202504	03-APR-25	TAVERN ON THE HILL	Tavern on the Hill	Ripley, Taunya Rae	Quarterly meeting with Kiki (Christine Sloth) to go over goals, job description and current work	1666394	ES - Meetings	92000	0000	1510	61.83	100.00	61.83	88.066%	54.45
202504	04-APR-25	BURGER KING #3037 Q07	Burger King	McDonald, Paul Raymond (Paul)	travel meal safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.03	100.00	18.03	88.066%	15.88
202504	04-APR-25	CAJUN MIKE S	cajun mike	McDonald, Paul Raymond (Paul)	conference travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	34.04	100.00	34.04	88.066%	29.98
202504	04-APR-25	HISSHO TERM 1 MALL MSP	Hissho	McDonald, Paul Raymond (Paul)	conference travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.22	100.00	43.22	88.066%	38.06
202504	04-APR-25	KFC C750124	KFC	McDonald, Paul Raymond (Paul)	Travel to site for Safety Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	23.86	100.00	23.86	88.066%	21.01
202504	04-APR-25	MCDONALD'S F15484	mcdonald's	McDonald, Paul Raymond (Paul)	Travel meal safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	27.64	100.00	27.64	88.066%	24.34
202504	04-APR-25	MCKENZIES BAR & GRILL	mckenzies	McDonald, Paul Raymond (Paul)	Site visit to review incident	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	40.84	100.00	40.84	88.066%	35.97
202504	04-APR-25	NEW ORLEANS AIRPORT	New Orleans	McDonald, Paul Raymond (Paul)	conference travel meal	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	38.59	100.00	38.59	88.066%	33.98
202504	04-APR-25	OAKWELLS COMMUTER RAIL	Oakwells	McDonald, Paul Raymond (Paul)	conference travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	24.98	100.00	24.98	88.066%	22.00
202504	04-APR-25	PIZZA LUCE	Pizza Luce	Burggraf, Crystal Ann	Lunch provided to interview team for Human Resources Analyst II interviews.	1666146	HR-Labor Rel Srv	92000	0000	1510	63.15	86.50	54.62	88.066%	48.11
202504	04-APR-25	PY E&G 1029 DULUTH	Erbert & Gerberts	Semler, Joshua Thomas	Purchased meal while working at Hibbard	4720041	CEMS and ILE support	51200	0000	1510	13.86	100.00	13.86	86.084%	11.93
202504	04-APR-25	SUBWAY 12860	Subway	Schwab, Andrew Mark (Andy)	This expense was for lunch for the March Line Operations supervisory staff meeting.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1510	123.97	100.00	123.97	91.994%	114.04
202504	04-APR-25	SUPER ONE FOODS	Super one	McDonald, Paul Raymond (Paul)	refreshments and supplies for medical testing	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	44.86	100.00	44.86	88.066%	39.51
202504	04-APR-25	TST STREETCAR	Street Car	McDonald, Paul Raymond (Paul)	Site visit to review Loto	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.44	100.00	52.44	88.066%	46.18
202504	04-MAR-25	CHIPOTLE 2210	Chipotle	Tamang, Alkaraj (Alkaraj)	Expenses made for Lunch while doing site Visit at Iron range for Dynamic Rating Calisto installation.	4099254	Iron Range Calisto troubleshooting	57000	0000	1510	17.45	100.00	17.45	82.174%	14.34
202504	04-MAR-25	LYRIC KITCHEN BAR	Lyric	Mattfield, Tracey A (Tracey)	AT HQ for staff meeting	1666248	General Purchasing	92000	0000	1510	28.00	76.40	21.39	88.066%	18.84
202504	06-APR-25	DECC	DECC	Van Tassel, Brandon Scott	Dinner while working the Duluth Home Show	4922041	General EVP Expenses	92000	0000	1510	13.00	100.00	13.00	88.066%	11.45
202504	06-APR-25	DECC	DECC	Van Tassel, Brandon Scott	Lunch for working the Duluth Home Show	4922041	General EVP Expenses	92000	0000	1510	15.00	100.00	15.00	88.066%	13.21
202504	06-APR-25	DECC	DECC	Van Tassel, Brandon Scott	Lunch while working the Duluth Home Show	4922041	General EVP Expenses	92000	0000	1510	16.00	100.00	16.00	88.066%	14.09
202504	06-MAR-25	MSP POD1 CUSTOM BURGER	Custom Burger - Minneapolis Airport	Granley, Jered M	Meal while traveling to NY for AEGIS insurance meetings	1666185	Insurance - O&M	92400	0000	1510	44.86	83.70	37.55	87.171%	32.73
202504	07-APR-25	SAMSCLUB #6320	KB's Walking Taco Bar in conjunction with Sam's Club	Bergren, Kristine Marie (Kristine)	Food & Bev - Loon Deep Dive Meeting 3/10	VS CORP	Violet Corporate Matters	92000	0000	1510	79.67	77.70	61.90	88.066%	54.52
202504	07-APR-25	SUPER ONE FOODS	KB's Walking Taco Bar in conjunction with Super One Foods	Bergren, Kristine Marie (Kristine)	Food & Bev - Loon Deep Dive Meeting 3/10	VS CORP	Violet Corporate Matters	92000	0000	1510	53.36	77.70	41.46	88.066%	36.51
202504	08-APR-25		7 West Taphouse	Scharnott, Mark P	HREC Outage Meeting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	30.51	100.00	30.51	86.084%	26.26
202504	08-APR-25		McDonalds	Scharnott, Mark P	HREC Outage Meeting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	9.62	100.00	9.62	86.084%	8.28
202504	09-APR-25	FOOD AT BIG APPLE BAGE	Big Apple Bagels	Hill, Kory Douglas (Kory)	Breakfast for the February Customer Experience and Engineering Services Infoshare meeting.	1666211	CXB General	90800	0000	1510	382.27	100.00	382.27	99.776%	381.41
202504	09-APR-25	PIZZA LUCE	Pizza Luce	Hoy, Jessica Grace (Jessica)	SME Lunch	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	86.41	100.00	86.41	88.066%	76.10
202504	09-APR-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast for safety block training.	1670885	GOB SIT Expenses	92500	0000	1510	89.04	83.10	73.99	88.066%	65.16
202504	09-APR-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast fruit and utensils for the February Customer Experience and Engineering Services Infoshare meeting.	1666211	CXB General	90800	0000	1510	57.38	100.00	57.38	99.776%	57.25
202504	09-APR-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast fruit for the March Customer Experience nd Engineering Services Infoshare meeting.	1666211	CXB General	90800	0000	1510	57.59	100.00	57.59	99.776%	57.46

202504	10-APR-25	KWIK TRIP #1043	Kwik Trip	Lundquist, Jameson Edward	Central Safety Meeting	1670471	Meter Safety Meetings	58600	0000	1510	12.98	100.00	12.98	99.018%	12.85
202504	10-APR-25	TOASTYS SANDWICH SHOP	Toasty's	Strand, Chloe (Chloe)	Lunch for Legal Department Monthly Gathering	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	90.57	77.70	70.37	88.066%	61.97
202504	11-APR-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Ordered lunch for HREC GENSIT meeting	1487912	Misc Steam Expense	51200	0000	1510	300.87	100.00	300.87	86.084%	259.00
202504	12-APR-25	CONNIE S PIZZA	Connie's Pizza	Washburn, Alan Michael (Alan)	Tuesday Dinner in Chicago	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	46.01	100.00	46.01	86.084%	39.61
202504	12-APR-25	DD GO4FOOD	Go 4 Food	Washburn, Alan Michael (Alan)	Thursday Dinner in Chicago	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	28.61	100.00	28.61	86.084%	24.63
202504	12-APR-25	EVERGREEN RESTAURANT	Evergreen Restaurant	Washburn, Alan Michael (Alan)	Monday Dinner in Chicago	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	25.58	100.00	25.58	86.084%	22.02
202504	12-APR-25	LOWCOUNTRY	LowCountry Chinatown	Washburn, Alan Michael (Alan)	Wednesday Dinner in Chicago	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	27.11	100.00	27.11	86.084%	23.34
202504	12-APR-25	MCDONALD'S F36622	Gene's Bistro	Washburn, Alan Michael (Alan)	Friday Dinner in Minneapolis Airport Between Flights	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	11.60	100.00	11.60	86.084%	9.99
202504	12-APR-25	MDW GENES BISTRO 69014	Gene's Bistro	Washburn, Alan Michael (Alan)	Friday Lunch in Chicago Airport Prior to Flight	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	37.95	100.00	37.95	86.084%	32.67
202504	12-APR-25	OAKWELLS COMMUTER RAIL	Arrowhead Taphouse	Washburn, Alan Michael (Alan)	Sunday Breakfast in Airport Prior to Flight	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	13.65	100.00	13.65	86.084%	11.75
202504	12-APR-25	TST YUMMY YUMMY NOODLE	Yummy Yummy Noodles	Washburn, Alan Michael (Alan)	Sunday Dinner in Chicago	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1510	28.44	100.00	28.44	86.084%	24.48
202504	13-MAR-25		Chacho's Taqueria	Foerst, Logan Tomas (Logan)	Dinner; Stayed late to work on Integrated Resource Plan	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	53.67	100.00	53.67	88.066%	47.27
202504	13-MAR-25	DD DOORDASH ICHIROSUS	Doordash; Ichiro	Foerst, Logan Tomas (Logan)	Dinner; Stayed late to work on Integrated Resource Plan	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	165.53	100.00	165.53	88.066%	145.78
202504	13-MAR-25	DUCK CREEK KITCHEN & B	Duck Creek	Baker, David R. (David)	Breakfast - WI EM GOV Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	85.67	94.70	81.13	88.066%	71.45
202504	13-MAR-25	DUCK CREEK KITCHEN & B	Duck Creek	Baker, David R. (David)	Dinner - WI EM GOV Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	48.15	94.70	45.60	88.066%	40.16
202504	13-MAR-25	E&G 1012 DULUTH	Erbert & Gerberts	Foerst, Logan Tomas (Logan)	Dinner; Stayed late to work on Integrated Resource Plan	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	127.03	100.00	127.03	88.066%	111.87
202504	13-MAR-25	IN PINCHED LLC	Pinched	Fox, Lisa Lynne	Labor Management Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	323.63	100.00	323.63	86.084%	278.59
202504	13-MAR-25	PY PIZZA RANCH - WEST	Pizza Ranch	Baker, David R. (David)	Lunch - WI EM GOV Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	14.53	94.70	13.76	88.066%	12.12
202504	13-MAR-25	SAMMY"S PIZZA DOWNTOW	Sammy's Pizza	Foerst, Logan Tomas (Logan)	Dinner; Stayed late to work on Integrated Resource Plan	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	95.06	100.00	95.06	88.066%	83.72
202504	14-APR-25		Northern Waters	Cooper, Brooke Staupe (Brooke)	Northern Waters business lunch -HR discussion (accidentally charged to personal card)	2245907	Corp Env Services - Department	92000	0000	1510	111.60	100.00	111.60	88.066%	98.28
202504	14-APR-25	PEDROS GRILL (CLOQUET)	Pedros Grill and Cantina	Pocquette, Beau William (Beau)	James Transition	1666784	0140 Distribution Engineering Admin	58800	0000	1510	74.44	100.00	74.44	91.994%	68.48
202504	14-APR-25	WENDYS 164	WENDYS	Laeupple, Timothy E (Tim)	Dinner while driving back from Milwaukee MMAG annual meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	1510	9.99	100.00	9.99	91.994%	9.19
202504	15-APR-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Line SIT team meeting - Lunch	3289446	Line SIT Team	92000	0000	1510	284.78	100.00	284.78	88.066%	250.80
202504	15-APR-25	SUBWAY 6983	Subway	Jacobs, Michael Brian	Out of town meal	1702842	Pine River Area Distribution Mainte	59300	0000	1510	17.68	100.00	17.68	91.994%	16.26
202504	16-APR-25	MSP POD 5 CUSTOM BURGE	Custom Burger	Christoff, Jason Michael (Jason)	Meal while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	16.99	100.00	16.99	99.018%	16.82
202504	16-APR-25	PY E&G 1029 DULUTH	Erberts & Gerberts	Scharnott, Mark P	HREC Outage & Reliability Meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	10.55	100.00	10.55	86.084%	9.08
202504	16-APR-25	SAMMYS PIZZA WEST DULU	Sammy's Pizza	Scharnott, Mark P	HREC Outage & Reliability Meeting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	42.00	100.00	42.00	86.084%	36.16
202504	16-APR-25	SAN TAN PHX	San Tan HMS Host	Christoff, Jason Michael (Jason)	Meal while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	15.74	100.00	15.74	99.018%	15.59
202504	16-APR-25	SEAMUS MCCAFFREY'S	Seamus Mcaffrey Irish Pub & Restaurant	Christoff, Jason Michael (Jason)	Meal while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	16.32	100.00	16.32	99.018%	16.16
202504	16-APR-25	THE KETTLE BLACK KITCH	Kettle Black Kitchen	Christoff, Jason Michael (Jason)	Meal while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	15.12	100.00	15.12	99.018%	14.97
202504	16-APR-25	TST CORNISH PASTY CO.	Cornish Pasty Company	Christoff, Jason Michael (Jason)	Meal while attending Spring EEI conference in Phoenix AZ	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	15.76	100.00	15.76	99.018%	15.61
202504	17-APR-25	PANERA BREAD #601747 O	Panera Bread	Baker, Leeanne M (Leeanne)	April 8, 2025, PAWS SIT Team Monthly Meeting; Panera Bread; 0609-3289439 (Justin Kilpela)	3289439	PAWS SIT Team	92000	0000	1510	391.38	100.00	391.38	88.066%	344.67
202504	17-APR-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Project Horizon meeting over lunch	7779229	CXB Strategic Accounts General	90800	0000	1510	204.69	100.00	204.69	99.776%	204.23
202504	17-APR-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Forsman, Arik Clayton	Lunch with Essentia executive	7779229	CXB Strategic Accounts General	90800	0000	1510	19.49	100.00	19.49	99.776%	19.45
202504	17-APR-25	Rhythm and Riffs	Rhythm and Riffs	Peterson, Nicholas Michael (Nick)	Business Networking-S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1510	178.56	77.70	138.74	88.066%	122.18
202504	17-APR-25	SUBWAY 17854	Subway	Meyer, Jeffrey J (Jeff)	Meal during travel to attend SIT meeting at Thomson Hydro.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	18.28	100.00	18.28	85.181%	15.57
202504	17-APR-25	TST 7 WEST TAPHOUSE -	7 West Taphouse	Jansen, Thomas E (Tom)	Lunch for Bill M and I during ride-along tour of veg management crews in Superior	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1510	48.81	100.00	48.81	91.994%	44.90
202504	17-FEB-25	SUBWAY 34750	Subway	Stolp, Aaron John (Aaron)	Boswell Intune Help Session, Lunch (1)	2143166	ALE-ADM	93500	0000	1510	12.77	86.91	11.10	88.066%	9.77
202504	17-MAR-25	PIZZA LUCE	Pizza Luce	Dillard-Arneson, Kayla Marie	2023 Rate Case Retrospective - Discussing ways to improve rate case implementation process for future rate cases	3265414	CXT MP Enhance-General	90300	0000	1510	139.87	100.00	139.87	99.642%	139.37
202504	18-APR-25	CROOKED PINT - DULUTH	Crooked Pint	Bellefy, Christopher J (Chris)	Lunch with GRE to discuss System Operations Organizational structure, operating guides, switching policies and compliance approach.	1912887	LBA Operations (misc)	56120	0000	1510	91.68	100.00	91.68	82.174%	75.34
202504	18-APR-25	FOREST LAKE RESTAURANT	Forest Lake	Tokarczyk, Crystal Leigh	Lunch during travel to Boswell for on-site meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	1510	36.19	100.00	36.19	86.084%	31.15
202504	18-APR-25	TST CARIBOU COFFEE -	Caribou Coffee	Bellefy, Christopher J (Chris)	Lunch for C Bellefy after Northern GridOps Safety meeting	1912887	LBA Operations (misc)	56120	0000	1510	13.97	100.00	13.97	82.174%	11.48
202504	18-FEB-25	PIZZA LUCE	Pizza Luce	Ecklind, Kelly J	Billing Ops Interview Team lunch	2339486	CXO Customer Billing & System Suppo	90300	0000	1510	100.00	100.00	100.00	99.642%	99.64
202504	18-MAR-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Evans, Jackson John Joseph (Jackson)	Meal during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	29.49	77.70	22.91	88.066%	20.18
202504	18-MAR-25	PIZZA LUCE	Pizza Luce	Evans, Jackson John Joseph (Jackson)	Meal during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	15.44	77.70	12.00	88.066%	10.57
202504	18-MAR-25	SUBWAY 17854	Subway	Evans, Jackson John Joseph (Jackson)	Meal during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	9.04	77.70	7.02	88.066%	6.19
202504	18-MAR-25	Taco Bell	Taco Bell	Evans, Jackson John Joseph (Jackson)	Meal during work week at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	10.61	77.70	8.24	88.066%	7.26
202504	19-MAR-25	BILTMORE THE CAFE	Cafe	Filzen, Justin Roger	Bottled Water	1665935	Financial Planning & Analysis	92000	0000	1510	30.42	77.70	23.64	88.066%	20.82
202504	19-MAR-25	BILTMORE THE CAFE	Cafe	Filzen, Justin Roger	Sandwich and Bottled Water	1665935	Financial Planning & Analysis	92000	0000	1510	23.73	77.70	18.44	88.066%	16.24
202504	19-MAR-25	HYATT REG ORLANDO FB	Descend 21	Green, Stacey Lucille (Stacey)	Dinner at Hyatt Hotel during SSG conf.	CREDGEN	CXB Comm & Econ General	90800	0000	1510	61.12	100.00	61.12	99.776%	60.98
202504	19-MAR-25	HYATT REG ORLANDO FB	Market	Green, Stacey Lucille (Stacey)	Breakfast at SSG Conf in Orlando, FL	CREDGEN	CXB Comm & Econ General	90800	0000	1510	19.38	100.00	19.38	99.776%	19.34
202504	19-MAR-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Peterson, Leah Nicole	touch base meeting with Kristin	1666211	CXB General	90800	0000	1510	33.26	100.00	33.26	99.776%	33.19
202504	19-MAR-25	MCO CIBO EXPRESS 72	MCO	Green, Stacey Lucille (Stacey)	Lunch at Orlando Airport due to SSG conf in Orlando, FL	CREDGEN	CXB Comm & Econ General	90800	0000	1510	14.85	100.00	14.85	99.776%	14.82
202504	19-MAR-25	MSP POD1 FOODHALL	Food Hall MSP	Green, Stacey Lucille (Stacey)	Water at airport. Trip to Orlando, FL for SSG conference	CREDGEN	CXB Comm & Econ General	90800	0000	1510	5.76	100.00	5.76	99.776%	5.75
202504	19-MAR-25	SCHOOL HOUSE CAFE'	SCHOOL HOUSE CAFE'	Larsen, Kaitlyn Marie (Kaitlyn)	Lunch for day trip to Pine River for Trimble training	5128718	MP-Software	93502	0000	1510	15.84	100.00	15.84	88.066%	13.95
202504	20-MAR-25	LUCKY SEVEN GENERAL ST	IHOP	Baker, David R. (David)	EM WI Gov Conference - Breakfast	2145816	Emergency Management - Security Adm	92000	0000	1510	24.10	94.70	22.82	88.066%	20.10
202504	20-MAR-25	PAYPAL ASCE DULUTH	Duluth ASCE	Blair, Zachary Scott (Zachary)	ASCE lunch during ASCE presentation on DECC sheet pile wall.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1510	25.00	100.00	25.00	88.066%	22.02
202504	21-APR-25	BURGER KING #9247 Q07	Burger King	Prom, Gregory Scott	Lunch at BEC	5041760	Repair leak in Supernate return lin	51210	0000	1510	10.61	100.00	10.61	86.084%	9.13
202504	21-APR-25	FOREST LAKE RESTAURANT	Forest Lake Resteraunt	Prom, Gregory Scott	Lunch for BEC spill event	5041760	Repair leak in Supernate return lin	51210	0000	1510	20.13	100.00	20.13	86.084%	17.33
202504	21-APR-25	PIZZA LUCE	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	Safety - Nikki Intern Interviews	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	171.56	100.00	171.56	88.066%	151.09
202504	21-APR-25	Pizza Luce	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	Safety - LOTO Meeting, Harper (corp card was denied, so used personal)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	106.37	100.00	106.37	88.066%	93.68
202504	21-APR-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Boedigheimer, Mary Kay (Mary Kay)	Safety - Nikki Intern Interviews	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	151.64	100.00	151.64	88.066%	133.54
202504	21-MAR-25	CARMENS BAR RESTAURAN	Carmen's	Baker, Leeanne M (Leeanne)	March 11, 2025 Tech Systems SIT Meeting; lunch for SIT Team; 0604-1670514 (Jordan Spychalla)	1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	388.82	100.00	388.82	82.174%	319.51
202504	21-MAR-25	EDW'S LUCKY SEVEN 1 ST	Lucky Seven Gas Station	Janke, Drew Adam	Meal during trip to Itasca SWCD meeting for Boswell Solar project.	2245907	Corp Env Services - Department	92000	0000	1510	9.91	100.00	9.91	88.066%	8.73
202504	21-MAR-25	GRAND BUFFET	Grand Buffet	Anderson, Kurt William	Lunch while traveling for Boswell spill	5041760	Repair leak in Supernate return lin	51210	0000	1510	31.22	100.00	31.22	86.084%	26.88
202504	21-MAR-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Heger, Tiana Christine	Cady-Chura 1:1 Lunch Meeting	2237174	0732-General	92000	0000	1510	33.79	90.40	30.55	88.066%	26.90
202504	21-MAR-25	OMC SMOKEHOUSE	OMC	Baker, Leeanne M (Leeanne)	March 11, 2025 PAWS-SIT Monthly Meeting; OMC Lunch for Attendees; 0609-3289439 (Justin Kilpela)	3289439	PAWS SIT Team	92000	0000	1510	320.68	100.00	320.68	88.066%	282.41
202504	21-MAR-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Schuman, Patti A	All staff lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	525.00	100.00	525.00	88.066%	462.35
202504	21-MAR-25	QDOBA 2902 CATERING	QDoba	Schuman, Patti A	ESS Workshop - Burns & McDonnell	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1510	502.26	100.00	502.26	88.066%	442.32
202504	21-MAR-25	SQ BREWED AWAKENINGS	Brewed Awakenings	Napstad, Joshua Gordon (Josh)	Lunch for HREC Strategic Fuel Sourcing Meeting.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	72.61	100.00	72.61	88.066%	63.95
202504	21-MAR-25	STUDIO CAFE DULUTH	Studio Cafe	Heger, Tiana Christine	Tiana-Susan Meeting regarding PUC filings	2237174	0732-General	92000	0000	1510	37.48	90.40	33.88	88.066%	29.84
202504	21-MAR-25	SUPER ONE FOODS	Super One	Schuman, Patti A	ESS Workshop - Burns & McDonnell	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1510	73.06	100.00	73.06	88.066%	64.34
202504	23-APR-25	CULVERS TWO HARBORS	Culvers	Blatnik, Alyssa Quinn (Alyssa)	Lunch - Silver Bay xfrmr audit	5165868	PARENT - SILVER BAY CONVERSION 2025	59300	0000	1510	9.53	100.00	9.53	91.994%	8.77
202504	23-APR-25	Holiday Gas Station	Holiday Gas Station	Stangler, Duane Lee	LEC - Field Verifications - MCC Trips	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	8.50	100.00	8.50	86.084%	7.32
202504	23-APR-25	HOME RUN INN T1 C06 OR	Home Run Inn	Ardren, Robert R	Spring EEI Conference Meal while traveling	1667701	PDE - Transmission Substation Maint	57000	0000	1510	11.01	100.00	11.01	82.174%	9.05
202504	23-APR-25	HYATT REG PHOENIX F&B	Barrel & Bushel	Ardren, Robert R	Spring EEI Conference Meal.	1667701	PDE - Transmission Substation Maint	57000	0000	1510	21.85	100.00	21.85	82.174%	17.95
202504	23-APR-25	HYATT REG PHOENIX F&B	Hyatt Regency Phoenix Market	Ardren, Robert R	Spring EEI Conference Meal	1667701	PDE - Transmission Substation Maint	57000	0000	1510	6.52	100.00	6.52	82.174%	5.36
202504	23-APR-25	MCDONALD'S F22821	McDonalds	Ardren, Robert R	Spring EEI Conference Meal while traveling	1667701	PDE - Transmission Substation Maint	57000	0000	1510	10.38	100.00	10.38	82.174%	8.53

202504	24-APR-25	AURORA A & W	A&W	Undeland, Paul Joseph (Paul)	FM Global Audit Lunch	LECADMIN	Laskin Office Work	50000	0000	1510	102.43	100.00	102.43	86.084%	88.18
202504	24-MAR-25	E&G 1012 DULUTH	Erbert & Gerbert	Mattfield, Tracey A (Tracey)	At HQ for staff meeting & deparment activity	1666248	General Purchasing	92000	0000	1510	13.18	76.40	10.07	88.066%	8.87
202504	24-MAR-25	PIZZA LUCE	Pizza Luce	Mattfield, Tracey A (Tracey)	At HQ for CFO meeting.	1666248	General Purchasing	92000	0000	1510	20.50	76.40	15.66	88.066%	13.79
202504	24-MAR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Sears, Zachery C	Dinner in Duluth for Journeyman Training for Dave Lloyd and Zack Sears	3099499	Distribution-Utility Training	58000	0000	1510	103.67	100.00	103.67	91.994%	95.37
202504	25-APR-25	DAIRY QUEEN #14969	Dairy Queen	Forsman, Arik Clayton	Lunch for IMA board meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	7.52	100.00	7.52	99.776%	7.50
202504	25-APR-25	DD/BR #365341	Duncan Donuts	Chandler, Michael James (Michael)	Operator PdM Training	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	33.63	100.00	33.63	86.084%	28.95
202504	25-APR-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Horizon Team Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	63.03	100.00	63.03	99.776%	62.89
202504	25-MAR-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Feriancek, Jill Marie	Lunch Feb OCC Team Meeting	1667279	0175 OCC Supervision	58000	0000	1510	64.80	100.00	64.80	91.994%	59.61
202504	25-MAR-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Feriancek, Jill Marie	Lunch Mar OCC Team Meeting	1667279	0175 OCC Supervision	58000	0000	1510	64.87	100.00	64.87	91.994%	59.68
202504	26-MAR-25	BURGER KING #9247 Q07	Burger King	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	10.61	100.00	10.61	86.084%	9.13
202504	26-MAR-25	EXXON FOOD N FUEL	Exxon Mobil Gas Station	Rader, Michael Anton (Michael)	Road trip lunch	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	8.04	100.00	8.04	82.174%	6.61
202504	26-MAR-25	EXXON FOOD N FUEL	Exxon Mobile Detroit Lakes, MN	Jackson, Dylan Richard (Dylan)	Meals during travel; testing at Tri-county substation	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	7.29	100.00	7.29	82.174%	5.99
202504	26-MAR-25	HOLIDAY STATIONS 0184	Holiday Gas Station	Clolinger, Sarah Ann (Sarah)	lunch while traveling to Laskin Energy Center for monthly stormwater inspections per the general stormwater permit requirements.	2246696	Corp Env Services - Laskin Energy C	50000	0000	1510	14.34	100.00	14.34	86.084%	12.34
202504	26-MAR-25	MCDONALD'S F5170	McDonalds	Michalski, Joseph Michael (Joseph)	Out of town meal	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	16.17	100.00	16.17	91.994%	14.88
202504	26-MAR-25	SHELL OIL10083966019	Shell Bismarck, ND	Jackson, Dylan Richard (Dylan)	Meals during travel; testing at Tri-county substation	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	14.20	100.00	14.20	82.174%	11.67
202504	26-MAR-25	SHOGUN	Shogun Bismarck, ND	Jackson, Dylan Richard (Dylan)	Meals during travel; testing at Tri-county substation	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	40.88	100.00	40.88	82.174%	33.59
202504	26-MAR-25	SICKIES GARAGE BURGERS	Sickies Garage	Rader, Michael Anton (Michael)	Bismark dinner	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	39.03	100.00	39.03	82.174%	32.07
202504	26-MAR-25	SUBWAY 12352	Subway	Rader, Michael Anton (Michael)	Road trip lunch	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	16.15	100.00	16.15	82.174%	13.27
202504	26-MAR-25	SUBWAY 12352	Subway Park Rapids, MN	Jackson, Dylan Richard (Dylan)	Meals during travel; testing at Tri-county substation	5152249	Tri-County 230KV Sub : 103L Relay R	57000	0000	1510	17.27	100.00	17.27	82.174%	14.19
202504	26-MAR-25	TST HIGH PINES BREWIN	High Pines Brewing Co	Taylor Kemp, Carrie Rae (Carrie)	Lunch - Dunwoody job fair travel	5123168	Talent Solutions	92000	0000	1510	31.01	83.10	25.77	88.066%	22.69
202504	26-MAR-25	TST LOU MALNATI'S - S	Lou Malnatis Pizza	Otto, Thomas John (TJ)	Went to Lunch when attending a Conference in Chicago for work. There was no lunch provided the first day I got there so ate out.	7779229	CXB Strategic Accounts General	90800	0000	1510	42.30	100.00	42.30	99.776%	42.21
202504	27-MAR-25	CAJUN MIKE S	Cajun Mikes	Mead, Eric Scott (Eric)	Dinner in New Orleans	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	27.87	100.00	27.87	88.066%	24.54
202504	27-MAR-25	HISSHO TERM 1 MALL MSP	Hissho Term 1 Mall MSP	Mead, Eric Scott (Eric)	Lunch at MSP Airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	39.08	100.00	39.08	88.066%	34.42
202504	27-MAR-25	NEW ORLEANS AIRPORT	Delaware North - New Orleans Airport	Mead, Eric Scott (Eric)	Lunch at New Orleans Airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	37.59	100.00	37.59	88.066%	33.10
202504	27-MAR-25	OLIVE GARDEN 0021618	Olive Garden	Winter, Christian Erik (Christian)	Mentoring/Coordination Lunch with Kurt Blomquist	2396868	Distribution Planning MP	58800	0000	1510	39.40	100.00	39.40	91.994%	36.25
202504	27-MAR-25	SUPER ONE FOODS	Kwik Trip	Winter, Christian Erik (Christian)	T&D Planning Team quarterly workshop - breakfast food	2396868	Distribution Planning MP	58800	0000	1510	10.50	100.00	10.50	91.994%	9.66
202504	27-MAR-25	SUPER ONE FOODS	SuperOne	Winter, Christian Erik (Christian)	T&D Planning Team quarterly workshop - breakfast food	2396864	System Performance Planning	56000	0000	1510	10.72	100.00	10.72	70.274%	7.53
202504	27-MAR-25	TST DOMENICA - BARONNE	TST Domenica - Barone	Mead, Eric Scott (Eric)	Dinner in New Orleans	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	60.20	100.00	60.20	88.066%	53.02
202504	28-APR-25	BURGER KING #9247 Q07	Burger King	Riddle, Justin Blake	MSUG Meeting in Grand Forks.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	6.94	100.00	6.94	70.274%	4.88
202504	28-APR-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Bought lunch for April Gen SIT meeting at Thomson	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	434.67	100.00	434.67	85.181%	370.25
202504	28-APR-25	CULVERS BAXTER	culvers	Riddle, Justin Blake	Western meeting lunch.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	20.04	100.00	20.04	70.274%	14.08
202504	28-APR-25	PY E&G 1012 DULUTH	Erberts and Gerberts	Wirtanen, Jon Michael	One on One lunch meeting with Aaron	5128711	MP-Overhead	93500	0000	1510	23.94	100.00	23.94	88.066%	21.08
202504	28-APR-25	PY E&G 1042 DULUTH	Erberts and Gerberts	Wirtanen, Jon Michael	One on One lunch meeting with Becky	5128711	MP-Overhead	93500	0000	1510	19.51	100.00	19.51	88.066%	17.18
202504	28-APR-25	S&S MEATS	S&S meats	Riddle, Justin Blake	JAC meeting boswell.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	10.23	100.00	10.23	70.274%	7.19
202504	28-APR-25	TAVERN ON THE HILL	Tavern on the hill	Riddle, Justin Blake	Lunch meeting business systems.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	65.66	100.00	65.66	70.274%	46.14
202504	28-APR-25	TST RENDEZVOUS SPORTS	Rendevous	Riddle, Justin Blake	JAC meeting lunch	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	59.01	100.00	59.01	70.274%	41.47
202504	31-MAR-25	MCDONALD'S F4454	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Ate lunch after Bison Wind inspection	2245907	Corp Env Services - Department	92000	0000	1510	15.49	100.00	15.49	88.066%	13.64
202504	31-MAR-25	PIZZA HUT 036313	Pizza Hut	Masterman, William Edward (Bill)	Transmission inspections - Western	1666480	0135 Transmission Vegetation Mainte	57101	0000	1510	22.55	100.00	22.55	82.174%	18.53
202504	31-MAR-25	PIZZA LUCE	Pizza Luce	Strand, Chloe (Chloe)	Lunch for Business Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	78.73	77.70	61.17	88.066%	53.87
202504	31-MAR-25	TST PUERTO VALLARTA	Puerto Vallarta	Orobona, Thomas Kingston Hewitt (Thomas)	Ate dinner on return to Fargo from Bison Wind Inspection	2245907	Corp Env Services - Department	92000	0000	1510	24.22	100.00	24.22	88.066%	21.33
202504	01-APR-25	TST SMASHVILLE	Smashville	Owens, Kathryn Jean (Kate)	Lunch at Nashville airport while traveling to IECA Conference	5108511	General Risk	92000	0000	1530	19.75	77.70	15.35	88.066%	13.51
202504	02-APR-25		Grand Wok Noodle Bar	Deveshwar, Shivi (Shivi)	Lunch takeout from Grand Wok on 4/2/2025 at MGM Grand for Fabcon 2025 conference before flight.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	30.66	100.00	30.66	70.274%	21.55
202504	02-APR-25		La La Noodle	Deveshwar, Shivi (Shivi)	Dinner on 3/31/2025 at La La Noodle for Fabcon 2025 conference. Receipt shows $35.63 but tip is not included in that amount. Total paid $42.63 with tip of $7. Other meal attendee is Kris Betcher - Allete Employee also attending Fabcon 2025.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	42.63	100.00	42.63	70.274%	29.96
202504	02-APR-25		Starbucks	Deveshwar, Shivi (Shivi)	Matcha on 4/1/2025 for Fabcon 2025 conference.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	9.56	100.00	9.56	70.274%	6.72
202504	02-APR-25		Starbucks	Deveshwar, Shivi (Shivi)	Matcha on 4/2/2025 for Fabcon 2025 conference.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	9.56	100.00	9.56	70.274%	6.72
202504	02-APR-25		Taco bell	Deveshwar, Shivi (Shivi)	Taco bell 3/31/2025 for Fabcon 2025 conference.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	9.74	100.00	9.74	70.274%	6.84
202504	02-APR-25		Tobias Station	Deveshwar, Shivi (Shivi)	Dinner on 4/2/2025 at Tobias Station while returning from MSP airport on the way to Duluth	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	7.51	100.00	7.51	70.274%	5.28
202504	02-APR-25	CHICK-FIL-A T1 CON C M	Chick-Fil-A	Betcher, Kristian Nathaniel	Meal when travelling back, due to travel i was unable to get a meal until the airport.	5128679	ALE-Training	93500	0000	1530	11.22	86.91	9.75	88.066%	8.59
202504	02-APR-25	CHIN CHIN	Chin Chin	Betcher, Kristian Nathaniel	Meal at conference	5128679	ALE-Training	93500	0000	1530	31.43	86.91	27.32	88.066%	24.06
202504	02-APR-25	CHIPOTLE 2345	Chipotle	Betcher, Kristian Nathaniel	Meal at conference	5128679	ALE-Training	93500	0000	1530	18.10	86.91	15.73	88.066%	13.85
202504	02-APR-25	DD DOORDASH SAYULITAS	Sayulitas	Betcher, Kristian Nathaniel	Meal at conference	5128679	ALE-Training	93500	0000	1530	24.03	86.91	20.88	88.066%	18.39
202504	02-APR-25	MOE'S SOUTHWEST GRILL	Moe's Southwest Grill	Deveshwar, Shivi (Shivi)	Lunch on 30th March at MSP Airport en route to Las Vegas for Microsoft Fabric Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	20.27	100.00	20.27	70.274%	14.24
202504	02-APR-25	PARK MGM-LA LA NOODL	LA LA Noodle	Betcher, Kristian Nathaniel	Meal at conference	5128679	ALE-Training	93500	0000	1530	33.05	86.91	28.72	88.066%	25.30
202504	02-APR-25	RAISING CANES 0620	Raising Canes	Betcher, Kristian Nathaniel	Meal while at conference	5128679	ALE-Training	93500	0000	1530	14.08	86.91	12.24	88.066%	10.78
202504	03-APR-25	CROOKED PINT - DULUTH	Crooked Pint	Conradi, Michael Todd	Lunch for training	3099499	Distribution-Utility Training	58000	0000	1530	52.32	100.00	52.32	91.994%	48.13
202504	03-APR-25	Delta	Delta Club - MSP	Peterson, Nicholas Michael (Nick)	EEI Risk Managers Conference-Amber Delta Club	1666185	Insurance - O&M	92400	0000	1530	50.00	83.70	41.85	87.171%	36.48
202504	03-APR-25	JW Marriott Tampa Water Street	Driftlight	Peterson, Nicholas Michael (Nick)	EIM Risk Managers Information Meeting	1666185	Insurance - O&M	92400	0000	1530	12.65	83.70	10.59	87.171%	9.23
202504	03-APR-25	PHARMACY BURGER AB CON	Pharmacy Burger	Ortman, Melissa M	Attending the Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	1530	31.34	88.99	27.89	88.066%	24.56
202504	03-APR-25	Tampa Marriott Water Street	Tampa Marriott Water Street Market	Peterson, Nicholas Michael (Nick)	EIM Risk Managers Information Meeting	1666185	Insurance - O&M	92400	0000	1530	24.76	83.70	20.72	87.171%	18.07
202504	03-APR-25	TST GORDYS HI-HAT	Gordy's Hi-Hat	Clement, Brian Daniel	Meal while traveling for Solar DER protection training by SEL	5129055	Relay Engineering Training	56000	0000	1530	13.59	100.00	13.59	70.274%	9.55
202504	05-MAR-25	PY BLACK WOODS GROUP	Blackwoods	Brinker, Tara L (Tara)	Credit adjustment for amount of sandwiches for meeting for MSHA Block Training for 20 people instead of 32.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	(300.04)	100.00	(300.04)	88.066%	(264.23)
202504	05-MAR-25	SQ GOOD STUFF LLC	MidCoast Catering	Brinker, Tara L (Tara)	35 boxed lunches catered in for MSHA block training attendees	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	869.84	100.00	869.84	88.066%	766.04
202504	05-MAR-25	VALENTINI S VICINO LAG	Valentini	Brinker, Tara L (Tara)	35 boxed lunches catered in for attendees of MSHA Block Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	724.74	100.00	724.74	88.066%	638.25
202504	05-MAR-25	VALENTINI S VICINO LAG	Valentini	Brinker, Tara L (Tara)	Lunch provided for 32 people that attended MSHA Block Training at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	717.72	100.00	717.72	88.066%	632.07
202504	06-MAR-25	CHICK-FIL-A T1 CON C M	Chick-fil-a	Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	1530	13.84	88.99	12.32	88.066%	10.85
202504	06-MAR-25	EVOLVE BY HUDSON ST225	Evolve by Hudson	Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	1530	10.12	88.99	9.01	88.066%	7.93
202504	06-MAR-25	MINNEAPOLIS AIRPORT	MSP JetSet News	Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	1530	9.84	88.99	8.76	88.066%	7.71
202504	06-MAR-25	MOE'S SOUTHWEST GRILL	Moe's Southwest Grill	Ortman, Melissa M	Attend Oracle Utilities conference	5149888	ALE-C2M-Training	93500	0000	1530	21.09	88.99	18.77	88.066%	16.53
202504	10-APR-25	PANERA BREAD #601747 O	Panera Bread	Strand, Chloe (Chloe)	Breakfast for Legal Hosted Safety Meeting	CESCORP	Chloes Corporate General	92000	0000	1530	159.79	77.70	124.16	88.066%	109.34
202504	11-APR-25	DOMINO'S 7368	Domino's Pizza	Rucks, Charles Michael (Charles)	Ordered lunch for HREC RATA Testing training	1487912	Misc Steam Expense	51200	0000	1530	103.28	100.00	103.28	86.084%	88.91
202504	12-MAR-25	OUTBACK 2420	Outback Steakhouse	Ballard, Chase Gordon (Chase)	Meal in Duluth for Journeyman Training	3099499	Distribution-Utility Training	58000	0000	1530	132.77	100.00	132.77	91.994%	122.14
202504	13-MAR-25	LINK STOP'S A&W INC	LINK STOP'S A&W	Wisted, Matthew W (Matt)	Lunch for 2 Flying the Wires training	1669016	Line Dept Safety Training & Meeting	58800	0000	1530	32.93	100.00	32.93	91.994%	30.29
202504	13-MAR-25	WM SUPERCENTER #1609	Walmart	Fox, Lisa Lynne	Block Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	269.33	100.00	269.33	86.084%	231.85

202504	15-APR-25	WYNDHAM	Arrowwood Lodge Brainerd	Horvath, Laura A. (Laura)	Western Safety Meeting	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	1,958.37	100.00	1,958.37	88.066%	1,724.67
202504	16-APR-25	OUTBACK 2420	Outback Steakhouse	Hynek, Corey D (Corey)	Dinner for journeyman training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	53.54	100.00	53.54	91.994%	49.25
202504	16-APR-25	TAVERN ON THE HILL	Tavern On The Hill	Bade, Matthew Alan (Matthew)	Out of town - journeyman training	3099499	Distribution-Utility Training	58000	0000	1530	38.47	100.00	38.47	91.994%	35.39
202504	16-APR-25	TST MUDDY COW - NORTH	Muddy Cow	Ruhnke, Elizabeth Ann (Elizabeth)	Meal purchased during the Twin Cities ARMA 2025 Spring Conference	2235300	RS - Records Services/Support	92000	0000	1530	27.12	86.40	23.43	88.066%	20.64
202504	17-APR-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Block Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	6,317.40	100.00	6,317.40	86.084%	5,438.27
202504	17-APR-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Env & Safety Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	397.81	100.00	397.81	86.084%	342.45
202504	17-APR-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Fastenal Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	208.07	100.00	208.07	86.084%	179.12
202504	17-APR-25	DUTCHROOM INC	Dutch Room	Adams, Melissa Ann (Melissa)	Gen HOP	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	228.74	100.00	228.74	86.084%	196.91
202504	17-APR-25	DUTCHROOM INC	Dutch Room	Adams, Melissa Ann (Melissa)	Go Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	228.40	100.00	228.40	86.084%	196.62
202504	17-APR-25	E&G 1042 - ECOM	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	April 17, 2025 First Strike Training; Erbert & Gerbert's; 50% 0190-1668335 & 50% 100390-1670449 (Dawn for Brandon Tracey)	1668335	Duluth Area Distribution Undergroun	59400	0000	1530	92.08	100.00	92.08	91.994%	84.71
202504	17-APR-25	House of Blues Las Vegas	House of Blues Las Vegas	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1530	50.27	77.70	39.06	88.066%	34.40
202504	17-APR-25	IN PINCHED LLC	Pinched	Adams, Melissa Ann (Melissa)	ESO Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	423.52	100.00	423.52	86.084%	364.58
202504	17-APR-25	Jason Aldeans Las Vegas Bar	Jason Aldean's Las Vegas Bar	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1530	78.00	77.70	60.61	88.066%	53.37
202504	17-APR-25	MB Market	MB Market	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1530	6.49	77.70	5.04	88.066%	4.44
202504	17-APR-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Go Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	665.40	100.00	665.40	86.084%	572.80
202504	17-APR-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	New Employee Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	405.34	100.00	405.34	86.084%	348.93
202504	17-APR-25	Settebello Pizzeria	Settebello Pizzeria	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1530	45.73	77.70	35.53	88.066%	31.29
202504	17-APR-25	Stone Arch	Stone Arch	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1530	27.31	77.70	21.22	88.066%	18.69
202504	18-APR-25	AYADA THAI CHELSEA	Ayada	Hanson, Johan Alek (Johan)	Lunch on 4/15/2025 for DocuSign Momentum conference	5128679	ALE-Training	93500	0000	1530	26.14	86.91	22.72	88.066%	20.01
202504	18-APR-25	SQ SIMO MEATPACKING	Simo Pizza	Hanson, Johan Alek (Johan)	Dinner on 4/15/2025 for DocuSign Momentum conference	5128679	ALE-Training	93500	0000	1530	21.26	86.91	18.48	88.066%	16.27
202504	18-APR-25	SUBWAY 39259	Subway	Bellefy, Christopher J (Chris)	Lunch for C Bellefy after Western Grid Mod safety meeting.	1912887	LBA Operations (misc)	56120	0000	1530	18.37	100.00	18.37	82.174%	15.10
202504	18-APR-25	SUNDAY HOLE IN THE WAL	Hole in the Wall	Hanson, Johan Alek (Johan)	Lunch on 4/17/2025 for DocuSign Momentum conference	5128679	ALE-Training	93500	0000	1530	28.24	86.91	24.54	88.066%	21.61
202504	18-APR-25	TST BANTER NYC - WEST	Banter	Hanson, Johan Alek (Johan)	Breakfast on 4/17/2025 for DocuSign Momentum conference	5128679	ALE-Training	93500	0000	1530	36.73	86.91	31.92	88.066%	28.11
202504	18-APR-25	TST CARIBOU COFFEE -	Caribou Coffee	Hanson, Johan Alek (Johan)	Breakfast on 4/15/2025 at Minneapolis airport for DocuSign Momentum conference	5128679	ALE-Training	93500	0000	1530	16.96	86.91	14.74	88.066%	12.98
202504	19-APR-25	SUPER ONE FOODS	Super One	Tammi, Travis L	EMR monthly training refreshments at Boswell	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	64.73	100.00	64.73	86.084%	55.72
202504	19-APR-25	WAL-MART #2937	Wal-Mart	Tammi, Travis L	Refreshments for EMR monthly refresher training	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	41.41	100.00	41.41	86.084%	35.65
202504	19-MAR-25	DUTCHROOM INC	Dutchroom Inc	Graff, Brody James (Brody)	Lunch for out of town training in Coleraine	3099499	Distribution-Utility Training	58000	0000	1530	18.18	100.00	18.18	91.994%	16.72
202504	20-APR-25	MINNEAPOLIS AIRPORT	Twins Grill & Bar (MSP Airport)	Aili, Adam Matt (Adam)	Meal During Maximo Training	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1530	26.53	100.00	26.53	86.084%	22.84
202504	20-APR-25	MSP POD3 VOLANTE	Volante (MSP Airport)	Aili, Adam Matt (Adam)	Meal During Maximo Training	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1530	32.08	100.00	32.08	86.084%	27.62
202504	20-APR-25	PF CHANGS #9825 CP	PF Chang's China Bistro	Aili, Adam Matt (Adam)	Meal During Maximo Training	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1530	40.43	100.00	40.43	86.084%	34.80
202504	20-MAR-25	DUTCHROOM INC	Dutchroom	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099499	Distribution-Utility Training	58000	0000	1530	13.56	100.00	13.56	91.994%	12.47
202504	20-MAR-25	FOREST LAKE RESTAURANT	Forest Lake	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099489	Transmission-Utility Training	56000	0000	1530	20.00	100.00	20.00	70.274%	14.05
202504	20-MAR-25	HOLIDAY STATIONS 0248	Holiday	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099489	Transmission-Utility Training	56000	0000	1530	7.74	100.00	7.74	70.274%	5.44
202504	20-MAR-25	JIMMY JOHNS 2004	Jimmy Johns	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099499	Distribution-Utility Training	58000	0000	1530	19.18	100.00	19.18	91.994%	17.64
202504	20-MAR-25	SUPER ONE FOODS	super one	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099489	Transmission-Utility Training	56000	0000	1530	12.40	100.00	12.40	70.274%	8.71
202504	20-MAR-25	TIMBERLAKE LODGE RESTA	Timberlake	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099489	Transmission-Utility Training	56000	0000	1530	56.00	100.00	56.00	70.274%	39.35
202504	20-MAR-25	TIMBERLAKE LODGE RESTA	Timberlake	Sova, Jonas Jake (Jonas)	out of town Apprentice training	3099499	Distribution-Utility Training	58000	0000	1530	92.00	100.00	92.00	91.994%	84.63
202504	20-MAR-25	WHITE CASTLE 080033	White Castle	Brinker, David J (Dave)	Meal while attending Axis camera open house in Minneapolis	5128679	ALE-Training	93500	0000	1530	12.00	86.91	10.43	88.066%	9.18
202504	21-MAR-25	GAB TERM B DCA	Great American Bagel	Chura, David T (David)	Dinner during travel for NGMA training	5032820	State/Federal Funding	92000	0000	1530	11.82	90.40	10.69	88.066%	9.41
202504	21-MAR-25	HILTON COFFEE BN TEA	Hilton DC Coffee	Chura, David T (David)	Breakfast at NGMA Training	5032820	State/Federal Funding	92000	0000	1530	9.63	90.40	8.71	88.066%	7.67
202504	21-MAR-25	HILTON COFFEE BN TEA	Hilton DC Coffee	Chura, David T (David)	Breakfast in DC for NGMA training	5032820	State/Federal Funding	92000	0000	1530	17.71	90.40	16.01	88.066%	14.10
202504	21-MAR-25	HILTON COFFEE BN TEA	Hilton DC Coffee	Chura, David T (David)	Lunch at NGMA Training	5032820	State/Federal Funding	92000	0000	1530	11.71	90.40	10.59	88.066%	9.32
202504	21-MAR-25	HILTON MCCLELLANS BAR	McClellans	Chura, David T (David)	Dinner in DC for NGMA training	5032820	State/Federal Funding	92000	0000	1530	117.00	90.40	105.77	88.066%	93.15
202504	21-MAR-25	JIMMY JOHNS - 864	Jimmy Johns	Chura, David T (David)	Lunch enroute to NGMA training in DC	5032820	State/Federal Funding	92000	0000	1530	14.55	90.40	13.15	88.066%	11.58
202504	21-MAR-25	LAURIOL PLAZA	Lauriol Plaz	Chura, David T (David)	Dinner at NGMA Training	5032820	State/Federal Funding	92000	0000	1530	33.50	90.40	30.28	88.066%	26.67
202504	21-MAR-25	TST COMMODORE	Commodore DC	Chura, David T (David)	Dinner in DC for NGMA training	5032820	State/Federal Funding	92000	0000	1530	83.77	90.40	75.73	88.066%	66.69
202504	23-APR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Harrison, Michael Ray	Out of town meal - Journey man training	3099499	Distribution-Utility Training	58000	0000	1530	48.18	100.00	48.18	91.994%	44.32
202504	23-APR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Harrison, Michael Ray	UG 6 PS Training	1668364	Pine River Area Distribution Underg	59400	0000	1530	56.29	100.00	56.29	91.994%	51.78
202504	26-FEB-25	PY BLACK WOODS GROUP	Blackwoods	Brinker, Tara L (Tara)	MSHA block training lunch for 35 attendees	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	700.09	100.00	700.09	88.066%	616.54
202504	26-MAR-25		Applebee's	Burke, Terry J. (Terry)	ccp146training	T10117	Employee Training - Terry Burke	51400	0000	1530	29.49	100.00	29.49	86.084%	25.39
202504	26-MAR-25		Burger King	Burke, Terry J. (Terry)	ccp146training	T10117	Employee Training - Terry Burke	51400	0000	1530	13.32	100.00	13.32	86.084%	11.47
202504	26-MAR-25	FOOD DUDES DELIVERY	Famous Dave's	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	324.53	100.00	324.53	91.994%	298.55
202504	26-MAR-25	OLIVE GARDEN 0021618	Olive Garden	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	232.58	100.00	232.58	91.994%	213.96
202504	26-MAR-25	SAMSCLUB #6320	Walmart Hermantown	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	41.19	100.00	41.19	91.994%	37.89
202504	26-MAR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Benhardus, Ryan Christopher (Ryan)	Meals during training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	165.48	100.00	165.48	91.994%	152.23
202504	26-MAR-25	WM SUPERCENTER #1757	Sam's club	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	21.71	100.00	21.71	91.994%	19.97
202504	28-MAR-25	DUTCHROOM INC	Dutchroom INC	Bakken, Keenan Lee (Keenan)	Lunch for Training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	16.03	100.00	16.03	88.066%	14.12
202504	28-MAR-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Bakken, Keenan Lee (Keenan)	Lunch for training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	21.04	100.00	21.04	88.066%	18.53
202504	28-MAR-25	JIMMY JOHNS 2004	Jimmy Johns	Bakken, Keenan Lee (Keenan)	Lunch for training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	13.42	100.00	13.42	88.066%	11.82
202504	28-MAR-25	SUPER ONE FOODS	Super One Foods	Bakken, Keenan Lee (Keenan)	Lunch food for training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	5.83	100.00	5.83	88.066%	5.13
202504	30-MAR-25	SUPER ONE FOODS	Super One Foods	Surface, Mark Christopher	8 hr hazwopr training	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	48.55	100.00	48.55	86.084%	41.79
202504	30-MAR-25	SUPER ONE FOODS	SuperOne Foods	Surface, Mark Christopher	8 hr hazwopr training	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	50.27	100.00	50.27	86.084%	43.27
202504	30-MAR-25	WAL-MART #1609	Walmart	Surface, Mark Christopher	8 hr hazwopr training	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	35.46	100.00	35.46	86.084%	30.53
202504	01-APR-25	SUPER ONE FOODS	Super One	DeMuth, Ryan Douglas	Safety Training	3323438	Blue Hat Staff expense	50000	0000	1560	37.18	100.00	37.18	86.084%	32.01
202504	02-APR-25	DD/BR #365341	Dunkin Donuts	Piekarski, Jodi M	Boswell Safety Improvement team April;	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	27.98	100.00	27.98	86.084%	24.09
202504	03-APR-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	Refreshments for Env Roundtable meeting	LECADMIN	Laskin Office Work	50000	0000	1560	49.49	100.00	49.49	86.084%	42.60
202504	12-MAR-25	SUPER ONE FOODS	superone foods	Stahlbusch, Edward Dennis (Ed)	GenSit	1487911	Steam Expenses - Operations	50200	0000	1560	34.19	100.00	34.19	86.084%	29.43
202504	14-MAR-25	ALDI 72097	Aldi	Boedigheimer, Mary Kay (Mary Kay)	Safety - 2/10/25 Safety Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	25.13	100.00	25.13	88.066%	22.13
202504	14-MAR-25	SQ DULUTH'S BEST BREA	Duluth Best Breads	Boedigheimer, Mary Kay (Mary Kay)	Safety - 2/11/25 SSG Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	98.00	100.00	98.00	88.066%	86.31
202504	14-MAR-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety - 1/27/25 Safety Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	34.33	100.00	34.33	88.066%	30.23
202504	14-MAR-25	WAL-MART #1757	Walmart	Boedigheimer, Mary Kay (Mary Kay)	Safety - 2/24/25 Safety Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	20.70	100.00	20.70	88.066%	18.23
202504	16-APR-25	HOLIDAY STATIONS 0409	Holiday Stationstore	Hietala, Cherese M. (Cherese)	Refreshments for the annual Laskin relative accuracy test audit.	2246696	Corp Env Services - Laskin Energy C	50000	0000	1560	13.75	100.00	13.75	86.084%	11.84
202504	18-FEB-25	SUPER ONE FOODS	Super One	Ripley, Taunya Rae	Engineering Services Department training - Travel Safety	1666394	ES - Meetings	92000	0000	1560	32.57	100.00	32.57	88.066%	28.68
202504	18-MAR-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	Refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	109.32	100.00	109.32	86.084%	94.11
202504	18-MAR-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	72.23	100.00	72.23	86.084%	62.18
202504	20-MAR-25	STARBUCKS STORE 09711	Starbucks	Brinker, David J (Dave)	Coffe while having a one-on-one with Eli	5128675	ALE-Overhead	93500	0000	1560	15.00	86.91	13.04	88.066%	11.48
202504	20-MAR-25	SUPER ONE FOODS	Super One Foods	Smith, Michael J (Mike)	Apprentice Training Week 3.17.2025 refreshments	3099489	Transmission-Utility Training	56000	0000	1560	34.30	100.00	34.30	70.274%	24.10
202504	20-MAR-25	GUADALAJARA MEXICAN RE	Guadalajara	Brinker, David J (Dave)	Lunch/Dinner while troubleshooting contact center system on Sunday with Gavin and Eli	5149358	ALE-Comms	93503	0000	1570	58.38	85.45	49.89	88.066%	43.93
202505	01-MAY-25	CULVERS TWO HARBORS	culvers	Dennis, Jennifer Lynn (Jennifer)	lunch while working out of town	5165868	PARENT - SILVER BAY CONVERSION 2025	59300	0000	1510	12.13	100.00	12.13	91.994%	11.16
202505	01-MAY-25	DAIRY QUEEN #13236	Dairy Queen	Branstad, Wyatt Russell (Wyatt)	Work at Knife Falls for day, meal	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	25.12	100.00	25.12	86.084%	21.62
202505	01-MAY-25	IHOP 5437	IHOP	Baker, David R. (David)	Breakfast - Travel Day to Power Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	28.28	94.70	26.78	88.066%	23.59
202505	01-MAY-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Heger, Tiana Christine	Jennifer Cady & Julie Pierce 1:1 Lunch Meeting	2237174	0732-General	92000	0000	1510	41.35	90.40	37.38	88.066%	32.92
202505	01-MAY-25	Main Gate Bar & Grill	Main Gate Bar & Grill	Retka, Elijah T. (Eli)	Business lunch Eli, Nich, Andrew	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	80.01	100.00	80.01	91.994%	73.60

202505	01-MAY-25	MOMO GHAR	Momo Ghar	Weglarz, Melissa Sue	Travel meal on 4/30/2025 while at USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	1510	23.31	100.00	23.31	88.066%	20.53
202505	01-MAY-25	MSP AIRP BRUEGGERS BAG	Brueggers Bagels	Dennis, Jennifer Lynn (Jennifer)	lunch while traveling home from conference	1666784	0140 Distribution Engineering Admin	58800	0000	1510	13.83	100.00	13.83	91.994%	12.72
202505	01-MAY-25	PIZZA LUCE	Pizza Luce	Piontek, Kristin Lea	Lunch meeting for Rate Case review and prep with	1666211	CXB General	90800	0000	1510	60.81	100.00	60.81	99.776%	60.67
202505	01-MAY-25	PY E&G 1042 DULUTH	Erbert and Gerberts Sandwiches	Goutermont, Joshua Phillip (Josh)	Meeting with Jon W on Telecomm work and coordination between Grid Ops.	2763447	Distribution-Operations and Supervi	58000	0000	1510	34.16	100.00	34.16	91.994%	31.43
202505	01-MAY-25	QDOBA 2902 CATERING	QDoba	Heger, Tiana Christine	RegLeg Large Department Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	350.74	90.40	317.07	88.066%	279.23
202505	01-MAY-25	SANCHEZ BURRITO	Sanchez burrito	Goutermont, Joshua Phillip (Josh)	Meal while traveling for meetings at Little Falls and site visit for Little Falls.	2763447	Distribution-Operations and Supervi	58000	0000	1510	33.57	100.00	33.57	91.994%	30.88
202505	01-MAY-25	SQ BUTTERHORN	SQ Butterhorn	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	1510	146.40	100.00	146.40	88.066%	128.93
202505	01-MAY-25	STADIUM SPORTS BAR & L	Stadium Sports Bar	Pierce, Julie Irene	Basin Dinner Meeting Bismarck	4986224	Lignite Energy Council	93020	0000	1510	46.43	100.00	46.43	88.066%	40.89
202505	01-MAY-25	TEDS MONTANA GRILL 1	Ted's Montana	Baker, David R. (David)	Dinner - Power Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	56.01	94.70	53.04	88.066%	46.71
202505	01-MAY-25	TGI FRIDAYS 1935	TGI Fridays	Dennis, Jennifer Lynn (Jennifer)	lunch while traveling to confernece	1666784	0140 Distribution Engineering Admin	58800	0000	1510	22.37	100.00	22.37	91.994%	20.58
202505	01-MAY-25	THE CROWN PLAZA ATLANT	Crown Plaza	Baker, David R. (David)	Breakfast - Power Restoration	2145816	Emergency Management - Security Adm	92000	0000	1510	86.88	94.70	82.28	88.066%	72.46
202505	01-MAY-25	THE CROWN PLAZA ATLANT	Crown Plaza	Baker, David R. (David)	Breakfast - Power Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	28.96	94.70	27.43	88.066%	24.15
202505	01-MAY-25	THE CROWN PLAZA ATLANT	Crown Plaza	Baker, David R. (David)	Dinner - Power Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	35.49	94.70	33.61	88.066%	29.60
202505	01-MAY-25	THE VARSITY - DOWNTOWN	Crown Plaza	Baker, David R. (David)	Dinner - Power Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	16.05	94.70	15.20	88.066%	13.39
202505	01-MAY-25	THE VARSITY - DOWNTOWN	The Varsity	Baker, David R. (David)	Lunch - Power Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	13.12	94.70	12.42	88.066%	10.94
202505	01-MAY-25	TST GRIZZLY'S - BAXTE	Grizzly's	Goutermont, Joshua Phillip (Josh)	Meal while supporting the Western area safety meeting. Also held check-in for Tom at meeting.	2763447	Distribution-Operations and Supervi	58000	0000	1510	43.82	100.00	43.82	91.994%	40.31
202505	01-MAY-25	TST SILOS RESTAURANT	Silos	Pierce, Julie Irene	Strategy Plan Dinner mtg.	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	300.27	100.00	300.27	88.066%	264.44
202505	01-MAY-25	TST VA BENE	Va Bene	Piontek, Kristin Lea	Solar recognition for a successful filing and year	1666211	CXB General	90800	0000	1510	40.96	100.00	40.96	99.776%	40.87
202505	01-MAY-25	TST CANAL PARK BREWING	Canal Park Brewing	Heger, Tiana Christine	RegLeg Leadership Lunch Meeting	2237174	0732-General	92000	0000	1510	134.70	90.40	121.77	88.066%	107.24
202505	01-MAY-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Heger, Tiana Christine	MP/FDL Lunch Meeting	2237174	0732-General	92000	0000	1510	91.34	90.40	82.57	88.066%	72.72
202505	02-MAY-25		Fusion CoffeeHouse	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.22	100.00	13.22	88.066%	11.64
202505	02-MAY-25	ATL GORDON BIERSCH	Gordon Biersch	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.58	100.00	33.58	88.066%	29.57
202505	02-MAY-25	ATLANTA AIRPORT	Atlanta Airport kiosk	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.83	100.00	7.83	88.066%	6.90
202505	02-MAY-25	CULVERS TWO HARBORS	Culvers	Lyytinen, Scott M	Silver Bay Project Field Work Day	5165868	PARENT - SILVER BAY CONVERSION 2025	59300	0000	1510	12.13	100.00	12.13	91.994%	11.16
202505	02-MAY-25	GREENE HOOK	Greene Hook Bar and Kitchen	Mead, Eric Scott (Eric)	Dinner	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.25	100.00	43.25	88.066%	38.09
202505	02-MAY-25	MSP AIRP BLUE DOOR PUB	Blue Door at MSP Airport	Mead, Eric Scott (Eric)	Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	28.90	100.00	28.90	88.066%	25.45
202505	02-MAY-25	MSP AIRP HI LO DINER 1	Hi Lo Diner at MSP Airport	Mead, Eric Scott (Eric)	Lunch at MSP Airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.65	100.00	21.65	88.066%	19.07
202505	02-MAY-25	MSP AIRP PANDA EXPRESS	Panda Express	Lyytinen, Scott M	Alden Conference Meal	1666784	0140 Distribution Engineering Admin	58800	0000	1510	13.16	100.00	13.16	91.994%	12.11
202505	02-MAY-25	POD 5 CIBO EXPRESS	CIBO Express	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	19.83	100.00	19.83	88.066%	17.46
202505	02-MAY-25	PY LOKAL	Lokal	Mead, Eric Scott (Eric)	Dinner	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	203.09	100.00	203.09	88.066%	178.85
202505	02-MAY-25	RENAISSANCE CONCOURSE	Renaissance - Concorde Bar/Lounge	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	56.10	100.00	56.10	88.066%	49.41
202505	02-MAY-25	TGI FRIDAYS 1935	TGI Fridays	Lyytinen, Scott M	Alden Conference Meal	1666784	0140 Distribution Engineering Admin	58800	0000	1510	26.00	100.00	26.00	91.994%	23.92
202505	02-MAY-25	TST GREGORY'S COFFEE	Gregory's Coffee	Mead, Eric Scott (Eric)	Breakfast	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.63	100.00	9.63	88.066%	8.48
202505	02-MAY-25	TST WALK-ON'S - RIDGE	Walk-Ons	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	78.35	100.00	78.35	88.066%	69.00
202505	03-APR-25	LITTLE FIESTA	Little Fiesta	Nagel, Paul Richard	Meal in Little Falls for training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.02	100.00	0.02	91.994%	0.02
202505	03-APR-25	PY VITTA PIZZA	Vitta Pizza	Peterson, Leah Nicole	one-on-one lunch meeting	1666211	CXB General	90800	0000	1510	37.88	100.00	37.88	99.776%	37.80
202505	03-MAY-25	PIZZA LUCE	Pizza Luce - Duluth	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	22.97	86.91	19.96	88.066%	17.58
202505	03-MAY-25	STARBUCKS STORE 09711	Starbucks	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	13.67	86.91	11.88	88.066%	10.46
202505	03-MAY-25	STARBUCKS STORE 09711	Starbucks #09711	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	14.22	86.91	12.36	88.066%	10.88
202505	03-MAY-25	STARBUCKS STORE 09711	Starbucks 09711	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	13.22	86.91	11.49	88.066%	10.12
202505	03-MAY-25	TST OLD CHICAGO - 41	Old Chicago	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	46.74	86.91	40.62	88.066%	35.77
202505	03-MAY-25	TST BURGER PARADOX	Burger Paradox	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	24.02	86.91	20.88	88.066%	18.38
202505	03-MAY-25	TST CORKTOWN DELI AND	Corktown Deli	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	22.92	86.91	19.92	88.066%	17.54
202505	03-MAY-25	TST DULUTH GRILL	Duluth Grill	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	38.88	86.91	33.79	88.066%	29.76
202505	04-MAY-25	S&S MEATS	SandS Meats	Garner, Joshua James	Day and night crew easter meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	352.83	100.00	352.83	83.443%	294.41
202505	04-MAY-25	WALMART.COM 8009256278	Wamart	Garner, Joshua James	Day and night crew easter meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	173.81	100.00	173.81	83.443%	145.03
202505	05-APR-25	TST BOOMTOWN BREWERY	Boomtown	Schafer, Scott Campbell (Scott)	Scope Hwy 53 project for bridge removal and feeder reconfiguration	1912887	LBA Operations (misc)	56120	0000	1510	83.79	100.00	83.79	82.174%	68.85
202505	06-MAY-25	CULVERS OF TOMAH	Culvers	Lindsay, Troy T	Meal out of town Mutual assistamce	2213038	0190- Supervision Off-Site Conferen	59000	0000	1510	23.19	100.00	23.19	91.994%	21.33
202505	06-MAY-25	DUNMIRES BAR GRILL	Dunmire's	Baker, David R. (David)	Lunch - Power Outage Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1510	30.82	94.70	29.19	88.066%	25.70
202505	06-MAY-25	HOLIDAY STATIONS 0453	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	breakfast and lunch for self transmission aerial inspection	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	11.67	100.00	11.67	82.174%	9.59
202505	06-MAY-25	IHOP	IHOP	Baker, David R. (David)	Breakfast - Return Travel - Power Outage Restoration	2145816	Emergency Management - Security Adm	92000	0000	1510	24.10	94.70	22.82	88.066%	20.10
202505	06-MAY-25	JERSEY MIKES 24047	Jersey Mikes	Lindsay, Troy T	Check in with Ryan	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	35.83	100.00	35.83	91.994%	32.96
202505	07-MAY-25	CASEYS #3471	Casey's gas	Meysembourg, Carolyn Esther (Carolyn)	Combustible Dust Audit lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	10.24	100.00	10.24	88.066%	9.02
202505	07-MAY-25	CULVERS TWO HARBORS	Culvers	Brinkmann, Nicole Jeannette (Nicole)	Silver Bay TX Audit Lunch	5165868	PARENT - SILVER BAY CONVERSION 2025	59300	0000	1510	10.61	100.00	10.61	91.994%	9.76
202505	07-MAY-25	GRND HYATT SCOTTSDLE F	GRND HYATT SCOTTSDLE	Hansen, Anthony M (Tony)	NAMEA Conference Meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	215.37	100.00	215.37	87.824%	189.15
202505	07-MAY-25	Land and Lake Kitchen	Land and Lake Kitchen	Peterson, Nicholas Michael (Nick)	RIMS Conference Chicago/Insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	1510	34.45	83.70	28.83	87.171%	25.14
202505	07-MAY-25	MINNEAPOLIS AIRPORT	Twins Grill	Lundquist, Jameson Edward	NCEA Training meals	1669070	Service & Test Meters	58600	0000	1510	23.72	100.00	23.72	99.018%	23.49
202505	07-MAY-25	PIZZA LUCE	Pizz Luce	Meysembourg, Carolyn Esther (Carolyn)	Lunch meeting to discuss safty work plans	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	41.76	100.00	41.76	88.066%	36.78
202505	07-MAY-25	PIZZA LUCE	Pizza Luce	Kuklenski, Jennifer Miriam (Jennifer)	Meeting to discuss resources	2237174	0732-General	92000	0000	1510	22.71	90.40	20.53	88.066%	18.08
202505	07-MAY-25	Pizza Luce	Pizza Luce	Kuklenski, Jennifer Miriam (Jennifer)	Boswell Solar project team meeting	2237174	0732-General	92000	0000	1510	56.15	90.40	50.76	88.066%	44.70
202505	07-MAY-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Hansen, Anthony M (Tony)	Lunch for Traders	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	56.08	100.00	56.08	87.824%	49.25
202505	07-MAY-25	PY PIZZA RANCH LITTL	Pizza Ranch	Meysembourg, Carolyn Esther (Carolyn)	Lunch during Little Fall hydro safety audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	70.19	100.00	70.19	88.066%	61.81
202505	07-MAY-25	Reilly's Daughter	Reilly's Daughter	Peterson, Nicholas Michael (Nick)	RIMS Conference Chicago/Insurance underwriter meetings	1666185	Insurance - O&M	92400	0000	1510	55.35	83.70	46.33	87.171%	40.38
202505	07-MAY-25	VILLAGE TAVERN #8	VILLAGE TAVERN	Hansen, Anthony M (Tony)	NAMEA Conference Meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	158.80	100.00	158.80	87.824%	139.46
202505	08-MAY-25	PIZZA LUCE	Pizza Luce	Evans, Jackson John Joseph (Jackson)	Meal during work @ HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	15.94	77.70	12.39	88.066%	10.91
202505	08-MAY-25	TACO JOHNS 9622	Taco Johns	Evans, Jackson John Joseph (Jackson)	Meal during work @ HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	16.31	77.70	12.67	88.066%	11.16
202505	08-MAY-25	WENDYS 164	wendys	Muehlbauer, John L (John)	MMAG travel day lunch	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	12.97	100.00	12.97	91.994%	11.93
202505	09-APR-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Miller, Makayla McDonnell (Makayla)	April Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	100.21	100.00	100.21	91.994%	92.19
202505	09-APR-25	LITTLE ANGIE S CANTINA	Little Angies Cantina	Butz, Thomas Jeffrey (Tom)	meal while in Duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	40.78	100.00	40.78	88.066%	35.91
202505	09-APR-25	PHOHOLIC TASTE OF VIET	PhoHolic Duluth	Butz, Thomas Jeffrey (Tom)	meal while in Duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	23.02	100.00	23.02	88.066%	20.27
202505	09-APR-25	PY NORTHERN WATERS SM	Northern Waters Smokehouse	Brodin, Matthew Robert (Matthew)	Kessler deposition meal - would end up being remote - waiting on eventual refund	2447089	2019 Bison 4 outside council landow	55400	0000	1510	99.28	100.00	99.28	87.824%	87.19
202505	09-APR-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	Meals while in duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	53.53	100.00	53.53	88.066%	47.14
202505	09-APR-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	meals while traveling to Duluth - IRP meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	32.67	100.00	32.67	88.066%	28.77
202505	09-APR-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	supper in duluth for meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	56.08	100.00	56.08	88.066%	49.39
202505	09-MAY-25	JIMS SPORTS CLUB BAR &	Jim's sports club	Saice, Willie James (Will)	Meal approved by supervisor	5160700	Replace (12) poles & upgrade xfrmr	59300	0000	1510	24.75	100.00	24.75	91.994%	22.77
202505	09-MAY-25	MCDONALD'S F2780	McDonalds	Ryan, Matthew James (Matthew)	Breakfast for MRyan on the way to Little Falls Hydro from MHUG to observe gate operations.	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	1510	3.91	100.00	3.91	85.181%	3.33

202505	09-MAY-25	PANERA BREAD #601747 O	Panera Bread	Anderson, Wendy Marie (Wendy)	Extended Ops leadership meeting-breakfast	3020463	Expenses for leadership meetings an	92000	0000	1510	119.74	100.00	119.74	88.066%	105.45
202505	09-MAY-25	SUBWAY 6983	Subway	Ryan, Matthew James (Matthew)	Lunch for MRyan after observing gate operations at Little Falls Hydro.	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	1510	8.29	100.00	8.29	85.181%	7.06
202505	10-APR-25	PY ZEITGEIST RESTAURA	Zeitgeist	Padilla, Julie Lynn (Julie)	Legal Department Quarterly Dinner	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	636.02	77.70	494.19	88.066%	435.21
202505	10-MAR-25	FOREST LAKE RESTAURANT	Forest Lake	Paul, Andrew John	Pond Piping Replacement Review Meeting	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	71.90	100.00	71.90	86.084%	61.89
202505	10-MAR-25	PERKINS WEST	Perkins	Paul, Andrew John	Meal while traveling over lunch hour returning from Hibbard Sub-JAC Meeting	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	169.91	100.00	169.91	86.084%	146.27
202505	10-MAY-25	TST BOOMTOWN GROUP	Boomtown	Buhr, David Allen (Dave)	HPUC Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	47.65	100.00	47.65	88.066%	41.96
202505	12-MAY-25	PIZZA LUCE	Pizza Luce	Mitchell, Hannah Victoria (Hannah)	This pizza (and a salad for a dietary restriction) was provided for an ECO Triennial filing team planning meeting scheduled over the lunch hour.	2237174	0732-General	92000	0000	1510	106.99	90.40	96.72	88.066%	85.18
202505	13-MAY-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Otto, Thomas John (TJ)	Held a meeting over the lunch hour for a few of our Vice Presidents that will be presenting at the upcoming Key Customer Meeting. Purchased Lunch for the meeting.	7779229	CXB Strategic Accounts General	90800	0000	1510	76.82	100.00	76.82	99.776%	76.65
202505	13-MAY-25	MCKENZIES BAR & GRILL	Mckenzies Bar and Grill	Ritchie, Gage Alan (Gage)	Business Lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	119.08	83.10	98.96	88.066%	87.15
202505	13-MAY-25	PIZZA LUCE	Pizza Luce	Ritchie, Gage Alan (Gage)	Business Lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	57.08	83.10	47.43	88.066%	41.77
202505	14-APR-25	INDIA PALACE	India Palace	Helder, Nathan A	Lunch meal to discuss containerization infrastructure plans	2143172	ALE-STR	93500	0000	1510	130.00	86.91	112.98	88.066%	99.50
202505	14-APR-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch catered in for Transmission Planning update meeting with 5 attendees.	1666055	TRANS BUS Support	56000	0000	1510	98.65	100.00	98.65	70.274%	69.33
202505	14-APR-25	QDOBA 2902 OLO	Qdoba	Brinker, Tara L (Tara)	Lunch for T&D Core SIT meeting at HSC for 15 people requested by Jillian Elder	3289439	PAWS SIT Team	92000	0000	1510	213.88	100.00	213.88	88.066%	188.36
202505	14-MAY-25	BP#9326273BENTON MIQPS	Mini Mart #4	Blatnik, Alyssa Quinn (Alyssa)	Breakfast 5/15/25	4069539	Distribution System field work and	58800	0000	1510	8.45	100.00	8.45	91.994%	7.77
202505	14-MAY-25	CULVERS BAXTER	Culvers	Blatnik, Alyssa Quinn (Alyssa)	Lunch 5/15/25	4069539	Distribution System field work and	58800	0000	1510	12.18	100.00	12.18	91.994%	11.20
202505	14-MAY-25	FRONTERA GRILL B11 ORD	Frontera Grill	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	26.96	100.00	26.96	88.066%	23.74
202505	14-MAY-25	SQ MAISON DARRAS	Maison Darras	Palmer, Eric James (Eric)	MN PUC Hearing - Solar RFP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	12.09	100.00	12.09	88.066%	10.65
202505	14-MAY-25	TOASTYS SANDWICH SHOP	Toasty's	Palmer, Eric James (Eric)	Utility Planning Lunch & Learn	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	44.21	100.00	44.21	88.066%	38.93
202505	14-MAY-25	TST GRIZZLY'S - BAXTE	Grizzlys Wood-Fired Grill and Bar	Blatnik, Alyssa Quinn (Alyssa)	Dinner 5/14/25	4069539	Distribution System field work and	58800	0000	1510	24.51	100.00	24.51	91.994%	22.55
202505	14-MAY-25	WICKER PARK SUSHI ORD	Wicker Park Sushi	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	73.46	100.00	73.46	88.066%	64.69
202505	14-MAY-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	Western Safety meeting for May	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,079.95	100.00	2,079.95	88.066%	1,831.74
202505	15-MAY-25		La Famiglia Giorgio	Surges, Vincent Blaine (Vinnie)	Meal on night before conference start	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	31.74	100.00	31.74	70.274%	22.31
202505	15-MAY-25	BUFFALO WILD WNGS 3872	Buffalo Wild Wings	Nikunen, Jordan Chanel	Dinner while traveling for EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1510	52.88	76.40	40.40	88.066%	35.58
202505	15-MAY-25	Erbert & Gerbert	Erbert & Gerbert	Cooke, Heather Lyn (Heather)	Lunch on way to Bismarck for BWEC visit	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	12.32	100.00	12.32	87.824%	10.82
202505	15-MAY-25	Long Horn	Long Horn	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	102.50	100.00	102.50	87.824%	90.02
202505	15-MAY-25	McDonalds	McDonalds	Cooke, Heather Lyn (Heather)	Lunch on return trip to Duluth	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	11.67	100.00	11.67	87.824%	10.25
202505	15-MAY-25	Olive Garden	Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	28.50	100.00	28.50	87.824%	25.03
202505	15-MAY-25	PIZZA LUCE	Pizza Luce	Nikunen, Jordan Chanel	Lunch for DEI Steering and Subcommittee annual meeting	3037159	HR - DEI	92000	0000	1510	247.99	83.10	206.08	88.066%	181.49
202505	15-MAY-25	SQ ROCKET DELI	Rocket Deli	Strand, Chloe (Chloe)	Monthly Legal Dept. Lunch	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	136.36	77.70	105.95	88.066%	93.31
202505	15-MAY-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	11.88	100.00	11.88	87.824%	10.43
202505	15-MAY-25	STARBUCKS T1 CONC C MS	Starbucks	Nikunen, Jordan Chanel	Breakfast while travelling to EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1510	15.88	76.40	12.13	88.066%	10.68
202505	15-MAY-25	TACO BELL 16189 QPS	Taco Bell	Meyer, Jeffrey J (Jeff)	Meal during travel to attend SIT meeting at Thomson Hydro.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	12.97	100.00	12.97	85.181%	11.05
202505	15-MAY-25	Tavern Grill	Tavern Grill	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	36.96	100.00	36.96	87.824%	32.46
202505	15-MAY-25	TST TERMINAL A FRESHE	Freshens Fresh Food Studio - IAH International	Nikunen, Jordan Chanel	Lunch while travelling for EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1510	19.70	76.40	15.05	88.066%	13.25
202505	16-APR-25	PIZZA LUCE	Pizza Luce	Ritchie, Gage Alan (Gage)	Business Lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	25.21	83.10	20.95	88.066%	18.45
202505	16-MAY-25	JERSEY MIKES 24047	Jersey Mikes	Lamppa, Brent Allen	apprentcie training out of town lunch	3099489	Transmission-Utility Training	56000	0000	1510	12.90	100.00	12.90	70.274%	9.07
202505	16-MAY-25	JERSEY MIKES 24047	Jersey Mikes	Lamppa, Brent Allen	apprentice training out of town lunch	3099489	Transmission-Utility Training	56000	0000	1510	13.56	100.00	13.56	70.274%	9.53
202505	16-MAY-25	JERSEY MIKES 24047	Jersey Mikes	Lamppa, Brent Allen	apprentice training out of town lunch	3099499	Distribution-Utility Training	58000	0000	1510	11.95	100.00	11.95	91.994%	10.99
202505	16-MAY-25	PIZZA LUCE	Pizza Luce	Gatten, Terri (Terri)	Lunch for Recurring Horizons Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	86.94	100.00	86.94	99.776%	86.75
202505	16-MAY-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Strand, Chloe (Chloe)	Lunch for WF Legal Discussion	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	126.87	77.70	98.58	88.066%	86.81
202505	16-MAY-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Lamppa, Brent Allen	apprentice training out of town dinner	3099499	Distribution-Utility Training	58000	0000	1510	52.21	100.00	52.21	91.994%	48.03
202505	17-APR-25	CHILI'S BAR E2 ORD	Chili's	Peterson, Eric M (Eric)	Lunch, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1510	30.68	80.17	24.60	88.066%	21.66
202505	17-APR-25	FIRST WATCH - NATIONAL	First Watch	Peterson, Eric M (Eric)	Breakfast, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1510	26.09	80.17	20.92	88.066%	18.42
202505	17-APR-25	GRUBHUB WHITECASTLE	White Castle via Grubhub	Fagel, Jared Jacob (Jared)	Dinner from after-hours (4/15/2025 5-10pm) work for cyber security event (SOAR ID 50830) with the telehony team and others.	5149345	ALE-Security-Software	93502	0000	1510	23.65	80.17	18.96	88.066%	16.70
202505	17-APR-25	NAKATO JAPANESE STEAKH	Nakato Japanese Steak House	Peterson, Eric M (Eric)	Dinner, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1510	41.59	80.17	33.34	88.066%	29.36
202505	17-APR-25	OHARE BAR & GRILL ORD	Ohare Bar & Grill	Peterson, Eric M (Eric)	Dinner, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1510	33.09	80.17	26.53	88.066%	23.36
202505	17-APR-25	SQ SPLIT SOCIAL KITCH	Split Social	Peterson, Eric M (Eric)	Dinner, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1510	34.11	80.17	27.35	88.066%	24.08
202505	17-APR-25	TST GAILEYS BREAKFAST	Gailey's	Peterson, Eric M (Eric)	Breakfast, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1510	25.29	80.17	20.27	88.066%	17.86
202505	18-APR-25	CROOKED PINT - DULUTH	Crooked Pint	Carlson, Cooper S (Cooper)	Crew visit lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	129.29	100.00	129.29	88.066%	113.86
202505	18-APR-25	PIZZA LUCE	Pizza Luce	Flynn, Bradley Dale	Dinner provided for those staying late to address the Cisco phone system issue	5128675	ALE-Overhead	93500	0000	1510	167.64	86.91	145.70	88.066%	128.31
202505	19-MAY-25	BRICKS PUB AND GRUB	Bricks	Carlson, Cooper S (Cooper)	crew visit with Jake	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	97.62	100.00	97.62	88.066%	85.97
202505	19-MAY-25	FIREHOUSE	Firehouse	Luoma, Jesse Gene (Jesse)	NCEA conference-dinner	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	104.04	100.00	104.04	70.274%	73.11
202505	19-MAY-25	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Luoma, Jesse Gene (Jesse)	NCEA conference-dinner at airport	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	102.03	100.00	102.03	70.274%	71.70
202505	19-MAY-25	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Luoma, Jesse Gene (Jesse)	NCEA conference-lunch at airport to conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	21.13	100.00	21.13	70.274%	14.85
202505	20-MAR-25	LITTLE FIESTA	Little Fiesta	Nevrly, Maggie Rose (Maggie)	Dinner after 3rd day of Non-Comm Viper FLISR training in Little Falls	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.04	100.00	0.04	91.994%	0.04
202505	20-MAR-25	SANCHEZ BURRITO	Sanchez Burrito	Nevrly, Maggie Rose (Maggie)	Dinner after first night of Non-Comm Viper FLISR training	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.01	100.00	0.01	91.994%	0.01
202505	20-MAY-25	SANCHEZ BURRITO	Sanchez Burrito	Nevrly, Maggie Rose (Maggie)	Dinner for Maggie in Little Falls for FLISR overnight	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.01	100.00	0.01	91.994%	0.01
202505	21-APR-25	SQ KELBER CATERING IN	Kebler Catering	DuFour, Biancca Nicole (Biancca)	Lunch during NCEL job fair.	5123168	Talent Solutions	92000	0000	1510	9.52	83.10	7.91	88.066%	6.97
202505	21-MAY-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings, Bixby's 24 NE 4th St, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	April GO Team Meeting Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	220.08	100.00	220.08	86.084%	189.45
202505	21-MAY-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings, Bixby's 24 NE 4th St, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	March GO Team Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	184.78	100.00	184.78	86.084%	159.07
202505	21-MAY-25	DUTCHROOM INC	Dutchroom, Mad Dogs Pizza 702 NW 4th Street, Grand Rapids MN	Olson, Sarah Jane (Sarah)	Q2 Lunch Meeting; Direct Reports to Mike Chandler	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	87.54	100.00	87.54	86.084%	75.36
202505	21-MAY-25	OMC SMOKEHOUSE	OMC Smokehouse, Duluth, MN	Olson, Sarah Jane (Sarah)	GO Team May Meeting Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	381.44	100.00	381.44	86.084%	328.36
202505	22-APR-25	DUTCHROOM INC	Dutchroom	Kluge, Amanda Kim (Amanda)	Lunch - Workforce Planning Gen IT Discussion	GENPROD	GEN - Generation Production Time &	50000	0000	1510	48.14	100.00	48.14	86.084%	41.44
202505	22-APR-25	RITZ DALLAS LAS COLINA	Ritz Carlton Las Colina	Kluge, Amanda Kim (Amanda)	BNSF Summit - Lunch upon arrival	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	110.34	100.00	110.34	88.066%	97.17
202505	23-APR-25	CKE BIXBY'S GRAND RAPI	Bixby's	Burggraf, Crystal Ann	Lunch for Lubrication Technician Job Evaluation meeting at Gen Ops	OILLUBE1	BEC - LUBRICATION	51200	0000	1510	419.48	100.00	419.48	86.084%	361.11
202505	23-APR-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings/Bixbys	Munger, Rhonda K (Rhonda)	Boswell 2026 capital project presentation lunch	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	248.18	100.00	248.18	86.084%	213.64
202505	23-APR-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings/Bixbys	Munger, Rhonda K (Rhonda)	Laskin/Rapids energy center 2026 capital project lunch	LECADMIN	Laskin Office Work	50000	0000	1510	325.13	100.00	325.13	86.084%	279.89
202505	23-APR-25	SNICKERS PIZZA - EVELE	Snickers Pizza	Gaffke, Ryan Gordon	Meal while performing Functionality test of MP Backup Control Center	1912887	LBA Operations (misc)	56120	0000	1510	30.00	100.00	30.00	82.174%	24.65
202505	23-MAY-25		Sammy's Pizza	Scharnott, Mark P	HREC4 Front Standard & HREC3 Startup--50% of Bill	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	28.95	100.00	28.95	86.084%	24.92

202505	23-MAY-25	FLOODWOOD SUBWAY	Subway Floodwood	Scharnott, Mark P	HREC Gen Purge Procedure Walkdown & EHC troubleshooting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	12.11	100.00	12.11	86.084%	10.42
202505	23-MAY-25	NOODLES & CO 270	Noodles & Co	Scharnott, Mark P	HREC Gen Purge Procedure Walkdown & EHC troubleshooting	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	13.19	100.00	13.19	86.084%	11.35
202505	23-MAY-25	PEDROS GRILL (CLOQUET)	Pedros Grill and Cantina	Pocquette, Beau William (Beau)	Cloquet projects lunch	1666784	0140 Distribution Engineering Admin	58800	0000	1510	57.86	100.00	57.86	91.994%	53.23
202505	23-MAY-25	TEXAS ROADHOUSE #2374	Texax Roadhouse	Scharnott, Mark P	HREC4 Front Std & HREC3 Startup Support	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	37.44	100.00	37.44	86.084%	32.23
202505	24-APR-25	ARBYS 6878	Arbys	Jones, Daniel Robert (Dan)	lunch while attending esig O&M conference	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	14.29	100.00	14.29	87.824%	12.55
202505	24-APR-25	E&G 1012 DULUTH	Erbert & Gerbert	Mattfield, Tracey A (Tracey)	At HQ for dept activity (clean up), check in and supplier diversity meeting	1666248	General Purchasing	92000	0000	1510	15.83	76.40	12.09	88.066%	10.65
202505	24-APR-25	HENRY'S TAVERN - DENVE	Henrys Tavern	Jones, Daniel Robert (Dan)	dinner while attending esig O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	80.14	100.00	80.14	87.824%	70.38
202505	24-APR-25	MCDONALD'S F13570	McDonalds	Jones, Daniel Robert (Dan)	breakfast while attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	11.63	100.00	11.63	87.824%	10.21
202505	24-APR-25	MONARCH 24/7 DINING	Monarch 24/7 dining	Jones, Daniel Robert (Dan)	dinner while attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	44.03	100.00	44.03	87.824%	38.67
202505	24-APR-25	MSP REPUBLIC BARD 6751	MSP Republic	Jones, Daniel Robert (Dan)	breakfast while attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	28.54	100.00	28.54	87.824%	25.06
202505	24-APR-25	PIZZA HUT 039337	Pizza Hut	Jones, Daniel Robert (Dan)	Ryan Creurer and Thread were onsite for aerial drone inspections	5121000	TREC MISC TIME & EXPENSE	55814	0000	1510	148.91	100.00	148.91	87.824%	130.78
202505	24-APR-25	PIZZA LUCE	pizza luce	Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and My ALLETE checkin.	1666248	General Purchasing	92000	0000	1510	20.50	76.40	15.66	88.066%	13.79
202505	24-APR-25	TAVERN ON THE HILL	Tavern on the Hill	Youngblom, Karrianne Marjorie	Lunch for standby meeting	1666146	HR-Labor Rel Srv	92000	0000	1510	55.00	86.50	47.58	88.066%	41.90
202505	24-APR-25	TEXAS ROADHOUSE #2504	Texas Roadhouse	Jones, Daniel Robert (Dan)	dinner attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	45.47	100.00	45.47	87.824%	39.93
202505	25-APR-25	CULVERS BAXTER	Culver's	Welle, Paula A (Paula)	Trimble Field Training	5128718	MP-Software	93502	0000	1510	11.88	100.00	11.88	88.066%	10.46
202505	25-APR-25	GRANDMA S SALOON AND G	Grandma's Saloon	Welle, Paula A (Paula)	Governance Workshop	5149893	ALE-GIS-Strategy	93500	0000	1510	19.00	72.38	13.75	88.066%	12.11
202505	25-APR-25	OAKWELLS COMMUTER RAIL	Oakwells Commuter Rail	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1510	12.28	80.10	9.84	88.066%	8.66
202505	27-MAR-25	PANERA BREAD #601747 O	panera bread	Brinker, Tara L (Tara)	NRP Management Committee Meeting Debrief lunch for 10 people	3020463	Expenses for leadership meetings an	92000	0000	1510	183.83	100.00	183.83	88.066%	161.89
202505	27-MAR-25	PIZZA LUCE	Pizza Luce	Brinker, Tara L (Tara)	MPO Core Ops Leadership meeting lunch for 13 attendees	3020463	Expenses for leadership meetings an	92000	0000	1510	260.67	100.00	260.67	88.066%	229.56
202505	27-MAR-25	SAMSCLUB #6320	Sams Club	Brinker, Tara L (Tara)	Breakfast items for Q1 RECC SIT promotion on Safe Driving to all RECC employees	3289443	RECC SIT Team	92000	0000	1510	90.26	100.00	90.26	88.066%	79.49
202505	27-MAY-25	HILTON PORTLAND FB	Hilton Portland Downtown	Kunze, Andrew Phillip (Andy)	Breakfast - PSRC	5129055	Relay Engineering Training	56000	0000	1510	29.25	100.00	29.25	70.274%	20.56
202505	27-MAY-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Nordheim, Christa E (Christa)	Safety Strategy Group lunch meeting 5/27/2025 box lunches (supporting Safety dept while MK Boedigheimer is on leave)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	422.39	100.00	422.39	88.066%	371.98
202505	27-MAY-25	MSP AIRP BLUE DOOR PUB	Blue Door	Kunze, Andrew Phillip (Andy)	Breakfast - PSRC	5129055	Relay Engineering Training	56000	0000	1510	13.90	100.00	13.90	70.274%	9.77
202505	27-MAY-25	MSP AIRP PEOPLES ORGAN	People's Organic	Kunze, Andrew Phillip (Andy)	Lunch - PSRC	5129055	Relay Engineering Training	56000	0000	1510	21.10	100.00	21.10	70.274%	14.83
202505	27-MAY-25	SQ BANGKOK PALACE POR	Bangkok Palace	Kunze, Andrew Phillip (Andy)	Dinner - PSRC	5129055	Relay Engineering Training	56000	0000	1510	17.28	100.00	17.28	70.274%	12.14
202505	27-MAY-25	SQ EL CANTARITO	El Cantarito	Kunze, Andrew Phillip (Andy)	Dinner - PSRC	5129055	Relay Engineering Training	56000	0000	1510	14.40	100.00	14.40	70.274%	10.12
202505	27-MAY-25	SUBWAY 13434	Subway	Bushey, Jacob Bradford (Jacob)	Lunch for training with Paul Millard	1666784	0140 Distribution Engineering Admin	58800	0000	1510	32.84	100.00	32.84	91.994%	30.21
202505	27-MAY-25	TST DIN TAI FUNG - PI	Din Tai Fung	Kunze, Andrew Phillip (Andy)	Dinner - PSRC	5129055	Relay Engineering Training	56000	0000	1510	22.32	100.00	22.32	70.274%	15.69
202505	27-MAY-25	TST GRASSA 6	Grassa	Kunze, Andrew Phillip (Andy)	Breakfast - PSRC	5129055	Relay Engineering Training	56000	0000	1510	14.87	100.00	14.87	70.274%	10.45
202505	27-MAY-25	TST TIKKA SHOTS	Tikka Shots	Kunze, Andrew Phillip (Andy)	Lunch - PSRC	5129055	Relay Engineering Training	56000	0000	1510	41.75	100.00	41.75	70.274%	29.34
202505	27-MAY-25	VEGGIE GRILL - 9 PORT	Veggie Grill	Kunze, Andrew Phillip (Andy)	Lunch - PSRC	5129055	Relay Engineering Training	56000	0000	1510	15.80	100.00	15.80	70.274%	11.10
202505	28-APR-25	JIMMY JOHNS # 1459	Jimmy Johns	Frisk, Lori A	Lunch, site visit of Xcel Energy's Control Room & Video Wall board, Minneapolis	1666055	TRANS BUS Support	56000	0000	1510	13.06	100.00	13.06	70.274%	9.18
202505	28-APR-25	TST SILOS RESTAURANT	Silos Restaurant	Scholler, AnDrew James	Dinner for Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	1510	118.27	100.00	118.27	91.994%	108.80
202505	28-MAY-25	DAIRY QUEEN #41941	DAIRY QUEEN	Wirtanen, Jon Michael	Becky One on One meeting meal	5128719	MP-Comms	93503	0000	1510	20.67	100.00	20.67	88.066%	18.20
202505	28-MAY-25	JIMMY JOHNS - 2764	JIMMY JOHNS	Wirtanen, Jon Michael	Josh One on One meeting meal	5128719	MP-Comms	93503	0000	1510	27.86	100.00	27.86	88.066%	24.54
202505	28-MAY-25	JIMMY JOHNS # 1459	JIMMY JOHNS	Wirtanen, Jon Michael	Xcel Control Room site visit meal	5128714	MP-Strategy	93500	0000	1510	16.29	100.00	16.29	88.066%	14.35
202505	29-APR-25	BARRIO	Barrio	Buran, Lindsey Weston	Dinner - Dunwoody College of Technology Career Fair.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	64.77	100.00	64.77	70.274%	45.52
202505	29-APR-25	MCDONALD'S F2895	McDonald's	Buran, Lindsey Weston	Lunch after Little Falls Service Center Tech Systems Workshop at Little Falls Service Center	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	12.00	100.00	12.00	70.274%	8.43
202505	29-APR-25	Pizza Luce	pizza luce	Mattfield, Tracey A (Tracey)	At HQ for one on one with Colin Anderson & attended solar meeting in person	1666248	General Purchasing	92000	0000	1510	20.65	76.40	15.78	88.066%	13.89
202505	29-APR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Buffetta, Joseph Richard (Joe)	Dinner for Journeyman Training in Duluth	3099499	Distribution-Utility Training	58000	0000	1510	173.45	100.00	173.45	91.994%	159.56
202505	29-APR-25	TROPHY CAFE	Trophy Cafe	Maher, Kyle Ryan (Kyle)	Lunch with Wyatt Branstad for a short notice FLD outage planning meeting and KNF governor shaft repair plans	FDLSTA25	FDL - Maint. at Station	54400	0000	1510	47.50	100.00	47.50	85.181%	40.46
202505	29-APR-25	TST HIGH PINES BREWIN	The Tipsy Steer - High Pines Brewing	Buran, Lindsey Weston	Lunch after Dunwoody College of Technology Spring Career Fair	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	26.68	100.00	26.68	70.274%	18.75
202505	30-APR-25	BDC DULUTH CHEESE STOR	Burnett's Dairy and Cheese	Anderson, Colin Bradley (Colin)	Manager meeting and volunteer day	ACCOUNTING	Provide Accounting Services	92000	0000	1510	103.25	77.70	80.23	88.066%	70.65
202505	30-APR-25	BEAR RIDGE PIZZA	Bear Ridge Pizza	Paul, Andrew John	On-the-fly meal for crafts working through ISO Phase Troubleshooting.	5189044	investigate ground fault on the gen	51200	0000	1510	110.69	100.00	110.69	86.084%	95.29
202505	30-APR-25	DRAKES PIZZA HACKENSAC	Drakes Pizza	Benhardus, Ryan Christopher (Ryan)	Meals for Crew	1702842	Pine River Area Distribution Mainte	59300	0000	1510	150.78	100.00	150.78	91.994%	138.71
202505	30-APR-25	HYATT REGENCY MINNEAPO	Hyatt	Chura, David T (David)	NHA/MHUG - meal	5032820	State/Federal Funding	92000	0000	1510	6.60	90.40	5.97	88.066%	5.25
202505	30-APR-25	SAMMYS PIZZA DOWNTOWN	Sammy's Pizza Downtown Duluth	Pike, Joseph C (Joe)	Pizza provided for an Internal Audit department strategy meeting held over the lunch hour. 15% tip for delivery driver.	GENERAL	I/A - General Admin	92000	0000	1510	78.30	54.10	42.36	88.066%	37.31
202505	30-APR-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Baker, Leeanne M (Leeanne)	April 23, 2025 Tech Systems SIT Team Meeting; Sammy's Pizza for Team; 0604-1670514	1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	268.48	100.00	268.48	82.174%	220.62
202505	30-APR-25	TST BRITS	Brits Pub	Chura, David T (David)	Dinner while at NHA/MHUG	5032820	State/Federal Funding	92000	0000	1510	44.19	90.40	39.95	88.066%	35.18
202505	30-APR-25	TST DULUTH COFFEE	Duluth Coffee	Chura, David T (David)	Professional Development discussion w/ Tom Johnson	5032816	GF&C Regulated	92000	0000	1510	13.25	100.00	13.25	88.066%	11.67
202505	01-MAY-25	APPLEBEES 2140033	Applebees	Lander, Chad Charles (Chad)	Meal 4/30/25 while in San Francisco for RSAC Security Conference	GENERAL	I/A - General Admin	92000	0000	1530	42.36	54.10	22.92	88.066%	20.18
202505	01-MAY-25	BISTRO BOUDIN	Boudin	Lander, Chad Charles (Chad)	Meal 4/27/25 while in San Francisco for RSAC Security Conference	GENERAL	I/A - General Admin	92000	0000	1530	40.73	54.10	22.03	88.066%	19.41
202505	01-MAY-25	BISTRO BOUDIN	Boudin	Lander, Chad Charles (Chad)	Meal 4/29/25 while in San Francisco for RSAC Security Conference	GENERAL	I/A - General Admin	92000	0000	1530	94.50	54.10	51.12	88.066%	45.02
202505	01-MAY-25	CHIPOTLE 1460	Chipolte	Lander, Chad Charles (Chad)	Meal 4/28/25 while in San Francisco for RSAC Security Conference	GENERAL	I/A - General Admin	92000	0000	1530	17.92	54.10	9.69	88.066%	8.54
202505	01-MAY-25	DALLAS CONV CENTER CON	Kay Bailey Hutchinson	Prom, Monica Lisa (Monica)	DistribuTech 2025Breakfast at Conference Kay Bailey Hutchinson $8.66	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	8.66	100.00	8.66	70.274%	6.09
202505	01-MAY-25	DALLAS CONV CENTER CON	Kay Bailey Hutchinson @ Convention Center	Prom, Monica Lisa (Monica)	DistribuTech 2025Breakfast Meal at conference Kay Bailey Hutchinson $8.66	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	8.66	100.00	8.66	70.274%	6.09
202505	01-MAY-25	DALLAS CONV CENTER CON	Kay Bailey Hutchinson @ Convention Center	Prom, Monica Lisa (Monica)	DistribuTech 2025Lunch at Conference - Kay Bailey Hutchinson $7.04 3.27.25	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	7.04	100.00	7.04	70.274%	4.95
202505	01-MAY-25	DOG PATCH SFO T1	Dog Patch (SFO Airport)	Lander, Chad Charles (Chad)	Meal 5/1/25 while in San Francisco for RSAC Security Conference	GENERAL	I/A - General Admin	92000	0000	1530	29.38	54.10	15.89	88.066%	14.00
202505	01-MAY-25	LAKE WINE	LakeWine @ MSP Airport	Prom, Monica Lisa (Monica)	DistribuTech 2025Dinner Meal at MSP Airport. LakeWine $31.00 3.28.25	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	31.00	100.00	31.00	70.274%	21.78
202505	01-MAY-25	MINNEAPOLIS AIRPORT	Northern Soul in MSP Airport	Prom, Monica Lisa (Monica)	DistribuTech 2025Northern Soul Airport Meal 3.23.25 $26.64	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	26.64	100.00	26.64	70.274%	18.72
202505	01-MAY-25	PECAN LODGE	Pecan Lodge	Prom, Monica Lisa (Monica)	DistribuTech 2025Meal with Lizzie Holby and Kai Syck at Pecan Lodge 3.26.25	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	95.89	100.00	95.89	70.274%	67.39
202505	01-MAY-25	PEGASUS PIZZA	Pegasus Pizza	Prom, Monica Lisa (Monica)	DistribuTech 2025Dinner Meal at conference - Pegasus Pizza $23.49	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	23.49	100.00	23.49	70.274%	16.51
202505	04-APR-25	TST BOOMTOWN BREWERY	Boomtown	Rautio Jr., Steven Donald	Out of town training at BCC	2088255	Attend/Provide Training	56120	0000	1530	108.61	100.00	108.61	82.174%	89.25
202505	04-MAY-25	S&S MEATS	SandS Meats	Garner, Joshua James	Rescue tech class lunch	3166512	High Angle Rescue Team material/gea	51400	0000	1530	155.59	100.00	155.59	86.084%	133.94
202505	04-MAY-25	WM SUPERCENTER #1609	Walmart	Garner, Joshua James	Rescue tech class breakfast	3166512	High Angle Rescue Team material/gea	51400	0000	1530	109.85	100.00	109.85	86.084%	94.56
202505	06-MAY-25	MYSTIC LAKE RESTAURANT	Fusion Noodle Bar	Albright, Donald A	safety council dinner	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1530	23.11	100.00	23.11	85.181%	19.69
202505	07-MAY-25	CUB FOODS, INC.	Cub foods	Tracey, Dawn Marie	Journeymen training - 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	26.47	100.00	26.47	91.994%	24.35

202505	07-MAY-25	FOOD DUDES DELIVERY	16	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	329.42	100.00	329.42	91.994%	303.05
202505	07-MAY-25	FOOD DUDES DELIVERY	Famous Dave's	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	44.45	100.00	44.45	91.994%	40.89
202505	07-MAY-25	MYSTIC LAKE RESTAURANT	Mystic Lake Restaurant	DeMuth, Ryan Douglas	Training meal on road	3323438	Blue Hat Staff expense	50000	0000	1530	25.91	100.00	25.91	86.084%	22.30
202505	07-MAY-25	OLIVE GARDEN 0021618	Olive Garden	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	328.55	100.00	328.55	91.994%	302.25
202505	07-MAY-25	PY PIZZA RANCH LITTL	Pizza Ranch	DeMuth, Ryan Douglas	Training Meal on road	3323438	Blue Hat Staff expense	50000	0000	1530	18.85	100.00	18.85	86.084%	16.23
202505	07-MAY-25	SAMS CLUB #6320	Sams Club	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	69.57	100.00	69.57	91.994%	64.00
202505	07-MAY-25	SUBWAY 13006	Subway	DeMuth, Ryan Douglas	Training Meal on road	3323438	Blue Hat Staff expense	50000	0000	1530	32.98	100.00	32.98	86.084%	28.39
202505	07-MAY-25	TST BOULDER TAP HOUSE	Boulder Tap House	Lundquist, Jameson Edward	Little Falls Safety Training	1669070	Service & Test Meters	58600	0000	1530	92.61	100.00	92.61	99.018%	91.70
202505	08-MAY-25	SUPER ONE FOODS	Super One Food GR	Scharnott, Mark P	Gen Ops April Safety Meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1530	36.38	100.00	36.38	86.084%	31.32
202505	09-APR-25	DUTCHROOM INC	Dutchroom	Staskivige, Ronald Brian	Pipefitter Training Lunch	2349813	W/O for time used by Ron Staskivige	51400	0000	1530	117.09	100.00	117.09	86.084%	100.80
202505	09-MAY-25	FLORIOS GRILL & TAVERN	Florio's Grill and Tavern	Johnson, Elizabeth Kathleen (Elizabeth)	Meal when doing AI training at Boswell	5128679	ALE-Training	93500	0000	1530	26.82	86.91	23.31	88.066%	20.53
202505	11-APR-25	DUTCHROOM INC	Dutchroom	Troumbly, Jet Emmanuel (Jet)	GF option for radiation training	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1530	29.18	100.00	29.18	86.084%	25.12
202505	11-APR-25	DUTCHROOM INC	Dutchroom	Troumbly, Jet Emmanuel (Jet)	Meals for radiation training	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1530	105.67	100.00	105.67	86.084%	90.96
202505	12-MAY-25	BARKERS ISLAND INN RES	Barkers Island	Mott, Daniel Martin (Dan)	De escalation training meal-Dan	3045281	0174- Meter collections group Safet	90200	0000	1530	11.65	100.00	11.65	99.642%	11.61
202505	12-MAY-25	COFFEE FAMILY LLC	La Tequila Taco Shop GR	Graff, Brody James (Brody)	lunch during training week	3099499	Distribution-Utility Training	58000	0000	1530	24.04	100.00	24.04	91.994%	22.12
202505	12-MAY-25	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	New Hire Maximo Training Material Updates & Prep	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1530	104.38	100.00	104.38	86.084%	89.85
202505	12-MAY-25	TIMBERLAKE LODGE RESTA	Timberlake Restaurant	Graff, Brody James (Brody)	Dinner for one of the nights during training week	3099499	Distribution-Utility Training	58000	0000	1530	34.65	100.00	34.65	91.994%	31.88
202505	14-APR-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Brinker, Tara L (Tara)	Lunch for System operators and trainers of Block Training for 7 attendees	2088255	Attend/Provide Training	56120	0000	1530	99.95	100.00	99.95	82.174%	82.13
202505	14-APR-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch catered in for Block training for 9 system operators and trainers	2088255	Attend/Provide Training	56120	0000	1530	163.86	100.00	163.86	82.174%	134.65
202505	14-APR-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch for System Operators and trainers for Block Training. 7 people	2088255	Attend/Provide Training	56120	0000	1530	90.09	100.00	90.09	82.174%	74.03
202505	14-APR-25	SAMMYS PIZZA HERMANTOW	Sammy's	Brinker, Tara L (Tara)	Lunch for 8 System Operators and trainers attending this weeks Block Training.	2088255	Attend/Provide Training	56120	0000	1530	148.44	100.00	148.44	82.174%	121.98
202505	14-APR-25	SAMS CLUB #6320	Sams Club	Brinker, Tara L (Tara)	fruit and veggie tray for System Operators block training of 8 people	2088255	Attend/Provide Training	56120	0000	1530	27.85	100.00	27.85	82.174%	22.89
202505	14-MAY-25	DUTCHROOM INC	Dutchroom Inc	Graff, Brody James (Brody)	Lunch for one of the days for training week	3099499	Distribution-Utility Training	58000	0000	1530	25.41	100.00	25.41	91.994%	23.38
202505	14-MAY-25	PERKINS RESTAURANT 267	Perkins	Christoff, Jason Michael (Jason)	Lunch while travel to NCEA conference in Rapids City, SD	5080817	0605 Regular Time Meter Engineering	58600	0000	1530	26.76	100.00	26.76	99.018%	26.50
202505	14-MAY-25	SAWMILL SALOON & RESTA	Sawmill Saloon and Restaurant	Graff, Brody James (Brody)	Lunch during training week	3099499	Distribution-Utility Training	58000	0000	1530	30.54	100.00	30.54	91.994%	28.09
202505	14-MAY-25	TST BOULDER TAP HOUSE	Boulder Tap House	Graff, Brody James (Brody)	Dinner for one night during training week	3099499	Distribution-Utility Training	58000	0000	1530	34.42	100.00	34.42	91.994%	31.66
202505	15-APR-25		Nelson Auto World	Van Tassel, Kristin Mae (Kristin)	Coffee purchased for Kristin Van Tassel while attending the 2025 ARMA Twin Cities Spring Conference.	3145446	RS - Training and Travel	92000	0000	1530	4.35	86.40	3.76	88.066%	3.31
202505	15-APR-25	NEW CHINA	New China	Aspin, Nicholas Joseph (Nick)	Dinner for Kristin and Nick while travelling following ARMA Conference	2294857	Training meals	92000	0000	1530	26.31	86.40	22.73	88.066%	20.02
202505	15-MAY-25	Lucy's	Lucy's	Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	1530	20.99	77.70	16.31	88.066%	14.36
202505	15-MAY-25	Marathon	Marathon	Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	1530	52.20	77.70	40.56	88.066%	35.72
202505	15-MAY-25	Pat's King of Steaks	Pat's King of Steaks	Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	1530	28.92	77.70	22.47	88.066%	19.79
202505	15-MAY-25	PIZZA LUCE	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	CTS - Nathan Helder, Cicso Data Center/Compute Overview Training - Lunch	2143166	ALE-ADM	93500	0000	1530	322.41	86.91	280.21	88.066%	246.77
202505	15-MAY-25	PIZZA LUCE	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	Safety - Heather Cooke, NRP Safety Working Session - Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	327.22	100.00	327.22	88.066%	288.17
202505	15-MAY-25	QDOBA 2902 CATERING	Qdoba	Boedigheimer, Mary Kay (Mary Kay)	HR - ALE Univ Spring 2025 Session - Lunch Day 2	ALEUNIV	ALLETE University	92000	0000	1530	1,566.97	83.10	1,302.15	88.066%	1,146.76
202505	15-MAY-25	SAWMILL SALOON & RESTA	Sawmill Saloon and Restraunt	Bakken, Keenan Lee (Keenan)	lunch for training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	26.20	100.00	26.20	88.066%	23.07
202505	15-MAY-25	Settebello Pizzeria	Settebello Pizzeria	Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	1530	45.73	77.70	35.53	88.066%	31.29
202505	15-MAY-25	SSP America	SSP America	Peterson, Nicholas Michael (Nick)	EEI/AGA Enterprise Risk Management meeting	5108511	General Risk	92000	0000	1530	21.95	77.70	17.06	88.066%	15.02
202505	15-MAY-25	TIMBERLAKE LODGE RESTA	Timberlake Lodge Restaurant	Bakken, Keenan Lee (Keenan)	Dinner for Training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	16.61	100.00	16.61	88.066%	14.63
202505	15-MAY-25	TST BOULDER TAP HOUSE	Boulder Tap House	Bakken, Keenan Lee (Keenan)	Dinner for Training week at CSC	1078340	Safety, General, cont. Education	92000	0000	1530	17.48	100.00	17.48	88.066%	15.39
202505	15-MAY-25	VALENTINI S VICINO LAG	Valentinis	Boedigheimer, Mary Kay (Mary Kay)	HR - ALE Univ Spring 2025 Session - Lunch Day 1	ALEUNIV	ALLETE University	92000	0000	1530	998.75	83.10	829.96	88.066%	730.92
202505	16-APR-25	SQ SARAH MAE S CATERI	Sara Mae catering	Jezierski, Kirk M (Kirk)	de-escalation training	1669070	Service & Test Meters	58600	0000	1530	375.64	100.00	375.64	99.018%	371.95
202505	16-MAY-25	216 HARDEES HINCKLEY	Hardees	Eaton, Ross (Ross)	Meal while traveling back from training in Edina, MN	5149924	ALE-M365-Training	93500	0000	1530	13.63	71.60	9.76	88.066%	8.59
202505	16-MAY-25	COPPER NICKEL	Copper Nickel	Lamppa, Brent Allen	apprentice training sub site visit	3099499	Distribution-Utility Training	58000	0000	1530	120.02	100.00	120.02	91.994%	110.41
202505	16-MAY-25	TST STREETCAR	Streetcar	Lamppa, Brent Allen	apprentice training sub site visit	3099489	Transmission-Utility Training	56000	0000	1530	118.43	100.00	118.43	70.274%	83.23
202505	17-APR-25	PIZZA LUCE	Pizza Luce	Paulson, Vanessa A (Vanessa)	lunch for supply chain employees providing Foundations of Leadership Training all day (two sessions)	1666248	General Purchasing	92000	0000	1530	84.71	76.40	64.72	88.066%	57.00
202505	18-MAR-25	DAMSITE SUPPER CLUB	DamSite	Brinker, Tara L (Tara)	Lunch for 14 people attending the MSHA Block Training in Pine River	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	230.47	100.00	230.47	88.066%	202.97
202505	18-MAR-25	DAMSITE SUPPER CLUB	DamSite	Brinker, Tara L (Tara)	Lunch for 17 employees who attended all day MSHA Block training in Pine River	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	246.79	100.00	246.79	88.066%	217.34
202505	18-MAR-25	DO NORTH PIZZERIA & PU	Do North Pizza	Brinker, Tara L (Tara)	32 bag lunches for attendees of the MSHA Block training at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	509.70	100.00	509.70	88.066%	448.87
202505	18-MAR-25	PY BLACK WOODS GROUP	Blackwoods	Brinker, Tara L (Tara)	Lunch catered into HSC for MSHA Block training for 35 people.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	620.08	100.00	620.08	88.066%	546.08
202505	18-MAR-25	SUBWAY 10801	Subway	Jacobs, Michael Brian	Out of town lunch for for Trimble testing and meeting	1702842	Pine River Area Distribution Mainte	59300	0000	1530	37.84	100.00	37.84	91.994%	34.81
202505	18-MAR-25	VALENTINI S VICINO LAG	Valentini's	Brinker, Tara L (Tara)	Lunch for 35 people attending the MSHA Block training at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	638.14	100.00	638.14	88.066%	561.99
202505	20-MAY-25	DD DOORDASH GRANITECI	Granite City- Door Dash	Youngblom, Karrianne Marjorie	Dinner on night before Midwest Employment Law Conference	1666155	HR-General Training	92000	0000	1530	42.36	100.00	42.36	88.066%	37.30
202505	20-MAY-25	PIZZA LUCE	Pizza Luce	Morrill, Lisa Louise	HR Mental Health First Aid Training	1666160	HR-Safety Training	92000	0000	1530	216.37	100.00	216.37	88.066%	190.55
202505	20-MAY-25	TST DOWNTOWNER WOODFI	Downtowner	Youngblom, Karrianne Marjorie	Dinner on first night of Midwest Employment Law Conference	1666155	HR-General Training	92000	0000	1530	87.00	100.00	87.00	88.066%	76.62
202505	22-APR-25	CNP PGA TOUR GRILL SAV	PGA Tour Grill	Owens, Kathryn Jean (Kate)	Meal while traveling for IECA Conference	5108511	General Risk	92000	0000	1530	30.28	77.70	23.53	88.066%	20.72
202505	23-APR-25	E&G 1042 - ECOM	Erbert & Gerbert's	Gilchrist, Teresa A (Teresa)	Lunch for those attending Confined Space Training (B.Tegg) Dawn Tracey's CC wouldn't work so we charged this to mine.	1668335	Duluth Area Distribution Undergroun	59400	0000	1530	55.83	100.00	55.83	91.994%	51.36
202505	23-APR-25	OLIVE GARDEN 0021618	Olive Garden	Gilchrist, Teresa A (Teresa)	Lunch for those attending Line Dept Journeyman Training (B.Tegg) - Dawn Tracey's CC wouldn't work so we charged this to mine.	1669038	Training - Line Crew Training - COM	58800	0000	1530	238.64	100.00	238.64	91.994%	219.53
202505	23-APR-25	TST BOOMTOWN BREWERY	Boomtown	Gaffke, Ryan Gordon	Meal while attending Backup Control Center Deployment drill	2088255	Attend/Provide Training	56120	0000	1530	166.63	100.00	166.63	82.174%	136.93
202505	23-MAY-25	SMASHBURGER T1 CON C M	Smashburger	Pocquette, Beau William (Beau)	NCEA meal	1666784	0140 Distribution Engineering Admin	58800	0000	1530	23.00	100.00	23.00	91.994%	21.16
202505	24-APR-25	CROOKED PINT - DULUTH	The Crooked Pint	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	24.31	100.00	24.31	70.274%	17.08
202505	24-APR-25	GREEN MILL DULUTH	Green Mill	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	64.42	100.00	64.42	70.274%	45.27
202505	24-APR-25	KWIK TRIP #1043	Kwik Trip	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	10.71	100.00	10.71	70.274%	7.53
202505	24-APR-25	KWIK TRIP #216	Kwik Trip	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	5.33	100.00	5.33	70.274%	3.75
202505	24-APR-25	LITTLE ANGIE S CANTINA	Little Angie's	Traut, Donald Edgar (Donny)	Training	3099489	Transmission-Utility Training	56000	0000	1530	38.18	100.00	38.18	70.274%	26.83
202505	25-APR-25	ARBYS 7874 QUE	Arby's	Hagenson, Ryan Norman (Ryan)	Training in Duluth- Lunch	3264155	0140 Distribution Employee Developm	58800	0000	1530	12.73	100.00	12.73	91.994%	11.71
202505	25-APR-25	CARIBOU COFFEE A	Caribou Coffee	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1530	12.34	80.10	9.88	88.066%	8.70
202505	25-APR-25	CHICK-FIL-A T1 CON C M	Chick-fil-a	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1530	33.25	80.10	26.63	88.066%	23.45
202505	25-APR-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training	1669038	Training - Line Crew Training - COM	58800	0000	1530	14.90	100.00	14.90	91.994%	13.71
202505	25-APR-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	23.98	100.00	23.98	91.994%	22.06
202505	25-APR-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	32.78	100.00	32.78	91.994%	30.16
202505	25-APR-25	DUTCHROOM INC	Mad Dogs/Dutchroom	Surface, Mark Christopher	New employee mobile equipment trng day	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	266.31	100.00	266.31	86.084%	229.25
202505	25-APR-25	DUTCHROOM INC	Mad Dogs/Dutchroom	Surface, Mark Christopher	New employee trng day	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	429.19	100.00	429.19	86.084%	369.46
202505	25-APR-25	FOOD DUDES DELIVERY	Cub Foods	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	329.42	100.00	329.42	91.994%	303.05
202505	25-APR-25	FOOD DUDES DELIVERY	Famous Dave's BBQ	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	329.42	100.00	329.42	91.994%	303.05
202505	25-APR-25	FOOD DUDES DELIVERY	Famous Dave's BBQ	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	329.42	100.00	329.42	91.994%	303.05

202505	25-APR-25	JIMMY JOHNS - 3527	Jimmy John's	Kotz, Andrew Arthur (Andrew)	Lunch For Storm Training in Duluth (Meal Not Provided)	3264155	0140 Distribution Employee Developm	58800	0000	1530	19.99	100.00	19.99	91.994%	18.39
202505	25-APR-25	OLIVE GARDEN 0021618	Olive Garden	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	718.60	100.00	718.60	91.994%	661.07
202505	25-APR-25	RENEGADO TACOS AND MAR	Renegado Tacos and Margaritas	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1530	78.66	80.10	63.01	88.066%	55.49
202505	25-APR-25	SAMS CLUB #6320	Sam's Club	Tracey, Dawn Marie	Journeymen training - 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	59.83	100.00	59.83	91.994%	55.04
202505	25-APR-25	SAMSCLUB #6320	Sam's Club	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	35.70	100.00	35.70	91.994%	32.84
202505	25-APR-25	SUPER ONE FOODS	Super One	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	14.44	100.00	14.44	91.994%	13.28
202505	25-APR-25	TRAIL AND TRADE	Trail and Trade	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1530	5.33	80.10	4.27	88.066%	3.76
202505	25-APR-25	TST FAMOUS DAVE'S - 3	Famous Daves BBQ	Tracey, Dawn Marie	Journeymen training & Environmental training	1669038	Training - Line Crew Training - COM	58800	0000	1530	319.95	100.00	319.95	91.994%	294.33
202505	25-APR-25	TST FAMOUS DAVE'S - 3	Famous Daves BBQ	Tracey, Dawn Marie	Journeymen training & Environmental training Jmen 0190 1669038 Envir. 0855 2245914 per Tom Oorbana	2245914	Corp Env Services - Transmission	56000	0000	1530	319.95	100.00	319.95	70.274%	224.84
202505	25-APR-25	WAL-MART #1757	Walmart	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	14.98	100.00	14.98	91.994%	13.78
202505	25-APR-25	WM SUPERCENTER #1757	Walmart	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	93.81	100.00	93.81	91.994%	86.30
202505	27-MAR-25	DALLAS CONV CENTER CON	Kay Bailey Convention Center Sodexo Live	Syck, Kai Moland (Kai)	Food at 2025 Distributech conference	2396864	System Performance Planning	56000	0000	1530	23.81	100.00	23.81	70.274%	16.73
202505	27-MAR-25	DOMINO'S 6984	Domino's Pizza	Syck, Kai Moland (Kai)	Food for 2025 Distributech conference	2396864	System Performance Planning	56000	0000	1530	37.63	100.00	37.63	70.274%	26.44
202505	27-MAR-25	DOMINO'S 6984	Dominos Pizza	Syck, Kai Moland (Kai)	Food for 2025 Distributech conference	2396864	System Performance Planning	56000	0000	1530	31.14	100.00	31.14	70.274%	21.88
202505	27-MAR-25	H2C BLACKHAWKS T2 ORD	Stanleys Blackhawks Kitchen and Tap	Syck, Kai Moland (Kai)	Food and drinks with Lizzie Holby at Chicago O'Hare airport for Distributech	2396864	System Performance Planning	56000	0000	1530	85.95	100.00	85.95	70.274%	60.40
202505	27-MAR-25	PECAN LODGE	Pecan Lodge	Syck, Kai Moland (Kai)	Drink at Dinner during 2025 Distributech conference	2396864	System Performance Planning	56000	0000	1530	17.16	100.00	17.16	70.274%	12.06
202505	27-MAR-25	PY BLACK WOODS GROUP	Blackwoods	Brinker, Tara L (Tara)	35 boxed lunches for attendees of MSHA Block Training held at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	700.09	100.00	700.09	88.066%	616.54
202505	27-MAR-25	SAMSCLUB #6320	Sams Club	Brinker, Tara L (Tara)	Breakfast items for 35 attendees of MSHA Block Training held at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	41.15	100.00	41.15	88.066%	36.24
202505	27-MAR-25	SQ SARAH MAE S CATERI	Sarah Mae's Catering	Brinker, Tara L (Tara)	Lunch for 2 days of training for 35 attendees each day of the MSHA Block Training held at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	1,480.68	100.00	1,480.68	88.066%	1,303.98
202505	27-MAR-25	SUPER ONE FOODS	Super One	Brinker, Tara L (Tara)	breakfast items for MSHA Block training of 35 people at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	9.99	100.00	9.99	88.066%	8.80
202505	27-MAR-25	SUPER ONE FOODS	super one	Brinker, Tara L (Tara)	Breakfast items for MSHA Training of 35 attendees at HSC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	11.97	100.00	11.97	88.066%	10.54
202505	28-APR-25	SQ PINE RIVER BAKERY	Pine River Bakery	Brinker, Tara L (Tara)	Charge was processed before confirmation of food delivery for MSHA training in Pine River. Due to them not being able to deliver, order was cancelled. Refund processed.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	144.50	100.00	144.50	88.066%	127.26
202505	28-APR-25	SQ PINE RIVER BAKERY	Pine River Bakery	Brinker, Tara L (Tara)	refund for charge processed in error	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	(144.50)	100.00	(144.50)	88.066%	(127.26)
202505	30-APR-25	JERSEY MIKES 24047	Jersey Mikes	Smith, Michael J (Mike)	Meal Training Overnight	3099489	Transmission-Utility Training	56000	0000	1530	13.03	100.00	13.03	70.274%	9.16
202505	30-APR-25	JERSEY MIKES 24047	Jersey Mikes	Smith, Michael J (Mike)	Meals Training - Overnight	3099489	Transmission-Utility Training	56000	0000	1530	15.31	100.00	15.31	70.274%	10.76
202505	30-APR-25	PHOHOLIC TASTE OF VIET	Phoholic Taste of Vietnam	Smith, Michael J (Mike)	Meal Training Overnight	3099489	Transmission-Utility Training	56000	0000	1530	13.72	100.00	13.72	70.274%	9.64
202505	30-APR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Allen, Levi Robert (Levi)	Out of town meal in Duluth for Journeyman training	3099499	Distribution-Utility Training	58000	0000	1530	101.93	100.00	101.93	91.994%	93.77
202505	30-APR-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Smith, Michael J (Mike)	Meal Training Overnight	3099489	Transmission-Utility Training	56000	0000	1530	76.77	100.00	76.77	70.274%	53.95
202505	30-APR-25	THIRSTY MOOSE	Thirsty Moose	Smith, Michael J (Mike)	Meals Training Substation Visits	3099489	Transmission-Utility Training	56000	0000	1530	75.97	100.00	75.97	70.274%	53.39
202505	30-APR-25	TST BURGER PARADOX	Burger Paradox	Smith, Michael J (Mike)	Meal Training - Overnight	3099489	Transmission-Utility Training	56000	0000	1530	18.17	100.00	18.17	70.274%	12.77
202505	01-MAY-25	KWIK TRIP #135	Kwik Trip	Cooper, Brooke Staupe (Brooke)	Bottled water and ice for Earth Day Clean Up	2245907	Corp Env Services - Department	92000	0000	1560	11.28	100.00	11.28	88.066%	9.93
202505	01-MAY-25	WM SUPERCENTER #1757	Walmart	Heger, Tiana Christine	Restock beverages for RegLeg department	2237174	0732-General	92000	0000	1560	14.12	90.40	12.76	88.066%	11.24
202505	02-APR-25	PIZZA LUCE	Luce	Oja, Amanda Rae (Amanda)	Lunch for data mapping meeting	3265414	CXT MP Enhance-General	90300	0000	1560	95.77	100.00	95.77	99.642%	95.43
202505	02-APR-25	PIZZA LUCE	Pizza Luce	Oja, Amanda Rae (Amanda)	Lunch for Dual Fuel notification process cross-functional team.	3265414	CXT MP Enhance-General	90300	0000	1560	263.76	100.00	263.76	99.642%	262.82
202505	02-APR-25	SUPER ONE FOODS	Super one	Oja, Amanda Rae (Amanda)	refreshments for data mapping meeting	3265414	CXT MP Enhance-General	90300	0000	1560	28.97	100.00	28.97	99.642%	28.87
202505	07-MAY-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro StationSafety meeting refreshments	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	93.86	100.00	93.86	85.181%	79.95
202505	09-MAY-25	HYATT REG MNNEAPOLIS F	Hyatt Regency	Ryan, Matthew James (Matthew)	Refreshments at the MHUG Spring Conference w/ JF Brennan.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1560	35.92	100.00	35.92	85.181%	30.60
202505	10-APR-25	FLORIOS GRILL & TAVERN	Florios	Hendrickson, Daniel Gregory	Boswell SIT Project Update	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1560	166.30	100.00	166.30	86.084%	143.16
202505	12-APR-25	SAMSCLUB.COM	Sams Club	Porter, Kristine Marie	Campus Connect Beverages	3138309	HR Campus Connect	92000	0000	1560	149.09	83.10	123.89	88.066%	109.11
202505	13-MAY-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	refreshments for the SIT meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1560	73.53	100.00	73.53	86.084%	63.30
202505	14-APR-25	SAMS CLUB #6320	Sams Club	Brinker, Tara L (Tara)	water bottles for use at RECC for meetings	2721604	RECC-Misc Office Supplies and Build	92000	0000	1560	10.00	100.00	10.00	88.066%	8.81
202505	14-MAY-25	STUDIO CAFE DULUTH	Studio Cafe	Padilla, Julie Lynn (Julie)	Coffee with Interviewee	JLP CORP	Julie Padilla Corporate General	92000	0000	1560	33.00	77.70	25.64	88.066%	22.58
202505	14-MAY-25	SUPER ONE FOODS	Super One Foods	Carlson, Nick Adam (Nick)	Refreshments for GenSIT meeting held at Thomson on 4/9/25.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	44.54	100.00	44.54	85.181%	37.94
202505	15-MAY-25	SQ DULUTH'S BEST BREA	Duluth Best Breads	Boedigheimer, Mary Kay (Mary Kay)	Safety - Heather Cooke, NRP Safety Working Session - Breakfast	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	126.50	100.00	126.50	88.066%	111.40
202505	15-MAY-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	HR - ALE Univ Spring 2025 Session - Refreshments	ALEUNIV	ALLETE University	92000	0000	1560	36.93	83.10	30.69	88.066%	27.03
202505	15-MAY-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety - Heather Cooke, NRP Safety Working Session - Beverage, etc.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	67.69	100.00	67.69	88.066%	59.61
202505	21-MAY-25	ALDI 72096	Aldi, 85 SE 13th St, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	Gen Ops Safety Meeting and GO Team AM Refreshments	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	21.67	100.00	21.67	86.084%	18.65
202505	21-MAY-25	HOLIDAY STATIONS 0027	Holiday Gas Station, 200 S Boundary Ave, Duluth, MN	Olson, Sarah Jane (Sarah)	Ice for beverages; May GO Team Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	7.49	100.00	7.49	86.084%	6.45
202505	21-MAY-25	Sam's Club	Sam's Club	Mead, Eric Scott (Eric)	SIH Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	40.26	100.00	40.26	88.066%	35.46
202505	21-MAY-25	Super One	Super One	Mead, Eric Scott (Eric)	SIH Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	6.93	100.00	6.93	88.066%	6.10
202505	21-MAY-25	SUPER ONE FOODS	Super One Foods, 503 NW 4th St, Grand Rapids, MN 55744	Olson, Sarah Jane (Sarah)	Generation Operations Safety Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	17.43	100.00	17.43	86.084%	15.00
202505	21-MAY-25	SUPER ONE FOODS	Super One Foods, 503 NW 4th St, Grand Rapids, MN 55744	Olson, Sarah Jane (Sarah)	GO Team AM Refreshments	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	35.86	100.00	35.86	86.084%	30.87
202505	21-MAY-25	TARGET 00009043	Target, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	Gen Ops May Safety Meeting & GO Team May Meeting AM beverages	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	47.46	100.00	47.46	86.084%	40.86
202505	22-APR-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	66.95	100.00	66.95	86.084%	57.63
202505	23-APR-25	SUPER ONE FOODS	Super One Foods	Burggraf, Crystal Ann	Breakfast for Lubrication Technician Job Evaluation meeting at Gen Ops	OILLUBE1	BEC - LUBRICATION	51200	0000	1560	63.05	100.00	63.05	86.084%	54.28
202505	27-MAY-25	SAMSCLUB #6320	Sam's Club	Nordheim, Christa E (Christa)	Beverage supply for Safety department meetings that include meals May & June (supporting Safety dept while MK Boedigheimer is on leave)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	54.19	100.00	54.19	88.066%	47.72
202505	28-APR-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro StationSafety meeting refreshments	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	104.76	100.00	104.76	85.181%	89.24
202506	01-MAY-25	EMBASSY SUITES 6300 RE	6300 Restaurant	Bellefy, Christopher J (Chris)	Dinner for XCEL PSR meeting and control room discussion.	1912886	Reliability Functions	56110	0000	1510	36.69	100.00	36.69	82.174%	30.15
202506	01-MAY-25	JIMMY JOHNS # 1459	Jimmy Johns	Bellefy, Christopher J (Chris)	Lunch for XCEL PSR meeting and control room discussion	1912886	Reliability Functions	56110	0000	1510	15.21	100.00	15.21	82.174%	12.50
202506	02-JUN-25	HANABI JAPANESE CUISIN	Hanabi Japaneses Resteraunt	Narum, Richard T	Team meeting - project work load	5128682	ALE-Software	93502	0000	1510	43.62	86.91	37.91	88.066%	33.39
202506	02-JUN-25	PIZZA LUCE	Pizza Luce	Narum, Richard T	Meeting to discuss DMZ jump host @ RECC;	5128718	MP-Software	93502	0000	1510	32.65	100.00	32.65	88.066%	28.75
202506	02-JUN-25	PIZZA LUCE	Pizza Luce	Narum, Richard T	Team meeting regarding Sailpoint project	5128682	ALE-Software	93502	0000	1510	75.83	86.91	65.90	88.066%	58.04
202506	02-MAY-25	QDOBA 2902 CATERING	Super One	Oja, Amanda Rae (Amanda)	Lunch for Brillion on-site RFP demo for ECO solution	3265414	CXT MP Enhance-General	90300	0000	1510	776.92	100.00	776.92	99.642%	774.14
202506	02-MAY-25	SUPER ONE FOODS	Super One	Oja, Amanda Rae (Amanda)	Beverages for onsite Brillion RFP demo for ECO solution	3265414	CXT MP Enhance-General	90300	0000	1510	39.24	100.00	39.24	99.642%	39.10
202506	03-JUN-25	CAZADORES MEXICAN FO	Cazadores	Jones, Daniel Robert (Dan)	lunch burritos takeout for TREC fall protection training	5126000	TREC Safety Expenses	55814	0000	1510	168.55	100.00	168.55	87.824%	148.03
202506	03-JUN-25	CENEX-C & B WAREHOUSE	Cenex Gas Station	Jones, Daniel Robert (Dan)	soda purchased for lunch during TREC fall protection training	5126000	TREC Safety Expenses	55814	0000	1510	10.72	100.00	10.72	87.824%	9.41
202506	03-JUN-25	JIMMY JOHNS - 989	Jimmy John's	Goutermont, Joshua Phillip (Josh)	Lunch for Tom and I while presenting at Western Division safety meeting.	2763447	Distribution-Operations and Supervi	58000	0000	1510	26.70	100.00	26.70	91.994%	24.56
202506	03-JUN-25	OUTBACK 2420	Outback Steakhouse	Ritchie, Gage Alan (Gage)	Business Meal	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	121.40	83.10	100.88	88.066%	88.84
202506	03-JUN-25	PY E&G 1082 HIBBING	Erberts & Gerberts	Rahman, Brittany Jo Breitmeyer	Lunch for Hat Trick and Hibbing comm site visit for scoping Hat Trick feeder project and inspecting Hibbing generator install.	5128711	MP-Overhead	93500	0000	1510	41.43	100.00	41.43	88.066%	36.49
202506	03-JUN-25	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	lunch for the TREC safety meeting and TREC SIT	5126000	TREC Safety Expenses	55814	0000	1510	90.07	100.00	90.07	87.824%	79.10

202506	03-JUN-25	THE LOCKER ROOM	The Locker Room	Olson, Stephanie P (Stephanie)	Lunch for field visit testing EzMaxMobile performance issues.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	67.06	100.00	67.06	70.274%	47.13
202506	03-JUN-25	TST VILLAGE INN -7001	Village Inn	Jones, Daniel Robert (Dan)	one on one with Dan and Chuck	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	51.56	100.00	51.56	87.824%	45.28
202506	03-JUN-25	TST EMILIANOS	Emiliano's	Ritchie, Gage Alan (Gage)	Business Meal	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	84.11	83.10	69.90	88.066%	61.55
202506	03-JUN-25	TST EMILIANOS	Emmiliano's	Goutermont, Joshua Phillip (Josh)	Grid Ops leader meeting with Tom and Justin.	2763447	Distribution-Operations and Supervi	58000	0000	1510	55.86	100.00	55.86	91.994%	51.39
202506	04-JUN-25	COPPER NICKEL	Coper Nichol	Meysembourg, Carolyn Esther (Carolyn)	safety audit at LEC in Aurora	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	61.46	100.00	61.46	88.066%	54.13
202506	04-JUN-25	FOOD AT BIG APPLE BAGE	Big Apple Bagels	Hill, Kory Douglas (Kory)	Breakfast for the May infoshare meeting.	1666211	CXB General	90800	0000	1510	318.02	100.00	318.02	99.776%	317.31
202506	04-JUN-25	PANERA BREAD #601747 O	Panera Bread	Hill, Kory Douglas (Kory)	Breakfast for the April infoshare meeting.	1666211	CXB General	90800	0000	1510	384.02	100.00	384.02	99.776%	383.16
202506	04-JUN-25	PIZZA LUCE	Pizza Luce	Green, Stacey Lucille (Stacey)	Lunch with APEX	CREDGEN	CXB Comm & Econ General	90800	0000	1510	59.80	100.00	59.80	99.776%	59.67
202506	04-JUN-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast items for the April infoshare meeting.	1666211	CXB General	90800	0000	1510	66.52	100.00	66.52	99.776%	66.37
202506	04-JUN-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast items for the May infoshare meeting.	1666211	CXB General	90800	0000	1510	42.92	100.00	42.92	99.776%	42.82
202506	05-JUN-25	COPPER NICKEL	Copper Nickel	Clolinger, Sarah Ann (Sarah)	Lunch while Traveling to Laskin Energy Center to perform the monthly stormwater inspection per stormwater permit requirements	2246696	Corp Env Services - Laskin Energy C	50000	0000	1510	24.00	100.00	24.00	86.084%	20.66
202506	05-JUN-25	Crooked Pint	Crooked Pint	Cooke, Heather Lyn (Heather)	Lunch introductions new consultant to operations supervisor	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	78.22	100.00	78.22	88.066%	68.89
202506	05-JUN-25	CULVERS TWO HARBORS	Culvers	Clolinger, Sarah Ann (Sarah)	Lunch while traveling to Taconite Harbor to perform the month NPDES Stormwater Inspection.	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	1510	10.18	100.00	10.18	86.084%	8.76
202506	05-JUN-25	E&G 1012 DULUTH	Erbert & Gerbert	Cooke, Heather Lyn (Heather)	Lunch for TapRoot Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	133.54	100.00	133.54	88.066%	117.60
202506	05-JUN-25	FLORIOS GRILL & TAVERN	Florios	Anderson, Kurt William	Boswell Spill Lunch - **detailed receipt was requested from restaurant and will be provided once received.	5041760	Repair leak in Supernate return lin	51210	0000	1510	98.93	100.00	98.93	86.084%	85.16
202506	05-JUN-25	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	Lunch for the IL&E apprenticeship meeting	LECADMIN	Laskin Office Work	50000	0000	1510	73.26	100.00	73.26	86.084%	63.07
202506	05-JUN-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Cooke, Heather Lyn (Heather)	Breakfast for TapRoot Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	26.00	100.00	26.00	88.066%	22.90
202506	05-JUN-25	MCDONALD'S F15039	McDonalds	Clolinger, Sarah Ann (Sarah)	Lunch while Traveling to Taconite Harbor Energy Center to perform the monthly stormwater inspection per stormwater permit requirements	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	1510	13.43	100.00	13.43	86.084%	11.56
202506	05-JUN-25	MCDONALD'S F15039	McDonalds	Clolinger, Sarah Ann (Sarah)	Lunch while Traveling to Taconite Harbor Energy Center to perform the monthly stormwater inspection per stormwater permit requirements	2246696	Corp Env Services - Laskin Energy C	50000	0000	1510	12.67	100.00	12.67	86.084%	10.91
202506	05-JUN-25	Pizza Luce	Pizza Luce	Cooke, Heather Lyn (Heather)	Lunch for TapRoot Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	157.75	100.00	157.75	88.066%	138.92
202506	05-JUN-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Schuman, Patti A	2026 capital budget lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	207.13	100.00	207.13	88.066%	182.41
202506	05-JUN-25	SQ OGAMI LLC, DBA/THE	Hive	Undeland, Paul Joseph (Paul)	Lunch for the Job Evaluation Committee at LEC	LECADMIN	Laskin Office Work	50000	0000	1510	435.52	100.00	435.52	86.084%	374.91
202506	05-JUN-25	SUPER ONE FOODS	Super One	Cooke, Heather Lyn (Heather)	Drinks for TapRoot Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.93	100.00	5.93	88.066%	5.22
202506	05-JUN-25	TAVERN ON THE HILL	Tavern On The Hill	Anderson, Kurt William	Consultation with UMD on Boswell Spill- - **detailed receipt was requested from restaurant and will be provided once received	5041760	Repair leak in Supernate return lin	51210	0000	1510	16.81	100.00	16.81	86.084%	14.47
202506	05-JUN-25	TST GRIZZLY'S - BAXTE	Grizzly's	Frye, Katelyn Marie (Katie)	Lunch during DSR meeting in Western.	1668252	0148 Administrative Activities	58800	0000	1510	68.51	100.00	68.51	91.994%	63.02
202506	05-JUN-25	TST THE GARAGE BAR AN	The Garage	Peterson, Eric M (Eric)	Late Lunch, DHS CI3 Briefing at FBI Minneapolis Field Office, 6/4	5149935	ALE-Security-Strategy	93500	0000	1510	22.87	80.17	18.33	88.066%	16.15
202506	06-JUN-25	CARLUCCI ROSEMONT	Carlucci Rosemount	Butz, Thomas Jeffrey (Tom)	MISO OMS RA summit	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	35.98	100.00	35.98	88.066%	31.69
202506	06-JUN-25	DAIRY QUEEN #12883 QPS	Dairy Queen	Radzak, Matthew Gerald (Matthew)	Dinner on the way from MHUG conference	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	21.13	100.00	21.13	85.181%	18.00
202506	06-JUN-25	GRND HYATT SCOTTSDLE F	Grand Hyatt	Elling, Nathanael William (Nate)	Dinner at NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	25.61	100.00	25.61	87.824%	22.49
202506	06-JUN-25	IRONWOODBYHUDSONST1965	Hudson News	Elling, Nathanael William (Nate)	Lunch While Traveling from NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	20.68	100.00	20.68	87.824%	18.16
202506	06-JUN-25	TACO BELL 18101 QPS	Taco Bell	Elling, Nathanael William (Nate)	Dinner While Traveling from NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	31.00	100.00	31.00	87.824%	27.23
202506	07-MAY-25	Jimmy Johns	Jimmy Johns	Keinath, Brandon James	Lunch for GTS staff helping with Lions Pancake day set-up	5149889	ALE-GIS-Overhead	93500	0000	1510	174.28	72.38	126.14	88.066%	111.09
202506	07-MAY-25	PANERA BREAD #601747 O	Panera	Keinath, Brandon James	Lunch for annual GIS planning meeting with Esri as part of Enterprise License Agreement	5149889	ALE-GIS-Overhead	93500	0000	1510	391.50	72.38	283.37	88.066%	249.55
202506	08-MAY-25	ARBYS 8030	Arbys	McDonald, Paul Raymond (Paul)	travel meeting while traveling to Thompson	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.41	100.00	21.41	88.066%	18.86
202506	08-MAY-25	CKE THE SOCIAL HOUSE D	Social House	McDonald, Paul Raymond (Paul)	Travel meal while visiting Cirrus for Cority demo	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	58.99	100.00	58.99	88.066%	51.95
202506	08-MAY-25	DOMINO'S 1968	Domino	McDonald, Paul Raymond (Paul)	travel meal for Mn Safety conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	45.63	100.00	45.63	88.066%	40.18
202506	08-MAY-25	MCDONALD'S F15484	mcdonald's	McDonald, Paul Raymond (Paul)	travel meal while going to meetings at hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	15.85	100.00	15.85	88.066%	13.96
202506	08-MAY-25	MYSTIC LAKE RESTAURANT	Mystic lake	McDonald, Paul Raymond (Paul)	travel meal for Mn Safety conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	50.07	100.00	50.07	88.066%	44.09
202506	08-MAY-25	SQ OGAMI LLC, DBA/THE	The Hive Coffee & Bakeshop	Lapcinski, Kerry Lee (Kerry)	Laskin Field Visit	5128719	MP-Comms	93503	0000	1510	38.65	100.00	38.65	88.066%	34.04
202506	08-MAY-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	Meeting refreshments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.55	100.00	21.55	88.066%	18.98
202506	08-MAY-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	travel meal for site visit hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.64	100.00	17.64	88.066%	15.53
202506	08-MAY-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	travel meal while on site with Hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.54	100.00	16.54	88.066%	14.57
202506	08-MAY-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	travel meal with visiting Duluth Fire department	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	25.08	100.00	25.08	88.066%	22.09
202506	08-MAY-25	TST CARIBOU COFFEE -	Caribou coffee	McDonald, Paul Raymond (Paul)	meal while attending hydro safety audit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.22	100.00	16.22	88.066%	14.28
202506	09-APR-25	HOLIDAY STATIONS 0453	Holiday Stations	Larsen, Kaitlyn Marie (Kaitlyn)	Breakfast for Chris Susnik and Kaitlyn Larsen during training for Trimble GPS with linemen.	5128718	MP-Software	93502	0000	1510	9.89	100.00	9.89	88.066%	8.71
202506	09-APR-25	PIZZA LUCE	Pizza Luce	Keinath, Brandon James	Lunch with GIS leads to debrief on Governance and have weekly leadership meeting	5149893	ALE-GIS-Strategy	93500	0000	1510	73.26	72.38	53.03	88.066%	46.70
202506	09-APR-25	THE 40 CLUB	The 40 Club	Larsen, Kaitlyn Marie (Kaitlyn)	Lunch for Chris Susnik and Kaitlyn Larsen during training for Trimble GPS with linemen.	5128718	MP-Software	93502	0000	1510	50.24	100.00	50.24	88.066%	44.24
202506	09-JUN-25	MSP AIRP LEEANN CHIN 1	Leeann Chin	Jansen, Thomas E (Tom)	Supper at MSP airport on route to Denver for EEI wildfire conference	1666480	0135 Transmission Vegetation Mainte	57101	0000	1510	17.11	100.00	17.11	82.174%	14.06
202506	09-MAY-25	BRI ESAS CONVENIENCE S	Bri Esas convenience store Silver Bay	Schwake, Darren Scott (Scott)	meal while traveling to THEC landfill for stormwater & CCR inspection	2158004	THEC Environmental, maintenance and	50500	0000	1510	14.92	100.00	14.92	86.084%	12.84
202506	09-MAY-25	E&G 1042 - ECOM	Erbert and Gerberts	Brinker, Tara L (Tara)	Lunch meeting of Becky Moore's Engineering group	5128719	MP-Comms	93503	0000	1510	106.86	100.00	106.86	88.066%	94.11
202506	09-MAY-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Transmission Agreement planning lunch meeting	1666055	TRANS BUS Support	56000	0000	1510	122.48	100.00	122.48	70.274%	86.07
202506	09-MAY-25	MCDONALD'S F37237	McDonalds	Schwake, Darren Scott (Scott)	meal while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	11.59	100.00	11.59	86.084%	9.98
202506	09-MAY-25	SMASHBURGER T1 CON C M	Smashburger	Schwake, Darren Scott (Scott)	meal while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	25.50	100.00	25.50	86.084%	21.95
202506	09-MAY-25	SQ PASTARIA & SAREFIN	Pastaria & Sarefinos	Schwake, Darren Scott (Scott)	meal while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	8.90	100.00	8.90	86.084%	7.66
202506	09-MAY-25	SQ SARAH MAE S CATERI	Sarah Maes	Brinker, Tara L (Tara)	Lunch boxes catered in for meeting of 52 people for Annual Compliance Meeting	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1510	1,269.47	100.00	1,269.47	82.174%	1,043.17
202506	09-MAY-25	TST BARLEY'S BREWING	Barleys	Schwake, Darren Scott (Scott)	meal while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	43.72	100.00	43.72	86.084%	37.64
202506	09-MAY-25	TST HUBBARD GRILLE	Hubbard Grille	Schwake, Darren Scott (Scott)	meal while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	24.44	100.00	24.44	86.084%	21.04
202506	10-JUN-25	FLORIOS GRILL & TAVERN	Florios	Garner, Joshua James	meal for BEC falcon banding at BEC	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	141.11	100.00	141.11	86.084%	121.47
202506	10-JUN-25	GREEN MILL DULUTH	Green Mill	Winek, Sandra A (Sandy)	CEx Analytics / Energy Pricing Team Meeting	1666211	CXB General	90800	0000	1510	230.84	100.00	230.84	99.776%	230.32
202506	10-JUN-25	ISLAND LAKE INN	Island Lake Inn	Atkinson, James B (Jim)	Lunch while on field trip with new interns	2245907	Corp Env Services - Department	92000	0000	1510	103.50	100.00	103.50	88.066%	91.15
202506	10-JUN-25	MCDONALD'S F2895	McDonalds	Michalski, Joseph Michael (Joseph)	Lunch/dinner out of town	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	11.53	100.00	11.53	91.994%	10.61
202506	10-JUN-25	PIZZA LUCE	Pizza Luce	Kuklenski, Jennifer Miriam (Jennifer)	Lunch during regulatory strategy and policy team working lunch	2237174	0732-General	92000	0000	1510	80.27	90.40	72.56	88.066%	63.90
202506	10-JUN-25	TACO JOHNS 9866	Taco Johns	Michalski, Joseph Michael (Joseph)	Lunch/dinner out of town	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	22.42	100.00	22.42	91.994%	20.63
202506	10-JUN-25	TST CANAL PARK BREWING	Canal Park Brewing	Kuklenski, Jennifer Miriam (Jennifer)	Team work lunch	2237174	0732-General	92000	0000	1510	102.50	90.40	92.66	88.066%	81.60
202506	10-JUN-25	TST THE LODGE AT LEECH	The Lodge at Leech Lake	Michalski, Joseph Michael (Joseph)	Dinner out of town in walker	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	13.72	100.00	13.72	91.994%	12.62
202506	10-MAY-25	MINNEAPOLIS AIRPORT	Explore AFAR	Wahto, Jillian Marie (Jillian)	Water while travelling to EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1510	3.13	76.40	2.39	88.066%	2.11
202506	10-MAY-25	STARBUCKS T1 CONC C MS	Starbucks	Wahto, Jillian Marie (Jillian)	Breakfast while travelling to EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1510	16.67	76.40	12.74	88.066%	11.22
202506	10-MAY-25	TST TERMINAL A FRESHE	Freshens	Wahto, Jillian Marie (Jillian)	Lunch while travelling to EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1510	20.54	76.40	15.69	88.066%	13.82
202506	11-JUN-25	DD BIGAPPLEBAGELS	Big Apple Bagel	Peterson, Kristin M (Kris)	CTS Department Breakfast	5128675	ALE-Overhead	93500	0000	1510	100.99	86.91	87.77	88.066%	77.30

202506	11-JUN-25	DD DOORDASH CORKTOWNE	Corktown Eatery	Tracey, Dawn Marie	OJT Book update meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	50.74	100.00	50.74	91.994%	46.68
202506	11-JUN-25	GREAT HARVEST BREAD CO	Great Harvet	Peterson, Kristin M (Kris)	ENterprise Apps team meeting	5128675	ALE-Overhead	93500	0000	1510	47.44	86.91	41.23	88.066%	36.31
202506	11-JUN-25	HOLIDAY STATIONS 0184	Holiday Station Store	Carlson, Jacob William (Jake)	Reliability meeting for PM review	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	13.40	100.00	13.40	86.084%	11.54
202506	11-JUN-25	KWIK TRIP #592	Kwik Trip	Nyholm, Randi Kathryn	Dinner during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	15.30	100.00	15.30	88.066%	13.47
202506	11-JUN-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Tracey, Dawn Marie	OJT Book update meeting	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	36.37	100.00	36.37	91.994%	33.46
202506	11-JUN-25	SQ RIO ACAI MINNESOTA	Rio Acai Minnesota	Buran, Lindsey Weston	Lunch after Western Safety Meeting on 6/3/25	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	21.60	100.00	21.60	70.274%	15.18
202506	11-JUN-25	SUPER ONE FOODS	Super One	Peterson, Kristin M (Kris)	CTS Meeting Refreshment	5128675	ALE-Overhead	93500	0000	1510	35.50	86.91	30.85	88.066%	27.17
202506	11-JUN-25	TST GRADUATE HOTELS -	Graduate Minneapolis	Nyholm, Randi Kathryn	Dinner during travel for MISO Board Meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	119.75	100.00	119.75	88.066%	105.46
202506	12-JUN-25	CKE BIXBY'S GRAND RAPI	BIXBY'S	Adams, Melissa Ann (Melissa)	ItasCAP Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	883.16	100.00	883.16	86.084%	760.26
202506	12-JUN-25	CKE BIXBY'S GRAND RAPI	BIXBY'S GRAND	Adams, Melissa Ann (Melissa)	Interviews	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	94.02	100.00	94.02	86.084%	80.94
202506	12-JUN-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	2025 Capital	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	130.71	100.00	130.71	86.084%	112.52
202506	12-JUN-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	BEC SIT	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	135.01	100.00	135.01	86.084%	116.22
202506	12-JUN-25	E&G 1012 DULUTH	Erbert & Gerbert	Mattfield, Tracey A (Tracey)	At HQ for Supply Chain staff meeting, Negotiation check-in and My ALLETEE check-in	1666248	General Purchasing	92000	0000	1510	15.71	76.40	12.00	88.066%	10.57
202506	12-JUN-25	ISLAND LAKE INN	Island Lake Inn	Mead, Eric Scott (Eric)	Work at Hideaway and Laskin	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	46.15	100.00	46.15	88.066%	40.64
202506	12-JUN-25	JIMMY JOHNS - 3527 - M	Jimmy Johns	Rolfson, Craig Mitchell (Craig)	Crew HOP Training	2359369	Attend General Training, Tuition, E	92000	0000	1510	199.02	100.00	199.02	88.066%	175.27
202506	12-JUN-25	KWIK TRIP #234	Kwik Trip	Anderson, Kurt William	Lunch while traveling for FDL biomass visit	2245907	Corp Env Services - Department	92000	0000	1510	9.73	100.00	9.73	88.066%	8.57
202506	12-JUN-25	PIZZA LUCE	Erbert & Gerbert	Mattfield, Tracey A (Tracey)	Staff meeting, check-in, Norcan neg. & 20 yr celebration	1666248	General Purchasing	92000	0000	1510	18.00	76.40	13.75	88.066%	12.11
202506	12-JUN-25	S&S MEATS	S&S	Adams, Melissa Ann (Melissa)	Safety Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	516.93	100.00	516.93	86.084%	444.99
202506	12-JUN-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Feriancek, Jill Marie	Lunch OCC May Team Meeting	1667277	0175 OCC Central Dispatch	58800	0000	1510	61.62	100.00	61.62	91.994%	56.69
202506	12-JUN-25	SUPER ONE FOODS	Super One	Adams, Melissa Ann (Melissa)	ItasCAP Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	102.46	100.00	102.46	86.084%	88.20
202506	12-JUN-25	SUPER ONE FOODS	Super One	Adams, Melissa Ann (Melissa)	Safety Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	161.67	100.00	161.67	86.084%	139.17
202506	12-JUN-25	SUPER ONE FOODS	Super One Foods	Lander, Chad Charles (Chad)	Refreshments for Cyber Vulnerability meeting over lunch hour with third party consultants. Water/Soda.	CVA2025	Cyber Security Vulnerability Assess	92000	0000	1510	21.09	54.10	11.41	88.066%	10.05
202506	13-JUN-25	Costco	Costco	Bergren, Kristine Marie (Kristine)	Beverages procured for budget roll-out meeting. Meeting did not use all, so legal dept. uses what is leftover.	KMB CORP	Kristine Corporate	92000	0000	1510	10.00	77.70	7.77	88.066%	6.84
202506	14-MAY-25	HAMILTON HOTEL DC	Hamiltons	Smerud, Kara Marlys	Meal while traveling to DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	61.80	100.00	61.80	70.274%	43.43
202506	14-MAY-25	MINNEAPOLIS AIRPORT	Minneapolis Airport Restaurant	Smerud, Kara Marlys	Meal while traveling back from Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	55.76	100.00	55.76	70.274%	39.18
202506	14-MAY-25	MSP AIRP BLUE DOOR PUB	Blue Door Pub	Gunderson, Daniel Wayne	Dinner - Return from Edison Congress	3140762	TD VP Travel and Expenses	92000	0000	1510	34.08	100.00	34.08	88.066%	30.01
202506	14-MAY-25	MSP REPUBLIC BARD 6751	The Republic	Smerud, Kara Marlys	Meal while traveling to Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	74.30	100.00	74.30	70.274%	52.21
202506	14-MAY-25	MSP REPUBLIC BARD 6751	The Republic	Smerud, Kara Marlys	Meal while traveling to DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	67.96	100.00	67.96	70.274%	47.76
202506	14-MAY-25	PAYPAL MININGMINN MIN	IMA - Women in Mining	Hoy, Jessica Grace (Jessica)	Women in Mining Luncheon	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	20.58	100.00	20.58	88.066%	18.12
202506	14-MAY-25	PIZZA LUCE	Pizza Luce	Krollman, Laura E	Lunch for HR strategy planning meeting	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	153.19	83.10	127.30	88.066%	112.11
202506	14-MAY-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Lunch for SIT team	3289446	Line SIT Team	92000	0000	1510	315.92	100.00	315.92	88.066%	278.22
202506	14-MAY-25	SAVANNA PORTAGE	Savana Portage	Tamang, Alkaraj (Alkaraj)	Expenses made for Lunch while doing site Visit at Iron range for Dynamic Rating Calisto's data collection.	4941154	Online Condition Monitoring Program	57000	0000	1510	22.83	100.00	22.83	82.174%	18.76
202506	14-MAY-25	TST GIORDANOS - ROSEM	Giordanos	Smerud, Kara Marlys	Meal while traveling to Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	51.02	100.00	51.02	70.274%	35.85
202506	14-MAY-25	TST EMILIANOS	Emilianos	Gunderson, Daniel Wayne	Lunch Check-in with Josh Goutermont	3140762	TD VP Travel and Expenses	92000	0000	1510	52.88	100.00	52.88	88.066%	46.57
202506	14-MAY-25	TST LINCOLN	Lincolns	Smerud, Kara Marlys	Meal while traveling to DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	42.70	100.00	42.70	70.274%	30.01
202506	15-MAY-25	Canal Park Brewing Company	Canal Park Brewing Company	Lyytinen, Kyle Kristopher	Supper. Allete U.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	20.00	100.00	20.00	86.084%	17.22
202506	15-MAY-25	CKE PIKE LAKE GOLF AND	Pike Lake Golf Course	Brinker, Tara L (Tara)	April 10th Safety Meeting breakfast for 160 employees for the Grid Ops group under Josh Goutermont	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,352.96	100.00	3,352.96	88.066%	2,952.83
202506	15-MAY-25	CKE PIKE LAKE GOLF AND	Pike Lake Golf Course	Brinker, Tara L (Tara)	May 7th Safety Meeting breakfast for Grid Mod/System Operations group of 65 people under Dan Gunderson	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,362.14	100.00	1,362.14	88.066%	1,199.59
202506	15-MAY-25	CKE PIKE LAKE GOLF AND	Pike Lake Golf Course	Brinker, Tara L (Tara)	May 8th Safety Meeting breakfast for Grid OPS group of 160 employees under Josh Goutermont	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,352.96	100.00	3,352.96	88.066%	2,952.83
202506	15-MAY-25	FOREST LAKE RESTAURANT	Forest Lake Restaraunt	Lyytinen, Kyle Kristopher	Lunch with Boswell supervision and intern.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	100.91	100.00	100.91	86.084%	86.87
202506	15-MAY-25	QDOBA 2902 CATERING	Qdoba	Gilchrist, Teresa A (Teresa)	Lunch for Utility Worker Team Meeting (B.Armbruster)	1668203	Provide Business / Administrative S	56600	0000	1510	252.46	100.00	252.46	82.174%	207.46
202506	15-MAY-25	QDOBA 2902 OLO	Qdoba	Miller, Makayla McDonnell (Makayla)	May Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	112.02	100.00	112.02	91.994%	103.05
202506	15-MAY-25	SQ KUNNARI'S KITCHEN	Kunnaris	Brinker, Tara L (Tara)	April 17th Northern Safety Meeting Breakfast for 80 attendees catered to the Iron Trail Motors Event Center	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,185.05	100.00	1,185.05	88.066%	1,043.63
202506	15-MAY-25	SQ KUNNARI'S KITCHEN	Kunnaris	Brinker, Tara L (Tara)	January 15th Northern Safety Meeting Breakfast for 80 attendees catered to the Iron Trail Motors Event Center	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,185.05	100.00	1,185.05	88.066%	1,043.63
202506	15-MAY-25	SQ KUNNARI'S KITCHEN	Kunnaris	Brinker, Tara L (Tara)	March 6th Northern Safety Meeting Breakfast for 80 attendees catered to the Iron Trail Motors Event Center	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,185.05	100.00	1,185.05	88.066%	1,043.63
202506	15-MAY-25	SQ KUNNARI'S KITCHEN	Kunnaris	Brinker, Tara L (Tara)	May 1st Northern Safety Meeting Breakfast for 80 attendees catered to the Iron Trail Motors Event Center	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,185.05	100.00	1,185.05	88.066%	1,043.63
202506	15-MAY-25	SQ KUNNARI'S KITCHEN	Kunnaris	Brinker, Tara L (Tara)	MSHA Training Breakfast and Lunch catered in for February 18 (34 people) February 19 (25 people) February 20 (19 people) at Iron Trail Motors Event Center	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	1,853.30	100.00	1,853.30	88.066%	1,632.13
202506	15-MAY-25	SUPER ONE FOODS	SuperOne	Norberg, Jason Dennis (Jason)	meal for night shift during unit shut down	LECADMIN	Laskin Office Work	50000	0000	1510	63.87	100.00	63.87	86.084%	54.98
202506	16-MAY-25	CULVERS TWO HARBORS	Culvers	Westman, Bret Gerald (Bret)	Transformer auditing silver bay	5165868	PARENT - SILVER BAY CONVERSION 2025	59300	0000	1510	14.02	100.00	14.02	91.994%	12.90
202506	17-JUN-25		Applebees	Chandler, Michael James (Michael)	Bison Reliability Trip	BSNGOENG	BSN GO ENGR & PDM STANDING WO	55814	0000	1510	39.18	100.00	39.18	87.824%	34.41
202506	17-JUN-25		Five Guys Restaurant	Chandler, Michael James (Michael)	Bison Reliability Trip	BSNGOENG	BSN GO ENGR & PDM STANDING WO	55814	0000	1510	21.43	100.00	21.43	87.824%	18.82
202506	17-JUN-25	AURORA A & W	A&W	Undeland, Paul Joseph (Paul)	Lunch for the LEC Reliability Meeting	LECADMIN	Laskin Office Work	50000	0000	1510	47.70	100.00	47.70	86.084%	41.06
202506	17-JUN-25	BURGER KING #28197 Q07	Burger King	Undeland, Paul Joseph (Paul)	Lunch while traveling back from the JAC Sub-Committee meeting at Thompson	LECADMIN	Laskin Office Work	50000	0000	1510	16.28	100.00	16.28	86.084%	14.01
202506	17-JUN-25	OLIVE GARDEN ZK 002161	Olive Garden	Ritchie, Gage Alan (Gage)	Business lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	35.57	83.10	29.56	88.066%	26.03
202506	17-JUN-25	SQUARE BUTTE CREEK GOL	Square Butte Creek GOL	Atkinson, James B (Jim)	Dinner while traveling for Land Rights Summit	2245907	Corp Env Services - Department	92000	0000	1510	135.25	100.00	135.25	88.066%	119.11
202506	17-JUN-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	Supper for the All-Staff Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1510	67.78	100.00	67.78	86.084%	58.35
202506	17-JUN-25	TST CHARRAS & TEQUILA	Charras and Tequila	Atkinson, James B (Jim)	Dinner while traveling for Land Rights Summit	2245907	Corp Env Services - Department	92000	0000	1510	300.48	100.00	300.48	88.066%	264.62
202506	17-JUN-25	TST SAWATDEE THAI RES	Sawatdee	McCullough, Jess Angus (Jess)	Lunch in St. Paul following PUC hearing 6.17.25	4922041	General EVP Expenses	92000	0000	1510	23.38	100.00	23.38	88.066%	20.59
202506	17-JUN-25	WM SUPERCENTER #1609	Walmart	Undeland, Paul Joseph (Paul)	Supper for the All-Staff Meeting at LEC	LECADMIN	Laskin Office Work	50000	0000	1510	147.24	100.00	147.24	86.084%	126.75
202506	17-MAY-25	DAIRY QUEEN 11320	Dairy Queen	Schwab, Andrew Mark (Andy)	Lunch for myself while traveling home from the Western Safety meeting.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1510	8.55	100.00	8.55	91.994%	7.87
202506	18-JUN-25		Island Lake Inn	Scharnott, Mark P	LEC & HREC Turbine Report Distribution	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	17.00	100.00	17.00	86.084%	14.63
202506	18-JUN-25	4034 TOWN BAR & GRILL	Town Grill - Newark Airport	Brickson, Harper Leigh	Meal during 6+ hour delay at Newark Airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	76.03	100.00	76.03	88.066%	66.96
202506	18-JUN-25	MYSTIC LAKE RESTAURANT	Mystic Lake Restaurant	Brickson, Harper Leigh	Safety Recognition Dinner for M. Conradi (SSG & IBEW President) and Harper Brickson at MSC Safety Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	120.79	100.00	120.79	88.066%	106.38
202506	18-JUN-25	TST UNWINED UP NORTH	Unwined Up North	Brickson, Harper Leigh	Lunch while in GR for GO Team & BEC Employee Visit/Walkabout	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	28.18	100.00	28.18	88.066%	24.82
202506	18-JUN-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Heger, Tiana Christine	1:1 Lunch Meeting - Dave Chura, Jennifer Cady	2237174	0732-General	92000	0000	1510	27.34	90.40	24.72	88.066%	21.77
202506	19-JUN-25	DAIRY QUEEN #11209	DQ	Meyer, Jeffrey J (Jeff)	Meal during travel to attend SIT meeting at Thomson Hydro.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	19.58	100.00	19.58	85.181%	16.68
202506	19-JUN-25	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	49.90	100.00	49.90	86.084%	42.96
202506	19-JUN-25	FOREST LAKE RESTAURANT	Forest Lake Resteraunt	Prom, Gregory Scott	BEC Lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	67.14	100.00	67.14	86.084%	57.80
202506	19-JUN-25	FOREST LAKE RESTAURANT	Forest Lake Resteraunt	Prom, Gregory Scott	BEC lunch	5041760	Repair leak in Supernate return lin	51210	0000	1510	91.51	100.00	91.51	86.084%	78.78
202506	19-JUN-25	SUBWAY 34750	Subway	Prom, Gregory Scott	Lunch for BEC spill event	5041760	Repair leak in Supernate return lin	51210	0000	1510	33.20	100.00	33.20	86.084%	28.58
202506	19-MAY-25	DUTCHROOM INC	Mad Dogs	Perry, Jason Harvey	Fuels Ops and Maintenace Dayshift recog and dc12 bag install	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	292.36	100.00	292.36	83.443%	243.95
202506	19-MAY-25	DUTCHROOM INC	Mad Dogs	Perry, Jason Harvey	Fuels Ops and Maintenace Night shift recog and dc12 bag install	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	287.86	100.00	287.86	83.443%	240.20

202506	19-MAY-25	LAURENTIAN CHAMBER	Iron Range Job Fair	Taylor Kemp, Carrie Rae (Carrie)	Extra meal purchase - Iron Range Job Fair	5123168	Talent Solutions	92000	0000	1510	25.00	83.10	20.78	88.066%	18.30
202506	20-JUN-25	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Got lunch on return from LFSC quarterly inspection.	2245907	Corp Env Services - Department	92000	0000	1510	16.38	100.00	16.38	88.066%	14.43
202506	21-APR-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	February Safety meeting at Clyde Iron Works for Grid Mod and System Operators with breakfast for 65 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,784.73	100.00	1,784.73	88.066%	1,571.75
202506	21-APR-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	February Safety meeting at Clyde Iron Works for Grid Operations with breakfast for 150 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,678.63	100.00	3,678.63	88.066%	3,239.64
202506	21-APR-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	January Safety meeting at Clyde Iron Works for Grid Mod and System Operators with breakfast for 65 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,784.73	100.00	1,784.73	88.066%	1,571.75
202506	21-APR-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	January Safety meeting at Clyde Iron Works for Grid operations with breakfast for 150 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,479.27	100.00	3,479.27	88.066%	3,064.07
202506	21-APR-25	E&G 1042 - ECOM	Erbert an Gerberts	Brinker, Tara L (Tara)	Studies and scoping team meeting.	2396864	System Performance Planning	56000	0000	1510	81.90	100.00	81.90	70.274%	57.55
202506	21-APR-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Peterson, Leah Nicole	Strategic Accounts working lunch	1666211	CXB General	90800	0000	1510	25.92	100.00	25.92	99.776%	25.86
202506	21-MAY-25	CULVERS TWO HARBORS	Culvers	Larson, Christopher A (Christopher)	Work Meal	5165868	PARENT - SILVER BAY CONVERSION 2025	59300	0000	1510	12.13	100.00	12.13	91.994%	11.16
202506	21-MAY-25	DUTCHROOM INC	Mad dogs	Love, Jeffrey J (Jeff)	meal for long shifts during outage	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	633.53	100.00	633.53	86.084%	545.37
202506	21-MAY-25	FLORIOS GRILL & TAVERN	FLORIOS	Love, Jeffrey J (Jeff)	Cooling tower planning meeting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	118.23	100.00	118.23	86.084%	101.78
202506	21-MAY-25	FLORIOS GRILL & TAVERN	FLORIOS	Love, Jeffrey J (Jeff)	Leads Meeting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	155.54	100.00	155.54	86.084%	133.90
202506	21-MAY-25	GRANDMA S SALOON AND G	Grandmas Saloon Hermantown	Kayser, Mark Richard (Mark)	Lunch with Justin Riddle at Grandma's Saloon in Hermantown to plan for MPO regional meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	63.51	100.00	63.51	85.181%	54.10
202506	21-MAY-25	JIMMY JOHNS - 864	Jimmy Johns	Kayser, Mark Richard (Mark)	Dinner at Jimmy Johns traveling to MHUG Regional meeting in Minneapolis, MN	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	14.16	100.00	14.16	85.181%	12.06
202506	21-MAY-25	PIZZA LUCE	Pizza Luce	Piekarski, Jodi M	Gen SIT Discussion	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	36.85	100.00	36.85	86.084%	31.72
202506	21-MAY-25	QDOBA 1881	QDOBA	Kayser, Mark Richard (Mark)	Dinner traveling back home after MHUG Regional meeting in Minneapolis, MN	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	21.00	100.00	21.00	85.181%	17.89
202506	21-MAY-25	TST COHO CAFE & BAKERY	Coho Cafe	Green, Stacey Lucille (Stacey)	Lunch meeting with Heidi Krampitz, ED for Cook county about HibTac ED proposal	CREDGEN	CXB Comm & Econ General	90800	0000	1510	33.82	100.00	33.82	99.776%	33.74
202506	21-MAY-25	VALENTINI S VICINO LAG	Valentini's	Sundbom, Tammy Renee (Tammy)	Yellow Ribbon Meeting in Hodnik Hall	EMPENGAGE	Employee Engagement	92000	0000	1510	750.11	100.00	750.11	88.066%	660.59
202506	22-APR-25	JIMMY JOHNS - 989	jimmy johns	Dewey, Ryan D	dinner advisory board meeting	1702843	Cloquet Area Distribution Maintenan	59300	0000	1510	19.16	100.00	19.16	91.994%	17.63
202506	22-MAY-25	Gallaghers Steakhouse	Gallaghers Steakhouse	Peterson, Nicholas Michael (Nick)	AON Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	1510	71.88	83.70	60.16	87.171%	52.45
202506	22-MAY-25	LITTLE ITALY PIZZA	Little Italy Pizza	Peterson, Nicholas Michael (Nick)	AON Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	1510	9.12	83.70	7.63	87.171%	6.65
202506	22-MAY-25	PIZZA LUCE	Pizza Lucer	Ecklind, Kelly J	Billing Intern lunch for the interview team	2339486	CXO Customer Billing & System Suppo	90300	0000	1510	60.16	100.00	60.16	99.642%	59.94
202506	22-MAY-25	Stone Arch	Stone Arch	Peterson, Nicholas Michael (Nick)	AON Power & Renewables Symposium	1666185	Insurance - O&M	92400	0000	1510	27.31	83.70	22.86	87.171%	19.93
202506	22-MAY-25	TAVERN ON THE HILL	Tavern on the Hill	Tracey, Brandon Donald (Brandon)	Lunch after meeting	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	139.91	100.00	139.91	91.994%	128.71
202506	23-APR-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch for Block Training of System operators and trainers for 9 people	2088255	Attend/Provide Training	56120	0000	1510	170.32	100.00	170.32	82.174%	139.96
202506	23-APR-25	QDOBA 2902 OLO	Qdoba	Brinker, Tara L (Tara)	Lunch for Team meeting of Christian Winters group. 8 people	2396864	System Performance Planning	56000	0000	1510	147.01	100.00	147.01	70.274%	103.31
202506	23-JUN-25	NOODLES AND COMPANY	Noodles & Company	Gatten, Terri (Terri)	Lunch for MPO Core Ops Leadership Team Meeting	3020463	Expenses for leadership meetings an	92000	0000	1510	169.55	100.00	169.55	88.066%	149.32
202506	23-JUN-25	SUPER ONE FOODS	Super One Foods	Gatten, Terri (Terri)	Breakfast for June Infoshare Meeting	1666211	CXB General	90800	0000	1510	97.65	100.00	97.65	99.776%	97.43
202506	23-MAY-25	PHO'LICIOUS	PHO'LICIOUS	Fagel, Jared Jacob (Jared)	Dinner 05/21/2025 while staying in Duluth for business. (3 day / 2 night stay - meeting with vendor, cybersec town hall, meeting Bishal in person, and team work in office).	5149935	ALE-Security-Strategy	93500	0000	1510	22.34	80.17	17.91	88.066%	15.77
202506	23-MAY-25	PY VITTA PIZZA	Vita Pizza	Fagel, Jared Jacob (Jared)	Dinner 05/22/2025 while staying in Duluth for business. (3 day / 2 night stay - meeting with vendor, cybersec town hall, meeting Bishal in person, and team work in office).	5149935	ALE-Security-Strategy	93500	0000	1510	12.88	80.17	10.33	88.066%	9.09
202506	23-MAY-25	SUBWAY 12860	Subway	Carl, Zachary A (Zac)	C&M Switching Training	2088255	Attend/Provide Training	56120	0000	1510	17.69	100.00	17.69	82.174%	14.54
202506	24-JUN-25	CULVERS TWO HARBORS	CULVERS TWO HARBORS	Laeupple, Timothy E (Tim)	Meal while working extended hours on Brimson Complex wildfire	1869780	0190 Supervision Maint	59000	0000	1510	19.27	100.00	19.27	91.994%	17.73
202506	24-JUN-25	HOLIDAY STATIONS 0184	Holiday Station Store	Carlson, Jacob William (Jake)	Project meetings at Laskin	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	1510	14.77	100.00	14.77	86.084%	12.71
202506	24-JUN-25	SNICKERS PIZZA - EVELE	SNICKERS PIZZA - EVELE	Laeupple, Timothy E (Tim)	Lunch for negotiations team and Local 31	1869780	0190 Supervision Maint	59000	0000	1510	116.91	100.00	116.91	91.994%	107.55
202506	24-MAY-25	DD CROOKEDPINTALEHO	Crooked Pint	Baker, Leeanne M (Leeanne)	May 22, 2025 Stanby Meeting / Crooked Pint Lunch for Attendees / 0190-1701473 (Troy Lindsay & Karrianne Youngblom)	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	163.46	100.00	163.46	91.994%	150.37
202506	24-MAY-25	JIMMY JOHNS - 3527 - E	Jimmy John's	Baker, Leeanne M (Leeanne)	May13, 2025 PAWS SIT Meeting / Jimmy John's boxed lunches for team / 0609-3289439 (Justin Kilpela)	3289439	PAWS SIT Team	92000	0000	1510	280.88	100.00	280.88	88.066%	247.36
202506	24-MAY-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	May 22, 2025 HOP Training & Refresher / Q-Doba Lunch for Attendees / 0140-1666784 (Eric Clement)	1666784	0140 Distribution Engineering Admin	58800	0000	1510	555.70	100.00	555.70	91.994%	511.21
202506	26-MAR-25	DQ	DQ	Braff, Douglas James	03-26-2025 Wed Work in Duluth: AHQ: drop off Rapids PC for upgrade; RECC: pick up monitors; Hibbard	5149348	MP-CEMS-Software	93501	0000	1510	23.80	85.29	20.30	88.066%	17.88
202506	26-MAR-25	LUCKY SEVEN GENERAL ST	Floodwood Lucky 7	Braff, Douglas James	03-26-2025 Wed Work in Duluth: AHQ: drop off Rapids PC for upgrade; RECC: pick up monitors; Hibbard	5149348	MP-CEMS-Software	93501	0000	1510	3.19	85.29	2.72	88.066%	2.40
202506	26-MAR-25	M&H # 20	M&H	Braff, Douglas James	03-26-2025 Wed Work in Duluth: AHQ: drop off Rapids PC for upgrade; RECC: pick up monitors; Hibbard	5149348	MP-CEMS-Software	93501	0000	1510	5.40	85.29	4.61	88.066%	4.06
202506	26-MAR-25	SPEEDWAY 04777	Floodwod Speedway	Braff, Douglas James	03-26-2025 Wed Work in Duluth: AHQ: drop off Rapids PC for upgrade; RECC: pick up monitors; Hibbard	5149348	MP-CEMS-Software	93501	0000	1510	3.21	85.29	2.74	88.066%	2.41
202506	27-MAY-25	JERSEY MIKES 24010	Jersey Mikes	Peterson, Leah Nicole	PUC Planning Meeting in St. Paul	1666211	CXB General	90800	0000	1510	30.05	100.00	30.05	99.776%	29.98
202506	27-MAY-25	PIZZA LUCE	Pizza Luce	Ortman, Melissa M	Lunch for meeting to review Oracle Business Value Study	5128678	ALE-Strategy	93500	0000	1510	107.22	86.91	93.18	88.066%	82.06
202506	27-MAY-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Peterson, Leah Nicole	Working lunch on organizational changes	1666211	CXB General	90800	0000	1510	42.82	100.00	42.82	99.776%	42.72
202506	28-APR-25	DO NORTH PIZZERIA & PU	Do North Pizzeria and Pub	Wedge, Aaron Michael (Aaron)	Lunch for team interviewing suppliers presenting on their proposal for the utility pole re-bid.	1666248	General Purchasing	92000	0000	1510	89.36	76.40	68.27	88.066%	60.12
202506	28-MAY-25	E&G 1012 DULUTH	Erberts and Gerberts	Cooper, Brooke Staupe (Brooke)	Lunch for Siting and Land Rights interviews	2245907	Corp Env Services - Department	92000	0000	1510	65.13	100.00	65.13	88.066%	57.36
202506	28-MAY-25	FOREST LAKE RESTAURANT	Forest Lake Resturant in Grand Rapids, MN	Deneen, Brian Joseph (Brian)	Travel to Zempel Substation in Deer River for coordination of SF6 Circuit Breaker Inspection data capture using Easy-Maximo.	1667701	PDE - Transmission Substation Maint	57000	0000	1510	45.43	100.00	45.43	82.174%	37.33
202506	28-MAY-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Cooper, Brooke Staupe (Brooke)	Lunch for Project Grizzly-Decision Framework/Next Steps meeting	2245907	Corp Env Services - Department	92000	0000	1510	89.20	100.00	89.20	88.066%	78.56
202506	28-MAY-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch following Blandin meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	43.86	100.00	43.86	99.776%	43.76
202506	28-MAY-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Horizon team meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	235.51	100.00	235.51	99.776%	234.98
202506	29-APR-25	PY E&G 1012 DULUTH	Erbert and Gerberts	Granley, Jered M	Nick and Jered working lunch	5108511	General Risk	92000	0000	1510	31.60	77.70	24.55	88.066%	21.62
202506	29-MAY-25	APPLEBEES 2190020	Applebees	Welle, Paula A (Paula)	GTS/ESRI Strategy Mtg	5149893	ALE-GIS-Strategy	93500	0000	1510	25.44	72.38	18.41	88.066%	16.22
202506	29-MAY-25	PY NORTHERN WATERS SM	Northern Waters Smokehouse	Brodin, Matthew Robert (Matthew)	Refund for Kessler matter lunch - was not in person as planned	MRB CORP	Matts Corporate General	92000	0000	1510	(99.28)	77.70	(77.14)	88.066%	(67.93)
202506	29-MAY-25	SQ S&S MEATS	SandS Meats	Garner, Joshua James	Garner Crew Memorial day meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	125.19	100.00	125.19	83.443%	104.46
202506	29-MAY-25	SQ S&S MEATS	SandS Meats	Garner, Joshua James	Payment Crew Memorial day meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	129.68	100.00	129.68	83.443%	108.21
202506	30-MAY-25	CKE BIXBY S ECOM	Bixby's	Kluge, Amanda Kim (Amanda)	Lunch for Waste Records Management Discussion	U4ENVIRON	BEC-4 ENVIRONMENTAL CHARGES 2012-20	50210	0000	1510	45.71	100.00	45.71	86.084%	39.35
202506	30-MAY-25	DUTCHROOM INC	Dutchroom	Kluge, Amanda Kim (Amanda)	Lunch @ Quarterly All Staff Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	1510	91.77	100.00	91.77	86.084%	79.00
202506	30-MAY-25	FLOSSIES	Flossies	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased breakfast while staying in Dallas Texas for USWAG's PFAS conference	2245907	Corp Env Services - Department	92000	0000	1510	20.78	100.00	20.78	88.066%	18.30
202506	30-MAY-25	LRH RESTAURANT AND BAR	LRH Restaurant and Bar	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased dinner while staying in Dallas Texas for USWAG's PFAS conference.	2245907	Corp Env Services - Department	92000	0000	1510	32.47	100.00	32.47	88.066%	28.60
202506	30-MAY-25	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased lunch following a quarterly inspection at Eveleth Service Center	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202506	30-MAY-25	PACIFIC TABLE IRVING	Pacific Table	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased dinner while staying in Dallas Texas for USWAG's PFAS conference	2245907	Corp Env Services - Department	92000	0000	1510	46.44	100.00	46.44	88.066%	40.90
202506	03-JUN-25	PIZZA LUCE	PIZZA LUCE	Fredrickson, Joseph Logan (Joe)	Team lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	181.34	100.00	181.34	88.066%	159.70

202506	03-JUN-25	TST BOOMTOWN BREWERY	TST BOOMTOWN BREWERY	Fredrickson, Joseph Logan (Joe)	Lunch with Dan B. to discuss combustilbe dust.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	45.00	100.00	45.00	88.066%	39.63
202506	05-JUN-25	TEXAS CHILI PARLOR	Texas Chili Parlor	Solga, Shane David (Shane)	Dinner - ID Conference	5128715	MP-Training	93500	0000	1530	66.77	100.00	66.77	88.066%	58.80
202506	08-JUN-25	BRICKTOWN BREWERY DT O	Bricktown Brewery	Frisk, Lori A	Meal, for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	40.23	100.00	40.23	82.174%	33.06
202506	08-JUN-25	CHILI'S BAR E2 ORD	Chilis	Frisk, Lori A	Meal enroute to MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	23.43	100.00	23.43	82.174%	19.25
202506	08-JUN-25	COURTYARD OKC DOWNTOWN	Courtyard by Marriott hotel restaurant	Frisk, Lori A	Meals for MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	112.38	100.00	112.38	82.174%	92.35
202506	08-JUN-25	OHARE BAR & GRILL ORD	Ohare Bar & Grill	Frisk, Lori A	Meal enroute from MRO Reliability, Security & CMEP Summitt 5/21-22, Oklahoma City	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	35.21	100.00	35.21	82.174%	28.93
202506	08-MAY-25	SUPER ONE FOODS	Super One	Tammi, Travis L	Boswell EMR monthly training	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	44.35	100.00	44.35	86.084%	38.18
202506	09-JUN-25	ETAIS CAFE	ETAI's Cafe	Jansen, Thomas E (Tom)	Supper at Denver airport on return trip from EEI wildfire conference	1666480	0135 Transmission Vegetation Mainte	57101	0000	1530	17.11	100.00	17.11	82.174%	14.06
202506	09-MAY-25	AMK PHOENIX CONV CTR	Phoenix convention center coffee shop	South, Stacy J (Stacy)	Breakfast coffee at conference IUCX	3416838	CXT MP Training-Attend	90300	0000	1530	5.97	100.00	5.97	99.642%	5.95
202506	09-MAY-25	HYATT REGENCY BOS HBR	Hyatt Regency Boston Harbor - Restaurant	Johnson, Nicholas Alan (Nicholas)	Lunch for Nick Johnson at Hotel.	1693073	Provide Security - GOB	92000	0000	1530	38.10	94.70	36.08	88.066%	31.77
202506	09-MAY-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Brinker, Tara L (Tara)	Lunch for System Operators Block Training	2088255	Attend/Provide Training	56120	0000	1530	85.10	100.00	85.10	82.174%	69.93
202506	09-MAY-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Brinker, Tara L (Tara)	Lunch for System Operators Block Training of 8 employees and trainers.	2088255	Attend/Provide Training	56120	0000	1530	110.68	100.00	110.68	82.174%	90.95
202506	09-MAY-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch for System Operators Block Training of 6 employees with trainers.	2088255	Attend/Provide Training	56120	0000	1530	123.15	100.00	123.15	82.174%	101.20
202506	09-MAY-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Brinker, Tara L (Tara)	Lunch for System Operators Block training of 10 employees with trainers.	2088255	Attend/Provide Training	56120	0000	1530	142.25	100.00	142.25	82.174%	116.89
202506	09-MAY-25	SHERATON PHOENIX DWNTN	Sheraton Phoenix Downtown	South, Stacy J (Stacy)	Breakfast at conference IUCX	3416838	CXT MP Training-Attend	90300	0000	1530	24.12	100.00	24.12	99.642%	24.03
202506	10-MAY-25	CRISP & GREEN - EDINA	Crisp and Green	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	24.52	86.91	21.31	88.066%	18.77
202506	10-MAY-25	EMERILS NO FISH HOUSE	emerils	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	113.20	86.91	98.38	88.066%	86.64
202506	10-MAY-25	HAAGEN DAZS MGM	haagen dazs	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	13.68	86.91	11.89	88.066%	10.47
202506	10-MAY-25	JOHNNY ROCKETS - MGM	Johnny Rockets	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	44.63	86.91	38.79	88.066%	34.16
202506	10-MAY-25	KWIK TRIP #186	kwik trip	Erickson, Douglas Ralph (Douglas)	M365 conference	5128679	ALE-Training	93500	0000	1530	15.17	86.91	13.18	88.066%	11.61
202506	10-MAY-25	LUCHINI ITALIAN	luchini	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	115.37	86.91	100.27	88.066%	88.30
202506	10-MAY-25	MGM GRAND-STARBUCKS II	Starbucks	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	16.93	86.91	14.71	88.066%	12.96
202506	10-MAY-25	MGM GRD STARBUCKS IN D	Starbucks	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	7.45	86.91	6.47	88.066%	5.70
202506	10-MAY-25	NELLIES SOUTHERN KITCH	Nellie's	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	26.96	86.91	23.43	88.066%	20.63
202506	10-MAY-25	STARBUCKS D MAIN LAS	Starbucks	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	4.77	86.91	4.15	88.066%	3.65
202506	10-MAY-25	TACOS & RITAS MGM	tacoritras	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	59.74	86.91	51.92	88.066%	45.72
202506	10-MAY-25	TST CARIBOU COFFEE -	Caribou	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	8.35	86.91	7.26	88.066%	6.39
202506	10-MAY-25	TST PIEOLOGY MGM	Pieology	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	49.16	86.91	42.72	88.066%	37.63
202506	10-MAY-25	TST TACOTARIAN - CASIN	Tacotarian	Erickson, Douglas Ralph (Douglas)	M365 Conference	5128679	ALE-Training	93500	0000	1530	48.22	86.91	41.91	88.066%	36.91
202506	11-JUN-25	SUPER ONE FOODS	Super One Foods	Staskivige, Ronald Brian	Welder Vision acuity and Liquid Penetrant training	2349813	W/O for time used by Ron Staskivige	51400	0000	1530	43.03	100.00	43.03	86.084%	37.04
202506	12-JUN-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Electrical Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	272.56	100.00	272.56	86.084%	234.63
202506	12-JUN-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Coal Quality Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	1,042.47	100.00	1,042.47	86.084%	897.40
202506	12-JUN-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	HazWoper	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	248.18	100.00	248.18	86.084%	213.64
202506	12-JUN-25	DUTCHROOM INC	Dutch Room	Adams, Melissa Ann (Melissa)	HazWoper	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	169.72	100.00	169.72	86.084%	146.10
202506	12-JUN-25	IN PINCHED LLC	Pinched	Adams, Melissa Ann (Melissa)	Electrical Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	530.30	100.00	530.30	86.084%	456.50
202506	12-JUN-25	S&S MEATS	S&S Meats	Adams, Melissa Ann (Melissa)	HazWoper	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	136.59	100.00	136.59	86.084%	117.58
202506	12-JUN-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	New Hire Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	416.23	100.00	416.23	86.084%	358.31
202506	12-JUN-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Plant 101 Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	249.95	100.00	249.95	86.084%	215.17
202506	12-JUN-25	SQ PASTIES PLUS	Pasties Plus	Adams, Melissa Ann (Melissa)	HazWoper	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	170.00	100.00	170.00	86.084%	146.34
202506	12-JUN-25	SQ TATER TOP FOOD TRU	Tater Top Food Truck	Prom, Monica Lisa (Monica)	Meal Maximo User Group ConferenceTater Top Food Truck	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	17.20	100.00	17.20	70.274%	12.09
202506	13-JUN-25		Barleymash	Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	1530	56.80	86.91	49.36	88.066%	43.47
202506	13-JUN-25		Brioche Doree	Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	1530	24.45	86.91	21.25	88.066%	18.71
202506	13-JUN-25		Liquor Bar	Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	1530	50.26	86.91	43.68	88.066%	38.47
202506	13-JUN-25		Union Kitchen and Tap	Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	1530	38.95	86.91	33.85	88.066%	29.81
202506	13-JUN-25	Mike Hess	Mike Hess	Dorn, Jeffrey Eugene	Continuing education for Cisco network administration	5128679	ALE-Training	93500	0000	1530	33.17	86.91	28.83	88.066%	25.39
202506	14-MAY-25	FSP RUTTGER'S BAY LAKE	White Oak Grill	Fisher, Aaron Samuel (Aaron)	Room/Food for Annual 0148 Outing	1668252	0148 Administrative Activities	58800	0000	1530	533.86	100.00	533.86	91.994%	491.12
202506	15-JUN-25	GAYLORD TEXAN F&B	Riverwalk Cantina	Rolling, Erika Mary (Erika)	Meal during 2025 Kscope Conference in Dallas, Texas on June 15th, 2025.	5128679	ALE-Training	93500	0000	1530	32.06	86.91	27.86	88.066%	24.54
202506	15-JUN-25	GAYLORD TEXAN F&B	Texan Station	Rolling, Erika Mary (Erika)	Meal during 2025 Kscope Conference in Dallas, Texas on June 15th, 2025.	5128679	ALE-Training	93500	0000	1530	23.49	86.91	20.42	88.066%	17.98
202506	15-MAY-25	BAMBOO ON 2ND	Bamboo on 2nd	Martens, Peter Alexander (Peter)	Dinner after training event in Birmingham	2088255	Attend/Provide Training	56120	0000	1530	41.00	100.00	41.00	82.174%	33.69
202506	15-MAY-25	BLACKHAWKS T2 ORD	Stanley's Chicago Blackhawks	Martens, Peter Alexander (Peter)	Lunch in Chicago airport while traveling back to Duluth	2088255	Attend/Provide Training	56120	0000	1530	23.60	100.00	23.60	82.174%	19.39
202506	15-MAY-25	DUTCHROOM INC	Dutchroom	Lyytinen, Kyle Kristopher	Lunch for engineering Foxray training provided by Joe Gale.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1530	130.31	100.00	130.31	86.084%	112.18
202506	15-MAY-25	TST LE FRESCA	Le Fresca	Martens, Peter Alexander (Peter)	Dinner after training event in Birmingham	2088255	Attend/Provide Training	56120	0000	1530	38.10	100.00	38.10	82.174%	31.31
202506	16-JUN-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Lunch for first responder training at Thomson (Hibbard)	1487912	Misc Steam Expense	51200	0000	1530	189.69	100.00	189.69	86.084%	163.29
202506	16-JUN-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Lunch for first responder training at Thomson (Hydro)	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	1530	189.69	100.00	189.69	85.181%	161.58
202506	16-JUN-25	GAYLORD TEXAN F&B	Zeppole	Rolling, Erika Mary (Erika)	Meal during 2025 Kscope Conference in Dallas, Texas on June 16th, 2025.	5128679	ALE-Training	93500	0000	1530	54.47	86.91	47.34	88.066%	41.69
202506	18-JUN-25	HUDSON & CO.	Hudson & Company	Brickson, Harper Leigh	Lunch while in Newark for EEI Safety & Industrial Hygiene Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	59.05	100.00	59.05	88.066%	52.00
202506	18-JUN-25	TST WINE FUSION WINER	Wine Fusion Winery	Rolling, Erika Mary (Erika)	Meal during 2025 Kscope Conference in Dallas, Texas on June 17th, 2025.	5128679	ALE-Training	93500	0000	1530	48.59	86.91	42.23	88.066%	37.19
202506	19-JUN-25	DFW EINSTEIN BROSBAGEL	Einstein Bros Bagels	Rolling, Erika Mary (Erika)	Meal at Dallas airport during 2025 Kscope Conference on June 19th, 2025.	5128679	ALE-Training	93500	0000	1530	5.32	86.91	4.62	88.066%	4.07
202506	21-APR-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Brinker, Tara L (Tara)	System Operators Block Training for 6 system operators and trainers.	2088255	Attend/Provide Training	56120	0000	1530	82.01	100.00	82.01	82.174%	67.39
202506	21-APR-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Brinker, Tara L (Tara)	System Operators Block Training lunch for 12 operators and trainers	2088255	Attend/Provide Training	56120	0000	1530	148.44	100.00	148.44	82.174%	121.98
202506	21-APR-25	SUPER ONE FOODS	Super One	Brinker, Tara L (Tara)	System Operators Block training at RECC. Veggie tray and fruit tray for lunch of 12 operators and trainers.	2088255	Attend/Provide Training	56120	0000	1530	29.94	100.00	29.94	82.174%	24.60
202506	21-MAY-25	ADOLPH STORE	Stokke's Meat Market	Tryon, Matthew Clarke (Matt)	Safety training	5128679	ALE-Training	93500	0000	1530	24.00	86.91	20.86	88.066%	18.37
202506	21-MAY-25	JOHNSONS BAKERY	Johnson's Bakery	Sweep, Justin Cole (Justin)	Refreshments for MS Excel training course at AHQ on 5/21/2025.	1665935	Financial Planning & Analysis	92000	0000	1530	83.31	77.70	64.73	88.066%	57.01
202506	21-MAY-25	SUPER ONE FOODS	Super One	Tryon, Matthew Clarke (Matt)	Safety training	5128679	ALE-Training	93500	0000	1530	48.18	86.91	41.87	88.066%	36.88
202506	22-MAY-25	SANCHEZ BURRITO	Sanchez Burrito	Gaffke, Ryan Gordon	Meal while attending out of town training - Qualified Switchman training in Little Falls	2088255	Attend/Provide Training	56120	0000	1530	46.33	100.00	46.33	82.174%	38.07
202506	23-APR-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Brinker, Tara L (Tara)	Lunch for System Operators Block Training at RECC for 12 people	2088255	Attend/Provide Training	56120	0000	1530	160.00	100.00	160.00	82.174%	131.48
202506	23-JUN-25	216 HARDEES	Hardee's	Peterson, Nicholas Michael (Nick)	MBAC CPE for CPA license	5108511	General Risk	92000	0000	1530	12.43	77.70	9.66	88.066%	8.51
202506	23-JUN-25	CHICK-FIL-A #05418	Chick -fil a	Baker, David R. (David)	Lunch - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	12.66	94.70	11.99	88.066%	10.56
202506	23-JUN-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Baker, David R. (David)	Lunch - EAP review - Boswell	2145816	Emergency Management - Security Adm	92000	0000	1530	22.20	94.70	21.02	88.066%	18.51
202506	23-JUN-25	GREEN MILL RESTAURANT	Green Mill	Baker, David R. (David)	Dinner - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	76.80	94.70	72.73	88.066%	64.05

202506	23-JUN-25	HOLIDAY STATIONS 0162	Holiday	Baker, David R. (David)	Dinner - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	4.96	94.70	4.70	88.066%	4.14
202506	23-JUN-25	SQ WILD HARE BISTRO &	Red Stu	Baker, David R. (David)	Lunch - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	22.15	94.70	20.98	88.066%	18.47
202506	23-JUN-25	TST BAR 209 RED STU B	Red Stu	Baker, David R. (David)	Lunch - TEEX Critical Infrastructure (THIRA) - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	32.12	94.70	30.42	88.066%	26.79
202506	23-MAY-25	TST BOOMTOWN BREWERY	TST BOOMTOWN BREWERY	Carl, Zachary A (Zac)	Backup Control Center Drill	2088255	Attend/Provide Training	56120	0000	1530	215.07	100.00	215.07	82.174%	176.73
202506	23-MAY-25	TST BOOMTOWN BREWERY	TST BOOMTOWN BREWERY	Carl, Zachary A (Zac)	Backup control center drill	2088255	Attend/Provide Training	56120	0000	1530	294.11	100.00	294.11	82.174%	241.68
202506	25-APR-25	DAIRY QUEEN #13236	dairy queen	Witt, Dean A (Dean)	lunch after storm training at the hsc	1666784	0140 Distribution Engineering Admin	58800	0000	1530	19.15	100.00	19.15	91.994%	17.62
202506	27-MAY-25	SAMMY S PIZZA RESTAURA	Sammys Pizza	Smith, Michael J (Mike)	Trainer Lunch Meeting	3099489	Transmission-Utility Training	56000	0000	1530	23.26	100.00	23.26	70.274%	16.35
202506	27-MAY-25	SUPER ONE FOODS	superone foods	Stahlbusch, Edward Dennis (Ed)	first responder refreshments	1487911	Steam Expenses - Operations	50200	0000	1530	33.70	100.00	33.70	86.084%	29.01
202506	29-MAY-25	PY PIZZA RANCH LITTL	LF Pizza Ranch	Lochner, Steven D (Steve)	New training for engineer tour Gwen Lau	BLASTA25	BLA - Maint. of Station equipment	54400	0000	1530	50.49	100.00	50.49	85.181%	43.01
202506	29-MAY-25	S&S MEATS	SandS Meats	Garner, Joshua James	Lunch for Q2 rescue refresher	3166512	High Angle Rescue Team material/gea	51400	0000	1530	171.04	100.00	171.04	86.084%	147.24
202506	29-MAY-25	WAL-MART #1609	Walmart	Garner, Joshua James	Breakfast for Q2 rescue refresher	3166512	High Angle Rescue Team material/gea	51400	0000	1530	99.01	100.00	99.01	86.084%	85.23
202506	31-MAY-25	SETTEBELLO PIZZERIAQPS	Settebello Pizzeriea	Hertel, Kayla Marie	Dinner at Airport back from EEI ERM Conference	5108511	General Risk	92000	0000	1530	39.20	77.70	30.46	88.066%	26.82
202506	04-JUN-25	HYATT REGENCY NEW ORLN	Vitascope Hall	Honkala, Amy Marie (Amy)	Dinner for Shivi Deveshwar 6.1.25 for June 2025 EEI	1666541	ALLETE - General	92000	0000	1560	35.64	80.10	28.55	88.066%	25.14
202506	05-JUN-25	HOLIDAY STATIONS 0141	Holiday	Undeland, Paul Joseph (Paul)	Refreshment for the Job Evaluation Committee at LEC	LECADMIN	Laskin Office Work	50000	0000	1560	19.83	100.00	19.83	86.084%	17.07
202506	05-JUN-25	SUPER ONE FOODS	Super One	Schuman, Patti A	Refreshments for meetings	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1560	32.54	100.00	32.54	88.066%	28.66
202506	06-MAY-25	SQ KUNNARI'S KITCHEN	Kunnari's Kitchen	Clement, Brian Daniel	Cleanup day breakfast provided on behalf of PAWS SIT	3289439	PAWS SIT Team	92000	0000	1560	620.87	100.00	620.87	88.066%	546.78
202506	07-MAY-25	SAMS CLUB #6320	Sam's Club	Spikberg, Carla Marie (Carla)	Food for ALLETE University - 2025 Spring Session	ALEUNIV	ALLETE University	92000	0000	1560	575.00	83.10	477.83	88.066%	420.80
202506	09-JUN-25	GRAND HYATT DENVER	Grand Hyatt	Jansen, Thomas E (Tom)	Accidental charge to my room for bottled water. Removed on next line	1666480	0135 Transmission Vegetation Mainte	57101	0000	1560	2.00	100.00	2.00	82.174%	1.64
202506	09-JUN-25	GRAND HYATT DENVER	Grand Hyatt	Jansen, Thomas E (Tom)	Removal of accidental charge for water bottle	1666480	0135 Transmission Vegetation Mainte	57101	0000	1560	(2.00)	100.00	(2.00)	82.174%	(1.64)
202506	09-MAY-25	SUPER ONE FOODS	Super One Foods	Powers, Satrina Rose (Satrina)	Breakfast and utensils for shared purpose and values orientation	5123168	Talent Solutions	92000	0000	1560	128.96	83.10	107.17	88.066%	94.38
202506	12-JUN-25	DOLLAR GENERAL #14726	Dollar General	Munger, Rhonda K (Rhonda)	Refreshements for budget analyst meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	14.20	100.00	14.20	86.084%	12.22
202506	17-JUN-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	Refreshments for the LEC SIT Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	73.05	100.00	73.05	86.084%	62.88
202506	20-JUN-25	MENARDS HERMANTOWN MN	Menards	Jansen, Thomas E (Tom)	Refreshments for MP marathon waterstop	5072277	Volueer Activities	92000	0000	1560	153.20	100.00	153.20	88.066%	134.92
202506	20-JUN-25	SUPER ONE FOODS	SuperOne	Jansen, Thomas E (Tom)	Refreshments for MP marathon waterstop	5072277	Volueer Activities	92000	0000	1560	539.59	100.00	539.59	88.066%	475.20
202506	21-MAY-25	CIRCLE K 6564	Circle K	Piekarski, Jodi M	Boswell Safety Improvement team May	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	20.53	100.00	20.53	86.084%	17.67
202506	22-APR-25	SUPER ONE FOODS	Super One	Dewey, Ryan D	coffe for the cloquet shop	1702843	Cloquet Area Distribution Maintenan	59300	0000	1560	72.04	100.00	72.04	91.994%	66.27
202506	27-MAY-25	SUPER ONE FOODS	Super One	Ortman, Melissa M	Refreshments for breakfast meeting with Oracle onsite to review Business Value Study for ERP Replacement	5128678	ALE-Strategy	93500	0000	1560	40.35	86.91	35.07	88.066%	30.88
202506	27-MAY-25	SUPER ONE FOODS	Super One	Ortman, Melissa M	Refreshments for CTS Connect meeting	5128679	ALE-Training	93500	0000	1560	32.98	86.91	28.66	88.066%	25.24
202506	27-MAY-25	SUPER ONE FOODS	Super One Foods	Smith, Michael J (Mike)	Apprentice Training Week Refreshments	3099489	Transmission-Utility Training	56000	0000	1560	25.28	100.00	25.28	70.274%	17.77
202506	29-MAY-25	SUPER ONE FOODS	Super One Foods	Welle, Paula A (Paula)	GTS/ESRI Strategy Mtg	5149893	ALE-GIS-Strategy	93500	0000	1560	10.92	72.38	7.90	88.066%	6.96
202506	29-MAY-25	TARGET 00000042	Target	Welle, Paula A (Paula)	GTS/ESRI Strategy Mtg	5149893	ALE-GIS-Strategy	93500	0000	1560	13.98	72.38	10.12	88.066%	8.91
202506	23-JUN-25	BULLDOG PIZZA & GRILL	Bulldog Pizza	Asperheim, Brianna Janine	Lunch for storm OT	5135845	0175- Service Dispatch Main/Relief	58800	0000	1570	47.91	100.00	47.91	91.994%	44.07
202506	23-JUN-25	CROOKED PINT - DULUTH	Crooked Pint	Asperheim, Brianna Janine	Dinner for storm OT	5135845	0175- Service Dispatch Main/Relief	58800	0000	1570	52.35	100.00	52.35	91.994%	48.16
202507	01-JUL-25	COPPER NICKEL	Copper Nickel	Mead, Eric Scott (Eric)	Working at Laskin for the Day	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	99.30	100.00	99.30	88.066%	87.45
202507	01-JUL-25	DAIRY QUEEN 11320	Dairy Queen	Maher, Kyle Ryan (Kyle)	Dinner after day in Little Falls interviewing Maintence canidates	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	16.95	100.00	16.95	85.181%	14.44
202507	01-JUL-25	FLORIOS GRILL & TAVERN	Florio's Grill and Tavern	Mead, Eric Scott (Eric)	Working at Boswell for the Day	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	38.65	100.00	38.65	88.066%	34.04
202507	01-JUL-25	SQ ROCKY'S PIZZA HOUS	Rocky's Pizza House	Harrison, Michael Ray	UG Mapping Lunch	1668364	Pine River Area Distribution Underg	59400	0000	1510	17.25	100.00	17.25	91.994%	15.87
202507	01-JUL-25	Subway	Subway	Taran, Joshua David (Josh)	Lunch while travelling for MPUC hearing on Capital Structure Petition	1665935	Financial Planning & Analysis	92000	0000	1510	23.59	77.70	18.33	88.066%	16.14
202507	01-JUL-25	SUBWAY 6983	Subway	Maher, Kyle Ryan (Kyle)	Lunch for Interview team for Little Falls Maintence position	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	51.70	100.00	51.70	85.181%	44.04
202507	01-MAY-25	JIMMY JOHNS - 864	Jimmy Johns	Maher, Kyle Ryan (Kyle)	Lunch on the way home from MHUG/NHA meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	16.23	100.00	16.23	85.181%	13.82
202507	02-JUL-25	ADOLPH STORE	ADOLPH STORE	Johnson, Shawn A (Shawn)	Refreshments for CEM meeting	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	23.87	100.00	23.87	86.084%	20.55
202507	02-JUL-25	COLD ONE LIQUOR	Cold One	Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	79.04	100.00	79.04	88.066%	69.61
202507	02-JUL-25	GRAND ELY LODGE LLC RE	Grand Ely Lodge	Green, Stacey Lucille (Stacey)	Lunch with Dean D. of Twin Metals with Michael Scharenbroich.	CREDGEN	CXB Comm & Econ General	90800	0000	1510	58.11	100.00	58.11	99.776%	57.98
202507	02-JUL-25	HOLIDAY STATIONS 0483	Holiday Ice	Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	15.78	100.00	15.78	88.066%	13.90
202507	02-JUL-25	MOUNT ROYAL SUP	Mount Royal	Green, Stacey Lucille (Stacey)	Diet Coke and Spindrift for beverages with our lunch meeting with Bellmont and APEX	CREDGEN	CXB Comm & Econ General	90800	0000	1510	17.22	100.00	17.22	99.776%	17.18
202507	02-JUL-25	PANERA BREAD #601747 O	Panera Bread	Strand, Chloe (Chloe)	Breakfast for Legal Dept. Quarterly Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	115.02	77.70	89.37	88.066%	78.71
202507	02-JUL-25	PANERA BREAD #601747 O	Panera Bread	Strand, Chloe (Chloe)	Lunch for Legal Dept. Quarterly Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	280.28	77.70	217.78	88.066%	191.79
202507	02-JUL-25	SAMMYS PIZZA WEST DULU	SAMMYS PIZZA	Johnson, Shawn A (Shawn)	Lunch for CEM meeting	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	169.37	100.00	169.37	86.084%	145.80
202507	02-JUL-25	SUPER ONE FOODS	Super One	Buhr, David Allen (Dave)	USS Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	85.31	100.00	85.31	88.066%	75.13
202507	02-JUL-25	TAVERN ON THE HILL	Tavern on the Hill	Strand, Chloe (Chloe)	Lunch for Legal Dept. Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	128.91	77.70	100.16	88.066%	88.21
202507	02-JUL-25	WHOLE FOODS CO-OP	WHOLE FOODS CO-OP	Johnson, Shawn A (Shawn)	Refeshments for CEM meeting	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	40.10	100.00	40.10	86.084%	34.52
202507	02-JUN-25	PIZZA LUCE	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	Safety - mkb, Meeting w Carolyn Meysembourg re 21-Day Hearing Letters, Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	56.04	100.00	56.04	88.066%	49.35
202507	02-JUN-25	WWW.SIRBEN SIR BENEDI	Sir Bens	Boedigheimer, Mary Kay (Mary Kay)	CTS - Adam Moren, ALE Data & Reporting Gov Council, Lunch	2143166	ALE-ADM	93500	0000	1510	248.76	86.91	216.20	88.066%	190.40
202507	02-JUN-25	WWW.SIRBEN SIR BENEDI	Sir Bens	Boedigheimer, Mary Kay (Mary Kay)	CTS - Adam Moren, ALE Data & Reporting Gov Council, Lunch (after order, he asked for two veg options)	2143166	ALE-ADM	93500	0000	1510	49.29	86.91	42.84	88.066%	37.73
202507	03-JUL-25	AURORA A & W	A&W	Carlson, Cooper S (Cooper)	Crew Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	91.57	100.00	91.57	88.066%	80.64
202507	03-JUL-25	BIOBUILD	Biobuild	Garner, Joshua James	Breakfast for travel to hibbard for falcon banding	2245907	Corp Env Services - Department	92000	0000	1510	22.46	100.00	22.46	88.066%	19.78
202507	03-JUL-25	S&S MEATS	SandS Meats	Garner, Joshua James	Brutlag Crew 4th of July Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	118.98	100.00	118.98	83.443%	99.28
202507	03-JUL-25	S&S MEATS	SandS Meats	Garner, Joshua James	Garner Crew 4th of July Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	79.43	100.00	79.43	83.443%	66.28
202507	03-JUL-25	TST OMC SMOKEHOUSE	OMC Smokehouse	Garner, Joshua James	Lunch for crew for Hibbard Falcon Banding	2245907	Corp Env Services - Department	92000	0000	1510	189.22	100.00	189.22	88.066%	166.64
202507	03-JUL-25	WM SUPERCENTER #1609	Wamart	Garner, Joshua James	Brutlag Crew 4th of July Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	66.45	100.00	66.45	83.443%	55.45
202507	03-JUL-25	WM SUPERCENTER #1609	Wamart	Garner, Joshua James	Garner Crew 4th of July Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	34.22	100.00	34.22	83.443%	28.55
202507	07-JUL-25	KWIK TRIP #941	Kwik Trip	Carlson, Jacob William (Jake)	U4 boiler inspection	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	11.74	100.00	11.74	86.084%	10.11
202507	07-JUL-25	Taco Bell	Taco Bell	Kuklenski, Jennifer Miriam (Jennifer)	Dinner between MRC open houses	2237174	0732-General	92000	0000	1510	8.19	90.40	7.40	88.066%	6.52
202507	08-JUL-25	FLORIOS GRILL & TAVERN	Florio's Grill and Tavern	Mead, Eric Scott (Eric)	Working at Boswell for the Day	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	80.25	100.00	80.25	88.066%	70.67
202507	09-JUL-25	CULVERS TWO HARBORS	Culvers	Prom, Gregory Scott	Lunch at THEC	THENVIR	THEC-ENVIRONMENTAL OPERATION	50210	0000	1510	34.22	100.00	34.22	86.084%	29.46
202507	09-JUL-25	FLORIOS GRILL & TAVERN	Florios	Piekarski, Jodi M	Blue Hat HOP Discussion	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	56.39	100.00	56.39	86.084%	48.54
202507	09-JUL-25	SAMMY S PIZZA RESTAURA	Sammys Pizza 55744	Jones, Daniel Robert (Dan)	lunch for Dan and Chuck after Cohasset EMR training	5126000	TREC Safety Expenses	55814	0000	1510	47.53	100.00	47.53	87.824%	41.74
202507	09-JUL-25	SAMMYS PIZZA DOWNTOWN	Sammy's Pizza Downtown Duluth	Pike, Joseph C (Joe)	Pizza lunch for an all-day meeting of the Internal Audit department for strategy and team development, and an Audit Committee prep meeting with executives.	GENERAL	I/A - General Admin	92000	0000	1510	98.51	54.10	53.29	88.066%	46.93
202507	09-JUL-25	TST UNWINED UP NORTH	Unwined	Piekarski, Jodi M	Boswell Business team Strategic Mid-Year Planning	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	222.99	100.00	222.99	86.084%	191.96
202507	09-JUN-25	TST BOOMTOWN BREWERY	Boomtown	Christoff, Jason Michael (Jason)	Lunch while attending northern safety meeting and presentation to meter techs at breakout	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	75.24	100.00	75.24	99.018%	74.50
202507	09-JUN-25	TST BOULDER TAP HOUSE	Boulder Tap House	Christoff, Jason Michael (Jason)	Lunch while attending Western Safety meeting	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	82.36	100.00	82.36	99.018%	81.55
202507	10-JUL-25	HOLIDAY STATIONS 0051	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial inspection	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	14.91	100.00	14.91	82.174%	12.25
202507	10-JUL-25	HOLIDAY STATIONS 0190	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self 9L emergency aerial patrol	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	13.98	100.00	13.98	82.174%	11.49
202507	10-JUL-25	KWIK TRIP #216	KWIK TRIP	Wisted, Matthew W (Matt)	lunch for self transmission aerial inspection	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	13.79	100.00	13.79	82.174%	11.33
202507	10-JUL-25	SICKIES GARAGE BURGERS	SICKIES GARAGE BURGERS	Wisted, Matthew W (Matt)	supper for 2 DC Line aerial inspection	2359500	250 kV DC Line MN - Aerial Patrol	57100	0000	1510	51.73	100.00	51.73	82.174%	42.51
202507	10-JUL-25	TST MUCHO SI	Mucho Si	Fisher, Aaron Samuel (Aaron)	Safety Discussion, Ride Along	1668252	0148 Administrative Activities	58800	0000	1510	51.79	100.00	51.79	91.994%	47.64
202507	10-JUL-25	UEP FUJIYAMA BROOKFIEL	Fujiyama	Gunderson, Daniel Wayne	Dinner - Attending ATC Annual Meeting	3140762	TD VP Travel and Expenses	92000	0000	1510	26.53	100.00	26.53	88.066%	23.36
202507	10-JUN-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch for Cyber Vulnerability Kick-off EMS meeting	CVA2025	Cyber Security Vulnerability Assess	92000	0000	1510	160.74	54.10	86.96	88.066%	76.58

202507	10-JUN-25	KORNERSTORE #561	Kornerstore	Brinker, David J (Dave)	Beverage while working on Thomson/Fond Du Lac Hydro security cameras	5149347	ALE-Security-Cameras	93501	0000	1510	5.72	85.45	4.89	88.066%	4.30
202507	10-JUN-25	TROPHY CAFE	Trophy Cafe	Brinker, David J (Dave)	Lunch while working at Thomson/Fond Du Lac security camera	5149347	ALE-Security-Cameras	93501	0000	1510	45.07	85.45	38.51	88.066%	33.92
202507	11-JUL-25	TST BOOMTOWN BREWERY	BOOMTOWN BREWERY	Wirtanen, Jon Michael	Engineering team lunch/project update meeting	5128719	MP-Comms	93503	0000	1510	79.43	100.00	79.43	88.066%	69.95
202507	11-JUL-25	TST CORKTOWN DELI AND	Corktown Deli	Rucks, Charles Michael (Charles)	Bought lunch for Mike Eiden meeting with Reed from Sofidel per Mike's request	1487912	Misc Steam Expense	51200	0000	1510	72.54	100.00	72.54	86.084%	62.45
202507	11-JUL-25	BUFFALO WILD WNGS 0355	Buffalo Wind Wings	Hoberg, Scott William (Scott)	meal while traveling to attend Manitoba Hydro Coordinating Committee	1666041	RELIABILITY FUNCTIONS	56150	0000	1510	35.03	100.00	35.03	82.174%	28.79
202507	11-JUN-25	KWIK TRIP #166	KWIK TRIP	Hoberg, Scott William (Scott)	meal while traveling to attend Manitoba Hydro Coordinating Committee	1666041	RELIABILITY FUNCTIONS	56150	0000	1510	5.84	100.00	5.84	82.174%	4.80
202507	11-JUN-25	KWIK TRIP #930	KWIK TRIP	Hoberg, Scott William (Scott)	meal while traveling to attend MISO BOD meetings in Minneapolis	1669246	MISO TRANSMISSION PLANNING SUPPORT	56150	0000	1510	9.20	100.00	9.20	82.174%	7.56
202507	11-JUN-25	PANERA BREAD #601747 O	Panera Bread	Baker, Leeanne M (Leeanne)	June 5, 2025 Review WO records Using Easy-Max; Panera Bread Boxed lunches; 0603-2776852 (Brian Deneen)	2776852	Preventative Maintenance Research	56150	0000	1510	191.60	100.00	191.60	82.174%	157.44
202507	11-JUN-25	TACO BELL 16189 QPS	TACO BELL	Hoberg, Scott William (Scott)	meal while traveling to attend MISO BOD meetings in Minneapolis	1669246	MISO TRANSMISSION PLANNING SUPPORT	56150	0000	1510	9.43	100.00	9.43	82.174%	7.75
202507	11-JUN-25	TOPPERS PIZZA DULUTH	Toppers Pizza	Baker, Leeanne M (Leeanne)	June 10, 2025 PAWS-SIT Monthly Meeting; Toppers Pizza for SIT Team; 0609-3289439 (Justin Kitpela)	3289439	PAWS SIT Team	92000	0000	1510	235.59	100.00	235.59	88.066%	207.48
202507	11-JUN-25	TST CORKTOWN DELI AND	Corktown	Baker, Leeanne M (Leeanne)	June 11, 2025Tech Systems SIT Meeting; Corktown Boxed Lunches for Team; 0604-1670514 (Jordan Spychalla)	1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	590.71	100.00	590.71	82.174%	485.41
202507	12-JUN-25	OMC SMOKEHOUSE	OMC Smokehouse	Elder, Jillian Elizabeth Sorcan (Jillian)	Lunch for CORE SIT meeting	3289446	Line SIT Team	92000	0000	1510	300.00	100.00	300.00	88.066%	264.20
202507	12-MAR-25	JIMMY JOHNS - 989	Jimmy Johns	Riddle, Justin Blake	Nick Lind lunch for safety meeting in western dividson.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	16.89	100.00	16.89	70.274%	11.87
202507	13-JUL-25	WYNDHAM	Wyndham Lodge	Horvath, Laura A. (Laura)	July Monthly Safey Meeting	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,079.95	100.00	2,079.95	88.066%	1,831.74
202507	14-JUL-25	DUTCHROOM INC	Dutchroom	Paul, Andrew John	Outage recognition meal for back-to-back outage and start-up performance Crew 5	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	186.06	100.00	186.06	86.084%	160.17
202507	14-JUL-25	FLOODWOOD SUBWAY	Subway	Paul, Andrew John	Meal while traveling for LSC and AHQ equipment drop-off/pickup business	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	21.08	100.00	21.08	86.084%	18.15
202507	14-JUL-25	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Summer Intern/Temp Project Planning Meeting	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	151.90	100.00	151.90	86.084%	130.76
202507	14-JUL-25	MCDONALD'S F7346	Mcdonalds	Paul, Andrew John	Meal while traveling to Duluth for LSC and NAI drop-off/pickup business.	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	11.37	100.00	11.37	86.084%	9.79
202507	14-JUL-25	THE SIDE TRACK	The Side Track	Bursack, Jon Fredrick (Jack)	Travel to Brainerd area	1693073	Provide Security - GOB	92000	0000	1510	28.56	94.70	27.05	88.066%	23.82
202507	15-JUL-25	DAIRY QUEEN 13409	Dairy Queen	Erickson, James David (Jim)	Troubleshooting on Blanchard Dam East Gate Cart	BLASTA25	BLA - Maint. of Station equipment	54400	0000	1510	28.12	100.00	28.12	85.181%	23.95
202507	15-JUL-25	PIZZA LUCE	pizza Lucce	Elling, Nathanael William (Nate)	Lunch during Released Firm Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	109.64	100.00	109.64	87.824%	96.29
202507	15-JUL-25	PIZZA LUCE	pizza luce	Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and Department activity	1666248	General Purchasing	92000	0000	1510	19.00	76.40	14.52	88.066%	12.78
202507	15-JUL-25	RAISING CANES 0605	Raising Canes	Elling, Nathanael William (Nate)	Lunch with Eric after MPUC/MISO Quarterly Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	29.84	100.00	29.84	87.824%	26.21
202507	15-JUL-25	SQ EL OASIS DEL NORTE	Oasis Del Norte	DuFour, Biancca Nicole (Biancca)	Lunch for Shared Purpose & Values Orientation in July.	5123168	Talent Solutions	92000	0000	1510	1,356.24	83.10	1,127.04	88.066%	992.54
202507	15-JUL-25	WAL-MART #1757	Walmart	DuFour, Biancca Nicole (Biancca)	Breakfast for Shared Purpose & Values Orientation in July.	5123168	Talent Solutions	92000	0000	1510	67.29	83.10	55.92	88.066%	49.24
202507	16-JUL-25	BURGER KING	Burger King	Peterson, Nicholas Michael (Nick)	Lunch at Boswell for FM/GO team meeting	1666185	Insurance - O&M	92400	0000	1510	11.69	83.70	9.78	87.171%	8.53
202507	16-JUL-25	COFFEE LANDING	Coffee Landing	Green, Stacey Lucille (Stacey)	Meeting with Int'l Falls EDA with Michael.	CREDGEN	CXB Comm & Econ General	90800	0000	1510	53.40	100.00	53.40	99.776%	53.28
202507	16-JUL-25	KWIK TRIP #224	Kwik Trip	Lundquist, Jameson Edward	Central Safety Meeting	1669070	Service & Test Meters	58600	0000	1510	9.98	100.00	9.98	99.018%	9.88
202507	16-JUL-25	PIZZA LUCE	Pizza Luce	Powers, Satrina Rose (Satrina)	Lunch for Safety Meeting sponsored by the Downtown Duluth SIT	1670885	GOB SIT Expenses	92500	0000	1510	570.43	83.10	474.03	88.066%	417.46
202507	16-JUL-25	SQ OGAMI LLC, DBA/THE	The Hive	Green, Stacey Lucille (Stacey)	Meeting with Janelle to discuss Aurora industrial park	CREDGEN	CXB Comm & Econ General	90800	0000	1510	20.38	100.00	20.38	99.776%	20.33
202507	16-JUL-25	TACO JOHNS 9095 BRAINE	Taco John's	Lundquist, Jameson Edward	Western Safety Meeting	1669070	Service & Test Meters	58600	0000	1510	10.56	100.00	10.56	99.018%	10.46
202507	16-JUL-25	TST CORKTOWN DELI AND	Corktown Deli	Jansen, Thomas E (Tom)	Lunch for Ryan Dewey and I to discuss him participating in wildfire ops planning	1666480	0135 Transmission Vegetation Mainte	57101	0000	1510	44.70	100.00	44.70	82.174%	36.73
202507	16-JUN-25	CULVERS BAXTER	Culvers	Riddle, Justin Blake	Lunch for western safety meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	24.03	100.00	24.03	70.274%	16.89
202507	16-JUN-25	JERSEY MIKES 24047	Jersey Mikes	Riddle, Justin Blake	Supervisor lunch meeting.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	28.66	100.00	28.66	70.274%	20.14
202507	16-JUN-25	TST BOOMTOWN BREWERY	Boomtown	Riddle, Justin Blake	Lunch meeting construction management concerns.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	53.20	100.00	53.20	70.274%	37.39
202507	16-JUN-25	TST DOC'S SPORTS BAR	Docs	Riddle, Justin Blake	Crew visit lunch Sandstone crew.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	139.10	100.00	139.10	70.274%	97.75
202507	16-JUN-25	TST GRIZZLY'S - BAXTE	grizzlys	Riddle, Justin Blake	Lunch meeting supervisor onboarding transition.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	84.25	100.00	84.25	70.274%	59.21
202507	17-JUL-25	LYRIC KITCHEN BAR	Lyric	Schuman, Patti A	1898 and CO lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	76.01	100.00	76.01	88.066%	66.94
202507	17-JUL-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Schuman, Patti A	Invenergy Meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	299.13	100.00	299.13	88.066%	263.43
202507	18-JUL-25	PANERA BREAD #601747 O	Panera	Gatten, Terri (Terri)	June Infoshare Meeting	1666211	CXB General	90800	0000	1510	231.37	100.00	231.37	99.776%	230.85
202507	18-JUL-25	PY BLACK WOODS GROUP	Blackwoods	Gatten, Terri (Terri)	July Infoshare Meeting	1666211	CXB General	90800	0000	1510	368.05	100.00	368.05	99.776%	367.22
202507	18-JUL-25	QDOBA 2902 CATERING	Qdoba	Gatten, Terri (Terri)	Lunch for MPO Core Operations Leadership Team	3020463	Expenses for leadership meetings an	92000	0000	1510	1,004.04	100.00	1,004.04	88.066%	884.22
202507	18-JUN-25	S&S Meats	S&S Meats	Wheelock, Gary Dean	GO Team Lunch	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	30.38	100.00	30.38	86.084%	26.15
202507	18-JUN-25	Super One Foods	Super One Foods	Wheelock, Gary Dean	Go Team Breakfast	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	40.64	100.00	40.64	86.084%	34.98
202507	19-JUN-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Peterson, Leah Nicole	behind the meter meeting	1666211	CXB General	90800	0000	1510	27.76	100.00	27.76	99.776%	27.70
202507	20-JUL-25	QDOBA 2902 CATERING	Qdoba	Nordheim, Christa E (Christa)	Safety Staff lunch 7/14/2025, helping Joe Fredrickson while Mary Kay Boedigheimer was out on leave.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	459.28	100.00	459.28	88.066%	404.47
202507	21-JUL-25	JOHNNY CS SPORTS BAR	Johnny C's Sports Bar	Bushey, Jacob Bradford (Jacob)	Lunch for working out of town in Little Falls	1666784	0140 Distribution Engineering Admin	58800	0000	1510	37.50	100.00	37.50	91.994%	34.50
202507	21-JUL-25	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	lunch for GENSIT meeting at TREC	5126000	TREC Safety Expenses	55814	0000	1510	225.70	100.00	225.70	87.824%	198.22
202507	21-JUL-25	SUPER ONE FOODS	Super One Foods	Thurnbeck, Kaylea Cecelia (Kaylea)	Food for Gen Ops Safety Meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	54.20	100.00	54.20	86.084%	46.66
202507	21-MAY-25	KWIK TRIP #1043	Kwik Trip	Brinker, Tara L (Tara)	Highway Cleanup crew for Airbase Rd - lunch for 8 people.	3289443	RECC SIT Team	92000	0000	1510	53.51	100.00	53.51	88.066%	47.12
202507	21-MAY-25	SQ SARAH MAE S CATERI	Sarah Maes	Brinker, Tara L (Tara)	Lunch catered in for 90 people for the RECC/PAWS Safety Promotion on Boat Safety.	3289443	RECC SIT Team	92000	0000	1510	976.50	100.00	976.50	88.066%	859.97
202507	21-MAY-25	SQ SARAH MAE S CATERI	Sarah Maes Catering	Brinker, Tara L (Tara)	Lunch catered in for 90 people for the RECC/PAWS Safety Promotion on Boat Safety.	3289439	PAWS SIT Team	92000	0000	1510	976.55	100.00	976.55	88.066%	860.01
202507	22-JUL-25	PIZZA LUCE	Pizza Luce	Cooper, Brooke Staupe (Brooke)	Lunch for Sara Scott meet and greet with ELM Dept.	U4ENVIR	U4 - Environmental labor and expens	50210	0000	1510	175.49	100.00	175.49	86.084%	151.07
202507	22-MAY-25	TST CORKTOWN DELI AND	Corktown	Cincoski, Rachel Elizabeth	Meeting to discuss and brainstorm new marketing initiatives with Corporate Communications team	1668415	General/Misc. Communications/Graphi	92000	0000	1510	141.72	77.70	110.12	88.066%	96.98
202507	23-JUN-25	PIZZA LUCE	Pizza Luce	Nordheim, Christa E (Christa)	Cyber Vulnerability Kick Off lunch 6/13/2025, assisting Chad Lander.	CVA2025	Cyber Security Vulnerability Assess	92000	0000	1510	151.97	54.10	82.22	88.066%	72.40
202507	24-JUL-25	CAPITAL GRILLE 0138010	Capital Grille	Smerud, Kara Marlys	Meal while in MSP for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	247.84	100.00	247.84	70.274%	174.17
202507	24-JUL-25	CHINATOWN GARDEN	Chinatown Garden	Smerud, Kara Marlys	Meal while in DC for EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	62.72	100.00	62.72	70.274%	44.08
202507	24-JUL-25	HOLIDAY STATIONS 0184	Holiday Stationstore	Hietala, Cherese M. (Cherese)	Lunch while at Laskin for the air permit reissuance management of change meeting.	2246696	Corp Env Services - Laskin Energy C	50000	0000	1510	10.90	100.00	10.90	86.084%	9.38
202507	24-JUL-25	STONE ARCH	Stone Arch	Smerud, Kara Marlys	Meal while traveling to DC for EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	63.98	100.00	63.98	70.274%	44.96
202507	24-JUL-25	TST AIR VENTURES - GR	Air Ventures	Smerud, Kara Marlys	Meal while traveling back from EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	88.26	100.00	88.26	70.274%	62.02
202507	24-JUL-25	TST CENTRAL STANDARD	Milwaukee Steakhouse	Smerud, Kara Marlys	Meal while in Milwaukee for OMS MGA Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	54.44	100.00	54.44	70.274%	38.26
202507	24-JUL-25	TST OAK BARREL PUBLIC	Oak Barrel	Smerud, Kara Marlys	Meal while in Milwaukee for OMS/MGA Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	41.65	100.00	41.65	70.274%	29.27
202507	24-JUL-25	TST SURLY BREWING COMP	Surley Brewing Company	Smerud, Kara Marlys	Meal while in MSP for MISO BOD Week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	30.07	100.00	30.07	70.274%	21.13
202507	24-JUN-25	BLACKWOODS OF PROCTOR	Blackwoods	McDonald, Paul Raymond (Paul)	Trevel meal while touring site with new employees	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.79	100.00	52.79	88.066%	46.49
202507	24-JUN-25	KFC C750124	KFC	McDonald, Paul Raymond (Paul)	site visits for GCC review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.75	100.00	22.75	88.066%	20.04
202507	24-JUN-25	MCDONALD'S F28173	McDonalds	Welle, Paula A (Paula)	Dist Plant Study	5149893	ALE-GIS-Strategy	93500	0000	1510	7.67	72.38	5.55	88.066%	4.89
202507	24-JUN-25	PY E&G 1029 DULUTH	Erbert and gerbert's	McDonald, Paul Raymond (Paul)	Travel meal while attending safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	30.36	100.00	30.36	88.066%	26.74
202507	24-JUN-25	SAMMYS PIZZA WEST DULU	Sammy's	McDonald, Paul Raymond (Paul)	Travel meal while giving new employee site tour	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	46.45	100.00	46.45	88.066%	40.91
202507	24-JUN-25	SUBWAY 5065	Subway	McDonald, Paul Raymond (Paul)	Trevel meal while attending LOTO review in Hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	23.69	100.00	23.69	88.066%	20.86
202507	24-JUN-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	Travel meal while visiting hydro crews	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.87	100.00	29.87	88.066%	26.31

202507	24-JUN-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	Travel meal with attend remote safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	35.00	100.00	35.00	88.066%	30.82
202507	24-JUN-25	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	Trevel for safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.35	100.00	22.35	88.066%	19.68
202507	24-JUN-25	TST SKYLINE SOCIAL & G	Skyline Social and Games	Welle, Paula A (Paula)	GIS Analyst meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	36.22	72.38	26.22	88.066%	23.09
202507	25-JUL-25	TST GORDYS HI-HAT	Gordy's Hi-Hat	Branstad, Wyatt Russell (Wyatt)	Wyatt and Nathan - Work at Thomson and FDL for day, Meal	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	50.06	100.00	50.06	86.084%	43.09
202507	25-JUN-25	GRANDMA S SALOON AND G	Grandma's Saloon	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Cheryl Froelich	2237174	0732-General	92000	0000	1510	29.78	90.40	26.92	88.066%	23.71
202507	25-JUN-25	HANABI JAPANESE CUISIN	Hanabi	Schuman, Patti A	lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	13.44	100.00	13.44	88.066%	11.84
202507	25-JUN-25	LYRIC KITCHEN BAR	Lyric	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Tina Koecher	2237174	0732-General	92000	0000	1510	25.67	90.40	23.21	88.066%	20.44
202507	25-JUN-25	PIZZA LUCE	Pizza Luce	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Jennifer Kuklenski	2237174	0732-General	92000	0000	1510	14.57	90.40	13.17	88.066%	11.60
202507	25-JUN-25	PIZZA LUCE	Pizza Luce	Strand, Chloe (Chloe)	Lunch for Business Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	151.13	77.70	117.43	88.066%	103.41
202507	25-JUN-25	Punch Bowl Social	Punch Bowl Social	Cooke, Heather Lyn (Heather)	Dinner in DFW night before ISN Roundtable	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.11	100.00	14.11	88.066%	12.43
202507	25-JUN-25	PY E&G 1029 DULUTH	Erbert & Gerberts	Semler, Joshua Thomas	Purchased meal while traveling to Hibbard for outage support	4720041	CEMS and ILE support	51200	0000	1510	14.19	100.00	14.19	86.084%	12.22
202507	25-JUN-25	PY E&G 1082 HIBBING	Erbert & Gerbert	Cooke, Heather Lyn (Heather)	Lunch between meetings at Eveleth and Boswell	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.85	100.00	14.85	88.066%	13.08
202507	25-JUN-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast at MSP enroute to DFW	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	23.21	100.00	23.21	88.066%	20.44
202507	25-JUN-25	SUPER ONE FOODS	Super One	Rutledge, Amy Beth	a team meeting to discuss the proposed acqusition and view demonstration of new printing equipment	1668415	General/Misc. Communications/Graphi	92000	0000	1510	72.61	77.70	56.42	88.066%	49.69
202507	25-JUN-25	SUPER ONE FOODS	SuperOne	Strand, Chloe (Chloe)	Breakfast for Legal Dept. Business Meeting Breakfast	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	80.03	77.70	62.18	88.066%	54.76
202507	26-JUN-25	CASHWISE 3009 CARIBOU	Cashwise Caribou	Koecher, Tina Sue	Breakfast traveling to NCEA Customer Service Workshop	2037274	CXO General	90800	0000	1510	28.00	100.00	28.00	99.776%	27.94
202507	26-JUN-25	DUTCHROOM INC	Dutchroom Grand Rapids, MN	Lyytinen, Kyle Kristopher	Lunch for FM working session (Fire and Natural Hazards)	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	256.11	100.00	256.11	86.084%	220.47
202507	26-JUN-25	FLORIOS GRILL & TAVERN	Florios	Anderson, Kurt William	Lunch for DNR visit during Boswell Spill meeting	5041760	Repair leak in Supernate return lin	51210	0000	1510	65.09	100.00	65.09	86.084%	56.03
202507	26-JUN-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch for CVA Meeting with Chad Lander for 6 people	CVA2025	Cyber Security Vulnerability Assess	92000	0000	1510	95.19	54.10	51.50	88.066%	45.35
202507	26-JUN-25	KWIK TRIP #213	Cashwise Caribou	Koecher, Tina Sue	Business Meal traveling from NCEA Customer Service Workshop	2037274	CXO General	90800	0000	1510	19.11	100.00	19.11	99.776%	19.07
202507	26-JUN-25	PANERA BREAD #601747 O	panera bread	Brinker, Tara L (Tara)	Lunch Catered in for CVA meeting at RECC for 6 people with Chad Lander	CVA2025	Cyber Security Vulnerability Assess	92000	0000	1510	135.06	54.10	73.07	88.066%	64.35
202507	26-JUN-25	PERKINS CLOQUET	Perkins Cloquet	Koecher, Tina Sue	Business Lunch for Credit and Collections Ride-Along	2037274	CXO General	90800	0000	1510	57.32	100.00	57.32	99.776%	57.19
202507	26-JUN-25	PIZZA LUCE	Pizza Luce	Knapp, Nicole Lynn (Nikki)	In Person Safety team Meeting at AHQ	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	132.49	100.00	132.49	88.066%	116.68
202507	26-JUN-25	THE CROWN DINER & DR C	The Crown	Koecher, Tina Sue	Business Meal in Airport while traveling back from NEUAC Conference	2037274	CXO General	90800	0000	1510	67.32	100.00	67.32	99.776%	67.17
202507	26-JUN-25	TST VILLAGE INN - 7007	TST Village Inn	Koecher, Tina Sue	Business Lunch traveling back from MPUC Hearing for Care Docket	2037274	CXO General	90800	0000	1510	45.24	100.00	45.24	99.776%	45.14
202507	27-JUN-25	FLORIOS GRILL & TAVERN	Florios grill	Vickerman, Jason Lee	superintendent/supervisors meeting	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	1510	126.96	100.00	126.96	86.084%	109.29
202507	28-JUN-25	CARYS ON THE COURSE	Cary's on the course	Erdman, Dean C	lunch for meeting	1702837	Little Falls Area Distribution Main	59300	0000	1510	46.21	100.00	46.21	91.994%	42.51
202507	30-JUN-25		Pizza Luce	Van Daele, Catherine Kingsley (Kate)	1-1 Lunch Meeting with Mattie	5072280	Community Relations General	92000	0000	1510	36.64	100.00	36.64	88.066%	32.27
202507	30-JUN-25		Pizza Luce	Van Daele, Catherine Kingsley (Kate)	Meeting with UMD	5072280	Community Relations General	92000	0000	1510	49.62	100.00	49.62	88.066%	43.70
202507	30-JUN-25		Pizza Luce	Van Daele, Catherine Kingsley (Kate)	Team meeting over lunch	5072280	Community Relations General	92000	0000	1510	67.40	100.00	67.40	88.066%	59.36
202507	30-JUN-25	BAXTERS BAR AND GRILL	BAXTERS BAR AND GRILL	Masterman, William Edward (Bill)	Aerial transmission inspections	1666480	0135 Transmission Vegetation Mainte	57101	0000	1510	41.52	100.00	41.52	82.174%	34.12
202507	30-JUN-25	DOMINO'S 1994	Domino's Pizza	Janke, Drew Adam	Meal during trip to BEC spill remediation site.	5041760	Repair leak in Supernate return lin	51210	0000	1510	12.93	100.00	12.93	86.084%	11.13
202507	30-JUN-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Olson, Stephanie P (Stephanie)	Lunch while meeting with Naviam addressing on going production issues with EzMaxMobile on 6/10/25	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	52.02	100.00	52.02	70.274%	36.56
202507	30-JUN-25	JIMMY JOHNS 2004	Jimmy Johns	Masterman, William Edward (Bill)	Aerial transmission inspections	1666480	0135 Transmission Vegetation Mainte	57101	0000	1510	31.96	100.00	31.96	82.174%	26.26
202507	30-JUN-25	OAK LAWN TAVERN	Oak Lawn Tavern	Deneen, Brian Joseph (Brian)	Lunch while traveling to Brainerd area to support maintenance improvement initiatives regarding circuit breaker maintenance.	1667701	PDE - Transmission Substation Maint	57000	0000	1510	57.31	100.00	57.31	82.174%	47.09
202507	30-JUN-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Horizon Team Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	59.58	100.00	59.58	99.776%	59.45
202507	30-JUN-25	PY E&G 1035 SUPERIOR	Erberts and Gerberts	Van Daele, Catherine Kingsley (Kate)	Lunch for MPF members at Second Harvest site visit	5072277	Volunteer Activities	92000	0000	1510	471.13	100.00	471.13	88.066%	414.91
202507	30-JUN-25	QUIZNOS #3621	Quiznos	Padilla, Julie Lynn (Julie)	Lunch for Business Trip	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	55.60	77.70	43.20	88.066%	38.05
202507	30-JUN-25	STARBUCKS STORE 02621	Starbucks	Van Daele, Catherine Kingsley (Kate)	Coffee on the way back from MCF Conference for me and Claire	5038816	General Expenses	92000	0000	1510	20.32	100.00	20.32	88.066%	17.90
202507	30-JUN-25	STARBUCKS STORE 09711	Starbucks	Walsh, Amanda Jean (Amanda Jean)	Food for career fair	5123168	Talent Solutions	92000	0000	1510	14.56	83.10	12.10	88.066%	10.66
202507	30-JUN-25	STARBUCKS STORE 21634	Starbucks	Van Daele, Catherine Kingsley (Kate)	Breakfast for myself and Claire on our way to MCF Conference	5038816	General Expenses	92000	0000	1510	23.56	100.00	23.56	88.066%	20.75
202507	30-JUN-25	SUBWAY 10801	Subway	Van Daele, Catherine Kingsley (Kate)	Lunch during trip to Little Falls to meet with the city about the new service center	5072280	Community Relations General	92000	0000	1510	30.48	100.00	30.48	88.066%	26.84
202507	30-JUN-25	TACO BELL #30486 QPS	Taco Bell	Janke, Drew Adam	Meal during trip to BEC spill remediation site.	5041760	Repair leak in Supernate return lin	51210	0000	1510	13.50	100.00	13.50	86.084%	11.62
202507	30-JUN-25	TAVERN ON THE HILL	Tavern on the Hill	Chura, David T (David)	GFC Offsite Mtg	5032820	State/Federal Funding	92000	0000	1510	69.90	90.40	63.19	88.066%	55.65
202507	30-JUN-25	TST BALI ASIAN CUISINE	Bali Asia Cuisine	Padilla, Julie Lynn (Julie)	Legal Department Quarterly Dinner	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	606.77	77.70	471.46	88.066%	415.20
202507	30-MAY-25	PICKWICK RESTAURANT &	Pickwick	Evans, Jackson John Joseph (Jackson)	Lunch with Kristine	JJE CORP	Jacksons Corporate General	92000	0000	1510	64.90	77.70	50.43	88.066%	44.41
202507	03-JUL-25	FLORIOS GRILL & TAVERN	Florios Grill & Tavern	Smith, Michael J (Mike)	Meals Training	3099489	Transmission-Utility Training	56000	0000	1530	52.55	100.00	52.55	70.274%	36.93
202507	03-JUL-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Smith, Michael J (Mike)	Meal Training	3099489	Transmission-Utility Training	56000	0000	1530	30.50	100.00	30.50	70.274%	21.43
202507	04-JUN-25	MINNEAPOLIS AIRPORT	Twins Grill MSP	Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting Philadelphia	TAXREGONLY	Tax Regulated Only	92000	0000	1530	22.21	100.00	22.21	88.066%	19.56
202507	04-JUN-25	PHL BAR SYMON TERM D 1	Bar Symon Philadelphia Airport	Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting Philadelphia	TAXREGONLY	Tax Regulated Only	92000	0000	1530	34.31	100.00	34.31	88.066%	30.22
202507	07-MAY-25	DD DOORDASH HARDEES	Hardees	Edman, Michael Scott (Mike)	training over night	2359369	Attend General Training, Tuition, E	92000	0000	1530	30.47	100.00	30.47	88.066%	26.83
202507	07-MAY-25	TEXAS ROADHOUSE #2374	Texas road house	Edman, Michael Scott (Mike)	Training over night	2359369	Attend General Training, Tuition, E	92000	0000	1530	62.10	100.00	62.10	88.066%	54.69
202507	07-MAY-25	TEXAS ROADHOUSE #2374	texas road house	Edman, Michael Scott (Mike)	training over night	2359369	Attend General Training, Tuition, E	92000	0000	1530	57.76	100.00	57.76	88.066%	50.87
202507	08-JUL-25	Buffalo Wild Wings	Buffalo Wild Wings	Lane, David James (Dave)	Out town meal - training	3099499	Distribution-Utility Training	58000	0000	1530	33.77	100.00	33.77	91.994%	31.07
202507	08-JUL-25	Chicken and Whaaat	Chicken and What	Lane, David James (Dave)	Out of town meal - training	3099499	Distribution-Utility Training	58000	0000	1530	28.93	100.00	28.93	91.994%	26.61
202507	08-JUL-25	Pickwick Restaurant & Pub	Pickwick Restaurant & Pub	Lane, David James (Dave)	Out of town meal - training	3099499	Distribution-Utility Training	58000	0000	1530	102.57	100.00	102.57	91.994%	94.36
202507	09-JUL-25	SUPER ONE FOODS	Super One	Tammi, Travis L	Boswell EMR monthly training	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	133.54	100.00	133.54	86.084%	114.96
202507	09-JUN-25	SUPER ONE FOODS	Super One	Payment, Justin Allen	Joint Apprenticeship Subcomitee	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1530	41.74	100.00	41.74	83.443%	34.83
202507	10-JUN-25	DUTCHROOM INC	DUTCHROOM INC	Fredrickson, Joseph Logan (Joe)	Lunch for Boswell coverage/Combustible dust	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	125.14	100.00	125.14	88.066%	110.21
202507	10-JUN-25	PIZZA LUCE	Pizza Luce	Roth, Kaitlin Louise	Lunch for Diem Carson, Kaitlin Roth, Jacqueline Budisalovich and Duane Hansen during our new equipment training	3144150	OFS - Reproduction	92000	0000	1530	123.39	93.70	115.62	88.066%	101.82
202507	17-JUL-25	COPPER NICKEL	Copper Nickle	Hanson, Lon Alan (Lon)	Northern safety meeting and generation visit	2088255	Attend/Provide Training	56120	0000	1530	43.20	100.00	43.20	82.174%	35.50
202507	17-JUL-25	SAMMYS PIZZA HERMANTOW	Sammys Pizza	Holcomb, Kayli Nicole	Meal for HOP Training for OCC	1667277	0175 OCC Central Dispatch	58800	0000	1530	111.43	100.00	111.43	91.994%	102.51
202507	18-JUN-25	GIANTS RIDGE RESORT RE	Wacootah Grill	Rautio Jr., Steven Donald	Lunch on substation training trip	2088255	Attend/Provide Training	56120	0000	1530	75.61	100.00	75.61	82.174%	62.13
202507	19-JUL-25	SANCHEZ BURRITO	Sanchez Burrito	Horvath, Laura A. (Laura)	Intelliruptor training for Linemen	5049908	2025 Intelliruptor Parent	59300	0000	1530	9.21	100.00	9.21	91.994%	8.47
202507	21-JUL-25	CUB FOODS, INC.	6	Tracey, Dawn Marie	Apprentice training with Jeff Cochran 1 wk 5 people	1669016	Line Dept Safety Training & Meeting	58800	0000	1530	5.99	100.00	5.99	91.994%	5.51
202507	21-JUL-25	SAMS CLUB #6320	Sam's Club	Tracey, Dawn Marie	JAC meeting and Apprentice training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	31.32	100.00	31.32	91.994%	28.81
202507	21-JUL-25	WM SUPERCENTER #1757	Walmart	Tracey, Dawn Marie	Apprentice training with Jeff Cochran 1 wk 5 people	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	22.18	100.00	22.18	91.994%	20.40
202507	22-JUL-25	JIMMY JOHNS - 864	Jimmy Johns	Lander, Chad Charles (Chad)	Meal 7/22/25 while in Minneapolis for ElevateIT Security Conference	GENERAL	I/A - General Admin	92000	0000	1530	14.62	54.10	7.91	88.066%	6.97
202507	24-JUL-25	JERSEY MIKES 24047	Jersey Mikes	Lochner, Nicholas Lester (Nick)	Out of town meals - apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	20.62	100.00	20.62	91.994%	18.97
202507	24-JUL-25	PY VITTA PIZZA	PY Vitta Pizza	Lochner, Nicholas Lester (Nick)	Out of town meal for Apprentice training	3099499	Distribution-Utility Training	58000	0000	1530	36.32	100.00	36.32	91.994%	33.41
202507	24-JUL-25	SUPER ONE FOODS	Super One Foods	Lochner, Nicholas Lester (Nick)	Out of town meal - apprentice training	3099499	Distribution-Utility Training	58000	0000	1530	7.98	100.00	7.98	91.994%	7.34
202507	25-JUN-25	DUTCHROOM INC	Dutchroom	Sandstrom, Brian Jon (Brian)	Training Meal	1078340	Safety, General, cont. Education	92000	0000	1530	31.55	100.00	31.55	88.066%	27.78
202507	26-JUL-25	BIOBUILD	Biobuild	Garner, Joshua James	Sunday Lunch for Travel to Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	21.53	100.00	21.53	86.084%	18.53
202507	26-JUL-25	CULVERS DEFOREST 2	Culvers	Garner, Joshua James	Sunday Dinner for Travel to Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	25.40	100.00	25.40	86.084%	21.87
202507	26-JUL-25	HIBACHI GRILL BUFFET 1	Hibachi Grill	Garner, Joshua James	Tuesday Class Dinner for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	28.53	100.00	28.53	86.084%	24.56
202507	26-JUL-25	PAR SMOOTHIE KING SK19	King Smoothie	Garner, Joshua James	Tuesday Class Lunch for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	32.86	100.00	32.86	86.084%	28.29
202507	26-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Monday Class Lunch for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	16.36	100.00	16.36	86.084%	14.08
202507	26-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Tuesday Class Breakfast for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	16.36	100.00	16.36	86.084%	14.08
202507	26-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Wed Class Breakfast for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	16.36	100.00	16.36	86.084%	14.08

202507	26-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Wed Class Lunch for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	16.36	100.00	16.36	86.084%	14.08
202507	26-JUL-25	TROPICAL SMOOTHIE CAFE	Tropical Smoothie	Garner, Joshua James	Monday Class Breakfast for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	10.09	100.00	10.09	86.084%	8.69
202507	26-JUL-25	TST LOU MALNATI'S - L	Lou Pizza	Garner, Joshua James	Monday Dinner and Sat Lunch for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	50.58	100.00	50.58	86.084%	43.54
202507	26-JUL-25	TST HANGAR TWO - NEW	Hanger 2	Garner, Joshua James	Wed Class Dinner for Sprat rescue trainer training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	44.21	100.00	44.21	86.084%	38.06
202507	26-JUN-25	E&G 1042 - ECOM	Erbert & Gerberts	Lundquist, Jameson Edward	PowerBi Report Training	1669070	Service & Test Meters	58600	0000	1530	35.53	100.00	35.53	99.018%	35.18
202507	26-JUN-25	JERSEY MIKES 24026	Jersey Mikes	Lundquist, Jameson Edward	Meter Collector/Reader Training	1669070	Service & Test Meters	58600	0000	1530	32.54	100.00	32.54	99.018%	32.22
202507	26-JUN-25	KWIK TRIP #1043	Kwik Trip	Lundquist, Jameson Edward	Central Safety Meeting Breakout	1669070	Service & Test Meters	58600	0000	1530	12.98	100.00	12.98	99.018%	12.85
202507	27-JUN-25	COFFEE FAMILY LLC GR2	La Tequila Taco Shop	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	14.08	100.00	14.08	88.066%	12.40
202507	27-JUN-25	DUTCHROOM INC	Dutchroom	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	8.81	100.00	8.81	88.066%	7.76
202507	27-JUN-25	JERSEY MIKES 24047	Jersey Mikes	Miller, Ryan Mitchell (Ryan)	Lodging and meals for Apprentice Training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	33.87	100.00	33.87	91.994%	31.16
202507	27-JUN-25	JERSEY MIKES 24047	Jersey Mikes	Miller, Ryan Mitchell (Ryan)	Out of town meals for apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	30.26	100.00	30.26	91.994%	27.84
202507	27-JUN-25	QDOBA 2902	Qdoba	Miller, Ryan Mitchell (Ryan)	Out of town meals for apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	23.66	100.00	23.66	91.994%	21.77
202507	27-JUN-25	TIMBERLAKE LODGE RESTA	Timberlake Lodge Restaurant	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	23.19	100.00	23.19	88.066%	20.42
202507	27-JUN-25	TST BOULDER TAP HOUSE	Boulder Tap House	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	9.98	100.00	9.98	88.066%	8.79
202507	27-JUN-25	TST SMOKE ON THE WATE	Smoke on the Water	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	14.31	100.00	14.31	88.066%	12.60
202507	28-JUN-25	JERSEY MIKES 24047	Jersey Mikes	Anderson, Zachary Alan (Zach)	Meal in Duluth for Apprentice Training	3099499	Distribution-Utility Training	58000	0000	1530	50.16	100.00	50.16	91.994%	46.14
202507	28-JUN-25	Mellow Mushroom	Mellow Mushroom	Habben, Eric Matthew (Eric)	Dinner after training (annual fraud conference).	GENERAL	I/A - General Admin	92000	0000	1530	34.00	54.10	18.39	88.066%	16.20
202507	28-JUN-25	OLIVE GARDEN 0021618	Olive Garden	Miller, Ryan Mitchell (Ryan)	Out of town meal - apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	24.44	100.00	24.44	91.994%	22.48
202507	28-JUN-25	OLIVE GARDEN ZK 002161	Olive Garden	Anderson, Zachary Alan (Zach)	Meal in Duluth for Apprentice Training	3099499	Distribution-Utility Training	58000	0000	1530	32.99	100.00	32.99	91.994%	30.35
202507	28-JUN-25	PUCKETT'S GRO & RESTAU	Puckett's Restaurant	Habben, Eric Matthew (Eric)	Dinner after training (annual fraud conference).	GENERAL	I/A - General Admin	92000	0000	1530	61.23	54.10	33.13	88.066%	29.17
202507	28-JUN-25	PY ANOTHER BROKEN EGG	Another Broken Egg Cafe	Habben, Eric Matthew (Eric)	Lunch prior to training which started at 1pm (annual fraud conference).	GENERAL	I/A - General Admin	92000	0000	1530	32.54	54.10	17.60	88.066%	15.50
202507	28-JUN-25	QDOBA 2902	Qdoba	Anderson, Zachary Alan (Zach)	Meal in Duluth for Apprentice Training	3099499	Distribution-Utility Training	58000	0000	1530	22.84	100.00	22.84	91.994%	21.01
202507	28-JUN-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Anderson, Zachary Alan (Zach)	Meal in Duluth for Apprentice Training	3099499	Distribution-Utility Training	58000	0000	1530	129.17	100.00	129.17	91.994%	118.83
202507	28-JUN-25	THOMPSON HOTEL F&B	Thompson Hotel - Marsh House	Habben, Eric Matthew (Eric)	Dinner after training (annual fraud conference).	GENERAL	I/A - General Admin	92000	0000	1530	32.00	54.10	17.31	88.066%	15.25
202507	28-JUN-25	TST CHICKEN AND WHAT	TST Chicken and What	Miller, Ryan Mitchell (Ryan)	Out of town meal - training	3099499	Distribution-Utility Training	58000	0000	1530	17.33	100.00	17.33	91.994%	15.94
202507	28-JUN-25	TST DESANO PIZZA	Desano Pizza - Assembly Food Hall	Habben, Eric Matthew (Eric)	Dinner after training (annual fraud conference).	GENERAL	I/A - General Admin	92000	0000	1530	24.05	54.10	13.01	88.066%	11.46
202507	28-JUN-25	TST MARTINS BAR-B-QUE	Martin's BBQ Joint	Habben, Eric Matthew (Eric)	Dinner after training (annual fraud conference).	GENERAL	I/A - General Admin	92000	0000	1530	33.20	54.10	17.96	88.066%	15.82
202507	30-JUN-25	PIZZA LUCE	Pizza Luce	Van Daele, Catherine Kingsley (Kate)	Lunch for ALLETE Advocate event	EMPENGAGE	Employee Engagement	92000	0000	1530	861.00	100.00	861.00	88.066%	758.25
202507	30-JUN-25	QDOBA 2902 CATERING	Pizza Luce	Van Daele, Catherine Kingsley (Kate)	Lunch for ALLETE Advocate event	EMPENGAGE	Employee Engagement	92000	0000	1530	1,040.24	100.00	1,040.24	88.066%	916.10
202507	31-JUL-25	E&G 1059 CLOQUET	Erbert's and Gerbert's	Rucks, Charles Michael (Charles)	Bought sandwiches for Hydro SIT meeting over lunch hour	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1530	278.43	100.00	278.43	85.181%	237.17
202507	02-JUN-25	MOUNT ROYAL SUP	Mount Royal	Boedigheimer, Mary Kay (Mary Kay)	Safety - 5/22 Safety Staff Meeting, Refreshments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	109.94	100.00	109.94	88.066%	96.82
202507	02-JUN-25	SQ DULUTH'S BEST BREA	Duluth Best Breads	Boedigheimer, Mary Kay (Mary Kay)	CTS - Michael Bauman 5/22 Cyber Security Meeting, Breakfast	2143166	ALE-ADM	93500	0000	1560	234.00	86.91	203.37	88.066%	179.10
202507	02-JUN-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	CTS - Michael Bauman 5/22 Cyber Security Meeting, Breakfast	2143166	ALE-ADM	93500	0000	1560	68.22	86.91	59.29	88.066%	52.21
202507	02-JUN-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety - Joe F, AHQ Monthly Safety Meeting (determined not enough, so purchased more), Refreshments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	65.67	100.00	65.67	88.066%	57.83
202507	02-JUN-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety - Joe F, AHQ Monthly Safety Meeting, Refreshments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	59.09	100.00	59.09	88.066%	52.04
202507	04-JUN-25	SUPER ONE FOODS	Super One	Ortman, Earl Francis	Safety Improvement team refreshments	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1560	42.85	100.00	42.85	86.084%	36.89
202507	08-JUL-25	CUB FOODS, INC.	Cub Foods (Grocery Store)	Habben, Eric Matthew (Eric)	Refreshments for Internal Audit team during an all day in office training.	GENERAL	I/A - General Admin	92000	0000	1560	41.05	54.10	22.21	88.066%	19.56
202507	09-JUL-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	LEC Safety Meeting Refreshemnts	LECADMIN	Laskin Office Work	50000	0000	1560	47.35	100.00	47.35	86.084%	40.76
202507	09-JUL-25	KOSHARS SAUSAGE KITCHE	Koshars	Undeland, Paul Joseph (Paul)	LEC Safety Meeting Refreshments	LECADMIN	Laskin Office Work	50000	0000	1560	50.21	100.00	50.21	86.084%	43.22
202507	09-JUL-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro StationRefreshments- Safety meeting	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	96.76	100.00	96.76	85.181%	82.42
202507	10-JUL-25	SUPER ONE FOODS	Super One foods	Munger, Rhonda K (Rhonda)	GO Team lunch items	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	30.27	100.00	30.27	86.084%	26.06
202507	17-JUL-25	CASEYS #1773	Casey's	DeMuth, Ryan Douglas	Safety breakfast	3329458	Hydro Stations Blue Hat Time & Expe	54300	0000	1560	23.72	100.00	23.72	85.181%	20.20
202507	18-JUN-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Young, Jared Tyler (Jared)	refreshements for meeting	3289446	Line SIT Team	92000	0000	1560	96.53	100.00	96.53	88.066%	85.01
202507	23-JUN-25	SUPER ONE FOODS	Super One Foods	Nordheim, Christa E (Christa)	Breakfast items for Safety Strategy Group meeting 6/10/2025. (Assisting Harper Brickson while MK Boedigheimer is out.)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	80.69	100.00	80.69	88.066%	71.06
202507	24-JUN-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	192.09	100.00	192.09	86.084%	165.36
202507	26-JUN-25	CASEYS #3471	Caseys	Knapp, Nicole Lynn (Nikki)	June Gen Ops Monthly Safety meeting breakfast	GENSAFE	GEN SAFETY TIME & EXPENSES	50000	0000	1560	38.81	100.00	38.81	86.084%	33.41
202507	26-JUN-25	SUPER ONE FOODS	Super One	Knapp, Nicole Lynn (Nikki)	June Gen Ops Monthly Safety meeting breakfast	GENSAFE	GEN SAFETY TIME & EXPENSES	50000	0000	1560	19.86	100.00	19.86	86.084%	17.10
202507	28-JUN-25	SUPER ONE FOODS	Super One	Honkala, Amy Marie (Amy)	Breakfast for Harper Brickson employee safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	42.74	100.00	42.74	88.066%	37.64
202507	30-JUN-25	SUBWAY 37404	Subway	Van Daele, Catherine Kingsley (Kate)	Regal Solar open house	5038816	General Expenses	92000	0000	1560	545.38	100.00	545.38	88.066%	480.30
202507	06-JUN-25	CVS/PHARMACY #10459		Cincoski, Rachel Elizabeth	Per diem costs associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	1580	9.56	100.00	9.56	88.066%	8.42
202507	06-JUN-25	INDEPENDENCE VISITOR C		Cincoski, Rachel Elizabeth	Per diem costs associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	1580	4.50	100.00	4.50	88.066%	3.96
202507	06-JUN-25	OAKWELLS COMMUTER RAIL		Cincoski, Rachel Elizabeth	Per diem costs associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	1580	8.42	100.00	8.42	88.066%	7.42
202507	06-JUN-25	PHL TRIBUNE ST2865		Cincoski, Rachel Elizabeth	Per diem costs associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	1580	28.36	100.00	28.36	88.066%	24.98
202507	06-JUN-25	SQ OLDE CITY PIZZA LL		Cincoski, Rachel Elizabeth	Per diem costs associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	1580	18.12	100.00	18.12	88.066%	15.96
202507	06-JUN-25	TST CLEAVERS		Cincoski, Rachel Elizabeth	Per diem costs associated with attendance to UCI conference in Philadelphia, PA	2321859	General Office Expenses	92000	0000	1580	36.51	100.00	36.51	88.066%	32.15
202508	01-AUG-25	DUTCHROOM INC	Dutch Room	Lamppa, Brent Allen	lunch out of town training week	3099499	Distribution-Utility Training	58000	0000	1510	21.61	100.00	21.61	91.994%	19.88
202508	01-AUG-25	TIMBERLAKE LODGE RESTA	Timberlake Restaurant	Lamppa, Brent Allen	lunch out of town training week	3099489	Transmission-Utility Training	56000	0000	1510	29.68	100.00	29.68	70.274%	20.86
202508	02-JUL-25	ADOLPH STORE	Adolph Store	Schommer, Peter Scott (Peter)	Lunch for techs working on outage	2845739	Arrowhead HVDC Engineering Support	56000	0000	1510	32.48	100.00	32.48	70.274%	22.83
202508	02-JUL-25	TST SKYLINE SOCIAL & G	Skyline	Schommer, Peter Scott (Peter)	Lunch for techs working on outage	2845739	Arrowhead HVDC Engineering Support	56000	0000	1510	124.06	100.00	124.06	70.274%	87.18
202508	03-JUL-25	S&S MEATS	SandS Meats	Perry, Jason Harvey	Crew 4th of July Month	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	115.05	100.00	115.05	83.443%	96.00
202508	04-AUG-25	LYRIC KITCHEN BAR	Lyric	Ritchie, Gage Alan (Gage)	Business lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	157.13	83.10	130.58	88.066%	114.99
202508	04-AUG-25	MOUNT ROYAL SUP	Mount Royal	Green, Stacey Lucille (Stacey)	Beverages for meeting with APEX and Bellmont Partners hosted at MP HQ	CREDGEN	CXB Comm & Econ General	90800	0000	1510	21.45	100.00	21.45	99.776%	21.40
202508	04-AUG-25	PIZZA LUCE	Pizza Luce	Ritchie, Gage Alan (Gage)	Business lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	30.14	83.10	25.05	88.066%	22.06
202508	05-AUG-25	BITES PUB & GRUB	Bites Pub & Grub	Lyytinen, Scott M	In Person Check In Lunch	1666784	0140 Distribution Engineering Admin	58800	0000	1510	53.01	100.00	53.01	91.994%	48.77
202508	05-AUG-25	JERSEY MIKES 24047	Jersey Mikes	Lyytinen, Scott M	Lunch Working Meeting	1666784	0140 Distribution Engineering Admin	58800	0000	1510	43.09	100.00	43.09	91.994%	39.64
202508	05-AUG-25	PIZZA LUCE	Pizza Luce	Baker, David R. (David)	GridEx VIII Planning Meeting Lunch	2145816	Emergency Management - Security Adm	92000	0000	1510	160.21	94.70	151.72	88.066%	133.61
202508	05-AUG-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Horizon Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	126.50	100.00	126.50	99.776%	126.22
202508	05-AUG-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Staff Working Before the Holiday on 3rd Floor	7779229	CXB Strategic Accounts General	90800	0000	1510	78.63	100.00	78.63	99.776%	78.45
202508	05-AUG-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Mentoring Lunch with Jason Coyle	7779229	CXB Strategic Accounts General	90800	0000	1510	33.98	100.00	33.98	99.776%	33.90
202508	05-AUG-25	PY E&G 1012 DULUTH	Erbert and Gerberts	Forsman, Arik Clayton	Working Lunch for Project Loon	7779229	CXB Strategic Accounts General	90800	0000	1510	20.09	100.00	20.09	99.776%	20.04
202508	05-AUG-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Forsman, Arik Clayton	Lunch for Bellmount Partners Data Center Communications Plan Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	208.32	100.00	208.32	99.776%	207.85
202508	06-AUG-25	CROOKED PINT - DULUTH	Crooked Pint	Mead, Eric Scott (Eric)	Work at Eveleth	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	68.37	100.00	68.37	88.066%	60.21
202508	06-AUG-25	ISLAND LAKE INN	Island Lake Inn	Mead, Eric Scott (Eric)	Work at Laskin	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	39.73	100.00	39.73	88.066%	34.99
202508	06-AUG-25	KFC C750120	KFC-	Jones, Daniel Robert (Dan)	optimum training lunch, gluten free options	5126000	TREC Safety Expenses	55814	0000	1510	67.18	100.00	67.18	87.824%	59.00
202508	06-AUG-25	LUCKY SEVEN SUBWAY BIW	Lucky Seven Subway	Chandler, Michael James (Michael)	Laskin and Tac Ridge visit with Nathan H	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	33.89	100.00	33.89	86.084%	29.17
202508	06-AUG-25	PIZZA HUT 039337	Pizza Hut	Jones, Daniel Robert (Dan)	optimum training lunch	5126000	TREC Safety Expenses	55814	0000	1510	89.65	100.00	89.65	87.824%	78.73
202508	06-AUG-25	SAMMYS PIZZA WEST DULU	Sammy's Pizza	Mead, Eric Scott (Eric)	Work at Hibbard	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	92.44	100.00	92.44	88.066%	81.41

202508	07-AUG-25		Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	28.50	100.00	28.50	87.824%	25.03
202508	07-AUG-25		Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	18.04	100.00	18.04	87.824%	15.84
202508	07-AUG-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Cooke, Heather Lyn (Heather)	Breakfast foods for ALE Safety Staff meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	39.00	100.00	39.00	88.066%	34.35
202508	07-AUG-25	RUDY S BAR AND GRILL	Rudy's Bar and Grill	Mead, Eric Scott (Eric)	Working at Laskin	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	73.99	100.00	73.99	88.066%	65.16
202508	07-AUG-25	Subway	Subway	Cooke, Heather Lyn (Heather)	Lunch on way to Bismarck for BWEC visit	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	11.80	100.00	11.80	87.824%	10.36
202508	07-AUG-25	SUPER ONE FOODS	Super One	Cooke, Heather Lyn (Heather)	Breakfast foods for ALE Safety Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	47.62	100.00	47.62	88.066%	41.94
202508	07-AUG-25	VILLAGE INN 700102 OLO	Village Inn	Cooke, Heather Lyn (Heather)	Lunch for Safety/SIT Meeting at TREC	5126000	TREC Safety Expenses	55814	0000	1510	74.83	100.00	74.83	87.824%	65.72
202508	08-AUG-25	ISLAND LAKE INN	Island Lake Inn	Ryan, Matthew James (Matthew)	Lunch for Matt Ryan, Jamie Mehle & Brent Abrahamson while inspecting the Island Lake and Fish Lake dams with FERC	ISLRES25	Island Lake Reservoir	54300	0000	1510	65.30	100.00	65.30	85.181%	55.62
202508	08-AUG-25	MCDONALD'S F2895	McDonalds	Michalski, Joseph Michael (Joseph)	Lunch out of town looking at tree orders.	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	16.91	100.00	16.91	91.994%	15.56
202508	08-AUG-25	SUBWAY 55558	Subway	Ryan, Matthew James (Matthew)	Lunch for Matt Ryan while inspecting the Pillager and Sylvan dams.	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	1510	8.26	100.00	8.26	85.181%	7.04
202508	08-AUG-25	TST TAVERN ON FIRST	Tavern on First	Ryan, Matthew James (Matthew)	Lunch for Matt Ryan and Jamie Mehle while inspecting the Little Falls dam with FERC	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	1510	47.44	100.00	47.44	85.181%	40.41
202508	08-AUG-25	TST THE LODGE AT LEECH	The Lodge at Leech Lake	Michalski, Joseph Michael (Joseph)	Dinner out of town looking at tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	26.95	100.00	26.95	91.994%	24.79
202508	08-JUL-25	FOOD DUDES DELIVERY	Food Dudes	Peterson, Leah Nicole	Business discussion about BTMG and AFR	1666211	CXB General	90800	0000	1510	65.87	100.00	65.87	99.776%	65.72
202508	08-JUL-25	SQ GOOD STUFF LLC	MidCoast Catering	Heger, Tiana Christine	Navy Visit at Thomson Hydro	STAKEENGAG	Stakeholder Engagement Marketing	93010	0000	1510	818.54	100.00	818.54	88.066%	720.86
202508	08-JUL-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Heger, Tiana Christine	RegLeg Monthly Department Meeting	2237174	0732-General	92000	0000	1510	195.02	90.40	176.30	88.066%	155.26
202508	10-JUL-25	HOLIDAY STATIONS 0453	Holiday gas station	Holby, Elizabeth Marie (Lizzie)	Meal while in Little Falls for Intelliirupter training/testing	5049908	2025 Intelliirupter Parent	59300	0000	1510	0.09	100.00	0.09	91.994%	0.08
202508	10-JUL-25	SUBWAY 6983	Subway	Holby, Elizabeth Marie (Lizzie)	Meal while in Little Falls for Intelliirupter training/testing	5049908	2025 Intelliirupter Parent	59300	0000	1510	0.19	100.00	0.19	91.994%	0.17
202508	11-AUG-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Spikberg, Carla Marie (Carla)	Lunch for the Post-Close Financial Reporting & Accounting Meeting on August 11, 2025	ACCOUNTING	Provide Accounting Services	92000	0000	1510	170.76	77.70	132.68	88.066%	116.85
202508	11-JUL-25	FLORIOS GRILL & TAVERN	Florios grill	Vickerman, Jason Lee	Brandy Moos Time Allocation Meeting Lunch	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	1510	152.11	100.00	152.11	86.084%	130.94
202508	11-JUL-25	SQ SCHROEDER BAKING C	Schroeder Bakery	Schwake, Darren Scott (Scott)	meal while traveling to Tac. Harbor landfill to troubleshoot leachate level controls with Shawn Johnson	3496925	Engineering support and operations	50500	0000	1510	18.80	100.00	18.80	86.084%	16.18
202508	12-AUG-25	GRAND VIEW GRILL AND B	GRAND VIEW GRILL AND Bar	Carl, Zachary A (Zac)	Thomson HE Switching class	2088255	Attend/Provide Training	56120	0000	1510	27.08	100.00	27.08	82.174%	22.25
202508	12-AUG-25	PY BLACK WOODS GROUP	Blackwoods	Gatten, Terri (Terri)	Lunch for Midwest Transmission (MTAG) Conference	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	1510	680.09	100.00	680.09	70.274%	477.93
202508	12-AUG-25	SUPER ONE FOODS	Super One Foods	Gatten, Terri (Terri)	Breakfast for Midwest Transmission MTAG Conference	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	1510	81.01	100.00	81.01	70.274%	56.93
202508	12-AUG-25	SUPER ONE FOODS	Super One Foods	Gatten, Terri (Terri)	July Infoshare Customer Experience & Engineering Services Meeting	1666211	CXB General	90800	0000	1510	159.82	100.00	159.82	99.776%	159.46
202508	12-AUG-25	VALENTINI S VICINO LAG	Valentini's	Gatten, Terri (Terri)	Lunch for Midwest Transmission MTAG Conference	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	1510	425.51	100.00	425.51	70.274%	299.02
202508	13-AUG-25	ARBYS 8031	Arby's	Jacobs, Michael Brian	Out of town meal - Lunch - Facilitating Norther Safety meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	20.46	100.00	20.46	91.994%	18.82
202508	13-AUG-25	CRISP & GREEN - WOODLA	Crisp & Green	Strand, Chloe (Chloe)	Legal Dept. Monthly Lunch	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	121.68	77.70	94.55	88.066%	83.26
202508	13-AUG-25	CROOKED PINT - DULUTH	Crooked Pint	Nelson, Michael Andrew (Mike)	Lunch with Zirous to discuss SailPoint project progress	5149935	ALE-Security-Strategy	93500	0000	1510	66.94	80.17	53.67	88.066%	47.26
202508	13-AUG-25	HOLIDAY STATIONS 0216	Holiday Gas Station	Kayser, Mark Richard (Mark)	Lunch at Holiday Gas Station in Little Falls, MN. Stayed overnight for safety meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	10.22	100.00	10.22	85.181%	8.71
202508	13-AUG-25	JIMS SPORTS CLUB BAR &	Jims	Dewey, Ryan D	lunch Chisholm storm	1701454	Chisholm Area DistributionTrouble	59300	0000	1510	42.11	100.00	42.11	91.994%	38.74
202508	13-AUG-25	LITTLE FIESTA	Little Fiesta	Kayser, Mark Richard (Mark)	Dinner for Mark Kayser in Little Falls at Little Fiesta. Staying overnight for Safety meeting the following day	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	24.47	100.00	24.47	85.181%	20.84
202508	13-AUG-25	MEGANS FAMILY RESTAURA	Megans	Miller, Michael D (Mike)	Meeting on Reliability and LEC outage	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	97.04	100.00	97.04	86.084%	83.54
202508	13-AUG-25	PHOHOLIC TASTE OF VIET	Phoholic	Miller, Makayla McDonnell (Makayla)	August Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	99.57	100.00	99.57	91.994%	91.60
202508	13-AUG-25	PIZZA LUCE	Pizza Luce	Heger, Tiana Christine	Lunch Meeting re: ND Gov't and Community Affairs Support	2237174	0732-General	92000	0000	1510	83.62	90.40	75.59	88.066%	66.57
202508	13-AUG-25	PY BLACK WOODS GROUP	Black Woods	Heger, Tiana Christine	Public Policy and External Affairs - monthly department meeting	2237174	0732-General	92000	0000	1510	1,110.81	90.40	1,004.17	88.066%	884.34
202508	13-AUG-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Line SIT team meeting	3289446	Line SIT Team	92000	0000	1510	338.79	100.00	338.79	88.066%	298.36
202508	13-AUG-25	STARBUCKS STORE 09711	Starbucks	Kuklenski, Jennifer Miriam (Jennifer)	Breakfast prior to CARE stakeholder engagement meeting	2237174	0732-General	92000	0000	1510	13.83	90.40	12.50	88.066%	11.01
202508	13-AUG-25	SUBWAY 6983	Subway	Kayser, Mark Richard (Mark)	Meals/refreshments for Hydro Maintenance Interview Team at LF service center	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	10.15	100.00	10.15	85.181%	8.65
202508	13-AUG-25	TST BOOMTOWN BREWERY	TST Boomtown Brewery	Jacobs, Michael Brian	Out of town meal - Support for Northern Safety meeting facilitator	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	57.96	100.00	57.96	91.994%	53.32
202508	14-AUG-25		Jersey Mike's Subs 24047	Bushey, Jacob Bradford (Jacob)	Duluth meetings and training work through lunch	1666784	0140 Distribution Engineering Admin	58800	0000	1510	24.39	100.00	24.39	91.994%	22.44
202508	14-AUG-25	BUFFALO WILD WNGS 0255	Buffalo Wild Wings	Evans, Jackson John Joseph (Jackson)	Meal while traveling for work @ HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	32.10	77.70	24.94	88.066%	21.97
202508	14-AUG-25	CASEYS #3471	Caseys General Store	Evans, Jackson John Joseph (Jackson)	Meal while traveling for work @ HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	11.67	77.70	9.07	88.066%	7.99
202508	14-AUG-25	CROOKED PINT - DULUTH	Crooked Pint	Asperheim, Brianna Janine	Storm lunch/dinner for Service Dispatchers	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	50.36	100.00	50.36	91.994%	46.33
202508	14-AUG-25	LITTLE FIESTA	Little Fiesta	Bushey, Jacob Bradford (Jacob)	Working out of town dinner	1666784	0140 Distribution Engineering Admin	58800	0000	1510	25.20	100.00	25.20	91.994%	23.18
202508	14-AUG-25	LYRIC KITCHEN BAR	Lyric	Pierce, Julie Irene	Lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	58.28	100.00	58.28	88.066%	51.33
202508	14-AUG-25	MCDONALD'S F5170	McDonald's Restaurant #5170	Bushey, Jacob Bradford (Jacob)	Working out of town lunch	1666784	0140 Distribution Engineering Admin	58800	0000	1510	11.21	100.00	11.21	91.994%	10.31
202508	14-AUG-25	PEDROS GRILL (CLOQUET)	Pedros Grill & Cantina	Bushey, Jacob Bradford (Jacob)	Lunch after field work in Sandstone	1666784	0140 Distribution Engineering Admin	58800	0000	1510	51.19	100.00	51.19	91.994%	47.09
202508	14-AUG-25	PIZZA LUCE	Pizza Luce	Putney, Michael Alan (Mike)	Lunch meeting to discuss various ELM projects.	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	29.43	83.10	24.46	88.066%	21.54
202508	14-AUG-25	PY VITTA PIZZA	VITTA PIZZA	Pierce, Julie Irene	Julie & Shivi lunch meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	45.86	100.00	45.86	88.066%	40.39
202508	15-AUG-25	CALIFORNIA PIZZA KITCHEN	California Pizza Kitchen	Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference - Lunch	1666185	Insurance - O&M	92400	0000	1510	35.40	83.70	29.63	87.171%	25.83
202508	15-AUG-25	MCDONALD'S F28173	McDonald's	Atkinson, James B (Jim)	Meal while traveling for Little Falls Service Center Replacement meeting	2245907	Corp Env Services - Department	92000	0000	1510	17.84	100.00	17.84	88.066%	15.71
202508	15-AUG-25	THE BARKING CRAB	The Barking Crab	Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference - Dinner	1666185	Insurance - O&M	92400	0000	1510	166.44	83.70	139.31	87.171%	121.44
202508	15-AUG-25	YARD HOUSE	Yard House	Peterson, Nicholas Michael (Nick)	AEGIS Policy Holders Conference - Lunch	1666185	Insurance - O&M	92400	0000	1510	60.40	83.70	50.55	87.171%	44.07
202508	15-JUL-25	PIZZA LUCE	Pizza Luce	McCullough, Jess Angus (Jess)	Refreshments for IDP Engagement Meeting 1 July 18 2025	2237174	0732-General	92000	0000	1510	170.09	90.40	153.76	88.066%	135.41
202508	15-JUL-25	PY VITTA PIZZA	Vitta Pizza	Blomquist, Kurt Theodore (Kurt)	Lunch Meeting for Distribution Grid Modernization engineering team to discuss 2025 progress and 2026 planned work	5049908	2025 Intelliirupter Parent	59300	0000	1510	1.38	100.00	1.38	91.994%	1.27
202508	16-JUL-25	PIZZA LUCE	Pizza Luce	Bishop, Ryan Jeffrey	Lunch during interviews for Engineer II/PM posting	1665985	ES Administrative & Budget	92000	0000	1510	59.82	100.00	59.82	88.066%	52.68
202508	17-JUL-25	GRANDMA S SALOON AND G	Grandma's - Miller Hill Mall	Braff, Douglas James	06-09-2025 Mon Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1510	46.00	85.29	39.23	88.066%	34.55
202508	17-JUL-25	GRANDMA S SALOON AND G	Grandma's - Miller Hill Mall	Braff, Douglas James	06-25-2025 Wed Quarterly MP CEM meeting at Hibbard	5149348	MP-CEMS-Software	93501	0000	1510	50.00	85.29	42.65	88.066%	37.56
202508	17-JUL-25	IND FOUNTAINSQUARE MKT	Fountain Square Market	Brodin, Matthew Robert (Matthew)	Lunch during MARC	MRB CORP	Matts Corporate General	92000	0000	1510	7.69	77.70	5.98	88.066%	5.26
202508	17-JUL-25	KWIK TRIP #224	Kwik Trip	Braff, Douglas James	06-10-2025 Tue Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1510	1.99	85.29	1.70	88.066%	1.49
202508	17-JUL-25	LUCKY SEVEN GENERAL ST	Floodwod Lucky Seven	Braff, Douglas James	06-09-2025 Mon Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1510	3.19	85.29	2.72	88.066%	2.40
202508	17-JUL-25	LUCKY SEVEN GENERAL ST	Floodwod Lucky Seven	Braff, Douglas James	06-10-2025 Tue Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1510	3.19	85.29	2.72	88.066%	2.40
202508	17-JUL-25	LUCKY SEVEN GENERAL ST	Floodwod Lucky Seven	Braff, Douglas James	07/17/2025 Thu CTS picnic at Chambers Grove in Fond-Du-Lac, Duluth; work at Hibbard	5128675	ALE-Overhead	93500	0000	1510	1.71	86.91	1.49	88.066%	1.31
202508	17-JUL-25	M&H # 20	M&H	Braff, Douglas James	06-09-2025 Mon Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1510	6.48	85.29	5.53	88.066%	4.87
202508	17-JUL-25	M&H # 20	M&H	Braff, Douglas James	06-25-2025 Wed Quarterly MP CEM meeting at Hibbard	5149348	MP-CEMS-Software	93501	0000	1510	5.40	85.29	4.61	88.066%	4.06
202508	17-JUL-25	M&H # 20	M&H	Braff, Douglas James	07/17/2025 Thu CTS picnic at Chambers Grove in Fond-Du-Lac, Duluth; work at Hibbard	5128675	ALE-Overhead	93500	0000	1510	4.86	86.91	4.22	88.066%	3.72
202508	17-JUL-25	MAIN GATE BAR AND GRIL	Main Gate Bar & Grill	Jacobs, Michael Brian	SIT Team Lunch	3289446	Line SIT Team	92000	0000	1510	371.69	100.00	371.69	88.066%	327.33
202508	17-JUL-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Line SIT Meeting Lunch	3289446	Line SIT Team	92000	0000	1510	271.90	100.00	271.90	88.066%	239.45
202508	17-JUL-25	SPEEDWAY 04777	Floodwod Speedway	Braff, Douglas James	07/17/2025 Thu CTS picnic at Chambers Grove in Fond-Du-Lac, Duluth; work at Hibbard	5128675	ALE-Overhead	93500	0000	1510	1.79	86.91	1.56	88.066%	1.37
202508	17-JUL-25	TEXAS ROADHOUSE #2374	Texas Roadhiouse	Braff, Douglas James	06-10-2025 Tue Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1510	44.00	85.29	37.53	88.066%	33.05
202508	17-JUL-25	TEXAS ROADHOUSE #2374	Texas Roadhiouse	Braff, Douglas James	07/17/2025 Thu CTS picnic at Chambers Grove in Fond-Du-Lac, Duluth; work at Hibbard	5128675	ALE-Overhead	93500	0000	1510	50.00	86.91	43.46	88.066%	38.27
202508	18-AUG-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings, Bixby's 24 NE 4th St, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	July GO Team Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	233.75	100.00	233.75	86.084%	201.22

202508	18-AUG-25	DUTCHROOM INC	Dutchroom, Mad Dogs Pizza 702 NW 4th Street, Grand Rapids MN	Olson, Sarah Jane (Sarah)	Generation SIT Team-August Meeting Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	140.88	100.00	140.88	86.084%	121.28
202508	18-AUG-25	TST STREETCAR	Streetcar	Prom, Gregory Scott	Thomson Inspection Meal	2246692	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	64.32	100.00	64.32	85.181%	54.79
202508	18-JUL-25	PANERA BREAD #601747 O	Panera Bread	Gilchrist, Teresa A (Teresa)	Lunch - Battery PM Review Meeting	1668203	Provide Business / Administrative S	56600	0000	1510	75.55	100.00	75.55	82.174%	62.08
202508	19-AUG-25	COPPER NICKEL	Copper Nickle	Undeland, Paul Joseph (Paul)	Outage meeting/Lunch	LECADMIN	Laskin Office Work	50000	0000	1510	46.99	100.00	46.99	86.084%	40.45
202508	19-AUG-25	DUTCHROOM INC	Dutchroom	Undeland, Paul Joseph (Paul)	Lunch during the environmental roundtable meeting	LECADMIN	Laskin Office Work	50000	0000	1510	234.55	100.00	234.55	86.084%	201.91
202508	19-AUG-25	HYATT REG MNNEAPOLIS F	Hyatt Regency	Pocquette, Beau William (Beau)	D-tech Midwest Meal	1666784	0140 Distribution Engineering Admin	58800	0000	1510	77.86	100.00	77.86	91.994%	71.63
202508	19-AUG-25	MCDONALD'S F18336	McDOnalds	Undeland, Paul Joseph (Paul)	Lunch while traveling between LEC and REC	LECADMIN	Laskin Office Work	50000	0000	1510	13.63	100.00	13.63	86.084%	11.73
202508	19-AUG-25	SUBWAY 22689	Subway	Pocquette, Beau William (Beau)	D-tech Midwest Meal	1666784	0140 Distribution Engineering Admin	58800	0000	1510	21.34	100.00	21.34	91.994%	19.63
202508	19-AUG-25	TAVERN ON THE HILL	Tavern on the Hill	Pocquette, Beau William (Beau)	Lacy Deployment Lunch	1666784	0140 Distribution Engineering Admin	58800	0000	1510	134.79	100.00	134.79	91.994%	124.00
202508	19-NOV-24			HOLIDAY INN	MN earned sick and safe meeting to discuss new policy BANQUET ROOM	1665955	HR - Employment	92000	0000	1510	1,158.44	83.10	962.66	88.066%	847.78
202508	20-AUG-25	CHINA GARDEN	China Garden	Tegg, Barry Carl (Barry)	Check-in with employee	3099489	Transmission-Utility Training	56000	0000	1510	38.60	100.00	38.60	70.274%	27.13
202508	20-AUG-25	CROOKED PINT - DULUTH	Crooked Pint	Muehlbauer, John L (John)	Construction mgr. interviews	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	51.06	100.00	51.06	91.994%	46.97
202508	20-AUG-25	DUTCHROOM INC	Dutchroom	Tegg, Barry Carl (Barry)	GEN GHOST meeting	3099489	Transmission-Utility Training	56000	0000	1510	46.39	100.00	46.39	70.274%	32.60
202508	20-AUG-25	TST CORKTOWN DELI AND	Corktown Deli	Schuman, Patti A	Meetings with Woodmac	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	504.78	100.00	504.78	88.066%	444.54
202508	21-AUG-25	CHICK-FIL-A #03681	Chick-Fil-A	Palmer, Eric James (Eric)	MN PUC Hearing on Implementing MN CFS	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	10.72	100.00	10.72	88.066%	9.44
202508	21-AUG-25	MCDONALD'S F7346	McDonald's	Palmer, Eric James (Eric)	Dinner/Lunch - IRP Public Meeting in Cohasset, MN	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	10.61	100.00	10.61	88.066%	9.34
202508	21-AUG-25	SQ ROCKET DELI	Rocket Deli	Palmer, Eric James (Eric)	August Utility Planning Lunch & Learn - Topic: Resource Adequacy DLOL	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	98.99	100.00	98.99	88.066%	87.18
202508	21-AUG-25	TAVERN ON THE HILL	Tavern On The Hill	Lundquist, Jameson Edward	MV90 Lunch	1669070	Service & Test Meters	58600	0000	1510	149.79	100.00	149.79	99.018%	148.32
202508	21-JUL-25		Mexico Lindo	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	18.24	86.91	15.85	88.066%	13.96
202508	21-JUL-25	CKE THE SOCIAL HOUSE D	The Social House	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	27.97	86.91	24.31	88.066%	21.41
202508	21-JUL-25	DUNN BROTHERS COFFEE -	Dunn Brothers Coffee	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	24.13	86.91	20.97	88.066%	18.47
202508	21-JUL-25	GRANDMA S SALOON AND G	Grandma's Saloon	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	29.79	86.91	25.89	88.066%	22.80
202508	21-JUL-25	LYRIC KITCHEN BAR	Lyric Kitchen Bar	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	21.78	86.91	18.93	88.066%	16.67
202508	21-JUL-25	PIZZA LUCE	Pizza Luce Duluth	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	45.76	86.91	39.77	88.066%	35.02
202508	21-JUL-25	SBARRO 520	Sbarro 520	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	20.19	86.91	17.55	88.066%	15.45
202508	21-JUL-25	STARBUCKS 09711	Starbucks 09711	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	27.67	86.91	24.05	88.066%	21.18
202508	21-JUL-25	STARBUCKS STORE 09711	Starbucks 09711	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	19.61	86.91	17.04	88.066%	15.01
202508	21-JUL-25	TST DULUTH GRILL	Duluth Grill	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	43.99	86.91	38.23	88.066%	33.67
202508	21-JUL-25	UNCLE LOUIS CAFE	Uncle Louis Cafe	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	29.46	86.91	25.60	88.066%	22.55
202508	22-AUG-25	TST GORDYS HI-HAT	Gordy's Hi-Hat	Branstad, Wyatt Russell (Wyatt)	Work at FDL, Thomson, and Tac Ridge for day, Meal for Gage (Intern) and Wyatt	5121000	TREC MISC TIME & EXPENSE	55814	0000	1510	48.48	100.00	48.48	87.824%	42.58
202508	22-JUL-25	PY NORTHERN WATERS SM	Northern Waters	Tokarczyk, Crystal Leigh	AWQ Team Meeting	2245907	Corp Env Services - Department	92000	0000	1510	75.97	100.00	75.97	88.066%	66.90
202508	22-JUL-25	TST CANAL PARK BREWING	Canal Park Brewing	Verdoljak, Rena Elaine (Rena)	Off site planning lunch	TAX	Provide Tax Services	92000	0000	1510	85.83	77.70	66.69	88.066%	58.73
202508	23-JUL-25	DUTCHROOM INC	Dutchroom	Evans, Adam Patrick	Lunch for MN Power Boiler Weld Repair Program joint Audit with State Inspectors and HSB Insurance Company	2349813	W/O for time used by Ron Staskivige	51400	0000	1510	200.00	100.00	200.00	86.084%	172.17
202508	24-JUL-25	CKE THE SOCIAL HOUSE D	The Social House	Strand, Chloe (Chloe)	Business Lunch Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	39.39	77.70	30.61	88.066%	26.95
202508	24-JUL-25	FLOODWOOD SUBWAY	fLOODWOOD sUBWAY	Tamang, Alkaraj (Alkaraj)	Expenses made for meal while doing site visit at Boswell Camlin DGA monitor installation.	4941154	Online Condition Monitoring Program	57000	0000	1510	15.41	100.00	15.41	82.174%	12.66
202508	24-JUL-25	SAVANNA PORTAGE	Savana Portage	Tamang, Alkaraj (Alkaraj)	Expenses made for meal during site visit for Iron Range Calistos decommission and shipping to morgan schaffer.	4099254	Iron Range Calisto troubleshooting	57000	0000	1510	23.01	100.00	23.01	82.174%	18.91
202508	24-JUL-25	TST BOULDER TAP HOUSE	Boulder Tap House	Tamang, Alkaraj (Alkaraj)	Expenses made for meal while doing site visit at Boswell Camlin DGA monitor installation.	4941154	Online Condition Monitoring Program	57000	0000	1510	22.85	100.00	22.85	82.174%	18.78
202508	25-JUL-25	LYRIC KITCHEN BAR	Lyric/Greenery	Oja, Amanda Rae (Amanda)	food for kick-off Dual Fuell automation meeting	3265414	CXT MP Enhance-General	90300	0000	1510	22.01	100.00	22.01	99.642%	21.93
202508	25-JUL-25	RESTAURANT 301	Restaurant 301	Hofkes, Trevor James	Dinner Sunday night while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	50.89	86.91	44.23	88.066%	38.95
202508	25-JUL-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Hofkes, Trevor James	I picked up breakfast for all of the CTS Picnic volunteers Thursday morning before the picnic while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	93.00	86.91	80.83	88.066%	71.18
202508	25-JUL-25	SQ ROCKET DELI	Rocket Deli	Hofkes, Trevor James	Lunch Monday afternoon while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	20.53	86.91	17.84	88.066%	15.71
202508	25-JUL-25	STARBUCKS STORE 09711	Starbucks	Hofkes, Trevor James	Breakfast Monday morning while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	20.50	86.91	17.82	88.066%	15.69
202508	25-JUL-25	TAVERN ON THE HILL	Tavern on the Hill	Hofkes, Trevor James	Dinner Tuesday night while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	37.34	86.91	32.45	88.066%	28.58
202508	25-JUL-25	TST 7 WEST TAPHOUSE -	7 West Taphouse	Hofkes, Trevor James	Dinner Monday night while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	27.26	86.91	23.69	88.066%	20.86
202508	25-JUL-25	TST BJS RESTAURANT	BJs Restaurant	Hofkes, Trevor James	Breakfast Sunday morning while traveling to Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	29.94	86.91	26.02	88.066%	22.92
202508	25-JUL-25	TST CANAL PARK BREWING	Canal Park Brewing	Hofkes, Trevor James	Dinner Thursday night while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	38.21	86.91	33.21	88.066%	29.25
202508	25-JUL-25	TST CORKTOWN DELI AND	Corktown Deli	Hofkes, Trevor James	Lunch Wednesday while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	26.06	86.91	22.65	88.066%	19.95
202508	25-JUL-25	TST OMC SMOKEHOUSE	OMC Smokehouse	Hofkes, Trevor James	Dinner Wednesday night while in Duluth for work.	5128675	ALE-Overhead	93500	0000	1510	43.31	86.91	37.64	88.066%	33.15
202508	25-JUN-25	DUTCHROOM INC	Mad Dogs	Love, Jeffrey J (Jeff)	Boiler repair program meeting lunch	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	91.77	100.00	91.77	86.084%	79.00
202508	25-JUN-25	TST BOOMTOWN BREWERY	Boomtown	Love, Jeffrey J (Jeff)	Joint apprenticeship meeting lunch	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	66.89	100.00	66.89	86.084%	57.58
202508	25-JUN-25	TST STREETCAR	Streetcar	Love, Jeffrey J (Jeff)	Gen Apprenticeship lunch	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	165.04	100.00	165.04	86.084%	142.07
202508	28-JUL-25	FOREST LAKE RESTAURANT	forest lake restaurant	Skelton, Maggie Berniece	lunch with Clare Schwake - MP intern to go over internship	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	54.37	100.00	54.37	86.084%	46.80
202508	28-JUL-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	July 1, 2025 (In-Person) Professional Engineering Review Refresher Training; 0140-1666784 (Beau Pocquette)	1666784	0140 Distribution Engineering Admin	58800	0000	1510	669.76	100.00	669.76	91.994%	616.14
202508	28-JUL-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	June 30, 2025 Line Design Informational Meeting/Training; Q-Doba lunch for attendees; 0140-1666784 (Aaron Kueffer)	1666784	0140 Distribution Engineering Admin	58800	0000	1510	461.41	100.00	461.41	91.994%	424.47
202508	28-JUL-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Baker, Leeanne M (Leeanne)	July 8, 2025 PAWS SIT Team Meeting; Sir Ben's; Lunch for Team; 0609-3289439	3289439	PAWS SIT Team	92000	0000	1510	182.70	100.00	182.70	88.066%	160.90
202508	29-JUL-25	BRUEGGERS 3817	Brueggers Bagels	Chura, David T (David)	Breakfast following HDR Event	5032820	State/Federal Funding	92000	0000	1510	8.79	90.40	7.95	88.066%	7.00
202508	29-JUL-25	DUTCHROOM INC	Mad Dogs	Surface, Mark Christopher	SPCC update meeting held during lunch hour	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	91.77	100.00	91.77	86.084%	79.00
202508	29-JUL-25	PY E&G 1035 SUPERIOR	Erberts and Gerberts	Winek, Sandra A (Sandy)	Working Lunch	1666211	CXB General	90800	0000	1510	30.37	100.00	30.37	99.776%	30.30
202508	29-JUL-25	TST DULUTH COFFEE	Duluth Coffee	Chura, David T (David)	Mentor discussion	5032816	GF&C Regulated	92000	0000	1510	13.87	100.00	13.87	88.066%	12.21
202508	30-JUL-25	DAIRY QUEEN 11320	Dairy Queen	Clement, Eric R	Safety meeting in Western area.	1666788	0140 Distribution Engineering Safet	58000	0000	1510	11.21	100.00	11.21	91.994%	10.31
202508	30-JUL-25	QDOBA 2902 OLO	Qdoba	Miller, Makayla McDonnell (Makayla)	July Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	69.49	100.00	69.49	91.994%	63.93
202508	30-JUL-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Hill, Kory Douglas (Kory)	Breakfast for the LPI customer meeting`	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	203.55	100.00	203.55	88.066%	179.26
202508	31-JUL-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings	Adams, Melissa Ann (Melissa)	Siemans Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	227.00	100.00	227.00	86.084%	195.41
202508	31-JUL-25	DAIRY QUEEN #13236	DQ	Meyer, Jeffrey J (Jeff)	Meal during travel to attend Hydro SIT meeting at Thomson Hydro near Carlton, MN.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	17.61	100.00	17.61	85.181%	15.00
202508	31-JUL-25	MCDONALD'S F15484	McDonald's	Buran, Lindsey Weston	lunch while traveling to Little Falls	1078340	Safety, General, cont. Education	92000	0000	1510	12.52	100.00	12.52	88.066%	11.03
202508	31-JUL-25	TST BOOMTOWN BREWERY	Boomtown	Lapcinski, Kerry Lee (Kerry)	BCC upgrade & 33L inspection	5128719	MP-Comms	93503	0000	1510	100.49	100.00	100.49	88.066%	88.50
202508	07-AUG-25	BLUEBERRY BOWL	Blueberry bowl	Garner, Joshua James	Lunch for quarter 3 rescue training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	201.48	100.00	201.48	86.084%	173.44
202508	07-AUG-25	TST GRIZZLY'S - BAXTE	Grizzyl's Baxter MN	Smith, Michael J (Mike)	Meals apprentice training substation site visits	3099489	Transmission-Utility Training	56000	0000	1530	41.67	100.00	41.67	70.274%	29.28
202508	07-AUG-25	WM SUPERCENTER #1609	Walmart	Garner, Joshua James	breakfast and drinks for quarter 3 rescue training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	109.45	100.00	109.45	86.084%	94.22
202508	14-AUG-25	PHOHOLIC TASTE OF VIET	Phoholic	Asperheim, Brianna Janine	Lunch after presenting at Learn About It Day	5135845	0175- Service Dispatch Main/Relief	58800	0000	1530	83.00	100.00	83.00	91.994%	76.35
202508	14-JUL-25	E&G 1012 DULUTH	Erbert and Gerberts	Johnston, Jeremy Allan (Jeremy)	Lunch and Learn team meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1530	84.28	100.00	84.28	88.066%	74.22
202508	15-AUG-25	BONCHON SCHAUMBURG	Bonchon	Bekkala, Allan Craig	Ate dinner in Schaumburg, Illinois after attending SEL training.	5129055	Relay Engineering Training	56000	0000	1530	47.17	100.00	47.17	70.274%	33.15
202508	15-AUG-25	BUFFALO WILD WNGS 0342	Buffalo Wild Wings	Bekkala, Allan Craig	Ate dinner in Schaumburg, Illinois after attending SEL training.	5129055	Relay Engineering Training	56000	0000	1530	58.13	100.00	58.13	70.274%	40.85
202508	15-AUG-25	CHILI'S BAR E2 ORD CNP	Chili's	Jackson, Dylan Richard (Dylan)	Dinner while traveling on Friday 8/15.	5129055	Relay Engineering Training	56000	0000	1530	52.59	100.00	52.59	70.274%	36.96
202508	15-AUG-25	SUBWAY #57388-0	Subway	Bekkala, Allan Craig	Ate lunch at the Minneapolis Airport prior to boarding my flight to go to SEL training in Shaumburg, Illinois.	5129055	Relay Engineering Training	56000	0000	1530	23.09	100.00	23.09	70.274%	16.23

202508	15-AUG-25	SUBWAY 57388	Subway#57388-0	Jackson, Dylan Richard (Dylan)	Lunch on Monday 8/11 while traveling	5129055	Relay Engineering Training	56000	0000	1530	19.56	100.00	19.56	70.274%	13.75
202508	15-AUG-25	TST WESTWOOD TAVERN	Westwood Tavern and Tap	Jackson, Dylan Richard (Dylan)	Dinner on Monday 8/11 while traveling	5129055	Relay Engineering Training	56000	0000	1530	64.84	100.00	64.84	70.274%	45.57
202508	15-AUG-25	TST WESTWOOD TAVERN	Westwood Tavern and Tap	Jackson, Dylan Richard (Dylan)	Dinner while traveling on Monday 8/11	5129055	Relay Engineering Training	56000	0000	1530	56.45	100.00	56.45	70.274%	39.67
202508	18-AUG-25	DUTCHROOM INC	DUTCHROOM INC	Fredrickson, Joseph Logan (Joe)	Meal time with Brinley doing redon testing at boswell	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	40.22	100.00	40.22	88.066%	35.42
202508	18-AUG-25	KWIK TRIP #141	KWIK TRIP #141	Fredrickson, Joseph Logan (Joe)	Block training food	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	51.01	100.00	51.01	88.066%	44.92
202508	18-AUG-25	RUDY S BAR AND GRILL	RUDY S BAR AND GRILL	Fredrickson, Joseph Logan (Joe)	Field visit lunch with brinley	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	50.43	100.00	50.43	88.066%	44.41
202508	19-AUG-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training 0190-1669038	1669038	Training - Line Crew Training - COM	58800	0000	1530	36.64	100.00	36.64	91.994%	33.71
202508	19-AUG-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Line Dept. meeting	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	26.53	100.00	26.53	91.994%	24.41
202508	19-AUG-25	PY E&G 1042 DULUTH	Erbert & Gerbert's	Tracey, Dawn Marie	Learn About it Day Lunch	3099489	Transmission-Utility Training	56000	0000	1530	169.81	100.00	169.81	70.274%	119.33
202508	19-AUG-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Tracey, Dawn Marie	Learn About it Day lunch	3099489	Transmission-Utility Training	56000	0000	1530	214.74	100.00	214.74	70.274%	150.91
202508	20-AUG-25		Parlour	Smith, Lisa Elke	Dinner at EEI	1736505	General Acctg-MN Power Only	93010	0000	1530	26.05	90.40	23.55	88.066%	20.74
202508	20-AUG-25	COSSETTA INC	Cossetta	Smith, Lisa Elke	Dinner at EEI	1736505	General Acctg-MN Power Only	93010	0000	1530	23.29	90.40	21.05	88.066%	18.54
202508	20-AUG-25	PIZZA LUCE	Pizza Luce	Smith, Lisa Elke	Dinner at EEI	1736505	General Acctg-MN Power Only	93010	0000	1530	18.43	90.40	16.66	88.066%	14.67
202508	21-AUG-25	Cossettas	Cossettas	Nguyen, Carter Jacob Carpenter (Carter)	Meal at Cossettas restaurant while attending EEI conference	PROPERTY	Property Accounting Expense	92000	0000	1530	22.72	99.00	22.49	88.066%	19.81
202508	21-AUG-25	FAMOUS ORIGINAL RAYS P	Famous Original Ray's Pizza	Pike, Joseph C (Joe)	Dinner in New York while attending the 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	1530	14.57	54.10	7.88	88.066%	6.94
202508	21-AUG-25	MADISON COLLEGE CAFES	Madison Technical College Cafeteria	Erickson, Andrew Carl (Andrew)	Meal during executive protection training.	1693073	Provide Security - GOB	92000	0000	1530	12.33	94.70	11.68	88.066%	10.28
202508	21-AUG-25	MARRIOTT NY MARQUIS	Broadway at Marriott Marquis New York	Pike, Joseph C (Joe)	Dinner at the hotel restaurant during the 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	1530	47.29	54.10	25.58	88.066%	22.53
202508	21-AUG-25	REGGIO'S CONNECT ORD	Reggio's Chicago O'Hare	Pike, Joseph C (Joe)	Dinner at Chicago O'Hare Airport while traveling to the 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	1530	16.86	54.10	9.12	88.066%	8.03
202508	21-AUG-25	Ruam Mit	Ruam Mit	Nguyen, Carter Jacob Carpenter (Carter)	Meal at Ruam Mit restaurant while attending EEI restaurant	PROPERTY	Property Accounting Expense	92000	0000	1530	21.98	99.00	21.76	88.066%	19.16
202508	21-AUG-25	Sakura Restaurant	Sakura Restaurant	Nguyen, Carter Jacob Carpenter (Carter)	Meal at Sakura sushi restaurant while attending EEI conference	PROPERTY	Property Accounting Expense	92000	0000	1530	30.62	99.00	30.31	88.066%	26.70
202508	21-AUG-25	Tay Ho Restaurant	Tay Ho Restaurant	Nguyen, Carter Jacob Carpenter (Carter)	Meal at Tay Ho restaurant with tip while attending EEI conference	PROPERTY	Property Accounting Expense	92000	0000	1530	25.38	99.00	25.13	88.066%	22.13
202508	21-AUG-25	TST JUNIOR'S - 45TH S	Junior's Restaurant	Pike, Joseph C (Joe)	Lunch in New York while attending the 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	1530	45.93	54.10	24.85	88.066%	21.88
202508	21-AUG-25	TUSCANY ORD	Tuscany Cafe Chicago O'Hare	Pike, Joseph C (Joe)	Dinner at Chicago O'Hare Airport while traveling home from 2025 IIA/ISACA GRC Conference for Auditor Training	GENERAL	I/A - General Admin	92000	0000	1530	20.78	54.10	11.24	88.066%	9.90
202508	22-JUL-25	OUTBACK 2420	Outback steak house	Wiczek, James G (Jim)	Meal for myself while at tower training.	1078340	Safety, General, cont. Education	92000	0000	1530	54.88	100.00	54.88	88.066%	48.33
202508	22-JUL-25	OUTBACK 2420	outback steakhouse	Seppelt, Joshua R. (Josh)	meals for training	1078340	Safety, General, cont. Education	92000	0000	1530	44.32	100.00	44.32	88.066%	39.03
202508	24-JUL-25	Chicken and Whaaat	Chicken and What	Lane, David James (Dave)	Out of town meal training -	3099499	Distribution-Utility Training	58000	0000	1530	34.67	100.00	34.67	91.994%	31.89
202508	24-JUL-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Journeymen training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	58.96	100.00	58.96	91.994%	54.24
202508	24-JUL-25	JERSEY MIKES 24047	Jersey Mikes	Miller, Ryan Mitchell (Ryan)	Out of town meal - Duluth apprentice training	3099499	Distribution-Utility Training	58000	0000	1530	19.60	100.00	19.60	91.994%	18.03
202508	24-JUL-25	RED LOBSTER 0630	Red Lobster	Lochner, Nicholas Lester (Nick)	Out of town lunch - journey man training	3099499	Distribution-Utility Training	58000	0000	1530	60.54	100.00	60.54	91.994%	55.69
202508	24-JUL-25	SAMS CLUB #6320	Sam's Club	Tracey, Dawn Marie	Journeymen training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	15.28	100.00	15.28	91.994%	14.06
202508	24-JUL-25	SAMSCLUB #6320	Sam's Club	Tracey, Dawn Marie	Journeymen training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	66.59	100.00	66.59	91.994%	61.26
202508	24-JUL-25	Su's Coney Island	Su's Coney Island	Lane, David James (Dave)	Out of town meal - training	3099499	Distribution-Utility Training	58000	0000	1530	28.47	100.00	28.47	91.994%	26.19
202508	24-JUL-25	SUPER ONE FOODS	Super One Foods	Tracey, Dawn Marie	Journeymen training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1530	17.28	100.00	17.28	91.994%	15.90
202508	24-JUL-25	TST 310 PUB	TST 310 PUB	Miller, Ryan Mitchell (Ryan)	Out of town meal - apprentice training Duluth	3099499	Distribution-Utility Training	58000	0000	1530	26.59	100.00	26.59	91.994%	24.46
202508	25-AUG-25	OMC SMOKEHOUSE	OMC Smokehouse	Rucks, Charles Michael (Charles)	Bought lunch for HREC CPR and environmental training	1487912	Misc Steam Expense	51200	0000	1530	350.42	100.00	350.42	86.084%	301.66
202508	25-JUL-25	CROOKED PINT - DULUTH	Crooked Pint	Cochran, Jeffrey M	test lunch	3099499	Distribution-Utility Training	58000	0000	1530	209.81	100.00	209.81	91.994%	193.01
202508	25-JUL-25	TST BOOMTOWN BREWERY	boomtown	Cochran, Jeffrey M	tour meal	3099499	Distribution-Utility Training	58000	0000	1530	289.48	100.00	289.48	91.994%	266.30
202508	25-JUN-25	LITTLE CAESARS 3775-00	Little Caesars	Bloch, Spencer Reid (Spencer)	Dinner in Seattle after arriving Sunday	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1530	17.74	100.00	17.74	86.084%	15.27
202508	25-JUN-25	SMASHBURGER T1 CON C M	Smash Burger	Bloch, Spencer Reid (Spencer)	Lunch during travel back to MN at Airport	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1530	21.03	100.00	21.03	86.084%	18.10
202508	25-JUN-25	TST SHAWN ODONNELLS -	Shawn O'Donnells	Bloch, Spencer Reid (Spencer)	Dinner after Day 1 of Conference	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1530	22.86	100.00	22.86	86.084%	19.68
202508	25-JUN-25	URBAN SUSHI KITCHEN	Urban Sushi	Bloch, Spencer Reid (Spencer)	Dinner after conference day 2	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1530	41.88	100.00	41.88	86.084%	36.05
202508	28-JUL-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	July 22, 2025 C&M Confined Space & High Angle Rescue Training; 50% Each 100390-1859971 & 0604-1078340 (Lindsay Buran)	1078340	Safety, General, cont. Education	92000	0000	1530	183.21	100.00	183.21	88.066%	161.35
202508	28-JUL-25	RED LOBSTER 0630	Red Lobster	Miller, Ryan Mitchell (Ryan)	Apprentice Training out of town in Duluth	3099499	Distribution-Utility Training	58000	0000	1530	73.31	100.00	73.31	91.994%	67.44
202508	28-JUL-25	SAMMYS PIZZA HERMANTOW	Sammy's	Baker, Leeanne M (Leeanne)	July 22, 2025 C&M Confined Space & High Angle Rescue Training; 50% Each 100390-1859971 & 0604-1078340 (Lindsay Buran)	1078340	Safety, General, cont. Education	92000	0000	1530	183.74	100.00	183.74	88.066%	161.81
202508	31-JUL-25	BIOBUILD	Biobuild	Garner, Joshua James	Sat Dinner for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	11.04	100.00	11.04	86.084%	9.50
202508	31-JUL-25	CHEESECAKE LINCOLNSHIR	Cheesecake Factory	Garner, Joshua James	Friday Dinner for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	39.74	100.00	39.74	86.084%	34.21
202508	31-JUL-25	CHEESECAKE LINCOLNSHIR	Cheesecake Factory	Garner, Joshua James	Saturday Breakfast for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	28.87	100.00	28.87	86.084%	24.85
202508	31-JUL-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings	Adams, Melissa Ann (Melissa)	Boswell Business Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	664.83	100.00	664.83	86.084%	572.31
202508	31-JUL-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings	Adams, Melissa Ann (Melissa)	Intern Tour	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	853.45	100.00	853.45	86.084%	734.68
202508	31-JUL-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Elect Pm Reviews	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	159.03	100.00	159.03	86.084%	136.90
202508	31-JUL-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	I&C Pm Reviews	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	160.86	100.00	160.86	86.084%	138.47
202508	31-JUL-25	PAR SMOOTHIE KING SK19	King Smoothie	Garner, Joshua James	Thursday Breakfast for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	16.36	100.00	16.36	86.084%	14.08
202508	31-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Friday Breakfast for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	17.25	100.00	17.25	86.084%	14.85
202508	31-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Friday Lunch for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	22.83	100.00	22.83	86.084%	19.65
202508	31-JUL-25	PAR SMOOTHIE KING SK19	Smoothie King	Garner, Joshua James	Thursday Lunch for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	23.01	100.00	23.01	86.084%	19.81
202508	31-JUL-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Dewatering Teams Update	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	311.27	100.00	311.27	86.084%	267.95
202508	31-JUL-25	SQ PASTIES PLUS	Brewed Awakenings	Adams, Melissa Ann (Melissa)	Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	133.52	100.00	133.52	86.084%	114.94
202508	31-JUL-25	TST FAT ROSIES - LINCO	Fat Rosies	Garner, Joshua James	Thursday Dinner for Rope rescue teaching school	3166512	High Angle Rescue Team material/gea	51400	0000	1530	41.34	100.00	41.34	86.084%	35.59
202508	06-AUG-25	SUPER ONE FOODS	SuperOne	Bloch, Spencer Reid (Spencer)	Refreshments for August Boswell SIT Meeting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1560	8.12	100.00	8.12	86.084%	6.99
202508	13-AUG-25	HUGO'S FAMILY MKTPLC	Hugo's Family Mktplc	Benhardus, Ryan Christopher (Ryan)	SIT Team refreshments for meeting	3289446	Line SIT Team	92000	0000	1560	71.88	100.00	71.88	88.066%	63.30
202508	13-AUG-25	SUPER ONE FOODS	Super One	Heger, Tiana Christine	Restock beverages for department meetings	2237174	0732-General	92000	0000	1560	42.84	90.40	38.73	88.066%	34.11
202508	14-AUG-25	TST CARIBOU COFFEE -	Caribou Coffee	Pierce, Julie Irene	IRP Hearing	4968700	2025 IRP Preparation (Regulated O&M	92000	0000	1560	23.92	80.10	19.16	88.066%	16.87
202508	18-AUG-25	SUPER ONE FOODS	Super One Foods, Grand Rapids MN	Olson, Sarah Jane (Sarah)	June Safety meeting refreshments	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	61.48	100.00	61.48	86.084%	52.92
202508	20-AUG-25	SUPER ONE FOODS	Super One	Muehlbauer, John L (John)	Storm refreshments Service Dispatch	1701445	Duluth Area Distribution Trouble	59300	0000	1560	17.77	100.00	17.77	91.994%	16.35
202508	22-JUL-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	Refreshments for safety meeting.	1486901	hib/hm safety meetings	51000	0000	1560	104.59	100.00	104.59	86.084%	90.04
202508	26-JUN-25	PIZZA LUCE	pizza luce	Oja, Amanda Rae (Amanda)	In-person focus group with TOD customers	3416824	CXT MP Proj Cust Focus	90300	0000	1560	173.53	100.00	173.53	99.642%	172.91
202508	28-JUL-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Melton, Lori C. (Lori)	Refreshments for meeting with leadership and multiple departments	2321859	General Office Expenses	92000	0000	1560	109.80	100.00	109.80	88.066%	96.70
202508	30-JUL-25	SUPER ONE FOODS	Super One Foods	Hill, Kory Douglas (Kory)	Refreshments for the LPI customer meeting.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1560	105.19	100.00	105.19	88.066%	92.64
202508	07-AUG-25	TST CHICKEN AND WHAT	chicken and whaaaaaaat?	Weerts, Jacob Daniel (Jacob)	meal when working after hours while ACCT abated ACM insulation	5231964	U4 boiler superheat drainline repla	51200	0000	1570	16.97	100.00	16.97	86.084%	14.61
202509	01-AUG-25	PANERA BREAD #601747 O	Panera Bread	Bergren, Kristine Marie (Kristine)	Meal for Legal - Land -Fryberger Meeting	AMB CORP	Andrew Corporate General	92000	0000	1510	370.46	77.70	287.85	88.066%	253.50
202509	03-SEP-25	LUCKYS - BISMARCK	Lucky's	Masterman, William Edward (Bill)	Transmission inspections - DC Line (ND)	4977159	250kV DC Line ND - Vegetation Manag	57100	0000	1510	77.36	100.00	77.36	82.174%	63.57
202509	03-SEP-25	OMC SMOKEHOUSE	OMC Smokehouse	Strand, Chloe (Chloe)	Business Lunch for Integrity & Compliance Committee Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	411.41	77.70	319.67	88.066%	281.52
202509	03-SEP-25	PERKINS RESTAURANT 241	Perkins	Christoff, Jason Michael (Jason)	Dinner while providing engineering support and training to Meter Techs in Little Falls	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	25.48	100.00	25.48	99.018%	25.23
202509	03-SEP-25	PIZZA HUT 036313	Pizza Hut	Masterman, William Edward (Bill)	Transmission inspections - DC Line	4977158	250kV DC Line MN - Vegetation Mana	57100	0000	1510	22.17	100.00	22.17	82.174%	18.22
202509	03-SEP-25	TST BOULDER TAP HOUSE	Boulder Tap House	Christoff, Jason Michael (Jason)	Lunch while performing engineering site visits with lead meter tech out of Little Falls	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	55.62	100.00	55.62	99.018%	55.07

202509	04-SEP-25	DUTCHROOM INC	Dutchroom	Undeland, Paul Joseph (Paul)	GO Team meeting lunch	LECADMIN	Laskin Office Work	50000	0000	1510	179.07	100.00	179.07	86.084%	154.15
202509	04-SEP-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	GO Team meeting refreshements	LECADMIN	Laskin Office Work	50000	0000	1510	61.33	100.00	61.33	86.084%	52.80
202509	05-AUG-25	KEY S ROBERT STREET CA	Keys Cafe	Brodin, Matthew Robert (Matthew)	Meal during MPUC	MRB UTIL	Matts Utility General Matters	92000	0000	1510	24.83	100.00	24.83	88.066%	21.87
202509	05-SEP-25	CORKTOWN DELI & BREWS	Corktown Deli	Heger, Tiana Christine	Public Policy and External Affairs - Department Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	579.47	90.40	523.84	88.066%	461.33
202509	05-SEP-25	GIANTS RIDGE GOLF RESO	Giants Ridge	Van Daele, Catherine Kingsley (Kate)	East Range CAP lunch	4MISC14	U4 SUPERS/PLANNERS/MANAGERS - MISC	51400	0000	1510	761.93	100.00	761.93	86.084%	655.90
202509	05-SEP-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Heger, Tiana Christine	Amy/Jennifer 1:1 meeting	2237174	0732-General	92000	0000	1510	37.93	90.40	34.29	88.066%	30.20
202509	05-SEP-25	PIZZA LUCE	Pizza Luce	Heger, Tiana Christine	Reg/ELM monthly meeting	2237174	0732-General	92000	0000	1510	270.09	90.40	244.16	88.066%	215.02
202509	05-SEP-25	SUPER ONE FOODS	Super One	Buhr, David Allen (Dave)	Mt Iron Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	14.64	100.00	14.64	88.066%	12.89
202509	07-AUG-25	BUFFALO HOUSE	Buffalo House	Kaderlik, Andrew S (Andy)	Safety Meeting Meal	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	90.90	100.00	90.90	91.994%	83.62
202509	07-AUG-25	TST CANAL PARK BREWING	Canal Park Brewing Company	Granley, Jered M	Risk Management Department working lunch	5108511	General Risk	92000	0000	1510	157.83	77.70	122.63	88.066%	108.00
202509	09-SEP-25	PIZZA LUCE	Pizza Luce	Burggraf, Crystal Ann	Lunch provided during all day HR Business Partner in-person interviews	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	66.23	83.10	55.04	88.066%	48.47
202509	09-SEP-25	TST OLD CHICAGO - 41	Old Chicago	Burggraf, Crystal Ann	Dinner for myself for overnight stay for HRBP in-person interviews and 2026 MN Paid Leave meeting with Local 31	1666146	HR-Labor Rel Srv	92000	0000	1510	19.00	86.50	16.44	88.066%	14.47
202509	10-SEP-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Anderson, Kurt William	Lunch while traveling for Boswell spill business	5041760	Repair leak in Supernate return lin	51210	0000	1510	20.57	100.00	20.57	86.084%	17.71
202509	10-SEP-25	JOHNNY CS SPORTS BAR	Johnny Cs Sports Bar	Horvath, Laura A. (Laura)	Kelly Desormey team training	1666784	0140 Distribution Engineering Admin	58800	0000	1510	81.75	100.00	81.75	91.994%	75.20
202509	10-SEP-25	SQ KUNNARI'S KITCHEN	Kunnaris Kitchen	Jones, Daniel Robert (Dan)	New Energy Equity, Energy Support Systems tour at Taconite Ridge	5121000	TREC MISC TIME & EXPENSE	55814	0000	1510	305.35	100.00	305.35	87.824%	268.17
202509	10-SEP-25	Subway	Subway	Jacobs, Michael Brian	Out of town meal - Planning Meeting	1702842	Pine River Area Distribution Mainte	59300	0000	1510	18.59	100.00	18.59	91.994%	17.10
202509	10-SEP-25	TST BOOMTOWN BREWERY	Boomtown	Radzak, Matthew Gerald (Matthew)	Lunch with Tom and Brian McCabe to discuss stockpile agreeement	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1510	71.32	100.00	71.32	88.066%	62.81
202509	11-SEP-25	Boomtown Brewery & Woodfire	Boomtown Brewery & Woodfire	Benson, Ryan Nicholas	This expense covers a meal purchased while working up at the Eveleth control center, which is different than my primary work location (RECC).	5128711	MP-Overhead	93500	0000	1510	28.52	100.00	28.52	88.066%	25.12
202509	11-SEP-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Boedigheimer, Mary Kay (Mary Kay)	CTS, Stolp - Approval Process Lunch Meeting	2143166	ALE-ADM	93500	0000	1510	308.32	86.91	267.96	88.066%	235.98
202509	11-SEP-25	PIZZA LUCE	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	CTS, Bopp - LSP Meeting, Lunch	2143166	ALE-ADM	93500	0000	1510	198.56	86.91	172.57	88.066%	151.97
202509	11-SEP-25	TACO JOHNS 9095 BRAINE	Taco John's	Lundquist, Jameson Edward	Western Service Center Meeting	1669070	Service & Test Meters	58600	0000	1510	10.56	100.00	10.56	99.018%	10.46
202509	11-SEP-25	VALENTINIS SUPPER CLUB	Valentini's	Lundquist, Jameson Edward	Northern Safety Meeting	1669070	Service & Test Meters	58600	0000	1510	65.71	100.00	65.71	99.018%	65.06
202509	11-SEP-25	WWW.SIRBEN SIR BENEDI	Sir Bens	Boedigheimer, Mary Kay (Mary Kay)	Safety, Cooke - ISN Meeting, Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	323.41	100.00	323.41	88.066%	284.82
202509	12-AUG-25	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Grabbed lunch after performing annual hazardous waste inspections at International Falls and TREC.	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202509	12-AUG-25	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Had a lunch after performing the Q3 hazardous waste inspection at Eveleth Service Center.	2245907	Corp Env Services - Department	92000	0000	1510	11.91	100.00	11.91	88.066%	10.49
202509	12-SEP-25	ARBYS 6638	Arby's	Bursack, Jon Fredrick (Jack)	Trip to North Dakota	1693073	Provide Security - GOB	92000	0000	1510	29.28	94.70	27.73	88.066%	24.42
202509	12-SEP-25	CARMENS BAR RESTAURAN	Carmen's	Bushey, Jacob Bradford (Jacob)	Lunch for Armory Rd relocation project	5137709	2025 Road Relocate City of Cloquet	59300	0000	1510	3.70	100.00	3.70	91.994%	3.40
202509	12-SEP-25	CHEESECAKE CITY CREEK	cheesecake Factory	Dennis, Jennifer Lynn (Jennifer)	lunch while traveling home from conference	1666784	0140 Distribution Engineering Admin	58800	0000	1510	25.00	100.00	25.00	91.994%	23.00
202509	12-SEP-25	IN-N-OUT CYPRESS	in n out	Butz, Thomas Jeffrey (Tom)	Meal while in Houston for EPRI Meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	10.66	100.00	10.66	88.066%	9.39
202509	12-SEP-25	Jersey Mikes	Jersey Mikes	Kuklenski, Jennifer Miriam (Jennifer)	Lunch after Wildfire utility/agency meeting in Blaine	2237174	0732-General	92000	0000	1510	14.15	90.40	12.79	88.066%	11.27
202509	12-SEP-25	OAKWELLS COMMUTER RAIL	Arrowhead Taphouse	Lyytinen, Scott M	Meal WEI conference	1666784	0140 Distribution Engineering Admin	58800	0000	1510	10.99	100.00	10.99	91.994%	10.11
202509	12-SEP-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	meal while in Duluth for dept meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	65.63	100.00	65.63	88.066%	57.80
202509	12-SEP-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Bushey, Jacob Bradford (Jacob)	Lunch for Duluth interview team	1666784	0140 Distribution Engineering Admin	58800	0000	1510	49.25	100.00	49.25	91.994%	45.31
202509	12-SEP-25	SHAKE SHACK T1 MSP	shake shack	Butz, Thomas Jeffrey (Tom)	meal in airport flying to EPRI meeting - EPRI Meeting strategic training	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	15.46	100.00	15.46	88.066%	13.62
202509	12-SEP-25	SICKIES GARAGE BURGERS	Sickies	Bursack, Jon Fredrick (Jack)	Trip to North Dakota	1693073	Provide Security - GOB	92000	0000	1510	37.00	94.70	35.04	88.066%	30.86
202509	12-SEP-25	SLC ROOSTERS BREW 6231	Roosters Brewery	Lyytinen, Scott M	Meal Airport return flight	1666784	0140 Distribution Engineering Admin	58800	0000	1510	24.80	100.00	24.80	91.994%	22.81
202509	12-SEP-25	SQ ROCKET DELI	Rocket Deli	Strand, Chloe (Chloe)	Legal Department Lunch Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	125.84	77.70	97.78	88.066%	86.11
202509	12-SEP-25	SUBWAY 17854	Subway	Kuklenski, Jennifer Miriam (Jennifer)	Lunch after CARE stakeholder meeting in St. Paul	2237174	0732-General	92000	0000	1510	9.92	90.40	8.97	88.066%	7.90
202509	12-SEP-25	SUBWAY 25841	Subway	Kuklenski, Jennifer Miriam (Jennifer)	Lunch before CARE stakeholder meeting in St. Paul	2237174	0732-General	92000	0000	1510	8.32	90.40	7.52	88.066%	6.62
202509	12-SEP-25	SUPER ONE FOODS	Super One	Lyytinen, Scott M	Meeting with Xcel JU Team	1666777	0140 Joint Use and Rental Attachmen	58800	0000	1510	30.39	100.00	30.39	91.994%	27.96
202509	12-SEP-25	TST CHIK-FIL-A - MINN	Chick Fil A	Lyytinen, Scott M	Meal travel to WEI	1666784	0140 Distribution Engineering Admin	58800	0000	1510	8.84	100.00	8.84	91.994%	8.13
202509	12-SEP-25	TST CHIK-FIL-A - MINN	chick-fil-A	Dennis, Jennifer Lynn (Jennifer)	lunch while traveling to confernece	1666784	0140 Distribution Engineering Admin	58800	0000	1510	12.47	100.00	12.47	91.994%	11.47
202509	13-AUG-25	CHACOS TAQUERIA	Chachos Taqueria	Johnson, Thomas Kenneth (Tom)	Lunch meeting with John Hollingsworth to discuss FEOC	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1510	43.45	100.00	43.45	88.066%	38.26
202509	13-AUG-25	MCDONALD'S F7346	Mcdonalds	Paul, Andrew John	Meal while traveling for sample delivery to PACE Lab in Twin Cities to deliver Quarterly Hex Chrome Sample due to hold time requirements	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	11.91	100.00	11.91	86.084%	10.25
202509	14-AUG-25	BITES PUB & GRUB	Bites Pub & Grub	Jacobs, Michael Brian	Meal for Pine River Crew - switching discussion	1702842	Pine River Area Distribution Mainte	59300	0000	1510	249.77	100.00	249.77	91.994%	229.77
202509	14-AUG-25	FLOODWOOD SUBWAY	Floodwood Subway	Jacobs, Michael Brian	out of town meal - meeting at HSC	1702842	Pine River Area Distribution Mainte	59300	0000	1510	21.94	100.00	21.94	91.994%	20.18
202509	14-AUG-25	GRANDMA S SALOON AND G	Grandmas Saloon and Grill	Belluzzo, Daniel James (Dan)	TREC Field Day Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	72.86	100.00	72.86	88.066%	64.17
202509	14-AUG-25	TST BOULDER TAP HOUSE	Boulder Tap House	Belluzzo, Daniel James (Dan)	Safety Staff Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	214.88	100.00	214.88	88.066%	189.24
202509	14-AUG-25	TST THE COTTY	The Cotty	Jacobs, Michael Brian	Meal for Park Rapids Crew - Switching discussion	1702842	Pine River Area Distribution Mainte	59300	0000	1510	86.05	100.00	86.05	91.994%	79.16
202509	15-AUG-25	PIZZA LUCE	Pizza Luce	Van Daele, Catherine Kingsley (Kate)	Project Loon meeting with Bellmont	5038816	General Expenses	92000	0000	1510	158.58	100.00	158.58	88.066%	139.66
202509	15-AUG-25	SQ OASIS DEL NORTE	Oasis Del Norte	Youngblom, Karrianne Marjorie	Mn Paid Leave Negotiation Lunch w/ L31	2174841	HR-Services to MP	92000	0000	1510	83.04	100.00	83.04	88.066%	73.13
202509	15-SEP-25	MCKENZIES BAR & GRILL	McKenzie's Bar & Grill	Burggraf, Crystal Ann	Dinner for myself for overnight stay to attend MN Paid Leave meeting with union and Tech Systems Qrtly. Joint Apprenticeship meeting	1666146	HR-Labor Rel Srv	92000	0000	1510	33.00	86.50	28.55	88.066%	25.14
202509	15-SEP-25	S&S MEATS	SandS Meats	Perry, Jason Harvey	Crew Labor Day Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	94.50	100.00	94.50	83.443%	78.85
202509	15-SEP-25	TST GORDYS HI-HAT	Gordy's Hi-Hat	Nordling, Daniel William	Lunch meeting associated with Kerrick Battery Storage pre-bid site meeting to debrief from the visit and coordinate future project work.	3424497	Offsite Parent-Kerrick Battery Stor	59300	0000	1510	0.22	100.00	0.22	91.994%	0.20
202509	16-SEP-25	PIZZA LUCE	Pizza Luce	Youngblom, Karrianne Marjorie	Lunch for Mn Paid Leave negotiations with Local #31	1666146	HR-Labor Rel Srv	92000	0000	1510	60.00	86.50	51.90	88.066%	45.71
202509	16-SEP-25	SAMMYS PIZZA DOWNTOWN	Sammy's Pizza Downtown Duluth	Pike, Joseph C (Joe)	Internal Audit full staff meeting to execute our quarterly risk assessment process, occurring over the lunch hour.	GENERAL	I/A - General Admin	92000	0000	1510	118.04	54.10	63.86	88.066%	56.24
202509	17-AUG-25	SAMSCLUB #6320	Sams Club	South, Stacy J (Stacy)	Items for team meeting	3265402	CXT MP Admin	92000	0000	1510	16.48	100.00	16.48	88.066%	14.51
202509	17-AUG-25	SQ ROCKET DELI	Rocket Deli	South, Stacy J (Stacy)	Lunch for Team Meeting	3265402	CXT MP Admin	92000	0000	1510	134.19	100.00	134.19	88.066%	118.18
202509	17-JUL-25	TST BOOMTOWN BREWERY	Boomtown	Neby, Nicholas Richard	Meal for Safety Meeting	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	138.00	100.00	138.00	91.994%	126.95
202509	17-SEP-25	CASEYS #3445	Casey's	Wahto, Jillian Marie (Jillian)	Dinner while travelling to Border States Alliance Advisory Group meeting	1666248	General Purchasing	92000	0000	1510	23.87	76.40	18.24	88.066%	16.06
202509	17-SEP-25	MCDONALD'S F11931	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased dinner after returning to my hotel following training and inspections for Bison Wind and Center HVDC.	2245907	Corp Env Services - Department	92000	0000	1510	15.02	100.00	15.02	88.066%	13.23
202509	17-SEP-25	MCDONALD'S F11931	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased dinner while traveling to Bismarck hotel. I was in the area to perform training and inspections for Bison and Center.	2245907	Corp Env Services - Department	92000	0000	1510	11.22	100.00	11.22	88.066%	9.88
202509	17-SEP-25	MCDONALD'S F21693	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased lunch while traveling to Bismarck hotel. I was in the area to perform training and inspections for Bison and Center.	2245907	Corp Env Services - Department	92000	0000	1510	12.60	100.00	12.60	88.066%	11.10
202509	17-SEP-25	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased lunch in Brainerd after performing inspection at the Little Falls Service Center.	2245907	Corp Env Services - Department	92000	0000	1510	16.59	100.00	16.59	88.066%	14.61
202509	17-SEP-25	TST AFRO DELI & GRILL	Afro Deli & Grill	Gunderson, Daniel Wayne	MISO T2.1 Compliant PUC Meeting Attendance	3140762	TD VP Travel and Expenses	92000	0000	1510	32.76	100.00	32.76	88.066%	28.85
202509	17-SEP-25	TST BLVD KITCHEN & BA	BLVD Kitchen	DeCaigny, Amy Julieanna (Amy)	Dinner while attending Border States alliance advisory group meeting in Minneapolis	1666248	General Purchasing	92000	0000	1510	38.43	76.40	29.36	88.066%	25.86
202509	17-SEP-25	TST ROLLING HILLS RES	Rolling Hills Restaurant	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased lunch while returning to my hotel after performing training and inspections for Bison Wind and Center HVDC.	2245907	Corp Env Services - Department	92000	0000	1510	21.10	100.00	21.10	88.066%	18.58

202509	18-AUG-25	SUPER ONE FOODS	Super One	Sundbom, Tammy Renee (Tammy)	ALLETE Advocates Meeting	2294619	General Expenses (Regulated)	92000	0000	1510	48.54	100.00	48.54	88.066%	42.75
202509	18-SEP-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Johnson, Jordan Joel (Jordan)	Lunch for supply chain check in meeting 9/19/25. In attendance: Diana McFadden, Rachel Kritzeck, Jesse Luoma, Cody Pernu, Jordan Dahl, Dan Anderson, Jordan Johnson.	1666248	General Purchasing	92000	0000	1510	130.41	76.40	99.63	88.066%	87.74
202509	18-SEP-25	PIZZA LUCE	Pizza Luce	Schuman, Patti A	Cloverleaf/MP Power Supply Discussion	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	72.90	100.00	72.90	88.066%	64.20
202509	18-SEP-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Strand, Chloe (Chloe)	Breakfast for Legal Dept. Quarterly Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	92.40	77.70	71.79	88.066%	63.23
202509	18-SEP-25	SUBWAY 13263	Subway	Hanson, Johan Alek (Johan)	Meal (dinner) on Sep 17, 2025 for Johan Hanson during buisness travel from Duluth to Minneapolis for U of M CSE career fair	5128675	ALE-Overhead	93500	0000	1510	7.51	86.91	6.53	88.066%	5.75
202509	18-SEP-25	SUBWAY 13263	Subway	Morrison, Trevor Morrison (Trevor)	Meal at subway while on the way back from University of Minnesota Twin Cities Career Fair.	1666784	0140 Distribution Engineering Admin	58800	0000	1510	11.20	100.00	11.20	91.994%	10.30
202509	18-SEP-25	SUPER ONE FOODS	SuperOne	Strand, Chloe (Chloe)	Breakfast for Legal Dept. Quarterly Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	64.18	77.70	49.87	88.066%	43.92
202509	18-SEP-25	TARGET.COM	Target	Strand, Chloe (Chloe)	RETURN - Breakfast for Legal Dept. Quarterly Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	(30.43)	77.70	(23.64)	88.066%	(20.82)
202509	18-SEP-25	TST 190 COFFEE & TEA	190 Coffee and Tea	Green, Stacey Lucille (Stacey)	Coffee for a meeting with Cushing Terrell and IRRR	CREDGEN	CXB Comm & Econ General	90800	0000	1510	23.01	100.00	23.01	99.776%	22.96
202509	19-AUG-25	FOREST LAKE RESTAURANT	Forest Lake Restaraunt	Lyytinen, Kyle Kristopher	Lunch to discuss system and program coverage for planners.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	43.64	100.00	43.64	86.084%	37.57
202509	19-AUG-25	LYRIC KITCHEN BAR	Lyric	Ritchie, Gage Alan (Gage)	Business Lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	97.51	83.10	81.03	88.066%	71.36
202509	19-SEP-25	CASEYS #2192	Casey's	Alworth, William Fleming (William)	Food/Drink during return trip to Minnesota from North Dakota sites	5137450	Square Butte 2520 EOL	56930	0000	1510	5.13	100.00	5.13	82.174%	4.22
202509	19-SEP-25	MARATHON PETRO257113	Marathon	Alworth, William Fleming (William)	Food/Drink during return trip to Minnesota from North Dakota sites	5137450	Square Butte 2520 EOL	56930	0000	1510	6.38	100.00	6.38	82.174%	5.24
202509	19-SEP-25	MARATHON PETRO275099	Marathon	Alworth, William Fleming (William)	Food/Drink during travel to North Dakota sites	5137450	Square Butte 2520 EOL	56930	0000	1510	3.22	100.00	3.22	82.174%	2.65
202509	19-SEP-25	TST GEGELMAN'S FAMILY	Frieds Family Restaurant (dba Gegelman's Family Restaurant)	Alworth, William Fleming (William)	Food/Drink during travel to North Dakota sites	5137450	Square Butte 2520 EOL	56930	0000	1510	20.22	100.00	20.22	82.174%	16.62
202509	19-SEP-25	WM SUPERCENTER #2033	Walmart	Alworth, William Fleming (William)	Food/Drink during travel to North Dakota sites	5137450	Square Butte 2520 EOL	56930	0000	1510	12.67	100.00	12.67	82.174%	10.41
202509	20-AUG-25	CKE PIKE LAKE GOLF AND	Pike Lake Golf Course	Brinker, Tara L (Tara)	Breakfast provided for Safety Meeting on August 8 for 160 people.	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,352.96	100.00	3,352.96	88.066%	2,952.83
202509	20-AUG-25	E&G 1042 - ECOM	Erbert and Gerberts	Brinker, Tara L (Tara)	Lunch for interview team at RECC for 4 people with Scott Hoberg's group	1666068	OPERATIONS	56110	0000	1510	82.13	100.00	82.13	82.174%	67.49
202509	20-AUG-25	LITTLE ANGIE S CANTINA	Little Angie's	Chura, David T (David)	Forest industry/workforce capacity discussion w/ MLEP	5032816	GF&C Regulated	92000	0000	1510	48.50	100.00	48.50	88.066%	42.71
202509	20-AUG-25	PERKINS EAST	Perkins	Chura, David T (David)	Forest industry/workforce capacity discussion w/ logger	5032816	GF&C Regulated	92000	0000	1510	41.42	100.00	41.42	88.066%	36.48
202509	21-AUG-25	DUTCHROOM INC	Dutchroom	Paul, Andrew John	On-the-fly lunch while executing GVTC Testind on BEC 4.	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	212.38	100.00	212.38	86.084%	182.83
202509	22-AUG-25	ARBYS 7874 QUE	Arby's	Hagenson, Ryan Norman (Ryan)	Meet with contractors. QC audits.	1666781	0140 Ground Line Inspection	58800	0000	1510	12.95	100.00	12.95	91.994%	11.91
202509	22-AUG-25	PY BLACK WOODS GROUP	Blackwoods	Brinker, Tara L (Tara)	Lunch boxes provided for 90 attendees to the Learn about it Day held at Lake Superior College on August 12th.	2899146	Supplier Diversity Time Tracking	92000	0000	1510	1,800.23	76.40	1,375.38	88.066%	1,211.24
202509	23-JUL-25	TST TAVERN ON FIRST	tavern on first	Witt, Dean A (Dean)	lunch meeting	1666784	0140 Distribution Engineering Admin	58800	0000	1510	41.31	100.00	41.31	91.994%	38.00
202509	24-AUG-25	SQ IPIEROGI	IPIEROGI	Green, Stacey Lucille (Stacey)	Water at State Fair while attending MFI booth	CREDGEN	CXB Comm & Econ General	90800	0000	1510	3.37	100.00	3.37	99.776%	3.36
202509	24-AUG-25	SQ LYNN'S LEFSE	Lynn's Lefse	Green, Stacey Lucille (Stacey)	Breakfast at State Fair while attending MFI booth.	CREDGEN	CXB Comm & Econ General	90800	0000	1510	12.00	100.00	12.00	99.776%	11.97
202509	24-AUG-25	URBAN GROWLER BREWING	Urban Growler	Green, Stacey Lucille (Stacey)	Lunch at State Fair while at the MFI booth	CREDGEN	CXB Comm & Econ General	90800	0000	1510	8.00	100.00	8.00	99.776%	7.98
202509	24-JUL-25	SQ BRIDGEMAN'S	Bridgeman's	Taylor Kemp, Carrie Rae (Carrie)	Breakfast payment for Intern Kickoff Event	5123168	Talent Solutions	92000	0000	1510	644.94	83.10	535.95	88.066%	471.99
202509	24-SEP-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Bought lunch for first responder training at Thomson	THMMISC25	Thomson Hydro - miscellaneous mater	53900	0000	1510	410.17	100.00	410.17	85.181%	349.39
202509	24-SEP-25	Harbor Inn	Harbor Inn	Susnik, Christopher Matthew (Chris)	Lunch for Pine River/ Little Falls Trimble Training	5149895	ALE-GIS-Training	93500	0000	1510	19.00	72.38	13.75	88.066%	12.11
202509	24-SEP-25	JIMMY JOHNS # 382	Jimmy John's	Bahr, Malissa Jean (Malissa)	MN St. Paul Office Tour	4903890	ZMartin General Expenses	92000	0000	1510	16.78	90.40	15.17	88.066%	13.36
202509	24-SEP-25	Kunnari's Kitchen & Coffee House	Kunnari's Kitchen & Coffee House	Susnik, Christopher Matthew (Chris)	Lunch for Eveleth/I-Falls/Coleraine Trimble Training	5149895	ALE-GIS-Training	93500	0000	1510	21.50	72.38	15.56	88.066%	13.70
202509	24-SEP-25	MCDONALD'S F12260	McDonalds	Bahr, Malissa Jean (Malissa)	MN St. Paul Office Tour	4903890	ZMartin General Expenses	92000	0000	1510	12.12	90.40	10.96	88.066%	9.65
202509	24-SEP-25	OMC SMOKEHOUSE	OMC	Rucks, Charles Michael (Charles)	Bought lunch for HREC CPR and environmental training	1487912	Misc Steam Expense	51200	0000	1510	350.42	100.00	350.42	86.084%	301.66
202509	24-SEP-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	supper when in Duluth for Resource Planning meetings face to face - including storage evaluations	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	73.95	100.00	73.95	88.066%	65.13
202509	24-SEP-25	SHAKE SHACK T1 MSP	Shake shack	Butz, Thomas Jeffrey (Tom)	meal while traveling from Houston EPRI Meeting - strategic meeting on resource planning	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	24.73	100.00	24.73	88.066%	21.78
202509	25-AUG-25	EZCATER BIG APPLE BAGE	Big Apple	Gatten, Terri (Terri)	Breakfast for Midwest Transmission MTAG Conference	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	1510	288.73	100.00	288.73	70.274%	202.90
202509	25-AUG-25	JOHNSONS BAKERY	Johnson's Bakery	Gatten, Terri (Terri)	Breakfast for August Customer Experience and Engineering Services Infoshare Meeting	1666211	CXB General	90800	0000	1510	212.70	100.00	212.70	99.776%	212.22
202509	25-AUG-25	MAYA AUTHENTIC MEXICAN	MAYA AUTHENTIC MEXICAN RESTAURANT	Fagel, Jared Jacob (Jared)	Dinner on 8/20/2025 while in Duluth for business (3 night stay - Family Safety Day & Tenable EMS Work at RECC).	5149935	ALE-Security-Strategy	93500	0000	1510	23.75	80.17	19.04	88.066%	16.77
202509	25-AUG-25	MCDONALD'S F11661	McDonalds	Schommer, Peter Scott (Peter)	Dinner while traveling to EEI STEP Committee meeting, Milwaukee, WI, August 20-22.	1667703	PDE - Power Delivery Admin Support	56600	0000	1510	11.07	100.00	11.07	82.174%	9.10
202509	25-AUG-25	SUPER ONE FOODS	Super One Foods	Gatten, Terri (Terri)	Breakfast for August Customer Experience and Engineering Services Infoshare Meeting	1666211	CXB General	90800	0000	1510	122.27	100.00	122.27	99.776%	122.00
202509	25-AUG-25	TST A. T. THE BLACK &	TST the Black and White	Armbruster, Blake Joshua	TECH SIT Lunch	1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	244.43	100.00	244.43	82.174%	200.86
202509	25-AUG-25	TST BOOMTOWN BREWERY	Boomtown	Armbruster, Blake Joshua	Lunch for C&M Interview Team	1666341	COMP in error - Operation Supervisi	56000	0000	1510	70.51	100.00	70.51	70.274%	49.55
202509	26-AUG-25	SUBWAY 34750	Subway	Ortman, Earl Francis	Meal for interview team	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1510	41.94	100.00	41.94	86.084%	36.10
202509	27-AUG-25	BUFFALO WILD WNGS 0272	Buffalo Wild Wings	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	37.33	100.00	37.33	82.174%	30.68
202509	27-AUG-25	CALDERONE CLUB	Calderone Club	Peterson, Eric M (Eric)	Dinner, EEI CMA, Milwuakee, 20250819	5149935	ALE-Security-Strategy	93500	0000	1510	59.76	80.17	47.91	88.066%	42.19
202509	27-AUG-25	CHIPOTLE MEX GR ONLINE	Chipotle	Cook, Miranda Mia (Miranda)	Lunch for Karrianne Youngblom & Miranda Cook during travel to St. Louis for LAMPAC Convention	1666155	HR-General Training	92000	0000	1510	29.32	100.00	29.32	88.066%	25.82
202509	27-AUG-25	DOUBLETREE BY HILTON M	Double Tree by Hilton Lobby Lounge	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	87.15	100.00	87.15	82.174%	71.61
202509	27-AUG-25	FIREHOUSE SUB MSP MALL	Firehouse Subs	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	20.91	100.00	20.91	82.174%	17.18
202509	27-AUG-25	HYATT RGNCY MILWAUKEE	Hyatt Regency	Peterson, Eric M (Eric)	Breakfast, EEI CMA Milwaukee, 20250819 thru 20250822	5149935	ALE-Security-Strategy	93500	0000	1510	26.76	80.17	21.45	88.066%	18.89
202509	27-AUG-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Peterson, Leah Nicole	Business lunch for touch base meeting	1666211	CXB General	90800	0000	1510	28.03	100.00	28.03	99.776%	27.97
202509	27-AUG-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Peterson, Leah Nicole	Business meal to discuss sale true up options	1666211	CXB General	90800	0000	1510	26.17	100.00	26.17	99.776%	26.11
202509	27-AUG-25	KWIK TRIP #1043	Kwik Trip	Halling, Robert J	Laskin switch training meal	2088255	Attend/Provide Training	56120	0000	1510	8.25	100.00	8.25	82.174%	6.78
202509	27-AUG-25	LEMONZ INC	Mouth Trap - LEMONZ, INC	Otto, Thomas John (TJ)	Volunteered at the Minnesota Forest Industries booth at the MN State Fair as a representative from MN Power being a member of MFI. Paid for lunch at one of the food vendors.	7779229	CXB Strategic Accounts General	90800	0000	1510	12.36	100.00	12.36	99.776%	12.33
202509	27-AUG-25	PIZZA LUCE	Pizza Luce	Peterson, Eric M (Eric)	State of MN CSTF, Lunch Meeting with Local Water CyberSec Professional with Andrew Ohrt with West Yost	5149935	ALE-Security-Strategy	93500	0000	1510	37.84	80.17	30.34	88.066%	26.72
202509	27-AUG-25	PY E&G 1012 DULUTH	Erberts and Gerberts	Kozlovski Jr., Donald D (Don)	Business lunch 1-on-1	5128675	ALE-Overhead	93500	0000	1510	32.15	86.91	27.94	88.066%	24.61
202509	27-AUG-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Baker, Leeanne M (Leeanne)	August 11, 2025 Interviews / Eric Clement / 0140-1666784	1666784	0140 Distribution Engineering Admin	58800	0000	1510	33.43	100.00	33.43	91.994%	30.75
202509	27-AUG-25	SHELL OIL 10089689003	Shell Gas Station	Cook, Miranda Mia (Miranda)	Lunch at Shell Gas Station during travel from LAMPAC Convention (Traveling from St. Louis, MO to Duluth, MN)	1666155	HR-General Training	92000	0000	1510	15.27	100.00	15.27	88.066%	13.45
202509	27-AUG-25	SMASHBURGER T1 CON C M	Smashburger	Peterson, Eric M (Eric)	Lunch, Airport Return Trip, EEI CMA, Milwaukee, 20250819	5149935	ALE-Security-Strategy	93500	0000	1510	15.60	80.17	12.51	88.066%	11.01
202509	27-AUG-25	SQ PARADE CONCESSIONS	Nitro - Parade Concessions	Otto, Thomas John (TJ)	Volunteered at the Minnesota Forest Industries booth at the MN State Fair as a representative of MN Power being a member of MFI. Paid for ice cream at a food vendor while volunteering.	7779229	CXB Strategic Accounts General	90800	0000	1510	8.00	100.00	8.00	99.776%	7.98
202509	27-AUG-25	STARBUCKS 62426	Starbucks	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	6.45	100.00	6.45	82.174%	5.30
202509	27-AUG-25	STARBUCKS D MKE	Starbucks	Peterson, Eric M (Eric)	Breakfast, EEI CMA Milwaukee, 20250819 thru 20250822	5149935	ALE-Security-Strategy	93500	0000	1510	15.33	80.17	12.29	88.066%	10.82
202509	27-AUG-25	SUBWAY 12860	Subway	Radtke, Andrew Thomas (Andy)	Lunch in Eveleth	5128734	MP-EMS-Hardware	56110	0000	1510	20.90	91.19	19.06	82.174%	15.66
202509	27-AUG-25	SUBWAY 13720	Subway	Michalski, Joseph Michael (Joseph)	Out west looking at orders dinner	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	13.88	100.00	13.88	91.994%	12.77
202509	27-AUG-25	THAI BY THAI	Thai By Thai Restaurant	Narum, Richard T	Team working lunch, containers, maximo, azure landing zones	5128682	ALE-Software	93502	0000	1510	112.65	86.91	97.90	88.066%	86.22
202509	27-AUG-25	TST CARIBOU COFFEE -	Caribou Coffee	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	16.22	100.00	16.22	82.174%	13.33
202509	27-AUG-25	TST CANAL PARK BREWING	Canal Park Brewing	Narum, Richard T	Lunch Meeting with Bryan Showen; Infra/CX transition;	5128678	ALE-Strategy	93500	0000	1510	58.26	86.91	50.63	88.066%	44.59

202509	27-AUG-25	TST DULUTH GRILL	Duluth Grill	Peterson, Leah Nicole	Lunch for AFR Business Meeting	1666211	CXB General	90800	0000	1510	92.37	100.00	92.37	99.776%	92.16
202509	28-AUG-25	BUFFALO WILD WNGS 0147	BUFFALO WILD WNGS	Wirtanen, Jon Michael	Check in meeting with Jeff Auel and Kerry meal	5128719	MP-Comms	93503	0000	1510	50.56	100.00	50.56	88.066%	44.53
202509	28-AUG-25	PIZZA LUCE	Pizza Luce	Flynn, Bradley Dale	Lunch for team while working through ITSM replacemenent demos	5255863	ITSM replacement project	93502	0000	1510	111.85	100.00	111.85	88.066%	98.50
202509	28-AUG-25	PIZZA LUCE	Pizza Luce	Flynn, Bradley Dale	Team lunch when picnic was cancelled due to weather since employees travelled to be in town.	5128675	ALE-Overhead	93500	0000	1510	240.64	86.91	209.14	88.066%	184.18
202509	28-AUG-25	PY E&G 1042 DULUTH	Erberts and Gerberts	Wirtanen, Jon Michael	One on One meeting with Hillary Creurer about NERC CIP program/improvements	5128714	MP-Strategy	93500	0000	1510	22.86	100.00	22.86	88.066%	20.13
202509	28-AUG-25	PY E&G 1042 DULUTH	Erberts and Gerberts	Wirtanen, Jon Michael	One on One meeting with Jeff Dorn Meal	5128714	MP-Strategy	93500	0000	1510	48.86	100.00	48.86	88.066%	43.03
202509	28-SEP-25	MCDONALD'S F36622	McDonalds	Jones, Daniel Robert (Dan)	breakfast while traveling to Phoenix, AZ for O&M ESIG Conference	5127818	CAMP RIPLEY SOLAR MP LABOR	55807	0000	1510	18.09	100.00	18.09	87.824%	15.89
202509	28-SEP-25	MCDONALD'S F7346	McDonalds	Jones, Daniel Robert (Dan)	dinner while headed back home from SSG meeting in Little Falls MN	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	13.43	100.00	13.43	87.824%	11.79
202509	28-SEP-25	PIZZA HUT 039337	Pizza Hut	Jones, Daniel Robert (Dan)	lunch for TREC safety and reliability meeting	5126000	TREC Safety Expenses	55814	0000	1510	140.35	100.00	140.35	87.824%	123.26
202509	29-AUG-25	BURGER KING #9247 Q07	Burger King	Clolinger, Sarah Ann (Sarah)	Meal for traveling to support Boswell Energy Center's new Employee and training on DMR reporting per the NPDES Permit	2246697	Corp Env Services - Boswell Energy	50000	0000	1510	11.14	100.00	11.14	86.084%	9.59
202509	29-AUG-25	MCDONALD'S F2895	McDonalds	Clolinger, Sarah Ann (Sarah)	Meal for travel while preforming hazardous waste pick up with A-Line at Little Falls Service Center.	2245915	Corp Env Services - Distribution	58000	0000	1510	14.76	100.00	14.76	91.994%	13.58
202509	29-AUG-25	QDOBA 2902 CATERING	Qdoba	Elder, Jillian Elizabeth Sorcan (Jillian)	Lunch for CORE SIT meeting	3289444	Tech Systems SIT Team	92000	0000	1510	337.31	100.00	337.31	88.066%	297.06
202509	29-SEP-25	GRAND ELY LODGE LLC RE	Grand Ely Lodge	Pocquette, Beau William (Beau)	33L completion meal	1666784	0140 Distribution Engineering Admin	58800	0000	1510	90.72	100.00	90.72	91.994%	83.46
202509	29-SEP-25	TAVERN ON THE HILL	Tavern on the Hill	Pocquette, Beau William (Beau)	Central Engineers lunch	1666790	0140 Employee Development and Super	58000	0000	1510	106.57	100.00	106.57	91.994%	98.04
202509	31-AUG-25	BEAR RIDGE PIZZA	LNMO Pizza	Garner, Joshua James	Troy Bruttag Labor day crew meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	100.00	100.00	100.00	83.443%	83.44
202509	03-SEP-25	CROOKED PINT - DULUTH	Crooked Pint	Asperheim, Brianna Janine	ADMS demo meeting- all day	5135845	0175- Service Dispatch Main/Relief	58800	0000	1530	53.79	100.00	53.79	91.994%	49.48
202509	05-SEP-25	ALDI 72148	Aldi Deli Pine City	Pike, Joseph C (Joe)	Lunch while traveling to the Twin Cities Internal Audit Roundtable event at PwC headquarters in Minneapolis for auditor training	GENERAL	I/A - General Admin	92000	0000	1530	8.24	54.10	4.46	88.066%	3.93
202509	05-SEP-25	SAMMYS PIZZA DOWNTOWN	Sammy's Pizza	Johnston, Jeremy Allan (Jeremy)	Lunch meeting for 10-year plan capacity positions	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1530	92.23	100.00	92.23	88.066%	81.22
202509	05-SEP-25	SUBWAY 13263	Subway Pine City	Pike, Joseph C (Joe)	Dinner while traveling home from the Twin Cities Internal Audit Roundtable event at PwC headquarters in Minneapolis for auditor training	GENERAL	I/A - General Admin	92000	0000	1530	17.45	54.10	9.44	88.066%	8.31
202509	08-AUG-25	TST BOOMTOWN BREWERY	BoomTown	Rautio Jr., Steven Donald	BCC inspection and testing	2088255	Attend/Provide Training	56120	0000	1530	120.60	100.00	120.60	82.174%	99.10
202509	10-SEP-25	SUPER ONE FOODS	Super One	Tammi, Travis L	Boswell EMR monthly training	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	98.12	100.00	98.12	86.084%	84.47
202509	10-SEP-25	WYNDHAM	Arrowwood Lodge - Wyndham	Horvath, Laura A. (Laura)	September Western Meeting in Brainerd	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	2,079.95	100.00	2,079.95	88.066%	1,831.74
202509	11-SEP-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Boedigheimer, Mary Kay (Mary Kay)	Safety, Knapp - Northern MN Safety Council Mtg, Breakfast	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	93.85	100.00	93.85	88.066%	82.65
202509	11-SEP-25	QDOBA 2902 CATERING	Qdoba	Boedigheimer, Mary Kay (Mary Kay)	Fall 2025 ALE Univ, Lunch	ALEUNIV	ALLETE University	92000	0000	1530	1,760.95	83.10	1,463.35	88.066%	1,288.72
202509	11-SEP-25	QDOBA 2902 CATERING	Qdoba	Boedigheimer, Mary Kay (Mary Kay)	Safety, Knapp - Northern MN Safety Council Mtg, Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	689.25	100.00	689.25	88.066%	607.00
202509	11-SEP-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	Safety, Knapp - Northern MN Safety Council Mtg, Breakfast	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	73.13	100.00	73.13	88.066%	64.40
202509	11-SEP-25	VALENTINI S VICINO LAG	Valentinis	Boedigheimer, Mary Kay (Mary Kay)	Fall 2025 ALE Univ, Lunch	ALEUNIV	ALLETE University	92000	0000	1530	773.23	83.10	642.55	88.066%	565.87
202509	15-AUG-25	DD DOORDASH STARBUCKS	Starbucks	Youngblom, Karrianne Marjorie	Breakfast on first day of LAMPAC conference in St. Louis MO	1666155	HR-General Training	92000	0000	1530	20.45	100.00	20.45	88.066%	18.01
202509	15-AUG-25	JIMMY JOHNS - 2455 - E	Jimmy Johns	Youngblom, Karrianne Marjorie	Dinner on day 1 trip to LAMPAC in St. Louis Missouri.	1666155	HR-General Training	92000	0000	1530	35.96	100.00	35.96	88.066%	31.67
202509	15-AUG-25	LE MERIDIAN ST. LOUIS	Le Meridian	Youngblom, Karrianne Marjorie	Lunch on day 2 of trip to LAMPAC conference in St Louis MO	1666155	HR-General Training	92000	0000	1530	68.00	100.00	68.00	88.066%	59.89
202509	15-AUG-25	QDOBA 1716 OLO	Qdoba	Youngblom, Karrianne Marjorie	Dinner on trip back to Duluth from LAMPAC conference in St. Louis MO	1666155	HR-General Training	92000	0000	1530	32.13	100.00	32.13	88.066%	28.30
202509	15-AUG-25	SHELL OIL 10089689003	Shell Gas Station	Youngblom, Karrianne Marjorie	Lunch at Shell gas station on trip back to Duluth from LAMPAC conference in St. Louis MO	1666155	HR-General Training	92000	0000	1530	10.29	100.00	10.29	88.066%	9.06
202509	19-AUG-25	SUPER ONE FOODS	Super One	Ripley, Taunya Rae	Engineering Services Department training - Ethics food and drinks	1666006	ES - Training	92000	0000	1530	46.50	100.00	46.50	88.066%	40.95
202509	19-SEP-25	QDOBA 2902 CATERING	Qdoba Mexican Eats	Tran, Ramona Vo (Ramona)	Lunch for Federal Funding & Compliance Training	5032820	State/Federal Funding	92000	0000	1530	462.74	90.40	418.32	88.066%	368.40
202509	21-AUG-25	Chipotle	Chipotle	Luke, William Arthur (William)	Dinner for one night at Chipotle while in St. Paul for Utility Accounting training.	TRAINFIN	Training - Financial Reporting and	92000	0000	1530	22.85	77.70	17.75	88.066%	15.64
202509	21-AUG-25	Cossetta	Cossetta	Luke, William Arthur (William)	Dinner for one night at Cossetta's while in St. Paul for Utility Accounting training.	TRAINFIN	Training - Financial Reporting and	92000	0000	1530	23.29	77.70	18.10	88.066%	15.94
202509	21-AUG-25	CROOKED PINT - DULUTH	Crooked Pint	Cochran, Jeffrey M	training meal	3099499	Distribution-Utility Training	58000	0000	1530	67.65	100.00	67.65	91.994%	62.23
202509	21-AUG-25	DUTCHROOM INC	Dutchroom	Cochran, Jeffrey M	training meal	3099499	Distribution-Utility Training	58000	0000	1530	100.99	100.00	100.99	91.994%	92.90
202509	21-AUG-25	Red Cow	Red Cow	Luke, William Arthur (William)	Dinner for one night at Red Cow while in St. Paul for Utility Accounting training.	TRAINFIN	Training - Financial Reporting and	92000	0000	1530	29.45	77.70	22.88	88.066%	20.15
202509	21-SEP-25	APPLEBEES 9712	Applebee's	Eaton, Amanda Jean (Amanda)	Dinner at 2025 NCEA Accounting & Finance Workshop	PROPERTY	Property Accounting Expense	92000	0000	1530	19.62	99.00	19.42	88.066%	17.11
202509	21-SEP-25	APPLEBEES 9712	Applebee's	Smith, Lisa Elke	Dinner at NCEA Conference	1736505	General Acctg-MN Power Only	93010	0000	1530	29.29	90.40	26.48	88.066%	23.32
202509	21-SEP-25	CULVERS BAXTER	Culvers	Anderson, Tara Lee Croteau	2025 NCEA Accounting Conference, Fergus Falls MN	1665935	Financial Planning & Analysis	92000	0000	1530	7.54	77.70	5.86	88.066%	5.16
202509	22-AUG-25		blondies barbaque	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	63.26	100.00	63.26	86.084%	54.46
202509	22-AUG-25		harpoon	Wilkinson, Neil Patrick (Neil)	Airport Lunch, Flight delayed.	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	40.64	100.00	40.64	86.084%	34.98
202509	22-AUG-25		Mansfield deli	Wilkinson, Neil Patrick (Neil)	Lunch	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	63.34	100.00	63.34	86.084%	54.53
202509	22-AUG-25		qdoba	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	18.95	100.00	18.95	86.084%	16.31
202509	22-AUG-25		scorpian bar and grill	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	31.03	100.00	31.03	86.084%	26.71
202509	22-AUG-25		scram	Wilkinson, Neil Patrick (Neil)	Breakfast	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	72.89	100.00	72.89	86.084%	62.75
202509	22-AUG-25		Six Strings	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	33.54	100.00	33.54	86.084%	28.87
202509	22-AUG-25	WYNDHAM	Arrowwood Lodge Brainerd	Horvath, Laura A. (Laura)	Safety Meeting for August - Western	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	2,237.87	100.00	2,237.87	88.066%	1,970.81
202509	27-AUG-25	TST IRON BAY RESTAURAN	Iron Bay	Kozlovski Jr., Donald D (Don)	Dinner at Annual IT Conference with peer utilities	5128679	ALE-Training	93500	0000	1530	162.91	86.91	141.59	88.066%	124.69
202509	28-AUG-25	Blizz Frozen Yogurt	Blizz Frozen Yogurt	Flynn, Bradley Dale	Meal while in Las Vegas for AI4 conference - didn't have my company card on me at that moment.	5128679	ALE-Training	93500	0000	1530	38.88	86.91	33.79	88.066%	29.76
202509	28-AUG-25	COSMOPOL-TEKKA BAR	Tekka Bar	Flynn, Bradley Dale	Food while travelling for AI4 conference	5128679	ALE-Training	93500	0000	1530	41.14	86.91	35.75	88.066%	31.49
202509	28-AUG-25	MINNEAPOLIS AIRPORT	Northern Soul	Flynn, Bradley Dale	Food while travelling for AI4 conference	5128679	ALE-Training	93500	0000	1530	25.56	86.91	22.21	88.066%	19.56
202509	28-AUG-25	MSP AIRP LEEANN CHIN 1	Leann Chin	Flynn, Bradley Dale	Food while travelling for AI4 conference	5128679	ALE-Training	93500	0000	1530	12.64	86.91	10.99	88.066%	9.67
202509	28-AUG-25	PEDROS GRILL (CLOQUET)	Pedros Grill (Cloquet)	Gilchrist, Teresa A (Teresa)	Tech Systems SIT meeting in Cloquet - Pedros Taco Bar	1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1530	560.77	100.00	560.77	82.174%	460.80
202509	28-AUG-25	TACOS & RITAS MGM	Tacos & Ritas	Flynn, Bradley Dale	Food while travelling for AI4 conference	5128679	ALE-Training	93500	0000	1530	23.40	86.91	20.34	88.066%	17.91
202509	29-AUG-25	OUTBACK 2420	Outback	Spychalla, Jordan Timothy	High angle rescue training	2359369	Attend General Training, Tuition, E	92000	0000	1530	52.99	100.00	52.99	88.066%	46.67
202509	29-AUG-25	PICCADILLY PIZZA	ARCO Gas Station/Piccadilly Pizza	Jordahl, Audrey Ruth (Audrey)	OOT Training. Lunch. ARJ	1078340	Safety, General, cont. Education	92000	0000	1530	4.91	100.00	4.91	88.066%	4.32
202509	29-AUG-25	PY E&G 1082 HIBBING	Erbert & Gerberts	Jordahl, Audrey Ruth (Audrey)	OOT Training. Lunch. ARJ	1078340	Safety, General, cont. Education	92000	0000	1530	7.54	100.00	7.54	88.066%	6.64
202509	29-AUG-25	THE LOCKER ROOM	The Locker Room	Jordahl, Audrey Ruth (Audrey)	OOT Training. Lunch. ARJ	1078340	Safety, General, cont. Education	92000	0000	1530	16.93	100.00	16.93	88.066%	14.91
202509	29-AUG-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge Front Desk	Jordahl, Audrey Ruth (Audrey)	OOT Training. Dinner. ARJ	1078340	Safety, General, cont. Education	92000	0000	1530	7.25	100.00	7.25	88.066%	6.38
202509	29-AUG-25	TIMBERLAKE LODGE RESTA	Timberlake Lodge Restaurant	Jordahl, Audrey Ruth (Audrey)	OOT Training. Dinner. ARJ	1078340	Safety, General, cont. Education	92000	0000	1530	16.33	100.00	16.33	88.066%	14.38
202509	29-AUG-25	TST BOULDER TAP HOUSE	Boulder Tap House	Jordahl, Audrey Ruth (Audrey)	OOT Training. Dinner. ARJ	1078340	Safety, General, cont. Education	92000	0000	1530	14.35	100.00	14.35	88.066%	12.64
202509	02-SEP-25	AMAZON MKTPL 4I7CJ5TZ3	Amazon	Lindsay, Katie Elizabeth	Hydration drinks for T&D Line, C&M, Relay, Meter, Fleet, Inventory, for when I go out in the field to see them at their job site. In all three divisions.	5158410	*6ACW* / OH- Re-conductor 5,000 fe	59300	0000	1560	0.74	100.00	0.74	91.994%	0.68
202509	02-SEP-25	SAMSCLUB.COM	SAMS Club	Lindsay, Katie Elizabeth	Hydration drink packets for Sandstone Line.	1701445	Duluth Area Distribution Trouble	59300	0000	1560	59.92	100.00	59.92	91.994%	55.12
202509	02-SEP-25	STARBUCKS STORE 09711	Starbucks	Brinker, David J (Dave)	Coffee while meeting with Gavin Bopp - Bi-weekly checkin	5128675	ALE-Overhead	93500	0000	1560	15.22	86.91	13.23	88.066%	11.65
202509	04-SEP-25	SUPER ONE FOODS	Superone Foods	Maher, Kyle Ryan (Kyle)	Refreshments for enviormental training given by Greg Prom	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1560	18.32	100.00	18.32	85.181%	15.61
202509	09-SEP-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Kilpela, Justin Kane (Justin)	PAWS SIT Monthly Meeting	3289439	PAWS SIT Team	92000	0000	1560	189.19	100.00	189.19	88.066%	166.61
202509	09-SEP-25	SUPER ONE FOODS	superone foods	Stahlbusch, Edward Dennis (Ed)	first responder	1487911	Steam Expenses - Operations	50200	0000	1560	38.39	100.00	38.39	86.084%	33.05

202509	10-SEP-25	STARBUCKS 09711	Starbucks	Anderson, Kurt William	Coffee meeting with Fryberger	2245907	Corp Env Services - Department	92000	0000	1560	5.39	100.00	5.39	88.066%	4.75
202509	14-AUG-25	SUPER ONE FOODS	Super One Foods	Belluzzo, Daniel James (Dan)	Refreshments for Safety Staff Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	32.97	100.00	32.97	88.066%	29.04
202509	16-SEP-25	CENEX-STATION 371 INC	Cenex Station	Allen, Levi Robert (Levi)	Ice for coolers	1702842	Pine River Area Distribution Mainte	59300	0000	1560	4.38	100.00	4.38	91.994%	4.03
202509	16-SEP-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro Station- refreshments for Safety Meeting	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	204.91	100.00	204.91	85.181%	174.54
202509	20-AUG-25	TST TAVERN ON FIRST	Tavern on First	Eiden, Michael Deacon (Michael)	GenSIT Meeting held at Little Falls	1487913	Operations Supervision-HREC	50000	0000	1560	441.83	100.00	441.83	86.084%	380.35
202509	20-AUG-25	WM SUPERCENTER #2937	Walmart	Eiden, Michael Deacon (Michael)	Gluten free lunch options for GenSIT held at TREC. Receipt was left in bag of food options at the facility.	1487913	Operations Supervision-HREC	50000	0000	1560	15.41	100.00	15.41	86.084%	13.27
202509	21-AUG-25	SAMSCLUB.COM	sams club	Freeman, Hannah Marie	coffee for Eveleth service cetner	1666781	0140 Ground Line Inspection	58800	0000	1560	95.50	100.00	95.50	91.994%	87.85
202509	22-SEP-25	TARGET 00000042	Target	Tracey, Dawn Marie	First Aid training - CPR class	1701473	Duluth Area Distribution Maintenanc	59300	0000	1560	43.99	100.00	43.99	91.994%	40.47
202509	27-AUG-25	HOLIDAY STATIONS 0409	Holiday	Radtke, Andrew Thomas (Andy)	Coffee/Breakfast Bar at Holiday during travel to Eveleth	5128734	MP-EMS-Hardware	56110	0000	1560	5.63	91.19	5.13	82.174%	4.22
202509	28-AUG-25	SUPER ONE FOODS	super one foods.	Baker, Duane Charles	refreshments for safety meeting	1486901	hib/hm safety meetings	51000	0000	1560	100.38	100.00	100.38	86.084%	86.41
202510	01-OCT-25	DOMINO'S 7387	Dominos	Buran, Lindsey Weston	Lunch provided for High Angle Rescue Training	1078340	Safety, General, cont. Education	92000	0000	1510	161.34	100.00	161.34	88.066%	142.09
202510	01-OCT-25	E&G 1042 - ECOM	Erbert & Gerberts	Buran, Lindsey Weston	Lunch provided between interviews for the Advanced Apprentice Substation Tech	1668203	Provide Business / Administrative S	56600	0000	1510	58.58	100.00	58.58	82.174%	48.14
202510	01-OCT-25	POOR GARYS PIZZA	Poor Gary's Pizza	Buran, Lindsey Weston	Provided lunch to employees working through all breaks to get power back on to 800+ customers.	1078340	Safety, General, cont. Education	92000	0000	1510	225.05	100.00	225.05	88.066%	198.19
202510	01-OCT-25	STORE	Subway - Store #13607-0	Lapcinski, Kerry Lee (Kerry)	Travel Meal	5128679	ALE-Training	93500	0000	1510	25.01	86.91	21.74	88.066%	19.14
202510	01-OCT-25	SUBWAY 34750	Subway Grand Rapids	Lapcinski, Kerry Lee (Kerry)	Meal - Apprenticeship Comm meeting Boswell	5128711	MP-Overhead	93500	0000	1510	31.65	100.00	31.65	88.066%	27.87
202510	01-OCT-25	TST DULUTH GRILL	Duluth Grill	Strand, Chloe (Chloe)	Lunch for Legal Dept. Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	294.10	77.70	228.52	88.066%	201.25
202510	02-OCT-25	CASEYS #3471	Casey's	Tokarczyk, Crystal Leigh	Lunch during travel to Boswell for meetings	2246697	Corp Env Services - Boswell Energy	50000	0000	1510	11.08	100.00	11.08	86.084%	9.54
202510	02-OCT-25	CASEYS #3471	Casey's	Tokarczyk, Crystal Leigh	Lunch during travel to Boswell GO Team Meeting	2246697	Corp Env Services - Boswell Energy	50000	0000	1510	8.86	100.00	8.86	86.084%	7.63
202510	02-OCT-25	CULVERS TWO HARBORS	Culvers	Prom, Gregory Scott	Lunch for THEC visit	THENVIR	THEC-ENVIRONMENTAL OPERATION	50210	0000	1510	18.41	100.00	18.41	86.084%	15.85
202510	02-OCT-25	KHAN S MONGOLIAN BBQ	Khan's Mongolian BBQ	Prom, Gregory Scott	Lunch with In Situ after SHPO meeting	2245907	Corp Env Services - Department	92000	0000	1510	99.70	100.00	99.70	88.066%	87.80
202510	02-OCT-25	MCDONALD'S F8073	McDonalds	Leonard, Jared Michael (Jared)	Breakfast during aerial patrol	4977159	250kV DC Line ND - Vegetation Manag	57100	0000	1510	23.91	100.00	23.91	82.174%	19.65
202510	02-OCT-25	PIZZA LUCE	Pizza Luce	Cooper, Brooke Staupe (Brooke)	Lunch during ELM Department Spill Training	2245907	Corp Env Services - Department	92000	0000	1510	278.77	100.00	278.77	88.066%	245.50
202510	02-OCT-25	SUBWAY 33808	Subway	Ryan, Matthew James (Matthew)	Dinner for Matt Ryan while performing a dive inspection at the Little Falls Dam.	LFLDAM25	LFL - Maint. on the Dam system	54300	0000	1510	11.20	100.00	11.20	85.181%	9.54
202510	02-OCT-25	SUBWAY 33808	Subway	Ryan, Matthew James (Matthew)	Lunch for Matt Ryan while inspecting the Pillager Dam	PILDAM25	PIL - Maint. of Dam equipment	54300	0000	1510	11.19	100.00	11.19	85.181%	9.53
202510	02-OCT-25	TST STREETCAR	Streetcar Kitchen and Pub	Ryan, Matthew James (Matthew)	Lunch for Matt Ryan, Jamie Mehle, and Brent Abrahamson while inspecting the Thomson and Knife Falls dams with FERC.	THMDAM25	Thomson Hydro - Dam Time & Expenses	54300	0000	1510	78.94	100.00	78.94	85.181%	67.24
202510	03-OCT-25	EZCATER BIG APPLE BAGE	Big Apple Bagels	Gatten, Terri (Terri)	Breakfast for September Customer Experience & Engineering Services Infoshare Meeting	1666211	CXB General	90800	0000	1510	196.84	100.00	196.84	99.776%	196.40
202510	03-OCT-25	PIZZA LUCE	Pizza Luce	Gatten, Terri (Terri)	Fall Lunch Meeting for Call Center	2037274	CXO General	90800	0000	1510	752.18	100.00	752.18	99.776%	750.49
202510	03-OCT-25	SUPER ONE FOODS	Super One Foods	Gatten, Terri (Terri)	Breakfast for September Customer Experience & Engineering Services Infoshare Meeting	1666211	CXB General	90800	0000	1510	84.16	100.00	84.16	99.776%	83.97
202510	05-SEP-25	PIZZA LUCE	Pizza Luce	Koecher, Tina Sue	Working lunch with Amanda Oja to touch base on projects	2037274	CXO General	90800	0000	1510	47.03	100.00	47.03	99.776%	46.92
202510	05-SEP-25	SQ MAISON DARRAS	SQ Maison Darras	Koecher, Tina Sue	Working lunch following MPUC Planning Meeting on Affordability where Tina Koecher presented - Tina Koecher, Jennifer Kuklenski, George Shardlow (Energy CENTS Coalition)	2037274	CXO General	90800	0000	1510	40.28	100.00	40.28	99.776%	40.19
202510	06-OCT-25	LYRIC KITCHEN BAR	Lyric	Ritchie, Gage Alan (Gage)	Business Lunch	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	130.57	83.10	108.50	88.066%	95.56
202510	06-OCT-25	OAKWELLS COMMUTER RAIL	Oakwells	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	25.09	77.70	19.49	88.066%	17.17
202510	06-OCT-25	PICKWICK RESTAURANT &	Pickwick	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	50.78	77.70	39.46	88.066%	34.75
202510	06-OCT-25	PIZZA LUCE	Pizza Luce	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	88.25	77.70	68.57	88.066%	60.39
202510	06-OCT-25	PY VITTA PIZZA	Vitta Pizza	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	28.47	77.70	22.12	88.066%	19.48
202510	06-OCT-25	QDOBA 2902	Qdoba	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	12.10	77.70	9.40	88.066%	8.28
202510	06-OCT-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	6.60	77.70	5.13	88.066%	4.52
202510	07-OCT-25	CRISP & GREEN - WOODLA	Crisp and Green	Frye, Katelyn Marie (Katie)	Working meeting.	1668252	0148 Administrative Activities	58800	0000	1510	40.45	100.00	40.45	91.994%	37.21
202510	07-OCT-25	CROOKED PINT - DULUTH	Crooked Pint	Frye, Katelyn Marie (Katie)	Meeting to discuss processes and programs.	1668252	0148 Administrative Activities	58800	0000	1510	44.19	100.00	44.19	91.994%	40.65
202510	07-OCT-25	DO NORTH PIZZERIA & PU	Do North Pizzaria	Baker, David R. (David)	STL County Regional EM Meeting	2145816	Emergency Management - Security Adm	92000	0000	1510	25.40	94.70	24.05	88.066%	21.18
202510	07-OCT-25	FLORIOS GRILL & TAVERN	Florios	Love, Jeffrey J (Jeff)	outage planning meeting	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	145.30	100.00	145.30	86.084%	125.08
202510	07-OCT-25	PY E&G 1042 DULUTH	Erbert & Gerberts	Lundquist, Jameson Edward	Primary Rack build group	1669070	Service & Test Meters	58600	0000	1510	31.53	100.00	31.53	99.018%	31.22
202510	07-OCT-25	SAMMYS PIZZA LAKESIDE	Sammy's Pizza Lakeside	Blomquist, Kurt Theodore (Kurt)	Meal during all day walkdown of 2026 Colbyville Strategic UG 30% design	5160519	2026 Strategic Underground Parent *	59400	0000	1510	66.88	100.00	66.88	91.994%	61.53
202510	08-OCT-25	CRISP & GREEN - WOODLA	Crisp & Green	Van Daele, Catherine Kingsley (Kate)	Dinner for UMD DEI group	DE&I	DE&I Initiatves	92000	0000	1510	282.14	100.00	282.14	88.066%	248.47
202510	08-OCT-25	TIMBERLAKE LODGE & HOT	Timberlake Lodge and Restaurant	Van Daele, Catherine Kingsley (Kate)	Itasca CAP lunch meeting	U3MISC	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51400	0000	1510	1,009.76	100.00	1,009.76	86.084%	869.24
202510	09-OCT-25	365 MARKET M 888 432 3	365 Market	Cooke, Heather Lyn (Heather)	Beverages for ISN Executive Report Out	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.01	100.00	9.01	88.066%	7.93
202510	09-OCT-25	AQ NASHVILLE RESTAURAN	Aquarium Nashville Opry Mills Dr	Christoff, Jason Michael (Jason)	Lunch while Attending ANSI meetings after Fall EEI conference in Nashville TN	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	34.61	100.00	34.61	99.018%	34.27
202510	09-OCT-25	Brass Pearl	Brass Pearl	Cooke, Heather Lyn (Heather)	Dinner in Knoxville for TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	49.16	100.00	49.16	88.066%	43.29
202510	09-OCT-25	Chesapeakes	Chesapeakes	Cooke, Heather Lyn (Heather)	Lunch in Knoxville for TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	25.56	100.00	25.56	88.066%	22.51
202510	09-OCT-25	CHINA STAR	China Star	Miller, Makayla McDonnell (Makayla)	October Staff Meeting	5135845	0175- Service Dispatch Main/Relief	58800	0000	1510	58.84	100.00	58.84	91.994%	54.13
202510	09-OCT-25	E&G 1012 DULUTH	Erberts and Gerberts	Heger, Tiana Christine	Credit since only sandwiches were delivered, not boxed lunches - RegELM Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	(94.40)	90.40	(85.34)	88.066%	(75.15)
202510	09-OCT-25	E&G 1012 DULUTH	Erberts and Gerberts	Heger, Tiana Christine	RegELM Monthly Lunch Meeting - duplicate order	2237174	0732-General	92000	0000	1510	232.66	90.40	210.32	88.066%	185.23
202510	09-OCT-25	EZCATER QDOBA MEXICAN	Qdoba	Gatten, Terri (Terri)	Lunch for Customer Service Week Luncheon	2037274	CXO General	90800	0000	1510	1,701.74	100.00	1,701.74	99.776%	1,697.92
202510	09-OCT-25	GAYLORD OPRY RESORT FB	Garylord Opryland Hotel & convention center Delta Marketplace	Christoff, Jason Michael (Jason)	Breakfast while attending ANSI meeting after Fall EEI conference in Nashville TN	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	18.71	100.00	18.71	99.018%	18.53
202510	09-OCT-25	GAYLORD OPRY RESORT FB	Garylord Opryland Hotel & convention center Fuse	Christoff, Jason Michael (Jason)	Lunch while attending last day of Fall EEI 2025 conference in Nashville TN	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	37.93	100.00	37.93	99.018%	37.56
202510	09-OCT-25	GAYLORD OPRY RESORT FB	Garylord Opryland Hotel & convention center Jack Daniels	Christoff, Jason Michael (Jason)	Lunch before Fall 2025 EEI conference in Nashville TN	5080817	0605 Regular Time Meter Engineering	58600	0000	1510	43.22	100.00	43.22	99.018%	42.80
202510	09-OCT-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Heger, Tiana Christine	Jennifer-Jen 1:1 Lunch Meeting	2237174	0732-General	92000	0000	1510	36.26	90.40	32.78	88.066%	28.87
202510	09-OCT-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Heger, Tiana Christine	Jennifer-Kate 1:1 Lunch Meeting	2237174	0732-General	92000	0000	1510	40.56	90.40	36.67	88.066%	32.29
202510	09-OCT-25	Maker Exchange	Maker Exchange	Cooke, Heather Lyn (Heather)	Dinner in Knoxville before TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	49.16	100.00	49.16	88.066%	43.29
202510	09-OCT-25	Maker Exchange	Maker Exchange	Cooke, Heather Lyn (Heather)	Lunch in Knoxville for TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.94	100.00	22.94	88.066%	20.20
202510	09-OCT-25	MCDONALDS 15484	McDonalds	Evans, Jackson John Joseph (Jackson)	Meal traveling for work at HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	9.54	77.70	7.41	88.066%	6.53
202510	09-OCT-25	PIZZA LUCE	Pizza Luce	Evans, Jackson John Joseph (Jackson)	Meal while working at HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	15.32	77.70	11.90	88.066%	10.48
202510	09-OCT-25	PIZZA LUCE	Pizza Luce	Heger, Tiana Christine	Regulatory Compliance / Strategy & Policy Teams Lunch Meeting	REG EXPEN	Regulatory Expenses	92000	0000	1510	77.51	100.00	77.51	88.066%	68.26
202510	09-OCT-25	PY E&G 1035 SUPERIOR	Erberts and Gerberts	Heger, Tiana Christine	RegELM Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	201.31	90.40	181.98	88.066%	160.27
202510	09-OCT-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Holcomb, Kayli Nicole	Pizza for OCC Check-In	1667277	0175 OCC Central Dispatch	58800	0000	1510	70.41	100.00	70.41	91.994%	64.77
202510	09-OCT-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast enroute to Knoxville for training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.39	100.00	14.39	88.066%	12.67
202510	09-OCT-25	TST DULUTH COFFEE	Duluth Coffee Co.	Strand, Chloe (Chloe)	Coffee for New Leader Mentor Meeting	CESCORP	Chloes Corporate General	92000	0000	1510	13.88	77.70	10.78	88.066%	9.50
202510	09-OCT-25	Twins Grill	Twins Grill	Cooke, Heather Lyn (Heather)	Dinner enroute to MN returning from TapRoot Recertification Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	25.38	100.00	25.38	88.066%	22.35
202510	10-OCT-25	BLACK TAP BAR	Black Tap Bar	Wirtanen, Jon Michael	Meal Grid Sec Con	5128678	ALE-Strategy	93500	0000	1510	71.61	86.91	62.24	88.066%	54.81
202510	10-OCT-25	BURGER HOUSE LLC	TEXAS ROADHOUSE	Wirtanen, Jon Michael	UTC Region 5 and ND Trip Meal	5128714	MP-Strategy	93500	0000	1510	47.40	100.00	47.40	88.066%	41.74
202510	10-OCT-25	CHILI BISTRO	Chili Bistro	Peterson, Eric M (Eric)	Lunch, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	1510	52.80	86.91	45.89	88.066%	40.41

202510	10-OCT-25	CHILI'S D-SW LAS	Chili's	Peterson, Eric M (Eric)	Late Lunch, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	1510	27.24	80.17	21.84	88.066%	19.23
202510	10-OCT-25	DAIRY QUEEN #41941	DAIRY QUEEN	Wirtanen, Jon Michael	Becky One on One meeting lunch	5128719	MP-Comms	93503	0000	1510	20.67	100.00	20.67	88.066%	18.20
202510	10-OCT-25	DUTCHROOM INC	Dutchroom Grand Rapids, MN	Lyytinen, Kyle Kristopher	Lunch to discuss HOP principles and outage coordination	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	204.35	100.00	204.35	86.084%	175.91
202510	10-OCT-25	FLORIOS GRILL & TAVERN	Florios	Mead, Eric Scott (Eric)	Sampling at Boswell	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.35	100.00	43.35	88.066%	38.18
202510	10-OCT-25	LUCHINI ITALIAN	luchini Italian	Peterson, Eric M (Eric)	Dinner, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	1510	299.26	80.17	239.92	88.066%	211.29
202510	10-OCT-25	LYRIC KITCHEN BAR	LYRIC KITCHEN BAR	Laeupple, Timothy E (Tim)	Midwest Transmission Assistance Group dinner for members. Minnesota hosted the 2 day meetings at HQ.	5244276	0190 MTAG hosting costs- every 7 ye	56000	0000	1510	2,347.31	100.00	2,347.31	70.274%	1,649.55
202510	10-OCT-25	MGM GRD STARBUCKS IN D	Starbucks	Peterson, Eric M (Eric)	Breakfast, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	1510	26.98	80.17	21.63	88.066%	19.05
202510	10-OCT-25	MSP POD 5 MILL CITY TA	Mill City Tavern	Peterson, Eric M (Eric)	Dinner in MSP Airport, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	1510	25.29	80.17	20.27	88.066%	17.86
202510	10-OCT-25	OUTBACK #3222	Outback Steakhouse	Wirtanen, Jon Michael	Meal Grid Sec Con	5128678	ALE-Strategy	93500	0000	1510	180.70	86.91	157.05	88.066%	138.31
202510	10-OCT-25	SHAKE SHACK T1 MSP	Shake Shack	Wirtanen, Jon Michael	Meal Grid Sec Con	5128678	ALE-Strategy	93500	0000	1510	25.74	86.91	22.37	88.066%	19.70
202510	10-OCT-25	SICKIES GARAGE BURGERS	SICKIES GARAGE BURGERS	Wirtanen, Jon Michael	UTC Region 5 and ND Trip Meal	5128714	MP-Strategy	93500	0000	1510	129.76	100.00	129.76	88.066%	114.27
202510	10-OCT-25	STARBUCKS T1 CONC C MS	Starbucks	Peterson, Eric M (Eric)	Breakfast, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	1510	15.19	86.91	13.20	88.066%	11.63
202510	10-OCT-25	TACO BELL #020952 QPS	Taco Bell	Vatalaro, Claire Marie Rajala (Claire)	lunch while traveling from LIUNA summit	2237174	0732-General	92000	0000	1510	9.66	90.40	8.73	88.066%	7.69
202510	10-OCT-25	TEXAS ROADHOUSE #2232	TEXAS ROADHOUSE	Wirtanen, Jon Michael	UTC Region 5 and ND Trip Meal	5128714	MP-Strategy	93500	0000	1510	297.11	100.00	297.11	88.066%	261.65
202510	10-OCT-25	TOBIES STATION INC	Tobies	Vatalaro, Claire Marie Rajala (Claire)	breakfast while traveling to LIUNA summit	2237174	0732-General	92000	0000	1510	9.90	90.40	8.95	88.066%	7.88
202510	10-OCT-25	TST DOS TOROS - CHINA	Dos Toros	Peterson, Eric M (Eric)	Lunch, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	1510	40.63	86.91	35.31	88.066%	31.10
202510	11-SEP-25	BITES PUB & GRUB	Bites Pub and Grub	Fisher, Aaron Samuel (Aaron)	Safety Discussion, Ride Along	1668252	0148 Administrative Activities	58800	0000	1510	82.62	100.00	82.62	91.994%	76.01
202510	11-SEP-25	PIZZA LUCE	Pizza Luce	Fisher, Aaron Samuel (Aaron)	Working Lunch Meeting	1668252	0148 Administrative Activities	58800	0000	1510	94.23	100.00	94.23	91.994%	86.69
202510	12-OCT-25		JW Marriott In Room Dining	Frisk, Lori A	NATF Members Meeting, Charlotte, NC. Meal shared with spouse so requesting half of the $59.50 meal cost	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1510	29.75	100.00	29.75	82.174%	24.45
202510	12-OCT-25	WM SUPERCENTER #1757	Walmart	Nordheim, Christa E (Christa)	Breakfast items for October Audit Cmte Prep meeting 10/13/25.	FINANCE	Financial Planning and Analysis (re	92000	0000	1510	9.22	77.70	7.16	88.066%	6.31
202510	13-OCT-25	BURGER KING #9247 Q07	Burger King	Paul, Andrew John	Meal while traveling to deliver water sample to lab.	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	15.91	100.00	15.91	86.084%	13.70
202510	13-OCT-25	DUTCHROOM INC	Dutchroom	Paul, Andrew John	U3 Tubeleak/U4 Outage Delay Meeting	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	261.56	100.00	261.56	86.084%	225.16
202510	13-OCT-25	FLOODWOOD SUBWAY	Subway	Paul, Andrew John	Meal while traveling to deliver water sample to lab.	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	21.41	100.00	21.41	86.084%	18.43
202510	13-OCT-25	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	BEC3 SCR Derate Analysis Meeting	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	130.98	100.00	130.98	86.084%	112.75
202510	13-OCT-25	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Reclaim Piping Inspection Meeting.	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	72.31	100.00	72.31	86.084%	62.25
202510	13-OCT-25	MCDONALD'S F7346	Mcdonalds	Paul, Andrew John	Meal while traveling to deliver water sample to lab.	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	17.30	100.00	17.30	86.084%	14.89
202510	13-OCT-25	SAMMYS PIZZA WEST DULU	Sammy's Pizza, West Duluth	Otto, Thomas John (TJ)	Had a lunch meeting with Sofidel to discuss MP business and quarterly results for Sofidel. Met with my main contact, Reed Wargin. Both of us had the lunch buffet.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	42.00	100.00	42.00	88.066%	36.99
202510	14-SEP-25	MINNEAPOLIS AIRPORT	MSP - Northern Soul	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	26.75	100.00	26.75	82.174%	21.98
202510	14-SEP-25	OLIVE GARDEN ZK 002185	Olive Garden	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	43.32	100.00	43.32	82.174%	35.60
202510	14-SEP-25	STARBUCKS TA SJC	Starbucks	Halling, Robert J	Train the Trainer conference meal	2088255	Attend/Provide Training	56120	0000	1510	10.99	100.00	10.99	82.174%	9.03
202510	15-OCT-25	BUCKHORN BAR	Buckhorn Bar	Olson, Stephanie P (Stephanie)	Lunch while returning from Badoura 115kV Substation site visit to verify assets after modernization project.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	31.98	100.00	31.98	70.274%	22.47
202510	15-OCT-25	CPI CANTEEN VENDING ST	Canteen Vending	McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	1510	9.70	76.40	7.41	88.066%	6.53
202510	15-OCT-25	LGA BUBBYS DINER - ECO	Bubbys Diner	McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	1510	77.68	76.40	59.35	88.066%	52.27
202510	15-OCT-25	PY FABER - 1251 BALTI	Dunkin Express	McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	1510	21.46	76.40	16.40	88.066%	14.44
202510	15-SEP-25	TST BOOMTOWN BREWERY	Boomtown	Rollo, Evan Michael Kervina (Evan)	Meal for operating out of BCC	2035418	0607 System Operations FR CLOTHING	56120	0000	1510	75.32	100.00	75.32	82.174%	61.89
202510	16-OCT-25	BIG SKY RESORT F & B	Big Sky	McDonald, Paul Raymond (Paul)	conference meal NCEA	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	46.36	100.00	46.36	88.066%	40.83
202510	16-OCT-25	E&G 1059 CLOQUET	Erbert & Gerbert, Cloquet	Kayser, Mark Richard (Mark)	Lunch for the team conducting ROII interviews at Thomson	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	74.74	100.00	74.74	85.181%	63.66
202510	16-OCT-25	KEFI	KEFI	McDonald, Paul Raymond (Paul)	conference Meal Taproot	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	149.00	100.00	149.00	88.066%	131.22
202510	16-OCT-25	MAYA AUTHENTIC MEXICAN	Maya Mexican	Muehlbauer, John L (John)	Check in Lunch with Matt	2028	Miscellaneous Transmission Line Exp	57100	0000	1510	38.77	100.00	38.77	82.174%	31.86
202510	16-OCT-25	MCDONALDS 15484	mcdonald	McDonald, Paul Raymond (Paul)	travel for SIT meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.88	100.00	18.88	88.066%	16.63
202510	16-OCT-25	MCDONALDS 15484	mcdonald's	McDonald, Paul Raymond (Paul)	Site visit to review Loto	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	27.45	100.00	27.45	88.066%	24.17
202510	16-OCT-25	MINNEAPOLIS AIRPORT	oakwells	McDonald, Paul Raymond (Paul)	airport meal	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	15.44	100.00	15.44	88.066%	13.60
202510	16-OCT-25	MOSAIC	mosaic	McDonald, Paul Raymond (Paul)	conference meal Taproot	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	147.44	100.00	147.44	88.066%	129.85
202510	16-OCT-25	OAKWELLS COMMUTER RAIL	oakwells	McDonald, Paul Raymond (Paul)	travel meal at airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.28	100.00	22.28	88.066%	19.62
202510	16-OCT-25	PERKINS CLOQUET	perkins	McDonald, Paul Raymond (Paul)	meal with reviewing hydro	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	28.31	100.00	28.31	88.066%	24.93
202510	16-OCT-25	PIZZA LUCE	Pizza Luce	McDonald, Paul Raymond (Paul)	Safety Meeting lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.98	100.00	29.98	88.066%	26.40
202510	16-OCT-25	PY E&G 1029 DULUTH	erberts	McDonald, Paul Raymond (Paul)	site visit for safety review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	23.30	100.00	23.30	88.066%	20.52
202510	16-OCT-25	PY E&G 1042 DULUTH	Erbert and Gerberts	Moore, Becky Renae (Becky)	team lunch	5128711	MP-Overhead	93500	0000	1510	43.42	100.00	43.42	88.066%	38.24
202510	16-OCT-25	SAMMYS PIZZA WEST DULU	Sammys pizza	Muehlbauer, John L (John)	Check in Lunch with Matt/Scott	2028	Miscellaneous Transmission Line Exp	57100	0000	1510	68.39	100.00	68.39	82.174%	56.20
202510	16-OCT-25	SPO BLINDSIDEBURGER	Big Sky blindside	McDonald, Paul Raymond (Paul)	conference meal NCEA	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.11	100.00	52.11	88.066%	45.89
202510	16-OCT-25	STORE	subway	McDonald, Paul Raymond (Paul)	meal while reviewing incident	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.91	100.00	18.91	88.066%	16.65
202510	16-OCT-25	SUBWAY 10801	subway	McDonald, Paul Raymond (Paul)	travel meal for station checks	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	19.40	100.00	19.40	88.066%	17.08
202510	16-OCT-25	SUBWAY 6273	Subway	Muehlbauer, John L (John)	Safety conversations out west	1669016	Line Dept Safety Training & Meeting	58800	0000	1510	13.47	100.00	13.47	91.994%	12.39
202510	16-OCT-25	TST BOOMTOWN BREWERY	Boomtown	Luoma, Jesse Gene (Jesse)	Lunch for business systems department meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	151.27	100.00	151.27	70.274%	106.30
202510	16-OCT-25	TST STREETCAR	Streetcar	McDonald, Paul Raymond (Paul)	safety meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	63.22	100.00	63.22	88.066%	55.68
202510	16-OCT-25	TST CAFE 4	Cafe 4	McDonald, Paul Raymond (Paul)	conference meal taproot	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	88.92	100.00	88.92	88.066%	78.31
202510	16-OCT-25	TST STIR - KNOXVILLE	stir	McDonald, Paul Raymond (Paul)	conference travel meal	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	15.52	100.00	15.52	88.066%	13.67
202510	16-OCT-25	TST THE BRASS PEARL	brass pearl	McDonald, Paul Raymond (Paul)	conference meal taproot	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	80.55	100.00	80.55	88.066%	70.94
202510	16-OCT-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Strand, Chloe (Chloe)	Lunch for Legal Department	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	82.76	77.70	64.30	88.066%	56.63
202510	16-SEP-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Coughlin, Thomas Matthew (Tom)	Boswell tour	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1510	56.83	100.00	56.83	88.066%	50.05
202510	16-SEP-25	GRANDMA S SALOON AND G	Grandmas Saloon	Coughlin, Thomas Matthew (Tom)	Dave Hendry dinner	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1510	57.13	100.00	57.13	88.066%	50.31
202510	17-OCT-25	FLORIOS GRILL & TAVERN	Florios	Branstad, Wyatt Russell (Wyatt)	Meal - Lunch for team after quarterly team update meeting	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1510	75.10	100.00	75.10	86.084%	64.65
202510	17-SEP-25	DUTCHROOM INC	Mad Dogs	Piekarski, Jodi M	Business team Meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	290.24	100.00	290.24	86.084%	249.85
202510	17-SEP-25	JIMMY JOHNS - 1623	Jimmy Johns	Kotz, Andrew Arthur (Andrew)	Lunch and Dinner while on road traveling to UMN-Twin Cities for Career Fair Minnesota Power table.	1666784	0140 Distribution Engineering Admin	58800	0000	1510	21.26	100.00	21.26	91.994%	19.56
202510	17-SEP-25	SUBWAY 12860	Subway	Schwab, Andrew Mark (Andy)	This expense was for sandwiches for our Operations Staff meeting held in Eveleth, MN.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1510	154.62	100.00	154.62	91.994%	142.24
202510	17-SEP-25	TIMBERLAKE LODGE RESTA	Timberlake	Piekarski, Jodi M	GRACC Monthly Luncheon	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	17.01	100.00	17.01	86.084%	14.64
202510	17-SEP-25	TST BOOMTOWN BREWERY	Boomtown	Schwab, Andrew Mark (Andy)	This expense was lunch for the interview team that helped me interview candidates for the Eveleth Journeyman posting. It was a working lunch where we discussed the candidates.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1510	115.18	100.00	115.18	91.994%	105.96
202510	17-SEP-25	TST CORKTOWN DELI AND	Corktown Deli	Piekarski, Jodi M	Blue Hat Discussion	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	55.90	100.00	55.90	86.084%	48.12
202510	18-SEP-25	ATLANTA AIRPORT	Atlanta Stillhouse	Hoy, Jessica Grace (Jessica)	Lunch during travel home from Steel Conference	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	29.51	100.00	29.51	88.066%	25.99
202510	18-SEP-25	AUNTIE ANNES	Auntie Anne's Pretzels	Hoy, Jessica Grace (Jessica)	Dinner during travel from Steel Conference in Atlanta	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	24.55	100.00	24.55	88.066%	21.62
202510	18-SEP-25	MCDONALD'S F12260	McDonalds	Hoy, Jessica Grace (Jessica)	Lunch during travel back from State Fair	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	18.55	100.00	18.55	88.066%	16.34
202510	18-SEP-25	MSP POD 5 CUSTOM BURGE	MSP - Custom Burgers - P5 Market	Hoy, Jessica Grace (Jessica)	Breakfast during travel to Steel Conference	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	22.07	100.00	22.07	88.066%	19.44
202510	18-SEP-25	PIZZA LUCE	Pizza Luce	Baker, David R. (David)	GridEx VIII - Planning Meeting	2145816	Emergency Management - Security Adm	92000	0000	1510	156.45	94.70	148.16	88.066%	130.48
202510	18-SEP-25	SAWMILL SALOON & RESTA	Sawmill Saloon & Restaurant	Hoy, Jessica Grace (Jessica)	Lunch with Minorca employee following site visit	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	77.89	100.00	77.89	88.066%	68.59

202510	19-SEP-25	CHICK-FIL-A T1 CON C M	Chick Fil A	Peterson, Eric M (Eric)	Lunch in airport outbound, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	1510	14.97	80.17	12.00	88.066%	10.57
202510	19-SEP-25	COURTYARD BY MARRIOTT	Courtyard by marriott	Peterson, Eric M (Eric)	Breakfast, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	1510	24.87	80.17	19.94	88.066%	17.56
202510	19-SEP-25	COURTYARD BY MARRIOTT	Courtyard by marriott	Peterson, Eric M (Eric)	Breakfast, CRISP In Person Boston, 09/15 thru 09/18, they did not give an itemized receipt.	5149935	ALE-Security-Strategy	93500	0000	1510	25.94	80.17	20.80	88.066%	18.31
202510	19-SEP-25	JIMMY JOHNS - 4455	Jimmy John's	Peterson, Eric M (Eric)	Dining, CRISP In Person Boston, 09/15 thru 09/18, receipt is slightly cut-off	5149935	ALE-Security-Strategy	93500	0000	1510	20.40	80.17	16.35	88.066%	14.40
202510	19-SEP-25	KWIK TRIP #213	Kwik Trip	Peterson, Eric M (Eric)	Meal for Drive home from Minneapolis due to delayed flights, CRISP In Person Boston, 09/15 thru 09/18; i needed a snack and coffee for the drive home, this was due to a delayed flight out of boston which caused me to miss my connection	5149935	ALE-Security-Strategy	93500	0000	1510	8.45	80.17	6.77	88.066%	5.97
202510	19-SEP-25	MARATHON PETRO257113	Marathon Gas Station	Tweten, Dale Duane (Dale)	lunch on the way home from the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	1510	9.91	100.00	9.91	82.174%	8.14
202510	19-SEP-25	TST GEGELMAN'S FAMILY	Gegelmans Family Restaurant	Tweten, Dale Duane (Dale)	super the 1st night for the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	1510	15.07	100.00	15.07	82.174%	12.38
202510	19-SEP-25	TST TONY AND ELAINES -	Kwik Trip	Peterson, Eric M (Eric)	Dinner, CRISP Boston 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	1510	53.92	80.17	43.23	88.066%	38.07
202510	19-SEP-25	WM SUPERCENTER #2033	Wallmart	Tweten, Dale Duane (Dale)	food for lunches for the EOL replacements at Center Terminal and Square Butte 230	5137450	Square Butte 2520 EOL	56930	0000	1510	20.35	100.00	20.35	82.174%	16.72
202510	21-OCT-25		Delta	Clement, Eric R	Lunch while heading home from EEI conference.	1666788	0140 Distribution Engineering Safet	58000	0000	1510	50.00	100.00	50.00	91.994%	46.00
202510	21-OCT-25	FLORIOS GRILL & TAVERN	Florios	Munger, Rhonda K (Rhonda)	Quarterly Budget analyst meeting lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	106.23	100.00	106.23	86.084%	91.45
202510	21-OCT-25	GAYLORD OPRY RESORT FB	Jack Daniels	Clement, Eric R	Lunch while at EEI conference	1666784	0140 Distribution Engineering Admin	58800	0000	1510	44.32	100.00	44.32	91.994%	40.77
202510	21-OCT-25	JERSEY MIKES 24047	Jersey Mikes	Clement, Eric R	Check-in with Dan Anderson	1666784	0140 Distribution Engineering Admin	58800	0000	1510	35.23	100.00	35.23	91.994%	32.41
202510	21-OCT-25	STARBUCKS 68070 G POD	Starbucks	Clement, Eric R	Breakfast at airport for EEI conference.	1666784	0140 Distribution Engineering Admin	58800	0000	1510	15.84	100.00	15.84	91.994%	14.57
202510	21-OCT-25	TST FAMOUS DAVE'S - 3	Famous Daves	Sundbom, Tammy Renee (Tammy)	Campus Connect - Chili Lunch	3138309	HR Campus Connect	92000	0000	1510	1,260.64	83.10	1,047.59	88.066%	922.58
202510	21-OCT-25	VALENTINI S VICINO LAG	Valentini's	Sundbom, Tammy Renee (Tammy)	ALLETE Advocates Lunch	EMPENGAGE	Employee Engagement	92000	0000	1510	589.84	100.00	589.84	88.066%	519.45
202510	22-OCT-25		Jack in the Box	Surges, Vincent Blaine (Vinnie)	Dinner on 2nd night of NATF Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	21.58	100.00	21.58	70.274%	15.17
202510	22-OCT-25	JACK IN THE BOX 1112	Jack in the Box	Surges, Vincent Blaine (Vinnie)	Dinner on night before NATF Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	23.41	100.00	23.41	70.274%	16.45
202510	22-OCT-25	SAN TAN PHX	San Tan (Phx Airport)	Surges, Vincent Blaine (Vinnie)	Part of dinner at PHX airport on last night of NATF conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	5.01	100.00	5.01	70.274%	3.52
202510	22-OCT-25	SHAKE SHACK T3 PHX	Shake Shack	Surges, Vincent Blaine (Vinnie)	Part of dinner at PHX airport on last night of NATF conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1510	13.47	100.00	13.47	70.274%	9.47
202510	22-SEP-25	DD CLOUD9ASIANBISTRO	Cloud 9	Hansen, Anthony M (Tony)	Lunch for Trader Interviews	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	91.10	100.00	91.10	87.824%	80.01
202510	22-SEP-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Hansen, Anthony M (Tony)	Team Event Lunch	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	66.38	100.00	66.38	87.824%	58.30
202510	22-SEP-25	TAVERN ON THE HILL	Tavern on the Hill	Anderson, Kurt William	Lunch meeting with Julie Marinucci (St. Louis County) to discuss UMD/BLELC	2245907	Corp Env Services - Department	92000	0000	1510	29.17	100.00	29.17	88.066%	25.69
202510	23-OCT-25	FIREHOUSE SUB MSP MALL	Firehouse Subs	Jones, Daniel Robert (Dan)	lunch when returning from the ESIG O&M Conference in Phoenix, AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	20.48	100.00	20.48	87.824%	17.99
202510	23-OCT-25	PANERA BREAD #203249 K	Panera Bread	Jones, Daniel Robert (Dan)	breakfast when returning from the ESIG O&M Conference in Phoenix, AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	9.81	100.00	9.81	87.824%	8.62
202510	23-OCT-25	SUBWAY 17854	Subway	Meyer, Jeffrey J (Jeff)	Meal during travel to attend a	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	18.39	100.00	18.39	85.181%	15.66
202510	24-SEP-25	ISLAND LAKE INN	Island Lake Inn	Atkinson, James B (Jim)	Jim and Gage lunch during field visit (Hoyt Lake)	2245907	Corp Env Services - Department	92000	0000	1510	55.06	100.00	55.06	88.066%	48.49
202510	24-SEP-25	PIZZA LUCE	Pizza Luce	Atkinson, James B (Jim)	ISA Project Lunch Meeting	2245907	Corp Env Services - Department	92000	0000	1510	123.88	100.00	123.88	88.066%	109.10
202510	24-SEP-25	TST EMILIANOS	Emilianos	Atkinson, James B (Jim)	Jim and Gage 1:1 lunch meeting	2245907	Corp Env Services - Department	92000	0000	1510	42.24	100.00	42.24	88.066%	37.20
202510	25-SEP-25		Hardee's	Helder, Nathan A	Meal while travelling to AHEAD event & NOREX conference	5128678	ALE-Strategy	93500	0000	1510	11.16	86.91	9.70	88.066%	8.54
202510	25-SEP-25	CRACKER BARREL #447 BI	Cracker Barrel	Ver Steeg II, Dirk K	Supper while traveling	1615196	BISON WIND I -- Administrative Cost	54900	0000	1510	28.93	100.00	28.93	87.824%	25.41
202510	25-SEP-25	DAIRY QUEEN 11665	Dairy Queen	Ver Steeg II, Dirk K	Lunch while traveling	1615196	BISON WIND I -- Administrative Cost	54900	0000	1510	8.59	100.00	8.59	87.824%	7.54
202510	25-SEP-25	FAMILY FARE 3125	Family Fare	Ver Steeg II, Dirk K	Lunch supplies while traveling	1615196	BISON WIND I -- Administrative Cost	54900	0000	1510	21.28	100.00	21.28	87.824%	18.69
202510	25-SEP-25	HILTON COUNTER OFFER	Counter Offer	Schwarz, Christopher Nathaniel (Christopher)	Breakfast meal while at ETS 2025 Conference	4765507	Miscellaneous Transmission Line Exp	57100	0000	1510	7.85	100.00	7.85	82.174%	6.45
202510	25-SEP-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Vatalaro, Claire Marie Rajala (Claire)	Lunch Meeting to watch MPUC hearing	2237174	0732-General	92000	0000	1510	102.41	90.40	92.58	88.066%	81.53
202510	25-SEP-25	PY PIZZA RANCH PARK R	Pizza Ranch	Ver Steeg II, Dirk K	Lunch while traveling	1615196	BISON WIND I -- Administrative Cost	54900	0000	1510	16.64	100.00	16.64	87.824%	14.61
202510	25-SEP-25	TEXAS ROADHOUSE #2232	Texas Roadhouse	Ver Steeg II, Dirk K	Supper while traveling	1615196	BISON WIND I -- Administrative Cost	54900	0000	1510	69.82	100.00	69.82	87.824%	61.32
202510	25-SEP-25	TST BOOMTOWN GROUP	Boomtown	Buhr, David Allen (Dave)	Keetac Meeting	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	60.45	100.00	60.45	88.066%	53.24
202510	26-SEP-25	BOB-A-Q SMOKEHOUSE AND	Bobb-a-Que Smokehouse and Grill	Van Tassel, Brandon Scott	Trip to Silver Bay for DCFC Documents	4922041	General EVP Expenses	92000	0000	1510	19.55	100.00	19.55	88.066%	17.22
202510	26-SEP-25	MCDONALD'S F7346	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased dinner after finishing up hazardous waste milk run at Coleraine Service Center.	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202510	26-SEP-25	Stein Eriksen Lodge	Stein Eriksen Lodge- Room Service	Hellman, Amber Rose (Amber)	Breakfast at Stein Eriksen Lodge while at TMGX Advisory Council Conference	1666185	Insurance - O&M	92400	0000	1510	59.42	83.70	49.73	87.171%	43.35
202510	27-AUG-25	E&G 1012 DULUTH	Erberts & Gerberts	McCullough, Jess Angus (Jess)	IDP Steering Committee Lunch Meeting	2237174	0732-General	92000	0000	1510	88.42	90.40	79.93	88.066%	70.39
202510	28-AUG-25	ARBYS 8030	Arbys	McDonald, Paul Raymond (Paul)	travel meal for audit findings review	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.20	100.00	18.20	88.066%	16.03
202510	28-AUG-25	BURGER KING #10771 Q07	Burger King	McDonald, Paul Raymond (Paul)	travel meal for safety meeting in little falls	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.65	100.00	14.65	88.066%	12.90
202510	28-AUG-25	DAIRY QUEEN #11344	Dairy Queen	McDonald, Paul Raymond (Paul)	travel meal for site visit in little falls	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.04	100.00	18.04	88.066%	15.89
202510	28-AUG-25	SPO BLINDSIDEBURGER	blindside	McDonald, Paul Raymond (Paul)	travel meal for safety conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	30.45	100.00	30.45	88.066%	26.82
202510	28-AUG-25	SUBWAY 17538	Subway	McDonald, Paul Raymond (Paul)	travel meal for site visit with new safety pro.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	34.45	100.00	34.45	88.066%	30.34
202510	28-AUG-25	SUBWAY 27064	Subway	McDonald, Paul Raymond (Paul)	travel meal for site visits in little falls	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.61	100.00	17.61	88.066%	15.51
202510	28-AUG-25	SUBWAY 32290	Subway	McDonald, Paul Raymond (Paul)	travel meal for safety conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	25.11	100.00	25.11	88.066%	22.11
202510	28-AUG-25	TST STREETCAR	street car	McDonald, Paul Raymond (Paul)	travel meal while meeting with new safety pro at Thomson dam	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	61.56	100.00	61.56	88.066%	54.21
202510	28-AUG-25	TST PINKY GS - BIG SKY	pinky Gs	McDonald, Paul Raymond (Paul)	travel meal for safety conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	68.20	100.00	68.20	88.066%	60.06
202510	29-SEP-25	KWIK TRIP #941	Kwik Trip	Carlson, Jacob William (Jake)	#5 BFP meeting at hibbard	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1510	19.35	100.00	19.35	86.084%	16.66
202510	29-SEP-25	MCDONALD'S F2895	McDonals's	Deneen, Brian Joseph (Brian)	Lunch when trave,ing to Suiperior WI to support Circuit breaker Insoection Process.	2776852	Preventative Maintenance Research	56150	0000	1510	16.57	100.00	16.57	82.174%	13.62
202510	29-SEP-25	TOBIES RESTAURANT	Tobies	Carlson, Cooper S (Cooper)	lunch with crew	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	110.64	100.00	110.64	88.066%	97.44
202510	30-AUG-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	August Safety meeting for Grid Mod. 65 people - Breakfast and rental of facility	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,092.43	100.00	2,092.43	88.066%	1,842.73
202510	30-AUG-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	August Safety meeting for Grid Ops. 165 people - Breakfast and rental of facility	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	4,559.41	100.00	4,559.41	88.066%	4,015.31
202510	30-AUG-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	July Safety meeting for Grid Mod. 65 people - Breakfast and rental of facility	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,092.43	100.00	2,092.43	88.066%	1,842.73
202510	30-AUG-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	July Safety meeting for Grid Ops. 160 people - Breakfast and rental of facility	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	4,436.06	100.00	4,436.06	88.066%	3,906.68
202510	30-AUG-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	June Safety meeting for Grid Mod. 65 people - Breakfast and rental of facility	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,092.43	100.00	2,092.43	88.066%	1,842.73
202510	30-OCT-25	BAXTERS BAR AND GRILL	Baxters Bar & Grill	Tegg, Barry Carl (Barry)	Electrical awareness training for VFD	3099499	Distribution-Utility Training	58000	0000	1510	49.37	100.00	49.37	91.994%	45.42
202510	30-OCT-25	DUTCHROOM INC	Dutchroom	Tegg, Barry Carl (Barry)	Tech Systems Journeyman Training Planning 2025	3099489	Transmission-Utility Training	56000	0000	1510	76.44	100.00	76.44	70.274%	53.72
202510	30-SEP-25	BITES PUB & GRUB	Bites Pub & Grub	Tegg, Barry Carl (Barry)	Learning Team	1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	220.59	100.00	220.59	91.994%	202.93
202510	30-SEP-25	CENEX-TRI ENERGY COOPE	CENEX-TRI ENERGY	Wisted, Matthew W (Matt)	lunch for self fall DC aerial inspection	2359500	250 kV DC Line MN - Aerial Patrol	57100	0000	1510	9.66	100.00	9.66	82.174%	7.94
202510	30-SEP-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings	Knapp, Nicole Lynn (Nikki)	lunch for Safety Team meeting and tour at Rapids Energy Center	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	381.64	100.00	381.64	88.066%	336.10
202510	30-SEP-25	DENVER AIRPORT	Denver Airport	Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	1510	7.69	100.00	7.69	91.994%	7.07
202510	30-SEP-25	EINSTEIN KIOSK - DEN	Einstein Kiosk	Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	1510	13.75	100.00	13.75	91.994%	12.65
202510	30-SEP-25	EL MEXICO BAR AND GRIL	El Mexico Bar and Grill	Tegg, Barry Carl (Barry)	Blue Hat Duties & Roles	3099499	Distribution-Utility Training	58000	0000	1510	41.77	100.00	41.77	91.994%	38.43
202510	30-SEP-25	GREEN MILL DULUTH	Green Mill	Butz, Thomas Jeffrey (Tom)	meal while in Duluth for dept meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	30.17	100.00	30.17	88.066%	26.57
202510	30-SEP-25	HOLIDAY STATIONS 0453	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self fall transmission aerial inspections	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	15.55	100.00	15.55	82.174%	12.78
202510	30-SEP-25	JIMMY JOHNS - 2764	Jimmy Johns	Vanderbosch, James McNelis (James)	Meeting during lunch to discuss load forecasting.	1666211	CXB General	90800	0000	1510	27.30	100.00	27.30	99.776%	27.24

202510	30-SEP-25	MAYA AUTHENTIC MEXICAN	MAYA AUTHENTIC MEXICAN	Wisted, Matthew W (Matt)	supper for 2 fall transmission aerial inspections	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	76.34	100.00	76.34	82.174%	62.73
202510	30-SEP-25	MCDONALD'S F5790	McDonalds	Undeland, Paul Joseph (Paul)	Lunch while traveling between REC and LEC	LECADMIN	Laskin Office Work	50000	0000	1510	13.80	100.00	13.80	86.084%	11.88
202510	30-SEP-25	PICKWICK RESTAURANT &	Pickwick	Chura, David T (David)	ALE Compliance Tranining Team Dinner	5032820	State/Federal Funding	92000	0000	1510	236.03	90.40	213.37	88.066%	187.91
202510	30-SEP-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	meal while in Duluth for dept meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	38.65	100.00	38.65	88.066%	34.04
202510	30-SEP-25	SICKIES GARAGE BURGERS	SICKIES GARAGE BURGERS	Wisted, Matthew W (Matt)	supper for 2 fall DC aerial inspection	3149883	250 kV DC Line ND - Aerial Patrol	57100	0000	1510	39.76	100.00	39.76	82.174%	32.67
202510	30-SEP-25	SUBWAY 12860	Subway	Bushey, Jacob Bradford (Jacob)	Lunch for working out of town	1666784	0140 Distribution Engineering Admin	58800	0000	1510	12.01	100.00	12.01	91.994%	11.05
202510	30-SEP-25	SUPER ONE FOODS	Super One Foods	Knapp, Nicole Lynn (Nikki)	Breakfast for Safety Team meeting and tour at Rapids Energy Center	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	41.91	100.00	41.91	88.066%	36.91
202510	30-SEP-25	TST CHIK-FIL-A - MINN	CHIK-FIL-A	Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	1510	8.10	100.00	8.10	91.994%	7.45
202510	01-OCT-25	DOMINO'S 7387	Domino's Pizza	Buran, Lindsey Weston	Lunch provided during HOP training for Central C&M Crew.	1078340	Safety, General, cont. Education	92000	0000	1530	161.99	100.00	161.99	88.066%	142.66
202510	03-OCT-25	BLUEBERRY BOWL	Blueberry Bowl	Adams, Melissa Ann (Melissa)	Plant Info Share	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	349.07	100.00	349.07	86.084%	300.49
202510	03-OCT-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Outage Kickoff	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	111.87	100.00	111.87	86.084%	96.30
202510	03-OCT-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Plant Info Share	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	353.12	100.00	353.12	86.084%	303.98
202510	03-OCT-25	SQ PASTIES PLUS	Paasties Plus	Adams, Melissa Ann (Melissa)	Plant Clean Up	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	1,040.00	100.00	1,040.00	86.084%	895.27
202510	03-OCT-25	SUPER ONE FOODS	Super one	Adams, Melissa Ann (Melissa)	Plant / Acquisition	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	339.53	100.00	339.53	86.084%	292.28
202510	03-OCT-25	SUPER ONE FOODS	Super one	Adams, Melissa Ann (Melissa)	Plant Clean up and stock up	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	20.53	100.00	20.53	86.084%	17.67
202510	04-OCT-25	JJ-PCG MSP VENTURE LLC	Joe and the Juice	Flynn, Bradley Dale	Meal while travelling to EEI in DC	5128679	ALE-Training	93500	0000	1530	23.56	86.91	20.48	88.066%	18.03
202510	04-OCT-25	TST GREGORY'S - GC37	Gregorys Coffee	Flynn, Bradley Dale	Meal while traveling from EEI in DC	5128679	ALE-Training	93500	0000	1530	33.38	86.91	29.01	88.066%	25.55
202510	05-OCT-25	PIZZA LUCE	Pizza Luce	Melton, Lori C. (Lori)	Lunch during GridEx (safety) training	ALEGEN	ALLETE General Projects	92000	0000	1530	20.73	54.10	11.21	88.066%	9.88
202510	07-OCT-25	CENTRAL PUB	Central Pub	Baker, David R. (David)	Training - AWR 144	2145816	Emergency Management - Security Adm	92000	0000	1530	26.65	94.70	25.24	88.066%	22.23
202510	07-OCT-25	CHIPOTLE 0263	Chipotle	Burggraf, Crystal Ann	Lunch during the Labor Arbitration Conference (No lunch Provided)	1666155	HR-General Training	92000	0000	1530	10.87	100.00	10.87	88.066%	9.57
202510	07-OCT-25	HAZELWOOD FOOD & DRINK	Hazelwood Food and Drink	Burggraf, Crystal Ann	Dinner while staying in MPS. for Labor Arbitration Conference	1666155	HR-General Training	92000	0000	1530	37.00	100.00	37.00	88.066%	32.58
202510	07-OCT-25	MAVERICKS STEAK & C-ST	Mavericks Steaks & Cocktails - Gold Dust Casino	Bock, Justin Robert (Justin)	Dinner meal after training during the Black Hills Information Security Wild West Hacking Fest conference & training.	5149936	ALE-Security-Training	93500	0000	1530	39.73	80.17	31.85	88.066%	28.05
202510	07-OCT-25	SMASHBURGER T1 CON C M	Smash Burger	Bock, Justin Robert (Justin)	Lunch meal at MSP while waiting for flight to Deadwood SD where I was attending the Black Hills Information Security Wild West Hacking Fest conference & training.	5149936	ALE-Security-Training	93500	0000	1530	14.63	80.17	11.73	88.066%	10.33
202510	07-OCT-25	TST GRIZZLY'S - BAXTE	Grizzlys	Tucker, Sarah Emilie (Sarah)	Dinner for Sarah Tucker and Rachel Kritzeck night before presenting at Western Safety Meeting in Baxter MN	1666248	General Purchasing	92000	0000	1530	57.88	76.40	44.22	88.066%	38.94
202510	08-OCT-25	DONOVANS PUB	Donovans Pub	South, Stacy J (Stacy)	Travel Meal with LeadNext Conference	3416838	CXT MP Training-Attend	90300	0000	1530	27.86	100.00	27.86	99.642%	27.76
202510	08-OCT-25	LGA E ESSEX BURGER MKT	LGA Market	South, Stacy J (Stacy)	Travel Meal with LeadNext Conference	3416838	CXT MP Training-Attend	90300	0000	1530	20.83	100.00	20.83	99.642%	20.76
202510	08-OCT-25	MSP AIRP BRUEGGERS BAG	Bruggers Bagels	South, Stacy J (Stacy)	Travel Meal with LeadNext Conference	3416838	CXT MP Training-Attend	90300	0000	1530	9.33	100.00	9.33	99.642%	9.30
202510	08-OCT-25	PICCADILLY PIZZA	ARCO Gas Station/Piccadilly Pizza	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	13.52	100.00	13.52	88.066%	11.91
202510	08-OCT-25	SQ RAVENSTONE ABBEY	Ravenstone Abbey	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	32.60	100.00	32.60	88.066%	28.71
202510	08-OCT-25	SQ RAVENSTONE ABBEY	Ravenstone Abbey	Sandstrom, Brian Jon (Brian)	Training Meal	1078340	Safety, General, cont. Education	92000	0000	1530	36.59	100.00	36.59	88.066%	32.22
202510	08-OCT-25	TACO JOHNS 9243	Taco Johns	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	12.77	100.00	12.77	88.066%	11.25
202510	08-OCT-25	TST SMOKE ON THE WATE	Smoke on the Water	Jordahl, Audrey Ruth (Audrey)	Apprentice Training OOT	1078340	Safety, General, cont. Education	92000	0000	1530	40.81	100.00	40.81	88.066%	35.94
202510	08-OCT-25	TST THE QUEENSBORO	Queensburo	South, Stacy J (Stacy)	Travel Meal with LeadNext Conference	3416838	CXT MP Training-Attend	90300	0000	1530	30.93	100.00	30.93	99.642%	30.82
202510	08-SEP-25	COCINA DEL BARRIO	Cocina del Barrio	Syck, Kai Moland (Kai)	Lunch at MSP during travel to Portland for Synergi User Conference	2396864	System Performance Planning	56000	0000	1530	50.58	100.00	50.58	70.274%	35.54
202510	08-SEP-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Hraban, Cody L. (Cody)	Dinner during Vibe 1 training	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1530	24.51	100.00	24.51	85.181%	20.88
202510	09-OCT-25	SUPER ONE FOODS	Super One Foods	Heger, Tiana Christine	Federal Funding Compliance Training - split cost between WOs 0733-5032820 and 114426-5209671	5032820	State/Federal Funding	92000	0000	1530	124.27	90.40	112.34	88.066%	98.93
202510	11-SEP-25	TIMBERLAKE LODGE RESTA	Timberlake lodge restaurant	Hraban, Cody L. (Cody)	Dinner @ Vibe 1 training	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1530	134.17	100.00	134.17	85.181%	114.29
202510	12-OCT-25	MGM GRAND - FRONT DESK	MGM Grand	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	43.68	100.00	43.68	82.174%	35.89
202510	12-OCT-25	MGM MARKET	MGM Market	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	31.88	100.00	31.88	82.174%	26.20
202510	12-OCT-25	NELLIES SOUTHERN KITCH	Nellie's Southern Kitchen	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	44.93	100.00	44.93	82.174%	36.92
202510	12-OCT-25	RUBY'S DINETTE D LAS	Ruby's Diner	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	36.85	100.00	36.85	82.174%	30.28
202510	12-OCT-25	STONE ARCH	Stone Arch	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	33.35	100.00	33.35	82.174%	27.40
202510	12-OCT-25	TST WOLFGANG PUCK - L	Wolfgang Puck	Frisk, Lori A	GridSecCon security conference, Las Vegas, Oct. 7-10	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	126.46	100.00	126.46	82.174%	103.92
202510	12-SEP-25	DUTCHROOM INC	Dutchroom	Lamppa, Brent Allen	apprentice training out of town lunch	3099489	Transmission-Utility Training	56000	0000	1530	53.34	100.00	53.34	70.274%	37.48
202510	12-SEP-25	HYATT PLACE ATLANTA PE	Hyatt Place Peachtree, Norcross GA	Deneen, Brian Joseph (Brian)	Dinner at Hotel on Monday night while in Norcross GA attending Transformer Health Fundamentals Training.	5129053	SAME Training Attendance	56000	0000	1530	22.10	100.00	22.10	70.274%	15.53
202510	12-SEP-25	MCDONALD'S F18102	McDonalds	Deneen, Brian Joseph (Brian)	Break Fast: Friday AM while traveling home from Atlanta GA after attending Transformer Health Fundamentals training.	5129053	SAME Training Attendance	56000	0000	1530	13.00	100.00	13.00	70.274%	9.14
202510	12-SEP-25	NEW DRAGON.	New Dragon	Deneen, Brian Joseph (Brian)	Lunch on Monday 2025.09.08 while in Atlanta to attend Transformer Health Fundamentals Training.	5129053	SAME Training Attendance	56000	0000	1530	23.32	100.00	23.32	70.274%	16.39
202510	12-SEP-25	TST MUCHO SI	Mucho SI	Lamppa, Brent Allen	training at Coleraine	3099499	Distribution-Utility Training	58000	0000	1530	75.13	100.00	75.13	91.994%	69.11
202510	14-SEP-25	PY PIZZA RANCH LITTL	Pizza Ranch	Halling, Robert J	Switch Training Little Falls meal	2088255	Attend/Provide Training	56120	0000	1530	75.97	100.00	75.97	82.174%	62.43
202510	15-OCT-25	WYNDHAM	Arrowwood Lodge Brainerd	Horvath, Laura A. (Laura)	Western Safety Meeting - October	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	2,079.95	100.00	2,079.95	88.066%	1,831.74
202510	16-OCT-25	BOATHOUSE BREWPUB & RE	Boathouse Brewpub	Smith, Michael J (Mike)	Apprentice Training Substation tour over lunch	3099489	Transmission-Utility Training	56000	0000	1530	73.53	100.00	73.53	70.274%	51.67
202510	17-OCT-25	BIOBUILD	Biobuild	Garner, Joshua James	Breakfast for bec rescue refresher 2 people on diet	3166512	High Angle Rescue Team material/gea	51400	0000	1530	21.53	100.00	21.53	86.084%	18.53
202510	17-OCT-25	JOHNNY ROCKETS VENETIA	Johnny Rockets	Bleicher, Michelle Anne	Dinner at Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	1530	33.49	78.50	26.29	88.066%	23.15
202510	17-OCT-25	MCDONALD'S F7346	McDonalds	Garner, Joshua James	Breakfast for bec rescue refresher	3166512	High Angle Rescue Team material/gea	51400	0000	1530	119.64	100.00	119.64	86.084%	102.99
202510	17-OCT-25	MINNEAPOLIS AIRPORT	Twins Grill	Bleicher, Michelle Anne	Meal on the way back from Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	1530	17.85	78.50	14.01	88.066%	12.34
202510	17-OCT-25	OAKWELLS COMMUTER RAIL	Arrowhead Tap House	Bleicher, Michelle Anne	Meal on the way to Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	1530	11.20	78.50	8.79	88.066%	7.74
202510	17-OCT-25	POPEYES 13831	Popeyes	Bleicher, Michelle Anne	Dinner at Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	1530	14.84	78.50	11.65	88.066%	10.26
202510	17-OCT-25	SCARRS PIZZA	Scarrs Pizza	Bleicher, Michelle Anne	Dinner at Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	1530	9.21	78.50	7.23	88.066%	6.37
202510	17-OCT-25	STARBUCKS D WEST LAS	Starbucks	Bleicher, Michelle Anne	Meal on the way back from Oracle World for research on new Accounting system.	1736511	General Acctg-Allocated	92000	0000	1530	12.03	78.50	9.44	88.066%	8.32
202510	17-OCT-25	WAL-MART #1609	Walmart	Garner, Joshua James	drinks for bec rescue training	3166512	High Angle Rescue Team material/gea	51400	0000	1530	61.00	100.00	61.00	86.084%	52.51
202510	18-OCT-25	TST BOOMTOWN BREWERY	boomtown	Cochran, Jeffrey M	Test day lunch	3099499	Distribution-Utility Training	58000	0000	1530	134.00	100.00	134.00	91.994%	123.27
202510	18-SEP-25	CENEX-PELICAN SQUARE I	Pelican Square	Baker, David R. (David)	AMEM Lunch - Travel back	2145816	Emergency Management - Security Adm	92000	0000	1530	19.91	94.70	18.85	88.066%	16.60
202510	18-SEP-25	SQ GOOD STUFF LLC	Mid Coast Catering	Cabrera, José William (José)	This was lunch for Foundations in Leadership, which is one of our leadership development programs.	1959030	HR - Foundations	92000	0000	1530	611.73	83.10	508.35	88.066%	447.68
202510	18-SEP-25	SUPER ONE FOODS	Super One	Payment, Justin Allen	JAC Subcommittee	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1530	20.99	100.00	20.99	83.443%	17.51
202510	18-SEP-25	TST SKYLINE SOCIAL & G	Skyline Social	Cabrera, José William (José)	This was food for the ALLETE University participant outing, which is part of the programming to help participants build internal network connections.	ALEUNIV	ALLETE University	92000	0000	1530	1,011.21	83.10	840.32	88.066%	740.04
202510	20-AUG-25	SUBWAY 34750	Subway #34750	Syck, Kai Moland (Kai)	Lunch for SDSU power tour at the Blandin paper mill	2396864	System Performance Planning	56000	0000	1530	21.82	100.00	21.82	70.274%	15.33
202510	22-OCT-25	DEL TACO 1352	Del Taco	Deveshwar, Shivi (Shivi)	Dinner at Del taco restaurant on Monday Oct 20, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	19.54	100.00	19.54	70.274%	13.73
202510	22-OCT-25	MSP POD4 CIBO EXPRESS	NA	Deveshwar, Shivi (Shivi)	Water bottle at airport on Monday Oct 20, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	3.89	100.00	3.89	70.274%	2.73
202510	22-OCT-25	SQ REGROUP COFFEE + B	regroup coffee	Deveshwar, Shivi (Shivi)	Matcha at Regroup Coffee on Oct 22, 2025	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1530	8.30	100.00	8.30	70.274%	5.83
202510	23-OCT-25	FOOD DUDES DELIVERY	Famous Dave's	Tracey, Dawn Marie	Famous Dave's - Ampact Training Mike Jacobs	3289446	Line SIT Team	92000	0000	1530	627.06	100.00	627.06	88.066%	552.23
202510	23-SEP-25	249 HARDEES BRAINERD	Hardees Brainerd Mn	Klegstad, Timothy Don (Tim)	NCEA Accounting Conference	3150123	Budget Analyst-A&G	92000	0000	1530	7.11	100.00	7.11	88.066%	6.26
202510	24-SEP-25	E&G 1059 CLOQUET	Erberts & Gerberts	Chambers, Michael A (Mike)	black start testing THM U1 lunch	HYDOPS25	Hydro Operations - operate stations	53700	0000	1530	161.02	100.00	161.02	85.181%	137.16
202510	24-SEP-25	E&G 1059 CLOQUET	Erberts & Gerberts	Chambers, Michael A (Mike)	Black start testing U6 lunch	HYDOPS25	Hydro Operations - operate stations	53700	0000	1530	241.52	100.00	241.52	85.181%	205.73

202510	26-SEP-25	GIMIS BRF FAMILY RESTA	Gimis BRF Family Resaurant	Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	1530	41.16	100.00	41.16	82.174%	33.82
202510	26-SEP-25	SWAD INDIAN RESTAURANT	Swad	Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	1530	44.92	100.00	44.92	82.174%	36.91
202510	26-SEP-25	TST GOLDEN NEST - SUN	Golden Nest	Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	1530	70.13	100.00	70.13	82.174%	57.63
202510	26-SEP-25	TST GUSS DINER - SUN P	Gus's Diner	Hanson, Lon Alan (Lon)	WUMS APDA	2088255	Attend/Provide Training	56120	0000	1530	49.61	100.00	49.61	82.174%	40.77
202510	28-AUG-25	SUPER ONE FOODS	superone foods	McDonald, Paul Raymond (Paul)	travel meal while attending site crane work.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	19.47	100.00	19.47	88.066%	17.15
202510	29-SEP-25	CROOKED PINT - DULUTH	Crooked Pint	Munger, Rhonda K (Rhonda)	Tour of Rowe Control Center lunch for Budget Analysts	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	114.71	100.00	114.71	86.084%	98.75
202510	30-SEP-25	Culvers	Culvers	Garavaglia, Guy Gary (Guy)	Dinner while out of town for training	2359369	Attend General Training, Tuition, E	92000	0000	1530	15.86	100.00	15.86	88.066%	13.97
202510	30-SEP-25	PY E&G 1035 SUPERIOR	Erberts & Gerberts	Bergren, Kristine Marie (Kristine)	Meal following DE&I Poverty Simulation traiining	2899146	Supplier Diversity Time Tracking	92000	0000	1530	547.28	76.40	418.12	88.066%	368.22
202510	02-OCT-25	WALGREENS #3064	Walgreens	Cooper, Brooke Staupe (Brooke)	Drinks (bottled water and LaCroix) for ELM Department Meeting	2245907	Corp Env Services - Department	92000	0000	1560	17.96	100.00	17.96	88.066%	15.82
202510	02-SEP-25	SUPER ONE FOODS	Super One	Schwake, Darren Scott (Scott)	refreshments for Aug Gen Ops monthly safety training	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1560	70.84	100.00	70.84	86.084%	60.98
202510	07-OCT-25	KWIK TRIP #224	N/A	Labyad, Nadia Ingrid (Nadia)	coffee for customer service week event	2037274	CXO General	90800	0000	1560	47.86	100.00	47.86	99.776%	47.75
202510	07-OCT-25	SAMS CLUB #6320	N/A	Labyad, Nadia Ingrid (Nadia)	food items for customer service week events	2037274	CXO General	90800	0000	1560	106.19	100.00	106.19	99.776%	105.95
202510	07-OCT-25	SUPER ONE FOODS	N/A	Labyad, Nadia Ingrid (Nadia)	food and beverage items for customer service week events	2037274	CXO General	90800	0000	1560	147.97	100.00	147.97	99.776%	147.64
202510	09-OCT-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Heger, Tiana Christine	Federal Funding Compliance Training - split cost between WOs 0733-5032820 and 114426-5209671	5032820	State/Federal Funding	92000	0000	1560	32.00	90.40	28.93	88.066%	25.48
202510	11-SEP-25	SAMSCLUB #6320	Sam's Club	Turner, Amanda Lucine (Amanda)	Employee training - ALLETE University	ALEUNIV	ALLETE University	92000	0000	1560	580.54	83.10	482.43	88.066%	424.86
202510	11-SEP-25	WAL-MART #1757	Walmart	Turner, Amanda Lucine (Amanda)	Employee training - ALLETE University	ALEUNIV	ALLETE University	92000	0000	1560	14.96	83.10	12.43	88.066%	10.95
202510	16-OCT-25	SUPER ONE FOODS	Super One Foods	Smith, Michael J (Mike)	refreshments for training	3099489	Transmission-Utility Training	56000	0000	1560	32.32	100.00	32.32	70.274%	22.71
202510	18-SEP-25	PIZZA LUCE	Pizza Lucé	Cabrera, José William (José)	This was lunch for the planning meeting for the Enhanced Development Program, which is ALLETE's advanced leadership development program.	3677247	HR - Enhanced Development Program	92000	0000	1560	170.74	83.10	141.88	88.066%	124.95
202510	21-OCT-25	SUPER ONE FOODS	Super One foods	Munger, Rhonda K (Rhonda)	Monthly GEn Ops Safety meeting refreshments	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	35.07	100.00	35.07	86.084%	30.19
202510	22-OCT-25	SQ PINE RIVER BAKERY	Pine River Bakery	Benhardus, Ryan Christopher (Ryan)	Refreshments for meeting regarding Sick time	1702842	Pine River Area Distribution Mainte	59300	0000	1560	24.50	100.00	24.50	91.994%	22.54
202510	23-OCT-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Ampact Training Mike Jacobs	3289446	Line SIT Team	92000	0000	1560	8.27	100.00	8.27	88.066%	7.28
202510	23-OCT-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Tracey, Dawn Marie	Learning Team - lunch	1701473	Duluth Area Distribution Maintenanc	59300	0000	1560	70.81	100.00	70.81	91.994%	65.14
202510	23-OCT-25	SAMS CLUB #6320	Sams Club	Tracey, Dawn Marie	Learning Team refreshments	1701473	Duluth Area Distribution Maintenanc	59300	0000	1560	32.24	100.00	32.24	91.994%	29.66
202510	23-OCT-25	SAMS CLUB #6320	Sams Club Hermantown	Tracey, Dawn Marie	Apprentice Training Line Dept.	3099499	Distribution-Utility Training	58000	0000	1560	110.88	100.00	110.88	91.994%	102.00
202510	23-OCT-25	WAL-MART #1757	Walmart	Tracey, Dawn Marie	Learning Team refreshments	1701473	Duluth Area Distribution Maintenanc	59300	0000	1560	11.16	100.00	11.16	91.994%	10.27
202510	24-SEP-25	SUPER ONE FOODS	Super One - bought fixings for pizzas	Schuman, Patti A	Strategy & Planning lunch	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1560	40.41	100.00	40.41	88.066%	35.59
202510	28-AUG-25	KWIK TRIP #144	kwik trip	McDonald, Paul Raymond (Paul)	meeting refreshments for shutdown	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	18.80	100.00	18.80	88.066%	16.56
202510	28-AUG-25	SUPER ONE FOODS	Super one	McDonald, Paul Raymond (Paul)	safety meeting refreshments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	57.59	100.00	57.59	88.066%	50.72
202510	28-AUG-25	SUPER ONE FOODS	Super One Foods	Spikberg, Carla Marie (Carla)	Beverage supply for various meetings	ACCOUNTING	Provide Accounting Services	92000	0000	1560	35.28	77.70	27.41	88.066%	24.14
202510	28-AUG-25	WAL-MART #1929	walmart	McDonald, Paul Raymond (Paul)	meting refreshment for safety meeting during shutdown	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	24.57	100.00	24.57	88.066%	21.64
202510	29-SEP-25	SUPER ONE FOODS	Super One foods	Munger, Rhonda K (Rhonda)	Boswell tour NEE	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	6.97	100.00	6.97	86.084%	6.00
202510	30-OCT-25	MAMA TS SMOKIN EATS	Mama T's	Cabrera, José William (José)	Lunch for Foundations in Leadership participants. Foundations is ALLETE's leadership development program for newer leaders.	1959030	HR - Foundations	92000	0000	1560	1,102.47	83.10	916.15	88.066%	806.82
202510	30-SEP-25	GIANTS RIDGE RESORT RE	Giants Ridge	Chura, David T (David)	MiningMN Annual Meeting	5032816	GF&C Regulated	92000	0000	1560	9.21	100.00	9.21	88.066%	8.11
202510	30-SEP-25	HOLIDAY STATIONS 0141	Holiday	Undeland, Paul Joseph (Paul)	Outage Update Meeting refreshments	LECADMIN	Laskin Office Work	50000	0000	1560	84.58	100.00	84.58	86.084%	72.81
202510	10-OCT-25	Jimmy Johns	Jimmy Johns	White, Steven M (Steve)	Longville MW Site - Site Survey for Verizon colocation upgrade request OOT/OT Meal for Self	5147611	CI Engineering - Telecomm Work with	93503	0000	1570	13.63	100.00	13.63	88.066%	12.00
202510	10-OCT-25	McDonalds	McDonalds	White, Steven M (Steve)	Longville MW Site - Site Survey for Verizon colocation upgrade request OOT/OT Meal for Self	5147611	CI Engineering - Telecomm Work with	93503	0000	1570	2.48	100.00	2.48	88.066%	2.18
202511	02-NOV-25	BRI ESAS CONVENIENCE S	Bri Esas convenience store Silver Bay	Schwake, Darren Scott (Scott)	meal while traveling to Tac. Harbor ash landfill for fall CCR site inspection and reveiw winter layup procedures and leachate pumping progress	2158004	THEC Environmental, maintenance and	50500	0000	1510	19.35	100.00	19.35	86.084%	16.66
202511	03-NOV-25	CIRCLEK#2746212	CircleK	Barnette, Troy Scott	Warroad Trip NERC/CIP Patching	5173138	MP-EMS-Compliance	56920	0000	1510	11.53	91.19	10.51	82.174%	8.64
202511	03-NOV-25	HAMPTON INN	Hampton Inn	Barnette, Troy Scott	Warroad Trip NERC/CIP Patching	5173138	MP-EMS-Compliance	56920	0000	1510	5.50	91.19	5.02	82.174%	4.12
202511	03-NOV-25	MCDONALD'S F23521	McDonalds	Barnette, Troy Scott	Boswell Trip to Discuss Doug's Transfer to GenOps	5128711	MP-Overhead	93500	0000	1510	9.68	100.00	9.68	88.066%	8.52
202511	03-NOV-25	MCDONALD'S F23521	McDonalds	Barnette, Troy Scott	Warroad Trip NERC/CIP Patching	5173138	MP-EMS-Compliance	56920	0000	1510	9.68	91.19	8.83	82.174%	7.25
202511	03-NOV-25	SPEEDWAY 04777	Speedway	Barnette, Troy Scott	Boswell Trip to Discuss Doug's Transfer to GenOps	5128711	MP-Overhead	93500	0000	1510	5.80	100.00	5.80	88.066%	5.11
202511	03-NOV-25	SPEEDWAY 44613	Speedway	Barnette, Troy Scott	Warroad Trip NERC/CIP Patching	5173138	MP-EMS-Compliance	56920	0000	1510	7.99	91.19	7.29	82.174%	5.99
202511	03-NOV-25	TST IZZYS LOUNGE AND G	Izzy's	Barnette, Troy Scott	Warroad Trip NERC/CIP Patching	5173138	MP-EMS-Compliance	56920	0000	1510	19.56	91.19	17.84	82.174%	14.66
202511	04-NOV-25	DUTCHROOM INC	Dutchroom	Garner, Joshua James	Fuels Crew outage lunch	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	257.93	100.00	257.93	83.443%	215.22
202511	04-NOV-25	DUTCHROOM INC	Mad Dogs	Surface, Mark Christopher	Nevis school tour	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	284.36	100.00	284.36	86.084%	244.79
202511	04-NOV-25	ISLAND LAKE INN	Island Lake Inn	Marciniak, David H (Dave)	DNR support winterizing ADA fishing pier at the Island Lake Park Jaxan Goodsky, Brian Davis, David Swanson, Josh Nordstrom, Dave Marciniak.	2246726	`PUBLIC RECREATION - FERC HYDROS	54520	0000	1510	119.17	100.00	119.17	85.181%	101.51
202511	04-NOV-25	SUBWAY 12219	Subway	Undeland, Paul Joseph (Paul)	Lunch while traveling between REC and LEC	LECADMIN	Laskin Office Work	50000	0000	1510	13.54	100.00	13.54	86.084%	11.66
202511	04-NOV-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	All-staff meeting meal	LECADMIN	Laskin Office Work	50000	0000	1510	340.44	100.00	340.44	86.084%	293.06
202511	04-NOV-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	Lunch for HOP Training at LEC	LECADMIN	Laskin Office Work	50000	0000	1510	85.51	100.00	85.51	86.084%	73.61
202511	04-NOV-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	United Way Presentation Lunch	LECADMIN	Laskin Office Work	50000	0000	1510	89.12	100.00	89.12	86.084%	76.72
202511	05-NOV-25	MCDONALD'S F5170	McDonalds	Buran, Lindsey Weston	Lunch after western safety mtg - on our way to LFSC to install Thin Clients.	1078340	Safety, General, cont. Education	92000	0000	1510	21.55	100.00	21.55	88.066%	18.98
202511	05-NOV-25	SQ VIENTIANE LAO & TH	Vientiane Lao & Thai Cuisine	Solga, Shane David (Shane)	Dinner during Warroad outage trip	5128711	MP-Overhead	93500	0000	1510	65.50	100.00	65.50	88.066%	57.68
202511	05-NOV-25	STORE	Subway	Solga, Shane David (Shane)	Subway lunch during Warroad outage trip	5128711	MP-Overhead	93500	0000	1510	15.38	100.00	15.38	88.066%	13.54
202511	05-NOV-25	SUBWAY 17437	Subway	Solga, Shane David (Shane)	Lunch during Warroad outage trip	5128711	MP-Overhead	93500	0000	1510	15.34	100.00	15.34	88.066%	13.51
202511	05-NOV-25	TST IZZYS LOUNGE AND G	Izzy's Lounge and Grill	Solga, Shane David (Shane)	Dinner during Warroad outage trip	5128711	MP-Overhead	93500	0000	1510	30.62	100.00	30.62	88.066%	26.97
202511	06-NOV-25	PHOHOLIC TASTE OF VIET	PhoHolic	Strand, Chloe (Chloe)	Lunch for Legal Department Monthly Gathering	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	136.40	77.70	105.98	88.066%	93.34
202511	06-NOV-25	QDOBA 2902	Qdoba	Lyytinen, Scott M	Field Work Day	4069539	Distribution System field work and	58800	0000	1510	22.18	100.00	22.18	91.994%	20.40
202511	06-NOV-25	SUBWAY 17437	Subway	Campbell, Christopher (Chris)	Meal while traveling for work.	5128711	MP-Overhead	93500	0000	1510	28.29	100.00	28.29	88.066%	24.91
202511	06-NOV-25	SUBWAY 17854	Subway	Meyer, Jeffrey J (Jeff)	Meal during travel to attend SIT meeting at Thomson Hydro.	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	15.10	100.00	15.10	85.181%	12.86
202511	06-NOV-25	TST SHINERS TAVERN	Shiners	Lyytinen, Scott M	Western Check In	1666784	0140 Distribution Engineering Admin	58800	0000	1510	48.76	100.00	48.76	91.994%	44.86
202511	06-NOV-25	TST IZZYS LOUNGE AND G	Izzys	Campbell, Christopher (Chris)	Meal while traveling for work.	5128711	MP-Overhead	93500	0000	1510	22.16	100.00	22.16	88.066%	19.52
202511	07-NOV-25	COSSETTA INC	Cosettas	Burke, Matthew Dodson (Matthew)	Attended MIPSYCON in St Paul to learn about new technologies and lessons learned from other utility companies and consultants.	5129053	SAME Training Attendance	56000	0000	1510	17.71	100.00	17.71	70.274%	12.45
202511	07-NOV-25	Fazoli's Store #5936	Fazolis	Maher, Kyle Ryan (Kyle)	Dinner on way home from MHUG	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1510	12.96	100.00	12.96	85.181%	11.04
202511	07-NOV-25	HAVANAS	Havanas	Burke, Matthew Dodson (Matthew)	Site Visit to Winter St Substation to Doble test the 1TR transformer and gather data for asset management.	5129053	SAME Training Attendance	56000	0000	1510	18.21	100.00	18.21	70.274%	12.80
202511	07-NOV-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Heger, Tiana Christine	IRP Lunch Meeting	2237174	0732-General	92000	0000	1510	81.68	90.40	73.84	88.066%	65.03
202511	07-NOV-25	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Got lunch while returning from Long Prairie inspection and Little Falls transformer pickup.	2245907	Corp Env Services - Department	92000	0000	1510	16.59	100.00	16.59	88.066%	14.61
202511	07-NOV-25	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Performed annual environmental training at TREC and then got lunch afterwards.	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202511	07-NOV-25	MCDONALD'S F7346	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Visited Boswell Energy Center to discuss TCLP sampling and to perform a mini-audit of the current environmental waste. Got lunch following this visit.	2245907	Corp Env Services - Department	92000	0000	1510	16.24	100.00	16.24	88.066%	14.30
202511	07-NOV-25	PIZZA LUCE	Pizza Luce	Heger, Tiana Christine	Public Policy and External Affairs - Department Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	263.37	90.40	238.09	88.066%	209.67

202511	07-NOV-25	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	TREC HOP 101 training	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	73.54	100.00	73.54	87.824%	64.59
202511	07-NOV-25	SUBWAY 17437	Subway	Benson, Ryan Nicholas	Lunch during annual warroad outage work	5128711	MP-Overhead	93500	0000	1510	39.21	100.00	39.21	88.066%	34.53
202511	07-NOV-25	TST CANAL PARK BREWING	CANAL PARK BREWING	Heger, Tiana Christine	Meet and Greet Lunch w. Regulatory Leads	2237174	0732-General	92000	0000	1510	224.64	90.40	203.07	88.066%	178.84
202511	07-NOV-25	TST IZZYS LOUNGE AND G	Izzy's Lounge & Grill	Benson, Ryan Nicholas	Dinner during annual warroad outage work	5128711	MP-Overhead	93500	0000	1510	82.14	100.00	82.14	88.066%	72.34
202511	07-NOV-25	TST PIER PLAZA	Pier Plaza	Heger, Tiana Christine	Lunch wife visiting venue for Public Policy and External Affairs' Leadership Summit - Patti	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	29.51	100.00	29.51	88.066%	25.99
202511	07-NOV-25	TST PIER PLAZA	Pier Plaza	Heger, Tiana Christine	Lunch wife visiting venue for Public Policy and External Affairs' Leadership Summit - Tiana	2237174	0732-General	92000	0000	1510	29.51	90.40	26.68	88.066%	23.49
202511	07-OCT-25	SAMMYS PIZZA LAKESIDE	Sammy's Pizza Lakeside	Blomquist, Kurt Theodore (Kurt)	Meal during all day walkdown of 2026 Colbyville Strategic UG 30% design	5160519	2026 Strategic Underground Parent *	59400	0000	1510	(64.95)	100.00	(64.95)	91.994%	(59.75)
202511	07-OCT-25	TST CORKTOWN DELI AND	Corktown	Michaud, Benjamin Wayne (Ben)	Lunch to discuss a job	5206591	CONT - Extend RGV-256 along Rice La	59300	0000	1510	9.71	100.00	9.71	91.994%	8.93
202511	10-SEP-25	SUPER ONE FOODS	Super One	Rucks, Charles Michael (Charles)	Dean Baker purchased refreshments for a safety meeting	1487912	Misc Steam Expense	51200	0000	1510	64.22	100.00	64.22	86.084%	55.28
202511	11-NOV-25	BUFFALO WILD WNGS 3872	Buffalo wild wings	Lindsay, Troy T	Meal traveling back from EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	1510	61.13	100.00	61.13	91.994%	56.24
202511	11-NOV-25	CHARLESTON AIRPORT	Charleston Beer Works	Peterson, Nicholas Michael (Nick)	PERse property insurance/renewable energy summit	1666185	Insurance - O&M	92400	0000	1510	62.17	83.70	52.04	87.171%	45.36
202511	11-NOV-25	GIANTS RIDGE GOLF RESO	Giant	Van Daele, Catherine Kingsley (Kate)	October CAP meeting	LECADMIN	Laskin Office Work	50000	0000	1510	761.93	100.00	761.93	86.084%	655.90
202511	11-NOV-25	GIANTS RIDGE GOLF RESO	Giants Ridge	Van Daele, Catherine Kingsley (Kate)	November CAP meeting	LECADMIN	Laskin Office Work	50000	0000	1510	761.93	100.00	761.93	86.084%	655.90
202511	11-NOV-25	JIMMY JOHNS - 2764 - E	Jimmy John's	Van Daele, Catherine Kingsley (Kate)	Food for UMD's DEI Council	5072277	Voluteer Activities	92000	0000	1510	166.94	100.00	166.94	88.066%	147.02
202511	11-NOV-25	TST MARTINS BAR-B-QUE	TST Martins	Lindsay, Troy T	Meal while at EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	1510	31.23	100.00	31.23	91.994%	28.73
202511	12-NOV-25	CARMENS BAR RESTAURAN	Carmen's Bar and Restaurant	Hoy, Jessica Grace (Jessica)	Lunch with USG	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1510	67.58	100.00	67.58	88.066%	59.52
202511	12-NOV-25	CKE BIXBY S ECOM	Brewed Awakenings, Grand Rapids MN	Olson, Sarah Jane (Sarah)	Engineer Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	101.16	100.00	101.16	86.084%	87.08
202511	12-NOV-25	DD DOORDASH RUDYSREDE	Doordash- Rudy's Redeye Grill	Campanella, Skyrae Lydia Clare (Sky)	Dinner-Night 1- RES Institute. Used DoorDash or would've had to pay for parking, again.	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	53.65	83.10	44.58	88.066%	39.26
202511	12-NOV-25	DUTCHROOM INC	Dutchroom, Mad Dogs Pizza 702 NW 4th Street, Grand Rapids MN	Olson, Sarah Jane (Sarah)	September GO Team Lunch	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	166.49	100.00	166.49	86.084%	143.32
202511	12-NOV-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Seemuth, Jeffrey Alan (Jeff)	BEC trip w/ Nick Johnson	1693073	Provide Security - GOB	92000	0000	1510	36.13	94.70	34.22	88.066%	30.13
202511	12-NOV-25	MARRIOTT MINN SW F&B	Minneapolis Marriot Southwest	Seemuth, Jeffrey Alan (Jeff)	Identisys conference - Breakfast	1693073	Provide Security - GOB	92000	0000	1510	28.33	94.70	26.83	88.066%	23.63
202511	12-NOV-25	MOUNT ROYAL SUP	Mount Royal	Werner, Casey J (Casey)	Breakfast for Engineering Services associated with November safety meeting.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1510	31.07	100.00	31.07	88.066%	27.36
202511	12-NOV-25	PIZZA LUCE	Pizza Luce	Burggraf, Crystal Ann	Lunch provided during MOCK Job Evaluation for CCSR job classification.	2174841	HR-Services to MP	92000	0000	1510	84.87	100.00	84.87	88.066%	74.74
202511	12-NOV-25	SUPER ONE FOODS	Super One Foods	Werner, Casey J (Casey)	Breakfast for Engineering Services associated with November safety meeting.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1510	37.81	100.00	37.81	88.066%	33.30
202511	12-NOV-25	SUPER ONE FOODS	Super One, Grand Rapids, MN 55744	Olson, Sarah Jane (Sarah)	Refreshments-September GO Team	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	61.14	100.00	61.14	86.084%	52.63
202511	12-NOV-25	TST ZAMBONI'S ON 7TH	Zamboni's on 7th	Campanella, Skyrae Lydia Clare (Sky)	Dinner-Night 2 RES Instititute, with Donnalee B. and Amy O.	2245895	Corp Env Services - Employee PA & M	92000	0000	1510	42.02	83.10	34.92	88.066%	30.75
202511	13-NOV-25	PY PIZZA RANCH BAXTE	Pizza Ranch	Prom, Gregory Scott	Lunch at Little Falls Waste Inspection	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	35.09	100.00	35.09	85.181%	29.89
202511	13-NOV-25	SQ SARAH MAE S CATERI	Sarah Mae's	Baker, Leeanne M (Leeanne)	October 28, 2025 Grid Ops Leadership Group Meeting / Sarah Mae's lunch for attendees & speakers / 0609-3020463 (Wendy Anderson)	3020463	Expenses for leadership meetings an	92000	0000	1510	1,220.65	100.00	1,220.65	88.066%	1,074.98
202511	13-NOV-25	TST WILD BILL'S SPORT	Wild Bills Sports Bar	Worcester, Joshua Samuel	Breakfast at MPSYCON	5146887	Enterprise Programs O&M Contruction	92000	0000	1510	65.18	100.00	65.18	88.066%	57.40
202511	13-OCT-25	FOREST LAKE RESTAURANT	Forest Lake	Piekarski, Jodi M	Operator Rounds on ipad meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	66.89	100.00	66.89	86.084%	57.58
202511	14-NOV-25	Erberts & Gerberts	Erberts & Gerberts	Kuklenski, Jennifer Miriam (Jennifer)	Lunch meeting to discuss ECO and DSES	2237174	0732-General	92000	0000	1510	30.67	90.40	27.73	88.066%	24.42
202511	14-NOV-25	Lake Ave Cafe	Lake Ave Cafe	Kuklenski, Jennifer Miriam (Jennifer)	Lunch meeting to discuss new regulatory position with Maria Bellamy	2237174	0732-General	92000	0000	1510	25.80	90.40	23.32	88.066%	20.54
202511	14-OCT-25	CENEX-XTRA ENERGY LLC	Virginia Short Stop	Braff, Douglas James	10/14/2025 Tue Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	1.19	100.00	1.19	86.084%	1.02
202511	14-OCT-25	COWBOY JAC COWBOY JAC	Cowboy Jacks	Wahto, Jillian Marie (Jillian)	Dinner while attending ISM Twin Cities 2025 Fall Conference	1666248	General Purchasing	92000	0000	1510	30.54	76.40	23.33	88.066%	20.55
202511	14-OCT-25	Dave's Pizza	Dave's Pizza	Braff, Douglas James	10/02/2025 Thu Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	25.74	100.00	25.74	86.084%	22.16
202511	14-OCT-25	Dave's Pizza	Dave's Pizza	Braff, Douglas James	10/14/2025 Tue Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	20.59	100.00	20.59	86.084%	17.72
202511	14-OCT-25	M&H # 20	M&H	Braff, Douglas James	10/02/2025 Thu Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	6.48	100.00	6.48	86.084%	5.58
202511	14-OCT-25	M&H # 20	M&H	Braff, Douglas James	10/14/2025 Tue Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	7.02	100.00	7.02	86.084%	6.04
202511	14-OCT-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Lunch for Line SIT monthly meeting	3289446	Line SIT Team	92000	0000	1510	417.78	100.00	417.78	88.066%	367.92
202511	14-OCT-25	SUPER ONE FOODS	SuperOne Foods	Braff, Douglas James	10/02/2025 Thu Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	7.32	100.00	7.32	86.084%	6.30
202511	14-OCT-25	SUPER ONE FOODS	SuperOne Foods	Braff, Douglas James	10/14/2025 Tue Work at Laskin on CEM network project	CEMSLEC	Laskin CEMS Work (GEN IT and other	51210	0000	1510	7.31	100.00	7.31	86.084%	6.29
202511	14-OCT-25	TOPPERS PIZZA DULUTH	Toppers Pizza	Kilpela, Justin Kane (Justin)	PAWS SIT Monthly Meeting	3289439	PAWS SIT Team	92000	0000	1510	172.76	100.00	172.76	88.066%	152.14
202511	14-OCT-25	TST CARIBOU COFFEE -	Caribou Coffee	Hoberg, Scott William (Scott)	Coffee while traveling to attend MN PUC MISO Quarterly meeting to discuss congestion and ratings	1666041	RELIABILITY FUNCTIONS	56150	0000	1510	3.56	100.00	3.56	82.174%	2.93
202511	14-OCT-25	WHITE CASTLE 080033	White Castle	Hoberg, Scott William (Scott)	meal while traveling to attend MN PUC MISO Quarterly meeting to discuss congestion and ratings	1666041	RELIABILITY FUNCTIONS	56150	0000	1510	8.17	100.00	8.17	82.174%	6.71
202511	15-OCT-25	CHICK-FIL-A T1 CON C M	chick-fil-a	Nyholm, Randi Kathryn	Lunch during travel for MISO board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	13.77	100.00	13.77	88.066%	12.13
202511	15-OCT-25	HOPCAT DETROIT	Hopcat	Nyholm, Randi Kathryn	Dinner during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	47.05	100.00	47.05	88.066%	41.44
202511	15-OCT-25	MI PUBLITO	MI Publito	Erdman, Dean C	fiber route meeting	5286002	String fiber on existing distributi	59300	0000	1510	46.14	100.00	46.14	91.994%	42.45
202511	15-OCT-25	OR NASHVILLE AIRPORT	Ole Red	Nyholm, Randi Kathryn	Dinner during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	62.79	100.00	62.79	88.066%	55.30
202511	17-NOV-25	SPO RAPIDSBREWINGCO	Rapids Brewery	Piekarski, Jodi M	Legislative Update	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1510	53.08	100.00	53.08	86.084%	45.69
202511	17-OCT-25	SUNDAY EL SEGUNDO SOL	EL SEGUNDO SOL	Switzer, Dylan Ray (Dylan)	Dinner for Justin and I	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	87.99	100.00	87.99	87.824%	77.28
202511	18-NOV-25	KNEAD CAFE	Knead	Holby, Elizabeth Marie (Lizzie)	Meal while attending SEL Factory tour in Pullman, WA.	5146861	Enterprise Programs O&M Distributio	92000	0000	1510	14.59	100.00	14.59	88.066%	12.85
202511	18-NOV-25	SUBWAY 6983	Subway	Ryan, Matthew James (Matthew)	Lunch for Matt Ryan while inspecting the Blanchard Dam	BLADAM25	BLA - Maint. of Dam equipment	54300	0000	1510	8.53	100.00	8.53	85.181%	7.27
202511	18-NOV-25	TST LEMONGRASS ASIAN	Lemongrass Asian Bistro	Ryan, Matthew James (Matthew)	Dinner for the Dam Safety and Hydro Team who attended the MHUG Fall meeting win Wausau, WI.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1510	224.82	100.00	224.82	85.181%	191.50
202511	18-OCT-25	CAESERS BACCHANAL BUFF	Bacchanal Buffet	Murphy, Taylor Florence (Taylor)	Dinner for myself and Megan Roers while we were at the OATI Energy Conference	1667503	EP&B - General	92000	0000	1510	188.55	100.00	188.55	88.066%	166.05
202511	18-OCT-25	GRAND LUX CAFE PALAZZO	Grand Lux Cafe Palazzo	Murphy, Taylor Florence (Taylor)	Lunch while traveling back from the OATI Energy Conference	1667503	EP&B - General	92000	0000	1510	43.66	100.00	43.66	88.066%	38.45
202511	18-OCT-25	STARBUCKS T1 CONC C MS	STARBUCKS	Knetsch, Justin James	OATI conference meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	12.70	100.00	12.70	87.824%	11.15
202511	18-OCT-25	SUNDAY EL SEGUNDO SOL	El Segundo Sol	Murphy, Taylor Florence (Taylor)	Dinner for myself and Megan Roers while we were at the OATI Energy Conference	1667503	EP&B - General	92000	0000	1510	84.52	100.00	84.52	88.066%	74.43
202511	18-OCT-25	WYNN LAS VEGAS HOTEL/H	Terrace Pointe Cafe in the Wynn	Knetsch, Justin James	OATI conference meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	99.99	100.00	99.99	87.824%	87.82
202511	18-SEP-25	CHIPOTLE 1905	Chipotle	Foerst, Logan Tomas (Logan)	Meal while traveling to conference	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	52.38	100.00	52.38	88.066%	46.13
202511	18-SEP-25	CULVERS OF SUPERIOR 2	Culver's	Foerst, Logan Tomas (Logan)	Meal while traveling to conference	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	39.21	100.00	39.21	88.066%	34.53
202511	19-NOV-25	MCDONALD'S F34406	McDonalds	Forsman, Arik Clayton	Lunch on Trip to Cities for Mortenson Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	11.48	100.00	11.48	99.776%	11.45
202511	19-NOV-25	MCDONALDS 18336	McDonald's	Forsman, Arik Clayton	Lunch for Iron Mining Association Board Meeting in Chisholm	7779229	CXB Strategic Accounts General	90800	0000	1510	11.05	100.00	11.05	99.776%	11.03
202511	19-NOV-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Horizon Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	66.92	100.00	66.92	99.776%	66.77
202511	19-NOV-25	PIZZA LUCE	Pizza Luce	Forsman, Arik Clayton	Lunch for Project Loon Meeting	7779229	CXB Strategic Accounts General	90800	0000	1510	57.86	100.00	57.86	99.776%	57.73
202511	19-NOV-25	PY E&G 1012 DULUTH	Erbert and Gerberts	Forsman, Arik Clayton	Working Lunch for Loon	7779229	CXB Strategic Accounts General	90800	0000	1510	28.74	100.00	28.74	99.776%	28.68
202511	19-NOV-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Forsman, Arik Clayton	Working Lunch for Loon	7779229	CXB Strategic Accounts General	90800	0000	1510	138.49	100.00	138.49	99.776%	138.18
202511	19-NOV-25	SAMMY S PIZZA RESTAURA	Sammy's Pizza	Forsman, Arik Clayton	Working Lunch in Grand Rapids	7779229	CXB Strategic Accounts General	90800	0000	1510	50.53	100.00	50.53	99.776%	50.42
202511	19-NOV-25	TST CARIBOU COFFEE -	Caribou Coffee	Forsman, Arik Clayton	Coffee for trip down to Cities to tour Gardner Builders Data Center Project	7779229	CXB Strategic Accounts General	90800	0000	1510	21.98	100.00	21.98	99.776%	21.93
202511	19-NOV-25	TST GRIZZLY'S - BAXTE	Grizzly's	Christoff, Jason Michael (Jason)	Dinner while traveling to little falls day prior for St Gabe's and Bertha School solar engineering site visits	5133411	Solar Installs - 2025	58600	0000	1510	56.71	100.00	56.71	99.018%	56.15
202511	19-NOV-25	TST LITTLE FIESTA	Little Fiesta	Christoff, Jason Michael (Jason)	Lunch while performing engineering site visits for solars in western	5133411	Solar Installs - 2025	58600	0000	1510	74.40	100.00	74.40	99.018%	73.67
202511	19-SEP-25	NIKIS PIZZA	Niki's Pizza	Smerud, Kara Marlys	Meal while in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	52.99	100.00	52.99	70.274%	37.24

202511	19-SEP-25	OAKWELLS COMMUTER RAIL	Arrowhead Taphouse	Smerud, Kara Marlys	Meal while traveling to Detroit for MISO BOD week for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	33.29	100.00	33.29	70.274%	23.39
202511	19-SEP-25	THE GREEK/ LEVEL TWO	The Greek	Smerud, Kara Marlys	Meal while in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	96.94	100.00	96.94	70.274%	68.12
202511	19-SEP-25	TST PRESLEY'S KITCHEN	Presley's Kitchen	Smerud, Kara Marlys	Meal while in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	52.89	100.00	52.89	70.274%	37.17
202511	19-SEP-25	TST DIME STORE	The Dine Story	Smerud, Kara Marlys	Meal while in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	26.79	100.00	26.79	70.274%	18.83
202511	20-SEP-25	DD DOORDASH CORKTOWNE	Corktown	Eiden, Michael Deacon (Michael)	Aux Op Interview Team Lunch	1487913	Operations Supervision-HREC	50000	0000	1510	104.36	100.00	104.36	86.084%	89.84
202511	21-NOV-25	AZTECA MEXICAN RESTAUR	AZTECA Mexican Restaurant	Nordling, Daniel William	Lunch associated with project execution summit meeting to discuss capital project execution strategy and tools related to Grid Modernization.	5020899	Parent - G&W Viper FLISR scheme *GM	59300	0000	1510	0.05	100.00	0.05	91.994%	0.05
202511	21-OCT-25	PIZZA LUCE	Pizza Luce	Boedigheimer, Mary Kay (Mary Kay)	Safety - Brickson, 10/2 Safety Conversation Lunch Meeting	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	142.47	100.00	142.47	88.066%	125.47
202511	21-OCT-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Boedigheimer, Mary Kay (Mary Kay)	Safety - Brickson, 10/10 ESC Lunch Meeting (cancelled)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	273.45	100.00	273.45	88.066%	240.82
202511	21-OCT-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Boedigheimer, Mary Kay (Mary Kay)	Safety - Brickson, 10/10 ESC Lunch Meeting (refund)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	(273.45)	100.00	(273.45)	88.066%	(240.82)
202511	22-OCT-25	ARBYS 7870	Arby's	Butz, Thomas Jeffrey (Tom)	lunch on the way back from OMS meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	11.86	100.00	11.86	88.066%	10.44
202511	22-OCT-25	BLUE LINE CAFE	Blue Line Cafe	Butz, Thomas Jeffrey (Tom)	supper on the way to OMS Annual Meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	23.18	100.00	23.18	88.066%	20.41
202511	22-OCT-25	COBORN'S SUPERSTORE	Deli food from Coborn's	Butz, Thomas Jeffrey (Tom)	lunch on the way to OMS Meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	13.79	100.00	13.79	88.066%	12.14
202511	22-OCT-25	DAIRY QUEEN 11320	Dairy Queen	Welle, Paula A (Paula)	Staff meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	12.39	72.38	8.97	88.066%	7.90
202511	22-OCT-25	OUTBACK 2420	Outback Steakhouse	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	31.08	72.38	22.50	88.066%	19.81
202511	22-OCT-25	PY NORTHERN WATERS SM	Northern Waters	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	1510	267.57	72.38	193.67	88.066%	170.56
202511	22-OCT-25	SUBWAY 27064	Subway	Welle, Paula A (Paula)	Workforce Planning Debrief	5149893	ALE-GIS-Strategy	93500	0000	1510	14.60	72.38	10.57	88.066%	9.31
202511	23-OCT-25	BOATHOUSE BREWPUB & RE	BOATHOUSE BREWPUB & RE	Carl, Zachary A (Zac)	Ely switching class	2088255	Attend/Provide Training	56120	0000	1510	30.97	100.00	30.97	82.174%	25.45
202511	23-OCT-25	Breakfast Barn & Lunch House	Breakfast Barn & Lunch House	Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Breakfast before travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	23.49	100.00	23.49	88.066%	20.69
202511	23-OCT-25	COPPER NICKEL	Copper Nickel	Knapp, Nicole Lynn (Nikki)	Safety visit to Laskin	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	42.48	100.00	42.48	88.066%	37.41
202511	23-OCT-25	KWIK TRIP #463	Kwik Trip	Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. Lunch on travel home	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.68	100.00	21.68	88.066%	19.09
202511	23-OCT-25	McDonalds	McDonalds	Knapp, Nicole Lynn (Nikki)	Attend and present at Midwest Women in Safety Conference. meal on travel to conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.46	100.00	20.46	88.066%	18.02
202511	23-OCT-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	September 25, 25 Power Quality Training (Power Monitors Inc); Q-Doba Lunch for attendees; 0140-1666784 (Justin Franz)	1666784	0140 Distribution Engineering Admin	58800	0000	1510	326.04	100.00	326.04	91.994%	299.94
202511	23-OCT-25	SQ OGAMI LLC, DBA/THE	The Hive Coffee and Bakehouse	Knapp, Nicole Lynn (Nikki)	Safety visit to Laskin	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	49.10	100.00	49.10	88.066%	43.24
202511	23-OCT-25	TST BOULDER TAP HOUSE	Boulder Tap House	Armbruster, Blake Joshua	Quarterly Utility Worker Lunch meeting	1666341	COMP in error - Operation Supervisi	56000	0000	1510	128.88	100.00	128.88	70.274%	90.57
202511	24-OCT-25		Subway	Cooke, Heather Lyn (Heather)	Lunch on way to Bismarck for BWEC visit	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	17.24	100.00	17.24	87.824%	15.14
202511	24-OCT-25	AUNTIE ANNES	Auntie Anne's	Green, Stacey Lucille (Stacey)	food at airport for UEDA conf	CREDGEN	CXB Comm & Econ General	90800	0000	1510	12.27	100.00	12.27	99.776%	12.24
202511	24-OCT-25	Blarney Stone	Blarney Stone	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	42.48	100.00	42.48	87.824%	37.31
202511	24-OCT-25	CARRY OUT CARRY T2 ORD	Carry Out Carry To	Green, Stacey Lucille (Stacey)	meal at chicago airport traveling to UEDA conf	CREDGEN	CXB Comm & Econ General	90800	0000	1510	13.10	100.00	13.10	99.776%	13.07
202511	24-OCT-25	Charras	Charras	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	23.22	100.00	23.22	87.824%	20.39
202511	24-OCT-25	DD DOORDASH RAISINGCA	Door Dash	Braaten, Donnalee Linda (Donnalee)	Dinner	2246720	ATTEND TRAINING - GENERAL	92000	0000	1510	19.77	100.00	19.77	88.066%	17.41
202511	24-OCT-25	FSP ARTISAN TRAVERSE C	Artisan Traverse	Green, Stacey Lucille (Stacey)	dinner at UEDA conference	CREDGEN	CXB Comm & Econ General	90800	0000	1510	22.08	100.00	22.08	99.776%	22.03
202511	24-OCT-25	FSP ARTISAN TRAVERSE C	FSP Artisan	Green, Stacey Lucille (Stacey)	breakfast at UEDA conf	CREDGEN	CXB Comm & Econ General	90800	0000	1510	8.48	100.00	8.48	99.776%	8.46
202511	24-OCT-25	HUDSONNEWS ST1185	Hudson News	Green, Stacey Lucille (Stacey)	food at airport for UEDA conf	CREDGEN	CXB Comm & Econ General	90800	0000	1510	6.07	100.00	6.07	99.776%	6.06
202511	24-OCT-25	Long Horn	Long Horn	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	32.13	100.00	32.13	87.824%	28.22
202511	24-OCT-25	OAKWELLS COMMUTER RAIL	Oakwells Commuter Rail	Green, Stacey Lucille (Stacey)	lunch at airport traveling to UEDA conference in MI	CREDGEN	CXB Comm & Econ General	90800	0000	1510	21.42	100.00	21.42	99.776%	21.37
202511	24-OCT-25	SPO CHERRYCOUNTRYCAFEA	Cherry Country Cafe	Green, Stacey Lucille (Stacey)	breakfast at UEDA conf	CREDGEN	CXB Comm & Econ General	90800	0000	1510	3.50	100.00	3.50	99.776%	3.49
202511	24-OCT-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	23.76	100.00	23.76	87.824%	20.87
202511	24-OCT-25	Subway	Subway	Cooke, Heather Lyn (Heather)	Lunch on way to Duluth after BWEC Visit	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	9.43	100.00	9.43	87.824%	8.28
202511	24-OCT-25	Tavern Grill	Tavern Grill	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	27.49	100.00	27.49	87.824%	24.14
202511	24-OCT-25	TRATTORIA STELLA	Trattoria Stella	Green, Stacey Lucille (Stacey)	dinner with UEDA	CREDGEN	CXB Comm & Econ General	90800	0000	1510	71.48	100.00	71.48	99.776%	71.32
202511	24-OCT-25	TST ZAMBONI'S ON 7TH	Zamboni's on 7th	Braaten, Donnalee Linda (Donnalee)	Dinner	2246720	ATTEND TRAINING - GENERAL	92000	0000	1510	35.29	100.00	35.29	88.066%	31.08
202511	26-SEP-25	BUFFALO HOUSE	Buffalo House	Elling, Nathanael William (Nate)	Team Dinner with Remote Employees	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	190.24	100.00	190.24	87.824%	167.08
202511	26-SEP-25	HANABI JAPANESE CUISIN	Hanabi Japanese Cuisne	Elling, Nathanael William (Nate)	Lunch with Julie and Ryan while Ryan in town	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	63.73	100.00	63.73	87.824%	55.97
202511	27-OCT-25	PIZZA LUCE	Pizza Luce	Padilla, Julie Lynn (Julie)	Lunch for Legal Dept. Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	204.22	77.70	158.68	88.066%	139.74
202511	27-OCT-25	THE ITALIAN DAUGHTER	The Italian Daughter	Peterson, Nicholas Michael (Nick)	FM Property Insurance Conference	1666185	Insurance - O&M	92400	0000	1510	107.68	83.70	90.13	87.171%	78.57
202511	28-OCT-25	CHICK-FIL-A T1 CON C M	Chick-Fil-A	Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	12.32	100.00	12.32	88.066%	10.85
202511	28-OCT-25	CLOUD 9	Cloud 9	Palmer, Eric James (Eric)	October Lunch & Learn Session - Tech Assessment	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	65.56	100.00	65.56	88.066%	57.74
202511	28-OCT-25	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	GenSIT Lunch - Boswell	1487913	Operations Supervision-HREC	50000	0000	1510	220.13	100.00	220.13	86.084%	189.50
202511	28-OCT-25	SAMMY S PIZZA RESTAURA	Sammys Pizza	Eiden, Michael Deacon (Michael)	GO Team Lunch - Boswell Energy Center	1487913	Operations Supervision-HREC	50000	0000	1510	260.72	100.00	260.72	86.084%	224.44
202511	28-OCT-25	SQ OGAMI LLC, DBA/THE	The Hive Coffee & Bakeshop	Eiden, Michael Deacon (Michael)	GenSIT Lunch - Laskin Energy Center	1487913	Operations Supervision-HREC	50000	0000	1510	328.46	100.00	328.46	86.084%	282.75
202511	29-OCT-25		SuperOne	Carlson, Cooper S (Cooper)	Staff meeting breakfast	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	88.63	100.00	88.63	88.066%	78.05
202511	29-OCT-25	250 HARDEES MILACA	hardees	Butz, Thomas Jeffrey (Tom)	meal while traveling overnight to duluth	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	17.37	100.00	17.37	88.066%	15.30
202511	29-OCT-25	CULVERS TWO HARBORS	Culvers	Clolinger, Sarah Ann (Sarah)	Travel to taconite harbor to perform the monthly storm water inspection per the general stormwater permit requirements of the facility.	2245890	Corp Env Services - Tac Harbor Ener	50000	0000	1510	12.67	100.00	12.67	86.084%	10.91
202511	29-OCT-25	DD DOORDASH THEPASTAB	The Pasta Bar - Door Dash	Clolinger, Sarah Ann (Sarah)	Dinner while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	33.26	100.00	33.26	88.066%	29.29
202511	29-OCT-25	DD DOORDASH URBANBELL	Urban Belly - Door Dash	Clolinger, Sarah Ann (Sarah)	Dinner while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	40.20	100.00	40.20	88.066%	35.40
202511	29-OCT-25	E&G 1042 - ECOM	Erbert and Gerbert	Schommer, Peter Scott (Peter)	Lunch during full day of interviews for Engineering position, September 5, 2025.	1795310	PDE - Supervision	56000	0000	1510	86.30	100.00	86.30	70.274%	60.65
202511	29-OCT-25	GRILL ON 21	Grill on 21	Clolinger, Sarah Ann (Sarah)	Dinner while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	53.00	100.00	53.00	88.066%	46.68
202511	29-OCT-25	HYATT REG MCCORMICK F&	sixes and eights	Clolinger, Sarah Ann (Sarah)	lunch while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	21.85	100.00	21.85	88.066%	19.24
202511	29-OCT-25	LOWCOUNTRY	Lowcountry	Clolinger, Sarah Ann (Sarah)	Dinner while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	48.00	100.00	48.00	88.066%	42.27
202511	29-OCT-25	MCCORMICK PLACE	McCormick Center	Clolinger, Sarah Ann (Sarah)	lunch while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	17.88	100.00	17.88	88.066%	15.75
202511	29-OCT-25	MCDONALD'S F36622	McDonalds	Clolinger, Sarah Ann (Sarah)	Breakfast while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	13.00	100.00	13.00	88.066%	11.45
202511	29-OCT-25	PIZZA LUCE	Pizza Luce	Peterson, Leah Nicole	Touchbase Business Meal	1666211	CXB General	90800	0000	1510	34.86	100.00	34.86	99.776%	34.78
202511	29-OCT-25	PY VITTA PIZZA	Vitta Pizza	Klempir, James Michael (Jim)	Travel to ALLETE legal meeting	JMK CORP	Jim Corporate General	92000	0000	1510	18.57	77.70	14.43	88.066%	12.71
202511	29-OCT-25	QDOBA 2902 CATERING	Qdoba	Carlson, Cooper S (Cooper)	Meeting lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	333.57	100.00	333.57	88.066%	293.76
202511	29-OCT-25	SHADY S MIDWAY	Shady's Midway Bar & Grill	Jezierski, Kaija J	Lunch for line crews in Long Prairie. (The Tip doesn't show on this charge, but the tip was $27)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	139.37	100.00	139.37	88.066%	122.74
202511	29-OCT-25	TACO JOHNS 9866	Taco Johns	Michalski, Joseph Michael (Joseph)	Dinner for out-of-town tree orders	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	22.53	100.00	22.53	91.994%	20.73
202511	29-OCT-25	TST BURGER BAR CHICAG	TST Burger	Clolinger, Sarah Ann (Sarah)	lunch while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1510	32.45	100.00	32.45	88.066%	28.58
202511	29-SEP-25	KORNERSTORE #700	Kornerstore	Melby, Timothy David (Timothy)	Department Safety Meeting	1666394	ES - Meetings	92000	0000	1510	56.86	100.00	56.86	88.066%	50.07
202511	29-SEP-25	PIZZA LUCE	Pizza Luce	Granley, Jered M	Lumch meeting with Bill and Colin to plan Audit transition, get Bill's final parting tips	5108511	General Risk	92000	0000	1510	57.16	77.70	44.41	88.066%	39.11
202511	30-OCT-25	DUNKIN #353944	Dunkin' Donuts	Strand, Chloe (Chloe)	Breakfast for Legal Dept. Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	43.53	77.70	33.82	88.066%	29.79

202511	30-OCT-25	ELPOTROMEXICANRESTAURA	El Potro Mexican Restaurant	Blatnik, Alyssa Quinn (Alyssa)	Lunch - asset field work	4069539	Distribution System field work and	58800	0000	1510	20.69	100.00	20.69	91.994%	19.03
202511	30-OCT-25	EZCATER BIG APPLE BAGE	Big Apple Bagels	Gatten, Terri (Terri)	Breakfast for Municipal Customer Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	106.45	100.00	106.45	88.066%	93.75
202511	30-OCT-25	EZCATER PANERA BREAD	Panera	Gatten, Terri (Terri)	Breakfast for October Customer Experience and Engineering Services Infoshare Meeting	1666211	CXB General	90800	0000	1510	267.34	100.00	267.34	99.776%	266.74
202511	30-OCT-25	EZCATER QDOBA MEXICAN	Qdoba	Gatten, Terri (Terri)	Lunch for Municipal Customer Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	738.57	100.00	738.57	88.066%	650.43
202511	30-OCT-25	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Anderson, Kurt William	Business lunch with Misty Hanson - Environmental Discussion	2245907	Corp Env Services - Department	92000	0000	1510	40.62	100.00	40.62	88.066%	35.77
202511	30-OCT-25	JOHNSONS BAKERY	Johnson's Bakery	Gatten, Terri (Terri)	Breakfast and Dessert for Municipal Customer Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	57.82	100.00	57.82	88.066%	50.92
202511	30-OCT-25	PIZZA LUCE	Pizza Luce	Brickson, Harper Leigh	1:1 w/Eric Mead	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.31	100.00	29.31	88.066%	25.81
202511	30-OCT-25	PIZZA LUCE	Pizza Luce	Brickson, Harper Leigh	1:1 w/Heather Cooke	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	44.53	100.00	44.53	88.066%	39.22
202511	30-OCT-25	PIZZA LUCE	Pizza Luce	Brickson, Harper Leigh	1:1 w/Steve Pecharich	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	37.35	100.00	37.35	88.066%	32.89
202511	30-OCT-25	SUPER ONE FOODS	Super One Foods	Gatten, Terri (Terri)	Beverages for Municipal Customer Meeting	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	86.00	100.00	86.00	88.066%	75.74
202511	30-OCT-25	TARGET 00000042	Target	Strand, Chloe (Chloe)	Breakfast for Legal Dept. Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	108.97	77.70	84.67	88.066%	74.57
202511	30-OCT-25	TST BLUEFIN BAY GRILL	Bluefin Bay Grill	Anderson, Kurt William	Meal while traveling for Taconite Harbor Advisory Committee - Kickoff Meeting	2245907	Corp Env Services - Department	92000	0000	1510	52.46	100.00	52.46	88.066%	46.20
202511	30-OCT-25	TST GRIZZLY'S - BAXTE	Grizzlys Wood-Fired Grill and Bar	Blatnik, Alyssa Quinn (Alyssa)	Dinner - asset field work	4069539	Distribution System field work and	58800	0000	1510	24.11	100.00	24.11	91.994%	22.18
202511	31-OCT-25		The Rink Sports Bar & Grill	Bushey, Jacob Bradford (Jacob)	Lunch for working out of town with Will & Veronica	1666784	0140 Distribution Engineering Admin	58800	0000	1510	57.98	100.00	57.98	91.994%	53.34
202511	31-OCT-25	BAXTERS BAR AND GRILL	BAXTERS BAR AND GRILL	Masterman, William Edward (Bill)	Transmission inspections - DC-MN Line	4977158	250kV DC Line MN - Vegetation Mana	57100	0000	1510	33.05	100.00	33.05	82.174%	27.16
202511	31-OCT-25	FAMILY TRADITION RESTA	Family Tradition Restaurant	Bushey, Jacob Bradford (Jacob)	Breakfast for helping with United Way Operation Community Connect	1666784	0140 Distribution Engineering Admin	58800	0000	1510	73.64	100.00	73.64	91.994%	67.74
202511	01-NOV-25	CARNEGIE PIZZA	Carnegies Pizza	Eaton, Ross (Ross)	Lunch October 26th	5149924	ALE-M365-Training	93500	0000	1530	23.98	71.60	17.17	88.066%	15.12
202511	01-NOV-25	DENNY'S INC 18007336	Denny's	Eaton, Ross (Ross)	Dinner October 28th	5149924	ALE-M365-Training	93500	0000	1530	51.44	71.60	36.83	88.066%	32.44
202511	01-NOV-25	JOHNNY ROCKETS - MGM	Johnny Rocket's	Eaton, Ross (Ross)	Dinner October 26th	5149924	ALE-M365-Training	93500	0000	1530	44.75	71.60	32.04	88.066%	28.22
202511	01-NOV-25	MAE DALY'S	Mae Daly's Steakhouse	Eaton, Ross (Ross)	Dinner October 31	5149924	ALE-M365-Training	93500	0000	1530	164.29	71.60	117.63	88.066%	103.59
202511	01-NOV-25	MGM GRD STARBUCKS IN D	Starbucks MGM Grand	Eaton, Ross (Ross)	Breakfast October 31	5149924	ALE-M365-Training	93500	0000	1530	23.38	71.60	16.74	88.066%	14.74
202511	01-NOV-25	NELLIES SOUTHERN KITCH	Nellie's Southern Kitchen	Eaton, Ross (Ross)	Dinner October 29th	5149924	ALE-M365-Training	93500	0000	1530	107.00	71.60	76.61	88.066%	67.47
202511	01-NOV-25	SMASHBURGER T1 CON C M	Smash Burger Concourse C	Eaton, Ross (Ross)	Lunch/Dinner November 1st	5149924	ALE-M365-Training	93500	0000	1530	19.94	71.60	14.28	88.066%	12.57
202511	01-NOV-25	UNIV HORROR LV F&B	Horror Unleashed (Food Vendor)	Eaton, Ross (Ross)	Dinner October 30th	5149924	ALE-M365-Training	93500	0000	1530	25.58	71.60	18.32	88.066%	16.13
202511	02-OCT-25	E&G 1042 - ECOM	Erbert and Gerbert	Brinker, Tara L (Tara)	System Operators block training for 8 employees/trainers at RECC	2088255	Attend/Provide Training	56120	0000	1530	121.54	100.00	121.54	82.174%	99.87
202511	02-OCT-25	EZCATER OUTBACK STEAKH	Outback Steakhouse	Brinker, Tara L (Tara)	System operators Block training lunch for 8 people at RECC	2088255	Attend/Provide Training	56120	0000	1530	264.64	100.00	264.64	82.174%	217.46
202511	02-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	System Operators block training Lunch for 7 employees	2088255	Attend/Provide Training	56120	0000	1530	143.78	100.00	143.78	82.174%	118.15
202511	02-OCT-25	SAMMYS PIZZA HERMANTOW	Sammys	Brinker, Tara L (Tara)	System operators block training lunch for 8 people	2088255	Attend/Provide Training	56120	0000	1530	134.37	100.00	134.37	82.174%	110.42
202511	02-OCT-25	SAMS CLUB #6320	Sams Club	Brinker, Tara L (Tara)	System Operators Block training at RECC for 4 weeks with 20 employees	2088255	Attend/Provide Training	56120	0000	1530	390.54	100.00	390.54	82.174%	320.92
202511	04-NOV-25	FLORIOS GRILL & TAVERN	Florios	Garner, Joshua James	Lunch for bec rescue team 4th quarter	3166512	High Angle Rescue Team material/gea	51400	0000	1530	175.00	100.00	175.00	86.084%	150.65
202511	04-NOV-25	SAMMY S PIZZA RESTAURA	Sammys Pizza	Garner, Joshua James	Fire department training night for BEC Dinner	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1530	653.34	100.00	653.34	86.084%	562.42
202511	04-NOV-25	WAL-MART #1609	Walmart	Garner, Joshua James	Fire department training night for BEC drinks	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1530	109.53	100.00	109.53	86.084%	94.29
202511	05-NOV-25	ABC #115 LV	ABC Stores	Solga, Shane David (Shane)	Meal during GridSecCon	5128715	MP-Training	93500	0000	1530	21.24	100.00	21.24	88.066%	18.71
202511	05-NOV-25	MCDONALD'S F11312	McDonalds	Hoberg, Scott William (Scott)	meal while traveling to attend MIPSYCON in St. Paul	1666041	RELIABILITY FUNCTIONS	56150	0000	1530	15.44	100.00	15.44	82.174%	12.69
202511	05-NOV-25	MCDONALD'S F35428	McDonald's	Solga, Shane David (Shane)	Meal during GridSecCon	5128715	MP-Training	93500	0000	1530	18.62	100.00	18.62	88.066%	16.40
202511	05-NOV-25	TST PATRICK MCGOVERN'	Patrick McGovern's	Morrison, Trevor Morrison (Trevor)	Dinner at Patrick McGovern's for Trevor Morrison while at MIPSYCON	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	22.22	100.00	22.22	91.994%	20.44
202511	05-NOV-25	UBER EATS	Uber Eats / Maggiano's Little Italy	Solga, Shane David (Shane)	Meal during GridSecCon	5128715	MP-Training	93500	0000	1530	52.97	100.00	52.97	88.066%	46.65
202511	06-NOV-25	CHIPOTLE 0876	Chipotle	Ide, Patrick Steven (Pat)	Lunch at Minnesota Power Conference	1666041	RELIABILITY FUNCTIONS	56150	0000	1530	13.01	100.00	13.01	82.174%	10.69
202511	06-NOV-25	COSSETTA INC	Cossettas, 211 West 7th Street, St. Paul, MN 55102	Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Conference meal	5129053	SAME Training Attendance	56000	0000	1530	18.63	100.00	18.63	70.274%	13.09
202511	06-NOV-25	COSSETTA INC	Louis (Cossettas)	Jesberg, Daniel Paul (Daniel)	Dinner while at MIPSYCON	5129053	SAME Training Attendance	56000	0000	1530	69.67	100.00	69.67	70.274%	48.96
202511	06-NOV-25	INTERCONTINENTAL SAINT	Citizen at Intercontinental Saint Paul	Morrison, Trevor Morrison (Trevor)	Breakfast at hotel on final day of MIPSYCON	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	28.00	100.00	28.00	91.994%	25.76
202511	06-NOV-25	INTERCONTINENTAL SAINT	Citizen Saint Paul	Franz, Justin Ronald (Justin)	Breakfast on Thursday morning, prior to MIPSYCON	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	27.07	100.00	27.07	91.994%	24.90
202511	06-NOV-25	JIMMY JOHNS # 621	Jimmy John's	Kotz, Andrew Arthur (Andrew)	Meal while traveling to MIPSYCON Conference in St. Paul	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	14.46	100.00	14.46	91.994%	13.30
202511	06-NOV-25	PARKWAY PIZZA -NORTHEA	Parkway Pizza	Kunze, Andrew Phillip (Andy)	Dinner - MIPSYCON	5129055	Relay Engineering Training	56000	0000	1530	10.24	100.00	10.24	70.274%	7.20
202511	06-NOV-25	Raising Canes	Raising Canes	Kotz, Andrew Arthur (Andrew)	Meal returning from MIPSYCON Power Systems Conference.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	13.42	100.00	13.42	91.994%	12.35
202511	06-NOV-25	restaurants	Downtowner Woodfire Grille	Frimpong, Majeed (Majeed)	mipsycon meals	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	123.20	100.00	123.20	91.994%	113.34
202511	06-NOV-25	TACO BELL #034948 QPS	Taco	Jesberg, Daniel Paul (Daniel)	Lunch while returning from MIPSYCON	5129053	SAME Training Attendance	56000	0000	1530	9.28	100.00	9.28	70.274%	6.52
202511	06-NOV-25	TACO BELL #034948 QPS	Taco Bell	Jesberg, Daniel Paul (Daniel)	Lunch while travelling to MIPSYCON	5129053	SAME Training Attendance	56000	0000	1530	8.30	100.00	8.30	70.274%	5.83
202511	06-NOV-25	TACO JOHNS 3022	Taco Johns, Onamia, MN	Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Conference meal	5129053	SAME Training Attendance	56000	0000	1530	8.58	100.00	8.58	70.274%	6.03
202511	06-NOV-25	THE NOOK	The Nook, 492 Hamline Avenue South, St. Paul, MN 55116	Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Conference meal	5129053	SAME Training Attendance	56000	0000	1530	64.08	100.00	64.08	70.274%	45.03
202511	06-NOV-25	TST CARIBOU COFFEE -	Caribou Coffee	Jesberg, Daniel Paul (Daniel)	Breakfast while at MIPSYCON	5129053	SAME Training Attendance	56000	0000	1530	7.35	100.00	7.35	70.274%	5.17
202511	06-NOV-25	TST DOWNTOWNER WOODFI	Downtowner Woodfire Grill	Kotz, Andrew Arthur (Andrew)	Team Dinner after MIPSYCON Conference in St Paul. All in group paid separate.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	35.86	100.00	35.86	91.994%	32.99
202511	06-NOV-25	TST JOSEPH'S GRILL	Joseph's Grill	Ide, Patrick Steven (Pat)	Dinner at Minnesota Power Conference	1666041	RELIABILITY FUNCTIONS	56150	0000	1530	31.79	100.00	31.79	82.174%	26.12
202511	06-NOV-25	TST MY BURGER- MAC GRO	myBurger	Franz, Justin Ronald (Justin)	Lunch immediately following MIPSYCON, while in route back to the office.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	71.08	100.00	71.08	91.994%	65.39
202511	07-JUN-25		Cubans on Wheels	Reichow, Aaron Jon	Dinner - Th 6/5/25	1912887	LBA Operations (misc)	56120	0000	1530	21.44	100.00	21.44	82.174%	17.62
202511	07-JUN-25		HMS Host	Reichow, Aaron Jon	Lunch - Sun 6/1/25	1912887	LBA Operations (misc)	56120	0000	1530	6.02	100.00	6.02	82.174%	4.95
202511	07-JUN-25		Siam Orchid	Reichow, Aaron Jon	Dinner - Sun 6/1/25	1912887	LBA Operations (misc)	56120	0000	1530	28.62	100.00	28.62	82.174%	23.52
202511	07-JUN-25		Z Asian	Reichow, Aaron Jon	Dinner - Wed 6/4/25	1912887	LBA Operations (misc)	56120	0000	1530	53.77	100.00	53.77	82.174%	44.18
202511	07-NOV-25	BUFFALO WILD WNGS 3872	Buffalo Wild Wings	Christoff, Jason Michael (Jason)	Lunch while traveling home from Xylem/Sensus REACH conference in San Diego.	5080817	0605 Regular Time Meter Engineering	58600	0000	1530	53.35	100.00	53.35	99.018%	52.83
202511	07-NOV-25	SHERATON MARINA F&B	Sheraton Marina	Christoff, Jason Michael (Jason)	Dinner while attending Xylem/Sensus REACH conference in San Diego.	5080817	0605 Regular Time Meter Engineering	58600	0000	1530	31.99	100.00	31.99	99.018%	31.68
202511	07-NOV-25	STARBUCKS 68070 MSP PO	Starbucks	Christoff, Jason Michael (Jason)	Brunch while traveling to Xylem/Sensus REACH conference in San Diego.	5080817	0605 Regular Time Meter Engineering	58600	0000	1530	18.72	100.00	18.72	99.018%	18.54
202511	10-OCT-25	MAVERICKS STEAK & C-ST	Mavericks Steaks & Cocktails	Bauman, Michael John (Michael)	Dinner	5149936	ALE-Security-Training	93500	0000	1530	40.12	80.17	32.16	88.066%	28.33
202511	10-OCT-25	SKYDINE INC	SkyDine	Bauman, Michael John (Michael)	Lunch	5149936	ALE-Security-Training	93500	0000	1530	17.15	80.17	13.75	88.066%	12.11
202511	10-OCT-25	SMASHBURGER T1 CON C M	Smashburger	Bauman, Michael John (Michael)	Lunch	5149936	ALE-Security-Training	93500	0000	1530	18.43	80.17	14.78	88.066%	13.01
202511	11-NOV-25	KWIK TRIP #234	Kwik Trip	Dewey, Ryan D	lunch food/ beverages for training	1702843	Cloquet Area Distribution Maintenan	59300	0000	1530	23.83	100.00	23.83	91.994%	21.92
202511	11-NOV-25	SAMMYS PIZZA CLOQUET	sammy's pizza	Dewey, Ryan D	lunch training	1702843	Cloquet Area Distribution Maintenan	59300	0000	1530	211.55	100.00	211.55	91.994%	194.61
202511	12-NOV-25	EZCATER QDOBA MEXICAN	Qdoba	Weerts, Jacob Daniel (Jacob)	Gen SIT Report Out	1486903	hib.hm training	51400	0000	1530	381.57	100.00	381.57	86.084%	328.47
202511	12-NOV-25	SUPER ONE FOODS	Super One, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	September Safety Meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	39.92	100.00	39.92	86.084%	34.36
202511	13-NOV-25	SQ RADISSON HOTEL, ST	Peddlers Pub/Radisson Hotel	Hatanpaa, Alexander Richard (Alex)	Afternoon meal while at electrical engineer training at MIPSYCON from UM. The hotel provided meals at their restaurant called Peddlers pub.	1666006	ES - Training	92000	0000	1530	24.08	100.00	24.08	88.066%	21.21
202511	13-NOV-25	TST BURGER MOE'S	Burger Moes	Hatanpaa, Alexander Richard (Alex)	Afternoon meal while at Electrical Engineering training at MIPSYCON from UM	1666006	ES - Training	92000	0000	1530	20.13	100.00	20.13	88.066%	17.73
202511	13-NOV-25	TST MUDDY COW - BROOK	MC's Tap House	Mead, Eric Scott (Eric)	Attend IH Conference in Coon Rapids, MN	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1530	46.18	100.00	46.18	88.066%	40.67
202511	15-NOV-25	QDOBA 2902 CATERING	Qdoba	Nelson, Pamela J (Pam)	Budget Analyst-Accounts Payable	3150123	Budget Analyst-A&G	92000	0000	1530	282.24	100.00	282.24	88.066%	248.56
202511	15-NOV-25	SPO RUAMMIT	Ruam Mit Thai & Lao Cuisine	Talbot, Craig Edward (Craig)	Team dinner while attending MIPSYCON in St. Paul MN.	5129055	Relay Engineering Training	56000	0000	1530	210.60	100.00	210.60	70.274%	148.00

202511	15-NOV-25	TST FAMOUS DAVE'S - 2	Famous Dave's	Talbot, Craig Edward (Craig)	Team lunch on the way back to Duluth after MIPSYCON in Forest Lake MN.	5129055	Relay Engineering Training	56000	0000	1530	121.94	100.00	121.94	70.274%	85.69
202511	15-OCT-25	COBORN'S SUPERSTORE-	Coborn's	Van Tassel, Brandon Scott	Refreshments for 1st Responders	4922007	ED Trade Ally Expenses	92000	0000	1530	66.68	100.00	66.68	88.066%	58.72
202511	15-OCT-25	DOMINO'S 1992	Domino's	Van Tassel, Brandon Scott	Food for western 1st responders	4922007	ED Trade Ally Expenses	92000	0000	1530	66.41	100.00	66.41	88.066%	58.48
202511	15-OCT-25	DOMINO'S 7387	Domino's	Van Tassel, Brandon Scott	Food for central 1st responders	4922007	ED Trade Ally Expenses	92000	0000	1530	130.82	100.00	130.82	88.066%	115.21
202511	18-OCT-25	CAESERS BACCHANAL BUFF	Caesars	Knetsch, Justin James	Meal for OATI conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1530	234.87	100.00	234.87	87.824%	206.27
202511	18-OCT-25	CTLP FIRST CLASS VENDI	Airport	Knetsch, Justin James	Meal for OATI conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1530	6.10	100.00	6.10	87.824%	5.36
202511	18-OCT-25	SHAKE SHACK T1 MSP	SHAKE SHACK	Knetsch, Justin James	OATI conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1530	18.21	100.00	18.21	87.824%	15.99
202511	18-OCT-25	SMASHBURGER T1 CON C M	SMASHBURGER	Knetsch, Justin James	OATI conference meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1530	33.14	100.00	33.14	87.824%	29.10
202511	18-OCT-25	SQ SHAKE SHACK	SHAKE SHACK	Knetsch, Justin James	OATI conf meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1530	35.48	100.00	35.48	87.824%	31.16
202511	18-OCT-25	STARBUCKS D WEST LAS	STARBUCKS	Knetsch, Justin James	OATI conference meal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1530	24.66	100.00	24.66	87.824%	21.66
202511	18-OCT-25	TST TASTES ON THE FLY	Mr. Oso	Murphy, Taylor Florence (Taylor)	Lunch while traveling to the OATI Energy Conference	1667503	EP&B - General	92000	0000	1530	32.38	100.00	32.38	88.066%	28.52
202511	18-SEP-25	SQ FIN SUSHI	Fin Sushi	Johnston, Jeremy Allan (Jeremy)	Dinner for Logan, Jo and I during RTSim user group meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1530	61.39	100.00	61.39	88.066%	54.06
202511	20-NOV-25	PIZZA LUCE	Pizza Luce	Scott, Bradley Steven (Brad)	Comprehensive discussion about containerization for ALLETE.	5128675	ALE-Overhead	93500	0000	1530	119.53	86.91	103.88	88.066%	91.49
202511	21-NOV-25	TST DOWNTOWNER WOODFI	Downtowner	Kanipes, Joseph James (Joseph)	Got dinner with other MP coworkers while attending Mypsicon	3264155	0140 Distribution Employee Developm	58800	0000	1530	50.55	100.00	50.55	91.994%	46.50
202511	21-NOV-25	WAL-MART #1609	Walmart	Garner, Joshua James	EMR 4th quarter breakfast.	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	75.97	100.00	75.97	86.084%	65.40
202511	22-OCT-25	SAN TAN PHX CNP	San Tan	Kluge, Amanda Kim (Amanda)	Lunch for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1530	31.39	100.00	31.39	88.066%	27.64
202511	22-OCT-25	SPORTS MEXICAN FAMILY	Sports Mexican Family	Samarzia, Lijah Joel Jeppesen (Lijah)	Meal	3099499	Distribution-Utility Training	58000	0000	1530	30.07	100.00	30.07	91.994%	27.66
202511	22-OCT-25	TALKING STICK RESORT F	Talking Stick Resort	Kluge, Amanda Kim (Amanda)	Lunch for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1530	14.86	100.00	14.86	88.066%	13.09
202511	22-OCT-25	TST BOULDER TAP HOUSE	Boulder Tap House	Samarzia, Lijah Joel Jeppesen (Lijah)	Meal	3099499	Distribution-Utility Training	58000	0000	1530	46.48	100.00	46.48	91.994%	42.76
202511	23-OCT-25	BISTRO 525	Bistro 525	Anderson, Bruce L. (Bruce)	Dinner while attending UW Madison Training	5129053	SAME Training Attendance	56000	0000	1530	21.00	100.00	21.00	70.274%	14.76
202511	23-OCT-25	DOUBLETREE HOTEL MADIS	Bistro 525	Anderson, Bruce L. (Bruce)	Breakfast coffee while attending UW Madison Training	5129053	SAME Training Attendance	56000	0000	1530	3.69	100.00	3.69	70.274%	2.59
202511	23-OCT-25	FAZOLIS 5936	Fazoli's	Anderson, Bruce L. (Bruce)	Dinner while attending UW Madison Training	5129053	SAME Training Attendance	56000	0000	1530	10.47	100.00	10.47	70.274%	7.36
202511	23-OCT-25	FLORIOS GRILL & TAVERN	FLORIOS GRILL & TAVERN	Carl, Zachary A (Zac)	Switching Class Boswell	2088255	Attend/Provide Training	56120	0000	1530	71.62	100.00	71.62	82.174%	58.85
202511	23-OCT-25	OUTBACK AS4 MCO	Outback Orlando Airport	Kozlovski Jr., Donald D (Don)	Gartner Symposium meal - IT Strategy	5128679	ALE-Training	93500	0000	1530	30.96	86.91	26.91	88.066%	23.70
202511	23-OCT-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	September 30, 2025 All-Day High Angle Rescue Training / Q-Doba lunch for attendees & trainer / 50% Ea 0604-1078340 & 100390-1859971 (Lindsey Buran)	1078340	Safety, General, cont. Education	92000	0000	1530	241.35	100.00	241.35	88.066%	212.55
202511	23-OCT-25	SFS AT CORONADO SPRING	El Mercado de Coronado	Kozlovski Jr., Donald D (Don)	Gartner Symposium meal - IT Strategy	5128679	ALE-Training	93500	0000	1530	29.82	86.91	25.92	88.066%	22.82
202511	23-OCT-25	SNICKERS EVELETH	Snickers Pizza	Armbruster, Blake Joshua	Pizzas for HOP Training	1666341	COMP in error - Operation Supervisi	56000	0000	1530	211.98	100.00	211.98	70.274%	148.97
202511	23-OCT-25	THE BOATHOUSE	Boathouse (Disney)	Kozlovski Jr., Donald D (Don)	Gartner Symposium meal - IT Strategy	5128679	ALE-Training	93500	0000	1530	98.01	86.91	85.18	88.066%	75.02
202511	23-OCT-25	TST VINTAGE SPIRITS &	The Vintage Spirits	Anderson, Bruce L. (Bruce)	Dinner while attending UW Madison Training	5129053	SAME Training Attendance	56000	0000	1530	17.81	100.00	17.81	70.274%	12.52
202511	23-OCT-25	WDW DISNEY RESORTS	El Mercado de Coronado	Kozlovski Jr., Donald D (Don)	Gartner Symposium meal - IT Strategy	5128679	ALE-Training	93500	0000	1530	30.63	86.91	26.62	88.066%	23.44
202511	24-OCT-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Admin Interviews	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	111.94	100.00	111.94	86.084%	96.36
202511	24-OCT-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Generation Leadership Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	1,560.60	100.00	1,560.60	86.084%	1,343.43
202511	24-OCT-25	COLUMBIA SAND KEY 106	Columbia South Key	Whiting, Sarah Hanh-Marie (Sarah)	Meal while attending NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	1530	33.36	77.70	25.92	88.066%	22.83
202511	24-OCT-25	CRABBYS DOCKSIDE	Crabby's Dockside	Whiting, Sarah Hanh-Marie (Sarah)	Meal while attending NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	1530	42.35	77.70	32.91	88.066%	28.98
202511	24-OCT-25	GH PACIFIC RST & CC	Growlers	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	1530	122.23	54.10	66.13	88.066%	58.24
202511	24-OCT-25	HOT SAKE ASIAN	Hot Sake Asian	Whiting, Sarah Hanh-Marie (Sarah)	Meal while attending NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	1530	41.26	77.70	32.06	88.066%	28.23
202511	24-OCT-25	MARRIOTT SUITES CW F&B	Watercolour Grillhouse	Whiting, Sarah Hanh-Marie (Sarah)	AKA Watercolour Grillhouse - Meal while attending NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	1530	39.24	77.70	30.49	88.066%	26.85
202511	24-OCT-25	MSP AIRP PANDA EXPRESS	Panda Express	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	1530	11.23	54.10	6.08	88.066%	5.35
202511	24-OCT-25	MSP POD1 CUSTOM BURGER	Custom Burger	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	1530	20.93	54.10	11.32	88.066%	9.97
202511	24-OCT-25	TST ZAMBONI'S ON 7TH	Zamboni's on 7th	Olsen, Amy Jo (Amy)	Meal while attending Real Estate Institute	AJO CORP	Amys Corporate General	92000	0000	1530	31.83	77.70	24.73	88.066%	21.78
202511	24-OCT-25	TST FRENCHYS SOUTH BEA	Frenchy's South Beach Cafe	Whiting, Sarah Hanh-Marie (Sarah)	Meal while attending NARUC Rate School	SHW CORP	Sarahs Corporate	92000	0000	1530	25.34	77.70	19.69	88.066%	17.34
202511	24-OCT-25	TST HIGH FLYING FOODS	Growlers	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	1530	15.93	54.10	8.62	88.066%	7.59
202511	25-OCT-25	DD/BR #356642	Dunkin	Roers, Megan Ruth (Megan)	Meal for myself during training on return from training (2025 OATI Energy Conference)	1667503	EP&B - General	92000	0000	1530	11.65	100.00	11.65	88.066%	10.26
202511	25-OCT-25	MSP POD 5 CRISP AND GR	Crisp & Green	Roers, Megan Ruth (Megan)	Meal for myself during training (2025 OATI Energy Conference) - at Minneapolis, MN aiprot.	1667503	EP&B - General	92000	0000	1530	18.44	100.00	18.44	88.066%	16.24
202511	25-OCT-25	SQ BEARABOO COFFEE LL	Bearaboo Coffee	Roers, Megan Ruth (Megan)	Meal for myself during training (2025 OATI Energy Conference) - to Minneapolis, MN airport	1667503	EP&B - General	92000	0000	1530	12.75	100.00	12.75	88.066%	11.23
202511	25-OCT-25	WENDY S 436	Wendy's	Roers, Megan Ruth (Megan)	Meal for myself during training (2025 Energy Conference) in Minneapolis, MN	1667503	EP&B - General	92000	0000	1530	13.07	100.00	13.07	88.066%	11.51
202511	25-SEP-25	INTERCONTINENTQL MINNE	Intercontinental Hotel	Kozlovski Jr., Donald D (Don)	NOREX IT Strategy conference - drinks	5128679	ALE-Training	93500	0000	1530	45.97	86.91	39.95	88.066%	35.18
202511	28-OCT-25	BOATHOUSE BREWPUB & RE	Boathouse	Smedshammer, Tyler Drew (Tyler)	Lunch for field trip	2088255	Attend/Provide Training	56120	0000	1530	88.62	100.00	88.62	82.174%	72.82
202511	30-OCT-25	APPLEBEES 2190056	Applebees	Samarzia, Lijah Joel Jeppesen (Lijah)	Meal	3099499	Distribution-Utility Training	58000	0000	1530	35.08	100.00	35.08	91.994%	32.27
202511	30-OCT-25	DUTCHROOM INC	Super One Foods	Smith, Michael J (Mike)	Training week, out over Lunch	3099489	Transmission-Utility Training	56000	0000	1530	21.23	100.00	21.23	70.274%	14.92
202511	01-NOV-25	TARGET 00033233	Target	Eaton, Ross (Ross)	Purchased a 24 Pack of bottled water	5149924	ALE-M365-Training	93500	0000	1560	6.29	71.60	4.50	88.066%	3.97
202511	02-OCT-25	SUPER ONE FOODS	Super One	Brinker, Tara L (Tara)	apples and grapes for SOC Annual Training held at RECC conference room for 20 attendees	1666281	FERC SOC - Generat	56110	0000	1560	20.96	100.00	20.96	82.174%	17.22
202511	04-NOV-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Young, Jared Tyler (Jared)	SIT Team refreshments for meeting	3289446	Line SIT Team	92000	0000	1560	84.74	100.00	84.74	88.066%	74.63
202511	06-NOV-25	SAMS CLUB #6320	Sams Club Hermantown	Tracey, Dawn Marie	Line Dept training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1560	52.39	100.00	52.39	91.994%	48.20
202511	06-NOV-25	SAMS CLUB #6320	Sams Club Hermantown	Tracey, Dawn Marie	MPO Merchandise -	3966429	MPO Regional Safety Meeting Meeting	92000	0000	1560	52.39	100.00	52.39	88.066%	46.14
202511	06-NOV-25	SAMSCLUB #6320	Sams Club Hermantown	Tracey, Dawn Marie	MPO merchandise -	3966429	MPO Regional Safety Meeting Meeting	92000	0000	1560	20.58	100.00	20.58	88.066%	18.12
202511	06-NOV-25	WAL-MART #1757	Walmart	Tracey, Dawn Marie	MPO Bus fruit	3966429	MPO Regional Safety Meeting Meeting	92000	0000	1560	9.21	100.00	9.21	88.066%	8.11
202511	08-OCT-25	SUPER ONE FOODS	Super One	Ortman, Earl Francis	Outage meeting refreshments	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1560	9.76	100.00	9.76	86.084%	8.40
202511	13-OCT-25	SUPER ONE FOODS	Super One	Piekarski, Jodi M	Beverages for Boswell Meetings Various as needed	STORES	WAREHOUSE EXPENSES 2001 - 2025	51400	0000	1560	92.52	100.00	92.52	86.084%	79.64
202511	13-OCT-25	SUPER ONE FOODS	Super One	Piekarski, Jodi M	Boswell SIT Meeting	STORES	WAREHOUSE EXPENSES 2001 - 2025	51400	0000	1560	21.98	100.00	21.98	86.084%	18.92
202511	15-NOV-25	SUPER ONE FOODS	Super One	Paulson, Tiffany Marie (Tiffany)	Refreshments for end of the year Safety Rep wrap up.	1670885	GOB SIT Expenses	92500	0000	1560	52.50	83.10	43.63	88.066%	38.42
202511	15-OCT-25	DAIRY QUEEN #11347	Dairy Queen	Van Tassel, Brandon Scott	Food for employee traveling to Western	4922007	ED Trade Ally Expenses	92000	0000	1560	13.94	100.00	13.94	88.066%	12.28
202511	16-OCT-25	SQ WUSSOW'S CONCERT C	Wussows Coffee	Akason, Cody James (Cody)	Coffee for COGGS Trailwork Day	5072277	Voluteer Activities	92000	0000	1560	50.36	100.00	50.36	88.066%	44.35
202511	17-NOV-25	CKE BIXBY'S GRAND RAPI	Bixby's	Piekarski, Jodi M	Monthly Business Team Meeting	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1560	50.99	100.00	50.99	86.084%	43.89
202511	21-OCT-25	BDC DULUTH CHEESE STOR	Burnett's Dairy	Boedigheimer, Mary Kay (Mary Kay)	Safety - Brickson, 10/13 SSG Mtg Refreshments	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1560	33.96	100.00	33.96	88.066%	29.91
202511	21-OCT-25	SQ DULUTH'S BEST BREA	Duluth's Best Breads	Boedigheimer, Mary Kay (Mary Kay)	CTS - Flynn, CTS Sponsored Monthly Safety Mtg Refreshments	2143166	ALE-ADM	93500	0000	1560	245.00	86.91	212.93	88.066%	187.52
202511	21-OCT-25	SUPER ONE FOODS	Super One	Boedigheimer, Mary Kay (Mary Kay)	CTS - Flynn, CTS Sponsored Monthly Safety Mtg Refreshments	2143166	ALE-ADM	93500	0000	1560	22.74	86.91	19.76	88.066%	17.40
202511	22-OCT-25	COBORN'S-LITTLE FALL	Coborns	Welle, Paula A (Paula)	Staff Meeting	5149889	ALE-GIS-Overhead	93500	0000	1560	47.75	72.38	34.56	88.066%	30.44
202511	28-OCT-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro Station -safety meeting refreshments	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	91.73	100.00	91.73	85.181%	78.14
202511	29-SEP-25	SUPER ONE FOODS	Super One Foods	Melby, Timothy David (Timothy)	Department Safety Meeting	1666394	ES - Meetings	92000	0000	1560	42.59	100.00	42.59	88.066%	37.51
202511	30-OCT-25	SUPER ONE FOODS	Super One Foods	Smith, Michael J (Mike)	Training Refreshments	3099489	Transmission-Utility Training	56000	0000	1560	26.28	100.00	26.28	70.274%	18.47
202512	01-DEC-25	WWW.SIRBEN SIR BENEDI	Sir Benedict's Tavern on the Lake	Feriancek, Jill Marie	December OCC Team Meeting	1667279	0175 OCC Supervision	58000	0000	1510	69.90	100.00	69.90	91.994%	64.30
202512	02-DEC-25	252 HARDEES WALKER	Hardee	Michalski, Joseph Michael (Joseph)	Dinner out of town looking at tree orders.	1665229	0135 MP Distribution Vegetation Tro	59301	0000	1510	17.40	100.00	17.40	91.994%	16.01
202512	02-DEC-25	DUTCHROOM INC	Dutchroom	Kluge, Amanda Kim (Amanda)	Quarterly All Staff Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	1510	130.31	100.00	130.31	86.084%	112.18
202512	02-DEC-25	LYRIC KITCHEN BAR	Lyric	Anderson, Kurt William	Siting & Land Rights Team Meeting	2245907	Corp Env Services - Department	92000	0000	1510	140.85	100.00	140.85	88.066%	124.04
202512	02-DEC-25	PIZZA LUCE	Pizza Luce	Frye, Katelyn Marie (Katie)	Lunch for team HOP training.	1666211	CXB General	90800	0000	1510	198.35	100.00	198.35	99.776%	197.91
202512	02-DEC-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Frye, Katelyn Marie (Katie)	Meeting to discuss distribution strategy.	1666211	CXB General	90800	0000	1510	137.47	100.00	137.47	99.776%	137.16
202512	02-DEC-25	SAMMYS PIZZA WEST DULU	Sammy's Pizza	Anderson, Kurt William	Lunch after ELM Volunteer Day at Second Harvest	2245907	Corp Env Services - Department	92000	0000	1510	170.29	100.00	170.29	88.066%	149.97
202512	02-DEC-25	TST GRIZZLY'S - BAXTE	Grizzly's	Frye, Katelyn Marie (Katie)	Lunch while traveling for meeting about service territory boundaries.	1666211	CXB General	90800	0000	1510	39.50	100.00	39.50	99.776%	39.41

202512	02-DEC-25	TST VA BENE	Va Bene	Gunderson, Daniel Wayne	Project Walleye - Group Dinner to discuss project	CREDGEN	CXB Comm & Econ General	90800	0000	1510	968.92	100.00	968.92	99.776%	966.75
202512	02-DEC-25	TST CORKTOWN DELI AND	Corktown	Brickson, Harper Leigh	1:1 check-in with Field Safety Pro - K. Jezierski	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	71.49	100.00	71.49	88.066%	62.96
202512	03-DEC-25	KFC C750120	KFC	Jones, Daniel Robert (Dan)	Windurance training lunch for TREC	5126100	TREC Training Expenses	55814	0000	1510	66.30	100.00	66.30	87.824%	58.23
202512	03-DEC-25	KWIK TRIP #224	Kwik Trip	Lundquist, Jameson Edward	Central Safety Meeting Breakout	1669070	Service & Test Meters	58600	0000	1510	12.98	100.00	12.98	99.018%	12.85
202512	03-DEC-25	PIZZA HUT 039337	Pizza Hut	Jones, Daniel Robert (Dan)	pizza for Windurance training at TREC	5126100	TREC Training Expenses	55814	0000	1510	84.78	100.00	84.78	87.824%	74.46
202512	03-DEC-25	ROSALLINIS PIZZA	Rosallinis Pizza	Ryan, Matthew James (Matthew)	Lunch while in Aitkin, MN for a meeting with primary Emergency Management Agencies for the annual Hydro Emergency Action Plan (EAP) updates	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1510	55.44	100.00	55.44	85.181%	47.22
202512	03-DEC-25	TST BOULDER TAP HOUSE	Boulder Tap House	Lundquist, Jameson Edward	Western Safety Meeting Lunch	1669070	Service & Test Meters	58600	0000	1510	122.12	100.00	122.12	99.018%	120.92
202512	03-DEC-25	TST VILLAGE INN -7001	Village Inn	Jones, Daniel Robert (Dan)	Nic Solberg and Dan Jones annual one on one.	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	50.42	100.00	50.42	87.824%	44.28
202512	03-DEC-25	TST VILLAGE INN -7001	Village Inn	Jones, Daniel Robert (Dan)	veterans day brunch for Chuck Bothwell	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1510	103.59	100.00	103.59	87.824%	90.98
202512	04-DEC-25	CULVERS BAXTER	Culver's #202 Baxter, MN	Rolfson, Craig Mitchell (Craig)	Lunch meeting with Blake Armbruster	1668203	Provide Business / Administrative S	56600	0000	1510	23.06	100.00	23.06	82.174%	18.95
202512	04-DEC-25	DUTCHROOM INC	Mad Dogs	Love, Jeffrey J (Jeff)	Crew meal while working weekend.	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	137.00	100.00	137.00	86.084%	117.94
202512	04-DEC-25	DUTCHROOM INC	The Dutchroom	Schofield, Haley Mae (Haley)	Interview Team for Electrician	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	55.83	100.00	55.83	86.084%	48.06
202512	04-DEC-25	FOREST LAKE RESTAURANT	Forest Lake	Love, Jeffrey J (Jeff)	Engineering touchbase	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	40.77	100.00	40.77	86.084%	35.10
202512	04-DEC-25	GRUBHUB TAVERNONTHEHIL	Tavern on the Hill	Gaffke, Ryan Gordon	Thanksgiving meal while working on shift per Chris Bellefy	1912887	LBA Operations (misc)	56120	0000	1510	60.65	100.00	60.65	82.174%	49.84
202512	04-DEC-25	PHOHOLIC TASTE OF VIET	Phoholic	Fisher, Aaron Samuel (Aaron)	Safety Discussion, Ride Along	1668252	0148 Administrative Activities	58800	0000	1510	45.65	100.00	45.65	91.994%	42.00
202512	04-DEC-25	PIZZA LUCE	Pizza Luce	Peterson, Leah Nicole	Lunch for Regulatory Compliance Discussion with CX	1666211	CXB General	90800	0000	1510	30.25	100.00	30.25	99.776%	30.18
202512	04-DEC-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Honkala, Amy Marie (Amy)	Lunch for Project Walleye	CREDGEN	CXB Comm & Econ General	90800	0000	1510	424.64	100.00	424.64	99.776%	423.69
202512	04-DEC-25	S&S MEATS	SandS Meats	Garner, Joshua James	Night and Day shift Crew Thanskgiving Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	335.10	100.00	335.10	83.443%	279.62
202512	04-DEC-25	SUPER ONE FOODS	Superone	Honkala, Amy Marie (Amy)	Beverages and breakfast items for Project Walleye	CREDGEN	CXB Comm & Econ General	90800	0000	1510	62.28	100.00	62.28	99.776%	62.14
202512	04-DEC-25	TST TAVERN ON FIRST	Tavern on first	Erdman, Dean C	storm meal	1668269	Little Falls Area Distribution Unde	59400	0000	1510	45.81	100.00	45.81	91.994%	42.14
202512	04-DEC-25	TST AT SARAS TABLE CHE	Sarah's Table	Strand, Chloe (Chloe)	Quarterly Legal Department Dinner	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	329.55	77.70	256.06	88.066%	225.50
202512	04-DEC-25	WM SUPERCENTER #1609	Walmart	Garner, Joshua James	Night and Day shift Crew Thanskgiving Meal	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	79.76	100.00	79.76	83.443%	66.55
202512	06-NOV-25	CENEX-DUQUETTE GENERAL	Cenex General	Schneider, Nicholas Duane (Nicholas)	Meal for travel to multiple site visits and longer work day.	4232318	Kerrick Battery Storage	59300	0000	1510	0.06	100.00	0.06	91.994%	0.06
202512	06-NOV-25	NORTH PINE SALOON	North Pine Saloon	Schneider, Nicholas Duane (Nicholas)	For beginning of Kerrick BESS site and construction meeting before concrete work.	4232318	Kerrick Battery Storage	59300	0000	1510	0.27	100.00	0.27	91.994%	0.25
202512	06-NOV-25	RANCHO LOCO - FOREST L	Rancho Loco	Petron, Samuel Christopher (Samuel)	This is for a meal on the way back from MIPSYCON.	5146888	Enterprise Programs O&M Substation	92000	0000	1510	26.54	100.00	26.54	88.066%	23.37
202512	06-NOV-25	RED LOBSTER 0630	Red Lobster	Butz, Thomas Jeffrey (Tom)	Supper in Duluth - meeting for North Plains Connector	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	96.06	100.00	96.06	88.066%	84.60
202512	07-NOV-25	CIRCLE K 08223	Circle K	Johnson, Shawn A (Shawn)	Breakfast while at ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	8.05	100.00	8.05	86.084%	6.93
202512	07-NOV-25	EINSTEIN BROS BAGELS P	Einstein Bagels	Johnson, Shawn A (Shawn)	Breakfast while at ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	8.70	100.00	8.70	86.084%	7.49
202512	07-NOV-25	MARIACHI'S MEXICAN GRI	Mariachi's Mexican Grill	Johnson, Shawn A (Shawn)	Dinner while at ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	19.07	100.00	19.07	86.084%	16.42
202512	07-NOV-25	MSP POD3 CIBO EXPRESS	Express stop	Johnson, Shawn A (Shawn)	Lunch on the wat to ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	18.64	100.00	18.64	86.084%	16.05
202512	07-NOV-25	SIDELINES SPORTS BAR A	Sidelines Sports Bar	Johnson, Shawn A (Shawn)	Dinner while at ESC summit	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	25.10	100.00	25.10	86.084%	21.61
202512	08-DEC-25		Starbucks #2241	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	8.35	86.91	7.26	88.066%	6.39
202512	08-DEC-25		Starbucks #9711	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	13.78	86.91	11.98	88.066%	10.55
202512	08-DEC-25	BORDER BAR	Border Bar	Bursack, Jon Fredrick (Jack)	Substation visit	1693073	Provide Security - GOB	92000	0000	1510	25.29	94.70	23.95	88.066%	21.09
202512	08-DEC-25	LAZY BEAR GRILL	Lazy Bear Grill	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	26.98	86.91	23.45	88.066%	20.65
202512	08-DEC-25	PICKWICK RESTAURANT &	Pickwick Restaurant	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	40.34	86.91	35.06	88.066%	30.88
202512	08-DEC-25	PIZZA LUCE	Pizza Luce Duluth, MN	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	40.87	86.91	35.52	88.066%	31.28
202512	08-DEC-25	STARBUCKS STORE 09711	Starbucks #09711	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	18.84	86.91	16.37	88.066%	14.42
202512	08-DEC-25	STUDIO CAFE DULUTH	Studio Cafe Duluth	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	23.17	86.91	20.14	88.066%	17.73
202512	08-DEC-25	TST OLD CHICAGO - 41	Old Chicago #41	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	45.41	86.91	39.47	88.066%	34.76
202512	08-DEC-25	TST EMILIANOS	Emiliano's	Hanson, Benji Allen	Food purchased during quarterly visit to ALLETE HQ	2143166	ALE-ADM	93500	0000	1510	33.41	86.91	29.04	88.066%	25.57
202512	08-NOV-25	DAIRY QUEEN #13779	Dairy Queen	Glass, Malachi Soren (Malachi)	Dinner while leaving Warroad, MN for the yearly patching outage for the Warroad Series Comp.	2714834	Warroad River Series Comp-Control S	56000	0000	1510	15.52	100.00	15.52	70.274%	10.91
202512	08-NOV-25	SUBWAY 17437	Subway	Glass, Malachi Soren (Malachi)	Lunch while at Warroad Series Comp for yearly patching.	2714834	Warroad River Series Comp-Control S	56000	0000	1510	19.80	100.00	19.80	70.274%	13.91
202512	08-NOV-25	TST IZZYS LOUNGE AND G	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner while at Warroad Series Comp for yearly patching.	2714834	Warroad River Series Comp-Control S	56000	0000	1510	71.69	100.00	71.69	70.274%	50.38
202512	08-NOV-25	TST IZZYS LOUNGE AND G	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner while at Warroad Series comp for yearly patching.	2714834	Warroad River Series Comp-Control S	56000	0000	1510	22.16	100.00	22.16	70.274%	15.57
202512	09-DEC-25	PICKWICK RESTAURANT &	Pickwick	Kilpela, Justin Kane (Justin)	PAWS SIT End of Year Lunch	3289439	PAWS SIT Team	92000	0000	1510	589.23	100.00	589.23	88.066%	518.91
202512	09-DEC-25	PIZZA LUCE	Pizza Luce	Morrill, Lisa Louise	Union meeting	1666146	HR-Labor Rel Srv	92000	0000	1510	142.33	86.50	123.12	88.066%	108.42
202512	09-DEC-25	SAGINAW GRAND LAKE UNI	Saginaw Union Station	Tamang, Alkaraj (Alkaraj)	Expenses made for Lunch while doing site Visit at Iron range for Dynamic Rating Calisto installation.	5257707	Iron Range 500/230KV Sub : 1TR (A,B	57000	0000	1510	20.91	100.00	20.91	82.174%	17.18
202512	10-DEC-25	CENEX-THE Y STORE - LE	CENEX Store	Prom, Gregory Scott	Breakfast Winton Hydro Site Visit	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	6.21	100.00	6.21	85.181%	5.29
202512	10-DEC-25	CHILI'S TERM 1 MSP CNP	Chilis	Moore, Becky Renae (Becky)	breakfast during travel from UBBA conference	5128715	MP-Training	93500	0000	1510	52.19	100.00	52.19	88.066%	45.96
202512	10-DEC-25	DO NORTH PIZZERIA & PU	Do North Pizzeria and Pub	Jezierski, Kaija J	Lunch with overhead line crew.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	75.68	100.00	75.68	88.066%	66.65
202512	10-DEC-25	DQ BRAZIER #10011	DQ	Prom, Gregory Scott	Lunch from Winton Hydro Site Visit	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	13.09	100.00	13.09	85.181%	11.15
202512	10-DEC-25	EZCATER OUTBACK STEAKH	Outback Steakhouse via EZ Cater	Asperheim, Brianna Janine	October CORE SIT Meeting	3289439	PAWS SIT Team	92000	0000	1510	338.74	100.00	338.74	88.066%	298.32
202512	10-DEC-25	SAMSCLUB #6320	Sams Club	Brinker, Tara L (Tara)	December Grid Mod Safety Meeting at HSC. Fruit for 60 attendees.	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	161.73	100.00	161.73	88.066%	142.43
202512	10-NOV-25	LYRIC KITCHEN BAR	Lyric	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Jen Kuklenski	2237174	0732-General	92000	0000	1510	55.28	90.40	49.97	88.066%	44.01
202512	10-NOV-25	WILD RICE RETREAT	Wild Rice Retreat	Cady, Jennifer Jae (Jennifer)	Public Policy and External Affairs Leadership Summit	2237174	0732-General	92000	0000	1510	(3.05)	90.40	(2.76)	88.066%	(2.43)
202512	11-DEC-25		timberlake lodge	Reider, Ethan John (Ethan)	training	1487912	Misc Steam Expense	51200	0000	1510	79.75	100.00	79.75	86.084%	68.65
202512	11-DEC-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	December Grid Ops Safety Meeting with breakfast for 160 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	4,436.06	100.00	4,436.06	88.066%	3,906.68
202512	11-DEC-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	November Grid Mod Safety Meeting with breakfast for 65 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,092.43	100.00	2,092.43	88.066%	1,842.73
202512	11-DEC-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	November Grid Ops Safety Meeting with breakfast for 160 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	4,436.06	100.00	4,436.06	88.066%	3,906.68
202512	11-DEC-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	October Grid Mod Safety Meeting with breakfast for 65 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,092.43	100.00	2,092.43	88.066%	1,842.73
202512	11-DEC-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	September Grid Mod Safety Meeting with breakfast for 65 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,092.43	100.00	2,092.43	88.066%	1,842.73
202512	11-DEC-25	CLYDE INDUSTRIAL PARK	Clyde Iron Works	Brinker, Tara L (Tara)	September Grid Ops Safety Meeting with breakfast for 160 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	4,436.06	100.00	4,436.06	88.066%	3,906.68
202512	11-DEC-25	INDIANAPOLIS MARRIOTT	Indianapolis Marriot	Nyholm, Randi Kathryn	Dinner during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	47.34	100.00	47.34	88.066%	41.69
202512	11-DEC-25	JERSEY MIKES ONLINE UC	Jersey Mikes	Kritzeck, Rachel Marie (Rachel)	lunch for the Border States contract bid	1666248	General Purchasing	92000	0000	1510	130.41	76.40	99.63	88.066%	87.74
202512	11-DEC-25	LYRIC KITCHEN BAR	Lyric	Anderson, Kurt William	Siting & Land Rights Monthly Lunch	2245907	Corp Env Services - Department	92000	0000	1510	134.18	100.00	134.18	88.066%	118.17
202512	11-DEC-25	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Nyholm, Randi Kathryn	Lunch during travel for MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	26.78	100.00	26.78	88.066%	23.58
202512	11-DEC-25	PIZZA LUCE	Pizza Luce	Baker, David R. (David)	GridEx Exercise - Lunch for SimCell Staff	2145816	Emergency Management - Security Adm	92000	0000	1510	148.36	94.70	140.50	88.066%	123.73
202512	11-DEC-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Bergren, Kristine Marie (Kristine)	Meal for SHW Lunch Meeting - Battery Storage Term Cheet	SHW CORP	Sarahs Corporate	92000	0000	1510	97.09	77.70	75.44	88.066%	66.44
202512	11-DEC-25	SOCIAL CANTINA CARMEL	Social Cantina	Nyholm, Randi Kathryn	Dinner during travel for MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	34.83	100.00	34.83	88.066%	30.67
202512	11-DEC-25	TST CHIK-FIL-A - MINN	chick-fil-a	Nyholm, Randi Kathryn	Dinner during travel for MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1510	14.50	100.00	14.50	88.066%	12.77
202512	11-NOV-25	BRI ESAS CONVENIENCE S	BRI ESAS CONVENIENCE	Wisted, Matthew W (Matt)	lunch for self Silverbay distribution upgrade yard restoration	1869780	0190 Supervision Maint	59000	0000	1510	8.27	100.00	8.27	91.994%	7.61
202512	11-NOV-25	EL TEQUILA MEXICAN RES	EL TEQUILA	Wisted, Matthew W (Matt)	supper for self fall transmission aerial patrol	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	33.54	100.00	33.54	82.174%	27.56
202512	11-NOV-25	HOLIDAY STATIONS 0051	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self fall transmission aerial patrol	2359676	Aerial Patrol of Transmission Lines	57100	0000	1510	25.10	100.00	25.10	82.174%	20.63
202512	11-NOV-25	PORT SOUTH BAR & GRILL	Port South	Filzen, Justin Roger	Food and refreshments	1665935	Financial Planning & Analysis	92000	0000	1510	71.23	77.70	55.35	88.066%	48.74
202512	11-NOV-25	SAMMY S PIZZA RESTAURA	Sammy's Pizza	Knapp, Nicole Lynn (Nikki)	Safety team member working lunch for safety strategy presentation planning	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	48.53	100.00	48.53	88.066%	42.74
202512	12-DEC-25		Eagles	Carlson, Matthew James (Matthew)	Training	1487912	Misc Steam Expense	51200	0000	1510	19.09	100.00	19.09	86.084%	16.43
202512	12-DEC-25		Timberlake	Carlson, Matthew James (Matthew)	Training	1487912	Misc Steam Expense	51200	0000	1510	72.28	100.00	72.28	86.084%	62.22

202512	12-DEC-25	CANTONESE HOUSE INC	Cantonese House, Duluth MN	Pike, Joseph C (Joe)	One-on-one meeting following hiring process for new manager in the Internal Audit department to establish new working arrangement and set expectations	GENERAL	I/A - General Admin	92000	0000	1510	33.01	54.10	17.86	88.066%	15.73
202512	12-DEC-25	CHINATOWN GARDEN	Chinatown Garden	Smerud, Kara Marlys	Meal while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	1510	67.45	100.00	67.45	70.274%	47.40
202512	12-DEC-25	EZCATER PANERA BREAD	Panera	Gatten, Terri (Terri)	Lunch for Big Day of Food Event	1665985	ES Administrative & Budget	92000	0000	1510	821.23	100.00	821.23	88.066%	723.23
202512	12-DEC-25	MSP AIRP BLUE DOOR PUB	Blue Door Pub	Smerud, Kara Marlys	Meal while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	27.70	100.00	27.70	70.274%	19.47
202512	12-DEC-25	MSP REPUBLIC BARD 6751	Republic	Smerud, Kara Marlys	Meal while traveling back from EEI FPC	1666055	TRANS BUS Support	56000	0000	1510	46.63	100.00	46.63	70.274%	32.77
202512	12-DEC-25	NORTHDALE PEQUOT LAKES	Northdale Pequot Lakes (gas station)	Blatnik, Alyssa Quinn (Alyssa)	Dinner 12/9/25	4069539	Distribution System field work and	58800	0000	1510	7.96	100.00	7.96	91.994%	7.32
202512	12-DEC-25	P.F.CHANG'S 9500 POS	PF Changs	Smerud, Kara Marlys	Meal while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	50.75	100.00	50.75	70.274%	35.66
202512	12-DEC-25	PIZZA LUCE	Pizza Luce, Duluth MN	Pike, Joseph C (Joe)	Meeting of the Internal Audit staff during an all-day department planning meeting to establish our audit plan heading into 2026.	GENERAL	I/A - General Admin	92000	0000	1510	106.35	54.10	57.54	88.066%	50.67
202512	12-DEC-25	SOCIAL CANTINA CARMEL	Social Cantina	Smerud, Kara Marlys	Meal while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	29.67	100.00	29.67	70.274%	20.85
202512	12-DEC-25	SPO BURRITOSCALIFORNIA	Burritos California Mexican Grill	Blatnik, Alyssa Quinn (Alyssa)	Lunch 12/11/25	4069539	Distribution System field work and	58800	0000	1510	23.35	100.00	23.35	91.994%	21.48
202512	12-DEC-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Gatten, Terri (Terri)	Breakfast for Safety Training Meetings on December 17th	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	278.97	100.00	278.97	88.066%	245.68
202512	12-DEC-25	SQ POSITIVELY 3RD STR	Positively 3rd Street Bakery	Gatten, Terri (Terri)	December Customer Experience & Engineering Services Infoshare Breakfast	1666211	CXB General	90800	0000	1510	306.00	100.00	306.00	99.776%	305.31
202512	12-DEC-25	TST CARMINE'S WASHING	Carmine's Washington DC	Smerud, Kara Marlys	Meal while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	1510	66.73	100.00	66.73	70.274%	46.89
202512	12-DEC-25	TST GREGORY'S - GC37	Gregory's	Smerud, Kara Marlys	Meal while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	1510	31.14	100.00	31.14	70.274%	21.88
202512	12-DEC-25	TST SNARKY LOON BREWI	Snarky Loon Brewing Company	Blatnik, Alyssa Quinn (Alyssa)	Dinner 12/9/25	4069539	Distribution System field work and	58800	0000	1510	18.20	100.00	18.20	91.994%	16.74
202512	12-DEC-25	TST TICK TOCK LOUNGE	Tick Tock Lounge	Smerud, Kara Marlys	Meal while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	45.97	100.00	45.97	70.274%	32.31
202512	12-DEC-25	TST AT SARAS TABLE CHE	At Sara's Table	Gunderson, Daniel Wayne	Year End Core Ops Lunch	3140762	TD VP Travel and Expenses	92000	0000	1510	289.53	100.00	289.53	88.066%	254.98
202512	12-DEC-25	TST HANAMI SUSHI AND S	Hanami Sushi	Smerud, Kara Marlys	Meal while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	102.02	100.00	102.02	70.274%	71.69
202512	12-DEC-25	TST UNCONVENTIONAL DIN	Unconventional Diner	Smerud, Kara Marlys	Meal while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	1510	46.56	100.00	46.56	70.274%	32.72
202512	12-DEC-25	VALLARTA MEXICAN GRILL	Vallartas Mex Grill	Blatnik, Alyssa Quinn (Alyssa)	Lunch 12/10/25	4069539	Distribution System field work and	58800	0000	1510	20.44	100.00	20.44	91.994%	18.80
202512	13-DEC-25	DUTCHROOM INC	Dutchroom	Freeman, Hannah Marie	quarterly staff mtg	1666790	0140 Employee Development and Super	58000	0000	1510	155.35	100.00	155.35	91.994%	142.91
202512	13-NOV-25	CKE PIKE LAKE GOLF AND	Pike Lake Golf Course	Brinker, Tara L (Tara)	October Grid Ops Safety Meeting for 165 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,457.74	100.00	3,457.74	88.066%	3,045.11
202512	13-NOV-25	COUSINS SUBS #1223	Cousins Subs	Kayser, Mark Richard (Mark)	Dinner following MHUG conference in Wausau, WI	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	13.32	100.00	13.32	85.181%	11.35
202512	13-NOV-25	JERSEY MIKES 24047	Jersey Mikes	Armbruster, Blake Joshua	Lunch for 2026 planning	1666341	COMP in error - Operation Supervisi	56000	0000	1510	33.43	100.00	33.43	70.274%	23.49
202512	13-NOV-25	PIZZA LUCE	Pizza Luce	Koecher, Tina Sue	Working lunch with Amanda Oja to touch base on projects and CARE stakeholder work	2037274	CXO General	90800	0000	1510	47.82	100.00	47.82	99.776%	47.71
202512	13-NOV-25	TST SMOKE ON THE WATE	Smoke on the Water	Armbruster, Blake Joshua	Tech Systems SIT Lunch / After Iron Range walk through	3289444	Tech Systems SIT Team	92000	0000	1510	243.29	100.00	243.29	88.066%	214.26
202512	13-NOV-25	TST STREETCAR	Street Car	Kayser, Mark Richard (Mark)	Lunch with MN DNR Jay Cooke state Park Manager Lisa Angelos meet and great	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1510	27.00	100.00	27.00	85.181%	23.00
202512	14-DEC-25	DUTCHROOM INC	Mad Dogs	Piekarski, Jodi M	Crew 3 InfoShare	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1510	147.35	100.00	147.35	86.084%	126.84
202512	14-NOV-25	BIG APPLE BAGELS	Big Apple Bagel	Holden, Larissa Agnes	Breakfast for the Brennan Partnering Meeting	HYDOPS25	Hydro Operations - operate stations	53700	0000	1510	37.31	100.00	37.31	85.181%	31.78
202512	14-NOV-25	JIMMY JOHNS - 864	Jimmy John's	Mitchell, Hannah Victoria (Hannah)	Lunch while traveling for the Environmental Initiative Awards.	2237174	0732-General	92000	0000	1510	13.85	90.40	12.52	88.066%	11.03
202512	14-NOV-25	JIMMY JOHNS - 864	Jimmy Johns	Kirby, Mason Marie	Lunch while traveling to St. Paul Environmental Initiative Awards to attend as a Minnesota Power representative	5053337	Regulatory Compliance	92800	0000	1510	14.63	100.00	14.63	85.280%	12.48
202512	14-NOV-25	LYRIC KITCHEN BAR	Lyric	Cady, Jennifer Jae (Jennifer)	1:1 Lunch meeting with Tina Koecher	2237174	0732-General	92000	0000	1510	57.23	90.40	51.74	88.066%	45.56
202512	14-NOV-25	LYRIC KITCHEN BAR	Lyric	Cady, Jennifer Jae (Jennifer)	Lunch Meeting re: Communications and Brand Reinvestment	2237174	0732-General	92000	0000	1510	74.79	90.40	67.61	88.066%	59.54
202512	14-NOV-25	LYRIC KITCHEN BAR	Lyric	Cady, Jennifer Jae (Jennifer)	Lunch Meeting w. Malissa Bahr and Kate Van Daele	2237174	0732-General	92000	0000	1510	70.06	90.40	63.33	88.066%	55.78
202512	14-NOV-25	PIZZA LUCE	Pizza Luce	Holden, Larissa Agnes	Veterans Day Celebration Lunch for the Supply Chain Department	1666248	General Purchasing	92000	0000	1510	95.74	76.40	73.15	88.066%	64.42
202512	14-NOV-25	QDOBA 2902 CATERING	Qdoba	Holden, Larissa Agnes	Lunch for the Brennan Partnering Meeting	HYDOPS25	Hydro Operations - operate stations	53700	0000	1510	390.69	100.00	390.69	85.181%	332.79
202512	14-NOV-25	SUPER ONE FOODS	Super One in Superior WI	Holden, Larissa Agnes	Beverages for the Brennan Partnering Meeting	HYDOPS25	Hydro Operations - operate stations	53700	0000	1510	20.40	100.00	20.40	85.181%	17.38
202512	14-NOV-25	WILD RICE RETREAT	Wild Rice Retreat	Cady, Jennifer Jae (Jennifer)	Meals (lunch, breakfast, mid-day refreshment)	2237174	0732-General	92000	0000	1510	430.87	90.40	389.51	88.066%	343.02
202512	15-DEC-25	ISLAND LAKE INN	Island Lake Inn	Maher, Kyle Ryan (Kyle)	Lunch for Eric H and Kyle Maher while preforming Safety Walkdown of the SLRP resevoirs	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1510	52.14	100.00	52.14	85.181%	44.41
202512	15-DEC-25	JERSEY MIKES 24047	Jersey Mike's	Blomquist, Kurt Theodore (Kurt)	Meal during all day site visit for 30% design walkdown on 2026 Strategic Underground - Ridgeview	5160519	2026 Strategic Underground Parent *	59400	0000	1510	2.44	100.00	2.44	91.994%	2.24
202512	15-DEC-25	KWIK TRIP #117	Kwik Trip	Undeland, Paul Joseph (Paul)	Lunch while traveling back from Duluth	LECADMIN	Laskin Office Work	50000	0000	1510	10.61	100.00	10.61	86.084%	9.13
202512	15-DEC-25	SQ KUNNARI'S KITCHEN	Kunnari's	Brinker, Tara L (Tara)	August September & October Northern Safety Meetings breakfast for 80 employees each month.	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	3,405.15	100.00	3,405.15	88.066%	2,998.79
202512	15-DEC-25	SQ KUNNARI'S KITCHEN	Kunnari's	Brinker, Tara L (Tara)	December Northern Safety Meeting breakfast for 80 employees	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,185.05	100.00	1,185.05	88.066%	1,043.63
202512	15-DEC-25	SQ KUNNARI'S KITCHEN	Kunnari's	Brinker, Tara L (Tara)	July Northern Safety Meeting breakfast for 80 employees	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,135.05	100.00	1,135.05	88.066%	999.60
202512	15-DEC-25	SQ KUNNARI'S KITCHEN	Kunnari's	Brinker, Tara L (Tara)	June Northern Safety Meeting breakfast for 80 people	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,135.05	100.00	1,135.05	88.066%	999.60
202512	15-DEC-25	SQ KUNNARI'S KITCHEN	Kunnari's	Brinker, Tara L (Tara)	November Northern Safety meeting - breakfast for 80 employees	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,135.05	100.00	1,135.05	88.066%	999.60
202512	16-DEC-25	BOAT CLUB RESTAURANT A	The Boat Club	Van Daele, Catherine Kingsley (Kate)	2026 Planning meeting space and meals	5038816	General Expenses	92000	0000	1510	145.02	100.00	145.02	88.066%	127.71
202512	16-DEC-25	BUFFALO WILD ECOM 0255	Buffalo Wild Wings	Lane, David James (Dave)	Out of town meal for work	1702842	Pine River Area Distribution Mainte	59300	0000	1510	28.66	100.00	28.66	91.994%	26.37
202512	16-DEC-25	Chicken and Whaaat	Chicken and Whaaat	Lane, David James (Dave)	Working out of town Meal	1702842	Pine River Area Distribution Mainte	59300	0000	1510	25.83	100.00	25.83	91.994%	23.76
202512	16-DEC-25	CULVERS OF NAVARRE	Culvers	Hietala, Cherese M. (Cherese)	Lunch while traveling to the Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	1510	9.73	100.00	9.73	88.066%	8.57
202512	16-DEC-25	GIANTS RIDGE GOLF RESO	Giants Ridge	Van Daele, Catherine Kingsley (Kate)	East Range CAP meal	LECADMIN	Laskin Office Work	50000	0000	1510	761.93	100.00	761.93	86.084%	655.90
202512	16-DEC-25	H2O	Salt.	Hietala, Cherese M. (Cherese)	Dinner while in Florida for the Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	1510	73.04	100.00	73.04	88.066%	64.32
202512	16-DEC-25	JIMMY JOHNS 2004	Jimmy John's	Jansen, Thomas E (Tom)	Lunch in Grand Rapids during visit to Boswell for bushing storage	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1510	14.08	100.00	14.08	91.994%	12.95
202512	16-DEC-25	MCDONALD'S F5170	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Ate lunch after performing waste inspection and transformer pickup at LFSC.	2245907	Corp Env Services - Department	92000	0000	1510	16.38	100.00	16.38	88.066%	14.43
202512	16-DEC-25	PIZZA LUCE	Pizza Luce	Van Daele, Catherine Kingsley (Kate)	DEI Clothing Sorting - dinner	5072277	Volueter Activities	92000	0000	1510	291.10	100.00	291.10	88.066%	256.36
202512	16-DEC-25	PRAIRIE MARKET ST2293	Prairie Market	Hietala, Cherese M. (Cherese)	Breakfast at the MSP airport while heading to Florida for the Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	1510	15.03	100.00	15.03	88.066%	13.24
202512	16-DEC-25	PY E&G 1035 SUPERIOR	Erberts and Gerberts	Van Daele, Catherine Kingsley (Kate)	MP volunteer at Bentleyville	5072277	Volueter Activities	92000	0000	1510	339.48	100.00	339.48	88.066%	298.97
202512	16-DEC-25	QDOBA 2902 OLO	Qdoba	Van Daele, Catherine Kingsley (Kate)	Dinner for the UMD DEI group	5072280	Community Relations General	92000	0000	1510	197.06	100.00	197.06	88.066%	173.54
202512	16-DEC-25	SAMMY S PIZZA RESTAURA	Sammys Pizza 55744	Jones, Daniel Robert (Dan)	pizza buffet after Boswell EMR training in Grand Rapids, MN	5126100	TREC Training Expenses	55814	0000	1510	41.14	100.00	41.14	87.824%	36.13
202512	16-DEC-25	SAMMYS PIZZA WEST DULU	Sammy's Pizza	Hietala, Cherese M. (Cherese)	Lunch for the Hibbard plant during stack performance testing.	2245887	Corp Env Services - Hibbard Energy	50000	0000	1510	263.02	100.00	263.02	86.084%	226.42
202512	16-DEC-25	SIDELINES SPORTS BAR A	Sidelines	Hietala, Cherese M. (Cherese)	Dinner while in Florida for the Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	1510	28.03	100.00	28.03	88.066%	24.69
202512	16-DEC-25	SRQ GULF COAST EXPRESS	Paradies Lagardere - SRQ	Hietala, Cherese M. (Cherese)	Lunch while traveling back home from Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	1510	8.98	100.00	8.98	88.066%	7.91
202512	16-DEC-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Lane, David James (Dave)	Out of town meal for work	1702842	Pine River Area Distribution Mainte	59300	0000	1510	49.99	100.00	49.99	91.994%	45.99
202512	16-DEC-25	UEP ICHIRO SUSHI & RAM	Ichiro	Freeman, Hannah Marie	Preventative Maintenance Mtg	1666784	0140 Distribution Engineering Admin	58800	0000	1510	39.23	100.00	39.23	91.994%	36.09
202512	17-DEC-25	B & B MARKET	Sundbom, Tammy Renee (Tammy)	Campus Connect - Breakfast	3138309	HR Campus Connect	92000	0000	1510	816.53	83.10	678.54	88.066%	597.56
202512	17-DEC-25	Buffalo Wild Wings	Buffalo Wild Wings	Evans, Jackson John Joseph (Jackson)	Meal while working at HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	22.48	77.70	17.47	88.066%	15.38
202512	17-DEC-25	KWIK TRIP #166	Kwik Trip	Ulseth, Ronald David (Ron)	Lunch while traveling back from MIPSYCON	1666006	ES - Training	92000	0000	1510	11.67	100.00	11.67	88.066%	10.28
202512	17-DEC-25	PAPA MURPHY'S MN108 OL	Papa Murphy's	Evans, Jackson John Joseph (Jackson)	Meal while traveling work at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	24.00	77.70	18.65	88.066%	16.42
202512	17-DEC-25	PIZZA LUCE	Pizza Luce	Evans, Jackson John Joseph (Jackson)	Meal while working at HQ	JJE CORP	Jacksons Corporate General	92000	0000	1510	16.78	77.70	13.04	88.066%	11.48
202512	17-DEC-25	Sir Benedict's	Sir Benedict's	Spikberg, Carla Marie (Carla)	Lunch for 2026 Dept Goals Meeting	ACCOUNTING	Provide Accounting Services	92000	0000	1510	102.28	77.70	79.47	88.066%	69.99

202512	17-DEC-25	TST WILD BILL'S SPORT	WILD BILL'S SPORT	Ulseth, Ronald David (Ron)	Dinner while in St. Paul for MIPSYCON	1666006	ES - Training	92000	0000	1510	40.97	100.00	40.97	88.066%	36.08
202512	18-DEC-25	CROOKED PINT - DULUTH	crooked pint	Riddle, Justin Blake	Employee check in lunch.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	52.92	100.00	52.92	70.274%	37.19
202512	18-DEC-25	HANABI JAPANESE CUISIN	Hanabi	Helder, Nathan A	Working lunch to discuss CTS strategy	5128678	ALE-Strategy	93500	0000	1510	46.00	86.91	39.98	88.066%	35.21
202512	18-DEC-25	LUCYS	lucys	Riddle, Justin Blake	Coffee and breakfast sandwich, employee check in.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	19.33	100.00	19.33	70.274%	13.58
202512	18-DEC-25	LYRIC KITCHEN BAR	Lyric	Helder, Nathan A	Working lunch to discuss Azure Landing Zone strategy	5128678	ALE-Strategy	93500	0000	1510	55.00	86.91	47.80	88.066%	42.10
202512	18-DEC-25	PIZZA LUCE	Pizza Luce	Helder, Nathan A	Lunch & Directions On Microsoft Webinar with Analytics team	5128678	ALE-Strategy	93500	0000	1510	129.73	86.91	112.75	88.066%	99.29
202512	18-DEC-25	PIZZA LUCE	Pizza Luce	Helder, Nathan A	Team lunch while Benji was in town	5128675	ALE-Overhead	93500	0000	1510	100.00	86.91	86.91	88.066%	76.54
202512	18-DEC-25	PIZZA LUCE	Pizza Luce	Klempir, James Michael (Jim)	Travel to ALE Legal team meeting	JMK CORP	Jim Corporate General	92000	0000	1510	21.80	77.70	16.94	88.066%	14.92
202512	18-DEC-25	PY E&G 1012 DULUTH	Valentini's	Mossberger, Tyler Gordon (Tyler)	Meal with Facilities	1693073	Provide Security - GOB	92000	0000	1510	130.37	94.70	123.46	88.066%	108.73
202512	18-DEC-25	QDOBA 2902 CATERING	Q-Doba	Baker, Leeanne M (Leeanne)	November 17, 2025 HOP & Ethics Training with Jackson Evans; Q-Doba for Attendees & Trainer; 0148-1668252 (Aaron Fisher)	1668252	0148 Administrative Activities	58800	0000	1510	467.04	100.00	467.04	91.994%	429.65
202512	18-DEC-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Baker, Leeanne M (Leeanne)	December 5, 2025 Meeting / 2026 Central Capital Project Discussion / Sammy's for Attendees / 0140- 1666784 (Joe Hafdahl)	1666784	0140 Distribution Engineering Admin	58800	0000	1510	346.53	100.00	346.53	91.994%	318.79
202512	18-DEC-25	SQ BRIDGEMAN'S	Bridgemans	Brinker, Tara L (Tara)	GridX Training Exercise for 2 days. Lunch provided to 14 attendees for the training.	3020463	Expenses for leadership meetings an	92000	0000	1510	594.28	100.00	594.28	88.066%	523.36
202512	18-DEC-25	TIMBERLAKE LODGE RESTA	Timberlake	Riddle, Justin Blake	MPO regional team dinner.	3966429	MPO Regional Safety Meeting Meeting	92000	0000	1510	649.19	100.00	649.19	88.066%	571.72
202512	18-DEC-25	TST BOOMTOWN BREWERY	Boomtown	Riddle, Justin Blake	Lunch meeting construction managment.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1510	48.50	100.00	48.50	70.274%	34.08
202512	19-DEC-25		Qdoba	Cooke, Heather Lyn (Heather)	Lunch on way out to Bismarck for Bison Site Visit	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	13.27	100.00	13.27	87.824%	11.65
202512	19-DEC-25		Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	12.75	100.00	12.75	87.824%	11.20
202512	19-DEC-25	FOREST LAKE RESTAURANT	Forest Lake	Cooke, Heather Lyn (Heather)	Lunch before driving home from Boswell for ISN Q&A Session with Engineering	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	73.83	100.00	73.83	88.066%	65.02
202512	19-DEC-25	QDOBA 2359	Qdoba	Tanner, Angela Julia (Angela)	Bison visit -- lunch on way there	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	1510	13.83	100.00	13.83	87.824%	12.15
202512	19-DEC-25	Red Lobster	Red Lobster	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	28.96	100.00	28.96	87.824%	25.43
202512	19-DEC-25	RED LOBSTER 0487	Red Lobster	Tanner, Angela Julia (Angela)	Bison visit--dinner	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	1510	33.00	100.00	33.00	87.824%	28.98
202512	19-DEC-25	SIMONSON GAS	Simonson Station	Tanner, Angela Julia (Angela)	Bison visit -- lunch on drive home	5615196	BSN ADMINISTRATIVE COSTS	55814	0000	1510	11.58	100.00	11.58	87.824%	10.17
202512	19-DEC-25	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	51151115	BSN SAFETY (GENERAL)	55814	0000	1510	5.94	100.00	5.94	87.824%	5.22
202512	19-DEC-25	SUBWAY 12860	Subway	Clement, Eric R	Check-in with supervisor	1666790	0140 Employee Development and Super	58000	0000	1510	25.82	100.00	25.82	91.994%	23.75
202512	19-NOV-25	MCDONALD'S F5790	MCDONALD'S	Johnson, Shawn A (Shawn)	ESC user group (lunch)	2361241	Geneation IT Labor & Expense Genera	50600	0000	1510	11.10	100.00	11.10	86.084%	9.56
202512	19-NOV-25	PIZZA LUCE	Pizza Luce	Ecklind, Kelly J	11-19-25 lunch for Intern Interview Team Pizza Luce	2339486	CXO Customer Billing & System Suppo	90300	0000	1510	82.00	100.00	82.00	99.642%	81.71
202512	19-NOV-25	TST CORKTOWN DELI AND	Corktown Deli	Schuman, Patti A	RTO Policy Group Meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1510	232.49	100.00	232.49	88.066%	204.75
202512	20-DEC-25	TACO BELL 740584	Taco Bell	Norris, Hayden Richard (Hayden)	Dinner provided for weekend overnight on-site training	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1510	31.63	100.00	31.63	87.824%	27.78
202512	20-NOV-25	FOREST LAKE RESTAURANT	Forest Lake	Schwab, Andrew Mark (Andy)	This expense was lunch for the Coleraine crew for their work on the Coleraine Storeroom remodel.	1702848	Coleraine Area Distribution Mainten	59300	0000	1510	122.78	100.00	122.78	91.994%	112.95
202512	20-NOV-25	SAIGON CAFE	Saigon Cafe	Schwab, Andrew Mark (Andy)	This expense was lunch for the Eveleth interview team for our open Lineman position.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1510	87.05	100.00	87.05	91.994%	80.08
202512	20-NOV-25	SUBWAY 53589	Subway	Otto, Thomas John (TJ)	Purchased lunch while visiting a couple municipal customers in Randall, MN and Aitkin, MN to introduce them to their new strategic account rep, Dave Norman.	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1510	14.09	100.00	14.09	88.066%	12.41
202512	20-NOV-25	THE LIBRARY	The library	Schwab, Andrew Mark (Andy)	This expense was lunch for the I-Falls crew following our annual Ethics training.	1702849	I Falls Area Distribution Maintenan	59300	0000	1510	136.75	100.00	136.75	91.994%	125.80
202512	20-NOV-25	TST BOOMTOWN BREWERY	Boomtown	Schwab, Andrew Mark (Andy)	This expense was lunch for the Eveleth interview team for our open Lineman position.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1510	122.59	100.00	122.59	91.994%	112.78
202512	21-NOV-25	INDIA PALACE	India Palace	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Halima Amiri	2237174	0732-General	92000	0000	1510	50.87	90.40	45.99	88.066%	40.50
202512	21-NOV-25	PIZZA LUCE	Pizza Luce	Strand, Chloe (Chloe)	Legal Dept. Lunch & Learn Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1510	92.71	77.70	72.04	88.066%	63.44
202512	21-NOV-25	PY E&G 1059 CLOQUET	Erbert & Gerberts	Lyytinen, Scott M	Lunch - Field Work Day unnauthorized attachment work	1666777	0140 Joint Use and Rental Attachmen	58800	0000	1510	45.18	100.00	45.18	91.994%	41.56
202512	21-NOV-25	QDOBA 2902 OLO	Qdoba	Brinker, Tara L (Tara)	lunch for Chris Bellefy Interview team for System operators.	1912887	LBA Operations (misc)	56120	0000	1510	77.84	100.00	77.84	82.174%	63.96
202512	21-NOV-25	TST FAMOUS DAVE'S - 3	Famous Daves	Perdue, Tanner Steven (Tanner)	Volunteer for City of the North Parade	1666258	MTC - GOB/LS Place	93500	0000	1510	67.02	90.40	60.59	88.066%	53.36
202512	22-OCT-25	WHOLE FOODS CO-OP	Whole Foods Coop	Rodgers, Kevin Dennis	Breakfast for GIS staff meeting	5149893	ALE-GIS-Strategy	93500	0000	1510	104.00	72.38	75.28	88.066%	66.29
202512	23-DEC-25	CARMENS BAR RESTAURAN	Carmen's	Rucks, Charles Michael (Charles)	Ordered lunch for GridEx EAP exercise at Thomson per Jamie Mehlie request	HYDOPS25	Hydro Operations - operate stations	53700	0000	1510	325.98	100.00	325.98	85.181%	277.67
202512	23-DEC-25	CASEYS #3471	Casey's	Paul, Andrew John	ESO Screening and Interview Planning Meal	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	15.09	100.00	15.09	86.084%	12.99
202512	23-DEC-25	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Week ahead scheduling and production planning meeting.	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	125.95	100.00	125.95	86.084%	108.42
202512	23-DEC-25	JOHNNY CS SPORTS BAR	Johnny C's Sports Bar	Bushey, Jacob Bradford (Jacob)	Working out of town Lunch	1666784	0140 Distribution Engineering Admin	58800	0000	1510	40.00	100.00	40.00	91.994%	36.80
202512	23-DEC-25	TACO JOHNS 9866	Taco Johns	Bushey, Jacob Bradford (Jacob)	Working out of town Dinner	1666784	0140 Distribution Engineering Admin	58800	0000	1510	12.33	100.00	12.33	91.994%	11.34
202512	23-SEP-25	STARBUCKS 09711	Starbucks	Brinker, David J (Dave)	Checkin with Eli to discuss projects and support work	5128675	ALE-Overhead	93500	0000	1510	16.95	86.91	14.73	88.066%	12.97
202512	24-NOV-25	BLUE MAX	Blue Max	Lapcinski, Kerry Lee (Kerry)	Island Lake radio cut field visit	5128716	MP-Safety	93500	0000	1510	71.16	100.00	71.16	88.066%	62.67
202512	24-NOV-25	BUFFALO HOUSE	Buffalo House	Lapcinski, Kerry Lee (Kerry)	Field/Safety obsrevation and communications tour w new employee	5128711	MP-Overhead	93500	0000	1510	52.75	100.00	52.75	88.066%	46.46
202512	24-NOV-25	BURGER KING #11813 Q07	Burger King	McDonald, Paul Raymond (Paul)	site visit	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.87	100.00	13.87	88.066%	12.21
202512	24-NOV-25	CROOKED PINT - DULUTH	Crooked Pint	Lapcinski, Kerry Lee (Kerry)	North Dakota Fiber cut recognition lunch	5128711	MP-Overhead	93500	0000	1510	130.72	100.00	130.72	88.066%	115.12
202512	24-NOV-25	CUB FOODS, INC.	Cub Foods	Gatten, Terri (Terri)	Breakfast for November Infoshare Meeting	1666211	CXB General	90800	0000	1510	108.76	100.00	108.76	99.776%	108.52
202512	24-NOV-25	DAIRY QUEEN #10399	DQ	Meyer, Jeffrey J (Jeff)	Meal during travel to attend MHUG conference in Wausau, WI.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1510	15.33	100.00	15.33	85.181%	13.06
202512	24-NOV-25	EZCATER BIG APPLE BAGE	Big Apple Bagels	Gatten, Terri (Terri)	Breakfast for November Infoshare Meeting	1666211	CXB General	90800	0000	1510	97.90	100.00	97.90	99.776%	97.68
202512	24-NOV-25	MCDONALD'S F15484	mcdonalds	McDonald, Paul Raymond (Paul)	Arc flash meeting travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.31	100.00	20.31	88.066%	17.89
202512	24-NOV-25	MCDONALDS 15484	mcdonald	McDonald, Paul Raymond (Paul)	Sit team meeting travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	15.79	100.00	15.79	88.066%	13.91
202512	24-NOV-25	SAMMYS PIZZA HERMANTOW	Sammy's	Lapcinski, Kerry Lee (Kerry)	Ridgeview comm cut and RTU checks - safety observation and working lunch meeting	5128716	MP-Safety	93500	0000	1510	91.92	100.00	91.92	88.066%	80.95
202512	24-NOV-25	SAMMYS PIZZA WEST DULU	Sammy's	Lapcinski, Kerry Lee (Kerry)	Gary East AMI install - Safety observation and job debrief lunch	5128716	MP-Safety	93500	0000	1510	71.40	100.00	71.40	88.066%	62.88
202512	24-NOV-25	SUBWAY 25847	Subway	McDonald, Paul Raymond (Paul)	Safety meeting in little falls	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.53	100.00	16.53	88.066%	14.56
202512	24-NOV-25	TACO JOHNS 9215	Taco John's	Meyer, Jeffrey J (Jeff)	Meal during travel to attend MHUG conference in Wausau, WI.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1510	11.81	100.00	11.81	85.181%	10.06
202512	24-NOV-25	TST LOS COMPADRES MEX	Los Compadres Mexican Restaurant	Meyer, Jeffrey J (Jeff)	Meal while staying out of town to attend MHUG conference in Wausau, WI.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1510	18.40	100.00	18.40	85.181%	15.67
202512	24-NOV-25	TST SKYLINE SOCIAL & G	Skyline Social and Games	Tokarczyk, Crystal Leigh	ELM and GENV Compliance Crew Lunch and Meeting Room Rental	2245907	Corp Env Services - Department	92000	0000	1510	361.75	100.00	361.75	88.066%	318.58
202512	25-NOV-25	FOREST LAKE RESTAURANT	Forest Lake	Hanson, Misty A	EIT Meeting -Meal	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	117.90	100.00	117.90	86.084%	101.49
202512	25-NOV-25	SAWMILL SALOON & RESTA	Sawmill	Prom, Gregory Scott	Lunch from Winton Hydro Site Visit	2246694	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	20.62	100.00	20.62	85.181%	17.56
202512	26-NOV-25	CORKTOWN DELI & BREWS	Corktown Deli	Heger, Tiana Christine	Reg/ELM monthly lunch meeting	2237174	0732-General	92000	0000	1510	454.71	90.40	411.06	88.066%	362.00
202512	26-NOV-25	CORKTOWN DELI & BREWS	Corktown Deli	Heger, Tiana Christine	Reg/ELM monthly lunch meeting cancelled	2237174	0732-General	92000	0000	1510	(454.71)	90.40	(411.06)	88.066%	(362.00)
202512	26-NOV-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Habben, Eric Matthew (Eric)	Lunch for team as part of a learn about it day to discuss department procedures (80.95 plus 10 tip = 90.95).	GENERAL	I/A - General Admin	92000	0000	1510	90.95	54.10	49.20	88.066%	43.33
202512	26-NOV-25	JIMMY JOHNS - 625 - EC	Jimmy Johns	Heger, Tiana Christine	ND Government Affairs Strategy lunch meeting	1665545	DChura General Expenses	92000	0000	1510	54.59	90.40	49.35	88.066%	43.46
202512	26-NOV-25	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch following REC environmental training and a quarterly environmental inspection at Eveleth Service Center.	2245907	Corp Env Services - Department	92000	0000	1510	11.91	100.00	11.91	88.066%	10.49
202512	26-NOV-25	MINNEAPOLIS AIRPORT	Twins Grill	Wirtanen, Jon Michael	Utility Broadband Alliance meeting for FAN research meal	5128714	MP-Strategy	93500	0000	1510	129.46	100.00	129.46	88.066%	114.01
202512	26-NOV-25	PY E&G 1042 DULUTH	Erberts and Gerberts	Wirtanen, Jon Michael	One on One meeting with Becky meal	5128711	MP-Overhead	93500	0000	1510	19.41	100.00	19.41	88.066%	17.09
202512	26-NOV-25	PY NORTHERN WATERS SM	Northern Water Smokehaus	Heger, Tiana Christine	Transmission Regulatory Summit - lunch	2237174	0732-General	92000	0000	1510	559.95	90.40	506.19	88.066%	445.79
202512	26-NOV-25	QDOBA 2902 CATERING	QDoba	Heger, Tiana Christine	Public Policy and External Affairs - Department Monthly Lunch Meeting	2237174	0732-General	92000	0000	1510	719.52	90.40	650.45	88.066%	572.82
202512	26-NOV-25	RAFFERTYS PIZZA NISSWA	Rafferty's Pizza Nisswa	Jacobs, Michael Brian	Line SIT - meal Line SIT members	3289446	Line SIT Team	92000	0000	1510	330.81	100.00	330.81	88.066%	291.33

202512	26-NOV-25	SUBWAY 6247	Subway	Wirtanen, Jon Michael	One on One meeting with Aaron Stolp meal	5128675	ALE-Overhead	93500	0000	1510	22.63	86.91	19.67	88.066%	17.32
202512	27-OCT-25	HUDSONNEWS ST1110	Hudson	Vang, Analeisha Marie (Ana)	Dinner while travelling	5053310	Regulatory Compliance	92800	0000	1510	23.94	100.00	23.94	85.280%	20.42
202512	27-OCT-25	KOWALSKI'S WHT	Kowalskis	Vang, Analeisha Marie (Ana)	Dinner during travel	5053310	Regulatory Compliance	92800	0000	1510	11.79	100.00	11.79	85.280%	10.05
202512	27-OCT-25	LYRIC KITCHEN BAR	Lyric	Vang, Analeisha Marie (Ana)	Ana + Lisa TOD/ECO Discussion	5053310	Regulatory Compliance	92800	0000	1510	53.34	100.00	53.34	85.280%	45.49
202512	27-OCT-25	LYRIC KITCHEN BAR	Lyric	Vang, Analeisha Marie (Ana)	Ana and Mason 1-1, docket discussion	5053310	Regulatory Compliance	92800	0000	1510	64.01	100.00	64.01	85.280%	54.59
202512	27-OCT-25	LYRIC KITCHEN BAR	Lyric	Vang, Analeisha Marie (Ana)	Docket handoff/catch up with Debbie	5053310	Regulatory Compliance	92800	0000	1510	43.67	100.00	43.67	85.280%	37.24
202512	27-OCT-25	TST DULUTH COFFEE	Duluth Coffee	Vang, Analeisha Marie (Ana)	Policy and Compliance Discussion	5053310	Regulatory Compliance	92800	0000	1510	47.34	100.00	47.34	85.280%	40.37
202512	27-OCT-25	TST FLORET - SEATAC AI	Floret	Vang, Analeisha Marie (Ana)	Breakfast and Lunch while travelling	5053310	Regulatory Compliance	92800	0000	1510	37.71	100.00	37.71	85.280%	32.16
202512	28-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Engineering Lunch team meeting for 2026 strategy and project planning.	5128711	MP-Overhead	93500	0000	1510	85.06	100.00	85.06	88.066%	74.91
202512	28-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	Lunch for Chris Bellefy's interview team	1912887	LBA Operations (misc)	56120	0000	1510	84.81	100.00	84.81	82.174%	69.69
202512	29-OCT-25	CHILI'S TERM 1 MSP	Chili's	Smerud, Kara Marlys	Meal while traveling back from EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	54.42	100.00	54.42	70.274%	38.24
202512	29-OCT-25	DOUBLETREE LOBBY BAR	Double Tree Lobby Bar	Smerud, Kara Marlys	Meal whileDC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	65.28	100.00	65.28	70.274%	45.87
202512	29-OCT-25	GIFTSHOPDOUBLETREECRYS	Double Tree Gift Shop-Snacks and beverages for the room	Smerud, Kara Marlys	Meal while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	10.02	100.00	10.02	70.274%	7.04
202512	29-OCT-25	HILTON CANOPY SIOUX FA	Parkers Bistro	Smerud, Kara Marlys	Dinner while in SD for OMS Annual Meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	252.14	100.00	252.14	70.274%	177.19
202512	29-OCT-25	TST AIR VENTURES - GR	Air Ventures	Smerud, Kara Marlys	Meal while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	49.28	100.00	49.28	70.274%	34.63
202512	29-OCT-25	TST CRAVE FOOD & DRIN	Crave	Smerud, Kara Marlys	Meal while in SD for OMS Annual Meeting and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1510	41.98	100.00	41.98	70.274%	29.50
202512	29-OCT-25	TST GREGORY'S - GC37	Gregory's	Smerud, Kara Marlys	Hotel while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	9.03	100.00	9.03	70.274%	6.35
202512	29-OCT-25	TST MAKERS UNION METZ	Makers Union	Smerud, Kara Marlys	Meal while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	51.87	100.00	51.87	70.274%	36.45
202512	29-OCT-25	TST HANKS OYSTER BAR W	Hanks Oyster Bar	Smerud, Kara Marlys	Meal while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1510	60.30	100.00	60.30	70.274%	42.38
202512	02-DEC-25	NEPALI KITCHEN ST PAUL	Nepali Kitchen	Tamang, Alkaraj (Alkaraj)	Expenses made for meals while during MYPCISON 2025 training week.	5129053	SAME Training Attendance	56000	0000	1530	22.48	100.00	22.48	70.274%	15.80
202512	03-NOV-25	BONANNOS NEW YORK PIZZ	BONANNOS NEW YORK PIZZA	Morris, Andrew Shaun (Andrew)	Breakfast 10/31/25	5149924	ALE-M365-Training	93500	0000	1530	23.73	71.60	16.99	88.066%	14.96
202512	03-NOV-25	CHICK FIL A	CHICK FIL A	Morris, Andrew Shaun (Andrew)	Breakfast for 10/27/25	5149924	ALE-M365-Training	93500	0000	1530	7.46	71.60	5.34	88.066%	4.70
202512	03-NOV-25	MAE DALY'S	MAE DALY'S	Morris, Andrew Shaun (Andrew)	Dinner for Andrew Morris	5149924	ALE-M365-Training	93500	0000	1530	115.00	71.60	82.34	88.066%	72.51
202512	03-NOV-25	RAISING CANES 0620	RAISING CANES	Morris, Andrew Shaun (Andrew)	Lunch	5149924	ALE-M365-Training	93500	0000	1530	12.56	71.60	8.99	88.066%	7.92
202512	03-NOV-25	TACOS LOCOS B15 LAS	TACOS LOCOS	Morris, Andrew Shaun (Andrew)	Breakfast for 11/1/25	5149924	ALE-M365-Training	93500	0000	1530	23.81	71.60	17.05	88.066%	15.01
202512	03-NOV-25	UNIV HORROR LV F&B	UNIV HORROR LV F&B	Morris, Andrew Shaun (Andrew)	Dinner MISSING Receipt	5149924	ALE-M365-Training	93500	0000	1530	21.68	71.60	15.52	88.066%	13.67
202512	04-DEC-25	SUBWAY 17854	Subway	Meyer, Jeffrey J (Jeff)	Meal during travel to attend Maximo Training at Thomson Hydro.	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1530	19.15	100.00	19.15	85.181%	16.31
202512	05-DEC-25		Adonna's Garden St Cafe	Wilkinson, Neil Patrick (Neil)	Breakfast	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	24.75	100.00	24.75	86.084%	21.31
202512	05-DEC-25		Bistro east drink connect	Fisher, Scott Shelby (Scott)	Breakfast	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	10.76	100.00	10.76	86.084%	9.26
202512	05-DEC-25		Chipotle	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	17.23	100.00	17.23	86.084%	14.83
202512	05-DEC-25		courtyard by marriott	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1530	40.32	100.00	40.32	86.084%	34.71
202512	05-DEC-25		einstein bros bagels	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1530	3.76	100.00	3.76	86.084%	3.24
202512	05-DEC-25		Eistein Bros Bagels	Fisher, Scott Shelby (Scott)	Lunch	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	13.44	100.00	13.44	86.084%	11.57
202512	05-DEC-25		Flora Bama	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1530	14.51	100.00	14.51	86.084%	12.49
202512	05-DEC-25		Flora-Bama	Fisher, Scott Shelby (Scott)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	16.13	100.00	16.13	86.084%	13.89
202512	05-DEC-25		Flounders	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1530	53.73	100.00	53.73	86.084%	46.25
202512	05-DEC-25		Flounders Chowder house	Fisher, Scott Shelby (Scott)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	63.08	100.00	63.08	86.084%	54.30
202512	05-DEC-25		hula hawaiian barbacue	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1530	20.40	100.00	20.40	86.084%	17.56
202512	05-DEC-25		Hula Hawaiian Barbecue	Fisher, Scott Shelby (Scott)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	22.89	100.00	22.89	86.084%	19.70
202512	05-DEC-25		Mcdonald	Fisher, Scott Shelby (Scott)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	11.98	100.00	11.98	86.084%	10.31
202512	05-DEC-25		SALT	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	43.98	100.00	43.98	86.084%	37.86
202512	05-DEC-25		Shan Kishi Hibachi	Wilkinson, Neil Patrick (Neil)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	36.70	100.00	36.70	86.084%	31.59
202512	05-DEC-25		Terminal ID 7029	Wilkinson, Neil Patrick (Neil)	Dinner At Airport (flight delayed)	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	52.92	100.00	52.92	86.084%	45.56
202512	05-DEC-25		The Fish House	Fisher, Scott Shelby (Scott)	Dinner	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	65.20	100.00	65.20	86.084%	56.13
202512	05-DEC-25		twinburger and tap	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1530	22.76	100.00	22.76	86.084%	19.59
202512	06-NOV-25	COSSETTA INC	COSSETTA	Hallberg, David William Oscar (David)	Meal	1666041	RELIABILITY FUNCTIONS	56150	0000	1530	47.30	100.00	47.30	82.174%	38.87
202512	06-NOV-25	INTERCONTINENTAL ST PA	Intercontinental Breakfast	Johnson, Tristan Seth Spencer (Tristan)	Purchased breakfast for out of town attendance at MIPSYCON Conference.	1666006	ES - Training	92000	0000	1530	26.07	100.00	26.07	88.066%	22.96
202512	06-NOV-25	IPHO BY SAIGON	ipho by saigon	Frimpong, Majeed (Majeed)	mipsycon expenses	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	33.19	100.00	33.19	91.994%	30.53
202512	06-NOV-25	TST DOWNTOWNER WOODFI	Downtowner Woodfire Grille	Frimpong, Majeed (Majeed)	mipsycon expenses	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1530	90.01	100.00	90.01	91.994%	82.80
202512	07-NOV-25	CKE BIXBY'S GRAND RAPI	Bixbys	Munger, Rhonda K (Rhonda)	MN Paid Leave training	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	191.79	100.00	191.79	86.084%	165.10
202512	07-NOV-25	Marketplace	Marketplace (Located inside the MSP airport)	Rodysill, Paul Anthony (Paul)	Lunch (11/2)	5149928	ALE-Meter-Training	93500	0000	1530	23.09	78.49	18.12	88.066%	15.96
202512	07-NOV-25	SAN AIRP LUNA GRILL T1	Luna Grill (Located inside the SAN Airport)	Rodysill, Paul Anthony (Paul)	Dinner (11/6)	5149928	ALE-Meter-Training	93500	0000	1530	17.11	78.49	13.43	88.066%	11.83
202512	07-NOV-25	TST HIGH FLYING FOODS	High Flying Foods (Located inside the SAN Airport)	Rodysill, Paul Anthony (Paul)	Lunch (11/6)	5149928	ALE-Meter-Training	93500	0000	1530	18.42	78.49	14.46	88.066%	12.73
202512	08-OCT-25	DAZBOG A	Dazbog Coffee	Beckner, Lisa Renee (Lisa)	food while traveling to energy program evaluation conference to present on MP porgrams and learn about other similar programs and evaluation techniques	8882152	CXB Business Analytics Projects ¿ W	92000	0000	1530	18.06	100.00	18.06	88.066%	15.90
202512	08-OCT-25	GRAND HYATT DENVER	Grand Hyatt Denver Market	Beckner, Lisa Renee (Lisa)	food during energy program evaluation conference to present on MP porgrams and learn about other similar programs and evaluation techniques	8882152	CXB Business Analytics Projects ¿ W	92000	0000	1530	15.12	100.00	15.12	88.066%	13.32
202512	08-OCT-25	SPIRITREDHORSEST2561	Hudson/SpiritRedHorse/Airport	Beckner, Lisa Renee (Lisa)	food while traveling to energy program evaluation conference to present on MP porgrams and learn about other similar programs and evaluation techniques	8882152	CXB Business Analytics Projects ¿ W	92000	0000	1530	18.28	100.00	18.28	88.066%	16.10
202512	10-DEC-25		Splitsville	Zwak, Darrin Ray (Darrin)	Dinner while at UI User Conference	1665935	Financial Planning & Analysis	92000	0000	1530	45.54	77.70	35.38	88.066%	31.16
202512	10-DEC-25		Tacos Locos	Zwak, Darrin Ray (Darrin)	Lunch while at UI User Conference	1665935	Financial Planning & Analysis	92000	0000	1530	15.96	77.70	12.40	88.066%	10.92
202512	10-DEC-25		The Lobby Bar	Zwak, Darrin Ray (Darrin)	Dinner while at UI User Conference	1665935	Financial Planning & Analysis	92000	0000	1530	56.23	77.70	43.69	88.066%	38.48
202512	10-DEC-25		Toothsome	Zwak, Darrin Ray (Darrin)	Dinner while at UI User Conference	1665935	Financial Planning & Analysis	92000	0000	1530	26.08	77.70	20.26	88.066%	17.85
202512	10-DEC-25	SUPER ONE FOODS	Super One	Tammi, Travis L	Boswell EMR monthly training	EMR2025	EMR refresher training hours, suppl	50600	0000	1530	49.90	100.00	49.90	86.084%	42.96
202512	10-OCT-25	SKYDINE INC	Sky Dine	Bock, Justin Robert (Justin)	Lunch meal at Rapid City Airport while waiting for the return flight to MSP.	5149936	ALE-Security-Training	93500	0000	1530	30.02	80.17	24.07	88.066%	21.19
202512	11-DEC-25	CAMP RIPLEY	Camp Ripley	Baker, David R. (David)	0305 Training - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	53.55	94.70	50.71	88.066%	44.66
202512	11-DEC-25	El Potro Mexican Restaurant	El Potro Mexican Restaurant	Frank, Nicholas Aaron (Nick)	Tuesday evening meal	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	1530	16.85	100.00	16.85	85.181%	14.35
202512	11-DEC-25	Fraternal Order of Eagles	Fraternal Order of Eagles	Frank, Nicholas Aaron (Nick)	Wednesday evening meal	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	1530	15.17	100.00	15.17	85.181%	12.92
202512	11-DEC-25	Fuji	Fuji	Frank, Nicholas Aaron (Nick)	Monday evening meal	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	1530	21.02	100.00	21.02	85.181%	17.90
202512	11-DEC-25	KEY S ROBERT STREET CA	Keys	Verdoljak, Rena Elaine (Rena)	MN Property Tax Fall Forum Learning Sessio	TAXREGONLY	Tax Regulated Only	92000	0000	1530	92.80	100.00	92.80	88.066%	81.73
202512	11-DEC-25	MCDONALD'S F5170	McDonalds	Baker, David R. (David)	0305 Training - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	14.01	94.70	13.27	88.066%	11.68
202512	11-DEC-25	PERKINS RESTAURANT 241	Perkins	Baker, David R. (David)	0305 Training - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	54.67	94.70	51.77	88.066%	45.59
202512	11-DEC-25	PY PIZZA RANCH LITTL	Pizza Ranch	Baker, David R. (David)	0305 Training - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	56.55	94.70	53.55	88.066%	47.16
202512	11-NOV-25	LINE HOTEL AUSTIN	The Line Austin	Taylor Kemp, Carrie Rae (Carrie)	Incorrect charge - JFF dinner	5123168	Talent Solutions	92000	0000	1530	57.38	83.10	47.68	88.066%	41.99
202512	11-NOV-25	LINE HOTEL AUSTIN	The Line Austin	Taylor Kemp, Carrie Rae (Carrie)	Refund of incorrect charge - JFF dinner	5123168	Talent Solutions	92000	0000	1530	(57.38)	83.10	(47.68)	88.066%	(41.99)
202512	13-NOV-25	DUTCHROOM INC	Dutchroom	Staskivige, Ronald Brian	HPP training lunch	2349813	W/O for time used by Ron Staskivige	51400	0000	1530	110.59	100.00	110.59	86.084%	95.20
202512	13-OCT-25	E&G 1042 - ECOM	Erbert and Gerberts	Brinker, Tara L (Tara)	System Operators block training lunch for 8 people at RECC.	2088255	Attend/Provide Training	56120	0000	1530	171.98	100.00	171.98	82.174%	141.32
202512	13-OCT-25	EZCATER OUTBACK STEAKH	Outback Steakhouse	Brinker, Tara L (Tara)	System Operators block training lunch for 13 people	2088255	Attend/Provide Training	56120	0000	1530	387.07	100.00	387.07	82.174%	318.07
202512	13-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	System Operator Block training lunch for 8 people at RECC.	2088255	Attend/Provide Training	56120	0000	1530	156.91	100.00	156.91	82.174%	128.94

202512	13-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	System Operators block training lunch for 7 operators and trainers at RECC.	2088255	Attend/Provide Training	56120	0000	1530	146.45	100.00	146.45	82.174%	120.34
202512	13-OCT-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Brinker, Tara L (Tara)	System Operators Block Training at RECC for 10 attendees.	2088255	Attend/Provide Training	56120	0000	1530	219.56	100.00	219.56	82.174%	180.42
202512	15-DEC-25	COURTYARD BY MARRIOTT-	Courtyard By Marriott-Pullman	Blomquist, Kurt Theodore (Kurt)	Meal during SEL Factory visit to learn about SEL distribution automation products	5146861	Enterprise Programs O&M Distributio	92000	0000	1530	22.94	100.00	22.94	88.066%	20.20
202512	15-DEC-25	PERKINS RESTAURANT 241	Perkins	Baker, David R. (David)	0305 Training; Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1530	26.59	94.70	25.18	88.066%	22.18
202512	16-DEC-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	Western December Safety Meeting -	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1530	1,419.75	100.00	1,419.75	88.066%	1,250.32
202512	17-NOV-25	TST ANGELOS	Angelo's --- In South Saint Paul MN	Deneen, Brian Joseph (Brian)	Meal on Monday night. was in Saint Paul for training from SEL. This was dinner for the day.	5129053	SAME Training Attendance	56000	0000	1530	29.84	100.00	29.84	70.274%	20.97
202512	18-DEC-25	DUTCHROOM INC	Dutchroom Inc	Garavaglia, Guy Gary (Guy)	Meal for training	1078340	Safety, General, cont. Education	92000	0000	1530	20.00	100.00	20.00	88.066%	17.61
202512	18-DEC-25	DUTCHROOM INC	The Dutchroom	Sandstrom, Brian Jon (Brian)	Training Meal	1078340	Safety, General, cont. Education	92000	0000	1530	56.06	100.00	56.06	88.066%	49.37
202512	18-DEC-25	THE LOCKER ROOM	The Locker Room	Sandstrom, Brian Jon (Brian)	Training Meal	1078340	Safety, General, cont. Education	92000	0000	1530	63.55	100.00	63.55	88.066%	55.97
202512	18-DEC-25	TIMBERLAKE LODGE RESTA	Timberlake Lodge Restaurant	Garavaglia, Guy Gary (Guy)	Meal for training	1078340	Safety, General, cont. Education	92000	0000	1530	30.62	100.00	30.62	88.066%	26.97
202512	18-DEC-25	TIMBERLAKE LODGE RESTA	Timberlake Restaurant	Garavaglia, Guy Gary (Guy)	meal for training	1078340	Safety, General, cont. Education	92000	0000	1530	32.88	100.00	32.88	88.066%	28.96
202512	18-DEC-25	TST SMOKE ON THE WATE	Smoke on the Water	Sandstrom, Brian Jon (Brian)	Training Meal	1078340	Safety, General, cont. Education	92000	0000	1530	55.96	100.00	55.96	88.066%	49.28
202512	18-DEC-25	TST SMOKE ON THE WATE	Smoke on the water Co	Garavaglia, Guy Gary (Guy)	meal for training	1078340	Safety, General, cont. Education	92000	0000	1530	23.25	100.00	23.25	88.066%	20.48
202512	18-DEC-25	TST CORKTOWN DELI AND	CorkTown Deli	Smith, Michael J (Mike)	Training week, out over Lunch	3099489	Transmission-Utility Training	56000	0000	1530	86.06	100.00	86.06	70.274%	60.48
202512	18-NOV-25	BAHAMA BREEZE AS 4 M C	Bahama Breeze	Flynn, Bradley Dale	Meal while traveling for Gartner conference	5128679	ALE-Training	93500	0000	1530	44.96	86.91	39.07	88.066%	34.41
202512	18-NOV-25	CULVERS OF WINTER GARD	Culvers	Flynn, Bradley Dale	Meal while traveling for Gartner conference	5128679	ALE-Training	93500	0000	1530	12.56	86.91	10.92	88.066%	9.61
202512	18-NOV-25	Highland Grill	Highland Grill	Ogston, Kent Earl	Meal charge while attending MIPSYCON where only my portion is being expensed for $25.29 including my portion of the tax	1666006	ES - Training	92000	0000	1530	25.29	100.00	25.29	88.066%	22.27
202512	18-NOV-25	HILTON STARBUCKS	Starbucks	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	34.76	86.91	30.21	88.066%	26.60
202512	18-NOV-25	JUGO JUICE EAST AUS	Jugo Juice	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	13.18	86.91	11.45	88.066%	10.09
202512	18-NOV-25	OAKWELLS COMMUTER RAIL	Arrowhead Taphouse Oakwells	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	25.58	86.91	22.23	88.066%	19.58
202512	18-NOV-25	OLO PUNCH PIZZA	Old Punch Pizza	Ogston, Kent Earl	Meal charge while attending continuing education for PE license at MIPSYCON	1666006	ES - Training	92000	0000	1530	19.17	100.00	19.17	88.066%	16.88
202512	18-NOV-25	PADDLEFISH	Paddlefish	Flynn, Bradley Dale	Meal while traveling for Gartner conference	5128679	ALE-Training	93500	0000	1530	116.38	86.91	101.15	88.066%	89.08
202512	18-NOV-25	PY TACODELI CONGRESS	Taco Deli	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	24.37	86.91	21.18	88.066%	18.65
202512	18-NOV-25	SMASHBURGER T1 CON C M	Smashburger	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	12.46	86.91	10.83	88.066%	9.54
202512	18-NOV-25	STUBBS BAR-B-Q	Stubbs BBQ	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	51.44	86.91	44.71	88.066%	39.37
202512	18-NOV-25	SUBWAY 13644	Subway	Hammond, Brad Allan	Lunch in Hinckley, MN while travelling back to Duluth after MIPSYCON on 11/6	5129053	SAME Training Attendance	56000	0000	1530	24.66	100.00	24.66	70.274%	17.33
202512	18-NOV-25	TACO BELL 16189 QPS	Taco Bell	Ogston, Kent Earl	Meal charge while attending continuing education for PE at MIPSYCON	1666006	ES - Training	92000	0000	1530	11.15	100.00	11.15	88.066%	9.82
202512	18-NOV-25	THE BOATHOUSE	The Boathouse	Flynn, Bradley Dale	Meal while traveling for Gartner conference	5128679	ALE-Training	93500	0000	1530	57.40	86.91	49.89	88.066%	43.93
202512	18-NOV-25	TST DOWNTOWNER WOODFI	Downtowner Woodfire Grill	Hammond, Brad Allan	Breakfast on 11/6 while attending MIPSYCON. Hotel restaurant was closed this morning due to no chef, this was the next closest open restaurant.	5129053	SAME Training Attendance	56000	0000	1530	94.61	100.00	94.61	70.274%	66.49
202512	18-NOV-25	TST GUS'S WORLD FAMOU	Gus's World Famous Chicken	Flynn, Bradley Dale	Meal while travelling for UAI Conference	5128679	ALE-Training	93500	0000	1530	28.05	86.91	24.38	88.066%	21.47
202512	18-NOV-25	TST WILD BILL'S SPORT	Wild Bill's Sports Saloon	Hammond, Brad Allan	Breakfast at Hotel Restaurant on 11/5 while attending MIPSYCON.	5129053	SAME Training Attendance	56000	0000	1530	40.56	100.00	40.56	70.274%	28.50
202512	19-NOV-25	CARMENS BAR RESTAURAN	Carmens	Schuman, Patti A	MN Resource Planners	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1530	558.46	100.00	558.46	88.066%	491.82
202512	22-NOV-25	DUTCHROOM INC	The Dutchroom	Schofield, Haley Mae (Haley)	Infoshare Training for maintenance Department	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	135.40	100.00	135.40	86.084%	116.56
202512	22-OCT-25	E&G 1042 - ECOM	Erbert and Gerbert	Brinker, Tara L (Tara)	System Operators Block training lunch for 6 people.	2088255	Attend/Provide Training	56120	0000	1530	144.09	100.00	144.09	82.174%	118.40
202512	22-OCT-25	EZCATER OUTBACK STEAKH	Outback Steakhouse	Brinker, Tara L (Tara)	System Operators Block Training for 8 people	2088255	Attend/Provide Training	56120	0000	1530	254.97	100.00	254.97	82.174%	209.52
202512	22-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	System Operators Block Training for 5 people	2088255	Attend/Provide Training	56120	0000	1530	105.22	100.00	105.22	82.174%	86.46
202512	22-OCT-25	OUTBACK STEAKHOUSE	Outback Steakhouse	Brinker, Tara L (Tara)	System Operators Block training lunch for 12 people.	2088255	Attend/Provide Training	56120	0000	1530	348.41	100.00	348.41	82.174%	286.30
202512	22-OCT-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Brinker, Tara L (Tara)	System Operators block training lunch for 12 people	2088255	Attend/Provide Training	56120	0000	1530	160.18	100.00	160.18	82.174%	131.63
202512	22-OCT-25	SAMMYS PIZZA HERMANTOW	Sammy's Pizza	Brinker, Tara L (Tara)	System operators block training lunch for 13 people at RECC	2088255	Attend/Provide Training	56120	0000	1530	186.95	100.00	186.95	82.174%	153.62
202512	23-DEC-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Budget & Timeline 2027	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	744.62	100.00	744.62	86.084%	641.00
202512	23-DEC-25	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	ESO Internal Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	286.11	100.00	286.11	86.084%	246.30
202512	23-DEC-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Business Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	61.34	100.00	61.34	86.084%	52.80
202512	23-DEC-25	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Essential Operator Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	601.84	100.00	601.84	86.084%	518.09
202512	23-DEC-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Dewatering Team	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	228.94	100.00	228.94	86.084%	197.08
202512	23-DEC-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Dewatering Tean	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	154.37	100.00	154.37	86.084%	132.89
202512	23-DEC-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Essential Operator Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	376.06	100.00	376.06	86.084%	323.73
202512	23-DEC-25	SAMMY S PIZZA RESTAURA	Sammys	Adams, Melissa Ann (Melissa)	Unit 3 Voltage Training	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	259.66	100.00	259.66	86.084%	223.53
202512	23-DEC-25	SUPER ONE FOODS	Super one	Adams, Melissa Ann (Melissa)	Boswell Info Share	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	228.96	100.00	228.96	86.084%	197.10
202512	23-DEC-25	SUPER ONE FOODS	Super one	Adams, Melissa Ann (Melissa)	Environmental Round Table	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	214.94	100.00	214.94	86.084%	185.03
202512	23-DEC-25	SUPER ONE FOODS	Super one	Adams, Melissa Ann (Melissa)	Siemans Turbine Meeting	U4OFFICE	Purchase of Office SUPPLIES common	50000	0000	1530	56.05	100.00	56.05	86.084%	48.25
202512	26-NOV-25	CARYS ON THE COURSE	cary's on the course	Witt, Dean A (Dean)	lunch meeting	1666784	0140 Distribution Engineering Admin	58800	0000	1530	85.26	100.00	85.26	91.994%	78.43
202512	26-NOV-25	JV INVESTMENTS LLC	Vanilla Bean	Nesseth, Derek John	Meal - Site Training	2088255	Attend/Provide Training	56120	0000	1530	50.00	100.00	50.00	82.174%	41.09
202512	26-NOV-25	TST LITTLE FIESTA	little fiesta	Witt, Dean A (Dean)	lunch during storm while assisting contractors	1666784	0140 Distribution Engineering Admin	58800	0000	1530	48.56	100.00	48.56	91.994%	44.67
202512	28-OCT-25	E&G 1012 DULUTH	Erbert and Gerbert	Brinker, Tara L (Tara)	credit of lunch that was cancelled	2088255	Attend/Provide Training	56120	0000	1530	(100.33)	100.00	(100.33)	82.174%	(82.44)
202512	28-OCT-25	E&G 1012 DULUTH	Erbert and Gerbert	Brinker, Tara L (Tara)	Order for lunch but was cancelled from business	2088255	Attend/Provide Training	56120	0000	1530	100.33	100.00	100.33	82.174%	82.44
202512	28-OCT-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Brinker, Tara L (Tara)	NERC CIP all day training. Lunch for 18 people at RECC.	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	355.77	100.00	355.77	82.174%	292.35
202512	28-OCT-25	OUTBACK STEAKHOUSE	Outback Steakhouse	Brinker, Tara L (Tara)	System Operators block training for 12 people at RECC facility	2088255	Attend/Provide Training	56120	0000	1530	580.38	100.00	580.38	82.174%	476.92
202512	28-OCT-25	PY E&G 1042 DULUTH	Erbert and Gerbert	Brinker, Tara L (Tara)	System operators Block training lunch for 4 people	2088255	Attend/Provide Training	56120	0000	1530	87.94	100.00	87.94	82.174%	72.26
202512	28-OCT-25	QDOBA 2902 CATERING	qdoba	Brinker, Tara L (Tara)	NERC CIP all day training - lunch. Held at RECC for 21 people	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	398.84	100.00	398.84	82.174%	327.74
202512	30-OCT-25	IN-N-OUT RANCHO MIRAGE	IN-N-OUT	Dalbec, Amber Lynn (Amber)	lunch on last day of IMGIS	5149895	ALE-GIS-Training	93500	0000	1530	9.59	72.38	6.94	88.066%	6.11
202512	30-OCT-25	SHERMANS DELI & BAKERY	Sherman's Deli	Dalbec, Amber Lynn (Amber)	Lunch upon arrival	5149895	ALE-GIS-Training	93500	0000	1530	46.73	72.38	33.82	88.066%	29.79
202512	02-DEC-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro Station- safety meeting refreshments	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	103.55	100.00	103.55	85.181%	88.20
202512	03-NOV-25	MGM GRAND - ESSENTIALS	MGM GRAND - ESSENTIALS	Morris, Andrew Shaun (Andrew)	1L Water MISSING RECEIPT	5149924	ALE-M365-Training	93500	0000	1560	6.29	71.60	4.50	88.066%	3.97
202512	03-NOV-25	PARK MGM -ESSENTIALS	MGM GRAND - ESSENTIALS	Morris, Andrew Shaun (Andrew)	1L Water	5149924	ALE-M365-Training	93500	0000	1560	6.49	71.60	4.65	88.066%	4.09
202512	10-DEC-25	BEAR RIDGE PIZZA	Bear Ridge Pizza	Sobolik, Francis Miles	Lunch for November fuels reliability meeting	FUELENG	BOSWELL FUELS ENGINEER - 2019 LABOR	50100	0000	1560	206.95	100.00	206.95	83.443%	172.69
202512	10-DEC-25	JOHNSONS BAKERY	Johnson's Bakery	Anderson, Tara Lee Croteau	Finance Hosted Dec Safety Meeting	1665935	Financial Planning & Analysis	92000	0000	1560	56.11	77.70	43.60	88.066%	38.39
202512	10-NOV-25	SQ DULUTH'S BEST BREA	Duluth's Best Bread	Peterson, Levi Allen (Levi)	Refreshments for the 2025 Toastmasters winter Open House	5127916	Toastmasters- ALLETE	92000	0000	1560	192.50	83.10	159.97	88.066%	140.88
202512	11-DEC-25	ALDI 72097	Aldi	Tracey, Dawn Marie	JAC Qrtly meeting refreshments Line and Tech Systems group.	1701473	Duluth Area Distribution Maintenanc	59300	0000	1560	28.87	100.00	28.87	91.994%	26.56
202512	11-DEC-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Line Training Confined Space	1668335	Duluth Area Distribution Undergroun	59400	0000	1560	12.03	100.00	12.03	91.994%	11.07
202512	11-DEC-25	CUB FOODS, INC.	Cub Foods	Tracey, Dawn Marie	Line training Confined space	1668335	Duluth Area Distribution Undergroun	59400	0000	1560	12.17	100.00	12.17	91.994%	11.20
202512	11-DEC-25	PY E&G 1042 DULUTH	Erbert & Gerbert	Tracey, Dawn Marie	Line Training Confined Space	1668335	Duluth Area Distribution Undergroun	59400	0000	1560	219.99	100.00	219.99	91.994%	202.38
202512	11-DEC-25	PY E&G 1042 DULUTH	Erbert & Gerberts	Tracey, Dawn Marie	Line Training Confined Space	1668335	Duluth Area Distribution Undergroun	59400	0000	1560	169.31	100.00	169.31	91.994%	155.75
202512	11-DEC-25	SAMSCLUB #6320	Sams Club	Prom, Monica Lisa (Monica)	Toastmasters Open House Refreshments $86.09 12.08.25 Sams club	5127916	Toastmasters- ALLETE	92000	0000	1560	86.09	83.10	71.54	88.066%	63.00
202512	11-DEC-25	SUPER ONE FOODS	SuperOne	Bloch, Spencer Reid (Spencer)	Refreshments for BEC SIT	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1560	5.26	100.00	5.26	86.084%	4.53
202512	12-DEC-25	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro Station- safety meeting refreshments	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1560	99.52	100.00	99.52	85.181%	84.77
202512	13-NOV-25	PIZZA LUCE	pizza luce	Oja, Amanda Rae (Amanda)	Working meeting for Brillion software for ECO programs.	3265414	CXT MP Enhance-General	90300	0000	1560	41.40	100.00	41.40	99.642%	41.25
202512	13-NOV-25	PIZZA LUCE	pizza luce	Oja, Amanda Rae (Amanda)	Working meeting on Dual Fuel Process and Notification streamlining.	3265414	CXT MP Enhance-General	90300	0000	1560	163.82	100.00	163.82	99.642%	163.23

202512	13-NOV-25	STARBUCKS STORE 02657	Starbucks	Kayser, Mark Richard (Mark)	Dinner/Coffee following MHUG meeting in Wausau WI on 10/28/25	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1560	8.07	100.00	8.07	85.181%	6.87
202512	15-DEC-25	DD/BR #365341	Duncan Donuts	Undeland, Paul Joseph (Paul)	LEC Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	25.21	100.00	25.21	86.084%	21.70
202512	15-DEC-25	KOSHARS SAUSAGE KITCHE	koshars	Undeland, Paul Joseph (Paul)	LEC Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	48.78	100.00	48.78	86.084%	41.99
202512	15-DEC-25	KOSHARS SAUSAGE KITCHE	koshars	Undeland, Paul Joseph (Paul)	LEC Reliability Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	76.23	100.00	76.23	86.084%	65.62
202512	15-DEC-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	LEC Safety Meeting	LECADMIN	Laskin Office Work	50000	0000	1560	19.52	100.00	19.52	86.084%	16.80
202512	16-DEC-25	Costco	Costco	Worcester, Joshua Samuel	Refreshments for safety meeting 12.16.2025. Would not take corporate credit card	5146887	Enterprise Programs O&M Contruction	92000	0000	1560	43.15	100.00	43.15	88.066%	38.00
202512	18-DEC-25	SUPER ONE FOODS	Super One Foods	Smith, Michael J (Mike)	Training Refreshments	3099489	Transmission-Utility Training	56000	0000	1560	39.74	100.00	39.74	70.274%	27.93
202512	25-NOV-25	CORKTOWN DELI & BREWS	Corktown Deli	Cabrera, José William (José)	This was lunch for Foundations in Leadership, one of ALLETE's leadership training programs.	1959030	HR - Foundations	92000	0000	1560	579.42	83.10	481.50	88.066%	424.04
202512	26-NOV-25	HUGO'S FAMILY MKTPLC	Hugo's Family Marketplace	Jacobs, Michael Brian	Line SIT - refreshments for meeting	3289446	Line SIT Team	92000	0000	1560	50.95	100.00	50.95	88.066%	44.87
202512	26-NOV-25	SUPER ONE FOODS	Super One Foods	Heger, Tiana Christine	Transmission Regulatory Summit - beverages	2237174	0732-General	92000	0000	1560	56.93	90.40	51.46	88.066%	45.32
202512	30-DEC-25	SUPER ONE FOODS	Super One Foods	Undeland, Paul Joseph (Paul)	Safety Meeting at REC	LECADMIN	Laskin Office Work	50000	0000	1560	12.92	100.00	12.92	86.084%	11.12
202512	16-DEC-25	McDonalds	McDonalds	White, Steven M (Steve)	N500 Microwave Site Visits for microwave radio upgrade project - Baudette	4856513	NORT.BAUD	56930	0000	1570	3.33	100.00	3.33	82.174%	2.74
											404,828.24		392,308.97		343,015.59

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	09-JAN-25	NATIONAL EMERGENCY TRA	NETC Cafeteria	Baker, David R. (David)	On-base cafeteria requirement - meals for training - Advance Academy - Professional development	2145816	Emergency Management - Security Adm	92000	0000	1539	259.52	94.70	245.77	88.066%	216.44
202502	03-FEB-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Heger, Tiana Christine	EEI Lunch Meeting	2237174	0732-General	92000	0000	1519	16.66	90.40	15.06	88.066%	13.26
202502	13-FEB-25	PIZZA LUCE	Pizza Luce	Padilla, Julie Lynn (Julie)	Business Lunch	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	43.35	77.70	33.68	88.066%	29.66
202502	22-JAN-25	JIMMY JOHNS - 625 - MO	Jimmy John's	Schuman, Patti A	IRP Planning Strategy	4968700	2025 IRP Preparation (Regulated O&M	92000	0000	1519	46.82	80.10	37.50	88.066%	33.03
202502	25-FEB-25	SQ RITUAL SALAD - WES	Rituat Salad	Strand, Chloe (Chloe)	Proxy Lunch Meeting	PROXY	Proxy Services	93020	0000	1519	57.82	54.10	31.28	88.066%	27.55
202502	27-JAN-25	CANTONESE HOUSE INC	Cantonese House	Frederickson, Franklyn Leo	Lunch touch base with Dan Gunderson	1666211	CXB General	90800	0000	1519	31.84	100.00	31.84	99.776%	31.77
202502	27-JAN-25	LYRIC KITCHEN BAR	Lyric Kitchen Bar	Frederickson, Franklyn Leo	Business lunch to discuss green steel initiative	1666211	CXB General	90800	0000	1519	78.12	100.00	78.12	99.776%	77.94
202502	27-JAN-25	SUBWAY 10659	Subway	Frederickson, Franklyn Leo	Lunch touch base with Katie Frye	1666211	CXB General	90800	0000	1519	18.05	100.00	18.05	99.776%	18.01
202502	29-JAN-25	BILTMORE MCARTHURS	McArthur's 2400 E Missouri Ave, Phoenix, AZ 85016	Skelton, Joshua J (Josh)	Business Dinner-EEI	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	318.99	80.10	255.51	88.066%	225.02
202503	02-MAR-25		Hanabi Japanese Restaurant	Pierce, Julie Irene	IRP Working Dinner	4968700	2025 IRP Preparation (Regulated O&M	92000	0000	1519	66.60	80.10	53.35	88.066%	46.98
202503	08-FEB-25	PIZZA HUT 004667	Pizza Hut 614 W Platt St, Tampa, FL	Simmons, Todd Zachary	Dinner evening of travel	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	47.13	100.00	47.13	86.084%	40.57
202503	08-FEB-25	SUBWAY 10659	Subway #10659, 207 W Superior St, Duluth, MN	Simmons, Todd Zachary	Lunch meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	38.94	100.00	38.94	86.084%	33.52
202503	13-JAN-25	FLORIOS GRILL & TAVERN	Florios Grill & Tavern, 105 NW Main St, Cohasset, MN 55721	Simmons, Todd Zachary	Lunch meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	47.54	100.00	47.54	86.084%	40.92
202503	14-FEB-25	MATSUTAKE SUSHI	Matsutake Sushi	Frederickson, Franklyn Leo	Travel meal for the AISI winter meeting	1666211	CXB General	90800	0000	1519	42.24	100.00	42.24	99.776%	42.15
202503	14-FEB-25	STONE ARCH	Stone Arch	Frederickson, Franklyn Leo	Travel meal for AISI winter meeting	1666211	CXB General	90800	0000	1519	28.74	100.00	28.74	99.776%	28.68
202503	26-FEB-25	GREAT HARVEST BREAD CO	Great Harvest Bread	Schuman, Patti A	lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	11.39	100.00	11.39	88.066%	10.03
202503	28-FEB-25	TIMBERLAKE LODGE RESTA	TIMBERLAKE LODGE RESTAURANT	Cady, Jennifer Jae (Jennifer)	IEDC Just Transition Summit - Dinner	2237174	0732-General	92000	0000	1519	87.42	90.40	79.03	88.066%	69.60
202504	07-APR-25	KWIK TRIP #941	Kwik Trip, 110 S Boundary Ave, Duluth, MN 55810	Simmons, Todd Zachary	Dinner while traveling	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	11.46	100.00	11.46	86.084%	9.87
202504	21-MAR-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Heger, Tiana Christine	Working Lunch (Cady)	2237174	0732-General	92000	0000	1519	19.70	90.40	17.81	88.066%	15.68
202504	27-MAR-25	IAH CS EL PREMIO	El Premio	Goutermont, Joshua Phillip (Josh)	Meal for self while traveling to AEIC power delivery meeting in AL.	2763402	Transmission-Operations and Supervi	56000	0000	1519	32.17	100.00	32.17	70.274%	22.61
202504	27-MAR-25	MCDONALD'S F4394	McDonald's	Frederickson, Franklyn Leo	Travel meal for the US Steel meeting in Mountain Iron	1666211	CXB General	90800	0000	1519	11.80	100.00	11.80	99.776%	11.77
202504	27-MAR-25	SUBWAY 17854	Subway	Frederickson, Franklyn Leo	Travel meal for the MFI board meeting	1666211	CXB General	90800	0000	1519	12.37	100.00	12.37	99.776%	12.34
202504	27-MAR-25	TST CARIBOU COFFEE -	Caribou Coffee	Frederickson, Franklyn Leo	Travel meal for the MFI board meeting	1666211	CXB General	90800	0000	1519	10.72	100.00	10.72	99.776%	10.70
202504	27-MAR-25	CENTENNIAL CAFE	Centennial Cafe	Frederickson, Franklyn Leo	Refreshment at Capitol for MFI meetings	1666211	CXB General	90800	0000	1569	1.97	100.00	1.97	99.776%	1.97
202505	01-MAY-25	JIMMY JOHNS - 625 - EC	Jimmy John's	Heger, Tiana Christine	Working Lunch - Jennifer	2237174	0732-General	92000	0000	1519	24.37	90.40	22.03	88.066%	19.40
202505	01-MAY-25	MCDONALD'S F18176	McDonalds	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	1519	10.77	100.00	10.77	88.066%	9.48
202505	01-MAY-25	MSP AIRP BLUE DOOR PUB	Blue Door Pub	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	1519	51.05	100.00	51.05	88.066%	44.96
202505	01-MAY-25	PERKINS RESTAURANT 108	Perkins	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	1519	32.48	100.00	32.48	88.066%	28.60
202505	15-MAY-25	PY NORTHERN WATERS SM	Northern Waters	Honkala, Amy Marie (Amy)	Lunch for Boswell Spill Meeting-was canceled	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	164.94	77.70	128.16	88.066%	112.86
202505	15-MAY-25	PY NORTHERN WATERS SM	Northern Waters	Honkala, Amy Marie (Amy)	Refund for Boswell Spill Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	(164.94)	77.70	(128.16)	88.066%	(112.86)
202505	01-MAY-25	GRAND OLE OPRY	Grand Ole Opry	Pierce, Julie Irene	Panelist trip - Nashville	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1569	14.00	100.00	14.00	88.066%	12.33
202505	01-MAY-25	STARBUCKS T1 CONC C MS	Starbucks	Pierce, Julie Irene	Panelist trip - Nashville	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1569	16.84	100.00	16.84	88.066%	14.83
202505	01-MAY-25	TST CARIBOU COFFEE -	Caribou Coffee	Pierce, Julie Irene	LEC Board meeting Bismarc	4986224	Lignite Energy Council	93020	0000	1569	13.55	100.00	13.55	88.066%	11.93
202505	01-MAY-25	TST CITY BREW COFFEE	City Brew Coffee	Pierce, Julie Irene	LEC Meeting - Bismarck	4986224	Lignite Energy Council	93020	0000	1569	7.96	100.00	7.96	88.066%	7.01
202505	21-MAY-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings, 24 NE 4th Street, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	Deposition Prep, Morning meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1569	17.74	100.00	17.74	86.084%	15.27
202506	05-JUN-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus	Honkala, Amy Marie (Amy)	Lunch meeting with Sarah Murphy	1666541	ALLETE - General	92000	0000	1519	51.78	80.10	41.48	88.066%	36.53
202506	19-MAY-25	BRONZE PIZZA ORD	Bronze Pizza	Frederickson, Franklyn Leo	Travel meal for the Cliffs customer visit.	7779229	CXB Strategic Accounts General	90800	0000	1519	122.81	100.00	122.81	99.776%	122.53
202506	19-MAY-25	CLE THE PUB 6811112	The Pub	Frederickson, Franklyn Leo	Travel meal for the Cliffs customer visit.	1666211	CXB General	90800	0000	1519	98.50	100.00	98.50	99.776%	98.28
202506	19-MAY-25	TST MABELS BBQ - DOWNT	Mabel's BBQ	Frederickson, Franklyn Leo	Lunch for the Cliffs customer visit.	1666211	CXB General	90800	0000	1519	85.28	100.00	85.28	99.776%	85.09
202506	22-APR-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings/Bixby's 24 NE 4th St, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	Lunch for interview team for the HREC manager position	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	96.28	100.00	96.28	86.084%	82.88
202506	28-MAY-25	DUTCHROOM INC	Dutchroom 702 NW 4th St, Grand Rapids, MN	Simmons, Todd Zachary	Lunch meeting with Paul Undeland, 1:1	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	35.78	100.00	35.78	86.084%	30.80
202506	28-MAY-25	KWIK TRIP #941	Kwik Trip, 110 S Boundary Ave, Duluth, MN 55810	Simmons, Todd Zachary	Dinner while traveling, Meetings AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	13.57	100.00	13.57	86.084%	11.68
202506	28-MAY-25	KWIK TRIP #941	Kwik Trip, 110 S Boundary Ave, Duluth, MN 55810	Simmons, Todd Zachary	Dinner with travel to AHQ for meetings	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	8.87	100.00	8.87	86.084%	7.64
202506	05-JUN-25	WYNDHAM	Wyndham	Horvath, Laura A. (Laura)	June Western Safety Meeting	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1539	2,079.95	100.00	2,079.95	88.066%	1,831.74
202507	14-JUL-25	ARBYS 8031	Arby's	Armbruster, Blake Joshua	Lunch Out of Town	1666341	COMP in error - Operation Supervisi	56000	0000	1519	24.15	100.00	24.15	70.274%	16.97
202507	14-JUL-25	CROOKED PINT - DULUTH	Crooked Pint	Armbruster, Blake Joshua	Lunch for Lindsey Jess and I	1666341	COMP in error - Operation Supervisi	56000	0000	1519	69.80	100.00	69.80	70.274%	49.05
202507	17-JUL-25	LGA E SUNDAY SUPPER TR	LGA	Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	49.54	100.00	49.54	88.066%	43.63
202507	17-JUL-25	MSP POD 5 MILL CITY TA	MSP Pod 5 Mill City	Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	51.86	100.00	51.86	88.066%	45.67
202507	17-JUL-25	SHAKE SHACK T1 MSP	Shake Shack	Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	13.39	100.00	13.39	88.066%	11.79
202507	23-JUN-25	MATSUTAKE SUSHI	Matsutake Sushi	Frederickson, Franklyn Leo	Travel dinner for the AISI general meeting.	1666211	CXB General	90800	0000	1519	79.20	100.00	79.20	99.776%	79.02
202507	23-JUN-25	MINNEAPOLIS AIRPORT	Twins Grill & Bar	Frederickson, Franklyn Leo	Travel meal for the AISI general meeting.	1666211	CXB General	90800	0000	1519	34.51	100.00	34.51	99.776%	34.43
202507	23-JUN-25	MSP POD3 VOLANTE	Volante	Frederickson, Franklyn Leo	Dinner with team for the US Steel customer visit.	1666211	CXB General	90800	0000	1519	92.02	100.00	92.02	99.776%	91.81
202507	23-JUN-25	SQ MAMMA LUCIA'S PIZZ	Mamma Lucia's Pizzeria	Frederickson, Franklyn Leo	Lunch with team for the US Steel customer visit.	1666211	CXB General	90800	0000	1519	34.65	100.00	34.65	99.776%	34.57
202507	23-JUN-25	STARBUCKS STORE 03467	Starbucks	Frederickson, Franklyn Leo	Breakfast with team for the US Steel customer visit.	1666211	CXB General	90800	0000	1519	27.95	100.00	27.95	99.776%	27.89
202507	23-JUN-25	TST CARIBOU COFFEE -	Caribou Coffee	Frederickson, Franklyn Leo	Travel meal for the AISI general meeting.	1666211	CXB General	90800	0000	1519	11.19	100.00	11.19	99.776%	11.16
202507	23-JUN-25	WIGLE WHISKEY CONC A P	Wigle Whiskey	Frederickson, Franklyn Leo	Travel meal with team for the US Steel customer visit.	1666211	CXB General	90800	0000	1519	76.37	100.00	76.37	99.776%	76.20
202507	25-JUN-25	GRANDMA S SALOON AND G	Grandma's Saloon	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Cheryl Froelich	2237174	0732-General	92000	0000	1519	29.78	90.40	26.92	88.066%	23.71
202507	25-JUN-25	HANABI JAPANESE CUISIN	Hanabi	Schuman, Patti A	lunch meeting	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	31.56	100.00	31.56	88.066%	27.79
202507	25-JUN-25	LYRIC KITCHEN BAR	Lyric	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Tina Koecher	2237174	0732-General	92000	0000	1519	25.67	90.40	23.21	88.066%	20.44
202507	25-JUN-25	PIZZA LUCE	Pizza Luce	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Jennifer Kuklenski	2237174	0732-General	92000	0000	1519	14.57	90.40	13.17	88.066%	11.60
202507	26-JUN-25	MSP AIRP THE COOK AND	Cook & The Ox	Anderson, Colin Bradley (Colin)	Dinner at MSP on the way home from 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	1519	28.88	77.70	22.44	88.066%	19.76
202507	26-JUN-25	PGA TOUR REST SAN	PGA Tour Grill	Anderson, Colin Bradley (Colin)	Lunch at San Diego Airport on the way home from 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	1519	36.43	77.70	28.31	88.066%	24.93
202507	26-JUN-25	STONE ARCH	Stone Arch	Anderson, Colin Bradley (Colin)	Dinner at MSP on the way to 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	1519	48.50	77.70	37.68	88.066%	33.19
202507	30-JUN-25	TST EMILIANOS	Emilianos, 220 W Superior Street, Duluth, MN 55802	Skelton, Joshua J (Josh)	Introduction Lucas Hanson, Dan Gunderson	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	71.87	80.10	57.57	88.066%	50.70
202507	27-JUN-25	TEXAS ROADHOUSE #2374	Texas Roadhouse	Miller, Ryan Mitchell (Ryan)	Out of town meals for Apprentice training in Duluth	3099499	Distribution-Utility Training	58000	0000	1539	27.21	100.00	27.21	91.994%	25.03
202507	23-JUN-25	MURRAY'S RESTAURANT	Murray's Restaurant	Frederickson, Franklyn Leo	Refreshments for team at NCEA symposium.	1666211	CXB General	90800	0000	1569	138.28	100.00	138.28	99.776%	137.97
202507	26-JUN-25	JJ-PCG MSP VENTURE LLC	Joe & The Juice	Anderson, Colin Bradley (Colin)	Coffee on the way to 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	1569	5.73	77.70	4.45	88.066%	3.92
202508	06-AUG-25	SQ RITUAL SALAD	Rituat Salad	Padilla, Julie Lynn (Julie)	Business Lunch for Julie Padilla and Guest	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	77.52	77.70	60.23	88.066%	53.05
202508	08-JUL-25	PIZZA LUCE	Pizza Luce	Heger, Tiana Christine	Jennifer/Frank 1:1 meeting over lunch	2237174	0732-General	92000	0000	1519	29.80	90.40	26.94	88.066%	23.72
202508	11-JUL-25	PANERA BREAD #601747 O	Panera Bread	Anderson, Wendy Marie (Wendy)	Lunch for MPO Core Ops leadership meeting	3020463	Expenses for leadership meetings an	92000	0000	1519	132.36	100.00	132.36	88.066%	116.56
202508	18-AUG-25	Florio's Grill & Tavern	Florios Grill & Tavern, 105 NW Main St, Cohasset, MN 55721	Olson, Sarah Jane (Sarah)	Working Session	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	38.55	80.10	30.88	88.066%	27.19
202509	19-SEP-25	CHIPOTLE 3572	Chipotle	Goutermont, Joshua Phillip (Josh)	Lunch while attending DOC meeting on wildfire mitigation and planning for electric utilities in MN.	5218538	DO NOT USE see 5317859 Wildfire	57100	0000	1519	16.64	100.00	16.64	82.174%	13.67
202509	19-SEP-25	JIMMY JOHNS - 3527 - E	Jimmy Johns	Goutermont, Joshua Phillip (Josh)	Lunch meeting with Kaite Frye on distribution programs, ECO, check-in items.	2763447	Distribution-Operations and Supervi	58000	0000	1519	34.77	100.00	34.77	91.994%	31.99
202509	26-AUG-25	DUNKIN #359362	Dunkin'	Padilla, Julie Lynn (Julie)	Meal During Travel for NYSE Trip	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	5.92	77.70	4.60	88.066%	4.05
202509	26-AUG-25	MSP POD 5 MILL CITY TA	Mill City Tavern	Padilla, Julie Lynn (Julie)	Meal During Travel for NYSE Trip	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	28.18	77.70	21.90	88.066%	19.28

202509	28-AUG-25	BP#9739020KORNER STQPS	Korner Store BP, Hermantown MN	Simmons, Todd Zachary	Meetings and work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	9.65	100.00	9.65	86.084%	8.31
202509	28-AUG-25	CENEX-LAKES COMMUNITY	Lake Community Coop 911 Hwy 34, Detroit Lakes, MN 56501	Simmons, Todd Zachary	Dinner, Drive home from Bison, legal issue	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	29.05	100.00	29.05	86.084%	25.01
202509	28-AUG-25	CENEX-TRI ENERGY COOPE	Tri-energy Cenex, 3134627th Ave, Sterling,ND 58572	Simmons, Todd Zachary	Meal on return home from Bison Check-In	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	7.08	100.00	7.08	86.084%	6.09
202509	28-AUG-25	CRACKER BARREL #447 BI	Cracker Barrel CB0447, Bismark, ND	Simmons, Todd Zachary	Dinner, Bison Check-In	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	19.79	100.00	19.79	86.084%	17.04
202509	28-AUG-25	CULVERS OF BISMARCK 2	Culvers 823 Bismark, ND 4424Skyline Crossing	Simmons, Todd Zachary	Travel to Bison, legal visit	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	14.65	100.00	14.65	86.084%	12.61
202509	28-AUG-25	HOLIDAY STATIONS 0027	Holiday Station Store, 200 S Boundary Ave, Duluth, MN	Simmons, Todd Zachary	Meal Drive Home, Work and Meetings from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	11.68	100.00	11.68	86.084%	10.05
202509	28-AUG-25	KWIK TRIP #216	Kwik Trip, Hermantown MN	Simmons, Todd Zachary	AHQ, Meetings and work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	12.82	100.00	12.82	86.084%	11.04
202509	28-AUG-25	KWIK TRIP #216	Kwik Trip, Hermantown MN	Simmons, Todd Zachary	Work and Meetings from AHQ, Partner visit	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	7.82	100.00	7.82	86.084%	6.73
202509	28-AUG-25	KWIK TRIP #941	Kwik Trip, 110 S Boundary Ave, Duluth, MN 55810	Simmons, Todd Zachary	Dinner drive back from AHQ-Meetings and work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	10.46	100.00	10.46	86.084%	9.00
202509	28-AUG-25	KWIK TRIP #941	Kwik Trip, 110 S Boundary Ave, Duluth, MN 55810	Simmons, Todd Zachary	Meetings and work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	9.62	100.00	9.62	86.084%	8.28
202510	15-SEP-25	SANCHEZ BURRITO	Sanchez Burrito	Horvath, Laura A. (Laura)	MSC Lunch	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1519	526.24	100.00	526.24	88.066%	463.44
202510	16-OCT-25		McDonalds Reno NV, 89502	Simmons, Todd Zachary	AEIC Breakfast	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	22.04	100.00	22.04	86.084%	18.97
202510	16-OCT-25	CULVERS BLAINE	Culvers 10550 Baltimore St NE Blaine, MN 55449	Simmons, Todd Zachary	AEIC Dinner on road home	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	34.03	100.00	34.03	86.084%	29.29
202510	16-OCT-25	EDGEWOOD FOOD AND BEVE	Edgewood Tahoe & Resort 180 Lake Pkwy, Stateline, NV 89449	Simmons, Todd Zachary	Dinner AEIC: Todd Simmons Susan Simmons	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	88.90	100.00	88.90	86.084%	76.53
202510	16-OCT-25	KWIK TRIP #941	Kwik Trip, 110 S Boundary Ave, Duluth, MN 55810	Simmons, Todd Zachary	Meal meetings in Duluth	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	10.35	100.00	10.35	86.084%	8.91
202510	16-OCT-25	TAMALES BY LA CASITA A	Tamales La Casita, Concourse C Denver International Airport	Simmons, Todd Zachary	Lunch while traveling AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	24.16	100.00	24.16	86.084%	20.80
202510	21-AUG-25	PIZZA LUCE	Pizza Luce Duluth MN	Olson, Sarah Jane (Sarah)	Lunch meeting w/ external guests	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	76.56	80.10	61.32	88.066%	54.01
202510	26-SEP-25	BOATHOUSE BREWPUB & RE	Boathouse Brewpub and Restaurant	Frederickson, Franklyn Leo	Lunch discussion with Ely Municipal Customer Manager	1666211	CXB General	90800	0000	1519	143.72	100.00	143.72	99.776%	143.40
202510	26-SEP-25	BRIOCHE DOREE C-19 ORD	Brioche Doree	Frederickson, Franklyn Leo	Travel meal for the AISI fall meeting	1666211	CXB General	90800	0000	1519	23.10	100.00	23.10	99.776%	23.05
202510	26-SEP-25	MATSUTAKE SUSHI	Matsutake Sushi	Frederickson, Franklyn Leo	Travel meal for the AISI fall meeting	1666211	CXB General	90800	0000	1519	37.30	100.00	37.30	99.776%	37.22
202510	26-SEP-25	MINNEAPOLIS AIRPORT	Twins Grill & Bar	Frederickson, Franklyn Leo	Travel meal for the AISI fall meeting	1666211	CXB General	90800	0000	1519	43.62	100.00	43.62	99.776%	43.52
202510	26-SEP-25	SQ IPIEROGI	IPIEROGI	Frederickson, Franklyn Leo	Lunch at the state fair for IMA booth duty	1666211	CXB General	90800	0000	1519	20.36	100.00	20.36	99.776%	20.31
202510	26-SEP-25	TIMBERLAKE LODGE RESTA	Timberlake Restaurant	Frederickson, Franklyn Leo	Lunch with GRPU	1666211	CXB General	90800	0000	1519	55.62	100.00	55.62	99.776%	55.50
202510	16-OCT-25	CENEX-RUD CORPORATION	Cenex of New Salem	Simmons, Todd Zachary	Bison HOP Training Lunch on the road	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1539	11.87	100.00	11.87	86.084%	10.22
202510	15-SEP-25	WM SUPERCENTER #1634	WM Supercenter	Horvath, Laura A. (Laura)	MSC Meeting - refreshements	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1569	79.94	100.00	79.94	88.066%	70.40
202510	26-SEP-25	LS MN HONEY BOOTH MN	MN Honey Booth At The Minnesota State Fair	Frederickson, Franklyn Leo	Refreshments for IMA booth duty at the state fair	1666211	CXB General	90800	0000	1569	12.08	100.00	12.08	99.776%	12.05
202510	26-SEP-25	THIRSTY MOOSE	Thirsty Moose	Frederickson, Franklyn Leo	Refreshments for the IRRR meeting	1666211	CXB General	90800	0000	1569	7.64	100.00	7.64	99.776%	7.62
202511	05-NOV-25	PY E&G 1042 DULUTH	Erbert & Gerbert	Buran, Lindsey Weston	Lunch provided during meeting for 2026 NERC and maintenance outage planning	3252616	Operation Supervision - C&M, Relay,	56000	0000	1519	26.19	100.00	26.19	70.274%	18.40
202511	12-NOV-25	CKE BIXBY'S GRAND RAPI	Brewed Awakenings/Bixby's 24 NE 4th St, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	Lunch-Executive Update BEC Dewatering	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	394.63	80.10	316.10	88.066%	278.38
202511	12-NOV-25	PY NORTHERN WATERS SM	Northern Waters Smokehaus, Duluth, MN	Olson, Sarah Jane (Sarah)	Organizational Design	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	87.39	80.10	70.00	88.066%	61.65
202511	12-NOV-25	SUPER ONE FOODS	Super One, Grand Rapids, MN	Olson, Sarah Jane (Sarah)	Executive Update BEC Dewatering	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1519	44.54	80.10	35.68	88.066%	31.42
202511	17-NOV-25	CROOKED PINT - DULUTH	Crooked Pint	Goutermont, Joshua Phillip (Josh)	Lunch meeting with Tom and Justin on service center projects, wildfire, and Bluehat support.	2763447	Distribution-Operations and Supervi	58000	0000	1519	59.20	100.00	59.20	91.994%	54.46
202511	17-NOV-25	JERSEY MIKES 24026	Jersey Mikes	Goutermont, Joshua Phillip (Josh)	Lunch meeting with manager.	2763402	Transmission-Operations and Supervi	56000	0000	1519	35.23	100.00	35.23	70.274%	24.76
202511	17-NOV-25	PIZZA LUCE	Pizza Luce	Goutermont, Joshua Phillip (Josh)	Lunch meeting with Josh Yernatich for mentorship kick-off.	2763402	Transmission-Operations and Supervi	56000	0000	1519	25.97	100.00	25.97	70.274%	18.25
202511	17-NOV-25	PIZZA LUCE	Pizza Luce	Goutermont, Joshua Phillip (Josh)	Wildfire planning meeting with Tom Jansen.	5218538	DO NOT USE see 5317859 Wildfire	57100	0000	1519	28.08	100.00	28.08	82.174%	23.07
202511	18-NOV-25	KWIK TRIP #571	Kwik Trip, Carlton, MN	Simmons, Todd Zachary	Meetings & Travel AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	12.70	100.00	12.70	86.084%	10.93
202511	18-NOV-25	KWIK TRIP #941	Kwik Trip, Duluth, MN	Simmons, Todd Zachary	Meetings & Travel AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	11.02	100.00	11.02	86.084%	9.49
202511	20-NOV-25	WWW.SIRBEN SIR BENEDI	Sir Ben's	Strand, Chloe (Chloe)	Lunch for Officer Meeting	JLP CORP	Julie Padilla Corporate General	92000	0000	1519	59.99	77.70	46.61	88.066%	41.05
202511	28-OCT-25	ANITA GELATO GARDEN	Anita Gelator Garden	Pierce, Julie Irene	2025 GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	24.29	100.00	24.29	88.066%	21.39
202511	29-OCT-25	HANABI JAPANESE CUISIN	Hanabi Japanese Restraurant	Frederickson, Franklyn Leo	Menter meeting luch with Jackson Evans	1666211	CXB General	90800	0000	1519	37.01	100.00	37.01	99.776%	36.93
202511	29-OCT-25	MSP AIRP BLUE DOOR PUB	Blue Door Pub	Frederickson, Franklyn Leo	Travel meal for the Marketing Executive Conference	1666211	CXB General	90800	0000	1519	24.08	100.00	24.08	99.776%	24.03
202511	29-OCT-25	PIZZA LUCE	Pizza Luce Duluth	Frederickson, Franklyn Leo	Lunch touch base with Tina Koecher	1666211	CXB General	90800	0000	1519	29.53	100.00	29.53	99.776%	29.46
202511	06-NOV-25	TST WILD BILL'S SPORT	Wild Bill's Sport Saloon	Anderson, Bruce L. (Bruce)	Dinner during MPSYCON25	5129053	SAME Training Attendance	56000	0000	1539	30.00	100.00	30.00	70.274%	21.08
202511	12-NOV-25	PIZZA LUCE	Pizza Luce, Duluth, MN	Olson, Sarah Jane (Sarah)	Development Lunch	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1539	36.91	80.10	29.56	88.066%	26.04
202511	12-NOV-25	PIZZA LUCE	Pizza Luce, Duluth, MN	Olson, Sarah Jane (Sarah)	Employee Development	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1539	29.58	80.10	23.69	88.066%	20.87
202511	28-OCT-25	DD DOORDASH MYTHAI	Door Dash	Pierce, Julie Irene	2025 GIP Procurement Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1539	59.36	100.00	59.36	88.066%	52.28
202511	05-NOV-25	WM SUPERCENTER #1634	Walmart	Horvath, Laura A. (Laura)	Refreshments for Executive meeting - Maple River Cayuna Project -	2980876	TD Safety Circuit Meeting Expenses	92000	0000	1569	49.72	100.00	49.72	88.066%	43.79
202511	17-NOV-25	MOUNT ROYAL SUP	Mount Royal Grocery	Goutermont, Joshua Phillip (Josh)	Refreshments for meeting with MP Systems on quarterly performance and safety updates.	2763447	Distribution-Operations and Supervi	58000	0000	1569	30.01	100.00	30.01	91.994%	27.61
202512	05-DEC-25	DAIRY QUEEN #14969	Dairy Queen	Frederickson, Franklyn Leo	Travel meal for annual IMA meeting	1666211	CXB General	90800	0000	1519	12.89	100.00	12.89	99.776%	12.86
202512	26-NOV-25	CRACKER BARREL #447 BI	Cracker Barrel	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	1519	43.39	100.00	43.39	88.066%	38.21
202512	26-NOV-25	LAKE WINE	Lake Wine	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	1519	63.55	100.00	63.55	88.066%	55.97
202512	26-NOV-25	MCDONALD'S F7535	McDonalds	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	1519	14.00	100.00	14.00	88.066%	12.33
202512	26-NOV-25	PERKINS RESTAURANT 108	Perkins	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	1519	46.65	100.00	46.65	88.066%	41.08
202512	26-NOV-25	PY FABER - 1270 BISMA	The Junction	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	1519	26.99	100.00	26.99	88.066%	23.77
202512	26-NOV-25	TST CARDAMOM	TST Cardamom	Pierce, Julie Irene	2025 Economic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1519	101.50	100.00	101.50	88.066%	89.39
202512	26-NOV-25	SQ FOMO 10/40 CREAMER	Fomo Creamery	Pierce, Julie Irene	LEC Annual Meeting	4986224	Lignite Energy Council	93020	0000	1569	7.40	100.00	7.40	88.066%	6.52
											8,311.74		7,921.47		7,096.66

Direct Schedule H-3

Recreational and Entertainment Expense

Recreational and Entertainment Expenses are recorded in a non-regulated account in 2025 actuals.

All budgeted 2027 Recreational and Entertainment Expenses were adjusted. There are no recreational and entertainment expenses included in Minnesota Power's test year request.

Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Linvoice Line Description	Invoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	16-OCT-24			PRINCIPAL CUSTODY SOLUTIONS		ASSET MANAGEMENT	2359920	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	55.67	1,043.81	88.066%	919.25
202501	22-NOV-24			PRINCIPAL CUSTODY SOLUTIONS		ASSET ADMINISTRATION	2359920	Director Compensation Cash Retainer	93024	0000	9100	3,750.00	55.67	2,087.63	88.066%	1,838.50
202502	29-JAN-25			Skelton, Joshua J (Josh)	Board	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	378.00	55.67	210.43	88.066%	185.32
202503	08-FEB-25			Simmons, Todd Zachary	BOD	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	257.60	55.67	143.41	88.066%	126.29
202503	07-JAN-25			PRINCIPAL CUSTODY SOLUTIONS		CURRENT PERIOD FEES	2359920	Director Compensation Cash Retainer	93024	0000	9100	3,750.00	55.67	2,087.63	88.066%	1,838.50
202503	10-JAN-25			PRINCIPAL CUSTODY SOLUTIONS		CURRENT PERIOD FEES	2359920	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	55.67	1,043.81	88.066%	919.25
202503						Compensation/Retainer payments		BLANK	93024	0000	4100	217,375.00	55.67	121,012.66	88.066%	106,571.48
202504	07-APR-25			Simmons, Todd Zachary	BOD Meeting	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	126.70	55.67	70.53	88.066%	62.12
202504	07-APR-25			PRINCIPAL CUSTODY SOLUTIONS		ASSET ADMINISTRATION	2359920	Director Compensation Cash Retainer	93024	0000	9100	3,750.00	55.67	2,087.63	88.066%	1,838.50
202504	07-APR-25			PRINCIPAL CUSTODY SOLUTIONS		ASSET ADMINISTRATION	2359920	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	55.67	1,043.81	88.066%	919.25
202505	27-MAY-25			Skelton, Joshua J (Josh)	ALE Board of Directors Meeting	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	252.00	55.67	140.29	88.066%	123.55
202506	28-MAY-25			Simmons, Todd Zachary	Board of Directors	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	253.40	55.67	141.07	88.066%	124.23
202506						Compensation/Retainer payments		BLANK	93024	0000	4100	217,375.00	55.67	121,012.66	88.066%	106,571.48
202507	24-JUL-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 7.21.25 for ALLETE Board of Directors	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	870.00	55.67	484.33	88.066%	426.53
202507	24-JUL-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 7.22.25 for ALLETE Board of Directors	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	756.00	55.67	420.87	88.066%	370.64
202507	24-JUL-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 7.23.25 for ALLETE Board of Directors	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	972.00	55.67	541.11	88.066%	476.54
202507	24-JUL-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Transportation from MSP to MSP Signature for ALLETE Board of Directors	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	210.20	55.67	117.02	88.066%	103.05
202507	07-JUL-25			PRINCIPAL CUSTODY SOLUTIONS		ASSET ADMINISTRATION	2359920	Director Compensation Cash Retainer	93024	0000	9100	3,750.00	55.67	2,087.63	88.066%	1,838.50
202507	07-JUL-25			PRINCIPAL CUSTODY SOLUTIONS		ASSET ADMINISTRATION	2359920	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	55.67	1,043.81	88.066%	919.25
202508	31-JUL-25			CHARLENE A. THOMAS	Parking	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	1829	99.00	55.67	55.11	88.066%	48.54
202508	07-AUG-25	SHERATON DULUTH HOTEL	The Sheraton	Honkala, Amy Marie (Amy)	Hotel rooms for ALLETE Board of Directors meeting in July of 2025	2119 Lodging-Busines-Exec	2343535	Board Meeting Regulated	93024	0000	2119	3,695.25	55.67	2,057.15	88.066%	1,811.65
202508	18-AUG-25	HAMPTON INNS	Hampton Inn, 310 Canal Park Dr, Duluth, MN 55802	Olson, Sarah Jane (Sarah)	July Board Meeting	2119 Lodging-Busines-Exec	2343535	Board Meeting Regulated	93024	0000	2119	311.10	55.67	173.19	88.066%	152.52
202508	04-AUG-25			BARBARA NICK	Mileage	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2219	478.10	55.67	266.16	88.066%	234.40
202508	28-AUG-25			Skelton, Joshua J (Josh)	Meetings and office at AHQ-ALE Board	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	63.00	55.67	35.07	88.066%	30.89
202508	28-AUG-25			Skelton, Joshua J (Josh)	Meetings and office at AHQ, ALE Board	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	63.00	55.67	35.07	88.066%	30.89
202508	23-JUL-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Transportation for ALLETE Directors from MSP to MSP signature	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	178.20	55.67	99.20	88.066%	87.37
202508	31-JUL-25			CHARLES MATTHEWS	Curb transportation To/From Airport	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2319	146.33	55.67	81.46	88.066%	71.74
202508	31-JUL-25			MADELEINE LUDLOW	Transportation To/From Airport	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2319	224.00	55.67	124.70	88.066%	109.82
202508	31-JUL-25			ROBERT POWERS	Uber transportation To/From Airport	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2319	180.55	55.67	100.51	88.066%	88.52
202508	31-JUL-25			CHARLENE A. THOMAS	Delta Airfare	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2419	632.97	55.67	352.37	88.066%	310.32
202508	31-JUL-25			CHARLES MATTHEWS	United Airfare	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2419	826.57	55.67	460.15	88.066%	405.24
202508	31-JUL-25			MADELEINE LUDLOW	Delta Airfare	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2419	1,357.96	55.67	755.98	88.066%	665.76
202508	31-JUL-25			NEVE DOUGLAS C	Delta Airfare	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2419	1,128.36	55.67	628.16	88.066%	553.20
202508	31-JUL-25			ROBERT POWERS	Delta Airfare	JULY 2025 BOARD MEETING EXPENSE REIMBURSEMENT	2343535	Board Meeting Regulated	93024	0000	2419	1,141.97	55.67	635.73	88.066%	559.87
202508	15-JUL-25			DILIGENT BOARD MEMBER SERVICES INC		Diligent Annual Renewal; 8/13/25 - 8/12/26	2343535	Board Meeting Regulated	93024	0000	4150	70,220.57	55.67	39,091.79	88.066%	34,426.73
202509						Compensation/Retainer payments		BLANK	93024	0000	4100	217,375.00	55.67	121,012.66	88.066%	106,571.48
202510	13-OCT-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Deposit Transportation for ALE Board members on 10.22.25 from STP to MSP	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	127.80	55.67	71.15	88.066%	62.66
202510	13-OCT-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Deposit-Transportation for ALE Board members on 10.20.25 from MSP to STP	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	143.80	55.67	80.05	88.066%	70.50
202510	06-OCT-25			PRINCIPAL CUSTODY SOLUTIONS		CURRENT PERIOD FEES	2359920	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	55.67	1,043.81	88.066%	919.25
202510	08-OCT-25			PRINCIPAL CUSTODY SOLUTIONS		CURRENT PERIOD FEES	2359920	Director Compensation Cash Retainer	93024	0000	9100	3,838.43	55.67	2,136.85	88.066%	1,881.85
202511	12-NOV-25	HAMPTON INNS	Hampton Inn, 310 Canal Park Dr, Duluth, MN 55802	Olson, Sarah Jane (Sarah)	ALE Board	2119 Lodging-Busines-Exec	2343535	Board Meeting Regulated	93024	0000	2119	193.47	55.67	107.70	88.066%	94.85
202511	23-OCT-25	SHERATON DULUTH HOTEL	Sheraton Hotel	Honkala, Amy Marie (Amy)	Hotel charges for ALLETE Board Meeting October 21st.	2119 Lodging-Busines-Exec	2343535	Board Meeting Regulated	93024	0000	2119	2,514.35	55.67	1,399.74	88.066%	1,232.70
202511	18-NOV-25			Simmons, Todd Zachary	BOD	2219 Veh-Miles-Busi-Exec	2343535	Board Meeting Regulated	93024	0000	2219	126.70	55.67	70.53	88.066%	62.12
202511	24-OCT-25			NEVE DOUGLAS C	Mileage	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2219	103.60	55.67	57.67	88.066%	50.79
202511	28-OCT-25			SUSAN K NESTEGARD	Mileage	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2219	36.40	55.67	20.26	88.066%	17.85
202511	23-OCT-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Refund for 10.20.25 charge	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	(86.55)	55.67	(48.18)	88.066%	(42.43)
202511	23-OCT-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Transportation from MSP to STP for ALLETE Board of Directors on 10.20.25	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	123.80	55.67	68.92	88.066%	60.69
202511	23-OCT-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Transportation from STP to MSP for ALLETE Board of Directors on 10.22.25	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	127.80	55.67	71.15	88.066%	62.66
202511	24-OCT-25			ROBERT POWERS	Uber transportation To/From Airport	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2319	140.94	55.67	78.46	88.066%	69.10
202511	27-OCT-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation for ALLETE Board of Directors while in Duluth 10.20.25-10.22.25	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	2,136.00	55.67	1,189.11	88.066%	1,047.21
202511	28-OCT-25			CHARLES MATTHEWS	Curb transportation To/From Airport	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2319	133.20	55.67	74.15	88.066%	65.30
202511	28-OCT-25			MADELEINE LUDLOW	Transportation To/From Airport	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2319	244.00	55.67	135.83	88.066%	119.62
202511	28-OCT-25			SUSAN K NESTEGARD	Transportation To/From Airport	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2319	367.00	55.67	204.31	88.066%	179.93
202511	24-OCT-25			BARBARA NICK	Mileage	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	701.97	55.67	390.79	88.066%	344.15
202511	24-OCT-25			CHARLENE A. THOMAS	Delta Airfare	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	1,796.98	55.67	1,000.38	88.066%	881.00
202511	24-OCT-25			NEVE DOUGLAS C	Delta Airfare	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	1,020.15	55.67	567.92	88.066%	500.14
202511	24-OCT-25			ROBERT POWERS	Delta Airfare	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	1,516.96	55.67	844.49	88.066%	743.71
202511	28-OCT-25			CHARLES MATTHEWS	United Airfare	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	991.69	55.67	552.07	88.066%	486.19
202511	28-OCT-25			MADELEINE LUDLOW	Delta Airfare	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	1,207.46	55.67	672.19	88.066%	591.98
202511	28-OCT-25			SUSAN K NESTEGARD	Airfare	2025 BOARD MEETINGS - DULUTH, MN	2343535	Board Meeting Regulated	93024	0000	2419	1,260.25	55.67	701.58	88.066%	617.86
202511	20-NOV-25	AMAZON MKTPL B87DE27B2		Strand, Chloe (Chloe)	Board Book Binders	4410 Office Supplies	2343535	Board Meeting Regulated	93024	0000	4410	476.73	55.67	265.40	88.066%	233.72

Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Linvoice Line Description	Invoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202511	20-NOV-25	GALLERY LEATHER DIRECT		Strand, Chloe (Chloe)	Board Book Labels	4410 Office Supplies	2343535	Board Meeting Regulated	93024	0000	4410	78.40	55.67	43.65	88.066%	38.44
202512	11-DEC-25	SHERATON DULUTH HOTEL	Sheraton Hotel	Honkala, Amy Marie (Amy)	Hotel rooms for ALE BOD Meeting on 12.9.25	2119 Lodging-Busines-Exec	2343535	Board Meeting Regulated	93024	0000	2119	1,345.03	55.67	748.78	88.066%	659.42
202512	11-DEC-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation for ALLETE Board of Directors from AHQ to Sheraton Hotel on 12-9-25	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	216.00	55.67	120.25	88.066%	105.90
202512	11-DEC-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 12.10.25 for Charles Zebula (ALE Director) from Sheraton hotel to DLH after ALE Board Meetings	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	108.00	55.67	60.12	88.066%	52.95
202512	11-DEC-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 12.8.25 for 3 ALLETE BOD members from the ALE Hangar to the Sheraton Hotel	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	108.00	55.67	60.12	88.066%	52.95
202512	11-DEC-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 12.8.25 for ALLETE BOD to AHQ from the Sheraton hotel--back to the hotel from AHQ for ALLETE BOD Dinner	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	390.00	55.67	217.11	88.066%	191.20
202512	11-DEC-25	BLACK TIE AFFAIR LIMOU		Honkala, Amy Marie (Amy)	Transportation on 12.9.25 for ALE BOD Members from Sheraton Hotel to AHQ for ALE Board Meetings	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	216.00	55.67	120.25	88.066%	105.90
202512	15-DEC-25	FSP EXECUTIVE TRANSPOR		Honkala, Amy Marie (Amy)	Transportation from MSP to STP for ALLETE board of directors on 12-8-25- Barb Nick, David Emery and Charles Zebula	2319 Veh-Rnt,Taxi-Busi-Ex	2343535	Board Meeting Regulated	93024	0000	2319	206.66	55.67	115.05	88.066%	101.32
202512	25-NOV-25			MINTZ GROUP LLC		PROFESSIONAL SERVICES	2343535	Board Meeting Regulated	93024	0000	4100	67,706.64	55.67	37,692.29	88.066%	33,194.23
202512	11-DEC-25	JFI THE VAULT EVENT DE		Honkala, Amy Marie (Amy)	Tablecloth rental fee for ALE BOD	4329 Rental Expense-Exec	2343535	Board Meeting Regulated	93024	0000	4329	47.91	55.67	26.67	88.066%	23.49
202512						Compensation/Retainer payments		BLANK	93024	0000	4100	217,375.00	55.67	121,012.66	88.066%	106,571.48
												1,068,363.40		594,757.90		523,781.79

PUBLIC DOCUMENT – TRADE SECRET DATA EXCISED

TOP TEN EMPLOYEES' COMPENSATION

	Full Name	Title as of 12/31/2025	Total 2025 Base Salary	Total AIP, Paid in 2026	Bonus (Vacation Bonus Paid in 2025)	Bonus (Extraordinary Bonus Paid in 2026)	Total Cash Compensation
1	Owen, Bethany M.	Chair, President & CEO	$892,102	$900,248	–	–	$1,792,350
2	Scissons, Jeffrey J.	ALLETE Vice President - CFO and Corporate Treasurer	$359,779	$270,008	–	$189,121	$818,908
3	Skelton, Joshua J.	ALLETE Vice President & Chief Operating Officer - MP	$396,306	$246,026	–	–	$642,332
4	Padilla, Julie L.	ALLETE Vice President, Chief Legal Officer and Corporate Secretary	$405,731	$232,925	–	–	$638,656
5	**[TRADE SECRET DATA BEGINS**	**[TRADE SECRET DATA BEGINS**	**[TRADE SECRET DATA BEGINS**	**[TRADE SECRET DATA BEGINS**	**[TRADE SECRET DATA BEGINS**	**[TRADE SECRET DATA BEGINS**	**[TRADE SECRET DATA BEGINS**
6	[redacted]						
7							
8							
9							
10	**TRADE SECRET DATA ENDS]**	**TRADE SECRET DATA ENDS]**	**TRADE SECRET DATA ENDS]**	**TRADE SECRET DATA ENDS]**	**TRADE SECRET DATA ENDS]**	**TRADE SECRET DATA ENDS]**	**TRADE SECRET DATA ENDS]**

[redacted]

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	20-DEC-24	MINNESOTA CHAMBER OF C	Van Daele, Catherine Kingsley (Kate)	MN Economic Development meeting	COMREL	Community Relations	92000	0000	3119	249.00	100.00	249.00	88.066%	219.29
202501	09-JAN-25	PUNCHBOWL.COM	Olson, Sarah Jane (Sarah)	Invitation subscription	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3139	52.13	100.00	52.13	86.084%	44.88
202502	05-FEB-25	FS COM INC	Hillila, Phillip Ryan (Phil)	tools	4903811	MP-FiberInfra-MNT	93500	0000	1849	119.76	100.00	119.76	88.066%	105.47
202503	25-MAR-25	AMERICAN GAS ASSOCIATI	Anderson, Colin Bradley (Colin)	EEI Senior Accounting	ACCOUNTING	Provide Accounting Services	92000	0000	1810	1,450.00	77.70	1,126.65	88.066%	992.20
202503	13-MAR-25	MINNESOTA STATE BAR AS	Padilla, Julie Lynn (Julie)	Training Registration for Julie Padilla	JLP CORP	Julie Padilla Corporate General	92000	0000	1819	30.00	77.70	23.31	88.066%	20.53
202503	08-FEB-25	DULUTH AIRPORT AUTHORI	Simmons, Todd Zachary	Airport parking, AEIC travel	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	108.00	100.00	108.00	86.084%	92.97
202503	14-FEB-25	Duluth Entertainment Convention Ce	Frederickson, Franklyn Leo	Parking at Greater Downtown Duluth dinner	1666211	CXB General	90800	0000	1829	10.00	100.00	10.00	99.776%	9.98
202503	14-FEB-25	MSP AIRPORT PARKING	Frederickson, Franklyn Leo	Parking at airport for the AISI winter meeting	1666211	CXB General	90800	0000	1829	52.09	100.00	52.09	99.776%	51.97
202503	28-JAN-25	TYLER-IDOC MARKET	Kellner, Debra Kelly (Debra)	online county records report fee	2245895	Corp Env Services - Employee PA & M	92000	0000	1849	9.00	83.10	7.48	88.066%	6.59
202503	08-FEB-25	AGASERVICECO MAR TT	Simmons, Todd Zachary	Insurance for hotel booking AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3119	60.60	100.00	60.60	86.084%	52.17
202503	08-FEB-25	DEPARTMENT OF LABOR AN	Simmons, Todd Zachary	Todd Simmons, Boiler/Chief A Engineer	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3119	80.00	100.00	80.00	86.084%	68.87
202503	09-JAN-25		NORTH CENTRAL ELECTRICAL LEAGUE INCORPORATED	2025 UTILITY DIVISION DUES	2763402	Transmission-Operations and Supervi	56000	0000	3119	6,217.45	100.00	6,217.45	70.274%	4,369.26
202504	22-APR-25	EDISON ELECTRIC INST.	Honkala, Amy Marie (Amy)	EEI Registration for Julie Pierce--June 2025	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1819	1,700.00	100.00	1,700.00	88.066%	1,497.13
202504	27-MAR-25	AMERICAN IRON STEEL IN	Frederickson, Franklyn Leo	Registration for the 2025 AISI general meeting	1666211	CXB General	90800	0000	1819	2,100.00	100.00	2,100.00	99.776%	2,095.29
202504	27-MAR-25	DULUTH AIRPORT AUTHORI	Goutermont, Joshua Phillip (Josh)	Parking while attending AEIC power delivery meeting in AL.	2763402	Transmission-Operations and Supervi	56000	0000	1829	45.00	100.00	45.00	70.274%	31.62
202504	27-MAR-25	PARKWHIZ, INC.	Frederickson, Franklyn Leo	Parking for the MFI board meeting in St. Paul	1666211	CXB General	90800	0000	1829	8.08	100.00	8.08	99.776%	8.06
202505	21-MAY-25	EDISON ELECTRIC INST.	Olson, Sarah Jane (Sarah)	June EEI Executive Conference	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1819	1,700.00	80.10	1,361.70	88.066%	1,199.20
202505	13-MAY-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Travled to AHQ from Grand Rapids for meetings with my Team and parked at the meters on Michigan street.	7779229	CXB Strategic Accounts General	90800	0000	1829	3.35	100.00	3.35	99.776%	3.34
202506	14-MAY-25	CVENT EDISON CONGRESS	Gunderson, Daniel Wayne	Edison Congress - Presenter Registration Fee	3140762	TD VP Travel and Expenses	92000	0000	1810	495.00	100.00	495.00	88.066%	435.93
202506	14-MAY-25	DULUTH AIRPORT AUTHORI	Gunderson, Daniel Wayne	Parking for Edison Congress	3140762	TD VP Travel and Expenses	92000	0000	1820	45.00	100.00	45.00	88.066%	39.63
202506	28-MAY-25	MARTEN PARKING RAMP	Cady, Jennifer Jae (Jennifer)	CEBA Workforce Panelist - Parking while in Minneapolis	2237174	0732-General	92000	0000	1839	9.00	90.40	8.14	88.066%	7.17
202506	19-MAY-25	AIST STEEL	Frederickson, Franklyn Leo	AIST membership to track mining and steel industry.	1666211	CXB General	90800	0000	3119	72.50	100.00	72.50	99.776%	72.34
202507	16-JUL-25	EDAM	Green, Stacey Lucille (Stacey)	An opportunity to tour Meta's facility with EDAM	CREDGEN	CXB Comm & Econ General	90800	0000	1819	40.00	100.00	40.00	99.776%	39.91
202507	23-JUN-25	PWC PLAZA 4700	Piekarski, Jodi M	NCEA CEO & Executive Symposium	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1819	69.00	100.00	69.00	86.084%	59.40
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1819	300.00	100.00	300.00	86.084%	258.25
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	2763402	Transmission-Operations and Supervi	56000	0000	1819	300.00	100.00	300.00	70.274%	210.82
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	2763447	Distribution-Operations and Supervi	58000	0000	1819	600.00	100.00	600.00	91.994%	551.96
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	1666211	CXB General	90800	0000	1819	300.00	100.00	300.00	99.776%	299.33
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1819	300.00	100.00	300.00	88.066%	264.20
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1819	300.00	100.00	300.00	88.066%	264.20
202507	25-JUN-25	NORTH CENTRAL ELECTRIC	Anderson, Wendy Marie (Wendy)	NCEA CEO Exec Symposium	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1819	300.00	80.10	240.30	88.066%	211.62
202507	26-JUN-25	DULUTH AIRPORT AUTHORI	Anderson, Colin Bradley (Colin)	Parking fees at DLH during trip to San Diego for 2025 EEI Conference	ACCOUNTING	Provide Accounting Services	92000	0000	1829	72.00	77.70	55.94	88.066%	49.27
202507	18-JUN-25	MINNESOTA STATE BAR AS	Padilla, Julie Lynn (Julie)	Annual MN State Bar Association Renewal	JLP CORP	Julie Padilla Corporate General	92000	0000	3119	432.60	77.70	336.13	88.066%	296.02
202507	18-JUN-25	SUPREME CT LAWYER REGI	Padilla, Julie Lynn (Julie)	Annual MN Supreme Court Lawyer Registration	JLP CORP	Julie Padilla Corporate General	92000	0000	3119	305.00	77.70	236.99	88.066%	208.70
202508	21-JUL-25	UNITED TRAINING	Niesen, Ryan Arthur (Ryan)	Linux Admin training to support Oracle Databases.	5128679	ALE-Training	93500	0000	1819	4,400.00	86.91	3,824.04	88.066%	3,367.69
202508	05-AUG-25	AMAZON MKTPL NL4KG4KT2	Goutermont, Joshua Phillip (Josh)	Laptop screen privacy filter.	2763447	Distribution-Operations and Supervi	58000	0000	1849	22.41	100.00	22.41	91.994%	20.62
202508	05-AUG-25	AMAZON MKTPL NL6OS1B82	Goutermont, Joshua Phillip (Josh)	Books for mentee as part of the mentorship program.	2763447	Distribution-Operations and Supervi	58000	0000	1849	54.13	100.00	54.13	91.994%	49.80
202508	15-DEC-24		ASSOCIATION OF EDISON ILLUMINATING COMPANIES INC	MEMBER DUES	UTILITY OP	Utility Operations Services	92000	0000	3129	16,221.00	80.10	12,993.02	88.066%	11,442.48
202509	19-SEP-25	140TH MTG V8NXCQHHLM4	Goutermont, Joshua Phillip (Josh)	AEIC Pwr Delivery Fall meeting in Lexington.	2763402	Transmission-Operations and Supervi	56000	0000	1819	1,000.00	100.00	1,000.00	70.274%	702.74
202509	19-SEP-25	OPS CENTER MAVEN STRA	Goutermont, Joshua Phillip (Josh)	AEIC Data Executives analytics course series on using and employing data in elec utilities. Fee for all modules.	2763447	Distribution-Operations and Supervi	58000	0000	1819	2,000.00	100.00	2,000.00	91.994%	1,839.88
202509	28-AUG-25	TECH VILLAGE RAMP PARK	Simmons, Todd Zachary	Meetings and work from AHQ	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	10.00	100.00	10.00	86.084%	8.61
202509	31-JUL-25	DOLLAR GENERAL #18905	Bowser, Nickolas J (Nick)	Poison ivy scrub	1702845	Sandstone Area Distribution Mainten	59300	0000	1849	11.44	100.00	11.44	91.994%	10.52
202509	17-MAR-25		LIGNITE ENERGY COUNCIL	MEMBER USER ALLOCATION	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	3149	5,060.21	100.00	5,060.21	88.066%	4,456.34
202510	04-SEP-25		CLEAN GRID ASSOCIATION	2025 CGA Strategic Planning Meeting Sponsorship	2237174	0732-General	92000	0000	1819	5,000.00	90.40	4,520.00	88.066%	3,980.60
202510	16-OCT-25	MAC PARKING RESERVATIO	Simmons, Todd Zachary	Airport Parking AEIC	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	97.67	100.00	97.67	86.084%	84.08
202510	17-SEP-25	MSP AIRPORT PARKING	Pierce, Julie Irene	Hitachi Strategic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1829	130.23	100.00	130.23	88.066%	114.69

202510	26-SEP-25	MN STATE FAIR-PARKING	Frederickson, Franklyn Leo	Parking for the IMA booth duty at the state fair	1666211	CXB General	90800	0000	1829	25.00	100.00	25.00	99.776%	24.94
202510	26-SEP-25	ETIX RETAIL	Frederickson, Franklyn Leo	Gate entrance to the state fair for IMA booth duty	1666211	CXB General	90800	0000	1849	20.00	100.00	20.00	99.776%	19.96
202510	29-JUL-25		MEC	2025 ANNUAL MEC CONFERENCE FEES	1666211	CXB General	90800	0000	3119	2,500.00	100.00	2,500.00	99.776%	2,494.39
202511	28-OCT-25	CLARION EVENTS FLEX	Pierce, Julie Irene	Info Cast Solar & Wind Finance & investment	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1810	2,195.00	100.00	2,195.00	88.066%	1,933.06
202511	01-SEP-25	ETIX RETAIL	Forsman, Arik Clayton	State fair ticket for Iron Mining Association booth	CREDEDG	CXB Economic Development General	92000	0000	1819	20.00	100.00	20.00	88.066%	17.61
202511	28-OCT-25	CLARION EVENTS FLEX	Pierce, Julie Irene	Info Cast Solar & Wind Finance & investment - registration for Julie Pierce	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1819	2,195.00	100.00	2,195.00	88.066%	1,933.06
202511	28-OCT-25	PAYPAL WORKSHOP ACHIE	Pierce, Julie Irene	AHC Corporate Affiliates Workshop	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1819	1,950.00	100.00	1,950.00	88.066%	1,717.29
202511	27-OCT-25	TECH VILLAGE RAMP PARK	Struss, Violet May Michele	Parking for work at HQ - File room fixing	VS CORP	Violet Corporate Matters	92000	0000	1829	10.00	77.70	7.77	88.066%	6.84
202511	29-OCT-25	MSP AIRPORT PARKING	Frederickson, Franklyn Leo	Airport parking for the Marketing Executive Conference	1666211	CXB General	90800	0000	1829	71.63	100.00	71.63	99.776%	71.47
202511	17-NOV-25	HOTEL DISTIL AUTOGRAPH	Goutermont, Joshua Phillip (Josh)	Hotel cancellation fee for AEIC meeting that was cancelled.	2763447	Distribution-Operations and Supervi	58000	0000	1849	277.73	100.00	277.73	91.994%	255.49
202512	10-DEC-25	DULUTH AIRPORT AUTHORI	Goutermont, Joshua Phillip (Josh)	Parking at DLH for flight to AEIC Pwr Delivery conference.	2763402	Transmission-Operations and Supervi	56000	0000	1829	54.00	100.00	54.00	70.274%	37.95
202512	26-NOV-25	VINELAND RAMP 8077	Pierce, Julie Irene	2025 Economic Summit	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	1829	8.00	100.00	8.00	88.066%	7.05
202512	10-DEC-25	EXPEDIA 73315882723896	Goutermont, Joshua Phillip (Josh)	Booking fee for hotel in Louisville to attend AEIC Pwr Delivery conference.	2763402	Transmission-Operations and Supervi	56000	0000	1849	33.85	100.00	33.85	70.274%	23.79
202512	16-DEC-25	GREATER DT INV-3139	Van Daele, Catherine Kingsley (Kate)	Band spsonorship	5072280	Community Relations General	92000	0000	3149	600.00	100.00	600.00	88.066%	528.40
										61,901.86		56,704.73		49,286.92

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	01-DEC-24		GRANITE COUNTRY UTILITY COORDINATING COMMITTEE	2024 MEMBERSHIP DUES	3265038	0140 Distribution Safety Meetings a	58800	0000	3110	500.00	100.00	500.00	91.994%	459.97
202501	01-JAN-25		MININGMINNESOTA	2025 PLATINUM MEMBERSHIP DUES	1666211	CXB General	90800	0000	3110	15,000.00	100.00	15,000.00	99.776%	14,966.36
202501	01-JAN-25		WEST CENTRAL ECONOMIC DEVELOPMENT ALLIANCE	2025 SILVER SPONSORSHIP	CREDSPO	CXB Economic Development Sponsorshi	93010	0000	3110	2,500.00	100.00	2,500.00	88.066%	2,201.66
202501	01-OCT-24		MINNESOTA FOREST RESOURCES PARTNERSHIP	2025 MN FOREST RESOURCES PARTNERSHIP ASSESSMENT	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	3110	3,675.00	100.00	3,675.00	88.066%	3,236.44
202501	03-JAN-25	IECA	Peterson, Nicholas Michael (Nick)	Annual dues for International Energy Credit Association	1666182	Regulated Risk	92000	0000	3110	495.00	100.00	495.00	88.066%	435.93
202501	03-JAN-25	INTERNATIONAL RIGHT OF	Dulinski, Dean E (Dean)	Annual Membership/fees/dues	2294672	General Expenses	92000	0000	3110	261.00	100.00	261.00	88.066%	229.85
202501	03-JAN-25	RIMS	Peterson, Nicholas Michael (Nick)	Organizational dues for RIMS (Risk Insurance Management Society)	1666185	Insurance - O&M	92400	0000	3110	1,690.00	83.70	1,414.53	87.171%	1,233.06
202501	05-JAN-25	NORTH AMERICAN ELECTRI	Anderson, Patrick Scott (Patrick)	NERC recertification	2088255	Attend/Provide Training	56120	0000	3110	475.00	100.00	475.00	82.174%	390.32
202501	06-JAN-25		EDISON ELECTRIC INSTITUTE	2025 SPARE TRANSFORMER EQUIPMENT PROGRAM	1923621	Spare Transformer Equipment Program	56000	0000	3110	8,500.00	100.00	8,500.00	70.274%	5,973.30
202501	06-JAN-25		TODD COUNTY	MP DIAMOND PARTNER SPONSORSHIP	7779229	CXB Strategic Accounts General	90800	0000	3110	5,000.00	100.00	5,000.00	99.776%	4,988.79
202501	06-JAN-25	MN board of AELSLAGID	Moore, Becky Renae (Becky)	MN PE license cost	1668579	CI - Dues and Subscriptions (SWO)	92000	0000	3110	120.00	100.00	120.00	88.066%	105.68
202501	08-DEC-24		NATIONAL HYDROPOWER ASSOCIATION	2025 NATIONAL HYDROPOWER MEMBERSHIP RENEWAL (Supercedes PO 5311215770)	1606855	Hydro Operations - operate stations	53700	0000	3110	28,887.95	100.00	28,887.95	85.181%	24,606.92
202501	08-JAN-25	AMFA/CMMA/RRMEA/TSMA	Forsman, Arik Clayton	2025 annual AMFA dues.	CREDEDG	CXB Economic Development General	92000	0000	3110	770.00	100.00	770.00	88.066%	678.11
202501	08-JAN-25	WWW.NDPELSBOARD.ORG	Hammond, Brad Allan	Professional Engineering License Renewal fee for North Dakota	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	110.00	100.00	110.00	70.274%	77.30
202501	09-DEC-24	BOARD OF ACCOUNTANCY	Rostollan, Joshua Gordon	Annual renewal of Minnesota CPA license for 2025	TRAINADMIN	Administrative - Financial Reportin	92000	0000	3110	102.00	78.50	80.07	88.066%	70.51
202501	09-JAN-25	DEPARTMENT OF LABOR AN	Norberg, Jason Dennis (Jason)	Knuti boiler license renewal	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202501	09-JAN-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	High Pressure Piping Personal License Renewal for Nathan Gallay	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	14.00	100.00	14.00	86.084%	12.05
202501	09-JAN-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	High Pressure Piping Personal License Renewal for Robb Ritter	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	14.00	100.00	14.00	86.084%	12.05
202501	11-NOV-24		APEX	2025 MEMBERSHIP DUES	CREDSPO	CXB Economic Development Sponsorshi	93010	0000	3110	30,000.00	100.00	30,000.00	88.066%	26,419.92
202501	12-AUG-24		LAKES UTILITY COORDINATING COMMITTEE	MEMBERSHIP DUES	1666777	0140 Joint Use and Rental Attachmen	58800	0000	3110	350.00	100.00	350.00	91.994%	321.98
202501	13-JAN-25	DEPT OF AGRICULTURE	Michalski, Joseph Michael (Joseph)	Pesticide applicator license	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	77.71	100.00	77.71	91.994%	71.49
202501	13-JAN-25	PAYPAL MN PIE	Michalski, Joseph Michael (Joseph)	Pesticide applicator license refresher workshop	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	150.00	100.00	150.00	82.174%	123.26
202501	14-NOV-24		ENERGY SYSTEMS INTEGRATION GROUP	2025 MEMBER DUES	RIPADMIN25	CAMP RIPLEY SOLAR ADMIN SUPPORT 202	55807	0000	3110	2,000.00	100.00	2,000.00	87.824%	1,756.48
202501	14-NOV-24		ENERGY SYSTEMS INTEGRATION GROUP	2025 MEMBER DUES	5120914	TREC OFFICE/ADMIN WORK	55814	0000	3110	7,000.00	100.00	7,000.00	87.824%	6,147.68
202501	15-JAN-25	MIDWEST HYDRO USERS GR	Rosemore, Nora Carol	MHUG Annual Dues	1607081	Hydro Operations - Management/super	53500	0000	3110	100.00	100.00	100.00	85.181%	85.18
202501	15-JAN-25	TWINCITIESCFE.ORG	Habben, Eric Matthew (Eric)	Annual membership dues to the Twin Cities Chapter of Certified Fraud Examiners. This allows me free access to training (I would otherwise have to pay for) and networking.	GENERAL	I/A - General Admin	92000	0000	3110	35.00	55.67	19.48	88.066%	17.16
202501	15-JAN-25	WWW.NDPELSBOARD.ORG	Harrison, Dean Michael	Dean H. ND PE renewal	4765507	Miscellaneous Transmission Line Exp	57100	0000	3110	110.00	100.00	110.00	82.174%	90.39
202501	17-DEC-24	BOARD OF ACCOUNTANCY	Anderson, Tara Lee Croteau	Renew CPA license	1665935	Financial Planning & Analysis	92000	0000	3110	102.00	78.50	80.07	88.066%	70.51
202501	17-JAN-25	BOARD OF ACCOUNTANCY	Verdoljak, Rena Elaine (Rena)	CPA annual license fee	TAX	Provide Tax Services	92000	0000	3110	102.00	78.50	80.07	88.066%	70.51
202501	18-NOV-24		NATIONAL COAL TRANSPORTATION ASSOC	NCTA ANNUAL MEMBERSHIP DUES FOR 2025	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	3110	2,495.00	100.00	2,495.00	88.066%	2,197.26
202501	19-DEC-24	SOCIETY FOR MINING MET	Hoy, Jessica Grace (Jessica)	SME Membership Renewal	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	3110	199.00	100.00	199.00	88.066%	175.25
202501	21-NOV-24		EDISON ELECTRIC INSTITUTE	2025 EEI MEMBERSHIP DUES	1733965	EEI Dues-MP-Non-Lobbying	92000	0000	3110	278,550.00	100.00	278,550.00	88.066%	245,308.92
202501	22-JAN-25		AMERICAN IRON AND STEEL INSTITUTE	ASSOCIATE MEMBERSHIP	1666211	CXB General	90800	0000	3110	10,000.00	100.00	10,000.00	99.776%	9,977.58
202501	22-JAN-25	Minnesota Dept of Labor and Industry	Janecek, Jeffrey J (Jeff)	Boiler's License Dues	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	40.00	100.00	40.00	86.084%	34.43
202501	24-JAN-25		GRANITE COUNTRY UTILITY COORDINATING COMMITTEE	2025 MEMBERSHIP DUES	3265038	0140 Distribution Safety Meetings a	58800	0000	3110	500.00	100.00	500.00	91.994%	459.97
202501	24-JAN-25		LAKES UTILITY COORDINATING COMMITTEE	2025 MEMBERSHIP DUES	3265038	0140 Distribution Safety Meetings a	58800	0000	3110	350.00	100.00	350.00	91.994%	321.98
202501	30-DEC-24	INTERNATIONAL RIGHT OF	Putney, Michael Alan (Mike)	Annual IRWA membership renewal.	2245895	Corp Env Services - Employee PA & M	92000	0000	3110	261.00	83.10	216.89	88.066%	191.01
202501	30-OCT-24		SOCIETY FOR MINING METALLUGY AND EXPLORATION	2025 OPENING KEYNOTE SPONSORSHIP	7779229	CXB Strategic Accounts General	90800	0000	3110	2,500.00	100.00	2,500.00	99.776%	2,494.39
202501	31-DEC-24	INTERNATIONAL RIGHT OF	Ritchie, Gage Alan (Gage)	IRWA membership fee's	2246720	ATTEND TRAINING - GENERAL	92000	0000	3110	261.00	100.00	261.00	88.066%	229.85
202501	31-DEC-24	SUPREME CT LAWYER REGI	Evans, Jackson John Joseph (Jackson)	2025 MN License	JJE CORP	Jacksons Corporate General	92000	0000	3110	305.00	78.50	239.43	88.066%	210.85
202501	31-DEC-24	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	Water Crossing License Fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	1,000.00	100.00	1,000.00	91.994%	919.94
202501	01-DEC-24	SPYPOINT PREM-ANNUAL	Johnson, Nicholas Alan (Nicholas)	Annual Subscription - Spypoint Camera	1693073	Provide Security - GOB	92000	0000	3130	360.00	94.70	340.92	88.066%	300.24
202501	01-DEC-24	XXFIN_AP_WELLS_MP_REG_CREDIT_	Johnson, Nicholas Alan (Nicholas)	Surcharge - Trail Camera Annual Data	1693073	Provide Security - GOB	92000	0000	3130	3.60	94.70	3.41	88.066%	3.00
202501	01-JAN-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	2,895.70	78.50	2,273.12	88.066%	2,001.86
202501	02-JAN-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	598.00	100.00	598.00	86.084%	514.78
202501	03-JAN-25	CROW WING COUNTY	Dulinski, Dean E (Dean)	Recorders office subscription fees	2250533	RECORDS RESEARCH OR INDEXING - DIST	58000	0000	3130	12.00	100.00	12.00	91.994%	11.04

202501	03-JAN-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	-	-	88.066%	-
202501	07-JAN-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	To be able to store all my pictures and videos while working out in the field. More storage on the iCloud	3099489	Transmission-Utility Training	56000	0000	3130	9.99	100.00	9.99	70.274%	7.02
202501	09-JAN-25	PUNCHBOWL.COM	Olson, Sarah Jane (Sarah)	Invitation Upgrade for tracking	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3130	26.13	100.00	26.13	86.084%	22.49
202501	10-JAN-25		AMERICAN SUPERCONDUCTOR CORPORATION	AMSC to provide Remote Monitoring (for one system) * Includes full license user access to VVO Console online monitoring and data acquisition tool, product firmware updates, technical phone support for field issues.	1667147	0140 Engineering for Maintenance Wo	59000	0000	3130	2,500.00	100.00	2,500.00	91.994%	2,299.84
202501	10-JAN-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	167.05	100.00	167.05	86.084%	143.80
202501	11-NOV-24	SPECTRUM	Stolp, Aaron John (Aaron)	Company Spectrum Service - November	2143166	ALE-ADM	93500	0000	3130	747.75	86.91	649.87	88.066%	572.32
202501	15-JAN-25	INSTITUTE SUPPLY MGMT	Mattfield, Tracey A (Tracey)	Local and national ISM annual subscription	1666248	General Purchasing	92000	0000	3130	369.00	76.40	281.92	88.066%	248.27
202501	17-DEC-24	ASIS INTERNATIONAL, IN	Mossberger, Tyler Gordon (Tyler)	Online Membership for online courses, webinars, and certificate	1693073	Provide Security - GOB	92000	0000	3130	265.00	94.70	250.96	88.066%	221.01
202501	18-DEC-24	ORACLE APPLICATIONS US	Skerbinc, Sharla M (Sharla)	OATUG User Group annual membership fee	2143271	ALE-eBS-MNT	93500	0000	3130	1,095.00	86.91	951.66	88.066%	838.10
202501	21-NOV-24	SPECTRUM	Stolp, Aaron John (Aaron)	October Spectrum HSC Service	2143166	ALE-ADM	93500	0000	3130	268.99	86.91	233.78	88.066%	205.88
202501	22-JAN-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	-	-	88.066%	-
202501	22-JAN-25	S&P GMI	Peterson, Nicholas Michael (Nick)	Energy market publications	1666182	Regulated Risk	92000	0000	3130	8,243.03	100.00	8,243.03	88.066%	7,259.34
202501	24-JAN-25		IKEGPS, INC	IkeGPS Annual Subscription 2/17/2025-2/16/2026- 10 units	1666784	0140 Distribution Engineering Admin	58800	0000	3130	19,883.84	100.00	19,883.84	91.994%	18,291.90
202501	26-DEC-24	HBR SUBSCRIPTION	Chura, David T (David)	Harvard Business Review Subscription	5032816	GF&C Regulated	92000	0000	3130	146.99	100.00	146.99	88.066%	129.45
202501	30-DEC-24	LANDSHARK BY TRIMIN	Putney, Michael Alan (Mike)	Purchased day pass to search for and view land records online.	5070735	bertha (ber) padmount stepdown and	59400	0000	3130	0.22	100.00	0.22	91.994%	0.20
202501	13-DEC-24	TOASTMASTERS OTHER	Peterson, Levi Allen (Levi)	To increase employee's public speaking and communication skills	5127916	Toastmasters- ALLETE	92000	0000	3140	120.00	83.10	99.72	88.066%	87.82
202501	02-JAN-25		NORTH AMERICAN ENERGY MARKETS ASSOCIATION (NAEMA)	2025 ANNUAL NAEMA MEMBERSHIP	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3150	3,000.00	100.00	3,000.00	87.824%	2,634.72
202501	03-JAN-25	MN Employers Work Comp	Peterson, Nicholas Michael (Nick)	Annual company dues for MN employers workers compensation alliance	1666185	Insurance - O&M	92400	0000	3150	850.00	83.70	711.45	87.171%	620.18
202501	13-JAN-25	MN Board of Accountancy	Knetsch, Justin James	CPA renewal	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	3150	77.00	100.00	77.00	88.066%	67.81
202501	04-JAN-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	1669231	Hydro - safety expense	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202501	08-JAN-25		WHITMAN REQUARDT AND ASSOC LLP	ELEC-GAS-WATER SUBSCRIPTIONS	PROPERTY	Property Accounting Expense	92000	0000	3170	712.00	99.00	704.88	88.066%	620.76
202502	02-JAN-25		IRON MINING ASSOCIATION OF MN	ANNUAL MEMBERSHIP	1666211	CXB General	90800	0000	3110	5,000.00	100.00	5,000.00	99.776%	4,988.79
202502	02-JAN-25	WUMSAPDA.ORG	Halling, Robert J	Operator APDA Dues	2088255	Attend/Provide Training	56120	0000	3110	458.20	100.00	458.20	82.174%	376.52
202502	02-OCT-24		NORTH AMERICAN TRANSMISSION FORUM	MEMBERSHIP & LOAD RATIO	2749982	NERC Compliance Program & Related A	56110	0000	3110	40,692.11	100.00	40,692.11	82.174%	33,438.16
202502	03-FEB-25	MDH ASBESTOS AND LEAD	Chambers, Michael A (Mike)	Asbestos inspector recertification with state of MN	1669231	Hydro - safety expense	54500	0000	3110	105.00	100.00	105.00	85.181%	89.44
202502	03-FEB-25	MDH ASBESTOS AND LEAD	Chambers, Michael A (Mike)	asbestos recertification processing fee	1669231	Hydro - safety expense	54500	0000	3110	2.26	100.00	2.26	85.181%	1.93
202502	04-FEB-25	DEPT OF AGRICULTURE	Masterman, William Edward (Bill)	Pesticide Applicators License	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	77.71	100.00	77.71	82.174%	63.86
202502	05-FEB-25	SQ MN PESTICIDE INFOR	Leonard, Jared Michael (Jared)	MN Pesticide Information Education annual dues	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	414.00	100.00	414.00	82.174%	340.20
202502	06-FEB-25	MINNESOTA SOCIETY OF C	Carlson, William A (Bill)	MNCPA dues - 2025	GENERAL	I/A - General Admin	92000	0000	3110	380.00	54.10	205.58	88.066%	181.05
202502	06-FEB-25	PLT SERVICES	Mertes, David Lee (David)	Continuing Education for Power Limited License	1668580	Comm Infrastructure - Safety Glasse	92000	0000	3110	200.00	100.00	200.00	88.066%	176.13
202502	06-JAN-25		RANGE ASSOCIATION OF MUNICIPALITIES AND SCHOOLS	2025 RAMS MEMBERSHIP	CREDEDG	CXB Economic Development General	92000	0000	3110	950.00	100.00	950.00	88.066%	836.63
202502	07-JAN-25	MDH ASBESTOS AND LEAD	Borgman, Brian Paul (Brian)	Asbestos Inspector license	U4CHEM14	UNIT 4 CHEMISTRY ANALYSIS AND TREAT	51200	0000	3110	107.26	100.00	107.26	86.084%	92.33
202502	09-JAN-25	MDH ASBESTOS AND LEAD	Risnes, Jamie D. (Jamie)	Asbestos Inspector Certification	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	3110	107.26	100.00	107.26	86.084%	92.33
202502	10-FEB-25		COMMUNITY DEVELOPMENT OF MORRISON COUNTY INC	MEMBERSHIP DUES	CREDEDG	CXB Economic Development General	92000	0000	3110	5,000.00	100.00	5,000.00	88.066%	4,403.32
202502	10-JAN-25	BROADCAST MUSIC INC B	Johnson, Ingrid K	BMI Annual Fee	IKJ CORP	Ingrid Johnson Corporate Matters	92000	0000	3110	535.40	77.70	416.01	88.066%	366.36
202502	11-FEB-25	ALLIANCE OF HAZARDOUS	Mead, Eric Scott (Eric)	Annual membership dues for the American Conference of Governmental Industrial Hygienists	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	150.00	100.00	150.00	88.066%	132.10
202502	11-FEB-25	AMERICAN BOARD OF IND	Mead, Eric Scott (Eric)	Annual membership dues for the American Conference of Governmental Industrial Hygienists	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	230.00	100.00	230.00	88.066%	202.55
202502	11-FEB-25	FSP AIHA	Mead, Eric Scott (Eric)	Annual membership dues for the American Conference of Governmental Industrial Hygienists	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	270.00	100.00	270.00	88.066%	237.78
202502	11-FEB-25	FSP IHMM	Mead, Eric Scott (Eric)	Annual membership dues for the American Conference of Governmental Industrial Hygienists	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	170.00	100.00	170.00	88.066%	149.71
202502	11-FEB-25	INTERNATIONAL RIGHT OF	Ritchie, Gage Alan (Gage)	IRWA	2246720	ATTEND TRAINING - GENERAL	92000	0000	3110	281.00	100.00	281.00	88.066%	247.47
202502	11-FEB-25	WWW.ACGIH.ORG	Mead, Eric Scott (Eric)	Annual membership dues for the American Conference of Governmental Industrial Hygienists	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	205.00	100.00	205.00	88.066%	180.54
202502	12-FEB-25	BOARD OF AELSLAGID	Hatanpaa, Alexander Richard (Alex)	PE needed for signing prints as a licensed Engineer. Application to sit for PE exam.	1665985	ES Administrative & Budget	92000	0000	3110	77.00	100.00	77.00	88.066%	67.81

202502	12-FEB-25	ELECTRICAL PE REVIEW	Hatanpaa, Alexander Richard (Alex)	PE needed for signing prints as a licensed Engineer. Training for PE exam.	1665985	ES Administrative & Budget	92000	0000	3110	1,196.00	100.00	1,196.00	88.066%	1,053.27
202502	12-FEB-25	IN BENTON ECONOMIC PA	Forsman, Arik Clayton	Annual dues for Benton Economic Partnership	CREDEDG	CXB Economic Development General	92000	0000	3110	1,815.00	100.00	1,815.00	88.066%	1,598.40
202502	13-FEB-25	TEES EE & CIGRE	Winter, Christian Erik (Christian)	CIGRE Annual Membership Renewal	2396864	System Performance Planning	56000	0000	3110	175.00	100.00	175.00	70.274%	122.98
202502	13-JAN-25	FSP BCSP BOARD OF CERT	Knapp, Nicole Lynn (Nikki)	Annual dues for safety certification accreditation board - Board of Certified Safety Professionals. Current CSP status obtained in 2022.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	180.00	100.00	180.00	88.066%	158.52
202502	14-JAN-25	ICRM	Van Tassel, Kristin Mae (Kristin)	2025 ICRM annual membership dues. ICRM is an international certifying organization of and for professional records and information managers.	3145446	RS - Training and Travel	92000	0000	3110	200.00	86.40	172.80	88.066%	152.18
202502	15-JAN-25		WESTERN COLLEGIATE HOCKEY ASSOCIATION INC	2025 WCHA FINAL FACEOFF SPONSORSHIP (BANQUET)	3648543	Diversity, Equity, & Inclusion Init	92000	0000	3110	6,000.00	100.00	6,000.00	88.066%	5,283.98
202502	16-FEB-25	MINNESOTA SOCIETY OF C	Bleicher, Michelle Anne	MN CPA Annual membership	1736511	General Acctg-Allocated	92000	0000	3110	380.00	78.50	298.30	88.066%	262.70
202502	16-JAN-25	NORTH AMERICAN ELECTRI	Fameree, Benjamin Allen	NERC certification renewal	2088255	Attend/Provide Training	56120	0000	3110	475.00	100.00	475.00	82.174%	390.32
202502	17-FEB-25	FSP BCSP BOARD OF CERT	Schwab, Andrew Mark (Andy)	This expense was for my Certified Safety Professional (CSP) certification.	1702846	Eveleth Area Distribution Maintenan	59300	0000	3110	230.00	100.00	230.00	91.994%	211.59
202502	18-JUN-24		GREAT PLAINS INSTITUTE FOR SUSTAINABLE DEVELOPMENT	DRIVE ELECTRIC 2024 MEMBERSHIP DUES	4922007	ED Trade Ally Expenses	92000	0000	3110	2,500.00	100.00	2,500.00	88.066%	2,201.66
202502	19-FEB-25	MINNESOTA SOCIETY OF C	Eaton, Amanda Jean (Amanda)	Minnesota Society of Certified Public Accountants (MNCPA) Membership Renewal	1895019	Property Accounting - MP Only	92000	0000	3110	380.00	100.00	380.00	88.066%	334.65
202502	23-JAN-25	BD OF CON LEGAL EDUCAT	Whiting, Sarah Hanh-Marie (Sarah)	CLE credit application fee	SHW CORP	Sarahs Corporate	92000	0000	3110	21.50	77.70	16.71	88.066%	14.71
202502	25-JAN-25	AFP NORTHLAND HUMAN RE	Hanson, Amna Sonia (Amna)	Northland HR Group	1666155	HR-General Training	92000	0000	3110	60.00	100.00	60.00	88.066%	52.84
202502	25-JAN-25	SHRM CERTIFICATION	Hanson, Amna Sonia (Amna)	SHRM certification	1666173	HR-Employee Activities & Striders	92600	0000	3110	165.00	83.10	137.12	88.066%	120.75
202502	26-DEC-24	INFORMATION SYSTEM AUD	Pearson, Matthew Robert (Matthew)	This a expense for Matthew Pearson's membership & Certification dues to the ISACA Organization	2226620	ALE-SecuritySys-ADM	93500	0000	3110	240.00	82.60	198.24	88.066%	174.58
202502	28-DEC-24	NMBUILDERS.COM	Eiden, Michael Deacon (Michael)	Electrical License Continue Education	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	3110	360.50	100.00	360.50	86.084%	310.33
202502	28-JAN-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. creditdata reports April 2023 to January 2025, paid quarterly. (auto-renews; acct 136904)	1666182	Regulated Risk	92000	0000	3110	3,750.00	100.00	3,750.00	88.066%	3,302.49
202502	28-JAN-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. creditdata reports April 2023 to January 2025, paid quarterly. (auto-renews; acct 136904)	1666182	Regulated Risk	92000	0000	3110	568.85	100.00	568.85	88.066%	500.97
202502	28-JAN-25		MINNESOTA FOREST INDUSTRIES	MN POWER 2025 ASSESSMENT	1666211	CXB General	90800	0000	3110	5,000.00	100.00	5,000.00	99.776%	4,988.79
202502	28-JAN-25	Board of Accountancy	Peterson, Nicholas Michael (Nick)	CPA license renewal	5108511	General Risk	92000	0000	3110	200.00	77.70	155.40	88.066%	136.86
202502	28-JAN-25	PY UTILITY ECONOMIC	Green, Stacey Lucille (Stacey)	UEDA annual membership	CREDGEN	CXB Comm & Econ General	90800	0000	3110	1,030.00	100.00	1,030.00	99.776%	1,027.69
202502	30-JAN-25		CEATI INTERNATIONAL INC	CEATI Membership Hydro Plant Equipment Jan 1 - Dec 31 2025 Common Project Fund Fees	HYDOPS25	Hydro Operations - operate stations	53700	0000	3110	12,678.75	100.00	12,678.75	85.181%	10,799.83
202502	30-JAN-25		CEATI INTERNATIONAL INC	CEATI Membership Hydro Plant Equipment Jan 1 - Dec 31 2025- Membership Fees	HYDOPS25	Hydro Operations - operate stations	53700	0000	3110	19,874.40	100.00	19,874.40	85.181%	16,929.12
202502	30-JAN-25	ARMA INTERNATIONAL	Ruhnke, Elizabeth Ann (Elizabeth)	Renewed membership to ARMA, Association of Record Management and Administration, to stay current with best practices and standards affiliated with the utility industry.	2235300	RS - Records Services/Support	92000	0000	3110	175.00	86.40	151.20	88.066%	133.16
202502	30-JAN-25	Department of Motor Vehicle	Obowa, Blaine A	Class D to Class A - Licensing	1671156	Misc Line Department expense	58800	0000	3110	19.00	100.00	19.00	91.994%	17.48
202502	30-JAN-25	IEEE PRODUCTS & SERVIC	Butz, Thomas Jeffrey (Tom)	IEEE professional organization due	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	3110	264.00	100.00	264.00	88.066%	232.50
202502	12-FEB-25	LAURENTIAN CHAMBER	Forsman, Arik Clayton	Annual membership dues for Laurentian - paid out of Community Relations	5072280	Community Relations General	92000	0000	3120	2,500.00	100.00	2,500.00	88.066%	2,201.66
202502	01-FEB-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,565.70	77.70	2,770.55	88.066%	2,439.92
202502	04-FEB-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	Storage for my photos and videos from taking them out in the field.	3099499	Distribution-Utility Training	58000	0000	3130	9.99	100.00	9.99	91.994%	9.19
202502	04-JAN-25	MINNESOTA CLE	Biggerstaff, Andrew Michael (Andrew)	2025 MN Contracts Deskbook	AMB CORP	Andrew Corporate General	92000	0000	3130	148.88	77.70	115.68	88.066%	101.87
202502	08-FEB-25	D J WSJ	Hertel, Kayla Marie	Needed for review of general risks	5108511	General Risk	92000	0000	3130	84.90	77.70	65.97	88.066%	58.10
202502	12-FEB-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Subscription to the APG Media newspapers for customer experience.	1666211	CXB General	90800	0000	3130	51.66	100.00	51.66	99.776%	51.54
202502	12-FEB-25	D J WSJ	Hill, Kory Douglas (Kory)	Department subscription to the Wall Street Journal	1666211	CXB General	90800	0000	3130	127.35	100.00	127.35	99.776%	127.06
202502	12-FEB-25	NYTIMES	Hill, Kory Douglas (Kory)	Final department subscription to the New York Times	1666211	CXB General	90800	0000	3130	23.00	100.00	23.00	99.776%	22.95
202502	13-FEB-25	GRAINGER	Waldorf, Peter Jordan (Peter)	Grainger Red Pass subscription	LECELEC	General plant electrical maintenanc	51400	0000	3130	129.00	100.00	129.00	86.084%	111.05
202502	17-FEB-25	ALIGN TECHNOLOGIES COR	Goutermont, Joshua Phillip (Josh)	Fee for adding new employee to leadership group. Jesse Luoma	2763447	Distribution-Operations and Supervi	58000	0000	3130	245.90	100.00	245.90	91.994%	226.21
202502	17-FEB-25	ALIGN TECHNOLOGIES COR	Goutermont, Joshua Phillip (Josh)	Fee for adding new employee to leadership group. Katie Frye	2763402	Transmission-Operations and Supervi	56000	0000	3130	245.94	100.00	245.94	70.274%	172.83
202502	19-DEC-24	APPLE.COM/BILL	Melton, Lori C. (Lori)	This is for extra IPhone storage for our social media manager.	2321859	General Office Expenses	92000	0000	3130	0.99	100.00	0.99	88.066%	0.87
202502	19-JAN-25	EIG CONSTANTCONTACT.C	Melton, Lori C. (Lori)	Constant Contact is our tool for mass emails	1668415	General/Misc. Communications/Graphi	92000	0000	3130	10.00	77.70	7.77	88.066%	6.84
202502	19-JAN-25	EIG CONSTANTCONTACT.C	Melton, Lori C. (Lori)	Constant Contact is used for mass emails to customers.	1668415	General/Misc. Communications/Graphi	92000	0000	3130	10.00	77.70	7.77	88.066%	6.84

202502	19-JAN-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media planning platform.	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202502	19-JAN-25	ISTOCKPHOTO	Melton, Lori C. (Lori)	Istock photo is used for customer communication.	1668415	General/Misc. Communications/Graphi	92000	0000	3130	125.00	77.70	97.13	88.066%	85.53
202502	19-JAN-25	ISTOCKPHOTO	Melton, Lori C. (Lori)	Istock photos for customer communications materials	1668415	General/Misc. Communications/Graphi	92000	0000	3130	125.00	77.70	97.13	88.066%	85.53
202502	20-FEB-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202502	27-JAN-25	ADOBE ADOBE	Luman, Alexander Richard (Alex)	I use Adobe for access to PDF editors and other document editing software.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202502	12-FEB-25	IRON MINING ASSOCIATIO	Buhr, David Allen (Dave)	IMA Curling David Norman	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	3140	128.75	100.00	128.75	88.066%	113.39
202502	15-JAN-25	TOASTMASTERS OTHER	Peterson, Levi Allen (Levi)	To increase employees' public speaking and communication skills	5127916	Toastmasters- ALLETE	92000	0000	3140	150.00	83.10	124.65	88.066%	109.77
202502	19-FEB-25	TOASTMASTERS OTHER	Peterson, Levi Allen (Levi)	To increase employees' public speaking and communication skills	5127916	Toastmasters- ALLETE	92000	0000	3140	2,380.00	83.10	1,977.78	88.066%	1,741.76
202502	31-JAN-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues - Chloe Strand	CESCORP	Chloes Corporate General	92000	0000	3160	225.00	77.70	174.83	88.066%	153.96
202502	31-JAN-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues - Tony Hansen	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3160	335.00	100.00	335.00	87.824%	294.21
202502	04-FEB-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	1669231	Hydro - safety expense	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202502	19-JAN-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Monthly subscript amount for 1 Starlink connection	1693073	Provide Security - GOB	92000	0000	3170	140.00	94.70	132.58	88.066%	116.76
202502	19-JAN-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Prorate of 2nd sat added for January	1693073	Provide Security - GOB	92000	0000	3170	90.61	94.70	85.81	88.066%	75.57
202503	01-FEB-25	AFP NORTHLAND HUMAN RE	Powers, Satrina Rose (Satrina)	Northland Human Resource Association membership fee	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3110	60.00	83.10	49.86	88.066%	43.91
202503	04-FEB-25	MDH ASBESTOS AND LEAD	Miner, Michael Christopher (Michael)	Asbestos Inspector License Fee	2359369	Attend General Training, Tuition, E	92000	0000	3110	105.00	100.00	105.00	88.066%	92.47
202503	04-FEB-25	MDH ASBESTOS AND LEAD	Miner, Michael Christopher (Michael)	Asbestos Inspector License Processing Fee	2359369	Attend General Training, Tuition, E	92000	0000	3110	2.26	100.00	2.26	88.066%	1.99
202503	06-FEB-25		MINNESOTA CHAMBER OF COMMERCE	GOR MN INVESTMENT	CREDEDG	CXB Economic Development General	92000	0000	3110	1,000.00	100.00	1,000.00	88.066%	880.66
202503	06-MAR-25	ISC2	Lander, Chad Charles (Chad)	ISC2 CISSP Certification Dues	GENERAL	I/A - General Admin	92000	0000	3110	135.00	54.10	73.04	88.066%	64.32
202503	07-FEB-25	INSTITUTE SUPPLY MGMT	Akason, Cody James (Cody)	ISN member subscription	1666248	General Purchasing	92000	0000	3110	240.00	76.40	183.36	88.066%	161.48
202503	07-MAR-25	NORTH AMERICAN ELECTRI	Rollo, Evan Michael Kervina	NERC Certification	2088255	Attend/Provide Training	56120	0000	3110	700.00	100.00	700.00	82.174%	575.21
202503	12-FEB-25	DEPT OF AGRICULTURE	Anderson, Rocky E	Renewal of non-commercial pesticide license	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	77.71	100.00	77.71	82.174%	63.86
202503	12-FEB-25	ISA	Anderson, Rocky E	Renewal of ISA professional membership and ISA Minnesota chapter membership	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	175.00	100.00	175.00	91.994%	160.99
202503	13-JAN-25		MINNESOTA SAFETY COUNCIL	Minnesota Safety Council Membership 2025	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	1,804.00	100.00	1,804.00	88.066%	1,588.72
202503	13-JAN-25		MINNESOTA SAFETY COUNCIL	National Safety Council Membership 2025	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	849.00	100.00	849.00	88.066%	747.68
202503	15-MAR-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	Registered Unlicensed High Pressure Piping license for Joe Evans	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	14.00	100.00	14.00	86.084%	12.05
202503	15-MAR-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	Registered Unlicensed High Pressure Piping license for Matt Goodell	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	14.00	100.00	14.00	86.084%	12.05
202503	16-JAN-25	ARMA INTERNATIONAL	Aspin, Nicholas Joseph (Nick)	Membership to ARMA, Association of Record Management and Administration, to stay current with best practices and standards affiliated with the utility industry.	3145446	RS - Training and Travel	92000	0000	3110	175.00	86.40	151.20	88.066%	133.16
202503	18-FEB-25	DEPARTMENT OF LABOR AN	Kiehn, Dane C (Dane)	boiler license renu	1606795	Thomson Hydro - Maintenance of misc	54500	0000	3110	40.00	100.00	40.00	85.181%	34.07
202503	18-FEB-25	North American Electric Reliability Co	Johnston, Bradley A (Brad)	NERC certification renewal	2088255	Attend/Provide Training	56120	0000	3110	475.00	100.00	475.00	82.174%	390.32
202503	19-FEB-25	ASCE PURCHASING	Blair, Zachary Scott (Zachary)	ASCE membership dues to maintain professional membership and attain PDHs throughout the year.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	3110	286.00	100.00	286.00	88.066%	251.87
202503	19-MAR-25	DEPARTMENT OF LABOR AN	Gunderson, Daniel Wayne	Customer Service - Master Electrician License (If needed for Contractor License)	3140762	TD VP Travel and Expenses	92000	0000	3110	93.00	100.00	93.00	88.066%	81.90
202503	19-MAR-25	JADE LEARNING LLC	Gunderson, Daniel Wayne	Continuing Ed - Master Electrician Certificcation (if needed for MP Contractor Licenses)	3140762	TD VP Travel and Expenses	92000	0000	3110	198.00	100.00	198.00	88.066%	174.37
202503	20-FEB-25	MN Dept of Public Safety	Plesha III, Michael John (Mike)	CDL permit fee	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	26.75	100.00	26.75	88.066%	23.56
202503	20-FEB-25	PY NATL ENERGY & UTI	Koecher, Tina Sue	Annual Membership to the National Energy & Utility Affordability Coalition	2037274	CXO General	90800	0000	3110	1,600.00	100.00	1,600.00	99.776%	1,596.41
202503	20-MAR-25	FSP BCSP BOARD OF CERT	Fredrickson, Joseph Logan (Joe)	Dues for OHST	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	245.00	100.00	245.00	88.066%	215.76
202503	20-MAR-25	Minnesota Department of Labor and I	Greer, Stanley Thomas	Renewal fee for Chief A Engineer Boilers License	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202503	22-FEB-25	SECRETARY OF STATE	Baker, Leeanne M (Leeanne)	MN Notary Public Commission Renewal; 0603-1667702	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	120.00	100.00	120.00	70.274%	84.33
202503	25-FEB-25		RANGE ASSOCIATION OF MUNICIPALITIES AND SCHOOLS	2025 RANGER RECEPTION	1666211	CXB General	90800	0000	3110	500.00	100.00	500.00	99.776%	498.88
202503	26-MAR-25	NORTHEAST PRUNING WORK	Anderson, Rocky E	Registration for Northeast Pruning Workshop in Duluth, MN	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	195.00	100.00	195.00	91.994%	179.39
202503	28-FEB-25	PY SOCIETY FOR MAINTE	Deneen, Brian Joseph (Brian)	Joined SMRP as part of renewing certification as CMRP (Certified Maintenance Reliability Professional)	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	170.00	100.00	170.00	70.274%	119.47
202503	28-JAN-25	FSP BCSP BOARD OF CERT	Belluzzo, Daniel James (Dan)	CSP Annual Membership	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	230.00	100.00	230.00	88.066%	202.55
202503	01-JAN-25		DULUTH AREA CHAMBER OF COMMERCE	DUES-MEMBERSHIP	DERCCRG	Non-Labor general charges for Commu	92000	0000	3120	7,103.00	100.00	7,103.00	88.066%	6,255.36
202503	02-JAN-25		GRAND RAPIDS AREA CHAMBER OF COMMERCE	MEMBERSHIP DUES FROM JANUARY 2025 THROUGH DECEMBER 2025	DERCCRG	Non-Labor general charges for Commu	92000	0000	3120	6,215.00	100.00	6,215.00	88.066%	5,473.33
202503	13-MAR-25	EDAM	Forsman, Arik Clayton	Annual dues for Economic Development Association of Minnesota	CREDEDG	CXB Economic Development General	92000	0000	3120	2,350.00	100.00	2,350.00	88.066%	2,069.56

202503	14-NOV-24		PARK RAPIDS LAKES AREA CHAMBER OF COMMERCE	EVENT SPONSORSHIP	COMMRELAT	Community Relations Marketing	93010	0000	3120	500.00	100.00	500.00	88.066%	440.33
202503	01-MAR-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,565.70	77.70	2,770.55	88.066%	2,439.92
202503	07-FEB-25	B2B PRIME 1V2TQ4463	Akason, Cody James (Cody)	Amazon Business Renewal - MP/ALLETE	1666248	General Purchasing	92000	0000	3130	1,188.00	76.40	907.63	88.066%	799.32
202503	10-FEB-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	167.05	100.00	167.05	86.084%	143.80
202503	11-MAR-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	598.00	100.00	598.00	86.084%	514.78
202503	13-MAR-25	National Fire Protection Association	Cooke, Heather Lyn (Heather)	NFPA Subscription - Access to Safety Consensus Standards	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3130	123.47	100.00	123.47	88.066%	108.74
202503	13-MAR-25	SMK SURVEYMONKEY.COM	Bellamy, Maria Joy	HR Survey Monkey Subscription Charged in Error	1666148	HR-Ldr/Wkfrc Dev	92000	0000	3130	450.00	83.10	373.95	88.066%	329.32
202503	13-MAR-25	SMK SURVEYMONKEY.COM	Bellamy, Maria Joy	Refund for Subscription Charged in Error	1666148	HR-Ldr/Wkfrc Dev	92000	0000	3130	(450.00)	83.10	(373.95)	88.066%	(329.32)
202503	13-MAR-25	THE STAR TRIBUNE CIRCU	Padilla, Julie Lynn (Julie)	Star Tribune Subscription for Legal Dept.	JLP CORP	Julie Padilla Corporate General	92000	0000	3130	260.00	77.70	202.02	88.066%	177.91
202503	14-FEB-25	TYLER-IDOC MARKET	Putney, Michael Alan (Mike)	1-hour pass to research Hubbard County land records online.	2245895	Corp Env Services - Employee PA & M	92000	0000	3130	6.00	83.10	4.99	88.066%	4.39
202503	14-FEB-25	TYLER-IDOC MARKET	Putney, Michael Alan (Mike)	Purchase of copy of document recorded in Hubbard County.	2245895	Corp Env Services - Employee PA & M	92000	0000	3130	2.50	83.10	2.08	88.066%	1.83
202503	17-FEB-25	ADOBE ADOBE	Luman, Alexander Richard (Alex)	Adobe subscription to manipulate PDFs and other files.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202503	19-FEB-25	EIG CONSTANTCONTACT.C	Melton, Lori C. (Lori)	Constant Contact is our platform for sending mass emails.	1668415	General/Misc. Communications/Graphi	92000	0000	3130	10.00	77.70	7.77	88.066%	6.84
202503	19-FEB-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media planning platform	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202503	19-FEB-25	ISTOCKPHOTO	Melton, Lori C. (Lori)	Istock photos are used for customer communication materials.	1668415	General/Misc. Communications/Graphi	92000	0000	3130	125.00	77.70	97.13	88.066%	85.53
202503	19-FEB-25	SMUGMUG.COM	Melton, Lori C. (Lori)	SmugMug is used to store and organize company photos	1668415	General/Misc. Communications/Graphi	92000	0000	3130	120.00	77.70	93.24	88.066%	82.11
202503	20-MAR-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	To have storage for all the pictures and videos that I have on my company iPhone and iPad.	3099489	Transmission-Utility Training	56000	0000	3130	9.99	100.00	9.99	70.274%	7.02
202503	25-FEB-25	GridInfo	Harrison, Ryan Glen (Ryan)	To collect EQR data	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3130	274.98	100.00	274.98	87.824%	241.50
202503	28-FEB-25	INSTITUTE SUPPLY MGMT	Brose, Amy Marion	Annual ISM Membership	1666248	General Purchasing	92000	0000	3130	369.00	76.40	281.92	88.066%	248.27
202503	29-JAN-25	DV GL USA, INC.	Henriksen, Garett Brisco (Garett)	Synergi Software annual subscription for training	2396864	System Performance Planning	56000	0000	3130	2,500.00	100.00	2,500.00	70.274%	1,756.85
202503	19-FEB-25	SAMSCLUB.COM	Gilchrist, Teresa A (Teresa)	Sam's Club Business Membership Card for Claire Valataro (per Tiana Heger)	5038816	General Expenses	92000	0000	3140	45.00	100.00	45.00	88.066%	39.63
202503	08-MAR-25	AFP MN TRIBAL CONTRACT	Nikunen, Jordan Chanel	Annual ALLETE, corporate membership for MN Tribal Contractor Council.	2899146	Supplier Diversity Time Tracking	92000	0000	3150	5,000.00	76.40	3,820.00	88.066%	3,364.14
202503	20-FEB-25	ASCE PURCHASING	Mehle, Jamison John (Jamie)	ASCE Membership	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	3150	286.00	100.00	286.00	85.181%	243.62
202503	26-FEB-25	ASCE PURCHASING	Fournier, Megan LouAnn (Megan)	Signed up for yearly ASCE membership to support professional development.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	3150	153.00	100.00	153.00	88.066%	134.74
202503	30-DEC-24	ASIS INTERNATIONAL, IN	LaPlante, Warren Jerome	Professional industry affiliation	1693073	Provide Security - GOB	92000	0000	3150	245.00	94.70	232.02	88.066%	204.33
202503	07-MAR-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	1669231	Hydro - safety expense	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202503	24-FEB-25		NAVEX GLOBAL INC	SUBSCRIPTION	JLP CORP	Julie Padilla Corporate General	92000	0000	3170	7,427.36	77.70	5,771.06	88.066%	5,082.36
202504	01-APR-25		ITASCA ECONOMIC DEVELOPMENT CORPORATION	2025 FUNDING PARTNER CONTRIB	1666211	CXB General	90800	0000	3110	4,500.00	100.00	4,500.00	99.776%	4,489.91
202504	01-APR-25	DEPARTMENT OF LABOR AN	DeMuth, Ryan Douglas	Renew boiler liceance	3323438	Blue Hat Staff expense	50000	0000	3110	80.00	100.00	80.00	86.084%	68.87
202504	03-MAR-25	SUPREME CT LAWYER REGI	Johnson, Ingrid K	2025 MN Lawyer Registration	IKJ CORP	Ingrid Johnson Corporate Matters	92000	0000	3110	305.00	77.70	236.99	88.066%	208.70
202504	04-APR-25		INTERNATIONAL FALLS AREA CHAMBER OF COMMERCE	MEMBERSHIP INVESTMENT 2025-2026	CREDESP	CXB Community Relations Sponsorship	93010	0000	3110	950.00	100.00	950.00	88.066%	836.63
202504	04-APR-25		ITASCA ECONOMIC DEVELOPMENT CORPORATION	2025 THRIVE UP NORTH PARTNER CONTRIBUTION	1666211	CXB General	90800	0000	3110	2,500.00	100.00	2,500.00	99.776%	2,494.39
202504	04-APR-25	IEEE PRODUCTS & SERVIC	Davis, Aidan Terry (Aidan)	Membership fee for IEEE	5080817	0605 Regular Time Meter Engineering	58600	0000	3110	114.50	100.00	114.50	99.018%	113.38
202504	04-APR-25	MINNESOTA SAFETY COUNC	McDonald, Paul Raymond (Paul)	conference Fee	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	565.00	100.00	565.00	88.066%	497.58
202504	04-MAR-25	DEPARTMENT OF LABOR AN	Kallio, Kevin R (Kevin)	boiler license	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202504	06-JAN-25		CASS COUNTY ECONOMIC DEVELOPMENT CORPORATION	MEMBERSHIP CONTRIBUTION	1666211	CXB General	90800	0000	3110	3,000.00	100.00	3,000.00	99.776%	2,993.27
202504	09-APR-25	IEEE PRODUCTS & SERVIC	Hoberg, Scott William (Scott)	IEEE annual dues 2025	1666041	RELIABILITY FUNCTIONS	56150	0000	3110	264.00	100.00	264.00	82.174%	216.94
202504	14-APR-25	DEPARTMENT OF LABOR AN	Pocquette, Beau William (Beau)	Master Electrician Renewals	1666784	0140 Distribution Engineering Admin	58800	0000	3110	93.00	100.00	93.00	91.994%	85.55
202504	14-MAR-25	NCEES.ORG	Taylor, Lacy Ann (Lacy)	application fee for EIT exam	1666784	0140 Distribution Engineering Admin	58800	0000	3110	225.00	100.00	225.00	91.994%	206.99
202504	15-APR-25		NORTHERN TECHNOLOGY INITIATIVE	2025 BUSINESS MEMBERSHIP DUES	CREDGEN	CXB Comm & Econ General	90800	0000	3110	500.00	100.00	500.00	99.776%	498.88
202504	16-APR-25	MINNESOTA SOCIETY OF C	Anderson, Tara Lee Croteau	MNCPA Membership Dues	1665935	Financial Planning & Analysis	92000	0000	3110	357.20	77.70	277.54	88.066%	244.42
202504	16-APR-25	MINNESOTA SOCIETY OF C	Widmer, Theodore Joseph (Teddy)	Minnesota Society of CPAs membership renewal	TRAINFIN	Training - Financial Reporting and	92000	0000	3110	380.00	77.70	295.26	88.066%	260.02
202504	17-MAR-25	DEPARTMENT OF LABOR AN	Treasure, Michael Scott (Mike)	renewed chief A license	1487911	Steam Expenses - Operations	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202504	19-MAR-25	DULUTH EXAM STATION	Hedin, John William	Drivers License	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	60.00	100.00	60.00	88.066%	52.84
202504	19-MAR-25	ELAVON SRV FEE DULUTH	Hedin, John William	Drivers Licemse	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	1.29	100.00	1.29	88.066%	1.14
202504	19-MAR-25	MINNESOTA STATE BAR AS	Biggerstaff, Andrew Michael (Andrew)	MSBA MPUC CLE	AMB CORP	Andrew Corporate General	92000	0000	3110	30.00	77.70	23.31	88.066%	20.53
202504	19-MAR-25	SEMINAR WEB	Biggerstaff, Andrew Michael (Andrew)	MSBA Title Work CLE	AMB CORP	Andrew Corporate General	92000	0000	3110	29.95	77.70	23.27	88.066%	20.49
202504	20-MAR-25	IIA STORE	Habben, Eric Matthew (Eric)	CIA membership for Ember Junger - adding to the ALLETE internal audit department group membership (new employee at prorated price).	GENERAL	I/A - General Admin	92000	0000	3110	133.56	54.10	72.26	88.066%	63.63
202504	20-MAR-25	SUPREME CT LAWYER REGI	Klempir, James Michael (Jim)	MN Bar registration	JMK CORP	Jim Corporate General	92000	0000	3110	305.00	77.70	236.99	88.066%	208.70

202504	24-APR-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR License	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	2,250.00	100.00	2,250.00	91.994%	2,069.86
202504	25-MAR-25	DULUTH EXAM STATION	Chesney, Timothy Donald (Tim)	Driver License Renewal	1668465	Miscellaneous C&M Shop Work - Trans	57000	0000	3110	60.00	100.00	60.00	82.174%	49.30
202504	25-MAR-25	ELAVON SRV FEE DULUTH	Chesney, Timothy Donald (Tim)	Driver License Renew	1668465	Miscellaneous C&M Shop Work - Trans	57000	0000	3110	1.29	100.00	1.29	82.174%	1.06
202504	26-FEB-25	IDEMIA TSA HME	Chesney, Timothy Donald (Tim)	Fingerprint for HAZMAT	1668465	Miscellaneous C&M Shop Work - Trans	57000	0000	3110	85.25	100.00	85.25	82.174%	70.05
202504	28-APR-25	Minnesota Society of CPA's	Peterson, Nicholas Michael (Nick)	MNCPA Society Annual Dues	5108511	General Risk	92000	0000	3110	380.00	77.70	295.26	88.066%	260.02
202504	31-MAR-25	ISA	Masterman, William Edward (Bill)	ISA / MSA Professional Dues	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	175.00	100.00	175.00	82.174%	143.80
202504	01-APR-25		MINNESOTA CHAMBER OF COMMERCE	MEMBERSHIP DUES	5072280	Community Relations General	92000	0000	3120	40,000.00	100.00	40,000.00	88.066%	35,226.55
202504	01-JAN-25		CHISHOLM AREA CHAMBER OF COMMERCE	2025 MEMBERSHIP DUES	5072280	Community Relations General	92000	0000	3120	397.00	100.00	397.00	88.066%	349.62
202504	01-JAN-25		HERMANTOWN AREA CHAMBER OF COMMERCE	ANNUAL MEMBERSHIP	ADHOCSPON	Ad-Hoc Event Sponsorships	93010	0000	3120	3,000.00	100.00	3,000.00	88.066%	2,641.99
202504	05-NOV-24		HIBBING CHAMBER OF COMMERCE	MEMBERSHIP FEE	5072280	Community Relations General	92000	0000	3120	600.00	100.00	600.00	88.066%	528.40
202504	15-APR-25		GRAND RAPIDS AREA COMMUNITY FOUNDATION	FARMERS MARKET POP CLUB	3648372	Regional Contributions Committees	92000	0000	3120	1,000.00	100.00	1,000.00	88.066%	880.66
202504	21-JAN-25		MINNESOTA CHAMBER OF COMMERCE	JOBS FOR MN INVESTMENT	COMMRELAT	Community Relations Marketing	93010	0000	3120	15,000.00	100.00	15,000.00	88.066%	13,209.96
202504	30-DEC-24		PARK RAPIDS LAKES AREA CHAMBER OF COMMERCE	MEMBERSHIP	5072280	Community Relations General	92000	0000	3120	500.00	100.00	500.00	88.066%	440.33
202504	01-APR-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,565.70	77.70	2,770.55	88.066%	2,439.92
202504	03-APR-25	D J WSJ	Peterson, Nicholas Michael (Nick)	ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202504	04-APR-25	SQ IN-TEC	McDonald, Paul Raymond (Paul)	EEI survey data submission	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3130	595.00	100.00	595.00	88.066%	523.99
202504	05-APR-25	D J WSJ	Hertel, Kayla Marie	TO keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	42.45	77.70	32.98	88.066%	29.05
202504	05-APR-25	D J WSJ	Hertel, Kayla Marie	To keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	42.45	77.70	32.98	88.066%	29.05
202504	05-APR-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media planning platform.	1668415	General/Misc. Communications/Graphi	92000	0000	3130	298.00	77.70	231.55	88.066%	203.91
202504	06-APR-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	online tool for developing digital communications for customers and stakeholders	2321859	General Office Expenses	92000	0000	3130	10.00	100.00	10.00	88.066%	8.81
202504	06-APR-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	creative assets for development of corporate communications materials	2321859	General Office Expenses	92000	0000	3130	125.00	100.00	125.00	88.066%	110.08
202504	06-MAR-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	Email marketing for newsletters and events to customers/public as needed	1668415	General/Misc. Communications/Graphi	92000	0000	3130	10.00	77.70	7.77	88.066%	6.84
202504	06-MAR-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Access to stock images, video and graphics for graphic design and communication purposes	1668415	General/Misc. Communications/Graphi	92000	0000	3130	125.00	77.70	97.13	88.066%	85.53
202504	06-MAR-25	SMUGMUG.COM	Cincoski, Rachel Elizabeth	ALLETE images gallery	1668415	General/Misc. Communications/Graphi	92000	0000	3130	117.63	77.70	91.40	88.066%	80.49
202504	09-APR-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly subscription for Customer Experience.	1666211	CXB General	90800	0000	3130	55.13	100.00	55.13	99.776%	55.01
202504	09-APR-25	D J WSJ	Hill, Kory Douglas (Kory)	Monthly subscription for Customer Experience.	1666211	CXB General	90800	0000	3130	84.90	100.00	84.90	99.776%	84.71
202504	13-MAR-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	167.05	100.00	167.05	86.084%	143.80
202504	17-APR-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202504	17-MAR-25	ADOBE ADOBE	Luman, Alexander Richard (Alex)	Adobe Sunscription to manipulate PDFs and other documents	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202504	18-MAR-25	SPOT	Marciniak, David H (Dave)	Annual subscription for 5 SPOT GPS devices used by me and 4 summer laborers for safety.	2246726	`PUBLIC RECREATION - FERC HYDROS	54520	0000	3130	763.35	100.00	763.35	85.181%	650.23
202504	19-MAR-25	DULUTH NEWS TRIBUNE	Biggerstaff, Andrew Michael (Andrew)	DNT Subscription	AMB CORP	Andrew Corporate General	92000	0000	3130	2.00	77.70	1.55	88.066%	1.37
202504	19-MAR-25	GDIT FAA 34EP7TX	Creurer, Ryan	FAA Registration Renewal for DJI M300 RTK	3007658	Drone Flight Operations	92000	0000	3130	5.00	76.40	3.82	88.066%	3.36
202504	19-MAR-25	GDIT FAA 34ERLRC	Creurer, Ryan	FAA Registration for DJI Matric 4E fleet addition	3007658	Drone Flight Operations	92000	0000	3130	5.00	76.40	3.82	88.066%	3.36
202504	23-APR-25	ADOBE ADOBE	Luman, Alexander Richard (Alex)	I use Adobe for access to PDF editors and other document editing software.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202504	26-MAR-25		GOVDOCS	HR SERVICES	2174841	HR-Services to MP	92000	0000	3130	87.63	100.00	87.63	88.066%	77.17
202504	26-MAR-25		GOVDOCS	Mandatory Labor Law Posters	2174841	HR-Services to MP	92000	0000	3130	1,883.07	100.00	1,883.07	88.066%	1,658.35
202504	26-MAR-25	GOVDOCS	GOVDOCS	Mandatory Labor Law Posters	2174841	HR-Services to MP	92000	0000	3130	37.62	100.00	37.62	88.066%	33.13
202504	30-MAR-25	CBI COREL	Surface, Mark Christopher	CorelDraw subscription renew	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	271.10	100.00	271.10	86.084%	233.37
202504	08-APR-25	IEEE PRODUCTS & SERVIC	Gustafson, Lee Thomas (Lee)	IEEE Membership dues	3265034	0140 Distribution-Reliability Repor	58800	0000	3150	244.00	100.00	244.00	91.994%	224.46
202504	24-MAR-25	ARMA INTERNATIONAL	Van Tassel, Kristin Mae (Kristin)	2025 ARMA International annual membership dues.	3145446	RS - Training and Travel	92000	0000	3150	175.00	86.40	151.20	88.066%	133.16
202504	24-MAR-25	BWY ARMAINTER	Van Tassel, Kristin Mae (Kristin)	2025 ARMA Twin Cities Chapter annual membership dues.	3145446	RS - Training and Travel	92000	0000	3150	50.00	86.40	43.20	88.066%	38.04
202504	04-APR-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202504	18-MAR-25	NAESB	Evans, Jackson John Joseph (Jackson)	N American Energy Standards Board - 1 year Wholesale Electric Quadrant Membership	JJE UTIL	Jacksons Utility General	92000	0000	3170	8,000.00	100.00	8,000.00	88.066%	7,045.31
202505	01-MAY-25	ACFE	Habben, Eric Matthew (Eric)	CFE annual dues membership to maintain CFE license and have access to different fraud materials/training to better perform my job.	GENERAL	I/A - General Admin	92000	0000	3110	232.00	54.10	125.51	88.066%	110.53
202505	04-APR-25	NSPE 888-285-6773	Lyytinen, Kyle Kristopher	National Society of Professional Engineers annual dues.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	3110	299.00	100.00	299.00	86.084%	257.39
202505	06-MAR-25	DEPARTMENT OF LABOR AN	Carlson, Matthew James (Matthew)	Testing for 2A boiler license	1487911	Steam Expenses - Operations	50200	0000	3110	50.00	100.00	50.00	86.084%	43.04
202505	07-MAY-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	MNDoT processing for registration of DJI Matrice 4E	3007658	Drone Flight Operations	92000	0000	3110	0.54	76.40	0.41	88.066%	0.36
202505	07-MAY-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	MNDoT registration for DJI Matrice 4E	3007658	Drone Flight Operations	92000	0000	3110	25.00	76.40	19.10	88.066%	16.82

202505	07-MAY-25	GDIT FAA 34EY3KK	Creurer, Ryan	FAA registration for DJI Matrice 4E	3007658	Drone Flight Operations	92000	0000	3110	5.00	76.40	3.82	88.066%	3.36
202505	07-MAY-25	MDH ASBESTOS AND LEAD	Meysembourg, Carolyn Esther (Carolyn)	Asbestos Building Inpsector Certification	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	105.00	100.00	105.00	88.066%	92.47
202505	07-MAY-25	MDH ASBESTOS AND LEAD	Meysembourg, Carolyn Esther (Carolyn)	Asbestos Building inspector certification paid to the state.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	2.26	100.00	2.26	88.066%	1.99
202505	09-MAY-25	ASCE PURCHASING	Ryan, Matthew James (Matthew)	Annual renewal for Matt Ryan's membership in the American Society of Civil Engineers	3227808	DS - General for Hydro Work	92000	0000	3110	286.00	100.00	286.00	88.066%	251.87
202505	12-APR-25	UTILITIES AVIATION SPE	Michalski, Joseph Michael (Joseph)	Flying into the wire training and test	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	275.00	100.00	275.00	82.174%	225.98
202505	16-APR-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR Application fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	1,000.00	100.00	1,000.00	91.994%	919.94
202505	18-MAR-25	IEEE PRODUCTS & SERVIC	Hallberg, David William Oscar (David)	IEEE Dues	1666041	RELIABILITY FUNCTIONS	56150	0000	3110	132.00	100.00	132.00	82.174%	108.47
202505	20-MAY-25	MN Dept. of Public Safety	Psyck, Scott Michael (Scott)	CDL	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	46.75	100.00	46.75	88.066%	41.17
202505	22-APR-25	OPEN ACCESS TECHNOLOGY	Elling, Nathanael William (Nate)	NAESB Dues	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3110	200.00	100.00	200.00	87.824%	175.65
202505	29-APR-25		ECONOMIC DEVELOPMENT ASSOCIATION OF MINNESOTA	SPWIFI WI-FI SPONSORSHIP 2025 SUMMER CONFERENCE	CREDSPO	CXB Economic Development Sponsorshi	93010	0000	3110	500.00	100.00	500.00	88.066%	440.33
202505	29-APR-25	AWS E-COMMERCE	Maher, Kyle Ryan (Kyle)	Certified Weld Inspector (CWI) 3 year renewal for Certification	THMMISC25	Thomson Hydro - miscellaneous mater	53900	0000	3110	630.00	100.00	630.00	85.181%	536.64
202505	29-APR-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR Application fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	3,250.00	100.00	3,250.00	91.994%	2,989.80
202505	29-APR-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR application fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	1,000.00	100.00	1,000.00	91.994%	919.94
202505	30-APR-25	ESSENTIAL SAFETY FUNDA	Michalski, Joseph Michael (Joseph)	MSHA new miner training class	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	280.00	100.00	280.00	82.174%	230.09
202505	02-MAY-25		SUPERIOR CHAMBER OF COMMERCE	ADVOCATE INVESTOR MEMBERSHIP	5072280	Community Relations General	92000	0000	3120	1,400.00	100.00	1,400.00	88.066%	1,232.93
202505	22-MAY-25		LITTLE FALLS AREA CHAMBER OF COMMERCE	CHAMBER MEMBERSHIP DUES	5072280	Community Relations General	92000	0000	3120	848.30	100.00	848.30	88.066%	747.07
202505	01-MAY-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,565.70	77.70	2,770.55	88.066%	2,439.92
202505	02-APR-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	86.084%	257.39
202505	02-MAY-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	To keep my storage for my phone and iPad.	3099499	Distribution-Utility Training	58000	0000	3130	9.99	100.00	9.99	91.994%	9.19
202505	02-MAY-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	To keep my storage on my company phone and iPad	3099499	Distribution-Utility Training	58000	0000	3130	9.99	100.00	9.99	91.994%	9.19
202505	03-MAY-25	WOLTERS KLUWER/CCH/L&R	Huang, Hui	CPE trainings required for CPA license	TAX	Provide Tax Services	92000	0000	3130	696.80	77.70	541.41	88.066%	476.80
202505	06-MAY-25	SPOT	Marciniak, David H (Dave)	Annual service renewal for GPS safety device used by summer laborers and Dave Marciniak	2246726	` PUBLIC RECREATION - FERC HYDROS	54520	0000	3130	214.74	100.00	214.74	85.181%	182.92
202505	07-MAY-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	communications tool	1668415	General/Misc. Communications/Graphi	92000	0000	3130	200.00	77.70	155.40	88.066%	136.86
202505	07-MAY-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Creative assets	1668415	General/Misc. Communications/Graphi	92000	0000	3130	125.00	77.70	97.13	88.066%	85.53
202505	07-MAY-25	THE STAR TRIBUNE CIRCU	Cincoski, Rachel Elizabeth	Comms resource	1668415	General/Misc. Communications/Graphi	92000	0000	3130	65.00	77.70	50.51	88.066%	44.48
202505	08-APR-25	DULUTH NEWS TRIBUNE	Cincoski, Rachel Elizabeth	Resource	1668415	General/Misc. Communications/Graphi	92000	0000	3130	2.00	77.70	1.55	88.066%	1.37
202505	15-MAY-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202505	17-APR-25	DATACAMP INC.	Paulson, Vanessa A (Vanessa)	sql learning subscription	1666248	General Purchasing	92000	0000	3130	271.10	76.40	207.12	88.066%	182.40
202505	21-MAY-25	ADOBE ADOBE	Luman, Alexander Richard (Alex)	Adobe subscription to manipulate PDFs for permits and applications.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202505	22-APR-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	communications tool	1668415	General/Misc. Communications/Graphi	92000	0000	3130	88.67	77.70	68.90	88.066%	60.67
202505	28-APR-25		COPYRIGHT CLEARANCE CENTER INC	ANNUAL COPYRIGHT LICENSE EFFECTIVE 5/29/25 - 5/28/26	IKJ CORP	Ingrid Johnson Corporate Matters	92000	0000	3130	14,943.88	77.70	11,611.39	88.066%	10,225.74
202505	15-MAY-25	TOASTMASTERS OTHER	Peterson, Levi Allen (Levi)	To increase employee's public speaking and communication skills	5127916	Toastmasters- ALLETE	92000	0000	3140	185.95	83.10	154.52	88.066%	136.08
202505	08-MAY-25	COAL USERS GROUP	Piekarski, Jodi M	Coal Users Group	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	3150	1,000.00	100.00	1,000.00	86.084%	860.84
202505	30-APR-25		FINANCIAL ACCOUNTING STANDARDS BOARD	2025 FASB ISSUER ACCOUNTING SUPPORT FEE	ACCOUNTING	Provide Accounting Services	92000	0000	3150	1,800.00	77.70	1,398.60	88.066%	1,231.70
202505	30-APR-25		PUBLIC COMPANY ACCOUNTING OVERSIGHT BOARD	SHARE OF PCAOB ISSUER ACCOUNTING SUPPORT FEE FOR CALENDAR YEAR 2025	ACCOUNTING	Provide Accounting Services	92000	0000	3150	19,100.00	77.70	14,840.70	88.066%	13,069.67
202505	07-MAY-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues - Chloe Strand	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3160	225.00	100.00	225.00	87.824%	197.60
202505	07-MAY-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues - Tony Hansen	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3160	225.00	100.00	225.00	87.824%	197.60
202505	05-MAY-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202505	08-MAY-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. credit data reports April 2025 to January 2027, paid quarterly. (auto-renews; acct 136904; follows PO 5311203291)	1666182	Regulated Risk	92000	0000	3170	582.75	100.00	582.75	88.066%	513.21
202505	08-MAY-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. credit data reports April 2025 to January 2027, paid quarterly. (auto-renews; acct 136904; follows PO 5311203291)	1666182	Regulated Risk	92000	0000	3170	3,750.00	100.00	3,750.00	88.066%	3,302.49
202506	01-JAN-25		NORTHSPAN GROUP INCORPORATED	2025 DAWN PARTNERSHIP	CREDEDG	CXB Economic Development General	92000	0000	3110	25,000.00	100.00	25,000.00	88.066%	22,016.60
202506	01-JUN-25	MN Dept. of Labor	Kozar, Scott A	Boiler License Renewal	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	80.00	100.00	80.00	86.084%	68.87
202506	02-MAY-25	DEPARTMENT OF LABOR AN	Keur, Christopher Francis (Christopher)	Boiler exam	1487911	Steam Expenses - Operations	50200	0000	3110	50.00	100.00	50.00	86.084%	43.04
202506	03-JUN-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR License Fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	3,250.00	100.00	3,250.00	91.994%	2,989.80
202506	04-JUN-25	BNSF CONTRACTOR.COM	Lawless, Rose Vlaisavljevich (Rose)	Need acess to BNSF sites	1668259	0148 New Construction	58800	0000	3110	25.00	100.00	25.00	91.994%	23.00
202506	04-JUN-25	CONTRACTORORIENTATION.	Lawless, Rose Vlaisavljevich (Rose)	Need acess to CN sites	1668259	0148 New Construction	58800	0000	3110	30.00	100.00	30.00	91.994%	27.60
202506	05-JUN-25	DEPARTMENT OF LABOR AN	Kimball, James Gene	PLT License renewal 0650, 1668580	1668580	Comm Infrastructure - Safety Glasse	92000	0000	3110	53.00	100.00	53.00	88.066%	46.68

202506	08-APR-25		ARVIG CONSTRUCTION	CPA release for Invoice #350347- Arvig to provide services @ Damage Prevention sponsor	1666784	0140 Distribution Engineering Admin	58800	0000	3110	187.82	100.00	187.82	91.994%	172.78
202506	08-MAY-25	AMERICAN SOCIETY OF SA	McDonald, Paul Raymond (Paul)	ASSP dues	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	215.00	100.00	215.00	88.066%	189.34
202506	08-MAY-25	FSP BCSP BOARD OF CERT	McDonald, Paul Raymond (Paul)	CSP dues	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	380.00	100.00	380.00	88.066%	334.65
202506	11-JUN-25		NORTHWEST GAS	2025 MN DAMAGE PREVENTION MTG	1666777	0140 Joint Use and Rental Attachmen	58800	0000	3110	797.06	100.00	797.06	91.994%	733.25
202506	13-JUN-25		GREAT PLAINS INSTITUTE FOR SUSTAINABLE DEVELOPMENT	2025 BCM MEMBERHSIP	CREDEDG	CXB Economic Development General	92000	0000	3110	3,000.00	100.00	3,000.00	88.066%	2,641.99
202506	16-JUN-25	DLI	Bunker, Evan David (Evan)	1A boiler license fee	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	86.084%	43.04
202506	16-MAY-25	WICPA	Fender, Julie L	Wisconsin Society of CPAs dues - access to discounted and free CPE	1736511	General Acctg-Allocated	92000	0000	3110	350.00	78.50	274.75	88.066%	241.96
202506	17-JUN-25	MN DVS HIBBING 012 688	Graff, Brody James (Brody)	Passed my Class A road exam. This was the transaction to apply for my commercial license at Hibbing DMV	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	80.00	100.00	80.00	88.066%	70.45
202506	17-JUN-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR Application fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	1,000.00	100.00	1,000.00	91.994%	919.94
202506	17-JUN-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR application fee	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	2,250.00	100.00	2,250.00	91.994%	2,069.86
202506	18-JUN-25	AM PETROLEUM INSTITUTE	Weerts, Jacob Daniel (Jacob)	API 577 renewal	1487917	Plant Maintenance Super	51000	0000	3110	315.00	100.00	315.00	86.084%	271.16
202506	19-MAY-25		GREAT PLAINS INSTITUTE FOR SUSTAINABLE DEVELOPMENT	DRIVE ELECTRIC MN 2025 MEMBERSHIP DUES	4922007	ED Trade Ally Expenses	92000	0000	3110	2,375.00	100.00	2,375.00	88.066%	2,091.58
202506	20-JUN-25	DEPARTMENT OF LABOR AN	Waldorf, Peter Jordan (Peter)	special boiler liscense renewal	LECADMIN	Laskin Office Work	50000	0000	3110	20.00	100.00	20.00	86.084%	17.22
202506	22-MAY-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR Application	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	2,000.00	100.00	2,000.00	91.994%	1,839.88
202506	24-FEB-25		MINNESOTA TIMBER PRODUCER'S ASSOCIATION	2025 DUES	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	3110	700.00	100.00	700.00	88.066%	616.46
202506	27-MAY-25	DEPARTMENT OF LABOR AN	Sahr, Chad M	boiler license	OPERATLA	Operate plant. (Honeywell)	50210	0000	3110	50.00	100.00	50.00	86.084%	43.04
202506	28-MAY-25		HEARTLAND LAKES DEVELOPMENT COMMISSION	ANNUAL BUSINESS CONTRIBUTION	CREDEDG	CXB Economic Development General	92000	0000	3110	4,000.00	100.00	4,000.00	88.066%	3,522.66
202506	28-MAY-25	PY SOCIETY FOR MAINTE	Deneen, Brian Joseph (Brian)	Recertification fee for CMRP through SMRP	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	150.00	100.00	150.00	70.274%	105.41
202506	29-MAY-25	MINNESOTA STATE BAR AS	Brodin, Matthew Robert (Matthew)	MN State Bar Membership Renewal	MRB CORP	Matts Corporate General	92000	0000	3110	625.00	77.70	485.63	88.066%	427.67
202506	31-JAN-25		MINNESOTA LOGGER EDUCATION PROGRAM	2025 ASSOCIATE MEMBERSHIP	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	3110	300.00	100.00	300.00	88.066%	264.20
202506	01-JAN-25		LONG PRAIRIE CHAMBER OF COMMERCE	GENERAL MEMBERSHIP	5072280	Community Relations General	92000	0000	3120	243.00	100.00	243.00	88.066%	214.00
202506	01-JUN-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,565.70	77.70	2,770.55	88.066%	2,439.92
202506	01-JUN-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media planning platform	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202506	04-JUN-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly newpaper subscription for Customer Experience.	1666211	CXB General	90800	0000	3130	29.30	100.00	29.30	99.776%	29.23
202506	04-JUN-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly newspaper subscription for Customer Experience.	1666211	CXB General	90800	0000	3130	29.30	100.00	29.30	99.776%	29.23
202506	04-JUN-25	BRD DISPATCH ECHO JRNL	Hill, Kory Douglas (Kory)	Subscription to the Brainerd Dispatch for Customer Experience	1666211	CXB General	90800	0000	3130	2.00	100.00	2.00	99.776%	2.00
202506	04-JUN-25	D J WSJ	Hill, Kory Douglas (Kory)	Monthly subscription for Customer Experience.	1666211	CXB General	90800	0000	3130	84.90	100.00	84.90	99.776%	84.71
202506	05-MAY-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	HootSuite for managing social media31	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202506	09-JUN-25		AON CONSULTING INC	AON Compensation - 2025 Salary Survey- Service Dates: August 2025-July 2026	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	4,000.00	83.10	3,324.00	88.066%	2,927.33
202506	09-MAY-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	86.084%	257.39
202506	10-JUN-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	MNDoT annual aircraft registration expense for the DJI Elios 3.	3007658	Drone Flight Operations	92000	0000	3130	25.00	76.40	19.10	88.066%	16.82
202506	10-JUN-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	MNDoT annual aircraft registration expense for the DJI M300.	3007658	Drone Flight Operations	92000	0000	3130	25.00	76.40	19.10	88.066%	16.82
202506	10-JUN-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	MNDoT annual aircraft registration expense for the DJI M4E.	3007658	Drone Flight Operations	92000	0000	3130	25.00	76.40	19.10	88.066%	16.82
202506	10-JUN-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	Processing Fee for MNDoT annual aircraft registration expense for the DJI M300.	3007658	Drone Flight Operations	92000	0000	3130	0.54	76.40	0.41	88.066%	0.36
202506	10-JUN-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	Processing Fee for MNDoT annual aircraft registration expense for the Elios 3.	3007658	Drone Flight Operations	92000	0000	3130	0.54	76.40	0.41	88.066%	0.36
202506	10-JUN-25	DEPT OF TRAN AERONAUTI	Creurer, Ryan	Processing Fee MNDoT annual aircraft registration expense for the DJI M4E.	3007658	Drone Flight Operations	92000	0000	3130	0.54	76.40	0.41	88.066%	0.36
202506	16-MAY-25	DISH NETWORK-ONE TIME	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	167.05	100.00	167.05	86.084%	143.80
202506	17-JUN-25	SPK SPOKEO SEARCH	Ritchie, Gage Alan (Gage)	Land Owner Research	2245895	Corp Env Services - Employee PA & M	92000	0000	3130	23.85	83.10	19.82	88.066%	17.45
202506	18-JUN-25	SPOT	Marciniak, David H (Dave)	annual fee for SPOT GPS units 4 summer laborers and myself use daily for safety.	2246726	`PUBLIC RECREATION - FERC HYDROS	54520	0000	3130	241.57	100.00	241.57	85.181%	205.77
202506	22-MAY-25	HBR SUBSCRIPTION	Cabrera, José William (José)	A subscription to Harvard Business Review, which I use as a research source for leadership development programs and change initiatives.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	146.99	83.10	122.15	88.066%	107.57
202506	23-JUN-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202506	23-MAY-25	GridInfo	Harrison, Ryan Glen (Ryan)	EQR data	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3130	591.22	100.00	591.22	87.824%	519.23
202506	31-MAY-25	D J WSJ	Hertel, Kayla Marie	To keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	84.90	77.70	65.97	88.066%	58.10
202506	22-MAY-25	TOASTMASTERS OTHER	Peterson, Levi Allen (Levi)	To increase employees communication and public speaking skills	5127916	Toastmasters- ALLETE	92000	0000	3140	70.00	83.10	58.17	88.066%	51.23
202506	03-MAR-25		MINNESOTA SAFETY COUNCIL	MSC MEMBERSHIP FEES	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3150	1,804.00	100.00	1,804.00	88.066%	1,588.72
202506	23-MAY-25	GARP	Harrison, Ryan Glen (Ryan)	Energy Risk Designation	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3150	150.00	100.00	150.00	87.824%	131.74

202506	04-JUN-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202506	09-MAY-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Satellite comm/security trailer	1693073	Provide Security - GOB	92000	0000	3170	130.00	94.70	123.11	88.066%	108.42
202506	13-JUN-25	NATL CORP DIRECTORY	Bergren, Kristine Marie (Kristine)	One time charge - access to corp directory for information needed to process NDA	KMB CORP	Kristine Corporate	92000	0000	3170	25.00	77.70	19.43	88.066%	17.11
202506	13-JUN-25	SECRETARY OF STATE	Bergren, Kristine Marie (Kristine)	6.13.25 ALLETE certificate of good standing for Marvin ITC transfer	MPITCS	MP ITC Sales	92000	0000	3170	15.00	100.00	15.00	88.066%	13.21
202507	01-JUL-25	MINNESOTA CLE	Biggerstaff, Andrew Michael (Andrew)	Real Estate Title CLE - 5.5 Credits	AMB CORP	Andrew Corporate General	92000	0000	3110	295.00	77.70	229.22	88.066%	201.86
202507	01-JUL-25	MINNESOTA STATE BAR AS	Biggerstaff, Andrew Michael (Andrew)	2025 MSBA Membership renewal	AMB CORP	Andrew Corporate General	92000	0000	3110	480.00	77.70	372.96	88.066%	328.45
202507	02-JUL-25	State of Minnesota	Buhr, David Allen (Dave)	USS Outing	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	3110	12.00	100.00	12.00	88.066%	10.57
202507	03-JUL-25	PROJECT MANAGEMENT INS	Maslowski, Bryan John	Annual Project Managment Institute membership fee with MN chapter	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	3110	189.00	100.00	189.00	88.066%	166.45
202507	07-JUL-25	DEPARTMENT OF LABOR AN	Sahr, Chad M	boiler license	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	3110	40.00	100.00	40.00	86.084%	34.43
202507	07-JUL-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	DNR License	2011526	0140 FACOP -Real Estate, R/W, Permi	58800	0000	3110	2,000.00	100.00	2,000.00	91.994%	1,839.88
202507	09-JUL-25	NCEES.ORG	Hatanpaa, Alexander Richard (Alex)	Registration for professional engineering test	1666006	ES - Training	92000	0000	3110	400.00	100.00	400.00	88.066%	352.27
202507	15-JUL-25		MININGMINNESOTA	ANNUAL DINNER SPONSORSHIP 2025	CREDSPO	CXB Economic Development Sponsorshi	93010	0000	3110	500.00	100.00	500.00	88.066%	440.33
202507	16-JUN-25	DEPARTMENT OF LABOR AN	Keur, Christopher Francis (Christopher)	Boiler License	1487911	Steam Expenses - Operations	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202507	23-DEC-24		UTILITY SOLID WASTE ACTIVITIES GROUP, INC.	2025 USWAG MEMBERSHIP DUES	2245907	Corp Env Services - Department	92000	0000	3110	22,655.50	100.00	22,655.50	88.066%	19,951.88
202507	26-JUN-25	AMERICAN SOCIETY OF SA	Knapp, Nicole Lynn (Nikki)	renewal of professional membership in american society of safety professionals.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	215.00	100.00	215.00	88.066%	189.34
202507	28-MAY-25	Board of AELSLAGID	Henriksen, Garett Brisco (Garett)	PE - License Fee	2396864	System Performance Planning	56000	0000	3110	120.00	100.00	120.00	70.274%	84.33
202507	30-JUN-25	ILLINOIS STATE BAR ASS	Klempir, James Michael (Jim)	Illinois state bar association dues	JMK CORP	Jim Corporate General	92000	0000	3110	455.00	77.70	353.54	88.066%	311.35
202507	30-NOV-24	MN department of labor	Evans, Patrick Douglas (Pat)	1A boilers license	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	86.084%	43.04
202507	01-JAN-25		DOWNTOWN DULUTH	ANNUAL MEMBERSHIP DUES	COMMRELAT	Community Relations Marketing	93010	0000	3120	4,913.00	100.00	4,913.00	88.066%	4,326.70
202507	01-JUL-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,743.99	77.70	2,909.08	88.066%	2,561.92
202507	06-JUN-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	275.00	77.70	213.68	88.066%	188.18
202507	06-JUN-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	125.00	77.70	97.13	88.066%	85.53
202507	08-JUL-25	QUIZLET.COM	Surface, Mark Christopher	Annual subscription renew	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	35.99	100.00	35.99	86.084%	30.98
202507	10-APR-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	167.05	100.00	167.05	86.084%	143.80
202507	14-JUL-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202507	14-JUL-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Satellite comm/security trailer	1693073	Provide Security - GOB	92000	0000	3130	610.00	94.70	577.67	88.066%	508.73
202507	15-JUL-25	UTILITIES TECH COUNCIL	Mertes, David Lee (David)	Fee for technology conference	5128711	MP-Overhead	93500	0000	3130	92.70	100.00	92.70	88.066%	81.64
202507	25-JUN-25	ADOBE ADOBE	Luman, Alexander Richard (Alex)	I use Adobe for access to PDF editors and other document editing software.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202507	01-JUL-25		NORTH CENTRAL ELECTRIC ASSOCIATION	NCEA MEMBERSHIP DUES 2025-2026	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	3150	12,855.00	80.10	10,296.86	88.066%	9,068.07
202507	07-JUL-25	SECRETARY OF STATE	Bergren, Kristine Marie (Kristine)	Cert of Good Standing Lake Benton - For ITC Sale	FINANCING	Financing Matters	92000	0000	3150	15.00	77.70	11.66	88.066%	10.26
202507	07-JUL-25	SECRETARY OF STATE	Bergren, Kristine Marie (Kristine)	Cert. of Good Standing ALE - For ITC Sale	FINANCING	Financing Matters	92000	0000	3150	15.00	77.70	11.66	88.066%	10.26
202507	11-JUL-25	ASME.ORG	Uzelac, James J (Jim)	ASME membership	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	3150	158.00	100.00	158.00	86.084%	136.01
202507	16-JUL-25	N CENTRAL MINORITY SUP	Nikunen, Jordan Chanel	Annual ALLETE Membership to North Central Minority Supplier Development Council	2899146	Supplier Diversity Time Tracking	92000	0000	3150	3,500.00	76.40	2,674.00	88.066%	2,354.90
202507	16-JUL-25	WOMEN S BUSINESS DEVEL	Nikunen, Jordan Chanel	Annual ALLETE dues for Women's Business Development Center ($5000)	2899146	Supplier Diversity Time Tracking	92000	0000	3150	5,000.00	76.40	3,820.00	88.066%	3,364.14
202507	03-JUL-25	SXM SIRIUSXM.COM/ACCT	Garner, Joshua James	Dozer XM radios subscriptions	2315651	(R) Coal dozer XM radio subscriptio	50100	0000	3170	194.19	100.00	194.19	83.443%	162.04
202507	05-JUL-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202507	14-JUL-25	LEI NUMBER	Peterson, Nicholas Michael (Nick)	5 year LEI renewal, required for ISDA's	1666182	Regulated Risk	92000	0000	3170	508.98	100.00	508.98	88.066%	448.24
202507	14-JUL-25	XXFIN_AP_WELLS_MP_REG_CREDIT_	Peterson, Nicholas Michael (Nick)	5 year LEI renewal, required for ISDA's, 1% conversion fee	1666182	Regulated Risk	92000	0000	3170	5.09	100.00	5.09	88.066%	4.48
202507	16-JUL-25	IRMI	Peterson, Nicholas Michael (Nick)	Online insurance research platform	1666185	Insurance - O&M	92400	0000	3170	3,323.24	83.70	2,781.55	87.171%	2,424.71
202507	16-JUN-25	APPLE.COM/BILL	Melton, Lori C. (Lori)	iPhone storage for social media manager	1668415	General/Misc. Communications/Graphi	92000	0000	3170	0.99	77.70	0.77	88.066%	0.68
202507	28-MAY-25	IN STEEL MARKET UPDAT	Vanderbosch, James McNelis (James)	Steel market articles and steel industry executive summaries.	1666211	CXB General	90800	0000	3170	2,250.00	100.00	2,250.00	99.776%	2,244.95
202508	03-AUG-25	AWS E-COMMERCE	Staskivige, Ronald Brian	American Welding Society 3 year member renewal for Ron Staskivige	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	263.00	100.00	263.00	86.084%	226.40
202508	04-AUG-25	IN NORTH DAKOTA SAFET	Tanner, Angela Julia (Angela)	Bison North Dakota Safety Council Membership Dues	51151115	BSN SAFETY (GENERAL)	55814	0000	3110	455.00	100.00	455.00	87.824%	399.60
202508	06-AUG-25		MINNESOTA TIMBER PRODUCER'S ASSOCIATION	EXPO SILVER SPONSOR	CREDEDG	CXB Economic Development General	92000	0000	3110	1,000.00	100.00	1,000.00	88.066%	880.66
202508	08-AUG-25	BNSF CONTRACTOR.COM	Michalski, Joseph Michael (Joseph)	Railroad training so I can inspect work that was done along railroad.	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	25.00	100.00	25.00	91.994%	23.00
202508	08-AUG-25	CONTRACTORORIENTATION.	Michalski, Joseph Michael (Joseph)	Railroad training so I can inspect work that was done along railroad.	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	30.00	100.00	30.00	91.994%	27.60
202508	12-AUG-25	DPS Virginia Exam Station	Plesha III, Michael John (Mike)	CDL license fee	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	80.00	100.00	80.00	88.066%	70.45
202508	12-JUN-25		UTILITIES TECHNOLOGY COUNCIL	UTC Membership for 2026 Distribution Engineering and CTS	1666784	0140 Distribution Engineering Admin	58800	0000	3110	6,322.00	100.00	6,322.00	91.994%	5,815.85

202508	12-JUN-25		UTILITIES TECHNOLOGY COUNCIL	UTC Membership for 2026 Distribution Engineering and CTS	2810912	2021 UTC Dues	93500	0000	3110	6,322.00	86.91	5,494.45	88.066%	4,838.76
202508	14-AUG-25	MINNESOTA STATE BAR AS	Evans, Jackson John Joseph (Jackson)	2025 MSBA Membership Renewal	JJE CORP	Jacksons Corporate General	92000	0000	3110	360.00	77.70	279.72	88.066%	246.34
202508	17-JUL-25	NORTH AMERICAN ELECTRI	Nesseth, Derek John	NERC Certificate Renewal	2088255	Attend/Provide Training	56120	0000	3110	475.00	100.00	475.00	82.174%	390.32
202508	18-AUG-25	FOREST RESOURCES	Cooper, Brooke Staupe (Brooke)	Forest Resources Association Annual Dues	2245907	Corp Env Services - Department	92000	0000	3110	1,581.00	100.00	1,581.00	88.066%	1,392.33
202508	22-JUL-25	CITY OF INTERNATIONAL	Lawless, Rose Vlaisavljevich (Rose)	ROW permit for WO 5208713	1668259	0148 New Construction	58800	0000	3110	50.00	100.00	50.00	91.994%	46.00
202508	22-JUL-25	State of MN	Johnson, Nicholas James (Nic)	Boiler test	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	86.084%	43.04
202508	22-JUL-25	State of MN	McCarroll, Kevin Ronald (Kevin)	1A Boilers Application Fee	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	86.084%	43.04
202508	22-JUL-25	State of MN	McCarroll, Kevin Ronald (Kevin)	1A Boilers License Fee	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	40.00	100.00	40.00	86.084%	34.43
202508	31-JUL-25	DEPARTMENT OF LABOR AN	Mertes, David Lee (David)	Power Limited License	5128715	MP-Training	93500	0000	3110	53.00	100.00	53.00	88.066%	46.68
202508	05-AUG-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues - Chloe Strand	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3120	272.50	100.00	272.50	87.824%	239.32
202508	05-AUG-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues - Tony Hansen	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3120	272.50	100.00	272.50	87.824%	239.32
202508	03-AUG-25	NATL BOARD OF B & PV I	Staskivige, Ronald Brian	National Boiler Inspection code books for MP boiler repair program	2349813	W/O for time used by Ron Staskivige	51400	0000	3130	384.73	100.00	384.73	86.084%	331.19
202508	04-AUG-25	SAMS CLUB RENEWAL	Honkala, Amy Marie (Amy)	Yearly Sams Club membership renewal	1666541	ALLETE - General	92000	0000	3130	50.00	80.10	40.05	88.066%	35.27
202508	04-AUG-25	WHITEPAGES	Lumberg, Jodi Marie (Jodi)	Annual Renewal	JMN CORP	Jodi Corporate General	92000	0000	3130	29.99	77.70	23.30	88.066%	20.52
202508	06-JUL-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	275.00	77.70	213.68	88.066%	188.18
202508	06-JUL-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	211.82	77.70	164.58	88.066%	144.94
202508	11-JUL-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	598.00	100.00	598.00	86.084%	514.78
202508	14-AUG-25	ADOBE	Luman, Alexander Richard (Alex)	Adobe Subscription for manipulating PDFs and other files for permits and business needs.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202508	15-AUG-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202508	18-AUG-25	WWW.WORKINGGENIUS.COM	Cooper, Brooke Staupe (Brooke)	Working Genius Assessments for Claudia Ciganik, Kimberly Oldenborg and Donnalee Braaten	2245907	Corp Env Services - Department	92000	0000	3130	25.00	100.00	25.00	88.066%	22.02
202508	28-JUL-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	To be able to store all my pictures and videos on my work iPhone and iPad.	3099499	Distribution-Utility Training	58000	0000	3130	9.99	100.00	9.99	91.994%	9.19
202508	28-JUL-25	APPLE.COM/BILL	Melton, Lori C. (Lori)	Our social media manager uses extra storage on her phone	1668415	General/Misc. Communications/Graphi	92000	0000	3130	0.99	77.70	0.77	88.066%	0.68
202508	28-JUL-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media planning platform	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202508	30-JUL-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly subscription for Customer Experience	1666211	CXB General	90800	0000	3130	58.60	100.00	58.60	99.776%	58.47
202508	30-JUL-25	D J WSJ	Hill, Kory Douglas (Kory)	Monthly subscription for Customer Experience	1666211	CXB General	90800	0000	3130	84.90	100.00	84.90	99.776%	84.71
202508	30-JUL-25	THE STAR TRIBUNE CIRCU	Hill, Kory Douglas (Kory)	Annual subscription for Customer Experience	1666211	CXB General	90800	0000	3130	260.00	100.00	260.00	99.776%	259.42
202508	06-AUG-25	TOASTMASTERS OTHER	Prom, Monica Lisa (Monica)	Toastmasters Membeship	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	3140	50.00	100.00	50.00	70.274%	35.14
202508	19-AUG-25	BEC BUYBANNERONLINE	Shaw, Gregory M. (Gregory)	mixing zone cloud service	5182024	Install new wireless temperature tr	51210	0000	3170	28.32	100.00	28.32	86.084%	24.38
202508	26-JUL-25	D J WSJ	Hertel, Kayla Marie	TO keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3170	42.45	77.70	32.98	88.066%	29.05
202508	26-JUL-25	D J WSJ	Hertel, Kayla Marie	To keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3170	42.45	77.70	32.98	88.066%	29.05
202508	27-JUL-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. credit data reports April 2025 to January 2027, paid quarterly. (auto-renews; acct 136904; follows PO 5311203291)	1666182	Regulated Risk	92000	0000	3170	582.75	100.00	582.75	88.066%	513.21
202508	28-JUL-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. credit data reports April 2025 to January 2027, paid quarterly. (auto-renews; acct 136904; follows PO 5311203291)	1666182	Regulated Risk	92000	0000	3170	3,750.00	100.00	3,750.00	88.066%	3,302.49
202509	05-AUG-25		LONG PRAIRIE CITY OF	GRANT FUNDING	CREDEDG	CXB Economic Development General	92000	0000	3110	2,000.00	100.00	2,000.00	88.066%	1,761.33
202509	05-AUG-25	MINNESOTA STATE BAR AS	Brodin, Matthew Robert (Matthew)	CLE - Seasonal Affective Disorder in the Legal Profession	MRB CORP	Matts Corporate General	92000	0000	3110	29.95	77.70	23.27	88.066%	20.49
202509	18-JUN-24		GREAT PLAINS INSTITUTE FOR SUSTAINABLE DEVELOPMENT	DRIVE ELECTRIC MN 2024 MEMBERSHIP DUES	4922007	ED Trade Ally Expenses	92000	0000	3110	(2,500.00)	100.00	(2,500.00)	88.066%	(2,201.66)
202509	18-SEP-25	SAZAMA FAMILY CHIROPRA	Benhardus, Ryan Christopher (Ryan)	DOT Medical Card Physical	1702842	Pine River Area Distribution Mainte	59300	0000	3110	100.00	100.00	100.00	91.994%	91.99
202509	20-AUG-25	DEPARTMENT OF LABOR AN	Jasperson, Todd Harley	2025 Mn state boiler licence	1487911	Steam Expenses - Operations	50200	0000	3110	20.00	100.00	20.00	86.084%	17.22
202509	30-APR-25		NORTHSPAN GROUP INCORPORATED	MINELAND SPONSORSHIP	CREDEDG	CXB Economic Development General	92000	0000	3110	2,800.00	100.00	2,800.00	88.066%	2,465.86
202509	31-JUL-25	DULUTH EXAM STATION	Miner, Michael Christopher (Michael)	CDL permit fees	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	26.75	100.00	26.75	88.066%	23.56
202509	31-JUL-25	ELAVON SRV FEE DULUTH	Miner, Michael Christopher (Michael)	CDL permit - misc service fee not on receipt	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	0.58	100.00	0.58	88.066%	0.51
202509	04-AUG-25		LAMPAC MIDWEST	MEMBERSHIP DUES 2025	3263045	State/Federal Funding	92000	0000	3120	2,500.00	90.40	2,260.00	88.066%	1,990.30
202509	02-SEP-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	Added cloud to keep all my photos and videos on my iPad and iPhone.	3099499	Distribution-Utility Training	58000	0000	3130	19.98	100.00	19.98	91.994%	18.38
202509	06-AUG-25	EIG CONSTANTCONTACT.C	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	275.00	77.70	213.68	88.066%	188.18
202509	06-AUG-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	211.82	77.70	164.58	88.066%	144.94
202509	11-SEP-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202509	14-AUG-25	LINKEDINPREB 36055576	Pearson, Matthew Robert (Matthew)	This is a expense for Matthew Pearson annual LinkedIn Learning subscription. This is used to keep educated in the area of focus of Cyber Security / Compliance.	5149936	ALE-Security-Training	93500	0000	3130	171.38	80.17	137.40	88.066%	121.00

202509	18-SEP-25	BEC BUYBANNERONLINE	Shaw, Gregory M. (Gregory)	mixing zone data system subscription	LABENVIR	LEC - General Plant Environmental C	50210	0000	3130	30.00	100.00	30.00	86.084%	25.83
202509	18-SEP-25	IN CLOC	Strand, Chloe (Chloe)	Subscription for Legal Operations for Chloe Strand	CESCORP	Chloes Corporate General	92000	0000	3130	195.00	77.70	151.52	88.066%	133.43
202509	24-SEP-25	ADOBE	Luman, Alexander Richard (Alex)	I use Adobe for access to PDF editors and other document editing software.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202509	28-AUG-25	APPLE.COM/BILL	Melton, Lori C. (Lori)	Our social media manager uses extra storage on her phone	1668415	General/Misc. Communications/Graphi	92000	0000	3130	0.99	77.70	0.77	88.066%	0.68
202509	28-AUG-25	DISH NETWORK-ONE TIME	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	697.33	100.00	697.33	86.084%	600.29
202509	28-AUG-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media planning platform	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202509	10-SEP-25	TOASTMASTERS OTHER	Prom, Monica Lisa (Monica)	D.Erickson Membership Toastmasters	5127916	Toastmasters- ALLETE	92000	0000	3140	10.00	83.10	8.31	88.066%	7.32
202509	04-AUG-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202509	12-SEP-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Monthly Subscript amount.	1693073	Provide Security - GOB	92000	0000	3170	460.00	94.70	435.62	88.066%	383.63
202509	19-AUG-25	WWW.PACER.GOV	Whiting, Sarah Hanh-Marie (Sarah)	Pacer Invoice - Activity from 4.1 to 6.30	SHW CORP	Sarahs Corporate	92000	0000	3170	67.30	77.70	52.29	88.066%	46.05
202509	27-AUG-25	TYLER-IDOC MARKET	Biggerstaff, Andrew Michael (Andrew)	I-Docs - Itasca County Property Records Search	KMB CORP	Kristine Corporate	92000	0000	3170	10.00	77.70	7.77	88.066%	6.84
202509	31-AUG-25	TYLER-IDOC MARKET	Biggerstaff, Andrew Michael (Andrew)	Document Charge - I-docs - Itasca County Property Search	KMB CORP	Kristine Corporate	92000	0000	3170	4.00	77.70	3.11	88.066%	2.74
202510	01-DEC-24		GRANITE COUNTRY UTILITY COORDINATING COMMITTEE	2024 MEMBERSHIP DUES	3265038	0140 Distribution Safety Meetings a	58800	0000	3110	(500.00)	100.00	(500.00)	91.994%	(459.97)
202510	02-OCT-25	AWS E-COMMERCE	Weerts, Jacob Daniel (Jacob)	AWS CWI 3yr renewal fee	1486903	hib.hm training	51400	0000	3110	630.00	100.00	630.00	86.084%	542.33
202510	02-OCT-25	AWS E-COMMERCE	Weerts, Jacob Daniel (Jacob)	AWS membership renewal	1486903	hib.hm training	51400	0000	3110	169.00	100.00	169.00	86.084%	145.48
202510	02-OCT-25	BOARD OF ACCOUNTANCY	Habben, Eric Matthew (Eric)	Annual CPA license renewal for 2026.	GENERAL	I/A - General Admin	92000	0000	3110	102.00	54.10	55.18	88.066%	48.60
202510	02-OCT-25	IIA STORE	Habben, Eric Matthew (Eric)	Annual IIA group membership for ALLETE (6 members - Eric, Dan, Karla, Joe, Chad, and Wing). Membership period 10/1/25 - 9/30/26.	GENERAL	I/A - General Admin	92000	0000	3110	1,250.00	54.10	676.25	88.066%	595.55
202510	02-OCT-25	IIA STORE	Habben, Eric Matthew (Eric)	Annual IIA group membership for ALLETE (6 members - Eric, Dan, Karla, Joe, Chad, and Wing). Membership period 10/1/25 - 9/30/26. Allocated between I/A (5$250 = 1250) and for Wing ($250)	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3110	250.00	83.10	207.75	88.066%	182.96
202510	02-OCT-25	MSA FALL CONFERENCE 20	Leonard, Jared Michael (Jared)	Registration for training conference	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	160.00	100.00	160.00	91.994%	147.19
202510	06-OCT-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	License Fee	5049908	2025 Intellirupter Parent	59300	0000	3110	1,000.00	100.00	1,000.00	91.994%	919.94
202510	07-OCT-25	FSP INTL ASSOC OF EMER	Baker, David R. (David)	IAEM Membership Dues	2145816	Emergency Management - Security Adm	92000	0000	3110	199.00	94.70	188.45	88.066%	165.96
202510	07-OCT-25	INFORMATION SYSTEM AUD	Lander, Chad Charles (Chad)	CISA Certification Renewal - Required to evaluate CE and remain member in good standing.	GENERAL	I/A - General Admin	92000	0000	3110	45.00	54.10	24.35	88.066%	21.44
202510	07-OCT-25	INFORMATION SYSTEM AUD	Lander, Chad Charles (Chad)	ISACA Professional Membership for MN Chapter. CE opportunities and networking. Note that a portion of this line item was moved to line 2 in the amount of $5.10 because 3% of this line item is related to lobbying expense.	GENERAL	I/A - General Admin	92000	0000	3110	164.90	54.10	89.21	88.066%	78.56
202510	08-OCT-25		APEX	ECONOMIC EXPANSION	7779229	CXB Strategic Accounts General	90800	0000	3110	19,072.80	100.00	19,072.80	99.776%	19,030.03
202510	09-OCT-25	MINNESOTA STATE BAR AS	Evans, Jackson John Joseph (Jackson)	CLE - MSBA - 'Creating your Fire Escape for Difficult Situations	JJE CORP	Jacksons Corporate General	92000	0000	3110	15.00	77.70	11.66	88.066%	10.26
202510	10-OCT-25	BOARD OF ACCOUNTANCY	Cavallin, Benjamin Gustav	CPA license dues for MN state Board of Accountancy	1736511	General Acctg-Allocated	92000	0000	3110	27.00	78.50	21.20	88.066%	18.67
202510	12-AUG-25	State of Minnesota Department of Lal	Koski, Jon M	Boiler license renewal	OPERPLNT	LEC - Laskin General Plant Operatio	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202510	14-OCT-25	IEEE Products and Services	Franz, Justin Ronald (Justin)	2026 IEEE Membership (incl. PES)	1666784	0140 Distribution Engineering Admin	58800	0000	3110	267.00	100.00	267.00	91.994%	245.62
202510	16-FEB-23		GRANITE COUNTRY UTILITY COORDINATING COMMITTEE	GCUCC MEMBERSHIP DUES	1666777	0140 Joint Use and Rental Attachmen	58800	0000	3110	(500.00)	100.00	(500.00)	91.994%	(459.97)
202510	21-OCT-25	IEEE PRODUCTS & SERVIC	Kunze, Andrew Phillip (Andy)	IEEE Subscription	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	336.00	100.00	336.00	70.274%	236.12
202510	22-APR-25		ITASCA MANTRAP CO-OP ELECTRICAL ASSN	2025 PREVENTION SEMINAR	1666784	0140 Distribution Engineering Admin	58800	0000	3110	279.22	100.00	279.22	91.994%	256.87
202510	22-APR-25	ITASCA MANTRAP CO-OP ELECTRICA	ITASCA MANTRAP CO-OP ELECTRICAL ASSN	2025 PREVENTION SEMINAR	1666784	0140 Distribution Engineering Admin	58800	0000	3110	24.79	100.00	24.79	91.994%	22.81
202510	22-OCT-25	NORTH AMERICAN ELECTRI	Adkins, Kent Allen (Kent)	NERC Certification	2088255	Attend/Provide Training	56120	0000	3110	475.00	100.00	475.00	82.174%	390.32
202510	22-SEP-25	SUPREME CT LAWYER REGI	Struss, Violet May Michele	2025 MN Lawyer Registration	VS CORP	Violet Corporate Matters	92000	0000	3110	305.00	77.70	236.99	88.066%	208.70

202510	23-SEP-25	MDH ASBESTOS AND LEAD	Risnes, Jamie D. (Jamie)	Asbestos Inspector License Fee	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	3110	107.26	100.00	107.26	86.084%	92.33
202510	24-OCT-25	BOARD OF ACCOUNTANCY	Eaton, Amanda Jean (Amanda)	CPA License Renewal	PROPERTY	Property Accounting Expense	92000	0000	3110	102.00	99.00	100.98	88.066%	88.93
202510	25-OCT-25	MN Department of Labor and Industry	Sweeney, Nicholas Ryan (Nick)	1A License fee for issuing license	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	40.00	100.00	40.00	86.084%	34.43
202510	25-OCT-25	MN Department of Labor and Industry	Sweeney, Nicholas Ryan (Nick)	1A license registration to take test	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	86.084%	43.04
202510	26-AUG-25	DEPARTMENT OF LABOR AN	Albiston, Brent R	Boiler license renewal	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	3110	40.00	100.00	40.00	85.181%	34.07
202510	26-SEP-25	DEPARTMENT OF LABOR AN	Plesha III, Michael John (Mike)	Boiler license renewal	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	80.00	100.00	80.00	88.066%	70.45
202510	30-SEP-25	SUPREME CT LAWYER REGI	Bergren, Kristine Marie (Kristine)	Violet's 2025 license renewal	VS CORP	Violet Corporate Matters	92000	0000	3110	305.00	77.70	236.99	88.066%	208.70
202510	31-JUL-25		BRAINERD LAKES AREA DEVELOPMENT CORPORATION	PARTNER MEMBERSHIP	CREDEDG	CXB Economic Development General	92000	0000	3110	2,800.00	100.00	2,800.00	88.066%	2,465.86
202510	03-SEP-25		COOK COUNTY CHAMBER OF COMMERCE	CHAMBER ANNUAL MEMBERSHIP	COMREL	Community Relations	92000	0000	3120	900.00	100.00	900.00	88.066%	792.60
202510	11-APR-24		LONG PRAIRIE CHAMBER OF COMMERCE	MEMBERSHIP DUES	CREDCRG	CXB Community Relations General	92000	0000	3120	(220.00)	100.00	(220.00)	88.066%	(193.75)
202510	01-OCT-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,743.99	77.70	2,909.08	88.066%	2,561.92
202510	02-OCT-25	D J WSJ ONLINE	McFadden, Diana Christine	Supply Chain trends, tariff news and other current events	1666248	General Purchasing	92000	0000	3130	13.06	76.40	9.98	88.066%	8.79
202510	02-OCT-25	WWW.DOODLE.COM	Cooper, Brooke Staupe (Brooke)	Subscription fee for Doodle.com	2245907	Corp Env Services - Department	92000	0000	3130	83.40	100.00	83.40	88.066%	73.45
202510	02-OCT-25	XXFIN_AP_WELLS_MP_REG_CREDIT_	Cooper, Brooke Staupe (Brooke)	Foreign transaction fee for Doodle.com	2245907	Corp Env Services - Department	92000	0000	3130	0.83	100.00	0.83	88.066%	0.73
202510	02-SEP-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	598.00	100.00	598.00	86.084%	514.78
202510	05-OCT-25	APPLE.COM/BILL	Melton, Lori C. (Lori)	Extra iphone storage is needed for our social media manager	1668415	General/Misc. Communications/Graphi	92000	0000	3130	1.98	77.70	1.54	88.066%	1.35
202510	05-OCT-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	HootSuite is used for social media planning and scheduling	1668415	General/Misc. Communications/Graphi	92000	0000	3130	298.00	77.70	231.55	88.066%	203.91
202510	06-OCT-25	SPK SPOKEO SEARCH	Ritchie, Gage Alan (Gage)	LO Research	2245895	Corp Env Services - Employee PA & M	92000	0000	3130	23.85	83.10	19.82	88.066%	17.45
202510	06-SEP-25	CCI CONSTANT-CONTACT	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	120.00	77.70	93.24	88.066%	82.11
202510	06-SEP-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	211.82	77.70	164.58	88.066%	144.94
202510	10-OCT-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202510	11-OCT-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	172.42	100.00	172.42	86.084%	148.43
202510	17-OCT-25	ADOBE	Luman, Alexander Richard (Alex)	A subscription for adobe to manipulate PDFs.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202510	17-OCT-25	ADOBE	Luman, Alexander Richard (Alex)	Adobe subscription for manipulating PDFs.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202510	17-OCT-25	BEC BUYBANNERONLINE	Shaw, Gregory M. (Gregory)	banner sub for mixing zone temps	LABENVIR	LEC - General Plant Environmental C	50210	0000	3130	30.00	100.00	30.00	86.084%	25.83
202510	20-SEP-25	D J WSJ	Hertel, Kayla Marie	TO keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	48.98	77.70	38.06	88.066%	33.52
202510	20-SEP-25	D J WSJ	Hertel, Kayla Marie	To keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	48.98	77.70	38.06	88.066%	33.52
202510	24-SEP-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly Mesabi Tribune subscription for Customer Experience	1666211	CXB General	90800	0000	3130	58.60	100.00	58.60	99.776%	58.47
202510	24-SEP-25	D J WSJ	Hill, Kory Douglas (Kory)	Monthly Wall Street Journal subscription for Customer Experience	1666211	CXB General	90800	0000	3130	93.62	100.00	93.62	99.776%	93.41
202510	24-SEP-25	PAYPAL PROCTORJOUR	Hill, Kory Douglas (Kory)	Monthly Proctor Journal subscription for Customer Experience	1666211	CXB General	90800	0000	3130	48.00	100.00	48.00	99.776%	47.89
202510	30-OCT-25	AFP NORTHLAND HUMAN RE	Cabrera, José William (José)	This is my membership with the local Society for Human Resource chapter, which enhances my job related skills through monthly training sessions.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3140	75.00	83.10	62.33	88.066%	54.89
202510	21-OCT-25	IEEE PRODUCTS & SERVIC	Gunderson, Daniel Wayne	IEEE Dues - IEEE and Power Engineering Society	3140762	TD VP Travel and Expenses	92000	0000	3150	272.00	100.00	272.00	88.066%	239.54
202510	04-SEP-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	70.75	100.00	70.75	85.181%	60.27
202510	05-OCT-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	75.04	100.00	75.04	85.181%	63.92
202511	05-NOV-25	ISA	Leonard, Jared Michael (Jared)	Certified arborist recertification dues	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	250.00	100.00	250.00	91.994%	229.98
202511	05-NOV-25	NORTH AMERICAN ELECTRI	Tryon, Molly E	NERC Certificate Renewal	2088255	Attend/Provide Training	56120	0000	3110	475.00	100.00	475.00	82.174%	390.32
202511	06-OCT-25	UTILITY LICENSE APPLIC	Ritchie, Gage Alan (Gage)	License Fee	5049908	2025 Intellirupter Parent	59300	0000	3110	(990.11)	100.00	(990.11)	91.994%	(910.84)
202511	12-NOV-25	MN Dept of Public Safety	Harrison, Michael Ray	Commercial Class A -	1702841	Park Rapids Area Distribution Maint	59300	0000	3110	60.00	100.00	60.00	91.994%	55.20
202511	13-NOV-25	AMERICAN SOCIETY OF SA	Cooke, Heather Lyn (Heather)	ASSP Membership Dues	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	225.00	100.00	225.00	88.066%	198.15
202511	13-NOV-25	ASCE PURCHASING	Wolcott, Mark James (Mark)	Renewall feel for American Society of Civil Engineers (ASCE) membership	4765507	Miscellaneous Transmission Line Exp	57100	0000	3110	301.00	100.00	301.00	82.174%	247.34
202511	13-NOV-25	FSP BCSP BOARD OF CERT	Cooke, Heather Lyn (Heather)	BCSP Membership Dues	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	180.00	100.00	180.00	88.066%	158.52
202511	16-SEP-25	SP MYFONTS INC	Cincoski, Rachel Elizabeth	License renewal for fonts used on company website	1668415	General/Misc. Communications/Graphi	92000	0000	3110	152.42	77.70	118.43	88.066%	104.30
202511	18-OCT-25	BOARD OF ACCOUNTANCY	Knetsch, Justin James	CPA renewal	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3110	27.00	100.00	27.00	87.824%	23.71
202511	21-NOV-25	ASCE PURCHASING	Nordling, Daniel William	2025 Dues for ASCE (American Society of Civil Engineers) as part of maintaining PE licensure as well as staying connected within the industry.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	3110	286.00	100.00	286.00	88.066%	251.87
202511	21-NOV-25	ASCE PURCHASING	Nordling, Daniel William	2026 Dues for ASCE (American Society of Civil Engineers) as part of maintaining PE licensure as well as staying connected within the industry.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	3110	301.00	100.00	301.00	88.066%	265.08
202511	22-OCT-25	IIA STORE	Habben, Eric Matthew (Eric)	IIA membership for Jered Granley and Isabel Correia (adding both to the ALLETE Group membership).	GENERAL	I/A - General Admin	92000	0000	3110	471.24	54.10	254.94	88.066%	224.52
202511	24-OCT-25	BOARD OF ACCOUNTANCY	Hruska, Daniel Lee	Fees to maintain professional certification	GENERAL	I/A - General Admin	92000	0000	3110	102.00	54.10	55.18	88.066%	48.60
202511	27-OCT-25	ASSOC CORP COUNSEL LBO	Struss, Violet May Michele	Annual ACC Renewal	VS CORP	Violet Corporate Matters	92000	0000	3110	435.00	77.70	338.00	88.066%	297.66
202511	29-OCT-25	ASCE PURCHASING	Werner, Casey J (Casey)	ASCE annual membership dues needed to support professional engineering license (PDH's)	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	3110	567.00	100.00	567.00	88.066%	499.34

202511	29-OCT-25	MSA FALL CONFERENCE 20	Michalski, Joseph Michael (Joseph)	MSA conference to get CEU's for my ISA certification	1665227	0135 MP Distribution Vegetation Mai	59301	0000	3110	190.00	100.00	190.00	91.994%	174.79
202511	30-OCT-25	WWW.NDPELSBOARD.ORG	Gatten, Terri (Terri)	Fee for North Dakota CoCP Renewal License	1665985	ES Administrative & Budget	92000	0000	3110	100.00	100.00	100.00	88.066%	88.07
202511	31-OCT-25	BOARD OF ACCOUNTANCY	Winfield, Brandi (Brandi)	CPE license renewal	PROPERTY	Property Accounting Expense	92000	0000	3110	102.00	99.00	100.98	88.066%	88.93
202511	01-NOV-25		THOMSON REUTERS - WEST	ONLINE/SOFTWARE SUB CHGS	THOMSREUT	Thomson Reuters Subscription	92000	0000	3130	3,743.99	77.70	2,909.08	88.066%	2,561.92
202511	02-NOV-25	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	1431143	Fuel Services Labor for BEC Ash Han	50210	0000	3130	598.00	100.00	598.00	86.084%	514.78
202511	06-OCT-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	211.83	77.70	164.59	88.066%	144.95
202511	09-OCT-25	DULUTH NEWS TRIBUNE	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	9.99	77.70	7.76	88.066%	6.84
202511	10-NOV-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	172.42	100.00	172.42	86.084%	148.43
202511	15-NOV-25	D J WSJ	Hertel, Kayla Marie	TO keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	48.98	77.70	38.06	88.066%	33.52
202511	15-NOV-25	D J WSJ	Hertel, Kayla Marie	To keep up-to-date on current and emerging events	5108511	General Risk	92000	0000	3130	48.98	77.70	38.06	88.066%	33.52
202511	27-OCT-25	D J WSJ	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	5108511	General Risk	92000	0000	3130	54.43	77.70	42.29	88.066%	37.25
202511	29-OCT-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	iCloud storage for my company phone and iPad all my pictures and videos from seeing crews out in the field and documents.	3099489	Transmission-Utility Training	56000	0000	3130	9.99	100.00	9.99	70.274%	7.02
202511	28-OCT-25	TOASTMASTERS OTHER	Prom, Monica Lisa (Monica)	Toastmasters Membership	5127916	Toastmasters- ALLETE	92000	0000	3140	85.00	83.10	70.64	88.066%	62.21
202511	28-OCT-25	TOASTMASTERS OTHER	Prom, Monica Lisa (Monica)	Toastmasters Membeship	5127916	Toastmasters- ALLETE	92000	0000	3140	1,945.00	83.10	1,616.30	88.066%	1,423.41
202511	14-OCT-25	BOARD OF ACCOUNTANCY	Sykes, Jay Richard (Jay)	CPA renewal fee	TAX	Provide Tax Services	92000	0000	3150	102.00	77.70	79.25	88.066%	69.80
202511	14-OCT-25	U OF M CONTLEARNING OL	Hoberg, Scott William (Scott)	Registration for 2025 MIPSYCON conference	1666041	RELIABILITY FUNCTIONS	56150	0000	3150	550.00	100.00	550.00	82.174%	451.95
202511	20-NOV-25	IN TWIN CITIES ORACLE	Scott, Bradley Steven (Brad)	Annual membership renewal for Twin Cities Oracle User Group.	5128675	ALE-Overhead	93500	0000	3150	400.00	86.91	347.64	88.066%	306.15

202511	04-NOV-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	75.04	100.00	75.04	85.181%	63.92
202511	08-NOV-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Satellite comm/security trailer	1693073	Provide Security - GOB	92000	0000	3170	460.00	94.70	435.62	88.066%	383.63
202511	27-OCT-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. credit data reports April 2025 to January 2027, paid quarterly. (auto-renews; acct 136904; follows PO 5311203291)	1666182	Regulated Risk	92000	0000	3170	582.75	100.00	582.75	88.066%	513.21
202511	27-OCT-25		BLOOMBERG FINANCE LP	Continuing online subscription to Bloomberg Terminal and misc. credit data reports April 2025 to January 2027, paid quarterly. (auto-renews; acct 136904; follows PO 5311203291)	1666182	Regulated Risk	92000	0000	3170	3,956.25	100.00	3,956.25	88.066%	3,484.13
202512	01-DEC-25	BD OF CON LEGAL EDUCAT	Bergren, Kristine Marie (Kristine)	Fee for having NARUC reviewed as CLE credit worthy for Sarah	SHW CORP	Sarahs Corporate	92000	0000	3110	21.50	77.70	16.71	88.066%	14.71
202512	02-DEC-25	FSP BCSP BOARD OF CERT	Jezierski, Kaija J	GSP certification to maintain my Safety Pro status.	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	25.00	100.00	25.00	88.066%	22.02
202512	03-DEC-25	BOARD OF ACCOUNTANCY	Anderson, Tara Lee Croteau	CPA Certification Renewal	1665935	Financial Planning & Analysis	92000	0000	3110	102.00	77.70	79.25	88.066%	69.80
202512	04-DEC-25	DEPARTMENT OF LABOR AN	Love, Jeffrey J (Jeff)	MN HPP license renewal	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	3110	48.00	100.00	48.00	86.084%	41.32
202512	04-DEC-25	GUNNERSON CHIROPRACTIC	Garner, Joshua James	CDL DOT fisical	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	3110	70.00	100.00	70.00	83.443%	58.41
202512	05-DEC-25	BOARD OF AELSLAGID	Franz, Justin Ronald (Justin)	Initial fee for permission from MN AELSLAGID to sit for the PE Exam	1666784	0140 Distribution Engineering Admin	58800	0000	3110	77.00	100.00	77.00	91.994%	70.84
202512	05-DEC-25	MDH ASBESTOS AND LEAD	Borgman, Brian Paul (Brian)	Asbestos Insp. License fee	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	3110	105.00	100.00	105.00	86.084%	90.39
202512	05-DEC-25	MDH ASBESTOS AND LEAD	Borgman, Brian Paul (Brian)	Asbestos Insp.License fee	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	3110	2.26	100.00	2.26	86.084%	1.95
202512	08-DEC-25	WWW.GENERATORFORUM.ORG	Kluge, Amanda Kim (Amanda)	Annual Membership: North American Generator Forum supports NERC compliance	GENPROD	GEN - Generation Production Time &	50000	0000	3110	2,000.00	100.00	2,000.00	86.084%	1,721.68
202512	10-DEC-25	BOARD OF ACCOUNTANCY	Braun, Kara Robyn (Kara)	2026 renewal of CPA license with MN Board of Accountancy	TAXREGONLY	Tax Regulated Only	92000	0000	3110	102.00	100.00	102.00	88.066%	89.83
202512	11-DEC-25	ASSOCIATED GENERAL CON	Lien, Matthew Gregory (Matt)	2025 AGC Minnesota dues	1666006	ES - Training	92000	0000	3110	515.00	100.00	515.00	88.066%	453.54
202512	11-NOV-25	DEPARTMENT OF LABOR AN	Campbell, Gary Richard	boiler license	1487911	Steam Expenses - Operations	50200	0000	3110	80.00	100.00	80.00	86.084%	68.87
202512	11-NOV-25	DULUTH EXAM STATION	Floen, Nathan Earl (Nathan)	CDL license	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	82.00	100.00	82.00	88.066%	72.21
202512	11-NOV-25	ELAVON SRV FEE DULUTH	Floen, Nathan Earl (Nathan)	fee for CDL license	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	3110	1.76	100.00	1.76	88.066%	1.55
202512	12-DEC-25	INFORMATION SYSTEM AUD	Pike, Joseph C (Joe)	ISACA membership, MN chapter dues, and CISA (certified information systems auditor) certification renewal for 2026 for Manager of Internal Audit.	GENERAL	I/A - General Admin	92000	0000	3110	215.00	54.10	116.32	88.066%	102.43
202512	13-NOV-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	Minnesota Power High Pressure Piping Business License Renewal for 2025-2026	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	188.00	100.00	188.00	86.084%	161.84
202512	13-NOV-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	MP Pipefitter Welders state license renewals. Names are attached to receipt.	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	632.00	100.00	632.00	86.084%	544.05
202512	13-NOV-25	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	Ron Staskivige HPP Master license renewal	2349813	W/O for time used by Ron Staskivige	51400	0000	3110	88.00	100.00	88.00	86.084%	75.75
202512	15-DEC-25	IEEE PRODUCTS & SERVIC	Schommer, Peter Scott (Peter)	Membership renewal	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	272.00	100.00	272.00	70.274%	191.15
202512	17-DEC-25	SUPREME CT LAWYER REGI	Evans, Jackson John Joseph (Jackson)	2026 License renewal	JJE CORP	Jacksons Corporate General	92000	0000	3110	305.00	77.70	236.99	88.066%	208.70
202512	18-DEC-25	IEEE PRODUCTS & SERVIC	Klempir, James Michael (Jim)	IEEE membership renewal	JMK CORP	Jim Corporate General	92000	0000	3110	272.00	77.70	211.34	88.066%	186.12
202512	18-DEC-25	SAMS CLUB #6320	Baker, Leeanne M (Leeanne)	2026 Sam's Club Membership Renewal for Leeanne Baker (0603-1667702-3110) / HSC Building & Logistics Team	1667702	PDE - Perform MP Internal Planning	56000	0000	3110	55.00	100.00	55.00	70.274%	38.65
202512	18-DEC-25	SAMS CLUB #6320	Baker, Leeanne M (Leeanne)	2026 Sam's Club Membership Renewal for Patty Schuman AHQ/Dept & Logistics Team (0550-SPMPEXAD-3110)	SPMPEXAD	MP Strategy & Planning Executive/Ad	92000	0000	3110	55.00	100.00	55.00	88.066%	48.44
202512	18-NOV-25	FSP BCSP BOARD OF CERT	Carlson, Cooper S (Cooper)	Graduate Safety Professional Certification	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3110	140.00	100.00	140.00	88.066%	123.29
202512	19-DEC-25	IEEE PRODUCTS & SERVIC	Clement, Eric R	IEEE subscription	1666784	0140 Distribution Engineering Admin	58800	0000	3110	272.00	100.00	272.00	91.994%	250.22
202512	20-NOV-25	INFORMATION SYSTEM AUD	Ver Steeg II, Dirk K	ISACA certification renewal	2361241	Geneation IT Labor & Expense Genera	50600	0000	3110	260.00	100.00	260.00	86.084%	223.82
202512	23-DEC-25	SQ MN PESTICIDE INFOR	Leonard, Jared Michael (Jared)	Annual MN Pesticide Info and Education dues	1666480	0135 Transmission Vegetation Mainte	57101	0000	3110	414.00	100.00	414.00	82.174%	340.20
202512	25-NOV-25	BOARD OF ACCOUNTANCY	Widmer, Theodore Joseph (Teddy)	Annual Renewal for MN CPA license	TRAINFIN	Training - Financial Reporting and	92000	0000	3110	102.00	77.70	79.25	88.066%	69.80
202512	26-NOV-25		APEX	SPONSORSHIP	CREDGEN	CXB Comm & Econ General	90800	0000	3110	10,000.00	100.00	10,000.00	99.776%	9,977.58
202512	01-DEC-25		LAKE COUNTY CHAMBER OF COMMERCE	MEMBERSHIP DUES	COMREL	Community Relations	92000	0000	3120	677.00	100.00	677.00	88.066%	596.21
202512	17-NOV-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Q2 25/26 Dues - Chloe Strand	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3120	210.00	100.00	210.00	87.824%	184.43
202512	17-NOV-25	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Q2 25/26 Dues - Tony Hansen	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	3120	210.00	100.00	210.00	87.824%	184.43
202512	01-DEC-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly newspaper subscription for customer experience	1666211	CXB General	90800	0000	3130	29.30	100.00	29.30	99.776%	29.23
202512	01-DEC-25	APG WISCMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Monthly subscription for customer experience	1666211	CXB General	90800	0000	3130	58.60	100.00	58.60	99.776%	58.47
202512	01-DEC-25	APPLE.COM/BILL	Melton, Lori C. (Lori)	Our social media manager has extra storage on her cell phone	2321859	General Office Expenses	92000	0000	3130	0.99	100.00	0.99	88.066%	0.87
202512	01-DEC-25	BRD DISPATCH ECHO JRNL	Hill, Kory Douglas (Kory)	Monthly subscription for customer experience	1666211	CXB General	90800	0000	3130	19.98	100.00	19.98	99.776%	19.94
202512	01-DEC-25	D J WSJ	Hill, Kory Douglas (Kory)	Monthly subscription for customer experience	1666211	CXB General	90800	0000	3130	93.62	100.00	93.62	99.776%	93.41
202512	01-DEC-25	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	Hootsuite is our social media management platform	1668415	General/Misc. Communications/Graphi	92000	0000	3130	149.00	77.70	115.77	88.066%	101.96
202512	02-DEC-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	This is to keep all my pictures and videos from when I am out in the field doing site visits.	3099499	Distribution-Utility Training	58000	0000	3130	9.99	100.00	9.99	91.994%	9.19
202512	02-DEC-25	APPLE.COM/BILL	Lindsay, Katie Elizabeth	This is to keep my pictures and videos on my work phone and iPad.	3099499	Distribution-Utility Training	58000	0000	3130	9.99	100.00	9.99	91.994%	9.19

202512	08-DEC-25	STARLINK INTERNET	Bursack, Jon Fredrick (Jack)	Satellite comm/security trailer	1693073	Provide Security - GOB	92000	0000	3130	230.00	94.70	217.81	88.066%	191.82
202512	10-NOV-25	DULUTH NEWS TRIBUNE	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	100.00	77.70	77.70	88.066%	68.43
202512	10-NOV-25	ISTOCKPHOTO	Cincoski, Rachel Elizabeth	Tool and resource for corporate communications	1668415	General/Misc. Communications/Graphi	92000	0000	3130	205.00	77.70	159.29	88.066%	140.28
202512	11-DEC-25	AUTOPAY/DISH NTWK	Edmonds, Michael J (Michael)	monthly Bill-Boswell Control Room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	172.42	100.00	172.42	86.084%	148.43
202512	13-DEC-25	D J WSJ	Hertel, Kayla Marie	Needed for review of general risks	5108511	General Risk	92000	0000	3130	48.98	77.70	38.06	88.066%	33.52
202512	13-NOV-25	WWW.DOODLE.COM	Koecher, Tina Sue	Annual subscription for Doodle Poll tool for coordinating stakeholder meetings	2037274	CXO General	90800	0000	3130	83.40	100.00	83.40	99.776%	83.21
202512	13-NOV-25	XXFIN_AP_WELLS_MP_REG_CREDIT_	Koecher, Tina Sue	Related to annual subscription for Doodle Poll	2037274	CXO General	90800	0000	3130	0.83	100.00	0.83	99.776%	0.83
202512	17-NOV-25	BEC BUYBANNERONLINE	Shaw, Gregory M. (Gregory)	banner sub for mixing zone temps	LABINSTR	LEC - General Plant Instrumentation	50200	0000	3130	30.00	100.00	30.00	86.084%	25.83
202512	18-DEC-25	ASIS INTERNATIONAL, IN	Mossberger, Tyler Gordon (Tyler)	Asis Subscription	1693073	Provide Security - GOB	92000	0000	3130	245.00	94.70	232.02	88.066%	204.33
202512	26-NOV-25	ADOBE	Luman, Alexander Richard (Alex)	An adobe subscription for manipulating PDFs and other documents.	2245907	Corp Env Services - Department	92000	0000	3130	21.76	100.00	21.76	88.066%	19.16
202512	27-NOV-25	D J WSJ ONLINE	McFadden, Diana Christine	To keep up to date on current events that impact supply chain	1666248	General Purchasing	92000	0000	3130	13.06	76.40	9.98	88.066%	8.79
202512	11-DEC-25	TOASTMASTERS OTHER	Prom, Monica Lisa (Monica)	Toastmasters Membership	5127916	Toastmasters- ALLETE	92000	0000	3140	310.00	83.10	257.61	88.066%	226.87
202512	11-DEC-25	TOASTMASTERS OTHER	Prom, Monica Lisa (Monica)	Toastmasters Membeship	5127916	Toastmasters- ALLETE	92000	0000	3140	75.00	83.10	62.33	88.066%	54.89
202512	01-NOV-25	NGMA	Chura, David T (David)	NGMA Annual Membership supporting GF&C activities	5032820	State/Federal Funding	92000	0000	3150	174.00	90.40	157.30	88.066%	138.52
202512	11-DEC-25	BOARD OF ACCOUNTANCY	Verdoljak, Rena Elaine (Rena)	CPA license renewal	TAX	Provide Tax Services	92000	0000	3150	102.00	77.70	79.25	88.066%	69.80
202512	16-DEC-25	ECOVADIS INC.	Weglarz, Melissa Sue	Annual EcoVadis USS sustainability reporting subscription	7779229	CXB Strategic Accounts General	90800	0000	3150	2,459.00	100.00	2,459.00	99.776%	2,453.49
202512	18-DEC-25	MNBI MEMBERSHIP	Anderson, Kurt William	Membership for Minnesota Biochar Initiative	2245907	Corp Env Services - Department	92000	0000	3150	500.00	100.00	500.00	88.066%	440.33
202512	21-NOV-25	ASCE PURCHASING	Mehle, Jamison John (Jamie)	ASCE membership	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	3150	301.00	100.00	301.00	85.181%	256.39
202512	23-OCT-25	NORTH AMERICAN ELECTRI	Schafer, Scott Campbell (Scott)	NERC Certification	1913471	System Operation Technical Supplies	56120	0000	3150	475.00	100.00	475.00	82.174%	390.32
202512	24-NOV-25	BOARD OF ACCOUNTANCY	Huang, Hui	MN CPA renewal fees	TAX	Provide Tax Services	92000	0000	3150	102.00	77.70	79.25	88.066%	69.80
202512	05-DEC-25	AUTOPAY/DISH NTWK	Murray, Michael Allan	Weather Channel for Control Room	HYDBOOT25	Hydro - safety expense - (Materials	54500	0000	3170	75.04	100.00	75.04	85.181%	63.92
										1,004,292.50		971,425.90		860,868.82

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	09-JAN-25	ARROW EMBROIDERY	Olson, Sarah Jane (Sarah)	Human & Organizational Performance Learning/Training Gift (Managers, Superintendents & Leads)	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3310	934.67	100.00	934.67	86.084%	804.60
202501	09-JAN-25	CARHARTT	Olson, Sarah Jane (Sarah)	Human & Organizational Performance Learning/Training Gift (Managers, Superintendents & Leads)	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3310	2,670.76	100.00	2,670.76	86.084%	2,299.10
202501	09-JAN-25	L & M SUPPLY GRAND RAP	Olson, Sarah Jane (Sarah)	Human & Organizational Performance Learning/Training Gift (Managers, Superintendents & Leads)	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	3310	1,249.88	100.00	1,249.88	86.084%	1,075.95
202501	26-DEC-24	AMAZON MARK ZE9EM7EF0	Baumeister, Johanna Luise (Johanna)	Safety Survey Prizes	1670885	GOB SIT Expenses	92500	0000	3310	40.99	83.10	34.06	88.066%	30.00
202501	02-JAN-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	JTARAN GC REQ	1665935	Financial Planning & Analysis	92000	0000	3340	312.50	78.50	245.31	88.066%	216.04
202501	16-JAN-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	TO CORRECT A DUPLICATE POSTING IN ORACLE FROM 10/24/24	2143670	MPDist-ADM	93500	0000	3340	(252.50)	100.00	(252.50)	88.066%	(222.37)
202502	04-FEB-25	SP LIFESTRAW-STORE	Carlson, Cooper S (Cooper)	2025 Good Catch Drawing Prize	2980876	TD Safety Circuit Meeting Expenses	92000	0000	3310	352.10	100.00	352.10	88.066%	310.08
202502	24-JAN-25	MELLIN PROMOTIONAL ADV	Strand, Chloe (Chloe)	Thank You Gifts for Downtown Duluth Safety Reps	1670885	GOB SIT Expenses	92500	0000	3310	744.48	83.10	618.66	88.066%	544.83
202503	18-MAR-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	TRASCH GC REQ	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3340	457.50	83.10	380.18	88.066%	334.81
202503	24-MAR-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GIFT CERTIFICATES REQUESTED BY STACY SOUTH	3265421	CXT MP Enhance-MyAccount	90300	0000	3340	405.00	100.00	405.00	99.642%	403.55
202505	21-APR-25	AMAZON MARK 5X5IF5E43	Baumeister, Johanna Luise (Johanna)	Safety Improvement prizes	5128680	ALE-Safety	93500	0000	3310	101.61	86.91	88.31	88.066%	77.77
202506	07-JUN-25	FISHERMANS CORNER	Mertes, David Lee (David)	Give away prizes for boating safety meeting	3289443	RECC SIT Team	92000	0000	3310	315.72	100.00	315.72	88.066%	278.04
202506	28-MAY-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GIFT CARD REQUEST FOR BRANDON KEINETH	5149889	ALE-GIS-Overhead	93500	0000	3340	152.50	72.38	110.38	88.066%	97.21
202507	02-JUN-25	AMAZON MKTPL N67VR1NN1	Boedigheimer, Mary Kay (Mary Kay)	Safety - ALE Moves Movement Bag Supplies (ball on string and rollers)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3310	1,165.13	100.00	1,165.13	88.066%	1,026.09
202507	02-JUN-25	AMAZON MKTPL N69JE7PQ2	Boedigheimer, Mary Kay (Mary Kay)	Safety - ALE Moves Movement Bag Supplies (ball on string and rollers)	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	3310	1,558.37	100.00	1,558.37	88.066%	1,372.40
202507	28-MAY-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GIFT CARD REQUEST PER BRANDON KEINATH	5149889	ALE-GIS-Overhead	93500	0000	3340	152.50	72.38	110.38	88.066%	97.21
202508	18-JUL-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GC REQUEST FROM SATRINA POWERS	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	3340	202.50	83.10	168.28	88.066%	148.20
202509	28-MAY-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	CREDIT FOR DUPLICATE PAYMENT ENTERED	5149889	ALE-GIS-Overhead	93500	0000	3340	(152.50)	72.38	(110.38)	88.066%	(97.21)
202510	23-OCT-25	AMAZON MKTPL NF7QQ3TB0	Jones, Daniel Robert (Dan)	jari hakala won the quarterly gift at Taconite Ridge for Good catch cards and ALLETE Moves	5126000	TREC Safety Expenses	55814	0000	3310	124.94	100.00	124.94	87.824%	109.73
202511	12-NOV-25	IN WOODCHUCK PRODUCTS	Olson, Sarah Jane (Sarah)	MPO Regional Safety Takeaway	3966429	MPO Regional Safety Meeting Meeting	92000	0000	3310	2,201.98	100.00	2,201.98	88.066%	1,939.20
202511	13-OCT-25	PAYPAL YETICOOLERS YE	Piekarski, Jodi M	Gen SIT member recognition	STORES	WAREHOUSE EXPENSES 2001 - 2025	51400	0000	3310	1,115.72	100.00	1,115.72	86.084%	960.46
202511	10-NOV-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GIFT CERTIFICATE FOR DAN GUNDERSON	2749982	NERC Compliance Program & Related A	56110	0000	3340	252.50	100.00	252.50	82.174%	207.49
202512	04-DEC-25	ADVANTAGE ALLETE INC	Miller, Jared James	Line SIT Recognition gift	3289446	Line SIT Team	92000	0000	3310	1,219.63	100.00	1,219.63	88.066%	1,074.08
202512	19-DEC-25	PY NORTHERN WATERS SM	Asperheim, Brianna Janine	2025 Safety Recognition Department and Leadership Gift	5135845	0175- Service Dispatch Main/Relief	58800	0000	3310	1,071.20	100.00	1,071.20	91.994%	985.44
202512	01-DEC-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	ZACH MARTIN GC REQUEST	4903890	ZMartin General Expenses	92000	0000	3340	202.50	90.40	183.06	88.066%	161.21
202512	02-DEC-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	JENNIFER CADY GC REQUEST	2237174	0732-General	92000	0000	3340	2,972.50	90.40	2,687.14	88.066%	2,366.47
202512	03-NOV-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GIFT CARD REQUEST FROM LORI FRISK	2749982	NERC Compliance Program & Related A	56110	0000	3340	557.50	100.00	557.50	82.174%	458.12
202512	10-NOV-25		MPECU/MINNESOTA POWER EMPLOYEES CREDIT UNION	GIFT CARD REQUEST FROM LORI FRISK	2749982	NERC Compliance Program & Related A	56110	0000	3340	252.50	100.00	252.50	82.174%	207.49
										20,382.18		19,710.49		17,265.99

Organization	2025 Amount	Amount allocated to non-regulated and subsidiaries	Amount Subject to IRS Lobbying Percentage	Percentage Not Deductible (per invoice)	Amount Not Deductible	Percentage recorded to Minnesota Power regulated O&M expense	Additional Lobbying Adjustment	Juris. %	Juris. Amount
American Iron and Steel Institute	10,000.00	-	10,000.00	5%	500.00	100%	500.00		-
EEI - Regular Activities	387,646.00	84,266.00	303,380.00	16%	48,540.80	0%	-		-
EEI - Industry Issues	38,765.00	8,427.00	30,338.00	27%	8,191.26	0%	-		-
EEI - Restoration, Operations, and Crisis Management Program	2,000.00	435.00	1,565.00	0%	-	0%	-		-
EEI - USWAG	22,655.50	-	22,655.50	1%	226.56	100%	226.56		-
The Institute of Internal Auditors	2,104.80	-	2,104.80	1.06%	22.31	100%	22.31		-
Mining Minnesota *	15,000.00	-	15,000.00	12%	1,800.00	100%	1,800.00		-
Minnesota Chamber of Commerce	40,000.00	-	40,000.00	40%	16,000.00	100%	16,000.00		-
Minnesota Forest Industries	5,000.00	-	5,000.00	24%	1,200.00	100%	1,200.00		-
National Hydropower Association	28,887.95	-	28,887.95	15%	4,333.19	100%	4,333.19		-
Utilities Technology Council	12,644.00	-	12,644.00	5%	632.20	100%	632.20		-
Western Coal Traffic	25,000.00	-	25,000.00	4%	1,000.00	100%	1,000.00		-
Total	**589,703.25**		**496,575.25**		**82,446.32**		**25,714.26**	**85.758%**	**22,052.03**

(note removed Minnesota Utility Investors, as 100% not recoverable - adjustment taken through employee expense review)

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Linvoice Line Description	Charged Work Order	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202501	02-JAN-25	IN ELOGGER, INC	Norris, Hayden Richard (Hayden)	Eloger conference registration fee	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	1,795.00	100.00	1,795.00	87.824%	1,576.44
202501	02-JAN-25	IN ELOGGER, INC	Norris, Hayden Richard (Hayden)	Eloger conference registration fee duplicate	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	1,795.00	100.00	1,795.00	87.824%	1,576.44
202501	02-JAN-25	IN ELOGGER, INC	Norris, Hayden Richard (Hayden)	Eloger conference registration fee refund for duplicate	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	(1,795.00)	100.00	(1,795.00)	87.824%	(1,576.44)
202501	03-DEC-24	POWERPLAN POWERPLAN,	Eaton, Amanda Jean (Amanda)	PowerPlan Elevate 2025	PROPERTY	Property Accounting Expense	92000	0000	1810	1,950.00	99.00	1,930.50	88.066%	1,700.12
202501	03-JAN-25	IEEE CB CONFERENCE	Kunze, Andrew Phillip (Andy)	Registration - PSRC	5129055	Relay Engineering Training	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202501	03-JAN-25	MCCRONE RESEARCH INSTI	Washburn, Alan Michael (Alan)	Duplicate Charge	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1810	1,995.00	100.00	1,995.00	86.084%	1,717.38
202501	03-JAN-25	MCCRONE RESEARCH INSTI	Washburn, Alan Michael (Alan)	Reimbursement for Duplicate Charge	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1810	(1,995.00)	100.00	(1,995.00)	86.084%	(1,717.38)
202501	03-JAN-25	MCCRONE RESEARCH INSTI	Washburn, Alan Michael (Alan)	Training Course Fee	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1810	1,995.00	100.00	1,995.00	86.084%	1,717.38
202501	06-JAN-25	MINNESOTA STATE COLLEG	Binkowski, Steven John (Steve)	required MSHA training	2359369	Attend General Training, Tuition, E	92000	0000	1810	360.00	100.00	360.00	88.066%	317.04
202501	07-JAN-25	BNSF CONTRACTOR.COM	Meysembourg, Carolyn Esther (Carolyn)	Railroad contractor training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	25.00	100.00	25.00	88.066%	22.02
202501	07-JAN-25	CONTRACTORORIENTATION.	Meysembourg, Carolyn Esther (Carolyn)	Railroad contractor training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	30.00	100.00	30.00	88.066%	26.42
202501	09-JAN-25	AGENT FEE 89008989464522	Baker, David R. (David)	Agent fee - Concur Hotel Set up	2145816	Emergency Management - Security Adm	92000	0000	1810	5.00	94.70	4.74	88.066%	4.17
202501	09-JAN-25	CVENT 2025 HOMELAND S	Baker, David R. (David)	MN EM Conference - Professional Development	2145816	Emergency Management - Security Adm	92000	0000	1810	363.83	94.70	344.55	88.066%	303.43
202501	10-DEC-24		NORTH DAKOTA SAFETY COUNCIL	DDC TRAINING	2039677	BSN-SAFETY-ON-SITE TRAINING	55400	0000	1810	19.80	100.00	19.80	87.824%	17.39
202501	10-DEC-24		NORTH DAKOTA SAFETY COUNCIL	NDSC defensive driving course at Bison Wind Energy Center Dec 2024 quote dated 10/1/2024	2039677	BSN-SAFETY-ON-SITE TRAINING	55400	0000	1810	1,335.00	100.00	1,335.00	87.824%	1,172.45
202501	13-DEC-24	IEEE CB CONFERENCE	Gustafson, Lee Thomas (Lee)	IEEE PES JTCM - Standards work	3264155	0140 Distribution Employee Developm	58800	0000	1810	285.00	100.00	285.00	91.994%	262.18
202501	13-DEC-24	ORACLE AMERICA, INC.	Scott, Bradley Steven (Brad)	Oracle 1 year training subscription, purchased for Ryan Niesen (no corporate credit card)	2143262	ALE-Database-TRN	93500	0000	1810	4,995.00	86.91	4,341.15	88.066%	3,823.10
202501	15-JAN-25	TCIIA	Habben, Eric Matthew (Eric)	Training "Hot Topics for Internal Auditors' to stay up to date on current topics and trends in order to successfully do my job.	GENERAL	I/A - General Admin	92000	0000	1810	125.00	55.67	69.59	88.066%	61.28
202501	17-DEC-24	CORE STRENGTHS	Blindauer, Kelly Bernadette	BA Team Interpersonal Communication Training	3150123	Budget Analyst-A&G	92000	0000	1810	770.00	100.00	770.00	88.066%	678.11
202501	17-JAN-25		IRON MINING ASSOCIATION OF MN	2025 CURLER REGISTRATION	7779229	CXB Strategic Accounts General	90800	0000	1810	500.00	100.00	500.00	99.776%	498.88
202501	18-DEC-24		VAN METER INC	AB SVC TRAINING	T10117	Employee Training - Terry Burke	51400	0000	1810	342.81	100.00	342.81	86.084%	295.10
202501	18-DEC-24		VAN METER INC	AB SVC TRAINING	T7636	Employee Training - Derek Ulmer	51400	0000	1810	342.82	100.00	342.82	86.084%	295.11
202501	18-DEC-24		VAN METER INC	BEC Training with Mielke AB SVC Customer Training CCP299 - Studio 5000 Logix Designer Level 1: Control Logix Fundamentals and Troubleshooting per quote # 0135733 for Terry Burke and Derek Ulmer (I&C) in Kansas City, Missouri, Dec 9-13, 2024	T10117	Employee Training - Terry Burke	51400	0000	1810	4,350.00	100.00	4,350.00	86.084%	3,744.66
202501	18-DEC-24		VAN METER INC	BEC Training with Mielke AB SVC Customer Training CCP299 - Studio 5000 Logix Designer Level 1: Control Logix Fundamentals and Troubleshooting per quote # 0135733 for Terry Burke and Derek Ulmer (I&C) in Kansas City, Missouri, Dec 9-13, 2024	T7636	Employee Training - Derek Ulmer	51400	0000	1810	4,350.00	100.00	4,350.00	86.084%	3,744.66
202501	18-DEC-24	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA Course fees	2245895	Corp Env Services - Employee PA & M	92000	0000	1810	1,550.00	83.10	1,288.05	88.066%	1,134.34
202501	19-DEC-24	STEELMARKET	Hoy, Jessica Grace (Jessica)	CRU Conference fees	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1810	1,645.00	100.00	1,645.00	88.066%	1,448.69
202501	20-JAN-25	IIA STORE	Carlson, William A (Bill)	IIA Great Auidt Minds Conference - Registration fee- March 10-12, 2025 - Orlando FL	GENERAL	I/A - General Admin	92000	0000	1810	1,695.00	55.67	943.61	88.066%	831.00
202501	20-JAN-25	MNCPA Society	Peterson, Nicholas Michael (Nick)	Online CPE for CPA license	5108511	General Risk	92000	0000	1810	99.00	-	-	88.066%	-
202501	20-JAN-25	RIMS	Peterson, Nicholas Michael (Nick)	RIMS Conference	1666185	Insurance - O&M	92400	0000	1810	1,375.00	83.70	1,150.88	87.171%	1,003.23
202501	21-JAN-25	AFP LAKE SUPERIOR ATD	Prom, Monica Lisa (Monica)	ATD Lake Superior $10 12.26.24'The Best Leaders are about to Come' hosted on 1.23.25Member Fee	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	10.00	100.00	10.00	70.274%	7.03
202501	22-JAN-25	S&P Global	Peterson, Nicholas Michael (Nick)	S&P Global Power Markets Conference	5108511	General Risk	92000	0000	1810	1,999.00	-	-	88.066%	-
202501	23-JAN-25	EUCI	Cooke, Heather Lyn (Heather)	Training - wire side 101	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	1,295.00	100.00	1,295.00	88.066%	1,140.46
202501	24-JAN-25	EDISON ELECTRIC INST.	Clement, Eric R	EEI Spring TDMMA conference	1666784	0140 Distribution Engineering Admin	58800	0000	1810	350.00	100.00	350.00	91.994%	321.98
202501	25-DEC-24	ASSN ORDER	Chan, Wing Ho (Wing)	Registration for continuing education sessions for the CPA/CIA licenses.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	455.20	83.10	378.27	88.066%	333.13
202501	26-DEC-24	NGMA	Chura, David T (David)	Grants Management Body of Knowledge (GMBoK©) Training	5032820	State/Federal Funding	92000	0000	1810	1,073.00	90.40	969.99	88.066%	854.24
202501	26-DEC-24	NGMA	Chura, David T (David)	NGMA Annual Grants Training	5032820	State/Federal Funding	92000	0000	1810	1,243.00	90.40	1,123.67	88.066%	989.58
202501	26-FEB-24		LAKE STATES ENVIRONMENTAL LIMITED	TRAINING	LECADMIN	Laskin Office Work	50000	0000	1810	195.00	100.00	195.00	86.084%	167.86
202501	26-FEB-24		LAKE STATES ENVIRONMENTAL LIMITED	TRAINING	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1810	195.00	100.00	195.00	86.084%	167.86
202501	26-FEB-24		LAKE STATES ENVIRONMENTAL LIMITED	TRAINING	1606855	Hydro Operations - operate stations	53700	0000	1810	195.00	100.00	195.00	85.181%	166.10
202501	26-FEB-24		LAKE STATES ENVIRONMENTAL LIMITED	TRAINING	1078340	Safety, General, cont. Education	92000	0000	1810	390.00	100.00	390.00	88.066%	343.46
202501	26-FEB-24		LAKE STATES ENVIRONMENTAL LIMITED	TRAINING	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	195.00	100.00	195.00	88.066%	171.73
202501	26-FEB-24		LAKE STATES ENVIRONMENTAL LIMITED	TRAINING	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	585.00	100.00	585.00	88.066%	515.19

202501	26-NOV-24		HSI WORKPLACE COMPLIANCE SOLUTIONS INC	System Operator online training service per Quote MNP-050523-3YR. Supersedes PR 5411174064 from 2021 renewal.	2088255	Attend/Provide Training	56120	0000	1810	9,862.00	100.00	9,862.00	82.174%	8,103.96
202501	26-NOV-24	HSI WORKPLACE COMPLIANCE SOL	HSI WORKPLACE COMPLIANCE SOLUTIONS INC	System Operator online training service per Quote MNP-050523-3YR. Supersedes PR 5411174064 from 2021 renewal.	2088255	Attend/Provide Training	56120	0000	1810	875.26	100.00	875.26	82.174%	719.23
202501	28-DEC-24	PLURALSIGHT	Oswald, Jason Alan (Jason)	1-month Pluralsight subscription fee to finish my Pluralsight apprentice training.	1668495	CI - Attend or Conduct General Trai	92000	0000	1810	29.00	100.00	29.00	88.066%	25.54
202501	30-DEC-24	WWW.WORKINGGENIUS.COM	Strand, Chloe (Chloe)	6 Working Genius Registration for New Employee (Legal Department)	JLP CORP	Julie Padilla Corporate General	92000	0000	1810	25.00	78.50	19.63	88.066%	17.28
202501	07-JAN-25	INTERSTATE PARKING	Goutermont, Joshua Phillip (Josh)	Parking while attending the SIT report out.	2763447	Distribution-Operations and Supervi	58000	0000	1820	8.35	100.00	8.35	91.994%	7.68
202501	09-JAN-25	INTERSTATE PARKING	Norberg, Jason Dennis (Jason)	Parking at AHQ for HOP meeting	LECADMIN	Laskin Office Work	50000	0000	1820	5.35	100.00	5.35	86.084%	4.61
202501	12-DEC-24	DULUTH AIRPORT AUTHORI	Nyholm, Randi Kathryn	Airport parking for travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	45.00	100.00	45.00	88.066%	39.63
202501	13-DEC-24	Duluth Airport	Burke, Terry J. (Terry)	ccp299 training	T10117	Employee Training - Terry Burke	51400	0000	1820	90.00	100.00	90.00	86.084%	77.48
202501	14-JAN-25	INTERSTATE PARKING	Sahr, Chad M	PARKING FOR GEN SIT	LECSAFETY	LEC safety work order	50600	0000	1820	8.35	100.00	8.35	86.084%	7.19
202501	15-JAN-25	TECH VILLAGE RAMP PARK	Rosemore, Nora Carol	ODSP meeting at AHQ	1607081	Hydro Operations - Management/super	53500	0000	1820	5.00	100.00	5.00	85.181%	4.26
202501	16-JAN-25	DULUTH AIRPORT AUTHORI	Kunze, Andrew Phillip (Andy)	Parking - PSRC	5129055	Relay Engineering Training	56000	0000	1820	75.00	100.00	75.00	70.274%	52.71
202501	16-JAN-25	Tech Village Ramp	Susnik, Christopher Matthew (Chris)	CTS All Staff Meeting	2143670	MPDist-ADM	93500	0000	1820	5.00	100.00	5.00	88.066%	4.40
202501	16-JAN-25	TECH VILLAGE RAMP PARK	Napstad, Joshua Gordon (Josh)	Parking in Tech Village Ramp	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	5.00	100.00	5.00	88.066%	4.40
202501	17-DEC-24	PWC PLAZA 4700	Elling, Nathanael William (Nate)	Parking During Stay at Royal Sonesta	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	39.00	100.00	39.00	87.824%	34.25
202501	22-DEC-24	HART RAMP	Vang, Analeisha Marie (Ana)	Parking for in person meetings for Compliance transition	2237174	0732-General	92000	0000	1820	8.00	90.40	7.23	88.066%	6.37
202501	22-DEC-24	HART RAMP	Vang, Analeisha Marie (Ana)	Parking for in-person meetings with Jennifer Cady, Ryan LaCoursiere (FAC)	2237174	0732-General	92000	0000	1820	5.00	90.40	4.52	88.066%	3.98
202501	26-DEC-24	CITY OF DULUTH, MN	Chura, David T (David)	End-of-year Reg/Leg Department event	5032816	GF&C Regulated	92000	0000	1820	2.35	100.00	2.35	88.066%	2.07
202501	31-DEC-24	INTERSTATE PARKING	Evans, Jackson John Joseph (Jackson)	Parking for work at AHQ	JJE CORP	Jacksons Corporate General	92000	0000	1820	25.05	78.50	19.66	88.066%	17.32
202501	06-JAN-25	SQ INDIGENOUS ENTERPR	Kuklenski, Jennifer Miriam (Jennifer)	Books for employees who attended indigenous cultural training	3037159	HR - DEI	92000	0000	1840	419.00	83.10	348.19	88.066%	306.64
202501	07-JAN-25	Amaril Uniform Company	Mossberger, Tyler Gordon (Tyler)	For purchase of FR/Safety clothing	1693073	Provide Security - GOB	92000	0000	1840	444.07	94.70	420.53	88.066%	370.35
202501	07-JAN-25	AMAZON.COM ZE7EH9WS2	Goutermont, Joshua Phillip (Josh)	Leadership book to review for T&D leadership series.	2763447	Distribution-Operations and Supervi	58000	0000	1840	15.84	100.00	15.84	91.994%	14.57
202501	07-JAN-25	Lynnette's studio	Goutermont, Joshua Phillip (Josh)	Updated professional photo for promotion article.	2763402	Transmission-Operations and Supervi	56000	0000	1840	218.00	100.00	218.00	70.274%	153.20
202501	11-DEC-24	CHETS SHOES WEB SITE	Witt, Dean A (Dean)	studded overshoe	2135250	0190 SAFETY STEEL TOE BOOTS	58800	0000	1840	155.00	100.00	155.00	91.994%	142.59
202501	13-JAN-25	L&M	Paul, Andrew John	New Safety Toe Boots (total price $164.99)	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	82.50	100.00	82.50	86.084%	71.02
202501	20-JAN-25	UKVI	Peterson, Nicholas Michael (Nick)	UK travel requirement for insurance/underwriter meetings	1666185	Insurance - O&M	92400	0000	1840	12.65	83.70	10.59	87.171%	9.23
202501	21-JAN-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	icloud memory upgrade for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	0.99	100.00	0.99	91.994%	0.91
202501	21-JAN-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	OnX mapping app renewal	1869780	0190 Supervision Maint	59000	0000	1840	108.86	100.00	108.86	91.994%	100.14
202502	02-JAN-25	OES-NA	Halling, Robert J	NERC Standard Training for Evan	2088255	Attend/Provide Training	56120	0000	1810	1,550.00	100.00	1,550.00	82.174%	1,273.69
202502	03-FEB-25	WWW.LAKESTATES.COM	Chambers, Michael A (Mike)	asbestos inspector recertification training class	1669231	Hydro - safety expense	54500	0000	1810	195.00	100.00	195.00	85.181%	166.10
202502	05-DEC-24		WESTERN COAL TRAFFIC LEAGUE	2025 MEMBERSHIP PROGRAM	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1810	25,000.00	100.00	25,000.00	88.066%	22,016.60
202502	05-FEB-25		GP STRATEGIES CORP	2025 Event Seats (70 seats total at $260/seat)	4OPSUPV	U4 OPERATIONS - SUPERVISION OF EMPL	50600	0000	1810	5,980.52	100.00	5,980.52	86.084%	5,148.27
202502	05-FEB-25		GP STRATEGIES CORP	2025 Event Seats (70 seats total at $260/seat)	U3OPMISC	U3 OPERATIONS - MISC LABOR & EXPEN	50600	0000	1810	5,980.52	100.00	5,980.52	86.084%	5,148.27
202502	05-FEB-25		GP STRATEGIES CORP	2025 Event Seats (70 seats total at $260/seat)	1487912	Misc Steam Expense	51200	0000	1810	3,640.00	100.00	3,640.00	86.084%	3,133.46
202502	05-FEB-25		GP STRATEGIES CORP	2025 Event Seats (70 seats total at $260/seat)	1615196	BISON WIND I -- Administrative Cost	54900	0000	1810	2,598.96	100.00	2,598.96	87.824%	2,282.51
202502	05-FEB-25		GP STRATEGIES CORP	EVENT SEATS	4OPSUPV	U4 OPERATIONS - SUPERVISION OF EMPL	50600	0000	1810	470.97	100.00	470.97	86.084%	405.43
202502	05-FEB-25		GP STRATEGIES CORP	EVENT SEATS	U3OPMISC	U3 OPERATIONS - MISC LABOR & EXPEN	50600	0000	1810	470.96	100.00	470.96	86.084%	405.42
202502	05-FEB-25		GP STRATEGIES CORP	EVENT SEATS	1487912	Misc Steam Expense	51200	0000	1810	286.66	100.00	286.66	86.084%	246.77
202502	05-FEB-25		GP STRATEGIES CORP	EVENT SEATS	1615196	BISON WIND I -- Administrative Cost	54900	0000	1810	204.67	100.00	204.67	87.824%	179.75
202502	07-FEB-25	AFP LAKE SUPERIOR ATD	Cabrera, José William (José)	This expense is the membership fee for the local Association for Talent Development chapter, which enables all ALLETE and subsidiary employees to attend development sessions at a discounted rate.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	199.00	83.10	165.37	88.066%	145.63
202502	11-FEB-25	BNSF CONTRACTOR.COM	Sandstrom, Brian Jon (Brian)	BNSF Railroad training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202502	11-FEB-25	EDISON ELECTRIC INST.	Hellman, Amber Rose (Amber)	EEI Risk Management Meeting in Tampa FL	1666185	Insurance - O&M	92400	0000	1810	525.00	83.70	439.43	87.171%	383.05
202502	13-FEB-25		GP STRATEGIES CORP	Milestone # 3 - Delivery of Draft System Qual. Requirement, & Exam (3)	U3TRAIN24	2024 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	12,000.00	100.00	12,000.00	86.084%	10,330.08
202502	13-FEB-25		GP STRATEGIES CORP	MILESTONE 3	U3TRAIN24	2024 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	945.00	100.00	945.00	86.084%	813.49
202502	13-FEB-25	AFP LAKE SUPERIOR ATD	Cabrera, José William (José)	This session is about employee development and succession planning, which are skills relevant to my role.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	13.00	83.10	10.80	88.066%	9.51
202502	13-FEB-25	U OF M CONTLEARNING OL	Lyytinen, Kyle Kristopher	Stormwater refresher/renewal.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1810	295.00	100.00	295.00	86.084%	253.95
202502	15-JAN-25	TWINCITIESCFE.ORG	Hruska, Daniel Lee	Professional training fees to be more effective at job	GENERAL	I/A - General Admin	92000	0000	1810	35.00	54.10	18.94	88.066%	16.68
202502	15-JAN-25	U OF M CONTLEARNING OL	Janke, Drew Adam	Fee for recertification training for Construction Site Manager - construction stormwater permit training in MN.	2245907	Corp Env Services - Department	92000	0000	1810	130.00	100.00	130.00	88.066%	114.49
202502	16-JAN-25	NGMA	Chura, David T (David)	Member discount credit: Grant Management Training	5032820	State/Federal Funding	92000	0000	1810	(174.00)	90.40	(157.30)	88.066%	(138.52)
202502	17-FEB-25	140TH MTG HSN8CPHZ6N7	Goutermont, Joshua Phillip (Josh)	AEIC Power Delivery 2025 spring meeting conference fees.	2763402	Transmission-Operations and Supervi	56000	0000	1810	1,000.00	100.00	1,000.00	70.274%	702.74
202502	17-FEB-25	MINNESOTA STATE COLLEG	Schwab, Andrew Mark (Andy)	This expense was for Zach Anderson's MSHA registration for New Miner Training.	1702846	Eveleth Area Distribution Maintenan	59300	0000	1810	360.00	100.00	360.00	91.994%	331.18

202502	18-JAN-25	WWW.TD.ORG	Cabrera, José William (José)	This expense is for a membership to the national Association for Talent Development, which provides me with access to resources to enhance my skills in talent development.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	431.10	83.10	358.24	88.066%	315.49
202502	20-FEB-25	EEI	Peterson, Nicholas Michael (Nick)	EEI Risk Managers Conference	1666185	Insurance - O&M	92400	0000	1810	525.00	83.70	439.43	87.171%	383.05
202502	21-JAN-25	RAINFOC ORACLEEDGE25	Ortman, Melissa M	Attend Oracle Utilities conference	2143249	ALE-CIS-TRN	93500	0000	1810	925.00	88.99	823.16	88.066%	724.93
202502	21-JAN-25	WWW.OUUG.ORG	Ortman, Melissa M	Attend Oracle Utilities conference	2143249	ALE-CIS-TRN	93500	0000	1810	1,085.00	88.99	965.54	88.066%	850.32
202502	25-FEB-25	EDISON ELECTRIC INST.	Lindsay, Troy T	EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	1810	800.00	100.00	800.00	91.994%	735.95
202502	25-FEB-25	HYATT PLACE DOWNTOWN P	Lindsay, Troy T	Lodging for EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	1810	905.71	100.00	905.71	91.994%	833.20
202502	25-JAN-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on January 20th-21st, 2025 for EOC Reliability & Inspections Fundamentals.	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202502	25-JAN-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on January 20th-21st, 2025 for EOC Reliability & Inspections Fundamentals.	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202502	25-JAN-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on January 22nd-23rd, 2025 for EOC Machine Specific Inspections.	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202502	25-JAN-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on January 22nd-23rd, 2025 for EOC Machine Specific Inspections.	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202502	25-JAN-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training January 20th-23rd, 2025 travel expenses.	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	3,648.11	100.00	3,648.11	86.084%	3,140.44
202502	25-JAN-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training January 20th-23rd, 2025 travel expenses.	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	3,648.11	100.00	3,648.11	86.084%	3,140.44
202502	27-JAN-25	COMPLIANCE SOLUTIONS	Luman, Alexander Richard (Alex)	Training for HAZWOPER annual refersher through Compliance Solutions.	2245907	Corp Env Services - Department	92000	0000	1810	225.00	100.00	225.00	88.066%	198.15
202502	27-JAN-25	ENVIRONMENTAL RESOURCE	Luman, Alexander Richard (Alex)	Training for RCRA Recertification through Environmental Resource Center	2245907	Corp Env Services - Department	92000	0000	1810	399.00	100.00	399.00	88.066%	351.38
202502	28-JAN-25	AFP NORTHLAND HUMAN RE	Youngblom, Karrianne Marjorie	Fee for Employment Law Webinar through NHRA	1666155	HR-General Training	92000	0000	1810	10.00	100.00	10.00	88.066%	8.81
202502	28-JAN-25	MINNESOTA CLE	Youngblom, Karrianne Marjorie	Fee for Minnesota CLE-Employment Law Conference in St. Paul	1666155	HR-General Training	92000	0000	1810	795.00	100.00	795.00	88.066%	700.13
202502	29-JAN-25	EB 2025 FOXBORO SOUTH	Gale, Joe Wesley	Conference Fee - Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	1810	200.00	100.00	200.00	86.084%	172.17
202502	31-JAN-25	WUMS APDA	Gaffke, Ryan Gordon	Registration fee for WUMS APDA conference	2088255	Attend/Provide Training	56120	0000	1810	415.60	100.00	415.60	82.174%	341.51
202502	09-JAN-25	INTERSTATE PARKING	Keinath, Brandon James	Parking for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202502	11-FEB-25	TECH VILLAGE RAMP PARK	Napstad, Joshua Gordon (Josh)	Parking in Tech Village Ramp for Negotiation Training.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	5.00	100.00	5.00	88.066%	4.40
202502	12-FEB-25	DULUTH ENTERTAINMENT C	Forsman, Arik Clayton	Parking for Downtown Duluth annual dinner	CREDGEN	CXB Comm & Econ General	90800	0000	1820	10.00	100.00	10.00	99.776%	9.98
202502	13-FEB-25	DULUTH AIRPORT AUTHORI	Laeupple, Timothy E (Tim)	Parking at airport while on AEIC trip	2213038	0190- Supervision Off-Site Conferen	59000	0000	1820	78.00	100.00	78.00	91.994%	71.76
202502	13-FEB-25	ONEIDA REALTY COMPANY	Winter, Christian Erik (Christian)	Quarterly leadership meeting at AHQ - parking in downtown Duluth	2396864	System Performance Planning	56000	0000	1820	7.50	100.00	7.50	70.274%	5.27
202502	13-FEB-25	Park MSP	Wheelock, Gary Dean	MSP Airport Parking for Power Gen Trip	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1820	117.20	100.00	117.20	86.084%	100.89
202502	13-FEB-25	TECH VILLAGE RAMP PARK	Laeupple, Timothy E (Tim)	Parking for Extended Ops and ALLETE Leadership Meetings	1869780	0190 Supervision Maint	59000	0000	1820	5.00	100.00	5.00	91.994%	4.60
202502	14-FEB-25	DULUTH AIRPORT AUTHORI	Piekarski, Jodi M	Airport Parking	UFTRAIN	- General Training (Non-Safety) for	50100	0000	1820	108.00	100.00	108.00	83.443%	90.12
202502	16-JAN-25	4th Avenue Auto Park	Morris, Melody Ann (Melody)	CTS Staff Meeting	5128685	ALE-GIS-Software	93502	0000	1820	7.50	72.38	5.43	88.066%	4.78
202502	16-JAN-25	INTERSTATE PARKING	Rogers, Nicholas Robert (Nick)	Parking at Tech Village ramp for the CTS All Staff Meeting	2143354	ALE-GIS-STR	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202502	17-FEB-25	MSP AIRPORT PARKING	Baker, David R. (David)	Advance Academy - Professional Development training	2145816	Emergency Management - Security Adm	92000	0000	1820	449.31	94.70	425.50	88.066%	374.72
202502	18-DEC-24	TECH VILLAGE RAMP PARK	Keinath, Brandon James	Parking for meetings downtown	2143342	ALE-GIS-ADM	93500	0000	1820	8.00	72.38	5.79	88.066%	5.10
202502	18-FEB-25	INTERSTATE PARKING	Mjolsness, Rachel Delores	Parking for Pam Nelson @ Tech Village Parking for SDI meeting at HQ	3150123	Budget Analyst-A&G	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202502	18-FEB-25	INTERSTATE PARKING	Mjolsness, Rachel Delores	Parking for Rachel Mjolsness @ Tech Village Parking for SDI meeting at HQ	3150121	Budget Analyst-Distribution	58000	0000	1820	5.35	100.00	5.35	91.994%	4.92
202502	21-FEB-25	INTERSTATE PARKING	Rucks, Charles Michael (Charles)	Parked in non-AHQ ramp for Powerplant training	1487912	Misc Steam Expense	51200	0000	1820	5.35	100.00	5.35	86.084%	4.61
202502	23-JAN-25	INTERSTATE PARKING	Brodin, Matthew Robert (Matthew)	Parking for work at AHQ	MRB CORP	Matts Corporate General	92000	0000	1820	8.35	77.70	6.49	88.066%	5.71
202502	23-JAN-25	INTERSTATE PARKING	Dalbec, Amber Lynn (Amber)	1/16/2025 Winter CTS Staff meeting parking	2143342	ALE-GIS-ADM	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202502	23-JAN-25	KEEFE CO PARKING BLOCK	Brodin, Matthew Robert (Matthew)	Parking for MPUC meeting	MRB UTIL	Matts Utility General Matters	92000	0000	1820	12.50	100.00	12.50	88.066%	11.01
202502	25-JAN-25	JW MARRIOTT MPLS PKG	Scharenbroich, Michael Murphy (Michael)	Parking at the hotel for the Governor's International Trade Awards.*Machine did not provide a receipt	CREDGEN	CXB Comm & Econ General	90800	0000	1820	16.35	100.00	16.35	99.776%	16.31
202502	25-JAN-25	MAYO PARKING	Scharenbroich, Michael Murphy (Michael)	Parking for Economic Development Association of Minnesota (EDAM) Conference at the Lofton Hotel. Day 1 of 2.	CREDGEN	CXB Comm & Econ General	90800	0000	1820	12.00	100.00	12.00	99.776%	11.97
202502	25-JAN-25	MAYO PARKING	Scharenbroich, Michael Murphy (Michael)	Parking for Economic Development Association of Minnesota (EDAM) Conference at the Lofton Hotel. Day 2 of 2.	CREDGEN	CXB Comm & Econ General	90800	0000	1820	13.08	100.00	13.08	99.776%	13.05
202502	27-FEB-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ to attend SDI training with the strategic account team	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202502	27-JAN-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking - EDP graduation at AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	8.35	100.00	8.35	70.274%	5.87
202502	27-JAN-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking - GIS Programmer Sr interview team at AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202502	27-JAN-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking - Insurance lunch and learn at AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202502	28-JAN-25	INTERSTATE PARKING	Hoberg, Scott William (Scott)	parking in downtown Duluth to attend EDP review meeting	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	3.35	100.00	3.35	82.174%	2.75
202502	28-JAN-25	INTERSTATE PARKING	Welle, Paula A (Paula)	CTS All Staff Mtg Parking	2143670	MPDist-ADM	93500	0000	1820	5.35	100.00	5.35	88.066%	4.71

202502	30-JAN-25	KEEFE CO PARKING BLOCK	Butz, Thomas Jeffrey (Tom)	parking for MNPUC meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	7.50	100.00	7.50	88.066%	6.60
202502	31-JAN-25	DULUTH AIRPORT AUTHORI	Hansen, Anthony M (Tony)	Airport Parking NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	75.00	100.00	75.00	87.824%	65.87
202502	16-JAN-25	INTERSTATE PARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village to attend the CTS Staff meeting on January 16.	2143342	ALE-GIS-ADM	93500	0000	1830	5.35	72.38	3.87	88.066%	3.41
202502	02-JAN-25	VIKING ELECTRIC-BRAINE	Smude, Cody James (Cody)	electrical meter test leads	1669070	Service & Test Meters	58600	0000	1840	46.07	100.00	46.07	99.018%	45.62
202502	02-JAN-25	VIKING ELECTRIC-BRAINE	Smude, Cody James (Cody)	Electrical supplies, stock	1669070	Service & Test Meters	58600	0000	1840	39.30	100.00	39.30	99.018%	38.91
202502	05-FEB-25	CITY OF DULUTH, MN	Hillila, Phillip Ryan (Phil)	parking	1739976	CI-Meeting attendance (not training	92000	0000	1840	6.70	100.00	6.70	88.066%	5.90
202502	05-FEB-25	FIBERCABLESDIRECT.COM	Hillila, Phillip Ryan (Phil)	tools	4903811	MP-FiberInfra-MNT	93500	0000	1840	87.78	100.00	87.78	88.066%	77.30
202502	05-FEB-25	MENARDS HERMANTOWN MN	Hillila, Phillip Ryan (Phil)	tools	1665080	HUB Office Moves/Changes, Equip Add	93500	0000	1840	53.32	100.00	53.32	88.066%	46.96
202502	05-FEB-25	OFFICEMAX/DEPOT 6210	Hillila, Phillip Ryan (Phil)	tools	1665080	HUB Office Moves/Changes, Equip Add	93500	0000	1840	32.65	100.00	32.65	88.066%	28.75
202502	09-JAN-25	L & M SUPPLY CLOQUET	Larson, Tyler J	Miscellaneous small bolts, washers and nuts for the Cloquet shop	1669031	Maintain Storerooms	58800	0000	1840	63.44	100.00	63.44	91.994%	58.36
202502	11-FEB-25	ADVANTAGE ALLETE INC	Hoy, Jessica Grace (Jessica)	MP Attire	7779229	CXB Strategic Accounts General	90800	0000	1840	152.00	100.00	152.00	99.776%	151.66
202502	12-FEB-25		INNOVATIVE OFFICE SOLUTIONS LLC	HEADSET	4765507	Miscellaneous Transmission Line Exp	57100	0000	1840	5.72	100.00	5.72	82.174%	4.70
202502	12-FEB-25		INNOVATIVE OFFICE SOLUTIONS LLC	HEADSET,WRLS,HD ANC,BK	4765507	Miscellaneous Transmission Line Exp	57100	0000	1840	77.59	100.00	77.59	82.174%	63.76
202502	13-FEB-25	MINNESOTA STATE COLLEG	Traut, Donald Edgar (Donny)	MSHA class	2359369	Attend General Training, Tuition, E	92000	0000	1840	360.00	100.00	360.00	88.066%	317.04
202502	15-JAN-25	TARGET 00000042	Little, Matthew Bruce (Matt)	Calculators for Rates Testing	3265402	CXT MP Admin	92000	0000	1840	65.29	100.00	65.29	88.066%	57.50
202502	17-FEB-25	AMZN MKTP US Z52IE0J01	Goutermont, Joshua Phillip (Josh)	Book for leadership training second half of 2025- California Burning	2763402	Transmission-Operations and Supervi	56000	0000	1840	369.48	100.00	369.48	70.274%	259.65
202502	17-FEB-25	AMZN MKTP US Z56Q41LN1	Goutermont, Joshua Phillip (Josh)	Book for leadership training in 2025- Extreme Ownership	2763447	Distribution-Operations and Supervi	58000	0000	1840	189.98	100.00	189.98	91.994%	174.77
202502	18-DEC-24	AMAZON MKTPL Z149Q5551	Feriancek, Jill Marie	Sit/Stand Desk	1667279	0175 OCC Supervision	58000	0000	1840	198.06	100.00	198.06	91.994%	182.20
202502	19-JAN-25	AMZN MKTP US ZE18Q7AM1	Melton, Lori C. (Lori)	Office stool purchased for employees stand-up desk	2321859	General Office Expenses	92000	0000	1840	66.40	100.00	66.40	88.066%	58.48
202502	22-JAN-25	THE HOME DEPOT #2834	Edmonds, Michael J (Michael)	Purchased 2 new Microwaves for Boswell operation lunch room	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	192.91	100.00	192.91	86.084%	166.06
202502	23-JAN-25	MENARDS HERMANTOWN MN	Michaud, Benjamin Wayne (Ben)	Truck tools	1669037	Comp in error Leadership Developmen	58800	0000	1840	57.64	100.00	57.64	91.994%	53.03
202502	28-JAN-25	AMAZON MKTPL ZP7T18YR1	Welle, Paula A (Paula)	Ergonomic Foot rest for Chris Susnik	2143670	MPDist-ADM	93500	0000	1840	39.72	100.00	39.72	88.066%	34.98
202502	29-JAN-25	glens	Hilgendorf, Luke J (Luke)	work boots	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1840	106.00	100.00	106.00	86.084%	91.25
202502	29-JAN-25	SPEEDWAY 04777	Rutherford, Chad Dean	Gas for MP Truck 3245-CM Work at HREC	GOENGHREC	HREC- GO Engr and PdM Standing W.O.	51200	0000	1840	53.81	100.00	53.81	86.084%	46.32
202502	30-DEC-24	L & M SUPPLY VIRGINIA	Edman, Michael Scott (Mike)	Muck boots	2135249	0604 SAFETY STEEL TOE BOOTS	57000	0000	1840	154.99	100.00	154.99	82.174%	127.36
202502	30-DEC-24	MENARDS VIRGINIA MN	Edman, Michael Scott (Mike)	Tie down straps for truck	1666341	COMP in error - Operation Supervisi	56000	0000	1840	54.17	100.00	54.17	70.274%	38.07
202502	31-JAN-25	CONTRACTORORIENTATION.	Kunnari, Derek Donald	Railroad Training	1669036	Comprehensive Training program for	58800	0000	1840	30.00	100.00	30.00	91.994%	27.60
202502	31-JAN-25	NORTHERN LIGHTS TRUCK	Edmonds, Michael J (Michael)	one of boswells new dump truck needed service	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	733.71	100.00	733.71	86.084%	631.61
202503	01-MAR-25	CLARION EVENTS INC	Blomquist, Kurt Theodore (Kurt)	Kai Syck registration for Distributech 2025 Conference in Dallas, TX. Group discounted package was purchased.	2396864	System Performance Planning	56000	0000	1810	725.00	100.00	725.00	70.274%	509.49
202503	01-MAR-25	CLARION EVENTS INC	Blomquist, Kurt Theodore (Kurt)	Monica Prom registration for Distributech 2025 Conference in Dallas, TX. Group discounted package was purchased.	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	725.00	100.00	725.00	70.274%	509.49
202503	03-MAR-25	U OF M CONTLEARNING OL	Orobona, Thomas Kingston Hewitt (Thomas)	Booked Construction Site Manager Recertification Training.	2245907	Corp Env Services - Department	92000	0000	1810	130.00	100.00	130.00	88.066%	114.49
202503	04-FEB-25	WWW.LAKESTATES.COM	Miner, Michael Christopher (Michael)	Attended Asbestos Inspector Refresher training	2359369	Attend General Training, Tuition, E	92000	0000	1810	195.00	100.00	195.00	88.066%	171.73
202503	04-MAR-25	Minnesota Department of Public Safe	Haman, Peter Edward	CDL License Renewal	1702848	Coleraine Area Distribution Mainten	59300	0000	1810	34.00	100.00	34.00	91.994%	31.28
202503	04-MAR-25	THE NATIONAL HYDROPOWE	Maher, Kyle Ryan (Kyle)	Registration for MHUG-NHA joint spring meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1810	225.00	100.00	225.00	85.181%	191.66
202503	05-FEB-25	CONTRACTORORIENTATION.	Deutsch, Joseph M	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202503	05-MAR-25	AZURE DATA CONFERENCES	Deveshwar, Shivi (Shivi)	Fabric Community Conference 2025 charge	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	1,849.00	100.00	1,849.00	70.274%	1,299.37
202503	05-MAR-25	PAYPAL CMC RESCUE	Garner, Joshua James	Class fee for rescue trainer training	3166486	High Angle Rescue Team Time/Labor W	51400	0000	1810	1,525.00	100.00	1,525.00	86.084%	1,312.78
202503	06-MAR-25		GARTNER REFRIGERATION COMPANY INC	CPA release to pay invoice#103840 Gartner Refrigeration training w/Electricians at Boswell on 2/12/25.	4993720	Electrical training for honeywell s	51400	0000	1810	2,447.00	100.00	2,447.00	86.084%	2,106.48
202503	06-MAR-25	RADACAD.COM	Lindquist, Madison Jean (Madison)	Power BI & Fabric Online Summit 2025 registration. Attended since I provided front-end support for Microsoft Fabric and Power BI.	5128675	ALE-Overhead	93500	0000	1810	169.00	86.91	146.88	88.066%	129.35
202503	06-MAR-25	RSA CONFERENCE LLC	Lander, Chad Charles (Chad)	RSA Conference for staff training	GENERAL	I/A - General Admin	92000	0000	1810	2,195.00	54.10	1,187.50	88.066%	1,045.78
202503	08-FEB-25	IN GULF COAST POWER A	Smerud, Kara Marlys	Gulf Coast Power Conference	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1810	1,000.00	100.00	1,000.00	70.274%	702.74
202503	10-MAR-25	EB DISTINGUISHING DIS	DuFour, Biancca Nicole (Biancca)	Registration fee for training.	5123168	Talent Solutions	92000	0000	1810	49.87	83.10	41.44	88.066%	36.50
202503	11-MAR-25	BNSF CONTRACTOR.COM	Meysembourg, Carolyn Esther (Carolyn)	Railroad Contractor Safety Action Plan development for 2025	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	10.00	100.00	10.00	88.066%	8.81
202503	11-MAR-25	RADACAD.COM	Surges, Vincent Blaine (Vinnie)	Registration fee for Power BI Summit	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	169.00	100.00	169.00	70.274%	118.76
202503	11-MAR-25	UTILITY SO WI	Schwake, Darren Scott (Scott)	USWAG CCR Workshop	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1810	745.00	100.00	745.00	86.084%	641.33
202503	11-MAR-25	WWW.LAKESTATES.COM	Meysembourg, Carolyn Esther (Carolyn)	Asbestos Bldg Inspecter Recert for MDH	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	195.00	100.00	195.00	88.066%	171.73
202503	11-MAR-25	XXFIN_AP_WELLS_MP_REG_CREDIT_	Surges, Vincent Blaine (Vinnie)	Registration fee for Power BI Summit	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	1.69	100.00	1.69	70.274%	1.19
202503	12-MAR-25	IN ORACLE DEVELOPMENT	Plunkett, Steven Michael (Steve)	KScope Traing For Erika	5128679	ALE-Training	93500	0000	1810	2,299.00	86.91	1,998.06	88.066%	1,759.62
202503	12-MAR-25	WUMSAPDA.ORG	Fameree, Benjamin Allen	System Operator registration fee for Wisconsin and Upper Michigan American Power Dispatchers Association 2025 Spring Conference	2088255	Attend/Provide Training	56120	0000	1810	415.60	100.00	415.60	82.174%	341.51
202503	13-FEB-25	MINNESOTA CLE	Moore, Miranda Marie (Miranda)	Registration fee for the 2025 Upper Midwest Employment Law Institute - in person training in St. Paul on 5/19-20.	1666155	HR-General Training	92000	0000	1810	795.00	100.00	795.00	88.066%	700.13
202503	13-JAN-25	EUCI	Vanderbosch, James McNelis (James)	EUCI Electric Vehicle Load Shape Training	1666211	CXB General	90800	0000	1810	895.00	100.00	895.00	99.776%	892.99

202503	13-MAR-25	VS INV-US-56953	Leveille, Ana Caroline (Ana)	Strenghts Deployment Inventory assessment . This assessment was offered by HR Leaning and Organizational Development for individual and team development. I completed the assessment 3/13 and will meet with Jose 3/24 to disscuss my results.	5129053	SAME Training Attendance	56000	0000	1810	140.00	100.00	140.00	70.274%	98.38
202503	14-MAR-25	GDS ASSOCIATES INC	Desormey, Kelly Renee	HI-LINE ENGINEERING WEBINARS (TOTAL OF 5)	1666784	0140 Distribution Engineering Admin	58800	0000	1810	700.00	100.00	700.00	91.994%	643.96
202503	14-MAR-25	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	Backup Control Center NERC ILA	2088255	Attend/Provide Training	56120	0000	1810	320.00	100.00	320.00	82.174%	262.96
202503	14-MAR-25	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	Communications class NERC ILA	2088255	Attend/Provide Training	56120	0000	1810	160.00	100.00	160.00	82.174%	131.48
202503	14-MAR-25	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	Event Disturbance NERC ILA	2088255	Attend/Provide Training	56120	0000	1810	160.00	100.00	160.00	82.174%	131.48
202503	17-FEB-25	EB AEIC SPRING 2025 P	Forsell, Justin Garth (Justin)	AEIC Business conference registration fees	3250255	TD Project Execution (OM)	56000	0000	1810	423.34	100.00	423.34	70.274%	297.50
202503	17-MAR-25	MINNESOTA STATE COLLEG	Luman, Alexander Richard (Alex)	MSHA training to keep up my certification	2245907	Corp Env Services - Department	92000	0000	1810	110.00	100.00	110.00	88.066%	96.87
202503	17-MAR-25	KNOWLEDGEVINE/HPAC	Undeland, Paul Joseph (Paul)	Registration fee for HOP conference	LECADMIN	Laskin Office Work	50000	0000	1810	750.00	100.00	750.00	86.084%	645.63
202503	18-FEB-25	CONTRACTORORIENTATION.	Ballard, Chase Gordon (Chase)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202503	19-FEB-25		MINNESOTA NORTH COLLEGE	Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	1,390.00	100.00	1,390.00	86.084%	1,196.57
202503	19-MAR-25	INTERNATIONAL RIGHT OF	Ritchie, Gage Alan (Gage)	IRWA Training	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	830.00	100.00	830.00	88.066%	730.95
202503	19-MAR-25	THE NATIONAL HYDROPOWE	Ryan, Matthew James (Matthew)	Registration fee for Matt Ryan to attend the spring Midwest Hydro Users Group of the National Hydropower Association.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1810	225.00	100.00	225.00	85.181%	191.66
202503	20-FEB-25	IUCX	Koecher, Tina Sue	Registration for Stacy South - LeadNext Program	2037274	CXO General	90800	0000	1810	5,500.00	100.00	5,500.00	99.776%	5,487.67
202503	20-FEB-25	IUCX	Koecher, Tina Sue	Registration for the Executive Summit at IUCX (Customer Experience Conference)	2037274	CXO General	90800	0000	1810	1,335.00	100.00	1,335.00	99.776%	1,332.01
202503	20-FEB-25	THE NATIONAL HYDROPOWE	Mehle, Jamison John (Jamie)	MHUG Confrence	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1810	225.00	100.00	225.00	85.181%	191.66
202503	21-FEB-25	PAYPAL UMMA	Gruber, Andrew John (Drew)	UMMA Winter 2025	1669070	Service & Test Meters	58600	0000	1810	200.00	100.00	200.00	99.018%	198.04
202503	21-JAN-25	RAINFOC ORACLEEDGE25	Mayne, Jeffrey J (Jeff)	Registration fee for Gabe Hites for the Oracle Edge conference	5149888	ALE-C2M-Training	93500	0000	1810	925.00	88.99	823.16	88.066%	724.93
202503	21-JAN-25	WWW.OUUG.ORG	Mayne, Jeffrey J (Jeff)	Registration fee for Gabe Hites for the Oracle Customer Utilities conference	5149888	ALE-C2M-Training	93500	0000	1810	1,085.00	88.99	965.54	88.066%	850.32
202503	21-MAR-25	THE NATIONAL HYDROPOWE	Prom, Gregory Scott	MHUG Conference	2245907	Corp Env Services - Department	92000	0000	1810	225.00	100.00	225.00	88.066%	198.15
202503	24-FEB-25	WOODMAC SOLAR & ENERG	Garton, Roger Scott (Roger)	Training Event for Solar and Storage Market Outlook	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1810	1,195.00	100.00	1,195.00	88.066%	1,052.39
202503	24-MAR-25	OMS RESOURCE ADEQUACY	Smerud, Kara Marlys	Registration for OMS Resource Adequacy Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1810	300.00	100.00	300.00	70.274%	210.82
202503	25-FEB-25	IN KAISER LEADERSHIP	Trebilcock, Chad Scott (Chad)	360 Analysis	1666211	CXB General	90800	0000	1810	450.00	100.00	450.00	99.776%	448.99
202503	25-MAR-25	KNOWLEDGEVINE/HPAC	Jones, Daniel Robert (Dan)	Knowledge Vine HPAC Conference fee in San Antonio	5126100	TREC Training Expenses	55814	0000	1810	750.00	100.00	750.00	87.824%	658.68
202503	26-FEB-25	AISC	Fournier, Megan LouAnn (Megan)	Attended AISC Welding Inspection Webinar to support professional development.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1810	100.00	100.00	100.00	88.066%	88.07
202503	26-FEB-25	Duluth ASCE	Fournier, Megan LouAnn (Megan)	Attended ASCE Luncheon at UMD on Developing Non-Proprietary Ultra High Performance Concrete to support developmental growth.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1810	25.00	100.00	25.00	88.066%	22.02
202503	26-FEB-25	WOODMAC SOLAR & ENERG	Schuman, Patti A	Solar & Energy Conference registration for Tom Johnson	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1810	1,195.00	100.00	1,195.00	88.066%	1,052.39
202503	27-FEB-25	DMA E PAY	Baker, David R. (David)	WI EM Governor's Conference - Green Bay, WI	2145816	Emergency Management - Security Adm	92000	0000	1810	285.00	94.70	269.90	88.066%	237.69
202503	28-FEB-25	SCHWEITZER ENGINEERING	Clement, Brian Daniel	Training on Solar DER protection at the distribution system interface	5129055	Relay Engineering Training	56000	0000	1810	150.00	100.00	150.00	70.274%	105.41
202503	03-MAR-25	TECH VILLAGE RAMP PARK	Boyer, Robert Ivan (Bob)	Block Training AHQ	4765507	Miscellaneous Transmission Line Exp	57100	0000	1820	10.00	100.00	10.00	82.174%	8.22
202503	05-FEB-25	INTERSTATE PARKING	Keinath, Brandon James	Parking for meetings downtown	5149889	ALE-GIS-Overhead	93500	0000	1820	16.70	72.38	12.09	88.066%	10.64
202503	06-MAR-25	LAWSON RAMP	Chura, David T (David)	DLH/SLC Days	5032816	GF&C Regulated	92000	0000	1820	26.00	100.00	26.00	88.066%	22.90
202503	06-MAR-25	MAC PARKING RESERVATIO	Chura, David T (David)	DC Trip Airport Parking	5032820	State/Federal Funding	92000	0000	1820	181.24	90.40	163.84	88.066%	144.29
202503	06-MAR-25	MAC PARKING RESERVATIO	Chura, David T (David)	Parking for DC Hill Visits Trip	5032820	State/Federal Funding	92000	0000	1820	121.55	90.40	109.88	88.066%	96.77
202503	10-FEB-25	HOLIDAY INN PARKING RA	Braff, Douglas James	01-16-2025 Thu CTS quarterly meeting at AHQ	5128678	ALE-Strategy	93500	0000	1820	15.00	86.91	13.04	88.066%	11.48
202503	10-FEB-25	HOLIDAY INN PARKING RA	Braff, Douglas James	01-17-2025 Fri Work at AHQ on items	5149348	MP-CEMS-Software	93501	0000	1820	15.00	85.29	12.79	88.066%	11.27
202503	11-MAR-25	Tech Village	Surges, Vincent Blaine (Vinnie)	Parking at Tech Village for meeting with ACE	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.00	100.00	3.00	70.274%	2.11
202503	12-FEB-25	TECH VILLAGE RAMP PARK	Nelson, Michael Andrew (Mike)	Parking for CTS All Staff Meeting	5128678	ALE-Strategy	93500	0000	1820	8.00	86.91	6.95	88.066%	6.12
202503	12-FEB-25	TECH VILLAGE RAMP PARK	Nelson, Michael Andrew (Mike)	Parking for HR meeting	5128675	ALE-Overhead	93500	0000	1820	3.00	86.91	2.61	88.066%	2.30
202503	12-MAR-25	INTERSTATE PARKING	Lundquist, Jameson Edward	AHQ Foundations Meeting	1669070	Service & Test Meters	58600	0000	1820	3.35	100.00	3.35	99.018%	3.32
202503	12-MAR-25	MSP AIRPORT PARKING	Gale, Joe Wesley	Parking-Travel for Foxboro Users Group Meeting	GENITBEC	Gen IT Time & Expenses specific to	51200	0000	1820	116.12	100.00	116.12	86.084%	99.96
202503	13-MAR-25	DULUTH AIRPORT AUTHORI	Forsman, Arik Clayton	Parking at Duluth airport for PDAC trip	7779229	CXB Strategic Accounts General	90800	0000	1820	51.00	100.00	51.00	99.776%	50.89
202503	13-MAR-25	INTERSTATE PARKING	Dalbec, Amber Lynn (Amber)	Had to extend parking for GIS PA1 Interviews	5149889	ALE-GIS-Overhead	93500	0000	1820	3.35	72.38	2.42	88.066%	2.14
202503	13-MAR-25	INTERSTATE PARKING	Dalbec, Amber Lynn (Amber)	parking for GIS PA1 Interviews	5149889	ALE-GIS-Overhead	93500	0000	1820	10.70	72.38	7.74	88.066%	6.82
202503	13-MAR-25	Oneida Realty Co/Fourth Avenue Aut	Brazier, Olivia Irene (Olivia)	Payment for fourth ave auto park, wasn't a person in the building	5149889	ALE-GIS-Overhead	93500	0000	1820	4.50	72.38	3.26	88.066%	2.87
202503	13-MAR-25	ONEIDA REALTY COMPANY	Dalbec, Amber Lynn (Amber)	Parking for CTS Connect	5149889	ALE-GIS-Overhead	93500	0000	1820	10.50	72.38	7.60	88.066%	6.69
202503	16-JAN-25	INTERSTATE PARKING	Koski, Nathan David (Nate)	AHQ meetings	2143342	ALE-GIS-ADM	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202503	16-JAN-25	KEEFE CO PARKING ROBER	McCullough, Jess Angus (Jess)	Minnesota PUC parking	2237174	0732-General	92000	0000	1820	11.75	90.40	10.62	88.066%	9.35
202503	18-MAR-25	ONEIDA REALTY COMPANY	Welle, Paula A (Paula)	CTS Connect Meeting	5149889	ALE-GIS-Overhead	93500	0000	1820	10.50	72.38	7.60	88.066%	6.69
202503	19-MAR-25	CITY OF DULUTH, MN	Lander, Chad Charles (Chad)	Parking for off site lunch team meeting.	GENERAL	I/A - General Admin	92000	0000	1820	3.35	54.10	1.81	88.066%	1.60
202503	20-FEB-25	DULUTH AIRPORT AUTHORI	Koecher, Tina Sue	Parking at airport while attending the VertexOne Conference in San Antonio, TX	2037274	CXO General	90800	0000	1820	72.00	100.00	72.00	99.776%	71.84

202503	20-FEB-25	MAC PARKING RESERVATIO	Kluge, Amanda Kim (Amanda)	Parking @ Airport for Phoenix Travel to Western Coal Traffic League (WCTL) Annual Meeting	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	91.16	100.00	91.16	88.066%	80.28
202503	24-FEB-25	CITY OF DULUTH, MN	Rodgers, Kevin Dennis	Parking for meetings downtown	5149889	ALE-GIS-Overhead	93500	0000	1820	2.35	72.38	1.70	88.066%	1.50
202503	24-FEB-25	INTERSTATE PARKING	Rodgers, Kevin Dennis	Parking for meetings downtown	5149889	ALE-GIS-Overhead	93500	0000	1820	17.05	72.38	12.34	88.066%	10.87
202503	24-MAR-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in NOLA for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	18.00	100.00	18.00	70.274%	12.65
202503	25-FEB-25	DULUTH AIRPORT AUTHORI	Schommer, Peter Scott (Peter)	Parking during travel for EEI STEP committee meeting Feb 19-21, 2025 in San Diego, CA.	1667702	PDE - Perform MP Internal Planning	56000	0000	1820	45.00	100.00	45.00	70.274%	31.62
202503	25-MAR-25	PARKWHIZ, INC.	Jones, Daniel Robert (Dan)	parking for rental car while at the HPAC 2025 conference in San Antonio	5126100	TREC Training Expenses	55814	0000	1820	106.00	100.00	106.00	87.824%	93.09
202503	26-FEB-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Leadership Meeting at HQ	3099489	Transmission-Utility Training	56000	0000	1820	5.00	100.00	5.00	70.274%	3.51
202503	27-FEB-25	DULUTH AIRPORT AUTHORI	Downey, Jesse Michael	Parking at Duluth Airport for ELogger Annual Conference	GENDESK	GEN DESK TIME & EXPENSES	55600	0000	1820	60.00	100.00	60.00	87.824%	52.69
202503	28-FEB-25	DULUTH AIRPORT AUTHORI	Norris, Hayden Richard (Hayden)	Airport surface lot parking	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	60.00	100.00	60.00	87.824%	52.69
202503	31-JAN-25	INTERSTATE PARKING	Barnette, Troy Scott	Parking for CTS all staff meeting at HQ	2148224	MPTrans-EMS-ADM	56120	0000	1820	8.35	91.19	7.61	82.174%	6.26
202503	05-MAR-25	GREAT HARVEST BREAD CO	Heger, Tiana Christine	Accidental Charge	2237174	0732-General	92000	0000	1840	11.78	90.40	10.65	88.066%	9.38
202503	05-MAR-25	GREAT HARVEST BREAD CO	Heger, Tiana Christine	Accidental Charge - reimbursed	2237174	0732-General	92000	0000	1840	(11.78)	90.40	(10.65)	88.066%	(9.38)
202503	06-MAR-25	MERCI-BUKU DIGITAL TIP	Chura, David T (David)	Hotel Tip - DC Hill Visits	5032820	State/Federal Funding	92000	0000	1840	5.00	90.40	4.52	88.066%	3.98
202503	07-FEB-25	CENTRAL MINNESOTA ELEC	Smude, Cody James (Cody)	parts for primary racks	1669070	Service & Test Meters	58600	0000	1840	78.73	100.00	78.73	99.018%	77.96
202503	07-FEB-25	VIKING ELECTRIC-BRAINE	Smude, Cody James (Cody)	tools	1669070	Service & Test Meters	58600	0000	1840	15.60	100.00	15.60	99.018%	15.45
202503	10-MAR-25	WL VUE TESTING EXAM	Tiwari, Anup (Anup)	CCSE certification exam	2196533	ALE-SecuritySys-TRN	93500	0000	1840	250.00	82.60	206.50	88.066%	181.86
202503	11-MAR-25	ADVANTAGE ALLETE INC	Norman, David Arbour (David)	Apparel for customer visits	7779229	CXB Strategic Accounts General	90800	0000	1840	225.00	100.00	225.00	99.776%	224.50
202503	13-FEB-25	AGENT FEE 89009013083970	Moore, Miranda Marie (Miranda)	Agent Fee for booking Hampton Downtown St. Paul for 5/18 and 5/19 - to attend 2025 Upper Midwest Employment Law Institute on 5/19 and 5/20.	1666155	HR-General Training	92000	0000	1840	5.00	100.00	5.00	88.066%	4.40
202503	13-FEB-25	FORESTLAND SALES & SER	Lindvall, Brock Anders	Oil was low on snow plow	1702849	I Falls Area Distribution Maintenan	59300	0000	1840	23.73	100.00	23.73	91.994%	21.83
202503	13-FEB-25	L&M FLEET SUPPLY CLOQU	Ristamaki, Lane Orion (Lane)	truck 6398 tools	1702845	Sandstone Area Distribution Mainten	59300	0000	1840	25.02	100.00	25.02	91.994%	23.02
202503	17-FEB-25	BNSF CONTRACTOR.COM	Rytty, Tyler Robert	CN Railroad Training - Yearly Refresher	1669036	Comprehensive Training program for	58800	0000	1840	25.00	100.00	25.00	91.994%	23.00
202503	17-FEB-25	CONTRACTORORIENTATION.	Buffetta, Joseph Richard (Joe)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1840	30.00	100.00	30.00	91.994%	27.60
202503	17-FEB-25	CONTRACTORORIENTATION.	Rytty, Tyler Robert	BNSF Railroad Training - Yearly Refresher	1669036	Comprehensive Training program for	58800	0000	1840	30.00	100.00	30.00	91.994%	27.60
202503	19-FEB-25	L&M FLEET SUPPLY CLOQU	Larson, Tyler J	Batteries for Locator	1702843	Cloquet Area Distribution Maintenan	59300	0000	1840	26.10	100.00	26.10	91.994%	24.01
202503	19-MAR-25	BOARD OF AELSLAGID	Schwarz, Christopher Nathaniel (Christopher)	Approval from Minnesota Board to take the PE Exam	4765507	Miscellaneous Transmission Line Exp	57100	0000	1840	77.00	100.00	77.00	82.174%	63.27
202503	19-MAR-25	NCEES.ORG	Schwarz, Christopher Nathaniel (Christopher)	PE Exam expense	4765507	Miscellaneous Transmission Line Exp	57100	0000	1840	444.04	100.00	444.04	82.174%	364.88
202503	19-MAR-25	PARCHMENT-UNIV DOCS	Schwarz, Christopher Nathaniel (Christopher)	PE Exam documentation expense	4765507	Miscellaneous Transmission Line Exp	57100	0000	1840	15.00	100.00	15.00	82.174%	12.33
202503	19-MAR-25	SAMS CLUB #6320	Tracey, Dawn Marie	PiDay expence	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1840	26.94	100.00	26.94	70.274%	18.93
202503	19-MAR-25	SPK SPOKEO SEARCH	Ritchie, Gage Alan (Gage)	Record Searches	2245895	Corp Env Services - Employee PA & M	92000	0000	1840	23.85	83.10	19.82	88.066%	17.45
202503	25-FEB-25	HOLIDAY STATIONS 0027	Rutherford, Chad Dean	Gas For MP Truck 3245-HREC CM Work	1487912	Misc Steam Expense	51200	0000	1840	53.59	100.00	53.59	86.084%	46.13
202503	25-FEB-25	LUCKY SEVEN GENERAL ST	Rutherford, Chad Dean	Gas For MP Truck 3245-hydro CM Work	2171252	All Electrical / Mechanical reliabi	54500	0000	1840	93.48	100.00	93.48	85.181%	79.63
202503	25-FEB-25	VIOC AV2502	Rutherford, Chad Dean	Oil Change For MP Truck 3245	GENPPM	GEN OPS PDM TIME & EXPENSES	51000	0000	1840	104.14	100.00	104.14	86.084%	89.65
202503	26-FEB-25	BNSF CONTRACTOR.COM	Kunnari, Derek Donald	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1840	25.00	100.00	25.00	91.994%	23.00
202503	28-JAN-25	SQ BEARABOO COFFEE LL	Kellner, Debra Kelly (Debra)	Landower easeement meeting	2245895	Corp Env Services - Employee PA & M	92000	0000	1840	20.89	83.10	17.36	88.066%	15.29
202504	01-APR-25	THE NATIONAL HYDROPOWE	Radzak, Matthew Gerald (Matthew)	Midwest Hydro Users Group/NHA Conference	1606844	Hydro Operations - meeting time and	53900	0000	1810	225.00	100.00	225.00	85.181%	191.66
202504	02-APR-25		LAKE SUPERIOR COLLEGE	HazWOPER refresher training + travel for U3 &U4, (5) 8 hour days in-person at Boswell Energy Center on March 3, 10, 17, 24, and 31, 2025	4OPSAFE	U4 OPS - TO BE USED FOR ALL SAFETY	51400	0000	1810	3,750.00	100.00	3,750.00	86.084%	3,228.15
202504	02-APR-25		LAKE SUPERIOR COLLEGE	HazWOPER refresher training + travel for U3 &U4, (5) 8 hour days in-person at Boswell Energy Center on March 3, 10, 17, 24, and 31, 2025	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1810	3,750.00	100.00	3,750.00	86.084%	3,228.15
202504	02-APR-25	AZURE DATA CONFERENCES	Betcher, Kristian Nathaniel	Conference for training on microsoft fabric, conference was the international conference for all things fabric and included a workshop along with many sessions over three days	5128679	ALE-Training	93500	0000	1810	2,599.00	86.91	2,258.79	88.066%	1,989.24
202504	02-APR-25	Data Summit	Surges, Vincent Blaine (Vinnie)	Registration Fee for the Data Summit conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	1,295.00	100.00	1,295.00	70.274%	910.05
202504	03-APR-25	NU SEARLE CENTER	Kuklenski, Jennifer Miriam (Jennifer)	Electricity Dialogues conference registration	2237174	0732-General	92000	0000	1810	1,100.00	90.40	994.40	88.066%	875.73
202504	05-MAR-25	INTERNATIONAL RIGHT OF	Anderson, Amber Nicole (Amber)	IRWA Application	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	25.00	100.00	25.00	88.066%	22.02
202504	05-MAR-25	INTERNATIONAL RIGHT OF	Anderson, Amber Nicole (Amber)	IRWA Training	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	1,245.00	100.00	1,245.00	88.066%	1,096.43
202504	07-APR-25	KAPLAN-DEARBORN-PPI	Ritchie, Gage Alan (Gage)	Continuing Education	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	99.00	100.00	99.00	88.066%	87.19
202504	08-APR-25	ELEVATED SAFETY	Garner, Joshua James	Class fee for rescue trainer training	3166486	High Angle Rescue Team Time/Labor W	51400	0000	1810	1,650.00	100.00	1,650.00	86.084%	1,420.39
202504	08-APR-25	IEEE CB CONFERENCE	Kunze, Andrew Phillip (Andy)	Registration - PSRC	5129055	Relay Engineering Training	56000	0000	1810	177.00	100.00	177.00	70.274%	124.39
202504	08-APR-25	MINNESOTA STATE BAR AS	Vatalaro, Claire Marie Rajala (Claire)	2025 Public Utilities Section Annual Energy Institute webinar	2237174	0732-General	92000	0000	1810	100.00	90.40	90.40	88.066%	79.61
202504	08-APR-25	PAYPAL CMC RESCUE	Garner, Joshua James	Canceled class fee for Class fee for rescue trainer training	3166486	High Angle Rescue Team Time/Labor W	51400	0000	1810	(1,525.00)	100.00	(1,525.00)	86.084%	(1,312.78)
202504	08-MAR-25	EDISON ELECTRIC INST.	Christoff, Jason Michael (Jason)	Registration fee for Spring 2025 EEI conference	5080817	0605 Regular Time Meter Engineering	58600	0000	1810	900.00	100.00	900.00	99.018%	891.16
202504	09-APR-25	PAYPAL ASCE DULUTH	Fournier, Megan LouAnn (Megan)	Attended the March 18th ASCE luncheon about the DECC Seawall Project to help support career development.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1810	25.00	100.00	25.00	88.066%	22.02
202504	09-APR-25	U OF M CONTLEARNING OL	Hill, Kory Douglas (Kory)	Registration for stormwater permit learning module.	2245907	Corp Env Services - Department	92000	0000	1810	230.00	100.00	230.00	88.066%	202.55
202504	11-MAR-25	CLARION EVENTS INC	Prom, Monica Lisa (Monica)	D-Tech Customer Symposium SECC	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	387.79	100.00	387.79	70.274%	272.52
202504	11-MAR-25	IN KAISER LEADERSHIP	Prom, Monica Lisa (Monica)	LVI 360 Analysis	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	450.00	100.00	450.00	70.274%	316.23

202504	11-MAR-25	STRAFFORD PUBLICATIONS	Brodin, Matthew Robert (Matthew)	Strafford 1 Year CLE Pass	MRB CORP	Matts Corporate General	92000	0000	1810	997.00	77.70	774.67	88.066%	682.22
202504	12-MAR-25	BNSF CONTRACTOR.COM	Ballard, Chase Gordon (Chase)	BNSF Railroad Training	1669016	Line Dept Safety Training & Meeting	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202504	13-MAR-25	NORTH AMERICAN ENERGY	Hansen, Anthony M (Tony)	Spring NAEMA 2025 Registration	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	855.00	100.00	855.00	87.824%	750.90
202504	13-MAR-25	WWW.NAEMA.COM	Hansen, Anthony M (Tony)	NAEMA Sponsorship	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	300.00	100.00	300.00	87.824%	263.47
202504	15-APR-25		AREA COMMITTEE ASSOCIATION	PAYMETN FOR COLLABORATIVE JOB FAIR HERMANTOWN	5123168	Talent Solutions	92000	0000	1810	200.00	83.10	166.20	88.066%	146.37
202504	15-APR-25		DULUTH PUBLIC SCHOOLS - ISD 709	REGISTRATION PAYMENT HIGH SCHOOL CAREER FAIR	5123168	Talent Solutions	92000	0000	1810	200.00	83.10	166.20	88.066%	146.37
202504	16-APR-25		HSI WORKPLACE COMPLIANCE SOLUTIONS INC	An additional license for a 2024 new hire | System Operator online training service per Quote MNP-050523-3YR.	2088255	Attend/Provide Training	56120	0000	1810	1,250.00	100.00	1,250.00	82.174%	1,027.17
202504	16-APR-25	EDISON ELECTRIC INST.	Honkala, Amy Marie (Amy)	EEI Registration fee for Shivi Deveshwar-June 2025	1666541	ALLETE - General	92000	0000	1810	2,100.00	80.10	1,682.10	88.066%	1,481.36
202504	17-MAR-25	TICKETS-UCI 2025 - PHI	Cincoski, Rachel Elizabeth	Skills and career development	2321859	General Office Expenses	92000	0000	1810	1,575.24	100.00	1,575.24	88.066%	1,387.26
202504	18-APR-25	UTILITY SO WI	Orobona, Thomas Kingston Hewitt (Thomas)	Registered for USWAG PFAS conference in May.	2245907	Corp Env Services - Department	92000	0000	1810	745.00	100.00	745.00	88.066%	656.09
202504	18-APR-25	WWW.WORKINGGENIUS.COM	Tokarczyk, Crystal Leigh	Working Genius Assessment Fees for CTSO	5128675	ALE-Overhead	93500	0000	1810	175.00	86.91	152.09	88.066%	133.94
202504	18-MAR-25	MINNESOTA STATE BAR AS	Evans, Jackson John Joseph (Jackson)	MSBA MPUC CLE	JJE CORP	Jacksons Corporate General	92000	0000	1810	15.00	77.70	11.66	88.066%	10.26
202504	19-MAR-25	NORTHEAST PRUNING WORK	Leonard, Jared Michael (Jared)	ISA continuing education workshop	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1810	195.00	100.00	195.00	91.994%	179.39
202504	20-FEB-25	THE NATIONAL HYDROPOWE	Kayser, Mark Richard (Mark)	Midwest Hydro User Group registration fee for meeting end of April in Minneapolis, MN	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1810	225.00	100.00	225.00	85.181%	191.66
202504	20-MAR-25	ACFE	Habben, Eric Matthew (Eric)	Registration fee for ACFE Global Fraud Conference to assist in my job and maintain current relevant certifications.	GENERAL	I/A - General Admin	92000	0000	1810	1,945.00	54.10	1,052.25	88.066%	926.67
202504	20-MAR-25	U OF M CONTLEARNING OL	Scharenbroich, Michael Murphy (Michael)	Connecting entrepreneurial communities conference registration fee. Event in Virginia, MN.	CREDGEN	CXB Comm & Econ General	90800	0000	1810	125.00	100.00	125.00	99.776%	124.72
202504	21-APR-25	EDISON ELECTRIC INST.	Boedigheimer, Mary Kay (Mary Kay)	Safety - EEI - Spring Occupational Safety & Health Cmte Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	900.00	100.00	900.00	88.066%	792.60
202504	21-APR-25	NATL ASSN REG UTIL COM	Mitchell, Hannah Victoria (Hannah)	Fundamentals of Electricity Training	2237174	0732-General	92000	0000	1810	425.00	90.40	384.20	88.066%	338.35
202504	21-FEB-25	EDISON ELECTRIC INST.	Ardren, Robert R	Spring EEI/Meeting Registration Fee	1667701	PDE - Transmission Substation Maint	57000	0000	1810	420.00	100.00	420.00	82.174%	345.13
202504	21-MAR-25	NORTH AMERICAN ELECTRI	Halling, Robert J	NERC Course CEH credits	2088255	Attend/Provide Training	56120	0000	1810	1,120.00	100.00	1,120.00	82.174%	920.34
202504	21-MAR-25	OES-NA	Halling, Robert J	Train the Trainer conference	2088255	Attend/Provide Training	56120	0000	1810	1,650.00	100.00	1,650.00	82.174%	1,355.86
202504	21-MAR-25	THE NATIONAL HYDROPOWE	Chura, David T (David)	NHA Midwest Hydro Conference	5032820	State/Federal Funding	92000	0000	1810	225.00	90.40	203.40	88.066%	179.13
202504	22-APR-25	EDISON ELECTRIC INST.	Honkala, Amy Marie (Amy)	Refund for Shivi Deveshwar EEI registration--was originally charged $2100, should have been $1700	1666541	ALLETE - General	92000	0000	1810	(400.00)	80.10	(320.40)	88.066%	(282.16)
202504	23-APR-25	CONTRACTORORIENTATION.	Diggan, Paul Mark (Paul)	CN Railraod Training - Paul Diggan	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202504	23-APR-25	CONTRACTORORIENTATION.	Diggan, Paul Mark (Paul)	CN Railroad Training - Mitch Snyder	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202504	23-APR-25	CONTRACTORORIENTATION.	Litsey, Baylor Thomas (Baylor)	CN Railroad training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202504	23-APR-25	CONTRACTORORIENTATION.	Parendo, Bruce Kyle	CN Contractor Safety Training	1669016	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202504	23-APR-25	CONTRACTORORIENTATION.	Youso, Nicholas Arthur (Nicholas)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202504	23-APR-25	Contractororientation.com	Linn, Michael John (Mike)	CN Railroad Training purchased on Personal Card	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202504	23-APR-25	ESSENTIAL SAFETY FUNDA	Parendo, Bruce Kyle	MSHA Training	1669016	Line Dept Safety Training & Meeting	58800	0000	1810	90.00	100.00	90.00	91.994%	82.79
202504	24-JAN-25		MINNESOTA NORTH COLLEGE	Commercial Driving Training Class A - Feb 3, 2025	2359369	Attend General Training, Tuition, E	92000	0000	1810	23,289.00	100.00	23,289.00	88.066%	20,509.78
202504	24-MAR-25	EB 2025 SPRING CONFER	Van Tassel, Kristin Mae (Kristin)	Registration for the 2025 ARMA Twin Cities Spring Conference for Elizabeth Ruhnke, Kristin Van Tassel, and Nick Aspin.	3145446	RS - Training and Travel	92000	0000	1810	375.00	86.40	324.00	88.066%	285.34
202504	25-MAR-25	M365 CONFERENCE INC.	Erickson, Douglas Ralph (Douglas)	M365 conference	5128679	ALE-Training	93500	0000	1810	2,625.00	86.91	2,281.39	88.066%	2,009.14
202504	26-MAR-25	MN DEED WF EVENTS	Taylor Kemp, Carrie Rae (Carrie)	Registration - MN Veterans Fair	5123168	Talent Solutions	92000	0000	1810	350.00	83.10	290.85	88.066%	256.14
202504	27-MAR-25	EDISON ELECTRIC INST.	Mead, Eric Scott (Eric)	EEI Spring OHS Conference Fee	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	900.00	100.00	900.00	88.066%	792.60
202504	27-MAR-25	MS POWER PLATFORM CONF	Eaton, Ross (Ross)	Training Conference Registration	5149924	ALE-M365-Training	93500	0000	1810	2,947.00	71.60	2,110.05	88.066%	1,858.25
202504	28-APR-25	Edison Electric Institute	Peterson, Nicholas Michael (Nick)	EEI/AGA ERM meeting	5108511	General Risk	92000	0000	1810	750.00	77.70	582.75	88.066%	513.21
202504	28-APR-25	MINNESOTA SOCIETY OF C	Peterson, Nicholas Michael (Nick)	CPE for CPA license	5108511	General Risk	92000	0000	1810	168.00	77.70	130.54	88.066%	114.96
202504	28-APR-25	Minnesota Society of CPA's	Peterson, Nicholas Michael (Nick)	MBAC CPE for CPA license	5108511	General Risk	92000	0000	1810	649.00	77.70	504.27	88.066%	444.10
202504	28-MAR-25	BNSF CONTRACTOR.COM	Kennedy, John Carl	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202504	28-MAR-25	TECHCON365	Bloch, Spencer Reid (Spencer)	Registration for 2 days of TechCon365, a Tech centered conference that I was recommended to attend(by the CTS team), to learn and expand my skillset for this roll while keeping up with the latest technical information.	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1810	1,395.00	100.00	1,395.00	86.084%	1,200.87
202504	29-APR-25	NORTH CENTRAL ELECTRIC	Clement, Eric R	NCEA conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1810	300.00	100.00	300.00	70.274%	210.82
202504	29-APR-25	NORTH CENTRAL ELECTRIC	Clement, Eric R	NCEA conference	1669070	Service & Test Meters	58600	0000	1810	300.00	100.00	300.00	99.018%	297.05
202504	29-APR-25	NORTH CENTRAL ELECTRIC	Clement, Eric R	NCEA conference	5080817	0605 Regular Time Meter Engineering	58600	0000	1810	300.00	100.00	300.00	99.018%	297.05
202504	29-APR-25	NORTH CENTRAL ELECTRIC	Clement, Eric R	NCEA conference	1666784	0140 Distribution Engineering Admin	58800	0000	1810	300.00	100.00	300.00	91.994%	275.98
202504	31-MAR-25	NORTHEAST PRUNING WORK	Masterman, William Edward (Bill)	Training conference	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1810	195.00	100.00	195.00	91.994%	179.39
202504	02-APR-25	DULUTH AIRPORT AUTHORI	Betcher, Kristian Nathaniel	Parking at duluth airport for car, needed parking as the flight arrived very late at night.	5128679	ALE-Training	93500	0000	1820	90.00	86.91	78.22	88.066%	68.88
202504	02-APR-25	Tech Village	Surges, Vincent Blaine (Vinnie)	Parking for meeting downtown with Accounting group	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.00	100.00	3.00	70.274%	2.11
202504	04-APR-25	DULUTH AIRPORT AUTHORI	McDonald, Paul Raymond (Paul)	conference travel	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	72.00	100.00	72.00	88.066%	63.41
202504	04-APR-25	INTERSTATE PARKING	Davis, Aidan Terry (Aidan)	Parking at Tech Village Ramp in Duluth for meeting at AHQ	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	5.35	100.00	5.35	99.018%	5.30
202504	04-MAR-25	INTERSTATE PARKING	Mattfield, Tracey A (Tracey)	AT HQ for staff meeting	1666248	General Purchasing	92000	0000	1820	8.35	76.40	6.38	88.066%	5.62
202504	06-APR-25	DECC	Van Tassel, Brandon Scott	Parking for working the Duluth Home Show	4922041	General EVP Expenses	92000	0000	1820	10.00	100.00	10.00	88.066%	8.81
202504	06-MAR-25	DULUTH AIRPORT AUTHORI	Granley, Jered M	Parking Duluth airport for NY AEGIS insurance trip	1666185	Insurance - O&M	92400	0000	1820	45.00	83.70	37.67	87.171%	32.83

202504	06-MAR-25	INTERSTATE PARKING	Keinath, Brandon James	Parking downtown for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	15.05	72.38	10.89	88.066%	9.59
202504	09-APR-25	INTERSTATE PARKING	Hoberg, Scott William (Scott)	parking to attend Boswell Solar and consultant meeting Krech/Ojard/CIMA	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	5.35	100.00	5.35	82.174%	4.40
202504	10-APR-25	INTERSTATE PARKING	Lundquist, Jameson Edward	AHQ Dual Fuel Meeting	1669070	Service & Test Meters	58600	0000	1820	3.35	100.00	3.35	99.018%	3.32
202504	11-MAR-25	Interstate Parking (Tech Village)	Brodin, Matthew Robert (Matthew)	Parking for Loon Deep Dive Meeting	MRB CORP	Matts Corporate General	92000	0000	1820	8.35	77.70	6.49	88.066%	5.71
202504	12-APR-25	DULUTH AIRPORT AUTHORI	Washburn, Alan Michael (Alan)	Parking Fee for Six Days in Duluth Airport	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1820	90.00	100.00	90.00	86.084%	77.48
202504	13-MAR-25	INTERSTATE PARKING	Keinath, Brandon James	Parking downtown for CTS Connect meeting	5128679	ALE-Training	93500	0000	1820	8.35	86.91	7.26	88.066%	6.39
202504	13-MAR-25	ONEIDA REALTY COMPANY	Koski, Nathan David (Nate)	hq meetings	5128685	ALE-GIS-Software	93502	0000	1820	6.00	72.38	4.34	88.066%	3.82
202504	14-APR-25	INTERSTATE PARKING	Laeupple, Timothy E (Tim)	Annual Border States Meeting	1869780	0190 Supervision Maint	59000	0000	1820	5.35	100.00	5.35	91.994%	4.92
202504	14-APR-25	TECH VILLAGE RAMP PARK	Laeupple, Timothy E (Tim)	Brainerd Helicopter Variance Meeting	1869780	0190 Supervision Maint	59000	0000	1820	5.00	100.00	5.00	91.994%	4.60
202504	14-APR-25	TECH VILLAGE RAMP PARK	Laeupple, Timothy E (Tim)	ERP/City of Duluth Meeting	1869780	0190 Supervision Maint	59000	0000	1820	3.00	100.00	3.00	91.994%	2.76
202504	16-APR-25	740 S 4TH ST 7130	Anderson, Tara Lee Croteau	Wells Fargo Utility Treasury Roundtable	1665935	Financial Planning & Analysis	92000	0000	1820	18.00	77.70	13.99	88.066%	12.32
202504	16-APR-25	INTERSTATE PARKING	Christoff, Jason Michael (Jason)	Tech village parking Ramp while attending Dual Fuel learning team kick off meeting at AHQ	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	5.35	100.00	5.35	99.018%	5.30
202504	18-APR-25	INTERSTATE PARKING	Bellefy, Christopher J (Chris)	Parking for Dual Fuel improvement meeting.	1912887	LBA Operations (misc)	56120	0000	1820	3.35	100.00	3.35	82.174%	2.75
202504	19-MAR-25	ONEIDA REALTY COMPANY	Larsen, Kaitlyn Marie (Kaitlyn)	Parking at Fourth Ave Autopark for working at HQ due to CTS Connect Meeting	5128675	ALE-Overhead	93500	0000	1820	12.00	86.91	10.43	88.066%	9.18
202504	19-MAR-25	ONEIDA REALTY COMPANY	Larsen, Kaitlyn Marie (Kaitlyn)	Parking at Fourth Ave Autopark for working at HQ due to IT issues/computer exchange	5128717	MP-Hardware	93501	0000	1820	9.00	100.00	9.00	88.066%	7.93
202504	20-FEB-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking for meeting at AHQ for Nora Rosemore MOC	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	0.85	100.00	0.85	85.181%	0.72
202504	20-FEB-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking for Nora Rosemore MOC meeting at AHQ	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	3.10	100.00	3.10	85.181%	2.64
202504	20-FEB-25	INTERSTATE PARKING	Kayser, Mark Richard (Mark)	Parking for leadership quarterly meeting at AHQ	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	5.35	100.00	5.35	85.181%	4.56
202504	21-FEB-25	DULUTH AIRPORT AUTHORI	Lyytinen, Kyle Kristopher	Parking at Duluth Airport during PowerGen conference.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1820	55.00	100.00	55.00	86.084%	47.35
202504	21-MAR-25	City of Duluth	Anderson, Robert A (Bob)	Parking for CTS Connect Meeting at AHQ	5128675	ALE-Overhead	93500	0000	1820	10.00	86.91	8.69	88.066%	7.65
202504	21-MAR-25	City of Duluth	Anderson, Robert A (Bob)	Parking for Security Group Meeting at AHQ	5128675	ALE-Overhead	93500	0000	1820	8.00	86.91	6.95	88.066%	6.12
202504	21-MAR-25	INTERSTATE PARKING	Rogers, Nicholas Robert (Nick)	Parking fee for Maximo Meeting at AHQ	5128718	MP-Software	93502	0000	1820	3.35	100.00	3.35	88.066%	2.95
202504	21-MAR-25	ONEIDA REALTY COMPANY	Rogers, Nicholas Robert (Nick)	Parking fee for CTS Connect Meeting at AHQ	5149889	ALE-GIS-Overhead	93500	0000	1820	4.50	72.38	3.26	88.066%	2.87
202504	24-MAR-25	INTERSTATE PARKING	Mattfield, Tracey A (Tracey)	At HQ for staff meeting & deparment activity	1666248	General Purchasing	92000	0000	1820	8.35	76.40	6.38	88.066%	5.62
202504	25-MAR-25	DULUTH ENTERTAINMENT C	Tegg, Barry Carl (Barry)	First Robotics Competition	3099489	Transmission-Utility Training	56000	0000	1820	10.00	100.00	10.00	70.274%	7.03
202504	25-MAR-25	INTERSTATE PARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village to attend meetings with ELM	5128718	MP-Software	93502	0000	1820	3.35	100.00	3.35	88.066%	2.95
202504	25-MAR-25	INTERSTATE PARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village to attend the CTS Connect event	5149889	ALE-GIS-Overhead	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202504	26-MAR-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ to attending meetings with my Strategic Accounts Team	7779229	CXB Strategic Accounts General	90800	0000	1820	16.75	100.00	16.75	99.776%	16.71
202504	26-MAR-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ to attending meetings with my Strategic Accounts Team	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1820	3.35	100.00	3.35	88.066%	2.95
202504	26-MAR-25	DULUTH AIRPORT AUTHORI	Hellman, Amber Rose (Amber)	Duluth airport parking ramp fee 3/22/25-3/26/25	1666185	Insurance - O&M	92400	0000	1820	90.00	83.70	75.33	87.171%	65.67
202504	26-MAR-25	INTERSTATE PARKING	Kluge, Amanda Kim (Amanda)	GEL Meeting at AHQ	GENPROD	GEN - Generation Production Time &	50000	0000	1820	5.35	100.00	5.35	86.084%	4.61
202504	26-MAR-25	LEAMINGTON RAMP 8072	Taylor Kemp, Carrie Rae (Carrie)	Parking - Dunwoody job fair	5123168	Talent Solutions	92000	0000	1820	15.00	83.10	12.47	88.066%	10.98
202504	27-MAR-25	DULUTH AIRPORT AUTHORI	Mead, Eric Scott (Eric)	Parking at Duluth Airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	72.00	100.00	72.00	88.066%	63.41
202504	27-MAR-25	ONEIDA REALTY COMPANY	Winter, Christian Erik (Christian)	Transmission planning presentation to CFO group meeting at AHQ	2396864	System Performance Planning	56000	0000	1820	4.50	100.00	4.50	70.274%	3.16
202504	28-APR-25	HOLIDAY INN PARKING RA	Wirtanen, Jon Michael	Meeting with Cisco parking	5128678	ALE-Strategy	93500	0000	1820	5.00	86.91	4.35	88.066%	3.83
202504	31-MAR-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-2025 ROE meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202504	31-MAR-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-Accounting Power BI review	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202504	31-MAR-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-ALLETE Advocates meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202504	31-MAR-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-AMI forecasting data	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202504	31-MAR-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-LoadSEER demo	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202504	31-MAR-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-PowerRunner demo	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202504	01-APR-25	AT&T 10576 MN41	DeMuth, Ryan Douglas	Replaced broken cell phone case	3323438	Blue Hat Staff expense	50000	0000	1840	130.65	100.00	130.65	86.084%	112.47
202504	02-APR-25	BURGGRAF'S ACE HARDWAR	Binkowski, Steven John (Steve)	Had keys made for Boswell relay shop.	2819411	Relay - Tool Purchases for Misc. it	57000	0000	1840	43.30	100.00	43.30	82.174%	35.58
202504	04-MAR-25	ETSY.COM - GOLDENAPPL	Porter, Kristine Marie	Campus Connect Sweatshirts	3138309	HR Campus Connect	92000	0000	1840	318.02	83.10	264.27	88.066%	232.74
202504	06-FEB-25	CONTRACTORORIENTATION.	Anderson, Zachary Alan (Zach)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1840	30.00	100.00	30.00	91.994%	27.60
202504	10-APR-25	RED WING SHOE # 738	Larson, Tyler J	Safety toe boot	2135250	0190 SAFETY STEEL TOE BOOTS	58800	0000	1840	121.49	100.00	121.49	91.994%	111.76
202504	12-APR-25	AGENT FEE 89009031807861	Washburn, Alan Michael (Alan)	Creation of Travel Itinerary	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1840	5.00	100.00	5.00	86.084%	4.30
202504	13-MAR-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	iCloud storage for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	0.99	100.00	0.99	91.994%	0.91
202504	13-MAR-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	icloud storage for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	0.99	100.00	0.99	91.994%	0.91
202504	13-MAR-25	HOTELBOOKING SERVFEE	Binkowski, Steven John (Steve)	Fee for changing hotel reservation	5152257	Center DC Terminal : Change Passwo	57000	0000	1840	17.99	100.00	17.99	82.174%	14.78
202504	14-JAN-25	L & M SUPPLY CLOQUET	Rychlak, Jacob Phillip (Jake)	Containers to ship rubber goods to be tested for Cloquet	1702843	Cloquet Area Distribution Maintenan	59300	0000	1840	21.76	100.00	21.76	91.994%	20.02
202504	17-APR-25	L&M FLEET SUPPLY VIRGI	Saice, Willie James (Will)	safety boot purchase	1666784	0140 Distribution Engineering Admin	58800	0000	1840	105.00	100.00	105.00	91.994%	96.59
202504	20-MAR-25	BORDER STATES INDUSTRI	Mertes, David Lee (David)	Tools needed for work	5147613	CI - Tools and Material <$2,500 (no	93503	0000	1840	75.84	100.00	75.84	88.066%	66.79
202504	23-APR-25	Briers	Stangler, Duane Lee	MP - Steel Toe Shoes policy to offer 100$ toward purchase of steel toe shoes	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1840	100.00	100.00	100.00	86.084%	86.08
202504	24-APR-25	CONTRACTORORIENTATION.	Carr, John Thomas (John)	Railroad trading	1669016	Line Dept Safety Training & Meeting	58800	0000	1840	30.00	100.00	30.00	91.994%	27.60
202504	24-MAR-25	INDUSTRIALSAFETY COM	Edmonds, Michael J (Michael)	Chemical Unloading Suits	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	2,126.97	100.00	2,126.97	86.084%	1,830.98

202504	27-MAR-25	SLM SAFETY LMS	Mead, Eric Scott (Eric)	RF Training Course-Online	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1840	119.76	100.00	119.76	88.066%	105.47
202505	01-MAY-25	ARROWHEAD EMS ASSOCIAT	Baker, David R. (David)	Red Roof Conference - Prof. Development	2145816	Emergency Management - Security Adm	92000	0000	1810	150.00	94.70	142.05	88.066%	125.10
202505	01-MAY-25	BNSF CONTRACTOR.COM	Johnson, Grant Christian	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	01-MAY-25	BNSF CONTRACTOR.COM	Youngblom, Adam Jule (Adam)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	01-MAY-25	CONTRACTORORIENTATION.	Johnson, Grant Christian	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	01-MAY-25	CONTRACTORORIENTATION.	Linder, Jesse James	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	01-MAY-25	CONTRACTORORIENTATION.	Youngblom, Adam Jule (Adam)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	01-MAY-25	UTILITY SO WI	Weglarz, Melissa Sue	Registration fee for USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	1810	745.00	100.00	745.00	88.066%	656.09
202505	02-MAY-25	BNSF CONTRACTOR.COM	Matetich, Kevin J (Kevin)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	02-MAY-25	CONTRACTORORIENTATION.	Matetich, Kevin J (Kevin)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	04-MAY-25	MINNESOTA SAFETY COUNC	Albright, Donald A	safety council	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1810	465.00	100.00	465.00	85.181%	396.09
202505	07-MAY-25	BNSF CONTRACTOR.COM	Elder, David Richard Albert	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	07-MAY-25	CONTRACTORORIENTATION.	Elder, David Richard Albert	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	07-MAY-25	MINNESOTA SAFETY COUNC	DeMuth, Ryan Douglas	Safety Training	3323438	Blue Hat Staff expense	50000	0000	1810	465.00	100.00	465.00	86.084%	400.29
202505	08-MAY-25	MINNESOTA NORTH COLLEGE		Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	1,390.00	100.00	1,390.00	86.084%	1,196.57
202505	08-MAY-25	BNSF	Tracey, Brandon Donald (Brandon)	Railroad Site Safety Training BNSF	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	08-MAY-25	CN	Tracey, Brandon Donald (Brandon)	Railroad Site Safety Training CN	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	08-MAY-25	CONTRACTORORIENTATION.	Davidson, Andrew James (Andy)	railroad orientation	1668252	0148 Administrative Activities	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	09-APR-25	OMS RESOURCE ADEQUACY	Butz, Thomas Jeffrey (Tom)	Strategic conference to attend	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1810	300.00	100.00	300.00	88.066%	264.20
202505	09-MAY-25	BNSF CONTRACTOR.COM	Davidson, Andrew James (Andy)	railroad orientation	1668252	0148 Administrative Activities	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	11-APR-25	N CENTRAL MINORITY SUP	Nikunen, Jordan Chanel	Registration for virtual North Central Minority Supplier Development Council - Business Growth Summit (April 2025).	2899146	Supplier Diversity Time Tracking	92000	0000	1810	350.00	76.40	267.40	88.066%	235.49
202505	13-MAY-25	CONTRACTORORIENTATION.	Hageman, John Michael (John)	Canadian National Railway training online course - required for access to railway sites.	1668252	0148 Administrative Activities	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	14-MAY-25	EMERSONOVATIONUSERS	Carlson, Nick Adam (Nick)	Registration for Nick Carlson to attend Emerson's Governor School June 10-12, 2025.	THMELEC25	Thomson Hydro - Maintenance of elec	54400	0000	1810	4,250.00	100.00	4,250.00	85.181%	3,620.17
202505	14-MAY-25	NORTH CENTRAL ELECTRIC	Koecher, Tina Sue	Registration for Tina Koecher and Kelly Ecklind for NCEA Customer Service Conference in Sioux Falls, SD	2037274	CXO General	90800	0000	1810	600.00	100.00	600.00	99.776%	598.65
202505	14-MAY-25	OMS RESOURCE ADEQUACY	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1810	300.00	100.00	300.00	88.066%	264.20
202505	15-MAY-25	AFP MN TRIBAL CONTRACT	Nikunen, Jordan Chanel	Registration for Jordan Nikunen and Kate Van Daele for May 2025 MNTCC Business Networking event in Duluth, MN	2899146	Supplier Diversity Time Tracking	92000	0000	1810	30.00	76.40	22.92	88.066%	20.18
202505	16-APR-25	LINKEDINPRE 72320996	Pokornowski, Brent Orrin (Brent)	Online Trainings	5149936	ALE-Security-Training	93500	0000	1810	261.17	80.17	209.38	88.066%	184.39
202505	16-MAY-25	MINNESOTA NORTH COLLEGE		Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	695.00	100.00	695.00	86.084%	598.28
202505	19-APR-25	MINNESOTA SAFETY COUNC	Chambers, Michael A (Mike)	safety conference	HYDOSAFE25	Hydro Operations - safety time and	53900	0000	1810	465.00	100.00	465.00	85.181%	396.09
202505	21-APR-25	NORTH CENTRAL ELECTRIC	DuFour, Biancca Nicole (Biancca)	Registration fee for NCEL job fair.	5123168	Talent Solutions	92000	0000	1810	100.00	83.10	83.10	88.066%	73.18
202505	21-MAY-25	MINNESOTA SAFETY COUNC	Olson, Sarah Jane (Sarah)	MN Safety Conference	UTILITY	UTILITY OPERATIONS SERVICES	92000	0000	1810	565.00	80.10	452.57	88.066%	398.56
202505	22-APR-25	EUCI	Owens, Kathryn Jean (Kate)	EUCI Training Registration	5108511	General Risk	92000	0000	1810	1,195.00	77.70	928.52	88.066%	817.71
202505	22-APR-25	NORTH AMERICAN ENERGY	Elling, Nathanael William (Nate)	NAEMA Conference Registration	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	953.00	100.00	953.00	87.824%	836.96
202505	22-APR-25	PAYPAL MININGMINN MIN	Green, Stacey Lucille (Stacey)	Registration fee for annual Women in Mining lunch.	CREDGEN	CXB Comm & Econ General	90800	0000	1810	20.58	100.00	20.58	99.776%	20.53
202505	22-APR-25	WWW.WORKINGGENIUS.COM	Sjerven, Gerald Gene (Gerry)	Purchased licenses for two new team members of the GTS team for Working Genius.	5128714	MP-Strategy	93500	0000	1810	50.00	100.00	50.00	88.066%	44.03
202505	23-APR-25	AFP NORTHLAND HUMAN RE	Cabrera, José William (José)	This is a skills development training hosted by a local professional association. The topic is balancing mental health needs and workload. The skills I learn will help me perform better and enable me to help others in their work.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	20.00	83.10	16.62	88.066%	14.64
202505	23-APR-25	CONTRACTORORIENTATION.	Hatman, Jeffrey James (Jeffrey)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	23-APR-25	CONTRACTORORIENTATION.	Michaud, Benjamin Wayne (Ben)	CN Railroad Training - Kaleb Kamrowski	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	23-APR-25	CONTRACTORORIENTATION.	Wipson, Christopher T (Chris)	CN Railroad training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	24-APR-25	CONTRACTORORIENTATION.	Scheller, Casey Matthew	CN Railroad training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	24-APR-25	MN DEED BCD EVENTS	Scharenbroich, Michael Murphy (Michael)	DEED MN Brownfields, redevelopment, and economic development conference in St. Cloud. April 24-25.	CREDGEN	CXB Comm & Econ General	90800	0000	1810	225.00	100.00	225.00	99.776%	224.50
202505	28-APR-25	CONTRACTORORIENTATION.	Larson, Robert L (Robert)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	29-APR-25	CONTRACTORORIENTATION.	Jendro, Forrest Allen	CN Railroad Training - Forrest Jendro	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	29-APR-25	CONTRACTORORIENTATION.	Jendro, Forrest Allen	CN Railroad Training - Mike Conradi	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	BNSF CONTRACTOR.COM	Backstrom, Jacob R. (Jacob)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Campbell, Gavin James (Gavin)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Cooper, Jonathan P (Jon)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Diggan, Paul Mark (Paul)	BNSF Railraod Training - Mitch Snyder	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Diggan, Paul Mark (Paul)	BNSF Railroad Training - Kaleb Kamrowski	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Diggan, Paul Mark (Paul)	BNSF Railroad Training - Paul Diggan	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00

202505	30-APR-25	BNSF CONTRACTOR.COM	Dykema, Amarah Joy (Amarah)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Hatman, Jeffrey James (Jeffrey)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Kylen, Christopher Adam (Chris)	BNSF Railroad Training - Missing receipt due to being sent to inactive email account	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Miller, Jared James	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Neby, Nicholas Richard	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Otteson, Garrett James (Garrett)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Parendo, Bruce Kyle	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Wipson, Christopher T (Chris)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSF CONTRACTOR.COM	Youso, Nicholas Arthur (Nicholas)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	BNSFContractor.com	Linn, Michael John (Mike)	BNSF Training purcahsed on personal card	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202505	30-APR-25	CONTRACTORORIENTATION.	Backstrom, Jacob R. (Jacob)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	CONTRACTORORIENTATION.	Cooper, Ryan P (Ryan)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	CONTRACTORORIENTATION.	Dykema, Amarah Joy (Amarah)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	CONTRACTORORIENTATION.	Kylen, Christopher Adam (Chris)	CN Railroad Training - Missing receipt due to being sent to inactive email account	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	CONTRACTORORIENTATION.	Miller, Jared James	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	CONTRACTORORIENTATION.	Neby, Nicholas Richard	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	CONTRACTORORIENTATION.	Otteson, Garrett James (Garrett)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202505	30-APR-25	EDISON ELECTRIC INST.	Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting	TAX	Provide Tax Services	92000	0000	1810	1,060.00	77.70	823.62	88.066%	725.33
202505	30-APR-25	WOLTERS KLUWER/CCH/L&R	Verdoljak, Rena Elaine (Rena)	CPE for active CPA license	TAX	Provide Tax Services	92000	0000	1810	387.60	77.70	301.17	88.066%	265.23
202505	01-MAY-25	DULUTH AIRPORT AUTHORI	Weglarz, Melissa Sue	Parking at Duluth airport while at USWAG CCR Workshop in Columbus, OH 4/28/2025-5/1/2025	2245907	Corp Env Services - Department	92000	0000	1820	72.00	100.00	72.00	88.066%	63.41
202505	01-MAY-25	HOLIDAY INN PARKING RA	Prom, Monica Lisa (Monica)	Working @ AHQDay parking in Ramp $12.50	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	12.50	100.00	12.50	70.274%	8.78
202505	01-MAY-25	HOLIDAY INN PARKING RA	Prom, Monica Lisa (Monica)	Working @ AHQDay Parking in Ramp $15.00	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	15.00	100.00	15.00	70.274%	10.54
202505	01-MAY-25	HOLIDAY INN PARKING RA	Prom, Monica Lisa (Monica)	Working @ AHQParking in Ramp $15.00	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	15.00	100.00	15.00	70.274%	10.54
202505	01-MAY-25	MPLS CONV CTR RAMP	Rolfson, Craig Mitchell (Craig)	Midwest Electrical Expo Job Fair	1668203	Provide Business / Administrative S	56600	0000	1820	10.00	100.00	10.00	82.174%	8.22
202505	02-MAY-25	DULUTH AIRPORT AUTHORI	Knapp, Nicole Lynn (Nikki)	Travel for North American Transmission Forum Peer Review at Entergy in Jackson MS - April 28-May 2	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	90.00	100.00	90.00	88.066%	79.26
202505	02-MAY-25	DULUTH AIRPORT AUTHORI	Lyytinen, Scott M	DLH Parking	1666784	0140 Distribution Engineering Admin	58800	0000	1820	72.00	100.00	72.00	91.994%	66.24
202505	02-MAY-25	DULUTH AIRPORT AUTHORI	Mead, Eric Scott (Eric)	Parking at Duluth Airport	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	90.00	100.00	90.00	88.066%	79.26
202505	05-MAY-25	INTERSTATE PARKING	Borich, Megan Marie (Megan)	Parking for meeting at HQ	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1820	8.35	83.10	6.94	88.066%	6.11
202505	06-MAY-25	MSP AIRPORT PARKING	Baker, David R. (David)	Long Term Parking Fee - Outage Restoration Conference	2145816	Emergency Management - Security Adm	92000	0000	1820	143.25	94.70	135.66	88.066%	119.47
202505	07-MAY-25	Duluth Parking	Leveille, Ana Caroline (Ana)	Parking for Allete U Day 1 - Street parking for the first 1.5h of Allete U day 1, before heading back to HSC. Matt Burke and I carpooled, I drove.	5129053	SAME Training Attendance	56000	0000	1820	2.35	100.00	2.35	70.274%	1.65
202505	07-MAY-25	INTERSTATE PARKING	Leveille, Ana Caroline (Ana)	Parking for Allete U day 3 - I was there from 8-3pm, but I forgot to pay for parking right away, so the receipt "starts" at 0932am when I remembered I needed to prepay for parking.	5129053	SAME Training Attendance	56000	0000	1820	8.35	100.00	8.35	70.274%	5.87
202505	07-MAY-25	INTERSTATE PARKING	Leveille, Ana Caroline (Ana)	Parking for Allete U day 2 - I was there from 8-4pm, but I forgot to pay for parking right away, so the receipt "starts" at 1235pm when I remembered I needed to prepay for parking.	5129053	SAME Training Attendance	56000	0000	1820	8.35	100.00	8.35	70.274%	5.87
202505	07-MAY-25	ONEIDA REALTY COMPANY	Brinkmann, Nicole Jeannette (Nicole)	Parking for Allete U	3264155	0140 Distribution Employee Developm	58800	0000	1820	24.00	100.00	24.00	91.994%	22.08
202505	09-MAY-25	DULUTH AIRPORT AUTHORI	Oswald, Jason Alan (Jason)	Airport parking during the Dallas TX WAVExperts training. We flew out of Duluth 5-5-2025 and returned 5-9-2025.	5128679	ALE-Training	93500	0000	1820	75.00	86.91	65.18	88.066%	57.40
202505	09-MAY-25	LORING GARAGE	Ryan, Matthew James (Matthew)	Parking at the Spring MHUG Conference	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1820	60.00	100.00	60.00	85.181%	51.11
202505	12-MAY-25	INTERSTATE PARKING	Borich, Megan Marie (Megan)	Parking for meeting at HQ	1666146	HR-Labor Rel Srv	92000	0000	1820	8.35	86.50	7.22	88.066%	6.36
202505	13-MAY-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Re-uped my parking time for travel to AHQ from Grand Rapids for a meeting for a prep meeting for our Key Customer Meeting and for my Quarterly Check-in.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202505	13-MAY-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Travled to AHQ from Grand Rapids for Key Customer Prep meeting and for my quarterly Check-in	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202505	13-MAY-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Travled to AHQ from Grand Rapids for meetings with my Team and for a customer meeting with Enbridge and parked at the meters on Michigan street.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1820	3.35	100.00	3.35	88.066%	2.95
202505	14-MAY-25	CITY OF STILLWATER MN	Palmer, Eric James (Eric)	MAEDC Conference - Panel - Stillwater MN	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	4.50	100.00	4.50	88.066%	3.96
202505	14-MAY-25	DULUTH AIRPORT AUTHORI	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit 2025 - Chicago	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	36.00	100.00	36.00	88.066%	31.70
202505	14-MAY-25	KEEFE CO PARKING ROBER	Palmer, Eric James (Eric)	MN PUC Hearing - Solar RFP	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	7.50	100.00	7.50	88.066%	6.60
202505	15-MAY-25	DULUTH AIRPORT AUTHORI	Nikunen, Jordan Chanel	Parked vehicle at Duluth Airport during trip to EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1820	72.00	76.40	55.01	88.066%	48.44
202505	15-MAY-25	Tech Village	Surges, Vincent Blaine (Vinnie)	Parking at Tech Village (no receipt received)	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.00	100.00	3.00	70.274%	2.11
202505	16-MAY-25	PARKING TECHPARKING	Davis, Aidan Terry (Aidan)	Parking at Tech Village Ramp for in-person Dual Fuel meeting at HQ.	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	3.35	100.00	3.35	99.018%	3.32
202505	17-APR-25	DULUTH AIRPORT AUTHORI	Peterson, Eric M (Eric)	Personal Vehicle Parking at DHL, AECI NATF Peer Review, Springfield MO, 4/13 thru 4/17	5149345	ALE-Security-Software	93502	0000	1820	75.00	80.17	60.13	88.066%	52.95

202505	17-APR-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	engineering services safety meeting	1666394	ES - Meetings	92000	0000	1820	8.00	100.00	8.00	88.066%	7.05
202505	18-MAR-25	PARKING KIOSKS	Jacobs, Michael Brian	Duluth Parking Downtown Kiosk for Trimble testing	1702842	Pine River Area Distribution Mainte	59300	0000	1820	2.00	100.00	2.00	91.994%	1.84
202505	19-MAY-25	DULUTH AIRPORT AUTHORI	Luoma, Jesse Gene (Jesse)	NCEA conference-airport parking	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	45.00	100.00	45.00	70.274%	31.62
202505	19-MAY-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking-Brillion CRM demo	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	8.35	100.00	8.35	70.274%	5.87
202505	19-MAY-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking-Data governance council	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202505	19-MAY-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking-meeting on Fleet allocations	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202505	19-MAY-25	INTERSTATE PARKING	Luoma, Jesse Gene (Jesse)	Parking-meeting with Property Acoounting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202505	19-MAY-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking-meeting about business systems analysts with Aaron Stolp	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202505	20-MAY-25	IMPARK00200149U	Youngblom, Karrianne Marjorie	Parking at RiverCenter on last day of Midwest Employment Law Conference	1666155	HR-General Training	92000	0000	1820	15.00	100.00	15.00	88.066%	13.21
202505	20-MAY-25	LORING GARAGE	Mehle, Jamison John (Jamie)	MHUG Confrence	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1820	55.00	100.00	55.00	85.181%	46.85
202505	21-APR-25	PLAZA RAMP 8069	DuFour, Biancca Nicole (Biancca)	Parking for NCEL job fair.	5123168	Talent Solutions	92000	0000	1820	20.00	83.10	16.62	88.066%	14.64
202505	22-APR-25	KEEFE CO PARKING ROBER	Elling, Nathanael William (Nate)	Parking while at MPUC Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	7.50	100.00	7.50	87.824%	6.59
202505	22-APR-25	MSP AIRPORT PARKING	Owens, Kathryn Jean (Kate)	MSP Airport Parking	5108511	General Risk	92000	0000	1820	99.84	77.70	77.58	88.066%	68.32
202505	22-APR-25	VICTORY PARKING INC	Green, Stacey Lucille (Stacey)	Parking ramp in St. Paul where the MiningMN board meeting was being held.	CREDGEN	CXB Comm & Econ General	90800	0000	1820	14.00	100.00	14.00	99.776%	13.97
202505	23-APR-25	MSP AIRPORT PARKING	Napstad, Joshua Gordon (Josh)	Parking at MSP	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	65.12	100.00	65.12	88.066%	57.35
202505	23-APR-25	TECH VILLAGE RAMP PARK	Struss, Violet May Michele	Parking for work at AHQ	VS CORP	Violet Corporate Matters	92000	0000	1820	69.00	77.70	53.61	88.066%	47.22
202505	23-MAY-25	DULUTH AIRPORT AUTHORI	Pocquette, Beau William (Beau)	NCEA parking at Airport	1666784	0140 Distribution Engineering Admin	58800	0000	1820	45.00	100.00	45.00	91.994%	41.40
202505	24-APR-25	DULUTH AIRPORT AUTHORI	Jones, Daniel Robert (Dan)	airport parking while attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1820	105.00	100.00	105.00	87.824%	92.22
202505	24-APR-25	INTERSTATE PARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village for Data Governance Meeting.	5149889	ALE-GIS-Overhead	93500	0000	1820	10.70	72.38	7.74	88.066%	6.82
202505	24-APR-25	INTERSTATE PARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village to attend ELM meetings.	5128718	MP-Software	93502	0000	1820	3.35	100.00	3.35	88.066%	2.95
202505	24-APR-25	PARKWHIZ, INC.	Jones, Daniel Robert (Dan)	parking attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1820	38.88	100.00	38.88	87.824%	34.15
202505	24-APR-25	PARKWHIZ, INC.	Jones, Daniel Robert (Dan)	parking while attending esig O&M conference	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1820	77.76	100.00	77.76	87.824%	68.29
202505	24-APR-25	PARKWHIZ, INC.	Jones, Daniel Robert (Dan)	parking while attending ESIG O&M conference in Denver	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1820	38.88	100.00	38.88	87.824%	34.15
202505	24-APR-25	ST CLOUD PARKING SYSTE	Scharenbroich, Michael Murphy (Michael)	Parking at the St. Cloud Rivers Edge Convention Center for the DEED MN Brownfields Conference.	CREDGEN	CXB Comm & Econ General	90800	0000	1820	8.00	100.00	8.00	99.776%	7.98
202505	25-APR-25	DULUTH AIRPORT AUTHORI	Johnson, Thomas Kenneth (Tom)	WoodMac Conference	MPSPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1820	72.00	80.10	57.67	88.066%	50.79
202505	25-APR-25	INTERSTATE PARKING	Welle, Paula A (Paula)	Governance Workshop	5149893	ALE-GIS-Strategy	93500	0000	1820	13.70	72.38	9.92	88.066%	8.73
202505	27-MAY-25	DULUTH AIRPORT AUTHORI	Kunze, Andrew Phillip (Andy)	Parking - PSRC	5129055	Relay Engineering Training	56000	0000	1820	36.00	100.00	36.00	70.274%	25.30
202505	28-APR-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Meeting at HQ	3099499	Distribution-Utility Training	58000	0000	1820	3.00	100.00	3.00	91.994%	2.76
202505	28-APR-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Petra Team Meeting	3099489	Transmission-Utility Training	56000	0000	1820	8.00	100.00	8.00	70.274%	5.62
202505	30-APR-25	HAMPTON INNS	Chura, David T (David)	Ranger Legislative Event - parking	5032816	GF&C Regulated	92000	0000	1820	36.00	100.00	36.00	88.066%	31.70
202505	30-APR-25	LORING GARAGE	Chura, David T (David)	Parking for NHA/MHUG	5032820	State/Federal Funding	92000	0000	1820	60.00	90.40	54.24	88.066%	47.77
202505	30-APR-25	LORING GARAGE	Prom, Gregory Scott	MHUG conference	2245907	Corp Env Services - Department	92000	0000	1820	55.00	100.00	55.00	88.066%	48.44
202505	30-APR-25	ONEIDA REALTY COMPANY	Franz, Justin Ronald (Justin)	Parking for Shared Purpose and Values Meeting	3264155	0140 Distribution Employee Developm	58800	0000	1820	9.00	100.00	9.00	91.994%	8.28
202505	04-APR-25	CASEYS CAR WASH - 3471	Lyytinen, Kyle Kristopher	Car Wash for environmental van. Needed 2 carwashes to clean it up after stormwater inspection.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1840	26.00	100.00	26.00	86.084%	22.38
202505	04-APR-25	PINECOUNTY	Kellner, Debra Kelly (Debra)	online county records report fee	2245895	Corp Env Services - Employee PA & M	92000	0000	1840	7.50	83.10	6.23	88.066%	5.49
202505	04-FEB-25	NCEES	Henriksen, Garett Brisco (Garett)	PE Exam	2396864	System Performance Planning	56000	0000	1840	443.43	100.00	443.43	70.274%	311.62
202505	06-MAY-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	icloud memory upgrade for company cell	1869780	0190 Supervision Maint	59000	0000	1840	0.99	100.00	0.99	91.994%	0.91
202505	06-MAY-25	MINNESOTA SAFETY COUNC	Jonns, Travis Francis (Travis)	Training	1486903	hib.hm training	51400	0000	1840	665.00	100.00	665.00	86.084%	572.46
202505	08-MAY-25	MUNICIPAL LOT C	Muehlbauer, John L (John)	parking for PETRA	1701473	Duluth Area Distribution Maintenanc	59300	0000	1840	10.00	100.00	10.00	91.994%	9.20
202505	09-APR-25	ASME.ORG	Staskivige, Ronald Brian	ASME code Books for Pipefitter Apprentices	2349813	W/O for time used by Ron Staskivige	51400	0000	1840	1,359.03	100.00	1,359.03	86.084%	1,169.91
202505	09-APR-25	NATL BOARD OF B & PV I	Staskivige, Ronald Brian	National Board Code Books for Minnesota Power Boiler Repair Program	2349813	W/O for time used by Ron Staskivige	51400	0000	1840	379.31	100.00	379.31	86.084%	326.53
202505	12-MAY-25	AGENT FEE 89009028010781	Eiden, Michael Deacon (Michael)	Agent Fee for Hotel Booking - Apprenticeship PLC Training	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	5.00	100.00	5.00	86.084%	4.30
202505	19-MAY-25	HOLIDAY STATIONS 465	Luoma, Jesse Gene (Jesse)	NCEA conference-Water and gatorade	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1840	11.15	100.00	11.15	70.274%	7.84
202505	20-MAY-25	FAMOUS FOOTWEAR	Frimpong, Majeed (Majeed)	steel toe boots for work. company pays for half and I also pays for half	1666784	0140 Distribution Engineering Admin	58800	0000	1840	139.99	100.00	139.99	91.994%	128.78
202505	20-MAY-25	L&M FLEET SUPPLY VIRGI	Frimpong, Majeed (Majeed)	range finder for work	1666784	0140 Distribution Engineering Admin	58800	0000	1840	193.26	100.00	193.26	91.994%	177.79
202505	21-APR-25	MENARDS HERMANTOWN MN	Traut, Donald Edgar (Donny)	Equipment for new position	2819411	Relay - Tool Purchases for Misc. it	57000	0000	1840	218.18	100.00	218.18	82.174%	179.29
202505	30-APR-25	PAYPAL DAVIDCO BV	Chura, David T (David)	GTD for Outlook Manual	5032820	State/Federal Funding	92000	0000	1840	10.00	90.40	9.04	88.066%	7.96
202505	30-APR-25	XXFIN_AP_WELLS_MP_REG_CREDIT_	Chura, David T (David)	Paypal fee	5032816	GF&C Regulated	92000	0000	1840	0.10	100.00	0.10	88.066%	0.09
202505	31-MAR-25	AMARIL UNIF	Jeka, Michael Gordon (Michael)	FR Clothing for Michael Jeka and Selin Fedora	5080817	0605 Regular Time Meter Engineering	58600	0000	1840	375.41	100.00	375.41	99.018%	371.72
202506	01-MAY-25	OES-NA	Reichow, Aaron Jon	OES-NA NERC Cert Training	1912887	LBA Operations (misc)	56120	0000	1810	1,650.00	100.00	1,650.00	82.174%	1,355.86
202506	02-JUN-25	MINNESOTA SOCIETY OF CERTIFIED	Peterson, Nicholas Michael (Nick)	Online CPE for CPA license	5108511	General Risk	92000	0000	1810	576.00	77.70	447.55	88.066%	394.14
202506	02-MAY-25	U OF M CONTLEARNING OL	Dillard-Arneson, Kayla Marie	Agile Certificate courses offered through the U of M - Agile Training will provide Kayla Dillard-Arneson in-depth knowledge around Agile frameworks, equipping her with the skills to implement and manage Agile projects effectively.	3416838	CXT MP Training-Attend	90300	0000	1810	2,610.00	100.00	2,610.00	99.642%	2,600.65
202506	03-JUN-25	KAPLAN-DEARBORN-PPI	Ritchie, Gage Alan (Gage)	Continuing Education	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	(99.00)	100.00	(99.00)	88.066%	(87.19)
202506	03-MAY-25	CONTRACTORORIENTATION.	Campbell, Gavin James (Gavin)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60

202506	04-JUN-25	U OF M CONTLEARNING OL	Fournier, Megan LouAnn (Megan)	Attended Design of Construction SWPPP online class through UMN to obtain a SWPPP design license.	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1810	320.00	100.00	320.00	88.066%	281.81
202506	05-JUN-25	EDISON ELECTRIC INST.	Peterson, Eric M (Eric)	CMA in Milwaukee WI 8/19 - 8/22	5149935	ALE-Security-Strategy	93500	0000	1810	450.00	80.17	360.77	88.066%	317.71
202506	06-JUN-25	SANS INSTITUTE	Thapa, Bishal (Bishal)	ICS456: Essentials for NERC Critical Infrastructure Protection Training for Bishal Thapa's transition into NERC CIP-004 Standard Owner	5149936	ALE-Security-Training	93500	0000	1810	7,680.00	80.17	6,157.06	88.066%	5,422.30
202506	08-JUN-25	GRIDSECCON NORTH AMER	Frisk, Lori A	Registration Fee for Grid Sec Con NERC/E-ISAC security conference Oct 7-10 Las Vegas	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1810	800.00	100.00	800.00	82.174%	657.39
202506	08-MAY-25	BNSF CONTRACTOR.COM	Allen, Emily Rose (Emily)	RR training	1668252	0148 Administrative Activities	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	08-MAY-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202506	08-MAY-25	CONTRACTORORIENTATION.	Tracey, Brandon Donald (Brandon)	CN Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	10-JUN-25	EDISON ELECTRIC INST.	Smith, Lisa Elke	To attend EEI Conf.	1752372	General Acctg-MN Power Only	92000	0000	1810	1,999.00	100.00	1,999.00	88.066%	1,760.45
202506	11-JUN-25	LAMPAC MIDWEST	Cook, Miranda Mia (Miranda)	Registration Fee for LAMPAC Conference in St. Louis, MO	1666146	HR-Labor Rel Srv	92000	0000	1810	105.36	86.50	91.14	88.066%	80.26
202506	12-JUN-25		COAL COMBUSTION INC	2-day Coal Combustion Class for Plant Operators on June 10 & 11, 2025 at Boswell	UFTRAIN25	2025 FUELS WO FOR JOB SPECIFIC TRAI	51400	0000	1810	(286.14)	100.00	(286.14)	86.084%	(246.32)
202506	12-JUN-25		COAL COMBUSTION INC	2-day Coal Combustion Class for Plant Operators on June 10 & 11, 2025 at Boswell	UFTRAIN25	2025 FUELS WO FOR JOB SPECIFIC TRAI	51400	0000	1810	12,499.00	100.00	12,499.00	86.084%	10,759.64
202506	12-JUN-25		COAL COMBUSTION INC	2-day Coal Combustion Class for Plant Operators on June 10 & 11, 2025 at Boswell - Maximum Travel Expense (actual billed)	UFTRAIN25	2025 FUELS WO FOR JOB SPECIFIC TRAI	51400	0000	1810	1,808.12	100.00	1,808.12	86.084%	1,556.50
202506	12-JUN-25		KONECRANES INC	Konecranes to provide course 700 "Crane Operator & Safety" at Bison Wind Energy Center	5109318	BSN TRAINING	55814	0000	1810	6,369.00	100.00	6,369.00	87.824%	5,593.51
202506	12-MAY-25	MINNESOTA SOCIETY OF C	Carlson, William A (Bill)	Audit Training through the MNCPA - 2 days virtual - June 24-25, 2025	GENERAL	I/A - General Admin	92000	0000	1810	549.00	54.10	297.01	88.066%	261.57
202506	13-JUN-25	UW CE REGISTRATION CEN	Bergslien, Bradley James (Brad)	Fees for UW-Madison Substation Training Course	2396864	System Performance Planning	56000	0000	1810	1,895.00	100.00	1,895.00	70.274%	1,331.69
202506	13-MAY-25	MINNESOTA SOCIETY OF C	Anderson, Tara Lee Croteau	MNCPA Mgt & Business Advisers Conference (MBAC25)	1665935	Financial Planning & Analysis	92000	0000	1810	549.00	77.70	426.57	88.066%	375.67
202506	14-MAY-25	PAYPAL MWGOVSASSOC	Smerud, Kara Marlys	Registration for MGA/OMS Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1810	400.00	100.00	400.00	70.274%	281.10
202506	14-MAY-25	SKYLINE ADVANCED TE	Alworth, William Fleming (William)	This is a training class to qualify me to be recertified.	5128679	ALE-Training	93500	0000	1810	4,295.00	86.91	3,732.78	88.066%	3,287.33
202506	15-APR-25	INTERNATIONAL RIGHT OF	Anderson, Amber Nicole (Amber)	IRWA Application Fee	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	50.00	100.00	50.00	88.066%	44.03
202506	16-MAY-25	MINNESOTA SOCIETY OF C	Bleicher, Michelle Anne	MBAC Conference to get CPE to maintain my CPA designation.	1736511	General Acctg-Allocated	92000	0000	1810	549.00	78.50	430.97	88.066%	379.54
202506	18-JUN-25	BNSF CONTRACTOR.COM	Conradi, Michael Todd	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202506	18-JUN-25	BNSF CONTRACTOR.COM	Cooper, Ryan P (Ryan)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202506	19-JUN-25	U OF M - BBE EROSION	Golkowski, Zachary Paul (Zach)	Erosion and sediment Construction Site Manager Re-certification	2245907	Corp Env Services - Department	92000	0000	1810	130.00	100.00	130.00	88.066%	114.49
202506	22-MAY-25	MINNESOTA STATE COLLEG	Anderson, Bruce L. (Bruce)	MSHA Training	5129053	SAME Training Attendance	56000	0000	1810	360.00	100.00	360.00	70.274%	252.99
202506	23-APR-25	CONTRACTORORIENTATION.	Johnson, Aaron Matthew (Aaron)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	23-APR-25	CONTRACTORORIENTATION.	Kaderlik, Andrew S (Andy)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	23-APR-25	CONTRACTORORIENTATION.	Michaud, Benjamin Wayne (Ben)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	23-MAY-25	OPEN ACCESS TECHNOLOGY	Murphy, Taylor Florence (Taylor)	Registration fees for the 2025 OATI Energy Conference in Las Vegas	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	300.00	100.00	300.00	87.824%	263.47
202506	23-MAY-25	OPEN ACCESS TECHNOLOGY	Murphy, Taylor Florence (Taylor)	Registration fees for the 2025 OATI Energy Conference in Las Vegas	1667503	EP&B - General	92000	0000	1810	300.00	100.00	300.00	88.066%	264.20
202506	24-APR-25	CONTRACTORORIENTATION.	Buckley, Joseph Patrick (Joe)	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	24-APR-25	CONTRACTORORIENTATION.	Sheridan, Matthew Joseph	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202506	25-APR-25	IDEMIA TSA TWIC	Larson, Robert L (Robert)	TWIC Card	1701473	Duluth Area Distribution Maintenanc	59300	0000	1810	124.00	100.00	124.00	91.994%	114.07
202506	25-JUN-25	WESTERN ENERGY INSTITU	Dennis, Jennifer Lynn (Jennifer)	WEI conference	3264155	0140 Distribution Employee Developm	58800	0000	1810	899.00	100.00	899.00	91.994%	827.02
202506	29-MAY-25	MINNESOTA STATE COLLEG	Flaherty, Kevin M	online MSHA registration fee	1670471	Meter Safety Meetings	58600	0000	1810	120.00	100.00	120.00	99.018%	118.82
202506	29-MAY-25	WWW.WORKINGGENIUS.COM	Tokarczyk, Crystal Leigh	Working Genius Assessment Fees for Programs and Services Team	1666211	CXB General	90800	0000	1810	375.00	100.00	375.00	99.776%	374.16
202506	30-APR-25	BNSF CONTRACTOR.COM	Jendro, Forrest Allen (Forrest)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202506	30-APR-25	BNSF CONTRACTOR.COM	Litsey, Baylor Thomas (Baylor)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202506	30-MAY-25	ERG CONF REG FEE	Kluge, Amanda Kim (Amanda)	TRI Basics Training Webinar	U4ENVIRON	BEC-4 ENVIRONMENTAL CHARGES 2012-20	50210	0000	1810	140.00	100.00	140.00	86.084%	120.52
202506	31-MAY-25	EDISON ELECTRIC INST.	Hertel, Kayla Marie	EEI ERM Conference with other Utilities - Training and Networking on ERM which is an area I monitor	5108511	General Risk	92000	0000	1810	750.00	77.70	582.75	88.066%	513.21
202506	02-JUN-25	INTERSTATE PARKING	Ardren, Robert R	Q2 Extended Operations Leadership Meeting/ALLETE Leadership Quarterly Meeting parking	1667701	PDE - Transmission Substation Maint	57000	0000	1820	5.35	100.00	5.35	82.174%	4.40
202506	02-JUN-25	PARKING TECHPARKING	Burggraf, Crystal Ann	Parking for Megan Borich on her last day	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1820	8.35	83.10	6.94	88.066%	6.11
202506	05-JUN-25	TX CAPITOLPARKINGMETER	Thorne, Steven Duane (Steve)	Parking fee during ID training in Austin TX	5128715	MP-Training	93500	0000	1820	4.25	100.00	4.25	88.066%	3.74
202506	06-JUN-25	KEEFE CO PARKING BLOCK	Butz, Thomas Jeffrey (Tom)	MISO Quaterty Meeting parking	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	9.50	100.00	9.50	88.066%	8.37
202506	06-JUN-25	MSP AIRPORT PARKING	Elling, Nathanael William (Nate)	Parking while at NAEMA	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	113.95	100.00	113.95	87.824%	100.08
202506	06-JUN-25	ParkDuluth	Fedora, Selin Ener (Selin)	AHQ Intern Kickoff Event	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	7.05	100.00	7.05	99.018%	6.98
202506	07-MAY-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	10.05	72.38	7.27	88.066%	6.41
202506	07-MAY-25	INTERSTATE PARKING	Burke, Matthew Dodson (Matthew)	I was at the Allete University Seminar to learn about the company	5129053	SAME Training Attendance	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202506	07-MAY-25	TECH VILLAGE RAMP PARK	Burke, Matthew Dodson (Matthew)	I was at the Allete University Seminar to learn about the company	5129053	SAME Training Attendance	56000	0000	1820	8.00	100.00	8.00	70.274%	5.62

202506	07-MAY-25	UW SUPERIOR PARKING	Dalbec, Amber Lynn (Amber)	NE MN GIS User Group Meeting at UWS	5149895	ALE-GIS-Training	93500	0000	1820	2.57	72.38	1.86	88.066%	1.64
202506	09-APR-25	INTERSTATE PARKING	Keinath, Brandon James	Parking for ALLETE GIS Governance meeting	5149893	ALE-GIS-Strategy	93500	0000	1820	8.35	72.38	6.04	88.066%	5.32
202506	09-JUN-25	DULUTH AIRPORT AUTHORI	Jansen, Thomas E (Tom)	Parking at DLH airport during wildfire conference in Denver	1666480	0135 Transmission Vegetation Mainte	57101	0000	1820	54.00	100.00	54.00	82.174%	44.37
202506	09-MAY-25	DULUTH AIRPORT AUTHORI	Johnson, Nicholas Alan (Nicholas)	Airport Parking - Five days	1693073	Provide Security - GOB	92000	0000	1820	75.00	94.70	71.03	88.066%	62.55
202506	09-MAY-25	MSP AIRPORT PARKING	Schwake, Darren Scott (Scott)	parking at MSP while traveling for USWAG CCR workshop Columbus	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1820	133.49	100.00	133.49	86.084%	114.91
202506	10-MAY-25	DULUTH AIRPORT AUTHORI	Wahto, Jillian Marie (Jillian)	Parked vehicle at Duluth Airport during trip to EEI May 2025 Business Development Conference	2899146	Supplier Diversity Time Tracking	92000	0000	1820	72.00	76.40	55.01	88.066%	48.44
202506	10-MAY-25	MAC PARKING RESERVATIO	Erickson, Douglas Ralph (Douglas)	M365 conference	5128679	ALE-Training	93500	0000	1820	173.64	86.91	150.91	88.066%	132.90
202506	11-JUN-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ for a morning customer meeting with Enbridge to discuss Customer competiveness rates at AHQ.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1820	3.35	100.00	3.35	88.066%	2.95
202506	11-JUN-25	PARKING TECHPARKING	Davis, Aidan Terry (Aidan)	Parking for volunteer event downtown Duluth in Tech Village ramp for 3 hours.	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	3.35	100.00	3.35	99.018%	3.32
202506	12-JUN-25	HOLIDAY INN PARKING RA	Prom, Monica Lisa (Monica)	Parking - Work @ AHQHoliday Inn Parking Ramp	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	15.00	100.00	15.00	70.274%	10.54
202506	12-JUN-25	MN010 - GOVERNMENT CEN	Prom, Monica Lisa (Monica)	Parking Maximo User Group Conference	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	12.00	100.00	12.00	70.274%	8.43
202506	12-JUN-25	TECH VILLAGE RAMP PARK	Munger, Rhonda K (Rhonda)	Parking Tech village for GO Team	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	8.00	100.00	8.00	86.084%	6.89
202506	12-JUN-25	TECH VILLAGE RAMP PARK	Munger, Rhonda K (Rhonda)	Parking Tech Village MPO Core Ops meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	8.00	100.00	8.00	86.084%	6.89
202506	14-MAY-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in Chicago for OMS RA Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	45.00	100.00	45.00	70.274%	31.62
202506	14-MAY-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1820	60.00	100.00	60.00	70.274%	42.16
202506	14-MAY-25	TECH VILLAGE RAMP PARK	Fisher, Aaron Samuel (Aaron)	Parking for CRM Demo	1668252	0148 Administrative Activities	58800	0000	1820	8.00	100.00	8.00	91.994%	7.36
202506	15-MAY-25	Duluth Airport Authority	Martens, Peter Alexander (Peter)	Parking at Duluth Airport 4 days (5/12/2025-5/15/2025). Rate was $15/day. I paid for 5/10/2025-5/11/2025.	2088255	Attend/Provide Training	56120	0000	1820	60.00	100.00	60.00	82.174%	49.30
202506	15-MAY-25	INTERSTATE PARKING	Lyytinen, Kyle Kristopher	Parking at tech village for Allete U.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202506	15-MAY-25	INTERSTATE PARKING	Lyytinen, Kyle Kristopher	Parking for Allete U.	4MSUPV24	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1820	20.70	100.00	20.70	86.084%	17.82
202506	16-JUN-25	Tech Village	Surges, Vincent Blaine (Vinnie)	Parking at Tech Village for meeting at AHQ	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202506	16-MAY-25	DULUTH AIRPORT AUTHORI	Orhn, Jeffrey Paul	Nokia WavExperts	1668495	CI - Attend or Conduct General Trai	92000	0000	1820	75.00	100.00	75.00	88.066%	66.05
202506	17-JUN-25	City of Duluth	Struss, Violet May Michele	In-Office day parking at AHQ	VS CORP	Violet Corporate Matters	92000	0000	1820	40.00	77.70	31.08	88.066%	27.37
202506	17-JUN-25	KEEFE CO PARKING ROBER	McCullough, Jess Angus (Jess)	Parking for PUC hearing 6.17.2025	4922041	General EVP Expenses	92000	0000	1820	12.75	100.00	12.75	88.066%	11.23
202506	18-JUN-25	MSP AIRPORT PARKING	Brickson, Harper Leigh	Parking for EEI Conference in Newark, NJ	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	117.20	100.00	117.20	88.066%	103.21
202506	21-MAY-25	CITY OF DULUTH, MN	Tryon, Matthew Clarke (Matt)	Downtown parking	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1820	2.95	100.00	2.95	88.066%	2.60
202506	21-MAY-25	IMPARK00200149U	Moore, Miranda Marie (Miranda)	Parking fee for parking in the Saint Paul RiverCentre Parking Ramp located at 150 West Kellogg Blvd, Saint Paul, MN, while traveling to St. Paul to attend the 2025 Upper Midwest Employment Law Institute.	1666155	HR-General Training	92000	0000	1820	15.00	100.00	15.00	88.066%	13.21
202506	21-MAY-25	INTERSTATE PARKING	Kayser, Mark Richard (Mark)	Parking for GO Team meeting at AHQ on 5/21/25	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	8.35	100.00	8.35	85.181%	7.11
202506	21-MAY-25	INTERSTATE PARKING	Kayser, Mark Richard (Mark)	Parking for Quarterly Leadership meeting at AHQ on 5/8/25	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	8.35	100.00	8.35	85.181%	7.11
202506	21-MAY-25	INTERSTATE PARKING	Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202506	21-MAY-25	LORING GARAGE	Kayser, Mark Richard (Mark)	Parking 4/29-4/30/25 for MHUG Regional meeting at Hyatt Regency in Minneapolis, MN	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	30.00	100.00	30.00	85.181%	25.55
202506	21-MAY-25	PARKING TECHPARKING	Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202506	22-MAY-25	PARKING TECHPARKING	Napstad, Joshua Gordon (Josh)	Parking in Tech Village Ramp	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202506	24-JUN-25	DULUTH AIRPORT AUTHORI	Laeupple, Timothy E (Tim)	Parking at airport for AEIC meeting	2213038	0190- Supervision Off-Site Conferen	59000	0000	1820	30.00	100.00	30.00	91.994%	27.60
202506	24-JUN-25	TECH VILLAGE RAMP PARK	Laeupple, Timothy E (Tim)	Parking for Quarterly Allete Leadership Meeting and Q2 Extended Operations Leadership Meeting & NRP Agreements meeting	1869780	0190 Supervision Maint	59000	0000	1820	8.00	100.00	8.00	91.994%	7.36
202506	25-JUN-25	ONEIDA REALTY COMPANY	Dennis, Jennifer Lynn (Jennifer)	ALLETE U	1666784	0140 Distribution Engineering Admin	58800	0000	1820	34.50	100.00	34.50	91.994%	31.74
202506	27-MAY-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Quarterly AHQ Meeting	3099489	Transmission-Utility Training	56000	0000	1820	8.00	100.00	8.00	70.274%	5.62
202506	28-MAY-25	PARKING TECHPARKING	Eiden, Michael Deacon (Michael)	GO Team Meeting	1487913	Operations Supervision-HREC	50000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202506	28-MAY-25	PARKING TECHPARKING	Eiden, Michael Deacon (Michael)	Life Cycle Analysis Review	1487913	Operations Supervision-HREC	50000	0000	1820	3.35	100.00	3.35	86.084%	2.88
202506	31-MAY-25	DULUTH AIRPORT AUTHORI	Hertel, Kayla Marie	Airport parking for EEI ERM Conference	5108511	General Risk	92000	0000	1820	60.00	77.70	46.62	88.066%	41.06
202506	20-MAY-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	SAFETY MEETING/DRAFTER MEETING	1666394	ES - Meetings	92000	0000	1830	5.00	100.00	5.00	88.066%	4.40
202506	20-MAY-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	TEAM MEET AT GOB	1666394	ES - Meetings	92000	0000	1830	3.00	100.00	3.00	88.066%	2.64
202506	04-JUN-25	HOLIDAY STATIONS 0095	Hraban, Cody L. (Cody)	Fuel for truck 4370 bad fleet card	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1840	79.12	100.00	79.12	85.181%	67.39
202506	04-JUN-25	KWIK TRIP #247	Hraban, Cody L. (Cody)	Fuel for truck 4370 bad fleet card	THMSTA25	Thomson Hydro - Maintenance of misc	54500	0000	1840	63.47	100.00	63.47	85.181%	54.06
202506	05-JUN-25	AMARIL UNIF	Anderson, Bruce L. (Bruce)	FR clothing	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	793.69	100.00	793.69	70.274%	557.76
202506	11-JUN-25	AMARIL UNIFORM COMPANY	Tracey, Brandon Donald (Brandon)	FR Clothing for myself.	1701473	Duluth Area Distribution Maintenanc	59300	0000	1840	131.22	100.00	131.22	91.994%	120.71
202506	12-MAY-25	AMARIL UNIF	Barnette, Troy Scott	FR Clothing for new employee	5128716	MP-Safety	93500	0000	1840	217.08	100.00	217.08	88.066%	191.17
202506	12-MAY-25	AMARIL UNIFORM COMPANY	Barnette, Troy Scott	FR Clothing for new employee	5128716	MP-Safety	93500	0000	1840	312.20	100.00	312.20	88.066%	274.94
202506	16-MAY-25	CORE STRENGTHS	Cabrera, José William (José)	Employee Miranda Cook took the Strengths Deployment Inventory Assessment, which ALLETE uses to help strengthen positive employee relations and communication skills.	1666148	HR-Ldr/Wkfrc Dev	92000	0000	1840	140.00	83.10	116.34	88.066%	102.46
202506	17-JUN-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	Phone storage upgrade	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
202506	17-JUN-25	MN DVS HIBBING 012688	Graff, Brody James (Brody)	This was a service fee charge for the credit transaction at Hibbing dmv for applying for my commercial drivers license	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	1840	1.72	100.00	1.72	88.066%	1.51
202506	22-MAY-25	AMARIL UNIF	Tracey, Brandon Donald (Brandon)	FR clothing for myself	1701473	Duluth Area Distribution Maintenanc	59300	0000	1840	121.19	100.00	121.19	91.994%	111.49

202506	22-MAY-25	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	fiber tools	5125748	MP-FiberInfra-ADM	93503	0000	1840	127.47	100.00	127.47	88.066%	112.26
202506	22-MAY-25	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	85.35	100.00	85.35	88.066%	75.16
202506	22-MAY-25	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	26.10	100.00	26.10	88.066%	22.99
202506	23-JUN-25	Northwest Outlet	Jezierski, Kaija J	one pair of fr clothing	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1840	242.40	100.00	242.40	88.066%	213.47
202506	28-MAY-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	Phone data increase	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
202507	01-JUL-25	MINNESOTA CLE	Biggerstaff, Andrew Michael (Andrew)	2025 Real Estate Institute Registration	AMB CORP	Andrew Corporate General	92000	0000	1810	450.00	77.70	349.65	88.066%	307.92
202507	01-JUL-25	WP I2EYESQUARED.COM	Cabrera, José William (José)	I will be attending the Live2Lead in person training session presented by John Maxwell and Jason Hunt. This leadership training will enable me to better support our leadership team and to improve my job performance.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	115.00	83.10	95.57	88.066%	84.16
202507	02-JUL-25	CPA SELF STUDY	Braun, Kara Robyn (Kara)	Ethics training to maintain CPA license	TAX	Provide Tax Services	92000	0000	1810	19.99	77.70	15.53	88.066%	13.68
202507	02-JUL-25	UTILITIES TECH COUNCIL	Ennis, Joshua (Joshua)	Regional UTC conference	5128719	MP-Comms	93503	0000	1810	92.70	100.00	92.70	88.066%	81.64
202507	02-JUN-25	DULUTH EXAM STATION	Floen, Nathan Earl (Nathan)	CDL permit	1078340	Safety, General, cont. Education	92000	0000	1810	26.75	100.00	26.75	88.066%	23.56
202507	02-JUN-25	ELAVON SRV FEE DULUTH	Floen, Nathan Earl (Nathan)	CDL permit	1078340	Safety, General, cont. Education	92000	0000	1810	0.58	100.00	0.58	88.066%	0.51
202507	03-JUL-25	WESTERN ENERGY INSTITU	Lyytinen, Scott M	Joint Use Conference	1666784	0140 Distribution Engineering Admin	58800	0000	1810	899.00	100.00	899.00	91.994%	827.02
202507	04-JUN-25	U OF M CONTLEARNING OL	Anderson, Jeffrey L (Jeff)	Enrollment Fee - Course Name: CERT X409 - Aug. 27-29, 2025 Agile Fundamentals - Online Course through University of Minnesota	3416838	CXT MP Training-Attend	90300	0000	1810	940.00	100.00	940.00	99.642%	936.63
202507	06-JUN-25	LAMPAC MIDWEST	Youngblom, Karrianne Marjorie	Registration fee for LAMPAC Midwest Conference in August in St. Louis, MO	1666146	HR-Labor Rel Srv	92000	0000	1810	105.36	86.50	91.14	88.066%	80.26
202507	08-JUL-25	INTERNATIONAL COUNCIL	Surface, Mark Christopher	RReed MLT1 training & Exam	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1810	275.00	100.00	275.00	86.084%	236.73
202507	09-JUL-25	IIA STORE	Pike, Joseph C (Joe)	Registration fee to attend the 2025 IIA/ISACA GRC Conference for auditor training.	GENERAL	I/A - General Admin	92000	0000	1810	1,595.00	54.10	862.90	88.066%	759.92
202507	09-JUN-25	OPEN ACCESS TECHNOLOGY	Plunkett, Steven Michael (Steve)	OATI Conference	5128679	ALE-Training	93500	0000	1810	300.00	86.91	260.73	88.066%	229.62
202507	09-JUN-25	PAYPAL UMMA	Christoff, Jason Michael (Jason)	Registration fee for Upper Midwest Metering Association (UMMA) summer conference in Duluth, MN. Fees cover Jason Christoff, Mike Jeka and Aidan Davis	5080817	0605 Regular Time Meter Engineering	58600	0000	1810	600.00	100.00	600.00	99.018%	594.11
202507	10-JUN-25	EDISON ELECTRIC INST.	Winfield, Brandi (Brandi)	EEI AGA Intro to Public Utility Accounting training for Carter Nguyen	PROPERTY	Property Accounting Expense	92000	0000	1810	1,999.00	99.00	1,979.01	88.066%	1,742.84
202507	10-JUN-25	EDUMIND LLC	Schwarz, Christopher Nathaniel (Christopher)	PE Study Material - Online Course	4765507	Miscellaneous Transmission Line Exp	57100	0000	1810	2,566.26	100.00	2,566.26	82.174%	2,108.79
202507	11-JUL-25	EDISON ELECTRIC INST.	Widmer, Theodore Joseph (Teddy)	Conference fee for advanced public utility accounting course. will also be receiving 31.5 hours of CPE	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	1,899.00	77.70	1,475.52	88.066%	1,299.44
202507	11-JUL-25	GRIDSECCON NORTH AMER	Wirtanen, Jon Michael	GRIDSECCON Registration	5128679	ALE-Training	93500	0000	1810	800.00	86.91	695.28	88.066%	612.31
202507	11-JUL-25	NORTH CENTRAL ELECTRIC	Wirtanen, Jon Michael	NCEA IT Registration	5128679	ALE-Training	93500	0000	1810	300.00	86.91	260.73	88.066%	229.62
202507	11-JUL-25	UTILITIES TECH COUNCIL	Wirtanen, Jon Michael	UTC Region 5 Registration	5128679	ALE-Training	93500	0000	1810	92.70	86.91	80.57	88.066%	70.95
202507	13-MAY-25	INTERNATIONAL ASSOCIAT	Porter, Kristine Marie	ITAM Training	5128679	ALE-Training	93500	0000	1810	2,400.00	86.91	2,085.84	88.066%	1,836.92
202507	14-JUL-25	EPRI	Paul, Andrew John	EPRI Generation Flexibility Conference Registration	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1810	250.00	100.00	250.00	86.084%	215.21
202507	16-JUL-25	EDAM	Scharenbroich, Michael Murphy (Michael)	EDAM on the Road conference registration fee to visit the Meta Data Center facility in Rosemount, MN and other EDAM event locations.	CREDGEN	CXB Comm & Econ General	90800	0000	1810	40.00	100.00	40.00	99.776%	39.91
202507	16-JUL-25	GRIDSECCON NORTH AMER	Solga, Shane David (Shane)	GridSecCon registration	5128715	MP-Training	93500	0000	1810	800.00	100.00	800.00	88.066%	704.53
202507	16-JUL-25	WWW.WORKINGGENIUS.COM	Powers, Satrina Rose (Satrina)	Purchase working genius report for Mia Marinovic.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	25.00	83.10	20.78	88.066%	18.30
202507	16-JUN-25	RAINFOC ORACLE CW25	Bleicher, Michelle Anne	To attend Oracle Could World as we investigate new accounting software	1736511	General Acctg-Allocated	92000	0000	1810	1,699.00	78.50	1,333.72	88.066%	1,174.55
202507	17-JUL-25		OPTIMUM ROPE ACCESS SOLUTIONS	GWO BST: 3.5 Day - First Aid, Fire Awareness, WAH/MH	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	21,000.00	100.00	21,000.00	87.824%	18,443.04
202507	17-JUL-25		OPTIMUM ROPE ACCESS SOLUTIONS	Instructor Demobilization: Demobilize 1 instructor and 1 assistant from site	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	2,800.00	100.00	2,800.00	87.824%	2,459.07
202507	17-JUL-25		OPTIMUM ROPE ACCESS SOLUTIONS	Instructor Per Diem: Per Instructor/Assistant, Per Day (1 instructor x 13 days, 1 assistant x 4 days (for travel))	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	3,213.00	100.00	3,213.00	87.824%	2,821.79
202507	17-JUL-25		OPTIMUM ROPE ACCESS SOLUTIONS	Mobile Training Simulator Delivery: Delivery and Return of Mobile Training Simulator ($1.25/mile x 1992 miles)	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	2,490.00	100.00	2,490.00	87.824%	2,186.82
202507	17-JUL-25		OPTIMUM ROPE ACCESS SOLUTIONS	Mobilization: Mobilize 1 instructor and one assistant to site	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	2,800.00	100.00	2,800.00	87.824%	2,459.07
202507	17-JUL-25		OPTIMUM ROPE ACCESS SOLUTIONS	Rescue Responder: 1-Day Rescue Responder - Tower	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	7,200.00	100.00	7,200.00	87.824%	6,323.33
202507	17-JUL-25	MICHIGAN TECH.	Taylor Kemp, Carrie Rae (Carrie)	MTU Fall Fair	5123168	Talent Solutions	92000	0000	1810	1,000.00	83.10	831.00	88.066%	731.83
202507	17-JUL-25	U. MINNESOTA - HNDSHKE	Taylor Kemp, Carrie Rae (Carrie)	UMD Business Career Fair	5123168	Talent Solutions	92000	0000	1810	550.00	83.10	457.05	88.066%	402.51
202507	17-JUL-25	U. MINNESOTA - HNDSHKE	Taylor Kemp, Carrie Rae (Carrie)	UMD STEM Fest	5123168	Talent Solutions	92000	0000	1810	575.00	83.10	477.83	88.066%	420.80
202507	17-JUL-25	UNIV OF WISCONSIN SUP	Taylor Kemp, Carrie Rae (Carrie)	UWS Fall Career Fair	5123168	Talent Solutions	92000	0000	1810	308.55	83.10	256.41	88.066%	225.81
202507	17-JUN-25	SQ LABOR ARBITRATION	Burggraf, Crystal Ann	Minneapolis Labor Arbitration Conference registration fee September 30th, 2025	1666155	HR-General Training	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202507	18-JUL-25	AFP NORTHLAND HUMAN RE	Cabrera, José William (José)	The topic of this training session is an employment law update, which is relevant to my role on the Talent Solutions Team.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	20.00	83.10	16.62	88.066%	14.64
202507	18-JUN-25	EDISON ELECTRIC INST.	Jaramillo-Kraemer, John Allen (John)	Introduction to Utility Accounting training in Minneapolis for New Employee William Luke. This training is to take place Aug 18, 2025 Aug 21, 2025	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	1,999.00	77.70	1,553.22	88.066%	1,367.87
202507	21-JUL-25	WWW.WORKINGGENIUS.COM	Strand, Chloe (Chloe)	6 Working Genius Registration for New Legal Employee	JLP CORP	Julie Padilla Corporate General	92000	0000	1810	25.00	77.70	19.43	88.066%	17.11

202507	22-JUL-25		MINNESOTA NORTH COLLEGE	Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	695.00	100.00	695.00	86.084%	598.28
202507	22-JUL-25		MINNESOTA NORTH COLLEGE	Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	695.00	100.00	695.00	86.084%	598.28
202507	22-JUL-25	MINNESOTA STATE COLLEG	Orobona, Thomas Kingston Hewitt (Thomas)	Rebooked annual MSHA refresher training to retain certification.	2245907	Corp Env Services - Department	92000	0000	1810	120.00	100.00	120.00	88.066%	105.68
202507	22-JUL-25	WWW.LAKESTATES.COM	Orobona, Thomas Kingston Hewitt (Thomas)	Booked annual asbestos inspector refresher training to retain certification.	2245907	Corp Env Services - Department	92000	0000	1810	195.00	100.00	195.00	88.066%	171.73
202507	23-JUL-25	COMPLIANCE SOLUTIONS O	Kluge, Amanda Kim (Amanda)	HazWOPER Training for Sara Scott	U4ENVIRON	BEC-4 ENVIRONMENTAL CHARGES 2012-20	50210	0000	1810	975.00	100.00	975.00	86.084%	839.32
202507	23-JUL-25	ENVIRONMENTAL RESOURCE	Kluge, Amanda Kim (Amanda)	DOT Hazardous Waste Trng for Sara Scott	U4ENVIRON	BEC-4 ENVIRONMENTAL CHARGES 2012-20	50210	0000	1810	352.81	100.00	352.81	86.084%	303.71
202507	23-JUL-25	ENVIRONMENTAL RESOURCE	Kluge, Amanda Kim (Amanda)	Hazardous Waste Mgmt Training for Sara Scott	U4ENVIRON	BEC-4 ENVIRONMENTAL CHARGES 2012-20	50210	0000	1810	451.50	100.00	451.50	86.084%	388.67
202507	23-JUN-25	IN KAISER LEADERSHIP	Herzog, Kelsey Wade (Kal)	Maxwell LVI Assessment	5128679	ALE-Training	93500	0000	1810	450.00	86.91	391.10	88.066%	344.42
202507	24-APR-25	CONTRACTORORIENTATION.	Kinnunen, Adam Mark	CN Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202507	24-APR-25	CONTRACTORORIENTATION.	Tchida, Michael Raymond	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202507	24-JUL-25	IN MINNESOTA MUNICIPA	Otto, Thomas John (TJ)	Conference Registration for the MMUA Summer Conference 2025. Will be attending in support of our Municipals as their account manager.	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1810	525.00	100.00	525.00	88.066%	462.35
202507	26-JUN-25	CVENT MEETING SOLUTIO	Koecher, Tina Sue	Admission to NEUAC Conference	2037274	CXO General	90800	0000	1810	1,300.00	100.00	1,300.00	99.776%	1,297.08
202507	28-MAY-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Registration fee for Minnesota Society of CPA's annual Minnesota Business Advisors Conference. Received training on various accounting topics and required continuing education credits to maintain my CPA license in Minnesota.	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	799.00	77.70	620.82	88.066%	546.74
202507	30-APR-25	BNSF CONTRACTOR.COM	Johnson, Aaron Matthew (Aaron)	BNSF Railroad Training	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202507	30-JUN-25	U OF M CONTLEARNING OL	Janke, Drew Adam	Construction stormwater site management certification training for Clare Schwake.	2245907	Corp Env Services - Department	92000	0000	1810	225.00	100.00	225.00	88.066%	198.15
202507	30-JUN-25	U OF M CONTLEARNING OL	Janke, Drew Adam	Construction stormwater site management training for Sidney Mattson.	2245907	Corp Env Services - Department	92000	0000	1810	225.00	100.00	225.00	88.066%	198.15
202507	01-MAY-25	LORING GARAGE	Maher, Kyle Ryan (Kyle)	Parking for MHUG/NHA meeting in Minneapolis	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	77.00	100.00	77.00	85.181%	65.59
202507	04-JUN-25	DULUTH AIRPORT AUTHORI	Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting Philadelphia	TAXREGONLY	Tax Regulated Only	92000	0000	1820	72.00	100.00	72.00	88.066%	63.41
202507	10-JUL-25	NW IRON LOT	Tran, Ramona Vo (Ramona)	Parking for department summer gathering with families at The Garden.	5032816	GF&C Regulated	92000	0000	1820	6.00	100.00	6.00	88.066%	5.28
202507	11-JUN-25	INTERSTATE PARKING	Hoberg, Scott William (Scott)	parking downtown Duluth to attend Q2 ops meeting and ALLETE leadership meeting	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	5.35	100.00	5.35	82.174%	4.40
202507	11-JUN-25	U OF M PARKING	Hoberg, Scott William (Scott)	Parking in Minneapolis while attending MISO BOD meetings	1669246	MISO TRANSMISSION PLANNING SUPPORT	56150	0000	1820	36.00	100.00	36.00	82.174%	29.58
202507	14-JUL-25	JW MARRIOTT MPLS PKG	Bursack, Jon Fredrick (Jack)	AXIS conference	1693073	Provide Security - GOB	92000	0000	1820	16.35	94.70	15.48	88.066%	13.64
202507	15-JUL-25	KEEFE CO PARKING ROBER	Elling, Nathanael William (Nate)	Parking during MPUC/MISO Quarterly Meeting	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	10.75	100.00	10.75	87.824%	9.44
202507	15-JUL-25	PARKING TECHPARKING	Mattfield, Tracey A (Tracey)	At HQ for staff meeting, negotiation check in and Department activity	1666248	General Purchasing	92000	0000	1820	8.35	76.40	6.38	88.066%	5.62
202507	15-JUL-25	Tech Village Parking Ramp	Ingle, Jeffrey Eugene (Jeff)	$5.35 for parking at Tech Village parking ramp for Allete intro to HQ.	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1820	5.35	100.00	5.35	86.084%	4.61
202507	17-JUL-25	Tech Village Ramp	Eisenbarth, Nathan Patrick (Nathan)	Candidate Interviews for Ryan Bishops Engineer position. Meetings were held at AHQ.	5146888	Enterprise Programs O&M Substation	92000	0000	1820	3.35	100.00	3.35	88.066%	2.95
202507	17-JUN-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	safety & drafter meetings	1666394	ES - Meetings	92000	0000	1820	8.00	100.00	8.00	88.066%	7.05
202507	18-JUN-25	City of Duluth	Wheelock, Gary Dean	Leadership Meeting	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1820	8.00	100.00	8.00	86.084%	6.89
202507	22-JUL-25	LORING GARAGE	Lander, Chad Charles (Chad)	Parking for ElevateIT Conference at the Hyatt Hotel attached to the Loring Ramp	GENERAL	I/A - General Admin	92000	0000	1820	18.00	54.10	9.74	88.066%	8.58
202507	23-JUL-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Grid Ops Quarterly Planning Session	3099489	Transmission-Utility Training	56000	0000	1820	10.00	100.00	10.00	70.274%	7.03
202507	24-JUL-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ for our annual Large Power Customer Meeting.	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1820	6.70	100.00	6.70	88.066%	5.90
202507	24-JUL-25	CITY OF DULUTH, MN	Smerud, Kara Marlys	Parking while at AHQ for Attachment O Meeting	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202507	24-JUL-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in DC for EEI FPC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	60.00	100.00	60.00	70.274%	42.16
202507	24-JUL-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in Milwaukee for OMS MGA Transmission Summit	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	45.00	100.00	45.00	70.274%	31.62
202507	24-JUL-25	TECH VILLAGE RAMP PARK	Otto, Thomas John (TJ)	Traveled to AHQ to attend a staff meeting.	7779229	CXB Strategic Accounts General	90800	0000	1820	5.00	100.00	5.00	99.776%	4.99
202507	25-JUN-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking ad AHQ-meetings with Rob Sandstrom and Julie Fender	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202507	27-JUN-25	TECH VILLAGE RAMP PARK	Munger, Rhonda K (Rhonda)	Meeting with Colin Anderson staffing meeting	GENOPER	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	5.00	100.00	5.00	86.084%	4.30
202507	29-MAY-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for CTS Connect Meeting	5128679	ALE-Training	93500	0000	1820	2.85	86.91	2.48	88.066%	2.18
202507	29-MAY-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for Enterprise Applications meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	2.35	72.38	1.70	88.066%	1.50
202507	29-MAY-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for meetings with enterprise apps group	5149889	ALE-GIS-Overhead	93500	0000	1820	2.35	72.38	1.70	88.066%	1.50
202507	29-MAY-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for meetings with Laura Krollman	5149889	ALE-GIS-Overhead	93500	0000	1820	2.10	72.38	1.52	88.066%	1.34
202507	30-JUN-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	5.45	72.38	3.94	88.066%	3.47
202507	30-JUN-25	INTERSTATE PARKING	Keinath, Brandon James	Parking for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	8.35	72.38	6.04	88.066%	5.32
202507	30-JUN-25	MARINE IRON WEST	Forsman, Arik Clayton	Parking for Charter Fishing Event with Cleveland Cliffs	7779229	CXB Strategic Accounts General	90800	0000	1820	16.00	100.00	16.00	99.776%	15.96
202507	02-JUL-25	IN DULUTH TYPE & BUSI	Braun, Kara Robyn (Kara)	New chair for Nessa Wilt	TAX	Provide Tax Services	92000	0000	1840	991.86	77.70	770.68	88.066%	678.71
202507	02-JUN-25	IN ADVANCED TECHNOLOG	Rutherford, Chad Dean	BEC FUELS VIBRATION ANALYZER CALIBRATION	GOENGFUEL	BOS FUELS- GO Engr and PdM Standing	50100	0000	1840	1,045.00	100.00	1,045.00	83.443%	871.98

202507	04-JUN-25	AMAZON MKTPL N61ZO7BR1	Bopp, Gavin Crowley	Phone case was broken	2343967	CTS Hardware Replacement	93500	0000	1840	38.53	100.00	38.53	88.066%	33.93
202507	06-JUL-25		ECM PUBLISHERS INC	NOTICE OF PUBLIC HEARINGS IRP	IRP 2025	Integrated Resource Plan for 2025	92000	0000	1840	1,386.00	100.00	1,386.00	88.066%	1,220.60
202507	09-JUN-25	Red Wing Store	Dingmann, James Robert	safety shoes	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	121.74	100.00	121.74	86.084%	104.80
202507	10-JUL-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	iCloud memory upgrade for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	1.98	100.00	1.98	91.994%	1.82
202507	11-JUL-25	AGENT FEE 89009081995820	Wirtanen, Jon Michael	GRIDSECCON Airfare agent fee	5128679	ALE-Training	93500	0000	1840	5.00	86.91	4.35	88.066%	3.83
202507	11-JUN-25	MENARDS INTNL FALLS	Lindvall, Brock Anders	24 inch pipewrench	1702849	I Falls Area Distribution Maintenan	59300	0000	1840	43.34	100.00	43.34	91.994%	39.87
202507	13-JUN-25	AMARIL UNIF	Moore, Becky Renae (Becky)	FR clothing for new employee Josh Ennis	5128716	MP-Safety	93500	0000	1840	199.42	100.00	199.42	88.066%	175.62
202507	13-JUN-25	AMARIL UNIFORM COMPANY	Moore, Becky Renae (Becky)	FR clothing for new employee Josh Ennis	5128716	MP-Safety	93500	0000	1840	150.05	100.00	150.05	88.066%	132.14
202507	17-JUN-25	THE HOME DEPOT #2834	Binkowski, Steven John (Steve)	Need for job	5096084	Pine River Viper ST05 Backus 77 - I	59300	0000	1840	0.05	100.00	0.05	91.994%	0.05
202507	18-JUN-25	IN KAISER LEADERSHIP	Barnette, Troy Scott	Leadership Index - Garet Porter	5128675	ALE-Overhead	93500	0000	1840	450.00	86.91	391.10	88.066%	344.42
202507	18-JUN-25	IN KAISER LEADERSHIP	Barnette, Troy Scott	Leadership Index - Matt Gunnarson, Shane Solga, Troy Barnette	5128675	ALE-Overhead	93500	0000	1840	1,375.00	86.91	1,195.01	88.066%	1,052.40
202507	22-JUL-25	CORE STRENGTHS	Cabrera, José William (José)	The Strengths Deployment Inventory is an assessment tool we use to support individual and team performance in terms of relational intelligence and communication skills.	1666148	HR-Ldr/Wkfrc Dev	92000	0000	1840	140.00	83.10	116.34	88.066%	102.46
202507	23-JUN-25	AMARIL UNIF	Lau, Gweneth Eowyn (Gwen)	FR Clothing for new hire (engineering). Will be worn as PPE when visiting sites.	1665985	ES Administrative & Budget	92000	0000	1840	177.55	100.00	177.55	88.066%	156.36
202507	23-JUN-25	AMARIL UNIFORM COMPANY	Lau, Gweneth Eowyn (Gwen)	FR Clothing for new hire (engineering). Will be worn as PPE when visiting sites.	1665985	ES Administrative & Budget	92000	0000	1840	177.05	100.00	177.05	88.066%	155.92
202507	25-JUN-25		INNOVATIVE OFFICE SOLUTIONS LLC	TASK CHAIR	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	59.33	100.00	59.33	70.274%	41.69
202507	25-JUN-25		INNOVATIVE OFFICE SOLUTIONS LLC	Via Run II High Back Task Chair with Large Seat ASSEMBLED	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	668.47	100.00	668.47	70.274%	469.76
202507	25-JUN-25	AMAZON MKTPL NZ0SM9QI1	Luoma, Jesse Gene (Jesse)	Analytics book for team: Secrets of Analytical Leadership	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1840	26.30	100.00	26.30	70.274%	18.48
202507	27-JUN-25	AMARIL UNIF	Risnes, Jamie D. (Jamie)	FR Clothing for Working in Fuels Area	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	319.78	100.00	319.78	86.084%	275.28
202507	27-JUN-25	AMARIL UNIF	Risnes, Jamie D. (Jamie)	FR Clothing for Working in Fuels Area Return	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	(294.00)	100.00	(294.00)	86.084%	(253.09)
202507	29-JUL-25	brunt	Finckbone, Trevor Allen (Trevor)	boots	U4SAFETYEQ	BEC-4 SAFETY GLASSES, BOOTS, ETC. C	51400	0000	1840	75.25	100.00	75.25	86.084%	64.78
202507	30-JUN-25	MENARDS HERMANTOWN MN	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	16.94	100.00	16.94	88.066%	14.92
202507	30-JUN-25	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	81.59	100.00	81.59	88.066%	71.85
202507	30-JUN-25	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	30.70	100.00	30.70	88.066%	27.04
202508	05-AUG-25	NORTH AMERICAN ENERGY	Hansen, Anthony M (Tony)	Fall NAEMA Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	795.00	100.00	795.00	87.824%	698.20
202508	05-AUG-25	UST EXECUTIVE EDU	Klegstad, Timothy Don (Tim)	CPPM at St. Thomas	3150123	Budget Analyst-A&G	92000	0000	1810	1,575.00	100.00	1,575.00	88.066%	1,387.05
202508	05-AUG-25	WWW.NAEMA.COM	Hansen, Anthony M (Tony)	Fall NAEMA Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	350.00	100.00	350.00	87.824%	307.38
202508	06-AUG-25	NORTH CENTRAL ELECTRIC	Nelson, Pamela J (Pam)	NCEA Accounting workshop registration fee	3150123	Budget Analyst-A&G	92000	0000	1810	900.00	100.00	900.00	88.066%	792.60
202508	06-AUG-25	UVIG	Jones, Daniel Robert (Dan)	Fall ESIG O&M user group meeting dues	5121000	TREC MISC TIME & EXPENSE	55814	0000	1810	999.00	100.00	999.00	87.824%	877.36
202508	07-AUG-25	UWS EDUCATION OUTREACH	Cooke, Heather Lyn (Heather)	Registration fee for Leadership Superior/Douglas County	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	1,075.00	100.00	1,075.00	88.066%	946.71
202508	08-AUG-25	EDISON ELECTRIC INST.	Christoff, Jason Michael (Jason)	Fall 2025 EEI TDMMA conference	5080817	0605 Regular Time Meter Engineering	58600	0000	1810	700.00	100.00	700.00	99.018%	693.13
202508	08-AUG-25	PAYPAL UMMA	Christoff, Jason Michael (Jason)	UMMA metering conference Registration for Intern Selin Fedora	5080817	0605 Regular Time Meter Engineering	58600	0000	1810	200.00	100.00	200.00	99.018%	198.04
202508	08-AUG-25	SENSUS USA CVENT	Christoff, Jason Michael (Jason)	Xylem Sensus REACH 2025 conference	5080817	0605 Regular Time Meter Engineering	58600	0000	1810	200.00	100.00	200.00	99.018%	198.04
202508	08-AUG-25	U OF M CONTLEARNING OL	Burke, Matthew Dodson (Matthew)	Mipsycon will inform about the latest technologies and allow for networking with consultants, vendors, and other utilities that we work with	5129053	SAME Training Attendance	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202508	15-AUG-25	SCHWEITZER ENGINEERING	Bekkala, Allan Craig	Paid registration fees to attend SEL training course PROT 411	5129055	Relay Engineering Training	56000	0000	1810	2,600.00	100.00	2,600.00	70.274%	1,827.13
202508	15-AUG-25	SCHWEITZER ENGINEERING	Jackson, Dylan Richard (Dylan)	SEL substation protection training	5129055	Relay Engineering Training	56000	0000	1810	2,600.00	100.00	2,600.00	70.274%	1,827.13
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Adam Kinnunen	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Andy Kaderlik	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Ben Michaud	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Bob Larson	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Jesse Linder	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Joe Buckley	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for John Carr	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Mike Tchida	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	BNSF CONTRACTOR.COM	Tracey, Brandon Donald (Brandon)	BNSF Training for Will Keyes	1669036	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	91.994%	23.00
202508	16-JUL-25	CONTRACTORORIENTATION.	Tracey, Brandon Donald (Brandon)	CN Training for Will Keyes	1669036	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	91.994%	27.60
202508	16-JUL-25	MINNESOTA CLE	Olsen, Amy Jo (Amy)	Registration for 2025 Real Estate Institute	AJO CORP	Amys Corporate General	92000	0000	1810	450.00	77.70	349.65	88.066%	307.92
202508	17-JUL-25	2025 MID-AMERICAN REGU	Brodin, Matthew Robert (Matthew)	MARC Conf. Registration	MRB CORP	Matts Corporate General	92000	0000	1810	780.00	77.70	606.06	88.066%	533.74
202508	17-JUL-25	UTILITIES TECH COUNCIL	Rahman, Brittany Jo Breitmeyer	UTC Region 5 Conference Registration Fee	5128715	MP-Training	93500	0000	1810	92.70	100.00	92.70	88.066%	81.64
202508	18-AUG-25		MINNESOTA NORTH COLLEGE	Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	695.00	100.00	695.00	86.084%	598.28
202508	20-AUG-25	EDISON ELECTRIC INST.	Lindsay, Troy T	EEI conference fees	2213038	0190- Supervision Off-Site Conferen	59000	0000	1810	800.00	100.00	800.00	91.994%	735.95
202508	21-AUG-25	PAYPAL EXECUTIVEPR	Erickson, Andrew Carl (Andrew)	Executive Protection, Training Conference	1693073	Provide Security - GOB	92000	0000	1810	395.00	94.70	374.07	88.066%	329.43
202508	21-JUL-25	AUDITBOARD, INC.	Hruska, Daniel Lee	Professional training fees to be more effective at job	GENERAL	I/A - General Admin	92000	0000	1810	1,495.00	54.10	808.80	88.066%	712.28
202508	23-JUL-25	UTILITIES TECH COUNCIL	Moore, Becky Renae (Becky)	UTC region 5 conference	5128715	MP-Training	93500	0000	1810	309.00	100.00	309.00	88.066%	272.13
202508	24-JUL-25	BOARD OF AELSLAGID	Tamang, Alkaraj (Alkaraj)	Expenses made on PE Application fee for MN board of AELSLAGID.	5129053	SAME Training Attendance	56000	0000	1810	46.20	100.00	46.20	70.274%	32.47

202508	24-JUL-25	GRIDSECCON NORTH AMER	Peterson, Eric M (Eric)	Registration Fees, GridSecCon , 2025/10/06 thru 2025/10/10, Las Vegas, NV	5149935	ALE-Security-Strategy	93500	0000	1810	800.00	80.17	641.36	88.066%	564.82
202508	24-JUL-25	NCEES.ORG	Tamang, Alkaraj (Alkaraj)	Expenses made for Registering PE Exam date with NCEES.	5129053	SAME Training Attendance	56000	0000	1810	240.00	100.00	240.00	70.274%	168.66
202508	24-JUL-25	NORTH CENTRAL ELECTRIC	Peterson, Eric M (Eric)	Registration Fees, NCEA IT Leadership Conference, 2025/08/26 - 2025/08/27	5128678	ALE-Strategy	93500	0000	1810	300.00	86.91	260.73	88.066%	229.62
202508	24-JUL-25	TBL STUDY FOR FE EXAM	Tamang, Alkaraj (Alkaraj)	PE Preparation online class registration fees expenses.	5129053	SAME Training Attendance	56000	0000	1810	783.70	100.00	783.70	70.274%	550.74
202508	24-JUL-25	WUMSAPDA.ORG	Hanson, Lon Alan (Lon)	WUMS APDA Fall conference	2088255	Attend/Provide Training	56120	0000	1810	831.20	100.00	831.20	82.174%	683.03
202508	24-JUN-25	IN MINNESOTA MUNICIPA	Norman, David Arbour (David)	MMUA Conference registration fees	7772133	CXB Municipal Account Mgmt Strategi	92000	0000	1810	525.00	100.00	525.00	88.066%	462.35
202508	25-JUL-25	U OF M CONTLEARNING OL	Scott, Sara Lindsey (Sara)	Industrial Stormwater Monitoring Training	U4ENVIR	U4 - Environmental labor and expens	50210	0000	1810	230.00	100.00	230.00	86.084%	197.99
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license to meet tri-annual ethics training requirement	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	89.00	77.70	69.15	88.066%	60.90
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on AI use in Accounting	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	63.23	77.70	49.13	88.066%	43.27
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on budgeting and forecasting	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	86.13	77.70	66.92	88.066%	58.94
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on compliance and customer service	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	86.13	77.70	66.92	88.066%	58.94
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on dgital forensic accounting	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	59.00	77.70	45.84	88.066%	40.37
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on forensic accounting	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	59.00	77.70	45.84	88.066%	40.37
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on lease accounting	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	86.13	77.70	66.92	88.066%	58.94
202508	26-JUN-25	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education required for MN CPA license; Course on revenue accounting	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	173.35	77.70	134.69	88.066%	118.62
202508	29-JUL-25		IRON MINING ASSOCIATION OF MN	GOLF EVENT	CREDGEN	CXB Comm & Econ General	90800	0000	1810	1,000.00	100.00	1,000.00	99.776%	997.76
202508	29-JUL-25	NORTH CENTRAL ELECTRIC	Helder, Nathan A	Registration fee to attend NCEA IT conference	5128678	ALE-Strategy	93500	0000	1810	300.00	86.91	260.73	88.066%	229.62
202508	30-JUL-25	EDISON ELECTRIC INST.	Clement, Eric R	EEI Fall TDMMA conference fees	1666790	0140 Employee Development and Super	58000	0000	1810	700.00	100.00	700.00	91.994%	643.96
202508	30-JUL-25	UW CE REGISTRATION CEN	Anderson, Bruce L. (Bruce)	Registration for Substation Design Course at UW-Madison	5129053	SAME Training Attendance	56000	0000	1810	1,895.00	100.00	1,895.00	70.274%	1,331.69
202508	31-JUL-25	Association of Power Producer of Ont	Harrison, Ryan Glen (Ryan)	Ontario Energy Conference	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	1,103.75	100.00	1,103.75	87.824%	969.36
202508	05-AUG-25	MN002 - MIDTOWN GARAGE	Goutermont, Joshua Phillip (Josh)	Parking while attending Day 1 of NCEA Executive conference at Xcel Energy.	2763447	Distribution-Operations and Supervi	58000	0000	1820	13.00	100.00	13.00	91.994%	11.96
202508	08-JUL-25	PARKING TECHPARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village	5128718	MP-Software	93502	0000	1820	3.35	100.00	3.35	88.066%	2.95
202508	13-AUG-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Meeting at AHQ with Core Ops Team to review proposed agenda for MPO Regional Safety Meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	2.35	100.00	2.35	85.181%	2.00
202508	13-AUG-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Meeting at AHQ with Engineering Services to review forebay sloughing mitigation plan	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	1.85	100.00	1.85	85.181%	1.58
202508	13-AUG-25	DULUTH ENTERTAINMENT C	Butz, Thomas Jeffrey (Tom)	overnight stay in duluth for dept office meetings - place where RV parks - no hotel	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	20.00	100.00	20.00	88.066%	17.61
202508	13-AUG-25	INTERSTATE PARKING	Kayser, Mark Richard (Mark)	Meeting at AHQ with Core Ops team to review MPO Regional meeting agenda	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	3.35	100.00	3.35	85.181%	2.85
202508	13-AUG-25	INTERSTATE PARKING	Kayser, Mark Richard (Mark)	Parking near AHQ for Fond Du Lac Comprehensive assessment at AHQ from 6/24-6/2	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	29.05	100.00	29.05	85.181%	24.74
202508	13-AUG-25	INTERSTATE PARKING	Kayser, Mark Richard (Mark)	Parking near AHQ for Fond Du Lac Comprehensive assessment at AHQ from 6/24-6/27	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	10.35	100.00	10.35	85.181%	8.82
202508	13-AUG-25	TECH VILLAGE RAMP PARK	Nelson, Michael Andrew (Mike)	AHQ visit to troubleshoot log server	5149337	ALE-Security-Hardware	93501	0000	1820	3.00	80.17	2.41	88.066%	2.12
202508	15-AUG-25	MSP AIRPORT PARKING	Peterson, Nicholas Michael (Nick)	MSP airport parking for AEGIS PHC	1666185	Insurance - O&M	92400	0000	1820	293.03	83.70	245.27	87.171%	213.80
202508	15-JUL-25	KEEFE CO PARKING ROBER	McCullough, Jess Angus (Jess)	Parking for Grid Security Workshop at MPUC	2237174	0732-General	92000	0000	1820	7.50	90.40	6.78	88.066%	5.97
202508	15-JUL-25	TECH VILLAGE RAMP PARK	Hageman, John Michael (John)	Parking in downtown Duluth for orientation	1668252	0148 Administrative Activities	58800	0000	1820	8.00	100.00	8.00	91.994%	7.36
202508	17-JUL-25	CITY OF DULUTH, MN	Kienitz, Andrew John	Parking for AHQ meeting with MP business team	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	3.35	100.00	3.35	82.174%	2.75
202508	17-JUL-25	DULUTH ENTERTAINMENT C	Mencel, Debbie Ann (Debbie)	Summer gathering	5053337	Regulatory Compliance	92800	0000	1820	15.00	100.00	15.00	85.280%	12.79
202508	17-JUL-25	KEEFE CO PARKING BLOCK	Brodin, Matthew Robert (Matthew)	MPUC Parking	MRB UTIL	Matts Utility General Matters	92000	0000	1820	11.00	100.00	11.00	88.066%	9.69
202508	17-JUL-25	KEEFE CO PARKING ROBER	Brodin, Matthew Robert (Matthew)	MPUC Parking	MRB UTIL	Matts Utility General Matters	92000	0000	1820	12.75	100.00	12.75	88.066%	11.23
202508	17-JUL-25	MSP AIRPORT PARKING	Brodin, Matthew Robert (Matthew)	Airport parking during MARC	MRB CORP	Matts Corporate General	92000	0000	1820	97.67	77.70	75.89	88.066%	66.83
202508	17-JUL-25	ONEIDA REALTY COMPANY	Braff, Douglas James	06-10-2025 Tue Work at Hibbard for falcon banding	5149348	MP-CEMS-Software	93501	0000	1820	4.50	85.29	3.84	88.066%	3.38
202508	18-AUG-25	TECH VILLAGE RAMP PARK	Ardren, Robert R	ALLETE Leadership Quarterly Meeting	1667701	PDE - Transmission Substation Maint	57000	0000	1820	3.00	100.00	3.00	82.174%	2.47
202508	19-AUG-25	PLAZA RAMP 8069	Pocquette, Beau William (Beau)	D-tech Midwest parking	1666784	0140 Distribution Engineering Admin	58800	0000	1820	70.00	100.00	70.00	91.994%	64.40
202508	20-AUG-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	MTAG Meeting at HQ	3099489	Transmission-Utility Training	56000	0000	1820	10.00	100.00	10.00	70.274%	7.03
202508	21-AUG-25	KEEFE CO PARKING ROBER	Palmer, Eric James (Eric)	MN PUC Hearing on Implementing MN CFS	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	11.75	100.00	11.75	88.066%	10.35
202508	22-JUL-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	4.70	72.38	3.40	88.066%	3.00
202508	22-JUL-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for meetings including Utility Network steering committee	5149889	ALE-GIS-Overhead	93500	0000	1820	2.35	72.38	1.70	88.066%	1.50
202508	22-JUL-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for work time completing steering committee prep	5149889	ALE-GIS-Overhead	93500	0000	1820	1.35	72.38	0.98	88.066%	0.86
202508	22-JUL-25	INTERSTATE PARKING	Keinath, Brandon James	Parking downtown for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	8.35	72.38	6.04	88.066%	5.32

202508	22-JUL-25	INTERSTATE PARKING	Keinath, Brandon James	Parking downtown for meetings including Onboarding focus group	5149889	ALE-GIS-Overhead	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202508	22-JUL-25	TECH VILLAGE RAMP PARK	Struss, Violet May Michele	Parking for work @ AHQ	VS CORP	Violet Corporate Matters	92000	0000	1820	50.00	77.70	38.85	88.066%	34.21
202508	23-AUG-25	PARKING TECHPARKING	Hoberg, Scott William (Scott)	Parking downtown to attend MP Business Team Meeting	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	3.35	100.00	3.35	82.174%	2.75
202508	23-AUG-25	PARKING TECHPARKING	Hoberg, Scott William (Scott)	Parking downtown to attend update meeting on LFRP with Josh Skelton, checkin later with Dan Gunderson	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	5.35	100.00	5.35	82.174%	4.40
202508	25-JUL-25	DULUTH AIRPORT AUTHORI	Hellman, Amber Rose (Amber)	Duluth Airport parking ramp- vehicle parked here for trip to insurance conference in Boston 7/20-7/25	1666185	Insurance - O&M	92400	0000	1820	90.00	83.70	75.33	87.171%	65.67
202508	25-JUN-25	82300 - 1800 NINTH	Bloch, Spencer Reid (Spencer)	Temporary Parking to pickup dinner on way to hotel after arriving in Seattle	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1820	8.00	100.00	8.00	86.084%	6.89
202508	25-JUN-25	DULUTH AIRPORT AUTHORI	Bloch, Spencer Reid (Spencer)	Parking for personal vehicle left in Duluth airport during trip	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1820	72.00	100.00	72.00	86.084%	61.98
202508	25-JUN-25	PIKE PLACE MARKET PDA	Bloch, Spencer Reid (Spencer)	Temporary Parking to pickup dinner after day 1	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1820	5.00	100.00	5.00	86.084%	4.30
202508	29-JUL-25	MARINE IRON WEST	Chura, David T (David)	Customer Event with USS	5032816	GF&C Regulated	92000	0000	1820	16.00	100.00	16.00	88.066%	14.09
202508	04-AUG-25	NORTHWEST OUTLET INC	Ritchie, Gage Alan (Gage)	FR clothing	2245895	Corp Env Services - Employee PA & M	92000	0000	1840	179.34	83.10	149.03	88.066%	131.25
202508	07-AUG-25	IN ADVANCED TECHNOLOG	Rutherford, Chad Dean	LEC Vibration Analyzer Calibration	GOENGLEC	LEC- GO Engr and PdM Standing W.O.	50200	0000	1840	1,045.00	100.00	1,045.00	86.084%	899.58
202508	08-AUG-25	THE HOME DEPOT #2834	Binkowski, Steven John (Steve)	Power strip Needed for job	5158964	Grand Rapids 115/23KV Sub : 2TR (GR	57000	0000	1840	37.92	100.00	37.92	82.174%	31.16
202508	11-AUG-25	AT&T	Skerbinc, Sharla M (Sharla)	Employment reference long distance phone calls to India for Anuradha Ramasagaram	5128675	ALE-Overhead	93500	0000	1840	92.00	86.91	79.96	88.066%	70.42
202508	12-AUG-25	Brier's Clothing	Holmes, Travis Lee (Travis)	safety footwear	U4SAFETYEQ	BEC-4 SAFETY GLASSES, BOOTS, ETC. C	51400	0000	1840	138.00	100.00	138.00	86.084%	118.80
202508	15-AUG-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	iCloud memory upgrade for company cellphone	1869780	0190 Supervision Maint	59000	0000	1840	1.98	100.00	1.98	91.994%	1.82
202508	15-AUG-25	ELLISON FAMILY CHIROPR	Wisted, Matthew W (Matt)	driver qualification file medical exam	1869780	0190 Supervision Maint	59000	0000	1840	165.00	100.00	165.00	91.994%	151.79
202508	16-JAN-25		FASTENAL COMPANY	1-1/2" x 1-1/2" Brown Plastic SmartTab[REG] EzRefill Adhesive Patch Bandage 10Ct	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	8.90	100.00	8.90	70.274%	6.25
202508	16-JAN-25		FASTENAL COMPANY	1ST AID SUPPLIES	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	2.76	100.00	2.76	70.274%	1.94
202508	16-JAN-25		FASTENAL COMPANY	2Ct 1/2" Standard Adhesive Tape Roll	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	3.52	100.00	3.52	70.274%	2.47
202508	16-JAN-25		FASTENAL COMPANY	Medi-First[REG] Antiseptic Wound Cleansing Wipes 100Ct	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	8.39	100.00	8.39	70.274%	5.90
202508	18-AUG-25		CDW DIRECT LLC	Motorola PMLN7189A headset	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1840	27.31	100.00	27.31	86.084%	23.51
202508	18-AUG-25		CDW DIRECT LLC	MOTOROLA SWIVEL EARPIECE	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1840	2.15	100.00	2.15	86.084%	1.85
202508	18-AUG-25		INNOVATIVE OFFICE SOLUTIONS LLC	PAD,MOUSE,GEL,BK	5128675	ALE-Overhead	93500	0000	1840	16.38	86.91	14.24	88.066%	12.54
202508	18-AUG-25		INNOVATIVE OFFICE SOLUTIONS LLC	SUPPLIES	5128675	ALE-Overhead	93500	0000	1840	1.46	86.91	1.27	88.066%	1.12
202508	18-JUL-25	L&M FLEET SUPPLY CLOQU	Larson, Tyler J	Chains & Files	1702843	Cloquet Area Distribution Maintenan	59300	0000	1840	117.61	100.00	117.61	91.994%	108.19
202508	19-AUG-25		INNOVATIVE OFFICE SOLUTIONS LLC	KEYBOARD,K270,WRLS,BK	5128675	ALE-Overhead	93500	0000	1840	37.97	86.91	33.00	88.066%	29.06
202508	19-AUG-25		INNOVATIVE OFFICE SOLUTIONS LLC	MOUSE,WRLSS, M310,BK/SV	5128675	ALE-Overhead	93500	0000	1840	28.70	86.91	24.94	88.066%	21.97
202508	19-AUG-25		INNOVATIVE OFFICE SOLUTIONS LLC	SUPPLIES	5128675	ALE-Overhead	93500	0000	1840	5.91	86.91	5.14	88.066%	4.52
202508	22-JUL-25	rockyboots.com	Dorry, Cyrus James (Cyrus)	Work boots	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	102.49	100.00	102.49	86.084%	88.23
202508	25-JUL-25	AMARIL UNIFORM COMPANY	Presley, Brittany Anne (Brittany)	FR Clothing	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	447.89	100.00	447.89	86.084%	385.56
202508	25-JUN-25	KWIK TRIP #247	Love, Jeffrey J (Jeff)	Fuel for Company Van	U3SUPV	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1840	50.05	100.00	50.05	86.084%	43.09
202508	31-JUL-25	BATTERIES PLUS - #034	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	32.65	100.00	32.65	88.066%	28.75
202508	31-JUL-25	National Association of Credit Manag	Harrison, Ryan Glen (Ryan)	Credit Training	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1840	2,100.00	100.00	2,100.00	87.824%	1,844.30
202508	31-JUL-25	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	36.95	100.00	36.95	88.066%	32.54
202509	01-AUG-25	EDISON ELECTRIC INST.	Widmer, Theodore Joseph (Teddy)	Refund for EEI conference I wasn't able to attend in Aug.	TRAINFIN	Training - Financial Reporting and	92000	0000	1810	(1,799.00)	77.70	(1,397.82)	88.066%	(1,231.01)
202509	05-AUG-25	U OF M CONTLEARNING OL	Anderson, Bruce L. (Bruce)	MPSYSCON	5129053	SAME Training Attendance	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202509	05-MAY-25		LAKE SUPERIOR COLLEGE	BEC 24 hour HazWOPER training for up to (10) MP Employees. Training will be held on site at Boswell on April 28-30, 2025. Includes 24 Hr Training + Travel and 10 Books.	4OPSAFE	U4 OPS - TO BE USED FOR ALL SAFETY	51400	0000	1810	2,925.00	100.00	2,925.00	86.084%	2,517.96
202509	05-MAY-25		LAKE SUPERIOR COLLEGE	BEC 24 hour HazWOPER training for up to (10) MP Employees. Training will be held on site at Boswell on April 28-30, 2025. Includes 24 Hr Training + Travel and 10 Books.	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1810	2,925.00	100.00	2,925.00	86.084%	2,517.96
202509	05-MAY-25	LAKE SUPERIOR COLLEGE	LAKE SUPERIOR COLLEGE	BEC 24 hour HazWOPER training for up to (10) MP Employees. Training will be held on site at Boswell on April 28-30, 2025. Includes 24 Hr Training + Travel and 10 Books.	4OPSAFE	U4 OPS - TO BE USED FOR ALL SAFETY	51400	0000	1810	230.34	100.00	230.34	86.084%	198.29
202509	05-MAY-25	LAKE SUPERIOR COLLEGE	LAKE SUPERIOR COLLEGE	BEC 24 hour HazWOPER training for up to (10) MP Employees. Training will be held on site at Boswell on April 28-30, 2025. Includes 24 Hr Training + Travel and 10 Books.	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1810	230.35	100.00	230.35	86.084%	198.29
202509	10-SEP-25	UWS EDUCATION OUTREACH	Dalbec, Amber Lynn (Amber)	Leadership Douglas County/Superior Registration tuition	5149895	ALE-GIS-Training	93500	0000	1810	1,075.00	72.38	778.09	88.066%	685.23
202509	11-SEP-25	MINNESOTA CLE	Braaten, Donnalee Linda (Donnalee)	Conference registration fee	2246720	ATTEND TRAINING - GENERAL	92000	0000	1810	595.00	100.00	595.00	88.066%	523.99
202509	11-SEP-25	UW CE REGISTRATION CEN	Scharenbroich, Michael Murphy (Michael)	Wisconsin Public Utility Institute: Online Program: Load Growth registration. Total amount was $200 but were misregistered as a member and needed to pay the non member rate.	CREDGEN	CXB Comm & Econ General	90800	0000	1810	200.00	100.00	200.00	99.776%	199.55
202509	12-AUG-25	NORTH AMERICAN ELECTRI	Hobbs, Daniel Charles	NERC certificate renewal	1912887	LBA Operations (misc)	56120	0000	1810	475.00	100.00	475.00	82.174%	390.32
202509	12-SEP-25	2025 OMS ANNUAL MEETIN	Smerud, Kara Marlys	OMS Annual Meeting Registration	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1810	250.00	100.00	250.00	70.274%	175.69
202509	12-SEP-25	MINNESOTA SAFETY COUNC	Pecharich, Steven James (Steve)	NE Safety Day registration	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	165.00	100.00	165.00	88.066%	145.31
202509	15-AUG-25	COMPLIANCE SOLUTIONS O	Janke, Drew Adam	40 Hour HAZWOPER registration fee for Kim Oldenborg.	2245907	Corp Env Services - Department	92000	0000	1810	877.50	100.00	877.50	88.066%	772.78

202509	15-AUG-25	COMPLIANCE SOLUTIONS O	Janke, Drew Adam	40 Hour HAZWOPER Training registration fee for Claudia Ciganik.	2245907	Corp Env Services - Department	92000	0000	1810	877.50	100.00	877.50	88.066%	772.78
202509	15-AUG-25	NORTH CENTRAL ELECTRIC	Eaton, Amanda Jean (Amanda)	2025 NCEA Accounting & Finance Workshop registration fees	PROPERTY	Property Accounting Expense	92000	0000	1810	300.00	99.00	297.00	88.066%	261.56
202509	15-AUG-25	SOCIETYFORHUMANRESOURC	Powers, Satrina Rose (Satrina)	SHRM Skills first specialty Credential	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	995.00	83.10	826.85	88.066%	728.17
202509	17-AUG-25	EDISON ELECTRIC INST.	Verdoljak, Rena Elaine (Rena)	5 tax employees attended EEI virtutal tax school training	TAXREGONLY	Tax Regulated Only	92000	0000	1810	1,250.00	100.00	1,250.00	88.066%	1,100.83
202509	18-SEP-25	PY UTILITY ECONOMIC D	Green, Stacey Lucille (Stacey)	UEDA Fall Conference reg fee	CREDGEN	CXB Comm & Econ General	90800	0000	1810	978.50	100.00	978.50	99.776%	976.31
202509	19-AUG-25	NATL ASSN REG UTIL COM	Whiting, Sarah Hanh-Marie (Sarah)	Registration for NARC Fall Rate School	SHW CORP	Sarahs Corporate	92000	0000	1810	1,795.00	77.70	1,394.72	88.066%	1,228.28
202509	19-SEP-25	MINNESOTA STATE COLLEG	Bursack, Jon Fredrick (Jack)	Update MSHA annual training	1693073	Provide Security - GOB	92000	0000	1810	120.00	94.70	113.64	88.066%	100.08
202509	21-JUL-25	TECHCON365	Simonson, Jenna Marie (Jenna)	Registration fee for TechCon conference	5149924	ALE-M365-Training	93500	0000	1810	1,750.00	71.60	1,253.00	88.066%	1,103.47
202509	21-SEP-25	NORTH CENTRAL ELECTRIC	Anderson, Tara Lee Croteau	2025 NCEA Accounting Conference, Fergus Falls MN	1665935	Financial Planning & Analysis	92000	0000	1810	300.00	77.70	233.10	88.066%	205.28
202509	22-AUG-25	PAYPAL UMMA	Gruber, Andrew John (Drew)	Upper Midwest Metering Conference	1669070	Service & Test Meters	58600	0000	1810	200.00	100.00	200.00	99.018%	198.04
202509	24-AUG-25	ETIX RETAIL	Green, Stacey Lucille (Stacey)	State Fair entrance fee to attend MFI booth	CREDGEN	CXB Comm & Econ General	90800	0000	1810	20.00	100.00	20.00	99.776%	19.96
202509	25-AUG-25		3S AMERICAS INC	Remote type C: Annual inspection training at Bison Wind per quote dated 7/29/2025	5109318	BSN TRAINING	55814	0000	1810	5,000.00	100.00	5,000.00	87.824%	4,391.20
202509	26-AUG-25	ENVIRONMENTAL RESOURCE	Oldenborg, Kimberly Ann	Required trainings for Claudia (ERC Hazerdous Waste Mgmt)	2245907	Corp Env Services - Department	92000	0000	1810	549.00	100.00	549.00	88.066%	483.48
202509	26-AUG-25	ENVIRONMENTAL RESOURCE	Oldenborg, Kimberly Ann	Required trainings for Kim (ERC Hazerdous Waste Mgmt & DOT Hazardous Materials)	2245907	Corp Env Services - Department	92000	0000	1810	941.00	100.00	941.00	88.066%	828.70
202509	27-AUG-25	NORTH AMERICAN ELECTRI	Halling, Robert J	Continuing Ed hours for Fall Scenario class	2088255	Attend/Provide Training	56120	0000	1810	640.00	100.00	640.00	82.174%	525.91
202509	27-AUG-25	NORTH CENTRAL ELECTRIC	Kozlovski Jr., Donald D (Don)	Annual IT Conference with peer utilities	5128679	ALE-Training	93500	0000	1810	300.00	86.91	260.73	88.066%	229.62
202509	27-AUG-25	WILDWESTHAC	Bauman, Michael John (Michael)	Cyber Security training at the Wild West Hackin' Fest	5149936	ALE-Security-Training	93500	0000	1810	40.00	80.17	32.07	88.066%	28.24
202509	27-AUG-25	WILDWESTHAC	Bauman, Michael John (Michael)	Cyber Security Training at Wild West Hackin' Fest	5149936	ALE-Security-Training	93500	0000	1810	1,150.00	80.17	921.96	88.066%	811.93
202509	28-AUG-25	AI4 CONFERENCE	Flynn, Bradley Dale	Registration fees for AI4 Conference in Las Vegas	5128679	ALE-Training	93500	0000	1810	2,076.00	86.91	1,804.25	88.066%	1,588.94
202509	28-AUG-25	NORTH CENTRAL ELECTRIC	Flynn, Bradley Dale	Regsitration fee for NCEA workshop in Marquette	5128679	ALE-Training	93500	0000	1810	300.00	86.91	260.73	88.066%	229.62
202509	29-AUG-25	AGENT FEE 89009107882144	Clolinger, Sarah Ann (Sarah)	registration for Water & Environment conference to take place in Chicago IL Sept 28- Oct 1. Conference activities focus on dewater to support the activities out at Boswell Energy Center. MP Concur agent fee.	2245907	Corp Env Services - Department	92000	0000	1810	5.00	100.00	5.00	88.066%	4.40
202509	29-AUG-25	DELTA 00673277534414	Clolinger, Sarah Ann (Sarah)	registration for Water & Environment conference to take place in Chicago IL Sept 28- Oct 1. Conference activities focus on dewater to support the activities out at Boswell Energy Center. Flight.	2245907	Corp Env Services - Department	92000	0000	1810	495.96	100.00	495.96	88.066%	436.77
202509	29-AUG-25	ENVIRONMENTAL RESOURCE	Ciganik, Claudia Marie	Required Hazardous Waste training for new employee.	2245907	Corp Env Services - Department	92000	0000	1810	392.00	100.00	392.00	88.066%	345.22
202509	29-AUG-25	U OF M CONTLEARNING OL	Jesberg, Daniel Paul (Daniel)	Registration for MIPSYCON	5129053	SAME Training Attendance	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202509	29-AUG-25	WEF REG	Clolinger, Sarah Ann (Sarah)	registration for Water & Environment conference to take place in Chicago IL Sept 28- Oct 1. Conference activities focus on dewater to support the activities out at Boswell Energy Center	2245907	Corp Env Services - Department	92000	0000	1810	1,725.00	100.00	1,725.00	88.066%	1,519.15
202509	05-AUG-25	Block 19 Parking Ramp	Brodin, Matthew Robert (Matthew)	Parking at MPUC	MRB UTIL	Matts Utility General Matters	92000	0000	1820	11.00	100.00	11.00	88.066%	9.69
202509	05-AUG-25	KEEFE CO PARKING BLOCK	Brodin, Matthew Robert (Matthew)	Parking for MPUC proceedings	MRB UTIL	Matts Utility General Matters	92000	0000	1820	14.50	100.00	14.50	88.066%	12.77
202509	05-AUG-25	Robert Street Ramp	Brodin, Matthew Robert (Matthew)	Parking at MPUC	MRB UTIL	Matts Utility General Matters	92000	0000	1820	12.75	100.00	12.75	88.066%	11.23
202509	08-AUG-25	PARKING TECHPARKING	Hammond, Brad Allan	Parking at Tech Village Parking Ramp for OneHub to Sharepoint conversion meeting at AHQ	1667702	PDE - Perform MP Internal Planning	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202509	08-SEP-25	MARINE IRON WEST	Riddle, Justin Blake	Strategic accounts meeting with US Steel.	3252616	Operation Supervision - C&M, Relay,	56000	0000	1820	16.00	100.00	16.00	70.274%	11.24
202509	10-SEP-25	HOLIDAY INN PARKING RA	Prom, Monica Lisa (Monica)	Parking - Work @ AHQMeeting with Tony Hansen.Meeting with Toastmasters General MeetingMeeting with Toastmasters OfficersWorked at hot desks Floor2	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	15.00	100.00	15.00	70.274%	10.54
202509	10-SEP-25	PARKING TECHPARKING	Napstad, Joshua Gordon (Josh)	Parking in Tech Village Ramp for ALLETE U Training.	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	29.05	100.00	29.05	88.066%	25.58
202509	10-SEP-25	PARKING TECHPARKING	Prom, Monica Lisa (Monica)	Parking - Work @ AHQMeet with Dominic CheekMeeting on WebsiteWork at Hot Desk Floor 2	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202509	10-SEP-25	PARKING TECHPARKING	Prom, Monica Lisa (Monica)	Parking - Work @ AHQMeeting with Toastmasters General MeetingWorked at hot desks Floor2	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	8.35	100.00	8.35	70.274%	5.87
202509	11-SEP-25	PARKING TECHPARKING	Lundquist, Jameson Edward	Poverty Simulation AHQ	1669070	Service & Test Meters	58600	0000	1820	5.35	100.00	5.35	99.018%	5.30
202509	12-SEP-25	KEEFE CO PARKING ROBER	Kuklenski, Jennifer Miriam (Jennifer)	Parking for Care Stakeholder meeting	2237174	0732-General	92000	0000	1820	9.75	90.40	8.81	88.066%	7.76
202509	12-SEP-25	TECH VILLAGE RAMP PARK	Blatnik, Alyssa Quinn (Alyssa)	Allete U - tech village ramp	3264155	0140 Distribution Employee Developm	58800	0000	1820	20.00	100.00	20.00	91.994%	18.40
202509	13-SEP-25	TECH VILLAGE RAMP PARK	Struss, Violet May Michele	Parking for work @ AHQ	VS CORP	Violet Corporate Matters	92000	0000	1820	42.00	77.70	32.63	88.066%	28.74
202509	16-SEP-25	PARKING TECHPARKING	Christoff, Jason Michael (Jason)	Parking while attending Foundation of Leadership training at AHQ	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	5.35	100.00	5.35	99.018%	5.30
202509	19-AUG-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	engineering services safety meeting	1666394	ES - Meetings	92000	0000	1820	8.00	100.00	8.00	88.066%	7.05
202509	23-AUG-25	DULUTH ENTERTAINMENT C	Butz, Thomas Jeffrey (Tom)	Duluth lodging for face to face meetings on resource planning projects	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	20.00	100.00	20.00	88.066%	17.61
202509	24-SEP-25	INTERSTATE PARKING	Rucks, Charles Michael (Charles)	Parked in non-AHQ ramp for Allete U at AHQ	1487912	Misc Steam Expense	51200	0000	1820	29.05	100.00	29.05	86.084%	25.01
202509	24-SEP-25	INTERSTATE PARKING	Rucks, Charles Michael (Charles)	Parked in non-AHQ ramp for BA meeting at AHQ	1487912	Misc Steam Expense	51200	0000	1820	5.35	100.00	5.35	86.084%	4.61
202509	24-SEP-25	PARKING TECHPARKING	Clement, Eric R	Foundation strategy meeting	1666784	0140 Distribution Engineering Admin	58800	0000	1820	8.35	100.00	8.35	91.994%	7.68
202509	25-AUG-25	PARKING TECHPARKING	Kluge, Amanda Kim (Amanda)	Env Documentation Project Kickoff	GENPROD	GEN - Generation Production Time &	50000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202509	25-AUG-25	PARKING TECHPARKING	Kluge, Amanda Kim (Amanda)	Environmental Training for Sara Scott with ELM	GENPROD	GEN - Generation Production Time &	50000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202509	25-AUG-25	PARKING TECHPARKING	Kluge, Amanda Kim (Amanda)	GEL Meeting	GENPROD	GEN - Generation Production Time &	50000	0000	1820	10.35	100.00	10.35	86.084%	8.91

202509	27-AUG-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Paid for parking to attend and present at our customer experience monthly infoshare at AHQ. 1 of 2 parking receipts	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202509	27-AUG-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Paid for parking to attend and present at our customer experience monthly infoshare at AHQ. 2 of 2 parking receipts.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202509	27-AUG-25	DULUTH AIRPORT AUTHORI	Peterson, Eric M (Eric)	Parking for personal vehicle, EEI CMA Milwaukee, 20250819 thru 20250822	5149935	ALE-Security-Strategy	93500	0000	1820	48.00	80.17	38.48	88.066%	33.89
202509	27-AUG-25	LAKE PLACE LOT	Otto, Thomas John (TJ)	Paid for parking to attend our department's monthly infoshare at AHQ.	7779229	CXB Strategic Accounts General	90800	0000	1820	6.00	100.00	6.00	99.776%	5.99
202509	27-AUG-25	Suzanne Jenny	Otto, Thomas John (TJ)	Traveled to the MN State Fair to volunteer at the Minnesota Forest Industries booth as a representative of MN Power being a member of MFI. State Fair parking lost were full so paid for parking at a residents house which is very common.	7779229	CXB Strategic Accounts General	90800	0000	1820	20.00	100.00	20.00	99.776%	19.96
202509	28-AUG-25	PARKING TECHPARKING	Mattfield, Tracey A (Tracey)	At HQ to go over handoff items with Karen, after which we drove to LCI to introduce Karen to their team and discuss outstanding agreement items.	1666248	General Purchasing	92000	0000	1820	8.35	76.40	6.38	88.066%	5.62
202509	28-AUG-25	PARKING TECHPARKING	Nelson, Pamela J (Pam)	BA Organizational Design	3150119	Budget Analyst-Transmission	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202509	04-SEP-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	Cell phone data storage	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
202509	05-SEP-25		CDW DIRECT LLC	C2G 4 Port USB Hub USB 3 0 Hub SuperSpeed USB 5Gbps	2361241	Geneation IT Labor & Expense Genera	50600	0000	1840	71.80	100.00	71.80	86.084%	61.81
202509	05-SEP-25		CDW DIRECT LLC	C2G 4PT USB	2361241	Geneation IT Labor & Expense Genera	50600	0000	1840	5.65	100.00	5.65	86.084%	4.86
202509	05-SEP-25		CDW DIRECT LLC	OtterBox iPhone 15 Premium Glass Antimicrobial Screen Protector Clear	2361241	Geneation IT Labor & Expense Genera	50600	0000	1840	11.45	100.00	11.45	86.084%	9.86
202509	05-SEP-25		CDW DIRECT LLC	OTTERBOX PREM GLASS GLOBAL	2361241	Geneation IT Labor & Expense Genera	50600	0000	1840	0.90	100.00	0.90	86.084%	0.77
202509	14-AUG-25	FLEET FARM 3600	Louhela, Tanner Reinhold-Thomas (Tanner)	Shovel to cinder Island	HYDRES25	Reservoir - Time & Expenses	53700	0000	1840	27.21	100.00	27.21	85.181%	23.18
202509	15-AUG-25	AMARIL UNIFORM COMPANY	Moore, Becky Renae (Becky)	FR clothing for new engineer Josh Ennis	5128716	MP-Safety	93500	0000	1840	82.27	100.00	82.27	88.066%	72.45
202509	15-SEP-25		LYNNETTES PORTRAIT DESIGN	BUSINESS PROFILE SESSION	5128675	ALE-Overhead	93500	0000	1840	218.00	86.91	189.46	88.066%	166.85
202509	15-SEP-25	L&M	Sandnas, Zachary Scott (Zach)	Fire resistant clothing for substation and generation plant visits.	2092966	Safety Shoes for Engineering Servic	92000	0000	1840	424.88	100.00	424.88	88.066%	374.18
202509	16-SEP-25		CDW DIRECT LLC	StarTech com DisplayPort to HDMI Adapter Passive DP 1 2 to HDMI Dongle DP	2361241	Geneation IT Labor & Expense Genera	50600	0000	1840	27.68	100.00	27.68	86.084%	23.83
202509	16-SEP-25		CDW DIRECT LLC	STARTECH DISP HDMI	2361241	Geneation IT Labor & Expense Genera	50600	0000	1840	2.18	100.00	2.18	86.084%	1.88
202509	22-SEP-25	EBAY O 11-13500-93848	Hillila, Phillip Ryan (Phil)	tools	5125748	MP-FiberInfra-ADM	93503	0000	1840	57.57	100.00	57.57	88.066%	50.70
202509	22-SEP-25	MENARDS HERMANTOWN MN	Hillila, Phillip Ryan (Phil)	tools	5149137	MP-DistComms-ADM	59204	0000	1840	174.18	100.00	174.18	91.994%	160.23
202509	22-SEP-25	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	5149137	MP-DistComms-ADM	59204	0000	1840	15.87	100.00	15.87	91.994%	14.60
202509	22-SEP-25	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	22.83	100.00	22.83	88.066%	20.11
202509	22-SEP-25	WYNDHAM	Hillila, Phillip Ryan (Phil)	hotel	5149137	MP-DistComms-ADM	59204	0000	1840	136.03	100.00	136.03	91.994%	125.14
202509	22-SEP-25	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	39.52	100.00	39.52	88.066%	34.80
202509	27-AUG-25	AGENT FEE 89009104394685	Bauman, Michael John (Michael)	Fee from Direct Travel for setting up travel plans	5149936	ALE-Security-Training	93500	0000	1840	22.50	80.17	18.04	88.066%	15.89
202509	28-AUG-25	AGENT FEE 89009102414035	Wirtanen, Jon Michael	Agent Fee for Airfare for Utility Broadband Alliance Event for Field Area Network research	5128714	MP-Strategy	93500	0000	1840	22.50	100.00	22.50	88.066%	19.81
202510	01-OCT-25	U OF M CONTLEARNING OL	Talbot, Craig Edward (Craig)	Registration for MIPSYCON to collect CEUs for my Professional Engineer License and increase industry knowledge.	5129055	Relay Engineering Training	56000	0000	1810	220.00	100.00	220.00	70.274%	154.60
202510	01-OCT-25	UTILITIES TECH COUNCIL	Lapcinski, Kerry Lee (Kerry)	UTC Registration	5128679	ALE-Training	93500	0000	1810	92.70	86.91	80.57	88.066%	70.95
202510	02-OCT-25	FSP AWMA-UPPER MIDWEST	Tokarczyk, Crystal Leigh	Registration Fee for Arrowhead Regional Environmental Conference	2245907	Corp Env Services - Department	92000	0000	1810	165.00	100.00	165.00	88.066%	145.31
202510	02-OCT-25	MIDWESTHUG.COM	Ryan, Matthew James (Matthew)	Registration for the fall Midwest Hydro Users Group meeting for Matt Ryan.	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1810	200.00	100.00	200.00	85.181%	170.36
202510	03-OCT-25	MINNESOTA GIS LIS	Sjerven, Gerald Gene (Gerry)	Registration fees for the 2025 MN GIS/LIS Consortium Annual Conference and Workshops held in Duluth, MN on October 1-3, 2025.	5149895	ALE-GIS-Training	93500	0000	1810	290.00	72.38	209.90	88.066%	184.85
202510	04-OCT-25	ENDEAVOR BUSINESS MED	Flynn, Bradley Dale	Registration fee for Monthly subscription fee for Utility Analytics Week	5128679	ALE-Training	93500	0000	1810	995.00	86.91	864.75	88.066%	761.56
202510	05-SEP-25	IEPEC 2025 CONFERENCE	Beckner, Lisa Renee (Lisa)	registration for conference; presenting on MP programs and attending sessions on customer program evaluation	8882152	CXB Business Analytics Projects ¿ W	92000	0000	1810	895.00	100.00	895.00	88.066%	788.19
202510	05-SEP-25	U OF M CONTLEARNING OL	Jackson, Dylan Richard (Dylan)	Registration fee for Minnesota Power Systems Conference	5129055	Relay Engineering Training	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202510	06-OCT-25	MIDWESTHUG.COM	Mehle, Jamison John (Jamie)	MHUG Fall Meeting	HYDENG25	Hydro - Engineering Time & Expense	54100	0000	1810	200.00	100.00	200.00	85.181%	170.36
202510	06-OCT-25	U OF M CONTLEARNING OL	Franz, Justin Ronald (Justin)	2025 Minnesota Power Systems Conference	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202510	06-OCT-25	U OF M CONTLEARNING OL	Kanipes, Joseph James (Joseph)	MIPSYCON Fee	3264155	0140 Distribution Employee Developm	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202510	07-OCT-25	WILDWESTHAC	Bock, Justin Robert (Justin)	Black Hills Information Security Wild West Hacking Fest conference and training fees held in Deadwood SD which occured 10/05-10/10.	5149936	ALE-Security-Training	93500	0000	1810	1,190.00	80.17	954.02	88.066%	840.17
202510	09-OCT-25	SYSTEM IMPROVEMENTS IN	Cooke, Heather Lyn (Heather)	TapRoot Recertification Course	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	2,790.00	100.00	2,790.00	88.066%	2,457.05
202510	09-SEP-25	U OF M CONTLEARNING OL	Kirchen, Jordan Roger (Jordan)	Job Training Conference	5129055	Relay Engineering Training	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202510	10-OCT-25	AFP AMERICAN INDUSTRIA	Mead, Eric Scott (Eric)	Annual Local Section AIHA conference registration	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	150.00	100.00	150.00	88.066%	132.10
202510	10-OCT-25	EUCI	Harrison, Ryan Glen (Ryan)	Spp Markets +	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1810	1,795.00	100.00	1,795.00	87.824%	1,576.44
202510	10-SEP-25	U OF M CONTLEARNING OL	Clement, Brian Daniel	MIPSYCON registration for required PE license continuing education credits - general admission fee	5129055	Relay Engineering Training	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90

202510	10-SEP-25	U OF M CONTLEARNING OL	Clement, Brian Daniel	MIPSYCON registration for required PE license continuing education credits - presenter fee	5129055	Relay Engineering Training	56000	0000	1810	180.00	100.00	180.00	70.274%	126.49
202510	10-SEP-25	U OF M CONTLEARNING OL	Clement, Brian Daniel	Refund - MIPSYCON registration for required PE license continuing education credits - no longer presenting	5129055	Relay Engineering Training	56000	0000	1810	(180.00)	100.00	(180.00)	70.274%	(126.49)
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training	1487912	Misc Steam Expense	51200	0000	1810	6,880.00	100.00	6,880.00	86.084%	5,922.58
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	6,880.00	100.00	6,880.00	86.084%	5,922.58
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training	HYDOPS25	Hydro Operations - operate stations	53700	0000	1810	10,321.00	100.00	10,321.00	85.181%	8,791.48
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training (PO 5311237812, Supplement of $8414.94, 3 additional PPL)	1487912	Misc Steam Expense	51200	0000	1810	1,610.88	100.00	1,610.88	86.084%	1,386.71
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training (PO 5311237812, Supplement of $8414.94, 3 additional PPL)	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	2,267.64	100.00	2,267.64	86.084%	1,952.08
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training (PO 5311237812, Supplement of $8414.94, 3 additional PPL)	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	1,313.52	100.00	1,313.52	86.084%	1,130.73
202510	12-SEP-25		MOBIUS INSTITUTE	Generation Vibration Onsite PDM Training (PO 5311237812, Supplement of $8414.94, 3 additional PPL)	HYDOPS25	Hydro Operations - operate stations	53700	0000	1810	2,416.56	100.00	2,416.56	85.181%	2,058.44
202510	12-SEP-25	CAMLIN POWER INC	Deneen, Brian Joseph (Brian)	Class Cost: Transformer Asset Health Fundamentals hosted by Camlin Energy.	5129053	SAME Training Attendance	56000	0000	1810	3,500.00	100.00	3,500.00	70.274%	2,459.59
202510	13-OCT-25	U OF M CONTLEARNING OL	Ogston, Kent Earl	Continuous learning fee for attending MIPSYCON and discussing capital projects with project partners	1666006	ES - Training	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202510	14-OCT-25	COMPLIANCE SOLUTIONS O	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased annual HAZWOPER refresher training to stay in compliance.	2245907	Corp Env Services - Department	92000	0000	1810	95.00	100.00	95.00	88.066%	83.66
202510	14-OCT-25	ENVIRONMENTAL RESOURCE	Orobona, Thomas Kingston Hewitt (Thomas)	Purchased annual RCRA refresher training to stay in compliance.	2245907	Corp Env Services - Department	92000	0000	1810	399.00	100.00	399.00	88.066%	351.38
202510	14-SEP-25	NORTH AMERICAN ELECTRI	Halling, Robert J	Fall training continuing ed credits	2088255	Attend/Provide Training	56120	0000	1810	240.00	100.00	240.00	82.174%	197.22
202510	15-OCT-25	EB BOOTCAMP FOR CHANG	Skelton, Maggie Berniece	registration for bootcamp for change leadership. 4 - 1hour sessions.	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1810	495.00	100.00	495.00	86.084%	426.12
202510	15-SEP-25	NCTA	Kluge, Amanda Kim (Amanda)	Register National Coal Transpatortion Association	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1810	995.00	100.00	995.00	88.066%	876.26
202510	16-OCT-25	MIDWESTHUG.COM	Kayser, Mark Richard (Mark)	Midwest Hydro User Group Fall meeting registration. Meeting in Wausau, WI 10/28-10/29	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1810	200.00	100.00	200.00	85.181%	170.36
202510	16-OCT-25	SYSTEM IMPROVEMENTS IN	McDonald, Paul Raymond (Paul)	conference fees	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	2,790.00	100.00	2,790.00	88.066%	2,457.05
202510	16-OCT-25	U OF M CONTLEARNING OL	Hafdahl, Joseph William (Joe)	MIPSYCON 2025 registration.	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202510	18-SEP-25	AFP NORTHLAND HUMAN RE	Cabrera, José William (José)	This is a training session about how workplace culture influences employee behavior and performance, which is relevant to my job duties.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	20.00	83.10	16.62	88.066%	14.64
202510	18-SEP-25	MINNESOTA STATE FAIR	Hoy, Jessica Grace (Jessica)	State Fair Entry Fee	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1810	20.00	100.00	20.00	88.066%	17.61
202510	18-SEP-25	PAYPAL INDUSTRIALE IN	Hoy, Jessica Grace (Jessica)	Registration to IECA Conference	7779229	CXB Strategic Accounts General	90800	0000	1810	540.22	100.00	540.22	99.776%	539.01
202510	19-SEP-25	U OF M CONTLEARNING OL	Oldenborg, Kimberly Ann (Kim)	Required training. Course called "Stormwater construction site management"	2245907	Corp Env Services - Department	92000	0000	1810	225.00	100.00	225.00	88.066%	198.15
202510	21-OCT-25	U OF M CONTLEARNING OL	Kunze, Andrew Phillip (Andy)	MIPSYCON Registration	5129055	Relay Engineering Training	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202510	23-SEP-25	MINNESOTA GIS LIS	Sjerven, Gerald Gene (Gerry)	Registration fees for Hanna Giroux at the 2025 MN GIS/LIS Consortium Annual Conference and Workshops held in Duluth, MN on October 1-3, 2025.	5149895	ALE-GIS-Training	93500	0000	1810	130.00	72.38	94.09	88.066%	82.87
202510	23-SEP-25	U OF M CONTLEARNING OL	Rader, Michael Anton (Michael)	MIPSYCON 2025 registration	5129055	Relay Engineering Training	56000	0000	1810	550.00	100.00	550.00	70.274%	386.51
202510	24-SEP-25	U OF M CONTLEARNING OL	Kotz, Andrew Arthur (Andrew)	Registration for MIPSYCON Conference in St. Paul in November	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202510	25-SEP-25	U OF M CONTLEARNING OL	Goodell, Jeremy James (Jeremy)	2025 MIPSYCON Registration fee	5129053	SAME Training Attendance	56000	0000	1810	550.00	100.00	550.00	70.274%	386.51
202510	26-SEP-25	U OF M CONTLEARNING OL	Ciganik, Claudia Marie (Claudia)	Required Stormwater Construction Site Management training for myself	2245907	Corp Env Services - Department	92000	0000	1810	225.00	100.00	225.00	88.066%	198.15
202510	28-AUG-25	NORTH CENTRAL ELECTRIC	McDonald, Paul Raymond (Paul)	NCEA safety workshop	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	300.00	100.00	300.00	88.066%	264.20
202510	29-AUG-25	MNSEIA MNSEIA	Mitchell, Hannah Victoria (Hannah)	Registration for the 2025 MnSEIA Gateway to Solar Conference.	2237174	0732-General	92000	0000	1810	550.00	90.40	497.20	88.066%	437.87
202510	29-SEP-25	MINNESOTA SAFETY COUNC	Carlson, Cooper S (Cooper)	Safety Conference in Duluth	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	165.00	100.00	165.00	88.066%	145.31
202510	29-SEP-25	MINNESOTA SAFETY COUNC	Jezierski, Kaija J	Minnesota Safety & Health Conference at the DECC	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	165.00	100.00	165.00	88.066%	145.31
202510	29-SEP-25	U OF M CONTLEARNING OL	Connolly, Thomas Joseph	Minnesota Power System Conference (MIPSYCON) registration	1666006	ES - Training	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202510	30-OCT-25	FSP AWMA-UPPER MIDWEST	Hietala, Cherese M. (Cherese)	Registration fee for the Air and Waste Management Association Arrowhead Conference.	2245907	Corp Env Services - Department	92000	0000	1810	135.00	100.00	135.00	88.066%	118.89
202510	30-SEP-25		MINNESOTA NORTH COLLEGE	Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	695.00	100.00	695.00	86.084%	598.28
202510	30-SEP-25	MIDWESTHUG.COM	Lau, Gweneth Eowyn (Gwen)	Conference fee for the MHUG conference at the end of october. Network and learn from professionals in the Hydro industry.	BIRDAM25	Birch Lake - Maint at Dam	54300	0000	1810	100.00	100.00	100.00	85.181%	85.18
202510	30-SEP-25	MSA FALL CONFERENCE 20	Anderson, Rocky E	MSA fall conference registration	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1810	160.00	100.00	160.00	91.994%	147.19
202510	30-SEP-25	MSA FALL CONFERENCE 20	Masterman, William Edward (Bill)	Training/Educational Conference	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1810	160.00	100.00	160.00	91.994%	147.19
202510	01-OCT-25	DECC Parking	Pecharich, Steven James (Steve)	MN Safety Council Conference	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	10.00	100.00	10.00	88.066%	8.81
202510	03-OCT-25	DECC	Sjerven, Gerald Gene (Gerry)	Parking at the Conference	5149895	ALE-GIS-Training	93500	0000	1820	30.00	72.38	21.71	88.066%	19.12
202510	03-OCT-25	PARKING TECHPARKING	Brodin, Matthew Robert (Matthew)	Parking for work @ HQ	MRB CORP	Matts Corporate General	92000	0000	1820	8.35	77.70	6.49	88.066%	5.71
202510	03-OCT-25	PARKING TECHPARKING	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village to attend ELM meetings.	5128718	MP-Software	93502	0000	1820	3.35	100.00	3.35	88.066%	2.95

202510	07-OCT-25	MPLS CONV CTR RAMP	Burggraf, Crystal Ann	Parking at Mpls. Convention Center for Labor Arbitration Conference	1666155	HR-General Training	92000	0000	1820	9.00	100.00	9.00	88.066%	7.93
202510	09-OCT-25	Tech Village	Surges, Vincent Blaine (Vinnie)	Parking for meeting at AHQ with data infrastructure team	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202510	10-OCT-25	DULUTH AIRPORT AUTHORI	Peterson, Eric M (Eric)	Parking, EEI AI Summit, Washington DC, 20250922 to 20250923	5128678	ALE-Strategy	93500	0000	1820	30.00	86.91	26.07	88.066%	22.96
202510	10-OCT-25	KEEFE CO PARKING ROBER	McCullough, Jess Angus (Jess)	Parking for Grid Security Workshop at MPUC	2237174	0732-General	92000	0000	1820	12.75	90.40	11.53	88.066%	10.15
202510	10-OCT-25	KEEFE CO PARKING ROBER	Peterson, Eric M (Eric)	Parking, MPUC Meeting on Grid Data Sharing	5128714	MP-Strategy	93500	0000	1820	7.50	100.00	7.50	88.066%	6.60
202510	10-OCT-25	MSP AIRPORT PARKING	Peterson, Eric M (Eric)	Parking, GridSecCon, Las Vegas NV, 20251006 to 20251010	5149935	ALE-Security-Strategy	93500	0000	1820	156.27	80.17	125.28	88.066%	110.33
202510	10-SEP-25	TECH VILLAGE RAMP PARK	Tiwari, Anup (Anup)	Allete University - Parking	5149933	ALE-Security-Overhead	93500	0000	1820	24.00	80.17	19.24	88.066%	16.94
202510	11-SEP-25	TECH VILLAGE RAMP PARK	Fisher, Aaron Samuel (Aaron)	Meet with Corp Comm	1668252	0148 Administrative Activities	58800	0000	1820	5.00	100.00	5.00	91.994%	4.60
202510	11-SEP-25	TECH VILLAGE RAMP PARK	Fisher, Aaron Samuel (Aaron)	Poverty Training	1668252	0148 Administrative Activities	58800	0000	1820	8.00	100.00	8.00	91.994%	7.36
202510	13-OCT-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ for staff meeting and parked on Michigan Street.	7779229	CXB Strategic Accounts General	90800	0000	1820	5.70	100.00	5.70	99.776%	5.69
202510	13-OCT-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ for staff meeting and parked on Michigan Street. Had to add money to extend parking.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202510	13-OCT-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ for staff meeting and parked on Michigan Street. Had to add money to the meter to extend parking.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202510	13-OCT-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ for weekly staff meeting with my Team and parked on Michigan Street.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202510	14-SEP-25	DULUTH AIRPORT AUTHORI	Halling, Robert J	Train the Trainer conference airport parking	2088255	Attend/Provide Training	56120	0000	1820	90.00	100.00	90.00	82.174%	73.96
202510	15-OCT-25	10TH STREET S BENSON B	Scharenbroich, Michael Murphy (Michael)	Parking for customer tour. Surface lot near the sleep number/data center project.	CREDGEN	CXB Comm & Econ General	90800	0000	1820	8.72	100.00	8.72	99.776%	8.70
202510	15-OCT-25	DULUTH AIRPORT AUTHORI	McFadden, Diana Christine	GIP Procurement Summit	1666248	General Purchasing	92000	0000	1820	12.00	76.40	9.17	88.066%	8.07
202510	15-OCT-25	TapNPark	Widmer, Theodore Joseph (Teddy)	Daily parking fee for hours worked during 10Q quarterly reporting process while at temporary workplace	SEC10Q	SEC Reporting - Form 10-Q	93025	0000	1820	55.75	77.70	43.32	88.066%	38.15
202510	15-SEP-25	PARKING TECHPARKING	Kluge, Amanda Kim (Amanda)	Parking - ELM Strategic Env Initiatives Meeting	GENVSUP	GENV Supervision time -	50600	0000	1820	8.35	100.00	8.35	86.084%	7.19
202510	16-OCT-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking near AHQ for Core Ops meeting part of MPO regional planning meeting preparation	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	3.35	100.00	3.35	85.181%	2.85
202510	16-OCT-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking near AHQ for Core Ops meeting, part of MPO regional safety meeting preparation	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	2.35	100.00	2.35	85.181%	2.00
202510	16-OCT-25	DULUTH AIRPORT AUTHORI	McDonald, Paul Raymond (Paul)	airport parking	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	96.00	100.00	96.00	88.066%	84.54
202510	16-OCT-25	MUNICIPAL LOT C	Muehlbauer, John L (John)	Petra planning session	1669037	Comp in error Leadership Developmen	58800	0000	1820	10.00	100.00	10.00	91.994%	9.20
202510	16-OCT-25	Park Duluth	Tracey, Brandon Donald (Brandon)	Parking at hospital for Employee Injury	1701473	Duluth Area Distribution Maintenanc	59300	0000	1820	3.35	100.00	3.35	91.994%	3.08
202510	16-OCT-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-Analytics meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	8.35	100.00	8.35	70.274%	5.87
202510	16-OCT-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-HR data meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202510	16-OCT-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking-Internal Audit meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202510	16-OCT-25	Village Ramp	Tracey, Brandon Donald (Brandon)	Parking for HQ Leadership Training	1701473	Duluth Area Distribution Maintenanc	59300	0000	1820	5.35	100.00	5.35	91.994%	4.92
202510	17-SEP-25	TECH VILLAGE RAMP PARK	Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1820	8.00	100.00	8.00	86.084%	6.89
202510	18-SEP-25	DULUTH AIRPORT AUTHORI	Hoy, Jessica Grace (Jessica)	Duluth Airport Parking during travel to Steel Conference in Atlanta	7775481	CXB Retail Account Mgmt Strategic A	92000	0000	1820	45.00	100.00	45.00	88.066%	39.63
202510	18-SEP-25	MSP AIRPORT PARKING	Harrison, Dean Michael	Parking at MSP for trip to Dallas for ASCE ETS conference.	4765507	Miscellaneous Transmission Line Exp	57100	0000	1820	159.53	100.00	159.53	82.174%	131.09
202510	19-SEP-25	DULUTH AIRPORT AUTHORI	Peterson, Eric M (Eric)	Parking for personal vehicle, CRISP In Person Boston, 09/15 thru 09/18	5149935	ALE-Security-Strategy	93500	0000	1820	63.00	80.17	50.51	88.066%	44.48
202510	22-SEP-25	DULUTH AIRPORT AUTHORI	Hansen, Anthony M (Tony)	NAEMA Conference Fall 2025 Airport Parking	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	60.00	100.00	60.00	87.824%	52.69
202510	22-SEP-25	Interstate Parking (Tech Village)	Struss, Violet May Michele	Parking for work at HQ - Dept. meeting and file room	VS CORP	Violet Corporate Matters	92000	0000	1820	10.00	77.70	7.77	88.066%	6.84
202510	23-OCT-25	DULUTH AIRPORT AUTHORI	Jones, Daniel Robert (Dan)	parking at DLH when attending the ESIG O&M conference in Phoenix,AZ	5120916	TREC SUPV TIME & EXPENSE	55813	0000	1820	105.00	100.00	105.00	87.824%	92.22
202510	25-OCT-25	DECC	Susnik, Christopher Matthew (Chris)	GIS Conference at DECC	5149895	ALE-GIS-Training	93500	0000	1820	20.00	72.38	14.48	88.066%	12.75
202510	25-SEP-25	DFW AIRPORT PARKING	Schwarz, Christopher Nathaniel (Christopher)	Toll at airport Parking	4765507	Miscellaneous Transmission Line Exp	57100	0000	1820	12.00	100.00	12.00	82.174%	9.86
202510	25-SEP-25	INTERCONTINENTAL MINNE	Sheedy, Patrick John (Patrick)	discounted ramp parking at conference hotel	5128678	ALE-Strategy	93500	0000	1820	21.70	86.91	18.86	88.066%	16.61
202510	25-SEP-25	MSP AIRPORT PARKING	Helder, Nathan A	Temporary parking with attending NOREX conference	5128678	ALE-Strategy	93500	0000	1820	5.43	86.91	4.72	88.066%	4.16
202510	25-SEP-25	Tech Village Parking Ramp	LeMmons, Donna Kay	Call Center meeting	1665579	CXO CCC-Process Mail and Phone Inqu	90300	0000	1820	8.35	100.00	8.35	99.642%	8.32
202510	27-OCT-25	INTERSTATE PARKING	Rucks, Charles Michael (Charles)	PArked in non-AHQ ramp - helping Dam Safety with EAPs for Hydro	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	10.35	100.00	10.35	85.181%	8.82
202510	28-AUG-25	PARKING TECHPARKING	Mjolsness, Rachel Delores	Parking for BA Organizational Design meeting	3150121	Budget Analyst-Distribution	58000	0000	1820	3.35	100.00	3.35	91.994%	3.08
202510	30-OCT-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Meeting at AHQ	3099499	Distribution-Utility Training	58000	0000	1820	3.00	100.00	3.00	91.994%	2.76
202510	30-SEP-25	DULUTH ENTERTAINMENT C	Butz, Thomas Jeffrey (Tom)	housing when in Duluth for Resource Planning face to face time	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	60.00	100.00	60.00	88.066%	52.84
202510	30-SEP-25	MSP AIRPORT PARKING	Tegg, Barry Carl (Barry)	AEIC Committee Meeting	3099499	Distribution-Utility Training	58000	0000	1820	74.88	100.00	74.88	91.994%	68.88
202510	30-SEP-25	PARKING TECHPARKING	Knapp, Nicole Lynn (Nikki)	Parking at Tech Village during attendence/presenting at Duluth/AHQ Block Training	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202510	30-SEP-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Team Planning Session	3099499	Distribution-Utility Training	58000	0000	1820	10.00	100.00	10.00	91.994%	9.20
202510	01-OCT-25	Bermal shoe store Randall	Lochner, Steven D (Steve)	safety shoes I paid $228	HYDMSAFE25	Hydro Maintenance- safety training	54500	0000	1840	114.00	100.00	114.00	85.181%	97.11
202510	01-OCT-25	Psycks Market Bowlus	Lochner, Steven D (Steve)	station CC didn't work I paid cash	BLADAM25	BLA - Maint. of Dam equipment	54300	0000	1840	88.81	100.00	88.81	85.181%	75.65
202510	01-OCT-25	SPEEDWAY 04609	Lochner, Steven D (Steve)	LF Gas, truck CC didn't work	BLASTA25	BLA - Maint. of Station equipment	54400	0000	1840	75.06	100.00	75.06	85.181%	63.94
202510	08-OCT-25	L&M Fleet Supply	Washburn, Alan Michael (Alan)	Required Safety Toe Shoes	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	67.47	100.00	67.47	86.084%	58.08

202510	08-SEP-25	EPN EXPERIAN BIZCREDI	Owens, Kathryn Jean (Kate)	Purchase of financial risk report of potential counterparty.	1666182	Regulated Risk	92000	0000	1840	59.95	100.00	59.95	88.066%	52.80
202510	09-SEP-25	NERC	Reichow, Aaron Jon	Fee for NERC Exam	1912887	LBA Operations (misc)	56120	0000	1840	700.00	100.00	700.00	82.174%	575.21
202510	10-OCT-25	AMARIL UNIF	Stangler, Duane Lee	FR Clothing	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1840	327.89	100.00	327.89	86.084%	282.26
202510	10-SEP-25	IN ADVANCED TECHNOLOG	Rutherford, Chad Dean	BATTERY FOR VIBE ANALYZER FOR LEC	RUNPDMLEC	RUNNING PDM ROUTES AT LASKIN	51400	0000	1840	560.16	100.00	560.16	86.084%	482.21
202510	10-SEP-25	IN ADVANCED TECHNOLOG	Rutherford, Chad Dean	GEN PPM ANALYZER CALIBRATION	GENPPM	GEN OPS PDM TIME & EXPENSES	51000	0000	1840	1,425.00	100.00	1,425.00	86.084%	1,226.70
202510	13-OCT-25	AMARIL UNIF	Miller, Scott Lawrence	new FR clothing for working in energized subs and T-line	2035133	0190 Line Department FR CLOTHING	58800	0000	1840	583.73	100.00	583.73	91.994%	537.00
202510	16-OCT-25	BARNES & NOBLE #2098	Muehlbauer, John L (John)	Leadership development-"You're not Listening"	1669037	Comp in error Leadership Developmen	58800	0000	1840	20.73	100.00	20.73	91.994%	19.07
202510	16-OCT-25	PAYPAL INVOKE3DLLC	Tracey, Brandon Donald (Brandon)	Nut tools for safe application	1701473	Duluth Area Distribution Maintenanc	59300	0000	1840	339.00	100.00	339.00	91.994%	311.86
202510	17-OCT-25		SHUBHVARATA DUTTA	INTERVIEW EXPENSE REIMBURSEMENT	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1840	1,464.99	100.00	1,464.99	86.084%	1,261.12
202510	18-SEP-25	VIKING ELECTRIC-BRAINE	Traut, Donald Edgar (Donny)	needed fuses for recloser that was struck by lightning	5254360	Rice 34/12KV Dist Sub : 2F Reclose	58800	0000	1840	88.78	100.00	88.78	91.994%	81.67
202510	19-SEP-25		JAYESH PHADKAR	INTERVIEW REIMBURSEMENT EXPENSE	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1840	1,184.07	100.00	1,184.07	86.084%	1,019.30
202510	19-SEP-25	AGASERVICECO MAR TT	Peterson, Eric M (Eric)	Credit for Trip Protection, Boston, CRISP, double booked room.	5149935	ALE-Security-Strategy	93500	0000	1840	(76.67)	80.17	(61.47)	88.066%	(54.13)
202510	27-AUG-25	IN DULUTH TYPE & BUSI	Kienitz, Andrew John	Chair purchased for new cubical following job change	SPMPPRODEV	MP Strategy & Planning Project Deve	92000	0000	1840	991.86	100.00	991.86	88.066%	873.50
202510	27-AUG-25	Midwest boots	Gallay, Nathan Robert	work boots	4MSAFE25	U4 MECHANICAL PERSONNEL FOR SAFETY	51000	0000	1840	119.98	100.00	119.98	86.084%	103.28
202510	28-OCT-25	Briers	Zuehlke Jr., Robert Dean	Safety Boots	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	93.00	100.00	93.00	86.084%	80.06
202510	29-SEP-25		FASTENAL COMPANY	FREIGHT	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	0.58	100.00	0.58	86.084%	0.50
202510	29-SEP-25		FASTENAL COMPANY	SweatBand Cotton 1 Piece = 1 Band	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	14.49	100.00	14.49	86.084%	12.47
202510	29-SEP-25	AMARIL UNIF	Anderson, Bruce L. (Bruce)	Winter FR Clothing	1667702	PDE - Perform MP Internal Planning	56000	0000	1840	457.73	100.00	457.73	70.274%	321.67
202510	29-SEP-25	AMARIL UNIF	Jezierski, Kaija J	FR winter clothing	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1840	758.71	100.00	758.71	88.066%	668.17
202510	29-SEP-25	FASTENAL COMPANY	FASTENAL COMPANY	FREIGHT	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	0.05	100.00	0.05	86.084%	0.04
202510	29-SEP-25	FASTENAL COMPANY	FASTENAL COMPANY	SweatBand Cotton 1 Piece = 1 Band	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1840	1.14	100.00	1.14	86.084%	0.98
202510	30-SEP-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	phone data storage	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
202510	30-SEP-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	iCloud memory upgrade for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	0.99	100.00	0.99	91.994%	0.91
202511	02-OCT-25	MINNESOTA GIS LIS	Koski, Nathan David (Nate)	GIS LIS Conference	5149895	ALE-GIS-Training	93500	0000	1810	340.00	72.38	246.09	88.066%	216.72
202511	05-NOV-25	U OF M CONTLEARNING OL	Morrison, Trevor Morrison (Trevor)	Minnesota Power Systems Conference 2025 registration	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202511	06-NOV-25	RIMS MEMBERSHIP-EVENT	Hellman, Amber Rose (Amber)	Virtual on demand course through RIMS- Fundamentals of Insurance	1666185	Insurance - O&M	92400	0000	1810	324.00	83.70	271.19	87.171%	236.40
202511	06-NOV-25	THE INSTITUTES	Hellman, Amber Rose (Amber)	Online courses to obtain associate in insurance designation.Purchase of AINS 101 Online Learning Course	1666185	Insurance - O&M	92400	0000	1810	349.00	83.70	292.11	87.171%	254.64
202511	06-NOV-25	THE INSTITUTES	Hellman, Amber Rose (Amber)	Online courses to obtain associate in insurance designation.Purchase of AINS 101 Virtual Exam and AINS 103 Online Learning Course.	1666185	Insurance - O&M	92400	0000	1810	668.00	83.70	559.12	87.171%	487.39
202511	06-NOV-25	THE INSTITUTES	Hellman, Amber Rose (Amber)	Online courses to obtain associate in insurance designation.Purchase of ARM 400 Online Learning Course	1666185	Insurance - O&M	92400	0000	1810	718.00	83.70	600.97	87.171%	523.87
202511	06-NOV-25	U OF M CONTLEARNING OL	Bekkala, Allan Craig	Paid registration fees in order to register for MIPSYCON.	5129055	Relay Engineering Training	56000	0000	1810	330.00	100.00	330.00	70.274%	231.90
202511	06-NOV-25	U OF M CONTLEARNING OL	Ide, Patrick Steven (Pat)	Registration for Minnesota Power Systems Conference held in St. Paul, MN.	1666041	RELIABILITY FUNCTIONS	56150	0000	1810	600.00	100.00	600.00	82.174%	493.04
202511	06-NOV-25	University of Minnesota	Frimpong, Majeed (Majeed)	mipsycon registration	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202511	06-OCT-25	CLARION EVENTS FLEX	Filzen, Justin Roger	Fee for Infocast	1665935	Financial Planning & Analysis	92000	0000	1810	3,695.00	77.70	2,871.02	88.066%	2,528.40
202511	07-NOV-25	HOLIDAY INN ST PAUL DO	Burke, Matthew Dodson (Matthew)	Attended MIPSYCON in St Paul to learn about new technologies and lessons learned from other utilities and consultants	5129053	SAME Training Attendance	56000	0000	1810	648.93	100.00	648.93	70.274%	456.03
202511	07-NOV-25	MIDWESTHUG.COM	Maher, Kyle Ryan (Kyle)	Fall MHUG registration for Jeff Meyer	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1810	200.00	100.00	200.00	85.181%	170.36
202511	07-NOV-25	MIDWESTHUG.COM	Maher, Kyle Ryan (Kyle)	Fall Mug Registration for myself	HYDMMEET25	Hydro Maintenance- meeting time and	54500	0000	1810	200.00	100.00	200.00	85.181%	170.36
202511	11-NOV-25	EDISON ELECTRIC INST.	Lindsay, Troy T	EEI Conference fees	2213038	0190- Supervision Off-Site Conferen	59000	0000	1810	150.00	100.00	150.00	91.994%	137.99
202511	12-NOV-25	MIDWESTHUG.COM	Radzak, Matthew Gerald (Matthew)	MidWest Hydro Users Group Conference	HYDOMEET25	Hydro Operations - meeting time and	53900	0000	1810	200.00	100.00	200.00	85.181%	170.36
202511	13-NOV-25	ND SAFETY COUNCIL	Cooke, Heather Lyn (Heather)	1st Aid CPR Training - Issacson	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	60.00	100.00	60.00	87.824%	52.69
202511	13-NOV-25	ND SAFETY COUNCIL	Cooke, Heather Lyn (Heather)	1st Aid CPR Training - Monroe	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	60.00	100.00	60.00	87.824%	52.69
202511	13-NOV-25	ND SAFETY COUNCIL	Cooke, Heather Lyn (Heather)	1st Aid CPR Training - Reister	51151115	BSN SAFETY (GENERAL)	55814	0000	1810	60.00	100.00	60.00	87.824%	52.69
202511	13-NOV-25	U OF M CONTLEARNING OL	Hatanpaa, Alexander Richard (Alex)	Electrical Engineering training at MIPSYCON from UM	1666006	ES - Training	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202511	17-OCT-25	ENVIRONMENTAL RESOURCE	Ciganik, Claudia Marie (Claudia)	Mandatory training for Sidney Mattson. She is a new employee that does not have a company card yet.	2245907	Corp Env Services - Department	92000	0000	1810	549.00	100.00	549.00	88.066%	483.48
202511	20-NOV-25	UDEMY: ONLINE COURSES	Lu, Jingyi (Zoey)	Oracle Primavera Cloud course purchased for Project Management Use	3150123	Budget Analyst-A&G	92000	0000	1810	15.23	100.00	15.23	88.066%	13.41
202511	20-OCT-25	CLOQUET AREA	Mitchell, Hannah Victoria (Hannah)	Registration fee for the Cloquet Leadership Program	2237174	0732-General	92000	0000	1810	499.00	90.40	451.10	88.066%	397.26
202511	21-OCT-25	MIDWESTERN ELECTRICAL	Seppelt, Joshua R. (Josh)	class to maintain journeyman electrician license	1668588	Tech Systems - Safety Glasses, Visa	92000	0000	1810	410.00	100.00	410.00	88.066%	361.07
202511	22-OCT-25	2025 OMS ANNUAL MEETIN	Butz, Thomas Jeffrey (Tom)	OMS annual meeting is a strategic meeting to attend for networking and get industry information on key projects	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1810	250.00	100.00	250.00	88.066%	220.17
202511	22-SEP-25	MINNESOTA GIS LIS	Adams, Jesse Scott (Jesse)	Minnesota GIS/LIS conference Oct. 1st - 3rd, 2025 registration fee.	5149895	ALE-GIS-Training	93500	0000	1810	395.00	72.38	285.90	88.066%	251.78
202511	23-OCT-25	CSWEA	Hanson, Misty A	MN Conference on ENV	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1810	460.00	100.00	460.00	86.084%	395.99
202511	23-OCT-25	FSP AWMA-UPPER MIDWEST	Hanson, Misty A	Regional ENV Training	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1810	165.00	100.00	165.00	86.084%	142.04
202511	23-OCT-25	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	NERC ILA Blackstart	2088255	Attend/Provide Training	56120	0000	1810	800.00	100.00	800.00	82.174%	657.39
202511	23-OCT-25	TCIIA	Lander, Chad Charles (Chad)	New Employee Isabel Correia Auditor training (virtual)	GENERAL	I/A - General Admin	92000	0000	1810	150.00	54.10	81.15	88.066%	71.47
202511	23-SEP-25	U OF M CONTLEARNING OL	Tamang, Alkaraj (Alkaraj)	Registration fee for MIPSYCON 2025 St.Paul.	5129053	SAME Training Attendance	56000	0000	1810	550.00	100.00	550.00	70.274%	386.51

202511	24-OCT-25	AUDITBOARD, INC.	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	1810	300.00	54.10	162.30	88.066%	142.93
202511	24-OCT-25	IIA STORE	Pike, Joseph C (Joe)	Registration for the Institute of Internal Auditors RISE virtual leadership conference for new internal audit manager training	GENERAL	I/A - General Admin	92000	0000	1810	539.00	54.10	291.60	88.066%	256.80
202511	24-OCT-25	U OF M CONTLEARNING OL	Hammond, Brad Allan	Registration fee for 2025 Minnesota Power Systems Conference (MIPSYCON)	5129053	SAME Training Attendance	56000	0000	1810	550.00	100.00	550.00	70.274%	386.51
202511	27-OCT-25	EUCI	Hodnefield, Lucas R. (Lucas)	Foundation Design Training Course Online	4765507	Miscellaneous Transmission Line Exp	57100	0000	1810	895.00	100.00	895.00	82.174%	735.45
202511	28-OCT-25	EB BE ON BOARD	Prom, Monica Lisa (Monica)	Conference: Board Training	5072277	Voluteer Activities	92000	0000	1810	90.00	100.00	90.00	88.066%	79.26
202511	28-OCT-25	ENVIRONMENTAL RESOURCE	Oldenborg, Kimberly Ann (Kim)	DOT Hazardous Materials Training for Sidney Mattson.	2245907	Corp Env Services - Department	92000	0000	1810	392.00	100.00	392.00	88.066%	345.22
202511	29-OCT-25	ASCE Duluth Section	Werner, Casey J (Casey)	Lunch for Casey Werner as part of ASCE Duluth Section luncheon	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1810	30.00	100.00	30.00	88.066%	26.42
202511	29-OCT-25	DELTA 00642502128402	Lindsay, Katie Elizabeth	EEEI conference in Nashville, TN. Checked bag.	1701445	Duluth Area Distribution Trouble	59300	0000	1810	35.00	100.00	35.00	91.994%	32.20
202511	29-OCT-25	U OF M CONTLEARNING OL	Cooper, Brooke Staupe (Brooke)	Registration for Kurt Anderson - Symposium on Carbon and MN Forest Management	2245907	Corp Env Services - Department	92000	0000	1810	75.00	100.00	75.00	88.066%	66.05
202511	29-OCT-25	U OF M CONTLEARNING OL	Werner, Casey J (Casey)	MIPSYCON conference registration fee needed to support professional engineering license (PDH's)	5146862	Enterprise Programs O&M Civil/Struc	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202511	29-OCT-25	UT CONT LEGAL EDUC	Klempir, James Michael (Jim)	Travel to UT Renewable CLE conference	JMK CORP	Jim Corporate General	92000	0000	1810	795.00	77.70	617.72	88.066%	544.00
202511	30-OCT-25	AFP NORTHLAND HUMAN RE	Powers, Satrina Rose (Satrina)	Registration for Northland HR Event	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	20.00	83.10	16.62	88.066%	14.64
202511	30-OCT-25	ESRI	Dalbec, Amber Lynn (Amber)	Fee for IMGIS Conference Registration	5149895	ALE-GIS-Training	93500	0000	1810	1,145.00	72.38	828.75	88.066%	729.85
202511	30-OCT-25	WWW.WORKINGGENIUS.COM	Powers, Satrina Rose (Satrina)	Working Genius assessment for new employee Cheryl Hubbard	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	25.00	83.10	20.78	88.066%	18.30
202511	02-OCT-25	DULUTH ENTERTAINMENT C	Koski, Nathan David (Nate)	GIS LIS Conference	5149895	ALE-GIS-Training	93500	0000	1820	10.00	72.38	7.24	88.066%	6.37
202511	05-NOV-25	DULUTH AIRPORT AUTHORI	Solga, Shane David (Shane)	Parking - GridSecCon	5128715	MP-Training	93500	0000	1820	120.00	100.00	120.00	88.066%	105.68
202511	05-NOV-25	VICTORY PARKING INC	Hoberg, Scott William (Scott)	Parking near hotel while attending MIPSYCON Conference in St. Paul	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	47.00	100.00	47.00	82.174%	38.62
202511	06-NOV-25	METROPOLIS PARKING	Kotz, Andrew Arthur (Andrew)	Parking For Group Dinner with MIPSYCON Distribution Team	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1820	5.99	100.00	5.99	91.994%	5.51
202511	06-NOV-25	VICTORY PARKING INC	Connolly, Thomas Joseph	Parking while in St. Paul for MIPSYCON conference	1666006	ES - Training	92000	0000	1820	59.00	100.00	59.00	88.066%	51.96
202511	06-NOV-25	VICTORY PARKING INC	Franz, Justin Ronald (Justin)	Parking prior to MIPSYCON in St. Paul	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1820	6.00	100.00	6.00	91.994%	5.52
202511	06-NOV-25	VICTORY PARKING INC	Ide, Patrick Steven (Pat)	Parking for Minnesota Power Systems Conference in St. Paul	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	66.00	100.00	66.00	82.174%	54.23
202511	06-OCT-25	PARKING TECHPARKING	Rogers, Nicholas Robert (Nick)	Parking at Tech Village ramp for Enterprise Applications meeting.	5149889	ALE-GIS-Overhead	93500	0000	1820	3.35	72.38	2.42	88.066%	2.14
202511	11-NOV-25	DULUTH AIRPORT AUTHORI	Lindsay, Troy T	Parking of vehicle while at EEI conference	2213038	0190- Supervision Off-Site Conferen	59000	0000	1820	72.00	100.00	72.00	91.994%	66.24
202511	11-NOV-25	KIAWAH RESORT LODGINKIAWAH IS	Peterson, Nicholas Michael (Nick)	Valet parking at PERse renewable energy summit	1666185	Insurance - O&M	92400	0000	1820	58.00	83.70	48.55	87.171%	42.32
202511	12-NOV-25	IMPARK 20-149	Campanella, Skyrae Lydia Clare (Sky)	Day 2 parking for RES Institute or the hotel would've charged an additional 26.00	2245895	Corp Env Services - Employee PA & M	92000	0000	1820	17.14	83.10	14.24	88.066%	12.54
202511	12-NOV-25	TECH VILLAGE RAMP PARK	Ardren, Robert R	Parking for ALLETE Leadership Quarterly Meeting	1667701	PDE - Transmission Substation Maint	57000	0000	1820	5.00	100.00	5.00	82.174%	4.11
202511	12-NOV-25	TECH VILLAGE RAMP PARK	Ardren, Robert R	Parking for Mock Job Evaluation Committee Meeting	1667701	PDE - Transmission Substation Maint	57000	0000	1820	8.00	100.00	8.00	82.174%	6.57
202511	13-NOV-25	PARKING TECHPARKING	Nelson, Pamela J (Pam)	BA AP meeting	3150123	Budget Analyst-A&G	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202511	13-OCT-25	PARKING TECHPARKING	Piekarski, Jodi M	Meetings at AHQ	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1820	8.35	100.00	8.35	86.084%	7.19
202511	14-OCT-25	KEEFE CO PARKING BLOCK	Hoberg, Scott William (Scott)	Parking in St. Paul while traveling to attend MN PUC MISO Quarterly meeting to discuss congestion and ratings	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	11.00	100.00	11.00	82.174%	9.04
202511	15-OCT-25	DULUTH AIRPORT AUTHORI	Nyholm, Randi Kathryn	Airport Parking during travel for MISO Board meetings	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	54.00	100.00	54.00	88.066%	47.56
202511	17-NOV-25	DULUTH ENTERTAINMENT C	Piekarski, Jodi M	Women in Leadership	4SUPV18	U4 OPERATIONS SUPERS/PLANNERS/MANAG	50000	0000	1820	10.00	100.00	10.00	86.084%	8.61
202511	18-NOV-25	tech village ramp	Tracey, Brandon Donald (Brandon)	Leadership training	1668335	Duluth Area Distribution Undergroun	59400	0000	1820	5.35	100.00	5.35	91.994%	4.92
202511	18-NOV-25	tech village ramp	Tracey, Brandon Donald (Brandon)	Meeting with HR	1668235	Duluth Area Distribution Undergroun	59400	0000	1820	5.35	100.00	5.35	91.994%	4.92
202511	18-OCT-25	Park MSP	Murphy, Taylor Florence (Taylor)	Parking at the MSP airport while at the OATI Energy Conference in Las Vegas (10/14 - 10/17)	1667503	EP&B - General	92000	0000	1820	99.84	100.00	99.84	88.066%	87.93
202511	18-SEP-25	PARKING UTILITY SMART	Johnston, Jeremy Allan (Jeremy)	Parking for RTSim dinner in Madison	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	3.70	100.00	3.70	88.066%	3.26
202511	19-NOV-25	MN001 - 517 MARQUETTE	Forsman, Arik Clayton	Parking for Mortenson Innovation Forum Event in Minneapolis	7779229	CXB Strategic Accounts General	90800	0000	1820	41.00	100.00	41.00	99.776%	40.91
202511	19-NOV-25	PARKING TECHPARKING	Christoff, Jason Michael (Jason)	Parking at Tech village ramp for Foundations of Leadership training	5080817	0605 Regular Time Meter Engineering	58600	0000	1820	5.35	100.00	5.35	99.018%	5.30
202511	19-SEP-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in Detroit for MISO BOD week	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	78.00	100.00	78.00	70.274%	54.81
202511	20-NOV-25	PARKING TECHPARKING	Lu, Jingyi (Zoey)	Parking at AHQ for Budget Analyst and Accounts Payable team meeting	3150123	Budget Analyst-A&G	92000	0000	1820	8.35	100.00	8.35	88.066%	7.35
202511	20-NOV-25	PARKING TECHPARKING	Lu, Jingyi (Zoey)	Parking at AHQ for department meeting	3150123	Budget Analyst-A&G	92000	0000	1820	8.35	100.00	8.35	88.066%	7.35
202511	20-OCT-25	LAWSON RAMP	Creurer, Hillary Ann	Parking - Meeting with MRO regarding Control Center Definition / HVDC Impact	1668599	NERC Compl - Response	56110	0000	1820	13.00	100.00	13.00	82.174%	10.68
202511	22-OCT-25	HILTON CANOPY SIOUX FA	Butz, Thomas Jeffrey (Tom)	parking at OMS Meeting	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	25.00	100.00	25.00	88.066%	22.02
202511	22-OCT-25	MAC PARKING RESERVATIO	Kluge, Amanda Kim (Amanda)	Parking for NCTA Conference	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	97.67	100.00	97.67	88.066%	86.01
202511	22-OCT-25	PARKING TECHPARKING	Welle, Paula A (Paula)	Workforce Planning Debrief	5149893	ALE-GIS-Strategy	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202511	24-OCT-25	DULUTH AIRPORT AUTHORI	Hruska, Daniel Lee	Training to maintain high professional department	GENERAL	I/A - General Admin	92000	0000	1820	75.00	54.10	40.58	88.066%	35.73
202511	24-OCT-25	PARKING TECHPARKING	Hammond, Brad Allan	Parking to attend MP Call Center Listening Session on 10/24/25	1667702	PDE - Perform MP Internal Planning	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202511	25-SEP-25	INTERCONTINENTAL MINNE	Kozlovski Jr., Donald D (Don)	NOREX IT Strategy conference hotel parking	5128679	ALE-Training	93500	0000	1820	48.84	86.91	42.45	88.066%	37.38
202511	26-SEP-25	KEEFE CO PARKING ROBER	Elling, Nathanael William (Nate)	Parking while at MPUC	SPES557	MP Strategy & Planning Energy Suppl	55700	0000	1820	9.75	100.00	9.75	87.824%	8.56
202511	27-OCT-25	CANAL PARK LODGE ANNEX	Nelson, Michael Andrew (Mike)	Parking for lunch meeting with Optiv	5128675	ALE-Overhead	93500	0000	1820	6.00	86.91	5.21	88.066%	4.59
202511	27-OCT-25	TECH VILLAGE RAMP PARK	Nelson, Michael Andrew (Mike)	Parking for AHQ Datacenter site survey	5128675	ALE-Overhead	93500	0000	1820	3.00	86.91	2.61	88.066%	2.30

202511	27-OCT-25	TECH VILLAGE RAMP PARK	Nelson, Michael Andrew (Mike)	Parking for meeting with Cisco	5128675	ALE-Overhead	93500	0000	1820	5.00	86.91	4.35	88.066%	3.83
202511	28-OCT-25	DULUTH AIRPORT AUTHORI	Palmer, Eric James (Eric)	Burns & McDonnell Generation Symposium in Kansas City	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	54.00	100.00	54.00	88.066%	47.56
202511	29-OCT-25	DULUTH AIRPORT AUTHORI	Clolinger, Sarah Ann (Sarah)	parking at Duluth airport while traveling in Chicago for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1820	75.00	100.00	75.00	88.066%	66.05
202511	29-OCT-25	HARMON RAMP - AUTO PAR	Michalski, Joseph Michael (Joseph)	Parking for business meeting	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1820	6.00	100.00	6.00	91.994%	5.52
202511	29-OCT-25	PREMIUM PARKING	Clolinger, Sarah Ann (Sarah)	parking in downtown Chicago while traveling in for WEFTEC Conference to support ongoing projects throughout MP.	2245907	Corp Env Services - Department	92000	0000	1820	120.34	100.00	120.34	88.066%	105.98
202511	30-OCT-25	DULUTH ENTERTAINMENT C	Brickson, Harper Leigh	Parking for MSC Regional Event - Duluth	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1820	10.00	100.00	10.00	88.066%	8.81
202511	30-OCT-25	PARKING TECHPARKING	Dalbec, Amber Lynn (Amber)	Parking for meeting at HQ with Enterprise Apps group	5149889	ALE-GIS-Overhead	93500	0000	1820	5.35	72.38	3.87	88.066%	3.41
202511	01-OCT-25	BRIDGEMANS	Boyer, Robert Ivan (Bob)	Insulator Cleaning project follow up Meeting	2359505	Insulator Cleaning on Transmission	57100	0000	1840	51.63	100.00	51.63	82.174%	42.43
202511	04-NOV-25	AMAZON MKTPL N438V7HU2	Surface, Mark Christopher	ice safety awareness wallet cards	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	25.84	100.00	25.84	86.084%	22.24
202511	04-NOV-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	phone data storage	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
202511	05-NOV-25	L&M	Dutta, Shubhvarata (Shubhvarata)	Safety Shoe Purchase	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1840	149.99	100.00	149.99	86.084%	129.12
202511	07-JUN-25	BP Gas	Reichow, Aaron Jon	Gas on car return	1912887	LBA Operations (misc)	56120	0000	1840	31.85	100.00	31.85	82.174%	26.17
202511	07-OCT-25	THE HOME DEPOT #2818	Traut, Donald Edgar (Donny)	Needed tools	2819411	Relay - Tool Purchases for Misc. it	57000	0000	1840	49.56	100.00	49.56	82.174%	40.73
202511	08-OCT-25		LYNNETTES PORTRAIT DESIGN	BUSINESS PROFILE SESSION	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1840	218.00	100.00	218.00	88.066%	191.98
202511	13-OCT-25	MENARDS VIRGINIA MN	Sandy, Aaron Jon (Aaron)	Charger for ipad	5196268	WILLIAMS ANNUAL MICROWAVE SITE INSP	56930	0000	1840	40.07	100.00	40.07	82.174%	32.93
202511	14-NOV-25	IN KAISER LEADERSHIP	Kuklenski, Jennifer Miriam (Jennifer)	360 Leadership Review Fee	2237174	0732-General	92000	0000	1840	450.00	90.40	406.80	88.066%	358.25
202511	17-NOV-25	I & E TECHNOLOGIES LLC	Chandler, Michael James (Michael)	WSD Booster Fan Accels	GENGGEN	Generation - Engineering Time & Exp	51000	0000	1840	433.47	100.00	433.47	86.084%	373.15
202511	18-OCT-25	IN KAISER LEADERSHIP	Bellamy, Maria Joy	Leadership 360 Assessment	5053337	Regulatory Compliance	92800	0000	1840	450.00	100.00	450.00	85.280%	383.76
202511	20-NOV-25	ACCURIS	Clement, Eric R	Standards purchase of NESC.	5218538	DO NOT USE see 5317859 Wildfire	57100	0000	1840	229.78	100.00	229.78	82.174%	188.82
202511	28-OCT-25	BEST BUY 00000430	Hillila, Phillip Ryan (Phil)	adapter for new screen	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	27.20	100.00	27.20	88.066%	23.95
202511	28-OCT-25	FS COM INC	Hillila, Phillip Ryan (Phil)	fiber optic supply	5125748	MP-FiberInfra-ADM	93503	0000	1840	228.21	100.00	228.21	88.066%	200.98
202511	29-OCT-25	ACME TOOLS DULUTH	Carr, John Thomas (John)	Old head lamp no longer working	1701473	Duluth Area Distribution Maintenanc	59300	0000	1840	79.97	100.00	79.97	91.994%	73.57
202511	29-OCT-25	NORTH SHORE ANALYTICAL	Clolinger, Sarah Ann (Sarah)	Mercury analysis performed on Hibbard Renewable Energy Center discharge to WLSSD. This is required by the WLSSD permit which is a one time yearly occurrence.	2250512	HREC Environmental	50210	0000	1840	125.00	100.00	125.00	86.084%	107.61
202511	30-SEP-25	AMARIL UNIFORM COMPANY	Jezierski, Kaija J	FR clothing	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1840	136.20	100.00	136.20	88.066%	119.95
202511	30-SEP-25	BERMELS SHOES - RANDAL	Smude, Cody James (Cody)	Work boots	1669070	Service & Test Meters	58600	0000	1840	102.00	100.00	102.00	99.018%	101.00
202511	31-OCT-25	L&M Supply	Rodenberg, Michael J	Safety boots	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	95.00	100.00	95.00	86.084%	81.78
202512	03-NOV-25	MS POWER PLATFORM CONF	Morris, Andrew Shaun (Andrew)	Power Platform Conference	5149924	ALE-M365-Training	93500	0000	1810	599.00	71.60	428.88	88.066%	377.70
202512	05-DEC-25	U OF M CONTLEARNING OL	Ciganik, Claudia Marie (Claudia)	Mandatory training for me.	2245907	Corp Env Services - Department	92000	0000	1810	140.00	100.00	140.00	88.066%	123.29
202512	05-DEC-25	U OF M CONTLEARNING OL	Ciganik, Claudia Marie (Claudia)	Mandatory training for Sidney Mattson. She is a new employee that does not have a company card yet.	2245907	Corp Env Services - Department	92000	0000	1810	140.00	100.00	140.00	88.066%	123.29
202512	05-DEC-25	WWW.LAKESTATES.COM	Borgman, Brian Paul (Brian)	Asbestos Insp. Training	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	195.00	100.00	195.00	86.084%	167.86
202512	06-NOV-25	AFP MN TRIBAL CONTRACT	Nikunen, Jordan Chanel	Registration for MNTCC 2025 Fall Networking event for Scott Andrews and Jordan Nikunen.	2899146	Supplier Diversity Time Tracking	92000	0000	1810	50.00	76.40	38.20	88.066%	33.64
202512	06-NOV-25	U OF M CONTLEARNING OL	Frimpong, Majeed (Majeed)	mipsycon expenses	5089613	0140 Distribution MIPSYCON Expenses	58800	0000	1810	550.00	100.00	550.00	91.994%	505.97
202512	06-NOV-25	U OF M CONTLEARNING OL	Hallberg, David William Oscar (David)	Training Conf	1666041	RELIABILITY FUNCTIONS	56150	0000	1810	550.00	100.00	550.00	82.174%	451.95
202512	06-NOV-25	U OF M CONTLEARNING OL	Petron, Samuel Christopher (Samuel)	This is the registration fee for attending MIPSYCON.	5146888	Enterprise Programs O&M Substation	92000	0000	1810	600.00	100.00	600.00	88.066%	528.40
202512	07-NOV-25	SENSUS USA CVENT	Rodysill, Paul Anthony (Paul)	Sensus Conference (11/2 - 11/6)	5149928	ALE-Meter-Training	93500	0000	1810	1,050.00	78.49	824.15	88.066%	725.79
202512	09-DEC-25		MINNESOTA NORTH COLLEGE	Boswell EMR Refresher, 4-hours per month, Jan-Dec 2025, at Boswell, 7:00am-11am; 2nd Thursday of each month per Minnesota North College attached quote.	EMR2025	EMR refresher training hours, suppl	50600	0000	1810	1,390.00	100.00	1,390.00	86.084%	1,196.57
202512	09-OCT-25		MINNESOTA SAFETY COUNCIL	NE REGIONAL SAFETY DAY DULUTH	1666055	TRANS BUS Support	56000	0000	1810	300.00	100.00	300.00	70.274%	210.82
202512	09-OCT-25		MINNESOTA SAFETY COUNCIL	NE REGIONAL SAFETY DAY DULUTH	3099489	Transmission-Utility Training	56000	0000	1810	150.00	100.00	150.00	70.274%	105.41
202512	09-OCT-25		MINNESOTA SAFETY COUNCIL	NE REGIONAL SAFETY DAY DULUTH	1665579	CXO CCC-Process Mail and Phone Inqu	90300	0000	1810	150.00	100.00	150.00	99.642%	149.46
202512	09-OCT-25		MINNESOTA SAFETY COUNCIL	NE REGIONAL SAFETY DAY DULUTH	2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1810	1,225.00	100.00	1,225.00	88.066%	1,078.81
202512	10-DEC-25	POWERPLAN, FUNDAMENTA	Braun, Kara Robyn (Kara)	Training for PowerPlan Property Tax Module that took place Dec 15-18.	TAXREGONLY	Tax Regulated Only	92000	0000	1810	2,400.00	100.00	2,400.00	88.066%	2,113.59
202512	11-DEC-25	PUBLIC SAFETY CVENT CO	Bremer, James R	Registration for 2026 HSEM Governor's Conference	1693073	Provide Security - GOB	92000	0000	1810	375.00	94.70	355.13	88.066%	312.75
202512	11-NOV-25	MIDWESTERN ELECTRICAL	Traut, Donald Edgar (Donny)	Training	1078340	Safety, General, cont. Education	92000	0000	1810	410.00	100.00	410.00	88.066%	361.07
202512	12-DEC-25	CLARION EVENTS INC	Love, Jeffrey J (Jeff)	Powergen confrence registration	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1810	983.17	100.00	983.17	86.084%	846.35
202512	12-DEC-25	COAL USERS GROUP	Vickerman, Jason Lee	coal user group registration fee	UFSUPV23	FUELS SUPERS/PLANNERS/MANAGERS - SU	51000	0000	1810	750.00	100.00	750.00	86.084%	645.63
202512	12-DEC-25	EEI CVENT TESTING PRO	Walsh, Amanda Jean (Amanda Jean)	EEI Testing Program Manager/ Lead Training	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	250.00	83.10	207.75	88.066%	182.96
202512	13-DEC-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training April 7th-11th, 2025 travel expenses.	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	4,344.52	100.00	4,344.52	86.084%	3,739.94
202512	13-DEC-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training April 7th-11th, 2025 travel expenses.	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	4,344.52	100.00	4,344.52	86.084%	3,739.94
202512	13-DEC-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on April 7th-8th, 2025 for EOC Reliability & Inspections Fundamentals.	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202512	13-DEC-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on April 7th-8th, 2025 for EOC Reliability & Inspections Fundamentals.	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02

202512	13-DEC-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on April 9th-11th, 2025 for EOC Machine Specific Inspections.	U3TRAIN25	2025 U3 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202512	13-DEC-25		RELIABILITY SOLUTIONS TRAINING LLC	Boswell iMprove Operator Care training for 15 MP employees on April 9th-11th, 2025 for EOC Machine Specific Inspections.	U4TRAIN25	2025 U4 WO FOR JOB SPECIFIC TRAININ	51400	0000	1810	5,375.00	100.00	5,375.00	86.084%	4,627.02
202512	15-DEC-25	COAL USERS GROUP	Napstad, Joshua Gordon (Josh)	Registration for Coal Users Group Conference	FUELSAFE25	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1810	100.00	100.00	100.00	83.443%	83.44
202512	15-DEC-25	PUBLIC SAFETY CVENT CO	Baker, David R. (David)	MN EM Governor's Conference	2145816	Emergency Management - Security Adm	92000	0000	1810	375.00	94.70	355.13	88.066%	312.75
202512	15-DEC-25	PUBLIC SAFETY CVENT CO	Baker, David R. (David)	MN EM Governor's Conference refund; minus $25 dollars on refund service fee, memo added to explain.	2145816	Emergency Management - Security Adm	92000	0000	1810	(350.00)	94.70	(331.45)	88.066%	(291.90)
202512	17-DEC-25	U OF M CONTLEARNING OL	Evans, Jackson John Joseph (Jackson)	U of M Courses Enrollment Fees	JJE CORP	Jacksons Corporate General	92000	0000	1810	3,285.00	77.70	2,552.45	88.066%	2,247.85
202512	18-DEC-25	CLARION EVENTS INC	Ortman, Earl Francis	Power Gen conference	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1810	983.17	100.00	983.17	86.084%	846.35
202512	18-NOV-25	NGMA	Tran, Ramona Vo (Ramona)	Attending NGMA Annual Grants Training from March 22-25, 2026.	5032816	GF&C Regulated	92000	0000	1810	969.00	100.00	969.00	88.066%	853.36
202512	18-NOV-25	NGMA	Tran, Ramona Vo (Ramona)	Attending NGMA GMBoK from March 20-21, 2026.	5032816	GF&C Regulated	92000	0000	1810	1,023.00	100.00	1,023.00	88.066%	900.92
202512	19-DEC-25	EUCI	Peterson, Leah Nicole	EUCI Training Conference: Electric Utility Pricing - Trends in Cost Recovery January 14-15th	1666211	CXB General	90800	0000	1810	1,435.50	100.00	1,435.50	99.776%	1,432.28
202512	20-DEC-25	MINNESOTA GIS LIS	Sjerven, Gerald Gene (Gerry)	Registration fees for the 2025 MN GIS/LIS Consortium Annual Conference and Workshops held in Duluth, MN on October 1-3, 2025.	5149895	ALE-GIS-Training	93500	0000	1810	395.00	72.38	285.90	88.066%	251.78
202512	20-NOV-25	U OF M CONTLEARNING OL	Pallapati, Ruth Renita	MIPSYCON	1666041	RELIABILITY FUNCTIONS	56150	0000	1810	550.00	100.00	550.00	82.174%	451.95
202512	23-DEC-25	SP DRY SCRUBBERS USE	Hendrickson, Daniel Gregory	Dry Scrubber User Group Registration	U3OPSUPV	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1810	450.00	100.00	450.00	86.084%	387.38
202512	23-DEC-25	SP DRY SCRUBBERS USE	Paul, Andrew John	Registration for Dry Scubber Users Conference in Feb 2026.	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1810	450.00	100.00	450.00	86.084%	387.38
202512	23-OCT-25	U OF M CONTLEARNING OL	Ulseth, Ronald David (Ron)	MIPSYCON conference registration fee	1666006	ES - Training	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202512	24-NOV-25	U OF M CONTLEARNING OL	Bishop, Ryan Jeffrey	Registration for MIPSYCON conference for PE PDH Hours	1666006	ES - Training	92000	0000	1810	550.00	100.00	550.00	88.066%	484.37
202512	25-NOV-25	AFP LAKE SUPERIOR ATD	Cabrera, José William (José)	This is for a training session about developing high potential leaders, which is relevant to my job duties.	1665940	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	13.00	83.10	10.80	88.066%	9.51
202512	25-NOV-25	MIDWESTERN ELECTRICAL	Romosz, Jeffrey Ryan	Registration fee for attending Midwest Electrical Seminar for NEC continuing education credits.	2359369	Attend General Training, Tuition, E	92000	0000	1810	410.00	100.00	410.00	88.066%	361.07
202512	28-NOV-25	WWW.LAKESTATES.COM	Washburn, Alan Michael (Alan)	Training Course Fee	LABSUPPLY2	LAB COMMON SUPPLIES & EQUIPMENT - N	51200	0000	1810	195.00	100.00	195.00	86.084%	167.86
202512	28-OCT-25	U OF M CONTLEARNING OL	Scott, Sara Lindsey (Sara)	Construction Stormwater Monitoring Training	U4ENVIRO17	FOR BEC 4 ENVIRONMENTAL COSTS.	51210	0000	1810	225.00	100.00	225.00	86.084%	193.69
202512	29-OCT-25	ESRI	Adams, Jesse Scott (Jesse)	IMGIS Virtual Conference registration	5149895	ALE-GIS-Training	93500	0000	1810	99.00	72.38	71.66	88.066%	63.11
202512	31-OCT-25	U OF M CONTLEARNING OL	Deneen, Brian Joseph (Brian)	Registration fees for U of M MIPSYCON in Saint Paul, MN. Training on electrical systems and credits needed for PE license.	5129053	SAME Training Attendance	56000	0000	1810	550.00	100.00	550.00	70.274%	386.51
202512	02-DEC-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-data governance meetings	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	3.35	100.00	3.35	70.274%	2.35
202512	02-DEC-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-internal audit meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202512	04-DEC-25	PARKING TECHPARKING	Ortman, Earl Francis	GEN SIT meeting	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1820	5.35	100.00	5.35	86.084%	4.61
202512	05-DEC-25	CITY OF DULUTH, MN	Brodin, Matthew Robert (Matthew)	Parking (meter) while in town for work at HQ	MRB CORP	Matts Corporate General	92000	0000	1820	2.35	77.70	1.83	88.066%	1.61
202512	05-DEC-25	DULUTH ENTERTAINMENT C	Struss, Violet May Michele	Parking for work @ HQ	VS CORP	Violet Corporate Matters	92000	0000	1820	10.00	77.70	7.77	88.066%	6.84
202512	05-DEC-25	KEEFE CO PARKING BLOCK	Brodin, Matthew Robert (Matthew)	Parking for MPUC	MRB UTIL	Matts Utility General Matters	92000	0000	1820	18.50	100.00	18.50	88.066%	16.29
202512	05-DEC-25	Park MSP	Burke, Terry J. (Terry)	Mercury training pensacola	T10117	Employee Training - Terry Burke	51400	0000	1820	182.32	100.00	182.32	86.084%	156.95
202512	05-DEC-25	Park MSP	Wilkinson, Neil Patrick (Neil)	MSP PARKING AIRPORT	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1820	195.35	100.00	195.35	86.084%	168.17
202512	05-DEC-25	Park msp	Fisher, Scott Shelby (Scott)	ESC HG Training	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1820	195.35	100.00	195.35	86.084%	168.17
202512	05-DEC-25	PARKING TECHPARKING	Brodin, Matthew Robert (Matthew)	Parking for work at HQ (File Room)	MRB CORP	Matts Corporate General	92000	0000	1820	8.35	77.70	6.49	88.066%	5.71
202512	05-NOV-25	PARKING CIVICPARKING	Taylor Kemp, Carrie Rae (Carrie)	Parking - Hiring Now Job Fair	5123168	Talent Solutions	92000	0000	1820	2.35	83.10	1.95	88.066%	1.72
202512	06-NOV-25	DULUTH ENTERTAINMENT C	Butz, Thomas Jeffrey (Tom)	Parking in Duluth for Stay - face to face meetings for North Plains Connector	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	60.00	100.00	60.00	88.066%	52.84
202512	06-NOV-25	METROPOLIS PARKING	Hallberg, David William Oscar (David)	Parking	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	15.99	100.00	15.99	82.174%	13.14
202512	06-NOV-25	TECH VILLAGE RAMP PARK	Nelson, Michael Andrew (Mike)	Parking for HQ Site visit prior to firewall replacement	5128675	ALE-Overhead	93500	0000	1820	3.00	86.91	2.61	88.066%	2.30
202512	06-OCT-25	ONEIDA REALTY COMPANY	Larsen, Kaitlyn Marie (Kaitlyn)	Parking for CTS Enterprise meeting at HQ	5149889	ALE-GIS-Overhead	93500	0000	1820	12.00	72.38	8.69	88.066%	7.65
202512	07-NOV-25	MSP Airport	Rodysill, Paul Anthony (Paul)	Airport Parking (11/2 - 11/7)	5149928	ALE-Meter-Training	93500	0000	1820	124.80	78.49	97.96	88.066%	86.27
202512	09-OCT-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking for meetings	5149889	ALE-GIS-Overhead	93500	0000	1820	14.50	72.38	10.50	88.066%	9.24
202512	10-DEC-25	PARKING TECHPARKING	Laeupple, Timothy E (Tim)	Parking while attending ALLETE Leadership Quarterly Meeting at HQ	1869780	0190 Supervision Maint	59000	0000	1820	3.35	100.00	3.35	91.994%	3.08
202512	10-DEC-25	TECH VILLAGE RAMP PARK	Laeupple, Timothy E (Tim)	Parking for EDM Wildfire Meeting at ALLETE HQ	1869780	0190 Supervision Maint	59000	0000	1820	3.00	100.00	3.00	91.994%	2.76
202512	10-DEC-25	TECH VILLAGE RAMP PARK	Laeupple, Timothy E (Tim)	Parking while at ALLETE HQ for Call Center Mock job evaluation.	1869780	0190 Supervision Maint	59000	0000	1820	8.00	100.00	8.00	91.994%	7.36
202512	10-OCT-25	DULUTH AIRPORT AUTHORI	Bock, Justin Robert (Justin)	Parking at Duluth Airport for the duration of the conference I traveled for.	5149936	ALE-Security-Training	93500	0000	1820	108.00	80.17	86.58	88.066%	76.25
202512	11-DEC-25	DULUTH AIRPORT AUTHORI	Nyholm, Randi Kathryn	Airport parking during travel for MISO Board week	POWERSUP	MP Strategy & Planning Power Supply	92000	0000	1820	54.00	100.00	54.00	88.066%	47.56
202512	11-DEC-25	Duluth Airport Authority	Skudstad, Karina Wojtczak	2025 UI User Conference	1665935	Financial Planning & Analysis	92000	0000	1820	75.00	77.70	58.28	88.066%	51.32
202512	11-DEC-25	MN ST IAP ADM PMD PARK	Verdoljak, Rena Elaine (Rena)	MN Property Tax Fall Forum Learning Session	TAXREGONLY	Tax Regulated Only	92000	0000	1820	8.00	100.00	8.00	88.066%	7.05
202512	11-NOV-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	AHQ ENGINEERING SERVICES SAFETY & DRAFTER MEETINGS	1666394	ES - Meetings	92000	0000	1820	5.00	100.00	5.00	88.066%	4.40
202512	12-DEC-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in DC for EEI FPC	1666055	TRANS BUS Support	56000	0000	1820	60.00	100.00	60.00	70.274%	42.16
202512	12-DEC-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in Indy for MISO BOD week and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	108.00	100.00	108.00	70.274%	75.90
202512	12-DEC-25	PARKING TECHPARKING	Bellefy, Christopher J (Chris)	Parking for ALLET Maps trainnig	1912887	LBA Operations (misc)	56120	0000	1820	5.35	100.00	5.35	82.174%	4.40
202512	12-DEC-25	PARKING TECHPARKING	Bellefy, Christopher J (Chris)	Parking for CSIRT training	1668601	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1820	5.35	100.00	5.35	82.174%	4.40

202512	12-DEC-25	PARKING TECHPARKING	Bellefy, Christopher J (Chris)	Parking for MPO Core meeting	1912886	Reliability Functions	56110	0000	1820	3.35	100.00	3.35	82.174%	2.75
202512	13-NOV-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking near AHQ for Allete leadership quarterly meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	3.35	100.00	3.35	85.181%	2.85
202512	13-NOV-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking near AHQ for Allete leadership quarterly meeting and meetings following the balance of the day	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	3.35	100.00	3.35	85.181%	2.85
202512	13-NOV-25	CITY OF DULUTH, MN	Kayser, Mark Richard (Mark)	Parking near AHQ for MPO Core Ops meeting as follow up to MPO regional meeting	HYDADMIN25	Hydro Operations - Management/super	53500	0000	1820	2.35	100.00	2.35	85.181%	2.00
202512	13-NOV-25	DULUTH AIRPORT AUTHORI	Koecher, Tina Sue	Parking at the airport when traveling to Boston for AEIC Customer Service Committee meeting	2037274	CXO General	90800	0000	1820	54.00	100.00	54.00	99.776%	53.88
202512	13-NOV-25	PARKING TECHPARKING	Mjolsness, Rachel Delores	Parking for Budget Analyst meeting 11/13 @ HQ	3150121	Budget Analyst-Distribution	58000	0000	1820	5.35	100.00	5.35	91.994%	4.92
202512	15-DEC-25	Duluth Parking	Surges, Vincent Blaine (Vinnie)	Parking at India Palace	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	2.25	100.00	2.25	70.274%	1.58
202512	15-DEC-25	PARKING TECHPARKING	Blomquist, Kurt Theodore (Kurt)	Engineering Services - Monthly Infoshare	5146861	Enterprise Programs O&M Distributio	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202512	15-DEC-25	PARKING TECHPARKING	Blomquist, Kurt Theodore (Kurt)	Enterprise Programs - Leadership Group Meeting	5146861	Enterprise Programs O&M Distributio	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202512	15-DEC-25	PARKING TECHPARKING	Luoma, Jesse Gene (Jesse)	Parking at AHQ-Data governance meeting	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	5.35	100.00	5.35	70.274%	3.76
202512	15-DEC-25	PARKING TECHPARKING	Napstad, Joshua Gordon (Josh)	Parking in Tech Village Ramp	GENFUEL520	GEN FUELS EXPENSES 2020	92000	0000	1820	3.35	100.00	3.35	88.066%	2.95
202512	15-DEC-25	Tech Village	Surges, Vincent Blaine (Vinnie)	Parking at Tech Village for AHQ Meetings	2284952	TD Asset Mgmt and Planning-Trans	56000	0000	1820	22.75	100.00	22.75	70.274%	15.99
202512	15-DEC-25	TECH VILLAGE RAMP PARK	Kueffer, Aaron James (Aaron)	Parking for downtown in person meeting	5146861	Enterprise Programs O&M Distributio	92000	0000	1820	3.00	100.00	3.00	88.066%	2.64
202512	15-DEC-25	TECH VILLAGE RAMP PARK	Schommer, Peter Scott (Peter)	Parking - attend quarterly leadership meeting.	1795310	PDE - Supervision	56000	0000	1820	5.00	100.00	5.00	70.274%	3.51
202512	15-DEC-25	TECH VILLAGE RAMP PARK	Wolcott, Mark James (Mark)	Parking expense while attending CX & ES Infoshare	4765507	Miscellaneous Transmission Line Exp	57100	0000	1820	3.00	100.00	3.00	82.174%	2.47
202512	16-DEC-25	Park MSP	Hietala, Cherese M. (Cherese)	Partial reimbursement for parking at MSP while in the Florida for the Environmental Systems Corporation annual summit.	2245907	Corp Env Services - Department	92000	0000	1820	162.79	100.00	162.79	88.066%	143.36
202512	16-DEC-25	PARKING TECHPARKING	Worcester, Joshua Samuel	Meeting at AHQ	5146887	Enterprise Programs O&M Contruction	92000	0000	1820	5.35	100.00	5.35	88.066%	4.71
202512	16-DEC-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	infoshare	1666394	ES - Meetings	92000	0000	1820	5.00	100.00	5.00	88.066%	4.40
202512	16-DEC-25	TECH VILLAGE RAMP PARK	Cattel, Michael R (Michael)	SAFETY MEETING/DRAFTER MEETING	1666394	ES - Meetings	92000	0000	1820	5.00	100.00	5.00	88.066%	4.40
202512	16-DEC-25	TECH VILLAGE RAMP PARK	Jansen, Thomas E (Tom)	Parking for Supply Chain Steering Committee meeting at AHQ	1665227	0135 MP Distribution Vegetation Mai	59301	0000	1820	3.00	100.00	3.00	91.994%	2.76
202512	16-DEC-25	TECH VILLAGE RAMP PARK	Struss, Violet May Michele	Parking for work @ AHQ	VS CORP	Violet Corporate Matters	92000	0000	1820	18.00	77.70	13.99	88.066%	12.32
202512	17-DEC-25	IMPARK 20-149	Ulseth, Ronald David (Ron)	Parking while at MIPSYCON in St. Paul	1666006	ES - Training	92000	0000	1820	28.13	100.00	28.13	88.066%	24.77
202512	17-DEC-25	Tech Village Ramp	Koecher, Shannon Dean (Shannon)	Parking for required inforshare attendance	5146888	Enterprise Programs O&M Substation	92000	0000	1820	3.35	100.00	3.35	88.066%	2.95
202512	17-NOV-25	VICTORY PARKING INC	Deneen, Brian Joseph (Brian)	Was attending training in Downtown Saint Paul, MN. Training was provided by SEL and encompassed many topics pertaining to T&D systems. This was parking at the Ramp Adjacent to the Science Museum.	5129053	SAME Training Attendance	56000	0000	1820	15.00	100.00	15.00	70.274%	10.54
202512	18-NOV-25	City of Duluth	Dorn, Jeffrey Eugene	Meet with Cisco at AHQ	5147654	ALE-CorpNet-ADM	93503	0000	1820	6.70	80.17	5.37	88.066%	4.73
202512	18-NOV-25	City of Duluth - Tech ramp	Dorn, Jeffrey Eugene	Leadership training	5128679	ALE-Training	93500	0000	1820	15.70	86.91	13.64	88.066%	12.02
202512	20-DEC-25	TECH VILLAGE RAMP PARK	Sjerven, Gerald Gene (Gerry)	Parking at Technology Village for Foundations Meeting	5149889	ALE-GIS-Overhead	93500	0000	1820	8.00	72.38	5.79	88.066%	5.10
202512	20-NOV-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ to for my quarterly touch base with my Manager, Arik Forsman. Parked at a meter on Michigan Street. 2 hour limit.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202512	20-NOV-25	CITY OF DULUTH, MN	Otto, Thomas John (TJ)	Traveled to AHQ to for my quarterly touch base with my Manager, Arik Forsman. Parked at a meter on Michigan Street. 2 hour limit. Had to extend time on the meter.	7779229	CXB Strategic Accounts General	90800	0000	1820	3.35	100.00	3.35	99.776%	3.34
202512	20-NOV-25	TECH VILLAGE RAMP PARK	Pallapati, Ruth Renita	UMEX HVDC training	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	8.00	100.00	8.00	82.174%	6.57
202512	21-NOV-25	ONEIDA REALTY COMPANY	Garcia, Luis Manuel (Luis)	Parking for ALLETE Orientation	1666784	0140 Distribution Engineering Admin	58800	0000	1820	9.00	100.00	9.00	91.994%	8.28
202512	21-OCT-25	Tech village ramp duluth	Cattel, Michael R (Michael)	Eng Service safety & drafter meetings	1666394	ES - Meetings	92000	0000	1820	8.00	100.00	8.00	88.066%	7.05
202512	22-DEC-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Meeting with CTS at AHQ	3099499	Distribution-Utility Training	58000	0000	1820	5.00	100.00	5.00	91.994%	4.60
202512	22-DEC-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	Quarterly Planning Session	3099499	Distribution-Utility Training	58000	0000	1820	10.00	100.00	10.00	91.994%	9.20
202512	22-NOV-25	PARKING TECHPARKING	Ide, Patrick Steven (Pat)	AHQ Training parking	1666041	RELIABILITY FUNCTIONS	56150	0000	1820	8.35	100.00	8.35	82.174%	6.86
202512	22-OCT-25	CITY OF DULUTH, MN	Rodgers, Kevin Dennis	Parking for meeting at AHQ	5149889	ALE-GIS-Overhead	93500	0000	1820	2.35	72.38	1.70	88.066%	1.50
202512	23-OCT-25	CITY OF DULUTH, MN	Keinath, Brandon James	Parking downtown for meetings	5128685	ALE-GIS-Software	93502	0000	1820	16.75	72.38	12.12	88.066%	10.68
202512	25-NOV-25	PARKING CONVENTIONCEN	Hanson, Misty A	COE Conference - Minneapolis	ENVIRCOM	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1820	7.32	100.00	7.32	86.084%	6.30
202512	25-SEP-25	PARKING TECHPARKING	Holden, Larissa Agnes	Transfer from Tracey Mattfield credit card, Parking on her last day	1666248	General Purchasing	92000	0000	1820	10.35	76.40	7.91	88.066%	6.96
202512	26-NOV-25	TECH VILLAGE RAMP PARK	Tegg, Barry Carl (Barry)	ALLETE Leadership Meeting	3099489	Transmission-Utility Training	56000	0000	1820	5.00	100.00	5.00	70.274%	3.51
202512	27-OCT-25	HART RAMP	Vang, Analeisha Marie (Ana)	Parking for kick-off week	5053310	Regulatory Compliance	92800	0000	1820	10.00	100.00	10.00	85.280%	8.53
202512	27-OCT-25	Republic Parking System	Vang, Analeisha Marie (Ana)	Long term parking in Fairbanks for flight	5053310	Regulatory Compliance	92800	0000	1820	155.00	100.00	155.00	85.280%	132.18
202512	29-OCT-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in DC for EEI EAC	1666055	TRANS BUS Support	56000	0000	1820	60.00	100.00	60.00	70.274%	42.16
202512	29-OCT-25	DULUTH AIRPORT AUTHORI	Smerud, Kara Marlys	Parking while in SD for OMS Annual Meeting and TOC	1668605	MISO ACTIVITIES & SUPPORT	56000	0000	1820	48.00	100.00	48.00	70.274%	33.73
202512	30-OCT-25	LAZ PARKING ECOMMERCE	Dalbec, Amber Lynn (Amber)	Parking for day 1 of IMGIS	5149895	ALE-GIS-Training	93500	0000	1820	10.65	72.38	7.71	88.066%	6.79
202512	30-OCT-25	LAZ PARKING ECOMMERCE	Dalbec, Amber Lynn (Amber)	Parking for IM GIS pre-conference Imagery session and welcome social	5149895	ALE-GIS-Training	93500	0000	1820	10.65	72.38	7.71	88.066%	6.79
202512	30-OCT-25	MSP AIRPORT PARKING	Dalbec, Amber Lynn (Amber)	parking at MSP for IMGIS	5149895	ALE-GIS-Training	93500	0000	1820	130.23	72.38	94.26	88.066%	83.01
202512	03-DEC-25	BOOTBARN.COM	Ulmer, Derek Vaughn (Derek)	Safety Boot Purchase - Metatarsal Boots	2135249	0604 SAFETY STEEL TOE BOOTS	57000	0000	1840	195.00	100.00	195.00	82.174%	160.24
202512	06-NOV-25	AT&T 10584 MN49	Muehlbauer, John L (John)	new screen protector	1671156	Misc Line Department expense	58800	0000	1840	10.89	100.00	10.89	91.994%	10.02
202512	06-NOV-25	Keen	Lind, Matthew Howard (Matt)	safety boots	BEC4ISUPV	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1840	83.86	100.00	83.86	86.084%	72.19
202512	08-DEC-25	SQ MOEHAVEN ENGRAVING	DeMuth, Ryan Douglas	Engraved safety locks	LECSAFETY	LEC safety work order	50600	0000	1840	402.75	100.00	402.75	86.084%	346.70

202512	08-DEC-25	SQ MOEHAVEN ENGRAVING	DeMuth, Ryan Douglas	Engraved safety locks	HYDOPS25	Hydro Operations - operate stations	53700	0000	1840	553.79	100.00	553.79	85.181%	471.72
202512	08-DEC-25	SQ MOEHAVEN ENGRAVING	DeMuth, Ryan Douglas	Engraved safety locks	5121000	TREC MISC TIME & EXPENSE	55814	0000	1840	436.31	100.00	436.31	87.824%	383.18
202512	10-DEC-25	L&M Supply	Tammi, Travis L	Safety boots	FUELSBOOTS	FUELS DEPT WORK BOOTS (KEEP OPEN)	50100	0000	1840	161.24	100.00	161.24	83.443%	134.54
202512	11-DEC-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	iCloud memory upgrade for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	0.99	100.00	0.99	91.994%	0.91
202512	11-DEC-25	Brier Clothing and Shoes	Forrest, John Dwayne	Safety Boots	U3MSUPV	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1840	123.00	100.00	123.00	86.084%	105.88
202512	11-NOV-25	APPLE.COM/BILL	Wisted, Matthew W (Matt)	iCloud memory upgrade for company cell phone	1869780	0190 Supervision Maint	59000	0000	1840	1.98	100.00	1.98	91.994%	1.82
202512	13-NOV-25	L&M FLEET SUPPLY HIBBI	Armbruster, Blake Joshua	Met Steel toe boots for Mines	2135249	0604 SAFETY STEEL TOE BOOTS	57000	0000	1840	159.99	100.00	159.99	82.174%	131.47
202512	15-DEC-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	Phone Data	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
202512	16-DEC-25	L&M FLEET SUPPLY CLOQU	Larson, Tyler J	Cloquet Shop cooker gas line	1669031	Maintain Storerooms	58800	0000	1840	11.39	100.00	11.39	91.994%	10.48
202512	16-DEC-25	L&M FLEET SUPPLY CLOQU	Larson, Tyler J	Misc bolts, nuts and washers for cloquet shop	1669031	Maintain Storerooms	58800	0000	1840	29.13	100.00	29.13	91.994%	26.80
202512	16-DEC-25	midwestboots.com	Hill, Gabriel William (Gabe)	steel toe boots 2025	U3SAFETYEQ	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	109.97	100.00	109.97	86.084%	94.67
202512	16-DEC-25	OFFICEMAX/DEPOT 6210	Van Daele, Catherine Kingsley (Kate)	2026 Planning - Community Relations Department	5038816	General Expenses	92000	0000	1840	85.35	100.00	85.35	88.066%	75.16
202512	19-NOV-25	AVENU HRS PRO	Ecklind, Kelly J	2025 yearly HRS software for escheatment state filings	2339486	CXO Customer Billing & System Suppo	90300	0000	1840	450.00	100.00	450.00	99.642%	448.39
202512	19-NOV-25	IN DULUTH TYPE & BUSI	Hillila, Phillip Ryan (Phil)	office chair	5125767	HUB Office Moves/Changes, Equip Add	93503	0000	1840	1,036.38	100.00	1,036.38	88.066%	912.70
202512	19-NOV-25	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	fiber optic supply	5125748	MP-FiberInfra-ADM	93503	0000	1840	184.62	100.00	184.62	88.066%	162.59
202512	20-DEC-25	L&M FLEET SUPPLY GRAND	Edmonds, Michael J (Michael)	New Snow Shovels for the ESO,s	U4OPSUPV	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	350.93	100.00	350.93	86.084%	302.09
202512	20-NOV-25	THE UPS STORE 2761	Pallapati, Ruth Renita	Shipping - Broken PSCAD dongle to MH International	1666041	RELIABILITY FUNCTIONS	56150	0000	1840	31.42	100.00	31.42	82.174%	25.82
202512	22-NOV-25	AMARIL UNIF	Ide, Patrick Steven (Pat)	FR Clothing for protection on site	1666041	RELIABILITY FUNCTIONS	56150	0000	1840	158.73	100.00	158.73	82.174%	130.43
202512	22-NOV-25	AMARIL UNIFORM COMPANY	Ide, Patrick Steven (Pat)	FR Clothing for protection on site	1666041	RELIABILITY FUNCTIONS	56150	0000	1840	260.32	100.00	260.32	82.174%	213.91
202512	26-NOV-25	L&M FLEET SUPPLY VIRGI	Sandstrom, Brian Jon (Brian)	Tow Strap	2051111	Relay Miscellaneous Shop Work / Veh	59800	0000	1840	53.68	100.00	53.68	91.994%	49.38
202512	30-DEC-25	APPLE.COM/BILL	Undeland, Paul Joseph (Paul)	Phone data plan	LECADMIN	Laskin Office Work	50000	0000	1840	0.99	100.00	0.99	86.084%	0.85
										635,631.30		609,445.62		527,532.58

Schedule H – 10
Aircraft Expenses

There are no corporate aircraft expenses included in current rates or in our test-year request.

All 2027 aircraft expenses are recorded in a non-regulated account, no adjustment was necessary.

Schedule H – 11
Lobbying Expenses

Lobbying expenses are recorded to FERC account 426.4, Expenditures for Civic, Political, and Related Activities.

Because this FERC account is treated as below-the-line expense, there are no lobbying expenses included in current rates, nor our test-year request.

Calculation of Conservation Cost Recovery Charge

2027 Triennial CIP Budget Filing	$	17,145,250	1/
2027 Test Year Retail Sales Subject to CCRC		2,622,682,000	kWh 2/
Base Rate CCRC	$	0.00653730	per kWh

1/ Per proposed 2027-2029 ECO Triennial filing in Docket E015/CIP-26-91 filed June 15, 2026
2/ Volume 3, Direct Schedule I-1, Page 2 of 2.

ECO eligible sales (less ECO exempt sales)	
January	260,613
February	230,630
March	231,547
April	196,725
May	189,942
June	201,456
July	221,554
August	220,743
September	200,830
October	197,001
November	212,867
December	258,774
Total MWh	2,622,682

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Rider for Large Power Incremental Production Service	69.0 – 69.3
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Rider for Voluntary Energy Buyback	72.0 – 72.2
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TITLE PAGE

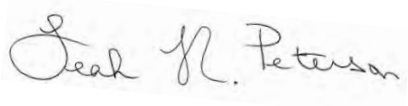
MINNESOTA POWER

ELECTRIC RATE BOOK

This book contains Minnesota Power's retail rates and related information per the Minnesota Department of Public Service Initial Filing Instructions issued November 18, 1974 and is the Company's official Electric Rate Book on file with the Minnesota Department of Commerce.

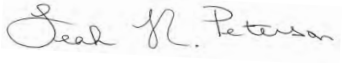
The Minnesota Power official responsible for this rate book is:

Leah N. Peterson
Director – Customer Analytics and Market Settlements



Authorizing Signature:

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199
Effective Date: **Order Date:**



Approved by:

Leah N. Peterson
Director - Customer Analytics and Market Settlements

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RESIDENTIAL SERVICE

RATE CODES

Residential - General	20
Residential - Space Heating	22
Residential - Seasonal	23

APPLICATION

To electric service for all domestic uses for residential customers in single-family dwellings subject to Company's Residential Service Rules, Extension Rules, Electric Service Regulations, and any applicable Riders. There is a maximum of one Residential – General or Residential – Space Heating service per customer.

A customer will be billed on the seasonal rate if the dwelling is typically occupied for 182 days or less each year.

Small farms and hobby farms with usage less than 2,500 kWh for three consecutive months and demand less than 10 kW may be placed on the Residential rate as long as a residence is being served from the same metered service point.

TYPE OF SERVICE

Single phase, 60 hertz, at 120 to 120/240 volts, supplied through one meter at one point of delivery.

RATE (Monthly)

	General & Space Heating	Seasonal
Service Charge	$12.00	$24.00
All kWh (¢/kWh)	14.003¢	14.633¢

0 kWh to 600 kWh discount for eligible customers -5.601¢

Plus any applicable Adjustments.

MINIMUM CHARGE

The Minimum Charge (monthly) shall be the Service Charge plus any applicable Adjustments.

In the case of Seasonal Service, the Minimum Charge (annually) shall not be less than the guaranteed annual revenue based on Company's Extension Rules.

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RESIDENTIAL SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly billing, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. An eligible customer is defined as a customer who has average monthly usage that is less than or equal to the usage threshold of 1,000 kWh, along with being a low-income customer. A low-income customer is defined as eligible for the Low Income Home Energy Assistance Program ("LIHEAP") in Minnesota Power's billing system or a customer who has completed a self-declaration process. The qualification for the discount would be based on a monthly usage average using twelve months of historical usage.

11. Eligible customers will receive the discount for a one year time period, at which point average monthly usage will be re-calculated to determine the continued eligibility for the following year.

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RESIDENTIAL SERVICE

12. Self-declaration for the low-income eligibility will require a renewal every two years in general and every four years for those on a fixed income.

13. The discount for eligible customers is applied to the first 600 kWh each month, as applicable.

14. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

For Seasonal Residential Service, the initial contract period is one year or such longer period as may be required under an extension agreement, with one year renewal periods.

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RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

21

APPLICATION

To the interruptible electric service requirements of all-year Residential Customers where a non-electric source of energy is available to satisfy these requirements during periods of interruption. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage.

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW.

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)
Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus
Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for two separate 10 hour periods per calendar day. In the event of a 10-hour interruption period, there will be a period of at least four hours before the next interruption period.

RATE (Monthly)

Service Charge	
Small Service	$3.00
Large Service	$8.00

Energy Charge – Dual Fuel (standard)	
Small Service	9.516¢ per kWh
Large Service	9.516¢ per kWh

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199
Effective Date: **Order Date:**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

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RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

Energy Charge - Dual Fuel Plus	
Small Service	6.297¢ per kWh
Large Service	6.297¢ per kWh

Plus any applicable Adjustments.

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge	
All kWh (per kWh)	14.003¢

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

MINNESOTA POWER **SECTION** V **PAGE NO.** 5.2
ELECTRIC RATE BOOK - VOLUME I **REVISION** 29

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. The backup energy source must be capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.

2. The interruptible load of the approved Dual Fuel installation must be separately metered and shall at no time be connected to facilities serving customer's firm load in a manner that would avoid or circumvent interruption.

3. Interruption will normally occur at such times:

   (a) when the Company is required to purchase or generate power at a cost higher than customer's energy charge,
   (b) when the Company expects to incur a new system peak,
   (c) at such other times when, in the Company's opinion, system reliability is endangered,
   (d) when the Company performs necessary testing for certification of interruptibility of customers' loads.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

MINNESOTA POWER **SECTION** V **PAGE NO.** 5.3
ELECTRIC RATE BOOK - VOLUME I **REVISION** 29

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

MINNESOTA POWER **SECTION** V **PAGE NO.** 7.0
ELECTRIC RATE BOOK - VOLUME I **REVISION** 25

RESIDENTIAL FIXED OFF-PEAK SERVICE

RATE CODES

24

APPLICATION

To electric service for residential customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time (CPT) each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage.

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW.

RATE (Monthly)

Service Charge	
Small Service	$3.00
Large Service	$8.00

Energy Charge	
Small Service (per kWh)	7.906¢
Large Service (per kWh)	7.906¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

MINNESOTA POWER **SECTION** V **PAGE NO.** 7.1
ELECTRIC RATE BOOK - VOLUME I **REVISION** 25

RESIDENTIAL FIXED OFF-PEAK SERVICE

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199
Effective Date: **Order Date:**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

MINNESOTA POWER **SECTION** V **PAGE NO.** 7.2
ELECTRIC RATE BOOK - VOLUME I **REVISION** 25

RESIDENTIAL FIXED OFF-PEAK SERVICE

2. The total connected controlled load shall not exceed 100 kW.

3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.

4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

MINNESOTA POWER **SECTION** V **PAGE NO.** 8.0
ELECTRIC RATE BOOK - VOLUME I **REVISION** 15

RESIDENTIAL LOAD SHIFTING SERVICE

RATE CODES

28

APPLICATION

To electric service for residential customers for the sole purpose of recharging electric vehicle(s) or battery powered equipment. Service is subject to Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

Single phase, 60 hertz, and voltages of 120 to 240 volts.

RATE (Monthly)

Service Charge	$3.00
Super Off-Peak Energy Charge All kWh (per kWh)	4.201¢
Off-Peak Energy Charge All kWh (per kWh)	14.283¢
On-Peak Energy Charge All kWh (per kWh)	28.006¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

MINNESOTA POWER **SECTION** V **PAGE NO.** 8.1
ELECTRIC RATE BOOK - VOLUME I **REVISION** 15

RESIDENTIAL LOAD SHIFTING SERVICE

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The Residential Load Shifting Service load shall be separately served and metered and shall at no time be connected to facilities serving Customer's other loads. To be eligible for this rate, Customer must also take Residential Service under the General, Space Heating, or Seasonal rate.

2. The total connected off-peak load shall not exceed 100 kW.

MINNESOTA POWER **SECTION** V **PAGE NO.** 8.2
ELECTRIC RATE BOOK - VOLUME I **REVISION** 15

RESIDENTIAL LOAD SHIFTING SERVICE

3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

5. On-Peak, Off-Peak, and Super Off-Peak Period Defined: The On-Peak Periods shall be defined as energy used from 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super Off-Peak Period shall be defined as 11:00 p.m. to 5:00 a.m. CPT, inclusive. The Off-Peak Periods shall include energy used in all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

MINNESOTA POWER **SECTION** V **PAGE NO.** 10.0
ELECTRIC RATE BOOK - VOLUME I **REVISION** 47

GENERAL SERVICE

RATE CODES

25

APPLICATION

To any Residential or Commercial customer's electric service requirements when the total electric requirements are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements of less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

CUSTOMERS WITHOUT A DEMAND METER	
Service Charge	$19.00
Energy Charge for all kWh	14.211¢
CUSTOMERS WITH A DEMAND METER	
Service Charge	$19.00
Demand Charge for all kW	$9.00
Transmission Demand for all kW	$4.83
Energy Charge for all kWh	8.859¢

Plus any applicable Adjustments.

MINNESOTA POWER **SECTION** V **PAGE NO.** 10.1
ELECTRIC RATE BOOK - VOLUME I **REVISION** 47

GENERAL SERVICE

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments, however, in no event will the Minimum Charge (Monthly) for three phase service be less than $50.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of 0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

MINNESOTA POWER **SECTION** V **PAGE NO.** 10.2
ELECTRIC RATE BOOK - VOLUME I **REVISION** 47

GENERAL SERVICE

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

When customer's use exceeds 2,500 kWh for three consecutive months or where the connected load indicates customer's demand may be greater than 10 kW, the customer may be placed on a demand rate.

The Billing Demand will then be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

Customers whose monthly demand has been less than 10 kW during the past 12-month period and whose monthly consumption has not exceeded 2,500 kWh in three or more consecutive months during the same 12-month period will be identified and the 12-month history of such customer's kW and kWh requirements are reviewed. After review, where appropriate, a rate change will be made to a non-demand general service rate.

MINNESOTA POWER **SECTION** V **PAGE NO.** 10.3
ELECTRIC RATE BOOK - VOLUME I **REVISION** 47

GENERAL SERVICE

All customers exceeding the demand threshold criteria are required to be moved to the demand rates. Those not reaching the criteria are eligible to be removed from the demand rates.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

MINNESOTA POWER **SECTION** V **PAGE NO.** 11.0
ELECTRIC RATE BOOK - VOLUME I **REVISION** 9

COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

RATE CODES

29

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads that serves public charging including battery charging and accessory usage. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge	$19.00
Demand Charge ($/kW)	$9.00
Energy Charge for all kWh	8.859¢
Transmission Demand Charge All kW of Billing Demand ($/kW)	$4.83

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than $50.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

MINNESOTA POWER **SECTION** V **PAGE NO.** 11.1
ELECTRIC RATE BOOK - VOLUME I **REVISION** 9

COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of 0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

MINNESOTA POWER **SECTION** V **PAGE NO.** 11.2
ELECTRIC RATE BOOK - VOLUME I **REVISION** 9

COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

DEMAND CHARGE CAP

In no month shall the total demand charges, including Transmission Demand Charge, exceed 30% of customer's total bill excluding any applicable taxes and fees. If the Demand Charge is greater than 30% of the subtotal of the Service Charge, the Demand Charge, the Transmission Demand Charge, the Energy Charge, and all adjustments listed above, the customer shall receive an EV Demand Credit which will be applied against the demand charges, capping it at 30% of the pre-tax bill.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

MINNESOTA POWER **SECTION** V **PAGE NO.** 12.0
ELECTRIC RATE BOOK - VOLUME I **REVISION** 2

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

RATE CODES

30

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads including battery charging and accessory usage. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge	$19.00
Demand Charge for On-Peak ($/kW)	$9.00
Energy Charge for all kWh	8.859¢
Transmission Demand Charge ($/kW) On-Peak Transmission Demand	$4.83

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than $50.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

MINNESOTA POWER **SECTION** V **PAGE NO.** 12.1
ELECTRIC RATE BOOK - VOLUME I **REVISION** 2

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of 0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

MINNESOTA POWER **SECTION** V **PAGE NO.** 12.2
ELECTRIC RATE BOOK - VOLUME I **REVISION** 2

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the On-Peak periods during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract. On-Peak periods shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas. Super Off-Peak shall be defined as 11:00 p.m. to 5:00 a.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. Off-Peak shall be all other hours other than On-Peak or Super Off-Peak. There shall be no Demand Charge applied during Off-Peak or Super Off-Peak hours.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199
Effective Date: **Order Date:**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

MINNESOTA POWER **SECTION** V **PAGE NO.** 13.0
ELECTRIC RATE BOOK - VOLUME I **REVISION** 2

COMPANY-OWNED ELECTRIC VEHICLE SERVICE EQUIPMENT

RATE CODES

31

APPLICATION

Available to Company-owned Electric Vehicle Service Equipment. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge	$19.00
Demand Charge ($/kW)	$9.00
Energy Charge for all kWh	8.859¢
Transmission Demand Charge All kW of Billing Demand ($/kW)	$4.83

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000

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COMPANY-OWNED ELECTRIC VEHICLE SERVICE EQUIPMENT

volts to 46,000 volts, with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of 0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

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COMPANY-OWNED ELECTRIC VEHICLE SERVICE EQUIPMENT

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

DEMAND CHARGE CAP

In no month shall the total demand charges, including Transmission Demand Charge, exceed 30% of customer's total bill excluding any applicable taxes and fees. If the Demand Charge is greater than 30% of the subtotal of the Service Charge, the Demand Charge, the Transmission Demand Charge, the Energy Charge, and all adjustments listed above, the customer shall receive an EV Demand Credit which will be applied against the demand charges, capping it at 30% of the pre-tax bill.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

26

TERRITORY

Applicable to all Rate Areas.

APPLICATION

To the interruptible electric service requirements of Commercial/Industrial Customers where an alternative source of energy is available to satisfy these requirements during periods of interruption. Service shall be delivered at one point from facilities of adequate type and capacity and shall be metered at (or compensated to) the voltage of delivery. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage.

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW.

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)

Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus

Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for two separate 10-hour periods per calendar day. In the event of a 10-hour interruption period, there will be a period of at least four hours before the next interruption period.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE (Monthly)

Service Charge	
Small Service	$3.00
Large Service	$8.00
Energy Charge – Dual Fuel (standard)	
Small Service	9.234¢ per kWh
Large Service-Low Voltage	9.234¢ per kWh
Large Service-High Voltage	9.078¢ per kWh
Energy Charge – Dual Fuel Plus	
Small Service	6.443¢ per kWh
Large Service-Low Voltage	6.443¢ per kWh
Large Service-High Voltage	6.301¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level high voltage level of 7,000 volts single-phase or 12,000 volts three-phase or higher.

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge	
All kWh (per kWh)	14.211¢ per kWh

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than one year or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. An approved Dual Fuel installation requires that the secondary or back-up energy

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

source be capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.

2. The interruptible load of the approved Dual Fuel installation must be separately metered and shall at no time be connected to facilities serving customer's firm load in a manner that would avoid or circumvent interruption.

3. Interruption will normally occur at such times:

   (a) when the Company is required to purchase or generate power at a cost higher than customer's energy charge,
   (b) when the Company expects to incur a system peak,
   (c) when, in the Company's opinion, the reliability of the system is endangered, or
   (d) when the Company performs necessary testing of interpretability of customer's loads.

   Interruptions shall normally occur for reliability-related needs before interruptions for any certified interruptible loads for Large Power, Large Light and Power, and General Service.

4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Dual Fuel service may be required to have their extension cost contributions recalculated.

7. Upon receiving a control signal from the Company, the Customer must shed its interruptible load in ten (10) minutes or less, and for a duration as required by the Company, as specified in Dual Fuel program options above.

8. Those customers who fail to interrupt their interruptible load after being notified to do so by the Company shall be responsible for all costs incurred by the Company due to such failure, including but not limited to penalties assessed the Company by the Midcontinent Independent System Operator (MISO) in the event the Company experiences a system

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

capacity deficiency. Those costs shall be charged on a pro rata basis to all customers who did not interrupt as requested. Such customers shall also be billed as follows:

(a) The first failure to interrupt shall result in the Customer being billed for the entire month on the standard applicable General Service or Large Light and Power Service Schedule (thereby not receiving an interruptible discount).
(b) If a second such failure to interrupt occurs, in addition to billing as specified in (a) above, the Company reserves the right to discontinue customer's service under the Dual Fuel Interruptible Electric Service Schedule.

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ELECTRIC RATE BOOK - VOLUME I **REVISION** 25

COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

RATE CODE

27

APPLICATION

To electric service for commercial/industrial customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time (CPT) each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage.

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW.

RATE (Monthly)

Service Charge	
Small Service	$3.00
Large Service	$8.00
Energy Charge	
Small Service - Low Voltage	7.830¢ per kWh
Large Service - Low Voltage	7.830¢ per kWh
Large Service - High Voltage	7.674¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level high voltage level of 7,000 volts single-phase or 12,000 volts three-phase or higher.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199
Effective Date: **Order Date:**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.

2. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.

3. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

4. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.

5. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Controlled Access Electric Service may be required to have their extension cost contributions recalculated.

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LARGE LIGHT AND POWER SERVICE

RATE CODES

75

APPLICATION

To the entire electric service requirements on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery.

Service hereunder is limited to Customers with total power requirements of less than 50,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers with total power requirements in excess of 10,000 kW shall be served under this rate only where customer and Company have executed an electric service agreement having an initial minimum term of ten (10) years with a minimum cancellation provision of four (4) years.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Demand Charge	
For the first 100 kW or less of Billing Demand	$1,450.00
All additional kW of Billing Demand ($/kW)	$12.75
Transmission Demand Charge	
All kW of Billing Demand ($/kW)	$7.88
Energy Charge	
All kWh (¢/kWh)	6.654¢

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of Billing Demand. In addition, where customer

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LARGE LIGHT AND POWER SERVICE

contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of 0.374¢ per kWh of Energy.

High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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LARGE LIGHT AND POWER SERVICE

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, except that the Billing Demand will not be less than the lower of:

a) 75% of the greatest adjusted demand during the preceding eleven months, or
b) The greatest adjusted demand during the preceding eleven months minus 100 kW.

However, the Billing Demand shall not be less than the minimum demand specified in the customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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LARGE POWER SERVICE

RATE CODES

74

APPLICATION

The Large Power Service Schedule ("LP Schedule") applies to electric service delivered from existing Company facilities of adequate type and capacity, where Customer and Company have executed an Electric Service Agreement ("ESA") agreeing to the purchase and sale of Large Power Service and supplementing the terms and conditions of Large Power Service set forth in this LP Schedule.

Service under this LP Schedule is also subject to Company's Electric Service Regulations as well as all riders and other tariffs applicable to Large Power Service.

Customer shall not be entitled to purchase any service from the Company under this LP Schedule for purposes of resale to any other entity or to the Company.

ELECTRIC SERVICE AGREEMENTS

Every ESA and every amendment or modification of an ESA must be approved by the Minnesota Public Utilities Commission ("Commission") as a supplemental addition to this LP Schedule.

At a minimum, every ESA shall include the following:

(a) The connection point(s) of Company's and Customer's equipment at which Customer takes service ("Points of Delivery");

(b) The voltage level(s) at which service will be supplied;

(c) A method for determining Firm Demand (as defined below) in each month of the term of the ESA;

(d) An Incremental Production Service Threshold as defined in the Rider for Large Power Incremental Production Service, as applicable;

(e) A confidentiality agreement; and

(f) Any terms or conditions that differ from or are additional to the terms and conditions specified in this LP Schedule or in any rider or tariff applicable to Large Power Service.

The effective date of each ESA shall be subject to approval by the Commission. Unless otherwise specifically approved by the Commission, each ESA shall have an initial minimum term of ten (10) years and shall continue in force until either party gives the other party

written notice of cancellation at least four years prior to the time such cancellation shall be effective.

Commission approval of any ESA shall not act to prevent the Commission from later increasing or decreasing any of the rates or charges contained in this LP Schedule, any Rider or any other tariff applicable to Large Power Service. Nor shall any Commission approval of any ESA exempt any Customer from the applicability of any such increased or decreased charges.

An ESA shall be binding upon the Company and the Customer and their successors and assigns, on and after the effective date of the ESA; provided, however, that neither party may assign that ESA or any rights or obligations under the ESA without the prior written consent of the other party, which consent shall not unreasonably be withheld.

Inasmuch as all ESAs will contain confidential information with respect to Customer electric usage levels and other proprietary information of both the Customer and the Company ("Confidential Information"), all ESAs are to be marked as trade secret in their entirety for purposes of the Minnesota Government Data Practices Act. For this purpose, Confidential Information includes all disclosures, information and materials, whether oral, written, electronic or otherwise, relating to the business of either the Customer or the Company, that is not generally available to the trade or the public. The ESA may specifically expand this definition to ensure Customer-specific and/or Company-specific protections are in place. Because use and disclosure of Confidential Information requires a written agreement, the Company and the Customer will agree to such use and disclosure in each ESA.

For purposes of ESAs capitalized terms used in this LP Schedule shall have the same meaning as capitalized terms in the ESA.

For purposes of ESAs, the term "Holidays" shall mean New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas Eve Day, Christmas Day, and New Year's Eve Day.

For purposes of ESAs, the term "Office" shall mean the Minnesota Department of Commerce, Division of Energy Resources or its successor organization.

TYPE OF SERVICE

Unless otherwise agreed in an ESA, Large Power Service shall be three phase, 60 hertz, at Company's available transmission voltage of at least 115,000 volts. Customer may specifically request to take all or any portion of its Large Power Service at Company's

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LARGE POWER SERVICE

available high voltage of 13,000 through 69,000 volts, and such lower voltage deliveries may be subject to a Service Voltage Adjustment as described below.

BASE RATES (MONTHLY)

The following charges shall apply to all service under this LP Schedule and the ESAs (collectively, the "Base Rates"):

Demand Charge	
A single application for the first 10,000 kW or less of Firm Demand	$310,825
All additional kW of Firm Demand ($/kW)	$30.50
Transmission Demand Charge	
All kW of Firm Demand ($/kW)	$11.17
Energy Charge	
All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak)	1.1790¢

Excess Energy Charge
All kWh of Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost as described more fully in paragraphs 2 and 3 under "ENERGY."

ADJUSTMENTS

Company may modify Monthly Bills by the following adjustments:

1. Service Voltage Adjustment. Unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 12,000 through 69,000 volts, Company will increase the Demand Charge by $3.61 per kW of Firm Demand for that portion of Firm Demand taken at 12,000 through 69,000 volts.

2. Fuel and Purchased Energy Adjustment. A fuel and purchased energy adjustment will be determined in accordance with the Rider for Fuel and Purchased Energy Charge.

3. Capacity Revenue and Expense Adjustment. A capacity revenue and expense adjustment will be determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

4. Conservation Adjustment. Adjustment will be determined in accordance with the Rider for Conservation Program Adjustment.

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5. Transmission Adjustment. A transmission investment adjustment will be determined in accordance with the Rider for Transmission Cost Recovery.

6. Renewable Resource Adjustment. A renewable resources adjustment will be determined in accordance with the Rider for Renewable Resources.

7. CARE Low-Income Affordability Program Surcharge. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

8. Solar Energy Adjustment. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

9. Minnesota Policy Adjustment. The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

10. Taxes and Assessments. An adjustment for the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

11. Franchise Fee. An adjustment for customers located within the corporate limits of the applicable city as specified in the applicable Rider for the city's Franchise Fee.

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the sum of kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month.

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

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LARGE POWER SERVICE

DEMAND

1. Firm Demand. The Customer's ESA specifies the amount of Firm Demand in any billing month. In general, the Firm Demand will be based on amount specified, selected, nominated, determined or agreed upon in the Customer's ESA. Regardless of how the ESA describes or calculates the Customer's contractual demand in any billing month for purposes of applying the Demand Charge, this a mount shall be deemed to be the Customer's Firm Demand for purposes of this LP Schedule and the application of the Demand Charge.

2. Demands in Excess of Firm Demand. Company will endeavor to serve Customer requirements for power in excess of Firm Demand, but Company has no responsibility or liability whatsoever for failing to provide any power in excess of Firm Demand.

DEMAND NOMINATIONS

1. Demand Nomination Increases. For all Customers who notify the Company periodically throughout the year per the terms of their respective ESAs, demand nomination increases need to be made by the last business day excluding weekends and Holidays prior to the nominating deadlines specified in the Customers' ESAs. This provision shall supersede all references to all language in Customers' ESAs relating to nomination notice deadlines.

ENERGY

1. Firm Energy. Firm Energy shall mean the total electric consumption of the Customer measured in kilowatt-hours ("kWh") in each hour of the billing month, regardless of whether it is taken during peak or off peak hours, but limited to no more than the Customer's Firm Demand in any hour.

2. Excess Energy. Excess Energy shall be the kWh of energy taken by Customer in each hour of the month in excess of the allowable Firm Energy levels specified in the Customer's ESA in that hour, unless the Customer takes such energy under the Rider for Large Power Incremental Production Service or another Rider applicable to Large Power Service and available to the Customer pursuant to its ESA.

3. Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in each hour of the billing month. Company's Incremental Energy Cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy. Company's Incremental Energy Cost will be the highest cost energy after assigning lower cost energy to: all firm retail and wholesale customer requirements; all intersystem sales that involve capacity on a firm or

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LARGE POWER SERVICE

participation basis; and all interruptible sales to Large Power, Large Light and Power, and General Service customers; but not including sales for Incremental Production Service.

PAYMENT

All bills for Large Power Service are due and payable 15 days following the date the Company renders the bill or such later date as may be specified on the bill unless the Customer is subject to the Rider for Expedited Billing Procedures—Large Power Class or Customer specifically agrees to be subject to the Rider for Expedited Billing Procedures—Large Power Class in the ESA. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are usable or collectible by Minnesota Power. If Company does not receive payment on or before the due date printed on the bill, the bill shall be past due and delinquent.

LARGE POWER SURCHARGE

Customers with Firm Demand in excess of 50,000 kW could be subject to a Large Power Surcharge. The Company will assess the Large Power Surcharge tied to the load addition by calculating a margin contribution analysis.

OPERATING PRACTICES

The Company shall employ operating practices and standards of performance in providing service under this LP Schedule that conform to those recognized as sound practices within the utility industry. In making deliveries of power under this LP Schedule, Company shall exercise such care as is consistent with normal operating practice by using all available facilities to minimize and smooth out the effects of sudden load fluctuations or other variance in voltage or current characteristics that may be detrimental to Customer's operations.

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NON-CONTRACT LARGE POWER SERVICE

RATE CODES

78

APPLICATION

To the entire electric service requirements of 10,000 kW or more on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery for customers whose power requirements are of a relatively short-term nature or of a level of uncertainty which prevents long-term contractual commitment under the normally applicable terms and conditions for service under Company's Large Power Service Schedule.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

Customer shall not be entitled to purchase any service from the Company under this Schedule for purposes of resale to any other entity or to the Company.

TYPE OF SERVICE

Three phase, 60 hertz, at Company's available transmission voltage of 115,000 volts. Service may also be taken at Company's available high voltage of 13,000 through 69,000 volts subject to billing in conjunction with a Service Voltage Adjustment.

RATE (Monthly)

Demand Charge

For the first 10,000 kW or less of Non-Contract Billing Demand	$372,990
All additional kW of Non-Contract Billing Demand ($/kW)	$36.60

Transmission Demand Charge

All kW of Firm Demand ($/kW)	$13.40

Energy Charge

All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak)	1.1790¢

All kWh of Non-Contract Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in accordance with the conditions set forth in paragraph 2 under "NON-CONTRACT ENERGY."

Plus any applicable Adjustments.

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NON-CONTRACT LARGE POWER SERVICE

ADJUSTMENTS

1. Service Voltage Adjustment. Unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 12,000 through 69,000 volts, Company will increase the Demand Charge by $3.61 per kW of Firm Demand for that portion of Firm Demand taken at 12,000 through 69,000 volts.

2. Fuel and Purchased Energy Adjustment. A fuel and purchased energy adjustment will be determined in accordance with the Rider for Fuel and Purchased Energy Charge.

3. Capacity Revenue and Expense Adjustment. A capacity revenue and expense adjustment will be determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

4. Conservation Adjustment. Adjustment will be determined in accordance with the Rider for Conservation Program Adjustment.

5. Transmission Adjustment. A transmission investment adjustment will be determined in accordance with the Rider for Transmission Cost Recovery.

6. Renewable Resource Adjustment. A renewable resources adjustment will be determined in accordance with the Rider for Renewable Resources.

7. CARE Low-Income Affordability Program Surcharge. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

8. Solar Energy Adjustment. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

9. Minnesota Policy Adjustment. The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

10. Taxes and Assessments. An adjustment for the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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NON-CONTRACT LARGE POWER SERVICE

11. Franchise Fee. An adjustment for customers located within the corporate limits of the applicable city as specified in the applicable Rider for the city's Franchise Fee.

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured metered Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

NON-CONTRACT BILLING DEMAND

Non-Contract Billing Demand in the month is the greater of the current month's Measured Demand or the largest Measured Demand taken under Schedule 78 in the previous 12 months.

NON-CONTRACT ENERGY

1. Non-Contract Firm Energy in the month shall be the total kWh of energy taken by Customer in the month multiplied by the ratio of Non-Contract Billing Demand in the previous month to the current month's Measured Demand. Such ratio shall not exceed one.

2. Non-Contract Excess Energy shall be the kWh of energy taken by Customer in the billing month which is in excess of the Non-Contract Firm Energy. Such Excess Energy shall be billed at 110% of the Company's hourly incremental energy costs in month. Company's incremental energy cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy, and will be the highest cost energy after assigning lower cost energy to all firm retail and wholesale customer requirements, to all inter-system sales which involve capacity on a firm or participation basis, and to all economy and other similar transactions which may be entered into by Company from time to time.

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NON-CONTRACT LARGE POWER SERVICE

PAYMENT

Bills are subject to the Rider for Expedited Billing Procedures. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are usable or collectible by Minnesota Power. If payment is not received on or before the due date printed on the bill, the bill shall be past due and delinquent.

PURCHASED POWER SURCHARGE

When the Company does not have sufficient capacity to serve Customer's power requirements, a Purchased Power Surcharge will be assessed to cover the additional costs of purchasing such power provided Company is able to purchase and make available power for Customer's use. The Purchased Power Surcharge shall be determined by calculating an annual margin contribution analysis.

SERVICE CONDITIONS

Service is available under this Schedule to customers who otherwise qualify but who elect not to take service under Company's Large Power Service Schedule 74 for which a ten (10) year contract term and at least a four (4) year contract cancellation provision are required by Company. Such service shall be subject to all provisions of this Schedule. The initial Non-Contract Demand of Power (Initial Demand) for such an electric service agreement shall be the Measured Demand which Customer established during the first full month of service.

A customer taking service on Schedule Non-Contract Large Power Service 78 may not take service from Schedule 74 without a one (1) year written notice to Company, unless the Company agrees otherwise. Additionally, unless Company has agreed otherwise, customers who have given notice of cancellation of a contract for service on Large Power Service Schedule 74 and have chosen to reinstate that contract less than 12 months prior to the effective date of cancellation shall receive service under this schedule. Such service will be provided from the effective date of the reinstatement and will continue until 12 months have elapsed from the date the reinstatement was executed.

The Company recognizes that Customer's demand may, from time to time, exceed the Initial Demand in the electric service agreement. Company will endeavor to serve demands in excess of the Initial Demand but assumes no responsibility or liability whatsoever for providing such service.

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NON-CONTRACT LARGE POWER SERVICE

REGULATION AND JURISDICTION

Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable rate schedule or other superseding rate schedules in effect from time to time.

All the rates and regulations referred to herein are subject to approval, amendment and change by any regulatory body having jurisdiction thereof.

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OUTDOOR AND AREA LIGHTING SERVICE

RATE CODES

Outdoor Lighting Service	76
Area Lighting Service	77

APPLICATION

To all classes of retail customers for outdoor lighting purposes (Rate Codes 76) and to persons other than governmental subdivisions for the purpose of lighting streets, alleys, roads, driveways and parking lots (Rate Code 77) subject to any applicable Riders. Rate Code 76 is not available on a seasonal or temporary basis.

RATE

Fixture Type & Size	CIS Code	Rate Per Fixture Per Month Option 1	Option 2 (Reserved for Future Use)	Option 3 (Closed to New Installation)	Option 4
Mercury Vapor Fixtures (Closed to New Installation)					
7,000 Lumens (175 watts)	MV175W	$12.92			
20,000 Lumens (400 watts)	MV400W	$20.57			
55,000 Lumens (1,000 watts)	MV1000W	$38.33			
Sodium Vapor Fixtures					
8,500 Lumens (100 watts)	SV100W	$11.34		$6.54	
14,000 Lumens (150 watts)	SV150W	$13.07			
23,000 Lumens (250 watts)	SV250W2	$18.54		$11.19	
45,000 Lumens (400 watts)	SV400W	$24.83		$11.87	
Metal Halide Fixtures					
17,000 Lumens (250 watts)	MH250W	$18.34			
28,800 Lumens (400 watts)	MH400W	$22.34		$13.24	
88,000 Lumens (1,000 watts)	MH1000W	$37.22		$24.18	
Light Emitting Diodes (LED)					
4,000 Lumens (48 watts or less)	LED48W	$13.92			
10,000 Lumens (71 watts or less)	LED71W	$14.55			
24,000 Lumens (184 watts or less)	LED184W	$25.14			
46,800 Lumens (320 watts or less)	LED320W	$38.14			
Pole Charge					
Each pole used for service under this schedule only	MPPOLE	$16.00		$16.00	

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Director – Customer Analytics and Market Settlements

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OUTDOOR AND AREA LIGHTING SERVICE

Monthly Service Charge	Included	Included	$9.00
Energy Charge - Per kWh	Included	Included	16.366¢

Plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

   The monthly fuel and purchased energy adjustment per lamp shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per lamp shown in the Energy Table below for the respective lamps.

2. There shall be added to or deducted from the monthly bill, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

   The monthly capacity revenue and expense adjustment per lamp shall be determined as the above capacity revenue and expense adjustment per kWh multiplied by the monthly kWh per lamp shown in the Energy Table below for the respective lamps.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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OUTDOOR AND AREA LIGHTING SERVICE

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH250W	3	1,260	139	114	110	91	79	70	76	88	101	120	130	142
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MH1000W	12	4,410	485	398	385	317	277	245	264	309	353	421	457	499
LED48W	1	207	23	19	18	15	13	11	12	14	17	20	21	24
LED71W	1	299	33	27	26	21	19	17	18	21	24	28	31	34
LED184W	2	774	85	70	68	56	49	43	46	54	62	74	80	87
LED320W	4	1,344	148	121	117	97	84	75	81	94	108	128	139	152

Company shall furnish all electric energy required for service under this schedule.

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Director – Customer Analytics and Market Settlements

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OUTDOOR AND AREA LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

New Customer must select Option 1 or Option 4 only for each account served under this schedule.

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, photo-electric control and wiring.

Option 2

Reserved for Future Use

Option 3

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's pole or pad-mounted transformer. The equipment shall include but not be limited to the poles, fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications. Customer is responsible for providing lighting poles.

2. The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. No maintenance will be provided by the Company on Customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.

Option 4

CUSTOMER TO OWN AND MAINTAIN:

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's electrical system. The equipment shall include, but not be limited to, the poles, fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.

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OUTDOOR AND AREA LIGHTING SERVICE

2. Customer is responsible for all maintenance on all equipment beyond Company's point of delivery. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service under the option chosen. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service under the option chosen.

2. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.

3. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.

4. For Area Lighting Service purposes, no more than four lights will be mounted on a single distribution pole used for other utility purposes. If more than one light is mounted on a single pole, Company's investment in additional facilities, will be at Customer's expense.

5. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Area Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

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STREET AND HIGHWAY LIGHTING SERVICE

RATE CODES

Highway Lighting Service	80
Overhead Street Lighting Service	83
Ornamental Street Lighting Service	84

TERRITORY

Applicable in all territories served at retail by the Company. Highway Lighting Service is subject to individual review for each point of delivery.

APPLICATION

To any governmental subdivision taking all of its street or highway lighting requirements for service within the Company's service territory under the Company's standard contract for such service, subject to any applicable Riders. Highway Lighting Service is limited to the State of Minnesota, Department of Highways exclusively for public highway lighting.

RATE

Fixture Type & Size	CIS Code	Rate Per Fixture Per Month Option 1	Option 2 (Reserved for Future Use)	Option 3 (Closed to New Installation)	Option 4
Mercury Vapor Fixtures (Closed to New Installations)					
7,000 Lumens (175 watts)	MV175W	$17.85		$17.32	
10,000 Lumens (250 watts)	MV250W			$22.01	
20,000 Lumens (400 watts)	MV400W	$24.28		$29.76	
55,000 Lumens (1,000 watts)	MV1000W2			$35.70	
Sodium Vapor Fixtures (Closed to New Installations)					
8,500 Lumens (100 watts)	SV100W	$15.77		$13.90	
14,000 Lumens (150 watts)	SV150W	$17.45		$19.58	
14,000 Lumens (150 watts)	SV150W-P			$11.82	
20,500 Lumens (200 watts)	SV200W	$21.58		$21.39	
23,000 Lumens (250 watts)	SV250W	$21.73		$23.09	
45,000 Lumens (400 watts)	SV400W	$26.69		$27.82	
Light Emitting Diode (LED)					
4,000 Lumens (54 watts or less)	LED54W	$19.35			
8,800 Lumens (118 watts or less, but more than 54 watts)	LED118W	$24.26			
23,000 Lumens (219 watts or less, but more than 118 watts)	LED219W	$32.39			

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STREET AND HIGHWAY LIGHTING SERVICE

Monthly Service Charge	Included	Included	$9.00
Energy Charge - Per kWh	Included	Included	16.366¢

Plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

   The monthly fuel and purchased energy adjustment per fixture shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.

2. There shall be added to or deducted from the monthly bill, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

   The monthly capacity revenue and expense adjustment per fixture shall be determined as the above capacity revenue and expense adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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STREET AND HIGHWAY LIGHTING SERVICE

8. Bills for service to parties within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4,200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W2	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV150W-P	1	468	51	42	41	34	29	26	28	33	37	45	48	54
SV200W	3	1,140	125	103	100	82	72	63	68	80	91	109	118	129
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
LED54W	1	226	25	20	20	16	14	13	14	16	18	22	23	25
LED118W	1	505	56	46	44	36	32	28	30	35	40	48	52	58
LED219W	3	945	104	85	83	68	59	52	57	66	76	90	98	107

Company shall furnish all electric energy required for service under this schedule.

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STREET AND HIGHWAY LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

New Customers with new installations must select Option 1 or Option 4 only for each account served under this schedule. Options 2 and 3 are closed to new installations. Options 1 or 4 are available for Overhead Lighting Service and for Highway or Ornamental Lighting Service.

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, standard brackets or mast arms not exceeding 14 feet in length, fixture, ballast, photo-electric control, driver, and wiring.

Option 2

Reserved for Future Use

Option 3

The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include, but not be limited to, the posts, fixture, mounting bracket, fixture, ballast and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications.

The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. The Company will furnish and replace all burned out fixtures and photo-electric controls and will clean or replace glassware at the time of fixture replacement. Customer shall be responsible for providing replacement glassware. No maintenance will be provided by the Company on customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.

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STREET AND HIGHWAY LIGHTING SERVICE

Option 4

CUSTOMERS TO OWN AND MAINTAIN:

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include but not be limited to the poles, fixture, mounting bracket, fixture, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.

2. Customer is responsible for all maintenance on all equipment beyond Company's point of attachment. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Customers will contract for service under this schedule for the number of fixtures of each size installed at the time of the contract.

2. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service under the option chosen. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service under the option chosen. The Company shall have the right to use and occupy the street and highway rights-of-way for the purpose of performing any act of service in connection with service under this schedule.

3. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.

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STREET AND HIGHWAY LIGHTING SERVICE

4. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.

5. Company will install at its expense such additional street lights served under Option 1 as may be requested in writing and duly authorized by Customer from time to time during the period of the contract. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Option 4 Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

6. For fixtures which satisfy the conditions as set forth in Options 1 under Equipment Ownership, Operation and Maintenance, Company will absorb the cost of replacing a lamp and photo-electric control devices damaged by a first act of vandalism at each location during each calendar year. In addition, Company will absorb the cost of replacing a lighting unit damaged by a first act of vandalism at each location during each calendar year if served under Option 1.

7. All subsequent and other costs due to vandalism are at Customer's expense. For those locations served under Option 1, Company will repair equipment (not covered above) damaged by vandalism and will bill Customer for appropriate costs.

SCHEDULE OF CHARGES

Applicable in conjunction with Service Conditions paragraph 6.

Labor and vehicle charges per the applicable rate as stated in the Company's Accounting Manual at the time the charge was incurred. Charges for materials used per the Company's cost for lighting replacement equipment plus the then current Materials Handling expense and A&G expense per Company's Accounting Manual.

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RIDER FOR EXPEDITED BILLING PROCEDURES

APPLICATION

Applicable to taconite producing customers taking Large Power Service under Schedule 74, non-taconite producing customers taking Service under Schedule 74, at their option, or as defined in an ESA, customer taking service under the Non-Contract Large Power Service Schedule 78, and under any other Large Power rate schedules in effect from time to time.

Service received under Large Light and Power Schedule 75 may also be billed in accordance with this Rider, at the option of the customer or as otherwise defined in an ESA.

The monthly billing requirement of Minnesota Rule 7820.3300 is modified to permit expedited weekly billing of a customer's electric service in accordance with the terms of this Rider.

TERMS

1. After instituting weekly billing, the bill payment is due in "same day funds" seven (7) days following issuance of the bill, the "Due Date" for payment. "Same day funds" means funds that are available for the Company's use on the same day as the Due Date. Bills not paid in "same day funds" on or before such Due Date as printed on the bill are "past due", or "delinquent." The weekly billing is based on estimated weekly electric service usage, including the minimum demand charge, not on an actual meter reading. Weekly billing payments received and charges for actual electric service usage will be reconciled each month ("actual billing true-up"). The monthly actual billing true-up shall be reflected on the first weekly billing rendered after such true-up amount has been determined. See Exhibit 1 to this Rider.

2. Customers subject to this Rider will receive credit for expedited billing payments reflecting the time value of funds made available to Minnesota Power earlier than such funds otherwise would have been available under the Company's standard monthly billing cycle. When the customer makes its first payment under the expedited cycle, the time value of money associated with that payment will be determined from the due date of that payment to the customer's due date under the standard monthly billing cycle, using prime plus two and one-half percent (2.5%) as the interest rate.

3. This time value of money credit ("TVMC") will be determined for each of the succeeding expedited payments. If the customer has not made timely payment of the estimated bills in full in "same day funds" as they become due on the expedited due dates, no time value of money associated with such late payment will be included in the TVMC. The total TVMC determined in a month shall be given by Minnesota Power to the customer as a credit on the weekly bill that falls on the same week as the due date under the standard monthly billing cycle. If the credit exceeds $100,000, the customer has the option to have Minnesota Power wire the credit to the customer's

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RIDER FOR EXPEDITED BILLING PROCEDURES

bank account. The mechanics of this credit are shown on Exhibit 1 of this Rider. The prime rate is defined as the average of the daily prime lending rates offered to preferred customers at the largest bank in the Ninth Federal Reserve District in effect during the month preceding the bill.

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RIDER FOR EXPEDITED BILLING PROCEDURES

Exhibit 1
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MINNESOTA POWER
Sample Weekly Billing Procedure
Assuming Procedure Commences January 1

Jan	Tue	1	
	Wed	2	
	Thu	3	
	Fri	4	Bill #1 Issued = 4/31 x Estimated Monthly Billing (EMB) for January
	Fri	11	Bill #2 Issued = 7/31 x EMB for January Bill #1 Due
	Fri	18	Bill #3 Issued = 7/31 x EMB for January Bill #2 Due
	Fri	25	Bill #4 Issued = 7/31 x EMB for January Bill #3 Due
Jan	Thu	31	Meter Read
Feb	Fri	1	Bill #5 Issued = 6/31 x EMB for January + 1/28 x EMB for February Bill #4 Due
	Mon	4	Charges for actual January usage determined January TVMC calculated to February 19th
	Fri	8	Bill #6 Issued = 7/28 x EMB for February Bill #5 Due January Actual Billing True-Up amount determined
	Fri	15	Bill #7 Issued = 7/28 x EMB for February + Actual Billing True-Up amount for January Bill #6 Due
	Tue	19	January TVMC is applied to bill or wire transferred
	Fri	22	Bill #8 Issued = 7/28 x EMB for February Bill #7 Due
Feb	Thu	28	Meter Read
Mar	Fri	1	Bill #9 Issued = 6/28 x EMB for February + 1/31 x EMB for March Bill #8 Due
	Mon	4	Charges for actual February usage determined February TVMC calculated to March 19th
	Fri	8	Bill #10 Issued = 7/31 x EMB for March Bill #9 Due February Actual Billing True-Up amount determined
	Fri	15	Bill #11 Issued = 7/31 x EMB for March + Actual Billing True-Up amount for February Bill #10 Due
	Tue	19	February TVMC is applied to bill or wire transferred

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199
Effective Date: **Order Date:**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

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RIDER FOR EXPEDITED BILLING PROCEDURES

Exhibit 1
Page 2 of 3

MINNESOTA POWER
Sample Monthly Adjustments

January Time Value of Money Credit (TVMC from page 1) assuming Bill #'s 1 thru 5 are paid in full and when due:

January TVMC =
Bill #1 x [(# days from Jan 11 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Bill #2 x [(# days from Jan 18 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Bill #3 x [(# days from Jan 25 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Bill #4 x [(# days from Feb 1 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Jan portion of Bill #5 x [(# days from Feb 8 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%)

January Actual Billing True-Up Adjustment =
Sum of Payments for January service received on or before Feb 19 - Actual Charges for January usage

February Time Value of Money Credit (TVMC from page 1) assuming only Bill #'s 5 and 6 are paid in full and when due:

February TVMC =
Feb portion of Bill #5 x [(# days from Feb 8 to Mar 19)/365] x (Avg. Daily Prime Rate in January + 2.5%) +

Bill #6 x [(# days from Feb 15 to Mar 19)/365] x (Avg. Daily Prime Rate in January + 2.5%)

February Actual Billing True-Up Adjustment =
Sum of Payments for February service received on or before Mar 19 - Actual Charges for February usage

Note: 1) Time Value of Money Credit will not be reflected for any Weekly Billing which has not been received in same day funds, in full and on or before the Due Date.
2) The TVMC is calculated to (and applied to bill or wire transferred on) the standard monthly billing cycle due date which is 15 days from the date customer is notified of the charges for actual monthly usage.

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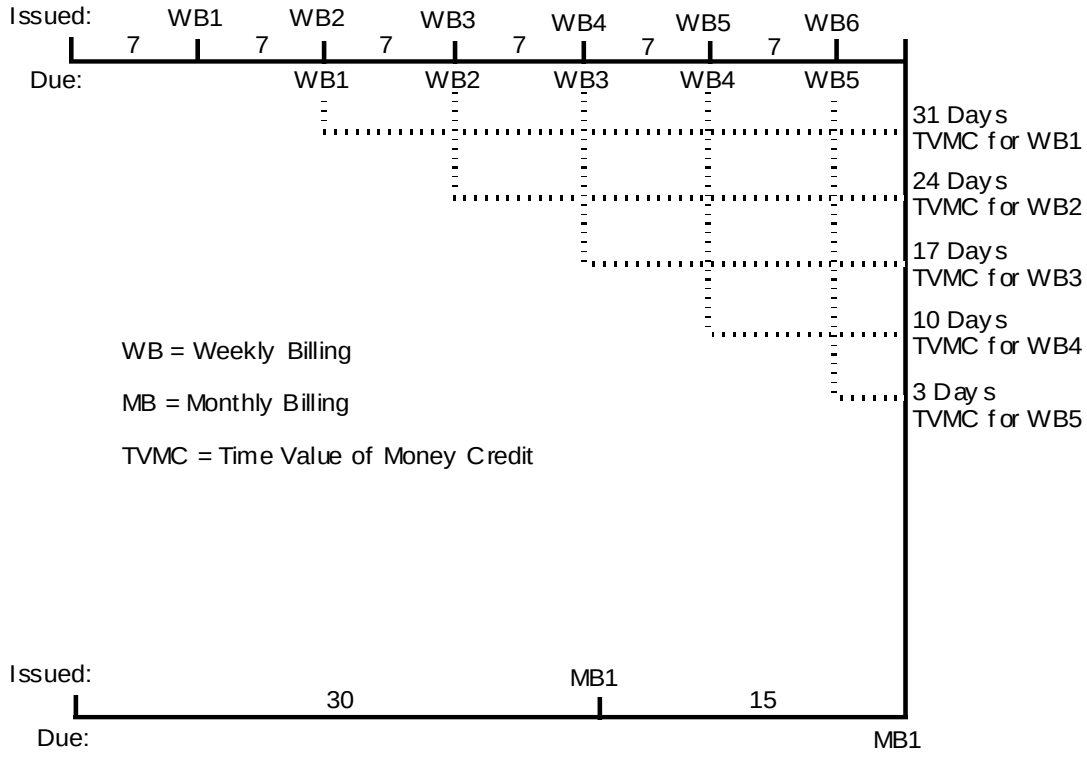
Approved by: Leah N. Peterson
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RIDER FOR EXPEDITED BILLING PROCEDURES

Exhibit 1
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MINNESOTA POWER
METHOD FOR DETERMINING
TIME VALUE OF MONEY CREDIT



Note: This example assumes a 30 day month and the due date under the standard monthly billing cycle to be the 15th of the following month.

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Director – Customer Analytics and Market Settlements

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RIDER FOR SCHOOLS

APPLICATION

To Large Light and Power Service Schedule 75 for schools which are part of the elementary and secondary school system.

MODIFICATIONS

The RATE (Monthly) and other provisions of the applicable schedule shall apply except that:

1. The first block under Demand Charge shall be changed to read, "$14.50 per kW for the first 100 kW of Demand" or less as determined below.

2. Determination of the Billing Demand shall be replaced by the following:

   "Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month as adjusted for power factor, but not less than the minimum demand specified in customer's contract and in no case will the billing demand be less than 50 kW. For all Billing Demand between 51 kW and 100 kW the demand will be billed at the $14.50 per kW rate. All Billing Demand above 100 kW shall be billed at the third block demand rate of $12.75 per kW.

   Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%."

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RIDER FOR FRANCHISE AGREEMENTS AND FEES

APPLICATION

Applicable to bills for electric service within the corporate limits of the Cities listed herein, except bills for electric service to property owned by such City.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City Franchise Fee assessment per each service agreement, as designated below, and effective in the following Minnesota cities.

Dual fuel and fixed off-peak meters shall constitute one meter for purposes of this franchise fee assessment.

100% of each City Franchise Fee assessment collected will be passed along to the subsequent local government unit.

Franchise Fee						
City	Residential	Commercial	Industrial	Other	Effective Date	MPUC Docket
Aurora	$2.00	$2.00	$2.00	$2.00	December 1, 2018	E015/GR-16-664
Duluth	3.0% of total bill excluding sales taxes up to maximum $420,000 per year				February 28, 2017	E,G999/PR-16-7
Grand Rapids	$2.50	5.0% of total bill excluding taxes up to maximum $4,000 per month			September 1, 2025	E,G999/PR-25-7
Hermantown	$2.00	$2.00	$2.00	$2.00	December 1, 2018	E015/GR-16-664
Hoyt Lakes	$3.00	$3.00	$3.00	$3.00	December 1, 2018	E015/GR-16-664
Little Falls	$1.00	$5.00	$5.00	$5.00	December 1, 2018	E015/GR-16-664
Long Prairie	$1.00	$5.00	$5.00	$5.00	December 1, 2018	E015/GR-16-664
Nashwauk	1.5% of total bill excluding sales taxes				March 23, 2011	E,G999/CI-09-970
Park Rapids	$3.00	$5.00	$5.00	$5.00	December 1, 2018	E015/GR-16-664
Pequot Lakes	$1.00	$1.00	$1.00	$1.00	February 1, 2021	E,G999/PR-20-7
Sandstone	$2.59	$2.59	$2.59	$2.59	August 1, 2024	E,G999/CI-09-970
Silver Bay	$5.00	$5.00	$5.00	$5.00	September 1, 2025	E,G999/PR-25-7
Upsala	$5.00	$5.00	$5.00	$5.00	August 1, 2017	E,G999/PR-17-7

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RIDER FOR STANDBY SERVICE

APPLICATION

Applicable to any Customer with on-site generation of 10 MW or less and taking service under one of Company's following standard rate schedules: General Service (Schedule 25), Large Light and Power Service (Schedule 75) and Large Power Service (Schedule 74) who has a distributed generation system which is able to generate on a continuous basis and who has entered into the "Minnesota Power's standard interconnection agreement" with the Company.

Service under this Rider shall be required for a Customer who has a distributed generation system that is run on a continuous basis and for non-emergency purposes which normally serves all or a portion of that Customer's electric load requirements, and who desires use of the Company's electric service for temporary backup. Exceptions to this Application include: (i) For any Customers with distributed generation systems rated at 100 kW or less, standby service will be available through their standard rate schedules; or (ii) any Customer, in lieu of service under this Rider, who provides physical assurance that standby service is not taken. A Customer requesting physical assurance shall agree to furnish and install an approved load limiting device which shall be set and sealed by the Company to prevent the Customer from utilizing standby service. The cost of the load limiting device shall be paid by the Customer.

The Customer shall execute a Standby Service Agreement with the Company for service under this Rider. The initial minimum term of service taken under this Rider shall be one (1) year. At the end of the initial term the contract will be automatically renewed on an annual basis, unless written notice from either party is delivered to the other party no later than 180 days prior to the end of the initial term or any subsequent renewal thereof. Each year the Standby Service Agreement will be reviewed, and the Nominated Self-Generation amount will be updated as applicable.

The Customer shall not generate and allow energy flow onto the Company's system unless it is separately metered and permitted in accordance with the Company's Electric Service Regulations.

All provisions of the applicable standard rate schedule shall apply to service under this Rider except as noted below.

TYPE OF SERVICE

Service shall be taken at 60 hertz and at the voltage and phase relationship specified under the Company's applicable standard rate schedule for service to the Customer.

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RIDER FOR STANDBY SERVICE

DEFINITIONS

Nominated Self-Generation
The agreed upon level of self-generation identified in the Standby Service Agreement that the customer is expected to consistently provide through self-generation resources to reduce metered demand served by the utility.

Customer Committed Self-Generation
Customer Committed Self-Generation is the kW expected to be self-generated on a consistent basis by the customer and is used to calculate Standby Service Demand and Standby Service Energy. Customer Committed Self-Generation will be equal to the greater of:

a) 90% of the highest 15-minute period of customer self-generation during the preceding 11 months.
b) The Customer's Nominated Self-Generation kW amount.

Minnesota Power Served Load
Total energy or demand delivered by Minnesota Power to the customer.

Actual Customer Self-Generated Load
Portion of total customer energy or demand load generated by the customers on-site generation.

Total Customer Load
Total customer demand or energy, including Minnesota Power Served Load and Actual Customer Self-Generated Load.

Standby Service Demand
If the Customer generates less than the Customer Committed Self-Generation amount during the peak hour of Total Customer Load, the customer shall pay Standby Service Demand on the lesser of:

a) the difference between the Customer Committed Self-Generation amount and Actual Customer Self-Generated Load during the associated hour,
b) or the Minnesota Power Served Load during the associated hour.

If the peak hour of Total Customer Load occurs during on-peak hours, On-Peak Standby Demand charges will be applied to the Standby Service Demand kW. On-Peak periods shall include all hours between 6:00 a.m. and 10:00 p.m. Central Prevailing Time (CPT), Monday through Friday excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

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RIDER FOR STANDBY SERVICE

If the peak hour of Total Customer Load occurs during off-peak hours, Off-Peak Standby Demand charges will be applied to the Standby Service Demand kW. Off-peak periods shall include all hours not included in On-Peak periods.

Standby Service Energy
During any hour in which the Customer self-generates less than the Customer Committed Self-Generation amount, the Customer shall pay Standby Energy rates on the lesser of:

a) the difference between the Customer Committed Self-Generation amount and Actual Customer Self-Generated Load during the associated hour,
b) or the Minnesota Power Served Load during the associated hour.

RATE (Monthly)

The following charges are applicable in addition to all charges for service being taken under the Customer's standard rate schedule:

Standby Self-Generation Fee ($/kW)

The Customer shall pay a Standby Self-Generation Fee equal to the rate specified below times the Actual Customer Self-Generation Load during the peak hour of Total Customer Load.

Standby Self-Generation Fee:

General Service	$11.81 per kW
Large Light & Power	$11.84 per kW
Large Power	$7.87 per kW

Standby Demand Charge ($/kW)

The applicable Standby Demand Charge shall be applied during months in which the Customer generates less than the Contracted Self-Generation amount during the 15-minute period in which their Total Customer Load is highest.

On-Peak Standby Demand Charge:

General Service	$17.43 per kW
Large Light & Power	$26.00 per kW
Large Power	$52.51 per kW

Off-Peak Standby Demand Charge:

General Service	$15.63 per kW
Large Light & Power	$23.31 per kW
Large Power	$47.09 per kW

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RIDER FOR STANDBY SERVICE

High Voltage Service Adjustment

Shall apply to the Standby Self-Generation Fee and the Standby Demand Charge for General Service and Large Light & Power service, where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of the combined Self-Generation and Standby Demand Billing Demand. High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

Shall apply to Large Power service, unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 12,000 through 69,000 volts, Company will increase the Standby Self-Generation Fee and the Standby Demand Charge by $3.61 per kW.

Standby Energy Charge

For all standby energy the Customer shall pay 120% of the Company's hourly incremental energy costs during the associated hour. Incremental energy costs are determined after assigning lower cost energy to all firm retail and firm wholesale customers including all inter-system sales which involve capacity on a firm or participation basis and to all interruptible sales to Large Power, Large Light and Power, and General Service Customers.

SERVICE CONDITIONS

1. All electricity delivered to the Customer by the Company shall be measured by one or more meters installed at a single point of common coupling or as determined by the Company. The Company's meter for standby service shall measure the flow of capacity and energy from the Company to the Customer only. Any flow of capacity and energy from the Customer to the Company shall be separately metered.

2. The Customer shall be required to pay the installation, operation, and maintenance costs incurred by the Company for the metering equipment installed on the Customer's generation equipment. Access shall be provided by the Customer to the Company for maintaining and operating such equipment.

3. Service shall be provided under this Rider if the Company has sufficient capacity available in existing production, transmission and distribution facilities to provide such service at the location where service is requested.

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RIDER FOR STANDBY SERVICE

4. The Customer shall pay the Company the installed cost of any additional required facilities which are not supported by this Rider.

5. The Company may be reimbursed by the Customer for costs which are incurred, or which have been incurred, in providing facilities which were utilized principally or exclusively in providing service for any portion of the Customer's electric load requirements which are to be normally provided from the distributed generation system.

6. The Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

7. In the event of a Minnesota Power system related outage, the Customer many notify the Company so that appropriate billing adjustments can be applied.

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RIDER FOR STANDBY SERVICE

Minnesota Power
Standby Rate Summary

The following charges are applicable in addition to all charges for service being taken under the Customer's standard rate schedule and the application of the High Voltage Service discounts, as applicable:

General Service	
Standby Self-Generation	$11.81 ($/kW)
On-Peak Demand Charge	$17.43 ($/kW)
Off-Peak Demand Charge	$15.63 ($/kW)
Energy Charge	incremental
Large Light & Power	
Standby Self-Generation	$11.84 ($/kW)
On-Peak Demand Charge	$26.00 ($/kW)
Off-Peak Demand Charge	$23.31 ($/kW)
Energy Charge	incremental
Large Power	
Standby Self-Generation	$7.87 ($/kW)
On-Peak Demand Charge	$52.51 ($/kW)
Off-Peak Demand Charge	$47.09 ($/kW)
Energy Charge	incremental

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RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

APPLICATION

Applicable to bills for electric service under all Retail Rate Schedules except for Company's Competitive Rate Schedules 73 and 79. This Rider shall not be applicable to Economy or Standby service to retail customers.

Except as provided below in the CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section, there shall be added to each non-ECO exempt customer's monthly bill a Conservation Program Adjustment (CPA) charge which shall be the applicable CPA factor multiplied by the customer's monthly kWh of energy usage. The applicable CPA factor per kWh shall be determined annually as described below.

DETERMINATION OF THE CONSERVATION PROGRAM ADJUSTMENT FACTOR

The Conservation Program Adjustment factor shall be the quotient of the Recoverable Tracker balance, divided by projected retail energy sales (exclusive of those energy sales from customers who have been granted an exemption from ECO costs (see CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section). The CPA factor will remain in effect until subsequent MPUC approval of an updated factor. The Recoverable Tracker balance shall be determined by adjusting the prior year-end Energy Conservation and Optimization (ECO) Tracker balance by:

1) Subtracting the unamortized beginning ECO Tracker account balance;
2) Adding financial incentives awarded by the MPUC not reflected in the prior year-end balance;
3) Adding actual and anticipated ECO program expenditures at their approved and/or budgeted level for the applicable time period; and
4) Subtracting actual and anticipated ECO cost recovery through base rates, determined by multiplying the CCRC (shown below) by the Company’s budgeted retail sales in kWh to non-ECO exempt customers for the applicable time period; and
5) Subtracting actual and anticipated ECO cost recovery from the applicable CPA factor not accounted for in the prior year-end balance, as determined by multiplying the applicable CPA by the Company’s budgeted retail sales in kWh to non-ECO exempt customers for the remaining applicable time period. The remaining applicable time period for the applicable CPA is dependent upon subsequent MPUC approval which, for the purposes of this calculation, Minnesota Power assumes to align with the end of the current fiscal year (June 30, 2025).

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RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

All costs appropriately charged to the ECO Tracker account shall be eligible for recovery through this adjustment and all revenues received from the application of the CPA factor shall be credited to the ECO Tracker account.

In order to normalize the effect of significant changes in the CPA factor, the Company may request approval of an upper limit or cap on the calculated CPA factor.

The CPA factor effective December 1, 2025 for all non-ECO exempt customers shall be 0.0817¢ per kWh.

DETERMINATION OF CONSERVATION COST RECOVERY CHARGE (CCRC)

The CCRC is the amount included in base rates dedicated to the recovery of ECO costs as approved by the Minnesota Public Utilities Commission in the Company's last general rate case. The CCRC is approved and applied on a per kWh basis by dividing the test-year ECO expenses by the test-year sales volumes (net of ECO-exempt volumes). All revenues received from the CCRC shall be credited to the ECO Tracker Account.

The CCRC effective <Docket No. E015/GR-26-199 Effective Date> for all non-ECO exempt customers is 0.65373¢ per kWh.

CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS

For customers granted an exemption from ECO costs by the Commissioner of the Minnesota Department of Commerce, pursuant to Minn. Stat. § 216B.241, the CPA factor shall not be applicable. No CCRC is included in base rates for Large Power customers. For Large Power customers who have not been granted an exemption, the CCRC of 0.65373¢ per kWh shall apply to the total billing energy. In addition, non-Large Power customers who have been granted an exemption shall receive a billing credit of 0.65373¢ per kWh to offset the CCRC that is included in base rates under the applicable rate schedule. For those customer accounts granted exemption by a decision of the Commissioner after the beginning of a calendar year, any ECO collections billed after January 1 of the year following the Commissioner's decision shall be credited back to customers.

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RIDER FOR NON-METERED SERVICE

APPLICATION

To General Service Schedules 25

DISCUSSION

Minnesota Power provides service for several types of operations that would normally be a part of the General Service class of customers. However, due to the unique nature of the customer's operations it is not always practical to meter the service points. Therefore, at Company's discretion, a customer may receive service under the General Service - Non-Demand Schedule without the metering requirements of that schedule and be billed for energy usage based on the table below. Additional end-use types and associated energy usages per unit may be added from time to time to address new situations. For purposes of applying the appropriate service charge, one service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required for service under the applicable General Service Schedule.

Item Type	Description	Units	Estimated Monthly Energy Usage/Unit
SEC-CAM	Security Cameras	kWh	43 kWh
CBL2WY90	90v 2-Way Comm Cable PS	Volts	617 kWh
AMP-CBL	Amplifier Cable	Amplifiers	377 kWh
XFLSHR60	Crossing Flashers-60kWh	kWh	60 kWh
HS160W	Strip Heaters-160Watts	kWh	65 kWh
HSGREHRT	Strip Heaters-GRE Hartford 99	kWh	58 kWh
SIGN-LTG	Sign Lighting	Signs	25 kWh
SIRENS	Civil Defense Sirens	Sirens	1 kWh
RR-XING	Railroad Crossings	Crossings	39 kWh
NOWIRE15	Wireless Metering-15kWh	kWh	15 kWh

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Director – Customer Analytics and Market Settlements

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RIDER FOR GENERAL SERVICE/LARGE LIGHT AND POWER INTERRUPTIBLE SERVICE

APPLICATION

Applicable to any Customer taking service under General Service (Schedule 25) or Large Light and Power Service (Schedule 75) and which has at least 200 kW of Interruptible Load that qualifies for interruptible service. All provisions of the applicable standard Service Schedule shall apply to interruptible service under this Rider except as noted below.

RATE MODIFICATION

The Rates (Monthly) of the applicable General Service or Large Light and Power Service Schedules shall apply. Additionally, the Customer shall receive a billing credit, after the first 100 kW of billing demand, which will be 11 percent of the Customer's interruptible billing including Fuel and Purchased Energy and Capacity Revenue and Expense Adjustments before remaining applicable Adjustments.

INTERRUPTIBLE ENERGY CONDITIONS

Interruptible energy must meet applicable requirements to accredit capacity for satisfying resource adequacy requirements, including, but not limited to, maximum number of annual emergency curtailments, maximum duration of emergency curtailments, and seasons in which emergency curtailments can occur. During a Midcontinent Independent System Operator (MISO) emergency event the Company will call on this capacity as allowed under the requirements to accredit capacity for satisfying resource adequacy requirements or to mitigate local system emergency events. Before an Emergency Curtailment, the Company will provide the lesser of (1) at least two hours advance notice or (2) the notice that is required in connection with requirements to accredit capacity for satisfying resource adequacy requirements.

PRICE RECALL CONDITIONS

The Company shall have the right to re-price the Customer's Interruptible Load energy at 110% of the Company's incremental supply cost for up to 100 hours per year. During a price recall period the Customer will be given the option to continue service without interruption under the terms of this Rider. The Company will provide day-ahead email notice by 4:00 p.m. Central Prevailing time on the day prior to the price recall period(s), which will include the estimated prices during the price recall period(s). The Customer will have the option to curtail during the re-pricing periods or continue normal operation and pay 110% of the incremental supply cost for all Interruptible Load during the re-pricing period. Re-pricing periods will occur between the hours of 6:00 a.m. to 10:00 p.m. with the exception of time periods when MISO has declared an alert or emergency for the Minnesota Power service area.

CUSTOMER'S FAILURE TO COMPLY WITH REQUESTED PHYSICAL INTERRUPTION

A Customer is deemed to have failed to comply with the emergency capacity requirements when Minnesota Power calls on the emergency capacity and the Customer's actual firm

RIDER FOR GENERAL SERVICE/LARGE LIGHT AND POWER INTERRUPTIBLE SERVICE

load, as measured by the meters installed by the Company (netted across aggregated Customer facilities, if applicable), has not decreased to the targeted demand reduction threshold specified in the Customer's annual contract. In the event that the Customer fails to follow an Interruption request by Minnesota Power and such failure results in (a) any financial penalties being imposed upon the Company, and/or (b) financial damages resulting from non-completed or replacement wholesale sales or purchases, the Customer shall reimburse the Company for that portion of the penalty and/or financial damages caused by their failure, within 15 days of notification by Minnesota Power. In the event that the Customer follows Interruption conditions as specified herein, the Customer shall not be liable for any (a) penalties imposed on the Company, or (b) financial damages resulting from non-completed or replacement wholesale sales or purchases. Penalties and charges may include, but are not limited to, penalties associated with disqualification of the emergency capacity as accredited capacity.

SERVICE CONDITIONS

1. The duration and frequency of interruptions shall be at the sole discretion of the Company. Interruption will normally occur at such times:

   (a) when the Company is required to purchase or generate power at a cost higher than the Customer's energy charge,
   (b) when the Company expects to incur a system peak,
   (c) at such other times when in the Company's opinion the reliability of the system is endangered,
   (d) when MISO declares an emergency event, or
   (e) when the Company performs necessary testing for certification of interruptibility of Customer's loads.

2. The Company shall not be liable for any loss or damage including consequential damages, caused by or resulting from any interruption of service.

3. The Customer must be able to physically interrupt its Interruptible Load when notified by the Company.

4. The Company may accredit and register the demand response MW as a capacity resource with MISO (or successor entity), in accordance with the Module E Tariff and Business Practices Manual for Resource Adequacy. The Customer agrees to participate fully in the registration procedure.

5. In the event of a material change in MISO's (or any successor organization) capacity accreditation authority, the parties shall in good faith determine the most appropriate substitute and rate or cost determination authority within six months of the date such a change was made. Except as mutually agreed by the party's, no changes in MISO

RIDER FOR GENERAL SERVICE/LARGE LIGHT AND POWER INTERRUPTIBLE SERVICE

responsibilities shall materially and adversely affect either parties rights or obligations under the Electric Service Agreement. Any changes would be subject to regulatory approval.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. The Customer shall pay the Company the installed cost of any additional facilities required which are not supported by this rate.

7. The term of service under this Rider shall be no less than one year and must be consistent with the MISO or successor Planning Year or other planning criteria as determined by the Company. However, the Company, at its sole discretion, reserves the right to provide the Customer with a three-month notice to discontinue providing service under this Rider.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

APPLICATION

To any Customer taking service under one of Company's following standard rate schedules: Residential Service (Schedule 20), Residential Dual Fuel Interruptible (Schedule 21), Commercial/Industrial Dual Fuel Interruptible (Schedule 26), General Service (Schedule 25), Large Light and Power Service (Schedule 75) and Large Power Service (Schedule 74) and who has entered into Minnesota Power's standard interconnection agreement with the Company for the operation of the on-site interconnection of a Distributed Energy Resource operating in parallel with the Company's distribution system. The Distributed Energy Resource must be:

a. an operable, permanently installed or mobile generation facility serving the customer receiving retail electric service at the same site; and

b. fueled by natural gas or a renewable fuel, or another similarly clean fuel or combination of fuels of no more than 10 MW of interconnected capacity at a point of common coupling to Company's distribution system. The interconnection and operation of Distributed Energy Resources at each point of common coupling shall be considered as a separate application of the Rider.

Service under this Rider shall be required for any Customer who meets the Application criteria in the previous paragraph, subject to the following exceptions: (i) any Customer who takes service, as applicable, under Company's Rider for Parallel Generation as established under Minnesota Rules Chapter 7835 – Cogeneration and Small Power Production; or (ii) any Customer, in lieu of service under this Rider, who pursues reasonable transactions outside this Rider as agreed to by Company and Customer.

Customer shall execute an electric service agreement and a power purchase agreement with Company for service under this Rider. The minimum term of service taken under this Rider shall be one (1) year or such longer period as may be required under the electric service agreement. Service under this Rider is subject to Company's Electric Service Regulations and any other rules as applicable. All provisions of the applicable standard rate schedule shall apply to service under this Rider except as noted below.

TYPE OF SERVICE

Output of the Distributed Energy Resource shall be provided at 60 hertz and at the voltage and phase relationship specified under Company's applicable standard rate schedule for service to Customer or as agreed to by Company and Customer.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

RATE (Monthly)

The following charges and credits are applicable in addition to all charges for service being taken under Company's standard rate schedule:

Service Charge: $15.83

Capacity/Energy Credits:

Customer may sell all the energy produced by the Distributed Energy Resource to Company, use all the Distributed Energy Resource energy to meet its own electric load requirements or use a portion of the energy from the Distributed Energy Resource and sell the remaining to Company.

Company shall purchase all capacity and energy made available by Customer from the Distributed Energy Resource. Such capacity and energy shall be purchased by Company under the rates, terms and conditions for such purchases as established by Company in a power purchase agreement with Customer.

Capacity Credits shall only be provided on that capacity available to Company which meets the accreditation requirements of the Midcontinent Independent System Operator (MISO) or successor organization.

Capacity and Energy Credits shall be based on Company's calculation of avoided capacity and energy costs. The Capacity Credits in effect at the time Customer enters into a power purchase agreement with Company shall remain in effect for the length of the agreement. Energy Credits for use under the power purchase agreement shall vary by month and time period (on-peak and off-peak) and shall be updated annually for the upcoming calendar year. Upon written request by Customer and after Customer signs a confidentiality agreement, Company shall provide Customer the current schedule of Capacity and Energy Credits.

Delivery Charge ($/kw):

Company may require any Customer with a Distributed Energy Resource of 1 MW or greater nameplate capacity rating to pay a Delivery Charge for all capacity and energy made available by Customer from the Distributed Energy Resource. Such Delivery Charge shall compensate Company for any additional distribution, transmission and ancillary services not included under this Rider provided by Company to Customer through Company's participation in the MISO or successor organization. For applying the Delivery Charge, the capacity shall be determined during the 15-minute period of Customer's greatest capacity delivered to Company during the billing month.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

Distribution Credits:

If the installation of the Distributed Energy Resource results in Company delaying or avoiding distribution investment, Company shall provide Distribution Credits to Customer that reflect the avoided distribution cost.

Company shall provide, upon Customer's written request, a list of substation areas or feeders that could be likely candidates for Distribution Credits as determined through Company's normal distribution planning process. Upon receiving an application from Customer for the interconnection and operation of a Distributed Energy Resource, Company shall perform an initial screening study to determine if the project has the potential to receive Distribution Credits. Customer shall be responsible for the cost of such screening study. If Company's initial study shows that there exists potential for Distribution Credits, Company shall, at its own expense, pursue further study to determine the Distribution Credits, as part of its annual distribution capacity study.

Line Loss Credits:

If the installation of the Distributed Energy Resource results in Company avoiding additional line losses, Company shall provide Line Loss Credits to Customer that reflect the additional line loss savings.

Company shall perform, upon Customer's written request, a specific line loss study to determine if the project has the potential to receive Line Loss Credits. Customer shall be responsible for the cost of such line loss study.

Renewable Credits:

If Company's purchase of capacity and energy from the Distributed Energy Resource results in Company meeting a requirement to obtain renewable capacity and energy, Company shall provide Renewable Credits to Customer that equal the additional avoided cost of the renewable addition or purchase. The purchase price of such Renewable Credits shall be net of payment for capacity and energy identified above.

In the event that Customer producing the power receives renewable credits, (that is, the Customer is paid by the Company the avoided cost of renewable energy purchases), then the transaction represented by the power purchase agreement will constitute a transfer from the Customer to the Company of the property rights, for those renewable attributes specific to the renewable energy generated by the Customer and for which the Company paid renewable credits.

Customer may receive either renewable credits or tradable emission credits but not both.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

Tradable Emission Credits:

If Company's purchase of capacity and energy from the Distributed Energy Resource results in Company receiving an economic value associated with tradable emissions, Company shall provide Tradable Emission Credits to Customer that equal the credit revenues associated with the Distributed Energy Resource of such Tradable Emission Credits received by Company. Customer may receive either renewable credits or tradable emission credits but not both.

In the event that Customer producing the power receives tradable emission credits, then the transaction represented by the power purchase agreement will constitute a transfer from the Customer to Company of the property rights, if any, for those tradable emission credits received by Customer and for which Company paid tradable emission credits.

SERVICE CONDITIONS

1. All electricity delivered to Company by Customer shall be measured by one or more meters installed at a single point of common coupling or as determined by Company. Company's meter for distributed generation service shall measure the flow of capacity and energy from Customer to Company only. Any flow of capacity and energy from Company to Customer shall be separately metered.

2. Service shall be provided under this Rider if Company has sufficient capacity available in existing transmission and distribution facilities to provide such service at the location where service is requested.

3. Customer shall pay Company the installed cost of any additional required facilities which are not supported by this Rider.

4. Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

PROCESS AND TECHNICAL DOCUMENTS AVAILABILITY

Company Distributed Energy Resource process and technical documents are available at www.mnpower.com or by contacting Company at 1-800-228-4966 or 30 West Superior Street, Duluth, MN 55802.

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PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

APPLICATION

Applicable to any customer taking service under Large Light and Power Service Schedule 75 with total power requirements of at least 3,000 kW. Application of this Rider shall be at the sole discretion of Company. All provisions of the Large Light and Power Service Schedule shall apply to the Time-of-Use service under this Rider except as noted below. Participation by customer is voluntary.

Customers taking service under this Rider may not also take service under the Rider for Parallel Generation or the Rider for General Service/Large Light and Power Interruptible Service.

RATE MODIFICATION

The monthly rate will be modified as follows:

Demand Charge	
For the first 100 kW or less of On-Peak Billing Demand	$1,450.00
All additional On-Peak Billing Demand ($/kW)	$13.39
Off-Peak Demand in excess of On-Peak Billing Demand ($/kW)	$6.17
Super Off-Peak Demand in excess of Off-Peak Billing Demand ($/kW)	$0.00
Transmission Demand Charge ($/kW)	
On-Peak Transmission Demand	$7.88
Energy Charge	
On-Peak kWh (¢/kWh)	9.316¢
Off-Peak kWh (¢/kWh)	6.209¢
Super Off-Peak kWh (¢/kWh)	4.656¢

Modified Determination of Billing Demand

On-Peak Billing Demand shall be the kW measured during the 15-minute period of the customer's greatest On-Peak use during the month, as adjusted for power factor, except that On-Peak Billing Demand will not be less than 75% of the greatest adjusted On-Peak demand during the preceding eleven months, nor shall it be less than any Minimum Contract Demand that may be specified in customer's Electric Service Agreement.

The Off-Peak Billing Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak or Off-Peak) during the current month, as adjusted for power factor, and the On-Peak Billing Demand.

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PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

The Super Off-Peak Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak, Off-Peak, or Super Off-Peak) during the current month, as adjusted for power factor, and the On-Peak and Off-Peak Billing Demand.

SERVICE CONDITIONS

1. On-Peak, Off-Peak, and Super Off-Peak Periods Defined: The On-Peak time period shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super-Off Peak period shall be defined as 11:00 p.m. to 5:00 a.m. CPT. The Off-Peak time period shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

2. At the end of the first year following the initial date when any customer takes service under this Rider, the applicability, rate modification, and service conditions will be evaluated for potential modification. The Rider will continue in effect after the initial year until it has been modified or cancelled based on the evaluation of the pilot.

3. The term of service under this Rider shall be no less than one year unless the pilot offering is terminated prior to the conclusion of customer's first year of service.

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RIDER FOR BACKUP GENERATION SERVICE

APPLICATION

To any Customer taking service under one of Company's following standard rate schedules: General Service (Schedule 25) and Large Light and Power Service (Schedule 75) who contract for backup generation service of at least 50 kW for an initial period of ten years or more. Program participation will be limited to 10 MW total customer load.

RATE (Monthly)

The following charges are applicable in addition to all charges for service being taken under Company's standard rate schedule:

I. Customers taking firm service under this Rider will have an additional charge for backup generation applied to the customer maximum 15-minute demand as shown below:

   a. The firm demand charge will be applied each month to the demand specified in customer's Backup Generation Service Agreement.

   b. Redundant on-site backup generation capacity is available from Company if the added capacity is available to the Company under the existing terms of the tariff. Redundant backup generation service will be subject to an additional demand charges shown below applied to the capacity of the redundant generator. Any generator(s) installed in addition to generator(s) deemed appropriate by the Company to serve the customer's maximum 15-minute demand will be considered redundant under this tariff.

II. Customers taking interruptible service under this Rider will have an additional charge for backup generation applied to the agreed upon minimum contract firm demand level.

III. Firm demand charges are as follows:

   A monthly per kW Firm Demand Charge shall be applied to the Customer maximum 15-minute demand, as defined in customer's Backup Generation Service Agreement.

SERVICE CONDITIONS

1. A customer receiving service under this Rider must enter into a contract that identifies the size of the generator specified and installed by the Company, the customer's expected annual maximum load, and the monthly firm demand charge. The company will have discretion as to the size and number of generators required to meet customer needs under this Rider.

2. If after five years the maximum customer 15-minute demand level falls below 75% of the contracted demand agreed upon in the customer's Backup Generation Service Agreement, the Company will determine whether to remove the generator and discontinue Backup Generation Service at that site or retain service and charge for this

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RIDER FOR BACKUP GENERATION SERVICE

Rider based on the minimum contracted demand level as specified in the customer's Backup Generation Service Agreement. Generator size, use of the generator elsewhere, future customer demand, and special usage circumstances will be considered in making this decision.

3. A customer that receives electric service through more than one distribution service feed at a single location (premise) may choose to take backup service under this Rider for all or only selected service feeds at that location. The Company may require the customer to pay in advance of installation for any additional metering or measurement equipment necessary for the customer to take backup service for less than the entire premise.

    a. For firm service customers, backup generation service must be taken at a minimum of the entire load at each distribution service chosen. For purposes of this Rider, the customer demand will be the greatest rate at which electrical energy has been used for the distribution service feeds during any 15 minute period, for a minimum, of the preceding 24 billing months. For purposes of this Rider, the minimum demand determined by Company will consider anticipated load changes and/or unusual operation circumstances.

    b. For interruptible and supplemental service customers, backup generation service must be taken for the full amount of the customer's firm load. For purposes of this Rider, the contract firm load will be the customer's contract firm load in effect at the time the customer enters into the Backup Generation Service Agreement with the Company.

4. The contract will have an initial minimum term of ten years. At the end of the initial term the contract will be automatically renewed on an annual basis unless written notice from either party is delivered to the other party no later than 180 days prior to the end of the contract term.

5. The authorized rate in effect at the time the initial contract term begins for a customer will remain fixed for that customer for the entire initial contract term, regardless of other changes that may from time to time be approved by the Minnesota Public Utilities Commission. At the end of the initial term, service will be charged at the authorized rate in effect at the time.

6. The Company will work with the customer to determine where to install the generator(s) and associated equipment. The facilities will comply with National Electric Code, National Electric Safety Code, Minnesota electric code and all applicable, local ordinances, and accepted engineering and planning practices and will be connected to the Company's system over the most direct route as determined by the Company. The Company is responsible for maintaining facilities in compliance with applicable regulations and ordinances that may change over the term of the contract.

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RIDER FOR BACKUP GENERATION SERVICE

7. The customer will provide or will be responsible for the cost of all right-of-way easements and building permits necessary for the Company to connect the generator to the Company's system and to install, maintain, or replace distribution facilities where necessary.

8. The customer will supply the space for the generator(s) and a concrete pad as specified by the Company. The customer is responsible for clearing and grading the property and building the pad to specifications required by the Company.

9. The Company is responsible for installation of the generator and associated electrical interconnect. The customer is responsible for the cost of restoration of the property after the Company has completed installation where applicable.

10. If the generator installation requires nonstandard service facilities or if the customer requests nonstandard facilities or design, including but not limited to aesthetics, noise attenuation, exhaust ventilation, or location on the customer's premise, the customer will be required to make payment arrangements satisfactory to the Company for the cost of the facilities in excess of standard design.

11. The customer will be required to make the Company equipment available and permit entry upon the property by Company or contracted personnel at all times for the purposes of testing, maintenance, and replacement of the equipment. The Company will be responsible for testing the generator at least once a year to ensure the equipment is in proper working condition.

12. The Company reserves the right to operate the generator to meet system load requirements. The Company will coordinate these operations to accommodate customer business requirements if possible.

13. The availability of service under this Rider may be limited at the discretion of the Company. Service under this Rider may be refused if the Company believes the customer presents an unacceptable credit risk or cannot provide or meet suitable generator siting requirements, including physical and environmental restrictions and liability limitations.

14. Energy furnished under this Rider will not be resold by the Customer.

15. The customer may request that Company’s on-site generation be operated during specific times. The Company will comply with Customer’s request provided the additional hours of operation do not adversely impact any permits or other regulatory requirements. The customer shall pay the replacement cost of all fuel consumed during the test. The Company will pay all associated fuel costs of the generator for standard operation.

16. Company shall not be held liable for loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

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RIDER FOR BACKUP GENERATION SERVICE

17. If the customer chooses to end service under this Rider prior to the end of the current contract, the customer must pay 50% of the demand specified in customer's Backup Generation Service Agreement for the remaining term of the Backup Generation service obligation.

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RIDER FOR ADVANCED METERING INFRASTRUCTURE (AMI) OPT-OUT

APPLICATION

Applicable to Customers taking service under: Residential Service Schedule 20 (General), Schedule 22 (Space Heating), and Schedule 23 (Seasonal) who do not want advanced metering infrastructure ("AMI") at their residence ("Opt-Out Customers"). All provisions of the Residential Service Schedule and the Company's Electric Service Regulations shall apply to the service under this Rider except as noted below.

DESCRIPTION

There shall be applied to an Opt-Out Customer's monthly bill a recurring monthly fee after enrollment. The applicable fee for participating in the AMI Opt-Out will be shown as a separate line item on the monthly bill as follows:

AMI Opt-Out Charge	$ 25.00 per month

The monthly charge will be applied following the meter exchange. Where a meter exchange is not required, the charge will be applied following the AMI Opt-Out election or action by the Opt-Out Customer, as described in the Service Conditions.

SERVICE CONDITIONS

1. The Company shall have the right to refuse to provide AMI Opt-Out service in any of the following circumstances:
    a) If such a service creates a safety hazard to the Customer or their premises, the public, or the Company's personnel or facilities.
    b) If a Customer does not allow the Company's employees access to the meter at the Customer's premises.
    c) If the Customer has a history of meter tampering.

2. Opt-Out Provisions:
    a) Opt-Out Election: A Customer must affirmatively elect to opt-out of having electric consumption metered through AMI to obtain service under this Rider. Customers shall default to AMI absent such an election. Customers who do not provide reasonable access to their meter or affirmatively prevent the installation of AMI shall be deemed to have elected this Opt-Out Rider.
    b) Frequency of Election: A Customer may only enroll in this AMI Opt-Out Rider once per twelve-month period at the same residence.
    c) Opt-In Election: At any time, Opt-Out Customers may opt back into electric service with AMI.
    d) Local governments and entities such as condominiums and other multi-unit dwellings are not allowed to exercise the Opt-Out option on behalf of individually metered residents.

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RIDER FOR ADVANCED METERING INFRASTRUCTURE (AMI) OPT-OUT

3. Metering Equipment: A non-communicating meter will be used to provide electric service for Customers who elect this option.

4. Customers enrolled in interruptible electric service, controlled access, time-of-day, or other service requiring AMI will be notified that the Customer must discontinue participation in the service offering in order to participate in this Opt-Out option.

5. Estimated Meter Reading: Opt-Out Customers may receive bills based on estimated meter reads if circumstances prevent reading a meter in a given month.

6. Billing: Customers will be billed for charges incurred for electric consumption under the applicable Residential Service Schedule, plus the Monthly Charge described in this AMI Opt-Out Rider.

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RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

APPLICATION

Applicable to customers taking service under Residential Service Schedule 20 (General) or Schedule 22 (Space Heating), for single-family dwellings. All provisions of the Residential Service Schedule shall apply to the Residential Time-Of-Day service under this Rider except as noted below.

Customers taking service under this Rider may not also take service under the Pilot Rider for Community Solar Garden Subscription, nor under the Rider for Parallel Generation.

RATE MODIFICATION

Customers will be billed at the Residential Service rate, plus the following Energy Charge Adjustments shall apply:

	Energy Charge Adjustment
All On-Peak kWh	6.500¢/kWh
All Off-Peak kWh	-0.400¢/kWh
All Super Off-Peak kWh	-4.200¢/kWh

SERVICE CONDITIONS

On-Peak, Off-Peak, and Super Off-Peak Period Defined: The On-Peak Periods shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super Off-Peak Period shall be defined as 11:00 p.m. to 5 a.m. Central Prevailing Time (CPT), inclusive. The Off-Peak Periods shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

SPECIAL RULES

1. Any Customer choosing to be served on this rate tariff thereby waives all rights to any billing adjustment arising from any claim that the bill for the Customer's services would be cheaper on any alternative rate schedule for any period of time.

PRIVACY PROVISION

The Company follows its standard operational privacy guidelines and practices for all customers, including those participating under this Service Schedule. The Company complies with the State and Federal laws and regulations governing utility customer data

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RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

use such as the Federal Power Act, the Minnesota Public Utilities Act, and the Minnesota State Statutes including Chapters 47 and 248B.

The Company routinely collects data about and from its Customers through various sources as part of the normal course of providing services. Customer personal information, account and usage details, billing information, and program participation details are secured and retained in internal and online databases in accordance with the Company's standard operational guidelines which maintain administrative, technical, and physical safeguards to protect the privacy and security of the information. These safeguards include but are not limited to encryption, password protection, and secured files and buildings.

Energy Consumption Data:

Energy consumption and tariff data will be collected during the participation period. This data includes:

a. Date and hour of each day, with time zone;
b. Hourly interval meter usage data for 0-12 months prior to commencement of the Tariff (depending upon the date of meter installation relative to start of Tariff) and during the participation period;
c. Hourly weather data from the nearest weather station for 12 months prior to commencement of the Tariff and during the participation period;
d. Tariff sheet reference (i.e., which tariff sheet(s) each customer was on and the date range that the customer was on that tariff sheet for the 12 months prior to the commencement of the Tariff);
e. Start date of billing cycle;
f. Monthly electricity bill (i.e., $ amount) for 12 months prior to commencement of the Tariff; and
g. Electricity usage from the monthly bill for 12 months prior to commencement of the Tariff and during the participation period.

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SALES ADJUSTMENT MECHANISM

APPLICATION

Applicable to electric service under all Retail Rate Schedules except that this sales adjustment mechanism shall not be applicable to service under Company's Competitive Rate Schedules – Rate Codes 73 and 79.

DESCRIPTION

There shall be applied to Customer's monthly bill a Sales Adjustment (when revenue from the most recent fiscal year for the Large Power and Very Large Power customer classes changes compared to the base rate revenue approved by the Minnesota Public Utilities Commission (MPUC) as part of the most recent general retail rate case. This Sales Adjustment Mechanism is designed to either recover the entire reduction or credit the entire increase of actual Large Power and Very Large Power base rate revenue compared to the approved base rate revenue to all retail customer classes over a period of twelve months.

DEFINITIONS AND CALCULATION

1. The Large Power and Very Large Power rate classes approved base rate revenue by the Commission in the Company's most recent concluded general rate proceeding are defined as Large Power and Very Large Power base revenue components from Rate Codes 74 and 85 – which includes customer charge, demand charge, transmission demand charge, and firm energy;

2. Large Power and Very Large Power actual base rate revenue in the most recent fiscal year shall be net of any margins on replacement sales resulting from load reduction of Large Power or Very Large Power customers;

3. The Sales Adjustment shall be triggered if actual base rate revenues, net of any margins, for the most recent fiscal year differs from the approved base rate revenues, whether such variance is higher or lower;

4. The revenue variance that each customer class would be apportioned would be based on the approved rate design from the most recent concluded general rate proceeding. Then the projected billing units from the most current sales forecast would be used to determine the annual adjustment factor by customer class.

5. The Sales Adjustment will be applied to customer bills as a credit or surcharge for a period of twelve months.

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SALES ADJUSTMENT MECHANISM

ANNUAL ADJUSTMENT FACTORS

Adjustment factors for each applicable class will be determined and updated annually based on revenue differences for each calendar year that result from differences between approved and actual revenue from the Large Power and Very Large Power customer classes. Updated factors for each calendar year, including a true-up for prior period, will apply for twelve months. There shall be applied to Customer's monthly bill a Sales Adjustment surcharge or credit:

Large Power and Very Large Power Customers	$X.XX per kW and X.XXX¢ per kWh
Residential Customers	X.XXX¢ per kWh
General Service Customers	X.XXX¢ per kWh
Large Light & Power Customers	X.XXX¢ per kWh
Lighting Customers	X.XXX¢ per kWh

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

PURPOSE AND CONTENTS

These Service Regulations govern the supplying and taking of electric service. The regulations are designed to provide each Customer the greatest practicable latitude in the use of safe, reliable, and affordable service.

These Service Regulations, together with Extension Rules and Rate Schedules, are on file in the Company's various offices, and copies are obtainable by any Customer upon request by telephone, by mail, or www.mnpower.com.

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Leah N. Peterson
Director – Customer Analytics and Market Settlements

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SECTION I - DEFINITIONS

The following terms when used in these Service Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated, have the meanings given below:

1. **Customer:** Any individual(s), partnership, association, firm, public or private corporation or governmental agency having Company's electric service at any specified location.

2. **Company:** Minnesota Power.

3. **Electric Service:** The supplying of electric power and energy, or its availability, irrespective of whether any electric power and energy is actually used. Supplying of service by Company consists of the maintaining by it, at the point of delivery, of approximately the agreed voltage and frequency by means of facilities adequate for carrying Customer's contracted load.

4. **Point of Delivery:** The end of Company's service drop, or the point where Company's wires are joined to Customer's service entrance conductors or apparatus, unless otherwise specified in Customer's Service Agreement.

5. **Customer's Installation:** In general, all wiring, appliances and apparatus of any kind or nature on Customer's side of the point of delivery (except Company's meter installation), useful in connection with Customer's ability to take electric service.

6. **Service Drop:** The wires, owned by Company, connecting Company's distribution mains to Customer's service entrance conductors.

7. **Service Entrance Conductors:** The wires provided by the Customer extending from Customer's main line switch or center at which circuits originate, to the terminal of the Company's service drop.

8. **Month:** An interval of approximately thirty days between successive meter reading dates, except when the calendar month is specified.

9. **Service Agreement:** The agreement or contract between Company and Customer pursuant to which service is supplied and taken.

10. **Notice:** Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice being computed from the date of such personal delivery or mailing.

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11. **Meter:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure and report the power and energy supplied to any Customer at a single point of delivery.

12. **Customer Extension:** Any branch from, or continuation of, an existing line to the point of delivery to Customer, including increases in capacity of any of Company's existing facilities, or the changing of any line to meet the Customer's requirements, and including all transformers, service drops and meters.

SECTION II - SERVICE AGREEMENTS

13. **Form and Execution of Service Agreements:** Each application for service normally is made on Company's standard form of application, which, when properly executed by Customer and Company, becomes binding and along with the applicable Rate Schedules, Rules and Regulations, is termed a Service Agreement. Any Service Agreement referred to herein is subject to amendment or change by Company. Any such amendment or change to a Service Agreement may be subject to acceptance or approval by any regulatory body having jurisdiction thereof and upon acceptance or approval will automatically apply to any executed Service Agreement.

    If for any reason an application is not signed by the Customer, the giving of service by the Company and the accepting of such service by all Customers receiving service shall impose the same obligation on each as if a Service Agreement had been executed.

14. **Contract Period of Service Agreements:** The contract period shall be as indicated in the applicable Rate Schedule, unless otherwise provided for in the Service Agreement.

15. **Renewal and Termination of Service Agreements:** Renewals shall be as provided for in the Service Agreement. Unless otherwise provided in the Service Agreement or Rate Schedule, Customers requesting termination of service through a physical disconnect and removal of Company owned equipment must fill out Form 6032 and give Company at least 7 days notice prior to the date termination is desired. Customer will be held responsible for all service supplied to vacated premises until such notice has been received by Company. Notification may be made by writing, e-mail through the MyAccount tool, or by visiting the Company's website at www.mnpower.com.

    When the contract period of a Service Agreement is extended, the demand previously established by Customer is considered as having been established under the extended contract period.

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When a new Service Agreement is entered into, the demand previously established by Customer is considered as having been established under the contract period of the new Service Agreement except that, when the contract demand under the new Service Agreement is less than 60% of the highest actual demand established in the previous contract year, the Company will waive the above requirement.

16. **Company's Right to Cancel Service Agreement or to Suspend Service:** Company, in addition to all other legal remedies, may terminate the Service Agreement, or suspend delivery of service, for any default or breach of the Service Agreement by the Customer, but no such termination or suspension will be made by Company without five (5) days written notice, excluding Sundays and legal holidays, to Customer, stating in what particular the Service Agreement has been violated, except in cases of unlawful or unauthorized use of service by Customer, or dangerous leakage or short circuit on Customer's side of the point of delivery, or in case of utilization by Customer of service in such manner as to cause danger to persons or property. Failure of Company at any time to either suspend delivery of service or to terminate the Service Agreement, or to resort to any other legal remedy, or its adoption of either one or the other of such alternatives, shall not affect Company's right to resort to any of such remedies for the same or any future default or breach by Customer.

17. **Successors and Assigns:** Service Agreements inure to the benefit of and are binding upon the respective heirs, legal representatives, successors and assigns of the parties thereto; but no assignment by Customer shall be binding upon Company until accepted in writing by the latter.

SECTION III - SUPPLY AND TAKING OF SERVICE

18. **Supplying of Service:** Service is supplied only under and pursuant to these Service Regulations and the applicable Rate Schedule, Riders, and Regulatory Rules. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, as to capacity and voltage, for the service desired.

Service will be subject to disconnection and deposit requirements as provided by rules of the Minnesota Public Utilities Commission and other applicable law, if, at the time of application for service, the Customer is indebted to the Company for service previously supplied at the same or another address.

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19. **Disconnection of Service:**

A. With Notice - Service may be disconnected with notice for any reason under Minn. Rules Part 7820.1000 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

B. Without Notice - Service may be disconnected without notice for any reason under Minn. Rules Part 7820.1100 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

C. The Company will not perform an involuntary disconnection of residential electric service in affected counties when an extreme heat watch, heat advisory, or extreme heat warning issued by the National Weather Service is in effect under Minn. Rules Part 216B.0975.

20. **Reconnection of Service:** Company shall reconnect service following disconnection for non-payment:

- After all past due accounts, deposits and reconnection fees, where applicable, shall have been paid or

- Under a payment agreement for all past due accounts, deposits and reconnection fees, where applicable. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected.

A. The Service Reconnection Fee shall be as follows:

i. $20.00 between the hours of 8:00 AM and 4:30 PM Monday through Friday.

ii. $100.00 after 4:30 PM, before 8:00 AM and on Saturdays, Sundays and legal holidays.

B. Where service has been disconnected under Minn. Rules Part 7820.1100.B., a reconnection fee will not be required.

C. Following disconnection under Minn. Rules 7820.1100.A., reconnection will occur only after Company has received payment from Customer of the following:

i. Power and energy not recorded on the meter at the appropriate rate, the amount of which may be estimated by Company based on the best available data.
ii. All expenses incurred by Company due to any such unauthorized act or acts.

21. **Service Relock Penalty:**

A. Company shall assess a Service Relock Penalty of $100.00 where the Company has previously disconnected service and is required to subsequently return to relock or disconnect the service after it was connected by a Customer without Company authorization.

B. Company shall assess a penalty for all expenses incurred if additional disconnection of service is required at Customer premises.

C. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

22. **Customer Notice of Planned Service Interruptions:** Pursuant to Minn. Rule 7826.0800, the Company shall give Customers the most effective actual notice possible of any planned service interruption expected to last longer than 20 minutes. For any planned interruption expected to exceed four hours, the Company shall provide, if feasible, mailed notice one week in advance, and notice by telephone or by door-to-door household visits 12 to 72 hours before the planned interruption. When possible, planned service interruptions will be scheduled at times that will minimize the inconvenience to Customers. In the event a planned service interruption exceeding four hours is canceled, the Company, where feasible, shall notify the Customers who had received notice that service would be interrupted.

23. **Continuity of Service:** Company will endeavor to provide continuous service but does not guarantee a constant supply of electric energy and shall not be liable to Customer for damages occasioned by interruption, except as provided by law. The Company shall not be liable for any loss of profits, special, or consequential damages resulting from the use of service or any interruption or disturbance of service.

In the event of power shortage any curtailment among Customers shall be made as nearly as practical pro rata without liability on the part of Company to any Customer affected.

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If any part of service furnished by Company is employed for purpose of pumping water, Company assumes no obligation to maintain an adequate supply for fire protection, or any other purpose, whatsoever, and such use shall not subject Company to any liability to any party for damages to person or property due to failure of water supply resulting from an interruption or deficiency of electric service from whatsoever cause the same may arise.

24. **Suspension of Service for Repairs and Changes:** When necessary to make repairs to or changes in its lines or system, Company may, without incurring any liability therefore, suspend service for such periods as may be necessary, and in such manner as to minimize inconvenience to Customer.

25. **Use of Service:** Service is for Customer's use only. Company permits redistribution and submetering only where allowed by law. The electric service equipment and associated building wiring of buildings shall be arranged by the owner to permit individual metering of the electrical consumption of each building and occupancy unit to comply with Minn. Stat. 504B.161 and any law amendatory thereto. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable Rate Schedules to each Customer and separately occupied building and occupancy unit.

    In no case may Customer, except with the written consent of Company, extend or connect an installation to lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Such consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business. In case of unauthorized remetering, sale or extension of service to another person, Company, after five (5) days written notice excluding Sundays and legal holidays, may discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

26. **Customer's Responsibility:** Customer assumes all responsibility on Customer's side of the point of delivery for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

27. **Right-of-Way:** Customer shall, without compensation, make or procure satisfactory conveyance to Company of right-of-way for Company's lines necessary and incidental to the furnishing of service to Customer and for continuing or extending said lines over, under, across or through the property owned or controlled by Customer in a manner deemed appropriate by the Company (including facility maintenance and vegetation management rights).

28. **Access to Premises:** Company personnel may enter Customer's premises only as authorized by applicable law and regulations. Failure of Customer to provide Company reasonable access may result in disconnection of service under Minn. Rules Part 7820.1000(E).

29. **Location of Point of Attachment:** Customer's Point of Attachment is to be located at a point readily accessible to Company's distribution mains. Customer shall install and maintain a point of attachment for Company's service drop. Said point of attachment shall be of sufficient mechanical strength to support the wind and ice loaded weight of the service drop and shall be located as determined by the Company.

SECTION IV - CUSTOMER'S INSTALLATION

30. **Nature and Use of Installation:** All of Customer's wires, apparatus and equipment shall be selected with the view to obtaining safety, good efficiency, good voltage regulation and the highest practicable power factor and shall be installed in accordance with standard practices. Customer shall install and maintain, on Customer's side of point of delivery, suitable protective equipment as may be required by the Company for the protection of its service to other customers and may not employ or utilize any equipment, appliance or device so as to affect adversely Company's service to Customer or to others. The Company's failure to require such equipment shall not operate to relieve Customer from the obligation to utilize and comply with standard practices. Company may require auto starters or other suitable starting devices for motors above 5 horsepower. When polyphase service is supplied by Company, Customer shall control the use thereof so that the load at the point of delivery will be maintained in reasonable electrical balance between the phases.

    Installations of neon, fluorescent, mercury vapor lamps or tubes, or other types of gaseous tube lamps, or other devices having low power factor characteristics, should be equipped with corrective apparatus to increase the power factor of each unit or separately controlled group of units to not less than approximately 90% lagging.

31. **Inspection by Company:** Company retains the right, but does not assume the duty, to inspect Customer's installation at any time and will refuse to commence or to

continue service whenever it does not consider such installation to be in good operating condition, but Company does not in any event assume any responsibility whatever in connection with such matters.

32. **Changes in Installations:** As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a definite limited capacity, Customer shall give notice to Company, and obtain Company's consent, before making any material changes or increases in Customer's installation. Company as promptly as possible after receipt of such notice will give its approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Failure to secure Company's approval shall make Customer liable for any damage to Company's facilities.

SECTION V - COMPANY'S INSTALLATION

33. **Installation and Maintenance:** Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, on Customer's side of the point of delivery. Only Company's agents are authorized to connect Company's service drop to Customer's service entrance conductors and to connect Company's meters.

    A. Electrical Permit: The Company is prohibited from connecting its service drop to Customer's service entrance conductors until permitted by the governmental authority having jurisdiction.

    B. Standard Connection: The Company will make the connection between its existing distribution facilities and the Customer's Service Entrance Conductors using the standard extension route, voltage, design, materials, and construction standards selected by the Company. If the Customer requests a route, connection method, facilities, or other features that differ from the Company's standard extension, the Customer may be required to pay the additional costs associated with the non-standard extension.

    C. Suitable Space: The Customer shall provide at no cost to Company a suitable room or space for Company's transformers and equipment specifically used in providing service to Customer when such room or space is deemed necessary by Company.

34. **Protection by Customer:** Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one except Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or

damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

Company shall not be responsible to Customer or any other party because of any damage resulting from such installations which are not readily subject to inspection from the ground and the exterior of the premises, or from the meter location, unless Customer shall have notified Company of a condition which, in the reasonable opinion of the Customer, requires attention and the Company shall have had a reasonable time within which to inspect and, if necessary, repair the same.

35. **Customer Extensions:** The Company, at its own expense, makes extensions where the revenue therefrom is sufficient, in Company's opinion, to justify the necessary expenditure.

Where the Company cannot be assured that the business offered is of sufficient duration, where unusual expenditures are necessary to supply service because of location, size or character of installation, or where area requirements of regulatory bodies may control, the Customer or Customers shall make arrangements satisfactory to Company dependent upon the particular conditions of each situation.

36. **Alteration of Facilities:** Company will, at its discretion, alter, relocate, convert to underground, or remove Company's facilities as may be requested in writing by Customer. Customer shall pay Company for all costs, except as limited below, associated with such alteration, relocation, conversion to underground, or removal including any new facilities required to provide service after the alteration, relocation, conversion, or removal.

Customers requesting the alteration, relocation, conversion, or removal shall pay the estimated cost for the change, less salvage, of the facilities required to effect such change prior to Company committing funds for the work. Where the actual cost is different from the estimated cost upon which the advance payment was based, as determined upon completion of the requested alteration, relocation, conversion, or removal, Company will refund any excess payment made by Customer or render a bill for any additional amount due. The Company, at its own expense, may alter facilities where the revenue therefrom is sufficient, in the Company's opinion, to justify the necessary expenditure.

SECTION VI - METERING

37. **Installation:** Company shall furnish and install the necessary meter or meters, and Customer shall provide and maintain a location, free of expense and satisfactory to Company, all in accordance with Company's Metering Standards.

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38. **Evidence of Consumption:** Unless proven to be inaccurate, the registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by Customer.

39. **Tests:** Company tests its meters and maintains their accuracy of registration in accordance with good practice. On request of Customer, Company will make a special test which will be done at the expense of the Company. If the Customer requests another test before the expiration of a twelve-month period, the Customer shall bear the cost of the test if the meter is found to be in error by less than 2%, fast or slow. The average registration accuracy of a meter is taken as the mean of full load (100% of rated load) accuracy, and light load (5-10% of rated load) accuracy. At Company's discretion, tests may be made under average load conditions.

SECTION VII - PARALLEL GENERATION

40. **Design:** Customer's electric generating equipment shall be designed (1) to operate in synchronization with Company's system and (2) to automatically disconnect the facility from Company's system in the event Company's system becomes de-energized unless by mutual agreement between the Customer and Company. All synchronizing and protective devices to accomplish this mode of operation shall be provided and maintained by Customer.

41. **Disconnection:** Customer shall provide and maintain a manual, lockable disconnect switch providing a visible open and capable of isolating the Customer's generator from the Company's electrical system. This disconnect switch shall be readily accessible to Company personnel at all times, shall include a provision for padlocking it in the open position, and shall meet all other reasonable requirements established by Company.

42. **Customer Responsibility:** Customer shall pay for the cost of rebuilding and/or modifying Company facilities to provide adequate capacity for the parallel generation system and adequate protection for the Company's electrical system.

    Customer shall be subject to the State of Minnesota Distributed Energy Resources Interconnection Process and Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements or the most recent version of Minnesota's interconnection standards. Copies of such standards shall be made available to Customer upon request and are available at www.mnpower.com.

SECTION VIII - BILLING

43. **Billing Periods:** Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by

Customer does not release or diminish the obligation of Customer with respect to payment thereof.

44. **Separate Billing for Each Point of Delivery:** At each point of delivery the use of service is metered separately for each Customer served. Whenever for any reason Company furnishes two or more meter installations for a single Customer, or supplies service under a Rate Schedule which does not require a meter, each point of metering and/or point of delivery where no meter is required is considered as a separate service. A separate Service Agreement is required, and bills are separately calculated, for each such separate service, except where Company may, under special circumstances, waive this requirement.

45. **Adjustment for Inaccurate Meter Registration:** Meter too fast or too slow: In the event that any routine or special test of a Company meter discloses its average accuracy of registration to be in error by more than 2%, fast or slow, Company will refund the overcharge for a fast meter or charge for electricity consumed, but not included in the bills previously rendered for a slow meter. The refund or charge for both fast and slow meters will be based on corrected meter readings for a period equal to one-half the time elapsed since the last previous test but not to exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed to that date, but in no event for a period longer than one (1) year.

Whenever any bill or bills have been adjusted or corrected as provided above, the Company will refund to existing Customer any amount due when the amount due exceeds one ($1.00) dollar or to previous Customer any amount due when the amount due exceeds two ($2.00) dollars or Company will bill Customer for any amount owed when the amount owed exceeds ten ($10.00) dollars, as the case may be.

Meter fails to register or registers intermittently: When the average error cannot be determined by test because the meter is not found to register or is found to register intermittently, the Company may charge for an estimated amount of electricity used, which shall be calculated by averaging the amounts registered over corresponding periods in previous years or in the absence of such information, over similar periods of known accurate measurement preceding or subsequent thereto, but in no event shall such charge be for a period longer than one year.

If a Customer has called to the Company's attention doubts as to the meter's accuracy and the Company has failed within a reasonable time to check it, there shall be no back billing for the period between the date of the Customer's notification and the date the meter was checked.

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46. **Late Payment Charge:** Company shall assess a Late Payment Charge of 1.5% per monthly billing period, on that portion of a retail Customer's account representing charges for Company service(s) past due, if the unpaid balance exceeds $10.00. All late payments received will be credited against the oldest outstanding account balance before the application of any Late Payment Charge. The unpaid Company account balance for a Customer under the Budget Billing Plan or another Company approved payment plan shall mean that the Company budget arrears balance and not the accumulated actual Company balance will be subject to a Late Payment Charge. No Late Payment Charge will be charged on the portion of the Company balance in dispute while dispute procedures are underway. A Late Payment Charge may be retroactively charged on the settled amount after dispute procedures are completed. At Company's discretion, any Late Payment Charge, or portion thereof, may be waived provided such waiver is consistent with the Minnesota Public Utilities Act.

    A. Residential Customer: A Late Payment Charge shall be added to any Company account for which payment is not received and credited by Company within fifteen (15) days from the current billing date, plus ten (10) days of grace period, or a total of twenty-five (25) days. Residential customer who qualifies for assistance under the Low Income Home Energy Assistance Program (LIHEAP) may request waiver of the Late Payment Charge on the "current bill" portion of each monthly bill. Self-qualification using LIHEAP income guidelines will be permitted for Senior Citizens at age 62 or older. Efforts will be made by Company to work with local governmental agencies to pre-qualify Customers where administratively feasible. Customer accounts must be re-qualified annually.

    B. Nonresidential Customer: A Late Payment Charge shall be added to any Nonresidential Customer account for which bill payment is not received and credited by Company within fifteen (15) days from the current billing date.

47. **Delinquent Bills:** Bills become delinquent if not paid on or before the past due date as shown on bill and service may be discontinued upon five (5) days written notice, excluding Sundays and legal holidays, to Customer after becoming delinquent. During the Cold Weather Rule months, October 1 through April 30, service may be disconnected only as provided in section 60 and Minnesota Statutes, section 216B.096. For residential customers, such written notice of disconnection shall specify a disconnection date not earlier than the third working day after the next scheduled billing date.

48. **Unlawful Use of Service:** In any case of tampering with meter installation or interfering with the proper functioning thereof or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, Customer is liable to immediate discontinuance of service,

without notice, and to prosecution under applicable laws, and Company shall be entitled to collect from Customer at the appropriate rate for all power and energy not recorded on the meter by reason of such tampering, interfering, or other unlawful use or service diversion (the amount of which may be estimated by Company from the best available data), and also for all expenses incurred by the Company on account of such unauthorized act or acts.

49. **Charge for Restoring Service:** If service to Customer is discontinued by Company for valid cause, then before service is restored, Customer shall pay Company all permitted costs of discontinuing and restoring service. There will be no charge for reconnection when service has been discontinued in the event of a condition determined to be hazardous to Customer, to other Customers of Company, to Company's equipment, or to the public.

    If Customer requests that service be discontinued and subsequently requests restoration of service at same premises within twelve (12) months of discontinuance, the charge for restoring service will be the sum of minimum bills during the elapsed period but not less than all costs of discontinuing and restoring service.

50. **Selection of Schedule:** The Company's Rate Schedules are designed for service supplied to Customer on a continuous annual basis. Customer may elect to take service under any of the Rate Schedules applicable to such service. Company will advise Customer of the Rate Schedules which, in its judgment, are best adapted to Customer's needs on an annual basis, but such advice must be based upon Customer's statements as to Customer's installation and requirements for service and Company assumes no responsibility for the selection of the Rate Schedule made by Customer. If Customer changes selection of a Rate Schedule, Customer may not go back to the previous Rate Schedule for a period of twelve (12) months; provided, however, that a Large Light and Power Customer whose normal monthly firm demand is below 50,000 kW shall be billed on the Large Power Service Schedule in months in which its measured demand, as adjusted for power factor, exceeds 50,000 kW, and shall go back to the Large Light and Power Service Schedule when its demand falls below 50,000 kW. Rules applicable to specific Rate Schedules shall apply when Customer desires service on other than a continuous annual basis, or the term of service provision of the Rate Schedule is greater than one (1) year.

    If, for any cause a Service Agreement is entered into in which is specified a Rate Schedule not applicable to the class of service taken, on discovery of the error all bills rendered during the preceding twelve (12) months will be recalculated in accordance with the properly applicable Rate Schedule and Company will refund to existing Customer any amount due, when the amount due exceeds one ($1.00) dollar or to previous Customer any amount due, when the amount due exceeds two

($2.00) dollars, or Company will bill Customer for any amount owed, when the amount owed exceeds ten ($10.00) dollars, as the case may be. If the amount due Company is not paid within ten (10) days from presentation of bill, or Customer does not agree to payment over a reasonable period of time, or Customer fails to sign a new Service Agreement, Company may, after five (5) days written notice excluding Sundays and legal holidays, disconnect service.

51. **Proration of Bills:** Bills for energy used during a billing period that is longer or shorter than the normal billing period by more than five (5) days shall be prorated on a daily basis, but no billing will be made for three (3) or less days when no energy is used. However, in no event will the total length of service between initial and final service be taken as less than one (1) month. No bill will be prorated for change in operating level within the billing period.

52. **Company Billing Errors:** When a Customer has been overcharged or undercharged as a result of incorrect reading of the meter, incorrect application of rate schedule, incorrect connection of the meter, application of an incorrect multiplier or constant or other similar reasons, the amount of the overcharge shall be refunded to the Customer or the amount of the undercharge may be billed to the Customer as detailed in Minnesota Administrative Rules 7820.3800 subparts 2 through 4.

    A. Remedy for Overcharge: If a Customer was overcharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, plus interest up to a maximum of three years from the date of discovery. Interest will be calculated as prescribed by Minnesota Statutes, section 325E.02(b). If the recalculated amount indicates that more than $1.00 is due an existing Customer or $2.00 is due a person no longer a Customer of the Company, the full amount of the calculated difference between the amount paid and the recalculated amount shall be refunded to the Customer.

    B. Remedy for Undercharge: If a Customer was undercharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, for the period beginning one year before the date of discovery. If the recalculated amount due the Company exceeds $10.00, the Company may bill the Customer for the amount due. The Company must not bill any undercharge incurred after the date of a Customer inquiry or complaint if the Company failed to begin investigating the matter within a reasonable time and the inquiry or complaint ultimately resulted in the discovery of the undercharge.

    C. Exception if Error Date Known: If the date the error occurred can be fixed with reasonable certainty, the remedy shall be calculated on the basis of payments

for service rendered after that date, but in no event for a period beginning more than three years before the discovery of an overcharge or one year before the discovery of an undercharge.

SECTION IX - DEPOSITS AND GUARANTEES

53. **When Required:** Company may require Customer to make a deposit or guarantee satisfactory to Company to secure the payment of bills as they become due. Specific conditions requiring deposits or guarantees are identified in Regulation 54. The amount of such deposit shall not exceed twice the average monthly bill of Customer as estimated by Company from Customer's statement in his or her application or as thereafter ascertained.

54. **When Refunded:** The deposit shall be refunded to Customer after twelve (12) consecutive months of prompt payment of all Company bills. Company may, at its option, refund the deposit by direct payment or as a credit on the bill. Upon termination of service, the deposit with accrued interest shall be credited to Customer's final bill and the balance, if any, shall be returned within forty-five (45) days to Customer with a written receipt as required under Minn. Stat. 325E.02(b).

55. **Interest on Deposits:** Interest shall be paid annually on all deposits at the rate specified by Minn. Stat. 325E.02(b) or other applicable laws of the State of Minnesota and will be applied against the electric service bill. Any unpaid interest at time of final settlement of Customer's accounts will be credited to Customer's accounts.

56. **Conditions Requiring a Deposit or Guarantee:** Company may require a deposit or guarantee of payment as condition of obtaining new service or continuing existing service under Minn. Rules Part 7820.4300, 7820.4400 or as may otherwise be provided below.

    A. Customer has outstanding a prior utility service account with another electric or gas utility which at the time of request for service remains unpaid and not in dispute.

    B. Information requested under Minn. Rules Part 7820.4300 or 7820.4400 is not provided within twenty (20) days of the request for service (except where Customer has sought but not yet received credit information from a prior utility).

    C. Information provided pursuant to Minn. Rules Part 7820.4300 or 7820.4400 is determined to be false or erroneous.

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

57. **Conditional Service Prior to Establishment of Credit:** Conditional service shall be provided expeditiously upon receipt of an application for service, and for up to twenty (20) days until credit has been satisfactorily established. Conditional service may be disconnected immediately without notice if required information or a required deposit or guarantee has not been received twenty (20) days after Company's request.

SECTION X – COLD WEATHER RULE

58. **Applicability:** This section applies only to residential customers of the Company.

59. **Definitions:**

A. The terms used in this section have the meanings given them in Minnesota Statute, 216B.096.

B. "Cold weather period" means the period from October 1 through April 30 of the following year.

C. "Customer" means a residential customer of the Company.

D. "Disconnection" means the involuntary loss of Company heating service as a result of a physical act by the Company to discontinue service. Disconnection includes installation of a service or load limiter or any device that limits or interrupts Company service in any way.

E. "Household income" means the combined income, as defined in Minnesota Statutes 290A.03, subdivision 3, of all residents of the Customer's household, computed on an annual basis. Household income does not include any amount received for energy assistance.

F. "Reasonably timely payment" means payment within five working days of agreed-upon due dates.

G. "Reconnection" means the restoration of Company heating service after it has been disconnected.

H. "Summary of rights and responsibilities" means a Commission-approved notice that contains, at a minimum, the following:

i. an explanation of the provisions of subdivision 5;

ii. an explanation of no-cost and low-cost methods to reduce the consumption of energy;

iii. a third-party notice;

iv. ways to avoid disconnection;

v. information regarding payment agreements;

vi. an explanation of the Customer's right to appeal a determination of income by the Company and the right to appeal if the Company and the Customer cannot arrive at a mutually acceptable payment agreement, and a list of names and telephone numbers for county and local energy assistance, and weatherization providers in each county served by the Company.

I. "Third-party notice" means a commission-approved notice containing, at a minimum, the following information;

i. a statement that the Company will send a copy of any future notice of proposed disconnection of Company heating service to a third party designated by the residential customer;

ii. instructions on how to request this service; and

iii. a statement that the residential customer should contact the person the Customer intends to designate as the third-party's name.

J. "Company" means Minnesota Power.

K. "Company heating service" means natural gas or electricity used as a primary heating source, including electricity service necessary to operate gas heating equipment, for the Customer's primary residence.

L. "Working days" means Mondays through Fridays, excluding legal holidays. The day of receipt of a personally served notice and the day of mailing a notice shall not be counted in calculating working days.

60. **Company Obligations Before Cold Weather Period:** Each year, between August 15 and October 1, the Company must provide all Customers, personally or by first class mail, a summary of rights and responsibilities. The summary must also be provided to all new residential customers when service is initiated.

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

61. **Notice Before Disconnection During Cold Weather Period:** Before disconnecting Company heating service during the cold weather period, the Company must provide, personally or by first class mail, a commission-approved notice to a Customer, in easy-to-understand language, that contains, at a minimum, the date of the scheduled disconnection, the amount due, and a summary of right and responsibilities.

62. **Cold Weather Rule:**

A. During the cold weather period, the Company may not disconnect and must reconnect Company heating service of a Customer whose household income is at or below 50 percent of the state median income if the Customer enters into and makes reasonably timely payments under a mutually acceptable payment agreement with the Company that is based on the financial resources and circumstances of the household; provided that, the Company may not require a Customer to pay more than ten percent of the household income toward current and past Company bills for Company heating service.

B. The Company may accept more than ten percent of the household income as the payment arrangement amount if agreed to by the Customer.

C. The Customer or a designated third party may request a modification of the terms of a payment agreement previously entered into if the Customer's financial circumstances have changed or the Customer is unable to make reasonably timely payments.

D. The payment agreement terminates at the expiration of the cold weather period unless a longer period is mutually agreed to by the Customer and the Company.

E. The Company shall use reasonable efforts to restore service within 24 hours of an accepted payment agreement, taking into consideration Customer availability.

63. **Verification of Income:**

A. In verifying a Customer’s household income, the Company may:

1. accept the signed statement of a Customer that the Customer is income eligible;

2. obtain income verification from a local energy assistance provider or a government agency;

3. consider one or more of the following:

i. the most recent income tax return filed by members of the Customer's household;

ii. for each employed member of the Customer's household, paycheck stubs for the last two months or a written statement from the employer reporting wages earned during the preceding two months;

iii. documentation that the Customer receives a pension from the Department of Human Services, the Social Security Administration, the Veteran's Administration, or other pension provider; a letter showing the Customer's dismissal from a job or other documentation of unemployment; or

iv. other documentation that supports the Customer's declaration of income eligibility.

B. A Customer who receives energy assistance benefits under any federal, state or county government programs in which eligibility is defined as household income at or below 50 percent of state median income is deemed to be automatically eligible for protection under this section and no other verification of income may be required.

64. **Prohibitions and Requirements:**

A. Section 63 applies during the cold weather period.

B. The Company may not charge a deposit or delinquency charge to a Customer who entered into a payment agreement or a Customer who has appealed to the Commission under Minnesota Statutes 216B.096 subdivision 8.

C. The Company may not disconnect service during the following periods:

i. during the pendency of any appeal under Minnesota Statutes 216B.096 subdivision 8;

ii. earlier than ten working days after the Company has deposited in first class mail, or seven working days after the Company has personally served, the notice required under Minnesota Statutes 216B.096 subdivision 4 to a Customer in an occupied dwelling;

iii. earlier than ten working days after the Company has deposited in first class mail the notice required under Minnesota Statutes 216B.096 subdivision 4 to the recorded billing address of the Customer, if the Company has reasonably determined from an on-site inspection that the dwelling is unoccupied;

iv. on a Friday, unless the Company makes personal contact with and offers a payment agreement consistent with this section to the Customer;

v. on a Saturday, Sunday, holiday, or the day before the holiday;

vi. when Company offices are closed;

vii. when no Company personnel are available to resolve disputes, enter into payment agreements, accept payments, and reconnect service, or;

viii. when Commission offices are closed.

D. The Company may not discontinue service until the Company investigates whether the dwelling is actually occupied. At a minimum, the investigation must include one visit by the Company to the dwelling during normal working hours. If no contact is made and there is reason to believe that the dwelling is occupied, the Company must attempt a second contact during non-business hours. If personal contact is made, the Company representative must provide notice required under Minnesota Statutes 216B.096 subdivision 4 and, if the Company representative is not authorized to enter into a payment agreement, the telephone number the Customer can call to establish a payment agreement.

E. The Company must reconnect service if, following disconnection, the dwelling is found to be occupied and the Customer agrees to enter into a payment agreement or appeals to the Commission because the Customer and the Company are unable to agree on a payment agreement.

65. **Disputes, Customer Appeals:**

A. The Company must provide the Customer and any designated third party with a Commission-approved written notice of the right to appeal:

i. the Company determination that the Customer's household income is more than 50 percent of state median household income; or

ii. when the Company and Customer are unable to agree on the establishment or modification of a payment agreement.

B. A Customer's appeal must be filed with the Commission no later than seven working days after the Customer's receipt of a personally served appeal notice, or within ten working days after the Company has deposited a first class mail appeal notice.

C. The Commission must determine all Customer appeals on an informal basis, within 20 working days of receipt of a Customer's written appeal. In making its determination, the Commission must consider one or more of the factors in Minnesota Statutes 216B.096 subdivision 6.

D. Notwithstanding any other law, following an appeals decision adverse to the Customer, the Company may not disconnect Company heating service for seven working days after the Company has personally served a disconnection notice, or for ten working days after the Company has deposited a first class mail notice. The notice must contain, in easy-to-understand language, the date on or after which disconnection will occur, the reason for disconnection, and ways to avoid disconnection.

66. **Customers Above 50 Percent of State Median Income:** During the cold weather period, a Customer whose household income is above 50 percent of state median income:

A. has the right to a payment agreement that takes into consideration the Customer's financial circumstances and any other extenuating circumstances of the household; and

B. may not be disconnected and must be reconnected if the Customer makes timely payments under a payment agreement accepted by the Company.

SECTION XI – RESIDENTIAL CUSTOMER PROTECTIONS

67. **Applicability:** The provisions of this section apply to residential customers of the Company.

68. **Budget Billing Plans:** The Company shall offer a Customer a budget billing plan for payment of charges for service, including adequate notice to Customer prior to changing budget payment amounts.

69. **Payment Agreements:** In compliance with Minnesota Statute 216B.098, the Company shall offer a payment agreement for the payment of arrears for past due customers that have not yet been disconnected, or to customers disconnected during non-Cold Weather Rule months. During Cold Weather Rule months, Cold Weather

Rule provisions will apply. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a broken payment agreement immediately preceding disconnection or has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected. Under these circumstances, to be reconnected, all past due accounts, deposits and reconnection fees, where applicable, shall have been paid.

70. **Undercharges:**

A. In compliance with Minnesota Statutes 216B.098, the Company shall offer a payment agreement to Customers who have been undercharged if no culpable conduct by the Customer or resident of the Customer's household caused the undercharge. The agreement must cover a period equal to the time over which the undercharge occurred or a different time period that is mutually agreeable to the Customer and the Company, except that the duration of a payment agreement offered by the Company to a Customer whose household income is at or below 50 percent of state median household income must consider the financial circumstances of the Customer's household.

B. No interest or delinquency fee may be charged as part of an undercharge agreement under this subdivision.

C. If a Customer inquiry or complaint results in the Company's discovery of the undercharge, the Company may bill for the undercharges incurred after the date of the inquiry or complaint only if the Company began investigating the inquiry or complaint within a reasonable time after it was made.

71. **Medically Necessary Equipment:** The Company shall reconnect or continue service to a Customer's residence where a medical emergency exists or where medical equipment requiring electricity necessary to sustain life is in use, provided that the Company receives from a medical doctor written certification, or initial certification by telephone and written certification within five business days, that failure to reconnect or continue service will impair or threaten the health or safety of a resident of the Customer's household. The Customer must enter into a payment agreement.

72. **Commission Authority:** In addition to any other authority, the Commission has the authority to resolve Customer complaints against the Company, whether or not the complaint involves a violation of this Chapter 216B of Minnesota Statutes. The

Commission may delegate this authority to Commission staff as it deems appropriate.

SECTION XII - MISCELLANEOUS REGULATIONS

73. **Conflicts:** In case of conflict between any provision of these approved Service Regulations, Customer's Service Agreement or a Rate Schedule, the provision of the Service Agreement takes precedence, followed by the provision of the Rate Schedule. The Customer's Service Agreement will identify all such conflicts with the Service Regulations or Rate Schedule.

74. **Franchise Limitations:** All Service Agreements are subject to existing franchise limitations.

75. **Franchise Fees Notification:** The Company will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 60 days prior to its implementation. If the Company receives less than 60 days' notice of a repealed or reduced fee from a city, the Company will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance, or other operative document authorizing imposition of, or change in, the fee.

76. **Franchise Fees Customer Notification:** The following language will be included with the first customer bills on which a new or amended franchise fee is collected:

    The City of _____granted Minnesota Power a franchise to operate within the City limits. An electric franchise fee of (____% OF GROSS REVENUES or $_____ PER METER or $_____ PER KWH) will be imposed on customers effective MM/DD/YYYY. The line item appears on your bills as "_____Franchise Fee." Minnesota Power remits 100% of this fee to the City of _____.

77. **Regulation and Jurisdiction:** Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable Rate Schedule or other superseding Rate Schedules in effect from time to time. All the rates and regulations referred to herein are subject to amendment and change by Company. Any such amendments or changes may be subject to acceptance or approval by any regulatory body having jurisdiction thereof.

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EXTENSION RULES

I. GENERAL

The following rules shall govern the extension of the Company's electric transmission/distribution lines and service connections in all areas served by the Company to all classes of retail Customers requiring the Company's standard single or three phase electric transmission/distribution service.

The standard type of extension shall be the most feasible and economical as determined by the Company and shall be constructed in accordance with the Company's Distribution Construction Standards. When conditions require extensions from or connections to lines of voltages other than the standard voltage or where line construction other than the Company's standard construction is required, the Company reserves the right to make adjustments to these rules for such non-standard extensions such that adequate revenues are provided to fund the Extension Cost for a single point of delivery.

Except when meter pedestals for underground service have been installed, all facilities installed by the Company on either side of the service point and not expressly sold and conveyed to the Customers by written notice shall at all times remain the sole property of the Company, regardless of any Contributions in Aid of Construction paid by the Customer. When meter pedestals have been installed by the Company, the Customer shall be responsible for installing and will remain the sole property owner of all facilities on the Customer's side of the meter. In case of cancellation of the Customer's service agreement for any cause, the Company shall have the right to remove all facilities installed for serving the Customer.

Service will be supplied in accordance with the Company's schedules for the respective classes of service in the respective rate areas, the Company's Electric Service Regulations and the provisions of these Extension Rules.

II. EXTENSION COST

The "Extension Cost" is the estimated cost of extending the Company's distribution facilities beyond existing distribution facilities to serve new Customers or new loads, including all branch or lateral lines, but excluding the cost of transformer, meter and any system betterments. The Extension Cost shall be calculated using the applicable fixed charge and distance-based charge set forth below, based on the Company-selected route, and may include estimated costs attributable to anticipated Special Conditions.

III. EXTENSION COST CALCULATION

The Extension Cost shall be calculated by Company as follows:

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EXTENSION RULES

1. Single-Phase Service Extensions
For new single-phase service requiring an extension of the Company distribution facilities, the Customer shall pay:

Fixed Charge Per Extension: $400

Plus

Unit Cost Per Foot: $13

The Extension Cost shall be calculated based on the route selected by the Company from the existing distribution system to the Point of Delivery; if the Customer requests an alternative route, the Customer may be required to pay the additional cost of facilities associated with that route.

2. Three-Phase Service Extensions
For new three-phase service requiring an extension of the Company's distribution facilities, the Customer shall pay:

Fixed Charge Per Extension: $800

Plus

Unit Cost Per Foot: $23

The Extension Cost shall be calculated based on the route selected by the Company from the existing distribution system to the Point of Delivery; if the Customer requests an alternative route, the Customer may be required to pay the additional cost of facilities associated with that route.

If the estimated Extension Cost, as determined using the Company's Compatible Unit Estimator, exceeds $50,000, the Customer shall pay the actual cost incurred by the Company to design and construct the extension in lieu of the fixed charge and unit cost per foot.

The Extension Cost as described is intended to recover the costs associated with standard distribution line extensions and do not include facilities required for High Voltage Services.

Where High Voltage Service is requested by the Customer or required by the Company, the Customer shall be responsible for the full installed cost of all high voltage/primary metering facilities, including but not limited to instrument transformers, metering cabinets, communication equipment, associated wiring,

EXTENSION RULES

and any other equipment necessary to provide high voltage/primary metering service.

The cost of high voltage/primary metering facilities shall be charged in addition to the applicable fixed charge, unit cost per foot, and any other applicable charges.

IV. CONTRIBUTIONS

The "Contribution in Aid of Construction," hereafter referred to as Contribution, is the amount required to support the Company's Extension Cost including any applicable fees. Where a line extension other than the Company's standard type extension is requested by the Customer, a Contribution shall be required to support all additional costs of such non-standard extension.

Standard Extension means an extension of the Company's distribution facilities constructed from the existing distribution system to the Point of Delivery using the route selected by the Company and the Company's standard voltage, design, materials, and Distribution Construction Standards. A Standard Extension does not include primary-voltage metering facilities or excess installation costs attributable to Special Conditions.

Non-Standard Extension means an extension that requires or incorporates facilities, routing, voltage, design, materials, construction methods, or other features that differ from those used for a Standard Extension, including an alternative route requested by the Customer or a connection to or extension from a non-standard voltage. The Customer shall be responsible for the incremental costs associated with a Non-Standard Extension, in addition to the applicable Extension Cost and other applicable charges.

No construction work shall be scheduled or initiated until the Customer has paid all applicable Contributions, as determined by the Company.

Any customer may pay all or part of a Contribution required of another Customer with such other Customer's authorization, and subject to acceptance by the Company.

V. GUARANTEED ANNUAL REVENUE AGREEMENT

For three phase line extension services, the Customer has the following options:

1. Pay the Company in advance a Contribution for the Extension Cost, or

2. No advance contribution for Extension Costs will be required, if the customer enters into a five-year Electric Service Agreement where the Company's costs relating to the entire extension are equal to or less than three times the Customer's Guaranteed Annual Revenues (GAR), as defined below, or

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3. If the Customer enters into a five-year Electric Service Agreement where the Company's costs relating to the entire extension are greater than three times the Customer's guaranteed annual revenues, the Customer will be required to pay the Company in advance a Contribution for the balance of the Extension Cost not supported by GAR.

The Guaranteed Annual Revenue (GAR) is the minimum annual amount of revenue from billings under the applicable rate schedule that the Customer who enters into an Electric Service Agreement (ESA) commits to pay to the Company to support Extension Costs for installing a three-phase line extension.

To determine the required GAR, the Company estimates the costs of the service extension from which the revenue is derived. The cost estimate is divided by three according to the three-times-annual-revenue methodology. This is the annual amount the Customer will pay under the GAR agreement.

The GAR used in the ESA shall be estimated by the Company and determined under the existing rate schedule for providing service to the Customer.

Developers of Residential Housing Sites

A Developer of residential housing sites requiring electric service must make a Contribution equal to the Extension Cost. As customers are connected, the Developer is entitled to receive a refund for each customer connected of the current residential allowance amount. However, in no event will the total refund exceed the Contribution. After the Developer has received the maximum allowable refund or after the initial five years, whichever occurs first, customers requesting service to additional lots for which the extension was made shall make appropriate arrangements directly with the Company in order to satisfy additional Extension Costs related to the respective service connections.

VI. BASIS FOR MAKING EXTENSIONS FOR TEMPORARY SERVICE

"Temporary Service," for purposes of these Extension Rules, is service to a Customer whose use of that service, in the Company's judgment, may be of less than five years duration, or is service to a Customer who is unwilling to enter into an Electric Service Agreement having a minimum term of five years.

Customers expected to take service for less than one year duration shall be required to take such service in accordance with the Company's Temporary Service Rider to the applicable General Service Schedules.

Customers expected to take Temporary Service for more than one year, but less than five years will be served under the Company's standard rate schedules. Such Customers with

requirements of 500 kW or more shall enter into a contract for a minimum term of one year.

Prior to installation, Temporary Service Customers shall pay a Contribution equal to the estimated cost of installation and removal of the facilities required to render Temporary Service.
A connection to a permanent service for power used during construction is not considered to be Temporary Service under these rules.

VII. REAPPORTIONMENT AND REFUNDS

When the Extension Cost is $30,000 or less, and paid by the Customer on or before <Docket No. E015/GR-26-199 Effective Date>, and additional Customer(s) are connected to a line extension during the initial five-year period of any Customer on the extension, the Extension Cost(s) of all previously connected Customer(s) on the extension will be reapportioned among all Customers served from the combined line extension, including the Customer(s) who are being added to the extension. The reapportionment shall be calculated such that each individual customer on the line extension shall be responsible for:

1. The cost of that portion of the extension which services only that individual Customer; plus
2. The cost of that portion of the line extension which that individual Customer shares with other Customers on the line extension divided by the total number of Customers who share such portion of the line extension.

After reapportionment it will be determined whether the previously connected Customer(s) are entitled to a refund. If a refund is due, the amount to be refunded shall be the difference between the previous and reapportioned Extension Costs, provided that such refunds will not:

1. Exceed the actual Contribution paid by the respective Customer.
2. Be made to any Customer after the expiration of the initial five-year period of that Customer.
3. Be made after Customer terminates service.

When a Customer who has paid a Contribution terminates service within the initial five-year period and another Customer immediately commences taking service at the same premises, such Customer may transfer his right to future refunds, if any, to the new Customer, provided an agreement covering such transfer is executed by the Customers and accepted by the Company at the time the new Customer applies for service.

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Following the initial five-year period of the most recently connected Customer(s) on the extension, any line extension necessary to serve additional Customers will be considered as a separate extension not affecting Customers connected previously.

When the Extension Cost is $30,000 or less and the Customer has entered into an Electric Service Agreement and paid a Contribution, the Company will, through its Customer Information System, at the end of each year of the Electric Service Agreement, compare the Customer's average annual revenue for the first year and thereafter, to the minimum annual revenue which Customer elected to guarantee. The Company will, at the election of the Customer:

1. Collect an additional contribution from the Customer not to exceed an amount equal to the difference between the Extension Cost supported by the revenue for the first year and the Extension Cost supported by the minimum annual revenue the Customer elected to guarantee; or

2. Continue the minimum guaranteed annual revenues set forth in the existing Electric Service Agreement.

In no event will the minimum annual guarantee be greater than the amount necessary to satisfy the Extension Cost.

VIII. SPECIAL CONDITIONS

Construction of an extension will commence when the following conditions have been met.

1. Agreements, when required, shall have been executed by each Customer and accepted by the Company specifying initial contract period, Guaranteed Annual Revenue, and any Contribution.

2. Each Customer has paid to the Company their share of any Contribution.

3. Satisfactory right-of-way necessary for the construction, operation and maintenance of the extension (including any vegetation management rights) both for the purpose of providing access to the extension on the Customers' premises and for continuing the extension to other Customers, has been furnished without expense to the Company.

4. Each Customer has made satisfactory credit arrangements with the Company. In the case of tenants, the Company may require owner to guarantee payment.
5. The Extension Cost will include excess installation costs incurred by the Company because of special conditions that impede the installation of distribution facilities. Such special conditions include, but are not limited to ground frost, surface or subsurface impediments and submarine installations. Surface or subsurface

impediments may include, but are not limited to: rock, bedrock, subsurface structures and wetlands.

6. Winter charges will be assessed October 15 through April 1 of each year. In no event will the Customer costs exceed line Extension Costs.

IX. BASIS FOR MAKING DISTRIBUTION EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS EXCEED $30,000

When the Extension Cost exceeds $30,000, and paid by the Customer on or before <Docket No. E015/GR-26-199 Effective Date>, the above rules shall be applicable except where specifically stated otherwise and except that the Extension Cost will be the actual cost determined upon completion of the extension. The amount of Extension Costs relating to the extension which will be recovered by the Company through application of its rate schedule will be determined on an individual customer basis. Electric Service Agreements will be required and will be for sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

If the Extension Cost exceeds the Extension Cost Credit as determined by the Company, the Customer(s) shall pay the Company a Contribution equal to the amount of the Extension Cost that exceeds the Extension Cost Credit. Where more than one Customer is served from the extension, the Contribution will be apportioned in the ratio of each Customer's Contract Demand to total Contract Demand for all Customers initially served from the extension. If there are circumstances unique to an extension in which application of the above rules would not be appropriate or would not properly recover costs, the Company will make necessary adjustments in the application of the rules such that adequate revenues are provided to fund Extension Costs through a combination of Extension Cost Credits and/or Contributions. Similarly, any refund which may be due, as a result of increased Customer Contract Demand during the initial ten year period, or as a result of additional Customers being served subsequently but during the initial ten year period, will be determined by the Company based upon all relevant dates such that revenue recovery is adequate to fund the Extension Costs through a combination of Extension Cost Credits and/or Contributions.

X. BASIS FOR MAKING TRANSMISSION EXTENSIONS FOR PERMANENT SERVICE

"Transmission" service for purposes of these Extension Rules is service to a Customer taken at 115 kV or higher. Customer connections involving loads served at transmission voltage will be considered on an individual customer basis. Electric Service Agreements will be required and will be of sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

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TITLE PAGE

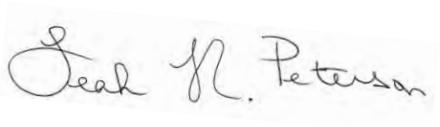
MINNESOTA POWER

ELECTRIC RATE BOOK

This book contains Minnesota Power's retail rates and related information per the Minnesota Department of Public Service Initial Filing Instructions issued November 18, 1974 and is the Company's official Electric Rate Book on file with the Minnesota Department of Commerce.

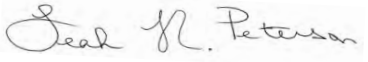
The Minnesota Power official responsible for this rate book is:

Leah N. Peterson
Director – Customer Analytics and Market Settlements



Authorizing Signature:

Filing Date: ~~December 16, 2025~~November 2, 2026 **MPUC Docket No.:** E015/~~PA-24-198~~GR-26-199
Effective Date: ~~January 1, 2026~~ **Order Date:** ~~December 10, 2025~~



Approved by:

Leah N. Peterson
Director - Customer Analytics and Market Settlements

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RESIDENTIAL SERVICE

RATE CODES

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APPLICATION

To electric service for all domestic uses for residential customers in single-family dwellings subject to Company's Residential Service Rules, Extension Rules, Electric Service Regulations, and any applicable Riders. There is a maximum of one Residential – General or Residential – Space Heating service per customer.

A customer will be billed on the seasonal rate if the dwelling is typically occupied for 182 days or less each year.

Small farms and hobby farms with usage less than 2,500 kWh for three consecutive months and demand less than 10 kW may be placed on the Residential rate as long as a residence is being served from the same metered service point.

TYPE OF SERVICE

Single phase, 60 hertz, at 120 to 120/240 volts, supplied through one meter at one point of delivery.

RATE (Monthly)

	General & Space Heating	Seasonal
Service Charge	$~~9.00~~12.00	$~~15.00~~24.00
All kWh (¢/kWh)	~~10.772~~14.003¢	~~11.261~~14.633¢

0 kWh to 600 kWh discount for eligible customers - ~~4.311~~5.601¢

Plus any applicable Adjustments.

MINIMUM CHARGE

The Minimum Charge (monthly) shall be the Service Charge plus any applicable Adjustments.

In the case of Seasonal Service, the Minimum Charge (annually) shall not be less than the guaranteed annual revenue based on Company's Extension Rules.

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RESIDENTIAL SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly billing, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. An eligible customer is defined as a customer who has average monthly usage that is less than or equal to the usage threshold of 1,000 kWh, along with being a low-income customer. A low-income customer is defined as eligible for the Low Income Home Energy Assistance Program ("LIHEAP") in Minnesota Power's billing system or a customer who has completed a self-declaration process. The qualification for the discount would be based on a monthly usage average using twelve months of historical usage.

11. Eligible customers will receive the discount for a one year time period, at which point average monthly usage will be re-calculated to determine the continued eligibility for the following year.

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RESIDENTIAL SERVICE

12. Self-declaration for the low-income eligibility will require a renewal every two years in general and every four years for those on a fixed income.

13. The discount for eligible customers is applied to the first 600 kWh each month, as applicable.

14. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

For Seasonal Residential Service, the initial contract period is one year or such longer period as may be required under an extension agreement, with one year renewal periods.

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RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

21

APPLICATION

To the interruptible electric service requirements of all-year Residential Customers where a non-electric source of energy is available to satisfy these requirements during periods of interruption. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage. ~~and supplied through one meter at one point of delivery.~~

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW. ~~and is supplied through one meter at one point of delivery.~~

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)
Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus
Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for two separate 10 hour periods ~~20 hours~~ per calendar day. In the event of a 10~~20~~-hour interruption period, there will be a period of at least four~~two~~ hours before the next interruption period.

RATE (Monthly)

Service Charge	
Small Service	$~~6.00~~3.00
Large Service	$~~16.00~~8.00

Energy Charge – Dual Fuel (standard)

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RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

Small Service	~~7.949~~9.516¢ per kWh
Large Service	~~7.949~~9.516¢ per kWh

Energy Charge - Dual Fuel Plus

Small Service	~~5.564~~6.297¢ per kWh
Large Service	~~5.564~~6.297¢ per kWh

Plus any applicable Adjustments.

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge

All kWh (per kWh)	~~10.772~~14.003¢

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

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RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. ~~The backup heating source must be a non-electric, externally vented heating system, of sufficient size, capable of continuous operation.~~ The backup energy source must be capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.

2. ~~The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.~~ The interruptible load of the approved Dual Fuel installation must be separately metered and shall at no time be connected to facilities serving customer's firm load in a manner that would avoid or circumvent interruption.

3. Interruption will normally occur at such times:

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RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

(a) when the Company is required to purchase or generate power at a cost higher than customer's energy charge,~~when the Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,~~
(b) when the Company expects to incur a new system peak,
(c) at such other times when, in the Company's opinion, system reliability is endangered,
(d) when the Company performs necessary testing for certification of interruptibility of customers' loads.

4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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RESIDENTIAL FIXED OFF-PEAK SERVICE

RATE CODES

24

APPLICATION

To electric service for residential customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time (CPT) each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage. ~~and supplied through one meter at one point of delivery.~~

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW. ~~and is supplied through one meter at one point of delivery.~~

RATE (Monthly)

Service Charge	
Small Service	$~~6.00~~3.00
Large Service	$~~16.00~~8.00
Energy Charge	
Small Service (per kWh)	~~5.564~~7.906¢
Large Service (per kWh)	~~5.564~~7.906¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

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RESIDENTIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

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RESIDENTIAL FIXED OFF-PEAK SERVICE

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.

2. The total connected controlled load shall not exceed 100 kW.

3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.

4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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RESIDENTIAL ~~ELECTRIC VEHICLE~~LOAD SHIFTING SERVICE

RATE CODES

28

APPLICATION

To electric service for residential customers for the sole purpose of recharging electric vehicle(s) or battery powered equipment. Service is subject to Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

Single phase, 60 hertz, and voltages of 120 to 240 volts~~, supplied through one meter at one point of delivery.~~

RATE (Monthly)

Service Charge	$~~6.00~~3.00
Super Off-Peak Energy Charge All kWh (per kWh)	4.201¢
Off-Peak Energy Charge All kWh (per kWh)	~~3.200~~14.283¢
On-Peak Energy Charge All kWh (per kWh)	~~11.431~~28.006¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

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RESIDENTIAL ~~ELECTRIC VEHICLE~~LOAD SHIFTING SERVICE

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The Residential ~~Electric Vehicle~~Load Shifting Service load shall be separately served and metered and shall at no time be connected to facilities serving Customer's other loads. To be eligible for this rate, Customer must also take Residential Service under the General, Space Heating, or Seasonal rate.

2. The total connected off-peak load shall not exceed 100 kW.

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RESIDENTIAL ~~ELECTRIC VEHICLE~~LOAD SHIFTING SERVICE

3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

5. On-Peak~~, and~~, and Off-Peak, and Super Off-Peak Period ~~Energy~~ Defined: The On-Peak ~~Energy~~ Periods shall be defined as energy used from 3:00~~8:00~~ p~~a~~.m. to 8~~10~~:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super Off-Peak Period shall be defined as 11:00 p.m. to 5:00 a.m. Central Prevailing Time (CPT), inclusive. The Off-Peak Periods ~~Energy~~ shall include energy used in all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

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GENERAL SERVICE

RATE CODES

25

APPLICATION

To any Residential or Commercial customer's electric service requirements when the total electric requirements are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements of less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders.

~~Applicable to multiple metered service only in conjunction with the respective Rider for such service.~~

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

CUSTOMERS WITHOUT A DEMAND METER

Service Charge	$~~15.00~~19.00
Energy Charge for all kWh	~~9.848~~14.211¢

CUSTOMERS WITH A DEMAND METER

Service Charge	$~~15.00~~19.00
Demand Charge for all kW	$~~6.50~~9.00
Transmission Demand for all kW	$~~4.03~~4.83
Energy Charge for all kWh	~~6.890~~8.859¢

Plus any applicable Adjustments.

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GENERAL SERVICE

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments, however, in no event will the Minimum Charge (Monthly) for three phase service be less than $50.00~~25.00~~ nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and ~~–~~contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or ~~13,000~~12,000 volts three-phase or higher, ~~,~~ ~~–~~the monthly bill, before Adjustments, will be subject to a discount of $~~2.45~~3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount ~~0.800~~1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts~~,~~ with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of ~~0.153~~0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

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GENERAL SERVICE

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

When customer's use exceeds 2,500 kWh for three consecutive months or where the connected load indicates customer's demand may be greater than 10 kW, the customer may be placed on a demand rate.

The Billing Demand will then be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

Customers whose monthly demand has been less than 10 kW during the past 12-month period and whose monthly consumption has not exceeded 2,500 kWh in three or more consecutive months during the same 12-month period will be identified and the 12-month

GENERAL SERVICE

history of such customer's kW and kWh requirements are reviewed. After review, where appropriate, a rate change will be made to a non-demand general service rate.

All customers exceeding the demand threshold criteria are required to be moved to the demand rates. Those not reaching the criteria are eligible to be removed from the demand rates.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

RATE CODES

29

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads that serves public charging including battery charging and accessory usage. ~~which are supplied through one meter.~~ Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge	$~~15.00~~19.00
Demand Charge ($/kW)	$~~6.50~~9.00
Energy Charge for all kWh	~~6.890~~8.859¢
Transmission Demand Charge All kW of Billing Demand ($/kW)	$~~4.03~~4.83

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than $50.00~~25.00~~ nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

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COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or ~~13,000~~12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $~~2.45~~3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount ~~0.800~~1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of ~~0.153~~0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

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COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

DEMAND CHARGE CAP

In no month shall the total demand charges, including Transmission Demand Charge, exceed 30% of customer's total bill excluding any applicable taxes and fees. If the Demand Charge is greater than 30% of the subtotal of the Service Charge, the Demand Charge, the Transmission Demand Charge, the Energy Charge, and all adjustments listed above, the customer shall receive an EV Demand Credit which will be applied against the demand charges, capping it at 30% of the pre-tax bill.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

RATE CODES

30

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads including battery charging and accessory usage. ~~which are supplied through one meter.~~ Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge	$~~15.00~~19.00
Demand Charge for On-Peak ($/kW)	$~~6.50~~9.00
Energy Charge for all kWh	~~6.890~~8.859¢
Transmission Demand Charge ($/kW)	
On-Peak Transmission Demand	$~~4.03~~4.83

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than $50.00~~25.00~~ nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

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COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or~~13,000~~12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $~~2.45~~3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount ~~0.800~~1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of ~~0.153~~0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

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COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the On-Peak periods during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract. On-Peak periods shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas. Super Off-Peak shall be defined as 11:00 p.m. to 5:00 a.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. Off-Peak shall be all other hours other than On-Peak or Super Off-Peak. There shall be no Demand Charge applied during Off-Peak or Super Off-Peak hours.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMPANY-OWNED ELECTRIC VEHICLE SERVICE EQUIPMENT

RATE CODES

31

APPLICATION

Available to Company-owned Electric Vehicle Service Equipment. ~~which are supplied through one meter.~~ Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge	$~~15.00~~19.00
Demand Charge ($/kW)	$~~6.50~~9.00
Energy Charge for all kWh	~~6.890~~8.859¢
Transmission Demand Charge All kW of Billing Demand ($/kW)	$~~4.03~~4.83

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or ~~13,000~~12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $~~2.45~~3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount ~~0.800~~1.526¢ per kWh of Energy. Where

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COMPANY-OWNED ELECTRIC VEHICLE SERVICE EQUIPMENT

service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of ~~0.153~~0.374¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

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COMPANY-OWNED ELECTRIC VEHICLE SERVICE EQUIPMENT

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

DEMAND CHARGE CAP

In no month shall the total demand charges, including Transmission Demand Charge, exceed 30% of customer's total bill excluding any applicable taxes and fees. If the Demand Charge is greater than 30% of the subtotal of the Service Charge, the Demand Charge, the Transmission Demand Charge, the Energy Charge, and all adjustments listed above, the customer shall receive an EV Demand Credit which will be applied against the demand charges, capping it at 30% of the pre-tax bill.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

26

TERRITORY

Applicable to all Rate Areas.

APPLICATION

To the interruptible electric service requirements of Commercial/Industrial Customers where an alternative source of energy is available to satisfy these requirements during periods of interruption. Service shall be delivered at one point from facilities of adequate type and capacity and shall be metered at (or compensated to) the voltage of delivery. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage. ~~and supplied through one meter at one point of delivery.~~

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW. ~~and is supplied through one meter at one point of delivery.~~

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)

Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus

Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for two separate 10-hour periods ~~20 hours~~ per calendar day. In the event of a 10~~20~~-hour interruption period, there will be a period of at least four ~~two~~ hours before the next interruption period.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE (Monthly)

Service Charge

Small Service	$~~6.00~~3.00
Large Service	$~~16.00~~8.00

Energy Charge – Dual Fuel (standard)

Small Service	~~7.915~~9.234¢ per kWh
Large Service-Low Voltage	~~7.915~~9.234¢ per kWh
Large Service-High Voltage	~~7.781~~9.078¢ per kWh

Energy Charge – Dual Fuel Plus

Small Service	~~5.523~~6.443¢ per kWh
Large Service-Low Voltage	~~5.523~~6.443¢ per kWh
Large Service-High Voltage	~~5.401~~6.301¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level high voltage level of 7,000 volts single-phase or 12,000 volts three-phase or higher~~(13,000 volt system or higher)~~.

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge	
All kWh (per kWh)	~~9.848~~14.211¢ per kWh

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than one year or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. An approved Dual Fuel installation requires that the secondary or back-up energy

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

source be capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.

2. The interruptible load of the approved Dual Fuel installation must be separately metered and shall at no time be connected to facilities serving customer's firm load in a manner that would avoid or circumvent interruption. ~~The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.~~

3. Interruption will normally occur at such times:

   (a) when the Company is required to purchase or generate power at a cost higher than customer's energy charge,
   (b) when the Company expects to incur a system peak,
   (c) when, in the Company's opinion, the reliability of the system is endangered, or
   (d) when the Company performs necessary testing of interpretability of customer's loads.

   Interruptions shall normally occur for reliability-related needs before interruptions for any certified interruptible loads for Large Power, Large Light and Power, and General Service.

4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Dual Fuel service may be required to have their extension cost contributions recalculated.

7. Upon receiving a control signal from the Company, the Customer must shed its interruptible load in ten (10) minutes or less, and for a duration as required by the Company, as specified in Dual Fuel program options above.

8. Those customers who fail to interrupt their interruptible load after being notified to do so by the Company shall be responsible for all costs incurred by the Company due to such

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

failure, including but not limited to penalties assessed the Company by the Midcontinent Independent System Operator (MISO) in the event the Company experiences a system capacity deficiency. Those costs shall be charged on a pro rata basis to all customers who did not interrupt as requested. Such customers shall also be billed as follows:

(a) The first failure to interrupt shall result in the Customer being billed for the entire month on the standard applicable General Service or Large Light and Power Service Schedule (thereby not receiving an interruptible discount).
(b) If a second such failure to interrupt occurs, in addition to billing as specified in (a) above, the Company reserves the right to discontinue customer's service under the Dual Fuel Interruptible Electric Service Schedule.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

RATE CODE

27

APPLICATION

To electric service for commercial/industrial customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time (CPT) each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage. ~~and supplied through one meter at one point of delivery.~~

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW. ~~and is supplied through one meter at one point of delivery.~~

RATE (Monthly)

Service Charge

Small Service	$~~6.00~~3.00
Large Service	$~~16.00~~8.00

Energy Charge

Small Service - Low Voltage	~~5.523~~7.830¢ per kWh
Large Service - Low Voltage	~~5.523~~7.830¢ per kWh
Large Service - High Voltage	~~5.401~~7.674¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level high voltage level of 7,000 volts single-phase or 12,000 volts three-phase or higher~~(13,000 volt system or higher)~~.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.

~~2. The total connected controlled load shall not exceed 200 kW.~~

~~3.~~2. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.

~~4.~~3. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.

~~5.~~4. Where direct load control by meter is not available, customer’s load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company’s control point for operation of Company’s control equipment.

~~6.~~5. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Controlled Access Electric Service may be required to have their extension cost contributions recalculated.

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LARGE LIGHT AND POWER SERVICE

RATE CODES

75

APPLICATION

To the entire electric service requirements on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery.

Service hereunder is limited to Customers with total power requirements of less than 50,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers with total power requirements in excess of 10,000 kW shall be served under this rate only where customer and Company have executed an electric service agreement having an initial minimum term of ten (10) years with a minimum cancellation provision of four (4) years.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Demand Charge	
For the first 100 kW or less of Billing Demand	$~~1,050.00~~1,450.00
All additional kW of Billing Demand ($/kW)	$~~9.25~~12.75
Transmission Demand Charge	
All kW of Billing Demand ($/kW)	$~~6.07~~7.88
Energy Charge	
All kWh (¢/kWh)	~~5.132~~6.654¢

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

~~Where service is delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the Demand Charge will be subject to a discount of $2.45 per kW of Billing Demand. In addition, where service is delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the Energy Charge will be~~

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LARGE LIGHT AND POWER SERVICE

~~subject to a discount of 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.~~
Where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 1.526¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts with minimum demand load of 2 MW, the Energy Charge will also be subject to a discount of 0.374¢ per kWh of Energy.

High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

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LARGE LIGHT AND POWER SERVICE

7. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

10. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, except that the Billing Demand will not be less than the lower of:

a) 75% of the greatest adjusted demand during the preceding eleven months, or
b) The greatest adjusted demand during the preceding eleven months minus 100 kW.

However, the Billing Demand shall not be less than the minimum demand specified in the customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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LARGE POWER SERVICE

RATE CODES

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APPLICATION

The Large Power Service Schedule ("LP Schedule") applies to electric service delivered from existing Company facilities of adequate type and capacity, where Customer and Company have executed an Electric Service Agreement ("ESA") agreeing to the purchase and sale of Large Power Service and supplementing the terms and conditions of Large Power Service set forth in this LP Schedule.

Service under this LP Schedule is also subject to Company's Electric Service Regulations as well as all riders and other tariffs applicable to Large Power Service.

Customer shall not be entitled to purchase any service from the Company under this LP Schedule for purposes of resale to any other entity or to the Company.

ELECTRIC SERVICE AGREEMENTS

Every ESA and every amendment or modification of an ESA must be approved by the Minnesota Public Utilities Commission ("Commission") as a supplemental addition to this LP Schedule.

At a minimum, every ESA shall include the following:

(a) The connection point(s) of Company's and Customer's equipment at which Customer takes service ("Points of Delivery");

(b) The voltage level(s) at which service will be supplied;

(c) A method for determining Firm Demand (as defined below) in each month of the term of the ESA;

(d) An Incremental Production Service Threshold as defined in the Rider for Large Power Incremental Production Service, as applicable;

(e) A confidentiality agreement; and

(f) Any terms or conditions that differ from or are additional to the terms and conditions specified in this LP Schedule or in any rider or tariff applicable to Large Power Service.

The effective date of each ESA shall be subject to approval by the Commission. Unless otherwise specifically approved by the Commission, each ESA shall have an initial minimum term of ten (10) years and shall continue in force until either party gives the other party

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LARGE POWER SERVICE

written notice of cancellation at least four years prior to the time such cancellation shall be effective.
~~The effective date of each ESA shall be subject to approval by the Commission.~~

~~No~~ Commission approval of any ESA shall not act to prevent the Commission from later increasing or decreasing any of the rates or charges contained in this LP Schedule, any Rider or any other tariff applicable to Large Power Service. Nor shall any Commission approval of any ESA exempt any Customer from the applicability of any such increased or decreased charges.

An ESA shall be binding upon the Company and the Customer and their successors and assigns, on and after the effective date of the ESA; provided, however, that neither party may assign that ESA or any rights or obligations under the ESA without the prior written consent of the other party, which consent shall not unreasonably be withheld.

Inasmuch as all ESAs will contain confidential information with respect to Customer electric usage levels and other proprietary information of both the Customer and the Company ("Confidential Information"), all ESAs are to be marked as trade secret in their entirety for purposes of the Minnesota Government Data Practices Act. For this purpose, Confidential Information includes all disclosures, information and materials, whether oral, written, electronic or otherwise, relating to the business of either the Customer or the Company, that is not generally available to the trade or the public. The ESA may specifically expand this definition to ensure Customer-specific and/or Company-specific protections are in place. Because use and disclosure of Confidential Information requires a written agreement, the Company and the Customer will agree to such use and disclosure in each ESA.

For purposes of ESAs capitalized terms used in this LP Schedule shall have the same meaning as capitalized terms in the ESA.

For purposes of ESAs, the term "Holidays" shall mean New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas Eve Day, Christmas Day, and New Year's Eve Day.

For purposes of ESAs, the term "Office" shall mean the Minnesota ~~Office of Energy Security~~Department of Commerce, Division of Energy Resources or its successor organization.

TYPE OF SERVICE

Unless otherwise agreed in an ESA, Large Power Service shall be three phase, 60 hertz, at Company's available transmission voltage of at least 115,000 volts. Customer may specifically request to take all or any portion of its Large Power Service at Company's

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LARGE POWER SERVICE

available high voltage of 13,000 through 69,000 volts, and such lower voltage deliveries may be subject to a Service Voltage Adjustment as described below.

BASE RATES (MONTHLY)

The following charges ~~(as modified by the Adjustments described below)~~ shall apply to all service under this LP Schedule and the ESAs (collectively, the "Base Rates"):

Demand Charge
A single application for the first 10,000 kW or less of Firm Demand $~~244,334~~310,825

All additional kW of Firm Demand ($/kW) $~~24.00~~30.50

Transmission Demand Charge
All kW of Firm Demand ($/kW) $~~8.49~~11.17

Energy Charge
All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak) ~~1.164~~1.1790¢

Excess Energy Charge
All kWh of Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost as described more fully in paragraphs 2 and 3 under "ENERGY."

ADJUSTMENTS

Company may modify ~~Base Rates~~Monthly Bills by the following adjustments:

1. Service Voltage Adjustment. Unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of ~~13,000~~12,000 through 69,000 volts, Company will increase the Demand Charge by $3.61~~1.75~~ per kW of Firm Demand for that portion of Firm Demand taken at ~~13,000~~12,000 through 69,000 volts.

2. Fuel and Purchased Energy Adjustment. A fuel and purchased energy adjustment will be determined in accordance with the Rider for Fuel and Purchased Energy Charge.

3. Capacity Revenue and Expense Adjustment. A capacity revenue and expense adjustment will be determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

4. Conservation Adjustment. Adjustment will be determined in accordance with the Rider for Conservation Program Adjustment.

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LARGE POWER SERVICE

5. Transmission Adjustment. A transmission investment adjustment will be determined in accordance with the Rider for Transmission Cost Recovery.

6. Renewable Resource Adjustment. A renewable resources adjustment will be determined in accordance with the Rider for Renewable Resources.

7. CARE Low-Income Affordability Program Surcharge. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

8. Solar Energy Adjustment. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

9. Minnesota Policy Adjustment. The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

10. Taxes and Assessments. An adjustment for the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

11. Franchise Fee. An adjustment for customers located within the corporate limits of the applicable city as specified in the applicable Rider for the city's Franchise Fee.

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the sum of kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month.

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

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LARGE POWER SERVICE

DEMAND

1. Firm Demand. The Customer's ESA specifies the amount of Firm Demand in any billing month. In general, the Firm Demand will be based on amount specified, selected, nominated, determined or agreed upon in the Customer's ESA. Regardless of how the ESA describes or calculates the Customer's contractual demand in any billing month for purposes of applying the Demand Charge, this a mount shall be deemed to be the Customer's Firm Demand for purposes of this LP Schedule and the application of the Demand Charge.

2. Demands in Excess of Firm Demand. Company will endeavor to serve Customer requirements for power in excess of Firm Demand, but Company has no responsibility or liability whatsoever for failing to provide any power in excess of Firm Demand.

DEMAND NOMINATIONS

1. Demand Nomination Increases. For all Customers who notify the Company periodically throughout the year per the terms of their respective ESAs, demand nomination increases need to be made by the last business day excluding weekends and Holidays prior to the nominating deadlines specified in the Customers' ESAs. This provision shall supersede all references to all language in Customers' ESAs relating to nomination notice deadlines.

ENERGY

1. Firm Energy. Firm Energy shall mean the total electric consumption of the Customer measured in kilowatt-hours ("kWh") in each hour of the billing month, regardless of whether it is taken during peak or off peak hours, but limited to no more than the Customer's Firm Demand in any hour. ~~In general, the amount of Firm Energy billed in each hour of the billing month will be equal to the amount of Firm Demand in that month unless modified by terms in the Customer's ESA.~~

2. Excess Energy. Excess Energy shall be the kWh of energy taken by Customer in each hour of the month in excess of the allowable Firm Energy levels specified in the Customer's ESA in that hour, unless the Customer takes such energy under the Rider for Large Power Incremental Production Service or another Rider applicable to Large Power Service and available to the Customer pursuant to its ESA.

3. Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in each hour of the billing month. Company's Incremental Energy Cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy. Company's Incremental Energy Cost will be the highest cost energy after assigning lower cost energy to: all firm retail and

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LARGE POWER SERVICE

wholesale customer requirements; all intersystem ~~(pool)~~ sales that involve capacity on a firm or participation basis; and all interruptible sales to Large Power, Large Light and Power, and General Service customers; but not including sales for Incremental Production Service.

PAYMENT

All bills for Large Power Service are due and payable ~~at any office of Minnesota Power~~ 15 days following the date the Company renders the bill or such later date as may be specified on the bill unless the Customer is subject to the Rider for Expedited Billing Procedures—Large Power Class or Customer specifically agrees to be subject to the Rider for Expedited Billing Procedures—Large Power Class in the ESA. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are usable or collectible by Minnesota Power. If Company does not receive payment on or before the due date printed on the bill, the bill shall be past due and delinquent.

LARGE POWER SURCHARGE

~~For new c~~Customers with Firm Demand in excess of 50,000 kW ~~in any twenty-four month period, or for existing customers with increases in Firm Demand of more than 50,000 kW in any twenty-four month period, the additional Firm Demand in excess of 50,000 kW will~~could be subject to a Large Power Surcharge. The Company will assess the Large Power Surcharge tied to the load addition by calculating a margin contribution analysis.~~for a period of five years from the date the Customer executes a binding Commitment Agreement to take the power. The Large Power Surcharge will cover the additional cost to Company of obtaining the necessary power supply. The Large Power Surcharge shall be the sum of a Capacity Portion and Energy Portion as described below. If the sum is negative then the Large Power Surcharge shall be zero.~~

~~**Capacity Portion**~~
~~For each kW of Firm Demand subject to surcharge Company shall add to the Demand Charge the excess of Company's Large Power Surcharge Supply Capacity Costs per kW over Company's Basic Capacity Cost. Company's Large Power Surcharge Supply Capacity Costs per kW will be: 1) Company's cost per kW as purchased from its power suppliers with appropriate adjustments for reserve requirements/replacement power, transmission losses and coincidence factor; 2) The Company's estimated annual Revenue Requirements per kW associated with Company's power production facilities added or refurbished to supply the power; or 3) A blend of the above costs if more than one source is used to supply the power. Company's Basic Capacity Costs per kW will be Company's estimated annual Revenue Requirements associated with Company-owned power production facilities and with Company firm power purchases, exclusive of the estimated annual Revenue~~

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LARGE POWER SERVICE

~~Requirements associated with any such purchases or Company-owned power facilities which are covered by a Large Power Surcharge, divided by the aggregate coincidental kilowatts of all customer loads serviced by such generating capacity and purchased capacity, adjusted for estimated transmission losses and load coincidence factor.~~

~~Company will advise Customer of the Large Power Surcharge Supply Capacity Costs as soon the Company has made arrangements for the capacity and Company will advise Customer of the Company's Basic Capacity Costs 30 days prior to the beginning of each calendar year in which the surcharge may be applied.~~

~~**Energy Portion**~~
~~For each kWh delivered to Customer subject to surcharge, Company shall add to the Energy Charge the excess of Company's Actual Large Power Surcharge Supply Energy Costs per kWh over the Company's Basic Energy Costs.~~

~~Company's Actual Large Power Surcharge Supply Energy Costs per kWh will be determined monthly as Company's actual cost per kWh for the energy: 1) Generated by and associated with the Purchased Capacity, adjusted for estimated transmission losses; 2) Generated by and associated with Company's power production facilities added or refurbished to supply the power; or 3) A blend of the above costs if more than one source is used to supply the power. Company's Basic Energy Costs per kWh will be Company's estimated annual Revenue Requirements for fuel and associated operation and maintenance expenses at Company-owned power production facilities, and for energy associated with firm power purchases and economy purchases (but exclusive of all emergency and scheduled outage energy, and exclusive of any energy associated with Purchased Capacity and exclusive of energy provided by Company-owned power facilities covered by a Large Power Surcharge) divided by the aggregate associated kilowatt-hours, adjusted for estimated transmission losses.~~

~~Company will advise Customer of the approximate Large Power Surcharge Supply Energy Costs and Company's Basic Energy Costs 30 days prior to the beginning of each calendar year in which the surcharge may be applied.~~

~~Where the above surcharge is applicable to only a portion of the electric service taken at one point of delivery, the kWh subject to surcharge shall be the total kWh delivered in the month multiplied by the ratio of the Capacity subject to surcharge over the total Firm Demand at that point of delivery.~~

OPERATING PRACTICES

The Company shall employ operating practices and standards of performance in providing service under this LP Schedule that conform to those recognized as sound practices within

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LARGE POWER SERVICE

the utility industry. In making deliveries of power under this LP Schedule, Company shall exercise such care as is consistent with normal operating practice by using all available facilities to minimize and smooth out the effects of sudden load fluctuations or other variance in voltage or current characteristics that may be detrimental to Customer's operations.

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NON-CONTRACT LARGE POWER SERVICE

RATE CODES

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APPLICATION

To the entire electric service requirements of 10,000 kW or more on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery for customers whose power requirements are of a relatively short-term nature or of a level of uncertainty which prevents long-term contractual commitment under the normally applicable terms and conditions for service under Company's Large Power Service Schedule.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

Customer shall not be entitled to purchase any service from the Company under this Schedule for purposes of resale to any other entity or to the Company.

TYPE OF SERVICE

Three phase, 60 hertz, at Company's available transmission voltage of 115,000 volts. Service may also be taken at Company's available high voltage of 13,000 through 69,000 volts subject to billing in conjunction with a Service Voltage Adjustment.

RATE (Monthly)

Demand Charge

For the first 10,000 kW or less of Non-Contract Billing Demand $~~293,201~~372,990

All additional kW of Non-Contract Billing Demand ($/kW) $~~28.80~~36.60

Transmission Demand Charge

All kW of Firm Demand ($/kW) $~~10.19~~13.40

Energy Charge

All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak) ~~1.164~~1.1790¢

All kWh of Non-Contract Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in accordance with the conditions set forth in paragraph 2 under "NON-CONTRACT ENERGY."

Plus any applicable Adjustments.

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NON-CONTRACT LARGE POWER SERVICE

ADJUSTMENTS

1. Service Voltage Adjustment. Unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 12,000 through 69,000 volts, Company will increase the Demand Charge by $3.61 per kW of Firm Demand for that portion of Firm Demand taken at 12,000 through 69,000 volts.

2. Fuel and Purchased Energy Adjustment. A fuel and purchased energy adjustment will be determined in accordance with the Rider for Fuel and Purchased Energy Charge.

3. Capacity Revenue and Expense Adjustment. A capacity revenue and expense adjustment will be determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

4. Conservation Adjustment. Adjustment will be determined in accordance with the Rider for Conservation Program Adjustment.

5. Transmission Adjustment. A transmission investment adjustment will be determined in accordance with the Rider for Transmission Cost Recovery.

6. Renewable Resource Adjustment. A renewable resources adjustment will be determined in accordance with the Rider for Renewable Resources.

7. CARE Low-Income Affordability Program Surcharge. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

8. Solar Energy Adjustment. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

9. Minnesota Policy Adjustment. The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

10. Taxes and Assessments. An adjustment for the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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Leah N. Peterson
Director – Customer Analytics and Market Settlements

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NON-CONTRACT LARGE POWER SERVICE

11. Franchise Fee. An adjustment for customers located within the corporate limits of the applicable city as specified in the applicable Rider for the city's Franchise Fee.

~~**SERVICE VOLTAGE ADJUSTMENT**~~

~~Where service delivery voltage is at Company's available high voltage of 13,000 through 69,000 volts, the Demand Charge will be increased by $2.10 per kW of Non-Contract Billing Demand.~~

~~**ADJUSTMENTS**~~

~~1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge. Such Fuel Charge shall be applicable to Customer's Non-Contract Firm Energy only.~~

~~2. There shall be added to or deducted from the monthly billing, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.~~

~~3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.~~

~~4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.~~

~~5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).~~

~~6. Solar Energy Adjustment: There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.~~

~~7. Minnesota Policy Adjustment: The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.~~

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NON-CONTRACT LARGE POWER SERVICE

~~8. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.~~

~~9. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.~~

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured metered Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

NON-CONTRACT BILLING DEMAND

Non-Contract Billing Demand in the month is the greater of the current month's Measured Demand or the largest Measured Demand taken under Schedule 78 in the previous 12 months.

NON-CONTRACT ENERGY

1. Non-Contract Firm Energy in the month shall be the total kWh of energy taken by Customer in the month multiplied by the ratio of Non-Contract Billing Demand in the previous month to the current month's Measured Demand. Such ratio shall not exceed one.

2. Non-Contract Excess Energy shall be the kWh of energy taken by Customer in the billing month which is in excess of the Non-Contract Firm Energy. Such Excess Energy shall be billed at 110% of the Company's hourly i~~I~~ncremental e~~E~~nergy c~~C~~osts in month. Company's i~~I~~ncremental e~~E~~nergy c~~C~~ost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy, and will be the highest cost energy after assigning lower

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NON-CONTRACT LARGE POWER SERVICE

cost energy to all firm retail and wholesale customer requirements, to all inter-system ~~(pool)~~ sales which involve capacity on a firm or participation basis, and to all economy and other similar transactions which may be entered into by Company from time to time.

PAYMENT

Bills are subject to the Rider for Expedited Billing Procedures. ~~Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.~~ Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are usable or collectible by Minnesota Power. If payment is not received on or before the due date printed on the bill, the bill shall be past due and delinquent.

PURCHASED POWER SURCHARGE

When the Company does not have sufficient capacity to serve Customer's power requirements, a Purchased Power Surcharge will be assessed to cover the additional costs of purchasing such power provided Company is able to purchase and make available power for Customer's use. The Purchased Power Surcharge shall be determined by calculating an annual margin contribution analysis. ~~the sum of a Capacity Portion and Energy Portion as described below, except if such sum is negative, then the Purchased Power Surcharge shall be zero.~~

~~Capacity Portion~~

~~For each kW of Non-Contract Billing Demand, there shall be added the excess of Company's Purchased Capacity Costs per kW over Company's Basic Capacity Cost. Company's Purchase Capacity Costs per kW will be Company's cost per kW as purchased from its power suppliers with appropriate adjustments for reserve requirements/replacement power, transmission losses and coincidence factor. Company's Basic Capacity Costs per kW will be Company's estimated annual Revenue Requirements associated with Company-owned power production facilities and with Company firm power purchases, exclusive of any such purchases which are covered by a Large Power Surcharge, divided by the aggregate coincidental kilowatts of all customer loads serviced by such generating capacity and purchased capacity, adjusted for estimated transmission losses and load coincidence factor.~~

~~Company will advise Customer of the Purchased Capacity Costs as soon as arrangements have been made for such capacity and Company will advise Customer of the Company's Basic Capacity Costs 30 days prior to the beginning of each calendar year in which the surcharge will be applied.~~

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NON-CONTRACT LARGE POWER SERVICE

~~Energy Portion~~

~~For each kWh of Non-Contract Firm Energy delivered to Customer, there shall be added the excess of Company's Actual Purchased Energy Costs per kWh over the Company's Basic Energy Costs. Company's Actual Purchased Energy Costs per kWh will be determined monthly as Company's actual cost per kWh for the energy generated by and associated with the Purchased Capacity, adjusted for estimated transmission losses.~~

~~Company's Basic Energy Costs per kWh will be Company's estimated annual Revenue Requirements for fuel and associated operation and maintenance expenses at Company-owned power production facilities, and for energy associated with firm power purchases and economy purchases (but exclusive of all emergency and scheduled outage energy, and exclusive of any energy associated with Purchased Capacity) divided by the aggregate associated kilowatt-hours, adjusted for estimated transmission losses.~~

~~Company will advise Customer of the approximate Purchased Energy Costs and Company's Basic Energy Costs 30 days prior to the beginning of each calendar year in which the surcharge will be applied.~~

SERVICE CONDITIONS

Service is available under this Schedule to customers who otherwise qualify but who elect not to take service under Company's Large Power Service Schedule 74 for which a ten (10) year contract term and at least a four (4) year contract cancellation provision are required by Company. Such service shall be subject to all provisions of this Schedule. The initial Non-Contract Demand of Power (Initial Demand) for such an electric service agreement shall be the Measured Demand which Customer established during the first full month of service.

A customer taking service on Schedule Non-Contract Large Power Service 78 may not take service from Schedule 74 without a one (1) year written notice to Company, unless the Company agrees otherwise. Additionally, unless Company has agreed otherwise, customers who have given notice of cancellation of a contract for service on Large Power Service Schedule 74 and have chosen to reinstate that contract less than 12 months prior to the effective date of cancellation shall receive service under this schedule. Such service will be provided from the effective date of the reinstatement and will continue until 12 months have elapsed from the date the reinstatement was executed.

The Company recognizes that Customer's demand may, from time to time, exceed the Initial Demand in the electric service agreement. Company will endeavor to serve demands in excess of the Initial Demand but assumes no responsibility or liability whatsoever for providing such service.

REGULATION AND JURISDICTION

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NON-CONTRACT LARGE POWER SERVICE

Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable rate schedule or other superseding rate schedules in effect from time to time.

All the rates and regulations referred to herein are subject to approval, amendment and change by any regulatory body having jurisdiction thereof.

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OUTDOOR AND AREA LIGHTING SERVICE

RATE CODES

Outdoor Lighting Service	76
Area Lighting Service	77

APPLICATION

To all classes of retail customers for outdoor lighting purposes (Rate Codes 76) and to persons other than governmental subdivisions for the purpose of lighting streets, alleys, roads, driveways and parking lots (Rate Code 77) subject to any applicable Riders. Rate Code 76 is not available on a seasonal or temporary basis.

RATE

Fixture Type & Size	CIS Code	Rate Per Fixture Per Month Option 1	Option 2 (Reserved for Future Use)	Option 3 (Closed to New Installation)	Option 4
Mercury Vapor Fixtures (Closed to New Installation)					
7,000 Lumens (175 watts)	MV175W	$12.92			
20,000 Lumens (400 watts)	MV400W	$20.57			
55,000 Lumens (1,000 watts)	MV1000W	$38.33			
Sodium Vapor Fixtures					
8,500 Lumens (100 watts)	SV100W	$11.34		$6.54	
14,000 Lumens (150 watts)	SV150W	$13.07			
23,000 Lumens (250 watts)	SV250W2	$18.54		$11.19	
45,000 Lumens (400 watts)	SV400W	$24.83		$11.87	
Metal Halide Fixtures					
17,000 Lumens (250 watts)	MH250W	$18.34			
28,800 Lumens (400 watts)	MH400W	$22.34		$13.24	
88,000 Lumens (1,000 watts)	MH1000W	$37.22		$24.18	
Light Emitting Diodes (LED)					
4,000 Lumens (48 watts or less)	LED48W	$~~11.41~~13.92			
10,000 Lumens (71 watts or less)	LED71W	$~~11.93~~14.55			
24,000 Lumens (184 watts or less)	LED184W	$~~20.61~~25.14			
46,800 Lumens (320 watts or less)	LED320W	$~~31.26~~38.14			
Pole Charge					
Each pole used for service under this schedule only	MPPOLE	$~~13~~16.00		$~~13~~16.00	

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OUTDOOR AND AREA LIGHTING SERVICE

Monthly Service Charge	Included	Included	$~~59~~.00
Energy Charge - Per kWh ~~10.998~~16.366¢	Included	Included	

Plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

   The monthly fuel and purchased energy adjustment per lamp shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per lamp shown in the Energy Table below for the respective lamps.

2. There shall be added to or deducted from the monthly bill, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

   The monthly capacity revenue and expense adjustment per lamp shall be determined as the above capacity revenue and expense adjustment per kWh multiplied by the monthly kWh per lamp shown in the Energy Table below for the respective lamps.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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OUTDOOR AND AREA LIGHTING SERVICE

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH250W	3	1,260	139	114	110	91	79	70	76	88	101	120	130	142
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MH1000W	12	4,410	485	398	385	317	277	245	264	309	353	421	457	499
LED48W	1	207	23	19	18	15	13	11	12	14	17	20	21	24
LED71W	1	299	33	27	26	21	19	17	18	21	24	28	31	34
LED184W	2	774	85	70	68	56	49	43	46	54	62	74	80	87
LED320W	4	1,344	148	121	117	97	84	75	81	94	108	128	139	152

Company shall furnish all electric energy required for service under this schedule.

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OUTDOOR AND AREA LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

New Customer must select Option 1 or Option 4 only for each account served under this schedule.

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, photo-electric control and wiring.

Option 2

Reserved for Future Use

Option 3

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's pole or pad-mounted transformer. The equipment shall include but not be limited to the poles, fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications. Customer is responsible for providing lighting poles.

2. The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. No maintenance will be provided by the Company on Customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.

Option 4

CUSTOMER TO OWN AND MAINTAIN:

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's electrical system. The equipment shall include, but not be limited to, the poles, fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.

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OUTDOOR AND AREA LIGHTING SERVICE

2. Customer is responsible for all maintenance on all equipment beyond Company's point of delivery. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service under the option chosen. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service under the option chosen.

2. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.

3. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.

4. For Area Lighting Service purposes, no more than four lights will be mounted on a single distribution pole used for other utility purposes. If more than one light is mounted on a single pole, Company's investment in additional facilities, will be at Customer's expense.

5. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Area Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

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STREET AND HIGHWAY LIGHTING SERVICE

RATE CODES

Highway Lighting Service	80
Overhead Street Lighting Service	83
Ornamental Street Lighting Service	84

TERRITORY

Applicable in all territories served at retail by the Company. Highway Lighting Service is subject to individual review for each point of delivery.

APPLICATION

To any governmental subdivision taking all of its street or highway lighting requirements for service within the Company's service territory under the Company's standard contract for such service, subject to any applicable Riders. Highway Lighting Service is limited to the State of Minnesota, Department of Highways exclusively for public highway lighting.

RATE

Fixture Type & Size	CIS Code	Rate Per Fixture Per Month Option 1	Option 2 (Reserved for Future Use)	Option 3 (Closed to New Installation)	Option 4
Mercury Vapor Fixtures (Closed to New Installations)					
7,000 Lumens (175 watts)	MV175W	$17.85		$~~13.34~~17.32	
10,000 Lumens (250 watts)	MV250W			$~~16.95~~22.01	
20,000 Lumens (400 watts)	MV400W	$24.28		$~~22.91~~29.76	
55,000 Lumens (1,000 watts)	MV1000W2			$~~27.46~~35.70	
Sodium Vapor Fixtures (Closed to New Installations)					
8,500 Lumens (100 watts)	SV100W	$15.77		$~~10.71~~13.90	
14,000 Lumens (150 watts)	SV150W	$17.45		$~~15.08~~19.58	
14,000 Lumens (150 watts)	SV150W-P			$~~9.11~~11.82	
20,500 Lumens (200 watts)	SV200W	$21.58		$~~16.47~~21.39	
23,000 Lumens (250 watts)	SV250W	$21.73		$~~17.79~~23.09	
45,000 Lumens (400 watts)	SV400W	$26.69		$~~21.42~~27.82	
Light Emitting Diode (LED)					
4,000 Lumens (54 watts or less)	LED54W	$~~15.86~~19.35			
8,800 Lumens (118 watts or less, but more than 54 watts)	LED118W	$~~19.88~~24.26			
23,000 Lumens (219 watts or less, but more than 118 watts)	LED219W	$~~26.56~~32.39			

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STREET AND HIGHWAY LIGHTING SERVICE

Monthly Service Charge	Included	Included	$~~59~~.00
Energy Charge - Per kWh ~~10.998~~16.366¢	Included	Included	

Plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

   The monthly fuel and purchased energy adjustment per fixture shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.

2. There shall be added to or deducted from the monthly bill, as computed above, a capacity revenue and expense adjustment determined in accordance with the Rider for Capacity Revenue and Expense Adjustment.

   The monthly capacity revenue and expense adjustment per fixture shall be determined as the above capacity revenue and expense adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.

3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.

6. There shall be added or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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STREET AND HIGHWAY LIGHTING SERVICE

8. Bills for service to parties within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for city's Franchise Fee.

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4,200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W2	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV150W-P	1	468	51	42	41	34	29	26	28	33	37	45	48	54
SV200W	3	1,140	125	103	100	82	72	63	68	80	91	109	118	129
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
LED54W	1	226	25	20	20	16	14	13	14	16	18	22	23	25
LED118W	1	505	56	46	44	36	32	28	30	35	40	48	52	58
LED219W	3	945	104	85	83	68	59	52	57	66	76	90	98	107

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STREET AND HIGHWAY LIGHTING SERVICE

Company shall furnish all electric energy required for service under this schedule.

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

New Customers with new installations must select Option 1 or Option 4 only for each account served under this schedule. Options 2 and 3 are closed to new installations. Options 1 or 4 are available for Overhead Lighting Service and for Highway or Ornamental Lighting Service.

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, standard brackets or mast arms not exceeding 14 feet in length, fixture, ballast, photo-electric control, driver, and wiring.

Option 2

Reserved for Future Use

Option 3

The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include, but not be limited to, the posts, fixture, mounting bracket, fixture, ballast and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications.

The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. The Company will furnish and replace all burned out fixtures and photo-electric controls and will clean or replace glassware at the time of fixture replacement. Customer shall be responsible for providing replacement glassware. No maintenance will be provided by the Company on customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.

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STREET AND HIGHWAY LIGHTING SERVICE

Option 4

CUSTOMERS TO OWN AND MAINTAIN:

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include but not be limited to the poles, fixture, mounting bracket, fixture, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.

2. Customer is responsible for all maintenance on all equipment beyond Company's point of attachment. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Customers will contract for service under this schedule for the number of fixtures of each size installed at the time of the contract.

2. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service under the option chosen. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service under the option chosen. The Company shall have the right to use and occupy the street and highway rights-of-way for the purpose of performing any act of service in connection with service under this schedule.

3. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.

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STREET AND HIGHWAY LIGHTING SERVICE

4. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.

5. Company will install at its expense such additional street lights served under Option 1 as may be requested in writing and duly authorized by Customer from time to time during the period of the contract. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Option 4 Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

6. For fixtures which satisfy the conditions as set forth in Options 1 under Equipment Ownership, Operation and Maintenance, Company will absorb the cost of replacing a lamp and photo-electric control devices damaged by a first act of vandalism at each location during each calendar year. In addition, Company will absorb the cost of replacing a lighting unit damaged by a first act of vandalism at each location during each calendar year if served under Option 1.

7. All subsequent and other costs due to vandalism are at Customer's expense. For those locations served under Option 1, Company will repair equipment (not covered above) damaged by vandalism and will bill Customer for appropriate costs.

SCHEDULE OF CHARGES

Applicable in conjunction with Service Conditions paragraph 6.

Labor and vehicle charges per the applicable rate as stated in the Company's Accounting Manual at the time the charge was incurred. Charges for materials used per the Company's cost for lighting replacement equipment plus the then current Materials Handling expense and A&G expense per Company's Accounting Manual.

MINNESOTA POWER SECTION V PAGE NO. 53.0
ELECTRIC RATE BOOK – VOLUME I REVISION 3

RIDER FOR MULTIPLE METER SERVICE

APPLICATION

To any customer's electric service requirements when the total electric requirements are supplied through more than one meter. There may be conditions under which it will be desirable and/or necessary to provide service to customers at more than one point of delivery (Multiple Meter Service). Therefore, at Company's discretion, a customer not receiving multiple meter service or receiving multiple meter service but desiring an additional point of delivery may receive such service upon completion and proper approval of "Request for Multiple Meter Service".

CONDITIONS

1. When service is being taken through more than one meter, the metered quantities of demand (kW) and energy (kWh) at each metered point of service shall be billed under a separate application of a standard rate schedule.

2. The conditions under which a "Request for Multiple Meter Service" may be approved include but are not limited to:

   a. Customer's premises are divided by a public road or alley preventing the customer from performing its own distribution of service.

   b. Customer's buildings or operations are geographically separated to the extent that it is not electrically feasible for the customer to perform its own distribution of service.

   c. The location and/or adequacy of existing Company facilities make it economically more advantageous for Company to provide an additional point of delivery.

   d. Customers having two or more separate businesses on one premises for which the electric service costs must be accounted for separately.

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ELECTRIC RATE BOOK - VOLUME I **REVISION** ~~5~~6

RIDER FOR EXPEDITED BILLING PROCEDURES

APPLICATION

Applicable to taconite producing customers taking Large Power Service under Schedule 74, non-taconite producing customers taking Service under Schedule 74, at their option, or as defined in an ESA, customer taking service under the Non-Contract Large Power Service Schedule 78, and under any other Large Power rate schedules in effect from time to time.

Service received under Large Light and Power Schedule 75 ~~by a taconite producing Large Power customer~~ may also be billed in accordance with this Rider, at the option of ~~Minnesota~~ the customer ~~Power~~ or as otherwise defined in an ESA.

~~Non-taconite cCustomers taking service under a Large Power Service rate schedule may, at their option, or otherwise defined in an ESA, be billed in accordance with the terms of this Rider.~~

The monthly billing requirement of Minnesota Rule 7820.3300 is modified to permit expedited weekly billing of a customer's electric service in accordance with the terms of this Rider.

TERMS

1. After instituting weekly billing, the bill payment is due in "same day funds" seven (7) days following issuance of the bill, the "Due Date" for payment. "Same day funds" means funds that are available for the Company's use on the same day as the Due Date. Bills not paid in "same day funds" on or before such Due Date as printed on the bill are "past due", or "delinquent." The weekly billing is based on estimated weekly electric service usage, including the minimum demand charge, not on an actual meter reading. Weekly billing payments received and charges for actual electric service usage will be reconciled each month ("actual billing true-up"). The monthly actual billing true-up shall be reflected on the first weekly billing rendered after such true-up amount has been determined. See Exhibit 1 to this Rider.

2. Customers subject to this Rider will receive credit for expedited billing payments reflecting the time value of funds made available to Minnesota Power earlier than such funds otherwise would have been available under the Company's standard monthly billing cycle. When the customer makes its first payment under the expedited cycle, the time value of money associated with that payment will be determined from the due date of that payment to the customer's due date under the standard monthly billing cycle, using prime plus two and one-half percent (2.5%) as the interest rate.

3. This time value of money credit ("TVMC") will be determined for each of the succeeding expedited payments. If the customer has not made timely payment of the estimated bills in full in "same day funds" as they become due on the expedited due

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RIDER FOR EXPEDITED BILLING PROCEDURES

dates, no time value of money associated with such late payment will be included in the TVMC. The total TVMC determined in a month shall be given by Minnesota Power to the customer as a credit on the weekly bill that falls on the same week as the due date under the standard monthly billing cycle. If the credit exceeds $100,000, the customer has the option to have Minnesota Power wire the credit to the customer's bank account. The mechanics of this credit are shown on Exhibit 1 of this Rider. The prime rate is defined as the average of the daily prime lending rates offered to preferred customers at the largest bank in the Ninth Federal Reserve District in effect during the month preceding the bill.

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RIDER FOR EXPEDITED BILLING PROCEDURES

Exhibit 1
Page 1 of 3

MINNESOTA POWER
Sample Weekly Billing Procedure
Assuming Procedure Commences January 1

Jan	Tue	1	
	Wed	2	
	Thu	3	
	Fri	4	Bill #1 Issued = 4/31 x Estimated Monthly Billing (EMB) for January
	Fri	11	Bill #2 Issued = 7/31 x EMB for January Bill #1 Due
	Fri	18	Bill #3 Issued = 7/31 x EMB for January Bill #2 Due
	Fri	25	Bill #4 Issued = 7/31 x EMB for January Bill #3 Due
Jan	Thu	31	Meter Read
Feb	Fri	1	Bill #5 Issued = 6/31 x EMB for January + 1/28 x EMB for February Bill #4 Due
	Mon	4	Charges for actual January usage determined January TVMC calculated to February 19th
	Fri	8	Bill #6 Issued = 7/28 x EMB for February Bill #5 Due January Actual Billing True-Up amount determined
	Fri	15	Bill #7 Issued = 7/28 x EMB for February + Actual Billing True-Up amount for January Bill #6 Due
	Tue	19	January TVMC is applied to bill or wire transferred
	Fri	22	Bill #8 Issued = 7/28 x EMB for February Bill #7 Due
Feb	Thu	28	Meter Read
Mar	Fri	1	Bill #9 Issued = 6/28 x EMB for February + 1/31 x EMB for March Bill #8 Due
	Mon	4	Charges for actual February usage determined February TVMC calculated to March 19th
	Fri	8	Bill #10 Issued = 7/31 x EMB for March Bill #9 Due February Actual Billing True-Up amount determined
	Fri	15	Bill #11 Issued = 7/31 x EMB for March + Actual Billing True-Up amount for February

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RIDER FOR EXPEDITED BILLING PROCEDURES

Bill #10 Due

Tue 19 February TVMC is applied to bill or wire transferred

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RIDER FOR EXPEDITED BILLING PROCEDURES

Exhibit 1
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MINNESOTA POWER
Sample Monthly Adjustments

January Time Value of Money Credit (TVMC from page 1) assuming Bill #'s 1 thru 5 are paid in full and when due:

January TVMC =
Bill #1 x [(# days from Jan 11 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Bill #2 x [(# days from Jan 18 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Bill #3 x [(# days from Jan 25 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Bill #4 x [(# days from Feb 1 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%) +

Jan portion of Bill #5 x [(# days from Feb 8 to Feb 19)/365] x (Avg. Daily Prime Rate in December + 2.5%)

January Actual Billing True-Up Adjustment =
Sum of Payments for January service received on or before Feb 19 - Actual Charges for January usage

February Time Value of Money Credit (TVMC from page 1) assuming only Bill #'s 5 and 6 are paid in full and when due:

February TVMC =
Feb portion of Bill #5 x [(# days from Feb 8 to Mar 19)/365] x (Avg. Daily Prime Rate in January + 2.5%) +

Bill #6 x [(# days from Feb 15 to Mar 19)/365] x (Avg. Daily Prime Rate in January + 2.5%)

February Actual Billing True-Up Adjustment =
Sum of Payments for February service received on or before Mar 19 - Actual Charges for February usage

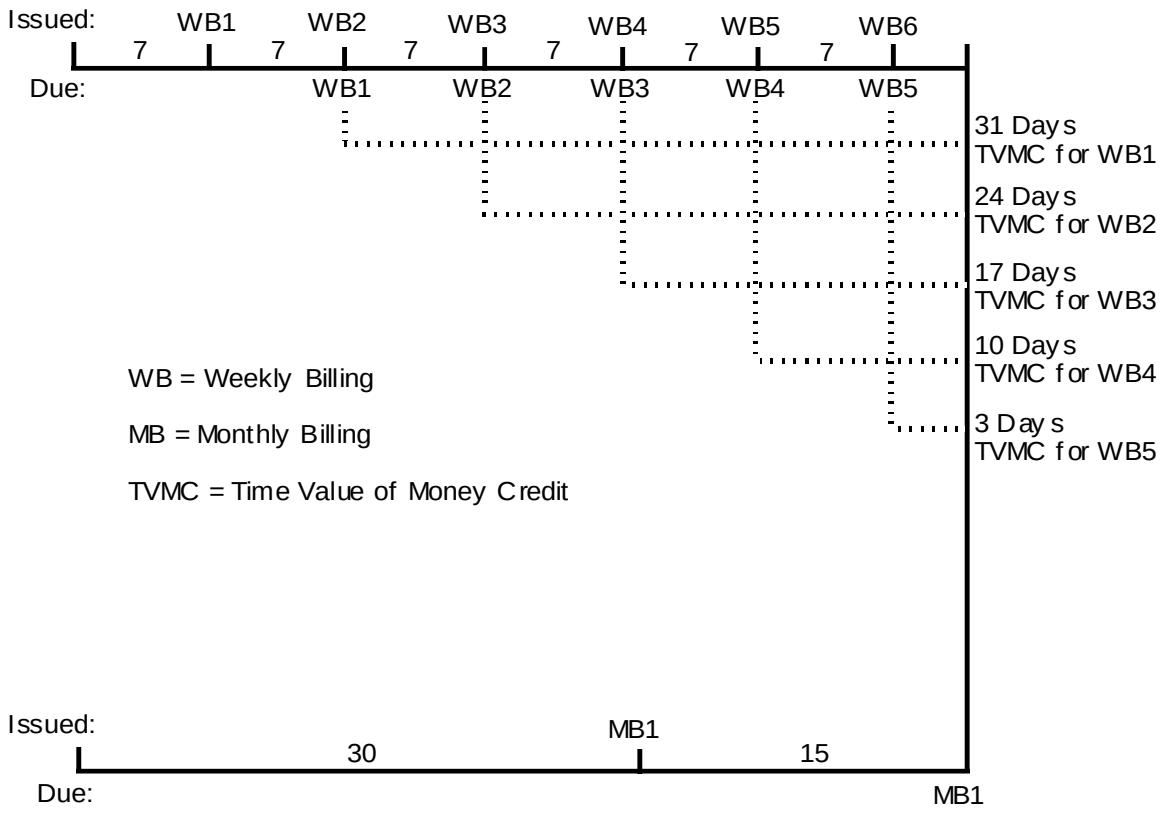
Note: 1) Time Value of Money Credit will not be reflected for any Weekly Billing which has not been received in same day funds, in full and on or before the Due Date.
2) The TVMC is calculated to (and applied to bill or wire transferred on) the standard monthly billing cycle due date which is 15 days from the date customer is notified of the charges for actual monthly usage.

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RIDER FOR EXPEDITED BILLING PROCEDURES

Exhibit 1
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MINNESOTA POWER
METHOD FOR DETERMINING
TIME VALUE OF MONEY CREDIT



Note: This example assumes a 30 day month and the due date under the standard monthly billing cycle to be the 15th of the following month.

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RIDER FOR SCHOOLS

APPLICATION

To Large Light and Power Service Schedule 75 for schools which are part of the elementary and secondary school system.

MODIFICATIONS

The RATE (Monthly) and other provisions of the applicable schedule shall apply except that:

1. The first block under Demand Charge shall be changed to read, "$~~10.50~~14.50 per kW for the first 100 kW of Demand" or less as determined below.

2. Determination of the Billing Demand shall be replaced by the following:

   "Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month as adjusted for power factor, but not less than the minimum demand specified in customer's contract and in no case will the billing demand be less than 50 kW. For all Billing Demand between 51 kW and 100 kW the demand will be billed at the $~~10.50~~14.50 per kW rate. All Billing Demand above 100 kW shall be billed at the third block demand rate of $~~9.25~~12.75 per kW.

   Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%."

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RIDER FOR CITY OF DULUTH FRANCHISE FEE

APPLICATION

Applicable to bills for electric service within the corporate limits of the City of Duluth, except bills for service to the City of Duluth.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Duluth Franchise Fee assessment. The amount of the fee to be assessed shall be the assessment rate equal to that imposed on Minnesota Power by the City of Duluth, which is currently 3% of the total bill excluding sales taxes and is billed per electric service agreement. The fee is listed on the bill as "Duluth Franchise Fee (3%)" and is effective as January 1, 2017.

The total amount assessed to any Minnesota Power customer shall not exceed $420,000 per year.

100% of the City of Duluth Franchise Fee assessment collected will be passed along to the City of Duluth.

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RIDER FOR FRANCHISE AGREEMENTS AND FEES

APPLICATION

Applicable to bills for electric service within the corporate limits of the Cities listed herein, except bills for electric service to property owned by such City.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City Franchise Fee assessment per each service agreement, as designated below, and effective in the following Minnesota cities.

Dual fuel and fixed off-peak meters shall constitute one meter for purposes of this franchise fee assessment.

100% of each City Franchise Fee assessment collected will be passed along to the subsequent local government unit.

Franchise Fee						
City	Residential	Commercial	Industrial	Other	Effective Date	MPUC Docket
Aurora	$2.00	$2.00	$2.00	$2.00	December 1, 2018	E015/GR-16-664
Duluth	3.0% of total bill excluding sales taxes up to maximum $420,000 per year				February 28, 2017	E,G999/PR-16-7
Grand Rapids	$2.50	5.0% of total bill excluding taxes up to maximum $4,000 per month			September 1, 2025	E,G999/PR-25-7
Hermantown	$2.00	$2.00	$2.00	$2.00	December 1, 2018	E015/GR-16-664
Hoyt Lakes	$3.00	$3.00	$3.00	$3.00	December 1, 2018	E015/GR-16-664
Little Falls	$1.00	$5.00	$5.00	$5.00	December 1, 2018	E015/GR-16-664
Long Prairie	$1.00	$5.00	$5.00	$5.00	December 1, 2018	E015/GR-16-664
Nashwauk	1.5% of total bill excluding sales taxes				March 23, 2011	E,G999/CI-09-970
Park Rapids	$3.00	$5.00	$5.00	$5.00	December 1, 2018	E015/GR-16-664
Pequot Lakes	$1.00	$1.00	$1.00	$1.00	February 1, 2021	E,G999/PR-20-7
Sandstone	$2.59	$2.59	$2.59	$2.59	August 1, 2024	E,G999/CI-09-970
Silver Bay	$5.00	$5.00	$5.00	$5.00	September 1, 2025	E,G999/PR-25-7
Upsala	$5.00	$5.00	$5.00	$5.00	August 1, 2017	E,G999/PR-17-7

Filing Date: November 2, 2026 **MPUC Docket No.:** E015/GR-26-199

Effective Date: **Order Date:**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

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RIDER FOR STANDBY SERVICE

APPLICATION

Applicable to any Customer with on-site generation of 10 MW or less and taking service under one of Company's following standard rate schedules: General Service (Schedule 25), Large Light and Power Service (Schedule 75) and Large Power Service (Schedule 74) who has a distributed generation system which is able to generate on a continuous basis and who has entered into the "Minnesota Power's standard interconnection agreement" with the Company.

Service under this Rider shall be required for a Customer who has a distributed generation system that is run on a continuous basis and for non-emergency purposes which normally serves all or a portion of that Customer's electric load requirements, and who desires use of the Company's electric service for temporary backup. Exceptions to this Application include: (i) For any Customers with distributed generation systems rated at 100 kW or less, standby service will be available through their standard rate schedules; or (ii) any Customer, in lieu of service under this Rider, who provides physical assurance that standby service is not taken. A Customer requesting physical assurance shall agree to furnish and install an approved load limiting device which shall be set and sealed by the Company to prevent the Customer from utilizing standby service. The cost of the load limiting device shall be paid by the Customer.

The Customer shall execute a Standby Service Agreement with the Company for service under this Rider. The initial minimum term of service taken under this Rider shall be one (1) year. At the end of the initial term the contract will be automatically renewed on an annual basis, unless written notice from either party is delivered to the other party no later than 180 days prior to the end of the initial term or any subsequent renewal thereof. Each year the Standby Service Agreement will be reviewed, and the Nominated Self-Generation amount will be updated as applicable.

~~Energy provided to the Customer under this rider is limited to energy for Scheduled and Unscheduled Outages as defined below.~~ The Customer shall not generate and allow energy flow onto the Company's system unless it is separately metered and permitted in accordance with the Company's Electric Service Regulations.

All provisions of the applicable standard rate schedule shall apply to service under this Rider except as noted below.

TYPE OF SERVICE

Service shall be taken at 60 hertz and at the voltage and phase relationship specified under the Company's applicable standard rate schedule for service to the Customer.

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RIDER FOR STANDBY SERVICE

DEFINITIONS

Nominated Self-Generation
The agreed upon level of self-generation identified in the Standby Service Agreement that the customer is expected to consistently provide through self-generation resources to reduce metered demand served by the utility.

Customer Committed Self-Generation
Customer Committed Self-Generation is the kW expected to be self-generated on a consistent basis by the customer and is used to calculate Standby Service Demand and Standby Service Energy. Customer Committed Self-Generation will be equal to the greater of:

a) 90% of the highest 15-~~-~~minute period of customer self-generation during the preceding 11 months.
b) The Customer's Nominated Self-Generation kW amount.

Minnesota Power Served Load
Total energy or demand delivered by Minnesota Power to the customer.

Actual Customer Self-Generated Load
Portion of total customer energy or demand load generated by the customers on-site generation.

Total Customer Load
Total customer demand or energy, including Minnesota Power Served Load and Actual Customer Self-Generated Load.

Standby Service Demand
If the Customer generates less than the Customer Committed Self-Generation amount during the peak hour of Total Customer Load, the customer shall pay Standby Service Demand on the lesser of:

a) the difference between the Customer Committed Self-Generation amount and Actual Customer Self-Generated Load during the associated hour,
b) or the Minnesota Power Served Load during the associated hour.

If the peak hour of Total Customer Load occurs during on-peak hours, On-Peak Standby Demand charges will be applied to the Standby Service Demand kW. On-Peak periods shall include all hours between 6:00 a.m. and 10:00 p.m. Central Prevailing Time (CPT), Monday through Friday excluding holidays. Holidays shall be those days nationally

designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

If the peak hour of Total Customer Load occurs during off-peak hours, Off-Peak Standby Demand charges will be applied to the Standby Service Demand kW. Off-peak periods shall include all hours not included in On-Peak periods.

Standby Service Energy

During any hour in which the Customer self-generates less than the Customer Committed Self-Generation amount, the Customer shall pay Standby Energy rates on the lesser of:

a) the difference between the Customer Committed Self-Generation amount and Actual Customer Self-Generated Load during the associated hour,
b) or the Minnesota Power Served Load during the associated hour.

~~**Nominated Standard Service**~~

~~Billed demand up to the level specified in the Standby Service Agreement under the Customer's standard rate schedule.~~

~~**Reserved Standby Service**~~

~~Maximum Scheduled Outage or Unscheduled Outage service allowed under this Rider for Standby Service as stated in the Standby Service Agreement. The contracted Reserved Standby Service shall not exceed the nameplate capacity of the Customer's distributed generation system.~~

~~**Excess Standard Service**~~

~~Demand utilized in excess of the aggregation of the Customer's Nominated Standby Service and Reserved Standby Service billed on the Customer's standard rate schedule.~~

~~**Scheduled Standby Service Demand**~~

~~Measured demand during Scheduled Outages greater than the Nominated Standard Service that is not Excess Standard Service.~~

~~**Unscheduled On-Peak Standby Service Demand**~~

~~Measured demand during Unscheduled Outages and on-peak periods greater than the Nominated Standard Service that is not Excess Standard Service. On-peak periods shall include all hours between 6 a.m. and 10 p.m. Central Prevailing Time Monday through Friday excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.~~

~~**Unscheduled Off-Peak Standby Service Demand**~~

~~Measured demand during Unscheduled Outages and off-peak periods in excess of Unscheduled On-Peak Standby Service Demand and greater than the Nominated~~

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RIDER FOR STANDBY SERVICE

~~Standard Service that is not Excess Standard Service. Off-peak periods shall include all hours not included in on-peak periods.~~

~~**Generator Outage Rate**~~
~~The unplanned generator outage expressed as a percentage. For the first twelve (12) months the Customer takes service under this Rider, such rate shall be the Equivalent demand Forced Outage Rate (EFORd) class average published on the Midcontinent Independent System Operator (MISO) website most similar to the Customer's generation. The EFORd measures the probability that a generating unit will not be available. For subsequent 12-month periods, the Generator Outage Rate will be calculated based on generator availability for the Customer's generating facilities within the previous 12-month period. The Generator Outage Rate for the Customer's generating facilities shall be calculated as the number of hours the generator was not available in the prior 12-month period excluding Scheduled Outages divided by the number of hours in a year.~~

~~**Scheduled Outage**~~
~~Planned outage periods that shall be prearranged by the Customer with the Company. Scheduled outages are available in April, May, October, November during any hours, and in all other months during off-peak hours between 10:00 p.m. and 06:00 a.m. Central Prevailing Time Monday through Friday, and all hours on weekends and holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas. The Customer must provide at least a 45-day notice of its proposed timeline for a Scheduled Outage. The Customer may modify the outage schedule with 45 days' notice to the Company.~~

~~Scheduled Outages may not exceed 60 days in any continuous 12-month period unless otherwise agreed to by the Company in writing. Any extension of the outage period may be requested by the Customer in writing and shall be responded to by the Company in writing.~~

~~Customers that do not comply with the terms and conditions for qualifying Scheduled Outage periods will be subject to Unscheduled Outage charges as defined below.~~

~~**Unscheduled Outage**~~
~~Any outage that occurs outside of the allowed months listed above or which occurs without a 45-day notice to the Company. Any usage above the Nominated Standard Service that does not occur during the Scheduled Outage periods as defined above or that exceeds the allowed number of Scheduled Outage days will be treated as an Unscheduled Outage.~~

RATE (Monthly)

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RIDER FOR STANDBY SERVICE

The following charges are applicable in addition to all charges for service being taken under the Customer's standard rate schedule:

Standby Self-Generation Fee ($/kW)

The Customer shall pay a Standby Self-Generation Fee equal to the rate specified below times the Actual Customer Self-Generation Load during the peak hour of Total Customer Load.

Standby Self-Generation Fee:

General Service	$11.81 per kW
Large Light & Power	$11.84 per kW
Large Power	$7.87 per kW

~~Standby Reservation Fee ($/kW)~~

~~For purposes of applying the Standby Reservation Fee, the contracted Reserved Standby Service shall be the quantity specified by the Customer in the Standby Service Agreement with the Company. The contracted Reserved Standby Service shall not exceed the nameplate capacity of the Customer's distributed generation system.~~

~~The Customer shall pay a Standby Reservation Fee equal to the rate specified below times the contracted Reserved Standby Service and multiplied by the Generator Outage Rate as stated in the Customer's Standby Service Agreement.~~

~~Standby Reservation Fee Rate~~

~~Rate Schedule~~ / ~~Service Voltage Level~~	~~General Service~~	~~Large Light and Power~~	~~Large Power~~
~~Transmission~~	~~NA~~	~~25.32~~	~~37.15~~
~~Primary~~	~~21.20~~	~~29.95~~	~~NA~~
~~Secondary~~	~~23.22~~	~~30.63~~	~~NA~~

~~During months in which Scheduled or Unscheduled Outages occur, the Standby Reservation Fee shall apply only if the Standby Demand Charge as defined below is less than the Standby Reservation Fee.~~

Standby Demand Charge ($/kW)

Filing Date: ~~November 1, 2023~~November 2, 2026 **MPUC Docket No.:** E015/GR-~~23-155~~26-199
Effective Date: ~~March 1, 2025~~ **Order Date:** ~~November 25, 2024~~

Approved by: Leah N. Peterson
Leah N. Peterson
~~Manager~~Director – Customer Analytics and Market Settlements

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RIDER FOR STANDBY SERVICE

The applicable Standby Demand Charge shall be applied during months in which the Customer generates less than the Contracted Self-Generation amount during the 15-minute period in which their Total Customer Load is highest.

On-Peak Standby Demand Charge:

General Service	$17.43 per kW
Large Light & Power	$26.00 per kW
Large Power	$52.51 per kW

Off-Peak Standby Demand Charge:

General Service	$15.63 per kW
Large Light & Power	$23.31 per kW
Large Power	$47.09 per kW

High Voltage Service Adjustment

Shall apply to the Standby Self-Generation Fee and the Standby Demand Charge for General Service and Large Light & Power service, where customer owns the transformer serving the premise and contracts for service delivered and metered at (or compensated to) the available primary voltage of 7,000 volts single-phase or 12,000 volts three-phase or higher, the monthly bill, before Adjustments, will be subject to a discount of $3.61 per kW of the combined Self-Generation and Standby Demand Billing Demand. High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

Shall apply to Large Power service, unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 12,000 through 69,000 volts, Company will increase the Standby Self-Generation Fee and the Standby Demand Charge by $3.61 per kW.

~~The Standby Demand Charge shall be sum of Scheduled and Unscheduled Standby Demand Charges as defined below. During months in which Scheduled or Unscheduled Outages occur, the Standby Demand Charge shall only apply if the Standby Reservation Fee as defined above is less than the Standby Demand Charge.~~

~~Scheduled Outage~~
~~For purposes of applying the Standby Demand Charge during Scheduled Outages, the measured demand shall be determined during the 15-minute period of the Customer's greatest Scheduled Standby Service Demand during the billing month. To determine the standby billing demand, the measured demand will be multiplied by the number of days the Scheduled Outage lasts during the billing month and divided by the number of days in the billing month.~~

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RIDER FOR STANDBY SERVICE

~~During Scheduled Outages, the Customer shall pay a Standby Demand Charge equal to the rate established in the standard rate schedule times the standby billing demand.~~

~~Unscheduled Outage~~
~~For purposes of applying the Standby Demand Charge during Unscheduled Outages, the demand shall be determined during the 15-minute periods of the Customer's greatest Unscheduled On- and Off-Peak Standby Service Demands during the billing month.~~

~~During Unscheduled Outages, the Customer shall pay a Standby Demand Charge equal to the rate defined below times the corresponding Unscheduled On- and Off-Peak Standby Service Demand.~~

~~On-Peak Standby Demand Charge~~

~~Rate Schedule / Service Voltage Level~~	~~General Service~~	~~Large Light and Power~~	~~Large Power~~
~~Transmission~~	~~NA~~	~~26.31~~	~~38.61~~
~~Primary~~	~~22.03~~	~~31.12~~	~~NA~~
~~Secondary~~	~~24.13~~	~~31.83~~	~~NA~~

~~Off-Peak Standby Demand Charge~~

~~Rate Schedule / Service Voltage Level~~	~~General Service~~	~~Large Light and Power~~	~~Large Power~~
~~Transmission~~	~~NA~~	~~24.37~~	~~35.75~~
~~Primary~~	~~20.40~~	~~28.82~~	~~NA~~
~~Secondary~~	~~22.35~~	~~29.48~~	~~NA~~

Standby Energy Charge

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RIDER FOR STANDBY SERVICE

For all standby energy the Customer shall pay 120% of the Company's hourly incremental energy costs during the associated hour. Incremental energy costs are determined after assigning lower cost energy to all firm retail and firm wholesale customers including all inter-system sales which involve capacity on a firm or participation basis and to all interruptible sales to Large Power, Large Light and Power, and General Service Customers.

~~Scheduled Outage~~

~~The Customer shall pay for all energy usage during a Scheduled Outage according to their standard rate schedule, plus any applicable adjustments.~~

~~Unscheduled Outage~~

~~For all energy usage during an Unscheduled Outage, the Customer shall pay the Company's hourly incremental energy costs during the time of the sale, including third-party transmission costs incurred by the Company, plus an energy surcharge of $0.02 per kWh. Incremental energy costs are determined after assigning lower cost energy to all firm retail and firm wholesale Customers including all inter-system pool sales which involve capacity on a firm or participation basis and to all interruptible sales to Large Power, Large Light and Power, and General Service Customers.~~

SERVICE CONDITIONS

1. All electricity delivered to the Customer by the Company shall be measured by one or more meters installed at a single point of common coupling or as determined by the Company. The Company's meter for standby service shall measure the flow of capacity and energy from the Company to the Customer only. Any flow of capacity and energy from the Customer to the Company shall be separately metered.

2. The Customer shall be required to pay the installation, operation, and maintenance costs incurred by the Company for the metering equipment installed on the Customer's generation equipment. Access shall be provided by the Customer to the Company for maintaining and operating such equipment.

~~3. The Company shall not be obligated to supply standby service to back up the Customer's distributed generation system at a level in excess of Reserved Standby Service. This restriction in no way limits the electric load requirements for which the Customer may require service from the Company under the standard rate schedule to which this Rider is attached.~~

~~4.~~3. Service shall be provided under this Rider if the Company has sufficient capacity available in existing production, transmission and distribution facilities to provide such service at the location where service is requested.

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RIDER FOR STANDBY SERVICE

~~5.~~4. The Customer shall pay the Company the installed cost of any additional required facilities which are not supported by this Rider.

~~6.~~5. The Company may be reimbursed by the Customer for costs which are incurred, or which have been incurred, in providing facilities which were utilized principally or exclusively in providing service for any portion of the Customer's electric load requirements which are to be normally provided from the distributed generation system.

~~7.~~6. The Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

7. In the event of a Minnesota Power system related outage, the Customer many notify the Company so that appropriate billing adjustments can be applied.

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RIDER FOR STANDBY SERVICE

Minnesota Power
Standby Rate Summary~~Options~~

The following charges are applicable in addition to all charges for service being taken under the Customer's standard rate schedule and the application of the High Voltage Service discounts, as applicable:

~~Unscheduled Outage~~			
	~~Transmission~~	~~Distribution Primary~~	~~Distribution Secondary~~
~~Minimum Monthly Bill~~	~~Greater of Reservation Fee or Demand Charge + Energy Charge~~	~~Greater of Reservation Fee or Demand Charge + Energy Charge~~	~~Greater of Reservation Fee or Demand Charge + Energy Charge~~
General Service			
~~Reservation Fee~~ Standby Self-Generation	$11.81 ($/kW)~~N/A~~	~~$21.20 ($/kW)~~	~~$23.22 ($/kW)~~
On-Peak Demand Charge	$17.43 ($/kW)~~N/A~~	~~$22.03 ($/kW)~~	~~$24.13 ($/kW)~~
Off-Peak Demand Charge	$15.63 ($/kW)~~N/A~~	~~$20.40 ($/kW)~~	~~$22.35 ($/kW)~~
Energy Charge	incremental~~N/A~~	~~incremental~~	~~incremental~~
Large Light & Power			
~~Reservation Fee~~ Standby Self-Generation	$11.84 ~~25.32~~ ($/kW)	~~$29.95 ($/kW)~~	~~$30.63 ($/kW)~~
On-Peak Demand Charge	$26.00~~26.31~~ ($/kW)	~~$31.12 ($/kW)~~	~~$31.83 ($/kW)~~
Off-Peak Demand Charge	$23.31~~24.37~~ ($/kW)	~~$28.82 ($/kW)~~	~~$29.48 ($/kW)~~
Energy Charge	incremental	~~incremental~~	~~incremental~~
Large Power			
~~Reservation Fee~~ Standby Self-Generation	$7.87~~37.15~~ ($/kW)	~~N/A~~	~~N/A~~
On-Peak Demand Charge	$52.51~~XX.XX~~~~38.61~~ ($/kW)	~~N/A~~	~~N/A~~
Off-Peak Demand Charge	$47.09~~35.75~~ ($/kW)	~~N/A~~	~~N/A~~
Energy Charge	incremental	~~N/A~~	~~N/A~~

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Leah N. Peterson
~~Manager~~Director **– Customer Analytics and Market Settlements**

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RIDER FOR STANDBY SERVICE

~~Note: The reservation fee only applies in months when no standby service was taken or when the calculated demand charge is less than the reservation fee. The Reservation Fee is multiplied by the generator outage rate for billing purposes.~~

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RIDER FOR STANDBY SERVICE

~~Minnesota Power~~
~~Standby Rate Options~~

~~The following charges are applicable in addition to all charges for service being taken under the Customer's standard rate schedule, plus any applicable adjustments:~~

~~Scheduled Outage~~			
	~~Transmission~~	~~Distribution Primary~~	~~Distribution Secondary~~
~~Minimum Monthly Bill~~	~~Greater of Reservation Fee or Demand Charge + Energy Charge + Applicable Adjustments~~	~~Greater of Reservation Fee or Demand Charge + Energy Charge + Applicable Adjustments~~	~~Greater of Reservation Fee or Demand Charge + Energy Charge + Applicable Adjustments~~
~~General Service without a Demand Meter~~			
~~Reservation Fee~~	~~N/A~~	~~$21.20 ($/kW)~~	~~$23.22 ($/kW)~~
~~Demand Charge[1]~~	~~N/A~~	~~N/A~~	~~N/A~~
~~Energy Charge~~	~~N/A~~	~~9.919 (¢/kWh)~~	~~9.919 (¢/kWh)~~
~~General Service with a Demand Meter~~			
~~Reservation Fee~~	~~N/A~~	~~$21.20 ($/kW)~~	~~$23.22 ($/kW)~~
~~Demand Charge[1]~~	~~N/A~~	~~$10.53 ($/kW)~~	~~$10.53 ($/kW)~~
~~Energy Charge~~	~~N/A~~	~~6.931(¢/kWh)~~	~~6.931(¢/kWh)~~
~~Large Light & Power~~			
~~Reservation Fee~~	~~$25.32 ($/kW)~~	~~$29.95 ($/kW)~~	~~$30.63 ($/kW)~~
~~Demand Charge[1]~~	~~$15.32 ($/kW)~~	~~$15.32 ($/kW)~~	~~$15.32 ($/kW)~~
~~Energy Charge~~	~~5.165 (¢/kWh)~~	~~5.165 (¢/kWh)~~	~~5.165 (¢/kWh)~~
~~Large Power~~			
~~Reservation Fee~~	~~$37.15 ($/kW)~~	~~N/A~~	~~N/A~~
~~Demand Charge[1]~~	~~$32.49 ($/kW)~~	~~N/A~~	~~N/A~~
~~Energy Charge~~	~~1.187 (¢/kWh)~~	~~N/A~~	~~N/A~~

~~Note: The reservation fee only applies in months when no standby service was taken or when the calculated demand charge is less than the reservation fee. The Reservation Fee is multiplied by the generator outage rate for billing purposes.~~

~~[1] The demand charge is calculated based on a daily proration.~~

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RIDER FOR STANDBY SERVICE

~~STANDBY BILLING EXAMPLES~~

~~**Scheduled Outage:**~~

~~**Customer Example:**~~		
~~Peak Load~~	~~5,000~~	~~kW~~
~~Nominated Standard Service~~	~~3,000~~	~~kW~~
~~Reserved Standby Service~~	~~2,000~~	~~kW~~
~~Generator Outage Rate~~	~~10%~~	
~~Scheduled Standby Service Demand~~	~~2,000~~	~~kW~~
~~Outage Days~~	~~5~~	
~~Standby Energy Used~~	~~156,000~~	~~kWh~~
~~Standard Service Schedule~~	~~Large Light & Power~~	
~~Service Voltage~~	~~115,000 volts~~	

	~~Billing Units~~		~~Rate~~	~~Billing~~
~~**Reservation Fee**~~	~~200~~	~~kW~~	~~$ 25.32~~	~~$ 5,064.00~~
~~*Reserved Standby Service * Generator Outage Rate * Reservation Fee*~~				
~~*Note: Not charged if Standby Demand charge is greater*~~				
~~**Demand Charge**~~				
	~~2,000~~	~~kW~~	~~$ 15.32~~	~~$ -~~
	~~2,000~~	~~kW~~	~~$ (2.45)~~	~~$ -~~
~~*Scheduled Standby Service Demand * Standard Service Rate * (# of Outage Days/Days in Month)*~~				
~~**Energy Charge**~~	~~156,000~~	~~kWh~~	~~$ 0.05165~~	~~$ 8,057.40~~
	~~**TOTAL STANDBY SERVICE BILLING**~~			~~**$13,121.40**~~

~~*Also subject to other applicable adjustments*~~

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~~**Manager**~~**Director – Customer Analytics and Market Settlements**

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RIDER FOR STANDBY SERVICE

~~Unscheduled Outage:~~

~~Customer Example:~~		
~~Peak Load~~	~~5,000~~	~~kW~~
~~Nominated Standard Service~~	~~3,000~~	~~kW~~
~~Reserved Standby Service~~	~~2,000~~	~~kW~~
~~Generator Outage Rate~~	~~10%~~	
~~Unscheduled Off-Peak Standby Service Demand~~	~~500~~	~~kW~~
~~*Note: Customer standby demand peaked at 2,000 kW in off-peak hour*~~		
~~Unscheduled On-Peak Standby Service Demand~~	~~1,500~~	~~kW~~
~~Standby Energy Used~~	~~156,000~~	~~kWh~~
~~Standard Service Schedule~~	~~Large Light & Power~~	
~~Service Voltage~~	~~115,000 volts~~	

	~~Billing Units~~		~~Rate~~	~~Billing~~
~~Reservation Fee~~	~~200~~	~~kW~~	~~$25.32~~	~~$0.00~~
~~*Reserved Standby Service * Generator Outage Rate * Reservation Fee*~~				
~~*Note: Not charged if Standby Demand charge is greater*~~				
~~Demand Charge~~				
~~Unscheduled Off-Peak Standby Service Demand~~	~~500~~	~~kW~~	~~$24.37~~	~~$12.185.00~~
~~*Unscheduled Off-peak Standby Service Demand * Off-peak Standby Demand Charge*~~				
~~Unscheduled On-Peak Standby Service Demand~~	~~1,500~~	~~kW~~	~~$26.31~~	~~$39,465.00~~
~~*Unscheduled On-peak Standby Service Demand * On-peak Standby Demand Charge*~~				
~~Energy Charge~~	~~156,000~~	~~kWh~~	~~$0.0550~~	~~$8,580.00~~
~~*Company's hourly incremental energy costs during the time of sale Rate of $0.055 per kWh is for example purposes*~~				
	~~TOTAL STANDBY SERVICE BILLING~~			**~~$60,230.00~~**

~~*Also subject to other applicable adjustments*~~

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~~**Manager**~~**Director – Customer Analytics and Market Settlements**

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RIDER FOR FOND DU LAC RESERVATION BUSINESS LICENSE FEE

APPLICATION

Applicable to billings for electric service provided within the Fond du Lac Reservation located in the southern portion of St. Louis County and the northern portion of Carlton County, Minnesota.

ADJUSTMENT

In accordance with the Corporate Code, Business License System and Employment Rights Law contained in the Fond du Lac Reservation Ordinance 5/84, businesses operating within the Reservation shall pay an assessment of 0.5 percent on revenues from sales within the Reservation. Therefore, there shall be added to each customer's monthly electric service bill a Fond du Lac Reservation Business License Fee assessment. The amount of the fee to be assessed shall be the applicable Assessment Rate multiplied by the Customer's bill for electric service. Compliance by Minnesota Power with the Business License System is governed by the terms of an agreement dated September 25, 1985, as amended by letter dated January 6, 1986, made with the Reservation Business Committee. Since the License Fee assessable by Minnesota Power applies retroactively to October 2, 1985, the initial Assessment Rate shall be 1.0 percent until such time as all retroactive amounts have been collected. Thereafter, the Assessment Rate shall be 0.5 percent.

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RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

APPLICATION

Applicable to bills for electric service under all Retail Rate Schedules except for Company's Competitive Rate Schedules 73 and 79. This Rider shall not be applicable to Economy or Standby service to retail customers.

Except as provided below in the CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section, there shall be added to each non-ECO exempt customer's monthly bill a Conservation Program Adjustment (CPA) charge which shall be the applicable CPA factor multiplied by the customer's monthly kWh of energy usage. The applicable CPA factor per kWh shall be determined annually as described below.

DETERMINATION OF THE CONSERVATION PROGRAM ADJUSTMENT FACTOR

The Conservation Program Adjustment factor shall be the quotient of the Recoverable Tracker balance, divided by projected retail energy sales (exclusive of those energy sales from customers who have been granted an exemption from ECO costs (see CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section). The CPA factor will remain in effect until subsequent MPUC approval of an updated factor. The Recoverable Tracker balance shall be determined by adjusting the prior year-end Energy Conservation and Optimization (ECO) Tracker balance by:

1) Subtracting the unamortized beginning ECO Tracker account balance;
2) Adding financial incentives awarded by the MPUC not reflected in the prior year-end balance;
3) Adding actual and anticipated ECO program expenditures at their approved and/or budgeted level for the applicable time period; and
4) Subtracting actual and anticipated ECO cost recovery through base rates, determined by multiplying the CCRC (shown below) by the Company's budgeted retail sales in kWh to non-ECO exempt customers for the applicable time period; and
5) Subtracting actual and anticipated ECO cost recovery from the applicable CPA factor not accounted for in the prior year-end balance, as determined by multiplying the applicable CPA by the Company's budgeted retail sales in kWh to non-ECO exempt customers for the remaining applicable time period. The remaining applicable time period for the applicable CPA is dependent upon subsequent MPUC approval which, for the purposes of this calculation, Minnesota Power assumes to align with the end of the current fiscal year (June 30, 2025).

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RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

All costs appropriately charged to the ECO Tracker account shall be eligible for recovery through this adjustment and all revenues received from the application of the CPA factor shall be credited to the ECO Tracker account.

In order to normalize the effect of significant changes in the CPA factor, the Company may request approval of an upper limit or cap on the calculated CPA factor.

The CPA factor effective December 1, 2025 for all non-ECO exempt customers shall be 0.0817¢ per kWh.

DETERMINATION OF CONSERVATION COST RECOVERY CHARGE (CCRC)

The CCRC is the amount included in base rates dedicated to the recovery of ECO costs as approved by the Minnesota Public Utilities Commission in the Company's last general rate case. The CCRC is approved and applied on a per kWh basis by dividing the test-year ECO expenses by the test-year sales volumes (net of ECO-exempt volumes). All revenues received from the CCRC shall be credited to the ECO Tracker Account.

The CCRC effective ~~March 1, 2025~~<Docket No. E015/GR-26-199 Effective Date> for all non-ECO exempt customers is ~~0.4589160~~0.65373¢ per kWh.

CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS

For customers granted an exemption from ECO costs by the Commissioner of the Minnesota Department of Commerce, pursuant to Minn. Stat. § 216B.241, the CPA factor shall not be applicable. No CCRC is included in base rates for Large Power customers. For Large Power customers who have not been granted an exemption, the CCRC of ~~0.4589160~~0.65373¢ per kWh shall apply to the total billing energy. In addition, non-Large Power customers who have been granted an exemption shall receive a billing credit of ~~0.4589160~~0.65373¢ per kWh to offset the CCRC that is included in base rates under the applicable rate schedule. For those customer accounts granted exemption by a decision of the Commissioner after the beginning of a calendar year, any ECO collections billed after January 1 of the year following the Commissioner's decision shall be credited back to customers.

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RIDER FOR NON-METERED SERVICE

APPLICATION

To General Service Schedules 25

DISCUSSION

Minnesota Power provides service for several types of operations that would normally be a part of the General Service class of customers. However, due to the unique nature of the customer's operations it is not always practical to meter the service points. Therefore, at Company's discretion, a customer may receive service under the General Service - Non-Demand Schedule without the metering requirements of that schedule and be billed for energy usage based on the table below. Additional end-use types and associated energy usages per unit may be added from time to time to address new situations. For purposes of applying the appropriate service charge, one service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required for service under the applicable General Service Schedule. ~~In the case of Holiday decorative lighting, the customer shall be billed with a single service charge and energy usage per the table below one time per the holiday season, estimated at 45 operating days for 12 lighting hours per day.~~

Item Type	Description	Units	Estimated Monthly Energy Usage/Unit
SEC-CAM	Security Cameras	kWh	43 kWh
CBL2WY90	90v 2-Way Comm Cable PS	Volts	617 kWh
AMP-CBL	Amplifier Cable	Amplifiers	377 kWh
XFLSHR60	Crossing Flashers-60kWh	kWh	60 kWh
HS160W	Strip Heaters-160Watts	kWh	65 kWh
HSGREHRT	Strip Heaters-GRE Hartford 99	kWh	58 kWh
SIGN-LTG	Sign Lighting	Signs	25 kWh
SIRENS	Civil Defense Sirens	Sirens	1 kWh
RR-XING	Railroad Crossings	Crossings	39 kWh
NOWIRE15	Wireless Metering-15kWh	kWh	15 kWh

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RIDER FOR NON-METERED SERVICE

~~HL-LED Holiday Lighting – LED Bulbs 22.5 Watt-hours~~

~~HL-INCT Holiday Lighting – Incandescent Bulbs 315 Watt-hours~~

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RIDER FOR GENERAL SERVICE/LARGE LIGHT AND POWER INTERRUPTIBLE SERVICE

APPLICATION

Applicable to any Customer taking service under General Service (Schedule 25) or Large Light and Power Service (Schedule 75) and which has at least 200 kW of Interruptible Load that qualifies for interruptible service. All provisions of the applicable standard Service Schedule shall apply to interruptible service under this Rider except as noted below.

RATE MODIFICATION

The Rates (Monthly) of the applicable General Service or Large Light and Power Service Schedules shall apply. Additionally, the Customer shall receive a billing credit, after the first 100 kW of billing demand, which will be 11 percent of the Customer's interruptible billing including Fuel and Purchased Energy and Capacity Revenue and Expense Adjustments before ~~any other~~remaining applicable Adjustments.

INTERRUPTIBLE ENERGY CONDITIONS

Interruptible energy must meet applicable requirements to accredit capacity for satisfying resource adequacy requirements, including, but not limited to, maximum number of annual emergency curtailments, maximum duration of emergency curtailments, and seasons in which emergency curtailments can occur. During a Midcontinent Independent System Operator (MISO) emergency event the Company will call on this capacity as allowed under the requirements to accredit capacity for satisfying resource adequacy requirements or to mitigate local system emergency events. Before an Emergency Curtailment, the Company will provide the lesser of (1) at least two hours advance notice or (2) the notice that is required in connection with requirements to accredit capacity for satisfying resource adequacy requirements.

PRICE RECALL CONDITIONS

The Company shall have the right to re-price the Customer's Interruptible Load energy at 110% of the Company's incremental supply cost for up to 100 hours per year. During a price recall period the Customer will be given the option to continue service without interruption under the terms of this Rider. The Company will provide day-ahead email notice by 4:00 p.m. Central Prevailing time on the day prior to the price recall period(s), which will include the estimated prices during the price recall period(s). The Customer will have the option to curtail during the re-pricing periods or continue normal operation and pay 110% of the incremental supply cost for all Interruptible Load during the re-pricing period. Re-pricing periods will occur between the hours of 6:00 a.m. to 10:00 p.m. with the exception of time periods when MISO has declared an alert or emergency for the Minnesota Power service area.

CUSTOMER'S FAILURE TO COMPLY WITH REQUESTED PHYSICAL INTERRUPTION

A Customer is deemed to have failed to comply with the emergency capacity requirements when Minnesota Power calls on the emergency capacity and the Customer's actual firm

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RIDER FOR GENERAL SERVICE/LARGE LIGHT AND POWER INTERRUPTIBLE SERVICE

load, as measured by the meters installed by the Company (netted across aggregated Customer facilities, if applicable), has not decreased to the targeted demand reduction threshold specified in the Customer's annual contract. In the event that the Customer fails to follow an Interruption request by Minnesota Power and such failure results in (a) any financial penalties being imposed upon the Company, and/or (b) financial damages resulting from non-completed or replacement wholesale sales or purchases, the Customer shall reimburse the Company for that portion of the penalty and/or financial damages caused by their failure, within 15 days of notification by Minnesota Power. In the event that the Customer follows Interruption conditions as specified herein, the Customer shall not be liable for any (a) penalties imposed on the Company, or (b) financial damages resulting from non-completed or replacement wholesale sales or purchases. Penalties and charges may include, but are not limited to, penalties associated with disqualification of the emergency capacity as accredited capacity.

SERVICE CONDITIONS

1. The duration and frequency of interruptions shall be at the sole discretion of the Company. Interruption will normally occur at such times:

   (a) when the Company is required to purchase or generate power at a cost higher than the Customer's energy charge,
   (b) when the Company expects to incur a system peak,
   (c) at such other times when in the Company's opinion the reliability of the system is endangered,
   (d) when MISO declares an emergency event, or
   (e) when the Company performs necessary testing for certification of interruptibility of Customer's loads.

2. The Company shall not be liable for any loss or damage including consequential damages, caused by or resulting from any interruption of service.

3. The Customer must be able to physically interrupt its Interruptible Load when notified by the Company.

4. The Company may accredit and register the demand response MW as a capacity resource with MISO (or successor entity), in accordance with the Module E Tariff and Business Practices Manual for Resource Adequacy. The Customer agrees to participate fully in the registration procedure.

5. In the event of a material change in MISO's (or any successor organization) capacity accreditation authority, the parties shall in good faith determine the most appropriate substitute and rate or cost determination authority within six months of the date such a change was made. Except as mutually agreed by the party's, no changes in MISO

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RIDER FOR GENERAL SERVICE/LARGE LIGHT AND POWER INTERRUPTIBLE SERVICE

responsibilities shall materially and adversely affect either parties rights or obligations under the Electric Service Agreement. Any changes would be subject to regulatory approval.

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. The Customer shall pay the Company the installed cost of any additional facilities required which are not supported by this rate.

7. The term of service under this Rider shall be no less than one year and must be consistent with the MISO or successor Planning Year or other planning criteria as determined by the Company. However, the Company, at its sole discretion, reserves the right to provide the Customer with a three-month notice to discontinue providing service under this Rider.

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RIDER FOR CITY OF LONG PRAIRIE FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Long Prairie, except bills for electric service to property owned by the City of Long Prairie.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Long Prairie Franchise Fee assessment in the amount of:

$1.00 per month for each residential electric service agreement; and
$5.00 per month for each commercial, industrial or other electric service agreement.

Dual fuel meters shall constitute one meter for purposes of this franchise fee assessment.

100% of the City of Long Prairie Franchise Fee assessment collected will be passed along to the City of Long Prairie.

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RIDER FOR CITY OF LITTLE FALLS FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Little Falls, except bills for electric service to property owned by the City of Little Falls.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Little Falls Franchise Fee assessment in the amount of:

$1.00 per month for each residential electric service agreement; and
$5.00 per month for each commercial, industrial or other electric service agreement.

Dual fuel meters shall constitute one meter for purposes of this franchise fee assessment.

100% of the City of Little Falls Franchise Fee assessment collected will be passed along to the City of Little Falls.

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ELECTRIC RATE BOOK - VOLUME I REVISION 3

RIDER FOR CITY OF HERMANTOWN FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Hermantown, except bills for electric service to property owned by the City of Hermantown and property owned or leased by Company.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Hermantown Franchise Fee assessment in the amount of:

$2.00 per month for each residential electric service agreement; and
$2.00 per month for each commercial, industrial or other electric service agreement.

Dual fuel meters shall constitute one meter for purposes of this franchise fee assessment.

100% of the City of Hermantown Franchise Fee assessment collected will be passed along to the City of Hermantown.

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~~ELECTRIC RATE BOOK - VOLUME I~~ ~~REVISION~~ ~~3~~

~~RIDER FOR CITY OF PARK RAPIDS FRANCHISE FEE~~

~~APPLICATION~~

~~Applicable to bills for retail electric service within the corporate limits of the City of Park Rapids, except bills for electric service to property owned by the City of Park Rapids.~~

~~ADJUSTMENT~~

~~There shall be added to each customer's monthly electric service bill a City of Park Rapids Franchise Fee assessment in the amount of:~~

~~$3.00 per month for each residential electric service agreement; and~~
~~$5.00 per month for each commercial, industrial or other electric service agreement.~~

~~Dual fuel meters shall constitute one meter for purposes of this franchise fee assessment.~~

~~100% of the City of Park Rapids Franchise Fee assessment collected will be passed along to the City of Park Rapids.~~

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ELECTRIC RATE BOOK - VOLUME I **REVISION** 4

RIDER FOR CITY OF AURORA FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Aurora, except bills for electric service to property owned by the City of Aurora.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Aurora Franchise Fee assessment in the amount of:

$2.00 per month for each residential electric service agreement; and
$2.00 per month for each commercial, industrial or other electric service agreement.

Dual fuel meters shall constitute one meter for purposes of this franchise fee assessment.

100% of the City of Aurora Franchise Fee assessment collected will be passed along to the City of Aurora.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

APPLICATION

To any Customer taking service under one of Company's following standard rate schedules: Residential Service (Schedule 20), Residential Dual Fuel Interruptible (Schedule 21), Commercial/Industrial Dual Fuel Interruptible (Schedule 26), General Service (Schedule 25), Large Light and Power Service (Schedule ~~55,~~ 75)~~, Municipal Pumping Service (Schedule 87)~~ and Large Power Service (Schedule ~~54,~~ 74) and who has entered into Minnesota Power's standard interconnection agreement with the Company for the operation of the on-site interconnection of a Distributed Energy Resource operating in parallel with the Company's distribution system. The Distributed Energy Resource must be:

a. an operable, permanently installed or mobile generation facility serving the customer receiving retail electric service at the same site; and

b. fueled by natural gas or a renewable fuel, or another similarly clean fuel or combination of fuels of no more than 10 MW of interconnected capacity at a point of common coupling to Company's distribution system. The interconnection and operation of Distributed Energy Resources at each point of common coupling shall be considered as a separate application of the Rider.

Service under this Rider shall be required for any Customer who meets the Application criteria in the previous paragraph, subject to the following exceptions: (i) any Customer who takes service, as applicable, under Company's Rider for Parallel Generation as established under Minnesota Rules Chapter 7835 – Cogeneration and Small Power Production; or (ii) any Customer, in lieu of service under this Rider, who pursues reasonable transactions outside this Rider as agreed to by Company and Customer.

Customer shall execute an electric service agreement and a power purchase agreement with Company for service under this Rider. The minimum term of service taken under this Rider shall be one (1) year or such longer period as may be required under the electric service agreement. Service under this Rider is subject to Company's Electric Service Regulations and any other rules as applicable. All provisions of the applicable standard rate schedule shall apply to service under this Rider except as noted below.

TYPE OF SERVICE

Output of the Distributed Energy Resource shall be provided at 60 hertz and at the voltage and phase relationship specified under Company's applicable standard rate schedule for service to Customer or as agreed to by Company and Customer.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

RATE (Monthly)

The following charges and credits are applicable in addition to all charges for service being taken under Company's standard rate schedule:

Service Charge: $15.83

Capacity/Energy Credits:

Customer may sell all the energy produced by the Distributed Energy Resource to Company, use all the Distributed Energy Resource energy to meet its own electric load requirements or use a portion of the energy from the Distributed Energy Resource and sell the remaining to Company.

Company shall purchase all capacity and energy made available by Customer from the Distributed Energy Resource. Such capacity and energy shall be purchased by Company under the rates, terms and conditions for such purchases as established by Company in a power purchase agreement with Customer.

Capacity Credits shall only be provided on that capacity available to Company which meets the accreditation requirements of the Midcontinent Independent System Operator (MISO) or successor organization.

Capacity and Energy Credits shall be based on Company's calculation of avoided capacity and energy costs. The Capacity Credits in effect at the time Customer enters into a power purchase agreement with Company shall remain in effect for the length of the agreement. Energy Credits for use under the power purchase agreement shall vary by month and time period (on-peak and off-peak) and shall be updated annually for the upcoming calendar year. Upon written request by Customer and after Customer signs a confidentiality agreement, Company shall provide Customer the current schedule of Capacity and Energy Credits.

Delivery Charge ($/kw):

Company may require any Customer with a Distributed Energy Resource of 1 MW or greater nameplate capacity rating to pay a Delivery Charge for all capacity and energy made available by Customer from the Distributed Energy Resource. Such Delivery Charge shall compensate Company for any additional distribution, transmission and ancillary services not included under this Rider provided by Company to Customer through Company's participation in the MISO or successor organization. For applying the Delivery Charge, the capacity shall be determined during the 15-minute period of Customer's greatest capacity delivered to Company during the billing month.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

Distribution Credits:

If the installation of the Distributed Energy Resource results in Company delaying or avoiding distribution investment, Company shall provide Distribution Credits to Customer that reflect the avoided distribution cost.

Company shall provide, upon Customer's written request, a list of substation areas or feeders that could be likely candidates for Distribution Credits as determined through Company's normal distribution planning process. Upon receiving an application from Customer for the interconnection and operation of a Distributed Energy Resource, Company shall perform an initial screening study to determine if the project has the potential to receive Distribution Credits. Customer shall be responsible for the cost of such screening study. If Company's initial study shows that there exists potential for Distribution Credits, Company shall, at its own expense, pursue further study to determine the Distribution Credits, as part of its annual distribution capacity study.

Line Loss Credits:

If the installation of the Distributed Energy Resource results in Company avoiding additional line losses, Company shall provide Line Loss Credits to Customer that reflect the additional line loss savings.

Company shall perform, upon Customer's written request, a specific line loss study to determine if the project has the potential to receive Line Loss Credits. Customer shall be responsible for the cost of such line loss study.

Renewable Credits:

If Company's purchase of capacity and energy from the Distributed Energy Resource results in Company meeting a requirement to obtain renewable capacity and energy, Company shall provide Renewable Credits to Customer that equal the additional avoided cost of the renewable addition or purchase. The purchase price of such Renewable Credits shall be net of payment for capacity and energy identified above.

In the event that Customer producing the power receives renewable credits, (that is, the Customer is paid by the Company the avoided cost of renewable energy purchases), then the transaction represented by the power purchase agreement will constitute a transfer from the Customer to the Company of the property rights, for those renewable attributes specific to the renewable energy generated by the Customer and for which the Company paid renewable credits.

Customer may receive either renewable credits or tradable emission credits but not both.

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RIDER FOR DISTRIBUTED GENERATION SERVICE

Tradable Emission Credits:

If Company's purchase of capacity and energy from the Distributed Energy Resource results in Company receiving an economic value associated with tradable emissions, Company shall provide Tradable Emission Credits to Customer that equal the credit revenues associated with the Distributed Energy Resource of such Tradable Emission Credits received by Company. Customer may receive either renewable credits or tradable emission credits but not both.

In the event that Customer producing the power receives tradable emission credits, then the transaction represented by the power purchase agreement will constitute a transfer from the Customer to Company of the property rights, if any, for those tradable emission credits received by Customer and for which Company paid tradable emission credits.

SERVICE CONDITIONS

1. All electricity delivered to Company by Customer shall be measured by one or more meters installed at a single point of common coupling or as determined by Company. Company's meter for distributed generation service shall measure the flow of capacity and energy from Customer to Company only. Any flow of capacity and energy from Company to Customer shall be separately metered.

2. Service shall be provided under this Rider if Company has sufficient capacity available in existing transmission and distribution facilities to provide such service at the location where service is requested.

3. Customer shall pay Company the installed cost of any additional required facilities which are not supported by this Rider.

4. Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

PROCESS AND TECHNICAL DOCUMENTS AVAILABILITY

Company Distributed Energy Resource process and technical documents are available at www.mnpower.com or by contacting Company at 1-800-228-4966 or 30 West Superior Street, Duluth, MN 55802.

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~~RIDER FOR CITY OF NASHWAUK FRANCHISE FEE~~

~~APPLICATION~~

~~Applicable to bills for retail electric service within the corporate limits of the City of Nashwauk.~~

~~ADJUSTMENT~~

~~There shall be added to each customer's monthly electric service bill a City of Nashwauk Franchise Fee assessment. The amount of the fee to be assessed shall be the assessment rate equal to that imposed on Minnesota Power by the City of Nashwauk, which is currently 1.5% of the total bill excluding sales taxes. The fee is listed on the bill as "Nashwauk Franchise Fee (1.5%)" and is effective as of February 10, 2011.~~

~~100% of the City of Nashwauk Franchise Fee assessment collected will be passed along to the City of Nashwauk.~~

~~**Filing Date:** June 7, 2010~~ ~~**MPUC Docket No.:** E,G999/CI-09-970~~

~~**Effective Date:** March 23, 2011~~ ~~**Order Date:** March 23, 2011~~

~~**Approved by:** Marcia A. Podratz~~
~~**Marcia A. Podratz**~~
~~**Director - Rates**~~

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PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

APPLICATION

Applicable to any customer taking service under Large Light and Power Service Schedule 75 with total power requirements of at least 3,000 kW. Application of this Rider shall be at the sole discretion of Company. All provisions of the Large Light and Power Service Schedule shall apply to the Time-of-Use service under this Rider except as noted below. Participation by customer is voluntary.

Customers taking service under this Rider may not also take service under the Rider for Parallel Generation or the Rider for General Service/Large Light and Power Interruptible Service.

RATE MODIFICATION

The monthly rate will be modified as follows:

Demand Charge

For the first 100 kW or less of On-Peak Billing Demand
$~~1,050.00~~1,450.00

All additional On-Peak Billing Demand ($/kW)	$~~9.75~~13.39
Off-Peak Demand in excess of On-Peak Billing Demand ($/kW)	$~~4.50~~6.17
Super Off-Peak Demand in excess of Off-Peak Billing Demand ($/kW)	$0.00

Transmission Demand Charge ($/kW)

On-Peak Transmission Demand	$~~6.07~~7.88

Energy Charge

On-Peak kWh (¢/kWh)
~~7.038~~9.316~~¢~~
Off-Peak kWh (¢/kWh)
~~4.692~~6.209¢
Super Off-Peak kWh (¢/kWh)
~~3.519~~4.656¢

Modified Determination of Billing Demand

On-Peak Billing Demand shall be the kW measured during the 15-minute period of the customer's greatest On-Peak use during the month, as adjusted for power factor, except that On-Peak Billing Demand will not be less than 75% of the greatest adjusted On-Peak demand during the preceding eleven months, nor shall it be less than any Minimum Contract Demand that may be specified in customer's Electric Service Agreement.

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PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

The Off-Peak Billing Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak or Off-Peak) during the current month, as adjusted for power factor, and the On-Peak Billing Demand.

The Super Off-Peak Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak, Off-Peak, or Super Off-Peak) during the current month, as adjusted for power factor, and the On-Peak and Off-Peak Billing Demand.

SERVICE CONDITIONS

1. On-Peak, Off-Peak, and Super Off-Peak Periods Defined: The On-Peak time period shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super-Off Peak period shall be defined as 11:00 p.m. to 5:00 a.m. CPT. The Off-Peak time period shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.

2. At the end of the first year following the initial date when any customer takes service under this Rider, the applicability, rate modification, and service conditions will be evaluated for potential modification. The Rider will continue in effect after the initial year until it has been modified or cancelled based on the evaluation of the pilot.

3. The term of service under this Rider shall be no less than one year unless the pilot offering is terminated prior to the conclusion of customer's first year of service.

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ELECTRIC RATE BOOK - VOLUME I REVISION 2

RIDER FOR CITY OF SILVER BAY FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Silver Bay, except bills for electric service to property owned by the City of Silver Bay, effective September 1, 2025.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Silver Bay Franchise Fee assessment in the amount of:

$5.00 per month for each residential electric service agreement; and
$5.00 per month for each commercial, industrial or other electric service agreement.

Customers with both standard electric service meters and dual fuel meters shall not be assessed an additional application of the franchise fee for the dual fuel meter.

100% of the City of Silver Bay Franchise Fee assessment collected will be passed along to the City of Silver Bay.

Filing Date: June 26, 2025 **MPUC Docket No.:** E,G999/PR-25-7
Effective Date: September 1, 2025 **Order Date:** March 23, 2011

Approved by: Leah N. Peterson
Leah N. Peterson
Manager-Customer Analytics

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ELECTRIC RATE BOOK - VOLUME I REVISION 1

RIDER FOR CITY OF HOYT LAKES FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Hoyt Lakes, except bills for electric service to property owned by the City of Hoyt Lakes, for the period from October 2015 to October 2035.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Hoyt Lakes Franchise Fee assessment in the amount of:

$3.00 per month for each residential electric service agreement; and
$3.00 per month for each commercial, industrial or other electric service agreement.

Customers with both standard electric service meters and dual fuel meters shall not be assessed an additional application of the franchise fee for the dual fuel meter.

100% of the City of Hoyt Lakes Franchise Fee assessment collected will be passed along to the City of Hoyt Lakes.

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RIDER FOR BACKUP GENERATION SERVICE

APPLICATION

To any Customer taking service under one of Company's following standard rate schedules: General Service (Schedule 25)~~,~~ and Large Light and Power Service (Schedule 75) ~~, and Municipal Pumping Service (Schedule 87)~~ who contract for backup generation service of at least 50 kW for an initial period of ten years or more. Program participation will be limited to 10 MW total customer load.

RATE (Monthly)

The following charges are applicable in addition to all charges for service being taken under Company's standard rate schedule:

I. Customers taking firm service under this Rider will have an additional charge for backup generation applied to the customer maximum 15-minute demand as shown below:

   a. The firm demand charge will be applied each month to the demand specified in customer's Backup Generation Service Agreement.

   b. Redundant on-site backup generation capacity is available from Company if the added capacity is available to the Company under the existing terms of the tariff. Redundant backup generation service will be subject to an additional demand charges shown below applied to the capacity of the redundant generator. Any generator(s) installed in addition to generator(s) deemed appropriate by the Company to serve the customer's maximum 15-minute demand will be considered redundant under this tariff.

II. Customers taking interruptible service under this Rider will have an additional charge for backup generation applied to the agreed upon minimum contract firm demand level.

III. Firm demand charges are as follows:

   A monthly per kW Firm Demand Charge shall be applied to the Customer maximum 15-minute demand, as defined in customer's Backup Generation Service Agreement.

SERVICE CONDITIONS

1. A customer receiving service under this Rider must enter into a contract that identifies the size of the generator specified and installed by the Company, the customer's expected annual maximum load, and the monthly firm demand charge. The company will have discretion as to the size and number of generators required to meet customer needs under this Rider.

2. If after five years the maximum customer 15-minute demand level falls below 75% of the contracted demand agreed upon in the customer's Backup Generation Service Agreement, the Company will determine whether to remove the generator and

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RIDER FOR BACKUP GENERATION SERVICE

discontinue Backup Generation Service at that site or retain service and charge for this Rider based on the minimum contracted demand level as specified in the customer's Backup Generation Service Agreement. Generator size, use of the generator elsewhere, future customer demand, and special usage circumstances will be considered in making this decision.

3. A customer that receives electric service through more than one distribution service feed at a single location (premise) may choose to take backup service under this Rider for all or only selected service feeds at that location. The Company may require the customer to pay in advance of installation for any additional metering or measurement equipment necessary for the customer to take backup service for less than the entire premise.

    a. For firm service customers, backup generation service must be taken at a minimum of the entire load at each distribution service chosen. For purposes of this Rider, the customer demand will be the greatest rate at which electrical energy has been used for the distribution service feeds during any 15 minute period, for a minimum, of the preceding 24 billing months. For purposes of this Rider, the minimum demand determined by Company will consider anticipated load changes and/or unusual operation circumstances.

    b. For interruptible and supplemental service customers, backup generation service must be taken for the full amount of the customer's firm load. For purposes of this Rider, the contract firm load will be the customer's contract firm load in effect at the time the customer enters into the Backup Generation Service Agreement with the Company.

4. The contract will have an initial minimum term of ten years. At the end of the initial term the contract will be automatically renewed on an annual basis unless written notice from either party is delivered to the other party no later than 180 days prior to the end of the contract term.

5. The authorized rate in effect at the time the initial contract term begins for a customer will remain fixed for that customer for the entire initial contract term, regardless of other changes that may from time to time be approved by the Minnesota Public Utilities Commission. At the end of the initial term, service will be charged at the authorized rate in effect at the time.

6. The Company will work with the customer to determine where to install the generator(s) and associated equipment. The facilities will comply with National Electric Code, National Electric Safety Code, Minnesota electric code and all applicable, local ordinances, and accepted engineering and planning practices and will be connected to the Company's system over the most direct route as determined by the Company. The Company is responsible for maintaining facilities in compliance with applicable regulations and ordinances that may change over the term of the contract.

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RIDER FOR BACKUP GENERATION SERVICE

7. The customer will provide or will be responsible for the cost of all right-of-way easements and building permits necessary for the Company to connect the generator to the Company's system and to install, maintain, or replace distribution facilities where necessary.

8. The customer will supply the space for the generator(s) and a concrete pad as specified by the Company. The customer is responsible for clearing and grading the property and building the pad to specifications required by the Company.

9. The Company is responsible for installation of the generator and associated electrical interconnect. The customer is responsible for the cost of restoration of the property after the Company has completed installation where applicable.

10. If the generator installation requires nonstandard service facilities or if the customer requests nonstandard facilities or design, including but not limited to aesthetics, noise attenuation, exhaust ventilation, or location on the customer's premise, the customer will be required to make payment arrangements satisfactory to the Company for the cost of the facilities in excess of standard design.

11. The customer will be required to make the Company equipment available and permit entry upon the property by Company or contracted personnel at all times for the purposes of testing, maintenance, and replacement of the equipment. The Company will be responsible for testing the generator at least once a year to ensure the equipment is in proper working condition.

12. The Company reserves the right to operate the generator to meet system load requirements. The Company will coordinate these operations to accommodate customer business requirements if possible.

13. The availability of service under this Rider may be limited at the discretion of the Company. Service under this Rider may be refused if the Company believes the customer presents an unacceptable credit risk or cannot provide or meet suitable generator siting requirements, including physical and environmental restrictions and liability limitations.

14. Energy furnished under this Rider will not be resold by the Customer.

15. The customer may request that Company's on-site generation be operated during specific times. The Company will comply with Customer's request provided the additional hours of operation do not adversely impact any permits or other regulatory requirements. The customer shall pay the replacement cost of all fuel consumed during the test. The Company will pay all associated fuel costs of the generator for standard operation.

16. Company shall not be held liable for loss or damage, including consequential damages, caused by or resulting from any limitation in providing service under this Rider.

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RIDER FOR BACKUP GENERATION SERVICE

17. If the customer chooses to end service under this Rider prior to the end of the current contract, the customer must pay 50% of the demand specified in customer's Backup Generation Service Agreement for the remaining term of the Backup Generation service obligation.

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ELECTRIC RATE BOOK - VOLUME I **REVISION** Original

RIDER FOR CITY OF UPSALA FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Upsala, except bills for electric service to property owned by the City of Upsala.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Upsala Franchise Fee assessment in the amount of:

$5.00 per month for each electric residential service agreement; and
$5.00 per month for each commercial, industrial or other electric service agreement.

Customers with both standard electric service meters and dual fuel meters shall not be assessed an additional application of the franchise fee for the dual fuel meter.

100% of the City of Upsala Franchise Fee assessment collected will be passed along to the City of Upsala.

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RIDER FOR CITY OF PEQUOT LAKES FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Pequot Lakes, except bills for electric service to property owned by the City of Pequot Lakes.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Pequot Lakes Franchise Fee assessment in the amount of:

$1.00 per month for each electric residential account; and
$1.00 per month for each commercial, industrial or other electric service account.
Dual fuel meters shall constitute one meter for purposes of this franchise fee Ord.

100% of the City of Pequot Lakes Franchise Fee assessment collected will be passed along to the City of Pequot Lakes.

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RIDER FOR ADVANCED METERING INFRASTRUCTURE (AMI) OPT-OUT

APPLICATION

Applicable to Customers taking service under: Residential Service Schedule 20 (General), Schedule 22 (Space Heating), and Schedule 23 (Seasonal) who do not want advanced metering infrastructure ("AMI") at their residence ("Opt-Out Customers"). All provisions of the Residential Service Schedule and the Company's Electric Service Regulations shall apply to the service under this Rider except as noted below.

DESCRIPTION

There shall be applied to an Opt-Out Customer's monthly bill a recurring monthly fee after enrollment. The applicable fee for participating in the AMI Opt-Out will be shown as a separate line item on the monthly bill as follows:

AMI Opt-Out Charge $~~20.00~~ 25.00 per month

The monthly charge will be applied following the meter exchange. Where a meter exchange is not required, the charge will be applied following the AMI Opt-Out election or action by the Opt-Out Customer, as described in the Service Conditions.

SERVICE CONDITIONS

1. The Company shall have the right to refuse to provide AMI Opt-Out service in any of the following circumstances:
   a) If such a service creates a safety hazard to the Customer or their premises, the public, or the Company's personnel or facilities.
   b) If a Customer does not allow the Company's employees access to the meter at the Customer's premises.
   c) If the Customer has a history of meter tampering.

2. Opt-Out Provisions:
   a) Opt-Out Election: A Customer must affirmatively elect to opt-out of having electric consumption metered through AMI to obtain service under this Rider. Customers shall default to AMI absent such an election. Customers who do not provide reasonable access to their meter or affirmatively prevent the installation of AMI shall be deemed to have elected this Opt-Out Rider.
   b) Frequency of Election: A Customer may only enroll in this AMI Opt-Out Rider once per twelve-month period at the same residence.
   c) Opt-In Election: At any time, Opt-Out Customers may opt back into electric service with AMI.
   d) Local governments and entities such as condominiums and other multi-unit dwellings are not allowed to exercise the Opt-Out option on behalf of individually metered residents.

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RIDER FOR ADVANCED METERING INFRASTRUCTURE (AMI) OPT-OUT

3. Metering Equipment: A non-communicating meter will be used to provide electric service for Customers who elect this option.

4. Customers enrolled in interruptible electric service, controlled access, time-of-day, or other service requiring AMI will be notified that the Customer must discontinue participation in the service offering in order to participate in this Opt-Out option.

5. Estimated Meter Reading: Opt-Out Customers may receive bills based on estimated meter reads if circumstances prevent reading a meter in a given month.

6. Billing: Customers will be billed for charges incurred for electric consumption under the applicable Residential Service Schedule, plus the Monthly Charge described in this AMI Opt-Out Rider.

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RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

APPLICATION

Applicable to customers taking service under Residential Service Schedule 20 (General) or Schedule 22 (Space Heating), for single-family dwellings. All provisions of the Residential Service Schedule shall apply to the Residential Time-Of-Day service under this Rider except as noted below.

Customers taking service under this Rider may not also take service under the Pilot Rider for Community Solar Garden Subscription, nor under the Rider for Parallel Generation.

RATE MODIFICATION

Customers will be billed at the Residential Service rate, plus the following Energy Charge Adjustments shall apply:

	Energy Charge Adjustment
All On-Peak kWh	6.500~~4.800~~¢/kWh
All Off-Peak kWh	-0.400~~0.293~~¢/kWh
All Super Off-Peak kWh	-4.200~~3.416~~¢/kWh

SERVICE CONDITIONS

On-Peak, Off-Peak, and Super Off-Peak Period Defined: The On-Peak Periods shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super Off-Peak Period shall be defined as 11:00 p.m. to 5 a.m. Central Prevailing Time (CPT), inclusive. The Off-Peak Periods shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

SPECIAL RULES

1. Any Customer choosing to be served on this rate tariff thereby waives all rights to any billing adjustment arising from any claim that the bill for the Customer's services would be cheaper on any alternative rate schedule for any period of time.

PRIVACY PROVISION

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RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

The Company follows its standard operational privacy guidelines and practices for all customers, including those participating under this Service Schedule. The Company complies with the State and Federal laws and regulations governing utility customer data use such as the Federal Power Act, the Minnesota Public Utilities Act, and the Minnesota State Statutes including Chapters 47 and 248B.

The Company routinely collects data about and from its Customers through various sources as part of the normal course of providing services. Customer personal information, account and usage details, billing information, and program participation details are secured and retained in internal and online databases in accordance with the Company's standard operational guidelines which maintain administrative, technical, and physical safeguards to protect the privacy and security of the information. These safeguards include but are not limited to encryption, password protection, and secured files and buildings.

Energy Consumption Data:

Energy consumption and tariff data will be collected during the participation period. This data includes:

a. Date and hour of each day, with time zone;
b. Hourly interval meter usage data for 0-12 months prior to commencement of the Tariff (depending upon the date of meter installation relative to start of Tariff) and during the participation period;
c. Hourly weather data from the nearest weather station for 12 months prior to commencement of the Tariff and during the participation period;
d. Tariff sheet reference (i.e., which tariff sheet(s) each customer was on and the date range that the customer was on that tariff sheet for the 12 months prior to the commencement of the Tariff);
e. Start date of billing cycle;
f. Monthly electricity bill (i.e., $ amount) for 12 months prior to commencement of the Tariff; and
g. Electricity usage from the monthly bill for 12 months prior to commencement of the Tariff and during the participation period.

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RIDER FOR CITY OF SANDSTONE FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Sandstone, except bills for electric service to property owned by the City of Sandstone.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Sandstone Franchise Fee assessment in the amount of:

$2.59 per month for each electric residential service agreement; and
$2.59 per month for each commercial, industrial or other electric service agreement.
Dual fuel meters shall constitute one meter for purposes of this franchise fee Ord.

100% of the City of Sandstone Franchise Fee assessment collected will be passed along to the City of Sandstone.

MINNESOTA POWER SECTION V PAGE NO. 113
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RIDER FOR CITY OF GRAND RAPIDS FRANCHISE FEE

APPLICATION

Applicable to bills for retail electric service within the corporate limits of the City of Grand Rapids, except bills for electric service to property owned by the City of Grand Rapids.

ADJUSTMENT

There shall be added to each customer's monthly electric service bill a City of Grand Rapids Franchise Fee assessment in the amount of:

Year 2025:

$1.25 per month for each electric residential service account; and
2.50% per month for each commercial, industrial or other electric service account with a maximum amount per month of $2,000.

Year 2026, commencing January 1, 2026:

$2.50 per month for each electric residential service account; and
5.00% per month for each commercial, industrial or other electric service account with a maximum amount per month of $4,000.

Residential customer class excludes garage and dual fuel meters of any rate code.

Dual fuel meters shall constitute one meter for purposes of this franchise fee Ord.

If a commercial customer fee collection exceeds the maximum amount per month, a customer credit will be issued as a bill adjustment line item.

100% of the City of Grand Rapids Franchise Fee assessment collected will be passed along to the City of Grand Rapids.

Filing Date: April 29, 2025 MPUC Docket No.: E,G999/PR-25-7
Effective Date: September 1, 2025 Order Date: March 23, 2011

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

MINNESOTA POWER **SECTION** V **PAGE NO.** NEW-1.0
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SALES ADJUSTMENT MECHANISM

APPLICATION

Applicable to electric service under all Retail Rate Schedules except that this sales adjustment mechanism shall not be applicable to service under Company's Competitive Rate Schedules – Rate Codes 73 and 79.

DESCRIPTION

There shall be applied to Customer's monthly bill a Sales Adjustment (when revenue from the most recent fiscal year for the Large Power and Very Large Power customer classes changes compared to the base rate revenue approved by the Minnesota Public Utilities Commission (MPUC) as part of the most recent general retail rate case. This Sales Adjustment Mechanism is designed to either recover the entire reduction or credit the entire increase of actual Large Power and Very Large Power base rate revenue compared to the approved base rate revenue to all retail customer classes over a period of twelve months.

DEFINITIONS AND CALCULATION

1. The Large Power and Very Large Power rate classes approved base rate revenue by the Commission in the Company's most recent concluded general rate proceeding are defined as Large Power and Very Large Power base revenue components from Rate Codes 74 and 85 – which includes customer charge, demand charge, transmission demand charge, and firm energy;

2. Large Power and Very Large Power actual base rate revenue in the most recent fiscal year shall be net of any margins on replacement sales resulting from load reduction of Large Power or Very Large Power customers;

3. The Sales Adjustment shall be triggered if actual base rate revenues, net of any margins, for the most recent fiscal year differs from the approved base rate revenues, whether such variance is higher or lower;

4. The revenue variance that each customer class would be apportioned would be based on the approved rate design from the most recent concluded general rate proceeding. Then the projected billing units from the most current sales forecast would be used to determine the annual adjustment factor by customer class.

5. The Sales Adjustment will be applied to customer bills as a credit or surcharge for a period of twelve months.

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SALES ADJUSTMENT MECHANISM

ANNUAL ADJUSTMENT FACTORS

Adjustment factors for each applicable class will be determined and updated annually based on revenue differences for each calendar year that result from differences between approved and actual revenue from the Large Power and Very Large Power customer classes. Updated factors for each calendar year, including a true-up for prior period, will apply for twelve months. There shall be applied to Customer's monthly bill a Sales Adjustment surcharge or credit:

Large Power and Very Large Power Customers	$X.XX per kW and X.XXX¢ per kWh
Residential Customers	X.XXX¢ per kWh
General Service Customers	X.XXX¢ per kWh
Large Light & Power Customers	X.XXX¢ per kWh
Lighting Customers	X.XXX¢ per kWh

Filing Date November 2, 2026 **MPUC Docket No.** E015/GR-26-199
Effective Date **Order Date**

Approved by: Leah N. Peterson
Leah N. Peterson
Director – Customer Analytics and Market Settlements

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

PURPOSE AND CONTENTS

These Service Regulations govern the supplying and taking of electric service. The regulations are designed to provide each Customer the greatest practicable latitude in the use of safe, reliable, and affordable service.

These Service Regulations, together with Extension Rules and Rate Schedules, are on file in the Company's various offices, and copies are obtainable by any Customer upon request by telephone, by mail, or www.mnpower.com.

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Approved by: Leah N. Peterson
Leah N. Peterson
~~M~~**Director~~anager~~ – Customer Analytics and Market Settlements**

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

SECTION I - DEFINITIONS

The following terms when used in these Service Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated, have the meanings given below:

1. **Customer:** Any individual(s), partnership, association, firm, public or private corporation or governmental agency having Company's electric service at any specified location.

2. **Company:** Minnesota Power.

3. **Electric Service:** The supplying of electric power and energy, or its availability, irrespective of whether any electric power and energy is actually used. Supplying of service by Company consists of the maintaining by it, at the point of delivery, of approximately the agreed voltage and frequency by means of facilities adequate for carrying Customer's contracted load.

4. **Point of Delivery:** The end of Company's service drop, or the point where Company's wires are joined to Customer's service entrance conductors or apparatus, unless otherwise specified in Customer's Service Agreement.

5. **Customer's Installation:** In general, all wiring, appliances and apparatus of any kind or nature on Customer's side of the point of delivery (except Company's meter installation), useful in connection with Customer's ability to take electric service.

6. **Service Drop:** The wires, owned by Company, connecting Company's distribution mains to Customer's service entrance conductors.

7. **Service Entrance Conductors:** The wires provided by the Customer extending from Customer's main line switch or center at which circuits originate, to the terminal of the Company's service drop.

8. **Month:** An interval of approximately thirty days between successive meter reading dates, except when the calendar month is specified.

9. **Service Agreement:** The agreement or contract between Company and Customer pursuant to which service is supplied and taken.

10. **Notice:** Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice being computed from the date of such personal delivery or mailing.

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11. **Meter:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure and report the power and energy supplied to any Customer at a single point of delivery.

12. **Customer Extension:** Any branch from, or continuation of, an existing line to the point of delivery to Customer, including increases in capacity of any of Company's existing facilities, or the changing of any line to meet the Customer's requirements, and including all transformers, service drops and meters.

SECTION II - SERVICE AGREEMENTS

13. **Form and Execution of Service Agreements:** Each application for service normally is made on Company's standard form of application, which, when properly executed by Customer and Company, becomes binding and along with the applicable Rate Schedules, Rules and Regulations, is termed a Service Agreement. Any Service Agreement referred to herein is subject to amendment or change by Company. Any such amendment or change to a Service Agreement may be subject to acceptance or approval by any regulatory body having jurisdiction thereof and upon acceptance or approval will automatically apply to any executed Service Agreement.

    If for any reason an application is not signed by the Customer, the giving of service by the Company and the accepting of such service by all Customers receiving service shall impose the same obligation on each as if a Service Agreement had been executed.

14. **Contract Period of Service Agreements:** The contract period shall be as indicated in the applicable Rate Schedule, unless otherwise provided for in the Service Agreement.

15. **Renewal and Termination of Service Agreements:** Renewals shall be as provided for in the Service Agreement. Unless otherwise provided in the Service Agreement or Rate Schedule, Customers requesting termination of service through a physical disconnect and removal of Company owned equipment must fill out Form 6032 and give Company at least 7 days notice prior to the date termination is desired. Customer will be held responsible for all service supplied to vacated premises until such notice has been received by Company. Notification may be made by writing, e-mail through the MyAccount tool, or by visiting the Company's website at www.mnpower.com.

    When the contract period of a Service Agreement is extended, the demand previously established by Customer is considered as having been established under the extended contract period.

When a new Service Agreement is entered into, the demand previously established by Customer is considered as having been established under the contract period of the new Service Agreement except that, when the contract demand under the new Service Agreement is less than 60% of the highest actual demand established in the previous contract year, the Company will waive the above requirement.

16. **Company's Right to Cancel Service Agreement or to Suspend Service:** Company, in addition to all other legal remedies, may terminate the Service Agreement, or suspend delivery of service, for any default or breach of the Service Agreement by the Customer, but no such termination or suspension will be made by Company without five (5) days written notice, excluding Sundays and legal holidays, to Customer, stating in what particular the Service Agreement has been violated, except in cases of unlawful or unauthorized use of service by Customer, or dangerous leakage or short circuit on Customer's side of the point of delivery, or in case of utilization by Customer of service in such manner as to cause danger to persons or property. Failure of Company at any time to either suspend delivery of service or to terminate the Service Agreement, or to resort to any other legal remedy, or its adoption of either one or the other of such alternatives, shall not affect Company's right to resort to any of such remedies for the same or any future default or breach by Customer.

17. **Successors and Assigns:** Service Agreements inure to the benefit of and are binding upon the respective heirs, legal representatives, successors and assigns of the parties thereto; but no assignment by Customer shall be binding upon Company until accepted in writing by the latter.

SECTION III - SUPPLY AND TAKING OF SERVICE

18. **Supplying of Service:** Service is supplied only under and pursuant to these Service Regulations and the applicable Rate Schedule, Riders, and Regulatory Rules. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, as to capacity and voltage, for the service desired.

Service will be subject to disconnection and deposit requirements as provided by rules of the Minnesota Public Utilities Commission and other applicable law, if, at the time of application for service, the Customer is indebted to the Company for service previously supplied at the same or another address.

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

19. **Disconnection of Service:**

A. With Notice - Service may be disconnected with notice for any reason under Minn. Rules Part 7820.1000 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

B. Without Notice - Service may be disconnected without notice for any reason under Minn. Rules Part 7820.1100 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

~~B.~~C. The Company will not perform an involuntary disconnection of residential electric service in affected counties when an extreme heat watch, heat advisory, or extreme heat warning issued by the National Weather Service is in effect under Minn. Rules Part 216B.0975.

20. **Reconnection of Service:** Company shall reconnect service following disconnection for non-payment:

- After all past due accounts, deposits and reconnection fees, where applicable, shall have been paid or
- Under a payment agreement for all past due accounts, deposits and reconnection fees, where applicable. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected.

A. The Service Reconnection Fee shall be as follows:

i. $20.00 between the hours of 8:00 AM and 4:30 PM Monday through Friday.

ii. $100.00 after 4:30 PM, before 8:00 AM and on Saturdays, Sundays and legal holidays.

B. Where service has been disconnected under Minn. Rules Part 7820.1100.B., a reconnection fee will not be required.

C. Following disconnection under Minn. Rules 7820.1100.A., reconnection will occur only after Company has received payment from Customer of the following:

i. Power and energy not recorded on the meter at the appropriate rate, the amount of which may be estimated by Company based on the best available data.
ii. All expenses incurred by Company due to any such unauthorized act or acts.

21. **Service Relock Penalty:**

A. Company shall assess a Service Relock Penalty of $100.00 where the Company has previously disconnected service and is required to subsequently return to relock or disconnect the service after it was connected by a Customer without Company authorization.

B. Company shall assess a penalty for all expenses incurred if additional disconnection of service is required at Customer premises.

C. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

22. **Customer Notice of Planned Service Interruptions:** Pursuant to Minn. Rule 7826.0800, the Company shall give Customers the most effective actual notice possible of any planned service interruption expected to last longer than 20 minutes. For any planned interruption expected to exceed four hours, the Company shall provide, if feasible, mailed notice one week in advance, and notice by telephone or by door-to-door household visits 12 to 72 hours before the planned interruption. When possible, planned service interruptions will be scheduled at times that will minimize the inconvenience to Customers. In the event a planned service interruption exceeding four hours is canceled, the Company, where feasible, shall notify the Customers who had received notice that service would be interrupted.

23. **Continuity of Service:** Company will endeavor to provide continuous service but does not guarantee a constant supply of electric energy and shall not be liable to Customer for damages occasioned by interruption, except as provided by law. The Company shall not be liable for any loss of profits, special, or consequential damages resulting from the use of service or any interruption or disturbance of service.

In the event of power shortage any curtailment among Customers shall be made as nearly as practical pro rata without liability on the part of Company to any Customer affected.

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If any part of service furnished by Company is employed for purpose of pumping water, Company assumes no obligation to maintain an adequate supply for fire protection, or any other purpose, whatsoever, and such use shall not subject Company to any liability to any party for damages to person or property due to failure of water supply resulting from an interruption or deficiency of electric service from whatsoever cause the same may arise.

~~23~~24. **Suspension of Service for Repairs and Changes:** When necessary to make repairs to or changes in its lines or system, Company may, without incurring any liability therefore, suspend service for such periods as may be necessary, and in such manner as to minimize inconvenience to Customer.

~~24~~25. **Use of Service:** Service is for Customer's use only. Company permits redistribution and submetering only where allowed by law. The electric service equipment and associated building wiring of buildings shall be arranged by the owner to permit individual metering of the electrical consumption of each building and occupancy unit to comply with Minn. Stat. 504B.161 and any law amendatory thereto. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable Rate Schedules to each Customer and separately occupied building and occupancy unit.

In no case may Customer, except with the written consent of Company, extend or connect an installation to lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Such consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business. In case of unauthorized remetering, sale or extension of service to another person, Company, after five (5) days written notice excluding Sundays and legal holidays, may discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

~~25~~26. **Customer's Responsibility:** Customer assumes all responsibility on Customer's side of the point of delivery for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

~~26~~27. **Right-of-Way:** Customer shall, without compensation, make or procure satisfactory conveyance to Company of right-of-way for Company's lines necessary and incidental to the furnishing of service to Customer and for continuing or extending said lines over, under, across or through the property owned or controlled by Customer in a manner deemed appropriate by the Company (including facility maintenance and vegetation management rights).

~~27~~28. **Access to Premises:** Company personnel may enter Customer's premises only as authorized by applicable law and regulations. Failure of Customer to provide Company reasonable access may result in disconnection of service under Minn. Rules Part 7820.1000(E).

~~28~~29. **Location of Point of Attachment:** Customer's Point of Attachment is to be located at a point readily accessible to Company's distribution mains. Customer shall install and maintain a point of attachment for Company's service drop. Said point of attachment shall be of sufficient mechanical strength to support the wind and ice loaded weight of the service drop and shall be located as determined by the Company.

SECTION IV - CUSTOMER'S INSTALLATION

~~29~~30. **Nature and Use of Installation:** All of Customer's wires, apparatus and equipment shall be selected with the view to obtaining safety, good efficiency, good voltage regulation and the highest practicable power factor and shall be installed in accordance with standard practices. Customer shall install and maintain, on Customer's side of point of delivery, suitable protective equipment as may be required by the Company for the protection of its service to other customers and may not employ or utilize any equipment, appliance or device so as to affect adversely Company's service to Customer or to others. The Company's failure to require such equipment shall not operate to relieve Customer from the obligation to utilize and comply with standard practices. Company may require auto starters or other suitable starting devices for motors above 5 horsepower. When polyphase service is supplied by Company, Customer shall control the use thereof so that the load at the point of delivery will be maintained in reasonable electrical balance between the phases.

Installations of neon, fluorescent, mercury vapor lamps or tubes, or other types of gaseous tube lamps, or other devices having low power factor characteristics, should be equipped with corrective apparatus to increase the power factor of each unit or separately controlled group of units to not less than approximately 90% lagging.

~~30~~31. **Inspection by Company:** Company retains the right, but does not assume the duty, to inspect Customer's installation at any time and will refuse to commence or

to continue service whenever it does not consider such installation to be in good operating condition, but Company does not in any event assume any responsibility whatever in connection with such matters.

~~31~~32. **Changes in Installations:** As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a definite limited capacity, Customer shall give notice to Company, and obtain Company's consent, before making any material changes or increases in Customer's installation. Company as promptly as possible after receipt of such notice will give its approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Failure to secure Company's approval shall make Customer liable for any damage to Company's facilities.

SECTION V - COMPANY'S INSTALLATION

~~32~~33. **Installation and Maintenance:** Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, on Customer's side of the point of delivery. Only Company's agents are authorized to connect Company's service drop to Customer's service entrance conductors and to connect Company's meters.

A. Electrical Permit: The Company is prohibited from connecting its service drop to Customer's service entrance conductors until permitted by the governmental authority having jurisdiction.

B. Standard Connection~~: The~~: The Company will make the connection between its existing distribution facilities and the Customer's S~~s~~ervice E~~e~~ntrance C~~c~~onductors using the standard extension route, voltage, design, materials, and construction standards selected by the Company. If the Customer requests a route, connection method, facilities, or other features that differ from the Company's standard extension, the Customer may be required to pay the additional costs associated with the non-standard extension.~~ordinary method of connection between the Company's distribution mains and the Customer's service entrance conductors will be by overhead wires. If the Customer desires to have connection made in any other manner, special arrangements will be made between the Customer and the Company by which the connection will be made and maintained at the Customer's expense.~~

C. Suitable Space: The Customer shall provide at no cost to Company a suitable room or space for Company's transformers and equipment specifically used in

providing service to Customer when such room or space is deemed necessary by Company.

~~33~~34. **Protection by Customer:** Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one except Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

Company shall not be responsible to Customer or any other party because of any damage resulting from such installations which are not readily subject to inspection from the ground and the exterior of the premises, or from the meter location, unless Customer shall have notified Company of a condition which, in the reasonable opinion of the Customer, requires attention and the Company shall have had a reasonable time within which to inspect and, if necessary, repair the same.

~~34~~35. **Customer Extensions:** The Company, at its own expense, makes extensions where the revenue therefrom is sufficient, in Company's opinion, to justify the necessary expenditure.

Where the Company cannot be assured that the business offered is of sufficient duration, where unusual expenditures are necessary to supply service because of location, size or character of installation, or where area requirements of regulatory bodies may control, the Customer or Customers shall make arrangements satisfactory to Company dependent upon the particular conditions of each situation.

~~35~~36. **Alteration of Facilities:** Company will, at its discretion, alter, relocate, convert to underground, or remove Company's facilities as may be requested in writing by Customer. Customer shall pay Company for all costs, except as limited below, associated with such alteration, relocation, conversion to underground, or removal including any new facilities required to provide service after the alteration, relocation, conversion, or removal.

Customers requesting the alteration, relocation, conversion, or removal shall pay the estimated cost for the change, less salvage, of the facilities required to effect such change prior to Company committing funds for the work. Where the actual cost is different from the estimated cost upon which the advance payment was based, as determined upon completion of the requested alteration, relocation, conversion, or removal, Company will refund any excess payment made by Customer or render a bill for any additional amount due. The Company, at its own expense, may alter

facilities where the revenue therefrom is sufficient, in the Company's opinion, to justify the necessary expenditure.

SECTION VI - METERING

3637. **Installation:** Company shall furnish and install the necessary meter or meters, and Customer shall provide and maintain a location, free of expense and satisfactory to Company, all in accordance with Company's Metering Standards.

3738. **Evidence of Consumption:** Unless proven to be inaccurate, the registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by Customer.

3839. **Tests:** Company tests its meters and maintains their accuracy of registration in accordance with good practice. On request of Customer, Company will make a special test which will be done at the expense of the Company. If the Customer requests another test before the expiration of a twelve-month period, the Customer shall bear the cost of the test if the meter is found to be in error by less than 2%, fast or slow. The average registration accuracy of a meter is taken as the mean of full load (100% of rated load) accuracy, and light load (5-10% of rated load) accuracy. At Company's discretion, tests may be made under average load conditions.

SECTION VII - PARALLEL GENERATION

3940. **Design:** Customer's electric generating equipment shall be designed (1) to operate in synchronization with Company's system and (2) to automatically disconnect the facility from Company's system in the event Company's system becomes de-energized unless by mutual agreement between the Customer and Company. All synchronizing and protective devices to accomplish this mode of operation shall be provided and maintained by Customer.

4041. **Disconnection:** Customer shall provide and maintain a manual, lockable disconnect switch providing a visible open and capable of isolating the Customer's generator from the Company's electrical system. This disconnect switch shall be readily accessible to Company personnel at all times, shall include a provision for padlocking it in the open position, and shall meet all other reasonable requirements established by Company.

4142. **Customer Responsibility:** Customer shall pay for the cost of rebuilding and/or modifying Company facilities to provide adequate capacity for the parallel generation system and adequate protection for the Company's electrical system.

Customer shall be subject to the State of Minnesota Distributed Energy Resources Interconnection Process and Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements or the most recent version of Minnesota's interconnection standards. Copies of such standards shall be made available to Customer upon request and are available at www.mnpower.com.

SECTION VIII - BILLING

~~42~~43. **Billing Periods:** Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

~~43~~44. **Separate Billing for Each Point of Delivery:** At each point of delivery the use of service is metered separately for each Customer served. Whenever for any reason Company furnishes two or more meter installations for a single Customer, or supplies service under a Rate Schedule which does not require a meter, each point of metering and/or point of delivery where no meter is required is considered as a separate service. A separate Service Agreement is required, and bills are separately calculated, for each such separate service, except where Company may, under special circumstances, waive this requirement.

~~44~~45. **Adjustment for Inaccurate Meter Registration:** Meter too fast or too slow: In the event that any routine or special test of a Company meter discloses its average accuracy of registration to be in error by more than 2%, fast or slow, Company will refund the overcharge for a fast meter or charge for electricity consumed, but not included in the bills previously rendered for a slow meter. The refund or charge for both fast and slow meters will be based on corrected meter readings for a period equal to one-half the time elapsed since the last previous test but not to exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed to that date, but in no event for a period longer than one (1) year.

Whenever any bill or bills have been adjusted or corrected as provided above, the Company will refund to existing Customer any amount due when the amount due exceeds one ($1.00) dollar or to previous Customer any amount due when the amount due exceeds two ($2.00) dollars or Company will bill Customer for any amount owed when the amount owed exceeds ten ($10.00) dollars, as the case may be.

Meter fails to register or registers intermittently: When the average error cannot be determined by test because the meter is not found to register or is found to

register intermittently, the Company may charge for an estimated amount of electricity used, which shall be calculated by averaging the amounts registered over corresponding periods in previous years or in the absence of such information, over similar periods of known accurate measurement preceding or subsequent thereto, but in no event shall such charge be for a period longer than one year.

If a Customer has called to the Company's attention doubts as to the meter's accuracy and the Company has failed within a reasonable time to check it, there shall be no back billing for the period between the date of the Customer's notification and the date the meter was checked.

~~45~~46. **Late Payment Charge:** Company shall assess a Late Payment Charge of 1.5% per monthly billing period, on that portion of a retail Customer's account representing charges for Company service(s) past due, if the unpaid balance exceeds $10.00. All late payments received will be credited against the oldest outstanding account balance before the application of any Late Payment Charge. The unpaid Company account balance for a Customer under the Budget Billing Plan or another Company approved payment plan shall mean that the Company budget arrears balance and not the accumulated actual Company balance will be subject to a Late Payment Charge. No Late Payment Charge will be charged on the portion of the Company balance in dispute while dispute procedures are underway. A Late Payment Charge may be retroactively charged on the settled amount after dispute procedures are completed. At Company's discretion, any Late Payment Charge, or portion thereof, may be waived provided such waiver is consistent with the Minnesota Public Utilities Act.

A. Residential Customer: A Late Payment Charge shall be added to any Company account for which payment is not received and credited by Company within fifteen (15) days from the current billing date, plus ten (10) days of grace period, or a total of twenty-five (25) days. Residential customer who qualifies for assistance under the Low Income Home Energy Assistance Program (LIHEAP) may request waiver of the Late Payment Charge on the "current bill" portion of each monthly bill. Self-qualification using LIHEAP income guidelines will be permitted for Senior Citizens at age 62 or older. Efforts will be made by Company to work with local governmental agencies to pre-qualify Customers where administratively feasible. Customer accounts must be re-qualified annually.

B. Nonresidential Customer: A Late Payment Charge shall be added to any Nonresidential Customer account for which bill payment is not received and credited by Company within fifteen (15) days from the current billing date.

~~46~~47. **Delinquent Bills:** Bills become delinquent if not paid on or before the past due date as shown on bill and service may be discontinued upon five (5) days written

notice, excluding Sundays and legal holidays, to Customer after becoming delinquent. During the Cold Weather Rule months, October 1 through April 30, service may be disconnected only as provided in section 60 and Minnesota Statutes, section 216B.096. For residential customers, such written notice of disconnection shall specify a disconnection date not earlier than the third working day after the next scheduled billing date.

~~47~~48. **Unlawful Use of Service:** In any case of tampering with meter installation or interfering with the proper functioning thereof or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, Customer is liable to immediate discontinuance of service, without notice, and to prosecution under applicable laws, and Company shall be entitled to collect from Customer at the appropriate rate for all power and energy not recorded on the meter by reason of such tampering, interfering, or other unlawful use or service diversion (the amount of which may be estimated by Company from the best available data), and also for all expenses incurred by the Company on account of such unauthorized act or acts.

~~48~~49. **Charge for Restoring Service:** If service to Customer is discontinued by Company for valid cause, then before service is restored, Customer shall pay Company all permitted costs of discontinuing and restoring service. There will be no charge for reconnection when service has been discontinued in the event of a condition determined to be hazardous to Customer, to other Customers of Company, to Company's equipment, or to the public.

If Customer requests that service be discontinued and subsequently requests restoration of service at same premises within twelve (12) months of discontinuance, the charge for restoring service will be the sum of minimum bills during the elapsed period but not less than all costs of discontinuing and restoring service.

~~49~~50. **Selection of Schedule:** The Company's Rate Schedules are designed for service supplied to Customer on a continuous annual basis. Customer may elect to take service under any of the Rate Schedules applicable to such service. Company will advise Customer of the Rate Schedules which, in its judgment, are best adapted to Customer's needs on an annual basis, but such advice must be based upon Customer's statements as to Customer's installation and requirements for service and Company assumes no responsibility for the selection of the Rate Schedule made by Customer. If Customer changes selection of a Rate Schedule, Customer may not go back to the previous Rate Schedule for a period of twelve (12) months; provided, however, that a Large Light and Power Customer whose normal monthly firm demand is below 50,000 kW shall be billed on the Large Power Service Schedule in months in which its measured demand, as adjusted for power factor, exceeds 50,000 kW, and shall go back to the Large Light and Power Service

Schedule when its demand falls below 50,000 kW. Rules applicable to specific Rate Schedules shall apply when Customer desires service on other than a continuous annual basis, or the term of service provision of the Rate Schedule is greater than one (1) year.

If, for any cause a Service Agreement is entered into in which is specified a Rate Schedule not applicable to the class of service taken, on discovery of the error all bills rendered during the preceding twelve (12) months will be recalculated in accordance with the properly applicable Rate Schedule and Company will refund to existing Customer any amount due, when the amount due exceeds one ($1.00) dollar or to previous Customer any amount due, when the amount due exceeds two ($2.00) dollars, or Company will bill Customer for any amount owed, when the amount owed exceeds ten ($10.00) dollars, as the case may be. If the amount due Company is not paid within ten (10) days from presentation of bill, or Customer does not agree to payment over a reasonable period of time, or Customer fails to sign a new Service Agreement, Company may, after five (5) days written notice excluding Sundays and legal holidays, disconnect service.

~~50~~51. **Proration of Bills:** Bills for energy used during a billing period that is longer or shorter than the normal billing period by more than five (5) days shall be prorated on a daily basis, but no billing will be made for three (3) or less days when no energy is used. However, in no event will the total length of service between initial and final service be taken as less than one (1) month. No bill will be prorated for change in operating level within the billing period.

~~51~~52. **Company Billing Errors:** When a Customer has been overcharged or undercharged as a result of incorrect reading of the meter, incorrect application of rate schedule, incorrect connection of the meter, application of an incorrect multiplier or constant or other similar reasons, the amount of the overcharge shall be refunded to the Customer or the amount of the undercharge may be billed to the Customer as detailed in Minnesota Administrative Rules 7820.3800 subparts 2 through 4.

A. Remedy for Overcharge: If a Customer was overcharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, plus interest up to a maximum of three years from the date of discovery. Interest will be calculated as prescribed by Minnesota Statutes, section 325E.02(b). If the recalculated amount indicates that more than $1.00 is due an existing Customer or $2.00 is due a person no longer a Customer of the Company, the full amount of the calculated difference between the amount paid and the recalculated amount shall be refunded to the Customer.

B. Remedy for Undercharge: If a Customer was undercharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, for the period beginning one year before the date of discovery. If the recalculated amount due the Company exceeds $10.00, the Company may bill the Customer for the amount due. The Company must not bill any undercharge incurred after the date of a Customer inquiry or complaint if the Company failed to begin investigating the matter within a reasonable time and the inquiry or complaint ultimately resulted in the discovery of the undercharge.

C. Exception if Error Date Known: If the date the error occurred can be fixed with reasonable certainty, the remedy shall be calculated on the basis of payments for service rendered after that date, but in no event for a period beginning more than three years before the discovery of an overcharge or one year before the discovery of an undercharge.

SECTION IX - DEPOSITS AND GUARANTEES

~~52~~53. **When Required:** Company may require Customer to make a deposit or guarantee satisfactory to Company to secure the payment of bills as they become due. Specific conditions requiring deposits or guarantees are identified in Regulation 54. The amount of such deposit shall not exceed twice the average monthly bill of Customer as estimated by Company from Customer's statement in his or her application or as thereafter ascertained.

~~53~~54. **When Refunded:** The deposit shall be refunded to Customer after twelve (12) consecutive months of prompt payment of all Company bills. Company may, at its option, refund the deposit by direct payment or as a credit on the bill. Upon termination of service, the deposit with accrued interest shall be credited to Customer's final bill and the balance, if any, shall be returned within forty-five (45) days to Customer with a written receipt as required under Minn. Stat. 325E.02(b).

~~54~~55. **Interest on Deposits:** Interest shall be paid annually on all deposits at the rate specified by Minn. Stat. 325E.02(b) or other applicable laws of the State of Minnesota and will be applied against the electric service bill. Any unpaid interest at time of final settlement of Customer's accounts will be credited to Customer's accounts.

~~55~~56. **Conditions Requiring a Deposit or Guarantee:** Company may require a deposit or guarantee of payment as condition of obtaining new service or continuing existing service under Minn. Rules Part 7820.4300, 7820.4400 or as may otherwise be provided below.

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

A. Customer has outstanding a prior utility service account with another electric or gas utility which at the time of request for service remains unpaid and not in dispute.

B. Information requested under Minn. Rules Part 7820.4300 or 7820.4400 is not provided within twenty (20) days of the request for service (except where Customer has sought but not yet received credit information from a prior utility).

C. Information provided pursuant to Minn. Rules Part 7820.4300 or 7820.4400 is determined to be false or erroneous.

~~56~~57. **Conditional Service Prior to Establishment of Credit:** Conditional service shall be provided expeditiously upon receipt of an application for service, and for up to twenty (20) days until credit has been satisfactorily established. Conditional service may be disconnected immediately without notice if required information or a required deposit or guarantee has not been received twenty (20) days after Company's request.

SECTION X – COLD WEATHER RULE

~~57.~~58. **Applicability:** This section applies only to residential customers of the Company.

~~58.~~59. **Definitions:**

A. The terms used in this section have the meanings given them in Minnesota Statute, 216B.096.

B. "Cold weather period" means the period from October 1 through April 30 of the following year.

C. "Customer" means a residential customer of the Company.

D. "Disconnection" means the involuntary loss of Company heating service as a result of a physical act by the Company to discontinue service. Disconnection includes installation of a service or load limiter or any device that limits or interrupts Company service in any way.

E. "Household income" means the combined income, as defined in Minnesota Statutes 290A.03, subdivision 3, of all residents of the Customer's household, computed on an annual basis. Household income does not include any amount received for energy assistance.

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F. "Reasonably timely payment" means payment within five working days of agreed-upon due dates.

G. "Reconnection" means the restoration of Company heating service after it has been disconnected.

H. "Summary of rights and responsibilities" means a Commission-approved notice that contains, at a minimum, the following:

i. an explanation of the provisions of subdivision 5;

ii. an explanation of no-cost and low-cost methods to reduce the consumption of energy;

iii. a third-party notice;

iv. ways to avoid disconnection;

v. information regarding payment agreements;

vi. an explanation of the Customer's right to appeal a determination of income by the Company and the right to appeal if the Company and the Customer cannot arrive at a mutually acceptable payment agreement, and a list of names and telephone numbers for county and local energy assistance, and weatherization providers in each county served by the Company.

I. "Third-party notice" means a commission-approved notice containing, at a minimum, the following information;

i. a statement that the Company will send a copy of any future notice of proposed disconnection of Company heating service to a third party designated by the residential customer;

ii. instructions on how to request this service; and

iii. a statement that the residential customer should contact the person the Customer intends to designate as the third-party's name.

J. "Company" means Minnesota Power.

K. "Company heating service" means natural gas or electricity used as a primary heating source, including electricity service necessary to operate gas heating equipment, for the Customer's primary residence.

L. "Working days" means Mondays through Fridays, excluding legal holidays. The day of receipt of a personally served notice and the day of mailing a notice shall not be counted in calculating working days.

~~59.~~60. **Company Obligations Before Cold Weather Period:** Each year, between August 15 and October 1, the Company must provide all Customers, personally or by first class mail, a summary of rights and responsibilities. The summary must also be provided to all new residential customers when service is initiated.

~~60.~~61. **Notice Before Disconnection During Cold Weather Period:** Before disconnecting Company heating service during the cold weather period, the Company must provide, personally or by first class mail, a commission-approved notice to a Customer, in easy-to-understand language, that contains, at a minimum, the date of the scheduled disconnection, the amount due, and a summary of right and responsibilities.

~~61.~~62. **Cold Weather Rule:**

A. During the cold weather period, the Company may not disconnect and must reconnect Company heating service of a Customer whose household income is at or below 50 percent of the state median income if the Customer enters into and makes reasonably timely payments under a mutually acceptable payment agreement with the Company that is based on the financial resources and circumstances of the household; provided that, the Company may not require a Customer to pay more than ten percent of the household income toward current and past Company bills for Company heating service.

B. The Company may accept more than ten percent of the household income as the payment arrangement amount if agreed to by the Customer.

C. The Customer or a designated third party may request a modification of the terms of a payment agreement previously entered into if the Customer's financial circumstances have changed or the Customer is unable to make reasonably timely payments.

D. The payment agreement terminates at the expiration of the cold weather period unless a longer period is mutually agreed to by the Customer and the Company.

E. The Company shall use reasonable efforts to restore service within 24 hours of an accepted payment agreement, taking into consideration Customer availability.

~~62.~~63. **Verification of Income:**

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A. In verifying a Customer's household income, the Company may:

1. accept the signed statement of a Customer that the Customer is income eligible;

2. obtain income verification from a local energy assistance provider or a government agency;

3. consider one or more of the following:

i. the most recent income tax return filed by members of the Customer's household;

ii. for each employed member of the Customer's household, paycheck stubs for the last two months or a written statement from the employer reporting wages earned during the preceding two months;

iii. documentation that the Customer receives a pension from the Department of Human Services, the Social Security Administration, the Veteran's Administration, or other pension provider; a letter showing the Customer's dismissal from a job or other documentation of unemployment; or

iv. other documentation that supports the Customer's declaration of income eligibility.

B. A Customer who receives energy assistance benefits under any federal, state or county government programs in which eligibility is defined as household income at or below 50 percent of state median income is deemed to be automatically eligible for protection under this section and no other verification of income may be required.

~~63.~~64. **Prohibitions and Requirements:**

A. Section 63 applies during the cold weather period.

B. The Company may not charge a deposit or delinquency charge to a Customer who entered into a payment agreement or a Customer who has appealed to the Commission under Minnesota Statutes 216B.096 subdivision 8.

C. The Company may not disconnect service during the following periods:

i. during the pendency of any appeal under Minnesota Statutes 216B.096 subdivision 8;

ii. earlier than ten working days after the Company has deposited in first class mail, or seven working days after the Company has personally served, the notice required under Minnesota Statutes 216B.096 subdivision 4 to a Customer in an occupied dwelling;

iii. earlier than ten working days after the Company has deposited in first class mail the notice required under Minnesota Statutes 216B.096 subdivision 4 to the recorded billing address of the Customer, if the Company has reasonably determined from an on-site inspection that the dwelling is unoccupied;

iv. on a Friday, unless the Company makes personal contact with and offers a payment agreement consistent with this section to the Customer;

v. on a Saturday, Sunday, holiday, or the day before the holiday;

vi. when Company offices are closed;

vii. when no Company personnel are available to resolve disputes, enter into payment agreements, accept payments, and reconnect service, or;

viii. when Commission offices are closed.

D. The Company may not discontinue service until the Company investigates whether the dwelling is actually occupied. At a minimum, the investigation must include one visit by the Company to the dwelling during normal working hours. If no contact is made and there is reason to believe that the dwelling is occupied, the Company must attempt a second contact during non-business hours. If personal contact is made, the Company representative must provide notice required under Minnesota Statutes 216B.096 subdivision 4 and, if the Company representative is not authorized to enter into a payment agreement, the telephone number the Customer can call to establish a payment agreement.

E. The Company must reconnect ~~Company~~ service if, following disconnection, the dwelling is found to be occupied and the Customer agrees to enter into a payment agreement or appeals to the Commission because the Customer and the Company are unable to agree on a payment agreement.

~~64.~~65. **Disputes, Customer Appeals:**

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

A. The Company must provide the Customer and any designated third party with a Commission-approved written notice of the right to appeal:

i. the Company determination that the Customer's household income is more than 50 percent of state median household income; or

ii. when the Company and Customer are unable to agree on the establishment or modification of a payment agreement.

B. A Customer's appeal must be filed with the Commission no later than seven working days after the Customer's receipt of a personally served appeal notice, or within ten working days after the Company has deposited a first class mail appeal notice.

C. The Commission must determine all Customer appeals on an informal basis, within 20 working days of receipt of a Customer's written appeal. In making its determination, the Commission must consider one or more of the factors in Minnesota Statutes 216B.096 subdivision 6.

D. Notwithstanding any other law, following an appeals decision adverse to the Customer, the Company may not disconnect Company heating service for seven working days after the Company has personally served a disconnection notice, or for ten working days after the Company has deposited a first class mail notice. The notice must contain, in easy-to-understand language, the date on or after which disconnection will occur, the reason for disconnection, and ways to avoid disconnection.

~~65.~~66. **Customers Above 50 Percent of State Median Income:** During the cold weather period, a Customer whose household income is above 50 percent of state median income:

A. has the right to a payment agreement that takes into consideration the Customer's financial circumstances and any other extenuating circumstances of the household; and

B. may not be disconnected and must be reconnected if the Customer makes timely payments under a payment agreement accepted by the Company.

SECTION XI – RESIDENTIAL CUSTOMER PROTECTIONS

~~66.~~67. **Applicability:** The provisions of this section apply to residential customers of the Company.

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~~67.~~68. **Budget Billing Plans:** The Company shall offer a Customer a budget billing plan for payment of charges for service, including adequate notice to Customer prior to changing budget payment amounts.

~~68.~~69. **Payment Agreements:** In compliance with Minnesota Statute 216B.098, the Company shall offer a payment agreement for the payment of arrears for past due customers that have not yet been disconnected, or to customers disconnected during non-Cold Weather Rule months. During Cold Weather Rule months, Cold Weather Rule provisions will apply. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a broken payment agreement immediately preceding disconnection or has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected. Under these circumstances, to be reconnected, all past due accounts, deposits and reconnection fees, where applicable, shall have been paid.

~~69.~~70. **Undercharges:**

A. In compliance with Minnesota Statutes 216B.098, the Company shall offer a payment agreement to Customers who have been undercharged if no culpable conduct by the Customer or resident of the Customer's household caused the undercharge. The agreement must cover a period equal to the time over which the undercharge occurred or a different time period that is mutually agreeable to the Customer and the Company, except that the duration of a payment agreement offered by the Company to a Customer whose household income is at or below 50 percent of state median household income must consider the financial circumstances of the Customer's household.

B. No interest or delinquency fee may be charged as part of an undercharge agreement under this subdivision.

C. If a Customer inquiry or complaint results in the Company's discovery of the undercharge, the Company may bill for the undercharges incurred after the date of the inquiry or complaint only if the Company began investigating the inquiry or complaint within a reasonable time after it was made.

~~70.~~71. **Medically Necessary Equipment:** The Company shall reconnect or continue service to a Customer's residence where a medical emergency exists or where medical equipment requiring electricity necessary to sustain life is in use, provided

that the Company receives from a medical doctor written certification, or initial certification by telephone and written certification within five business days, that failure to reconnect or continue service will impair or threaten the health or safety of a resident of the Customer's household. The Customer must enter into a payment agreement.

~~71.~~72. **Commission Authority:** In addition to any other authority, the Commission has the authority to resolve Customer complaints against the Company, whether or not the complaint involves a violation of this Chapter 216B of Minnesota Statutes. The Commission may delegate this authority to Commission staff as it deems appropriate.

SECTION XII - MISCELLANEOUS REGULATIONS

~~72~~73. **Conflicts:** In case of conflict between any provision of these approved Service Regulations, Customer's Service Agreement or a Rate Schedule, the provision of the Service Agreement takes precedence, followed by the provision of the Rate Schedule. The Customer's Service Agreement will identify all such conflicts with the Service Regulations or Rate Schedule.

~~73~~74. **Franchise Limitations:** All Service Agreements are subject to existing franchise limitations.

~~74~~75. **Franchise Fees Notification:** The Company will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 60 days prior to its implementation. If the Company receives less than 60 days' notice of a repealed or reduced fee from a city, the Company will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance, or other operative document authorizing imposition of, or change in, the fee.

~~75~~76. **Franchise Fees Customer Notification:** The following language will be included with the first customer bills on which a new or amended franchise fee is collected:

The City of _____granted Minnesota Power a franchise to operate within the City limits. An electric franchise fee of (____% OF GROSS REVENUES or $_____ PER METER or $_____ PER KWH) will be imposed on customers effective MM/DD/YYYY. The line item appears on your bills as "_____Franchise Fee." Minnesota Power remits 100% of this fee to the City of _____.

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~~76~~77. **Regulation and Jurisdiction:** Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable Rate Schedule or other superseding Rate Schedules in effect from time to time. All the rates and regulations referred to herein are subject to amendment and change by Company. Any such amendments or changes may be subject to acceptance or approval by any regulatory body having jurisdiction thereof.

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EXTENSION RULES

I. GENERAL

The following rules shall govern the extension of the Company's electric transmission/distribution lines and service connections in all areas served by the Company to all classes of retail Customers requiring the Company's standard single or three phase electric transmission/distribution service.

The standard type of extension shall be the most feasible and economical as determined by the Company and shall be constructed in accordance with the Company's Distribution Construction Standards. When conditions require extensions from or connections to lines of voltages other than the standard voltage or where line construction other than the Company's standard construction is required, the Company reserves the right to make adjustments to these rules for such non-standard extensions such that adequate revenues are provided to fund the Extension Cost~~extension cost~~ for a single point of delivery. ~~The Company's standard extension does not include a second service point.~~

Except when meter pedestals for underground service have been installed, all facilities installed by the Company on either side of the service point and not expressly sold and conveyed to the Customers by written ~~agreement~~notice shall at all times remain the sole property of the Company, regardless of any Contributions in Aid of Construction paid by the Customer~~s~~. When meter pedestals have been installed by the Company, the Customer shall be responsible for installing and will remain the sole property owner of all facilities on the Customer's side of the meter. In case of cancellation of the Customer's service agreement for any cause, the Company shall have the right to remove all facilities installed for serving the Customer.

Service will be supplied in accordance with the Company's schedules for the respective classes of service in the respective rate areas, the Company's Electric Service Regulations and the provisions of these Extension Rules.

II. EXTENSION COST

The "Extension Cost" is the estimated cost of extending the Company's distribution facilities beyond existing distribution ~~lines and the addition or relocation of~~ facilities to serve new Customers or new loads~~. This shall be the total cost of extending the line~~, including all branch or lateral lines, but excluding the cost of transformer, meter and any system betterments. The Extension Cost shall be calculated using the applicable fixed charge and distance-based charge set forth below, based on the Company-selected route, and may include estimated costs attributable to anticipated Special Conditions. ~~The Extension Cost shall include the customer's choice of either an overhead or underground service point and estimation of special condition costs anticipated.~~

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EXTENSION RULES

III. EXTENSION COST CALCULATION

The Extension Cost shall be calculated by Company as follows:

1. Single-Phase Service Extensions
For new single-phase service requiring an extension of the Company distribution facilities, the Customer shall pay:

Fixed Charge Per Extension: $400

Plus

Unit Cost Per Foot: $13~~All single phase line extensions of 1,000 feet or less shall be calculated using a unit cost of $41.00 per foot. The unit cost of $41.00 per foot may be adjusted for non-standard extensions or special conditions.~~

The Extension Cost shall be calculated based on the route selected by the Company from the existing distribution system to the ~~point of service~~Point of Delivery; if the Ccustomer requests an alternative route, the Ccustomer may be required to pay the additional cost of facilities associated with that route.

2. Three-Phase Service Extensions ~~All single phase line extensions over 1,000 feet and all three phase line extensions shall be estimated based on Company's Compatible Unit Estimator (CUE). The CUE consists of Compatible Units Identifications (CU IDs), which contain descriptions and costs of service-extension components such as distribution materials, labor, and vehicle usage. The service-extension designer chooses the necessary CU IDs needed for the line extension. A total job cost is estimated using the CUE based on data for the applicable CU IDs. The distribution material cost is the actual cost of items listed in the Company's inventory data base, based on actual purchase prices. The labor cost is based on one lead lineman and two linemen, the typical crew used to install a new service extension. The vehicle use cost is based on a percentage of labor based on prior year actual labor overheads.~~
For new three-phase service requiring an extension of the Company's distribution facilities, the Customer shall pay:

Fixed Charge Per Extension: $800

Plus

Unit Cost Per Foot: $23

The Extension Cost shall be calculated based on the route selected by the Company from the existing distribution system to the ~~point of service~~Point of Delivery; if the C~~c~~ustomer requests an alternative route, the C~~c~~ustomer may be required to pay the additional cost of facilities associated with that route.

If the estimated Extension Cost, as determined using the Company's Compatible Unit Estimator, exceeds $50,000, the Customer shall pay the actual cost incurred by the Company to design and construct the extension in lieu of the fixed charge and unit cost per foot.

The Extension Cost as described is intended to recover the costs associated with standard distribution line extensions and do not include facilities required for ~~primary voltage metering~~High Voltage Services.

Where ~~primary metering~~High Voltage Service is requested by the Customer or required by the Company, the Customer shall be responsible for the full installed cost of all ~~primary~~high voltage/primary metering facilities, including but not limited to instrument transformers, metering cabinets, communication equipment, associated wiring, and any other equipment necessary to provide high voltage/primary metering service.

The cost of ~~primary~~high voltage/primary metering facilities shall be charged in addition to the applicable fixed charge, unit cost per foot, and any other applicable charges.

~~1.~~

IV. CONTRIBUTIONS

The "Contribution in Aid of Construction," hereafter referred to as Contribution, is the amount required to support the Company's Extension Cost ~~excluding allowance if applicable and~~ including any applicable fees. Where a line extension other than the Company's standard type extension is requested by the C~~c~~ustomer, a Contribution shall be required to support all additional costs of such non-standard extension.

Standard Extension means an extension of the Company's distribution facilities constructed from the existing distribution system to the ~~point of service~~Point of Delivery using the route selected by the Company and the Company's standard voltage, design, materials, and Distribution Construction Standards. A Standard Extension does not

include primary-voltage metering facilities or excess installation costs attributable to Special Conditions.

Non-Standard Extension means an extension that requires or incorporates facilities, routing, voltage, design, materials, construction methods, or other features that differ from those used for a Standard Extension, including an alternative route requested by the Customer or a connection to or extension from a non-standard voltage. The Customer shall be responsible for the incremental costs associated with a Non-Standard Extension, in addition to the applicable Extension Cost and other applicable charges.

No construction work shall be scheduled or initiated until the Customer has paid all applicable Contributions, as determined by the Company.~~A customer may request an upgrade to existing service or an additional service point. An advanced Contribution is required to support costs of all additional facilities requested by the customer.~~

Any customer may pay all or part of a Contribution required of another Customer with such other Customer's authorization, and subject to acceptance by the Company.

V. ~~BASIS FOR MAKING EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS ARE $30,000 OR LESS~~GUARANTEED ANNUAL REVENUE AGREEMENT

~~If the Company's standard type construction is used in making the extension, Customer shall not be required to make payment to Company for the Extension Cost if:~~

~~The Extension Cost is for a Residential customer and does not exceed $751 for single-phase;~~

~~The Extension Cost is for a General Service or Commercial Electric Vehicle Charging Service customer and does not exceed $1,532 for single-phase and $4,735 for three-phase; or~~

~~The Extension Cost is for a Large Light and Power customer and does not exceed $30,000.~~

~~If the extension cost exceeds the respective rate class service-extension allowance specified above and is for single phase service, customer must pay the Company in advance a Contribution for the Extension Cost in excess of the respective rate class service-extension allowance.~~

~~If the Extension Cost exceeds the respective rate class service-extension allowance specified above and is f~~For three phase ~~non-refundable~~ line extension services, the Customer has the following options:

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1. Pay the Company in advance a Contribution for the Extension Cost ~~in excess of the rate class service extension allowance~~, or

2. No advance contribution for Extension Costs ~~extension costs~~ will be required, if the customer enters into a ~~five year~~five-year Electric Service Agreement where the Company's costs relating to the entire extension are equal to or less than three times the Customer's Guaranteed Annual Revenues (GAR), as defined below, or

3. If the Customer enters into a five-year Electric Service Agreement where the Company's costs relating to the entire extension are greater than three times the Customer's guaranteed annual revenues, the Customer will be required to pay the Company in advance a Contribution for the balance of the Extension Cost not supported by GAR.

The Guaranteed Annual Revenue (GAR) is the minimum annual amount of revenue from billings under the applicable rate schedule that the~~a~~ Customer who enters into an Electric Service Agreement (ESA) commits to pay to ~~Minnesota Power~~the Company to support Extension Costs ~~extension costs~~ for installing a three-~~-~~phase line extension.

To determine the required GAR, the Company estimates the costs of the service extension from which the revenue is derived. ~~The service extension job is estimated using the Compatible Unit Estimator (CUE).~~ The cost estimate is divided by three according to the three-times-annual-revenue methodology. This is the annual amount the Customer will pay under the GAR agreement.

The GAR used in the ESA shall be estimated by the Company and determined under the existing rate schedule for providing service to the Customer.

Developers of Residential Housing Sites

A Developer of residential housing sites requiring electric service must make a Contribution equal to the Extension Cost. As customers are connected, the Developer is entitled to receive a refund for each customer connected of the current residential allowance amount. However, in no event will the total refund exceed the Contribution. After the Developer has received the maximum allowable refund or after the initial five years, whichever occurs first, customers requesting service to additional lots for which the extension was made shall make appropriate arrangements directly with the Company in order to satisfy additional Extension Costs ~~extension costs~~ related to the respective service connections.

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EXTENSION RULES

VI. BASIS FOR MAKING EXTENSIONS FOR TEMPORARY SERVICE

"Temporary Service," for purposes of these Extension Rules, is service to a Customer whose use of that service, in the Company's judgment, may be of less than five years duration, or is service to a Customer who is unwilling to enter into an Electric Service Agreement having a minimum term of five years.

Customers expected to take service for less than one year duration shall be required to take such service in accordance with the Company's Temporary Service Rider to the applicable General Service Schedules.

Customers expected to take Temporary Service for more than one ~~year~~year, but less than five years will be served under the Company's standard rate schedules. Such C~~c~~ustomers with requirements of 500 kW or more shall enter into a contract for a minimum term of one year.

Prior to installation, Temporary Service Customers shall pay a Contribution equal to the estimated cost of installation and removal of the facilities required to render Temporary Service.
A connection to a permanent service for power used during construction is not considered to be Temporary Service under these rules.

VII. REAPPORTIONMENT AND REFUNDS

When the Extension Cost is $30,000 or less, and paid by the Customer on or before <Docket No. E015/GR-26-199 Effective Date>, and additional Customer(s) are connected to a line extension during the initial ~~five year~~five-year period of any Customer on the extension, the Extension Cost(s) of all previously connected Customer(s) on the extension will be reapportioned among all Customers served from the combined line extension, including the Customer(s) who are being added to the extension. The reapportionment shall be calculated such that each individual customer on the line extension shall be responsible for:

1. The cost of that portion of the extension which services only that individual Customer; plus

2. The cost of that portion of the line extension which that individual Customer shares with other Customers on the line extension divided by the total number of Customers who share such portion of the line extension.

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After reapportionment it will be determined whether the previously connected Customer(s) are entitled to a refund. If a refund is due, the amount to be refunded shall be the difference between the previous and reapportioned Extension Costs, provided that such refunds will not:

1. Exceed the actual Contribution paid by the respective Customer.

2. Be made to any Customer after the expiration of the initial ~~five year~~five-year period of that Customer.

3. Be made after Customer terminates service.

When a Customer who has paid a Contribution terminates service within the initial ~~five year~~five-year period and another Customer immediately commences taking service at the same premises, such Customer may transfer his right to future refunds, if any, to the new Customer, provided an agreement covering such transfer is executed by the Customers and accepted by the Company at the time the new Customer applies for service.

Following the initial ~~five year~~five-year period of the most recently connected Customer(s) on the extension, any line extension necessary to serve additional Customers will be considered as a separate extension not affecting Customers connected previously.

When the Extension Cost is $30,000 or less and the Customer has entered into an Electric Service Agreement and paid a Contribution, the Company will, through its Customer Information System, at the end of ~~the each~~each year of the Electric Service Agreement, compare the Customer's average annual revenue for the first year and thereafter, to the minimum annual revenue which Customer elected to guarantee. The Company will, at the election of the Customer:

1. Collect an additional contribution from the Customer not to exceed an amount equal to the difference between the E~~e~~xtension C~~c~~ost supported by the revenue for the first year and the Extension Cost ~~extension cost~~ supported by the minimum annual revenue the Customer elected to guarantee; or

2. Continue the minimum guaranteed annual revenues set forth in the existing Electric Service Agreement.

In no event will the minimum annual guarantee be greater than the amount necessary to satisfy the Extension Cost.

VIII. SPECIAL CONDITIONS

Construction of an extension will commence when the following conditions have been met.

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1. Agreements, when required, shall have been executed by each Customer and accepted by the Company specifying initial contract period, Gguaranteed Aannual Rrevenue, and any Contribution.

2. Each Customer has paid to the Company ~~his~~ their share of any Contribution.

3. Satisfactory right-of-way necessary for the construction, operation and maintenance of the extension (including any vegetation ~~management rights~~management rights) both for the purpose of providing access to the extension on the Customers' premises and for continuing the extension to other Customers, has been furnished without expense to the Company.

4. Each Customer has made satisfactory credit arrangements with the Company. In the case of tenants, the Company may require owner to guarantee payment.

5. The Eextension Ccost will include excess installation costs incurred by the Company because of special conditions that impede the installation of distribution facilities. Such special conditions include, but are not limited to ground frost, surface or subsurface impediments and submarine installations. Surface or subsurface impediments may include, but are not limited to: ~~—~~ rock, bedrock, subsurface structures and wetlands.

6. Winter charges will be assessed October 15 through April 1 of each year. In no event will the Customer costs exceed line Extension Costs~~extension costs~~.

IX. BASIS FOR MAKING DISTRIBUTION EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS EXCEED $30,000

When the Extension Cost exceeds $30,000, and paid by the Customer on or before <Docket No. E015/GR-26-199 Effective Date>, ~~T~~the above rules shall be applicable except where specifically stated otherwise and except that the Extension Cost will be the actual cost determined upon completion of the extension. The amount of Extension Costs relating to the extension which will be recovered by the Company through application of its rate schedule will be determined on an individual customer basis. Electric Service Agreements will be required and will be for sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

If the Extension Cost exceeds the Extension Cost Credit as determined by the Company, the Customer(s) shall pay the Company a Contribution equal to the amount of the Extension Cost that exceeds the Extension Cost Credit. Where more than one Customer is served from the extension, the Contribution will be apportioned in the ratio of each Customer's Contract Demand to total Contract Demand for all Customers initially served

from the extension. If there are circumstances unique to an extension in which application of the above rules would not be appropriate or would not properly recover costs, the Company will make necessary adjustments in the application of the rules such that adequate revenues are provided to fund Extension Costs through a combination of Extension Cost Credits and/or Contributions. Similarly, any refund which may be due, as a result of increased Customer Contract Demand during the initial ten year period, or as a result of additional Customers being served subsequently but during the initial ten year period, will be determined by the Company based upon all relevant dates such that revenue recovery is adequate to fund the Extension Costs through a combination of Extension Cost Credits and/or Contributions.

X. BASIS FOR MAKING TRANSMISSION EXTENSIONS FOR PERMANENT SERVICE

"Transmission" service for purposes of these Extension Rules is service to a Customer taken at 115 kV or higher. Customer connections involving loads served at transmission voltage will be considered on an individual customer basis. Electric Service Agreements will be required and will be of sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.