

*In the Matter of the Application of Minnesota Power for
Authority to Increase Electric Service Rates in Minnesota*
Docket No. E015/GR-23-155

VOLUME 3 INDEX
Required Filing Schedules

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Required Filing Schedules

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Line No.	Description	Calculation Note	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(1)	(2)	(3)	(4)
1	Average Rate Base		\$2,437,978,742	\$2,495,055,751	\$2,452,089,356
2	Operating Income Before AFUDC		\$166,844,572	\$170,178,138	\$90,264,182
3	AFUDC		\$2,906,843	\$2,622,696	\$3,238,550
4	Operating Income	Line 2 + Line 3	\$169,751,415	\$172,800,834	\$93,502,732
5	Rate of Return	Line 4 / Line 1	6.9628%	6.9257%	3.8132%
6	Required Rate of Return		7.1711%	7.1384%	7.5286%
7	Required Operating Income	Line 1 * Line 6	\$174,829,894	\$178,107,060	\$184,607,999
8	Operating Income Deficiency	Line 7 - Line 4	\$5,078,478	\$5,306,226	\$91,105,267
9	Gross Revenue Conversion Factor		1.40335	1.40335	1.40335
10	Revenue Deficiency	Line 8 * Line 9	\$7,126,889	\$7,446,498	\$127,852,686
11	Present Rates Revenue From Sales by Rate Class and Dual Fuel		\$763,898,225	\$770,197,403	\$744,753,050
12	Required Percent Increase	Line 10 / Line 11			17.17%

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(1)	(2)	(3)
1	Plant In Service			
2	Steam	\$1,453,277,009	\$1,428,375,456	\$1,321,884,652
3	Hydro	\$189,842,203	\$195,052,996	\$202,574,048
4	Wind	\$712,197,295	\$712,783,769	\$705,164,820
5	Solar	\$179,105	\$179,508	\$0
6	Transmission	\$942,154,826	\$969,267,670	\$1,002,876,611
7	Distribution	\$644,852,590	\$690,838,554	\$742,530,696
8	General Plant	\$207,090,075	\$222,573,787	\$243,969,438
9	Intangible Plant	\$55,971,499	\$63,773,267	\$73,701,383
10	Total Plant In Service	\$4,205,564,602	\$4,282,845,007	\$4,292,701,648
11				
12	Accumulated Depreciation and Amortization			
13	Steam	(\$696,543,035)	(\$696,183,030)	(\$727,610,089)
14	Hydro	(\$51,446,710)	(\$55,319,163)	(\$48,573,219)
15	Wind	(\$178,254,107)	(\$194,953,251)	(\$209,840,004)
16	Solar	(\$33,821)	(\$38,211)	\$0
17	Transmission	(\$227,954,480)	(\$240,952,495)	(\$289,359,999)
18	Distribution	(\$264,884,301)	(\$280,257,025)	(\$344,861,314)
19	General Plant	(\$94,303,215)	(\$99,253,931)	(\$103,887,004)
20	Intangible Plant	(\$36,548,228)	(\$42,431,102)	(\$49,720,712)
21	Total Accumulated Depreciation and Amortization	(\$1,549,967,896)	(\$1,609,388,208)	(\$1,773,852,340)
22				
23	Net Plant Before CWIP			
24	Steam	\$756,733,974	\$732,192,426	\$594,274,563
25	Hydro	\$138,395,493	\$139,733,833	\$154,000,830
26	Wind	\$533,943,188	\$517,830,519	\$495,324,816
27	Solar	\$145,285	\$141,296	\$0
28	Transmission	\$714,200,346	\$728,315,174	\$713,516,612
29	Distribution	\$379,968,289	\$410,581,529	\$397,669,382
30	General Plant	\$112,786,860	\$123,319,856	\$140,082,434
31	Intangible Plant	\$19,423,272	\$21,342,165	\$23,980,671
32	Total Net Plant Before CWIP	\$2,655,596,706	\$2,673,456,799	\$2,518,849,307
33	Construction Work in Progress	\$72,189,144	\$71,742,497	\$86,087,022
34	Utility Plant	\$2,727,785,851	\$2,745,199,296	\$2,604,936,330
35				
36	Working Capital			
37	Fuel Inventory	\$24,490,207	\$26,129,777	\$19,346,103
38	Materials and Supplies	\$28,758,561	\$33,193,604	\$33,635,955
39	Prepayments	\$114,591,931	\$126,237,286	\$112,199,324
40	Cash Working Capital	(\$37,524,197)	(\$34,580,561)	(\$43,164,158)
41	Total Working Capital	\$130,316,503	\$150,980,107	\$122,017,225
42				
43	Additions and Deductions			
44	Asset Retirement Obligation	(\$100,616,460)	(\$100,569,009)	\$0
45	Electric Vehicle Program	\$186,991	\$294,919	\$0
46	Workers Compensation Deposit	\$66,920	\$67,924	\$69,499
47	Unamortized WPPI Transmission Amortization	(\$425,633)	(\$127,485)	\$0
48	Unamortized UMWI Transaction Cost	\$988,053	\$904,350	\$824,266
49	Customer Advances	(\$2,057,199)	(\$2,208,000)	(\$2,208,000)
50	Other Deferred Credits - Hibbard	(\$298,885)	(\$299,557)	(\$300,727)
51	Wind Performance Deposit	(\$132,164)	(\$132,461)	(\$132,978)
52	Taconite Harbor Energy Center	\$0	\$0	\$9,030,132
53	Accumulated Deferred Income Taxes	(\$317,835,235)	(\$299,054,333)	(\$282,146,390)
54	Total Additions and Deductions	(\$420,123,611)	(\$401,123,651)	(\$274,864,199)
55				
56	Total Average Rate Base	\$2,437,978,742	\$2,495,055,751	\$2,452,089,356

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(1)	(2)	(3)
1	Plant In Service			
2	Steam	\$1,647,389,217	\$1,615,444,591	\$1,488,945,283
3	Hydro	\$216,261,662	\$221,857,265	\$229,567,334
4	Wind	\$811,465,025	\$810,257,355	\$798,419,053
5	Solar	\$203,277	\$203,277	\$0
6	Transmission	\$1,146,036,224	\$1,176,452,818	\$1,208,722,400
7	Distribution	\$686,140,927	\$732,860,871	\$783,885,859
8	General Plant	\$233,291,570	\$251,131,015	\$274,165,259
9	Intangible Plant	\$63,053,137	\$71,955,667	\$82,823,320
10	Total Plant In Service	\$4,803,841,040	\$4,880,162,860	\$4,866,528,508
11				
12	Accumulated Depreciation and Amortization			
13	Steam	(\$790,203,763)	(\$787,881,659)	(\$820,102,167)
14	Hydro	(\$58,590,759)	(\$62,906,722)	(\$55,038,782)
15	Wind	(\$203,080,970)	(\$221,611,321)	(\$237,601,672)
16	Solar	(\$38,385)	(\$43,271)	\$0
17	Transmission	(\$277,524,642)	(\$292,700,899)	(\$349,068,764)
18	Distribution	(\$281,845,067)	(\$297,305,330)	(\$364,068,669)
19	General Plant	(\$106,234,666)	(\$111,988,661)	(\$116,744,980)
20	Intangible Plant	(\$41,172,390)	(\$47,875,205)	(\$55,874,589)
21	Total Accumulated Depreciation and Amortization	(\$1,758,690,643)	(\$1,822,313,068)	(\$1,998,499,624)
22				
23	Net Plant Before CWIP			
24	Steam	\$857,185,454	\$827,562,932	\$668,843,116
25	Hydro	\$157,670,904	\$158,950,544	\$174,528,552
26	Wind	\$608,384,055	\$588,646,034	\$560,817,381
27	Solar	\$164,892	\$160,006	\$0
28	Transmission	\$868,511,582	\$883,751,919	\$859,653,636
29	Distribution	\$404,295,861	\$435,555,541	\$419,817,190
30	General Plant	\$127,056,903	\$139,142,354	\$157,420,278
31	Intangible Plant	\$21,880,747	\$24,080,462	\$26,948,731
32	Total Net Plant Before CWIP	\$3,045,150,397	\$3,057,849,792	\$2,868,028,883
33	Construction Work in Progress	\$82,513,868	\$83,311,930	\$98,273,161
34	Utility Plant	\$3,127,664,265	\$3,141,161,721	\$2,966,302,044
35				
36	Working Capital			
37	Fuel Inventory	\$28,459,777	\$30,488,755	\$22,519,035
38	Materials and Supplies	\$32,852,909	\$37,831,225	\$38,157,721
39	Prepayments	\$129,845,093	\$143,130,150	\$126,722,236
40	Cash Working Capital	(\$42,904,804)	(\$39,950,210)	(\$49,250,350)
41	Total Working Capital	\$148,252,975	\$171,499,919	\$138,148,642
42				
43	Additions and Deductions			
44	Asset Retirement Obligation	(\$114,195,440)	(\$113,885,660)	\$0
45	Electric Vehicle Program	\$198,964	\$312,858	\$0
46	Workers Compensation Deposit	\$75,387	\$76,638	\$78,101
47	Unamortized WPPI Transmission Amortization	(\$517,739)	(\$154,735)	\$0
48	Unamortized UMWI Transaction Cost	\$1,201,867	\$1,097,659	\$993,451
49	Customer Advances	(\$2,057,199)	(\$2,208,000)	(\$2,208,000)
50	Other Deferred Credits - Hibbard	(\$339,222)	(\$339,222)	(\$339,222)
51	Wind Performance Deposit	(\$150,000)	(\$150,000)	(\$150,000)
52	Taconite Harbor Energy Center	\$0	\$0	\$10,186,044
53	Accumulated Deferred Income Taxes	(\$364,176,267)	(\$342,357,089)	(\$321,593,728)
54	Total Additions and Deductions	(\$479,959,649)	(\$457,607,550)	(\$313,033,354)
55				
56	Total Average Rate Base	\$2,795,957,591	\$2,855,054,090	\$2,791,417,332

Line No.	Description	Total Company			Minnesota Jurisdiction		
		Unadjusted Test Year	Adjustments	Proposed Test Year	Unadjusted Test Year	Adjustments	Proposed Test Year
		2024		2024	2024		2024
		(1)	(2)	(3)	(4)	(5)	(6)
1	Plant In Service						
2	Steam	\$1,556,076,447	(\$67,131,163)	\$1,488,945,283	\$1,381,397,771	(\$59,513,119)	\$1,321,884,652
3	Hydro	\$229,567,334	\$0	\$229,567,334	\$202,574,048	\$0	\$202,574,048
4	Wind	\$808,909,430	(\$10,490,377)	\$798,419,053	\$714,464,749	(\$9,299,929)	\$705,164,820
5	Solar	\$203,277	(\$203,277)	\$0	\$180,209	(\$180,209)	\$0
6	Transmission	\$1,220,443,832	(\$11,721,433)	\$1,208,722,400	\$1,012,497,112	(\$9,620,502)	\$1,002,876,611
7	Distribution	\$787,549,210	(\$3,663,352)	\$783,885,859	\$746,192,815	(\$3,662,120)	\$742,530,696
8	General Plant	\$275,954,272	(\$1,789,013)	\$274,165,259	\$245,571,650	(\$1,602,212)	\$243,969,438
9	Intangible Plant	\$82,823,321	(\$1)	\$82,823,320	\$73,704,456	(\$3,073)	\$73,701,383
10	Total Plant In Service	\$4,961,527,124	(\$94,998,616)	\$4,866,528,508	\$4,376,582,811	(\$83,881,164)	\$4,292,701,648
11							
12	Accumulated Depreciation and Amortization						
13	Steam	(\$778,614,873)	(\$41,487,294)	(\$820,102,167)	(\$690,830,773)	(\$36,779,316)	(\$727,610,089)
14	Hydro	(\$67,944,322)	\$12,905,540	(\$55,038,782)	(\$59,966,730)	\$11,393,512	(\$48,573,219)
15	Wind	(\$240,058,692)	\$2,457,019	(\$237,601,672)	(\$212,018,200)	\$2,178,197	(\$209,840,004)
16	Solar	(\$51,959)	\$51,959	\$0	(\$46,063)	\$46,063	\$0
17	Transmission	(\$309,810,998)	(\$39,257,766)	(\$349,068,764)	(\$256,810,791)	(\$32,549,208)	(\$289,359,999)
18	Distribution	(\$316,808,765)	(\$47,259,904)	(\$364,068,669)	(\$300,171,533)	(\$44,689,781)	(\$344,861,314)
19	General Plant	(\$120,563,644)	\$3,818,663	(\$116,744,980)	(\$107,289,562)	\$3,402,558	(\$103,887,004)
20	Intangible Plant	(\$55,874,590)	\$1	(\$55,874,589)	(\$49,722,786)	\$2,073	(\$49,720,712)
21	Total Accumulated Depreciation and Amortization	(\$1,889,727,843)	(\$108,771,781)	(\$1,998,499,624)	(\$1,676,856,437)	(\$96,995,903)	(\$1,773,852,340)
22							
23	Net Plant Before CWIP						
24	Steam	\$777,461,573	(\$108,618,457)	\$668,843,116	\$690,566,998	(\$96,292,435)	\$594,274,563
25	Hydro	\$161,623,012	\$12,905,540	\$174,528,552	\$142,607,318	\$11,393,512	\$154,000,830
26	Wind	\$568,850,738	(\$8,033,358)	\$560,817,381	\$502,446,549	(\$7,121,732)	\$495,324,816
27	Solar	\$151,318	(\$151,318)	\$0	\$134,146	(\$134,146)	\$0
28	Transmission	\$910,632,834	(\$50,979,198)	\$859,653,636	\$755,686,321	(\$42,169,709)	\$713,516,612
29	Distribution	\$470,740,445	(\$50,923,256)	\$419,817,190	\$446,021,282	(\$48,351,901)	\$397,669,382
30	General Plant	\$155,390,629	\$2,029,650	\$157,420,278	\$138,282,088	\$1,800,346	\$140,082,434
31	Intangible Plant	\$26,948,731	(\$0)	\$26,948,731	\$23,981,671	(\$1,000)	\$23,980,671
32	Total Net Plant Before CWIP	\$3,071,799,281	(\$203,770,397)	\$2,868,028,883	\$2,699,726,374	(\$180,877,066)	\$2,518,849,307
33	Construction Work in Progress	\$125,081,699	(\$26,808,538)	\$98,273,161	\$108,211,822	(\$22,124,800)	\$86,087,022
34	Utility Plant	\$3,196,880,979	(\$230,578,935)	\$2,966,302,044	\$2,807,938,196	(\$203,001,866)	\$2,604,936,330
35							
36	Working Capital						
37	Fuel Inventory	\$22,519,035	\$0	\$22,519,035	\$19,346,103	\$0	\$19,346,103
38	Materials and Supplies	\$38,157,721	(\$0)	\$38,157,721	\$33,636,343	(\$388)	\$33,635,955
39	Prepayments	\$165,997,137	(\$39,274,901)	\$126,722,236	\$147,153,911	(\$34,954,587)	\$112,199,324
40	Cash Working Capital	(\$46,464,554)	(\$2,785,796)	(\$49,250,350)	(\$40,406,535)	(\$2,757,623)	(\$43,164,158)
41	Total Working Capital	\$180,209,339	(\$42,060,697)	\$138,148,642	\$159,729,823	(\$37,712,598)	\$122,017,225
42							
43	Additions and Deductions						
44	Asset Retirement Obligation	(\$116,000,323)	\$116,000,323	\$0	(\$102,836,606)	\$102,836,606	\$0
45	Electric Vehicle Program	\$184,685	(\$184,685)	\$0	\$174,987	(\$174,987)	\$0
46	Workers Compensation Deposit	\$78,101	(\$0)	\$78,101	\$69,502	(\$3)	\$69,499
47	Unamortized UMWI Transaction Cost	\$993,451	(\$0)	\$993,451	\$824,181	\$85	\$824,266
48	Customer Advances	(\$2,208,000)	\$0	(\$2,208,000)	(\$2,208,000)	\$0	(\$2,208,000)
49	Other Deferred Credits - Hibbard	(\$339,222)	\$0	(\$339,222)	(\$300,727)	\$0	(\$300,727)
50	Wind Performance Deposit	(\$150,000)	\$0	(\$150,000)	(\$132,978)	\$0	(\$132,978)
51	Taconite Harbor Energy Center	\$0	\$10,186,044	\$10,186,044	\$0	\$9,030,132	\$9,030,132
52	Accumulated Deferred Income Taxes	(\$340,675,481)	\$19,081,753	(\$321,593,728)	(\$298,975,309)	\$16,828,918	(\$282,146,390)
53	Total Additions and Deductions	(\$458,116,789)	\$145,083,435	(\$313,033,354)	(\$403,384,951)	\$128,520,752	(\$274,864,199)
54							
55	Total Average Rate Base	\$2,918,973,530	(\$127,556,197)	\$2,791,417,332	\$2,564,283,068	(\$112,193,712)	\$2,452,089,356

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022		Unadjusted Projected Fiscal Year 2023		Unadjusted Test Year 2024	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Plant In Service						
2	Steam	\$1,647,389,217	\$1,453,277,009	\$1,615,444,591	\$1,428,375,456	\$1,556,076,447	\$1,381,397,771
3	Hydro	\$216,261,662	\$189,842,203	\$221,857,265	\$195,052,996	\$229,567,334	\$202,574,048
4	Wind	\$811,465,025	\$712,197,295	\$810,257,355	\$712,783,769	\$808,909,430	\$714,464,749
5	Solar	\$203,277	\$179,105	\$203,277	\$179,508	\$203,277	\$180,209
6	Transmission	\$1,146,036,224	\$942,154,826	\$1,176,452,818	\$969,267,670	\$1,220,443,832	\$1,012,497,112
7	Distribution	\$686,140,927	\$644,852,590	\$732,860,871	\$690,838,554	\$787,549,210	\$746,192,815
8	General Plant	\$233,291,570	\$207,090,075	\$251,131,015	\$222,573,787	\$275,954,272	\$245,571,650
9	Intangible Plant	\$63,053,137	\$55,971,499	\$71,955,667	\$63,773,267	\$82,823,321	\$73,704,456
10	Total Plant In Service	\$4,803,841,040	\$4,205,564,602	\$4,880,162,860	\$4,282,845,007	\$4,961,527,124	\$4,376,582,811
11							
12	Accumulated Depreciation and Amortization						
13	Steam	(\$790,203,763)	(\$696,543,035)	(\$787,881,659)	(\$696,183,030)	(\$778,614,873)	(\$690,830,773)
14	Hydro	(\$58,590,759)	(\$51,446,710)	(\$62,906,722)	(\$55,319,163)	(\$67,944,322)	(\$59,966,730)
15	Wind	(\$203,080,970)	(\$178,254,107)	(\$221,611,321)	(\$194,953,251)	(\$240,058,692)	(\$212,018,200)
16	Solar	(\$38,385)	(\$33,821)	(\$43,271)	(\$38,211)	(\$51,959)	(\$46,063)
17	Transmission	(\$277,524,642)	(\$227,954,480)	(\$292,700,899)	(\$240,952,495)	(\$309,810,998)	(\$256,810,791)
18	Distribution	(\$281,845,067)	(\$264,884,301)	(\$297,305,330)	(\$280,257,025)	(\$316,808,765)	(\$300,171,533)
19	General Plant	(\$106,234,666)	(\$94,303,215)	(\$111,988,661)	(\$99,253,931)	(\$120,563,644)	(\$107,289,562)
20	Intangible Plant	(\$41,172,390)	(\$36,548,228)	(\$47,875,205)	(\$42,431,102)	(\$55,874,590)	(\$49,722,786)
21	Total Accumulated Depreciation and Amortization	(\$1,758,690,643)	(\$1,549,967,896)	(\$1,822,313,068)	(\$1,609,388,208)	(\$1,889,727,843)	(\$1,676,856,437)
22							
23	Net Plant Before CWIP						
24	Steam	\$857,185,454	\$756,733,974	\$827,562,932	\$732,192,426	\$777,461,573	\$690,566,998
25	Hydro	\$157,670,904	\$138,395,493	\$158,950,544	\$139,733,833	\$161,623,012	\$142,607,318
26	Wind	\$608,384,055	\$533,943,188	\$588,646,034	\$517,830,519	\$568,850,738	\$502,446,549
27	Solar	\$164,892	\$145,285	\$160,006	\$141,296	\$151,318	\$134,146
28	Transmission	\$868,511,582	\$714,200,346	\$883,751,919	\$728,315,174	\$910,632,834	\$755,686,321
29	Distribution	\$404,295,861	\$379,968,289	\$435,555,541	\$410,581,529	\$470,740,445	\$446,021,282
30	General Plant	\$127,056,903	\$112,786,860	\$139,142,354	\$123,319,856	\$155,390,629	\$138,282,088
31	Intangible Plant	\$21,880,747	\$19,423,272	\$24,080,462	\$21,342,165	\$26,948,731	\$23,981,671
32	Total Net Plant Before CWIP	\$3,045,150,397	\$2,655,596,706	\$3,057,849,792	\$2,673,456,799	\$3,071,799,281	\$2,699,726,374
33	Construction Work in Progress	\$82,513,868	\$72,189,144	\$83,311,930	\$71,742,497	\$125,081,699	\$108,211,822
34	Utility Plant	\$3,127,664,265	\$2,727,785,851	\$3,141,161,721	\$2,745,199,296	\$3,196,880,979	\$2,807,938,196
35							
36	Working Capital						
37	Fuel Inventory	\$28,459,777	\$24,490,207	\$30,488,755	\$26,129,777	\$22,519,035	\$19,346,103
38	Materials and Supplies	\$32,852,909	\$28,758,561	\$37,831,225	\$33,193,604	\$38,157,721	\$33,636,343
39	Prepayments	\$129,845,093	\$114,591,931	\$143,130,150	\$126,237,286	\$165,997,137	\$147,153,911
40	Cash Working Capital	(\$42,904,804)	(\$37,524,197)	(\$39,950,210)	(\$34,580,561)	(\$46,464,554)	(\$40,406,535)
41	Total Working Capital	\$148,252,975	\$130,316,503	\$171,499,919	\$150,980,107	\$180,209,339	\$159,729,823
42							
43	Additions and Deductions						
44	Asset Retirement Obligation	(\$114,195,440)	(\$100,616,460)	(\$113,885,660)	(\$100,569,009)	(\$116,000,323)	(\$102,836,606)
45	Electric Vehicle Program	\$198,964	\$186,991	\$312,858	\$294,919	\$184,685	\$174,987
46	Workers Compensation Deposit	\$75,387	\$66,920	\$76,638	\$67,924	\$78,101	\$69,502
47	Unamortized WPPI Transmission Amortization	(\$517,739)	(\$425,633)	(\$154,735)	(\$127,485)	\$0	\$0
48	Unamortized UMWI Transaction Cost	\$1,201,867	\$988,053	\$1,097,659	\$904,350	\$993,451	\$824,181
49	Customer Advances	(\$2,057,199)	(\$2,057,199)	(\$2,208,000)	(\$2,208,000)	(\$2,208,000)	(\$2,208,000)
50	Other Deferred Credits - Hibbard	(\$339,222)	(\$298,885)	(\$339,222)	(\$299,557)	(\$339,222)	(\$300,727)
51	Wind Performance Deposit	(\$150,000)	(\$132,164)	(\$150,000)	(\$132,461)	(\$150,000)	(\$132,978)
52	Accumulated Deferred Income Taxes	(\$364,176,267)	(\$317,835,235)	(\$342,357,089)	(\$299,054,333)	(\$340,675,481)	(\$298,975,309)
53	Total Additions and Deductions	(\$479,959,649)	(\$420,123,611)	(\$457,607,550)	(\$401,123,651)	(\$458,116,789)	(\$403,384,951)
54							
55	Total Average Rate Base	\$2,795,957,591	\$2,437,978,742	\$2,855,054,090	\$2,495,055,751	\$2,918,973,530	\$2,564,283,068

Line No.	Description	Unadjusted Test Year 2024	Asset Retirement Obligation	Cost to Retire	Decommissioning	Boswell 3 Environmental Project	EV Program	EVSE Project	Prepaid OPEB	Aircraft Hangar
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Plant In Service									
2	Steam	\$1,381,397,771	(\$46,010,162)	\$0	\$0	(\$13,502,957)	\$0	\$0	\$0	\$0
3	Hydro	\$202,574,048	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Wind	\$714,464,749	(\$9,299,929)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Solar	\$180,209	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Transmission	\$1,012,497,112	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Distribution	\$746,192,815	\$0	\$0	\$0	\$0	\$0	(\$2,620,293)	\$0	\$0
8	General Plant	\$245,571,650	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,491,048)
9	Intangible Plant	\$73,704,456	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Plant In Service	\$4,376,582,811	(\$55,310,091)	\$0	\$0	(\$13,502,957)	\$0	(\$2,620,293)	\$0	(\$1,491,048)
11										
12	Accumulated Depreciation and Amortization									
13	Steam	(\$690,830,773)	\$27,550,586	\$0	(\$71,846,207)	\$7,516,306	\$0	\$0	\$0	\$0
14	Hydro	(\$59,966,730)	\$0	\$11,393,512	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind	(\$212,018,200)	\$2,962,678	\$0	(\$784,481)	\$0	\$0	\$0	\$0	\$0
16	Solar	(\$46,063)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Transmission	(\$256,810,791)	\$0	(\$32,559,904)	\$0	\$0	\$0	\$0	\$0	\$0
18	Distribution	(\$300,171,533)	\$0	(\$45,190,218)	\$0	\$0	\$0	\$127,988	\$0	\$0
19	General Plant	(\$107,289,562)	\$0	\$2,682,963	\$0	\$0	\$0	\$0	\$0	\$637,052
20	Intangible Plant	(\$49,722,786)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Accumulated Depreciation and Amortization	(\$1,676,856,437)	\$30,513,264	(\$63,673,647)	(\$72,630,689)	\$7,516,306	\$0	\$127,988	\$0	\$637,052
22										
23	Net Plant Before CWIP									
24	Steam	\$690,566,998	(\$18,459,576)	\$0	(\$71,846,207)	(\$5,986,651)	\$0	\$0	\$0	\$0
25	Hydro	\$142,607,318	\$0	\$11,393,512	\$0	\$0	\$0	\$0	\$0	\$0
26	Wind	\$502,446,549	(\$6,337,251)	\$0	(\$784,481)	\$0	\$0	\$0	\$0	\$0
27	Solar	\$134,146	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Transmission	\$755,686,321	\$0	(\$32,559,904)	\$0	\$0	\$0	\$0	\$0	\$0
29	Distribution	\$446,021,282	\$0	(\$45,190,218)	\$0	\$0	\$0	(\$2,492,305)	\$0	\$0
30	General Plant	\$138,282,088	\$0	\$2,682,963	\$0	\$0	\$0	\$0	\$0	(\$853,996)
31	Intangible Plant	\$23,981,671	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Net Plant Before CWIP	\$2,699,726,374	(\$24,796,827)	(\$63,673,647)	(\$72,630,689)	(\$5,986,651)	\$0	(\$2,492,305)	\$0	(\$853,996)
33	Construction Work in Progress	\$108,211,822	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Utility Plant	\$2,807,938,196	(\$24,796,827)	(\$63,673,647)	(\$72,630,689)	(\$5,986,651)	\$0	(\$2,492,305)	\$0	(\$853,996)
35										
36	Working Capital									
37	Fuel Inventory	\$19,346,103	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Materials and Supplies	\$33,636,343	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Prepayments	\$147,153,911	\$0	\$0	\$0	\$0	\$0	\$0	(\$34,949,268)	\$0
40	Cash Working Capital	(\$40,406,535)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Working Capital	\$159,729,823	\$0	\$0	\$0	\$0	\$0	\$0	(\$34,949,268)	\$0
42										
43	Additions and Deductions									
44	Asset Retirement Obligation	(\$102,836,606)	\$102,836,606	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	Electric Vehicle Program	\$174,987	\$0	\$0	\$0	\$0	(\$174,942)	\$0	\$0	\$0
46	Workers Compensation Deposit	\$69,502	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	Unamortized UMWI Transaction Cost	\$824,181	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Customer Advances	(\$2,208,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Other Deferred Credits - Hibbard	(\$300,727)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Wind Performance Deposit	(\$132,978)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	Taconite Harbor Energy Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	Accumulated Deferred Income Taxes	(\$298,975,309)	\$6,244,677	\$0	\$0	\$1,534,674	\$0	(\$56,674)	\$11,234,511	(\$14,111)
53	Total Additions and Deductions	(\$403,384,951)	\$109,081,283	\$0	\$0	\$1,534,674	(\$174,942)	(\$56,674)	\$11,234,511	(\$14,111)
54										
55	Total Average Rate Base	\$2,564,283,068	\$84,284,456	(\$63,673,647)	(\$72,630,689)	(\$4,451,977)	(\$174,942)	(\$2,548,978)	(\$23,714,756)	(\$868,107)

Line No.	Description	Continuing Cost Recovery Riders	THEC	Cash Working Capital	Changes in Allocations due to Adjustments	Total Adjustments	Proposed Test Year 2024
		(10)	(11)	(12)	(13)	(14)	(15)
1	Plant In Service						
2	Steam	\$0	\$0	\$0	\$0	(\$59,513,119)	\$1,321,884,652
3	Hydro	\$0	\$0	\$0	\$0	\$0	\$202,574,048
4	Wind	\$0	\$0	\$0	\$0	(\$9,299,929)	\$705,164,820
5	Solar	(\$203,277)	\$0	\$0	\$23,068	(\$180,209)	\$0
6	Transmission	(\$11,721,432)	\$0	\$0	\$2,100,930	(\$9,620,502)	\$1,002,876,611
7	Distribution	(\$1,043,059)	\$0	\$0	\$1,232	(\$3,662,120)	\$742,530,696
8	General Plant	(\$113,415)	\$0	\$0	\$2,251	(\$1,602,212)	\$243,969,438
9	Intangible Plant	\$0	\$0	\$0	(\$3,073)	(\$3,073)	\$73,701,383
10	Total Plant In Service	(\$13,081,182)	\$0	\$0	\$2,124,407	(\$83,881,164)	\$4,292,701,648
11							
12	Accumulated Depreciation and Amortization						
13	Steam	\$0	\$0	\$0	\$0	(\$36,779,316)	(\$727,610,089)
14	Hydro	\$0	\$0	\$0	\$0	\$11,393,512	(\$48,573,219)
15	Wind	\$0	\$0	\$0	\$0	\$2,178,197	(\$209,840,004)
16	Solar	\$51,959	\$0	\$0	(\$5,896)	\$46,063	\$0
17	Transmission	\$24,574	\$0	\$0	(\$13,878)	(\$32,549,208)	(\$289,359,999)
18	Distribution	\$319,150	\$0	\$0	\$53,299	(\$44,689,781)	(\$344,861,314)
19	General Plant	\$87,731	\$0	\$0	(\$5,189)	\$3,402,558	(\$103,887,004)
20	Intangible Plant	\$0	\$0	\$0	\$2,073	\$2,073	(\$49,720,712)
21	Total Accumulated Depreciation and Amortization	\$483,414	\$0	\$0	\$30,409	(\$96,995,903)	(\$1,773,852,340)
22							
23	Net Plant Before CWIP						
24	Steam	\$0	\$0	\$0	\$0	(\$96,292,435)	\$594,274,563
25	Hydro	\$0	\$0	\$0	\$0	\$11,393,512	\$154,000,830
26	Wind	\$0	\$0	\$0	\$0	(\$7,121,732)	\$495,324,816
27	Solar	(\$151,318)	\$0	\$0	\$17,172	(\$134,146)	\$0
28	Transmission	(\$11,696,857)	\$0	\$0	\$2,087,051	(\$42,169,709)	\$713,516,612
29	Distribution	(\$723,909)	\$0	\$0	\$54,531	(\$48,351,901)	\$397,669,382
30	General Plant	(\$25,684)	\$0	\$0	(\$2,937)	\$1,800,346	\$140,082,434
31	Intangible Plant	\$0	\$0	\$0	(\$1,000)	(\$1,000)	\$23,980,671
32	Total Net Plant Before CWIP	(\$12,597,768)	\$0	\$0	\$2,154,816	(\$180,877,066)	\$2,518,849,307
33	Construction Work in Progress	(\$26,808,536)	\$0	\$0	\$4,683,736	(\$22,124,800)	\$86,087,022
34	Utility Plant	(\$39,406,304)	\$0	\$0	\$6,838,552	(\$203,001,866)	\$2,604,936,330
35							
36	Working Capital						
37	Fuel Inventory	\$0	\$0	\$0	\$0	\$0	\$19,346,103
38	Materials and Supplies	\$0	\$0	\$0	(\$388)	(\$388)	\$33,635,955
39	Prepayments	\$0	\$0	\$0	(\$5,320)	(\$34,954,587)	\$112,199,324
40	Cash Working Capital	\$0	\$0	(\$2,764,355)	\$6,732	(\$2,757,623)	(\$43,164,158)
41	Total Working Capital	\$0	\$0	(\$2,764,355)	\$1,024	(\$37,712,598)	\$122,017,225
42							
43	Additions and Deductions						
44	Asset Retirement Obligation	\$0	\$0	\$0	\$0	\$102,836,606	\$0
45	Electric Vehicle Program	\$0	\$0	\$0	(\$45)	(\$174,987)	\$0
46	Workers Compensation Deposit	\$0	\$0	\$0	(\$3)	(\$3)	\$69,499
47	Unamortized UMWI Transaction Cost	\$0	\$0	\$0	\$85	\$85	\$824,266
48	Customer Advances	\$0	\$0	\$0	\$0	\$0	(\$2,208,000)
49	Other Deferred Credits - Hibbard	\$0	\$0	\$0	\$0	\$0	(\$300,727)
50	Wind Performance Deposit	\$0	\$0	\$0	\$0	\$0	(\$132,978)
51	Taconite Harbor Energy Center	\$0	\$9,030,132	\$0	\$0	\$9,030,132	\$9,030,132
52	Accumulated Deferred Income Taxes	\$538,910	(\$2,595,441)	\$0	(\$57,628)	\$16,828,918	(\$282,146,390)
53	Total Additions and Deductions	\$538,910	\$6,434,691	\$0	(\$57,590)	\$128,520,752	(\$274,864,199)
54							
55	Total Average Rate Base	(\$38,867,394)	\$6,434,691	(\$2,764,355)	\$6,781,986	(\$112,193,712)	\$2,452,089,356

Line No.	Description	Unadjusted Test Year 2024	Asset Retirement Obligation	Cost to Retire	Decommissioning	Boswell 3 Environmental Project	EV Program	EVSE Project	Prepaid OPEB	Aircraft Hangar
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	Plant In Service									
2	Steam	\$1,556,076,447	(\$51,899,745)	\$0	\$0	(\$15,231,418)	\$0	\$0	\$0	\$0
3	Hydro	\$229,567,334	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Wind	\$808,909,430	(\$10,490,377)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	Solar	\$203,277	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Transmission	\$1,220,443,831	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Distribution	\$787,549,210	\$0	\$0	\$0	\$0	\$0	(\$2,620,293)	\$0	\$0
8	General Plant	\$275,954,267	\$0	\$0	\$0	\$0	\$0	\$0	\$0	(\$1,675,593)
9	Intangible Plant	\$82,823,320	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Total Plant In Service	\$4,961,527,117	(\$62,390,122)	\$0	\$0	(\$15,231,418)	\$0	(\$2,620,293)	\$0	(\$1,675,593)
11										
12	Accumulated Depreciation and Amortization									
13	Steam	(\$778,614,873)	\$31,077,230	\$0	(\$81,042,963)	\$8,478,439	\$0	\$0	\$0	\$0
14	Hydro	(\$67,944,322)	\$0	\$12,905,540	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind	(\$240,058,692)	\$3,341,919	\$0	(\$884,900)	\$0	\$0	\$0	\$0	\$0
16	Solar	(\$51,959)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	Transmission	(\$309,810,998)	\$0	(\$39,282,340)	\$0	\$0	\$0	\$0	\$0	\$0
18	Distribution	(\$316,808,764)	\$0	(\$47,707,043)	\$0	\$0	\$0	\$127,988	\$0	\$0
19	General Plant	(\$120,563,641)	\$0	\$3,015,030	\$0	\$0	\$0	\$0	\$0	\$715,899
20	Intangible Plant	(\$55,874,589)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	Total Accumulated Depreciation and Amortization	(\$1,889,727,839)	\$34,419,149	(\$71,068,813)	(\$81,927,863)	\$8,478,439	\$0	\$127,988	\$0	\$715,899
22										
23	Net Plant Before CWIP									
24	Steam	\$777,461,573	(\$20,822,515)	\$0	(\$81,042,963)	(\$6,752,979)	\$0	\$0	\$0	\$0
25	Hydro	\$161,623,012	\$0	\$12,905,540	\$0	\$0	\$0	\$0	\$0	\$0
26	Wind	\$568,850,738	(\$7,148,458)	\$0	(\$884,900)	\$0	\$0	\$0	\$0	\$0
27	Solar	\$151,318	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Transmission	\$910,632,833	\$0	(\$39,282,340)	\$0	\$0	\$0	\$0	\$0	\$0
29	Distribution	\$470,740,446	\$0	(\$47,707,043)	\$0	\$0	\$0	(\$2,492,305)	\$0	\$0
30	General Plant	\$155,390,626	\$0	\$3,015,030	\$0	\$0	\$0	\$0	\$0	(\$959,694)
31	Intangible Plant	\$26,948,731	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	Total Net Plant Before CWIP	\$3,071,799,277	(\$27,970,973)	(\$71,068,813)	(\$81,927,863)	(\$6,752,979)	\$0	(\$2,492,305)	\$0	(\$959,694)
33	Construction Work in Progress	\$125,081,699	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	Utility Plant	\$3,196,880,976	(\$27,970,973)	(\$71,068,813)	(\$81,927,863)	(\$6,752,979)	\$0	(\$2,492,305)	\$0	(\$959,694)
35										
36	Working Capital									
37	Fuel Inventory	\$22,519,035	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Materials and Supplies	\$38,157,721	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Prepayments	\$165,997,135	\$0	\$0	\$0	\$0	\$0	\$0	(\$39,274,899)	\$0
40	Cash Working Capital	(\$46,464,555)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Working Capital	\$180,209,336	\$0	\$0	\$0	\$0	\$0	\$0	(\$39,274,899)	\$0
42										
43	Additions and Deductions									
44	Asset Retirement Obligation	(\$116,000,323)	\$116,000,323	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	Electric Vehicle Program	\$184,685	\$0	\$0	\$0	\$0	(\$184,685)	\$0	\$0	\$0
46	Workers Compensation Deposit	\$78,101	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	Unamortized UMWI Transaction Cost	\$993,451	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Customer Advances	(\$2,208,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Other Deferred Credits - Hibbard	(\$339,222)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Wind Performance Deposit	(\$150,000)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	Taconite Harbor Energy Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	Accumulated Deferred Income Taxes	(\$340,675,481)	\$7,078,080	\$0	\$0	\$1,731,122	\$0	(\$56,674)	\$12,733,848	(\$15,858)
53	Total Additions and Deductions	(\$458,116,789)	\$123,078,403	\$0	\$0	\$1,731,122	(\$184,685)	(\$56,674)	\$12,733,848	(\$15,858)
54										
55	Total Average Rate Base	\$2,918,973,523	\$95,107,430	(\$71,068,813)	(\$81,927,863)	(\$5,021,858)	(\$184,685)	(\$2,548,978)	(\$26,541,051)	(\$975,552)

Line No.	Description	Continuing Cost Recovery Riders	THEC	Cash Working Capital	Changes in Allocations due to Adjustments	Total Adjustments	Proposed Test Year 2024
		(10)	(11)	(12)	(13)	(14)	(15)
1	Plant In Service						
2	Steam	\$0	\$0	\$0	\$0	(\$67,131,163)	\$1,488,945,283
3	Hydro	\$0	\$0	\$0	\$0	\$0	\$229,567,334
4	Wind	\$0	\$0	\$0	\$0	(\$10,490,377)	\$798,419,053
5	Solar	(\$203,277)	\$0	\$0	\$0	(\$203,277)	\$0
6	Transmission	(\$11,721,432)	\$0	\$0	\$0	(\$11,721,432)	\$1,208,722,400
7	Distribution	(\$1,043,059)	\$0	\$0	\$0	(\$3,663,352)	\$783,885,859
8	General Plant	(\$113,415)	\$0	\$0	\$0	(\$1,789,009)	\$274,165,259
9	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$82,823,320
10	Total Plant In Service	(\$13,081,182)	\$0	\$0	\$0	(\$94,998,609)	\$4,866,528,508
11							
12	Accumulated Depreciation and Amortization						
13	Steam	\$0	\$0	\$0	\$0	(\$41,487,294)	(\$820,102,167)
14	Hydro	\$0	\$0	\$0	\$0	\$12,905,540	(\$55,038,782)
15	Wind	\$0	\$0	\$0	\$0	\$2,457,019	(\$237,601,672)
16	Solar	\$51,959	\$0	\$0	\$0	\$51,959	(\$0)
17	Transmission	\$24,574	\$0	\$0	\$0	(\$39,257,766)	(\$349,068,764)
18	Distribution	\$319,150	\$0	\$0	\$0	(\$47,259,905)	(\$364,068,669)
19	General Plant	\$87,731	\$0	\$0	\$0	\$3,818,661	(\$116,744,980)
20	Intangible Plant	\$0	\$0	\$0	\$0	\$0	(\$55,874,589)
21	Total Accumulated Depreciation and Amortization	\$483,414	\$0	\$0	\$0	(\$108,771,786)	(\$1,998,499,625)
22							
23	Net Plant Before CWIP						
24	Steam	\$0	\$0	\$0	\$0	(\$108,618,457)	\$668,843,116
25	Hydro	\$0	\$0	\$0	\$0	\$12,905,540	\$174,528,552
26	Wind	\$0	\$0	\$0	\$0	(\$8,033,358)	\$560,817,381
27	Solar	(\$151,318)	\$0	\$0	\$0	(\$151,318)	(\$0)
28	Transmission	(\$11,696,857)	\$0	\$0	\$0	(\$50,979,197)	\$859,653,636
29	Distribution	(\$723,909)	\$0	\$0	\$0	(\$50,923,256)	\$419,817,190
30	General Plant	(\$25,684)	\$0	\$0	\$0	\$2,029,652	\$157,420,278
31	Intangible Plant	\$0	\$0	\$0	\$0	\$0	\$26,948,731
32	Total Net Plant Before CWIP	(\$12,597,768)	\$0	\$0	\$0	(\$203,770,394)	\$2,868,028,883
33	Construction Work in Progress	(\$26,808,536)	\$0	\$0	\$0	(\$26,808,536)	\$98,273,163
34	Utility Plant	(\$39,406,304)	\$0	\$0	\$0	(\$230,578,930)	\$2,966,302,046
35							
36	Working Capital						
37	Fuel Inventory	\$0	\$0	\$0	\$0	\$0	\$22,519,035
38	Materials and Supplies	\$0	\$0	\$0	\$0	\$0	\$38,157,721
39	Prepayments	\$0	\$0	\$0	\$0	(\$39,274,899)	\$126,722,236
40	Cash Working Capital	\$0	\$0	(\$2,785,795)	\$0	(\$2,785,795)	(\$49,250,350)
41	Total Working Capital	\$0	\$0	(\$2,785,795)	\$0	(\$42,060,694)	\$138,148,642
42							
43	Additions and Deductions						
44	Asset Retirement Obligation	\$0	\$0	\$0	\$0	\$116,000,323	\$0
45	Electric Vehicle Program	\$0	\$0	\$0	\$0	(\$184,685)	\$0
46	Workers Compensation Deposit	\$0	\$0	\$0	\$0	\$0	\$78,101
47	Unamortized UMWI Transaction Cost	\$0	\$0	\$0	\$0	\$0	\$993,451
48	Customer Advances	\$0	\$0	\$0	\$0	\$0	(\$2,208,000)
49	Other Deferred Credits - Hibbard	\$0	\$0	\$0	\$0	\$0	(\$339,222)
50	Wind Performance Deposit	\$0	\$0	\$0	\$0	\$0	(\$150,000)
51	Taconite Harbor Energy Center	\$0	\$10,186,044	\$0	\$0	\$10,186,044	\$10,186,044
52	Accumulated Deferred Income Taxes	\$538,910	(\$2,927,673)	\$0	\$0	\$19,081,755	(\$321,593,726)
53	Total Additions and Deductions	\$538,910	\$7,258,371	\$0	\$0	\$145,083,437	(\$313,033,353)
54							
55	Total Average Rate Base	(\$38,867,394)	\$7,258,371	(\$2,785,795)	\$0	(\$127,556,187)	\$2,791,417,336

Summary of Approaches and Assumptions Used in Determining
Average Rate Base for the Projected Fiscal Year and Proposed Test Year:

The Cost of Service model first calculates an unadjusted Total Company value using either a 13-month average or 2-pt average for all rate base components and a 12-month sum for all income statement components. The model then calculates an adjusted Total Company rate base and income statement before applying the appropriate jurisdictional allocators for a Minnesota Jurisdictional total. Due to this order of logic in the model, we have provided work papers that document the build-up of the unadjusted Total Company.

Item	Description
Rate Base	The Company has conducted its cost studies using an average rate base. All test year rate base items except working capital were developed by averaging year ending 2023 and year ending 2024 balances. Test year rate base was developed using costs from calendar year 2022 (last actual fiscal year), and updated costs for 2023 (next projected fiscal year) with actuals through February 2023. A 13-month average balance is used in the calculation of working capital for fuel inventory, materials and supplies, and prepayments. 13-month averages are also used for cash working capital in the Company's Lead-Lag Study.
Plant in Service	Includes FERC Accounts 101 and 106, and consists of the following accounting groups: steam production, hydraulic production, wind production, solar production, transmission, distribution, general plant and intangible plant. Test year plant in service is determined based on plant balances at December 31, 2022, plus budgeted plant additions and retirements from MP's 2023 Projected Year and Test Year 2024 construction budgets.
Accumulated Provision for Depreciation and Amortization	The net accumulation of the annual charges for depreciation and amortization on existing depreciable plant.
Construction Work In Progress (CWIP)	Includes FERC Account 107 and consists of the following accounting groups: steam production, hydraulic production, wind production, solar production, transmission, distribution, general plant and intangible plant. The Company maintains its construction schedule by month and uses various accounting groups to classify construction costs. Projected Fiscal Year and Test Year CWIP is determined based on CWIP balances budgeted in MP's 2023 and 2024 construction budgets.
Working Capital	A 13-month average of Fuel Inventory, Materials and Supplies, and Prepayments. Also, a cash working capital requirement based on the Company's Lead-Lag Study for: Property Taxes (Real Estate and Personal Property), Payroll Taxes, Environmental/Air Emission Taxes, Income Taxes, Fuel, Purchased Power, Payroll, Sales Tax, Wind Production Tax, and Other O&M Expenses.
Customer Advances	Advances by customers for construction costs incurred by MP. The customer advances shall be refunded according to agreements under which the customer advances were made. These are included as a reduction to rate base.

Customer Deposits	Deposits by customers as security for the payment of bills. These are included as a reduction to rate base with Customer Advances.
Workers Compensation Deposit	Deposit paid to third party administrator of Workers Compensation claims; included as an addition to rate base.
Wind Performance Deposit	Performance security deposit received in connection with Oliver Wind Power Purchase Agreement. Included as a reduction to rate base.
Accumulated Deferred Income Taxes (ADIT)	The accumulation of deferred income taxes resulting from all book and tax temporary differences incurred since the adoption of the full normalization method of accounting.
Miscellaneous Deferred Items	Unamortized WPPI Transmission Delivery includes a reduction to rate base for the unamortized WPPI payment for transmission services that are amortized over a specific 33-year schedule. Unamortized UMWI Transaction Costs includes the unamortized DC Line acquisition cost and the unamortized cost to restructure the Square Butte PPA. Other Deferred Credits - Hibbard is a deduction from rate base from MP's 1994 rate case (Docket 94-01) related to future decommissioning costs.

Line No.	Month	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Unadjusted Test Year 2024
		(1)	(2)	(3)
1	Dec - Previous Year	\$18,668,771	\$33,434,763	\$20,033,611
2	Jan	\$18,357,275	\$30,825,911	\$22,934,470
3	Feb	\$15,716,322	\$38,988,742	\$22,056,336
4	Mar	\$17,420,218	\$39,668,585	\$22,630,392
5	Apr	\$21,532,427	\$42,065,510	\$22,503,250
6	May	\$31,161,752	\$42,846,461	\$22,423,380
7	Jun	\$35,544,994	\$37,758,983	\$22,420,798
8	Jul	\$33,757,672	\$22,677,335	\$22,694,737
9	Aug	\$35,559,655	\$21,847,070	\$22,740,483
10	Sep	\$36,165,947	\$22,145,153	\$23,262,808
11	Oct	\$36,419,848	\$22,735,284	\$23,004,257
12	Nov	\$36,237,456	\$21,326,401	\$23,191,226
13	Dec	\$33,434,763	\$20,033,611	\$22,851,711
14	Total	\$369,977,100	\$396,353,809	\$292,747,459
15	13-month Average	\$28,459,777	\$30,488,755	\$22,519,035

Line No.	Month	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Unadjusted Test Year 2024
		(1)	(2)	(3)
1	Dec - Previous Year	\$27,401,128	\$33,913,266	\$38,157,721
2	Jan	\$30,656,303	\$34,429,904	\$34,429,904
3	Feb	\$31,650,687	\$35,924,300	\$35,924,300
4	Mar	\$32,057,669	\$37,145,429	\$37,145,429
5	Apr	\$32,618,390	\$39,331,474	\$39,331,474
6	May	\$32,785,926	\$40,686,581	\$40,686,581
7	Jun	\$34,179,935	\$41,428,639	\$41,428,639
8	Jul	\$34,343,555	\$38,157,721	\$38,157,721
9	Aug	\$34,440,053	\$38,157,721	\$38,157,721
10	Sep	\$34,534,734	\$38,157,721	\$38,157,721
11	Oct	\$34,360,691	\$38,157,721	\$38,157,721
12	Nov	\$34,145,478	\$38,157,721	\$38,157,721
13	Dec	\$33,913,266	\$38,157,721	\$38,157,721
14	Total	\$427,087,815	\$491,805,920	\$496,050,375
15	13-month Average	\$32,852,909	\$37,831,225	\$38,157,721

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Unadjusted Test Year 2024
		(1)	(2)	(3)
1	General Prepayments	\$10,348	\$10,348	\$10,348
2	ADP Instant Issue	\$39,000	\$39,000	\$39,000
3	Prepaid Insurance	\$3,938,428	\$5,455,238	\$5,283,243
4	Bank Service Fees	\$624,161	\$607,468	\$603,956
5	Workiva Software	\$52,119	\$156,881	\$153,189
6	Prepaid Software Maintenance	\$5,291,254	\$5,354,626	\$5,268,275
7	Prepaid Credit Monitoring	\$72,833	\$62,079	\$62,485
8	Oracle Annual Maintenance	\$664,824	\$514,655	\$523,425
9	PowerPlant Annual Maintenance	\$129,119	(\$183)	(\$22,281)
10	Purchase Power	\$714,904	\$756,442	\$761,058
11	Prepaid Bison Maintenance and Easements	\$1,845,921	\$1,908,386	\$1,908,386
12	Total Other Prepayments	\$13,382,909	\$14,864,939	\$14,591,084
13	Prepaid Pension Asset	\$75,972,677	\$81,222,083	\$97,418,151
14	Prepaid Silver Bay Power	\$18,636,449	\$16,674,725	\$14,713,001
15	OPEB	\$21,853,057	\$30,368,407	\$39,274,899
16	13-month Average Total	\$129,845,091	\$143,130,154	\$165,997,135

Line No.	Month	Unadjusted Most Recent Fiscal Year 2022										
		General Prepayments	ADP Instant Issue	Prepaid Insurance	Bank Service Fees	Workiva Software	Prepaid Software Maintenance	Prepaid Credit Monitoring	Oracle Annual Maintenance	PowerPlant Annual Maintenance	Purchase Power	Prepaid Bison Maintenance and Easements
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
1	Dec - Previous Year	\$10,348	\$39,000	\$6,978,244	\$727,169	\$54,565	\$1,174,969	\$57,083	\$399,389	\$135,335	\$281,250	\$1,470,396
2	Jan	\$10,348	\$39,000	\$6,876,470	\$679,435	\$47,183	\$3,107,921	\$45,727	\$301,204	\$113,405	\$225,000	\$3,746,269
3	Feb	\$10,348	\$39,000	\$5,596,311	\$660,201	\$41,941	\$2,879,446	\$34,295	\$200,803	\$90,724	\$1,143,750	\$2,640,326
4	Mar	\$10,348	\$39,000	\$4,837,076	\$640,966	\$36,698	\$3,208,440	\$138,613	\$100,401	\$68,043	\$1,087,500	\$2,376,294
5	Apr	\$10,348	\$39,000	\$4,077,840	\$621,730	\$31,456	\$6,362,582	\$11,432	\$1,273,486	\$45,362	\$1,031,250	\$2,975,155
6	May	\$10,348	\$39,000	\$3,408,891	\$602,495	\$26,213	\$6,622,306	\$0	\$1,167,363	\$22,681	\$975,000	\$1,848,229
7	Jun	\$10,348	\$39,000	\$3,698,086	\$583,260	\$20,971	\$6,412,712	\$129,580	\$1,061,239	\$0	\$893,750	\$1,584,195
8	Jul	\$10,348	\$39,000	\$2,917,047	\$564,025	\$15,727	\$6,787,297	\$117,800	\$955,114	\$259,470	\$812,500	\$2,183,058
9	Aug	\$10,348	\$39,000	\$2,155,110	\$544,789	\$10,485	\$7,036,279	\$106,020	\$848,991	\$235,882	\$731,250	\$1,056,509
10	Sep	\$10,348	\$39,000	\$1,431,980	\$525,554	\$5,242	\$6,639,516	\$94,240	\$742,867	\$212,294	\$650,000	\$792,476
11	Oct	\$10,348	\$39,000	\$666,650	\$506,320	\$0	\$6,359,855	\$82,460	\$636,743	\$188,705	\$568,750	\$1,415,388
12	Nov	\$10,348	\$39,000	\$1,036,684	\$738,689	\$196,335	\$6,124,102	\$70,680	\$530,619	\$165,117	\$487,500	\$344,133
13	Dec	\$10,348	\$39,000	\$7,519,173	\$719,453	\$190,726	\$6,070,873	\$58,900	\$424,496	\$141,529	\$406,250	\$1,564,539
14	Total	\$134,524	\$507,000	\$51,199,562	\$8,114,087	\$677,542	\$68,786,297	\$946,830	\$8,642,714	\$1,678,547	\$9,293,750	\$23,996,967
15	13-month Average	\$10,348	\$39,000	\$3,938,428	\$624,161	\$52,119	\$5,291,254	\$72,833	\$664,824	\$129,119	\$714,904	\$1,845,921

Line No.	Month	Unadjusted Projected Fiscal Year 2023										
		General Prepayments	ADP Instant Issue	Prepaid Insurance	Bank Service Fees	Workiva Software	Prepaid Software Maintenance	Prepaid Credit Monitoring	Oracle Annual Maintenance	PowerPlant Annual Maintenance	Purchase Power	Prepaid Bison Maintenance and Easements
		(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)	(22)
1	Dec - Previous Year	\$10,348	\$39,000	\$7,519,173	\$719,453	\$190,726	\$6,070,873	\$58,900	\$424,496	\$141,529	\$406,250	\$1,564,539
2	Jan	\$10,348	\$39,000	\$6,628,141	\$669,987	\$184,873	\$6,043,131	\$47,058	\$323,719	\$119,922	\$325,000	\$3,882,688
3	Feb	\$10,348	\$39,000	\$6,522,725	\$641,246	\$179,270	\$5,733,071	\$35,294	\$215,812	\$95,938	\$243,750	\$2,732,265
4	Mar	\$10,348	\$39,000	\$5,200,137	\$612,506	\$173,668	\$5,691,552	\$23,529	\$107,906	\$71,954	\$1,182,500	\$2,459,037
5	Apr	\$10,348	\$39,000	\$4,451,717	\$583,766	\$168,066	\$5,823,151	\$11,765	\$0	\$47,969	\$1,146,250	\$3,082,502
6	May	\$10,348	\$39,000	\$4,847,759	\$555,026	\$162,464	\$5,502,607	\$0	\$0	\$23,984	\$1,166,250	\$1,912,583
7	Jun	\$10,348	\$39,000	\$4,048,981	\$526,285	\$156,862	\$5,262,154	\$123,844	\$1,146,649	\$0	\$1,066,250	\$1,639,359
8	Jul	\$10,348	\$39,000	\$5,283,243	\$598,136	\$151,260	\$5,162,662	\$112,585	\$1,031,984	(\$23,984)	\$966,250	\$2,262,824
9	Aug	\$10,348	\$39,000	\$5,283,243	\$598,136	\$145,657	\$5,063,170	\$101,327	\$917,319	(\$47,969)	\$866,250	\$1,092,906
10	Sep	\$10,348	\$39,000	\$5,283,243	\$598,136	\$140,055	\$4,963,678	\$90,068	\$802,654	(\$71,953)	\$766,250	\$819,680
11	Oct	\$10,348	\$39,000	\$5,283,243	\$598,136	\$134,453	\$4,864,187	\$78,810	\$687,989	(\$95,938)	\$666,250	\$1,443,145
12	Nov	\$10,348	\$39,000	\$5,283,243	\$598,136	\$128,851	\$4,764,695	\$67,551	\$573,324	(\$119,922)	\$566,250	\$352,950
13	Dec	\$10,348	\$39,000	\$5,283,243	\$598,136	\$123,249	\$4,665,203	\$56,293	\$458,659	(\$143,906)	\$466,250	\$1,564,541
14	Total	\$134,524	\$507,000	\$70,918,093	\$7,897,086	\$2,039,453	\$69,610,133	\$807,023	\$6,690,509	(\$2,377)	\$9,833,750	\$24,809,019
15	13-month Average	\$10,348	\$39,000	\$5,455,238	\$607,468	\$156,881	\$5,354,626	\$62,079	\$514,655	(\$183)	\$756,442	\$1,908,386

Line No.	Month	Unadjusted Test Year 2024										
		General Prepayments	ADP Instant Issue	Prepaid Insurance	Bank Service Fees	Workiva Software	Prepaid Software Maintenance	Prepaid Credit Monitoring	Oracle Annual Maintenance	PowerPlant Annual Maintenance	Purchase Power	Prepaid Bison Maintenance and Easements
		(23)	(24)	(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)	(33)
1	Dec - Previous Year	\$10,348	\$39,000	\$5,283,243	\$598,136	\$123,249	\$4,665,203	\$56,293	\$458,659	(\$143,906)	\$466,250	\$1,564,541
2	Jan	\$10,348	\$39,000	\$6,628,141	\$677,049	\$186,821	\$6,070,057	\$47,554	\$327,844	\$121,450	\$325,000	\$3,882,688
3	Feb	\$10,348	\$39,000	\$6,522,725	\$648,005	\$181,160	\$5,758,616	\$35,666	\$218,563	\$97,160	\$243,750	\$2,732,265
4	Mar	\$10,348	\$39,000	\$5,200,137	\$618,962	\$175,499	\$5,716,911	\$23,777	\$109,281	\$72,871	\$1,182,500	\$2,459,037
5	Apr	\$10,348	\$39,000	\$4,451,717	\$589,919	\$169,838	\$5,849,097	\$11,889	\$0	\$48,580	\$1,146,250	\$3,082,502
6	May	\$10,348	\$39,000	\$4,847,759	\$560,876	\$164,176	\$5,527,124	\$0	\$0	\$24,290	\$1,166,250	\$1,912,583
7	Jun	\$10,348	\$39,000	\$4,048,981	\$531,832	\$158,515	\$5,285,600	\$125,149	\$1,161,261	\$0	\$1,066,250	\$1,639,359
8	Jul	\$10,348	\$39,000	\$5,283,243	\$604,440	\$152,854	\$5,185,665	\$113,772	\$1,045,135	(\$24,290)	\$966,250	\$2,262,824
9	Aug	\$10,348	\$39,000	\$5,283,243	\$604,440	\$147,193	\$5,085,730	\$102,395	\$929,008	(\$48,580)	\$866,250	\$1,092,906
10	Sep	\$10,348	\$39,000	\$5,283,243	\$604,440	\$141,531	\$4,985,795	\$91,018	\$812,882	(\$72,870)	\$766,250	\$819,680
11	Oct	\$10,348	\$39,000	\$5,283,243	\$604,440	\$135,870	\$4,885,859	\$79,640	\$696,756	(\$97,160)	\$666,250	\$1,443,145
12	Nov	\$10,348	\$39,000	\$5,283,243	\$604,440	\$130,209	\$4,785,924	\$68,263	\$580,630	(\$121,450)	\$566,250	\$352,950
13	Dec	\$10,348	\$39,000	\$5,283,243	\$604,440	\$124,548	\$4,685,989	\$56,886	\$464,503	(\$145,740)	\$466,250	\$1,564,541
14	Total	\$134,524	\$507,000	\$68,682,163	\$7,851,422	\$1,991,462	\$68,487,570	\$812,301	\$6,804,522	(\$289,647)	\$9,893,750	\$24,809,021
15	13-month Average	\$10,348	\$39,000	\$5,283,243	\$603,956	\$153,189	\$5,268,275	\$62,485	\$523,425	(\$22,281)	\$761,058	\$1,908,386

Line No.	Month	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Unadjusted Test Year 2024
		(1)	(2)	(3)
1	Dec - Previous Year	\$19,617,311	\$17,655,587	\$15,693,863
2	Jan	\$19,453,834	\$17,492,110	\$15,530,386
3	Feb	\$19,290,357	\$17,328,633	\$15,366,909
4	Mar	\$19,126,880	\$17,165,156	\$15,203,432
5	Apr	\$18,963,403	\$17,001,679	\$15,039,955
6	May	\$18,799,926	\$16,838,202	\$14,876,478
7	Jun	\$18,636,449	\$16,674,725	\$14,713,001
8	Jul	\$18,472,972	\$16,511,248	\$14,549,524
9	Aug	\$18,309,495	\$16,347,771	\$14,386,047
10	Sep	\$18,146,018	\$16,184,294	\$14,222,570
11	Oct	\$17,982,541	\$16,020,817	\$14,059,093
12	Nov	\$17,819,064	\$15,857,340	\$13,895,616
13	Dec	\$17,655,587	\$15,693,863	\$13,732,139
14	Total	\$242,273,837	\$216,771,425	\$191,269,013
15	13-month Average	\$18,636,449	\$16,674,725	\$14,713,001

Line No.	Month	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Unadjusted Test Year 2024
		(1)	(2)	(3)
1	Dec - Previous Year	\$77,465,415	\$74,875,236	\$84,335,139
2	Jan	\$77,026,305	\$82,201,348	\$100,757,186
3	Feb	\$76,621,098	\$81,335,484	\$100,348,317
4	Mar	\$76,500,172	\$80,590,939	\$99,939,447
5	Apr	\$76,178,607	\$80,184,205	\$99,530,577
6	May	\$75,868,160	\$79,789,867	\$99,121,707
7	Jun	\$76,047,619	\$79,395,528	\$98,712,837
8	Jul	\$75,737,172	\$79,001,189	\$98,303,968
9	Aug	\$75,426,725	\$78,606,850	\$97,895,098
10	Sep	\$75,511,526	\$85,717,994	\$97,486,228
11	Oct	\$75,299,430	\$85,123,817	\$97,077,358
12	Nov	\$75,087,333	\$84,729,478	\$96,668,488
13	Dec	\$74,875,236	\$84,335,139	\$96,259,617
14	Total	\$987,644,796	\$1,055,887,073	\$1,266,435,968
15	13-month Average	\$75,972,677	\$81,222,083	\$97,418,151

Line No.	Month	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Unadjusted Test Year 2024
		(1)	(2)	(3)
1	Dec - Previous Year	\$17,672,772	\$24,931,617	\$35,125,477
2	Jan	\$18,804,687	\$26,385,597	\$35,965,070
3	Feb	\$19,220,324	\$27,000,364	\$36,629,727
4	Mar	\$20,195,029	\$28,129,942	\$37,294,384
5	Apr	\$20,788,578	\$28,915,865	\$37,959,041
6	May	\$21,383,324	\$29,701,787	\$38,623,699
7	Jun	\$22,018,739	\$30,526,664	\$39,288,356
8	Jul	\$22,613,486	\$31,312,587	\$39,953,013
9	Aug	\$23,208,233	\$32,098,510	\$40,617,670
10	Sep	\$23,822,902	\$32,767,704	\$41,282,327
11	Oct	\$24,417,649	\$33,553,627	\$41,946,985
12	Nov	\$25,012,396	\$34,339,550	\$42,611,642
13	Dec	\$24,931,617	\$35,125,477	\$43,276,294
14	Total	\$284,089,735	\$394,789,293	\$510,573,685
15	13-month Average	\$21,853,057	\$30,368,407	\$39,274,899

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022					
		Expense	Expense per Day	Revenue Lead Days	Expense Lag Days	Net Lag Days	Total Company Net Revenue Lag
		(1)	(2)	(3)	(4)	(5)	(6)
1	Fuel	\$137,191,523	\$375,867	27.48	18.19	9.29	\$3,491,806
2	Purchase Power - Square Butte	\$82,703,089	\$226,584	27.48	23.53	3.95	\$895,006
3	Purchase Power - MISO & Other	\$316,489,350	\$867,094	27.48	32.39	-4.91	(\$4,257,432)
4	Payroll	\$77,309,122	\$211,806	27.48	14.00	13.48	\$2,855,142
5	All Other O&M	\$211,598,085	\$579,721	27.48	24.83	2.65	\$1,536,260
6	Property Taxes (Real Estate)	\$25,219,544	\$69,095	14.76	394.00	-379.24	(\$26,203,452)
7	ND Property Tax	\$2,115,756	\$5,797	14.76	317.50	-302.74	(\$1,754,860)
8	Personal Property Tax	\$19,878,770	\$54,462	14.76	317.50	-302.74	(\$16,487,942)
9	Social Security Tax	\$5,580,615	\$15,289	27.48	0.00	27.48	\$420,152
10	Federal Unemployment Tax	\$35,519	\$97	27.48	76.38	-48.90	(\$4,759)
11	State Unemployment Tax	\$141,219	\$387	27.48	76.38	-48.90	(\$18,919)
12	MN Wind Production Tax	\$74,602	\$204	14.76	317.50	-302.74	(\$61,877)
13	MN Solar Production Tax	\$19,334	\$53	14.76	317.50	-302.74	(\$16,036)
14	Air Emission Environmental	\$678,471	\$1,859	14.76	333.50	-318.74	(\$592,482)
15	State Income Taxes	\$15,058,308	\$41,256	14.76	38.00	-23.24	(\$958,781)
16	Federal Income Taxes	\$9,860,646	\$27,015	14.76	38.00	-23.24	(\$627,839)
17	Sales Tax Collection	\$21,202,453	\$58,089	14.76	34.02	-19.26	(\$1,118,792)
18	Cash Working Capital	\$925,156,406					(\$42,904,805)

Line No.	Description	Unadjusted Projected Fiscal Year 2023						Total Company Net Revenue Lag
		Expense	Expense per Day	Revenue Lead Days	Expense Lag Days	Net Lag Days		
		(7)	(8)	(9)	(10)	(11)	(12)	
1	Fuel	\$167,310,858	\$458,386	27.48	18.19	9.29	\$4,258,405	
2	Purchase Power - Square Butte	\$84,686,304	\$232,017	27.48	23.53	3.95	\$916,468	
3	Purchase Power - MISO & Other	\$285,452,899	\$782,063	27.48	32.39	-4.91	(\$3,839,928)	
4	Payroll	\$78,126,365	\$214,045	27.48	14.00	13.48	\$2,885,324	
5	All Other O&M	\$207,934,007	\$569,682	27.48	24.83	2.65	\$1,509,658	
6	Property Taxes (Real Estate)	\$22,386,093	\$61,332	14.76	394.00	-379.24	(\$23,259,457)	
7	ND Property Tax	\$2,046,064	\$5,606	14.76	317.50	-302.74	(\$1,697,056)	
8	Personal Property Tax	\$20,489,225	\$56,135	14.76	317.50	-302.74	(\$16,994,268)	
9	Social Security Tax	\$5,096,771	\$13,964	27.48	0.00	27.48	\$383,724	
10	Federal Unemployment Tax	\$30,110	\$82	27.48	76.38	-48.90	(\$4,034)	
11	State Unemployment Tax	\$116,303	\$319	27.48	76.38	-48.90	(\$15,581)	
12	MN Wind Production Tax	\$58,007	\$159	14.76	317.50	-302.74	(\$48,112)	
13	MN Solar Production Tax	\$19,557	\$54	14.76	317.50	-302.74	(\$16,221)	
14	Air Emission Environmental	\$729,582	\$1,999	14.76	333.50	-318.74	(\$637,115)	
15	State Income Taxes	\$23,237,825	\$63,665	14.76	38.00	-23.24	(\$1,479,581)	
16	Federal Income Taxes	\$11,222,651	\$30,747	14.76	38.00	-23.24	(\$714,560)	
17	Sales Tax Collection	\$22,701,179	\$62,195	14.76	34.02	-19.26	(\$1,197,876)	
18	Cash Working Capital	\$931,643,800					(\$39,950,211)	

Line No.	Description	Unadjusted Test Year 2024						Total Company Net Revenue Lag
		Expense	Expense per Day	Revenue Lead Days	Expense Lag Days	Net Lag Days		
		(13)	(14)	(15)	(16)	(17)	(18)	
1	Fuel	\$137,790,866	\$377,509	27.48	18.19	9.29	\$3,507,061	
2	Purchase Power - Square Butte	\$85,766,900	\$234,978	27.48	23.53	3.95	\$928,162	
3	Purchase Power - MISO & Other	\$271,091,607	\$742,717	27.48	32.39	-4.91	(\$3,646,739)	
4	Payroll	\$91,159,359	\$249,752	27.48	14.00	13.48	\$3,366,652	
5	All Other O&M	\$225,210,216	\$617,014	27.48	24.83	2.65	\$1,635,088	
6	Property Taxes (Real Estate)	\$26,938,035	\$73,803	14.76	394.00	-379.24	(\$27,988,987)	
7	ND Property Tax	\$2,135,784	\$5,851	14.76	317.50	-302.74	(\$1,771,472)	
8	Personal Property Tax	\$24,655,462	\$67,549	14.76	317.50	-302.74	(\$20,449,848)	
9	Social Security Tax	\$6,194,402	\$16,971	27.48	0.00	27.48	\$466,362	
10	Federal Unemployment Tax	\$28,807	\$79	27.48	76.38	-48.90	(\$3,859)	
11	State Unemployment Tax	\$125,043	\$343	27.48	76.38	-48.90	(\$16,752)	
12	MN Wind Production Tax	\$66,587	\$182	14.76	317.50	-302.74	(\$55,229)	
13	MN Solar Production Tax	\$19,272	\$53	14.76	317.50	-302.74	(\$15,985)	
14	Air Emission Environmental	\$650,472	\$1,782	14.76	333.50	-318.74	(\$568,031)	
15	State Income Taxes	\$7,429,932	\$20,356	14.76	38.00	-23.24	(\$473,073)	
16	Federal Income Taxes	\$3,584,051	\$9,819	14.76	38.00	-23.24	(\$228,201)	
17	Sales Tax Collection	\$21,788,259	\$59,694	14.76	34.02	-19.26	(\$1,149,704)	
18	Cash Working Capital	\$904,635,053					(\$46,464,555)	

Line No.	Rate Base	Allocator
		(1)
1	Plant in Service	
2	Steam	
3	PIS - Steam	CC-PROD
4	PIS - Steam Contra	CC-STEAMPIS-C
5	Hydro	
6	PIS - Hydro	CC-PROD
7	PIS - Hydro Contra	CC-HYDROPIS-C
8	Wind	
9	PIS - Wind	CC-PROD
10	PIS - Wind Contra	CC-WINDPIS-C
11	Solar	
12	PIS - Solar	CC-PROD
13	Transmission	
14	PIS - Transmission Production	CC-PROD
15	PIS - Transmission	CC-TRAN
16	PIS - Transmission Contra	CC-TPIS-C
17	Distribution-Primary	
18	PIS - Primary Overhead Lines	CC-DPOHL
19	PIS - Primary Underground Lines	CC-DPUGL
20	Distribution-Secondary	
21	PIS - Secondary Overhead Lines	CC-DSOHL
22	PIS - Secondary Underground Lines	CC-DSUGL
23	PIS - Overhead Transformer	CC-DSOHT
24	PIS - Underground Transformer	CC-DSUGT
25	PIS - Overhead Services	CC-DSOHS
26	PIS - Underground Services	CC-DSUGS
27	PIS - Leased Property	CC-DSLEASED
28	PIS - Street Lighting	CC-DSLIGHTING
29	Distribution-Other	
30	PIS - Meters	CC-DSMETERS
31	PIS - Distribution Production	CC-PROD
32	PIS - Distribution Bulk Delivery	CC-DODBD
33	PIS - Distribution Bulk Delivery Specific Assignment	CC-DSA
34	PIS - Distribution Substations	CC-DODSUB
35	PIS - Distribution Substations Specific Assignment	CC-DSA
36	PIS - Distribution Primary Specific Assignment	CC-DSA
37	Distribution-Contra	
38	PIS - Distribution Contra	CC-DPPIS
39	General Plant	
40	PIS - General Plant	CC-OMLXAG

Line No.	Rate Base	Allocator
		(1)
41	PIS - General Plant Contra	CC-OMLXAG
42	Intangible Plant	
43	PIS - Intangible Plant	CC-OMLXAG
44	Construction Work in Progress	
45	Steam	
46	CWIP - Steam	CC-PROD
47	CWIP - Steam Contra	CC-STEAMCWIP-C
48	Hydro	
49	CWIP - Hydro	CC-PROD
50	Wind	
51	CWIP - Wind	CC-PROD
52	Solar	
53	CWIP - Solar	CC-PROD
54	Transmission	
55	CWIP - Transmission	CC-TRAN
56	CWIP - Transmission Contra	CC-TCWIP-C
57	Distribution-Secondary	
58	CWIP - Secondary Overhead Lines	CC-DSOHL
59	CWIP - Secondary Underground Lines	CC-DSUGL
60	CWIP - Overhead Transformer	CC-DSOHT
61	CWIP - Street Lighting	CC-DSLIGHTING
62	Distribution-Other	
63	CWIP - Meters	CC-DSMETERS
64	CWIP - Distribution Bulk Delivery	CC-DODBD
65	CWIP - Distribution Substations	CC-DODSUB
66	General Plant	
67	CWIP - General Plant	CC-OMLXAG
68	Intangible Plant	
69	CWIP - Intangible Plant	CC-OMLXAG
70	Accumulated Depreciation and Amortization	
71	Steam	
72	AD - Steam	CC-PROD
73	AD - Steam Contra	CC-STEAMAD-C
74	Hydro	
75	AD - Hydro	CC-PROD
76	AD - Hydro Contra	CC-HYDROAD-C
77	Wind	
78	AD - Wind	CC-PROD
79	AD - Wind Contra	CC-WINDAD-C
80	Solar	

Line No.	Rate Base	Allocator
		(1)
81	AD - Solar	CC-PROD
82	Transmission	
83	AD - Transmission	CC-TPISXCONTRA
84	AD - Transmission Contra	CC-TAD-C
85	AD - Distribution	
86	AD - Distribution	CC-DPISXCONTRA
87	AD - Distribution Contra	CC-DPPIS
88	General Plant	
89	AD - General Plant	CC-OMLXAG
90	AD - General Plant Contra	CC-OMLXAG
91	Intangible Plant	
92	AA - Intangible Plant	CC-OMLXAG
93	Working Capital	
94	Fuel Inventory	
95	Fuel Inventory	CC-PROD
96	Materials and Supplies	
97	M&S - Production	CC-PROD
98	M&S - Transmission	CC-TPIS
99	M&S - Distribution	CC-DPIS
100	Prepayments	
101	Other Prepayments	CC-EPIS
102	Prepaid Pension Asset	CC-OMLXAG
103	Prepaid Silver Bay Power	CC-PROD
104	OPEB	CC-OMLXAG
105	CWC O&M Expenses	
106	CWC - Fuel	CC-PROD
107	CWC - Purchased Power	CC-PROD
108	CWC - Payroll	CC-OMLXFPP
109	CWC - Other O&M	CC-OMEXPCWC
110	Taxes	
111	CWC - Property Taxes	CC-PROPTAX
112	CWC - Payroll Taxes	CC-OMLABOR
113	CWC - Air Quality Emission Tax	CC-PROD
114	CWC - Minnesota Wind Production Tax	CC-PROD
115	CWC - Minnesota Solar Production Tax	CC-PROD
116	CWC - Sales Tax Collections	CC-OMLXAG
117	CWC - Income Taxes	CC-RATEBASE
118	CWC - Income Tax Increase	CC-RATEBASEMN
119	Other Additions and Deductions to Rate Base	
120	Other Additions and Deductions to Rate Base	

Line No.	Rate Base	Allocator
		(1)
121	Asset Retirement Obligation	CC-PROD
122	Electric Vehicle Program	CC-DPIS
123	Workers Compensation Deposit	CC-OMLXAG
124	Unamortized WPPI Transmission Amortization	CC-TPIS
125	Unamortized UMWI Transaction Cost	CC-TPIS
126	Customer Advances	CC-DOHL
127	Other Deferred Credits - Hibbard	CC-STEAMPIS
128	Taconite Harbor Energy Center	CC-PROD
129	Wind Performance Deposit	CC-WINDPIS
130	Accumulated Deferred Income Taxes	
131	Production	
132	ADIT-Cr - Steam	CC-STEAMPIS
133	ADIT-Cr - Hydro	CC-HYDROPIS
134	ADIT-Cr - Wind	CC-WINDPIS
135	ADIT-Cr - Solar	CC-SOLARPIS
136	Transmission	
137	ADIT-Cr - Transmission	CC-TPIS
138	Distribution	
139	ADIT-Cr - Distribution	CC-DPIS
140	General Plant	
141	ADIT-Cr - General Plant	CC-OMLXAG
142	Production	
143	ADIT-Dr - Steam	CC-STEAMPIS
144	ADIT-Dr - Hydro	CC-HYDROPIS
145	ADIT-Dr - Wind	CC-WINDPIS
146	ADIT-Dr - Solar	CC-SOLARPIS
147	Transmission	
148	ADIT-Dr - Transmission	CC-TPIS
149	Distribution	
150	ADIT-Dr - Distribution	CC-DPIS
151	General Plant	
152	ADIT-Dr - General Plant	CC-OMLXAG

Line No.	Total Company Allocator Bases	Unadjusted Most Recent Fiscal Year 2022			Unadjusted Projected Fiscal Year 2023			Proposed Test Year 2024		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CC-ADJNETINC	\$12,421,249	(\$56,282,676)	\$234,453,771	\$17,781,382	(\$43,573,229)	\$284,361,410	\$4,653,872	(\$92,432,172)	\$175,220,342
2	CC-CIP	\$0	\$0	\$10,000	\$0	\$0	\$9,551	\$0	\$0	\$10,000
3	CC-CWIP	\$4,787,898	\$73,260,420	\$4,465,550	\$4,785,590	\$72,501,459	\$6,024,881	\$8,587,477	\$77,558,794	\$12,126,890
4	CC-DODBD	\$0	\$845,136	\$0	\$0	\$883,722	\$0	\$0	\$847,789	\$0
5	CC-DODSUB	\$0	\$562,655	\$0	\$0	\$590,687	\$0	\$0	\$575,127	\$0
6	CC-DOHL	\$74,465,414	\$92,636,766	\$0	\$79,849,299	\$99,334,448	\$0	\$84,422,217	\$105,023,268	\$0
7	CC-DPAD	\$85,837,290	\$129,108,092	\$0	\$92,475,969	\$139,248,138	\$0	\$98,187,685	\$147,996,745	\$0
8	CC-DPIS	\$230,822,099	\$432,342,552	\$22,976,277	\$248,843,520	\$460,387,411	\$23,629,940	\$266,603,362	\$492,903,858	\$24,378,639
9	CC-DPISXCONTRA	\$230,831,318	\$432,356,418	\$22,976,277	\$248,852,733	\$460,401,284	\$23,629,940	\$266,607,955	\$492,910,780	\$24,378,639
10	CC-DPISXMETERS	\$207,845,822	\$409,366,275	\$0	\$225,213,579	\$436,757,471	\$0	\$242,224,723	\$468,525,218	\$0
11	CC-DPOHL	\$142,802	\$551,676	\$0	\$139,801	\$579,161	\$0	\$139,801	\$563,905	\$0
12	CC-DPPIS	\$85,837,290	\$129,108,092	\$0	\$92,475,969	\$139,248,138	\$0	\$98,187,685	\$147,996,745	\$0
13	CC-DPUGL	\$142,802	\$551,676	\$0	\$139,801	\$579,161	\$0	\$139,801	\$563,905	\$0
14	CC-DSA	\$0	\$1	\$0	\$0	\$1	\$0	\$0	\$1	\$0
15	CC-DSLEASED	\$4,920,153	\$0	\$0	\$3,222,813	\$0	\$0	\$3,222,813	\$0	\$0
16	CC-DSLIGHTING	\$1	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$0
17	CC-DSMETERS	\$64,713,032	\$100,000	\$100,000	\$71,133,433	\$100,000	\$100,000	\$71,133,433	\$100,000	\$100,000
18	CC-DSOHL	\$102,951	\$879,661	\$0	\$89,623	\$927,288	\$0	\$89,623	\$908,624	\$0
19	CC-DSOHS	\$102,951	\$877,349	\$0	\$89,623	\$925,271	\$0	\$89,623	\$906,611	\$0
20	CC-DSOHT	\$102,951	\$567,213	\$0	\$89,623	\$600,357	\$0	\$89,623	\$586,980	\$0
21	CC-DSUGL	\$42,388	\$674,969	\$0	\$52,671	\$709,669	\$0	\$52,671	\$696,125	\$0
22	CC-DSUGS	\$42,388	\$674,565	\$0	\$52,671	\$709,317	\$0	\$52,671	\$695,774	\$0
23	CC-DSUGT	\$42,388	\$463,228	\$0	\$52,671	\$486,068	\$0	\$52,671	\$476,116	\$0
24	CC-EPIS	\$276,927,038	\$4,409,607,892	\$117,306,110	\$296,592,354	\$4,460,245,456	\$123,325,050	\$320,649,218	\$4,411,074,307	\$134,804,983
25	CC-FEDTAX	\$11,399,420	(\$47,654,657)	\$211,560,104	\$16,038,102	(\$39,313,633)	\$256,493,700	\$4,197,031	(\$83,384,311)	\$158,048,433
26	CC-HYDROAD-C	\$0	\$96,735	\$15,172	\$0	\$112,106	\$17,058	\$0	\$126,762	\$19,657
27	CC-HYDRODE-C	\$0	\$14,916	\$2,340	\$0	\$14,977	\$2,279	\$0	\$14,939	\$2,317
28	CC-HYDROPIIS	\$0	\$187,655,946	\$29,432,827	\$0	\$193,276,347	\$29,408,030	\$0	\$199,463,570	\$30,930,875
29	CC-HYDROPIIS-C	\$0	(\$714,970)	(\$112,139)	\$0	(\$717,881)	(\$109,229)	\$0	(\$716,069)	(\$111,041)
30	CC-OMCACCOUNT	\$6,198,502	\$0	\$0	\$6,344,949	\$0	\$0	\$6,344,949	\$0	\$0
31	CC-OMCSERVICE	\$87,166	\$0	\$0	\$84,359	\$0	\$0	\$84,359	\$0	\$0
32	CC-OMEXPCWC	(\$15,789,950)	(\$164,718,014)	(\$164,369,918)	(\$16,006,726)	(\$160,756,379)	(\$193,985,554)	(\$15,636,777)	(\$141,521,994)	(\$165,221,421)
33	CC-OMLABOR	(\$12,549,205)	(\$50,483,849)	(\$17,689,204)	(\$12,067,759)	(\$51,853,975)	(\$17,785,813)	(\$14,375,961)	(\$59,502,257)	(\$21,164,506)
34	CC-OMLD	(\$4,381,040)	(\$8,175,585)	(\$467,391)	(\$4,175,886)	(\$7,666,009)	(\$460,235)	(\$4,342,890)	(\$7,941,582)	(\$490,967)
35	CC-OMLXAG	(\$8,078,461)	(\$32,455,924)	(\$11,390,835)	(\$7,672,794)	(\$32,932,202)	(\$11,312,034)	(\$8,682,092)	(\$35,877,414)	(\$12,788,234)
36	CC-OMLXFPP	(\$12,549,205)	(\$50,483,849)	(\$14,276,069)	(\$12,067,759)	(\$51,853,975)	(\$14,204,630)	(\$14,375,961)	(\$59,502,257)	(\$17,281,140)
37	CC-OMSALES	\$100,000	\$0	\$0	\$100,000	\$0	\$0	\$100,000	\$0	\$0
38	CC-PROD	\$200,000	\$100,000	\$100,000	\$200,000	\$100,000	\$100,000	\$200,000	\$100,000	\$100,000
39	CC-PRODMN	\$174,161	\$88,109	\$86,052	\$174,010	\$88,307	\$85,703	\$174,562	\$88,652	\$85,910
40	CC-PROPTAX	(\$3,693,669)	(\$42,418,182)	(\$1,207,859)	(\$2,694,234)	(\$41,320,689)	(\$906,465)	(\$3,236,298)	(\$49,428,721)	(\$1,064,261)
41	CC-RATEBASE	\$148,203,366	\$2,520,853,371	\$126,900,854	\$160,570,451	\$2,559,237,748	\$135,245,892	\$158,774,505	\$2,501,868,143	\$130,774,685
42	CC-RATEBASEMN	\$147,929,055	\$2,179,197,923	\$110,851,765	\$160,254,048	\$2,217,070,288	\$117,731,415	\$158,427,625	\$2,179,650,190	\$114,011,541
43	CC-RRR	\$0	\$2,001,011	\$4,475,087	\$0	\$5,988,392	\$14,441,161	\$0	\$0	\$0
44	CC-RSALES	\$53,312,681	\$265,053,446	\$537,963,277	\$57,100,441	\$260,686,809	\$547,517,540	\$49,014,497	\$264,914,237	\$524,055,464
45	CC-SOLARPIS	\$0	\$203,277	\$0	\$0	\$203,277	\$0	\$0	\$0	\$0
46	CC-SRRR	\$0	\$272,850	\$1,889,199	\$0	\$720,414	\$1,233,515	\$0	\$520,436	\$1,284,752
47	CC-STATEINCTAX	(\$1,021,826)	\$8,628,017	(\$22,893,674)	(\$1,743,279)	\$4,259,603	(\$27,867,711)	(\$456,842)	\$9,047,867	(\$17,171,915)
48	CC-STATETAX	\$10,359,967	(\$89,105,190)	\$233,580,621	\$17,781,381	(\$43,573,235)	\$284,361,410	\$4,653,871	(\$92,432,178)	\$175,220,347
49	CC-STEAMAD-C	\$0	\$7,200,517	\$0	\$0	\$8,386,489	\$0	\$0	\$9,572,461	\$0

Line No.	Total Company Allocator Bases	Unadjusted Most Recent Fiscal Year 2022			Unadjusted Projected Fiscal Year 2023			Proposed Test Year 2024		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
50	CC-STEAMCWIP-C	\$0	(\$16,670)	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	CC-STEAMDE-C	\$0	\$1,185,972	\$0	\$0	\$1,185,972	\$0	\$0	\$1,185,972	\$0
52	CC-STEAMPIS	\$0	\$1,670,600,267	\$0	\$0	\$1,638,655,642	\$0	\$0	\$1,512,156,333	\$0
53	CC-STEAMPIS-C	\$0	(\$23,211,049)	\$0	\$0	(\$23,211,049)	\$0	\$0	(\$23,211,049)	\$0
54	CC-TAD-C	\$0	\$4,066,732	\$0	\$0	\$5,105,264	\$0	\$0	\$6,143,790	\$0
55	CC-TCR	\$0	\$9,306,642	\$20,813,500	\$0	\$8,227,096	\$18,399,188	\$0	\$3,359,788	\$7,513,876
56	CC-TCWIP-C	\$0	\$0	\$0	\$0	(\$113,592)	\$0	\$0	\$0	\$0
57	CC-TDE-C	\$0	\$1,037,495	\$0	\$0	\$1,039,568	\$0	\$0	\$1,047,608	\$0
58	CC-TPIS	\$0	\$1,146,036,224	\$0	\$0	\$1,176,452,818	\$0	\$0	\$1,208,722,400	\$0
59	CC-TPIS-C	\$0	(\$51,710,714)	\$0	\$0	(\$51,710,713)	\$0	\$0	(\$51,709,671)	\$0
60	CC-TPISXCONTRA	\$0	\$1,197,746,938	\$0	\$0	\$1,228,163,531	\$0	\$0	\$1,260,432,071	\$0
61	CC-TRAN	\$0	\$100,000	\$0	\$0	\$100,000	\$0	\$0	\$100,000	\$0
62	CC-WINDAD-C	\$0	\$5,706,037	\$0	\$0	\$6,371,835	\$0	\$0	\$7,037,635	\$0
63	CC-WINDDE-C	\$0	\$665,796	\$0	\$0	\$665,799	\$0	\$0	\$665,802	\$0
64	CC-WINDPIS	\$0	\$834,813,976	\$0	\$0	\$833,606,304	\$0	\$0	\$821,768,002	\$0
65	CC-WINDPIS-C	\$0	(\$23,348,949)	\$0	\$0	(\$23,348,950)	\$0	\$0	(\$23,348,950)	\$0

Line No.	Jurisdiction Allocator Bases	Unadjusted Most Recent Fiscal Year 2022			Unadjusted Projected Fiscal Year 2023			Proposed Test Year 2024		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CC-ADJNETINC	\$10,390,541	(\$66,164,770)	\$233,429,790	\$16,233,641	(\$61,413,191)	\$277,561,408	\$3,060,585	(\$103,094,601)	\$175,318,623
2	CC-CIP	\$0	\$0	\$10,000	\$0	\$0	\$9,551	\$0	\$0	\$10,000
3	CC-CWIP	\$4,776,636	\$63,538,014	\$3,874,494	\$4,766,518	\$61,763,807	\$5,212,172	\$8,546,780	\$67,044,458	\$10,495,785
4	CC-DODBD	\$0	\$596,358	\$0	\$0	\$623,586	\$0	\$0	\$607,802	\$0
5	CC-DODSUB	\$0	\$562,655	\$0	\$0	\$590,687	\$0	\$0	\$575,127	\$0
6	CC-DOHL	\$74,465,414	\$92,636,766	\$0	\$79,849,299	\$99,334,448	\$0	\$84,422,217	\$105,023,268	\$0
7	CC-DPAD	\$85,837,290	\$129,108,092	\$0	\$92,475,969	\$139,248,138	\$0	\$98,187,685	\$147,996,745	\$0
8	CC-DPIS	\$230,519,298	\$391,660,301	\$22,672,990	\$248,580,664	\$418,906,784	\$23,351,107	\$266,332,178	\$452,107,547	\$24,090,971
9	CC-DPISXCONTRA	\$230,528,518	\$391,674,168	\$22,672,990	\$248,589,877	\$418,920,657	\$23,351,107	\$266,336,770	\$452,114,469	\$24,090,971
10	CC-DPISXMETERS	\$207,845,822	\$368,987,311	\$0	\$225,213,579	\$395,556,149	\$0	\$242,224,723	\$428,016,575	\$0
11	CC-DPOHL	\$142,802	\$551,676	\$0	\$139,801	\$579,161	\$0	\$139,801	\$563,905	\$0
12	CC-DPPIS	\$85,837,290	\$129,108,092	\$0	\$92,475,969	\$139,248,138	\$0	\$98,187,685	\$147,996,745	\$0
13	CC-DPUGL	\$142,802	\$551,676	\$0	\$139,801	\$579,161	\$0	\$139,801	\$563,905	\$0
14	CC-DSLEASED	\$4,920,153	\$0	\$0	\$3,222,813	\$0	\$0	\$3,222,813	\$0	\$0
15	CC-DSLIGHTING	\$1	\$0	\$0	\$1	\$0	\$0	\$1	\$0	\$0
16	CC-DSMETERS	\$63,860,190	\$98,680	\$98,680	\$70,342,155	\$98,818	\$98,820	\$70,342,155	\$98,820	\$98,820
17	CC-DSOHL	\$102,951	\$879,661	\$0	\$89,623	\$927,288	\$0	\$89,623	\$908,624	\$0
18	CC-DSOHS	\$102,951	\$877,349	\$0	\$89,623	\$925,271	\$0	\$89,623	\$906,611	\$0
19	CC-DSOHT	\$102,951	\$567,213	\$0	\$89,623	\$600,357	\$0	\$89,623	\$586,980	\$0
20	CC-DSUGL	\$42,388	\$674,969	\$0	\$52,671	\$709,669	\$0	\$52,671	\$696,125	\$0
21	CC-DSUGS	\$42,388	\$674,565	\$0	\$52,671	\$709,317	\$0	\$52,671	\$695,774	\$0
22	CC-DSUGT	\$42,388	\$463,228	\$0	\$52,671	\$486,068	\$0	\$52,671	\$476,116	\$0
23	CC-EPIS	\$276,468,626	\$3,824,929,072	\$104,166,904	\$296,112,453	\$3,877,579,676	\$109,152,877	\$320,114,735	\$3,853,249,750	\$119,337,162
24	CC-FEDTAX	\$9,567,399	(\$56,980,974)	\$210,627,200	\$14,642,041	(\$55,403,899)	\$250,360,132	\$2,759,886	(\$93,000,497)	\$158,137,118
25	CC-HYDROAD-C	\$0	\$96,735	\$15,172	\$0	\$112,106	\$17,058	\$0	\$126,762	\$19,657
26	CC-HYDRODE-C	\$0	\$14,916	\$2,340	\$0	\$14,977	\$2,279	\$0	\$14,939	\$2,317
27	CC-HYDROPIS	\$0	\$165,341,777	\$25,327,536	\$0	\$170,676,543	\$25,203,564	\$0	\$176,828,444	\$26,572,715
28	CC-HYDROPIS-C	\$0	(\$714,139)	(\$112,139)	\$0	(\$717,881)	(\$109,229)	\$0	(\$716,069)	(\$111,041)
29	CC-OMCACCOUNT	\$6,155,948	\$0	\$0	\$6,290,420	\$0	\$0	\$6,290,420	\$0	\$0
30	CC-OMCSERVICE	\$86,928	\$0	\$0	\$83,650	\$0	\$0	\$83,650	\$0	\$0
31	CC-OMEXPCWC	(\$15,749,258)	(\$139,784,951)	(\$143,090,550)	(\$15,939,687)	(\$136,952,599)	(\$168,056,229)	(\$15,573,782)	(\$122,636,890)	(\$143,778,917)
32	CC-OMLABOR	(\$12,506,860)	(\$43,834,497)	(\$15,313,624)	(\$12,012,921)	(\$45,064,577)	(\$15,337,944)	(\$14,305,957)	(\$51,980,427)	(\$18,287,416)
33	CC-OMLD	(\$4,374,880)	(\$7,409,096)	(\$461,222)	(\$4,170,766)	(\$6,980,816)	(\$454,805)	(\$4,337,429)	(\$7,291,609)	(\$485,173)
34	CC-OMLXAG	(\$8,051,196)	(\$28,181,125)	(\$9,861,064)	(\$7,637,917)	(\$28,620,274)	(\$9,755,122)	(\$8,639,795)	(\$31,342,064)	(\$11,049,755)
35	CC-OMLXFPP	(\$12,506,860)	(\$43,834,497)	(\$12,376,553)	(\$12,012,921)	(\$45,064,577)	(\$12,268,763)	(\$14,305,957)	(\$51,980,427)	(\$14,951,217)
36	CC-OMSALES	\$100,000	\$0	\$0	\$100,000	\$0	\$0	\$100,000	\$0	\$0
37	CC-PROD	\$174,161	\$88,109	\$86,052	\$174,010	\$88,307	\$85,703	\$174,562	\$88,652	\$85,910
38	CC-PRODMN	\$174,161	\$88,109	\$86,052	\$174,010	\$88,307	\$85,703	\$174,562	\$88,652	\$85,910
39	CC-PROPTAX	(\$3,688,674)	(\$36,628,919)	(\$1,085,435)	(\$2,691,126)	(\$35,390,694)	(\$810,081)	(\$3,232,734)	(\$42,578,747)	(\$952,194)
40	CC-RATEBASE	\$147,929,055	\$2,179,197,923	\$110,851,765	\$160,254,048	\$2,217,070,288	\$117,731,415	\$158,427,625	\$2,179,650,190	\$114,011,541
41	CC-RATEBASEMN	\$147,929,055	\$2,179,197,923	\$110,851,765	\$160,254,048	\$2,217,070,288	\$117,731,415	\$158,427,625	\$2,179,650,190	\$114,011,541
42	CC-RRR	\$0	\$2,001,011	\$4,475,087	\$0	\$5,988,392	\$14,441,161	\$0	\$0	\$0
43	CC-RSALES	\$51,170,234	\$210,943,768	\$490,565,410	\$55,408,386	\$205,291,767	\$498,929,650	\$47,250,790	\$211,554,293	\$475,507,327
44	CC-SOLARPIS	\$0	\$179,105	\$0	\$0	\$179,508	\$0	\$0	\$0	\$0
45	CC-SRRR	\$0	\$272,850	\$1,889,199	\$0	\$720,414	\$1,233,515	\$0	\$520,436	\$1,284,752
46	CC-STATEINCTAX	(\$823,141)	\$9,183,794	(\$22,802,598)	(\$1,591,599)	\$6,009,301	(\$27,201,277)	(\$300,698)	\$10,094,111	(\$17,181,510)
47	CC-STATETAX	\$8,332,672	(\$94,635,280)	\$232,654,441	\$16,233,640	(\$61,413,199)	\$277,561,408	\$3,060,584	(\$103,094,608)	\$175,318,627
48	CC-STEAMAD-C	\$0	\$6,041,903	\$0	\$0	\$6,977,483	\$0	\$0	\$7,913,063	\$0
49	CC-STEAMCWIP-C	\$0	(\$13,758)	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Jurisdiction Allocator Bases	Unadjusted Most Recent Fiscal Year 2022			Unadjusted Projected Fiscal Year 2023			Proposed Test Year 2024		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
50	CC-STEAMDE-C	\$0	\$935,580	\$0	\$0	\$935,580	\$0	\$0	\$935,580	\$0
51	CC-STEAMPIS	\$0	\$1,471,949,189	\$0	\$0	\$1,447,047,637	\$0	\$0	\$1,340,556,832	\$0
52	CC-STEAMPIS-C	\$0	(\$18,672,180)	\$0	\$0	(\$18,672,180)	\$0	\$0	(\$18,672,180)	\$0
53	CC-TAD-C	\$0	\$3,387,619	\$0	\$0	\$4,225,937	\$0	\$0	\$5,064,582	\$0
54	CC-TCR	\$0	\$9,306,642	\$20,813,500	\$0	\$8,227,096	\$18,399,188	\$0	\$3,359,788	\$7,513,876
55	CC-TCWIP-C	\$0	\$0	\$0	\$0	(\$113,592)	\$0	\$0	\$43,749	\$0
56	CC-TDE-C	\$0	\$836,949	\$0	\$0	\$839,687	\$0	\$0	\$847,727	\$0
57	CC-TPIS	\$0	\$942,154,826	\$0	\$0	\$969,267,670	\$0	\$0	\$1,002,876,611	\$0
58	CC-TPIS-C	\$0	(\$41,857,172)	\$0	\$0	(\$41,857,173)	\$0	\$0	(\$41,856,131)	\$0
59	CC-TPISXCONTRA	\$0	\$984,011,998	\$0	\$0	\$1,011,124,843	\$0	\$0	\$1,044,732,742	\$0
60	CC-TRAN	\$0	\$81,835	\$0	\$0	\$82,015	\$0	\$0	\$82,593	\$0
61	CC-WINDAD-C	\$0	\$5,706,037	\$0	\$0	\$6,371,835	\$0	\$0	\$7,037,635	\$0
62	CC-WINDDE-C	\$0	\$665,796	\$0	\$0	\$665,799	\$0	\$0	\$665,802	\$0
63	CC-WINDPIS	\$0	\$735,546,246	\$0	\$0	\$736,132,719	\$0	\$0	\$728,513,769	\$0
64	CC-WINDPIS-C	\$0	(\$23,348,949)	\$0	\$0	(\$23,348,950)	\$0	\$0	(\$23,348,950)	\$0

Line No.	Jurisdiction Allocator Factors	Unadjusted Most Recent Fiscal Year 2022			Unadjusted Projected Fiscal Year 2023			Proposed Test Year 2024		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
1	CC-ADJNETINC	0.836513	1.175580	0.995632	0.912957	1.409425	0.976087	0.657643	1.115354	1.000561
2	CC-CIP	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000
3	CC-CWIP	0.997648	0.867290	0.867641	0.996015	0.851897	0.865108	0.995261	0.864434	0.865497
4	CC-DODBD	0.000000	0.705636	0.000000	0.000000	0.705636	0.000000	0.000000	0.716926	0.000000
5	CC-DODSUB	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000
6	CC-DOHL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
7	CC-DPAD	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
8	CC-DPIS	0.998688	0.905903	0.986800	0.998944	0.909901	0.988200	0.998983	0.917233	0.988200
9	CC-DPISXCONTRA	0.998688	0.905906	0.986800	0.998944	0.909903	0.988200	0.998983	0.917234	0.988200
10	CC-DPISXMETERS	1.000000	0.901362	0.000000	1.000000	0.905665	0.000000	1.000000	0.913540	0.000000
11	CC-DPOHL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
12	CC-DPPIS	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
13	CC-DPUGL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
14	CC-DSLEASED	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
15	CC-DSLIGHTING	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
16	CC-DSMETERS	0.986821	0.986800	0.986800	0.988876	0.988180	0.988200	0.988876	0.988200	0.988200
17	CC-DSOHL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
18	CC-DSOHS	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
19	CC-DSOHT	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
20	CC-DSUGL	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
21	CC-DSUGS	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
22	CC-DSUGT	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000
23	CC-EPIS	0.998345	0.867408	0.887992	0.998382	0.869365	0.885083	0.998333	0.873540	0.885258
24	CC-FEDTAX	0.839288	1.195706	0.995590	0.912953	1.409280	0.976087	0.657581	1.115324	1.000561
25	CC-HYDROAD-C	0.000000	0.999990	1.000066	0.000000	1.000000	1.000000	0.000000	1.000000	1.000051
26	CC-HYDRODE-C	0.000000	1.000067	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000
27	CC-HYDROPIIS	0.000000	0.881090	0.860520	0.000000	0.883070	0.857030	0.000000	0.886520	0.859100
28	CC-HYDROPIIS-C	0.000000	1.000001	1.000000	0.000000	1.000000	1.000009	0.000000	0.999999	1.000009
29	CC-OMCACCOUNT	0.993135	0.000000	0.000000	0.991406	0.000000	0.000000	0.991406	0.000000	0.000000
30	CC-OMCSERVICE	0.997270	0.000000	0.000000	0.991595	0.000000	0.000000	0.991595	0.000000	0.000000
31	CC-OMEXPCWC	0.997423	0.848632	0.870540	0.995812	0.851926	0.866334	0.995971	0.866557	0.870220
32	CC-OMLABOR	0.996626	0.868288	0.865705	0.995456	0.869067	0.862370	0.995130	0.873587	0.864061
33	CC-OMLD	0.998594	0.906247	0.986801	0.998774	0.910619	0.988200	0.998743	0.918156	0.988197
34	CC-OMLXAG	0.996625	0.868289	0.865702	0.995455	0.869066	0.862367	0.995128	0.873588	0.864056
35	CC-OMLXFPP	0.996626	0.868288	0.866944	0.995456	0.869067	0.863716	0.995130	0.873587	0.865175
36	CC-OMSALES	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000
37	CC-PROD	0.870805	0.881090	0.860520	0.870050	0.883070	0.857030	0.872810	0.886520	0.859100
38	CC-PRODMN	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
39	CC-PROPTAX	0.998648	0.863519	0.988644	0.998846	0.856488	0.998369	0.998899	0.861417	0.894700
40	CC-RATEBASE	0.998149	0.864468	0.873530	0.998030	0.866301	0.870499	0.997815	0.871209	0.871817
41	CC-RATEBASEMN	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000	1.000000
42	CC-RRR	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	0.000000	0.000000
43	CC-RSALES	0.959814	0.795854	0.911894	0.970367	0.787503	0.911258	0.964017	0.798577	0.907361
44	CC-SOLARPIS	0.000000	0.881093	0.000000	0.000000	0.883071	0.000000	0.000000	0.000000	0.000000
45	CC-SRRR	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000001
46	CC-STATEINCTAX	0.805560	1.064415	0.996022	0.912992	1.410765	0.976086	0.658210	1.115634	1.000559
47	CC-STATETAX	0.804315	1.062062	0.996035	0.912957	1.409425	0.976087	0.657643	1.115354	1.000561
48	CC-STEAMAD-C	0.000000	0.839093	0.000000	0.000000	0.831991	0.000000	0.000000	0.826649	0.000000
49	CC-STEAMCWIP-C	0.000000	0.825315	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Line No.	Jurisdiction Allocator Factors	Unadjusted Most Recent Fiscal Year 2022			Unadjusted Projected Fiscal Year 2023			Proposed Test Year 2024		
		Customer	Demand	Energy	Customer	Demand	Energy	Customer	Demand	Energy
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
50	CC-STEAMDE-C	0.000000	0.788871	0.000000	0.000000	0.788872	0.000000	0.000000	0.788873	0.000000
51	CC-STEAMPIS	0.000000	0.881090	0.000000	0.000000	0.883070	0.000000	0.000000	0.886520	0.000000
52	CC-STEAMPIS-C	0.000000	0.804452	0.000000	0.000000	0.804452	0.000000	0.000000	0.804452	0.000000
53	CC-TAD-C	0.000000	0.833008	0.000000	0.000000	0.827761	0.000000	0.000000	0.824342	0.000000
54	CC-TCR	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000	0.000000	1.000000	1.000000
55	CC-TCWIP-C	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
56	CC-TDE-C	0.000000	0.806701	0.000000	0.000000	0.807727	0.000000	0.000000	0.809202	0.000000
57	CC-TPIS	0.000000	0.822099	0.000000	0.000000	0.823890	0.000000	0.000000	0.829700	0.000000
58	CC-TPIS-C	0.000000	0.809449	0.000000	0.000000	0.809449	0.000000	0.000000	0.809445	0.000000
59	CC-TPISXCONTRA	0.000000	0.821553	0.000000	0.000000	0.823282	0.000000	0.000000	0.828869	0.000000
60	CC-TRAN	0.000000	0.818350	0.000000	0.000000	0.820150	0.000000	0.000000	0.825930	0.000000
61	CC-WINDAD-C	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000
62	CC-WINDDE-C	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000002	0.000000
63	CC-WINDPIS	0.000000	0.881090	0.000000	0.000000	0.883070	0.000000	0.000000	0.886520	0.000000
64	CC-WINDPIS-C	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000	0.000000	1.000000	0.000000

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(1)	(2)	(3)
1	Operating Revenue			
2	Sales by Rate Class	\$752,679,412	\$759,629,802	\$734,312,413
3	Dual Fuel	\$11,218,813	\$10,567,602	\$10,440,637
4	Intersystem Sales	\$35,335,245	\$33,203,610	\$37,829,282
5	LP Demand Response	(\$2,368,411)	(\$2,575,800)	(\$864,000)
6	Sales for Resale	\$147,121,722	\$155,026,826	\$118,880,356
7	Total Revenue from Sales	\$943,986,781	\$955,852,039	\$900,598,688
8	Other Operating Revenue	\$119,442,887	\$130,915,203	\$58,897,138
9	Total Operating Revenue	\$1,063,429,668	\$1,086,767,243	\$959,495,826
10				
11	Operating Expenses Before AFUDC			
12	Operation And Maintenance Expenses			
13	Steam Production	(\$35,261,161)	(\$33,668,807)	(\$47,166,222)
14	Hydro Production	(\$4,300,417)	(\$4,865,648)	(\$5,015,418)
15	Wind Production	(\$15,569,969)	(\$16,745,017)	(\$18,171,175)
16	Solar Production	(\$45,484)	(\$175,631)	\$0
17	Other Power Supply	(\$1,667,431)	(\$1,221,144)	(\$1,507,917)
18	Purchased Power	(\$345,078,774)	(\$319,115,733)	(\$307,798,516)
19	Fuel	(\$118,056,049)	(\$143,390,425)	(\$118,376,133)
20	Total Production	(\$519,979,285)	(\$519,182,405)	(\$498,035,381)
21	Transmission	(\$82,963,820)	(\$78,867,245)	(\$53,200,711)
22	Distribution	(\$28,879,079)	(\$26,583,947)	(\$27,735,048)
23	Customer Accounting	(\$6,157,583)	(\$6,790,708)	(\$6,877,280)
24	Customer Service and Information	(\$1,905,005)	(\$1,663,342)	(\$1,793,529)
25	Conservation Improvement Program	(\$11,616,862)	(\$12,106,796)	(\$12,531,684)
26	Sales	(\$17,855)	(\$50,452)	(\$24,373)
27	Administrative and General	(\$61,061,821)	(\$64,124,671)	(\$71,414,506)
28	Charitable Contributions	(\$788,796)	(\$758,125)	(\$229,394)
29	Interest on Customer Deposits	(\$1,988,408)	(\$2,352,000)	(\$2,520,000)
30	Total Operation & Maintenance Expenses	(\$715,358,514)	(\$712,479,690)	(\$674,361,906)
31	Depreciation Expense	(\$136,692,996)	(\$136,921,534)	(\$140,847,638)
32	Amortization Expense	(\$6,921,565)	(\$7,436,821)	(\$18,953,656)
33	Taxes Other Than Income Taxes	(\$47,175,207)	(\$44,230,315)	(\$53,028,788)
34	Income Taxes	(\$25,508,032)	(\$37,252,121)	(\$12,162,029)
35	Deferred Income Taxes	\$34,630,769	\$21,379,285	\$29,314,780
36	Investment Tax Credit	\$440,449	\$352,091	\$807,593
37	Total Operating Expenses Before AFUDC	(\$896,585,096)	(\$916,589,105)	(\$869,231,645)
38				
39	Operating Income Before AFUDC	\$166,844,572	\$170,178,138	\$90,264,182
40	Allowance for Funds Used During Construction	\$2,906,843	\$2,622,696	\$3,238,550
41	Total Operating Income	\$169,751,415	\$172,800,834	\$93,502,732

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(1)	(2)	(3)
1	Operating Revenue			
2	Sales by Rate Class	\$856,329,404	\$865,304,790	\$837,984,199
3	Dual Fuel	\$11,218,813	\$10,567,602	\$10,440,637
4	Intersystem Sales	\$41,009,847	\$38,662,725	\$43,949,904
5	LP Demand Response	(\$2,368,411)	(\$2,575,800)	(\$864,000)
6	Sales for Resale	\$169,792,200	\$179,474,359	\$136,917,978
7	Total Revenue from Sales	\$1,075,981,854	\$1,091,433,675	\$1,028,428,718
8	Other Operating Revenue	\$135,964,881	\$147,610,861	\$70,632,503
9	Total Operating Revenue	\$1,211,946,734	\$1,239,044,536	\$1,099,061,221
10				
11	Operating Expenses Before AFUDC			
12	Operation And Maintenance Expenses			
13	Steam Production	(\$40,414,057)	(\$38,553,830)	(\$53,712,819)
14	Hydro Production	(\$4,947,163)	(\$5,611,134)	(\$5,761,133)
15	Wind Production	(\$17,671,258)	(\$18,962,276)	(\$20,497,197)
16	Solar Production	(\$51,622)	(\$198,887)	\$0
17	Other Power Supply	(\$1,892,464)	(\$1,382,839)	(\$1,700,940)
18	Purchased Power	(\$399,192,439)	(\$370,139,203)	(\$355,977,647)
19	Fuel	(\$137,191,523)	(\$167,310,858)	(\$137,790,866)
20	Total Production	(\$601,360,526)	(\$602,159,027)	(\$575,440,602)
21	Transmission	(\$100,917,111)	(\$95,725,459)	(\$64,120,441)
22	Distribution	(\$30,857,739)	(\$28,257,219)	(\$29,326,683)
23	Customer Accounting	(\$6,200,148)	(\$6,849,574)	(\$6,936,896)
24	Customer Service and Information	(\$1,910,221)	(\$1,677,440)	(\$1,808,731)
25	Conservation Improvement Program	(\$11,616,862)	(\$12,106,796)	(\$12,531,684)
26	Sales	(\$17,855)	(\$50,452)	(\$24,373)
27	Administrative and General	(\$69,035,113)	(\$72,562,047)	(\$80,433,369)
28	Charitable Contributions	(\$888,596)	(\$855,396)	(\$257,786)
29	Interest on Customer Deposits	(\$1,988,408)	(\$2,352,000)	(\$2,520,000)
30	Total Operation & Maintenance Expenses	(\$824,792,579)	(\$822,595,410)	(\$773,400,564)
31	Depreciation Expense	(\$155,183,376)	(\$155,039,332)	(\$158,714,767)
32	Amortization Expense	(\$7,810,792)	(\$8,400,687)	(\$21,350,623)
33	Taxes Other Than Income Taxes	(\$53,845,819)	(\$50,971,427)	(\$60,794,696)
34	Income Taxes	(\$25,591,092)	(\$40,659,250)	(\$14,389,579)
35	Deferred Income Taxes	\$39,535,188	\$24,347,285	\$33,260,218
36	Investment Tax Credit	\$502,992	\$401,376	\$915,552
37	Total Operating Expenses Before AFUDC	(\$1,027,185,479)	(\$1,052,917,446)	(\$994,474,459)
38				
39	Operating Income Before AFUDC	\$184,761,255	\$186,127,091	\$104,586,762
40	Allowance for Funds Used During Construction	\$3,322,589	\$3,045,641	\$3,696,987
41	Total Operating Income	\$188,083,844	\$189,172,732	\$108,283,749

Line No.	Description	Total Company			Minnesota Jurisdiction		
		Unadjusted Test Year	Adjustments	Proposed Test Year	Unadjusted Test Year	Adjustments	Proposed Test Year
		2024		2024	2024		2024
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Revenue						
2	Sales by Rate Class	\$836,016,953	\$1,967,246	\$837,984,199	\$732,345,167	\$1,967,246	\$734,312,413
3	Dual Fuel	\$10,444,883	(\$4,246)	\$10,440,637	\$10,444,883	(\$4,246)	\$10,440,637
4	Intersystem Sales	\$43,949,904	\$0	\$43,949,904	\$37,829,282	\$0	\$37,829,282
5	LP Demand Response	(\$1,562,400)	\$698,400	(\$864,000)	(\$1,562,400)	\$698,400	(\$864,000)
6	Sales for Resale	\$139,514,830	(\$2,596,852)	\$136,917,978	\$121,182,985	(\$2,302,629)	\$118,880,356
7	Total Revenue from Sales	\$1,028,364,170	\$64,548	\$1,028,428,718	\$900,239,917	\$358,771	\$900,598,688
8	Other Operating Revenue	\$105,117,964	(\$34,485,460)	\$70,632,503	\$89,988,661	(\$31,091,523)	\$58,897,138
9	Total Operating Revenue	\$1,133,482,134	(\$34,420,912)	\$1,099,061,221	\$990,228,578	(\$30,732,752)	\$959,495,826
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	(\$53,712,819)	\$0	(\$53,712,819)	(\$47,166,222)	\$0	(\$47,166,222)
14	Hydro Production	(\$5,761,133)	\$0	(\$5,761,133)	(\$5,015,418)	\$0	(\$5,015,418)
15	Wind Production	(\$20,497,197)	\$0	(\$20,497,197)	(\$18,171,175)	\$0	(\$18,171,175)
16	Solar Production	(\$107,924)	\$107,924	\$0	(\$95,677)	\$95,677	\$0
17	Other Power Supply	(\$1,700,940)	\$0	(\$1,700,940)	(\$1,507,917)	\$0	(\$1,507,917)
18	Purchased Power	(\$356,858,507)	\$880,860	(\$355,977,647)	(\$308,579,416)	\$780,900	(\$307,798,516)
19	Fuel	(\$137,790,866)	\$0	(\$137,790,866)	(\$118,376,133)	\$0	(\$118,376,133)
20	Total Production	(\$576,429,386)	\$988,784	(\$575,440,602)	(\$498,911,958)	\$876,577	(\$498,035,381)
21	Transmission	(\$94,680,165)	\$30,559,724	(\$64,120,441)	(\$78,547,977)	\$25,347,266	(\$53,200,711)
22	Distribution	(\$29,331,683)	\$5,000	(\$29,326,683)	(\$27,747,589)	\$12,541	(\$27,735,048)
23	Customer Accounting	(\$6,936,896)	\$0	(\$6,936,896)	(\$6,877,280)	\$0	(\$6,877,280)
24	Customer Service and Information	(\$2,252,876)	\$444,145	(\$1,808,731)	(\$2,233,942)	\$440,413	(\$1,793,529)
25	Conservation Improvement Program	(\$10,856,578)	(\$1,675,106)	(\$12,531,684)	(\$10,856,578)	(\$1,675,106)	(\$12,531,684)
26	Sales	(\$41,764)	\$17,391	(\$24,373)	(\$41,764)	\$17,391	(\$24,373)
27	Administrative and General	(\$86,940,414)	\$6,507,046	(\$80,433,369)	(\$77,198,397)	\$5,783,891	(\$71,414,506)
28	Charitable Contributions	(\$933,190)	\$675,404	(\$257,786)	(\$830,446)	\$601,051	(\$229,394)
29	Interest on Customer Deposits	(\$2,520,000)	\$0	(\$2,520,000)	(\$2,520,000)	\$0	(\$2,520,000)
30	Total Operation and Maintenance Expenses	(\$810,922,952)	\$37,522,388	(\$773,400,564)	(\$705,765,930)	\$31,404,024	(\$674,361,906)
31	Depreciation Expense	(\$159,367,067)	\$652,300	(\$158,714,767)	(\$141,448,737)	\$601,098	(\$140,847,638)
32	Amortization Expense	(\$10,313,842)	(\$11,036,782)	(\$21,350,623)	(\$9,169,672)	(\$9,783,984)	(\$18,953,656)
33	Taxes Other Than Income Taxes	(\$60,813,965)	\$19,270	(\$60,794,696)	(\$53,045,724)	\$16,936	(\$53,028,788)
34	Income Taxes	(\$15,718,561)	\$1,328,982	(\$14,389,579)	(\$13,936,273)	\$1,774,244	(\$12,162,029)
35	Deferred Income Taxes	\$33,262,013	(\$1,795)	\$33,260,218	\$29,317,079	(\$2,299)	\$29,314,780
36	Investment Tax Credit	\$915,552	(\$0)	\$915,552	\$807,589	\$3	\$807,593
37	Total Operating Expenses Before AFUDC	(\$1,022,958,822)	\$28,484,363	(\$994,474,459)	(\$893,241,667)	\$24,010,023	(\$869,231,645)
38							
39	Operating Income Before AFUDC	\$110,523,311	(\$5,936,549)	\$104,586,762	\$96,986,911	(\$6,722,729)	\$90,264,182
40	Allowance for Funds Used During Construction	\$3,696,987	\$0	\$3,696,987	\$3,198,371	\$40,179	\$3,238,550
41	Total Operating Income	\$114,220,298	(\$5,936,549)	\$108,283,749	\$100,185,282	(\$6,682,550)	\$93,502,732

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022		Unadjusted Projected Fiscal Year 2023		Unadjusted Test Year 2024	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Revenue						
2	Sales by Rate Class	\$856,329,404	\$752,679,412	\$865,304,790	\$759,629,802	\$836,016,953	\$732,345,167
3	Dual Fuel	\$11,218,813	\$11,218,813	\$10,567,602	\$10,567,602	\$10,444,883	\$10,444,883
4	Intersystem Sales	\$41,009,847	\$35,335,245	\$38,662,725	\$33,203,610	\$43,949,904	\$37,829,282
5	LP Demand Response	(\$2,368,411)	(\$2,368,411)	(\$2,575,800)	(\$2,575,800)	(\$1,562,400)	(\$1,562,400)
6	Sales for Resale	\$169,792,200	\$147,121,722	\$179,474,359	\$155,026,826	\$139,514,830	\$121,182,985
7	Total Revenue from Sales	\$1,075,981,854	\$943,986,781	\$1,091,433,675	\$955,852,039	\$1,028,364,170	\$900,239,917
8	Other Operating Revenue	\$135,964,881	\$119,442,887	\$147,610,861	\$130,915,203	\$105,117,964	\$89,988,661
9	Total Operating Revenue	\$1,211,946,734	\$1,063,429,668	\$1,239,044,536	\$1,086,767,243	\$1,133,482,134	\$990,228,578
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	(\$40,414,057)	(\$35,261,161)	(\$38,553,830)	(\$33,668,807)	(\$53,712,819)	(\$47,166,222)
14	Hydro Production	(\$4,947,163)	(\$4,300,417)	(\$5,611,134)	(\$4,865,648)	(\$5,761,133)	(\$5,015,418)
15	Wind Production	(\$17,671,258)	(\$15,569,969)	(\$18,962,276)	(\$16,745,017)	(\$20,497,197)	(\$18,171,175)
16	Solar Production	(\$51,622)	(\$45,484)	(\$198,887)	(\$175,631)	(\$107,924)	(\$95,677)
17	Other Power Supply	(\$1,892,464)	(\$1,667,431)	(\$1,382,839)	(\$1,221,144)	(\$1,700,940)	(\$1,507,917)
18	Purchased Power	(\$399,192,439)	(\$345,078,774)	(\$370,139,203)	(\$319,115,733)	(\$356,858,507)	(\$308,579,416)
19	Fuel	(\$137,191,523)	(\$118,056,049)	(\$167,310,858)	(\$143,390,425)	(\$137,790,866)	(\$118,376,133)
20	Total Production	(\$601,360,526)	(\$519,979,285)	(\$602,159,027)	(\$519,182,405)	(\$576,429,386)	(\$498,911,958)
21	Transmission	(\$100,917,111)	(\$82,963,820)	(\$95,725,459)	(\$78,867,245)	(\$94,680,165)	(\$78,547,977)
22	Distribution	(\$30,857,739)	(\$28,879,079)	(\$28,257,219)	(\$26,583,947)	(\$29,331,683)	(\$27,747,589)
23	Customer Accounting	(\$6,200,148)	(\$6,157,583)	(\$6,849,574)	(\$6,790,708)	(\$6,936,896)	(\$6,877,280)
24	Customer Service and Information	(\$1,910,221)	(\$1,905,005)	(\$1,677,440)	(\$1,663,342)	(\$2,252,876)	(\$2,233,942)
25	Conservation Improvement Program	(\$11,616,862)	(\$11,616,862)	(\$12,106,796)	(\$12,106,796)	(\$10,856,578)	(\$10,856,578)
26	Sales	(\$17,855)	(\$17,855)	(\$50,452)	(\$50,452)	(\$41,764)	(\$41,764)
27	Administrative and General	(\$69,035,113)	(\$61,061,821)	(\$72,562,047)	(\$64,124,671)	(\$86,940,414)	(\$77,198,397)
28	Charitable Contributions	(\$888,596)	(\$788,796)	(\$855,396)	(\$758,125)	(\$933,190)	(\$830,446)
29	Interest on Customer Deposits	(\$1,988,408)	(\$1,988,408)	(\$2,352,000)	(\$2,352,000)	(\$2,520,000)	(\$2,520,000)
30	Total Operation and Maintenance Expenses	(\$824,792,579)	(\$715,358,514)	(\$822,595,410)	(\$712,479,690)	(\$810,922,952)	(\$705,765,930)
31	Depreciation Expense	(\$155,183,376)	(\$136,692,996)	(\$155,039,332)	(\$136,921,534)	(\$159,367,067)	(\$141,448,737)
32	Amortization Expense	(\$7,810,792)	(\$6,921,565)	(\$8,400,687)	(\$7,436,821)	(\$10,313,842)	(\$9,169,672)
33	Taxes Other Than Income Taxes	(\$53,845,819)	(\$47,175,207)	(\$50,971,427)	(\$44,230,315)	(\$60,813,965)	(\$53,045,724)
34	Income Taxes	(\$25,591,092)	(\$25,508,032)	(\$40,659,250)	(\$37,252,121)	(\$15,718,561)	(\$13,936,273)
35	Deferred Income Taxes	\$39,535,188	\$34,630,769	\$24,347,285	\$21,379,285	\$33,262,013	\$29,317,079
36	Investment Tax Credit	\$502,992	\$440,449	\$401,376	\$352,091	\$915,552	\$807,589
37	Total Operating Expenses Before AFUDC	(\$1,027,185,479)	(\$896,585,096)	(\$1,052,917,446)	(\$916,589,105)	(\$1,022,958,822)	(\$893,241,667)
38							
39	Operating Income Before AFUDC	\$184,761,255	\$166,844,572	\$186,127,091	\$170,178,138	\$110,523,311	\$96,986,911
40	Allowance for Funds Used During Construction	\$3,322,589	\$2,906,843	\$3,045,641	\$2,622,696	\$3,696,987	\$3,198,371
41	Total Operating Income	\$188,083,844	\$169,751,415	\$189,172,732	\$172,800,834	\$114,220,298	\$100,185,282

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022		Unadjusted Projected Fiscal Year 2023		Proposed Test Year 2024	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)	(4)	(5)	(6)
1	Deferred Income Taxes	\$39,535,188	\$34,630,769	\$24,347,285	\$21,379,285	\$33,260,218	\$29,314,780
2	Income Taxes	(\$25,591,092)	(\$25,508,032)	(\$40,659,250)	(\$37,252,121)	(\$14,389,579)	(\$12,162,029)
3	Investment Tax Credit	\$502,992	\$440,449	\$401,376	\$352,091	\$915,552	\$807,593

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022		Unadjusted Projected Fiscal Year 2023		Proposed Test Year 2024	
		Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction	Total Company	Minnesota Jurisdiction
1	Operating Income Before Income Taxes	(1)	(2)	(3)	(4)	(5)	(6)
2		\$170,314,167	\$157,281,387	\$202,037,680	\$185,698,882	\$84,800,571	\$72,303,838
3	Additions and Deductions to Income						
4	Accrued Post Employment Benefits - FAS 112 Operating	\$148,476	\$131,800	\$0	\$0	\$0	\$0
5	Accrued Vacation	(\$145,440)	(\$129,105)	\$0	\$0	\$0	\$0
6	ARO Accretion	(\$1,790,268)	(\$1,577,387)	\$1,427,465	\$1,260,552	\$1,188,516	\$1,053,643
7	ALLETE Regulated Land Sales	\$7,472,496	\$6,541,862	\$49,025,000	\$43,024,482	\$0	\$0
8	Audit Interest Expense	\$50,520	\$44,052	\$0	\$0	\$0	\$0
9	Bond Issue Costs (NCL)	\$164,688	\$164,688	\$265,069	\$265,069	\$282,324	\$282,324
10	Boswell Transmission Agreement	(\$416,544)	(\$340,879)	(\$416,538)	(\$341,624)	(\$416,544)	(\$344,036)
11	Capitalized Overheads	\$636,996	\$565,454	\$600,000	\$531,771	\$600,000	\$533,918
12	Conservation Improvement Project	\$2,154,672	\$2,154,672	(\$1,439,423)	(\$1,439,423)	\$1,406,484	\$1,406,484
13	Contribution in Aid of Construction	\$1,812,876	\$1,812,876	\$319,890	\$319,890	\$319,896	\$319,896
14	Cost to Retire	(\$7,215,072)	(\$6,316,498)	(\$8,267,219)	(\$7,255,335)	(\$9,302,472)	(\$8,205,590)
15	Def. Comp - RSU's - Perm	\$0	\$0	\$6,672	\$5,913	\$0	\$0
16	Def Non-Qualified Plans (NCA)	(\$233,592)	(\$207,357)	\$0	\$0	\$0	\$0
17	Deferred Non-Qualified Plans - Operating	(\$2,495,172)	(\$2,214,934)	\$0	\$0	\$0	\$0
18	Director Fees - Deferred	(\$374,784)	(\$332,691)	\$0	\$0	\$0	\$0
19	Donation of Land	(\$724,776)	(\$634,511)	(\$600,000)	(\$526,562)	\$0	\$0
20	Dues	\$183,924	\$163,267	\$198,000	\$175,485	\$225,000	\$200,219
21	EIP Death Benefit	(\$43,092)	(\$38,252)	\$0	\$0	\$0	\$0
22	ESPP Disqualifying Disposition	(\$5,496)	(\$4,879)	\$0	\$0	\$0	\$0
23	FAS 158 - Monthly	\$4,320,636	\$3,835,376	\$6,500,000	\$5,760,856	\$6,500,000	\$5,784,108
24	FAS 158 - OCI Adjustment	\$762,456	\$676,823	\$1,100,000	\$974,914	\$1,100,000	\$978,849
25	FIN48 Interests	\$0	\$0	\$63,712	\$56,467	\$57,156	\$50,861
26	Fuel Clause Adjustment	\$12,468,132	\$10,729,077	\$38,700,000	\$33,167,061	(\$12,300,000)	(\$10,566,930)
27	Meals and Entertainment	\$122,796	\$109,005	\$189,000	\$167,508	\$531,000	\$472,517
28	Land Sales	\$0	\$0	\$0	\$0	\$31,599,996	\$27,873,946
29	Medicare Subsidy	\$1,841,784	\$1,634,929	\$207,984	\$184,333	\$207,984	\$185,077
30	MISO Reserve	\$2,249,280	\$1,840,698	\$0	\$0	\$0	\$0
31	ND ITC Regulatory Liability	\$4,723,380	\$4,161,723	(\$769,558)	(\$679,574)	(\$163,668)	(\$145,095)
32	Nondeductible Parking	\$92,364	\$80,538	\$94,500	\$82,584	\$108,000	\$94,871
33	OPEB - FAS 106 Operating	(\$3,117,288)	(\$2,767,179)	(\$10,043,092)	(\$8,901,047)	(\$8,434,812)	(\$7,505,825)
34	Pension Expense - Operating (NCA)	(\$7,933,716)	(\$7,042,663)	\$1,277,025	\$1,131,809	(\$12,635,376)	(\$11,243,750)
35	Performance Shares - FAW 123R	\$679,932	\$603,567	\$1,287,371	\$1,140,978	\$1,646,180	\$1,464,874
36	Penalties	\$1,392	\$1,214	\$0	\$0	\$0	\$0
37	Political Activities	\$411,912	\$365,649	\$441,000	\$390,852	\$504,000	\$448,491
38	Prepaid Bison Easements	(\$94,140)	(\$82,946)	\$0	\$0	\$0	\$0
39	Prepaid Insurance	(\$540,924)	(\$473,557)	\$0	\$0	\$0	\$0
40	Property Taxes	\$672,504	\$588,417	\$200,000	\$173,155	\$200,004	\$174,075
41	Rate Case Reserve	\$18,428,352	\$18,428,352	(\$18,428,350)	(\$18,428,350)	\$0	\$0
42	Restricted Stock	\$391,692	\$347,700	\$144,138	\$127,747	\$142,476	\$126,784
43	Retail Rate Case Expense	\$120,840	\$120,840	\$0	\$0	\$0	\$0
44	Retirements	(\$2,254,056)	(\$2,000,898)	(\$1,000,000)	(\$886,285)	(\$999,996)	(\$889,859)
45	RSOP	(\$3,436,428)	(\$3,050,475)	(\$3,458,263)	(\$3,065,000)	(\$3,545,532)	(\$3,155,037)
46	Section 162(m) Limitation	\$342,754	\$304,259	\$585,000	\$518,477	\$625,524	\$556,630
47	Tax/Book Depreciation Difference	\$46,284,976	\$40,520,587	\$55,017,144	\$48,283,204	\$55,707,792	\$49,139,120
48	Tax Capitalized Interest	\$998,334	\$874,000	\$2,436,381	\$2,138,175	\$5,258,712	\$4,638,642
49	Interest on Long Term Debt (Interest Synchronization)	(\$56,439,200)	(\$49,213,039)	(\$59,131,026)	(\$51,675,100)	(\$57,771,172)	(\$50,748,440)
50	Total Additions and Deductions to Income	\$20,278,176	\$20,374,175	\$56,531,883	\$46,682,975	\$2,641,472	\$2,980,769
51							
52	State Income Taxes						
53	Adjusted Net Income Before Taxes	\$190,592,343	\$177,655,561	\$258,569,563	\$232,381,857	\$87,442,043	\$75,284,607
54	State Meals Modification	\$122,794	\$107,501	\$0	\$0	\$0	\$0
55	State NOL Utilized	(\$26,628,719)	(\$23,312,345)	\$0	\$0	\$0	\$0
56	State Depreciation Modification	(\$9,251,029)	(\$8,098,894)	\$0	\$0	\$0	\$0
57	State Taxable Income	\$154,835,389	\$146,351,823	\$258,569,563	\$232,381,857	\$87,442,043	\$75,284,607
58	Minnesota State Income Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
59	State Taxes	(\$15,173,868)	(\$14,342,479)	(\$25,339,817)	(\$22,773,422)	(\$8,569,320)	(\$7,377,891)
60	State Correction to Prior Years	(\$102,805)	(\$90,002)	\$0	\$0	\$0	\$0
61	State Minimum Tax	(\$10,810)	(\$9,464)	(\$11,570)	(\$10,154)	(\$11,570)	(\$10,206)
62	Total State Income Taxes	(\$15,287,483)	(\$14,441,944)	(\$25,351,387)	(\$22,783,576)	(\$8,580,890)	(\$7,388,097)
63							
64	Federal Income Taxes						
65	Adjusted Net Income Before Taxes	\$190,592,343	\$177,655,561	\$258,569,563	\$232,381,857	\$87,442,043	\$75,284,607
66	State Tax Deduction	(\$15,287,483)	(\$14,441,944)	(\$25,351,387)	(\$22,783,576)	(\$8,580,890)	(\$7,388,097)
67	Federal Taxable Income	\$175,304,860	\$163,213,617	\$233,218,176	\$209,598,281	\$78,861,153	\$67,896,510
68	Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
69	Federal Taxes	(\$36,814,021)	(\$34,274,860)	(\$48,975,817)	(\$44,015,639)	(\$16,560,842)	(\$14,258,267)
70	Federal Correction to Prior Years	(\$784,073)	(\$686,424)	\$0	\$0	\$0	\$0
71	Federal Tax Credits	\$27,294,485	\$23,895,195	\$33,667,952	\$29,547,092	\$10,752,153	\$9,484,335
72	Total Federal Income Taxes	(\$10,303,609)	(\$11,066,088)	(\$15,307,865)	(\$14,468,547)	(\$5,808,689)	(\$4,773,932)
73							
74	Total Income Taxes	(\$25,591,092)	(\$25,508,032)	(\$40,659,252)	(\$37,252,123)	(\$14,389,579)	(\$12,162,030)

Operating Income Schedules
Computation of Deferred Income Taxes
Direct Schedule C-7
Volume 3
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Minnesota Power
Docket No. E015/GR-23-155

Line No.	Description	Unadjusted Most Recent Fiscal Year 2022		Unadjusted Projected Fiscal Year 2023		Unadjusted Test Year 2024	
		Total Company	MN Jurisdiction	Total Company	MN Jurisdiction	Total Company	MN Jurisdiction
1	Excess Tax Over Book Pensions	(1,282,542)	(1,123,443)	(4,441,352)	(3,899,951)	(7,924,221)	(6,984,408)
2	Excess Tax Over Book Depreciation	19,448,059	17,035,527	23,524,835	20,657,158	25,369,921	22,361,048
3	Capitalized A&G Expenses	10,577,386	9,265,261	5,619,103	4,934,134	(2,526,524)	(2,226,878)
4	Federal Net Operating Loss & Federal Tax Credits	5,280,315	4,625,292	(14,025,300)	(12,315,616)	8,742,943	7,706,030
5	Other Capitalized Items	5,511,968	4,828,208	13,670,005	12,003,631	9,599,890	8,461,343
6	TOTAL Deferred Income Taxes	39,535,186	34,630,845	24,347,291	21,379,356	33,262,009	29,317,135

Line No.	Description	Calculation Note	Unadjusted Most Recent Fiscal Year 2022	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(1)	(2)	(3)	(4)
1	Minnesota State Income Tax Rate		9.80%	9.80%	9.80%
2	Federal Income Tax Rate		21.00%	21.00%	21.00%
3	State Deduction from Federal Rate	Line 1 * Line 2 * - 1	(2.06%)	(2.06%)	(2.06%)
4					
5	Effective Federal Income Tax Rate	Line 2 + Line 3	18.94%	18.94%	18.94%
6					
7	Composite Income Tax Rate	Line 1 + Line 5	28.74%	28.74%	28.74%

Line No.	Description	Unadjusted Test Year 2024	Advertising Expense	Charitable Contributions	Economic Development	Organizational Dues	Employee Expenses
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Revenue						
2	Sales by Rate Class	\$732,345,167	\$0	\$0	\$0	\$0	\$0
3	Dual Fuel	\$10,444,883	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$37,829,282	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	(\$1,562,400)	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$121,182,985	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$900,239,917	\$0	\$0	\$0	\$0	\$0
8	Other Operating Revenue	\$89,988,661	\$0	\$0	\$0	\$0	\$0
9	Total Operating Revenue	\$990,228,578	\$0	\$0	\$0	\$0	\$0
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	(\$47,166,222)	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	(\$5,015,418)	\$0	\$0	\$0	\$0	\$0
15	Wind Production	(\$18,171,175)	\$0	\$0	\$0	\$0	\$0
16	Solar Production	(\$95,677)	\$0	\$0	\$0	\$0	\$0
17	Other Power Supply	(\$1,507,917)	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	(\$308,579,416)	\$0	\$0	\$0	\$0	\$0
19	Fuel	(\$118,376,133)	\$0	\$0	\$0	\$0	\$0
20	Total Production	(\$498,911,958)	\$0	\$0	\$0	\$0	\$0
21	Transmission	(\$78,547,977)	\$0	\$0	\$0	\$0	\$0
22	Distribution	(\$27,747,589)	\$4,715	\$0	\$0	\$0	\$0
23	Customer Accounting	(\$6,877,280)	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	(\$2,233,942)	\$24,478	\$0	\$135,325	\$0	\$0
25	Conservation Improvement Program	(\$10,856,578)	\$0	\$0	\$0	\$0	\$0
26	Sales	(\$41,764)	\$17,391	\$0	\$0	\$0	\$0
27	Administrative and General	(\$77,198,397)	\$212,580	\$0	\$211,657	\$74,657	\$501,435
28	Charitable Contributions	(\$830,446)	\$0	\$601,017	\$0	\$0	\$0
29	Interest on Customer Deposits	(\$2,520,000)	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	(\$705,765,930)	\$259,164	\$601,017	\$346,982	\$74,657	\$501,435
31	Depreciation Expense	(\$141,448,737)	\$0	\$0	\$0	\$0	\$0
32	Amortization Expense	(\$9,169,672)	\$0	\$0	\$0	\$0	\$0
33	Taxes Other Than Income Taxes	(\$53,045,724)	\$0	\$0	\$0	\$0	\$0
34	Income Taxes	(\$13,936,273)	(\$74,489)	(\$172,744)	(\$99,730)	(\$21,458)	(\$144,122)
35	Deferred Income Taxes	\$29,317,079	\$0	\$0	\$0	\$0	\$0
36	Investment Tax Credit	\$807,589	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	(\$893,241,667)	\$184,675	\$428,272	\$247,253	\$53,199	\$357,313
38							
39	Operating Income Before AFUDC	\$96,986,911	\$184,675	\$428,272	\$247,253	\$53,199	\$357,313
40	Allowance for Funds Used During Construction	\$3,198,371	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	\$100,185,282	\$184,675	\$428,272	\$247,253	\$53,199	\$357,313

Line No.	Description	Incentive Compensation	Investor Relations	Asset Retirement Obligation	Decommissioning	Boswell 3 Environmental Project	EVSE Project
		(7)	(8)	(9)	(10)	(11)	(12)
1	Operating Revenue						
2	Sales by Rate Class	\$0	\$0	\$0	\$0	\$0	\$0
3	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$0	\$0	\$0	\$0	\$0	\$0
8	Other Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$0	\$0	\$0
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$0	\$0	\$0	\$0
21	Transmission	\$0	\$0	\$0	\$0	\$0	\$0
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0
25	Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0
26	Sales	\$0	\$0	\$0	\$0	\$0	\$0
27	Administrative and General	\$5,092,805	\$155,439	\$0	\$0	\$0	\$0
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$0
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	\$5,092,805	\$155,439	\$0	\$0	\$0	\$0
31	Depreciation Expense	\$0	\$0	\$274,040	(\$548,976)	\$522,471	\$223,820
32	Amortization Expense	\$0	\$0	\$611,482	\$0	\$0	\$0
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
34	Income Taxes	(\$1,463,774)	(\$44,676)	(\$254,517)	\$157,787	(\$150,169)	(\$64,330)
35	Deferred Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	\$3,629,031	\$110,763	\$631,005	(\$391,189)	\$372,303	\$159,489
38							
39	Operating Income Before AFUDC	\$3,629,031	\$110,763	\$631,005	(\$391,189)	\$372,303	\$159,489
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	\$3,629,031	\$110,763	\$631,005	(\$391,189)	\$372,303	\$159,489

Line No.	Description	Service Center Sales	Conservation Expense	Aircraft Hangar	CARE	CIP Incentive	CIP Carrying Charge
		(13)	(14)	(15)	(16)	(17)	(18)
1	Operating Revenue						
2	Sales by Rate Class	\$0	\$0	\$0	(\$0)	\$0	\$0
3	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$0	\$0	\$0	(\$0)	\$0	\$0
8	Other Operating Revenue	(\$409,903)	\$0	\$0	\$0	(\$1,683,939)	(\$71,784)
9	Total Operating Revenue	(\$409,903)	\$0	\$0	(\$0)	(\$1,683,939)	(\$71,784)
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$0	\$0	\$0
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$0	\$0	\$0	\$0
21	Transmission	\$0	\$0	\$0	\$0	\$0	\$0
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0
25	Conservation Improvement Program	\$0	(\$1,675,106)	\$0	\$0	\$0	\$0
26	Sales	\$0	\$0	\$0	\$0	\$0	\$0
27	Administrative and General	\$0	\$0	\$0	\$0	\$0	\$0
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$0
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	\$0	(\$1,675,106)	\$0	\$0	\$0	\$0
31	Depreciation Expense	\$0	\$0	\$56,872	\$0	\$0	\$0
32	Amortization Expense	\$0	\$0	\$0	\$0	\$0	\$0
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
34	Income Taxes	\$117,814	\$481,459	(\$16,346)	\$0	\$483,998	\$20,632
35	Deferred Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	\$117,814	(\$1,193,647)	\$40,526	\$0	\$483,998	\$20,632
38							
39	Operating Income Before AFUDC	(\$292,089)	(\$1,193,647)	\$40,526	(\$0)	(\$1,199,941)	(\$51,152)
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	(\$292,089)	(\$1,193,647)	\$40,526	(\$0)	(\$1,199,941)	(\$51,152)

Line No.	Description	CPA Incentive	CPA	CCRC	Continuing Cost Recovery Riders	Rate Case Expense	THEC
		(19)	(20)	(21)	(22)	(23)	(24)
1	Operating Revenue						
2	Sales by Rate Class	\$1,941,521	(\$1,985,352)	\$900,576	(\$1,077,539)	\$0	\$0
3	Dual Fuel	\$77,654	(\$84,858)	\$0	(\$27,383)	\$0	\$0
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$2,019,175	(\$2,070,210)	\$900,576	(\$1,104,923)	\$0	\$0
8	Other Operating Revenue	\$0	\$0	\$0	(\$32,269,101)	\$0	\$0
9	Total Operating Revenue	\$2,019,175	(\$2,070,210)	\$900,576	(\$33,374,024)	\$0	\$0
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$107,924	\$0	\$0
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$0	\$84,000	\$0	\$0
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$0	\$191,924	\$0	\$0
21	Transmission	\$0	\$0	\$0	\$30,559,724	\$0	\$0
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$282,988	\$0	\$0
25	Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0
26	Sales	\$0	\$0	\$0	\$0	\$0	\$0
27	Administrative and General	\$0	\$0	\$0	\$0	(\$310,509)	\$0
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$0
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	\$0	\$0	\$0	\$31,034,636	(\$310,509)	\$0
31	Depreciation Expense	\$0	\$0	\$0	\$72,882	\$0	\$0
32	Amortization Expense	\$0	\$0	\$0	\$0	\$0	(\$10,395,810)
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$19,270	\$0	\$0
34	Income Taxes	(\$580,351)	\$595,020	(\$258,844)	\$645,901	\$89,247	\$2,987,964
35	Deferred Income Taxes	\$0	\$0	\$0	(\$1,795)	\$0	\$0
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	(\$580,351)	\$595,020	(\$258,844)	\$31,770,893	(\$221,263)	(\$7,407,846)
38							
39	Operating Income Before AFUDC	\$1,438,824	(\$1,475,191)	\$641,732	(\$1,603,131)	(\$221,263)	(\$7,407,846)
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	\$1,438,824	(\$1,475,191)	\$641,732	(\$1,603,131)	(\$221,263)	(\$7,407,846)

Line No.	Description	EV Program	LP Demand Response	Capacity Revenue and Expense	Interest Synchronization	Changes in Allocations due to Adjustments	Total Adjustments
		(25)	(26)	(27)	(28)	(29)	(30)
1	Operating Revenue						
2	Sales by Rate Class	\$0	\$0	\$1,917,346	\$0	\$270,696	\$1,967,246
3	Dual Fuel	\$0	\$0	\$30,341	\$0	\$0	(\$4,246)
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$698,400	\$0	\$0	\$0	\$698,400
6	Sales for Resale	\$0	\$0	(\$2,254,742)	\$0	(\$47,887)	(\$2,302,629)
7	Total Revenue from Sales	\$0	\$698,400	(\$307,055)	\$0	\$222,809	\$358,771
8	Other Operating Revenue	\$0	\$0	\$0	\$0	\$3,343,204	(\$31,091,523)
9	Total Operating Revenue	\$0	\$698,400	(\$307,055)	\$0	\$3,566,013	(\$30,732,752)
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$0	(\$12,247)	\$95,677
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$689,010	\$0	\$7,890	\$780,900
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$689,010	\$0	(\$4,358)	\$876,577
21	Transmission	\$0	\$0	\$0	\$0	(\$5,212,458)	\$25,347,266
22	Distribution	\$0	\$0	\$0	\$0	\$7,826	\$12,541
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$0	(\$2,378)	\$440,413
25	Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	(\$1,675,106)
26	Sales	\$0	\$0	\$0	\$0	\$0	\$17,391
27	Administrative and General	(\$193,616)	\$0	\$0	\$0	\$39,442	\$5,783,891
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$35	\$601,051
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	(\$193,616)	\$0	\$689,010	\$0	(\$5,171,891)	\$31,404,024
31	Depreciation Expense	\$0	\$0	\$0	\$0	(\$11)	\$601,098
32	Amortization Expense	\$0	\$0	\$0	\$0	\$344	(\$9,783,984)
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	(\$2,333)	\$16,936
34	Income Taxes	\$55,649	(\$200,734)	(\$109,782)	(\$667,378)	\$462,219	\$1,774,244
35	Deferred Income Taxes	\$0	\$0	\$0	\$0	(\$504)	(\$2,299)
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$3	\$3
37	Total Operating Expenses Before AFUDC	(\$137,967)	(\$200,734)	\$579,229	(\$667,378)	(\$4,712,174)	\$24,010,023
38							
39	Operating Income Before AFUDC	(\$137,967)	\$497,666	\$272,174	(\$667,378)	(\$1,146,161)	(\$6,722,729)
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$40,179	\$40,179
41	Total Operating Income	(\$137,967)	\$497,666	\$272,174	(\$667,378)	(\$1,105,982)	(\$6,682,550)

Line No.	Description	Proposed Test Year 2024
		(31)
1	Operating Revenue	
2	Sales by Rate Class	\$734,312,413
3	Dual Fuel	\$10,440,637
4	Intersystem Sales	\$37,829,282
5	LP Demand Response	(\$864,000)
6	Sales for Resale	\$118,880,356
7	Total Revenue from Sales	\$900,598,688
8	Other Operating Revenue	\$58,897,138
9	Total Operating Revenue	\$959,495,826
10		
11	Operating Expenses Before AFUDC	
12	Operation and Maintenance Expenses	
13	Steam Production	(\$47,166,222)
14	Hydro Production	(\$5,015,418)
15	Wind Production	(\$18,171,175)
16	Solar Production	\$0
17	Other Power Supply	(\$1,507,917)
18	Purchased Power	(\$307,798,516)
19	Fuel	(\$118,376,133)
20	Total Production	(\$498,035,381)
21	Transmission	(\$53,200,711)
22	Distribution	(\$27,735,048)
23	Customer Accounting	(\$6,877,280)
24	Customer Service and Information	(\$1,793,529)
25	Conservation Improvement Program	(\$12,531,684)
26	Sales	(\$24,373)
27	Administrative and General	(\$71,414,506)
28	Charitable Contributions	(\$229,394)
29	Interest on Customer Deposits	(\$2,520,000)
30	Total Operation and Maintenance Expenses	(\$674,361,906)
31	Depreciation Expense	(\$140,847,638)
32	Amortization Expense	(\$18,953,656)
33	Taxes Other Than Income Taxes	(\$53,028,788)
34	Income Taxes	(\$12,162,029)
35	Deferred Income Taxes	\$29,314,780
36	Investment Tax Credit	\$807,593
37	Total Operating Expenses Before AFUDC	(\$869,231,645)
38		
39	Operating Income Before AFUDC	\$90,264,182
40	Allowance for Funds Used During Construction	\$3,238,550
41	Total Operating Income	\$93,502,732

Line No.	Description	Unadjusted Test Year 2024	Advertising Expense	Charitable Contributions	Economic Development	Organizational Dues	Employee Expenses
		(1)	(2)	(3)	(4)	(5)	(6)
1	Operating Revenue						
2	Sales by Rate Class	\$836,016,953	\$0	\$0	\$0	\$0	\$0
3	Dual Fuel	\$10,444,883	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$43,949,904	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	(\$1,562,400)	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$139,514,830	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$1,028,364,170	\$0	\$0	\$0	\$0	\$0
8	Other Operating Revenue	\$105,117,964	\$0	\$0	\$0	\$0	\$0
9	Total Operating Revenue	\$1,133,482,134	\$0	\$0	\$0	\$0	\$0
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	(\$53,712,819)	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	(\$5,761,133)	\$0	\$0	\$0	\$0	\$0
15	Wind Production	(\$20,497,197)	\$0	\$0	\$0	\$0	\$0
16	Solar Production	(\$107,924)	\$0	\$0	\$0	\$0	\$0
17	Other Power Supply	(\$1,700,940)	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	(\$356,858,507)	\$0	\$0	\$0	\$0	\$0
19	Fuel	(\$137,790,866)	\$0	\$0	\$0	\$0	\$0
20	Total Production	(\$576,429,386)	\$0	\$0	\$0	\$0	\$0
21	Transmission	(\$94,680,165)	\$0	\$0	\$0	\$0	\$0
22	Distribution	(\$29,331,683)	\$5,000	\$0	\$0	\$0	\$0
23	Customer Accounting	(\$6,936,896)	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	(\$2,252,876)	\$24,685	\$0	\$136,472	\$0	\$0
25	Conservation Improvement Program	(\$10,856,578)	\$0	\$0	\$0	\$0	\$0
26	Sales	(\$41,764)	\$17,391	\$0	\$0	\$0	\$0
27	Administrative and General	(\$86,940,414)	\$238,891	\$0	\$237,854	\$83,897	\$563,497
28	Charitable Contributions	(\$933,190)	\$0	\$675,404	\$0	\$0	\$0
29	Interest on Customer Deposits	(\$2,520,000)	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	(\$810,922,952)	\$285,967	\$675,404	\$374,326	\$83,897	\$563,497
31	Depreciation Expense	(\$159,367,067)	\$0	\$0	\$0	\$0	\$0
32	Amortization Expense	(\$10,313,842)	\$0	\$0	\$0	\$0	\$0
33	Taxes Other Than Income Taxes	(\$60,813,965)	\$0	\$0	\$0	\$0	\$0
34	Income Taxes	(\$15,718,561)	(\$82,193)	(\$194,125)	(\$107,589)	(\$24,114)	(\$161,960)
35	Deferred Income Taxes	\$33,262,013	\$0	\$0	\$0	\$0	\$0
36	Investment Tax Credit	\$915,552	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	(\$1,022,958,822)	\$203,775	\$481,279	\$266,737	\$59,784	\$401,537
38							
39	Operating Income Before AFUDC	\$110,523,311	\$203,775	\$481,279	\$266,737	\$59,784	\$401,537
40	Allowance for Funds Used During Construction	\$3,696,987	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	\$114,220,298	\$203,775	\$481,279	\$266,737	\$59,784	\$401,537

Line No.	Description	Incentive Compensation	Investor Relations	Asset Retirement Obligation	Decommissioning	Boswell 3 Environmental Project	EVSE Project
		(7)	(8)	(9)	(10)	(11)	(12)
1	Operating Revenue						
2	Sales by Rate Class	\$0	\$0	\$0	\$0	\$0	\$0
3	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$0	\$0	\$0	\$0	\$0	\$0
8	Other Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0
9	Total Operating Revenue	\$0	\$0	\$0	\$0	\$0	\$0
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$0	\$0	\$0
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$0	\$0	\$0	\$0
21	Transmission	\$0	\$0	\$0	\$0	\$0	\$0
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0
25	Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0
26	Sales	\$0	\$0	\$0	\$0	\$0	\$0
27	Administrative and General	\$5,723,136	\$174,678	\$0	\$0	\$0	\$0
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$0
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	\$5,723,136	\$174,678	\$0	\$0	\$0	\$0
31	Depreciation Expense	\$0	\$0	\$309,119	(\$619,248)	\$589,351	\$236,285
32	Amortization Expense	\$0	\$0	\$689,755	\$0	\$0	\$0
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
34	Income Taxes	(\$1,644,944)	(\$50,206)	(\$287,096)	\$177,984	(\$169,391)	(\$67,913)
35	Deferred Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	\$4,078,192	\$124,472	\$711,778	(\$441,264)	\$419,960	\$168,372
38							
39	Operating Income Before AFUDC	\$4,078,192	\$124,472	\$711,778	(\$441,264)	\$419,960	\$168,372
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	\$4,078,192	\$124,472	\$711,778	(\$441,264)	\$419,960	\$168,372

Line No.	Description	Service Center Sales	Conservation Expense	Aircraft Hangar	CARE	CIP Incentive	CIP Carrying Charge
		(13)	(14)	(15)	(16)	(17)	(18)
1	Operating Revenue						
2	Sales by Rate Class	\$0	\$0	\$0	(\$0)	\$0	\$0
3	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$0	\$0	\$0	(\$0)	\$0	\$0
8	Other Operating Revenue	(\$460,636)	\$0	\$0	\$0	(\$1,683,939)	(\$71,784)
9	Total Operating Revenue	(\$460,636)	\$0	\$0	(\$0)	(\$1,683,939)	(\$71,784)
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$0	\$0	\$0
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$0	\$0	\$0	\$0
21	Transmission	\$0	\$0	\$0	\$0	\$0	\$0
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0
25	Conservation Improvement Program	\$0	(\$1,675,106)	\$0	\$0	\$0	\$0
26	Sales	\$0	\$0	\$0	\$0	\$0	\$0
27	Administrative and General	\$0	\$0	\$0	\$0	\$0	\$0
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$0
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	\$0	(\$1,675,106)	\$0	\$0	\$0	\$0
31	Depreciation Expense	\$0	\$0	\$63,910	\$0	\$0	\$0
32	Amortization Expense	\$0	\$0	\$0	\$0	\$0	\$0
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
34	Income Taxes	\$132,396	\$481,459	(\$18,369)	\$0	\$483,998	\$20,632
35	Deferred Income Taxes	\$0	\$0	\$0	\$0	\$0	\$0
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	\$132,396	(\$1,193,647)	\$45,541	\$0	\$483,998	\$20,632
38							
39	Operating Income Before AFUDC	(\$328,240)	(\$1,193,647)	\$45,541	(\$0)	(\$1,199,941)	(\$51,152)
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	(\$328,240)	(\$1,193,647)	\$45,541	(\$0)	(\$1,199,941)	(\$51,152)

Line No.	Description	CPA Incentive	CPA	CCRC	Continuing Cost Recovery Riders	Rate Case Expense	THEC
		(19)	(20)	(21)	(22)	(23)	(24)
1	Operating Revenue						
2	Sales by Rate Class	\$1,941,521	(\$1,985,352)	\$900,576	(\$1,077,539)	\$0	\$0
3	Dual Fuel	\$77,654	(\$84,858)	\$0	(\$27,383)	\$0	\$0
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0
7	Total Revenue from Sales	\$2,019,175	(\$2,070,210)	\$900,576	(\$1,104,923)	\$0	\$0
8	Other Operating Revenue	\$0	\$0	\$0	(\$32,269,101)	\$0	\$0
9	Total Operating Revenue	\$2,019,175	(\$2,070,210)	\$900,576	(\$33,374,024)	\$0	\$0
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$107,924	\$0	\$0
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$0	\$84,000	\$0	\$0
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$0	\$191,924	\$0	\$0
21	Transmission	\$0	\$0	\$0	\$30,559,724	\$0	\$0
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$0
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$282,988	\$0	\$0
25	Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0
26	Sales	\$0	\$0	\$0	\$0	\$0	\$0
27	Administrative and General	\$0	\$0	\$0	\$0	(\$310,509)	\$0
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$0
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	\$0	\$0	\$0	\$31,034,636	(\$310,509)	\$0
31	Depreciation Expense	\$0	\$0	\$0	\$72,882	\$0	\$0
32	Amortization Expense	\$0	\$0	\$0	\$0	\$0	(\$11,726,537)
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$19,270	\$0	\$0
34	Income Taxes	(\$580,351)	\$595,020	(\$258,844)	\$645,900	\$89,247	\$3,370,441
35	Deferred Income Taxes	\$0	\$0	\$0	(\$1,795)	\$0	\$0
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	(\$580,351)	\$595,020	(\$258,844)	\$31,770,893	(\$221,263)	(\$8,356,096)
38							
39	Operating Income Before AFUDC	\$1,438,824	(\$1,475,190)	\$641,732	(\$1,603,131)	(\$221,263)	(\$8,356,096)
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	\$1,438,824	(\$1,475,190)	\$641,732	(\$1,603,131)	(\$221,263)	(\$8,356,096)

Line No.	Description	EV Program	LP Demand Response	Capacity Revenue and Expense	Interest Synchronization	Changes in Allocations due to Adjustments	Total Adjustments
		(25)	(26)	(27)	(28)	(29)	(30)
1	Operating Revenue						
2	Sales by Rate Class	\$0	\$0	\$2,188,041	\$0	\$0	\$1,967,245
3	Dual Fuel	\$0	\$0	\$30,341	\$0	\$0	(\$4,246)
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$698,400	\$0	\$0	\$0	\$698,400
6	Sales for Resale	\$0	\$0	(\$2,596,852)	\$0	\$0	(\$2,596,852)
7	Total Revenue from Sales	\$0	\$698,400	(\$378,470)	\$0	\$0	\$64,547
8	Other Operating Revenue	\$0	\$0	\$0	\$0	\$0	(\$34,485,460)
9	Total Operating Revenue	\$0	\$698,400	(\$378,470)	\$0	\$0	(\$34,420,913)
10							
11	Operating Expenses Before AFUDC						
12	Operation and Maintenance Expenses						
13	Steam Production	\$0	\$0	\$0	\$0	\$0	\$0
14	Hydro Production	\$0	\$0	\$0	\$0	\$0	\$0
15	Wind Production	\$0	\$0	\$0	\$0	\$0	\$0
16	Solar Production	\$0	\$0	\$0	\$0	\$0	\$107,924
17	Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0
18	Purchased Power	\$0	\$0	\$796,860	\$0	\$0	\$880,860
19	Fuel	\$0	\$0	\$0	\$0	\$0	\$0
20	Total Production	\$0	\$0	\$796,860	\$0	\$0	\$988,784
21	Transmission	\$0	\$0	\$0	\$0	\$0	\$30,559,724
22	Distribution	\$0	\$0	\$0	\$0	\$0	\$5,000
23	Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0
24	Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$444,145
25	Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	(\$1,675,106)
26	Sales	\$0	\$0	\$0	\$0	\$0	\$17,391
27	Administrative and General	(\$204,399)	\$0	\$0	\$0	\$0	\$6,507,044
28	Charitable Contributions	\$0	\$0	\$0	\$0	\$0	\$675,404
29	Interest on Customer Deposits	\$0	\$0	\$0	\$0	\$0	\$0
30	Total Operation and Maintenance Expenses	(\$204,399)	\$0	\$796,860	\$0	\$0	\$37,522,387
31	Depreciation Expense	\$0	\$0	\$0	\$0	\$0	\$652,300
32	Amortization Expense	\$0	\$0	\$0	\$0	\$0	(\$11,036,782)
33	Taxes Other Than Income Taxes	\$0	\$0	\$0	\$0	\$0	\$19,270
34	Income Taxes	\$58,748	(\$200,734)	(\$120,254)	(\$758,761)	\$0	\$1,328,983
35	Deferred Income Taxes	\$0	\$0	\$0	\$0	\$0	(\$1,795)
36	Investment Tax Credit	\$0	\$0	\$0	\$0	\$0	\$0
37	Total Operating Expenses Before AFUDC	(\$145,651)	(\$200,734)	\$676,606	(\$758,761)	\$0	\$28,484,362
38							
39	Operating Income Before AFUDC	(\$145,651)	\$497,666	\$298,136	(\$758,761)	\$0	(\$5,936,552)
40	Allowance for Funds Used During Construction	\$0	\$0	\$0	\$0	\$0	\$0
41	Total Operating Income	(\$145,651)	\$497,666	\$298,136	(\$758,761)	\$0	(\$5,936,552)

Line No.	Description	Proposed Test Year 2024
		(31)
1	Operating Revenue	
2	Sales by Rate Class	\$837,984,198
3	Dual Fuel	\$10,440,637
4	Intersystem Sales	\$43,949,904
5	LP Demand Response	(\$864,000)
6	Sales for Resale	\$136,917,978
7	Total Revenue from Sales	\$1,028,428,717
8	Other Operating Revenue	\$70,632,503
9	Total Operating Revenue	\$1,099,061,220
10		
11	Operating Expenses Before AFUDC	
12	Operation and Maintenance Expenses	
13	Steam Production	(\$53,712,819)
14	Hydro Production	(\$5,761,133)
15	Wind Production	(\$20,497,197)
16	Solar Production	\$0
17	Other Power Supply	(\$1,700,940)
18	Purchased Power	(\$355,977,647)
19	Fuel	(\$137,790,866)
20	Total Production	(\$575,440,602)
21	Transmission	(\$64,120,442)
22	Distribution	(\$29,326,683)
23	Customer Accounting	(\$6,936,896)
24	Customer Service and Information	(\$1,808,731)
25	Conservation Improvement Program	(\$12,531,684)
26	Sales	(\$24,373)
27	Administrative and General	(\$80,433,370)
28	Charitable Contributions	(\$257,786)
29	Interest on Customer Deposits	(\$2,520,000)
30	Total Operation and Maintenance Expenses	(\$773,400,566)
31	Depreciation Expense	(\$158,714,767)
32	Amortization Expense	(\$21,350,624)
33	Taxes Other Than Income Taxes	(\$60,794,696)
34	Income Taxes	(\$14,389,578)
35	Deferred Income Taxes	\$33,260,218
36	Investment Tax Credit	\$915,552
37	Total Operating Expenses Before AFUDC	(\$994,474,461)
38		
39	Operating Income Before AFUDC	\$104,586,760
40	Allowance for Funds Used During Construction	\$3,696,987
41	Total Operating Income	\$108,283,746

Line No.	Description	Calculation Note	Proposed Test Year 2024	
			Total Company	Minnesota Jurisdiction
		(1)	(2)	(3)
1	Average Rate Base		\$2,791,417,332	\$2,452,089,356
2	Requested Weighted Cost of Debt		2.0696%	2.0696%
3	Interest	Line 1 * Line 2	\$57,771,173	\$50,748,441
4	Interest in Unadjusted Test Year		\$60,411,076	\$53,070,402
5	Interest Deduction Adjustment	Line 4 - Line 3	\$2,639,903	\$2,321,961
6				
7	Minnesota State Income Tax Rate		9.80%	9.80%
8	State Tax Interest Adjustment	Line 5 * Line 7 * - 1	(\$258,710)	(\$227,552)
9				
10	Effective Federal Income Tax Rate		18.94%	18.94%
11	Federal Tax Interest Adjustment	Line 5 * Line 10 * - 1	(\$500,050)	(\$439,826)
12				
13	Total Interest Synchronization Adjustment	Line 8 + Line 11	(\$758,761)	(\$667,378)

**Summary of Approaches and Assumptions Used in Determining Operating Income
For the Projected Fiscal Year and Proposed Test Year:**

The Cost of Service model first calculates an unadjusted Total Company value using either a 13-month average or 2-pt average for all rate base components and a 12-month sum for all income statement components. The model then calculates an adjusted Total Company rate base and income statement before applying the appropriate jurisdictional allocators for a Minnesota Jurisdictional total. Due to this order of logic in the model, we have provided work papers that document the build-up of the unadjusted Total Company.

Item	Description
Operating Revenue	Includes projected revenues from Sales by Rate Class to Minnesota jurisdictional (retail) customers, Dual Fuel, Inter-system sales, LP Demand Response, and Sales for Resale. The Minnesota jurisdictional customers include Residential, General Service, Large Light and Power, Large Power, and Lighting rate classes. Revenues are based on the Company's projected energy (kWh) and demand (kW) sales forecast and revenue model. Retail revenues from electricity sales used in the test year cost-of-service study reflect the final rates ordered in Docket No. E015/GR-21-355.
Other Operating Revenue	Includes projected other operating revenues, or Sales for Resale (Off-System), which are treated as revenue credits in the cost-of-service study. Margins associated with asset-based sales are recovered through Fuel Adjustment Clause ("FAC") as ordered in Docket E015/GR-19-442.
Operation and Maintenance (O&M) Expenses	O&M expenses for the Proposed Test Year are based on the Company's 2024 Operating Budget. These expenses were then adjusted to reflect required/typical ratemaking adjustments and known and measurable changes as listed in Direct Schedules C-9 and C-10. Refer to Direct Schedule C-13 to C-16 for more details on how costs were allocated to Minnesota Jurisdiction. Projected Fiscal Year is based on 2023 Operating Budget.
Depreciation and Amortization	The annual depreciation charges on existing depreciable plant using approved book depreciation rates. Amortization expense includes amortization of costs associated with leased facilities, intangible computer software, and relicensing of the Company's hydraulic production facilities with the Federal Energy Regulatory Commission.
Taxes Other Than Income Taxes	Includes real estate and personal property taxes; environmental taxes; and payroll taxes for social security, federal unemployment, and state unemployment charged to electric utility operations.
Income Taxes	Includes state and federal income taxes that have been derived using the cost-of-service study revenues and expenses adjusted to arrive at taxable income. The state income tax rate is 9.8%. The federal income tax rate is 21%. The composite income tax rate is 28.74%.

Provision for Deferred Income Taxes	Full normalization of all book and tax timing differences to the extent that items incurred prior to adoption of full normalization have not turned around. The Company has adopted SFAS 109 for deferred accounting.
Investment Tax Credit	This account reflects the feedback of prior years' investment tax credit over the useful life of the qualifying addition as required by the Internal Revenue Code.
Allowance for Funds Used During Construction (AFUDC)	AFUDC reflects interest charged on Construction Work In Progress ("CWIP") projects during the test year. AFUDC is capitalized at the rate of 7.12% (1.50% Debt, 5.62% Equity) per annum for the construction period on jobs involving plant additions of \$100,000 or more and construction periods of not less than 30 days.

Line No.	Operating Income	Allocator
		(1)
1	Operating Revenue	
2	Revenue from Sales by Rate Class and Dual Fuel	
3	Sales by Rate Class	CC-RSALES
4	Dual Fuel	CC-PRODMN
5	Other Revenue from Sales	
6	Intersystem Sales	CC-PROD
7	LP Demand Response	CC-PRODMN
8	Sales for Resale	CC-PROD
9	Other Operating Revenue	
10	OOR - Production	CC-PROD
11	OOR - Transmission	CC-TPIS
12	OOR - Distribution	CC-DPISXCONTRA
13	OOR - General Plant	CC-OMLXAG
14	OOR - Conservation Improvement Program	CC-CIP
15	OOR - Renewable Resources Rider	CC-RRR
16	OOR - Solar Renewable Resources Rider	CC-SRRR
17	OOR - Transmission Cost Recovery Rider	CC-TCR
18	Operation and Maintenance Expenses	
19	Production	
20	O&M - Steam	CC-PROD
21	O&M - Hydro	CC-PROD
22	O&M - Wind	CC-PROD
23	O&M - Solar	CC-PROD
24	Transmission	
25	O&M - Transmission	CC-TPIS
26	Distribution	
27	O&M - Meters	CC-DSMETERS
28	O&M - Distribution-Other	CC-DPISXMETERS
29	Other Operation and Maintenance Expenses	
30	O&M - Other Power Supply	CC-PROD
31	O&M - Purchased Power	CC-PROD
32	O&M - Fuel	CC-PROD
33	O&M - Customer Accounting	CC-OMCACCOUNT
34	O&M - Customer Service and Information	CC-OMCSERVICE
35	O&M - Conservation Improvement Program	CC-CIP
36	O&M - Sales	CC-OMSALES
37	O&M - Charitable Contributions	CC-OMLXAG
38	O&M - Interest on Customer Deposits	CC-RATEBASEMN
39	Administrative and General	
40	O&M - Property Insurance	CC-EPIS

Line No.	Operating Income	Allocator
		(1)
41	O&M - Regulatory Expenses - MISO	CC-TPIS
42	O&M - Regulatory Expenses - MISC	CC-EPIS
43	O&M - Advertising	CC-OMLXAG
44	O&M - Franchise Requirements	CC-RATEBASEMN
45	O&M - Electric Vehicle Program	CC-DPIS
46	O&M - Other Administrative and General	CC-OMLXAG
47	Depreciation Expense	
48	Steam	
49	DE - Steam	CC-PROD
50	DE - Steam Contra	CC-STEAMDE-C
51	Hydro	
52	DE - Hydro	CC-PROD
53	DE - Hydro Contra	CC-HYDRODE-C
54	Wind	
55	DE - Wind	CC-PROD
56	DE - Wind Contra	CC-WINDDE-C
57	Solar	
58	DE - Solar	CC-PROD
59	Transmission	
60	DE - Transmission	CC-TPISXCONTRA
61	DE - Transmission Contra	CC-TDE-C
62	Distribution	
63	DE - Distribution	CC-DPISXCONTRA
64	General Plant	
65	DE - General Plant	CC-OMLXAG
66	DE - General Plant Contra	CC-OMLXAG
67	Amortization Expense	
68	Amortization Expense	
69	AE - Intangible Plant	CC-OMLXAG
70	AE - UMWI	CC-TPIS
71	AE - Accretion	CC-PROD
72	AE - Taconite Harbor Energy Center	CC-PROD
73	Taxes Other than Income Taxes	
74	Production	
75	PrT - Steam	CC-STEAMPIS
76	PrT - Hydro	CC-HYDROPIS
77	PrT - Wind	CC-WINDPIS
78	Transmission	
79	PrT - Transmission	CC-TPIS
80	Distribution	

Line No.	Operating Income	Allocator
		(1)
81	PrT - Distribution	CC-DPIS
82	General Plant	
83	PrT - General Plant	CC-OMLXAG
84	Other Taxes	
85	Payroll Taxes	CC-OMLABOR
86	Air Quality Emission Tax	CC-PROD
87	Minnesota Wind Production Tax	CC-PROD
88	Minnesota Solar Production Tax	CC-PROD
89	State Income Taxes	
90	State Income Taxes	
91	State Tax	CC-STATETAX
92	State Correction to Prior Years	CC-EPIS
93	State Minimum Tax	CC-EPIS
94	Federal Income Taxes	
95	Federal Income Taxes	
96	Federal Tax	CC-FEDTAX
97	Federal Tax Credits	CC-EPIS
98	Federal Correction to Prior Years	CC-EPIS
99	Deferred Income Taxes	
100	Production	
101	DITD - Steam	CC-STEAMPIS
102	DITD - Hydro	CC-HYDROPIS
103	DITD - Wind	CC-WINDPIS
104	DITD - Solar	CC-SOLARPIS
105	Transmission	
106	DITD - Transmission	CC-TPIS
107	Distribution	
108	DITD - Distribution	CC-DPIS
109	General Plant	
110	DITD - General Plant	CC-OMLXAG
111	Production	
112	DITC - Steam	CC-STEAMPIS
113	DITC - Hydro	CC-HYDROPIS
114	DITC - Wind	CC-WINDPIS
115	DITC - Solar	CC-SOLARPIS
116	Transmission	
117	DITC - Transmission	CC-TPIS
118	Distribution	
119	DITC - Distribution	CC-DPIS
120	General Plant	

Line No.	Operating Income	Allocator
		(1)
121	DITC - General Plant	CC-OMLXAG
122	Investment Tax Credit	
123	Production	
124	ITC - Steam	CC-STEAMPIS
125	ITC - Hydro	CC-HYDROPIS
126	Transmission	
127	ITC - Transmission	CC-TPIS
128	Distribution	
129	ITC - Distribution	CC-DPIS
130	Allowance for Funds Used During Construction	
131	Allowance for Funds Used During Construction	
132	Allowance for Funds Used During Construction	CC-CWIP

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Operating Income Schedules
Jurisdiction Allocator Bases – Total Company
Direct Schedule C-14
Volume 3
Page 1 of 1

Refer to Direct Schedule B-17 for jurisdiction allocator bases (Total Company).

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Operating Income Schedules
Jurisdiction Allocator Bases – Minnesota Jurisdiction
Direct Schedule C-15
Volume 3
Page 1 of 1

Refer to Direct Schedule B-18 for jurisdiction allocator bases (Minnesota Jurisdiction).

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Operating Income Schedules
Jurisdiction Allocator Factors – Minnesota Jurisdiction
Direct Schedule C-16
Volume 3
Page 1 of 1

Refer to Direct Schedule B-19 for jurisdiction allocator factors (Minnesota Jurisdiction).

Minnesota Power
General Rates
Rate of Return / Cost of Capital Summary
(thousands of dollars)

	Average for 13 Months Ended 12/31/22				Average for 13 Months Ended 12/31/23				Test Period - General Rates Average for 13 Months Ended 12/31/24				
	Amount	% of Total	Component Cost	Weighted Cost	Amount	% of Total	Component Cost	Weighted Cost	Projected Amount	Projected % of Total	Requested ¹ % of Total	Component Cost	Weighted Cost
Long Term Debt	\$1,347,066	46.6065%	4.3311%	2.0186%	\$1,387,341	47.4893%	4.3611%	2.0711%	\$1,421,876	46.7937%	47.0000%	4.4035%	2.0696%
Common Equity	<u>\$1,543,229</u>	<u>53.3935%</u>	9.2599%	<u>4.9442%</u>	<u>\$1,534,037</u>	<u>52.5107%</u>	9.2450%	<u>4.8546%</u>	<u>\$1,616,727</u>	<u>53.2063%</u>	<u>53.0000%</u>	10.3000%	<u>5.4590%</u>
Total Capitalization	\$2,890,295	100.0000%		6.9628%	\$2,921,378	100.0000%		6.9257%	\$3,038,603	100.0000%	100.0000%		7.5286%

Notes:

1) The test year cost of capital is based on the requested capital structure. The Company carries a capital structure in line with its allowed capital structure, but slight fluctuations occur due to specific timing of debt and equity issuances and expenditures. Although the Company is projected to carry an equity ratio of 53.2063%, the Company is requesting an equity ratio of 53.0000%.

Minnesota Power
Rate of Return / Cost of Capital Summary
Comparison to Most Recent Actual Year and Projected Year with Proposed Capital Structure

	2022 Cost of Capital with Proposed Capital Structure			2023 Cost of Capital with Proposed Capital Structure		
	% of Total	Component Cost	Weighted Cost	% of Total	Component Cost	Weighted Cost
Long Term Debt	47.0000%	4.3311%	2.0356%	47.0000%	4.3611%	2.0497%
Common Equity	53.0000%	9.2599%	4.9077%	53.0000%	9.2450%	4.8999%
Total Capitalization	100.0000%		6.9433%	100.0000%		6.9496%

Minnesota Power
Embedded Cost of Long Term Debt - 2022
2022 Actual
Thousands of Dollars

Class and Series of Obligation	Issue Date	Maturity Date	Amount of Original Issue	Amount Outstanding End of Year	Unamortized Expense & Discount (Premium) End of Year	Debt Carrying Value End of Year	Interest Expense	Annual Amortization Expense & Discount (Premium)	Cost of Debt
First Mortgage Bonds									
3.40% Series Due 2022	06/26/14	07/15/22	75,000	-	-	-	1,374	37	1,411
6.02% Series Due 2023	05/14/08	05/01/23	75,000	75,000	13	74,987	4,515	40	4,555
3.69% Series Due 2024	03/04/14	03/15/24	60,000	60,000	63	59,937	2,214	52	2,266
5.10% Series Due 2025	02/17/10	04/15/25	30,000	30,000	42	29,958	1,530	18	1,548
4.90% Series Due 2025	08/17/10	10/15/25	30,000	30,000	51	29,949	1,470	18	1,488
3.20% Series Due 2026	07/02/12	07/15/26	75,000	75,000	149	74,851	2,400	42	2,442
5.99% Series Due 2027	02/01/07	02/01/27	60,000	60,000	95	59,905	3,594	23	3,617
3.30% Series Due 2028	04/02/13	10/15/28	40,000	40,000	129	39,871	1,320	23	1,343
4.08% Series Due 2029	03/01/19	03/01/29	70,000	70,000	404	69,596	2,856	66	2,922
3.74% Series Due 2029	09/16/14	09/15/29	50,000	50,000	177	49,823	1,870	27	1,897
2.50% Series Due 2030	08/03/20	08/01/30	46,000	46,000	311	45,689	1,150	41	1,191
3.86% Series Due 2030	09/24/15	09/16/30	60,000	60,000	267	59,733	2,316	35	2,351
2.79% Series Due 2031	09/01/21	09/01/31	100,000	100,000	657	99,343	2,790	76	2,866
4.54% Series Due 2032	08/09/22	08/09/32	75,000	75,000	656	74,344	1,419	28	1,446
5.69% Series Due 2036	03/01/06	03/01/36	50,000	50,000	187	49,813	2,845	14	2,859
5.82% Series Due 2040	08/17/10	04/15/40	45,000	45,000	238	44,762	2,619	14	2,633
6.00% Series Due 2040	02/17/10	04/15/40	35,000	35,000	184	34,816	2,100	11	2,111
4.08% Series Due 2042	07/02/12	07/15/42	85,000	85,000	438	84,562	3,468	22	3,490
4.21% Series Due 2043	04/02/13	10/15/43	60,000	60,000	355	59,645	2,526	17	2,543
4.95% Series Due 2044	03/04/14	03/15/44	40,000	40,000	244	39,756	1,980	11	1,991
5.05% Series Due 2044	06/26/14	07/15/44	40,000	40,000	246	39,754	2,020	11	2,031
4.39% Series Due 2044	09/16/14	09/15/44	50,000	50,000	289	49,711	2,195	13	2,208
4.07% Series Due 2048	04/16/18	04/16/48	60,000	60,000	499	59,501	2,442	20	2,462
4.47% Series Due 2049	03/01/19	03/01/49	30,000	30,000	244	29,756	1,341	9	1,350
3.30% Series Due 2050	08/03/20	08/01/50	94,000	94,000	773	93,227	3,154	28	3,182
Variable Demand Revenue Refunding Bonds									
N/A						-			-
Reacquired Debt									
					483	(483)		138	138
Total Long Term Debt			\$ 1,435,000	\$ 1,360,000	\$ 7,195	\$ 1,352,805	\$ 57,507	\$ 835	\$ 58,343

Monthly Balances	Dec 2021	Jan 2022	Feb 2022	Mar 2022	Apr 2022	May 2022	Jun 2022	
Long-term Debt	\$ 1,352,654	\$ 1,352,733	\$ 1,352,812	\$ 1,352,890	\$ 1,352,969	\$ 1,353,048	\$ 1,353,122	
		Jul 2022	Aug 2022	Sep 2022	Oct 2022	Nov 2022	Dec 2022	13-month Avg
Long-term Debt		\$ 1,278,178	\$ 1,352,592	\$ 1,352,629	\$ 1,352,681	\$ 1,352,743	\$ 1,352,805	\$ 1,347,066

Weighted Cost of Debt: **4.3311%**

Minnesota Power
Embedded Cost of Long Term Debt - 2023
2023 Projected
Thousands of Dollars

Class and Series of Obligation	Issue Date	Maturity Date	Amount of Original Issue	Amount Outstanding End of Year	Unamortized Expense & Discount (Premium) End of Year	Debt Carrying Value End of Year	Interest Expense	Annual Amortization Expense & Discount (Premium)	Cost of Debt
First Mortgage Bonds									
6.02% Series Due 2023	05/14/08	05/01/23	75,000	-	-	-	1,505	13	1,518
3.69% Series Due 2024	03/04/14	03/15/24	60,000	60,000	7	59,993	2,214	56	2,270
5.10% Series Due 2025	02/17/10	04/15/25	30,000	30,000	23	29,977	1,530	18	1,548
4.90% Series Due 2025	08/17/10	10/15/25	30,000	30,000	33	29,967	1,470	18	1,488
3.20% Series Due 2026	07/02/12	07/15/26	75,000	75,000	106	74,894	2,400	42	2,442
5.99% Series Due 2027	02/01/07	02/01/27	60,000	60,000	72	59,928	3,594	23	3,617
3.30% Series Due 2028	04/02/13	10/15/28	40,000	40,000	106	39,894	1,320	22	1,342
4.08% Series Due 2029	03/01/19	03/01/29	70,000	70,000	338	69,662	2,856	48	2,904
3.74% Series Due 2029	09/16/14	09/15/29	50,000	50,000	151	49,849	1,870	27	1,897
2.50% Series Due 2030	08/03/20	08/01/30	46,000	46,000	270	45,730	1,150	41	1,191
3.86% Series Due 2030	09/24/15	09/16/30	60,000	60,000	232	59,768	2,316	35	2,351
2.79% Series Due 2031	09/01/21	09/01/31	100,000	100,000	581	99,419	2,790	76	2,866
4.54% Series Due 2032	08/09/22	08/09/32	75,000	75,000	588	74,412	3,405	68	3,473
4.98% Series Due 2033	04/27/23	04/27/33	125,000	125,000	621	124,379	4,669	50	4,719
5.69% Series Due 2036	03/01/06	03/01/36	50,000	50,000	173	49,827	2,845	14	2,859
5.82% Series Due 2040	08/17/10	04/15/40	45,000	45,000	224	44,776	2,619	14	2,633
6.00% Series Due 2040	02/17/10	04/15/40	35,000	35,000	173	34,827	2,100	11	2,111
4.08% Series Due 2042	07/02/12	07/15/42	85,000	85,000	416	84,584	3,468	40	3,508
4.21% Series Due 2043	04/02/13	10/15/43	60,000	60,000	338	59,662	2,526	17	2,543
4.95% Series Due 2044	03/04/14	03/15/44	40,000	40,000	232	39,768	1,980	12	1,992
5.05% Series Due 2044	06/26/14	07/15/44	40,000	40,000	234	39,766	2,020	11	2,031
4.39% Series Due 2044	09/16/14	09/15/44	50,000	50,000	275	49,725	2,195	13	2,208
4.07% Series Due 2048	04/16/18	04/16/48	60,000	60,000	479	59,521	2,442	20	2,462
4.47% Series Due 2049	03/01/19	03/01/49	30,000	30,000	235	29,765	1,341	9	1,350
3.30% Series Due 2050	08/03/20	08/01/50	94,000	94,000	745	93,255	3,102	28	3,130
Reacquired Debt					434	(434)		49	49
Total Long Term Debt			\$ 1,485,000	\$ 1,410,000	\$ 7,090	\$ 1,402,910	\$ 59,727	\$ 776	\$ 60,503

Monthly Balances	Dec 2022	Jan 2023	Feb 2023	Mar 2023	Apr 2023	May 2023	Jun 2023	
Long-term Debt	\$ 1,352,805	\$ 1,352,868	\$ 1,352,930	\$ 1,352,992	\$ 1,402,389	\$ 1,402,453	\$ 1,402,518	
		Jul 2023	Aug 2023	Sep 2023	Oct 2023	Nov 2023	Dec 2023	
Long-term Debt		\$ 1,402,584	\$ 1,402,649	\$ 1,402,714	\$ 1,402,780	\$ 1,402,845	\$ 1,402,910	13-month Avg
								\$ 1,387,341

Weighted Cost of Debt: **4.3611%**

Minnesota Power
Embedded Cost of Long Term Debt - 2024
2024 Projected
Thousands of Dollars

Class and Series of Obligation	Issue Date	Maturity Date	Amount of Original Issue	Amount Outstanding End of Year	Unamortized Expense & Discount (Premium) End of Year	Debt Carrying Value End of Year	Interest Expense	Annual Amortization Expense & Discount (Premium)	Cost of Debt
First Mortgage Bonds									
3.69% Series Due 2024	03/04/14	03/15/24	60,000	-	-	-	369	10	379
5.10% Series Due 2025	02/17/10	04/15/25	30,000	30,000	5	29,995	1,530	18	1,548
4.90% Series Due 2025	08/17/10	10/15/25	30,000	30,000	15	29,985	1,470	18	1,488
3.20% Series Due 2026	07/02/12	07/15/26	75,000	75,000	64	74,936	2,400	42	2,442
5.99% Series Due 2027	02/01/07	02/01/27	60,000	60,000	49	59,951	3,594	23	3,617
3.30% Series Due 2028	04/02/13	10/15/28	40,000	40,000	84	39,916	1,320	22	1,342
4.08% Series Due 2029	03/01/19	03/01/29	70,000	70,000	273	69,727	2,856	66	2,922
3.74% Series Due 2029	09/16/14	09/15/29	50,000	50,000	124	49,876	1,870	27	1,897
2.50% Series Due 2030	08/03/20	08/01/30	46,000	46,000	229	45,771	1,150	41	1,191
3.86% Series Due 2030	09/24/15	09/16/30	60,000	60,000	197	59,803	2,316	35	2,351
2.79% Series Due 2031	09/01/21	09/01/31	100,000	100,000	506	99,494	2,790	76	2,866
4.54% Series Due 2032	08/09/22	08/09/32	75,000	75,000	519	74,481	3,405	68	3,473
4.98% Series Due 2033	04/27/23	04/27/33	125,000	125,000	554	124,446	6,225	67	6,292
5.69% Series Due 2036	03/01/06	03/01/36	50,000	50,000	159	49,841	2,845	14	2,859
5.82% Series Due 2040	08/17/10	04/15/40	45,000	45,000	210	44,790	2,619	14	2,633
6.00% Series Due 2040	02/17/10	04/15/40	35,000	35,000	163	34,837	2,100	11	2,111
4.08% Series Due 2042	07/02/12	07/15/42	85,000	85,000	393	84,607	3,468	22	3,490
4.21% Series Due 2043	04/02/13	10/15/43	60,000	60,000	321	59,679	2,526	17	2,543
4.95% Series Due 2044	03/04/14	03/15/44	40,000	40,000	221	39,779	1,980	12	1,992
5.05% Series Due 2044	06/26/14	07/15/44	40,000	40,000	223	39,777	2,020	11	2,031
4.39% Series Due 2044	09/16/14	09/15/44	50,000	50,000	262	49,738	2,195	13	2,208
4.07% Series Due 2048	04/16/18	04/16/48	60,000	60,000	459	59,541	2,442	20	2,462
4.47% Series Due 2049	03/01/19	03/01/49	30,000	30,000	226	29,774	1,341	9	1,350
3.30% Series Due 2050	08/03/20	08/01/50	94,000	94,000	717	93,283	3,102	28	3,130
5.50% 2024 FMB New Issue	03/01/24	03/01/34	-	85,000	779	84,221	3,896	71	3,967
Reacquired Debt					408	(408)		28	28
Total Long Term Debt			\$ 1,410,000	\$ 1,435,000	\$ 7,159	\$ 1,427,841	\$ 61,829	\$ 784	\$ 62,613

<u>Monthly Balances</u>	<u>Dec 2023</u>	<u>Jan 2024</u>	<u>Feb 2024</u>	<u>Mar 2024</u>	<u>Apr 2024</u>	<u>May 2024</u>	<u>Jun 2024</u>	
Long-term Debt \$	1,402,910	\$ 1,402,976	\$ 1,403,038	\$ 1,427,253	\$ 1,427,318	\$ 1,427,383	\$ 1,427,449	
		<u>Jul 2024</u>	<u>Aug 2024</u>	<u>Sep 2024</u>	<u>Oct 2024</u>	<u>Nov 2024</u>	<u>Dec 2024</u>	<u>13-month Avg</u>
Long-term Debt		\$ 1,427,514	\$ 1,427,579	\$ 1,427,645	\$ 1,427,710	\$ 1,427,775	\$ 1,427,841	<u>\$ 1,421,876</u>

Weighted Cost of Debt: 4.4035%

Minnesota Power Average Short-Term Securities

Minnesota Power did not carry any short-term debt in 2022 and is not projected to carry any in 2023 or 2024.

Direct Schedule E-1 Index

The following 8 pages make up Direct Schedule E-1. The first page is a summary sheet for Total Revenue. After that, each Rate Class has a summary tab for total revenue excluding adjustments for riders that will remain outside of base rates and a summary tab for total revenue (including rider adjustments).

Description	Tab Name	Page
General Summary	General Summary	2
Residential Summary	R Summary	3
General Service Summary	G Summary	4
Dual Fuel Summary	DF Summary	5
Large Light & Power Summary	LLP Summary	6
Lighting Summary	L Summary	7
Large Power Summary	LP Summary	8

			Operating Revenues		Increase	
Customer Classes	Customers	MWh	Present	General	\$	%
1 Residential	116,310	960,195	\$ 130,707,221	\$ 153,146,043	\$ 22,438,822	17.17%
2 General Service	21,768	701,909	\$ 94,347,125	\$ 110,543,889	\$ 16,196,764	17.17%
3 Large Light & Power	410	1,180,525	\$ 121,303,879	\$ 142,128,277	\$ 20,824,398	17.17%
4 Large Power	8	4,722,669	\$ 383,928,144	\$ 449,837,550	\$ 65,909,405	17.17%
5 Lighting	5,259	9,823	\$ 4,026,076	\$ 4,717,336	\$ 691,260	17.17%
6 Subtotal by Customer Class	143,755	7,575,121	\$ 734,312,445	\$ 860,373,094	\$ 126,060,649	17.17%
Dual Fuel (Interruptible)						
7 Dual Fuel - Residential	7,263	84,577	\$ 8,406,658	\$ 9,827,653	\$ 1,420,995	16.90%
8 Dual Fuel - Commercial/Industrial	493	21,277	\$ 2,033,981	\$ 2,405,342	\$ 371,361	18.26%
9 Subtotal Dual Fuel	7,756	105,854	\$ 10,440,639	\$ 12,232,995	\$ 1,792,356	17.17%
10 Total Sales of Electricity	151,511	7,680,975	\$ 744,753,084	\$ 872,606,089	\$ 127,853,005	17.17%
11 Demand Response & Contract Revenue			\$ 31,658,904	\$ 31,658,904	\$ -	0.00%
12 Total Sales of Electricity (incl. DR & Contract Revenue)			776,411,988	904,264,993	127,853,005	16.47%
Adjustments for Riders						
Capacity Rider			\$ 391,955	\$ 391,955	\$ -	0.00%
Retail SEA			\$ 972,880	\$ 972,880	\$ -	0.00%
Conservation Program Adjustment			\$ 2,070,211	\$ 2,070,211	\$ -	0.00%
CCRC			\$ (900,578)	\$ (900,578)	\$ -	0.00%
Transmission Adjustment			\$ 10,455,223	\$ 10,455,223	\$ -	0.00%
Renewable Adjustment			\$ 38,213,701	\$ 38,213,701	\$ -	0.00%
SRRR			\$ 3,414,299	\$ 3,414,299	\$ -	0.00%
SRRR Exempt			\$ 1,058,105	\$ 1,058,105	\$ -	0.00%
Community Solar Garden - Customer Charge			\$ 124,703	\$ 124,703	\$ -	0.00%
Community Solar Garden - Energy Charge			\$ 7,324	\$ 7,324	\$ -	0.00%
CARE Surcharge			\$ 4,418,183	\$ 4,418,183	\$ -	0.00%
CARE Discount			\$ (4,418,183)	\$ (4,418,183)	\$ -	0.00%
Subtotal Revenue Adjustments			\$ 55,807,824	\$ 55,807,824	\$ -	0.00%
Total E-Schedule Revenue			\$ 832,219,812	\$ 960,072,817	\$ 127,853,005	15.36%

Summary, without riders			Operating Revenues		Increase	
Residential	Customers	MWh	Present	General	\$	%
20/22 - Residential Standard	113,535	944,386	\$128,411,179	\$150,455,811	\$22,044,632	17.17%
23 - Seasonal Residential	2,472	11,628	\$1,940,452	\$2,273,573	\$333,120	17.17%
24 - Residential Fixed Off Peak	249	4,043	\$341,915	\$400,637	\$58,722	17.17%
28 - Residential Electric Vehicle	54	138	\$13,674	\$16,023	\$2,348	17.17%
Total	116,310	960,195	\$130,707,221	\$153,146,043	\$22,438,822	17.17%

Summary, with riders			Operating Revenues		Increase	
Residential	Customers	MWh	Present	General	\$	%
20/22 - Residential Standard	113,535	944,386	\$134,618,201	\$156,662,833	\$22,044,632	16.38%
23 - Seasonal Residential	2,472	11,628	\$2,105,204	\$2,438,324	\$333,120	15.82%
24 - Residential Fixed Off Peak	249	4,043	\$373,617	\$432,339	\$58,722	15.72%
28 - Residential Electric Vehicle	54	138	\$14,791	\$17,139	\$2,348	15.88%
Total Revenue	116,310	960,195	\$137,111,813	\$159,550,635	\$22,438,822	16.37%

Summary, without riders			Operating Revenues		Increase	
General Service	Customers	MWh	Present	General	\$	%
25 - General Service	21,698	698,554	\$93,904,674	\$110,057,621	\$16,152,947	17.20%
27 - Commercial/Industrial Fixed Off Peak	41	648	\$55,665	\$65,086	\$9,421	16.92%
29 - Commercial Electric Vehicle	30	2,707	\$386,786	\$421,183	\$34,397	8.89%
Total	21,768	701,909	\$94,347,125	\$110,543,889	\$16,196,764	17.17%

Summary, with riders			Operating Revenues		Increase	
General Service	Customers	MWh	Present	General	\$	%
25 - General Service	21,698	698,554	\$100,428,680	\$116,581,627	\$16,152,947	16.08%
27 - Commercial/Industrial Fixed Off Peak	41	648	\$60,571	\$69,992	\$9,421	15.55%
29 - Commercial Electric Vehicle	30	2,707	\$409,801	\$444,198	\$34,397	8.39%
Total	21,768	701,909	\$100,899,052	\$117,095,816	\$16,196,764	16.05%

Summary, without riders			Operating Revenues		Increase	
Dual Fuel	Customers	MWh	Present	General	\$	%
21 - Dual Fuel Residential	7,263	84,577	\$8,406,658	\$9,827,653	\$1,420,995	16.90%
26 - Dual Fuel Commercial/Industrial	493	21,277	\$2,033,981	\$2,405,342	\$371,361	18.26%
Total	7,756	105,854	\$10,440,639	\$12,232,995	\$1,792,356	17.17%

Summary, with riders			Operating Revenues		Increase	
Dual Fuel	Customers	MWh	Present	General	\$	%
21 - Dual Fuel Residential	7,241	84,577	\$9,079,756	\$10,500,751	\$1,420,995	15.65%
26 - Dual Fuel Commercial/Industrial	370	21,277	\$2,199,910	\$2,571,270	\$371,361	16.88%
Total	7,611	105,854	\$11,279,665	\$13,072,021	\$1,792,356	15.89%

Summary, without riders			Operating Revenues		Increase	
Large Light & Power	Customers	MWh	Present	General	\$	%
75 - Large Light & Power	367	1,139,554	\$116,277,597	\$136,210,278	\$19,932,681	17.14%
75S - Large Light & Power Schools	43	40,971	\$5,026,282	\$5,917,998	\$891,717	17.74%
Total	410	1,180,525	\$121,303,879	\$142,128,277	\$20,824,398	17.17%

Summary, with riders			Operating Revenues		Increase	
Large Light & Power	Customers	MWh	Present	General	\$	%
75 - Large Light & Power	367	1,139,554	\$124,154,608	\$144,087,289	\$19,932,681	16.05%
75S - Large Light & Power Schools	43	40,971	\$5,378,103	\$6,269,820	\$891,717	16.58%
Total	410	1,180,525	\$129,532,711	\$150,357,109	\$20,824,398	16.08%

Summary, without riders			Operating Revenues		Increase	
Lighting	Customers	MWh	Present	General	\$	%
76 - Outdoor and Area Lighting	85	97	\$24,094	\$30,838	\$6,744	27.99%
77 - Outdoor and Area Lighting	4,595	2,053	\$1,089,080	\$1,247,476	\$158,397	14.54%
80/84 - Street and Highway Lighting	184	3,736	\$391,009	\$674,502	\$283,493	72.50%
83 - Street and Highway Lighting	395	3,936	\$2,521,894	\$2,764,520	\$242,626	9.62%
Total Base Revenue	5,259	9,823	\$4,026,076	\$4,717,336	\$691,260	17.17%

Summary, with riders			Operating Revenues		Increase	
Lighting	Customers	MWh	Present	General	\$	%
76 - Outdoor and Area Lighting	85	97	\$25,070	\$31,814	\$6,744	26.90%
77 - Outdoor and Area Lighting	4,595	2,053	\$1,109,730	\$1,268,127	\$158,397	14.27%
80/84 - Street and Highway Lighting	184	3,736	\$428,693	\$712,185	\$283,493	66.13%
83 - Street and Highway Lighting	395	3,936	\$2,561,478	\$2,804,104	\$242,626	9.47%
Total Base Revenue	5,259	9,823	\$4,124,970	\$4,816,230	\$691,260	16.76%

Summary, without riders			Operating Revenues		Increase	
Large Power	Customers	MWh	Present	General	\$	%
74 - Large Power	8	4,722,669	\$383,928,144	\$449,837,550	\$65,909,405	17.17%
Total	8	4,722,669	\$383,928,144	\$449,837,550	\$65,909,405	17.17%

Summary, with DR & Contract Revenue and riders			Operating Revenues		Increase	
Large Power	Customers	MWh	Present	General	\$	%
74 - Large Power	8	4,722,669	\$449,033,032	\$514,942,437	\$65,909,405	14.68%
Total	8	4,722,669	\$449,033,032	\$514,942,437	\$65,909,405	14.68%

Minnesota Power
Docket No. E015/GR-23-155

Direct Schedule E-2 Index

The following 66 pages make up Direct Schedule E-2. Each tab has the detailed rate sheets for each rate within that each customer class as well as the monthly revenue detail. Following these tabs are the Present and General Rates and budgeted sales used for the revenue calculations.

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Rate Schedules 20/22
Residential Standard

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	1,362,414	1,362,414	\$ 9.00	\$ 9.00	\$ 12,261,726	\$ 12,261,726		
Additional Multi-Unit Service Charge	# of Bills	4,320	4,320	\$ 9.00	\$ 9.00	\$ 38,880	\$ 38,880		
AMI Opt-Out	# of Bills	480	480	\$ 20.00	\$ 20.00	\$ 9,600	\$ 9,600		
Flat Rate Energy	kWh	944,386,000	944,386,000	\$ 0.09403	\$ 0.11628	\$ 88,800,616	\$ 109,813,204		
Flat Rate Energy - Discount	kWh	86,391,538	86,391,538	\$ (0.03761)	\$ (0.04658)	\$ (3,249,186)	\$ (4,024,118)		
Voluntary Renewable Energy Charge	kWh	578,000	578,000	\$ 0.00653	\$ 0.00467	\$ 3,777	\$ 2,701		
Total Base Revenue						\$ 97,865,413	\$ 118,101,993	\$ 20,236,581	20.68%
Fuel Adjustment	kWh	944,386,000	944,386,000	\$ 0.03234	\$ 0.03426	\$ 30,545,767	\$ 32,353,817	\$ 1,808,051	
Subtotal Revenue						\$ 128,411,179	\$ 150,455,811	\$ 22,044,632	17.17%
Adjustments for Remaining Riders									
Capacity Rider	kWh	944,386,000	944,386,000	\$ 0.00005	\$ 0.00005	\$ 49,075	\$ 49,075	\$ -	
Retail SEA	kWh	944,386,000	944,386,000	\$ 0.00033	\$ 0.00033	\$ 310,605	\$ 310,605	\$ -	
Conservation Program Adjustment	kWh	944,386,000	944,386,000	\$ 0.00076	\$ 0.00076	\$ 714,977	\$ 714,977	\$ -	
Transmission Adjustment	kWh	944,386,000	944,386,000	\$ 0.00195	\$ 0.00195	\$ 1,841,553	\$ 1,841,553	\$ -	
Renewable Adjustment	kWh	944,386,000	944,386,000	\$ 0.00380	\$ 0.00380	\$ 3,588,667	\$ 3,588,667	\$ -	
SRRR - Residential	kWh	944,386,000	944,386,000	\$ 0.00110	\$ 0.00110	\$ 1,038,825	\$ 1,038,825	\$ -	
Community Solar Garden - Customer Charge	# of Bills	5,688	5,688			\$ 79,962	\$ 79,962	\$ -	
Community Solar Garden - Energy Charge	kWh	65,683	65,683	\$ 0.1115	\$ 0.1115	\$ 7,324	\$ 7,324	\$ -	
CARE Surcharge	# of Bills	1,362,414	1,362,414	\$ 2.20	\$ 2.20	\$ 2,994,218	\$ 2,994,218	\$ -	
CARE Discount						\$ (4,418,183)	\$ (4,418,183)	\$ -	
Total Revenue						\$ 134,618,201	\$ 156,662,833	\$ 22,044,632	16.38%

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Rate Schedules 20/22
Residential Standard

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 1,023,444	\$ 1,025,793	\$ 1,025,901	\$ 1,025,766	\$ 1,022,067	\$ 1,018,134	\$ 1,017,837	\$ 1,018,359	\$ 1,018,107	\$ 1,018,341	\$ 1,021,698	\$ 1,026,279	\$ 12,261,726
Additional Multi-Unit Service Charge	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 38,880
AMI Opt-Out	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 9,600
Flat Rate Energy	\$ 9,384,570	\$ 8,190,483	\$ 7,648,306	\$ 6,828,082	\$ 6,463,246	\$ 6,159,153	\$ 7,627,337	\$ 7,175,617	\$ 6,625,448	\$ 6,424,506	\$ 7,191,038	\$ 9,082,828	\$ 88,800,616
Flat Rate Energy - Discount	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (270,765)	\$ (3,249,186)
Voluntary Renewable Energy Charge	\$ 179	\$ 227	\$ 489	\$ 455	\$ 321	\$ 406	\$ 230	\$ 192	\$ 297	\$ 356	\$ 357	\$ 267	\$ 3,777
Total Base Revenue	\$ 10,141,468	\$ 8,949,778	\$ 8,407,971	\$ 7,587,578	\$ 7,218,908	\$ 6,910,967	\$ 8,378,679	\$ 7,927,443	\$ 7,377,126	\$ 7,176,477	\$ 7,946,368	\$ 9,842,649	\$ 97,865,413
Fuel Adjustment	\$ 3,636,858	\$ 3,101,809	\$ 2,449,117	\$ 2,128,375	\$ 2,190,616	\$ 1,873,357	\$ 2,748,210	\$ 2,635,816	\$ 2,197,679	\$ 2,040,838	\$ 2,282,044	\$ 3,261,047	\$ 30,545,767
Subtotal Revenue	\$ 13,778,326	\$ 12,051,587	\$ 10,857,088	\$ 9,715,953	\$ 9,409,525	\$ 8,784,324	\$ 11,126,889	\$ 10,563,259	\$ 9,574,805	\$ 9,217,315	\$ 10,228,412	\$ 13,103,696	\$ 128,411,179

Adjustments for Remaining Riders

Capacity Rider	\$ 5,186	\$ 4,526	\$ 4,227	\$ 3,774	\$ 3,572	\$ 3,404	\$ 4,215	\$ 3,966	\$ 3,662	\$ 3,550	\$ 3,974	\$ 5,020	\$ 49,075
Retail SEA	\$ 20,959	\$ 12,195	\$ 7,321	\$ 7,262	\$ 16,497	\$ 28,821	\$ 40,558	\$ 38,156	\$ 40,163	\$ 38,945	\$ 33,649	\$ 26,081	\$ 310,605
Conservation Program Adjustment	\$ 30,540	\$ 26,654	\$ 24,890	\$ 22,220	\$ 21,033	\$ 20,044	\$ 24,821	\$ 23,351	\$ 117,811	\$ 114,238	\$ 127,868	\$ 161,507	\$ 714,977
Transmission Adjustment	\$ 194,618	\$ 169,855	\$ 158,611	\$ 141,601	\$ 134,035	\$ 127,729	\$ 158,176	\$ 148,808	\$ 137,399	\$ 133,232	\$ 149,128	\$ 188,360	\$ 1,841,553
Renewable Adjustment	\$ 379,255	\$ 330,999	\$ 309,088	\$ 275,941	\$ 261,197	\$ 248,908	\$ 308,241	\$ 289,986	\$ 267,752	\$ 259,631	\$ 290,609	\$ 367,061	\$ 3,588,667
SRRR - Residential	\$ 109,784	\$ 95,816	\$ 89,473	\$ 79,878	\$ 75,610	\$ 72,052	\$ 89,228	\$ 83,943	\$ 77,507	\$ 75,156	\$ 84,124	\$ 106,255	\$ 1,038,825
Community Solar Garden - Customer Charge	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 79,962
Community Solar Garden - Energy Charge	\$ 281	\$ 424	\$ 669	\$ 745	\$ 841	\$ 889	\$ 1,003	\$ 876	\$ 672	\$ 443	\$ 291	\$ 189	\$ 7,324
CARE Surcharge	\$ 249,956	\$ 250,585	\$ 250,613	\$ 250,577	\$ 249,587	\$ 248,534	\$ 248,454	\$ 248,594	\$ 248,526	\$ 248,589	\$ 249,488	\$ 250,715	\$ 2,994,218
CARE Discount	\$ (366,812)	\$ (366,804)	\$ (365,982)	\$ (368,038)	\$ (367,662)	\$ (367,716)	\$ (367,135)	\$ (367,907)	\$ (369,687)	\$ (370,429)	\$ (370,174)	\$ (369,837)	\$ (4,418,183)
Total Revenue	\$ 14,408,757	\$ 12,582,500	\$ 11,342,661	\$ 10,136,576	\$ 9,810,898	\$ 9,173,652	\$ 11,641,115	\$ 11,039,695	\$ 10,105,273	\$ 9,727,334	\$ 10,804,032	\$ 13,845,709	\$ 134,618,201

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 1,023,444	\$ 1,025,793	\$ 1,025,901	\$ 1,025,766	\$ 1,022,067	\$ 1,018,134	\$ 1,017,837	\$ 1,018,359	\$ 1,018,107	\$ 1,018,341	\$ 1,021,698	\$ 1,026,279	\$ 12,261,726
Additional Multi-Unit Service Charge	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 3,240	\$ 38,880
AMI Opt-Out	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 800	\$ 9,600
Flat Rate Energy	\$ 11,605,209	\$ 10,128,569	\$ 9,458,099	\$ 8,443,788	\$ 7,992,622	\$ 7,616,573	\$ 9,432,168	\$ 8,873,559	\$ 8,193,205	\$ 7,944,715	\$ 8,892,629	\$ 11,232,067	\$ 109,813,204
Flat Rate Energy - Discount	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (335,343)	\$ (4,024,118)
Voluntary Renewable Energy Charge	\$ 118	\$ 171	\$ 447	\$ 420	\$ 158	\$ 262	\$ 61	\$ (21)	\$ 203	\$ 328	\$ 326	\$ 228	\$ 2,701
Total Base Revenue	\$ 12,297,468	\$ 10,823,230	\$ 10,153,144	\$ 9,138,671	\$ 8,683,543	\$ 8,303,666	\$ 10,118,764	\$ 9,560,595	\$ 8,880,212	\$ 8,632,081	\$ 9,583,350	\$ 11,927,270	\$ 118,101,993
Fuel Adjustment	\$ 3,724,685	\$ 3,174,977	\$ 2,510,935	\$ 2,183,563	\$ 2,440,128	\$ 2,113,750	\$ 3,053,206	\$ 3,012,798	\$ 2,371,013	\$ 2,089,348	\$ 2,343,989	\$ 3,335,425	\$ 32,353,817
Subtotal Revenue	\$ 16,022,153	\$ 13,998,207	\$ 12,664,079	\$ 11,322,234	\$ 11,123,671	\$ 10,417,415	\$ 13,171,970	\$ 12,573,392	\$ 11,251,225	\$ 10,721,429	\$ 11,927,339	\$ 15,262,696	\$ 150,455,811

Adjustments for Remaining Riders

Capacity Rider	\$ 5,186	\$ 4,526	\$ 4,227	\$ 3,774	\$ 3,572	\$ 3,404	\$ 4,215	\$ 3,966	\$ 3,662	\$ 3,550	\$ 3,974	\$ 5,020	\$ 49,075
Retail SEA	\$ 20,959	\$ 12,195	\$ 7,321	\$ 7,262	\$ 16,497	\$ 28,821	\$ 40,558	\$ 38,156	\$ 40,163	\$ 38,945	\$ 33,649	\$ 26,081	\$ 310,605
Conservation Program Adjustment	\$ 30,540	\$ 26,654	\$ 24,890	\$ 22,220	\$ 21,033	\$ 20,044	\$ 24,821	\$ 23,351	\$ 117,811	\$ 114,238	\$ 127,868	\$ 161,507	\$ 714,977
Transmission Adjustment	\$ 194,618	\$ 169,855	\$ 158,611	\$ 141,601	\$ 134,035	\$ 127,729	\$ 158,176	\$ 148,808	\$ 137,399	\$ 133,232	\$ 149,128	\$ 188,360	\$ 1,841,553
Renewable Adjustment	\$ 379,255	\$ 330,999	\$ 309,088	\$ 275,941	\$ 261,197	\$ 248,908	\$ 308,241	\$ 289,986	\$ 267,752	\$ 259,631	\$ 290,609	\$ 367,061	\$ 3,588,667
SRRR - Residential	\$ 109,784	\$ 95,816	\$ 89,473	\$ 79,878	\$ 75,610	\$ 72,052	\$ 89,228	\$ 83,943	\$ 77,507	\$ 75,156	\$ 84,124	\$ 106,255	\$ 1,038,825
Community Solar Garden - Customer Charge	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 6,664	\$ 79,962
Community Solar Garden - Energy Charge	\$ 281	\$ 424	\$ 669	\$ 745	\$ 841	\$ 889	\$ 1,003	\$ 876	\$ 672	\$ 443	\$ 291	\$ 189	\$ 7,324
CARE Surcharge	\$ 249,956	\$ 250,585	\$ 250,613	\$ 250,577	\$ 249,587	\$ 248,534	\$ 248,454	\$ 248,594	\$ 248,526	\$ 248,589	\$ 249,488	\$ 250,715	\$ 2,994,218
CARE Discount	\$ (366,812)	\$ (366,804)	\$ (365,982)	\$ (368,038)	\$ (367,662)	\$ (367,716)	\$ (367,135)	\$ (367,907)	\$ (369,687)	\$ (370,429)	\$ (370,174)	\$ (369,837)	\$ (4,418,183)
Total Revenue	\$ 16,652,584	\$ 14,529,120	\$ 13,149,652	\$ 11,742,857	\$ 11,525,045	\$ 10,806,743	\$ 13,686,195	\$ 13,049,829	\$ 11,781,693	\$ 11,231,448	\$ 12,502,959	\$ 16,004,709	\$ 156,662,833

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Rate Schedule 23
Seasonal Residential

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	29,669	29,669	15.00	15.00	\$ 445,035	\$ 445,035	\$ -	
Energy	kWh	11,628,000	11,628,000	\$ 0.09624	\$ 0.12276	\$ 1,119,079	\$ 1,427,453	\$ 308,375	
Total Base Revenue						\$ 1,564,114	\$ 1,872,488	\$ 308,375	19.72%
Fuel Adjustment	kWh	11,628,000	11,628,000	\$ 0.03236	\$ 0.03449	\$ 376,339	\$ 401,084	\$ 24,746	
Subtotal Revenue						\$ 1,940,452	\$ 2,273,573	\$ 333,120	17.17%
Adjustments for Remaining Riders									
Capacity Rider	kWh	11,628,000	11,628,000	\$ 0.0000520	\$ 0.0000520	\$ 604	\$ 604	\$ -	
Retail SEA	kWh	11,628,000	11,628,000	\$ 0.0003581	\$ 0.0003581	\$ 4,164	\$ 4,164	\$ -	
Conservation Program Adjustment	kWh	11,628,000	11,628,000	\$ 0.0007593	\$ 0.0007593	\$ 8,830	\$ 8,830	\$ -	
Transmission Adjustment	kWh	11,628,000	11,628,000	\$ 0.0019500	\$ 0.0019500	\$ 22,675	\$ 22,675	\$ -	
Renewable Adjustment	kWh	11,628,000	11,628,000	\$ 0.0038000	\$ 0.0038000	\$ 44,186	\$ 44,186	\$ -	
SRRR - Residential	kWh	11,628,000	11,628,000	\$ 0.0011000	\$ 0.0011000	\$ 12,791	\$ 12,791	\$ -	
CARE Surcharge	# of Bills	29,669	29,669	\$ 2.41	\$ 2.41	\$ 71,502	\$ 71,502	\$ -	
Total Revenue						\$ 2,105,204	\$ 2,438,324	\$ 333,120	15.82%

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Rate Schedule 23
Seasonal Residential

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 31,515	\$ 28,035	\$ 28,230	\$ 29,460	\$ 36,090	\$ 43,425	\$ 44,820	\$ 44,655	\$ 45,015	\$ 44,145	\$ 38,745	\$ 30,900	\$ 445,035
Energy	\$ 107,596	\$ 88,733	\$ 80,457	\$ 65,251	\$ 67,753	\$ 89,696	\$ 130,213	\$ 117,990	\$ 100,571	\$ 90,177	\$ 86,039	\$ 94,604	\$ 1,119,079
Total Base Revenue	\$ 139,111	\$ 116,768	\$ 108,687	\$ 94,711	\$ 103,843	\$ 133,121	\$ 175,033	\$ 162,645	\$ 145,586	\$ 134,322	\$ 124,784	\$ 125,504	\$ 1,564,114
Fuel Adjustment	\$ 40,740	\$ 32,832	\$ 25,172	\$ 19,872	\$ 22,436	\$ 26,655	\$ 45,840	\$ 42,346	\$ 32,594	\$ 27,988	\$ 26,677	\$ 33,186	\$ 376,339
Subtotal Revenue	\$ 179,851	\$ 149,601	\$ 133,859	\$ 114,583	\$ 126,279	\$ 159,776	\$ 220,872	\$ 204,991	\$ 178,179	\$ 162,310	\$ 151,461	\$ 158,690	\$ 1,940,452
Adjustments for Remaining Riders													
Capacity Rider	\$ 58	\$ 48	\$ 43	\$ 35	\$ 37	\$ 48	\$ 70	\$ 64	\$ 54	\$ 49	\$ 46	\$ 51	\$ 604
Retail SEA	\$ 235	\$ 129	\$ 75	\$ 68	\$ 169	\$ 410	\$ 677	\$ 613	\$ 596	\$ 534	\$ 393	\$ 265	\$ 4,164
Conservation Program Adjustment	\$ 342	\$ 282	\$ 256	\$ 207	\$ 215	\$ 285	\$ 414	\$ 375	\$ 1,747	\$ 1,567	\$ 1,495	\$ 1,644	\$ 8,830
Transmission Adjustment	\$ 2,180	\$ 1,798	\$ 1,630	\$ 1,322	\$ 1,373	\$ 1,817	\$ 2,638	\$ 2,391	\$ 2,038	\$ 1,827	\$ 1,743	\$ 1,917	\$ 22,675
Renewable Adjustment	\$ 4,248	\$ 3,504	\$ 3,177	\$ 2,576	\$ 2,675	\$ 3,542	\$ 5,141	\$ 4,659	\$ 3,971	\$ 3,561	\$ 3,397	\$ 3,735	\$ 44,186
SRRR - Residential	\$ 1,230	\$ 1,014	\$ 920	\$ 746	\$ 774	\$ 1,025	\$ 1,488	\$ 1,349	\$ 1,150	\$ 1,031	\$ 983	\$ 1,081	\$ 12,791
CARE Surcharge	\$ 5,063	\$ 4,504	\$ 4,536	\$ 4,733	\$ 5,798	\$ 6,977	\$ 7,201	\$ 7,175	\$ 7,232	\$ 7,093	\$ 6,225	\$ 4,965	\$ 71,502
Total Revenue	\$ 193,208	\$ 160,880	\$ 144,495	\$ 124,271	\$ 137,321	\$ 173,881	\$ 238,502	\$ 221,616	\$ 194,967	\$ 177,971	\$ 165,744	\$ 172,348	\$ 2,105,204
General Rates													
Customer Charge	\$ 31,515	\$ 28,035	\$ 28,230	\$ 29,460	\$ 36,090	\$ 43,425	\$ 44,820	\$ 44,655	\$ 45,015	\$ 44,145	\$ 38,745	\$ 30,900	\$ 445,035
Energy	\$ 137,246	\$ 113,185	\$ 102,627	\$ 83,231	\$ 86,423	\$ 114,412	\$ 166,094	\$ 150,504	\$ 128,284	\$ 115,026	\$ 109,747	\$ 120,673	\$ 1,427,453
Total Base Revenue	\$ 168,761	\$ 141,220	\$ 130,857	\$ 112,691	\$ 122,513	\$ 157,837	\$ 210,914	\$ 195,159	\$ 173,299	\$ 159,171	\$ 148,492	\$ 151,573	\$ 1,872,488
Fuel Adjustment	\$ 41,724	\$ 33,607	\$ 25,807	\$ 20,387	\$ 24,992	\$ 30,076	\$ 50,927	\$ 48,402	\$ 35,164	\$ 28,653	\$ 27,401	\$ 33,943	\$ 401,084
Subtotal Revenue	\$ 210,484	\$ 174,827	\$ 156,665	\$ 133,079	\$ 147,505	\$ 187,913	\$ 261,841	\$ 243,561	\$ 208,463	\$ 187,825	\$ 175,894	\$ 185,516	\$ 2,273,573
Adjustments for Remaining Riders													
Capacity Rider	\$ 58	\$ 48	\$ 43	\$ 35	\$ 37	\$ 48	\$ 70	\$ 64	\$ 54	\$ 49	\$ 46	\$ 51	\$ 604
Retail SEA	\$ 235	\$ 129	\$ 75	\$ 68	\$ 169	\$ 410	\$ 677	\$ 613	\$ 596	\$ 534	\$ 393	\$ 265	\$ 4,164
Conservation Program Adjustment	\$ 342	\$ 282	\$ 256	\$ 207	\$ 215	\$ 285	\$ 414	\$ 375	\$ 1,747	\$ 1,567	\$ 1,495	\$ 1,644	\$ 8,830
Transmission Adjustment	\$ 2,180	\$ 1,798	\$ 1,630	\$ 1,322	\$ 1,373	\$ 1,817	\$ 2,638	\$ 2,391	\$ 2,038	\$ 1,827	\$ 1,743	\$ 1,917	\$ 22,675
Renewable Adjustment	\$ 4,248	\$ 3,504	\$ 3,177	\$ 2,576	\$ 2,675	\$ 3,542	\$ 5,141	\$ 4,659	\$ 3,971	\$ 3,561	\$ 3,397	\$ 3,735	\$ 44,186
SRRR - Residential	\$ 1,230	\$ 1,014	\$ 920	\$ 746	\$ 774	\$ 1,025	\$ 1,488	\$ 1,349	\$ 1,150	\$ 1,031	\$ 983	\$ 1,081	\$ 12,791
CARE Surcharge	\$ 5,063	\$ 4,504	\$ 4,536	\$ 4,733	\$ 5,798	\$ 6,977	\$ 7,201	\$ 7,175	\$ 7,232	\$ 7,093	\$ 6,225	\$ 4,965	\$ 71,502
Total Revenue	\$ 223,841	\$ 186,106	\$ 167,301	\$ 142,767	\$ 158,547	\$ 202,018	\$ 279,471	\$ 260,186	\$ 225,251	\$ 203,485	\$ 190,177	\$ 199,174	\$ 2,438,324

Minnesota Power
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Rate Schedule 24
Residential Fixed Off Peak

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase/(Decrease)	
		Present	General	Present	General	Present	General	\$	%
Customer Charge - Small	# of Bills	2,901	2,901	\$ 6.00	\$ 6.00	\$ 17,406	\$ 17,406	\$ -	
Customer Charge - Large	# of Bills	88	88	\$ 16.00	\$ 16.00	\$ 1,408	\$ 1,408	\$ -	
Energy	kWh	4,043,000	4,043,000	\$ 0.04703	\$ 0.06039	\$ 190,142	\$ 244,157	\$ 54,014	
Voluntary Renewable Energy Charge	kWh	43,000	43,000	\$ 0.00608	\$ 0.00501	\$ 261	\$ 215	\$ (46)	
Total Base Revenue						\$ 209,218	\$ 263,186	\$ 53,968	25.80%
Fuel Adjustment	kWh	4,043,000	4,043,000	\$ 0.03282	\$ 0.03400	\$ 132,697	\$ 137,451	\$ 4,753	
Subtotal Revenue						\$ 341,915	\$ 400,637	\$ 58,722	
Adjustments for Remaining Riders									
Capacity Rider	kWh	4,043,000	4,043,000	\$ 0.00005	\$ 0.00005	\$ 210	\$ 210	\$ -	
Retail SEA	kWh	4,043,000	4,043,000	\$ 0.00023	\$ 0.00023	\$ 927	\$ 927	\$ -	
Conservation Program Adjustment	kWh	4,043,000	4,043,000	\$ 0.00071	\$ 0.00071	\$ 2,871	\$ 2,871	\$ -	
Transmission Adjustment	kWh	4,043,000	4,043,000	\$ 0.00195	\$ 0.00195	\$ 7,884	\$ 7,884	\$ -	
Renewable Adjustment	kWh	4,043,000	4,043,000	\$ 0.00380	\$ 0.00380	\$ 15,363	\$ 15,363	\$ -	
SRRR - Residential	kWh	4,043,000	4,043,000	\$ 0.00110	\$ 0.00110	\$ 4,447	\$ 4,447	\$ -	
Total Revenue						\$ 373,617	\$ 432,339	\$ 58,722	15.72%

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Rate Schedule 24
Residential Fixed Off Peak

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge - Small	\$ 1,626	\$ 1,626	\$ 1,626	\$ 1,626	\$ 1,554	\$ 1,422	\$ 1,152	\$ 1,020	\$ 1,152	\$ 1,422	\$ 1,488	\$ 1,692	\$ 17,406
Customer Charge - Large	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 112	\$ 96	\$ 80	\$ 96	\$ 112	\$ 128	\$ 144	\$ 1,408
Energy	\$ 32,968	\$ 31,275	\$ 27,230	\$ 19,753	\$ 13,780	\$ 4,374	\$ 2,352	\$ 2,163	\$ 2,022	\$ 6,537	\$ 15,332	\$ 32,357	\$ 190,142
Voluntary Renewable Energy Charge	\$ 20	\$ 31	\$ 71	\$ 48	\$ 21	\$ 10	\$ -	\$ -	\$ -	\$ 9	\$ 18	\$ 31	\$ 261
Total Base Revenue	\$ 34,743	\$ 33,059	\$ 29,055	\$ 21,555	\$ 15,483	\$ 5,918	\$ 3,600	\$ 3,263	\$ 3,270	\$ 8,080	\$ 16,966	\$ 34,224	\$ 209,218
Fuel Adjustment	\$ 25,544	\$ 23,681	\$ 17,434	\$ 12,310	\$ 9,338	\$ 2,660	\$ 1,694	\$ 1,589	\$ 1,341	\$ 4,152	\$ 9,728	\$ 23,227	\$ 132,697
Subtotal Revenue	\$ 60,287	\$ 56,740	\$ 46,489	\$ 33,865	\$ 24,821	\$ 8,578	\$ 5,294	\$ 4,852	\$ 4,611	\$ 12,232	\$ 26,694	\$ 57,451	\$ 341,915

Adjustments for Remaining Riders

Capacity Rider	\$ 36	\$ 35	\$ 30	\$ 22	\$ 15	\$ 5	\$ 3	\$ 2	\$ 2	\$ 7	\$ 17	\$ 36	\$ 210
Retail SEA	\$ 147	\$ 93	\$ 52	\$ 42	\$ 70	\$ 41	\$ 25	\$ 23	\$ 25	\$ 79	\$ 143	\$ 186	\$ 927
Conservation Program Adjustment	\$ 215	\$ 203	\$ 177	\$ 129	\$ 90	\$ 28	\$ 15	\$ 14	\$ 72	\$ 232	\$ 545	\$ 1,150	\$ 2,871
Transmission Adjustment	\$ 1,367	\$ 1,297	\$ 1,129	\$ 819	\$ 571	\$ 181	\$ 98	\$ 90	\$ 84	\$ 271	\$ 636	\$ 1,342	\$ 7,884
Renewable Adjustment	\$ 2,664	\$ 2,527	\$ 2,200	\$ 1,596	\$ 1,113	\$ 353	\$ 190	\$ 175	\$ 163	\$ 528	\$ 1,239	\$ 2,614	\$ 15,363
SRRR - Residential	\$ 771	\$ 732	\$ 637	\$ 462	\$ 322	\$ 102	\$ 55	\$ 51	\$ 47	\$ 153	\$ 359	\$ 757	\$ 4,447
Total Revenue	\$ 65,487	\$ 61,627	\$ 50,715	\$ 36,935	\$ 27,003	\$ 9,289	\$ 5,679	\$ 5,207	\$ 5,005	\$ 13,503	\$ 29,632	\$ 63,536	\$ 373,617

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge - Small	\$ 1,626	\$ 1,626	\$ 1,626	\$ 1,626	\$ 1,554	\$ 1,422	\$ 1,152	\$ 1,020	\$ 1,152	\$ 1,422	\$ 1,488	\$ 1,692	\$ 17,406
Customer Charge - Large	\$ 128	\$ 128	\$ 128	\$ 128	\$ 128	\$ 112	\$ 96	\$ 80	\$ 96	\$ 112	\$ 128	\$ 144	\$ 1,408
Energy	\$ 42,333	\$ 40,159	\$ 34,966	\$ 25,364	\$ 17,694	\$ 5,616	\$ 3,020	\$ 2,778	\$ 2,597	\$ 8,394	\$ 19,687	\$ 41,548	\$ 244,157
Voluntary Renewable Energy Charge	\$ 13	\$ 23	\$ 65	\$ 45	\$ 11	\$ 7	\$ -	\$ -	\$ -	\$ 8	\$ 17	\$ 27	\$ 215
Total Base Revenue	\$ 44,101	\$ 41,936	\$ 36,785	\$ 27,162	\$ 19,387	\$ 7,157	\$ 4,268	\$ 3,878	\$ 3,845	\$ 9,937	\$ 21,320	\$ 43,411	\$ 263,186
Fuel Adjustment	\$ 26,161	\$ 24,239	\$ 17,874	\$ 12,629	\$ 10,402	\$ 3,001	\$ 1,882	\$ 1,816	\$ 1,447	\$ 4,251	\$ 9,992	\$ 23,757	\$ 137,451
Subtotal Revenue	\$ 70,262	\$ 66,176	\$ 54,659	\$ 39,792	\$ 29,788	\$ 10,158	\$ 6,150	\$ 5,694	\$ 5,292	\$ 14,187	\$ 31,312	\$ 67,168	\$ 400,637

Adjustments for Remaining Riders

Capacity Rider	\$ 36	\$ 35	\$ 30	\$ 22	\$ 15	\$ 5	\$ 3	\$ 2	\$ 2	\$ 7	\$ 17	\$ 36	\$ 210
Retail SEA	\$ 147	\$ 93	\$ 52	\$ 42	\$ 70	\$ 41	\$ 25	\$ 23	\$ 25	\$ 79	\$ 143	\$ 186	\$ 927
Conservation Program Adjustment	\$ 215	\$ 203	\$ 177	\$ 129	\$ 90	\$ 28	\$ 15	\$ 14	\$ 72	\$ 232	\$ 545	\$ 1,150	\$ 2,871
Transmission Adjustment	\$ 1,367	\$ 1,297	\$ 1,129	\$ 819	\$ 571	\$ 181	\$ 98	\$ 90	\$ 84	\$ 271	\$ 636	\$ 1,342	\$ 7,884
Renewable Adjustment	\$ 2,664	\$ 2,527	\$ 2,200	\$ 1,596	\$ 1,113	\$ 353	\$ 190	\$ 175	\$ 163	\$ 528	\$ 1,239	\$ 2,614	\$ 15,363
SRRR - Residential	\$ 771	\$ 732	\$ 637	\$ 462	\$ 322	\$ 102	\$ 55	\$ 51	\$ 47	\$ 153	\$ 359	\$ 757	\$ 4,447
Total Revenue	\$ 75,462	\$ 71,062	\$ 58,884	\$ 42,861	\$ 31,971	\$ 10,869	\$ 6,535	\$ 6,049	\$ 5,685	\$ 15,458	\$ 34,250	\$ 73,252	\$ 432,339

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Rate Schedule 28
Residential Electric Vehicle

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	648	648	\$ 4.25	\$ 6.00	\$ 2,754	\$ 3,888	\$ 1,134	
Energy - On-Peak	kWh	26,823	26,823	\$ 0.11233	\$ 0.12210	\$ 3,013	\$ 3,275	\$ 262	
Energy - Off-Peak	kWh	111,194	111,194	\$ 0.03145	\$ 0.03781	\$ 3,497	\$ 4,204	\$ 707	
Total Base Revenue						\$ 9,264	\$ 11,367	\$ 2,103	22.70%
Fuel Adjustment	kWh	138,017	138,017	\$ 0.03195	\$ 0.03373	\$ 4,410	\$ 4,655	\$ 245	
Subtotal Revenue						\$ 13,674	\$ 16,023	\$ 2,348	17.17%
Interim Rate Increase	%			0.0000%	0.0000%	\$ -	\$ -		
Subtotal Revenue						\$ 13,674	\$ 16,023	\$ 2,348	17.17%
Adjustments for Remaining Riders									
Capacity Rider	kWh	138,017	138,017	\$ 0.0000520	\$ 0.0000520	\$ 7	\$ 7	\$ -	
Retail SEA	kWh	138,017	138,017	\$ 0.0003339	\$ 0.0003339	\$ 46	\$ 46	\$ -	
Conservation Program Adjustment	kWh	138,017	138,017	\$ 0.0008532	\$ 0.0008532	\$ 118	\$ 118	\$ -	
Transmission Adjustment	kWh	138,017	138,017	\$ 0.0019500	\$ 0.0019500	\$ 269	\$ 269	\$ -	
Renewable Adjustment	kWh	138,017	138,017	\$ 0.0038000	\$ 0.0038000	\$ 524	\$ 524	\$ -	
SRRR - Residential	kWh	138,017	138,017	\$ 0.0011000	\$ 0.0011000	\$ 152	\$ 152	\$ -	
Total Revenue						\$ 14,791	\$ 17,139	\$ 2,348	15.88%

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Rate Schedule 28
Residential Electric Vehicle

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 183	\$ 191	\$ 200	\$ 208	\$ 217	\$ 225	\$ 234	\$ 242	\$ 251	\$ 259	\$ 268	\$ 276	\$ 2,754
Energy - On-Peak	\$ 151	\$ 222	\$ 269	\$ 347	\$ 304	\$ 226	\$ 94	\$ 244	\$ 107	\$ 183	\$ 468	\$ 398	\$ 3,013
Energy - Off-Peak	\$ 305	\$ 257	\$ 314	\$ 284	\$ 224	\$ 238	\$ 194	\$ 267	\$ 271	\$ 388	\$ 357	\$ 400	\$ 3,497
Total Base Revenue	\$ 639	\$ 670	\$ 783	\$ 839	\$ 745	\$ 689	\$ 522	\$ 753	\$ 629	\$ 830	\$ 1,092	\$ 1,074	\$ 9,264
Fuel Adjustment	\$ 402	\$ 361	\$ 373	\$ 355	\$ 313	\$ 274	\$ 237	\$ 368	\$ 298	\$ 417	\$ 463	\$ 549	\$ 4,410
Subtotal Revenue	\$ 1,041	\$ 1,031	\$ 1,155	\$ 1,194	\$ 1,058	\$ 963	\$ 759	\$ 1,121	\$ 927	\$ 1,247	\$ 1,555	\$ 1,623	\$ 13,674
Adjustments for Remaining Riders													
Capacity Rider	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
Retail SEA	\$ 2	\$ 1	\$ 1	\$ 1	\$ 2	\$ 4	\$ 4	\$ 5	\$ 5	\$ 8	\$ 7	\$ 4	\$ 46
Conservation Program Adjustment	\$ 3	\$ 3	\$ 4	\$ 4	\$ 3	\$ 3	\$ 2	\$ 3	\$ 16	\$ 23	\$ 26	\$ 27	\$ 118
Transmission Adjustment	\$ 22	\$ 20	\$ 24	\$ 24	\$ 19	\$ 19	\$ 14	\$ 21	\$ 19	\$ 27	\$ 30	\$ 32	\$ 269
Renewable Adjustment	\$ 42	\$ 39	\$ 47	\$ 46	\$ 37	\$ 36	\$ 27	\$ 41	\$ 36	\$ 53	\$ 59	\$ 62	\$ 524
SRRR - Residential	\$ 12	\$ 11	\$ 14	\$ 13	\$ 11	\$ 11	\$ 8	\$ 12	\$ 11	\$ 15	\$ 17	\$ 18	\$ 152
Total Revenue	\$ 1,123	\$ 1,106	\$ 1,245	\$ 1,283	\$ 1,131	\$ 1,036	\$ 813	\$ 1,204	\$ 1,014	\$ 1,375	\$ 1,694	\$ 1,767	\$ 14,791
General Rates													
Customer Charge	\$ 258	\$ 270	\$ 282	\$ 294	\$ 306	\$ 318	\$ 330	\$ 342	\$ 354	\$ 366	\$ 378	\$ 390	\$ 3,888
Energy - On-Peak	\$ 164	\$ 241	\$ 292	\$ 378	\$ 331	\$ 245	\$ 102	\$ 265	\$ 116	\$ 199	\$ 508	\$ 433	\$ 3,275
Energy - Off-Peak	\$ 367	\$ 309	\$ 377	\$ 341	\$ 269	\$ 286	\$ 233	\$ 321	\$ 326	\$ 466	\$ 429	\$ 481	\$ 4,204
Total Base Revenue	\$ 789	\$ 820	\$ 952	\$ 1,013	\$ 906	\$ 849	\$ 665	\$ 928	\$ 796	\$ 1,031	\$ 1,315	\$ 1,303	\$ 11,367
Fuel Adjustment	\$ 412	\$ 370	\$ 382	\$ 364	\$ 349	\$ 309	\$ 264	\$ 421	\$ 322	\$ 427	\$ 475	\$ 561	\$ 4,655
Subtotal Revenue	\$ 1,201	\$ 1,190	\$ 1,334	\$ 1,377	\$ 1,254	\$ 1,159	\$ 929	\$ 1,349	\$ 1,118	\$ 1,458	\$ 1,790	\$ 1,865	\$ 16,023
Adjustments for Remaining Riders													
Capacity Rider	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 0	\$ 0	\$ 1	\$ 0	\$ 1	\$ 1	\$ 1	\$ 7
Retail SEA	\$ 2	\$ 1	\$ 1	\$ 1	\$ 2	\$ 4	\$ 4	\$ 5	\$ 5	\$ 8	\$ 7	\$ 4	\$ 46
Conservation Program Adjustment	\$ 3	\$ 3	\$ 4	\$ 4	\$ 3	\$ 3	\$ 2	\$ 3	\$ 16	\$ 23	\$ 26	\$ 27	\$ 118
Transmission Adjustment	\$ 22	\$ 20	\$ 24	\$ 24	\$ 19	\$ 19	\$ 14	\$ 21	\$ 19	\$ 27	\$ 30	\$ 32	\$ 269
Renewable Adjustment	\$ 42	\$ 39	\$ 47	\$ 46	\$ 37	\$ 36	\$ 27	\$ 41	\$ 36	\$ 53	\$ 59	\$ 62	\$ 524
SRRR - Residential	\$ 12	\$ 11	\$ 14	\$ 13	\$ 11	\$ 11	\$ 8	\$ 12	\$ 11	\$ 15	\$ 17	\$ 18	\$ 152
Total Revenue	\$ 1,283	\$ 1,264	\$ 1,424	\$ 1,465	\$ 1,327	\$ 1,232	\$ 983	\$ 1,431	\$ 1,205	\$ 1,586	\$ 1,930	\$ 2,009	\$ 17,139

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Rate Schedule 25
General Service

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	260,375	260,375	\$ 15.00	\$ 15.00	\$ 3,905,625	\$ 3,905,625	\$ -	
Demand Meter - Energy	kWh	631,424,000	631,424,000	\$ 0.06507	\$ 0.07181	\$ 41,086,760	\$ 45,342,557	\$ 4,255,798	
No Demand Meter -Energy	kWh	67,130,000	67,130,000	\$ 0.09332	\$ 0.10252	\$ 6,264,572	\$ 6,882,168	\$ 617,596	
Demand Meter - Demand	kW	2,515,804	2,515,804	\$ 8.00	\$ 7.50	\$ 20,126,432	\$ 18,868,530	\$ (1,257,902)	
Transmission Demand	kW	2,515,804	2,515,804	\$ -	\$ 4.40	\$ -	\$ 11,069,538	\$ 11,069,538	
High Voltage Discount	kW	125,570	125,570	\$ (2.45)	\$ (2.45)	\$ (307,647)	\$ (307,647)	\$ -	
Distribution Bulk Delivery	kWh	748,573	748,573	\$ (0.00153)	\$ (0.00153)	\$ (1,145)	\$ (1,145)	\$ -	
Voluntary Renewable Energy Charge	kWh	384,000	384,000	\$ 0.00631	\$ 0.00451	\$ 2,421	\$ 1,732	\$ (689)	
Total Base Revenue						\$ 71,077,018	\$ 85,761,358	\$ 14,684,340	20.66%
Fuel Adjustment	kWh	698,554,000	698,554,000	\$ 0.03268	\$ 0.03478	\$ 22,827,656	\$ 24,296,263	\$ 1,468,606	
Subtotal Revenue						\$ 93,904,674	\$ 110,057,621	\$ 16,152,947	17.20%
Adjustments for Remaining Riders									
Capacity Rider	kWh	698,554,000	698,554,000	\$ 0.000053	\$ 0.000053	\$ 36,753	\$ 36,753	\$ -	
Retail SEA	kWh	698,554,000	698,554,000	\$ 0.000337	\$ 0.000337	\$ 235,201	\$ 235,201	\$ -	
Conservation Program Adjustment	kWh	698,554,000	698,554,000	\$ 0.000725	\$ 0.000725	\$ 506,744	\$ 506,744	\$ -	
Transmission Adjustment	kWh	698,554,000	698,554,000	\$ 0.001950	\$ 0.001950	\$ 1,362,180	\$ 1,362,180	\$ -	
Renewable Adjustment	kWh	698,554,000	698,554,000	\$ 0.003800	\$ 0.003800	\$ 2,654,505	\$ 2,654,505	\$ -	
SRRR - General Service	kWh	694,421,748	694,421,748	\$ 0.000920	\$ 0.000920	\$ 638,868	\$ 638,868	\$ -	
SRRR Exempt	kWh	4,132,252	4,132,252	\$ 0.000220	\$ 0.000220	\$ 909	\$ 909	\$ -	
Community Solar Garden - Customer Charge	# of Bills					\$ 44,741	\$ 44,741	\$ -	
CARE Surcharge	# of Bills					\$ 1,044,104	\$ 1,044,104	\$ -	
Total Revenue						\$ 100,428,680	\$ 116,581,627	\$ 16,152,947	16.08%

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Rate Schedule 25
General Service

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 323,355	\$ 323,550	\$ 322,935	\$ 325,605	\$ 326,205	\$ 326,925	\$ 327,195	\$ 327,345	\$ 325,920	\$ 325,470	\$ 325,785	\$ 325,335	\$ 3,905,625
Demand Meter - Energy	\$ 3,447,148	\$ 3,454,176	\$ 3,586,919	\$ 3,203,201	\$ 3,283,432	\$ 3,171,772	\$ 3,709,771	\$ 4,474,929	\$ 3,598,436	\$ 2,850,912	\$ 2,835,165	\$ 3,470,899	\$ 41,086,760
No Demand Meter -Energy	\$ 796,953	\$ 759,811	\$ 713,618	\$ 499,355	\$ 452,042	\$ 444,017	\$ 518,206	\$ 357,976	\$ 383,359	\$ 364,415	\$ 410,608	\$ 564,213	\$ 6,264,572
Demand Meter - Demand	\$ 1,501,520	\$ 1,439,760	\$ 1,673,632	\$ 1,527,744	\$ 1,551,008	\$ 1,682,824	\$ 1,955,176	\$ 2,336,232	\$ 1,724,304	\$ 1,562,728	\$ 1,502,976	\$ 1,668,528	\$ 20,126,432
Transmission Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
High Voltage Discount	\$ (24,186)	\$ (24,554)	\$ (24,806)	\$ (22,018)	\$ (18,529)	\$ (20,573)	\$ (20,056)	\$ (78,361)	\$ (17,674)	\$ (20,857)	\$ (15,567)	\$ (20,465)	\$ (307,647)
Distribution Bulk Delivery	\$ (92)	\$ (150)	\$ (94)	\$ (127)	\$ (85)	\$ (73)	\$ (75)	\$ (79)	\$ (83)	\$ (99)	\$ (92)	\$ (98)	\$ (1,145)
Transmission Service Discount	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Voluntary Renewable Energy Charge	\$ 82	\$ 141	\$ 366	\$ 345	\$ 242	\$ 281	\$ 108	\$ 89	\$ 148	\$ 193	\$ 237	\$ 188	\$ 2,421
Total Base Revenue	\$ 6,044,780	\$ 5,952,735	\$ 6,272,569	\$ 5,534,105	\$ 5,594,316	\$ 5,605,173	\$ 6,490,325	\$ 7,418,131	\$ 6,014,410	\$ 5,082,762	\$ 5,059,112	\$ 6,008,600	\$ 71,077,018
Fuel Adjustment	\$ 2,269,325	\$ 2,207,810	\$ 1,913,888	\$ 1,619,329	\$ 1,784,660	\$ 1,549,418	\$ 2,145,980	\$ 2,539,067	\$ 1,876,136	\$ 1,442,992	\$ 1,449,204	\$ 2,029,848	\$ 22,827,656
Subtotal Revenue	\$ 8,314,105	\$ 8,160,545	\$ 8,186,457	\$ 7,153,435	\$ 7,378,976	\$ 7,154,591	\$ 8,636,304	\$ 9,957,198	\$ 7,890,546	\$ 6,525,754	\$ 6,508,316	\$ 8,038,448	\$ 93,904,674

Adjustments for Remaining Riders

Capacity Rider	\$ 3,237	\$ 3,221	\$ 3,303	\$ 2,872	\$ 2,910	\$ 2,815	\$ 3,292	\$ 3,820	\$ 3,126	\$ 2,511	\$ 2,524	\$ 3,125	\$ 36,753
Retail SEA	\$ 12,918	\$ 8,572	\$ 5,649	\$ 5,458	\$ 13,273	\$ 23,541	\$ 31,283	\$ 36,304	\$ 33,863	\$ 27,199	\$ 21,107	\$ 16,034	\$ 235,201
Conservation Program Adjustment	\$ 18,824	\$ 18,735	\$ 19,208	\$ 16,701	\$ 16,923	\$ 16,372	\$ 19,145	\$ 22,218	\$ 99,332	\$ 79,784	\$ 80,208	\$ 99,295	\$ 506,744
Transmission Adjustment	\$ 119,956	\$ 119,391	\$ 122,403	\$ 106,427	\$ 107,843	\$ 104,329	\$ 122,002	\$ 141,584	\$ 115,848	\$ 93,050	\$ 93,543	\$ 115,805	\$ 1,362,180
Renewable Adjustment	\$ 233,761	\$ 232,659	\$ 238,530	\$ 207,396	\$ 210,155	\$ 203,308	\$ 237,747	\$ 275,907	\$ 225,754	\$ 181,328	\$ 182,290	\$ 225,671	\$ 2,654,505
SRRR - General Service	\$ 56,278	\$ 56,011	\$ 57,433	\$ 49,895	\$ 50,563	\$ 48,905	\$ 57,243	\$ 66,482	\$ 54,339	\$ 43,584	\$ 43,817	\$ 54,319	\$ 638,868
SRRR Exempt	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 909
Community Solar Garden - Customer Charge	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 44,741
CARE Surcharge	\$ 86,444	\$ 86,496	\$ 86,331	\$ 87,045	\$ 87,205	\$ 87,398	\$ 87,470	\$ 87,510	\$ 87,129	\$ 87,009	\$ 87,093	\$ 86,973	\$ 1,044,104
Total Revenue	\$ 8,849,327	\$ 8,689,433	\$ 8,723,118	\$ 7,633,033	\$ 7,871,652	\$ 7,645,062	\$ 9,198,290	\$ 10,594,825	\$ 8,513,741	\$ 7,044,024	\$ 7,022,702	\$ 8,643,474	\$ 100,428,680

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 323,355	\$ 323,550	\$ 322,935	\$ 325,605	\$ 326,205	\$ 326,925	\$ 327,195	\$ 327,345	\$ 325,920	\$ 325,470	\$ 325,785	\$ 325,335	\$ 3,905,625
Demand Meter - Energy	\$ 3,804,207	\$ 3,811,962	\$ 3,958,454	\$ 3,534,991	\$ 3,623,533	\$ 3,500,307	\$ 4,094,032	\$ 4,938,446	\$ 3,971,165	\$ 3,146,212	\$ 3,128,834	\$ 3,830,417	\$ 45,342,557
No Demand Meter -Energy	\$ 875,521	\$ 834,718	\$ 783,970	\$ 548,585	\$ 496,607	\$ 487,790	\$ 569,294	\$ 393,267	\$ 421,152	\$ 400,341	\$ 451,088	\$ 619,836	\$ 6,882,168
Demand Meter - Demand	\$ 1,407,675	\$ 1,349,775	\$ 1,569,030	\$ 1,432,260	\$ 1,454,070	\$ 1,577,648	\$ 1,832,978	\$ 2,190,218	\$ 1,616,535	\$ 1,465,058	\$ 1,409,040	\$ 1,564,245	\$ 18,868,530
Transmission Demand	\$ 825,836	\$ 791,868	\$ 920,498	\$ 840,259	\$ 853,054	\$ 925,553	\$ 1,075,347	\$ 1,284,928	\$ 948,367	\$ 859,500	\$ 826,637	\$ 917,690	\$ 11,069,538
High Voltage Discount	\$ (24,186)	\$ (24,554)	\$ (24,806)	\$ (22,018)	\$ (18,529)	\$ (20,573)	\$ (20,056)	\$ (78,361)	\$ (17,674)	\$ (20,857)	\$ (15,567)	\$ (20,465)	\$ (307,647)
Distribution Bulk Delivery	\$ (92)	\$ (150)	\$ (94)	\$ (127)	\$ (85)	\$ (73)	\$ (75)	\$ (79)	\$ (83)	\$ (99)	\$ (92)	\$ (98)	\$ (1,145)
Voluntary Renewable Energy Charge	\$ 47	\$ 101	\$ 333	\$ 316	\$ 110	\$ 177	\$ 20	\$ (22)	\$ 99	\$ 177	\$ 215	\$ 158	\$ 1,732
Total Base Revenue	\$ 7,212,362	\$ 7,087,270	\$ 7,530,320	\$ 6,659,871	\$ 6,734,965	\$ 6,797,754	\$ 7,878,734	\$ 9,055,741	\$ 7,265,480	\$ 6,175,801	\$ 6,125,940	\$ 7,237,119	\$ 85,761,358
Fuel Adjustment	\$ 2,324,690	\$ 2,259,239	\$ 1,961,594	\$ 1,661,900	\$ 1,987,626	\$ 1,747,910	\$ 2,384,352	\$ 2,902,828	\$ 2,024,065	\$ 1,477,349	\$ 1,488,540	\$ 2,076,170	\$ 24,296,263
Subtotal Revenue	\$ 9,537,052	\$ 9,346,510	\$ 9,491,914	\$ 8,321,771	\$ 8,722,591	\$ 8,545,664	\$ 10,263,086	\$ 11,958,569	\$ 9,289,545	\$ 7,653,151	\$ 7,614,480	\$ 9,313,288	\$ 110,057,621

Adjustments for Remaining Riders

Capacity Rider	\$ 3,237	\$ 3,221	\$ 3,303	\$ 2,872	\$ 2,910	\$ 2,815	\$ 3,292	\$ 3,820	\$ 3,126	\$ 2,511	\$ 2,524	\$ 3,125	\$ 36,753
Retail SEA	\$ 12,918	\$ 8,572	\$ 5,649	\$ 5,458	\$ 13,273	\$ 23,541	\$ 31,283	\$ 36,304	\$ 33,863	\$ 27,199	\$ 21,107	\$ 16,034	\$ 235,201
Conservation Program Adjustment	\$ 18,824	\$ 18,735	\$ 19,208	\$ 16,701	\$ 16,923	\$ 16,372	\$ 19,145	\$ 22,218	\$ 99,332	\$ 79,784	\$ 80,208	\$ 99,295	\$ 506,744
Transmission Adjustment	\$ 119,956	\$ 119,391	\$ 122,403	\$ 106,427	\$ 107,843	\$ 104,329	\$ 122,002	\$ 141,584	\$ 115,848	\$ 93,050	\$ 93,543	\$ 115,805	\$ 1,362,180
Renewable Adjustment	\$ 233,761	\$ 232,659	\$ 238,530	\$ 207,396	\$ 210,155	\$ 203,308	\$ 237,747	\$ 275,907	\$ 225,754	\$ 181,328	\$ 182,290	\$ 225,671	\$ 2,654,505
SRRR - General Service	\$ 56,278	\$ 56,011	\$ 57,433	\$ 49,895	\$ 50,563	\$ 48,905	\$ 57,243	\$ 66,482	\$ 54,339	\$ 43,584	\$ 43,817	\$ 54,319	\$ 638,868
SRRR Exempt	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 76	\$ 909
Community Solar Garden - Customer Charge	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 3,728	\$ 44,741
CARE Surcharge	\$ 86,444	\$ 86,496	\$ 86,331	\$ 87,045	\$ 87,205	\$ 87,398	\$ 87,470	\$ 87,510	\$ 87,129	\$ 87,009	\$ 87,093	\$ 86,973	\$ 1,044,104
Total Revenue	\$ 10,072,274	\$ 9,875,398	\$ 10,028,575	\$ 8,801,369	\$ 9,215,267	\$ 9,036,135	\$ 10,825,071	\$ 12,596,197	\$ 9,912,740	\$ 8,171,420	\$ 8,128,866	\$ 9,918,314	\$ 116,581,627

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Rate Schedule 27
Commercial/Industrial Fixed Off Peak

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge - Small	# of Bills	440	440	\$ 6.00	\$ 6.00	\$ 2,640	\$ 2,640	\$ -	
Customer Charge - Large	# of Bills	50	50	\$ 16.00	\$ 16.00	\$ 800	\$ 800	\$ -	
Energy - Low Voltage	kWh	648,000	648,000	\$ 0.04703	\$ 0.06039	\$ 30,475	\$ 39,133	\$ 8,657	
Total Base Revenue						\$ 33,915	\$ 42,573	\$ 8,657	25.53%
Fuel Adjustment	kWh	648,000	648,000	\$ 0.03356	\$ 0.03474	\$ 21,750	\$ 22,513	\$ 763	
Subtotal Revenue						\$ 55,665	\$ 65,086	\$ 9,421	16.92%
Adjustments for Remaining Riders									
Capacity Rider	kWh	648,000	648,000	\$ 0.0000526	\$ 0.0000526	\$ 34	\$ 34	\$ -	
Retail SEA	kWh	648,000	648,000	\$ 0.0002258	\$ 0.0002258	\$ 146	\$ 146	\$ -	
Conservation Program Adjustment	kWh	648,000	648,000	\$ 0.0006222	\$ 0.0006222	\$ 403	\$ 403	\$ -	
Transmission Adjustment	kWh	648,000	648,000	\$ 0.0019500	\$ 0.0019500	\$ 1,264	\$ 1,264	\$ -	
Renewable Adjustment	kWh	648,000	648,000	\$ 0.0038000	\$ 0.0038000	\$ 2,462	\$ 2,462	\$ -	
SRRR - General Service	kWh	648,000	648,000	\$ 0.0009200	\$ 0.0009200	\$ 596	\$ 596	\$ -	
Total Revenue						\$ 60,571	\$ 69,992	\$ 9,421	15.55%

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Rate Schedule 27
Commercial/Industrial Fixed Off Peak

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge - Small	\$ 276	\$ 264	\$ 246	\$ 246	\$ 222	\$ 198	\$ 174	\$ 162	\$ 198	\$ 198	\$ 222	\$ 234	\$ 2,640
Customer Charge - Large	\$ 80	\$ 80	\$ 80	\$ 80	\$ 64	\$ 64	\$ 48	\$ 48	\$ 64	\$ 64	\$ 64	\$ 64	\$ 800
Energy	\$ 6,819	\$ 5,644	\$ 4,844	\$ 2,869	\$ 847	\$ 894	\$ 988	\$ 517	\$ 470	\$ 847	\$ 1,693	\$ 4,045	\$ 30,475
Total Base Revenue	\$ 7,175	\$ 5,988	\$ 5,170	\$ 3,195	\$ 1,133	\$ 1,156	\$ 1,210	\$ 727	\$ 732	\$ 1,109	\$ 1,979	\$ 4,343	\$ 33,915
Fuel Adjustment	\$ 5,349	\$ 4,327	\$ 3,140	\$ 1,810	\$ 581	\$ 550	\$ 720	\$ 385	\$ 316	\$ 544	\$ 1,088	\$ 2,939	\$ 21,750
Subtotal Revenue	\$ 12,524	\$ 10,315	\$ 8,311	\$ 5,005	\$ 1,713	\$ 1,706	\$ 1,930	\$ 1,112	\$ 1,048	\$ 1,653	\$ 3,067	\$ 7,282	\$ 55,665
Adjustments for Remaining Riders													
Capacity Rider	\$ 8	\$ 6	\$ 5	\$ 3	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 5	\$ 34
Retail SEA	\$ 30	\$ 17	\$ 9	\$ 6	\$ 4	\$ 8	\$ 11	\$ 6	\$ 6	\$ 10	\$ 16	\$ 23	\$ 146
Conservation Program Adjustment	\$ 44	\$ 37	\$ 32	\$ 19	\$ 6	\$ 6	\$ 6	\$ 3	\$ 17	\$ 30	\$ 60	\$ 144	\$ 403
Transmission Adjustment	\$ 283	\$ 234	\$ 201	\$ 119	\$ 35	\$ 37	\$ 41	\$ 21	\$ 20	\$ 35	\$ 70	\$ 168	\$ 1,264
Renewable Adjustment	\$ 551	\$ 456	\$ 391	\$ 232	\$ 68	\$ 72	\$ 80	\$ 42	\$ 38	\$ 68	\$ 137	\$ 327	\$ 2,462
SRRR - General Service	\$ 133	\$ 110	\$ 95	\$ 56	\$ 17	\$ 17	\$ 19	\$ 10	\$ 9	\$ 17	\$ 33	\$ 79	\$ 596
Total Revenue	\$ 13,574	\$ 11,175	\$ 9,044	\$ 5,440	\$ 1,844	\$ 1,848	\$ 2,088	\$ 1,195	\$ 1,138	\$ 1,814	\$ 3,385	\$ 8,027	\$ 60,571
General Rates													
Customer Charge - Small	\$ 276	\$ 264	\$ 246	\$ 246	\$ 222	\$ 198	\$ 174	\$ 162	\$ 198	\$ 198	\$ 222	\$ 234	\$ 2,640
Customer Charge - Large	\$ 80	\$ 80	\$ 80	\$ 80	\$ 64	\$ 64	\$ 48	\$ 48	\$ 64	\$ 64	\$ 64	\$ 64	\$ 800
Energy - Low Voltage	\$ 8,757	\$ 7,247	\$ 6,220	\$ 3,684	\$ 1,087	\$ 1,147	\$ 1,268	\$ 664	\$ 604	\$ 1,087	\$ 2,174	\$ 5,194	\$ 39,133
Total Base Revenue	\$ 9,113	\$ 7,591	\$ 6,546	\$ 4,010	\$ 1,373	\$ 1,409	\$ 1,490	\$ 874	\$ 866	\$ 1,349	\$ 2,460	\$ 5,492	\$ 42,573
Fuel Adjustment	\$ 5,480	\$ 4,428	\$ 3,219	\$ 1,857	\$ 647	\$ 621	\$ 800	\$ 440	\$ 341	\$ 557	\$ 1,117	\$ 3,007	\$ 22,513
Subtotal Revenue	\$ 14,592	\$ 12,019	\$ 9,765	\$ 5,867	\$ 2,020	\$ 2,030	\$ 2,291	\$ 1,314	\$ 1,207	\$ 1,906	\$ 3,577	\$ 8,498	\$ 65,086
Adjustments for Remaining Riders													
Capacity Rider	\$ 8	\$ 6	\$ 5	\$ 3	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 5	\$ 34
Retail SEA	\$ 30	\$ 17	\$ 9	\$ 6	\$ 4	\$ 8	\$ 11	\$ 6	\$ 6	\$ 10	\$ 16	\$ 23	\$ 146
Conservation Program Adjustment	\$ 44	\$ 37	\$ 32	\$ 19	\$ 6	\$ 6	\$ 6	\$ 3	\$ 17	\$ 30	\$ 60	\$ 144	\$ 403
Transmission Adjustment	\$ 283	\$ 234	\$ 201	\$ 119	\$ 35	\$ 37	\$ 41	\$ 21	\$ 20	\$ 35	\$ 70	\$ 168	\$ 1,264
Renewable Adjustment	\$ 551	\$ 456	\$ 391	\$ 232	\$ 68	\$ 72	\$ 80	\$ 42	\$ 38	\$ 68	\$ 137	\$ 327	\$ 2,462
SRRR - General Service	\$ 133	\$ 110	\$ 95	\$ 56	\$ 17	\$ 17	\$ 19	\$ 10	\$ 9	\$ 17	\$ 33	\$ 79	\$ 596
Total Revenue	\$ 15,642	\$ 12,879	\$ 10,498	\$ 6,302	\$ 2,151	\$ 2,172	\$ 2,449	\$ 1,397	\$ 1,296	\$ 2,068	\$ 3,895	\$ 9,243	\$ 69,992

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Rate Schedule 29
Commercial Electric Vehicle

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	354	354	\$ 15.00	\$ 15.00	\$ 5,310	\$ 5,310	\$ -	
Demand	kW	37,911	37,911	\$ 8.00	\$ 7.50	\$ 303,287	\$ 284,332	\$ (18,955)	
Transmission Demand	kW	37,911	37,911	\$ -	\$ 4.40	\$ -	\$ 166,808	\$ 166,808	
Firm Energy	kWh	2,707,000	2,707,000	\$ 0.06507	\$ 0.07181	\$ 176,144	\$ 194,390	\$ 18,245	
Total Base Revenue						\$ 484,742	\$ 650,840	\$ 166,098	34.27%
Fuel Adjustment	kWh	2,707,000	2,707,000	\$ 0.03245	\$ 0.03461	\$ 87,850	\$ 93,683	\$ 5,833	
Subtotal Revenue						\$ 572,592	\$ 744,523	\$ 171,931	30.03%
EV Demand Credit						\$ (185,807)	\$ (323,340)		
Subtotal Revenue						\$ 386,786	\$ 421,183	\$ 34,397	8.89%
Adjustments for Remaining Riders									
Capacity Rider	kWh	2,707,000	2,707,000	\$ 0.0000526	\$ 0.0000526	\$ 142	\$ 142		
Retail SEA	kWh	2,707,000	2,707,000	\$ 0.0003814	\$ 0.0003814	\$ 1,032	\$ 1,032		
Conservation Program Adjustment	kWh	2,707,000	2,707,000	\$ 0.0008737	\$ 0.0008737	\$ 2,365	\$ 2,365		
Transmission Adjustment	kWh	2,707,000	2,707,000	\$ 0.0019500	\$ 0.0019500	\$ 5,279	\$ 5,279		
Renewable Adjustment	kWh	2,707,000	2,707,000	\$ 0.0038000	\$ 0.0038000	\$ 10,287	\$ 10,287		
SRRR - General Service	kWh	2,707,000	2,707,000	\$ 0.0009200	\$ 0.0009200	\$ 2,490	\$ 2,490		
CARE Surcharge	# of Bills	354	354	\$ 4.01	\$ 4.01	\$ 1,420	\$ 1,420		
Total Revenue						\$ 409,801	\$ 444,198	\$ 34,397	8.39%

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Rate Schedule 29
Commercial Electric Vehicle

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 360	\$ 375	\$ 390	\$ 405	\$ 420	\$ 435	\$ 450	\$ 465	\$ 480	\$ 495	\$ 510	\$ 525	\$ 5,310
Demand	\$ 19,640	\$ 19,073	\$ 17,498	\$ 22,696	\$ 20,850	\$ 24,839	\$ 32,067	\$ 31,545	\$ 28,501	\$ 30,075	\$ 29,495	\$ 27,009	\$ 303,287
Transmission Demand	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Firm Energy	\$ 10,281	\$ 10,476	\$ 8,459	\$ 11,452	\$ 10,932	\$ 13,469	\$ 18,870	\$ 19,000	\$ 18,870	\$ 18,935	\$ 17,959	\$ 17,439	\$ 176,144
Total Base Revenue	\$ 30,281	\$ 29,924	\$ 26,347	\$ 34,554	\$ 32,202	\$ 38,744	\$ 51,388	\$ 51,010	\$ 47,851	\$ 49,505	\$ 47,964	\$ 44,972	\$ 484,742
Fuel Adjustment	\$ 5,829	\$ 5,806	\$ 3,964	\$ 5,222	\$ 5,421	\$ 5,995	\$ 9,947	\$ 10,211	\$ 9,158	\$ 8,800	\$ 8,338	\$ 9,160	\$ 87,850
Subtotal Revenue	\$ 36,109	\$ 35,730	\$ 30,311	\$ 39,776	\$ 37,623	\$ 44,739	\$ 61,335	\$ 61,221	\$ 57,010	\$ 58,305	\$ 56,302	\$ 54,133	\$ 572,592
EV Demand Credit	\$ (12,505)	\$ (11,861)	\$ (11,940)	\$ (15,300)	\$ (13,574)	\$ (16,195)	\$ (19,372)	\$ (18,672)	\$ (15,949)	\$ (17,640)	\$ (17,698)	\$ (15,101)	\$ (185,807)
Subtotal Revenue	\$ 23,604	\$ 23,869	\$ 18,371	\$ 24,476	\$ 24,049	\$ 28,543	\$ 41,962	\$ 42,549	\$ 41,060	\$ 40,665	\$ 38,604	\$ 39,032	\$ 386,786
Adjustments for Remaining Riders													
Capacity Rider	\$ 8	\$ 8	\$ 7	\$ 9	\$ 9	\$ 11	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 14	\$ 142
Retail SEA	\$ 33	\$ 23	\$ 12	\$ 18	\$ 40	\$ 91	\$ 145	\$ 146	\$ 165	\$ 166	\$ 121	\$ 72	\$ 1,032
Conservation Program Adjustment	\$ 48	\$ 49	\$ 40	\$ 54	\$ 51	\$ 63	\$ 89	\$ 89	\$ 485	\$ 487	\$ 461	\$ 448	\$ 2,365
Transmission Adjustment	\$ 308	\$ 314	\$ 254	\$ 343	\$ 328	\$ 404	\$ 566	\$ 569	\$ 566	\$ 567	\$ 538	\$ 523	\$ 5,279
Renewable Adjustment	\$ 600	\$ 612	\$ 494	\$ 669	\$ 638	\$ 787	\$ 1,102	\$ 1,110	\$ 1,102	\$ 1,106	\$ 1,049	\$ 1,018	\$ 10,287
SRRR - General Service	\$ 145	\$ 148	\$ 120	\$ 162	\$ 155	\$ 190	\$ 267	\$ 269	\$ 267	\$ 268	\$ 254	\$ 247	\$ 2,490
CARE Surcharge	\$ 96	\$ 100	\$ 104	\$ 108	\$ 112	\$ 116	\$ 120	\$ 124	\$ 128	\$ 132	\$ 136	\$ 140	\$ 1,420
Total Revenue	\$ 24,844	\$ 25,124	\$ 19,400	\$ 25,839	\$ 25,382	\$ 30,206	\$ 44,266	\$ 44,872	\$ 43,788	\$ 43,406	\$ 41,179	\$ 41,494	\$ 409,801
General Rates													
Customer Charge	\$ 360	\$ 375	\$ 390	\$ 405	\$ 420	\$ 435	\$ 450	\$ 465	\$ 480	\$ 495	\$ 510	\$ 525	\$ 5,310
Demand	\$ 18,412	\$ 17,881	\$ 16,404	\$ 21,278	\$ 19,547	\$ 23,287	\$ 30,063	\$ 29,573	\$ 26,720	\$ 28,195	\$ 27,651	\$ 25,321	\$ 284,332
Transmission Demand	\$ 10,802	\$ 10,490	\$ 9,624	\$ 12,483	\$ 11,468	\$ 13,662	\$ 17,637	\$ 17,350	\$ 15,676	\$ 16,541	\$ 16,222	\$ 14,855	\$ 166,808
Firm Energy	\$ 11,346	\$ 11,561	\$ 9,335	\$ 12,639	\$ 12,064	\$ 14,865	\$ 20,825	\$ 20,969	\$ 20,825	\$ 20,897	\$ 19,820	\$ 19,245	\$ 194,390
Total Base Revenue	\$ 40,920	\$ 40,308	\$ 35,754	\$ 46,804	\$ 43,499	\$ 52,248	\$ 68,975	\$ 68,356	\$ 63,700	\$ 66,128	\$ 64,203	\$ 59,945	\$ 650,840
Fuel Adjustment	\$ 5,971	\$ 5,941	\$ 4,063	\$ 5,359	\$ 6,038	\$ 6,763	\$ 11,052	\$ 11,674	\$ 9,880	\$ 9,009	\$ 8,564	\$ 9,369	\$ 93,683
Subtotal Revenue	\$ 46,891	\$ 46,249	\$ 39,816	\$ 52,163	\$ 49,536	\$ 59,011	\$ 80,027	\$ 80,030	\$ 73,581	\$ 75,137	\$ 72,767	\$ 69,315	\$ 744,523
EV Demand Credit	\$ (21,562)	\$ (20,636)	\$ (20,052)	\$ (25,797)	\$ (22,989)	\$ (27,377)	\$ (33,694)	\$ (32,579)	\$ (28,697)	\$ (31,371)	\$ (31,182)	\$ (27,404)	\$ (323,340)
Subtotal Revenue	\$ 25,329	\$ 25,613	\$ 19,764	\$ 26,367	\$ 26,547	\$ 31,634	\$ 46,333	\$ 47,451	\$ 44,884	\$ 43,766	\$ 41,585	\$ 41,911	\$ 421,183
Adjustments for Remaining Riders													
Capacity Rider	\$ 8	\$ 8	\$ 7	\$ 9	\$ 9	\$ 11	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 14	\$ 142
Retail SEA	\$ 33	\$ 23	\$ 12	\$ 18	\$ 40	\$ 91	\$ 145	\$ 146	\$ 165	\$ 166	\$ 121	\$ 72	\$ 1,032
Conservation Program Adjustment	\$ 48	\$ 49	\$ 40	\$ 54	\$ 51	\$ 63	\$ 89	\$ 89	\$ 485	\$ 487	\$ 461	\$ 448	\$ 2,365
Transmission Adjustment	\$ 308	\$ 314	\$ 254	\$ 343	\$ 328	\$ 404	\$ 566	\$ 569	\$ 566	\$ 567	\$ 538	\$ 523	\$ 5,279
Renewable Adjustment	\$ 600	\$ 612	\$ 494	\$ 669	\$ 638	\$ 787	\$ 1,102	\$ 1,110	\$ 1,102	\$ 1,106	\$ 1,049	\$ 1,018	\$ 10,287
SRRR - General Service	\$ 145	\$ 148	\$ 120	\$ 162	\$ 155	\$ 190	\$ 267	\$ 269	\$ 267	\$ 268	\$ 254	\$ 247	\$ 2,490
CARE Surcharge	\$ 96	\$ 100	\$ 104	\$ 108	\$ 112	\$ 116	\$ 120	\$ 124	\$ 128	\$ 132	\$ 136	\$ 140	\$ 1,420
Total Revenue	\$ 26,569	\$ 26,867	\$ 20,793	\$ 27,730	\$ 27,881	\$ 33,296	\$ 48,636	\$ 49,773	\$ 47,612	\$ 46,507	\$ 44,160	\$ 44,373	\$ 444,198

Minnesota Power
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Rate Schedule 21
Residential Dual Fuel

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge - Small	# of Bills	86,893	86,893	\$ 6.00	\$ 6.00	\$ 521,355	\$ 521,355	\$ -	
Customer Charge - Large	# of Bills	261	261	\$ 16.00	\$ 16.00	\$ 4,183	\$ 4,183	\$ -	
Energy - Dual Fuel	kWh	50,746,200	50,746,200	\$ 0.06916	\$ 0.08656	\$ 3,509,607	\$ 4,392,591	\$ 882,984	
Energy - Dual Fuel Plus	kWh	33,830,800	33,830,800	\$ 0.04703	\$ 0.06039	\$ 1,591,063	\$ 2,043,042	\$ 451,979	
Voluntary Renewable Energy Charge	kWh	65,000	65,000	\$ 0.00644	\$ 0.00502	\$ 419	\$ 326	\$ (92)	
Total Base Revenue						\$ 5,626,627	\$ 6,961,498	\$ 1,334,871	23.72%
Fuel Adjustment	kWh	84,577,000	84,577,000	\$ 0.03287	\$ 0.03389	\$ 2,780,031	\$ 2,866,155	\$ 86,124	
Subtotal Revenue						\$ 8,406,658	\$ 9,827,653	\$ 1,420,995	16.90%
Adjustments for Remaining Riders									
Capacity Rider	kWh	84,577,000	84,577,000	\$ 0.00005	\$ 0.00005	\$ 4,395	\$ 4,395	\$ -	
Retail SEA	kWh	84,577,000	84,577,000	\$ 0.00025	\$ 0.00025	\$ 20,917	\$ 20,917	\$ -	
Conservation Program Adjustment	kWh	84,577,000	84,577,000	\$ 0.00081	\$ 0.00081	\$ 68,433	\$ 68,433	\$ -	
Transmission Adjustment	kWh	84,577,000	84,577,000	\$ 0.00195	\$ 0.00195	\$ 164,925	\$ 164,925	\$ -	
Renewable Adjustment	kWh	84,577,000	84,577,000	\$ 0.00380	\$ 0.00380	\$ 321,393	\$ 321,393	\$ -	
SRRR - Residential	kWh	84,577,000	84,577,000	\$ 0.00110	\$ 0.00110	\$ 93,035	\$ 93,035	\$ -	
Total Revenue						\$ 9,079,756	\$ 10,500,751	\$ 1,420,995	15.65%

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Rate Schedule 21
Residential Dual Fuel

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 43,471	\$ 43,465	\$ 43,465	\$ 43,459	\$ 43,453	\$ 43,447	\$ 43,447	\$ 43,441	\$ 43,435	\$ 43,429	\$ 43,423	\$ 43,417	\$ 521,355
Customer Charge - Large	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 348	\$ 348	\$ 348	\$ 4,183
Energy - Dual Fuel	\$ 664,973	\$ 596,961	\$ 453,759	\$ 284,704	\$ 144,074	\$ 36,433	\$ 20,292	\$ 15,768	\$ 69,506	\$ 229,473	\$ 400,685	\$ 592,978	\$ 3,509,607
Energy - Dual Fuel Plus	\$ 301,462	\$ 270,629	\$ 205,709	\$ 129,069	\$ 65,315	\$ 16,517	\$ 9,199	\$ 7,149	\$ 31,510	\$ 104,030	\$ 181,649	\$ 268,823	\$ 1,591,063
Voluntary Renewable Energy Charge	\$ 23	\$ 34	\$ 89	\$ 78	\$ 43	\$ 21	\$ 10	\$ 9	\$ 16	\$ 18	\$ 37	\$ 42	\$ 419
Total Base Revenue	\$ 1,010,279	\$ 911,439	\$ 703,371	\$ 457,659	\$ 253,234	\$ 96,767	\$ 73,297	\$ 66,716	\$ 144,815	\$ 377,299	\$ 626,142	\$ 905,609	\$ 5,626,627
Fuel Adjustment	\$ 583,951	\$ 512,285	\$ 329,253	\$ 201,096	\$ 110,653	\$ 25,111	\$ 16,567	\$ 13,125	\$ 52,243	\$ 165,181	\$ 288,135	\$ 482,430	\$ 2,780,031
Subtotal Revenue	\$ 1,594,230	\$ 1,423,724	\$ 1,032,624	\$ 658,755	\$ 363,887	\$ 121,878	\$ 89,864	\$ 79,841	\$ 197,059	\$ 542,480	\$ 914,277	\$ 1,388,039	\$ 8,406,658

Adjustments for Remaining Riders

Capacity Rider	\$ 833	\$ 748	\$ 568	\$ 357	\$ 180	\$ 46	\$ 25	\$ 20	\$ 87	\$ 287	\$ 502	\$ 743	\$ 4,395
Retail SEA	\$ 3,365	\$ 2,014	\$ 984	\$ 686	\$ 833	\$ 386	\$ 245	\$ 190	\$ 955	\$ 3,152	\$ 4,249	\$ 3,858	\$ 20,917
Conservation Program Adjustment	\$ 4,904	\$ 4,402	\$ 3,346	\$ 2,099	\$ 1,062	\$ 269	\$ 150	\$ 116	\$ 2,801	\$ 9,246	\$ 16,145	\$ 23,893	\$ 68,433
Transmission Adjustment	\$ 31,249	\$ 28,053	\$ 21,323	\$ 13,379	\$ 6,770	\$ 1,712	\$ 954	\$ 741	\$ 3,266	\$ 10,784	\$ 18,829	\$ 27,866	\$ 164,925
Renewable Adjustment	\$ 60,895	\$ 54,667	\$ 41,553	\$ 26,072	\$ 13,194	\$ 3,336	\$ 1,858	\$ 1,444	\$ 6,365	\$ 21,014	\$ 36,693	\$ 54,302	\$ 321,393
SRRR - Residential	\$ 17,628	\$ 15,825	\$ 12,029	\$ 7,547	\$ 3,819	\$ 966	\$ 538	\$ 418	\$ 1,843	\$ 6,083	\$ 10,622	\$ 15,719	\$ 93,035
Total Revenue	\$ 1,713,103	\$ 1,529,432	\$ 1,112,427	\$ 708,895	\$ 389,746	\$ 128,593	\$ 93,633	\$ 82,770	\$ 212,375	\$ 593,047	\$ 1,001,316	\$ 1,514,420	\$ 9,079,756

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge - Small	\$ 43,471	\$ 43,465	\$ 43,465	\$ 43,459	\$ 43,453	\$ 43,447	\$ 43,447	\$ 43,441	\$ 43,435	\$ 43,429	\$ 43,423	\$ 43,417	\$ 521,355
Customer Charge - Large	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 349	\$ 348	\$ 348	\$ 348	\$ 4,183
Energy - Dual Fuel	\$ 832,274	\$ 747,151	\$ 567,920	\$ 356,333	\$ 180,322	\$ 45,600	\$ 25,397	\$ 19,736	\$ 86,993	\$ 287,206	\$ 501,494	\$ 742,165	\$ 4,392,591
Energy - Dual Fuel Plus	\$ 387,100	\$ 347,508	\$ 264,146	\$ 165,734	\$ 83,870	\$ 21,209	\$ 11,812	\$ 9,179	\$ 40,461	\$ 133,583	\$ 233,250	\$ 345,189	\$ 2,043,042
Voluntary Renewable Energy Charge	\$ 15	\$ 26	\$ 81	\$ 71	\$ 21	\$ 13	\$ 3	\$ (1)	\$ 11	\$ 17	\$ 33	\$ 36	\$ 326
Total Base Revenue	\$ 1,263,209	\$ 1,138,499	\$ 875,961	\$ 565,947	\$ 308,014	\$ 110,618	\$ 81,008	\$ 72,704	\$ 171,249	\$ 464,583	\$ 778,550	\$ 1,131,156	\$ 6,961,498
Fuel Adjustment	\$ 598,053	\$ 524,370	\$ 337,563	\$ 206,310	\$ 123,256	\$ 28,333	\$ 18,406	\$ 15,002	\$ 56,364	\$ 169,107	\$ 295,956	\$ 493,434	\$ 2,866,155
Subtotal Revenue	\$ 1,861,262	\$ 1,662,869	\$ 1,213,525	\$ 772,257	\$ 431,270	\$ 138,951	\$ 99,414	\$ 87,706	\$ 227,612	\$ 633,691	\$ 1,074,506	\$ 1,624,590	\$ 9,827,653

Adjustments for Remaining Riders

Capacity Rider	\$ 833	\$ 748	\$ 568	\$ 357	\$ 180	\$ 46	\$ 25	\$ 20	\$ 87	\$ 287	\$ 502	\$ 743	\$ 4,395
Retail SEA	\$ 3,365	\$ 2,014	\$ 984	\$ 686	\$ 833	\$ 386	\$ 245	\$ 190	\$ 955	\$ 3,152	\$ 4,249	\$ 3,858	\$ 20,917
Conservation Program Adjustment	\$ 4,904	\$ 4,402	\$ 3,346	\$ 2,099	\$ 1,062	\$ 269	\$ 150	\$ 116	\$ 2,801	\$ 9,246	\$ 16,145	\$ 23,893	\$ 68,433
Transmission Adjustment	\$ 31,249	\$ 28,053	\$ 21,323	\$ 13,379	\$ 6,770	\$ 1,712	\$ 954	\$ 741	\$ 3,266	\$ 10,784	\$ 18,829	\$ 27,866	\$ 164,925
Renewable Adjustment	\$ 60,895	\$ 54,667	\$ 41,553	\$ 26,072	\$ 13,194	\$ 3,336	\$ 1,858	\$ 1,444	\$ 6,365	\$ 21,014	\$ 36,693	\$ 54,302	\$ 321,393
SRRR - Residential	\$ 17,628	\$ 15,825	\$ 12,029	\$ 7,547	\$ 3,819	\$ 966	\$ 538	\$ 418	\$ 1,843	\$ 6,083	\$ 10,622	\$ 15,719	\$ 93,035
Total Revenue	\$ 1,980,135	\$ 1,768,577	\$ 1,293,328	\$ 822,397	\$ 457,130	\$ 145,666	\$ 103,183	\$ 90,635	\$ 242,929	\$ 684,257	\$ 1,161,545	\$ 1,750,970	\$ 10,500,751

Minnesota Power
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Rate Schedule 26
Dual Fuel - Commercial/Industrial

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge - Small	# of Bills	4,438	4,438	\$ 6.00	\$ 6.00	\$ 26,630	\$ 26,630	\$ -	
Customer Charge - Large	# of Bills	1,475	1,475	\$ 16.00	\$ 16.00	\$ 23,598	\$ 23,598	\$ -	
Low Voltage Energy - Dual Fuel Standard	kWh	12,640,002	12,640,002	\$ 0.06916	\$ 0.08656	\$ 874,183	\$ 1,094,119	\$ 219,936	
High Voltage Energy - Dual Fuel Standard	kWh	126,198	126,198	\$ 0.06770	\$ 0.08503	\$ 8,544	\$ 10,731	\$ 2,187	
Low Voltage Energy - Dual Fuel Plus	kWh	8,426,668	8,426,668	\$ 0.04703	\$ 0.06039	\$ 396,306	\$ 508,886	\$ 112,580	
High Voltage Energy - Dual Fuel Plus	kWh	84,132	84,132	\$ 0.04601	\$ 0.05840	\$ 3,871	\$ 4,913	\$ 1,042	
Voluntary Renewable Energy Charge	kWh	8,000	8,000	\$ 0.00367	\$ 0.00285	\$ 29	\$ 23	\$ (7)	
Total Base Revenue						\$ 1,333,161	\$ 1,668,901	\$ 335,739	25.18%
Fuel Adjustment	kWh	21,277,000	21,277,000	\$ 0.03294	\$ 0.03461	\$ 700,820	\$ 736,442	\$ 35,622	
Subtotal Revenue						\$ 2,033,981	\$ 2,405,342	\$ 371,361	
Adjustments for Remaining Riders									
Capacity Rider	kWh	21,277,000	21,277,000	\$ 0.0000526	\$ 0.0000526	\$ 1,119	\$ 1,119	\$ -	
Retail SEA	kWh	21,277,000	21,277,000	\$ 0.0003039	\$ 0.0003039	\$ 6,466	\$ 6,466	\$ -	
Conservation Program Adjustment	kWh	21,277,000	21,277,000	\$ 0.00077197	\$ 0.00077197	\$ 16,425	\$ 16,425	\$ -	
Transmission Adjustment	kWh	21,277,000	21,277,000	\$ 0.001950	\$ 0.001950	\$ 41,490	\$ 41,490	\$ -	
Renewable Adjustment	kWh	21,277,000	21,277,000	\$ 0.003800	\$ 0.003800	\$ 80,853	\$ 80,853	\$ -	
SRRR - General Service	kWh	21,277,000	21,277,000	\$ 0.000920	\$ 0.000920	\$ 19,575	\$ 19,575	\$ -	
Total Revenue						\$ 2,199,910	\$ 2,571,270	\$ 371,361	16.88%

Minnesota Power
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Rate Schedule 26
Dual Fuel - Commercial/Industrial

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge - Small	\$ 2,220	\$ 2,221	\$ 2,225	\$ 2,225	\$ 2,221	\$ 2,225	\$ 2,221	\$ 2,216	\$ 2,216	\$ 2,216	\$ 2,216	\$ 2,211	\$ 26,630
Customer Charge - Large	\$ 1,968	\$ 1,968	\$ 1,971	\$ 1,971	\$ 1,968	\$ 1,971	\$ 1,968	\$ 1,963	\$ 1,963	\$ 1,963	\$ 1,963	\$ 1,960	\$ 23,598
Low Voltage - Dual Fuel Standard	\$ 115,492	\$ 102,016	\$ 86,116	\$ 63,930	\$ 57,808	\$ 47,166	\$ 52,508	\$ 50,946	\$ 49,180	\$ 60,602	\$ 77,529	\$ 110,891	\$ 874,183
High Voltage - Dual Fuel Standard	\$ 1,129	\$ 997	\$ 842	\$ 625	\$ 565	\$ 461	\$ 513	\$ 498	\$ 481	\$ 592	\$ 758	\$ 1,084	\$ 8,544
Low Voltage - Dual Fuel Plus	\$ 52,358	\$ 46,248	\$ 39,040	\$ 28,982	\$ 26,207	\$ 21,383	\$ 23,804	\$ 23,096	\$ 22,295	\$ 27,473	\$ 35,147	\$ 50,272	\$ 396,306
High Voltage - Dual Fuel Plus	\$ 511	\$ 452	\$ 381	\$ 283	\$ 256	\$ 209	\$ 233	\$ 226	\$ 218	\$ 268	\$ 343	\$ 491	\$ 3,871
Voluntary Renewable Energy Charge	\$ 4	\$ 6	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19	\$ 29
Total Base Revenue	\$ 173,682	\$ 153,908	\$ 130,575	\$ 98,015	\$ 89,024	\$ 73,415	\$ 81,246	\$ 78,945	\$ 76,352	\$ 93,115	\$ 117,956	\$ 166,927	\$ 1,333,161
Fuel Adjustment	\$ 103,698	\$ 89,537	\$ 63,907	\$ 46,167	\$ 45,404	\$ 33,246	\$ 43,835	\$ 43,363	\$ 37,801	\$ 44,604	\$ 57,006	\$ 92,252	\$ 700,820
Subtotal Revenue	\$ 277,380	\$ 243,445	\$ 194,482	\$ 144,182	\$ 134,428	\$ 106,661	\$ 125,081	\$ 122,308	\$ 114,154	\$ 137,719	\$ 174,963	\$ 259,179	\$ 2,033,981

Adjustments for Remaining Riders

Capacity Rider	\$ 148	\$ 131	\$ 110	\$ 82	\$ 74	\$ 60	\$ 67	\$ 65	\$ 63	\$ 78	\$ 99	\$ 142	\$ 1,119
Retail SEA	\$ 590	\$ 348	\$ 189	\$ 156	\$ 338	\$ 505	\$ 639	\$ 620	\$ 682	\$ 841	\$ 830	\$ 729	\$ 6,466
Conservation Program Adjustment	\$ 860	\$ 760	\$ 641	\$ 476	\$ 431	\$ 351	\$ 391	\$ 379	\$ 2,001	\$ 2,466	\$ 3,155	\$ 4,513	\$ 16,425
Transmission Adjustment	\$ 5,481	\$ 4,842	\$ 4,087	\$ 3,034	\$ 2,744	\$ 2,239	\$ 2,492	\$ 2,418	\$ 2,334	\$ 2,876	\$ 3,680	\$ 5,263	\$ 41,490
Renewable Adjustment	\$ 10,682	\$ 9,435	\$ 7,965	\$ 5,913	\$ 5,347	\$ 4,362	\$ 4,856	\$ 4,712	\$ 4,549	\$ 5,605	\$ 7,171	\$ 10,256	\$ 80,853
SRRR - General Service	\$ 2,586	\$ 2,284	\$ 1,928	\$ 1,432	\$ 1,294	\$ 1,056	\$ 1,176	\$ 1,141	\$ 1,101	\$ 1,357	\$ 1,736	\$ 2,483	\$ 19,575
Total Revenue	\$ 297,728	\$ 261,244	\$ 209,403	\$ 155,274	\$ 144,655	\$ 115,235	\$ 134,703	\$ 131,643	\$ 124,884	\$ 150,941	\$ 191,633	\$ 282,565	\$ 2,199,910

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge - Small	\$ 2,220	\$ 2,221	\$ 2,225	\$ 2,225	\$ 2,221	\$ 2,225	\$ 2,221	\$ 2,216	\$ 2,216	\$ 2,216	\$ 2,216	\$ 2,211	\$ 26,630
Customer Charge - Large	\$ 1,968	\$ 1,968	\$ 1,971	\$ 1,971	\$ 1,968	\$ 1,971	\$ 1,968	\$ 1,963	\$ 1,963	\$ 1,963	\$ 1,963	\$ 1,960	\$ 23,598
Low Voltage Energy - Dual Fuel Standard	\$ 144,549	\$ 127,682	\$ 107,782	\$ 80,014	\$ 72,352	\$ 59,033	\$ 65,718	\$ 63,764	\$ 61,553	\$ 75,848	\$ 97,034	\$ 138,790	\$ 1,094,119
High Voltage Energy - Dual Fuel Standard	\$ 1,418	\$ 1,252	\$ 1,057	\$ 785	\$ 710	\$ 579	\$ 645	\$ 625	\$ 604	\$ 744	\$ 952	\$ 1,361	\$ 10,731
Low Voltage Energy - Dual Fuel Plus	\$ 67,231	\$ 59,386	\$ 50,130	\$ 37,215	\$ 33,652	\$ 27,457	\$ 30,566	\$ 29,657	\$ 28,629	\$ 35,278	\$ 45,132	\$ 64,553	\$ 508,886
High Voltage Energy - Dual Fuel Plus	\$ 649	\$ 573	\$ 484	\$ 359	\$ 325	\$ 265	\$ 295	\$ 286	\$ 276	\$ 341	\$ 436	\$ 623	\$ 4,913
Voluntary Renewable Energy Charge	\$ 2	\$ 4	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16	\$ 23
Total Base Revenue	\$ 218,037	\$ 193,087	\$ 163,649	\$ 122,569	\$ 111,226	\$ 91,530	\$ 101,413	\$ 98,512	\$ 95,241	\$ 116,390	\$ 147,733	\$ 209,514	\$ 1,668,901
Fuel Adjustment	\$ 106,228	\$ 91,623	\$ 65,500	\$ 47,380	\$ 50,568	\$ 37,505	\$ 48,705	\$ 49,575	\$ 40,782	\$ 45,666	\$ 58,554	\$ 94,357	\$ 736,442
Subtotal Revenue	\$ 324,265	\$ 284,710	\$ 229,149	\$ 169,949	\$ 161,794	\$ 129,035	\$ 150,117	\$ 148,087	\$ 136,023	\$ 162,056	\$ 206,286	\$ 303,871	\$ 2,405,342

Adjustments for Remaining Riders

Capacity Rider	\$ 148	\$ 131	\$ 110	\$ 82	\$ 74	\$ 60	\$ 67	\$ 65	\$ 63	\$ 78	\$ 99	\$ 142	\$ 1,119
Retail SEA	\$ 590	\$ 348	\$ 189	\$ 156	\$ 338	\$ 505	\$ 639	\$ 620	\$ 682	\$ 841	\$ 830	\$ 729	\$ 6,466
Conservation Program Adjustment	\$ 860	\$ 760	\$ 641	\$ 476	\$ 431	\$ 351	\$ 391	\$ 379	\$ 2,001	\$ 2,466	\$ 3,155	\$ 4,513	\$ 16,425
Transmission Adjustment	\$ 5,481	\$ 4,842	\$ 4,087	\$ 3,034	\$ 2,744	\$ 2,239	\$ 2,492	\$ 2,418	\$ 2,334	\$ 2,876	\$ 3,680	\$ 5,263	\$ 41,490
Renewable Adjustment	\$ 10,682	\$ 9,435	\$ 7,965	\$ 5,913	\$ 5,347	\$ 4,362	\$ 4,856	\$ 4,712	\$ 4,549	\$ 5,605	\$ 7,171	\$ 10,256	\$ 80,853
SRRR - General Service	\$ 2,586	\$ 2,284	\$ 1,928	\$ 1,432	\$ 1,294	\$ 1,056	\$ 1,176	\$ 1,141	\$ 1,101	\$ 1,357	\$ 1,736	\$ 2,483	\$ 19,575
Total Revenue	\$ 344,613	\$ 302,510	\$ 244,070	\$ 181,041	\$ 172,021	\$ 137,609	\$ 159,739	\$ 157,423	\$ 146,753	\$ 175,279	\$ 222,957	\$ 327,257	\$ 2,571,270

PUBLIC DOCUMENT
NON-PUBLIC DATA EXCISED

Minnesota Power
Docket No. E015/GR-23-155

Rate Schedule 75
Large Light & Power

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	4,356	4,356	\$ 1,050.00	\$ 1,150.00	\$ 4,573,800	\$ 5,009,400	\$ 435,600	
Energy - All	kWh	752,587,000	752,587,000	\$ 0.04574	\$ 0.05458	\$ 34,423,329	\$ 41,076,198	\$ 6,652,869	
Demand - Over 100 kW	kW	1,446,231	1,446,231	\$ 9.50	\$ 10.00	\$ 13,739,195	\$ 14,462,310	\$ 723,116	
Firm Transmission Demand	kW	1,841,008	1,841,008	\$ 4.00	\$ 6.63	\$ 7,364,032	\$ 12,205,883	\$ 4,841,851	
High Voltage Discount	kW	769,427	769,427	\$ (2.45)	\$ (2.45)	\$ (1,885,096)	\$ (1,885,096)	\$ -	
Foundry Discount	kW	239,100	239,100	\$ (3.00)	\$ (3.00)	\$ (717,300)	\$ (717,300)	\$ -	
Transmission Service Discount	kWh	15,792,000	15,792,000	\$ (0.00800)	\$ (0.00800)	\$ (126,336)	\$ (126,336)	\$ -	
Business Incentive Discount						\$ (423,921)	\$ (446,850)	\$ (22,929)	
Distribution Bulk Delivery	kWh	76,607,747	76,607,747	\$ (0.00153)	\$ (0.00153)	\$ (117,210)	\$ (117,210)	\$ -	
Voluntary Renewable Energy Charge	kWh	1,560,000	1,560,000	\$ 0.00712	\$ 0.00498	\$ 11,114	\$ 7,775	\$ (3,340)	
Base Revenue						\$ 56,841,607	\$ 69,468,774	\$ 12,627,167	22.21%
Individually Billed Base Revenue									
Enbridge		TRADE SECRET DATA BEGINS				TRADE SECRET DATA ENDS			
Gerdau Ameristeel		TRADE SECRET DATA BEGINS				TRADE SECRET DATA ENDS			
MN Pipeline		TRADE SECRET DATA BEGINS				TRADE SECRET DATA ENDS			
USG Interiors		TRADE SECRET DATA BEGINS				TRADE SECRET DATA ENDS			
Total Base Revenue						\$ 80,080,911	\$ 97,842,222	\$ 17,761,311	22.18%
Fuel Adjustment	kWh	1,139,554,137	1,139,554,137			\$ 36,196,686	\$ 38,368,057	\$ 2,171,370	
Subtotal Revenue						\$ 116,277,597	\$ 136,210,278	\$ 19,932,681	17.14%
Adjustments for Remaining Riders									
Capacity Rider	kWh	1,139,554,137	1,139,554,137	\$ 0.000051	\$ 0.000051	\$ 58,513	\$ 58,513	\$ -	
Retail SEA	kWh	1,125,710,000	1,125,710,000	\$ 0.000334	\$ 0.000334	\$ 376,078	\$ 376,078	\$ -	
Conservation Program Adjustment	kWh	793,705,000	793,705,000	\$ 0.000781	\$ 0.000781	\$ 619,552	\$ 619,552	\$ -	
CCRC	kWh	345,849,000	345,849,000	\$ (0.003957)	\$ (0.003957)	\$ (1,368,537)	\$ (1,368,537)	\$ -	
Transmission Adjustment	kWh	1,139,554,000	1,139,554,000	\$ 0.001950	\$ 0.001950	\$ 2,222,130	\$ 2,222,130	\$ -	
Renewable Adjustment	kWh	1,139,554,000	1,139,554,000	\$ 0.003800	\$ 0.003800	\$ 4,330,305	\$ 4,330,305	\$ -	
SRRR - Large Light & Power	kWh	1,124,339,319	1,124,339,319	\$ 0.001350	\$ 0.001350	\$ 1,517,858	\$ 1,517,858	\$ -	
SRRR Exempt	kWh	15,214,681	15,214,681	\$ 0.000220	\$ 0.000220	\$ 3,347	\$ 3,347	\$ -	
CARE Surcharge	# of Bills	4,356	4,356	\$ 27.03	\$ 27.03	\$ 117,763	\$ 117,763	\$ -	
Total Revenue						\$ 124,154,608	\$ 144,087,289	\$ 19,932,681	16.05%

PUBLIC DOCUMENT
NON-PUBLIC DATA EXCISED

Test Year 2024 Rate Structure and Rate Design Schedules
Rate Design, Sales and Revenue – Monthly
Direct Schedule E-2 PUB
Volume 3
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Minnesota Power
Docket No. E015/GR-23-155

Rate Schedule 75
Large Light & Power

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 375,900	\$ 368,550	\$ 342,300	\$ 379,050	\$ 357,000	\$ 332,850	\$ 319,200	\$ 327,600	\$ 426,300	\$ 465,150	\$ 441,000	\$ 438,900	\$ 4,573,800
Energy - All	\$ 3,063,848	\$ 2,888,161	\$ 2,958,143	\$ 2,526,220	\$ 2,580,422	\$ 2,784,743	\$ 2,904,993	\$ 2,689,238	\$ 2,791,009	\$ 3,014,175	\$ 2,987,600	\$ 3,234,779	\$ 34,423,329
Demand - Over 100 kW	\$ 1,169,165	\$ 1,082,981	\$ 1,182,285	\$ 1,027,055	\$ 1,065,672	\$ 1,147,923	\$ 1,219,591	\$ 1,073,244	\$ 1,146,061	\$ 1,208,030	\$ 1,190,065	\$ 1,227,125	\$ 13,739,195
Firm Transmission Demand	\$ 623,052	\$ 578,184	\$ 625,480	\$ 555,964	\$ 566,224	\$ 602,760	\$ 637,236	\$ 555,840	\$ 625,728	\$ 663,100	\$ 650,148	\$ 680,316	\$ 7,364,032
High Voltage Discount	\$ (155,509)	\$ (150,824)	\$ (160,306)	\$ (145,180)	\$ (168,572)	\$ (162,143)	\$ (168,979)	\$ (150,082)	\$ (151,040)	\$ (157,131)	\$ (155,509)	\$ (159,821)	\$ (1,885,096)
Foundry Discount	\$ (59,400)	\$ (60,000)	\$ (59,400)	\$ (60,300)	\$ (59,700)	\$ (59,700)	\$ (59,100)	\$ (60,600)	\$ (60,600)	\$ (58,800)	\$ (59,400)	\$ (60,300)	\$ (717,300)
Transmission Service Discount	\$ (15,288)	\$ (14,376)	\$ (13,136)	\$ (8,896)	\$ (7,816)	\$ (6,648)	\$ (5,832)	\$ (5,880)	\$ (5,888)	\$ (13,656)	\$ (13,856)	\$ (15,064)	\$ (126,336)
Business Incentive Discount	\$ (36,197)	\$ (36,197)	\$ (36,197)	\$ (36,197)	\$ (36,197)	\$ (36,197)	\$ (34,457)	\$ (34,457)	\$ (34,457)	\$ (34,457)	\$ (34,457)	\$ (34,457)	\$ (423,921)
Distribution Bulk Delivery	\$ (10,179)	\$ (10,563)	\$ (10,257)	\$ (9,913)	\$ (9,311)	\$ (9,546)	\$ (9,046)	\$ (10,118)	\$ (9,889)	\$ (9,402)	\$ (9,524)	\$ (9,463)	\$ (117,210)
Voluntary Renewable Energy Charge	\$ 393	\$ 491	\$ 1,156	\$ 1,275	\$ 938	\$ 1,396	\$ 872	\$ 838	\$ 1,145	\$ 1,063	\$ 876	\$ 671	\$ 11,114

Base Revenue	\$ 4,955,786	\$ 4,646,407	\$ 4,830,068	\$ 4,229,078	\$ 4,288,660	\$ 4,595,438	\$ 4,804,479	\$ 4,385,621	\$ 4,728,370	\$ 5,078,072	\$ 4,996,943	\$ 5,302,686	\$ 56,841,607
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Individually Billed Base Revenue

Enbridge	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS
Gerdau Ameristeel	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS
MN Pipeline	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS
USG Interiors	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS

Total Base Revenue	\$ 7,133,799	\$ 6,825,414	\$ 7,097,595	\$ 6,280,086	\$ 6,096,948	\$ 6,412,797	\$ 6,623,094	\$ 6,153,807	\$ 6,406,061	\$ 6,866,666	\$ 6,883,887	\$ 7,300,756	\$ 80,080,911
Fuel Adjustment	\$ 3,750,782	\$ 3,512,264	\$ 3,083,104	\$ 2,586,689	\$ 2,706,090	\$ 2,567,798	\$ 3,154,746	\$ 2,986,898	\$ 2,715,781	\$ 2,823,604	\$ 2,831,970	\$ 3,476,960	\$ 36,196,686
Subtotal Revenue	\$ 10,884,580	\$ 10,337,678	\$ 10,180,699	\$ 8,866,775	\$ 8,803,038	\$ 8,980,595	\$ 9,777,841	\$ 9,140,705	\$ 9,121,843	\$ 9,690,270	\$ 9,715,857	\$ 10,777,716	\$ 116,277,597

Adjustments for Remaining Riders

Capacity Rider	\$ 5,350	\$ 5,125	\$ 5,321	\$ 4,586	\$ 4,411	\$ 4,666	\$ 4,838	\$ 4,494	\$ 4,525	\$ 4,913	\$ 4,933	\$ 5,352	\$ 58,513
Retail SEA	\$ 21,494	\$ 13,730	\$ 9,186	\$ 8,830	\$ 20,405	\$ 39,651	\$ 46,769	\$ 43,415	\$ 49,832	\$ 53,591	\$ 41,530	\$ 27,647	\$ 376,078
Conservation Program Adjustment	\$ 21,517	\$ 20,239	\$ 20,946	\$ 18,082	\$ 18,316	\$ 19,746	\$ 20,590	\$ 19,058	\$ 107,705	\$ 115,345	\$ 114,256	\$ 123,753	\$ 619,552
CCRC	\$ (134,029)	\$ (133,233)	\$ (139,216)	\$ (119,613)	\$ (103,085)	\$ (104,201)	\$ (106,610)	\$ (99,860)	\$ (93,782)	\$ (105,641)	\$ (109,725)	\$ (119,542)	\$ (1,368,537)
Transmission Adjustment	\$ 203,167	\$ 194,628	\$ 202,086	\$ 174,172	\$ 167,519	\$ 177,185	\$ 183,745	\$ 170,656	\$ 171,828	\$ 186,582	\$ 187,325	\$ 203,239	\$ 2,222,130
Renewable Adjustment	\$ 395,914	\$ 379,274	\$ 393,809	\$ 339,412	\$ 326,447	\$ 345,283	\$ 358,066	\$ 332,561	\$ 334,845	\$ 363,595	\$ 365,043	\$ 396,055	\$ 4,330,305
SRRR - Large Light & Power	\$ 138,155	\$ 132,373	\$ 137,766	\$ 119,184	\$ 114,758	\$ 121,637	\$ 126,256	\$ 117,201	\$ 118,005	\$ 126,908	\$ 127,402	\$ 138,214	\$ 1,517,858
SRRR Exempt	\$ 407	\$ 386	\$ 349	\$ 228	\$ 198	\$ 168	\$ 155	\$ 154	\$ 155	\$ 369	\$ 372	\$ 406	\$ 3,347
CARE Surcharge	\$ 9,680	\$ 9,493	\$ 8,824	\$ 9,760	\$ 9,199	\$ 8,584	\$ 8,236	\$ 8,450	\$ 10,963	\$ 11,953	\$ 11,338	\$ 11,284	\$ 117,763
Total Revenue	\$ 11,546,235	\$ 10,959,691	\$ 10,819,770	\$ 9,421,416	\$ 9,361,205	\$ 9,593,314	\$ 10,419,884	\$ 9,736,834	\$ 9,825,919	\$ 10,447,885	\$ 10,458,331	\$ 11,564,123	\$ 124,154,608

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 411,700	\$ 403,650	\$ 374,900	\$ 415,150	\$ 391,000	\$ 364,550	\$ 349,600	\$ 358,800	\$ 466,900	\$ 509,450	\$ 483,000	\$ 480,700	\$ 5,009,400
Energy - All	\$ 3,655,987	\$ 3,446,345	\$ 3,529,852	\$ 3,014,453	\$ 3,079,131	\$ 3,322,940	\$ 3,466,430	\$ 3,208,977	\$ 3,330,417	\$ 3,596,713	\$ 3,565,002	\$ 3,859,952	\$ 41,076,198
Demand - Over 100 kW	\$ 1,230,700	\$ 1,139,980	\$ 1,244,510	\$ 1,081,110	\$ 1,121,760	\$ 1,208,340	\$ 1,283,780	\$ 1,129,730	\$ 1,206,380	\$ 1,271,610	\$ 1,252,700	\$ 1,291,710	\$ 14,462,310
Firm Transmission Demand	\$ 1,032,709	\$ 958,340	\$ 1,036,733	\$ 921,510	\$ 938,516	\$ 999,075	\$ 1,056,219	\$ 921,305	\$ 1,037,144	\$ 1,099,088	\$ 1,077,620	\$ 1,127,624	\$ 12,205,883
High Voltage Discount	\$ (155,509)	\$ (150,824)	\$ (160,306)	\$ (145,180)	\$ (168,572)	\$ (162,143)	\$ (168,979)	\$ (150,082)	\$ (151,040)	\$ (157,131)	\$ (155,509)	\$ (159,821)	\$ (1,885,096)
Foundry Discount	\$ (59,400)	\$ (60,000)	\$ (59,400)	\$ (60,300)	\$ (59,700)	\$ (59,700)	\$ (59,100)	\$ (60,600)	\$ (60,600)	\$ (58,800)	\$ (59,400)	\$ (60,300)	\$ (717,300)
Transmission Service Discount	\$ (15,288)	\$ (14,376)	\$ (13,136)	\$ (8,896)	\$ (7,816)	\$ (6,648)	\$ (5,832)	\$ (5,880)	\$ (5,888)	\$ (13,656)	\$ (13,856)	\$ (15,064)	\$ (126,336)
Business Incentive Discount	\$ (38,160)	\$ (38,160)	\$ (38,160)	\$ (38,160)	\$ (38,160)	\$ (38,160)	\$ (36,315)	\$ (36,315)	\$ (36,315)	\$ (36,315)	\$ (36,315)	\$ (36,315)	\$ (446,850)
Distribution Bulk Delivery	\$ (10,179)	\$ (10,563)	\$ (10,257)	\$ (9,913)	\$ (9,311)	\$ (9,546)	\$ (9,046)	\$ (10,118)	\$ (9,889)	\$ (9,402)	\$ (9,524)	\$ (9,463)	\$ (117,210)
Voluntary Renewable Energy Charge	\$ 278	\$ 386	\$ 1,063	\$ 1,180	\$ 490	\$ 924	\$ 286	\$ (2)	\$ 805	\$ 983	\$ 801	\$ 581	\$ 7,775
Total Base Revenue	\$ 6,052,838	\$ 5,674,777	\$ 5,905,799	\$ 5,170,954	\$ 5,247,338	\$ 5,619,631	\$ 5,877,043	\$ 5,355,814	\$ 5,777,914	\$ 6,202,541	\$ 6,104,520	\$ 6,479,604	\$ 69,468,774

Individually Billed Base Revenue

Enbridge	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS
Gerdau Ameristeel	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS
MN Pipeline	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS
USG Interiors	TRADE SECRET DATA BEGINS	TRADE SECRET DATA ENDS

Total Base Revenue	\$ 8,710,474	\$ 8,335,346	\$ 8,670,050	\$ 7,675,061	\$ 7,458,163	\$ 7,838,557	\$ 8,096,955	\$ 7,515,623	\$ 7,828,026	\$ 8,386,333	\$ 8,410,148	\$ 8,917,486	\$ 97,842,222
Fuel Adjustment	\$ 3,842,467	\$ 3,594,107	\$ 3,160,830	\$ 2,653,678	\$ 3,013,639	\$ 2,897,631	\$ 3,504,331	\$ 3,413,973	\$ 2,929,907	\$ 2,891,539	\$ 2,909,782	\$ 3,556,171	\$ 38,368,057
Subtotal Revenue	\$ 12,552,941	\$ 11,929,453	\$ 11,830,879	\$ 10,328,739	\$ 10,471,802	\$ 10,736,189	\$ 11,601,287	\$ 10,929,595	\$ 10,757,933	\$ 11,277,872	\$ 11,319,930	\$ 12,473,658	\$ 136,210,278

Adjustments for Remaining Riders

Capacity Rider	\$ 5,350	\$ 5,125	\$ 5,321	\$ 4,586	\$ 4,411	\$ 4,666	\$ 4,838	\$ 4,494	\$ 4,525	\$ 4,913	\$ 4,933	\$ 5,352	\$ 58,513
Retail SEA	\$ 21,494	\$ 13,730	\$ 9,186	\$ 8,830	\$ 20,405	\$ 39,651	\$ 46,769	\$ 43,415	\$ 49,832	\$ 53,591	\$ 41,530	\$ 27,647	\$ 376,078
Conservation Program Adjustment	\$ 21,517	\$ 20,239	\$ 20,946	\$ 18,082	\$ 18,316	\$ 19,746	\$ 20,590	\$ 19,058	\$ 107,705	\$ 115,345	\$ 114,256	\$ 123,753	\$ 619,552
CCRC	\$ (134,029)	\$ (133,233)	\$ (139,216)	\$ (119,613)	\$ (103,085)	\$ (104,201)	\$ (106,610)	\$ (99,860)	\$ (93,782)	\$ (105,641)	\$ (109,725)	\$ (119,542)	\$ (1,368,537)
Transmission Adjustment	\$ 203,167	\$ 194,628	\$ 202,086	\$ 174,172	\$ 167,519	\$ 177,185	\$ 183,745	\$ 170,656	\$ 171,828	\$ 186,582	\$ 187,325	\$ 203,239	\$ 2,222,130
Renewable Adjustment	\$ 395,914	\$ 379,274	\$ 393,809	\$ 339,412	\$ 326,447	\$ 345,283	\$ 358,066	\$ 332,561	\$ 334,845	\$ 363,595	\$ 365,043	\$ 396,055	\$ 4,330,305
SRRR - Large Light & Power	\$ 138,155	\$ 132,373	\$ 137,766	\$ 119,184	\$ 114,758	\$ 121,637	\$ 126,256	\$ 117,201	\$ 118,005	\$ 126,908	\$ 127,402	\$ 138,214	\$ 1,517,858
SRRR Exempt	\$ 407	\$ 386	\$ 349	\$ 228	\$ 198	\$ 168	\$ 155	\$ 154	\$ 155	\$ 369	\$ 372	\$ 406	\$ 3,347
CARE Surcharge	\$ 9,680	\$ 9,493	\$ 8,824	\$ 9,760	\$ 9,199	\$ 8,584	\$ 8,236	\$ 8,450	\$ 10,963	\$ 11,953	\$ 11,338	\$ 11,284	\$ 117,763
Total Revenue	\$ 13,214,596	\$ 12,551,465	\$ 12,469,951	\$ 10,883,380	\$ 11,029,969	\$ 11,348,908	\$ 12,243,331	\$ 11,525,724	\$ 11,462,009	\$ 12,035,487	\$ 12,062,404	\$ 13,260,065	\$ 144,087,289

Minnesota Power
Docket No. E015/GR-23-155

Rate Schedule 75S
Large Light & Power - Schools

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	518	518	\$ 525.00	\$ 575.00	\$ 271,950	\$ 297,850	\$ 25,900	
Energy - All	kWh	40,971,000	40,971,000	\$ 0.04574	\$ 0.05458	\$ 1,874,014	\$ 2,236,197	\$ 362,184	
Demand - 1st 50 kW	kW	24,361	24,361	\$ -	\$ -	\$ -	\$ -	\$ -	
Demand - 2nd 50 kW	kW	24,011	24,011	\$ 10.50	\$ 11.50	\$ 252,116	\$ 276,127	\$ 24,011	
Demand - All Additional	kW	85,622	85,622	\$ 9.50	\$ 10.00	\$ 813,409	\$ 856,220	\$ 42,811	
Firm Transmission Demand	kW	133,994	133,994	\$ 4.00	\$ 6.63	\$ 535,976	\$ 888,380	\$ 352,404	
High Voltage Discount		5,964	5,964	\$ (2.45)	\$ (2.45)	\$ (14,612)	\$ (14,612)	\$ -	
Transmission Service Discount						\$ -	\$ -	\$ -	
Total Base Revenue						\$ 3,732,852	\$ 4,540,162	\$ 807,310	21.63%
Fuel Adjustment	kWh	40,971,000	40,971,000	\$ 0.03157	\$ 0.03363	\$ 1,293,429	\$ 1,377,836	\$ 84,407	
Subtotal Revenue						\$ 5,026,282	\$ 5,917,998	\$ 891,717	17.74%
Adjustments for Remaining Riders									
Capacity Rider	kWh	40,971,000	40,971,000	\$ 0.0000513	\$ 0.0000513	\$ 2,104	\$ 2,104	\$ -	
Retail SEA	kWh	40,971,000	40,971,000	\$ 0.0003458	\$ 0.0003458	\$ 14,166	\$ 14,166	\$ -	
Conservation Program Adjustment	kWh	40,971,000	40,971,000	\$ 0.00075190	\$ 0.00075190	\$ 30,806	\$ 30,806	\$ -	
Transmission Adjustment	kWh	40,971,000	40,971,000	\$ 0.00195000	\$ 0.00195000	\$ 79,893	\$ 79,893	\$ -	
Renewable Adjustment	kWh	40,971,000	40,971,000	\$ 0.00380000	\$ 0.00380000	\$ 155,690	\$ 155,690	\$ -	
SRRR - Large Light & Power	kWh	40,971,000	40,971,000	\$ 0.00135000	\$ 0.00135000	\$ 55,311	\$ 55,311	\$ -	
CARE Surcharge	# of Bills	518	518	\$ 26.74	\$ 26.74	\$ 13,851	\$ 13,851	\$ -	
Total Revenue						\$ 5,378,103	\$ 6,269,820	\$ 891,717	16.58%

Minnesota Power
Docket No. E015/GR-23-155

Rate Schedule 75S
Large Light & Power - Schools

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 18,900	\$ 19,950	\$ 18,900	\$ 23,625	\$ 22,575	\$ 29,400	\$ 20,475	\$ 28,350	\$ 21,525	\$ 20,475	\$ 25,200	\$ 22,575	\$ 271,950
Energy - All	\$ 139,095	\$ 145,042	\$ 139,919	\$ 145,087	\$ 151,674	\$ 227,374	\$ 165,487	\$ 148,609	\$ 139,187	\$ 145,179	\$ 161,051	\$ 166,311	\$ 1,874,014
Demand - 1st 50 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand - 2nd 50 kW	\$ 18,323	\$ 18,375	\$ 19,110	\$ 20,885	\$ 20,433	\$ 29,778	\$ 21,567	\$ 21,399	\$ 17,987	\$ 18,554	\$ 22,890	\$ 22,817	\$ 252,116
Demand - All Additional	\$ 53,409	\$ 49,980	\$ 50,645	\$ 54,331	\$ 61,313	\$ 116,575	\$ 78,983	\$ 58,587	\$ 63,774	\$ 79,544	\$ 75,915	\$ 70,357	\$ 813,409
Firm Transmission Demand	\$ 36,464	\$ 35,088	\$ 35,920	\$ 38,848	\$ 41,640	\$ 71,836	\$ 49,924	\$ 41,300	\$ 40,820	\$ 47,624	\$ 49,452	\$ 47,060	\$ 535,976
High Voltage Discount	\$ -	\$ -	\$ -	\$ -	\$ (750)	\$ (9,504)	\$ (862)	\$ (475)	\$ (507)	\$ (767)	\$ (779)	\$ (968)	\$ (14,612)
Transmission Service Discount													
Total Base Revenue	\$ 266,191	\$ 268,434	\$ 264,493	\$ 282,775	\$ 296,885	\$ 465,458	\$ 335,574	\$ 297,769	\$ 282,785	\$ 310,608	\$ 333,728	\$ 328,151	\$ 3,732,852
Fuel Adjustment	\$ 109,476	\$ 111,587	\$ 91,005	\$ 91,861	\$ 104,454	\$ 140,480	\$ 121,131	\$ 110,888	\$ 93,785	\$ 93,665	\$ 103,799	\$ 121,297	\$ 1,293,429
Subtotal Revenue	\$ 375,667	\$ 380,022	\$ 355,498	\$ 374,636	\$ 401,339	\$ 605,939	\$ 456,705	\$ 408,658	\$ 376,570	\$ 404,273	\$ 437,527	\$ 449,448	\$ 5,026,282

Adjustments for Remaining Riders

Capacity Rider	\$ 156	\$ 163	\$ 157	\$ 163	\$ 170	\$ 255	\$ 186	\$ 167	\$ 156	\$ 163	\$ 181	\$ 187	\$ 2,104
Retail SEA	\$ 639	\$ 444	\$ 275	\$ 317	\$ 796	\$ 2,187	\$ 1,809	\$ 1,625	\$ 1,735	\$ 1,809	\$ 1,549	\$ 982	\$ 14,166
Conservation Program Adjustment	\$ 931	\$ 970	\$ 936	\$ 971	\$ 1,015	\$ 1,521	\$ 1,107	\$ 994	\$ 5,088	\$ 5,307	\$ 5,887	\$ 6,079	\$ 30,806
Transmission Adjustment	\$ 5,930	\$ 6,183	\$ 5,965	\$ 6,185	\$ 6,466	\$ 9,693	\$ 7,055	\$ 6,336	\$ 5,934	\$ 6,189	\$ 6,866	\$ 7,090	\$ 79,893
Renewable Adjustment	\$ 11,556	\$ 12,050	\$ 11,624	\$ 12,054	\$ 12,601	\$ 18,890	\$ 13,748	\$ 12,346	\$ 11,563	\$ 12,061	\$ 13,380	\$ 13,817	\$ 155,690
SRRR - Large Light & Power	\$ 4,105	\$ 4,281	\$ 4,130	\$ 4,282	\$ 4,477	\$ 6,711	\$ 4,884	\$ 4,386	\$ 4,108	\$ 4,285	\$ 4,753	\$ 4,909	\$ 55,311
CARE Surcharge	\$ 963	\$ 1,016	\$ 963	\$ 1,203	\$ 1,150	\$ 1,497	\$ 1,043	\$ 1,444	\$ 1,096	\$ 1,043	\$ 1,284	\$ 1,150	\$ 13,851
Total Revenue	\$ 399,946	\$ 405,129	\$ 379,548	\$ 399,812	\$ 428,013	\$ 646,694	\$ 486,537	\$ 435,955	\$ 406,250	\$ 435,130	\$ 471,427	\$ 483,662	\$ 5,378,103

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 20,700	\$ 21,850	\$ 20,700	\$ 25,875	\$ 24,725	\$ 32,200	\$ 22,425	\$ 31,050	\$ 23,575	\$ 22,425	\$ 27,600	\$ 24,725	\$ 297,850
Energy - All	\$ 165,978	\$ 173,073	\$ 166,960	\$ 173,128	\$ 180,987	\$ 271,317	\$ 197,470	\$ 177,330	\$ 166,087	\$ 173,237	\$ 192,176	\$ 198,453	\$ 2,236,197
Demand - 1st 50 kW	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand - 2nd 50 kW	\$ 20,068	\$ 20,125	\$ 20,930	\$ 22,874	\$ 22,379	\$ 32,614	\$ 23,621	\$ 23,437	\$ 19,700	\$ 20,321	\$ 25,070	\$ 24,990	\$ 276,127
Demand - All Additional	\$ 56,220	\$ 52,610	\$ 53,310	\$ 57,190	\$ 64,540	\$ 122,710	\$ 83,140	\$ 61,670	\$ 67,130	\$ 83,730	\$ 79,910	\$ 74,060	\$ 856,220
Firm Transmission Demand	\$ 60,439	\$ 58,158	\$ 59,537	\$ 64,391	\$ 69,018	\$ 119,068	\$ 82,749	\$ 68,455	\$ 67,659	\$ 78,937	\$ 81,967	\$ 78,002	\$ 888,380
High Voltage Discount	\$ -	\$ -	\$ -	\$ -	\$ (750)	\$ (9,504)	\$ (862)	\$ (475)	\$ (507)	\$ (767)	\$ (779)	\$ (968)	\$ (14,612)
Transmission Service Discount													
Total Base Revenue	\$ 323,404	\$ 325,817	\$ 321,438	\$ 343,457	\$ 360,900	\$ 568,406	\$ 408,543	\$ 361,467	\$ 343,643	\$ 377,882	\$ 405,944	\$ 399,262	\$ 4,540,162
Fuel Adjustment	\$ 112,152	\$ 114,188	\$ 93,300	\$ 94,240	\$ 116,325	\$ 158,525	\$ 134,553	\$ 126,743	\$ 101,180	\$ 95,918	\$ 106,651	\$ 124,060	\$ 1,377,836
Subtotal Revenue	\$ 435,556	\$ 440,004	\$ 414,737	\$ 437,697	\$ 477,225	\$ 726,931	\$ 543,096	\$ 488,210	\$ 444,823	\$ 473,801	\$ 512,595	\$ 523,322	\$ 5,917,998

Adjustments for Remaining Riders

Capacity Rider	\$ 156	\$ 163	\$ 157	\$ 163	\$ 170	\$ 255	\$ 186	\$ 167	\$ 156	\$ 163	\$ 181	\$ 187	\$ 2,104
Retail SEA	\$ 639	\$ 444	\$ 275	\$ 317	\$ 796	\$ 2,187	\$ 1,809	\$ 1,625	\$ 1,735	\$ 1,809	\$ 1,549	\$ 982	\$ 14,166
Conservation Program Adjustment	\$ 931	\$ 970	\$ 936	\$ 971	\$ 1,015	\$ 1,521	\$ 1,107	\$ 994	\$ 5,088	\$ 5,307	\$ 5,887	\$ 6,079	\$ 30,806
Transmission Adjustment	\$ 5,930	\$ 6,183	\$ 5,965	\$ 6,185	\$ 6,466	\$ 9,693	\$ 7,055	\$ 6,336	\$ 5,934	\$ 6,189	\$ 6,866	\$ 7,090	\$ 79,893
Renewable Adjustment	\$ 11,556	\$ 12,050	\$ 11,624	\$ 12,054	\$ 12,601	\$ 18,890	\$ 13,748	\$ 12,346	\$ 11,563	\$ 12,061	\$ 13,380	\$ 13,817	\$ 155,690
SRRR - Large Light & Power	\$ 4,105	\$ 4,281	\$ 4,130	\$ 4,282	\$ 4,477	\$ 6,711	\$ 4,884	\$ 4,386	\$ 4,108	\$ 4,285	\$ 4,753	\$ 4,909	\$ 55,311
CARE Surcharge	\$ 963	\$ 1,016	\$ 963	\$ 1,203	\$ 1,150	\$ 1,497	\$ 1,043	\$ 1,444	\$ 1,096	\$ 1,043	\$ 1,284	\$ 1,150	\$ 13,851
Total Revenue	\$ 459,835	\$ 465,112	\$ 438,787	\$ 462,872	\$ 503,899	\$ 767,686	\$ 572,929	\$ 515,508	\$ 474,503	\$ 504,658	\$ 546,495	\$ 557,535	\$ 6,269,820

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Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
TRADE SECRET DATA BEGINS									
Customer Charge	# of Bills								
Firm On-Peak Energy	kWh								
Firm Off-Peak Energy	kWh								
Firm Super Off-Peak Energy	kWh								
Firm On-Peak Demand	kW								
Firm Off-Peak Demand	kW								
Firm Transmission Demand	kW								
Service Voltage Adjustment - Firm	kW								
Transmission Service Discount	kW								
Total Base Revenue									
Fuel Adjustment	kWh								
Subtotal Revenue									
Adjustments for Remaining Riders									
Capacity Rider	kWh								
Retail SEA	kWh								
CCRC	kWh								
Transmission Adjustment	kWh								
Renewable Adjustment	kWh								
SRRR - Large Light & Power	kWh								
CARE Surcharge	# of Bills								
Total Revenue									
TRADE SECRET DATA ENDS									

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Rate Schedule 75TOU - Individually Billed
Enbridge

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
Customer Charge													
Firm On-Peak Energy													
Firm Off-Peak Energy													
Firm Super Off-Peak Energy													
Firm On-Peak Demand													
Firm Off-Peak Demand													
Firm Transmission Demand													
Service Voltage Adjustment - Firm													
Transmission Service Discount													
Total Base Revenue													
Fuel Adjustment													
Subtotal Revenue													
Adjustments for Remaining Riders													
Capacity Rider													
Retail SEA													
CCRC													
Transmission Adjustment													
Renewable Adjustment													
SRRR - Large Light & Power													
CARE Surcharge													
Total Revenue													

TRADE SECRET DATA ENDS

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
Customer Charge													
Firm On-Peak Energy													
Firm Off-Peak Energy													
Firm Super Off-Peak Energy													
Firm On-Peak Demand													
Firm Off-Peak Demand													
Firm Transmission Demand													
Service Voltage Adjustment - Firm													
Transmission Service Discount													
Total Base Revenue													
Fuel Adjustment													
Subtotal Revenue													
Adjustments for Remaining Riders													
Capacity Rider													
Retail SEA													
CCRC													
Transmission Adjustment													
Renewable Adjustment													
SRRR - Large Light & Power													
CARE Surcharge													
Total Revenue													

TRADE SECRET DATA ENDS

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Rate Schedule 75TOU - Individually Billed									
Gerdau Ameristeel									
Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
TRADE SECRET DATA BEGINS									
Customer Charge	# of Bills								
Firm On-Peak Energy	kWh								
Firm Off-Peak Energy	kWh								
Firm Super Off-Peak Energy	kWh								
Firm On-Peak Demand	kW								
Firm Off-Peak Demand	kW								
Firm Transmission Demand	kW								
Service Voltage Adjustment - Firm	kW								
Foundry Demand Discount	kW								
Total Base Revenue									
Fuel Adjustment	kWh								
Subtotal Revenue									
Adjustments for Remaining Riders									
Capacity Rider	kWh								
Retail SEA	kWh								
Transmission Adjustment	kWh								
Renewable Adjustment	kWh								
SRRR - Large Light & Power	kWh								
CARE Surcharge	# of Bills								
Total Revenue									
TRADE SECRET DATA ENDS									

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Rate Schedule 75TOU - Individually Billed
Gerdau Ameristeel

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
Customer Charge													
Firm On-Peak Energy													
Firm Off-Peak Energy													
Firm Super Off-Peak Energy													
Firm On-Peak Demand													
Firm Off-Peak Demand													
Firm Transmission Demand													
Service Voltage Adjustment - Firm													
Foundry Demand Discount													
Total Base Revenue													
Fuel Adjustment													
Subtotal Revenue													
Adjustments for Remaining Riders													
Capacity Rider													
Retail SEA													
Transmission Adjustment													
Renewable Adjustment													
SRRR - Large Light & Power													
CARE Surcharge													
Total Revenue													

TRADE SECRET DATA ENDS

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
Customer Charge													
Firm On-Peak Energy													
Firm Off-Peak Energy													
Firm Super Off-Peak Energy													
Firm On-Peak Demand													
Firm Off-Peak Demand													
Firm Transmission Demand													
Service Voltage Adjustment - Firm													
Foundry Demand Discount													
Total Base Revenue													
Fuel Adjustment													
Subtotal Revenue													
Adjustments for Remaining Riders													
Capacity Rider													
Retail SEA													
Transmission Adjustment													
Renewable Adjustment													
SRRR - Large Light & Power													
CARE Surcharge													
Total Revenue													

TRADE SECRET DATA ENDS

Rate Schedule 75TOU - Individually Billed									
MN Pipeline									
Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
TRADE SECRET DATA BEGINS									
Customer Charge	# of Bills								
Firm On-Peak Energy	kWh								
Firm Off-Peak Energy	kWh								
Firm Super Off-Peak Energy	kWh								
Firm On-Peak Demand	kW								
Firm Off-Peak Demand	kW								
Firm Transmission Demand	kW								
Service Voltage Adjustment - Firm	kW								
High Voltage Discount	kWh								
Distribution Bulk Delivery	kWh								
Total Base Revenue									
Fuel Adjustment	kWh								
Subtotal Revenue									
Adjustments for Remaining Riders									
Capacity Rider	kWh								
Retail SEA	kWh								
Transmission Adjustment	kWh								
Renewable Adjustment	kWh								
SRRR - Large Light & Power	kWh								
CARE Surcharge	# of Bills								
Total Revenue									
TRADE SECRET DATA ENDS									

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Rate Schedule 75TOU - Individually Billed
MN Pipeline

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	TRADE SECRET DATA BEGINS												
Firm On-Peak Energy													
Firm Off-Peak Energy													
Firm Super Off-Peak Energy													
Firm On-Peak Demand													
Firm Off-Peak Demand													
Firm Transmission Demand													
Service Voltage Adjustment - Firm													
Distribution Bulk Delivery													
Transmission Service Discount													
Total Base Revenue													
Fuel Adjustment													
Subtotal Revenue													
Adjustments for Remaining Riders													
Capacity Rider													
Retail SEA													
Transmission Adjustment													
Renewable Adjustment													
SRRR - Large Light & Power													
CARE Surcharge													
Total Revenue													

TRADE SECRET DATA ENDS

General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	TRADE SECRET DATA BEGINS												
Firm On-Peak Energy													
Firm Off-Peak Energy													
Firm Super Off-Peak Energy													
Firm On-Peak Demand													
Firm Off-Peak Demand													
Firm Transmission Demand													
Service Voltage Adjustment - Firm													
Distribution Bulk Delivery													
Transmission Service Discount													
Total Base Revenue													
Fuel Adjustment													
Subtotal Revenue													
Adjustments for Remaining Riders													
Capacity Rider													
Retail SEA													
Transmission Adjustment													
Renewable Adjustment													
SRRR - Large Light & Power													
CARE Surcharge													
Total Revenue													

TRADE SECRET DATA ENDS

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Rate Schedule 75TOU - Individually Billed									
USG Interiors									
Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
TRADE SECRET DATA BEGINS									
Customer Charge	# of Bills								
Firm On-Peak Energy	kWh								
Firm Off-Peak Energy	kWh								
Firm Super Off-Peak Energy	kWh								
Firm On-Peak Demand	kW								
Firm Off-Peak Demand	kW								
Firm Transmission Demand	kW								
Service Voltage Adjustment - Firm	kW								
Total Base Revenue									
Fuel Adjustment	kWh								
Subtotal Revenue									
Adjustments for Remaining Riders									
Capacity Rider	kWh								
Retail SEA	kWh								
Transmission Adjustment	kWh								
Renewable Adjustment	kWh								
SRRR - Large Light & Power	kWh								
CARE Surcharge	# of Bills								
Total Revenue									
TRADE SECRET DATA ENDS									

Present Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
TRADE SECRET DATA BEGINS														
Customer Charge														
Firm On-Peak Energy														
Firm Off-Peak Energy														
Firm Super Off-Peak Energy														
Firm On-Peak Demand														
Firm Off-Peak Demand														
Firm Transmission Demand														
Service Voltage Adjustment - Firm														
Total Base Revenue														
Fuel Adjustment														
Subtotal Revenue														
Adjustments for Remaining Riders														
Capacity Rider														
Retail SEA														
Transmission Adjustment														
Renewable Adjustment														
SRRR - Large Light & Power														
CARE Surcharge														
Total Revenue														
TRADE SECRET DATA ENDS														
General Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
TRADE SECRET DATA BEGINS														
Customer Charge														
Firm On-Peak Energy														
Firm Off-Peak Energy														
Firm Super Off-Peak Energy														
Firm On-Peak Demand														
Firm Off-Peak Demand														
Firm Transmission Demand														
Service Voltage Adjustment - Firm														
Total Base Revenue														
Fuel Adjustment														
Subtotal Revenue														
Adjustments for Remaining Riders														
Capacity Rider														
Retail SEA														
Transmission Adjustment														
Renewable Adjustment														
SRRR - Large Light & Power														
CARE Surcharge														
Total Revenue														
TRADE SECRET DATA ENDS														

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Rate Schedule 76
Outdoor and Area Lighting

Lamp Type	Option	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
			Present	General	Present	General	Present	General	\$	%
Service Charge		# of Bills	36	36	\$ 3.67	\$ 5.00	\$ 132	\$ 180	\$ 48	36.24%
Light Emitting Diode										
4,674 Lumen, ≤48 Watt	I	lamp	408	408	\$ 9.89	\$ 11.94	\$ 4,035	\$ 4,872	\$ 836	20.73%
10,000 Lumen, ≤71 Watt	I	lamp	156	156	\$ 13.21	\$ 12.69	\$ 2,061	\$ 1,980	\$ (81)	-3.94%
24,000 Lumen, ≤184 Watt	I	lamp	468	468	\$ 19.96	\$ 22.56	\$ 9,341	\$ 10,558	\$ 1,217	13.03%
Pole Charge		per pole	192	192	\$ 11.54	\$ 13.00	\$ 2,216	\$ 2,496	\$ 280	12.65%
Energy Charge		kWh	55,951	55,951	\$ 0.06583	\$ 0.14274	\$ 3,683	\$ 7,986	\$ 4,303	116.83%
Total Base Revenue							\$ 21,468	\$ 28,072	\$ 6,603	30.76%
Fuel Adjustment		kWh	97,062	97,062	\$ 0.027048	\$ 0.028500	\$ 2,625	\$ 2,766	\$ 141	
Subtotal Revenue							\$ 24,094	\$ 30,838	\$ 6,744	27.99%
Adjustments for Remaining Riders										
Capacity Rider		kWh	97,062	97,062	\$ 0.00004	\$ 0.00004	\$ 4	\$ 4	\$ -	0.00%
Transmission Adjustment		kWh	97,062	97,062	\$ 0.00195	\$ 0.00195	\$ 189	\$ 189	\$ -	0.00%
Renewable Adjustment		kWh	97,062	97,062	\$ 0.00380	\$ 0.00380	\$ 369	\$ 369	\$ -	0.00%
SRRR - Lighting		kWh	97,062	97,062	\$ 0.00309	\$ 0.003090	\$ 300	\$ 300	\$ -	0.00%
Retail SEA		kWh	97,062	97,062	\$ 0.00033	\$ 0.00033	\$ 32	\$ 32	\$ -	0.00%
Conservation Program Adjustment		kWh	97,062	97,062	\$ 0.00084	\$ 0.00084	\$ 82	\$ 82	\$ -	0.00%
Total Revenue							\$ 25,070	\$ 31,814	\$ 6,744	26.90%

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Rate Schedule 76
Outdoor and Area Lighting

Present Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge		\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	\$ 11	132
Light Emitting Diode														
4,674 Lumen, ≤48 Watt	I	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	\$ 336	4,035
10,000 Lumen, ≤71 Watt	I	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	\$ 172	2,061
24,000 Lumen, ≤184 Watt	I	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	\$ 778	9,341
Pole Charge		\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	\$ 185	2,216
Energy Charge		\$ 406	\$ 331	\$ 322	\$ 265	\$ 232	\$ 205	\$ 220	\$ 259	\$ 295	\$ 352	\$ 382	\$ 415	3,683
Total Base Revenue		\$ 1,888	\$ 1,813	\$ 1,804	\$ 1,747	\$ 1,714	\$ 1,687	\$ 1,702	\$ 1,741	\$ 1,777	\$ 1,834	\$ 1,864	\$ 1,897	21,468
Fuel Adjustment		\$ 327	\$ 261	\$ 214	\$ 172	\$ 164	\$ 129	\$ 164	\$ 197	\$ 204	\$ 232	\$ 251	\$ 310	2,625
Subtotal Revenue		\$ 2,215	\$ 2,075	\$ 2,019	\$ 1,919	\$ 1,877	\$ 1,816	\$ 1,866	\$ 1,937	\$ 1,981	\$ 2,067	\$ 2,116	\$ 2,208	24,094
Adjustments for Remaining Riders														
Capacity Rider		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	4
Transmission Adjustment		\$ 21	\$ 17	\$ 17	\$ 14	\$ 12	\$ 10	\$ 11	\$ 13	\$ 15	\$ 18	\$ 20	\$ 21	189
Renewable Adjustment		\$ 41	\$ 33	\$ 32	\$ 27	\$ 23	\$ 20	\$ 22	\$ 26	\$ 30	\$ 35	\$ 38	\$ 42	369
SRRR - Lighting		\$ 33	\$ 27	\$ 26	\$ 22	\$ 19	\$ 17	\$ 18	\$ 21	\$ 24	\$ 29	\$ 31	\$ 34	300
Retail SEA		\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 4	\$ 5	\$ 4	\$ 3	32
Conservation Program Adjustment		\$ 3	\$ 3	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 13	\$ 16	\$ 17	\$ 18	82
Total Revenue		\$ 2,316	\$ 2,156	\$ 2,097	\$ 1,984	\$ 1,935	\$ 1,868	\$ 1,922	\$ 2,003	\$ 2,067	\$ 2,170	\$ 2,226	\$ 2,326	25,070
General Rates														
Service Charge		\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	\$ 15	180
Light Emitting Diode														
4,674 Lumen, ≤48 Watt	I	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	\$ 406	4,872
10,000 Lumen, ≤71 Watt	I	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	\$ 165	1,980
24,000 Lumen, ≤184 Watt	I	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	\$ 880	10,558
Pole Charge		\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	\$ 208	2,496
Energy Charge		\$ 881	\$ 718	\$ 698	\$ 574	\$ 502	\$ 444	\$ 476	\$ 561	\$ 639	\$ 763	\$ 829	\$ 900	7,986
Total Base Revenue		\$ 2,555	\$ 2,392	\$ 2,372	\$ 2,248	\$ 2,176	\$ 2,117	\$ 2,150	\$ 2,235	\$ 2,313	\$ 2,437	\$ 2,502	\$ 2,574	28,072
Fuel Adjustment		\$ 335	\$ 268	\$ 220	\$ 176	\$ 182	\$ 146	\$ 182	\$ 225	\$ 220	\$ 238	\$ 258	\$ 317	2,766
Subtotal Revenue		\$ 2,889	\$ 2,659	\$ 2,592	\$ 2,424	\$ 2,358	\$ 2,263	\$ 2,332	\$ 2,460	\$ 2,533	\$ 2,675	\$ 2,761	\$ 2,892	30,838
Adjustments for Remaining Riders														
Capacity Rider		\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	\$ 0	4
Transmission Adjustment		\$ 21	\$ 17	\$ 17	\$ 14	\$ 12	\$ 10	\$ 11	\$ 13	\$ 15	\$ 18	\$ 20	\$ 21	189
Renewable Adjustment		\$ 41	\$ 33	\$ 32	\$ 27	\$ 23	\$ 20	\$ 22	\$ 26	\$ 30	\$ 35	\$ 38	\$ 42	369
SRRR - Lighting		\$ 33	\$ 27	\$ 26	\$ 22	\$ 19	\$ 17	\$ 18	\$ 21	\$ 24	\$ 29	\$ 31	\$ 34	300
Retail SEA		\$ 2	\$ 1	\$ 1	\$ 1	\$ 1	\$ 2	\$ 3	\$ 3	\$ 4	\$ 5	\$ 4	\$ 3	32
Conservation Program Adjustment		\$ 3	\$ 3	\$ 3	\$ 2	\$ 2	\$ 2	\$ 2	\$ 2	\$ 13	\$ 16	\$ 17	\$ 18	82
Total Revenue		\$ 2,990	\$ 2,741	\$ 2,671	\$ 2,489	\$ 2,416	\$ 2,315	\$ 2,388	\$ 2,525	\$ 2,620	\$ 2,778	\$ 2,871	\$ 3,010	31,814

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Rate Schedule 77
Outdoor and Area Lighting

Lamp Type	Option	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
			Present	General	Present	General	Present	General	\$	%
Service Charge		# of Bills	216	216	\$ 3.67	\$ 5.00	\$ 793	\$ 1,080	\$ 287	36.24%
Light Emitting Diode										
4,674 Lumen, ≤48 Watt	I	lamp	46,440	46,440	\$ 9.89	\$ 11.94	\$ 459,292	\$ 554,494	\$ 95,202	20.73%
10,000 Lumen, ≤71 Watt	I	lamp	11,580	11,580	\$ 13.21	\$ 12.69	\$ 152,972	\$ 146,950	\$ (6,022)	-3.94%
24,000 Lumen, ≤184 Watt	I	lamp	11,016	11,016	\$ 19.96	\$ 22.56	\$ 219,879	\$ 248,521	\$ 28,642	13.03%
43,000 Lumen, ≤316 Watt	I	lamp	1,008	1,008	\$ 28.71	\$ 34.65	\$ 28,940	\$ 34,927	\$ 5,988	20.69%
Pole Charge		per pole	14,076	14,076	\$ 11.54	\$ 13.00	\$ 162,437	\$ 182,988	\$ 20,551	12.65%
Energy Charge		kWh	140,122	140,122	\$ 0.06583	\$ 0.14274	\$ 9,224	\$ 20,001	\$ 10,777	116.83%
Total Base Revenue							\$ 1,033,536	\$ 1,188,961	\$ 155,425	15.04%
Fuel Adjustment			2,053,175	2,053,175	\$ 0.02705	\$ 0.02850	\$ 55,543	\$ 58,515	\$ 2,972	
Subtotal Revenue							\$ 1,089,080	\$ 1,247,476	\$ 158,397	14.54%
Adjstments for Remaining Riders										
Capacity Rider		kWh	2,053,175	2,053,175	\$ 0.00004	\$ 0.00004	\$ 89	\$ 89	\$ -	0.00%
Transmission Adjustment		kWh	2,053,175	2,053,175	\$ 0.00195	\$ 0.00195	\$ 4,004	\$ 4,004	\$ -	0.00%
Renewable Adjustment		kWh	2,053,175	2,053,175	\$ 0.00380	\$ 0.00380	\$ 7,802	\$ 7,802	\$ -	0.00%
SRRR - Lighting		kWh	2,053,175	2,053,175	\$ 0.00309	\$ 0.00309	\$ 6,344	\$ 6,344	\$ -	0.00%
Retail SEA		kWh	2,053,175	2,053,175	\$ 0.00033	\$ 0.00033	\$ 679	\$ 679	\$ -	0.00%
Conservation Program Adjustment		kWh	2,053,175	2,053,175	\$ 0.00084	\$ 0.00084	\$ 1,731	\$ 1,731	\$ -	0.00%
Total							\$ 1,109,730	\$ 1,268,127	\$ 158,397	14.27%

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Rate Schedule 77
Outdoor and Area Lighting

Present Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge		\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	\$ 66	793
Light Emitting Diode														
4,674 Lumen, ≤48 Watt	I	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 38,274	\$ 459,292
10,000 Lumen, ≤71 Watt	I	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 12,748	\$ 152,972
24,000 Lumen, ≤184 Watt	I	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 18,323	\$ 219,879
43,000 Lumen, ≤316 Watt	I	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 2,412	\$ 28,940
Pole Charge		\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 13,536	\$ 162,437
Energy Charge		\$ 1,017	\$ 829	\$ 806	\$ 663	\$ 580	\$ 512	\$ 550	\$ 648	\$ 739	\$ 882	\$ 957	\$ 1,040	\$ 9,224
Total Base Revenue		\$ 86,377	\$ 86,188	\$ 86,166	\$ 86,023	\$ 85,940	\$ 85,872	\$ 85,909	\$ 86,007	\$ 86,098	\$ 86,241	\$ 86,316	\$ 86,399	\$ 1,033,536
Fuel Adjustment		\$ 6,929	\$ 5,572	\$ 4,526	\$ 3,636	\$ 3,461	\$ 2,699	\$ 3,443	\$ 4,106	\$ 4,346	\$ 4,921	\$ 5,275	\$ 6,628	\$ 55,543
Subtotal Revenue		\$ 93,306	\$ 91,761	\$ 90,692	\$ 89,658	\$ 89,401	\$ 88,571	\$ 89,353	\$ 90,114	\$ 90,444	\$ 91,162	\$ 91,592	\$ 93,027	\$ 1,089,080

Adjustments for Remaining Riders

Capacity Rider		\$ 10	\$ 8	\$ 8	\$ 6	\$ 6	\$ 5	\$ 5	\$ 6	\$ 7	\$ 9	\$ 9	\$ 10	\$ 89
Transmission Adjustment		\$ 442	\$ 364	\$ 350	\$ 288	\$ 253	\$ 219	\$ 236	\$ 276	\$ 324	\$ 383	\$ 411	\$ 457	\$ 4,004
Renewable Adjustment		\$ 862	\$ 709	\$ 681	\$ 562	\$ 492	\$ 428	\$ 461	\$ 539	\$ 631	\$ 747	\$ 801	\$ 890	\$ 7,802
SRRR - Lighting		\$ 701	\$ 577	\$ 554	\$ 457	\$ 400	\$ 348	\$ 375	\$ 438	\$ 513	\$ 607	\$ 651	\$ 723	\$ 6,344
Retail SEA		\$ 48	\$ 26	\$ 16	\$ 15	\$ 31	\$ 50	\$ 61	\$ 71	\$ 95	\$ 112	\$ 93	\$ 63	\$ 679
Conservation Program Adjustment		\$ 69	\$ 57	\$ 55	\$ 45	\$ 40	\$ 34	\$ 37	\$ 43	\$ 278	\$ 329	\$ 353	\$ 391	\$ 1,731
Total Revenue		\$ 95,437	\$ 93,502	\$ 92,355	\$ 91,033	\$ 90,622	\$ 89,655	\$ 90,527	\$ 91,487	\$ 92,292	\$ 93,349	\$ 93,910	\$ 95,561	\$ 1,109,730

General Rates

Service Charge		\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 1,080
Light Emitting Diode														
4,674 Lumen, ≤48 Watt	I	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 46,208	\$ 554,494
10,000 Lumen, ≤71 Watt	I	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 12,246	\$ 146,950
24,000 Lumen, ≤184 Watt	I	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 20,710	\$ 248,521
43,000 Lumen, ≤316 Watt	I	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 2,911	\$ 34,927
Pole Charge		\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 15,249	\$ 182,988
Energy Charge		\$ 2,206	\$ 1,797	\$ 1,748	\$ 1,438	\$ 1,258	\$ 1,111	\$ 1,193	\$ 1,405	\$ 1,601	\$ 1,912	\$ 2,075	\$ 2,255	\$ 20,001
Total Base Revenue		\$ 99,619	\$ 99,211	\$ 99,162	\$ 98,851	\$ 98,672	\$ 98,524	\$ 98,606	\$ 98,819	\$ 99,015	\$ 99,325	\$ 99,489	\$ 99,668	\$ 1,188,961
Fuel Adjustment		\$ 7,097	\$ 5,703	\$ 4,639	\$ 3,731	\$ 3,855	\$ 3,045	\$ 3,825	\$ 4,693	\$ 4,688	\$ 5,039	\$ 5,419	\$ 6,780	\$ 58,515
Subtotal Revenue		\$ 106,717	\$ 104,914	\$ 103,801	\$ 102,582	\$ 102,527	\$ 101,570	\$ 102,432	\$ 103,512	\$ 103,703	\$ 104,364	\$ 104,908	\$ 106,448	\$ 1,247,476

Adjustments for Remaining Riders

Capacity Rider		\$ 10	\$ 8	\$ 8	\$ 6	\$ 6	\$ 5	\$ 5	\$ 6	\$ 7	\$ 9	\$ 9	\$ 10	\$ 89
Transmission Adjustment		\$ 442	\$ 364	\$ 350	\$ 288	\$ 253	\$ 219	\$ 236	\$ 276	\$ 324	\$ 383	\$ 411	\$ 457	\$ 4,004
Renewable Adjustment		\$ 862	\$ 709	\$ 681	\$ 562	\$ 492	\$ 428	\$ 461	\$ 539	\$ 631	\$ 747	\$ 801	\$ 890	\$ 7,802
SRRR - Lighting		\$ 701	\$ 577	\$ 554	\$ 457	\$ 400	\$ 348	\$ 375	\$ 438	\$ 513	\$ 607	\$ 651	\$ 723	\$ 6,344
Retail SEA		\$ 48	\$ 26	\$ 16	\$ 15	\$ 31	\$ 50	\$ 61	\$ 71	\$ 95	\$ 112	\$ 93	\$ 63	\$ 679
Conservation Program Adjustment		\$ 69	\$ 57	\$ 55	\$ 45	\$ 40	\$ 34	\$ 37	\$ 43	\$ 278	\$ 329	\$ 353	\$ 391	\$ 1,731
Total Revenue		\$ 108,848	\$ 106,655	\$ 105,465	\$ 103,956	\$ 103,748	\$ 102,653	\$ 103,606	\$ 104,886	\$ 105,551	\$ 106,550	\$ 107,226	\$ 108,982	\$ 1,268,127

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Rate Schedules 80, 84
Street/Highway Lighting

Lamp Type	Option	Units # of Bills	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
			Present	General	Present	General	Present	General	\$	%
Service Charge	IV		3,312	3,312	\$ 3.67	\$ 5.00	\$ 12,155	\$ 16,560	\$ 4,405	36.24%
Mercury Vapor										
7,000 Lumen, 175 Watt	III	lamp	60	60	\$ 8.89	\$ 13.34	\$ 533	\$ 800	\$ 267	50.06%
10,000 Lumen, 250 Watt	III	lamp	96	96	\$ 11.30	\$ 16.95	\$ 1,085	\$ 1,627	\$ 542	50.00%
20,000 Lumen, 400 Watt	III	lamp	228	228	\$ 15.27	\$ 22.91	\$ 3,482	\$ 5,223	\$ 1,742	50.03%
Sodium Vapor										
8,500 Lumen, 100 Watt	III	lamp	576	576	\$ 7.14	\$ 10.71	\$ 4,113	\$ 6,169	\$ 2,056	50.00%
14,000 Lumen, 150 Watt	III	lamp	1,104	1,104	\$ 10.05	\$ 15.08	\$ 11,095	\$ 16,648	\$ 5,553	50.05%
20,500 Lumen, 200 Watt	III	lamp	528	528	\$ 10.98	\$ 16.47	\$ 5,797	\$ 8,696	\$ 2,899	50.00%
23,000 Lumen, 250 Watt	III	lamp	2,472	2,472	\$ 11.86	\$ 17.79	\$ 29,318	\$ 43,977	\$ 14,659	50.00%
45,000 Lumen, 400 Watt	III	lamp	972	972	\$ 14.28	\$ 21.42	\$ 13,880	\$ 20,820	\$ 6,940	50.00%
Light Emitting Diode										
4,000 Lumen, ≤54 Watt	I	lamp	96	96	\$ 14.95	\$ 16.43	\$ 1,435	\$ 1,577	\$ 142	9.90%
8,800 Lumen, ≤118 Watt	I	lamp	12	12	\$ 19.89	\$ 21.15	\$ 239	\$ 254	\$ 15	6.33%
Pole Charge		pole	0	0	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Energy Charge		kWh	3,123,893	3,123,893	\$ 0.06583	\$ 0.14274	\$ 205,646	\$ 445,905	\$ 240,259	116.83%
Total Base Revenue							\$ 288,778	\$ 568,257	\$ 279,479	96.78%
Fuel Adjustment			3,736,490	3,736,490	\$ 0.027360	\$ 0.028434	\$ 102,231	\$ 106,244	\$ 4,013	
Subtotal Revenue							\$ 391,009	\$ 674,502	\$ 283,493	72.50%
Adjustments for Remaining Riders										
Capacity Rider		kWh	3,736,490	3,736,490	\$ 0.00004	\$ 0.00004	\$ 163	\$ 163	\$ -	0.00%
Transmission Adjustment		kWh	3,736,490	3,736,490	\$ 0.00195	\$ 0.00195	\$ 7,286	\$ 7,286	\$ -	0.00%
Renewable Adjustment		kWh	3,736,490	3,736,490	\$ 0.00380	\$ 0.00380	\$ 14,199	\$ 14,199	\$ -	0.00%
SRRR - Lighting		kWh	3,736,490	3,736,490	\$ 0.00309	\$ 0.00309	\$ 11,546	\$ 11,546	\$ -	0.00%
Retail SEA		kWh	3,736,490	3,736,490	\$ 0.00030	\$ 0.00030	\$ 1,123	\$ 1,123	\$ -	0.00%
Conservation Program Adjustment		kWh	3,736,490	3,736,490	\$ 0.00090	\$ 0.00090	\$ 3,367	\$ 3,367	\$ -	0.00%
Total Revenue							\$ 428,693	\$ 712,185	\$ 283,493	66.13%

Minnesota Power
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Rate Schedules 80, 84
Street/Highway Lighting

Present Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge	\$	1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 1,013	\$ 12,155
Mercury Vapor														
7,000 Lumen, 175 Watt	III \$	44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 44	\$ 533
10,000 Lumen, 250 Watt	III \$	90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 90	\$ 1,085
20,000 Lumen, 400 Watt	III \$	290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 290	\$ 3,482
Sodium Vapor														
8,500 Lumen, 100 Watt	III \$	343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 343	\$ 4,113
14,000 Lumen, 150 Watt	III \$	925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 925	\$ 11,095
20,500 Lumen, 200 Watt	III \$	483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 483	\$ 5,797
23,000 Lumen, 250 Watt	III \$	2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 2,443	\$ 29,318
45,000 Lumen, 400 Watt	III \$	1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 1,157	\$ 13,880
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I \$	120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 120	\$ 1,435
8,800 Lumen, ≤118 Watt	I \$	20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 20	\$ 239
Pole Charge	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charge	\$	35,786	\$ 28,881	\$ 19,676	\$ 13,957	\$ 6,440	\$ 1,662	\$ 1,861	\$ 6,041	\$ 16,031	\$ 19,123	\$ 25,941	\$ 30,248	\$ 205,646
Total Base Revenue	\$	42,713	\$ 35,808	\$ 26,603	\$ 20,884	\$ 13,367	\$ 8,590	\$ 8,789	\$ 12,968	\$ 22,959	\$ 26,051	\$ 32,869	\$ 37,176	\$ 288,778
Fuel Adjustment	\$	18,672	\$ 14,749	\$ 8,899	\$ 6,292	\$ 3,647	\$ 1,422	\$ 1,843	\$ 3,902	\$ 7,650	\$ 8,740	\$ 11,447	\$ 14,970	\$ 102,231
Subtotal Revenue	\$	61,385	\$ 50,558	\$ 35,502	\$ 27,176	\$ 17,014	\$ 10,012	\$ 10,632	\$ 16,870	\$ 30,609	\$ 34,791	\$ 44,316	\$ 52,146	\$ 391,009
Adjustments for Remaining Riders														
Capacity Rider	\$	27	\$ 22	\$ 15	\$ 11	\$ 6	\$ 3	\$ 3	\$ 6	\$ 13	\$ 15	\$ 20	\$ 23	\$ 163
Transmission Adjustment	\$	1,192	\$ 963	\$ 687	\$ 499	\$ 266	\$ 116	\$ 127	\$ 263	\$ 570	\$ 680	\$ 892	\$ 1,031	\$ 7,286
Renewable Adjustment	\$	2,322	\$ 1,877	\$ 1,339	\$ 973	\$ 518	\$ 225	\$ 247	\$ 512	\$ 1,111	\$ 1,326	\$ 1,739	\$ 2,010	\$ 14,199
SRRR - Lighting	\$	1,888	\$ 1,526	\$ 1,089	\$ 791	\$ 422	\$ 183	\$ 200	\$ 416	\$ 904	\$ 1,078	\$ 1,414	\$ 1,634	\$ 11,546
SRRR Exempt														
Retail SEA	\$	128	\$ 69	\$ 32	\$ 26	\$ 33	\$ 26	\$ 32	\$ 67	\$ 167	\$ 199	\$ 201	\$ 143	\$ 1,123
Conservation Program Adjustment	\$	187	\$ 151	\$ 108	\$ 78	\$ 42	\$ 18	\$ 20	\$ 41	\$ 489	\$ 583	\$ 765	\$ 884	\$ 3,367
Total Revenue	\$	67,129	\$ 55,166	\$ 38,773	\$ 29,554	\$ 18,300	\$ 10,582	\$ 11,260	\$ 18,175	\$ 33,862	\$ 38,673	\$ 49,346	\$ 57,871	\$ 428,693
General Rates														
Service Charge	\$	1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 1,380	\$ 16,560
Mercury Vapor														
7,000 Lumen, 175 Watt	III \$	67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 67	\$ 800
10,000 Lumen, 250 Watt	III \$	136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 136	\$ 1,627
20,000 Lumen, 400 Watt	III \$	435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 435	\$ 5,223
Sodium Vapor														
8,500 Lumen, 100 Watt	III \$	514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 514	\$ 6,169
14,000 Lumen, 150 Watt	III \$	1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 1,387	\$ 16,648
20,500 Lumen, 200 Watt	III \$	725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 725	\$ 8,696
23,000 Lumen, 250 Watt	III \$	3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 3,665	\$ 43,977
45,000 Lumen, 400 Watt	III \$	1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 1,735	\$ 20,820
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I \$	131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 131	\$ 1,577
8,800 Lumen, ≤118 Watt	I \$	21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 21	\$ 254
Pole Charge	\$	-	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charge	\$	77,594	\$ 62,622	\$ 42,663	\$ 30,262	\$ 13,963	\$ 3,604	\$ 4,035	\$ 13,098	\$ 34,761	\$ 41,465	\$ 56,248	\$ 65,588	\$ 445,905
Total Base Revenue	\$	87,790	\$ 72,818	\$ 52,859	\$ 40,459	\$ 24,159	\$ 13,801	\$ 14,231	\$ 23,294	\$ 44,957	\$ 51,661	\$ 66,444	\$ 75,784	\$ 568,257
Fuel Adjustment	\$	19,126	\$ 15,095	\$ 9,122	\$ 6,456	\$ 4,061	\$ 1,604	\$ 2,048	\$ 4,460	\$ 8,252	\$ 8,948	\$ 11,760	\$ 15,313	\$ 106,244
Subtotal Revenue	\$	106,916	\$ 87,913	\$ 61,981	\$ 46,914	\$ 28,221	\$ 15,404	\$ 16,279	\$ 27,754	\$ 53,208	\$ 60,610	\$ 78,204	\$ 91,098	\$ 674,502
Adjustments for Remaining Riders														
Capacity Rider	\$	27	\$ 22	\$ 15	\$ 11	\$ 6	\$ 3	\$ 3	\$ 6	\$ 13	\$ 15	\$ 20	\$ 23	\$ 163
Transmission Adjustment	\$	1,192	\$ 963	\$ 687	\$ 499	\$ 266	\$ 116	\$ 127	\$ 263	\$ 570	\$ 680	\$ 892	\$ 1,031	\$ 7,286
Renewable Adjustment	\$	2,322	\$ 1,877	\$ 1,339	\$ 973	\$ 518	\$ 225	\$ 247	\$ 512	\$ 1,111	\$ 1,326	\$ 1,739	\$ 2,010	\$ 14,199
SRRR - Lighting	\$	1,888	\$ 1,526	\$ 1,089	\$ 791	\$ 422	\$ 183	\$ 200	\$ 416	\$ 904	\$ 1,078	\$ 1,414	\$ 1,634	\$ 11,546
SRRR Exempt														
Retail SEA	\$	128	\$ 69	\$ 32	\$ 26	\$ 33	\$ 26	\$ 32	\$ 67	\$ 167	\$ 199	\$ 201	\$ 143	\$ 1,123
Conservation Program Adjustment	\$	187	\$ 151	\$ 108	\$ 78	\$ 42	\$ 18	\$ 20	\$ 41	\$ 489	\$ 583	\$ 765	\$ 884	\$ 3,367
Total Revenue	\$	112,661	\$ 92,521	\$ 65,251	\$ 49,293	\$ 29,507	\$ 15,975	\$ 16,907	\$ 29,059	\$ 56,462	\$ 64,492	\$ 83,235	\$ 96,822	\$ 712,185

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Rate Schedule 83
Street/Highway Lighting

Lamp Type	Option	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
			Present	General	Present	General	Present	General	\$	%
Service Charge	IV	# of Bills	840	840	\$ 3.67	\$ 5.00	\$ 3,083	\$ 4,200	\$ 1,117	36.24%
Sodium Vapor										
23,000 Lumen, 250 Watt	III	kWh	1,224	1,224	\$ 0.11627	\$ 0.17441	\$ 142	\$ 213	\$ 71	50.00%
Light Emitting Diode										
4,000 Lumen, ≤54 Watt	I	lamp	112,236	112,236	\$ 14.95	\$ 16.43	\$ 1,677,928	\$ 1,844,037	\$ 166,109	9.90%
8,800 Lumen, ≤118 Watt	I	lamp	34,212	34,212	\$ 19.89	\$ 21.15	\$ 680,477	\$ 723,584	\$ 43,107	6.33%
23,000 Lumen, ≤219 Watt	I	lamp	1,464	1,464	\$ 24.73	\$ 28.94	\$ 36,205	\$ 42,368	\$ 6,163	17.02%
Pole Charge			0	0	\$ -	\$ -	\$ -	\$ -	\$ -	0.00%
Energy Charge			265,821	265,821	\$ 0.06583	\$ 0.14274	\$ 17,499	\$ 37,943	\$ 20,444	116.83%
Total Base Revenue							\$ 2,415,334	\$ 2,652,346	\$ 237,012	9.81%
Fuel Adjustment			3,935,868	3,935,868	\$0.02707	\$0.02850	\$ 106,560	\$ 112,174	\$ 5,614	
Subtotal Revenue							\$ 2,521,894	\$ 2,764,520	\$ 242,626	9.62%
Adjustments for Remaining Riders										
Capacity Rider		kWh	3,935,868	3,935,868	\$ 0.00004	\$ 0.00004	\$ 172	\$ 172	\$ -	0.00%
Transmission Adjustment		kWh	3,935,868	3,935,868	\$ 0.00195	\$ 0.00195	\$ 7,675	\$ 7,675	\$ -	0.00%
Renewable Adjustment		kWh	3,935,868	3,935,868	\$ 0.00380	\$ 0.00380	\$ 14,956	\$ 14,956	\$ -	0.00%
SRRR - Lighting		kWh	3,935,868	3,935,868	\$ 0.00309	\$ 0.00309	\$ 12,162	\$ 12,162	\$ -	0.00%
Retail SEA		kWh	3,935,868	3,935,868	\$ 0.00033	\$ 0.00033	\$ 1,296	\$ 1,296	\$ -	0.00%
Conservation Program Adjustment		kWh	3,935,868	3,935,868	\$ 0.00084	\$ 0.00084	\$ 3,324	\$ 3,324	\$ -	0.00%
Total Revenue							\$ 2,561,478	\$ 2,804,104	\$ 242,626	9.47%

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Rate Schedule 83
Street/Highway Lighting

Present Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge		\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 257	\$ 3,083
Sodium Vapor														
23,000 Lumen, 250 Watt	III	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 12	\$ 142
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 139,827	\$ 1,677,928
8,800 Lumen, ≤118 Watt	I	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 56,706	\$ 680,477
23,000 Lumen, ≤219 Watt	I	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 3,017	\$ 36,205
Pole Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charge		\$ 3,045	\$ 2,458	\$ 1,674	\$ 1,188	\$ 548	\$ 141	\$ 158	\$ 514	\$ 1,364	\$ 1,627	\$ 2,207	\$ 2,574	\$ 17,499
Total Base Revenue		\$ 202,865	\$ 202,277	\$ 201,494	\$ 201,007	\$ 200,368	\$ 199,961	\$ 199,978	\$ 200,334	\$ 201,184	\$ 201,447	\$ 202,027	\$ 202,393	\$ 2,415,334
Fuel Adjustment		\$ 13,828	\$ 10,930	\$ 8,791	\$ 6,849	\$ 6,355	\$ 5,037	\$ 6,418	\$ 7,687	\$ 8,173	\$ 9,478	\$ 10,233	\$ 12,780	\$ 106,560
Subtotal Revenue		\$ 216,693	\$ 213,207	\$ 210,285	\$ 207,857	\$ 206,723	\$ 204,998	\$ 206,396	\$ 208,021	\$ 209,357	\$ 210,925	\$ 212,260	\$ 215,174	\$ 2,521,894
Adjustments for Remaining Riders														
Capacity Rider		\$ 20	\$ 16	\$ 15	\$ 12	\$ 10	\$ 9	\$ 10	\$ 12	\$ 14	\$ 16	\$ 18	\$ 20	\$ 172
Transmission Adjustment		\$ 882	\$ 714	\$ 679	\$ 543	\$ 464	\$ 409	\$ 441	\$ 517	\$ 609	\$ 738	\$ 798	\$ 880	\$ 7,675
Renewable Adjustment		\$ 1,720	\$ 1,391	\$ 1,323	\$ 1,059	\$ 904	\$ 798	\$ 858	\$ 1,008	\$ 1,187	\$ 1,438	\$ 1,554	\$ 1,716	\$ 14,956
SRRR - Lighting		\$ 1,398	\$ 1,131	\$ 1,076	\$ 861	\$ 735	\$ 649	\$ 698	\$ 820	\$ 966	\$ 1,169	\$ 1,264	\$ 1,395	\$ 12,162
SRRR Exempt														
Retail SEA		\$ 95	\$ 51	\$ 31	\$ 28	\$ 57	\$ 92	\$ 113	\$ 133	\$ 178	\$ 216	\$ 180	\$ 122	\$ 1,296
Conservation Program Adjustment		\$ 138	\$ 112	\$ 107	\$ 85	\$ 73	\$ 64	\$ 69	\$ 81	\$ 522	\$ 633	\$ 684	\$ 755	\$ 3,324
Total Revenue		\$ 220,946	\$ 216,622	\$ 213,516	\$ 210,446	\$ 208,965	\$ 207,020	\$ 208,585	\$ 210,592	\$ 212,834	\$ 215,135	\$ 216,757	\$ 220,061	\$ 2,561,478

General Rates		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Service Charge		\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 350	\$ 4,200
Sodium Vapor														
23,000 Lumen, 250 Watt	III	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 18	\$ 213
Light Emitting Diode														
4,000 Lumen, ≤54 Watt	I	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 153,670	\$ 1,844,037
8,800 Lumen, ≤118 Watt	I	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 60,299	\$ 723,584
23,000 Lumen, ≤219 Watt	I	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 3,531	\$ 42,368
Pole Charge		\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Energy Charge		\$ 6,603	\$ 5,329	\$ 3,630	\$ 2,575	\$ 1,188	\$ 307	\$ 343	\$ 1,115	\$ 2,958	\$ 3,528	\$ 4,786	\$ 5,581	\$ 37,943
Total Base Revenue		\$ 224,470	\$ 223,196	\$ 221,497	\$ 220,442	\$ 219,055	\$ 218,174	\$ 218,210	\$ 218,981	\$ 220,825	\$ 221,395	\$ 222,653	\$ 223,448	\$ 2,652,346
Fuel Adjustment		\$ 14,164	\$ 11,187	\$ 9,011	\$ 7,028	\$ 7,078	\$ 5,682	\$ 7,130	\$ 8,786	\$ 8,817	\$ 9,704	\$ 10,512	\$ 13,074	\$ 112,174
Subtotal Revenue		\$ 238,634	\$ 234,382	\$ 230,509	\$ 227,470	\$ 226,133	\$ 223,856	\$ 225,340	\$ 227,768	\$ 229,641	\$ 231,099	\$ 233,165	\$ 236,521	\$ 2,764,520
Adjustments for Remaining Riders														
Capacity Rider		\$ 20	\$ 16	\$ 15	\$ 12	\$ 10	\$ 9	\$ 10	\$ 12	\$ 14	\$ 16	\$ 18	\$ 20	\$ 172
Transmission Adjustment		\$ 882	\$ 714	\$ 679	\$ 543	\$ 464	\$ 409	\$ 441	\$ 517	\$ 609	\$ 738	\$ 798	\$ 880	\$ 7,675
Renewable Adjustment		\$ 1,720	\$ 1,391	\$ 1,323	\$ 1,059	\$ 904	\$ 798	\$ 858	\$ 1,008	\$ 1,187	\$ 1,438	\$ 1,554	\$ 1,716	\$ 14,956
SRRR - Lighting		\$ 1,398	\$ 1,131	\$ 1,076	\$ 861	\$ 735	\$ 649	\$ 698	\$ 820	\$ 966	\$ 1,169	\$ 1,264	\$ 1,395	\$ 12,162
SRRR Exempt														
Retail SEA		\$ 95	\$ 51	\$ 31	\$ 28	\$ 57	\$ 92	\$ 113	\$ 133	\$ 178	\$ 216	\$ 180	\$ 122	\$ 1,296
Conservation Program Adjustment		\$ 138	\$ 112	\$ 107	\$ 85	\$ 73	\$ 64	\$ 69	\$ 81	\$ 522	\$ 633	\$ 684	\$ 755	\$ 3,324
Total Revenue		\$ 242,888	\$ 237,797	\$ 233,740	\$ 230,059	\$ 228,375	\$ 225,878	\$ 227,529	\$ 230,339	\$ 233,118	\$ 235,310	\$ 237,662	\$ 241,409	\$ 2,804,104

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Annual kWh per Lamp		Rate Schedule 76						Rate Schedule 77						Rate Schedules 80, 84						Rate Schedule 83					
Lamp Type	Annual kWh per Lamp	Customer Count Monthly			kWh Annually			Customer Count Monthly			kWh Annually			Customer Count Monthly			kWh Annually			Customer Count Monthly			kWh Annually		
		Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3	Option 1	Option 2	Option 3
Mercury Vapor																									
	888				0	0	0				0	0	0				5	0	0	4,440			0	0	0
	1,224				0	0	0				0	0	0				8	0	0	9,792			0	0	0
	1,932				0	0	0				0	0	0				19	0	0	36,708			0	0	0
	4,620				0	0	0				0	0	0					0	0	0			0	0	0
Sodium Vapor																									
	504				0	0	0				0	0	0				48	0	0	24,192			0	0	0
	756				0	0	0				0	0	0				92	0	0	69,552			0	0	0
	1,140				0	0	0				0	0	0				44	0	0	50,160			0	0	0
	1,224				0	0	0				0	0	0				206	0	0	252,144			1	0	1,224
	2,016				0	0	0				0	0	0				81	0	0	163,296			0	0	0
Metal Halide																									
	1,260				0	0	0				0	0	0					0	0	0			0	0	0
	1,932				0	0	0				0	0	0					0	0	0			0	0	0
	4,410				0	0	0				0	0	0					0	0	0			0	0	0
Light Emitting Diode																									
	207	34			7,038	0	0	3,870			801,090	0	0					0	0	0			0	0	0
	226					0	0				0	0	0	8			1,808	0	0	9,353	0		2,113,778	0	0
	299	13			3,887	0	0	965			288,535	0	0				0	0	0	0	0		0	0	0
	505					0	0				0	0	0	1			505	0	0	2,851	0		1,439,755	0	0
	774	39			30,186	0	0	918			710,532	0	0					0	0						
	945					0	0				0	0	0				0	0	0	122	0		115,290	0	0
	1,344					0	0	84			112,896	0	0					0	0						
Total		86	0	0	41,111	0	0	5,753	0	0	1,800,157	0	0	9	0	503	2,313	0	610,284	12,326	0	1	3,668,823	0	1,224

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Rates		Rate 76 and Rate 77			Rate 80-84 and Rate 83			
			Present	General			Present	General
Service Charge			\$ 3.67	\$ 5.00	Service Charge		\$ 3.67	\$ 5.00
<u>Mercury Vapor</u>					Mercury Vapor			
7,000 Lumen, 175 Watt	I	\$ 12.92	\$ 19.38		7,000 Lumen, 175 Watt	I	\$ 17.85	\$ 26.78
7,000 Lumen, 175 Watt	II	\$ 9.03	\$ 13.55		7,000 Lumen, 175 Watt	II	\$ 10.65	\$ 15.98
20,000 Lumen, 400 Watt	I	\$ 20.57	\$ 30.86		7,000 Lumen, 175 Watt	III	\$ 8.89	\$ 13.34
20,000 Lumen, 400 Watt	II	\$ 13.62	\$ 20.43		10,000 Lumen, 250 Watt	III	\$ 11.30	\$ 16.95
55,000 Lumen, 1,000 Watt	I	\$ 38.33	\$ 57.50		20,000 Lumen, 400 Watt	I	\$ 24.28	\$ 36.42
55,000 Lumen, 1,000 Watt	II	\$ 27.00	\$ 40.50		20,000 Lumen, 400 Watt	II	\$ 16.47	\$ 24.71
					20,000 Lumen, 400 Watt	III	\$ 15.27	\$ 22.91
					55,000 Lumen, 1,000 Watt	III	\$ 27.46	\$ 41.19
<u>Sodium Vapor</u>					Sodium Vapor			
8,500 Lumen, 100 Watt	I	\$ 11.34	\$ 17.01		8,500 Lumen, 100 Watt	I	\$ 15.77	\$ 23.66
8,500 Lumen, 100 Watt	II	\$ 6.54	\$ 9.81		8,500 Lumen, 100 Watt	II	\$ 8.36	\$ 12.54
8,500 Lumen, 100 Watt	III	\$ 6.54	\$ 9.81		8,500 Lumen, 100 Watt	III	\$ 7.14	\$ 10.71
14,000 Lumen, 150 Watt	I	\$ 13.07	\$ 19.61		14,000 Lumen, 150 Watt	I	\$ 17.45	\$ 26.18
14,000 Lumen, 150 Watt	II	\$ 8.34	\$ 12.51		14,000 Lumen, 150 Watt	II	\$ 9.79	\$ 14.69
14,000 Lumen, 150 Watt	I	\$ -	\$ -		14,000 Lumen, 150 Watt	III	\$ 10.05	\$ 15.08
23,000 Lumen, 250 Watt	I	\$ 18.54	\$ 27.81		14,000 Lumen, 150 Watt 2	III	\$ 9.11	\$ 13.67
23,000 Lumen, 250 Watt	II	\$ 11.11	\$ 16.67		20,500 Lumen, 200 Watt	I	\$ 21.58	\$ 32.37
23,000 Lumen, 250 Watt	III	\$ 11.19	\$ 16.79		20,500 Lumen, 200 Watt	II	\$ 13.24	\$ 19.86
45,000 Lumen, 400 Watt	I	\$ 24.83	\$ 37.25		20,500 Lumen, 200 Watt	III	\$ 10.98	\$ 16.47
45,000 Lumen, 400 Watt	II	\$ 16.35	\$ 24.53		23,000 Lumen, 250 Watt	I	\$ 21.73	\$ 32.60
45,000 Lumen, 400 Watt	III	\$ 11.87	\$ 17.81		23,000 Lumen, 250 Watt	II	\$ 13.95	\$ 20.93
					23,000 Lumen, 250 Watt	III	\$ 11.86	\$ 17.79
<u>Metal Hallide</u>					45,000 Lumen, 400 Watt	I	\$ 26.69	\$ 40.04
17,000 Lumen, 250 Watt	I	\$ 18.34	\$ 27.51		45,000 Lumen, 400 Watt	II	\$ 19.75	\$ 29.63
28,800 Lumen, 400 Watt	I	\$ 22.34	\$ 33.51		45,000 Lumen, 400 Watt	III	\$ 14.28	\$ 21.42
28,800 Lumen, 400 Watt	III	\$ 13.24	\$ 19.86					
88,000 Lumen, 1,000 Watt	I	\$ 37.22	\$ 55.83		Metal Hallide			
88,000 Lumen, 1,000 Watt	III	\$ 24.18	\$ 36.27		28,800 Lumen, 400 Watt	II	\$ 17.46	\$ 26.19
<u>Light Emitting Diode</u>					Light Emitting Diode			
4,000 Lumen, ≤48 Watt	I	\$ 9.89	\$ 11.94		4,000 Lumen, ≤54 Watt	I	\$ 14.95	\$ 16.43
10,000 Lumen, ≤71 Watt	I	\$ 13.21	\$ 12.69		8,800 Lumen, ≤118 Watt	I	\$ 19.89	\$ 21.15
24,000 Lumen, ≤184 Watt	I	\$ 19.96	\$ 22.56		23,000 Lumen, ≤219 Watt	I	\$ 24.73	\$ 28.94
43,000 Lumen, ≤316 Watt	I	\$ 28.71	\$ 34.65					
Pole Charge		\$ 11.54	\$ 13.00		Pole Charge		\$ -	\$ -
Energy Charge		\$ 0.06583	\$ 0.14274		Energy Charge		\$ 0.06583	\$ 0.14274

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kWh Utilization per MP Rate Book - Lighting Tariffs															Number of Lamps			
		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL	Rate 76	Rate 77	Rate 80-84	Rate 83
Mercury Vapor	MV 175W	98	80	78	64	56	49	53	62	71	85	92	100	888	0	0	4,440	0
	MV 250W	135	110	107	88	77	68	73	86	98	117	127	138	1,224	0	0	9,792	0
	MV 400W	213	174	169	139	121	107	116	135	155	184	200	219	1,932	0	0	36,708	0
	MV 1000W2	508	417	404	332	290	256	277	323	370	441	479	523	4,620	0	0	0	0
Sodium Vapor	SV 100W	56	46	44	36	32	28	30	35	40	48	52	57	504	0	0	24,192	0
	SV 150W	83	68	66	54	48	42	45	53	60	72	78	87	756	0	0	69,552	0
	SV 200W	125	103	100	82	72	63	68	80	91	109	118	129	1,140	0	0	50,160	0
	SV 250W	135	110	107	88	77	68	73	86	98	117	127	138	1,224	0	0	252,144	1,224
Metal Halide	SV 400W	222	182	176	145	127	112	121	141	161	192	209	228	2,016	0	0	163,296	0
	MH 250W	139	114	110	91	79	70	76	88	101	120	130	142	1,260	0	0	0	0
	MH 400W	213	174	169	139	121	107	116	135	155	184	200	219	1,932	0	0	0	0
	MH 1000W	485	398	385	317	277	245	264	309	353	421	457	499	4,410	0	0	0	0
Light Emitting Diode	LED 48W	23	19	18	15	13	11	12	14	17	20	21	24	207	7,038	801,090	0	0
	LED 54W	25	20	20	16	14	13	14	16	18	22	23	25	226	0	0	1,808	2,113,778
	LED 71W	33	27	26	21	19	17	18	21	24	28	31	34	299	3,887	288,535	0	0
	LED 118W	56	46	44	36	32	28	30	35	40	48	52	58	505	0	0	505	1,439,755
	LED 184W	85	70	68	56	49	43	46	54	62	74	80	87	774	30,186	710,532	0	0
	LED 219W	104	85	83	68	59	52	57	66	76	90	98	107	945	0	0	0	115,290
	LED 320W	148	121	117	97	84	75	81	94	108	128	139	152	1,344	0	112,896	0	0
															41,111	1,913,053	612,597	3,670,047
Mercury Vapor	MV 175W	11.04%	9.01%	8.78%	7.21%	6.31%	5.52%	5.97%	6.98%	8.00%	9.57%	10.36%	11.26%	100%				
	MV 250W	11.03%	8.99%	8.74%	7.19%	6.29%	5.56%	5.96%	7.03%	8.01%	9.56%	10.38%	11.27%	100%				
	MV 400W	11.02%	9.01%	8.75%	7.19%	6.26%	5.54%	6.00%	6.99%	8.02%	9.52%	10.35%	11.34%	100%				
	MV 1000W2	11.00%	9.03%	8.74%	7.19%	6.28%	5.54%	6.00%	6.99%	8.01%	9.55%	10.37%	11.32%	100%				
Sodium Vapor	SV 100W	11.11%	9.13%	8.73%	7.14%	6.35%	5.56%	5.95%	6.94%	7.94%	9.52%	10.32%	11.31%	100%				
	SV 150W	10.98%	8.99%	8.73%	7.14%	6.35%	5.56%	5.95%	7.01%	7.94%	9.52%	10.32%	11.51%	100%				
	SV 200W	10.96%	9.04%	8.77%	7.19%	6.32%	5.53%	5.96%	7.02%	7.98%	9.56%	10.35%	11.32%	100%				
	SV 250W	11.03%	8.99%	8.74%	7.19%	6.29%	5.56%	5.96%	7.03%	8.01%	9.56%	10.38%	11.27%	100%				
Metal Halide	SV 400W	11.01%	9.03%	8.73%	7.19%	6.30%	5.56%	6.00%	6.99%	7.99%	9.52%	10.37%	11.31%	100%				
	MH 250W	11.03%	9.05%	8.73%	7.22%	6.27%	5.56%	6.03%	6.98%	8.02%	9.52%	10.32%	11.27%	100%				
	MH 400W	11.02%	9.01%	8.75%	7.19%	6.26%	5.54%	6.00%	6.99%	8.02%	9.52%	10.35%	11.34%	100%				
	MH 1000W	11.00%	9.02%	8.73%	7.19%	6.28%	5.56%	5.99%	7.01%	8.00%	9.55%	10.36%	11.32%	100%				
Light Emitting Diode	LED 48W	11.11%	9.18%	8.70%	7.25%	6.28%	5.31%	5.80%	6.76%	8.21%	9.66%	10.14%	11.59%	100%				
	LED 54W	11.06%	8.85%	8.85%	7.08%	6.19%	5.75%	6.19%	7.08%	7.96%	9.73%	10.18%	11.06%	100%				
	LED 71W	11.04%	9.03%	8.70%	7.02%	6.35%	5.69%	6.02%	7.02%	8.03%	9.36%	10.37%	11.37%	100%				
	LED 118W	11.09%	9.11%	8.71%	7.13%	6.34%	5.54%	5.94%	6.93%	7.92%	9.50%	10.30%	11.49%	100%				

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Rate 76		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Light Emitting Diode	LED 48W	782	646	612	510	442	374	408	476	578	680	714	816	7,038
	LED 71W	429	351	338	273	247	221	234	273	312	364	403	442	3,887
	LED 184W	3,315	2,730	2,652	2,184	1,911	1,677	1,794	2,106	2,418	2,886	3,120	3,393	30,186
	LED 320W	0	0	0	0	0	0	0	0	0	0	0	0	0
	Total	4,526	3,727	3,602	2,967	2,600	2,272	2,436	2,855	3,308	3,930	4,237	4,651	41,111
Metered Energy		6,171	5,028	4,891	4,023	3,520	3,108	3,337	3,931	4,480	5,348	5,805	6,308	55,951
Total kWh		10,697	8,755	8,493	6,990	6,120	5,380	5,773	6,786	7,788	9,278	10,042	10,959	97,062
Rate 77		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Light Emitting Diode	LED 48W	89,010	73,530	69,660	58,050	50,310	42,570	46,440	54,180	65,790	77,400	81,270	92,880	801,090
	LED 71W	31,845	26,055	25,090	20,265	18,335	16,405	17,370	20,265	23,160	27,020	29,915	32,810	288,535
	LED 184W	78,030	64,260	62,424	51,408	44,982	39,474	42,228	49,572	56,916	67,932	73,440	79,866	710,532
	LED 320W	12,432	10,164	9,828	8,148	7,056	6,300	6,804	7,896	9,072	10,752	11,676	12,768	112,896
	Total	211,317	174,009	167,002	137,871	120,683	104,749	112,842	131,913	154,938	183,104	196,301	218,324	1,913,053
Metered Energy		15,455	12,593	12,249	10,074	8,815	7,785	8,357	9,845	11,219	13,394	14,539	15,798	140,122
Total kWh		226,772	186,602	179,251	147,945	129,498	112,534	121,199	141,758	166,157	196,498	210,840	234,122	2,053,175

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Rate 80-84		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Mercury Vapor	MV 175W	490	400	390	320	280	245	265	310	355	425	460	500	4,440
	MV 250W	1,080	880	856	704	616	544	584	688	784	936	1,016	1,104	9,792
	MV 400W	4,047	3,306	3,211	2,641	2,299	2,033	2,204	2,565	2,945	3,496	3,800	4,161	36,708
Sodium Vapor	SV 100W	2,688	2,208	2,112	1,728	1,536	1,344	1,440	1,680	1,920	2,304	2,496	2,736	24,192
	SV 150W	7,636	6,256	6,072	4,968	4,416	3,864	4,140	4,876	5,520	6,624	7,176	8,004	69,552
	SV 200W	5,500	4,532	4,400	3,608	3,168	2,772	2,992	3,520	4,004	4,796	5,192	5,676	50,160
	SV 250W	27,810	22,660	22,042	18,128	15,862	14,008	15,038	17,716	20,188	24,102	26,162	28,428	252,144
	SV 400W	17,982	14,742	14,256	11,745	10,287	9,072	9,801	11,421	13,041	15,552	16,929	18,468	163,296
Light Emitting Diode	LED 54W	200	160	160	128	112	104	112	128	144	176	184	200	1,808
	LED 118W	56	46	44	36	32	28	30	35	40	48	52	58	505
Total		67,489	55,190	53,543	44,006	38,608	34,014	36,606	42,939	48,941	58,459	63,467	69,335	612,597
Metered Energy		303,069	246,945	240,210	197,556	172,861	152,657	163,882	193,066	220,005	262,660	285,109	309,804	2,747,823
AFR Adjustment		240,538	191,769	58,676	14,455	-75,039	-127,405	-135,612	-101,306	23,519	27,835	108,950	149,689	376,070
Total kWh		611,096	493,904	352,429	256,017	136,431	59,266	64,875	134,699	292,466	348,954	457,526	528,828	3,736,490

Rate 83		JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC	TOTAL
Sodium Vapor	SV 250W	135	110	107	88	77	68	73	86	98	117	127	138	1,224
	LED 54W	233,825	187,060	187,060	149,648	130,942	121,589	130,942	149,648	168,354	205,766	215,119	233,825	2,113,778
Light Emitting Diode	LED 118W	159,656	131,146	125,444	102,636	91,232	79,828	85,530	99,785	114,040	136,848	148,252	165,358	1,439,755
	LED 219W	12,688	10,370	10,126	8,296	7,198	6,344	6,954	8,052	9,272	10,980	11,956	13,054	115,290
Total		406,304	328,686	322,737	260,668	229,449	207,829	223,499	257,571	291,764	353,711	375,454	412,375	3,670,047
Metered Energy		25,789	21,013	20,440	16,811	14,709	12,990	13,945	16,429	18,721	22,350	24,261	26,362	233,820
AFR Adjustment		20,468	16,318	4,993	1,230	-6,385	-10,841	-11,540	-8,620	2,001	2,369	9,271	12,737	32,001
Total kWh		452,561	366,017	348,170	278,709	237,773	209,978	225,904	265,379	312,486	378,430	408,986	451,475	3,935,868

Minnesota Power
Docket No. E015/GR-23-155

Rate Schedule 74 - Individually Billed
Large Power

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
Customer Charge	# of Bills	96	96	\$ 229,330	\$ 253,253	\$ 22,015,680	\$ 24,312,288	\$ 2,296,608	
Firm Demand	kW	5,804,230	5,804,230	\$ 22.25	\$ 24.75	\$ 129,144,118	\$ 143,654,693	\$ 14,510,575	
Transmission Demand	kW	6,764,230	6,764,230	\$ 5.49	\$ 9.44	\$ 37,135,623	\$ 63,854,331	\$ 26,718,709	
Firm Energy	kWh	4,722,669,000	4,722,669,000	\$ 0.01087	\$ 0.01369	\$ 51,335,412	\$ 64,653,339	\$ 13,317,927	
Firm FAC	kWh	4,722,669,000	4,722,669,000	\$ 0.031196	\$ 0.033141	\$ 147,330,379	\$ 156,514,390	\$ 9,184,011	
BEI Discount						\$ (1,113,067)	\$ (1,231,491)	\$ (118,424)	
Base Rate Revenue						\$ 385,848,144	\$ 451,757,550	\$ 65,909,405	17.08%
ESA Demand Charge Credit		960,000	960,000	\$ (2.00)	\$ (2.00)	\$ (1,920,000)	\$ (1,920,000)	\$ -	
Demand Response & Contract Revenue						\$ 31,658,904	\$ 31,658,904	\$ -	
Adjustments for Riders									
Capacity Rider	kWh	4,722,669,000	4,722,669,000	0.000051	0.000051	\$ 238,569	\$ 238,569	\$ -	
CCRC						\$ 467,959	\$ 467,959	\$ -	
Conservation Program Adjustment						\$ 90,183	\$ 90,183	\$ -	
SES Exempt Rider per kWh	kWh	4,790,222,000	4,790,222,000	0.000220	0.000220	\$ 1,053,849	\$ 1,053,849	\$ -	
Renewable Resource Rider per kW	kW	6,764,230	6,764,230	2.04	2.04	\$ 13,799,029	\$ 13,799,029	\$ -	
Renewable Resource Rider per kWh	kWh	4,790,222,000	4,790,222,000	0.002750	0.002750	\$ 13,173,111	\$ 13,173,111	\$ -	
Transmission Demand Rider per kW	kW	6,764,230	6,764,230	0.36	0.36	\$ 2,435,123	\$ 2,435,123	\$ -	
Transmission Energy Rider per kWh	kWh	4,790,222,000	4,790,222,000	0.000470	0.000470	\$ 2,251,404	\$ 2,251,404	\$ -	
CARE Surcharge	# of Bills	96	96	1,826.31	1,826.31	\$ 175,326	\$ 175,326	\$ -	
Total Revenue						\$ 449,033,032	\$ 514,942,437	\$ 65,909,405	14.68%

Minnesota Power
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Rate Schedule 74 - Individually Billed
Large Power

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 1,834,640	\$ 22,015,680
Firm Demand	\$ 10,774,029	\$ 10,774,029	\$ 10,774,029	\$ 10,774,029	\$ 10,753,425	\$ 10,753,425	\$ 10,753,425	\$ 10,753,425	\$ 10,753,425	\$ 10,753,425	\$ 10,774,029	\$ 10,774,029	\$ 129,144,118
Transmission Demand	\$ 3,097,601	\$ 3,097,601	\$ 3,097,601	\$ 3,092,517	\$ 3,092,517	\$ 3,092,517	\$ 3,092,517	\$ 3,092,517	\$ 3,092,517	\$ 3,092,517	\$ 3,097,601	\$ 3,097,601	\$ 37,135,623
Firm Energy	\$ 4,406,785	\$ 3,970,637	\$ 4,352,565	\$ 4,088,653	\$ 4,344,859	\$ 4,192,037	\$ 4,353,663	\$ 4,306,998	\$ 4,173,960	\$ 4,318,542	\$ 4,407,513	\$ 4,419,199	\$ 51,335,412
Firm FAC	\$ 14,359,551	\$ 12,646,132	\$ 11,720,293	\$ 10,716,257	\$ 12,387,044	\$ 10,724,982	\$ 13,193,162	\$ 13,305,336	\$ 11,642,546	\$ 11,533,329	\$ 11,758,775	\$ 13,342,971	\$ 147,330,379
BEI Discount	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (92,756)	\$ (1,113,067)
Base Rate Revenue	\$ 34,379,850	\$ 32,230,283	\$ 31,686,372	\$ 30,392,736	\$ 32,319,729	\$ 30,504,846	\$ 33,134,651	\$ 33,200,161	\$ 31,404,333	\$ 31,439,697	\$ 31,779,802	\$ 33,375,683	\$ 385,848,144
ESA Demand Charge Credit	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (1,920,000)
Other Large Power Revenue	\$ 2,636,919	\$ 2,668,425	\$ 2,525,658	\$ 2,234,524	\$ 1,862,707	\$ 2,651,199	\$ 2,720,868	\$ 2,869,878	\$ 2,929,566	\$ 2,696,789	\$ 2,569,301	\$ 3,293,070	\$ 31,658,904
Adjustments for Riders													
Capacity Rider	\$ 20,479	\$ 18,453	\$ 20,227	\$ 19,001	\$ 20,192	\$ 19,481	\$ 20,233	\$ 20,016	\$ 19,397	\$ 20,069	\$ 20,483	\$ 20,537	\$ 238,569
CCRC	\$ 39,744	\$ 35,898	\$ 39,744	\$ 38,462	\$ 39,744	\$ 38,462	\$ 39,744	\$ 39,744	\$ 38,462	\$ 39,744	\$ 38,462	\$ 39,744	\$ 467,959
Conservation Program Adjustment	\$ 3,073	\$ 2,776	\$ 3,073	\$ 2,974	\$ 3,073	\$ 2,974	\$ 3,073	\$ 3,073	\$ 16,252	\$ 16,794	\$ 16,252	\$ 16,794	\$ 90,183
SES Exempt Rider per kWh	\$ 90,788	\$ 81,859	\$ 89,165	\$ 83,782	\$ 88,826	\$ 85,773	\$ 88,943	\$ 88,100	\$ 85,672	\$ 88,538	\$ 91,368	\$ 91,033	\$ 1,053,849
Renewable Resource Rider per kW	\$ 1,151,021	\$ 1,151,021	\$ 1,151,021	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,151,021	\$ 1,151,021	\$ 13,799,029
Renewable Resource Rider per kWh	\$ 1,134,854	\$ 1,023,239	\$ 1,114,567	\$ 1,047,280	\$ 1,110,324	\$ 1,072,162	\$ 1,111,789	\$ 1,101,254	\$ 1,070,900	\$ 1,106,721	\$ 1,142,105	\$ 1,137,917	\$ 13,173,111
Transmission Demand Rider per kW	\$ 203,121	\$ 203,121	\$ 203,121	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 203,121	\$ 203,121	\$ 2,435,123
Transmission Energy Rider per kWh	\$ 193,957	\$ 174,881	\$ 190,490	\$ 178,990	\$ 189,764	\$ 183,242	\$ 190,015	\$ 188,214	\$ 183,026	\$ 189,149	\$ 195,196	\$ 194,480	\$ 2,251,404
CARE Surcharge	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 175,326
Total Revenue	\$ 39,708,418	\$ 37,444,566	\$ 36,878,050	\$ 35,204,280	\$ 36,840,890	\$ 35,764,670	\$ 38,515,847	\$ 38,716,972	\$ 36,954,139	\$ 36,804,032	\$ 37,061,723	\$ 39,378,012	\$ 449,271,601
General Rates													
Customer Charge	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 2,026,024	\$ 24,312,288
Firm Demand	\$ 11,984,594	\$ 11,984,594	\$ 11,984,594	\$ 11,961,675	\$ 11,961,675	\$ 11,961,675	\$ 11,961,675	\$ 11,961,675	\$ 11,961,675	\$ 11,961,675	\$ 11,984,594	\$ 11,984,594	\$ 143,654,693
Transmission Demand	\$ 5,326,293	\$ 5,326,293	\$ 5,326,293	\$ 5,317,552	\$ 5,317,552	\$ 5,317,552	\$ 5,317,552	\$ 5,317,552	\$ 5,317,552	\$ 5,317,552	\$ 5,326,293	\$ 5,326,293	\$ 63,854,331
Firm Energy	\$ 5,550,036	\$ 5,000,738	\$ 5,481,750	\$ 5,149,370	\$ 5,472,044	\$ 5,279,576	\$ 5,483,132	\$ 5,424,361	\$ 5,256,809	\$ 5,438,900	\$ 5,550,953	\$ 5,565,670	\$ 64,653,339
Firm FAC	\$ 14,708,202	\$ 12,942,012	\$ 12,012,600	\$ 10,994,601	\$ 13,794,027	\$ 12,097,903	\$ 14,655,063	\$ 15,207,231	\$ 12,560,280	\$ 11,811,432	\$ 12,083,155	\$ 13,647,884	\$ 156,514,390
BEI Discount	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (102,624)	\$ (1,231,491)
Base Rate Revenue	\$ 39,492,524	\$ 37,177,037	\$ 36,728,637	\$ 35,346,598	\$ 38,468,697	\$ 36,580,106	\$ 39,340,823	\$ 39,834,219	\$ 37,019,716	\$ 36,452,959	\$ 36,868,394	\$ 38,447,840	\$ 451,757,550
ESA Demand Charge Credit	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (160,000)	\$ (1,920,000)
Other Large Power Revenue	\$ 2,636,919	\$ 2,668,425	\$ 2,525,658	\$ 2,234,524	\$ 1,862,707	\$ 2,651,199	\$ 2,720,868	\$ 2,869,878	\$ 2,929,566	\$ 2,696,789	\$ 2,569,301	\$ 3,293,070	\$ 31,658,904
Adjustments for Riders													
Capacity Rider	\$ 20,479	\$ 18,453	\$ 20,227	\$ 19,001	\$ 20,192	\$ 19,481	\$ 20,233	\$ 20,016	\$ 19,397	\$ 20,069	\$ 20,483	\$ 20,537	\$ 238,569
CCRC	\$ 39,744	\$ 35,898	\$ 39,744	\$ 38,462	\$ 39,744	\$ 38,462	\$ 39,744	\$ 39,744	\$ 38,462	\$ 39,744	\$ 38,462	\$ 39,744	\$ 467,959
Conservation Program Adjustment	\$ 3,073	\$ 2,776	\$ 3,073	\$ 2,974	\$ 3,073	\$ 2,974	\$ 3,073	\$ 3,073	\$ 16,252	\$ 16,794	\$ 16,252	\$ 16,794	\$ 90,183
SES Exempt Rider per kWh	\$ 90,788	\$ 81,859	\$ 89,165	\$ 83,782	\$ 88,826	\$ 85,773	\$ 88,943	\$ 88,100	\$ 85,672	\$ 88,538	\$ 91,368	\$ 91,033	\$ 1,053,849
Renewable Resource Rider per kW	\$ 1,151,021	\$ 1,151,021	\$ 1,151,021	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,149,132	\$ 1,151,021	\$ 1,151,021	\$ 13,799,029
Renewable Resource Rider per kWh	\$ 1,134,854	\$ 1,023,239	\$ 1,114,567	\$ 1,047,280	\$ 1,110,324	\$ 1,072,162	\$ 1,111,789	\$ 1,101,254	\$ 1,070,900	\$ 1,106,721	\$ 1,142,105	\$ 1,137,917	\$ 13,173,111
Transmission Demand Rider per kW	\$ 203,121	\$ 203,121	\$ 203,121	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 202,788	\$ 203,121	\$ 203,121	\$ 2,435,123
Transmission Energy Rider per kWh	\$ 193,957	\$ 174,881	\$ 190,490	\$ 178,990	\$ 189,764	\$ 183,242	\$ 190,015	\$ 188,214	\$ 183,026	\$ 189,149	\$ 195,196	\$ 194,480	\$ 2,251,404
CARE Surcharge	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 14,610	\$ 175,326
Total Revenue	\$ 44,821,093	\$ 42,391,320	\$ 41,920,314	\$ 40,158,143	\$ 42,989,858	\$ 41,839,930	\$ 44,722,019	\$ 45,351,030	\$ 42,569,522	\$ 41,817,293	\$ 42,150,315	\$ 44,450,168	\$ 515,181,006

Test Year 2024 Rate Structure and Rate Design Schedules
Rate Design, Sales and Revenue – Monthly
Direct Schedule E-2 PUB
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Rate Schedule 74 - Individually Billed Large Power - Fixed Price Contract

Type of Charge	Units	Annual Billing Units		Unit Charge		Annual Revenues		Increase	
		Present	General	Present	General	Present	General	\$	%
TRADE SECRET DATA BEGINS									
Non-Firm Capacity	kW								
Non-Firm Fixed Energy	kWh								
Non-Firm Variable Energy	kWh								
Amortization									
Pool Fee - SBPC									
Total Revenue									
TRADE SECRET DATA ENDS									

Present Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
Non-Firm Capacity													
Non-Firm Fixed Energy													
Non-Firm Variable Energy													
Amortization													
Pool Fee - SBPC													
Total Revenue													
	TRADE SECRET DATA ENDS												
General Rates	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
Non-Firm Capacity													
Non-Firm Fixed Energy													
Non-Firm Variable Energy													
Amortization													
Pool Fee - SBPC													
Total Revenue													
	TRADE SECRET DATA ENDS												

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Minnesota Power
Non-LP Present Rates
Test Year 2024

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
20/22	Residential Standard (Incl. CARE)			
	Customer Charge	\$ 9.00		
	AMI Opt-Out	\$ 20.00		
	Flat Rate Energy		\$ 0.09403	
	Flat Rate Energy - Discount		\$ (0.03761)	
	Voluntary Renewable Energy Charge		\$ 0.03900	
21	Dual Fuel - Residential			
	Customer Charge	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Energy - Dual Fuel		\$ 0.06916	
	Energy - Dual Fuel Plus		\$ 0.04703	
	Voluntary Renewable Energy Charge		\$ 0.03900	
23	Seasonal Residential			
	Customer Charge	\$ 15.00		
	Energy		\$ 0.09624	
24	Residential Fixed Off Peak			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Energy		\$ 0.04703	
	Voluntary Renewable Energy Charge		\$ 0.03900	
25	General Service			
	Customer Charge	\$ 15.00		
	Demand Meter - Energy		\$ 0.06507	
	No Demand Meter -Energy		\$ 0.09332	
	Demand Meter - Demand			\$ 8.00
	High Voltage Discount			\$ (2.45)
	Distribution Bulk Delivery		\$ (0.00153)	
	Transmission Service Discount		\$ (0.00800)	
	Voluntary Renewable Energy Charge		\$ 0.03900	
26	Dual Fuel - Commercial/Industrial			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Low Voltage - Dual Fuel Standard		\$ 0.06916	
	High Voltage - Dual Fuel Standard		\$ 0.06770	
	Low Voltage - Dual Fuel Plus		\$ 0.04703	
	High Voltage - Dual Fuel Plus		\$ 0.04601	
	Voluntary Renewable Energy Charge		\$ 0.03900	
27	Commercial/Industrial Fixed Off Peak			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Energy		\$ 0.04703	
28	Residential Electric Vehicle			
	Customer Charge	\$ 4.25		
	Energy - On-Peak		\$ 0.11233	
	Energy - Off-Peak		\$ 0.03145	
29	Commercial Electric Vehicle			
	Customer Charge	\$ 15.00		
	Demand			\$ 8.00
	Firm Energy		\$ 0.06507	
75	Large Light & Power			
	Customer Charge	\$ 1,050.00		
	Energy - All		\$ 0.04574	
	Demand - Over 100 kW			\$ 9.50
	Firm Transmission Demand			\$ 4.00
	High Voltage Discount			\$ (2.45)
	Foundry Discount			\$ (3.00)
	Transmission Service Discount		\$ (0.00800)	
	Interruptible Demand Discount			-11%
	Distribution Bulk Delivery		\$ (0.00153)	
	Voluntary Renewable Energy Charge		\$ 0.03900	
75S	Large Light & Power - Schools			
	Customer Charge	\$ 525.00		
	Energy - All		\$ 0.04574	
	Demand - 1st 50 kW			\$ -
	Demand - 2nd 50 kW			\$ 10.50
	Demand - All Additional			\$ 9.50
	Firm Transmission Demand			\$ 4.00
	High Voltage Discount			\$ (2.45)
	Transmission Service Discount		\$ (0.00800)	
75TOU	LLP Time of Use			
	Customer Charge	\$ 1,050.00		
	Firm On-Peak Energy		\$ 0.06399	
	Firm Off-Peak Energy		\$ 0.04267	
	Firm Super Off-Peak Energy		\$ 0.03201	
	Firm On-Peak Demand			\$ 10.00
	Firm Off-Peak Demand			\$ 4.50
	Firm Super Off-Peak Demand			\$ -
	Firm Transmission Demand			\$ 4.00

[illegible]

Minnesota Power
Non-LP General Rates
Test Year 2024

Rate	Description	Monthly Customer Charge	Energy Charge (kWh)	Demand Charge (kW)
20/22	Residential Standard (Incl. CARE)			
	Customer Charge	\$ 9.00		
	AMI Opt-Out	\$ 20.00		
	Flat Rate Energy		\$ 0.11628	
	Flat Rate Energy - Discount		\$ (0.04658)	
	Voluntary Renewable Energy Charge		\$ 0.03900	
21	Dual Fuel - Residential			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Energy - Dual Fuel		\$ 0.08656	
	Energy - Dual Fuel Plus		\$ 0.06039	
	Voluntary Renewable Energy Charge		\$ 0.03900	
23	Seasonal Residential			
	Customer Charge	\$ 15.00		
	Energy		\$ 0.12276	
24	Residential Fixed Off Peak			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Energy		\$ 0.06039	
	Voluntary Renewable Energy Charge		\$ 0.03900	
25	General Service			
	Customer Charge	\$ 15.00		
	Demand Meter - Energy		\$ 0.07181	
	No Demand Meter -Energy		\$ 0.10252	
	Demand Meter - Demand			\$ 7.50
	Transmission Demand			\$ 4.40
	High Voltage Discount			\$ (2.45)
	Distribution Bulk Delivery		\$ (0.00153)	
	Transmission Service Discount		\$ (0.00800)	
	Voluntary Renewable Energy Charge		\$ 0.03900	
26	Dual Fuel - Commercial/Industrial			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Low Voltage Energy - Dual Fuel Standard		\$ 0.08656	
	High Voltage Energy - Dual Fuel Standard		\$ 0.08503	
	Low Voltage Energy - Dual Fuel Plus		\$ 0.06039	
	High Voltage Energy - Dual Fuel Plus		\$ 0.05840	
	Voluntary Renewable Energy Charge		\$ 0.03900	
27	Commercial/Industrial Fixed Off Peak			
	Customer Charge - Small	\$ 6.00		
	Customer Charge - Large	\$ 16.00		
	Energy - High Voltage		\$ 0.05840	
	Energy - Low Voltage		\$ 0.06039	
28	Residential Electric Vehicle			
	Customer Charge	\$ 6.00		
	Energy - On-Peak		\$ 0.12210	
	Energy - Off-Peak		\$ 0.03781	
29	Commercial Electric Vehicle			
	Customer Charge	\$ 15.00		
	Demand			\$ 7.50
	Transmission Demand			\$ 4.40
	Firm Energy		\$ 0.07181	
75	Large Light & Power			
	Customer Charge	\$ 1,150.00		
	Energy - All		\$ 0.05458	
	Demand - Over 100 kW			\$ 10.00
	Firm Transmission Demand			\$ 6.63
	High Voltage Discount			\$ (2.45)
	Foundry Discount			\$ (3.00)
	Transmission Service Discount		\$ (0.00800)	
	Interruptible Demand Discount			-11%
	Distribution Bulk Delivery		\$ (0.00153)	
	Voluntary Renewable Energy Charge		\$ 0.03900	
75S	Large Light & Power - Schools			
	Customer Charge	\$ 575.00		
	Energy - All		\$ 0.05458	
	Demand - 1st 50 kW			\$ -
	Demand - 2nd 50 kW			\$ 11.50
	Demand - All Additional			\$ 10.00
	Firm Transmission Demand			\$ 6.63
	High Voltage Discount			\$ (2.45)
	Transmission Service Discount			
75TOU	LLP Time of Use			
	Customer Charge	\$ 1,150.00		
	Firm On-Peak Energy		\$ 0.07445	
	Firm Off-Peak Energy		\$ 0.04965	
	Firm Super Off-Peak Energy		\$ 0.03723	
	Firm On-Peak Demand			\$ 10.50
	Firm Off-Peak Demand			\$ 5.00
	Firm Super Off-Peak Demand			\$ -
	Firm Transmission Demand			\$ 6.63

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[illegible]

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Non LP Customer Count and Sales

Residential Customer Count		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20	Residential	113,716	113,977	113,989	113,974	113,563	113,126	113,093	113,151	113,123	113,149	113,522	114,031	1,362,414
21	Residential Dual Fuel	7,267	7,266	7,266	7,265	7,264	7,263	7,263	7,262	7,261	7,260	7,259	7,258	87,154
23	Residential	2,101	1,869	1,882	1,964	2,406	2,895	2,988	2,977	3,001	2,943	2,583	2,060	29,669
24	Residential	279	279	279	279	267	244	198	175	198	244	256	291	2,989
28	Residential Electric Vehicle	43	45	47	49	51	53	55	57	59	61	63	65	648
76	Residential Street Lighting	18	18	18	19	19	19	19	19	19	19	19	19	225
77	Residential Street Lighting	2,370	2,368	2,368	2,325	2,331	2,327	2,337	2,338	2,344	2,354	2,353	2,356	28,171
Total Residential		125,794	125,822	125,849	125,875	125,901	125,927	125,953	125,979	126,005	126,030	126,055	126,080	1,511,270
20	Residential Multi-Unit	360	360	360	360	360	360	360	360	360	360	360	360	4,320
20	Residential AMI Opt-Out	40	40	40	40	40	40	40	40	40	40	40	40	480
20	Residential CARE	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	120,000
Residential Sales (MWh)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20	Residential	99,804	87,105	81,339	72,616	68,736	65,502	81,116	76,312	70,461	68,324	76,476	96,595	944,386
21	Residential Dual Fuel	16,025	14,386	10,935	6,861	3,472	878	489	380	1,675	5,530	9,656	14,290	84,577
23	Residential	1,118	922	836	678	704	932	1,353	1,226	1,045	937	894	983	11,628
24	Residential	701	665	579	420	293	93	50	46	43	139	326	688	4,043
28	Residential Electric Vehicle	11	10	12	12	10	10	7	11	10	14	15	16	138
76	Residential Street Lighting	0	1	0	1	0	0	0	0	0	0	1	1	4
77	Residential Street Lighting	65	53	51	42	37	31	34	40	48	56	59	67	583
Total Residential		117,724	103,142	93,752	80,630	73,252	67,446	83,049	78,015	73,282	75,000	87,427	112,640	1,045,359
Community Solar Garden		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20	Option 1 (kWh)	4,983	7,525	11,865	13,204	14,922	15,773	17,788	15,534	11,921	7,857	5,152	3,351	129,874
20	Option 2 (kWh)	22,166	33,474	52,779	58,734	66,376	70,161	79,127	69,097	53,028	34,949	22,917	14,906	577,715
20	Option 3 (kWh)	2,520	3,806	6,001	6,678	7,547	7,977	8,996	7,856	6,029	3,973	2,606	1,695	65,683
20	Option 1 (blocks)	87	87	87	87	87	87	87	87	87	87	87	87	1,044
20	Option 2 (blocks)	387	387	387	387	387	387	387	387	387	387	387	387	4,644
20	Option 3 (blocks)	44	44	44	44	44	44	44	44	44	44	44	44	528
Voluntary Renewable Energy		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
20/22	Residential Standard (MWh)	70	67	55	47	45	39	45	43	38	39	39	51	578
21	Residential Dual Fuel (MWh)	9	10	10	8	6	2	2	2	2	2	4	8	65
24	Residential Controlled Access (MWh)	8	9	8	5	3	1	-	-	-	1	2	6	43
20/22	Residential Standard (Incl. CARE)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Flat Rate Energy	99,804,000	87,105,000	81,339,000	72,616,000	68,736,000	65,502,000	81,116,000	76,312,000	70,461,000	68,324,000	76,476,000	96,595,000	944,386,000
86,391,538	Flat Rate Energy - Discount	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	7,199,295	86,391,538
	Voluntary Renewable Source Energy	70,000	67,000	55,000	47,000	45,000	39,000	45,000	43,000	38,000	39,000	39,000	51,000	578,000
21	Dual Fuel - Residential	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
99.7%	Customer Charge - Small	7,245	7,244	7,244	7,243	7,242	7,241	7,241	7,240	7,239	7,238	7,237	7,236	86,893
0.3%	Customer Charge - Large	22	22	22	22	22	22	22	22	22	22	22	22	261
60%	Energy - Dual Fuel	9,615,000	8,631,600	6,561,000	4,116,600	2,083,200	526,800	293,400	228,000	1,005,000	3,318,000	5,793,600	8,574,000	50,746,200
40%	Energy - Dual Fuel Plus	6,410,000	5,754,400	4,374,000	2,744,400	1,388,800	351,200	195,600	152,000	670,000	2,212,000	3,862,400	5,716,000	33,830,800
	Voluntary Renewable Source Energy	9,000	10,000	10,000	8,000	6,000	2,000	2,000	2,000	2,000	2,000	4,000	8,000	65,000
23	Seasonal Residential	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Customer Charge	2,101	1,869	1,882	1,964	2,406	2,895	2,988	2,977	3,001	2,943	2,583	2,060	29,669
	Energy	1,118,000	922,000	836,000	678,000	704,000	932,000	1,353,000	1,226,000	1,045,000	937,000	894,000	983,000	11,628,000
24	Residential Fixed Off Peak	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
97%	Customer Charge - Small	271	271	271	271	259	237	192	170	192	237	248	282	2,901
3%	Customer Charge - Large	8	8	8	8	8	7	6	5	6	7	8	9	88
	Energy	701,000	665,000	579,000	420,000	293,000	93,000	50,000	46,000	43,000	139,000	326,000	688,000	4,043,000
	Voluntary Renewable Source Energy	8,000	9,000	8,000	5,000	3,000	1,000	-	-	-	1,000	2,000	6,000	43,000

PUBLIC DOCUMENT
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Test Year 2024 Rate Structure and Rate Design Schedules
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Non LP Customer Count and Sales

28	Residential Electric Vehicle	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Customer Charge	43	45	47	49	51	53	55	57	59	61	63	65	648
	Energy - On-Peak	1,345	1,973	2,394	3,093	2,710	2,008	838	2,172	953	1,628	4,163	3,545	26,823
	Energy - Off-Peak	9,697	8,171	9,979	9,018	7,108	7,573	6,165	8,488	8,610	12,335	11,339	12,711	111,194

General Service Customer Count	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
25 General Service	21,557	21,570	21,529	21,707	21,747	21,795	21,813	21,823	21,728	21,698	21,719	21,689	260,375

General Service Sales (MWh)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
25D Commercial	49,701	49,974	51,994	45,714	47,452	45,981	54,156	65,459	52,139	41,252	40,933	50,319	595,074
25D Industrial	1,626	1,522	1,554	1,687	1,346	1,334	1,432	1,955	1,873	1,151	1,177	1,365	18,022
25D Lighting	13	11	8	9	9	8	11	13	15	15	11	13	136
25D Other Public Authorities	1,092	990	991	1,187	1,148	1,084	1,079	1,026	952	918	934	1,029	12,430

TRADE SECRET DATA BEGINS

25D Northern Natural Gas													
	TRADE SECRET DATA ENDS												
25N Commercial	8,389	8,008	7,498	5,220	4,725	4,664	5,453	3,757	4,035	3,832	4,310	5,934	65,825
25N Industrial	82	70	72	65	49	35	39	31	25	26	35	42	571
25N Lighting	31	30	28	26	24	22	22	18	21	22	25	30	299
25N Other Public Authorities	38	34	49	40	46	37	39	30	27	25	30	40	435
Total General Service	61,516	61,226	62,771	54,578	55,304	53,502	62,565	72,607	59,409	47,718	47,971	59,387	698,554

Distribution Bulk Delivery Sales (kWh)

25D Commercial	9,537	43,604	8,641	26,247	9,285	17,141	20,299	21,260	21,892	19,969	14,273	9,635	221,783
25D Industrial	6,927	7,199	6,890	6,217	5,680	3,857	2,146	4,640	6,627	6,414	4,323	4,910	65,830

TRADE SECRET DATA BEGINS

25D Northern Natural Gas													
	TRADE SECRET DATA ENDS												

General Service Sales (kW)	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
25D Commercial	173,771	166,645	194,975	174,386	180,513	196,040	229,752	276,930	200,908	181,469	175,225	194,554	2,345,168
25D Industrial	7,276	6,951	7,064	8,406	6,785	8,119	8,399	9,434	9,015	7,471	6,740	6,674	92,334
25D Lighting	28	28	23	30	31	30	38	42	40	74	72	68	504
25D Other Public Authorities	4,582	3,782	4,300	5,022	5,364	5,225	5,266	4,670	4,250	4,312	4,381	4,717	55,871

TRADE SECRET DATA BEGINS

25D Northern Natural Gas													
	TRADE SECRET DATA ENDS												
Commercial - High Voltage	6,968	6,966	6,668	5,249	5,903	6,391	6,778	30,102	5,163	5,880	4,030	4,922	95,020
Industrial - High Voltage	871	492	615	614	477	1,067	466	929	726	618	870	878	8,623
Total General Service	187,690	179,970	209,204	190,968	193,876	210,353	244,397	292,029	215,538	195,341	187,872	208,566	2,515,804

Community Solar Garden	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
25 Option 1 (kWh)	2,692	3,901	6,410	7,133	8,061	8,521	9,610	8,392	6,440	4,244	2,783	1,810	69,997
25D Option 2 (kWh)	27,092	39,254	64,508	71,786	81,126	85,753	96,710	84,452	64,812	42,715	28,010	18,218	704,438
25 Option 1 (blocks)	520	520	520	520	520	520	520	520	520	520	520	520	6,240
25 Option 2 (blocks)	2	2	2	2	2	2	2	2	2	2	2	2	24

SES Exempt	344	344	344	344	344	344	344	344	344	344	344	344	4,132
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Voluntary Renewable Energy - Commercial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
25 General Service (MWh)	3	4	3	3	3	2	2	2	2	2	2	3	31
25D General Service - Demand Meter (MWh)	36	44	40	34	33	26	21	20	18	20	25	36	353
26 Dual Fuel - Commercial/Industrial (MWh)	2	2										4	8
75 Large Light & Power - Commercial (MWh)	131	129	125	127	125	130	158	172	140	112	92	119	1,560

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Non LP Customer Count and Sales														
25	General Service	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Customer Charge	21,557	21,570	21,529	21,707	21,747	21,795	21,813	21,823	21,728	21,698	21,719	21,689	260,375
	Demand Meter - Energy	52,976,000	53,084,000	55,124,000	49,227,000	50,460,000	48,744,000	57,012,000	68,771,000	55,301,000	43,813,000	43,571,000	53,341,000	631,424,000
	No Demand Meter -Energy	8,540,000	8,142,000	7,647,000	5,351,000	4,844,000	4,758,000	5,553,000	3,836,000	4,108,000	3,905,000	4,400,000	6,046,000	67,130,000
	Demand Meter - Demand	187,690	179,970	209,204	190,968	193,876	210,353	244,397	292,029	215,538	195,341	187,872	208,566	2,515,804
	Transmission Demand	187,690	179,970	209,204	190,968	193,876	210,353	244,397	292,029	215,538	195,341	187,872	208,566	2,515,804
	High Voltage Discount	9,872	10,022	10,125	8,987	7,563	8,397	8,186	31,984	7,214	8,513	6,354	8,353	125,570
	Distribution Bulk Delivery	59,984	97,763	61,691	82,864	55,365	47,958	49,165	51,340	54,279	64,543	59,876	63,745	748,573
	Transmission Service Discount													
	Rider kWh	61,516,000	61,226,000	62,771,000	54,578,000	55,304,000	53,502,000	62,565,000	72,607,000	59,409,000	47,718,000	47,971,000	59,387,000	698,554,000
	SES Exempt	344,354	344,354	344,354	344,354	344,354	344,354	344,354	344,354	344,354	344,354	344,354	344,354	4,132,252
	Voluntary Renewable Energy	39,000	48,000	43,000	37,000	36,000	28,000	23,000	22,000	20,000	22,000	27,000	39,000	384,000
Dual Fuel - Commercial/Industrial Customer Count														
26	Dual Fuel Commercial/Industrial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		493	493	494	494	493	494	493	492	492	492	492	491	5,913
Dual Fuel - Commercial/Industrial Sales (MWh)														
26	Commercial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		2,784	2,452	2,067	1,531	1,386	1,133	1,263	1,229	1,186	1,463	1,867	2,672	21,033
26	Industrial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		27	31	29	25	21	15	15	11	11	12	20	27	244
Dual Fuel - Commercial/Industrial														
26	Dual Fuel - Commercial/Industrial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
75%	Customer Charge - Small	370	370	371	371	370	371	370	369	369	369	369	369	4,438
25%	Customer Charge - Large	123	123	123	123	123	123	123	123	123	123	123	123	1,475
99%	Low Voltage Energy	2,783,212	2,458,455	2,075,280	1,540,618	1,393,091	1,136,652	1,265,367	1,227,742	1,185,167	1,460,419	1,868,346	2,672,320	21,066,670
1%	High Voltage Energy	27,788	24,545	20,720	15,382	13,909	11,348	12,633	12,258	11,833	14,581	18,654	26,680	210,330
60%	Low Voltage Energy - Dual Fuel Standard	1,669,927	1,475,073	1,245,168	924,371	835,855	681,991	759,220	736,645	711,100	876,251	1,121,008	1,603,392	12,640,002
60%	High Voltage Energy - Dual Fuel Standard	16,673	14,727	12,432	9,229	8,345	6,809	7,580	7,355	7,100	8,749	11,192	16,008	126,198
40%	Low Voltage Energy - Dual Fuel Plus	1,113,285	983,382	830,112	616,247	557,237	454,661	506,147	491,097	474,067	584,168	747,339	1,068,928	8,426,668
40%	High Voltage Energy - Dual Fuel Plus	11,115	9,818	8,288	6,153	5,563	4,539	5,053	4,903	4,733	5,832	7,461	10,672	84,132
	Total Energy	2,811,000	2,483,000	2,096,000	1,556,000	1,407,000	1,148,000	1,278,000	1,240,000	1,197,000	1,475,000	1,887,000	2,699,000	21,277,000
26	Voluntary Renewable Energy (kWh)	2,000	2,000	-	-	-	-	-	-	-	-	-	4,000	8,000
Controlled Access Commercial Customer Count														
27	General Service	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		51	49	45	45	41	37	32	30	37	37	41	43	488
Controlled Access Commercial Sales (MWh)														
27	Commercial	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		145	120	103	61	18	19	21	11	10	18	36	86	648
Commercial/Industrial Fixed Off Peak														
27	Commercial/Industrial Fixed Off Peak	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
90%	Customer Charge - Small	46	44	41	41	37	33	29	27	33	33	37	39	440
10%	Customer Charge - Large	5	5	5	5	4	4	3	3	4	4	4	4	50
	Energy - Low Voltage	145,000	120,000	103,000	61,000	18,000	19,000	21,000	11,000	10,000	18,000	36,000	86,000	648,000
Commercial Electric Vehicle Customer Count														
29	General Service	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		24	25	26	27	28	29	30	31	32	33	34	35	354
Commercial Electric Vehicle Sales (kW)														
29	Demand	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
		2,455	2,384	2,187	2,837	2,606	3,105	4,008	3,943	3,563	3,759	3,687	3,376	37,911

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Test Year 2024 Rate Structure and Rate Design Schedules
Rate Design, Sales and Revenue – Monthly
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Non LP Customer Count and Sales														
Commercial Electric Vehicle Sales (kWh)														
29	Off-Peak Energy	115,622	116,277	96,426	126,447	120,022	155,162	214,371	219,940	216,749	226,928	203,561	198,997	2,010,502
	On-Peak Energy	35,306	37,390	28,854	40,537	37,225	44,019	68,450	64,788	66,904	58,095	61,825	57,045	600,438
	Super Off-peak Energy	7,460	7,106	4,460	9,383	10,576	7,473	7,522	7,756	6,495	5,840	10,150	12,133	96,355
29	Customer Charge	24	25	26	27	28	29	30	31	32	33	34	35	354
	Demand	2,455	2,384	2,187	2,837	2,606	3,105	4,008	3,943	3,563	3,759	3,687	3,376	37,911
	Transmission Demand	2,455	2,384	2,187	2,837	2,606	3,105	4,008	3,943	3,563	3,759	3,687	3,376	37,911
	Firm Energy	158,000	161,000	130,000	176,000	168,000	207,000	290,000	292,000	290,000	291,000	276,000	268,000	2,707,000
Large Light & Power Customer Count		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
75	Large Light & Power	358	351	326	361	340	317	304	312	406	443	420	418	4,356
75S	Schools	36	38	36	45	43	56	39	54	41	39	48	43	518
TRADE SECRET DATA BEGINS														
75TOU-1	Enbridge Energy													
75TOU-2	GERDAU Ameristeel													
75TOU-3	Minnesota Pipeline LLP													
75TOU-4	USG													
TRADE SECRET DATA ENDS														
75/75S	Total Large Light & Power	398	393	366	410	387	377	347	370	451	486	472	465	4,922
75	Individually Billed LL&P	19	19	19	19	19	19	19	19	19	19	19	19	228
Large Light & Power Sales (MWh)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
75	Large Light & Power	66,984	63,143	64,673	55,230	56,415	60,882	63,511	58,794	61,019	65,898	65,317	70,721	752,587
75S	Schools	3,041	3,171	3,059	3,172	3,316	4,971	3,618	3,249	3,043	3,174	3,521	3,636	40,971
TRADE SECRET DATA BEGINS														
75TOU-1	Enbridge Energy													
75TOU-2	GERDAU Ameristeel - Firm													
75TOU-3	Minnesota Pipeline LLP													
75TOU-4	USG Interiors Inc													
TRADE SECRET DATA ENDS														
75/75S	Total Large Light & Power	107,229	102,980	106,693	92,491	89,223	95,835	97,846	90,765	91,160	98,857	99,585	107,861	1,180,525
Large Light & Power Sales (MWh)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
TRADE SECRET DATA BEGINS														
75F	Polymet Mining LLP													
75TOU-1	Enbridge Energy													
75INT-1	Minnesota Pipeline LLP													
75FFM	M E Global													
75FFM	Northern Foundry (Intermet)													
75H	Central Bi Products													
75H	Central Bi Products - Poultry													
75H	DM&IR Railway - 35th Ave West													
75H	DM&IR Railway -Two Harbors													
75H	Industrial Miscellaneous													
75INT-1	GERDAU Ameristeel													
75L	Industrial Miscellaneous													
75L	Lamb Weston-RDO Frozen Foods													
75L	Long Prairie Packing Co													
75L	Nordic Metals SP 1													
75L	Nordic Metals SP 2													
75L	Specialty Minerals													
75L	Trident Seafood (Louis Kemp)													
75O	Mining Resources (Plant 3)													
75O	USG Interiors Inc													
75P	Mesabi Nugget LLP													
Total Industrial		59,560	58,400	60,814	54,229	50,040	51,128	51,053	49,410	46,802	51,301	51,701	54,773	639,211

TRADE SECRET DATA ENDS

PUBLIC DOCUMENT
NON-PUBLIC DATA EXCISED

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Non LP Customer Count and Sales

	Distribution Bulk Delivery (kWh) - Non-Individually Billed	1,783,659	1,924,831	1,854,983	1,820,363	1,824,366	1,624,280	1,625,256	1,768,395	1,857,241	1,572,792	1,585,723	1,637,858	20,879,747
	Distribution Bulk Delivery (kWh) - Individually Billed	4,869,000	4,979,000	4,849,000	4,659,000	4,261,000	4,615,000	4,287,000	4,845,000	4,606,000	4,572,000	4,639,000	4,547,000	55,728,000
	Subtransmission Energy	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	7,476,699	89,720,382
	SES Exempt (MWh)	1,851	1,755	1,585	1,034	901	762	705	700	706	1,677	1,692	1,844	15,215
	SES Exempt (kWh)	1,851,223	1,755,223	1,585,223	1,034,223	901,223	762,223	705,223	700,223	706,223	1,677,223	1,692,223	1,844,223	15,214,681
	CIP Exempt	33,871	33,670	35,182	30,228	26,051	26,333	26,942	25,236	23,700	26,697	27,729	30,210	345,849
	Voluntary Renewable Energy (kWh)	131,000	129,000	125,000	127,000	125,000	130,000	158,000	172,000	140,000	112,000	92,000	119,000	1,560,000
Large Light & Power Sales (kW)		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
75H	Commercial	22,581	20,569	24,649	19,412	28,394	27,111	29,033	20,860	21,573	23,718	23,280	24,412	285,592
75H	WLSGD (Biogas Gen)	-	-	-	-	-	-	-	-	-	-	-	-	-
75L	Commercial	69,349	62,083	68,161	56,319	48,568	60,138	65,189	53,713	71,502	76,247	74,883	81,002	787,154
75S	Commercial	9,115	8,772	8,981	9,712	10,410	17,959	12,481	10,325	10,205	11,905	12,363	11,765	133,993
Total Commercial		101,045	91,424	101,791	85,443	87,372	105,208	106,703	84,898	103,280	111,870	110,526	117,179	1,206,739
TRADE SECRET DATA BEGINS														
75F	Polymet Mining LLP													
75FFM	M E Global													
75FFM	Northern Foundry (Intermet)													
75H	Central Bi Products													
75H	Central Bi Products - Poultry													
75H	DM&IR Railway - 35th Ave West													
75H	DM&IR Railway -Two Harbors													
75H	Industrial Miscellaneous													
75INT-1	GERDAU Ameristeel													
75INT-1	Minnesota Pipeline LLP													
75L	Industrial Miscellaneous													
75L	Lamb Weston-RDO Frozen Foods													
75L	Long Prairie Packing Co													
75L	Nordic Metals SP 1													
75L	Nordic Metals SP 2													
75L	Specialty Minerals													
75L	Trident Seafood (Louis Kemp)													
75O	Mining Resources (Plant 3)													
75O	USG Interiors Inc													
75P	Mesabi Nugget LLP													
75TOU-1	Enbridge Energy													
Total Industrial		125,301	124,903	125,657	124,011	119,326	117,115	117,148	117,091	115,519	117,775	120,549	121,734	1,446,129
TRADE SECRET DATA ENDS														
75H	Pub Auth / Mun Pump	4,922	4,700	5,467	4,615	4,530	4,075	4,837	4,689	4,289	5,040	4,805	4,961	56,930
75L	Pub Auth / Mun Pump	988	999	957	1,124	1,390	1,546	1,437	1,403	1,198	1,402	1,354	1,135	14,933
Total Public Authorities		5,910	5,699	6,424	5,739	5,920	5,621	6,274	6,092	5,487	6,442	6,159	6,096	71,863
Total Large Light & Power		232,256	222,026	233,872	215,193	212,618	227,944	230,125	208,081	224,286	236,087	237,234	245,009	2,724,731

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Non LP Customer Count and Sales		TRADE SECRET DATA BEGINS												
Enbridge														
75TOU	Firm LLP TOU MWh - On-Peak													
75TOU	Firm LLP TOU MWh - Off-Peak													
75TOU	Firm LLP TOU MWh - Super Off-Peak													
75TOU	Total MWh													
75TOU	kW Billed - LLP TOU - On Peak													
75TOU	kW Billed - LLP TOU - Off Peak													
75TOU	Total Billed kW													
Gerdau Ameristeel														
75TOU	Firm LLP TOU MWh - On-Peak													
75TOU	Firm LLP TOU MWh - Off-Peak													
75TOU	Firm LLP TOU MWh - Super Off-Peak													
75TOU	Total MWh													
75TOU	kW Billed - LLP TOU - On Peak													
75TOU	kW Billed - LLP TOU - Off Peak													
75TOU	Total Billed kW													
MN Pipeline														
75TOU	Firm LLP TOU MWh - On-Peak													
75TOU	Firm LLP TOU MWh - Off-Peak													
75TOU	Firm LLP TOU MWh - Super Off-Peak													
75TOU	Total MWh													
75TOU	kW Billed - LLP TOU - On Peak													
75TOU	kW Billed - LLP TOU - Off Peak													
75TOU	Total Billed kW													
USG														
75TOU	Firm LLP TOU MWh - On-Peak													
75TOU	Firm LLP TOU MWh - Off-Peak													
75TOU	Firm LLP TOU MWh - Super Off-Peak													
75TOU	Total MWh													
75TOU	kW Billed - LLP TOU - On Peak													
75TOU	kW Billed - LLP TOU - Off Peak													
75TOU	Total Billed kW													
75S	School Rate (Commercial)	TRADE SECRET DATA ENDS												
	High Voltage	-	-	-	-	306	3,879	352	194	207	313	318	395	5,964
	1st Block Demand	1,749	1,761	1,829	2,004	2,010	2,852	2,113	2,120	1,779	1,766	2,192	2,186	24,361
	2nd Block Demand	1,745	1,750	1,820	1,989	1,946	2,836	2,054	2,038	1,713	1,767	2,180	2,173	24,011
	3rd Block Demand	5,622	5,261	5,331	5,719	6,454	12,271	8,314	6,167	6,713	8,373	7,991	7,406	85,622

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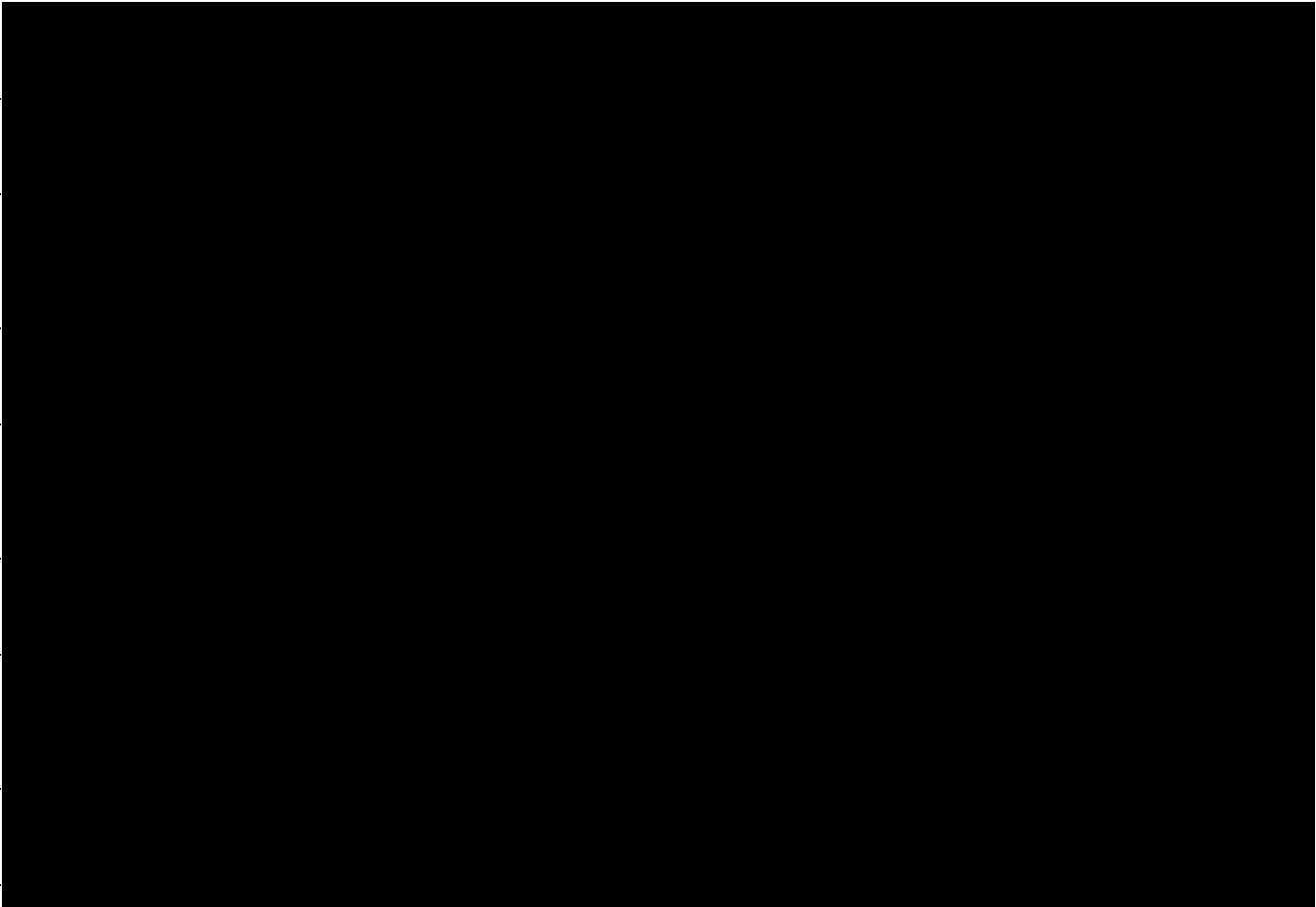
Non LP Customer Count and Sales														
75	Miscellaneous Commercial													
	High Voltage	22,581	20,569	24,649	19,412	28,394	27,111	29,033	20,860	21,573	23,718	23,280	24,412	285,592
	1st Block Demand	27,697	25,456	26,875	25,645	23,929	24,423	25,416	20,398	30,716	32,975	31,764	35,529	330,823
	2nd Block Demand	64,233	57,196	65,935	50,086	53,033	62,826	68,806	54,175	62,359	66,990	66,399	69,885	741,923
75	Miscellaneous Industrial													
	High Voltage	1,388	1,661	1,641	1,382	1,988	1,416	1,945	1,614	1,269	1,528	1,350	1,295	18,477
	1st Block Demand	2,610	2,732	2,716	2,941	2,999	2,854	3,019	3,128	2,700	3,196	3,057	2,940	34,892
	2nd Block Demand	9,260	7,396	9,010	9,018	9,936	9,130	9,871	8,299	8,023	10,140	9,531	9,445	109,059
75	Individually Billed													
	High Voltage	101,960	103,339	102,195	100,338	94,545	92,874	91,491	92,891	92,167	92,256	96,372	97,730	1,158,158
	1st Block Demand	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	1,900	22,800
	2nd Block Demand	111,531	112,875	112,031	110,152	104,491	103,231	102,358	103,764	102,896	102,539	106,061	107,449	1,279,378
75	Public Authorities													
	High Voltage	44,153	44,167	43,510	43,662	43,839	43,936	44,023	44,968	45,247	44,132	43,727	44,284	
	1st Block Demand	4,922	4,700	5,467	4,615	4,530	4,075	4,837	4,689	4,289	5,040	4,805	4,961	56,930
	2nd Block Demand	886	860	828	794	952	1,079	996	961	878	943	946	939	11,062
		5,024	4,839	5,596	4,945	4,968	4,542	5,278	5,131	4,609	5,499	5,213	5,157	60,801
75	Total													
	High Voltage	130,851	130,269	133,952	125,747	129,457	125,476	127,306	120,054	119,298	122,542	125,807	128,398	1,519,157
	1st Block Demand	33,093	30,948	32,319	31,280	29,780	30,256	31,331	26,387	36,194	39,014	37,667	41,308	399,577
	2nd Block Demand	190,048	182,306	192,572	174,201	172,428	179,729	186,313	171,369	177,887	185,168	187,204	191,936	2,191,161
75	Large Light & Power	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	Customer Charge	358	351	326	361	340	317	304	312	406	443	420	418	4,356
	Energy - All	66,984,000	63,143,000	64,673,000	55,230,000	56,415,000	60,882,000	63,511,000	58,794,000	61,019,000	65,898,000	65,317,000	70,721,000	752,587,000
	Demand - Over 100 kW	123,070	113,998	124,451	108,111	112,176	120,834	128,378	112,973	120,638	127,161	125,270	129,171	1,446,231
	Firm Transmission Demand	155,763	144,546	156,370	138,991	141,556	150,690	159,309	138,960	156,432	165,775	162,537	170,079	1,841,008
	High Voltage Discount	63,473	61,561	65,431	59,257	68,805	66,181	68,971	61,258	61,649	64,135	63,473	65,233	769,427
	Foundry Discount	19,800	20,000	19,800	20,100	19,900	19,900	19,700	20,200	20,200	19,600	19,800	20,100	239,100
	Transmission Service Discount	1,911,000	1,797,000	1,642,000	1,112,000	977,000	831,000	729,000	735,000	736,000	1,707,000	1,732,000	1,883,000	15,792,000
75	Business Incentive Discount													
	Years 1 - 3 Business Incentive Discount - Industrial (Customers)	1	1	1	1	1	1	1	1	1	1	1	1	12
	Years 1 - 3 Business Incentive Discount - Industrial (kW)	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	5,733	68,796
	Years 1 - 3 Business Incentive Discount - Commercial (Customers)	1	1	1	1	1	1	1	1	1	1	1	1	12
	Years 1 - 3 Business Incentive Discount - Commercial (kW)	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	1,300	15,600
TRADE SECRET DATA BEGINS														
Year 5	Business Incentive Discount - Nordic (Customers)													
Year 5	Business Incentive Discount - Nordic (kW)													
TRADE SECRET DATA ENDS														
75S	Large Light & Power - Schools													
	Customer Charge	36	38	36	45	43	56	39	54	41	39	48	43	518
	Energy - All	3,041,000	3,171,000	3,059,000	3,172,000	3,316,000	4,971,000	3,618,000	3,249,000	3,043,000	3,174,000	3,521,000	3,636,000	40,971,000
	Demand - 1st 50 kW	1,749	1,761	1,829	2,004	2,010	2,852	2,113	2,120	1,779	1,766	2,192	2,186	24,361
	Demand - 2nd 50 kW	1,745	1,750	1,820	1,989	1,946	2,836	2,054	2,038	1,713	1,767	2,180	2,173	24,011
	Demand - All Additional	5,622	5,261	5,331	5,719	6,454	12,271	8,314	6,167	6,713	8,373	7,991	7,406	85,622
	High Voltage Discount	-	-	-	-	306	3,879	352	194	207	313	318	395	5,964
	Transmission Service Discount													

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75TOU	Enbridge
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm
75TOU	Gerdau
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm
75TOU	MN Pipeline
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm
75TOU	USG
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm
75TOU	USG
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm
75TOU	USG
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm
75TOU	USG
	Customer Charge
	On-Peak kWh
	Off-Peak kWh
	Super Off-Peak kWh
	Total Energy
	On-Peak kW billed firm
	Off-Peak kW billed firm
	Super Off-Peak kW billed firm

TRADE SECRET DATA BEGINS



TRADE SECRET DATA ENDS

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LP Totals	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
Customer Charge	8	8	8	8	8	8	8	8	8	8	8	8	96
Firm Demand (less 1st 10,000 kW)	484,226	484,226	484,226	483,300	483,300	483,300	483,300	483,300	483,300	483,300	484,226	484,226	5,804,230
Firm Demand	564,226	564,226	564,226	563,300	563,300	563,300	563,300	563,300	563,300	563,300	564,226	564,226	6,764,230
Firm Energy	405,408,000	365,284,000	400,420,000	376,141,000	399,711,000	385,652,000	400,521,000	396,228,000	383,989,000	397,290,000	405,475,000	406,550,000	4,722,669,000
IPS Energy	7,266,000	6,803,000	4,877,000	4,688,000	4,043,000	4,225,000	3,766,000	4,228,000	5,429,000	5,154,000	9,836,000	7,238,000	67,553,000
Economy Energy	6,236,000	8,955,000	7,590,000	9,042,000	8,847,000	9,604,000	9,844,000	11,518,000	12,008,000	8,374,000	7,735,000	7,642,000	107,395,000
Curtailment Credit	29,000	29,000	29,000	29,000	29,000	-	-	-	-	-	-	-	145,000
DR Product A kW	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000	36,000	432,000
DR Product C-1 kW	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	125,000	1,500,000
DR Product C-2 kW	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	77,000	924,000
ESA Demand Charge Credit	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	80,000	960,000
BEI Discount	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	3,589	43,068
CCRC	10,044,000	9,072,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	118,260,000
CPA Incentive	10,044,000	9,072,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	10,044,000	9,720,000	10,044,000	9,720,000	10,044,000	118,260,000
Fixed Price Contract Revenue	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Total
	TRADE SECRET DATA BEGINS												
kW Nominated													
kW Billed - LP/LLP													
kW RIS													
kW Capacity Purchase													
Firm LP/LLP MWh													
IPS MWh													
Economy MWh													
Purchase Agreement (First 25 MW) MW													
Purchase Agreement (Over 25 MW) M													
Fixed-Non Firm													
Customer Charge													
Non-Firm Capacity													
Non-Firm Fixed Energy													
Non-Firm Variable Energy													

TRADE SECRET DATA ENDS

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Large Power - General Rates													
Minimum Billing Demand	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000	10,000
Charge for Min. Demand	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253	\$253,253
Firm Demand Rate per kW	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75	\$24.75
Firm Transmission Demand per kW	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44	\$9.44
Firm Energy Rate per kWh	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369	\$0.01369
Fuel Adjustment per kWh	\$0.03628	\$0.03543	\$0.03000	\$0.02923	\$0.03451	\$0.03137	\$0.03659	\$0.03838	\$0.03271	\$0.02973	\$0.02980	\$0.03557	\$0.03357
BEI Discount	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)	(0.30)
Replacement Interruptible Discount/kW	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)	(\$0.60)
IPS Energy Rate per kWh	\$0.055772	\$0.049705	\$0.039588	\$0.037147	\$0.039937	\$0.038838	\$0.040518	\$0.044881	\$0.040843	\$0.040165	\$0.039689	\$0.048068	\$0.048068
Economy Energy	\$0.0475842	\$0.0462711	\$0.0353663	\$0.0326890	\$0.0358706	\$0.0341601	\$0.0371221	\$0.0407267	\$0.0365161	\$0.0349494	\$0.0353909	\$0.0433026	\$0.0433026
RFPS Energy Rate per kWh	\$0.0557721	\$0.0497054	\$0.0395883	\$0.0371468	\$0.0399368	\$0.0388376	\$0.0405176	\$0.0448814	\$0.0408425	\$0.0401651	\$0.0396887	\$0.0480683	\$0.0480683
Curtaillable Credit	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
ESA Demand Charge Credit	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00	-\$2.00
Non-Firm Capacity	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00	\$ 5.00
Non-Firm Fixed Energy	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628	\$ 0.05628
Non-Firm Variable Energy	\$ 0.0542300	\$ 0.0531421	\$ 0.0496956	\$ 0.0464204	\$ 0.0464135	\$ 0.0481350	\$ 0.0498094	\$ 0.0502361	\$ 0.0498083	\$ 0.0506926	\$ 0.0551454	\$ 0.0605136	\$ 0.0605136
Amortization	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)	\$ (163,477)
EITE Energy Charge Credit	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000
DRP A Credit	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000	-\$2.00000
DRP C-1 Credit	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000	-\$5.00000
DRP C-2 Credit	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000	-\$4.25000
	TRADE SECRET DATA BEGINS												
Pool Fee - Blandin													
Pool Fee - Boise													
Pool Fee - Sappi													
Pool Fee - SBPC													
	TRADE SECRET DATA ENDS												
Adjustments for Riders													
CCRC	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957	\$0.003957
Conservation Program Adjustment	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.000306	0.001672	0.001672	0.001672	0.001672	0.001672
SES Exempt Rider per kWh	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220	\$0.000220
Renewable Resource Rider per kW	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04	\$2.04
Renewable Resource Rider per kWh	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275	\$0.00275
Transmission Demand Rider per kW	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36	\$0.36
Transmission Energy Rider per kWh	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047	\$0.00047
Personal Property Tax Adj per kWh	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000	\$0.00000000
Excess ADIT Credit	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000

Minnesota Power
Docket No. E015/GR-23-155

Fuel Clause	Class Cost Factor	January	February	March	April	May	June	July	August	September	October	November	December
Present Rates	E8760	0.03577	0.03496	0.02956	0.02877	0.03129	0.02808	0.03326	0.03391	0.03062	0.02932	0.02929	0.03314
Residential	1.01868	0.03644	0.03561	0.03011	0.02931	0.03187	0.02860	0.03388	0.03454	0.03119	0.02987	0.02984	0.03376
General Service	1.03138	0.03689	0.03606	0.03049	0.02967	0.03227	0.02896	0.03430	0.03497	0.03158	0.03024	0.03021	0.03418
Large Light and Power	1.00656	0.03600	0.03519	0.02975	0.02896	0.03150	0.02826	0.03348	0.03413	0.03082	0.02951	0.02948	0.03336
Large Power	0.99026	0.03542	0.03462	0.02927	0.02849	0.03099	0.02781	0.03294	0.03358	0.03032	0.02903	0.02900	0.03282
Municipal Pumping	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Lighting	0.8542	0.03055	0.02986	0.02525	0.02458	0.02673	0.02399	0.02841	0.02897	0.02616	0.02505	0.02502	0.02831
Fuel Clause	Class Cost Factor	January	February	March	April	May	June	July	August	September	October	November	December
General Rates	E8760	0.03664	0.03578	0.03030	0.02952	0.03485	0.03168	0.03695	0.03876	0.03303	0.03002	0.03009	0.03390
Residential	1.01868	0.03732	0.03645	0.03087	0.03007	0.03550	0.03227	0.03764	0.03948	0.03365	0.03058	0.03065	0.03453
General Service	1.03138	0.03779	0.03690	0.03125	0.03045	0.03594	0.03267	0.03811	0.03998	0.03407	0.03096	0.03103	0.03496
Large Light and Power	1.00656	0.03688	0.03601	0.03050	0.02971	0.03508	0.03189	0.03719	0.03901	0.03325	0.03022	0.03029	0.03412
Large Power	0.99026	0.03628	0.03543	0.03000	0.02923	0.03451	0.03137	0.03659	0.03838	0.03271	0.02973	0.02980	0.03357
Municipal Pumping	0	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000	0.00000
Lighting	0.85420	0.03130	0.03056	0.02588	0.02522	0.02977	0.02706	0.03156	0.03311	0.02821	0.02564	0.02570	0.02896

Minnesota Power
Frequency Distribution Ratios
2024 Unadjusted Test Year (based on 2022 actual customer data)

		Total				Total				Total Other and Public Authorities	Total							Total						
		Rate 20.22	Rate 23	Rate 24	Residential	Rate 25D	Rate 25N	Rate 75H	Rate 75L		Rate 25D	Rate 25N	Rate 27	Rate 75F	Rate 75H	Rate 75L	Rate 75S	Commercial	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Rate 74	Total Industrial Miscellaneous
January	% of Customers	97.95%	1.81%	0.24%	100.0000%	53.31%	43.19%	1.55%	1.95%	100.0000%	32.92%	65.27%	0.24%	0.00%	0.11%	1.29%	0.17%	100.0000%	50.00%	38.93%	1.53%	9.54%	0.00%	100.0000%
	% of MWh	98.21%	1.10%	0.69%	100.0000%	30.36%	1.05%	58.82%	9.77%	100.0000%	48.05%	8.11%	0.14%	0.00%	11.13%	29.63%	2.94%	100.0000%	27.20%	1.37%	9.76%	61.67%	0.00%	100.0000%
	Demand Meter Load Factor					32.66%	0.00%	58.90%	48.74%		39.18%	0.00%	0.00%	0.00%	69.84%	60.54%	45.70%		30.61%	0.00%	57.57%	48.17%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.01%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%		11.97%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.13%	49.24%	100.0000%					10.07%	36.66%	19.19%				26.81%	21.35%		
	% Demand Block 2							91.87%	50.76%	100.0000%					89.93%	63.34%	19.14%				73.19%	78.65%		
February	% Demand Block 3							N/A	N/A						N/A	N/A	61.68%				N/A	N/A		
	% of Customers	98.15%	1.61%	0.24%	100.0000%	52.92%	43.19%	1.56%	2.33%	100.0000%	34.37%	63.85%	0.23%	0.00%	0.12%	1.25%	0.18%	100.0000%	53.55%	35.46%	1.77%	9.22%	0.00%	100.0000%
	% of MWh	98.21%	1.04%	0.75%	100.0000%	29.49%	1.03%	59.86%	9.62%	100.0000%	49.80%	7.98%	0.12%	0.00%	10.79%	28.15%	3.16%	100.0000%	27.27%	1.26%	11.84%	59.63%	0.00%	100.0000%
	Demand Meter Load Factor					35.85%	0.00%	58.55%	44.28%		41.08%	0.00%	0.00%	0.00%	72.11%	62.33%	49.52%		29.99%	0.00%	54.50%	53.83%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		4.18%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%		7.08%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							7.32%	51.68%	100.0000%					9.97%	37.70%	20.07%				28.72%	26.63%		
March	% Demand Block 2							92.68%	48.32%	100.0000%					90.03%	62.30%	19.95%				71.28%	73.37%		
	% Demand Block 3							N/A	N/A						N/A	N/A	59.98%				N/A	N/A		
	% of Customers	98.14%	1.62%	0.24%	100.0000%	47.83%	49.01%	1.58%	1.58%	100.0000%	34.19%	64.15%	0.21%	0.00%	0.10%	1.18%	0.17%	100.0000%	50.99%	38.74%	1.57%	8.70%	0.00%	100.0000%
	% of MWh	98.29%	1.01%	0.70%	100.0000%	28.21%	1.39%	61.76%	8.64%	100.0000%	50.48%	7.28%	0.10%	0.00%	11.75%	27.42%	2.97%	100.0000%	26.09%	1.22%	12.32%	60.37%	0.00%	100.0000%
	Demand Meter Load Factor					31.59%	0.00%	54.40%	43.48%		36.53%	0.00%	0.00%	0.00%	67.26%	56.76%	46.66%		30.13%	0.00%	61.24%	48.83%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.42%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%		8.70%	0.00%	100.00%	0.00%	0.00%	
April	% Demand Block 1							7.57%	43.24%	100.0000%					9.48%	36.00%	20.37%				26.94%	22.55%		
	% Demand Block 2							92.43%	56.76%	100.0000%					90.52%	64.00%	20.27%				73.06%	77.45%		
	% Demand Block 3							N/A	N/A						N/A	N/A	59.36%				N/A	N/A		
	% of Customers	98.07%	1.69%	0.24%	100.0000%	51.09%	45.62%	1.47%	1.82%	100.0000%	36.12%	62.03%	0.21%	0.00%	0.11%	1.32%	0.21%	100.0000%	52.67%	37.79%	1.14%	8.40%	0.00%	100.0000%
	% of MWh	98.51%	0.92%	0.57%	100.0000%	35.50%	1.19%	53.37%	9.94%	100.0000%	52.46%	5.99%	0.07%	0.00%	10.99%	26.85%	3.64%	100.0000%	29.30%	1.13%	9.11%	60.46%	0.00%	100.0000%
	Demand Meter Load Factor					32.37%	0.00%	52.96%	40.48%		35.91%	0.00%	0.00%	0.00%	67.58%	56.91%	44.74%		27.49%	0.00%	51.98%	45.08%	0.00%	
May	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.01%	0.00%	0.00%	0.00%	100.00%	0.00%	0.00%		7.30%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							7.64%	39.22%	100.0000%					11.01%	41.74%	20.63%				27.17%	24.26%		
	% Demand Block 2							92.36%	60.78%	100.0000%					88.99%	58.26%	20.48%				72.83%	75.74%		
	% Demand Block 3							N/A	N/A						N/A	N/A	58.89%				N/A	N/A		
	% of Customers	97.70%	2.07%	0.23%	100.0000%	49.81%	46.47%	1.49%	2.23%	100.0000%	37.25%	61.06%	0.19%	0.00%	0.24%	1.06%	0.20%	100.0000%	52.71%	35.38%	2.16%	9.75%	0.00%	100.0000%
	% of MWh	98.57%	1.01%	0.42%	100.0000%	33.49%	1.35%	53.05%	12.11%	100.0000%	53.23%	5.30%	0.02%	0.00%	15.06%	22.67%	3.72%	100.0000%	22.66%	0.83%	15.62%	60.89%	0.00%	100.0000%
June	Demand Meter Load Factor					29.31%	0.00%	54.98%	40.90%		36.01%	0.00%	0.00%	0.00%	64.77%	57.00%	43.46%		27.18%	0.00%	63.93%	45.27%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.27%	0.00%	0.00%	0.00%	100.00%	0.00%	2.94%		7.03%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.41%	41.10%	100.0000%					16.66%	39.53%	19.31%				31.76%	21.63%		
	% Demand Block 2							91.59%	58.90%	100.0000%					83.34%	60.47%	18.69%				68.24%	78.37%		
	% Demand Block 3							N/A	N/A						N/A	N/A	62.00%				N/A	N/A		
	% of Customers	97.30%	2.49%	0.21%	100.0000%	51.25%	44.13%	1.42%	3.20%	100.0000%	36.26%	62.11%	0.17%	0.00%	0.15%	1.05%	0.26%	100.0000%	55.24%	33.92%	1.40%	9.44%	0.00%	100.0000%
	% of MWh	98.46%	1.40%	0.14%	100.0000%	31.93%	1.09%	54.45%	12.53%	100.0000%	49.39%	5.01%	0.02%	0.00%	13.55%	26.69%	5.34%	100.0000%	23.24%	0.61%	9.78%	66.37%	0.00%	100.0000%
	Demand Meter Load Factor					28.41%	0.00%	62.12%	37.69%		32.13%	0.00%	0.00%	0.00%	63.74%	56.60%	37.92%		22.51%	0.00%	54.33%	49.39%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.26%	0.00%	0.00%	0.00%	100.00%	0.00%	21.60%		13.14%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.43%	47.53%	100.0000%					12.14%	35.14%	15.88%				28.13%	23.24%		
	% Demand Block 2							91.57%	52.47%	100.0000%					87.86%	64.86%	15.79%				71.87%	76.76%		
	% Demand Block 3							N/A	N/A						N/A	N/A	68.33%				N/A	N/A		

Minnesota Power
Frequency Distribution Ratios
2024 Unadjusted Test Year (based on 2022 actual customer data)

		Total				Other and Public Authorities				Total								Total Industrial						
		Rate 20.22	Rate 23	Rate 24	Residential	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Rate 25D	Rate 25N	Rate 27	Rate 75F	Rate 75H	Rate 75L	Rate 75S	Commercial	Rate 25D	Rate 25N	Rate 75H	Rate 75L	Rate 74	Miscellaneous	
July	% of Customers	97.26%	2.57%	0.17%	100.0000%	48.66%	47.51%	1.53%	2.30%	100.0000%	36.10%	62.44%	0.15%	0.00%	0.12%	1.01%	0.18%	100.0000%	52.57%	35.66%	1.48%	10.29%	0.00%	100.0000%
	% of MWh	98.36%	1.58%	0.06%	100.0000%	27.87%	1.00%	57.10%	14.03%	100.0000%	52.24%	5.26%	0.02%	0.00%	12.15%	26.84%	3.49%	100.0000%	24.18%	0.66%	11.60%	63.56%	0.00%	100.0000%
	Demand Meter Load Factor					28.07%	0.00%	62.61%	51.79%		32.29%	0.00%	0.00%	0.00%	59.43%	58.47%	39.71%		23.36%	0.00%	48.40%	47.12%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		2.95%	0.00%	0.00%	0.00%	100.00%	0.00%	2.82%		5.55%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.38%	41.11%	100.0000%					9.90%	34.58%	16.93%				23.42%	23.42%		
	% Demand Block 2							91.62%	58.89%	100.0000%					90.10%	65.42%	16.46%				76.58%	76.58%		
August	% Demand Block 3							N/A	N/A					N/A	N/A	66.61%					N/A	N/A		
	% of Customers	97.29%	2.56%	0.15%	100.0000%	49.23%	46.92%	1.54%	2.31%	100.0000%	38.92%	59.51%	0.14%	0.00%	0.12%	1.06%	0.25%	100.0000%	58.31%	30.94%	1.30%	9.45%	0.00%	100.0000%
	% of MWh	98.36%	1.58%	0.06%	100.0000%	27.80%	0.82%	61.45%	9.93%	100.0000%	60.64%	3.48%	0.01%	0.00%	8.77%	24.09%	3.01%	100.0000%	33.05%	0.52%	10.34%	56.09%	0.00%	100.0000%
	Demand Meter Load Factor					30.10%	0.00%	66.26%	35.78%		32.38%	0.00%	0.00%	0.00%	62.17%	66.32%	43.11%		28.39%	0.00%	51.92%	46.32%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		10.87%	0.00%	0.00%	0.00%	100.00%	0.00%	1.88%		9.85%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.36%	40.54%	100.0000%					9.80%	34.17%	20.53%				24.62%	27.83%		
September	% Demand Block 2							91.64%	59.46%	100.0000%					90.20%	65.83%	19.74%				75.38%	72.17%		
	% Demand Block 3							N/A	N/A					N/A	N/A	59.73%					N/A	N/A		
	% of Customers	97.25%	2.58%	0.17%	100.0000%	49.43%	46.77%	1.52%	2.28%	100.0000%	37.79%	60.25%	0.17%	0.00%	0.13%	1.47%	0.19%	100.0000%	58.54%	29.57%	1.22%	10.67%	0.00%	100.0000%
	% of MWh	98.48%	1.46%	0.06%	100.0000%	28.42%	0.81%	62.97%	7.80%	100.0000%	53.11%	4.11%	0.01%	0.00%	10.39%	29.28%	3.10%	100.0000%	32.75%	0.43%	9.23%	57.59%	0.00%	100.0000%
	Demand Meter Load Factor					30.69%	0.00%	67.37%	29.87%		35.55%	0.00%	0.00%	0.00%	64.77%	55.07%	40.85%		28.46%	0.00%	56.99%	47.72%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		2.57%	0.00%	0.00%	0.00%	100.00%	0.00%	2.03%		8.05%	0.00%	100.00%	0.00%	0.00%	
October	% Demand Block 1							8.38%	43.30%	100.0000%					9.97%	39.95%	17.43%				24.69%	25.25%		
	% Demand Block 2							91.62%	56.70%	100.0000%					90.03%	60.05%	16.79%				75.31%	74.75%		
	% Demand Block 3							N/A	N/A					N/A	N/A	65.78%					N/A	N/A		
	% of Customers	97.26%	2.53%	0.21%	100.0000%	49.42%	46.72%	1.54%	2.32%	100.0000%	36.81%	61.07%	0.17%	0.00%	0.17%	1.60%	0.18%	100.0000%	52.54%	35.14%	1.45%	10.87%	0.00%	100.0000%
	% of MWh	98.45%	1.35%	0.20%	100.0000%	26.74%	0.72%	61.48%	11.06%	100.0000%	45.75%	4.25%	0.02%	0.00%	11.41%	35.05%	3.52%	100.0000%	19.50%	0.44%	10.99%	69.07%	0.00%	100.0000%
	Demand Meter Load Factor					29.16%	0.00%	57.36%	37.09%		31.14%	0.00%	0.00%	0.00%	59.42%	56.78%	36.52%		21.11%	0.00%	58.17%	47.31%	0.00%	
November	High Voltage kW					0.00%	0.00%	100.00%	0.00%		3.24%	0.00%	0.00%	0.00%	100.00%	0.00%	2.63%		8.27%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							7.62%	39.86%	100.0000%					13.59%	39.02%	14.83%				26.56%	23.63%		
	% Demand Block 2							92.38%	60.14%	100.0000%					86.41%	60.98%	14.84%				73.44%	76.37%		
	% Demand Block 3							N/A	N/A					N/A	N/A	70.33%					N/A	N/A		
	% of Customers	97.56%	2.22%	0.22%	100.0000%	49.81%	46.33%	1.54%	2.32%	100.0000%	36.60%	61.34%	0.19%	0.00%	0.13%	1.52%	0.22%	100.0000%	52.00%	34.91%	1.45%	11.64%	0.00%	100.0000%
	% of MWh	98.43%	1.15%	0.42%	100.0000%	27.58%	0.87%	60.59%	10.96%	100.0000%	45.11%	4.75%	0.04%	0.00%	11.67%	34.55%	3.88%	100.0000%	20.61%	0.62%	9.45%	69.32%	0.00%	100.0000%
December	Demand Meter Load Factor					29.22%	0.00%	58.52%	37.57%		32.00%	0.00%	0.00%	0.00%	62.31%	57.35%	39.01%		23.92%	0.00%	54.76%	48.25%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		2.30%	0.00%	0.00%	0.00%	100.00%	0.00%	2.57%		12.91%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							7.99%	41.53%	100.0000%					11.35%	38.89%	17.73%				27.01%	23.95%		
	% Demand Block 2							92.01%	58.47%	100.0000%					88.65%	61.11%	17.63%				72.99%	76.05%		
	% Demand Block 3							N/A	N/A					N/A	N/A	64.64%					N/A	N/A		
	% of Customers	97.98%	1.77%	0.25%	100.0000%	50.38%	46.15%	1.55%	1.92%	100.0000%	36.64%	61.30%	0.20%	0.00%	0.12%	1.54%	0.20%	100.0000%	53.53%	34.20%	1.49%	10.78%	0.00%	100.0000%
	% of MWh	98.30%	1.00%	0.70%	100.0000%	28.83%	1.12%	60.06%	9.99%	100.0000%	47.06%	5.55%	0.08%	0.00%	11.31%	32.60%	3.40%	100.0000%	23.14%	0.72%	9.79%	66.35%	0.00%	100.0000%
	Demand Meter Load Factor					29.89%	0.00%	59.21%	43.06%		35.43%	0.00%	0.00%	0.00%	67.86%	58.95%	42.33%		28.01%	0.00%	61.07%	48.33%	0.00%	
	High Voltage kW					0.00%	0.00%	100.00%	0.00%		2.53%	0.00%	0.00%	0.00%	100.00%	0.00%	3.36%		13.15%	0.00%	100.00%	0.00%	0.00%	
	% Demand Block 1							8.41%	45.96%	100.0000%					11.22%	40.48%	18.58%				27.97%	23.25%		
	% Demand Block 2							91.59%	54.04%	100.0000%					88.78%	59.52%	18.47%				72.03%	76.75%		
	% Demand Block 3							N/A	N/A						N/A	N/A	62.95%				N/A	N/A		

Minnesota Power
Docket No. E015/GR-23-155

	Residential	General Service	LL&P	Large Power	Lighting	Total Retail
Revenue Requirements by Customer Class						
1 Demand	\$ 95,715,254	\$ 77,723,833	\$ 88,379,151	\$ 248,691,142	\$ 846,511	\$ 511,355,893
2 Energy	\$ 48,488,509	\$ 32,723,288	\$ 48,937,749	\$ 173,136,321	\$ 391,435	\$ 303,677,302
3 Customer	\$ 43,942,538	\$ 9,166,466	\$ 886,306	\$ 281,824	\$ 3,295,399	\$ 57,572,532
4 Total	\$ 188,146,301	\$ 119,613,587	\$ 138,203,206	\$ 422,109,287	\$ 4,533,345	\$ 872,605,727

Billing Units (12 months)

5 Demand: Billing kW at Meter (monthly)		212,810	227,061	563,686		1,701,153
6 Energy: MWh at Meter	960,195	701,909	1,180,525	4,722,669	9,823	8,238,912
7 Number of Bills (annual)	1,400,040	261,217	4,922	96		1,645,053
8 Average Number of Bills (monthly)	116,670	21,768	410	8	5,259	140,547

Unit Costs

9 Demand: \$/kW of Billing kW	(in Energy)	\$30.44	\$32.44	\$36.77	(in Energy)	
10 Energy: cents/kWh	14.9858¢	4.6294¢	4.1137¢	3.6349¢	3.9579¢	
11 Customer: \$/Bill	\$31.39	\$35.09	\$180.07	\$2,935.67		

Amount of Fuel Costs Recovered through

12 FAC Revenue	\$ 31,059,213	\$ 22,937,257	\$ 37,490,116	\$ 147,330,379	\$ 266,959	
13 Fuel Adjustment	0.03235	0.03268	0.03176	0.03120	0.02718	

Cost of Service Study Index

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Cost of Service Study Acronyms

A&D	Additions and Deductions (to Income)
AA	Accumulated Amortization
AD	Accumulated Depreciation
ADIT-Cr	Accumulated Deferred Income Taxes Credit
ADIT-Dr	Accumulated Deferred Income Taxes Debit
AE	Amortization Expense
AFUDC	Allowance for Funds Used During Construction
C-	Classification (in allocators)
CC-	Customer Class (in allocators)
CWC	Cash Working Capital
CWIP	Construction Work in Progress
DE	Depreciation Expense
DITC	Deferred Income Taxes Credit
DITD	Deferred Income Taxes Debit
ITC	Investment Tax Credit
L	Labor
LP	Large Power
M&S	Materials and Supplies
OOR	Other Operating Revenue
PaT	Payroll Taxes
PIS	Plant in Service
PrT	Property Taxes

Line No.	Cost of Service Study Results	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Present Rates								
2	Sales by Rate Class	\$837,984,199	\$103,671,786	\$734,312,413	\$130,707,253	\$94,347,100	\$121,303,834	\$383,928,146	\$4,026,080
3	Dual Fuel	\$10,440,637	\$0	\$10,440,637	\$1,559,132	\$1,050,421	\$1,611,588	\$6,207,127	\$12,369
4	Intersystem Sales	\$43,949,904	\$6,120,622	\$37,829,282	\$5,671,362	\$3,826,642	\$5,855,968	\$22,430,082	\$45,229
5	LP Demand Response	(\$864,000)	\$0	(\$864,000)	(\$143,753)	(\$100,647)	(\$144,474)	(\$473,830)	(\$1,296)
6	Sales for Resale	\$136,917,978	\$18,037,622	\$118,880,356	\$18,405,528	\$12,568,479	\$18,842,392	\$68,911,033	\$152,923
7	Other Operating Revenue	\$70,632,503	\$11,735,365	\$58,897,138	\$9,187,900	\$6,903,710	\$9,572,826	\$33,133,452	\$99,249
8	Operating Revenue	\$1,099,061,221	\$139,565,395	\$959,495,826	\$165,387,422	\$118,595,705	\$157,042,134	\$514,136,011	\$4,334,554
9	Operating Expenses	(\$990,777,473)	(\$124,784,378)	(\$865,993,094)	(\$165,302,312)	(\$109,447,600)	(\$138,390,096)	(\$449,245,268)	(\$3,607,819)
10	Operating Income	\$108,283,749	\$14,781,017	\$93,502,732	\$85,110	\$9,148,106	\$18,652,038	\$64,890,743	\$726,735
11									
12	Average Rate Base	\$2,791,417,332	\$339,327,977	\$2,452,089,356	\$530,032,418	\$350,715,771	\$392,447,663	\$1,164,556,313	\$14,337,190
13									
14	Rate of Return	3.88%	4.36%	3.81%	0.02%	2.61%	4.75%	5.57%	5.07%
15	Weighted Cost of Long-Term Debt	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%
16	Common Equity Capitalization Ratio	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	Composite Income Tax Rate	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	3.41%	4.31%	3.29%	(3.87%)	1.02%	5.06%	6.61%	5.66%
19									
20	Requested Change to be at Cost								
21	Sales by Rate Class Increase/(Decrease)	\$142,960,645	\$15,107,959	\$127,852,686	\$55,879,916	\$24,216,063	\$15,287,795	\$31,974,015	\$494,898
22	Dual Fuel Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Intersystem Sales Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	LP Demand Response Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Sales for Resale Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Other Operating Revenue Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Operating Revenue Increase/(Decrease)	\$142,960,645	\$15,107,959	\$127,852,686	\$55,879,916	\$24,216,063	\$15,287,795	\$31,974,015	\$494,898
28	Operating Expenses (Increase)/Decrease	(\$41,089,749)	(\$4,342,330)	(\$36,747,419)	(\$16,061,005)	(\$6,960,181)	(\$4,394,018)	(\$9,189,971)	(\$142,244)
29	Operating Income Increase/(Decrease)	\$101,870,897	\$10,765,629	\$91,105,267	\$39,818,911	\$17,255,882	\$10,893,777	\$22,784,043	\$352,655
30									
31	Average Rate Base Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32									
33	Revenue Responsibility at Cost								
34	Sales by Rate Class	\$980,944,845	\$118,779,745	\$862,165,100	\$186,587,169	\$118,563,163	\$136,591,629	\$415,902,161	\$4,520,978
35	Dual Fuel	\$10,440,637	\$0	\$10,440,637	\$1,559,132	\$1,050,421	\$1,611,588	\$6,207,127	\$12,369
36	Intersystem Sales	\$43,949,904	\$6,120,622	\$37,829,282	\$5,671,362	\$3,826,642	\$5,855,968	\$22,430,082	\$45,229
37	LP Demand Response	(\$864,000)	\$0	(\$864,000)	(\$143,753)	(\$100,647)	(\$144,474)	(\$473,830)	(\$1,296)
38	Sales for Resale	\$136,917,978	\$18,037,622	\$118,880,356	\$18,405,528	\$12,568,479	\$18,842,392	\$68,911,033	\$152,923
39	Other Operating Revenue	\$70,632,503	\$11,735,365	\$58,897,138	\$9,187,900	\$6,903,710	\$9,572,826	\$33,133,452	\$99,249
40	Operating Revenue	\$1,242,021,867	\$154,673,354	\$1,087,348,513	\$221,267,338	\$142,811,768	\$172,329,928	\$546,110,026	\$4,829,453
41	Operating Expenses	(\$1,031,867,221)	(\$129,126,708)	(\$902,740,514)	(\$181,363,317)	(\$116,407,781)	(\$142,784,114)	(\$458,435,239)	(\$3,750,063)
42	Operating Income	\$210,154,645	\$25,546,646	\$184,607,999	\$39,904,021	\$26,403,988	\$29,545,815	\$87,674,787	\$1,079,390
43									
44	Average Rate Base	\$2,791,417,332	\$339,327,977	\$2,452,089,356	\$530,032,418	\$350,715,771	\$392,447,663	\$1,164,556,313	\$14,337,190
45									
46	Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
47	Return on Equity	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%
48									
49	% Revenue Change to be at Cost	17.06%	14.57%	17.41%	42.75%	25.67%	12.60%	8.33%	12.29%
50	% Revenue Change Including Dual Fuel	16.85%	14.57%	17.17%	42.25%	25.38%	12.44%	8.20%	12.25%

Line No.	Cost of Service Study Results	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Present Rates								
2	Sales by Rate Class	\$49,014,497	\$1,763,706	\$47,250,791	\$12,856,794	\$3,959,099	\$4,896,150	\$22,015,680	\$3,523,068
3	Dual Fuel	\$575,763	\$0	\$575,763	\$90,826	\$62,441	\$92,528	\$329,196	\$772
4	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	Other Operating Revenue	\$583,805	\$998	\$582,808	\$441,200	\$92,568	\$4,720	\$1,871	\$42,449
8	Operating Revenue	\$50,174,065	\$1,764,704	\$48,409,362	\$13,388,820	\$4,114,108	\$4,993,398	\$22,346,747	\$3,566,289
9	Operating Expenses	(\$44,043,473)	(\$616,703)	(\$43,426,770)	(\$26,435,943)	(\$5,880,389)	(\$1,941,878)	(\$6,579,993)	(\$2,588,568)
10	Operating Income	\$6,130,593	\$1,148,001	\$4,982,592	(\$13,047,123)	(\$1,766,281)	\$3,051,520	\$15,766,754	\$977,721
11									
12	Average Rate Base	\$158,774,505	\$346,880	\$158,427,625	\$120,065,292	\$25,235,610	\$1,703,550	\$598,577	\$10,824,597
13									
14	Rate of Return	3.86%	330.95%	3.15%	(10.87%)	(7.00%)	179.13%	2,634.04%	9.03%
15	Weighted Cost of Long-Term Debt	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%
16	Common Equity Capitalization Ratio	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	Composite Income Tax Rate	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	3.38%	620.53%	2.03%	(24.41%)	(17.11%)	334.07%	4,965.98%	13.14%
19									
20	Requested Change to be at Cost								
21	Sales by Rate Class Increase/(Decrease)	\$8,171,580	(\$1,574,400)	\$9,745,980	\$30,994,918	\$5,144,923	(\$4,102,370)	(\$22,063,052)	(\$228,439)
22	Dual Fuel Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Intersystem Sales Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	LP Demand Response Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Sales for Resale Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Other Operating Revenue Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Operating Revenue Increase/(Decrease)	\$8,171,580	(\$1,574,400)	\$9,745,980	\$30,994,918	\$5,144,923	(\$4,102,370)	(\$22,063,052)	(\$228,439)
28	Operating Expenses (Increase)/Decrease	(\$2,348,676)	\$452,514	(\$2,801,190)	(\$8,908,559)	(\$1,478,754)	\$1,179,103	\$6,341,363	\$65,658
29	Operating Income Increase/(Decrease)	\$5,822,905	(\$1,121,886)	\$6,944,790	\$22,086,358	\$3,666,169	(\$2,923,267)	(\$15,721,690)	(\$162,781)
30									
31	Average Rate Base Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32									
33	Revenue Responsibility at Cost								
34	Sales by Rate Class	\$57,186,077	\$189,306	\$56,996,771	\$43,851,712	\$9,104,022	\$793,780	(\$47,372)	\$3,294,629
35	Dual Fuel	\$575,763	\$0	\$575,763	\$90,826	\$62,441	\$92,528	\$329,196	\$772
36	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
39	Other Operating Revenue	\$583,805	\$998	\$582,808	\$441,200	\$92,568	\$4,720	\$1,871	\$42,449
40	Operating Revenue	\$58,345,646	\$190,304	\$58,155,342	\$44,383,737	\$9,259,031	\$891,028	\$283,695	\$3,337,851
41	Operating Expenses	(\$46,392,148)	(\$164,189)	(\$46,227,960)	(\$35,344,502)	(\$7,359,143)	(\$762,775)	(\$238,630)	(\$2,522,910)
42	Operating Income	\$11,953,497	\$26,115	\$11,927,382	\$9,039,236	\$1,899,888	\$128,253	\$45,064	\$814,941
43									
44	Average Rate Base	\$158,774,505	\$346,880	\$158,427,625	\$120,065,292	\$25,235,610	\$1,703,550	\$598,577	\$10,824,597
45									
46	Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
47	Return on Equity	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%
48									
49	% Revenue Change to be at Cost	16.67%	(89.27%)	20.63%	241.08%	129.95%	(83.79%)	(100.22%)	(6.48%)
50	% Revenue Change Including Dual Fuel	16.48%	(89.27%)	20.38%	239.39%	127.93%	(82.23%)	(98.74%)	(6.48%)

Line No.	Cost of Service Study Results	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Present Rates								
2	Sales by Rate Class	\$264,914,238	\$53,359,944	\$211,554,294	\$0	\$19,935,890	\$28,371,730	\$163,246,674	\$0
3	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	Intersystem Sales	\$2,622,889	\$297,645	\$2,325,244	\$386,876	\$270,866	\$388,817	\$1,275,196	\$3,488
5	LP Demand Response	(\$864,000)	\$0	(\$864,000)	(\$143,753)	(\$100,647)	(\$144,474)	(\$473,830)	(\$1,296)
6	Sales for Resale	\$45,737,469	\$5,190,288	\$40,547,181	\$6,746,277	\$4,723,308	\$6,780,122	\$22,236,643	\$60,831
7	Other Operating Revenue	\$68,201,673	\$11,480,542	\$56,721,131	\$8,509,566	\$6,651,580	\$9,322,775	\$32,182,284	\$54,926
8	Operating Revenue	\$380,612,269	\$70,328,419	\$310,283,850	\$15,498,966	\$31,480,998	\$44,718,970	\$218,466,967	\$117,950
9	Operating Expenses	(\$418,801,796)	(\$58,982,465)	(\$359,819,331)	(\$54,117,545)	(\$49,015,783)	(\$59,383,907)	(\$196,835,282)	(\$466,816)
10	Operating Income	(\$38,189,527)	\$11,345,954	(\$49,535,481)	(\$38,618,579)	(\$17,534,785)	(\$14,664,936)	\$21,631,686	(\$348,866)
11									
12	Average Rate Base	\$2,501,868,143	\$322,217,953	\$2,179,650,190	\$392,984,045	\$314,052,381	\$373,179,021	\$1,096,056,436	\$3,378,307
13									
14	Rate of Return	(1.53%)	3.52%	(2.27%)	(9.83%)	(5.58%)	(3.93%)	1.97%	(10.33%)
15	Weighted Cost of Long-Term Debt	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%
16	Common Equity Capitalization Ratio	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	Composite Income Tax Rate	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	(6.78%)	2.74%	(8.19%)	(22.45%)	(14.44%)	(11.32%)	(0.18%)	(23.39%)
19									
20	Requested Change to be at Cost								
21	Sales by Rate Class Increase/(Decrease)	\$317,922,440	\$18,120,838	\$299,801,602	\$95,715,254	\$57,787,943	\$60,007,427	\$85,444,468	\$846,509
22	Dual Fuel Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Intersystem Sales Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	LP Demand Response Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Sales for Resale Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Other Operating Revenue Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Operating Revenue Increase/(Decrease)	\$317,922,440	\$18,120,838	\$299,801,602	\$95,715,254	\$57,787,943	\$60,007,427	\$85,444,468	\$846,509
28	Operating Expenses (Increase)/Decrease	(\$91,377,268)	(\$5,208,291)	(\$86,168,976)	(\$27,510,478)	(\$16,609,411)	(\$17,247,335)	(\$24,558,449)	(\$243,304)
29	Operating Income Increase/(Decrease)	\$226,545,172	\$12,912,547	\$213,632,625	\$68,204,776	\$41,178,533	\$42,760,092	\$60,886,019	\$603,205
30									
31	Average Rate Base Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32									
33	Revenue Responsibility at Cost								
34	Sales by Rate Class	\$582,836,678	\$71,480,782	\$511,355,896	\$95,715,254	\$77,723,833	\$88,379,157	\$248,691,142	\$846,509
35	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Intersystem Sales	\$2,622,889	\$297,645	\$2,325,244	\$386,876	\$270,866	\$388,817	\$1,275,196	\$3,488
37	LP Demand Response	(\$864,000)	\$0	(\$864,000)	(\$143,753)	(\$100,647)	(\$144,474)	(\$473,830)	(\$1,296)
38	Sales for Resale	\$45,737,469	\$5,190,288	\$40,547,181	\$6,746,277	\$4,723,308	\$6,780,122	\$22,236,643	\$60,831
39	Other Operating Revenue	\$68,201,673	\$11,480,542	\$56,721,131	\$8,509,566	\$6,651,580	\$9,322,775	\$32,182,284	\$54,926
40	Operating Revenue	\$698,534,709	\$88,449,257	\$610,085,452	\$111,214,220	\$89,268,941	\$104,726,397	\$303,911,436	\$964,458
41	Operating Expenses	(\$510,179,064)	(\$64,190,756)	(\$445,988,308)	(\$81,628,023)	(\$65,625,194)	(\$76,631,241)	(\$221,393,731)	(\$710,119)
42	Operating Income	\$188,355,645	\$24,258,501	\$164,097,144	\$29,586,197	\$23,643,748	\$28,095,156	\$82,517,705	\$254,339
43									
44	Average Rate Base	\$2,501,868,143	\$322,217,953	\$2,179,650,190	\$392,984,045	\$314,052,381	\$373,179,021	\$1,096,056,436	\$3,378,307
45									
46	Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
47	Return on Equity	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%
48									
49	% Revenue Change to be at Cost	120.01%	33.96%	141.71%		289.87%	211.50%	52.34%	
50	% Revenue Change Including Dual Fuel	120.01%	33.96%	141.71%		289.87%	211.50%	52.34%	

Line No.	Cost of Service Study Results	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Present Rates								
2	Sales by Rate Class	\$524,055,464	\$48,548,136	\$475,507,328	\$117,850,459	\$70,452,111	\$88,035,954	\$198,665,792	\$503,012
3	Dual Fuel	\$9,864,874	\$0	\$9,864,874	\$1,468,306	\$987,980	\$1,519,060	\$5,877,931	\$11,598
4	Intersystem Sales	\$41,327,015	\$5,822,976	\$35,504,039	\$5,284,485	\$3,555,776	\$5,467,151	\$21,154,886	\$41,740
5	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Sales for Resale	\$91,180,508	\$12,847,334	\$78,333,175	\$11,659,252	\$7,845,171	\$12,062,269	\$46,674,390	\$92,092
7	Other Operating Revenue	\$1,847,025	\$253,826	\$1,593,199	\$237,135	\$159,561	\$245,331	\$949,298	\$1,873
8	Operating Revenue	\$668,274,886	\$67,472,272	\$600,802,614	\$136,499,637	\$83,000,599	\$107,329,765	\$273,322,297	\$650,316
9	Operating Expenses	(\$527,932,204)	(\$65,185,211)	(\$462,746,993)	(\$84,748,825)	(\$54,551,428)	(\$77,064,311)	(\$245,829,994)	(\$552,436)
10	Operating Income	\$140,342,683	\$2,287,061	\$138,055,621	\$51,750,812	\$28,449,172	\$30,265,454	\$27,492,303	\$97,880
11									
12	Average Rate Base	\$130,774,685	\$16,763,144	\$114,011,541	\$16,983,082	\$11,427,781	\$17,565,092	\$67,901,301	\$134,285
13									
14	Rate of Return	107.32%	13.64%	121.09%	304.72%	248.95%	172.30%	40.49%	72.89%
15	Weighted Cost of Long-Term Debt	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%	2.0696%
16	Common Equity Capitalization Ratio	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%	53.00%
17	Composite Income Tax Rate	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%	28.74%
18	Return on Equity	198.58%	21.84%	224.57%	571.04%	465.81%	321.20%	72.49%	133.62%
19									
20	Requested Change to be at Cost								
21	Sales by Rate Class Increase/(Decrease)	(\$183,133,374)	(\$1,438,479)	(\$181,694,895)	(\$70,830,256)	(\$38,716,804)	(\$40,617,262)	(\$31,407,401)	(\$123,172)
22	Dual Fuel Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	Intersystem Sales Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	LP Demand Response Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	Sales for Resale Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Other Operating Revenue Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	Operating Revenue Increase/(Decrease)	(\$183,133,374)	(\$1,438,479)	(\$181,694,895)	(\$70,830,256)	(\$38,716,804)	(\$40,617,262)	(\$31,407,401)	(\$123,172)
28	Operating Expenses (Increase)/Decrease	\$52,636,194	\$413,448	\$52,222,747	\$20,358,032	\$11,127,984	\$11,674,213	\$9,027,115	\$35,402
29	Operating Income Increase/(Decrease)	(\$130,497,180)	(\$1,025,031)	(\$129,472,148)	(\$50,472,224)	(\$27,588,820)	(\$28,943,049)	(\$22,380,286)	(\$87,770)
30									
31	Average Rate Base Increase/(Decrease)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32									
33	Revenue Responsibility at Cost								
34	Sales by Rate Class	\$340,922,090	\$47,109,657	\$293,812,433	\$47,020,203	\$31,735,307	\$47,418,692	\$167,258,391	\$379,840
35	Dual Fuel	\$9,864,874	\$0	\$9,864,874	\$1,468,306	\$987,980	\$1,519,060	\$5,877,931	\$11,598
36	Intersystem Sales	\$41,327,015	\$5,822,976	\$35,504,039	\$5,284,485	\$3,555,776	\$5,467,151	\$21,154,886	\$41,740
37	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	Sales for Resale	\$91,180,508	\$12,847,334	\$78,333,175	\$11,659,252	\$7,845,171	\$12,062,269	\$46,674,390	\$92,092
39	Other Operating Revenue	\$1,847,025	\$253,826	\$1,593,199	\$237,135	\$159,561	\$245,331	\$949,298	\$1,873
40	Operating Revenue	\$485,141,512	\$66,033,793	\$419,107,719	\$65,669,381	\$44,283,796	\$66,712,503	\$241,914,896	\$527,144
41	Operating Expenses	(\$475,296,009)	(\$64,771,763)	(\$410,524,246)	(\$64,390,793)	(\$43,423,444)	(\$65,390,098)	(\$236,802,878)	(\$517,034)
42	Operating Income	\$9,845,503	\$1,262,030	\$8,583,473	\$1,278,588	\$860,352	\$1,322,406	\$5,112,017	\$10,110
43									
44	Average Rate Base	\$130,774,685	\$16,763,144	\$114,011,541	\$16,983,082	\$11,427,781	\$17,565,092	\$67,901,301	\$134,285
45									
46	Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
47	Return on Equity	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%	10.30%
48									
49	% Revenue Change to be at Cost	(34.95%)	(2.96%)	(38.21%)	(60.10%)	(54.95%)	(46.14%)	(15.81%)	(24.49%)
50	% Revenue Change Including Dual Fuel	(34.30%)	(2.96%)	(37.43%)	(59.36%)	(54.19%)	(45.35%)	(15.35%)	(23.94%)

Line No.	Revenue Deficiency	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Average Rate Base	\$2,791,417,332	\$339,327,977	\$2,452,089,356	\$530,032,418	\$350,715,771	\$392,447,663	\$1,164,556,313	\$14,337,190
2	Operating Income	\$108,283,749	\$14,781,017	\$93,502,732	\$85,110	\$9,148,106	\$18,652,038	\$64,890,743	\$726,735
3	Revenue from Electricity Sales	\$848,424,836	\$103,671,786	\$744,753,050	\$132,266,385	\$95,397,521	\$122,915,422	\$390,135,273	\$4,038,449
4									
5	Claimed Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
6									
7	Required Income	\$210,154,645	\$25,546,646	\$184,607,999	\$39,904,021	\$26,403,988	\$29,545,815	\$87,674,787	\$1,079,390
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	\$991,385,482	\$118,779,745	\$872,605,737	\$188,146,301	\$119,613,584	\$138,203,217	\$422,109,288	\$4,533,348
10									
11	Revenue Deficiency	\$142,960,645	\$15,107,959	\$127,852,686	\$55,879,916	\$24,216,063	\$15,287,795	\$31,974,015	\$494,898

Line No.	Revenue Deficiency	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Average Rate Base	\$158,774,505	\$346,880	\$158,427,625	\$120,065,292	\$25,235,610	\$1,703,550	\$598,577	\$10,824,597
2	Operating Income	\$6,130,593	\$1,148,001	\$4,982,592	(\$13,047,123)	(\$1,766,281)	\$3,051,520	\$15,766,754	\$977,721
3	Revenue from Electricity Sales	\$49,590,260	\$1,763,706	\$47,826,554	\$12,947,620	\$4,021,540	\$4,988,678	\$22,344,876	\$3,523,840
4									
5	Claimed Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
6									
7	Required Income	\$11,953,497	\$26,115	\$11,927,382	\$9,039,236	\$1,899,888	\$128,253	\$45,064	\$814,941
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	\$57,761,840	\$189,306	\$57,572,534	\$43,942,538	\$9,166,463	\$886,308	\$281,824	\$3,295,401
10									
11	Revenue Deficiency	\$8,171,580	(\$1,574,400)	\$9,745,980	\$30,994,918	\$5,144,923	(\$4,102,370)	(\$22,063,052)	(\$228,439)

Line No.	Revenue Deficiency	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Average Rate Base	\$2,501,868,143	\$322,217,953	\$2,179,650,190	\$392,984,045	\$314,052,381	\$373,179,021	\$1,096,056,436	\$3,378,307
2	Operating Income	(\$38,189,527)	\$11,345,954	(\$49,535,481)	(\$38,618,579)	(\$17,534,785)	(\$14,664,936)	\$21,631,686	(\$348,866)
3	Revenue from Electricity Sales	\$264,914,238	\$53,359,944	\$211,554,294	\$0	\$19,935,890	\$28,371,730	\$163,246,674	\$0
4									
5	Claimed Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
6									
7	Required Income	\$188,355,645	\$24,258,501	\$164,097,144	\$29,586,197	\$23,643,748	\$28,095,156	\$82,517,705	\$254,339
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	\$582,836,678	\$71,480,782	\$511,355,896	\$95,715,254	\$77,723,833	\$88,379,157	\$248,691,142	\$846,509
10									
11	Revenue Deficiency	\$317,922,440	\$18,120,838	\$299,801,602	\$95,715,254	\$57,787,943	\$60,007,427	\$85,444,468	\$846,509

Line No.	Revenue Deficiency	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Average Rate Base	\$130,774,685	\$16,763,144	\$114,011,541	\$16,983,082	\$11,427,781	\$17,565,092	\$67,901,301	\$134,285
2	Operating Income	\$140,342,683	\$2,287,061	\$138,055,621	\$51,750,812	\$28,449,172	\$30,265,454	\$27,492,303	\$97,880
3	Revenue from Electricity Sales	\$533,920,338	\$48,548,136	\$485,372,202	\$119,318,765	\$71,440,091	\$89,555,014	\$204,543,723	\$514,610
4									
5	Claimed Rate of Return	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%	7.53%
6									
7	Required Income	\$9,845,503	\$1,262,030	\$8,583,473	\$1,278,588	\$860,352	\$1,322,406	\$5,112,017	\$10,110
8	1-Composite Income Tax Rate	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%	71.26%
9	Required Revenue from Electricity Sales	\$350,786,964	\$47,109,657	\$303,677,307	\$48,488,509	\$32,723,287	\$48,937,752	\$173,136,321	\$391,438
10									
11	Revenue Deficiency	(\$183,133,374)	(\$1,438,479)	(\$181,694,895)	(\$70,830,256)	(\$38,716,804)	(\$40,617,262)	(\$31,407,401)	(\$123,172)

Line No.		Misc. Inputs
		(1)
1	Minnesota State Income Tax Rate	9.80%
2	Current Federal Income Tax Rate	21.00%
3	Composite Income Tax Rate	28.74%
4	1-Composite Income Tax Rate	71.26%
5	Gross-up Conversion Factor	1.40
6		
7	Weighted Cost of Long-Term Debt	2.0696%
8	Common Equity Capitalization Ratio	53.00%
9	Return on Equity	10.30%
10	Claimed Rate of Return	7.53%

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	\$1,512,156,333	\$171,599,501	\$1,340,556,832	\$223,043,059	\$156,160,384	\$224,162,055	\$735,180,166	\$2,011,168
5	PIS - Steam Contra	(\$23,211,049)	(\$4,538,869)	(\$18,672,180)	(\$3,106,694)	(\$2,175,107)	(\$3,122,280)	(\$10,240,086)	(\$28,013)
6	Hydro								
7	PIS - Hydro	\$230,394,445	\$26,993,286	\$203,401,159	\$33,376,008	\$23,259,895	\$33,660,325	\$112,808,404	\$296,527
8	PIS - Hydro Contra	(\$827,110)	\$0	(\$827,110)	(\$135,668)	(\$94,535)	(\$136,837)	(\$458,865)	(\$1,205)
9	Wind								
10	PIS - Wind	\$821,768,002	\$93,254,233	\$728,513,769	\$121,210,780	\$84,863,982	\$121,818,889	\$399,527,167	\$1,092,951
11	PIS - Wind Contra	(\$23,348,949)	\$0	(\$23,348,949)	(\$3,884,819)	(\$2,719,900)	(\$3,904,309)	(\$12,804,892)	(\$35,029)
12	Transmission								
13	PIS - Transmission Production	\$61,133,547	\$6,937,435	\$54,196,112	\$9,017,198	\$6,313,261	\$9,062,437	\$29,721,908	\$81,308
14	PIS - Transmission	\$1,199,298,524	\$208,761,894	\$990,536,630	\$143,927,816	\$111,582,735	\$161,725,406	\$572,425,185	\$875,488
15	PIS - Transmission Contra	(\$51,709,671)	(\$9,853,540)	(\$41,856,131)	(\$6,081,816)	(\$4,715,042)	(\$6,833,871)	(\$24,188,407)	(\$36,995)
16	Distribution-Primary								
17	PIS - Primary Overhead Lines	\$121,567,167	\$0	\$121,567,167	\$65,891,733	\$35,787,596	\$17,568,177	\$0	\$2,319,661
18	PIS - Primary Underground Lines	\$124,617,262	\$0	\$124,617,262	\$61,508,717	\$39,928,352	\$21,211,273	\$0	\$1,968,920
19	Distribution-Secondary								
20	PIS - Secondary Overhead Lines	\$67,878,317	\$0	\$67,878,317	\$46,473,428	\$18,979,472	\$872,434	\$0	\$1,552,983
21	PIS - Secondary Underground Lines	\$15,025,569	\$0	\$15,025,569	\$6,903,582	\$5,880,841	\$2,212,081	\$0	\$29,064
22	PIS - Overhead Transformer	\$65,427,938	\$0	\$65,427,938	\$45,582,075	\$17,048,568	\$920,458	\$0	\$1,876,838
23	PIS - Underground Transformer	\$58,582,559	\$0	\$58,582,559	\$43,724,130	\$13,012,953	\$1,029,958	\$0	\$815,517
24	PIS - Overhead Services	\$6,136,442	\$0	\$6,136,442	\$4,501,266	\$1,386,734	\$50,455	\$0	\$197,986
25	PIS - Underground Services	\$12,526,702	\$0	\$12,526,702	\$6,687,494	\$4,360,624	\$1,420,136	\$0	\$58,448
26	PIS - Leased Property	\$4,924,526	\$0	\$4,924,526	\$0	\$0	\$0	\$0	\$4,924,526
27	PIS - Street Lighting	\$8,270,691	\$0	\$8,270,691	\$0	\$0	\$0	\$0	\$8,270,691
28	Distribution-Other								
29	PIS - Meters	\$73,135,918	\$846,520	\$72,289,397	\$26,071,864	\$9,863,188	\$8,038,886	\$28,205,644	\$109,815
30	PIS - Distribution Production	\$1,543,815	\$175,192	\$1,368,623	\$227,713	\$159,430	\$228,855	\$750,572	\$2,053
31	PIS - Distribution Bulk Delivery	\$135,934,704	\$38,479,577	\$97,455,127	\$30,020,025	\$38,078,566	\$26,319,692	\$2,635,032	\$401,813
32	PIS - Distribution Bulk Delivery Specific Assignment	\$43,092	\$43,092	\$0	\$0	\$0	\$0	\$0	\$0
33	PIS - Distribution Substations	\$86,471,889	\$0	\$86,471,889	\$28,057,616	\$35,562,319	\$22,476,373	\$0	\$375,581
34	PIS - Distribution Substations Specific Assignment	\$1,088,270	\$1,088,270	\$0	\$0	\$0	\$0	\$0	\$0
35	PIS - Distribution Primary Specific Assignment	\$722,512	\$722,512	\$0	\$0	\$0	\$0	\$0	\$0
36	Distribution-Contra								
37	PIS - Distribution Contra	(\$11,515)	\$0	(\$11,515)	(\$5,959)	(\$3,542)	(\$1,814)	\$0	(\$201)
38	General Plant								
39	PIS - General Plant	\$274,418,174	\$30,223,676	\$244,194,498	\$69,923,837	\$38,604,417	\$35,790,900	\$97,829,921	\$2,045,422
40	PIS - General Plant Contra	(\$252,915)	(\$27,855)	(\$225,060)	(\$64,445)	(\$35,579)	(\$32,986)	(\$90,164)	(\$1,885)
41	Intangible Plant								
42	PIS - Intangible Plant	\$82,823,320	\$9,121,937	\$73,701,383	\$21,104,012	\$11,651,364	\$10,802,204	\$29,526,466	\$617,338
43	Subtotal Plant in Service	\$4,866,528,508	\$573,826,860	\$4,292,701,648	\$973,972,951	\$642,740,976	\$685,338,898	\$1,960,828,051	\$29,820,770
44	Construction Work in Progress								
45	Steam								
46	CWIP - Steam	\$12,031,226	\$1,365,304	\$10,665,923	\$1,774,606	\$1,242,465	\$1,783,509	\$5,849,342	\$16,002
47	Hydro								
48	CWIP - Hydro	\$3,598,024	\$412,989	\$3,185,034	\$527,354	\$368,624	\$530,645	\$1,753,681	\$4,731
49	Wind								
50	CWIP - Wind	(\$95,699)	(\$10,860)	(\$84,839)	(\$14,116)	(\$9,883)	(\$14,186)	(\$46,527)	(\$127)
51	Transmission								

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
52	CWIP - Transmission	\$26,226,439	\$4,565,236	\$21,661,203	\$3,147,435	\$2,440,108	\$3,536,635	\$12,517,879	\$19,145
53	Distribution-Secondary								
54	CWIP - Secondary Overhead Lines	\$644,539	\$0	\$644,539	\$441,289	\$180,220	\$8,284	\$0	\$14,746
55	CWIP - Secondary Underground Lines	\$553,185	\$0	\$553,185	\$254,164	\$216,511	\$81,441	\$0	\$1,070
56	CWIP - Overhead Transformer	\$159,997	\$0	\$159,997	\$111,466	\$41,690	\$2,251	\$0	\$4,590
57	CWIP - Street Lighting	(\$3,694)	\$0	(\$3,694)	\$0	\$0	\$0	\$0	(\$3,694)
58	Distribution-Other								
59	CWIP - Meters	\$442,579	\$5,123	\$437,457	\$157,773	\$59,687	\$48,647	\$170,685	\$665
60	CWIP - Distribution Bulk Delivery	\$56,963	\$16,125	\$40,838	\$12,580	\$15,957	\$11,029	\$1,104	\$168
61	CWIP - Distribution Substations	\$1,705,496	\$0	\$1,705,496	\$553,384	\$701,400	\$443,304	\$0	\$7,408
62	General Plant								
63	CWIP - General Plant	\$47,691,031	\$5,252,561	\$42,438,470	\$12,152,037	\$6,709,047	\$6,220,087	\$17,001,825	\$355,473
64	Intangible Plant								
65	CWIP - Intangible Plant	\$5,263,074	\$579,661	\$4,683,413	\$1,341,071	\$740,395	\$686,435	\$1,876,283	\$39,229
66	Subtotal Construction Work in Progress	\$98,273,161	\$12,186,139	\$86,087,022	\$20,459,043	\$12,706,220	\$13,338,081	\$39,124,273	\$459,405
67	Accumulated Depreciation and Amortization								
68	Steam								
69	AD - Steam	(\$829,674,629)	(\$94,151,477)	(\$735,523,153)	(\$122,377,008)	(\$85,680,499)	(\$122,990,967)	(\$403,371,211)	(\$1,103,467)
70	AD - Steam Contra	\$9,572,462	\$1,659,398	\$7,913,064	\$1,316,583	\$921,786	\$1,323,188	\$4,339,635	\$11,872
71	Hydro								
72	AD - Hydro	(\$55,185,203)	(\$6,465,564)	(\$48,719,639)	(\$7,994,384)	(\$5,571,324)	(\$8,062,485)	(\$27,020,420)	(\$71,026)
73	AD - Hydro Contra	\$146,421	\$0	\$146,421	\$24,017	\$16,735	\$24,224	\$81,231	\$213
74	Wind								
75	AD - Wind	(\$244,639,307)	(\$27,761,669)	(\$216,877,639)	(\$36,084,298)	(\$25,263,901)	(\$36,265,331)	(\$118,938,738)	(\$325,370)
76	AD - Wind Contra	\$7,037,635	\$0	\$7,037,635	\$1,170,928	\$819,808	\$1,176,803	\$3,859,538	\$10,558
77	Transmission								
78	AD - Transmission	(\$355,212,553)	(\$60,787,972)	(\$294,424,581)	(\$43,102,671)	(\$33,225,224)	(\$48,131,103)	(\$169,695,941)	(\$269,642)
79	AD - Transmission Contra	\$6,143,789	\$1,079,207	\$5,064,582	\$735,898	\$570,519	\$826,897	\$2,926,792	\$4,476
80	AD - Distribution								
81	AD - Distribution	(\$364,080,184)	(\$19,207,355)	(\$344,872,829)	(\$169,825,533)	(\$102,201,326)	(\$47,535,767)	(\$14,672,517)	(\$10,637,687)
82	AD - Distribution Contra	\$11,515	\$0	\$11,515	\$5,959	\$3,542	\$1,814	\$0	\$201
83	General Plant								
84	AD - General Plant	(\$116,839,639)	(\$12,868,402)	(\$103,971,237)	(\$29,771,628)	(\$16,436,689)	(\$15,238,772)	(\$41,653,264)	(\$870,884)
85	AD - General Plant Contra	\$94,659	\$10,425	\$84,233	\$24,120	\$13,316	\$12,346	\$33,746	\$706
86	Intangible Plant								
87	AA - Intangible Plant	(\$55,874,589)	(\$6,153,876)	(\$49,720,712)	(\$14,237,270)	(\$7,860,288)	(\$7,287,425)	(\$19,919,259)	(\$416,471)
88	Subtotal Accumulated Depreciation and Amortization	(\$1,998,499,624)	(\$224,647,284)	(\$1,773,852,340)	(\$420,115,287)	(\$273,893,545)	(\$282,146,578)	(\$784,030,408)	(\$13,666,522)
89	Working Capital								
90	Fuel Inventory								
91	Fuel Inventory	\$22,519,035	\$3,172,932	\$19,346,103	\$2,879,509	\$1,937,538	\$2,979,043	\$11,527,269	\$22,744
92	Materials and Supplies								
93	M&S - Production	\$25,573,305	\$2,902,059	\$22,671,246	\$3,772,062	\$2,640,955	\$3,790,987	\$12,433,229	\$34,012
94	M&S - Transmission	\$8,131,410	\$1,384,782	\$6,746,629	\$987,989	\$761,400	\$1,102,964	\$3,888,088	\$6,188
95	M&S - Distribution	\$4,453,006	\$234,926	\$4,218,081	\$2,077,105	\$1,250,006	\$581,401	\$179,460	\$130,109
96	Prepayments								
97	Other Prepayments	\$14,591,084	\$1,720,478	\$12,870,606	\$2,920,217	\$1,927,100	\$2,054,819	\$5,879,059	\$89,410
98	Prepaid Pension Asset	\$97,418,151	\$10,729,372	\$86,688,779	\$24,822,886	\$13,704,526	\$12,705,730	\$34,729,515	\$726,123
99	Prepaid Silver Bay Power	\$14,713,001	\$2,073,062	\$12,639,939	\$1,881,351	\$1,265,907	\$1,946,383	\$7,531,438	\$14,860
100	OPEB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	CWC O&M Expenses								
102	CWC - Fuel	\$3,507,061	\$494,145	\$3,012,916	\$448,448	\$301,748	\$463,949	\$1,795,229	\$3,542

Line No.	Rate Base	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
103	CWC - Purchased Power	(\$2,706,727)	(\$366,337)	(\$2,340,390)	(\$356,877)	(\$242,338)	(\$366,822)	(\$1,371,444)	(\$2,909)
104	CWC - Payroll	\$3,366,653	\$366,426	\$3,000,227	\$875,749	\$481,400	\$438,885	\$1,178,183	\$26,011
105	CWC - Other O&M	\$1,369,060	\$171,528	\$1,197,533	\$250,100	\$158,831	\$193,333	\$590,341	\$4,928
106	Taxes								
107	CWC - Property Taxes	(\$50,210,307)	(\$6,509,396)	(\$43,700,911)	(\$9,609,065)	(\$6,509,709)	(\$6,978,115)	(\$20,305,449)	(\$298,573)
108	CWC - Payroll Taxes	\$445,750	\$49,099	\$396,651	\$113,542	\$62,701	\$58,144	\$158,943	\$3,322
109	CWC - Air Quality Emission Tax	(\$568,031)	(\$80,036)	(\$487,996)	(\$72,634)	(\$48,873)	(\$75,145)	(\$290,770)	(\$574)
110	CWC - Minnesota Wind Production Tax	(\$55,229)	(\$7,782)	(\$47,447)	(\$7,062)	(\$4,752)	(\$7,306)	(\$28,271)	(\$56)
111	CWC - Minnesota Solar Production Tax	(\$15,985)	(\$2,252)	(\$13,732)	(\$2,044)	(\$1,375)	(\$2,115)	(\$8,182)	(\$16)
112	CWC - Sales Tax Collections	(\$1,149,704)	(\$126,625)	(\$1,023,078)	(\$292,953)	(\$161,737)	(\$149,950)	(\$409,869)	(\$8,570)
113	CWC - Income Taxes	(\$616,656)	(\$74,961)	(\$541,694)	(\$117,090)	(\$77,477)	(\$86,696)	(\$257,264)	(\$3,167)
114	CWC - Income Tax Increase	(\$2,616,235)	\$0	(\$2,616,235)	(\$553,805)	(\$373,845)	(\$421,948)	(\$1,252,691)	(\$13,946)
115	Subtotal Working Capital	\$138,148,642	\$16,131,418	\$122,017,225	\$30,017,429	\$17,072,003	\$18,227,541	\$55,966,814	\$733,437
116	Other Additions and Deductions to Rate Base								
117	Other Additions and Deductions to Rate Base								
118	Asset Retirement Obligation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	Electric Vehicle Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	Workers Compensation Deposit	\$78,101	\$8,602	\$69,499	\$19,901	\$10,987	\$10,186	\$27,843	\$582
121	Unamortized UMWI Transaction Cost	\$993,451	\$169,185	\$824,266	\$120,707	\$93,024	\$134,754	\$475,025	\$756
122	Customer Advances	(\$2,208,000)	\$0	(\$2,208,000)	(\$1,309,624)	(\$638,314)	(\$214,927)	\$0	(\$45,136)
123	Other Deferred Credits - Hibbard	(\$339,222)	(\$38,495)	(\$300,727)	(\$50,035)	(\$35,031)	(\$50,286)	(\$164,923)	(\$451)
124	Taconite Harbor Energy Center	\$10,186,044	\$1,155,912	\$9,030,132	\$1,502,441	\$1,051,913	\$1,509,979	\$4,952,251	\$13,547
125	Wind Performance Deposit	(\$150,000)	(\$17,022)	(\$132,978)	(\$22,125)	(\$15,491)	(\$22,236)	(\$72,927)	(\$199)
126	Subtotal Other Additions and Deductions to Rate Base	\$8,560,374	\$1,278,182	\$7,282,192	\$261,265	\$467,088	\$1,367,471	\$5,217,269	(\$30,901)
127	Accumulated Deferred Income Taxes								
128	Production								
129	ADIT-Cr - Steam	(\$171,754,462)	(\$19,490,696)	(\$152,263,765)	(\$25,333,783)	(\$17,737,083)	(\$25,460,881)	(\$83,503,584)	(\$228,433)
130	ADIT-Cr - Hydro	(\$87,880,680)	(\$10,296,205)	(\$77,584,475)	(\$12,730,803)	(\$8,872,156)	(\$12,839,252)	(\$43,029,159)	(\$113,106)
131	ADIT-Cr - Wind	(\$190,015,977)	(\$21,563,013)	(\$168,452,964)	(\$28,027,357)	(\$19,622,950)	(\$28,167,968)	(\$92,381,968)	(\$252,721)
132	Transmission								
133	ADIT-Cr - Transmission	(\$175,983,884)	(\$29,970,109)	(\$146,013,776)	(\$21,382,541)	(\$16,478,576)	(\$23,870,871)	(\$84,147,869)	(\$133,918)
134	Distribution								
135	ADIT-Cr - Distribution	(\$111,168,020)	(\$5,864,848)	(\$105,303,172)	(\$51,854,340)	(\$31,206,046)	(\$14,514,498)	(\$4,480,163)	(\$3,248,124)
136	General Plant								
137	ADIT-Cr - General Plant	(\$45,321,837)	(\$4,991,625)	(\$40,330,212)	(\$11,548,349)	(\$6,375,755)	(\$5,911,086)	(\$16,157,209)	(\$337,814)
138	Production								
139	ADIT-Dr - Steam	\$41,017,711	\$4,654,690	\$36,363,021	\$6,050,112	\$4,235,899	\$6,080,465	\$19,941,991	\$54,554
140	ADIT-Dr - Hydro	\$6,344,646	\$743,346	\$5,601,300	\$919,115	\$640,535	\$926,944	\$3,106,539	\$8,166
141	ADIT-Dr - Wind	\$337,844,585	\$38,338,604	\$299,505,982	\$49,832,076	\$34,889,211	\$50,082,082	\$164,253,280	\$449,333
142	Transmission								
143	ADIT-Dr - Transmission	\$32,604,170	\$5,552,500	\$27,051,670	\$3,961,499	\$3,052,952	\$4,422,507	\$15,589,901	\$24,811
144	Distribution								
145	ADIT-Dr - Distribution	\$22,046,609	\$1,163,104	\$20,883,505	\$10,283,644	\$6,188,718	\$2,878,485	\$888,497	\$644,161
146	General Plant								
147	ADIT-Dr - General Plant	\$20,673,410	\$2,276,913	\$18,396,496	\$5,267,742	\$2,908,280	\$2,696,323	\$7,370,059	\$154,093
148	Subtotal Accumulated Deferred Income Taxes	(\$321,593,728)	(\$39,447,338)	(\$282,146,390)	(\$74,562,984)	(\$48,376,972)	(\$43,677,750)	(\$112,549,685)	(\$2,979,000)
149	Total	\$2,791,417,332	\$339,327,977	\$2,452,089,356	\$530,032,418	\$350,715,771	\$392,447,663	\$1,164,556,313	\$14,337,190

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	PIS - Steam Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Hydro								
7	PIS - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	PIS - Hydro Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Wind								
10	PIS - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	PIS - Wind Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission								
13	PIS - Transmission Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	PIS - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	PIS - Transmission Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Distribution-Primary								
17	PIS - Primary Overhead Lines	\$54,644,390	\$0	\$54,644,390	\$44,177,211	\$8,265,003	\$173,157	\$0	\$2,029,020
18	PIS - Primary Underground Lines	\$43,543,295	\$0	\$43,543,295	\$35,202,540	\$6,585,954	\$137,980	\$0	\$1,616,821
19	Distribution-Secondary								
20	PIS - Secondary Overhead Lines	\$29,777,827	\$0	\$29,777,827	\$24,143,088	\$4,143,903	\$22,261	\$0	\$1,468,574
21	PIS - Secondary Underground Lines	\$1,520,346	\$0	\$1,520,346	\$1,164,932	\$322,306	\$10,853	\$0	\$22,255
22	PIS - Overhead Transformer	\$35,983,128	\$0	\$35,983,128	\$29,174,186	\$5,007,438	\$26,900	\$0	\$1,774,605
23	PIS - Underground Transformer	\$55,557,695	\$0	\$55,557,695	\$42,569,867	\$11,777,965	\$396,607	\$0	\$813,256
24	PIS - Overhead Services	\$4,014,511	\$0	\$4,014,511	\$3,254,861	\$558,662	\$3,001	\$0	\$197,986
25	PIS - Underground Services	\$3,992,906	\$0	\$3,992,906	\$3,059,477	\$846,477	\$28,504	\$0	\$58,448
26	PIS - Leased Property	\$4,924,526	\$0	\$4,924,526	\$0	\$0	\$0	\$0	\$4,924,526
27	PIS - Street Lighting	\$8,270,691	\$0	\$8,270,691	\$0	\$0	\$0	\$0	\$8,270,691
28	Distribution-Other								
29	PIS - Meters	\$24,378,639	\$271,184	\$24,107,455	\$18,477,674	\$4,643,965	\$300,862	\$639,742	\$45,212
30	PIS - Distribution Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	PIS - Distribution Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	PIS - Distribution Bulk Delivery Specific Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	PIS - Distribution Substations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	PIS - Distribution Substations Specific Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	PIS - Distribution Primary Specific Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Distribution-Contra								
37	PIS - Distribution Contra	(\$4,593)	\$0	(\$4,593)	(\$3,713)	(\$695)	(\$15)	\$0	(\$171)
38	General Plant								
39	PIS - General Plant	\$41,545,209	\$202,398	\$41,342,811	\$31,582,087	\$6,674,146	\$1,087,557	\$285,885	\$1,713,136
40	PIS - General Plant Contra	(\$38,290)	(\$187)	(\$38,103)	(\$29,107)	(\$6,151)	(\$1,002)	(\$263)	(\$1,579)
41	Intangible Plant								
42	PIS - Intangible Plant	\$12,538,937	\$61,087	\$12,477,850	\$9,531,924	\$2,014,353	\$328,240	\$86,284	\$517,049
43	Subtotal Plant in Service	\$320,649,218	\$534,482	\$320,114,735	\$242,305,027	\$50,833,327	\$2,514,905	\$1,011,647	\$23,449,829
44	Construction Work in Progress								
45	Steam								
46	CWIP - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	Hydro								
48	CWIP - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	Wind								
50	CWIP - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	Transmission								

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
52	CWIP - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	Distribution-Secondary								
54	CWIP - Secondary Overhead Lines	\$282,755	\$0	\$282,755	\$229,251	\$39,348	\$211	\$0	\$13,945
55	CWIP - Secondary Underground Lines	\$55,973	\$0	\$55,973	\$42,888	\$11,866	\$400	\$0	\$819
56	CWIP - Overhead Transformer	\$87,993	\$0	\$87,993	\$71,342	\$12,245	\$66	\$0	\$4,340
57	CWIP - Street Lighting	(\$3,694)	\$0	(\$3,694)	\$0	\$0	\$0	\$0	(\$3,694)
58	Distribution-Other								
59	CWIP - Meters	\$147,526	\$1,641	\$145,885	\$111,817	\$28,103	\$1,821	\$3,871	\$274
60	CWIP - Distribution Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	CWIP - Distribution Substations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	General Plant								
63	CWIP - General Plant	\$7,220,126	\$35,175	\$7,184,952	\$5,488,639	\$1,159,897	\$189,006	\$49,684	\$297,725
64	Intangible Plant								
65	CWIP - Intangible Plant	\$796,797	\$3,882	\$792,915	\$605,714	\$128,004	\$20,858	\$5,483	\$32,856
66	Subtotal Construction Work in Progress	\$8,587,477	\$40,698	\$8,546,780	\$6,549,651	\$1,379,464	\$212,362	\$59,038	\$346,265
67	Accumulated Depreciation and Amortization								
68	Steam								
69	AD - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	AD - Steam Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Hydro								
72	AD - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	AD - Hydro Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
74	Wind								
75	AD - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	AD - Wind Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	Transmission								
78	AD - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	AD - Transmission Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80	AD - Distribution								
81	AD - Distribution	(\$123,825,741)	(\$125,951)	(\$123,699,790)	(\$93,458,166)	(\$19,577,294)	(\$510,952)	(\$297,127)	(\$9,856,251)
82	AD - Distribution Contra	\$4,593	\$0	\$4,593	\$3,713	\$695	\$15	\$0	\$171
83	General Plant								
84	AD - General Plant	(\$17,688,796)	(\$86,175)	(\$17,602,621)	(\$13,446,776)	(\$2,841,666)	(\$463,052)	(\$121,722)	(\$729,406)
85	AD - General Plant Contra	\$14,331	\$70	\$14,261	\$10,894	\$2,302	\$375	\$99	\$591
86	Intangible Plant								
87	AA - Intangible Plant	(\$8,459,066)	(\$41,210)	(\$8,417,856)	(\$6,430,464)	(\$1,358,930)	(\$221,439)	(\$58,209)	(\$348,813)
88	Subtotal Accumulated Depreciation and Amortization	(\$149,954,680)	(\$253,267)	(\$149,701,413)	(\$113,320,799)	(\$23,774,894)	(\$1,195,052)	(\$476,960)	(\$10,933,708)
89	Working Capital								
90	Fuel Inventory								
91	Fuel Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92	Materials and Supplies								
93	M&S - Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	M&S - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95	M&S - Distribution	\$1,514,489	\$1,541	\$1,512,948	\$1,143,067	\$239,446	\$6,249	\$3,634	\$120,551
96	Prepayments								
97	Other Prepayments	\$961,387	\$1,603	\$959,785	\$726,492	\$152,411	\$7,540	\$3,033	\$70,309
98	Prepaid Pension Asset	\$14,748,504	\$71,851	\$14,676,653	\$11,211,606	\$2,369,315	\$386,082	\$101,489	\$608,161
99	Prepaid Silver Bay Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	OPEB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	CWC O&M Expenses								
102	CWC - Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Rate Base	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
103	CWC - Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104	CWC - Payroll	\$530,926	\$2,585	\$528,341	\$403,601	\$85,291	\$13,892	\$3,652	\$21,905
105	CWC - Other O&M	\$66,405	\$268	\$66,138	\$51,096	\$10,410	\$1,001	\$355	\$3,276
106	Taxes								
107	CWC - Property Taxes	(\$3,024,338)	(\$3,331)	(\$3,021,008)	(\$2,282,991)	(\$478,327)	(\$13,933)	(\$7,553)	(\$238,204)
108	CWC - Payroll Taxes	\$67,423	\$328	\$67,095	\$51,254	\$10,831	\$1,764	\$464	\$2,782
109	CWC - Air Quality Emission Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110	CWC - Minnesota Wind Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	CWC - Minnesota Solar Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112	CWC - Sales Tax Collections	(\$174,058)	(\$848)	(\$173,210)	(\$132,316)	(\$27,962)	(\$4,556)	(\$1,198)	(\$7,177)
113	CWC - Income Taxes	(\$35,075)	(\$77)	(\$34,998)	(\$26,524)	(\$5,575)	(\$376)	(\$132)	(\$2,391)
114	CWC - Income Tax Increase	(\$148,810)	\$0	(\$148,810)	(\$112,777)	(\$23,704)	(\$1,600)	(\$562)	(\$10,167)
115	Subtotal Working Capital	\$14,506,853	\$73,920	\$14,432,933	\$11,032,508	\$2,332,138	\$396,061	\$103,182	\$569,043
116	Other Additions and Deductions to Rate Base								
117	Other Additions and Deductions to Rate Base								
118	Asset Retirement Obligation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	Electric Vehicle Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	Workers Compensation Deposit	\$11,824	\$58	\$11,766	\$8,988	\$1,900	\$310	\$81	\$488
121	Unamortized UMWI Transaction Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	Customer Advances	(\$983,947)	\$0	(\$983,947)	(\$796,278)	(\$144,627)	(\$2,278)	\$0	(\$40,765)
123	Other Deferred Credits - Hibbard	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	Taconite Harbor Energy Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125	Wind Performance Deposit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	Subtotal Other Additions and Deductions to Rate Base	(\$972,123)	\$58	(\$972,180)	(\$787,289)	(\$142,727)	(\$1,968)	\$81	(\$40,277)
127	Accumulated Deferred Income Taxes								
128	Production								
129	ADIT-Cr - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
130	ADIT-Cr - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
131	ADIT-Cr - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
132	Transmission								
133	ADIT-Cr - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
134	Distribution								
135	ADIT-Cr - Distribution	(\$37,808,780)	(\$38,458)	(\$37,770,321)	(\$28,536,352)	(\$5,977,708)	(\$156,014)	(\$90,726)	(\$3,009,522)
136	General Plant								
137	ADIT-Cr - General Plant	(\$6,861,445)	(\$33,427)	(\$6,828,018)	(\$5,215,975)	(\$1,102,276)	(\$179,617)	(\$47,216)	(\$282,935)
138	Production								
139	ADIT-Dr - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
140	ADIT-Dr - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
141	ADIT-Dr - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142	Transmission								
143	ADIT-Dr - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
144	Distribution								
145	ADIT-Dr - Distribution	\$7,498,158	\$7,627	\$7,490,531	\$5,659,270	\$1,185,487	\$30,940	\$17,993	\$596,842
146	General Plant								
147	ADIT-Dr - General Plant	\$3,129,826	\$15,248	\$3,114,578	\$2,379,250	\$502,800	\$81,932	\$21,537	\$129,060
148	Subtotal Accumulated Deferred Income Taxes	(\$34,042,240)	(\$49,011)	(\$33,993,230)	(\$25,713,807)	(\$5,391,698)	(\$222,759)	(\$98,412)	(\$2,566,555)
149	Total	\$158,774,505	\$346,880	\$158,427,625	\$120,065,292	\$25,235,610	\$1,703,550	\$598,577	\$10,824,597

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	\$1,512,156,333	\$171,599,501	\$1,340,556,832	\$223,043,059	\$156,160,384	\$224,162,055	\$735,180,166	\$2,011,168
5	PIS - Steam Contra	(\$23,211,049)	(\$4,538,869)	(\$18,672,180)	(\$3,106,694)	(\$2,175,107)	(\$3,122,280)	(\$10,240,086)	(\$28,013)
6	Hydro								
7	PIS - Hydro	\$199,463,570	\$22,635,126	\$176,828,444	\$29,420,877	\$20,598,603	\$29,568,480	\$96,975,198	\$265,287
8	PIS - Hydro Contra	(\$716,068)	\$0	(\$716,068)	(\$119,140)	(\$83,414)	(\$119,738)	(\$392,702)	(\$1,074)
9	Wind								
10	PIS - Wind	\$821,768,002	\$93,254,233	\$728,513,769	\$121,210,780	\$84,863,982	\$121,818,889	\$399,527,167	\$1,092,951
11	PIS - Wind Contra	(\$23,348,949)	\$0	(\$23,348,949)	(\$3,884,819)	(\$2,719,900)	(\$3,904,309)	(\$12,804,892)	(\$35,029)
12	Transmission								
13	PIS - Transmission Production	\$61,133,547	\$6,937,435	\$54,196,112	\$9,017,198	\$6,313,261	\$9,062,437	\$29,721,908	\$81,308
14	PIS - Transmission	\$1,199,298,524	\$208,761,894	\$990,536,630	\$143,927,816	\$111,582,735	\$161,725,406	\$572,425,185	\$875,488
15	PIS - Transmission Contra	(\$51,709,671)	(\$9,853,540)	(\$41,856,131)	(\$6,081,816)	(\$4,715,042)	(\$6,833,871)	(\$24,188,407)	(\$36,995)
16	Distribution-Primary								
17	PIS - Primary Overhead Lines	\$66,922,777	\$0	\$66,922,777	\$21,714,522	\$27,522,594	\$17,395,021	\$0	\$290,641
18	PIS - Primary Underground Lines	\$81,073,967	\$0	\$81,073,967	\$26,306,177	\$33,342,398	\$21,073,294	\$0	\$352,099
19	Distribution-Secondary								
20	PIS - Secondary Overhead Lines	\$38,100,490	\$0	\$38,100,490	\$22,330,340	\$14,835,568	\$850,173	\$0	\$84,409
21	PIS - Secondary Underground Lines	\$13,505,223	\$0	\$13,505,223	\$5,738,650	\$5,558,535	\$2,201,228	\$0	\$6,810
22	PIS - Overhead Transformer	\$29,444,810	\$0	\$29,444,810	\$16,407,889	\$12,041,130	\$893,558	\$0	\$102,233
23	PIS - Underground Transformer	\$3,024,864	\$0	\$3,024,864	\$1,154,264	\$1,234,987	\$633,351	\$0	\$2,262
24	PIS - Overhead Services	\$2,121,931	\$0	\$2,121,931	\$1,246,405	\$828,072	\$47,454	\$0	\$0
25	PIS - Underground Services	\$8,533,796	\$0	\$8,533,796	\$3,628,017	\$3,514,147	\$1,391,632	\$0	\$0
26	PIS - Leased Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	PIS - Street Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Distribution-Other								
29	PIS - Meters	\$24,378,639	\$287,668	\$24,090,971	\$4,008,336	\$2,806,469	\$4,028,326	\$13,211,760	\$36,080
30	PIS - Distribution Production	\$1,543,815	\$175,192	\$1,368,623	\$227,713	\$159,430	\$228,855	\$750,572	\$2,053
31	PIS - Distribution Bulk Delivery	\$135,934,704	\$38,479,577	\$97,455,127	\$30,020,025	\$38,078,566	\$26,319,692	\$2,635,032	\$401,813
32	PIS - Distribution Bulk Delivery Specific Assignment	\$43,092	\$43,092	\$0	\$0	\$0	\$0	\$0	\$0
33	PIS - Distribution Substations	\$86,471,889	\$0	\$86,471,889	\$28,057,616	\$35,562,319	\$22,476,373	\$0	\$375,581
34	PIS - Distribution Substations Specific Assignment	\$1,088,270	\$1,088,270	\$0	\$0	\$0	\$0	\$0	\$0
35	PIS - Distribution Primary Specific Assignment	\$722,512	\$722,512	\$0	\$0	\$0	\$0	\$0	\$0
36	Distribution-Contra								
37	PIS - Distribution Contra	(\$6,922)	\$0	(\$6,922)	(\$2,246)	(\$2,847)	(\$1,799)	\$0	(\$30)
38	General Plant								
39	PIS - General Plant	\$171,679,205	\$21,702,381	\$149,976,824	\$30,471,749	\$26,634,782	\$26,561,315	\$66,038,876	\$270,103
40	PIS - General Plant Contra	(\$158,227)	(\$20,002)	(\$138,225)	(\$28,084)	(\$24,548)	(\$24,480)	(\$60,864)	(\$249)
41	Intangible Plant								
42	PIS - Intangible Plant	\$51,815,233	\$6,550,088	\$45,265,145	\$9,196,808	\$8,038,757	\$8,016,584	\$19,931,475	\$81,521
43	Subtotal Plant in Service	\$4,411,074,307	\$557,824,557	\$3,853,249,750	\$713,905,441	\$579,955,861	\$664,447,644	\$1,888,710,387	\$6,230,416
44	Construction Work in Progress								
45	Steam								
46	CWIP - Steam	\$12,031,226	\$1,365,304	\$10,665,923	\$1,774,606	\$1,242,465	\$1,783,509	\$5,849,342	\$16,002
47	Hydro								
48	CWIP - Hydro	\$3,427,138	\$388,912	\$3,038,226	\$505,503	\$353,920	\$508,039	\$1,666,206	\$4,558
49	Wind								
50	CWIP - Wind	(\$95,699)	(\$10,860)	(\$84,839)	(\$14,116)	(\$9,883)	(\$14,186)	(\$46,527)	(\$127)
51	Transmission								

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
52	CWIP - Transmission	\$26,226,439	\$4,565,236	\$21,661,203	\$3,147,435	\$2,440,108	\$3,536,635	\$12,517,879	\$19,145
53	Distribution-Secondary								
54	CWIP - Secondary Overhead Lines	\$361,783	\$0	\$361,783	\$212,038	\$140,871	\$8,073	\$0	\$802
55	CWIP - Secondary Underground Lines	\$497,212	\$0	\$497,212	\$211,276	\$204,644	\$81,041	\$0	\$251
56	CWIP - Overhead Transformer	\$72,004	\$0	\$72,004	\$40,124	\$29,445	\$2,185	\$0	\$250
57	CWIP - Street Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Distribution-Other								
59	CWIP - Meters	\$147,526	\$1,741	\$145,786	\$24,256	\$16,983	\$24,377	\$79,950	\$218
60	CWIP - Distribution Bulk Delivery	\$56,963	\$16,125	\$40,838	\$12,580	\$15,957	\$11,029	\$1,104	\$168
61	CWIP - Distribution Substations	\$1,705,496	\$0	\$1,705,496	\$553,384	\$701,400	\$443,304	\$0	\$7,408
62	General Plant								
63	CWIP - General Plant	\$29,836,065	\$3,771,649	\$26,064,416	\$5,295,674	\$4,628,849	\$4,616,081	\$11,476,871	\$46,941
64	Intangible Plant								
65	CWIP - Intangible Plant	\$3,292,640	\$416,231	\$2,876,410	\$584,419	\$510,829	\$509,420	\$1,266,562	\$5,180
66	Subtotal Construction Work in Progress	\$77,558,794	\$10,514,336	\$67,044,458	\$12,347,178	\$10,275,589	\$11,509,508	\$32,811,387	\$100,796
67	Accumulated Depreciation and Amortization								
68	Steam								
69	AD - Steam	(\$829,674,629)	(\$94,151,477)	(\$735,523,153)	(\$122,377,008)	(\$85,680,499)	(\$122,990,967)	(\$403,371,211)	(\$1,103,467)
70	AD - Steam Contra	\$9,572,462	\$1,659,398	\$7,913,064	\$1,316,583	\$921,786	\$1,323,188	\$4,339,635	\$11,872
71	Hydro								
72	AD - Hydro	(\$47,776,489)	(\$5,421,676)	(\$42,354,813)	(\$7,047,032)	(\$4,933,878)	(\$7,082,387)	(\$23,227,973)	(\$63,543)
73	AD - Hydro Contra	\$126,762	\$0	\$126,762	\$21,091	\$14,766	\$21,197	\$69,518	\$190
74	Wind								
75	AD - Wind	(\$244,639,307)	(\$27,761,669)	(\$216,877,639)	(\$36,084,298)	(\$25,263,901)	(\$36,265,331)	(\$118,938,738)	(\$325,370)
76	AD - Wind Contra	\$7,037,635	\$0	\$7,037,635	\$1,170,928	\$819,808	\$1,176,803	\$3,859,538	\$10,558
77	Transmission								
78	AD - Transmission	(\$355,212,553)	(\$60,787,972)	(\$294,424,581)	(\$43,102,671)	(\$33,225,224)	(\$48,131,103)	(\$169,695,941)	(\$269,642)
79	AD - Transmission Contra	\$6,143,789	\$1,079,207	\$5,064,582	\$735,898	\$570,519	\$826,897	\$2,926,792	\$4,476
80	AD - Distribution								
81	AD - Distribution	(\$228,931,814)	(\$18,947,797)	(\$209,984,016)	(\$74,701,921)	(\$81,503,431)	(\$45,301,850)	(\$7,708,625)	(\$768,189)
82	AD - Distribution Contra	\$6,922	\$0	\$6,922	\$2,246	\$2,847	\$1,799	\$0	\$30
83	General Plant								
84	AD - General Plant	(\$73,096,239)	(\$9,240,271)	(\$63,855,968)	(\$12,974,025)	(\$11,340,350)	(\$11,309,070)	(\$28,117,520)	(\$115,002)
85	AD - General Plant Contra	\$59,220	\$7,486	\$51,734	\$10,511	\$9,187	\$9,162	\$22,780	\$93
86	Intangible Plant								
87	AA - Intangible Plant	(\$34,955,793)	(\$4,418,846)	(\$30,536,947)	(\$6,204,387)	(\$5,423,137)	(\$5,408,179)	(\$13,446,249)	(\$54,996)
88	Subtotal Accumulated Depreciation and Amortization	(\$1,791,340,034)	(\$217,983,617)	(\$1,573,356,417)	(\$299,234,084)	(\$245,031,508)	(\$273,129,840)	(\$753,287,995)	(\$2,672,991)
89	Working Capital								
90	Fuel Inventory								
91	Fuel Inventory	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
92	Materials and Supplies								
93	M&S - Production	\$25,573,305	\$2,902,059	\$22,671,246	\$3,772,062	\$2,640,955	\$3,790,987	\$12,433,229	\$34,012
94	M&S - Transmission	\$8,131,410	\$1,384,782	\$6,746,629	\$987,989	\$761,400	\$1,102,964	\$3,888,088	\$6,188
95	M&S - Distribution	\$2,800,030	\$231,751	\$2,568,279	\$913,668	\$996,854	\$554,078	\$94,284	\$9,396
96	Prepayments								
97	Other Prepayments	\$13,225,517	\$1,672,499	\$11,553,018	\$2,140,469	\$1,738,854	\$1,992,182	\$5,662,832	\$18,680
98	Prepaid Pension Asset	\$60,945,930	\$7,704,321	\$53,241,609	\$10,817,437	\$9,455,318	\$9,429,238	\$23,443,729	\$95,886
99	Prepaid Silver Bay Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
100	OPEB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	CWC O&M Expenses								
102	CWC - Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Rate Base	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
103	CWC - Purchased Power	(\$548,538)	(\$62,248)	(\$486,290)	(\$80,909)	(\$56,648)	(\$81,315)	(\$266,688)	(\$730)
104	CWC - Payroll	\$2,197,508	\$277,793	\$1,919,716	\$389,962	\$340,808	\$339,966	\$845,523	\$3,457
105	CWC - Other O&M	\$601,005	\$80,200	\$520,805	\$94,767	\$77,890	\$89,474	\$257,879	\$794
106	Taxes								
107	CWC - Property Taxes	(\$46,191,411)	(\$6,401,338)	(\$39,790,073)	(\$7,193,628)	(\$5,942,265)	(\$6,827,160)	(\$19,767,700)	(\$59,321)
108	CWC - Payroll Taxes	\$279,066	\$35,277	\$243,788	\$49,522	\$43,280	\$43,173	\$107,375	\$439
109	CWC - Air Quality Emission Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
110	CWC - Minnesota Wind Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
111	CWC - Minnesota Solar Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
112	CWC - Sales Tax Collections	(\$719,268)	(\$90,924)	(\$628,344)	(\$127,665)	(\$111,589)	(\$111,281)	(\$276,677)	(\$1,132)
113	CWC - Income Taxes	(\$552,691)	(\$71,182)	(\$481,510)	(\$86,815)	(\$69,378)	(\$82,440)	(\$242,131)	(\$746)
114	CWC - Income Tax Increase	(\$2,344,857)	\$0	(\$2,344,857)	(\$422,770)	(\$337,856)	(\$401,464)	(\$1,179,132)	(\$3,634)
115	Subtotal Working Capital	\$63,397,005	\$7,662,989	\$55,734,016	\$11,254,090	\$9,537,624	\$9,838,401	\$25,000,611	\$103,290
116	Other Additions and Deductions to Rate Base								
117	Other Additions and Deductions to Rate Base								
118	Asset Retirement Obligation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	Electric Vehicle Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	Workers Compensation Deposit	\$48,861	\$6,177	\$42,684	\$8,672	\$7,580	\$7,560	\$18,795	\$77
121	Unamortized UMWI Transaction Cost	\$993,451	\$169,185	\$824,266	\$120,707	\$93,024	\$134,754	\$475,025	\$756
122	Customer Advances	(\$1,224,053)	\$0	(\$1,224,053)	(\$513,346)	(\$493,687)	(\$212,649)	\$0	(\$4,371)
123	Other Deferred Credits - Hibbard	(\$339,222)	(\$38,495)	(\$300,727)	(\$50,035)	(\$35,031)	(\$50,286)	(\$164,923)	(\$451)
124	Taconite Harbor Energy Center	\$10,186,044	\$1,155,912	\$9,030,132	\$1,502,441	\$1,051,913	\$1,509,979	\$4,952,251	\$13,547
125	Wind Performance Deposit	(\$150,000)	(\$17,022)	(\$132,978)	(\$22,125)	(\$15,491)	(\$22,236)	(\$72,927)	(\$199)
126	Subtotal Other Additions and Deductions to Rate Base	\$9,515,080	\$1,275,757	\$8,239,323	\$1,046,315	\$608,308	\$1,367,121	\$5,208,221	\$9,358
127	Accumulated Deferred Income Taxes								
128	Production								
129	ADIT-Cr - Steam	(\$171,754,462)	(\$19,490,696)	(\$152,263,765)	(\$25,333,783)	(\$17,737,083)	(\$25,460,881)	(\$83,503,584)	(\$228,433)
130	ADIT-Cr - Hydro	(\$76,082,538)	(\$8,633,846)	(\$67,448,692)	(\$11,222,175)	(\$7,857,044)	(\$11,278,476)	(\$36,989,808)	(\$101,190)
131	ADIT-Cr - Wind	(\$190,015,977)	(\$21,563,013)	(\$168,452,964)	(\$28,027,357)	(\$19,622,950)	(\$28,167,968)	(\$92,381,968)	(\$252,721)
132	Transmission								
133	ADIT-Cr - Transmission	(\$175,983,884)	(\$29,970,109)	(\$146,013,776)	(\$21,382,541)	(\$16,478,576)	(\$23,870,871)	(\$84,147,869)	(\$133,918)
134	Distribution								
135	ADIT-Cr - Distribution	(\$69,901,944)	(\$5,785,594)	(\$64,116,351)	(\$22,809,455)	(\$24,886,169)	(\$13,832,387)	(\$2,353,781)	(\$234,558)
136	General Plant								
137	ADIT-Cr - General Plant	(\$28,353,869)	(\$3,584,281)	(\$24,769,588)	(\$5,032,595)	(\$4,398,897)	(\$4,386,763)	(\$10,906,724)	(\$44,609)
138	Production								
139	ADIT-Dr - Steam	\$41,017,711	\$4,654,690	\$36,363,021	\$6,050,112	\$4,235,899	\$6,080,465	\$19,941,991	\$54,554
140	ADIT-Dr - Hydro	\$5,492,866	\$623,330	\$4,869,535	\$810,198	\$567,248	\$814,262	\$2,670,521	\$7,306
141	ADIT-Dr - Wind	\$337,844,585	\$38,338,604	\$299,505,982	\$49,832,076	\$34,889,211	\$50,082,082	\$164,253,280	\$449,333
142	Transmission								
143	ADIT-Dr - Transmission	\$32,604,170	\$5,552,500	\$27,051,670	\$3,961,499	\$3,052,952	\$4,422,507	\$15,589,901	\$24,811
144	Distribution								
145	ADIT-Dr - Distribution	\$13,862,808	\$1,147,387	\$12,715,421	\$4,523,523	\$4,935,373	\$2,743,210	\$466,797	\$46,517
146	General Plant								
147	ADIT-Dr - General Plant	\$12,933,526	\$1,634,958	\$11,298,568	\$2,295,602	\$2,006,543	\$2,001,008	\$4,975,067	\$20,348
148	Subtotal Accumulated Deferred Income Taxes	(\$268,337,010)	(\$37,076,070)	(\$231,260,939)	(\$46,334,895)	(\$41,293,494)	(\$40,853,813)	(\$102,386,176)	(\$392,561)
149	Total	\$2,501,868,143	\$322,217,953	\$2,179,650,190	\$392,984,045	\$314,052,381	\$373,179,021	\$1,096,056,436	\$3,378,307

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Average Rate Base								
2	Plant in Service								
3	Steam								
4	PIS - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	PIS - Steam Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Hydro								
7	PIS - Hydro	\$30,930,875	\$4,358,160	\$26,572,715	\$3,955,131	\$2,661,292	\$4,091,845	\$15,833,206	\$31,240
8	PIS - Hydro Contra	(\$111,042)	\$0	(\$111,042)	(\$16,528)	(\$11,121)	(\$17,099)	(\$66,163)	(\$131)
9	Wind								
10	PIS - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	PIS - Wind Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	Transmission								
13	PIS - Transmission Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	PIS - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	PIS - Transmission Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	Distribution-Primary								
17	PIS - Primary Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	PIS - Primary Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	Distribution-Secondary								
20	PIS - Secondary Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	PIS - Secondary Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	PIS - Overhead Transformer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	PIS - Underground Transformer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	PIS - Overhead Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
25	PIS - Underground Services	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	PIS - Leased Property	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	PIS - Street Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	Distribution-Other								
29	PIS - Meters	\$24,378,639	\$287,668	\$24,090,971	\$3,585,854	\$2,412,754	\$3,709,698	\$14,354,143	\$28,523
30	PIS - Distribution Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	PIS - Distribution Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	PIS - Distribution Bulk Delivery Specific Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	PIS - Distribution Substations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	PIS - Distribution Substations Specific Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	PIS - Distribution Primary Specific Assignment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	Distribution-Contra								
37	PIS - Distribution Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	General Plant								
39	PIS - General Plant	\$61,193,760	\$8,318,897	\$52,874,862	\$7,870,001	\$5,295,489	\$8,142,028	\$31,505,161	\$62,183
40	PIS - General Plant Contra	(\$56,399)	(\$7,667)	(\$48,732)	(\$7,253)	(\$4,881)	(\$7,504)	(\$29,036)	(\$57)
41	Intangible Plant								
42	PIS - Intangible Plant	\$18,469,150	\$2,510,762	\$15,958,388	\$2,375,279	\$1,598,254	\$2,457,380	\$9,508,707	\$18,768
43	Subtotal Plant in Service	\$134,804,983	\$15,467,820	\$119,337,162	\$17,762,484	\$11,951,788	\$18,376,348	\$71,106,017	\$140,526
44	Construction Work in Progress								
45	Steam								
46	CWIP - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	Hydro								
48	CWIP - Hydro	\$170,886	\$24,078	\$146,808	\$21,851	\$14,703	\$22,607	\$87,475	\$173
49	Wind								
50	CWIP - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	Transmission								

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
52	CWIP - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	Distribution-Secondary								
54	CWIP - Secondary Overhead Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	CWIP - Secondary Underground Lines	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	CWIP - Overhead Transformer	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	CWIP - Street Lighting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Distribution-Other								
59	CWIP - Meters	\$147,526	\$1,741	\$145,786	\$21,700	\$14,601	\$22,449	\$86,864	\$173
60	CWIP - Distribution Bulk Delivery	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	CWIP - Distribution Substations	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	General Plant								
63	CWIP - General Plant	\$10,634,841	\$1,445,738	\$9,189,102	\$1,367,725	\$920,301	\$1,415,000	\$5,475,270	\$10,807
64	Intangible Plant								
65	CWIP - Intangible Plant	\$1,173,637	\$159,548	\$1,014,089	\$150,939	\$101,562	\$156,156	\$604,238	\$1,193
66	Subtotal Construction Work in Progress	\$12,126,890	\$1,631,105	\$10,495,785	\$1,562,214	\$1,051,167	\$1,616,212	\$6,253,847	\$12,345
67	Accumulated Depreciation and Amortization								
68	Steam								
69	AD - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
70	AD - Steam Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	Hydro								
72	AD - Hydro	(\$7,408,714)	(\$1,043,888)	(\$6,364,826)	(\$947,352)	(\$637,446)	(\$980,099)	(\$3,792,447)	(\$7,483)
73	AD - Hydro Contra	\$19,658	\$0	\$19,658	\$2,926	\$1,969	\$3,027	\$11,713	\$23
74	Wind								
75	AD - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
76	AD - Wind Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	Transmission								
78	AD - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	AD - Transmission Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
80	AD - Distribution								
81	AD - Distribution	(\$11,322,630)	(\$133,607)	(\$11,189,023)	(\$1,665,446)	(\$1,120,601)	(\$1,722,965)	(\$6,666,764)	(\$13,247)
82	AD - Distribution Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
83	General Plant								
84	AD - General Plant	(\$26,054,604)	(\$3,541,955)	(\$22,512,648)	(\$3,350,828)	(\$2,254,672)	(\$3,466,650)	(\$13,414,023)	(\$26,476)
85	AD - General Plant Contra	\$21,108	\$2,870	\$18,239	\$2,715	\$1,827	\$2,809	\$10,868	\$21
86	Intangible Plant								
87	AA - Intangible Plant	(\$12,459,729)	(\$1,693,820)	(\$10,765,909)	(\$1,602,420)	(\$1,078,220)	(\$1,657,807)	(\$6,414,801)	(\$12,661)
88	Subtotal Accumulated Depreciation and Amortization	(\$57,204,911)	(\$6,410,401)	(\$50,794,510)	(\$7,560,405)	(\$5,087,143)	(\$7,821,685)	(\$30,265,454)	(\$59,823)
89	Working Capital								
90	Fuel Inventory								
91	Fuel Inventory	\$22,519,035	\$3,172,932	\$19,346,103	\$2,879,509	\$1,937,538	\$2,979,043	\$11,527,269	\$22,744
92	Materials and Supplies								
93	M&S - Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
94	M&S - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
95	M&S - Distribution	\$138,487	\$1,634	\$136,853	\$20,370	\$13,706	\$21,074	\$81,541	\$162
96	Prepayments								
97	Other Prepayments	\$404,179	\$46,376	\$357,803	\$53,256	\$35,834	\$55,097	\$213,194	\$421
98	Prepaid Pension Asset	\$21,723,718	\$2,953,199	\$18,770,518	\$2,793,842	\$1,879,893	\$2,890,411	\$11,184,298	\$22,075
99	Prepaid Silver Bay Power	\$14,713,001	\$2,073,062	\$12,639,939	\$1,881,351	\$1,265,907	\$1,946,383	\$7,531,438	\$14,860
100	OPEB	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
101	CWC O&M Expenses								
102	CWC - Fuel	\$3,507,061	\$494,145	\$3,012,916	\$448,448	\$301,748	\$463,949	\$1,795,229	\$3,542

Line No.	Rate Base	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
103	CWC - Purchased Power	(\$2,158,189)	(\$304,089)	(\$1,854,100)	(\$275,968)	(\$185,691)	(\$285,507)	(\$1,104,755)	(\$2,180)
104	CWC - Payroll	\$638,219	\$86,048	\$552,171	\$82,186	\$55,301	\$85,027	\$329,008	\$649
105	CWC - Other O&M	\$701,650	\$91,060	\$610,590	\$104,237	\$70,531	\$102,858	\$332,106	\$858
106	Taxes								
107	CWC - Property Taxes	(\$994,558)	(\$104,727)	(\$889,831)	(\$132,446)	(\$89,118)	(\$137,022)	(\$530,196)	(\$1,049)
108	CWC - Payroll Taxes	\$99,262	\$13,494	\$85,768	\$12,766	\$8,590	\$13,207	\$51,104	\$101
109	CWC - Air Quality Emission Tax	(\$568,031)	(\$80,036)	(\$487,996)	(\$72,634)	(\$48,873)	(\$75,145)	(\$290,770)	(\$574)
110	CWC - Minnesota Wind Production Tax	(\$55,229)	(\$7,782)	(\$47,447)	(\$7,062)	(\$4,752)	(\$7,306)	(\$28,271)	(\$56)
111	CWC - Minnesota Solar Production Tax	(\$15,985)	(\$2,252)	(\$13,732)	(\$2,044)	(\$1,375)	(\$2,115)	(\$8,182)	(\$16)
112	CWC - Sales Tax Collections	(\$256,378)	(\$34,853)	(\$221,525)	(\$32,972)	(\$22,186)	(\$34,112)	(\$131,994)	(\$261)
113	CWC - Income Taxes	(\$28,890)	(\$3,703)	(\$25,186)	(\$3,752)	(\$2,525)	(\$3,880)	(\$15,000)	(\$30)
114	CWC - Income Tax Increase	(\$122,568)	\$0	(\$122,568)	(\$18,258)	(\$12,285)	(\$18,883)	(\$72,997)	(\$144)
115	Subtotal Working Capital	\$60,244,785	\$8,394,509	\$51,850,276	\$7,730,831	\$5,202,242	\$7,993,079	\$30,863,021	\$61,104
116	Other Additions and Deductions to Rate Base								
117	Other Additions and Deductions to Rate Base								
118	Asset Retirement Obligation	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
119	Electric Vehicle Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
120	Workers Compensation Deposit	\$17,416	\$2,368	\$15,048	\$2,240	\$1,507	\$2,317	\$8,967	\$18
121	Unamortized UMWI Transaction Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
122	Customer Advances	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
123	Other Deferred Credits - Hibbard	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
124	Taconite Harbor Energy Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
125	Wind Performance Deposit	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	Subtotal Other Additions and Deductions to Rate Base	\$17,416	\$2,368	\$15,048	\$2,240	\$1,507	\$2,317	\$8,967	\$18
127	Accumulated Deferred Income Taxes								
128	Production								
129	ADIT-Cr - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
130	ADIT-Cr - Hydro	(\$11,798,141)	(\$1,662,358)	(\$10,135,783)	(\$1,508,628)	(\$1,015,112)	(\$1,560,776)	(\$6,039,351)	(\$11,916)
131	ADIT-Cr - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
132	Transmission								
133	ADIT-Cr - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
134	Distribution								
135	ADIT-Cr - Distribution	(\$3,457,296)	(\$40,796)	(\$3,416,500)	(\$508,534)	(\$342,169)	(\$526,097)	(\$2,035,656)	(\$4,045)
136	General Plant								
137	ADIT-Cr - General Plant	(\$10,106,523)	(\$1,373,917)	(\$8,732,606)	(\$1,299,779)	(\$874,582)	(\$1,344,706)	(\$5,203,270)	(\$10,270)
138	Production								
139	ADIT-Dr - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
140	ADIT-Dr - Hydro	\$851,780	\$120,016	\$731,764	\$108,917	\$73,287	\$112,682	\$436,018	\$860
141	ADIT-Dr - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
142	Transmission								
143	ADIT-Dr - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
144	Distribution								
145	ADIT-Dr - Distribution	\$685,644	\$8,091	\$677,553	\$100,851	\$67,858	\$104,334	\$403,707	\$802
146	General Plant								
147	ADIT-Dr - General Plant	\$4,610,058	\$626,708	\$3,983,350	\$592,890	\$398,938	\$613,383	\$2,373,455	\$4,685
148	Subtotal Accumulated Deferred Income Taxes	(\$19,214,478)	(\$2,322,257)	(\$16,892,221)	(\$2,514,282)	(\$1,691,780)	(\$2,601,179)	(\$10,065,097)	(\$19,884)
149	Total	\$130,774,685	\$16,763,144	\$114,011,541	\$16,983,082	\$11,427,781	\$17,565,092	\$67,901,301	\$134,285

Line No.	Operating Income	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	\$837,984,199	\$103,671,786	\$734,312,413	\$130,707,253	\$94,347,100	\$121,303,834	\$383,928,146	\$4,026,080
5	Dual Fuel	\$10,440,637	\$0	\$10,440,637	\$1,559,132	\$1,050,421	\$1,611,588	\$6,207,127	\$12,369
6	Other Revenue from Sales								
7	Intersystem Sales	\$43,949,904	\$6,120,622	\$37,829,282	\$5,671,362	\$3,826,642	\$5,855,968	\$22,430,082	\$45,229
8	LP Demand Response	(\$864,000)	\$0	(\$864,000)	(\$143,753)	(\$100,647)	(\$144,474)	(\$473,830)	(\$1,296)
9	Sales for Resale	\$136,917,978	\$18,037,622	\$118,880,356	\$18,405,528	\$12,568,479	\$18,842,392	\$68,911,033	\$152,923
10	Other Operating Revenue								
11	OOR - Production	\$2,312,318	\$307,614	\$2,004,704	\$308,700	\$210,383	\$316,479	\$1,166,595	\$2,548
12	OOR - Transmission	\$66,219,567	\$11,277,212	\$54,942,355	\$8,045,865	\$6,200,591	\$8,982,179	\$31,663,328	\$50,391
13	OOR - Distribution	\$1,408,416	\$74,302	\$1,334,114	\$656,957	\$395,358	\$183,888	\$56,759	\$41,151
14	OOR - General Plant	\$692,202	\$76,237	\$615,965	\$176,378	\$97,377	\$90,280	\$246,770	\$5,159
15	OOR - Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	OOR - Solar Renewable Resources Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	OOR - Transmission Cost Recovery Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal Operating Revenue	\$1,099,061,221	\$139,565,395	\$959,495,826	\$165,387,422	\$118,595,705	\$157,042,134	\$514,136,011	\$4,334,554
19	Operation and Maintenance Expenses								
20	Production								
21	O&M - Steam	(\$53,712,819)	(\$6,546,597)	(\$47,166,222)	(\$7,599,579)	(\$5,263,359)	(\$7,699,890)	(\$26,537,222)	(\$66,172)
22	O&M - Hydro	(\$5,761,133)	(\$745,715)	(\$5,015,418)	(\$783,946)	(\$537,179)	(\$800,549)	(\$2,887,155)	(\$6,589)
23	O&M - Wind	(\$20,497,197)	(\$2,326,022)	(\$18,171,175)	(\$3,023,337)	(\$2,116,746)	(\$3,038,504)	(\$9,965,327)	(\$27,261)
24	Transmission								
25	O&M - Transmission	(\$64,120,441)	(\$10,919,731)	(\$53,200,711)	(\$7,790,815)	(\$6,004,036)	(\$8,697,449)	(\$30,659,617)	(\$48,794)
26	Distribution								
27	O&M - Meters	(\$1,757,326)	(\$20,340)	(\$1,736,986)	(\$626,461)	(\$236,995)	(\$193,160)	(\$677,731)	(\$2,639)
28	O&M - Distribution-Other	(\$27,569,357)	(\$1,571,294)	(\$25,998,063)	(\$13,171,688)	(\$8,152,769)	(\$3,658,126)	(\$131,325)	(\$884,154)
29	Other Operation and Maintenance Expenses								
30	O&M - Other Power Supply	(\$1,700,940)	(\$193,023)	(\$1,507,917)	(\$250,889)	(\$175,656)	(\$252,147)	(\$826,963)	(\$2,262)
31	O&M - Purchased Power	(\$355,977,647)	(\$48,179,131)	(\$307,798,516)	(\$46,934,999)	(\$31,871,315)	(\$48,242,940)	(\$180,366,640)	(\$382,623)
32	O&M - Fuel	(\$137,790,866)	(\$19,414,733)	(\$118,376,133)	(\$17,619,318)	(\$11,855,526)	(\$18,228,354)	(\$70,533,766)	(\$139,169)
33	O&M - Customer Accounting	(\$6,936,896)	(\$59,616)	(\$6,877,280)	(\$5,633,735)	(\$1,049,397)	(\$74,341)	(\$71,361)	(\$48,445)
34	O&M - Customer Service and Information	(\$1,808,731)	(\$15,202)	(\$1,793,529)	(\$1,212,889)	(\$337,629)	(\$220,927)	(\$21,634)	(\$450)
35	O&M - Conservation Improvement Program	(\$12,531,684)	\$0	(\$12,531,684)	(\$5,010,167)	(\$3,463,757)	(\$4,010,139)	\$0	(\$47,620)
36	O&M - Sales	(\$24,373)	\$0	(\$24,373)	(\$24,373)	\$0	\$0	\$0	\$0
37	O&M - Charitable Contributions	(\$257,786)	(\$28,392)	(\$229,394)	(\$65,686)	(\$36,265)	(\$33,622)	(\$91,901)	(\$1,921)
38	O&M - Interest on Customer Deposits	(\$2,520,000)	\$0	(\$2,520,000)	(\$533,434)	(\$360,094)	(\$406,427)	(\$1,206,613)	(\$13,433)
39	Administrative and General								
40	O&M - Property Insurance	(\$6,849,536)	(\$807,649)	(\$6,041,887)	(\$1,370,846)	(\$904,644)	(\$964,600)	(\$2,759,824)	(\$41,972)
41	O&M - Regulatory Expenses - MISO	(\$1,545,208)	(\$263,149)	(\$1,282,059)	(\$187,747)	(\$144,688)	(\$209,596)	(\$738,852)	(\$1,176)
42	O&M - Regulatory Expenses - MISC	(\$3,679,585)	(\$433,871)	(\$3,245,714)	(\$736,422)	(\$485,977)	(\$518,185)	(\$1,482,583)	(\$22,548)
43	O&M - Advertising	\$29,654	\$3,266	\$26,388	\$7,556	\$4,172	\$3,868	\$10,572	\$221
44	O&M - Franchise Requirements	(\$26,856)	\$0	(\$26,856)	(\$5,685)	(\$3,838)	(\$4,331)	(\$12,859)	(\$143)
45	O&M - Electric Vehicle Program	(\$204,399)	(\$10,783)	(\$193,616)	(\$95,342)	(\$57,377)	(\$26,687)	(\$8,237)	(\$5,972)
46	O&M - Other Administrative and General	(\$68,157,438)	(\$7,506,676)	(\$60,650,762)	(\$17,367,033)	(\$9,588,207)	(\$8,889,411)	(\$24,298,088)	(\$508,023)
47	Subtotal Operation and Maintenance Expenses	(\$773,400,564)	(\$99,038,658)	(\$674,361,906)	(\$130,036,834)	(\$82,641,282)	(\$106,165,517)	(\$353,267,128)	(\$2,251,146)
48	Depreciation Expense								
49	Steam								
50	DE - Steam	(\$70,749,208)	(\$8,028,620)	(\$62,720,588)	(\$10,435,508)	(\$7,306,271)	(\$10,487,863)	(\$34,396,850)	(\$94,096)
51	DE - Steam Contra	\$1,185,973	\$250,392	\$935,581	\$155,663	\$108,985	\$156,444	\$513,085	\$1,404

Line No.	Operating Income	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
52	Hydro								
53	DE - Hydro	(\$4,293,938)	(\$503,083)	(\$3,790,855)	(\$622,040)	(\$433,502)	(\$627,339)	(\$2,102,448)	(\$5,526)
54	DE - Hydro Contra	\$17,256	\$0	\$17,256	\$2,831	\$1,972	\$2,855	\$9,573	\$25
55	Wind								
56	DE - Wind	(\$24,491,315)	(\$2,779,274)	(\$21,712,041)	(\$3,612,469)	(\$2,529,218)	(\$3,630,593)	(\$11,907,188)	(\$32,573)
57	DE - Wind Contra	\$665,803	\$0	\$665,803	\$110,777	\$77,559	\$111,333	\$365,135	\$999
58	Transmission								
59	DE - Transmission	(\$27,502,134)	(\$4,706,475)	(\$22,795,659)	(\$3,337,200)	(\$2,572,444)	(\$3,726,524)	(\$13,138,614)	(\$20,877)
60	DE - Transmission Contra	\$1,047,607	\$199,881	\$847,726	\$123,177	\$95,495	\$138,409	\$489,896	\$749
61	Distribution								
62	DE - Distribution	(\$26,319,121)	(\$1,388,487)	(\$24,930,634)	(\$12,276,578)	(\$7,388,068)	(\$3,436,330)	(\$1,060,667)	(\$768,992)
63	General Plant								
64	DE - General Plant	(\$8,287,210)	(\$912,731)	(\$7,374,479)	(\$2,111,644)	(\$1,165,823)	(\$1,080,857)	(\$2,954,386)	(\$61,770)
65	DE - General Plant Contra	\$11,520	\$1,269	\$10,251	\$2,935	\$1,621	\$1,502	\$4,107	\$86
66	Subtotal Depreciation Expense	(\$158,714,767)	(\$17,867,129)	(\$140,847,638)	(\$32,000,056)	(\$21,109,694)	(\$22,578,961)	(\$64,178,355)	(\$980,572)
67	Amortization Expense								
68	Amortization Expense								
69	AE - Intangible Plant	(\$9,519,878)	(\$1,048,494)	(\$8,471,385)	(\$2,425,737)	(\$1,339,231)	(\$1,241,627)	(\$3,393,831)	(\$70,958)
70	AE - UMWI	(\$104,208)	(\$17,747)	(\$86,461)	(\$12,662)	(\$9,758)	(\$14,135)	(\$49,828)	(\$79)
71	AE - Accretion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	AE - Taconite Harbor Energy Center	(\$11,726,537)	(\$1,330,727)	(\$10,395,810)	(\$1,729,664)	(\$1,210,999)	(\$1,738,342)	(\$5,701,208)	(\$15,596)
73	Subtotal Amortization Expense	(\$21,350,623)	(\$2,396,968)	(\$18,953,656)	(\$4,168,063)	(\$2,559,988)	(\$2,994,104)	(\$9,144,867)	(\$86,634)
74	Taxes Other than Income Taxes								
75	Production								
76	PrT - Steam	(\$11,900,832)	(\$1,350,506)	(\$10,550,326)	(\$1,755,373)	(\$1,228,999)	(\$1,764,179)	(\$5,785,947)	(\$15,828)
77	PrT - Hydro	(\$4,996,992)	(\$585,453)	(\$4,411,539)	(\$723,887)	(\$504,481)	(\$730,054)	(\$2,446,685)	(\$6,431)
78	PrT - Wind	(\$2,122,692)	(\$240,883)	(\$1,881,809)	(\$313,097)	(\$219,210)	(\$314,668)	(\$1,032,010)	(\$2,823)
79	Transmission								
80	PrT - Transmission	(\$24,934,584)	(\$4,246,367)	(\$20,688,217)	(\$3,029,623)	(\$2,334,796)	(\$3,382,186)	(\$11,922,638)	(\$18,974)
81	Distribution								
82	PrT - Distribution	(\$9,308,136)	(\$491,066)	(\$8,817,070)	(\$4,341,782)	(\$2,612,893)	(\$1,215,304)	(\$375,126)	(\$271,967)
83	General Plant								
84	PrT - General Plant	(\$466,044)	(\$51,329)	(\$414,715)	(\$118,752)	(\$65,562)	(\$60,784)	(\$166,144)	(\$3,474)
85	Other Taxes								
86	Payroll Taxes	(\$6,348,356)	(\$699,269)	(\$5,649,087)	(\$1,617,058)	(\$892,983)	(\$828,087)	(\$2,263,654)	(\$47,305)
87	Air Quality Emission Tax	(\$650,472)	(\$91,652)	(\$558,820)	(\$83,176)	(\$55,967)	(\$86,051)	(\$332,970)	(\$657)
88	Minnesota Wind Production Tax	(\$66,587)	(\$9,382)	(\$57,205)	(\$8,514)	(\$5,729)	(\$8,809)	(\$34,085)	(\$67)
89	Minnesota Solar Production Tax	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
90	Subtotal Taxes Other than Income Taxes	(\$60,794,696)	(\$7,765,908)	(\$53,028,788)	(\$11,991,261)	(\$7,920,619)	(\$8,390,122)	(\$24,359,259)	(\$367,527)
91	State Income Taxes								
92	State Income Taxes								
93	State Tax	(\$8,569,320)	(\$1,191,429)	(\$7,377,891)	\$1,089,735	(\$565,824)	(\$1,741,537)	(\$6,085,171)	(\$75,095)
94	State Minimum Tax	(\$11,570)	(\$1,364)	(\$10,206)	(\$2,316)	(\$1,528)	(\$1,629)	(\$4,662)	(\$71)
95	Subtotal State Income Taxes	(\$8,580,890)	(\$1,192,793)	(\$7,388,097)	\$1,087,420	(\$567,352)	(\$1,743,167)	(\$6,089,832)	(\$75,166)
96	Federal Income Taxes								
97	Federal Income Taxes								
98	Federal Tax	(\$16,560,842)	(\$2,302,576)	(\$14,258,266)	\$2,106,789	(\$1,093,336)	(\$3,365,801)	(\$11,760,786)	(\$145,133)
99	Federal Tax Credits	\$10,752,153	\$1,267,818	\$9,484,335	\$2,151,905	\$1,420,078	\$1,514,194	\$4,332,272	\$65,886
100	Subtotal Federal Income Taxes	(\$5,808,689)	(\$1,034,757)	(\$4,773,932)	\$4,258,694	\$326,742	(\$1,851,607)	(\$7,428,515)	(\$79,246)
101	Deferred Income Taxes								
102	Production								

Line No.	Operating Income	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
103	DITD - Steam	(\$12,088,530)	(\$1,371,806)	(\$10,716,724)	(\$1,783,058)	(\$1,248,382)	(\$1,792,004)	(\$5,877,201)	(\$16,078)
104	DITD - Hydro	(\$1,330,847)	(\$155,924)	(\$1,174,923)	(\$192,793)	(\$134,358)	(\$194,435)	(\$651,625)	(\$1,713)
105	DITD - Wind	(\$3,605,888)	(\$409,196)	(\$3,196,692)	(\$531,868)	(\$372,380)	(\$534,537)	(\$1,753,111)	(\$4,796)
106	Transmission								
107	DITD - Transmission	(\$6,573,150)	(\$1,119,409)	(\$5,453,741)	(\$798,656)	(\$615,489)	(\$891,598)	(\$3,142,996)	(\$5,002)
108	Distribution								
109	DITD - Distribution	(\$4,573,232)	(\$241,268)	(\$4,331,964)	(\$2,133,185)	(\$1,283,755)	(\$597,098)	(\$184,305)	(\$133,621)
110	General Plant								
111	DITD - General Plant	(\$5,193,287)	(\$571,975)	(\$4,621,313)	(\$1,323,289)	(\$730,578)	(\$677,333)	(\$1,851,404)	(\$38,709)
112	Production								
113	DITC - Steam	\$20,702,148	\$2,349,280	\$18,352,868	\$3,053,567	\$2,137,911	\$3,068,886	\$10,064,970	\$27,534
114	DITC - Hydro	\$3,156,888	\$369,865	\$2,787,023	\$457,321	\$318,709	\$461,217	\$1,545,712	\$4,063
115	DITC - Wind	\$10,688,784	\$1,212,963	\$9,475,821	\$1,576,596	\$1,103,831	\$1,584,505	\$5,196,673	\$14,216
116	Transmission								
117	DITC - Transmission	\$16,232,196	\$2,764,348	\$13,467,848	\$1,972,258	\$1,519,932	\$2,201,774	\$7,761,533	\$12,352
118	Distribution								
119	DITC - Distribution	\$10,919,688	\$576,086	\$10,343,602	\$5,093,490	\$3,065,273	\$1,425,714	\$440,072	\$319,053
120	General Plant								
121	DITC - General Plant	\$4,925,448	\$542,476	\$4,382,972	\$1,255,042	\$692,899	\$642,400	\$1,755,919	\$36,713
122	Subtotal Deferred Income Taxes	\$33,260,218	\$3,945,438	\$29,314,780	\$6,645,424	\$4,453,612	\$4,697,493	\$13,304,239	\$214,012
123	Investment Tax Credit								
124	Production								
125	ITC - Steam	\$348,672	\$39,567	\$309,105	\$51,429	\$36,007	\$51,687	\$169,517	\$464
126	ITC - Hydro	\$529,512	\$62,038	\$467,474	\$76,708	\$53,458	\$77,361	\$259,266	\$682
127	Transmission								
128	ITC - Transmission	\$37,284	\$6,349	\$30,935	\$4,530	\$3,491	\$5,057	\$17,828	\$28
129	Distribution								
130	ITC - Distribution	\$84	\$4	\$80	\$39	\$24	\$11	\$3	\$2
131	Subtotal Investment Tax Credit	\$915,552	\$107,959	\$807,593	\$132,706	\$92,980	\$134,116	\$446,614	\$1,176
132	Allowance for Funds Used During Construction								
133	Allowance for Funds Used During Construction								
134	Allowance for Funds Used During Construction	\$3,696,987	\$458,436	\$3,238,550	\$769,659	\$478,002	\$501,772	\$1,471,835	\$17,283
135	Subtotal Allowance for Funds Used During Construction	\$3,696,987	\$458,436	\$3,238,550	\$769,659	\$478,002	\$501,772	\$1,471,835	\$17,283
136	Total	\$108,283,749	\$14,781,017	\$93,502,732	\$85,110	\$9,148,106	\$18,652,038	\$64,890,743	\$726,735

Line No.	Operating Income	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	\$49,014,497	\$1,763,706	\$47,250,791	\$12,856,794	\$3,959,099	\$4,896,150	\$22,015,680	\$3,523,068
5	Dual Fuel	\$575,763	\$0	\$575,763	\$90,826	\$62,441	\$92,528	\$329,196	\$772
6	Other Revenue from Sales								
7	Intersystem Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Sales for Resale	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
10	Other Operating Revenue								
11	OOR - Production	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	OOR - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	OOR - Distribution	\$479,010	\$487	\$478,523	\$361,536	\$75,733	\$1,977	\$1,149	\$38,128
14	OOR - General Plant	\$104,795	\$511	\$104,285	\$79,664	\$16,835	\$2,743	\$721	\$4,321
15	OOR - Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	OOR - Solar Renewable Resources Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	OOR - Transmission Cost Recovery Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal Operating Revenue	\$50,174,065	\$1,764,704	\$48,409,362	\$13,388,820	\$4,114,108	\$4,993,398	\$22,346,747	\$3,566,289
19	Operation and Maintenance Expenses								
20	Production								
21	O&M - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	O&M - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	O&M - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Transmission								
25	O&M - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Distribution								
27	O&M - Meters	(\$585,775)	(\$6,516)	(\$579,259)	(\$443,986)	(\$111,586)	(\$7,229)	(\$15,372)	(\$1,086)
28	O&M - Distribution-Other	(\$9,395,681)	\$0	(\$9,395,681)	(\$7,088,417)	(\$1,454,864)	(\$31,002)	\$0	(\$821,399)
29	Other Operation and Maintenance Expenses								
30	O&M - Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	O&M - Purchased Power	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	O&M - Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	O&M - Customer Accounting	(\$6,936,896)	(\$59,616)	(\$6,877,280)	(\$5,633,735)	(\$1,049,397)	(\$74,341)	(\$71,361)	(\$48,445)
34	O&M - Customer Service and Information	(\$1,808,731)	(\$15,202)	(\$1,793,529)	(\$1,212,889)	(\$337,629)	(\$220,927)	(\$21,634)	(\$450)
35	O&M - Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	O&M - Sales	(\$24,373)	\$0	(\$24,373)	(\$24,373)	\$0	\$0	\$0	\$0
37	O&M - Charitable Contributions	(\$39,027)	(\$190)	(\$38,837)	(\$29,668)	(\$6,270)	(\$1,022)	(\$269)	(\$1,609)
38	O&M - Interest on Customer Deposits	(\$143,336)	\$0	(\$143,336)	(\$108,628)	(\$22,832)	(\$1,541)	(\$542)	(\$9,793)
39	Administrative and General								
40	O&M - Property Insurance	(\$451,307)	(\$752)	(\$450,555)	(\$341,039)	(\$71,547)	(\$3,540)	(\$1,424)	(\$33,005)
41	O&M - Regulatory Expenses - MISO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	O&M - Regulatory Expenses - MISC	(\$242,443)	(\$404)	(\$242,039)	(\$183,207)	(\$38,435)	(\$1,902)	(\$765)	(\$17,730)
43	O&M - Advertising	\$4,489	\$22	\$4,468	\$3,413	\$721	\$118	\$31	\$185
44	O&M - Franchise Requirements	(\$1,528)	\$0	(\$1,528)	(\$1,158)	(\$243)	(\$16)	(\$6)	(\$104)
45	O&M - Electric Vehicle Program	(\$69,517)	(\$71)	(\$69,446)	(\$52,468)	(\$10,991)	(\$287)	(\$167)	(\$5,533)
46	O&M - Other Administrative and General	(\$10,318,613)	(\$50,270)	(\$10,268,344)	(\$7,844,066)	(\$1,657,663)	(\$270,117)	(\$71,005)	(\$425,493)
47	Subtotal Operation and Maintenance Expenses	(\$30,012,738)	(\$132,999)	(\$29,879,739)	(\$22,960,220)	(\$4,760,736)	(\$611,806)	(\$182,513)	(\$1,364,464)
48	Depreciation Expense								
49	Steam								
50	DE - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	DE - Steam Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Operating Income	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
52	Hydro								
53	DE - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	DE - Hydro Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	Wind								
56	DE - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	DE - Wind Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Transmission								
59	DE - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	DE - Transmission Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	Distribution								
62	DE - Distribution	(\$8,951,283)	(\$9,105)	(\$8,942,178)	(\$6,756,030)	(\$1,415,230)	(\$36,936)	(\$21,479)	(\$712,502)
63	General Plant								
64	DE - General Plant	(\$1,254,632)	(\$6,112)	(\$1,248,520)	(\$953,754)	(\$201,554)	(\$32,843)	(\$8,633)	(\$51,735)
65	DE - General Plant Contra	\$1,744	\$8	\$1,736	\$1,326	\$280	\$46	\$12	\$72
66	Subtotal Depreciation Expense	(\$10,204,171)	(\$15,209)	(\$10,188,962)	(\$7,708,458)	(\$1,616,504)	(\$69,734)	(\$30,101)	(\$764,165)
67	Amortization Expense								
68	Amortization Expense								
69	AE - Intangible Plant	(\$1,441,251)	(\$7,021)	(\$1,434,229)	(\$1,095,619)	(\$231,534)	(\$37,729)	(\$9,918)	(\$59,431)
70	AE - UMWI	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	AE - Accretion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	AE - Taconite Harbor Energy Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Subtotal Amortization Expense	(\$1,441,251)	(\$7,021)	(\$1,434,229)	(\$1,095,619)	(\$231,534)	(\$37,729)	(\$9,918)	(\$59,431)
74	Taxes Other than Income Taxes								
75	Production								
76	PrT - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	PrT - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
78	PrT - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	Transmission								
80	PrT - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	Distribution								
82	PrT - Distribution	(\$3,165,742)	(\$3,220)	(\$3,162,522)	(\$2,389,358)	(\$500,516)	(\$13,063)	(\$7,597)	(\$251,988)
83	General Plant								
84	PrT - General Plant	(\$70,556)	(\$344)	(\$70,212)	(\$53,636)	(\$11,335)	(\$1,847)	(\$486)	(\$2,909)
85	Other Taxes								
86	Payroll Taxes	(\$960,239)	(\$4,676)	(\$955,563)	(\$729,957)	(\$154,259)	(\$25,125)	(\$6,605)	(\$39,617)
87	Air Quality Emission Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	Minnesota Wind Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	Minnesota Solar Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	Subtotal Taxes Other than Income Taxes	(\$4,196,537)	(\$8,240)	(\$4,188,297)	(\$3,172,951)	(\$666,109)	(\$40,035)	(\$14,687)	(\$294,515)
91	State Income Taxes								
92	State Income Taxes								
93	State Tax	(\$456,079)	(\$156,142)	(\$299,937)	\$2,087,286	\$305,378	(\$410,508)	(\$2,165,850)	(\$116,244)
94	State Minimum Tax	(\$762)	(\$1)	(\$761)	(\$576)	(\$121)	(\$6)	(\$2)	(\$56)
95	Subtotal State Income Taxes	(\$456,842)	(\$156,143)	(\$300,698)	\$2,086,710	\$305,257	(\$410,514)	(\$2,165,852)	(\$116,299)
96	Federal Income Taxes								
97	Federal Income Taxes								
98	Federal Tax	(\$881,376)	(\$301,800)	(\$579,576)	\$4,034,546	\$590,278	(\$793,451)	(\$4,186,278)	(\$224,671)
99	Federal Tax Credits	\$708,445	\$1,181	\$707,264	\$535,351	\$112,312	\$5,556	\$2,235	\$51,810
100	Subtotal Federal Income Taxes	(\$172,931)	(\$300,619)	\$127,688	\$4,569,897	\$702,590	(\$787,895)	(\$4,184,043)	(\$172,860)
101	Deferred Income Taxes								
102	Production								

Line No.	Operating Income	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
103	DITD - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104	DITD - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
105	DITD - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106	Transmission								
107	DITD - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
108	Distribution								
109	DITD - Distribution	(\$1,555,378)	(\$1,582)	(\$1,553,796)	(\$1,173,929)	(\$245,911)	(\$6,418)	(\$3,732)	(\$123,806)
110	General Plant								
111	DITD - General Plant	(\$786,231)	(\$3,830)	(\$782,401)	(\$597,682)	(\$126,306)	(\$20,582)	(\$5,410)	(\$32,421)
112	Production								
113	DITC - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114	DITC - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
115	DITC - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116	Transmission								
117	DITC - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118	Distribution								
119	DITC - Distribution	\$3,713,839	\$3,778	\$3,710,061	\$2,803,037	\$587,172	\$15,325	\$8,912	\$295,616
120	General Plant								
121	DITC - General Plant	\$745,682	\$3,633	\$742,049	\$566,857	\$119,792	\$19,520	\$5,131	\$30,749
122	Subtotal Deferred Income Taxes	\$2,117,911	\$1,998	\$2,115,913	\$1,598,283	\$334,746	\$7,845	\$4,900	\$170,138
123	Investment Tax Credit								
124	Production								
125	ITC - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	ITC - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
127	Transmission								
128	ITC - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
129	Distribution								
130	ITC - Distribution	\$29	\$0	\$29	\$22	\$5	\$0	\$0	\$2
131	Subtotal Investment Tax Credit	\$29	\$0	\$29	\$22	\$5	\$0	\$0	\$2
132	Allowance for Funds Used During Construction								
133	Allowance for Funds Used During Construction								
134	Allowance for Funds Used During Construction	\$323,057	\$1,531	\$321,526	\$246,395	\$51,895	\$7,989	\$2,221	\$13,026
135	Subtotal Allowance for Funds Used During Construction	\$323,057	\$1,531	\$321,526	\$246,395	\$51,895	\$7,989	\$2,221	\$13,026
136	Total	\$6,130,593	\$1,148,001	\$4,982,592	(\$13,047,123)	(\$1,766,281)	\$3,051,520	\$15,766,754	\$977,721

Line No.	Operating Income	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	\$264,914,238	\$53,359,944	\$211,554,294	\$0	\$19,935,890	\$28,371,730	\$163,246,674	\$0
5	Dual Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	Other Revenue from Sales								
7	Intersystem Sales	\$2,622,889	\$297,645	\$2,325,244	\$386,876	\$270,866	\$388,817	\$1,275,196	\$3,488
8	LP Demand Response	(\$864,000)	\$0	(\$864,000)	(\$143,753)	(\$100,647)	(\$144,474)	(\$473,830)	(\$1,296)
9	Sales for Resale	\$45,737,469	\$5,190,288	\$40,547,181	\$6,746,277	\$4,723,308	\$6,780,122	\$22,236,643	\$60,831
10	Other Operating Revenue								
11	OOR - Production	\$663,451	\$75,288	\$588,163	\$97,859	\$68,515	\$98,350	\$322,557	\$882
12	OOR - Transmission	\$66,219,567	\$11,277,212	\$54,942,355	\$8,045,865	\$6,200,591	\$8,982,179	\$31,663,328	\$50,391
13	OOR - Distribution	\$885,605	\$73,298	\$812,307	\$288,979	\$315,290	\$175,247	\$29,820	\$2,972
14	OOR - General Plant	\$433,050	\$54,743	\$378,307	\$76,863	\$67,185	\$66,999	\$166,579	\$681
15	OOR - Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	OOR - Solar Renewable Resources Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	OOR - Transmission Cost Recovery Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal Operating Revenue	\$380,612,269	\$70,328,419	\$310,283,850	\$15,498,966	\$31,480,998	\$44,718,970	\$218,466,967	\$117,950
19	Operation and Maintenance Expenses								
20	Production								
21	O&M - Steam	(\$37,255,248)	(\$4,227,726)	(\$33,027,522)	(\$5,495,149)	(\$3,847,349)	(\$5,522,718)	(\$18,112,756)	(\$49,549)
22	O&M - Hydro	(\$2,408,047)	(\$273,265)	(\$2,134,782)	(\$355,187)	(\$248,679)	(\$356,969)	(\$1,170,744)	(\$3,203)
23	O&M - Wind	(\$20,497,197)	(\$2,326,022)	(\$18,171,175)	(\$3,023,337)	(\$2,116,746)	(\$3,038,504)	(\$9,965,327)	(\$27,261)
24	Transmission								
25	O&M - Transmission	(\$64,120,441)	(\$10,919,731)	(\$53,200,711)	(\$7,790,815)	(\$6,004,036)	(\$8,697,449)	(\$30,659,617)	(\$48,794)
26	Distribution								
27	O&M - Meters	(\$585,775)	(\$6,912)	(\$578,863)	(\$96,313)	(\$67,434)	(\$96,794)	(\$317,455)	(\$867)
28	O&M - Distribution-Other	(\$18,173,676)	(\$1,571,294)	(\$16,602,382)	(\$6,083,272)	(\$6,697,906)	(\$3,627,124)	(\$131,325)	(\$62,756)
29	Other Operation and Maintenance Expenses								
30	O&M - Other Power Supply	(\$1,700,940)	(\$193,023)	(\$1,507,917)	(\$250,889)	(\$175,656)	(\$252,147)	(\$826,963)	(\$2,262)
31	O&M - Purchased Power	(\$72,141,496)	(\$8,186,617)	(\$63,954,879)	(\$10,640,871)	(\$7,450,052)	(\$10,694,255)	(\$35,073,753)	(\$95,948)
32	O&M - Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
33	O&M - Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	O&M - Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	O&M - Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
36	O&M - Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	O&M - Charitable Contributions	(\$161,274)	(\$20,387)	(\$140,887)	(\$28,625)	(\$25,020)	(\$24,951)	(\$62,036)	(\$254)
38	O&M - Interest on Customer Deposits	(\$2,258,604)	\$0	(\$2,258,604)	(\$407,219)	(\$325,428)	(\$386,697)	(\$1,135,759)	(\$3,501)
39	Administrative and General								
40	O&M - Property Insurance	(\$6,208,494)	(\$785,126)	(\$5,423,368)	(\$1,004,807)	(\$816,276)	(\$935,196)	(\$2,658,320)	(\$8,769)
41	O&M - Regulatory Expenses - MISO	(\$1,545,208)	(\$263,149)	(\$1,282,059)	(\$187,747)	(\$144,688)	(\$209,596)	(\$738,852)	(\$1,176)
42	O&M - Regulatory Expenses - MISC	(\$3,335,216)	(\$421,772)	(\$2,913,445)	(\$539,784)	(\$438,505)	(\$502,389)	(\$1,428,055)	(\$4,711)
43	O&M - Advertising	\$18,552	\$2,345	\$16,207	\$3,293	\$2,878	\$2,870	\$7,136	\$29
44	O&M - Franchise Requirements	(\$24,070)	\$0	(\$24,070)	(\$4,340)	(\$3,468)	(\$4,121)	(\$12,104)	(\$37)
45	O&M - Electric Vehicle Program	(\$128,525)	(\$10,638)	(\$117,887)	(\$41,939)	(\$45,757)	(\$25,433)	(\$4,328)	(\$431)
46	O&M - Other Administrative and General	(\$42,640,087)	(\$5,390,236)	(\$37,249,851)	(\$7,568,290)	(\$6,615,300)	(\$6,597,053)	(\$16,402,123)	(\$67,086)
47	Subtotal Operation and Maintenance Expenses	(\$273,165,748)	(\$34,593,552)	(\$238,572,196)	(\$43,515,290)	(\$35,019,423)	(\$40,968,526)	(\$118,692,381)	(\$376,576)
48	Depreciation Expense								
49	Steam								
50	DE - Steam	(\$70,749,208)	(\$8,028,620)	(\$62,720,588)	(\$10,435,508)	(\$7,306,271)	(\$10,487,863)	(\$34,396,850)	(\$94,096)
51	DE - Steam Contra	\$1,185,973	\$250,392	\$935,581	\$155,663	\$108,985	\$156,444	\$513,085	\$1,404

Line No.	Operating Income	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
52	Hydro								
53	DE - Hydro	(\$3,717,469)	(\$421,858)	(\$3,295,611)	(\$548,327)	(\$383,903)	(\$551,078)	(\$1,807,359)	(\$4,944)
54	DE - Hydro Contra	\$14,939	\$0	\$14,939	\$2,486	\$1,740	\$2,498	\$8,193	\$22
55	Wind								
56	DE - Wind	(\$24,491,315)	(\$2,779,274)	(\$21,712,041)	(\$3,612,469)	(\$2,529,218)	(\$3,630,593)	(\$11,907,188)	(\$32,573)
57	DE - Wind Contra	\$665,803	\$0	\$665,803	\$110,777	\$77,559	\$111,333	\$365,135	\$999
58	Transmission								
59	DE - Transmission	(\$27,502,134)	(\$4,706,475)	(\$22,795,659)	(\$3,337,200)	(\$2,572,444)	(\$3,726,524)	(\$13,138,614)	(\$20,877)
60	DE - Transmission Contra	\$1,047,607	\$199,881	\$847,726	\$123,177	\$95,495	\$138,409	\$489,896	\$749
61	Distribution								
62	DE - Distribution	(\$16,549,333)	(\$1,369,724)	(\$15,179,609)	(\$5,400,154)	(\$5,891,830)	(\$3,274,841)	(\$557,252)	(\$55,532)
63	General Plant								
64	DE - General Plant	(\$5,184,575)	(\$655,395)	(\$4,529,180)	(\$920,222)	(\$804,349)	(\$802,131)	(\$1,994,321)	(\$8,157)
65	DE - General Plant Contra	\$7,207	\$911	\$6,296	\$1,279	\$1,118	\$1,115	\$2,772	\$11
66	Subtotal Depreciation Expense	(\$145,272,504)	(\$17,510,162)	(\$127,762,342)	(\$23,860,498)	(\$19,203,119)	(\$22,063,229)	(\$62,422,502)	(\$212,994)
67	Amortization Expense								
68	Amortization Expense								
69	AE - Intangible Plant	(\$5,955,747)	(\$752,880)	(\$5,202,867)	(\$1,057,100)	(\$923,991)	(\$921,442)	(\$2,290,964)	(\$9,370)
70	AE - UMWI	(\$104,208)	(\$17,747)	(\$86,461)	(\$12,662)	(\$9,758)	(\$14,135)	(\$49,828)	(\$79)
71	AE - Accretion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	AE - Taconite Harbor Energy Center	(\$11,726,537)	(\$1,330,727)	(\$10,395,810)	(\$1,729,664)	(\$1,210,999)	(\$1,738,342)	(\$5,701,208)	(\$15,596)
73	Subtotal Amortization Expense	(\$17,786,492)	(\$2,101,354)	(\$15,685,138)	(\$2,799,425)	(\$2,144,748)	(\$2,673,919)	(\$8,041,999)	(\$25,046)
74	Taxes Other than Income Taxes								
75	Production								
76	PrT - Steam	(\$11,900,832)	(\$1,350,506)	(\$10,550,326)	(\$1,755,373)	(\$1,228,999)	(\$1,764,179)	(\$5,785,947)	(\$15,828)
77	PrT - Hydro	(\$4,326,137)	(\$490,930)	(\$3,835,207)	(\$638,105)	(\$446,760)	(\$641,307)	(\$2,103,281)	(\$5,754)
78	PrT - Wind	(\$2,122,692)	(\$240,883)	(\$1,881,809)	(\$313,097)	(\$219,210)	(\$314,668)	(\$1,032,010)	(\$2,823)
79	Transmission								
80	PrT - Transmission	(\$24,934,584)	(\$4,246,367)	(\$20,688,217)	(\$3,029,623)	(\$2,334,796)	(\$3,382,186)	(\$11,922,638)	(\$18,974)
81	Distribution								
82	PrT - Distribution	(\$5,852,914)	(\$484,430)	(\$5,368,484)	(\$1,909,843)	(\$2,083,727)	(\$1,158,190)	(\$197,083)	(\$19,640)
83	General Plant								
84	PrT - General Plant	(\$291,563)	(\$36,857)	(\$254,705)	(\$51,750)	(\$45,234)	(\$45,109)	(\$112,154)	(\$459)
85	Other Taxes								
86	Payroll Taxes	(\$3,974,439)	(\$502,419)	(\$3,472,020)	(\$705,289)	(\$616,389)	(\$614,867)	(\$1,529,223)	(\$6,252)
87	Air Quality Emission Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
88	Minnesota Wind Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
89	Minnesota Solar Production Tax	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
90	Subtotal Taxes Other than Income Taxes	(\$53,403,160)	(\$7,352,392)	(\$46,050,767)	(\$8,403,081)	(\$6,975,115)	(\$7,920,507)	(\$22,682,336)	(\$69,729)
91	State Income Taxes								
92	State Income Taxes								
93	State Tax	\$9,058,354	(\$1,044,918)	\$10,103,272	\$5,899,452	\$2,894,625	\$2,585,419	(\$1,329,218)	\$52,995
94	State Minimum Tax	(\$10,487)	(\$1,326)	(\$9,161)	(\$1,697)	(\$1,379)	(\$1,580)	(\$4,490)	(\$15)
95	Subtotal State Income Taxes	\$9,047,867	(\$1,046,244)	\$10,094,111	\$5,897,754	\$2,893,247	\$2,583,839	(\$1,333,709)	\$52,980
96	Federal Income Taxes								
97	Federal Income Taxes								
98	Federal Tax	\$17,510,706	(\$2,019,399)	\$19,530,105	\$11,403,154	\$5,595,187	\$4,997,576	(\$2,568,246)	\$102,434
99	Federal Tax Credits	\$9,745,868	\$1,232,463	\$8,513,406	\$1,577,309	\$1,281,360	\$1,468,037	\$4,172,934	\$13,766
100	Subtotal Federal Income Taxes	\$27,256,574	(\$786,936)	\$28,043,510	\$12,980,463	\$6,876,547	\$6,465,613	\$1,604,688	\$116,200
101	Deferred Income Taxes								
102	Production								

Line No.	Operating Income	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
103	DITD - Steam	(\$12,088,530)	(\$1,371,806)	(\$10,716,724)	(\$1,783,058)	(\$1,248,382)	(\$1,792,004)	(\$5,877,201)	(\$16,078)
104	DITD - Hydro	(\$1,152,178)	(\$130,749)	(\$1,021,429)	(\$169,946)	(\$118,985)	(\$170,799)	(\$560,166)	(\$1,532)
105	DITD - Wind	(\$3,605,888)	(\$409,196)	(\$3,196,692)	(\$531,868)	(\$372,380)	(\$534,537)	(\$1,753,111)	(\$4,796)
106	Transmission								
107	DITD - Transmission	(\$6,573,150)	(\$1,119,409)	(\$5,453,741)	(\$798,656)	(\$615,489)	(\$891,598)	(\$3,142,996)	(\$5,002)
108	Distribution								
109	DITD - Distribution	(\$2,875,627)	(\$238,008)	(\$2,637,619)	(\$938,336)	(\$1,023,768)	(\$569,037)	(\$96,830)	(\$9,649)
110	General Plant								
111	DITD - General Plant	(\$3,248,981)	(\$410,711)	(\$2,838,269)	(\$576,669)	(\$504,056)	(\$502,665)	(\$1,249,767)	(\$5,112)
112	Production								
113	DITC - Steam	\$20,702,148	\$2,349,280	\$18,352,868	\$3,053,567	\$2,137,911	\$3,068,886	\$10,064,970	\$27,534
114	DITC - Hydro	\$2,733,070	\$310,149	\$2,422,921	\$403,128	\$282,244	\$405,150	\$1,328,764	\$3,635
115	DITC - Wind	\$10,688,784	\$1,212,963	\$9,475,821	\$1,576,596	\$1,103,831	\$1,584,505	\$5,196,673	\$14,216
116	Transmission								
117	DITC - Transmission	\$16,232,196	\$2,764,348	\$13,467,848	\$1,972,258	\$1,519,932	\$2,201,774	\$7,761,533	\$12,352
118	Distribution								
119	DITC - Distribution	\$6,866,250	\$568,301	\$6,297,949	\$2,240,502	\$2,444,491	\$1,358,712	\$231,205	\$23,040
120	General Plant								
121	DITC - General Plant	\$3,081,418	\$389,529	\$2,691,888	\$546,928	\$478,060	\$476,741	\$1,185,312	\$4,848
122	Subtotal Deferred Income Taxes	\$30,759,511	\$3,914,689	\$26,844,822	\$4,994,444	\$4,083,407	\$4,635,129	\$13,088,386	\$43,456
123	Investment Tax Credit								
124	Production								
125	ITC - Steam	\$348,672	\$39,567	\$309,105	\$51,429	\$36,007	\$51,687	\$169,517	\$464
126	ITC - Hydro	\$458,424	\$52,022	\$406,402	\$67,618	\$47,341	\$67,957	\$222,877	\$610
127	Transmission								
128	ITC - Transmission	\$37,284	\$6,349	\$30,935	\$4,530	\$3,491	\$5,057	\$17,828	\$28
129	Distribution								
130	ITC - Distribution	\$53	\$4	\$48	\$17	\$19	\$10	\$2	\$0
131	Subtotal Investment Tax Credit	\$844,433	\$97,943	\$746,490	\$123,594	\$86,859	\$124,712	\$410,223	\$1,102
132	Allowance for Funds Used During Construction								
133	Allowance for Funds Used During Construction								
134	Allowance for Funds Used During Construction	\$2,917,723	\$395,544	\$2,522,179	\$464,495	\$386,562	\$432,982	\$1,234,348	\$3,792
135	Subtotal Allowance for Funds Used During Construction	\$2,917,723	\$395,544	\$2,522,179	\$464,495	\$386,562	\$432,982	\$1,234,348	\$3,792
136	Total	(\$38,189,527)	\$11,345,954	(\$49,535,481)	(\$38,618,579)	(\$17,534,785)	(\$14,664,936)	\$21,631,686	(\$348,866)

Line No.	Operating Income	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Operating Income								
2	Operating Revenue								
3	Revenue from Sales by Rate Class and Dual Fuel								
4	Sales by Rate Class	\$524,055,464	\$48,548,136	\$475,507,328	\$117,850,459	\$70,452,111	\$88,035,954	\$198,665,792	\$503,012
5	Dual Fuel	\$9,864,874	\$0	\$9,864,874	\$1,468,306	\$987,980	\$1,519,060	\$5,877,931	\$11,598
6	Other Revenue from Sales								
7	Intersystem Sales	\$41,327,015	\$5,822,976	\$35,504,039	\$5,284,485	\$3,555,776	\$5,467,151	\$21,154,886	\$41,740
8	LP Demand Response	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	Sales for Resale	\$91,180,508	\$12,847,334	\$78,333,175	\$11,659,252	\$7,845,171	\$12,062,269	\$46,674,390	\$92,092
10	Other Operating Revenue								
11	OOR - Production	\$1,648,867	\$232,325	\$1,416,541	\$210,841	\$141,868	\$218,129	\$844,038	\$1,665
12	OOR - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	OOR - Distribution	\$43,801	\$517	\$43,284	\$6,443	\$4,335	\$6,665	\$25,790	\$51
14	OOR - General Plant	\$154,357	\$20,984	\$133,373	\$19,852	\$13,358	\$20,538	\$79,470	\$157
15	OOR - Conservation Improvement Program	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	OOR - Solar Renewable Resources Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	OOR - Transmission Cost Recovery Rider	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
18	Subtotal Operating Revenue	\$668,274,886	\$67,472,272	\$600,802,614	\$136,499,637	\$83,000,599	\$107,329,765	\$273,322,297	\$650,316
19	Operation and Maintenance Expenses								
20	Production								
21	O&M - Steam	(\$16,457,571)	(\$2,318,872)	(\$14,138,699)	(\$2,104,430)	(\$1,416,009)	(\$2,177,172)	(\$8,424,466)	(\$16,622)
22	O&M - Hydro	(\$3,353,086)	(\$472,450)	(\$2,880,636)	(\$428,759)	(\$288,500)	(\$443,580)	(\$1,716,411)	(\$3,387)
23	O&M - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	Transmission								
25	O&M - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
26	Distribution								
27	O&M - Meters	(\$585,775)	(\$6,912)	(\$578,863)	(\$86,162)	(\$57,974)	(\$89,137)	(\$344,905)	(\$685)
28	O&M - Distribution-Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	Other Operation and Maintenance Expenses								
30	O&M - Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	O&M - Purchased Power	(\$283,836,151)	(\$39,992,514)	(\$243,843,637)	(\$36,294,129)	(\$24,421,262)	(\$37,548,684)	(\$145,292,887)	(\$286,675)
32	O&M - Fuel	(\$137,790,866)	(\$19,414,733)	(\$118,376,133)	(\$17,619,318)	(\$11,855,526)	(\$18,228,354)	(\$70,533,766)	(\$139,169)
33	O&M - Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
34	O&M - Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
35	O&M - Conservation Improvement Program	(\$12,531,684)	\$0	(\$12,531,684)	(\$5,010,167)	(\$3,463,757)	(\$4,010,139)	\$0	(\$47,620)
36	O&M - Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
37	O&M - Charitable Contributions	(\$57,485)	(\$7,815)	(\$49,670)	(\$7,393)	(\$4,975)	(\$7,649)	(\$29,596)	(\$58)
38	O&M - Interest on Customer Deposits	(\$118,059)	\$0	(\$118,059)	(\$17,586)	(\$11,833)	(\$18,189)	(\$70,312)	(\$139)
39	Administrative and General								
40	O&M - Property Insurance	(\$189,735)	(\$21,771)	(\$167,965)	(\$25,000)	(\$16,822)	(\$25,864)	(\$100,080)	(\$198)
41	O&M - Regulatory Expenses - MISO	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
42	O&M - Regulatory Expenses - MISC	(\$101,926)	(\$11,695)	(\$90,231)	(\$13,430)	(\$9,037)	(\$13,894)	(\$53,763)	(\$106)
43	O&M - Advertising	\$6,613	\$899	\$5,714	\$850	\$572	\$880	\$3,404	\$7
44	O&M - Franchise Requirements	(\$1,258)	\$0	(\$1,258)	(\$187)	(\$126)	(\$194)	(\$749)	(\$1)
45	O&M - Electric Vehicle Program	(\$6,357)	(\$75)	(\$6,282)	(\$935)	(\$629)	(\$967)	(\$3,743)	(\$7)
46	O&M - Other Administrative and General	(\$15,198,738)	(\$2,066,170)	(\$13,132,567)	(\$1,954,678)	(\$1,315,244)	(\$2,022,241)	(\$7,824,959)	(\$15,444)
47	Subtotal Operation and Maintenance Expenses	(\$470,222,079)	(\$64,312,108)	(\$405,909,971)	(\$63,561,324)	(\$42,861,123)	(\$64,585,185)	(\$234,392,234)	(\$510,106)
48	Depreciation Expense								
49	Steam								
50	DE - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	DE - Steam Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Operating Income	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
52	Hydro								
53	DE - Hydro	(\$576,469)	(\$81,224)	(\$495,245)	(\$73,713)	(\$49,599)	(\$76,261)	(\$295,089)	(\$582)
54	DE - Hydro Contra	\$2,317	\$0	\$2,317	\$345	\$232	\$357	\$1,380	\$3
55	Wind								
56	DE - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	DE - Wind Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	Transmission								
59	DE - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	DE - Transmission Contra	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	Distribution								
62	DE - Distribution	(\$818,506)	(\$9,658)	(\$808,847)	(\$120,394)	(\$81,007)	(\$124,552)	(\$481,936)	(\$958)
63	General Plant								
64	DE - General Plant	(\$1,848,003)	(\$251,224)	(\$1,596,779)	(\$237,668)	(\$159,920)	(\$245,883)	(\$951,431)	(\$1,878)
65	DE - General Plant Contra	\$2,569	\$349	\$2,220	\$330	\$222	\$342	\$1,323	\$3
66	Subtotal Depreciation Expense	(\$3,238,092)	(\$341,758)	(\$2,896,334)	(\$431,100)	(\$290,072)	(\$445,997)	(\$1,725,753)	(\$3,412)
67	Amortization Expense								
68	Amortization Expense								
69	AE - Intangible Plant	(\$2,122,881)	(\$288,592)	(\$1,834,289)	(\$273,019)	(\$183,707)	(\$282,456)	(\$1,092,950)	(\$2,157)
70	AE - UMWI	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
71	AE - Accretion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
72	AE - Taconite Harbor Energy Center	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
73	Subtotal Amortization Expense	(\$2,122,881)	(\$288,592)	(\$1,834,289)	(\$273,019)	(\$183,707)	(\$282,456)	(\$1,092,950)	(\$2,157)
74	Taxes Other than Income Taxes								
75	Production								
76	PrT - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
77	PrT - Hydro	(\$670,855)	(\$94,524)	(\$576,332)	(\$85,782)	(\$57,720)	(\$88,747)	(\$343,404)	(\$678)
78	PrT - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
79	Transmission								
80	PrT - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
81	Distribution								
82	PrT - Distribution	(\$289,481)	(\$3,416)	(\$286,065)	(\$42,580)	(\$28,650)	(\$44,050)	(\$170,446)	(\$339)
83	General Plant								
84	PrT - General Plant	(\$103,925)	(\$14,128)	(\$89,797)	(\$13,366)	(\$8,993)	(\$13,828)	(\$53,505)	(\$106)
85	Other Taxes								
86	Payroll Taxes	(\$1,413,678)	(\$192,175)	(\$1,221,504)	(\$181,811)	(\$122,335)	(\$188,095)	(\$727,825)	(\$1,436)
87	Air Quality Emission Tax	(\$650,472)	(\$91,652)	(\$558,820)	(\$83,176)	(\$55,967)	(\$86,051)	(\$332,970)	(\$657)
88	Minnesota Wind Production Tax	(\$66,587)	(\$9,382)	(\$57,205)	(\$8,514)	(\$5,729)	(\$8,809)	(\$34,085)	(\$67)
89	Minnesota Solar Production Tax	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)	(\$0)
90	Subtotal Taxes Other than Income Taxes	(\$3,194,999)	(\$405,276)	(\$2,789,723)	(\$415,229)	(\$279,395)	(\$429,580)	(\$1,662,236)	(\$3,283)
91	State Income Taxes								
92	State Income Taxes								
93	State Tax	(\$17,171,595)	\$9,631	(\$17,181,226)	(\$6,897,002)	(\$3,765,828)	(\$3,916,448)	(\$2,590,102)	(\$11,846)
94	State Minimum Tax	(\$320)	(\$37)	(\$284)	(\$42)	(\$28)	(\$44)	(\$169)	(\$0)
95	Subtotal State Income Taxes	(\$17,171,915)	\$9,595	(\$17,181,510)	(\$6,897,044)	(\$3,765,856)	(\$3,916,492)	(\$2,590,271)	(\$11,846)
96	Federal Income Taxes								
97	Federal Income Taxes								
98	Federal Tax	(\$33,190,171)	\$18,624	(\$33,208,795)	(\$13,330,911)	(\$7,278,801)	(\$7,569,926)	(\$5,006,262)	(\$22,896)
99	Federal Tax Credits	\$297,839	\$34,175	\$263,665	\$39,245	\$26,406	\$40,601	\$157,102	\$310
100	Subtotal Federal Income Taxes	(\$32,892,332)	\$52,799	(\$32,945,131)	(\$13,291,666)	(\$7,252,394)	(\$7,529,325)	(\$4,849,160)	(\$22,586)
101	Deferred Income Taxes								
102	Production								

Line No.	Operating Income	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
103	DITD - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
104	DITD - Hydro	(\$178,669)	(\$25,174)	(\$153,494)	(\$22,846)	(\$15,373)	(\$23,636)	(\$91,459)	(\$180)
105	DITD - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
106	Transmission								
107	DITD - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
108	Distribution								
109	DITD - Distribution	(\$142,226)	(\$1,678)	(\$140,548)	(\$20,920)	(\$14,076)	(\$21,643)	(\$83,743)	(\$166)
110	General Plant								
111	DITD - General Plant	(\$1,158,075)	(\$157,433)	(\$1,000,642)	(\$148,938)	(\$100,216)	(\$154,086)	(\$596,226)	(\$1,177)
112	Production								
113	DITC - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
114	DITC - Hydro	\$423,818	\$59,716	\$364,102	\$54,194	\$36,465	\$56,067	\$216,948	\$428
115	DITC - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
116	Transmission								
117	DITC - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
118	Distribution								
119	DITC - Distribution	\$339,599	\$4,007	\$335,592	\$49,952	\$33,610	\$51,677	\$199,956	\$397
120	General Plant								
121	DITC - General Plant	\$1,098,348	\$149,313	\$949,035	\$141,256	\$95,047	\$146,139	\$565,477	\$1,116
122	Subtotal Deferred Income Taxes	\$382,796	\$28,751	\$354,045	\$52,698	\$35,458	\$54,518	\$210,953	\$418
123	Investment Tax Credit								
124	Production								
125	ITC - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
126	ITC - Hydro	\$71,088	\$10,016	\$61,072	\$9,090	\$6,116	\$9,404	\$36,389	\$72
127	Transmission								
128	ITC - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
129	Distribution								
130	ITC - Distribution	\$3	\$0	\$3	\$0	\$0	\$0	\$2	\$0
131	Subtotal Investment Tax Credit	\$71,091	\$10,016	\$61,074	\$9,090	\$6,117	\$9,405	\$36,391	\$72
132	Allowance for Funds Used During Construction								
133	Allowance for Funds Used During Construction								
134	Allowance for Funds Used During Construction	\$456,207	\$61,361	\$394,846	\$58,770	\$39,544	\$60,801	\$235,267	\$464
135	Subtotal Allowance for Funds Used During Construction	\$456,207	\$61,361	\$394,846	\$58,770	\$39,544	\$60,801	\$235,267	\$464
136	Total	\$140,342,683	\$2,287,061	\$138,055,621	\$51,750,812	\$28,449,172	\$30,265,454	\$27,492,303	\$97,880

Line No.	Operating Income Support	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	\$1,188,516	\$134,873	\$1,053,643	\$175,306	\$122,738	\$176,186	\$577,833	\$1,581
4	A&D - Bond Issue Costs (NCL)	\$282,324	\$0	\$282,324	\$59,762	\$40,342	\$45,533	\$135,181	\$1,505
5	A&D - Boswell Transmission Agreement	(\$416,544)	(\$72,508)	(\$344,036)	(\$49,989)	(\$38,755)	(\$56,171)	(\$198,816)	(\$304)
6	A&D - Capitalized Overheads	\$600,000	\$66,082	\$533,918	\$152,885	\$84,406	\$78,255	\$213,900	\$4,472
7	A&D - Conservation Improvement Project	\$1,406,484	\$0	\$1,406,484	\$562,312	\$388,752	\$450,075	\$0	\$5,345
8	A&D - Contribution in Aid of Construction	\$319,896	\$0	\$319,896	\$219,019	\$89,446	\$4,112	\$0	\$7,319
9	A&D - Cost to Retire	(\$9,302,472)	(\$1,096,882)	(\$8,205,590)	(\$1,861,770)	(\$1,228,613)	(\$1,310,040)	(\$3,748,164)	(\$57,003)
10	A&D - Dues	\$225,000	\$24,781	\$200,219	\$57,332	\$31,652	\$29,346	\$80,212	\$1,677
11	A&D - FAS 158 - Monthly	\$6,500,000	\$715,892	\$5,784,108	\$1,656,249	\$914,403	\$847,760	\$2,317,246	\$48,449
12	A&D - FAS 158 - OCI Adjustment	\$1,100,000	\$121,151	\$978,849	\$280,288	\$154,745	\$143,467	\$392,149	\$8,199
13	A&D - FIN48 Interests	\$57,156	\$6,295	\$50,861	\$14,564	\$8,041	\$7,455	\$20,376	\$426
14	A&D - Fuel Clause Adjustment	(\$12,300,000)	(\$1,733,070)	(\$10,566,930)	(\$1,572,801)	(\$1,058,292)	(\$1,627,167)	(\$6,296,247)	(\$12,423)
15	A&D - Land Sales	\$31,599,996	\$3,726,050	\$27,873,946	\$6,324,332	\$4,173,532	\$4,450,135	\$12,732,312	\$193,636
16	A&D - Meals and Entertainment	\$531,000	\$58,483	\$472,517	\$135,303	\$74,700	\$69,256	\$189,301	\$3,958
17	A&D - Medicare Subsidy	\$207,984	\$22,907	\$185,077	\$52,996	\$29,259	\$27,126	\$74,146	\$1,550
18	A&D - ND ITC Regulatory Liability	(\$163,668)	(\$18,573)	(\$145,095)	(\$24,141)	(\$16,902)	(\$24,262)	(\$79,572)	(\$218)
19	A&D - Nondeductible Parking	\$108,000	\$13,129	\$94,871	\$20,507	\$13,569	\$15,184	\$45,057	\$555
20	A&D - OPEB - FAS 106 Operating	(\$8,434,812)	(\$928,987)	(\$7,505,825)	(\$2,149,254)	(\$1,186,587)	(\$1,100,108)	(\$3,007,006)	(\$62,870)
21	A&D - Pension Expense - Operating (NCA)	(\$12,635,376)	(\$1,391,626)	(\$11,243,750)	(\$3,219,590)	(\$1,777,511)	(\$1,647,965)	(\$4,504,504)	(\$94,180)
22	A&D - Performance Shares - FAW 123R	\$1,646,180	\$181,306	\$1,464,874	\$419,459	\$231,580	\$214,702	\$586,862	\$12,270
23	A&D - Political Activities	\$504,000	\$55,509	\$448,491	\$128,423	\$70,901	\$65,734	\$179,676	\$3,757
24	A&D - Property Taxes	\$200,004	\$25,929	\$174,075	\$38,276	\$25,930	\$27,796	\$80,883	\$1,189
25	A&D - Restricted Stock	\$142,476	\$15,692	\$126,784	\$36,304	\$20,043	\$18,582	\$50,793	\$1,062
26	A&D - Retirements	(\$999,996)	(\$110,137)	(\$889,859)	(\$254,807)	(\$140,677)	(\$130,424)	(\$356,498)	(\$7,454)
27	A&D - RSOP	(\$3,545,532)	(\$390,495)	(\$3,155,037)	(\$903,429)	(\$498,776)	(\$462,425)	(\$1,263,980)	(\$26,427)
28	A&D - Section 162(m) Limitation	\$625,524	\$68,894	\$556,630	\$159,388	\$87,997	\$81,584	\$222,999	\$4,662
29	A&D - Tax/Book Depreciation Difference	\$55,707,792	\$6,568,672	\$49,139,120	\$11,149,196	\$7,357,541	\$7,845,165	\$22,445,857	\$341,362
30	A&D - Tax Capitalized Interest	\$5,258,712	\$620,070	\$4,638,642	\$1,052,463	\$694,538	\$740,569	\$2,118,847	\$32,224
31	A&D - Interest on Long Term Debt (Interest Synchronization)	(\$57,771,172)	(\$7,022,732)	(\$50,748,440)	(\$10,969,551)	(\$7,258,413)	(\$8,122,097)	(\$24,101,657)	(\$296,722)
32	Subtotal Additions and Deductions to Income	\$2,641,472	(\$339,297)	\$2,980,769	\$1,689,035	\$1,409,590	\$857,362	(\$1,092,815)	\$117,597
33									
34	State Taxable Income								
35	State Adjusted Net Income Before Taxes	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
36	Subtotal State Taxable Income	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
37									
38	Federal Taxable Income								
39	Federal Adjusted Net Income Before Taxes	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
40	State Tax Deduction	(\$8,580,890)	(\$1,192,793)	(\$7,388,097)	\$1,087,420	(\$567,352)	(\$1,743,167)	(\$6,089,832)	(\$75,166)
41	Subtotal Federal Taxable Income	\$78,861,153	\$10,964,643	\$67,896,510	(\$10,032,338)	\$5,206,360	\$16,027,626	\$56,003,755	\$691,108
42									
43	Operation and Maintenance Expense - Labor Only								
44	Production								
45	L - Steam	(\$18,846,131)	(\$2,320,587)	(\$16,525,544)	(\$2,649,562)	(\$1,831,921)	(\$2,687,924)	(\$9,333,195)	(\$22,942)
46	L - Hydro	(\$3,346,542)	(\$428,546)	(\$2,917,996)	(\$458,693)	(\$314,945)	(\$467,716)	(\$1,672,760)	(\$3,882)
47	L - Wind	(\$623,194)	(\$70,720)	(\$552,474)	(\$91,921)	(\$64,357)	(\$92,382)	(\$302,984)	(\$829)
48	Transmission								
49	L - Transmission	(\$12,587,386)	(\$2,143,636)	(\$10,443,750)	(\$1,529,403)	(\$1,178,643)	(\$1,707,383)	(\$6,018,743)	(\$9,579)
50	Distribution								
51	L - Meters	(\$1,472,900)	(\$17,048)	(\$1,455,852)	(\$525,067)	(\$198,637)	(\$161,897)	(\$568,040)	(\$2,212)

Line No.	Operating Income Support	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
52	L - Distribution-Other	(\$11,302,539)	(\$644,179)	(\$10,658,360)	(\$5,399,963)	(\$3,342,370)	(\$1,499,713)	(\$53,839)	(\$362,475)
53	Other Operation and Maintenance - Labor Only								
54	L - Other Power Supply	(\$946,480)	(\$107,407)	(\$839,073)	(\$139,606)	(\$97,743)	(\$140,306)	(\$460,160)	(\$1,259)
55	L - Fuel	(\$3,883,366)	(\$547,166)	(\$3,336,200)	(\$496,566)	(\$334,125)	(\$513,730)	(\$1,987,856)	(\$3,922)
56	L - Customer Accounting	(\$2,862,396)	(\$24,600)	(\$2,837,796)	(\$2,324,668)	(\$433,017)	(\$30,675)	(\$29,446)	(\$19,990)
57	L - Customer Service and Information	(\$1,455,914)	(\$12,236)	(\$1,443,678)	(\$976,299)	(\$271,770)	(\$177,832)	(\$17,414)	(\$362)
58	L - Sales	(\$20,892)	\$0	(\$20,892)	(\$20,892)	\$0	\$0	\$0	\$0
59	Administrative and General								
60	L - Property Insurance	(\$151,074)	(\$17,814)	(\$133,260)	(\$30,236)	(\$19,953)	(\$21,275)	(\$60,871)	(\$926)
61	L - Advertising	(\$59,386)	(\$6,541)	(\$52,845)	(\$15,132)	(\$8,354)	(\$7,745)	(\$21,171)	(\$443)
62	L - Other Administrative and General	(\$37,484,525)	(\$4,128,444)	(\$33,356,081)	(\$9,551,342)	(\$5,273,223)	(\$4,888,907)	(\$13,363,212)	(\$279,397)
63	Subtotal Operation and Maintenance Expense - Labor Only	(\$95,042,725)	(\$10,468,924)	(\$84,573,801)	(\$24,209,349)	(\$13,369,058)	(\$12,397,487)	(\$33,889,690)	(\$708,216)

Line No.	Operating Income Support	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	A&D - Bond Issue Costs (NCL)	\$16,058	\$0	\$16,058	\$12,170	\$2,558	\$173	\$61	\$1,097
5	A&D - Boswell Transmission Agreement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	A&D - Capitalized Overheads	\$90,836	\$443	\$90,394	\$69,052	\$14,593	\$2,378	\$625	\$3,746
7	A&D - Conservation Improvement Project	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	A&D - Contribution in Aid of Construction	\$140,337	\$0	\$140,337	\$113,781	\$19,529	\$105	\$0	\$6,921
9	A&D - Cost to Retire	(\$612,928)	(\$1,022)	(\$611,906)	(\$463,171)	(\$97,169)	(\$4,807)	(\$1,934)	(\$44,825)
10	A&D - Dues	\$34,064	\$166	\$33,898	\$25,895	\$5,472	\$892	\$234	\$1,405
11	A&D - FAS 158 - Monthly	\$984,060	\$4,794	\$979,266	\$748,068	\$158,087	\$25,760	\$6,772	\$40,578
12	A&D - FAS 158 - OCI Adjustment	\$166,533	\$811	\$165,722	\$126,596	\$26,753	\$4,359	\$1,146	\$6,867
13	A&D - FIN48 Interests	\$8,653	\$42	\$8,611	\$6,578	\$1,390	\$227	\$60	\$357
14	A&D - Fuel Clause Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	A&D - Land Sales	\$2,082,083	\$3,471	\$2,078,612	\$1,573,368	\$330,078	\$16,330	\$6,569	\$152,268
16	A&D - Meals and Entertainment	\$80,390	\$392	\$79,998	\$61,111	\$12,914	\$2,104	\$553	\$3,315
17	A&D - Medicare Subsidy	\$31,487	\$153	\$31,334	\$23,936	\$5,058	\$824	\$217	\$1,298
18	A&D - ND ITC Regulatory Liability	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	A&D - Nondeductible Parking	\$6,143	\$13	\$6,130	\$4,645	\$976	\$66	\$23	\$419
20	A&D - OPEB - FAS 106 Operating	(\$1,276,978)	(\$6,221)	(\$1,270,757)	(\$970,741)	(\$205,144)	(\$33,428)	(\$8,787)	(\$52,657)
21	A&D - Pension Expense - Operating (NCA)	(\$1,912,918)	(\$9,319)	(\$1,903,598)	(\$1,454,173)	(\$307,306)	(\$50,076)	(\$13,163)	(\$78,880)
22	A&D - Performance Shares - FAW 123R	\$249,221	\$1,214	\$248,007	\$189,455	\$40,037	\$6,524	\$1,715	\$10,277
23	A&D - Political Activities	\$76,302	\$372	\$75,931	\$58,004	\$12,258	\$1,997	\$525	\$3,146
24	A&D - Property Taxes	\$12,047	\$13	\$12,034	\$9,094	\$1,905	\$56	\$30	\$949
25	A&D - Restricted Stock	\$21,570	\$105	\$21,465	\$16,397	\$3,465	\$565	\$148	\$889
26	A&D - Retirements	(\$151,393)	(\$738)	(\$150,656)	(\$115,087)	(\$24,321)	(\$3,963)	(\$1,042)	(\$6,243)
27	A&D - RSOP	(\$536,772)	(\$2,615)	(\$534,157)	(\$408,046)	(\$86,231)	(\$14,051)	(\$3,694)	(\$22,134)
28	A&D - Section 162(m) Limitation	\$94,700	\$461	\$94,239	\$71,990	\$15,213	\$2,479	\$652	\$3,905
29	A&D - Tax/Book Depreciation Difference	\$3,670,514	\$6,118	\$3,664,395	\$2,773,698	\$581,896	\$28,788	\$11,580	\$268,433
30	A&D - Tax Capitalized Interest	\$346,490	\$578	\$345,912	\$261,832	\$54,930	\$2,718	\$1,093	\$25,340
31	A&D - Interest on Long Term Debt (Interest Synchronization)	(\$3,285,997)	(\$7,179)	(\$3,278,818)	(\$2,484,871)	(\$522,276)	(\$35,257)	(\$12,388)	(\$224,026)
32	Subtotal Additions and Deductions to Income	\$334,503	(\$7,947)	\$342,450	\$249,581	\$44,667	(\$45,238)	(\$9,005)	\$102,445
33									
34	State Taxable Income								
35	State Adjusted Net Income Before Taxes	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
36	Subtotal State Taxable Income	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
37									
38	Federal Taxable Income								
39	Federal Adjusted Net Income Before Taxes	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
40	State Tax Deduction	(\$456,842)	(\$156,143)	(\$300,698)	\$2,086,710	\$305,257	(\$410,514)	(\$2,165,852)	(\$116,299)
41	Subtotal Federal Taxable Income	\$4,197,031	\$1,437,144	\$2,759,887	(\$19,212,138)	(\$2,810,850)	\$3,778,343	\$19,934,671	\$1,069,860
42									
43	Operation and Maintenance Expense - Labor Only								
44	Production								
45	L - Steam	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
46	L - Hydro	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
47	L - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Transmission								
49	L - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Distribution								
51	L - Meters	(\$490,967)	(\$5,461)	(\$485,505)	(\$372,126)	(\$93,526)	(\$6,059)	(\$12,884)	(\$911)

Line No.	Operating Income Support	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
52	L - Distribution-Other	(\$3,851,923)	\$0	(\$3,851,923)	(\$2,906,020)	(\$596,447)	(\$12,710)	\$0	(\$336,747)
53	Other Operation and Maintenance - Labor Only								
54	L - Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	L - Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	L - Customer Accounting	(\$2,862,396)	(\$24,600)	(\$2,837,796)	(\$2,324,668)	(\$433,017)	(\$30,675)	(\$29,446)	(\$19,990)
57	L - Customer Service and Information	(\$1,455,914)	(\$12,236)	(\$1,443,678)	(\$976,299)	(\$271,770)	(\$177,832)	(\$17,414)	(\$362)
58	L - Sales	(\$20,892)	\$0	(\$20,892)	(\$20,892)	\$0	\$0	\$0	\$0
59	Administrative and General								
60	L - Property Insurance	(\$9,954)	(\$17)	(\$9,937)	(\$7,522)	(\$1,578)	(\$78)	(\$31)	(\$728)
61	L - Advertising	(\$8,991)	(\$44)	(\$8,947)	(\$6,835)	(\$1,444)	(\$235)	(\$62)	(\$371)
62	L - Other Administrative and General	(\$5,674,924)	(\$27,647)	(\$5,647,278)	(\$4,313,998)	(\$911,664)	(\$148,556)	(\$39,051)	(\$234,008)
63	Subtotal Operation and Maintenance Expense - Labor Only	(\$14,375,961)	(\$70,005)	(\$14,305,957)	(\$10,928,360)	(\$2,309,446)	(\$376,146)	(\$98,888)	(\$593,116)

Line No.	Operating Income Support	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	\$1,188,516	\$134,873	\$1,053,643	\$175,306	\$122,738	\$176,186	\$577,833	\$1,581
4	A&D - Bond Issue Costs (NCL)	\$253,039	\$0	\$253,039	\$45,622	\$36,459	\$43,323	\$127,243	\$392
5	A&D - Boswell Transmission Agreement	(\$416,544)	(\$72,508)	(\$344,036)	(\$49,989)	(\$38,755)	(\$56,171)	(\$198,816)	(\$304)
6	A&D - Capitalized Overheads	\$375,367	\$47,451	\$327,916	\$66,625	\$58,235	\$58,075	\$144,390	\$591
7	A&D - Conservation Improvement Project	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	A&D - Contribution in Aid of Construction	\$179,559	\$0	\$179,559	\$105,238	\$69,917	\$4,007	\$0	\$398
9	A&D - Cost to Retire	(\$8,431,862)	(\$1,066,293)	(\$7,365,568)	(\$1,364,645)	(\$1,108,598)	(\$1,270,106)	(\$3,610,310)	(\$11,910)
10	A&D - Dues	\$140,763	\$17,794	\$122,968	\$24,984	\$21,838	\$21,778	\$54,146	\$221
11	A&D - FAS 158 - Monthly	\$4,066,476	\$514,053	\$3,552,423	\$721,768	\$630,884	\$629,144	\$1,564,228	\$6,398
12	A&D - FAS 158 - OCI Adjustment	\$688,173	\$86,994	\$601,179	\$122,145	\$106,765	\$106,471	\$264,716	\$1,083
13	A&D - FIN48 Interests	\$35,757	\$4,520	\$31,237	\$6,347	\$5,548	\$5,532	\$13,755	\$56
14	A&D - Fuel Clause Adjustment	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	A&D - Land Sales	\$28,642,580	\$3,622,141	\$25,020,438	\$4,635,627	\$3,765,847	\$4,314,481	\$12,264,028	\$40,456
16	A&D - Meals and Entertainment	\$332,200	\$41,994	\$290,206	\$58,963	\$51,538	\$51,396	\$127,785	\$523
17	A&D - Medicare Subsidy	\$130,117	\$16,448	\$113,669	\$23,095	\$20,187	\$20,131	\$50,051	\$205
18	A&D - ND ITC Regulatory Liability	(\$163,668)	(\$18,573)	(\$145,095)	(\$24,141)	(\$16,902)	(\$24,262)	(\$79,572)	(\$218)
19	A&D - Nondeductible Parking	\$96,797	\$12,467	\$84,331	\$15,205	\$12,151	\$14,438	\$42,406	\$131
20	A&D - OPEB - FAS 106 Operating	(\$5,276,917)	(\$667,068)	(\$4,609,849)	(\$936,612)	(\$818,675)	(\$816,417)	(\$2,029,842)	(\$8,302)
21	A&D - Pension Expense - Operating (NCA)	(\$7,904,838)	(\$999,270)	(\$6,905,569)	(\$1,403,048)	(\$1,226,378)	(\$1,222,996)	(\$3,040,710)	(\$12,437)
22	A&D - Performance Shares - FAW 123R	\$1,029,869	\$130,188	\$899,681	\$182,794	\$159,777	\$159,336	\$396,154	\$1,620
23	A&D - Political Activities	\$315,308	\$39,859	\$275,449	\$55,965	\$48,918	\$48,783	\$121,288	\$496
24	A&D - Property Taxes	\$183,995	\$25,499	\$158,497	\$28,655	\$23,670	\$27,195	\$78,741	\$236
25	A&D - Restricted Stock	\$89,135	\$11,268	\$77,867	\$15,821	\$13,829	\$13,790	\$34,287	\$140
26	A&D - Retirements	(\$625,609)	(\$79,085)	(\$546,524)	(\$111,041)	(\$97,059)	(\$96,791)	(\$240,650)	(\$984)
27	A&D - RSOP	(\$2,218,126)	(\$280,399)	(\$1,937,727)	(\$393,700)	(\$344,126)	(\$343,177)	(\$853,234)	(\$3,490)
28	A&D - Section 162(m) Limitation	\$391,335	\$49,470	\$341,865	\$69,459	\$60,713	\$60,545	\$150,533	\$616
29	A&D - Tax/Book Depreciation Difference	\$50,494,148	\$6,385,491	\$44,108,657	\$8,172,169	\$6,638,831	\$7,606,020	\$21,620,316	\$71,320
30	A&D - Tax Capitalized Interest	\$4,766,554	\$602,778	\$4,163,775	\$771,438	\$626,693	\$717,994	\$2,040,918	\$6,733
31	A&D - Interest on Long Term Debt (Interest Synchronization)	(\$51,778,662)	(\$6,668,623)	(\$45,110,039)	(\$8,133,198)	(\$6,499,628)	(\$7,723,313)	(\$22,683,983)	(\$69,917)
32	Subtotal Additions and Deductions to Income	\$16,583,463	\$1,891,470	\$14,691,992	\$2,880,849	\$2,324,416	\$2,525,392	\$6,935,701	\$25,634
33									
34	State Taxable Income								
35	State Adjusted Net Income Before Taxes	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
36	Subtotal State Taxable Income	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
37									
38	Federal Taxable Income								
39	Federal Adjusted Net Income Before Taxes	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
40	State Tax Deduction	\$9,047,867	(\$1,046,244)	\$10,094,111	\$5,897,754	\$2,893,247	\$2,583,839	(\$1,333,709)	\$52,980
41	Subtotal Federal Taxable Income	(\$83,384,305)	\$9,616,184	(\$93,000,490)	(\$54,300,725)	(\$26,643,744)	(\$23,797,980)	\$12,229,742	(\$487,782)
42									
43	Operation and Maintenance Expense - Labor Only								
44	Production								
45	L - Steam	(\$12,211,254)	(\$1,385,733)	(\$10,825,521)	(\$1,801,160)	(\$1,261,056)	(\$1,810,196)	(\$5,936,867)	(\$16,241)
46	L - Hydro	(\$1,567,518)	(\$177,882)	(\$1,389,636)	(\$231,209)	(\$161,878)	(\$232,369)	(\$762,096)	(\$2,085)
47	L - Wind	(\$623,194)	(\$70,720)	(\$552,474)	(\$91,921)	(\$64,357)	(\$92,382)	(\$302,984)	(\$829)
48	Transmission								
49	L - Transmission	(\$12,587,386)	(\$2,143,636)	(\$10,443,750)	(\$1,529,403)	(\$1,178,643)	(\$1,707,383)	(\$6,018,743)	(\$9,579)
50	Distribution								
51	L - Meters	(\$490,967)	(\$5,793)	(\$485,173)	(\$80,725)	(\$56,520)	(\$81,127)	(\$266,074)	(\$727)

Line No.	Operating Income Support	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
52	L - Distribution-Other	(\$7,450,616)	(\$644,179)	(\$6,806,436)	(\$2,493,943)	(\$2,745,923)	(\$1,487,003)	(\$53,839)	(\$25,728)
53	Other Operation and Maintenance - Labor Only								
54	L - Other Power Supply	(\$946,480)	(\$107,407)	(\$839,073)	(\$139,606)	(\$97,743)	(\$140,306)	(\$460,160)	(\$1,259)
55	L - Fuel	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	L - Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	L - Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	L - Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	Administrative and General								
60	L - Property Insurance	(\$136,935)	(\$17,317)	(\$119,618)	(\$22,162)	(\$18,004)	(\$20,627)	(\$58,632)	(\$193)
61	L - Advertising	(\$37,153)	(\$4,697)	(\$32,456)	(\$6,594)	(\$5,764)	(\$5,748)	(\$14,291)	(\$58)
62	L - Other Administrative and General	(\$23,450,755)	(\$2,964,466)	(\$20,486,289)	(\$4,162,330)	(\$3,638,214)	(\$3,628,179)	(\$9,020,670)	(\$36,895)
63	Subtotal Operation and Maintenance Expense - Labor Only	(\$59,502,257)	(\$7,521,830)	(\$51,980,427)	(\$10,559,053)	(\$9,228,103)	(\$9,205,321)	(\$22,894,357)	(\$93,593)

Line No.	Operating Income Support	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Additions and Deductions to Income								
2	Additions and Deductions to Income								
3	A&D - Asset Retirement Obligation Accretion	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
4	A&D - Bond Issue Costs (NCL)	\$13,227	\$0	\$13,227	\$1,970	\$1,326	\$2,038	\$7,877	\$16
5	A&D - Boswell Transmission Agreement	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	A&D - Capitalized Overheads	\$133,797	\$18,189	\$115,608	\$17,207	\$11,578	\$17,802	\$68,884	\$136
7	A&D - Conservation Improvement Project	\$1,406,484	\$0	\$1,406,484	\$562,312	\$388,752	\$450,075	\$0	\$5,345
8	A&D - Contribution in Aid of Construction	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
9	A&D - Cost to Retire	(\$257,683)	(\$29,567)	(\$228,116)	(\$33,953)	(\$22,846)	(\$35,127)	(\$135,921)	(\$269)
10	A&D - Dues	\$50,174	\$6,821	\$43,353	\$6,453	\$4,342	\$6,676	\$25,832	\$51
11	A&D - FAS 158 - Monthly	\$1,449,465	\$197,045	\$1,252,419	\$186,413	\$125,431	\$192,856	\$746,246	\$1,473
12	A&D - FAS 158 - OCI Adjustment	\$245,294	\$33,346	\$211,948	\$31,547	\$21,227	\$32,637	\$126,288	\$249
13	A&D - FIN48 Interests	\$12,745	\$1,733	\$11,013	\$1,639	\$1,103	\$1,696	\$6,562	\$13
14	A&D - Fuel Clause Adjustment	(\$12,300,000)	(\$1,733,070)	(\$10,566,930)	(\$1,572,801)	(\$1,058,292)	(\$1,627,167)	(\$6,296,247)	(\$12,423)
15	A&D - Land Sales	\$875,334	\$100,438	\$774,896	\$115,338	\$77,607	\$119,324	\$461,715	\$912
16	A&D - Meals and Entertainment	\$118,410	\$16,097	\$102,313	\$15,228	\$10,247	\$15,755	\$60,963	\$120
17	A&D - Medicare Subsidy	\$46,379	\$6,305	\$40,074	\$5,965	\$4,013	\$6,171	\$23,878	\$47
18	A&D - ND ITC Regulatory Liability	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	A&D - Nondeductible Parking	\$5,060	\$649	\$4,411	\$657	\$442	\$680	\$2,627	\$5
20	A&D - OPEB - FAS 106 Operating	(\$1,880,917)	(\$255,699)	(\$1,625,219)	(\$241,901)	(\$162,768)	(\$250,262)	(\$968,376)	(\$1,911)
21	A&D - Pension Expense - Operating (NCA)	(\$2,817,620)	(\$383,037)	(\$2,434,583)	(\$362,368)	(\$243,827)	(\$374,893)	(\$1,450,631)	(\$2,863)
22	A&D - Performance Shares - FAW 123R	\$367,089	\$49,903	\$317,186	\$47,211	\$31,767	\$48,842	\$188,993	\$373
23	A&D - Political Activities	\$112,389	\$15,279	\$97,111	\$14,454	\$9,726	\$14,954	\$57,863	\$114
24	A&D - Property Taxes	\$3,962	\$417	\$3,544	\$528	\$355	\$546	\$2,112	\$4
25	A&D - Restricted Stock	\$31,771	\$4,319	\$27,452	\$4,086	\$2,749	\$4,227	\$16,357	\$32
26	A&D - Retirements	(\$222,994)	(\$30,315)	(\$192,679)	(\$28,679)	(\$19,297)	(\$29,670)	(\$114,807)	(\$227)
27	A&D - RSOP	(\$790,634)	(\$107,482)	(\$683,153)	(\$101,682)	(\$68,419)	(\$105,196)	(\$407,052)	(\$803)
28	A&D - Section 162(m) Limitation	\$139,488	\$18,963	\$120,526	\$17,939	\$12,071	\$18,559	\$71,815	\$142
29	A&D - Tax/Book Depreciation Difference	\$1,543,130	\$177,062	\$1,366,068	\$203,329	\$136,814	\$210,356	\$813,960	\$1,609
30	A&D - Tax Capitalized Interest	\$145,669	\$16,714	\$128,954	\$19,194	\$12,915	\$19,857	\$76,836	\$152
31	A&D - Interest on Long Term Debt (Interest Synchronization)	(\$2,706,513)	(\$346,930)	(\$2,359,583)	(\$351,482)	(\$236,509)	(\$363,527)	(\$1,405,285)	(\$2,779)
32	Subtotal Additions and Deductions to Income	(\$14,276,494)	(\$2,222,820)	(\$12,053,674)	(\$1,441,396)	(\$959,493)	(\$1,622,792)	(\$8,019,511)	(\$10,482)
33									
34	State Taxable Income								
35	State Adjusted Net Income Before Taxes	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
36	Subtotal State Taxable Income	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
37									
38	Federal Taxable Income								
39	Federal Adjusted Net Income Before Taxes	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
40	State Tax Deduction	(\$17,171,915)	\$9,595	(\$17,181,510)	(\$6,897,044)	(\$3,765,856)	(\$3,916,492)	(\$2,590,271)	(\$11,846)
41	Subtotal Federal Taxable Income	\$158,048,427	(\$88,686)	\$158,137,113	\$63,480,525	\$34,660,954	\$36,047,263	\$23,839,341	\$109,030
42									
43	Operation and Maintenance Expense - Labor Only								
44	Production								
45	L - Steam	(\$6,634,877)	(\$934,854)	(\$5,700,023)	(\$848,402)	(\$570,865)	(\$877,728)	(\$3,396,327)	(\$6,701)
46	L - Hydro	(\$1,779,024)	(\$250,664)	(\$1,528,360)	(\$227,484)	(\$153,067)	(\$235,347)	(\$910,665)	(\$1,797)
47	L - Wind	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	Transmission								
49	L - Transmission	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	Distribution								
51	L - Meters	(\$490,967)	(\$5,793)	(\$485,173)	(\$72,216)	(\$48,591)	(\$74,710)	(\$289,081)	(\$574)

Line No.	Operating Income Support	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
52	L - Distribution-Other	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	Other Operation and Maintenance - Labor Only								
54	L - Other Power Supply	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	L - Fuel	(\$3,883,366)	(\$547,166)	(\$3,336,200)	(\$496,566)	(\$334,125)	(\$513,730)	(\$1,987,856)	(\$3,922)
56	L - Customer Accounting	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	L - Customer Service and Information	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	L - Sales	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	Administrative and General								
60	L - Property Insurance	(\$4,185)	(\$480)	(\$3,705)	(\$551)	(\$371)	(\$570)	(\$2,207)	(\$4)
61	L - Advertising	(\$13,243)	(\$1,800)	(\$11,442)	(\$1,703)	(\$1,146)	(\$1,762)	(\$6,818)	(\$13)
62	L - Other Administrative and General	(\$8,358,845)	(\$1,136,331)	(\$7,222,514)	(\$1,075,014)	(\$723,345)	(\$1,112,171)	(\$4,303,490)	(\$8,494)
63	Subtotal Operation and Maintenance Expense - Labor Only	(\$21,164,506)	(\$2,877,090)	(\$18,287,416)	(\$2,721,936)	(\$1,831,509)	(\$2,816,020)	(\$10,896,445)	(\$21,506)

Line No.	Income Tax Calculation	Total							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
1	Operating Revenues	\$1,099,061,221	\$139,565,395	\$959,495,826	\$165,387,422	\$118,595,705	\$157,042,134	\$514,136,011	\$4,334,554
2	Operating Expenses Before Income Taxes	(\$1,014,260,651)	(\$127,068,662)	(\$887,191,988)	(\$178,196,214)	(\$114,231,583)	(\$140,128,703)	(\$450,949,609)	(\$3,685,878)
3	Additions and Deductions to Income	\$2,641,472	(\$339,297)	\$2,980,769	\$1,689,035	\$1,409,590	\$857,362	(\$1,092,815)	\$117,597
4	Adjusted Net Income Before Taxes	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
8	State Taxable Income	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
9	Minnesota State Income Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
10	State Taxes	(\$8,569,320)	(\$1,191,429)	(\$7,377,891)	\$1,089,736	(\$565,824)	(\$1,741,538)	(\$6,085,172)	(\$75,095)
11	State Minimum Tax	(\$11,570)	(\$1,364)	(\$10,206)	(\$2,316)	(\$1,528)	(\$1,629)	(\$4,662)	(\$71)
12	Total State Income Taxes	(\$8,580,890)	(\$1,192,793)	(\$7,388,097)	\$1,087,421	(\$567,352)	(\$1,743,167)	(\$6,089,833)	(\$75,166)
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	\$87,442,043	\$12,157,436	\$75,284,607	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
16	State Tax Deduction	(\$8,580,890)	(\$1,192,793)	(\$7,388,097)	\$1,087,421	(\$567,352)	(\$1,743,167)	(\$6,089,833)	(\$75,166)
17	Federal Taxable Income	\$78,861,153	\$10,964,643	\$67,896,510	(\$10,032,337)	\$5,206,360	\$16,027,625	\$56,003,754	\$691,108
18	Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
19	Federal Taxes	(\$16,560,842)	(\$2,302,575)	(\$14,258,267)	\$2,106,791	(\$1,093,336)	(\$3,365,801)	(\$11,760,788)	(\$145,133)
20	Federal Tax Credits	\$10,752,153	\$1,267,818	\$9,484,335	\$2,151,905	\$1,420,078	\$1,514,194	\$4,332,272	\$65,886
21	Total Federal Income Taxes	(\$5,808,689)	(\$1,034,757)	(\$4,773,932)	\$4,258,696	\$326,742	(\$1,851,607)	(\$7,428,517)	(\$79,246)
22									
23	Total Income Taxes	(\$14,389,579)	(\$2,227,550)	(\$12,162,030)	\$5,346,116	(\$240,610)	(\$3,594,774)	(\$13,518,350)	(\$154,412)

Line No.	Income Tax Calculation	Customer							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
1	Operating Revenues	\$50,174,065	\$1,764,704	\$48,409,362	\$13,388,820	\$4,114,108	\$4,993,398	\$22,346,747	\$3,566,289
2	Operating Expenses Before Income Taxes	(\$45,854,696)	(\$163,469)	(\$45,691,227)	(\$34,937,249)	(\$7,274,882)	(\$759,303)	(\$237,219)	(\$2,482,575)
3	Additions and Deductions to Income	\$334,503	(\$7,947)	\$342,450	\$249,581	\$44,667	(\$45,238)	(\$9,005)	\$102,445
4	Adjusted Net Income Before Taxes	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
8	State Taxable Income	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
9	Minnesota State Income Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
10	State Taxes	(\$456,080)	(\$156,142)	(\$299,937)	\$2,087,287	\$305,379	(\$410,508)	(\$2,165,851)	(\$116,244)
11	State Minimum Tax	(\$762)	(\$1)	(\$761)	(\$576)	(\$121)	(\$6)	(\$2)	(\$56)
12	Total State Income Taxes	(\$456,842)	(\$156,143)	(\$300,698)	\$2,086,711	\$305,258	(\$410,514)	(\$2,165,854)	(\$116,299)
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	\$4,653,872	\$1,593,288	\$3,060,585	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
16	State Tax Deduction	(\$456,842)	(\$156,143)	(\$300,698)	\$2,086,711	\$305,258	(\$410,514)	(\$2,165,854)	(\$116,299)
17	Federal Taxable Income	\$4,197,031	\$1,437,144	\$2,759,886	(\$19,212,137)	(\$2,810,850)	\$3,778,343	\$19,934,670	\$1,069,860
18	Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
19	Federal Taxes	(\$881,376)	(\$301,800)	(\$579,576)	\$4,034,549	\$590,278	(\$793,452)	(\$4,186,281)	(\$224,671)
20	Federal Tax Credits	\$708,445	\$1,181	\$707,264	\$535,351	\$112,312	\$5,556	\$2,235	\$51,810
21	Total Federal Income Taxes	(\$172,931)	(\$300,619)	\$127,688	\$4,569,900	\$702,590	(\$787,896)	(\$4,184,045)	(\$172,860)
22									
23	Total Income Taxes	(\$629,773)	(\$456,763)	(\$173,010)	\$6,656,611	\$1,007,848	(\$1,198,410)	(\$6,349,899)	(\$289,160)

Line No.	Income Tax Calculation	Demand							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(17)	(18)	(19)	(20)	(21)	(22)	(23)	(24)
1	Operating Revenues	\$380,612,269	\$70,328,419	\$310,283,850	\$15,498,966	\$31,480,998	\$44,718,970	\$218,466,967	\$117,950
2	Operating Expenses Before Income Taxes	(\$489,627,904)	(\$61,557,461)	(\$428,070,443)	(\$78,578,294)	(\$63,342,405)	(\$73,626,181)	(\$211,839,217)	(\$684,345)
3	Additions and Deductions to Income	\$16,583,463	\$1,891,470	\$14,691,992	\$2,880,849	\$2,324,416	\$2,525,392	\$6,935,701	\$25,634
4	Adjusted Net Income Before Taxes	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
8	State Taxable Income	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
9	Minnesota State Income Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
10	State Taxes	\$9,058,353	(\$1,044,918)	\$10,103,271	\$5,899,451	\$2,894,625	\$2,585,418	(\$1,329,218)	\$52,995
11	State Minimum Tax	(\$10,487)	(\$1,326)	(\$9,161)	(\$1,697)	(\$1,379)	(\$1,580)	(\$4,490)	(\$15)
12	Total State Income Taxes	\$9,047,866	(\$1,046,244)	\$10,094,110	\$5,897,754	\$2,893,246	\$2,583,839	(\$1,333,709)	\$52,980
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	(\$92,432,172)	\$10,662,429	(\$103,094,601)	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
16	State Tax Deduction	\$9,047,866	(\$1,046,244)	\$10,094,110	\$5,897,754	\$2,893,246	\$2,583,839	(\$1,333,709)	\$52,980
17	Federal Taxable Income	(\$83,384,306)	\$9,616,184	(\$93,000,491)	(\$54,300,725)	(\$26,643,745)	(\$23,797,981)	\$12,229,743	(\$487,782)
18	Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
19	Federal Taxes	\$17,510,704	(\$2,019,399)	\$19,530,103	\$11,403,152	\$5,595,186	\$4,997,576	(\$2,568,246)	\$102,434
20	Federal Tax Credits	\$9,745,868	\$1,232,463	\$8,513,406	\$1,577,309	\$1,281,360	\$1,468,037	\$4,172,934	\$13,766
21	Total Federal Income Taxes	\$27,256,573	(\$786,936)	\$28,043,509	\$12,980,462	\$6,876,546	\$6,465,613	\$1,604,688	\$116,200
22									
23	Total Income Taxes	\$36,304,438	(\$1,833,180)	\$38,137,619	\$18,878,215	\$9,769,793	\$9,049,451	\$270,980	\$169,180

Line No.	Income Tax Calculation	Energy							
		Total Company	FERC	Minnesota Jurisdiction	Residential	General Service	Large Light & Power	Large Power	Lighting
		(25)	(26)	(27)	(28)	(29)	(30)	(31)	(32)
1	Operating Revenues	\$668,274,886	\$67,472,272	\$600,802,614	\$136,499,637	\$83,000,599	\$107,329,765	\$273,322,297	\$650,316
2	Operating Expenses Before Income Taxes	(\$478,778,050)	(\$65,347,733)	(\$413,430,318)	(\$64,680,672)	(\$43,614,296)	(\$65,743,219)	(\$238,873,173)	(\$518,958)
3	Additions and Deductions to Income	(\$14,276,494)	(\$2,222,820)	(\$12,053,674)	(\$1,441,396)	(\$959,493)	(\$1,622,792)	(\$8,019,511)	(\$10,482)
4	Adjusted Net Income Before Taxes	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
5									
6	State Income Taxes								
7	Adjusted Net Income Before Taxes	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
8	State Taxable Income	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
9	Minnesota State Income Tax Rate	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%	9.80%
10	State Taxes	(\$17,171,594)	\$9,631	(\$17,181,225)	(\$6,897,002)	(\$3,765,827)	(\$3,916,448)	(\$2,590,102)	(\$11,846)
11	State Minimum Tax	(\$320)	(\$37)	(\$284)	(\$42)	(\$28)	(\$44)	(\$169)	(\$0)
12	Total State Income Taxes	(\$17,171,914)	\$9,595	(\$17,181,509)	(\$6,897,044)	(\$3,765,856)	(\$3,916,492)	(\$2,590,271)	(\$11,846)
13									
14	Federal Income Taxes								
15	Adjusted Net Income Before Taxes	\$175,220,342	(\$98,280)	\$175,318,623	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
16	State Tax Deduction	(\$17,171,914)	\$9,595	(\$17,181,509)	(\$6,897,044)	(\$3,765,856)	(\$3,916,492)	(\$2,590,271)	(\$11,846)
17	Federal Taxable Income	\$158,048,428	(\$88,686)	\$158,137,114	\$63,480,525	\$34,660,954	\$36,047,263	\$23,839,341	\$109,030
18	Federal Income Tax Rate	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%	21.00%
19	Federal Taxes	(\$33,190,170)	\$18,624	(\$33,208,794)	(\$13,330,910)	(\$7,278,800)	(\$7,569,925)	(\$5,006,262)	(\$22,896)
20	Federal Tax Credits	\$297,839	\$34,175	\$263,665	\$39,245	\$26,406	\$40,601	\$157,102	\$310
21	Total Federal Income Taxes	(\$32,892,331)	\$52,799	(\$32,945,129)	(\$13,291,666)	(\$7,252,394)	(\$7,529,324)	(\$4,849,159)	(\$22,586)
22									
23	Total Income Taxes	(\$50,064,245)	\$62,393	(\$50,126,638)	(\$20,188,710)	(\$11,018,250)	(\$11,445,816)	(\$7,439,430)	(\$34,432)

Line No.	Rate Base	Classification Allocator
		(1)
1	Plant in Service	
2	Steam	
3	PIS - Steam	C-STEAM
4	PIS - Steam Contra	C-STEAM
5	Hydro	
6	PIS - Hydro	C-HYDRO
7	PIS - Hydro Contra	C-HYDRO
8	Wind	
9	PIS - Wind	C-WIND
10	PIS - Wind Contra	C-WIND
11	Solar	
12	PIS - Solar	C-SOLAR
13	Transmission	
14	PIS - Transmission Production	C-TPIS
15	PIS - Transmission	C-TPIS
16	PIS - Transmission Contra	C-TPIS
17	Distribution-Primary	
18	PIS - Primary Overhead Lines	C-DPOHL
19	PIS - Primary Underground Lines	C-DPUGL
20	Distribution-Secondary	
21	PIS - Secondary Overhead Lines	C-DSOHL
22	PIS - Secondary Underground Lines	C-DSUGL
23	PIS - Overhead Transformer	C-DSOHT
24	PIS - Underground Transformer	C-DSUGT
25	PIS - Overhead Services	C-DSOHS
26	PIS - Underground Services	C-DSUGS
27	PIS - Leased Property	C-CUSTOMER
28	PIS - Street Lighting	C-CUSTOMER
29	Distribution-Other	
30	PIS - Meters	C-METERS
31	PIS - Distribution Production	C-DEMAND
32	PIS - Distribution Bulk Delivery	C-DEMAND
33	PIS - Distribution Bulk Delivery Specific Assignment	C-DEMAND
34	PIS - Distribution Substations	C-DEMAND
35	PIS - Distribution Substations Specific Assignment	C-DEMAND
36	PIS - Distribution Primary Specific Assignment	C-DEMAND
37	Distribution-Contra	
38	PIS - Distribution Contra	C-DPPIS
39	General Plant	

Line No.	Rate Base	Classification Allocator
		(1)
40	PIS - General Plant	C-OMLXAG
41	PIS - General Plant Contra	C-OMLXAG
42	Intangible Plant	
43	PIS - Intangible Plant	C-OMLXAG
44	Construction Work in Progress	
45	Steam	
46	CWIP - Steam	C-STEAMCWIP
47	CWIP - Steam Contra	C-STEAMCWIP
48	Hydro	
49	CWIP - Hydro	C-HYDROCWIP
50	Wind	
51	CWIP - Wind	C-WINDCWIP
52	Solar	
53	CWIP - Solar	C-SOLARCWIP
54	Transmission	
55	CWIP - Transmission	C-TCWIP
56	CWIP - Transmission Contra	C-TCWIP
57	Distribution-Secondary	
58	CWIP - Secondary Overhead Lines	C-DSOHL
59	CWIP - Secondary Underground Lines	C-DSUGL
60	CWIP - Overhead Transformer	C-DSOHT
61	CWIP - Street Lighting	C-CUSTOMER
62	Distribution-Other	
63	CWIP - Meters	C-METERS
64	CWIP - Distribution Bulk Delivery	C-DEMAND
65	CWIP - Distribution Substations	C-DEMAND
66	General Plant	
67	CWIP - General Plant	C-OMLXAG
68	Intangible Plant	
69	CWIP - Intangible Plant	C-OMLXAG
70	Accumulated Depreciation and Amortization	
71	Steam	
72	AD - Steam	C-STEAM
73	AD - Steam Contra	C-STEAM
74	Hydro	
75	AD - Hydro	C-HYDRO
76	AD - Hydro Contra	C-HYDRO
77	Wind	
78	AD - Wind	C-WIND

Line No.	Rate Base	Classification Allocator
		(1)
79	AD - Wind Contra	C-WIND
80	Solar	
81	AD - Solar	C-SOLAR
82	Transmission	
83	AD - Transmission	C-TPIS
84	AD - Transmission Contra	C-TPIS
85	AD - Distribution	
86	AD - Distribution	C-DPISXCONTRA
87	AD - Distribution Contra	C-DPPIS
88	General Plant	
89	AD - General Plant	C-OMLXAG
90	AD - General Plant Contra	C-OMLXAG
91	Intangible Plant	
92	AA - Intangible Plant	C-OMLXAG
93	Working Capital	
94	Fuel Inventory	
95	Fuel Inventory	C-ENERGY
96	Materials and Supplies	
97	M&S - Production	C-DEMAND
98	M&S - Transmission	C-TPIS
99	M&S - Distribution	C-DPIS
100	Prepayments	
101	Other Prepayments	C-EPIS
102	Prepaid Pension Asset	C-OMLXAG
103	Prepaid Silver Bay Power	C-ENERGY
104	OPEB	C-OMLXAG
105	CWC O&M Expenses	
106	CWC - Fuel	C-ENERGY
107	CWC - Purchased Power	C-PPOWER
108	CWC - Payroll	C-OMLXFPP
109	CWC - Other O&M	C-OMEXPCWC
110	Taxes	
111	CWC - Property Taxes	C-PROPTAX
112	CWC - Payroll Taxes	C-OMLABOR
113	CWC - Air Quality Emission Tax	C-ENERGY
114	CWC - Minnesota Wind Production Tax	C-ENERGY
115	CWC - Minnesota Solar Production Tax	C-ENERGY
116	CWC - Sales Tax Collections	C-OMLXAG
117	CWC - Income Taxes	C-RATEBASE

Line No.	Rate Base	Classification Allocator
		(1)
118	CWC - Income Tax Increase	C-RATEBASE
119	Other Additions and Deductions to Rate Base	
120	Other Additions and Deductions to Rate Base	
121	Asset Retirement Obligation	C-STEAM
122	Electric Vehicle Program	C-DPIS
123	Workers Compensation Deposit	C-OMLXAG
124	Unamortized WPPI Transmission Amortization	C-TPIS
125	Unamortized UMWI Transaction Cost	C-TPIS
126	Customer Advances	C-DOHL
127	Other Deferred Credits - Hibbard	C-STEAM
128	Taconite Harbor Energy Center	C-STEAM
129	Wind Performance Deposit	C-WIND
130	Accumulated Deferred Income Taxes	
131	Production	
132	ADIT-Cr - Steam	C-STEAM
133	ADIT-Cr - Hydro	C-HYDRO
134	ADIT-Cr - Wind	C-WIND
135	ADIT-Cr - Solar	C-SOLAR
136	Transmission	
137	ADIT-Cr - Transmission	C-TPIS
138	Distribution	
139	ADIT-Cr - Distribution	C-DPIS
140	General Plant	
141	ADIT-Cr - General Plant	C-OMLXAG
142	Production	
143	ADIT-Dr - Steam	C-STEAM
144	ADIT-Dr - Hydro	C-HYDRO
145	ADIT-Dr - Wind	C-WIND
146	ADIT-Dr - Solar	C-SOLAR
147	Transmission	
148	ADIT-Dr - Transmission	C-TPIS
149	Distribution	
150	ADIT-Dr - Distribution	C-DPIS
151	General Plant	
152	ADIT-Dr - General Plant	C-OMLXAG

Line No.	Operating Income	Classification Allocator
		(1)
1	Operating Revenue	
2	Revenue from Sales by Rate Class and Dual Fuel	
3	Sales by Rate Class	C-RSALES
4	Dual Fuel	C-RDUALFUEL
5	Other Revenue from Sales	
6	Intersystem Sales	C-RISSALES
7	LP Demand Response	C-DEMAND
8	Sales for Resale	C-RRESALE
9	Other Operating Revenue	
10	OOR - Production	C-RPROD
11	OOR - Transmission	C-TPIS
12	OOR - Distribution	C-DPISXCONTRA
13	OOR - General Plant	C-OMLXAG
14	OOR - Conservation Improvement Program	C-ENERGY
15	OOR - Renewable Resources Rider	C-RRR
16	OOR - Solar Renewable Resources Rider	C-SRRR
17	OOR - Transmission Cost Recovery Rider	C-TCR
18	Operation and Maintenance Expenses	
19	Production	
20	O&M - Steam	C-OMSTEAM
21	O&M - Hydro	C-OMHYDRO
22	O&M - Wind	C-OMWIND
23	O&M - Solar	C-OMSOLAR
24	Transmission	
25	O&M - Transmission	C-TPIS
26	Distribution	
27	O&M - Meters	C-METERS
28	O&M - Distribution-Other	C-DPISXMETERS
29	Other Operation and Maintenance Expenses	
30	O&M - Other Power Supply	C-DEMAND
31	O&M - Purchased Power	C-PPOWER
32	O&M - Fuel	C-ENERGY
33	O&M - Customer Accounting	C-CUSTOMER
34	O&M - Customer Service and Information	C-CUSTOMER
35	O&M - Conservation Improvement Program	C-ENERGY
36	O&M - Sales	C-CUSTOMER
37	O&M - Charitable Contributions	C-OMLXAG
38	O&M - Interest on Customer Deposits	C-RATEBASE
39	Administrative and General	

Line No.	Operating Income	Classification Allocator
		(1)
40	O&M - Property Insurance	C-EPIS
41	O&M - Regulatory Expenses - MISO	C-TPIS
42	O&M - Regulatory Expenses - MISC	C-EPIS
43	O&M - Advertising	C-OMLXAG
44	O&M - Franchise Requirements	C-RATEBASE
45	O&M - Electric Vehicle Program	C-DPIS
46	O&M - Other Administrative and General	C-OMLXAG
47	Depreciation Expense	
48	Steam	
49	DE - Steam	C-STEAM
50	DE - Steam Contra	C-STEAM
51	Hydro	
52	DE - Hydro	C-HYDRO
53	DE - Hydro Contra	C-HYDRO
54	Wind	
55	DE - Wind	C-WIND
56	DE - Wind Contra	C-WIND
57	Solar	
58	DE - Solar	C-SOLAR
59	Transmission	
60	DE - Transmission	C-TPIS
61	DE - Transmission Contra	C-TPIS
62	Distribution	
63	DE - Distribution	C-DPISXCONTRA
64	General Plant	
65	DE - General Plant	C-OMLXAG
66	DE - General Plant Contra	C-OMLXAG
67	Amortization Expense	
68	Amortization Expense	
69	AE - Intangible Plant	C-OMLXAG
70	AE - UMWI	C-TPIS
71	AE - Accretion	C-STEAM
72	AE - Taconite Harbor Energy Center	C-STEAM
73	Taxes Other than Income Taxes	
74	Production	
75	PrT - Steam	C-STEAM
76	PrT - Hydro	C-HYDRO
77	PrT - Wind	C-WIND
78	Transmission	

Line No.	Operating Income	Classification Allocator
		(1)
79	PrT - Transmission	C-TPIS
80	Distribution	
81	PrT - Distribution	C-DPIS
82	General Plant	
83	PrT - General Plant	C-OMLXAG
84	Other Taxes	
85	Payroll Taxes	C-OMLABOR
86	Air Quality Emission Tax	C-ENERGY
87	Minnesota Wind Production Tax	C-ENERGY
88	Minnesota Solar Production Tax	C-ENERGY
89	State Income Taxes	
90	State Income Taxes	
91	State Tax	C-STATETAX
92	State Correction to Prior Years	C-EPIS
93	State Minimum Tax	C-EPIS
94	Federal Income Taxes	
95	Federal Income Taxes	
96	Federal Tax	C-FEDTAX
97	Federal Tax Credits	C-EPIS
98	Federal Correction to Prior Years	C-EPIS
99	Deferred Income Taxes	
100	Production	
101	DITD - Steam	C-STEAM
102	DITD - Hydro	C-HYDRO
103	DITD - Wind	C-WIND
104	DITD - Solar	C-SOLAR
105	Transmission	
106	DITD - Transmission	C-TPIS
107	Distribution	
108	DITD - Distribution	C-DPIS
109	General Plant	
110	DITD - General Plant	C-OMLXAG
111	Production	
112	DITC - Steam	C-STEAM
113	DITC - Hydro	C-HYDRO
114	DITC - Wind	C-WIND
115	DITC - Solar	C-SOLAR
116	Transmission	
117	DITC - Transmission	C-TPIS

Line No.	Operating Income	Classification Allocator
		(1)
118	Distribution	
119	DITC - Distribution	C-DPIS
120	General Plant	
121	DITC - General Plant	C-OMLXAG
122	Investment Tax Credit	
123	Production	
124	ITC - Steam	C-STEAM
125	ITC - Hydro	C-HYDRO
126	Transmission	
127	ITC - Transmission	C-TPIS
128	Distribution	
129	ITC - Distribution	C-DPIS
130	Allowance for Funds Used During Construction	
131	Allowance for Funds Used During Construction	
132	Allowance for Funds Used During Construction	C-CWIP

Line No.	Operating Income Support	Classification Allocator
		(1)
1	Additions and Deductions to Income	
2	Additions and Deductions to Income	
3	A&D - Accrued Post Employment Benefits - FAS 112 Operating	C-OMLXAG
4	A&D - Accrued Vacation	C-OMLXAG
5	A&D - ALLETE Regulated Land Sales	C-EPIS
6	A&D - Asset Retirement Obligation Accretion	C-STEAM
7	A&D - Audit Interest Expense	C-RATEBASE
8	A&D - Bond Issue Costs (NCL)	C-RATEBASE
9	A&D - Boswell Transmission Agreement	C-TPIS
10	A&D - Capitalized Overheads	C-OMLXAG
11	A&D - Conservation Improvement Project	C-ENERGY
12	A&D - Contribution in Aid of Construction	C-DSOHL
13	A&D - Cost to Retire	C-EPIS
14	A&D - Def. Comp - RSU's - Perm	C-OMLXAG
15	A&D - Deferred Non-Qualified Plans - Operating	C-OMLXAG
16	A&D - Deferred Non-Qualified Plans (NCA)	C-OMLXAG
17	A&D - Director Fees - Deferred	C-OMLXAG
18	A&D - Donation of Land	C-EPIS
19	A&D - Dues	C-OMLXAG
20	A&D - EIP Death Benefit	C-OMLXAG
21	A&D - ESPP Disqualifying Disposition	C-OMLXAG
22	A&D - FAS 158 - Monthly	C-OMLXAG
23	A&D - FAS 158 - OCI Adjustment	C-OMLXAG
24	A&D - FIN48 Interests	C-OMLXAG
25	A&D - Fuel Clause Adjustment	C-ENERGY
26	A&D - Land Sales	C-EPIS
27	A&D - Meals and Entertainment	C-OMLXAG
28	A&D - Medicare Subsidy	C-OMLXAG
29	A&D - MISO Reserve	C-DEMAND
30	A&D - ND ITC Regulatory Liability	C-WIND
31	A&D - Nondeductible Parking	C-RATEBASE
32	A&D - OPEB - FAS 106 Operating	C-OMLXAG
33	A&D - Penalties	C-RATEBASE
34	A&D - Pension Expense - Operating (NCA)	C-OMLXAG
35	A&D - Performance Shares - FAW 123R	C-OMLXAG
36	A&D - Political Activities	C-OMLXAG
37	A&D - Prepaid Bison Easements	C-WIND
38	A&D - Prepaid Insurance	C-EPIS
39	A&D - Property Taxes	C-PROPTAX

Line No.	Operating Income Support	Classification Allocator
		(1)
40	A&D - Rate Case Reserve	C-RATEBASE
41	A&D - Restricted Stock	C-OMLXAG
42	A&D - Retail Rate Case Expense	C-RATEBASE
43	A&D - Retirements	C-OMLXAG
44	A&D - RSOP	C-OMLXAG
45	A&D - Section 162(m) Limitation	C-OMLXAG
46	A&D - Tax/Book Depreciation Difference	C-EPIS
47	A&D - Tax Capitalized Interest	C-EPIS
48	A&D - Interest on Long Term Debt (Interest Synchronization)	C-RATEBASE
49	State Taxes	
50	State Taxable Income	
51	State Adjusted Net Income Before Taxes	C-ADJNETINC
52	State NOL Utilization	C-EPIS
53	State Meals Modification	C-EPIS
54	State Depreciation Modification	C-EPIS
55	Federal Taxes	
56	Federal Taxable Income	
57	Federal Adjusted Net Income Before Taxes	C-ADJNETINC
58	State Tax Deduction	C-STATEINCTAX
59	Operation and Maintenance Expense - Labor Only	
60	Production	
61	L - Steam	C-OMLSTEAM
62	L - Hydro	C-OMLHYDRO
63	L - Wind	C-OMLWIND
64	Transmission	
65	L - Transmission	C-TPIS
66	Distribution	
67	L - Meters	C-METERS
68	L - Distribution-Other	C-DPISXMETERS
69	Other Operation and Maintenance - Labor Only	
70	L - Other Power Supply	C-DEMAND
71	L - Fuel	C-ENERGY
72	L - Customer Accounting	C-CUSTOMER
73	L - Customer Service and Information	C-CUSTOMER
74	L - Sales	C-CUSTOMER
75	Administrative and General	
76	L - Property Insurance	C-EPIS
77	L - Advertising	C-OMLXAG
78	L - Other Administrative and General	C-OMLXAG

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
1	C-ADJNETINC	\$87,442,039	\$4,653,873	(\$92,432,176)	\$175,220,342
2	C-CUSTOMER	\$1	\$1	\$0	\$0
3	C-CWIP	\$98,273,162	\$8,587,477	\$77,558,795	\$12,126,890
4	C-DEMAND	\$1	\$0	\$1	\$0
5	C-DOHL	\$189,445,484	\$84,422,217	\$105,023,268	\$0
6	C-DPIS	\$783,885,859	\$266,603,362	\$492,903,858	\$24,378,639
7	C-DPISXCONTRA	\$783,897,374	\$266,607,955	\$492,910,780	\$24,378,639
8	C-DPISXMETERS	\$710,749,941	\$242,224,723	\$468,525,218	\$0
9	C-DPOHL	\$96,966,597	\$43,586,444	\$53,380,153	\$0
10	C-DPPIS	\$246,184,430	\$98,187,685	\$147,996,745	\$0
11	C-DPUGL	\$102,159,402	\$35,696,154	\$66,463,248	\$0
12	C-DSOHL	\$54,138,105	\$23,750,075	\$30,388,030	\$0
13	C-DSOHS	\$5,952,352	\$3,894,078	\$2,058,274	\$0
14	C-DSOHT	\$51,412,286	\$28,274,999	\$23,137,287	\$0
15	C-DSUGL	\$12,321,622	\$1,246,750	\$11,074,872	\$0
16	C-DSUGS	\$12,152,099	\$3,873,501	\$8,278,598	\$0
17	C-DSUGT	\$46,024,216	\$43,647,792	\$2,376,424	\$0
18	C-ENERGY	\$1	\$0	\$0	\$1
19	C-EPIS	\$4,866,528,513	\$320,649,218	\$4,411,074,311	\$134,804,984
20	C-FEDTAX	\$78,861,150	\$4,197,029	(\$83,384,312)	\$158,048,433
21	C-HYDRO	\$230,394,445	\$0	\$199,463,570	\$30,930,875
22	C-HYDROCWIP	\$3,598,024	\$0	\$3,427,138	\$170,886
23	C-METERS	\$3	\$1	\$1	\$1
24	C-OMEXPCWC	(\$322,380,193)	(\$15,636,777)	(\$141,521,995)	(\$165,221,421)
25	C-OMHYDRO	(\$5,761,133)	\$0	(\$2,408,047)	(\$3,353,086)
26	C-OMLABOR	(\$95,042,726)	(\$14,375,961)	(\$59,502,258)	(\$21,164,506)
27	C-OMLD	(\$12,775,439)	(\$4,342,890)	(\$7,941,582)	(\$490,967)
28	C-OMLHYDRO	(\$3,346,542)	\$0	(\$1,567,518)	(\$1,779,024)
29	C-OMLSTEAM	(\$18,846,131)	\$0	(\$12,211,254)	(\$6,634,877)
30	C-OMLWIND	(\$623,194)	\$0	(\$623,194)	\$0
31	C-OMLXAG	(\$57,347,740)	(\$8,682,092)	(\$35,877,414)	(\$12,788,234)
32	C-OMLXFPP	(\$91,159,360)	(\$14,375,961)	(\$59,502,258)	(\$17,281,140)
33	C-OMSTEAM	(\$53,712,819)	\$0	(\$37,255,248)	(\$16,457,571)
34	C-OMWIND	(\$20,497,197)	\$0	(\$20,497,197)	\$0
35	C-POWER	(\$355,977,647)	\$0	(\$72,141,496)	(\$283,836,151)
36	C-PROPTAX	(\$53,729,280)	(\$3,236,298)	(\$49,428,721)	(\$1,064,261)
37	C-RATEBASE	\$2,791,417,335	\$158,774,505	\$2,501,868,145	\$130,774,685
38	C-RDUALFUEL	\$10,440,637	\$575,763	\$0	\$9,864,874
39	C-RISSALES	\$43,949,904	\$0	\$2,622,889	\$41,327,015
40	C-RPROD	\$2,312,319	\$0	\$663,451	\$1,648,867
41	C-RRESALE	\$135,555,328	\$0	\$45,282,276	\$90,273,052
42	C-RSALES	\$837,984,197	\$49,014,497	\$264,914,237	\$524,055,464
43	C-SOLAR	\$0	\$0	\$0	\$0
44	C-SRRR	\$1,805,188	\$0	\$520,436	\$1,284,752
45	C-STATEINCTAX	(\$8,580,890)	(\$456,842)	\$9,047,867	(\$17,171,915)
46	C-STATETAX	\$87,442,038	\$4,653,870	(\$92,432,179)	\$175,220,347
47	C-STEAM	\$1,512,156,333	\$0	\$1,512,156,333	\$0

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
48	C-STEAMCWIP	\$12,031,226	\$0	\$12,031,226	\$0
49	C-TCR	\$10,873,664	\$0	\$3,359,788	\$7,513,876
50	C-TCWIP	\$26,226,439	\$0	\$26,226,439	\$0
51	C-TPIS	\$1,208,722,400	\$0	\$1,208,722,400	\$0
52	C-WIND	\$821,768,002	\$0	\$821,768,002	\$0
53	C-WINDCWIP	(\$95,699)	\$0	(\$95,699)	\$0

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
1	C-ADJNETINC	1.000000	0.053222	-1.057068	2.003846
2	C-CUSTOMER	1.000000	1.000000	0.000000	0.000000
3	C-CWIP	1.000000	0.087384	0.789216	0.123400
4	C-DEMAND	1.000000	0.000000	1.000000	0.000000
5	C-DOHL	1.000000	0.445628	0.554372	0.000000
6	C-DPIS	1.000000	0.340105	0.628795	0.031100
7	C-DPISXCONTRA	1.000000	0.340106	0.628795	0.031099
8	C-DPISXMETERS	1.000000	0.340802	0.659198	0.000000
9	C-DPOHL	1.000000	0.449500	0.550500	0.000000
10	C-DPPIS	1.000000	0.398838	0.601162	0.000000
11	C-DPUGL	1.000000	0.349416	0.650584	0.000000
12	C-DSOHL	1.000000	0.438694	0.561306	0.000000
13	C-DSOHS	1.000000	0.654208	0.345792	0.000000
14	C-DSOHT	1.000000	0.549966	0.450034	0.000000
15	C-DSUGL	1.000000	0.101184	0.898816	0.000000
16	C-DSUGS	1.000000	0.318752	0.681248	0.000000
17	C-DSUGT	1.000000	0.948366	0.051634	0.000000
18	C-ENERGY	1.000000	0.000000	0.000000	1.000000
19	C-EPIS	1.000000	0.065889	0.906411	0.027700
20	C-FEDTAX	1.000000	0.053220	-1.057356	2.004136
21	C-HYDRO	1.000000	0.000000	0.865748	0.134252
22	C-HYDROCWIP	1.000000	0.000000	0.952506	0.047494
23	C-METERS	1.000000	0.333333	0.333333	0.333333
24	C-OMEXPCWC	1.000000	0.048504	0.438991	0.512505
25	C-OMHYDRO	1.000000	0.000000	0.417981	0.582019
26	C-OMLABOR	1.000000	0.151258	0.626058	0.222684
27	C-OMLD	1.000000	0.339941	0.621629	0.038431
28	C-OMLHYDRO	1.000000	0.000000	0.468399	0.531601
29	C-OMLSTEAM	1.000000	0.000000	0.647945	0.352055
30	C-OMLWIND	1.000000	0.000000	1.000000	0.000000
31	C-OMLXAG	1.000000	0.151394	0.625612	0.222995
32	C-OMLXFPP	1.000000	0.157701	0.652728	0.189571
33	C-OMSTEAM	1.000000	0.000000	0.693601	0.306399
34	C-OMWIND	1.000000	0.000000	1.000000	0.000000
35	C-PPower	1.000000	0.000000	0.202657	0.797343
36	C-PROPTAX	1.000000	0.060233	0.919959	0.019808
37	C-RATEBASE	1.000000	0.056880	0.896272	0.046849
38	C-RDUALFUEL	1.000000	0.055146	0.000000	0.944854
39	C-RISSALES	1.000000	0.000000	0.059679	0.940321
40	C-RPROD	1.000000	0.000000	0.286920	0.713080
41	C-RRESALE	1.000000	0.000000	0.334050	0.665950
42	C-RSALES	1.000000	0.058491	0.316133	0.625376
43	C-SRRR	1.000000	0.000000	1.000000	0.000000
44	C-STATEINCTAX	1.000000	0.000000	0.288300	0.711700
45	C-STATETAX	1.000000	0.053239	-1.054421	2.001181
46	C-STEAM	1.000000	0.053222	-1.057068	2.003846
47	C-STEAMCWIP	1.000000	0.000000	1.000000	0.000000

Line No.	Classification Allocator	Total	Customer	Demand	Energy
		(1)	(2)	(3)	(4)
48	C-TCR	1.000000	0.000000	1.000000	0.000000
49	C-TCWIP	1.000000	0.000000	0.308984	0.691016
50	C-TPIS	1.000000	0.000000	1.000000	0.000000
51	C-WIND	1.000000	0.000000	1.000000	0.000000
52	C-WINDCWIP	1.000000	0.000000	1.000000	0.000000

Line No.	Rate Base	Customer Class Allocator
		(1)
1	Plant in Service	
2	Steam	
3	PIS - Steam	CC-PROD
4	PIS - Steam Contra	CC-STEAMPIS-C
5	Hydro	
6	PIS - Hydro	CC-PROD
7	PIS - Hydro Contra	CC-HYDROPIS-C
8	Wind	
9	PIS - Wind	CC-PROD
10	PIS - Wind Contra	CC-WINDPIS-C
11	Solar	
12	PIS - Solar	CC-PROD
13	Transmission	
14	PIS - Transmission Production	CC-PROD
15	PIS - Transmission	CC-TRAN
16	PIS - Transmission Contra	CC-TPIS-C
17	Distribution-Primary	
18	PIS - Primary Overhead Lines	CC-DPOHL
19	PIS - Primary Underground Lines	CC-DPUGL
20	Distribution-Secondary	
21	PIS - Secondary Overhead Lines	CC-DSOHL
22	PIS - Secondary Underground Lines	CC-DSUGL
23	PIS - Overhead Transformer	CC-DSOHT
24	PIS - Underground Transformer	CC-DSUGT
25	PIS - Overhead Services	CC-DSOHS
26	PIS - Underground Services	CC-DSUGS
27	PIS - Leased Property	CC-DSLEASED
28	PIS - Street Lighting	CC-DSLIGHTING
29	Distribution-Other	
30	PIS - Meters	CC-DSMETERS
31	PIS - Distribution Production	CC-PROD
32	PIS - Distribution Bulk Delivery	CC-DODBD
33	PIS - Distribution Bulk Delivery Specific Assignment	CC-DSA
34	PIS - Distribution Substations	CC-DODSUB
35	PIS - Distribution Substations Specific Assignment	CC-DSA
36	PIS - Distribution Primary Specific Assignment	CC-DSA
37	Distribution-Contra	
38	PIS - Distribution Contra	CC-DPPIS
39	General Plant	

Line No.	Rate Base	Customer Class Allocator
		(1)
40	PIS - General Plant	CC-OMLXAG
41	PIS - General Plant Contra	CC-OMLXAG
42	Intangible Plant	
43	PIS - Intangible Plant	CC-OMLXAG
44	Construction Work in Progress	
45	Steam	
46	CWIP - Steam	CC-PROD
47	CWIP - Steam Contra	CC-STEAMCWIP-C
48	Hydro	
49	CWIP - Hydro	CC-PROD
50	Wind	
51	CWIP - Wind	CC-PROD
52	Solar	
53	CWIP - Solar	CC-PROD
54	Transmission	
55	CWIP - Transmission	CC-TRAN
56	CWIP - Transmission Contra	CC-TCWIP-C
57	Distribution-Secondary	
58	CWIP - Secondary Overhead Lines	CC-DSOHL
59	CWIP - Secondary Underground Lines	CC-DSUGL
60	CWIP - Overhead Transformer	CC-DSOHT
61	CWIP - Street Lighting	CC-DSLIGHTING
62	Distribution-Other	
63	CWIP - Meters	CC-DSMETERS
64	CWIP - Distribution Bulk Delivery	CC-DODBD
65	CWIP - Distribution Substations	CC-DODSUB
66	General Plant	
67	CWIP - General Plant	CC-OMLXAG
68	Intangible Plant	
69	CWIP - Intangible Plant	CC-OMLXAG
70	Accumulated Depreciation and Amortization	
71	Steam	
72	AD - Steam	CC-PROD
73	AD - Steam Contra	CC-STEAMAD-C
74	Hydro	
75	AD - Hydro	CC-PROD
76	AD - Hydro Contra	CC-HYDROAD-C
77	Wind	
78	AD - Wind	CC-PROD

Line No.	Rate Base	Customer Class Allocator
		(1)
79	AD - Wind Contra	CC-WINDAD-C
80	Solar	
81	AD - Solar	CC-PROD
82	Transmission	
83	AD - Transmission	CC-TPISXCONTRA
84	AD - Transmission Contra	CC-TAD-C
85	AD - Distribution	
86	AD - Distribution	CC-DPISXCONTRA
87	AD - Distribution Contra	CC-DPPIS
88	General Plant	
89	AD - General Plant	CC-OMLXAG
90	AD - General Plant Contra	CC-OMLXAG
91	Intangible Plant	
92	AA - Intangible Plant	CC-OMLXAG
93	Working Capital	
94	Fuel Inventory	
95	Fuel Inventory	CC-PROD
96	Materials and Supplies	
97	M&S - Production	CC-PROD
98	M&S - Transmission	CC-TPIS
99	M&S - Distribution	CC-DPIS
100	Prepayments	
101	Other Prepayments	CC-EPIS
102	Prepaid Pension Asset	CC-OMLXAG
103	Prepaid Silver Bay Power	CC-PROD
104	OPEB	CC-OMLXAG
105	CWC O&M Expenses	
106	CWC - Fuel	CC-PROD
107	CWC - Purchased Power	CC-PROD
108	CWC - Payroll	CC-OMLXFPP
109	CWC - Other O&M	CC-OMEXPCWC
110	Taxes	
111	CWC - Property Taxes	CC-PROPTAX
112	CWC - Payroll Taxes	CC-OMLABOR
113	CWC - Air Quality Emission Tax	CC-PROD
114	CWC - Minnesota Wind Production Tax	CC-PROD
115	CWC - Minnesota Solar Production Tax	CC-PROD
116	CWC - Sales Tax Collections	CC-OMLXAG
117	CWC - Income Taxes	CC-RATEBASE

Line No.	Rate Base	Customer Class Allocator
		(1)
118	CWC - Income Tax Increase	CC-RATEBASEMN
119	Other Additions and Deductions to Rate Base	
120	Other Additions and Deductions to Rate Base	
121	Asset Retirement Obligation	CC-PROD
122	Electric Vehicle Program	CC-DPIS
123	Workers Compensation Deposit	CC-OMLXAG
124	Unamortized WPPI Transmission Amortization	CC-TPIS
125	Unamortized UMWI Transaction Cost	CC-TPIS
126	Customer Advances	CC-DOHL
127	Other Deferred Credits - Hibbard	CC-STEAMPIS
128	Taconite Harbor Energy Center	CC-PROD
129	Wind Performance Deposit	CC-WINDPIS
130	Accumulated Deferred Income Taxes	
131	Production	
132	ADIT-Cr - Steam	CC-STEAMPIS
133	ADIT-Cr - Hydro	CC-HYDROPIS
134	ADIT-Cr - Wind	CC-WINDPIS
135	ADIT-Cr - Solar	CC-SOLARPIS
136	Transmission	
137	ADIT-Cr - Transmission	CC-TPIS
138	Distribution	
139	ADIT-Cr - Distribution	CC-DPIS
140	General Plant	
141	ADIT-Cr - General Plant	CC-OMLXAG
142	Production	
143	ADIT-Dr - Steam	CC-STEAMPIS
144	ADIT-Dr - Hydro	CC-HYDROPIS
145	ADIT-Dr - Wind	CC-WINDPIS
146	ADIT-Dr - Solar	CC-SOLARPIS
147	Transmission	
148	ADIT-Dr - Transmission	CC-TPIS
149	Distribution	
150	ADIT-Dr - Distribution	CC-DPIS
151	General Plant	
152	ADIT-Dr - General Plant	CC-OMLXAG

Line No.	Operating Income	Customer Class Allocator
		(1)
1	Operating Revenue	
2	Revenue from Sales by Rate Class and Dual Fuel	
3	Sales by Rate Class	CC-RSALES
4	Dual Fuel	CC-PRODMN
5	Other Revenue from Sales	
6	Intersystem Sales	CC-PROD
7	LP Demand Response	CC-PRODMN
8	Sales for Resale	CC-PROD
9	Other Operating Revenue	
10	OOR - Production	CC-PROD
11	OOR - Transmission	CC-TPIS
12	OOR - Distribution	CC-DPISXCONTRA
13	OOR - General Plant	CC-OMLXAG
14	OOR - Conservation Improvement Program	CC-CIP
15	OOR - Renewable Resources Rider	CC-RRR
16	OOR - Solar Renewable Resources Rider	CC-SRRR
17	OOR - Transmission Cost Recovery Rider	CC-TCR
18	Operation and Maintenance Expenses	
19	Production	
20	O&M - Steam	CC-PROD
21	O&M - Hydro	CC-PROD
22	O&M - Wind	CC-PROD
23	O&M - Solar	CC-PROD
24	Transmission	
25	O&M - Transmission	CC-TPIS
26	Distribution	
27	O&M - Meters	CC-DSMETERS
28	O&M - Distribution-Other	CC-DPISXMETERS
29	Other Operation and Maintenance Expenses	
30	O&M - Other Power Supply	CC-PROD
31	O&M - Purchased Power	CC-PROD
32	O&M - Fuel	CC-PROD
33	O&M - Customer Accounting	CC-OMCACCOUNT
34	O&M - Customer Service and Information	CC-OMCSERVICE
35	O&M - Conservation Improvement Program	CC-CIP
36	O&M - Sales	CC-OMSALES
37	O&M - Charitable Contributions	CC-OMLXAG
38	O&M - Interest on Customer Deposits	CC-RATEBASEMN
39	Administrative and General	

Line No.	Operating Income	Customer Class Allocator
		(1)
40	O&M - Property Insurance	CC-EPIS
41	O&M - Regulatory Expenses - MISO	CC-TPIS
42	O&M - Regulatory Expenses - MISC	CC-EPIS
43	O&M - Advertising	CC-OMLXAG
44	O&M - Franchise Requirements	CC-RATEBASEMN
45	O&M - Electric Vehicle Program	CC-DPIS
46	O&M - Other Administrative and General	CC-OMLXAG
47	Depreciation Expense	
48	Steam	
49	DE - Steam	CC-PROD
50	DE - Steam Contra	CC-STEAMDE-C
51	Hydro	
52	DE - Hydro	CC-PROD
53	DE - Hydro Contra	CC-HYDRODE-C
54	Wind	
55	DE - Wind	CC-PROD
56	DE - Wind Contra	CC-WINDDE-C
57	Solar	
58	DE - Solar	CC-PROD
59	Transmission	
60	DE - Transmission	CC-TPISXCONTRA
61	DE - Transmission Contra	CC-TDE-C
62	Distribution	
63	DE - Distribution	CC-DPISXCONTRA
64	General Plant	
65	DE - General Plant	CC-OMLXAG
66	DE - General Plant Contra	CC-OMLXAG
67	Amortization Expense	
68	Amortization Expense	
69	AE - Intangible Plant	CC-OMLXAG
70	AE - UMWI	CC-TPIS
71	AE - Accretion	CC-PROD
72	AE - Taconite Harbor Energy Center	CC-PROD
73	Taxes Other than Income Taxes	
74	Production	
75	PrT - Steam	CC-STEAMPIS
76	PrT - Hydro	CC-HYDROPIS
77	PrT - Wind	CC-WINDPIS
78	Transmission	

Line No.	Operating Income	Customer Class Allocator
		(1)
79	PrT - Transmission	CC-TPIS
80	Distribution	
81	PrT - Distribution	CC-DPIS
82	General Plant	
83	PrT - General Plant	CC-OMLXAG
84	Other Taxes	
85	Payroll Taxes	CC-OMLABOR
86	Air Quality Emission Tax	CC-PROD
87	Minnesota Wind Production Tax	CC-PROD
88	Minnesota Solar Production Tax	CC-PROD
89	State Income Taxes	
90	State Income Taxes	
91	State Tax	CC-STATETAX
92	State Correction to Prior Years	CC-EPIS
93	State Minimum Tax	CC-EPIS
94	Federal Income Taxes	
95	Federal Income Taxes	
96	Federal Tax	CC-FEDTAX
97	Federal Tax Credits	CC-EPIS
98	Federal Correction to Prior Years	CC-EPIS
99	Deferred Income Taxes	
100	Production	
101	DITD - Steam	CC-STEAMPIS
102	DITD - Hydro	CC-HYDROPIS
103	DITD - Wind	CC-WINDPIS
104	DITD - Solar	CC-SOLARPIS
105	Transmission	
106	DITD - Transmission	CC-TPIS
107	Distribution	
108	DITD - Distribution	CC-DPIS
109	General Plant	
110	DITD - General Plant	CC-OMLXAG
111	Production	
112	DITC - Steam	CC-STEAMPIS
113	DITC - Hydro	CC-HYDROPIS
114	DITC - Wind	CC-WINDPIS
115	DITC - Solar	CC-SOLARPIS
116	Transmission	
117	DITC - Transmission	CC-TPIS

Line No.	Operating Income	Customer Class Allocator
		(1)
118	Distribution	
119	DITC - Distribution	CC-DPIS
120	General Plant	
121	DITC - General Plant	CC-OMLXAG
122	Investment Tax Credit	
123	Production	
124	ITC - Steam	CC-STEAMPIS
125	ITC - Hydro	CC-HYDROPIS
126	Transmission	
127	ITC - Transmission	CC-TPIS
128	Distribution	
129	ITC - Distribution	CC-DPIS
130	Allowance for Funds Used During Construction	
131	Allowance for Funds Used During Construction	
132	Allowance for Funds Used During Construction	CC-CWIP

Line No.	Operating Income Support	Customer Class Allocator
		(1)
1	Additions and Deductions to Income	
2	Additions and Deductions to Income	
3	A&D - Accrued Post Employment Benefits - FAS 112 Operating	CC-OMLXAG
4	A&D - Accrued Vacation	CC-OMLXAG
5	A&D - ALLETE Regulated Land Sales	CC-EPIS
6	A&D - Asset Retirement Obligation Accretion	CC-STEAMPIS
7	A&D - Audit Interest Expense	CC-RATEBASE
8	A&D - Bond Issue Costs (NCL)	CC-RATEBASEMN
9	A&D - Boswell Transmission Agreement	CC-TRAN
10	A&D - Capitalized Overheads	CC-OMLXAG
11	A&D - Conservation Improvement Project	CC-CIP
12	A&D - Contribution in Aid of Construction	CC-DSOHL
13	A&D - Cost to Retire	CC-EPIS
14	A&D - Def. Comp - RSU's - Perm	CC-OMLXAG
15	A&D - Deferred Non-Qualified Plans - Operating	CC-OMLXAG
16	A&D - Deferred Non-Qualified Plans (NCA)	CC-OMLXAG
17	A&D - Director Fees - Deferred	CC-OMLXAG
18	A&D - Donation of Land	CC-EPIS
19	A&D - Dues	CC-OMLXAG
20	A&D - EIP Death Benefit	CC-OMLXAG
21	A&D - ESPP Disqualifying Disposition	CC-OMLXAG
22	A&D - FAS 158 - Monthly	CC-OMLXAG
23	A&D - FAS 158 - OCI Adjustment	CC-OMLXAG
24	A&D - FIN48 Interests	CC-OMLXAG
25	A&D - Fuel Clause Adjustment	CC-PROD
26	A&D - Land Sales	CC-EPIS
27	A&D - Meals and Entertainment	CC-OMLXAG
28	A&D - Medicare Subsidy	CC-OMLXAG
29	A&D - MISO Reserve	CC-TRAN
30	A&D - ND ITC Regulatory Liability	CC-WINDPIS
31	A&D - Nondeductible Parking	CC-RATEBASE
32	A&D - OPEB - FAS 106 Operating	CC-OMLXAG
33	A&D - Penalties	CC-RATEBASE
34	A&D - Pension Expense - Operating (NCA)	CC-OMLXAG
35	A&D - Performance Shares - FAW 123R	CC-OMLXAG
36	A&D - Political Activities	CC-OMLXAG
37	A&D - Prepaid Bison Easements	CC-WINDPIS
38	A&D - Prepaid Insurance	CC-EPIS
39	A&D - Property Taxes	CC-PROPTAX

Line No.	Operating Income Support	Customer Class Allocator
		(1)
40	A&D - Rate Case Reserve	CC-RATEBASEMN
41	A&D - Restricted Stock	CC-OMLXAG
42	A&D - Retail Rate Case Expense	CC-RATEBASEMN
43	A&D - Retirements	CC-OMLXAG
44	A&D - RSOP	CC-OMLXAG
45	A&D - Section 162(m) Limitation	CC-OMLXAG
46	A&D - Tax/Book Depreciation Difference	CC-EPIS
47	A&D - Tax Capitalized Interest	CC-EPIS
48	A&D - Interest on Long Term Debt (Interest Synchronization)	CC-RATEBASE
49	State Taxes	
50	State Taxable Income	
51	State Adjusted Net Income Before Taxes	CC-ADJNETINC
52	State NOL Utilization	CC-EPIS
53	State Meals Modification	CC-EPIS
54	State Depreciation Modification	CC-EPIS
55	Federal Taxes	
56	Federal Taxable Income	
57	Federal Adjusted Net Income Before Taxes	CC-ADJNETINC
58	State Tax Deduction	CC-STATEINCTAX
59	Operation and Maintenance Expense - Labor Only	
60	Production	
61	L - Steam	CC-PROD
62	L - Hydro	CC-PROD
63	L - Wind	CC-PROD
64	Transmission	
65	L - Transmission	CC-TPIS
66	Distribution	
67	L - Meters	CC-DSMETERS
68	L - Distribution-Other	CC-DPISXMETERS
69	Other Operation and Maintenance - Labor Only	
70	L - Other Power Supply	CC-PROD
71	L - Fuel	CC-PROD
72	L - Customer Accounting	CC-OMCACCOUNT
73	L - Customer Service and Information	CC-OMCSERVICE
74	L - Sales	CC-OMSALES
75	Administrative and General	
76	L - Property Insurance	CC-EPIS
77	L - Advertising	CC-OMLXAG
78	L - Other Administrative and General	CC-OMLXAG

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CC-ADJNETINC	\$87,442,043	\$12,157,436	(\$11,119,758)	\$5,773,712	\$17,770,792	\$62,093,587	\$766,273
2	CC-CIP	\$10,000	\$0	\$3,998	\$2,764	\$3,200	\$0	\$38
3	CC-CWIP	\$98,273,161	\$12,186,139	\$20,459,043	\$12,706,220	\$13,338,081	\$39,124,273	\$459,405
4	CC-DODBD	\$847,789	\$239,987	\$187,227	\$237,486	\$164,149	\$16,434	\$2,506
5	CC-DODSUB	\$575,127	\$0	\$186,612	\$236,526	\$149,491	\$0	\$2,498
6	CC-DOHL	\$189,445,484	\$0	\$112,365,161	\$54,767,068	\$18,440,611	\$0	\$3,872,644
7	CC-DPAD	\$246,184,430	\$0	\$127,400,450	\$75,715,948	\$38,779,451	\$0	\$4,288,581
8	CC-DPIS	\$783,885,859	\$41,355,163	\$365,643,684	\$220,045,102	\$102,346,966	\$31,591,248	\$22,903,697
9	CC-DPISXCONTRA	\$783,897,374	\$41,355,163	\$365,649,643	\$220,048,643	\$102,348,780	\$31,591,248	\$22,903,897
10	CC-DPISXMETERS	\$710,749,941	\$40,508,643	\$339,571,819	\$210,181,914	\$94,308,080	\$3,385,604	\$22,793,882
11	CC-DPOHL	\$703,706	\$0	\$295,993	\$253,056	\$147,017	\$0	\$7,640
12	CC-DPPIS	\$246,184,430	\$0	\$127,400,450	\$75,715,948	\$38,779,451	\$0	\$4,288,581
13	CC-DPUGL	\$703,706	\$0	\$295,993	\$253,056	\$147,017	\$0	\$7,640
14	CC-DSA	\$1	\$1	\$0	\$0	\$0	\$0	\$0
15	CC-DSLEASED	\$3,222,813	\$0	\$0	\$0	\$0	\$0	\$3,222,813
16	CC-DSLIGHTING	\$1	\$0	\$0	\$0	\$0	\$0	\$1
17	CC-DSMETERS	\$71,333,433	\$793,638	\$53,946,400	\$13,571,845	\$909,614	\$1,979,750	\$132,186
18	CC-DSOHL	\$998,247	\$0	\$605,200	\$366,272	\$20,342	\$0	\$6,433
19	CC-DSOHS	\$996,234	\$0	\$605,200	\$366,272	\$20,342	\$0	\$4,420
20	CC-DSOHT	\$676,603	\$0	\$399,754	\$252,511	\$17,880	\$0	\$6,458
21	CC-DSUGL	\$748,796	\$0	\$336,156	\$297,680	\$113,838	\$0	\$1,122
22	CC-DSUGS	\$748,445	\$0	\$336,156	\$297,680	\$113,838	\$0	\$771
23	CC-DSUGT	\$528,787	\$0	\$222,040	\$205,554	\$100,066	\$0	\$1,127
24	CC-EPIS	\$4,866,528,508	\$573,826,860	\$973,972,951	\$642,740,976	\$685,338,898	\$1,960,828,051	\$29,820,770
25	CC-FEDTAX	\$78,861,153	\$10,964,646	(\$10,032,337)	\$5,206,358	\$16,027,624	\$56,003,753	\$691,109
26	CC-HYDROAD-C	\$146,420	\$0	\$24,017	\$16,735	\$24,224	\$81,231	\$213
27	CC-HYDRODE-C	\$17,256	\$0	\$2,830	\$1,972	\$2,855	\$9,573	\$25
28	CC-HYDROPIS	\$230,394,445	\$26,993,286	\$33,376,008	\$23,259,895	\$33,660,325	\$112,808,404	\$296,527
29	CC-HYDROPIS-C	(\$827,110)	\$0	(\$135,668)	(\$94,535)	(\$136,837)	(\$458,866)	(\$1,205)
30	CC-OMCACCOUNT	\$6,344,949	\$54,529	\$5,152,991	\$959,849	\$67,997	\$65,272	\$44,311
31	CC-OMCSERVICE	\$84,359	\$709	\$56,569	\$15,747	\$10,304	\$1,009	\$21
32	CC-OMEXPCWC	(\$322,380,192)	(\$40,390,603)	(\$58,892,486)	(\$37,400,909)	(\$45,525,091)	(\$139,010,798)	(\$1,160,307)
33	CC-OMLABOR	(\$95,042,725)	(\$10,468,924)	(\$24,209,349)	(\$13,369,058)	(\$12,397,487)	(\$33,889,690)	(\$708,216)
34	CC-OMLD	(\$12,775,439)	(\$661,228)	(\$5,925,030)	(\$3,541,007)	(\$1,661,610)	(\$621,878)	(\$364,686)
35	CC-OMLXAG	(\$57,347,740)	(\$6,316,126)	(\$14,612,640)	(\$8,067,528)	(\$7,479,559)	(\$20,444,437)	(\$427,451)
36	CC-OMLXFPP	(\$91,159,359)	(\$9,921,758)	(\$23,712,783)	(\$13,034,933)	(\$11,883,756)	(\$31,901,834)	(\$704,294)
37	CC-OMSALES	\$100,000	\$0	\$100,000	\$0	\$0	\$0	\$0
38	CC-PROD	\$400,000	\$50,876	\$55,074	\$37,862	\$56,106	\$199,614	\$468
39	CC-PRODMN	\$349,124	\$0	\$55,074	\$37,862	\$56,106	\$199,614	\$468
40	CC-PROPTAX	(\$53,729,280)	(\$6,965,605)	(\$10,282,513)	(\$6,965,940)	(\$7,467,175)	(\$21,728,550)	(\$319,497)

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
41	CC-RATEBASE	\$2,791,417,332	\$339,327,977	\$530,032,418	\$350,715,771	\$392,447,663	\$1,164,556,313	\$14,337,190
42	CC-RATEBASEMN	\$2,452,089,356	\$0	\$530,032,418	\$350,715,771	\$392,447,663	\$1,164,556,313	\$14,337,190
43	CC-RSALES	\$837,984,197	\$103,671,786	\$130,707,253	\$94,347,100	\$121,303,834	\$383,928,146	\$4,026,079
44	CC-SRRR	\$1,805,188	\$0	\$447,865	\$283,117	\$548,025	\$517,573	\$8,608
45	CC-STATEINCTAX	(\$8,580,890)	(\$1,192,793)	\$1,087,420	(\$567,352)	(\$1,743,167)	(\$6,089,832)	(\$75,166)
46	CC-STATETAX	\$87,442,040	\$12,157,437	(\$11,119,752)	\$5,773,712	\$17,770,790	\$62,093,579	\$766,273
47	CC-STEAMAD-C	\$9,572,461	\$1,659,398	\$1,316,583	\$921,786	\$1,323,188	\$4,339,635	\$11,872
48	CC-STEAMDE-C	\$1,185,972	\$250,392	\$155,663	\$108,985	\$156,444	\$513,085	\$1,404
49	CC-STEAMPIS	\$1,512,156,333	\$171,599,501	\$223,043,059	\$156,160,384	\$224,162,055	\$735,180,166	\$2,011,168
50	CC-STEAMPIS-C	(\$23,211,049)	(\$4,538,869)	(\$3,106,694)	(\$2,175,107)	(\$3,122,280)	(\$10,240,086)	(\$28,013)
51	CC-TAD-C	\$6,143,790	\$1,079,207	\$735,898	\$570,519	\$826,897	\$2,926,792	\$4,476
52	CC-TCR	\$10,873,664	\$0	\$1,553,964	\$1,075,646	\$1,755,879	\$6,452,393	\$35,782
53	CC-TCWIP-C	\$0	(\$43,749)	\$6,357	\$4,928	\$7,143	\$25,282	\$39
54	CC-TDE-C	\$1,047,608	\$199,881	\$123,177	\$95,495	\$138,409	\$489,896	\$749
55	CC-TPIS	\$1,208,722,400	\$205,845,789	\$146,863,198	\$113,180,954	\$163,953,972	\$577,958,686	\$919,801
56	CC-TPIS-C	(\$51,709,671)	(\$9,853,540)	(\$6,081,816)	(\$4,715,042)	(\$6,833,871)	(\$24,188,407)	(\$36,995)
57	CC-TPISXCONTRA	\$1,260,432,071	\$215,699,329	\$152,945,014	\$117,895,996	\$170,787,843	\$602,147,093	\$956,796
58	CC-TRAN	\$100,000	\$17,407	\$12,001	\$9,304	\$13,485	\$47,730	\$73
59	CC-WINDAD-C	\$7,037,635	\$0	\$1,170,928	\$819,808	\$1,176,803	\$3,859,538	\$10,558
60	CC-WINDDE-C	\$665,802	\$0	\$110,777	\$77,559	\$111,333	\$365,135	\$999
61	CC-WINDPIS	\$821,768,002	\$93,254,233	\$121,210,780	\$84,863,982	\$121,818,889	\$399,527,167	\$1,092,951
62	CC-WINDPIS-C	(\$23,348,950)	\$0	(\$3,884,819)	(\$2,719,900)	(\$3,904,309)	(\$12,804,892)	(\$35,029)

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	CC-ADJNETINC	\$4,653,872	\$1,593,288	(\$21,298,848)	(\$3,116,107)	\$4,188,857	\$22,100,523	\$1,186,160
2	CC-CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	CC-CWIP	\$8,587,477	\$40,698	\$6,549,651	\$1,379,464	\$212,362	\$59,038	\$346,265
4	CC-DODBD	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	CC-DODSUB	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	CC-DOHL	\$84,422,217	\$0	\$68,320,299	\$12,408,906	\$195,418	\$0	\$3,497,594
7	CC-DPAD	\$98,187,685	\$0	\$79,379,751	\$14,850,957	\$311,136	\$0	\$3,645,841
8	CC-DPIS	\$266,603,362	\$271,184	\$201,220,123	\$42,150,979	\$1,100,110	\$639,742	\$21,221,224
9	CC-DPISXCONTRA	\$266,607,955	\$271,184	\$201,223,836	\$42,151,674	\$1,100,125	\$639,742	\$21,221,394
10	CC-DPISXMETERS	\$242,224,723	\$0	\$182,742,449	\$37,507,014	\$799,248	\$0	\$21,176,012
11	CC-DPOHL	\$139,801	\$0	\$113,022	\$21,145	\$443	\$0	\$5,191
12	CC-DPPIS	\$98,187,685	\$0	\$79,379,751	\$14,850,957	\$311,136	\$0	\$3,645,841
13	CC-DPUGL	\$139,801	\$0	\$113,022	\$21,145	\$443	\$0	\$5,191
14	CC-DSA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	CC-DSLEASED	\$3,222,813	\$0	\$0	\$0	\$0	\$0	\$3,222,813
16	CC-DSLIGHTING	\$1	\$0	\$0	\$0	\$0	\$0	\$1
17	CC-DSMETERS	\$71,133,433	\$791,278	\$53,915,249	\$13,550,436	\$877,873	\$1,866,676	\$131,921
18	CC-DSOHL	\$89,623	\$0	\$72,664	\$12,472	\$67	\$0	\$4,420
19	CC-DSOHS	\$89,623	\$0	\$72,664	\$12,472	\$67	\$0	\$4,420
20	CC-DSOHT	\$89,623	\$0	\$72,664	\$12,472	\$67	\$0	\$4,420
21	CC-DSUGL	\$52,671	\$0	\$40,358	\$11,166	\$376	\$0	\$771
22	CC-DSUGS	\$52,671	\$0	\$40,358	\$11,166	\$376	\$0	\$771
23	CC-DSUGT	\$52,671	\$0	\$40,358	\$11,166	\$376	\$0	\$771
24	CC-EPIS	\$320,649,218	\$534,482	\$242,305,027	\$50,833,327	\$2,514,905	\$1,011,647	\$23,449,829
25	CC-FEDTAX	\$4,197,031	\$1,437,145	(\$19,212,134)	(\$2,810,849)	\$3,778,342	\$19,934,667	\$1,069,861
26	CC-HYDROAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
27	CC-HYDRODE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
28	CC-HYDROPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
29	CC-HYDROPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
30	CC-OMCACCOUNT	\$6,344,949	\$54,529	\$5,152,991	\$959,849	\$67,997	\$65,272	\$44,311
31	CC-OMCSERVICE	\$84,359	\$709	\$56,569	\$15,747	\$10,304	\$1,009	\$21
32	CC-OMEXPCWC	(\$15,636,777)	(\$62,994)	(\$12,031,860)	(\$2,451,290)	(\$235,660)	(\$83,625)	(\$771,348)
33	CC-OMLABOR	(\$14,375,961)	(\$70,005)	(\$10,928,360)	(\$2,309,446)	(\$376,146)	(\$98,888)	(\$593,116)
34	CC-OMLD	(\$4,342,890)	(\$5,461)	(\$3,278,146)	(\$689,973)	(\$18,769)	(\$12,884)	(\$337,657)
35	CC-OMLXAG	(\$8,682,092)	(\$42,297)	(\$6,600,005)	(\$1,394,759)	(\$227,277)	(\$59,744)	(\$358,010)
36	CC-OMLXFPP	(\$14,375,961)	(\$70,005)	(\$10,928,360)	(\$2,309,446)	(\$376,146)	(\$98,888)	(\$593,116)
37	CC-OMSALES	\$100,000	\$0	\$100,000	\$0	\$0	\$0	\$0
38	CC-PROD	\$200,000	\$25,438	\$27,537	\$18,931	\$28,053	\$99,807	\$234
39	CC-PRODMN	\$174,562	\$0	\$27,537	\$18,931	\$28,053	\$99,807	\$234
40	CC-PROPTAX	(\$3,236,298)	(\$3,564)	(\$2,442,994)	(\$511,850)	(\$14,910)	(\$8,082)	(\$254,898)

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
41	CC-RATEBASE	\$158,774,505	\$346,880	\$120,065,292	\$25,235,610	\$1,703,550	\$598,577	\$10,824,597
42	CC-RATEBASEMN	\$158,427,625	\$0	\$120,065,292	\$25,235,610	\$1,703,550	\$598,577	\$10,824,597
43	CC-RSALES	\$49,014,497	\$1,763,706	\$12,856,794	\$3,959,099	\$4,896,150	\$22,015,680	\$3,523,068
44	CC-SRRR	\$0	\$0	\$0	\$0	\$0	\$0	\$0
45	CC-STATEINCTAX	(\$456,842)	(\$156,143)	\$2,086,710	\$305,257	(\$410,514)	(\$2,165,852)	(\$116,299)
46	CC-STATETAX	\$4,653,871	\$1,593,287	(\$21,298,839)	(\$3,116,106)	\$4,188,855	\$22,100,514	\$1,186,160
47	CC-STEAMAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	CC-STEAMDE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	CC-STEAMPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	CC-STEAMPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	CC-TAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	CC-TCR	\$0	\$0	\$0	\$0	\$0	\$0	\$0
53	CC-TCWIP-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	CC-TDE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	CC-TPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	CC-TPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	CC-TPISXCONTRA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	CC-TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	CC-WINDAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	CC-WINDDE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	CC-WINDPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	CC-WINDPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	CC-ADJNETINC	(\$92,432,172)	\$10,662,429	(\$60,198,479)	(\$29,536,991)	(\$26,381,819)	\$13,563,451	(\$540,762)
2	CC-CIP	\$0	\$0	\$0	\$0	\$0	\$0	\$0
3	CC-CWIP	\$77,558,794	\$10,514,336	\$12,347,178	\$10,275,589	\$11,509,508	\$32,811,387	\$100,796
4	CC-DODBD	\$847,789	\$239,987	\$187,227	\$237,486	\$164,149	\$16,434	\$2,506
5	CC-DODSUB	\$575,127	\$0	\$186,612	\$236,526	\$149,491	\$0	\$2,498
6	CC-DOHL	\$105,023,268	\$0	\$44,044,862	\$42,358,162	\$18,245,194	\$0	\$375,050
7	CC-DPAD	\$147,996,745	\$0	\$48,020,699	\$60,864,992	\$38,468,314	\$0	\$642,740
8	CC-DPIS	\$492,903,858	\$40,796,311	\$160,837,707	\$175,481,369	\$97,537,158	\$16,597,363	\$1,653,950
9	CC-DPISXCONTRA	\$492,910,780	\$40,796,311	\$160,839,953	\$175,484,216	\$97,538,957	\$16,597,363	\$1,653,980
10	CC-DPISXMETERS	\$468,525,218	\$40,508,643	\$156,829,371	\$172,674,900	\$93,508,832	\$3,385,604	\$1,617,870
11	CC-DPOHL	\$563,905	\$0	\$182,971	\$231,911	\$146,574	\$0	\$2,449
12	CC-DPPIS	\$147,996,745	\$0	\$48,020,699	\$60,864,992	\$38,468,314	\$0	\$642,740
13	CC-DPUGL	\$563,905	\$0	\$182,971	\$231,911	\$146,574	\$0	\$2,449
14	CC-DSA	\$1	\$1	\$0	\$0	\$0	\$0	\$0
15	CC-DSLEASED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	CC-DSLIGHTING	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	CC-DSMETERS	\$100,000	\$1,180	\$16,442	\$11,512	\$16,524	\$54,194	\$148
18	CC-DSOHL	\$908,624	\$0	\$532,536	\$353,800	\$20,275	\$0	\$2,013
19	CC-DSOHS	\$906,611	\$0	\$532,536	\$353,800	\$20,275	\$0	\$0
20	CC-DSOHT	\$586,980	\$0	\$327,090	\$240,039	\$17,813	\$0	\$2,038
21	CC-DSUGL	\$696,125	\$0	\$295,798	\$286,514	\$113,462	\$0	\$351
22	CC-DSUGS	\$695,774	\$0	\$295,798	\$286,514	\$113,462	\$0	\$0
23	CC-DSUGT	\$476,116	\$0	\$181,682	\$194,388	\$99,690	\$0	\$356
24	CC-EPIS	\$4,411,074,307	\$557,824,557	\$713,905,441	\$579,955,861	\$664,447,644	\$1,888,710,387	\$6,230,416
25	CC-FEDTAX	(\$83,384,311)	\$9,616,186	(\$54,300,730)	(\$26,643,747)	(\$23,797,982)	\$12,229,744	(\$487,782)
26	CC-HYDROAD-C	\$126,762	\$0	\$21,091	\$14,766	\$21,197	\$69,518	\$190
27	CC-HYDRODE-C	\$14,939	\$0	\$2,486	\$1,740	\$2,498	\$8,193	\$22
28	CC-HYDROPIS	\$199,463,570	\$22,635,126	\$29,420,877	\$20,598,603	\$29,568,480	\$96,975,198	\$265,287
29	CC-HYDROPIS-C	(\$716,069)	\$0	(\$119,140)	(\$83,414)	(\$119,738)	(\$392,702)	(\$1,074)
30	CC-OMCACCOUNT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	CC-OMCSERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	CC-OMEXPCWC	(\$141,521,994)	(\$18,885,105)	(\$22,315,366)	(\$18,341,268)	(\$21,068,950)	(\$60,724,271)	(\$187,034)
33	CC-OMLABOR	(\$59,502,257)	(\$7,521,830)	(\$10,559,053)	(\$9,228,103)	(\$9,205,321)	(\$22,894,357)	(\$93,593)
34	CC-OMLD	(\$7,941,582)	(\$649,973)	(\$2,574,668)	(\$2,802,443)	(\$1,568,130)	(\$319,913)	(\$26,454)
35	CC-OMLXAG	(\$35,877,414)	(\$4,535,350)	(\$6,367,967)	(\$5,566,120)	(\$5,550,767)	(\$13,800,763)	(\$56,446)
36	CC-OMLXFPP	(\$59,502,257)	(\$7,521,830)	(\$10,559,053)	(\$9,228,103)	(\$9,205,321)	(\$22,894,357)	(\$93,593)
37	CC-OMSALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	CC-PROD	\$100,000	\$11,348	\$14,750	\$10,327	\$14,824	\$48,618	\$133
39	CC-PRODMN	\$88,652	\$0	\$14,750	\$10,327	\$14,824	\$48,618	\$133
40	CC-PROPTAX	(\$49,428,721)	(\$6,849,974)	(\$7,697,791)	(\$6,358,726)	(\$7,305,639)	(\$21,153,112)	(\$63,478)

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
41	CC-RATEBASE	\$2,501,868,143	\$322,217,953	\$392,984,045	\$314,052,381	\$373,179,021	\$1,096,056,436	\$3,378,307
42	CC-RATEBASEMN	\$2,179,650,190	\$0	\$392,984,045	\$314,052,381	\$373,179,021	\$1,096,056,436	\$3,378,307
43	CC-RSALES	\$264,914,237	\$53,359,944	\$0	\$19,935,890	\$28,371,730	\$163,246,674	\$0
44	CC-SRRR	\$520,436	\$0	\$0	\$729	\$2,134	\$517,573	\$0
45	CC-STATEINCTAX	\$9,047,867	(\$1,046,244)	\$5,897,754	\$2,893,247	\$2,583,839	(\$1,333,709)	\$52,980
46	CC-STATETAX	(\$92,432,178)	\$10,662,430	(\$60,198,484)	(\$29,536,993)	(\$26,381,821)	\$13,563,452	(\$540,762)
47	CC-STEAMAD-C	\$9,572,461	\$1,659,398	\$1,316,583	\$921,786	\$1,323,188	\$4,339,635	\$11,872
48	CC-STEAMDE-C	\$1,185,972	\$250,392	\$155,663	\$108,985	\$156,444	\$513,085	\$1,404
49	CC-STEAMPIS	\$1,512,156,333	\$171,599,501	\$223,043,059	\$156,160,384	\$224,162,055	\$735,180,166	\$2,011,168
50	CC-STEAMPIS-C	(\$23,211,049)	(\$4,538,869)	(\$3,106,694)	(\$2,175,107)	(\$3,122,280)	(\$10,240,086)	(\$28,013)
51	CC-TAD-C	\$6,143,790	\$1,079,207	\$735,898	\$570,519	\$826,897	\$2,926,792	\$4,476
52	CC-TCR	\$3,359,788	\$0	\$0	\$0	\$0	\$3,359,788	\$0
53	CC-TCWIP-C	\$0	(\$43,749)	\$6,357	\$4,928	\$7,143	\$25,282	\$39
54	CC-TDE-C	\$1,047,608	\$199,881	\$123,177	\$95,495	\$138,409	\$489,896	\$749
55	CC-TPIS	\$1,208,722,400	\$205,845,789	\$146,863,198	\$113,180,954	\$163,953,972	\$577,958,686	\$919,801
56	CC-TPIS-C	(\$51,709,671)	(\$9,853,540)	(\$6,081,816)	(\$4,715,042)	(\$6,833,871)	(\$24,188,407)	(\$36,995)
57	CC-TPISXCONTRA	\$1,260,432,071	\$215,699,329	\$152,945,014	\$117,895,996	\$170,787,843	\$602,147,093	\$956,796
58	CC-TRAN	\$100,000	\$17,407	\$12,001	\$9,304	\$13,485	\$47,730	\$73
59	CC-WINDAD-C	\$7,037,635	\$0	\$1,170,928	\$819,808	\$1,176,803	\$3,859,538	\$10,558
60	CC-WINDDE-C	\$665,802	\$0	\$110,777	\$77,559	\$111,333	\$365,135	\$999
61	CC-WINDPIS	\$821,768,002	\$93,254,233	\$121,210,780	\$84,863,982	\$121,818,889	\$399,527,167	\$1,092,951
62	CC-WINDPIS-C	(\$23,348,950)	\$0	(\$3,884,819)	(\$2,719,900)	(\$3,904,309)	(\$12,804,892)	(\$35,029)

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
1	CC-ADJNETINC	\$175,220,342	(\$98,280)	\$70,377,569	\$38,426,810	\$39,963,755	\$26,429,612	\$120,876
2	CC-CIP	\$10,000	\$0	\$3,998	\$2,764	\$3,200	\$0	\$38
3	CC-CWIP	\$12,126,890	\$1,631,105	\$1,562,214	\$1,051,167	\$1,616,212	\$6,253,847	\$12,345
4	CC-DODBD	\$0	\$0	\$0	\$0	\$0	\$0	\$0
5	CC-DODSUB	\$0	\$0	\$0	\$0	\$0	\$0	\$0
6	CC-DOHL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
7	CC-DPAD	\$0	\$0	\$0	\$0	\$0	\$0	\$0
8	CC-DPIS	\$24,378,639	\$287,668	\$3,585,854	\$2,412,754	\$3,709,698	\$14,354,143	\$28,523
9	CC-DPISXCONTRA	\$24,378,639	\$287,668	\$3,585,854	\$2,412,754	\$3,709,698	\$14,354,143	\$28,523
10	CC-DPISXMETERS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
11	CC-DPOHL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12	CC-DPPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
13	CC-DPUGL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
14	CC-DSA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
15	CC-DSLEASED	\$0	\$0	\$0	\$0	\$0	\$0	\$0
16	CC-DSLIGHTING	\$0	\$0	\$0	\$0	\$0	\$0	\$0
17	CC-DSMETERS	\$100,000	\$1,180	\$14,709	\$9,897	\$15,217	\$58,880	\$117
18	CC-DSOHL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
19	CC-DSOHS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
20	CC-DSOHT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
21	CC-DSUGL	\$0	\$0	\$0	\$0	\$0	\$0	\$0
22	CC-DSUGS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
23	CC-DSUGT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
24	CC-EPIS	\$134,804,983	\$15,467,820	\$17,762,484	\$11,951,788	\$18,376,348	\$71,106,017	\$140,526
25	CC-FEDTAX	\$158,048,433	(\$88,685)	\$63,480,527	\$34,660,955	\$36,047,264	\$23,839,342	\$109,030
26	CC-HYDROAD-C	\$19,657	\$0	\$2,926	\$1,969	\$3,027	\$11,713	\$23
27	CC-HYDRODE-C	\$2,317	\$0	\$345	\$232	\$357	\$1,380	\$3
28	CC-HYDROPIS	\$30,930,875	\$4,358,160	\$3,955,131	\$2,661,292	\$4,091,845	\$15,833,206	\$31,240
29	CC-HYDROPIS-C	(\$111,041)	\$0	(\$16,528)	(\$11,121)	(\$17,099)	(\$66,163)	(\$131)
30	CC-OMCACCOUNT	\$0	\$0	\$0	\$0	\$0	\$0	\$0
31	CC-OMCSERVICE	\$0	\$0	\$0	\$0	\$0	\$0	\$0
32	CC-OMEXPCWC	(\$165,221,421)	(\$21,442,504)	(\$24,545,259)	(\$16,608,351)	(\$24,220,481)	(\$78,202,901)	(\$201,925)
33	CC-OMLABOR	(\$21,164,506)	(\$2,877,090)	(\$2,721,936)	(\$1,831,509)	(\$2,816,020)	(\$10,896,445)	(\$21,506)
34	CC-OMLD	(\$490,967)	(\$5,793)	(\$72,216)	(\$48,591)	(\$74,710)	(\$289,081)	(\$574)
35	CC-OMLXAG	(\$12,788,234)	(\$1,738,478)	(\$1,644,668)	(\$1,106,648)	(\$1,701,516)	(\$6,583,929)	(\$12,995)
36	CC-OMLXFPP	(\$17,281,140)	(\$2,329,924)	(\$2,225,370)	(\$1,497,385)	(\$2,302,289)	(\$8,908,589)	(\$17,584)
37	CC-OMSALES	\$0	\$0	\$0	\$0	\$0	\$0	\$0
38	CC-PROD	\$100,000	\$14,090	\$12,787	\$8,604	\$13,229	\$51,189	\$101
39	CC-PRODMN	\$85,910	\$0	\$12,787	\$8,604	\$13,229	\$51,189	\$101
40	CC-PROPTAX	(\$1,064,261)	(\$112,067)	(\$141,728)	(\$95,364)	(\$146,625)	(\$567,355)	(\$1,122)

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
41	CC-RATEBASE	\$130,774,685	\$16,763,144	\$16,983,082	\$11,427,781	\$17,565,092	\$67,901,301	\$134,285
42	CC-RATEBASEMN	\$114,011,541	\$0	\$16,983,082	\$11,427,781	\$17,565,092	\$67,901,301	\$134,285
43	CC-RSALES	\$524,055,464	\$48,548,136	\$117,850,459	\$70,452,111	\$88,035,954	\$198,665,792	\$503,012
44	CC-SRRR	\$1,284,752	\$0	\$447,865	\$282,389	\$545,891	\$0	\$8,608
45	CC-STATEINCTAX	(\$17,171,915)	\$9,595	(\$6,897,044)	(\$3,765,856)	(\$3,916,492)	(\$2,590,271)	(\$11,846)
46	CC-STATETAX	\$175,220,347	(\$98,280)	\$70,377,571	\$38,426,811	\$39,963,756	\$26,429,613	\$120,876
47	CC-STEAMAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
48	CC-STEAMDE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
49	CC-STEAMPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
50	CC-STEAMPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
51	CC-TAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
52	CC-TCR	\$7,513,876	\$0	\$1,553,964	\$1,075,646	\$1,755,879	\$3,092,605	\$35,782
53	CC-TCWIP-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
54	CC-TDE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
55	CC-TPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
56	CC-TPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
57	CC-TPISXCONTRA	\$0	\$0	\$0	\$0	\$0	\$0	\$0
58	CC-TRAN	\$0	\$0	\$0	\$0	\$0	\$0	\$0
59	CC-WINDAD-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
60	CC-WINDDE-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0
61	CC-WINDPIS	\$0	\$0	\$0	\$0	\$0	\$0	\$0
62	CC-WINDPIS-C	\$0	\$0	\$0	\$0	\$0	\$0	\$0

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
1	CC-ADJNETINC	3.000000	0.226443	-3.523663	-0.130714	1.413575	4.752943	0.261416
2	CC-CIP	1.000000	0.000000	0.399800	0.276400	0.320000	0.000000	0.003800
3	CC-CWIP	3.000000	0.274808	1.050718	0.379805	0.306402	0.945627	0.042640
4	CC-DODBD	1.000000	0.283074	0.220842	0.280124	0.193620	0.019385	0.002956
5	CC-DODSUB	1.000000	0.000000	0.324471	0.411259	0.259927	0.000000	0.004343
6	CC-DOHL	2.000000	0.000000	1.228651	0.550308	0.176040	0.000000	0.045001
7	CC-DPAD	2.000000	0.000000	1.132920	0.562510	0.263096	0.000000	0.041474
8	CC-DPIS	3.000000	0.095584	1.228151	0.613089	0.354179	0.624872	0.084124
9	CC-DPISXCONTRA	3.000000	0.095583	1.228152	0.613090	0.354180	0.624872	0.084123
10	CC-DPISXMETERS	2.000000	0.086460	1.089163	0.523394	0.202881	0.007226	0.090876
11	CC-DPOHL	2.000000	0.000000	1.132920	0.562510	0.263096	0.000000	0.041474
12	CC-DPPIS	2.000000	0.000000	1.132920	0.562510	0.263096	0.000000	0.041474
13	CC-DPUGL	2.000000	0.000000	1.132920	0.562510	0.263096	0.000000	0.041474
14	CC-DSA	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
16	CC-DSLIGHTING	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
17	CC-DSMETERS	3.000000	0.034724	1.069455	0.404583	0.329751	1.156982	0.004505
18	CC-DSOHL	2.000000	0.000000	1.396865	0.528541	0.023062	0.000000	0.051533
19	CC-DSOHS	2.000000	0.000000	1.398166	0.529405	0.023111	0.000000	0.049318
20	CC-DSOHT	2.000000	0.000000	1.368016	0.548100	0.031094	0.000000	0.052790
21	CC-DSUGL	2.000000	0.000000	1.191149	0.623579	0.170129	0.000000	0.015142
22	CC-DSUGS	2.000000	0.000000	1.191363	0.623787	0.170212	0.000000	0.014638
23	CC-DSUGT	2.000000	0.000000	1.147820	0.620274	0.216520	0.000000	0.015386
24	CC-EPIS	3.000000	0.242869	1.049278	0.378670	0.294793	0.958803	0.075587
25	CC-FEDTAX	3.000000	0.226535	-3.524691	-0.130888	1.413720	4.753875	0.261449
26	CC-HYDROAD-C	2.000051	0.000000	0.315235	0.216654	0.321210	1.144283	0.002669
27	CC-HYDRODE-C	2.000000	0.000000	0.315310	0.216603	0.321292	1.144028	0.002767
28	CC-HYDROPIS	2.000000	0.254380	0.275370	0.189310	0.280530	0.998070	0.002340
29	CC-HYDROPIS-C	2.000008	0.000000	0.315227	0.216641	0.321204	1.144257	0.002680
30	CC-OMCACCOUNT	1.000000	0.008594	0.812141	0.151278	0.010717	0.010287	0.006984
31	CC-OMCSERVICE	1.000000	0.008405	0.670575	0.186667	0.122145	0.011961	0.000249
32	CC-OMEXPCWC	3.000000	0.267252	1.075700	0.386886	0.310539	0.907750	0.051873
33	CC-OMLABOR	3.000000	0.267221	1.066248	0.402271	0.313924	0.906488	0.043847
34	CC-OMLD	2.999996	0.094901	1.226121	0.610726	0.353949	0.632049	0.082250
35	CC-OMLXAG	3.000000	0.267228	1.066286	0.402327	0.313946	0.906388	0.043825
36	CC-OMLXFPP	3.000000	0.266107	1.066414	0.402383	0.314096	0.907153	0.043848
37	CC-OMSALES	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	3.000000	0.381570	0.413055	0.283965	0.420795	1.497105	0.003510
39	CC-PRODMN	3.000000	0.000000	0.472972	0.325089	0.481907	1.716015	0.004016
40	CC-PROPTAX	3.000000	0.244984	1.043779	0.376409	0.290180	0.963547	0.081101

Line No.	Customer Class Allocator	Total						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(1)	(2)	(3)	(4)	(5)	(6)	(7)
41	CC-RATEBASE	3.000000	0.259159	1.043142	0.371852	0.294205	0.961089	0.070553
42	CC-RATEBASEMN	3.000000	0.000000	1.087112	0.403605	0.336028	1.102202	0.071053
43	CC-RSALES	3.000000	0.330046	0.487188	0.290465	0.374979	1.444484	0.072838
44	CC-SRRR	2.000001	0.000000	0.348600	0.221201	0.429000	0.994499	0.006700
45	CC-STATEINCTAX	3.000000	0.225596	-3.514202	-0.129117	1.412241	4.744364	0.261118
46	CC-STATETAX	3.000000	0.226442	-3.523662	-0.130714	1.413575	4.752942	0.261416
47	CC-STEAMAD-C	1.000000	0.173351	0.137539	0.096296	0.138229	0.453346	0.001240
48	CC-STEAMDE-C	1.000001	0.211128	0.131254	0.091895	0.131912	0.432628	0.001184
49	CC-STEAMPIS	1.000000	0.113480	0.147500	0.103270	0.148240	0.486180	0.001330
50	CC-STEAMPIS-C	1.000000	0.195548	0.133845	0.093710	0.134517	0.441173	0.001207
51	CC-TAD-C	1.000000	0.175658	0.119779	0.092861	0.134591	0.476382	0.000729
52	CC-TCR	2.000000	0.000000	0.206813	0.143155	0.233685	1.411586	0.004762
53	CC-TDE-C	0.999999	0.190798	0.117579	0.091155	0.132119	0.467633	0.000715
54	CC-TPIS	1.000000	0.170300	0.121503	0.093637	0.135642	0.478157	0.000761
55	CC-TPIS-C	1.000000	0.190555	0.117615	0.091183	0.132158	0.467773	0.000715
56	CC-TPISXCONTRA	1.000000	0.171131	0.121343	0.093536	0.135499	0.477731	0.000759
57	CC-TRAN	1.000000	0.174070	0.120010	0.093040	0.134850	0.477300	0.000730
58	CC-WINDAD-C	1.000000	0.000000	0.166381	0.116489	0.167216	0.548414	0.001500
59	CC-WINDDE-C	1.000002	0.000000	0.166381	0.116490	0.167216	0.548414	0.001500
60	CC-WINDPIS	1.000000	0.113480	0.147500	0.103270	0.148240	0.486180	0.001330
61	CC-WINDPIS-C	1.000000	0.000000	0.166381	0.116489	0.167216	0.548414	0.001500

Line No.	Customer Class Allocator	Customer						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(8)	(9)	(10)	(11)	(12)	(13)	(14)
1	CC-ADJNETINC	1.000000	0.342358	-4.576587	-0.669573	0.900080	4.748846	0.254876
2	CC-CIP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	CC-CWIP	1.000000	0.004739	0.762698	0.160637	0.024729	0.006875	0.040322
4	CC-DODBD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CC-DODSUB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	CC-DOHL	1.000000	0.000000	0.809269	0.146986	0.002315	0.000000	0.041430
7	CC-DPAD	1.000000	0.000000	0.808449	0.151251	0.003169	0.000000	0.037131
8	CC-DPIS	1.000000	0.001017	0.754755	0.158104	0.004126	0.002400	0.079598
9	CC-DPISXCONTRA	1.000000	0.001017	0.754756	0.158104	0.004126	0.002400	0.079598
10	CC-DPISXMETERS	1.000000	0.000000	0.754434	0.154844	0.003300	0.000000	0.087423
11	CC-DPOHL	1.000000	0.000000	0.808449	0.151251	0.003169	0.000000	0.037131
12	CC-DPPIS	1.000000	0.000000	0.808449	0.151251	0.003169	0.000000	0.037131
13	CC-DPUGL	1.000000	0.000000	0.808449	0.151251	0.003169	0.000000	0.037131
14	CC-DSA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
16	CC-DSLIGHTING	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000	1.000000
17	CC-DSMETERS	1.000000	0.011124	0.757945	0.190493	0.012341	0.026242	0.001855
18	CC-DSOHL	1.000000	0.000000	0.810774	0.139161	0.000748	0.000000	0.049318
19	CC-DSOHS	1.000000	0.000000	0.810774	0.139161	0.000748	0.000000	0.049318
20	CC-DSOHT	1.000000	0.000000	0.810774	0.139161	0.000748	0.000000	0.049318
21	CC-DSUGL	1.000000	0.000000	0.766228	0.211995	0.007139	0.000000	0.014638
22	CC-DSUGS	1.000000	0.000000	0.766228	0.211995	0.007139	0.000000	0.014638
23	CC-DSUGT	1.000000	0.000000	0.766228	0.211995	0.007139	0.000000	0.014638
24	CC-EPIS	1.000000	0.001667	0.755670	0.158533	0.007843	0.003155	0.073132
25	CC-FEDTAX	1.000000	0.342419	-4.577554	-0.669723	0.900242	4.749707	0.254909
26	CC-HYDROAD-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
27	CC-HYDRODE-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
28	CC-HYDROPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
29	CC-HYDROPIS-C	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
30	CC-OMCACCOUNT	1.000000	0.008594	0.812141	0.151278	0.010717	0.010287	0.006984
31	CC-OMCSERVICE	1.000000	0.008405	0.670575	0.186667	0.122145	0.011961	0.000249
32	CC-OMEXPCWC	1.000000	0.004029	0.769459	0.156764	0.015071	0.005348	0.049329
33	CC-OMLABOR	1.000000	0.004870	0.760183	0.160646	0.026165	0.006879	0.041257
34	CC-OMLD	1.000000	0.001257	0.754831	0.158874	0.004322	0.002967	0.077749
35	CC-OMLXAG	1.000000	0.004872	0.760186	0.160648	0.026178	0.006881	0.041235
36	CC-OMLXFPP	1.000000	0.004870	0.760183	0.160646	0.026165	0.006879	0.041257
37	CC-OMSALES	1.000000	0.000000	1.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	1.000000	0.127190	0.137685	0.094655	0.140265	0.499035	0.001170
39	CC-PRODMN	1.000000	0.000000	0.157749	0.108449	0.160705	0.571757	0.001340
40	CC-PROPTAX	1.000000	0.001101	0.754873	0.158159	0.004607	0.002497	0.078762

[illegible]

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
1	CC-ADJNETINC	1.000000	-0.115354	0.651272	0.319553	0.285418	-0.146740	0.005850
2	CC-CIP	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
3	CC-CWIP	1.000000	0.135566	0.159198	0.132488	0.148397	0.423052	0.001300
4	CC-DODBD	1.000000	0.283074	0.220842	0.280124	0.193620	0.019385	0.002956
5	CC-DODSUB	1.000000	0.000000	0.324471	0.411259	0.259927	0.000000	0.004343
6	CC-DOHL	1.000000	0.000000	0.419382	0.403322	0.173725	0.000000	0.003571
7	CC-DPAD	1.000000	0.000000	0.324471	0.411259	0.259927	0.000000	0.004343
8	CC-DPIS	1.000000	0.082767	0.326306	0.356015	0.197883	0.033673	0.003356
9	CC-DPISXCONTRA	1.000000	0.082766	0.326306	0.356016	0.197884	0.033672	0.003356
10	CC-DPISXMETERS	1.000000	0.086460	0.334730	0.368550	0.199581	0.007226	0.003453
11	CC-DPOHL	1.000000	0.000000	0.324471	0.411259	0.259927	0.000000	0.004343
12	CC-DPPIS	1.000000	0.000000	0.324471	0.411259	0.259927	0.000000	0.004343
13	CC-DPUGL	1.000000	0.000000	0.324471	0.411259	0.259927	0.000000	0.004343
14	CC-DSA	1.000000	1.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
16	CC-DSLIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
17	CC-DSMETERS	1.000000	0.011800	0.164420	0.115120	0.165240	0.541940	0.001480
18	CC-DSOHL	1.000000	0.000000	0.586091	0.389380	0.022314	0.000000	0.002215
19	CC-DSOHS	1.000000	0.000000	0.587392	0.390245	0.022364	0.000000	0.000000
20	CC-DSOHT	1.000000	0.000000	0.557242	0.408939	0.030347	0.000000	0.003472
21	CC-DSUGL	1.000000	0.000000	0.424921	0.411584	0.162991	0.000000	0.000504
22	CC-DSUGS	1.000000	0.000000	0.425135	0.411792	0.163073	0.000000	0.000000
23	CC-DSUGT	1.000000	0.000000	0.381592	0.408279	0.209382	0.000000	0.000748
24	CC-EPIS	1.000000	0.126460	0.161844	0.131477	0.150632	0.428175	0.001412
25	CC-FEDTAX	1.000000	-0.115324	0.651210	0.319529	0.285401	-0.146667	0.005850
26	CC-HYDROAD-C	1.000000	0.000000	0.166383	0.116486	0.167219	0.548414	0.001499
27	CC-HYDRODE-C	1.000000	0.000000	0.166410	0.116474	0.167213	0.548430	0.001473
28	CC-HYDROPIS	1.000000	0.113480	0.147500	0.103270	0.148240	0.486180	0.001330
29	CC-HYDROPIS-C	0.999999	0.000000	0.166381	0.116489	0.167216	0.548414	0.001500
30	CC-OMCACCOUNT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31	CC-OMCSERVICE	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	CC-OMEXPCWC	1.000000	0.133443	0.157681	0.129600	0.148874	0.429080	0.001322
33	CC-OMLABOR	1.000000	0.126413	0.177456	0.155088	0.154705	0.384765	0.001573
34	CC-OMLD	1.000000	0.081844	0.324201	0.352882	0.197458	0.040283	0.003331
35	CC-OMLXAG	1.000000	0.126412	0.177492	0.155143	0.154715	0.384664	0.001573
36	CC-OMLXFPP	1.000000	0.126413	0.177456	0.155088	0.154705	0.384765	0.001573
37	CC-OMSALES	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	1.000000	0.113480	0.147500	0.103270	0.148240	0.486180	0.001330
39	CC-PRODMN	1.000000	0.000000	0.166381	0.116489	0.167216	0.548414	0.001500
40	CC-PROPTAX	1.000000	0.138583	0.155735	0.128644	0.147801	0.427952	0.001284

Line No.	Customer Class Allocator	Demand						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(15)	(16)	(17)	(18)	(19)	(20)	(21)
41	CC-RATEBASE	1.000000	0.128791	0.157076	0.125527	0.149160	0.438095	0.001350
42	CC-RATEBASEMN	1.000000	0.000000	0.180297	0.144084	0.171211	0.502859	0.001550
43	CC-RSALES	1.000000	0.201423	0.000000	0.075254	0.107098	0.616225	0.000000
44	CC-SRRR	1.000000	0.000000	0.000000	0.001401	0.004100	0.994499	0.000000
45	CC-STATEINCTAX	1.000000	-0.115634	0.651839	0.319771	0.285574	-0.147406	0.005856
46	CC-STATETAX	1.000000	-0.115354	0.651272	0.319553	0.285418	-0.146740	0.005850
47	CC-STEAMAD-C	1.000000	0.173351	0.137539	0.096296	0.138229	0.453346	0.001240
48	CC-STEAMDE-C	1.000001	0.211128	0.131254	0.091895	0.131912	0.432628	0.001184
49	CC-STEAMPIS	1.000000	0.113480	0.147500	0.103270	0.148240	0.486180	0.001330
50	CC-STEAMPIS-C	1.000000	0.195548	0.133845	0.093710	0.134517	0.441173	0.001207
51	CC-TAD-C	1.000000	0.175658	0.119779	0.092861	0.134591	0.476382	0.000729
52	CC-TCR	1.000000	0.000000	0.000000	0.000000	0.000000	1.000000	0.000000
53	CC-TDE-C	0.999999	0.190798	0.117579	0.091155	0.132119	0.467633	0.000715
54	CC-TPIS	1.000000	0.170300	0.121503	0.093637	0.135642	0.478157	0.000761
55	CC-TPIS-C	1.000000	0.190555	0.117615	0.091183	0.132158	0.467773	0.000715
56	CC-TPISXCONTRA	1.000000	0.171131	0.121343	0.093536	0.135499	0.477731	0.000759
57	CC-TRAN	1.000000	0.174070	0.120010	0.093040	0.134850	0.477300	0.000730
58	CC-WINDAD-C	1.000000	0.000000	0.166381	0.116489	0.167216	0.548414	0.001500
59	CC-WINDDE-C	1.000002	0.000000	0.166381	0.116490	0.167216	0.548414	0.001500
60	CC-WINDPIS	1.000000	0.113480	0.147500	0.103270	0.148240	0.486180	0.001330
61	CC-WINDPIS-C	1.000000	0.000000	0.166381	0.116489	0.167216	0.548414	0.001500

Line No.	Customer Class Allocator	Energy						
		Total	FERC	Residential	General Service	Large Light & Power	Large Power	Lighting
		(22)	(23)	(24)	(25)	(26)	(27)	(28)
1	CC-ADJNETINC	1.000000	-0.000561	0.401652	0.219306	0.228077	0.150836	0.000690
2	CC-CIP	1.000000	0.000000	0.399800	0.276400	0.320000	0.000000	0.003800
3	CC-CWIP	1.000000	0.134503	0.128822	0.086681	0.133275	0.515701	0.001018
4	CC-DODBD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
5	CC-DODSUB	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
6	CC-DOHL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
7	CC-DPAD	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
8	CC-DPIS	1.000000	0.011800	0.147090	0.098970	0.152170	0.588800	0.001170
9	CC-DPISXCONTRA	1.000000	0.011800	0.147090	0.098970	0.152170	0.588800	0.001170
10	CC-DPISXMETERS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
11	CC-DPOHL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
12	CC-DPPIS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
13	CC-DPUGL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
14	CC-DSA	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
15	CC-DSLEASED	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
16	CC-DSLIGHTING	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
17	CC-DSMETERS	1.000000	0.011800	0.147090	0.098970	0.152170	0.588800	0.001170
18	CC-DSOHL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
19	CC-DSOHS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
20	CC-DSOHT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
21	CC-DSUGL	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
22	CC-DSUGS	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
23	CC-DSUGT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
24	CC-EPIS	1.000000	0.114742	0.131764	0.088660	0.136318	0.527473	0.001042
25	CC-FEDTAX	1.000000	-0.000561	0.401652	0.219306	0.228077	0.150836	0.000690
26	CC-HYDROAD-C	1.000051	0.000000	0.148853	0.100168	0.153991	0.595869	0.001170
27	CC-HYDRODE-C	1.000000	0.000000	0.148899	0.100129	0.154079	0.595598	0.001295
28	CC-HYDROPIS	1.000000	0.140900	0.127870	0.086040	0.132290	0.511890	0.001010
29	CC-HYDROPIS-C	1.000009	0.000000	0.148846	0.100152	0.153988	0.595843	0.001180
30	CC-OMCACCOUNT	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
31	CC-OMCSERVICE	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
32	CC-OMEXPCWC	1.000000	0.129780	0.148560	0.100522	0.146594	0.473322	0.001222
33	CC-OMLABOR	1.000000	0.135939	0.128609	0.086537	0.133054	0.514845	0.001016
34	CC-OMLD	0.999996	0.011799	0.147089	0.098970	0.152169	0.588799	0.001169
35	CC-OMLXAG	1.000000	0.135944	0.128608	0.086536	0.133053	0.514843	0.001016
36	CC-OMLXFPP	1.000000	0.134825	0.128774	0.086649	0.133226	0.515509	0.001018
37	CC-OMSALES	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000	0.000000
38	CC-PROD	1.000000	0.140900	0.127870	0.086040	0.132290	0.511890	0.001010
39	CC-PRODMN	1.000000	0.000000	0.148842	0.100151	0.153987	0.595844	0.001176
40	CC-PROPTAX	1.000000	0.105300	0.133170	0.089606	0.137772	0.533098	0.001054

[illegible]

United States
Securities and Exchange Commission
Washington, D.C. 20549

Form 10-K

(Mark One)

☒ Annual Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

For the year ended **December 31, 2022**

☐ Transition Report Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934
For the transition period from _____ to _____

Commission File Number **1-3548**

ALLETE, Inc.

(Exact name of registrant as specified in its charter)

Minnesota

(State or other jurisdiction of incorporation or organization)

41-0418150

(I.R.S. Employer Identification No.)

30 West Superior Street, Duluth, Minnesota 55802-2093

(Address of principal executive offices, including zip code)

(218) 279-5000

(Registrant's telephone number, including area code)

Securities registered pursuant to Section 12(b) of the Act:

Title of each class	Trading Symbol	Name of each exchange on which registered
Common Stock, without par value	ALE	New York Stock Exchange

Securities registered pursuant to Section 12(g) of the Act:

None

Indicate by check mark if the registrant is a well-known seasoned issuer, as defined in Rule 405 of the Securities Act. Yes ☒ No ☐

Indicate by check mark if the registrant is not required to file reports pursuant to Section 13 or Section 15(d) of the Act. Yes ☐ No ☒

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes ☒ No ☐

Indicate by check mark whether the registrant has submitted electronically every Interactive Data File required to be submitted pursuant to Rule 405 of Regulation S-T during the preceding 12 months (or for such shorter period that the registrant was required to submit such files). Yes ☒ No ☐

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company" and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large Accelerated Filer ☒ Accelerated Filer ☐
Non-Accelerated Filer ☐ Smaller Reporting Company ☐
Emerging Growth Company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Indicate by check mark whether the registrant has filed a report on and attestation to its management's assessment of the effectiveness of its internal control over financial reporting under Section 404(b) of the Sarbanes-Oxley Act (15 U.S.C. 7262(b)) by the registered public accounting firm that prepared or issued its audit report. ☒

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes ☐ No ☒

The aggregate market value of voting stock held by nonaffiliates on June 30, 2022, was \$3,349,606,300.

As of February 1, 2023, there were 57,252,864 shares of ALLETE Common Stock, without par value, outstanding.

Documents Incorporated By Reference

Portions of the Proxy Statement for the 2023 Annual Meeting of Shareholders are incorporated by reference in Part III.

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Definitions

The following abbreviations or acronyms are used in the text. References in this report to “we,” “us” and “our” are to ALLETE, Inc. and its subsidiaries, collectively.

<u>Abbreviation or Acronym</u>	<u>Term</u>
AFUDC	Allowance for Funds Used During Construction - the cost of both debt and equity funds used to finance utility plant additions during construction periods
ALLETE	ALLETE, Inc.
ALLETE Clean Energy	ALLETE Clean Energy, Inc. and its subsidiaries
ALLETE Properties	ALLETE Properties, LLC and its subsidiaries
ALLETE South Wind	ALLETE South Wind, LLC
ALLETE Transmission Holdings	ALLETE Transmission Holdings, Inc.
ArcelorMittal	ArcelorMittal USA LLC
ATC	American Transmission Company LLC
Basin	Basin Electric Power Cooperative
Bison	Bison Wind Energy Center
BNI Energy	BNI Energy, Inc. and its subsidiary
Boswell	Boswell Energy Center
Camp Ripley	Camp Ripley Solar Array
Cenovus Energy	Cenovus Energy Inc.
CIP	Conservation Improvement Program
Cliffs	Cleveland-Cliffs Inc.
Company	ALLETE, Inc. and its subsidiaries
COVID-19	2019 novel coronavirus
DC	Direct Current
EIS	Environmental Impact Statement
EPA	United States Environmental Protection Agency
ESOP	Employee Stock Ownership Plan
FERC	Federal Energy Regulatory Commission
Form 8-K	ALLETE Current Report on Form 8-K
Form 10-K	ALLETE Annual Report on Form 10-K
Form 10-Q	ALLETE Quarterly Report on Form 10-Q
GAAP	Generally Accepted Accounting Principles in the United States of America
GHG	Greenhouse Gases
GNTL	Great Northern Transmission Line
Hibbing Taconite	Hibbing Taconite Co.
Invest Direct	ALLETE's Direct Stock Purchase and Dividend Reinvestment Plan
IRP	Integrated Resource Plan
Item ____	Item ____ of this Form 10-K
kV	Kilovolt(s)
kW / kWh	Kilowatt(s) / Kilowatt-hour(s)
Lampert Capital Markets	Lampert Capital Markets, Inc.
Laskin	Laskin Energy Center
Manitoba Hydro	Manitoba Hydro-Electric Board
MBtu	Million British thermal units

Definitions (continued)

<u>Abbreviation or Acronym</u>	<u>Term</u>
Minnesota Power	An operating division of ALLETE, Inc.
Minnkota Power	Minnkota Power Cooperative, Inc.
MISO	Midcontinent Independent System Operator, Inc.
Moody's	Moody's Investors Service, Inc.
MPCA	Minnesota Pollution Control Agency
MPUC	Minnesota Public Utilities Commission
MW / MWh	Megawatt(s) / Megawatt-hour(s)
NAAQS	National Ambient Air Quality Standards
NDPSC	North Dakota Public Service Commission
NERC	North American Electric Reliability Corporation
New Energy	New Energy Equity LLC
Nobles 2	Nobles 2 Power Partners, LLC
NOL	Net Operating Loss
NO _x	Nitrogen Oxides
Northshore Mining	Northshore Mining Company, a wholly-owned subsidiary of Cliffs
Note ____	Note ____ to the consolidated financial statements in this Form 10-K
NPDES	National Pollutant Discharge Elimination System
NTEC	Nemadji Trail Energy Center
NYSE	New York Stock Exchange
Oliver Wind I	Oliver Wind I Energy Center
Oliver Wind II	Oliver Wind II Energy Center
PolyMet	PolyMet Mining Corp.
PPA / PSA	Power Purchase Agreement / Power Sales Agreement
PPACA	Patient Protection and Affordable Care Act of 2010
PSCW	Public Service Commission of Wisconsin
RSOP	Retirement Savings and Stock Ownership Plan
SEC	Securities and Exchange Commission
S&P	S&P Global Ratings
Silver Bay Power	Silver Bay Power Company, a wholly-owned subsidiary of Cliffs
SO ₂	Sulfur Dioxide
South Shore Energy	South Shore Energy, LLC
Square Butte	Square Butte Electric Cooperative, a North Dakota cooperative corporation
ST Paper	ST Paper LLC
SWL&P	Superior Water, Light and Power Company
Taconite Harbor	Taconite Harbor Energy Center
Taconite Ridge	Taconite Ridge Energy Center
Town Center District	Town Center at Palm Coast Community Development District in Florida
United Taconite	United Taconite LLC, a wholly-owned subsidiary of Cliffs
UPM Blandin	UPM, Blandin paper mill owned by UPM-Kymmene Corporation
U.S.	United States of America
USS Corporation	United States Steel Corporation
WTG	Wind Turbine Generator

Forward-Looking Statements

Statements in this report that are not statements of historical facts are considered “forward-looking” and, accordingly, involve risks and uncertainties that could cause actual results to differ materially from those discussed. Although such forward-looking statements have been made in good faith and are based on reasonable assumptions, there can be no assurance that the expected results will be achieved. Any statements that express, or involve discussions as to, future expectations, risks, beliefs, plans, objectives, assumptions, events, uncertainties, financial performance, or growth strategies (often, but not always, through the use of words or phrases such as “anticipates,” “believes,” “estimates,” “expects,” “intends,” “plans,” “projects,” “likely,” “will continue,” “could,” “may,” “potential,” “target,” “outlook” or words of similar meaning) are not statements of historical facts and may be forward-looking.

In connection with the safe harbor provisions of the Private Securities Litigation Reform Act of 1995, we are providing this cautionary statement to identify important factors that could cause our actual results to differ materially from those indicated in forward-looking statements made by or on behalf of ALLETE in this Form 10-K, in presentations, on our website, in response to questions or otherwise. These statements are qualified in their entirety by reference to, and are accompanied by, the following important factors, in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements that could cause our actual results to differ materially from those indicated in the forward-looking statements:

- our ability to successfully implement our strategic objectives;
- global and domestic economic conditions affecting us or our customers;
- changes in and compliance with laws and regulations;
- changes in tax rates or policies or in rates of inflation;
- the outcome of legal and administrative proceedings (whether civil or criminal) and settlements;
- weather conditions, natural disasters and pandemic diseases, including the ongoing COVID-19 pandemic;
- our ability to access capital markets, bank financing and other financing sources;
- changes in interest rates and the performance of the financial markets;
- project delays or changes in project costs;
- changes in operating expenses and capital expenditures and our ability to raise revenues from our customers;
- the impacts of commodity prices on ALLETE and our customers;
- our ability to attract and retain qualified, skilled and experienced personnel;
- effects of emerging technology;
- war, acts of terrorism and cybersecurity attacks;
- our ability to manage expansion and integrate acquisitions;
- population growth rates and demographic patterns;
- wholesale power market conditions;
- federal and state regulatory and legislative actions that impact regulated utility economics, including our allowed rates of return, capital structure, ability to secure financing, industry and rate structure, acquisition and disposal of assets and facilities, operation and construction of plant facilities and utility infrastructure, recovery of purchased power, capital investments and other expenses, including present or prospective environmental matters;
- effects of competition, including competition for retail and wholesale customers;
- effects of restructuring initiatives in the electric industry;
- the impacts on our businesses of climate change and future regulation to restrict the emissions of GHG;
- effects of increased deployment of distributed low-carbon electricity generation resources;
- the impacts of laws and regulations related to renewable and distributed generation;
- pricing, availability and transportation of fuel and other commodities and the ability to recover the costs of such commodities;
- our current and potential industrial and municipal customers’ ability to execute announced expansion plans;
- real estate market conditions where our legacy Florida real estate investment is located may deteriorate; and
- the success of efforts to realize value from, invest in, and develop new opportunities.

Additional disclosures regarding factors that could cause our results or performance to differ from those anticipated by this report are discussed in Part 1, Item 1A under the heading “Risk Factors” of this Form 10-K. Any forward-looking statement speaks only as of the date on which such statement is made, and we undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which that statement is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for management to predict all of these factors, nor can it assess the impact of each of these factors on the businesses of ALLETE or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained in any forward-looking statement. Readers are urged to carefully review and consider the various disclosures made by ALLETE in this Form 10-K and in other reports filed with the SEC that attempt to identify the risks and uncertainties that may affect ALLETE’s business.

Part I

Item 1. Business

Overview.

ALLETE is a leader in the nation's clean-energy transformation. Our businesses and dedicated employees deliver sustainable energy solutions that mitigate climate change, build thriving communities, help customers reach their sustainability goals and drive value for shareholders. In 2020, ALLETE's largest business, Minnesota Power, reached a milestone of providing 50 percent renewable energy to its retail and municipal customers in Minnesota, and the Company envisions delivering 100 percent carbon-free energy to customers by 2050—a vision grounded in a steadfast commitment to climate, customers and community through its *EnergyForward* strategy. ALLETE Clean Energy, our second-largest business, is positioned at the heart of society's clean-energy transformation and owns, operates or is developing more than 1,300 megawatts of wind energy generation across eight states – helping some of the largest companies in the country reduce their carbon footprint.

Minnesota Power's latest IRP, approved by the MPUC in an order dated January 9, 2023, outlines its clean-energy transition plans through 2035. These plans include expanding its renewable energy supply to 70 percent by 2030, achieving coal-free operations at its facilities by 2035, and investing in a resilient and flexible transmission and distribution grid. Minnesota Power has also set a target to achieve an 80 percent reduction in carbon emissions by 2035 compared to 2005 levels. As part of these plans, Minnesota Power anticipates adding up to 700 MW of new wind and solar energy resources, and ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Minnesota Power's plans recognize that advances in technology will play a significant role in completing its transition to carbon-free energy supply, reliably and affordably.

In recent years, Minnesota Power has transformed its energy supply from more than a 95 percent reliance on coal to become a leader in the nation's clean-energy transformation. Since 2013, the company has closed or converted seven of its nine coal-fired units and added nearly 900 megawatts of renewable energy sources. Additionally, Minnesota Power has been a leader in energy conservation, surpassing the state's conservation goals each year for the past decade.

On February 7, 2023, the Minnesota Governor signed into law legislation that updates the state's renewable energy standard and requires Minnesota electric utilities to source retail sales with 100 percent carbon-free energy by 2040. The Company is evaluating the law to identify challenges and opportunities it could present. (See *Regulated Operations – Minnesota Legislation*.)

ALLETE is also committed to earning a financial return that rewards our shareholders, allows for reinvestment in our businesses, and sustains growth. ALLETE is predominately a regulated utility through Minnesota Power, SWL&P, and an investment in ATC. ALLETE's strategy is to remain predominately a regulated utility while investing in ALLETE Clean Energy and New Energy and its Corporate and Other businesses to complement its regulated businesses, balance exposure to the utility's industrial customers, and provide potential long-term earnings growth.

Regulated Operations includes our regulated utilities, Minnesota Power and SWL&P, as well as our investment in ATC, a Wisconsin-based regulated utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. Minnesota Power provides regulated utility electric service in northeastern Minnesota to approximately 150,000 retail customers. Minnesota Power also has 14 non-affiliated municipal customers in Minnesota. SWL&P is a Wisconsin utility and a wholesale customer of Minnesota Power. SWL&P provides regulated utility electric, natural gas and water service in northwestern Wisconsin to approximately 15,000 electric customers, 13,000 natural gas customers and 10,000 water customers. Our regulated utility operations include retail and wholesale activities under the jurisdiction of state and federal regulatory authorities. (See Note 4. Regulatory Matters.)

ALLETE Clean Energy focuses on developing, acquiring, and operating clean and renewable energy projects. ALLETE Clean Energy currently owns and operates, in seven states, more than 1,200 MW of nameplate capacity wind energy generation with a majority contracted under PSAs of various durations. In addition, ALLETE Clean Energy engages in the development of wind energy facilities to operate under long-term PSAs or for sale to others upon completion. ALLETE Clean Energy currently has approximately 100 MW of wind energy facilities under contract to be sold to others.

Overview (Continued)

Corporate and Other is comprised of New Energy, a renewable development company; our investment in Nobles 2, an entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota; South Shore Energy, our non-rate regulated, Wisconsin subsidiary developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility; BNI Energy, our coal mining operations in North Dakota; ALLETE Properties, our legacy Florida real estate investment; other business development and corporate expenditures; unallocated interest expense; a small amount of non-rate base generation; land holdings in Minnesota; and earnings on cash and investments.

ALLETE is incorporated under the laws of Minnesota. Our corporate headquarters are in Duluth, Minnesota. Statistical information is presented as of December 31, 2022, unless otherwise indicated. All subsidiaries are wholly-owned unless otherwise specifically indicated. References in this report to “we,” “us” and “our” are to ALLETE and its subsidiaries, collectively.

Year Ended December 31	2022	2021	2020
Consolidated Operating Revenue – Millions (a)	\$1,570.7	\$1,419.2	\$1,169.1
Percentage of Consolidated Operating Revenue			
Regulated Operations	80 %	87 %	84 %
ALLETE Clean Energy	8 %	6 %	7 %
Corporate and Other (a)	12 %	7 %	9 %
	100 %	100 %	100 %

(a) 2022 includes revenue from New Energy, which was acquired in the second quarter of 2022. (See Note. 5 Acquisitions.)

For a detailed discussion of results of operations and trends, see Item 7. Management’s Discussion and Analysis of Financial Condition and Results of Operations. For business segment information, see Note 1. Operations and Significant Accounting Policies and Note 14. Business Segments.

REGULATED OPERATIONS

Electric Sales / Customers

Regulated Utility Kilowatt-hours Sold

Year Ended December 31	2022	%	2021	%	2020	%
Millions						
Retail and Municipal						
Residential	1,148	9	1,135	7	1,134	9
Commercial	1,359	11	1,359	9	1,306	10
Industrial	6,745	52	7,196	47	6,192	47
Municipal	540	4	590	4	584	4
Total Retail and Municipal	9,792	76	10,280	67	9,216	70
Other Power Suppliers	3,149	24	5,102	33	4,039	30
Total Regulated Utility Kilowatt-hours Sold	12,941	100	15,382	100	13,255	100

Industrial Customers. In 2022, industrial customers represented 52 percent of total regulated utility kWh sales. Our industrial customers are primarily in the taconite mining, paper, pulp and secondary wood products, and pipeline industries.

The COVID-19 pandemic and related governmental responses led to a disruption of economic activity. This disruption resulted in reduced sales and revenue from industrial customers in 2020 as many industrial customers operated at reduced levels or were temporarily closed or idled during 2020. Sales to our industrial customers in 2021 were similar to levels prior to the COVID-19 pandemic. In 2022 Cliffs decided to idle all production at its Northshore mine until at least April 2023.

Industrial Customer Kilowatt-hours Sold

Year Ended December 31	2022	%	2021	%	2020	%
Millions						
Taconite	4,713	70	5,281	73	4,296	69
Paper, Pulp and Secondary Wood Products	735	11	702	10	752	12
Pipelines and Other Industrial	1,297	19	1,213	17	1,144	19
Total Industrial Customer Kilowatt-hours Sold	6,745	100	7,196	100	6,192	100

Six taconite facilities served by Minnesota Power made up approximately 85 percent of 2021 iron ore pellet production in the U.S. according to data from the Minnesota Department of Revenue 2022 Mining Tax Guide. These taconite facilities are owned by Cliffs and USS Corporation. (See *Large Power Customer Contracts*.) Sales to taconite customers represented 4,713 million kWh, or 70 percent of total industrial customer kWh sales in 2022. Taconite, an iron-bearing rock of relatively low iron content, is abundantly available in northern Minnesota and an important domestic source of raw material for the steel industry. Taconite processing plants use large quantities of electric power to grind the iron-bearing rock, and agglomerate and pelletize the iron particles into taconite pellets.

Minnesota Power's taconite customers are capable of producing approximately 41 million tons of taconite pellets annually. Taconite pellets produced in Minnesota are primarily shipped to North American steel making facilities that are part of the integrated steel industry, which continue to lead the world in environmental performance among steelmaking countries. According to the U.S. Department of Energy, steel production in the U.S. is the most energy efficient of any major steel producing country. Steel produced from these North American facilities is used primarily in the manufacture of automobiles, appliances, tubular applications for all industries, and in the construction industry. Steel is also a critical component of the clean energy transformation underway today. The demand for more renewable energy and the need for additional infrastructure to transport green energy from the point of generation to the end user both require steel. Historically, less than 10 percent of Minnesota taconite production has been exported outside of North America.

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REGULATED OPERATIONS (Continued)
Industrial Customers (Continued)

There has been a general historical correlation between U.S. steel production and Minnesota taconite production. The American Iron and Steel Institute, an association of North American steel producers, reported that U.S. raw steel production operated at approximately 78 percent of capacity in 2022 (82 percent in 2021 and 68 percent in 2020). The World Steel Association, an association of steel producers, national and regional steel industry associations, and steel research institutes representing approximately 85 percent of world steel production, projected U.S. steel consumption in 2023 will increase by approximately 2 percent compared to 2022.

The following table reflects Minnesota Power's taconite customers' production levels for the past ten years:

Minnesota Power Taconite Customer Production	
Year	Tons (Millions)
2022*	32
2021	39
2020	30
2019	37
2018	39
2017	38
2016	28
2015	31
2014	39
2013	37
<i>Source: Minnesota Department of Revenue 2022 Mining Tax Guide for years 2013 - 2021.</i>	
<i>* Preliminary data from the Minnesota Department of Revenue.</i>	

Minnesota Power's taconite customers may experience annual variations in production levels due to such factors as economic conditions, short-term demand changes or maintenance outages. We estimate that a one million ton change in Minnesota Power's taconite customers' production would impact our annual earnings per share by approximately \$0.04, net of expected power marketing sales at current prices. Changes in wholesale electric prices or customer contractual demand nominations could impact this estimate. Minnesota Power proactively sells power in the wholesale power markets that is temporarily not required by industrial customers to optimize the value of its generating facilities. Long-term reductions in taconite production or a permanent shut down of a taconite customer may lead Minnesota Power to file a general rate case to recover lost revenue.

In addition to serving the taconite industry, Minnesota Power serves a number of customers in the paper, pulp and secondary wood products industry, which represented 735 million kWh, or 11 percent of total industrial customer kWh sales in 2022. Minnesota Power also has an agreement to provide steam for one paper and pulp customer for use in the customer's operations. The major paper and pulp mills we serve reported operating at similar levels in 2022 compared to 2021. Verso Corporation indefinitely idled its paper mill in Duluth, Minnesota, which it subsequently sold to ST Paper in May 2021. (See Outlook – Regulated Operations – Industrial Customers and Prospective Additional Load – Paper, Pulp and Secondary Wood Products – ST Paper.)

Large Power Customer Contracts. Minnesota Power had seven Large Power Customer contracts as of December 31, 2022, each serving requirements of 10 MW or more of customer load. The customers as of December 31, 2022 consisted of six taconite facilities owned by Cliffs and USS Corporation as well as three paper and pulp mills. Certain facilities with common ownership are served under combined contracts.

REGULATED OPERATIONS (Continued)
Large Power Customer Contracts (Continued)

Large Power Customer contracts require Minnesota Power to have a certain amount of generating capacity available. In turn, each Large Power Customer is required to pay a minimum monthly demand charge that covers the fixed costs associated with having this capacity available to serve the customer, including a return on common equity. Most contracts allow customers to establish the level of megawatts subject to a demand charge on a three- to four-month basis and require that a portion of their megawatt needs be committed on a take-or-pay basis for at least a portion of the term of the agreement. In addition to the demand charge, each Large Power Customer is billed an energy charge for each kWh used that recovers the variable costs incurred in generating electricity. Five of the Large Power Customer contracts have interruptible service which provides a discounted demand rate in exchange for the ability to interrupt the customers during system emergencies. Minnesota Power also provides incremental production service for customer demand levels above the contractual take-or-pay levels. There is no demand charge for this service and energy is priced at an increment above Minnesota Power's cost. Incremental production service is interruptible.

All contracts with Large Power Customers continue past the contract termination date unless the required advance notice of cancellation has been given. The required advance notice of cancellation varies from two to four years. Such contracts reduce the impact on earnings that otherwise would result from significant reductions in kWh sales to such customers. Large Power Customers are required to take all of their purchased electric service requirements from Minnesota Power for the duration of their contracts. The rates and corresponding revenue associated with capacity and energy provided under these contracts are subject to change through the same regulatory process governing all retail electric rates. (See *Regulatory Matters – Electric Rates*.)

Minnesota Power, as permitted by the MPUC, requires its taconite-producing Large Power Customers to pay weekly for electric usage based on monthly energy usage estimates. These customers receive estimated bills or make weekly prepayments based on Minnesota Power's estimate of the customer's energy usage, forecasted energy prices and fuel adjustment clause estimates. Minnesota Power's taconite-producing Large Power Customers have generally predictable energy usage on a week-to-week basis and any differences that occur are trued-up the following month.

Contract Status for Minnesota Power Large Power Customers
As of December 31, 2022

Customer	Industry	Location	Ownership	Earliest Termination Date
Cliffs – Minorca Mine (a)	Taconite	Virginia, MN	Cliffs	December 31, 2026
Hibbing Taconite (a)	Taconite	Hibbing, MN	85.3% Cliffs 14.7% USS Corporation	December 31, 2026
United Taconite and Northshore Mining	Taconite	Eveleth, MN and Babbitt, MN	Cliffs	December 31, 2026
USS Corporation (USS – Minnesota Ore) (a)(b)	Taconite	Mtn. Iron, MN and Keewatin, MN	USS Corporation	December 31, 2026
Boise, Inc. (a)	Paper	International Falls, MN	Packaging Corporation of America	December 31, 2026
UPM Blandin	Paper	Grand Rapids, MN	UPM-Kymmene Corporation	December 31, 2029
Sappi Cloquet LLC (a)	Paper and Pulp	Cloquet, MN	Sappi Limited	December 31, 2026

(a) The contract will terminate four years from the date of written notice from either Minnesota Power or the customer. No notice of contract cancellation has been given by either party. Thus, the earliest date of cancellation is December 31, 2026.

(b) USS Corporation owns both the Minntac Plant in Mountain Iron, MN, and the Keewatin Taconite Plant in Keewatin, MN.

REGULATED OPERATIONS (Continued)

Residential and Commercial Customers. In 2022, residential and commercial customers represented 20 percent of total regulated utility kWh sales.

Municipal Customers. In 2022, municipal customers represented 4 percent of total regulated utility kWh sales.

Minnesota Power's wholesale electric contracts with 14 non-affiliated municipal customers in Minnesota have termination dates ranging from 2029 through 2037, with a majority of contracts expiring in 2029. One of these wholesale contracts includes a termination clause requiring a three-year notice to terminate. (See Note 4. Regulatory Matters.)

Other Power Suppliers. The Company also enters into off-system sales with Other Power Suppliers. These sales are at market-based prices into the MISO market on a daily basis or through bilateral agreements of various durations.

Our PSAs are detailed in Note 9. Commitments, Guarantees and Contingencies, with additional disclosure provided in the following paragraphs.

Minnkota Power PSA. Minnesota Power has a PSA with Minnkota Power where Minnesota Power is selling a portion of its entitlement from Square Butte to Minnkota Power, resulting in Minnkota Power's net entitlement increasing and Minnesota Power's net entitlement decreasing until Minnesota Power's share is eliminated at the end of 2025. Of Minnesota Power's 50 percent output entitlement, it sold approximately 32 percent to Minnkota Power in 2022 (28 percent in 2021 and in 2020). Minnkota Power's net entitlement increases to approximately 37 percent in 2023, 41 percent in 2024, 46 percent in 2025 and 50 percent in 2026. (See *Power Supply – Long-Term Purchased Power*.)

Silver Bay Power PSA. Minnesota Power has a PSA with Silver Bay Power through 2031 to supply the full energy requirements for Silver Bay Power. Silver Bay Power supplies approximately 90 MW of load to Northshore Mining, an affiliate of Silver Bay Power.

Hibbing Public Utilities. In April 2022, Minnesota Power entered into a new long-term Power Purchase and Market Energy Service Agreement with Hibbing Public Utilities for the period of June 1, 2022, through May 31, 2027. The agreement replaced the previous wholesale electric contract between Hibbing Public Utilities and Minnesota Power.

Seasonality

The operations of our industrial customers, which make up a large portion of our electric sales, are not typically subject to significant seasonal variations. (See *Electric Sales / Customers*.) As a result, Minnesota Power is generally not subject to significant seasonal fluctuations in electric sales; however, Minnesota Power and SWL&P electric and natural gas sales to other customers may be affected by seasonal differences in weather. In general, peak electric sales occur in the winter and summer months with fewer electric sales in the spring and fall months. Peak sales of natural gas generally occur in the winter months. Additionally, our regulated utilities have historically generated fewer sales and less revenue when weather conditions are milder in the winter and summer.

Power Supply

In order to meet its customers' electric requirements, Minnesota Power utilizes a mix of its own generation and purchased power. As of December 31, 2022, approximately 50 percent of Minnesota Power's power supply for its retail and municipal customers in Minnesota was provided by renewable energy sources. This was enabled by the completion of the 250 MW Nobles 2 wind energy facility in December 2020 and the GNTL in June 2020, which is used to deliver 250 MW of hydroelectric energy from Manitoba Hydro. Minnesota Power's remaining operating coal-fired facilities are Boswell Units 3 and 4, which Minnesota Power plans to cease coal operations at by 2030 and 2035, respectively. (See *Regulatory Matters*.) The following table reflects Minnesota Power's generating capabilities as of December 31, 2022, and total electrical supply for 2022. Minnesota Power had an annual net peak load of 1,556 MW on January 7, 2022.

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REGULATED OPERATIONS (Continued)
Power Supply (Continued)

	Unit No.	Year Installed	Net Capability MW	Year Ended December 31, 2022 Generation and Purchases MWh %	
Regulated Utility Power Supply					
Coal-Fired					
Boswell Energy Center (a)	3	1973	352		
in Cohasset, MN	4	1980	468 (b)		
			820	4,520,828	33.9
Taconite Harbor Energy Center	1 & 2	1957	150 (c)	—	—
Total Coal-Fired			970	4,520,828	33.9
Biomass Co-Fired / Natural Gas					
Hibbard Renewable Energy Center in Duluth, MN	3 & 4	1949, 1951	60	134,049	1.0
Laskin Energy Center in Hoyt Lakes, MN	1 & 2	1953	98	122,277	0.9
Total Biomass Co-Fired / Natural Gas			158	256,326	1.9
Hydro (d)					
Group consisting of ten stations in MN	Multiple	Multiple	120	546,876	4.1
Wind (e)					
Taconite Ridge Energy Center in Mtn. Iron, MN	Multiple	2008	25	62,168	0.5
Bison Wind Energy Center in Oliver and Morton Counties, ND	Multiple	2010-2014	497	1,566,952	11.8
Total Wind			522	1,629,120	12.3
Solar (f)					
Group consisting of two solar arrays in MN	Multiple	Multiple	10	16,169	0.1
Total Generation			1,780	6,969,319	52.3
Long-Term Purchased Power					
Lignite Coal - Square Butte near Center, ND (g)				1,192,480	8.9
Wind - Oliver Wind I and II in Oliver County, ND				407,253	3.0
Wind - Nobles 2 in Nobles County, MN (h)				1,091,676	8.2
Hydro - Manitoba Hydro in Manitoba, Canada				1,460,000	11.0
Total Long-Term Purchased Power				4,151,409	31.1
Other Purchased Power (i)					
Total Purchased Power				6,361,601	47.7
Total Regulated Utility Power Supply				13,330,920	100.0

(a) Minnesota Power anticipates ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. (See Regulatory Matters.)

(b) Boswell Unit 4 net capability shown above reflects Minnesota Power's ownership percentage of 80 percent. WPPI Energy owns 20 percent of Boswell Unit 4. (See Note 3. Jointly-Owned Facilities and Assets.)

(c) Taconite Harbor Units 1 and 2 were idled in 2016 and are planned to be retired in the first quarter of 2023. (See Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Outlook – EnergyForward.)

(d) Hydro consists of 10 stations with 34 generating units.

(e) Taconite Ridge consists of 10 WTGs and Bison consists of 165 WTGs.

(f) Solar includes the 10 MW Camp Ripley Solar Array near Little Falls, MN, and a 40 kW community solar garden in Duluth, MN.

(g) Minnesota Power has a PSA with Minnkota Power whereby Minnesota Power is selling a portion of its entitlement from Square Butte to Minnkota Power. (See Electric Sales / Customers – Minnkota Power PSA.)

(h) See Item 1. Business – Corporate and Other – Investment in Nobles 2.

(i) Includes short-term market purchases in the MISO market and from Other Power Suppliers.

REGULATED OPERATIONS (Continued)
Power Supply (Continued)

Fuel. Minnesota Power purchases low-sulfur, sub-bituminous coal from the Powder River Basin region located in Montana and Wyoming. Coal consumption in 2022 for electric generation at Minnesota Power's coal-fired generating stations was 2.7 million tons (2.7 million tons in 2021; 2.2 million tons in 2020). As of December 31, 2022, Minnesota Power had coal inventories of 0.8 million tons (0.4 million tons as of December 31, 2021). Minnesota Power has coal supply agreements providing for the purchase of a significant portion of its coal requirements through December 2023. In 2023, Minnesota Power expects to obtain coal under these coal supply agreements and in the spot market. Minnesota Power continues to explore other future coal supply options and believes that adequate supplies of low-sulfur, sub-bituminous coal will continue to be available.

Minnesota Power also has coal transportation agreements in place for the delivery of a significant portion of its coal requirements through December 2024. The costs of fuel and related transportation costs for Minnesota Power's generation are recoverable from Minnesota Power's utility customers through the fuel adjustment clause.

Coal Delivered to Minnesota Power
Year Ended December 31

	2022	2021	2020
Average Price per Ton	\$39.98	\$39.51	\$34.94
Average Price per MBtu	\$2.25	\$2.18	\$1.93

Long-Term Purchased Power. Minnesota Power has contracts to purchase capacity and energy from various entities, including output from certain coal, wind, hydro and solar generating facilities.

Our PPAs are detailed in Note 9. Commitments, Guarantees and Contingencies, with additional disclosure provided in the following paragraph.

Square Butte PPA. Under the PPA with Square Butte that extends through 2026, Minnesota Power is entitled to 50 percent of the output of Square Butte's 455 MW coal-fired generating unit. (See Note 9. Commitments, Guarantees and Contingencies.) BNI Energy mines and sells lignite coal to Square Butte. This lignite supply is sufficient to provide fuel for the anticipated useful life of the generating unit. Square Butte's cost of lignite consumed in 2022 was approximately \$2.05 per MBtu (\$1.94 per MBtu in 2021; \$1.75 per MBtu in 2020). (See *Electric Sales / Customers – Minnesota Power PSA*.)

Manitoba Hydro. Minnesota Power has two long-term PPAs with Manitoba Hydro. The first PPA provides for Minnesota Power to purchase 250 MW of capacity and energy from Manitoba Hydro through May 2035. The second PPA provides for Minnesota Power to purchase up to 133 MW of energy from Manitoba Hydro through June 2040. A third PPA, which expired in April 2022 was an energy-only agreement, which primarily consisted of surplus hydro energy on Manitoba Hydro's system that was delivered to Minnesota Power on a non-firm basis.

Transmission and Distribution

We have electric transmission and distribution lines of 500 kV (232 miles), 345 kV (241 miles), 250 kV (466 miles), 230 kV (715 miles), 161 kV (43 miles), 138 kV (8 miles), 115 kV (1,376 miles) and less than 115 kV (6,416 miles). We own and operate 162 substations with a total capacity of 10,116 megavoltamperes. Some of our transmission and distribution lines interconnect with other utilities.

Great Northern Transmission Line. As a condition of the 250 MW long-term PPA entered into with Manitoba Hydro, construction of additional transmission capacity was required. As a result, Minnesota Power constructed the GNTL, an approximately 220-mile 500-kV transmission line between Manitoba and Minnesota's Iron Range that was proposed by Minnesota Power and Manitoba Hydro in order to strengthen the electric grid, enhance regional reliability and promote a greater exchange of sustainable energy. In June 2020, Minnesota Power placed the GNTL into service with project costs of approximately \$310 million incurred by Minnesota Power. Total project costs, including those costs contributed by a subsidiary of Manitoba Hydro, totaled approximately \$660 million. The 250 MW PPA with Manitoba Hydro commenced when the GNTL was placed into service.

REGULATED OPERATIONS (Continued)

Investment in ATC

Our wholly-owned subsidiary, ALLETE Transmission Holdings, owns approximately 8 percent of ATC, a Wisconsin-based utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. We account for our investment in ATC under the equity method of accounting. As of December 31, 2022, our equity investment in ATC was \$165.4 million (\$154.5 million as of December 31, 2021). (See Note 6. Equity Investments.)

ATC's authorized return on equity is 10.02 percent, or 10.52 percent including an incentive adder for participation in a regional transmission organization, based on a 2020 FERC order which is subject to various outstanding legal challenges related to the return on equity calculation and refund period ordered by the FERC. On August 9, 2022, the U.S. Court of Appeals for the District of Columbia Circuit vacated and remanded the 2020 FERC order back to the FERC. As a result of this decision, ATC recorded a reserve in the third quarter of 2022 for anticipated refunds to its customers for approximately \$31 million of which our share was approximately \$2.4 million pre-tax. We cannot predict the return on equity the FERC will ultimately authorize in the remanded proceeding.

In addition, the FERC issued a Notice of Proposed Rulemaking in April 2021 proposing to limit the 50 basis point incentive adder for participation in a regional transmission organization to only the first three years of membership in such an organization. If this proposal is adopted, our equity in earnings from ATC would be reduced by approximately \$1 million pre-tax annually.

ATC's most recent 10-year transmission assessment, which covers the years 2022 through 2031, identifies a need for between \$5.1 billion and \$6.2 billion in transmission system investments. These investments by ATC, if undertaken, are expected to be funded through a combination of internally generated cash, debt and investor contributions. As opportunities arise, we plan to make additional investments in ATC through general capital calls based upon our pro rata ownership interest in ATC.

Properties

Our Regulated Operations businesses own office and service buildings, an energy control center, repair shops, electric plants, transmission facilities and storerooms in various localities in Minnesota, Wisconsin and North Dakota. All of the electric plants are subject to mortgages, which collateralize the outstanding first mortgage bonds of Minnesota Power and SWL&P. Most of the generating plants and substations are located on real property owned by Minnesota Power or SWL&P, subject to the lien of a mortgage, whereas most of the transmission and distribution lines are located on real property owned by others with appropriate easement rights or necessary permits from governmental authorities. WPPI Energy owns 20 percent of Boswell Unit 4. WPPI Energy has the right to use our transmission line facilities to transport its share of Boswell generation. (See Note 3. Jointly-Owned Facilities and Assets.)

Regulatory Matters

We are subject to the jurisdiction of various regulatory authorities and other organizations. Regulatory matters and proceedings are detailed in Note 4. Regulatory Matters, with a summary included in the following paragraphs.

Electric Rates. All rates and contract terms in our Regulated Operations are subject to approval by applicable regulatory authorities. Minnesota Power and SWL&P design their retail electric service rates based on cost of service studies under which allocations are made to the various classes of customers as approved by the MPUC or the PSCW. Nearly all retail sales include billing adjustment clauses, which may adjust electric service rates for changes in the cost of fuel and purchased energy, recovery of current and deferred conservation improvement program expenditures and recovery of certain transmission, renewable and environmental investments.

Minnesota Public Utilities Commission. The MPUC has regulatory authority over Minnesota Power's retail service area in Minnesota, retail rates, retail services, capital structure, issuance of securities and other matters. Minnesota Power's current retail rates through 2021 were based on a 2018 MPUC retail rate order that allows for a 9.25 percent return on common equity and a 53.81 percent equity ratio. The resolution of Minnesota Power's 2020 general rate case did not change the allowed return on equity or equity ratio. (See *2020 Minnesota General Rate Case*.) As authorized by the MPUC, Minnesota Power also recognizes revenue under cost recovery riders for transmission and renewable investments.

REGULATED OPERATIONS (Continued)
Regulatory Matters (Continued)

2020 Minnesota General Rate Case. In November 2019, Minnesota Power filed a retail rate increase request with the MPUC seeking an average increase of approximately 10.6 percent for retail customers.

In April 2020, Minnesota Power filed a request with the MPUC that proposed a resolution of Minnesota Power's 2020 general rate case. Key components of our proposal included removing the power marketing margin credit in base rates and reflecting actual power marketing margins in the fuel adjustment clause effective May 1, 2020; refunding to customers interim rates collected through April 2020; increasing customer rates 4.1 percent compared to the 5.8 percent increase reflected in interim rates; and a provision that Minnesota Power would not file another rate case until at least November 1, 2021, unless certain events occur. In a June 2020 order, the MPUC approved Minnesota Power's petition and proposal to resolve and withdraw the general rate case. Effective May 1, 2020, customer rates were set at an increase of 4.1 percent with the removal of the power marketing margin credit from base rates. Actual power marketing margins are now reflected in the fuel adjustment clause. Reserves for interim rates of \$11.7 million were recorded in the second quarter of 2020 and refunded in the third and fourth quarters of 2020.

2022 Minnesota General Rate Case. On November 1, 2021, Minnesota Power filed a retail rate increase request with the MPUC seeking an average increase of approximately 18 percent for retail customers. The rate filing seeks a return on equity of 10.25 percent and a 53.81 percent equity ratio. On an annualized basis, the requested final rate increase would generate approximately \$108 million in additional revenue. In orders dated December 30, 2021, the MPUC accepted the filing as complete and authorized an annual interim rate increase beginning January 1, 2022, with approximately \$80 million expected to be collected in cash and approximately \$8 million of interim rates for residential customers deferred with a final determination on recovery at the end of the rate case.

At a hearing on January 23, 2023, the MPUC made determinations regarding Minnesota Power's general rate case including allowing a return on common equity of 9.65 percent and a 52.50 percent equity ratio. Upon commencement of final rates, we expect additional revenue from base rates of approximately \$60 million and an additional \$10 million in revenue recognized under cost recovery riders on an annualized basis, subject to final written order and reconsideration. Final rates are expected to commence in the third quarter of 2023; interim rates will be collected through this period with reserves recorded as necessary. As a result of the MPUC's determinations made on January 23, 2023, Minnesota Power has recorded a reserve for an interim rate refund of approximately \$18 million pre-tax as of December 31, 2022, which is subject to MPUC approval of Minnesota Power's refund calculation. In addition, Minnesota Power recorded a charge of approximately \$8 million pre-tax to write-off the deferred portion of residential customer interim rates. Minnesota Power also recorded additional revenue of approximately \$9 million pre-tax for an increase in expected recoveries under its cost recovery riders.

Minnesota Power Land Sales. In August 2020, Minnesota Power filed a petition with the MPUC for approval to sell land that surrounds several reservoirs on its hydroelectric system and is no longer required to maintain its operations. The land has an estimated value of approximately \$100 million, and Minnesota Power proposed to credit ratepayers the net proceeds from the sales in a future rate case or through its renewable resources rider to mitigate future rate increases. In an order dated November 18, 2021, the MPUC authorized the land sales and directed the net proceeds to be refunded to ratepayers subject to certain conditions and required compliance filings.

2021 Integrated Resource Plan. On February 1, 2021, Minnesota Power filed its latest IRP, which was approved by the MPUC in an order dated January 9, 2023. The approved IRP, which reflects a joint agreement reached with various stakeholders, outlines Minnesota Power's clean-energy transition plans through 2035. These plans include expanding its renewable energy supply, achieving coal-free operations at its facilities by 2035, and investing in a resilient and flexible transmission and distribution grid. As part of these plans, Minnesota Power anticipates adding up to 700 MW of new wind and solar energy resources, and ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Minnesota Power's plans recognize that advances in technology will play a significant role in completing its transition to carbon-free energy supply, reliably and affordably. Minnesota Power is expected to file its next IRP by March 1, 2025.

Minnesota Power has a vision to deliver 100 percent carbon-free energy to customers by 2050, continuing its commitment to climate, customers and communities through its *EnergyForward* strategy. This vision builds on Minnesota Power's achievement, in 2020, of now providing 50 percent renewable energy to its customers.

REGULATED OPERATIONS (Continued)
Regulatory Matters (Continued)

Public Service Commission of Wisconsin. The PSCW has regulatory authority over SWL&P's retail sales of electricity, natural gas and water, issuances of securities and other matters. SWL&P's retail rates through 2022 were based on a December 2018 order by the PSCW that allowed for a return on equity of 10.4 percent and a 55.0 percent equity ratio.

In 2022, SWL&P filed a rate increase request with the PSCW seeking an average increase of 3.6 percent for retail customers. The filing sought an overall return on equity of 10.4 percent and a 55 percent equity ratio. On an annualized basis, the requested final rate increase would have generated an estimated \$4.3 million in additional revenue. In an order dated December 20, 2022, the PSCW approved an annual increase of \$3.3 million reflecting a return on equity of 10.0 percent and 55 percent equity ratio. Final rates went into effect January 1, 2023.

North Dakota Public Service Commission. The NDPSC has jurisdiction over site and route permitting of generation and transmission facilities in North Dakota.

Federal Energy Regulatory Commission. The FERC has jurisdiction over the licensing of hydroelectric projects, the establishment of rates and charges for transmission of electricity in interstate commerce, electricity sold at wholesale (including the rates for Minnesota Power's municipal and wholesale customers), natural gas transportation, certain accounting and record-keeping practices, certain activities of our regulated utilities and the operations of ATC. FERC jurisdiction also includes enforcement of NERC mandatory electric reliability standards. Violations of FERC rules are subject to enforcement action by the FERC including financial penalties up to \$1 million per day per violation.

Regional Organizations

Midcontinent Independent System Operator, Inc. Minnesota Power, SWL&P and ATC are members of MISO, a regional transmission organization. While Minnesota Power and SWL&P retain ownership of their respective transmission assets, their transmission networks are under the regional operational control of MISO. Minnesota Power and SWL&P take and provide transmission service under the MISO open access transmission tariff. In cooperation with stakeholders, MISO manages the delivery of electric power across 15 states and the Canadian province of Manitoba.

North American Electric Reliability Corporation. The NERC has been certified by the FERC as the national electric reliability organization. The NERC ensures the reliability of the North American bulk power system. The NERC oversees six regional entities that establish requirements, approved by the FERC, for reliable operation and maintenance of power generation facilities and transmission systems. Minnesota Power is subject to these reliability requirements and can incur significant penalties for non-compliance.

Midwest Reliability Organization (MRO). Minnesota Power and ATC are members of the MRO, one of the six regional entities overseen by the NERC. The MRO's primary responsibilities are to: ensure compliance with mandatory reliability standards by entities which own, operate or use the interconnected, international bulk power system; conduct assessments of the grid's ability to meet electricity demand in the region; and analyze regional system events. The MRO region spans the Canadian provinces of Saskatchewan and Manitoba, and all or parts of 16 states.

Minnesota Legislation

Renewable and Carbon-Free Energy Requirements. On February 7, 2023, the Minnesota Governor signed into law legislation that updates the state's renewable energy standard and requires Minnesota electric utilities to source retail sales with 100 percent carbon-free energy by 2040. The law increases the renewable energy standard from 25 percent renewable by 2025 to 55 percent renewable by 2035, and requires investor-owned Minnesota utilities to provide 80 percent carbon-free energy by 2030, 90 percent carbon-free energy by 2035 and 100 percent carbon-free energy by 2040. The law utilizes renewable energy credits as the means to demonstrate compliance with both the carbon-free and renewable energy standards, includes an off ramp provision that enables the MPUC to protect reliability and customer costs through modification or delay of either the renewable energy standard, the carbon-free standard, or both, and streamlines development and construction of wind energy projects and transmission in Minnesota. The Company is evaluating the law to identify challenges and opportunities it could present.

As of December 31, 2022, approximately 50 percent of Minnesota Power's power supply for its retail and municipal customers in Minnesota was provided by renewable energy sources. Minnesota Power's plans include expanding its renewable energy supply to 70 percent renewable energy by 2030. (See Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Outlook – EnergyForward.)

REGULATED OPERATIONS (Continued)
Minnesota Legislation (Continued)

Minnesota Solar Energy Standard. Minnesota law requires at least 1.5 percent of total retail electric sales, excluding sales to certain customers, to be generated by solar energy. At least 10 percent of the 1.5 percent mandate must be met by solar energy generated by or procured from solar photovoltaic devices with a nameplate capacity of 40 kW or less and community solar garden subscriptions. Minnesota Power has met both parts of the solar mandate to date.

Competition

Retail electric energy sales in Minnesota and Wisconsin are made to customers in assigned service territories. As a result, most retail electric customers in Minnesota do not have the ability to choose their electric supplier. Large energy users of 2 MW and above that are located outside of a municipality are allowed to choose a supplier upon MPUC approval. Minnesota Power served seven Large Power Customers under contracts of at least 10 MW in 2022, none of which have engaged in a competitive rate process. (See *Electric Sales / Customers.*) No other large commercial or small industrial customers in Minnesota Power's service territory have sought a provider outside Minnesota Power's service territory. Retail electric and natural gas customers in Wisconsin do not have the ability to choose their energy supplier. In both states, however, electricity may compete with other forms of energy. Customers may also choose to generate their own electricity, or substitute other forms of energy for their manufacturing processes.

In 2022, 4 percent of total regulated utility kWh sales were to municipal customers in Minnesota. These customers have the right to seek an energy supply from any wholesale electric service provider upon contract expiration. Minnesota Power's wholesale electric contract with the Nashwauk Public Utilities Commission was extended in 2020 and is effective through December 31, 2037. Minnesota Power's wholesale electric contracts with 13 other non-affiliated municipal customers are effective through 2029. (See *Electric Sales / Customers.*)

The FERC has continued with its efforts to promote a competitive wholesale market through open-access electric transmission and other means. As a result, our electric sales to Other Power Suppliers and our purchases to supply our retail and wholesale load are made in a competitive market.

Franchises

Minnesota Power holds franchises to construct and maintain an electric distribution and transmission system in 95 cities. The remaining cities, villages and towns served by Minnesota Power do not require a franchise to operate. SWL&P serves customers under electric, natural gas or water franchises in 1 city and 14 villages and towns.

ALLETE CLEAN ENERGY

ALLETE Clean Energy focuses on developing, acquiring, and operating clean and renewable energy projects. ALLETE Clean Energy currently owns and operates, in seven states, more than 1,200 MW of nameplate capacity wind energy generation with a majority contracted under PSAs of various durations. In addition, ALLETE Clean Energy engages in the development of wind energy facilities to operate under long-term PSAs or for sale to others upon completion. ALLETE Clean Energy currently has approximately 100 MW of wind energy facilities under contract to be sold to others. (See Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Outlook – ALLETE Clean Energy.)

ALLETE Clean Energy believes the market for renewable energy in North America is robust, driven by several factors including environmental regulation, tax incentives such as the extension of production tax credit and investment tax credits, societal expectations and continual technology advances. State renewable portfolio standards, state or federal regulations to limit GHG emissions and the extension of production tax credit and investment tax credits are examples of environmental regulation or public policy that we believe will drive renewable energy development.

ALLETE CLEAN ENERGY (Continued)

ALLETE Clean Energy's strategy includes the safe, reliable, optimal and profitable operation of its existing facilities. This includes a strong safety culture, the continuous pursuit of operational efficiencies at existing facilities and cost controls. ALLETE Clean Energy generally acquires facilities in liquid power markets and its strategy includes the exploration of PSA extensions upon expiration of existing contracts, production tax credit requalification of existing facilities or the sale of facilities.

ALLETE Clean Energy manages risk by having a diverse portfolio of assets, which includes PSA expiration, technology and geographic diversity. The current operating portfolio is subject to typical variations in seasonal wind with higher wind resources typically available in the winter months. The majority of its planned maintenance leverages this seasonality and is performed during lower wind periods. ALLETE Clean Energy's current operating portfolio is as follows:

Region	Wind Energy Facility	Capacity MW	PSA MW	PSA Expiration
East	Armenia Mountain	101	100%	2024
Midwest	Lake Benton	104	100%	2028
	Storm Lake I	108	100%	2027
	Storm Lake II	77		
	Merchant		90%	n/a
	PSA		10%	2032
	Other	17	100%	2028
South	Caddo	303		
	Merchant		27%	n/a
	PSA 1		66%	2034
	PSA 2		7%	2034
	Diamond Spring	303		
	PSA 1		58%	2035
	PSA 2		25%	2032
	PSA 3		16%	2035
West	Condon	50	100%	(a)
	Glen Ullin	106	100%	2039
	South Peak	80	100%	2035

(a) The PSA for Condon expired in 2022, and Condon is currently selling energy pursuant to a month-to-month agreement while the parties negotiate an agreement on a new PSA.

The majority of ALLETE Clean Energy's wind operations are located on real property owned by others with easement rights or necessary consents of governmental authorities. One of ALLETE Clean Energy's wind energy facilities is encumbered by liens against its assets securing financing. ALLETE Clean Energy's Glen Ullin, South Peak, Diamond Spring and Caddo wind energy facilities are subject to tax equity financing structures. (See Note 1. Operations and Significant Accounting Policies.)

CORPORATE AND OTHER

New Energy

On April 15, 2022, a wholly-owned subsidiary of ALLETE acquired 100 percent of the membership interests of New Energy for a purchase price of \$165.5 million. New Energy, which is headquartered in Annapolis, Maryland, is a renewable energy development company with a primary focus on solar and storage facilities while also offering comprehensive operations, maintenance and asset management services. New Energy is a leading developer of community, commercial and industrial, and small utility-scale renewable energy projects that has completed more than 400 MW in its history, totaling more than \$1 billion of capital deployed. New Energy currently has a robust project pipeline with greater than 2,000 MW of renewable projects in development across 26 different states. New Energy is involved in greenfield development as well as acquiring and completing mid-stage and late-stage renewable energy projects. New Energy will continue its current strategy of developing and operating renewable energy projects.

CORPORATE AND OTHER (Continued)

Investment in Nobles 2

Our subsidiary, ALLETE South Wind, owns a 49 percent equity interest in Nobles 2, the entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota pursuant to a 20-year PPA with Minnesota Power. As of December 31, 2022, our equity investment in Nobles 2 was \$157.3 million (\$163.5 million at December 31, 2021). (See Note 6. Equity Investments.)

South Shore Energy

South Shore Energy, ALLETE's non-rate regulated, Wisconsin subsidiary, is developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin, which will be jointly owned by Dairyland Power Cooperative, Basin and South Shore Energy. Minnesota Power is expected to purchase approximately 20 percent of the facility's output starting in 2027 pursuant to a capacity dedication agreement. Construction of NTEC is subject to obtaining additional permits from local, state and federal authorities. The total project cost is estimated to be approximately \$700 million, of which South Shore Energy's portion is expected to be approximately \$150 million. South Shore Energy's portion of NTEC project costs incurred through December 31, 2022, is approximately \$7 million.

BNI Energy

BNI Energy is a supplier of lignite coal in North Dakota, producing approximately 4 million tons annually and has an estimated 650 million tons of lignite coal reserves. Two electric generating cooperatives, Minnkota Power and Square Butte, consume virtually all of BNI Energy's production of lignite under cost-plus fixed fee coal supply agreements extending through December 31, 2037. (See Item 1. Business – Regulated Operations – Power Supply – Long-Term Purchased Power and Note 9. Commitments, Guarantees and Contingencies.) The mining process disturbs and reclaims between 200 and 250 acres per year. Laws require that the reclaimed land be at least as productive as it was prior to mining. As of December 31, 2022, BNI Energy's total reclamation liability is estimated at \$82.1 million, which is included in Other Non-Current Liabilities on the Consolidated Balance Sheet at its present value. These costs are included in the cost-plus fixed fee contract, for which an asset reclamation cost receivable was included in Other Non-Current Assets on the Consolidated Balance Sheet. The asset reclamation obligation is guaranteed by surety bonds and a letter of credit. (See Note 9. Commitments, Guarantees and Contingencies.)

ALLETE Properties

ALLETE Properties represents our legacy Florida real estate investment. ALLETE Properties' major project in Florida is Town Center at Palm Coast, which consists of approximately 300 acres of land as well as various residential units and non-residential square footage. In addition to the Town Center at Palm Coast project, ALLETE Properties has approximately 500 acres of other land available for sale. (See Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Outlook – Corporate and Other – ALLETE Properties.)

Seller Financing. ALLETE Properties occasionally provides seller financing to qualified buyers. As of December 31, 2022, outstanding finance receivables were \$10.5 million, net of reserves, with maturities through 2027. These finance receivables accrue interest at market-based rates and are collateralized by the financed properties.

Regulation. A substantial portion of our development properties in Florida are subject to federal, state and local regulations, and restrictions that may impose significant costs or limitations on our ability to develop the properties. Much of our property is vacant land and some is located in areas where development may affect the natural habitats of various protected wildlife species or in sensitive environmental areas such as wetlands.

Non-Rate Base Generation and Miscellaneous

Corporate and Other also includes other business development and corporate expenditures, unallocated interest expense, a small amount of non-rate base generation, land holdings in Minnesota, and earnings on cash and investments.

As of December 31, 2022, non-rate base generation consists of 29 MW of natural gas and hydro generation at Rapids Energy Center in Grand Rapids, Minnesota, which is primarily dedicated to the needs of one customer, UPM Blandin.

ENVIRONMENTAL MATTERS

Our businesses are subject to regulation of environmental matters by various federal, state and local authorities. A number of regulatory changes to the Clean Air Act, the Clean Water Act and various waste management requirements have been promulgated by both the EPA and state authorities over the past several years. Minnesota Power's facilities are subject to additional requirements under many of these regulations. Minnesota Power is reshaping its generation portfolio, over time, to reduce its reliance on coal, has installed cost-effective emission control technology, and advocates for sound science and policy during rulemaking implementation.

We consider our businesses to be in substantial compliance with currently applicable environmental regulations and believe all necessary permits have been obtained. We anticipate that with many state and federal environmental regulations and requirements finalized, or to be finalized in the near future, potential expenditures for future environmental matters may be material and require significant capital investments. Minnesota Power has evaluated various environmental compliance scenarios using possible outcomes of environmental regulations to project power supply trends and impacts on customers.

We review environmental matters on a quarterly basis. Accruals for environmental matters are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. Accruals are adjusted as assessment and remediation efforts progress, or as additional technical or legal information becomes available. Accruals for environmental liabilities are included in the Consolidated Balance Sheet at undiscounted amounts and exclude claims for recoveries from insurance or other third parties. Costs related to environmental contamination treatment and cleanup are expensed unless recoverable in rates from customers. (See Note 9. Commitments, Guarantees and Contingencies.)

HUMAN CAPITAL MANAGEMENT

The Company's key human capital management objectives are to attract, recognize and retain high quality talent, align with strategic business objectives and support the Company's values. To support these objectives, the Company's programs are designed to develop talent; reward and support employees through competitive compensation programs and benefit plans; enhance the Company's culture through efforts aimed at making the workplace more engaging, safe and inclusive; and acquire talent and leverage internal opportunities to create a high-performing, diverse workforce. Our management, the ALLETE Board of Directors Executive Compensation and Human Capital Committee, and our Board of Directors as a whole play key roles in reviewing and overseeing our human capital practices.

As of December 31, 2022, ALLETE had 1,494 employees, of which 1,467 were full-time. We also respect employees' freedom of association and their right to collectively organize. As of December 31, 2022, Minnesota Power and SWL&P have an aggregate of 484 employees covered under collective bargaining agreements, of which most are members of the International Brotherhood of Electrical Workers (IBEW) Local 31. The current labor agreements with IBEW Local 31 expire on April 30, 2023 for Minnesota Power and January 31, 2024 for SWL&P. BNI Energy has 127 employees that are members of IBEW Local 1593. The current labor agreement with IBEW Local 1593 expires on March 31, 2023.

ALLETE's Human Rights Statement confirms our commitment to the advancement and protection of human rights, consistent with U.S. human rights laws and the general principles in the International Labour Organization Conventions.

Integrity. Integrity is a foundational, shared value at ALLETE, is important to ALLETE's business and operations, and enables our success. The Company has a written Code of Business Conduct that applies to all of our employees, directors of ALLETE, contractors, vendors, and others who do business with or on behalf of ALLETE.

Health and Safety. The success of our business is fundamentally connected to the well-being of our people. Our journey to Zero Injury starts with a culture that is open and transparent. We encourage all employees to report injuries, near misses, and good catches, so that we can learn and share with others throughout the Company in an effort to improve safety performance. Leaders have regular safety conversations with employees, where hazard identification and controls are discussed to ensure work is being performed safely. Conversations are documented and the data is collected and analyzed for trends. To monitor progress, the Company uses leading and lagging indicators to analyze injury trends, safety participation and other data to make better decision on safety practices.

HUMAN CAPITAL MANAGEMENT (Continued)

Talent Attraction, Retention and Development. For more than a century, ALLETE has been successful because of our ability to attract and retain high-quality people who demonstrate our shared values. We engage in workforce planning, and succession planning, while building a robust talent pipeline and monitoring turnover.

We recognize and support the growth and development of our employees and offer opportunities to participate in internal and external learning programs. Our internal talent development programs provide employees with the resources they need to develop proficiency in their role, help achieve their career goals and build leadership skills. We are focusing initiatives on programs to expand the diversity of new hires and updating on-the-job trainings—including apprenticeships and scholarships aimed at bridging opportunity gaps—as we recognize the importance of a strong talent pipeline. In addition to role specific training, targeted training also includes respect in the workplace, cyber awareness, safety, integrity and leadership development.

Compensation and Benefits. Our competitive compensation package gives employees flexibility, choices and opportunities. Competitive compensation is important for the Company to attract and retain a qualified workforce to successfully manage our business and achieve our business objectives. We also strive to ensure pay equity amongst diverse employees performing equal or substantially similar work. Periodically, we review the median pay of our male and female employees as well as employees from diverse backgrounds.

Diversity, Equity and Inclusion. Increasing diversity enriches our workforce culture at ALLETE. Our employees are operating in an increasingly diverse society. In order to be accountable to our employees and stakeholders, we strive to have a workforce that reflects the diversity of the communities we serve, promotes inclusivity and is equitable.

At ALLETE, we want to ensure that we have a workplace culture where we treat each other with fairness, dignity and respect. The Company has a respect in the workplace initiative, which includes education as well as ongoing discussions focused on building respectful relationships and managing bias. We continue our efforts in crafting a framework to strengthen ALLETE's diversity, equity and inclusion efforts in the areas of: workforce, supply chain, communications, customers, and ALLETE as a community citizen. ALLETE continues to take tangible steps toward advancing diversity, equity and inclusion by continuing to raise awareness, furthering intentional external relationships/partnerships, increasing supplier diversity, focus on underrepresented groups through grants/scholarships and other Company and employee giving.

Yellow Ribbon Program. ALLETE and its subsidiaries are dedicated to supporting veterans, military members and their families. An employee effort grew out of that spirit of commitment to veterans and led the state of Minnesota to designate ALLETE/Minnesota Power and ALLETE Clean Energy as Yellow Ribbon Companies. The mission of ALLETE's Yellow Ribbon Program is to contribute to the Company's unique culture by proactively recruiting and retaining the best and supporting an environment in which military-connected employees can thrive.

AVAILABILITY OF INFORMATION

ALLETE makes its SEC filings, including its annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K and any amendments to those reports filed or furnished pursuant to Section 13(e) or 15(d) of the Securities Exchange Act of 1934, available free of charge on ALLETE's website, www.alletem.com, as soon as reasonably practicable after they are electronically filed with or furnished to the SEC.

INFORMATION ABOUT OUR EXECUTIVE OFFICERS

As of February 16, 2023, these are the executive officers of ALLETE:

Executive Officers	Initial Effective Date
Bethany M. Owen, Age 57	
Chair, President and Chief Executive Officer	May 11, 2021
President and Chief Executive Officer	February 3, 2020
President	January 31, 2019
Senior Vice President and Chief Legal and Administrative Officer	November 26, 2016
Patrick L. Cutshall, Age 57	
Vice President and Corporate Treasurer	December 18, 2017
Nicole R. Johnson, Age 48	
Vice President and President of ALLETE Clean Energy	August 22, 2022
Vice President and Chief Administrative Officer	June 28, 2019
Steven W. Morris, Age 61	
Senior Vice President and Chief Financial Officer	February 9, 2022
Vice President and Chief Accounting Officer	October 28, 2021
Vice President, Controller and Chief Accounting Officer	December 24, 2016
Joshua J. Skelton, Age 43	
Vice President and Chief Operating Officer of Minnesota Power	August 22, 2022
Margaret A. Thickens, Age 56	
Vice President, Chief Legal Officer and Corporate Secretary	February 13, 2019

All of the executive officers have been employed by us for more than five years in executive or management positions. Prior to election to the position listed above, the following executives held other positions with the Company during the past five years.

Ms. Johnson was Vice President – Human Resources.

Mr. Skelton was Chief Operating Officer of Minnesota Power, Vice President Generation Operations and ALLETE Safety.

Ms. Thickens was General Counsel and Director of Compliance – ALLETE Clean Energy.

There are no family relationships between any of the executive officers. All officers and directors are elected or appointed annually.

The present term of office of the executive officers listed in the preceding table extends to the first meeting of our Board of Directors after the next annual meeting of shareholders. Both meetings are scheduled for May 9, 2023.

Item 1A. Risk Factors

The risks and uncertainties discussed below could materially affect our business operations, financial position, results of operations and cash flows, and should be carefully considered by stakeholders. The risks and uncertainties in this section are not the only ones we face; additional risks and uncertainties that we are not presently aware of, or that we currently consider immaterial, may also affect our business operations, financial position, results of operations and cash flows. Accordingly, the risks described below should be carefully considered together with other information set forth in this report and in future reports that we file with the SEC.

Regulated Operations Risks

Our results of operations could be negatively impacted if our taconite, paper and pipeline customers experience an economic downturn, incur work stoppages, fail to compete effectively, experience decreased demand, fail to economically obtain raw materials, fail to renew or obtain necessary permits, or experience a decline in prices for their product.

Minnesota Power's Large Power Customers (see Item 1. Business – Regulated Operations – Electric Sales / Customers) and Silver Bay Power accounted for 29 percent of our 2022 consolidated operating revenue (32 percent in 2021 and 29 percent in 2020) and 36 percent of Regulated Operations operating revenue (37 percent in 2021 and 34 percent in 2020). Minnesota Power's taconite customers, which are currently owned by only two entities at the end of 2022, accounted for approximately 26 percent of consolidated operating revenue and 32 percent of Regulated Operations operating revenue in 2022. These customers are involved in cyclical industries that by their nature are adversely impacted by economic downturns and are subject to strong competition in the marketplace. The North American paper and pulp industry also faces declining demand due to the impact of electronic substitution for print and changing customer needs. As a result, certain paper and pulp customers have reduced their existing operations or idled facilities in recent years and have pursued or are pursuing product changes in response to declining demand. Additionally, the taconite industry could be impacted by changing technology in the steel industry such as the adoption of electric arc furnaces for steelmaking, which could result in declining demand for taconite and the electricity used during its production.

Minnesota Power also serves two pipeline customers that accounted for 2 percent of our 2022 consolidated operating revenue (2 percent in 2021 and in 2020) and 2 percent of Regulated Operations revenue in 2022 (2 percent in 2021 and 3 percent in 2020). These customers are involved in an industry that is seeing increased environmental pressure for construction of new or expanded pipeline infrastructure for the transportation of fossil fuels. Changes in regulatory rulings or permit proceedings could result in changes to operations of the pipeline network in our service territory.

Accordingly, if our industrial customers experience an economic downturn, incur a work stoppage (including strikes, lock-outs or other events), fail to compete effectively, experience decreased demand, fail to economically obtain raw materials, fail to renew or obtain necessary permits, or experience a decline in demand or prices for their product, there could be adverse effects on their operations and, consequently, this could have a negative impact on our results of operations as we are unable to remarket at similar prices the energy that would otherwise have been sold to such customers.

We may not be able to successfully implement our strategic objectives of growing load at our utilities if current or potential industrial or municipal customers are unable to successfully implement expansion plans, including the inability to obtain necessary governmental permits and approvals.

As part of our long-term strategy, we pursue new wholesale and retail loads in and around our service territories. Currently, there are several companies in northeastern Minnesota that are in the process of developing natural resource-based projects that represent long-term growth potential and load diversity for our Regulated Operations businesses. These projects may include construction of new facilities and restarts of old facilities, both of which require permitting and approvals to be obtained before the projects can be successfully implemented. If a project does not obtain any necessary governmental (including environmental) permits and approvals or if these customers are unable to successfully implement expansion plans, our long-term strategy and thus our results of operations could be adversely impacted.

Item 1A. Risk Factors (Continued)
Regulated Operations Risks (Continued)

Our businesses, investments and customers are subject to an extensive legal and regulatory framework under federal and state laws as well as regulations imposed by other organizations that may have a negative impact on our business and results of operations.

Our businesses, investments and customers are subject to an extensive legal and regulatory framework imposed under federal and state law including regulations administered by the FERC, MPUC, MPCA, PSCW, NDPSC and EPA as well as regulations administered by other organizations including the NERC. These laws and regulations relate to allowed rates of return, capital structure, financings, rate and cost structure, acquisition and disposal of assets and facilities, construction and operation of generation, transmission and distribution facilities (including the ongoing maintenance and reliable operation of such facilities), recovery of purchased power costs and capital investments, approval of integrated resource plans and present or prospective wholesale and retail competition, renewable portfolio standards that require utilities to obtain specified percentages of electric supply from eligible renewable generation sources, among other things. Energy policy initiatives at the state or federal level could increase or accelerate renewable and carbon-free energy standards or incentives for distributed generation, municipal utility ownership, or local initiatives could introduce generation or distribution requirements that could change the current integrated utility model. (See Item 1. Business – Regulated Operations – Minnesota Legislation.) Our transmission systems and electric generation facilities are subject to the NERC mandatory reliability standards, including cybersecurity standards. Compliance with these standards may lead to increased operating costs and capital expenditures which are subject to regulatory approval for recovery. If it was determined that we were not in compliance with these mandatory reliability standards or other statutes, rules and orders, we could incur substantial monetary penalties and other sanctions, which could adversely affect our results of operations.

These laws and regulations significantly influence our operations and may affect our ability to recover costs from our customers. We are required to have numerous permits, licenses, approvals and certificates from the agencies and other organizations that regulate our business. We believe we have obtained the necessary permits, licenses, approvals and certificates for our existing operations and that our business is conducted in accordance with applicable laws; however, we are unable to predict the impact on our operating results from the future regulatory activities of any of these agencies and other organizations. Changes in regulations, timing of approvals, the adoption of new regulations or the expansion of jurisdiction by these agencies and other organizations could have an adverse impact on our business and results of operations.

Our ability to obtain rate adjustments to maintain reasonable rates of return depends upon regulatory action under applicable statutes and regulations, and we cannot provide assurance that rate adjustments will be obtained or reasonable authorized rates of return on capital will be earned. Minnesota Power and SWL&P, from time to time, file general rate cases with, or otherwise seek cost recovery authorization from, federal and state regulatory authorities. If Minnesota Power and SWL&P do not receive an adequate amount of rate relief in general rate cases, including if rates are reduced, if increased rates are not approved or recovered on a timely basis, if fuel adjustment clause recoveries or cost recovery for other items are not granted at the requested level, or costs are otherwise unable to be recovered through rates, we may experience an adverse impact on our financial position, results of operations and cash flows. We are unable to predict the impact on our business and results of operations from future legislation or regulatory activities of any of these agencies or organizations.

Our regulated operations present certain environmental risks that could adversely affect our financial position and results of operations, including effects of environmental laws and regulations, physical risks associated with climate change and initiatives designed to reduce the impact of GHG emissions.

We are subject to extensive environmental laws and regulations affecting many aspects of our past, present and future operations, including air quality, water quality and usage, waste management, reclamation, hazardous wastes, avian mortality and natural resources. These laws and regulations, or new laws and regulations that may be passed, can result in increased capital expenditures and increased operating and other costs as a result of compliance, remediation, containment and monitoring obligations, particularly with regard to laws relating to emissions, coal ash and water discharge at generating facilities.

These laws and regulations could restrict the output of some existing facilities, limit the use of some fuels in the production of electricity, require the installation of additional pollution control equipment, require participation in environmental emission allowance trading, and lead to other environmental considerations and costs, which could have an adverse impact on our business, operations and results of operations.

Item 1A. Risk Factors (Continued)
Regulated Operations Risks (Continued)

These laws and regulations generally require us to obtain and comply with a wide variety of environmental licenses, permits, inspections and other approvals. Violations of these laws and regulations could expose us to regulatory and legal proceedings, disputes with, and legal challenges by, governmental authorities and private parties, as well as potential significant civil fines criminal penalties and other sanctions.

Existing environmental regulations may be revised and new environmental regulations may be adopted or become applicable to us. Revised or additional regulations which result in increased compliance costs or additional operating restrictions, particularly if those costs are not fully recoverable from customers, could have an adverse effect on our results of operations.

There is significant uncertainty regarding if and when new laws, regulations or administrative policies will be adopted to reduce or limit GHG and the impact any such laws or regulations would have on us. In 2022, our operating coal-fired generating facilities consisted of the 352 MW Boswell Unit 3 and the 468 MW Boswell Unit 4. (See Outlook – EnergyForward.) Any future limits on GHG emissions at the federal or state level, or action taken by regulators, before these facilities are retired or become coal-free may require us to incur significant capital expenditures and increases in operating costs, or could result in early closure of coal-fired generating facilities, stranded assets, an impairment of assets, denial of full recovery of decommissioning costs in excess of amounts previously collected, or otherwise adversely affect our results of operations, particularly if resulting expenditures and costs are not fully recoverable from customers.

Our regulated operations may be adversely impacted by the physical and financial risks associated with climate change. See *Entity-wide Risks* for additional discussion of risks related to GHG and climate change.

We cannot predict the amount or timing of all future expenditures related to environmental matters because of uncertainty as to applicable regulations or requirements. There is also uncertainty in quantifying liabilities under environmental laws that impose joint and several liability on all potentially responsible parties. Violations of certain environmental statutes, rules and regulations could expose ALLETE to third party disputes and potentially significant monetary penalties, as well as other sanctions for non-compliance.

The operation and maintenance of our regulated electric generation, transmission and distribution facilities are subject to operational risks that could adversely affect our financial position, results of operations and cash flows.

The operation of generating facilities involves many risks, including start-up operational risks, breakdown or failure of facilities, the dependence on a specific fuel source, inadequate fuel supply, availability of fuel transportation, and the impact of unusual or adverse weather conditions or other natural events, as well as the risk of performance below expected levels of output or efficiency. A significant portion of our facilities contain older generating equipment, which, even if maintained in accordance with good engineering practices, may require significant capital expenditures to continue operating at peak efficiency. Generation, transmission and distribution facilities and equipment are also likely to require periodic upgrades and improvements due to changing environmental standards and technological advances. We could be subject to costs associated with any unexpected failure to produce or deliver power, including failure caused by breakdown, forced outage or limited availability of fuel or fuel transportation, as well as the repair of damage to facilities due to breakdown, storms, natural disasters, wars, sabotage, terrorist acts and other catastrophic events. This could also lead to requiring additional purchased power to meet requirements of serving our retail load, which for Minnesota Power is subject to recovery under the fuel adjustment clause. Should these costs be denied or are otherwise unable to be recovered, our financial position, results of operations and cash flows could be adversely impacted.

Our ability to successfully and timely complete capital repairs or improvements to existing regulated facilities or other capital projects is contingent upon many variables.

We expect to incur significant capital expenditures in making capital repairs or improvements to our existing electric generation and transmission facilities and in the development and construction of new electric generation and transmission facilities. Should any such efforts be unsuccessful, not completed in a timely manner or if there are increases in the costs for or limited availability of key materials, supplies, labor and services, we could be subject to additional costs or impairments, and projects may be delayed or canceled which could have an adverse impact on our financial position, results of operation and cash flows.

Item 1A. Risk Factors (Continued)
Regulated Operations Risks (Continued)

Our regulated electric operations may not have access to adequate and reliable transmission and distribution facilities necessary to deliver electricity to our customers.

We depend on our own transmission and distribution facilities, as well as facilities owned by other utilities, to deliver the electricity sold to our customers, and to other energy suppliers. If transmission capacity is inadequate or transmission and distribution facilities we rely on are damaged, our ability to sell and deliver electricity may be limited. We may have to forgo sales or may have to buy more expensive wholesale electricity that is available in a capacity-constrained area. The ability to restore adequate capacity or repair damaged infrastructure may be impacted by the availability of key materials, supplies, labor and services, which if unavailable may prolong the impact of capacity constraints or damaged facilities. In addition, any infrastructure failure or damage that interrupts or impairs delivery of electricity to our customers could negatively impact the satisfaction of our customers, which could have an adverse impact on our business and results of operations.

The price of electricity may be volatile and fuel may be volatile and availability may be limited.

Volatility in market prices for electricity and volatility and limited availability of fuel could adversely impact our financial position and results of operations and may result from:

- severe or unexpected weather conditions and natural disasters;
- seasonality;
- changes in electricity usage;
- transmission or transportation constraints, inoperability or inefficiencies;
- availability of competitively priced alternative energy sources;
- changes in supply and demand for energy;
- changes in power production capacity;
- outages at our generating facilities or those of our competitors;
- availability of fuel and transportation of fuel;
- changes in production and storage levels of natural gas, lignite, coal, crude oil and refined products;
- wars, sabotage, terrorist acts or other catastrophic events; and
- federal, state, local and foreign energy, environmental, or other regulation and legislation.

Volatility in market prices for our fuel and purchase power costs impacts our sales to retail, municipal and Other Power Suppliers. Fluctuations in our fuel and purchased power costs related to our retail and municipal customers are passed on to customers through the fuel adjustment clause; however, our results of operations and cash flows may be adversely impacted if increased fuel adjustment clause rates are not approved or recovered on a timely basis, if cost recovery is not granted at the requested level, or costs are otherwise unable to be recovered through the fuel adjustment clause.

Wholesale prices for electricity have also declined in recent years primarily due to the extension of renewable tax credits and additional renewable generation commencing operations. If there are reductions in demand from current customers, we lose retail customers, or we lose municipal customers that do not renew existing contracts, we will market any available power to Other Power Suppliers in an effort to mitigate any earnings impact. Sales to Other Power Suppliers are sold at market-based prices into the MISO market on a daily basis or through bilateral agreements of various durations. Due to wholesale prices for electricity being below our rates for retail and municipal customers, we do not expect that our power marketing efforts would fully offset the reduction in earnings resulting from the lower demand from existing customers or the loss of customers. (See Item 1. Business – Regulated Operations – Electric Sales / Customers.)

Item 1A. Risk Factors (Continued)
Regulated Operations Risks (Continued)

Demand for energy may decrease.

Our results of operations are impacted by the demand for energy in our service territories, our municipal customers and other power suppliers. There could be lower demand for energy due to a loss of customers as a result of economic conditions, customers constructing or installing their own generation facilities, higher costs and rates charged to customers, eligible municipal and other power suppliers choosing an alternative energy provider, or loss of service territory or franchises. Further, energy conservation and technological advances that increased energy efficiency may temporarily or permanently reduce the demand for energy products. In addition, we are impacted by state and federal regulations requiring mandatory conservation measures, which reduce the demand for energy products. Continuing technology improvements and regulatory developments may make customer and third party-owned generation technologies such as rooftop solar systems, WTGs, microturbines and battery storage systems more cost effective and feasible for certain customers. If customers utilize their own generation, demand for energy from us would decline. There may not be future economic growth opportunities that would enable us to replace the lost energy demand from these customers. Therefore, a decrease in demand for energy could adversely impact our financial position, results of operations and cash flows.

ALLETE Clean Energy / Corporate and Other Risks

The inability to successfully manage and grow our businesses could adversely affect our results of operations.

The Company's strategy includes adding customers, new geographies, and growth through acquisitions or project development with long-term PSAs in place for the output or to be sold upon completion. This strategy depends, in part, on the Company's ability to successfully identify and evaluate acquisition or development opportunities and consummate acquisitions on acceptable terms. The Company may compete with other companies for these acquisition and development opportunities, which may increase the Company's cost of making acquisitions and the Company may be unsuccessful in pursuing these acquisition opportunities. Other companies may be able to pay more for acquisitions and may be able to identify, evaluate, bid for and purchase a greater number of assets than the Company's financial or human resources permit. New laws and regulations promoting renewable energy generation may result in increased competition. Our ALLETE Clean Energy business is experiencing return pressures from increased competition, and lower forward price curves, as a growing amount of investment capital is being directed into wind energy generation opportunities. In addition, current and potential new project developments at our businesses can be negatively affected by a lower ALLETE stock price, which may result in such projects not being accretive, or otherwise unable to satisfy our financial objectives criteria to proceed. Additionally, tax law changes may adversely impact the economic characteristics of potential acquisitions or investments. If the Company is unable to execute its strategy of growth through acquisitions, project development for others, or the addition of new customers and geographies, it may impede our long-term objectives and business strategy.

Acquisitions are subject to uncertainties. If we are unable to successfully integrate and manage the acquisition of New Energy, or future acquisitions and strategic investments, this could have an adverse impact on our results of operations. Our actual results may also differ from our expectations due to factors such as the ability to obtain timely regulatory or governmental approvals, integration and operational issues and the ability to retain management and other key personnel.

Our results of operations could be adversely affected by changes in governmental incentives or policies that support renewable energy or changes in taxes, tariffs, duties or other assessments on renewable energy or the equipment necessary to generate and deliver it.

Any reductions or modifications to, or the elimination of, governmental incentives or policies that support renewable energy, or the imposition of additional or increased sourcing of components subject to taxes, tariffs, duties or other assessments on renewable energy or the equipment necessary to generate and deliver it, could result in, among other items, the lack of a satisfactory market for the development or financing of new renewable energy projects and reduced project returns on current or future projects.

Item 1A. Risk Factors (Continued)
ALLETE Clean Energy / Corporate and Other Risks (Continued)

The U.S. government currently imposes antidumping and countervailing duties on certain imported photovoltaic (PV) cells and modules from China and Taiwan. Such duties can change over time pursuant to annual reviews conducted by the U.S. Department of Commerce (DOC). In March 2022, the U.S. DOC launched an investigation into alleged circumvention of these duties by imports of certain PV cells and modules assembled and completed in Cambodia, Malaysia, Thailand, and Vietnam. In June 2022, the U.S. President declared an emergency with respect to threats to electricity generation capacity and authorized the U.S. Secretary of Commerce to consider permitting the importation of certain PV products from those four countries free of antidumping and countervailing duties for 24 months, or until the emergency has terminated. The U.S. DOC has issued final regulations designed to implement that moratorium in the event that it finds circumvention in its ongoing inquiries. We cannot predict what further actions the U.S. DOC will take with respect to these circumvention inquiries. Our operating results could be adversely impacted if the U.S. DOC makes circumvention determinations that result in duties assessed on future purchases made by our businesses after the moratorium ends.

The generation of electricity from wind and solar energy facilities depends heavily on suitable meteorological conditions.

Although our electric generation facilities are located in diverse geographic regions to reduce the potential impact that may be caused by unfavorable weather in a particular region, suitable meteorological conditions are variable and difficult to predict. If wind or solar conditions are unfavorable or meteorological conditions are unsuitable, electricity generation and revenue from wind and solar energy facilities may be substantially below our expectations. The electricity produced, production tax credits received, and revenues generated by a wind or solar energy facility are highly dependent on suitable wind conditions and associated weather conditions, which are variable and beyond our control. We base our decisions about which wind and solar projects to build or acquire as well as our electricity generation estimates, in part, on the findings of long-term wind and other meteorological studies conducted on the project site and its region; however, the unpredictable nature of wind and solar conditions, weather and meteorological conditions can result in material deviations from these studies and our expectations. Furthermore, components of our systems could be damaged by severe weather, such as hailstorms, lightning or tornadoes. In addition, replacement and spare parts for key components may be difficult or costly to acquire or may be unavailable. Unfavorable wind and solar conditions, weather or changes to meteorological patterns could impair the effectiveness of our electric generation facility assets, reduce their output beneath their rated capacity or require shutdown of key equipment, impeding operation of our wind energy facilities or lead to an impairment of assets.

The construction, operation and maintenance of our electric generation facilities or investment in facilities are subject to operational risks that could adversely affect our financial position, results of operations and cash flows.

The construction and operation of generating facilities involves many risks, including the performance by key contracted suppliers and maintenance providers; increases in the costs for or limited availability of key materials, supplies, labor and services; start-up operations risks; breakdown or failure of facilities; curtailment of facilities by counterparties; the dependence on the availability of wind resources; or the impact of unusual, adverse weather conditions or other natural events, as well as the risk of performance below expected levels of output or efficiency. Some of our facilities contain older generating equipment, which even if maintained in accordance with good engineering practices, may require significant capital expenditures to continue operating at peak efficiency. We could be subject to costs associated with any unexpected failure to produce and deliver power, including failure caused by breakdown or forced outage, as well as the repair of damage to facilities due to storms, natural disasters, wars, sabotage, terrorist acts and other catastrophic events.

The price of electricity may be volatile, which may impact results of operations at ALLETE Clean Energy wind energy facilities under contracts with customer and industrial (C&I) customers.

Unusual, adverse weather conditions or other natural events and different settlement prices between hub and node can cause volatility in market prices for electricity and adversely affect our financial position, results of operations and cash flows. ALLETE Clean Energy's power sales agreements with C&I customers at its Diamond Spring and Caddo wind energy facilities are contracts for differences where power is delivered to the market, a fixed price is paid by the customers to ALLETE Clean Energy, and differences between the market price and the fixed price are paid to or received from the customers. Certain contracts also settle with the market at the hub price whereas ALLETE Clean Energy settles with the customer at the node price which can vary significantly based on multiple factors. These settlement provisions can result in an adverse impact on our financial position, results of operations and cash flows when market prices are volatile.

Item 1A. Risk Factors (Continued)
ALLETE Clean Energy / Corporate and Other Risks (Continued)

As contracts with counterparties expire, we may not be able to replace them with agreements on similar terms or divest the related assets at a profit.

ALLETE Clean Energy is party to PSAs that expire in various years between 2024 and 2039. These PSA expirations are prior to the end of the estimated useful lives of the respective wind energy facilities. If, for any reason, ALLETE Clean Energy is unable to enter into new agreements with existing or new counterparties on similar terms once the current agreements expire, sell energy in the wholesale market resulting in similar revenue, or enter into a contract to sell the facility at a profit, our financial position, results of operations and cash flows could be adversely affected, which includes potential impairment of property, plant and equipment.

Counterparties to turbine and other generation supply, service and maintenance, or power sale agreements may not fulfill their obligations.

Our businesses are party to turbine and other generation supply agreements, service and maintenance agreements, and PSAs under various durations with a limited number of creditworthy counterparties. If, for any reason, any of the counterparties under these agreements do not fulfill their related contractual obligations, and we are unable to mitigate non-performance by a key supplier or maintenance provider or remarket PSA energy resulting in similar revenue, our financial position, results of operations and cash flows could be adversely affected.

ALLETE has a significant amount of goodwill. A determination that goodwill has been impaired could result in a significant non-cash charge to earnings.

We had approximately \$155 million of goodwill recorded on our Consolidated Balance Sheet as of December 31, 2022 related to New Energy. If we change our business strategy, fail to deliver on our projected results or if market or other conditions adversely affect the operations of New Energy, we may be required to record an impairment charge. Declines in projected operating cash flows at New Energy could also result in an impairment charge. An impairment charge would result in a non-cash charge to earnings that could have an adverse effect on our results of operations.

BNI Energy may be adversely impacted by its exposure to customer concentration, and environmental laws and regulations.

BNI Energy sells lignite coal to two electric generating cooperatives, Minnkota Power and Square Butte, and could be adversely impacted if these customers were unable or unwilling to fulfill their related contractual obligations, or change the way in which they operate their generating facilities. In addition, BNI Energy and its customers may be adversely impacted by existing or new environmental laws and regulations which could have an adverse effect on our financial position, results of operations and cash flows. In addition, insurance companies have decreased the available coverage for policy holders in the mining industry, impacting the availability of coverage, and leading to higher deductibles and premiums.

Real estate market conditions where our legacy Florida real estate investment is located may deteriorate.

The Company's strategy related to the real estate assets of ALLETE Properties incorporates the possibility of a bulk sale of its entire portfolio, in addition to sales over time, however, adverse market conditions could impact the timing of land sales, which could result in little to no sales, while still incurring operating expenses such as community development district assessments and property taxes, resulting in net operating losses at ALLETE Properties. Furthermore, weak market conditions could put the properties at risk for an impairment charge. An impairment charge would result in a non-cash charge to earnings that could have an adverse effect on our results of operations.

Entity-wide Risks

We could be materially adversely affected by health epidemics, pandemics and other outbreaks.

Health epidemics, pandemics and other outbreaks, as well as the related federal and state government responses, can have widespread impacts on the economy and on our employees, customers, contractors and suppliers, such as those experienced from the ongoing COVID-19 pandemic. There may be uncertainty regarding the length of time an epidemic, pandemic or other outbreak will last, how they will evolve, or the extent and duration of any measures attempted to try and contain them.

Item 1A. Risk Factors (Continued)
Entity-wide Risks (Continued)

A disruption of economic activity or an extended disruption of economic activity may lead to adverse impacts on our taconite, paper, pulp and secondary wood products, and pipeline customers' operations including reduced production or the temporary idling or indefinite shutdown of facilities, which would result in lower sales and revenue from these customers. A disruption in capital markets could lead to increased borrowing costs or adversely impact our ability to access capital markets or other financing sources, which would adversely affect our ability to maintain our businesses or to implement our business plans. An epidemic, pandemic or other outbreak may also result in a disruption to our supply chains which could adversely impact our operations and capital projects resulting in project and operational delays, project cancellations, lower returns on projects and cost increases.

Despite any efforts made to mitigate the impacts on the Company of an epidemic, pandemic or other outbreak, their ultimate impact also depends on factors beyond our control, including their duration and severity as well as governmental and third-party actions taken to contain their spread and mitigate their public health effects. As a result, we cannot predict the ultimate impact of an epidemic, pandemic or other outbreak, such as the ongoing COVID-19 pandemic and whether it will have a material impact on our liquidity, financial position, results of operations and cash flows.

We rely on access to financing sources and capital markets. If we do not have access to capital on acceptable terms or are unable to obtain capital when needed, our ability to execute our business plans, make capital expenditures or pursue other strategic actions that we may otherwise rely on for future growth would be adversely affected.

We rely on access to financing sources and the capital markets, on acceptable terms and at reasonable costs, as sources of liquidity for capital requirements not satisfied by our cash flows from operations. Rising interest rates, inflation and market disruptions or a downgrade of our credit ratings may increase the cost of borrowing or adversely affect our ability to access and finance in the capital markets or to access other financing sources such as tax equity financing. Such disruptions or causes of a downgrade could include but are not limited to: weakening of the Company's cash flow metrics; a loss of, or a reduction in sales to, our taconite, paper and pipeline customers if we are unable to offset the related lost margins; weaker operating performance; adverse regulatory outcomes; disproportionate increase in the contribution to net income from ALLETE Clean Energy and our Corporate and Other businesses as compared to that from our Regulated Operations; deteriorating economic or capital market conditions; or volatility in commodity prices.

If we are not able to access capital on acceptable terms in sufficient amounts and when needed, or at all, the ability to maintain our businesses or to implement our business plans would be adversely affected. This would include our ability to make the significant capital expenditures planned in order to achieve Minnesota Power's clean-energy transition plans. (See Item 7. Capital Requirements.)

A deterioration in general economic conditions, an inflationary environment or supply chain disruptions may have adverse impacts on our financial position, results of operations and cash flows.

If economic conditions deteriorate, we experience an inflationary environment or supply chains are disrupted on a national, regional or global level, it may have a negative impact on our customers and the Company's financial position, results of operations and cash flows. This impact may include volatility and unpredictability in the demand for the products and services offered by our businesses, the loss of existing customers, tempered growth strategies, customer production cutbacks, customer bankruptcies and increases in costs for or limited availability of key materials, supplies, labor and services for our operations and capital projects. An uncertain economy could also adversely affect expenses including pension costs, interest costs, and uncollectible accounts, or lead to reductions in the value of certain real estate and other investments.

Our utility infrastructure and generating facilities, ongoing and future capital and development projects, and other operations require components, supplies, materials, labor and services sourced from suppliers or providers who, in turn, may source components from their suppliers. A shortage of key components, supplies, materials, labor or services in which an alternative supplier or provider is not identified could significantly impact project plans or our operations. Such impacts could include project delays, including potential for project cancellation, lower project returns, increased costs or the inability to provide service to customers, which could adversely impact our results of operations, financial condition or cash flows.

Item 1A. Risk Factors (Continued)
Entity-wide Risks (Continued)

Our businesses, investments and customers are subject to extensive state and federal legislation and regulation, compliance with which could have an adverse effect on our businesses.

Our businesses, investments and customers are subject to, and affected by, extensive state and federal legislation and regulation. If it was determined that our businesses failed to comply with applicable laws and regulations, we could become subject to fines or penalties or be required to implement additional compliance measures or actions, the cost of which could be material. Adoption of new laws, rules, regulations, principles, or practices by federal and state agencies, or changes to or a failure to comply with current laws, rules, regulations, principles, or practices and their interpretations, could have an adverse effect on our financial position, results of operations and cash flows.

The inability to attract and retain a qualified workforce including, but not limited to, executive officers, key employees and employees with specialized skills, could have an adverse effect on our operations.

The success of our business heavily depends on the leadership of our executive officers and key employees to implement our business strategy. The inability to maintain a qualified workforce, including, but not limited to, executive officers, key employees and employees with specialized skills, may negatively affect our ability to service our existing or new customers, or successfully manage our business or achieve our business objectives. Personnel costs may increase due to competitive pressures, inflation or terms of collective bargaining agreements with union employees.

Market performance and other changes could decrease the value of pension and other postretirement benefit plan assets, which may result in significant additional funding requirements and increased annual expenses.

The performance of the capital markets impacts the values of the assets that are held in trust to satisfy future obligations under our pension and other postretirement benefit plans. We have significant obligations to these plans and the trusts hold significant assets. These assets are subject to market fluctuations and will yield uncertain returns, which may fall below our projected rates of return. A decline in the market value of the pension and other postretirement benefit plan assets would increase the funding requirements under our benefit plans if asset returns do not recover. Additionally, our pension and other postretirement benefit plan liabilities are sensitive to changes in interest rates. As interest rates decrease, the liabilities increase, potentially increasing benefit expense and funding requirements. Our pension and other postretirement benefit plan costs are generally recoverable in our electric rates as allowed by our regulators or through our cost-plus fixed fee coal supply agreements at BNI Energy; however, there is no certainty that regulators will continue to allow recovery of these rising costs in the future.

We are exposed to significant reputational risk.

The Company could suffer negative impacts to its reputation as a result of operational incidents, violations of corporate compliance policies, regulatory violations, operations that produce or enable the production of GHG emissions or other events which may result in negative customer perception, increased regulatory oversight, and negative consequences to our credit ratings and ability to access capital, each of which could have an adverse effect on our financial position, results of operations and cash flows.

We are subject to physical and financial risks associated with climate change and other catastrophic events, such as natural disasters and acts of war.

Catastrophic events at or near Company facilities and equipment on which the Company depends upon or that otherwise impact the Company such as fires, wildfires, including the impact to Company facilities and operations or potential liability if caused by Company equipment, earthquakes, explosions, and floods, severe weather, such as ice storms, hailstorms, or tornadoes or similar occurrences, as well as acts of war, could adversely affect the Company's facilities, operations, financial position, results of operations and cash flows. Although the Company has contingency plans and employs crisis management to respond and recover operations in the event of a severe disruption resulting from a catastrophic event, these measures may not be successful. Furthermore, despite these measures, if a catastrophic event were to occur, our financial position, results of operations and cash flows could be adversely affected.

Item 1A. Risk Factors (Continued)
Entity-wide Risks (Continued)

The scientific community generally accepts that emissions of GHG are linked to global climate change. Physical risks of climate change, such as more frequent, longer duration or more extreme weather events, changes in temperature and precipitation patterns, increased risk of wildfires, changes to ground and surface water availability, and other related phenomena, could affect some, or all, of our operations. Severe weather or other natural disasters could be destructive, which could result in increased costs or limit the availability of key materials, supplies, labor and services used in our operations or to respond to damaged facilities. An extreme weather event can also directly affect our capital assets, causing disruption in service to customers due to facility outages, downed wires and poles or damage to other operating equipment.

Climate-related risks that could adversely affect our financial position and results of operations include effects of environmental- or economic-based laws, regulations, incentives or initiatives designed to reduce the quantity or impact of GHG emissions, the ability of our regulated businesses to obtain rate adjustments to recover costs and investments to implement clean-energy transition plans, or disruptions to the economy or energy markets caused by climate change. This includes the risk of laws or regulations that create mandates that do not allow for a transition that protects the safety, reliability or affordability of energy for our customers, are implemented before cost-effective technology is developed and regulatory policy is established, or require the electric sector to decarbonize faster than other sectors and ahead of our current goal to deliver 100 percent carbon-free energy to customers by 2050. Additionally, restrictions on land use, wildlife impacts, and other environmental regulations could affect the siting, construction and operation of new or existing generation and transmission facilities needed to transition to lower-carbon generation sources.

These all have the potential to adversely affect our business and operations.

We are vulnerable to acts of terrorism or cybersecurity attacks.

Our operations may be targets of terrorist activities or cybersecurity attacks, which could disrupt our ability to provide utility service at our regulated utilities, develop or operate our renewable energy projects at ALLETE Clean Energy, or operate our other businesses. The impacts may also impair the fulfillment of critical business functions, negatively impact our reputation, subject us to litigation or increased regulation, or compromise sensitive, confidential and other data.

There have been cybersecurity attacks on U.S. energy infrastructure in the past and there may be such attacks in the future. Our generation, transmission and distribution facilities, information technology systems and other infrastructure facilities and systems could be direct targets of, or otherwise be materially adversely affected by such activities. Hacking, computer viruses, terrorism, theft and sabotage could impact our systems and facilities, or those of third parties on which we rely, which may disrupt our operations.

Our businesses require the continued operation of sophisticated custom-developed, purchased, and leased information technology systems and network infrastructure as well as the collection and retention of personally identifiable information of our customers, shareholders and employees. Although we maintain security measures designed to prevent cybersecurity incidents and protect our information technology and control systems, network infrastructure and other assets, our technology systems, or those of third parties on which we rely, may be vulnerable to disability, failures or unauthorized access due to hacking, viruses, acts of war or terrorism as well as other causes. If those technology systems fail or are breached and not recovered in a timely manner, we may be unable to perform critical business functions including effectively maintaining certain internal controls over financial reporting, our reputation may be negatively impacted, we may become subject to litigation or increased regulation, and sensitive, confidential and other data could be compromised. If our business were impacted by terrorist activities or cybersecurity attacks, such impacts could have an adverse effect on our financial position, results of operations and cash flows.

We maintain insurance against some, but not all, of the risks and uncertainties we face.

We maintain insurance against some, but not all, of the risks and uncertainties we face. The occurrence of these risks and uncertainties, if not fully covered by insurance, could have a material effect on our financial position, results of operations and cash flows.

Item 1A. Risk Factors (Continued)
Entity-wide Risks (Continued)

Government challenges to our tax positions, as well as tax law changes and the inherent difficulty in quantifying potential tax effects of our operations and business decisions, could adversely affect our results of operations and liquidity.

We are required to make judgments regarding the potential tax effects of various financial transactions and our ongoing operations in order to estimate our obligations to taxing authorities. The obligations, which include income taxes and taxes other than income taxes, involve complex matters that ultimately could be litigated. We also estimate our ability to use tax benefits, including those in the form of carryforwards and tax credits that are recorded as deferred tax assets on our Consolidated Balance Sheet. A disallowance of some or all of these tax benefits could have an adverse impact on our financial position, results of operations and cash flows.

We are currently utilizing, and plan to utilize in the future, our carryforwards and tax credits to reduce our income tax obligations. If we cannot generate enough taxable income in the future to utilize all of our carryforwards and tax credits before they expire, we may incur adverse charges to earnings.

If federal or state tax authorities deny any deductions or tax credits, negatively change existing tax laws or policies, or fail to extend or renew policies beneficial to the Company, such as those for renewable energy production tax credits, our financial position, results of operations and cash flows may be adversely impacted.

Item 1B. Unresolved Staff Comments

None.

Item 2. Properties

A discussion of our properties is included in Item 1. Business and is incorporated by reference herein.

Item 3. Legal Proceedings

Discussions of material regulatory and environmental proceedings are included in Note 4. Regulatory Matters and Note 9. Commitments, Guarantees and Contingencies, and are incorporated by reference herein.

We are involved in litigation arising in the normal course of business. Also in the normal course of business, we are involved in tax, regulatory and other governmental audits, inspections, investigations and other proceedings that involve state and federal taxes, safety, and compliance with regulations, rate base and cost of service issues, among other things. We do not expect the outcome of these matters to have a material effect on our financial position, results of operations or cash flows.

Item 4. Mine Safety Disclosures

The Dodd-Frank Wall Street Reform and Consumer Protection Act (Dodd-Frank Act) requires issuers to include in periodic reports filed with the SEC certain information relating to citations or orders for violations of standards under the Federal Mine Safety and Health Act of 1977 (Mine Safety Act). Information concerning mine safety violations or other regulatory matters required by Section 1503(a) of the Dodd-Frank Act and this Item are included in Exhibit 95 to this Form 10-K.

Part II

Item 5. Market for Registrant's Common Equity, Related Stockholder Matters and Issuer Purchases of Equity Securities

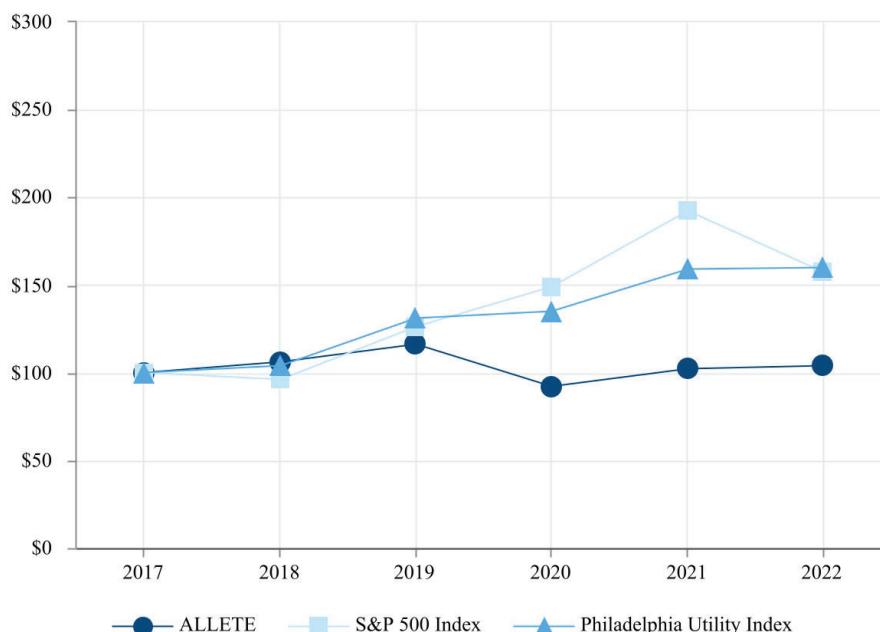
Our common stock is listed on the NYSE under the symbol ALE. We have paid dividends, without interruption, on our common stock since 1948. A quarterly dividend of \$0.6775 per share on our common stock is payable on March 1, 2023, to the shareholders of record on February 15, 2023. The timing and amount of future dividends will depend upon earnings, cash requirements, the financial condition of the Company, applicable government regulations and other factors deemed relevant by the ALLETE Board of Directors. As of February 1, 2023, there were approximately 20,000 common stock shareholders of record.

Performance Graph.

The following graph compares ALLETE's cumulative Total Shareholder Return on its common stock with the cumulative return of the S&P 500 Index and the Philadelphia Utility Index. The S&P 500 Index is a capitalization-weighted index of 500 stocks designed to measure performance of the broad domestic economy through changes in the aggregate market value of 500 stocks representing all major industries. Because this composite index has a broad industry base, its performance may not closely track that of a composite index comprised solely of electric utilities. The Philadelphia Utility Index is a capitalization-weighted index of 20 utility companies involved in the generation of electricity.

The calculations assume a \$100 investment on December 31, 2017, and reinvestment of dividends.

Total Shareholder Return for the Five Years Ending December 31, 2022



	2017	2018	2019	2020	2021	2022
ALLETE	\$100	\$106	\$116	\$92	\$102	\$104
S&P 500 Index	\$100	\$96	\$126	\$149	\$192	\$157
Philadelphia Utility Index	\$100	\$104	\$131	\$135	\$159	\$160

Item 6. [Reserved]

Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations

The following discussion should be read in conjunction with our Consolidated Financial Statements and notes to those statements and the other financial information appearing elsewhere in this report. In addition to historical information, the following discussion and other parts of this Form 10-K contain forward-looking information that involves risks and uncertainties. Readers are cautioned that forward-looking statements should be read in conjunction with our disclosures in this Form 10-K under the headings: "Forward-Looking Statements" located on page 6 and "Risk Factors" located in Item 1A. The risks and uncertainties described in this Form 10-K are not the only risks facing our Company. Additional risks and uncertainties that we are not presently aware of, or that we currently consider immaterial, may also affect our business operations. Our business, financial condition or results of operations could suffer if the risks are realized.

Overview

Basis of Presentation. We present two reportable segments: Regulated Operations and ALLETE Clean Energy. Our segments were determined in accordance with the guidance on segment reporting. We measure performance of our operations through budgeting and monitoring of contributions to consolidated net income by each business segment.

Regulated Operations includes our regulated utilities, Minnesota Power and SWL&P, as well as our investment in ATC, a Wisconsin-based regulated utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. Minnesota Power provides regulated utility electric service in northeastern Minnesota to approximately 150,000 retail customers. Minnesota Power also has 14 non-affiliated municipal customers in Minnesota. SWL&P is a Wisconsin utility and a wholesale customer of Minnesota Power. SWL&P provides regulated utility electric, natural gas and water service in northwestern Wisconsin to approximately 15,000 electric customers, 13,000 natural gas customers and 10,000 water customers. Our regulated utility operations include retail and wholesale activities under the jurisdiction of state and federal regulatory authorities. (See Note 4. Regulatory Matters.)

ALLETE Clean Energy focuses on developing, acquiring, and operating clean and renewable energy projects. ALLETE Clean Energy currently owns and operates, in seven states, more than 1,200 MW of nameplate capacity wind energy generation with a majority contracted under PSAs of various durations. In addition, ALLETE Clean Energy also engages in the development of wind energy facilities to operate under long-term PSAs or for sale to others upon completion. ALLETE Clean Energy currently has approximately 100 MW of wind energy facilities under contract to be sold to others.

Corporate and Other is comprised of New Energy, a renewable development company; our investment in Nobles 2, an entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota; South Shore Energy, our non-rate regulated, Wisconsin subsidiary developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility; BNI Energy, our coal mining operations in North Dakota; ALLETE Properties, our legacy Florida real estate investment; other business development and corporate expenditures; unallocated interest expense; a small amount of non-rate base generation; land holdings in Minnesota; and earnings on cash and investments.

ALLETE is incorporated under the laws of Minnesota. Our corporate headquarters are in Duluth, Minnesota. Statistical information is presented as of December 31, 2022, unless otherwise indicated. All subsidiaries are wholly-owned unless otherwise specifically indicated. References in this report to "we," "us" and "our" are to ALLETE and its subsidiaries, collectively.

2022 Financial Overview

The following net income discussion summarizes a comparison of the year ended December 31, 2022 to the year ended December 31, 2021.

Net income attributable to ALLETE in 2022 was \$189.3 million, or \$3.38 per diluted share, compared to \$169.2 million, or \$3.23 per diluted share, in 2021. Net income in 2022 included higher earnings at Minnesota Power resulting from the implementation of interim rates on January 1, 2022, net of interim rate reserves, and also included net income of \$7.8 million from New Energy, which was acquired in April 2022. These increases were partially offset by lower earnings from ALLETE Clean Energy reflecting challenges under the Caddo and Diamond Spring wind energy facilities' power sales agreements and additional losses related to the sale of the Northern Wind project. Net income in 2021 included South Shore Energy's sale of a portion of its interest in NTEC to Basin Electric Cooperative and the resulting recognition of an approximately \$8.5 million after-tax gain, or \$0.16 per share, related to prior development costs and risks incurred. Net income in 2021 also included an approximately \$5 million after-tax, or \$0.10 per share, negative impact related to ALLETE Clean Energy's Diamond Spring wind energy facility due to an extreme winter storm event in the southwest United States in February 2021. Earnings per share dilution in 2022 was \$0.23 due to additional shares of common stock outstanding as of December 31, 2022.

Regulated Operations net income attributable to ALLETE was \$149.9 million in 2022, compared to \$129.1 million in 2021. Net income at Minnesota Power was higher than 2021 primarily due to the implementation of interim rates on January 1, 2022, net of interim rate reserves. This increase was partially offset by higher costs under a PPA with Manitoba Hydro, higher operating and maintenance expense, and lower kWh sales to industrial customers. Our after-tax equity earnings in ATC were lower than 2021 primarily due to period over period changes in ATC's estimate of a refund liability related to the appeals court decision on MISO return on equity complaints. (See Note 6. Equity Investments.)

ALLETE Clean Energy net income attributable to ALLETE was \$16.3 million in 2022 compared to \$26.3 million in 2021. Net income in 2022 reflected challenges under the Caddo and Diamond Spring wind energy facilities' power sales agreements resulting from extreme market volatility and transmission congestion in the Southwest Power Pool. Net income in 2022 also included additional losses related to the sale of the Northern Wind project. Net income in 2021 included an approximately \$5 million after-tax negative impact related to ALLETE Clean Energy's Diamond Spring wind energy facility due to an extreme winter storm event in the southwest United States in February 2021.

Corporate and Other net income attributable to ALLETE was \$23.1 million in 2022 compared to \$13.8 million in 2021. Net income in 2022 reflects net income from New Energy of \$7.8 million, which included a \$8.3 million after-tax expense as a result of purchase price accounting related to projects under development at the time of acquisition. Net income in 2022 also reflects higher earnings from our investment in Nobles 2 due to higher wind resources in 2022, higher land sales at ALLETE Properties, earnings from Minnesota solar projects placed into service in 2022 and lower income taxes. These increases were partially offset by transaction costs of \$2.7 million after-tax related to the acquisition of New Energy, and higher other expenses compared to 2021. Net income in 2021 included South Shore Energy's sale of a portion of its interest in NTEC to Basin which resulted in the recognition of an approximately \$8.5 million after-tax gain related to prior development costs and risks incurred.

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2022 Compared to 2021

(See Note 14. Business Segments for financial results by segment.)

Regulated Operations

Year Ended December 31	2022	2021
Millions		
Operating Revenue – Utility	\$1,259.3	\$1,227.9
Fuel, Purchased Power and Gas – Utility	545.5	562.4
Transmission Services – Utility	76.7	75.3
Operating and Maintenance	239.3	216.0
Depreciation and Amortization	171.9	170.7
Taxes Other than Income Taxes	57.4	60.9
Operating Income	168.5	142.6
Interest Expense	(58.1)	(57.3)
Equity Earnings	19.3	21.3
Other Income	9.8	5.9
Income Before Income Taxes	139.5	112.5
Income Tax Benefit	(10.4)	(16.6)
Net Income Attributable to ALLETE	\$149.9	\$129.1

Operating Revenue – Utility increased \$31.4 million from 2021 primarily due to the implementation of interim rates at Minnesota Power on January 1, 2022, as well as increased recoveries under the Minnesota conservation improvement program and higher gas sales. These increases were partially offset by lower revenue from kWh sales and lower fuel adjustment clause recoveries.

Interim retail rate revenue of \$85.5 million was collected in 2022, which was partially offset by an interim rate refund reserve of approximately \$18 million due to the regulatory outcome of the MPUC's decision in Minnesota Power's 2022 general rate case. In addition, Minnesota Power recorded a charge of approximately \$8 million pre-tax to write off the deferred portion of residential customer interim rates. Minnesota Power also recorded additional revenue of approximately \$9 million pre-tax for an increase in expected recoveries under its cost recovery riders. (See Note 4. Regulatory Matters.)

Conservation improvement program recoveries increased \$5.9 million from 2021 primarily due to an increase in related expenditures. (See Operating Expenses - Operating and Maintenance.)

Gas sales at SWL&P increased \$4.6 million as a result of colder weather and higher gas prices in 2022 compared to 2021. (See Fuel, Purchased Power and Gas – Utility.)

Lower kWh sales reduced revenue \$27.4 million from 2021 reflecting lower sales to industrial customers and other power suppliers, partially offset by higher sales to residential and commercial customers as well as higher pricing on sales to other power suppliers. Sales to residential and commercial customers increased from 2021 primarily due to colder weather in 2022 compared to 2021. Sales to industrial customers decreased primarily due to lower sales to taconite customers resulting from less taconite production in 2022 compared to 2021, reflecting Cliffs' Northshore mine being temporarily idled in 2022. (See Outlook - Customers - Northshore Mining.) Sales to other power suppliers, which are sold at market-based prices into the MISO market on a daily basis or through PSAs of various durations, decreased in 2022 compared to 2021 primarily due to additional kWh sales made in 2021 to mitigate the uncertainty of customers' energy needs and potential load loss due to the COVID-19 pandemic.

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2022 Compared to 2021 (Continued)
Regulated Operations (Continued)

Kilowatt-hours Sold	2022	2021	Quantity Variance	% Variance
Millions				
Regulated Utility				
Retail and Municipal				
Residential	1,148	1,135	13	1.1
Commercial	1,359	1,359	—	—
Industrial	6,745	7,196	(451)	(6.3)
Municipal	540	590	(50)	(8.5)
Total Retail and Municipal	9,792	10,280	(488)	(4.7)
Other Power Suppliers	3,149	5,102	(1,953)	(38.3)
Total Regulated Utility Kilowatt-hours Sold	12,941	15,382	(2,441)	(15.9)

Revenue from electric sales to taconite customers accounted for 32 percent of regulated operating revenue in 2022 (33 percent in 2021). Revenue from electric sales to paper, pulp and secondary wood product customers accounted for 5 percent of regulated operating revenue in 2022 (5 percent in 2021). Revenue from electric sales to pipelines and other industrial customers accounted for 10 percent of regulated operating revenue in 2022 (9 percent in 2021).

Fuel adjustment clause revenue decreased \$24.1 million primarily due to lower kWh sales, partially offset by higher fuel and purchased power costs attributable to retail and municipal customers. (See Fuel, Purchased Power and Gas – Utility.) Fuel adjustment clause revenue in 2021 also reflected a \$5 million charge recorded in 2021 resulting from the MPUC's decision to order refunds in Minnesota Power's fuel adjustment clause filing covering the period July 2018 through December 2019. (See Note 4. Regulatory Matters.)

Operating Expenses increased \$5.5 million from 2021.

Operating and Maintenance expense increased \$23.3 million, or 11 percent, from 2021 primarily due to higher conservation improvement program expenses, professional services and materials purchased for generation facilities, labor expenses and higher vegetation management expenses. These increases were partially offset by lower pension and other postretirement benefit expenses. In addition, 2022 included rate case-related expenses for Minnesota Power's rate case. (See Note 4. Regulatory Matters.)

Transmission Services – Utility expense increased \$1.4 million, or 2 percent, from 2021 primarily due to higher MISO-related expense.

Depreciation and Amortization expense increased \$1.2 million, or 1 percent, from 2021 primarily due to a higher plant in service balance in 2022.

Fuel, Purchased Power and Gas – Utility expense decreased \$16.9 million, or 3 percent, from 2021 primarily due to lower energy purchases due to lower kWh sales, partially offset by higher purchased power prices and fuel prices. Fuel and purchased power expense related to our retail and municipal customers is recovered through the fuel adjustment clause.

Taxes Other than Income Taxes decreased \$3.5 million, or 6 percent, from 2021 primarily due to lower property tax expense resulting from an updated estimate of taxable market values and rates in 2022.

Equity Earnings decreased \$2.0 million from, or 9 percent, 2021 primarily due to period over period changes in ATC's estimate of a refund liability related to the appeals court decision on MISO return on equity complaints. (See Note 6. Equity Investments.)

Other Income increased \$3.9 million from 2021 primarily due to lower pension and other postretirement plan non-service credits. (See Note 1. Operations and Significant Accounting Policies.)

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2022 Compared to 2021 (Continued)
Regulated Operations (Continued)

Income Tax Benefit decreased \$6.2 million from 2021 primarily due to higher pre-tax income and lower production tax credits.

ALLETE Clean Energy

Year Ended December 31	2022	2021
Millions		
Operating Revenue		
Contracts with Customers – Non-utility	\$110.7	\$75.5
Other – Non-utility (a)	7.6	11.4
Cost of Sales – Non-utility	56.7	3.0
Operating and Maintenance	47.3	41.5
Depreciation and Amortization	58.6	49.2
Taxes Other than Income Taxes	10.7	7.1
Operating Loss	(55.0)	(13.9)
Interest Expense	(2.3)	(1.5)
Other Income	10.8	0.3
Loss Before Income Taxes	(46.5)	(15.1)
Income Tax Benefit	(15.4)	(16.6)
Net Income (Loss)	(31.1)	1.5
Net Loss Attributable to Non-Controlling Interest (b)	(47.4)	(24.8)
Net Income Attributable to ALLETE	\$16.3	\$26.3

(a) Represents non-cash amortization of differences between contract prices and estimated market prices on assumed PSAs.

(b) See Note 1. Operations and Significant Accounting Policies.

Operating Revenue increased \$31.4 million, or 36 percent, from 2021 primarily due to revenue from the closing of a portion of ALLETE Clean Energy's Northern Wind project in December 2022. Operating revenue in 2022 was also impacted by lower realized pricing under the Caddo and Diamond Spring wind energy facilities' power sales agreements resulting from extreme market volatility and transmission congestion in the Southwest Power Pool. Operating revenue in 2021 included the negative impact related to ALLETE Clean Energy's Diamond Spring wind energy facility resulting from an extreme winter storm event in the southwest United States in February 2021.

	Year Ended December 31,			
	2022		2021	
Production and Operating Revenue	kWh	Revenue	kWh	Revenue
Millions				
Wind Energy Regions				
East	266.6	\$24.3	236.6	\$21.4
Midwest (a)	775.9	27.0	882.9	32.2
South	2,047.1	15.4	1,009.8	11.2
West	829.5	18.1	823.2	22.1
Total Wind Energy Facilities	3,919.1	84.8	2,952.5	86.9
Sale of Wind Energy Facility	—	33.5	—	—
Total Production and Operating Revenue	3,919.1	\$118.3	2,952.5	\$86.9

(a) The Chanarambie and Viking wind energy facilities were decommissioned in the second quarter of 2022 as part of ALLETE Clean Energy's Northern Wind project.

Cost of Sales - Non-utility increased \$53.7 million from 2021 reflecting additional losses in 2022 related to ALLETE Clean Energy's project to repower and sell its Northern Wind project resulting from inflationary increases and significant cost pressures. In addition, Cost of Sales – Non-utility in 2022 reflected a \$10.2 million reserve in the second quarter of 2022 related to the sale of the Northern Wind project, which was fully offset by a gain on removal of the PSA liability for the Northern Wind project upon decommissioning of the wind energy facilities. (See Other Income and Outlook – ALLETE Clean Energy.)

2022 Compared to 2021 (Continued)
ALLETE Clean Energy (Continued)

Operating and Maintenance expense increased \$5.8 million, or 14 percent, from 2021 primarily due to operating and maintenance expenses related to the Caddo wind energy facility, which commenced operations in December 2021.

Depreciation and Amortization expense increased \$9.4 million, or 19 percent, from 2021 primarily due to additional property, plant and equipment in service related to the Caddo wind energy facility, which commenced operations in December 2021.

Taxes Other Than Income Taxes increased \$3.6 million from 2021 primarily due to higher property tax expense related to the Caddo wind energy facility, which commenced operations in December 2021.

Other Income increased \$10.5 million from 2021 primarily due to a gain on removal of the PSA liability for the Northern Wind project upon decommissioning of the wind energy facilities. (See Cost of Sales – Non-utility and Outlook – ALLETE Clean Energy.)

Net Loss Attributable to Non-Controlling Interest increased \$22.6 million from 2021 reflecting net losses attributable to non-controlling interest for the Caddo wind energy facility as well as higher net losses attributable to non-controlling interests for the Glen Ullin and Diamond Spring wind energy facilities resulting from higher wind resources and a higher PTC value in 2022 compared to 2021.

Corporate and Other

Operating Revenue increased \$88.7 million, or 85 percent, from 2021 reflecting revenue from New Energy, which was acquired in April 2022, higher revenue at BNI Energy which operates under cost-plus fixed fee contracts, as a result of higher expenses in 2022 compared to 2021 and higher land sales at ALLETE Properties compared to 2021.

Net Income Attributable to ALLETE was \$23.1 million in 2022 compared to \$13.8 million in 2021. Net income in 2022 reflects net income from New Energy of \$7.8 million, which included a \$8.3 million after-tax expense as a result of purchase price accounting related to projects under development at the time of acquisition. Net income in 2022 also reflects higher earnings from our investment in Nobles 2 due to higher wind resources in 2022, higher land sales at ALLETE Properties, earnings from Minnesota solar projects placed into service in 2022 and lower income taxes. These increases were partially offset by transaction costs of \$2.7 million after-tax related to the acquisition of New Energy, and higher other expenses compared to 2021. Net income in 2021 included South Shore Energy's sale of a portion of its interest in NTEC to Basin which resulted in the recognition of an approximately \$8.5 million after-tax gain related to prior development costs and risks incurred.

Income Taxes – Consolidated

For the year ended December 31, 2022, the effective tax rate was a benefit of 31.2 percent (benefit of 24.3 percent for the year ended December 31, 2021). The effective tax rate for 2022 was a lower benefit primarily due to lower production tax credits, higher pre-tax income and higher net losses attributable to non-controlling interests in subsidiaries. (See Note 11. Income Tax Expense.)

2021 Compared to 2020

The comparison of the results of operations for the years ended December 31, 2021 and 2020 is included in Management's Discussion in the Annual Report on Form 10-K for the year ended December 31, 2021. We have identified an immaterial prior period error with respect to the recognition of a non-cash impairment expense for our Northern Wind operating assets in 2020, and the prior period results have been revised accordingly for comparability. See Note 1. Operations and Significant Accounting Policies for additional information.

Critical Accounting Policies

The preparation of financial statements and related disclosures in conformity with GAAP requires management to make various estimates and assumptions that affect amounts reported in the Consolidated Financial Statements. These estimates and assumptions may be revised, which may have a material effect on the Consolidated Financial Statements. Actual results may differ from these estimates and assumptions. These policies are discussed with the Audit Committee of our Board of Directors on a regular basis. We believe the following policies are most critical to our business and the understanding of our results of operations.

Regulatory Accounting. Our regulated utility operations are subject to accounting standards for the effects of certain types of regulation. These standards require us to reflect the effect of regulatory decisions in our financial statements. Regulatory assets represent incurred costs that have been deferred as they are probable for recovery in customer rates. Regulatory liabilities represent obligations to make refunds to customers and amounts collected in rates for which the related costs have not yet been incurred. The Company assesses quarterly whether regulatory assets and liabilities meet the criteria for probability of future recovery or deferral. This assessment considers factors such as, but not limited to, changes in the regulatory environment and recent rate orders to other regulated entities under the same jurisdiction. If future recovery or refund of costs becomes no longer probable, the assets and liabilities would be recognized in current period net income or other comprehensive income. (See Note 4. Regulatory Matters.)

Pension and Postretirement Health and Life Actuarial Assumptions. We account for our pension and other postretirement benefit obligations in accordance with the accounting standards for defined benefit pension and other postretirement plans. These standards require the use of several important assumptions, including the expected long-term rate of return on plan assets, the discount rate and mortality assumptions, among others, in determining our obligations and the annual cost of our pension and other postretirement benefits. In establishing the expected long-term rate of return on plan assets, we determine the long-term historical performance of each asset class and adjust these for current economic conditions while utilizing the target allocation of our plan assets to forecast the expected long-term rate of return. Our pension asset allocation as of December 31, 2022, was approximately 46 percent equity securities, 50 percent fixed income and 4 percent real estate. Our postretirement health and life asset allocation as of December 31, 2022, was approximately 66 percent equity securities, and 34 percent fixed income. Equity securities consist of a mix of market capitalization sizes with domestic and international securities. In 2022, we used weighted average expected long-term rates of return of 6.00 percent in our actuarial determination of our pension expense and 5.41 percent in our actuarial determination of our other postretirement expense. The actuarial determination uses an asset smoothing methodology for actual returns to reduce the volatility of varying investment performance over time. We review our expected long-term rate of return assumption annually and will adjust it to respond to changing market conditions. A one-quarter percent decrease in the expected long-term rate of return would increase the annual expense for pension and other postretirement benefits by approximately \$2.2 million, pre-tax.

The discount rate is computed using a bond matching study which utilizes a portfolio of high quality bonds that produce cash flows similar to the projected costs of our pension and other postretirement plans. In 2022, we used weighted average discount rates of 3.28 percent and 3.09 percent in our actuarial determination of our pension and other postretirement expense, respectively. We review our discount rates annually and will adjust them to respond to changing market conditions. A one-quarter percent decrease in the discount rate would increase the annual expense for pension and other postretirement benefits by approximately \$1.0 million, pre-tax.

The mortality assumptions used to calculate our pension and other postretirement benefit obligations as of December 31, 2022, considered a modified PRI-2012 mortality table and MP-2021 mortality projection scale. (See Note 12. Pension and Other Postretirement Benefit Plans.)

Valuation of Business Combinations and Resulting Goodwill. When we acquire a business, the assets acquired and liabilities assumed are recorded at their respective fair values as of the acquisition date. Determining the fair value of intangible assets acquired as part of a business combination requires us to make significant estimates. These estimates may include the amount and timing of projected future cash flows, the discount rate used to discount those cash flows to present value, the assessment of the asset's life cycle, and the consideration of legal, technical, regulatory, economic and competitive risks.

Critical Accounting Policies (Continued)

Goodwill. Goodwill is the excess of the purchase price (consideration transferred) over the estimated fair value of the net assets of the acquired businesses. In accordance with GAAP, goodwill is not amortized. The Company assesses whether there has been an impairment of goodwill annually in the fourth quarter and whenever an event occurs or circumstances change that would indicate the carrying amount may be impaired. Impairment testing for goodwill is done at the reporting unit level. An impairment loss is recognized when the carrying amount of the reporting unit's net assets exceeds the estimated fair value of the reporting unit. The test for impairment requires us to make several estimates about fair value, most of which are based on projected future cash flows. Our estimates associated with the goodwill impairment test are considered critical due to the amount of goodwill recorded on our Consolidated Balance Sheet and the judgment required in determining fair value. The fair value of the New Energy reporting unit was determined using a discounted cash flow model, using significant assumptions which included a discount rate of 14 percent, cash flow forecasts through 2027, industry average gross margins, and a terminal growth rate of 3.5 percent. Any forecast contains a degree of uncertainty, and changes in the forecasted cash flows and other assumptions could significantly increase or decrease the calculated fair value of New Energy. The results of our annual impairment test are discussed in Note 1. Operations and Significant Accounting Policies and Note 7. Fair Value in this Form 10-K. Goodwill was \$154.9 million as of December 31, 2022.

Impairment of Long-Lived Assets. We review our long-lived assets for indicators of impairment in accordance with the accounting standards for property, plant and equipment on a quarterly basis.

In accordance with the accounting standards for property, plant and equipment, if indicators of impairment exist, we test our long-lived assets for recoverability by comparing the carrying amount of the asset to the undiscounted future net cash flows expected to be generated by the asset. Cash flows are assessed at the lowest level of identifiable cash flows. The undiscounted future net cash flows are impacted by trends and factors known to us at the time they are calculated and our expectations related to: management's best estimate of future sales prices; holding period and timing of sales; method of disposition; and future expenditures necessary to maintain the operations.

Taxation. We are required to make judgments regarding the potential tax effects of various financial transactions and our ongoing operations to estimate our obligations to taxing authorities. These tax obligations include income taxes and taxes other than income taxes. Judgments related to income taxes require the recognition in our financial statements of the largest tax benefit of a tax position that is "more-likely-than-not" to be sustained on audit. Tax positions that do not meet the "more-likely-than-not" criteria are reflected as a tax liability in accordance with the accounting standards for uncertainty in income taxes. We record a valuation allowance against our deferred tax assets to the extent it is more-likely-than-not that some portion or all of the deferred tax assets will not be realized.

We are subject to income taxes in various jurisdictions. We make assumptions and judgments each reporting period to estimate our income tax assets, liabilities, benefits and expenses. Judgments and assumptions are supported by historical data and reasonable projections. Our assumptions and judgments include the application of tax statutes and regulations, and projections of future federal taxable income, state taxable income, and state apportionment to determine our ability to utilize NOL and credit carryforwards prior to their expiration. Significant changes in assumptions regarding future federal and state taxable income or a change in tax rates could require new or increased valuation allowances which could result in a material impact on our results of operations.

Outlook

ALLETE is an energy company committed to earning a financial return that rewards our shareholders, allows for reinvestment in our businesses, and sustains growth. The Company has a long-term objective of achieving consolidated earnings per share growth within a range of 5 percent to 7 percent.

ALLETE is predominately a regulated utility through Minnesota Power, SWL&P, and an investment in ATC. ALLETE's strategy is to remain predominately a regulated utility while investing in ALLETE Clean Energy, New Energy and its Corporate and Other businesses to complement its regulated businesses, balance exposure to the utility's industrial customers, and provide potential long-term earnings growth. ALLETE expects net income from Regulated Operations to be approximately 75 percent of total consolidated net income in 2023. ALLETE expects its businesses to generally provide regulated, contracted or recurring revenues, and to support sustained growth in net income and cash flow.

On August 16, 2022, the Inflation Reduction Act was signed into law. We believe our businesses will benefit from certain provisions of the legislation including from the extension and transferability of production tax credits and investment tax credits, among others. We do not anticipate any impact from the new alternative minimum tax. We will continue to assess the impact of the legislation as additional implementation guidance becomes available.

Minnesota Carbon-Free Legislation. On February 7, 2023, the Minnesota Governor signed into law legislation that updates the state's renewable energy standard and requires Minnesota electric utilities to source retail sales with 100 percent carbon-free energy by 2040. The law increases the renewable energy standard from 25 percent renewable by 2025 to 55 percent renewable by 2035, and requires investor-owned Minnesota utilities to provide 80 percent carbon-free energy by 2030, 90 percent carbon-free energy by 2035 and 100 percent carbon-free energy by 2040. The law utilizes renewable energy credits as the means to demonstrate compliance with both the carbon-free and renewable standards, includes an off-ramp provision that enables the MPUC to protect reliability and customer costs through modification or delay of either the renewable energy standard, the carbon-free standard, or both, and streamlines development and construction of wind energy projects and transmission in Minnesota. The Company is evaluating the law to identify challenges and opportunities it could present.

Regulated Operations. Minnesota Power's long-term strategy is to be the leading electric energy provider in northeastern Minnesota by providing safe, reliable and cost-competitive electric energy, while complying with environmental permit conditions and renewable energy requirements. Keeping the cost of energy production competitive enables Minnesota Power to effectively compete in the wholesale power markets and minimizes retail rate increases to help maintain customer viability. As part of maintaining cost competitiveness, Minnesota Power intends to reduce its exposure to possible future carbon and GHG legislation by reshaping its generation portfolio, over time, to reduce its reliance on coal. Minnesota Power has a goal of delivering 100 percent carbon-free energy by 2050. (See *EnergyForward*.) We will monitor and review proposed environmental regulations and may challenge those that add considerable cost with limited environmental benefit. Minnesota Power will continue to pursue customer growth opportunities and cost recovery rider approvals for transmission, renewable and environmental investments, as well as work with regulators to earn a fair rate of return.

Regulatory Matters. Entities within our Regulated Operations segment are under the jurisdiction of the MPUC, FERC, PSCW and NDPSC. See Note 4. Regulatory Matters for discussion of regulatory matters within these jurisdictions.

2022 Minnesota General Rate Case. On November 1, 2021, Minnesota Power filed a retail rate increase request with the MPUC seeking an average increase of approximately 18 percent for retail customers. The rate filing seeks a return on equity of 10.25 percent and a 53.81 percent equity ratio. On an annualized basis, the requested final rate increase would generate approximately \$108 million in additional revenue. In orders dated December 30, 2021, the MPUC accepted the filing as complete and authorized an annual interim rate increase beginning January 1, 2022, with approximately \$80 million expected to be collected in cash and approximately \$8 million of interim rates for residential customers deferred with a final determination on recovery at the end of the rate case.

Outlook (Continued)
Regulatory Matters (Continued)

At a hearing on January 23, 2023, the MPUC made determinations regarding Minnesota Power's general rate case including allowing a return on common equity of 9.65 percent and a 52.50 percent equity ratio. Upon commencement of final rates, we expect additional revenue from base rates of approximately \$60 million and an additional \$10 million in revenue recognized under cost recovery riders on an annualized basis, subject to final written order and reconsideration. Final rates are expected to commence in the third quarter of 2023; interim rates will be collected through this period with reserves recorded as necessary. As a result of the MPUC's determinations made on January 23, 2023, Minnesota Power has recorded a reserve for an interim rate refund of approximately \$18 million pre-tax as of December 31, 2022, which is subject to MPUC approval of Minnesota Power's refund calculation. In addition, Minnesota Power recorded a charge of approximately \$8 million pre-tax to write-off the deferred portion of residential customer interim rates. Minnesota Power also recorded additional revenue of approximately \$9 million pre-tax for an increase in expected recoveries under its cost recovery riders. Minnesota Power plans to file its next rate case in the fourth quarter of 2023.

Minnesota Power Land Sales. In August 2020, Minnesota Power filed a petition with the MPUC for approval to sell land that surrounds several reservoirs on its hydroelectric system and is no longer required to maintain its operations. The land has an estimated value of approximately \$100 million, and Minnesota Power proposed to credit ratepayers the net proceeds from the sales in a future rate case or through its renewable resources rider to mitigate future rate increases. In an order dated November 18, 2021, the MPUC authorized the land sales and directed the net proceeds to be refunded to ratepayers subject to certain conditions and required compliance filings.

2022 Wisconsin General Rate Case. In 2022, SWL&P filed a rate increase request with the PSCW seeking an average increase of 3.6 percent for retail customers. The filing sought an overall return on equity of 10.4 percent and a 55 percent equity ratio. On an annualized basis, the requested final rate increase would have generated an estimated \$4.3 million in additional revenue. In an order dated December 20, 2022, the PSCW approved an annual increase of \$3.3 million reflecting a return on equity of 10.0 percent and 55 percent equity ratio. Final rates went into effect January 1, 2023.

Industrial Customers and Prospective Additional Load

Industrial Customers. Electric power is one of several key inputs in the taconite mining, paper, pulp and secondary wood products, pipeline and other industries. Approximately 52 percent of our regulated utility kWh sales in 2022 (47 percent in 2021 and 47 percent in 2020) were made to our industrial customers. We expect industrial sales of approximately 6.5 million MWh in 2023 (6.7 million MWh in 2022 and 7.2 million in 2021). (See Item 1. Business – Regulated Operations – Electric Sales / Customers.)

Taconite. Minnesota Power's taconite customers are capable of producing up to approximately 41 million tons of taconite pellets annually. Taconite pellets produced in Minnesota are primarily shipped to North American steel making facilities that are part of the integrated steel industry, which continue to lead the world in environmental performance among steelmaking countries. According to the U.S. Department of Energy, steel production in the U.S. is the most energy efficient of any major steel producing country. Steel produced from these North American facilities is used primarily in the manufacture of automobiles, appliances, tubular applications for all industries, and in the construction industry. Steel is also a critical component of the clean energy transformation underway today. Meeting the demand for more renewable energy and the need for additional infrastructure to transport green energy from the point of generation to the end user both require steel. Historically, less than 10 percent of Minnesota taconite production has been exported outside of North America.

There has been a general historical correlation between U.S. steel production and Minnesota taconite production. The American Iron and Steel Institute, an association of North American steel producers, reported that U.S. raw steel production operated at approximately 78 percent of capacity in 2022 (82 percent in 2021 and 68 percent in 2020). The World Steel Association, an association of steel producers, national and regional steel industry associations, and steel research institutes representing approximately 85 percent of world steel production, projected U.S. steel consumption in 2023 will increase by approximately 2 percent compared to 2022.

Outlook (Continued)

Industrial Customers and Prospective Additional Load (Continued)

Minnesota Power's taconite customers may experience annual variations in production levels due to such factors as economic conditions, short-term demand changes or maintenance outages. We expect taconite production from our taconite customers of approximately 33 million tons in 2023. We estimate that a one million ton change in Minnesota Power's taconite customers' production would impact our annual earnings per share by approximately \$0.04, net of expected power marketing sales at current prices. Changes in wholesale electric prices or customer contractual demand nominations could impact this estimate. Minnesota Power proactively sells power in the wholesale power markets that is temporarily not required by industrial customers to optimize the value of its generating facilities. Long-term reductions in taconite production or a permanent shut down of a taconite customer may lead Minnesota Power to file a general rate case to recover lost revenue.

USS Corporation. USS Corporation has announced plans to invest approximately \$150 million to construct a system dedicated to producing direct reduced-grade (DR-grade) pellets at its Keetac plant. USS Corporation broke ground on the project in the third quarter of 2022, which is expected to be completed and producing DR-grade pellets in 2024. This will enable the existing pelletizing plant to not only create DR-grade pellets for use as a feedstock for a direct reduced iron (DRI) or hot briquetted iron (HBI) process that ultimately supplies electric arc furnace steelmaking but also maintains the optionality to continue producing blast furnace-grade pellets. USS Corporation's Minntac and Keetac plants are large power industrial customers of Minnesota Power. USS Corporation has the capability to produce approximately 15 million and 5 million tons annually at its Minntac and Keetac plants, respectively.

Cleveland-Cliffs, Inc. (Cliffs). In 2020, Cliffs announced that it had completed the previously announced acquisition of substantially all of the operations of ArcelorMittal USA LLC and its subsidiaries. Cliffs had stated that upon closure of the acquisition, Cliffs would be the largest flat-rolled steel producer and the largest iron ore pellet producer in North America. The acquisition included ArcelorMittal's Minorca mine in Virginia, Minnesota, and its ownership share of Hibbing Taconite in Hibbing, Minnesota, which are both large industrial customers of Minnesota Power. Cliffs is Minnesota Power's largest customer. The acquisition has increased customer concentration risk for the Company and could lead to further capacity consolidation for both steel blast furnaces and related Minnesota iron ore production.

Cliffs completed construction of a hot briquetted iron production plant in Toledo, Ohio, in 2020, which has utilized direct reduced-grade pellets from Northshore Mining. In October 2021, Cliffs indicated it plans to move direct reduced-grade pellet production to its Minorca mine and that Northshore Mining would become a "swing facility" due to the higher royalty rates at that mine. (See Northshore Mining.).

Northshore Mining. On February 11, 2022, Cliffs announced that with the use of additional scrap in its basic oxygen furnaces, its iron ore needs are not as high as before. In determining where to adjust production, Cliffs decided to idle all production at its Northshore mine until at least April 2023. Cliffs has also indicated that going forward it will be limiting the tonnage of iron ore pellets sold to third parties. Northshore Mining has the capability to produce approximately 6 million tons annually. Minnesota Power has a PSA through 2031 with Silver Bay Power, which provides the majority of the electric service requirements for Northshore Mining. (See Cliffs.)

Silver Bay Power. In 2016, Minnesota Power and Silver Bay Power entered into a PSA through 2031. Silver Bay Power supplies approximately 90 MW of load to Northshore Mining, an affiliate of Silver Bay Power, which had previously been served predominately through self-generation by Silver Bay Power. Starting in 2016, Minnesota Power supplied Silver Bay Power with at least 50 MW of energy and Silver Bay Power had the option to purchase additional energy from Minnesota Power as it transitioned away from self-generation. In 2019, Silver Bay Power ceased self-generation and Minnesota Power began supplying the full energy requirements for Silver Bay Power.

Hibbing Taconite. Hibbing Taconite is a joint venture between subsidiaries of Cliffs (85.3 percent ownership) and USS Corporation (14.7 percent ownership). The joint venture is managed by Cliffs and is also a Large Power Customer of Minnesota Power. Hibbing Taconite has the capability of producing 8 million tons of taconite annually. Hibbing Taconite has proven mineral reserves to support its operations through 2026; and is actively seeking additional mineral reserves to operate beyond its currently stated mine life.

Outlook (Continued)

Industrial Customers and Prospective Additional Load (Continued)

Minnesota Sulfate Wild Rice Water Quality Standard. On April 29, 2021, the EPA identified rivers and lakes in Minnesota in which wild rice grows that have sulfate levels that exceed Minnesota's sulfate limit for wild rice waters. On September 1, 2021, three additional wild rice waters with sulfate levels that exceed Minnesota's sulfate limit were identified. The EPA directed the MPCA to add these rivers and lakes to its list of impaired waters which can be used to set limits in discharge permits for industrial activities such as mining. Minnesota Power's taconite customers could be adversely impacted if they are required to significantly reduce sulfate discharges.

Paper, Pulp and Secondary Wood Products. The North American paper and pulp industry continues to face declining demand due to the impact of electronic substitution for print and changing customer needs. As a result, certain paper and pulp customers have reduced their existing operations in recent years and have pursued or are pursuing product changes in response to the declining demand. The resulting reduction in production capacity outside of Minnesota for certain paper grades has solidified our paper customers' operations, at least for the near term, and as such we expect operating levels in 2023 at the major paper and pulp mills we serve to be at similar levels as in 2022.

ST Paper. In May 2021, ST Paper announced it had completed the purchase of the Duluth Mill from Verso Corporation. ST Paper is completing a project at the Duluth Mill to produce tissue. In January 2022, Minnesota Power entered into an electric service agreement with ST Paper that would begin Large Power Customer service with a minimum term of six years upon start-up of operations, which is anticipated in 2023. A petition for approval of the electric service agreement was approved by the MPUC in May 2022. Upon start-up of operations, ST Paper will become a Large Power Customer as we expect to serve requirements of at least 10 MW of customer load.

Pipeline and Other Industries.

Cenovus Energy. In 2018, a fire at Cenovus Energy's refinery in Superior, Wisconsin, which was owned by Husky Energy at that time, disrupted operations at the facility. Under normal operating conditions, SWL&P provides approximately 14 MW of average monthly demand to the refinery in addition to water service. The facility remains at minimal operations, and the refinery is expected to resume normal operations in 2023.

Prospective Additional Load. Minnesota Power is pursuing new wholesale and retail loads in and around its service territory. Currently, several companies in northeastern Minnesota continue to progress in the development of natural resource-based projects that represent long-term growth potential and load diversity for Minnesota Power. We cannot predict the outcome of these projects.

EnergyForward. Minnesota Power is executing *EnergyForward*, its strategy assuring reliability, protecting affordability and further improving environmental performance. The plan includes completed and planned investments in wind, solar, natural gas and hydroelectric power, construction of additional transmission capacity, the installation of emissions control technology and the idling and retirement of certain coal-fired generating facilities. Minnesota Power has a vision to deliver 100 percent carbon-free energy to customers by 2050, continuing its commitment to climate, customers and communities through its *EnergyForward* strategy. This vision builds on Minnesota Power's recent achievement of now providing 50 percent renewable energy to its customers.

2021 Integrated Resource Plan (IRP). On February 1, 2021, Minnesota Power filed its latest IRP, which was approved by the MPUC in an order dated January 9, 2023. The approved IRP, which reflects a joint agreement reached with various stakeholders, outlines Minnesota Power's clean-energy transition plans through 2035. These plans include expanding its renewable energy supply, achieving coal-free operations at its facilities by 2035, and investing in a resilient and flexible transmission and distribution grid. As part of these plans, Minnesota Power anticipates adding up to 700 MW of new wind and solar energy resources, and ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Minnesota Power's plans recognize that advances in technology will play a significant role in completing its transition to carbon-free energy supply, reliably and affordably. Minnesota Power is expected to file its next IRP by March 1, 2025.

In recent years, Minnesota Power has transformed its energy supply from more than a 95 percent reliance on coal to become a leader in the nation's clean-energy transformation. Since 2013, the company has closed or converted seven of its nine coal-fired units and added nearly 900 megawatts of renewable energy sources. Additionally, Minnesota Power has been a leader in energy conservation, surpassing the state's conservation goals each year for the past decade.

Outlook (Continued)
EnergyForward (Continued)

Nemadji Trail Energy Center (NTEC). In 2017, Minnesota Power submitted a resource package to the MPUC which included requesting approval of a natural gas capacity dedication and other affiliated-interest agreements for NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin, which will be jointly owned by Dairyland Power Cooperative, Basin and South Shore Energy, ALLETE's non-rate regulated, Wisconsin subsidiary. Minnesota Power is expected to purchase approximately 20 percent of the facility's output starting in 2025 pursuant to the capacity dedication agreement.

Renewable Energy. Minnesota Power continues to execute its renewable energy strategy and recently reached its goal of supplying 50 percent of its energy by renewable energy sources. Minnesota Power also has a goal of delivering 100 percent carbon-free energy by 2050. (See *EnergyForward*.)

Minnesota Power has approved cost recovery riders for certain renewable investments and expenditures as well as investments and expenditures related to compliance with the Minnesota Solar Energy Standard. The cost recovery riders allow Minnesota Power to charge retail customers on a current basis for the costs of certain renewable and solar investments and expenditures plus a return on the capital invested. (See Note 4. Regulatory Matters.)

Wind Energy. Minnesota Power's wind energy facilities consist of Bison (497 MW) located in North Dakota, and Taconite Ridge (25 MW) located in northeastern Minnesota. Minnesota Power also has two long-term wind energy PPAs with an affiliate of NextEra Energy, Inc. to purchase the output from Oliver Wind I (50 MW) and Oliver Wind II (48 MW) located in North Dakota.

Minnesota Power uses the 465-mile, 250-kV DC transmission line that runs from Center, North Dakota, to Duluth, Minnesota, to transport wind energy from North Dakota while gradually phasing out coal-based electricity delivered to its system over this transmission line from Square Butte's lignite coal-fired generating unit. Minnesota Power is currently pursuing a modernization and capacity upgrade of its DC transmission system to continue providing reliable operations and additional system capabilities.

Nobles 2 PPA. Minnesota Power has a long-term PPA with Nobles 2 that provides for Minnesota Power to purchase the energy and associated capacity from a 250 MW wind energy facility in southwestern Minnesota through 2040. The agreement provides for the purchase of output from the facility at fixed energy prices. There are no fixed capacity charges, and Minnesota Power will only pay for energy as it is delivered. (See *Corporate and Other – Investment in Nobles 2*.)

Manitoba Hydro. Minnesota Power has two long-term PPAs with Manitoba Hydro. The first PPA provides for Minnesota Power to purchase 250 MW of capacity and energy from Manitoba Hydro through May 2035. The second PPA provides for Minnesota Power to purchase up to 133 MW of energy from Manitoba Hydro through June 2040. (See Note 9. Commitments, Guarantees and Contingencies.)

Solar Energy. Minnesota Power's solar energy supply consists of Camp Ripley, a 10 MW solar energy facility at the Camp Ripley Minnesota Army National Guard base and training facility near Little Falls, Minnesota, and a community solar garden in northeastern Minnesota, which is comprised of a 1 MW solar array owned and operated by a third party with the output purchased by Minnesota Power and a 40 kW solar array that is owned and operated by Minnesota Power. SWL&P also plans to construct a 470 kW solar array in 2023 as part of a community solar garden in Superior, Wisconsin, which was approved by the PSCW in October 2020.

In June 2020, Minnesota Power filed a proposal with the MPUC to accelerate its plans for purchasing solar energy from approximately 20 MW of solar energy projects in Minnesota which was approved in a June 2021 order. These solar energy projects will be constructed and owned through an ALLETE subsidiary with an estimated investment of \$40 million. Construction of these solar energy projects commenced in 2022 and will be operational in 2023.

Transmission. We continue to make investments in transmission opportunities that strengthen or enhance the transmission grid or take advantage of our geographical location between sources of renewable energy and end users. These include the GNTL, investments to enhance our own transmission facilities, investments in other transmission assets (individually or in combination with others) and our investment in ATC. See Item 1. Business – Regulated Operations and Note 9. Commitments, Guarantees and Contingencies.

Outlook (Continued)
Transmission (Continued)

North Plains Connector Development Agreement. ALLETE and Grid United LLC, an independent transmission company, have signed a memorandum of understanding to explore transmission opportunities, with plans to execute a North Plains Connector development agreement in the first half of 2023. The project is a new, approximately 385-mile high-voltage direct-current (HVDC) transmission line from central North Dakota, to Colstrip, Montana that will be the first transmission connection between three regional U.S. electric energy markets— MISO, the Western Interconnection and the Southwest Power Pool. This new link, open to all sources of electric generation, would create 3,000 MW of transfer capacity between the middle of the country and the West Coast, easing congestion on the transmission system, increasing resiliency and reliability in all three energy markets, and enabling fast sharing of renewable energy across a vast area with diverse weather patterns. The project is expected to cost approximately \$2.5 billion. ALLETE expects to pursue at least 35 percent ownership and would oversee the line's operation. The companies expect project permitting to start in 2023 as they work toward an in-service date of 2029, pending regulatory approvals.

Duluth Loop Reliability Project. On October 21, 2021, Minnesota Power submitted an application for a certificate of need for the Duluth Loop Reliability Project. This transmission project was proposed to enhance reliability in and around Duluth, Minnesota. The project includes the construction of a new 115-kV transmission line; construction of an approximately one-mile extension of an existing 230-kV transmission line; and upgrades to several substations. A certificate of need and route permit are expected in first quarter of 2023. The Duluth Loop Reliability Project is expected to be completed and in service by 2025, subject to MPUC approval, with an estimated cost of \$50 million to \$70 million.

MISO Long Range Transmission Plan. Minnesota Power and Great River Energy announced on July 25, 2022, their intent to build a 150-mile, 345-kV transmission line, connecting northern Minnesota to central Minnesota to support continued reliability in the Upper Midwest. Great River Energy, a wholesale electric power cooperative, and Minnesota Power filed a Notice of Intent to Construct, Own and Maintain the transmission line with the MPUC on August 1, 2022. This joint project is part of a portfolio of transmission projects approved on July 25, 2022, by MISO, as part of the first phase of its Long Range Transmission Plan. Planning for the \$970 million transmission line is in its early stages with the route anticipated to generally follow existing rights of way in an established power line corridor. The two utilities expect to seek a combined Certificate of Need and Route Permit from the MPUC. The MPUC will determine the final route as well as cost recovery for Minnesota Power's approximately 50 percent estimated share of the project. Subject to regulatory approvals, the transmission line is expected to be in service in 2030.

Investment in ATC. ATC's most recent 10-year transmission assessment, which covers the years 2022 through 2031, identifies a need for between \$5.1 billion and \$6.2 billion in transmission system investments. These investments by ATC, if undertaken, are expected to be funded through a combination of internally generated cash, debt and investor contributions. As opportunities arise, we plan to make additional investments in ATC through general capital calls based upon our pro rata ownership interest in ATC.

ALLETE Clean Energy.

ALLETE Clean Energy will pursue growth through acquisitions or project development. ALLETE Clean Energy is targeting acquisitions of existing operating portfolios which have a mix of long-term PSAs in place and/or available for repowering and recontracting. Further, ALLETE Clean Energy will evaluate actions that will lead to the addition of complimentary clean energy products and services. At this time, ALLETE Clean Energy is focused on actions that will optimize its clean energy project portfolio of operating and development projects, which may include recontracting, repowering, entering into partnerships and divestitures along with continued acquisitions or development of new projects including wind, solar, energy storage or storage ready facilities across North America.

Portions of our ALLETE Clean Energy business are experiencing return pressures that are impacting our earnings per share growth from increased competition, and lower forward price curves, as a growing amount of investment capital is being directed into wind generation opportunities. In addition, current and potential new project developments can be negatively affected by a lower ALLETE stock price, which may result in such projects not being accretive, or otherwise unable to satisfy our financial objectives criteria to proceed. In response to these market pressures, we are actively evaluating additional growth opportunities to deliver more comprehensive clean energy solutions for customers at ALLETE Clean Energy, which may include wind, solar, storage solutions, and related energy infrastructure investments and services. We believe that the renewable energy industry is entering a new phase of growth and that we are well-positioned to serve customers and drive future growth at ALLETE. ALLETE Clean Energy will continue to optimize its existing wind energy facility portfolio, seek development of its remaining safe harbor inventory of tax credit qualified turbines, and explore other renewable energy opportunities to expand its service offerings to further enhance its growth and profitability.

Outlook (Continued)
ALLETE Clean Energy (Continued)

In May 2021, ALLETE Clean Energy announced that it acquired the rights to the approximately 92 MW Red Barn wind development project and the approximately 68 MW Whitetail renewable development project in southwestern Wisconsin. ALLETE Clean Energy also signed an asset sale agreement for the completed Red Barn wind project with Wisconsin Public Service Corporation and Madison Gas and Electric Company. At a hearing in January 2022, the PSCW approved the sale of the Red Barn wind project, which is expected to close in 2023, subject to completion of construction and receipt of permits.

ALLETE Clean Energy manages risk by having a diverse portfolio of assets, which includes PSA expiration, technology and geographic diversity. The current operating portfolio is subject to typical variations in seasonal wind with higher wind resources typically available in the winter months. The majority of its planned maintenance leverages this seasonality and is performed during lower wind periods. ALLETE Clean Energy's current operating portfolio is as follows:

Region	Wind Energy Facility	Capacity MW	PSA MW	PSA Expiration
East	Armenia Mountain	101	100%	2024
Midwest	Lake Benton	104	100%	2028
	Storm Lake I	108	100%	2027
	Storm Lake II	77		
	Merchant		90%	n/a
	PSA 1		10%	2032
	Other	17	100%	2028
South	Caddo	303		
	Merchant		27%	n/a
	PSA 1		66%	2034
	PSA 2		7%	2034
	Diamond Spring	303		
	PSA 1		58%	2035
	PSA 2		25%	2032
	PSA 3		16%	2035
West	Condon	50	100%	(a)
	Glen Ullin	106	100%	2039
	South Peak	80	100%	2035

(a) The PSA for Condon expired in 2022, and Condon is currently selling energy pursuant to a month-to-month agreement while the parties negotiate an agreement on a new PSA.

Non-cash amortization to revenue recognized by ALLETE Clean Energy relates to the amortization of differences between contract prices and estimated market prices on assumed PSAs. As part of wind energy facility acquisitions, ALLETE Clean Energy assumed various PSAs that were above or below estimated market prices at the time of acquisition; the resulting differences between contract prices and estimated market prices are amortized to revenue over the remaining PSA term. Non-cash amortization is expected to be approximately \$5 million in 2023, \$6 million annually in 2024 through 2027, and decreasing thereafter through 2032.

Corporate and Other.

New Energy. New Energy is a renewable energy development company with a primary focus on solar and storage facilities while also offering comprehensive operations, maintenance and asset management services. New Energy is a leading developer of community, commercial and industrial, and small utility-scale renewable energy projects that has completed more than 400 MW in its history, totaling more than \$1 billion of capital deployed. New Energy currently has a robust project pipeline with greater than 2,000 MW of renewable projects in development across 26 different states. New Energy adds value through cost effective development and economies of scale on project implementation, bringing national capabilities to regional co-development partners. New Energy is involved in greenfield development as well as acquiring and completing mid-stage and late-stage renewable energy projects.

Investment in Nobles 2. Our subsidiary, ALLETE South Wind, owns a 49 percent equity interest in Nobles 2, the entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota pursuant to a 20-year PPA with Minnesota Power. We account for our investment in Nobles 2 under the equity method of accounting. (See Note 6. Equity Investments.)

Outlook (Continued)
Corporate and Other (Continued)

South Shore Energy. South Shore Energy, ALLETE's non-rate regulated, Wisconsin subsidiary, is developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin, which will be jointly owned by Dairyland Power Cooperative, Basin and South Shore Energy. Minnesota Power is expected to purchase approximately 20 percent of the facility's output starting in 2027 pursuant to a capacity dedication agreement. Construction of NTEC is subject to obtaining additional permits from local, state and federal authorities. The total project cost is estimated to be approximately \$700 million, of which South Shore Energy's portion is expected to be approximately \$150 million. South Shore Energy's portion of NTEC project costs incurred through December 31, 2022, is approximately \$7 million.

BNI Energy. In 2022, BNI Energy sold 3.7 million tons of coal (3.9 million tons in 2021) and anticipates 2023 sales will be higher than 2022. BNI Energy operates under cost-plus fixed fee agreements extending through December 31, 2037.

ALLETE Properties. Our strategy incorporates the possibility of a bulk sale of the entire ALLETE Properties portfolio. Proceeds from a bulk sale would be strategically deployed to support growth initiatives at our Regulated Operations and ALLETE Clean Energy. ALLETE Properties also continues to pursue sales of individual parcels over time and will continue to maintain key entitlements and infrastructure.

Income Taxes

ALLETE's aggregate federal and multi-state statutory tax rate is approximately 28 percent for 2022. ALLETE also has tax credits and other tax adjustments that reduce the combined statutory rate to the effective tax rate. These tax credits and adjustments historically have included items such as production tax credits, excess deferred taxes, non-controlling interests in subsidiaries, as well as other items. The annual effective rate can also be impacted by such items as changes in income before income taxes, state and federal tax law changes that become effective during the year, business combinations, tax planning initiatives and resolution of prior years' tax matters. We expect our effective tax rate to be a benefit of approximately 5 percent for 2023 primarily due to federal production tax credits as a result of wind energy generation and non-controlling interests in subsidiaries. We also expect that our effective tax rate will be lower than the combined statutory rate over the next 10 years due to production tax credits attributable to our wind energy generation.

Liquidity and Capital Resources

Liquidity Position. ALLETE is well-positioned to meet its liquidity needs. As of December 31, 2022, we had cash and cash equivalents of \$36.4 million, \$411.6 million in available consolidated lines of credit, 2.1 million original issue shares of common stock available for issuance through a distribution agreement with Lampert Capital Markets and a debt-to-capital ratio of 37 percent.

Capital Structure. ALLETE's capital structure for each of the last three years is as follows:

As of December 31	2022	%	2021	%	2020	%
Millions						
ALLETE Equity (a)	\$2,691.9	51	\$2,404.3	49	\$2,285.8	50
Non-Controlling Interest in Subsidiaries	656.4	12	533.2	11	505.6	11
Short-Term and Long-Term Debt (b)	1,929.1	37	1,986.4	40	1,806.4	39
	\$5,277.4	100	\$4,923.9	100	\$4,597.8	100

(a) See Immaterial Revision to Prior Period in Note 1. Operations and Significant Accounting Policies.

(b) Excludes unamortized debt issuance costs.

Cash Flows. Selected information from ALLETE's Consolidated Statement of Cash Flows is as follows:

Year Ended December 31	2022	2021	2020
Millions			
Cash, Cash Equivalents and Restricted Cash at Beginning of Period	\$47.7	\$65.2	\$92.5
Cash Flows from (used in)			
Operating Activities	221.3	263.5	299.8
Investing Activities	(384.0)	(485.2)	(812.8)
Financing Activities	155.2	204.2	485.7
Change in Cash, Cash Equivalents and Restricted Cash	(7.5)	(17.5)	(27.3)
Cash, Cash Equivalents and Restricted Cash at End of Period	\$40.2	\$47.7	\$65.2

Operating Activities. Cash provided by operating activities was lower in 2022 compared to 2021. Cash provided by operating activities in 2022 reflected higher payments for inventories, net of customer deposits received, compared to 2021 primarily related to ALLETE Clean Energy's Northern Wind and Red Barn projects. This decrease was partially offset by the timing of recovery under the fuel adjustment clause.

Cash provided by operating activities was lower in 2021 compared to 2020. Cash from operating activities in 2021 included lower net income and higher payments for inventories compared to 2020, and was negatively impacted by the timing of recovery under the fuel adjustment clause.

Investing Activities. Cash used in investing activities was lower in 2022 compared to 2021. Cash used for investing activities in 2022 reflected lower additions to property, plant and equipment and lower payments for equity method investments compared to 2021. These decreases were partially offset by cash payments for the acquisition of New Energy.

Cash used in investing activities was lower in 2021 compared to 2020. Cash used for investing activities in 2021 reflected lower additions to property, plant and equipment and lower payments for equity method investments compared to 2020.

Financing Activities. Cash provided by financing activities was lower in 2022 compared to 2021 primarily due to higher repayments of short-term and long-term debt and higher dividends on common stock in 2022. These decreases were partially offset by higher proceeds from the issuance of common stock, higher proceeds from issuance of short-term and long-term debt, and higher proceeds from non-controlling interest in 2022.

Cash provided by financing activities was lower in 2021 compared to 2020 primarily due to lower proceeds from non-controlling interest in subsidiaries and higher repayments of short-term and long-term debt in 2021. These decreases were partially offset by higher proceeds from the issuance of common stock and higher proceeds from the issuance of short-term and long-term debt in 2021.

Liquidity and Capital Resources (Continued)

Working Capital. Additional working capital, if and when needed, generally is provided by consolidated bank lines of credit and the issuance of securities, including long-term debt, common stock and commercial paper. As of December 31, 2022, we had consolidated bank lines of credit aggregating \$475.7 million (\$432.0 million as of December 31, 2021), most of which expire in January 2026. We had \$32.8 million outstanding in standby letters of credit and \$31.3 million outstanding draws under our lines of credit as of December 31, 2022 (\$31.5 million in standby letters of credit and \$159.7 million outstanding draws as of December 31, 2021). We also have other credit facility agreements in place that provide the ability to issue up to \$252.0 million in standby letters of credit. As of December 31, 2022, we had \$245.4 million outstanding in standby letters of credit under these agreements.

In addition, as of December 31, 2022, we had 2.9 million original issue shares of our common stock available for issuance through Invest Direct and 2.1 million original issue shares of common stock available for issuance through a distribution agreement with Lampert Capital Markets. (See *Securities*.) The amount and timing of future sales of our securities will depend upon market conditions and our specific needs.

Securities. We entered into a distribution agreement with Lampert Capital Markets, in 2008, as amended most recently in 2020, with respect to the issuance and sale of up to an aggregate of 13.6 million shares of our common stock, without par value, of which 2.1 million shares remain available for issuance as of December 31, 2022. For the year ended December 31, 2022, no shares of common stock were issued under this agreement (0.8 million shares for net proceeds of \$51.0 million in 2021; none in 2020).

During the year ended December 31, 2022, we issued 0.3 million shares of common stock through Invest Direct, the Employee Stock Purchase Plan and the Retirement Savings and Stock Ownership Plan, resulting in net proceeds of \$16.2 million (0.3 million shares for net proceeds of \$18.9 million in 2021; 0.4 million shares for net proceeds of \$18.1 million in 2020). See Note 10. Common Stock and Earnings Per Share for additional detail regarding ALLETE's equity securities.

On April 5, 2022, ALLETE issued and sold approximately 3.7 million shares of ALLETE common stock. Net proceeds of approximately \$224 million were received from the sale of shares. Proceeds were used primarily to fund the acquisition of New Energy and capital investments at ALLETE Clean Energy.

Financial Covenants. See Note 8. Short-Term and Long-Term Debt for information regarding our financial covenants.

Pension and Other Postretirement Benefit Plans. Management considers various factors when making funding decisions, such as regulatory requirements, actuarially determined minimum contribution requirements and contributions required to avoid benefit restrictions for the defined benefit pension plans. For the year ended December 31, 2022, we made no contributions to the defined benefit pension plans. On January 17, 2023, we contributed \$6.5 million in cash to the defined benefit pension plans. We do not expect to make any further contributions to our defined benefit pension plans in 2023, and we do not expect to make any contributions to our other postretirement benefit plans in 2023. (See Note 10. Common Stock and Earnings Per Share and Note 12. Pension and Other Postretirement Benefit Plans.)

Off-Balance Sheet Arrangements. Off-balance sheet arrangements are discussed in Note 9. Commitments, Guarantees and Contingencies.

Contractual Obligations and Commercial Commitments. ALLETE has contractual obligations and other commitments that will need to be funded in the future, in addition to its capital expenditure programs. Material contractual obligations and other commitments are as follows:

Long-Term Debt. ALLETE has material long-term debt obligations, including long-term debt due within one year. These obligations include the principal amount of bonds, notes and loans which are recorded on the Consolidated Balance Sheet, plus interest. (See Note 8. Short-Term and Long-Term Debt.)

Pension and Other Postretirement Benefit Plans. Pension and other postretirement benefit plan obligations include the current estimate of future benefit payments. Pension contributions are dependent on several factors including realized asset performance, future discount rate and other actuarial assumptions, Internal Revenue Service and other regulatory requirements, and contributions required to avoid benefit restrictions for the pension plans. Funding for the other postretirement benefit plans is impacted by realized asset performance, future discount rate and other actuarial assumptions, and utility regulatory requirements. Our obligations are estimates and will change based on actual market performance, changes in interest rates and any changes in governmental regulations. (See Note 12. Pension and Other Postretirement Benefit Plans.)

Liquidity and Capital Resources (Continued)

Operating Lease Obligations. ALLETE has certain operating lease obligations for the minimum payments required under various lease agreements which are recorded on the Consolidated Balance Sheet. (See Note 1. Operations and Significant Accounting Policies.)

Easement Obligations. ALLETE has easement obligations for the minimum payments required under our land easement agreements at our wind energy facilities. (See Note 9. Commitments, Guarantees and Contingencies.)

PPA Obligations. PPA obligations represent our Square Butte, Manitoba Hydro and other PPAs. (See Note 9. Commitments, Guarantees and Contingencies.)

Other Purchase Obligations. ALLETE has other purchase obligations covering our minimum purchase commitments under coal supply and rail contracts, and long-term service agreements for wind energy facilities. (See Note 9. Commitments, Guarantees and Contingencies.)

Credit Ratings. Access to reasonably priced capital markets is dependent in part on credit and ratings. Our securities have been rated by S&P and by Moody's. Rating agencies use both quantitative and qualitative measures in determining a company's credit rating. These measures include business risk, liquidity risk, competitive position, capital mix, financial condition, predictability of cash flows, management strength and future direction. Some of the quantitative measures can be analyzed through a few key financial ratios, while the qualitative ones are more subjective. Our current credit ratings are listed in the following table:

Credit Ratings	S&P	Moody's
Issuer Credit Rating	BBB	Baa1
Commercial Paper	A-2	P-2
First Mortgage Bonds	(a)	A2

(a) Not rated by S&P.

The disclosure of these credit ratings is not a recommendation to buy, sell or hold our securities. Ratings are subject to revision or withdrawal at any time by the assigning rating organization. Each rating should be evaluated independently of any other rating.

Common Stock Dividends. ALLETE is committed to providing a competitive dividend to its shareholders while at the same time funding its growth. ALLETE's long-term objective is to maintain a dividend payout ratio similar to our peers and provide for future dividend increases. Our targeted payout range is between 60 percent and 70 percent. In 2022, we paid out 77 percent (78 percent in 2021; 78 percent in 2020) of our per share earnings in dividends. On February 3, 2023, our Board of Directors declared a dividend of \$0.6775 per share, which is payable on March 1, 2023, to shareholders of record at the close of business on February 15, 2023.

Minnesota Power
Docket No. E015/GR-23-155

Capital Requirements

ALLETE's projected capital expenditures for the years 2023 through 2027 are presented in the following table. Actual capital expenditures may vary from the projections due to changes in forecasted plant maintenance, regulatory decisions or approvals, future environmental requirements, base load growth, capital market conditions or executions of new business strategies. Projected capital expenditures exclude amounts for projects that will be sold to third parties upon completion.

Capital Expenditures	2023	2024	2025	2026	2027	Total
Millions						
Regulated Operations						
High kV Transmission Expansion	\$40	\$55	\$135	\$190	\$270	\$690
Solar 300 MW (a)	—	150	200	175	100	625
Wind 150 MW (a)	—	—	105	175	—	280
Storage (a)	—	10	20	—	100	130
Base & Other	190	265	250	235	190	1,130
Regulated Operations	\$230	\$480	\$710	\$775	\$660	\$2,855
ALLETE Clean Energy (b)	10	5	5	5	5	30
Corporate and Other						
South Shore Energy (c)	40	55	35	5	—	135
Other	20	10	15	15	20	80
Total Capital Expenditures (d)	\$300	\$550	\$765	\$800	\$685	\$3,100

- (a) These capital expenditures are part of Minnesota Power's clean-energy transition plans, which include its vision to deliver 100 percent carbon-free energy to customers by 2050, as detailed in Minnesota Power's latest IRP, which was approved by the MPUC in January 2023. These capital expenditures are dependent on successful requests for proposal by Minnesota Power. (See Outlook – EnergyForward.)
- (b) Capital expenditures in 2023 do not include costs related to ALLETE Clean Energy's project to develop and sell the 92 MW Red Barn project as these projects will be sold upon completion. (See Outlook – ALLETE Clean Energy.)
- (c) Our portion of estimated capital expenditures for construction of NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin, which will be jointly owned by Dairyland Power Cooperative, Basin and South Shore Energy.
- (d) These amounts do not include any capital expenditures related to the North Plains Connector Development Agreement. (See Outlook – Transmission.)

We are well positioned to meet our financing needs due to adequate operating cash flows, available additional working capital and access to capital markets. We will finance capital expenditures from a combination of internally generated funds, debt and equity issuance proceeds. We intend to maintain a capital structure with capital ratios near current levels. (See *Capital Structure*.)

Environmental and Other Matters

Our businesses are subject to regulation of environmental matters by various federal, state and local authorities. A number of regulatory changes to the Clean Air Act, the Clean Water Act and various waste management requirements have been promulgated by both the EPA and state authorities over the past several years. Minnesota Power's facilities are subject to additional requirements under many of these regulations. Minnesota Power is reshaping its generation portfolio, over time, to reduce its reliance on coal, has installed cost-effective emission control technology, and advocates for sound science and policy during rulemaking implementation. (See Note 9. Commitments, Guarantees and Contingencies.)

Market Risk

Securities Investments.

Available-for-Sale Securities. As of December 31, 2022, our available-for-sale securities portfolio consisted primarily of securities held in other postretirement plans to fund employee benefits.

Market Risk (Continued)

INTEREST RATE RISK

We are exposed to risks resulting from changes in interest rates as a result of our issuance of variable rate debt. We manage our interest rate risk by varying the issuance and maturity dates of our fixed rate debt, limiting the amount of variable rate debt, and continually monitoring the effects of market changes in interest rates. We may also enter into derivative financial instruments, such as interest rate swaps, to mitigate interest rate exposure. The following table presents the long-term debt obligations and the corresponding weighted average interest rate as of December 31, 2022:

Interest Rate Sensitive Financial Instruments	Expected Maturity Date						Total	Fair Value
	2023	2024	2025	2026	2027	Thereafter		
Long-Term Debt								
Fixed Rate – Millions	\$91.9	\$87.3	\$216.1	\$79.4	\$81.7	\$1,154.4	\$1,710.8	\$1,564.4
Average Interest Rate – %	5.9	4.4	3.4	3.4	5.7	4.0	4.1	
Variable Rate – Millions	—	\$7.5	\$170.0	—	\$40.8	—	\$218.3	\$218.3
Average Interest Rate – %	—	7.8	4.8	—	4.2	—	4.8	

Interest rates on variable rate long-term debt are reset on a periodic basis reflecting prevailing market conditions. Based on the variable rate debt outstanding as of December 31, 2022, an increase of 100 basis points in interest rates would impact the amount of pre-tax interest expense by \$2.2 million. This amount was determined by considering the impact of a hypothetical 100 basis point increase to the average variable interest rate on the variable rate debt outstanding as of December 31, 2022.

COMMODITY PRICE RISK

Our regulated utility operations incur costs for power and fuel (primarily coal and related transportation) in Minnesota, and power and natural gas purchased for resale in our regulated service territory in Wisconsin. Minnesota Power's exposure to price risk for these commodities is significantly mitigated by the current ratemaking process and regulatory framework, which allows recovery of fuel costs in excess of those included in base rates or distribution of savings in fuel costs to ratepayers. SWL&P's exposure to price risk for natural gas is significantly mitigated by the current ratemaking process and regulatory framework, which allows the commodity cost to be passed through to customers. We seek to prudently manage our customers' exposure to price risk by entering into contracts of various durations and terms for the purchase of power and coal and related transportation costs (Minnesota Power) and natural gas (SWL&P).

POWER MARKETING

Minnesota Power's power marketing activities consist of: (1) purchasing energy in the wholesale market to serve its regulated service territory when energy requirements exceed generation output; and (2) selling excess available energy and purchased power. From time to time, Minnesota Power may have excess energy that is temporarily not required by retail and municipal customers in our regulated service territory. Minnesota Power actively sells any excess energy to the wholesale market to optimize the value of its generating facilities.

We are exposed to credit risk primarily through our power marketing activities. We use credit policies to manage credit risk, which includes utilizing an established credit approval process and monitoring counterparty limits.

Recently Adopted Accounting Pronouncements.

New accounting pronouncements are discussed in Note 1. Operations and Significant Accounting Policies.

Item 7A. Quantitative and Qualitative Disclosures about Market Risk

See Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations – Market Risk for information related to quantitative and qualitative disclosure about market risk.

Item 8. Financial Statements and Supplementary Data

See our Consolidated Financial Statements as of December 31, 2022 and 2021, and for the years ended December 31, 2022, 2021 and 2020, and supplementary data, which are indexed in Item 15(a).

Item 9. Changes in and Disagreements with Accountants on Accounting and Financial Disclosure

Not applicable.

Item 9A. Controls and Procedures

Conclusion Regarding the Effectiveness of Disclosure Controls and Procedures

As of December 31, 2022, evaluations were performed, under the supervision and with the participation of management, including our principal executive officer and principal financial officer, on the effectiveness of the design and operation of ALLETE's disclosure controls and procedures, as defined in Rules 13a-15(e) and 15d-15(e) of the Securities Exchange Act of 1934 (Exchange Act). Based upon those evaluations, our principal executive officer and principal financial officer have concluded that such disclosure controls and procedures are effective to provide assurance that information required to be disclosed in ALLETE's reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported within the time periods specified in the SEC's rules and forms, and such information is accumulated and communicated to our management, including our principal executive officer and principal financial officer, to allow timely decisions regarding required disclosure.

Management's Report on Internal Control Over Financial Reporting

Our management is responsible for establishing and maintaining adequate internal control over financial reporting, as such term is defined in Exchange Act Rule 13a-15(f) or 15d-15(f). Under the supervision and with the participation of our management, including our principal executive officer and principal financial officer, we conducted an evaluation of the effectiveness of our internal control over financial reporting based on the Internal Control – Integrated Framework (framework) issued by the Committee of Sponsoring Organizations of the Treadway Commission. Based on our evaluation under the framework, our management concluded that our internal control over financial reporting was effective as of December 31, 2022.

The effectiveness of the Company's internal control over financial reporting as of December 31, 2022, has been audited by PricewaterhouseCoopers LLP, an independent registered public accounting firm, as stated in their report which is included herein.

On April 15, 2022, the Company completed the acquisition of New Energy. As a result, management has excluded New Energy from our assessment of internal control over financial reporting. New Energy is a wholly-owned subsidiary whose total assets and total revenues represent 1 percent and 5 percent, respectively, of the related Consolidated Financial Statement amounts as of and for the year ended December 31, 2022.

Changes in Internal Controls

There has been no change in our internal control over financial reporting that occurred during our most recent fiscal quarter that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

Item 9B. Other Information

Not applicable.

Item 9C. Disclosure Regarding Foreign Jurisdictions that Prevent Inspections

Not applicable.

Part III

Item 10. Directors, Executive Officers and Corporate Governance

Unless otherwise stated, the information required by this Item is incorporated by reference herein from our Proxy Statement for the 2023 Annual Meeting of Shareholders (2023 Proxy Statement) under the following headings:

- **Directors.** The information regarding directors will be included in the “Election of Directors” section;
- **Audit Committee Financial Expert.** The information regarding the Audit Committee financial expert will be included in the “Corporate Governance” section and the “Audit Committee Report” section;
- **Audit Committee Members.** The identity of the Audit Committee members will be included in the “Corporate Governance” section and the “Audit Committee Report” section;
- **Executive Officers.** The information regarding executive officers is included in Part I of this Form 10-K; and
- **Section 16(a) Delinquency.** If applicable, information regarding Section 16(a) delinquencies will be included in a “Delinquent Section 16(a) Reports” section.

Our 2023 Proxy Statement will be filed with the SEC within 120 days after the end of our 2022 fiscal year.

Code of Ethics. We have adopted a written Code of Ethics that applies to all of our employees, including our Chief Executive Officer, Chief Financial Officer and Chief Accounting Officer. A copy of our Code of Ethics is available on our website at www.allete.com and print copies are available without charge upon request to ALLETE, Inc., Attention: Secretary, 30 West Superior St., Duluth, Minnesota 55802. Any amendment to the Code of Ethics or any waiver of the Code of Ethics will be disclosed on our website at www.allete.com promptly following the date of such amendment or waiver.

Corporate Governance. The following documents are available on our website at www.allete.com and print copies are available upon request:

- Corporate Governance Guidelines;
- Audit Committee Charter;
- Executive Compensation Committee Charter; and
- Corporate Governance and Nominating Committee Charter.

Any amendment to these documents will be disclosed on our website at www.allete.com promptly following the date of such amendment.

Item 11. Executive Compensation

The information required by this Item is incorporated by reference herein from the “Compensation Discussion and Analysis,” the “Compensation Committee Report,” the “Director Compensation” and the “Pay Versus Performance” sections in our 2023 Proxy Statement.

Item 12. Security Ownership of Certain Beneficial Owners and Management and Related Stockholder Matters

The information required by this Item is incorporated by reference herein from the “Ownership of ALLETE Common Stock – Securities Owned by Certain Beneficial Owners” and the “Ownership of ALLETE Common Stock – Securities Owned by Directors and Management” sections in our 2023 Proxy Statement.

Securities Authorized for Issuance Under Equity Compensation Plans

The following table sets forth the shares of ALLETE common stock available for issuance under the Company's equity compensation plans as of December 31, 2022:

Plan Category	Number of Securities to be Issued Upon Exercise of Outstanding Options, Warrants, and Rights (a)	Weighted-Average Exercise Price of Outstanding Options, Warrants, and Rights (b)	Number of Securities Remaining Available for Future Issuance Under Equity Compensation Plans (c)
Equity Compensation Plans Approved by Security Holders	132,253	—	1,023,229
Equity Compensation Plans Not Approved by Security Holders	—	—	—
Total	132,253	—	1,023,229

- (a) Includes the following as of December 31, 2022: (i) 60,489 securities representing the target number of performance share awards (including accrued dividends) granted under the executive long-term incentive compensation plan that were unvested; and (ii) 71,764 director deferred stock units (including accrued dividends) under the non-employee director compensation deferral plan. With respect to unvested performance share awards, the actual number of shares to be issued will vary from 0 percent to 200 percent of the target level depending upon the achievement of total shareholder return objectives established for such awards. For additional information about the performance shares, including payout calculations, see our 2023 Proxy Statement.
- (b) Earned performance share awards are paid in shares of ALLETE common stock on a one-for-one basis. Accordingly, these awards do not have a weighted-average exercise price.
- (c) Excludes the number of securities shown in the first column as to be issued upon exercise of outstanding options, warrants, and rights. The amount shown is comprised of: (i) 664,967 shares available for issuance under the executive long-term incentive compensation plan in the form of options, rights, restricted stock units, performance share awards, and other grants as approved by the Executive Compensation Committee of the Company's Board of Directors; (ii) 294,327 shares available for issuance under the Non-Employee Director Stock Plan as payment for a portion of the annual retainer payable to non-employee Directors; and (iii) 63,935 shares available for issuance under the ALLETE and Affiliated Companies Employee Stock Purchase Plan.

Item 13. Certain Relationships and Related Transactions, and Director Independence

The information required by this Item is incorporated by reference herein from the “Corporate Governance” section in our 2023 Proxy Statement.

We have adopted a Related Person Transaction Policy which is available on our website at www.allete.com. Print copies are available without charge, upon request. Any amendment to this policy will be disclosed on our website at www.allete.com promptly following the date of such amendment.

Item 14. Principal Accountant Fees and Services

Our independent registered public accounting firm is PricewaterhouseCoopers LLP, Minneapolis, MN, PCAOB ID: 238.

The information required by this Item is incorporated by reference herein from the “Audit Committee Report” section in our 2023 Proxy Statement.

Part IV

Item 15. Exhibits and Financial Statement Schedules

(a)	Certain Documents Filed as Part of this Form 10-K.	
(1)	Financial Statements	Page
	ALLETE	
	Report of Independent Registered Public Accounting Firm	67
	Consolidated Balance Sheet as of December 31, 2022 and 2021	69
	For the Years Ended December 31, 2022, 2021 and 2020	
	Consolidated Statement of Income	70
	Consolidated Statement of Comprehensive Income	71
	Consolidated Statement of Cash Flows	72
	Consolidated Statement of Equity	73
	Notes to Consolidated Financial Statements	74
(2)	Financial Statement Schedules	
	Schedule II – ALLETE Valuation and Qualifying Accounts and Reserves	126
	All other schedules have been omitted either because the information is not required to be reported by ALLETE or because the information is included in the Consolidated Financial Statements or the notes.	
(3)	Exhibits including those incorporated by reference.	

Exhibit
Number

*3(a)1	—	Articles of Incorporation, amended and restated as of May 8, 2001 (filed as Exhibit 3(b) to the March 31, 2001, Form 10-Q, File No. 1-3548).		
*3(a)2	—	Amendment to Articles of Incorporation, dated as of September 20, 2004 (filed as Exhibit 3 to the September 21, 2004, Form 8-K, File No. 1-3548).		
*3(a)3	—	Amendment to Articles of Incorporation, dated as of May 12, 2009 (filed as Exhibit 3 to the June 30, 2009, Form 10-Q, File No. 1-3548).		
*3(a)4	—	Amendment to Articles of Incorporation, dated as of May 11, 2010 (filed as Exhibit 3(a) to the May 14, 2010, Form 8-K, File No. 1-3548).		
*3(a)5	—	Amendment to Certificate of Assumed Name, filed with the Minnesota Secretary of State on May 8, 2001 (filed as Exhibit 3(a) to the March 31, 2001, Form 10-Q, File No. 1-3548).		
*3(b)	—	Bylaws, as amended effective April 13, 2020 (filed as Exhibit 3 to the April 14, 2020, Form 8-K, File No. 1-3548).		
*4(a)1	—	Mortgage and Deed of Trust, dated as of September 1, 1945, between Minnesota Power & Light Company (now ALLETE) and The Bank of New York Mellon (formerly Irving Trust Company) and Janet Lee (successor to Eva Waite and Richard H. West), Trustees (filed as Exhibit 7(c), File No. 2-5865).		
*4(a)2	—	Supplemental Indentures to ALLETE's Mortgage and Deed of Trust:		
	Number	Dated as of	Reference File	Exhibit
	First	March 1, 1949	2-7826	7(b)
	Second	July 1, 1951	2-9036	7(c)
	Third	March 1, 1957	2-13075	2(c)
	Fourth	January 1, 1968	2-27794	2(c)
	Fifth	April 1, 1971	2-39537	2(c)
	Sixth	August 1, 1975	2-54116	2(c)
	Seventh	September 1, 1976	2-57014	2(c)
	Eighth	September 1, 1977	2-59690	2(c)
	Ninth	April 1, 1978	2-60866	2(c)
	Tenth	August 1, 1978	2-62852	2(d)2
	Eleventh	December 1, 1982	2-56649	4(a)3
	Twelfth	April 1, 1987	33-30224	4(a)3
	Thirteenth	March 1, 1992	33-47438	4(b)
	Fourteenth	June 1, 1992	33-55240	4(b)
	Fifteenth	July 1, 1992	33-55240	4(c)
	Sixteenth	July 1, 1992	33-55240	4(d)

Minnesota Power
Docket No. E015/GR-23-155

Exhibit Number				
	Seventeenth	February 1, 1993	33-50143	4(b)
	Eighteenth	July 1, 1993	33-50143	4(c)
	<u>Nineteenth</u>	<u>February 1, 1997</u>	<u>1-3548 (1996 Form 10-K)</u>	<u>4(a)3</u>
	<u>Twentieth</u>	<u>November 1, 1997</u>	<u>1-3548 (1997 Form 10-K)</u>	<u>4(a)3</u>
	<u>Twenty-first</u>	<u>October 1, 2000</u>	<u>333-54330</u>	<u>4(c)3</u>
	<u>Twenty-second</u>	<u>July 1, 2003</u>	<u>1-3548 (June 30, 2003, Form 10-Q)</u>	<u>4</u>
	<u>Twenty-third</u>	<u>August 1, 2004</u>	<u>1-3548 (Sept. 30, 2004, Form 10-Q)</u>	<u>4(a)</u>
	<u>Twenty-fourth</u>	<u>March 1, 2005</u>	<u>1-3548 (March 31, 2005, Form 10-Q)</u>	<u>4</u>
	<u>Twenty-fifth</u>	<u>December 1, 2005</u>	<u>1-3548 (March 31, 2006, Form 10-Q)</u>	<u>4</u>
	<u>Twenty-sixth</u>	<u>October 1, 2006</u>	<u>1-3548 (2006 Form 10-K)</u>	<u>4(a)3</u>
	<u>Twenty-seventh</u>	<u>February 1, 2008</u>	<u>1-3548 (2007 Form 10-K)</u>	<u>4(a)3</u>
	<u>Twenty-eighth</u>	<u>May 1, 2008</u>	<u>1-3548 (June 30, 2008, Form 10-Q)</u>	<u>4</u>
	<u>Twenty-ninth</u>	<u>November 1, 2008</u>	<u>1-3548 (2008 Form 10-K)</u>	<u>4(a)3</u>
	<u>Thirtieth</u>	<u>January 1, 2009</u>	<u>1-3548 (2008 Form 10-K)</u>	<u>4(a)4</u>
	<u>Thirty-first</u>	<u>February 1, 2010</u>	<u>1-3548 (March 31, 2010, Form 10-Q)</u>	<u>4</u>
	<u>Thirty-second</u>	<u>August 1, 2010</u>	<u>1-3548 (Sept. 30, 2010, Form 10-Q)</u>	<u>4</u>
	<u>Thirty-third</u>	<u>July 1, 2012</u>	<u>1-3548 (July 2, 2012, Form 8-K)</u>	<u>4</u>
	<u>Thirty-fourth</u>	<u>April 1, 2013</u>	<u>1-3548 (April 2, 2013, Form 8-K)</u>	<u>4</u>
	<u>Thirty-fifth</u>	<u>March 1, 2014</u>	<u>1-3548 (March 31, 2014, Form 10-Q)</u>	<u>4</u>
	<u>Thirty-sixth</u>	<u>June 1, 2014</u>	<u>1-3548 (June 30, 2014, Form 10-Q)</u>	<u>4</u>
	<u>Thirty-seventh</u>	<u>September 1, 2014</u>	<u>1-3548 (Sept. 30, 2014, Form 10-Q)</u>	<u>4</u>
	<u>Thirty-eighth</u>	<u>September 1, 2015</u>	<u>1-3548 (Sept. 30, 2015, Form 10-Q)</u>	<u>4(a)</u>
	<u>Thirty-ninth</u>	<u>April 1, 2018</u>	<u>1-3548 (March 31, 2018, Form 10-Q)</u>	<u>4</u>
	<u>Fortieth</u>	<u>March 1, 2019</u>	<u>1-3548 (March 31, 2019, Form 10-Q)</u>	<u>4(a)</u>
	<u>Forty-first</u>	<u>August 1, 2020</u>	<u>1-3548 (Sept. 30, 2020, Form 10-Q)</u>	<u>4(a)</u>
	<u>Forty-second</u>	<u>September 1, 2021</u>	<u>1-3548 (Sept. 30, 2021, Form 10-Q)</u>	<u>4</u>
	<u>Forty-third</u>	<u>August 1, 2022</u>	<u>1-3548 (Sept. 30, 2022, Form 10-Q)</u>	<u>4</u>
*4(b)1	— Mortgage and Deed of Trust, dated as of March 1, 1943, between Superior Water, Light and Power Company and Chemical Bank & Trust Company and Howard B. Smith, as Trustees, both succeeded by U.S. Bank National Association, as Trustee (filed as Exhibit 7(c), File No. 2-8668).			
*4(b)2	— Supplemental Indentures to Superior Water, Light and Power Company's Mortgage and Deed of Trust:			
	Number	Dated as of	Reference File	Exhibit
	First	March 1, 1951	2-59690	2(d)(1)
	Second	March 1, 1962	2-27794	2(d)1
	Third	July 1, 1976	2-57478	2(e)1
	Fourth	March 1, 1985	2-78641	4(b)
	Fifth	December 1, 1992	1-3548 (1992 Form 10-K)	4(b)1
	<u>Sixth</u>	<u>March 24, 1994</u>	<u>1-3548 (1996 Form 10-K)</u>	<u>4(b)1</u>
	<u>Seventh</u>	<u>November 1, 1994</u>	<u>1-3548 (1996 Form 10-K)</u>	<u>4(b)2</u>
	<u>Eighth</u>	<u>January 1, 1997</u>	<u>1-3548 (1996 Form 10-K)</u>	<u>4(b)3</u>
	<u>Ninth</u>	<u>October 1, 2007</u>	<u>1-3548 (2007 Form 10-K)</u>	<u>4(c)3</u>
	<u>Tenth</u>	<u>October 1, 2007</u>	<u>1-3548 (2007 Form 10-K)</u>	<u>4(c)4</u>
	<u>Eleventh</u>	<u>December 1, 2008</u>	<u>1-3548 (2008 Form 10-K)</u>	<u>4(c)3</u>
	<u>Twelfth</u>	<u>December 2, 2013</u>	<u>1-3548 (2013 Form 10-K)</u>	<u>4(c)3</u>
	<u>Thirteenth</u>	<u>May 29, 2018</u>	<u>1-3548 (June 30, 2018, Form 10-Q)</u>	<u>4</u>
	<u>Fourteenth</u>	<u>June 14, 2021</u>	<u>1-3548 (June 30, 2021, Form 10-Q)</u>	<u>4(a)</u>
	<u>Fifteenth</u>	<u>June 14, 2021</u>	<u>1-3548 (June 30, 2021, Form 10-Q)</u>	<u>4(b)</u>
*4(c)	— <u>Note Purchase and Guarantee Agreement dated as of November 5, 2015, among Armenia Mountain Wind LLC, AMW I Holding, LLC and the purchasers named therein (filed as Exhibit 4 to the November 12, 2015, Form 8-K, File No. 1-3548).</u>			
*4(d)	— <u>Note Purchase Agreement, dated December 8, 2016, between ALLETE and Hartford Investment Management Company, Northwestern Mutual Investment Management Company, The Northwestern Mutual Life Insurance Company and Nationwide Life Insurance Company (filed as Exhibit 4 to the December 12, 2016, Form 8-K, File No. 1-3548).</u>			

**Exhibit
Number**

<u>*4(e)</u>	— <u>Note Purchase Agreement, dated September 10, 2020, between ALLETE and the purchasers named therein (filed as Exhibit 4 to the September 30, 2020, Form 10-Q, File No. 1-3548).</u>
<u>*4(f)</u>	— <u>Description of Securities Registered Pursuant to Section 12 of the Securities Exchange Act of 1934 (filed as Exhibit 4(h) to the 2019 Form 10-K, File No. 1-3548).</u>
<u>*10(a)</u>	— <u>Power Purchase and Sale Agreement, dated as of May 29, 1998, between Minnesota Power, Inc. (now ALLETE) and Square Butte Electric Cooperative (filed as Exhibit 10 to the June 30, 1998, Form 10-Q, File No. 1-3548).</u>
<u>*10(b)1</u>	— <u>Amended and Restated Credit Agreement dated as of January 10, 2019 among ALLETE, as Borrower, the lenders party thereto, JPMorgan Chase Bank, N.A., as Administrative Agent, and J.P. Morgan Chase Bank, N.A., as Sole Lead Arranger and Sole Book Runner (filed as Exhibit 10(b)2 to the 2018 Form 10-K, File No. 1-3548).</u>
<u>*10(b)2</u>	— <u>First Amendment to Credit Agreement dated May 15, 2019, among ALLETE, as Borrower, the lenders party thereto, and JPMorgan Chase Bank, N.A., as Administrative Agent (filed as Exhibit 4 to the June 30, 2019, Form 10-Q, File No. 1-3548).</u>
<u>*10(b)3</u>	— <u>Second Amendment to Credit Agreement dated November 23, 2021, among ALLETE, as Borrower, the lenders party thereto, and JPMorgan Chase Bank, N.A., as Administrative Agent, (filed as Exhibit 10(b)3 to the 2021 Form 10-K, File No. 1-3548).</u>
<u>*10(c)1</u>	— <u>Financing Agreement between Collier County Industrial Development Authority and ALLETE dated as of July 1, 2006 (filed as Exhibit 10(b)1 to the June 30, 2006, Form 10-Q, File No. 1-3548).</u>
<u>*10(c)2</u>	— <u>Amended and Restated Letter of Credit Agreement, dated as of June 3, 2011, among ALLETE, the participating banks and Wells Fargo Bank, National Association, as Administrative Agent and Issuing Bank (filed as Exhibit 10(b) to the June 30, 2011, Form 10-Q, File No. 1-3548).</u>
<u>*10(c)3</u>	— <u>First Amendment to Amended and Restated Letter of Credit Agreement, dated as of June 1, 2013, between ALLETE and Wells Fargo Bank, National Association, as Issuing Bank, Administrative Agent and Sole Participating Bank (filed as Exhibit 10(b) to the June 30, 2013, Form 10-Q, File No. 1-3548).</u>
<u>*10(d)</u>	— <u>Agreement dated December 16, 2005, among ALLETE, Wisconsin Public Service Corporation and WPS Investments, LLC (filed as Exhibit 10(g) to the 2009 Form 10-K, File No. 1-3548).</u>
<u>*+10(e)1</u>	— <u>ALLETE Executive Annual Incentive Plan, as amended and restated, effective January 1, 2011 (filed as Exhibit 10(h)1 to the 2010 Form 10-K, File No. 1-3548).</u>
<u>*+10(e)2</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Effective 2018 (filed as Exhibit 10(a)1 to the March 31, 2018, Form 10-Q, File No. 1-3548).</u>
<u>*+10(e)3</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Superior Water, Light and Power Effective 2018 (filed as Exhibit 10(a)2 to the March 31, 2018, Form 10-Q, File No. 1-3548).</u>
<u>*+10(e)4</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Effective 2019 (filed as Exhibit 10(e)7 to the 2018 Form 10-K, File No. 1-3548).</u>
<u>*+10(e)5</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Effective 2020 (filed as Exhibit 10(e)8 to the 2019 Form 10-K, File No. 1-3548).</u>
<u>*+10(e)6</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Effective 2021 (filed as Exhibit 10(e)8 to the 2020 Form 10-K, File No. 1-3548).</u>
<u>*+10(e)7</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Effective 2022 (filed as Exhibit 10(e)9 to the 2021 Form 10-K, File No. 1-3548).</u>
<u>+10(e)8</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award Effective 2023.</u>
<u>+10(e)9</u>	— <u>ALLETE Executive Annual Incentive Plan Form of Award ALLETE Clean Energy Effective 2023.</u>
<u>*+10(f)1</u>	— <u>ALLETE and Affiliated Companies Supplemental Executive Retirement Plan (SERP I), as amended and restated, effective January 1, 2009 (filed as Exhibit 10(i)4 to the 2008 Form 10-K, File No. 1-3548).</u>
<u>*+10(f)2</u>	— <u>Amendment to the ALLETE and Affiliated Companies Supplemental Executive Retirement Plan (SERP I), effective January 1, 2011 (filed as Exhibit 10(i)2 to the 2010 Form 10-K, File No. 1-3548).</u>
<u>*+10(f)3</u>	— <u>ALLETE and Affiliated Companies Supplemental Executive Retirement Plan II (SERP II), as amended and restated, effective January 1, 2019 (filed as Exhibit 10(f)4 to the 2018 Form 10-K, File No. 1-3548).</u>
<u>*+10(f)4</u>	— <u>ALLETE and Affiliated Companies Supplemental Executive Retirement Plan II (SERP II), as amended and restated, effective January 1, 2021 (filed as Exhibit 10(f)5 to the 2021 Form 10-K, File No. 1-3548).</u>
<u>*+10(g)</u>	— <u>ALLETE Deferred Compensation Trust Agreement, as amended and restated, effective December 15, 2012 (filed as Exhibit 10(j) to the 2012 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)1</u>	— <u>ALLETE Executive Long-Term Incentive Compensation Plan effective January 1, 2016 (filed November 6, 2015, as Exhibit 99 to Form S-8, File No. 333-207846).</u>
<u>*+10(h)2</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2017 (filed as Exhibit 10(i)5 to the 2016 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)3</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2017 (filed as Exhibit 10(i)6 to the 2016 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)4</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Cash Award Effective 2018 (filed as Exhibit 10(b) to the March 31, 2018, Form 10-Q, File No. 1-3548).</u>

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Number**

<u>*+10(h)5</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2018 (filed as Exhibit 10(i)7 to the 2017 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)6</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2018 (filed as Exhibit 10(i)8 to the 2017 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)7</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2019 (filed as Exhibit 10(i)10 to the 2018 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)8</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2019 (filed as Exhibit 10(i)11 to the 2018 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)9</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2020 (filed as Exhibit 10(i)12 to the 2019 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)10</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2020 (filed as Exhibit 10(i)13 to the 2019 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)11</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2021 (filed as Exhibit 10(i)14 to the 2020 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)12</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2021 (filed as Exhibit 10(i)15 to the 2020 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)14</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2022 (filed as Exhibit 10(i)17 to the 2021 Form 10-K, File No. 1-3548).</u>
<u>*+10(h)15</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2022 (filed as Exhibit 10(i)18 to the 2021 Form 10-K, File No. 1-3548).</u>
<u>+10(h)16</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Restricted Stock Unit Grant Effective 2023.</u>
<u>+10(h)17</u>	— <u>Form of ALLETE Executive Long-Term Incentive Compensation Plan Performance Share Grant Effective 2023.</u>
<u>*+10(i)1</u>	— <u>Amended and Restated ALLETE Non-Employee Director Stock Plan, effective May 15, 2013 (filed as Exhibit 10(a) to the June 30, 2013, Form 10-Q, File No. 1-3548).</u>
<u>*+10(i)2</u>	— <u>ALLETE Non-Employee Director Stock Plan (As Amended and Restated Effective May 10, 2022) (filed as Exhibit 99, File No. 333-265211).</u>
<u>*+10(j)3</u>	— <u>ALLETE Non-Employee Director Compensation Summary effective January 1, 2020 (filed as Exhibit 10(k)3 to the 2020 Form 10-K, File No. 1-3548).</u>
<u>*+10(j)4</u>	— <u>ALLETE Non-Employee Director Compensation Summary effective January 1, 2022 (filed as Exhibit 10(k)4 to the 2021 Form 10-K, File No. 1-3548).</u>
<u>*+10(j)5</u>	— <u>Amended and Restated ALLETE Non-Employee Director Stock Plan, effective May 10, 2022 (filed as Exhibit 99 to Form S-8, File No. 333-265211).</u>
<u>+10(j)6</u>	— <u>ALLETE Non-Employee Director Compensation Summary effective January 1, 2023</u>
<u>*+10(k)1</u>	— <u>Minnesota Power (now ALLETE) Non-Employee Director Compensation Deferral Plan Amended and Restated, effective January 1, 1990 (filed as Exhibit 10(ac) to the 2002 Form 10-K, File No. 1-3548).</u>
<u>*+10(k)2</u>	— <u>Amendment to the Minnesota Power (now ALLETE) Director Compensation Deferral Plan, effective October 1, 2003 (filed as Exhibit 10(aa)2 to the 2003 Form 10-K, File No. 1-3548).</u>
<u>*+10(k)3</u>	— <u>Amendment to the ALLETE Director Compensation Deferral Plan, effective January 1, 2005 (filed as Exhibit 10(c) to the March 31, 2005, Form 10-Q, File No. 1-3548).</u>
<u>*+10(k)4</u>	— <u>Amendment to the ALLETE Director Compensation Deferral Plan, effective October 1, 2006 (filed as Exhibit 10(d) to the September 30, 2006, Form 10-Q, File No. 1-3548).</u>
<u>*+10(k)5</u>	— <u>Amendment to the ALLETE Director Compensation Deferral Plan, effective July 24, 2012 (filed as Exhibit 10(n)5 to the 2012 Form 10-K, File No. 1-3548).</u>
<u>*+10(l)1</u>	— <u>ALLETE Non-Employee Director Compensation Deferral Plan II, effective May 1, 2009 (filed as Exhibit 10(a) to the June 30, 2009, Form 10-Q, File No. 1-3548).</u>
<u>*+10(l)2</u>	— <u>ALLETE Non-Employee Director Compensation Deferral Plan II, as amended and restated, effective July 24, 2012 (filed as Exhibit 10(o)2 to the 2012 Form 10-K, File No. 1-3548).</u>
<u>*+10(m)</u>	— <u>ALLETE Non-Employee Director Compensation Trust Agreement, as amended and restated, effective December 15, 2012 (filed as Exhibit 10(p)2 to the 2012 Form 10-K, File No. 1-3548).</u>
<u>21</u>	— <u>Subsidiaries of the Registrant.</u>
<u>23</u>	— <u>Consent of Independent Registered Public Accounting Firm.</u>
<u>31(a)</u>	— <u>Rule 13a-14(a)/15d-14(a) Certification by the Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.</u>

**Exhibit
Number**

31(b)	— Rule 13a-14(a)/15d-14(a) Certification by the Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
32	— Section 1350 Certification of Annual Report by the Chief Executive Officer and Chief Financial Officer Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002.
95	— Mine Safety.
99	— ALLETE News Release dated February 16, 2023, announcing earnings for the year ended December 31, 2022. (This exhibit has been furnished and shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, except as shall be expressly set forth by specific reference in such filing.)
101.INS	— XBRL Instance Document - the instance document does not appear in the Interactive Data File because its XBRL tags are embedded within the Inline XBRL document.
101.SCH	— XBRL Schema
101.CAL	— XBRL Calculation
101.DEF	— XBRL Definition
101.LAB	— XBRL Label
101.PRE	— XBRL Presentation
104	— Cover Page Interactive Data File (formatted as Inline XBRL and contained in Exhibit 101)

Pursuant to Item 601(b)(4)(iii)(A) of Regulation S-K, other long-term debt instruments are not filed as exhibits because the total amount of debt authorized under each omitted instrument does not exceed 10 percent of our total consolidated assets. We will furnish copies of these instruments to the SEC upon its request.

* *Incorporated herein by reference as indicated.*

+ *Management contract or compensatory plan or arrangement pursuant to Item 15(b).*

Item 16. Form 10-K Summary

None.

Signatures

Pursuant to the requirements of Section 13 or 15(d) of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

ALLETE, Inc.

Dated: February 16, 2023 By /s/ Bethany M. Owen
Bethany M. Owen
Chair, President and Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Signature	Title	Date
<u>/s/ Bethany M. Owen</u> Bethany M. Owen	Chair, President and Chief Executive Officer (Principal Executive Officer) and Director	February 16, 2023
<u>/s/ Steven W. Morris</u> Steven W. Morris	Senior Vice President and Chief Financial Officer (Principal Financial Officer and Principal Accounting Officer)	February 16, 2023

Signatures (Continued)		
Signature	Title	Date
<u>/s/ George G. Goldfarb</u> George G. Goldfarb	Director	February 16, 2023
<u>/s/ James J. Hoolihan</u> James J. Hoolihan	Director	February 16, 2023
<u>/s/ Madeleine W. Ludlow</u> Madeleine W. Ludlow	Director	February 16, 2023
<u>/s/ Charles R. Matthews</u> Charles R. Matthews	Director	February 16, 2023
<u>/s/ Susan K. Nestegard</u> Susan K. Nestegard	Director	February 16, 2023
<u>/s/ Douglas C. Neve</u> Douglas C. Neve	Director	February 16, 2023
<u>/s/ Barbara A. Nick</u> Barbara A. Nick	Director	February 16, 2023
<u>/s/ Robert P. Powers</u> Robert P. Powers	Director	February 16, 2023
<u>/s/ Charlene A. Thomas</u> Charlene A. Thomas	Director	February 16, 2023

Report of Independent Registered Public Accounting Firm

To the Board of Directors and Shareholders of ALLETE, Inc.

Opinions on the Financial Statements and Internal Control over Financial Reporting

We have audited the accompanying consolidated balance sheet of ALLETE, Inc. and its subsidiaries (the “Company”) as of December 31, 2022 and 2021, and the related consolidated statements of income, of comprehensive income, of equity and of cash flows for each of the three years in the period ended December 31, 2022, including the related notes and financial statement schedule listed in the index appearing under Item 15(a)(2) (collectively referred to as the “consolidated financial statements”). We also have audited the Company's internal control over financial reporting as of December 31, 2022, based on criteria established in Internal Control - Integrated Framework (2013) issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO).

In our opinion, the consolidated financial statements referred to above present fairly, in all material respects, the financial position of the Company as of December 31, 2022 and 2021, and the results of its operations and its cash flows for each of the three years in the period ended December 31, 2022 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2022, based on criteria established in Internal Control - Integrated Framework (2013) issued by the COSO.

Basis for Opinions

The Company's management is responsible for these consolidated financial statements, for maintaining effective internal control over financial reporting, and for its assessment of the effectiveness of internal control over financial reporting, included in Management's Report on Internal Control over Financial Reporting appearing under Item 9A. Our responsibility is to express opinions on the Company's consolidated financial statements and on the Company's internal control over financial reporting based on our audits. We are a public accounting firm registered with the Public Company Accounting Oversight Board (United States) (PCAOB) and are required to be independent with respect to the Company in accordance with the U.S. federal securities laws and the applicable rules and regulations of the Securities and Exchange Commission and the PCAOB.

We conducted our audits in accordance with the standards of the PCAOB. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the consolidated financial statements are free of material misstatement, whether due to error or fraud, and whether effective internal control over financial reporting was maintained in all material respects.

Our audits of the consolidated financial statements included performing procedures to assess the risks of material misstatement of the consolidated financial statements, whether due to error or fraud, and performing procedures that respond to those risks. Such procedures included examining, on a test basis, evidence regarding the amounts and disclosures in the consolidated financial statements. Our audits also included evaluating the accounting principles used and significant estimates made by management, as well as evaluating the overall presentation of the consolidated financial statements. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

As described in Management's Report on Internal Control over Financial Reporting, management has excluded New Energy from its assessment of internal control over financial reporting as of December 31, 2022, because it was acquired by the Company in a purchase business combination during 2022. We have also excluded New Energy from our audit of internal control over financial reporting. New Energy is a wholly-owned subsidiary whose total assets and total revenues excluded from management's assessment and our audit of internal control over financial reporting represent 1% and 5%, respectively, of the related consolidated financial statement amounts as of and for the year ended December 31, 2022.

Definition and Limitations of Internal Control over Financial Reporting

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and

expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Critical Audit Matters

The critical audit matter communicated below is a matter arising from the current period audit of the consolidated financial statements that was communicated or required to be communicated to the audit committee and that (i) relates to accounts or disclosures that are material to the consolidated financial statements and (ii) involved our especially challenging, subjective, or complex judgments. The communication of critical audit matters does not alter in any way our opinion on the consolidated financial statements, taken as a whole, and we are not, by communicating the critical audit matter below, providing a separate opinion on the critical audit matter or on the accounts or disclosures to which it relates.

Accounting for the Effects of Regulatory Matters

As described in Note 4 to the consolidated financial statements, the Company's regulated utility operations are subject to accounting standards for the effects of certain types of regulation. As of December 31, 2022, there was \$467 million of regulatory assets and \$550 million of regulatory liabilities recorded. Regulatory assets represent incurred costs that have been deferred as they are probable for recovery in customer rates. Regulatory liabilities represent obligations to make refunds to customers and amounts collected in rates for which the related costs have not yet been incurred. Management assesses quarterly whether regulatory assets and liabilities meet the criteria for probability of future recovery or deferral. As disclosed by management, these standards require the Company to reflect the effect of regulatory decisions in its financial statements. This assessment considers factors such as, but not limited to, changes in the regulatory environment and recent rate orders to other regulated entities under the same jurisdiction. If future recovery or refund of costs becomes no longer probable, the assets and liabilities would be recognized in current period net income or other comprehensive income.

The principal consideration for our determination that performing procedures relating to the Company's accounting for the effects of regulatory matters is a critical audit matter is the significant judgment by management in determining the recoverability of costs; this in turn led to a high degree of auditor judgment, subjectivity and effort in performing procedures and evaluating audit evidence obtained related to the recoverability of costs.

Addressing the matter involved performing procedures and evaluating audit evidence in connection with forming our overall opinion on the consolidated financial statements. These procedures included testing the effectiveness of controls relating to management's implementation of new regulatory orders, changes to existing regulatory orders, and assessing the recoverability of costs. These procedures also included, among others, evaluating (i) the reasonableness of management's assessment of impacts arising from correspondence with regulators and changes in laws and regulations, (ii) management's judgments related to the recoverability of regulatory assets and the establishment of regulatory liabilities, and (iii) the sufficiency of the disclosures in the consolidated financial statements. Testing the regulatory assets and liabilities involved considering the provisions and formulas outlined in rate orders, other regulatory correspondence, and application of relevant regulatory precedents.

/s/ PricewaterhouseCoopers LLP

Minneapolis, Minnesota
February 16, 2023
We have served as the Company's auditor since 1963.

CONSOLIDATED FINANCIAL STATEMENTS

ALLETE Consolidated Balance Sheet

As of December 31	2022	2021
Millions		
Assets		
Current Assets		
Cash and Cash Equivalents	\$36.4	\$45.1
Accounts Receivable (Less Allowance of \$1.6 and \$1.8)	137.9	123.7
Inventories – Net	455.9	97.7
Prepayments and Other	87.8	24.8
Total Current Assets	718.0	291.3
Property, Plant and Equipment – Net	5,004.0	5,087.5
Regulatory Assets	441.0	511.8
Equity Investments	322.7	318.0
Goodwill and Intangible Assets – Net	155.6	0.8
Other Non-Current Assets	204.3	212.9
Total Assets	\$6,845.6	\$6,422.3
Liabilities and Equity		
Liabilities		
Current Liabilities		
Accounts Payable	\$103.0	\$111.0
Accrued Taxes	69.1	65.1
Accrued Interest	20.5	20.1
Long-Term Debt Due Within One Year	272.6	214.2
Other	251.0	133.0
Total Current Liabilities	716.2	543.4
Long-Term Debt	1,648.2	1,763.2
Deferred Income Taxes	158.1	181.8
Regulatory Liabilities	526.1	536.1
Defined Benefit Pension and Other Postretirement Benefit Plans	179.7	179.5
Other Non-Current Liabilities	269.0	280.8
Total Liabilities	3,497.3	3,484.8
Commitments, Guarantees and Contingencies (Note 9)		
Equity		
ALLETE Equity		
Common Stock Without Par Value, 80.0 Shares Authorized, 57.2 and 53.2 Shares Issued and Outstanding	1,781.5	1,536.7
Accumulated Other Comprehensive Loss	(24.4)	(23.8)
Retained Earnings	934.8	891.4
Total ALLETE Equity	2,691.9	2,404.3
Non-Controlling Interest in Subsidiaries	656.4	533.2
Total Equity	3,348.3	2,937.5
Total Liabilities and Equity	\$6,845.6	\$6,422.3

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Income

Year Ended December 31	2022	2021	2020
Millions Except Per Share Amounts			
Operating Revenue			
Contracts with Customers – Utility	\$1,259.3	\$1,227.9	\$987.3
Contracts with Customers – Non-utility	303.8	179.9	170.5
Other – Non-utility	7.6	11.4	11.3
Total Operating Revenue	1,570.7	1,419.2	1,169.1
Operating Expenses			
Fuel, Purchased Power and Gas – Utility	545.5	562.4	358.6
Transmission Services – Utility	76.7	75.3	67.0
Cost of Sales – Non-utility	182.8	68.8	66.7
Operating and Maintenance	318.9	259.2	252.0
Depreciation and Amortization	242.2	231.7	217.8
Taxes Other than Income Taxes	70.4	70.5	56.1
Impairment of Property, Plant and Equipment	—	—	12.7
Total Operating Expenses	1,436.5	1,267.9	1,030.9
Operating Income	134.2	151.3	138.2
Other Income (Expense)			
Interest Expense	(75.2)	(69.1)	(65.6)
Equity Earnings	18.7	20.0	22.1
Other	22.4	8.7	14.7
Total Other Expense	(34.1)	(40.4)	(28.8)
Income Before Non-Controlling Interest and Income Taxes	100.1	110.9	109.4
Income Tax Benefit	(31.2)	(26.9)	(43.4)
Net Income	131.3	137.8	152.8
Net Loss Attributable to Non-Controlling Interest	(58.0)	(31.4)	(12.6)
Net Income Attributable to ALLETE	\$189.3	\$169.2	\$165.4
Average Shares of Common Stock			
Basic	55.9	52.4	51.9
Diluted	56.0	52.5	51.9
Basic Earnings Per Share of Common Stock	\$3.38	\$3.23	\$3.18
Diluted Earnings Per Share of Common Stock	\$3.38	\$3.23	\$3.18

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Comprehensive Income

Year Ended December 31	2022	2021	2020
Millions			
Net Income	\$131.3	\$137.8	\$152.8
Other Comprehensive Income (Loss)			
Unrealized Gain (Loss) on Securities			
Net of Income Tax (Benefit) Expense of \$(0.2), \$(0.1) and \$0.1	(0.4)	(0.1)	0.1
Defined Benefit Pension and Other Postretirement Benefit Plans			
Net of Income Tax (Benefit) Expense of \$(0.1), \$3.0 and \$(3.1)	(0.2)	7.4	(7.6)
Total Other Comprehensive Income (Loss)	(0.6)	7.3	(7.5)
Total Comprehensive Income	130.7	145.1	145.3
Net Loss Attributable to Non-Controlling Interest	(58.0)	(31.4)	(12.6)
Total Comprehensive Income Attributable to ALLETE	\$188.7	\$176.5	\$157.9

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Cash Flows

Year Ended December 31	2022	2021	2020
Millions			
Operating Activities			
Net Income	\$131.3	\$137.8	\$152.8
Adjustments to Reconcile Net Income to Cash provided by Operating Activities:			
AFUDC – Equity	(2.7)	(2.6)	(1.9)
Income from Equity Investments – Net of Dividends	2.4	2.2	(3.2)
(Gain) / Loss on Investments and Property, Plant and Equipment	1.2	(0.8)	(1.3)
Loss on Impairment of Assets	—	—	12.7
Depreciation Expense	242.0	231.6	217.7
Amortization of PSAs	(7.6)	(11.4)	(11.3)
Amortization of Other Intangible Assets and Other Assets	8.3	9.9	10.4
Deferred Income Tax Benefit	(38.5)	(26.9)	(43.4)
Share-Based and ESOP Compensation Expense	4.9	5.9	6.1
Defined Benefit Pension and Other Postretirement Benefit Expense	(3.0)	4.3	0.1
Bad Debt Expense	1.9	1.2	2.7
Payments for Tax Reform Refund	—	—	(0.2)
Fuel Adjustment Clause	15.1	(56.4)	5.0
Provision for Interim Rate Refund	18.4	—	—
Changes in Operating Assets and Liabilities			
Accounts Receivable	(14.0)	(13.0)	(18.2)
Inventories	(256.1)	(23.5)	(1.4)
Prepayments and Other	(21.5)	(0.5)	0.9
Accounts Payable	(1.3)	15.0	11.8
Other Current Liabilities	116.2	28.0	11.7
Cash Contributions to Defined Benefit Pension Plans	—	(10.3)	(10.7)
Changes in Regulatory and Other Non-Current Assets	24.1	(12.0)	(31.0)
Changes in Regulatory and Other Non-Current Liabilities	0.2	(15.0)	(9.5)
Cash provided by Operating Activities	221.3	263.5	299.8
Investing Activities			
Proceeds from Sale of Available-for-sale Securities	2.2	6.4	12.8
Payments for Purchase of Available-for-sale Securities	(2.4)	(3.6)	(8.7)
Acquisitions of Subsidiaries – Net of Cash and Restricted Cash Acquired	(155.0)	—	—
Payments for Equity Investments	(5.9)	(17.6)	(99.1)
Additions to Property, Plant and Equipment	(220.5)	(479.5)	(724.7)
Other Investing Activities	(2.4)	9.1	6.9
Cash used in Investing Activities	(384.0)	(485.2)	(812.8)
Financing Activities			
Proceeds from Issuance of Common Stock	248.0	69.9	18.1
Equity Issuance Costs	(8.1)	—	—
Proceeds from Issuance of Short-Term and Long-Term Debt	785.4	733.0	672.4
Repayments of Short-Term and Long-Term Debt	(877.0)	(552.9)	(488.6)
Proceeds from Non-Controlling Interest in Subsidiaries – Net of Issuance Costs	155.7	90.9	414.5
Dividends on Common Stock	(145.9)	(131.9)	(128.2)
Other Financing Activities	(2.9)	(4.8)	(2.5)
Cash provided by Financing Activities	155.2	204.2	485.7
Change in Cash, Cash Equivalents and Restricted Cash	(7.5)	(17.5)	(27.3)
Cash, Cash Equivalents and Restricted Cash at Beginning of Period	47.7	65.2	92.5
Cash, Cash Equivalents and Restricted Cash at End of Period	\$40.2	\$47.7	\$65.2

The accompanying notes are an integral part of these statements.

ALLETE Consolidated Statement of Equity

	2022	2021	2020
Millions Except Per Share Amounts			
Common Stock			
Balance, Beginning of Period	\$1,536.7	\$1,460.9	\$1,436.7
Common Stock Issued	244.8	75.8	24.2
Balance, End of Period	1,781.5	1,536.7	1,460.9
Accumulated Other Comprehensive Loss			
Balance, Beginning of Period	(23.8)	(31.1)	(23.6)
Other Comprehensive Income – Net of Income Taxes			
Unrealized Gain (Loss) on Debt Securities	(0.4)	(0.1)	0.1
Defined Benefit Pension and Other Postretirement Plans	(0.2)	7.4	(7.6)
Balance, End of Period	(24.4)	(23.8)	(31.1)
Retained Earnings			
Balance, Beginning of Period	891.4	856.0	818.8
Net Income Attributable to ALLETE	189.3	169.2	165.4
Common Stock Dividends	(145.9)	(131.9)	(128.2)
Adjustment of Redeemable Non-Controlling Interest	—	(1.9)	—
Balance, End of Period	934.8	891.4	856.0
Non-Controlling Interest in Subsidiaries			
Balance, Beginning of Period	533.2	505.6	103.7
Proceeds from Non-Controlling Interest in Subsidiaries – Net of Issuance Costs	182.9	90.9	414.5
Net Loss Attributable to Non-Controlling Interest	(58.0)	(31.4)	(12.6)
Reclassification of Redeemable Non-Controlling Interest to Current Liabilities	—	(28.8)	—
Distributions to Non-Controlling Interest	(1.7)	(3.1)	—
Balance, End of Period	656.4	533.2	505.6
Total Equity	\$3,348.3	\$2,937.5	\$2,791.4
Dividends Per Share of Common Stock	\$2.60	\$2.52	\$2.47

The accompanying notes are an integral part of these statements.

NOTES TO CONSOLIDATED FINANCIAL STATEMENTS

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES

Financial Statement Preparation. References in this report to “we,” “us,” and “our” are to ALLETE and its subsidiaries, collectively. We prepare our financial statements in conformity with GAAP. These principles require management to make informed judgments, best estimates, and assumptions that affect the reported amounts of assets, liabilities, revenue and expenses. Actual results could differ from those estimates. The presentation of certain prior period amounts on the Consolidated Financial Statements have been adjusted for comparative purposes.

Subsequent Events. The Company performed an evaluation of subsequent events for potential recognition and disclosure through the time of the financial statements issuance.

Principles of Consolidation. Our Consolidated Financial Statements include the accounts of ALLETE, all of our majority-owned subsidiary companies and variable interest entities of which ALLETE is the primary beneficiary. All material intercompany balances and transactions have been eliminated in consolidation.

Variable Interest Entities. The accounting guidance for “Variable Interest Entities” (VIE) is a consolidation model that considers if a company has a variable interest in a VIE. A VIE is a legal entity that possesses any of the following conditions: the entity’s equity at risk is not sufficient to permit the legal entity to finance its activities without additional subordinated financial support, equity owners are unable to direct the activities that most significantly impact the legal entity’s economic performance (or they possess disproportionate voting rights in relation to the economic interest in the legal entity), or the equity owners lack the obligation to absorb the legal entity’s expected losses or the right to receive the legal entity’s expected residual returns. Entities are required to consolidate a VIE when it is determined that they have a controlling financial interest in a VIE and therefore are the primary beneficiary of that VIE, as defined by the accounting guidance for “Variable Interest Entities.” In determining whether ALLETE is the primary beneficiary of a VIE, management considers whether ALLETE has the power to direct the most significant activities of the VIE and is obligated to absorb losses or receive the expected residual returns that are significant to the VIE. The accounting guidance for VIEs applies to certain ALLETE Clean Energy wind energy facilities and our investment in Nobles 2. (See *Tax Equity Financing*.)

Business Segments. We present two reportable segments: Regulated Operations and ALLETE Clean Energy. Our segments were determined in accordance with the guidance on segment reporting. We measure performance of our operations through budgeting and monitoring of contributions to consolidated net income by each business segment.

Regulated Operations includes our regulated utilities, Minnesota Power and SWL&P, as well as our investment in ATC, a Wisconsin-based regulated utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. Minnesota Power provides regulated utility electric service in northeastern Minnesota to approximately 150,000 retail customers. Minnesota Power also has 14 non-affiliated municipal customers in Minnesota. SWL&P is a Wisconsin utility and a wholesale customer of Minnesota Power. SWL&P provides regulated utility electric, natural gas and water service in northwestern Wisconsin to approximately 15,000 electric customers, 13,000 natural gas customers and 10,000 water customers. Our regulated utility operations include retail and wholesale activities under the jurisdiction of state and federal regulatory authorities.

ALLETE Clean Energy focuses on developing, acquiring, and operating clean and renewable energy projects. ALLETE Clean Energy currently owns and operates, in seven states, more than 1,200 MW of nameplate capacity wind energy generation with a majority contracted under PSAs of various durations. In addition, ALLETE Clean Energy also engages in the development of wind energy facilities to operate under long-term PSAs or for sale to others upon completion. ALLETE Clean Energy currently has approximately 100 MW of wind energy facilities under contract to be sold to others.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Corporate and Other is comprised of New Energy, our investment in Nobles 2, South Shore Energy, BNI Energy, ALLETE Properties, other business development and corporate expenditures, unallocated interest expense, a small amount of non-rate base generation, land holdings in Minnesota, and earnings on cash and investments.

New Energy is a renewable energy development company with a primary focus on solar and storage facilities while also offering comprehensive operations, maintenance and asset management services.

Our investment in Nobles 2 represents a 49 percent equity interest in Nobles 2, the entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota pursuant to a 20-year PPA with Minnesota Power.

South Shore Energy, ALLETE's non-rate regulated, Wisconsin subsidiary, is developing NTEC, an approximately 600 MW proposed combined-cycle natural gas-fired generating facility to be built in Superior, Wisconsin, which will be jointly owned by Dairyland Power Cooperative, Basin and South Shore Energy. Minnesota Power is expected to purchase approximately 20 percent of the facility's output starting in 2027 pursuant to a capacity dedication agreement. Construction of NTEC is subject to obtaining additional permits from local, state and federal authorities. The total project cost is estimated to be approximately \$700 million, of which South Shore Energy's portion is expected to be approximately \$150 million. South Shore Energy's portion of NTEC project costs incurred through December 31, 2022, is approximately \$7 million.

BNI Energy mines and sells lignite coal to two North Dakota mine-mouth generating units, one of which is Square Butte. In 2022, Square Butte supplied 50 percent (227.5 MW) of its output to Minnesota Power under long-term contracts. (See Note 9. Commitments, Guarantees and Contingencies.)

ALLETE Properties represents our legacy Florida real estate investment. Our strategy incorporates the possibility of a bulk sale of the entire ALLETE Properties portfolio. Proceeds from a bulk sale would be strategically deployed to support growth at our Regulated Operations and ALLETE Clean Energy. ALLETE Properties continues to pursue sales of individual parcels over time and will continue to maintain key entitlements and infrastructure.

Cash, Cash Equivalents and Restricted Cash. We consider all investments purchased with original maturities of three months or less to be cash equivalents. As of December 31, 2022, and 2021, restricted cash amounts included in Prepayments and Other on the Consolidated Balance Sheet include collateral deposits required under an ALLETE Clean Energy loan agreement. The restricted cash amounts included in Other Non-Current Assets represent collateral deposits required under an ALLETE Clean Energy loan agreement and PSAs. The December 31, 2020 amount also includes deposits required under tax equity financing agreements. The following table provides a reconciliation of cash, cash equivalents and restricted cash reported within the Consolidated Balance Sheet that aggregate to the amounts presented in the Consolidated Statement of Cash Flows.

Cash, Cash Equivalents and Restricted Cash As of December 31	2022	2021	2020
Millions			
Cash and Cash Equivalents	\$36.4	\$45.1	\$44.3
Restricted Cash included in Prepayments and Other	1.5	0.3	0.8
Restricted Cash included in Other Non-Current Assets	2.3	2.3	20.1
Cash, Cash Equivalents and Restricted Cash on the Consolidated Statement of Cash Flows	\$40.2	\$47.7	\$65.2

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Supplemental Statement of Cash Flow Information.

Consolidated Statement of Cash Flows

Year Ended December 31	2022	2021	2020
Millions			
Cash Paid During the Period for Interest – Net of Amounts Capitalized	\$72.8	\$66.8	\$62.0
Cash Paid (Received) for Income Taxes	\$6.0	—	\$(2.0)
Noncash Investing and Financing Activities			
Increase (Decrease) in Accounts Payable for Capital Additions to Property, Plant and Equipment	\$(9.6)	\$(14.0)	\$(67.0)
Reclassification of Property, Plant and Equipment to Inventory (a)	\$99.7	—	—
Reclassification of Redeemable Non-Controlling Interest to Current Liabilities (b)	—	\$30.6	—
Capitalized Asset Retirement Costs	\$11.8	\$16.9	\$4.1
AFUDC–Equity	\$2.7	\$2.6	\$1.9

(a) The decommissioning of the existing Northern Wind assets resulted in a reclassification from Property, Plant and Equipment – Net to Inventories – Net in the second quarter of 2022 as they were repowered and subsequently sold to a subsidiary of Xcel Energy Inc. In the third quarter of 2022, safe harbor equipment was transferred to the project entity resulting in an additional reclassification from Property, Plant and Equipment – Net to Inventories – Net.

(b) Amount reclassified to Current Liabilities resulting from the exercise of an option to buy out a non-controlling interest.

Accounts Receivable. Accounts receivable are reported on the Consolidated Balance Sheet net of an allowance for doubtful accounts. The allowance is based on our evaluation of the receivable portfolio under current conditions, overall portfolio quality, review of specific situations and such other factors that, in our judgment, deserve recognition in estimating losses.

Accounts Receivable

As of December 31	2022	2021
Millions		
Trade Accounts Receivable		
Billed	\$107.1	\$100.6
Unbilled	29.2	24.7
Less: Allowance for Doubtful Accounts	1.6	1.8
Total Trade Accounts Receivable	134.7	123.5
Income Taxes Receivable	3.2	0.2
Total Accounts Receivable	\$137.9	\$123.7

Concentration of Credit Risk. We are subject to concentration of credit risk primarily as a result of accounts receivable. Minnesota Power sells electricity to seven Large Power Customers. Receivables from these customers totaled \$11.3 million as of December 31, 2022 (\$7.8 million as of December 31, 2021). Minnesota Power does not obtain collateral to support utility receivables, but monitors the credit standing of major customers. In addition, Minnesota Power, as permitted by the MPUC, requires its taconite-producing Large Power Customers to pay weekly for electric usage based on monthly energy usage estimates, which allows us to closely manage collection of amounts due. Minnesota Power's taconite customers, which are currently owned by two entities at the end of 2022, accounted for approximately 32 percent of Regulated Operations operating revenue and approximately 26 percent of consolidated operating revenue in 2022 (32 percent of Regulated Operations operating revenue and 28 percent of consolidated operating revenue in 2021 and 29 percent of Regulated Operations operating revenue and 25 percent of consolidated operating revenue in 2020).

Long-Term Finance Receivables. Long-term finance receivables relating to our real estate operations are collateralized by property sold, accrue interest at market-based rates and are net of an allowance for doubtful accounts. We assess delinquent finance receivables by comparing the balance of such receivables to the estimated fair value of the collateralized property. If the fair value of the property is less than the finance receivable, we record a reserve for the difference. We estimate fair value based on recent property tax assessed values or current appraisals.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Available-for-Sale Securities. Available-for-sale debt and equity securities are recorded at fair value. Unrealized gains and losses on available-for-sale debt securities are included in accumulated other comprehensive income (loss), net of tax. Unrealized gains and losses on available-for-sale equity securities are recognized in earnings. We use the specific identification method as the basis for determining the cost of securities sold.

Inventories – Net. Inventories are stated at the lower of cost or net realizable value. Inventories in our Regulated Operations segment are carried at an average cost or first-in, first-out basis. Inventories in our ALLETE Clean Energy segment and Corporate and Other businesses are carried at an average cost, first-in, first-out or specific identification basis.

Inventories – Net		
As of December 31	2022	2021
Millions		
Fuel <i>(a)</i>	\$33.4	\$18.7
Materials and Supplies	75.1	56.1
Construction of Wind Energy Facilities <i>(b)</i>	347.4	22.9
Total Inventories – Net	\$455.9	\$97.7

(a) Fuel consists primarily of coal inventory at Minnesota Power.

(b) Project costs related to ALLETE Clean Energy's Northern Wind project sold in January 2023 and Red Barn wind project which is expected to be sold in the first half 2023. (See Other Current Liabilities.)

Property, Plant and Equipment. Property, plant and equipment are recorded at original cost and are reported on the Consolidated Balance Sheet net of accumulated depreciation. Expenditures for additions, significant replacements, improvements and major plant overhauls are capitalized; maintenance and repair costs are expensed as incurred. Gains or losses on property, plant and equipment for Corporate and Other operations are recognized when they are retired or otherwise disposed. When property, plant and equipment in our Regulated Operations and ALLETE Clean Energy segments are retired or otherwise disposed, no gain or loss is recognized in accordance with the accounting standards for component depreciation except for certain circumstances where the retirement is unforeseen or unexpected. Our Regulated Operations capitalize AFUDC, which includes both an interest and equity component. AFUDC represents the cost of both debt and equity funds used to finance utility plant additions during construction periods. AFUDC amounts capitalized are included in rate base and are recovered from customers as the related property is depreciated. Upon MPUC approval of cost recovery, the recognition of AFUDC ceases. (See Note 2. Property, Plant and Equipment.)

We believe that long-standing ratemaking practices approved by applicable state and federal regulatory commissions allow for the recovery of the remaining book value of retired plant assets. The MPUC order for Minnesota Power's 2015 IRP directed Minnesota Power to retire Boswell Units 1 and 2, which occurred in the fourth quarter of 2018. As part of the 2016 general retail rate case, the MPUC allowed recovery of the remaining book value of Boswell Units 1 and 2 through 2022. Minnesota Power's latest IRP, which was approved by the MPUC in an order dated January 9, 2023, includes ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Boswell Unit 3 and Unit 4 have a net book value of approximately \$235 million and \$435 million, respectively, as of December 31, 2022. (See Note 4. Regulatory Matters.) Minnesota Power's latest IRP also includes the retirement of Taconite Harbor. As of December 31, 2022, Taconite Harbor had a net book value of approximately \$25 million. We do not expect to record any impairment charge as a result of these operating changes at Taconite Harbor and Boswell. In addition, we expect to be able to continue depreciating these assets for at least their established remaining useful lives; however, we are unable to predict the impact of regulatory outcomes resulting in changes to their established remaining useful lives.

Impairment of Long-Lived Assets. We review our long-lived assets for indicators of impairment in accordance with the accounting standards for property, plant and equipment on a quarterly basis. This includes our property, plant and equipment (see *Property, Plant and Equipment*) and land inventory. Land inventory is accounted for as held for use and is recorded at cost, unless the carrying value is determined not to be recoverable in accordance with the accounting standards for property, plant and equipment, in which case the land inventory is written down to estimated fair value.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

In accordance with the accounting standards for property, plant and equipment, if indicators of impairment exist, we test our long-lived assets for recoverability by comparing the carrying amount of the asset to the undiscounted future net cash flows expected to be generated by the asset. Cash flows are assessed at the lowest level of identifiable cash flows. The undiscounted future net cash flows are impacted by trends and factors known to us at the time they are calculated and our expectations related to: management's best estimate of future use; sales prices; holding period and timing of sales; method of disposition; and future expenditures necessary to maintain the operations.

We continue to monitor changes in the broader energy markets along with wind resource expectations that could indicate impairment at ALLETE Clean Energy wind energy facilities upon contract expirations. A decline in energy prices or lower wind resource expectations could result in a future impairment.

In 2022 and 2021 there were triggering events that indicated an impairment for our property, plant, and equipment at certain ALLETE Clean Energy wind energy facilities with expiring PSAs for which a recoverability test was performed indicating that the undiscounted cash flows adequately supported the property, plant and equipment book values. As a result, no impairment was recorded in 2022 and 2021. In 2020, there were indicators of impairment for ALLETE Clean Energy's Northern Wind project. See *Immaterial Revision to Prior Period*.

Immaterial Revision to Prior Period. We have identified an immaterial prior period error with respect to the recognition of a non-cash impairment expense for our Northern Wind operating assets in the fourth quarter of 2020 prior to the execution of the purchase and sales agreement for a repower and sale of the wind energy facility. Specifically, the remaining net book value of the property, plant and equipment used in the recoverability test was calculated incorrectly. If the net book value would have been calculated correctly in the recoverability test, an \$8.8 million after-tax impairment expense would have been recognized in the fourth quarter of 2020. We evaluated the effects of this error on our previously-issued consolidated financial statements in accordance with the guidance in Accounting Standards Codification Topic (ASC) 250, Accounting Changes and Error Corrections, ASC 250-10-S99-1, Assessing Materiality, and ASC 250-10-S99-2, Considering the Effects of Prior Year Misstatements when Quantifying Misstatements in Current Year Financial Statements, and concluded that no prior period is materially misstated. Accordingly, we have revised our consolidated financial statements for the impacted prior periods herein.

A summary of the effect of the revision on the Consolidated Statements of Income and Consolidated Statement of Comprehensive Income for the year ended December 31, 2020 is as follows:

Revision Impacts for the Year Ended December 31, 2020	As Reported	Adjustment	As Revised
Millions Except Per Share Amounts			
Impairment of Property, Plant and Equipment	—	\$12.7	\$12.7
Income Tax Benefit	\$(39.5)	(3.9)	(43.4)
Net Income Attributable to ALLETE	\$174.2	\$(8.8)	\$165.4
Comprehensive Income Attributable to ALLETE	\$166.7	\$(8.8)	\$157.9
Diluted Earnings Per Share	\$3.35	\$(0.17)	\$3.18

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

A summary of the effect of the revision on the Consolidated Balance Sheet as of December 31, 2021 is as follows:

Revision Impacts for the Year Ended December 31, 2021 Millions	As Reported	Adjustment	As Revised
Property, Plant and Equipment - Net	\$5,100.2	\$(12.7)	\$5,087.5
Total Assets	\$6,435.0	\$(12.7)	\$6,422.3
Deferred Income Taxes	\$185.7	\$(3.9)	\$181.8
Total Liabilities	\$3,488.7	\$(3.9)	\$3,484.8
Retained Earnings	\$900.2	\$(8.8)	\$891.4
Total Equity	\$2,946.3	\$(8.8)	\$2,937.5

Derivatives. ALLETE is exposed to certain risks relating to its business operations that can be managed through the use of derivative instruments. ALLETE may enter into derivative instruments to manage those risks including interest rate risk related to certain variable-rate borrowings and commodity price risk related to sales to retail and municipal customers as well as other power suppliers. We have determined that either these agreements are not derivatives, or, if they are derivatives, the agreements qualify for the normal purchases and normal sales exception to derivative accounting guidance; therefore, derivative accounting is not required.

Accounting for Stock-Based Compensation. We apply the fair value recognition guidance for share-based payments. Under this guidance, we recognize stock-based compensation expense for all share-based payments granted, net of an estimated forfeiture rate. (See Note 13. Employee Stock and Incentive Plans.)

Goodwill. Goodwill is the excess of the purchase price (consideration transferred) over the estimated fair value of net assets of acquired businesses. In accordance with GAAP, goodwill is not amortized. Goodwill is assessed annually in the fourth quarter for impairment and whenever an event occurs or circumstances change that would indicate the carrying amount may be impaired. Impairment testing for goodwill is done at the reporting unit level.

As of the date of our annual goodwill impairment testing in 2022, the Company elected to bypass the qualitative assessment of goodwill for impairment, proceeding directly to the two-step impairment test for the New Energy reporting unit. In performing Step 1 of the impairment test, we compared the fair value of the reporting unit to its carrying value including goodwill. If the carrying value including goodwill were to exceed the fair value of a reporting unit, Step 2 of the impairment test would be performed. Step 2 of the impairment test requires the carrying value of goodwill to be reduced to its fair value, if lower, as of the test date.

For Step 1 of the impairment test, we estimated the reporting unit's fair value using standard valuation techniques, including techniques which use estimates of projected future results and cash flows to be generated by the reporting unit. Such techniques generally include a terminal value that utilizes a growth rate on debt-free cash flows. These cash flow valuations involve a number of estimates that require broad assumptions and significant judgment by management regarding future performance. Our annual impairment test in 2022 indicated that the estimated fair value of New Energy exceeded its carrying value, and therefore no impairment existed. The fair value of the reporting unit was determined using a discounted cash flow model, using significant assumptions which included a discount rate of 14 percent, cash flow forecasts through 2027, industry average gross margins, and a terminal growth rate of 3.5 percent.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Other Non-Current Assets		
As of December 31	2022	2021
Millions		
Contract Assets (a)	\$21.0	\$23.3
Operating Lease Right-of-use Assets	12.7	16.4
ALLETE Properties	19.1	19.4
Restricted Cash	2.3	2.3
Other Postretirement Benefit Plans	58.8	64.8
Other	90.4	86.7
Total Other Non-Current Assets	\$204.3	\$212.9

(a) Contract Assets include payments made to customers as an incentive to execute or extend service agreements. The contract payments are being amortized over the term of the respective agreements as a reduction to revenue.

Other Current Liabilities		
As of December 31	2022	2021
Millions		
Customer Deposits (a)	\$150.7	\$27.2
PSAs	6.1	12.6
Provision for Interim Rate Refund	18.4	—
Manufactured Gas Plant (b)	14.7	12.8
Fuel Adjustment Clause	—	5.0
Operating Lease Liabilities	3.2	4.8
Redeemable Non-Controlling Interest (c)	—	30.6
Other	57.9	40.0
Total Other Current Liabilities	\$251.0	\$133.0

(a) Primarily related to deposits received by ALLETE Clean Energy for the Northern Wind project sold in January 2023 and the Red Barn wind project which is expected to be sold in the first half of 2023. (See Inventories – Net.)

(b) The manufactured gas plant represents the current liability for remediation of a former manufactured gas plant site located in Superior, Wisconsin, and formerly operated by SWL&P. (See Note 9. Commitments, Guarantees and Contingencies.)

(c) Amount reclassified from Non-Controlling Interest in Subsidiaries resulting from the exercise of an option to buy out a non-controlling interest, which was paid in the first quarter of 2022.

Other Non-Current Liabilities		
As of December 31	2022	2021
Millions		
Asset Retirement Obligation (a)	\$200.4	\$184.5
PSAs	26.9	39.5
Operating Lease Liabilities	9.3	11.6
Other	32.4	45.2
Total Other Non-Current Liabilities	\$269.0	\$280.8

(a) The asset retirement obligation is primarily related to our Regulated Operations and is funded through customer rates over the life of the related assets. Additionally, BNI Energy funds its obligation through its cost-plus coal supply agreements for which BNI Energy has recorded a receivable of \$32.4 million in Other Non-Current Assets on the Consolidated Balance Sheet as of December 31, 2022 (\$28.5 million as of December 31, 2021).

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Leases. We determine if a contract is, or contains, a lease at inception and recognize a right-of-use asset and lease liability for all leases with a term greater than 12 months. Our right-of-use assets and lease liabilities for operating leases are included in Other Non-Current Assets, Other Current Liabilities and Other Non-Current Liabilities, respectively, in our Consolidated Balance Sheet. We currently do not have any finance leases.

Right-of-use assets represent our right to use an underlying asset for the lease term and lease liabilities represent the obligation to make lease payments arising from the lease. Operating lease right-of-use assets and lease liabilities are recognized at the commencement date based on the estimated present value of lease payments over the lease term. As our leases do not provide an explicit rate, we determine the present value of future lease payments based on our estimated incremental borrowing rate using information available at the lease commencement date. The operating lease right-of-use asset includes lease payments to be made during the lease term and any lease incentives, as applicable.

Our leases may include options to extend or buy out the lease at certain points throughout the term, and if it is reasonably certain at lease commencement that we will exercise that option, we include those rental payments in our calculation of the right-of-use asset and lease liability. Lease and rent expense is recognized on a straight-line basis over the lease term. Leases with a term of 12 months or less are not recognized on the Consolidated Balance Sheet.

The majority of our operating leases are for heavy equipment, vehicles and land with fixed monthly payments which we group into two categories: Vehicles and Equipment; and Land and Other. Our largest operating lease is for the dragline at BNI Energy which includes a termination payment at the end of the lease term if we do not exercise our purchase option. The amount of this payment is \$3 million and is included in our calculation of the right-of-use asset and lease liability recorded. None of our other leases contain residual value guarantees.

Additional information on the components of lease cost and presentation of cash flows were as follows:

As December 31	2022	2021
Millions		
Operating Lease Cost	\$6.3	\$6.7
Other Information:		
Operating Cash Flows From Operating Leases	\$6.3	\$6.7

Additional information related to leases was as follows:

As of December 31	2022	2021
Millions		
Balance Sheet Information Related to Leases:		
Other Non-Current Assets	\$12.7	\$16.4
Total Operating Lease Right-of-use Assets	\$12.7	\$16.4
Other Current Liabilities	\$3.2	\$4.8
Other Non-Current Liabilities	9.3	11.6
Total Operating Lease Liabilities	\$12.5	\$16.4
Weighted Average Remaining Lease Term (Years):		
Operating Leases - Vehicles and Equipment	4	3
Operating Leases - Land and Other	16	27
Weighted Average Discount Rate:		
Operating Leases - Vehicles and Equipment	3.9 %	3.8 %
Operating Leases - Land and Other	3.9 %	4.5 %

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Maturities of lease liabilities were as follows:

	December 31, 2022
Millions	
2023	\$3.4
2024	3.1
2025	2.9
2026	2.9
2027	3.8
Thereafter	1.2
Total Lease Payments Due	17.3
Less: Imputed Interest	4.8
Total Lease Obligations	12.5
Less: Current Lease Obligations	3.2
Total Long-term Lease Obligations	\$9.3

Environmental Liabilities. We review environmental matters on a quarterly basis. Accruals for environmental matters are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. Accruals are adjusted as assessment and remediation efforts progress, or as additional technical or legal information becomes available. Accruals for environmental liabilities are included in the Consolidated Balance Sheet at undiscounted amounts and exclude claims for recoveries from insurance or other third parties. Costs related to environmental contamination treatment and cleanup are expensed unless recoverable in rates from customers. (See Note 9. Commitments, Guarantees and Contingencies.)

Revenue.

Contracts with Customers – Utility includes sales from our regulated operations for generation, transmission and distribution of electric service, and distribution of water and gas services to our customers. Also included is an immaterial amount of regulated steam generation that is used by customers in the production of paper and pulp.

Contracts with Customers – Non-utility includes sales of goods and services to customers from ALLETE Clean Energy and our Corporate and Other businesses.

Other – Non-utility is the non-cash adjustments to revenue recognized by ALLETE Clean Energy for the amortization of differences between contract prices and estimated market prices for PSAs that were assumed during the acquisition of various wind energy facilities.

Revenue Recognition. Revenue is recognized upon transfer of control of promised goods or services to our customers in an amount that reflects the consideration we expect to receive in exchange for those products or services. Revenue is recognized net of allowance for returns and any taxes collected from customers, which are subsequently remitted to the appropriate governmental authorities. We account for shipping and handling activities that occur after the customer obtains control of goods as a cost rather than an additional performance obligation thereby recognizing revenue at time of shipment and accruing shipping and handling costs when control transfers to our customers. We have a right to consideration from our customers in an amount that corresponds directly with the value to the customer for our performance completed to date; therefore, we may recognize revenue in the amount to which we have a right to invoice.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Revenue (Continued)

Nature of Revenue Streams

Utility

Residential and Commercial includes sales for electric, gas or water service to customers, who have implied contracts with the utility, under rates governed by the MPUC, PSCW or FERC. Customers are billed on a monthly cycle basis and revenue is recognized for electric, gas or water service delivered during the billing period. Revenue is accrued for service provided but not yet billed at period end. Performance obligations with these customers are satisfied at time of delivery to customer meters and simultaneously consumed.

Municipal includes sales to 14 non-affiliated municipal customers in Minnesota under long-term wholesale electric contracts. One of these wholesale electric contracts include a termination clause requiring a three-year notice to terminate. These contracts have termination dates ranging through 2037, with a majority of contracts expiring in 2029. Performance obligations with these customers are satisfied at the time energy is delivered to an agreed upon municipal substation or meter.

Industrial includes sales recognized from contracts with customers in the taconite mining, paper, pulp and secondary wood products, pipeline and other industries. Industrial sales accounted for approximately 52 percent of total regulated utility kWh sales for the year ended December 31, 2022. Within industrial revenue, Minnesota Power had seven Large Power Customer contracts, each serving requirements of 10 MW or more of customer load as of December 31, 2022. These contracts automatically renew past the contract term unless a four-year written notice is given. Large Power Customer contracts have earliest termination dates ranging from 2026 through 2029. We satisfy our performance obligations for these customers at the time energy is delivered to an agreed upon customer substation. Revenue is accrued for energy provided but not yet billed at period end. Based on current contracts with industrial customers, we expect to recognize minimum revenue for the fixed contract components of approximately \$55 million per annum through 2026, \$15 million in 2027, and \$25 million in total thereafter, which reflects the termination notice period in these contracts. When determining minimum revenue, we assume that customer contracts will continue under the contract renewal provision; however, if long-term contracts are renegotiated and subsequently approved by the MPUC or there are changes within our industrial customer class, these amounts may be impacted. Contracts with customers that contain variable pricing or quantity components are excluded from the expected minimum revenue amounts.

Other Power Suppliers includes the sale of energy under a long-term PSA with one customer as well as MISO market and liquidation sales. The expiration date of this PSA is 2028. Performance obligations with these customers are satisfied at the time energy is delivered to an agreed upon delivery point defined in the contract (generally the MISO pricing node). The current contract with one customer contains variable pricing components that prevent us from estimating future minimum revenue.

Other Revenue includes all remaining individually immaterial revenue streams for Minnesota Power and SWL&P, and is comprised of steam sales to paper and pulp mills, wheeling revenue and other sources. Revenue for steam sales to customers is recognized at the time steam is delivered and simultaneously consumed. Revenue is recognized at the time each performance obligation is satisfied.

CIP Financial Incentive reflects certain revenue that is a result of the achievement of certain objectives for our CIP financial incentives. This revenue is accounted for in accordance with the accounting standards for alternative revenue programs which allow for the recognition of revenue under an alternative revenue program if the program is established by an order from the utility's regulatory commission, the order allows for automatic adjustment of future rates, the amount of revenue recognized is objectively determinable and probable of recovery, and the revenue will be collected within 24 months following the end of the annual period in which it is recognized. CIP financial incentives are recognized in the period in which the MPUC approves the filing, which is typically mid-year.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Revenue (Continued)

Non-utility

ALLETE Clean Energy

Long-term PSA revenue includes all sales recognized under long-term contracts for production, curtailment, capacity and associated renewable energy credits from ALLETE Clean Energy wind energy facilities. Expiration dates of these PSAs range from 2024 through 2039. Performance obligations for these contracts are satisfied at the time energy is delivered to an agreed upon point, or production is curtailed at the request of the customer, at specified prices. Revenue from the sale of renewable energy credits is recognized at the same time the related energy is delivered to the customer when sold to the same party.

Sale of Wind Energy Facility includes revenue recognized for the design, development, construction, and sale of a wind energy facility to a customer. Performance obligations for these types of agreements are satisfied at the time the completed project is transferred to the customer at the commercial operation date. Revenue from the sale of a wind energy facility is recognized at the time of asset transfer.

Other is the non-cash adjustments to revenue recognized by ALLETE Clean Energy for the amortization of differences between contract prices and estimated market prices on assumed PSAs. As part of wind energy facility acquisitions, ALLETE Clean Energy assumed various PSAs that were above or below estimated market prices at the time of acquisition; the resulting differences between contract prices and estimated market prices are amortized to revenue over the remaining PSA term.

Corporate and Other

Long-term Contract encompasses the sale and delivery of coal to customer generation facilities. Revenue is recognized on a monthly basis at the cost of production plus a specified profit per ton of coal delivered to the customer. Coal sales are secured under long-term coal supply agreements extending through 2037. Performance obligations are satisfied during the period as coal is delivered to customer generation facilities.

Sale of Renewable Development Projects includes revenue recognized from development only and development plus construction type projects that are sold to a customer. For development only projects, revenue is recognized at point in time when all required development responsibilities have been completed and ownership has transferred to the customer. For development plus construction, the transaction price is allocated to two performance obligations based upon the standalone selling price of each obligation. Revenue is recognized on the development performance obligation upon satisfying all required development activities and ownership transferring to the customer. Revenue for the construction performance obligation is recognized over time based on construction costs incurred, beginning at notice to proceed through the commercial operation date.

Other primarily includes revenue from BNI Energy unrelated to coal, revenue from New Energy for asset management services and non-development activities, the sale of real estate from ALLETE Properties, and non-rate base steam generation that is sold for use during production of paper and pulp. Performance obligations are satisfied when control transfers to the customer.

Payment Terms. Payment terms and conditions vary across our businesses. Aside from taconite-producing Large Power Customers, payment terms generally require payment to be made within 15 to 30 days from the end of the period that the service has been rendered. In the case of its taconite-producing Large Power Customers, as permitted by the MPUC, Minnesota Power requires weekly payments for electric usage based on monthly energy usage estimates. These customers receive estimated bills based on Minnesota Power's estimate of the customers' energy usage, forecasted energy prices and fuel adjustment clause estimates. Minnesota Power's taconite-producing Large Power Customers have generally predictable energy usage on a weekly basis and any differences that occur are true-up the following month. Due to the timing difference of revenue recognition from the timing of invoicing and payment, the taconite-producing Large Power Customers receive credit for the time value of money; however, we have determined that our contracts do not include a significant financing component as the period between when we transfer the service to the customer and when they pay for such service is minimal.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)
Revenue (Continued)

Assets Recognized From the Costs to Obtain a Contract with a Customer. We recognize as an asset the incremental costs of obtaining a contract with a customer if we expect the benefit of those costs to be longer than one year. We expense incremental costs when the asset that would have resulted from capitalizing these costs would have been amortized in one year or less. As of December 31, 2022, we have \$21.0 million of assets recognized for costs incurred to obtain contracts with our customers (\$23.3 million as of December 31, 2021). Management determined the amount of costs to be recognized as assets based on actual costs incurred and paid to obtain and fulfill these contracts to provide goods and services to our customers. Assets recognized to obtain contracts are amortized on a straight-line basis over the contract term as a non-cash reduction to revenue. We recognized \$2.4 million of non-cash amortization for the year ended December 31, 2022 (\$2.7 million for the year ended December 31, 2021).

Unamortized Discount and Premium on Debt. Discount and premium on debt are deferred and amortized over the terms of the related debt instruments using a method which approximates the effective interest method.

Tax Equity Financings. Certain subsidiaries of ALLETE have entered into tax equity financings that include forming limited liability companies (LLC) with third-party investors for certain wind projects. Tax equity financings have specific terms that dictate distributions of cash and the allocation of tax attributes among the LLC members, who are divided into two categories: the sponsor and third-party investors. ALLETE subsidiaries are the sponsors in these tax equity financings. The distributions of cash and allocation of tax attributes in these financings generally differ from the underlying ownership percentage interests in the related LLC, with a disproportionate share of tax attributes (including accelerated depreciation and production tax credits) allocated to third-party investors in order to achieve targeted after-tax rates of return, or target yield, from project operations, and a disproportionate share of cash distributions made to the sponsor.

The target yield and other terms vary by tax equity financing. Once the target yield has been achieved, a “flip point” is recognized. In addition, tax equity financings typically provide that cash distributions can be temporarily increased to the third-party investors in order to meet cumulative distribution thresholds. After the flip point, tax attributes and cash distributions are both typically disproportionately allocated to the sponsor.

Tax equity financings include affirmative and negative covenants that are similar to what a project lender would require in a project financing, such as financial reporting, insurance, maintenance and prudent operator standards. Most covenants are no longer applicable once the flip point occurs and any other obligations of the third-party investor have been eliminated.

The third-party investors’ portions of equity ownership in tax equity LLCs are recorded as non-controlling interest in subsidiaries on the Consolidated Balance Sheet and earnings allocated to third-party investors are recorded as net loss attributable to non-controlling interest on the Consolidated Statement of Income.

Non-Controlling Interest in Subsidiaries. Non-controlling interest in subsidiaries represents the portion of equity ownership, net income (loss), and comprehensive income (loss) in subsidiaries that is not attributable to equity holders of ALLETE. These amounts as of and for the years ended December 31, 2022 and 2021, related to the tax equity financings for ALLETE Clean Energy’s 106 MW Glen Ullin, 80 MW South Peak, 303 MW Diamond Spring and 303 MW Caddo wind energy facilities as well as ALLETE’s equity investment in the 250 MW Nobles 2 wind energy facility.

For those wind projects with tax equity financings where the economic benefits are not allocated based on the underlying ownership percentage interests, we have determined that the appropriate methodology for calculating the non-controlling interest in subsidiaries balance is the hypothetical liquidation at book value (HLBV) method. The HLBV method is a balance sheet approach which reflects the substantive economic arrangements in the tax equity financing structures.

Under the HLBV method, amounts reported as non-controlling interest in subsidiaries on the Consolidated Balance Sheet represent the amounts the third-party investors would hypothetically receive at each balance sheet reporting date under the liquidation provisions of the LLC agreements, assuming the net assets of the wind projects were liquidated at amounts determined in accordance with GAAP and distributed to the third-party investor and sponsor. The resulting non-controlling interest in subsidiaries balance in these projects is reported as a component of equity on the Consolidated Balance Sheet.

The results of operations for these projects attributable to non-controlling interest under the HLBV method is determined as the difference in non-controlling interest in subsidiaries on the Consolidated Balance Sheet at the start and end of each reporting period, after taking into account any capital transactions between the projects and the third-party investors.

NOTE 1. OPERATIONS AND SIGNIFICANT ACCOUNTING POLICIES (Continued)

Factors used in the HLBV calculation include GAAP income, taxable income (loss), tax attributes such as accelerated depreciation and production tax credits, capital contributions, cash distributions, and the target yield specified in the corresponding LLC agreement. Changes in these factors could have a significant impact on the amounts that third-party investors and sponsors would receive upon a hypothetical liquidation. The use of the HLBV method to allocate income to the non-controlling interest in subsidiaries may create variability in our results of operations as the application of the HLBV method can drive variability in net income or loss attributable to non-controlling interest in subsidiaries from period to period.

Other Income (Expense) - Other

Year Ended December 31	2022	2021	2020
Millions			
Pension and Other Postretirement Benefit Plan Non-Service Credit (a)	\$9.8	\$6.1	\$8.6
Interest and Investment Earnings	—	2.3	1.6
AFUDC - Equity	2.7	2.6	1.9
Gain on Land Sales	—	0.1	0.4
PSA Liability (b)	10.2	—	—
Other	(0.3)	(2.4)	2.2
Total Other Income (Expense) - Other	\$22.4	\$8.7	\$14.7

(a) These are components of net periodic pension and other postretirement benefit cost other than service cost. (See Note 12. Pension and Other Postretirement Benefit Plans.)

(b) The gain on removal of the PSA liability for the Northern Wind project upon decommissioning of the legacy wind energy facility assets, which was more than offset by a reserve for an anticipated loss on the sale of the Northern Wind project, was recorded in Cost of Sales - Non-Utility on the Consolidated Statement of Income.

Income Taxes. ALLETE and its subsidiaries file a consolidated federal income tax return as well as combined and separate state income tax returns. We account for income taxes using the liability method in accordance with GAAP for income taxes. Under the liability method, deferred income tax assets and liabilities are established for all temporary differences in the book and tax basis of assets and liabilities, based upon enacted tax laws and rates applicable to the periods in which the taxes become payable.

Due to the effects of regulation on Minnesota Power and SWL&P, certain adjustments made to deferred income taxes are, in turn, recorded as regulatory assets or liabilities. Tax credits are recorded when earned unless there is a requirement to defer the benefit and amortize it over the book depreciable lives of the related property. The requirement to defer and amortize tax credits only applies to federal credits related to public utility property. In accordance with GAAP for uncertainty in income taxes, we are required to recognize in our financial statements the largest tax benefit of a tax position that is “more-likely-than-not” to be sustained on audit, based solely on the technical merits of the position as of the reporting date. The term “more-likely-than-not” means more than 50 percent likely. (See Note 11. Income Tax Expense.)

Excise Taxes. We collect excise taxes from our customers levied by governmental entities. These taxes are stated separately on the billing to the customer and recorded as a liability to be remitted to the governmental entity. We account for the collection and payment of these taxes on a net basis.

NOTE 2. PROPERTY, PLANT AND EQUIPMENT

Property, Plant and Equipment As of December 31	2022	2021
Millions		
Regulated Operations		
Property, Plant and Equipment in Service	\$5,198.6	\$5,028.7
Construction Work in Progress	74.0	108.7
Accumulated Depreciation	(1,972.3)	(1,834.6)
Regulated Operations – Net	3,300.3	3,302.8
ALLETE Clean Energy		
Property, Plant and Equipment in Service	1,619.4	1,704.2
Construction Work in Progress	51.1	79.9
Accumulated Depreciation	(176.8)	(149.0)
ALLETE Clean Energy – Net	1,493.7	1,635.1
Corporate and Other (a)		
Property, Plant and Equipment in Service	295.2	267.1
Construction Work in Progress	50.9	19.8
Accumulated Depreciation	(136.1)	(137.3)
Corporate and Other – Net	210.0	149.6
Property, Plant and Equipment – Net	\$5,004.0	\$5,087.5

(a) Primarily includes BNI Energy and a small amount of non-rate base generation.

Depreciation is computed using the straight-line method over the estimated useful lives of the various classes of assets.

Estimated Useful Lives of Property, Plant and Equipment (Years)

Regulated Operations			
Generation	1 to 50	ALLETE Clean Energy	5 to 35
Transmission	50 to 75	Corporate and Other	3 to 50
Distribution	18 to 70		

Asset Retirement Obligations. We recognize, at fair value, obligations associated with the retirement of certain tangible, long-lived assets that result from the acquisition, construction, development or normal operation of the asset. Asset retirement obligations (AROs) relate primarily to the decommissioning of our coal-fired and wind energy facilities, and land reclamation at BNI Energy. AROs are included in Other Non-Current Liabilities on the Consolidated Balance Sheet. The associated retirement costs are capitalized as part of the related long-lived asset and depreciated over the useful life of the asset. Removal costs associated with certain distribution and transmission assets have not been recognized, as these facilities have indeterminate useful lives.

Conditional asset retirement obligations have been identified for treated wood poles and remaining polychlorinated biphenyl and asbestos-containing assets; however, the period of remediation is indeterminable and removal liabilities have not been recognized.

Long-standing ratemaking practices approved by applicable state and federal regulatory authorities have allowed provisions for future plant removal costs in depreciation rates. These plant removal cost recoveries are classified either as AROs or as a regulatory liability for non-AROs. To the extent annual accruals for plant removal costs differ from accruals under approved depreciation rates, a regulatory asset has been established in accordance with GAAP for AROs. (See Note 4. Regulatory Matters.)

NOTE 2. PROPERTY, PLANT AND EQUIPMENT (Continued)

Asset Retirement Obligations

Millions	
Obligation as of December 31, 2020	\$166.6
Accretion	8.8
Liabilities Recognized	4.5
Liabilities Settled	(5.2)
Revisions in Estimated Cash Flows	9.8
Obligation as of December 31, 2021	184.5
Accretion	9.5
Liabilities Recognized	7.8
Liabilities Settled	(4.4)
Revisions in Estimated Cash Flows	3.0
Obligation as of December 31, 2022	\$200.4

NOTE 3. JOINTLY-OWNED FACILITIES AND ASSETS

Boswell Unit 4. Minnesota Power owns 80 percent of the 585 MW Boswell Unit 4. While Minnesota Power operates the plant, certain decisions about the operations of Boswell Unit 4 are subject to the oversight of a committee on which it and WPPI Energy, the owner of the remaining 20 percent, have equal representation and voting rights. Each owner must provide its own financing and is obligated to its ownership share of operating costs. Minnesota Power's share of operating expenses for Boswell Unit 4 is included in Operating Expenses on the Consolidated Statement of Income.

Minnesota Power's investments in jointly-owned facilities and assets and the related ownership percentages are as follows:

Regulated Utility Plant	Plant in Service	Accumulated Depreciation	Construction Work in Progress	% Ownership
Millions				
As of December 31, 2022				
Boswell Unit 4	\$712.0	\$340.1	\$3.3	80
Transmission Assets	101.0	21.1	—	9.3 - 14.7
Total	\$813.0	\$361.2	\$3.3	
As of December 31, 2021				
Boswell Unit 4	\$682.7	\$311.1	\$30.1	80
Transmission Assets	101.0	18.5	—	9.3 - 14.7
Total	\$783.7	\$329.6	\$30.1	

NOTE 4. REGULATORY MATTERS

Electric Rates. Entities within our Regulated Operations segment file for periodic rate revisions with the MPUC, PSCW or FERC. As authorized by the MPUC, Minnesota Power also recognizes revenue under cost recovery riders for transmission, renewable and environmental investments and expenditures. (See *Transmission Cost Recovery Rider*, *Renewable Cost Recovery Rider*, *Solar Cost Recovery Rider* and *Environmental Improvement Rider*.) Revenue from cost recovery riders was \$38.8 million in 2022 (\$38.9 million in 2021; \$29.9 million in 2020).

Minnesota Retail Rates. Minnesota Power's retail rates through 2021 were based on a 2018 MPUC retail rate order that allowed for a 9.25 percent return on common equity and a 53.81 percent equity ratio. The resolution of Minnesota Power's 2020 general rate case did not change the allowed return on equity or equity ratio. (See *2020 Minnesota General Rate Case*.)

2020 Minnesota General Rate Case. In November 2019, Minnesota Power filed a retail rate increase request with the MPUC seeking an average increase of approximately 10.6 percent for retail customers. In December 2019 orders, the MPUC accepted the filing as complete and authorized an annual interim rate increase of \$36.1 million beginning January 1, 2020.

In April 2020, Minnesota Power filed a request with the MPUC that proposed a resolution of Minnesota Power's 2020 general rate case. Key components of our proposal included removing the power marketing margin credit in base rates and reflecting actual power marketing margins in the fuel adjustment clause effective May 1, 2020; refunding to customers interim rates collected through April 2020; increasing customer rates 4.1 percent compared to the 5.8 percent increase reflected in interim rates; and a provision that Minnesota Power would not file another rate case until at least November 1, 2021, unless certain events occur. In a June 2020 order, the MPUC approved Minnesota Power's petition and proposal to resolve and withdraw the general rate case. Effective May 1, 2020, customer rates were set at an increase of 4.1 percent with the removal of the power marketing margin credit from base rates. Actual power marketing margins are now reflected in the fuel adjustment clause. Reserves for interim rates of \$11.7 million were recorded in the second quarter of 2020 and refunded in the third and fourth quarters of 2020.

2022 Minnesota General Rate Case. On November 1, 2021, Minnesota Power filed a retail rate increase request with the MPUC seeking an average increase of approximately 18 percent for retail customers. The rate filing seeks a return on equity of 10.25 percent and a 53.81 percent equity ratio. On an annualized basis, the requested final rate increase would generate approximately \$108 million in additional revenue. In orders dated December 30, 2021, the MPUC accepted the filing as complete and authorized an annual interim rate increase beginning January 1, 2022, with approximately \$80 million expected to be collected in cash and approximately \$8 million of interim rates for residential customers deferred with a final determination on recovery at the end of the rate case.

At a hearing on January 23, 2023, the MPUC made determinations regarding Minnesota Power's general rate case including allowing a return on common equity of 9.65 percent and a 52.50 percent equity ratio. Upon commencement of final rates, we expect additional revenue from base rates of approximately \$60 million and an additional \$10 million in revenue recognized under cost recovery riders on an annualized basis, subject to final written order and reconsideration. Final rates are expected to commence in the third quarter of 2023; interim rates will be collected through this period with reserves recorded as necessary. As a result of the MPUC's determinations made on January 23, 2023, Minnesota Power has recorded a reserve for an interim rate refund of approximately \$18 million pre-tax as of December 31, 2022, which is subject to MPUC approval of Minnesota Power's refund calculation. In addition, Minnesota Power recorded a charge of approximately \$8 million pre-tax to write-off the deferred portion of residential customer interim rates. Minnesota Power also recorded additional revenue of approximately \$9 million pre-tax for an increase in expected recoveries under its cost recovery riders. Impacts of regulatory outcomes that are determined subsequent to the balance sheet date, and prior to issuance of the financial statements, are recognized in the financial statements as of the balance sheet date.

FERC-Approved Wholesale Rates. Minnesota Power has wholesale contracts with 14 non-affiliated municipal customers in Minnesota and SWL&P. Two of the wholesale contracts include a termination clause requiring a three-year notice to terminate.

Minnesota Power's wholesale electric contract with the Nashwauk Public Utilities Commission is effective through December 31, 2037. The wholesale electric service contract with SWL&P is effective through February 28, 2026. Under the agreement with SWL&P, no termination notice has been given. The rates included in these two contracts are set each July 1 based on a cost-based formula methodology, using estimated costs and a rate of return that is equal to Minnesota Power's authorized rate of return for Minnesota retail customers. The formula-based rate methodology also provides for a yearly true-up calculation for actual costs incurred.

NOTE 4. REGULATORY MATTERS (Continued)
Electric Rates (Continued)

Minnesota Power's wholesale electric contracts with 13 other municipal customers were extended in January 2022 and are effective through 2029. These contracts are based on fixed prices for capacity and energy. The base energy charge for each year is adjusted annually for updated fuel and purchased power costs.

Transmission Cost Recovery Rider. Minnesota Power has an approved cost recovery rider in place to charge retail customers on a current basis for certain transmission investments and expenditures, including a return on the capital invested. Current customer billing rates are based on an MPUC order dated December 27, 2022, which provisionally approved Minnesota Power's latest transmission factor filing submitted on October 31, 2022.

Renewable Cost Recovery Rider. Minnesota Power has an approved cost recovery rider in place to charge retail customers on a current basis for the costs of certain renewable investments and expenditures, including a return on the capital invested. Current customer billing rates for the renewable cost recovery rider were approved by the MPUC in a 2020 order. On February 2, 2022, Minnesota Power submitted its latest renewable factor filing, which included a request to recover a regulatory asset of \$3.8 million related to the recognition of production tax credits due to a metering error at Bison. The filing was approved in an order dated January 24, 2023 authorizing Minnesota Power to include updated billing rates on customer bills for recovery of the regulatory asset.

Solar Cost Recovery Rider. Minnesota Power has an approved cost recovery rider in place to charge retail customers on a current basis for solar costs related to investments and expenditures for meeting the state of Minnesota's solar energy standard. Current customer billing rates for the solar cost recovery rider were approved by the MPUC in an order dated August 31, 2022.

Electric Vehicle Charging Infrastructure Petition. In April 2021, Minnesota Power filed a petition seeking approval to install and own DC fast charger stations for electric vehicles across its service territory, implement accompanying rates for those stations, and track and recover investments and expenses for the project. In an October 2021 order, the MPUC approved Minnesota Power's petition.

Fuel Adjustment Clause. In 2020, Minnesota Power filed its fuel adjustment forecast for 2021, which was approved by the MPUC in a December 2020 order, subject to the annual prudence review and true-up filing in 2022. During 2021, Minnesota Power incurred higher fuel and purchased power costs than those forecasted in its May 2020 filing, which resulted in the recognition of an approximately \$56 million regulatory asset through December 31, 2021. Minnesota Power submitted its annual true-up filing and a significant events filing in March 2022 requesting recovery of these under-collected fuel adjustment clause recoveries. The MPUC approved recovery of the regulatory asset in an order dated July 5, 2022; recovery of the regulatory asset will continue through mid-2023.

Minnesota Power also incurred higher fuel and purchased power costs in 2022 than those factored in its fuel adjustment forecast filed in May 2021 for 2022, which resulted in the recognition of an approximately \$13 million regulatory asset as of December 31, 2022. Minnesota Power filed a significant events filing in June 2022 requesting to increase rates from August 2022 through December 2022 in order to recover the under-collected fuel adjustment clause recoveries that were expected for 2022. No parties objected to the request and higher rates were implemented in August 2022. Minnesota Power will request recovery of the remaining regulatory asset as part of its annual true-up filing expected to be submitted to the MPUC in March 2023.

In 2020, Minnesota Power filed its FAC report covering the period July 2018 through December 2019. In a 2020 order, the MPUC referred the review of Minnesota Power's forced outage costs during the period of the report, which totaled approximately \$8 million, to an administrative law judge (ALJ) for a contested case hearing to recommend to the MPUC if any of those costs should be returned to customers. On August 11, 2021, the ALJ recommended that Minnesota Power refund approximately \$5 million to ratepayers. Minnesota Power submitted exceptions to the ALJ's report to the MPUC stating that it disagreed with the ALJ's recommendation and that no refund should be made as the Company operated its facilities in accordance with good utility practice. At a hearing on January 13, 2022, the MPUC agreed with the ALJ's recommendation and ordered the refund of approximately \$5 million to ratepayers, which was recorded as a reserve as of December 31, 2021, and refunded to customers in 2022.

Wisconsin Retail Rates. SWL&P's retail rates through 2022 were based on a December 2018 order by the PSCW that allowed for a return on equity of 10.4 percent and a 55.0 percent equity ratio.

NOTE 4. REGULATORY MATTERS (Continued)
Electric Rates (Continued)

2022 Wisconsin General Rate Case. In 2022, SWL&P filed a rate increase request with the PSCW seeking an average increase of 3.6 percent for retail customers. The filing sought an overall return on equity of 10.4 percent and a 55 percent equity ratio. On an annualized basis, the requested final rate increase would have generated an estimated \$4.3 million in additional revenue. In an order dated December 20, 2022, the PSCW approved an annual increase of \$3.3 million reflecting a return on equity of 10.0 percent and 55 percent equity ratio. Final rates went into effect January 1, 2023.

Integrated Resource Plan. On February 1, 2021, Minnesota Power filed its latest IRP, which was approved by the MPUC in an order dated January 9, 2023. The approved IRP, which reflects a joint agreement reached with various stakeholders, outlines Minnesota Power's clean-energy transition plans through 2035. These plans include expanding its renewable energy supply, achieving coal-free operations at its facilities by 2035, and investing in a resilient and flexible transmission and distribution grid. As part of these plans, Minnesota Power anticipates adding up to 700 MW of new wind and solar energy resources, and ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Minnesota Power's plans recognize that advances in technology will play a significant role in completing its transition to carbon-free energy supply, reliably and affordably. Minnesota Power is expected to file its next IRP by March 1, 2025.

Conservation Improvement Program. Minnesota requires electric utilities to spend a minimum of 1.5 percent of gross operating revenues, excluding revenue received from exempt customers, from service provided in the state on energy CIPs each year.

On April 1, 2022, Minnesota Power submitted its 2021 consolidated filing detailing Minnesota Power's CIP program results and proposed CIP financial incentive, which was approved by the MPUC in an order dated July 5, 2022. As a result, Minnesota Power recognized revenue of \$1.9 million in 2022 for the approved CIP financial incentive (\$2.4 million in 2021 and \$2.4 million in 2020). CIP financial incentives are recognized in the period in which the MPUC approves the filing.

In 2020, Minnesota Power submitted its CIP triennial filing for 2021 through 2023 to the MPUC and Minnesota Department of Commerce, which outlines Minnesota Power's CIP spending and energy-saving goals for those years. Minnesota Power's CIP investment goal is \$10.9 million for 2023.

MISO Return on Equity Complaint. MISO transmission owners, including ALLETE and ATC, have an authorized return on equity of 10.02 percent, or 10.52 percent including an incentive adder for participation in a regional transmission organization based on a 2020 FERC order which is subject to various outstanding legal challenges related to the return on equity calculation and refund period ordered by the FERC. On August 9, 2022, the U.S. Court of Appeals for the District of Columbia Circuit vacated and remanded the 2020 FERC order back to the FERC. We cannot predict the return on equity the FERC will ultimately authorize in the remanded proceeding. (See Note 6. Equity Investments.)

Minnesota Solar Energy Standard. Minnesota law requires at least 1.5 percent of total retail electric sales, excluding sales to certain customers, to be generated by solar energy. At least 10 percent of the 1.5 percent mandate must be met by solar energy generated by or procured from solar photovoltaic devices with a nameplate capacity of 40 kW or less and community solar garden subscriptions. Minnesota Power has met both parts of the solar mandate to date.

In June 2020, Minnesota Power filed proposal with the MPUC to accelerate its plans for purchasing solar energy from approximately 20 MW of solar energy projects in Minnesota which was approved in a June 2021 order. These solar energy projects will be constructed and owned through an ALLETE subsidiary with an estimated investment of \$40 million. Construction of these solar energy projects commenced in 2022 with a portion of these projects placed into service in the fourth quarter of 2022; the remaining project is expected to be placed into service in 2023.

Regulatory Assets and Liabilities. Our regulated utility operations are subject to accounting standards for the effects of certain types of regulation. Regulatory assets represent incurred costs that have been deferred as they are probable for recovery in customer rates. Regulatory liabilities represent obligations to make refunds to customers and amounts collected in rates for which the related costs have not yet been incurred. The Company assesses quarterly whether regulatory assets and liabilities meet the criteria for probability of future recovery or deferral. With the exception of the regulatory asset for Boswell Units 1 and 2 net plant and equipment, no other regulatory assets are currently earning a return. The recovery, refund or credit to rates for these regulatory assets and liabilities will occur over the periods either specified by the applicable regulatory authority or over the corresponding period related to the asset or liability.

NOTE 4. REGULATORY MATTERS (Continued)

Regulatory Assets and Liabilities

As of December 31	2022	2021
Millions		
Current Regulatory Assets (a)		
Fuel Adjustment Clause (b)	\$25.6	—
Total Current Regulatory Assets	\$25.6	—
Non-Current Regulatory Assets		
Defined Benefit Pension and Other Postretirement Benefit Plans (c)	\$225.9	\$226.4
Income Taxes (d)	97.6	104.7
Cost Recovery Riders (e)	41.2	63.2
Asset Retirement Obligations (f)	35.6	33.1
Manufactured Gas Plant (g)	15.1	17.0
Fuel Adjustment Clause (b)	14.5	56.4
PPACA Income Tax Deferral	4.1	4.3
Other	7.0	6.7
Total Non-Current Regulatory Assets	\$441.0	\$511.8
Current Regulatory Liabilities (h)		
Provision for Interim Rate Refund	\$18.4	—
Fuel Adjustment Clause (b)	—	\$5.0
Transmission Formula Rates	4.9	3.1
Other	0.1	0.5
Total Current Regulatory Liabilities	\$23.4	\$8.6
Non-Current Regulatory Liabilities		
Income Taxes (d)	\$332.5	\$353.4
Wholesale and Retail Contra AFUDC (j)	80.7	83.7
Plant Removal Obligations (k)	60.0	52.6
Defined Benefit Pension and Other Postretirement Benefit Plans (c)	17.6	28.1
North Dakota Investment Tax Credits (l)	16.9	12.2
Boswell Units 1 and 2 Net Plant and Equipment (i)	6.7	0.4
Non-Jurisdictional Land Sales (m)	7.5	—
Other	4.2	5.7
Total Non-Current Regulatory Liabilities	\$526.1	\$536.1

- (a) Current regulatory assets are presented within Prepayments and Other on the Consolidated Balance Sheet.
- (b) Fuel adjustment clause regulatory asset and liability represent the amount expected to be recovered from or refunded to customers for the under- or over-collection of fuel adjustment clause recoveries. (See Fuel Adjustment Clause.)
- (c) Defined benefit pension and other postretirement items included in our Regulated Operations, which are otherwise required to be recognized in accumulated other comprehensive income, are recognized as regulatory assets or regulatory liabilities on the Consolidated Balance Sheet. The asset or liability will decrease as the deferred items are amortized and recognized as components of net periodic benefit cost. (See Note 12. Pension and Other Postretirement Benefit Plans.)
- (d) These costs represent the difference between deferred income taxes recognized for financial reporting purposes and amounts previously billed to our customers. The balances will primarily decrease over the remaining life of the related temporary differences.
- (e) The cost recovery rider regulatory assets and liabilities are revenue not yet collected from our customers and cash collections from our customers in excess of the revenue recognized, respectively, primarily due to capital expenditures related to Bison and the GNTL as well as differences between production tax credits recognized and those assumed in Minnesota Power's base rates. The cost recovery rider regulatory assets as of December 31, 2022, will be recovered within the next two years.
- (f) Asset retirement obligations will accrete and be amortized over the lives of the related property with asset retirement obligations.
- (g) This regulatory asset represents costs of remediation for a former manufactured gas plant site located in Superior, Wisconsin, and formerly operated by SWL&P. We expect recovery of these remediation costs to be allowed by the PSCW in rates over time.
- (h) Current regulatory liabilities are presented within Other Current Liabilities on the Consolidated Balance Sheet.
- (i) In 2018, Minnesota Power retired Boswell Units 1 and 2 and reclassified the remaining net book value from property, plant and equipment to a regulatory asset on the Consolidated Balance Sheet. The remaining net book value is currently included in Minnesota Power's rate base and Minnesota Power is earning a return on the outstanding balance.
- (j) Wholesale and retail contra AFUDC represents amortization to offset AFUDC Equity and Debt recorded during the construction period of our cost recovery rider projects prior to placing the projects in service. The regulatory liability will decrease over the remaining depreciable life of the related asset.
- (k) Non-legal plant removal obligations included in retail customer rates that have not yet been incurred.
- (l) North Dakota investment tax credits expected to be realized from Bison that will be credited to Minnesota Power's retail customers through future renewable cost recovery rider filings as the tax credits are utilized.
- (m) This regulatory liability represents the net proceeds from the sale of certain land by Minnesota Power that is expected to be refunded to ratepayers through a future rate case or through its renewable resources rider.

NOTE 5. ACQUISITIONS

2022 Activity

New Energy. On April 15, 2022, a wholly-owned subsidiary of ALLETE acquired 100 percent of the membership interests of New Energy for a purchase price of \$165.5 million. Total consideration of approximately \$158.8 million was paid in cash on the acquisition date, which is net of cash acquired and debt assumed. New Energy, which is headquartered in Annapolis, Maryland, is a renewable energy development company with a primary focus on solar and storage facilities while also offering comprehensive operations, maintenance and asset management services. The acquisition of New Energy is consistent with ALLETE's stated strategy of additional investment in renewable energy and related infrastructure across North America to support the Company's sustainability-in-action strategy while providing potential long-term earnings growth.

The acquisition was accounted for as a business combination and the purchase price was allocated based on the estimated fair values of the assets acquired and the liabilities assumed at the date of acquisition. The allocation of the purchase price, which was finalized in the fourth quarter of 2022, is shown in the following table. Fair value measurements were valued primarily using the discounted cash flow method and replacement cost basis. The goodwill recorded is primarily attributable to the highly skilled workforce of New Energy and synergies expected to arise as a result of the acquisition.

Since the acquisition in April 2022, aggregate revenue was \$80.2 million. The Company has not presented separate results of operations since closing or combined pro forma financial information of the Company and New Energy since the beginning of 2021, as the results of operations for New Energy are not material to the Company's consolidated financials.

Millions	
Assets Acquired	
Cash and Cash Equivalents	\$3.9
Accounts Receivable	1.4
Inventory (a)	25.3
Other Current Assets	12.8
Property, Plant and Equipment - Net	16.4
Goodwill (b)	154.9
Other Non-Current Assets	2.1
Total Assets Acquired	\$216.8
Liabilities Assumed	
Current Liabilities	\$23.6
Long-Term Debt Due Within One Year	28.3
Long-Term Debt	5.9
Other Non-Current Liabilities	0.2
Total Liabilities Assumed	\$58.0
Net Identifiable Assets Acquired	\$158.8

(a) Includes \$11.6 million of purchase price accounting for certain projects under development at the time of acquisition.

(b) For tax purpose, the purchase price allocation resulted in \$154.9 million of deductible goodwill.

Acquisition-related costs were \$2.7 million after-tax, expensed as incurred during 2022 and recorded in Operating and Maintenance on the Consolidated Statement of Income.

NOTE 6. EQUITY INVESTMENTS

Investment in ATC. Our wholly-owned subsidiary, ALLETE Transmission Holdings, owns approximately 8 percent of ATC, a Wisconsin-based utility that owns and maintains electric transmission assets in portions of Wisconsin, Michigan, Minnesota and Illinois. We account for our investment in ATC under the equity method of accounting. On January 31, 2023, we invested an additional \$0.8 million in ATC. In total, we expect to invest approximately \$8.2 million in 2023.

ALLETE's Investment in ATC

Year Ended December 31	2022	2021
Millions		
Equity Investment Beginning Balance	\$154.5	\$149.0
Cash Investments	5.9	—
Equity in ATC Earnings	19.3	21.3
Distributed ATC Earnings	(15.5)	(17.2)
Amortization of the Remeasurement of Deferred Income Taxes	1.2	1.4
Equity Investment Ending Balance	\$165.4	\$154.5

ATC Summarized Financial Data

Balance Sheet Data

As of December 31	2022	2021
Millions		
Current Assets	\$89.6	\$89.8
Non-Current Assets	5,997.8	5,628.1
Total Assets	\$6,087.4	\$5,717.9
Current Liabilities	\$511.9	\$436.9
Long-Term Debt	2,613.0	2,513.0
Other Non-Current Liabilities	485.8	422.0
Members' Equity	2,476.7	2,346.0
Total Liabilities and Members' Equity	\$6,087.4	\$5,717.9

Income Statement Data

Year Ended December 31	2022	2021	2020
Millions			
Revenue	\$751.2	\$754.8	\$758.1
Operating Expense	381.5	376.2	372.4
Other Expense	122.9	113.9	110.9
Net Income	\$246.8	\$264.7	\$274.8
ALLETE's Equity in Net Income	\$19.3	\$21.3	\$22.3

ATC's authorized return on equity is 10.02 percent, or 10.52 percent including an incentive adder for participation in a regional transmission organization, based on a 2020 FERC order which is subject to various outstanding legal challenges related to the return on equity calculation and refund period ordered by the FERC. On August 9, 2022, the U.S. Court of Appeals for the District of Columbia Circuit vacated and remanded the 2020 FERC order back to FERC. As a result of this decision, ATC recorded a reserve in the third quarter of 2022 for anticipated refunds to its customers for approximately \$31 million of which our share was approximately \$2.4 million pre-tax. We cannot predict the return on equity FERC will ultimately authorize in the remanded proceeding.

In addition, the FERC issued a Notice of Proposed Rulemaking in April 2021 proposing to limit the 50 basis point incentive adder for participation in a regional transmission organization to only the first three years of membership in such an organization. If this proposal is adopted, our equity in earnings from ATC would be reduced by approximately \$1 million pre-tax annually.

NOTE 6. EQUITY INVESTMENTS (Continued)

Investment in Nobles 2. Our subsidiary, ALLETE South Wind, owns a 49 percent equity interest in Nobles 2, the entity that owns and operates a 250 MW wind energy facility in southwestern Minnesota pursuant to a 20-year PPA with Minnesota Power. We account for our investment in Nobles 2 under the equity method of accounting.

ALLETE's Investment in Nobles 2

Millions	
Equity Investment Balance as of December 31, 2021	\$163.5
Equity in Nobles 2 Earnings (a)	(0.6)
Distributed Nobles 2 Earnings	(5.6)
Equity Investment Balance as of December 31, 2022	\$157.3

(a) The Company also recorded net loss attributable to non-controlling interest of \$10.6 million related to its investment in Nobles 2.

NOTE 7. FAIR VALUE

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We utilize market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated, or generally unobservable. We primarily apply the market approach for recurring fair value measurements and endeavor to utilize the best available information. Accordingly, we utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. These inputs, which are used to measure fair value, are prioritized through the fair value hierarchy. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). The three levels of the fair value hierarchy are as follows:

Level 1 — Quoted prices are available in active markets for identical assets or liabilities as of the reported date. Active markets are those in which transactions for the asset or liability occur in sufficient frequency and volume to provide pricing information on an ongoing basis. This category includes primarily equity securities.

Level 2 — Pricing inputs are other than quoted prices in active markets, but are either directly or indirectly observable as of the reported date. The types of assets and liabilities included in Level 2 are typically either comparable to actively traded securities or contracts, such as treasury securities with pricing interpolated from recent trades of similar securities, or priced with models using highly observable inputs, such as commodity options priced using observable forward prices and volatilities. This category includes deferred compensation and fixed income securities.

Level 3 — Significant inputs that are generally less observable from objective sources. The types of assets and liabilities included in Level 3 are those with inputs requiring significant management judgment or estimation, such as the complex and subjective models and forecasts used to determine the fair value.

NOTE 7. FAIR VALUE (Continued)

The following tables set forth by level within the fair value hierarchy, our assets and liabilities that were accounted for at fair value on a recurring basis as of December 31, 2022, and December 31, 2021. Each asset and liability is classified based on the lowest level of input that is significant to the fair value measurement. Our assessment of the significance of a particular input to the fair value measurement requires judgment, which may affect the valuation of these assets and liabilities and their placement within the fair value hierarchy levels. The estimated fair value of Cash and Cash Equivalents listed on the Consolidated Balance Sheet approximates the carrying amount and therefore is excluded from the recurring fair value measures in the following tables.

Recurring Fair Value Measures	Fair Value as of December 31, 2022			
	Level 1	Level 2	Level 3	Total
Millions				
Assets:				
Investments (a)				
Available-for-sale – Equity Securities	\$7.7	—	—	\$7.7
Available-for-sale – Corporate and Governmental Debt Securities (b)	—	\$5.7	—	5.7
Cash Equivalents	4.2	—	—	4.2
Total Fair Value of Assets	\$11.9	\$5.7	—	\$17.6
Liabilities:				
Deferred Compensation (c)	—	\$15.0	—	\$15.0
Total Fair Value of Liabilities	—	\$15.0	—	\$15.0

(a) Included in Other Non-Current Assets on the Consolidated Balance Sheet.

(b) As of December 31, 2022, the aggregate amount of available-for-sale corporate and governmental debt securities maturing in one year or less was \$0.7 million, in one year to less than three years was \$2.7 million, in three years to less than five years was \$1.9 million and in five or more years was \$0.4 million.

(c) Included in Other Non-Current Liabilities on the Consolidated Balance Sheet.

Recurring Fair Value Measures	Fair Value as of December 31, 2021			
	Level 1	Level 2	Level 3	Total
Millions				
Assets:				
Investments (a)				
Available-for-sale – Equity Securities	\$8.9	—	—	\$8.9
Available-for-sale – Corporate and Governmental Debt Securities	—	\$6.2	—	6.2
Cash Equivalents	2.5	—	—	2.5
Total Fair Value of Assets	\$11.4	\$6.2	—	\$17.6
Liabilities: (b)				
Deferred Compensation	—	\$18.0	—	\$18.0
Total Fair Value of Liabilities	—	\$18.0	—	\$18.0

(a) Included in Other Non-Current Assets on the Consolidated Balance Sheet.

(b) Included in Other Non-Current Liabilities on the Consolidated Balance Sheet.

The Company's policy is to recognize transfers in and transfers out of levels as of the actual date of the event or change in circumstances that caused the transfer. For the years ended December 31, 2022 and 2021, there were no transfers in or out of Levels 1, 2 or 3.

Fair Value of Financial Instruments. With the exception of the item listed in the following table, the estimated fair value of all financial instruments approximates the carrying amount. The fair value for the item listed in the following table was based on quoted market prices for the same or similar instruments (Level 2).

NOTE 7. FAIR VALUE (Continued)

Financial Instruments	Carrying Amount	Fair Value
Millions		
Short-Term and Long-Term Debt (a)		
December 31, 2022	\$1,929.1	\$1,782.7
December 31, 2021	\$1,986.4	\$2,192.6

(a) Excludes unamortized debt issuance costs.

Assets and Liabilities Measured at Fair Value on a Nonrecurring Basis. Non-financial assets such as equity method investments, goodwill, intangible assets, and property, plant and equipment are measured at fair value when there is an indicator of impairment and recorded at fair value only when an impairment is recognized.

Equity Method Investments. The aggregate carrying amount of our equity investments was \$322.7 million as of December 31, 2022 (\$318.0 million as of December 31, 2021). The Company assesses our equity investments in ATC and Nobles 2 for impairment whenever events or changes in circumstances indicate that the carrying amount of our investments may not be recoverable. For the years ended December 31, 2022 and 2021, there were no indicators of impairment. (See Note 6. Equity Investments.)

Goodwill. The Company assesses the impairment of goodwill annually in the fourth quarter and whenever an event occurs or circumstances change that would indicate that the carrying amount may be impaired. The Company's goodwill is a result of the New Energy acquisition in 2022. (See Note 1. Operations and Significant Accounting Policies and Note 5. Acquisitions.) The aggregate carrying amount of goodwill was \$154.9 million as of December 31, 2022.

Property, Plant and Equipment. The Company assesses the impairment of property, plant, and equipment whenever events or changes in circumstances indicate that the carrying amount of property, plant, and equipment assets may not be recoverable. (See Note 1. Operations and Significant Accounting Policies.) For the years ended December 31, 2022, and 2021, there was no impairment of property, plant, and equipment.

We believe that long-standing ratemaking practices approved by applicable state and federal regulatory commissions allow for the recovery of the remaining book value of retired plant assets. The MPUC order for Minnesota Power's 2015 IRP directed Minnesota Power to retire Boswell Units 1 and 2, which occurred in the fourth quarter of 2018. As part of the 2016 general retail rate case, the MPUC allowed recovery of the remaining book value of Boswell Units 1 and 2 through 2022. Minnesota Power's latest IRP, which was approved by the MPUC in an order dated January 9, 2023, includes ceasing coal operations at Boswell Units 3 and 4 by 2030 and 2035, respectively. Boswell Unit 3 and Unit 4 have a net book value of approximately \$235 million and \$435 million, respectively, as of December 31, 2022. (See Note 4. Regulatory Matters.) Minnesota Power's latest IRP also includes the retirement of Taconite Harbor. As of December 31, 2022, Taconite Harbor had a net book value of approximately \$25 million. We do not expect to record any impairment charge as a result of these operating changes at Taconite Harbor and Boswell. In addition, we expect to be able to continue depreciating these assets for at least their established remaining useful lives; however, we are unable to predict the impact of regulatory outcomes resulting in changes to their established remaining useful lives.

NOTE 8. SHORT-TERM AND LONG-TERM DEBT

Short-Term Debt. As of December 31, 2022, total short-term debt outstanding was \$272.6 million (\$214.2 million as of December 31, 2021), and consisted of long-term debt due within one year and included \$0.1 million of unamortized debt issuance costs.

As of December 31, 2022, we had consolidated bank lines of credit aggregating \$475.7 million (\$432.0 million as of December 31, 2021), most of which expire in January 2026. We had \$32.8 million outstanding in standby letters of credit and \$31.3 million outstanding draws under our lines of credit as of December 31, 2022 (\$31.5 million in standby letters of credit and \$159.7 million outstanding draws as of December 31, 2021).

NOTE 8. SHORT-TERM AND LONG-TERM DEBT (Continued)

Long-Term Debt. As of December 31, 2022, total long-term debt outstanding was \$1,648.2 million (\$1,763.2 million as of December 31, 2021) and included \$8.2 million of unamortized debt issuance costs. The aggregate amount of long-term debt maturing in 2023 is \$91.9 million; \$94.8 million in 2024; \$386.1 million in 2025; \$79.4 million in 2026; \$122.5 million in 2027; and \$1,154.4 million thereafter. Substantially all of our regulated electric plant is subject to the lien of the mortgages collateralizing outstanding first mortgage bonds. The mortgages contain non-financial covenants customary in utility mortgages, including restrictions on our ability to incur liens, dispose of assets, and merge with other entities.

Minnesota Power is obligated to make financing payments for the Camp Ripley solar array totaling \$1.4 million annually during the financing term, which expires in 2027. Minnesota Power has the option at the end of the financing term to renew for a two-year term, or to purchase the solar array for approximately \$4 million. Minnesota Power anticipates exercising the purchase option when the term expires.

On February 28, 2022, ALLETE entered into an unsecured term loan agreement (February Term Loan) to borrow up to \$175 million. No draws were made on the February Term Loan, which was subsequently terminated in April 2022.

On March 24, 2022, ALLETE entered into a \$170 million unsecured term loan agreement (March Term Loan). The Term Loan is due March 23, 2023, and may be repaid at any time. Interest is payable monthly at a rate per annum equal to SOFR plus 0.75 percent. Proceeds from the Term Loan were used for general corporate purposes.

On August 9, 2022, ALLETE issued \$75 million of its First Mortgage Bonds (Bonds) to certain institutional buyers in the private placement market. The Bonds, which bear interest at 4.54 percent, will mature in August 2032 and pay interest semi-annually in February and August of each year, commencing on February 9, 2023. ALLETE has the option to prepay all or a portion of the Bonds at its discretion, subject to a make-whole provision. The Bonds are subject to additional terms and conditions which are customary for these types of transactions. Proceeds from the sale of the Bonds were used to refinance existing indebtedness and for general corporate purposes. The Bonds were sold in reliance on an exemption from registration under Section 4(a)(2) of the Securities Act of 1933, as amended, to institutional accredited investors.

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NOTE 8. SHORT-TERM AND LONG-TERM DEBT (Continued)
Long-Term Debt (Continued)

Long-Term Debt As of December 31	2022	2021
Millions		
First Mortgage Bonds		
3.40% Series Due 2022	—	\$75.0
6.02% Series Due 2023	\$75.0	75.0
3.69% Series Due 2024	60.0	60.0
4.90% Series Due 2025	30.0	30.0
5.10% Series Due 2025	30.0	30.0
3.20% Series Due 2026	75.0	75.0
5.99% Series Due 2027	60.0	60.0
3.30% Series Due 2028	40.0	40.0
4.08% Series Due 2029	70.0	70.0
3.74% Series Due 2029	50.0	50.0
2.50% Series Due 2030	46.0	46.0
3.86% Series Due 2030	60.0	60.0
2.79% Series Due 2031	100.0	100.0
4.54% Series Due 2032	75.0	—
5.69% Series Due 2036	50.0	50.0
6.00% Series Due 2040	35.0	35.0
5.82% Series Due 2040	45.0	45.0
4.08% Series Due 2042	85.0	85.0
4.21% Series Due 2043	60.0	60.0
4.95% Series Due 2044	40.0	40.0
5.05% Series Due 2044	40.0	40.0
4.39% Series Due 2044	50.0	50.0
4.07% Series Due 2048	60.0	60.0
4.47% Series Due 2049	30.0	30.0
3.30% Series Due 2050	94.0	94.0
Armenia Mountain Senior Secured Notes 3.26% Due 2024	19.3	29.1
Industrial Development Variable Rate Demand Refunding Revenue Bonds Series 2006, Due 2025	27.8	27.8
Revolving Credit Facility Variable Rate Due 2026	13.0	145.0
Senior Unsecured Notes 2.65% Due 2025	150.0	150.0
Senior Unsecured Notes 3.11% Due 2027	80.0	80.0
SWL&P First Mortgage Bonds 4.15% Series Due 2028	15.0	15.0
SWL&P First Mortgage Bonds 4.14% Series Due 2048	12.0	12.0
Unsecured Term Loan Variable Rate Due 2022	—	110.0
Unsecured Term Loan Variable Rate Due 2023	170.0	—
Other Long-Term Debt, 2022 Weighted Average Rate 4.94% Due 2024 – 2051	82.0	57.5
Unamortized Debt Issuance Costs	(8.3)	(9.0)
Total Long-Term Debt	1,920.8	1,977.4
Less: Due Within One Year	272.6	214.2
Net Long-Term Debt	\$1,648.2	\$1,763.2

NOTE 8. SHORT-TERM AND LONG-TERM DEBT (Continued)
Long-Term Debt (Continued)

Financial Covenants. Our long-term debt arrangements contain customary covenants. In addition, our lines of credit and letters of credit supporting certain long-term debt arrangements contain financial covenants. Our compliance with financial covenants is not dependent on debt ratings. The most restrictive financial covenant requires ALLETE to maintain a ratio of indebtedness to total capitalization (as the amounts are calculated in accordance with the respective long-term debt arrangements) of less than or equal to 0.65 to 1.00, measured quarterly. As of December 31, 2022, our ratio was approximately 0.40 to 1.00. Failure to meet this covenant would give rise to an event of default if not cured after notice from the lender, in which event ALLETE may need to pursue alternative sources of funding. Some of ALLETE's debt arrangements contain "cross-default" provisions that would result in an event of default if there is a failure under other financing arrangements to meet payment terms or to observe other covenants that would result in an acceleration of payments due. ALLETE has no significant restrictions on its ability to pay dividends from retained earnings or net income. As of December 31, 2022, ALLETE was in compliance with its financial covenants.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES

The following table details the estimated minimum payments for certain long-term commitments as of December 31, 2022:

	2023	2024	2025	2026	2027	Thereafter
Millions						
Capital Purchase Obligations	\$26.6	\$10.6	\$1.3	\$2.7	—	\$0.6
Easements (a)	\$7.8	\$7.9	\$8.0	\$8.1	\$8.2	\$206.9
PPAs (b)	\$151.3	\$145.8	\$137.0	\$136.9	\$123.6	\$1,010.3
Other Purchase Obligations (c)	\$49.9	\$10.2	\$6.5	—	—	—

(a) Easement obligations represent the minimum payments for our land easement agreements at our wind energy facilities.

(b) Does not include the Oliver Wind I, Oliver Wind II or Nobles 2 PPAs, as Minnesota Power only pays for energy as it is delivered. (See Power Purchase Agreements.)

(c) Consists of long-term service agreements for wind energy facilities and minimum purchase commitments under coal and rail contracts.

Power Purchase and Sales Agreements. Our long-term PPAs have been evaluated under the accounting guidance for variable interest entities. We have determined that either we have no variable interest in the PPAs, or where we do have variable interests, we are not the primary beneficiary; therefore, consolidation is not required. These conclusions are based on the fact that we do not have both control over activities that are most significant to the entity and an obligation to absorb losses or receive benefits from the entity's performance. Our financial exposure relating to these PPAs is limited to our capacity and energy payments.

These agreements have also been evaluated under the accounting guidance for derivatives. We have determined that either these agreements are not derivatives, or, if they are derivatives, the agreements qualify for the normal purchases and normal sales exception to derivative accounting guidance; therefore, derivative accounting is not required.

Square Butte PPA. Minnesota Power has a PPA with Square Butte that extends through 2026 (Agreement). Minnesota Power is obligated to pay its pro rata share of Square Butte's costs based on its entitlement to the output of Square Butte's 455 MW coal-fired generating unit. Minnesota Power's output entitlement under the Agreement is 50 percent for the remainder of the Agreement, subject to the provisions of the Minnesota Power PSA described in the following table. Minnesota Power's payment obligation will be suspended if Square Butte fails to deliver any power, whether produced or purchased, for a period of one year. Square Butte's costs consist primarily of debt service, operating and maintenance, depreciation and fuel expenses. As of December 31, 2022, Square Butte had total debt outstanding of \$210.2 million. Annual debt service for Square Butte is expected to be approximately \$47.2 million in 2023, \$32.2 million in 2024, \$28.4 million in 2025, and \$28.6 million in 2026 of which Minnesota Power's obligation is 50 percent. Fuel expenses are recoverable through Minnesota Power's fuel adjustment clause and include the cost of coal purchased from BNI Energy under a long-term contract.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Power Purchase and Sales Agreements (Continued)

Minnesota Power's cost of power purchased from Square Butte during 2022 was \$82.7 million (\$82.4 million in 2021; \$79.5 million in 2020). This reflects Minnesota Power's pro rata share of total Square Butte costs based on the 50 percent output entitlement. Included in this amount was Minnesota Power's pro rata share of interest expense of \$5.1 million in 2022 (\$5.8 million in 2021; \$7.1 million in 2020). Minnesota Power's payments to Square Butte are approved as a purchased power expense for ratemaking purposes by both the MPUC and the FERC.

Minnesota Power has also entered into the following long-term PPAs for the purchase of capacity and energy as of December 31, 2022:

Counterparty	Quantity	Product	Commencement	Expiration	Pricing
PPAs					
Calpine Corporation	25 MW	Capacity	June 2019	May 2026	Fixed
Manitoba Hydro					
PPA 1	250 MW	Capacity / Energy	June 2020	May 2035	(a)
PPA 2	133 MW	Energy	June 2020	June 2040	Forward Market Prices
Nobles 2	250 MW	Capacity / Energy	December 2020	December 2040	Fixed
Oliver Wind I	(b)	Energy	December 2006	December 2040	Fixed
Oliver Wind II	(b)	Energy	December 2007	December 2040	Fixed

- (a) The capacity price was adjusted annually until 2020 by the change in a governmental inflationary index. The energy price is based on a formula that includes an annual fixed component adjusted for the change in a governmental inflationary index and a natural gas index, as well as market prices.
- (b) The PPAs provide for the purchase of all output from the 50 MW Oliver Wind I and 48 MW Oliver Wind II wind energy facilities.

Minnesota Power has also entered into the following long-term PSAs for the sale of capacity and energy as of December 31, 2022:

Counterparty	Quantity	Product	Commencement	Expiration	Pricing
PSAs					
Basin					
PSA 1	(a)	Capacity	June 2022	May 2025	Fixed
PSA 2	100 MW	Capacity	June 2025	May 2028	Fixed
Great River Energy	100 MW	Capacity	June 2022	May 2025	Fixed
Minnkota Power	(b)	Capacity / Energy	June 2014	December 2026	(b)
Oconto Electric Cooperative	25 MW	Capacity / Energy	January 2019	May 2026	Fixed
Silver Bay Power	(c)	Energy	January 2017	December 2031	(d)

- (a) The agreement provides for 75 MW of capacity from June 1, 2022, through May 31, 2023, and increases to 125 MW of capacity from June 1, 2023, through May 31, 2025.
- (b) Minnesota Power is selling a portion of its entitlement from Square Butte to Minnkota Power, resulting in Minnkota Power's net entitlement increasing and Minnesota Power's net entitlement decreasing until Minnesota Power's share is eliminated at the end of 2025. Of Minnesota Power's 50 percent output entitlement, it sold to Minnkota Power approximately 32 percent in 2022 (28 percent in 2021 and in 2020). (See Square Butte PPA.)
- (c) Silver Bay Power supplies approximately 90 MW of load to Northshore Mining, an affiliate of Silver Bay Power.
- (d) The energy pricing escalates at a fixed rate annually and is adjusted for changes in a natural gas index.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)

Coal, Rail and Shipping Contracts. Minnesota Power has coal supply agreements providing for the purchase of a significant portion of its coal requirements through December 2023. Minnesota Power also has coal transportation agreements in place for the delivery of a significant portion of its coal requirements through December 2024. The costs of fuel and related transportation costs for Minnesota Power's generation are recoverable from Minnesota Power's utility customers through the fuel adjustment clause.

Environmental Matters.

Our businesses are subject to regulation of environmental matters by various federal, state and local authorities. A number of regulatory changes to the Clean Air Act, the Clean Water Act and various waste management requirements have been promulgated by both the EPA and state authorities over the past several years. Minnesota Power's facilities are subject to additional requirements under many of these regulations. Minnesota Power is reshaping its generation portfolio, over time, to reduce its reliance on coal, has installed cost-effective emission control technology, and advocates for sound science and policy during rulemaking implementation.

We consider our businesses to be in substantial compliance with currently applicable environmental regulations and believe all necessary permits have been obtained. We anticipate that with many state and federal environmental regulations and requirements finalized, or to be finalized in the near future, potential expenditures for future environmental matters may be material and require significant capital investments. Minnesota Power has evaluated various environmental compliance scenarios using possible outcomes of environmental regulations to project power supply trends and impacts on customers.

We review environmental matters on a quarterly basis. Accruals for environmental matters are recorded when it is probable that a liability has been incurred and the amount of the liability can be reasonably estimated based on current law and existing technologies. Accruals are adjusted as assessment and remediation efforts progress, or as additional technical or legal information becomes available. Accruals for environmental liabilities are included in the Consolidated Balance Sheet at undiscounted amounts and exclude claims for recoveries from insurance or other third parties. Costs related to environmental contamination treatment and cleanup are expensed unless recoverable in rates from customers.

Air. The electric utility industry is regulated both at the federal and state level to address air emissions. Minnesota Power's thermal generating facilities mainly burn low-sulfur western sub-bituminous coal. All of Minnesota Power's coal-fired generating facilities are equipped with pollution control equipment such as scrubbers, baghouses and low NO_x technologies. Under currently applicable environmental regulations, these facilities are substantially compliant with emission requirements.

Cross-State Air Pollution Rule (CSAPR). The CSAPR requires certain states in the eastern half of the U.S., including Minnesota, to reduce power plant emissions that contribute to ozone or fine particulate pollution in other states. The CSAPR does not require installation of controls but does require facilities have sufficient allowances to cover their emissions on an annual basis. These allowances are allocated to facilities from each state's annual budget, and can be bought and sold. Based on our review of the NO_x and SO₂ allowances issued and pending issuance, we currently expect generation levels and emission rates will result in continued compliance with the CSAPR. The EPA's CSAPR Update Rule issued in March 2021 revising the 2016 CSAPR Update does not apply to the state of Minnesota and is therefore not currently projected to affect Minnesota Power's CSAPR compliance. Minnesota Power will continue to monitor ongoing CSAPR rulemakings and compliance implementation, including the EPA's Good Neighbor Rule proposed on April 6, 2022, to modify certain aspects of the CSAPR's program scope and extent.

National Ambient Air Quality Standards (NAAQS). The EPA is required to review the NAAQS every five years. If the EPA determines that a state's air quality is not in compliance with the NAAQS, the state is required to adopt plans describing how it will reduce emissions to attain the NAAQS. Minnesota Power actively monitors NAAQS developments and compliance costs for existing standards or proposed NAAQS revisions are not currently expected to be material. The EPA is currently reviewing the secondary NAAQS for NO_x and SO₂, as well as particulate matter. In June 2021, the EPA announced it will reconsider the December 2020 final rule retaining the 2012 particulate matter NAAQS. On January 6, 2023 the EPA announced a proposed rule to revise the primary annual particulate matter NAAQS from its current level while retaining the other primary and secondary particulate matter NAAQS. A final rule is expected by the end of 2023. The EPA also announced in October 2021 that it was reconsidering the 2020 Ozone NAAQS rule finalized in December 2020, and issued a policy assessment on April 28, 2022, recommending retention of the current standard. A proposed Ozone NAAQS rule is expected in the first half of 2023. Anticipated compliance costs related to the proposed and expected NAAQS revisions cannot yet be estimated; however, costs could be material. Minnesota Power would seek recovery of additional costs through a rate proceeding.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

EPA Good Neighbor Plan for 2015 Ozone NAAQS. On April 6, 2022, the EPA published a proposed rule, the Good Neighbor Plan, to address regional ozone transport for the 2015 Ozone NAAQS by reducing NO_x emissions during the period of May 1 through September 30 (ozone season). This rule is intended to address certain good neighbor or interstate transport provisions of the Clean Air Act relative to the 2015 Ozone NAAQS. In the justification for the proposed rule, the EPA asserted that 26 states, including Minnesota, are modeled as significant contributors to downwind states' challenges in attaining or maintaining ozone NAAQS compliance within their state borders. The Good Neighbor Plan proposes to resolve this interstate transport issue by implementing a variety of NO_x reduction strategies, including federal implementation plan requirements, NO_x emission limitations, and ozone season allowance program requirements, beginning with the 2023 ozone season. The proposed rule would apply to fossil-fuel fired power plants in 25 states and certain other industrial sources in 23 states. Implementation of the rule would occur in part through changes to the existing CSAPR program.

Minnesota Power reviewed the proposed rule, assessed its potential impacts and submitted public comments to the EPA on June 21, 2022. Concerns noted by Minnesota Power and other entities included the technical accuracy of the EPA's assumptions and methods used to identify Minnesota as a significant contributor state, as well as the proposed rule's intended timeline. Anticipated compliance costs related to the Good Neighbor Plan cannot yet be estimated; however, the costs could be material, including costs of additional NO_x controls, emission allowance program participation, or operational changes, if any are required. Minnesota Power would seek recovery of additional costs through a rate proceeding. The EPA intends to issue a final rule in early 2023, following a final action to approve or disapprove the ozone transport State Implementation Plans (SIPs). On January 31, 2023, the EPA announced its final action to partially disapprove SIPs for the states of Minnesota and Wisconsin, and to disapprove 19 other SIP submissions. The Company is currently reviewing this SIP final action and any associated costs cannot yet be anticipated until the issuance of the EPA's final Good Neighbor Plan, which is expected in March 2023.

EPA National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial and Institutional Boilers and Process Heaters (Industrial Boiler MACT) Rule. A final rule issued by the EPA for Industrial Boiler MACT became effective in 2013 with compliance required at major existing sources in 2016. Minnesota Power's Hibbard Renewable Energy Center and Rapids Energy Center are subject to this rule. Compliance with the Industrial Boiler MACT Rule consisted largely of adjustments to fuels and operating practices and compliance costs were not material. Subsequent to this initial rulemaking, litigation from 2016 through 2018 resulted in court orders directing that the EPA reconsider certain aspects of the regulation including the basis for and numerical value of several different emission limits. On October 6, 2022, the EPA published a final rule in the Federal Register incorporating these changes. The rule became effective on December 5, 2022, imposing a 3-year compliance deadline of October 6, 2025. Minnesota Power's initial review of this new rule indicates that the revisions should not significantly impact the Company's affected units. As such, compliance costs associated with the new Industrial Boiler MACT Rule are not currently expected to be material; however Minnesota Power would seek recovery of additional costs through a rate proceeding.

Climate Change. The scientific community generally accepts that emissions of GHGs are linked to global climate change which creates physical and financial risks. Physical risks could include, but are not limited to: increased or decreased precipitation and water levels in lakes and rivers; increased or other changes in temperatures; increased risk of wildfires; and changes in the intensity and frequency of extreme weather events. These all have the potential to affect the Company's business and operations. We are addressing climate change by taking the following steps that also ensure reliable and environmentally compliant generation resources to meet our customers' requirements:

- Expanding renewable power supply for both our operations and the operations of others;
- Providing energy conservation initiatives for our customers and engaging in other demand side management efforts;
- Improving efficiency of our generating facilities;
- Supporting research of technologies to reduce carbon emissions from generating facilities and carbon sequestration efforts;
- Evaluating and developing less carbon intensive future generating assets such as efficient and flexible natural gas-fired generating facilities;
- Managing vegetation on right-of-way corridors to reduce potential wildfire or storm damage risks; and
- Practicing sound forestry management in our service territories to create landscapes more resilient to disruption from climate-related changes, including planting and managing long-lived conifer species.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

EPA Regulation of GHG Emissions. In 2019, the EPA finalized several separate rulemakings regarding regulating carbon emissions from electric utility generating units. These rulemakings included repealing the Clean Power Plan (CPP) and adopting the Affordable Clean Energy Rule under Section 111(d) of the Clean Air Act (CAA) to regulate CO₂ emissions at existing coal-fired power plants. The CPP was first announced as a proposed rule under Section 111(d) of the CAA for existing power plants entitled “Carbon Pollution Emission Guidelines for Existing Stationary Sources: Electric Generating Units”. The Affordable Clean Energy Rule established emissions guidelines for states to use when developing plans to limit CO₂ from coal-fired power plants. The EPA also published regulations for the state implementation of the Affordable Clean Energy Rule and other Section 111(d) rules. Affected facilities for Minnesota Power included Boswell Units 3 and 4, Hibbard Units 3 and 4, and Taconite Harbor Units 1 and 2; Taconite Harbor Units 1 and 2 are currently economically idled.

In January 2021, the D.C. Circuit issued an opinion vacating the Affordable Clean Energy Rule and remanded the Affordable Clean Energy Rule back to the EPA for further consideration, consistent with the D.C. Circuit’s finding that the EPA erred in interpreting the CAA, pending rehearing or appeal. Four petitions for review of the D.C. Circuit’s opinion were subsequently granted by the U.S. Supreme Court in October 2021, consolidated under *West Virginia v. EPA et al.* On June 30, 2022, the U.S. Supreme Court released its opinion in favor of West Virginia and aligned parties. The Supreme Court found the EPA’s CPP structure of generation shifting to be disallowed under Section 111(d) of the CCA on grounds of the major questions doctrine. The court did not opine upon the regulatory approach the EPA proposed in the Affordable Clean Energy Rule. The petitions were remanded to the D.C. Circuit. The EPA has indicated that it intends to issue a proposed rule in early 2023 with a new set of emission guidelines for states to follow in submitting state plans to establish and implement standards of performance for GHG emissions from existing fossil fuel-fired electric generating units. Minnesota Power will continue to monitor any related guidelines and rulemakings issued by the EPA or state regulatory authorities.

In April 2021, the Biden Administration announced a goal to reach 100 percent carbon pollution-free electricity by 2035 as part of the Nationally Determined Contributions pledge, which is part of an international effort to limit global warming. At this time, no specific regulatory pathway to achieve these reductions has been proposed. Minnesota Power will continue to monitor these developments.

Minnesota had already initiated several measures consistent with those called for under the now repealed CPP and vacated Affordable Clean Energy Rule. Minnesota Power continues implementing its *EnergyForward* strategic plan that provides for significant emission reductions and diversifying its electricity generation mix to include more renewable and natural gas energy. We are unable to predict the GHG emission compliance costs we might incur as a result of a replacement for the Affordable Clean Energy Rule or other future laws, regulations or administrative policies; however, the costs could be material. Minnesota Power would seek recovery of additional costs through a rate proceeding.

Minnesota had already initiated several measures consistent with those called for under the now repealed CPP and vacated Affordable Clean Energy Rule. Minnesota Power continues implementing its *EnergyForward* strategic plan that provides for significant emission reductions and diversifying its electricity generation mix to include more renewable and natural gas energy. We are unable to predict the GHG emission compliance costs we might incur as a result of a replacement for the Affordable Clean Energy Rule or other future laws, regulations or administrative policies; however, the costs could be material. Minnesota Power would seek recovery of additional costs through a rate proceeding.

Additionally in January 2021, the EPA issued a rulemaking to apply CO₂ emission New Source Performance Standards (NSPS) to new, modified and reconstructed fossil fuel-fired electric generating units under Section 111(b) of the CAA. Currently, the EPA is performing a comprehensive review of the Section 111(b) GHG NSPS for electric generating units, with a notice of proposed rulemaking expected in early 2023. Minnesota Power is monitoring the NSPS final rule and any further Section 111(b) developments including their potential impact to the Company. The proposed combined-cycle natural gas-fired generating facility, NTEC, is expected to meet these NSPS requirements.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

Water. The Clean Water Act requires NPDES permits be obtained from the EPA (or, when delegated, from individual state pollution control agencies) for any wastewater discharged into navigable waters. We have obtained all necessary NPDES permits, including NPDES storm water permits for applicable facilities, to conduct our operations.

Steam Electric Power Generating Effluent Limitations Guidelines. In 2015, the EPA issued revised federal effluent limitation guidelines (ELG) for steam electric power generating stations under the Clean Water Act. It set effluent limits and prescribed BACT for several wastewater streams, including flue gas desulfurization (FGD) water, bottom ash transport water and coal combustion landfill leachate. In 2017, the EPA announced a two-year postponement of the ELG compliance date of November 1, 2018, to November 1, 2020, while the agency reconsidered the bottom ash transport water (BATW) and FGD wastewater provisions. On April 12, 2019, the U.S. Court of Appeals for the Fifth Circuit vacated and remanded back to the EPA portions of the ELG that allowed for continued discharge of legacy wastewater and leachate. On October 13, 2020, the EPA published a final ELG Rule allowing re-use of bottom ash transport water in FGD scrubber systems with limited discharges related to maintaining system water balance. The rule sets technology standards and numerical pollutant limits for discharges of bottom ash transport water and FGD wastewater. Compliance deadlines depend on subcategory, with compliance generally required as soon as possible, beginning after October 13, 2021, but no later than December 31, 2025, or December 31, 2028, in some specific cases. The rule also established new subcategories for retiring high-flow and low-utilization units, and established a voluntary incentives program for FGD wastewater. In accordance with the January 2021 Executive Order 13990, the EPA was mandated to conduct a review of actions and policies taken during the prior administration, including the 2020 ELG Rule. On September 14, 2021, the EPA published a notice of availability for its preliminary effluent guidelines program plan. In the plan, the EPA confirmed the agency is initiating a rulemaking process to strengthen wastewater pollution limitations from FGD and bottom ash transport water discharges while the 2020 ELG Rule remains in effect. The EPA is expected to publish a proposed rule in 2023.

Under the 2020 ELG rule, most bottom ash transport water discharge to surface waters must cease no later than December 31, 2025, except for small discharges needed to retain water balance. The majority of bottom ash transport will either need to be re-used in a closed-loop process or routed to a FGD scrubber. FGD wastewater is required to meet stringent water quality standards for discharge to surface water.

Bottom ash transport and FGD wastewater ELG's are not currently expected to have a significant impact on Minnesota Power operations. Boswell Energy Center, where ELG's are primarily applicable, completed conversion to dry bottom ash handling and installed a FGD dewatering system in September 2022. The dry conversion projects eliminated bottom ash transport water and minimized wastewater from the FGD system. Re-use and onsite consumption is planned for the remaining FGD waste stream and for dewatering legacy wastewater from Boswell's existing impoundments. Water re-use and consumption activities are expected to eliminate the need for surface water discharges prior to the current ELG Rule deadline of December 31, 2025.

The EPA's additional reconsideration of legacy wastewater and leachate discharge requirements has the potential to impact leachate discharges associated with the closed impoundment at the Laskin and Taconite Harbor Energy Centers Dry Ash Landfill. In its spring 2022 Unified Agenda, the EPA announced it intends to consolidate consideration of legacy wastewater and leachate with the ELG/FGD and BATW proposed rulemaking currently expected in 2023. It is unknown at this time if the rule revisions will include new requirements for these waste streams.

At this time, we estimate no additional material compliance costs for ELG bottom ash water and FGD requirements. Compliance costs we might incur related to other ELG waste streams (e.g., leachate) or other potential future water discharge regulations at Minnesota Power facilities cannot be estimated; however, the costs could be material, including costs associated with wastewater treatment and re-use. Minnesota Power would seek recovery of additional costs through a rate proceeding.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

Permitted Water Discharges – Sulfate. In 2017, the MPCA released a draft water quality standard in an attempt to update Minnesota's existing 10 mg/L sulfate limit for waters used for the production of wild rice with the proposed rulemaking heard before an administrative law judge (ALJ). In 2018, the ALJ rejected significant portions of the proposed rulemaking and the MPCA subsequently withdrew the rulemaking. The existing 10 mg/L limit remains in place, but the MPCA is currently prohibited under state law from listing wild rice waters as impaired or requiring sulfate reduction technology.

In April 2021, the MPCA's proposed list of impaired waters submitted pursuant to the Clean Water Act was partially rejected by the EPA due to the absence of wild rice waters listed for sulfate impairment. The EPA transmitted a final list of 32 EPA-added wild rice waters to the MPCA in November 2021. This list could subsequently be used to set sulfate limits in discharge permits for power generation facilities and municipal and industrial customers, including paper and pulp facilities, and mining operations. At this time we are unable to determine the specific impacts these developments may have on Minnesota Power operations, if any. Minnesota Power would seek recovery of additional costs through a rate proceeding.

Solid and Hazardous Waste. The Resource Conservation and Recovery Act of 1976 regulates the management and disposal of solid and hazardous wastes. We are required to notify the EPA of hazardous waste activity and, consequently, routinely submit reports to the EPA.

Coal Ash Management Facilities. Minnesota Power produces the majority of its coal ash at Boswell, with small amounts of ash generated at Hibbard Renewable Energy Center. Ash storage and disposal methods include storing ash in clay-lined onsite impoundments (ash ponds), disposing of dry ash in a lined dry ash landfill, applying ash to land as an approved beneficial use, and trucking ash to state permitted landfills.

Coal Combustion Residuals from Electric Utilities (CCR). In 2015, the EPA published the final rule (2015 Rule) regulating CCR as nonhazardous waste under Subtitle D of the Resource Conservation and Recovery Act (RCRA) in the Federal Register. The rule includes additional requirements for new landfill and impoundment construction as well as closure activities related to certain existing impoundments. Costs of compliance for Boswell and Laskin are expected to be incurred primarily over the next 15 years and be between approximately \$65 million and \$120 million. Compliance costs for CCR at Taconite Harbor are not expected to be material. Minnesota Power would seek recovery of additional costs through a rate proceeding.

Minnesota Power continues to work on minimizing costs through evaluation of beneficial re-use and recycling of CCR and CCR-related waters. In 2017, the EPA announced its intention to formally reconsider the CCR rule under Subtitle D of the RCRA. In March 2018, the EPA published the first phase of the proposed rule revisions in the Federal Register. In 2018, the EPA finalized revisions to elements of the CCR rule, including extending certain deadlines by two years, the establishment of alternative groundwater protection standards for certain constituents and the potential for risk-based management options at facilities based on site characteristics. In 2018, a U.S. District Court for the District of Columbia decision vacated specific provisions of the CCR rule. The court decision resulted in a change to the status of three existing clay-lined impoundments at Boswell that must now be considered unlined. The EPA proposed additional rule revisions in 2019 to address outstanding issues from litigation and closure timelines for unlined impoundments, respectively. The first of these rules, CCR Part A Rule, was finalized in September 2020. The Part A Rule revision requires unlined impoundments to cease disposal of waste as soon as technically feasible but no later than April 11, 2021. Minnesota Power sought EPA approval under the Part A Rule to extend the closure date for two active Boswell impoundments in November 2020. Upon completion of dry ash conversion activities, Boswell ceased disposal in both impoundments on September 17, 2022 and formally withdrew the CCR Part A Application. The EPA acknowledged the Part A variance application withdrawal on September 20, 2022, and indicated that no further EPA review of Boswell's Part A variance application will occur. Both impoundments are now inactive and have initiated closure.

Additionally, the EPA released a proposed Part B rulemaking in February 2020 addressing options for beneficial reuse of CCR materials, alternative liner demonstrations, and other CCR regulatory revisions. Portions of the Part B Rule addressing alternative liner equivalency standards were finalized in November 2020. According to the EPA's updated fall 2022 regulatory agenda, finalization of the remainder of the proposed Part B Rule is expected in late 2023. Two additional rulemakings are also expected in mid-2023, the proposed Legacy Impoundment Rule and the Final Federal Permit Rule. The Legacy Impoundment Rule will include a revised definition for legacy CCR Impoundments which could regulate impoundments that had closed prior to the effective date of the 2015 Rule. The Final Federal Permit Rule will finalize procedures for implementing a CCR Federal Permit Program. Expected compliance costs at Boswell due to the 2018 court decision and subsequent rule revisions are reflected in our estimate of compliance costs for the CCR rule noted previously.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Environmental Matters (Continued)

Other Environmental Matters

Manufactured Gas Plant Site. We are reviewing and addressing environmental conditions at a former manufactured gas plant site located in Superior, Wisconsin, and formerly operated by SWL&P. SWL&P has been working with the Wisconsin Department of Natural Resources (WDNR) in determining the extent and location of contamination at the site and surrounding properties. As of December 31, 2022, we have recorded a liability of \$14.9 million for remediation costs at this site. SWL&P has recorded the site as an associated regulatory asset as we expect recovery of these remediation costs to be allowed by the PSCW. The majority of remediation costs are expected to be incurred through 2023.

Other Matters

We have multiple credit facility agreements in place that provide the ability to issue standby letters of credit to satisfy our contractual security requirements across our businesses. As of December 31, 2022, we had \$290.3 million of outstanding letters of credit issued, including those issued under our revolving credit facility.

Regulated Operations. As of December 31, 2022, we had \$28.2 million outstanding in standby letters of credit at our Regulated Operations which are pledged as security for MISO and state agency agreements as well as energy facilities under development.

ALLETE Clean Energy. ALLETE Clean Energy is party to PSAs that expire in various years between 2024 and 2039. As of December 31, 2022, ALLETE Clean Energy has \$222.3 million outstanding in standby letters of credit, the majority of which are pledged as security under these PSAs and PSAs for wind energy facilities under development.

Corporate and Other.

BNI Energy. As of December 31, 2022, BNI Energy had surety bonds outstanding of \$82.4 million related to the reclamation liability for closing costs associated with its mine and mine facilities. Although its coal supply agreements obligate the customers to provide for the closing costs, additional assurance is required by federal and state regulations. BNI Energy's total reclamation liability is currently estimated at \$82.1 million. BNI Energy does not believe it is likely that any of these outstanding surety bonds will be drawn upon.

Investment in Nobles 2. Nobles 2 wind energy facility requires standby letters of credit as security for certain contractual obligations. As of December 31, 2022, ALLETE South Wind has \$11.7 million outstanding in standby letters of credit, related to our portion of the security requirements relative to our ownership in Nobles 2.

New Energy. As of December 31, 2022, New Energy had \$4.2 million outstanding in standby letters of credit pledged as security in connection with the acquisition of solar equipment for projects under development. New Energy does not believe it is likely that any of these outstanding letters of credit will be drawn upon.

South Shore Energy. As of December 31, 2022, South Shore Energy had \$23.9 million outstanding in standby letters of credit pledged as security in connection with the development of NTEC. South Shore Energy does not believe it is likely that any of these outstanding letters of credit will be drawn upon.

ALLETE Properties. As of December 31, 2022, ALLETE Properties had surety bonds outstanding and letters of credit to governmental entities totaling \$2.0 million primarily related to development and maintenance obligations for various projects. The estimated cost of the remaining development work is \$1.0 million. ALLETE Properties does not believe it is likely that any of these outstanding surety bonds or letters of credit will be drawn upon.

NOTE 9. COMMITMENTS, GUARANTEES AND CONTINGENCIES (Continued)
Other Matters (Continued)

Community Development District Obligations. In 2005, the Town Center District issued \$26.4 million of tax-exempt, 6.0 percent capital improvement revenue bonds. The capital improvement revenue bonds are payable over 31 years (by May 1, 2036) and are secured by special assessments on the benefited land. To the extent that ALLETE Properties still owns land at the time of the assessment, it will incur the cost of its portion of these assessments, based upon its ownership of benefited property.

As of December 31, 2022, we owned 42 percent of the assessable land in the Town Center District (30 percent as of December 31, 2021). As of December 31, 2022, ownership levels, our annual assessments related to capital improvement and special assessment bonds for the ALLETE Properties project within the district is approximately \$1.3 million. As we sell property at this project, the obligation to pay special assessments will pass to the new landowners. In accordance with accounting guidance, these bonds are not reflected as debt on our Consolidated Balance Sheet.

Legal Proceedings.

We are involved in litigation arising in the normal course of business. Also in the normal course of business, we are involved in tax, regulatory and other governmental audits, inspections, investigations and other proceedings that involve state and federal taxes, safety, and compliance with regulations, rate base and cost of service issues, among other things. We do not expect the outcome of these matters to have a material effect on our financial position, results of operations or cash flows.

NOTE 10. COMMON STOCK AND EARNINGS PER SHARE

Summary of Common Stock

	Shares Thousands	Equity Millions
Balance as of December 31, 2019	51,679	\$1,436.7
Employee Stock Purchase Plan	13	0.7
Invest Direct	309	18.3
Share-Based Compensation	84	5.2
Balance as of December 31, 2020	52,085	1,460.9
Employee Stock Purchase Plan	17	0.8
Invest Direct	263	17.5
Share-Based Compensation	73	6.5
Equity Issuance Program	782	51.0
Balance as of December 31, 2021	53,220	1,536.7
Employee Stock Purchase Plan	11	0.9
Invest Direct	244	14.9
Share-Based Compensation	82	5.3
Equity Issuance	3,680	223.7
Balance as of December 31, 2022	57,237	\$1,781.5

Equity Issuance Program. We entered into a distribution agreement with Lampert Capital Markets, in 2008, as amended most recently in 2020, with respect to the issuance and sale of up to an aggregate of 13.6 million shares of our common stock, without par value, of which 2.1 million shares remain available for issuance as of December 31, 2022. For the year ended December 31, 2022, no shares of common stock were issued under this agreement (0.8 million shares for net proceeds of \$51.0 million in 2021; none in 2020) .

On April 5, 2022, ALLETE issued and sold approximately 3.7 million shares of ALLETE common stock. Net proceeds of approximately \$224 million were received from the sale of shares. Proceeds were used primarily to fund the acquisition of New Energy and capital investments at ALLETE Clean Energy.

NOTE 10. COMMON STOCK AND EARNINGS PER SHARE (Continued)

Earnings Per Share. We compute basic earnings per share using the weighted average number of shares of common stock outstanding during each period. The difference between basic and diluted earnings per share, if any, arises from non-vested restricted stock units and performance share awards granted under our Executive Long-Term Incentive Compensation Plan.

Reconciliation of Basic and Diluted

Earnings Per Share Year Ended December 31	Basic	Dilutive Securities	Diluted
Millions Except Per Share Amounts			
2022			
Net Income Attributable to ALLETE	\$189.3		\$189.3
Average Common Shares	55.9	0.1	56.0
Earnings Per Share	\$3.38		\$3.38
2021			
Net Income Attributable to ALLETE	\$169.2		\$169.2
Average Common Shares	52.4	0.1	52.5
Earnings Per Share	\$3.23		\$3.23
2020			
Net Income Attributable to ALLETE	\$165.4		\$165.4
Average Common Shares	51.9	—	51.9
Earnings Per Share	\$3.18		\$3.18

NOTE 11. INCOME TAX EXPENSE

Income Tax Expense Year Ended December 31	2022	2021	2020
Millions			
Current Income Tax Expense (a)			
Federal	\$1.2	—	—
State	6.1	—	—
Total Current Income Tax Expense	\$7.3	—	—
Deferred Income Tax Expense (Benefit)			
Federal (b)	\$(32.8)	\$(37.2)	\$(51.5)
State (c)	(5.2)	10.8	8.6
Investment Tax Credit Amortization	(0.5)	(0.5)	(0.5)
Total Deferred Income Tax Expense (Benefit)	\$(38.5)	\$(26.9)	\$(43.4)
Total Income Tax Expense (Benefit)	\$(31.2)	\$(26.9)	\$(43.4)

- (a) For the years ended December 31, 2021 and 2020, the federal and state current tax expense was minimal due to NOLs which resulted from the bonus depreciation provisions of certain tax legislation. Federal and state NOLs are being carried forward to offset current and future taxable income. For the year ended December 31, 2022, federal NOLs were fully utilized and production tax credits were used to partially offset federal taxable income.
- (b) For the years ended December 31, 2022, 2021 and 2020, the federal tax benefit is primarily due to production tax credits.
- (c) For the year ended December 31, 2022, the state impact includes the benefit of deferred repricing as a result of the New Energy acquisition.

NOTE 11. INCOME TAX EXPENSE (Continued)

**Reconciliation of Taxes from Federal Statutory
Rate to Total Income Tax Expense**

Year Ended December 31	2022	2021	2020
Millions			
Income Before Non-Controlling Interest and Income Taxes	\$100.1	\$110.9	\$109.4
Statutory Federal Income Tax Rate	21 %	21 %	21 %
Income Taxes Computed at Statutory Federal Rate	\$21.0	\$23.3	\$23.0
Increase (Decrease) in Tax Due to:			
State Income Taxes	8.6	8.6	6.5
Deferred Income Tax Revaluation	(7.9)	—	—
Production Tax Credits	(50.7)	(53.5)	(62.7)
Investment Tax Credits	(4.1)	—	—
Regulatory Differences – Excess Deferred Tax Benefit (a)	(9.1)	(9.5)	(9.9)
Non-Controlling Interest	11.2	6.3	2.7
AFUDC - Equity	(1.1)	(1.0)	(0.8)
Other	0.9	(1.1)	(2.2)
Total Income Tax Benefit	\$(31.2)	\$(26.9)	\$(43.4)

(a) Excess deferred income taxes are being returned to customers under both the Average Rate Assumption Method and amortization periods as approved by regulators. (See Note 4. Regulatory Matters.)

The effective tax rate was a benefit of 31.2 percent for 2022 (benefit of 24.3 percent for 2021; benefit of 39.7 percent for 2020). The 2022 and 2021 effective tax rates were primarily impacted by production tax credits and non-controlling interests in subsidiaries. The 2020 effective tax rate was primarily impacted by production tax credits.

Deferred Income Tax Assets and Liabilities

As of December 31	2022	2021
Millions		
Deferred Income Tax Assets		
Employee Benefits and Compensation	\$46.4	\$44.5
Property-Related	61.9	54.8
NOL Carryforwards	16.7	67.5
Capital Loss Carryforwards	13.1	—
Tax Credit Carryforwards	548.7	509.1
Power Sales Agreements	13.7	16.5
Regulatory Liabilities	95.5	101.5
Other	28.1	18.0
Gross Deferred Income Tax Assets	824.1	811.9
Deferred Income Tax Asset Valuation Allowance	(60.2)	(69.0)
Total Deferred Income Tax Assets	\$763.9	\$742.9
Deferred Income Tax Liabilities		
Deferred Gain	\$7.9	\$7.9
Property-Related	661.7	680.8
Regulatory Asset for Benefit Obligations	57.7	54.9
Unamortized Investment Tax Credits	30.0	30.5
Partnership Basis Differences	126.0	106.3
Fuel Adjustment Clause	10.7	14.3
Regulatory Assets	28.0	30.0
Total Deferred Income Tax Liabilities	\$922.0	\$924.7
Net Deferred Income Taxes (a)	\$158.1	\$181.8

(a) Recorded as a net Deferred Income Tax liability on the Consolidated Balance Sheet.

NOTE 11. INCOME TAX EXPENSE (Continued)

NOL and Tax Credit Carryforwards

As of December 31	2022	2021
Millions		
Federal NOL Carryforwards (a)	—	\$177.3
Federal Tax Credit Carryforwards	\$464.5	\$416.4
Federal Capital Loss (a)	\$35.1	—
State NOL Carryforwards (a)	\$323.0	\$506.9
State Tax Credit Carryforwards (b)	\$24.5	\$24.2
State Capital Loss (a)	\$83.2	—

(a) Pre-tax amounts.

(b) Net of a \$59.6 million valuation allowance as of December 31, 2022 (\$68.6 million as of December 31, 2021).

The federal NOL, capital loss and tax credit carryforward periods expire between 2026 and 2043. We expect to fully utilize the federal NOL, capital loss and tax credit carryforwards; therefore, no federal valuation allowance has been recognized as of December 31, 2022. The pre-apportioned state NOL, capital loss and tax credit carryforward periods expire between 2023 and 2046. We have established a valuation allowance against certain state NOL, capital loss and tax credits that we do not expect to utilize before their expiration.

Gross Unrecognized Income Tax Benefits	2022	2021	2020
Millions			
Balance at January 1	\$1.3	\$1.4	\$1.4
Additions for Tax Positions Related to the Current Year	—	—	0.1
Reductions for Tax Positions Related to Prior Years	—	(0.1)	(0.1)
Balance as of December 31	\$1.3	\$1.3	\$1.4

Unrecognized tax benefits are the differences between a tax position taken or expected to be taken in a tax return and the benefit recognized and measured pursuant to the “more-likely-than-not” criteria. The unrecognized tax benefit balance includes permanent tax positions which, if recognized would affect the annual effective income tax rate. In addition, the unrecognized tax benefit balance includes temporary tax positions for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the effective tax rate but would accelerate the payment of cash to the taxing authority to an earlier period. The gross unrecognized tax benefits as of December 31, 2022, included \$0.6 million of net unrecognized tax benefits which, if recognized, would affect the annual effective income tax rate.

As of December 31, 2022, we had immaterial accrued interest (none as of December 31, 2021, and 2020) related to unrecognized tax benefits included on the Consolidated Balance Sheet due to our NOL carryforwards. We classify interest related to unrecognized tax benefits as interest expense and tax-related penalties in operating expenses on the Consolidated Statement of Income. Interest expense related to unrecognized tax benefits on the Consolidated Statement of Income was immaterial in 2022, 2021 and 2020. There were no penalties recognized in 2022, 2021 or 2020. The unrecognized tax benefit amounts have been presented as an increase to the net deferred tax liability on the Consolidated Balance Sheet.

No material changes to unrecognized tax benefits are expected during the next 12 months.

ALLETE and its subsidiaries file a consolidated federal income tax return as well as combined and separate state income tax returns in various jurisdictions. ALLETE is currently under examination by the state of Wisconsin for the tax years 2018 through 2020. ALLETE has no open federal audits, and is no longer subject to federal examination for years before 2019 or state examination for years before 2018. Additionally, the statute of limitations related to the federal tax credit carryforwards will remain open until those credits are utilized in subsequent returns.

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS

We have noncontributory union, non-union and combined retiree defined benefit pension plans covering eligible employees. The combined retiree defined benefit pension plan was created in 2016, to include all union and non-union retirees from the existing plans as of January 2016. The plans provide defined benefits based on years of service and final average pay. We made no contributions to the plan trusts in 2022 (\$10.3 million in 2021; \$10.7 million in 2020). We also have a defined contribution RSOP covering substantially all employees. The 2022 plan year employer contributions totaled \$12.0 million (\$11.5 million for the 2021 plan year; \$11.2 million for the 2020 plan year). (See Note 10. Common Stock and Earnings Per Share and Note 13. Employee Stock and Incentive Plans.)

The non-union defined benefit pension plan was frozen in 2018, and does not allow further crediting of service or earnings to the plan. Further, it is closed to new participants. The Minnesota Power union defined benefit pension plan is also closed to new participants, and the SWL&P union defined benefit pension plan was closed to new participants effective February 1, 2022.

We have postretirement health care and life insurance plans covering eligible employees. In 2010, the postretirement health care plan was closed to employees hired after January 2011, and the eligibility requirements were amended. In 2014, the postretirement life plan was amended to close the plan to non-union employees retiring after December 2015, and in 2018, the postretirement life plan was amended to limit the benefit level for union employees retiring after December 2018. The postretirement health and life plans are contributory with participant contributions adjusted annually. Postretirement health and life benefits are funded through a combination of Voluntary Employee Benefit Association trusts (VEBAs), established under section 501(c)(9) of the Internal Revenue Code, and irrevocable grantor trusts. In 2022, no contributions were made to the VEBAs (none in 2021; none in 2020) and no contributions were made to the grantor trusts (none in 2021; none in 2020).

Management considers various factors when making funding decisions such as regulatory requirements, actuarially determined minimum contribution requirements and contributions required to avoid benefit restrictions for the pension plans. Contributions are based on estimates and assumptions which are subject to change. On January 17, 2023, we contributed \$6.5 million in cash to the defined benefit pension plans. We do not expect to make any further contributions to the defined benefit pension plans in 2023, and we do not expect to make any contributions to the defined benefit postretirement health and life plans in 2023.

Accounting for defined benefit pension and other postretirement benefit plans requires that employers recognize on a prospective basis the funded status of their defined benefit pension and other postretirement plans on their balance sheet and recognize as a component of other comprehensive income, net of tax, the gains or losses and prior service costs or credits that arise during the period but are not recognized as components of net periodic benefit cost.

The defined benefit pension and postretirement health and life benefit expense (credit) recognized annually by our regulated utilities are expected to be recovered (refunded) through rates filed with our regulatory jurisdictions. As a result, these amounts that are required to otherwise be recognized in accumulated other comprehensive income have been recognized as a long-term regulatory asset (regulatory liability) on the Consolidated Balance Sheet, in accordance with the accounting standards for the effect of certain types of regulation applicable to our Regulated Operations. The defined benefit pension and postretirement health and life benefit expense (credits) associated with our other operations are recognized in accumulated other comprehensive income.

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Pension Obligation and Funded Status

As of December 31	2022	2021
Millions		
Accumulated Benefit Obligation	\$724.5	\$875.5
Change in Benefit Obligation		
Obligation, Beginning of Year	\$911.7	\$965.7
Service Cost	9.3	11.0
Interest Cost	27.2	24.6
Plan Amendments	0.8	—
Plan Curtailments	—	(1.4)
Actuarial Gain (a)	(160.6)	(39.0)
Benefits Paid	(58.9)	(56.5)
Participant Contributions	10.2	7.3
Obligation, End of Year	\$739.7	\$911.7
Change in Plan Assets		
Fair Value, Beginning of Year	\$745.7	\$759.4
Actual Return on Plan Assets	(130.5)	23.1
Employer Contribution (b)	12.3	19.7
Benefits Paid	(58.9)	(56.5)
Fair Value, End of Year	\$568.6	\$745.7
Funded Status, End of Year	\$(171.1)	\$(166.0)
Net Pension Amounts Recognized in Consolidated Balance Sheet Consist of:		
Current Liabilities	\$(2.1)	\$(2.1)
Non-Current Liabilities (c)	\$(169.0)	\$(163.9)

(a) Actuarial gain was primarily the result of increases in discount rates in 2022 and 2021.

(b) Includes Participant Contributions noted above, any contributions made by the Company to pension plan trusts and any direct benefit payments made under certain plans.

(c) Presented here net of amounts related to prepaid pension for SWL&P that are reclassified to Regulatory Assets on the Consolidated Balance Sheet.

The pension costs that are reported as a component within the Consolidated Balance Sheet, reflected in long-term regulatory assets or liabilities and accumulated other comprehensive income, consist of a net loss of \$260.2 million and prior service credit of \$0.1 million as of December 31, 2022 (net loss of \$260.2 million and prior service credit of \$1.0 million as of December 31, 2021).

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Reconciliation of Net Pension Amounts Recognized in Consolidated Balance Sheet

As of December 31	2022	2021
Millions		
Net Loss	\$(260.2)	\$(260.2)
Prior Service Credit	0.1	1.0
Accumulated Contributions in Excess of Net Periodic Benefit Cost (Prepaid Pension Asset)	89.0	93.2
Total Net Pension Amounts Recognized in Consolidated Balance Sheet	\$(171.1)	\$(166.0)

Components of Net Periodic Pension Cost

Year Ended December 31	2022	2021	2020
Millions			
Service Cost	\$9.3	\$11.0	\$10.7
Non-Service Cost Components (a)			
Interest Cost	27.2	24.6	27.9
Expected Return on Plan Assets	(41.5)	(43.4)	(42.7)
Amortization of Loss	11.4	18.8	12.8
Amortization of Prior Service Credit	(0.1)	(0.2)	(0.2)
Net Pension Cost	\$6.3	\$10.8	\$8.5

(a) These components of net periodic pension cost are included in the line item "Other" under Other Income (Expense) on the Consolidated Statement of Income.

Other Changes in Pension Plan Assets and Benefit Obligations Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities

Year Ended December 31	2022	2021
Millions		
Net (Gain) Loss	\$11.4	\$(20.1)
Amortization of Prior Service Credit	0.1	0.2
Prior Service Credit Arising During the Period	0.8	—
Amortization of Loss	(11.4)	(18.8)
Total Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities	\$0.9	\$(38.7)

Information for Pension Plans with an Accumulated Benefit Obligation in Excess of Plan Assets

As of December 31	2022	2021
Millions		
Projected Benefit Obligation	\$739.7	\$911.7
Accumulated Benefit Obligation	\$724.5	\$875.5
Fair Value of Plan Assets	\$568.6	\$745.7

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Postretirement Health and Life Obligation and Funded Status

As of December 31	2022	2021
Millions		
Change in Benefit Obligation		
Obligation, Beginning of Year	\$148.2	\$167.6
Service Cost	3.0	3.6
Interest Cost	4.4	4.4
Actuarial Gain (a)	(38.7)	(19.7)
Benefits Paid	(9.2)	(10.6)
Participant Contributions	2.7	2.9
Obligation, End of Year	\$110.4	\$148.2
Change in Plan Assets		
Fair Value, Beginning of Year	\$201.8	\$186.0
Actual Return on Plan Assets	(33.0)	22.8
Employer Contribution	0.3	0.7
Participant Contributions	2.7	2.9
Benefits Paid	(9.2)	(10.6)
Fair Value, End of Year	\$162.6	\$201.8
Funded Status, End of Year	\$52.2	\$53.6
Net Postretirement Health and Life Amounts Recognized in Consolidated Balance Sheet Consist of:		
Non-Current Assets	\$58.8	\$64.8
Current Liabilities	\$(0.2)	\$(1.4)
Non-Current Liabilities	\$(6.4)	\$(9.8)

(a) Actuarial gain was primarily the result of increases in discount rates in 2022 and 2021.

According to the accounting standards for retirement benefits, only assets in the VEBAs are treated as plan assets in the preceding table for the purpose of determining funded status. In addition to the postretirement health and life assets reported in the previous table, we had \$11.8 million in irrevocable grantor trusts included in Other Non-Current Assets on the Consolidated Balance Sheet as of December 31, 2022 (\$13.2 million as of December 31, 2021).

The postretirement health and life costs that are reported as a component within the Consolidated Balance Sheet, reflected in regulatory long-term assets or liabilities and accumulated other comprehensive income, consist of the following:

Unrecognized Postretirement Health and Life Costs

As of December 31	2022	2021
Millions		
Net Gain	\$(9.2)	\$(12.7)
Prior Service Credit	(13.2)	(20.7)
Total Unrecognized Postretirement Health and Life Cost	\$(22.4)	\$(33.4)

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Reconciliation of Net Postretirement Health and Life Amounts Recognized in Consolidated Balance Sheet

As of December 31	2022	2021
Millions		
Net Gain (a)	\$9.2	\$12.7
Prior Service Credit	13.2	20.7
Accumulated Net Periodic Benefit Cost in Excess of Contributions (a)	29.8	20.2
Total Net Postretirement Health and Life Amounts Recognized in Consolidated Balance Sheet	\$52.2	\$53.6

(a) Excludes gains, losses and contributions associated with irrevocable grantor trusts.

Components of Net Periodic Postretirement Health and Life Cost

Year Ended December 31	2022	2021	2020
Millions			
Service Cost	\$3.0	\$3.6	\$3.3
Non-Service Cost Components (a)			
Interest Cost	4.4	4.4	5.0
Expected Return on Plan Assets	(9.6)	(9.9)	(9.7)
Amortization of Loss	0.4	3.0	1.0
Amortization of Prior Service Credit	(7.5)	(7.6)	(8.0)
Effect of Plan Curtailment	—	—	(0.3)
Net Postretirement Health and Life Credit	\$(9.3)	\$(6.5)	\$(8.7)

(a) These components of net periodic postretirement health and life cost are included in the line item "Other" under Other Income (Expense) on the Consolidated Statement of Income.

Other Changes in Postretirement Benefit Plan Assets and Benefit Obligations
Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities

Year Ended December 31	2022	2021
Millions		
Net (Gain) Loss	\$3.9	\$(32.7)
Amortization of Prior Service Credit	7.5	7.6
Amortization of Loss	(0.4)	(3.0)
Total Recognized in Other Comprehensive Income and Regulatory Assets or Liabilities	\$11.0	\$(28.1)

Estimated Future Benefit Payments

	Pension	Postretirement Health and Life
Millions		
2023	\$58.0	\$7.2
2024	\$58.4	\$7.5
2025	\$58.0	\$7.5
2026	\$57.3	\$7.7
2027	\$57.0	\$8.0
Years 2028 – 2032	\$274.9	\$42.4

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Weighted Average Assumptions Used to Determine Benefit Obligation

As of December 31	2022	2021
Discount Rate		
Pension	5.70%	3.05%
Postretirement Health and Life	5.68%	3.09%
Rate of Compensation Increase	3.58%	3.58%
Health Care Trend Rates		
Trend Rate	6.50%	5.66%
Ultimate Trend Rate	5.00%	4.50%
Year Ultimate Trend Rate Effective	2038	2038

Weighted Average Assumptions Used to Determine Net Periodic Benefit Costs

Year Ended December 31	2022	2021	2020
Discount Rate			
Pension	3.28%	2.87%	3.52%
Postretirement Health and Life	3.09%	2.70%	3.45%
Expected Long-Term Return on Plan Assets			
Pension	6.00%	6.50%	6.75%
Postretirement Health and Life	5.41%	5.85%	6.08%
Rate of Compensation Increase	3.58%	3.62%	4.06%

In establishing the expected long-term rate of return on plan assets, we determine the long-term historical performance of each asset class, adjust these for current economic conditions, and utilizing the target allocation of our plan assets, forecast the expected long-term rate of return.

The discount rate is computed using a bond matching study which utilizes a portfolio of high quality bonds that produce cash flows similar to the projected costs of our pension and other postretirement plans.

The Company utilizes actuarial assumptions about mortality to calculate the pension and postretirement health and life benefit obligations. The mortality assumptions used to calculate our pension and other postretirement benefit obligations as of December 31, 2022, considered a modified PRI-2012 mortality table and MP-2021 mortality projection scale.

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)

Actual Plan Asset Allocations

	Pension		Postretirement Health and Life ^(a)	
	2022	2021	2022	2021
Equity Securities	46%	49%	66%	70%
Fixed Income Securities	50%	48%	34%	29%
Private Equity	—	—	—	1%
Real Estate	4%	3%	—	—
	100%	100%	100%	100%

(a) Includes VEBAs and irrevocable grantor trusts.

There were no shares of ALLETE common stock included in pension plan equity securities as of December 31, 2022 (no shares as of December 31, 2021).

The defined benefit pension plans have adopted a dynamic asset allocation strategy (glide path) that increases the invested allocation to fixed income assets as the funding level of the plan increases to better match the sensitivity of the plan's assets and liabilities to changes in interest rates. This is expected to reduce the volatility of reported pension plan expenses. The postretirement health and life plans' assets are diversified to achieve strong returns within managed risk. Equity securities are diversified among domestic companies with large, mid and small market capitalizations, as well as investments in international companies. The majority of debt securities are made up of investment grade bonds.

Following are the current targeted allocations as of December 31, 2022:

Plan Asset Target Allocations

	Pension	Postretirement Health and Life ^(a)
Equity Securities	49 %	65 %
Fixed Income Securities	50 %	35 %
Real Estate	1 %	—
	100 %	100 %

(a) Includes VEBAs and irrevocable grantor trusts.

Fair Value

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date (exit price). We utilize market data or assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and the risks inherent in the inputs to the valuation technique. These inputs can be readily observable, market corroborated, or generally unobservable. We primarily apply the market approach for recurring fair value measurements and endeavor to utilize the best available information. Accordingly, we utilize valuation techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. These inputs, which are used to measure fair value, are prioritized through the fair value hierarchy. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (Level 1 measurement) and the lowest priority to unobservable inputs (Level 3 measurement). (See Note 7. Fair Value.)

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)
Fair Value (Continued)

Pension Fair Value

Recurring Fair Value Measures	Fair Value as of December 31, 2022			
	Level 1	Level 2	Level 3	Total
Millions				
Assets:				
Equity Securities:				
U.S. Large-cap (a)	—	\$61.2	—	\$61.2
U.S. Mid-cap Growth (a)	—	40.0	—	40.0
U.S. Small-cap (a)	—	35.4	—	35.4
International	\$127.0	—	—	127.0
Fixed Income Securities (a)	—	275.3	—	275.3
Cash and Cash Equivalents	7.3	—	—	7.3
Real Estate	—	—	\$22.4	22.4
Total Fair Value of Assets	\$134.3	\$411.9	\$22.4	\$568.6

(a) The underlying investments consist of actively-managed funds managed to achieve the returns of certain U.S. equity and fixed income securities indexes.

Recurring Fair Value Measures

Activity in Level 3	Real Estate
Millions	
Balance as of December 31, 2021	\$21.6
Actual Return on Plan Assets	1.0
Purchases, Sales, and Settlements – Net	(0.2)
Balance as of December 31, 2022	\$22.4

Recurring Fair Value Measures	Fair Value as of December 31, 2021			
	Level 1	Level 2	Level 3	Total
Millions				
Assets:				
Equity Securities:				
U.S. Large-cap (a)	—	\$113.8	—	\$113.8
U.S. Mid-cap Growth (a)	—	47.6	—	47.6
U.S. Small-cap (a)	—	46.2	—	46.2
International	—	158.2	—	158.2
Fixed Income Securities (a)	—	346.1	—	346.1
Cash and Cash Equivalents	\$12.2	—	—	12.2
Real Estate	—	—	\$21.6	21.6
Total Fair Value of Assets	\$12.2	\$711.9	\$21.6	\$745.7

(a) The underlying investments consist of actively-managed funds managed to achieve the returns of certain U.S. equity and fixed income securities indexes.

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)
Fair Value (Continued)

Recurring Fair Value Measures

Activity in Level 3	Private Equity Funds	Real Estate
Millions		
Balance as of December 31, 2020	\$7.0	\$18.0
Actual Return on Plan Assets	(3.5)	3.6
Purchases, Sales, and Settlements – Net	(3.5)	—
Balance as of December 31, 2021	—	\$21.6

Postretirement Health and Life Fair Value

Recurring Fair Value Measures	Fair Value as of December 31, 2022			
	Level 1	Level 2	Level 3	Total
Millions				
Assets:				
Equity Securities: (a)				
U.S. Large-cap	\$26.7	—	—	\$26.7
U.S. Mid-cap Growth	25.5	—	—	25.5
U.S. Small-cap	12.7	—	—	12.7
International	41.5	—	—	41.5
Fixed Income Securities:				
Mutual Funds	55.5	—	—	55.5
Cash and Cash Equivalents	0.7	—	—	0.7
Total Fair Value of Assets	\$162.6	—	—	\$162.6

(a) The underlying investments consist of mutual funds (Level 1).

Recurring Fair Value Measures

Activity in Level 3	Private Equity Funds
Millions	
Balance as of December 31, 2021	\$2.0
Actual Return on Plan Assets	(1.5)
Purchases, Sales, and Settlements – Net	(0.5)
Balance as of December 31, 2022	—

NOTE 12. PENSION AND OTHER POSTRETIREMENT BENEFIT PLANS (Continued)
Fair Value (Continued)

Recurring Fair Value Measures	Fair Value as of December 31, 2021			
	Level 1	Level 2	Level 3	Total
Millions				
Assets:				
Equity Securities: (a)				
U.S. Large-cap	\$40.1	—	—	\$40.1
U.S. Mid-cap Growth	37.3	—	—	37.3
U.S. Small-cap	19.3	—	—	19.3
International	43.7	—	—	43.7
Fixed Income Securities:				
Mutual Funds	56.7	—	—	56.7
Debt Securities	—	\$1.8	—	1.8
Cash and Cash Equivalents	0.9	—	—	0.9
Private Equity Funds	—	—	\$2.0	2.0
Total Fair Value of Assets	\$198.0	\$1.8	\$2.0	\$201.8

(a) The underlying investments consist of mutual funds (Level 1).

Recurring Fair Value Measures	Private Equity Funds
Activity in Level 3	
Millions	
Balance as of December 31, 2020	\$1.7
Actual Return on Plan Assets	0.8
Purchases, Sales, and Settlements – Net	(0.5)
Balance as of December 31, 2021	\$2.0

Accounting and disclosure requirements for the Medicare Prescription Drug, Improvement and Modernization Act of 2003 (Act) provide guidance for employers that sponsor postretirement health care plans that provide prescription drug benefits. We provide a fully insured postretirement health benefit, including a prescription drug benefit, which qualifies us for a federal subsidy under the Act. The federal subsidy is reflected in the premiums charged to us by the insurance company.

NOTE 13. EMPLOYEE STOCK AND INCENTIVE PLANS

Employee Stock Ownership Plan. We sponsor an ESOP within the RSOP. Eligible employees may contribute to the RSOP plan as of their date of hire. The dividends received by the ESOP are distributed to participants. Dividends on allocated ESOP shares are recorded as a reduction of retained earnings. ESOP employer allocations are funded with contributions paid in either cash or the issuance of ALLETE common stock at the Company's discretion. We record compensation expense equal to the cash or current market price of stock contributed. ESOP compensation expense was \$12.0 million in 2022 (\$11.5 million in 2021; \$11.2 million in 2020).

According to the accounting standards for stock compensation, unallocated shares of ALLETE common stock held and purchased by the ESOP were treated as unearned ESOP shares and not considered outstanding for earnings per share computations. All ESOP shares have been allocated to participants as of December 31, 2022, 2021 and 2020.

Stock-Based Compensation.

Stock Incentive Plan. Under our Executive Long-Term Incentive Compensation Plan (Executive Plan), share-based awards may be issued to key employees through a broad range of methods, including non-qualified and incentive stock options, performance shares, performance units, restricted stock, restricted stock units, stock appreciation rights and other awards. There are 0.8 million shares of ALLETE common stock reserved for issuance under the Executive Plan, of which 0.6 million of these shares remain available for issuance as of December 31, 2022.

NOTE 13. EMPLOYEE STOCK AND INCENTIVE PLANS (Continued)
Stock-Based Compensation (Continued)

The following types of share-based awards were outstanding in 2022, 2021 or 2020:

Performance Shares. Under the performance share awards, the number of shares earned is contingent upon attaining specific market and performance goals over a three-year performance period. Market goals are measured by total shareholder return relative to a group of peer companies while performance goals are measured by earnings per share growth. In the case of qualified retirement, death, or disability during a performance period, a pro rata portion of the award will be earned at the conclusion of the performance period based on the market goals achieved. In the case of termination of employment for any reason other than qualified retirement, death, or disability, no award will be earned. If there is a change in control, a pro rata portion of the award will be paid based on the greater of actual performance up to the date of the change in control or target performance. The fair value of these awards incorporates the probability of meeting the total shareholder return goals. Compensation cost is recognized over the three-year performance period based on our estimate of the number of shares which will be earned by the award recipients.

Restricted Stock Units. Under the restricted stock unit awards, shares for participants eligible for retirement vest monthly over a three-year period. For participants not eligible for retirement, shares vest at the end of the three-year period. In the case of qualified retirement, death or disability, a pro rata portion of the award will be earned. In the case of termination of employment for any reason other than qualified retirement, death or disability, no award will be earned. If there is a change in control, a pro rata portion of the award will be earned. The fair value of these awards is equal to the grant date fair value. Compensation cost is recognized over the three-year vesting period based on our estimate of the number of shares which will be earned by the award recipients.

Employee Stock Purchase Plan (ESPP). Under our ESPP, eligible employees may purchase ALLETE common stock at a 5 percent discount from the market price; we are not required to apply fair value accounting to these awards as the discount is not greater than 5 percent.

RSOP. The RSOP is a contributory defined contribution plan subject to the provisions of the Employee Retirement Income Security Act of 1974, as amended, and qualifies as an employee stock ownership plan and profit sharing plan. The RSOP provides eligible employees an opportunity to save for retirement.

The following share-based compensation expense amounts were recognized in our Consolidated Statement of Income for the periods presented.

Share-Based Compensation Expense			
Year Ended December 31	2022	2021	2020
Millions			
Performance Shares	\$0.7	\$2.0	\$2.2
Restricted Stock Units	0.9	1.0	0.9
Total Share-Based Compensation Expense	\$1.6	\$3.0	\$3.1
Income Tax Benefit	\$0.5	\$0.9	\$0.9

There were no capitalized share-based compensation costs during the years ended December 31, 2022, 2021 or 2020.

As of December 31, 2022, the total unrecognized compensation cost for the performance share awards and restricted stock units not yet recognized in our Consolidated Statement of Income was \$1.9 million and \$0.8 million, respectively. These amounts are expected to be recognized over a weighted-average period of 1.7 years and 1.6 years, respectively.

NOTE 13. EMPLOYEE STOCK AND INCENTIVE PLANS (Continued)
Stock-Based Compensation (Continued)

Performance Shares. The following table presents information regarding our non-vested performance shares.

	2022		2021		2020	
	Number of Shares	Weighted- Average Grant Date Fair Value	Number of Shares	Weighted- Average Grant Date Fair Value	Number of Shares	Weighted- Average Grant Date Fair Value
Non-vested as of January 1	80,661	\$75.80	85,284	\$80.73	99,585	\$72.78
Granted (a)	37,731	\$67.22	33,304	\$73.25	25,763	\$83.17
Awarded	—	—	—	—	(25,304)	\$62.03
Unearned Grant Award	(50,524)	\$77.49	(33,375)	\$86.09	(13,625)	\$62.03
Forfeited	(7,379)	\$71.00	(4,552)	\$74.05	(1,135)	\$79.81
Non-vested as of December 31	60,489	\$69.62	80,661	\$75.80	85,284	\$80.73

(a) *Shares granted include accrued dividends.*

There were approximately 51,000 performance shares granted in February 2023 for the three-year performance period ending in 2025. The ultimate issuance is contingent upon the attainment of certain goals of ALLETE during the performance periods. The grant date fair value of the performance shares granted was \$3.4 million. There were no performance shares awarded in February 2023.

Restricted Stock Units. The following table presents information regarding our available restricted stock units.

	2022		2021		2020	
	Number of Shares	Weighted- Average Grant Date Fair Value	Number of Shares	Weighted- Average Grant Date Fair Value	Number of Shares	Weighted- Average Grant Date Fair Value
Available as of January 1	28,141	\$73.16	37,482	\$77.64	39,943	\$69.30
Granted (a)	15,477	\$63.70	16,251	\$64.97	15,169	\$83.48
Awarded	(7,396)	\$75.55	(23,631)	\$74.53	(17,193)	\$63.41
Forfeited	(2,658)	\$66.44	(1,961)	\$74.52	(437)	\$77.52
Available as of December 31	33,564	\$68.80	28,141	\$73.16	37,482	\$77.64

(a) *Shares granted include accrued dividends.*

There were approximately 14,700 restricted stock units granted in February 2023 for the vesting period ending in 2025. The grant date fair value of the restricted stock units granted was \$0.9 million. There were approximately 8,500 restricted stock units awarded in February 2023. The grant date fair value of the shares awarded was \$0.7 million.

NOTE 14. BUSINESS SEGMENTS

We present two reportable segments: Regulated Operations and ALLETE Clean Energy. We measure performance of our operations through budgeting and monitoring of contributions to consolidated net income by each business segment.

Regulated Operations includes three operating segments which consist of our regulated utilities, Minnesota Power and SWL&P, as well as our investment in ATC. ALLETE Clean Energy is our business focused on developing, acquiring and operating clean and renewable energy projects. We also present Corporate and Other which includes three operating segments, New Energy, a renewable energy development company, BNI Energy, our coal mining operations in North Dakota, and ALLETE Properties, our legacy Florida real estate investment, along with our investment in Nobles 2, South Shore Energy, our non-rate regulated, Wisconsin subsidiary developing NTEC, other business development and corporate expenditures, unallocated interest expense, a small amount of non-rate base generation, land holdings in Minnesota, and earnings on cash and investments.

NOTE 14. BUSINESS SEGMENTS (Continued)

Year Ended December 31	2022	2021	2020
Millions			
Operating Revenue			
Residential	\$175.9	\$160.8	\$140.7
Commercial	187.2	168.6	139.5
Municipal	40.2	52.0	41.2
Industrial	589.0	565.5	432.8
Other Power Suppliers	165.8	168.7	138.8
Other	101.2	112.3	94.3
Total Regulated Operations	1,259.3	1,227.9	987.3
ALLETE Clean Energy			
Long-term PSA	77.2	75.5	68.3
Sale of Wind Energy Facility	33.5	—	—
Other	7.6	11.4	11.3
Total ALLETE Clean Energy	118.3	86.9	79.6
Corporate and Other			
Long-term Contract	89.2	84.4	86.0
Sale of Renewable Development Projects	73.9	—	—
Other	30.0	20.0	16.2
Total Corporate and Other	193.1	104.4	102.2
Total Operating Revenue	\$1,570.7	\$1,419.2	\$1,169.1
Net Income Attributable to ALLETE (a)			
Regulated Operations	\$149.9	\$129.1	\$136.3
ALLETE Clean Energy	16.3	26.3	21.1
Corporate and Other (b)(c)	23.1	13.8	8.0
Total Net Income Attributable to ALLETE	\$189.3	\$169.2	\$165.4

(a) Includes interest expense resulting from intercompany loan agreements and allocated to certain subsidiaries. The amounts are eliminated in consolidation.

(b) Net Income in 2022 includes a \$8.3 million after-tax expense as a result of purchase price accounting related to projects under development at the time of acquisition and \$2.7 million after-tax of transaction costs related to the acquisition of New Energy.

(c) In 2021, South Shore Energy sold a portion of its undivided ownership interest in NTEC to Basin. The closing of the transaction resulted in the recognition of an approximately \$8.5 million after-tax gain which is reflected in Corporate and Other. (See Note 1. Operations and Significant Accounting Policies.)

NOTE 14. BUSINESS SEGMENTS (Continued)

Year Ended December 31	2022	2021	2020
Millions			
Depreciation and Amortization			
Regulated Operations	\$171.9	\$170.7	\$166.9
ALLETE Clean Energy	58.6	49.2	37.9
Corporate and Other	11.7	11.8	13.0
Total Depreciation and Amortization	\$242.2	\$231.7	\$217.8
Impairment of Property, Plant and Equipment			
ALLETE Clean Energy	—	—	\$12.7
Interest Expense (a)			
Regulated Operations	\$58.1	\$57.3	\$58.5
ALLETE Clean Energy	2.3	1.5	2.2
Corporate and Other	19.6	13.2	13.2
Eliminations	(4.8)	(2.9)	(8.3)
Total Interest Expense	\$75.2	\$69.1	\$65.6
Equity Earnings			
Regulated Operations	\$19.3	\$21.3	\$22.3
Corporate and Other	(0.6)	(1.3)	(0.2)
Total Equity Earnings	\$18.7	\$20.0	\$22.1
Income Tax Expense (Benefit)			
Regulated Operations	\$(10.4)	\$(16.6)	\$(19.4)
ALLETE Clean Energy	(15.4)	(16.6)	(23.0)
Corporate and Other	(5.4)	6.3	(1.0)
Total Income Tax Benefit	\$(31.2)	\$(26.9)	\$(43.4)

(a) Includes interest expense resulting from intercompany loan agreements and allocated to certain subsidiaries. The amounts are eliminated in consolidation.

As of December 31	2022	2021
Millions		
Assets		
Regulated Operations	\$4,291.4	\$4,289.4
ALLETE Clean Energy	1,873.3	1,706.7
Corporate and Other	680.9	426.2
Total Assets	\$6,845.6	\$6,422.3
Capital Expenditures		
Regulated Operations	\$158.3	\$166.8
ALLETE Clean Energy	2.2	269.9
Corporate and Other	47.6	39.7
Total Capital Expenditures	\$208.1	\$476.4

NOTE 15. QUARTERLY FINANCIAL DATA (UNAUDITED)

Information for any one quarterly period is not necessarily indicative of the results which may be expected for the year.

Quarter Ended	Mar. 31	Jun. 30	Sept. 30	Dec. 31
Millions Except Earnings Per Share				
2022				
Operating Revenue	\$383.5	\$373.1	\$388.3	\$425.8
Operating Income	\$53.4	\$13.7	\$33.4	\$33.7
Net Income Attributable to ALLETE	\$66.3	\$37.6	\$33.7	\$51.7
Earnings Per Share of Common Stock				
Basic	\$1.24	\$0.67	\$0.59	\$0.90
Diluted	\$1.24	\$0.67	\$0.59	\$0.90
2021				
Operating Revenue	\$339.2	\$335.6	\$345.4	\$399.0
Operating Income	\$42.0	\$28.2	\$31.1	\$50.0
Net Income Attributable to ALLETE	\$51.8	\$27.9	\$27.6	\$61.9
Earnings Per Share of Common Stock				
Basic	\$0.99	\$0.53	\$0.53	\$1.18
Diluted	\$0.99	\$0.53	\$0.53	\$1.18
2020 (a)				
Operating Revenue	\$311.6	\$243.2	\$293.9	\$320.4
Operating Income	\$60.2	\$12.7	\$41.6	\$23.7
Net Income Attributable to ALLETE	\$66.3	\$20.1	\$40.7	\$38.3
Earnings Per Share of Common Stock				
Basic	\$1.28	\$0.39	\$0.78	\$0.74
Diluted	\$1.28	\$0.39	\$0.78	\$0.73

(a) See Immaterial Revision to Prior Period in Note 1, Operations and Significant Accounting Policies.

Schedule II

ALLETE

Valuation and Qualifying Accounts and Reserves

	Balance at Beginning of Period	Additions		Deductions from Reserves <i>(a)</i>	Balance at End of Period
		Charged to Income	Other Charges		
Millions					
Reserve Deducted from Related Assets					
Reserve For Uncollectible Accounts					
2020 Trade Accounts Receivable	\$0.9	\$2.7	—	\$1.1	\$2.5
Finance Receivables – Long-Term	—	—	—	—	—
2021 Trade Accounts Receivable	\$2.5	\$1.2	—	\$1.9	\$1.8
Finance Receivables – Long-Term	—	—	—	—	—
2022 Trade Accounts Receivable	\$1.8	\$1.9	—	\$2.1	\$1.6
Finance Receivables – Long-Term	—	—	—	—	—
Deferred Asset Valuation Allowance					
2020 Deferred Tax Assets	\$70.0	\$(0.1)	—	—	\$69.9
2021 Deferred Tax Assets	\$69.9	\$(0.9)	—	—	\$69.0
2022 Deferred Tax Assets	\$69.0	\$(8.8)	—	—	\$60.2

(a) Includes uncollectible accounts written-off.

ALLETE Executive Annual Incentive Plan
Form of Award
Effective 2023
[Eligible Executive Employees]

Target Award Opportunity

Base Salary	\$
Times	
Award Opportunity (percent of base salary)	%
Equals	
Target Award	\$

Performance Levels and Award Amounts

Goal Performance Level	Payout as Percent of Target Award	Award Amount
Superior	200%	\$
Target	100%	\$
Threshold	44%	\$
Below Threshold	0%	\$

Goals

	Goal Weighting
Financial Goals	
Net Income	50%
Cash from Operating Activities	20%
Strategic & Operational & Values Goals	30%
	100%

Compensation Subject to Compensation Recovery Policy

Annual Incentive Plan Compensation is subject to recoupment as defined in the Compensation Recovery policy.

ALLETE Executive Annual Incentive Plan
Form of Award
Effective 2023

[Eligible ALLETE Clean Energy Employees]

Target Award Opportunity

Base Salary	\$
Times	
Award Opportunity (percent of base salary)	%
Equals	
Target Award	\$

Performance Levels and Award Amounts

Goal Performance Level	Payout as Percent of Target Award	Award Amount
Superior	200%	\$
Target	100%	\$
Threshold	50%	\$
Below Threshold	0%	\$

Goals

	Goal Weighting
Financial Goals	
ALLETE Net Income	15%
ALLETE Clean Energy Net Income	45%
Strategic and Operational & Values Goals	40%
	100%

Compensation Subject to Compensation Recovery Policy

Annual Incentive Plan Compensation is subject to recoupment as defined in the Compensation Recovery policy.

ALLETE

EXECUTIVE LONG-TERM INCENTIVE COMPENSATION PLAN
RESTRICTED STOCK UNIT GRANT

Name

In accordance with the terms of ALLETE's Executive Long-Term Incentive Compensation Plan, as amended (the "Plan"), and as determined by and through the Executive Compensation Committee of ALLETE's Board of Directors, ALLETE hereby grants to you (the "Participant") Restricted Stock Units ("RSU's") as set forth below, payable in the form of ALLETE Common Stock, subject to the terms and conditions set forth in this Grant, including Annex A hereto, and all documents incorporated herein by reference:

Number of Restricted Stock Units: #
Date of Grant: February 2, 2023
Vesting Period: Period ending December 31, 2025

This Grant is made in accordance with the Plan.

Further terms and conditions of the Grant are set forth in Annex A hereto, which is an integral part of this Grant.

Any term, provision or condition applicable to the Restricted Stock Units set forth in the Plan and not set forth herein is hereby incorporated by reference. To the extent any provision hereof is inconsistent with a Plan provision, the Plan provision will govern.

YOU SHOULD CAREFULLY READ AND REVIEW THE TERMS AND CONDITIONS SET FORTH IN THIS GRANT, INCLUDING ANNEX A HERETO, WHICH CONTAINS IMPORTANT INFORMATION, INCLUDING MANDATORY CLAIMS AND ARBITRATION PROCEDURES.

You will be deemed to have accepted this Grant on the Date of Grant, and all its associated terms and conditions, including the mandatory claims and arbitration procedures set forth in Annex A, unless you notify the Company of your non-acceptance of the Grant by contacting the Director – Human Resources, in writing within sixty (60) days of the Date of Grant.

IN WITNESS WHEREOF, ALLETE has caused this Grant to be executed by its Chair, President and Chief Executive Officer as of the date and year first above written.

ALLETE

By:

Chair, President & CEO

Attachment: Annex A

PSGA1.doc

ANNEX A
TO
ALLETE
EXECUTIVE LONG-TERM INCENTIVE COMPENSATION PLAN
RESTRICTED STOCK UNIT GRANT

The grant of restricted stock units (each, a “RSU”) under the ALLETE Executive Long-Term Incentive Compensation Plan (the “Plan”), evidenced by the Grant to which this is annexed, is subject to the following additional terms and conditions:

1. Form and Timing of Payment. Subject to the provisions hereof, each RSU will be paid in the form of one share of ALLETE common stock (each, a “Share”), plus accrued Dividend Equivalents. Shares will be deposited into your ALLETE Invest Direct plan account. Except as otherwise provided in sections 3 and 4, below, payment will be made during the period ending sixty days after the end of the vesting period; provided, however, the Participant will not be permitted, directly or indirectly, to designate the taxable year of the distribution. Payment will be subject to withholding Shares equal in value to the minimum amount of tax required to be withheld by law.

2. Dividend Equivalents. You will receive Dividend Equivalents in connection with the RSUs granted. Dividend Equivalents will be calculated and credited to you at the time the underlying RSUs are paid. Dividend Equivalents will be in the form of additional RSUs, which will be added to the number of RSUs subject to the grant, and will equal the number of Shares (including fractional Shares) that could have been purchased on applicable dividend payment dates, based on the closing ALLETE common stock price as reported in the consolidated transaction reporting system on that date, with cash dividends that would have been paid on the underlying RSUs, if such RSUs were Shares. Dividend Equivalents will only become payable if and to the extent the underlying RSUs vest and become payable.

3. Payment Upon Retirement, Death or Disability; Forfeiture Upon Other Termination of Employment, Default on Certain Agreements or Unsatisfactory Job Performance.

3.1 Subject to Section 3.4 below, if during the vesting period you (i) Retire, (ii) die while employed by a Related Company, or (iii) become Disabled, a portion of the unvested RSUs subject to the Grant will vest and be paid to you (or your beneficiary or estate) during the period ending sixty days after such event; provided, however, you will not be permitted, directly or indirectly, to designate the taxable year of the distribution. Except as otherwise provided in Section 4, payment pursuant to this Section 3.1 will be prorated, after giving effect to accumulated Dividend Equivalents, based on the number of whole calendar months within the vesting period that had elapsed as of the date of Retirement, death or Disability in relation to the number of calendar months in the vesting period. For purposes of this calculation, you will be credited with a whole month if you were employed on the 15th of the month.

3.2 Except as otherwise provided in Section 4, if during the vesting period or prior to payment of all RSUs you have a Separation from Service for any reason other than those specified in Section 3.1 above, all unvested or unpaid RSUs subject to the Grant (and related Dividend Equivalents) will be forfeited on the date of such Separation from Service.

3.3 If during the vesting period or prior to payment of all RSUs you are demoted, you default on any written agreement with a Related Company related to a restrictive employment covenant (such as confidentiality, non-disclosure, non-competition, non-

solicitation, or the like), or if ALLETE determines, in its sole discretion, that your job performance is unsatisfactory, ALLETE may cancel or amend your grant relating to any unpaid RSUs, resulting in the forfeiture of some portion or all of your unpaid RSUs (and related Dividend Equivalents).

3.4 Notwithstanding anything herein to the contrary, if you become entitled to a payment of the RSUs by reason of your Retirement and if you are a Specified Employee on the date of such Retirement, payment shall not be made until the earlier of: (i) the expiration of the six-month period beginning on the date of your Retirement, or (ii) the date of your death. The payment to which a Specified Employee would otherwise be entitled during this six-month period shall be paid, together with Dividend Equivalents that have accrued during this six-month delay, during the seventh month following the date of the Participant's Retirement, or, if earlier, the date of the Participant's death.

4. Change in Control. Upon a Change in Control, unless the Committee provides otherwise prior to the Change in Control, outstanding unvested RSUs shall be prorated (as described below) and such prorated RSUs shall immediately vest and be payable to you during the period ending sixty days after the Change in Control. The RSUs will not be subject to proration and immediately vest, however, if and to the extent that the Grant is, in connection with the Change in Control, fully assumed by the successor corporation or parent thereof; in such case, the RSUs shall be prorated and immediately vest upon your termination of employment by the successor corporation for reasons other than cause within 18 months following the Change in Control and be payable to the Participant during the period ending sixty days after the termination of employment. Any payment on account of or in connection with a Change in Control will be prorated, after giving effect to the accumulation of Dividend Equivalents, based on the number of whole calendar months within the vesting period that had elapsed as of the date of the Change in Control or termination of employment, as applicable, in relation to the number of calendar months in the vesting period. For purposes of this calculation, you will be credited with a whole month if you were employed on the 15th of the month. In no event will you be permitted, directly or indirectly, to designate the taxable year of the distribution on account of or in connection with a Change in Control.

5. Compensation Recovery Policy. The Grant is subject to the terms of any compensation recovery policy or policies established by ALLETE as may be amended from time to time ("Compensation Recovery Policy"). ALLETE hereby incorporates into the Grant the terms of the Compensation Recovery Policy.

6. Section 409A Compliance. This Grant is intended to comply with Section 409A or an exemption thereunder, and, accordingly, to the maximum extent permitted, the Plan and the Grant shall be interpreted and administered in compliance therewith. Notwithstanding any other provision of the Grant, payments provided pursuant to the Grant may only be made upon an event and in a manner that complies with Section 409A or an applicable exemption. Any payments pursuant to the Grant that may be excluded from Section 409A as a short-term deferral shall be excluded from Section 409A to the maximum extent possible. To the extent that any provision of the Grant would cause a conflict with the requirements of Section 409A or would cause the administration of the Grant to fail to satisfy Section 409A, such provision shall be deemed null and void to the extent permitted by applicable law. Nothing herein shall be construed as a guarantee of any particular tax treatment. ALLETE makes no representation that the Grant complies with Section 409A and in no event shall ALLETE be liable for the payment of any taxes and penalties that you may incur under Section 409A.

7. Claims Procedure and Arbitration. The Grant is subject to the following claims procedures:

7.1 Mandatory Claims Procedures. If you or any person acting on your behalf (the “Claimant”) has any claim or dispute related in any way to the Grant or to the Plan, the Claimant must follow these claims procedures. All claims must be brought no later than one year following the date on which the claim first arose and any claim not submitted within such time limit will be waived.

7.2 Claim Submission. Any claim must be made in writing to the Claims Administrator. The Claims Administrator, or its delegate, shall notify the Claimant of the resolution of the Claim within 90 days after receipt of the claim; provided, however, if the Claims Administrator determines that an extension is necessary, the 90-day period shall be extended to up to 180 days upon notice to that effect to the Claimant.

7.3 Notice of Denial. If a claim is wholly or partially denied, the denial notice shall contain (i) the reason or reasons for denial of the claim, and (ii) references to the pertinent Plan provisions upon which the denial is based. Unless the claim is submitted for arbitration as provided below and in the Plan, the Claims Administrator’s decision or action shall be final, conclusive and binding on all persons having any interest in the Plan.

7.4 Arbitration. If, after exhausting the procedures set forth above, a Claimant wishes to pursue legal action, any action by the Claimant with respect to a claim, must be resolved by arbitration in the manner described herein.

- 1) Time Limits. A Claimant seeking arbitration of any determination by the Claims Administrator must, within six (6) months of the date of the Claims Administrator’s final decision, file a demand for arbitration with the American Arbitration Association submitting the Claim to resolution by arbitration. A Claimant waives any claim not filed timely in accordance with this Section.
- 2) Rules Applicable to Arbitration. The arbitration process shall be conducted in accordance with the Commercial Law Rules of the American Arbitration Association.
- 3) Venue. The arbitration shall be conducted in Minneapolis, Minnesota.
- 4) Binding Effect. The decision of the arbitrator with respect to the claim will be final and binding upon the Company and the Claimant. BY PARTICIPATING IN THE PLAN, AND ACCEPTING THE GRANT, YOU, ON BEHALF OF YOURSELF AND ANY PERSON WITH A CLAIM RELATING TO YOUR GRANT, AGREE TO WAIVE ANY RIGHT TO SUE IN COURT OR TO PURSUE ANY OTHER LEGAL RIGHT OR REMEDY THAT MIGHT OTHERWISE BE AVAILABLE IN CONNECTION WITH THE RESOLUTION OF THE CLAIM.
- 5) Enforceability. Judgment upon any award entered by an arbitrator may be entered in any court having jurisdiction over the parties.
- 6) Waiver of Class, Collective, and Representative Actions. Any claim shall be heard without consolidation of such claims with any other person or entity. To the fullest extent permitted by law, whether in court or in arbitration, by participating in the Plan, you waive any right to commence, be a party to in any way, or be an actual or putative class member of any

class, collective, or representative action arising out of or relating to any claim, and you agree that any claim may only be initiated or maintained and decided on an individual basis.

- 7) Standard of Review. Any decision of an arbitrator on a claim shall be limited to determining whether the Claims Administrator's decision or action was arbitrary or capricious or was unlawful. The arbitrator shall adhere to and apply the deferential standard of review set out in *Conkright v. Frommert*, 130 S. Ct. 1640 (2010), *Metropolitan Life Insurance Co. v. Glenn*, 554 U.S. 105 (2008), and *Firestone Tire and Rubber Company v. Bruch*, 489 U.S. 101 (1989), and shall accord due deference to the determinations, interpretations, and construction of the Plan document by the Claim's Administrator.
- 8) General Procedures.
- i. Arbitration Rules. The arbitration hearing will be conducted under the AAA Commercial Arbitration Rules (as amended or revised from time to time by AAA) (hereinafter the "AAA Rules"), before one AAA arbitrator who is from the Large, Complex Case Panel and who has experience with matters involving executive compensation and equity compensation plans. The AAA Rules and the terms and procedures set forth here may conflict on certain issues. To the extent that the procedures set forth here conflict with the AAA Rules, the procedures set forth here shall control and be applied by the arbitrator. Notwithstanding the amount of the claim, the Procedures for Large, Complex Commercial Disputes shall not apply.
 - ii. Substantive Law. The arbitrator shall apply the substantive law (and the laws of remedies, if applicable), of Minnesota or federal law, or both, depending upon the claim. Except to the extent required by applicable law, the Claimant shall keep any arbitration decision or award strictly confidential and not disclose to anyone other than his or her spouse, attorney, or tax advisor.
 - iii. Authority. The arbitrator shall have jurisdiction to hear and rule on prehearing disputes and is authorized to hold prehearing conferences by telephone or in person as the arbitrator deems necessary. The arbitrator will have the authority to hear a motion to dismiss and/or a motion for summary judgment by any party and in doing so shall apply the standards governing such motions under the Federal Rules of Civil Procedure.
 - iv. Pre-Hearing Procedures. Each party may take the deposition of not more than one individual and the expert witness, if any, designated by another party. Each party will have the right to subpoena witnesses in accordance with the Federal Arbitration Act, Title 9 of the United States Code. Additional discovery may be had only if the arbitrator so orders, upon a showing of substantial need.
 - v. Fees and Costs. Administrative arbitration fees and arbitrator compensation shall be borne equally by the parties, and each party shall be responsible for its own attorney's fees, if any; provided, however, that the Committee will authorize payment by the Company of all

administrative arbitration fees, arbitrator compensation and attorney's fees if the Committee concludes that a Claimant has substantially prevailed on his or her claims. Unless prohibited by statute, the arbitrator shall assess attorney's fees against a party upon a showing that such party's claim, defense or position is frivolous, or unreasonable, or factually groundless. If either party pursues a claim by any means other than those set forth in this Article, the responding party shall be entitled to dismissal of such action, and the recovery of all costs and attorney's fees and losses related to such action, unless prohibited by statute.

- (9) Interstate Commerce and the Federal Arbitration Act. The Company is involved in transactions involving interstate commerce, and the employee's employment with the Company involves such commerce. Therefore, the Federal Arbitration Act, Title 9 of the United States Code, will govern the interpretation, enforcement, and all judicial proceedings regarding the arbitration procedures in this Section.

8. Ratification of Actions. By receiving the Grant or other benefit under the Plan, you and each person claiming under or through you shall be conclusively deemed to have indicated your acceptance and ratification of, and consent to, any action taken under the Plan or the Grant by ALLETE, the Board, or the Committee.

9. No Impact on Other Benefits. The Grant or payment on account thereof shall not be taken into account in determining any benefits under any severance, retirement, welfare, insurance or other benefit plan of ALLETE or any affiliate except to the extent otherwise expressly provided in writing in such other plan or an agreement thereunder.

10. Notices. Any notice hereunder to ALLETE shall be addressed to ALLETE, 30 West Superior Street, Duluth, Minnesota 55802, Attention: Director – Human Resources, and any notice hereunder to you shall be directed to your address as indicated by ALLETE's records, subject to the right of either party to designate at any time hereafter in writing some other address.

11. Governing Law and Severability. To the extent not preempted by the Federal law, the Grant will be governed by and construed in accordance with the laws of the State of Minnesota, without regard to its conflicts of law provisions. In the event any provision of the Grant shall be held illegal or invalid for any reason, the illegality or invalidity shall not affect the remaining parts of the Grant, and the Grant shall be construed and enforced as if the illegal or invalid provision had not been included.

12. Definitions. Capitalized terms not otherwise defined herein shall have the meanings given them in the Plan. The following definitions apply to the Grant and this Annex A:

12.1 **"Claims Administrator"** means ALLETE's Chief Executive Officer, unless the claimant is (or is acting on behalf of) an ALLETE executive officer (within the meaning of Exchange Act Rule 3b-7), in which case the Claims Administrator is the Executive Compensation Committee of the Board of Directors.

12.2 **"Change in Control"** means the earliest of:

- (a) the date any one Person, or more than one Person acting as a group (as the term "group" is used in Treasury Regulations section 1.409A-3(i)(5)(v)(B)), acquires ownership of stock of the Company that, together with stock

previously held by the acquirer, constitutes more than fifty (50%) percent of the total fair market value or total voting power of Company stock. If any one Person, or more than one Person acting as a group, is considered to own more than fifty (50%) percent of the total fair market value or total voting power of Company stock, the acquisition of additional stock by the same Person or Persons acting as a group does not cause a Change in Control. An increase in the percentage of stock owned by any one Person, or Persons acting as a group, as a result of a transaction in which Company acquires its stock in exchange for property, is treated as an acquisition of stock;

- (b) the date any one Person, or more than one Person acting as a group (as the term “group” is used in Treasury Regulations section 1.409A-3(i)(5)(v)(B)), acquires (or has acquired during the twelve (12) month period ending on the date of the most recent acquisition by that Person or Persons) ownership of Company stock possessing at least thirty (30%) percent of the total voting power of Company stock;
- (c) the date a majority of the members of the Company’s board of directors is replaced during any twelve (12) month period by directors whose appointment or election is not endorsed by a majority of the members of the board of directors prior to the date of appointment or election; or
- (d) the date any one Person, or more than one Person acting as a group (as the term “group” is used in Treasury Regulations section 1.409A-3(i)(5)(v)(B)), acquires (or has acquired during the twelve (12) month period ending on the date of the most recent acquisition by that Person or Persons) assets from the Company that have a total gross fair market value equal to at least forty (40%) percent of the total gross fair market value of all the Company’s assets immediately prior to the acquisition or acquisitions. For this purpose, “gross fair market value” means the value of the corporation’s assets, or the value of the assets being disposed of, without regard to any liabilities associated with these assets.

In determining whether a Change in Control occurs, the attribution rules of Code section 318 apply to determine stock ownership. The stock underlying a vested option is treated as owned by the individual who holds the vested option, and the stock underlying an unvested option is not treated as owned by the individual who holds the unvested option. The term “Person” used in this definition means any individual, corporation (including any non-profit corporation), general, limited or limited liability partnership, limited liability company, joint venture, estate, trust, firm, association, organization or other entity or any governmental or quasi-governmental authority, organization, agency or body.

12.3 “Code” means the Internal Revenue Code of 1986, as it may be amended from time to time.

12.4 “Disability” or “Disabled” means a physical or mental condition in which the Participant is:

- (a) unable to engage in any substantial gainful activity by reason of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months;

- (b) by reason of any medically determinable physical or mental impairment which can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months, receiving income replacement benefits for a period of not less than three (3) months under the Employer's accident and health plan;
- (c) determined to be totally disabled by the Social Security Administration; or
- (d) disabled pursuant to an Employer-sponsored disability insurance arrangement provided that the definition of disability applied under such disability insurance program complies with the foregoing definition of Disability.

12.5 **"Related Company"** means the ALLETE, Inc. and all persons with whom the ALLETE, Inc. would be considered a single employer under Code section 414(b) (employees of controlled group of corporations), and all persons with whom such person would be considered a single employer under Code section 414(c) (employees of partnerships, proprietorships, etc., under common control); provided that in applying Code sections 1563(a)(1), (2), and (3) for purposes of determining a controlled group of corporations under Code section 414(b), the language "at least 50 percent" is used instead of "at least 80 percent" each place it appears in Code sections 1563(a)(1), (2), and (3), and in applying Treasury Regulations section 1.414(c)-2 for purposes of determining trades or businesses (whether or not incorporated) that are under common control for purposes of Code section 414(c), "at least 50 percent" is used instead of "at least 80 percent" each place it appears in Treasury Regulations section 1.414(c)-2.

12.6 **"Retirement"** or **"Retires"** means Separation from Service, for reasons other than death or Disability, on or after attaining normal retirement age or early retirement age as defined in the most applicable qualified retirement plan sponsored by the Related Company that employed the Participant immediately preceding the Separation from Service, without regard to whether the Participant is a participant in such plan, or if the employer Related Company does not sponsor such retirement plan, on or after attaining Normal Retirement Age or Early Retirement Age as defined in the ALLETE and Affiliated Companies Retirement Plan A, without regard to whether the Participant is a participant under the ALLETE and Affiliated Companies Retirement Plan A.

12.7 **"Section 409A"** means Section 409A of the Code and Treasury Regulations section 1.409A-1 et seq., as they both may be amended from time to time, or other guidance issued by the Treasury Department and Internal Revenue Service thereunder.

12.8 **"Separation from Service"** means that the Participant terminates employment within the meaning of Treasury Regulations section 1.409A-1(h) and other applicable guidance with all Related Companies. Whether a termination of employment has occurred is determined under the facts and circumstances, and a termination of employment shall occur if all Related Companies and the Participant reasonably anticipate that no further services shall be performed after a certain date or that the level of bona fide services the Participant shall perform after such date (as an employee or an independent contractor) shall permanently decrease to no more than 20 percent of the average level of bona fide services performed (whether as an employee or an independent contractor) over the immediately preceding 36-month period (or the full period of services to the Related Companies if the Participant has been providing services to the Related Companies less than 36 months). A Participant shall not be considered to separate from service during a bona fide leave of absence for less than six (6) months or longer if the Participant retains a right to reemployment with any Related Company by

contract or statute. With respect to disability leave, a Participant shall not be considered to separate from service for 29 months unless the Participant otherwise terminates employment or is terminated by all Related Companies.

12.9 “**Specified Employee**” means an Participant who is subject to the six-month delay rule described in Code section 409A(2)(B)(i), determined in accordance with guidelines adopted by the Board from time to time as permitted by Section 409A of the Code and Treasury Regulations section 1.409A-1 et seq., as they both may be amended from time to time, and other guidance issued by the Treasury Department and Internal Revenue Service thereunder.

ALLETE
EXECUTIVE LONG-TERM INCENTIVE COMPENSATION PLAN
PERFORMANCE SHARE GRANT

Name

In accordance with the terms of ALLETE's Executive Long-Term Incentive Compensation Plan, as amended (the "Plan"), and as determined by and through the Executive Compensation Committee of ALLETE's Board of Directors, ALLETE hereby grants to you (the "Participant") Performance Shares, as set forth below, subject to the terms and conditions set forth in this Grant, including Annex A and Annex B hereto and all documents incorporated herein by reference:

Number of Performance Shares Granted: #
[#]—Total Shareholder Return Metric #
[#]—Compound Annual Growth Rate Metric #

Date of Grant: February 2, 2023

Performance Period: January 1, 2023 through December 31, 2025

Performance Goals: See Annex B

This Grant is made in accordance with the Plan.

Further terms and conditions of the Grant are set forth in Annex A hereto and Performance Goals are set forth in Annex B hereto, both of which are integral parts of this Grant.

Any term, provision or condition applicable to the Performance Shares set forth in the Plan and not set forth herein is hereby incorporated by reference. To the extent any provision hereof is inconsistent with a Plan provision, the Plan provision will govern.

YOU SHOULD CAREFULLY READ AND REVIEW THE TERMS AND CONDITIONS SET FORTH IN THIS GRANT, INCLUDING ANNEX A HERETO, WHICH CONTAINS IMPORTANT INFORMATION, INCLUDING MANDATORY CLAIMS AND ARBITRATION PROCEDURES.

You will be deemed to have accepted this Grant on the Date of Grant and all its associated terms and conditions, including the mandatory claims and arbitration procedures set forth in Annex A, unless you notify the Company of your non-acceptance of the Grant by contacting the Director – Human Resources, in writing within sixty (60) days of the Date of Grant.

IN WITNESS WHEREOF, ALLETE has caused this Grant to be executed by its Chair, President and Chief Executive Officer as of the date and year first above written.

ALLETE

By:

Chair, President & CEO

Attachments: [Annex A](#) and [Annex B](#)

PSGA1.doc

ANNEX A
TO
ALLETE
EXECUTIVE LONG-TERM INCENTIVE COMPENSATION PLAN
PERFORMANCE SHARE GRANT

The Performance Share Grant to which this is annexed is subject to the following additional terms and conditions:

1. Dividend Equivalents. You will receive Dividend Equivalents with respect to Performance Shares that are earned and payable. Dividend Equivalents are calculated and credited to you after the Performance Period has ended. The Dividend Equivalents will be in the form of additional Performance Shares, which will be added to the number of Performance Shares earned, and will equal the number of Shares (including fractional Shares) that could have been purchased on applicable dividend payment dates, based on the closing ALLETE common stock price as reported in the consolidated transaction reporting system on that date, with cash dividends that would have been paid on underlying Performance Shares, if such Performance Shares were Shares. Dividend Equivalents will only become payable if and to the extent the underlying Performance Shares are earned and become payable.

2. Satisfaction of Goals. Performance Shares remain unearned unless and until Performance Goals are achieved. After the Performance Period has ended, the Executive Compensation Committee (the "Committee") will determine the extent to which the Performance Goals have been met. You will not earn any Performance Shares if the threshold performance level has not been met. Subject to the provisions of Section 4 below and to provisions in the Plan for change in control, Performance Shares will be earned as follows: If the threshold level has been met, you will have earned 50% of the Performance Shares (as increased by the Dividend Equivalents). If the target level has been met, you will have earned 100% of the Performance Shares (as increased by the Dividend Equivalents). If the superior level has been met, you will have earned 200% of the Performance Shares (as increased by the Dividend Equivalents). Straight line interpolation will be used to determine earned awards based on achievement of goals between the threshold, target and superior levels.

3. Payment. Subject to the provisions of Section 4 below and to provisions in the Plan for Change in Control, Performance Shares (as increased by the Dividend Equivalents) shall be paid in full after the Committee has determined the extent to which Performance Goals have been met and within two and one half months after the end of the Performance Period. Payment shall be made, after withholding Performance Shares in an amount equal in value to the minimum amount of tax required to be withheld by law, by depositing ALLETE common stock into your Invest Direct account. Performance Share awards shall not vest until paid.

4. Payment Upon Death, Retirement or Disability; Forfeiture of Unvested Performance Shares Upon Demotion, Unsatisfactory Job Performance, Default on Certain Agreements or Other Separation from Service.

4.1 If during a Performance Period you (i) Retire, (ii) die while employed by a Related Company, or (iii) become Disabled, you (or your beneficiary or estate) will receive a payment of any Performance Shares (as increased by the Dividend Equivalents) after the end of the Performance Period in accordance with Section 3 above. The payment shall be prorated based upon the number of whole calendar months within the Performance Period which had elapsed as of the date of death, Retirement or Disability in relation to the number of calendar months in the full Performance Period. A whole month is counted in the calculation if you were in the position as of the 15th of the month.

4.2 If after the end of a Performance Period, but before any or all Performance Shares have been paid, you Retire, die or become Disabled, you (or your beneficiary or estate) will be entitled to full payout of all earned Performance Shares (as increased by the Dividend Equivalents) in accordance with Section 3 above.

4.3 If, prior to payment of all Performance Shares, you are demoted, you default on any written agreement with a Related Company related to a restrictive employment covenant (such as confidentiality, non-disclosure, non-competition, non-solicitation, or the like) or ALLETE determines, in its sole discretion, that your job performance is unsatisfactory, ALLETE reserves the right to cancel or amend your grant relating to any unpaid Performance Shares, with the result that some portion or all of your unpaid Performance Shares (and related Dividend Equivalents) will be forfeited.

4.4 If you have a Separation from Service for any reason other than those specified in subsection 4.1 above, all Performance Shares (and related Dividend Equivalents), to the extent not yet paid, shall be forfeited on the date of such Separation from Service, except as otherwise provided by the Committee.

5. Compensation Recovery Policy. The Grant is subject to the terms of any compensation recovery policy or policies established by ALLETE as may be amended from time to time ("Compensation Recovery Policy"). ALLETE hereby incorporates into the Grant the terms of the Compensation Recovery Policy.

6. Section 409A Compliance. This Grant is intended to comply with Section 409A of the Code ("Section 409A") or an exemption thereunder, and, accordingly, to the maximum extent permitted, the Plan and the Grant shall be interpreted and administered in compliance therewith. Notwithstanding any other provision of the Grant, payments provided pursuant to the Grant may only be made upon an event and in a manner that complies with Section 409A or an applicable exemption. Any payments pursuant to the Grant that may be excluded from Section 409A as a short-term deferral shall be excluded from Section 409A to the maximum extent possible. To the extent that any provision of the Grant would cause a conflict with the requirements of Section 409A or would cause the administration of the Grant to fail to satisfy Section 409A, such provision shall be deemed null and void to the extent permitted by applicable law. Nothing herein shall be construed as a guarantee of any particular tax treatment. ALLETE makes no representation that the Grant complies with Section 409A and in no event shall ALLETE be liable for the payment of any taxes and penalties that you may incur under Section 409A.

7. Claims Procedure and Arbitration. The Grant is subject to the following claims procedures:

7.1 Mandatory Claims Procedures. If you or any person acting on your behalf (the "Claimant") has any claim or dispute related in any way to the Grant or to the Plan, the Claimant must follow these claims procedures. All claims must be brought no later than one year following the date on which the claim first arose and any claim not submitted within such time limit will be waived.

7.2 Claim Submission. Any claim must be made in writing to the Claims Administrator. The Claims Administrator, or its delegate, shall notify the Claimant of the resolution of the claim within 90 days after receipt of the claim; provided, however, if the Claims Administrator determines that an extension is necessary, the 90-day period shall be extended to up to 180 days upon notice to that effect to the Claimant.

7.3 Notice of Denial. If a claim is wholly or partially denied, the denial notice shall contain (i) the reason or reasons for denial of the claim, and (ii) references to the pertinent Plan provisions upon which the denial is based. Unless the claim is submitted for arbitration as provided below and in the Plan, the Claims Administrator's decision or action shall be final, conclusive and binding on all persons having any interest in the Plan.

7.4 Arbitration. If, after exhausting the procedures set forth above, a Claimant wishes to pursue legal action, any action by the Claimant with respect to a claim, must be resolved by arbitration in the manner described herein.

- 1) Time Limits. A Claimant seeking arbitration of any determination by the Claims Administrator must, within six (6) months of the date of the Claims Administrator's final decision, file a demand for arbitration with the American Arbitration Association submitting the claim to resolution by arbitration. A Claimant waives any claim not filed timely in accordance with this Section.
- 2) Rules Applicable to Arbitration. The arbitration process shall be conducted in accordance with the Commercial Law Rules of the American Arbitration Association.
- 3) Venue. The arbitration shall be conducted in Minneapolis, Minnesota.
- 4) Binding Effect. The decision of the arbitrator with respect to the claim will be final and binding upon the Company and the Claimant. BY PARTICIPATING IN THE PLAN, AND ACCEPTING THE GRANT, YOU, ON BEHALF OF YOURSELF AND ANY PERSON WITH A CLAIM RELATING TO YOUR GRANT, AGREE TO WAIVE ANY RIGHT TO SUE IN COURT OR TO PURSUE ANY OTHER LEGAL RIGHT OR REMEDY THAT MIGHT OTHERWISE BE AVAILABLE IN CONNECTION WITH THE RESOLUTION OF THE CLAIM.
- 5) Enforceability. Judgment upon any award entered by an arbitrator may be entered in any court having jurisdiction over the parties.
- 6) Waiver of Class, Collective, and Representative Actions. Any claim shall be heard without consolidation of such claims with any other person or entity. To the fullest extent permitted by law, whether in court or in arbitration, by participating in the Plan, you waive any right to commence, be a party to in any way, or be an actual or putative class member of any class, collective, or representative action arising out of or relating to any claim, and you agree that any claim may only be initiated or maintained and decided on an individual basis.
- 7) Standard of Review. Any decision of an arbitrator on a claim shall be limited to determining whether the Claims Administrator's decision or action was arbitrary or capricious or was unlawful. The arbitrator shall adhere to and apply the deferential standard of review set out in *Conkright v. Frommert*, 130 S. Ct. 1640 (2010), *Metropolitan Life Insurance Co. v. Glenn*, 554 U.S. 105 (2008), and *Firestone Tire and Rubber Company v. Bruch*, 489 U.S. 101 (1989), and shall accord due deference to the determinations, interpretations, and construction of the Plan document by the Claims Administrator.
- 8) General Procedures.
 - i. Arbitration Rules. The arbitration hearing will be conducted under the AAA Commercial Arbitration Rules (as amended or revised from time to time by AAA) (hereinafter the "AAA Rules"), before one AAA arbitrator who is from the Large, Complex Case Panel and who has experience with matters involving executive compensation and equity compensation plans. The AAA Rules and the terms and procedures set forth here may conflict on certain issues. To the extent that the procedures set forth here conflict with the AAA Rules, the procedures set forth here shall control and be applied by the

arbitrator. Notwithstanding the amount of the claim, the Procedures for Large, Complex Commercial Disputes shall not apply.

- ii. Substantive Law. The arbitrator shall apply the substantive law (and the laws of remedies, if applicable), of Minnesota or federal law, or both, depending upon the claim. Except to the extent required by applicable law, the Claimant shall keep any arbitration decision or award strictly confidential and not disclose to anyone other than his or her spouse, attorney, or tax advisor.
 - iii. Authority. The arbitrator shall have jurisdiction to hear and rule on prehearing disputes and is authorized to hold prehearing conferences by telephone or in person as the arbitrator deems necessary. The arbitrator will have the authority to hear a motion to dismiss and/or a motion for summary judgment by any party and in doing so shall apply the standards governing such motions under the Federal Rules of Civil Procedure.
 - iv. Pre-Hearing Procedures. Each party may take the deposition of not more than one individual and the expert witness, if any, designated by another party. Each party will have the right to subpoena witnesses in accordance with the Federal Arbitration Act, Title 9 of the United States Code. Additional discovery may be had only if the arbitrator so orders, upon a showing of substantial need.
 - v. Fees and Costs. Administrative arbitration fees and arbitrator compensation shall be borne equally by the parties, and each party shall be responsible for its own attorney's fees, if any; provided, however, that the Committee will authorize payment by the Company of all administrative arbitration fees, arbitrator compensation and attorney's fees if the Committee concludes that a Claimant has substantially prevailed on his or her claims. Unless prohibited by statute, the arbitrator shall assess attorney's fees against a party upon a showing that such party's claim, defense or position is frivolous, or unreasonable, or factually groundless. If either party pursues a claim by any means other than those set forth in this Article, the responding party shall be entitled to dismissal of such action, and the recovery of all costs and attorney's fees and losses related to such action, unless prohibited by statute.
- (9) Interstate Commerce and the Federal Arbitration Act. The Company is involved in transactions involving interstate commerce, and the employee's employment with the Company involves such commerce. Therefore, the Federal Arbitration Act, Title 9 of the United States Code, will govern the interpretation, enforcement, and all judicial proceedings regarding the arbitration procedures in this Section.

8. Ratification of Actions. By receiving the Grant or other benefit under the Plan, you and each person claiming under or through you shall be conclusively deemed to have indicated your acceptance and ratification of, and consent to, any action taken under the Plan or the Grant by ALLETE, the Board or the Committee.

9. No Impact on Other Benefits. The Grant or payment on account thereof shall not be taken into account in determining any benefits under any severance, retirement, welfare, insurance or other benefit plan of ALLETE or any affiliate except to the extent otherwise expressly provided in writing in such other plan or an agreement thereunder.

10. Notices. Any notice hereunder to ALLETE shall be addressed to ALLETE, 30 West Superior Street, Duluth, Minnesota 55802, Attention: Director – Human Resources, and any notice hereunder to you shall be directed to your address as indicated by ALLETE's records, subject to the right of either party to designate at any time hereafter in writing some other address.

11. Governing Law and Severability. To the extent not preempted by the Federal law, the Grant will be governed by and construed in accordance with the laws of the State of Minnesota, without regard to its conflicts of law provisions. In the event any provision of the Grant shall be held illegal or invalid for any reason, the illegality or invalidity shall not affect the remaining parts of the Grant, and the Grant shall be construed and enforced as if the illegal or invalid provision had not been included.

12. Definitions. Capitalized terms not otherwise defined herein shall have the meanings given them in the Plan. The following definitions apply to the Grant and this Annex A:

12.1 “**Claims Administrator**” means ALLETE’s Chief Executive Officer, unless the claimant is (or is acting on behalf of) an ALLETE executive officer (within the meaning of Exchange Act Rule 3b-7), in which case the Claims Administrator is the Executive Compensation Committee of the Board of Directors.

12.2 “**Code**” means the Internal Revenue Code of 1986, as it may be amended from time to time.

12.3 “**Disability**” or “**Disabled**” means a physical or mental condition in which the Participant is:

- (1) unable to engage in any substantial gainful activity by reason of any medically determinable physical or mental impairment that can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months;
- (2) by reason of any medically determinable physical or mental impairment which can be expected to result in death or can be expected to last for a continuous period of not less than twelve (12) months, receiving income replacement benefits for a period of not less than three (3) months under the Employer’s accident and health plan;
- (3) determined to be totally disabled by the Social Security Administration; or
- (4) disabled pursuant to an Employer-sponsored disability insurance arrangement provided that the definition of disability applied under such disability insurance program complies with the foregoing definition of Disability.

12.4 “**Related Company**” means ALLETE, Inc. and all persons with whom the ALLETE, Inc. would be considered a single employer under Code section 414(b) (employees of controlled group of corporations), and all persons with whom such person would be considered a single employer under Code section 414(c) (employees of partnerships, proprietorships, etc., under common control); provided that in applying Code sections 1563(a)(1), (2), and (3) for purposes of determining a controlled group of corporations under Code section 414(b), the language “at least 50 percent” is used instead of “at least 80 percent” each place it appears in Code sections 1563(a)(1), (2), and (3), and in applying Treasury Regulations section 1.414(c)-2 for purposes of determining trades or businesses (whether or not incorporated) that are under common control for purposes of Code section 414(c), “at least 50 percent” is used instead of “at least 80 percent” each place it appears in Treasury Regulations section 1.414(c)-2.

12.5 “**Retirement**” or “**Retires**” means Separation from Service, for reasons other than death or Disability, on or after attaining normal retirement age or early retirement age as defined in the most applicable qualified retirement plan sponsored by the Related Company that employed the Participant immediately preceding the Separation from Service, without regard to whether the Participant is a participant in such plan, or if the employer Related Company

does not sponsor such retirement plan, on or after attaining Normal Retirement Age or Early Retirement Age as defined in the ALLETE and Affiliated Companies Retirement Plan A, without regard to whether the Participant is a participant under the ALLETE and Affiliated Companies Retirement Plan A.

12.6 **“Separation from Service”** means that the Participant terminates employment within the meaning of Treasury Regulations section 1.409A-1(h) and other applicable guidance with all Related Companies. Whether a termination of employment has occurred is determined under the facts and circumstances, and a termination of employment shall occur if all Related Companies and the Participant reasonably anticipate that no further services shall be performed after a certain date or that the level of bona fide services the Participant shall perform after such date (as an employee or an independent contractor) shall permanently decrease to no more than 20 percent of the average level of bona fide services performed (whether as an employee or an independent contractor) over the immediately preceding 36-month period (or the full period of services to the Related Companies if the Participant has been providing services to the Related Companies less than 36 months). A Participant shall not be considered to separate from service during a bona fide leave of absence for less than six (6) months or longer if the Participant retains a right to reemployment with any Related Company by contract or statute. With respect to disability leave, a Participant shall not be considered to separate from service for 29 months unless the Participant otherwise terminates employment or is terminated by all Related Companies.

Effective 2023
[Eligible Executive Employees]
ANNEX B
TO
ALLETE
EXECUTIVE LONG TERM INCENTIVE COMPENSATION PLAN
PERFORMANCE SHARE GRANT

Financial Measure:

Fifty percent (50%) of the total performance share opportunity is based on Total Shareholder Return (TSR) computed over the three-year performance period January 1, 2023 to December 31, 2025.

Fifty percent (50%) of the total performance share opportunity is based on the Company's Compound Annual Growth Rate (CAGR) computed over the three-year performance period January 1, 2023 to December 31, 2025.

Performance Share Award (TSR metric):

Achievement will be weighted on TSR performance in accordance with ALLETE's TSR ranking as follows: at the 85th percentile or higher among the peer group (superior performance), 200% of the weighted Performance Share Grant will be earned. If ALLETE's TSR ranking is at the 50th percentile among the peer group (target performance), 100% of the weighted Performance Share Grant will be earned. If ALLETE's TSR ranking is at the 30th percentile (threshold performance), 50% of the weighted Performance Share Grant will be earned. If TSR ranking is below threshold, no weighted Performance Shares will be earned. Straight-line interpolation will be used to determine earned awards based on the TSR ranking between threshold, target and superior.

Peer Group:

The integrated utility companies comprising Edison Electric Institute (EEI) Stock Index as of December 31, 2025 that have been in the EEI Stock Index for at least three years as of December 31, 2025 will constitute the peer group used to determine actual payout results. The table below lists the EEI Stock Index as of December 31, 2022, based on published information available as of that date:

Alliant Energy Corporation	Entergy Corporation	Otter Tail Corporation
Ameren Corporation	Evergy Inc.	PG&E Corporation
American Electric Power Company	Eversource Energy	Pinnacle West Capital Corporation
Avangrid, Inc.	Exelon Corporation	PNM Resources, Inc.
Avista Corporation	FirstEnergy Corporation	Portland General Electric Company
Black Hills Corporation	Hawaiian Electric Industries, Inc.	PPL Corporation
CenterPoint Energy, Inc.	IDACORP, Inc.	Public Service Enterprise Group, Inc.
CMS Energy Corporation	MDU Resources Group, Inc.	Sempra Energy
Consolidated Edison, Inc.	MGE Energy, Inc.	The Southern Company
Dominion Energy, Inc.	NextEra Energy, Inc.	Unitil Corporation
DTE Energy Company	NiSource, Inc.	WEC Energy Group, Inc.
Duke Energy Corporation	NorthWestern Corporation	Xcel Energy, Inc.
Edison International	OGE Energy Corp.	

Any Company that is no longer included in the EEI Stock Index as of December 31, 2025 due to corporate restructuring during the performance period (e.g., mergers, acquisitions, divestitures, spin-offs, etc.) will be excluded from the results calculation entirely. If a corporate restructuring during the performance period results in a company remaining in the EEI Stock Index following the transaction (and thus not being excluded from the results calculation entirely), from the point of the transaction forward, the results calculation will track only the entity that remains in the EEI Stock Index and ignore other entities, regardless of whether such other entities are publicly traded.

Performance Share Award (CAGR metric):

CAGR will be calculated by using the baseline pro forma Earnings per Share (EPS) for the year ending December 31 of the year prior to the beginning of the three-year performance period and the pro forma EPS at the end of the three-year performance period. Achievement will be weighted on CAGR performance in accordance with the following table:

Compound Annual Growth Rate	Payout Percentage (% of Target Award)
Superior 8%	200%
Target 6%	100%
Threshold 4%	50%

If CAGR percentage result is below threshold, no weighted Performance Shares will be earned. Straight-line interpolation will be used to determine earned awards based on the CAGR percentage result between threshold, target and superior.

Exhibit 10(j)6

ALLETE, INC.
Non-Employee Director Compensation
Effective January 1, 2023

Board Retainers ^{(1) (2)}	
Stock	\$110,000
Cash	\$85,000
Committee Cash Retainers ^{(1) (2)}	
Audit	\$10,000
Executive Compensation & Human Capital	\$10,000
Corporate Governance & Nominating	\$10,000
Chair Cash Retainers ^{(1) (2)}	
Audit	\$12,000
Executive Compensation & Human Capital	\$7,500
Corporate Governance & Nominating	\$5,000
Lead Director ^{(1) (2) (3)}	
Board Stock Retainer	\$110,000
Board Cash Retainer	\$85,000
Lead Director Cash Retainer	\$25,000
Committee Cash Retainers	\$30,000

⁽¹⁾ Cash and stock retainers may be deferred under the Director Compensation Deferral Plan II.

⁽²⁾ Cash retainers may be elected to be received in ALLETE stock.

⁽³⁾ In 2023, Lead Director pay was restructured to include committee cash retainers.

SUBSIDIARIES OF THE REGISTRANT
As of December 31, 2022

Name of Organization (a)	State or Country
ALLETE, Inc. (d/b/a ALLETE; Minnesota Power; Minnesota Power, Inc.; Minnesota Power & Light Company)	Minnesota
ALLETE Automotive Services, LLC	Minnesota
ALLETE Enterprises, Inc.	Minnesota
ALLETE Clean Energy, Inc.	Minnesota
ACE O&M, LLC	Delaware
ACE Solar LLC	Delaware
ACE Wind LLC	Delaware
ACE Mid-West Holdings, LLC	Delaware
ACE Gopher Holdings, LLC	Delaware
ACE Lincoln Heights Holdings, LLC	Delaware
Cisco Holdings, LLC	Delaware
MWW Holdings, LLC	Delaware
Lake Benton Power Associates LLC	Delaware
Lake Benton Holdings LLC	Delaware
Lake Benton Power Partners L.L.C.	Delaware
Storm Lake Power Partners I LLC	Delaware
Storm Lake II Power Associates LLC	Delaware
Storm Lake II Holdings LLC	Delaware
Storm Lake Power Partners II LLC	Delaware
Red Barn Energy, LLC	Minnesota
Whitetail Wind, LLC	Minnesota
ACE South Holdings, LLC	Delaware
ACE Caddo Class B LLC	Delaware
ACE-SRE Caddo Holdings, LLC	Delaware
Caddo Holding Company, LLC	Delaware
Caddo Wind, LLC	Delaware
Diamond Spring QOZB, LLC	Delaware
ACE DS Class B LLC	Delaware
Diamond Spring, LLC	Delaware
ACE West Holdings, LLC	Delaware
ACE GAWW Class B LLC	Delaware
Great American West Wind, LLC	Delaware
Glen Ullin Energy Center, LLC	Delaware
South Peak Wind LLC	Delaware
Condon Wind Power, LLC	Delaware
Ruso Wind Partners, LLC	Delaware
Armenia Holdings, LLC	Delaware
AMW I Holding, LLC	Delaware
Armenia Mountain Wind, LLC	Delaware
Armenia Mountain Wind II, LLC	Delaware
Thunder Spirit Wind, LLC	Delaware
ALLETE Enterprises QOF, LLC	Delaware
ALLETE Power Systems, Inc.	Minnesota
ALLETE Renewable Resources, Inc.	North Dakota
ALLETE Transmission Holdings, Inc.	Wisconsin
ASW Partners, LLC	Delaware
ALLETE South Wind, LLC	Delaware
Nobles 2 Power Partners, LLC	Delaware

Name of Organization ^(a)	State or Country
BNI Energy, Inc.	North Dakota
BNI Coal, Ltd.	North Dakota
DLS Manager, LLC	Delaware
DLS Holdco, LLC	Delaware
MP Affiliate Resources, Inc.	Minnesota
New Energy Equity LLC	Delaware
Rainy River Energy Corporation	Minnesota
South Shore Energy, LLC	Wisconsin
Upper Minnesota Properties, Inc.	Minnesota
Upper Minnesota Properties - Development, Inc.	Minnesota
ALLETE Properties, LLC (d/b/a ALLETE Properties)	Minnesota
ALLETE Commercial, LLC	Florida
Lehigh Acquisition, LLC	Delaware
Florida Landmark Communities, LLC	Florida
Interlachen Lakes Estates, LLC	Florida
Palm Coast Land, LLC	Florida
ALLETE Water Services, Inc.	Minnesota
Energy Land, Incorporated	Wisconsin
MP Investments, Inc.	Delaware
RendField Land Company, Inc.	Minnesota
Superior Water, Light and Power Company	Wisconsin

(a) Certain insignificant subsidiaries are omitted.

CONSENT OF INDEPENDENT REGISTERED PUBLIC ACCOUNTING FIRM

We hereby consent to the incorporation by reference in the Registration Statements on Form S-3 (Nos. 333-266383, 333-262769) and Form S-8 (Nos. 333-162890, 333-183051, 333-190336, 333-207846, 333-228120, 333-253190, 333-265211) of ALLETE, Inc. of our report dated February 16, 2023, relating to the financial statements, financial statement schedule and the effectiveness of internal control over financial reporting, which appears in this Form 10-K.

/s/ PricewaterhouseCoopers LLP

Minneapolis, Minnesota
February 16, 2023

Exhibit 31(a)

**Rule 13a-14(a)/15d-14(a) Certification by the Chief Executive Officer
Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002**

I, Bethany M. Owen, certify that:

1. I have reviewed this annual report on Form 10-K for the fiscal year ended December 31, 2022, of ALLETE, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 16, 2023

/s/ Bethany M. Owen

Bethany M. Owen
Chair, President and Chief Executive Officer

Exhibit 31(b)

**Rule 13a-14(a)/15d-14(a) Certification by the Chief Financial Officer
Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002**

I, Steven W. Morris, certify that:

1. I have reviewed this annual report on Form 10-K for the fiscal year ended December 31, 2022, of ALLETE, Inc.;
2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
4. The registrant's other certifying officer and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
 - a. Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
 - b. Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
 - c. Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
 - d. Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
5. The registrant's other certifying officer and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
 - a. All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
 - b. Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date: February 16, 2023

/s/ Steven W. Morris

Steven W. Morris

Senior Vice President and Chief Financial Officer

Exhibit 32

**Section 1350 Certification of Periodic Report
By the Chief Executive Officer and Chief Financial Officer
Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002**

Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002, 18 U.S.C. Section 1350, each of the undersigned officers of ALLETE, Inc. (ALLETE), does hereby certify that:

1. The Annual Report on Form 10-K of ALLETE for the fiscal year ended December 31, 2022, (Report) fully complies with the requirements of Section 13(a) of the Securities Exchange Act of 1934 (15 U.S.C. 78m); and
2. The information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of ALLETE.

Date: February 16, 2023

/s/ Bethany M. Owen

Bethany M. Owen
Chair, President and Chief Executive Officer

Date: February 16, 2023

/s/ Steven W. Morris

Steven W. Morris
Senior Vice President and Chief Financial Officer

This certification shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934 or otherwise subject to liability pursuant to that section. Such certification shall not be deemed to be incorporated by reference into any filing under the Securities Act of 1933 or the Securities Exchange Act of 1934, except to the extent that ALLETE specifically incorporates it by reference.

A signed original of this written statement required by Section 906, or other document authenticating, acknowledging, or otherwise adopting the signature that appears in typed form within the electronic version of this written statement required by Section 906, has been provided to ALLETE and will be retained by ALLETE and furnished to the Securities and Exchange Commission or its staff upon request.

Mine Safety Disclosure

Mine or Operating Name/MSHA Identification Number	Section 104 S&S Citations (#)	Section 104(b) Orders (#)	Section 104(d) Citations and Orders (#)	Section 110(b)(2) Violations (#)	Section 107(a) Orders (#)	Total Dollar Value of MSHA Assessments Proposed (\$)	Total Number of Mining-Related Fatalities (#)	Received Notice of Pattern of Violation Under Section 104(e) (yes/no)	Received Notice of Potential to Have Pattern Under Section 104(e) (yes/no)	Legal Actions Pending as of Last Day of Period (#)	Legal Actions Initiated During Period (#)	Legal Actions Resolved During Period (#)
Center Mine / 3200218	—	—	—	—	—	—	—	No	No	—	—	—

For the year ended December 31, 2022, BNI Energy, owner of Center Mine, received six citations under Section 104(a) of the Mine Safety Act, none of which were significant and substantial (S&S) citations. For the year ended December 31, 2022, BNI Energy was assessed \$820 in penalties for citations closed during the period. For the year ended December 31, 2022, there were no citations, orders, violations or notices received under Sections 104(b), 104(d), 107(a), 104(e) or 110(b)(2) of the Mine Safety Act and there were no fatalities.



NEWS

For Release: February 16, 2023

Investor Contact: Vince Meyer
218-723-3952
vmeyer@allte.com

Exhibit 99

ALLETE, Inc. reports 2022 earnings of \$3.38 per share; Initiates 2023 earnings guidance range of \$3.55 to \$3.85 per share

DULUTH, Minn. - ALLETE, Inc. (NYSE: ALE) today reported 2022 earnings of \$3.38 per share on net income of \$189.3 million and operating revenue of \$1.6 billion. Reported results from 2021 were \$3.23 per share on net income of \$169.2 million and operating revenue of \$1.4 billion.

"I am proud of our many successes and accomplishments throughout 2022, all of which position ALLETE well now and into the future," said ALLETE Chair, President, and CEO Bethany Owen. "The approval of Minnesota Power's Integrated Resource Plan results in a \$600 million dollar expansion of our capital expenditure plan and will drive rate base growth to 11 percent over the next five years. Minnesota Power also achieved near-perfect system reliability for its customers during the year, and we know that additional transmission investments will be critical to help ensure reliability as the clean-energy transformation continues. To that end, the MISO Tranche 1 approval of the Northern Reliability Project transmission line, and advancing the ALLETE and Grid United vision for the nation's first transmission corridor to link three regional U.S. electric energy markets are important achievements in the year, which will drive significant future growth. With all of this, and the successful acquisition and integration of New Energy Equity expanding our presence in the growing solar sector – ALLETE's strategic position is strong as the drive toward a clean-energy economy gains momentum."

"In 2023, we will continue to advance these and other strategic initiatives that set the stage for meaningful future growth," Owen continued. "ALLETE's Sustainability in Action strategy provides significant value to our customers, our communities, and our investors, as well as exciting opportunities for our employees. While our financial results for 2022 were below our expectations, ALLETE's future is very bright, with transformative clean-energy initiatives, significant infrastructure investments, and new opportunities with the distributed solar platform, pipeline, and strong team at New Energy."

"Our financial performance in 2022 reflects Regulated Operations within our original guidance range, which included a full year of interim rate reserves recorded in the fourth quarter for the outcome of the Minnesota Power rate case," said ALLETE Senior Vice President and Chief Financial Officer Steve Morris, "ALLETE Clean Energy and Corporate and Other businesses were below expectations of our guidance range for the year, primarily due to losses taken on the now-completed Northern Wind project and financial underperformance of facilities in the Southwest Power Pool market, where we are working to navigate market and contract volatility related to our Oklahoma wind facilities. I remain confident in our growth prospects driven by our expanded capital expenditure plan over the next five years and investment opportunities well into the future. In addition, I am pleased with the momentum and future growth at New Energy as the team exceeded the acquisition plan for the year while completing integration, entering multiple new markets and significantly expanding their pipeline of projects. We believe our unique mix of businesses will continue to deliver a strong value proposition to shareholders for years to come."

ALLETE's Regulated Operations segment, which includes Minnesota Power, Superior Water, Light and Power and the Company's investment in the American Transmission Co., recorded net income of \$149.9 million, compared to \$129.1 million in 2021. Higher earnings in 2022 reflect the implementation of interim rates on January 1, 2022, net of interim rate reserves. This was partially offset by higher costs under a 250 MW power purchase agreement, higher operating and maintenance expense, and lower kilowatt-hour sales to industrial customers. ALLETE's earnings in ATC were lower than in 2021 primarily due to period-over-period changes in ATC's estimate of a refund liability related to MISO return on equity complaints.

ALLETE Clean Energy recorded 2022 net income of \$16.3 million compared to \$26.3 million in 2021. Net income in 2022 reflected challenges under the Caddo and Diamond Spring wind energy facilities' power sales agreements resulting from market volatility and transmission congestion in the Southwest Power Pool. Net income in 2022 also included additional losses related to ALLETE Clean Energy's now completed and sold Northern Wind project. Net income in 2021 included the impact related to ALLETE Clean Energy's Diamond Spring wind energy facility due to an extreme winter storm event in February 2021.

Corporate and Other businesses, which include New Energy, BNI Energy, the Company's investment in the Nobles 2 wind energy facility, and ALLETE Properties, recorded net income of \$23.1 million in 2022 compared to net income of \$13.8 million in 2021. Net income in 2022 reflects net income from New Energy of \$7.8 million, which was impacted by purchase price accounting. Net income in 2022 also reflects higher earnings from our investment in Nobles 2 due to higher wind resources in 2022, higher land sales at ALLETE Properties, and earnings from Minnesota solar projects placed into service in 2022. Partially offsetting these increases were transaction costs of \$2.7 million after-tax related to the acquisition of New Energy, and higher other expenses compared to 2021. Net income in 2021 included South Shore Energy's sale of a portion of its interest in NTEC to Basin Electric Cooperative which resulted in the recognition of an approximately \$8.5 million after-tax gain.

Details of the Company's 2023 earnings guidance were filed as part of today's Form 8-K filing.

Live Webcast on February 16, 2023; financial slides posted on company website

ALLETE's earnings conference call will be at 10:00 a.m. (EST), February 16, 2023, at which time management will discuss 2022 financial results and 2023 earnings guidance. Interested parties may participate live by registering for the call at allete.com/earningscall or may listen to the live audio-only webcast accompanied by supporting slides, which will be available on ALLETE's Investor Relations website investor.allete.com/events-presentations. The webcast will be accessible for one year at allete.com.

ALLETE is an energy company headquartered in Duluth, Minn. In addition to its electric utilities, Minnesota Power and Superior Water, Light and Power of Wisconsin, ALLETE owns ALLETE Clean Energy, based in Duluth, BNI Energy in Bismarck, N.D., New Energy Equity headquartered in Annapolis, MD, and has an eight percent equity interest in the American Transmission Co. More information about ALLETE is available at www.allete.com. *ALE-CORP*

The statements contained in this release and statements that ALLETE may make orally in connection with this release that are not historical facts, are forward-looking statements. Actual results may differ materially from those projected in the forward-looking statements. These forward-looking statements involve risks and uncertainties and investors are directed to the risks discussed in documents filed by ALLETE with the Securities and Exchange Commission.

ALLETE's press releases and other communications may include certain non-Generally Accepted Accounting Principles (GAAP) financial measures. A "non-GAAP financial measure" is defined as a numerical measure of a company's financial performance, financial position or cash flows that excludes (or includes) amounts that are included in (or excluded from) the most directly comparable measure calculated and presented in accordance with GAAP in the company's financial statements.

Non-GAAP financial measures utilized by the Company include presentations of earnings (loss) per share. ALLETE's management believes that these non-GAAP financial measures provide useful information to investors by removing the effect of variances in GAAP reported results of operations that are not indicative of changes in the fundamental earnings power of the Company's operations. Management believes that the presentation of the non-GAAP financial measures is appropriate and enables investors and analysts to more accurately compare the company's ongoing financial performance over the periods presented.

ALLETE, Inc.
Consolidated Statement of Income
For the Periods Ended December 31, 2022 and 2021

	Quarter Ended		Year to Date	
	2022	2021	2022	2021
Millions Except Per Share Amounts				
Operating Revenue				
Contracts with Customers – Utility	\$299.0	\$339.7	\$1,259.3	\$1,227.9
Contracts with Customers – Non-utility	125.5	56.5	303.8	179.9
Other – Non-utility	1.3	2.8	7.6	11.4
Total Operating Revenue	425.8	399.0	1,570.7	1,419.2
Operating Expenses				
Fuel, Purchased Power and Gas – Utility	128.1	173.0	545.5	562.4
Transmission Services – Utility	19.2	19.2	76.7	75.3
Cost of Sales – Non-utility	85.9	21.0	182.8	68.8
Operating and Maintenance	80.8	59.1	318.9	259.2
Depreciation and Amortization	60.8	58.3	242.2	231.7
Taxes Other than Income Taxes	17.3	18.4	70.4	70.5
Total Operating Expenses	392.1	349.0	1,436.5	1,267.9
Operating Income	33.7	50.0	134.2	151.3
Other Income (Expense)				
Interest Expense	(19.9)	(17.3)	(75.2)	(69.1)
Equity Earnings	5.6	5.7	18.7	20.0
Other	6.0	2.6	22.4	8.7
Total Other Expense	(8.3)	(9.0)	(34.1)	(40.4)
Income Before Non-Controlling Interest and Income Taxes	25.4	41.0	100.1	110.9
Income Tax Benefit	(11.8)	(7.6)	(31.2)	(26.9)
Net Income	37.2	48.6	131.3	137.8
Net Loss Attributable to Non-Controlling Interest	(14.5)	(13.3)	(58.0)	(31.4)
Net Income Attributable to ALLETE	\$51.7	\$61.9	\$189.3	\$169.2
Average Shares of Common Stock				
Basic	57.2	52.8	55.9	52.4
Diluted	57.2	52.8	56.0	52.5
Basic Earnings Per Share of Common Stock	\$0.90	\$1.18	\$3.38	\$3.23
Diluted Earnings Per Share of Common Stock	\$0.90	\$1.18	\$3.38	\$3.23
Dividends Per Share of Common Stock	\$0.65	\$0.63	\$2.60	\$2.52

Consolidated Balance Sheet
Millions

	Dec. 31, 2022	Dec. 31, 2021		Dec. 31, 2022	Dec. 31, 2021
Assets			Liabilities and Equity		
Cash and Cash Equivalents	\$36.4	\$45.1	Current Liabilities	\$716.2	\$543.4
Other Current Assets	681.6	246.2	Long-Term Debt	1,648.2	1,763.2
Property, Plant and Equipment – Net	5,004.0	5,087.5	Deferred Income Taxes	158.1	181.8
Regulatory Assets	441.0	511.8	Regulatory Liabilities	526.1	536.1
Equity Investments	322.7	318.0	Defined Benefit Pension & Other Postretirement Benefit Plans	179.7	179.5
Goodwill and Intangibles – Net	155.6	0.8	Other Non-Current Liabilities	269.0	280.8
Other Non-Current Assets	204.3	212.9	Equity	3,348.3	2,937.5
Total Assets	\$6,845.6	\$6,422.3	Total Liabilities and Equity	\$6,845.6	\$6,422.3

ALLETE, Inc. Income (Loss)	Quarter Ended December 31,		Year to Date December 31,	
	2022	2021	2022	2021
Millions				
Regulated Operations	\$30.5	\$29.7	\$149.9	\$129.1
ALLETE Clean Energy	1.3	14.6	16.3	26.3
Corporate and Other	19.9	17.6	23.1	13.8
Net Income Attributable to ALLETE	\$51.7	\$61.9	\$189.3	\$169.2
Diluted Earnings Per Share	\$0.90	\$1.18	\$3.38	\$3.23
Statistical Data				
Corporate				
Common Stock				
High	\$67.45	\$66.71	\$68.61	\$73.10
Low	\$47.77	\$56.84	\$47.77	\$56.84
Close	\$64.51	\$66.35	\$64.51	\$66.35
Book Value	\$47.03	\$45.34	\$47.03	\$45.34
Kilowatt-hours Sold				
Millions				
Regulated Utility				
Retail and Municipal				
Residential	297	289	1,148	1,135
Commercial	332	341	1,359	1,359
Industrial	1,698	1,845	6,745	7,196
Municipal	121	145	540	590
Total Retail and Municipal	2,448	2,620	9,792	10,280
Other Power Suppliers	605	1,407	3,149	5,102
Total Regulated Utility	3,053	4,027	12,941	15,382
Regulated Utility Revenue				
Millions				
Regulated Utility Revenue				
Retail and Municipal Electric Revenue				
Residential	\$33.4	\$38.3	\$156.7	\$145.6
Commercial	42.7	41.4	178.5	161.0
Industrial	142.2	156.4	585.7	562.1
Municipal	8.3	13.5	40.2	52.0
Total Retail and Municipal	226.6	249.6	961.1	920.7
Other Power Suppliers	41.2	51.8	165.8	168.7
Other (Includes Water and Gas Revenue)	31.2	38.3	132.4	138.5
Total Regulated Utility Revenue	\$299.0	\$339.7	\$1,259.3	\$1,227.9

This exhibit has been furnished and shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, nor shall it be deemed incorporated by reference in any filing under the Securities Act of 1933, except as shall be expressly set forth by specific reference in such filing.

Line No.	Description	Calculation Note	Unadjusted Most Recent Fiscal Year 2022
		(1)	(2)
1	Minnesota State Income Tax Rate		9.80%
2	Federal Income Tax Rate		21.00%
3	State Deduction from Federal Rate	Line 1 * Line 2 * - 1	(2.06%)
4			
5	Effective Federal Income Tax Rate	Line 2 + Line 3	18.94%
6			
7	Composite Income Tax Rate	Line 1 + Line 5	28.74%
8			
9	1- Composite Income Tax Rate		0.71258
10	Gross Revenue Conversion Factor	1 / Line 9	1.40335

Line No.	Description	Unadjusted Projected Fiscal Year 2023	Proposed Test Year 2024
		(3)	(4)
1	Minnesota State Income Tax Rate	9.80%	9.80%
2	Federal Income Tax Rate	21.00%	21.00%
3	State Deduction from Federal Rate	(2.06%)	(2.06%)
4			
5	Effective Federal Income Tax Rate	18.94%	18.94%
6			
7	Composite Income Tax Rate	28.74%	28.74%
8			
9	1- Composite Income Tax Rate	0.71258	0.71258
10	Gross Revenue Conversion Factor	1.40335	1.40335

Minnesota Power
Docket No. E015/GR-23-155
Advertising
Adjustment to the Test Year

Line No.	FERC Account	Description	Total Company UTY 2024	Total Company Disallowed	Net Advertising Allowed
1	58800	The National Theater for Children (energy awareness)	\$50,000	\$5,000	\$45,000
2	90900	Informational & Instructional Advertising Expenses	\$43,074	\$24,685	\$18,389
3	91300	Advertising Expenses (Sales)	\$41,768	\$17,391	\$24,377
4	92000	HR Employment Advertisement	\$12,500	\$0	\$12,500
5	93010	General Advertising Expense (A&G)	\$241,038	\$238,891	\$2,147
6		Total	\$388,380	\$285,967	\$102,413
7					

8	Advertising Expense to be Excluded from Test Year by FERC Account							
9	Month	Advertising Expense to be Excluded from Test Year	58800	90900	91300	92000	93010	
10	Jan-24	\$22,788	\$417	\$2,013	\$912	\$0	\$19,446	
11	Feb-24	\$22,788	\$417	\$2,013	\$912	\$0	\$19,446	
12	Mar-24	\$24,312	\$417	\$2,112	\$2,321	\$0	\$19,463	
13	Apr-24	\$22,788	\$417	\$2,013	\$912	\$0	\$19,446	
14	May-24	\$25,993	\$417	\$2,079	\$1,317	\$0	\$22,181	
15	Jun-24	\$24,312	\$417	\$2,112	\$2,321	\$0	\$19,463	
16	Jul-24	\$22,788	\$417	\$2,013	\$912	\$0	\$19,446	
17	Aug-24	\$22,788	\$417	\$2,013	\$912	\$0	\$19,446	
18	Sep-24	\$24,312	\$417	\$2,112	\$2,321	\$0	\$19,463	
19	Oct-24	\$22,788	\$417	\$2,013	\$912	\$0	\$19,446	
20	Nov-24	\$25,993	\$417	\$2,079	\$1,317	\$0	\$22,181	
21	Dec-24	\$24,312	\$417	\$2,112	\$2,321	\$0	\$19,463	
22	Total	\$285,967	\$5,000	\$24,685	\$17,391	\$0	\$238,891	

Note : Disallowed advertising expense include messages that promote goodwill, image-related advertising, and community relations in accordance with the Commission's Statement of Policy on Advertising (1982).

Minnesota Power
Docket No. E015/GR-23-155

Charitable Contributions
Adjustment to the Test Year

Line Num	Description	Fiscal Year			Test Year
1		2020	2021	2022	2024
2	Donations (Account 426.1)	1/ \$ 969,758	2/ \$ 641,347	3/ \$ 888,599	6/ \$ 933,190
3	Less Administrative Costs	4/ \$ 38,954	4/ \$ 82,218	4/ \$ 96,710	
4	Less Outside Service Territory	5/ \$ 465,388	5/ \$ 28,367	5/ \$ 241,349	
5	Net Donations	<u>\$ 465,416</u>	<u>\$ 530,762</u>	<u>\$ 550,540</u>	
6					
7	Three Year Average	\$ 515,572			
8	50% Allowable in Rates	\$ 257,786			\$ (257,786)
9					
10	Total Expense to Exclude from Test Year				\$ 675,404
11					
12	Month	Total 2024 Budget		Prorated Expense to be Excluded from Test Year	
13	1/1/2024	\$ 299,862		\$ 217,028	
14	2/1/2024	\$ 11,794		\$ 8,536	
15	3/1/2024	\$ 11,794		\$ 8,536	
16	4/1/2024	\$ 277,703		\$ 200,990	
17	5/1/2024	\$ 17,625		\$ 12,756	
18	6/1/2024	\$ 11,794		\$ 8,536	
19	7/1/2024	\$ 16,226		\$ 11,744	
20	8/1/2024	\$ 11,794		\$ 8,536	
21	9/1/2024	\$ 11,794		\$ 8,536	
22	10/1/2024	\$ 11,794		\$ 8,536	
23	11/1/2024	\$ 17,625		\$ 12,756	
24	12/1/2024	\$ 233,385		\$ 168,914	
	Total	<u>\$ 933,190</u>	Total	<u>\$ 675,404</u>	

1/ 2020 FERC Form 1, page 117, line 45

2/ 2021 FERC Form 1, page 117, line 45

3/ 2022 FERC Form 1, page 117, line 45

4/ Additional Charitable Administrative Costs are excluded in Advertising Adjustments

5/ Donations made outside service territory are excluded

6/ Test Year Budget 2024

Minnesota Power
Docket No. E015/GR-23-155

Dues and Subscriptions
Adjustment to the Test Year

Line No.	FERC Account	Designation	Actual 2022	Percentage of Total Dues to be Removed	Test Year 2024	Adjustment to Test Year
1	92000	Total Corporate and Individual Dues (RC 3110, 3120, 3119 & 3149)				
2		Corporate Dues	\$355,790			
3		Individual Dues	\$348,195			
4		Service Territory Dues	\$48,362			
5		Civic Dues - Disallowed	\$1,367	0.2%		
6		Lobbying and Misc Dues - Disallowed	1/ \$30,331	3.5%		
7		Economic Development Dues - Disallowed	\$94,055	10.7%		
8		Total Organizational Dues	\$878,100		2/ \$585,832	
9						
10		Civic and Political Activities in 2022 Budget				
11		Civic Service Organization Dues			3/	\$912
12		Lobbying and Disallowed Dues			4/	\$20,236
13		Economic Development Dues			5/	\$62,750
14		Total Adjustment to Organizational Dues				\$83,897
15						

	Month	Expense to be Excluded from Test Year FERC
16	Jan-24	\$6,991
17	Feb-24	\$6,991
18	Mar-24	\$6,991
19	Apr-24	\$6,991
20	May-24	\$6,991
21	Jun-24	\$6,991
22	Jul-24	\$6,991
23	Aug-24	\$6,991
24	Sep-24	\$6,991
25	Oct-24	\$6,991
26	Nov-24	\$6,991
27	Dec-24	\$6,991
28		
29	Total	\$83,897

1/ This is the sum of the lobbying charges that have been subtracted from the corporate and individual dues

2/ 2024 Test Year Budget

3/ The percentage of Civic Dues found in the actual budget multiplied by the test year budget

4/ The percentage of Lobbying and Misc Dues found in the actual budget multiplied by the test year budget

5/ The percentage of Economic Development found in the actual budget multiplied by the test year budget

Minnesota Power
Docket No. E015/GR-23-155
Research
Costs Included in the Test Year

Line No.	Description	Account	Most Recent Fiscal Year	Projected Fiscal Year	Interim & General Rates
1			2022	2023	2024
2					
3	EPRI Research Member Investments	920 1/	\$ 167,318	\$ 230,000	\$ 230,000
4	Total EPRI Research Expenses		\$ 167,318	\$ 230,000	\$ 230,000
5					
6					
7	1/ 2022 FERC Form 1, page 353, line 1, column (f).				
8	Page 352: Classification B (1): Electric, R, D, & D performed externally; Research Support to the				
9	Electrical Research Council or the Electrical Power Research Institute (EPRI).				
10					
					Expense to be in
					included in Test Year
11	Month				2024
12	Jan-24				\$19,167
13	Feb-24				\$19,167
14	Mar-24				\$19,167
15	Apr-24				\$19,167
16	May-24				\$19,167
17	Jun-24				\$19,167
18	Jul-24				\$19,167
19	Aug-24				\$19,167
20	Sep-24				\$19,167
21	Oct-24				\$19,167
22	Nov-24				\$19,167
23	Dec-24				\$19,167

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**Economic Development
Adjustment to the Test Year**

Line No.	FERC Account	Description	Test Year 2024	
			Exclusion Rate	
1		Total Economic Development Budget		\$1,180,960
2	92000	Administrative and General	\$412,105	
3	90800	Customer Assistance	\$272,944	
4	93010	General Advertising (A&G)	\$63,603	
8		Total Regulated Economic Dev. Expense	\$748,652	\$1,180,960
9		Total to be Excluded from Test Year	50%	\$374,326
10				



11

12

Expense to be Excluded from FERC Account

	Month	Expense to be Excluded from Test Year	92000	90800	93010
13					
14	Jan-24	\$31,194	\$17,171	\$11,373	\$2,650
15	Feb-24	\$31,194	\$17,171	\$11,373	\$2,650
16	Mar-24	\$31,194	\$17,171	\$11,373	\$2,650
17	Apr-24	\$31,194	\$17,171	\$11,373	\$2,650
18	May-24	\$31,194	\$17,171	\$11,373	\$2,650
19	Jun-24	\$31,194	\$17,171	\$11,373	\$2,650
20	Jul-24	\$31,194	\$17,171	\$11,373	\$2,650
21	Aug-24	\$31,194	\$17,171	\$11,373	\$2,650
22	Sep-24	\$31,194	\$17,171	\$11,373	\$2,650
23	Oct-24	\$31,194	\$17,171	\$11,373	\$2,650
24	Nov-24	\$31,194	\$17,171	\$11,373	\$2,650
25	Dec-24	\$31,194	\$17,171	\$11,373	\$2,650
26		\$374,326	\$206,052	\$136,472	\$31,801

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	2024 Unadjusted Test Year	Adjustments	2024 Test Year
Summary of Employee Expenses		[1]	
Travel and Lodging - Employee	\$1,540,120	\$(40,561)	\$1,499,559
Travel and Lodging - Vice President / Ten Highest Paid	63,419	(9,684)	53,735
Food and Beverage - Employee	539,419	(140,740)	398,679
Food and Beverage - Vice President / Ten Highest Paid	22,336	(4,928)	17,408
Recreation and Entertainment	-	-	-
Expenses of Ten Highest Paid Employees	82,052	(23,237)	58,815
Dues and Subscriptions	1,001,300	(70,203)	931,097
Gifts - Awards	158,878	(110,924)	47,954
Registration / Fees / Parking / Other	766,107	(123,752)	642,355
Aircraft	-	- [2]	-
Lobbying	-	- [2]	-
Total Employee Expenses	4,173,631	(524,029)	3,649,602
Incidental lobbying - related costs included in Regulated O&M [3]		(5,834)	(5,834)
Total Employee Expense Adjustment including Incidental lobbying - related costs included in Regulated O&M		(529,863)	3,643,768
Board of Directors Expenses and Compensation	1,531,752	(33,634)	1,498,118
Total Employee and Board of Directors Expenses - Total Company	<u>\$5,705,383</u>	<u>\$(563,497)</u>	<u>\$5,141,886</u>

[1] Adjustments are based on review of 2022 actual employee expenses.

[2] Aircraft and lobbying costs are non-regulated expenses and therefore no adjustment is necessary.

[3] Incidental lobbying-related costs identified in the 2022 analysis of expenses.

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	1/4/2022	ADVENTURE INN	Adventure Inn	Carlson, Nick Adam (Nick)	Lodging for Nick Carlson, working on Winton PLC migration project.	All work at Winton related to chang	54400	0000	2110	99.34	100.00	99.34	87.056%	86.48
202201	10/5/2021	COUNTRY INN & SUITES	country inn & suites	Kallio, Kevin R (Kevin)	lodging because of running units	LEC - Laskin General Plant Operatio	50200	0000	2110	110.33	100.00	110.33	87.812%	96.88
202201	12/9/2021	CMON INN OF PARK RAPID	Cmon Inn	Orhn, Joshua J (Josh)	Working out of town in the western division exchanging meters.	Service & Test Meters	58600	0000	2110	2,070.40	100.00	2,070.40	98.843%	2,046.45
202201	1/12/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Prom, Gregory Scott	Hotel stay in Little Falls for inspection	Corp Env Services - Hydro Lic/Compl	53500	0000	2110	109.26	100.00	109.26	87.056%	95.12
202201	1/12/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Prom, Gregory Scott	Thomas O. Stay at Little Falls for inspection	Corp Env Services - Hydro Lic/Compl	53500	0000	2110	109.26	100.00	109.26	87.056%	95.12
202201	1/13/2022	CANTILEVER BRIDGE DIST	Cantilever Bridge	Wenzel, Ian Thomas	I Falls Hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2110	181.98	100.00	181.98	88.986%	161.94
202201	1/14/2022	COUNTRY INN & SUITES L	Country Inn	Olson, Steven R (Steve)	Overnight stay Little Falls Hydro meter testing	Perform Dist Maint	59300	0000	2110	109.26	100.00	109.26	94.301%	103.03
202201	12/15/2021	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site inspections	Northern Utility Worker - Transmiss	57000	0000	2110	150.53	100.00	150.53	82.970%	124.89
202201	1/15/2022	COUNTRY INN & STES ORL	Country Inn	Schwab, Andrew Mark (Andy)	Lodging for one night while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2110	130.62	100.00	130.62	94.301%	123.18
202201	1/15/2022	SPRINGHILL SUITES- FD-	Springhill Suites	Schwab, Andrew Mark (Andy)	This was lodging and parking for the week while in Florida for a week of training.	Line Dept Safety Training & Meeting	58800	0000	2110	1,081.90	100.00	1,081.90	94.301%	1,020.24
202201	12/17/2021	TIMBERLAKE HOTEL	TimberLake Hotel	Lindsay, Katie Elizabeth	Stayed out of town in Western division to exchange meters.	Service & Test Meters	58600	0000	2110	327.84	100.00	327.84	98.843%	324.05
202201	1/19/2022	CANTILEVER BRIDGE DIST	Trademark Ranier	McRae, Ashley M	Collection Orders Overnight IFalls Area	Perform Field Collection Activities	90300	0000	2110	167.12	100.00	167.12	99.141%	165.68
202201	12/22/2021	HAMPTON INN & SUITES	Hampton	Schwab, Andrew Mark (Andy)	This expense was lodging while performing aerial patrol of the DC line.	250 kV DC Line ND - Aerial Patrol	57100	0000	2110	99.45	100.00	99.45	82.970%	82.51
202201	12/26/2021	TIMBERLAKE LODGE & HOT	Timberlake Hotel	Hendrickson, Daniel Gregory	Lodging for split shift coverage	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2110	163.71	100.00	163.71	87.812%	143.76
202201	1/28/2022	HAMPTON INN	Hampton	Scholz, Michael John (Mike)	Warroad river	Warroad River Series Comp 500KV Sub	56930	0000	2110	314.57	100.00	314.57	82.970%	261.00
202201	12/30/2021	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE	Bautch, Caleb John	Annual Revenue Meter Testing	Service & Test Meters	58600	0000	2110	130.75	100.00	130.75	98.843%	129.24
202201	12/11/2021	MARRIOTT HOUSTON WEST L	Marriott	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2120	1,378.50	100.00	1,378.50	88.986%	1,226.67
202201	1/20/2022	FAIRFIELD INN & STES B	Fairfield by Marriott Fairfield Inn & Suites Minneapolis North/Blaine	Plesha III, Michael John (Mike)	Hotel wile CDL training Blaine	Tech Systems - Safety Glasses, Visa	92000	0000	2120	147.57	100.00	147.57	88.986%	131.32
202201	1/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	189.54	100.00	189.54	99.160%	187.95
202201	1/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	10.53	100.00	10.53	88.986%	9.37
202201	1/3/2022			Laeupple, Timothy E (Tim)	Boswell - Job Eval Committee	0190 Supervision Maint	59000	0000	2210	72.54	100.00	72.54	94.301%	68.41
202201	1/3/2022			Laeupple, Timothy E (Tim)	Deliver Ethics Training - Cloquet	0190 Supervision Maint	59000	0000	2210	60.84	100.00	60.84	94.301%	57.37
202201	1/3/2022			Laeupple, Timothy E (Tim)	Offsite Training	Line Department Off-Site Training	58800	0000	2210	78.40	100.00	78.40	94.301%	73.93
202201	1/3/2022			Laeupple, Timothy E (Tim)	Offsite Training	Line Department Off-Site Training	58800	0000	2210	78.40	100.00	78.40	94.301%	73.93
202201	1/3/2022			Laeupple, Timothy E (Tim)	Western Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	141.57	100.00	141.57	94.301%	133.50
202201	1/3/2022			Middleton, Amanda Sue	Little Falls Safety Meeting	COMP in error - Operation Supervisi	56000	0000	2210	146.25	100.00	146.25	82.970%	121.34
202201	1/4/2022			Goutermont, Joshua Phillip (Josh)	Travel to Brainerd for Western Div. safety meeting.	Distribution-Operations and Supervi	58000	0000	2210	136.64	100.00	136.64	94.301%	128.85
202201	1/4/2022			Goutermont, Joshua Phillip (Josh)	Travel to Eveleth for meeting with Strategic Accounts, and C&M group.	Transmission-Operations and Supervi	56000	0000	2210	67.20	100.00	67.20	82.970%	55.76
202201	1/4/2022			White, Steven M (Steve)	Taft MW Site - Audit site prints for radio and alarming additions	CI Eng - Fiber & Microwave System M	56930	0000	2210	16.80	100.00	16.80	82.970%	13.94
202201	11/10/2021			Nelson, Chad Robert	GenSIT Meeting	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	92.96	100.00	92.96	87.812%	81.63
202201	12/11/2021			McDonald, Paul Raymond (Paul)	off site training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	104.13	100.00	104.13	88.986%	92.66
202201	12/11/2021			McDonald, Paul Raymond (Paul)	Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	73.71	100.00	73.71	88.986%	65.59
202201	12/11/2021			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	73.71	100.00	73.71	88.986%	65.59
202201	12/11/2021			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	139.23	100.00	139.23	88.986%	123.90
202201	12/11/2021			McDonald, Paul Raymond (Paul)	taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	188.96	100.00	188.96	88.986%	168.15
202201	1/11/2022			Adams, Samantha Jean (Samantha)	mileage to DXI training	0148 Administrative Activities	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202201	1/11/2022			Burggraf, Crystal Ann	Roundtrip travel to Allete Headquarters for IL&E Negotiations meeting.	HR-Labor Rel Srv	92000	0000	2210	99.45	86.50	86.02	88.986%	76.55
202201	1/11/2022			Chambers, Michael A (Mike)	back up control room check in	Hydro Operations - operate stations	53700	0000	2210	28.08	100.00	28.08	87.056%	24.45
202201	1/11/2022			Chambers, Michael A (Mike)	pick up supplies at Wal Mart	Hydro Operations - operate stations	53700	0000	2210	12.29	100.00	12.29	87.056%	10.70
202201	1/11/2022			Chambers, Michael A (Mike)	pick up supplies at Wal Mart	Hydro Operations - operate stations	53700	0000	2210	12.29	100.00	12.29	87.056%	10.70
202201	1/11/2022			Dewey, Ryan D	Q&M miles/driving to meetings	Cloquet Area Distribution Maintenanc	59300	0000	2210	303.03	100.00	303.03	94.301%	285.76

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202201	1/11/2022			Dewey, Ryan D	Safety meeting miles	Line Dept Safety Training & Meeting	58800	0000	2210	133.38	100.00	133.38	94.301%	125.78
202201	1/11/2022			Goutermont, Joshua Phillip (Josh)	Travel to Virginia for Northern Safety meeting	Distribution-Operations and Supervi	58000	0000	2210	61.43	100.00	61.43	94.301%	57.93
202201	1/11/2022			Schmitt, Pamela A (Pam)	Trip to Eveleth and Biwabik to visit with Utac management and City of Biwabik Administrator.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	83.07	100.00	83.07	88.986%	73.92
202201	1/12/2022			Connolly, Thomas Joseph	Troubleshoot Scanlon U1/go to HSC for panel testing	At Scanlon Hydro investigate why th	54400	0000	2210	55.58	100.00	55.58	87.056%	48.39
202201	1/12/2022			Desormey, Kelly Renee	WESTERN AREA SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	36.27	100.00	36.27	94.301%	34.20
202201	1/12/2022			Goutermont, Joshua Phillip (Josh)	PAYMENT FOR MILEAGE DIFFERENCE BETWEEN 2020 AND 2021 RATES	Transmission-Operations and Supervi	56000	0000	2210	3.00	100.00	3.00	82.970%	2.49
202201	1/12/2022			Goutermont, Joshua Phillip (Josh)	PAYMENT FOR MILEAGE DIFFERENCE BETWEEN 2020 AND 2021 RATES	Distribution-Operations and Supervi	58000	0000	2210	6.10	100.00	6.10	94.301%	5.75
202201	1/12/2022			Prom, Gregory Scott	Little Falls Service Center and Hydro inspections	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	245.70	100.00	245.70	87.056%	213.90
202201	1/12/2022			Riddle, Justin Blake	15th ave west facility meeting	COMP in error - Operation Supervisi	56000	0000	2210	2.34	100.00	2.34	82.970%	1.94
202201	1/12/2022			Riddle, Justin Blake	15th ave west facility meeting	COMP in error - Operation Supervisi	56000	0000	2210	2.34	100.00	2.34	82.970%	1.94
202201	1/12/2022			Riddle, Justin Blake	Boswell meeting.	COMP in error - Operation Supervisi	56000	0000	2210	48.56	100.00	48.56	82.970%	40.29
202201	1/12/2022			Riddle, Justin Blake	Boswell meeting.	COMP in error - Operation Supervisi	56000	0000	2210	36.27	100.00	36.27	82.970%	30.09
202201	1/12/2022			Riddle, Justin Blake	Coleraine employee meeting with Mike and Ryan	COMP in error - Operation Supervisi	56000	0000	2210	41.54	100.00	41.54	82.970%	34.47
202201	1/12/2022			Riddle, Justin Blake	Employee meeting with Brent	COMP in error - Operation Supervisi	56000	0000	2210	33.93	100.00	33.93	82.970%	28.15
202201	1/12/2022			Riddle, Justin Blake	Eveleth SC work	COMP in error - Operation Supervisi	56000	0000	2210	33.35	100.00	33.35	82.970%	27.67
202201	1/12/2022			Riddle, Justin Blake	Eveleth SC work	COMP in error - Operation Supervisi	56000	0000	2210	52.65	100.00	52.65	82.970%	43.68
202201	1/12/2022			Riddle, Justin Blake	Eveleth SC work	COMP in error - Operation Supervisi	56000	0000	2210	100.05	100.00	100.05	82.970%	83.01
202201	1/12/2022			Riddle, Justin Blake	Eveleth SC work	COMP in error - Operation Supervisi	56000	0000	2210	35.10	100.00	35.10	82.970%	29.12
202201	1/12/2022			Riddle, Justin Blake	Eveleth SC work.	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202201	1/12/2022			Riddle, Justin Blake	Eveleth SC work.	COMP in error - Operation Supervisi	56000	0000	2210	8.19	100.00	8.19	82.970%	6.80
202201	1/12/2022			Riddle, Justin Blake	Forbes site visit.	COMP in error - Operation Supervisi	56000	0000	2210	33.93	100.00	33.93	82.970%	28.15
202201	1/12/2022			Riddle, Justin Blake	Return from employee meetings	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202201	1/13/2022			Belluzzo, Daniel James (Dan)	Travel to AHQ for SSG meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09
202201	1/13/2022			Belluzzo, Daniel James (Dan)	Travel to AHQ for Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09
202201	1/13/2022			Belluzzo, Daniel James (Dan)	Travel to HREC for site walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202201	1/13/2022			Belluzzo, Daniel James (Dan)	Travel to LEC for GenSIT Prep	ALLETE/MP Safety Time & Expenses	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202201	1/13/2022			Belluzzo, Daniel James (Dan)	Travel to LEC for SIT	ALLETE/MP Safety Time & Expenses	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202201	1/13/2022			Belluzzo, Daniel James (Dan)	Travel to LEC for SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202201	1/13/2022			Dailey, Nichole Marie	Roundtrip to HQ from home for Monthly Staff Meeting	General Purchasing	92000	0000	2210	182.52	74.70	136.34	88.986%	121.33
202201	1/13/2022			Wenzel, Ian Thomas	Central Safety Meeting Shriners	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.61	100.00	7.61	88.986%	6.77
202201	1/13/2022			Wenzel, Ian Thomas	I Falls Safety Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	194.22	100.00	194.22	88.986%	172.83
202201	1/13/2022			Wenzel, Ian Thomas	Northern Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	65.52	100.00	65.52	88.986%	58.30
202201	1/13/2022			White, Steven M (Steve)	Gary 115KV Sub - Review UHF radio installation for SCADA communications	General FM Radio System Maintenance	56930	0000	2210	21.65	100.00	21.65	82.970%	17.96
202201	12/14/2021			Coughlin, Thomas Matthew (Tom)	GNL - Little Falls, MN	MP Strategy & Planning Project Deve	92000	0000	2210	209.44	100.00	209.44	88.986%	186.37
202201	12/14/2021			Coughlin, Thomas Matthew (Tom)	GNL - Madison, WI	MP Strategy & Planning Project Deve	92000	0000	2210	377.44	100.00	377.44	88.986%	335.87
202201	1/14/2022			Talbot, Craig Edward (Craig)	Cleaning at the Eveleth Service Center	PDE - Perform MP Internal Planning	56000	0000	2210	32.76	100.00	32.76	82.970%	27.18
202201	1/14/2022			Talbot, Craig Edward (Craig)	Cleaning at the Eveleth Service Center	PDE - Perform MP Internal Planning	56000	0000	2210	32.76	100.00	32.76	82.970%	27.18
202201	1/14/2022			Talbot, Craig Edward (Craig)	Troubleshoot Scanlon U1	PDE - Generation Maintenance Suppor	56000	0000	2210	15.21	100.00	15.21	82.970%	12.62
202201	1/14/2022			Talbot, Craig Edward (Craig)	Troubleshoot Scanlon U1	PDE - Generation Maintenance Suppor	56000	0000	2210	15.21	100.00	15.21	82.970%	12.62
202201	12/15/2021			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Allete HQ for project meeting.	PIL - Maint. of Dam equipment	54300	0000	2210	87.75	100.00	87.75	87.056%	76.39
202201	12/15/2021			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Pillager Hydro facility for dam inspection.	PIL - Maint. of Dam equipment	54300	0000	2210	153.27	100.00	153.27	87.056%	133.43
202201	1/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	293.67	100.00	293.67	99.160%	291.20
202201	1/18/2022			Scholl, Erich Weston (Erich)	Incident Review Committee	Comprehensive Training program for	58800	0000	2210	148.59	100.00	148.59	94.301%	140.12
202201	1/19/2022			Chandler, Michael James (Michael)	AHQ- Learning Team Training	Generation - Engineering Time & Exp	51000	0000	2210	107.64	100.00	107.64	87.812%	94.52
202201	1/19/2022			Chandler, Michael James (Michael)	Hibbard- Reliability Follow up DA Pumps	Hibbard PPM- 2019	51200	0000	2210	101.79	100.00	101.79	87.812%	89.38
202201	1/19/2022			Jones, Daniel Robert (Dan)	company business at Camp Ripley	CAMP RIPLEY SOLAR MP LABOR	55300	0000	2210	205.92	100.00	205.92	88.652%	182.55
202201	1/19/2022			Nordskog, Rebecca J (Rebecca)	IRWA Chapter 20 meeting	Corp Env Services - Employee PA & M	92000	0000	2210	168.48	78.70	132.59	88.986%	117.99
202201	1/20/2022			Coughlin, Thomas Matthew (Tom)	GNL	MP Strategy & Planning Project Deve	92000	0000	2210	313.56	100.00	313.56	88.986%	279.02
202201	12/21/2021			Geisdorf, Michael E (Mike)	Med Surv Testing	LEC - Laskin General Plant Operatio	50200	0000	2210	81.90	100.00	81.90	87.812%	71.92
202201	12/22/2021			Hagadorn, Jacqueline A (Jackie)	Trip from HQ to Famous Dave's to RECC	Provide Security - GOB	92000	0000	2210	4.48	95.00	4.26	88.986%	3.79
202201	12/22/2021			Hagadorn, Jacqueline A (Jackie)	Trip from HQ to Northern Door for Dr 34A keys	Provide Security - GOB	92000	0000	2210	2.91	95.00	2.76	88.986%	2.46

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/22/2021			Hagadorn, Jacqueline A (Jackie)	Trip from HQ to Northern Door for Sandstone	Provide Security - GOB	92000	0000	2210	2.91	95.00	2.76	88.986%	2.46
202201	12/22/2021			Hagadorn, Jacqueline A (Jackie)	Trip from HQ to RECC	Provide Security - GOB	92000	0000	2210	3.92	95.00	3.72	88.986%	3.31
202201	12/22/2021			Hagadorn, Jacqueline A (Jackie)	Trip from HQ to RECC for Check Ins	Provide Security - GOB	92000	0000	2210	7.84	95.00	7.45	88.986%	6.63
202201	11/22/2021			Jones, Ryan Michael (Ryan)	To AHQ and back HR Meeting	PDE - Perform MP Internal Planning	56000	0000	2210	5.85	100.00	5.85	82.970%	4.85
202201	11/22/2021			Jones, Ryan Michael (Ryan)	To AHQ and back Project Summit	PDE - Perform MP Internal Planning	56000	0000	2210	5.85	100.00	5.85	82.970%	4.85
202201	11/22/2021			Jones, Ryan Michael (Ryan)	To AHQ and back Project Summit	PDE - Perform MP Internal Planning	56000	0000	2210	5.85	100.00	5.85	82.970%	4.85
202201	12/23/2021			Cloinger, Sarah Ann (Sarah)	required travel as discharge had occurred at the THEC Facility. The samples were obtained and dropped off at 2 labs, NSA as well as ECT.	Corp Env Services - Tac Harbor Ener	50000	0000	2210	128.70	100.00	128.70	87.812%	113.01
202201	12/23/2021			Cloinger, Sarah Ann (Sarah)	Required travel to complete the NPDES Sampling requirements for Hg as well as sample drop off at NSA	Corp Env Services - Tac Harbor Ener	50000	0000	2210	122.85	100.00	122.85	87.812%	107.88
202201	12/23/2021			Mathukiya, Nikunj (Nikunj)	Brainerd Road Project	0140 Distribution Engineering Safet	58000	0000	2210	43.88	100.00	43.88	94.301%	41.38
202201	12/23/2021			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	134.56	100.00	134.56	94.301%	126.89
202201	12/23/2021			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	37.44	100.00	37.44	94.301%	35.31
202201	12/23/2021			Wenzel, Ian Thomas	Line Department Off Site 2nd Session	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.00	100.00	98.00	88.986%	87.21
202201	12/23/2021			Wenzel, Ian Thomas	Unit 3 Stack Walkdown w/ Dan Belluzzo	ALLETE/MP Safety Time & Expenses	92000	0000	2210	96.32	100.00	96.32	88.986%	85.71
202201	1/25/2022			Blatnik, Alyssa Quinn (Alyssa)	Ike poles for Mediacom request	0140 Joint Use and Rental Attachmen	58800	0000	2210	35.10	100.00	35.10	94.301%	33.10
202201	1/25/2022			Blatnik, Alyssa Quinn (Alyssa)	PE Review Training	0140 Employee Development and Super	58000	0000	2210	66.69	100.00	66.69	94.301%	62.89
202201	1/25/2022			Hagadorn, Jacqueline A (Jackie)	Check Ins with Reports	Provide Security - GOB	92000	0000	2210	16.40	95.00	15.58	88.986%	13.86
202201	1/25/2022			Hagadorn, Jacqueline A (Jackie)	LO BES Substations - Hib Tac, Potlatch and Arrowhead - Padlock issues	NERC Low Bes-- Mxission Substation	56200	0000	2210	4.10	100.00	4.10	82.970%	3.40
202201	1/25/2022			Hagadorn, Jacqueline A (Jackie)	Meet Dave at HSC for Visitor Vestibule Entry	Provide Security - GOB	92000	0000	2210	4.10	95.00	3.90	88.986%	3.47
202201	1/25/2022			Piekarski, Jodi M	ILE Negotiations	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202201	1/25/2022			Piekarski, Jodi M	Laskin Monthly Safety Meeting	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202201	1/25/2022			Piekarski, Jodi M	Laskin Operations	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202201	1/25/2022			Piekarski, Jodi M	Laskin Operations - one way	Laskin Office Work	50000	0000	2210	49.73	100.00	49.73	87.812%	43.67
202201	1/25/2022			Piekarski, Jodi M	Laskin Operations - one way	Laskin Office Work	50000	0000	2210	49.73	100.00	49.73	87.812%	43.67
202201	1/25/2022			Piekarski, Jodi M	Laskin Operations & East Range CAP Meeting	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202201	1/26/2022			Otto, Thomas John (TJ)	Attended our monthly department staff meeting at Allete HQ.	CXB Strategic Accounts General	90800	0000	2210	93.60	100.00	93.60	99.160%	92.81
202201	1/26/2022			Otto, Thomas John (TJ)	Made a trip to deliver incentive checks to Aitkin, Pierz, and Randall as part of the new Electric Service Agreements.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	143.33	100.00	143.33	88.986%	127.54
202201	1/26/2022			Otto, Thomas John (TJ)	Made a trip to Duluth to pick up incentive checks to deliver to Proctor & Keewatin as part of the new Electric Service Agreements.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	109.40	100.00	109.40	88.986%	97.35
202201	1/26/2022			Soliz, Johnathan Joseph (John)	THEC	THEC Environmental, maintenance and	50500	0000	2210	97.11	100.00	97.11	87.812%	85.27
202201	1/26/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	78.98	100.00	78.98	87.812%	69.35
202201	1/26/2022			Soliz, Johnathan Joseph (John)	Water Sample delivery to North Shore - Mercury issues	LEC - General Plant Instrumentation	50200	0000	2210	78.98	100.00	78.98	87.812%	69.35
202201	1/26/2022			Soliz, Johnathan Joseph (John)	Water Sample Delivery to Virginia & Duluth	LEC - General Plant Instrumentation	50200	0000	2210	91.26	100.00	91.26	87.812%	80.14
202201	1/27/2022			Kayser, Mark Richard (Mark)	RT Travel from Home to Little Falls HES for crew status, health check and work review	Hydro Operations - Management/super	53500	0000	2210	161.46	100.00	161.46	87.056%	140.56
202201	1/27/2022			Kayser, Mark Richard (Mark)	RT Travel from Home to Little Falls HES to meet with crew, 2022 work review and info update	Hydro Operations - Management/super	53500	0000	2210	161.46	100.00	161.46	87.056%	140.56
202201	1/27/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES 2 times for supplies/parts for TG 16 cable failure	Hydro Operations - Management/super	53500	0000	2210	22.23	100.00	22.23	87.056%	19.35
202201	1/27/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES 2 times for supplies/parts for TG 16 cable failure repairs and misc site travel	Hydro Operations - Management/super	53500	0000	2210	23.40	100.00	23.40	87.056%	20.37
202201	1/27/2022			Kayser, Mark Richard (Mark)	RT travel to LF HES to for crew check in, 2022 maintenance planning and year end wrap up	Hydro Operations - Management/super	53500	0000	2210	161.46	100.00	161.46	87.056%	140.56

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202201	1/27/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Allette HQ to drop of FDL theft video then home	Hydro Operations - Management/super	53500	0000	2210	21.06	100.00	21.06	87.056%	18.33
202201	1/27/2022			Kayser, Mark Richard (Mark)	Travel to Erbert and Gerbert in Cloquet to pick up lunch for 2022 central hydro maintenance planning working lunch	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68
202201	1/27/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings, Round Trip	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202201	1/27/2022			Peterlin, Claire Elizabeth (Claire)	Customer Meeting in Grand Rapids, Round trip	CXB Economic Development Labor	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202201	1/27/2022			Peterlin, Claire Elizabeth (Claire)	EDAM Winter Conference, Round Trip	CXB Economic Development Labor	92000	0000	2210	228.15	100.00	228.15	88.986%	203.02
202201	1/27/2022			Peterlin, Claire Elizabeth (Claire)	Itasca Grand Rapids, Round Trip	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202201	1/27/2022			Peterlin, Claire Elizabeth (Claire)	Western Service Territory Tour, Round Trip	CXB Economic Development Labor	92000	0000	2210	163.80	100.00	163.80	88.986%	145.76
202201	1/28/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meeting	0140 Distribution Engineering Admin	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202201	1/28/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	0140 Distribution Engineering Admin	58800	0000	2210	53.82	100.00	53.82	94.301%	50.75
202201	1/28/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for 59L & 2022 Moorhead Rd project	2022 - 1st Mile of 59L (12.5kv only	59300	0000	2210	1.18	100.00	1.18	94.301%	1.11
202201	1/28/2022			Clement, Brian Daniel	Mileage to attend safety meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	7.61	100.00	7.61	88.986%	6.77
202201	1/28/2022			Witt, Dean A (Dean)	ethics training/ duluth	0140 Distribution Engineering Admin	58800	0000	2210	181.35	100.00	181.35	94.301%	171.01
202201	1/28/2022			Witt, Dean A (Dean)	sr replace tx/ map?	SR Mapping change or tx upgrade. G	59300	0000	2210	10.27	100.00	10.27	94.301%	9.68
202201	1/28/2022			Witt, Dean A (Dean)	sr/ site visit	SR Removed un used service & pm tx	59300	0000	2210	20.57	100.00	20.57	94.301%	19.40
202201	12/30/2021			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202201	12/30/2021			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	21.65	100.00	21.65	94.301%	20.42
202201	12/30/2021			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	12.29	100.00	12.29	94.301%	11.59
202201	12/30/2021			Hagenson, Ryan Norman (Ryan)	Pole audits	0140 Pole Attachment Audit	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202201	12/30/2021			Hagenson, Ryan Norman (Ryan)	Site Visit, Pine River Service Center	0140 Distribution Engineering Admin	58800	0000	2210	67.86	100.00	67.86	94.301%	63.99
202201	12/30/2021			Hagenson, Ryan Norman (Ryan)	SR site visit	0140 Engineering for Maintenance Wo	59000	0000	2210	51.48	100.00	51.48	94.301%	48.55
202201	12/30/2021			Masterman, William Edward (Bill)	Distribution feeder audit TMS-412	0135 MP Distribution Vegetation Mai	59301	0000	2210	26.32	100.00	26.32	94.301%	24.82
202201	12/30/2021			Masterman, William Edward (Bill)	Distribution feeder audit TMS-412	0135 MP Distribution Vegetation Mai	59301	0000	2210	13.44	100.00	13.44	94.301%	12.67
202201	12/30/2021			Masterman, William Edward (Bill)	Meet distribution crew Duluth CNA-413	0135 MP Distribution Vegetation Mai	59301	0000	2210	11.20	100.00	11.20	94.301%	10.56
202201	12/30/2021			Masterman, William Edward (Bill)	Transmission complaint Esko (17 L)	0135 Transmission Vegetation Mainte	57101	0000	2210	11.76	100.00	11.76	82.970%	9.76
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders Hermantown, Duluth, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	23.52	100.00	23.52	94.301%	22.18
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders in Askov, Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	84.56	100.00	84.56	94.301%	79.74
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders in Barnum	0135 MP Distribution Vegetation Tro	59301	0000	2210	62.16	100.00	62.16	94.301%	58.62
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders in Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	17.92	100.00	17.92	94.301%	16.90
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders in Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	22.40	100.00	22.40	94.301%	21.12
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders in Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.12	100.00	15.12	94.301%	14.26
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders in Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	28.00	100.00	28.00	94.301%	26.40
202201	12/30/2021			Masterman, William Edward (Bill)	Tree orders Proctor, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	26.32	100.00	26.32	94.301%	24.82
202201	1/31/2022			Freeman, Hannah Marie	fix it training/ meetings	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202201	1/31/2022			Freeman, Hannah Marie	meetings	0140 Distribution Engineering Admin	58800	0000	2210	210.60	100.00	210.60	94.301%	198.60
202201	1/31/2022			Freeman, Hannah Marie	meetings/check ins	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202201	1/31/2022			Freeman, Hannah Marie	meetings/check ins	0140 Distribution Engineering Admin	58800	0000	2210	210.60	100.00	210.60	94.301%	198.60
202201	1/31/2022			Freeman, Hannah Marie	meetings/check ins	0140 Distribution Engineering Admin	58800	0000	2210	150.93	100.00	150.93	94.301%	142.33
202201	1/31/2022			Freeman, Hannah Marie	safety meeting	0140 Distribution Engineering Admin	58800	0000	2210	7.61	100.00	7.61	94.301%	7.18
202201	1/12/2022			Albright, Donald A	Gen Sit	hib/hm meetings	51400	0000	2220	99.45	100.00	99.45	87.812%	87.33
202201	1/20/2022			Plesha III, Michael John (Mike)	Milage to training/hotel	Tech Systems - Safety Glasses, Visa	92000	0000	2220	110.57	100.00	110.57	88.986%	98.39
202201	1/20/2022			Plesha III, Michael John (Mike)	mileage from hotel to test then home	Tech Systems - Safety Glasses, Visa	92000	0000	2220	113.49	100.00	113.49	88.986%	100.99
202201	12/21/2021			Gamst, Seth John	MPO Regional Safety Meeting	Attend Safety Training and Activiti	92000	0000	2220	94.08	100.00	94.08	88.986%	83.72
202201	12/21/2021			Zuehlke, Bryan Jerome	JSC Meeting	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	95.20	100.00	95.20	87.812%	83.60
202201	1/27/2022			Koskela, Michael P (Mike)	mileage from plant to duluth and back for audiometric and respiratory testing	LEC - Attend Training - General & S	50600	0000	2220	70.20	100.00	70.20	87.812%	61.64
202201	12/11/2021	CMT HOUSTON TX27750017		McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2310	86.24	100.00	86.24	88.986%	76.74
202201	12/22/2021	ENTERPRISE RENT-A-CAR		Hagadorn, Jacqueline A (Jackie)	Rental Vehicle for Annual Door Testing	NERC Compliance Program & Related A	56110	0000	2310	108.31	100.00	108.31	82.970%	89.86
202201	12/22/2021	KWIK TRIP 22000002204		Hagadorn, Jacqueline A (Jackie)	Fuel for Rental Vehicle to perform NERC Door Testing	NERC Compliance Program & Related A	56110	0000	2310	27.44	100.00	27.44	82.970%	22.77
202201	1/25/2022	ENTERPRISE RENT-A-CAR		Hagadorn, Jacqueline A (Jackie)	Rental Vehicle for LO BES Subs (Hib Tac, Potlatch, Arrowhead)	NERC Low Bes-- mmission Substation	56200	0000	2310	83.69	100.00	83.69	82.970%	69.44
202201	1/25/2022	HOLIDAY STATIONS 0354		Hagadorn, Jacqueline A (Jackie)	Fuel for Rental Vehicle for LO BES nspxns	NERC Low Bes-- mmission Substation	56200	0000	2310	24.15	100.00	24.15	82.970%	20.04
202201	1/15/2022	THRIFTY #0077439		Schwab, Andrew Mark (Andy)	This was a rental car expense while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2320	280.88	100.00	280.88	94.301%	264.87
202201	12/11/2021	AGENT FEE 89008053172474		McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202201	12/11/2021	AGENT FEE 89008053172496		McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202201	12/11/2021	DELTA 00642238435112		McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202201	12/11/2021	DELTA 00642240313094		McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/11/2021	DELTA 00676774459222		McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	2410	324.80	100.00	324.80	88.986%	289.03
202201	1/20/2022	DELTA 0060160861290		Winter, Christian Erik (Christian)	Power Delivery Design Conference was cancelled. Some airfare fees were refunded. The plane ticket cost was converted to an eCredit which will be used to offset the cost of future training conference travel.	System Performance Planning	56000	0000	2420	(39.02)	100.00	(39.02)	82.970%	(32.37)
202201	1/20/2022	DELTA 0060160861291		Winter, Christian Erik (Christian)	Power Delivery Design Conference was cancelled. Some airfare fees were refunded. The plane ticket cost was converted to an eCredit which will be used to offset the cost of future training conference travel.	System Performance Planning	56000	0000	2420	(39.02)	100.00	(39.02)	82.970%	(32.37)
202201	1/20/2022	DELTA 00624893451372		Winter, Christian Erik (Christian)	Power Delivery Design Conference - Airfare	System Performance Planning	56000	0000	2420	408.40	100.00	408.40	82.970%	338.85
202202	2/1/2022	COUNTRY INN & SUITES	Country Inn & Suites Hoyt Lakes	Piekarski, Jodi M	Laskin Operations Support	Laskin Office Work	50000	0000	2110	99.29	100.00	99.29	87.812%	87.19
202202	2/8/2022	HAMPTON INN & SUITES	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for P Kolle (Brainerd Helicopter Pilot) for DC line aerial patrol	250 KV DC Line MN - Aerial Patrol	57100	0000	2110	99.45	100.00	99.45	82.970%	82.51
202202	2/8/2022	HAMPTON INN & SUITES	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for self DC line aerial patrol	250 KV DC Line ND - Aerial Patrol	57100	0000	2110	99.45	100.00	99.45	82.970%	82.51
202202	2/9/2022		Holiday Inn Express & Suites	Hoberg, Scott William (Scott)	hotel inadvertently charged to personal credit card	RELIABILITY FUNCTIONS	56150	0000	2110	134.36	100.00	134.36	82.970%	111.48
202202	2/9/2022		Holiday Inn Express & Suites	Hoberg, Scott William (Scott)	hotel inadvertently charged to personal credit card, Craig Kvale room	RELIABILITY FUNCTIONS	56150	0000	2110	134.36	100.00	134.36	82.970%	111.48
202202	2/9/2022	CANTILEVER BRIDGE DIST	Cantilever	Niemi, Mark	Out of Town Work	Perform Field Collection Activities	90300	0000	2110	185.69	100.00	185.69	99.141%	184.09
202202	2/9/2022	HOLIDAY INN	Holiday Inn Memphis-Downtown Beale St.	Hoberg, Scott William (Scott)	hotel while traveling to Memphis for insulator testing, Craig Kvale room	RELIABILITY FUNCTIONS	56150	0000	2110	169.38	100.00	169.38	82.970%	140.53
202202	2/9/2022	HOLIDAY INN	Holiday Inn Memphis-Downtown Beale St.	Hoberg, Scott William (Scott)	hotel while traveling to Memphis for insulator testing, Kyle Larson room	RELIABILITY FUNCTIONS	56150	0000	2110	169.38	100.00	169.38	82.970%	140.53
202202	2/9/2022	HOLIDAY INN	Holiday Inn Memphis-Downtown Beale St.	Hoberg, Scott William (Scott)	hotel while traveling to Memphis for insulator testing, Scott Hoberg room and parking	RELIABILITY FUNCTIONS	56150	0000	2110	224.26	100.00	224.26	82.970%	186.07
202202	2/9/2022	HOLIDAY INN EXPRESS WI	Holiday Inn Express - Wisconsin Dells	Hoberg, Scott William (Scott)	hotel while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	2110	111.13	100.00	111.13	82.970%	92.20
202202	2/16/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Anderson, Rocky E	One room for two nights while working in the Little Falls, MN area	0135 MP Distribution Vegetation Mai	59301	0000	2110	218.52	100.00	218.52	94.301%	206.07
202202	2/17/2022	Marriott	Marriot	Cooke, Heather Lyn (Heather)	Visit to BWEC	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	435.82	100.00	435.82	88.652%	386.36
202202	1/19/2022	HAMPTON INN	Hampton Inn	Johnson, Steven M (Steve)	Warroad Comp Station outage	Warroad River Series Comp 500KV Sub	56930	0000	2110	303.53	100.00	303.53	82.970%	251.84
202202	2/20/2022	AIRBNB HM4D8R94EP	AirBnB	Hanson, Benji Allen	Hotel lodging fees during Duluth stay for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	2110	113.40	83.35	94.52	88.986%	84.11
202202	2/20/2022	AIRBNB HMD9CTMQ9S	AirBnB	Hanson, Benji Allen	Hotel lodging fees during Duluth stay for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	2110	107.09	83.35	89.26	88.986%	79.43
202202	1/23/2022	FAIRFIELD INN & STES B	Fairfield Inn & Suites	Hipple, Paul Luther	Lodging for CDL Testing	Comprehensive Training program for	58800	0000	2110	164.09	100.00	164.09	94.301%	154.74
202202	1/24/2022	HAMPTON INN	Hampton Inn	Dewep, Dustin A. M. (Dustin)	Lodging while working out of town in Warroad	Warroad River Series Comp 500KV Sub	56930	0000	2110	330.03	100.00	330.03	82.970%	273.83
202202	1/25/2022	FAIRFIELD INN & STES B	Fairfield Inn & Suites	Hipple, Paul Luther	Lodging/CDL Testing	Eveleth Area Distribution Maintenanc	59300	0000	2110	213.64	100.00	213.64	94.301%	201.46
202202	1/28/2022	CANAL PARK LODGE	Canal Park Lodge	Benham, Kathy M	Hibbard Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	452.96	100.00	452.96	87.812%	397.75
202202	1/28/2022	CANAL PARK LODGE	Canal Park Lodge	Benham, Kathy M	HREC Leadership, Env Signatures, 2021 Gen Production, Voss Quarterly update	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	124.67	100.00	124.67	87.812%	109.48
202202	1/28/2022	FAIRFIELD INN & SUITES	Fairfield Inn and Suites	Benham, Kathy M	Hibbard Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	112.09	100.00	112.09	87.812%	98.43
202202	1/28/2022	PIER B RESORT	Pier B Resort	Benham, Kathy M	Hibbard Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	514.25	100.00	514.25	87.812%	451.57
202202	2/3/2022	Hampton Inn & Suites	Hampton Inn & Suites	Lane, David James (Dave)	Training	Comprehensive Training program for	58800	0000	2120	264.20	100.00	264.20	94.301%	249.14

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202202	2/3/2022	HILTON INTERNATIONALS	Hilton	Hagelin, Matthew Ryan	IRWA International Education Conference	ATTEND TRAINING - GENERAL	92000	0000	2120	257.33	100.00	257.33	88.986%	228.99
202202	2/4/2022	HOTELSCOM9184427504342	Holiday Inn	Garner, Joshua James	Hotel for Donald wilson for Tech 1/2 high angle training	High Angle Rescue Team costs, time	51400	0000	2120	858.76	100.00	858.76	87.812%	754.09
202202	2/7/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Soliz, Johnathan Joseph (John)	Agora Environmental training	LEC - General Plant Instrumentation	50200	0000	2120	272.50	100.00	272.50	87.812%	239.29
202202	2/8/2022	HILTON ADVPURCH8002367	Hilton Doubletree Bloomington	Peterlin, Claire Elizabeth (Claire)	EDAM Hotel - 2 Nights	CXB Economic Development Labor	92000	0000	2120	288.62	100.00	288.62	88.986%	256.83
202202	2/10/2022	COUNTRY INN & SUITES D	COUNTRY INN and Suites North 4257 Haines Road Duluth, MN 55811	Purdy, Matthew M (Matt)	Participated in crane training / certification at HSC from Monday, February 7 - Thursday, February 10.	Attend Safety Training and Activiti	92000	0000	2120	435.67	100.00	435.67	88.986%	387.69
202202	12/15/2021	COUNTRY INN & SUITES L	GRAND HYATT SAN ANTONI	Fredrickson, Joseph Logan (Joe)	Motel for training	ALLETE/MP Safety Time & Expenses	92000	0000	2120	140.18	100.00	140.18	88.986%	124.74
202202	12/15/2021	GRAND HYATT SAN ANTONI	GRAND HYATT SAN ANTONI	Fredrickson, Joseph Logan (Joe)	Lodging for confrence	ALLETE/MP Safety Time & Expenses	92000	0000	2120	406.22	100.00	406.22	88.986%	361.48
202202	12/15/2021	GRAND HYATT SAN ANTONI	GRAND HYATT SAN ANTONI	Fredrickson, Joseph Logan (Joe)	Misc. supplies at Motel	ALLETE/MP Safety Time & Expenses	92000	0000	2120	226.41	100.00	226.41	88.986%	201.47
202202	12/15/2021	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Fredrickson, Joseph Logan (Joe)	Lodging for training	ALLETE/MP Safety Time & Expenses	92000	0000	2120	159.73	100.00	159.73	88.986%	142.14
202202	2/16/2022	INN ON LAKE SUPERIOR	Inn on Lake Superior	Hiebain, Joseph S (Joe)	crane training	Line Dept Safety Training & Meeting	58800	0000	2120	373.11	100.00	373.11	94.301%	351.85
202202	1/28/2022	HOTELSCOM9179154136870	Sonesta Denver Downtown	Blair, Zachary Scott (Zachary)	Hotel reservation for trip to Denver, CO for AISC Steel Day Conference to obtain PDHs to maintain Professional Engineering License. This specific reservation is for Dan Nordling only.	ES - Training	92000	0000	2120	567.84	100.00	567.84	88.986%	505.30
202202	1/28/2022	HOTELSCOM9179154138233	Sonesta Denver Downtown	Blair, Zachary Scott (Zachary)	Hotel reservation for trip to Denver, CO for AISC Steel Day Conference to obtain PDHs to maintain Professional Engineering License. This specific reservation is for myself, Zac Blair only.	ES - Training	92000	0000	2120	567.84	100.00	567.84	88.986%	505.30
202202	2/1/2022			Lyytinen, Scott M	Pole Attachment Audits	0140 Pole Attachment Audit	58800	0000	2210	65.52	100.00	65.52	94.301%	61.79
202202	2/1/2022			Lyytinen, Scott M	Pole Attachment Audits	0140 Pole Attachment Audit	58800	0000	2210	139.82	100.00	139.82	94.301%	131.85
202202	2/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	153.86	100.00	153.86	99.160%	152.57
202202	2/1/2022			Sutherland, Eric Michael	FM Global Visit	THEC Environmental, maintenance and	50500	0000	2210	85.41	100.00	85.41	87.812%	75.00
202202	2/1/2022			Sutherland, Eric Michael	FM Global visit	THEC Environmental, maintenance and	50500	0000	2210	85.41	100.00	85.41	87.812%	75.00
202202	2/1/2022			Sutherland, Eric Michael	pick up keys from Laskin	THEC Environmental, maintenance and	50500	0000	2210	16.97	100.00	16.97	87.812%	14.90
202202	2/1/2022			Sutherland, Eric Michael	travel home	THEC Environmental, maintenance and	50500	0000	2210	45.63	100.00	45.63	87.812%	40.07
202202	2/2/2022			Bocht, Susan Lynn (Susan)	HQ to HSC return	0175 OCC Service Dispatch	58800	0000	2210	1.87	100.00	1.87	94.301%	1.76
202202	2/2/2022			Bocht, Susan Lynn (Susan)	HSC to HQ for pick up	0175 OCC Service Dispatch	58800	0000	2210	1.87	100.00	1.87	94.301%	1.76
202202	2/2/2022			Connolly, Thomas Joseph	Safety meeting	PDE - Transmission Substation Maint	57000	0000	2210	45.63	100.00	45.63	82.970%	37.86
202202	2/3/2022			Tanner, Angela Julia (Angela)	HIBBARD 2022 FILE ORGANIZATION	Steam Expenses - Operations	50200	0000	2210	87.75	100.00	87.75	87.812%	77.06
202202	2/7/2022			Ekstrom, Jeffrey Michael (Jeff)	Fond Du Lac - Walk down cable routes for 8L & 15L Panels	ES - General for Hydro Work	92000	0000	2210	12.87	100.00	12.87	88.986%	11.45
202202	2/7/2022			Ekstrom, Jeffrey Michael (Jeff)	Fond Du Lac/Thomson - Document cable tray locations	ES - General for Hydro Work	92000	0000	2210	19.89	100.00	19.89	88.986%	17.70
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Fit Testing at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Fit Testing at Boswell then Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2210	140.40	100.00	140.40	88.986%	124.94
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Fit testing at Cloquet	ALLETE/MP Safety Time & Expenses	92000	0000	2210	13.46	100.00	13.46	88.986%	11.98
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Fit Testing at Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2210	81.90	100.00	81.90	88.986%	72.88
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Fit testing at Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2210	143.33	100.00	143.33	88.986%	127.54
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Fit testing at Laskin then Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	142.74	100.00	142.74	88.986%	127.02
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	IH Support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.36	100.00	95.36	88.986%	84.86
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Learning Team training make up	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202202	2/7/2022			Meyssembourg, Carolyn Esther (Carolyn)	Pandemic Supply at HSC	ALLETE/MP Safety Time & Expenses	92000	0000	2210	2.93	100.00	2.93	88.986%	2.61
202202	2/8/2022			Ardren, Robert R	Northern Area Safety Meeting	Meter Safety Meetings	58600	0000	2210	142.74	100.00	142.74	98.843%	141.09
202202	2/8/2022			Ardren, Robert R	Western Area Safety Meeting	Meter Safety Meetings	58600	0000	2210	145.08	100.00	145.08	98.843%	143.40
202202	2/8/2022			Radioff, Daniel James (Daniel)	Safety Training at the Shriners Auditorium	PDE - Perform MP Internal Planning	56000	0000	2210	6.79	100.00	6.79	82.970%	5.63
202202	2/9/2022			Forsman, Arik Clayton	Meeting at Detroit DMR re: expansion	CXB Economic Development General	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202202	2/9/2022			Hidee, Jeffrey Robert (Jeff)	Gensit	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	102.96	100.00	102.96	87.812%	90.41
202202	2/9/2022			Hoberg, Scott William (Scott)	Driving home from MISO Eagan office for LRTP meeting	RELIABILITY FUNCTIONS	56150	0000	2210	94.19	100.00	94.19	82.970%	78.15
202202	2/9/2022			Hoberg, Scott William (Scott)	Driving to MISO Eagan office for LRTP meeting	RELIABILITY FUNCTIONS	56150	0000	2210	94.19	100.00	94.19	82.970%	78.15

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202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	130.46	100.00	130.46	88.986%	116.09
202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.28	100.00	98.28	88.986%	87.46
202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	73.71	100.00	73.71	88.986%	65.59
202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	10.54	100.00	10.54	88.986%	9.38
202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	75.47	100.00	75.47	88.986%	67.16
202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.27	100.00	5.27	88.986%	4.69
202202	2/9/2022			McDonald, Paul Raymond (Paul)	safety training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	150.94	100.00	150.94	88.986%	134.32
202202	2/9/2022			McDonald, Paul Raymond (Paul)	Site visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.28	100.00	98.28	88.986%	87.46
202202	2/9/2022			Nelson, Chad Robert	GenSIT meeting at Laskin	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	98.28	100.00	98.28	87.812%	86.30
202202	2/10/2022			Goutermont, Joshua Phillip (Josh)	Travel to Virginia for Northern Safety meeting	Distribution-Operations and Supervi	58000	0000	2210	66.69	100.00	66.69	94.301%	62.89
202202	2/10/2022			Jacobs, Michael Brian	1-10. 33 Park Rapids Nevis Park Rapids worked on streetlight app issues	0190 Supervision Maint	59000	0000	2210	19.31	100.00	19.31	94.301%	18.21
202202	2/10/2022			Jacobs, Michael Brian	1-11. 111. Pine River Nisswa Verndale Park Rapids. Flag temporary underground and visited contractors.	0190 Supervision Maint	59000	0000	2210	64.94	100.00	64.94	94.301%	61.24
202202	2/10/2022			Jacobs, Michael Brian	1-12 29. Pine River Backus area. Patrol Pine River feeders	0190 Supervision Maint	59000	0000	2210	16.97	100.00	16.97	94.301%	16.00
202202	2/10/2022			Jacobs, Michael Brian	1-14 27 Park Rapids Dorset Nevis Park Rapids. Line patrol entered SR	0190 Supervision Maint	59000	0000	2210	15.80	100.00	15.80	94.301%	14.90
202202	2/10/2022			Jacobs, Michael Brian	1-17. 42 Park Rapids Dorset Nevis Park Rapids. Call visited crews with new safety personnel Ryan	0190 Supervision Maint	59000	0000	2210	24.57	100.00	24.57	94.301%	23.17
202202	2/10/2022			Jacobs, Michael Brian	1-18. 130. Park Rapids Walker Sylvan Pine River. Visited Crews with new safety person Ryan dropped off tools and material for crew lynch lake.	0190 Supervision Maint	59000	0000	2210	76.05	100.00	76.05	94.301%	71.72
202202	2/10/2022			Jacobs, Michael Brian	1-19. 67. Pine River Brainerd Pine River. Line patrol Nisswa one and the pumping station	0190 Supervision Maint	59000	0000	2210	39.20	100.00	39.20	94.301%	36.97
202202	2/10/2022			Jacobs, Michael Brian	1-20. 49 pine River walker. Line patrol walker Y and walker one and two	0190 Supervision Maint	59000	0000	2210	28.67	100.00	28.67	94.301%	27.04
202202	2/10/2022			Jacobs, Michael Brian	1-24. 242 Park Rapids Pine River Akeley Duluth met with Cruz then drove to Duluth for tomorrow meetings.	0190 Supervision Maint	59000	0000	2210	141.57	100.00	141.57	94.301%	133.50
202202	2/10/2022			Jacobs, Michael Brian	1-25 147 Duluth Nevis. Meeting in Duluth.	0190 Supervision Maint	59000	0000	2210	86.00	100.00	86.00	94.301%	81.10
202202	2/10/2022			Jacobs, Michael Brian	1-26. 65 pine River Nisswa Lake Shore Pine River patrolled NWS1 and 2. Entered SRs	0190 Supervision Maint	59000	0000	2210	38.03	100.00	38.03	94.301%	35.86
202202	2/10/2022			Jacobs, Michael Brian	1-27. 72 Park Rapids Hackensack Park Rapids. Addressed switch maintenance issues and patrolled HCS-1	0190 Supervision Maint	59000	0000	2210	42.12	100.00	42.12	94.301%	39.72
202202	2/10/2022			Jacobs, Michael Brian	1-28 41 Pine River Jenkins Pequot Pine River Patrolled Jnk-1 and Pqt-1	0190 Supervision Maint	59000	0000	2210	23.99	100.00	23.99	94.301%	22.62
202202	2/10/2022			Jacobs, Michael Brian	1-3 72 pine River Brainerd Pine River Western area safety meeting	0190 Supervision Maint	59000	0000	2210	42.12	100.00	42.12	94.301%	39.72
202202	2/10/2022			Jacobs, Michael Brian	1-31 105. Park rapids Backus Hackensack Gull lake Pine River. Picked up Wo addressed concerns on Switch maintenance looked at upcoming week work.	0190 Supervision Maint	59000	0000	2210	61.43	100.00	61.43	94.301%	57.93
202202	2/10/2022			Jacobs, Michael Brian	1-4 61. Park Rapids Walker Park Rapids customer complaint and follow up on job	0190 Supervision Maint	59000	0000	2210	35.69	100.00	35.69	94.301%	33.66
202202	2/10/2022			Jacobs, Michael Brian	1-5 47. Pine River Nisswa Pine River. Safety conversation	0190 Supervision Maint	59000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202202	2/10/2022			Jacobs, Michael Brian	1-7. 97 pine river Nisswa Pine River Park Rapids safety observation and picked up work orders.	0190 Supervision Maint	59000	0000	2210	56.75	100.00	56.75	94.301%	53.52
202202	2/10/2022			Jacobs, Michael Brian	12-13 33 Pine River Jenkins Pequot Lakes. Customer question and tree issues.	0190 Supervision Maint	59000	0000	2210	19.31	100.00	19.31	94.301%	18.21
202202	2/10/2022			Jacobs, Michael Brian	12-14. 298 Nevis Duluth Nevis. Leader ship meeting learning team follow up and street light meeting.	0190 Supervision Maint	59000	0000	2210	174.33	100.00	174.33	94.301%	164.39

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202202	2/10/2022			Jacobs, Michael Brian	12-15. 51 Park Rapids Pine River picked up WO and dropped off tools	0190 Supervision Maint	59000	0000	2210	29.84	100.00	29.84	94.301%	28.14
202202	2/10/2022			Jacobs, Michael Brian	12-16. 71 Pine River Baxter Brainerd Pine River. Look at job with BPU	0190 Supervision Maint	59000	0000	2210	41.54	100.00	41.54	94.301%	39.17
202202	2/10/2022			Jacobs, Michael Brian	12-20 64 Pine River Nisswa Pine River. Safety conversation	0190 Supervision Maint	59000	0000	2210	37.44	100.00	37.44	94.301%	35.31
202202	2/10/2022			Jacobs, Michael Brian	12-21 38 Park Rapids Nevis Park Rapids. Safety Conversation	0190 Supervision Maint	59000	0000	2210	22.23	100.00	22.23	94.301%	20.96
202202	2/10/2022			Jacobs, Michael Brian	12-22 311 Nevis Duluth Park Rapids. Meeting and dropped off tools.	0190 Supervision Maint	59000	0000	2210	181.94	100.00	181.94	94.301%	171.57
202202	2/10/2022			Jacobs, Michael Brian	12-27 84 Pine River Crosby Pine River looked at upcoming groud line sites	0190 Supervision Maint	59000	0000	2210	49.14	100.00	49.14	94.301%	46.34
202202	2/10/2022			Jacobs, Michael Brian	12-28 50 Park Rapids Pine River met with crews and pricke up WO to scan	0190 Supervision Maint	59000	0000	2210	29.25	100.00	29.25	94.301%	27.58
202202	2/10/2022			Jacobs, Michael Brian	12-29- 33 Pine River Backus Jenkins Pine Riversafety conversation	0190 Supervision Maint	59000	0000	2210	19.31	100.00	19.31	94.301%	18.21
202202	2/10/2022			Jacobs, Michael Brian	12-30 73 Park Rapids Walker Pine River. costomer complaint follow up walker	0190 Supervision Maint	59000	0000	2210	42.71	100.00	42.71	94.301%	40.28
202202	2/10/2022			Jacobs, Michael Brian	2-10. 71 Pine River Gull Lake Sylvan Pine River. Gathered information for Michelle on questions from electrical inspector. And Looked at several upcoming jobs	0190 Supervision Maint	59000	0000	2210	41.54	100.00	41.54	94.301%	39.17
202202	2/10/2022			Jacobs, Michael Brian	2-4 87 pine River Crosby pine River. Reviewed ground line work	0190 Supervision Maint	59000	0000	2210	50.90	100.00	50.90	94.301%	48.00
202202	2/10/2022			Jacobs, Michael Brian	2-7 88. Park Rapids Walker Hackensack Pine River. Dropped off tools checked TO from previous night	0190 Supervision Maint	59000	0000	2210	51.48	100.00	51.48	94.301%	48.55
202202	2/10/2022			Jacobs, Michael Brian	2-9. 306 Park rapids Duluth Nevis. Sit team meeting	SIT-Distribution	58800	0000	2210	179.01	100.00	179.01	94.301%	168.81
202202	2/10/2022			Pessenda Jr., David John	Attend T&D Central Grid Ops Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.70	100.00	11.70	88.986%	10.41
202202	2/10/2022			Pessenda Jr., David John	Attend T&D Northern Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	76.05	100.00	76.05	88.986%	67.67
202202	2/14/2022			Aspie, David L	EAP mtgs with emergency management agencies	Sylvan - Maint. on Dam equipment	54300	0000	2210	179.01	100.00	179.01	87.056%	155.84
202202	2/14/2022			Aspie, David L	EAP mtgs with emergency management agencies	Thomson Hydro - maintenance supervi	54100	0000	2210	24.57	100.00	24.57	87.056%	21.39
202202	2/14/2022			Aspie, David L	EAP mtgs with emergency management agencies	FDL - Maint. on the Dam system	54300	0000	2210	17.55	100.00	17.55	87.056%	15.28
202202	2/14/2022			Clement, Eric R	Central Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202202	2/14/2022			Clement, Eric R	Grid Mod Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202202	2/14/2022			Clement, Eric R	New employee orientation	0140 Employee Development and Super	58000	0000	2210	65.52	100.00	65.52	94.301%	61.79
202202	2/14/2022			Clement, Eric R	Northern Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	16.38	100.00	16.38	94.301%	15.45
202202	2/14/2022			Clement, Eric R	Safety meeting in Brainerd	0140 Distribution Engineering Safet	58000	0000	2210	156.20	100.00	156.20	94.301%	147.30
202202	2/16/2022			Anderson, Rocky E	Audited HCS-1 around Hackensack, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	132.80	100.00	132.80	94.301%	125.23
202202	2/16/2022			Anderson, Rocky E	Audited PPL-514 & PPL-539 near Swanville and Burtrum, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	86.00	100.00	86.00	94.301%	81.10
202202	2/16/2022			Anderson, Rocky E	Audited PPL-514 Feeder near Long Prairie, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	174.33	100.00	174.33	94.301%	164.39
202202	2/16/2022			Anderson, Rocky E	Duluth area tree orders	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.21	100.00	15.21	94.301%	14.34
202202	2/16/2022			Anderson, Rocky E	Hot spotted SND-217 & 218 Feeders in Duluth, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	5.85	100.00	5.85	94.301%	5.52
202202	2/16/2022			Anderson, Rocky E	Looked at a tree order on Otter River Rd near Island Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	31.59	100.00	31.59	94.301%	29.79
202202	2/16/2022			Anderson, Rocky E	Looked at tree orders around Duluth, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.21	100.00	15.21	94.301%	14.34
202202	2/16/2022			Anderson, Rocky E	Looked at tree orders around Island Lake & Lakeside	0135 MP Distribution Vegetation Tro	59301	0000	2210	46.22	100.00	46.22	94.301%	43.59
202202	2/16/2022			Anderson, Rocky E	Looked at tree orders in Lakewood Township east of Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	19.31	100.00	19.31	94.301%	18.21
202202	2/16/2022			Anderson, Rocky E	Looked at tree orders in the Little Falls area and the Deerwood area	0135 MP Distribution Vegetation Tro	59301	0000	2210	107.64	100.00	107.64	94.301%	101.51
202202	2/16/2022			Anderson, Rocky E	Met contractor on 46 Line south of Brainerd, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	100.62	100.00	100.62	82.970%	83.48

Minnesota Power

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202202	2/16/2022			Anderson, Rocky E	Met crews working on FFR-276 Feeder up the North Shore east of Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	19.89	100.00	19.89	94.301%	18.76
202202	2/16/2022			Anderson, Rocky E	Showed contractor some tree removal projects north of Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	11.12	100.00	11.12	94.301%	10.49
202202	2/16/2022			Athman, Joshua Allen	CORE SIT meeting	SIT-Distribution	58800	0000	2210	166.14	100.00	166.14	94.301%	156.67
202202	2/16/2022			Athman, Joshua Allen	T&D SIT meeting	SIT-Distribution	58800	0000	2210	166.14	100.00	166.14	94.301%	156.67
202202	2/16/2022			Dennis, Jennifer Lynn (Jennifer)	Block Training	0148 Safety Meetings	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202202	2/16/2022			Hiebain, Joseph S (Joe)	Training	Line Dept Safety Training & Meeting	58800	0000	2210	36.86	100.00	36.86	94.301%	34.76
202202	2/16/2022			Hiebain, Joseph S (Joe)	Training	Line Dept Safety Training & Meeting	58800	0000	2210	36.86	100.00	36.86	94.301%	34.76
202202	2/16/2022			Hiebain, Joseph S (Joe)	Training	Line Dept Safety Training & Meeting	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202202	2/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	154.44	100.00	154.44	99.160%	153.14
202202	2/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	35.10	100.00	35.10	88.986%	31.23
202202	2/16/2022			Ver Steeg II, Dirk K	Inventory SCADA Equipment and patch servers	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202202	2/16/2022			Ver Steeg II, Dirk K	Replace hard drive in server, work on operational camera system	Pi and Rockwell upgrades to include	54400	0000	2210	100.62	100.00	100.62	87.056%	87.60
202202	2/16/2022			Ver Steeg II, Dirk K	Work on DCS servers	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202202	2/16/2022			Ver Steeg II, Dirk K	Work on gastop sensor and begin setup of new work station	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202202	2/16/2022			Ver Steeg II, Dirk K	Work on gastops sensor, patch tower laptop, work on supervisor laptop	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202202	2/16/2022			Ver Steeg II, Dirk K	Work on removing old servers	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202202	2/16/2022			Ver Steeg II, Dirk K	Work on SCADA System	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	2210	164.97	100.00	164.97	88.652%	146.25
202202	2/16/2022			Ver Steeg II, Dirk K	Work on SCADA system	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202202	2/17/2022			Blatnik, Alyssa Quinn (Alyssa)	Alden One field checks	0140 Distribution Engineering Admin	58800	0000	2210	36.86	100.00	36.86	94.301%	34.76
202202	2/17/2022			Cooke, Heather Lyn (Heather)	BEC U3 Tripper Room LT	ALLETE/MP Safety Time & Expenses	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202202	2/17/2022			Cooke, Heather Lyn (Heather)	BEC U3 Tripper Room LT	ALLETE/MP Safety Time & Expenses	92000	0000	2210	52.65	100.00	52.65	88.986%	46.85
202202	2/17/2022			Cooke, Heather Lyn (Heather)	BEC U3 Tripper Room LT	ALLETE/MP Safety Time & Expenses	92000	0000	2210	38.03	100.00	38.03	88.986%	33.84
202202	2/17/2022			Cooke, Heather Lyn (Heather)	BWEC Safety & SIT Meetings	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	65.52	100.00	65.52	88.652%	58.08
202202	2/17/2022			Cooke, Heather Lyn (Heather)	BWEC Safety Meetings	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	65.52	100.00	65.52	88.652%	58.08
202202	2/17/2022			Cooke, Heather Lyn (Heather)	Travel to Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	253.89	100.00	253.89	88.652%	225.08
202202	2/17/2022			Cooke, Heather Lyn (Heather)	Travel to DLH	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	253.89	100.00	253.89	88.652%	225.08
202202	2/17/2022			Cooke, Heather Lyn (Heather)	TREC Safety & SIT Meetings	TREC Safety & SIT Meetings	55400	0000	2210	132.22	100.00	132.22	88.652%	117.22
202202	2/17/2022			Hendricks, Paul Andrew (Paul)	GENSIT Mtg Boswell	ES - Meetings	92000	0000	2210	107.64	100.00	107.64	88.986%	95.78
202202	2/17/2022			Schminski, Brian M	Core SIT meeting	0140 Distribution Engineering Safet	58000	0000	2210	42.71	100.00	42.71	94.301%	40.28
202202	2/17/2022			Schminski, Brian M	IKing poles for 34.5 kV reinsulation	34 kV reinsulation from Scanlon to	59300	0000	2210	0.70	100.00	0.70	94.301%	0.66
202202	2/17/2022			Schminski, Brian M	ikes down Co Rd 45 for 34.5 kV	OH TO UG CONVERSION - M5509839	59400	0000	2210	1.03	100.00	1.03	94.301%	0.97
202202	2/17/2022			Schminski, Brian M	Meet Carlton County on site for Future UG work	OH TO UG CONVERSION - M5509839	59400	0000	2210	2.67	100.00	2.67	94.301%	2.52
202202	2/17/2022			Schminski, Brian M	Power quality meter download then Saftey meeting	0140 Distribution Engineering Safet	58000	0000	2210	23.28	100.00	23.28	94.301%	21.95
202202	2/17/2022			Schminski, Brian M	Scanlon 34kV site visit	34 kV reinsulation from Scanlon to	59300	0000	2210	0.37	100.00	0.37	94.301%	0.35
202202	2/17/2022			Schminski, Brian M	site visit	OH TO UG CONVERSION - M5509839	59400	0000	2210	2.77	100.00	2.77	94.301%	2.61
202202	2/17/2022			Wenzel, Ian Thomas	223 Feeder Reconductor Grounding Variance	ALLETE/MP Safety Time & Expenses	92000	0000	2210	24.57	100.00	24.57	88.986%	21.86
202202	2/17/2022			Wenzel, Ian Thomas	Central Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	8.78	100.00	8.78	88.986%	7.81
202202	2/17/2022			Wenzel, Ian Thomas	Eveleth C&M Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	71.37	100.00	71.37	88.986%	63.51
202202	2/17/2022			Wenzel, Ian Thomas	Northern Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	76.05	100.00	76.05	88.986%	67.67
202202	2/17/2022			Wenzel, Ian Thomas	Western Site Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	199.49	100.00	199.49	88.986%	177.52
202202	2/18/2022			Chura, David T (David)	Customer discussion PLM	CXB Retail Account Mgmt Strategic A	92000	0000	2210	82.49	100.00	82.49	88.986%	73.40
202202	2/18/2022			Chura, David T (David)	MiningMN Board Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	91.85	100.00	91.85	88.986%	81.73
202202	2/18/2022			Chura, David T (David)	Wester Caucus Hearing	CXB Retail Account Mgmt Strategic A	92000	0000	2210	38.61	100.00	38.61	88.986%	34.36
202202	2/18/2022			Chura, David T (David)	Year end review - customer discussion w/ USS	CXB Retail Account Mgmt Strategic A	92000	0000	2210	83.66	100.00	83.66	88.986%	74.45
202202	2/18/2022			Lind, Nicholas John (Nick)	Driving to Baxter for Western Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	117.00	100.00	117.00	88.986%	104.11
202202	2/18/2022			Lind, Nicholas John (Nick)	Driving to Virginia for Northern Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202202	2/18/2022			Lind, Nicholas John (Nick)	Driving to Virginia to test new AV at Iron Trail Motors for upcoming Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202202	12/21/2021			Rasch, Troy Michael	Job Evaluation (IBC)	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	100.04	78.70	78.73	88.986%	70.06
202202	1/21/2022			Buran, Lindsey Weston	met with City of Gilbert to deliver their Contract Incentive check and provide a touch base	CXB Municipal Account Mgmt Strategi	92000	0000	2210	31.59	100.00	31.59	88.986%	28.11
202202	2/23/2022			Clement, Brian Daniel	Mileage to attend safety meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	7.61	100.00	7.61	88.986%	6.77
202202	2/23/2022			Clement, Brian Daniel	Test ABB Eagle reclosers for deployment in pilot project	Install ABB Eagle Reclosers for Pil	59300	0000	2210	66.11	100.00	66.11	94.301%	62.34

Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202202	2/23/2022			Clement, Brian Daniel	Test ABB Eagle reclosers for deployment in pilot project and meet with ABB to discuss issues	Install ABB Eagle Reclosers for Pil	59300	0000	2210	66.11	100.00	66.11	94.301%	62.34
202202	1/23/2022			Hipple, Paul Luther	CDL Testing	Comprehensive Training program for	58800	0000	2210	156.78	100.00	156.78	94.301%	147.85
202202	1/23/2022			Hipple, Paul Luther	CDL testing	Comprehensive Training program for	58800	0000	2210	156.78	100.00	156.78	94.301%	147.85
202202	1/23/2022			Hipple, Paul Luther	CDL Testing	Comprehensive Training program for	58800	0000	2210	156.78	100.00	156.78	94.301%	147.85
202202	2/24/2022			Piekarski, Jodi M	GEN SIT Meeting at Laskin	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202202	2/24/2022			Piekarski, Jodi M	Laskin FM Global Visit	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202202	2/24/2022			Piekarski, Jodi M	Laskin Safety Meeting	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202202	2/24/2022			Pocquette, Beau William (Beau)	Cloquet work	0140 Employee Development and Super	58000	0000	2210	77.22	100.00	77.22	94.301%	72.82
202202	2/24/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Employee Development and Super	58000	0000	2210	360.36	100.00	360.36	94.301%	339.82
202202	2/24/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Distribution Engineering Admin	58800	0000	2210	77.22	100.00	77.22	94.301%	72.82
202202	2/24/2022			Pocquette, Beau William (Beau)	Coleraine work / little Falls Tour	0140 Employee Development and Super	58000	0000	2210	25.74	100.00	25.74	94.301%	24.27
202202	2/24/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Employee Development and Super	58000	0000	2210	486.72	100.00	486.72	94.301%	458.98
202202	2/25/2022			Curtis, Aimee Jean (Aimee)	Minnesota Council on Foundations	CXB Community Relations Sponsorship	93010	0000	2210	181.35	100.00	181.35	88.986%	161.38
202202	2/25/2022			Thorne, Steven Duane (Steve)	BCC server room organization and cleanup	MPTrans-EMS-MNT	56120	0000	2210	80.73	92.69	74.83	82.970%	62.09
202202	1/25/2022			Muehlbauer, John L (John)	Grid Ops Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202202	1/25/2022			Muehlbauer, John L (John)	JRC/JSC Luncheon	Line Dept Safety Training & Meeting	58800	0000	2210	4.68	100.00	4.68	94.301%	4.41
202202	1/25/2022			Muehlbauer, John L (John)	Off Site Training Line Dept	Comprehensive Training program for	58800	0000	2210	102.96	100.00	102.96	94.301%	97.09
202202	1/25/2022			Muehlbauer, John L (John)	Quarterly Leadership Meeting	Comp in error Leadership Developmen	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202202	1/25/2022			Muehlbauer, John L (John)	Tim's Staff Meeting	Duluth Area Distribution Maintenan	59300	0000	2210	4.10	100.00	4.10	94.301%	3.87
202202	1/26/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	947.70	100.00	947.70	87.812%	832.19
202202	1/26/2022			Melby, Timothy David (Tim)	GO Team Meeting	ES - General Use BEC4	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202202	1/26/2022			Rosemore, Nora Carol	Brennan Partnering Meeting 1st evening	Hydro Operations - Management/super	53500	0000	2210	23.40	100.00	23.40	87.056%	20.37
202202	1/26/2022			Rosemore, Nora Carol	Brennan Partnering Meeting 2nd day	Hydro Operations - Management/super	53500	0000	2210	23.40	100.00	23.40	87.056%	20.37
202202	1/26/2022			Rosemore, Nora Carol	Capital projects meeting in Carlton	Hydro Operations - Management/super	53500	0000	2210	7.02	100.00	7.02	87.056%	6.11
202202	1/26/2022			Rosemore, Nora Carol	Dam Safety meeting at HREC	Hydro Operations - Management/super	53500	0000	2210	18.72	100.00	18.72	87.056%	16.30
202202	1/26/2022			Rosemore, Nora Carol	GO Team Meeting - Gen Ops	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202202	1/28/2022			Benham, Kathy M	HREC Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	210.60	100.00	210.60	87.812%	184.93
202202	1/28/2022			Benham, Kathy M	HREC Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	789.75	100.00	789.75	87.812%	693.50
202202	1/28/2022			Benham, Kathy M	HREC Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	157.95	100.00	157.95	87.812%	138.70
202202	1/28/2022			Hagenson, Ryan Norman (Ryan)	DESIGNER TRAINING	0140 Distribution Engineering Admin	58800	0000	2210	47.97	100.00	47.97	94.301%	45.24
202202	1/28/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting & GL	0140 Distribution Engineering Safet	58000	0000	2210	56.75	100.00	56.75	94.301%	53.52
202202	1/31/2022			Erdman, Dean C	check Transformers	0190 Supervision Maint	59000	0000	2210	12.29	100.00	12.29	94.301%	11.59
202202	1/31/2022			Erdman, Dean C	Crew visits	0190 Supervision Maint	59000	0000	2210	26.91	100.00	26.91	94.301%	25.38
202202	1/31/2022			Erdman, Dean C	crew visits	0190 Supervision Maint	59000	0000	2210	76.05	100.00	76.05	94.301%	71.72
202202	1/31/2022			Erdman, Dean C	crew visits	0190 Supervision Maint	59000	0000	2210	26.91	100.00	26.91	94.301%	25.38
202202	1/31/2022			Erdman, Dean C	job checks and observations	0190 Supervision Maint	59000	0000	2210	62.01	100.00	62.01	94.301%	58.48
202202	1/31/2022			Erdman, Dean C	Outage, observation and conversation	0190 Supervision Maint	59000	0000	2210	63.18	100.00	63.18	94.301%	59.58
202202	1/31/2022			Erdman, Dean C	safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	43.88	100.00	43.88	94.301%	41.38
202202	1/31/2022			Erdman, Dean C	Tool delivery	0190 Supervision Maint	59000	0000	2210	34.52	100.00	34.52	94.301%	32.55
202202	1/31/2022			Kluge, Amanda Kim (Amanda)	Bus Mtg: 2021 Forecasting Year in Review	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202202	1/31/2022			Masterman, William Edward (Bill)	59L Line Project in Rutledge	2022 - 1st Mile of 59L (46kv only)	59300	0000	2210	0.44	100.00	0.44	94.301%	0.41
202202	1/31/2022			Masterman, William Edward (Bill)	Feeder audit TMS-412	0135 MP Distribution Vegetation Mai	59301	0000	2210	35.69	100.00	35.69	94.301%	33.66
202202	1/31/2022			Masterman, William Edward (Bill)	Feeder audit TMS-412	0135 MP Distribution Vegetation Mai	59301	0000	2210	39.20	100.00	39.20	94.301%	36.97
202202	1/31/2022			Masterman, William Edward (Bill)	Meet contractor in Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	9.36	100.00	9.36	94.301%	8.83
202202	1/31/2022			Masterman, William Edward (Bill)	Transmission line complaint	0135 Transmission Vegetation Mainte	57101	0000	2210	12.87	100.00	12.87	82.970%	10.68
202202	1/31/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	25.16	100.00	25.16	94.301%	23.73
202202	1/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	46.22	100.00	46.22	94.301%	43.59
202202	1/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Fredenberg, Rice Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	46.22	100.00	46.22	94.301%	43.59
202202	1/31/2022			Masterman, William Edward (Bill)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	9.95	100.00	9.95	94.301%	9.38
202202	1/31/2022			Masterman, William Edward (Bill)	Tree orders International Falls	0135 MP Distribution Vegetation Tro	59301	0000	2210	203.00	100.00	203.00	94.301%	191.43
202202	1/31/2022			Masterman, William Edward (Bill)	Tree orders Sturgeon Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	31.01	100.00	31.01	94.301%	29.24
202202	1/31/2022			Weyandt, Linnea Charlene	PRC Meeting	ES - Meetings	92000	0000	2210	102.38	100.00	102.38	88.986%	91.10
202202	2/1/2022			Hedin, Stacy Alan	Visit the back up control room at ECC	Hydro Operations - safety time and	53900	0000	2220	29.25	100.00	29.25	87.056%	25.46
202202	2/3/2022			Hagelin, Matthew Ryan	IRWA Board & Member Meeting	ATTEND TRAINING - GENERAL	92000	0000	2220	156.20	100.00	156.20	88.986%	139.00
202202	2/3/2022			Lane, David James (Dave)	Training	Comprehensive Training program for	58800	0000	2220	171.99	100.00	171.99	94.301%	162.19
202202	2/3/2022			Munger, Rhonda K (Rhonda)	travel to AHQ for Generation Forecasting Group training/info Share - drove self and Paul Undeland	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2220	105.30	100.00	105.30	87.812%	92.47
202202	2/7/2022			Soliz, Johnathan Joseph (John)	Agora Environmental training	LEC - General Plant Instrumentation	50200	0000	2220	43.88	100.00	43.88	87.812%	38.53
202202	2/7/2022			Soliz, Johnathan Joseph (John)	Agora Environmental training	LEC - General Plant Instrumentation	50200	0000	2220	43.88	100.00	43.88	87.812%	38.53
202202	2/9/2022			Plaidsted, Daniel Jay	CPR First Aid	0175 OCC Service Dispatch	58800	0000	2220	2.63	100.00	2.63	94.301%	2.48
202202	2/9/2022			Plaidsted, Daniel Jay	CPR First Aid	0175 OCC Service Dispatch	58800	0000	2220	2.63	100.00	2.63	94.301%	2.48
202202	2/10/2022			Houser, Courtney Marie (Courtney)	GRID OPS Safety Meeting	0175 OCC Service Dispatch	58800	0000	2220	2.63	100.00	2.63	94.301%	2.48
202202	2/10/2022			Houser, Courtney Marie (Courtney)	GRID OPS Safety Meeting	0175 OCC Service Dispatch	58800	0000	2220	2.63	100.00	2.63	94.301%	2.48
202202	1/14/2022			Furry, Emily Rose	DESIGNER TRAINING LF	0148 Training and Employee Developm	58800	0000	2220	66.69	100.00	66.69	94.301%	62.89
202202	2/16/2022			Jordahl, Audrey Ruth (Audrey)	From HSC to Shiners - CPR Training	0175 OCC Service Dispatch	58800	0000	2220	3.33	100.00	3.33	94.301%	3.14

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202202	2/16/2022			Jordahl, Audrey Ruth (Audrey)	From Shiners to HSC - CPR Training return	0175 OCC Service Dispatch	58800	0000	2220	2.81	100.00	2.81	94.301%	2.65
202202	2/17/2022			Tracey, Dawn Marie	container for line dept training storage	Training - Line Crew Training - COM	58800	0000	2220	4.10	100.00	4.10	94.301%	3.87
202202	2/17/2022			Tracey, Dawn Marie	Setup at Shriners Hermantown for training at 7:30 a.m and again at 3:30 for cleanup	Attend Safety Training and Activiti	92000	0000	2220	17.56	100.00	17.56	88.986%	15.63
202202	1/19/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	Rental car to get to HQ for staff meeting	General Purchasing	92000	0000	2310	152.56	74.70	113.96	88.986%	101.41
202202	2/20/2022	HERTZ #0708102		Hanson, Benji Allen	Vehicle rental for trip from Illinois to Duluth for quarterly visit to AL	ALE-ADM	93500	0000	2310	367.82	83.35	306.58	88.986%	272.81
202202	2/2/2022	Delta		Peterson, Nicholas Michael (Nicholas)	Airfare to NY for AEGIS D&O insurance renewal meeting	Insurance - O&M	92400	0000	2410	587.20	81.80	480.33	88.209%	423.69
202202	2/15/2022	AGENT FEE 89008189428340		Moore, Becky Renae (Becky)	direct travel fee for making UTC reservations	CI - Attend or Conduct General Trai	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202202	2/15/2022	DELTA 00676909473096		Moore, Becky Renae (Becky)	flight for UTC National	CI - Attend or Conduct General Trai	92000	0000	2410	702.20	100.00	702.20	88.986%	624.86
202202	2/17/2022	AGENT FEE 89008181548720		Wenzel, Ian Thomas	Airfare - EPSE Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202202	2/17/2022	DELTA 00676866676382		Wenzel, Ian Thomas	Airfare - EPSE Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2410	774.95	100.00	774.95	88.986%	689.60
202202	2/17/2022	DELTA 00676866676511		Wenzel, Ian Thomas	Airfare - EPSE Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2410	846.69	100.00	846.69	88.986%	753.44
202202	2/18/2022	AGENT FEE 89008183916525		Chura, David T (David)	Agent fee	CXB Retail Account Mgmt Strategic A	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202202	2/18/2022	DELTA 00676878650910		Chura, David T (David)	Airline ticket for Steel 101	CXB Retail Account Mgmt Strategic A	92000	0000	2410	417.20	100.00	417.20	88.986%	371.25
202202	1/25/2022	DELTA 00621542520933		Muehlbauer, John L (John)	MMAG conference Fortworth/TX	Comp in error Leadership Developmen	58800	0000	2410	240.80	100.00	240.80	94.301%	227.08
202202	2/2/2022	Delta		Peterson, Nicholas Michael (Nicholas)	Airfare to attend RIMS and ERM conferences	Insurance - O&M	92400	0000	2420	762.20	81.80	623.48	88.209%	549.97
202202	2/3/2022	AGENT FEE 89008185235432		Hagelin, Matthew Ryan	IRWA International Education Conference	ATTEND TRAINING - GENERAL	92000	0000	2420	5.00	100.00	5.00	88.986%	4.45
202202	2/3/2022	UNITED 01676886098451		Hagelin, Matthew Ryan	IRWA International Education Conference	ATTEND TRAINING - GENERAL	92000	0000	2420	433.73	100.00	433.73	88.986%	385.96
202202	2/4/2022	DELTA 00624962344576		Garner, Joshua James	Flight for donald Wilson for high angle training	High Angle Rescue Team costs, time	51400	0000	2420	371.20	100.00	371.20	87.812%	325.96
202202	2/8/2022	DELTA 00615289273944		Schwab, Andrew Mark (Andy)	This is an airfare expense for traveling to Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2420	4.99	100.00	4.99	94.301%	4.71
202202	2/8/2022	DELTA 00624947413720		Schwab, Andrew Mark (Andy)	This is an airfare expense for traveling to Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2420	618.20	100.00	618.20	94.301%	582.97
202202	2/9/2022	DELTA 00624914909006		Bishop, Ryan Jeffrey	Airfare for Power Delivery Conference - refund coming for cancellation due to COVID	PDE - Perform MP Internal Planning	56000	0000	2420	497.20	100.00	497.20	82.970%	412.53
202202	12/15/2021	AGENT FEE 89008037988752		Fredrickson, Joseph Logan (Joe)	Traxel agent fee	ALLETE/MP Safety Time & Expenses	92000	0000	2420	22.50	100.00	22.50	88.986%	20.02
202202	12/15/2021	DELTA 00642201135833		Fredrickson, Joseph Logan (Joe)	Baggage fee	ALLETE/MP Safety Time & Expenses	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202202	12/15/2021	DELTA 00642201135844		Fredrickson, Joseph Logan (Joe)	Baggage fee	ALLETE/MP Safety Time & Expenses	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202202	12/15/2021	DELTA 00642217221984		Fredrickson, Joseph Logan (Joe)	Baggage fee	ALLETE/MP Safety Time & Expenses	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202202	12/15/2021	DELTA 00642217221995		Fredrickson, Joseph Logan (Joe)	Baggage fee	ALLETE/MP Safety Time & Expenses	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202202	12/15/2021	DELTA 00676672331683		Fredrickson, Joseph Logan (Joe)	Ticket for conference	ALLETE/MP Safety Time & Expenses	92000	0000	2420	386.81	100.00	386.81	88.986%	344.21
202202	2/17/2022	AGENT FEE 89008190191126		Blatnik, Alyssa Quinn (Alyssa)	Travel agent service fee	0140 Distribution Engineering Admin	58800	0000	2420	22.50	100.00	22.50	94.301%	21.22
202202	2/17/2022	AGENT FEE 89008190191141		Blatnik, Alyssa Quinn (Alyssa)	Travel agent service fee	0140 Distribution Engineering Admin	58800	0000	2420	22.50	100.00	22.50	94.301%	21.22
202202	2/17/2022	DELTA 00676912551232		Blatnik, Alyssa Quinn (Alyssa)	Alden Conference - Alabama	0140 Distribution Engineering Admin	58800	0000	2420	693.71	100.00	693.71	94.301%	654.18
202202	2/17/2022	UNITED 01676912551263		Blatnik, Alyssa Quinn (Alyssa)	Alden Conference - Alabama	0140 Distribution Engineering Admin	58800	0000	2420	206.36	100.00	206.36	94.301%	194.60
202202	1/28/2022	AGENT FEE 89008065320801		Blair, Zachary Scott (Zachary)	Fees associated with using Conur Travel Agency to book flight for trip to Denver, CO for AISC Steel Day Conference to obtain PDHs to maintain Professional Engineering License.	ES - Training	92000	0000	2420	5.00	100.00	5.00	88.986%	4.45
202202	1/28/2022	DELTA 00676855646390		Blair, Zachary Scott (Zachary)	Flight costs for trip to Denver, CO for AISC Steel Day Conference to obtain PDHs to maintain Professional Engineering License.	ES - Training	92000	0000	2420	527.20	100.00	527.20	88.986%	469.13
202203	3/1/2022	AMERICINN LODGE& STES	Americinn Lodge and Suites	Severson, Ryan Nicholas (Ryan)	Lodging Pine River - Safety Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2110	129.94	100.00	129.94	88.986%	115.63
202203	3/1/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge at Brainerd Lakes	Severson, Ryan Nicholas (Ryan)	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	259.64	100.00	259.64	88.986%	231.04
202203	3/1/2022	HYATT REGENCY ST.LOUIS	HYATT REGENCY ST.LOUIS	Laeupple, Timothy E (Tim)	Lodging for EEI conference	0190- Supervision Off-Site Conferen	59000	0000	2110	212.84	100.00	212.84	94.301%	200.71
202203	3/2/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Masterman, William Edward (Bill)	Distribution Feeder audit	0135 MP Distribution Vegetation Mai	59301	0000	2110	94.52	100.00	94.52	94.301%	89.13
202203	3/3/2022	HOLIDAY INN EXPRESS	Holiday Inn	Lee, Jeffery A	Lodging for out of town at Brainerd	Little Falls 115KV Battery Load Tes	57000	0000	2110	144.13	100.00	144.13	82.970%	119.58
202203	3/3/2022	WYNDHAM	Americinn Little Falls	McRae, Ashley M	Overnight stay out of town work in Little Falls area	Perform Field Collection Activities	90300	0000	2110	322.80	100.00	322.80	99.141%	320.03

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202203	2/8/2022	AMERICINN INTL FALLS	AMERICINN	Kylen, Christopher Adam (Chris)	Lodging for ground testing	Little Falls Line Department Tool P	58800	0000	2110	131.93	100.00	131.93	94.301%	124.41
202203	2/8/2022	CMON INN OF PARK RAPID	CMON INN OF PARK RAPIDS	Kylen, Christopher Adam (Chris)	Lodging for ground testing	Little Falls Line Department Tool P	58800	0000	2110	143.48	100.00	143.48	94.301%	135.30
202203	2/8/2022	COUNTRY INN & SUITES L	COUNTRY INN & SUITES	Kylen, Christopher Adam (Chris)	Lodging for ground testing	Little Falls Line Department Tool P	58800	0000	2110	141.81	100.00	141.81	94.301%	133.73
202203	2/8/2022	HILTON ADVPURCH8002367	Hampton Inn Warroad	Lindberg, Jacob Daniel (Jake)	Hotel room rented for support of Warroad compensation station. 1-17-22 to 1-19-22	Warroad River Series Comp-Control S	56000	0000	2110	268.10	100.00	268.10	82.970%	222.44
202203	2/8/2022	HOTELSCOM9170342029753	Americinn by Wyndham International Falls	Austreng, Morgan John	Little Fork PM overnight cancelation	Little Fork 230/115 KV Sub - 50R Re	57000	0000	2110	(144.13)	100.00	(144.13)	82.970%	(119.58)
202203	2/8/2022	HOTELSCOM9170342029753	Americinn by Wyndham International Falls	Austreng, Morgan John	Little Fork PM overnights	Little Fork 230/115 KV Sub - 50R Re	57000	0000	2110	288.26	100.00	288.26	82.970%	239.17
202203	2/8/2022	HOTELSCOM9179532235665	Cantilever Hotel	Austreng, Morgan John	Little Fork PM overnights	Little Fork 230/115 KV Sub : 907L R	57000	0000	2110	371.38	100.00	371.38	82.970%	308.13
202203	2/8/2022	NL-HOTEL	Northern Lights Country Inn and Suites	Kylen, Christopher Adam (Chris)	Lodging for ground testing	Little Falls Line Department Tool P	58800	0000	2110	123.06	100.00	123.06	94.301%	116.05
202203	3/8/2022	COUNTRY INN AND SUITES	Country Inn and Suites	Leonard, Jared Michael (Jared)	Lodging flying in the wire training Jared Leonard	0135 Transmission Vegetation Mainte	57101	0000	2110	163.54	100.00	163.54	82.970%	135.69
202203	3/8/2022	COUNTRY INN AND SUITES	Country Inn and Suites	Leonard, Jared Michael (Jared)	Lodging flying in the wire training Rocky Anderson	0135 Transmission Vegetation Mainte	57101	0000	2110	163.54	100.00	163.54	82.970%	135.69
202203	3/8/2022	Residence Inn by Marriott Bonvoy	Residence Inn By Marriott	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2110	621.40	100.00	621.40	88.986%	552.96
202203	2/9/2022	HAMPTON INN GREEN BAY	Hampton Inn	Bautch, Caleb John	Annual Revenue Meter Testing/Cell modem upgrade	Service & Test Meters	58600	0000	2110	274.90	100.00	274.90	98.843%	271.72
202203	3/9/2022	ARROWWOOD LODGE AT BRA	arrowwood lodge	Miller, Scott Lawrence	out of town hotel while working on the western hydro monitors	PIL - Maint. of Dam equipment	54300	0000	2110	94.52	100.00	94.52	87.056%	82.29
202203	3/9/2022	HAMPTON INN	Hampton Inn, Hibbing, Mn	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance northern area.	Substation - T1 NERC Battery PM	57000	0000	2110	152.32	100.00	152.32	82.970%	126.38
202203	3/9/2022	HOLIDAY INN EXPRESS	holiday inn express	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance western area.	Substation - T1 NERC Battery PM	57000	0000	2110	263.31	100.00	263.31	82.970%	218.47
202203	2/10/2022	HOLIDAY INN EXPRESS	Holiday Express and Suites Duluth	Spychalla, Jordan Timothy	Stay for Crane Training	Attend Safety Training and Activiti	92000	0000	2110	321.90	100.00	321.90	88.986%	286.45
202203	3/10/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Lindsay, Katie Elizabeth	Staying out of town exchanging meters in the Western area	Service & Test Meters	58600	0000	2110	581.64	100.00	581.64	98.843%	574.91
202203	3/10/2022	DULUTH HOLIDAY INN	holiday inn	Jacobs, Michael Brian	out of town room myself for operations meeting	Pine River Area Distribution Mainte	59300	0000	2110	136.11	100.00	136.11	94.301%	128.35
202203	3/11/2022	MINNESOTA SAFETY COUNC	Mystic Lake Center	Stingle, Michael J (Mike)	Discount applied for lodging	SIT-Distribution	58800	0000	2110	(100.00)	100.00	(100.00)	94.301%	(94.30)
202203	3/11/2022	MINNESOTA SAFETY COUNC	Mystic Lake Center	Stingle, Michael J (Mike)	Lodging for SIT mtg	SIT-Distribution	58800	0000	2110	430.00	100.00	430.00	94.301%	405.49
202203	2/12/2022	CANTILEVER BRIDGE DIST	Cantilever	Lamppa, Brent Allen	Little Fork 230PM NERC Work	Little Fork 230/115 KV Sub - 50R Re	57000	0000	2110	491.13	100.00	491.13	82.970%	407.49
202203	3/12/2022	PHOENICIAN	The Phoenician	Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	2110	1,147.29	100.00	1,147.29	88.986%	1,020.93
202203	3/16/2022	HAMPTON INN	Hampton Inn	Maki, Ryan E	1 Night stay for Battery Maint in the Warroad area	Substation - T1 NERC Battery PM	57000	0000	2110	146.79	100.00	146.79	82.970%	121.79
202203	3/16/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for Battery Load test at Little Falls 115kVsubstation	Little Falls 115KV Battery Load Tes	57000	0000	2110	157.98	100.00	157.98	82.970%	131.08
202203	3/16/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for T1 Battery Maint in the Brainerd area	Substation - T1 NERC Battery PM	57000	0000	2110	157.98	100.00	157.98	82.970%	131.08
202203	3/16/2022	HOMWOOD SUITES	Homewood Suites	Maki, Ryan E	1 Night stay for Battery Maint in the St Cloud area	Substation - NERC Battery Annual PM	57000	0000	2110	165.56	100.00	165.56	82.970%	137.37
202203	3/17/2022	AMERICINN LODGE& STES	Americinn	Wenzel, Ian Thomas	Travel Meal - Learning Team Review and Site Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2110	127.35	100.00	127.35	88.986%	113.32
202203	3/17/2022	BAYMONT INN AND SUITE	Baymont	Wenzel, Ian Thomas	Hotel - Block Training in Western	ALLETE/MP Safety Time & Expenses	92000	0000	2110	129.30	100.00	129.30	88.986%	115.06
202203	3/17/2022	BAYMONT INN AND SUITE	Baymont	Wenzel, Ian Thomas	Hotel - Western Safety Meeting and QR Code Development	ALLETE/MP Safety Time & Expenses	92000	0000	2110	129.30	100.00	129.30	88.986%	115.06
202203	3/17/2022	HOTELSCOM9166082540702	Best Western Detroit Lakes	Hough, Charles N (Chase)	Nerc Cip	NERC Compliance Program & Related A	56110	0000	2110	121.95	100.00	121.95	82.970%	101.18
202203	3/17/2022	HOTELSCOM9184845865026	STAYBRIDGE BISMARCK	Hough, Charles N (Chase)	Nerc Cip	NERC Compliance Program & Related A	56110	0000	2110	885.43	100.00	885.43	82.970%	734.64
202203	3/17/2022	HYATT REG JACKSONVILLE	Hyatt	Wenzel, Ian Thomas	Hotel - IEEE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	2110	655.60	100.00	655.60	88.986%	583.39
202203	2/18/2022	COMFORT INN	Comfort Inn	Henderson, Kara M	Hotel for MISO Super Week	MISO ACTIVITIES & SUPPORT	56000	0000	2110	139.74	100.00	139.74	82.970%	115.94
202203	2/18/2022	COURTYARD BY MARRIOTT	Courtyard	Tanner, Angela Julia (Angela)	Bison trip--lodging	BISON WIND I -- Administrative Cost	54900	0000	2110	435.82	100.00	435.82	88.652%	386.36
202203	2/18/2022	WYNDHAM GRAND CLEARWAT	Wyndham	Henderson, Kara M	Hotel for TO SPS	MISO ACTIVITIES & SUPPORT	56000	0000	2110	1,040.73	100.00	1,040.73	82.970%	863.49
202203	3/18/2022	BISMARCK STAYBRIDGE SU	Bismarck Staybridge Suites	Bekkala, Allan Craig	Paid for a hotel room in Bismarck, ND while assisting with firmware upgrades to GE relays	CIP - Maintenance	57000	0000	2110	396.85	100.00	396.85	82.970%	329.27
202203	3/18/2022	Hyatt	Hyatt Regency Grand Cypress	Peterson, Nicholas Michael (Nicholas)	Lodging for EEI risk managers meeting	Insurance - O&M	92400	0000	2110	291.38	81.80	238.35	88.209%	210.25

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202203	1/19/2022	HAMPTON INN	Hampton Inn	Ifland, Christopher George (Chris)	Warroad Sub Repairs	Warroad River Series Comp 500KV Sub	56930	0000	2110	284.78	100.00	284.78	82.970%	236.28
202203	2/21/2022	WWW.RESERVATIONS.COM	Americinn	Scholz, Michael John (Mike)	recloser maint	Dist Line - Minor Recloser Mtce	59800	0000	2110	19.99	100.00	19.99	94.301%	18.85
202203	3/21/2022	RUNNING ACES HOTEL & G	Running Aces Hotel	Kimball, James Gene	Hotel over night stay for PLT continue Ed. Class 0650, 1668580	Comm Infrastructure - Safety Glasse	92000	0000	2110	131.05	100.00	131.05	88.986%	116.62
202203	2/23/2022	CANTILEVER BRIDGE DIST	Cantilever	Johnson, Steven M (Steve)	Hotel for I Falls 10K cap bank	Int Falls Capbank 10K - Lockout	57000	0000	2110	181.98	100.00	181.98	82.970%	150.99
202203	2/23/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communion site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	183.22	100.00	183.22	82.970%	152.02
202203	3/23/2022	COURTYARD ST. CLOUD	Courtyard Inn	Garner, Joshua James	Hotel for Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	2110	344.66	100.00	344.66	87.812%	302.65
202203	3/23/2022	HAMPTON INN	Hampton Inn Warroad	Glass, Malachi Soren (Malachi)	Hotel stay while at Warroad series comp for onsite support to resolve outstanding issues during an outage	Warroad River Series Comp-Control S	56000	0000	2110	297.47	100.00	297.47	82.970%	246.81
202203	3/23/2022	M Social	M Social Hotel	Peterson, Nicholas Michael (Nicholas)	Hotel for AEGIS D&O meeting, EIM D&O, Atlantic meeting in NY	Insurance - O&M	92400	0000	2110	688.88	81.80	563.50	88.209%	497.06
202203	2/24/2022	CANTILEVER BRIDGE DIST	Cantilever Trademark collection by Wyndham	Plesha II, Michael John (Mike)	Lodging while working on 10K cap bank I Falls	Int Falls Capbank 10K - Lockout	57000	0000	2110	163.71	100.00	163.71	82.970%	135.83
202203	2/25/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Loeffler, Josiah Jonathan	Hotel stay while working in Eveleth area.	Service & Test Meters	58600	0000	2110	392.57	100.00	392.57	98.843%	388.03
202203	2/25/2022	COUNTRY INN & SUITES C	Country Inn and Suites	Orobona, Thomas Kingston Hewitt (Thomas)	Slept in hotel overnight to attend training in Coon Rapids	Corp Env Services - Department	92000	0000	2110	120.31	100.00	120.31	88.986%	107.06
202203	2/25/2022	HOLIDAY INN EXPRESS	Holiday Inn Express and Suites	Loeffler, Josiah Jonathan	Hotel stay while working in Duluth area.	Service & Test Meters	58600	0000	2110	413.88	100.00	413.88	98.843%	409.09
202203	2/26/2022		Hampton Inn	Schwab, Andrew Mark (Andy)	This was my hotel for the week while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2110	793.95	100.00	793.95	94.301%	748.70
202203	2/28/2022	HAMPTON INN GREEN BAY	Hampton	Olson, Steven R (Steve)	Cell modern changeout/ Meter testing	Perform Dist Maint	59300	0000	2110	274.90	100.00	274.90	94.301%	259.23
202203	3/2/2022	COUNTRY INN & SUITES D	COUNTRY INN & SUITES	Smith, Zachary Paul (Zach)	Training	Training - Line Crew Training - COM	58800	0000	2120	288.29	100.00	288.29	94.301%	271.86
202203	3/2/2022	DULUTH HAMPTON INN	Hampton Inn & Suites	Grewes, Michael Mark (Mike)	Training	Training - Line Crew Training - COM	58800	0000	2120	283.66	100.00	283.66	94.301%	267.49
202203	3/2/2022	DULUTH HAMPTON INN	Hampton Inn & Suites	Sandstrom, Brian Jon (Brian)	Lodging	Training - Line Crew Training - COM	58800	0000	2120	283.66	100.00	283.66	94.301%	267.49
202203	3/4/2022	TIRC-HOTEL	Treasure Island Resort and Casino	Christoff, Jason Michael (Jason)	Hotel while attending winter 2022 UMMA conference	Service & Test Meters	58600	0000	2120	432.96	100.00	432.96	98.843%	427.95
202203	3/7/2022	COUNTRY INN AND SUITES	country inn suites	Klemmer, Joshua Allan	room for training CDL	Class A Truck Driver Training	92000	0000	2120	150.11	100.00	150.11	88.986%	133.58
202203	2/9/2022	VRBO HAT4HRLS	VRBO	Winter, Christian Erik (Christian)	EEL Spring Transmission, Distribution, Metering & Mutual Aid Conference (Presenting on GNTL Project) - Lodging	System Performance Planning	56000	0000	2120	264.00	100.00	264.00	82.970%	219.04
202203	3/11/2022	HILTON ADVPURCH8002367	Hampton Inn & Suites Los Angeles/Glendale	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	2120	1,043.19	77.70	810.56	88.986%	721.28
202203	3/14/2022	TIRC-HOTEL	Treasure Island	Gruber, Andrew John (Drew)	UMMA Conference	Service & Test Meters	58600	0000	2120	288.64	100.00	288.64	98.843%	285.30
202203	3/15/2022	Hilton	Hilton Minneapolis/Bloomington	Peterson, Nicholas Michael (Nicholas)	FM Global Risk Management Conference in Minneapolis	Insurance - O&M	92400	0000	2120	171.79	81.80	140.52	88.209%	123.96
202203	2/24/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Hedin, John William	Out of town hotel room	Attend Safety Training and Activiti	92000	0000	2120	136.25	100.00	136.25	88.986%	121.24
202203	3/24/2022		Country Inn & Suites	Welle, Paula A (Paula)	DXI Training	MPDist-IMP	93500	0000	2120	214.60	100.00	214.60	88.986%	190.96
202203	3/1/2022			Fisher, Aaron Samuel (Aaron)	Western Safety Meeting and Team Meeting	0148 Administrative Activities	58800	0000	2210	126.36	100.00	126.36	94.301%	119.16
202203	3/1/2022			Jesberg, Daniel Paul (Daniel)	Travel to Gary Sub to review as-built	PDE - Perform MP Internal Planning	56000	0000	2210	16.09	100.00	16.09	82.970%	13.35
202203	3/1/2022			Jesberg, Daniel Paul (Daniel)	Travel to Swan Lake Road for job scoping	PDE - Perform MP Internal Planning	56000	0000	2210	2.63	100.00	2.63	82.970%	2.18
202203	3/1/2022			Laeupple, Timothy E (Tim)	Travel to Brainerd for Western safety meetings	Line Dept Safety Training & Meeting	58800	0000	2210	284.32	100.00	284.32	94.301%	268.12
202203	3/1/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Freedomburg Fire dept. for EAP meeting	Island Lake Reservoir	54300	0000	2210	21.65	100.00	21.65	87.056%	18.85
202203	3/1/2022			Maher, Kyle Ryan (Kyle)	Mileage to Carlton Co Sheriffs office for EAP visit	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	17.55	100.00	17.55	87.056%	15.28
202203	3/1/2022			Maher, Kyle Ryan (Kyle)	Mileage to Cass Co. Sheriffs office and to Pillager Fire Department for EAP meeting	PIL - Maint. of Dam equipment	54300	0000	2210	180.18	100.00	180.18	87.056%	156.86

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/1/2022			Mahe, Kyle Ryan (Kyle)	Mileage to Crow Wing Co Sheriffs office and to Little Falls for Morrison Co EAP meetings	LFL - Maint. on the Dam system	54300	0000	2210	171.41	100.00	171.41	87.056%	149.22
202203	3/1/2022			Mahe, Kyle Ryan (Kyle)	Mileage to Grand Lake Fire dept, Douglas Co Emergency Management and St. Louis Co Emergency Management and Jay Cooke State Park. for EAP meetings	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	49.14	100.00	49.14	87.056%	42.78
202203	3/1/2022			Mahe, Kyle Ryan (Kyle)	Mileage to St. Louis Co Dispatch for EAP meeting	FDL - Maint. on the Dam system	54300	0000	2210	4.68	100.00	4.68	87.056%	4.07
202203	3/1/2022			Mahe, Kyle Ryan (Kyle)	Mileage to Thomson HE for Dam Safety Training	Thomson Hydro - Maintenance of misc	54500	0000	2210	18.72	100.00	18.72	87.056%	16.30
202203	3/1/2022			Otto, Thomas John (TJ)	Traveled to Keewatin, MN to meet with my customer regarding their new Electric Service Agreement	CXB Municipal Account Mgmt Strategi	92000	0000	2210	36.27	100.00	36.27	88.986%	32.28
202203	3/1/2022			Perala, Michael A (Mike)	travel for MP customer related meeting and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202203	3/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	63.18	100.00	63.18	99.160%	62.65
202203	3/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	77.22	100.00	77.22	88.986%	68.71
202203	3/1/2022			Severson, Ryan Nicholas (Ryan)	Northern Block Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	42.12	100.00	42.12	88.986%	37.48
202203	3/1/2022			Severson, Ryan Nicholas (Ryan)	Northern Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	84.24	100.00	84.24	88.986%	74.96
202203	3/1/2022			Severson, Ryan Nicholas (Ryan)	Pine River/Park Rapids Safety Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	207.68	100.00	207.68	88.986%	184.81
202203	3/1/2022			Severson, Ryan Nicholas (Ryan)	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	141.57	100.00	141.57	88.986%	125.98
202203	3/1/2022			Severson, Ryan Nicholas (Ryan)	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	141.57	100.00	141.57	88.986%	125.98
202203	3/1/2022			Welle, Paula A (Paula)	Staff Meeting	MPDist-ADM	93500	0000	2210	178.43	100.00	178.43	88.986%	158.78
202203	3/1/2022			Welle, Paula A (Paula)	Western Area Safety Mtg	MPDist-ADM	93500	0000	2210	32.76	100.00	32.76	88.986%	29.15
202203	3/2/2022			Burggraf, Crystal Ann	Roundtrip travel to Allete Headquarters for Apprenticeship Committee meeting then to Hibbard for Mtc. Superintendent interviews	HR-Labor Rel Srv	92000	0000	2210	99.45	86.50	86.02	88.986%	76.55
202203	3/2/2022			Bushey, Jacob Bradford (Jacob)	Duluth meetings	0140 Distribution Engineering Admin	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202203	3/2/2022			Bushey, Jacob Bradford (Jacob)	Monthly safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	25.74	100.00	25.74	94.301%	24.27
202203	3/2/2022			Bushey, Jacob Bradford (Jacob)	Monthly safety meeting, Duluth meetings	0140 Distribution Engineering Safet	58000	0000	2210	29.25	100.00	29.25	94.301%	27.58
202203	3/2/2022			Connolly, Thomas Joseph	Safety meeting and Blanchard HE print review	PDE - Transmission Substation Maint	57000	0000	2210	97.11	100.00	97.11	82.970%	80.57
202203	3/2/2022			Masterman, William Edward (Bill)	Contractor meeting in Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	7.02	100.00	7.02	94.301%	6.62
202203	3/2/2022			Masterman, William Edward (Bill)	Feeder audit TMS-412	0135 MP Distribution Vegetation Mai	59301	0000	2210	29.84	100.00	29.84	94.301%	28.14
202203	3/2/2022			Masterman, William Edward (Bill)	Feeder audit, crew check-in International Falls	0135 MP Distribution Vegetation Mai	59301	0000	2210	209.43	100.00	209.43	94.301%	197.49
202203	3/2/2022			Masterman, William Edward (Bill)	Feeder audit, crew check-ins International Falls	0135 MP Distribution Vegetation Mai	59301	0000	2210	203.00	100.00	203.00	94.301%	191.43
202203	3/2/2022			Masterman, William Edward (Bill)	Meet crew in Cloquet	2022 Phase 2 - 14th Street Relocati	59300	0000	2210	1.96	100.00	1.96	94.301%	1.85
202203	3/2/2022			Masterman, William Edward (Bill)	Travel to Cloquet line project	2022 Phase 2 - 14th Street Relocati	59300	0000	2210	1.75	100.00	1.75	94.301%	1.65
202203	3/2/2022			Masterman, William Edward (Bill)	Travel to Cloquet line project	2022 Phase 2 - 14th Street Relocati	59300	0000	2210	1.88	100.00	1.88	94.301%	1.77
202203	3/2/2022			Masterman, William Edward (Bill)	Travel to Cloquet line project	2022 Phase 2 - 14th Street Relocati	59300	0000	2210	2.65	100.00	2.65	94.301%	2.50
202203	3/2/2022			Masterman, William Edward (Bill)	Travel to Safety Meeting	0135 Vegetation Safety Meetings	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202203	3/2/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	49.73	100.00	49.73	94.301%	46.90
202203	3/2/2022			Prom, Gregory Scott	LFSC QA QC	Corp Env Services - Department	92000	0000	2210	211.19	100.00	211.19	88.986%	187.93
202203	3/2/2022			Prom, Gregory Scott	Thomson Budget meeting	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	29.25	100.00	29.25	87.056%	25.46
202203	3/2/2022			Prom, Gregory Scott	Thomson QA/QC	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	31.01	100.00	31.01	87.056%	27.00
202203	3/2/2022			Radloff, Daniel James (Daniel)	Safety Training at the Shriners Auditorium	PDE - Perform MP Internal Planning	56000	0000	2210	6.79	100.00	6.79	82.970%	5.63
202203	3/2/2022			Sandstrom, Brian Jon (Brian)	Training	Training - Line Crew Training - COM	58800	0000	2210	74.88	100.00	74.88	94.301%	70.61
202203	3/3/2022			Dewey, Ryan D	SIT team miles	SIT-Distribution	58800	0000	2210	84.24	100.00	84.24	94.301%	79.44
202203	3/3/2022			Dewey, Ryan D	59 line job	2022 - 1st Mile of 59L (46kv only)	59300	0000	2210	0.54	100.00	0.54	94.301%	0.51
202203	3/3/2022			Dewey, Ryan D	O&M miles	Cloquet Area Distribution Maintenance	59300	0000	2210	270.27	100.00	270.27	94.301%	254.87
202203	3/3/2022			Dewey, Ryan D	Safety miles	Line Dept Safety Training & Meeting	58800	0000	2210	171.99	100.00	171.99	94.301%	162.19
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - DEERWOOD	OH TO UG CONVERSION - M5509839	59400	0000	2210	6.60	100.00	6.60	94.301%	6.22
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LGP	REPLACE POLES & INSTALL TXs - RAISE	59300	0000	2210	3.37	100.00	3.37	94.301%	3.18
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LTF	DC - WIRE TORE DOWN CUSTOMER POLE -	59300	0000	2210	0.83	100.00	0.83	94.301%	0.78
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LTF	SR- REPLACE 100A OPEN CO & AR & ROT	59300	0000	2210	1.35	100.00	1.35	94.301%	1.27
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - NISSWA	TREE FELL ON LINE - REPLACE & INSTA	59300	0000	2210	6.10	100.00	6.10	94.301%	5.75
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - SWANVILLE/LGP	REPLACE POLES & INSTALL TXs - RAISE	59300	0000	2210	3.56	100.00	3.56	94.301%	3.36
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	29.84	100.00	29.84	94.301%	28.14
202203	3/3/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	38.61	100.00	38.61	94.301%	36.41
202203	3/3/2022			Lyttinen, Scott M	PAA Moose Lake area	0140 Pole Attachment Audit	58800	0000	2210	64.35	100.00	64.35	94.301%	60.68
202203	3/3/2022			Miller, Michael D (Mike)	Travel to Genops from Laskin gas ignitor work	Generation - Engineering Time & Exp	51000	0000	2210	42.12	100.00	42.12	87.812%	36.99

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202203	3/3/2022			Miller, Michael D (Mike)	Travel to Laskin from GenOps gas ignitor work	Generation - Engineering Time & Exp	51000	0000	2210	42.12	100.00	42.12	87.812%	36.99
202203	3/3/2022			Wirtanen, Jon Michael	Drive to Baxter for western safety meeting for WebEx support	CI - Attend Safety Training (SWO)	92000	0000	2210	144.50	100.00	144.50	88.986%	128.58
202203	3/3/2022			Wirtanen, Jon Michael	Drive to Boswell for a walkthrough for TAIT BDA's	General FM Radio System Maintenance	56930	0000	2210	98.28	100.00	98.28	82.970%	81.54
202203	3/3/2022			Wirtanen, Jon Michael	Drive to Virginia for WebEx testing for the Northern Safety Meeting	CI - Attend Safety Training (SWO)	92000	0000	2210	72.54	100.00	72.54	88.986%	64.55
202203	3/4/2022			Christoff, Jason Michael (Jason)	Auditing Virginia PUC service points	Service & Test Meters	58600	0000	2210	88.92	100.00	88.92	98.843%	87.89
202203	3/4/2022			Hagadorn, Jacqueline A (Jackie)	Check Ins with Reports	Provide Security - GOB	92000	0000	2210	20.50	95.00	19.48	88.986%	17.33
202203	3/4/2022			Hagadorn, Jacqueline A (Jackie)	Check ins with Reports	Provide Security - GOB	92000	0000	2210	4.10	95.00	3.90	88.986%	3.47
202203	3/4/2022			Hagadorn, Jacqueline A (Jackie)	Pick up Transmission padlocks	NERC Low Bes - Xmission Substation	56200	0000	2210	3.04	100.00	3.04	82.970%	2.52
202203	3/8/2022			Clement, Eric R	Northern Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	16.38	100.00	16.38	94.301%	15.45
202203	3/8/2022			Clement, Eric R	Safety meeting in Duluth	0140 Distribution Engineering Safet	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202203	3/8/2022			Goutermont, Joshua Phillip (Josh)	Meet with City of Eveleth on land parcels.	Distribution-Operations and Supervi	58000	0000	2210	58.50	100.00	58.50	94.301%	55.17
202203	3/8/2022			Goutermont, Joshua Phillip (Josh)	Northern Division Safety meeting in Virginia, MN.	Distribution-Operations and Supervi	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202203	3/8/2022			Goutermont, Joshua Phillip (Josh)	Western division safety meeting	Transmission-Operations and Supervi	56000	0000	2210	143.33	100.00	143.33	82.970%	118.92
202203	3/8/2022			Jones, Daniel Robert (Dan)	PRC meeting	TREC Supervisor Time and Expense	55400	0000	2210	81.32	100.00	81.32	88.652%	72.09
202203	3/8/2022			Jones, Daniel Robert (Dan)	Virginia to CAT Buhl	TREC CAT loader expenses	55400	0000	2210	10.53	100.00	10.53	88.652%	9.34
202203	3/8/2022			Leonard, Jared Michael (Jared)	Asplundh contractor meeting	0135 MP Distribution Vegetation Mai	59301	0000	2210	25.16	100.00	25.16	94.301%	23.73
202203	3/8/2022			Leonard, Jared Michael (Jared)	Safety observation FR276	0135 Vegetation Safety Meetings	59301	0000	2210	26.91	100.00	26.91	94.301%	25.38
202203	3/8/2022			Leonard, Jared Michael (Jared)	Tree orders Eveleth, Aurora, Hoyt Lakes, Babbitt	0135 MP Distribution Vegetation Tro	59301	0000	2210	155.61	100.00	155.61	94.301%	146.74
202203	2/9/2022			Winter, Christian Erik (Christian)	MISO LRTP MN TO Workshop at MISO HQ in Eagan	RELIABILITY FUNCTIONS	56150	0000	2210	182.52	100.00	182.52	82.970%	151.44
202203	3/9/2022			Athman, Joshua Allen	SIT mtg	SIT-Distribution	58800	0000	2210	166.14	100.00	166.14	94.301%	156.67
202203	3/9/2022				Personal Vehicle use to attend the Environmental round table at the Boswell energy center	Corp Env Services - Boswell Energy	50000	0000	2210	91.26	100.00	91.26	87.812%	80.14
202203	3/9/2022				Personal Vehicle use to perform relative accuracy test audit at the laskin facility per air Permit	Corp Env Services - Laskin Energy C	50000	0000	2210	86.58	100.00	86.58	87.812%	76.03
202203	3/9/2022				Personal Vehicle use to perform stormwater inspection at the laskin facility per SW Permit	Corp Env Services - Laskin Energy C	50000	0000	2210	173.16	100.00	173.16	87.812%	152.06
202203	3/9/2022				Personal Vehicle use to perform stormwater inspection at the taconite harbor facility per SW Permit	Corp Env Services - Tac Harbor Ener	50000	0000	2210	115.83	100.00	115.83	87.812%	101.71
202203	3/9/2022			Fischer, Logan Jerel	DXI meeting at Herbert Service center	0148 Training and Employee Developm	58800	0000	2210	65.52	100.00	65.52	94.301%	61.79
202203	3/9/2022			Fischer, Logan Jerel	Meeting at HSC for DXI testing	0148 Training and Employee Developm	58800	0000	2210	65.52	100.00	65.52	94.301%	61.79
202203	3/9/2022			Fischer, Logan Jerel	Meter training at HSC	0148 Training and Employee Developm	58800	0000	2210	65.52	100.00	65.52	94.301%	61.79
202203	3/9/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Meeting in Grand Rapids, MN from Little Falls, MN and back(round trip).	Hydro Maintenance- safety training	54500	0000	2210	141.57	100.00	141.57	87.056%	123.25
202203	3/9/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to Hydro SIT Meeting in Carlton MN, from Little Falls, MN and back (round trip).	Hydro Maintenance- safety training	54500	0000	2210	153.86	100.00	153.86	87.056%	133.94
202203	3/9/2022			Meyssembourg, Carolyn Esther (Carolyn)	Asbestos Refresher courses	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.04	100.00	14.04	88.986%	12.49
202203	3/9/2022			Meyssembourg, Carolyn Esther (Carolyn)	Block MSHA OSHA training for Western	ALLETE/MP Safety Time & Expenses	92000	0000	2210	99.45	100.00	99.45	88.986%	88.50
202203	3/9/2022			Meyssembourg, Carolyn Esther (Carolyn)	Block MSHA OSHA training for Western	ALLETE/MP Safety Time & Expenses	92000	0000	2210	99.45	100.00	99.45	88.986%	88.50
202203	3/9/2022			Meyssembourg, Carolyn Esther (Carolyn)	Drop off ceiling tile sample to be tested for asbestos	ALLETE/MP Safety Time & Expenses	92000	0000	2210	2.93	100.00	2.93	88.986%	2.61
202203	3/9/2022			Meyssembourg, Carolyn Esther (Carolyn)	IH support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	96.53	100.00	96.53	88.986%	85.90
202203	3/9/2022			Wellen, Amanda	Meeting at HSC w/supervisor	0175 OCC Distribution Support	58800	0000	2210	33.93	100.00	33.93	94.301%	32.00
202203	3/9/2022			Wellen, Amanda	OPS meeting	0175 OCC Distribution Support	58800	0000	2210	33.93	100.00	33.93	94.301%	32.00
202203	3/9/2022			Wellen, Amanda	Shriners safety mtg	Line Dept Safety Training & Meeting	58800	0000	2210	53.82	100.00	53.82	94.301%	50.75
202203	3/10/2022			Dailey, Nichole Marie	Roundtrip travel to ALLETE HQ from home for monthly Staff Meeting.	General Purchasing	92000	0000	2210	182.52	74.70	136.34	88.986%	121.33
202203	3/10/2022			Lapcinski, Kerry Lee (Kerry)	AHQ Apprenticeship comm meeting	CI-Meeting attendance (not training)	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202203	3/10/2022			Lapcinski, Kerry Lee (Kerry)	Arrowhead HVDC environmental walk through	CI-Meeting attendance (not training)	92000	0000	2210	14.04	100.00	14.04	88.986%	12.49
202203	3/14/2022			Beckner, Troy R	Picking up cutting edges for ash dozer B2023 from RMS in Virginia	ASH cell dozer blade needs cutting	50100	5000	2210	81.90	100.00	81.90	85.910%	70.36

Minnesota Power

Docket No. E015/GR-23-155

Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/14/2022			Bilben, Andrew Edward (Andrew)	Budget Analyst Meeting Gen Ops	Hydro Operations - Management/super	53500	0000	2210	99.45	100.00	99.45	87.056%	86.58
202203	3/14/2022			Schmitt, Pamela A (Pam)	Travel to Ely, MN for quarterly customer meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2210	134.55	100.00	134.55	88.986%	119.73
202203	3/14/2022			Schmitt, Pamela A (Pam)	Travel to Gen Ops for Municipal Customer update presentation to Budget Analysts and Boswell employees	CXB Municipal Account Mgmt Strategi	92000	0000	2210	99.45	100.00	99.45	88.986%	88.50
202203	3/14/2022			Schmitt, Pamela A (Pam)	Travel to Gen Ops for Municipal Customer update presentation to GO Team	CXB Municipal Account Mgmt Strategi	92000	0000	2210	99.45	100.00	99.45	88.986%	88.50
202203	3/14/2022			Ver Steeg II, Dirk K	Laskin Insurance provider on-site audit	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202203	3/14/2022			Ver Steeg II, Dirk K	Meeting with insurance provider onsite audit of SCADA system	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202203	3/14/2022			Ver Steeg II, Dirk K	Troubleshoot DCS communication issues	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202203	3/14/2022			Ver Steeg II, Dirk K	Troubleshoot DCS OPC connection	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202203	3/14/2022			Ver Steeg II, Dirk K	Troubleshoot server issues and work on operations camera system	PI and Rockwell upgrades to include	54400	0000	2210	100.62	100.00	100.62	87.056%	87.60
202203	3/14/2022			Ver Steeg II, Dirk K	Work on conference room equipment	PI and Rockwell upgrades to include	54400	0000	2210	100.62	100.00	100.62	87.056%	87.60
202203	3/14/2022			Ver Steeg II, Dirk K	Work on DCS with vendor	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202203	3/15/2022			Buran, Lindsey Weston	Customer visit in Buhl, monthly check-in, at Eveleth MP office.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	81.90	100.00	81.90	88.986%	72.88
202203	3/15/2022			Peterson, Nicholas Michael (Nicholas)	Drive to from business Dinner with broker Brown & Brown prior to FMG event	Insurance - O&M	92400	0000	2210	6.44	81.80	5.27	88.209%	4.65
202203	3/15/2022			Schwake, Darren Scott (Scott)	Safety mtg - First aid/CPR training at AHQ	ES - Training	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Interviews	COMP In error - Operation Supervisi	56000	0000	2210	122.86	100.00	122.86	82.970%	101.94
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Apprenticeship meeting	COMP In error - Operation Supervisi	56000	0000	2210	51.48	100.00	51.48	82.970%	42.71
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Coleraine work	COMP In error - Operation Supervisi	56000	0000	2210	51.48	100.00	51.48	82.970%	42.71
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Crew check in	COMP In error - Operation Supervisi	56000	0000	2210	51.48	100.00	51.48	82.970%	42.71
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Factory Mutual Meeting	COMP In error - Operation Supervisi	56000	0000	2210	25.74	100.00	25.74	82.970%	21.36
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Maximo /PM meeting	COMP In error - Operation Supervisi	56000	0000	2210	61.43	100.00	61.43	82.970%	50.97
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Maximo/Pm meetings	COMP In error - Operation Supervisi	56000	0000	2210	76.05	100.00	76.05	82.970%	63.10
202203	3/15/2022			Smith, Brian Micheal (Brian M)	Training	COMP In error - Operation Supervisi	56000	0000	2210	71.37	100.00	71.37	82.970%	59.22
202203	3/15/2022			Tracey, Dawn Marie	cleaning supplies	Provide Business / Administrative S	56600	0000	2210	4.10	100.00	4.10	82.970%	3.40
202203	3/15/2022			Tracey, Dawn Marie	training logistics	Provide Business / Administrative S	56600	0000	2210	3.51	100.00	3.51	82.970%	2.91
202203	3/16/2022			Burggraf, Crystal Ann	Roundtrip travel to Hibbard for Aux Op Interviews	HR-Labor Rel Srv	92000	0000	2210	94.19	86.50	81.47	88.986%	72.50
202203	2/17/2022			Peterlin, Claire Elizabeth (Claire)	East Range CAP	CXB Economic Development Labor	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09
202203	2/17/2022			Peterlin, Claire Elizabeth (Claire)	HQ Meetings	CXB Economic Development Labor	92000	0000	2210	210.60	100.00	210.60	88.986%	187.40
202203	3/17/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Little Falls for Aline Pickup. Then drove to Mud Lake Substation for SPCC plan. Then drove back to Hermantown	Corp Env Services - Department	92000	0000	2210	172.58	100.00	172.58	88.986%	153.57
202203	3/17/2022			Soliz, Johnathan Joseph (John)	Water Sample Delivery to Virginia & Duluth	LEC - General Plant Instrumentation	50200	0000	2210	91.26	100.00	91.26	87.812%	80.14
202203	3/17/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Virginia & Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	91.26	100.00	91.26	87.812%	80.14
202203	3/17/2022			Wenzel, Ian Thomas	Block Training and Travel to MSP	ALLETE/MP Safety Time & Expenses	92000	0000	2210	149.76	100.00	149.76	88.986%	133.27
202203	3/17/2022			Wenzel, Ian Thomas	Block Training Central	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202203	3/17/2022			Wenzel, Ian Thomas	IEEE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	2210	92.43	100.00	92.43	88.986%	82.25
202203	3/17/2022			Wenzel, Ian Thomas	Medical Surveillance Western	ALLETE/MP Safety Time & Expenses	92000	0000	2210	186.03	100.00	186.03	88.986%	165.54
202203	3/17/2022			Wenzel, Ian Thomas	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	141.57	100.00	141.57	88.986%	125.98
202203	2/18/2022			Henderson, Kara M	Miles to MISO Super week and to and from hotel	MISO ACTIVITIES & SUPPORT	56000	0000	2210	136.31	100.00	136.31	82.970%	113.10
202203	2/18/2022			Walch, Carol B (Carol)	2022 planning meeting	0175 OCC Central Dispatch	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202203	3/18/2022			LaBlanc, Joshua J (Josh)	Travel home from Cap Bank training	PDE - Power Delivery Admin Support	56600	0000	2210	85.41	100.00	85.41	82.970%	70.86
202203	3/18/2022			LaBlanc, Joshua J (Josh)	Travel to HSC for Cap Bank training	PDE - Power Delivery Admin Support	56600	0000	2210	85.41	100.00	85.41	82.970%	70.86
202203	3/18/2022			Schminski, Brian M	Barnum UG Vegetation meet	OH TO UG CONVERSION - M5509839	59400	0000	2210	2.95	100.00	2.95	94.301%	2.78
202203	3/18/2022			Schminski, Brian M	Hubbell Vendor Meet	0140 Distribution Engineering Admin	58800	0000	2210	26.33	100.00	26.33	94.301%	24.83
202203	3/18/2022			Sears, Zachery C	I Falls/Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	696.15	100.00	696.15	94.301%	656.48
202203	3/18/2022			Sears, Zachery C	Lodging I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	91.26	100.00	91.26	94.301%	86.06
202203	3/18/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenan	59300	0000	2210	252.72	100.00	252.72	94.301%	238.32
202203	3/18/2022			Sears, Zachery C	Two Harbors/Eveleth	I Falls Area Distribution Maintenan	59300	0000	2210	128.70	100.00	128.70	94.301%	121.37
202203	3/18/2022			Sears, Zachery C	Two Harbors/I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	596.70	100.00	596.70	94.301%	562.69
202203	3/19/2022			Garner, Joshua James	Drive back from high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	2210	84.83	100.00	84.83	87.812%	74.49
202203	3/19/2022			Garner, Joshua James	Millage from hotel to Royaltown Substation and back	High Angle Rescue Team costs, time	51400	0000	2210	25.74	100.00	25.74	87.812%	22.60

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202203	3/19/2022			Garner, Joshua James	Millage from hotel to Royaltan Substation and back	High Angle Rescue Team costs, time	51400	0000	2210	25.74	100.00	25.74	87.812%	22.60
202203	3/19/2022			Garner, Joshua James	Millage to drive to hotel for transformer rebuild high angle rescue	High Angle Rescue Team costs, time	51400	0000	2210	84.83	100.00	84.83	87.812%	74.49
202203	3/21/2022			Norberg, Jason Dennis (Jason)	Environmental roundtable REC	Laskin Office Work	50000	0000	2210	96.53	100.00	96.53	87.812%	84.76
202203	3/21/2022			Norberg, Jason Dennis (Jason)	ILE meeting Duluth	Laskin Office Work	50000	0000	2210	351.00	100.00	351.00	87.812%	308.22
202203	3/21/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove up to International Falls to inspect substation and update map	Corp Env Services - Department	92000	0000	2210	186.03	100.00	186.03	88.986%	165.54
202203	3/21/2022			Peterson, William B (Bill)	ACME Tools - discuss rigging/fall restraint inspections, set up schedule	Duluth Line Department Tool Purchas	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202203	3/21/2022			Peterson, William B (Bill)	Check on job - Underground fault/Primary temp on ground	Duluth Area Distribution Undergroun	59400	0000	2210	18.72	100.00	18.72	94.301%	17.65
202203	3/21/2022			Peterson, William B (Bill)	Drop off hoists - Lift Pros	Duluth Line Department Tool Purchas	58800	0000	2210	23.40	100.00	23.40	94.301%	22.07
202203	3/21/2022			Peterson, William B (Bill)	Drop off hoists at Lift Pros	Eveleth Line Department Tool Purcha	58800	0000	2210	11.70	100.00	11.70	94.301%	11.03
202203	3/21/2022			Peterson, William B (Bill)	Drop off tools - Cloquet	Cloquet Line Department Tool Purcha	58800	0000	2210	14.63	100.00	14.63	94.301%	13.80
202203	3/21/2022			Peterson, William B (Bill)	Drop off tools at Arrowhead Aerial	Duluth Line Department Tool Purchas	58800	0000	2210	5.27	100.00	5.27	94.301%	4.97
202203	3/21/2022			Peterson, William B (Bill)	Drop off tools at Arrowhead Aerial	Little Falls Line Department Tool P	58800	0000	2210	5.27	100.00	5.27	94.301%	4.97
202203	3/21/2022			Peterson, William B (Bill)	Drop off tools Cloquet	Cloquet Line Department Tool Purcha	58800	0000	2210	14.63	100.00	14.63	94.301%	13.80
202203	3/21/2022			Peterson, William B (Bill)	Help Carol W move back to HSC	Duluth Area Distribution Undergroun	59400	0000	2210	23.40	100.00	23.40	94.301%	22.07
202203	3/21/2022			Peterson, William B (Bill)	Job site visit - David E	Duluth Area Distribution Undergroun	59400	0000	2210	5.85	100.00	5.85	94.301%	5.52
202203	3/21/2022			Peterson, William B (Bill)	Job site visit - Jeff Cochran	Duluth Area Distribution Maintenan	59300	0000	2210	11.70	100.00	11.70	94.301%	11.03
202203	3/21/2022			Peterson, William B (Bill)	Job site visit Grant Johnson	Duluth Area Distribution Undergroun	59400	0000	2210	5.85	100.00	5.85	94.301%	5.52
202203	3/21/2022			Peterson, William B (Bill)	Job site visit Jared Miller	Duluth Area Distribution Undergroun	59400	0000	2210	3.51	100.00	3.51	94.301%	3.31
202203	3/21/2022			Peterson, William B (Bill)	Job site visits - Grant J, Bruce Parendo, check on snow removal at Target	Duluth Area Distribution Undergroun	59400	0000	2210	23.40	100.00	23.40	94.301%	22.07
202203	3/21/2022			Peterson, William B (Bill)	Line Dept Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202203	3/21/2022			Peterson, William B (Bill)	Line Dept. Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202203	3/21/2022			Peterson, William B (Bill)	Look for lost Milwaukee Crimper - Isaac Olson Cloquet	Cloquet Area Distribution Maintenan	59300	0000	2210	29.25	100.00	29.25	94.301%	27.58
202203	3/21/2022			Peterson, William B (Bill)	MSHA/Block Training	Line Dept Safety Training & Meeting	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202203	3/21/2022			Peterson, William B (Bill)	Pick up hoists from Lift Pros	Eveleth Line Department Tool Purcha	58800	0000	2210	11.70	100.00	11.70	94.301%	11.03
202203	3/21/2022			Peterson, William B (Bill)	Pick up tools ACME, discuss inspection process	Duluth Line Department Tool Purchas	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202203	3/21/2022			Peterson, William B (Bill)	Pick up tools from ACME	Cloquet Line Department Tool Purcha	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202203	3/21/2022			Peterson, William B (Bill)	Pick up tools from ACME	Little Falls Line Department Tool P	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202203	3/21/2022			Ryan, Matthew James (Matthew)	Mileage to HREC for a hydro meeting with Kathy Benham and Nora Rosemore	Hydro - Engineering Time & Expense	54100	0000	2210	7.02	100.00	7.02	87.056%	6.11
202203	3/21/2022			Ryan, Matthew James (Matthew)	Mileage to ISL for and inspection of the dam.	Island Lake Reservoir	54300	0000	2210	21.65	100.00	21.65	87.056%	18.85
202203	3/21/2022			Ryan, Matthew James (Matthew)	Mileage to the St. Louis County Emergency Management office for meeting regarding the Hydro EAPs	Hydro - Engineering Time & Expense	54100	0000	2210	12.87	100.00	12.87	87.056%	11.20
202203	3/21/2022			Ryan, Matthew James (Matthew)	Mileage to THM for a meeting with the Hydro Operators	Hydro - Engineering Time & Expense	54100	0000	2210	46.80	100.00	46.80	87.056%	40.74
202203	3/22/2022			Muehlbauer, John L (John)	25 L Visit	Line Dept Safety Training & Meeting	58800	0000	2210	77.81	100.00	77.81	94.301%	73.38
202203	3/22/2022			Muehlbauer, John L (John)	37 L visit	Line Dept Safety Training & Meeting	58800	0000	2210	66.69	100.00	66.69	94.301%	62.89
202203	3/22/2022			Muehlbauer, John L (John)	907 L visit	Line Dept Safety Training & Meeting	58800	0000	2210	190.13	100.00	190.13	94.301%	179.29
202203	3/22/2022			Muehlbauer, John L (John)	NW crew safety visits	Line Dept Safety Training & Meeting	58800	0000	2210	160.88	100.00	160.88	94.301%	151.71
202203	3/22/2022			Welle, Paula A (Paula)	DXI Training	MPDist-IMP	93500	0000	2210	178.43	100.00	178.43	88.986%	158.78
202203	3/22/2022			Welle, Paula A (Paula)	SIT Safety Meeting	MPDist-ADM	93500	0000	2210	178.43	100.00	178.43	88.986%	158.78
202203	3/23/2022			Connolly, Thomas Joseph	MSHA training	PDE - Transmission Substation Maint	57000	0000	2210	46.22	100.00	46.22	82.970%	38.35
202203	3/23/2022			Connolly, Thomas Joseph	SIT meeting	PDE - Transmission Substation Maint	57000	0000	2210	92.43	100.00	92.43	82.970%	76.69
202203	3/23/2022			Glass, Malachi Soren (Malachi)	Trip to Arrowhead DC for meeting to discuss timeline and area to install new flow meter on site	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202203	3/23/2022			Glass, Malachi Soren (Malachi)	Trip to Arrowhead DC for reviewing baselines after restoring Server A	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202203	3/23/2022			Glass, Malachi Soren (Malachi)	Trip to Arrowhead DC for visit from representative of FM Global for a risk report.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202203	3/23/2022			Glass, Malachi Soren (Malachi)	Trip to Arrowhead DC to investigate an unknown user account on one of the computers.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202203	3/23/2022			Glass, Malachi Soren (Malachi)	Trip to Arrowhead DC to try to reprogram SCM data base in order to correct SER readings.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17

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202203	3/23/2022			Goutermont, Joshua Phillip (Josh)	Travel to Grand Rapids for northern employee infoshare meeting.	Transmission-Operations and Supervi	56000	0000	2210	93.60	100.00	93.60	82.970%	77.66
202203	3/23/2022			Kayser, Mark Richard (Mark)	Travel from home to Blanchard HES and then to Little Falls HES for FM site visit	Hydro Operations - Management/super	53500	0000	2210	173.16	100.00	173.16	87.056%	150.75
202203	3/23/2022			Kayser, Mark Richard (Mark)	Travel from home to Minneapolis Airport for Hydro CEATI conference/training	Hydro Operations - Management/super	53500	0000	2210	87.17	100.00	87.17	87.056%	75.89
202203	3/23/2022			Kayser, Mark Richard (Mark)	Travel from Minneapolis Airport to Home following CEATI hydro power conference	Hydro Operations - Management/super	53500	0000	2210	87.17	100.00	87.17	87.056%	75.89
202203	3/23/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Allette HQ for HR discussion	Hydro Operations - Management/super	53500	0000	2210	21.06	100.00	21.06	87.056%	18.33
202203	3/23/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to HSC (hearing/fit test), Sherwin Williams in Hermantown to color match paint for FDL TGB, Cragins Machine shop to pick up Shear Links	Hydro Operations - Management/super	53500	0000	2210	33.93	100.00	33.93	87.056%	29.54
202203	3/23/2022			Kluge, Amanda Kim (Amanda)	GO Team Meeting at HQ	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202203	3/23/2022			Kluge, Amanda Kim (Amanda)	HREC Info Share Energy Markets 101 Mileage for Strategy Info Share and Business Update @ Timberlake Lodge	GEN - Generation Production Time &	50000	0000	2210	100.33	100.00	100.33	87.812%	88.10
202203	3/23/2022			Mjolsness, Rachel Delores	Travel to Hibbing to look at pole location near HPUC line	0959- Distribution Operations O&M w	58800	0000	2210	8.78	100.00	8.78	94.301%	8.28
202203	3/23/2022			Peterson, Joseph Anthony (Joe)	Travel to safety meeting in Virginia	0140 Engineering for Maintenance Wo	59000	0000	2210	29.84	100.00	29.84	94.301%	28.14
202203	3/23/2022			Peterson, Joseph Anthony (Joe)	Travel to Timber Lake Lodge for T&D information share/business update meeting	0140 Distribution Engineering Safet	58000	0000	2210	7.61	100.00	7.61	94.301%	7.18
202203	3/23/2022			Peterson, Joseph Anthony (Joe)	Go Team Meeting in Duluth	0140 Distribution Engineering Admin	58800	0000	2210	61.43	100.00	61.43	94.301%	57.93
202203	3/23/2022			Wheelock, Gary Dean	HREC Site Walkdown	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	102.38	100.00	102.38	87.812%	89.90
202203	2/24/2022			Belluzzo, Daniel James (Dan)	LEC Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	198.90	100.00	198.90	88.986%	176.99
202203	2/24/2022			Belluzzo, Daniel James (Dan)	GO Team Mtg - Gen Ops	ALLETE/MP Safety Time & Expenses	92000	0000	2210	170.82	100.00	170.82	88.986%	152.01
202203	2/24/2022			Rosemore, Nora Carol	Little Falls and Blanchard - SIT walkdown	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202203	2/24/2022			Rosemore, Nora Carol	PRC Mtg - Gen Ops	Hydro Operations - Management/super	53500	0000	2210	163.22	100.00	163.22	87.056%	142.09
202203	2/24/2022			Rosemore, Nora Carol	Rapids Hydro Mtg - Floodwood	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202203	2/24/2022			Rosemore, Nora Carol	SIT Mtg - Carlton	Hydro Operations - Management/super	53500	0000	2210	50.31	100.00	50.31	87.056%	43.80
202203	3/24/2022			Hendricks, Paul Andrew (Paul)	GENSIT Mtg REC	ES - Meetings	92000	0000	2210	6.44	100.00	6.44	87.056%	5.61
202203	3/24/2022			Rutherford, Chad Dean	CM WORK AT BLANCHARD HYDRO	All Electrical / Mechanical reliabi	54500	0000	2210	98.28	100.00	98.28	88.986%	87.46
202203	3/24/2022			Rutherford, Chad Dean	CM WORK AT BLANCHARD HYDRO	All Electrical / Mechanical reliabi	54500	0000	2210	72.54	100.00	72.54	87.056%	63.15
202203	3/24/2022			Rutherford, Chad Dean	CM WORK AT BLANCHARD/LITTLE FALLS HYDRO	All Electrical / Mechanical reliabi	54500	0000	2210	72.54	100.00	72.54	87.056%	63.15
202203	3/24/2022			Rutherford, Chad Dean	CM WORK AT BLANCHARD/LITTLE FALLS HYDRO	All Electrical / Mechanical reliabi	54500	0000	2210	72.54	100.00	72.54	87.056%	63.15
202203	3/24/2022			Rutherford, Chad Dean	CM WORK AT LEC	Laskin PPM- 2019	50200	0000	2210	32.18	100.00	32.18	87.812%	28.26
202203	3/24/2022			Rutherford, Chad Dean	CM WORK AT LEC	Laskin PPM- 2019	50200	0000	2210	32.18	100.00	32.18	87.812%	28.26
202203	3/24/2022			White, Steven M (Steve)	Baudette MW Site - Site survey for MPC addition of 900MHz radio	Baudette - MPC Fuse panel	56930	0000	2210	79.56	100.00	79.56	82.970%	66.01
202203	3/24/2022			White, Steven M (Steve)	Black River Regen Site - Site survey to audit site prints	CI Eng - Fiber & Microwave System M	56930	0000	2210	79.56	100.00	79.56	82.970%	66.01
202203	3/24/2022			White, Steven M (Steve)	Fairland MW Site - Site survey for MPC circuit conversion for site telemetry	Fairland MPC SCADA Ckt change	56930	0000	2210	79.56	100.00	79.56	82.970%	66.01
202203	3/24/2022			White, Steven M (Steve)	Salol MW Site - Investigate AC circuit configuration for tower light controller	CI Eng - Fiber & Microwave System M	56930	0000	2210	78.98	100.00	78.98	82.970%	65.53
202203	2/25/2022			Creurer, Ryan	126L Drone Inspection in the vicinity of Little Fork, MN	Drone Program Development	92000	0000	2210	79.56	100.00	79.56	82.970%	66.01
202203	2/25/2022			Creurer, Ryan	42L Drone Inspection in Between Silver Bay, MN and Two Harbors, MN	Drone Program Development	92000	0000	2210	185.45	74.70	138.53	88.986%	123.27
202203	2/26/2022			Freeman, Hannah Marie	Designer Training	0140 Employee Development and Super	58000	0000	2210	80.15	74.70	59.87	88.986%	53.28
202203	2/26/2022			Freeman, Hannah Marie	Joint Use meeting	0140 Joint Use and Rental Attachmen	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202203	2/26/2022			Freeman, Hannah Marie	joint use meeting/central safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202203	2/26/2022			Freeman, Hannah Marie	Monthly Check ins	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202203	2/26/2022			Freeman, Hannah Marie	Monthly Check ins	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202203	1/27/2022			Witt, Dean A (Dean)	locate/ sr	rebuild tap upgrade from 4 kv to 12	59300	0000	2210	3.95	100.00	3.95	94.301%	3.72
202203	1/27/2022			Witt, Dean A (Dean)	lp conversion meet cust	rebuild tap upgrade from 4 kv to 12	59300	0000	2210	3.95	100.00	3.95	94.301%	3.72

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202203	1/27/2022			Witt, Dean A (Dean)	Ip conversion meet cust complaint	rebuild tap upgrade from 4 kv to 12	59300	0000	2210	3.71	100.00	3.71	94.301%	3.50
202203	2/28/2022			Baker, Leeanne M (Leeanne)	Crane Training - Get AM & Break Items	Attend Safety Training and Activiti	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202203	2/28/2022			Baker, Leeanne M (Leeanne)	Pick up Kleenex for HSC 2nd Floor	PDE - Perform MP Internal Planning	56000	0000	2210	1.17	100.00	1.17	82.970%	0.97
202203	2/28/2022			Baker, Leeanne M (Leeanne)	T&D Core SIT Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	3.98	100.00	3.98	94.301%	3.75
202203	2/28/2022			Coughlin, Robert Del	Gen Sit / PRC Packet Review	Generation - Engineering Time & Exp	51000	0000	2210	32.18	100.00	32.18	87.812%	28.26
202203	2/28/2022			Coughlin, Robert Del	Gen Sit Meeting / Laskin	Generation - Engineering Time & Exp	51000	0000	2210	40.95	100.00	40.95	87.812%	35.96
202203	2/28/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	526.50	100.00	526.50	87.812%	462.33
202203	2/28/2022			Coughlin, Robert Del	PRC Packet Review / Tac Ridge	Generation - Engineering Time & Exp	51000	0000	2210	19.31	100.00	19.31	87.812%	16.96
202203	2/28/2022			Erdman, Dean C	crew meeting, safety manual LP	0190 Supervision Maint	59000	0000	2210	42.12	100.00	42.12	94.301%	39.72
202203	2/28/2022			Erdman, Dean C	customer meet 6th st job	0190 Supervision Maint	59000	0000	2210	50.31	100.00	50.31	94.301%	47.44
202203	2/28/2022			Erdman, Dean C	job checks, observations	0190 Supervision Maint	59000	0000	2210	46.80	100.00	46.80	94.301%	44.13
202203	2/28/2022			Erdman, Dean C	observation and job check	0190 Supervision Maint	59000	0000	2210	51.48	100.00	51.48	94.301%	48.55
202203	2/28/2022			Erdman, Dean C	Observation, crew meetings	0190 Supervision Maint	59000	0000	2210	43.88	100.00	43.88	94.301%	41.38
202203	2/28/2022			Erdman, Dean C	observation, job site visit	0190 Supervision Maint	59000	0000	2210	32.76	100.00	32.76	94.301%	30.89
202203	2/28/2022			Erdman, Dean C	observations	0190 Supervision Maint	59000	0000	2210	38.03	100.00	38.03	94.301%	35.86
202203	2/28/2022			Erdman, Dean C	observations	0190 Supervision Maint	59000	0000	2210	52.07	100.00	52.07	94.301%	49.10
202203	2/28/2022			Erdman, Dean C	observations and job checks	0190 Supervision Maint	59000	0000	2210	50.31	100.00	50.31	94.301%	47.44
202203	2/28/2022			Erdman, Dean C	Return tools to ACME	0190 Supervision Maint	59000	0000	2210	67.28	100.00	67.28	94.301%	63.45
202203	2/28/2022			Erdman, Dean C	safety meeting and site visits	Line Dept Safety Training & Meeting	58800	0000	2210	52.65	100.00	52.65	94.301%	49.65
202203	2/28/2022			Kayser, Mark Richard (Mark)	RT travel to Little Falls HES for maintenance team work review, job planning and status update	Hydro Operations - Management/super	53500	0000	2210	157.95	100.00	157.95	87.056%	137.50
202203	2/28/2022			Kayser, Mark Richard (Mark)	RT travel to Little Falls HES for maintenance work review, crew check in, Foley testing & P70 paperwork review	Hydro Operations - Management/super	53500	0000	2210	157.95	100.00	157.95	87.056%	137.50
202203	2/28/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Cragin's machine shop as rush to fix (2) broken shear links. 2 trips total	Hydro Operations - Management/super	53500	0000	2210	36.27	100.00	36.27	87.056%	31.58
202203	2/28/2022			Kayser, Mark Richard (Mark)	Travel to meet with Chad Rutherford to pick up vibration probe for U6 outage at Thomson	Hydro Operations - Management/super	53500	0000	2210	17.55	100.00	17.55	87.056%	15.28
202203	2/28/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Allette HQ	0732-General	92000	0000	2210	126.36	91.20	115.24	88.986%	102.55
202203	2/28/2022			Nordling, Daniel William	Travel to Boswell for Project Review Committee meeting.	ES - Meetings	92000	0000	2210	383.76	100.00	383.76	88.986%	341.49
202203	2/28/2022			Paulseth-Bautch, Alison Elizabeth	Lunch Meeting	CXB Strategic Accounts General	90800	0000	2210	72.54	100.00	72.54	99.160%	71.93
202203	2/28/2022			Paulseth-Bautch, Alison Elizabeth	Meeting	CXB Strategic Accounts General	90800	0000	2210	72.54	100.00	72.54	99.160%	71.93
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	65.52	100.00	65.52	94.301%	61.79
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	183.69	100.00	183.69	94.301%	173.22
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	33.35	100.00	33.35	94.301%	31.45
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	33.93	100.00	33.93	94.301%	32.00
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	104.13	100.00	104.13	94.301%	98.20
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	49.14	100.00	49.14	94.301%	46.34
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	64.35	100.00	64.35	94.301%	60.68
202203	2/28/2022			Seppelt, Joshua R. (Josh)	personal car to look at jobs	0148 Administrative Activities	58800	0000	2210	48.56	100.00	48.56	94.301%	45.79
202203	3/28/2022			Desormey, Kelly Renee	SAFETY BLOCK TRAINING	0140 Distribution Engineering Safet	58000	0000	2210	36.27	100.00	36.27	94.301%	34.20
202203	3/28/2022			Desormey, Kelly Renee	SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	72.54	100.00	72.54	94.301%	68.41
202203	3/28/2022			Erdman, Dean C	delivery of tools	0190 Supervision Maint	59000	0000	2210	42.12	100.00	42.12	94.301%	39.72
202203	3/28/2022			Erdman, Dean C	House fire and site visits	0190 Supervision Maint	59000	0000	2210	74.88	100.00	74.88	94.301%	70.61
202203	3/28/2022			Erdman, Dean C	job checks, site visits	0190 Supervision Maint	59000	0000	2210	77.22	100.00	77.22	94.301%	72.82
202203	3/28/2022			Erdman, Dean C	Job site checks	0190 Supervision Maint	59000	0000	2210	47.97	100.00	47.97	94.301%	45.24
202203	3/28/2022			Erdman, Dean C	Line sensors	0190 Supervision Maint	59000	0000	2210	117.59	100.00	117.59	94.301%	110.89
202203	3/28/2022			Erdman, Dean C	Observation, sub checks	0190 Supervision Maint	59000	0000	2210	86.00	100.00	86.00	94.301%	81.10
202203	3/28/2022			Erdman, Dean C	Observations	0190 Supervision Maint	59000	0000	2210	67.86	100.00	67.86	94.301%	63.99
202203	3/28/2022			Erdman, Dean C	Outages LF	0190 Supervision Maint	59000	0000	2210	20.48	100.00	20.48	94.301%	19.31
202203	3/28/2022			Erdman, Dean C	safety meeting and job checks	0190 Supervision Maint	59000	0000	2210	62.60	100.00	62.60	94.301%	59.03
202203	3/29/2022			Piekarski, Jodi M	Laskin East Range CAP Meeting	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202203	3/29/2022			Piekarski, Jodi M	Laskin Operations	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202203	3/29/2022			Piekarski, Jodi M	Laskin Safety Improvement team meeting and employee check-in	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202203	3/30/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	0140 Distribution Engineering Admin	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202203	3/30/2022			Bushey, Jacob Bradford (Jacob)	Duluth meetings	0140 Distribution Engineering Admin	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202203	3/30/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for 59L & service request	2022 - 1st Mile of 59L (46kv only)	59300	0000	2210	0.47	100.00	0.47	94.301%	0.44
202203	3/30/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request and duluth meeting	0140 Distribution Engineering Admin	58800	0000	2210	40.95	100.00	40.95	94.301%	38.62
202203	3/30/2022			Bushey, Jacob Bradford (Jacob)	Safety block training	0140 Distribution Engineering Safet	58000	0000	2210	25.74	100.00	25.74	94.301%	24.27
202203	3/30/2022			Eisenbarth, Nathan Patrick (Nathan)	Meet at nick's house for trip to iron range substation, roundtrip	Iron Range Sub : ITR Transformer -	57000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202203	3/30/2022			Staskivige, Ronald Brian	MP Boiler Repair Audit with FM Global	W/O for time used by Ron Staskivige	51400	0000	2210	115.83	100.00	115.83	87.812%	101.71

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202203	3/31/2022			Jacobs, Michael Brian	2-11 115 Pine River Verndale Park Rapids. Checking on status of 510 feeder with Donovan.	0190 Supervision Maint	59000	0000	2210	67.28	100.00	67.28	94.301%	63.45
202203	3/31/2022			Jacobs, Michael Brian	2-14 78 Park Rapids Verndale Park Rapids Contractor follow up.	0190 Supervision Maint	59000	0000	2210	45.63	100.00	45.63	94.301%	43.03
202203	3/31/2022			Jacobs, Michael Brian	2-16 50 Pine River Park rapids following up on trouble call disconnect question	0190 Supervision Maint	59000	0000	2210	29.25	100.00	29.25	94.301%	27.58
202203	3/31/2022			Jacobs, Michael Brian	2-17 64 Pine River Gull Lake Pine Beach. Reviewing job for equipment needs in order to complete before RR come on	0190 Supervision Maint	59000	0000	2210	37.44	100.00	37.44	94.301%	35.31
202203	3/31/2022			Jacobs, Michael Brian	2-18 71 Pine River area Gull Lake Baxter Pine River. Verifying recloser work orders are completed and checking on locates.	0190 Supervision Maint	59000	0000	2210	41.54	100.00	41.54	94.301%	39.17
202203	3/31/2022			Jacobs, Michael Brian	3-1 56 pine River Baxter pine River safety meeting.	0190 Supervision Maint	59000	0000	2210	32.76	100.00	32.76	94.301%	30.89
202203	3/31/2022			Jacobs, Michael Brian	3-10. 177 Park Rapids Crosby Gull Lake Pine River. Picked up work orders with Contractor about Snow Plowing and safety observation	0190 Supervision Maint	59000	0000	2210	103.55	100.00	103.55	94.301%	97.65
202203	3/31/2022			Jacobs, Michael Brian	3-11 117 pine River Verndale Park Rapids. Checked on contractors and dropped off employee at home.	0190 Supervision Maint	59000	0000	2210	68.45	100.00	68.45	94.301%	64.55
202203	3/31/2022			Jacobs, Michael Brian	3-14 53 Pine River pequot Lakes Pine River Jenkins Pine River perform safety conversation and met with crew on switch maintenance.	0190 Supervision Maint	59000	0000	2210	31.01	100.00	31.01	94.301%	29.24
202203	3/31/2022			Jacobs, Michael Brian	3-15 81 Pine River River Walker Park Rapids. Followed up on questions about worst performing feeder app.	0190 Supervision Maint	59000	0000	2210	47.39	100.00	47.39	94.301%	44.69
202203	3/31/2022			Jacobs, Michael Brian	3-16 22 Pine River Backus Pine River. Follow up on response to sleep time call.	0190 Supervision Maint	59000	0000	2210	12.87	100.00	12.87	94.301%	12.14
202203	3/31/2022			Jacobs, Michael Brian	3-17 37 Park Rapids Walker. Checked on feeder inspection.	0190 Supervision Maint	59000	0000	2210	21.65	100.00	21.65	94.301%	20.42
202203	3/31/2022			Jacobs, Michael Brian	3-2 74 Park Rapids Verndale Park Rapids Checked on contractor and met with tree services	0190 Supervision Maint	59000	0000	2210	43.29	100.00	43.29	94.301%	40.82
202203	3/31/2022			Jacobs, Michael Brian	3-21 136 Park Rapids Crosby Pine River. Dropped off tools and new iPads picked up work orders and safety conversation.	0190 Supervision Maint	59000	0000	2210	79.56	100.00	79.56	94.301%	75.03
202203	3/31/2022			Jacobs, Michael Brian	3-22. 33 Pine River Pequot Lakes Pine River. Line patrol	0190 Supervision Maint	59000	0000	2210	19.31	100.00	19.31	94.301%	18.21
202203	3/31/2022			Jacobs, Michael Brian	3-23. 51 Pine River Hackensack Lower Ten Mile Lake area Pine River. Safety observation review upcoming work customer complaint and feeder patrol.	0190 Supervision Maint	59000	0000	2210	29.84	100.00	29.84	94.301%	28.14
202203	3/31/2022			Jacobs, Michael Brian	3-24. 131 Pine River Sebeka Verndale Sebeka Park Rapids. Checked in on Donovan and Safety Conversation	0190 Supervision Maint	59000	0000	2210	76.64	100.00	76.64	94.301%	72.27
202203	3/31/2022			Jacobs, Michael Brian	3-25. 64 Pine River Baxter Brainerd Pine River. GSOC meeting	0190 Supervision Maint	59000	0000	2210	37.44	100.00	37.44	94.301%	35.31
202203	3/31/2022			Jacobs, Michael Brian	3-28 50 park rapids pine River moved vehicles around for work	0190 Supervision Maint	59000	0000	2210	29.25	100.00	29.25	94.301%	27.58
202203	3/31/2022			Jacobs, Michael Brian	3-29. 97 Park rapids Sebeka Verndale Park Rapids. Safety conversations and checked on Donovan.	0190 Supervision Maint	59000	0000	2210	56.75	100.00	56.75	94.301%	53.52
202203	3/31/2022			Jacobs, Michael Brian	3-3 76 Pine river area walker Akeley Park Rapids met with Snow Plowing Contractor and safety observation	0190 Supervision Maint	59000	0000	2210	44.46	100.00	44.46	94.301%	41.93
202203	3/31/2022			Jacobs, Michael Brian	3-30. 296. Nevis Duluth Nevis staff meeting Hsc	0190 Supervision Maint	59000	0000	2210	173.16	100.00	173.16	94.301%	163.29

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202203	3/31/2022			Jacobs, Michael Brian	3-31. 106 Pine River Crosby Irontron Baxter Pine River Safety conversation checked lay down yard for st light conex.	0190 Supervision Maint	59000	0000	2210	62.01	100.00	62.01	94.301%	58.48
202203	3/31/2022			Jacobs, Michael Brian	3-4 87 Pine River area Gull Lake Craguns Pine River. Safety conversation	0190 Supervision Maint	59000	0000	2210	50.90	100.00	50.90	94.301%	48.00
202203	3/31/2022			Jacobs, Michael Brian	3-8. 58 Pine River Baxter Pine River. Block training	0190 Supervision Maint	59000	0000	2210	33.93	100.00	33.93	94.301%	32.00
202203	3/31/2022			Jacobs, Michael Brian	3-9 52 pine River Park Rapids. Looked at potential jobs and made some labels for signs	0190 Supervision Maint	59000	0000	2210	30.42	100.00	30.42	94.301%	28.69
202203	3/2/2022			Grewe, Michael Mark (Mike)	Safety Training	Training - Line Crew Training - COM	58800	0000	2220	90.68	100.00	90.68	94.301%	85.51
202203	3/2/2022			Grewe, Michael Mark (Mike)	Safety Training	Training - Line Crew Training - COM	58800	0000	2220	90.68	100.00	90.68	94.301%	85.51
202203	3/2/2022			Ristamaki, Lane Orion (Lane)	Apprentice training at HSC	Training - Line Crew Training - COM	58800	0000	2220	70.20	100.00	70.20	94.301%	66.20
202203	3/2/2022			Ristamaki, Lane Orion (Lane)	Travel back to sandstone	Training - Line Crew Training - COM	58800	0000	2220	35.10	100.00	35.10	94.301%	33.10
202203	3/2/2022			Ristamaki, Lane Orion (Lane)	Travel back to sandstone shop	Training - Line Crew Training - COM	58800	0000	2220	35.10	100.00	35.10	94.301%	33.10
202203	3/2/2022			Smith, Zachary Paul (Zach)	Training	Training - Line Crew Training - COM	58800	0000	2220	171.99	100.00	171.99	94.301%	162.19
202203	3/3/2022			Klemmer, Joshua Allan	drove back to Duluth from Blaine	Class A Truck Driver Training	92000	0000	2220	74.88	100.00	74.88	88.986%	66.63
202203	3/3/2022			Klemmer, Joshua Allan	drove my car down for CDL training	Class A Truck Driver Training	92000	0000	2220	74.88	100.00	74.88	88.986%	66.63
202203	3/4/2022			Christoff, Jason Michael (Jason)	travel back from winter 2022 UMMA conference	Service & Test Meters	58600	0000	2220	115.83	100.00	115.83	98.843%	114.49
202203	3/4/2022			Christoff, Jason Michael (Jason)	Travel to winter 2022 UMMA conference	Service & Test Meters	58600	0000	2220	121.10	100.00	121.10	98.843%	119.70
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	h/b/hm meetings	h/b/hm meetings	51400	0000	2220	15.21	100.00	15.21	87.812%	13.36
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2220	287.82	100.00	287.82	88.986%	256.12
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	Hibbard	h/b/hm meetings	51400	0000	2220	76.05	100.00	76.05	87.812%	66.78
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	Hydro	Hydro Operations - Management/super	53500	0000	2220	32.18	100.00	32.18	87.056%	28.01
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2220	71.96	100.00	71.96	88.986%	64.03
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	Little falls	Hydro Operations - Management/super	53500	0000	2220	184.28	100.00	184.28	87.056%	160.43
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	scalon	Hydro Operations - Management/super	53500	0000	2220	33.35	100.00	33.35	87.056%	29.03
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	Thomson	Hydro Operations - Management/super	53500	0000	2220	160.90	100.00	160.90	87.056%	140.07
202203	3/7/2022			Fredrickson, Joseph Logan (Joe)	virgina	ALLETE/MP Safety Time & Expenses	92000	0000	2220	181.36	100.00	181.36	88.986%	161.39
202203	3/8/2022			Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2220	92.43	100.00	92.43	88.986%	82.25
202203	3/8/2022			Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2220	83.07	100.00	83.07	88.986%	73.92
202203	3/8/2022			Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2220	92.43	100.00	92.43	88.986%	82.25
202203	3/8/2022			Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2220	92.43	100.00	92.43	88.986%	82.25
202203	3/8/2022			Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2220	11.12	100.00	11.12	88.986%	9.90
202203	3/8/2022			Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	2220	22.24	100.00	22.24	88.986%	19.79
202203	3/9/2022			Albright, Donald A	GEN SIT meeting	h/b/hm meetings	51400	0000	2220	94.77	100.00	94.77	87.812%	83.22
202203	3/10/2022			Jordahl, Audrey Ruth (Audrey)	To HSC from Shriners - Safety Meeting	0175 OCC Safety Meeting/Training	58800	0000	2220	2.81	100.00	2.81	94.301%	2.65
202203	3/10/2022			Jordahl, Audrey Ruth (Audrey)	To Shriners from HSC - Safety Meeting	0175 OCC Safety Meeting/Training	58800	0000	2220	3.33	100.00	3.33	94.301%	3.14
202203	3/10/2022			Lapinski, Kerry Lee (Kerry)	MSHA Training	CI - Attend Safety Training (SWO)	92000	0000	2220	7.02	100.00	7.02	88.986%	6.25
202203	3/10/2022			Lapinski, Kerry Lee (Kerry)	Safety Meeting	CI - Attend Safety Training (SWO)	92000	0000	2220	7.02	100.00	7.02	88.986%	6.25
202203	3/14/2022			Nelson, Justin Richard	Class A CDL Test in Twin Cities	Tech Systems - Safety Glasses, Visa	92000	0000	2220	193.64	100.00	193.64	88.986%	172.31
202203	3/15/2022			Hedquist, Dane G. (Dane)	CLQ to Shriners-Grid/Mod Safety- Monthly Grid Mod Safety Meeting	0148 Administrative Activities	58800	0000	2220	25.74	100.00	25.74	94.301%	24.27
202203	3/15/2022			Hedquist, Dane G. (Dane)	Shriners-Safety-Block Training From CLQ to Shriners-Duluth	0148 Administrative Activities	58800	0000	2220	25.74	100.00	25.74	94.301%	24.27
202203	3/15/2022			Peterson, Nicholas Michael (Nicholas)	Drove POV home from FM Global Risk Management conference	Insurance - O&M	92400	0000	2220	96.53	81.80	78.96	88.209%	69.65
202203	3/15/2022			Peterson, Nicholas Michael (Nicholas)	Drove POV to FM Global Risk Management Conference	Insurance - O&M	92400	0000	2220	96.53	81.80	78.96	88.209%	69.65
202203	3/15/2022			Tracey, Dawn Marie	Block Training CPR-MSHA	Attend Safety Training and Activiti	92000	0000	2220	4.10	100.00	4.10	88.986%	3.65
202203	3/15/2022			Tracey, Dawn Marie	T&D Leadership All staff presentation	Expenses for leadership meetings an	92000	0000	2220	4.10	100.00	4.10	88.986%	3.65
202203	3/16/2022			Hagelin, Matthew Ryan	IRWA Board & Member Meeting	ATTEND TRAINING - GENERAL	92000	0000	2220	170.24	100.00	170.24	88.986%	151.49
202203	3/16/2022			Purdy, Matthew M (Matt)	Used my personal vehicle to travel to Duluth (HSC)for cap bank training.	Attend General Training, Tuition, E	92000	0000	2220	182.52	100.00	182.52	88.986%	162.42
202203	3/16/2022			Purdy, Matthew M (Matt)	Used personal vehicle to travel to and from crane training in Duluth (HSC)from my house.	Attend General Training, Tuition, E	92000	0000	2220	182.52	100.00	182.52	88.986%	162.42
202203	3/18/2022			Schminski, Brian M	Block Training	0140 Employee Development and Super	58000	0000	2220	16.97	100.00	16.97	94.301%	16.00
202203	3/18/2022			Schminski, Brian M	Designer training	0140 Employee Development and Super	58000	0000	2220	26.33	100.00	26.33	94.301%	24.83
202203	3/18/2022			Schminski, Brian M	SIT meeting.	HSC SPA/SIT group-2018-2020	58800	0000	2220	26.33	100.00	26.33	94.301%	24.83
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Boswell coverage	ALLETE/MP Safety Time & Expenses	92000	0000	2220	159.12	100.00	159.12	88.986%	141.59
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Hsc Med compass	ALLETE/MP Safety Time & Expenses	92000	0000	2220	21.06	100.00	21.06	88.986%	18.74
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Hydro	Hydro Operations - Management/super	53500	0000	2220	18.72	100.00	18.72	87.056%	16.30
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Hydro site visit	Hydro Operations - Management/super	53500	0000	2220	18.72	100.00	18.72	87.056%	16.30
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Med compass Hydro	Hydro Operations - Management/super	53500	0000	2220	18.72	100.00	18.72	87.056%	16.30
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Service center in colarine	ALLETE/MP Safety Time & Expenses	92000	0000	2220	160.88	100.00	160.88	88.986%	143.16
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Shriners Hermantown	ALLETE/MP Safety Time & Expenses	92000	0000	2220	14.63	100.00	14.63	88.986%	13.02

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/24/2022			Fredrickson, Joseph Logan (Joe)	Site visit Thomson	Hydro Operations - Management/super	53500	0000	2220	18.72	100.00	18.72	87.056%	16.30
202203	2/25/2022			Orobona, Thomas Kingston Hewitt	HAZWOPER Training	Corp Env Services - Department	92000	0000	2220	171.99	100.00	171.99	88.986%	153.05
202203	1/28/2022			Tamm, Travis L	EMS conference	EMR refresher training hours, suppl	50600	0000	2220	87.75	100.00	87.75	87.812%	77.06
202203	3/30/2022			Eisenbarth, Nathan Patrick (Nathan)	Monthly safety training, roundtrip	PDE - Perform MP Internal Planning	56000	0000	2220	5.27	100.00	5.27	82.970%	4.37
202203	3/30/2022			Eisenbarth, Nathan Patrick (Nathan)	OSHA Training, round trip	PDE - Perform MP Internal Planning	56000	0000	2220	5.27	100.00	5.27	82.970%	4.37
202203	3/30/2022			Eisenbarth, Nathan Patrick (Nathan)	TD NU Leadership Meeting, roundtrip	PDE - Perform MP Internal Planning	56000	0000	2220	5.27	100.00	5.27	82.970%	4.37
202203	2/28/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2240	92.43	100.00	92.43	88.986%	82.25
202203	2/28/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meetings	CXB Municipal Account Mgmt Strategi	92000	0000	2240	72.54	100.00	72.54	88.986%	64.55
202203	3/8/2022	CITGO R & G TRAVEL MAR		Leonard, Jared Michael (Jared)	Fuel for rental vehicle	0135 Transmission Vegetation Mainte	57101	0000	2310	12.10	100.00	12.10	82.970%	10.04
202203	3/8/2022	ENTERPRISE RENT-A-CAR		Leonard, Jared Michael (Jared)	Vehicle rental Flying in the wire training Wisconsin	0135 Transmission Vegetation Mainte	57101	0000	2310	348.63	100.00	348.63	82.970%	289.26
202203	3/8/2022	KWIK TRIP 15000015073		Leonard, Jared Michael (Jared)	Fuel for rental vehicle	0135 Transmission Vegetation Mainte	57101	0000	2310	35.30	100.00	35.30	82.970%	29.29
202203	3/9/2022	CASEYS #1773		Janke, Drew Adam	Gas for rental vehicle during QA/QC trip to Long Prairie.	Corp Env Services - Distribution	58000	0000	2310	25.00	100.00	25.00	94.301%	23.58
202203	3/9/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for QA/QC and waste shipment trip to BEC.	Corp Env Services - Boswell Energy	50000	0000	2310	105.84	100.00	105.84	87.812%	92.94
202203	3/9/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for QA/QC trip to LEC.	Corp Env Services - Laskin Energy C	50000	0000	2310	179.69	100.00	179.69	87.812%	157.79
202203	3/9/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for QA/QC trip to Long Prairie.	Corp Env Services - Distribution	58000	0000	2310	179.69	100.00	179.69	94.301%	169.45
202203	3/9/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for QA/QC trip to THEC.	Corp Env Services - Tac Harbor Ener	50000	0000	2310	83.69	100.00	83.69	87.812%	73.49
202203	3/9/2022	HOLIDAY STATIONS 0027		Janke, Drew Adam	Gas for rental vehicle during waste pickup at LEC.	Corp Env Services - Laskin Energy C	50000	0000	2310	20.10	100.00	20.10	87.812%	17.65
202203	3/9/2022	HOLIDAY STATIONS 0095		Janke, Drew Adam	Gas for rental vehicle during QA/QC trip to LEC.	Corp Env Services - Laskin Energy C	50000	0000	2310	35.46	100.00	35.46	87.812%	31.14
202203	3/9/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gas for rental vehicle during QA/QC and waste shipment trip to BEC.	Corp Env Services - Boswell Energy	50000	0000	2310	26.44	100.00	26.44	87.812%	23.22
202203	3/9/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gas for rental vehicle during QA/QC trip to Long Prairie.	Corp Env Services - Distribution	58000	0000	2310	28.99	100.00	28.99	94.301%	27.34
202203	3/9/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gas for rental vehicle during QA/QC trip to THEC.	Corp Env Services - Tac Harbor Ener	50000	0000	2310	30.18	100.00	30.18	87.812%	26.50
202203	3/9/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gas for rental vehicle during waste pickups at HREC.	Corp Env Services - Hibbard Energy	50000	0000	2310	12.05	100.00	12.05	87.812%	10.58
202203	3/12/2022	UBER TRIP		Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	2310	70.07	100.00	70.07	88.986%	62.35
202203	3/17/2022	CIRCLE K # 02122		Wenzel, Ian Thomas	Rental Car Gas - IIEE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	2310	25.00	100.00	25.00	88.986%	22.25
202203	3/17/2022	HERTZ #0132416		Wenzel, Ian Thomas	Rental Car - IIEE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	2310	274.62	100.00	274.62	88.986%	244.37
202203	2/18/2022	UNITED TAXI		Henderson, Kara M	Taxi while at TO SP5	MISO ACTIVITIES & SUPPORT	56000	0000	2310	40.00	100.00	40.00	82.970%	33.19
202203	3/18/2022	ARCO INTERSTATE		Bekkala, Allan Craig	Paid for gas on the way back from Bismarck, ND after assisting with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	2310	49.00	100.00	49.00	82.970%	40.66
202203	3/18/2022	ENTERPRISE RENT-A-CAR		Bekkala, Allan Craig	Paid for a rental car to use in Bismarck, ND while assisting with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	2310	359.38	100.00	359.38	82.970%	298.18
202203	3/18/2022	HOLIDAY STATIONS 0354		Bekkala, Allan Craig	Paid for gas for rental car on the way back from Bismarck, ND after assisting with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	2310	52.79	100.00	52.79	82.970%	43.80
202203	3/18/2022	Lyft		Peterson, Nicholas Michael (Nicholas)	Lyft ride from dinner at EEI meeting	Insurance - O&M	92400	0000	2310	10.48	81.80	8.57	88.209%	7.56
202203	3/18/2022	Lyft		Peterson, Nicholas Michael (Nicholas)	Lyft ride to airport leaving EIM/EEI meetings	Insurance - O&M	92400	0000	2310	37.57	81.80	30.73	88.209%	27.11
202203	3/18/2022	Lyft		Peterson, Nicholas Michael (Nicholas)	Lyft ride to dinner at EEI meeting	Insurance - O&M	92400	0000	2310	11.94	81.80	9.77	88.209%	8.62
202203	3/18/2022	MARATHON PETROS7133		Bekkala, Allan Craig	Paid for gas for rental car on the way to Bismarck, ND in order to assist with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	2310	36.14	100.00	36.14	82.970%	29.99
202203	3/18/2022	SIMONSON N 10200160		Bekkala, Allan Craig	Paid for gas for rental car in Bismarck, ND in order to assist with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	2310	34.89	100.00	34.89	82.970%	28.95
202203	3/19/2022	ENTERPRISE RENT-A-CAR		Brinker, David J (Dave)	Vehicle for visiting Boswell to scope out several 2022 projects.	CI - Telephone e - Projects (SWO)	56930	0000	2310	83.69	100.00	83.69	82.970%	69.44
202203	3/19/2022	HOLIDAY STATIONS 0354		Brinker, David J (Dave)	Fuel for rental car traveling to Boswell for CTS planned project prep.	CI - Telephone e - Projects (SWO)	56930	0000	2310	23.69	100.00	23.69	82.970%	19.66
202203	2/20/2022	EXPEDIA 72252390893249		Schwab, Andrew Mark (Andy)	This expense was for a rental car while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2310	253.36	100.00	253.36	94.301%	238.92
202203	3/21/2022	ACAR AUTO RENTAL		Matfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	287.51	74.70	214.77	88.986%	191.12
202203	3/21/2022	CASEYS #3613		Matfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	32.30	74.70	24.13	88.986%	21.47
202203	3/21/2022	M&H # 20		Matfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	40.84	74.70	30.51	88.986%	27.15

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/23/2022	Lyft		Peterson, Nicholas Michael (Nicholas)	Lyft ride from hotel to LGA (AEGIS D&O)	Insurance - O&M	92400	0000	2310	58.54	81.80	47.89	88.209%	42.24
202203	3/23/2022	Lyft		Peterson, Nicholas Michael (Nicholas)	Lyft ride from LGA to hotel in NYC for AEGIS D&O	Insurance - O&M	92400	0000	2310	67.77	81.80	55.44	88.209%	48.90
202203	3/11/2022	Lyft		Gorman, Aaron Thomas (Aaron)	Taxi to Airport	Financial Planning & Analysis	92000	0000	2320	61.19	77.70	47.54	88.986%	42.31
202203	3/11/2022	Uber		Gorman, Aaron Thomas (Aaron)	Taxi to Hotel	Financial Planning & Analysis	92000	0000	2320	40.20	77.70	31.24	88.986%	27.80
202203	3/18/2022	DOLLAR #0057413		Schwab, Andrew Mark (Andy)	This expense was a credit for overage charge for a rental car while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2320	(233.47)	100.00	(233.47)	94.301%	(220.16)
202203	3/18/2022	DOLLAR #0057413		Schwab, Andrew Mark (Andy)	This expense was for a rental car while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	2320	391.58	100.00	391.58	94.301%	369.26
202203	3/21/2022	ENTERPRISE RENT-A-CAR		Kimball, James Gene	Rental vehicle for PLT continue Ed. Class 0650, 1668580	Comm Infrastructure - Safety Glasse	92000	0000	2340	172.30	100.00	172.30	88.986%	153.32
202203	3/21/2022	KWIK TRIP 57200005728		Kimball, James Gene	Rental fuel for attending PLT continue Ed. Class 0650, 1668580	Comm Infrastructure - Safety Glasse	92000	0000	2340	51.40	100.00	51.40	88.986%	45.74
202203	3/1/2022	AGENT FEE 89008185627071		Laeupple, Timothy E (Tim)	Travel agent fee for flight to MMAG conference	0190- Supervision Off-Site Conferen	59000	0000	2410	22.50	100.00	22.50	94.301%	21.22
202203	3/1/2022	ALLIANZ INSURANCE		Laeupple, Timothy E (Tim)	Travel insurance for MMAG conference	0190- Supervision Off-Site Conferen	59000	0000	2410	31.77	100.00	31.77	94.301%	29.96
202203	3/1/2022	DELTA 00676887776515		Laeupple, Timothy E (Tim)	Flight to Ft. Worth for MMAG conference	0190- Supervision Off-Site Conferen	59000	0000	2410	90.30	100.00	90.30	94.301%	85.15
202203	3/8/2022	AGENT FEE 89008190586221		Jones, Daniel Robert (Dan)	concur travel solutions fee for trip booking	TREC Miscellaneous Time and Expense	55400	0000	2410	22.50	100.00	22.50	88.652%	19.95
202203	3/8/2022	DELTA 00676914274363		Jones, Daniel Robert (Dan)	flight to ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	2410	894.69	100.00	894.69	88.652%	793.16
202203	3/12/2022	AGENT FEE 89008066371475		Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202203	3/12/2022	DELTA 00642284983605		Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202203	3/12/2022	DELTA 00642285261085		Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202203	3/12/2022	DELTA 00676862705691		Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	2410	577.20	100.00	577.20	88.986%	513.63
202203	2/15/2022	AGENT FEE 89008189333571		Gartner, Barry Jon (Barry)	Agent fee for airfare to/from NextEra Renewable Energy Conference in Las Vegas on March 23-25	MP Strategy & Planning Project Deve	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202203	3/17/2022	DELTA 00623011136646		Wenzel, Ian Thomas	Airfare - IEEE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	2410	920.20	100.00	920.20	88.986%	818.85
202203	2/18/2022	AGENT FEE 89008066549522		Henderson, Kara M	Agent fee for GCP Summit	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202203	2/18/2022	AGENT FEE 89008181972010		Henderson, Kara M	Additional agent fee for GCP Summit for refundable ticket	MISO ACTIVITIES & SUPPORT	56000	0000	2410	22.50	100.00	22.50	82.970%	18.67
202203	2/18/2022	AGENT FEE 89008190716900		Henderson, Kara M	Air for MISO BOD	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202203	2/18/2022	DELTA 00676862707183		Henderson, Kara M	Air for GCP Summit	MISO ACTIVITIES & SUPPORT	56000	0000	2410	397.20	100.00	397.20	82.970%	329.56
202203	2/18/2022	DELTA 00676868052044		Henderson, Kara M	Air for CGA Summit, price change when conference got rescheduled	MISO ACTIVITIES & SUPPORT	56000	0000	2410	189.99	100.00	189.99	82.970%	157.63
202203	2/18/2022	DELTA 00676916015403		Henderson, Kara M	Air for MISO BOD Week	MISO ACTIVITIES & SUPPORT	56000	0000	2410	596.20	100.00	596.20	82.970%	494.67
202203	2/24/2022	AGENT FEE 89008189635190		Rahman, Brittany Jo Breitmeyer	Service fee for Delta Flight for UTC national in May, on same receipt as flight	CI - Attend or Conduct General Trai	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202203	2/24/2022	DELTA 00676909474706		Rahman, Brittany Jo Breitmeyer	Delta flight for UTC national in May	CI - Attend or Conduct General Trai	92000	0000	2410	742.20	100.00	742.20	88.986%	660.45
202203	2/28/2022	AGENT FEE 89008192113680		Seemuth, Jeffrey Alan (Jeff)	Service Fee for Airfare - had a credit that covered the actual airfare, forfeited \$44.70 excess	Provide Security - GOB	92000	0000	2410	22.50	95.00	21.38	88.986%	19.02
202203	3/1/2022	UNITED 01623976005956		Schmidt, Jake Dean (Jake)	Airfare to IECA conference in Napa, CA.	Regulated Risk	92000	0000	2420	673.20	100.00	673.20	88.986%	599.05
202203	3/3/2022	AGENT FEE 89008189428351		Wirtanen, Jon Michael	Agent Fee for UTC National (PE CEU's, networking and keeping up with technology in the industry)	CI - Attend or Conduct General Trai	92000	0000	2420	22.50	100.00	22.50	88.986%	20.02
202203	3/3/2022	AGENT FEE 89008190391013		Lyttinen, Scott M	Alden Conference	0140 Distribution Engineering Admin	58800	0000	2420	22.50	100.00	22.50	94.301%	21.22
202203	3/3/2022	AGENT FEE 89008190391035		Lyttinen, Scott M	Alden Conference	0140 Distribution Engineering Admin	58800	0000	2420	22.50	100.00	22.50	94.301%	21.22
202203	3/3/2022	DELTA 00676909473111		Wirtanen, Jon Michael	Airfare for UTC National (PE CEU's, networking and keeping up with technology in the industry)	CI - Attend or Conduct General Trai	92000	0000	2420	742.20	100.00	742.20	88.986%	660.45
202203	3/3/2022	DELTA 00676914272672		Lyttinen, Scott M	Alden Conference	0140 Distribution Engineering Admin	58800	0000	2420	693.71	100.00	693.71	94.301%	654.18
202203	3/3/2022	UNITED 01676914272703		Lyttinen, Scott M	Alden Conference	0140 Distribution Engineering Admin	58800	0000	2420	206.36	100.00	206.36	94.301%	194.60
202203	3/4/2022	Delta		Habben, Eric Matthew (Eric)	Airfare to travel from Duluth to Nashville (roundtrip) to attend the annual fraud conference.	I/A - General Admin	92000	0000	2420	750.20	54.67	410.13	88.986%	364.96
202203	3/11/2022	DELTA 00624998310031		Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	2420	77.70	77.70	601.55	88.986%	535.30
202203	3/11/2022	Delta Airlines		Gorman, Aaron Thomas (Aaron)	Luggage/Baggage	Financial Planning & Analysis	92000	0000	2420	80.00	77.70	62.16	88.986%	55.31
202203	3/17/2022	AGENT FEE 89008192685952		Eldien, Kelley K	agent fee to assist w/UCI conf. fee	General/Misc. Communications/Graphi	92000	0000	2420	5.00	77.70	3.89	88.986%	3.46
202203	3/17/2022	AGENT FEE 89008193170271		Eldien, Kelley K	agent fee to book flight to UCI	General/Misc. Communications/Graphi	92000	0000	2420	22.50	77.70	17.48	88.986%	15.56
202203	3/17/2022	UNITED 01676926272243		Eldien, Kelley K	cost of flight to UCI conference	General/Misc. Communications/Graphi	92000	0000	2420	319.21	77.70	248.03	88.986%	220.71
202203	3/23/2022	Delta		Peterson, Nicholas Michael (Nicholas)	Airfare to The Energy School	Insurance - O&M	92400	0000	2420	906.20	81.80	741.27	88.209%	653.87

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	2/26/2022	AGENT FEE 89008190191082		Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	2420	22.50	100.00	22.50	94.301%	21.22
202203	2/26/2022	AGENT FEE 89008190191093		Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	2420	22.50	100.00	22.50	94.301%	21.22
202203	2/26/2022	DELTA 00676912551184		Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	2420	693.71	100.00	693.71	94.301%	654.18
202203	2/26/2022	UNITED 01676912551204		Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	2420	206.36	100.00	206.36	94.301%	194.60
202203	2/28/2022	AGENT FEE 89008065344601		Nordling, Daniel William	Agent fee for booking travel related to AISC Steel Conference for continuing educations/professional development hours for maintaining professional engineer license.	ES - Training	92000	0000	2420	5.00	100.00	5.00	88.986%	4.45
202203	2/28/2022	AGENT FEE 89008193592093		Hansen, Anthony M (Tony)	NAEMA Spring 2022 Conference Agent Fee	MP Strategy & Planning Energy Suppl	55700	0000	2420	5.00	100.00	5.00	88.652%	4.43
202203	2/28/2022	DELTA 00623003829125		Paulseth-Bautch, Alison Elizabeth	Conference Travel	CXB Strategic Accounts General	90800	0000	2420	138.60	100.00	138.60	99.160%	137.44
202203	2/28/2022	DELTA 00676855646681		Nordling, Daniel William	Airfare for plane ticket to travel to Denver for AISC steel conference for continuing education/professional development hours to maintain professional engineer license.	ES - Training	92000	0000	2420	527.20	100.00	527.20	88.986%	469.13
202203	2/28/2022	DELTA 00676932395370		Hansen, Anthony M (Tony)	NAEMA Spring 2022 Conference	MP Strategy & Planning Energy Suppl	55700	0000	2420	647.20	100.00	647.20	88.652%	573.76
202203	2/28/2022	SUNCNTRY M7LFSG		Paulseth-Bautch, Alison Elizabeth	Conference Travel	CXB Strategic Accounts General	90800	0000	2420	203.60	100.00	203.60	99.160%	201.89
202204	4/2/2022	MERIDIEN HOTELS	Le Meridien	Henderson, Kara M	Hotel while traveling for MISO SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	2110	882.65	100.00	882.65	82.970%	732.33
202204	4/2/2022	THE PEABODY MEMPHIS	The Peabody Memphis	Henderson, Kara M	Lodging while traveling for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2110	1,571.10	100.00	1,571.10	82.970%	1,303.54
202204	4/4/2022		Canal Park Lodge	Ulseth, Ronald David (Ron)	PC meeting	Plant Maintenance Super	51000	0000	2110	125.41	100.00	125.41	87.812%	110.13
202204	4/4/2022	HOTEL 9171710947988	Chase on the lake	Urban, Benny Joe (Benny)	overnight radio pm	TAIT - Radio Voice Systems Support	56930	0000	2110	122.25	100.00	122.25	82.970%	101.43
202204	4/4/2022	PIER 8 RESORT	Pier 8 Duluth	Peterlin, Claire Elizabeth (Claire)	Overnight Duluth, Multiple Days at AHQ	CXB Economic Development Labor	92000	0000	2110	591.95	100.00	591.95	88.986%	526.75
202204	4/7/2022		Embassy Suites	Cox, Thomas John (Tom)	Hotel Link Mon-Thurs	ALE-GIS-TRN	93500	0000	2110	572.45	74.38	425.79	88.986%	378.89
202204	4/7/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	McRae, Ashley M	Overnight stay , meter work in Little Falls area	Perform Field Collection Activities	90300	0000	2110	429.15	100.00	429.15	99.141%	425.46
202204	4/7/2022	CHASE ON THE LAKE	Chase on the Lake	Maki, Justin Nicholas	Tait Radio work	TAIT - Radio Voice Systems Support	56930	0000	2110	111.96	100.00	111.96	82.970%	92.89
202204	4/8/2022	THUMPER POND RESORT HO	Thumper Pond	Meysenbourg, Carolyn Esther (Carolyn)	lodging while providing block training	ALLETE/MP Safety Time & Expenses	92000	0000	2110	108.94	100.00	108.94	88.986%	96.94
202204	3/11/2022	MINNESOTA SAFETY COUNC	Mystic Lake Center	Athman, Joshua Allen	MN Safety Conference	SIT-Distribution	58800	0000	2110	330.00	100.00	330.00	94.301%	311.19
202204	4/12/2022	CANTILEVER BRIDGE DIST	Trademark Ranier	McRae, Ashley M	Overnight stay for Collections in International Falls area	Perform Field Collection Activities	90300	0000	2110	185.69	100.00	185.69	99.141%	184.09
202204	4/12/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Lindsay, Katie Elizabeth	Working in Western area doing wire jobs and exchanges.	Service & Test Meters	58600	0000	2110	389.36	100.00	389.36	98.843%	384.86
202204	4/12/2022	HOTELSCOM9166752207151	Country inn and suites	Rosemore, Nora Carol	Little Falls Safety Meeting	Hydro Operations - Management/super	53500	0000	2110	126.93	100.00	126.93	87.056%	110.50
202204	4/13/2022	WESTIN (WESTIN HOTELS)	Weston Mission Hills	Kayser, Mark Richard (Mark)	Lodging at Westin Mission Hills Resort for CEATI hydropower conference March 2022	Hydro Operations - Management/super	53500	0000	2110	575.32	100.00	575.32	87.056%	500.85
202204	4/13/2022	WYNDHAM	Americinn	Christoff, Jason Michael (Jason)	Hotel for overnight stay in Little Falls for Apprenticeship training	Service & Test Meters	58600	0000	2110	104.84	100.00	104.84	98.843%	103.63
202204	3/16/2022	COUNTRY INN & SUITES L	Country Inn and Suites Little Falls	Gallay, Nathan Robert	over night little falls	Kelly Lake 1FA Recloser Inspection	59000	0000	2110	146.80	100.00	146.80	94.301%	138.43
202204	4/18/2022	COUNTRY INN & SUITES L	country inn	Snell, Timothy Veri	little falls recloser	Kelly Lake 1FC Recloser Inspection	59000	0000	2110	154.53	100.00	154.53	94.301%	145.72
202204	4/20/2022	COMFORT INN & SUITES	Comfort Inn & Suites	Romosz, Jeffrey Ryan	Lodging while working out of town in Northern Division for Trip Saver setting changes.	Northern Trip Saver Reprogramming	59300	0000	2110	342.18	100.00	342.18	94.301%	322.68
202204	4/20/2022	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	DXI	MPDist-IMP	93500	0000	2110	107.30	100.00	107.30	88.986%	95.48
202204	4/20/2022	HOLIDAY INN EXPRESS	Holiday Inn Express and Suites	Romosz, Jeffrey Ryan	Lodging while working out of town in Northern Division for Trip Saver setting changes.	Northern Trip Saver Reprogramming	59300	0000	2110	321.90	100.00	321.90	94.301%	303.55
202204	4/21/2022		Marriott	Cooke, Heather Lyn (Heather)	Bison Visit	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	441.29	100.00	441.29	88.652%	391.21
202204	3/21/2022	TIMBERLAKE LODGE & HOT	Timber Lake Lodge	Wiczek, James G (Jim)	Recloser maintenance for Northern Division	Kelly Lake 1FB Recloser Inspection	59000	0000	2110	136.25	100.00	136.25	94.301%	128.49
202204	4/22/2022	AMERICINN LODGE& STES	Americinn	Wenzel, Ian Thomas	Medical Surveillance Pine River	ALLETE/MP Safety Time & Expenses	92000	0000	2110	127.35	100.00	127.35	88.986%	113.32
202204	4/22/2022	BAYMONT INN AND SUITE	Baymont	Wenzel, Ian Thomas	Hotel - Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	129.30	100.00	129.30	88.986%	115.06
202204	3/23/2022	AMERICINN INTL FALLS	Americinn International Falls	Smith II, Kenneth E (Ken)	Hotel for I Falls Collections.	Perform Field Collection Activities	90300	0000	2110	126.39	100.00	126.39	99.141%	125.30
202204	3/24/2022	WESTIN (WESTIN HOTELS)	Westin La Paloma Resort Tucson, AZ	Jones, Daniel Robert (Dan)	lodging while attending esig	TREC Miscellaneous Time and Expense	55400	0000	2110	802.28	100.00	802.28	88.652%	711.24
202204	3/25/2022	HOTELSCOM9171223488760	Country Inn & Suites By Radisson	McRae, Ashley M	Hotel for Tim Helmer= Overnight work, exchanges in the Little Falls area	Perform Field Collection Activities	90300	0000	2110	380.79	100.00	380.79	99.141%	377.52

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202204	3/29/2022		Sheraton Duluth	Benham, Kathy M	Hotel put this charge on a personal credit card instead of corporate card; MPO Capital Awareness, HREC Meeting, Coal Supplier Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	166.99	100.00	166.99	87.812%	146.64
202204	3/29/2022	CANAL PARK LODGE	Canal Park Lodge	Benham, Kathy M	FERC Meeting, Utility Planning, Interviews, GO Team Meeting, and Manager's Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	113.24	100.00	113.24	87.812%	99.44
202204	3/29/2022	FAIRFIELD INN & SUITES	Fairfield Inn and Suites	Benham, Kathy M	Hibbard Leadership and Nora 2021 Accomplishments + 2022 Goals	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	117.82	100.00	117.82	87.812%	103.46
202204	3/30/2022	COUNTRY INN & SUITES D	Country Inn & Suites	McCormack, David Duane	Business lodging while attending the Line Operations Monthly Staff Meeting. Traveled and stayed overnight due to freezing rain weather conditions.	Comprehensive Training program for	58800	0000	2110	121.92	100.00	121.92	94.301%	114.97
202204	3/30/2022	COUNTRY INN & SUITES D	Country Inn & Suites	McCormack, David Duane	Credit for business lodging while traveling to Duluth for the Line Operations Monthly Staff Meeting. Credit for being a Carlton member.	Comprehensive Training program for	58800	0000	2110	(21.51)	100.00	(21.51)	94.301%	(20.28)
202204	3/31/2022	AMERICINN INTL FALLS	AMERICINN INTERNATIONAL FALLS	Anderson, Rocky E	One room for one night while working in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2110	126.39	100.00	126.39	94.301%	119.19
202204	3/31/2022	AMERICINN LODGES & STES	AMERICINN LODGES & SUITES	Anderson, Rocky E	One room for one night while working in the Pequot Lakes, MN area	0135 MP Distribution Vegetation Mai	59301	0000	2110	108.27	100.00	108.27	94.301%	102.10
202204	3/31/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls, MN area	0135 MP Distribution Vegetation Mai	59301	0000	2110	109.26	100.00	109.26	94.301%	103.03
202204	4/8/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Prom, Monica Lisa (Monica)	DXI Training - Lodging	TD Asset Mgmt and Planning-Trans	56000	0000	2120	218.52	100.00	218.52	82.970%	181.31
202204	3/8/2022	DULUTH HAMPTON INN	Hampton Inn	Ristamaki, Lane Orion (Lane)	Training	Training - Line Crew Training - COM	58800	0000	2120	283.66	100.00	283.66	94.301%	267.49
202204	4/13/2022	HYATT REGENCY ST.LOUIS	Hyatt	Clement, Eric R	Lodging for EEI conference.	0140 Employee Development and Super	58000	0000	2120	668.67	100.00	668.67	94.301%	630.56
202204	4/14/2022	HILTON ADVPURCH8002367	Double Tree By Hilton	Larson, Christopher A (Christopher)	Conference Hotel Stay	0140 Employee Development and Super	58000	0000	2120	546.32	100.00	546.32	94.301%	515.19
202204	4/14/2022	HILTON ADVPURCH8002367	DoubleTree by Hilton Hotel Dallas - Campbell Centre	Kueffer, Aaron James (Aaron)	Lodging for distributech	0140 Employee Development and Super	58000	0000	2120	546.32	100.00	546.32	94.301%	515.19
202204	4/16/2022		VRBO	Winter, Christian Erik (Christian)	EEI Spring TDMMA Conference Presenter	System Performance Planning	56000	0000	2120	177.60	100.00	177.60	82.970%	147.35
202204	3/16/2022	HOLIDAY INN EXPRESS	Holiday Inn	Nelson, Justin Richard	Hotel to take Class A CDL	Tech Systems - Safety Glasses, Visa	92000	0000	2120	177.41	100.00	177.41	88.986%	157.87
202204	3/25/2022	VENETIAN/PALAZZO ROOM	Venetian Hotel and Conference Center	McGovern, Shawn Allen (Shawn)	Lodging down payment / deposit	Provide Security - GOB	92000	0000	2120	273.25	95.00	259.59	88.986%	231.00
202204	3/25/2022	VENETIAN/PALAZZO ROOM	Venetian Hotel and Conference Center	McGovern, Shawn Allen (Shawn)	Lodging for Conference	Provide Security - GOB	92000	0000	2120	819.75	95.00	778.76	88.986%	692.99
202204	2/26/2022	MARRIOTT JW WASH DC	Marriott	McDonald, Paul Raymond (Paul)	Travel for EEI research committee	ALLETE/MP Safety Time & Expenses	92000	0000	2120	763.27	100.00	763.27	88.986%	679.20
202204	3/31/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Gamst, Seth John	Hotel for self while attending High Angle Rescue Training	Attend Safety Training and Activiti	92000	0000	2120	158.22	100.00	158.22	88.986%	140.79
202204	4/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	231.66	100.00	231.66	99.160%	229.71
202204	4/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	35.10	100.00	35.10	88.986%	31.23
202204	4/1/2022			Sears, Zachery C	I Falls-Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	4/1/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenan	59300	0000	2210	42.12	100.00	42.12	94.301%	39.72
202204	4/1/2022			Sears, Zachery C	Lodging-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202204	4/1/2022			Sears, Zachery C	Two Harbors-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	4/4/2022			Kluge, Amanda Kim (Amanda)	HREC Fuel Strategy Discussion	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202204	4/4/2022			Lenius, Jansie Jean	Meeting with Josh and others on 5th Floor remodel	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	4/4/2022			Lenius, Jansie Jean	Multiple trips driving to Coleraine Service Center to set up and into Grand Rapids to pick up lunch and deliver, then returning for cleanup.	MPO Charges EE Gibeau	92000	0000	2210	36.86	100.00	36.86	88.986%	32.80
202204	4/4/2022			Ulseth, Ronald David (Ron)	Boswell project turnover tasks	Plant Maintenance Super	51000	0000	2210	50.78	100.00	50.78	87.812%	44.59
202204	4/4/2022			Ulseth, Ronald David (Ron)	Fuel supplier meet & greet	Plant Maintenance Super	51000	0000	2210	14.16	100.00	14.16	87.812%	12.43
202204	4/4/2022			Ulseth, Ronald David (Ron)	Fuels strategy meeting	Plant Maintenance Super	51000	0000	2210	7.61	100.00	7.61	87.812%	6.68
202204	4/4/2022			Ulseth, Ronald David (Ron)	GO Team meeting	Plant Maintenance Super	51000	0000	2210	7.61	100.00	7.61	87.812%	6.68

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202204	4/4/2022			Ulseth, Ronald David (Ron)	GO Team meeting	Plant Maintenance Super	51000	0000	2210	25.39	100.00	25.39	87.812%	22.30
202204	4/4/2022			Ulseth, Ronald David (Ron)	PRC Meeting	Plant Maintenance Super	51000	0000	2210	62.60	100.00	62.60	87.812%	54.97
202204	4/6/2022			Athman, Joshua Allen	SIT mtg	SIT-Distribution	58800	0000	2210	166.14	100.00	166.14	94.301%	156.67
202204	4/6/2022			Honkola, Barrett Bryan	Labor Management Mtg	Comprehensive Training program for	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	4/7/2022			Ardren, Robert R	Northern Area Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	142.74	100.00	142.74	88.986%	127.02
202204	4/7/2022			Ardren, Robert R	Western Area Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	290.16	100.00	290.16	88.986%	258.20
202204	4/7/2022			Baker, Leeanne M (Leeanne)	Siemens HSC Visit	PDE - Perform MP Internal Planning	56000	0000	2210	0.88	100.00	0.88	82.970%	0.73
202204	4/7/2022			Cox, Thomas John (Tom)	Travel to/from Eveleth DXI Training	ALE-GIS-TRN	93500	0000	2210	140.40	74.38	104.43	88.986%	92.93
202204	4/7/2022			Cox, Thomas John (Tom)	Travel to/from Link conf	ALE-GIS-TRN	93500	0000	2210	1,224.99	74.38	911.15	88.986%	810.79
202204	4/7/2022			Goutermont, Joshua Phillip (Josh)	Travel to Eveleth for employee meeting	Distribution-Operations and Supervi	58000	0000	2210	66.69	100.00	66.69	94.301%	62.89
202204	4/7/2022			Goutermont, Joshua Phillip (Josh)	Travel to Iron Trail Motors Event center for northern safety meeting.	Transmission-Operations and Supervi	56000	0000	2210	70.20	100.00	70.20	82.970%	58.24
202204	4/7/2022			Keinath, Brandon James	Miles from Link conference in Loveland, CO. Conference is Schneider Electric's annual conference and provides software for Designer XI used by MP	ALE-GIS-ADM	93500	0000	2210	586.76	74.38	436.43	88.986%	388.36
202204	4/7/2022			Keinath, Brandon James	Miles to Link conference in Loveland, CO. Conference is Schneider Electric's annual conference and provides software for Designer XI used by MP	ALE-GIS-ADM	93500	0000	2210	624.78	74.38	464.71	88.986%	413.53
202204	4/7/2022			Soliz, Johnathan Joseph (John)	THEC	THEC Environmental, maintenance and	50500	0000	2210	96.53	100.00	96.53	87.812%	84.76
202204	4/7/2022			Soliz, Johnathan Joseph (John)	THEC + Multiple trips to ash cell	THEC Environmental, maintenance and	50500	0000	2210	103.55	100.00	103.55	87.812%	90.93
202204	4/7/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Virginia & Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	91.26	100.00	91.26	87.812%	80.14
202204	4/7/2022			Youngblom, Karrienne Marjorie	Travel to safety meeting in northern division	Meter Safety Meetings	58600	0000	2210	72.54	100.00	72.54	98.843%	71.70
202204	4/7/2022			Youngblom, Karrienne Marjorie	Travel to safety meeting in western division	Meter Safety Meetings	58600	0000	2210	146.25	100.00	146.25	98.843%	144.56
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	AHQ SIT rollout to Dan Gunderson at HSC	ALLETE/MP Safety Time & Expenses	92000	0000	2210	2.93	100.00	2.93	88.986%	2.61
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	Asbestos Sampling from 15th Ave to Arrowhead Consulting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.63	100.00	14.63	88.986%	13.02
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	Collect and return speakers for HQ Jim G remembrance	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.70	100.00	11.70	88.986%	10.41
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	IH support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	96.53	100.00	96.53	88.986%	85.90
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	IH Support at Boswell + Eveleth Ergo Asses	ALLETE/MP Safety Time & Expenses	92000	0000	2210	119.93	100.00	119.93	88.986%	106.72
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	Medical surveillance at Laskin and Eveleth	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	Noise Assessment HVDC, HSC Ergo assessment	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.25	100.00	29.25	88.986%	26.03
202204	4/8/2022			Meysembourg, Carolyn Esther (Carolyn)	Support IH at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202204	4/8/2022			Sears, Zachery C	I Falls-Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	4/8/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenan	59300	0000	2210	42.12	100.00	42.12	94.301%	39.72
202204	4/8/2022			Sears, Zachery C	Lodging-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202204	4/8/2022			Sears, Zachery C	Two Harbors-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	4/11/2022			Anderson, Kurt William	Meeting with Queen of Peace regarding RE license agreement	Corp Env Services - Department	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202204	4/11/2022			Atkinson, James B (Jim)	field check potential land acquisition at Mattowa Sub	Corp Env Services - Department	92000	0000	2210	71.37	100.00	71.37	88.986%	63.51
202204	4/12/2022			Munger, Rhonda K (Rhonda)	Quarterly Financial analysis MPO meeting at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	4/12/2022			Rosemore, Nora Carol	Engineering meeting AHQ	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202204	4/12/2022			Rosemore, Nora Carol	HR meeting AHQ	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202204	4/12/2022			Rosemore, Nora Carol	Hydro Leadership Team mtg AHQ	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202204	4/12/2022			Rosemore, Nora Carol	Meeting with GM at HREC	Hydro Operations - Management/super	53500	0000	2210	18.72	100.00	18.72	87.056%	16.30
202204	4/12/2022			Rosemore, Nora Carol	Safety Meeting at Little Falls	Hydro Operations - Management/super	53500	0000	2210	155.61	100.00	155.61	87.056%	135.47
202204	4/12/2022			Rosemore, Nora Carol	SIT meeting	Hydro Operations - Management/super	53500	0000	2210	7.02	100.00	7.02	87.056%	6.11
202204	4/12/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Carlton Thomson Hydro for 2022 Hydro projects meeting.	ES - Meetings	92000	0000	2210	81.90	100.00	81.90	88.986%	72.88
202204	4/12/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for partnering meeting at the Pier B conference center.	ES - Meetings	92000	0000	2210	84.83	100.00	84.83	88.986%	75.49
202204	4/12/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for Support Services safety meeting at HSC and then work from Allete HQ.	ES - Meetings	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09

Minnesota Power

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/12/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for Support Services safety meeting at the Allete HQ.	ES - Meetings	92000	0000	2210	175.50	100.00	175.50	88.986%	156.17
202204	4/12/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Pillager Hydro facility for underwater ROV inspection downstream of dam.	PIL - Maint. of Dam equipment	54300	0000	2210	374.40	100.00	374.40	87.056%	325.94
202204	4/13/2022			Christoff, Jason Michael (Jason)	Apprenticeship training in Little Falls	Service & Test Meters	58600	0000	2210	91.85	100.00	91.85	98.843%	90.79
202204	4/13/2022			Christoff, Jason Michael (Jason)	Apprenticeship training in Little Falls	Service & Test Meters	58600	0000	2210	94.19	100.00	94.19	98.843%	93.10
202204	4/13/2022			Clement, Eric R	Discuss battery options with DMR	0140 Distribution Engineering Admin	58800	0000	2210	29.84	100.00	29.84	94.301%	28.14
202204	4/13/2022			Clement, Eric R	Grid Mod Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202204	4/13/2022			Greer, Stanley Thomas	Travel from Aurora to Boswell and back for Gen SIT meeting	LEC - Laskin General Plant Operatio	50200	0000	2210	91.85	100.00	91.85	87.812%	80.66
202204	4/13/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Meeting at Boswell in Cohasset, MN from Little Falls, MN - Round Trip.	Hydro Maintenance- safety training	54500	0000	2210	142.16	100.00	142.16	87.056%	123.76
202204	4/13/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to Hydro Leadership Meeting in Duluth, from Little Falls, MN - round trip.	Hydro Maintenance- meeting time and	54500	0000	2210	174.33	100.00	174.33	87.056%	151.76
202204	4/13/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to Hydro SIT Meeting in Carlton, MN from Little Falls, MN - round trip.	Hydro Maintenance- safety training	54500	0000	2210	153.86	100.00	153.86	87.056%	133.94
202204	4/13/2022			Riddle, Justin Blake	Eveleth SC check in	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202204	4/13/2022			Riddle, Justin Blake	Eveleth SC check in	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202204	4/13/2022			Riddle, Justin Blake	Eveleth SC maintenance planning	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202204	4/13/2022			Riddle, Justin Blake	Eveleth SC maintenance planning	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202204	4/13/2022			Riddle, Justin Blake	Eveleth, credential review employee.	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202204	4/13/2022			Riddle, Justin Blake	Eveleth, credential review employee.	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202204	4/13/2022			Riddle, Justin Blake	Minors Virginia, northern safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	20.48	100.00	20.48	82.970%	16.99
202204	4/13/2022			Riddle, Justin Blake	Minors Virginia, northern safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	36.27	100.00	36.27	82.970%	30.09
202204	4/13/2022			Riddle, Justin Blake	Sub tour for Stephanie Olson	COMP in error - Operation Supervisi	56000	0000	2210	6.44	100.00	6.44	82.970%	5.34
202204	4/13/2022			Riddle, Justin Blake	Sub tour for Stephanie Olson	COMP in error - Operation Supervisi	56000	0000	2210	6.44	100.00	6.44	82.970%	5.34
202204	4/13/2022			Riddle, Justin Blake	Virginia northern safety meeting	COMP in error - Operation Supervisi	56000	0000	2210	20.48	100.00	20.48	82.970%	16.99
202204	4/13/2022			Riddle, Justin Blake	Virginia northern safety meeting	COMP in error - Operation Supervisi	56000	0000	2210	20.48	100.00	20.48	82.970%	16.99
202204	4/13/2022			Riddle, Justin Blake	Western safety stand down	COMP in error - Operation Supervisi	56000	0000	2210	87.17	100.00	87.17	82.970%	72.32
202204	4/13/2022			Riddle, Justin Blake	Western safety stand down	COMP in error - Operation Supervisi	56000	0000	2210	114.66	100.00	114.66	82.970%	95.13
202204	4/13/2022			Riddle, Justin Blake	Western supervisor meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.60	100.00	93.60	82.970%	77.66
202204	4/13/2022			Riddle, Justin Blake	Western supervisor meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.60	100.00	93.60	82.970%	77.66
202204	4/13/2022			Zuehlke, Bryan Jerome	JSC Meeting	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	91.26	100.00	91.26	87.812%	80.14
202204	4/14/2022			Dailey, Nichole Marie	Roundtrip mileage from home to HQ for monthly Purchasing Staff Meeting.	General Purchasing	92000	0000	2210	161.46	74.70	120.61	88.986%	107.33
202204	4/14/2022			Lapcinski, Kerry Lee (Kerry)	Central Grid ops safety meeting	CI - Attend Safety Training (SWO)	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202204	4/14/2022			Lapcinski, Kerry Lee (Kerry)	Field visit - Jeff Orhn	CI - Supervision hours (SWO)	56930	0000	2210	47.97	100.00	47.97	82.970%	39.80
202204	4/14/2022			Lapcinski, Kerry Lee (Kerry)	T&D NU Leadership meeting	CI - Attend or Conduct General Trai	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202204	4/15/2022			Fischer, Logan Jerel	designer training at HSC, Asbuilt field checks at 6015 Old Miller Trunk Hwy, 8727 Congdon Blvd, 5254 Munger Shaw Rd, 4941 E Pike Lake rd.	0148 Training and Employee Developm	58800	0000	2210	84.83	100.00	84.83	94.301%	80.00
202204	4/15/2022			Fischer, Logan Jerel	Field Visits to 20 Huerd St, Taconite, and Morton Mine in Hibbing to obtain key for work	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2210	61.43	100.00	61.43	94.301%	57.93
202204	4/15/2022			Peterson, William B (Bill)	Contractor Training - Hanco - Superior	Line Dept Safety Training & Meeting	58800	0000	2210	10.53	100.00	10.53	94.301%	9.93
202204	4/15/2022			Peterson, William B (Bill)	Drop off chain order to Lift Pros for Tyler Rytty	Eveleth Line Department Tool Purcha	58800	0000	2210	11.70	100.00	11.70	94.301%	11.03
202204	4/15/2022			Peterson, William B (Bill)	Drop off chains to Lift Pros	Eveleth Line Department Tool Purcha	58800	0000	2210	11.70	100.00	11.70	94.301%	11.03
202204	4/15/2022			Peterson, William B (Bill)	Drop off tools to Arrowhead Aerial	Duluth Line Department Tool Purchas	58800	0000	2210	10.54	100.00	10.54	94.301%	9.94
202204	4/15/2022			Peterson, William B (Bill)	Duluth Line Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202204	4/15/2022			Peterson, William B (Bill)	Exchange B.O. Crimper ACME	Duluth Line Department Tool Purchas	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202204	4/15/2022			Peterson, William B (Bill)	Job site visit - Bruce Parendo	Duluth Area Distribution Undergroun	59400	0000	2210	4.10	100.00	4.10	94.301%	3.87
202204	4/15/2022			Peterson, William B (Bill)	Job site visit - Garret Cogswell	Duluth Area Distribution Maintenanc	59300	0000	2210	9.36	100.00	9.36	94.301%	8.83

Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/15/2022			Peterson, William B (Bill)	Job site visit - Jared Miller Denham Sub	Duluth Area Distribution Undergroun	59400	0000	2210	64.35	100.00	64.35	94.301%	60.68
202204	4/15/2022			Peterson, William B (Bill)	Job site visit - Jesse Linder	Duluth Area Distribution Undergroun	59400	0000	2210	5.27	100.00	5.27	94.301%	4.97
202204	4/15/2022			Peterson, William B (Bill)	Job site visit - Ryan Cooper - Parking Ramp	Duluth Area Distribution Undergroun	59400	0000	2210	4.10	100.00	4.10	94.301%	3.87
202204	4/15/2022			Peterson, William B (Bill)	Job site visit Grant Johnson	Duluth Area Distribution Undergroun	59400	0000	2210	17.55	100.00	17.55	94.301%	16.55
202204	4/15/2022			Peterson, William B (Bill)	Meet Electrician at Parking Ramp	Duluth Area Distribution Undergroun	59400	0000	2210	4.10	100.00	4.10	94.301%	3.87
202204	4/15/2022			Peterson, William B (Bill)	Pick up chains from Lift Pros for Greg S	Duluth Line Department Tool Purchas	58800	0000	2210	11.70	100.00	11.70	94.301%	11.03
202204	4/15/2022			Peterson, William B (Bill)	Pick up tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	18.72	100.00	18.72	94.301%	17.65
202204	4/15/2022			Sears, Zachery C	I Falls Area Distribution Maintenanc	I Falls Area Distribution Maintenanc	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	4/15/2022			Sears, Zachery C	Lodging I Falls	I Falls Area Distribution Maintenanc	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202204	4/15/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenanc	59300	0000	2210	28.08	100.00	28.08	94.301%	26.48
202204	4/15/2022			Sears, Zachery C	Two Harbors I Falls	I Falls Area Distribution Maintenanc	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	4/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	64.35	100.00	64.35	99.160%	63.81
202204	3/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	297.77	100.00	297.77	99.160%	295.27
202204	3/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	35.10	100.00	35.10	88.986%	31.23
202204	4/18/2022			Erdman, Dean C	Crew meeting notes	0190 Supervision Maint	59000	0000	2210	54.99	100.00	54.99	94.301%	51.86
202204	4/18/2022			Erdman, Dean C	crew visits	0190 Supervision Maint	59000	0000	2210	47.97	100.00	47.97	94.301%	45.24
202204	4/18/2022			Erdman, Dean C	job site visits	0190 Supervision Maint	59000	0000	2210	50.90	100.00	50.90	94.301%	48.00
202204	4/18/2022			Erdman, Dean C	job site visits observations	0190 Supervision Maint	59000	0000	2210	52.65	100.00	52.65	94.301%	49.65
202204	4/18/2022			Erdman, Dean C	observation and job contractor	0190 Supervision Maint	59000	0000	2210	55.57	100.00	55.57	94.301%	52.40
202204	4/18/2022			Erdman, Dean C	Safety meeting and outages	0190 Supervision Maint	59000	0000	2210	63.18	100.00	63.18	94.301%	59.58
202204	4/18/2022			Erdman, Dean C	Supervisor meeting	0190 Supervision Maint	59000	0000	2210	190.13	100.00	190.13	94.301%	179.29
202204	4/18/2022			Erdman, Dean C	Trailer weighing/ Site visits	0190 Supervision Maint	59000	0000	2210	54.99	100.00	54.99	94.301%	51.86
202204	4/18/2022			Surges, Vincent Blaine (Vinnie)	April Safety Meeting	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.02	100.00	7.02	82.970%	5.82
202204	4/18/2022			Surges, Vincent Blaine (Vinnie)	March Safety Meeting	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.02	100.00	7.02	82.970%	5.82
202204	4/19/2022			Freeman, Hannah Marie	employee check ins	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	4/19/2022			Freeman, Hannah Marie	staff meeting	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	4/19/2022			Schminski, Brian M	Designer XI training	0140 Employee Development and Super	58000	0000	2210	11.47	100.00	11.47	94.301%	10.82
202204	4/19/2022			Schminski, Brian M	Paws Sit	0140 Distribution Engineering Safet	58000	0000	2210	22.93	100.00	22.93	94.301%	21.62
202204	4/19/2022			Schminski, Brian M	PMI rep meeting	0140 Distribution Engineering Admin	58800	0000	2210	22.93	100.00	22.93	94.301%	21.62
202204	4/19/2022			Schminski, Brian M	Staking for PQ fix	1725 w 1st low voltage fix install	59300	0000	2210	1.39	100.00	1.39	94.301%	1.31
202204	4/19/2022			Sutherland, Eric Michael	Laskin Flame Scanner - Drive from LEC	GE Steam Power - Flame Scanner Anal	50200	0000	2210	47.39	100.00	47.39	87.812%	41.61
202204	4/19/2022			Sutherland, Eric Michael	Laskin Flame Scanner - Drive to LEC	GE Steam Power - Flame Scanner Anal	50200	0000	2210	47.39	100.00	47.39	87.812%	41.61
202204	4/20/2022			Jones, Daniel Robert (Dan)	post office for package	TREC Miscellaneous Time and Expense	55400	0000	2210	9.36	100.00	9.36	88.652%	8.30
202204	4/20/2022			Miller, Michael D (Mike)	Travel from laskin to home flame scanner work	GE Steam Power - Flame Scanner Anal	50200	0000	2210	42.12	100.00	42.12	87.812%	36.99
202204	4/20/2022			Miller, Michael D (Mike)	Travel to laskin for flame scanner work	GE Steam Power - Flame Scanner Anal	50200	0000	2210	42.12	100.00	42.12	87.812%	36.99
202204	4/20/2022			Welle, Paula A (Paula)	DXI	MPDist-IMP	93500	0000	2210	178.43	100.00	178.43	88.986%	158.78
202204	4/21/2022			Adams, Samantha Jean (Samantha)	Northern Employee Info Share	0148 Administrative Activities	58800	0000	2210	8.19	100.00	8.19	94.301%	7.72
202204	4/21/2022			Cooke, Heather Lyn (Heather)	Safety and SIT meetings at TREC	TREC Safety Time and Expense	55400	0000	2210	88.34	100.00	88.34	88.652%	78.32
202204	4/21/2022			Cooke, Heather Lyn (Heather)	Travel back to DLH	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	253.89	100.00	253.89	88.652%	225.08
202204	4/21/2022			Cooke, Heather Lyn (Heather)	Travel from Bismarck to BWEC O&M building	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	131.04	100.00	131.04	88.652%	116.17
202204	4/21/2022			Cooke, Heather Lyn (Heather)	Travel to Bismarck for BWEC site visit	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	253.89	100.00	253.89	88.652%	225.08
202204	4/21/2022			Schmitt, Pamela A (Pam)	Travel to Two Harbors to meet with Port Manager Darren Jacobson of Canadian National ore docks	CXB Retail Account Mgmt Strategic A	92000	0000	2210	31.59	100.00	31.59	88.986%	28.11
202204	4/21/2022			Schmitt, Pamela A (Pam)	Trip to Rapids Energy Center to present to REC/LEC leadership on recent NEMMPA contracts	CXB Retail Account Mgmt Strategic A	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202204	4/21/2022			Woodford, Gene H	truck committee meeting at HSC	Little Falls Area Distribution Main	59300	0000	2210	149.76	100.00	149.76	94.301%	141.23
202204	4/22/2022			Wenzel, Ian Thomas	Block Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202204	4/22/2022			Wenzel, Ian Thomas	Block Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202204	4/22/2022			Wenzel, Ian Thomas	Tech Systems SIT Walkdown Riverton	ALLETE/MP Safety Time & Expenses	92000	0000	2210	138.06	100.00	138.06	88.986%	122.85
202204	4/22/2022			Wenzel, Ian Thomas	USS Contractor Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	76.17	100.00	76.17	88.986%	67.78
202204	4/22/2022			Wenzel, Ian Thomas	UTAC MSHA Mine tour	ALLETE/MP Safety Time & Expenses	92000	0000	2210	128.70	100.00	128.70	88.986%	114.52
202204	4/22/2022			Wenzel, Ian Thomas	UTAC Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	64.35	100.00	64.35	88.986%	57.26
202204	4/22/2022			Wenzel, Ian Thomas	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	138.06	100.00	138.06	88.986%	122.85
202204	3/22/2022			Forsman, Arik Clayton	ItasCAP	CXB Economic Development General	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202204	4/24/2022			Albiston, Brent R	personal vehicle mileage for overtime callout on 4/24/22 from home to Birdam then back home	Birch Lake - Maint at Dam	54300	0000	2210	107.64	100.00	107.64	87.056%	93.71

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202204	4/24/2022			Albiston, Brent R	personal vehicle mileage for overtime callout on 4/24/22 from home to Scadam twice, north channel, kfidam, then back home	Thomson Hydro - Time & expense - FI	54300	0000	2210	19.89	100.00	19.89	87.056%	17.32
202204	3/24/2022			Jones, Daniel Robert (Dan)	airport mileage for esig	TREC Miscellaneous Time and Expense	55400	0000	2210	19.89	100.00	19.89	88.652%	17.63
202204	3/24/2022			Jones, Daniel Robert (Dan)	airport mileage for esig	TREC Miscellaneous Time and Expense	55400	0000	2210	19.89	100.00	19.89	88.652%	17.63
202204	4/25/2022			Howg, Timothy Brian (Tim)	Executive Labor Management meeting	U4 MECH MEETINGS - USE FOR NON SYS	51000	0000	2210	98.28	100.00	98.28	87.812%	86.30
202204	4/25/2022			Howg, Timothy Brian (Tim)	United Way event for fallen workers	U4 MECH MEETINGS - USE FOR NON SYS	51000	0000	2210	98.28	100.00	98.28	87.812%	86.30
202204	4/25/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Travel to Little Falls Service Station for Clean Harbors Shipment. Then traveled back.	Corp Env Services - Distribution	58000	0000	2210	166.14	100.00	166.14	94.301%	156.67
202204	2/25/2022			Witt, Dean A (Dean)	bir meet	install/ relocate 3 poles for road	59300	0000	2210	1.79	100.00	1.79	94.301%	1.69
202204	2/25/2022			Witt, Dean A (Dean)	bir meet dean erdman	install/ relocate 3 poles for road	59300	0000	2210	1.79	100.00	1.79	94.301%	1.69
202204	2/25/2022			Witt, Dean A (Dean)	bir meet mn dot surveyor	install/ relocate 3 poles for road	59300	0000	2210	1.79	100.00	1.79	94.301%	1.69
202204	2/25/2022			Witt, Dean A (Dean)	bir stake	install/ relocate 3 poles for road	59300	0000	2210	1.79	100.00	1.79	94.301%	1.69
202204	2/25/2022			Witt, Dean A (Dean)	hwy 277 osakis	relocate /install new poles for roa	59300	0000	2210	0.80	100.00	0.80	94.301%	0.75
202204	2/25/2022			Witt, Dean A (Dean)	lp conversion meet	relocate /install new poles for roa	59300	0000	2210	0.76	100.00	0.76	94.301%	0.72
202204	2/25/2022			Witt, Dean A (Dean)	lp conversion meet crew	rebuild tap upgrade from 4 kv to 12	59300	0000	2210	4.18	100.00	4.18	94.301%	3.94
202204	2/25/2022			Witt, Dean A (Dean)	meet cust on pole in yard	rebuild tap upgrade from 4 kv to 12	59300	0000	2210	3.89	100.00	3.89	94.301%	3.67
202204	2/25/2022			Witt, Dean A (Dean)	meet mn dot osakis road move/ sr	relocate /install new poles for roa	59300	0000	2210	1.09	100.00	1.09	94.301%	1.03
202204	2/25/2022			Witt, Dean A (Dean)	safety meeting baxter/ sr deerwood	0140 Distribution Engineering Safet	58000	0000	2210	72.54	100.00	72.54	94.301%	68.41
202204	3/25/2022			Hagenson, Ryan Norman (Ryan)	LUCC Meeting	0140 Distribution Engineering Safet	58000	0000	2210	24.57	100.00	24.57	94.301%	23.17
202204	3/25/2022			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	62.01	100.00	62.01	94.301%	58.48
202204	3/25/2022			Hagenson, Ryan Norman (Ryan)	Safety Guard Introduction, Joe Fredrickson	0140 Distribution Engineering Safet	58000	0000	2210	47.97	100.00	47.97	94.301%	45.24
202204	3/25/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	31.59	100.00	31.59	94.301%	29.79
202204	3/25/2022			Sears, Zachery C	I Falls-Two Harbors	I Falls Area Distribution Maintenanc	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	3/25/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenanc	59300	0000	2210	42.12	100.00	42.12	94.301%	39.72
202204	3/25/2022			Sears, Zachery C	Lodging-I Falls	I Falls Area Distribution Maintenanc	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202204	3/25/2022			Sears, Zachery C	Two Harbors-I Falls	I Falls Area Distribution Maintenanc	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202204	3/25/2022			Wellen, Amanda	Meeting w/supervisor	0175 OCC Distribution Support	58800	0000	2210	33.93	100.00	33.93	94.301%	32.00
202204	3/25/2022			Wellen, Amanda	OPS Meeting	0175 OCC Distribution Support	58800	0000	2210	33.93	100.00	33.93	94.301%	32.00
202204	4/26/2022			Burggraf, Crystal Ann	Roundtrip travel to AHQ for multiple HR focused meetings	HR-Labor Rel Srv	92000	0000	2210	94.77	86.50	81.98	88.986%	72.95
202204	4/26/2022			Burggraf, Crystal Ann	Roundtrip travel to Herbert Service Center for Apprenticeship Committee meeting	HR-Labor Rel Srv	92000	0000	2210	91.26	86.50	78.94	88.986%	70.25
202204	4/26/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meeting	0140 Distribution Engineering Admin	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202204	4/26/2022			Bushey, Jacob Bradford (Jacob)	Duluth meeting and 14th St meet	0140 Distribution Engineering Admin	58800	0000	2210	23.99	100.00	23.99	94.301%	22.62
202204	4/26/2022			Bushey, Jacob Bradford (Jacob)	Duluth meeting and Carlton County meeting	0140 Distribution Engineering Admin	58800	0000	2210	29.25	100.00	29.25	94.301%	27.58
202204	4/26/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for 2022 underground project	Wreck out overhead, finish undergro	59300	0000	2210	0.48	100.00	0.48	94.301%	0.45
202204	4/26/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for failed underground	Replace failed secondary undergroun	59400	0000	2210	5.49	100.00	5.49	94.301%	5.18
202204	4/26/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request and duluth meeting	0140 Distribution Engineering Admin	58800	0000	2210	28.08	100.00	28.08	94.301%	26.48
202204	4/26/2022			Meyer, Jeffrey J (Jeff)	Mileage for travel to attend Energy Wheel Safety Training in Hermantown, MN from Little Falls, MN - round trip.	Hydro Maintenance- meeting time and	54500	0000	2210	171.99	100.00	171.99	87.056%	149.73
202204	4/26/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to Hydro SIT Meeting in Carlton, MN from Little Falls, MN - round trip.	Hydro Maintenance- meeting time and	54500	0000	2210	153.86	100.00	153.86	87.056%	133.94
202204	4/26/2022			Piekarski, Jodi M	Laskin Operations	Laskin Office Work	50000	0000	2210	397.80	100.00	397.80	87.812%	349.32
202204	3/26/2022			Nordling, Daniel William	Travel to Boswell for Project Review Committee meeting.	ES - Meetings	92000	0000	2210	95.94	100.00	95.94	88.986%	85.37
202204	4/27/2022			Hietala, Chereese M. (Chereese)	Round trip mileage to Boswell Energy Center for meeting to discuss Air Emissions Inventory Report calculation updates and to attend the Q2 CEMS User Group meeting.	Corp Env Services - Boswell Energy	50000	0000	2210	96.06	100.00	96.06	87.812%	84.35
202204	4/27/2022			Hietala, Chereese M. (Chereese)	Round trip mileage to Taconite Harbor Energy Center to collect water samples as required by the Taconite Harbor NPDES Wastewater Permit.	THEC-ENVIRONMENTAL OPERATION	50210	0000	2210	92.20	100.00	92.20	87.812%	80.96

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202204	4/27/2022			Hietala, Chereese M. (Chereese)	Round trip mileage to Taconite Harbor to collect water samples as required by the Taconite Harbor NPDES Wastewater permit.	THEC-ENVIRONMENTAL OPERATION	50210	0000	2210	92.20	100.00	92.20	87.812%	80.96
202204	4/28/2022			Chandler, Michael James (Michael)	Laskin - CW Motor Testing	Laskin PPM- 2019	50200	0000	2210	99.45	100.00	99.45	87.812%	87.33
202204	4/28/2022			Chandler, Michael James (Michael)	Required Safety Wheel Training	Generation - Engineering Time & Exp	51000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	4/28/2022			Chandler, Michael James (Michael)	TapRoot Training Day 1	Generation - Engineering Time & Exp	51000	0000	2210	101.79	100.00	101.79	87.812%	89.38
202204	4/28/2022			Chandler, Michael James (Michael)	TapRoot Training Day 2	Generation - Engineering Time & Exp	51000	0000	2210	101.79	100.00	101.79	87.812%	89.38
202204	4/28/2022			Hendricks, Paul Andrew (Paul)	GENSIT	ES - Meetings	92000	0000	2210	100.04	100.00	100.04	88.986%	89.02
202204	4/28/2022			Hendricks, Paul Andrew (Paul)	MNET Config & Bearing FDL	ES - General for Hydro Work	92000	0000	2210	22.23	100.00	22.23	88.986%	19.78
202204	4/28/2022			Hendricks, Paul Andrew (Paul)	MNET Config & Blanchard relay/PLC Upgrade	ES - General for Hydro Work	92000	0000	2210	180.18	100.00	180.18	88.986%	160.33
202204	4/28/2022			Hendricks, Paul Andrew (Paul)	MNET Config TEST	ES - General for Hydro Work	92000	0000	2210	22.23	100.00	22.23	88.986%	19.78
202204	4/28/2022			Hendricks, Paul Andrew (Paul)	MNET Config Thomson	ES - General for Hydro Work	92000	0000	2210	22.23	100.00	22.23	88.986%	19.78
202204	4/28/2022			Hendricks, Paul Andrew (Paul)	P11 Sump Upgrade	ES - General Use BEC4	92000	0000	2210	100.04	100.00	100.04	88.986%	89.02
202204	4/28/2022			Jacobs, Michael Brian	4-1. 79 Park Rapids Pine River Walker. Pick up WO dropped off tools and safety conversation	0190 Supervision Maint	59000	0000	2210	46.22	100.00	46.22	94.301%	43.59
202204	4/28/2022			Jacobs, Michael Brian	4-14. 60 Pine River Nisswa Gull Lake area Pine River. Patrolled lines and followed up on TO from when I was off.	0190 Supervision Maint	59000	0000	2210	35.10	100.00	35.10	94.301%	33.10
202204	4/28/2022			Jacobs, Michael Brian	4-15. 35 Pine River Pequot Lakes Pine River checking on possible yard repairs.	0190 Supervision Maint	59000	0000	2210	20.48	100.00	20.48	94.301%	19.31
202204	4/28/2022			Jacobs, Michael Brian	4-18. 66 Park Rapids Sebeka Pine River area. Picked up Wo and checked on crew.	0190 Supervision Maint	59000	0000	2210	38.61	100.00	38.61	94.301%	36.41
202204	4/28/2022			Jacobs, Michael Brian	4-19. 216 Park Rapids Little Falls Verndale Park Rapids. Planning meeting checked on Contractors.	0190 Supervision Maint	59000	0000	2210	126.36	100.00	126.36	94.301%	119.16
202204	4/28/2022			Jacobs, Michael Brian	4-20. 122 Pine River Little Falls Pine River. Contributions committee meeting. Sat down with designers on upcoming work.	0190 Supervision Maint	59000	0000	2210	71.37	100.00	71.37	94.301%	67.30
202204	4/28/2022			Jacobs, Michael Brian	4-21. 290 Nevis Duluth Nevis. Truck committee meeting HSC.	0190 Supervision Maint	59000	0000	2210	169.65	100.00	169.65	94.301%	159.98
202204	4/28/2022			Jacobs, Michael Brian	4-22 93 Pine River Verndale Park Rapids. Field check on contractor. Dropped off tools for Park Rapids.	0190 Supervision Maint	59000	0000	2210	54.41	100.00	54.41	94.301%	51.31
202204	4/28/2022			Jacobs, Michael Brian	4-25. 54 Pine River Hackensack Park Rapids. Crew observations safety conversation	0190 Supervision Maint	59000	0000	2210	31.59	100.00	31.59	94.301%	29.79
202204	4/28/2022			Jacobs, Michael Brian	4-26. 299 Nevis Duluth Nevis. Truck committee meeting at Altec headquarters.	0190 Supervision Maint	59000	0000	2210	174.92	100.00	174.92	94.301%	164.95
202204	4/28/2022			Jacobs, Michael Brian	4-27 36 Akeley Pine River. Customer yair repair complaint	0190 Supervision Maint	59000	0000	2210	21.06	100.00	21.06	94.301%	19.86
202204	4/28/2022			Jacobs, Michael Brian	4-28 138 Pine River Deerwood Park Rapids. Safety conversation and crew observations with the new safety personnel Brian Gustavsson.	0190 Supervision Maint	59000	0000	2210	80.73	100.00	80.73	94.301%	76.13
202204	4/28/2022			Jacobs, Michael Brian	4-4. 50 Pine River Park Rapids. Go over leadership meeting notes	0190 Supervision Maint	59000	0000	2210	29.25	100.00	29.25	94.301%	27.58
202204	4/28/2022			Jacobs, Michael Brian	4-5. 64 Pine River Baxter gull lake Pine River safety meeting	0190 Supervision Maint	59000	0000	2210	37.44	100.00	37.44	94.301%	35.31
202204	4/28/2022			Jacobs, Michael Brian	4-6 91 Pine River Deerwood Pine River. Trouble call response and followed up site visits for engineering.	0190 Supervision Maint	59000	0000	2210	53.24	100.00	53.24	94.301%	50.21
202204	4/28/2022			Jacobs, Michael Brian	4-7. 31 Pine River Nisswa Pine River. Sent back wrong tools ordered and dropped off return FR clothing orders from employees	0190 Supervision Maint	59000	0000	2210	18.14	100.00	18.14	94.301%	17.11
202204	4/28/2022			Jacobs, Michael Brian	4-8 48. Pine River Park Rapids. Picked up Wo	0190 Supervision Maint	59000	0000	2210	28.08	100.00	28.08	94.301%	26.48
202204	4/28/2022			Pocquette, Beau William (Beau)	Cloquet work	0140 Employee Development and Super	58000	0000	2210	51.48	100.00	51.48	94.301%	48.55
202204	4/28/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Employee Development and Super	58000	0000	2210	102.96	100.00	102.96	94.301%	97.09
202204	4/28/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Distribution Engineering Admin	58800	0000	2210	180.18	100.00	180.18	94.301%	169.91
202204	4/28/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Employee Development and Super	58000	0000	2210	182.52	100.00	182.52	94.301%	172.12
202204	4/28/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Distribution Engineering Admin	58800	0000	2210	60.84	100.00	60.84	94.301%	57.37

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202204	3/28/2022			Munger, Rhonda K (Rhonda)	MPO 2022 Capital Awareness Summit	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	3/29/2022			Benham, Kathy M	FSG Meeting (natural gas focus)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	3/29/2022			Benham, Kathy M	GO Team meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202204	3/29/2022			Benham, Kathy M	HREC leadership, Core Ops Leadership meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202204	3/29/2022			Benham, Kathy M	HREC leadership, Fuels risk meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	3/29/2022			Benham, Kathy M	HREC leadership, HREC timesheet review, Hydro Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	3/29/2022			Benham, Kathy M	HREC leadership, Nora Rosemore 2022 goals meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202204	3/29/2022			Benham, Kathy M	MPO Capital Awareness, Biomass tour and meeting, coal supplier meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202204	3/29/2022			Benham, Kathy M	MPO Capital Awareness, biomass tour and meeting, coal supplier meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202204	3/29/2022			Benham, Kathy M	Tac Ridge dinner (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	42.71	100.00	42.71	87.812%	37.50
202204	3/29/2022			Benham, Kathy M	Tac Ridge dinner (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	49.73	100.00	49.73	87.812%	43.67
202204	3/29/2022			Benham, Kathy M	Utility Planning Interview Team (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	3/29/2022			Blatnik, Alyssa Quinn (Alyssa)	Designer XI training	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	3/29/2022			Blatnik, Alyssa Quinn (Alyssa)	Ike PTA poles	0140 Joint Use and Rental Attachmen	58800	0000	2210	14.04	100.00	14.04	94.301%	13.24
202204	3/29/2022			Freeman, Hannah Marie	Designer Training session 4	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	3/29/2022			Freeman, Hannah Marie	fix it meeting with Amy & Brenda	0140 Distribution Engineering Admin	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	3/29/2022			Freeman, Hannah Marie	Leadership meeting	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	3/29/2022			Freeman, Hannah Marie	Monthly check ins	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202204	3/30/2022			Ault, Kyle Henry (Kyle)	DSR L/M HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	Eveleth Social Media Investigation	HR-Services to MP	92000	0000	2210	64.35	100.00	64.35	88.986%	57.26
202204	3/30/2022			Ault, Kyle Henry (Kyle)	Gunderson Staff Meeting/Vehicle Sales Investigation HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	HSC Labor/Management	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	HSC Supervisors Meeting	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	Line Dept Sup Meeting HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	Storm Committee HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	Storm Committee Steering Group HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	T&D Supervisor Meeting HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202204	3/30/2022			Ault, Kyle Henry (Kyle)	Vehicle Sales Investigation HSC	HR-Services to MP	92000	0000	2210	8.20	100.00	8.20	88.986%	7.30
202204	3/30/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	3/30/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	315.90	100.00	315.90	87.812%	277.40
202204	3/30/2022			Coughlin, Robert Del	Weekend, BEC 4 Spring Outage	Generation - Engineering Time & Exp	51000	0000	2210	70.20	100.00	70.20	87.812%	61.64
202204	3/30/2022			Coughlin, Robert Del	Weld Repair Program Audit, FM Global	Generation - Engineering Time & Exp	51000	0000	2210	7.02	100.00	7.02	87.812%	6.16
202204	3/30/2022			Coughlin, Robert Del	Weld Repair Program Audit, FM Global	Generation - Engineering Time & Exp	51000	0000	2210	148.01	100.00	148.01	87.812%	129.97
202204	3/30/2022			Lind, Nicholas John (Nick)	Driving to Coleraine SC for Utility Worker Q1 Meeting	Attend Safety Training and Activiti	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202204	3/30/2022			Lind, Nicholas John (Nick)	Driving to the Northern area to facilitate for the Grid Ops Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202204	3/30/2022			Lind, Nicholas John (Nick)	Driving to the Western area to facilitate for the Grid Ops Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	117.00	100.00	117.00	88.986%	104.11
202204	3/30/2022			Skelton, Maggie Berniece	to and from Chisholm - Valentinis for UMD-Iron Range Program overview and support	Generation - Engineering Time & Exp	51000	0000	2210	54.99	100.00	54.99	87.812%	48.29
202204	3/30/2022			Skelton, Maggie Berniece	to and from Virginia - Iron Range Engineering for IRE industrial advisory committee	Generation - Engineering Time & Exp	51000	0000	2210	73.71	100.00	73.71	87.812%	64.73
202204	3/30/2022			Strukel, Marjorie A	Duluth - DXI Training	MPDist-TRN	93500	0000	2210	70.20	100.00	70.20	88.986%	62.47
202204	3/30/2022			Witt, Dean A (Dean)	bir meet gas co. on ug section	relocate poles for mn dot road proj	59300	0000	2210	1.65	100.00	1.65	94.301%	1.56
202204	3/30/2022			Witt, Dean A (Dean)	bir meet mn dot	install/ relocate 3 poles for road	59300	0000	2210	1.84	100.00	1.84	94.301%	1.74
202204	3/30/2022			Witt, Dean A (Dean)	bir road project	install/ relocate 3 poles for road	59300	0000	2210	1.93	100.00	1.93	94.301%	1.82
202204	3/30/2022			Witt, Dean A (Dean)	block training	0140 Distribution Engineering Safet	58000	0000	2210	40.95	100.00	40.95	94.301%	38.62
202204	3/30/2022			Witt, Dean A (Dean)	meet bir road project	install/ relocate 3 poles for road	59300	0000	2210	1.64	100.00	1.64	94.301%	1.55
202204	3/30/2022			Witt, Dean A (Dean)	meet tree crew osakis rd project	relocate /install new poles for roa	59300	0000	2210	0.70	100.00	0.70	94.301%	0.66
202204	3/30/2022			Witt, Dean A (Dean)	osakis rd project	relocate /install new poles for roa	59300	0000	2210	0.69	100.00	0.69	94.301%	0.65
202204	3/30/2022			Witt, Dean A (Dean)	osakis rd project meet	relocate /install new poles for roa	59300	0000	2210	0.70	100.00	0.70	94.301%	0.66
202204	3/30/2022			Witt, Dean A (Dean)	osakis road move meet	relocate /install new poles for roa	59300	0000	2210	0.69	100.00	0.69	94.301%	0.65
202204	3/30/2022			Witt, Dean A (Dean)	park rapids road project relocate	install, relocate 3 phase poles for	59300	0000	2210	1.10	100.00	1.10	94.301%	1.04
202204	3/30/2022			Witt, Dean A (Dean)	safety meting	0140 Distribution Engineering Safet	58000	0000	2210	49.73	100.00	49.73	94.301%	46.90

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202204	3/31/2022			Anderson, Rocky E	Audited on GES-1 near Grey Eagle, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	150.35	100.00	150.35	94.301%	141.78
202204	3/31/2022			Anderson, Rocky E	Audited some work on FRR-276 Feeder in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	19.89	100.00	19.89	94.301%	18.76
202204	3/31/2022			Anderson, Rocky E	Audited work on FRR-276 Feeder in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	25.16	100.00	25.16	94.301%	23.73
202204	3/31/2022			Anderson, Rocky E	Audited work on FRR-276 Feeder in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.18	100.00	32.18	94.301%	30.35
202204	3/31/2022			Anderson, Rocky E	Audited work on INF-1 and did crew evaluations	0135 MP Distribution Vegetation Mai	59301	0000	2210	108.81	100.00	108.81	94.301%	102.61
202204	3/31/2022			Anderson, Rocky E	Audited work on INF-1 near International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	119.34	100.00	119.34	94.301%	112.54
202204	3/31/2022			Anderson, Rocky E	Checked on crews working on the FRR-276 Feeder in Lakewood Township east of Duluth, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	22.23	100.00	22.23	94.301%	20.96
202204	3/31/2022			Anderson, Rocky E	Conducted crew evaluations with crews working on FRR-276 Feeder in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	25.74	100.00	25.74	94.301%	24.27
202204	3/31/2022			Anderson, Rocky E	Had meeting with the general foremen working on FRR-276 Feeder and looked over some of completed work in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.18	100.00	32.18	94.301%	30.35
202204	3/31/2022			Anderson, Rocky E	Inspected work and met with mowing crew on 135 Line north of Auroura, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	84.24	100.00	84.24	82.970%	69.89
202204	3/31/2022			Anderson, Rocky E	Looked at tree orders in the Duluth, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	11.12	100.00	11.12	94.301%	10.49
202204	3/31/2022			Anderson, Rocky E	Met MNDOT about some trees north of Brainerd that need to be removed. Audited some work on GLL-2 near Nisswa, MN. Looked at tree prders in Long Prairie, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	108.23	100.00	108.23	94.301%	102.06
202204	3/31/2022			Anderson, Rocky E	Met with contractor in Scanlon, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	29.25	100.00	29.25	94.301%	27.58
202204	3/31/2022			Masterman, William Edward (Bill)	Distribution complaint COL-240	0135 MP Distribution Vegetation Mai	59301	0000	2210	5.85	100.00	5.85	94.301%	5.52
202204	3/31/2022			Masterman, William Edward (Bill)	Distribution inspection Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202204	3/31/2022			Masterman, William Edward (Bill)	Duluth distribution inspection	0135 MP Distribution Vegetation Mai	59301	0000	2210	8.78	100.00	8.78	94.301%	8.28
202204	3/31/2022			Masterman, William Edward (Bill)	Duluth distribution project	SR, Replace 3ph riser pole with bo t	59300	0000	2210	0.28	100.00	0.28	94.301%	0.26
202204	3/31/2022			Masterman, William Edward (Bill)	Feeder audit INF-3	0135 MP Distribution Vegetation Mai	59301	0000	2210	205.34	100.00	205.34	94.301%	193.64
202204	3/31/2022			Masterman, William Edward (Bill)	Feeder audit MHR-451	0135 MP Distribution Vegetation Mai	59301	0000	2210	19.31	100.00	19.31	94.301%	18.21
202204	3/31/2022			Masterman, William Edward (Bill)	Feeder audit VRD-19 and VRD-533	0135 MP Distribution Vegetation Mai	59301	0000	2210	125.19	100.00	125.19	94.301%	118.06
202204	3/31/2022			Masterman, William Edward (Bill)	Meet crews working on COL-245	0135 MP Distribution Vegetation Mai	59301	0000	2210	16.97	100.00	16.97	94.301%	16.00
202204	3/31/2022			Masterman, William Edward (Bill)	Monthly safety meeting	0135 Vegetation Safety Meetings	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202204	3/31/2022			Masterman, William Edward (Bill)	MSHA/OSHA Safety meeting	0135 Vegetation Safety Meetings	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202204	3/31/2022			Masterman, William Edward (Bill)	Planning for distribution project Barnum	0135 MP Distribution Vegetation Mai	59301	0000	2210	25.74	100.00	25.74	94.301%	24.27
202204	3/31/2022			Masterman, William Edward (Bill)	Transmission inspections 97 Line	0135 Transmission Vegetation Mainte	57101	0000	2210	94.19	100.00	94.19	82.970%	78.15
202204	3/31/2022			Masterman, William Edward (Bill)	Transmission inspections 97 Line	0135 Transmission Vegetation Mainte	57101	0000	2210	23.99	100.00	23.99	82.970%	19.90
202204	3/31/2022			Masterman, William Edward (Bill)	Travel to EAB seminar Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	7.02	100.00	7.02	94.301%	6.62
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	38.61	100.00	38.61	94.301%	36.41
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	13.46	100.00	13.46	94.301%	12.69
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	14.04	100.00	14.04	94.301%	13.24
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	10.53	100.00	10.53	94.301%	9.93
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Hinckley	0135 MP Distribution Vegetation Tro	59301	0000	2210	69.62	100.00	69.62	94.301%	65.65
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Hoyt Lakes, Soudan, Chisholm	0135 MP Distribution Vegetation Tro	59301	0000	2210	134.55	100.00	134.55	94.301%	126.88
202204	3/31/2022			Masterman, William Edward (Bill)	Tree orders Wrenshall	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.14	100.00	18.14	94.301%	17.11
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	AA Mining Lunch	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	DSPA BRE Meeting	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	EDO Pro Meeting Brainerd	CXB Economic Development Labor	92000	0000	2210	99.45	100.00	99.45	88.986%	88.50
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	IEDC Workforce	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	ItarCAP	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	MMP St Paul	CXB Economic Development Labor	92000	0000	2210	234.00	100.00	234.00	88.986%	208.23
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	Northforce Meeting Duluth	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	State of Manufacturing Mtg at LSC, Cloquet EDA Meeting	CXB Economic Development Labor	92000	0000	2210	76.05	100.00	76.05	88.986%	67.67
202204	3/31/2022			Peterlin, Claire Elizabeth (Claire)	Western Service Territory Partner Visits	CXB Economic Development Labor	92000	0000	2210	146.25	100.00	146.25	88.986%	130.14
202204	3/31/2022			Weyandt, Linnea Charlene	PRC Meeting	ES - Meetings	92000	0000	2210	102.38	100.00	102.38	88.986%	91.10
202204	4/8/2022			Meysenbourg, Carolyn Esther (Carolyn)	Q1 Leadership meeting at Shriners	ALLETE/MP Safety Time & Expenses	92000	0000	2219	8.78	100.00	8.78	88.986%	7.81

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202204	4/6/2022			Gustafson, Cody Garrett	Monthly safety meeting at Shriners	0140 Distribution Engineering Safet	58000	0000	2220	24.92	100.00	24.92	94.301%	23.50
202204	4/6/2022			Gustafson, Cody Garrett	MSHA Block training at Shriners	0140 Distribution Engineering Safet	58000	0000	2220	24.92	100.00	24.92	94.301%	23.50
202204	4/7/2022			Keinath, Brandon James	Travel to Eveleth Service Center for Designer XI Training - Round trip	MPDist-TRN	93500	0000	2220	82.49	100.00	82.49	88.986%	73.40
202204	4/9/2022			Wilson, Donald Lee (Donnie)	Travel to airport Duluth Minnesota from boswell energy center to travel to high angle rescue training	High Angle Rescue Team costs, time	51400	0000	2220	49.73	100.00	49.73	87.812%	43.67
202204	4/9/2022			Wilson, Donald Lee (Donnie)	Travel to Boswell energy center from Duluth MN airport to travel back from high angle rescue training	High Angle Rescue Team costs, time	51400	0000	2220	49.73	100.00	49.73	87.812%	43.67
202204	4/13/2022			Albright, Donald A	GEN SIT meeting	hib/hm meetings	51400	0000	2220	94.77	100.00	94.77	87.812%	83.22
202204	4/13/2022			Clement, Eric R	Driving to and from airport for EEI conference	0140 Employee Development and Super	58000	0000	2220	14.04	100.00	14.04	94.301%	13.24
202204	4/16/2022			Winter, Christian Erik (Christian)	EI Spring TDMMA Conference Presenter	System Performance Planning	56000	0000	2220	391.95	100.00	391.95	82.970%	325.20
202204	4/16/2022			Winter, Christian Erik (Christian)	EI Spring TDMMA Conference Presenter	System Performance Planning	56000	0000	2220	391.95	100.00	391.95	82.970%	325.20
202204	4/18/2022			Surges, Vincent Blaine (Vinnie)	CPR Training	TD Asset Mgmt and Planning-Trans	56000	0000	2220	2.93	100.00	2.93	82.970%	2.43
202204	3/18/2022			Allen, Emily Rose (Emily)	DESIGNER TRAINING LF	0148 Training and Employee Developm	58800	0000	2220	66.69	100.00	66.69	94.301%	62.89
202204	4/19/2022			Freeman, Hannah Marie	from airport for conference	0140 Employee Development and Super	58000	0000	2220	35.10	100.00	35.10	94.301%	33.10
202204	4/19/2022			Freeman, Hannah Marie	to airport for conference	0140 Employee Development and Super	58000	0000	2220	35.10	100.00	35.10	94.301%	33.10
202204	4/19/2022			Schminski, Brian M	Core SIT	0140 Distribution Engineering Safet	58000	0000	2220	11.47	100.00	11.47	94.301%	10.82
202204	4/19/2022			Schminski, Brian M	Designer XI training	0140 Employee Development and Super	58000	0000	2220	22.93	100.00	22.93	94.301%	21.62
202204	4/19/2022			Schminski, Brian M	General Designer training	0140 Employee Development and Super	58000	0000	2220	26.33	100.00	26.33	94.301%	24.83
202204	4/19/2022			Schminski, Brian M	Tribal Training	0140 Employee Development and Super	58000	0000	2220	18.37	100.00	18.37	94.301%	17.32
202204	4/19/2022			Schminski, Brian M	Tribal training	0140 Employee Development and Super	58000	0000	2220	18.37	100.00	18.37	94.301%	17.32
202204	4/22/2022			Petron, Samuel Christopher (Samuel)	Site Visit to United Taconite for MSHA new miner's training site visit-Round Trip	PDE - Perform MP Internal Planning	56000	0000	2220	64.35	100.00	64.35	82.970%	53.39
202204	3/25/2022			Hagenson, Ryan Norman (Ryan)	Designer Training	0140 Distribution Engineering Admin	58800	0000	2220	47.97	100.00	47.97	94.301%	45.24
202204	3/25/2022			McGovern, Shawn Allen (Shawn)	Miles return from Msp Airport	Provide Security - GOB	92000	0000	2220	90.09	95.00	85.59	88.986%	76.16
202204	3/25/2022			McGovern, Shawn Allen (Shawn)	Miles to Mps Airport	Provide Security - GOB	92000	0000	2220	90.09	95.00	85.59	88.986%	76.16
202204	3/29/2022			Freeman, Hannah Marie	alden one training	0140 Joint Use and Rental Attachmen	58800	0000	2220	70.20	100.00	70.20	94.301%	66.20
202204	3/29/2022			Tracey, Dawn Marie	Set up clean up Shriners - Morning set up and afternoon clean up	Line Dept Safety Training & Meeting	58800	0000	2220	5.85	100.00	5.85	94.301%	5.52
202204	3/29/2022			Tracey, Dawn Marie	Set up clean up Shriners - Morning set up and afternoon clean up	Line Dept Safety Training & Meeting	58800	0000	2220	11.70	100.00	11.70	94.301%	11.03
202204	3/29/2022			Tracey, Dawn Marie	Set up clean up Shriners - Morning set up and afternoon clean up -	Line Dept Safety Training & Meeting	58800	0000	2220	5.85	100.00	5.85	94.301%	5.52
202204	4/13/2022			Braun, Michael Sterling (Mike)	Safety Meeting	0148 Safety Meetings	58800	0000	2240	5.27	100.00	5.27	94.301%	4.97
202204	4/2/2022	SQL MEMPHIS TAXI		Henderson, Kara M	Transportation from airport to MISO BOD meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2310	42.00	100.00	42.00	82.970%	34.85
202204	4/2/2022	UBER TRIP		Henderson, Kara M	Uber back to airport while traveling for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2310	28.65	100.00	28.65	82.970%	23.77
202204	4/2/2022	UBER TRIP		Henderson, Kara M	Uber to airport while traveling for MISO/SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	2310	51.30	100.00	51.30	82.970%	42.56
202204	4/2/2022	UBER TRIP		Henderson, Kara M	Uber while traveling for MISO/SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	2310	14.91	100.00	14.91	82.970%	12.37
202204	4/2/2022	UBER TRIP		Henderson, Kara M	Uber while traveling for the MISO/SPP Policy Summit	MISO ACTIVITIES & SUPPORT	56000	0000	2310	16.95	100.00	16.95	82.970%	14.06
202204	3/7/2022	ENTERPRISE RENT-A-CAR		Hoberg, Scott William (Scott)	Rental car to attend MISO LRTP TO workshop	RELIABILITY FUNCTIONS	56150	0000	2310	83.69	100.00	83.69	82.970%	69.44
202204	3/7/2022	KWIK TRIP 27400002741		Hoberg, Scott William (Scott)	Gas for rental car to attend MISO LRTP TO workshop	RELIABILITY FUNCTIONS	56150	0000	2310	41.32	100.00	41.32	82.970%	34.28
202204	4/8/2022	ENTERPRISE RENT-A-CAR		Berg, Kaeden Christoffer Paine (Kaeden)	Rental car for trip to Eveleth	ALE-MNT	93500	0000	2310	83.69	83.35	69.76	88.986%	62.07
202204	4/8/2022	ENTERPRISE RENT-A-CAR		Prom, Monica Lisa (Monica)	DXI Training - Car rental	TD Asset Mgmt and Planning-Trans	56000	0000	2310	173.54	100.00	173.54	82.970%	143.99
202204	4/8/2022	KWIK TRIP 21600002162		Prom, Monica Lisa (Monica)	DXI Training - Car Gas	TD Asset Mgmt and Planning-Trans	56000	0000	2310	44.55	100.00	44.55	82.970%	36.96
202204	3/11/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for waste pickup at LEC.	Corp Env Services - Laskin Energy C	50000	0000	2310	111.31	100.00	111.31	87.812%	97.74
202204	4/13/2022	LYFT RIDE FRI 8AM		Kayser, Mark Richard (Mark)	Lyft ride from Mission Hills resort to Palm Springs airport as part of March 2022 CEATI hydropower conference	Hydro Operations - Management/super	53500	0000	2310	32.66	100.00	32.66	87.056%	28.43
202204	4/13/2022	LYFT RIDE WED 1PM		Kayser, Mark Richard (Mark)	Lyft taxi ride from Palm springs airport to CEATI Conference March 2022 located at Westin Hills hotel in Palm Springs, CA	Hydro Operations - Management/super	53500	0000	2310	28.65	100.00	28.65	87.056%	24.94
202204	4/13/2022	LYFT INCREASE TIP		Kayser, Mark Richard (Mark)	Tip for Lyft ride from Mission Hills to PSP airport for return trip home as part of CEATI hydropower conference March 2022	Hydro Operations - Management/super	53500	0000	2310	4.00	100.00	4.00	87.056%	3.48

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202204	4/19/2022	NATIONAL CAR RENTAL		Freeman, Hannah Marie	car rental for alden one conference	0140 Employee Development and Super	58000	0000	2310	262.90	100.00	262.90	94.301%	247.92
202204	4/22/2022	HERTZ TOLL 408664034		Wenzel, Ian Thomas	Toll fee IEEE Electrical Safety	ALLETE/MP Safety Time & Expenses	92000	0000	2310	8.29	100.00	8.29	88.986%	7.38
202204	3/22/2022	ENTERPRISE RENT-A-CAR		Dinehart-Marcus, Jaime Marie (Jaime)	Rental car for 03/22/22 PetroChoice meeting at BEC.	General Purchasing	92000	0000	2310	44.31	74.70	33.10	88.986%	29.45
202204	3/22/2022	HOLIDAY STATIONS 0354		Dinehart-Marcus, Jaime Marie (Jaime)	Rental car gas for 03/22/22 PetroChoice meeting at BEC.	General Purchasing	92000	0000	2310	16.96	74.70	12.67	88.986%	11.27
202204	3/24/2022	LOVES COUNTRY 00003285		Jones, Daniel Robert (Dan)	fuel while attending esig	TREC Miscellaneous Time and Expense	55400	0000	2310	72.38	100.00	72.38	88.652%	64.17
202204	3/24/2022	NATIONAL CAR RENTAL		Jones, Daniel Robert (Dan)	car rental while attending esig	TREC Miscellaneous Time and Expense	55400	0000	2310	260.94	100.00	260.94	88.652%	231.33
202204	3/24/2022	QT 1479		Jones, Daniel Robert (Dan)	fuel for rental car while attending esig	TREC Miscellaneous Time and Expense	55400	0000	2310	47.52	100.00	47.52	88.652%	42.13
202204	4/25/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented car to travel to Eveleth Service Center for a QA/QC	Corp Env Services - Distribution	58000	0000	2310	115.69	100.00	115.69	94.301%	109.10
202204	4/25/2022	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental Car before returning it to Enterprise	Corp Env Services - Distribution	58000	0000	2310	18.80	100.00	18.80	94.301%	17.73
202204	3/25/2022	HENDERSONTAXI		Gartner, Barry Jon (Barry)	Taxi from LAS airport to hotel for NextEra Renewable Energy Conference	MP Strategy & Planning Project Deve	92000	0000	2310	33.86	100.00	33.86	88.986%	30.13
202204	3/28/2022	ENTERPRISE RENT-A-CAR		Golkowski, Zachary Paul (Zach)	Rental vehicle for transportation to Bay West audit and meeting with Merjent (consultant) down in the twin cities	Corp Env Services - Tac Ridge Energy	54600	0000	2310	305.39	100.00	305.39	88.652%	270.73
202204	3/30/2022	NATIONAL CAR RENTAL		Blair, Zachary Scott (Zachary)	Rental car needed to for myself and Dan Nordling for travel while attending AISC Steel Conference in Denver, CO.	ES - Training	92000	0000	2310	301.33	100.00	301.33	88.986%	268.14
202204	4/11/2022	HOLIDAY STATIONS 0354		Tryon, Molly E	BCC Drill	Attend/Provide Training	56120	0000	2320	13.53	100.00	13.53	82.970%	11.23
202204	4/12/2022	ENTERPRISE RENT-A-CAR		Tryon, Molly E	BCC Training	Attend/Provide Training	56120	0000	2320	82.46	100.00	82.46	82.970%	68.42
202204	4/13/2022	Uber		Clement, Eric R	Uber back from lunch while at EEI conference	0140 Employee Development and Super	58000	0000	2320	19.30	100.00	19.30	94.301%	18.20
202204	4/13/2022	Uber		Clement, Eric R	Uber to lunch while at EEI conference	0140 Employee Development and Super	58000	0000	2320	12.96	100.00	12.96	94.301%	12.22
202204	4/13/2022	UBER TRIP		Clement, Eric R	Airport to Hotel for EEI conference	0140 Employee Development and Super	58000	0000	2320	50.31	100.00	50.31	94.301%	47.44
202204	4/13/2022	UBER TRIP		Clement, Eric R	Hotel to Airport for EEI conference	0140 Employee Development and Super	58000	0000	2320	49.59	100.00	49.59	94.301%	46.76
202204	4/16/2022	MASABI METROSTL		Winter, Christian Erik (Christian)	EEI Spring TDMMA Conference Presenter (public transportation)	System Performance Planning	56000	0000	2320	5.00	100.00	5.00	82.970%	4.15
202204	4/22/2022	ENTERPRISE RENT-A-CAR		Gaffke, Ryan Gordon	Rental car to travel to Backup Control Center in Eveleth	Attend/Provide Training	56120	0000	2320	57.85	100.00	57.85	82.970%	48.00
202204	4/22/2022	HOLIDAY STATIONS 0354		Gaffke, Ryan Gordon	Gas for rental car	Attend/Provide Training	56120	0000	2320	16.57	100.00	16.57	82.970%	13.75
202204	4/2/2022	Delta		Henderson, Kara M	Air for EEI Conference	TRANS BUS Support	56000	0000	2410	436.20	100.00	436.20	82.970%	361.92
202204	3/4/2022	AGENT FEE 89008195677074		Chan, Wing Ho (Wing)	Direct Travel Service fee for Travel Agent booking the Delta flight for the Fraud Conference 2022.	I/A - General Admin	92000	0000	2410	5.00	54.67	2.73	88.986%	2.43
202204	4/8/2022	AGENT FEE 89008204529263		Meysembourg, Carolyn Esther (Carolyn)	Agent fee to book flight to go to AIHA conference in May	ALLETE/MP Safety Time & Expenses	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202204	4/8/2022	UNITED 01676988952030		Meysembourg, Carolyn Esther (Carolyn)	Airfare to attend AIHA conference in May	ALLETE/MP Safety Time & Expenses	92000	0000	2410	694.19	100.00	694.19	88.986%	617.73
202204	4/8/2022	UNITED 01699810167716		Meysembourg, Carolyn Esther (Carolyn)	Charge for seat choice while flying to AIHA Conf in May	ALLETE/MP Safety Time & Expenses	92000	0000	2410	39.00	100.00	39.00	88.986%	34.70
202204	4/8/2022	UNITED 01699810171511		Meysembourg, Carolyn Esther (Carolyn)	Charge for seat while flying to/from AIHA conference in May to Nashville.	ALLETE/MP Safety Time & Expenses	92000	0000	2410	39.00	100.00	39.00	88.986%	34.70
202204	4/12/2022	AGENT FEE 89008207685224		Rosemore, Nora Carol	MHUG conference in STL	Hydro Operations - Management/super	53500	0000	2410	22.50	100.00	22.50	87.056%	19.59
202204	4/12/2022	DELTA 00677576673760		Rosemore, Nora Carol	MHUG Conference in STL	Hydro Operations - Management/super	53500	0000	2410	634.20	100.00	634.20	87.056%	552.11
202204	4/13/2022	AGENT FEE 89008207342541		Kayser, Mark Richard (Mark)	Agent fee to book flight to MHUG (midwest hydro user group) conference in May 2022 St Louis, MO	Hydro Operations - Management/super	53500	0000	2410	5.00	100.00	5.00	87.056%	4.35
202204	4/13/2022	AMERICAN 0010649767999		Kayser, Mark Richard (Mark)	Airfare CEATI conference palm springs, CA	Hydro Operations - Management/super	53500	0000	2410	63.56	100.00	63.56	87.056%	55.33
202204	4/13/2022	AMERICAN 00177459665530		Kayser, Mark Richard (Mark)	Airfare Palm Springs to MSP for March 2022 CEATI Hydropower conference (Palm Springs, CA)	Hydro Operations - Management/super	53500	0000	2410	617.60	100.00	617.60	87.056%	537.66
202204	4/13/2022	DELTA 00677203265060		Kayser, Mark Richard (Mark)	Airfare from MSP to Palm Springs Airport for March 2022 CEATI Hydropower conference	Hydro Operations - Management/super	53500	0000	2410	448.60	100.00	448.60	87.056%	390.53
202204	4/13/2022	DELTA 00677574833526		Kayser, Mark Richard (Mark)	fee to book flight to MHUG (midwest hydro user group) conference in May 2022 St Louis, MO	Hydro Operations - Management/super	53500	0000	2410	717.20	100.00	717.20	87.056%	624.37
202204	4/13/2022	TRAVELOCITY 7226255880		Kayser, Mark Richard (Mark)	Booking fee for airfare from MSP to Palm Springs, CA for Spring Hydropower conference March 2022	Hydro Operations - Management/super	53500	0000	2410	9.56	100.00	9.56	87.056%	8.32

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/14/2022	DELTA 00623100601782		Chandler, Michael James (Michael)	August Ultrasound Training Flight	Generation - Engineering Time & Exp	51000	0000	2410	110.03	100.00	110.03	87.812%	96.62
202204	4/14/2022	DELTA 00669653353412		Chandler, Michael James (Michael)	Aug Training Airfare	Generation - Engineering Time & Exp	51000	0000	2410	562.17	100.00	562.17	87.812%	493.65
202204	4/14/2022	ESKY ESKYCOM		Chandler, Michael James (Michael)	August Training Airfare Processing	Generation - Engineering Time & Exp	51000	0000	2410	49.52	100.00	49.52	87.812%	43.48
202204	4/14/2022	XXFIN AP_WELLS MP_REG CREDIT_CARD_PGM		Chandler, Michael James (Michael)	August Training Airfare Charge	Generation - Engineering Time & Exp	51000	0000	2410	6.12	100.00	6.12	87.812%	5.37
202204	3/17/2022	AGENT FEE 89008200906785		Schommer, Peter Scott (Peter)	Agent fee for flight to EEI Transmission, Distribution, Metering and Mutual Assistance conference April 10-13 2022 in St. Louis, MO	PDE - Perform MP Internal Planning	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202204	3/17/2022	DELTA 00676969082370		Schommer, Peter Scott (Peter)	Airfare for EEI Transmission, Distribution, Metering and Mutual Assistance conference April 10-13 2022 in St. Louis, MO	PDE - Perform MP Internal Planning	56000	0000	2410	920.21	100.00	920.21	82.970%	763.50
202204	4/21/2022	Concur		Cooke, Heather Lyn (Heather)	Travel to Knoxville for TapRoot Training and Summit	ALLETE/MP Safety Time & Expenses	92000	0000	2410	1,055.20	100.00	1,055.20	88.986%	938.98
202204	4/22/2022	DELTA 00623099270673		Wenzel, Ian Thomas	Airfare - IUOTA/IUSTA Substation Training Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2410	866.20	100.00	866.20	88.986%	770.80
202204	3/24/2022	DELTA 00642304701964		Jones, Daniel Robert (Dan)	luggage fee while attending esig	TREC Miscellaneous Time and Expense	55400	0000	2410	30.00	100.00	30.00	88.652%	26.60
202204	3/24/2022	DELTA 00642305126422		Jones, Daniel Robert (Dan)	luggage fee while attending esig	TREC Miscellaneous Time and Expense	55400	0000	2410	30.00	100.00	30.00	88.652%	26.60
202204	3/25/2022	DELTA 00642304215626		Gartner, Barry Jon (Barry)	Checked baggage fee for air travel from DLH to LAS for NextEra Renewable Energy Conference	MP Strategy & Planning Project Deve	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202204	3/25/2022	DELTA 00642311639266		Gartner, Barry Jon (Barry)	Checked baggage fee for air travel from LAS to DLH for NextEra Renewable Energy Conference	MP Strategy & Planning Project Deve	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202204	2/26/2022	AGENT FEE 89008191514410		McDonald, Paul Raymond (Paul)	Travel for EEI research committee	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202204	2/26/2022	AGENT FEE 89008191514421		McDonald, Paul Raymond (Paul)	Travel for EEI research committee	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202204	2/26/2022	DELTA 00676920172246		McDonald, Paul Raymond (Paul)	Travel for EEI research group	ALLETE/MP Safety Time & Expenses	92000	0000	2410	298.60	100.00	298.60	88.986%	265.71
202204	2/26/2022	UNITED 01676920172233		McDonald, Paul Raymond (Paul)	Travel for EEI research committee	ALLETE/MP Safety Time & Expenses	92000	0000	2410	240.74	100.00	240.74	88.986%	214.22
202204	3/4/2022	DELTA 00676942505374		Chan, Wing Ho (Wing)	Delta Airfare for ACFE Fraud Conference 2022.	I/A - General Admin	92000	0000	2420	832.20	54.67	454.96	88.986%	404.85
202204	4/7/2022	AGENT FEE 89008194642780		Ardren, Robert R	Airfare for Spring EEI/AEIC/ANSI Meeting	Engineering & Overhead Time	58000	0000	2420	22.50	100.00	22.50	94.301%	21.22
202204	4/7/2022	DELTA 00623109607131		Jackson, Amy Dawn (Amy)	Attend CS Week in Phoenix	CXO CCC-Process Mail and Phone Inqu	90300	0000	2420	342.20	100.00	342.20	99.141%	339.26
202204	4/7/2022	DELTA 00676937417774		Ardren, Robert R	Airfare for Spring EEI/AEIC/ANSI Meeting	Engineering & Overhead Time	58000	0000	2420	220.80	100.00	220.80	94.301%	208.22
202204	4/9/2022	DELTA 00642321733535		Wilson, Donald Lee (Donnie)	Bag Check for return flight Saturday from Tech 1/2 high angle rescue	High Angle Rescue Team costs, time	51400	0000	2420	30.00	100.00	30.00	87.812%	26.34
202204	4/9/2022	Delta Airlines		Wilson, Donald Lee (Donnie)	Bag check for flight to high angle rescue Tech 1/2 company card did not work yet.	High Angle Rescue Team costs, time	51400	0000	2420	30.00	100.00	30.00	87.812%	26.34
202204	3/24/2022	DELTA 00677238119666		Brose, Benjamin John (Ben)	Airfare to the CS Week conference for the LeadNext program.	CXT MP Admin (non customer-related)	92000	0000	2420	681.20	100.00	681.20	88.986%	606.17
202204	3/25/2022	COA CHEAPOAIR.COM AIR		McGovern, Shawn Allen (Shawn)	Airfare booking fee	Provide Security - GOB	92000	0000	2420	50.50	95.00	47.98	88.986%	42.69
202204	3/25/2022	SPIRIT AI 48702938271700		McGovern, Shawn Allen (Shawn)	Airfare from conference	Provide Security - GOB	92000	0000	2420	127.59	95.00	121.21	88.986%	107.86
202204	3/25/2022	SUNCNTRY MZL7XB		McGovern, Shawn Allen (Shawn)	Airfare to conference	Provide Security - GOB	92000	0000	2420	129.60	95.00	123.12	88.986%	109.56
202204	3/25/2022	SUNCNTRY MZL7XB		McGovern, Shawn Allen (Shawn)	checked Baggage / Seat charge	Provide Security - GOB	92000	0000	2420	94.00	95.00	89.30	88.986%	79.46
202204	4/29/2022	Concur Direct Travel		Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	2420	502.19	77.70	390.20	88.986%	347.22
202204	3/29/2022	AGENT FEE 89008201012183		Jesberg, Daniel Paul (Daniel)	Travel Agency Fee for trip to New Orleans for IEEE Conference	PDE - Perform MP Internal Planning	56000	0000	2420	5.00	100.00	5.00	82.970%	4.15
202204	3/29/2022	DELTA 00676970953190		Jesberg, Daniel Paul (Daniel)	Airfare to New Orleans for IEEE Conference	PDE - Perform MP Internal Planning	56000	0000	2420	617.20	100.00	617.20	82.970%	512.09
202205	5/2/2022	COMFORT INN AND SUITES	Comfort Inn and Suites	Benham, Kathy M	Bison Energy Info Share - MP Business Update	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	134.84	100.00	134.84	87.812%	118.41
202205	5/2/2022	COUNTRY INN & SUITES S	Country Inn	Leonard, Jared Michael (Jared)	One night for Pesticide refresher Jared Leonard	0135 Transmission Vegetation Mainte	57101	0000	2110	174.57	100.00	174.57	82.970%	144.84
202205	5/2/2022	COUNTRY INN & SUITES S	Country Inn	Leonard, Jared Michael (Jared)	One night for Pesticide refresher Rocky Anderson	0135 Transmission Vegetation Mainte	57101	0000	2110	174.57	100.00	174.57	82.970%	144.84
202205	5/3/2022	HYATT REGENCY ST.LOUIS	Hyatt Regency	Schommer, Peter Scott (Peter)	Hotel for EEI TDMMA spring conference April 11-14, St. Louis, MO	PDE - Supervision	56000	0000	2110	668.67	100.00	668.67	82.970%	554.80
202205	5/3/2022	HYATT REGENCY ST.LOUIS	HYATT REGENCY ST.LOUIS	Laeupple, Timothy E (Tim)	Lodging for EEI Meetings	0190- Supervision Off-Site Conferen	58000	0000	2110	425.68	100.00	425.68	94.301%	401.42
202205	5/3/2022	RENAISSANCE HOTEL FT W	RENAISSANCE HOTEL FT W	Laeupple, Timothy E (Tim)	Lodging while attending MMAG in Texas	0190- Supervision Off-Site Conferen	58000	0000	2110	493.46	100.00	493.46	94.301%	465.34

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202205	4/4/2022	HAMPTON INN	Hampton Inn	Keinath, Brandon James	Hotel while traveling to Schneider Electric's annual Link conference in Loveland, CO. Schneider produces the Designer XI software used at Minnesota Power	ALE-GIS-STR	93500	0000	2110	194.21	74.38	144.45	88.986%	128.54
202205	5/4/2022	BEST WESTERN PLUS FARG	BEST WESTERN	Schwarz, William D (Bill)	lodging / Bill Schwarz	250 kV DC Line ND - Corrective Main	57100	0000	2110	127.08	100.00	127.08	82.970%	105.44
202205	5/4/2022	BEST WESTERN PLUS FARG	BEST WESTERN	Schwarz, William D (Bill)	lodging / Brian Wiltsey	250 kV DC Line ND - Corrective Main	57100	0000	2110	127.08	100.00	127.08	82.970%	105.44
202205	5/4/2022	BEST WESTERN PLUS FARG	BEST WESTERN	Schwarz, William D (Bill)	lodging / Mike Linn	250 kV DC Line ND - Corrective Main	57100	0000	2110	127.08	100.00	127.08	82.970%	105.44
202205	5/4/2022	GRAND VIEW LODGE	Grand View Lodge	Lindsay, Katie Elizabeth	Staying out of town exchanging meters in the Western area. This payment was to hold the room.	Service & Test Meters	58600	0000	2110	184.15	100.00	184.15	98.843%	182.02
202205	5/4/2022	GRAND VIEW LODGE	Grand View Lodge	Lindsay, Katie Elizabeth	Staying out of town helping in Western area exchange meters	Service & Test Meters	58600	0000	2110	412.49	100.00	412.49	98.843%	407.72
202205	5/4/2022	GRANDSTAY HOTEL AND SU	Grandstay Hotel & Suites	Schwarz, William D (Bill)	lodging / Bill Schwarz	250 kV DC Line ND - Corrective Main	57100	0000	2110	243.08	100.00	243.08	82.970%	201.68
202205	5/4/2022	GRANDSTAY HOTEL AND SU	Grandstay Hotel & Suites	Schwarz, William D (Bill)	lodging / Brian Wiltsey	250 kV DC Line ND - Corrective Main	57100	0000	2110	243.08	100.00	243.08	82.970%	201.68
202205	5/4/2022	GRANDSTAY HOTEL AND SU	Grandstay Hotel & Suites	Schwarz, William D (Bill)	lodging / Mike Linn	250 kV DC Line ND - Corrective Main	57100	0000	2110	243.08	100.00	243.08	82.970%	201.68
202205	5/4/2022	HILTON CHICAGO OHARE	Hilton	McDonald, Paul Raymond (Paul)	hotel for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	198.41	100.00	198.41	88.986%	176.56
202205	5/4/2022	MARRIOTT JW WASH DC	marriott	McDonald, Paul Raymond (Paul)	conference hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2110	823.04	100.00	823.04	88.986%	732.39
202205	5/4/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino Hotel	Lindsay, Katie Elizabeth	Hotel for being at the Minnesota Safety Confreance.	Service & Test Meters	58600	0000	2110	559.59	100.00	559.59	98.843%	553.12
202205	5/4/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE	Schwarz, William D (Bill)	lodging / Bill Schwarz	250 kV DC Line MN - Corrective Main	57100	0000	2110	152.73	100.00	152.73	82.970%	126.72
202205	5/4/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE	Schwarz, William D (Bill)	lodging / Brian Wiltsey	250 kV DC Line MN - Corrective Main	57100	0000	2110	152.73	100.00	152.73	82.970%	126.72
202205	5/4/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE	Schwarz, William D (Bill)	lodging / Mike Linn	250 kV DC Line MN - Corrective Main	57100	0000	2110	163.71	100.00	163.71	82.970%	135.83
202205	5/5/2022	COMFORT INN & SUITES	Comfort Inn & Suites	Bautch, Caleb John	Meter Panel Replacement Minorca	Service & Test Meters	58600	0000	2110	131.35	100.00	131.35	98.843%	129.83
202205	5/5/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Stollenwerk, Stefanie Anne	7 am Employee Update mtg Little Falls	TD Asset Mgmt and Planning-Trans	56000	0000	2110	154.53	100.00	154.53	82.970%	128.21
202205	5/5/2022	SPRINGHILL SUITES- FD-	Marriott Springhill	Wenzel, Ian Thomas	Hotel - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,298.28	100.00	1,298.28	88.986%	1,155.29
202205	5/6/2022	FAIRFIELD INN & SUITES	Fairfield Inn & Suites	Carlson, Joel Edward	Str 487 DC line fill repair	DC Line ND - Repair Erosion at Str.	57100	0000	2110	71.83	100.00	71.83	82.970%	59.60
202205	5/6/2022	HOME2 SUITES BY HILTON	home2 suites	Rosemore, Nora Carol	Meeting with Lakehead in Minneapolis. Park and fly parking charge paid with personal credit card - see receipt.	Hydro Operations - Management/super	53500	0000	2110	144.32	100.00	144.32	87.056%	125.64
202205	4/7/2022	EMBASSY SUITES LOVELND	Embassy Suites Loveland	Keinath, Brandon James	Hotel while attending Schneider Electric's Annual Conference. Schneider Electric produces Designer XI which is used by Minnesota Power's distribution department	ALE-GIS-STR	93500	0000	2110	575.94	74.38	428.38	88.986%	381.20
202205	4/8/2022	FARGO HOLIDAY INN EXPR	Fargo holiday inn	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC Compliance battery maintenance Center ND.	Substation - T1 NERC Battery PM	57000	0000	2110	114.43	100.00	114.43	82.970%	94.94
202205	4/8/2022	HOLIDAY INN BISMARCK	Holiday inn Bismarck	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC Compliance battery maintenance Center ND.	Substation - T1 NERC Battery PM	57000	0000	2110	238.26	100.00	238.26	82.970%	197.68
202205	3/9/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Pessenda Jr., David John	Lodging for Ryan Severson for Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	129.82	100.00	129.82	88.986%	115.52
202205	5/10/2022	COUNTRY INN & SUITES B	Country Inn & Suites	Youngblom, Karrienne Marjorie	Hotel for overnight out in western division	Service & Test Meters	58600	0000	2110	122.73	100.00	122.73	98.843%	121.31
202205	5/10/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Anderson, Rocky E	One room for one night while working in the Little Falls area	0135 MP Distribution Vegetation Mai	59301	0000	2110	109.26	100.00	109.26	94.301%	103.03
202205	5/10/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Anderson, Rocky E	One room for two nights while working in the Little Falls area	0135 MP Distribution Vegetation Mai	59301	0000	2110	218.52	100.00	218.52	94.301%	206.07
202205	5/10/2022	EMBASSY SUITES AIRPORT	Embassy Suites	Youngblom, Karrienne Marjorie	Hotel for twin cities NCEA conference	Service & Test Meters	58600	0000	2110	371.53	100.00	371.53	98.843%	367.23
202205	4/11/2022	HOTEL RESERVATION LOH	Hampton Inn & Suites Duluth	Obowa, Blaine A	Lodging while attending Crane Training 4/8 - 4/13	Little Falls Line Department Tool P	58800	0000	2110	625.91	100.00	625.91	94.301%	590.24
202205	4/11/2022	HOTELBOOKING SERV FEE	Hampton Inn & Suites Duluth	Obowa, Blaine A	Booked hotel room online and was charged a non-refundable service fee for using online service	Little Falls Line Department Tool P	58800	0000	2110	14.99	100.00	14.99	94.301%	14.14
202205	5/11/2022	CANTILEVER BRIDGE DIST	Cantilever	Niemi, Mark	Out of Town Work	Perform Field Collection Activities	90300	0000	2110	185.69	100.00	185.69	99.141%	184.09
202205	5/12/2022	AMERICINN LODGE& STES	Americinn	Muehlbauer, John L (John)	Lodging for John M DC Line Grounding project	250 kV DC Line MN - Corrective Main	57100	0000	2110	126.70	100.00	126.70	82.970%	105.12
202205	5/12/2022	AMERICINN LODGE& STES	americinn	Muehlbauer, John L (John)	Lodging for Matt W DC Line Grounding project	250 kV DC Line MN - Corrective Main	57100	0000	2110	126.70	100.00	126.70	82.970%	105.12

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202205	5/12/2022	CROWNE PLAZA MPLS-WEST	Crowne Plaza	Larson, Kyle Philip	Hotel room for MTAG Meeting in Plymouth hosted by Xcel	Comprehensive Training program for	58800	0000	2110	120.47	100.00	120.47	94.301%	113.60
202205	5/12/2022	HAMPTON INN HIBBING	Hampton Inn	Maki, Ryan E	1 night stay T2 and Annual battery maint in the Hibbing area	Substation - NERC Battery Annual PM	57000	0000	2110	213.03	100.00	213.03	82.970%	176.75
202205	5/12/2022	RENAISSANCE HOTEL FT W	renaissance	Muehnbauer, John L (John)	MMAG conference	Duluth Area Distribution Maintenanc	59300	0000	2110	470.06	100.00	470.06	94.301%	443.27
202205	5/13/2022	CHARLOTTE MARRIOTT CC	Charlotte Marriott City Center	Seemuth, Jeffrey Alan (Jeff)	Honeywell end user conference	Provide Security - GOB	92000	0000	2110	1,078.76	95.00	1,024.82	88.986%	911.95
202205	5/14/2022	WYNDHAM	Americinn Little Falls	Snyder, Mitchell G (Mitch)	Lodging while helping with Western area power restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	102.40	100.00	102.40	94.301%	96.56
202205	5/15/2022	COUNTRY INN & SUITES B	Country Inn & Suites	Lindsay, Katie Elizabeth	Working in Western for the storms.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	74.76	100.00	74.76	94.301%	70.50
202205	5/15/2022	COUNTRY INN & SUITES L	Comfort Inn and Suites	Lenius, Jansie Jean	Hotel booking for Josh Goutermont for Little Falls MP Business Update and Info Share	Expenses for leadership meetings an	92000	0000	2110	154.53	100.00	154.53	88.986%	137.51
202205	5/16/2022	HOTELSCOM9172827280435	Tru by Hilton	Garner, Joshua James	Friday night 5/13 hotel for high angle rescue standby Duluth	High Angle Rescue Team costs, time	51400	0000	2110	191.00	100.00	191.00	87.812%	167.72
202205	5/16/2022	HOTELSCOM9172893898580	Holiday Inn	Garner, Joshua James	Thursday night 5/14 hotel for high angle rescue standby Duluth	High Angle Rescue Team costs, time	51400	0000	2110	141.61	100.00	141.61	87.812%	124.35
202205	5/18/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Belluzzo, Daniel James (Dan)	Joe Fredrickson Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2110	201.27	100.00	201.27	88.986%	179.10
202205	4/19/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Rockwell, Jason John	Pine River Network	SDE Office Moves/Changes, Equip Add	93500	0000	2110	94.52	100.00	94.52	88.986%	84.11
202205	4/19/2022	CHASE ON THE LAKE	Chase on the Lake	Rockwell, Jason John	Verndale DS3	Verndale - Badoura DS3	56930	0000	2110	122.14	100.00	122.14	82.970%	101.34
202205	5/19/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Bison Visit (Vimocity filming)	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	321.20	100.00	321.20	88.652%	284.75
202205	5/19/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	TapRoot Training & Summit	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,240.53	100.00	1,240.53	88.986%	1,103.90
202205	4/20/2022	HILTON ADVPURCH8002367	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	149.43	100.00	149.43	82.970%	123.98
202205	5/20/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	McRae, Ashley M	Overnight Stay in Western for Tim Helmer, meter exchange work in Western	Perform Field Collection Activities	90300	0000	2110	262.83	100.00	262.83	99.141%	260.57
202205	5/20/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	McRae, Ashley M	Overnight Stay, Training and Work in Western areas, Collections	Perform Field Collection Activities	90300	0000	2110	329.34	100.00	329.34	99.141%	326.51
202205	4/21/2022	AMERICINN	Americinn	Janke, Drew Adam	Hotel fee for BEC waste trip.	Corp Env Services - Boswell Energy	50000	0000	2110	108.78	100.00	108.78	87.812%	95.52
202205	4/21/2022	CROWNE PLAZA MEMPHIS D	Crowne Plaza	Chura, David T (David)	Steel 101	CXB Retail Account Mgmt Strategic A	92000	0000	2110	275.98	100.00	275.98	88.986%	245.58
202205	4/21/2022	CROWNE PLAZA MEMPHIS D	Crowne Plaze	Chura, David T (David)	Steel 101	CXB Retail Account Mgmt Strategic A	92000	0000	2110	172.88	100.00	172.88	88.986%	153.84
202205	4/21/2022	HYATT REGENCY LOST PINES RESORT & SPA	Hyatt Regency Lost Pines Resort & Spa	Hansen, Anthony M (Tony)	Hotel for Naema	MP Strategy & Planning Energy Suppl	55700	0000	2110	964.69	100.00	964.69	88.652%	855.22
202205	5/23/2022	HAMPTON INN HIBBING	Hampton Inn Hibbing	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC Battery maintenance northern area.	Substation - T2 NERC Battery PM	57000	0000	2110	193.17	100.00	193.17	82.970%	160.27
202205	5/24/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	Orhn, Joshua J (Josh)	Overnight Stay, Exchanges in Western	Service & Test Meters	58600	0000	2110	835.00	100.00	835.00	98.843%	825.34
202205	5/24/2022	CMON INN OF PARK RAPID	C'Mon Inn Park Rapids	Orhn, Joshua J (Josh)	Overnight Stay, Exchanges in Western	Service & Test Meters	58600	0000	2110	198.66	100.00	198.66	98.843%	196.36
202205	5/25/2022	RESIDENCE INN WASHINGT	Residence Inn by Marriott	Weglarz, Melissa Sue	Hotel in downtown DC, at Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	2110	919.60	100.00	919.60	88.986%	818.32
202205	4/26/2022	HYATT CENTRIC CHGO ROO	Hyatt Chicago Magnificent Mile	Cady, Jennifer Jae (Jennifer)	Hotel - NWU Electricity Dialogue	0732-General	92000	0000	2110	257.11	91.20	234.48	88.986%	208.66
202205	5/26/2022	FAIRFIELD INN & STES S	Fairfield Inn and Suites	Meyssembourg, Carolyn Esther (Carolyn)	Hotel lodging while attending the MN Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2110	295.80	100.00	295.80	88.986%	263.22
202205	5/26/2022	HILTON NASHVILLE DWTN	Hilton	Meyssembourg, Carolyn Esther (Carolyn)	Lodging while attending the AIHA conference	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,191.67	100.00	1,191.67	88.986%	1,060.42
202205	4/27/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	McRae, Ashley M	Overnight Stay for Western Areas- Meter Exchanges	Perform Field Collection Activities	90300	0000	2110	308.26	100.00	308.26	99.141%	305.61
202205	4/27/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	McRae, Ashley M	Tim Helmer-Overnight Stay for Western Areas- Meter Exchanges	Perform Field Collection Activities	90300	0000	2110	263.92	100.00	263.92	99.141%	261.65
202205	4/27/2022	Omni	Omni Parker House Boston	Peterson, Nicholas Michael (Nick)	Lodging for FM Global and Atlantic visit	Insurance - O&M	92400	0000	2110	319.25	81.80	261.15	88.209%	230.35
202205	4/27/2022	Renaissance	Renaissance Providence	Peterson, Nicholas Michael (Nick)	Lodging for FM Global research center visit	Insurance - O&M	92400	0000	2110	277.98	81.80	227.39	88.209%	200.58
202205	4/28/2022	COUNTRY INN & SUITES	Country Inn & Suites	Biegler, Bryce Adam	Lodging for Bryce Biegler while working on DC Line	250 kV DC Line ND - Corrective Main	57100	0000	2110	346.53	100.00	346.53	82.970%	287.52
202205	4/28/2022	COUNTRY INN & SUITES	Country Inn & Suites	Biegler, Bryce Adam	Lodging for Eli Retka while working on DC Line	250 kV DC Line ND - Corrective Main	57100	0000	2110	346.53	100.00	346.53	82.970%	287.52
202205	4/28/2022	COUNTRY INN & SUITES	Country Inn & Suites	Biegler, Bryce Adam	Lodging for Jesse Hadrava while working on DC Line	250 kV DC Line ND - Corrective Main	57100	0000	2110	346.53	100.00	346.53	82.970%	287.52

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202205	4/28/2022	HOTELSCOM9172294010790	Courtyard Inn	Garner, Joshua James	Hotel for high angle rescue stand by for CandM transformer rebuild	High Angle Rescue Team costs, time	51400	0000	2110	339.02	100.00	339.02	87.812%	297.70
202205	4/29/2022	AMERICINN LODGE& STES	AMERICINN	Haman, Peter Edward	Lodging DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	253.40	100.00	253.40	82.970%	210.25
202205	4/29/2022	AMERICINN LODGE& STES	AMERICINN	Hiebain, Joseph S (Joe)	DC Line Lodging	250 kV DC Line MN - Corrective Main	57100	0000	2110	380.10	100.00	380.10	82.970%	315.37
202205	4/29/2022	AMERICINN LODGE& STES	AMERICINN	Hiebain, Joseph S (Joe)	DC Line lodging	250 kV DC Line MN - Corrective Main	57100	0000	2110	(126.70)	100.00	(126.70)	82.970%	(105.12)
202205	4/29/2022	AMERICINN PARK RAPIDS	AMERICINN	Haman, Peter Edward	Lodging DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	220.64	100.00	220.64	82.970%	183.07
202205	4/29/2022	AMERICINN PARK RAPIDS	AMERICINN PARK RAPIDS	Hiebain, Joseph S (Joe)	DC Line Lodging	250 kV DC Line MN - Corrective Main	57100	0000	2110	220.64	100.00	220.64	82.970%	183.07
202205	4/29/2022	FARGO HOLIDAY INN EXPR	Holiday Inn Express	Maki, Ryan E	1 Night stay for returning home from T1 Battery maint in the Bismarck area	Substation - T1 NERC Battery PM	57000	0000	2110	124.92	100.00	124.92	82.970%	103.65
202205	4/29/2022	HAMPTON INN & SUITES	HAMPTON INN & SUITES	Trosdahl, Joel Anthony	DC Line lodging - Bob Carpenter	250 kV DC Line ND - Corrective Main	57100	0000	2110	298.35	100.00	298.35	82.970%	247.54
202205	4/29/2022	HAMPTON INN & SUITES	HAMPTON INN & SUITES	Trosdahl, Joel Anthony	DC Line lodging - Joel Trosdahl	250 kV DC Line ND - Corrective Main	57100	0000	2110	298.35	100.00	298.35	82.970%	247.54
202205	4/29/2022	HOLIDAY INN BISMARCK	Holiday Inn	Maki, Ryan E	2 Night stay for T1 battery maint in the Bismarck area	Substation - T1 NERC Battery PM	57000	0000	2110	263.34	100.00	263.34	82.970%	218.49
202205	3/31/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Tobin, John Michael	Meterwork out of town lodging.	Service & Test Meters	58600	0000	2110	327.78	100.00	327.78	98.843%	323.99
202205	5/3/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino and Hotel	Gross, Michael James	SIT Team Safety Conference	SPA Safety Improvement Team	92000	0000	2120	186.53	100.00	186.53	88.986%	165.99
202205	5/4/2022	HOTEL MONTELEONE	Monteleone	Jesberg, Daniel Paul (Daniel)	Lodging and dinners during trip to IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	2120	1,377.84	100.00	1,377.84	82.970%	1,143.19
202205	5/4/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino Hotel	Elder, Jillian Elizabeth Sorcan (Jillian)	Lodging for MN Safety & Health Conference	SPA Safety Improvement Team	92000	0000	2120	373.06	100.00	373.06	88.986%	331.97
202205	5/5/2022	HYATT REGENCY NEWPORT	hyatt	McDonald, Paul Raymond (Paul)	hotel for conference	ALLETE/MP Safety Time & Expenses	92000	0000	2120	1,358.80	100.00	1,358.80	88.986%	1,209.14
202205	5/6/2022		Embassy Suites	Ardren, Robert R	Lodging for the NCEA Meeting	Service & Test Meters	58600	0000	2120	374.96	100.00	374.96	98.843%	370.62
202205	5/6/2022	AGENT FEE 89008207077090	Omni Parker House	Hertel, Kayla Marie	Agent fee for hotel booked for FMGlobal Training	Insurance - O&M	92400	0000	2120	5.00	81.80	4.09	88.209%	3.61
202205	5/6/2022	EMBASSY SUITES AIRPORT	Embassy Suites	Eisenbarth, Nathan Patrick (Nathan)	NCEA conference in bloomington, mn	PDE - Perform MP Internal Planning	56000	0000	2120	358.49	100.00	358.49	82.970%	297.44
202205	5/6/2022	HYATT REGENCY PHOENIX	Hyatt Regency	Brose, Benjamin John (Ben)	Hotel for CS Week	CXT MP Admin (non customer-related)	92000	0000	2120	840.90	100.00	840.90	88.986%	748.28
202205	5/6/2022	HYATT REGENCY ST.LOUIS	Hyatt Regency	Ardren, Robert R	Lodging for spring EEI/AEIC/ANSI meetings	Service & Test Meters	58600	0000	2120	891.56	100.00	891.56	98.843%	881.24
202205	5/6/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino Hotel	Jansen, Thomas E (Tom)	Hotel stay at Mystic Lake Hotel for the MN Safety Conference	SIT-Distribution	58800	0000	2120	186.53	100.00	186.53	94.301%	175.90
202205	5/8/2022	HOLIDAY INN EXPRESS	Holiday Inn Express & Suites	Spychalla, Jordan Timothy	Stay for crane training	Attend Safety Training and Activiti	92000	0000	2120	107.30	100.00	107.30	88.986%	95.48
202205	5/12/2022	EMBASSY SUITES AIRPORT	Embassy Suites	Clement, Eric R	Hotel stay while at NCEA conference	0140 Employee Development and Super	58000	0000	2120	387.29	100.00	387.29	94.301%	365.22
202205	5/14/2022	HYATT REGENCY INDIANAP	Hyatt Regency	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2120	663.39	100.00	663.39	87.812%	582.54
202205	5/16/2022	KIMPTON AERTSON HOTEL	Kimpton Aertson	Eldien, Kelley K	cost for four nights for two employees to stay at hotel for Utility Communicator Conf in Nashville, TN	General/Misc. Communications/Graphi	92000	0000	2120	2,107.00	76.00	1,601.32	88.986%	1,424.95
202205	5/17/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Scholl, Erich Weston (Erich)	Lodging while in town attending required Crane Training 5/2, 5/3, 5/4 & 5/5	Comprehensive Training program for	58800	0000	2120	667.60	100.00	667.60	94.301%	629.55
202205	4/20/2022	HILTON ADVPURCH8002367	DoubleTree by Hilton Hotel Dallas- Campbell Centre	Westman, Bret Gerald (Bret)	Hotel- Distributech	0140 Employee Development and Super	58000	0000	2120	546.32	100.00	546.32	94.301%	515.19
202205	4/20/2022	HOTEL BOULDERADO	Hotel Boulderado	Paulseth-Bautch, Alison Elizabeth	Conference Travel	CXB Strategic Accounts General	90800	0000	2120	739.02	100.00	739.02	99.160%	732.81
202205	4/21/2022	HYATT REGENCY LOST PIN	Hyatt Regency Lost Pines	Elling, Nathanael William (Nate)	Hotel while at NAEMA	MP Strategy & Planning Energy Suppl	55700	0000	2120	606.60	100.00	606.60	88.652%	537.76
202205	5/21/2022	RENAISSANCE DENVER CC	Renaissance Denver Downtown	Splonskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	2120	1,142.46	76.00	868.27	88.986%	772.64
202205	5/21/2022	RENAISSANCE DENVER CC	Renaissance Hotel	Filzen, Justin Roger	Lodging for Novogradac Conference	Financial Planning & Analysis	92000	0000	2120	1,142.46	76.00	868.27	88.986%	772.64
202205	4/22/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Fredrickson, Joseph Logan (Joe)	Motel for field visit boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2120	196.68	100.00	196.68	88.986%	175.02
202205	3/24/2022	SIGNIA BY HILTON BONNE	Hilton Bonnet Creek	Hanson, Peter G (Pete)	Initial Hotel reservation - Powerplant Conference May 22-25 Mpls - Orlando Florida	ALE-TRN	93500	0000	2120	268.88	83.35	224.11	88.986%	199.43
202205	5/25/2022		Four Seasons Orlando	Taran, Joshua David (Josh)	Hotel for UI Solutions Conference	Financial Planning & Analysis	92000	0000	2120	1,009.14	76.00	766.95	88.986%	682.47
202205	5/25/2022	Four Seasons - Orlando	Four Seasons - Orlando	Zwak, Darrin Ray (Darrin)	Hotel for UI User Conference	Financial Analysis - Regulated Onl	92000	0000	2120	1,009.14	100.00	1,009.14	88.986%	897.99
202205	4/27/2022	Marriott	San Francisco Marriott Marquis	Peterson, Nicholas Michael (Nick)	Lodging for RIMS & ERM conference in SF	Insurance - O&M	92400	0000	2120	2,073.64	81.80	1,696.24	88.209%	1,496.23

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202205	4/27/2022	OMNI PARKER HOUSE FRON	Omni Parker House	Hertel, Kayla Marie	FMGlobal Insurance Training	Insurance - O&M	92400	0000	2120	341.21	81.80	279.11	88.209%	246.20
202205	4/27/2022	RENAISSANCE PROVIDENCE	Renaissance Providence	Hertel, Kayla Marie	FMGlobal Insurance Training	Insurance - O&M	92400	0000	2120	303.97	81.80	248.65	88.209%	219.33
202205	5/28/2022		Four Seasons Orlando	Turner, Amanda Lucine (Amanda)	UI Conference hotel	Financial Analysis - Regulated Onl	92000	0000	2120	1,459.52	100.00	1,459.52	88.986%	1,298.77
202205	4/29/2022	SHERATON AUSTIN	Sheraton	Prom, Monica Lisa (Monica)	MUWG Conference - Lodging for myselfIncludes charge of \$8.66 for a yogurt for breakfast.	TD Asset Mgmt and Planning-Trans	56000	0000	2120	601.85	100.00	601.85	82.970%	499.35
202205	4/29/2022	SHERATON AUSTIN	Sheraton	Prom, Monica Lisa (Monica)	MUWG Conference - Lodging for Stephanie Olson	TD Asset Mgmt and Planning-Trans	56000	0000	2120	593.19	100.00	593.19	82.970%	492.17
202205	5/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	220.55	100.00	220.55	99.160%	218.70
202205	5/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	35.10	100.00	35.10	88.986%	31.23
202205	5/2/2022			Benham, Kathy M	Quarterly natural gas meeting, Fuels meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202205	5/2/2022			Benham, Kathy M	Thomson, Sylvan, Knife Falls Hydro visits	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	98.28	100.00	98.28	87.812%	86.30
202205	5/2/2022			Benham, Kathy M	Workforce Planning, Tac Ridge prep, HREC fuel strategy	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202205	5/2/2022			Forsman, Arik Clayton	Trip to DMR	CXB Comm & Econ General	90800	0000	2210	80.73	100.00	80.73	99.160%	80.05
202205	5/2/2022			Forsman, Arik Clayton	Trip to Virginia for SME Panel	CXB Comm & Econ General	90800	0000	2210	74.88	100.00	74.88	99.160%	74.25
202205	5/2/2022			Leonard, Jared Michael (Jared)	EAB workshop Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	19.31	100.00	19.31	94.301%	18.21
202205	5/2/2022			Leonard, Jared Michael (Jared)	FRR276 inspection	0135 MP Distribution Vegetation Mai	59301	0000	2210	35.69	100.00	35.69	94.301%	33.66
202205	5/2/2022			Leonard, Jared Michael (Jared)	MSHA training Duluth	0135 Vegetation Safety Meetings	59301	0000	2210	11.12	100.00	11.12	94.301%	10.49
202205	5/2/2022			Leonard, Jared Michael (Jared)	Safety meeting	0135 Vegetation Safety Meetings	59301	0000	2210	10.53	100.00	10.53	94.301%	9.93
202205	5/2/2022			Leonard, Jared Michael (Jared)	Travel from St Cloud Pesticide refresher	0135 Transmission Vegetation Mainte	57101	0000	2210	86.00	100.00	86.00	82.970%	71.35
202205	5/2/2022			Leonard, Jared Michael (Jared)	Travel to St Cloud Pesticide refresher	0135 Transmission Vegetation Mainte	57101	0000	2210	86.58	100.00	86.58	82.970%	71.84
202205	5/2/2022			Leonard, Jared Michael (Jared)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	19.89	100.00	19.89	94.301%	18.76
202205	5/2/2022			Leonard, Jared Michael (Jared)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	7.02	100.00	7.02	94.301%	6.62
202205	5/2/2022			Leonard, Jared Michael (Jared)	Tree orders Pike Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	14.04	100.00	14.04	94.301%	13.24
202205	5/2/2022			Leonard, Jared Michael (Jared)	Ziellies meeting FRR276 and tree orders Carlton	0135 MP Distribution Vegetation Mai	59301	0000	2210	60.26	100.00	60.26	94.301%	56.83
202205	5/2/2022			Ver Steeg II, Dirk K	Install new SCADA pc	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202205	5/2/2022			Ver Steeg II, Dirk K	Patch SCADA server work on Gastops	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202205	5/2/2022			Ver Steeg II, Dirk K	Replace hard drive on server.	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202205	5/2/2022			Ver Steeg II, Dirk K	Replace memory module in VRTX server	Pi and Rockwell upgrades to include	54400	0000	2210	100.62	100.00	100.62	87.056%	87.60
202205	5/2/2022			Ver Steeg II, Dirk K	Troubleshoot DCS communication issues	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202205	5/2/2022			Ver Steeg II, Dirk K	Work with vendor to troubleshoot DCS communications issues	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202205	5/3/2022			Connolly, Thomas Joseph	Come to Duluth for NERC Compliance meeting	PDE - Transmission Substation Maint	57000	0000	2210	46.22	100.00	46.22	82.970%	38.35
202205	5/3/2022			Connolly, Thomas Joseph	Generator testing/relay changes	PDE - Transmission Substation Maint	57000	0000	2210	99.45	100.00	99.45	82.970%	82.51
202205	5/3/2022			Connolly, Thomas Joseph	Interview relay engineers	PDE - Transmission Substation Maint	57000	0000	2210	92.43	100.00	92.43	82.970%	76.69
202205	5/3/2022			Connolly, Thomas Joseph	Return from Duluth, NERC Compliance meeting	PDE - Transmission Substation Maint	57000	0000	2210	46.22	100.00	46.22	82.970%	38.35
202205	5/3/2022			Laeupple, Timothy E (Tim)	Meet w/Mike Gassert for coaching session	0190 Supervision Maint	59000	0000	2210	25.74	100.00	25.74	94.301%	24.27
202205	5/3/2022			Laeupple, Timothy E (Tim)	Travel to MSP for EEI Meetings	0190- Supervision Off-Site Conferen	58000	0000	2210	93.60	100.00	93.60	94.301%	88.27
202205	5/3/2022			Laeupple, Timothy E (Tim)	Western Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	283.14	100.00	283.14	94.301%	267.00
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	DAMAGE PREVENTION MEETING - ST CLOUD	0140 Employee Development and Super	58000	0000	2210	57.33	100.00	57.33	94.301%	54.06
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	DAY OF CARING MEETING - LTF	0140 Distribution Engineering Admin	58800	0000	2210	2.34	100.00	2.34	94.301%	2.21
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	DULUTH - EMPLOYEE LUNCH	0140 Distribution Engineering Admin	58800	0000	2210	160.29	100.00	160.29	94.301%	151.16
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LGP	LGP CHANGE CENTER PHASE - M5518316	59300	0000	2210	11.61	100.00	11.61	94.301%	10.95
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LTF	REMOVE OLD POLE - A0760286	59300	0000	2210	5.27	100.00	5.27	94.301%	4.97
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LTF	SR - REPLACE 5 SPANS OF OPEN WIRE -	59300	0000	2210	0.02	100.00	0.02	94.301%	0.02
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LTF	REPLACE LIVE FRONT TX & INSTALL NEW	59400	0000	2210	0.32	100.00	0.32	94.301%	0.30
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LTF/PIERZ	INSTALL XA ALONG 270TH TO HWY 25	59300	0000	2210	1.22	100.00	1.22	94.301%	1.15
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - RANDALL	DC - REPLACE 2 POLES - M5441863	59300	0000	2210	0.38	100.00	0.38	94.301%	0.36
202205	5/3/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING - BRAINERD	0140 Distribution Engineering Safet	58000	0000	2210	69.62	100.00	69.62	94.301%	65.65
202205	5/4/2022			Harrison, Dean Michael	April safety meeting in Baxter	Miscellaneous Transmission Line Exp	57100	0000	2210	37.44	100.00	37.44	82.970%	31.06
202205	5/4/2022			Harrison, Dean Michael	February safety meeting in Baxter	Miscellaneous Transmission Line Exp	57100	0000	2210	37.44	100.00	37.44	82.970%	31.06
202205	5/4/2022			Harrison, Dean Michael	January safety meeting in Baxter	Miscellaneous Transmission Line Exp	57100	0000	2210	37.44	100.00	37.44	82.970%	31.06
202205	5/4/2022			Harrison, Dean Michael	Leadership business update in Duluth Lunch meeting with Mark Gothard of Braun Intertec	Miscellaneous Transmission Line Exp	57100	0000	2210	173.16	100.00	173.16	82.970%	143.67
202205	5/4/2022			Harrison, Dean Michael		Miscellaneous Transmission Line Exp	57100	0000	2210	37.44	100.00	37.44	82.970%	31.06

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	5/4/2022			Harrison, Dean Michael	May safety meeting in Baxter	Miscellaneous Transmission Line Exp	57100	0000	2210	37.44	100.00	37.44	82.970%	31.06
202205	5/4/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.28	100.00	98.28	88.986%	87.46
202205	5/4/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.68	100.00	4.68	88.986%	4.16
202205	5/4/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.68	100.00	4.68	88.986%	4.16
202205	5/4/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	83.07	100.00	83.07	88.986%	73.92
202205	5/5/2022			Burggraf, Crystal Ann	Roundtrip travel to AHQ for Compliance Training with Business Partners	HR-Labor Rel Srv	92000	0000	2210	94.77	86.50	81.98	88.986%	72.95
202205	5/5/2022			Clement, Brian Daniel	Mileage to attend Leadership Business Update	PDE - Perform MP Internal Planning	56000	0000	2210	66.69	100.00	66.69	82.970%	55.33
202205	5/5/2022			Clement, Brian Daniel	Mileage to attend NERC standard owner meeting	NERC Compliance Program & Related A	56110	0000	2210	66.69	100.00	66.69	82.970%	55.33
202205	5/5/2022			Clement, Brian Daniel	Mileage to attend safety meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	7.61	100.00	7.61	88.986%	6.77
202205	5/5/2022			Connolly, Thomas Joseph	Relay testing	PDE - Transmission Substation Maint	57000	0000	2210	58.50	100.00	58.50	82.970%	48.54
202205	5/5/2022			Connolly, Thomas Joseph	Return home from info share	PDE - Transmission Substation Maint	57000	0000	2210	46.22	100.00	46.22	82.970%	38.35
202205	5/5/2022			Kluge, Amanda Kim (Amanda)	ALLETE Leadership/NERC Compliance Meeting	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202205	5/5/2022			Kluge, Amanda Kim (Amanda)	HREC Fuel Strategy Meeting	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202205	5/5/2022			Kluge, Amanda Kim (Amanda)	Incident Response Training w ELM	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202205	5/5/2022			Nordskog, Rebecca J (Rebecca)	Leaseholder Public Meeting at Fredenberg Town Hall	Corp Env Services - Employee PA & M	92000	0000	2210	20.01	78.70	15.75	88.986%	14.01
202205	5/5/2022			Nordskog, Rebecca J (Rebecca)	Leaseholder Public Meeting at Gnesen Town Hall	Corp Env Services - Employee PA & M	92000	0000	2210	18.84	78.70	14.83	88.986%	13.19
202205	5/5/2022			Ritchie, Gage Alan (Gage)	Round trip to Colvin Township	Corp Env Services - Department	92000	0000	2210	50.31	100.00	50.31	88.986%	44.77
202205	5/5/2022			Ritchie, Gage Alan (Gage)	Round Trip to Fredenburg Township	Corp Env Services - Department	92000	0000	2210	18.14	100.00	18.14	88.986%	16.14
202205	5/5/2022			Ritchie, Gage Alan (Gage)	Round trip to Gnesen Township	Corp Env Services - Department	92000	0000	2210	17.55	100.00	17.55	88.986%	15.62
202205	5/5/2022			Smith, Brian Micheal (Brian M)	Check in meeting Josh G	COMP in error - Operation Supervisi	56000	0000	2210	61.43	100.00	61.43	82.970%	50.97
202205	5/5/2022			Smith, Brian Micheal (Brian M)	Coleraine site visit. Jim G prep	COMP in error - Operation Supervisi	56000	0000	2210	51.48	100.00	51.48	82.970%	42.71
202205	5/5/2022			Smith, Brian Micheal (Brian M)	Hazard awareness training	Attend General Training, Tuition, E	92000	0000	2210	71.37	100.00	71.37	88.986%	63.51
202205	5/5/2022			Smith, Brian Micheal (Brian M)	Maximo/Pm Meeting HSC	COMP in error - Operation Supervisi	56000	0000	2210	61.43	100.00	61.43	82.970%	50.97
202205	5/5/2022			Smith, Brian Micheal (Brian M)	Nashauk site visit	COMP in error - Operation Supervisi	56000	0000	2210	40.95	100.00	40.95	82.970%	33.98
202205	5/5/2022			Smith, Brian Micheal (Brian M)	Staff meeting and apprenticeship meeting	COMP in error - Operation Supervisi	56000	0000	2210	105.30	100.00	105.30	82.970%	87.37
202205	5/5/2022			Soliz, Jonathan Joseph (John)	THEC	THEC Environmental, maintenance and	50500	0000	2210	191.88	100.00	191.88	87.812%	168.49
202205	5/5/2022			Stollenwerk, Stefanie Anne	Employee business update	TD Asset Mgmt and Planning-Trans	56000	0000	2210	85.41	100.00	85.41	82.970%	70.86
202205	5/5/2022			Stollenwerk, Stefanie Anne	Employee business update	TD Asset Mgmt and Planning-Trans	56000	0000	2210	85.41	100.00	85.41	82.970%	70.86
202205	5/5/2022			Wenzel, Ian Thomas	Drive to MSP after Duluth to MSP flight was cancelled	ALLETE/MP Safety Time & Expenses	92000	0000	2210	184.86	100.00	184.86	88.986%	164.50
202205	5/5/2022			Wenzel, Ian Thomas	Site Visits in Duluth	ALLETE/MP Safety Time & Expenses	92000	0000	2210	8.78	100.00	8.78	88.986%	7.81
202205	5/5/2022			Wenzel, Ian Thomas	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	138.06	100.00	138.06	88.986%	122.85
202205	5/6/2022			Ardren, Robert R	Travel back from the NCEA Meeting	Service & Test Meters	58600	0000	2210	98.28	100.00	98.28	98.843%	97.14
202205	5/6/2022			Ardren, Robert R	Western Area Safety Meeting	Service & Test Meters	58600	0000	2210	145.08	100.00	145.08	98.843%	143.40
202205	5/6/2022			Dickinson, Kristopher D (Kris)	Crane training	Comprehensive Training program for	58800	0000	2210	409.50	100.00	409.50	94.301%	386.16
202205	5/6/2022			Rosemore, Nora Carol	ALE Manager Mtg - AHQ	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202205	5/6/2022			Rosemore, Nora Carol	GM tour of KFL and SCA	Hydro Operations - Management/super	53500	0000	2210	14.04	100.00	14.04	87.056%	12.22
202205	5/6/2022			Rosemore, Nora Carol	Go Team mtg - Gen Ops	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202205	5/6/2022			Rosemore, Nora Carol	Grand Rapids Hydro QTR Mtg - Duluth	Hydro Operations - Management/super	53500	0000	2210	23.40	100.00	23.40	87.056%	20.37
202205	5/6/2022			Rosemore, Nora Carol	Lakehead meeting in st. paul	Hydro Operations - Management/super	53500	0000	2210	161.46	100.00	161.46	87.056%	140.56
202205	5/6/2022			Rosemore, Nora Carol	PRC meeting at Gen Ops	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202205	5/6/2022			Rosemore, Nora Carol	SIT Meeting Carlton	Hydro Operations - Management/super	53500	0000	2210	7.02	100.00	7.02	87.056%	6.11
202205	5/6/2022			Rosemore, Nora Carol	Women in Leadership - DLH	Hydro Operations - Management/super	53500	0000	2210	26.91	100.00	26.91	87.056%	23.43
202205	5/6/2022			Scholl, Erich Weston (Erich)	Crane training	Comprehensive Training program for	58800	0000	2210	78.98	100.00	78.98	94.301%	74.48
202205	5/6/2022			Scholl, Erich Weston (Erich)	Crane training	Comprehensive Training program for	58800	0000	2210	78.98	100.00	78.98	94.301%	74.48
202205	5/6/2022			Scholl, Erich Weston (Erich)	Crane training	Comprehensive Training program for	58800	0000	2210	10.53	100.00	10.53	94.301%	9.93
202205	5/6/2022			Sears, Zachery C	I Falls-Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202205	5/6/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenan	59300	0000	2210	42.12	100.00	42.12	94.301%	39.72
202205	5/6/2022			Sears, Zachery C	Lodging-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202205	5/6/2022			Sears, Zachery C	Two Harbors-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202205	5/6/2022			Tokarczyk, Crystal Leigh	Capital Project Review Committee Meeting	Corp Env Services - Boswell Energy	50000	0000	2210	100.62	100.00	100.62	87.812%	88.36
202205	5/6/2022			Tokarczyk, Crystal Leigh	NPDES Training for Wayne Wold	Corp Env Services - Boswell Energy	50000	0000	2210	100.62	100.00	100.62	87.812%	88.36
202205	5/6/2022			Tokarczyk, Crystal Leigh	UMD/WRRI Site Tour	Corp Env Services - Boswell Energy	50000	0000	2210	100.62	100.00	100.62	87.812%	88.36
202205	4/7/2022			Radzak, Matthew Gerald (Matthew)	Meeting with McCabe & Hallet dock tour	HREC Fuels Expense 0520	50100	0000	2210	10.53	100.00	10.53	85.910%	9.05
202205	4/7/2022			Radzak, Matthew Gerald (Matthew)	MP Business team update @ GenOps	GEN FUELS EXPENSES 2020	92000	0000	2210	90.09	100.00	90.09	88.986%	80.17
202205	5/7/2022			Garner, Joshua James	Travel to Royaltan transformer site for high angle standby from BEC	High Angle Rescue Team costs, time	51400	0000	2210	71.37	100.00	71.37	87.812%	62.67
202205	5/7/2022			Garner, Joshua James	Travel from hotel to Pepin Lake transformer site and back to BEC for high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	2210	104.72	100.00	104.72	87.812%	91.96

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202205	5/7/2022			Garner, Joshua James	Travel from hotel to Pepin Lake transformer site and back to hotel for high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	2210	46.80	100.00	46.80	87.812%	41.10
202205	5/7/2022			Garner, Joshua James	Travel from Royalton transformer site to Hotel in St Cloud	High Angle Rescue Team costs, time	51400	0000	2210	14.63	100.00	14.63	87.812%	12.85
202205	5/9/2022			Baker, Leeanne M (Leeanne)	April 21, 2022 GRO Team Meeting Lunch	Expenses for leadership meetings an	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202205	5/9/2022			Baker, Leeanne M (Leeanne)	April 26 Dr Hallowel Training on Hazard Wheel & Use in Pre-Job Briefing Meeting; 923-2228350	TD Safety Circuit Meeting Expenses	92000	0000	2210	3.10	100.00	3.10	88.986%	2.76
202205	5/9/2022			Baker, Leeanne M (Leeanne)	April 26 Dr Hallowel Training/McKenzie's/lunch for Ian Wenzel & Trainer; 923-2228350	TD Safety Circuit Meeting Expenses	92000	0000	2210	13.51	100.00	13.51	88.986%	12.02
202205	5/9/2022			Baker, Leeanne M (Leeanne)	HSC 2nd Floor Electric Water Kettle	PDE - Perform MP Internal Planning	56000	0000	2210	3.98	100.00	3.98	82.970%	3.30
202205	5/9/2022			Holthaus, Kali Nicole (Kali)	Drove from AHQ to HSC for a leadership meeting with Stefanie Stollenwerk's team on 5/9/2022	HR-Services to MP	92000	0000	2210	1.87	100.00	1.87	88.986%	1.66
202205	5/9/2022			Holthaus, Kali Nicole (Kali)	Drove from Boswell to my home after having a face-to-face meeting with Connie Rajala and Paul Undeland on 5/6/2022	HR-Services to MP	92000	0000	2210	49.55	100.00	49.55	88.986%	44.09
202205	5/9/2022			Holthaus, Kali Nicole (Kali)	Drove from HSC back to AHQ after having a leadership meeting with Stefanie Stollenwerk's team on 5/9/2022	HR-Services to MP	92000	0000	2210	1.87	100.00	1.87	88.986%	1.66
202205	5/9/2022			Holthaus, Kali Nicole (Kali)	Drove from my home to Boswell to have a face-to-face meeting with Connie Rajala and Paul Undeland on 5/6/2022	HR-Services to MP	92000	0000	2210	49.55	100.00	49.55	88.986%	44.09
202205	5/9/2022			Ortman, Earl Francis	CEMS LEC	Laskin CEMS Work (GEN IT and other	51210	0000	2210	97.70	100.00	97.70	87.812%	85.79
202205	5/9/2022			Ortman, Earl Francis	CEMS work at HREC	GEN IT labor and expenses for Hibba	51210	0000	2210	94.77	100.00	94.77	87.812%	83.22
202205	5/9/2022			Ortman, Earl Francis	EPRI Conference	Geneation IT Labor & Expense Genera	50600	0000	2210	218.79	100.00	218.79	87.812%	192.12
202205	5/10/2022			Anderson, Rocky E	Audited on FRR-276 Feeder in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	25.74	100.00	25.74	94.301%	24.27
202205	5/10/2022			Anderson, Rocky E	Audited on GLL-2 (Nisswa) and VRD-503 (Verdale), MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	160.88	100.00	160.88	94.301%	151.71
202205	5/10/2022			Anderson, Rocky E	Audited on UPS-1 Upsala, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	88.92	100.00	88.92	94.301%	83.85
202205	5/10/2022			Anderson, Rocky E	Audited on UPS-1 Upsala, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	158.54	100.00	158.54	94.301%	149.50
202205	5/10/2022			Anderson, Rocky E	Did crew evaluations on FRR-276 in Lakewood Township then met in Adolf, MN to leave for training	0135 MP Distribution Vegetation Mai	59301	0000	2210	24.57	100.00	24.57	94.301%	23.17
202205	5/10/2022			Anderson, Rocky E	Finished auditing GES-1(grey Eagle) audited on GLL-2(Nisswa)	0135 MP Distribution Vegetation Mai	59301	0000	2210	170.24	100.00	170.24	94.301%	160.54
202205	5/10/2022			Anderson, Rocky E	Finished auditing UPS-1(Upsala) and started auditing GES-1	0135 MP Distribution Vegetation Mai	59301	0000	2210	157.95	100.00	157.95	94.301%	148.95
202205	5/10/2022			Anderson, Rocky E	Got traveling crews started on COL-241 Feeder in Duluth, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.65	100.00	21.65	94.301%	20.42
202205	5/10/2022			Anderson, Rocky E	Inspected work on TMS-23 & BCR-23 Feeders near Wrenshall, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	50.90	100.00	50.90	94.301%	48.00
202205	5/10/2022			Anderson, Rocky E	Looked at danger trees on 145 Line east of Duluth	0135 Transmission Vegetation Mainte	57101	0000	2210	11.12	100.00	11.12	82.970%	9.23
202205	5/10/2022			Anderson, Rocky E	Looked at Duluth tree orders	0135 MP Distribution Vegetation Tro	59301	0000	2210	16.97	100.00	16.97	94.301%	16.00
202205	5/10/2022			Anderson, Rocky E	Looked at some trees next to the powerlines for a private contractor in Morgan Park	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.72	100.00	18.72	94.301%	17.65
202205	5/10/2022			Anderson, Rocky E	Looked at tree order in Lakewood Township	0135 MP Distribution Vegetation Tro	59301	0000	2210	16.38	100.00	16.38	94.301%	15.45
202205	5/10/2022			Anderson, Rocky E	Met with customer in Floodwood, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	43.88	100.00	43.88	94.301%	41.38
202205	5/10/2022			Anderson, Rocky E	Met with supervision working on FRR-275 & 276 Feeders and looked over some of thier work	0135 MP Distribution Vegetation Mai	59301	0000	2210	33.35	100.00	33.35	94.301%	31.45
202205	5/10/2022			Anderson, Rocky E	Met with tree crews working on COL-245 Feeder east of Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	18.14	100.00	18.14	94.301%	17.11
202205	5/10/2022			Anderson, Rocky E	Returned back home from Adolf, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	8.19	100.00	8.19	82.970%	6.80
202205	5/10/2022			Anderson, Rocky E	Visited a complaint on FRR-276 Feeder in Lakewood Township	0135 MP Distribution Vegetation Mai	59301	0000	2210	18.14	100.00	18.14	94.301%	17.11
202205	5/10/2022			Goutermont, Joshua Phillip (Josh)	Northern Area safety meeting presentation.	Distribution-Operations and Supervi	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202205	5/10/2022			Goutermont, Joshua Phillip (Josh)	Western Area safety meeting presentation.	Transmission-Operations and Supervi	56000	0000	2210	155.03	100.00	155.03	82.970%	128.63

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202205	5/10/2022			Peterson, Joseph Anthony (Joe)	Travel to Hibbing (parked at Pizza Ranch parking lot, traveled to sites with John K) to review underground route, flag pole for relocate, etc.	2022 Project - Hibbing Feeder Reloc	59300	0000	2210	0.01	100.00	0.01	94.301%	0.01
202205	5/10/2022			Youngblom, Karrienne Marjorie	Travel to northern division safety meeting	Meter Safety Meetings	58600	0000	2210	71.37	100.00	71.37	98.843%	70.54
202205	5/11/2022			Connolly, Thomas Joseph	Meeting with battery techs/new battery test sets	PDE - Transmission Substation Maint	57000	0000	2210	46.22	100.00	46.22	82.970%	38.35
202205	5/11/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Safety Meeting, round trip, in Virginia, MN from Little Falls, MN and back.	Hydro Maintenance- safety training	54500	0000	2210	205.92	100.00	205.92	87.056%	179.27
202205	4/12/2022			Desormey, Bradley Joseph (Brad)	Personal vehicle use for work	0148 Administrative Activities	58800	0000	2210	3.51	100.00	3.51	94.301%	3.31
202205	4/12/2022			Desormey, Bradley Joseph (Brad)	Personal vehicle use for work	0148 Administrative Activities	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202205	4/12/2022			Desormey, Bradley Joseph (Brad)	Personal vehicle use for work	0148 Administrative Activities	58800	0000	2210	45.63	100.00	45.63	94.301%	43.03
202205	4/12/2022			Desormey, Bradley Joseph (Brad)	Personal vehicle use for work	0148 Administrative Activities	58800	0000	2210	74.30	100.00	74.30	94.301%	70.07
202205	5/12/2022			Clement, Eric R	Little Falls Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	156.20	100.00	156.20	94.301%	147.30
202205	5/12/2022			Clement, Eric R	Safety Meeting and storm response exercise	0140 Distribution Engineering Safet	58000	0000	2210	9.36	100.00	9.36	94.301%	8.83
202205	5/12/2022			Clement, Eric R	Safety Meeting for grid ops.	0140 Distribution Engineering Safet	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202205	5/12/2022			Clement, Eric R	Safety Meeting for northern area	0140 Distribution Engineering Safet	58000	0000	2210	16.38	100.00	16.38	94.301%	15.45
202205	5/12/2022			Coughlin, Robert Del	BEC 4 Spring Outage	Generation - Engineering Time & Exp	51000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202205	5/12/2022			Coughlin, Robert Del	BEC 4 Spring Outage, Weekend Travel	Generation - Engineering Time & Exp	51000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202205	5/12/2022			Coughlin, Robert Del	Gen Sit Meeting	Generation - Engineering Time & Exp	51000	0000	2210	64.35	100.00	64.35	87.812%	56.51
202205	5/12/2022			Coughlin, Robert Del	Hibbard Support, Fire Marshal Meeting	Generation - Engineering Time & Exp	51000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202205	5/12/2022			Coughlin, Robert Del	REC Boiler 7 Inspection	Generation - Engineering Time & Exp	51000	0000	2210	14.04	100.00	14.04	87.812%	12.33
202205	5/12/2022			Coughlin, Robert Del	REC Boiler 8 Inspection	Generation - Engineering Time & Exp	51000	0000	2210	14.04	100.00	14.04	87.812%	12.33
202205	5/12/2022			Erickson, James David (Jim)	Boswell C2 Hoist	install hatch and winch system at h	50100	0000	2210	87.75	100.00	87.75	85.910%	75.39
202205	5/12/2022			Erickson, James David (Jim)	ES Meeting at HQ and parts pick up at MEW	ES - Meetings	92000	0000	2210	23.40	100.00	23.40	88.986%	20.82
202205	5/12/2022			Erickson, James David (Jim)	Laskin VR Project	ES - General Laskin Energy Center	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09
202205	5/12/2022			Erickson, James David (Jim)	Project Management at Boswell	install hatch and winch system at h	50100	0000	2210	87.75	100.00	87.75	85.910%	75.39
202205	5/12/2022			Erickson, James David (Jim)	Project Management at Boswell	Project to upgrade Unit 4 bunker le	50100	0000	2210	87.75	100.00	87.75	85.910%	75.39
202205	5/12/2022			Erickson, James David (Jim)	Solar Comm. issues at CR	CAMP RIPLEY SOLAR MP LABOR	55300	0000	2210	140.40	100.00	140.40	88.652%	124.47
202205	5/12/2022			Erickson, James David (Jim)	Stack Light Troubleshooting	ES - General Taconite Harbor Energy	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09
202205	5/12/2022			Hendricks, Paul Andrew (Paul)	GENSIT Meeting	ES - Meetings	92000	0000	2210	64.35	100.00	64.35	88.986%	57.26
202205	5/12/2022			Hendricks, Paul Andrew (Paul)	Priarie River MNET card Config	ES - General for Hydro Work	92000	0000	2210	98.87	100.00	98.87	88.986%	87.98
202205	5/12/2022			Nyholm, Randi Kathryn	Mileage to and from Hilton MSP for Power from the Prairie Meeting	MP Strategy & Planning Power Supply	92000	0000	2210	177.84	100.00	177.84	88.986%	158.25
202205	4/13/2022			Mjolsness, Rachel Delores	Mileage to Eveleth Service Center and back for Training Wendy Anderson Capital and O&M- 50 miles one way	0959- Distribution Operations O&M w	58800	0000	2210	58.50	100.00	58.50	94.301%	55.17
202205	5/13/2022			Worcester, Joshua Samuel	C&M supervisor meeting	COMP in error - Operation Supervisi	56000	0000	2210	58.50	100.00	58.50	82.970%	48.54
202205	5/13/2022			Worcester, Joshua Samuel	Meeting with Hooper and Site visit with Seth Gamst	COMP in error - Operation Supervisi	56000	0000	2210	25.74	100.00	25.74	82.970%	21.36
202205	5/13/2022			Worcester, Joshua Samuel	Safety Meeting	COMP in error - Operation Supervisi	56000	0000	2210	141.57	100.00	141.57	82.970%	117.46
202205	5/13/2022			Worcester, Joshua Samuel	Safety Observation	COMP in error - Operation Supervisi	56000	0000	2210	25.74	100.00	25.74	82.970%	21.36
202205	5/13/2022			Worcester, Joshua Samuel	Safety observation	COMP in error - Operation Supervisi	56000	0000	2210	25.74	100.00	25.74	82.970%	21.36
202205	5/14/2022			Goutermont, Joshua Phillip (Josh)	Travel from Clarissa MN to Duluth for storm restoration.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	46.04	100.00	46.04	94.301%	43.42
202205	5/14/2022			Goutermont, Joshua Phillip (Josh)	Travel from Little Falls to Clarissa MN for storm restoration.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	10.48	100.00	10.48	94.301%	9.88
202205	5/14/2022			Goutermont, Joshua Phillip (Josh)	Travel to Little Falls for storm restoration.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	33.08	100.00	33.08	94.301%	31.19
202205	5/15/2022			Albiston, Brent R	Mileage for prearranged overtime from home to Boulder lake, Island Lake, Fish Lake dam twice, Knife falls station, Scanlon Station, Fond du Lac dam then back to home	Reservoir - Time & Expenses	53700	0000	2210	70.79	100.00	70.79	87.056%	61.63
202205	5/15/2022			Albiston, Brent R	mileage for prearranged overtime from home to Boulder lake, Island Lake, Fish lake, Knife Falls, Scanlon, Fond Du Lac damn then back to home	Reservoir - Time & Expenses	53700	0000	2210	68.45	100.00	68.45	87.056%	59.59
202205	5/16/2022			Chambers, Michael A (Mike)	Little Falls and Blanchard Asbestos inspections	Hydro Operations - operate stations	53700	0000	2210	142.16	100.00	142.16	87.056%	123.76
202205	5/16/2022			Chambers, Michael A (Mike)	little Falls site visit, Pillager safety inspection	Hydro Operations - operate stations	53700	0000	2210	170.82	100.00	170.82	87.056%	148.71
202205	5/16/2022			Eldien, Kelley K	Drive from my home in Duluth to Taconite Ridge in Mt. Iron and back home	General/Misc. Communications/Graphi	92000	0000	2210	81.90	76.00	62.24	88.986%	55.39

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202205	5/16/2022			Garner, Joshua James	High angle standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	2210	49.14	100.00	49.14	87.812%	43.15
202205	5/16/2022			Garner, Joshua James	High angle standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	2210	19.31	100.00	19.31	87.812%	16.96
202205	5/16/2022			Garner, Joshua James	High angle standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	2210	21.06	100.00	21.06	87.812%	18.49
202205	5/16/2022			Garner, Joshua James	High angle standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	2210	55.58	100.00	55.58	87.812%	48.81
202205	5/16/2022			Garner, Joshua James	High angle standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	2210	10.53	100.00	10.53	87.812%	9.25
202205	5/16/2022			Melby, Timothy David (Timothy)	GO Team Meeting	ES - Meetings	92000	0000	2210	89.51	100.00	89.51	88.986%	79.65
202205	5/16/2022			Nordling, Daniel William	Travel to Boswell for PRC meeting.	ES - Meetings	92000	0000	2210	95.94	100.00	95.94	88.986%	85.37
202205	5/16/2022			Nordling, Daniel William	Travel to site for field observation and coordination for first day of construction related to BEC3 Chimney work.	BEC-3 Stack inspection and cleaning	51100	0000	2210	95.94	100.00	95.94	87.812%	84.25
202205	5/16/2022			Ryan, Matthew James (Matthew)	Mileage to FDL for an inspection of the dam.	FDL - Maint. on the Dam system	54300	0000	2210	19.31	100.00	19.31	87.056%	16.81
202205	5/16/2022			Ryan, Matthew James (Matthew)	Mileage to KFL, SCA, RSH and ISL for inspections of the dams during high flows.	Island Lake Reservoir	54300	0000	2210	57.92	100.00	57.92	87.056%	50.42
202205	5/16/2022			Ryan, Matthew James (Matthew)	Mileage to RCE, ISL & FSH for inspections of the dams during high flows.	Fish Lake Reservoir	54300	0000	2210	32.18	100.00	32.18	87.056%	28.01
202205	5/16/2022			Ryan, Matthew James (Matthew)	Mileage to RCE, ISL & FSH for inspections of the dams.	Rice Lake Reservoir	54300	0000	2210	32.18	100.00	32.18	87.056%	28.01
202205	5/16/2022			Ryan, Matthew James (Matthew)	Mileage to the MSP airport to catch a flight to St. Louis for the spring MHUG conference	Hydro - Engineering Time & Expense	54100	0000	2210	194.81	100.00	194.81	87.056%	169.59
202205	5/16/2022			Ryan, Matthew James (Matthew)	Mileage to THM for a meeting regardin Gate 9 at FDL	FDL - Maint. on the Dam system	54300	0000	2210	23.40	100.00	23.40	87.056%	20.37
202205	5/17/2022			Kimball, James Gene	Site visit at GOB 0650, 1665357	CI Eng - Fiber & Microwave System M	56930	0000	2210	4.68	100.00	4.68	82.970%	3.88
202205	5/17/2022			Scholl, Erich Weston (Erich)	Mileage from home to Duluth and back to attend Incident Review Committee Meeting	Comprehensive Training program for T&D Leadership meeting	58800	0000	2210	155.61	100.00	155.61	94.301%	146.74
202205	5/17/2022			Tracey, Dawn Marie	T&D Leadership meeting	Expenses for leadership meetings an	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202205	4/18/2022			Lind, Nicholas John (Nick)	Driving to Baxter for Western Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	117.00	100.00	117.00	88.986%	104.11
202205	4/18/2022			Lind, Nicholas John (Nick)	Driving to Virginia for Northern Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202205	5/18/2022			Belluzzo, Daniel James (Dan)	AHQ Safety Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.94	100.00	95.94	88.986%	85.37
202205	5/18/2022			Belluzzo, Daniel James (Dan)	AHQ Taproot Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	191.88	100.00	191.88	88.986%	170.75
202205	5/18/2022			Belluzzo, Daniel James (Dan)	HREC DFD Inspection	ALLETE/MP Safety Time & Expenses	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202205	5/18/2022			Belluzzo, Daniel James (Dan)	HREC Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202205	5/18/2022			Belluzzo, Daniel James (Dan)	HREC SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202205	5/18/2022			Belluzzo, Daniel James (Dan)	LEC SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202205	5/18/2022			Belluzzo, Daniel James (Dan)	Thomson Hydro SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	92.43	100.00	92.43	88.986%	82.25
202205	5/18/2022			Schwake, Darren Scott (Scott)	Coal pile drone survey	THEC Environmental, maintenance and	50500	0000	2210	196.56	100.00	196.56	87.812%	172.60
202205	5/18/2022			Schwake, Darren Scott (Scott)	Meeting with MPCA	LEC Miscellaneous Steam Plant Maint	51400	0000	2210	99.45	100.00	99.45	87.812%	87.33
202205	5/18/2022			Walsh, Amanda J (AJ)	Iron Range Job Fair 2022	HR - Employment	92000	0000	2210	78.39	78.70	61.69	88.986%	54.90
202205	5/18/2022			Walsh, Amanda J (AJ)	Minnesota Veterans Career Fair	HR - Employment	92000	0000	2210	194.22	78.70	152.85	88.986%	136.02
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	4.68	100.00	4.68	94.301%	4.41
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	35.10	100.00	35.10	94.301%	33.10
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	32.76	100.00	32.76	94.301%	30.89
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	23.40	100.00	23.40	94.301%	22.07
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	17.55	100.00	17.55	94.301%	16.55
202205	4/19/2022			Seppelt, Joshua R. (Josh)	personal car miles for jobs	0148 Administrative Activities	58800	0000	2210	72.54	100.00	72.54	94.301%	68.41
202205	5/19/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meeting and safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	29.25	100.00	29.25	94.301%	27.58
202205	5/19/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request and Duluth meeting	0140 Distribution Engineering Admin	58800	0000	2210	33.35	100.00	33.35	94.301%	31.45
202205	5/19/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request and precon meeting at Wrenshall City Hall	Replace failed primary underground,	59400	0000	2210	8.12	100.00	8.12	94.301%	7.66
202205	5/19/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service requests and road project	Replace double DE single phase pole	59300	0000	2210	4.88	100.00	4.88	94.301%	4.60
202205	5/19/2022			Bushey, Jacob Bradford (Jacob)	Fond du Lac pre construction meeting at tribal center, Carlton County road relocate site meet	0140 Distribution Engineering Admin	58800	0000	2210	23.99	100.00	23.99	94.301%	22.62
202205	5/19/2022			Bushey, Jacob Bradford (Jacob)	Hermantown town hall meeting and Carlton County pre construction meeting	0140 Distribution Engineering Admin	58800	0000	2210	28.08	100.00	28.08	94.301%	26.48
202205	5/19/2022			Cooke, Heather Lyn (Heather)	Drive to DLH from MSP Airport	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.02	100.00	93.02	88.986%	82.77
202205	5/19/2022			Cooke, Heather Lyn (Heather)	Drive to MSP Airport for flight to Knoxville	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.02	100.00	93.02	88.986%	82.77

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202205	5/19/2022			Cooke, Heather Lyn (Heather)	Travel to Bismarck from DLH	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	253.89	100.00	253.89	88.652%	225.08
202205	5/19/2022			Cooke, Heather Lyn (Heather)	Travel to Bison O&M from Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	65.52	100.00	65.52	88.652%	58.08
202205	5/19/2022			Cooke, Heather Lyn (Heather)	Travel to DLH from Bison O&M Building	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	310.64	100.00	310.64	88.652%	275.39
202205	5/19/2022			Cooke, Heather Lyn (Heather)	Travel to Virginia for TREC Safety Meetings	TREC Safety Time and Expense	55400	0000	2210	88.34	100.00	88.34	88.652%	78.32
202205	4/20/2022			Buran, Lindsey Weston	met with Mike in Eveleth Office for Q1 review	CXB Strategic Accounts General	90800	0000	2210	70.20	100.00	70.20	99.160%	69.61
202205	4/20/2022			Palmer, Eric James (Eric)	Parking - MN Resource Planner Meeting - Xcel hosted in Minneapolis	MP Strategy & Planning Power Supply	92000	0000	2210	181.35	100.00	181.35	88.986%	161.38
202205	4/20/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting (one-way)	CXB Retail Account Mgmt Strategic A	92000	0000	2210	37.44	100.00	37.44	88.986%	33.32
202205	4/20/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting (one-way)	CXB Municipal Solar Project	92000	0000	2210	37.44	100.00	37.44	88.986%	33.32
202205	4/20/2022			Paulseth-Bautch, Alison Elizabeth	Travel to conference	CXB Strategic Accounts General	90800	0000	2210	74.88	100.00	74.88	99.160%	74.25
202205	5/20/2022			Erdman, Dean C	crew visit	0190 Supervision Maint	59000	0000	2210	45.05	100.00	45.05	94.301%	42.48
202205	5/20/2022			Erdman, Dean C	Day of Caring, and T&D info sharing	0190 Supervision Maint	59000	0000	2210	28.08	100.00	28.08	94.301%	26.48
202205	5/20/2022			Erdman, Dean C	job checks and crew visits	0190 Supervision Maint	59000	0000	2210	47.97	100.00	47.97	94.301%	45.24
202205	5/20/2022			Erdman, Dean C	Job site visits	0190 Supervision Maint	59000	0000	2210	42.71	100.00	42.71	94.301%	40.28
202205	5/20/2022			Erdman, Dean C	Observation, meeting with customer	0190 Supervision Maint	59000	0000	2210	31.59	100.00	31.59	94.301%	29.79
202205	5/20/2022			Erdman, Dean C	Safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	36.27	100.00	36.27	94.301%	34.20
202205	5/20/2022			Erdman, Dean C	Safety training	Line Dept Safety Training & Meeting	58800	0000	2210	16.38	100.00	16.38	94.301%	15.45
202205	5/20/2022			Erdman, Dean C	Storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	41.08	100.00	41.08	94.301%	38.74
202205	5/20/2022			Erdman, Dean C	Storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	48.24	100.00	48.24	94.301%	45.49
202205	5/20/2022			Erdman, Dean C	Storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	32.53	100.00	32.53	94.301%	30.68
202205	5/20/2022			Erdman, Dean C	Storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	38.31	100.00	38.31	94.301%	36.13
202205	5/20/2022			Erdman, Dean C	trouble checks	0190 Supervision Maint	59000	0000	2210	53.24	100.00	53.24	94.301%	50.21
202205	5/20/2022			Sutherland, Eric Michael	MPCA Visit - Drive from THEC	THEC Environmental, maintenance and	50500	0000	2210	85.41	100.00	85.41	87.812%	75.00
202205	5/20/2022			Sutherland, Eric Michael	MPCA Visit - Drive to THEC	THEC Environmental, maintenance and	50500	0000	2210	85.41	100.00	85.41	87.812%	75.00
202205	5/20/2022			Sutherland, Eric Michael	THEC Site discussion - Drive from Lakehead	THEC Environmental, maintenance and	50500	0000	2210	52.65	100.00	52.65	87.812%	46.23
202205	5/20/2022			Sutherland, Eric Michael	THEC Site discussion - Drive to Lakehead	THEC Environmental, maintenance and	50500	0000	2210	52.65	100.00	52.65	87.812%	46.23
202205	4/21/2022			Ault, Kyle Henry (Kyle)	Round Trip Mileage from AHQ to The Park Event Center in Waite Park, MN on April 21st 2022 to Attend the Minnesota Energy Consortium Spring Meeting	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	179.60	78.70	141.35	88.986%	125.78
202205	4/21/2022			Chura, David T (David)	Lunch Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202205	4/21/2022			Chura, David T (David)	Lunch Meeting - UofM, MLEP, Industry	CXB Retail Account Mgmt Strategic A	92000	0000	2210	15.80	100.00	15.80	88.986%	14.06
202205	4/21/2022			Chura, David T (David)	Lunch Mtg with Lindquist/HEW	CXB Retail Account Mgmt Strategic A	92000	0000	2210	4.68	100.00	4.68	88.986%	4.16
202205	4/21/2022			Chura, David T (David)	MiningMN Board Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	79.56	100.00	79.56	88.986%	70.80
202205	4/21/2022			Chura, David T (David)	SME	CXB Retail Account Mgmt Strategic A	92000	0000	2210	231.66	100.00	231.66	88.986%	206.14
202205	4/21/2022			Chura, David T (David)	Steel 101 - MSP Travel	CXB Retail Account Mgmt Strategic A	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202205	4/21/2022			Chura, David T (David)	Steel 101 - MSP Travel	CXB Retail Account Mgmt Strategic A	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202205	4/21/2022			Chura, David T (David)	Virginia to AHQ (only submitted 1 way miles previously)	CXB Retail Account Mgmt Strategic A	92000	0000	2210	38.61	100.00	38.61	88.986%	34.36
202205	4/21/2022			Chura, David T (David)	Virginia to AHQ (only submitted 1 way miles previously)	CXB Retail Account Mgmt Strategic A	92000	0000	2210	38.61	100.00	38.61	88.986%	34.36
202205	4/22/2022			Sears, Zachery C	I Falls-Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202205	4/22/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenan	59300	0000	2210	42.12	100.00	42.12	94.301%	39.72
202205	4/22/2022			Sears, Zachery C	Lodging-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202205	4/22/2022			Sears, Zachery C	Two Harbors-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202205	5/22/2022			Youngren, Christopher A	Call out - gate ops	SCA - Maint. on the Dam system	54300	0000	2210	14.63	100.00	14.63	87.056%	12.74
202205	5/22/2022			Youngren, Christopher A	call out - unit trip- put online	KFL - Maint. OF electric plant	54400	0000	2210	17.55	100.00	17.55	87.056%	15.28
202205	5/22/2022			Youngren, Christopher A	call out gate ops	Whiteface Lake Reservoir	54300	0000	2210	93.60	100.00	93.60	87.056%	81.48
202205	5/22/2022			Youngren, Christopher A	closed entrance gate to station	SCA - Maint. on the Dam system	54300	0000	2210	14.63	100.00	14.63	87.056%	12.74
202205	5/22/2022			Youngren, Christopher A	winton/birch high flow inspections	WIN - Maint. of Dam equipment	54300	0000	2210	153.27	100.00	153.27	87.056%	133.43
202205	5/24/2022			Biggerstaff, Andrew Michael (Andrew)	Tour of Boswell Energy Center	Andrew Corporate General	92000	0000	2210	93.60	76.00	71.14	88.986%	63.30
202205	5/24/2022			Connolly, Thomas Joseph	Safety training/energy wheel at Shriner's. Also went to HSC.	PDE - Transmission Substation Maint	57000	0000	2210	92.43	100.00	92.43	82.970%	76.69
202205	5/24/2022			Whiting, Sarah Hanh-Marie (Sarah)	Tour of Boswell Energy Center	Sarahn Corporate	92000	0000	2210	93.60	76.00	71.14	88.986%	63.30
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Pole audits	0140 Pole Attachment Audit	58800	0000	2210	62.01	100.00	62.01	94.301%	58.48
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	31.59	100.00	31.59	94.301%	29.79
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Staff Meeting	0140 Distribution Engineering Admin	58800	0000	2210	160.29	100.00	160.29	94.301%	151.16
202205	4/25/2022			Maher, Kyle Ryan (Kyle)	Mileage from HSC to Fond du Lac and back home to investigate iced over and bent gate members	FDL - Maint. on the Dam system	54300	0000	2210	25.74	100.00	25.74	87.056%	22.41
202205	4/25/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Pillager Hydro and Sylvan Hydro while conducting dam inspections	PIL - Maint. of Dam equipment	54300	0000	2210	150.35	100.00	150.35	87.056%	130.89

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202205	4/25/2022			Maheer, Kyle Ryan (Kyle)	Mileage to and from PRR to observe the FERC gate Operation on TG-3 and to inspection the facility	PRR - Maint of Dam equipment	54300	0000	2210	97.70	100.00	97.70	87.056%	85.05
202205	5/25/2022			Kluge, Amanda Kim (Amanda)	GO Team Mtg at AHQ	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202205	5/25/2022			Kluge, Amanda Kim (Amanda)	SWAT Mtg w ELM	GEN - Generation Production Time &	50000	0000	2210	97.70	100.00	97.70	87.812%	85.79
202205	5/25/2022			Munger, Rhonda K (Rhonda)	Monthly GO Team meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202205	5/25/2022			Munger, Rhonda K (Rhonda)	Monthly MPO meeting and Avetta demonstration	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202205	5/25/2022			Smith, Brian Micheal (Brian M)	Apprenticeship Meeting	COMP in error - Operation Supervisi	56000	0000	2210	61.43	100.00	61.43	82.970%	50.97
202205	5/25/2022			Smith, Brian Micheal (Brian M)	Virginia substation lock problem	COMP in error - Operation Supervisi	56000	0000	2210	12.87	100.00	12.87	82.970%	10.68
202205	5/25/2022			Weglarz, Melissa Sue	Round Trip mileage to/from Duluth to the MPCA in St. Paul for Ozone FIP Utility Meeting on May 25, 2022	Corp Env Services - Boswell Energy	50000	0000	2210	175.50	100.00	175.50	87.812%	154.11
202205	5/25/2022			Weglarz, Melissa Sue	Round Trip mileage to/from MSP airport for Baker Botts Trade Group Meetings in D.C., April 26-29, 2022	Corp Env Services - Department	92000	0000	2210	187.20	100.00	187.20	88.986%	166.58
202205	4/26/2022			Blatnik, Alyssa Quinn (Alyssa)	Alden One training in Little Falls	0140 Employee Development and Super	58000	0000	2210	197.15	100.00	197.15	94.301%	185.91
202205	5/26/2022			Chandler, Michael James (Michael)	Bison PDMA Testing	Bison PPM- 2019	55400	0000	2210	579.15	100.00	579.15	88.652%	513.43
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	AIHA conference travel from Duluth airport to home	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.70	100.00	11.70	88.986%	10.41
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Attend the TD Safety Meeting at Shriners and review Amaril clothing	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.04	100.00	14.04	88.986%	12.49
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Support RECC Safety Monitor	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel for for the MN Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.27	100.00	5.27	88.986%	4.69
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel for MN Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	102.38	100.00	102.38	88.986%	91.10
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Boswell for IH support - Respiratory Fit testing	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Boswell to provide IH Support	ALLETE/MP Safety Time & Expenses	92000	0000	2210	187.20	100.00	187.20	88.986%	166.58
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Boswell to provide IH Support	ALLETE/MP Safety Time & Expenses	92000	0000	2210	105.89	100.00	105.89	88.986%	94.23
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Boswell to provide IH support - Grade D air test - U3	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Camp Ripley to provide electrical safety to guards	ALLETE/MP Safety Time & Expenses	92000	0000	2210	117.00	100.00	117.00	88.986%	104.11
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to lodging prior to presenting electrical safety display booth at Camp Ripley	ALLETE/MP Safety Time & Expenses	92000	0000	2210	97.70	100.00	97.70	88.986%	86.94
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Minneapolis for the MN Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	102.38	100.00	102.38	88.986%	91.10
202205	5/26/2022			Meysembourg, Carolyn Esther (Carolyn)	Travel to Minneapolis to airport to attend AIHA conference in Nashville, TN	ALLETE/MP Safety Time & Expenses	92000	0000	2210	83.66	100.00	83.66	88.986%	74.45
202205	5/26/2022			Piekarski, Jodi M	City of Hoyt Lakes Pre-Treatment Agreement Meeting	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202205	5/26/2022			Piekarski, Jodi M	Laskin Operations - MPCA Onsite Meeting	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202205	4/27/2022			Fisher, Aaron Samuel (Aaron)	Northern Safety Visit	0148 Administrative Activities	58800	0000	2210	72.54	100.00	72.54	94.301%	68.41
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT travel from Home to AHQ for work/leadership meetings	Hydro Operations - Management/super	53500	0000	2210	16.38	100.00	16.38	87.056%	14.26
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT travel from home to LF HES for maintenance crew meeting, job planning, random drug test and crew check and bearing update	Hydro Operations - Management/super	53500	0000	2210	157.37	100.00	157.37	87.056%	137.00
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT Travel from Home to LF HES for western work list review, crew health check in and job planning	Hydro Operations - Management/super	53500	0000	2210	157.37	100.00	157.37	87.056%	137.00
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to Carlton for Hydro SIT meeting, then FDL for steaming TG9 review/safety conversation, then back to Thomson	Hydro Operations - Management/super	53500	0000	2210	10.53	100.00	10.53	87.056%	9.17
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES for U4 stator repair scope	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES for U4/U2 stator swap planning	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68

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202205	4/27/2022			Kayser, Mark Richard (Mark)	RT Travel from Thomson HES to SCA HES to meeting Jim Ohman for U2/U4 repair planning	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68
202205	4/27/2022			Kayser, Mark Richard (Mark)	RT travel to SCA HES to inspect U4 stator damage and develop plans for repair	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68
202205	4/27/2022			Kayser, Mark Richard (Mark)	Thomson HES to Hermantown city hall for Energy based safety workshop, then home	Hydro Operations - Management/super	53500	0000	2210	18.72	100.00	18.72	87.056%	16.30
202205	4/27/2022			Kayser, Mark Richard (Mark)	Travel to SCA HES for U2 stator testing	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel to arrowhead to troubleshoot server outageRound Trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel to arrowhead to work on server outage	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Arrowhead outage troubleshooting Round Trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Drive to Shrine for safety meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	3.39	100.00	3.39	88.986%	3.02
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Pick up binders from GOB and return to HSC; round trip	Arrowhead HVDC Engineering Support	56000	0000	2210	3.74	100.00	3.74	82.970%	3.10
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to support Arrowhead baseline and start of outage Round Trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to support Arrowhead outage resolutionround trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to support Arrowhead visit for outage followup; round trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to support Arrowhead visit to reprogram SER	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to support FM Global visit to Arrowhead HVDC TerminalRound-trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel from shrine to Arrowhead for outage management	Arrowhead HVDC Engineering Support	56000	0000	2210	10.94	100.00	10.94	82.970%	9.08
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel to Arrowhead for HVDC water monitor meeting; round trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel to GOB for First Aid training; round trip	PDE - Attend Safety / MP Required T	92000	0000	2210	3.74	100.00	3.74	88.986%	3.33
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel to HQ for downtown safety meeting; round trip	PDE - Attend Safety / MP Required T	92000	0000	2210	3.74	100.00	3.74	88.986%	3.33
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to Travel to HQ for Joe Fredrickson Meeting; round trip	PDE - Attend Safety / MP Required T	92000	0000	2210	3.74	100.00	3.74	88.986%	3.33
202205	4/27/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to shrine for safety meeting; round trip	PDE - Attend Safety / MP Required T	92000	0000	2210	6.79	100.00	6.79	88.986%	6.04
202205	4/27/2022			Pessenda Jr., David John	Site visit with Gen Safety Specialist Candidate	ALLETE/MP Safety Time & Expenses	92000	0000	2210	99.45	100.00	99.45	88.986%	88.50
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	CXB Economic Development Labor	92000	0000	2210	210.60	100.00	210.60	88.986%	187.40
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	ICC Meeting	CXB Economic Development Labor	92000	0000	2210	14.63	100.00	14.63	88.986%	13.02
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	ItasCAP	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	Lake Superior College Meeting	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	Lamppa Tour	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	Nisswa Region 5 Meeting	CXB Economic Development Labor	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202205	4/27/2022			Peterlin, Claire Elizabeth (Claire)	Park Rapids Career Fair	CXB Economic Development Labor	92000	0000	2210	102.38	100.00	102.38	88.986%	91.10
202205	4/27/2022			Schwake, Darren Scott (Scott)	Attend drone startup group mtg at HSC	Generation - Engineering Time & Exp	51000	0000	2210	100.62	100.00	100.62	87.812%	88.36
202205	4/27/2022			Ulseth, Ronald David (Ron)	GO Team meeting at gen ops	Plant Maintenance Super	51000	0000	2210	25.39	100.00	25.39	87.812%	22.30
202205	4/27/2022			Ulseth, Ronald David (Ron)	Joint Safety Committee meeting	Plant Maintenance Super	51000	0000	2210	4.56	100.00	4.56	87.812%	4.00
202205	4/28/2022			Hagadorn, Jacqueline A (Jackie)	AAD Shrine - RECC Check Ins	Provide Security - GOB	92000	0000	2210	2.87	95.00	2.73	88.986%	2.43
202205	4/28/2022			Hagadorn, Jacqueline A (Jackie)	AHQ - AAD Shrine - FR Clothing/Check Ins	Provide Security - GOB	92000	0000	2210	4.86	95.00	4.62	88.986%	4.11
202205	4/28/2022			Hagadorn, Jacqueline A (Jackie)	AHQ - RECC - AHQ Check ins	Provide Security - GOB	92000	0000	2210	3.86	95.00	3.67	88.986%	3.26
202205	4/28/2022			Hagadorn, Jacqueline A (Jackie)	AHQ - RECC - AHQ Check Ins	Provide Security - GOB	92000	0000	2210	7.96	95.00	7.56	88.986%	6.73
202205	4/28/2022			Hagadorn, Jacqueline A (Jackie)	RECC - AHQ check ins	Provide Security - GOB	92000	0000	2210	1.93	95.00	1.83	88.986%	1.63
202205	4/28/2022			Lindsay, Troy T	Checking on 128 Line	Transmission Trouble	57100	0000	2210	76.05	100.00	76.05	82.970%	63.10

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202205	4/28/2022			Lindsay, Troy T	Safety Conversation	NCC: Meter: replace 4 poles, instal	59300	0000	2210	0.77	100.00	0.77	94.301%	0.73
202205	4/28/2022			Lindsay, Troy T	Safety Conversation	SR Replace 1p tangent pole with 50	59300	0000	2210	0.59	100.00	0.59	94.301%	0.56
202205	4/28/2022			Lindsay, Troy T	Safety Conversation	METER (CTs/VTs): Tap 3-ph Prim OH	59300	0000	2210	1.09	100.00	1.09	94.301%	1.03
202205	4/28/2022			Lindsay, Troy T	Safety Conversation	Replace leaning pole	59300	0000	2210	0.81	100.00	0.81	94.301%	0.76
202205	4/28/2022			Otto, Thomas John (TJ)	Traveled to Allete HQ to attend our department's April Staff meeting	CXB Strategic Accounts General	90800	0000	2210	93.60	100.00	93.60	99.160%	92.81
202205	4/28/2022			Otto, Thomas John (TJ)	Traveled to Allete HQ to attend our department's monthly staff meeting in March.	CXB Strategic Accounts General	90800	0000	2210	93.60	100.00	93.60	99.160%	92.81
202205	4/28/2022			Otto, Thomas John (TJ)	Traveled to Allete HQ to meet with Mike Perala for our Quarterly check-in.	CXB Strategic Accounts General	90800	0000	2210	93.60	100.00	93.60	99.160%	92.81
202205	4/28/2022			Riddle, Justin Blake	Boswell Energy center for training	COMP in error - Operation Supervisi	56000	0000	2210	49.14	100.00	49.14	82.970%	40.77
202205	4/28/2022			Riddle, Justin Blake	Boswell Energy center for training	COMP in error - Operation Supervisi	56000	0000	2210	49.14	100.00	49.14	82.970%	40.77
202205	4/28/2022			Riddle, Justin Blake	Eveleth check in with trial employee Mike T.	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202205	4/28/2022			Riddle, Justin Blake	Eveleth check in with trial employee Mike T.	COMP in error - Operation Supervisi	56000	0000	2210	33.35	100.00	33.35	82.970%	27.67
202205	4/28/2022			Riddle, Justin Blake	Eveleth northern supervisor meeting.	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202205	4/28/2022			Riddle, Justin Blake	Eveleth northern supervisor meeting.	COMP in error - Operation Supervisi	56000	0000	2210	33.35	100.00	33.35	82.970%	27.67
202205	4/28/2022			Riddle, Justin Blake	Tac Harbor meet crew for pre work discussion.	COMP in error - Operation Supervisi	56000	0000	2210	50.90	100.00	50.90	82.970%	42.23
202205	4/28/2022			Riddle, Justin Blake	Tac Harbor meet crew for pre work discussion.	COMP in error - Operation Supervisi	56000	0000	2210	49.73	100.00	49.73	82.970%	41.26
202205	4/28/2022			Tracey, Dawn Marie	T&D Leadership meeting	Expenses for leadership meetings an	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202205	4/29/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform discharge sampling at Taconite Harbor facility per NPDES Permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	2210	859.95	100.00	859.95	87.812%	755.14
202205	4/29/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform Stormwater inspection at the laskin facility per NPDES Permit requirements	Corp Env Services - Laskin Energy C	50000	0000	2210	86.58	100.00	86.58	87.812%	76.03
202205	4/29/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform stormwater inspection at the Taconite Harbor facility per SW Permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	2210	116.42	100.00	116.42	87.812%	102.23
202205	4/29/2022			Ekstrom, Jeffrey Michael (Jeff)	Fond Du Lac Hydro - Verify Electrical Equipment	ES - General for Hydro Work	92000	0000	2210	12.87	100.00	12.87	88.986%	11.45
202205	4/29/2022			Filzen, Justin Roger	Mileage to Hinckley-North/South Line	Financial Planning & Analysis	92000	0000	2210	92.20	76.00	70.07	88.986%	62.35
202205	4/29/2022			Masterman, William Edward (Bill)	Distribution inspections/refusals in Chisholm	0135 MP Distribution Vegetation Mai	59301	0000	2210	86.00	100.00	86.00	94.301%	81.10
202205	4/29/2022			Masterman, William Edward (Bill)	Distribution refusals CHL-1	0135 MP Distribution Vegetation Mai	59301	0000	2210	94.19	100.00	94.19	94.301%	88.82
202205	4/29/2022			Masterman, William Edward (Bill)	Duluth distribution check-in	0135 MP Distribution Vegetation Mai	59301	0000	2210	11.12	100.00	11.12	94.301%	10.49
202205	4/29/2022			Masterman, William Edward (Bill)	Feeder audit INF-3	0135 MP Distribution Vegetation Mai	59301	0000	2210	116.42	100.00	116.42	94.301%	109.79
202205	4/29/2022			Masterman, William Edward (Bill)	Feeder audit MHR-451	0135 MP Distribution Vegetation Mai	59301	0000	2210	20.48	100.00	20.48	94.301%	19.31
202205	4/29/2022			Masterman, William Edward (Bill)	Feeder audit MHR-451	0135 MP Distribution Vegetation Mai	59301	0000	2210	39.78	100.00	39.78	94.301%	37.51
202205	4/29/2022			Masterman, William Edward (Bill)	Safety meeting in Hermantown	0135 Vegetation Safety Meetings	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202205	4/29/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	26.91	100.00	26.91	94.301%	25.38
202205	4/29/2022			Masterman, William Edward (Bill)	Tree orders Cloquet, Carlton	0135 MP Distribution Vegetation Tro	59301	0000	2210	36.27	100.00	36.27	94.301%	34.20
202205	4/29/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.72	100.00	18.72	94.301%	17.65
202205	4/29/2022			Masterman, William Edward (Bill)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202205	4/29/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Pike Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.14	100.00	18.14	94.301%	17.11
202205	4/29/2022			Masterman, William Edward (Bill)	Tree orders Sandstone, Hinckley	0135 MP Distribution Vegetation Tro	59301	0000	2210	47.97	100.00	47.97	94.301%	45.24
202205	4/29/2022			Sears, Zachery C	I Falls-Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202205	4/29/2022			Sears, Zachery C	Lodging I Falls/back	I Falls Area Distribution Maintenan	59300	0000	2210	42.12	100.00	42.12	94.301%	39.72
202205	4/29/2022			Sears, Zachery C	Lodging-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202205	4/29/2022			Sears, Zachery C	Two Harbors-I Falls	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202205	5/3/2022			Laeupple, Timothy E (Tim)	Return travel for EEI meetings	0190 Supervision Off-Site Conferen	58000	0000	2219	93.60	100.00	93.60	94.301%	88.27
202205	5/13/2022			Worcester, Joshua Samuel	Safety Observation	COMP in error - Operation Supervisi	56000	0000	2219	25.74	100.00	25.74	82.970%	21.36
202205	5/3/2022			Gross, Michael James	SIT Team Safety Conference	SPA Safety Improvement Team	92000	0000	2220	113.49	100.00	113.49	88.986%	100.99
202205	5/3/2022			Gross, Michael James	SIT Team Safety Conference	SPA Safety Improvement Team	92000	0000	2220	113.49	100.00	113.49	88.986%	100.99
202205	5/4/2022			Elder, Jillian Elizabeth Sorcan (Jillian)	Attending MN Safety & Health Conference	SPA Safety Improvement Team	92000	0000	2220	91.85	100.00	91.85	88.986%	81.73
202205	5/4/2022			Elder, Jillian Elizabeth Sorcan (Jillian)	Attending MN Safety & Health Conference	SPA Safety Improvement Team	92000	0000	2220	91.85	100.00	91.85	88.986%	81.73
202205	5/4/2022			Elder, Jillian Elizabeth Sorcan (Jillian)	Returning from MN Safety & Health Conference	SPA Safety Improvement Team	92000	0000	2220	91.85	100.00	91.85	88.986%	81.73
202205	5/4/2022			Elder, Jillian Elizabeth Sorcan (Jillian)	Returning from MN Safety & Health Conference	SPA Safety Improvement Team	92000	0000	2220	91.85	100.00	91.85	88.986%	81.73

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202205	5/4/2022			Jesberg, Daniel Paul (Daniel)	Travel to MSP for Trip to New Orleans for IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	2220	187.20	100.00	187.20	82.970%	155.32
202205	5/5/2022			Hedquist, Dane G. (Dane)	Designer Training	0148 Training and Employee Developm	58800	0000	2220	26.91	100.00	26.91	94.301%	25.38
202205	5/5/2022			Hedquist, Dane G. (Dane)	Designer Trainings	0148 Training and Employee Developm	58800	0000	2220	26.91	100.00	26.91	94.301%	25.38
202205	5/5/2022			Hedquist, Dane G. (Dane)	Tribal Training	0148 Training and Employee Developm	58800	0000	2220	46.56	100.00	46.56	94.301%	43.91
202205	5/6/2022			Ardren, Robert R	Travel to the NCEA Meeting	Service & Test Meters	58600	0000	2220	98.28	100.00	98.28	98.843%	97.14
202205	5/6/2022			Eisenbarth, Nathan Patrick (Nathan)	Grid Mod/System Operations Safety Meeting, roundtrip	PDE - Attend Safety / MP Required T	92000	0000	2220	5.27	100.00	5.27	88.986%	4.69
202205	5/6/2022			Eisenbarth, Nathan Patrick (Nathan)	NCEA conference in Bloomington, MN, Roundtrip Mileage	PDE - Perform MP Internal Planning	56000	0000	2220	193.05	100.00	193.05	82.970%	160.17
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit	ALLETE/MP Safety Time & Expenses	92000	0000	2220	143.91	100.00	143.91	88.986%	128.06
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Herbert Service Center	ALLETE/MP Safety Time & Expenses	92000	0000	2220	10.53	100.00	10.53	88.986%	9.37
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Herbert service center	ALLETE/MP Safety Time & Expenses	92000	0000	2220	10.53	100.00	10.53	88.986%	9.37
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Hydro site visit	ALLETE/MP Safety Time & Expenses	92000	0000	2220	19.89	100.00	19.89	88.986%	17.70
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Hydro site visit/knife falls walk down	ALLETE/MP Safety Time & Expenses	92000	0000	2220	19.89	100.00	19.89	88.986%	17.70
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Little falls Safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2220	181.35	100.00	181.35	88.986%	161.38
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	NCEA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2220	187.20	100.00	187.20	88.986%	166.58
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Site visit Thomson	ALLETE/MP Safety Time & Expenses	92000	0000	2220	19.89	100.00	19.89	88.986%	17.70
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	THEC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	29.25	100.00	29.25	88.986%	26.03
202205	5/6/2022			Fredrickson, Joseph Logan (Joe)	Thec	ALLETE/MP Safety Time & Expenses	92000	0000	2220	29.25	100.00	29.25	88.986%	26.03
202205	5/6/2022			Jansen, Thomas E (Tom)	Trip from Mystic Lake Casino Event Center after MN Safety Conference	SIT-Distribution	58800	0000	2220	106.47	100.00	106.47	94.301%	100.40
202205	5/6/2022			Jansen, Thomas E (Tom)	trip to Mystic Lake Casino Event Center for 2022 MN Safety Conference	SIT-Distribution	58800	0000	2220	106.47	100.00	106.47	94.301%	100.40
202205	5/7/2022			Hanson, Benji Allen	Vehicle mileage from home in Champaign, IL to MOA in Minneapolis, MN to attend MMS Conference in Bloomington, MN	ALE-infra-TRN	93500	0000	2220	302.45	83.35	252.09	88.986%	224.33
202205	5/7/2022			Hanson, Benji Allen	Vehicle mileage from MMS Conference in Bloomington, MN to home in Champaign, IL	ALE-infra-TRN	93500	0000	2220	302.45	83.35	252.09	88.986%	224.33
202205	5/7/2022			Jackson, Amy Dawn (Amy)	travel from MSP airport to Duluth MP return from CS Week Phoenix	CXO CCC-Process Mail and Phone Inqu	90300	0000	2220	91.85	100.00	91.85	99.141%	91.06
202205	5/7/2022			Jackson, Amy Dawn (Amy)	travel to the MSP-airport from Duluth MP for CS Week	CXO CCC-Process Mail and Phone Inqu	90300	0000	2220	91.85	100.00	91.85	99.141%	91.06
202205	5/10/2022			Peterson, Joseph Anthony (Joe)	Travel to Iron Trail Event Center for safety meeting, breakout, and site visit on return.	0140 Distribution Engineering Admin	58800	0000	2220	7.61	100.00	7.61	94.301%	7.18
202205	5/11/2022			Albright, Donald A	GEN SIT meeting	hib/hm meetings	51400	0000	2220	87.75	100.00	87.75	87.812%	77.06
202205	5/12/2022			Clement, Eric R	DSR training	0140 Employee Development and Super	58000	0000	2220	58.50	100.00	58.50	94.301%	55.17
202205	5/12/2022			Clement, Eric R	NCEA conference	0140 Employee Development and Super	58000	0000	2220	119.34	100.00	119.34	94.301%	112.54
202205	5/12/2022			Clement, Eric R	NCEA conference	0140 Employee Development and Super	58000	0000	2220	115.83	100.00	115.83	94.301%	109.23
202205	4/14/2022			Hanson, Lon Alan (Lon)	April Safety Meeting. From Shriners to HSC	0175 OCC Safety Meeting/Training	58800	0000	2220	2.93	100.00	2.93	94.301%	2.76
202205	4/14/2022			Hanson, Lon Alan (Lon)	April Safety Meeting. To Shriners from HSC	0175 OCC Safety Meeting/Training	58800	0000	2220	3.33	100.00	3.33	94.301%	3.14
202205	4/14/2022			Hanson, Lon Alan (Lon)	CPR Training. From Shriners to HSC	0175 OCC Service Dispatch	58800	0000	2220	2.93	100.00	2.93	94.301%	2.76
202205	4/14/2022			Hanson, Lon Alan (Lon)	CPR Training. To Shriners from HSC	0175 OCC Service Dispatch	58800	0000	2220	3.33	100.00	3.33	94.301%	3.14
202205	5/16/2022			Garner, Joshua James	High angle rescue training meeting for C and M department	Attend Safety Training and Activiti	92000	0000	2220	99.45	100.00	99.45	88.986%	88.50
202205	5/18/2022			Bruhjell, Christopher Wayne (Chris)	Annual Boiler Training at Gen Ops	HIB/HM - Weld repair program traini	51000	0000	2220	100.62	100.00	100.62	87.812%	88.36
202205	5/18/2022			Fredrickson, Joseph Logan (Joe)	Blaine for NCEA round table	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.58	100.00	172.58	88.986%	153.57
202205	5/18/2022			Fredrickson, Joseph Logan (Joe)	Field visit Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2220	143.91	100.00	143.91	88.986%	128.06
202205	5/18/2022			Fredrickson, Joseph Logan (Joe)	Field visit boswell via Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2220	159.12	100.00	159.12	88.986%	141.59
202205	5/18/2022			Fredrickson, Joseph Logan (Joe)	Hydro site visit	Hydro Operations - Management/super	53500	0000	2220	20.48	100.00	20.48	87.056%	17.83
202205	5/18/2022			Fredrickson, Joseph Logan (Joe)	Thomson Field visit	Hydro Operations - Management/super	53500	0000	2220	20.48	100.00	20.48	87.056%	17.83
202205	5/18/2022			Miner, Michael Christopher (Michael)	TRAVEL TO AND FROM RESIDENCE TO BOSWELL FOR BOILER REPAIR TRAINING	HIB/HM - Weld repair program traini	51000	0000	2220	81.90	100.00	81.90	87.812%	71.92
202205	5/20/2022			Schminski, Brian M	tour of Iron range sub with Ryan Bishop	RELIABILITY FUNCTIONS	56150	0000	2220	89.51	100.00	89.51	82.970%	74.27
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Alden One Training	0140 Employee Development and Super	58000	0000	2220	47.97	100.00	47.97	94.301%	45.24
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Designer Training	0140 Employee Development and Super	58000	0000	2220	47.97	100.00	47.97	94.301%	45.24
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Designer X Training	0140 Employee Development and Super	58000	0000	2220	47.97	100.00	47.97	94.301%	45.24
202205	4/25/2022			Hagenson, Ryan Norman (Ryan)	Designer X Training	0140 Employee Development and Super	58000	0000	2220	47.97	100.00	47.97	94.301%	45.24
202205	4/28/2022			Chambers, Michael A (Mike)	energy wheel safety training	Hydro Operations - safety time and	53900	0000	2220	23.99	100.00	23.99	87.056%	20.88
202205	4/28/2022			Chambers, Michael A (Mike)	Tap Root Training	Hydro Operations - safety time and	53900	0000	2220	31.59	100.00	31.59	87.056%	27.50
202205	4/28/2022			Chambers, Michael A (Mike)	Tap Root training	Hydro Operations - safety time and	53900	0000	2220	31.59	100.00	31.59	87.056%	27.50

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202205	4/28/2022			Klemmer, Joshua Allan	drove my car down for CDL training	Tech Systems - Safety Glasses, Visa	92000	0000	2220	171.99	100.00	171.99	88.986%	153.05
202205	5/28/2022			Turner, Amanda Lucine (Amanda)	Travel to airport - round trip	Financial Analysis - Regulated Onl	92000	0000	2220	327.60	100.00	327.60	88.986%	291.52
202205	5/28/2022			Turner, Amanda Lucine (Amanda)	Travel to airport - round trip	Financial Analysis - Regulated Onl	92000	0000	2220	67.86	100.00	67.86	88.986%	60.39
202205	5/18/2022			Braun, Michael Sterling (Mike)	DSR field work	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	2.34	100.00	2.34	94.301%	2.21
202205	5/18/2022			Braun, Michael Sterling (Mike)	DSR field work	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	23.99	100.00	23.99	94.301%	22.62
202205	5/18/2022			Braun, Michael Sterling (Mike)	DSR field work	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2240	41.54	100.00	41.54	94.301%	39.17
202205	5/3/2022	Uber		Laeupple, Timothy E (Tim)	Uber to hotel for John Muehlbauer and I to MMAG meeting - accidently put it on personal card	0190- Supervision Off-Site Conferen	58000	0000	2310	67.72	100.00	67.72	94.301%	63.86
202205	5/3/2022	UBER TRIP		Laeupple, Timothy E (Tim)	Transportation from airport to Hotel while attending EEI meetings	0190- Supervision Off-Site Conferen	58000	0000	2310	45.90	100.00	45.90	94.301%	43.28
202205	5/3/2022	UBER TRIP		Laeupple, Timothy E (Tim)	Transportation from hotel to airport for John Muehlbauer and myself	0190- Supervision Off-Site Conferen	58000	0000	2310	54.34	100.00	54.34	94.301%	51.24
202205	5/3/2022	UBER TRIP		Laeupple, Timothy E (Tim)	Transportation to airport while attending EEI meetings	0190- Supervision Off-Site Conferen	58000	0000	2310	32.02	100.00	32.02	94.301%	30.20
202205	5/3/2022	UBER TRIP		Laeupple, Timothy E (Tim)	Transportation to airport while attending EEI meetings (tip)	0190- Supervision Off-Site Conferen	58000	0000	2310	8.12	100.00	8.12	94.301%	7.66
202205	4/4/2022	ENTERPRISE RENT-A-CAR		Kritzeck, Rachel Marie (Rachel)	visit to Boswell to finalize EMR contract	General Purchasing	92000	0000	2310	57.85	74.70	43.21	88.986%	38.45
202205	4/4/2022	HOLIDAY STATIONS 0354		Kritzeck, Rachel Marie (Rachel)	fuel for rental to Boswell to finalize EMR contract	General Purchasing	92000	0000	2310	26.59	74.70	19.86	88.986%	17.68
202205	5/4/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	airport taxi	ALLETE/MP Safety Time & Expenses	92000	0000	2310	94.50	100.00	94.50	88.986%	84.09
202205	5/4/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	airport travel	ALLETE/MP Safety Time & Expenses	92000	0000	2310	50.90	100.00	50.90	88.986%	45.29
202205	5/4/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	taxi	ALLETE/MP Safety Time & Expenses	92000	0000	2310	46.83	100.00	46.83	88.986%	41.67
202205	5/4/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	travel from airport	ALLETE/MP Safety Time & Expenses	92000	0000	2310	61.97	100.00	61.97	88.986%	55.14
202205	5/4/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	trip for airport to hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2310	8.21	100.00	8.21	88.986%	7.31
202205	5/4/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	taxi	ALLETE/MP Safety Time & Expenses	92000	0000	2310	7.61	100.00	7.61	88.986%	6.77
202205	5/5/2022	NATIONAL CAR RENTAL		Wenzel, Ian Thomas	Rental Car - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2310	321.30	100.00	321.30	88.986%	285.91
202205	5/5/2022	SHELL OIL 575425522QPS		Wenzel, Ian Thomas	Gas for Rental Car - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2310	39.33	100.00	39.33	88.986%	35.00
202205	5/5/2022	SUNOCO 0949154900 QPS		Wenzel, Ian Thomas	Rental Car Gas - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2310	59.86	100.00	59.86	88.986%	53.27
202205	5/5/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	taxi	ALLETE/MP Safety Time & Expenses	92000	0000	2310	44.85	100.00	44.85	88.986%	39.91
202205	5/7/2022	RADISSON BLU MOA PARKI		Hanson, Benji Allen	Hotel Parking Expense	ALE-infra-TRN	93500	0000	2310	90.00	83.35	75.02	88.986%	66.75
202205	5/10/2022	Enterprise		Youngblom, Karrienne Marjorie	Rental car to western division safety meeting & NCEA conference in Twin Cities (Bloomington). Enterprise used the wrong card on file.	Service & Test Meters	58600	0000	2310	213.17	100.00	213.17	98.843%	210.70
202205	5/13/2022	CMT CHARLOTTE 28220010		Seemuth, Jeffrey Alan (Jeff)	Cab ride from airport to hotel	Provide Security - GOB	92000	0000	2310	33.10	95.00	31.45	88.986%	27.98
202205	5/13/2022	CMT CHARLOTTE 28220010		Seemuth, Jeffrey Alan (Jeff)	Cab ride from hotel to airport	Provide Security - GOB	92000	0000	2310	33.10	95.00	31.45	88.986%	27.98
202205	4/14/2022	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	BCC Training rental	Attend/Provide Training	56120	0000	2310	83.69	100.00	83.69	82.970%	69.44
202205	4/14/2022	KWIK TRIP 22000002204		Carl, Zachary A (Zac)	BCC Training fuel	Attend/Provide Training	56120	0000	2310	14.11	100.00	14.11	82.970%	11.71
202205	5/16/2022	ENTERPRISE RENT-A-CAR		Talbot, Craig Edward (Craig)	Travel to the GRE office in Maple Grove, MN for a department meeting/discussion.	PDE - Perform MP Internal Planning	56000	0000	2310	83.69	100.00	83.69	82.970%	69.44
202205	5/16/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental car to Little Falls for new employees first day onboarding	Service & Test Meters	58600	0000	2310	59.62	100.00	59.62	98.843%	58.93
202205	5/16/2022	Holiday Stationstore		Talbot, Craig Edward (Craig)	Gas for rental vehicle for travel to the GRE office in Maple Grove, MN for a department meeting/discussion.	PDE - Perform MP Internal Planning	56000	0000	2310	44.73	100.00	44.73	82.970%	37.11
202205	5/16/2022	UBER TRIP		Ryan, Matthew James (Matthew)	Tip to the Uber driver for a trip from the St. Louis Airport to our Hotel for the MHUG Spring Conference.	Hydro - Engineering Time & Expense	54100	0000	2310	9.74	100.00	9.74	87.056%	8.48
202205	5/19/2022	Uber		Cooke, Heather Lyn (Heather)	Tip for travel from Knoxville Marriott to TYS	ALLETE/MP Safety Time & Expenses	92000	0000	2310	5.00	100.00	5.00	88.986%	4.45
202205	5/19/2022	Uber		Cooke, Heather Lyn (Heather)	Tip for Travel from TYS to Knoxville Marriott	ALLETE/MP Safety Time & Expenses	92000	0000	2310	5.00	100.00	5.00	88.986%	4.45
202205	5/19/2022	Uber		Cooke, Heather Lyn (Heather)	Travel from Knoxville Marriott to TYS	ALLETE/MP Safety Time & Expenses	92000	0000	2310	19.98	100.00	19.98	88.986%	17.78
202205	5/19/2022	Uber		Cooke, Heather Lyn (Heather)	Travel from TYS to Knoxville Marriott	ALLETE/MP Safety Time & Expenses	92000	0000	2310	27.90	100.00	27.90	88.986%	24.83
202205	4/20/2022	AVIS RENTAL LICENSE		Palmer, Eric James (Eric)	Trip to Oconto Electric Cooperative - Present Contract Extension	MP Strategy & Planning Power Supply	92000	0000	2310	303.11	100.00	303.11	88.986%	269.73
202205	4/20/2022	CENEX RIVER C007062052		Palmer, Eric James (Eric)	Trip to Oconto Electric Cooperative - Propose Contract Extension	MP Strategy & Planning Power Supply	92000	0000	2310	36.74	100.00	36.74	88.986%	32.69
202205	4/20/2022	KWIK TRIP 57200005728		Palmer, Eric James (Eric)	Trip to Oconto Electric Cooperative - Present contract extension	MP Strategy & Planning Power Supply	92000	0000	2310	21.48	100.00	21.48	88.986%	19.11

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202205	5/20/2022	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Refueled Rental Vehicle before returning to Enterprise	Corp Env Services - Distribution	58000	0000	2310	15.71	100.00	15.71	94.301%	14.81
202205	4/21/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental during QA/QC trip to Park Rapids.	Corp Env Services - Distribution	58000	0000	2310	57.85	100.00	57.85	94.301%	54.55
202205	4/21/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for QA/QC trip to BEC.	Corp Env Services - Boswell Energy	50000	0000	2310	57.84	100.00	57.84	87.812%	50.79
202205	4/21/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gas for rental vehicle during QA/QC trip to BEC.	Corp Env Services - Boswell Energy	50000	0000	2310	17.00	100.00	17.00	87.812%	14.93
202205	4/21/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gasoline for rental vehicle during QA/QC trip to Park Rapids.	Corp Env Services - Distribution	58000	0000	2310	36.53	100.00	36.53	94.301%	34.45
202205	4/21/2022	SQL		Elling, Nathanael William (Nate)	Taxi From Hotel To Airport	MP Strategy & Planning Energy Suppl	55700	0000	2310	100.00	100.00	100.00	88.652%	88.65
202205	4/21/2022	UBER TRIP		Chura, David T (David)	Airport to hotel	CXB Retail Account Mgmt Strategic A	92000	0000	2310	29.32	100.00	29.32	88.986%	26.09
202205	4/21/2022	UBER TRIP		Chura, David T (David)	Hotel to airport	CXB Retail Account Mgmt Strategic A	92000	0000	2310	24.99	100.00	24.99	88.986%	22.24
202205	4/21/2022	UBER TRIP		Hansen, Anthony M (Tony)	Transportation from Airport to NAEMA Event	MP Strategy & Planning Energy Suppl	55700	0000	2310	76.71	100.00	76.71	88.652%	68.00
202205	5/23/2022	ENTERPRISE RENT-A-CAR		Brinker, David J (Dave)	Rental car to review Boswell EC Dumper building camera project	CI - Security Video Support (SWO)	93500	0000	2310	57.85	95.00	54.96	88.986%	48.90
202205	5/23/2022	HOLIDAY STATIONS 0190		Brinker, David J (Dave)	Fuel for rental car to visit Boswell EC Dumper building camera project	CI - Security Video Support (SWO)	93500	0000	2310	25.12	95.00	23.86	88.986%	21.24
202205	5/25/2022	METRO 046-NAT AIRPRT S		Weglarz, Melissa Sue	Subway transportation in DC, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	2310	6.00	100.00	6.00	88.986%	5.34
202205	4/26/2022	UBER TRIP		Cady, Jennifer Jae (Jennifer)	Taxi - transportation from the airport to the conference	0732-General	92000	0000	2310	77.03	91.20	70.25	88.986%	62.51
202205	4/26/2022	UBER TRIP		Cady, Jennifer Jae (Jennifer)	Taxi - transportation from the event back to the airport	0732-General	92000	0000	2310	57.51	91.20	52.45	88.986%	46.67
202205	5/26/2022	Uber		Meysenbourg, Carolyn Esther (Carolyn)	Uber from airport to hotel to attend AIHA conference in Nashville. TN	ALLETE/MP Safety Time & Expenses	92000	0000	2310	45.33	100.00	45.33	88.986%	40.34
202205	5/26/2022	Uber		Meysenbourg, Carolyn Esther (Carolyn)	Uber from hotel to airport after attending AIHA	ALLETE/MP Safety Time & Expenses	92000	0000	2310	50.55	100.00	50.55	88.986%	44.98
202205	3/29/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	Rental to get to LCI for Alliance meeting on 03.21.22	General Purchasing	92000	0000	2310	150.74	74.70	112.60	88.986%	100.20
202205	5/3/2022	UBER TRIP		Brose, Benjamin John (Ben)	Airport to Hotel Uber for CS Week	CXT MP Admin (non customer-related)	92000	0000	2320	18.60	100.00	18.60	88.986%	16.55
202205	5/3/2022	UBER TRIP		Brose, Benjamin John (Ben)	Airport to Hotel Uber for CS Week - tip	CXT MP Admin (non customer-related)	92000	0000	2320	3.00	100.00	3.00	88.986%	2.67
202205	5/4/2022	ASI		Jesberg, Daniel Paul (Daniel)	Shuttle to NOLA Airport for trip to IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	2320	24.00	100.00	24.00	82.970%	19.91
202205	5/4/2022	Uber		Jesberg, Daniel Paul (Daniel)	Uber from NOLA Airport to Hotel	PDE - Perform MP Internal Planning	56000	0000	2320	44.93	100.00	44.93	82.970%	37.28
202205	5/6/2022	ENTERPRISE RENT-A-CAR		Nesseth, Derek John	BCC Drill	Attend/Provide Training	56120	0000	2320	57.85	100.00	57.85	82.970%	48.00
202205	5/6/2022	KWIK TRIP 22000002204		Nesseth, Derek John	BCC Drill - rental vehicle fuel	Attend/Provide Training	56120	0000	2320	14.29	100.00	14.29	82.970%	11.86
202205	5/6/2022	SQL NICA USA CAB		Brose, Benjamin John (Ben)	Cab from Hotel to Airport for CS Week	CXT MP Admin (non customer-related)	92000	0000	2320	25.00	100.00	25.00	88.986%	22.25
202205	5/6/2022	UBER TRIP		Ardren, Robert R	Ride from the hotel to the airport for the spring EEI/AEIC/ANSI Meetings	Service & Test Meters	58600	0000	2320	35.51	100.00	35.51	98.843%	35.10
202205	5/7/2022	UBER TRIP		Jackson, Amy Dawn (Amy)	uber - travel to airport from Hyatt during CS week	CXO CCC-Process Mail and Phone Inqu	90300	0000	2320	12.55	100.00	12.55	99.141%	12.44
202205	5/7/2022	UBER TRIP		Jackson, Amy Dawn (Amy)	tip uber - travel to airport from Hyatt during CS week	CXO CCC-Process Mail and Phone Inqu	90300	0000	2320	10.00	100.00	10.00	99.141%	9.91
202205	5/14/2022	RENTALCARS.COM		Van Tassel, Kristin Mae (Kristin)	Rental car cost for ARMA InfoCon Conference.	RS - Record Services	92000	0000	2320	299.00	82.10	245.48	88.986%	218.44
202205	5/14/2022	UBER TRIP		Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2320	98.53	100.00	98.53	87.812%	86.52
202205	5/14/2022	UBER TRIP		Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2320	25.00	100.00	25.00	87.812%	21.95
202205	5/16/2022	LYFT 1 RIDE 04-30		Eldien, Kelley K	cost to drive from hotel to airport at UCI training in TN	General/Misc. Communications/Graphi	92000	0000	2320	34.84	76.00	26.48	88.986%	23.56
202205	5/16/2022	LYFT RIDE TUE 10AM		Eldien, Kelley K	ride from airport to hotel (Nashville, TN Utility Communicator conf)	General/Misc. Communications/Graphi	92000	0000	2320	28.30	76.00	21.51	88.986%	19.14
202205	5/16/2022	LYFT RIDE WED 7PM		Eldien, Kelley K	Return from dinner during UCI conf. in TN	General/Misc. Communications/Graphi	92000	0000	2320	14.78	76.00	11.23	88.986%	10.00
202205	4/20/2022	UBER TRIP		Paulseth-Bautch, Alison Elizabeth	Conference Travel	CXB Strategic Accounts General	90800	0000	2320	36.98	100.00	36.98	99.160%	36.67
202205	4/20/2022	UBER TRIP		Paulseth-Bautch, Alison Elizabeth	Conference Travel Tip	CXB Strategic Accounts General	90800	0000	2320	7.39	100.00	7.39	99.160%	7.33
202205	5/21/2022	UBER TRIP		Spionskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	2320	165.81	76.00	126.02	88.986%	112.14
202205	5/25/2022	Lyft		Zwak, Darrin Ray (Darrin)	Lyft ride from airport to hotel for UI User Conference	Financial Analysis - Regulated Onl	92000	0000	2320	36.67	100.00	36.67	88.986%	32.63
202205	5/25/2022	Lyft		Zwak, Darrin Ray (Darrin)	Lyft ride from hotel to airport for UI User Conference	Financial Analysis - Regulated Onl	92000	0000	2320	42.78	100.00	42.78	88.986%	38.07
202205	4/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft ride from dinner at SF RIMS ERM conference	Insurance - O&M	92400	0000	2320	46.05	81.80	37.67	88.209%	33.23
202205	4/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft ride to dinner at SF RIMS ERM conference	Insurance - O&M	92400	0000	2320	48.57	81.80	39.73	88.209%	35.05
202205	4/27/2022	Princess KC		Peterson, Nicholas Michael (Nick)	Car service ride to airport at SF RIMS	Insurance - O&M	92400	0000	2320	78.00	81.80	63.80	88.209%	56.28

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202205	4/28/2022	ENTERPRISE RENT-A-CAR		Garner, Joshua James	Vehicle rental for Donald wilson Tech 1/2 high angle rescue	High Angle Rescue Team costs, time	51400	0000	2320	485.37	100.00	485.37	87.812%	426.21
202205	5/28/2022	Uber		Turner, Amanda Lucine (Amanda)	Uber from airport to hotel	Financial Analysis - Regulated Onl	92000	0000	2320	51.64	100.00	51.64	88.986%	45.95
202205	5/28/2022	Uber		Turner, Amanda Lucine (Amanda)	Uber from hotel to airport	Financial Analysis - Regulated Onl	92000	0000	2320	43.09	100.00	43.09	88.986%	38.34
202205	4/29/2022	ENTERPRISE RENT-A-CAR		Norris, Phillip Allen	Rental Car	Attend/Provide Training	56120	0000	2320	49.23	100.00	49.23	82.970%	40.85
202205	4/29/2022	KWIK TRIP 22000002204		Norris, Phillip Allen	Gas for Rental Car	Attend/Provide Training	56120	0000	2320	16.08	100.00	16.08	82.970%	13.34
202205	4/29/2022	SKYLINE SHUTTLE		Prom, Monica Lisa (Monica)	MUWG Conference - Shuttle(Used shuttle as flight was delayed and would miss connection) Shuttle for Stephanie Olson and myself	TD Asset Mgmt and Planning-Trans	56000	0000	2320	111.00	100.00	111.00	82.970%	92.10
202205	4/29/2022	SL LONE STAR CAB #79		Prom, Monica Lisa (Monica)	MUWG Conference - Taxi in Austin for Stephanie Olson and myself to go to hotel from airport.	TD Asset Mgmt and Planning-Trans	56000	0000	2320	54.62	100.00	54.62	82.970%	45.32
202205	4/29/2022	UBER TRIP		Prom, Monica Lisa (Monica)	MUWG Conference - Uber for Stephannie Olson and myself to go to dinner. Tip only. related to trip of \$8.13	TD Asset Mgmt and Planning-Trans	56000	0000	2320	3.00	100.00	3.00	82.970%	2.49
202205	4/29/2022	UBER TRIP		Prom, Monica Lisa (Monica)	MUWG Conference - Uber for Stephanie Olson and myself to go back from dinner. Tip only, related to charge of \$7.76	TD Asset Mgmt and Planning-Trans	56000	0000	2320	3.00	100.00	3.00	82.970%	2.49
202205	4/29/2022	UBER TRIP		Prom, Monica Lisa (Monica)	MUWG Conference - Uber ride with Stephanie Olson and myself from hotel in Austin to airport.	TD Asset Mgmt and Planning-Trans	56000	0000	2320	22.50	100.00	22.50	82.970%	18.67
202205	4/29/2022	UBER TRIP		Prom, Monica Lisa (Monica)	MUWG Conference - Uber with Stephanie Olson and myself to go to dinner from hotel in Austin. Attached to receipt of \$10.76 total with tip.	TD Asset Mgmt and Planning-Trans	56000	0000	2320	7.76	100.00	7.76	82.970%	6.44
202205	4/29/2022	UBER TRIP		Prom, Monica Lisa (Monica)	MUWG Conference - Uber with Stephanie Olson and myself to return from dinner to hotel in Austin. Attached to receipt of \$11.13 total with tip.	TD Asset Mgmt and Planning-Trans	56000	0000	2320	8.13	100.00	8.13	82.970%	6.75
202205	5/2/2022	AGENT FEE 89008208762443		Benham, Kathy M	Agent fee for flight to Hydro Conference in St. Louis, MO	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2410	22.50	100.00	22.50	87.812%	19.76
202205	5/2/2022	DELTA 00677581179461		Benham, Kathy M	Flight to Hydro Conference in St. Louis, MO	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2410	285.88	100.00	285.88	87.812%	251.04
202205	5/3/2022	AGENT FEE 89008197496072		Laeupple, Timothy E (Tim)	Agent fee for airfare for Midwest Mutual Assistance Meetings	0190- Supervision Off-Site Conferen	58000	0000	2410	22.50	100.00	22.50	94.301%	21.22
202205	5/3/2022	AGENT FEE 89008199146952		Laeupple, Timothy E (Tim)	Agent fee for airfare for Midwest Mutual Assistance Meetings	0190- Supervision Off-Site Conferen	58000	0000	2410	22.50	100.00	22.50	94.301%	21.22
202205	5/3/2022	AGENT FEE 89008208562980		Laeupple, Timothy E (Tim)	Agent fee for airfare for EEI Meetings	0190- Supervision Off-Site Conferen	58000	0000	2410	22.50	100.00	22.50	94.301%	21.22
202205	5/3/2022	AGENT FEE 89008212616422		Schommer, Peter Scott (Peter)	Airfare agent fee - AEIC EPAC spring conference May 15-18, Raleigh, NC	PDE - Supervision	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202205	5/3/2022	DELTA 00642321873126		Schommer, Peter Scott (Peter)	Airfare - Luggage Fee, EEI TDMMA spring conference April 11-14, St. Louis, MO	PDE - Supervision	56000	0000	2410	30.00	100.00	30.00	82.970%	24.89
202205	5/3/2022	DELTA 00642322208113		Schommer, Peter Scott (Peter)	Airfare - Luggage Fee, EEI TDMMA spring conference April 11-14, St. Louis, MO	PDE - Supervision	56000	0000	2410	30.00	100.00	30.00	82.970%	24.89
202205	5/3/2022	DELTA 00676951779221		Laeupple, Timothy E (Tim)	Airfare for Midwest Mutual Assistance Meetings	0190- Supervision Off-Site Conferen	58000	0000	2410	242.20	100.00	242.20	94.301%	228.40
202205	5/3/2022	DELTA 00677581177895		Laeupple, Timothy E (Tim)	Airfare for EEI Meetings	0190- Supervision Off-Site Conferen	58000	0000	2410	179.00	100.00	179.00	94.301%	168.80
202205	5/3/2022	DELTA 00677601573154		Schommer, Peter Scott (Peter)	Airfare - AEIC EPAC spring conference May 15-18, Raleigh, NC	PDE - Supervision	56000	0000	2410	1,087.20	100.00	1,087.20	82.970%	902.05
202205	5/4/2022	AGENT FEE 89008202221680		McDonald, Paul Raymond (Paul)	airfare booking	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202205	5/4/2022	AGENT FEE 89008207794494		McDonald, Paul Raymond (Paul)	airfare booking for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202205	5/4/2022	AGENT FEE 89008207825574		McDonald, Paul Raymond (Paul)	airfare booking for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202205	5/4/2022	AGENT FEE 89008207856326		McDonald, Paul Raymond (Paul)	Airfare booking for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202205	5/4/2022	AGENT FEE 89008207856330		McDonald, Paul Raymond (Paul)	travel booking fee	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202205	5/4/2022	DELTA 00623111474064		McDonald, Paul Raymond (Paul)	booking fee	ALLETE/MP Safety Time & Expenses	92000	0000	2410	9.00	100.00	9.00	88.986%	8.01
202205	5/4/2022	DELTA 00677576674832		McDonald, Paul Raymond (Paul)	airfare for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	488.60	100.00	488.60	88.986%	434.79
202205	5/4/2022	DELTA 00677576674913		McDonald, Paul Raymond (Paul)	flight for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	358.60	100.00	358.60	88.986%	319.10
202205	5/4/2022	DELTA 0067757872661		McDonald, Paul Raymond (Paul)	airfare for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	293.60	100.00	293.60	88.986%	261.26
202205	5/4/2022	UNITED 01676976369721		McDonald, Paul Raymond (Paul)	airfare for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	488.55	100.00	488.55	88.986%	434.74
202205	5/4/2022	UNITED 01677577872655		McDonald, Paul Raymond (Paul)	airfare for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2410	277.40	100.00	277.40	88.986%	246.85

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	4/6/2022	AGENT FEE 89008208462972		Schuman, Patti A	Oconto Visit - Alison Paulseth Bautch	CXB General	90800	0000	2410	22.50	100.00	22.50	99.160%	22.31
202205	4/6/2022	AGENT FEE 89008208507002		Schuman, Patti A	Oconto Visit - Eric Palmer	MP Strategy & Planning Power Supply	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202205	4/6/2022	UNITED 01677581177506		Schuman, Patti A	Oconto Visit - Alison Paulseth Bautch	CXB General	90800	0000	2410	225.70	100.00	225.70	99.160%	223.80
202205	4/6/2022	UNITED 01677581177532		Schuman, Patti A	Oconto Visit - Eric Palmer	MP Strategy & Planning Power Supply	92000	0000	2410	225.70	100.00	225.70	88.986%	200.84
202205	4/9/2022	AGENT FEE 89008209239036		Snyder, Derek Jaden	Concur Direct Travel Service Fee	PDE - Perform MP Internal Planning	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202205	4/9/2022	DELTA 00677584365732		Snyder, Derek Jaden	Travel for IEEE Substation Standards Committee Conference	PDE - Perform MP Internal Planning	56000	0000	2410	1,376.21	100.00	1,376.21	82.970%	1,141.84
202205	5/16/2022	AGENT FEE 89008210691024		Ryan, Matthew James (Matthew)	Agent fee for MRyan's plane ticket to St. Louis for the spring MHUG conference	Hydro - Engineering Time & Expense	54100	0000	2410	5.00	100.00	5.00	87.056%	4.35
202205	5/16/2022	DELTA 00677591581111		Ryan, Matthew James (Matthew)	Airfare for MRyan's plane ticket to St. Louis for the spring MHUG conference	Hydro - Engineering Time & Expense	54100	0000	2410	537.20	100.00	537.20	87.056%	467.66
202205	4/21/2022	AGENT FEE 89008203144103		Elling, Nathanael William (Nate)	Agent Fee for Booking Flight	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	88.652%	4.43
202205	4/21/2022	DELTA 00676981353613		Elling, Nathanael William (Nate)	Flight to NAEMA	MP Strategy & Planning Energy Suppl	55700	0000	2410	542.70	100.00	542.70	88.652%	481.11
202205	4/25/2022	DELTA 00677593158572		Maher, Kyle Ryan (Kyle)	Air Fare to NHA/MHUG joint conference	Hydro - Engineering Time & Expense	54100	0000	2410	537.20	100.00	537.20	87.056%	467.66
202205	5/25/2022	AGENT FEE 89008209926322		Weglarz, Melissa Sue	Airfare travel agent fee, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202205	5/25/2022	AMERICAN 0010263054877		Weglarz, Melissa Sue	Airline baggage fee outbound, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202205	5/25/2022	AMERICAN 0010263248419		Weglarz, Melissa Sue	Airline baggage fee inbound, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202205	5/25/2022	AMERICAN 00177588732646		Weglarz, Melissa Sue	Airfare, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	2410	365.05	100.00	365.05	88.986%	324.84
202205	4/26/2022	DELTA 00615318671623		Cady, Jennifer Jae (Jennifer)	Delta - Preferred Seat	0732-General	92000	0000	2410	4.99	91.20	4.55	88.986%	4.05
202205	4/26/2022	DELTA 00623116524892		Cady, Jennifer Jae (Jennifer)	Return Flight - NWU Electricity Dialogue	0732-General	92000	0000	2410	338.60	91.20	308.80	88.986%	274.79
202205	4/26/2022	UNITED 01624070190072		Cady, Jennifer Jae (Jennifer)	Outgoing Flight - NWU Electricity Dialogue	0732-General	92000	0000	2410	278.60	91.20	254.08	88.986%	226.10
202205	4/26/2022	UNITED 01699855535965		Cady, Jennifer Jae (Jennifer)	United - Economy Plus Seat	0732-General	92000	0000	2410	49.00	91.20	44.69	88.986%	39.77
202205	4/28/2022	DELTA 00677582932806		Olson, Stephanie P (Stephanie)	Flight or Flight to MUWG - Monica Prom	TD Asset Mgmt and Planning-Trans	56000	0000	2410	541.21	100.00	541.21	82.970%	449.04
202205	4/29/2022	ALLIANZ TRAVEL INS		Peterson, Kristin M (Kris)	Oracle User Group	ALE-CIS-STR	93500	0000	2410	40.78	89.78	36.61	88.986%	32.58
202205	4/29/2022	DELTA 00623089619176		Peterson, Kristin M (Kris)	Oracle User Group	ALE-CIS-STR	93500	0000	2410	762.20	89.78	684.30	88.986%	608.93
202205	5/4/2022	DELTA 00642333335873		Jesberg, Daniel Paul (Daniel)	Baggage fee for trip to IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	2420	30.00	100.00	30.00	82.970%	24.89
202205	5/4/2022	DELTA 00642339494274		Jesberg, Daniel Paul (Daniel)	Baggage fee for trip to IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	2420	30.00	100.00	30.00	82.970%	24.89
202205	5/6/2022	DELTA 00642320794474		Ardren, Robert R	Baggage Fee for travel from the spring EEI/AEIC/ANSI meeting	Service & Test Meters	58600	0000	2420	30.00	100.00	30.00	98.843%	29.65
202205	5/6/2022	DELTA 00642328962052		Ardren, Robert R	Baggage Fee for travel to the spring EEI/AEIC/ANSI meeting	Service & Test Meters	58600	0000	2420	30.00	100.00	30.00	98.843%	29.65
202205	5/7/2022	ALLIANZ TRAVEL INS		Jackson, Amy Dawn (Amy)	travel insurance for CS Week	CXO CCC-Process Mail and Phone Inqu	90300	0000	2420	27.00	100.00	27.00	99.141%	26.77
202205	5/7/2022	DELTA 00642337129103		Jackson, Amy Dawn (Amy)	Bag check for Flight to Phoenix for CS Week	CXO CCC-Process Mail and Phone Inqu	90300	0000	2420	30.00	100.00	30.00	99.141%	29.74
202205	5/11/2022	AGENT FEE 89008222373976		Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38
202205	5/11/2022	DELTA 00623134393582		Atkinson, Jeanne R	Airfare for CCB usergroup and Oracle Edge conference	CXT MP CIS System Support	90300	0000	2420	1,032.20	100.00	1,032.20	99.141%	1,023.33
202205	5/11/2022	DELTA 00677649856343		Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	2420	398.60	76.00	302.94	88.986%	269.57
202205	5/11/2022	SUNCNTRY LE26RE		Verdoljak, Rena Elaine (Rena)	EEI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	2420	306.60	76.00	233.02	88.986%	207.35
202205	5/14/2022	AGENT FEE 89008217643973		Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2420	5.00	100.00	5.00	87.812%	4.39
202205	5/14/2022	UNITED 01677626705871		Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2420	635.52	100.00	635.52	87.812%	558.06
202205	5/14/2022	UNITED 01699903751114		Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2420	35.00	100.00	35.00	87.812%	30.73
202205	5/14/2022	UNITED 01699911226731		Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	2420	35.00	100.00	35.00	87.812%	30.73
202205	5/16/2022	UNITED 01699870457972		Eldien, Kelley K	cost to check a bag for UCI conf. in TN	General/Misc. Communications/Graphi	92000	0000	2420	35.00	76.00	26.60	88.986%	23.67
202205	5/16/2022	UNITED 01699879562080		Eldien, Kelley K	cost to check bag on way home from UCI conf in TN	General/Misc. Communications/Graphi	92000	0000	2420	35.00	76.00	26.60	88.986%	23.67
202205	5/16/2022	UNITED 01699881519092		Eldien, Kelley K	cost to check bag on way home from UCI conf. TN	General/Misc. Communications/Graphi	92000	0000	2420	35.00	76.00	26.60	88.986%	23.67
202205	4/20/2022	DELTA 00642312793802		Paulseth-Bautch, Alison Elizabeth	Conference Travel Expense	CXB Strategic Accounts General	90800	0000	2420	30.00	100.00	30.00	99.160%	29.75
202205	4/20/2022	DELTA 00677239970433		Westman, Bret Gerald (Bret)	Bret Westman- ticket	0140 Employee Development and Super	58000	0000	2420	317.20	100.00	317.20	94.301%	299.12
202205	4/20/2022	DELTA 00677239970444		Westman, Bret Gerald (Bret)	Aaron Kueffer- Ticket	0140 Employee Development and Super	58000	0000	2420	317.20	100.00	317.20	94.301%	299.12
202205	4/20/2022	DELTA 00677239970455		Westman, Bret Gerald (Bret)	Chris Larson- Ticket	0140 Employee Development and Super	58000	0000	2420	317.20	100.00	317.20	94.301%	299.12
202205	5/21/2022	AGENT FEE 89008219639522		Splonskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	2420	22.50	76.00	17.10	88.986%	15.22
202205	5/21/2022	AGENT FEE 89008219639625		Filzen, Justin Roger	Concur Agency Fee	Financial Planning & Analysis	92000	0000	2420	22.50	76.00	17.10	88.986%	15.22

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202205	5/21/2022	DELTA 00677636251832		Spionskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	2420	625.20	76.00	475.15	88.986%	422.82
202205	5/21/2022	DELTA 00677636251950		Filzen, Justin Roger	Flight to Novogradac Conference	Financial Planning & Analysis	92000	0000	2420	625.20	76.00	475.15	88.986%	422.82
202205	4/25/2022	AGENT FEE 89008211046274		Maheer, Kyle Ryan (Kyle)	Fee charged by ALLETE's Travel Vendor- Direct Travel	Hydro - Engineering Time & Expense	54100	0000	2420	5.00	100.00	5.00	87.056%	4.35
202205	5/25/2022	Delta Air Lines		Taran, Joshua David (Josh)	Airfare for travel from DLH to MCO for UI Solutions Conference	Financial Planning & Analysis	92000	0000	2420	872.20	76.00	662.87	88.986%	589.86
202205	5/25/2022	Direct Travel/Delta		Zwak, Darrin Ray (Darrin)	Airfare to Orlando for UI User Conference	Financial Analysis - Regulated Onl	92000	0000	2420	357.60	100.00	357.60	88.986%	318.21
202205	4/26/2022	DELTA 00678120626621		Brose, Benjamin John (Ben)	Flight to two Oracle conferences	CXT MP Admin (non customer-related)	92000	0000	2420	1,032.21	100.00	1,032.21	88.986%	918.52
202205	4/27/2022	Delta Air Lines		Hertel, Kayla Marie	Training with FMGlobal on Insurance	Insurance - O&M	92400	0000	2420	817.20	81.80	668.47	88.209%	589.65
202205	4/28/2022	AGENT FEE 89008208905291		Olson, Stephanie P (Stephanie)	Travel Agent Fee for Flight to MUWG	TD Asset Mgmt and Planning-Trans	56000	0000	2420	22.50	100.00	22.50	82.970%	18.67
202205	4/28/2022	AGENT FEE 89008208905313		Olson, Stephanie P (Stephanie)	Travel Agent Fee for Flight to MUWG	TD Asset Mgmt and Planning-Trans	56000	0000	2420	22.50	100.00	22.50	82.970%	18.67
202205	4/28/2022	AGENT FEE 89008215416503		Olson, Stephanie P (Stephanie)	Travel Agent Fee for flight to MUWG	TD Asset Mgmt and Planning-Trans	56000	0000	2420	22.50	100.00	22.50	82.970%	18.67
202205	4/28/2022	AGENT FEE 89008215416514		Olson, Stephanie P (Stephanie)	Travel Agent Fee for Flight to MUWG	TD Asset Mgmt and Planning-Trans	56000	0000	2420	22.50	100.00	22.50	82.970%	18.67
202205	4/28/2022	AGENT FEE 89008215657502		Olson, Stephanie P (Stephanie)	Travel Agent Fee for Flight to MUWG - Flight changes due to flight cancellation at DLH.	TD Asset Mgmt and Planning-Trans	56000	0000	2420	58.50	100.00	58.50	82.970%	48.54
202205	4/28/2022	AGENT FEE 89008215657546		Olson, Stephanie P (Stephanie)	Travel Agent Fee for Flight to MUWG - Flight changes due to flight cancellation at DLH. Monica called in addition to when I called hence the difference in fee.	TD Asset Mgmt and Planning-Trans	56000	0000	2420	76.50	100.00	76.50	82.970%	63.47
202205	4/28/2022	DELTA 00677582932821		Olson, Stephanie P (Stephanie)	Flight to MUWG	TD Asset Mgmt and Planning-Trans	56000	0000	2420	541.21	100.00	541.21	82.970%	449.04
202205	4/28/2022	UNITED 01624087728572		Lindquist, Madison Jean (Madison)	Flight expenses for the 13th Annual Oracle Utilities Users Group OUGG 2022 Conference.	CXT MP Admin (non customer-related)	92000	0000	2420	916.20	100.00	916.20	88.986%	815.29
202205	5/28/2022	Delta		Turner, Amanda Lucine (Amanda)	Checked bag on flight	Financial Analysis - Regulated Onl	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202205	5/28/2022	Delta		Turner, Amanda Lucine (Amanda)	Flight from MCO to FAR	Financial Analysis - Regulated Onl	92000	0000	2420	318.60	100.00	318.60	88.986%	283.51
202205	5/28/2022	Spirit Airlines		Turner, Amanda Lucine (Amanda)	Flight from MSP to MCO	Financial Analysis - Regulated Onl	92000	0000	2420	194.59	100.00	194.59	88.986%	173.16
202205	4/29/2022	TRAVEL GUARD GROUP INC		Van Tassel, Kristin Mae (Kristin)	Travel insurance for attending ARMA InfoCon conference.	RS - Record Services	92000	0000	2420	28.60	82.10	23.48	88.986%	20.89
202205	4/29/2022	UNITED 01624091160204		Van Tassel, Kristin Mae (Kristin)	Airfare for trip to ARMA InfoCon conference.	RS - Record Services	92000	0000	2420	440.00	82.10	361.24	88.986%	321.45
202206	6/1/2022	AMERICINN LODGE& STES	Americinn	LaFrenier, Steven R	out of town on DC line project	250 kV DC Line MN - Corrective Main	57100	0000	2110	140.78	100.00	140.78	82.970%	116.81
202206	6/1/2022	COUNTRY INN & SUITES	Country Inn & Suite - GR	Gilchrist, Teresa A (Teresa)	Lodging for Jeff Cochran while helping with power restoration in GR	STORM May 30 - ALL AREAS	59300	0000	2110	12.23	100.00	12.23	94.301%	11.53
202206	6/1/2022	COUNTRY INN & SUITES	Country Inn & Suite - GR	Gilchrist, Teresa A (Teresa)	Lodging for Nick Neby while helping with power restoration in GR	STORM May 30 - ALL AREAS	59300	0000	2110	12.23	100.00	12.23	94.301%	11.53
202206	6/1/2022	COUNTRY INN & SUITES	Country Inn & Suites - GR	Gilchrist, Teresa A (Teresa)	Lodging for Adam Youngblom while helping with power restoration in GR	STORM May 30 - ALL AREAS	59300	0000	2110	12.23	100.00	12.23	94.301%	11.53
202206	6/1/2022	Craguns Lodge and Golf	Cragun's Resort	Gilchrist, Teresa A (Teresa)	Credit for room not used for lodging - power restoration 5/13, 5/14	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	(996.16)	100.00	(996.16)	94.301%	(939.39)
202206	6/1/2022	DAYS INNS/DAYSTOP	Days Inn	Olson, Stephanie P (Stephanie)	Memorial Day Storm Response Lodging	STORM May 30 - ALL AREAS	59300	0000	2110	50.70	100.00	50.70	94.301%	47.81
202206	6/1/2022	DULUTH HOLIDAY INN	holiday inn	Jacobs, Michael Brian	out of town lodging myself	Pine River Area Distribution Mainte	59300	0000	2110	127.67	100.00	127.67	94.301%	120.39
202206	6/1/2022	HAMPTON INN & SUITES	Hampton Inn	LaFrenier, Steven R	out of town on DC line project	250 kV DC Line MN - Corrective Main	57100	0000	2110	331.50	100.00	331.50	82.970%	275.05
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hincley	Gilchrist, Teresa A (Teresa)	Lodging for C.Wipson helping with power restoration Sandstone/Hincley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hincley	Gilchrist, Teresa A (Teresa)	Lodging for D.Elder helping with power restoration Sandstone/Hincley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hincley	Gilchrist, Teresa A (Teresa)	Lodging for G.Otteson helping with power restoration Sandstone/Hincley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hincley	Gilchrist, Teresa A (Teresa)	Lodging for J.Linde rhelping with power restoration Sandstone/Hincley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hincley	Gilchrist, Teresa A (Teresa)	Lodging for J.Miller helping with power restoration Sandstone/Hincley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93

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202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hinckley	Gilchrist, Teresa A (Teresa)	Lodging for K.Mateich helping with power restoration Sandstone/Hinckley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino - Hinckley	Gilchrist, Teresa A (Teresa)	Lodging for R.Cooper helping with power restoration Sandstone/Hinckley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2110	10.53	100.00	10.53	94.301%	9.93
202206	6/2/2022	BAYMONT INN AND SUITE	Baymont	Wenzel, Ian Thomas	Western Safety Meeting and FR Fitting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	129.30	100.00	129.30	88.986%	115.06
202206	6/2/2022	SPRINGHILL SUITES- FD-	Marriott Springhill	Wenzel, Ian Thomas	Hotel - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,298.28	100.00	1,298.28	88.986%	1,155.29
202206	6/3/2022	AMERICINN OF VIRGINIA	Americinn of Virginia	Hipple, Paul Luther	Lodging while helping with power restoration	STORM May 30 - ALL AREAS	59300	0000	2110	15.11	100.00	15.11	94.301%	14.25
202206	6/3/2022	CANTILEVER BRIDGE DIST	Cantilever	Scholz, Michael John (Mike)	I falls filter changeout	Int Falls Transf Loc 10TR Transform	57000	0000	2110	437.30	100.00	437.30	82.970%	362.83
202206	6/3/2022	FINLEN PROPERTIES	Hotel Finlen	Heimbach, Amanda Gail	Hotel for 2 nights - NCEL Conference	CXO General	90800	0000	2110	377.58	100.00	377.58	99.160%	374.41
202206	6/3/2022	QUALITY INN BELGRADE	Quality Inn	Heimbach, Amanda Gail	Hotel for NCEA	CXO General	90800	0000	2110	237.16	100.00	237.16	99.160%	235.17
202206	6/3/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Nordskog, Rebecca J (Rebecca)	Hotel Room stay	Corp Env Services - Employee PA & M	92000	0000	2110	141.74	78.70	111.55	88.986%	99.26
202206	6/3/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Putney, Michael Alan (Mike)	Stayed overnight during our ELM Real Estate Services driving tour of the Minnesota Power service territory and facilities.	Corp Env Services - Employee PA & M	92000	0000	2110	141.74	78.70	111.55	88.986%	99.26
202206	5/4/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino	Athman, Joshua Allen	Lodging while attending Safety Conference Meeting at Mystic Lake Casino	SIT-Distribution	58800	0000	2110	393.85	100.00	393.85	94.301%	371.40
202206	5/5/2022	ARROWWOOD LODGE AT BRA	Arrowwood lodge	Jacobs, Michael Brian	Monthly western safety meeting venue	TD Safety Circuit Meeting Expenses	92000	0000	2110	915.06	100.00	915.06	88.986%	814.28
202206	6/6/2022	BEST WESTERN PLUS FARG	BEST WESTERN PLUS	Wisted, Matthew W (Matt)	hotel for J Muehlbauer DC line regrounding	250 kV DC Line MN - Corrective Main	57100	0000	2110	127.08	100.00	127.08	82.970%	105.44
202206	6/6/2022	BEST WESTERN PLUS FARG	BEST WESTERN PLUS	Wisted, Matthew W (Matt)	hotel for self DC line regrounding	250 kV DC Line MN - Corrective Main	57100	0000	2110	127.08	100.00	127.08	82.970%	105.44
202206	6/6/2022	COMFORT INN & SUITES	COMFORT INN & SUITES	Wisted, Matthew W (Matt)	hotel for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	262.70	100.00	262.70	82.970%	217.96
202206	6/6/2022	COUNTRY INN & SUITES	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for J Muehlbauer DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	2110	126.51	100.00	126.51	82.970%	104.97
202206	6/6/2022	COUNTRY INN & SUITES	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	2110	126.51	100.00	126.51	82.970%	104.97
202206	6/6/2022	COUNTRY INN & SUITES B	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	201.82	100.00	201.82	82.970%	167.45
202206	6/6/2022	COUNTRY INN & SUITES L	Country inn and suites	Rosemore, Nora Carol	Little Falls safety meeting hotel	Hydro Operations - Management/super	53500	0000	2110	107.26	100.00	107.26	87.056%	93.38
202206	6/6/2022	HAMPTON INN & SUITES	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for J Muehlbauer DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	2110	110.50	100.00	110.50	82.970%	91.68
202206	6/6/2022	HAMPTON INN & SUITES	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	2110	110.50	100.00	110.50	82.970%	91.68
202206	6/6/2022	LOEWS HOTELS	Loews	Rosemore, Nora Carol	MHUG Conference Hotel	Hydro Operations - Management/super	53500	0000	2110	817.08	100.00	817.08	87.056%	711.32
202206	5/6/2022	AMERICINN LODGE& STES	Americinn - Pequot Lakes	Lindvall, Brock Anders	Credit for Lodging 4/29/22 while working out of town on DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	(126.70)	100.00	(126.70)	82.970%	(105.12)
202206	5/6/2022	AMERICINN LODGE& STES	Americinn - Pequot Lakes	Lindvall, Brock Anders	Lodging while working out of town on DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	380.10	100.00	380.10	82.970%	315.37
202206	5/6/2022	AMERICINN PARK RAPIDS	Americinn - Pequot Lakes	Lindvall, Brock Anders	Lodging while working out of town on DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	220.64	100.00	220.64	82.970%	183.07
202206	6/8/2022	GRAND VIEW LODGE	Grand View Lodge	Peterlin, Claire Elizabeth (Claire)	EDAM Summer Conference	CXB Economic Development Labor	92000	0000	2110	448.52	100.00	448.52	88.986%	399.12
202206	6/8/2022	OMNI VIKING LAKES HOTE	Omni Viking Eagan	Peterlin, Claire Elizabeth (Claire)	Leaders Lab Session Two	CXB Economic Development Labor	92000	0000	2110	251.75	100.00	251.75	88.986%	224.02
202206	5/8/2022	MOXY WASHINGTON DC DOW	Moxy	Henderson, Kara M	Hotel while in DC for EEI Conference	TRANS BUS Support	56000	0000	2110	765.63	100.00	765.63	82.970%	635.24
202206	6/9/2022	COUNTRY INN & SUITES B	Country inn and Suites	Lindsay, Troy T	lodging storm	STORM May 30 - ALL AREAS	59300	0000	2110	34.77	100.00	34.77	94.301%	32.79
202206	6/9/2022	LOEWS HOTELS	Live by Loews	Kayser, Mark Richard (Mark)	Lodging at Live by Loews in St. Louis, MO for MHUG meeting 5/10-5/11	Hydro Operations - Management/super	53500	0000	2110	544.72	100.00	544.72	87.056%	474.21
202206	6/9/2022	LOEWS HOTELS	Loews	Maher, Kyle Ryan (Kyle)	Lodging while attending joint Midwest Hydro Users Group and National Hydro Association (MHUG/NHA) meeting in St. Louis Mo.	Hydro - Engineering Time & Expense	54100	0000	2110	1,047.97	100.00	1,047.97	87.056%	912.32
202206	6/9/2022	OMNI HOTELS	Omni hotel & resort OKC	Moore, Becky Renae (Becky)	hotel for Brittany Rahman at UTC national conference	CI - Attend or Conduct General Trai	92000	0000	2110	1,036.28	100.00	1,036.28	88.986%	922.14
202206	6/9/2022	OMNI HOTELS	Omni hotel & resort OKC	Moore, Becky Renae (Becky)	hotel for self at UTC national conference	CI - Attend or Conduct General Trai	92000	0000	2110	1,036.28	100.00	1,036.28	88.986%	922.14
202206	6/10/2022	AMERICAS BEST VALUE IN	America's Best Value Inn	Baker, David R. (David)	International Falls site visit - EOC/IC site visit - Koochiching County and service center site visit	Emergency Management - Security Adm	92000	0000	2110	74.62	95.00	70.89	88.986%	63.08

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202206	6/10/2022	COUNTRY INN & SUITES	Country Inn & Suites Hoyt Lakes	Piekarski, Jodi M	Laskin Operations Support	Laskin Office Work	50000	0000	2110	110.33	100.00	110.33	87.812%	96.88
202206	5/12/2022	WYNDHAM	americinn little falls	Shanda, Gary Alan	trashing at blanchard	BLA - Maint. of Station equipment	54400	0000	2110	146.13	100.00	146.13	87.056%	127.21
202206	6/13/2022	MADDENS ON GULL LAKE	Madden's on Gull Lake	Buran, Lindsey Weston	Lodging at Madden's on Gull Lake for MMUA Conference in Brainerd, MN.	CXB Municipal Account Mgmt Strategi	92000	0000	2110	780.48	100.00	780.48	88.986%	694.52
202206	6/13/2022	The Inn on Lake Superior	The Inn on Lake Superior	Kuklenski, Jennifer Miriam (Jennifer)	Lodging while at HQ	0732-General	92000	0000	2110	101.79	91.20	92.83	88.986%	82.61
202206	5/14/2022	AMERICAS BEST VALUE IN	America's Best Value Inn	Gilchrist, Teresa A (Teresa)	Lodging while helping with Western area power restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	274.40	100.00	274.40	94.301%	258.76
202206	5/15/2022	AMERICINN LODGE & SUIT	Americinn Lodge	Gilchrist, Teresa A (Teresa)	Lodging for out of town crews helping with power restoration on 5/14 & 5/15	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	92.58	100.00	92.58	94.301%	87.30
202206	5/15/2022	CRAGUNS LODGE AND GOLF	Cragun's Resort	Gilchrist, Teresa A (Teresa)	Lodging for out of town crews helping with power restoration on 5/14 & 5/15	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	1,811.20	100.00	1,811.20	94.301%	1,707.98
202206	5/15/2022	SUPER 8	Super 8	Gilchrist, Teresa A (Teresa)	Lodging for Jesse Linder while helping with power restorations in Western	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	63.16	100.00	63.16	94.301%	59.56
202206	5/15/2022	SUPER 8	Super 8	Gilchrist, Teresa A (Teresa)	Lodging for Ryan Cooper while helping with power restoration Western	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	63.16	100.00	63.16	94.301%	59.56
202206	5/15/2022	WYNDHAM	Cragun's Resort	Gilchrist, Teresa A (Teresa)	Lodging for out of town crews helping with power restoration on 5/14 & 5/15	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	102.40	100.00	102.40	94.301%	96.56
202206	5/15/2022	WYNDHAM	Wyndham Hotels	Gilchrist, Teresa A (Teresa)	Lodging for out of town crews helping with power restoration on 5/14 & 5/15	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	430.40	100.00	430.40	94.301%	405.87
202206	6/17/2022	COUNTRY INN & SUITES W	Country Inn & Suites	Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616	ALE-SEC	93500	0000	2110	159.99	83.35	133.35	88.986%	118.66
202206	4/19/2022	CHASE ON THE LAKE	Chase on the Lake, Walker, MN	Jorgensen, Gabriel Joe (Gabe)	working at Badoura D53 problem	Verndale - Badoura D53	56930	0000	2110	50.00	100.00	50.00	82.970%	41.49
202206	4/19/2022	CHASE ON THE LAKE	Chase on the Lake, Walker, MN	Jorgensen, Gabriel Joe (Gabe)	Working at Badoura D53 problems	Verndale - Badoura D53	56930	0000	2110	82.32	100.00	82.32	82.970%	68.30
202206	5/19/2022	AMERICINN LODGE & SUIT	Americinn - Wadena	Gilchrist, Teresa A (Teresa)	Lodging while helping with Western area power restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	277.74	100.00	277.74	94.301%	261.91
202206	5/19/2022	AMERICINN LODGE & SUIT	Americinn Wadena	Gilchrist, Teresa A (Teresa)	Lodging while helping with Western area power restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	46.29	100.00	46.29	94.301%	43.65
202206	5/19/2022	HAMPTON INN	Hampton Inn Warroad	Lindberg, Jacob Daniel (Jake)	Lodging during Travel to Warroad Minnesota to support Warroad River Series Compensation Station maintenance 5/16-5/19	Warroad River Series Comp-Control S	56000	0000	2110	535.31	100.00	535.31	82.970%	444.15
202206	5/19/2022	MARRIOTT RALEIGH CTY	Marriott City Center	Schommer, Peter Scott (Peter)	Lodging - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	2110	680.58	100.00	680.58	82.970%	564.68
202206	6/21/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Leonard, Jared Michael (Jared)	Crane training overnight Jared Leonard	0135 MP Distribution Vegetation Mai	59301	0000	2110	94.52	100.00	94.52	94.301%	89.13
202206	6/21/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Leonard, Jared Michael (Jared)	Crane training overnight Rocky Anderson	0135 MP Distribution Vegetation Mai	59301	0000	2110	94.52	100.00	94.52	94.301%	89.13
202206	6/21/2022	BAYMONT INN AND SUITE	Baymont	Wenzel, Ian Thomas	Hotel - Storm Response	STORM May 30 - ALL AREAS	59300	0000	2110	15.99	100.00	15.99	94.301%	15.08
202206	6/21/2022	DAYS INN AND SUITE	Days Inn	Wenzel, Ian Thomas	Hotel - Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	140.17	100.00	140.17	88.986%	124.73
202206	6/22/2022	AUTOGRAPH	Rand Tower Hotel	DeCaigny, Amy Julieanna (Amy)	Hotel stay at Rand Tower Hotel for Border States Electric Alliance Advisory Meeting.	General Purchasing	92000	0000	2110	431.02	74.70	321.97	88.986%	286.51
202206	6/22/2022	HAMPTON INN	Hampton Inn Warroad	Glass, Malachi Soren (Malachi)	Hotel stay for ongoing issues at Warroad series comp	Warroad River Series Comp-Control S	56000	0000	2110	534.21	100.00	534.21	82.970%	443.23
202206	6/23/2022	AMERICINN OF VIRGINIA	AMERICINN OF VIRGINIA	Pszyk, Scott Michael (Scott)	hotel for myself while attending EMR training	Emergency Medical Responder - Train	92000	0000	2110	468.36	100.00	468.36	88.986%	416.77
202206	5/23/2022	LOEWS HOTELS	Loews Hotel	Benham, Kathy M	Midwest Hydro Users Group Meetings in St. Louis	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	821.61	100.00	821.61	87.812%	721.47
202206	5/24/2022	AMERICINN LODGE & SUIT	Americinn - Wadena	Cooper, Jonathan P (Jon)	Lodging while working on Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	46.29	100.00	46.29	94.301%	43.65
202206	5/25/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communiation site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	192.05	100.00	192.05	82.970%	159.34
202206	5/26/2022	BAYMONT INN AND SUITE	Baymont by Wyndham	Orhn, Joshua J (Josh)	Out of town work in Western	Service & Test Meters	58600	0000	2110	329.34	100.00	329.34	98.843%	325.53
202206	5/26/2022	BISMARCK HOLIDAY INN E	Holiday Inn Express	Chandler, Michael James (Michael)	Bison Q2 2022 Trip	Generation - Engineering Time & Exp	51000	0000	2110	524.49	100.00	524.49	87.812%	460.57

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202206	5/26/2022	COURTYARD BY MARRIOTT	Courtyard by Marriott	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	2110	1,569.30	95.00	1,490.84	88.986%	1,326.63
202206	5/26/2022	HOLIDAY INN EXPRESS	Holiday Inn Express and Suites	Romosz, Jeffrey Ryan	Lodging while working out of town in Central Area on Trip Saver Settings.	Duluth Tripsaver Reprogramming	59300	0000	2110	457.34	100.00	457.34	94.301%	431.28
202206	5/26/2022	INN ON LAKE SUPERIOR	Inn on Lake Superior	Dailey, Nichole Marie	Lodging for TD Employee Info Share Meeting. (Meeting started at 8AM.)	General Purchasing	92000	0000	2110	101.79	74.70	76.04	88.986%	67.66
202206	5/26/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge Hotel - Grand Rapids	Hadrava, Jesse L	Lodging while working on DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	141.74	100.00	141.74	82.970%	117.60
202206	5/26/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge Hotel - Grand Rapids	Hadrava, Jesse L	Lodging while working on DC Line	250 kV DC Line MN - Corrective Main	57100	0000	2110	283.48	100.00	283.48	82.970%	235.20
202206	5/27/2022	CANTILEVER BRIDGE DIST	Cantilever	Depew, Dustin A. M. (Dustin)	Lodging while working out of town in IFalls	Int Falls Transf Loc 11TR Transfor	57000	0000	2110	510.12	100.00	510.12	82.970%	423.25
202206	5/27/2022	CANTILEVER BRIDGE DIST	Cantilever	Johnson, Steven M (Steve)	Hotel for I Falls tap changer maint.	Int Falls Transf Loc 11TR Transfor	57000	0000	2110	471.64	100.00	471.64	82.970%	391.32
202206	5/27/2022	HAMPTON INN	Hampton Inn	Depew, Dustin A. M. (Dustin)	Lodging while working out of town in Warroad	Warroad River Series 500KV Sub : St	57000	0000	2110	611.49	100.00	611.49	82.970%	507.35
202206	5/27/2022	HAMPTON INN	Hampton Inn	Johnson, Steven M (Steve)	Hotel for Warroad Comp station outage	Warroad River Series 500KV Sub : Op	57000	0000	2110	493.38	100.00	493.38	82.970%	409.36
202206	5/27/2022	Minneapolis Marriott West	Minneapolis Marriott West	Peterson, Nicholas Michael (Nick)	Lodging for FM Global Simzone and conference event in Minneapolis	Insurance - O&M	92400	0000	2110	177.45	81.80	145.15	88.209%	128.04
202206	4/30/2022	COUNTRY INN & SUITES	Country Inn & Suites	Athman, Joshua Allen	Lodging while working on DC Line in ND	250 kV DC Line ND - Corrective Main	57100	0000	2110	196.36	100.00	196.36	82.970%	162.92
202206	4/30/2022	COUNTRY INN & SUITES	Country Inn & Suites -	Athman, Joshua Allen	Lodging while working on DC Line in ND	250 kV DC Line ND - Corrective Main	57100	0000	2110	392.72	100.00	392.72	82.970%	325.84
202206	4/30/2022	HAMPTON INN & SUITES	Hampton Inn & Suites	Athman, Joshua Allen	Lodging while working on DC Line in ND	250 kV DC Line ND - Corrective Main	57100	0000	2110	331.50	100.00	331.50	82.970%	275.05
202206	4/30/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge Hotel	Athman, Joshua Allen	Lodging while working on DC Line in ND	250 kV DC Line ND - Corrective Main	57100	0000	2110	141.74	100.00	141.74	82.970%	117.60
202206	4/30/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Athman, Joshua Allen	Lodging while working on DC Line in ND	250 kV DC Line ND - Corrective Main	57100	0000	2110	283.48	100.00	283.48	82.970%	235.20
202206	5/31/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino Hotel	Masterman, William Edward (Bill)	Lodging for MN Safety Conference	0135 Vegetation Safety Meetings	59301	0000	2110	373.06	100.00	373.06	94.301%	351.80
202206	6/1/2022	HK GRAND CASINO HOTEL	Grand Casino Hincley	Gilchrist, Teresa A (Teresa)	Lodging for G.Johnson helping with power restoration Sandstone/Hincley area (T.Lindsay)	STORM May 30 - ALL AREAS	59300	0000	2119	10.53	100.00	10.53	94.301%	9.93
202206	6/1/2022	DOUBLETREE HOTELS	Double Tree by Hilton Hotel Nashville Downtown	Snyder, Derek Jaden	Hotel stay during conference.	PDE - Perform MP Internal Planning	56000	0000	2120	2,097.36	100.00	2,097.36	82.970%	1,740.18
202206	6/1/2022	EMBASSY SUITES AIRPORT	embassy suites	Freeman, Hannah Marie	NCEA conference	0140 Employee Development and Super	58000	0000	2120	182.10	100.00	182.10	94.301%	171.72
202206	6/3/2022	OMNI HOTELS	OMNI HOTEL	Wirtanen, Jon Michael	Hotel while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	2120	1,176.92	100.00	1,176.92	88.986%	1,047.29
202206	6/3/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Kellner, Debra Kelly (Debra)	Site visit	Corp Env Services - Employee PA & M	92000	0000	2120	141.74	78.70	111.55	88.986%	99.26
202206	6/3/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Kellner, Debra Kelly (Debra)	site visit	Corp Env Services - Employee PA & M	92000	0000	2120	283.48	78.70	223.10	88.986%	198.53
202206	5/4/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino Hotel	Helder, Nathan A	Hotel room while attending MN Safety & Health Conference	ALE-Safety-ADM	93500	0000	2120	559.59	83.35	466.42	88.986%	415.05
202206	5/4/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Hotel - Prior Lake	Stingle, Michael J (Mike)	Lodging while attending MN Safety Council Meeting	SIT-Distribution	58800	0000	2120	373.06	100.00	373.06	94.301%	351.80
202206	5/4/2022	THE LISMORE BY DBLTREE	The Lismore by Doubletree	Stingle, Michael J (Mike)	Lodging while attending training	Training - Line Crew Training - COM	58800	0000	2120	345.05	100.00	345.05	94.301%	325.39
202206	6/6/2022	HOTELSCOM9168845347974	CROWNE PLAZA BATON ROU	Garner, Joshua James	Hotel stay for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2120	1,533.98	100.00	1,533.98	87.812%	1,347.02
202206	5/6/2022	FAIRFIELD INN & STES B	Fairfield by Marriott Fairfield Inn & Suites Minneapolis North/Blaine	Plesha III, Michael John (Mike)	CDL Training	Tech Systems - Safety Glasses, Visa	92000	0000	2120	214.74	100.00	214.74	88.986%	191.09
202206	5/9/2022	HYATT REGENCY PHOENIX	Hyatt Regency Phoenix	Koecher, Tina Sue	Hotel stay while at CS Week/AEIC Customer Service Committee	CXO General	90800	0000	2120	1,401.50	100.00	1,401.50	99.160%	1,389.73
202206	5/9/2022	MYSTIC LAKE CASINO HOT	MYSTIC LAKE CASINO HOT	Garnst, Seth John	Hotel For Self while attending Minnesota safety council	Attend Safety Training and Activiti	92000	0000	2120	373.06	100.00	373.06	88.986%	331.97
202206	5/12/2022	HAMPTON INN AND SUITES	Hampton Inn	Erickson, Douglas Ralph (Douglas)	hotel lodging	ALE-SharePoint-TRN	93500	0000	2120	419.91	78.65	330.26	88.986%	293.88
202206	5/12/2022	HAMPTON INN AND SUITES	Hampton Inn	Erickson, Douglas Ralph (Douglas)	lodging for training	ALE-SharePoint-TRN	93500	0000	2120	153.39	78.65	120.64	88.986%	107.35
202206	5/17/2022	COUNTRY INN & SUITES L	COUNTRY INN & SUITES L	Fredrickson, Joseph Logan (Joe)	Motel for field visit LittleFalls	ALLETE/MP Safety Time & Expenses	92000	0000	2120	143.49	100.00	143.49	88.986%	127.69

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202206	5/19/2022	COUNTRY INN & SUITES D	Country Inn and Suites	Gruber, Andrew John (Drew)	Duluth meetings	Service & Test Meters	58600	0000	2120	164.84	100.00	164.84	98.843%	162.93
202206	6/21/2022	LOEWS HOTELS	Loews Hotels	Ryan, Matthew James (Matthew)	Hotel in STL for the MHUG spring conference	Hydro - Engineering Time & Expense	54100	0000	2120	831.80	100.00	831.80	87.056%	724.13
202206	5/21/2022	RENAISSANCE DENVER CC	Renaissance Denver City Center (Marriott)	Gorman, Aaron Thomas (Aaron)	Hotel during conference	Financial Planning & Analysis	92000	0000	2120	738.49	76.00	561.25	88.986%	499.44
202206	6/25/2022	The Westin - Nashville	The Westin - Nashville	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Lodging from 6/19/22 - 6/25/22. The Corporate Credit Card was decline when charged, reimbursing through expense report instead.	I/A - General Admin	92000	0000	2120	1,916.64	51.44	985.92	88.986%	877.33
202206	5/25/2022		Four Seasons Resort Orlando at Walt Disney World Resort	Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	2120	336.38	76.00	255.65	88.986%	227.49
202206	5/25/2022	SIGNIA BY HILTON BONNE	Hilton Bonnet Creek	Hanson, Peter G (Pete)	powerplan conference orlando may22-25	ALE-TRN	93500	0000	2120	885.15	83.35	737.77	88.986%	656.51
202206	6/1/2022			Freeman, Hannah Marie	dist assets staff meeting	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202206	6/1/2022			Freeman, Hannah Marie	joint use meeting	0140 Joint Use and Rental Attachmen	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202206	6/1/2022			Jacobs, Michael Brian	4-29 156 Pine River Deerwood Baxter Gull Lake area Pine River. Customer complaints on yard repairs and patrolled feeders for possible Osprey nests.	0190 Supervision Maint	59000	0000	2210	91.26	100.00	91.26	94.301%	86.06
202206	6/1/2022			Jacobs, Michael Brian	5-10. 63 Pine River Hackensack Akeley Park Rapids. Follow up on customer complaint from trouble last night ribboned pole for one call and picked up work orders.	0190 Supervision Maint	59000	0000	2210	36.86	100.00	36.86	94.301%	34.76
202206	6/1/2022			Jacobs, Michael Brian	5-11. 96 Pine River Pequot Riverton Pine River. Met Locator on site with complaint about exposed primary on the ground.	0190 Supervision Maint	59000	0000	2210	56.16	100.00	56.16	94.301%	52.96
202206	6/1/2022			Jacobs, Michael Brian	5-12. 230 Pine River Coleraine Pine River Park Rapids. Picked up spare bucket and dropped off Tools for employee. Worked on coordinating for storm 123 storm response Nevis Sebeka Pine River sylvan Pequot Lakes Pine River 7pm to 3:30am. 8.5	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	63.40	100.00	63.40	94.301%	59.79
202206	6/1/2022			Jacobs, Michael Brian	5-13 169 storm response pine River sylvan Pillager Verndale Crosby Ironton. 5:30 am to 7:30 pm. 14hrs	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	46.59	100.00	46.59	94.301%	43.93
202206	6/1/2022			Jacobs, Michael Brian	5-14 267 Nevis Pine River Verndale Bertha Hewitt Wadena Nevis. Storm response 4:30am-9:30pm 17hrs	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	73.59	100.00	73.59	94.301%	69.40
202206	6/1/2022			Jacobs, Michael Brian	5-15 193 Nevis Verndale Wrightsville Verndale Hewitt Clarissa Long Prairie Clarissa Verndale Nevis. Storm response 5am-2pm. 9 hrs. Total storm hours. 40.5	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	53.20	100.00	53.20	94.301%	50.17
202206	6/1/2022			Jacobs, Michael Brian	5-16 51 Pine River Nisswa Gull Lake Pine River. Looking at upcoming work.	0190 Supervision Maint	59000	0000	2210	29.84	100.00	29.84	94.301%	28.14
202206	6/1/2022			Jacobs, Michael Brian	5-18. 76 Pine River Walker Akeley Park Rapids checked contractors and picked up work orders.	0190 Supervision Maint	59000	0000	2210	44.46	100.00	44.46	94.301%	41.93
202206	6/1/2022			Jacobs, Michael Brian	5-19. 133 Pine River Gull Lake Verndale Park Rapids follow up on capital items from storm.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	36.66	100.00	36.66	94.301%	34.57
202206	6/1/2022			Jacobs, Michael Brian	5-2 33. Pine River Backus area Pine River. Follow up on beaver complaint.	0190 Supervision Maint	59000	0000	2210	19.31	100.00	19.31	94.301%	18.21
202206	6/1/2022			Jacobs, Michael Brian	5-20 128 Park Rapids Verndale Brainard Pine River Barcoded multiple pole And submitting mapping directions from Strom.	0190 Supervision Maint	59000	0000	2210	74.88	100.00	74.88	94.301%	70.61

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202206	6/1/2022			Jacobs, Michael Brian	5-23 158 Park Rapids Pine River Deerwood Brainerd Pequot Lakes. Dropped off tools picked up work orders safety conversation damage complaint from customer follow up	0190 Supervision Maint	59000	0000	2210	92.43	100.00	92.43	94.301%	87.16
202206	6/1/2022			Jacobs, Michael Brian	5-24 184. Nevis Duluth hazard wheel training operations meeting	0190 Supervision Maint	59000	0000	2210	107.64	100.00	107.64	94.301%	101.51
202206	6/1/2022			Jacobs, Michael Brian	5-25 154 Duluth Nevis quarterly leader ship meeting.	0190 Supervision Maint	59000	0000	2210	90.09	100.00	90.09	94.301%	84.96
202206	6/1/2022			Jacobs, Michael Brian	5-26 126 Pine River Gull Lake Little Falls Pine River. Looked over upcoming job then followed up on issues with little bucket.	0190 Supervision Maint	59000	0000	2210	73.71	100.00	73.71	94.301%	69.51
202206	6/1/2022			Jacobs, Michael Brian	5-27 68 Park Rapids Walker Pine River. Dropped off Tooling picked up work orders safety conversation and looked at upcoming customer work in Hackensack area.	STORM May 30 - ALL AREAS	59300	0000	2210	3.85	100.00	3.85	94.301%	3.63
202206	6/1/2022			Jacobs, Michael Brian	5-3. 56. Pine River Baxter Pine River. Western area safety meeting	0190 Supervision Maint	59000	0000	2210	32.76	100.00	32.76	94.301%	30.89
202206	6/1/2022			Jacobs, Michael Brian	5-30 155 Nevis Park Rapids Walker Hackensack Pine River Nevis. Memorial Day storm response. 5am-8am 5pm-12:30am. 10.5hrs WO 112138 3063527	STORM May 30 - ALL AREAS	59300	0000	2210	8.78	100.00	8.78	94.301%	8.28
202206	6/1/2022			Jacobs, Michael Brian	5-31. 204. Nevis Hackensack Pine River Emily Gull lake Jenkins Gull lake Hackensack Park Rapids Memorial day storm response 4:30 AM to 11PM 19hrs	STORM May 30 - ALL AREAS	59300	0000	2210	11.55	100.00	11.55	94.301%	10.89
202206	6/1/2022			Jacobs, Michael Brian	5-4. 68 Pine River Walker Park Rapids. Met on upcoming roundabout road move follow up on Damage Claim.	0190 Supervision Maint	59000	0000	2210	39.78	100.00	39.78	94.301%	37.51
202206	6/1/2022			Jacobs, Michael Brian	5-5. 151 Park Rapids Little Falls Pine River leadership meeting greet morning breakfast.	0190 Supervision Maint	59000	0000	2210	88.34	100.00	88.34	94.301%	83.31
202206	6/1/2022			Jacobs, Michael Brian	5-8 405 Park Rapids Bowles Upsala Peirz Royton St Mary Park Rapids. Storm response 10:30am-3am. 16.5hrs	0190 Supervision Maint	59000	0000	2210	236.93	100.00	236.93	94.301%	223.43
202206	6/1/2022			Jacobs, Michael Brian	5-9 38. Park Rapids Hubbard Park Rapids Hubbard Dorset Park Rapids. Safety preplant meeting kick off for Donovan on streetlights and trouble response for area Crews.	0190 Supervision Maint	59000	0000	2210	22.23	100.00	22.23	94.301%	20.96
202206	6/1/2022			Jacobs, Michael Brian	6-1. 217 Pine River Nisswa Hackensack Pine River Backus Pequot Lakes Backus Hackensack Memorial day storm response 4:30am to 9pm 17hrs Total storm hrs 30.5 WO 112138 3063527	STORM May 30 - ALL AREAS	59300	0000	2210	12.29	100.00	12.29	94.301%	11.59
202206	6/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	231.66	100.00	231.66	99.160%	229.71
202206	6/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	78.39	100.00	78.39	88.986%	69.76
202206	6/1/2022			Prom, Gregory Scott	Eagle Bend Spill Cleanup	STORM May 30 - ALL AREAS	59300	0000	2210	21.63	100.00	21.63	94.301%	20.40
202206	6/1/2022			Prom, Gregory Scott	Thomson Annual Training	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	29.25	100.00	29.25	87.056%	25.46
202206	6/1/2022			Prom, Gregory Scott	Thomson QA/QC inspection	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	29.25	100.00	29.25	87.056%	25.46
202206	6/1/2022			Ver Steeg II, Dirk K	Attend Maximo Admin meeting, work on GenTech server	Geneation IT Labor & Expense Genera	50600	0000	2210	92.43	100.00	92.43	87.812%	81.16
202206	6/1/2022			Ver Steeg II, Dirk K	Backup switch configurations, inventory TCU's, and other tasks	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202206	6/1/2022			Ver Steeg II, Dirk K	Work on installing video conferencing camera, review Adapt system configurations for U1, and System1 settings for U1	Pi and Rockwell upgrades to include	54400	0000	2210	100.62	100.00	100.62	87.056%	87.60

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202206	6/1/2022			Ver Steeg II, Dirk K	Work on SKF connection issues and work on DCS backups	LEC - General Plant Instrumentation	50200	0000	2210	57.33	100.00	57.33	87.812%	50.34
202206	5/1/2022			Gaffke, Ryan Gordon	Mileage to and from back up control center in Eveleth including picking up Paul Baldwin.	LBA Operations (misc)	56120	0000	2210	81.90	100.00	81.90	82.970%	67.95
202206	6/2/2022			Brodny, Matthew Robert (Matthew)	Mileage to/from HQ	Matts Corporate General	92000	0000	2210	166.14	76.00	126.27	88.986%	112.36
202206	6/2/2022			Dewey, Ryan D	Hinkley Storm	STORM May 30 - ALL AREAS	59300	0000	2210	35.90	100.00	35.90	94.301%	33.85
202206	6/2/2022			Dewey, Ryan D	O&M mileage	Cloquet Area Distribution Maintenanc	59300	0000	2210	764.01	100.00	764.01	94.301%	720.47
202206	6/2/2022			Dewey, Ryan D	safety meeting mileage	Line Dept Safety Training & Meeting	58800	0000	2210	159.71	100.00	159.71	94.301%	150.61
202206	6/2/2022			Dewey, Ryan D	SIT mileage	SIT-Distribution	58800	0000	2210	83.07	100.00	83.07	94.301%	78.34
202206	6/2/2022			Munger, Rhonda K (Rhonda)	Nicole Johnson Seth Peterson information gathering session	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	6/2/2022			Peterson, William B (Bill)	Drop off/pick up tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202206	6/2/2022			Peterson, William B (Bill)	Job site visit - Ryan Cooper	Duluth Area Distribution Undergroun	59400	0000	2210	17.55	100.00	17.55	94.301%	16.55
202206	6/2/2022			Peterson, William B (Bill)	Return tool to ACME	Long Prairie Line Department Tool P	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202206	6/2/2022			Peterson, William B (Bill)	Storm mileage - Western Division	STORM May 30 - ALL AREAS	59300	0000	2210	28.02	100.00	28.02	94.301%	26.42
202206	6/2/2022			Soliz, Johnathan Joseph (John)	Water Sample Delivery to Virginia & Duluth	LEC - General Plant Instrumentation	50200	0000	2210	91.26	100.00	91.26	87.812%	80.14
202206	6/2/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Virginia & Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	91.26	100.00	91.26	87.812%	80.14
202206	6/2/2022			Wenzel, Ian Thomas	Airport	ALLETE/MP Safety Time & Expenses	92000	0000	2210	8.78	100.00	8.78	88.986%	7.81
202206	6/2/2022			Wenzel, Ian Thomas	Central Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.63	100.00	14.63	88.986%	13.02
202206	6/2/2022			Wenzel, Ian Thomas	Fond Du Lac Substation	ALLETE/MP Safety Time & Expenses	92000	0000	2210	35.10	100.00	35.10	88.986%	31.23
202206	6/2/2022			Wenzel, Ian Thomas	Site Visits Northern Line and C&M	ALLETE/MP Safety Time & Expenses	92000	0000	2210	84.83	100.00	84.83	88.986%	75.49
202206	6/2/2022			Wenzel, Ian Thomas	Storm Response	STORM May 30 - ALL AREAS	59300	0000	2210	28.59	100.00	28.59	94.301%	26.96
202206	6/2/2022			Wenzel, Ian Thomas	Tac Harbor Voltage Conversion	ALLETE/MP Safety Time & Expenses	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202206	6/3/2022			Heimbach, Amanda Gail	MSP Airport to home from NCEA Conference	CXO General	90800	0000	2210	90.68	100.00	90.68	99.160%	89.92
202206	6/3/2022			Heimbach, Amanda Gail	Travel from home to MSP airport for NCEA Conference	CXO General	90800	0000	2210	90.68	100.00	90.68	99.160%	89.92
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	STORM - DEERWOOD / CROSBY / CUYUNA - MULTIPLE TROUBLE ORDERS	STORM May 30 - ALL AREAS	59300	0000	2210	8.32	100.00	8.32	94.301%	7.85
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	STORM - HACKENSACK/PNR/NISSWA - MULTIPLE TROUBLE ORDERS	STORM May 30 - ALL AREAS	59300	0000	2210	18.23	100.00	18.23	94.301%	17.19
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	STORM - PIERZ / BUCKMAN / LTF - MULTIPLE TROUBLE ORDERS	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	35.56	100.00	35.56	94.301%	33.53
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	STORM - PIERZ, BUCKMAN, LTF - MULTIPLE TROUBLE ORDERS	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	44.10	100.00	44.10	94.301%	41.59
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	STORM - PINE RIVER / NISSWA - MULTIPLE TROUBLE ORDERS	STORM May 30 - ALL AREAS	59300	0000	2210	6.68	100.00	6.68	94.301%	6.30
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	TRAINING - QUICK CAPTURE	0140 Employee Development and Super	58000	0000	2210	2.34	100.00	2.34	94.301%	2.21
202206	6/3/2022			Lubahn, Paige Elizabeth (Paige)	TRAINING IN DULUTH - SHRINERS	0140 Employee Development and Super	58000	0000	2210	176.67	100.00	176.67	94.301%	166.60
202206	6/3/2022			Peterson, Joseph Anthony (Joe)	Travel to Poly Met/Mesabi Nugget site for Skibo feeder route adjustment with surveyor and tree clearing.	Skibo Feeder 351 Build	59300	0000	2210	0.01	100.00	0.01	94.301%	0.01
202206	6/3/2022			Peterson, Joseph Anthony (Joe)	Travel to Poly Met/Mesabi Nugget site for Skibo feeder route review with field operations and tree clearing.	Skibo Feeder 351 Build	59300	0000	2210	0.01	100.00	0.01	94.301%	0.01
202206	6/3/2022			Sears, Zachery C	Mileage I'Falls to Hotel Lodging	I Falls Area Distribution Maintenanc	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/3/2022			Sears, Zachery C	Mileage I'Falls to Two Harbors	I Falls Area Distribution Maintenance	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	6/3/2022			Sears, Zachery C	Mileage Lodging to I'Falls	I Falls Area Distribution Maintenance	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/3/2022			Sears, Zachery C	Mileage Lodging to I'Falls & Back	I Falls Area Distribution Maintenance	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	6/3/2022			Sears, Zachery C	Mileage Lodging to I'Falls & Back	I Falls Area Distribution Maintenance	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	6/3/2022			Sears, Zachery C	Mileage Two Harbors to I'Falls	I Falls Area Distribution Maintenance	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	6/3/2022			Wirtanen, Jon Michael	Trip to Eveleth for network switch replacement project	CI Eng - General O&M (SWO)	56930	0000	2210	70.20	100.00	70.20	82.970%	58.24
202206	6/6/2022			Bushey, Jacob Bradford (Jacob)	City of Cloquet and City of Wrenshall road project meetings	0140 Distribution Engineering Admin	58800	0000	2210	10.53	100.00	10.53	94.301%	9.93
202206	6/6/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request	CWO_CAP/OH - Storm related per line	59300	0000	2210	6.24	100.00	6.24	94.301%	5.88
202206	6/6/2022			Bushey, Jacob Bradford (Jacob)	Western and Central Damage Assessment field work	STORM May 30 - ALL AREAS	59300	0000	2210	30.91	100.00	30.91	94.301%	29.15
202206	6/6/2022			Otto, Thomas John (TJ)	Traveled to Allete HQ to attend our LPI annual meeting with our Large Power Customers that was held in Hodnik Hall. This is a way to invite our customers to share updates with them from our company leaders.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29

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202206	6/6/2022			Otto, Thomas John (TJ)	Traveled to Northern Foundry in Hibbing, MN to meet with my customer to go over conservation updates and meet their new plant manager as a way to build relationships.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	46.80	100.00	46.80	88.986%	41.65
202206	6/6/2022			Otto, Thomas John (TJ)	Traveled to Proctor, MN to meet with Proctor Public Utilities as an introduction for Lindsey Buran to Char and Tami as we transition my account duties from me to Lindsey.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	87.75	100.00	87.75	88.986%	78.09
202206	6/6/2022			Rosemore, Nora Carol	GO Team meeting - AHQ	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202206	6/6/2022			Rosemore, Nora Carol	Hazard wheel training Duluth	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202206	6/6/2022			Rosemore, Nora Carol	Little Falls Safety Meeting	Hydro Operations - Management/super	53500	0000	2210	150.35	100.00	150.35	87.056%	130.89
202206	6/6/2022			Rosemore, Nora Carol	MHUG conference miles to DLH airport	Hydro Operations - Management/super	53500	0000	2210	31.59	100.00	31.59	87.056%	27.50
202206	6/6/2022			Rosemore, Nora Carol	Reservoir Rounds during high flow event	Hydro Operations - Management/super	53500	0000	2210	53.82	100.00	53.82	87.056%	46.85
202206	6/6/2022			Rosemore, Nora Carol	Small Facility assessment - Gen OPs	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202206	5/6/2022			Kennedy, John Carl	Mileage Eveleth to HSC and HSC back to Eveleth	Comprehensive Training program for	58800	0000	2210	193.05	100.00	193.05	94.301%	182.05
202206	6/7/2022			Cady, Jennifer Jae (Jennifer)	IRP Presentation at East Range CAP Meeting	0732-General	92000	0000	2210	77.81	91.20	70.96	88.986%	63.15
202206	6/7/2022			Cady, Jennifer Jae (Jennifer)	IRP Presentation at ITASCAP Meeting	0732-General	92000	0000	2210	98.87	91.20	90.17	88.986%	80.24
202206	6/7/2022			Harrison, Dean Michael	Energy Wheel workshop at the Shriners	Miscellaneous Transmission Line Exp	57100	0000	2210	169.65	100.00	169.65	82.970%	140.76
202206	6/7/2022			Harrison, Dean Michael	June Safety meeting in baxter	Miscellaneous Transmission Line Exp	57100	0000	2210	35.10	100.00	35.10	82.970%	29.12
202206	6/7/2022			Staskivige, Ronald Brian	2022 Boiler repair program Joint review with FM Global and the State of Minnesota Boiler inspector	W/O for time used by Ron Staskivige	51400	0000	2210	135.14	100.00	135.14	87.812%	118.67
202206	5/7/2022			Geiselman, Thomas James	BEC #3 Cooling Tower	ES - General Use BEC4	92000	0000	2210	74.88	100.00	74.88	88.986%	66.63
202206	5/7/2022			Geiselman, Thomas James	Scanlon U3 Rebuild	Scanlon Unit 3 might have a wiped t	54300	0000	2210	76.05	100.00	76.05	87.056%	66.21
202206	6/8/2022			Baker, Leeanne M (Leeanne)	June 8, 2022 Pick up Misc Items for HSC Building	Misc Supplies for Herbert Service C	92000	0000	2210	3.98	100.00	3.98	88.986%	3.54
202206	6/8/2022			Baker, Leeanne M (Leeanne)	May 16, 2022 Tech Systems SIT; Pick up Lunch at Jersey Mike's	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	2210	3.04	100.00	3.04	82.970%	2.52
202206	6/8/2022			Fournier, Megan LouAnn (Megan)	Travel to Cloquet to meet Matt Ryan and Dave Aspie for Knife Falls Dam safety inspection.	KFL - Maint on the Dam system	54300	0000	2210	25.74	100.00	25.74	87.056%	22.41
202206	6/8/2022			Fournier, Megan LouAnn (Megan)	Travel to park and ride to meet Dan Prudhomme related to Pillager Dam survey monitoring.	PIL - Maint. of Dam equipment	54300	0000	2210	23.40	100.00	23.40	87.056%	20.37
202206	6/8/2022			Lundquist, Jameson Edward	HQ SIT Meeting. Round Trip.	SIT-Distribution	58800	0000	2210	4.10	100.00	4.10	94.301%	3.87
202206	6/8/2022			Sears, Zachery C	Mileage I'Falls to Lodging	I Falls Area Distribution Maintenan	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/8/2022			Sears, Zachery C	Mileage I'Falls to Two Harbors	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	6/8/2022			Sears, Zachery C	Mileage Lodging to I'Falls	I Falls Area Distribution Maintenan	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/8/2022			Sears, Zachery C	Mileage Lodging to I'Falls & Back	I Falls Area Distribution Maintenan	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	6/8/2022			Sears, Zachery C	Mileage Two Harbors to I'Falls	I Falls Area Distribution Maintenan	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	6/9/2022			Dailey, Nichole Marie	Roundtrip to Duluth and back for Purchasing Monthly Staff Meeting at HQ.	General Purchasing	92000	0000	2210	161.46	74.70	120.61	88.986%	107.33
202206	6/9/2022			Erdman, Dean C	field checks	0190 Supervision Maint	59000	0000	2210	42.12	100.00	42.12	94.301%	39.72
202206	6/9/2022			Erdman, Dean C	Hazard training	Line Dept Safety Training & Meeting	58800	0000	2210	100.62	100.00	100.62	94.301%	94.89
202206	6/9/2022			Erdman, Dean C	restoration for storms	STORM May 30 - ALL AREAS	59300	0000	2210	8.66	100.00	8.66	94.301%	8.17
202206	6/9/2022			Erdman, Dean C	safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	53.82	100.00	53.82	94.301%	50.75
202206	6/9/2022			Erdman, Dean C	Storm checks	STORM May 30 - ALL AREAS	59300	0000	2210	2.72	100.00	2.72	94.301%	2.56
202206	6/9/2022			Erdman, Dean C	storms	STORM May 30 - ALL AREAS	59300	0000	2210	8.04	100.00	8.04	94.301%	7.58
202206	6/9/2022			Erdman, Dean C	storms	STORM May 30 - ALL AREAS	59300	0000	2210	11.89	100.00	11.89	94.301%	11.21
202206	6/9/2022			Erdman, Dean C	storms	STORM May 30 - ALL AREAS	59300	0000	2210	9.06	100.00	9.06	94.301%	8.54
202206	6/9/2022			Erdman, Dean C	stroms	STORM May 30 - ALL AREAS	59300	0000	2210	10.99	100.00	10.99	94.301%	10.36
202206	6/9/2022			Erdman, Dean C	Supervisor meeting	0190 Supervision Maint	59000	0000	2210	95.36	100.00	95.36	94.301%	89.93
202206	6/9/2022			Erdman, Dean C	time card delivery	0190 Supervision Maint	59000	0000	2210	33.93	100.00	33.93	94.301%	32.00
202206	6/9/2022			Johnson, Mary K (Mary Kay)	SSG Meeting @ Hibbard (round trip)	ALLETE/MP Safety Time & Expenses	92000	0000	2210	15.21	100.00	15.21	88.986%	13.53
202206	6/9/2022			Lapcinski, Kerry Lee (Kerry)	Apprenticeship Comm meeting - AHQ	CI-Meeting attendance (not training	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202206	6/9/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Blanchard and Little Falls Hydro while preforming spring inspections	BLA - Maint. of Dam equipment	54300	0000	2210	190.71	100.00	190.71	87.056%	166.02
202206	6/9/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Island Lake while inspecting dam during high flows	Island Lake Reservoir	54300	0000	2210	21.06	100.00	21.06	87.056%	18.33
202206	6/9/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Winton and Birch Lake while inspecting the high flows	WIN - Maint of Dam equipment	54300	0000	2210	154.44	100.00	154.44	87.056%	134.45

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202206	6/9/2022			Maheer, Kyle Ryan (Kyle)	Mileage to Hunter and Bowman Lakes while inspecting high flows and flooding with EAP activation	Island Lake Reservoir	54300	0000	2210	36.27	100.00	36.27	87.056%	31.58
202206	6/9/2022			Sahr, Chad M	parts in virginia	misc. plant projects to get ready f	51400	0000	2210	35.10	100.00	35.10	87.812%	30.82
202206	6/9/2022			Sahr, Chad M	plant items picked up in Virginia	misc. plant projects to get ready f	51400	0000	2210	35.10	100.00	35.10	87.812%	30.82
202206	6/10/2022			Jones, Daniel Robert (Dan)	supplies run TREC to L&M Fleet MT Iron, MN and back	TREC road maintenance	55400	0000	2210	11.70	100.00	11.70	88.652%	10.37
202206	6/10/2022			Jones, Daniel Robert (Dan)	TREC to post office	TREC Office Expense	54900	0000	2210	7.02	100.00	7.02	88.652%	6.22
202206	5/11/2022			Vang, Analeisha Marie (Analeisha)	Regulatory Affairs Team Meeting	0732-General	92000	0000	2210	169.65	91.20	154.72	88.986%	137.68
202206	5/11/2022			Vang, Analeisha Marie (Analeisha)	RSP Team Meeting	0732-General	92000	0000	2210	169.65	91.20	154.72	88.986%	137.68
202206	5/11/2022			Vang, Analeisha Marie (Analeisha)	SME Conference in Virginia	0732-General	92000	0000	2210	146.84	91.20	133.92	88.986%	119.17
202206	6/12/2022			Schiller, Steven T (Steve)	callout to knife falls	KFL - Maint. OF electric plant	54400	0000	2210	15.21	100.00	15.21	87.056%	13.24
202206	5/12/2022			Jesberg, Daniel Paul (Daniel)	Travel to GRE HQ for Team Meeting	PDE - Perform MP Internal Planning	56000	0000	2210	187.20	100.00	187.20	82.970%	155.32
202206	6/13/2022			Buran, Lindsey Weston	Customer meeting at UMD	CXB Retail Account Mgmt Strategic A	92000	0000	2210	16.38	100.00	16.38	88.986%	14.58
202206	6/13/2022			Buran, Lindsey Weston	met with Char Jones and Tami Arnold/City of Proctor	CXB Municipal Account Mgmt Strategi	92000	0000	2210	25.74	100.00	25.74	88.986%	22.90
202206	6/13/2022			Buran, Lindsey Weston	Operations Emergency Preparedness Workshop	CXB Strategic Accounts General	90800	0000	2210	18.72	100.00	18.72	99.160%	18.56
202206	6/13/2022			Buran, Lindsey Weston	site visit for Birch Hill Kennel	CXB Municipal Account Mgmt Strategi	92000	0000	2210	23.40	100.00	23.40	88.986%	20.82
202206	6/13/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Allette HQ	0732-General	92000	0000	2210	126.36	91.20	115.24	88.986%	102.55
202206	6/14/2022			Clement, Brian Daniel	Attend energy hazard identification workshop	PDE - Attend Safety / MP Required T	92000	0000	2210	60.84	100.00	60.84	88.986%	54.14
202206	6/14/2022			Klemmer, Joshua Allan	mlage for CDL test	Tech Systems - Safety Glasses, Visa	92000	0000	2210	152.10	100.00	152.10	88.986%	135.35
202206	6/15/2022			Aspie, David L	dam safety inspection	KFL - Maint on the Dam system	54300	0000	2210	51.48	100.00	51.48	87.056%	44.82
202206	6/15/2022			Aspie, David L	dam safety meeting	Thomson Hydro - maintenance supervi	54100	0000	2210	23.40	100.00	23.40	87.056%	20.37
202206	6/15/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Meeting (mid year report outs) at GOB in Duluth, MN from Little Falls, MN and back (round trip).	Hydro Maintenance- safety training	54500	0000	2210	174.33	100.00	174.33	87.056%	151.76
202206	6/15/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to Hydro SIT Safety Meeting at Thomson Hydro near Carlton, MN from Little Falls, MN and back (round trip)	Hydro Maintenance- safety training	54500	0000	2210	161.46	100.00	161.46	87.056%	140.56
202206	6/15/2022			Nordling, Daniel William	Travel to site to meet with Pullman crew and BEC staff to wrap up phase 1 scope for the BEC3 Chimney work and begin coordination of phase 2 scheduled for the fall of 2022.	BEC-3 Stack inspection and cleaning	51100	0000	2210	95.94	100.00	95.94	87.812%	84.25
202206	6/15/2022			Troumbly, Jeffrey Joseph (Jeff)	work at laskin	GE Steam Power - Flame Scanner Anal	50200	0000	2210	93.60	100.00	93.60	87.812%	82.19
202206	6/16/2022			Jones, Daniel Robert (Dan)	joint safety committee meeting	TREC Safety Time and Expense	55400	0000	2210	84.83	100.00	84.83	88.652%	75.20
202206	6/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	432.32	100.00	432.32	99.160%	428.69
202206	6/16/2022			Riddle, Justin Blake	Arrowhead work visit	COMP in error - Operation Supervisi	56000	0000	2210	6.44	100.00	6.44	82.970%	5.34
202206	6/16/2022			Riddle, Justin Blake	Arrowhead work visit	COMP in error - Operation Supervisi	56000	0000	2210	6.44	100.00	6.44	82.970%	5.34
202206	6/16/2022			Riddle, Justin Blake	Baxter area safety meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.60	100.00	93.60	82.970%	77.66
202206	6/16/2022			Riddle, Justin Blake	Eveleth to HSC	COMP in error - Operation Supervisi	56000	0000	2210	33.35	100.00	33.35	82.970%	27.67
202206	6/16/2022			Riddle, Justin Blake	Eveleth work.	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202206	6/16/2022			Riddle, Justin Blake	Meeting at Eveleth SC	COMP in error - Operation Supervisi	56000	0000	2210	33.35	100.00	33.35	82.970%	27.67
202206	6/16/2022			Riddle, Justin Blake	Northern Safety meeting	COMP in error - Operation Supervisi	56000	0000	2210	20.48	100.00	20.48	82.970%	16.99
202206	6/16/2022			Riddle, Justin Blake	Pine River SC employee meeting	COMP in error - Operation Supervisi	56000	0000	2210	15.80	100.00	15.80	82.970%	13.11
202206	6/16/2022			Riddle, Justin Blake	Remote work in Eveleth	COMP in error - Operation Supervisi	56000	0000	2210	52.65	100.00	52.65	82.970%	43.68
202206	6/16/2022			Riddle, Justin Blake	Remote work in Eveleth	COMP in error - Operation Supervisi	56000	0000	2210	70.20	100.00	70.20	82.970%	58.24
202206	6/16/2022			Riddle, Justin Blake	Return from Eveleth SC	COMP in error - Operation Supervisi	56000	0000	2210	17.55	100.00	17.55	82.970%	14.56
202206	6/16/2022			Riddle, Justin Blake	Return from western division	COMP in error - Operation Supervisi	56000	0000	2210	88.34	100.00	88.34	82.970%	73.30
202206	6/16/2022			Riddle, Justin Blake	To Duluth HSC	COMP in error - Operation Supervisi	56000	0000	2210	33.35	100.00	33.35	82.970%	27.67
202206	6/16/2022			Riddle, Justin Blake	Winton Hydro employee check in	COMP in error - Operation Supervisi	56000	0000	2210	35.69	100.00	35.69	82.970%	29.61
202206	6/16/2022			Riddle, Justin Blake	Winton Hydro employee check in	COMP in error - Operation Supervisi	56000	0000	2210	44.46	100.00	44.46	82.970%	36.89
202206	6/16/2022			Vang, Analeisha Marie (Analeisha)	Boswell IRP Presentation	0732-General	92000	0000	2210	155.03	91.20	141.39	88.986%	125.81
202206	5/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	308.88	100.00	308.88	99.160%	306.29
202206	5/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	111.15	100.00	111.15	88.986%	98.91
202206	6/17/2022			Connolly, Thomas Joseph	Hibbing Substation troubleshooting	Hibbing 115/23 KV Sub Bus Location	57000	0000	2210	31.59	100.00	31.59	82.970%	26.21
202206	6/17/2022			McDonald, Paul Raymond (Paul)	energy based training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	42.12	100.00	42.12	88.986%	37.48
202206	6/17/2022			McDonald, Paul Raymond (Paul)	meeting set up	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202206	6/17/2022			McDonald, Paul Raymond (Paul)	MSHA training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	79.56	100.00	79.56	88.986%	70.80

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202206	6/17/2022			McDonald, Paul Raymond (Paul)	taproot	ALLETE/MP Safety Time & Expenses	92000	0000	2210	208.26	100.00	208.26	88.986%	185.32
202206	6/17/2022			Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616	ALE-SEC	93500	0000	2210	2.93	83.35	2.44	88.986%	2.17
202206	6/17/2022			Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616	ALE-SEC	93500	0000	2210	92.43	83.35	77.04	88.986%	68.56
202206	6/17/2022			Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616	ALE-SEC	93500	0000	2210	88.34	83.35	73.63	88.986%	65.52
202206	6/17/2022			Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616	ALE-SEC	93500	0000	2210	15.80	83.35	13.17	88.986%	11.72
202206	6/17/2022			Sears, Zachery C	Mileage I'Falls to Hotel Lodging	I Falls Area Distribution Maintenanc	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/17/2022			Sears, Zachery C	Mileage I'Falls to Ray	I Falls Area Distribution Maintenanc	59300	0000	2210	9.95	100.00	9.95	94.301%	9.38
202206	6/17/2022			Sears, Zachery C	Mileage Lodging to I'Falls	I Falls Area Distribution Maintenanc	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/17/2022			Sears, Zachery C	Mileage Lodging to I'Falls & Back	I Falls Area Distribution Maintenanc	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	6/17/2022			Sears, Zachery C	Mileage Lodging to I'Falls & Back	I Falls Area Distribution Maintenanc	59300	0000	2210	28.08	100.00	28.08	94.301%	26.48
202206	6/17/2022			Sears, Zachery C	Mileage Two Harbors to I'Falls	I Falls Area Distribution Maintenanc	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	6/17/2022			Weyandt, Linnea Charlene	FM Global meeting	Es - General for Hydro Work	92000	0000	2210	23.40	100.00	23.40	88.986%	20.82
202206	5/17/2022			Scholl, Erich Weston (Erich)	Mileage to attend Incident Review Committee Meeting	Comprehensive Training program for	58800	0000	2210	155.61	100.00	155.61	94.301%	146.74
202206	5/18/2022			Tokarczyk, Crystal Leigh	Travel to Laskin for MPCA Permit Staff Site Tour	Corp Env Services - Laskin Energy C	50000	0000	2210	74.88	100.00	74.88	87.812%	65.75
202206	5/19/2022			Athman, Joshua Allen	Mileage to MN Safety Council Meeting	SIT-Distribution	58800	0000	2210	229.91	100.00	229.91	94.301%	216.81
202206	5/19/2022			Athman, Joshua Allen	Mileage to MN Safety Council Meeting	SIT-Distribution	58800	0000	2210	63.77	100.00	63.77	94.301%	60.14
202206	6/20/2022			Benham, Kathy M	GO Team meeting in Duluth - ride with Amanda	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	12.87	100.00	12.87	87.812%	11.30
202206	6/20/2022			Benham, Kathy M	Mid-year Core SIT, Land Strategy, HREC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	6/20/2022			Benham, Kathy M	MPO Core Ops	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	6/20/2022			Benham, Kathy M	Operations Emergency Prep Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	6/20/2022			Benham, Kathy M	Safety Strategy Group, FAC Steering Committee	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	6/20/2022			Benham, Kathy M	State of Business at Hydro, employee meeting at HQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.32	100.00	112.32	87.812%	98.63
202206	6/20/2022			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Cohasset, MN for the Unit 4 Boiler Roof Damage. Met Carlisle and Jamar out there to do the investigation of the damage caused by the Memorial Weekend Storm.	U4 Boiler Building sustained Storm	51100	0000	2210	91.26	100.00	91.26	87.812%	80.14
202206	6/20/2022			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Cohasset, MN to look at the Unit 4 Boiler Roof damage from the Memorial Weekend Storm.	U4 Boiler Building sustained Storm	51100	0000	2210	91.26	100.00	91.26	87.812%	80.14
202206	6/21/2022			Belluzzo, Daniel James (Dan)	EMR Program meeting w/ Advanced MN	ALLETE/MP Safety Time & Expenses	92000	0000	2210	84.24	100.00	84.24	88.986%	74.96
202206	6/21/2022			Belluzzo, Daniel James (Dan)	HREC Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	92.43	100.00	92.43	88.986%	82.25
202206	6/21/2022			Belluzzo, Daniel James (Dan)	LEC SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	92.43	100.00	92.43	88.986%	82.25
202206	6/21/2022			Belluzzo, Daniel James (Dan)	New EMR Class	ALLETE/MP Safety Time & Expenses	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202206	6/21/2022			Belluzzo, Daniel James (Dan)	Pillager Solar Project PreCon	ALLETE/MP Safety Time & Expenses	92000	0000	2210	111.15	100.00	111.15	88.986%	98.91
202206	6/21/2022			Belluzzo, Daniel James (Dan)	SSG Core SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.28	100.00	98.28	88.986%	87.46
202206	6/21/2022			Belluzzo, Daniel James (Dan)	Thomson Site walk to HREC Site walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.04	100.00	100.04	88.986%	89.02
202206	6/21/2022			Keur, Christopher Francis (Christopher)	Mileage from Hibbard to MN Dept. of Labor in St. Paul	Steam Expenses - Operations	50200	0000	2210	85.41	100.00	85.41	87.812%	75.00
202206	6/21/2022			Keur, Christopher Francis (Christopher)	Mileage from MN Dept. of Labor St. Paul to Hibbard	Steam Expenses - Operations	50200	0000	2210	85.41	100.00	85.41	87.812%	75.00
202206	6/21/2022			Kluge, Amanda Kim (Amanda)	Develop NERC Cold Weather Readiness Plan w/ J. Norberg	GEN - Generation Production Time &	50000	0000	2210	90.68	100.00	90.68	87.812%	79.63
202206	6/21/2022			Kluge, Amanda Kim (Amanda)	Fuels One on Ones at AHQ	GEN FUELS EXPENSES 2020	92000	0000	2210	97.70	100.00	97.70	88.986%	86.94
202206	6/21/2022			Kluge, Amanda Kim (Amanda)	Fuels Staff Meeting at AHQ	GEN FUELS EXPENSES 2020	92000	0000	2210	97.70	100.00	97.70	88.986%	86.94
202206	6/21/2022			Leonard, Jared Michael (Jared)	Ely, Babbitt, Tower, Soudan tree orders	0135 MP Distribution Vegetation Tro	59301	0000	2210	149.76	100.00	149.76	94.301%	141.23
202206	6/21/2022			Leonard, Jared Michael (Jared)	Mace Road complaint/COL241 inspection	0135 MP Distribution Vegetation Mai	59301	0000	2210	43.29	100.00	43.29	94.301%	40.82
202206	6/21/2022			Leonard, Jared Michael (Jared)	Safety meeting and travel to Brainerd Crane Training	0135 MP Distribution Vegetation Mai	59301	0000	2210	84.24	100.00	84.24	94.301%	79.44
202206	6/21/2022			Leonard, Jared Michael (Jared)	Safety meeting Shriners	0135 Vegetation Safety Meetings	59301	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	6/21/2022			Leonard, Jared Michael (Jared)	Storm orders Duluth area	0135 MP Distribution Vegetation Tro	59301	0000	2210	14.63	100.00	14.63	94.301%	13.80
202206	6/21/2022			Leonard, Jared Michael (Jared)	Storm Pine river area	STORM May 30 - ALL AREAS	59300	0000	2210	13.25	100.00	13.25	94.301%	12.49
202206	6/21/2022			Leonard, Jared Michael (Jared)	Storm Pine river area	STORM May 30 - ALL AREAS	59300	0000	2210	11.72	100.00	11.72	94.301%	11.05
202206	6/21/2022			Leonard, Jared Michael (Jared)	Travel from Brainerd Crane training	0135 MP Distribution Vegetation Mai	59301	0000	2210	74.30	100.00	74.30	94.301%	70.07

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202206	6/21/2022			Leonard, Jared Michael (Jared)	Tree orders Duluth area/Lakewood Elementary School	0135 MP Distribution Vegetation Tro	59301	0000	2210	43.29	100.00	43.29	94.301%	40.82
202206	6/21/2022			Leonard, Jared Michael (Jared)	Tree orders Pike Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.72	100.00	18.72	94.301%	17.65
202206	6/21/2022			Leonard, Jared Michael (Jared)	Zielles herbicide refresher Virginia	0135 Transmission Vegetation Mainte	57101	0000	2210	76.05	100.00	76.05	82.970%	63.10
202206	6/21/2022			Leonard, Jared Michael (Jared)	Zielles meeting Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	5.27	100.00	5.27	94.301%	4.97
202206	6/21/2022			Ryan, Matthew James (Matthew)	Mileage to Boulder, Island and Fish Lake for inspections of the dams during high flows.	Boulder Lake Reservoir	54300	0000	2210	35.10	100.00	35.10	87.056%	30.56
202206	6/21/2022			Ryan, Matthew James (Matthew)	Mileage to Island Lake for an inspection of the dam during high flows.	Island Lake Reservoir	54300	0000	2210	21.06	100.00	21.06	87.056%	18.33
202206	6/21/2022			Ryan, Matthew James (Matthew)	Mileage to Knife Falls for an inspection of the dam and to review a safety good catch card.	KFL - Maint on the Dam system	54300	0000	2210	25.74	100.00	25.74	87.056%	22.41
202206	6/21/2022			Ryan, Matthew James (Matthew)	Mileage to the Whitewater reservoir for an inspection of the dams.	ES - General Laskin Energy Center	92000	0000	2210	81.32	100.00	81.32	88.986%	72.36
202206	6/21/2022			Ryan, Matthew James (Matthew)	Mileage to Thomson for a meeting regarding TG-9 at Fond du Lac.	FDL - Maint. on the Dam system	54300	0000	2210	23.40	100.00	23.40	87.056%	20.37
202206	6/21/2022			Ryan, Matthew James (Matthew)	Mileage to Thomson for a meeting to discuss the 2012 flood.	Hydro - Engineering Time & Expense	54100	0000	2210	23.40	100.00	23.40	87.056%	20.37
202206	6/21/2022			Wenzel, Ian Thomas	Blanchard Breaker and Confined Space Review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	179.01	100.00	179.01	88.986%	159.29
202206	6/21/2022			Wenzel, Ian Thomas	Emergency Ops Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	2210	5.85	100.00	5.85	88.986%	5.21
202206	6/21/2022			Wenzel, Ian Thomas	Fall Pro ACME, Total Tools MARS	ALLETE/MP Safety Time & Expenses	92000	0000	2210	24.57	100.00	24.57	88.986%	21.86
202206	6/21/2022			Wenzel, Ian Thomas	Grid Mod Safety Meeting and Arrowhead 6TR	ALLETE/MP Safety Time & Expenses	92000	0000	2210	22.23	100.00	22.23	88.986%	19.78
202206	6/21/2022			Wenzel, Ian Thomas	Grid Ops Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.70	100.00	11.70	88.986%	10.41
202206	6/21/2022			Wenzel, Ian Thomas	Haines Sub and FDL Clearances	ALLETE/MP Safety Time & Expenses	92000	0000	2210	36.27	100.00	36.27	88.986%	32.28
202206	6/21/2022			Wenzel, Ian Thomas	Western Safety Meeting & Riverton Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	145.08	100.00	145.08	88.986%	129.10
202206	6/22/2022			Glass, Malachi Soren (Malachi)	Continuing troubleshooting at Arrowhead regarding visibility of switch positions.	Arrowhead HVDC Engineering Support	56000	0000	2210	67.30	100.00	67.30	82.970%	55.84
202206	6/22/2022			Glass, Malachi Soren (Malachi)	Continuing/ finishing up changes to SCM server at Arrowhead.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202206	6/22/2022			Glass, Malachi Soren (Malachi)	Troubleshooting alarms left over from SCM server changes at Arrowhead.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202206	6/22/2022			Glass, Malachi Soren (Malachi)	Went to arrowhead to continue working on SCM server.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202206	6/22/2022			Glass, Malachi Soren (Malachi)	Went to Arrowhead to help troubleshoot why line went down, and then eventually troubleshoot issue regarding EMS visibility of switch positions.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202206	6/22/2022			Glass, Malachi Soren (Malachi)	Went to Arrowhead to to work on issues with the scm server and document changes.	Arrowhead HVDC Engineering Support	56000	0000	2210	13.46	100.00	13.46	82.970%	11.17
202206	6/22/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Employee Development and Super	58000	0000	2210	102.96	100.00	102.96	94.301%	97.09
202206	6/22/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Employee Development and Super	58000	0000	2210	121.68	100.00	121.68	94.301%	114.75
202206	6/22/2022			Sutherland, Eric Michael	Drive to THEC, Level indication, asbestos inspection	THEC Environmental, maintenance and	50500	0000	2210	85.41	100.00	85.41	87.812%	75.00
202206	6/22/2022			Sutherland, Eric Michael	Drive to THEC, Level indication, asbestos inspection	THEC Environmental, maintenance and	50500	0000	2210	85.41	100.00	85.41	87.812%	75.00
202206	6/22/2022			Weets, Layne Suzanne	Commute from ALLETE HQ to Generation Operations to conduct an employment investigation meeting on 22-Jun-2022.	HR-Labor Rel Srv	92000	0000	2210	52.07	86.50	45.04	88.986%	40.08
202206	6/22/2022			Weets, Layne Suzanne	Commute from Generation Operations to home following an employment investigation meeting on 15-Jun-2022	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28
202206	6/22/2022			Weets, Layne Suzanne	Commute from Generation Operations to home following an employment investigation meeting on 20-Jun-2022.	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28
202206	6/22/2022			Weets, Layne Suzanne	Commute from Generation Operations to home following an employment investigation meeting on 22-Jun-2022.	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28

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202206	6/22/2022			Weets, Layne Suzanne	Commute from Generation Operations to home following employment investigation meeting on 06/10/2022.	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28
202206	6/22/2022			Weets, Layne Suzanne	Commute from home to Generation Operations to conduct an employment investigation meeting on 15-Jun-2022.	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28
202206	6/22/2022			Weets, Layne Suzanne	Commute from home to Generation Operations to conduct an employment investigation meeting on 20-Jun-2022.	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28
202206	6/22/2022			Weets, Layne Suzanne	Commute from home to Generation Operations to conduct employment investigation on 10-Jun-2022.	HR-Labor Rel Srv	92000	0000	2210	49.73	86.50	43.02	88.986%	38.28
202206	6/23/2022			Boser, John Michael	call out @ SYLSTA station trip Little Falls to Sylvan - round trip.	SYL - Maint. of Station equipment	54400	0000	2210	43.88	100.00	43.88	87.056%	38.20
202206	5/23/2022			Benham, Kathy M	1:1 Meetings with Sandy and Matt, IRP Steering Committee, HREC Fuel Strategy	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	5/23/2022			Benham, Kathy M	Environmental Strategy Group, MP State of the Business	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	5/23/2022			Benham, Kathy M	Inventory Steering Committee Meeting, Solar Transition Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	5/23/2022			Benham, Kathy M	Midwest Hydro Users Group Meetings in St. Louis - flight into Hibbing	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	25.16	100.00	25.16	87.812%	22.09
202206	5/23/2022			Benham, Kathy M	Midwest Hydro Users Group Meetings in St. Louis - flight out of Hibbing	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	25.16	100.00	25.16	87.812%	22.09
202206	5/23/2022			Winter, Christian Erik (Christian)	MISO L RTP Tranche 1 project review with Minnesota TO planners at Xcel Energy	RELIABILITY FUNCTIONS	56150	0000	2210	180.77	100.00	180.77	82.970%	149.98
202206	5/23/2022			Winter, Christian Erik (Christian)	MP-GRE Planning Coordination Meeting in Grand Rapids	System Performance Planning	56000	0000	2210	98.28	100.00	98.28	82.970%	81.54
202206	5/23/2022			Winter, Christian Erik (Christian)	MP-GRE Site Visit / Tour of Iron Range Substation	System Performance Planning	56000	0000	2210	98.28	100.00	98.28	82.970%	81.54
202206	6/24/2022			Ortman, Earl Francis	Hibbard CEMS work	GEN IT labor and expenses for Hibba	51210	0000	2210	94.77	100.00	94.77	87.812%	83.22
202206	6/24/2022			White, Steven M (Steve)	Big Rock Substation - Fiber Install Review	CI Eng - Fiber & Microwave System M	56930	0000	2210	35.10	100.00	35.10	82.970%	29.12
202206	6/24/2022			White, Steven M (Steve)	GRE Silver Bay B MW Site - Infrastructure Site Review	CI Eng - Fiber & Microwave System M	56930	0000	2210	35.10	100.00	35.10	82.970%	29.12
202206	6/24/2022			White, Steven M (Steve)	GRE Taconite Harbor MW Site - Infrastructure Site Review	Comm Infrastructure Engineering - G	56930	0000	2210	35.10	100.00	35.10	82.970%	29.12
202206	5/24/2022			Bishop, Ryan Jeffrey	Hazard Identification Workshop	PDE - Attend Safety / MP Required T	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202206	5/24/2022			Bishop, Ryan Jeffrey	Hibbard 3TR Neutral CT replacement field support	hib/hm mtc of #3 boiler	51200	0000	2210	19.90	100.00	19.90	87.812%	17.47
202206	5/24/2022			Bishop, Ryan Jeffrey	Safety Meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202206	5/24/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from Boswell Energy Center - TOUR	Matts Corporate General	92000	0000	2210	211.77	76.00	160.95	88.986%	143.22
202206	5/24/2022			Fischer, Logan Jerel	Meeting at Timberlodge, Grand Rapids	0148 Administrative Activities	58800	0000	2210	67.28	100.00	67.28	94.301%	63.45
202206	6/25/2022			Prom, Gregory Scott	Hydro Meeting	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	29.25	100.00	29.25	87.056%	25.46
202206	6/25/2022			Prom, Gregory Scott	Prairie River Hydro and BEC inspections	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	117.00	100.00	117.00	87.056%	101.86
202206	6/25/2022			Prom, Gregory Scott	Walker Storm Spill	STORM May 30 - ALL AREAS	59300	0000	2210	16.14	100.00	16.14	94.301%	15.22
202206	5/25/2022			Blair, Zachary Scott (Zachary)	Travel to Fish Lake Reservoir Dam to review gate structure layout to support new electrical control building.	Fish Lake Reservoir	54300	0000	2210	24.57	100.00	24.57	87.056%	21.39
202206	5/25/2022			Blair, Zachary Scott (Zachary)	Travel to Tac-Ridge for the GenSit safety meeting.	ES - Meetings	92000	0000	2210	86.58	100.00	86.58	88.986%	77.04
202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	AHQ/RECC/Northern Dr/AHQ/Drop off Door hardware for J Skelton's Office Door. Pick up hardware for door 1A inner vestibule door at HSC	Provide Security - GOB	92000	0000	2210	7.02	95.00	6.67	88.986%	5.93
202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	Monthly Check in with L Holm	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	Monthly Check in with T Mossberger	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	Monthly Check Ins with AJ and Sarah	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	NERC Checklist Updates	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36

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202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	Pick up Door Hardware for Josh Skelton's office. Flip Files at RECC	Provide Security - GOB	92000	0000	2210	7.02	95.00	6.67	88.986%	5.93
202206	5/25/2022			Hagadorn, Jacqueline A (Jackie)	Troubleshoot Blanchard security panel/Pre Bid Meeting for HVAC Project	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	5/25/2022			Hietala, Chere M. (Chere)	Round trip mileage to Taconite Harbor to collect water samples as required by the NPDES wastewater permit.	THEC-ENVIRONMENTAL OPERATION	50210	0000	2210	184.40	100.00	184.40	87.812%	161.93
202206	5/25/2022			Lind, Nicholas John (Nick)	Driving to Baxter for Western Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	117.00	100.00	117.00	88.986%	104.11
202206	5/25/2022			Lind, Nicholas John (Nick)	Driving to HQ and back for Q2 T&D Leadership Meeting	COMP in error - Operation Supervisi	56000	0000	2210	4.10	100.00	4.10	82.970%	3.40
202206	5/25/2022			Lind, Nicholas John (Nick)	Driving to Iron Trails Event Center to test audio with Tom Jansen for Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	70.20	100.00	70.20	88.986%	62.47
202206	5/25/2022			Lind, Nicholas John (Nick)	Driving to Little Falls SC and back for Employee Info Share	Attend General Training, Tuitlon, E	92000	0000	2210	152.10	100.00	152.10	88.986%	135.35
202206	5/25/2022			Schmitt, Pamela A (Pam)	Travel to Forbes (site visit with United Taconite leadership/Eveleth for quarterly visit with Mike Perala)	CXB Retail Account Mgmt Strategic A	92000	0000	2210	75.47	100.00	75.47	88.986%	67.16
202206	5/25/2022			Schmitt, Pamela A (Pam)	Travel to Northshore Mining in Silver Bay for quarterly Coordinating Committee meeting.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	64.35	100.00	64.35	88.986%	57.26
202206	5/25/2022			Ulseth, Ronald David (Ron)	Allete leadership meeting AHQ	Plant Maintenance Super	51000	0000	2210	7.61	100.00	7.61	87.812%	6.68
202206	5/25/2022			Ulseth, Ronald David (Ron)	energy based workshop Hermantown	Plant Maintenance Super	51000	0000	2210	4.68	100.00	4.68	87.812%	4.11
202206	5/25/2022			Ulseth, Ronald David (Ron)	GO team meeting AHQ	Plant Maintenance Super	51000	0000	2210	7.61	100.00	7.61	87.812%	6.68
202206	5/25/2022			Ulseth, Ronald David (Ron)	HREC fuel strategy meeting	Plant Maintenance Super	51000	0000	2210	7.61	100.00	7.61	87.812%	6.68
202206	5/25/2022			Ulseth, Ronald David (Ron)	PRC meeting Gen Ops	Plant Maintenance Super	51000	0000	2210	25.39	100.00	25.39	87.812%	22.30
202206	5/25/2022			Wheelock, Gary Dean	ALLETE Leadership Meeting Duluth	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	5/25/2022			Wheelock, Gary Dean	Go Team Meeting in Duluth	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	5/26/2022			Burggraf, Crystal Ann	Roundtrip travel to AHQ for MP Apprenticeship Committee meeting	HR-Labor Rel Srv	92000	0000	2210	94.77	86.50	81.98	88.986%	72.95
202206	5/26/2022			Dailey, Nichole Marie	Roundtrip travel from home to the Inn on Lake Superior for TD Employee Info Share Meeting at HQ on 5/26/22.	General Purchasing	92000	0000	2210	161.46	74.70	120.61	88.986%	107.33
202206	6/27/2022			Blatnik, Alyssa Quinn (Alyssa)	EMR training	Emergency Medical Responder - Train	92000	0000	2210	217.62	100.00	217.62	88.986%	193.65
202206	6/27/2022			Blatnik, Alyssa Quinn (Alyssa)	EMR training	Emergency Medical Responder - Train	92000	0000	2210	72.54	100.00	72.54	88.986%	64.55
202206	6/27/2022			Blatnik, Alyssa Quinn (Alyssa)	EMR training	Emergency Medical Responder - Train	92000	0000	2210	39.78	100.00	39.78	88.986%	35.40
202206	6/27/2022			Bushey, Jacob Bradford (Jacob)	Damage Assessment Western Division	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	7.78	100.00	7.78	94.301%	7.34
202206	6/27/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for for damage claim	DAMAGECLAIM_ overhead	59300	0000	2210	1.15	100.00	1.15	94.301%	1.08
202206	6/27/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request and duluth meeting	0140 Distribution Engineering Admin	58800	0000	2210	29.25	100.00	29.25	94.301%	27.58
202206	6/27/2022			Worcester, Joshua Samuel	15th enviromental and Ard DC Terminal	COMP in error - Operation Supervisi	56000	0000	2210	38.61	100.00	38.61	82.970%	32.03
202206	6/27/2022			Worcester, Joshua Samuel	Driving employee to Clinic for Treatment	COMP in error - Operation Supervisi	56000	0000	2210	47.97	100.00	47.97	82.970%	39.80
202206	6/27/2022			Worcester, Joshua Samuel	Safety Observation and Field support	COMP in error - Operation Supervisi	56000	0000	2210	25.74	100.00	25.74	82.970%	21.36
202206	6/27/2022			Worcester, Joshua Samuel	Western Safety Meeting	COMP in error - Operation Supervisi	56000	0000	2210	141.57	100.00	141.57	82.970%	117.46
202206	5/27/2022			Kayser, Mark Richard (Mark)	RT travel to Little Falls HES for maintenance meeting, work review, health check on crew	Hydro Operations - Management/super	53500	0000	2210	157.37	100.00	157.37	87.056%	137.00
202206	5/27/2022			Kayser, Mark Richard (Mark)	Travel from Duluth airport to Fish lake reservoir to inspect tail, SCA HES for prebid meeting	Hydro Operations - Management/super	53500	0000	2210	23.40	100.00	23.40	87.056%	20.37
202206	5/27/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Duluth airport for work travel to hydro MHUG meeting	Hydro Operations - Management/super	53500	0000	2210	13.46	100.00	13.46	87.056%	11.72
202206	5/27/2022			Kayser, Mark Richard (Mark)	Travel to reservoir sites for inspection of high water event and flooding to document condition based on actual flows. Sites included ISL Dam, Bear Island road, Fish lake, Hunter lake	Hydro Operations - Management/super	53500	0000	2210	48.56	100.00	48.56	87.056%	42.27
202206	5/27/2022			Kayser, Mark Richard (Mark)	Travel to SLRP reservoirs for safety walkdowns (ISL, Fish, Rice, Boulder, Whiteface)	Hydro Operations - Management/super	53500	0000	2210	82.49	100.00	82.49	87.056%	71.81

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202206	5/27/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Little Falls Service Center for QA/QC inspection and drove back the same day	Corp Env Services - Distribution	58000	0000	2210	168.48	100.00	168.48	94.301%	158.88
202206	5/27/2022			Sears, Zachery C	Mileage Lodging to I'falls & Back	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage from I'falls to Two Harbors	I Falls Area Distribution Mainten	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	5/27/2022			Sears, Zachery C	Mileage from Lodging to I'falls	I Falls Area Distribution Mainten	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	5/27/2022			Sears, Zachery C	mileage from Lodging to I'falls & Back	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage I'falls to Lodging	I Falls Area Distribution Mainten	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	5/27/2022			Sears, Zachery C	Mileage I'falls to Two Harbors	I Falls Area Distribution Mainten	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	5/27/2022			Sears, Zachery C	Mileage Lodging I'falls and Back	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage Lodging to I'falls	I Falls Area Distribution Mainten	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	5/27/2022			Sears, Zachery C	Mileage Lodging to I'falls & Back	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage Lodging to I'falls & Back to Lodging	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage to I'falls Lodging	I Falls Area Distribution Mainten	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	5/27/2022			Sears, Zachery C	Mileage to Lodging I'falls & Back	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage to Lodging in I'falls	I Falls Area Distribution Mainten	59300	0000	2210	7.02	100.00	7.02	94.301%	6.62
202206	5/27/2022			Sears, Zachery C	Mileage to Lodging in I'falls & Back	I Falls Area Distribution Mainten	59300	0000	2210	14.04	100.00	14.04	94.301%	13.24
202206	5/27/2022			Sears, Zachery C	Mileage to Lodging in Two Harbors	I Falls Area Distribution Mainten	59300	0000	2210	106.47	100.00	106.47	94.301%	100.40
202206	5/27/2022			Sears, Zachery C	Mileage Two Harbors - I'falls	I Falls Area Distribution Mainten	59300	0000	2210	99.45	100.00	99.45	94.301%	93.78
202206	5/27/2022			Sears, Zachery C	Mileage Two Harbors to I'falls	I Falls Area Distribution Mainten	59300	0000	2210	198.90	100.00	198.90	94.301%	187.56
202206	5/27/2022			White, Steven M (Steve)	Lost Lake MW Site - Site visit to review GRE request to expand compound	Comm Infrastructure Engineering - G	56930	0000	2210	22.23	100.00	22.23	82.970%	18.44
202206	4/28/2022			Witt, Dean A (Dean)	bir road move/ relocate	install ug / remove ext oh for bir	59400	0000	2210	13.76	100.00	13.76	94.301%	12.98
202206	4/28/2022			Witt, Dean A (Dean)	bo ug/ flag	bo ug replace	59400	0000	2210	9.35	100.00	9.35	94.301%	8.82
202206	4/28/2022			Witt, Dean A (Dean)	oh to ug road relocate	install ug / remove ext oh for bir	59400	0000	2210	7.81	100.00	7.81	94.301%	7.36
202206	4/28/2022			Witt, Dean A (Dean)	relocate ug cable on cust prop	relocate ug cable/ remove sec insta	59400	0000	2210	17.23	100.00	17.23	94.301%	16.25
202206	4/28/2022			Witt, Dean A (Dean)	road move / relocate	relocate /install new poles for roa	59300	0000	2210	0.80	100.00	0.80	94.301%	0.75
202206	4/28/2022			Witt, Dean A (Dean)	road move oh to ug	remove prim oh & install ug part of	59300	0000	2210	10.44	100.00	10.44	94.301%	9.85
202206	4/28/2022			Witt, Dean A (Dean)	road project/ relocate	remove prim oh & install ug part of	59300	0000	2210	10.44	100.00	10.44	94.301%	9.85
202206	4/28/2022			Witt, Dean A (Dean)	safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	49.14	100.00	49.14	94.301%	46.34
202206	6/28/2022			Jesberg, Daniel Paul (Daniel)	Travel to Nashwauk Substation and return to HSC	PDE - Perform MP Internal Planning	56000	0000	2210	70.79	100.00	70.79	82.970%	58.73
202206	6/28/2022			Piekarski, Jodi M	Laskin Operations	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202206	6/28/2022			Piekarski, Jodi M	Laskin Operations (one way)	Laskin Office Work	50000	0000	2210	49.73	100.00	49.73	87.812%	43.67
202206	6/28/2022			Piekarski, Jodi M	Laskin Operations (one way)	Laskin Office Work	50000	0000	2210	149.19	100.00	149.19	87.812%	131.01
202206	6/28/2022			Tweten, Dale Duane (Dale)	2023 switch replacement planning at Boswell and REC	CI - Network Support (SWO)	93500	0000	2210	98.28	100.00	98.28	88.986%	87.46
202206	6/29/2022			Connolly, Thomas Joseph	Interview relay engineer candidate	PDE - Transmission Substation Maint	57000	0000	2210	92.44	100.00	92.44	82.970%	76.70
202206	6/29/2022			Hagadorn, Jacqueline A (Jackie)	Mileage for Check ins with Sarah & Lisa	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	6/29/2022			Hagadorn, Jacqueline A (Jackie)	Mileage for meeting at HSC and check ins at RECC	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	6/29/2022			Hagadorn, Jacqueline A (Jackie)	Mileage for T & D ERP	Provide Security - GOB	92000	0000	2210	9.71	95.00	9.22	88.986%	8.21
202206	6/29/2022			Hagadorn, Jacqueline A (Jackie)	Mileage to RECC	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	6/29/2022			Hagadorn, Jacqueline A (Jackie)	OPPD Visit - RECC	Provide Security - GOB	92000	0000	2210	3.98	95.00	3.78	88.986%	3.36
202206	6/29/2022			Hagadorn, Jacqueline A (Jackie)	OPPD Visit- Mail/RECC	Provide Security - GOB	92000	0000	2210	5.91	95.00	5.61	88.986%	5.00
202206	6/29/2022			Jacobs, Michael Brian	6-13. 86 Walker Pine River Nisswa Pine River. Safety conversations	0190 Supervision Maint	59000	0000	2210	50.31	100.00	50.31	94.301%	47.44
202206	6/29/2022			Jacobs, Michael Brian	6-14. 78 Pine River Sylvan Pillager Baxter Pine River. Safety conversation and possibly yard restoration.	0190 Supervision Maint	59000	0000	2210	45.63	100.00	45.63	94.301%	43.03
202206	6/29/2022			Jacobs, Michael Brian	6-15. 133 Pine River Mille Lacs Pine River monthly operations meeting	0190 Supervision Maint	59000	0000	2210	77.81	100.00	77.81	94.301%	73.38
202206	6/29/2022			Jacobs, Michael Brian	6-16 76 Pine River backus Jenkins Hackensack Pine River. Safety conversation follow up on two jobs.	0190 Supervision Maint	59000	0000	2210	44.46	100.00	44.46	94.301%	41.93
202206	6/29/2022			Jacobs, Michael Brian	6-17 116 Park Rapids Pine river Baxter Pine River met with Crew and went over operations meeting minutes and safety conversation	0190 Supervision Maint	59000	0000	2210	67.86	100.00	67.86	94.301%	63.99
202206	6/29/2022			Jacobs, Michael Brian	6-20 78 Pine River Baxter area Lake Shore Pine River. Confirming upcoming work and follow up on yard repairs	0190 Supervision Maint	59000	0000	2210	45.63	100.00	45.63	94.301%	43.03

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202206	6/29/2022			Jacobs, Michael Brian	6-21. 385. Storm response Nevis Crosby Baxter Pine River Hackensack Crosby Nisswa Pine Working on storm response river. WO 112138-3076210 36hrs. Straight with only 2 hrs of rest.	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	10.63	100.00	10.63	94.301%	10.02
202206	6/29/2022			Jacobs, Michael Brian	6-22. 108 Storm clean up. Pine River Hackensack Craigens Gull Lake Nisswa Pine River. Working on storm response 14hrs	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	2.98	100.00	2.98	94.301%	2.81
202206	6/29/2022			Jacobs, Michael Brian	6-23. 77 Pine River Menahga Park Rapids. Storm response and storm restoration follow up.	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	2.13	100.00	2.13	94.301%	2.01
202206	6/29/2022			Jacobs, Michael Brian	6-24. 121 Pine River Nisswa Pine River Sebeka Park Rapids. Customer complaint and following up on 545 f issues	0190 Supervision Maint	59000	0000	2210	70.79	100.00	70.79	94.301%	66.76
202206	6/29/2022			Jacobs, Michael Brian	6-27. 74. Pine River Crosby Pine River. Follow up on boom electrical contact.	0190 Supervision Maint	59000	0000	2210	43.29	100.00	43.29	94.301%	40.82
202206	6/29/2022			Jacobs, Michael Brian	6-28 113 Park Rapids Walker Pine River Jenkins Pine River. Weekend storm follow up safety conversations	0190 Supervision Maint	59000	0000	2210	66.11	100.00	66.11	94.301%	62.34
202206	6/29/2022			Jacobs, Michael Brian	6-29. 110 pine river Emily Pine River East Gull Lake Pine River. Was on my way over to Crosby for safety conversation when I had to turn around and address customer complaint	0190 Supervision Maint	59000	0000	2210	64.35	100.00	64.35	94.301%	60.68
202206	6/29/2022			Jacobs, Michael Brian	6-6 72 Park Rapids Hackensack Backus Park Rapids. Storm follow up repairs on yards.	0190 Supervision Maint	59000	0000	2210	42.12	100.00	42.12	94.301%	39.72
202206	6/29/2022			Jacobs, Michael Brian	6-7 139. Pine River Baxter Pine River Sebeka. Monthly safety meeting and customer complaint from storm.	0190 Supervision Maint	59000	0000	2210	81.32	100.00	81.32	94.301%	76.69
202206	6/29/2022			Jacobs, Michael Brian	6-9. 65Pine River Gull River Lake Shore Pine River. Customer complaints and new jobs review	0190 Supervision Maint	59000	0000	2210	38.03	100.00	38.03	94.301%	35.86
202206	6/30/2022			Clement, Eric R	Blackstart meeting	0140 Employee Development and Super	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202206	6/30/2022			Clement, Eric R	FDL tour at DC Terminal	0140 Distribution Engineering Admin	58800	0000	2210	18.72	100.00	18.72	94.301%	17.65
202206	6/30/2022			Clement, Eric R	Leadership and Safety meeting	0140 Employee Development and Super	58000	0000	2210	9.95	100.00	9.95	94.301%	9.38
202206	6/30/2022			Clement, Eric R	Meet with Supervisor to go over employee issues	0140 Employee Development and Super	58000	0000	2210	50.31	100.00	50.31	94.301%	47.44
202206	6/30/2022			Clement, Eric R	Safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	5.85	100.00	5.85	94.301%	5.52
202206	5/31/2022			Adams, Samantha Jean (Samantha)	staff meeinging	0148 Training and Employee Developm	58800	0000	2210	8.19	100.00	8.19	94.301%	7.72
202206	5/31/2022			Adams, Samantha Jean (Samantha)	staking/site visit	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2210	132.80	100.00	132.80	94.301%	125.23
202206	5/31/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform MPCA NPDES inspection at the Taconite Harbor as well obtaining samples at facility per NPDES Permit	Corp Env Services - Tac Harbor Ener	50000	0000	2210	122.85	100.00	122.85	87.812%	107.88
202206	5/31/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform Stormwater inspection at Taconite Harbor facility per NPDES Permit	Corp Env Services - Tac Harbor Ener	50000	0000	2210	115.83	100.00	115.83	87.812%	101.71
202206	5/31/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle used to obtain stormwater samples at taconite harbor per NPDES permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	2210	122.85	100.00	122.85	87.812%	107.88
202206	5/31/2022			Cloinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Laskin Energy Center to discuss new Pretreatment Agreement with the City of Hoyt Lakes	Corp Env Services - Laskin Energy C	50000	0000	2210	86.58	100.00	86.58	87.812%	76.03
202206	5/31/2022			Cloinger, Sarah Ann (Sarah)	Travel to BEC to train new employee wayne wold on DMR and SW annual reporting procedures	Corp Env Services - Boswell Energy	50000	0000	2210	90.09	100.00	90.09	87.812%	79.11
202206	5/31/2022			Cloinger, Sarah Ann (Sarah)	Travel to Laskin Energy Center to host MPCA as they are reissuing new NPDES Permit.	Corp Env Services - Laskin Energy C	50000	0000	2210	86.58	100.00	86.58	87.812%	76.03
202206	5/31/2022			Garner, Joshua James	Drive to band falcons at hibbard energy center	Misc Steam Expense	51200	0000	2210	108.23	100.00	108.23	87.812%	95.04
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Broken pole	STORM May 30 - ALL AREAS	59300	0000	2210	4.58	100.00	4.58	94.301%	4.32
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	DXI training	0140 Employee Development and Super	58000	0000	2210	56.75	100.00	56.75	94.301%	53.52
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Private pole broken	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	36.94	100.00	36.94	94.301%	34.83

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202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Private pole broken	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	56.78	100.00	56.78	94.301%	53.54
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Private pole broken	STORM May 30 - ALL AREAS	59300	0000	2210	7.87	100.00	7.87	94.301%	7.42
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Private pole broken	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	26.19	100.00	26.19	94.301%	24.70
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Private pole project review	0140 Distribution Engineering Admin	58800	0000	2210	126.36	100.00	126.36	94.301%	119.16
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Quick capture training	0140 Employee Development and Super	58000	0000	2210	47.97	100.00	47.97	94.301%	45.24
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	31.59	100.00	31.59	94.301%	29.79
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	SR Site Visit	0140 Engineering for Maintenance Wo	59000	0000	2210	11.12	100.00	11.12	94.301%	10.49
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Storm damage assessment	STORM May 30 - ALL AREAS	59300	0000	2210	12.63	100.00	12.63	94.301%	11.91
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Storm damage assessment	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	22.60	100.00	22.60	94.301%	21.31
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Storm damage assessment	STORM May 30 - ALL AREAS	59300	0000	2210	6.51	100.00	6.51	94.301%	6.14
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Volunteering: "Day of caring" Little Falls school	0140 Distribution Engineering Admin	58800	0000	2210	47.97	100.00	47.97	94.301%	45.24
202206	5/31/2022			Hagenson, Ryan Norman (Ryan)	Western employee info share	0140 Distribution Engineering Admin	58800	0000	2210	47.97	100.00	47.97	94.301%	45.24
202206	5/31/2022			Masterman, William Edward (Bill)	Feeder audit CHL-1, CHL-2	0135 MP Distribution Vegetation Mai	59301	0000	2210	98.28	100.00	98.28	94.301%	92.68
202206	5/31/2022			Masterman, William Edward (Bill)	Feeder audit CHL-3	0135 MP Distribution Vegetation Mai	59301	0000	2210	95.36	100.00	95.36	94.301%	89.93
202206	5/31/2022			Masterman, William Edward (Bill)	Feeder audit CNA-413	0135 MP Distribution Vegetation Mai	59301	0000	2210	14.63	100.00	14.63	94.301%	13.80
202206	5/31/2022			Masterman, William Edward (Bill)	Feeder audit TMS-412	0135 MP Distribution Vegetation Mai	59301	0000	2210	20.48	100.00	20.48	94.301%	19.31
202206	5/31/2022			Masterman, William Edward (Bill)	Feeder audits CNA-413, BGR-272, TWH-273	0135 MP Distribution Vegetation Mai	59301	0000	2210	71.37	100.00	71.37	94.301%	67.30
202206	5/31/2022			Masterman, William Edward (Bill)	Home to Duluth Lakewood Elementary presentations	0135 MP Distribution Vegetation Mai	59301	0000	2210	24.57	100.00	24.57	94.301%	23.17
202206	5/31/2022			Masterman, William Edward (Bill)	Travel home from MN Safety Council	0135 Vegetation Safety Meetings	59301	0000	2210	101.79	100.00	101.79	94.301%	95.99
202206	5/31/2022			Masterman, William Edward (Bill)	Travel to MN Safety Council	0135 Vegetation Safety Meetings	59301	0000	2210	109.98	100.00	109.98	94.301%	103.71
202206	5/31/2022			Masterman, William Edward (Bill)	Travel to monthly safety meeting	0135 Vegetation Safety Meetings	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	14.63	100.00	14.63	94.301%	13.80
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	24.00	100.00	24.00	94.301%	22.63
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	16.97	100.00	16.97	94.301%	16.00
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Esko, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	31.01	100.00	31.01	94.301%	29.24
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Floodwood, Pengilly, Marble, Bovey, Chisholm, Alborn	0135 MP Distribution Vegetation Tro	59301	0000	2210	122.27	100.00	122.27	94.301%	115.30
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.21	100.00	15.21	94.301%	14.34
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Duluth, Alborn, Esko	0135 MP Distribution Vegetation Tro	59301	0000	2210	57.33	100.00	57.33	94.301%	54.06
202206	5/31/2022			Masterman, William Edward (Bill)	Tree orders Proctor, Duluth, Hinckley, Sandstone, Finlayson, Sturgeon Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	118.17	100.00	118.17	94.301%	111.44
202206	5/31/2022			Peterlin, Claire Elizabeth (Claire)	Energy Transition Lunch	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202206	5/31/2022			Peterlin, Claire Elizabeth (Claire)	ERCAP	CXB Economic Development Labor	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202206	5/31/2022			Peterlin, Claire Elizabeth (Claire)	Grow MN Partner Lunch	CXB Economic Development Labor	92000	0000	2210	175.50	100.00	175.50	88.986%	156.17
202206	5/31/2022			Peterlin, Claire Elizabeth (Claire)	HQ Meetings	CXB Economic Development Labor	92000	0000	2210	421.20	100.00	421.20	88.986%	374.81
202206	5/31/2022			Peterlin, Claire Elizabeth (Claire)	ItasCAP	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202206	5/31/2022			Peterlin, Claire Elizabeth (Claire)	Leaders Lab	CXB Economic Development Labor	92000	0000	2210	11.70	100.00	11.70	88.986%	10.41
202206	5/31/2022			Surges, Vincent Blaine (Vinnie)	May Safety Meeting	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.02	100.00	7.02	82.970%	5.82
202206	6/1/2022			Freeman, Hannah Marie	NCEA conference	0140 Employee Development and Super	58000	0000	2220	115.25	100.00	115.25	94.301%	108.68
202206	6/1/2022			Freeman, Hannah Marie	NCEA conference	0140 Employee Development and Super	58000	0000	2220	115.25	100.00	115.25	94.301%	108.68
202206	6/2/2022			Jordahl, Audrey Ruth (Audrey)	To HSC from Shriner's Hazard Recognition Training	0175 OCC Service Dispatch	58800	0000	2220	2.93	100.00	2.93	94.301%	2.76
202206	6/2/2022			Jordahl, Audrey Ruth (Audrey)	To Shriner's Hazard Recognition Training	0175 OCC Service Dispatch	58800	0000	2220	3.39	100.00	3.39	94.301%	3.20
202206	6/3/2022			Peterson, Joseph Anthony (Joe)	Travel to Shriner's building in Hermantown for Energy Wheel training	0140 Distribution Engineering Safet	58000	0000	2220	57.33	100.00	57.33	94.301%	54.06
202206	6/3/2022			Peterson, Joseph Anthony (Joe)	Travel to United Taconite mine for MSHA mine tour.	0140 Employee Development and Super	58000	0000	2220	14.63	100.00	14.63	94.301%	13.80
202206	5/4/2022			Job, Matthew Leo (Matthew)	MSHA site visit	PDE - Attend Safety / MP Required T	92000	0000	2220	33.29	100.00	33.29	88.986%	29.62
202206	5/4/2022			Job, Matthew Leo (Matthew)	MSHA site visit	PDE - Attend Safety / MP Required T	92000	0000	2220	33.29	100.00	33.29	88.986%	29.62
202206	6/6/2022			Garner, Joshua James	Meeting with T and D for setting up training for confine space rescue training for employees	Attend Safety Training and Activiti	92000	0000	2220	99.45	100.00	99.45	88.986%	88.50
202206	5/6/2022			Eaton, Ross (Ross)	Vehicle miles from home to conference/training site	ALE-Infra-TRN	93500	0000	2220	95.94	83.35	79.97	88.986%	71.16
202206	5/6/2022			Eaton, Ross (Ross)	Vehicle Miles from hotel to home	ALE-Infra-TRN	93500	0000	2220	95.94	83.35	79.97	88.986%	71.16
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	143.91	100.00	143.91	87.812%	126.37
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit/Laskin	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	159.12	100.00	159.12	87.812%	139.73
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit/Laskin	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	159.12	100.00	159.12	87.812%	139.73
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Hydro field visit	Hydro Operations - Management/super	53500	0000	2220	29.25	100.00	29.25	87.056%	25.46
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Hydro Site visit	Hydro Operations - Management/super	53500	0000	2220	32.18	100.00	32.18	87.056%	28.01
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Knife falls safety walkdown	Hydro Operations - Management/super	53500	0000	2220	29.25	100.00	29.25	87.056%	25.46
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	Little falls site visit safety meeting	Hydro Operations - Management/super	53500	0000	2220	169.07	100.00	169.07	87.056%	147.19
202206	6/9/2022			Fredrickson, Joseph Logan (Joe)	THEC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	58.50	100.00	58.50	88.986%	52.06
202206	6/9/2022			Lapinski, Kerry Lee (Kerry)	Safety Training - Shriners	CI - Attend Safety Training (SWO)	92000	0000	2220	11.70	100.00	11.70	88.986%	10.41

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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	5/9/2022			Gamst, Seth John	Minnesota Safety Council Meeting	Attend Safety Training and Activiti	92000	0000	2220	185.45	100.00	185.45	88.986%	165.02
202206	5/10/2022			Geisdorf, Michael E (Mike)	Leadership Safety Workshop	LEC - Laskin General Plant Operatio	50200	0000	2220	98.28	100.00	98.28	87.812%	86.30
202206	5/11/2022			Vang, Analeisha Marie (Analeisha)	Leadership Duluth	0732-General	92000	0000	2220	848.25	91.20	773.60	88.986%	688.40
202206	5/11/2022			Vang, Analeisha Marie (Analeisha)	Leadership Duluth	0732-General	92000	0000	2220	94.19	91.20	85.90	88.986%	76.44
202206	5/12/2022			Erickson, Douglas Ralph (Douglas)	drive to hotel	ALE-SharePoint-TRN	93500	0000	2220	102.38	78.65	80.52	88.986%	71.65
202206	5/12/2022			Erickson, Douglas Ralph (Douglas)	drive to lunch and back	ALE-SharePoint-TRN	93500	0000	2220	11.70	78.65	9.20	88.986%	8.19
202206	5/12/2022			Erickson, Douglas Ralph (Douglas)	drive to lunch and back to training	ALE-SharePoint-TRN	93500	0000	2220	12.87	78.65	10.12	88.986%	9.01
202206	5/12/2022			Erickson, Douglas Ralph (Douglas)	drive to training facility and return	ALE-SharePoint-TRN	93500	0000	2220	54.75	78.65	43.06	88.986%	38.32
202206	5/12/2022			Erickson, Douglas Ralph (Douglas)	return to home	ALE-SharePoint-TRN	93500	0000	2220	102.38	78.65	80.52	88.986%	71.65
202206	6/13/2022			Senarighi, Eric Lee	Governor School	Hydro Maintenance- journeyman train	54500	0000	2220	30.42	100.00	30.42	87.056%	26.48
202206	6/15/2022			Tracey, Dawn Marie	Employee Training	Attend General Training, Tuition, E	92000	0000	2220	3.51	100.00	3.51	88.986%	3.12
202206	6/16/2022			Zuehlke, Bryan Jerome	JSC meeting	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	100.04	100.00	100.04	87.812%	87.85
202206	5/18/2022			Weerts, Jacob Daniel (Jacob)	Roundtrip mileage to Boswell for welding and Maximo training	Plant Maintenance Super	51000	0000	2220	125.19	100.00	125.19	87.812%	109.93
202206	4/21/2022			Rautio Jr., Steven Donald	BCC Deployment Training	Attend/Provide Training	56120	0000	2220	66.69	100.00	66.69	82.970%	55.33
202206	6/21/2022			Eisenbarth, Nathan Patrick (Nathan)	Energy Hazard Identification Workshop-Dr. Hallowell, from home to shriners to HSC	PDE - Attend Safety / MP Required T	92000	0000	2220	5.91	100.00	5.91	88.986%	5.26
202206	6/21/2022			Eisenbarth, Nathan Patrick (Nathan)	Grid Mod/System Operations Safety Meeting, from home to shriners to HSC	PDE - Attend Safety / MP Required T	92000	0000	2220	5.91	100.00	5.91	88.986%	5.26
202206	6/21/2022			Eisenbarth, Nathan Patrick (Nathan)	Q2 TD Leadership Meeting, roundtrip from HSC to Allete HQ	PDE - Perform MP Internal Planning	56000	0000	2220	3.74	100.00	3.74	82.970%	3.10
202206	6/23/2022			Johnson, Nicholas James (Nic)	EMR Training	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	322.92	100.00	322.92	87.812%	283.56
202206	5/25/2022			Hanson, Peter G (Pete)	powerplan conf orlando - travel duluth to mpls	ALE-TRN	93500	0000	2220	87.75	83.35	73.14	88.986%	65.08
202206	5/25/2022			Hanson, Peter G (Pete)	powerplan conf orlando - travel mpls to duluth	ALE-TRN	93500	0000	2220	87.75	83.35	73.14	88.986%	65.08
202206	5/25/2022			Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	2220	92.43	76.00	70.25	88.986%	62.51
202206	5/25/2022			Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	2220	92.43	76.00	70.25	88.986%	62.51
202206	6/28/2022			Albright, Donald A	EMR Training	hib.hm training	51400	0000	2220	470.34	100.00	470.34	87.812%	413.01
202206	6/29/2022			Grew, Michael Mark (Mike)	Training	Training - Line Crew Training - COM	58800	0000	2220	88.92	100.00	88.92	94.301%	83.85
202206	6/29/2022			Grew, Michael Mark (Mike)	Training	Training - Line Crew Training - COM	58800	0000	2220	88.92	100.00	88.92	94.301%	83.85
202206	5/30/2022			Helder, Nathan A	Return travel from MN Health & Safety Conference	ALE-Safety-TRN	93500	0000	2220	105.30	83.35	87.77	88.986%	78.10
202206	5/30/2022			Helder, Nathan A	Travel to MN Health & Safety Conference	ALE-Safety-TRN	93500	0000	2220	105.30	83.35	87.77	88.986%	78.10
202206	6/1/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	Rental Car for May trip to HQ	General Purchasing	92000	0000	2310	125.92	74.70	94.06	88.986%	83.70
202206	6/2/2022	NATIONAL CAR RENTAL		Wenzel, Ian Thomas	Rental Car - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2310	321.30	100.00	321.30	88.986%	285.91
202206	6/2/2022	RENTAL TOLL234916757		Wenzel, Ian Thomas	Rental Car Toll	ALLETE/MP Safety Time & Expenses	92000	0000	2310	24.66	100.00	24.66	88.986%	21.94
202206	6/2/2022	SUNOCO 0949154900 QPS		Wenzel, Ian Thomas	Rental Car Gas - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2310	38.78	100.00	38.78	88.986%	34.51
202206	6/6/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle to travel to Eveleth Service Center for a QAQC inspection	Corp Env Services - Distribution	58000	0000	2310	49.23	100.00	49.23	94.301%	46.42
202206	6/6/2022	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental vehicle with gas on my way back	Corp Env Services - Distribution	58000	0000	2310	17.97	100.00	17.97	94.301%	16.95
202206	6/6/2022	LACLEDE CAB 103		Rosemore, Nora Carol	Cab to airport after MHUG	Hydro Operations - Management/super	53500	0000	2310	68.40	100.00	68.40	87.056%	59.55
202206	6/7/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental car for travel to western safety meeting at Arrowwood Lodge in Baxter, Mn	Meter Safety Meetings	58600	0000	2310	49.23	100.00	49.23	98.843%	48.66
202206	5/8/2022	CURB SVC WASHINGTON		Henderson, Kara M	Taxi while in DC for EEI Conference	TRANS BUS Support	56000	0000	2310	21.63	100.00	21.63	82.970%	17.95
202206	5/8/2022	UBER TRIP		Henderson, Kara M	Uber while in DC for EEI Conference	TRANS BUS Support	56000	0000	2310	70.41	100.00	70.41	82.970%	58.42
202206	6/9/2022	ENTERPRISE RENT-A-CAR		Moore, Becky Renae (Becky)	vehicle rental for Memorial Day Storm response logistics group	STORM May 30 - ALL AREAS	59300	0000	2310	8.10	100.00	8.10	94.301%	7.64
202206	6/9/2022	LYFT RIDE MON 6PM		Kayser, Mark Richard (Mark)	Lyft ride from St Louis, MO airport to Live/Loews hotel for MHUG hydro conference	Hydro Operations - Management/super	53500	0000	2310	34.74	100.00	34.74	87.056%	30.24
202206	6/9/2022	LYFT RIDE WED 4PM		Kayser, Mark Richard (Mark)	Lyft ride from Live by Loews hotel to St. Louis Airport for travel back from MHUG conference 5/10-5/11	Hydro Operations - Management/super	53500	0000	2310	40.65	100.00	40.65	87.056%	35.39
202206	6/9/2022	SKYLINE SHUTTLE		Kayser, Mark Richard (Mark)	Groome transportation shuttle from Minneapolis airport to Scanlon Park and Ride. Plane was diverted from St. Louis to Minneapolis and missed flight back to Duluth. Had to take a shuttle the following morning	Hydro Operations - Management/super	53500	0000	2310	55.00	100.00	55.00	87.056%	47.88

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202206	6/10/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	International Falls site visit - EOC/IC site visit - Koochiching County and service center site visit	Emergency Management - Security Adm	92000	0000	2310	167.38	95.00	159.01	88.986%	141.50
202206	6/17/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	Taxi for conference	ALLETE/MP Safety Time & Expenses	92000	0000	2310	142.69	100.00	142.69	88.986%	126.97
202206	5/19/2022	SQ TAXI SERVICE		Schommer, Peter Scott (Peter)	Taxi from airport to hotel - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	2310	57.72	100.00	57.72	82.970%	47.89
202206	5/19/2022	UBER TRIP		Schommer, Peter Scott (Peter)	Uber ride from hotel to airport - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	2310	29.96	100.00	29.96	82.970%	24.86
202206	5/19/2022	UBER TRIP		Schommer, Peter Scott (Peter)	Uber Ride Tip for ride from hotel to airport - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	2310	4.49	100.00	4.49	82.970%	3.73
202206	5/21/2022	UBER TRIP		Gorman, Aaron Thomas (Aaron)	Taxi to airport	Financial Planning & Analysis	92000	0000	2310	13.84	76.00	10.52	88.986%	9.36
202206	5/21/2022	UBER TRIP HELP.UBER.C		Gorman, Aaron Thomas (Aaron)	Tip from Uber trip to airport	Financial Planning & Analysis	92000	0000	2310	3.00	76.00	2.28	88.986%	2.03
202206	5/23/2022	UBER TRIP		Benham, Kathy M	Midwest Hydro Users Group Meetings in St. Louis	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2310	34.41	100.00	34.41	87.812%	30.22
202206	5/24/2022	SPEEDWAY 04777		Bishop, Ryan Jeffrey	Fuel for Truck 3233 for Iron Range site visit - fuel card in truck didn't work	PDE - Perform MP Internal Planning	56000	0000	2310	71.25	100.00	71.25	82.970%	59.12
202206	5/26/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	2310	359.38	95.00	341.41	88.986%	303.81
202206	5/31/2022	KWIK TRIP 18600001867		Lyttinen, Scott M	Gas for company vehicle - vehicle card didn't work	STORM May 30 - ALL AREAS	59300	0000	2310	3.83	100.00	3.83	94.301%	3.61
202206	6/1/2022	NATIONAL CAR RENTAL		Snyder, Derek Jaden	Rental car while at conference.	PDE - Perform MP Internal Planning	56000	0000	2320	360.22	100.00	360.22	82.970%	298.87
202206	6/1/2022	RPS DULUTH INTL AIRPOR		Snyder, Derek Jaden	Duluth airport parking for week while gone at conference..	PDE - Perform MP Internal Planning	56000	0000	2320	78.00	100.00	78.00	82.970%	64.72
202206	6/1/2022	SHELL OIL 57525811QPS		Snyder, Derek Jaden	Rental car gas to return to a full tank.	PDE - Perform MP Internal Planning	56000	0000	2320	54.60	100.00	54.60	82.970%	45.30
202206	6/3/2022	EXPEDIA 72316742131479		Baltes, Jeremy Lee	ASCE Loading Standards Committee	0140 Employee Development and Super	58000	0000	2320	147.16	100.00	147.16	94.301%	138.77
202206	6/3/2022	NATIONAL CAR RENTAL		Wirtanen, Jon Michael	Rental Car while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	2320	177.79	100.00	177.79	88.986%	158.21
202206	5/9/2022	UBER TRIP		Koecher, Tina Sue	Uber to airport from CS Week - Phoenix, AZ	CXO General	90800	0000	2320	18.92	100.00	18.92	99.160%	18.76
202206	6/25/2022	LYFT RIDE SUN 3PM		Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Lyft Ride from BNA Airport to Westin Nashville	I/A - General Admin	92000	0000	2320	35.92	51.44	18.48	88.986%	16.44
202206	5/25/2022	LYFT 1 RIDE 05-22		Larson, Christopher A (Christopher)	Lyft Ride	0140 Employee Development and Super	58000	0000	2320	16.25	100.00	16.25	94.301%	15.32
202206	5/25/2022	LYFT 2 RIDES 05-23		Larson, Christopher A (Christopher)	Lyft Ride	0140 Employee Development and Super	58000	0000	2320	38.58	100.00	38.58	94.301%	36.38
202206	5/25/2022	LYFT 3 RIDES 05-24		Larson, Christopher A (Christopher)	Lyft Ride	0140 Employee Development and Super	58000	0000	2320	109.51	100.00	109.51	94.301%	103.27
202206	5/25/2022	MEARS CONNECT		Hanson, Peter G (Pete)	powerplant conf - orlando airport to hotel	ALE-TRN	93500	0000	2320	64.00	83.35	53.34	88.986%	47.47
202206	5/25/2022	Uber		Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	2320	55.17	76.00	41.93	88.986%	37.31
202206	5/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft ride from airport to hotel for Energy School	Insurance - O&M	92400	0000	2320	22.41	81.80	18.33	88.209%	16.17
202206	5/27/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CARD_PGM		Van Tassel, Kristin Mae (Kristin)	Currency conversion fee for rental car with Rentalcars.com. Rentalcars.com is a trading name of Booking.com Transport Limited which is a limited company registered in England and Wales (Number: 05179829).	RS - Record Services	92000	0000	2320	2.99	82.10	2.45	88.986%	2.18
202206	4/29/2022	ENTERPRISE RENT-A-CAR		Adkins, Kent Allen (Kent)	BCC Drill - Car Rental	Attend/Provide Training	56120	0000	2320	57.85	100.00	57.85	82.970%	48.00
202206	4/29/2022	KWIK TRIP 22000002204		Adkins, Kent Allen (Kent)	BCC Drill - Car Rental Gas	Attend/Provide Training	56120	0000	2320	19.57	100.00	19.57	82.970%	16.24
202206	5/31/2022	LYFT 1 RIDE 05-25		Westman, Bret Gerald (Bret)	Lyft ride	0140 Employee Development and Super	58000	0000	2320	30.48	100.00	30.48	94.301%	28.74
202206	5/31/2022	SQ REAVIS HAMITER		Westman, Bret Gerald (Bret)	Taxi	0140 Employee Development and Super	58000	0000	2320	79.02	100.00	79.02	94.301%	74.52
202206	5/31/2022	Uber		Westman, Bret Gerald (Bret)	Uber ride	0140 Employee Development and Super	58000	0000	2320	18.54	100.00	18.54	94.301%	17.48
202206	6/3/2022	ENTERPRISE RENT-A-CAR		Kellner, Debra Kelly (Debra)	Site visit	Corp Env Services - Employee PA & M	92000	0000	2329	167.38	78.70	131.73	88.986%	117.22
202206	6/2/2022	DELTA 00615332857683		Wenzel, Ian Thomas	Concur Fee	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202206	6/2/2022	DELTA 00615337191862		Wenzel, Ian Thomas	Concur Fee - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202206	6/3/2022	AGENT FEE 89008219845101		Heimbach, Amanda Gail	Booking fee for Bozeman, MT flight	CXO General	90800	0000	2410	22.50	100.00	22.50	99.160%	22.31
202206	6/3/2022	DELTA 00677637306695		Heimbach, Amanda Gail	Flight to Montana for NCEL Conference	CXO General	90800	0000	2410	867.19	100.00	867.19	99.160%	859.91
202206	6/3/2022	SUNCNTRY H41MMS		Heimbach, Amanda Gail	Airfare for Tina Koecher and myself to New Orleans for NEUAC	CXO General	90800	0000	2410	902.40	100.00	902.40	99.160%	894.82
202206	6/3/2022	TRAVEL GUARD GROUP INC		Heimbach, Amanda Gail	Flight insurance on New Orleans flights to NEUAC	CXO General	90800	0000	2410	56.40	100.00	56.40	99.160%	55.93
202206	5/8/2022	DELTA 00677641750155		Henderson, Kara M	Air to Indy for MISO BOD Week	MISO ACTIVITIES & SUPPORT	56000	0000	2410	1,047.20	100.00	1,047.20	82.970%	868.86
202206	6/9/2022	DELTA 00642349915502		Moore, Becky Renae (Becky)	luggage fee for UTC national conference	CI - Attend or Conduct General Trai	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202206	6/9/2022	DELTA 00642358889513		Moore, Becky Renae (Becky)	luggage fee for UTC national conference	CI - Attend or Conduct General Trai	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202206	6/17/2022	DELTA 00623157614310		McDonald, Paul Raymond (Paul)	airfare for conference	ALLETE/MP Safety Time & Expenses	92000	0000	2410	1,547.20	100.00	1,547.20	88.986%	1,376.79

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202206	5/19/2022	DELTA 00642346927865		Schommer, Peter Scott (Peter)	Baggage fee on flight from Duluth to Raleigh - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	2410	30.00	100.00	30.00	82.970%	24.89
202206	5/19/2022	DELTA 00642355857743		Schommer, Peter Scott (Peter)	Baggage fee on flight from Raleigh to Duluth - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	2410	30.00	100.00	30.00	82.970%	24.89
202206	5/27/2022	Delta		Peterson, Nicholas Michael (Nick)	Airfare to Denver for AEGIS policyholders conference	Insurance - O&M	92400	0000	2410	1,327.20	81.80	1,085.65	88.209%	957.64
202206	6/3/2022	ALLIANZ TRAVEL INS		Baltes, Jeremy Lee	ASCE Loading Standards Committee	0140 Employee Development and Super	58000	0000	2420	80.14	100.00	80.14	94.301%	75.57
202206	6/3/2022	DELTA 0062320417606		Baltes, Jeremy Lee	ASCE Loading Standards Committee	0140 Employee Development and Super	58000	0000	2420	1,187.20	100.00	1,187.20	94.301%	1,119.54
202206	5/4/2022	DELTA 00623126965020		Stingle, Michael J (Mike)	Airfare to attend training	Training - Line Crew Training - COM	58800	0000	2420	752.20	100.00	752.20	94.301%	709.33
202206	6/6/2022	UNITED 01624162656421		Garner, Joshua James	Flight for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2420	734.20	100.00	734.20	87.812%	644.72
202206	5/9/2022	AGENT FEE 89008214647450		Koecher, Tina Sue	Airfare to CS Week - Phoenix, AZ	CXO General	90800	0000	2420	5.00	100.00	5.00	99.160%	4.96
202206	5/9/2022	DELTA 00677611071480		Koecher, Tina Sue	Airfare to CS Week - Phoenix, AZ	CXO General	90800	0000	2420	617.20	100.00	617.20	99.160%	612.02
202206	5/13/2022	AGENT FEE 89008223563361		Beddow, Timothy James (Tim)	Steel Summit conference	CXB General	90800	0000	2420	5.00	100.00	5.00	99.160%	4.96
202206	5/13/2022	DELTA 00677655074552		Beddow, Timothy James (Tim)	Steel Summit conference	CXB General	90800	0000	2420	432.21	100.00	432.21	99.160%	428.58
202206	5/21/2022	DELTA 00677636251972		Gorman, Aaron Thomas (Aaron)	Travel to conference	Financial Planning & Analysis	92000	0000	2420	390.70	76.00	296.93	88.986%	264.23
202206	5/25/2022	Delta Airlines		Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	2420	60.00	76.00	45.60	88.986%	40.58
202206	5/25/2022	sun country - expedia		Hanson, Peter G (Pete)	powerplan conference - travel may 20 and may 25	ALE-TRN	93500	0000	2420	182.20	83.35	151.86	88.986%	135.14
202206	6/29/2022	AGENT FEE 89008236170486		Pike, Joseph C (Joe)	I used the Concur/Direct Travel service to book the airfare to Seattle, this is their service fee.	I/A - General Admin	92000	0000	2420	5.00	51.44	2.57	88.986%	2.29
202206	6/29/2022	DELTA 00677720962450		Pike, Joseph C (Joe)	Airfare from DLH to Seattle for the FIDO Authenticate conference in October 2022, booked using Concur/Direct Travel service.	I/A - General Admin	92000	0000	2420	951.20	51.44	489.30	88.986%	435.41
202206	5/31/2022	DELTA 00642353312764		Westman, Bret Gerald (Bret)	bret baggage	0140 Employee Development and Super	58000	0000	2420	30.00	100.00	30.00	94.301%	28.29
202206	5/31/2022	DELTA 00642353312775		Westman, Bret Gerald (Bret)	chris baggage	0140 Employee Development and Super	58000	0000	2420	30.00	100.00	30.00	94.301%	28.29
202206	5/31/2022	DELTA 00642357969326		Westman, Bret Gerald (Bret)	bret baggage	0140 Employee Development and Super	58000	0000	2420	30.00	100.00	30.00	94.301%	28.29
202206	5/31/2022	DELTA 00642357969341		Westman, Bret Gerald (Bret)	chris baggage	0140 Employee Development and Super	58000	0000	2420	30.00	100.00	30.00	94.301%	28.29
202207	7/1/2022	GRAND HYATT NASHVILLE	Grand Hyatt	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2110	1,399.98	89.78	1,256.90	88.986%	1,118.47
202207	7/1/2022	HAMPTON INN	Hampton Inn	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2110	191.73	89.78	172.14	88.986%	153.18
202207	7/1/2022	HAMPTON INN BY HILTON	Hampton Inn	Peterson, Kristin M (Kris)	Hotel Oracle Conf Traveling	ALE-CIS-TRN	93500	0000	2110	176.97	89.78	158.88	88.986%	141.38
202207	6/3/2022	TIMBERLAKE LODGE & HOT	TimberLake Lodge	Dulinski, Dean E (Dean)	Dept Staff Training	ATTEND TRAINING - GENERAL	92000	0000	2110	141.74	100.00	141.74	88.986%	126.13
202207	7/5/2022	COUNTRY INN & SUITES L	Country Inn & Suites	Anderson, Rocky E	One room for one night while doing storm work in the western area	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2110	51.48	100.00	51.48	94.301%	48.55
202207	7/6/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Masterman, William Edward (Bill)	Lodging during Transmission flights	0135 Transmission Vegetation Mainte	57101	0000	2110	94.52	100.00	94.52	82.970%	78.42
202207	7/6/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Masterman, William Edward (Bill)	Lodging/supper during Transmission flights	0135 Transmission Vegetation Mainte	57101	0000	2110	198.03	100.00	198.03	82.970%	164.31
202207	7/6/2022	BAYMONT INN AND SUITE	baymont inn and suite	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance western area.	Substation - NERC Battery Annual PM	57000	0000	2110	161.91	100.00	161.91	82.970%	134.34
202207	7/6/2022	HAMPTON INN	hampton inn	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance northern area.	Substation - NERC Battery Annual PM	57000	0000	2110	173.29	100.00	173.29	82.970%	143.78
202207	7/7/2022	CANTILEVER BRIDGE DIST	Cantilever	Scholz, Michael John (Mike)	Microwave AC pm	AC Unit Yearly Inspections - NORTHE	57000	0000	2110	218.65	100.00	218.65	82.970%	181.41
202207	7/7/2022	HAMPTON INN	Hampton	Scholz, Michael John (Mike)	Microwave AC pm	AC Unit Yearly Inspections - NORTHE	57000	0000	2110	203.09	100.00	203.09	82.970%	168.50
202207	6/9/2022	INN ON LAKE SUPERIOR	The Inn on Lake Superior	Hopkins, Katie Ann	Lodging for SSG mid year report out & SSG meeting/site visit at HREC	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2110	101.79	100.00	101.79	87.812%	89.38
202207	6/11/2022	IM HOTEL	IM Hotel - Grand Rapids	Brodin, Matthew Robert (Matthew)	BECA Outage Interviews	Matts Utility General Matters	92000	0000	2110	120.86	100.00	120.86	88.986%	107.55
202207	6/14/2022	DULUTH HAMPTON INN	Duluth Hampton Inn	Braff, Douglas James	05-31-2022 Tue Work at Hibbard for climb of stack for falcon work	Misc Steam Expense	51200	0000	2110	217.31	100.00	217.31	87.812%	190.82
202207	6/17/2022	JW MARRIOTT INDY	JW Marriot	Henderson, Kara M	Hotel while in Indy for BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2110	909.09	100.00	909.09	82.970%	754.27
202207	5/18/2022	COUNTRY INN & SUITES L	Country Inn	Smith, Brian Micheal (Brian M)	Hotel - Altec Dielectric Boom Investigation	Attend General Training, Tuition, E	92000	0000	2110	430.47	100.00	430.47	88.986%	383.06
202207	7/20/2022	AMERICINN LODGE& STES	Americinn	Wenzel, Ian Thomas	Hotel - Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2110	159.20	100.00	159.20	88.986%	141.67
202207	7/20/2022	BAYMONT INN AND SUITE	Baymont	Wenzel, Ian Thomas	Hotel - Blanchard Breaker Replacement	ALLETE/MP Safety Time & Expenses	92000	0000	2110	140.17	100.00	140.17	88.986%	124.73
202207	7/20/2022	WYNDHAM	Americinn	Wenzel, Ian Thomas	Hotel - Altec Dielectric Boom Investigation	ALLETE/MP Safety Time & Expenses	92000	0000	2110	175.16	100.00	175.16	88.986%	155.87
202207	7/21/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Lodging in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	435.81	100.00	435.81	88.652%	386.35
202207	6/21/2022	BAYMONT INN AND SUITE	Baymont Inn	Laeupple, Timothy E (Tim)	Lodging while working storm	STORM May 30 - ALL AREAS	59300	0000	2110	13.76	100.00	13.76	94.301%	12.98

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202207	6/21/2022	COUNTRY INN & SUITES	Country Inn of Hoyt Lakes	Piekarski, Jodi M	Laskin Operations Support	Laskin Office Work	50000	0000	2110	115.84	100.00	115.84	87.812%	101.72
202207	6/22/2022	AUTOGRAPH	Rand Tower Hotel	Kritzcek, Rachel Marie (Rachel)	lodging for BSE conference	General Purchasing	92000	0000	2110	431.02	74.70	321.97	88.986%	286.51
202207	6/22/2022	HAMPTON INN	Hampton Inn	Baumgartner, Chris L	Salof Net G	Salof Net Guardian	56930	0000	2110	157.84	100.00	157.84	82.970%	130.96
202207	6/22/2022	HAMPTON INN	Hampton Inn	Baumgartner, Chris L	Warroad Rectifier	Salo Generator repair	56930	0000	2110	183.22	100.00	183.22	82.970%	152.02
202207	6/22/2022	HAMPTON INN	Hampton Inn	Johnson, Paul Kevan	Working out of town.	Warroad control and fiber repairs	56930	0000	2110	534.21	100.00	534.21	82.970%	443.23
202207	6/22/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communiation site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	194.71	100.00	194.71	82.970%	161.55
202207	6/23/2022	BAYMONT INN AND SUITE	Wyndham	Orhn, Joshua J (Josh)	out of town work	Service & Test Meters	58600	0000	2110	1,157.64	100.00	1,157.64	98.843%	1,144.25
202207	6/23/2022	HYATT PLACE MINN DOWNT	Hyatt Place Minneapolis Downtown	LaPlante, Warren Jerome	Present at a DHS security conf	Provide Security - GOB	92000	0000	2110	221.61	95.00	210.53	88.986%	187.34
202207	6/24/2022	HARRAH'S HOTEL LAS VEG	Harrah's Hotel	Bopp, Gavin Crowley	Phone System Conference	ALE-MNT	93500	0000	2110	801.58	83.35	668.12	88.986%	594.53
202207	5/25/2022	HARRAH'S HOTEL LV RESE	Harrah's	Bopp, Gavin Crowley	Call Center Conference and Training	ALE-MNT	93500	0000	2110	184.81	83.35	154.04	88.986%	137.07
202207	6/28/2022	COUNTRY INN & SUITES B	Country Inn & Suites - Baxter	Gilchrist, Teresa A (Teresa)	Lodging while helping with storm/power restoration	STORM JUNE 20 2022- ALL AREAS	59300	0000	2110	33.87	100.00	33.87	94.301%	31.94
202207	4/29/2022	HAMPTON INN & SUITES	Hampton Inn & Suites, Jamestown, ND	Parkin, Brent L	Lodging while working out of town on DC Line	250 KV DC Line ND - Corrective Main	57100	0000	2110	298.35	100.00	298.35	82.970%	247.54
202207	6/29/2022	HAMPTON INN	Hampton Inn	Rockwell, Jason John	Buadette, Black River, Salof	Baudette Coax	56930	0000	2110	163.36	100.00	163.36	82.970%	135.54
202207	6/30/2022	MARRIOTT NEW ORLEANS	New Orleans Marriott	Heimbach, Amanda Gail	Hotel - NEUAC	CXO General	90800	0000	2110	927.51	100.00	927.51	99.160%	919.72
202207	7/1/2022	GRAND HYATT NASHVILLE	Grand Hyatt	Atkinson, Jeanne R	hotel while at User group conference	CXT MP CIS System Support	90300	0000	2120	1,237.53	100.00	1,237.53	99.141%	1,226.90
202207	7/3/2022	HOTELSCOM9168845347974	CROWNE PLAZA BATON ROU	Garner, Joshua James	Hotel stay extension 1 day for flight change for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2120	184.45	100.00	184.45	87.812%	161.97
202207	6/3/2022	HYATT REGENCY PHOENIX	Hyatt Regency	Jackson, Amy Dawn (Amy)	CS Week Phoenix	CXO CCC-Process Mail and Phone Inqu	90300	0000	2120	860.37	100.00	860.37	99.141%	852.98
202207	7/6/2022	HOTELSCOM9160528449327	Hampton Inn	Garner, Joshua James	Hotel for during Donnie Wilson Tech 3 trainer class	High Angle Rescue Team costs, time	51400	0000	2120	1,394.34	100.00	1,394.34	87.812%	1,224.40
202207	7/6/2022	HOTELSCOM9174390664624	Hyatt Place arrowwood lodge	Garner, Joshua James	Hotel for travel to Donnie Wilson Tech 3 trainer class	High Angle Rescue Team costs, time	51400	0000	2120	166.05	100.00	166.05	87.812%	145.81
202207	7/9/2022	ARROWWOOD LODGE AT BRA	Graduate Minneapolis	Jacobs, Michael Brian	western area monthly safety meeting	TD Safety Circuit Meeting Expenses	92000	0000	2120	622.67	100.00	622.67	88.986%	554.09
202207	6/9/2022	GRADUATE MINNEAPOLIS F	Grand View Lodge	Forsman, Arik Clayton	Lodging reservation for MYALP program	CXB Comm & Econ General	90800	0000	2120	174.79	100.00	174.79	99.160%	173.32
202207	6/9/2022	GRAND VIEW LODGE	Grand View Lodge	Forsman, Arik Clayton	Credit card processing charge for room reservation for EDAM conference	CXB Comm & Econ General	90800	0000	2120	31.86	100.00	31.86	99.160%	31.59
202207	6/9/2022	GRAND VIEW LODGE	Grand View Lodge	Forsman, Arik Clayton	Lodging reservation for EDAM conference	CXB Comm & Econ General	90800	0000	2120	192.40	100.00	192.40	99.160%	190.78
202207	7/13/2022		Country Inn and Suites, Little Falls, MN	Rogers, Nicholas Robert (Nick)	DXI Training	MPDist-TRN	93500	0000	2120	126.93	100.00	126.93	88.986%	112.95
202207	7/13/2022		Holiday Inn Express, Baxter, MN	Rogers, Nicholas Robert (Nick)	DXI Training	MPDist-TRN	93500	0000	2120	182.82	100.00	182.82	88.986%	162.68
202207	6/17/2022	FAIRFIELD INN & SUITES	Fairfield Inn & Suites	Auel, Jeffrey (Jeffrey)	Wavence training	CI - Attend or Conduct General Trai	92000	0000	2120	541.01	100.00	541.01	88.986%	481.42
202207	6/17/2022	RENAISSANCE HOTELS NAS	Renaissance - Nashville	Verdoljak, Rena Elaine (Rena)	EEl Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	2120	889.17	76.00	675.77	88.986%	601.34
202207	7/19/2022	WILDERNESS HOTEL - ECO	Wilderness Hotel	Bekkala, Allan Craig	Paid deposit for a room at the Wilderness Hotel to stay at while attending a Schweitzer Engineering training seminar in Wisconsin Dells.	PDE - Perform MP Internal Planning	56000	0000	2120	346.86	100.00	346.86	82.970%	287.79
202207	6/22/2022	AUTOGRAPH	Rand Tower	Dailey, Nichole Marie	Hotel room for 6/20-6/22 for AAG meeting at Rand Tower with Border States.	General Purchasing	92000	0000	2120	431.02	74.70	321.97	88.986%	286.51
202207	6/22/2022	HILTON INTERNATIONALS	Hilton	Christoff, Jason Michael (Jason)	Hotel hold for Sensus Reach conference	Service & Test Meters	58600	0000	2120	268.98	100.00	268.98	98.843%	265.87
202207	6/23/2022	AMERICINN OF VIRGINIA	Americinn of Virginia	Zimmerman, Neil Douglas (Neil)	Lodging while attending EMR Training 6/20 22 - 6/23/22	Long Prairie Area Distribution Main	59300	0000	2120	385.59	100.00	385.59	94.301%	363.62
202207	6/24/2022	HARRAH'S HOTEL LAS VEG	HARRAH'S HOTEL	Brinker, David J (Dave)	Hotel while attending Customer Contact Week	CI - Attend or Conduct General Trai	92000	0000	2120	801.58	100.00	801.58	88.986%	713.29
202207	6/24/2022	HARRAH'S HOTEL LV RESE	HARRAH'S HOTEL	Brinker, David J (Dave)	Down payment for hotel Stay, reimbursed in receipt	CI - Attend or Conduct General Trai	92000	0000	2120	184.81	100.00	184.81	88.986%	164.46

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202207	6/26/2022	WESTIN (WESTIN HOTELS)	The Westin Nashville	Habben, Eric Matthew (Eric)	Lodging for training in Nashville while attending the annual fraud conference as part of my job.	I/A - General Admin	92000	0000	2120	2,236.08	51.44	1,150.24	88.986%	1,023.55
202207	6/28/2022		Country Inn and Suites	Ristamaki, Lane Orion (Lane)	Training at HSC	Training - Line Crew Training - COM	58800	0000	2120	444.35	100.00	444.35	94.301%	419.03
202207	6/29/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Prom, Monica Lisa (Monica)	DXI Training - LodgingFollow-Up training	TD Asset Mgmt and Planning-Trans	56000	0000	2120	109.26	100.00	109.26	82.970%	90.65
202207	6/29/2022	DULUTH HAMPTON INN	Hampton Inn - Duluth	Grewe, Michael Mark (Mike)	Lodging while attending training in Duluth 6-27-22 to 6-29-22	Training - Line Crew Training - COM	58800	0000	2120	512.40	100.00	512.40	94.301%	483.20
202207	6/30/2022	HOME2 SUITES BY HILTON	Home2 Suites by Hilton	Sowada, Benjamin Duane (Ben)	Hotel required to attend training in Bloomington from Mon-Wed.	I/A - General Admin	92000	0000	2120	635.73	51.44	327.02	88.986%	291.00
202207	6/30/2022	SPRINGHILL SUITES KANS	Springhill Suites	Baltes, Jeremy Lee	Hotel for training	0140 Employee Development and Super	58000	0000	2120	402.56	100.00	402.56	94.301%	379.62
202207	7/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	111.25	100.00	111.25	99.160%	110.32
202207	7/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202207	7/1/2022			Peterson, Joseph Anthony (Joe)	Travel to Cloquet service center to drop off power quality recorders and train Aaron K on power quality.	0140 Engineering for Maintenance Wo	59000	0000	2210	35.69	100.00	35.69	94.301%	33.66
202207	7/1/2022			Peterson, Joseph Anthony (Joe)	Travel to Nashauk city building to meet with customers regarding FSO work on their system.	0140 Distribution Engineering Admin	58800	0000	2210	48.56	100.00	48.56	94.301%	45.79
202207	7/3/2022			Schiller, Steven T (Steve)	callout to whiteface	Whiteface Lake Reservoir	54300	0000	2210	75.00	100.00	75.00	87.056%	65.29
202207	6/3/2022			McCumsey, Scott Lane	Hibbard PC Meeting	GEN DESK TIME & EXPENSES	55600	0000	2210	98.69	100.00	98.69	88.652%	87.49
202207	7/5/2022			Anderson, Rocky E	Addressed complaints on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	17.55	100.00	17.55	94.301%	16.55
202207	7/5/2022			Anderson, Rocky E	Audited and checked on tree crews working on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	15.21	100.00	15.21	94.301%	14.34
202207	7/5/2022			Anderson, Rocky E	Audited and met with tree crews on FRR-275 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	31.59	100.00	31.59	94.301%	29.79
202207	7/5/2022			Anderson, Rocky E	Audited go backs on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	16.97	100.00	16.97	94.301%	16.00
202207	7/5/2022			Anderson, Rocky E	Audited on BCR-23 Feeder	0135 Transmission Vegetation Mainte	57101	0000	2210	96.53	100.00	96.53	82.970%	80.09
202207	7/5/2022			Anderson, Rocky E	Audited on COL-241	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.65	100.00	21.65	94.301%	20.42
202207	7/5/2022			Anderson, Rocky E	Audited on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	12.29	100.00	12.29	94.301%	11.59
202207	7/5/2022			Anderson, Rocky E	Audited on COL-241 Feeder in Duluth, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	24.57	100.00	24.57	94.301%	23.17
202207	7/5/2022			Anderson, Rocky E	Audited on COL-241 Feeder in Lakeside	0135 MP Distribution Vegetation Mai	59301	0000	2210	12.87	100.00	12.87	94.301%	12.14
202207	7/5/2022			Anderson, Rocky E	Audited on FRR-275 & FRR-276 Feeders in Lakewood Township east of Duluth, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	29.84	100.00	29.84	94.301%	28.14
202207	7/5/2022			Anderson, Rocky E	Flew transmission lines out of Brainerd Airport	0135 Transmission Vegetation Mainte	57101	0000	2210	81.88	100.00	81.88	82.970%	67.94
202207	7/5/2022			Anderson, Rocky E	Flew transmission lines out of Duluth	0135 Transmission Vegetation Mainte	57101	0000	2210	10.53	100.00	10.53	82.970%	8.74
202207	7/5/2022			Anderson, Rocky E	Had meeting with customer on the Mace Rd. in Lakewood Township and audited on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	45.05	100.00	45.05	94.301%	42.48
202207	7/5/2022			Anderson, Rocky E	Lakewood School	0135 MP Distribution Vegetation Mai	59301	0000	2210	8.19	100.00	8.19	94.301%	7.72
202207	7/5/2022			Anderson, Rocky E	Looked at new clearing project at Polymet north of Hoyt Lakes, MN	Skibo Feeder 351 Build	59300	0000	2210	0.04	100.00	0.04	94.301%	0.04
202207	7/5/2022			Anderson, Rocky E	Looked at storm work in West Duluth and Pike Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	23.99	100.00	23.99	94.301%	22.62
202207	7/5/2022			Anderson, Rocky E	Looked at storm work in the western area	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	73.60	100.00	73.60	94.301%	69.41
202207	7/5/2022			Anderson, Rocky E	Looked at storm work in the western area	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	76.36	100.00	76.36	94.301%	72.01
202207	7/5/2022			Anderson, Rocky E	Looked at storm work north of Duluth, MN and Central Hillside	0135 MP Distribution Vegetation Tro	59301	0000	2210	19.31	100.00	19.31	94.301%	18.21
202207	7/5/2022			Anderson, Rocky E	Looked at tree orders in the Duluth, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	22.82	100.00	22.82	94.301%	21.52
202207	7/5/2022			Anderson, Rocky E	Met contractor at the Zielle's lot on the Martin Rd. then to the airport	0135 Transmission Vegetation Mainte	57101	0000	2210	16.38	100.00	16.38	82.970%	13.59
202207	7/5/2022			Anderson, Rocky E	Met with a complaint on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	10.53	100.00	10.53	94.301%	9.93

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202207	7/5/2022			Anderson, Rocky E	Met with a refusal on FRR-275 Feeder and delt with a complaint on COL-241 Feeder	0135 MP Distribution Vegetation Mai	59301	0000	2210	38.03	100.00	38.03	94.301%	35.86
202207	7/5/2022			Anderson, Rocky E	Met with upset landowner on 9 Line north of Cloquet, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	24.57	100.00	24.57	82.970%	20.39
202207	7/5/2022			Anderson, Rocky E	Safety meeting	0135 Vegetation Safety Meetings	59301	0000	2210	7.02	100.00	7.02	94.301%	6.62
202207	7/5/2022			Lind, Nicholas John (Nick)	Driving to Arrowwood and back for Western Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	242.00	100.00	242.00	88.986%	215.35
202207	7/5/2022			Lind, Nicholas John (Nick)	Driving to City of Duluth Middle Booster Station to see what work Ray and Jim had to do for that project and have a safety conversation.	COMP in error - Operation Supervisi	56000	0000	2210	4.68	100.00	4.68	82.970%	3.88
202207	7/5/2022			Olson, Amy Gail	mileage to/from HR gathering 6/21	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	145.08	78.70	114.18	88.986%	101.60
202207	7/6/2022			Masterman, William Edward (Bill)	Distribution customer complaint COL-245	0135 MP Distribution Vegetation Mai	59301	0000	2210	21.65	100.00	21.65	94.301%	20.42
202207	7/6/2022			Masterman, William Edward (Bill)	Landowner complaint Barnum 59L	0135 MP Distribution Vegetation Mai	59301	0000	2210	35.11	100.00	35.11	94.301%	33.11
202207	7/6/2022			Masterman, William Edward (Bill)	Meet Distribution contractor Hibbing	0135 MP Distribution Vegetation Mai	59301	0000	2210	43.29	100.00	43.29	94.301%	40.82
202207	7/6/2022			Masterman, William Edward (Bill)	Storm damage tree orders Duluth, Cloquet, Esko	STORM May 30 - ALL AREAS	59300	0000	2210	5.40	100.00	5.40	94.301%	5.09
202207	7/6/2022			Masterman, William Edward (Bill)	Travel to Barnum Line project	BAR-6421 - OH to UG conversion work	59400	0000	2210	1.51	100.00	1.51	94.301%	1.42
202207	7/6/2022			Masterman, William Edward (Bill)	Travel to Hermantown, Monaco Air	0135 Transmission Vegetation Mainte	57101	0000	2210	12.29	100.00	12.29	82.970%	10.20
202207	7/6/2022			Masterman, William Edward (Bill)	Travel to Monaco Air	0135 Transmission Vegetation Mainte	57101	0000	2210	11.12	100.00	11.12	82.970%	9.23
202207	7/6/2022			Masterman, William Edward (Bill)	Travel to Monaco Air, HSC	0135 Transmission Vegetation Mainte	57101	0000	2210	8.78	100.00	8.78	82.970%	7.28
202207	7/6/2022			Masterman, William Edward (Bill)	Travel to Safety Meeting	0135 Vegetation Safety Meetings	59301	0000	2210	7.61	100.00	7.61	94.301%	7.18
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Chisholm, Eveleth	0135 MP Distribution Vegetation Tro	59301	0000	2210	59.09	100.00	59.09	94.301%	55.72
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	29.25	100.00	29.25	94.301%	27.58
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	21.65	100.00	21.65	94.301%	20.42
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	91.85	100.00	91.85	94.301%	86.62
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Esko	0135 MP Distribution Vegetation Tro	59301	0000	2210	32.76	100.00	32.76	94.301%	30.89
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	6.44	100.00	6.44	94.301%	6.07
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	19.31	100.00	19.31	94.301%	18.21
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Saginaw, Hinkley, Moose Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	100.04	100.00	100.04	94.301%	94.34
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Hinkley, Askov, Carlton	0135 MP Distribution Vegetation Tro	59301	0000	2210	80.15	100.00	80.15	94.301%	75.58
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Hinkley, Sandstone, Askov	0135 MP Distribution Vegetation Tro	59301	0000	2210	81.32	100.00	81.32	94.301%	76.69
202207	7/6/2022			Masterman, William Edward (Bill)	Tree orders Tower, International Falls	0135 MP Distribution Vegetation Tro	59301	0000	2210	203.58	100.00	203.58	94.301%	191.98
202207	7/6/2022			Ulseth, Ronald David (Ron)	FM Global meeting	Plant Maintenance Super	51000	0000	2210	7.61	100.00	7.61	87.812%	6.68
202207	7/6/2022			Ulseth, Ronald David (Ron)	Go team meeting	Plant Maintenance Super	51000	0000	2210	25.39	100.00	25.39	87.812%	22.30
202207	7/6/2022			Ulseth, Ronald David (Ron)	Joint Safety Committee meeting	Plant Maintenance Super	51000	0000	2210	10.65	100.00	10.65	87.812%	9.35
202207	7/6/2022			Ulseth, Ronald David (Ron)	Meeting at Gen Ops	Plant Maintenance Super	51000	0000	2210	66.88	100.00	66.88	87.812%	58.73
202207	7/7/2022			Ault, Kyle Henry (Kyle)	ERP Incident Command Meeting HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202207	7/7/2022			Ault, Kyle Henry (Kyle)	GO Team Meeting, Generation Operations Building Cohasset, MN. Kyle and Kali	HR-Services to MP	92000	0000	2210	105.89	100.00	105.89	88.986%	94.23
202207	7/7/2022			Ault, Kyle Henry (Kyle)	Hibberd Labor/Management Meeting	HR-Services to MP	92000	0000	2210	6.44	100.00	6.44	88.986%	5.73
202207	7/7/2022			Ault, Kyle Henry (Kyle)	Monthly Supervisor's Meeting HSC	HR-Services to MP	92000	0000	2210	4.10	100.00	4.10	88.986%	3.65
202207	7/7/2022			Ault, Kyle Henry (Kyle)	Operations Emergency Preparation Workshop at Hermantown Schriners Auditorium	HR-Services to MP	92000	0000	2210	9.65	100.00	9.65	88.986%	8.59
202207	7/7/2022			Ault, Kyle Henry (Kyle)	Storm Committee Meeting HSC	HR-Services to MP	92000	0000	2210	8.20	100.00	8.20	88.986%	7.30
202207	7/7/2022			Ault, Kyle Henry (Kyle)	TREC Renewable Technician Interviews	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	88.75	78.70	69.85	88.986%	62.15
202207	7/7/2022			Connolly, Thomas Joseph	Safety meeting	PDE - Transmission Substation Maint	57000	0000	2210	98.75	100.00	98.75	82.970%	81.93
202207	7/7/2022			Connolly, Thomas Joseph	Testing replacement relay	Akeley 115/34.5KV Substation - Trou	57000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202207	7/7/2022			Ryan, Matthew James (Matthew)	Mileage to the THM Dam for the Forebay drain cleaning project	We need to flush the bio sludge out	54500	0000	2210	55.00	100.00	55.00	87.056%	47.88
202207	7/7/2022			Tanner, Angela Julia (Angela)	TREC visit - Interview Committee	REC Budget Analyst to work at TREC	55400	0000	2210	75.00	100.00	75.00	88.652%	66.49
202207	6/7/2022			Surges, Vincent Blaine (Vinnie)	July Safety Meeting	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.02	100.00	7.02	82.970%	5.82
202207	7/8/2022			Adams, Samantha Jean (Samantha)	field check post-storm service disconnect	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2210	26.88	100.00	26.88	94.301%	25.35
202207	7/8/2022			Adams, Samantha Jean (Samantha)	meet electricians for service relocation	0148 Extend Dist Lines, Upgrade Ser	58800	0000	2210	136.25	100.00	136.25	94.301%	128.49
202207	6/9/2022			Forsman, Arik Clayton	East Range CAP	CXB Comm & Econ General	90800	0000	2210	72.54	100.00	72.54	99.160%	71.93
202207	6/9/2022			Forsman, Arik Clayton	EDAM conference	CXB Comm & Econ General	90800	0000	2210	140.40	100.00	140.40	99.160%	139.22
202207	6/9/2022			Forsman, Arik Clayton	MYALP Program	CXB Comm & Econ General	90800	0000	2210	180.18	100.00	180.18	99.160%	178.67

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202207	6/9/2022			Hopkins, Katie Ann	SSG Core SIT Report Out	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	51.48	100.00	51.48	87.812%	45.21
202207	6/9/2022			Hopkins, Katie Ann	SSG Meeting/site visit	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	51.48	100.00	51.48	87.812%	45.21
202207	7/11/2022			Beddow, Timothy James (Tim)	Meetings	CXB General	90800	0000	2210	196.02	100.00	196.02	99.160%	194.37
202207	7/11/2022			Mjolsness, Rachel Delores	Mileage for Budgeting Meeting with Tim L. Coleraine to Eveleth and back	0959- Distribution Operations O&M w	58800	0000	2210	62.50	100.00	62.50	94.301%	58.94
202207	6/11/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from Boswell/Hotel to North Oaks, MN	Matts Utility General Matters	92000	0000	2210	110.57	100.00	110.57	88.986%	98.39
202207	6/11/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from North Oaks, MN to Boswell/Hotel	Matts Utility General Matters	92000	0000	2210	110.57	100.00	110.57	88.986%	98.39
202207	7/12/2022			Betcher, Kristian Nathaniel	Training line workers in vxfield	TD Asset Mgmt and Planning-Trans	56000	0000	2210	80.00	100.00	80.00	82.970%	66.38
202207	7/12/2022			Betcher, Kristian Nathaniel	Training line workers in vxfield	TD Asset Mgmt and Planning-Trans	56000	0000	2210	75.00	100.00	75.00	82.970%	62.23
202207	7/12/2022			Luoma, Jesse Gene (Jesse)	Provided mobile workforce training to line workers in Eveleth	TD Asset Mgmt and Planning-Trans	56000	0000	2210	71.25	100.00	71.25	82.970%	59.12
202207	7/12/2022			Luoma, Jesse Gene (Jesse)	Provided mobile workforce training to line workers in Eveleth	TD Asset Mgmt and Planning-Trans	56000	0000	2210	77.50	100.00	77.50	82.970%	64.30
202207	7/12/2022			Norberg, Jason Dennis (Jason)	Budget mtg	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202207	7/12/2022			Norberg, Jason Dennis (Jason)	Business team REC	Laskin Office Work	50000	0000	2210	93.60	100.00	93.60	87.812%	82.19
202207	7/12/2022			Norberg, Jason Dennis (Jason)	Engineer interviews	Laskin Office Work	50000	0000	2210	305.15	100.00	305.15	87.812%	267.96
202207	7/12/2022			Norberg, Jason Dennis (Jason)	GO team	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202207	7/12/2022			Norberg, Jason Dennis (Jason)	Hazard recognition training	Laskin Office Work	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202207	7/12/2022			Norberg, Jason Dennis (Jason)	sample bottles pick up	Laskin Office Work	50000	0000	2210	87.75	100.00	87.75	87.812%	77.06
202207	7/12/2022			Norberg, Jason Dennis (Jason)	small plant mtg	Laskin Office Work	50000	0000	2210	93.60	100.00	93.60	87.812%	82.19
202207	7/12/2022			Norberg, Jason Dennis (Jason)	Superintendent mtg	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202207	7/12/2022			Norberg, Jason Dennis (Jason)	supplies Menards	Laskin Office Work	50000	0000	2210	35.10	100.00	35.10	87.812%	30.82
202207	7/12/2022			Snyder, Derek Jaden	Fairmont Park Substation site visit to finalize as-builts for Ken Benoit.	PDE - Perform MP Internal Planning	56000	0000	2210	49.73	100.00	49.73	82.970%	41.26
202207	7/12/2022			Snyder, Derek Jaden	Fairmont Park Substation site visit to finalize as-builts for Ken Benoit..	PDE - Perform MP Internal Planning	56000	0000	2210	49.73	100.00	49.73	82.970%	41.26
202207	7/12/2022			Vatalaro, Claire Marie Rajala (Claire)	Boswell Generation Superintendent/Supervisor Meeting	0732-General	92000	0000	2210	108.75	91.20	99.18	88.986%	88.26
202207	7/12/2022			Weerts, Jacob Daniel (Jacob)	Roundtrip mileage to Boswell for Superintendent meeting	Plant Maintenance Super	51000	0000	2210	133.75	100.00	133.75	87.812%	117.45
202207	7/13/2022			Boldt, Nicholas Alan (Nicholas)	Travel to Black Bear Casino for operations meeting	Distribution Planning MP	58800	0000	2210	31.63	100.00	31.63	94.301%	29.83
202207	7/13/2022			Coughlin, Robert Del	Generation SIT Meeting	Generation - Engineering Time & Exp	51000	0000	2210	175.00	100.00	175.00	87.812%	153.67
202207	7/13/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	56.25	100.00	56.25	87.812%	49.39
202207	7/13/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	56.25	100.00	56.25	87.812%	49.39
202207	7/13/2022			Coughlin, Robert Del	MN Power Boiler Weld Repair Program Audit	Generation - Engineering Time & Exp	51000	0000	2210	52.65	100.00	52.65	87.812%	46.23
202207	7/13/2022			Coughlin, Robert Del	MN Power Boiler Weld Repair Program Audit	Generation - Engineering Time & Exp	51000	0000	2210	40.95	100.00	40.95	87.812%	35.96
202207	7/13/2022			Coughlin, Robert Del	MN Power Boiler Weld Repair Program Audit	Generation - Engineering Time & Exp	51000	0000	2210	55.58	100.00	55.58	87.812%	48.81
202207	7/13/2022			Creurer, Ryan	Drone presentation for GO Team @ Gen Ops Building	Drone Program Development	92000	0000	2210	95.00	74.70	70.97	88.986%	63.15
202207	7/13/2022			Creurer, Ryan	Training for use of drone surveying equipment	Drone Program Development	92000	0000	2210	158.75	74.70	118.59	88.986%	105.53
202207	7/13/2022			Golkowski, Zachary Paul (Zach)	Drive to and from Skibo substation for contractor pre bid meeting	Corp Env Services - Department	92000	0000	2210	80.73	100.00	80.73	88.986%	71.84
202207	7/14/2022			Bunker, Evan David (Evan)	Boiler Exam St. Cloud	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	183.75	100.00	183.75	87.812%	161.35
202207	7/14/2022			Chambers, Michael A (Mike)	Asbestos inspection Winton station	Hydro Operations - operate stations	53700	0000	2210	156.25	100.00	156.25	87.056%	136.03
202207	7/14/2022			Fisher, Aaron Samuel (Aaron)	Western Visit for 2 day Contractor Training	0148 Administrative Activities	58800	0000	2210	206.88	100.00	206.88	94.301%	195.09
202207	7/14/2022			Otto, Thomas John (TJ)	Traveled to MP's Eveleth office to meet with my boss, Mike Perala, for my quarterly check-in review.	CXB Strategic Accounts General	90800	0000	2210	76.88	100.00	76.88	99.160%	76.23
202207	7/14/2022			Prom, Gregory Scott	Inspection at Little Falls	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	283.13	100.00	283.13	87.056%	246.48
202207	7/14/2022			Prom, Gregory Scott	Scanlon Site Visit	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	28.75	100.00	28.75	87.056%	25.03
202207	7/14/2022			Prom, Gregory Scott	Winton Site inspection	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	155.00	100.00	155.00	87.056%	134.94
202207	7/14/2022			Soliz, Johnathan Joseph (John)	THEC for pond test	THEC Environmental, maintenance and	50500	0000	2210	294.38	100.00	294.38	87.812%	258.50
202207	6/14/2022			Braff, Douglas James	04-29-2022 Work at Laskin	MPGen-CEMS-MNT	93500	0000	2210	113.61	85.29	96.90	88.986%	86.23
202207	6/14/2022			Braff, Douglas James	05-30-2022 Mon Drive to Duluth for work at Hibbard	Misc Steam Expense	51200	0000	2210	86.70	100.00	86.70	87.812%	76.13
202207	6/14/2022			Braff, Douglas James	05-31-2022 Tue Work at Hibbard on stack climb	Misc Steam Expense	51200	0000	2210	60.49	100.00	60.49	87.812%	53.12
202207	6/14/2022			Braff, Douglas James	06-14-2022 Tue Drive to AHQ to drop off dead laptop; drive to Hibbard to drop off item	MPGen-CEMS-MNT	93500	0000	2210	5.91	85.29	5.04	88.986%	4.49
202207	7/15/2022			Hadrava, Jesse L	Mileage from Park Rapids to Deerwood & back to Park Rapids	0190 Supervision Maint	59000	0000	2210	103.75	100.00	103.75	94.301%	97.84

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202207	7/15/2022			Hadrava, Jesse L	Mileage from Park Rapids to Duluth & Back to Park Rapids	0190 Supervision Maint	59000	0000	2210	21.25	100.00	21.25	94.301%	20.04
202207	7/15/2022			Hadrava, Jesse L	Mileage from Park Rapids to Duluth & Back to Park Rapids	0190 Supervision Maint	59000	0000	2210	191.25	100.00	191.25	94.301%	180.35
202207	7/15/2022			Winter, Christian Erik (Christian)	T&D Planning Mentoring Site Visits	System Performance Planning	56000	0000	2210	25.63	100.00	25.63	82.970%	21.27
202207	6/15/2022			Athman, Joshua Allen	Mileage to Duluth for SIT Meeting	SIT-Distribution	58800	0000	2210	332.28	100.00	332.28	94.301%	313.34
202207	7/16/2022			Perala, Michael A (Mike)	travel for MP customer related meeting and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	37.50	100.00	37.50	88.986%	33.37
202207	7/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	165.00	100.00	165.00	99.160%	163.61
202207	7/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	118.75	100.00	118.75	88.986%	105.67
202207	6/17/2022			Janke, Drew Adam	Mileage on personal truck during trip to BEC roundtable meeting.	Corp Env Services - Boswell Energy	50000	0000	2210	104.13	100.00	104.13	87.812%	91.44
202207	6/17/2022			Janke, Drew Adam	Mileage on personal truck during trip to International Falls for QA/QC.	Corp Env Services - Distribution	58000	0000	2210	190.71	100.00	190.71	94.301%	179.84
202207	6/17/2022			Janke, Drew Adam	Mileage on personal truck during trip to LEC for QA/QC.	Corp Env Services - Laskin Energy C	50000	0000	2210	74.88	100.00	74.88	87.812%	65.75
202207	7/18/2022			Beddow, Timothy James (Tim)	Meetings - One way. Previous mileage report only reported one way.	CXB General	90800	0000	2210	196.02	100.00	196.02	99.160%	194.37
202207	7/18/2022			Jones, Daniel Robert (Dan)	BEC Supervisors meeting	TREC Supervisor Time and Expense	55400	0000	2210	85.00	100.00	85.00	88.652%	75.35
202207	7/18/2022			Tracey, Dawn Marie	Cooler purchases for 0190	Duluth Area Distribution Maintenanc	59300	0000	2210	3.75	100.00	3.75	94.301%	3.54
202207	7/18/2022			Tracey, Dawn Marie	Cooler purchases for 0190	Duluth Area Distribution Maintenanc	59300	0000	2210	3.75	100.00	3.75	94.301%	3.54
202207	7/19/2022			Bilben, Andrew Edward (Andrew)	Budget Presentations Gen ops	Hydro Operations - Management/super	53500	0000	2210	101.25	100.00	101.25	87.056%	88.14
202207	7/19/2022			Peterson, William B (Bill)	Drop off/pick up tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202207	7/19/2022			Peterson, William B (Bill)	Duluth Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202207	7/19/2022			Peterson, William B (Bill)	IRC Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	4.38	100.00	4.38	94.301%	4.13
202207	7/19/2022			Peterson, William B (Bill)	Job site visit - Bruce P	Duluth Area Distribution Undergroun	59400	0000	2210	9.36	100.00	9.36	94.301%	8.83
202207	7/19/2022			Peterson, William B (Bill)	Job site visit Chris Wipson	Duluth Area Distribution Undergroun	59400	0000	2210	15.63	100.00	15.63	94.301%	14.74
202207	7/19/2022			Peterson, William B (Bill)	Job site visit Jeff Cochran	Duluth Area Distribution Maintenanc	59300	0000	2210	10.63	100.00	10.63	94.301%	10.02
202207	7/19/2022			Peterson, William B (Bill)	Job site visit Jesse Linder	Duluth Area Distribution Undergroun	59400	0000	2210	6.25	100.00	6.25	94.301%	5.89
202207	7/19/2022			Peterson, William B (Bill)	Meeting with Tim - Eveleth	Comp in error Leadership Developmen	58800	0000	2210	70.00	100.00	70.00	94.301%	66.01
202207	7/19/2022			Peterson, William B (Bill)	Pick up Lanyards from ACME	Duluth Area Distribution Maintenanc	59300	0000	2210	9.36	100.00	9.36	94.301%	8.83
202207	7/19/2022			Peterson, William B (Bill)	Pick up Milwaukee Staplers	Duluth Line Department Tool Purchas	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202207	7/19/2022			Peterson, William B (Bill)	Pick up Staplers from ACME	Eveleth Line Department Tool Purcha	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202207	7/19/2022			Peterson, William B (Bill)	Pick up staplers, and replacement Multi Meters for Trouble Dept.	Little Falls Line Department Tool P	58800	0000	2210	9.36	100.00	9.36	94.301%	8.83
202207	7/19/2022			Peterson, William B (Bill)	Staff Meeting Pine River 0190	Comp in error Leadership Developmen	58800	0000	2210	124.02	100.00	124.02	94.301%	116.95
202207	7/19/2022			Peterson, William B (Bill)	Storm mileage - Ely	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	4.14	100.00	4.14	94.301%	3.90
202207	7/19/2022			Peterson, William B (Bill)	Visit ALTEC to look at replacement truck for 6348	Duluth Area Distribution Undergroun	59400	0000	2210	2.93	100.00	2.93	94.301%	2.76
202207	7/19/2022			Scholl, Erich Weston (Erich)	Mileage to attend Incident Review Committee Meeting	Comprehensive Training program for	58800	0000	2210	166.25	100.00	166.25	94.301%	156.78
202207	7/20/2022			Blair, Zachary Scott (Zachary)	Scanlon site visit to inspect bridge for rating increase and constructability needs to remove stator.	SCA - Maint. at the Station	54400	0000	2210	23.40	100.00	23.40	87.056%	20.37
202207	7/20/2022			Holthaus, Kali Nicole (Kali)	Drive home from Coleraine where a PIP was issued to James Comstock on afternoon of 7/20/2022	HR-Services to MP	92000	0000	2210	50.00	100.00	50.00	88.986%	44.49
202207	7/20/2022			Wenzel, Ian Thomas	FDL Sub	ALLETE/MP Safety Time & Expenses	92000	0000	2210	23.75	100.00	23.75	88.986%	21.13
202207	7/20/2022			Wenzel, Ian Thomas	Grid Mod Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.50	100.00	7.50	88.986%	6.67
202207	7/20/2022			Wenzel, Ian Thomas	Grid Ops Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.50	100.00	7.50	88.986%	6.67
202207	7/20/2022			Wenzel, Ian Thomas	Northern C&M Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	76.25	100.00	76.25	88.986%	67.85
202207	7/20/2022			Wenzel, Ian Thomas	Northern Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	82.50	100.00	82.50	88.986%	73.41
202207	7/20/2022			Wenzel, Ian Thomas	Site Visit - Altec Boom Investigation	ALLETE/MP Safety Time & Expenses	92000	0000	2210	159.12	100.00	159.12	88.986%	141.59
202207	7/20/2022			Wenzel, Ian Thomas	Two Islands Sub Assessment & BEC SF6 Discussion	ALLETE/MP Safety Time & Expenses	92000	0000	2210	215.63	100.00	215.63	88.986%	191.88
202207	7/20/2022			Wenzel, Ian Thomas	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	165.63	100.00	165.63	88.986%	147.39
202207	7/21/2022			Burggraf, Crystal Ann	Roundtrip travel to AHQ for meetings	HR-Labor Rel Srv	92000	0000	2210	212.50	86.50	183.81	88.986%	163.57
202207	7/21/2022			Cooke, Heather Lyn (Heather)	Safety and SIT meetings at TREC	TREC Safety Time and Expense	55400	0000	2210	94.38	100.00	94.38	88.652%	83.67
202207	7/21/2022			Cooke, Heather Lyn (Heather)	Solar Pre Con Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	79.38	100.00	79.38	88.986%	70.64
202207	7/21/2022			Cooke, Heather Lyn (Heather)	Travel to Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	271.25	100.00	271.25	88.652%	240.47
202207	7/21/2022			Cooke, Heather Lyn (Heather)	Travel to Bison O&M from Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	140.00	100.00	140.00	88.652%	124.11
202207	7/21/2022			Cooke, Heather Lyn (Heather)	Travel to DLH from Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	271.25	100.00	271.25	88.652%	240.47

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202207	7/21/2022			Desormey, Kelly Renee	FLAG FOR WING RIVER SUBSTATION SERVICE	REPLACE WING RIVER SUB STATION SERV	59400	0000	2210	1.84	100.00	1.84	94.301%	1.74
202207	7/21/2022			Desormey, Kelly Renee	MEET ELECTRICIAN	PARENT - CROW WING RECYCLING LINE E	59400	0000	2210	2.07	100.00	2.07	94.301%	1.95
202207	7/21/2022			Desormey, Kelly Renee	MEET SURVEYOR FOR EASEMENT	LONG PRAIRIE RURAL NORTH STEPDOWN	59400	0000	2210	10.65	100.00	10.65	94.301%	10.04
202207	7/21/2022			Desormey, Kelly Renee	SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	72.54	100.00	72.54	94.301%	68.41
202207	7/21/2022			Piekarski, Jodi M	Laskin Office Work		50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202207	7/21/2022			Snyder, Derek Jaden	Minnesota Power Grounding Team Meeting	PDE - Perform MP Internal Planning	56000	0000	2210	50.00	100.00	50.00	82.970%	41.49
202207	7/21/2022			Snyder, Derek Jaden	Minnesota Power Grounding Team Meeting	PDE - Perform MP Internal Planning	56000	0000	2210	50.00	100.00	50.00	82.970%	41.49
202207	7/21/2022			Snyder, Derek Jaden	Substation Department meeting- Project Heimdall	PDE - Perform MP Internal Planning	56000	0000	2210	50.00	100.00	50.00	82.970%	41.49
202207	7/21/2022			Snyder, Derek Jaden	Substation Department meeting- Project Heimdall	PDE - Perform MP Internal Planning	56000	0000	2210	50.00	100.00	50.00	82.970%	41.49
202207	6/21/2022			Laeupple, Timothy E (Tim)	Meeting w/David Baker And Ifalls Crew to discuss Incident Command, Tactical Meeting participation and Rainy River Flooding	0190 Supervision Maint	59000	0000	2210	133.38	100.00	133.38	94.301%	125.78
202207	6/21/2022			Laeupple, Timothy E (Tim)	Northern Storm - Damage assessment	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	16.26	100.00	16.26	94.301%	15.33
202207	6/21/2022			Laeupple, Timothy E (Tim)	Offsite Line Ops Staff Meeting	0190 Supervision Maint	59000	0000	2210	135.72	100.00	135.72	94.301%	127.99
202207	6/21/2022			Laeupple, Timothy E (Tim)	Storm - Western area	MAY 12-13 STORM -- WESTERN AREA	59300	0000	2210	122.12	100.00	122.12	94.301%	115.16
202207	6/21/2022			Laeupple, Timothy E (Tim)	Storm - Western Area, Eagle Bend, 47 Line, Bertha, Long Prairie, Eveleth	STORM May 30 - ALL AREAS	59300	0000	2210	16.72	100.00	16.72	94.301%	15.77
202207	6/21/2022			Laeupple, Timothy E (Tim)	Storm - Western Area, mapping 911 wire down locations	STORM May 30 - ALL AREAS	59300	0000	2210	18.46	100.00	18.46	94.301%	17.41
202207	6/21/2022			Laeupple, Timothy E (Tim)	Storm Response Northern - Visited crews with Josh Skelton, Closed out VX Field tickets on west end of Range Western Safety Meeting, 44 Line Visit for reported broken structure in Hibbing	STORM May 30 - ALL AREAS	59300	0000	2210	11.76	100.00	11.76	94.301%	11.09
202207	6/21/2022			Laeupple, Timothy E (Tim)	IH support at Boswell	0190 Supervision Maint	59000	0000	2210	164.39	100.00	164.39	94.301%	155.02
202207	7/22/2022			Meyssembourg, Carolyn Esther (Carolyn)	Obtain Field First aid kit and touch base with Fleet	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.60	100.00	93.60	88.986%	83.29
202207	7/22/2022			Meyssembourg, Carolyn Esther (Carolyn)	Provide Environmental Land Management Temps Safety Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202207	7/22/2022			Meyssembourg, Carolyn Esther (Carolyn)	Support Boswell's IH needs	ALLETE/MP Safety Time & Expenses	92000	0000	2210	34.38	100.00	34.38	88.986%	30.59
202207	7/22/2022			Schwake, Darren Scott (Scott)	THEC CCR compliance inspection	ALLETE/MP Safety Time & Expenses	92000	0000	2210	106.25	100.00	106.25	88.986%	94.55
202207	6/22/2022			Christoff, Jason Michael (Jason)	Engineering site visit for Old Central High School development into apartment building.	THEC Environmental, maintenance and	50500	0000	2210	210.00	100.00	210.00	87.812%	184.41
202207	6/22/2022			Christoff, Jason Michael (Jason)	Engineering site visit to Yurt Development along Lake Superior near Two Harbors	Service & Test Meters	58600	0000	2210	7.02	100.00	7.02	98.843%	6.94
202207	6/22/2022			Christoff, Jason Michael (Jason)	Attend GO Team Meeting at Gen Ops	Service & Test Meters	58600	0000	2210	32.76	100.00	32.76	98.843%	32.38
202207	6/23/2022			Pessenda Jr., David John	Biomass Discussion Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	104.13	100.00	104.13	88.986%	92.66
202207	6/23/2022			Chura, David T (David)	Customer discussions - USS	CXB Retail Account Mgmt Strategic A	92000	0000	2210	8.19	100.00	8.19	88.986%	7.29
202207	6/23/2022			Chura, David T (David)	MFI Board Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	85.41	100.00	85.41	88.986%	76.00
202207	6/23/2022			Chura, David T (David)	SA Staff Meeting/MM Interviews	CXB Retail Account Mgmt Strategic A	92000	0000	2210	95.94	100.00	95.94	88.986%	85.37
202207	6/23/2022			LaPlante, Warren Jerome	Present at DHS Security Conf - this is a round trip	CXB Strategic Accounts General	90800	0000	2210	15.21	100.00	15.21	99.160%	15.08
202207	6/24/2022			Freeman, Hannah Marie	emr refresher	Provide Security - GOB	92000	0000	2210	181.35	95.00	172.28	88.986%	153.31
202207	6/24/2022			Freeman, Hannah Marie	GL meeting	0140 Employee Development and Super	58000	0000	2210	70.20	100.00	70.20	94.301%	66.20
202207	6/24/2022			Freeman, Hannah Marie	safety meeting	0140 Ground Line Inspection	58800	0000	2210	70.20	100.00	70.20	94.301%	66.20
202207	6/24/2022			Freeman, Hannah Marie	storm	0140 Distribution Engineering Safet	58000	0000	2210	108.81	100.00	108.81	94.301%	102.61
202207	6/24/2022			Freeman, Hannah Marie	yxfield training	STORM May 30 - ALL AREAS	59300	0000	2210	2.81	100.00	2.81	94.301%	2.65
202207	7/25/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meeting and Monthly Safety meeting	0140 Employee Development and Super	58000	0000	2210	140.40	100.00	140.40	94.301%	132.40
202207	7/25/2022			Bushey, Jacob Bradford (Jacob)	Duluth meetings	0140 Distribution Engineering Safet	58000	0000	2210	30.63	100.00	30.63	94.301%	28.88
202207	7/25/2022			Chandler, Michael James (Michael)	Hibbard Kaydon Filter Support	0140 Distribution Engineering Admin	58800	0000	2210	26.91	100.00	26.91	94.301%	25.38
202207	7/25/2022			Kienitz, Andrew John	Trip to North Shore Mining in Silver Bay for quarterly North Shore Loop meeting and NSM Resiliency discussion.	Hibbard PPM- 2019	51200	0000	2210	108.75	100.00	108.75	87.812%	95.50
202207	7/25/2022			Ver Steeg II, Dirk K	FM Global Audit meeting, work on operational camera system	RELIABILITY FUNCTIONS	56150	0000	2210	71.25	100.00	71.25	82.970%	59.12
202207	7/25/2022			Ver Steeg II, Dirk K	Work on DCS backups and PI pre-upgrade tasks	PI and Rockwell upgrades to include	54400	0000	2210	100.62	100.00	100.62	87.056%	87.60
202207	7/25/2022			Ver Steeg II, Dirk K	Work on gastop configuration	LEC - General Plant Instrumentation	50200	0000	2210	61.25	100.00	61.25	87.812%	53.78
202207	7/25/2022			Ver Steeg II, Dirk K	Work on gastop configuration and updating switch firmware	TREC IT Time and Expense	54900	0000	2210	43.75	100.00	43.75	88.652%	38.79
202207	7/25/2022			Ver Steeg II, Dirk K	Work on gastop configuration and updating switch firmware	TREC IT Time and Expense	54900	0000	2210	43.75	100.00	43.75	88.652%	38.79

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202207	7/25/2022			Ver Steeg II, Dirk K	Work on SKF software	LEC - General Plant Instrumentation	50200	0000	2210	61.25	100.00	61.25	87.812%	53.78
202207	7/25/2022			Ver Steeg II, Dirk K	Work on tower laptop and gastop configuration	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202207	7/25/2022			Ver Steeg II, Dirk K	Work on tower laptop, begin upgrading tower switch firmware	TREC IT Time and Expense	54900	0000	2210	40.95	100.00	40.95	88.652%	36.30
202207	7/26/2022			Burggraf, Crystal Ann	Roundtrip travel to Hibbard for Aux Op Interviews	HR-Labor Rel Srv	92000	0000	2210	101.25	86.50	87.58	88.986%	77.94
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	BRAINERD SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	87.12	100.00	87.12	94.301%	82.16
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - FLAGGING DICKEY TRAIL	OH TO UG CONVERSION - M5509839	59400	0000	2210	8.49	100.00	8.49	94.301%	8.01
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	FLAG AT BURGER KING - LGP	RM - BORE UG - CHANGE BURGER KING T	59400	0000	2210	6.88	100.00	6.88	94.301%	6.49
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	FLAG HAPPINESS LANE - HACKENSACK	SR_OH to UG CONVERSION - HAPPINESS	59400	0000	2210	8.33	100.00	8.33	94.301%	7.86
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	MEET ARVIG PLOW CREW - DICKEY TRAIL	OH TO UG CONVERSION - M5509839	59400	0000	2210	8.74	100.00	8.74	94.301%	8.24
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	MEET CONTRACTOR - RM IN LGP - BURGER KING	ROAD MOVE - 1ST AVE - M5558070	59300	0000	2210	2.06	100.00	2.06	94.301%	1.94
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	MEET WITH ARVIG AT BURGER KING LGP	RM - BORE UG - CHANGE BURGER KING T	59400	0000	2210	6.88	100.00	6.88	94.301%	6.49
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	MEET WITH COUNTY - PERMIT FOR BRIDGE	REPLACE BAD UG - LINDBERGH DR S BRI	59400	0000	2210	0.58	100.00	0.58	94.301%	0.55
202207	7/26/2022			Lubahn, Paige Elizabeth (Paige)	STORM - PNR	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	4.01	100.00	4.01	94.301%	3.78
202207	7/27/2022			Goutermont, Joshua Phillip (Josh)	Marketing meeting at Eveleth with Mike P.	Transmission-Operations and Supervi	56000	0000	2210	65.63	100.00	65.63	82.970%	54.45
202207	7/27/2022			Goutermont, Joshua Phillip (Josh)	Northern area safety meeting, Virginia.	Transmission-Operations and Supervi	56000	0000	2210	75.00	100.00	75.00	82.970%	62.23
202207	7/27/2022			Rosemore, Nora Carol	Budget presentation Gen Ops	Hydro Operations - Management/super	53500	0000	2210	82.50	100.00	82.50	87.056%	71.82
202207	7/27/2022			Rosemore, Nora Carol	EAP exercise Hermantown	Hydro Operations - Management/super	53500	0000	2210	24.57	100.00	24.57	87.056%	21.39
202207	7/27/2022			Rosemore, Nora Carol	FM Global meeting	Hydro Operations - Management/super	53500	0000	2210	7.50	100.00	7.50	87.056%	6.53
202207	7/27/2022			Rosemore, Nora Carol	Gen SIT inspection Little Falls	Hydro Operations - Management/super	53500	0000	2210	159.38	100.00	159.38	87.056%	138.75
202207	7/27/2022			Rosemore, Nora Carol	GO Team meeting Gen Ops	Hydro Operations - Management/super	53500	0000	2210	77.22	100.00	77.22	87.056%	67.22
202207	7/27/2022			Rosemore, Nora Carol	GO Team meeting Gen Ops	Hydro Operations - Management/super	53500	0000	2210	87.50	100.00	87.50	87.056%	76.17
202207	7/27/2022			Rosemore, Nora Carol	Meeting with Dam Safety Steering Committee	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202207	7/27/2022			Rosemore, Nora Carol	Mtg with Kathy - Dam Safety - Gen Ops	Hydro Operations - Management/super	53500	0000	2210	94.38	100.00	94.38	87.056%	82.16
202207	7/27/2022			Rosemore, Nora Carol	Superintendent meeting Boswell	Hydro Operations - Management/super	53500	0000	2210	82.50	100.00	82.50	87.056%	71.82
202207	7/27/2022			Weyandt, Linnea Charlene	Fond du Lac grounding survey	ES - General for Hydro Work	92000	0000	2210	21.25	100.00	21.25	88.986%	18.91
202207	7/27/2022			Weyandt, Linnea Charlene	SF Gas Breaker Policy Meeting	ES - General Use BEC 3	92000	0000	2210	109.38	100.00	109.38	88.986%	97.33
202207	7/28/2022			Ault, Kyle Henry (Kyle)	Storm Committee Meeting HSC	HR-Services to MP	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202207	7/28/2022			Ault, Kyle Henry (Kyle)	T&D Labor Management Meetings at HSC	HR-Services to MP	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Akeley 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	16.88	100.00	16.88	82.970%	14.01
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Badoura 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	0.31	100.00	0.31	82.970%	0.26
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Badoura 230 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	6.50	100.00	6.50	82.970%	5.39
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Baxter 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	19.50	100.00	19.50	82.970%	16.18
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Brainerd 115 kV Sub	NERC Low Bes-- Xmission Substation	56200	0000	2210	8.88	100.00	8.88	82.970%	7.37
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Mud Lake 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	4.00	100.00	4.00	82.970%	3.32
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Riverton 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	0.63	100.00	0.63	82.970%	0.52
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Riverton 230 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	6.88	100.00	6.88	82.970%	5.71
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Searcyville 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	3.00	100.00	3.00	82.970%	2.49
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation / Straight River	NERC Low Bes-- Xmission Substation	56200	0000	2210	22.50	100.00	22.50	82.970%	18.67
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation Tour	NERC Low Bes-- Xmission Substation	56200	0000	2210	16.88	100.00	16.88	82.970%	14.01
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations	NERC Low Bes-- Xmission Substation	56200	0000	2210	65.63	100.00	65.63	82.970%	54.45
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations	NERC Low Bes-- Xmission Substation	56200	0000	2210	5.88	100.00	5.88	82.970%	4.88
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Dog Lake 115 kV Sub	NERC Low Bes-- Xmission Substation	56200	0000	2210	18.13	100.00	18.13	82.970%	15.04
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Inland 115 kV Sub Lock Replacement and Inspection	NERC Low Bes-- Xmission Substation	56200	0000	2210	22.38	100.00	22.38	82.970%	18.57
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	LO BES Substations / Inland Sub to replace padlock and perform substation inspection.	NERC Low Bes-- Xmission Substation	56200	0000	2210	45.00	100.00	45.00	82.970%	37.34
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Pequot Lakes 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	10.63	100.00	10.63	82.970%	8.82
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Pine River 115 kV	NERC Low Bes-- Xmission Substation	56200	0000	2210	5.81	100.00	5.81	82.970%	4.82

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202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Travel	NERC Low Bes-- Xmission Substation	56200	0000	2210	98.75	100.00	98.75	82.970%	81.93
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Verndale 115 KV	NERC Low Bes-- Xmission Substation	56200	0000	2210	11.25	100.00	11.25	82.970%	9.33
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Padlock rekeying and install at FDL	Provide Security - GOB	92000	0000	2210	20.00	95.00	19.00	88.986%	16.91
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Security - Check in w/ Lisa at RECC	Provide Security - GOB	92000	0000	2210	4.38	95.00	4.16	88.986%	3.70
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Security - Install Contact Info at Reader	Provide Security - GOB	92000	0000	2210	4.38	95.00	4.16	88.986%	3.70
202207	7/28/2022			Hagadorn, Jacqueline A (Jackie)	Security Check in w/ Mike at RECC	Provide Security - GOB	92000	0000	2210	4.38	95.00	4.16	88.986%	3.70
202207	7/28/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	CXB Economic Development Labor	92000	0000	2210	225.00	100.00	225.00	88.986%	200.22
202207	7/28/2022			Peterlin, Claire Elizabeth (Claire)	BEP Meeting	CXB Economic Development Labor	92000	0000	2210	225.00	100.00	225.00	88.986%	200.22
202207	7/28/2022			Peterlin, Claire Elizabeth (Claire)	Leaders Lab	CXB Economic Development Labor	92000	0000	2210	250.00	100.00	250.00	88.986%	222.47
202207	7/28/2022			Peterlin, Claire Elizabeth (Claire)	Northland Connect Intro Meeting	CXB Economic Development Labor	92000	0000	2210	62.50	100.00	62.50	88.986%	55.62
202207	7/28/2022			Peterlin, Claire Elizabeth (Claire)	Northland Connect Meeting	CXB Economic Development Labor	92000	0000	2210	81.25	100.00	81.25	88.986%	72.30
202207	7/28/2022			Welle, Paula A (Paula)	Staff Meeting	MP-STR	93500	0000	2210	190.63	100.00	190.63	88.986%	169.63
202207	6/28/2022			Ardren, Robert R	Western Area Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	145.08	100.00	145.08	88.986%	129.10
202207	6/28/2022			Schubitzke, Jeremiah J	EMR Training	Emergency Medical Responder - Train	92000	0000	2210	449.28	100.00	449.28	88.986%	399.80
202207	6/28/2022			Wagner, Spencer Wayne	Mileage to Meeting in Duluth	Comprehensive Training program for	58800	0000	2210	135.72	100.00	135.72	94.301%	127.99
202207	7/29/2022			Masterman, William Edward (Bill)	Barnum line project	BAR-6421 - OH to UG conversion work	59400	0000	2210	1.49	100.00	1.49	94.301%	1.41
202207	7/29/2022			Masterman, William Edward (Bill)	Transmission inspections Carlton	0135 Transmission Vegetation Mainte	57101	0000	2210	16.25	100.00	16.25	82.970%	13.48
202207	7/29/2022			Masterman, William Edward (Bill)	Travel to Proctor for contractor meeting	0135 MP Distribution Vegetation Mai	59301	0000	2210	5.00	100.00	5.00	94.301%	4.72
202207	7/29/2022			Masterman, William Edward (Bill)	Tree orders Chisholm	0135 MP Distribution Vegetation Tro	59301	0000	2210	105.63	100.00	105.63	94.301%	99.61
202207	7/29/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	40.00	100.00	40.00	94.301%	37.72
202207	7/29/2022			Masterman, William Edward (Bill)	Tree orders Cloquet, Carlton	0135 MP Distribution Vegetation Tro	59301	0000	2210	40.00	100.00	40.00	94.301%	37.72
202207	7/29/2022			Masterman, William Edward (Bill)	Tree orders Cloquet, Esko	0135 MP Distribution Vegetation Tro	59301	0000	2210	30.00	100.00	30.00	94.301%	28.29
202207	7/29/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	17.50	100.00	17.50	94.301%	16.50
202207	7/29/2022			Masterman, William Edward (Bill)	Tree orders Hinckley, Sandstone	0135 MP Distribution Vegetation Tro	59301	0000	2210	81.88	100.00	81.88	94.301%	77.21
202207	6/29/2022			Hendricks, Paul Andrew (Paul)	BEC XFMR #3 ID Fan Field dTrip	ES - General Use BEC 3	92000	0000	2210	100.04	100.00	100.04	88.986%	89.02
202207	6/29/2022			Lochner, Steven D (Steve)	callout straight to Blanchard	BLA - Maint. of Station equipment	54400	0000	2210	11.70	100.00	11.70	87.056%	10.19
202207	6/29/2022			Nelson, Cody Michael (Cody)	EMR Training off site in Virginia MN	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	125.20	100.00	125.20	87.812%	109.94
202207	6/29/2022			Nelson, Cody Michael (Cody)	EMR training off site in Virginia MN	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	250.40	100.00	250.40	87.812%	219.88
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	CXB Economic Development Labor	92000	0000	2210	210.60	100.00	210.60	88.986%	187.40
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	BIOBY Meeting/AHQ	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	EDAM Summer Conference	CXB Economic Development Labor	92000	0000	2210	90.09	100.00	90.09	88.986%	80.17
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	IEDC Meeting at Timberlake	CXB Economic Development Labor	92000	0000	2210	9.36	100.00	9.36	88.986%	8.33
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	IREA at MN Discovery Center	CXB Economic Development Labor	92000	0000	2210	53.82	100.00	53.82	88.986%	47.89
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	Leaders Lab in Twin Cities	CXB Economic Development Labor	92000	0000	2210	263.25	100.00	263.25	88.986%	234.26
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	Northforce Planning	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202207	6/29/2022			Peterlin, Claire Elizabeth (Claire)	Northspan Planning	CXB Economic Development Labor	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202207	6/30/2022			Erdman, Dean C	Crew visits and damage from storms	0190 Supervision Maint	59000	0000	2210	69.03	100.00	69.03	94.301%	65.10
202207	6/30/2022			Erdman, Dean C	Job checks	0190 Supervision Maint	59000	0000	2210	60.84	100.00	60.84	94.301%	57.37
202207	6/30/2022			Erdman, Dean C	Job checks/white ribbon	0190 Supervision Maint	59000	0000	2210	50.31	100.00	50.31	94.301%	47.44
202207	6/30/2022			Erdman, Dean C	observations job checks	0190 Supervision Maint	59000	0000	2210	47.97	100.00	47.97	94.301%	45.24
202207	6/30/2022			Erdman, Dean C	Operations meeting	0190 Supervision Maint	59000	0000	2210	43.88	100.00	43.88	94.301%	41.38
202207	6/30/2022			Erdman, Dean C	Outages with Dave Lane	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	1.12	100.00	1.12	94.301%	1.06
202207	6/30/2022			Erdman, Dean C	Storm Brainerd	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	3.86	100.00	3.86	94.301%	3.64
202207	6/30/2022			Erdman, Dean C	Storm Little Falls	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	2.09	100.00	2.09	94.301%	1.97
202207	6/30/2022			Hagenson, Ryan Norman (Ryan)	Gather GL supplies for kick off meeting	0140 Distribution Engineering Admin	58800	0000	2210	47.97	100.00	47.97	94.301%	45.24
202207	6/30/2022			Hagenson, Ryan Norman (Ryan)	GL kickoff meeting with EXO/RAM	0140 Ground Line Inspection	58800	0000	2210	160.29	100.00	160.29	94.301%	151.16
202207	6/30/2022			Hagenson, Ryan Norman (Ryan)	GL meeting with EXO/RAM	0140 Ground Line Inspection	58800	0000	2210	160.29	100.00	160.29	94.301%	151.16
202207	6/30/2022			Hagenson, Ryan Norman (Ryan)	Storm damage assessment	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	2.09	100.00	2.09	94.301%	1.97
202207	6/30/2022			Hagenson, Ryan Norman (Ryan)	Western Contributions Committee	0140 Distribution Engineering Admin	58800	0000	2210	47.97	100.00	47.97	94.301%	45.24
202207	6/30/2022			Heimbach, Amanda Gail	Travel from MSP to home	CXO General	90800	0000	2210	92.49	100.00	92.49	99.160%	91.71
202207	6/30/2022			Heimbach, Amanda Gail	Travel to MSP from home	CXO General	90800	0000	2210	92.49	100.00	92.49	99.160%	91.71
202207	6/30/2022			Kayser, Mark Richard (Mark)	From home to KFL for meeting with Engineering (trash) then to Thomson HES	Hydro Operations - Management/super	53500	0000	2210	11.70	100.00	11.70	87.056%	10.19
202207	6/30/2022			Kayser, Mark Richard (Mark)	From Thomson HES, FDL (outage check - in with contractor), SCA HES (U4 disassembly prep)	Hydro Operations - Management/super	53500	0000	2210	14.63	100.00	14.63	87.056%	12.74
202207	6/30/2022			Kayser, Mark Richard (Mark)	RT travel from home to LF HES for US and U6 internal inspection	Hydro Operations - Management/super	53500	0000	2210	157.37	100.00	157.37	87.056%	137.00
202207	6/30/2022			Kayser, Mark Richard (Mark)	RT travel to Little Falls HES for maintenance team work review, job planning and status update	Hydro Operations - Management/super	53500	0000	2210	157.37	100.00	157.37	87.056%	137.00

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202207	6/30/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to SCA for parts/outage prep for unit work	Hydro Operations - Management/super	53500	0000	2210	11.12	100.00	11.12	87.056%	9.68
202207	6/30/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to SCA to meet contract to inspect unit shaft, FDL contractor work and then back to Thomson	Hydro Operations - Management/super	53500	0000	2210	15.21	100.00	15.21	87.056%	13.24
202207	6/30/2022			Kayser, Mark Richard (Mark)	Travel from Thomson to FDL (headgate sealing issues/contractors), SCA HES (MPCA contractor/project)	Hydro Operations - Management/super	53500	0000	2210	14.63	100.00	14.63	87.056%	12.74
202207	6/30/2022			Kayser, Mark Richard (Mark)	Travel to FDL for contractor/outage work (2X) and then to SCA HES for outage work prep.	Hydro Operations - Management/super	53500	0000	2210	19.31	100.00	19.31	87.056%	16.81
202207	6/30/2022			Kayser, Mark Richard (Mark)	Travel to FDL for contractor/outage work starting (multiple trips) and then to Knife Falls HES to meet with contractor on trashing gates	Hydro Operations - Management/super	53500	0000	2210	20.48	100.00	20.48	87.056%	17.83
202207	6/30/2022			Kayser, Mark Richard (Mark)	Travel to HSC parts/radio components replacement	Hydro Operations - Management/super	53500	0000	2210	23.99	100.00	23.99	87.056%	20.88
202207	6/30/2022			Melby, Timothy David (Timothy)	GO Team Meeting	ES - General Use BEC4	92000	0000	2210	94.77	100.00	94.77	88.986%	84.33
202207	6/30/2022			Sutherland, Eric Michael	Drive to Duluth - Flow Battery Trip	GEN OPS BUILDING MISC. MAINTENANCE	51100	0000	2210	46.80	100.00	46.80	87.812%	41.10
202207	6/30/2022			Sutherland, Eric Michael	Drive to Duluth - Flow Battery Trip	GEN OPS BUILDING MISC. MAINTENANCE	51100	0000	2210	46.80	100.00	46.80	87.812%	41.10
202207	5/31/2022			Witt, Dean A (Dean)	bir road project	relocate pole & install 1 span oh p	59400	0000	2210	2.01	100.00	2.01	94.301%	1.90
202207	5/31/2022			Witt, Dean A (Dean)	meet arvig in walker fix emilys work	relocate ug cable/ remove sec insta	59400	0000	2210	14.13	100.00	14.13	94.301%	13.32
202207	5/31/2022			Witt, Dean A (Dean)	meet cont on road project	remove prim oh & install ug part of	59300	0000	2210	9.96	100.00	9.96	94.301%	9.39
202207	5/31/2022			Witt, Dean A (Dean)	meet crew on road move	relocate pole & install 1 span oh p	59400	0000	2210	2.01	100.00	2.01	94.301%	1.90
202207	5/31/2022			Witt, Dean A (Dean)	relocate line	relocate prim ug because it goes ac	59400	0000	2210	6.85	100.00	6.85	94.301%	6.46
202207	5/31/2022			Witt, Dean A (Dean)	replace bo pole locate	UGFAULT tempongground/ install /bore	59400	0000	2210	8.67	100.00	8.67	94.301%	8.18
202207	5/31/2022			Witt, Dean A (Dean)	safety energy work shop	0140 Distribution Engineering Safet	58000	0000	2210	134.14	100.00	134.14	94.301%	126.50
202207	5/31/2022			Witt, Dean A (Dean)	safety meeting	0140 Data Communication Fees	58800	0000	2210	43.29	100.00	43.29	94.301%	40.82
202207	5/31/2022			Witt, Dean A (Dean)	storm assessor	STORM May 30 - ALL AREAS	59300	0000	2210	31.18	100.00	31.18	94.301%	29.40
202207	7/1/2022			Lyytinen, Kyle Kristopher	Initial EMR training	EMR refresher training hours, suppl	50600	0000	2220	187.20	100.00	187.20	87.812%	164.38
202207	7/1/2022			Lyytinen, Kyle Kristopher	Initial EMR training	EMR refresher training hours, suppl	50600	0000	2220	187.20	100.00	187.20	87.812%	164.38
202207	7/1/2022			Lyytinen, Kyle Kristopher	Initial EMR training/testing	EMR refresher training hours, suppl	50600	0000	2220	37.44	100.00	37.44	87.812%	32.88
202207	7/1/2022			Lyytinen, Kyle Kristopher	Initial EMR training/testing	EMR refresher training hours, suppl	50600	0000	2220	37.44	100.00	37.44	87.812%	32.88
202207	7/1/2022			Peterson, Joseph Anthony (Joe)	Travel to Shriners in Hermantown for emergency response/CSIRT plan workshop.	0140 Employee Development and Super	58000	0000	2220	57.33	100.00	57.33	94.301%	54.06
202207	7/3/2022			Garner, Joshua James	Drive from BEC to Parking in Minneapolis to travel to Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2220	114.08	100.00	114.08	87.812%	100.18
202207	7/3/2022			Garner, Joshua James	Drive from Parking in Minneapolis to BEC coming back from Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2220	121.88	100.00	121.88	87.812%	107.03
202207	6/3/2022			McCumsey, Scott Lane	Annual NERC compliance training	GEN DESK TIME & EXPENSES	55600	0000	2220	103.19	100.00	103.19	88.652%	91.48
202207	7/6/2022			Hedquist, Dane G. (Dane)	DXI Training	0148 Training and Employee Developm	58800	0000	2220	26.91	100.00	26.91	94.301%	25.38
202207	7/6/2022			Hedquist, Dane G. (Dane)	Shriners Safety Mtg.	0148 Safety Meetings	58800	0000	2220	82.57	100.00	82.57	94.301%	77.86
202207	7/12/2022			Jordahl, Audrey Ruth (Audrey)	From Eveleth Service Center to HSC	0175 OCC Service Dispatch	58800	0000	2220	35.63	100.00	35.63	94.301%	33.60
202207	7/12/2022			Jordahl, Audrey Ruth (Audrey)	From HSC to Iron Trail Motors Event Center	0175 OCC Service Dispatch	58800	0000	2220	38.75	100.00	38.75	94.301%	36.54
202207	7/12/2022			Jordahl, Audrey Ruth (Audrey)	From Iron Trail Motors Event Center to HSC	0175 OCC Service Dispatch	58800	0000	2220	38.75	100.00	38.75	94.301%	36.54
202207	7/12/2022			Jordahl, Audrey Ruth (Audrey)	To Eveleth Service Center from HSC	0175 OCC Service Dispatch	58800	0000	2220	35.63	100.00	35.63	94.301%	33.60
202207	7/12/2022			Jordahl, Audrey Ruth (Audrey)	To Iron Trail Motors Event Center from Village Inn	0175 OCC Service Dispatch	58800	0000	2220	0.63	100.00	0.63	94.301%	0.59
202207	7/12/2022			Jordahl, Audrey Ruth (Audrey)	To Village Inn from Iron Trail Motors Event Center	0175 OCC Service Dispatch	58800	0000	2220	0.63	100.00	0.63	94.301%	0.59
202207	7/13/2022			Albright, Donald A	GEN SIT meeting	hib/hm meetings	51400	0000	2220	180.00	100.00	180.00	87.812%	158.06
202207	7/13/2022			Rogers, Nicholas Robert (Nick)	DXI Training	MPDist-TRN	93500	0000	2220	191.30	100.00	191.30	88.986%	170.23
202207	7/13/2022			Rogers, Nicholas Robert (Nick)	DXI Training	MPDist-TRN	93500	0000	2220	228.13	100.00	228.13	88.986%	203.00
202207	7/14/2022			Tammi, Travis L	Initial EMR training class in Virginia	EMR refresher training hours, suppl	50600	0000	2220	56.16	100.00	56.16	87.812%	49.32
202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	Boswell Laskin visit	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	170.00	100.00	170.00	87.812%	149.28
202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	Field visit Boswell/Laskin	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	170.00	100.00	170.00	87.812%	149.28
202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	HSC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	12.50	100.00	12.50	88.986%	11.12
202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	THEEC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	32.50	100.00	32.50	88.986%	28.92
202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	Thomson Field visit	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21

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202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	Thomson hydro	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21
202207	7/15/2022			Fredrickson, Joseph Logan (Joe)	Thomson hydro	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21
202207	7/19/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Eveleth Service Center from GOB to perform a training for C&M employee Mike Treasure. Once concluded, I drove back.	Corp Env Services - Department	92000	0000	2220	71.25	100.00	71.25	88.986%	63.40
202207	6/22/2022			Pessenda Jr., David John	Attend Operations Workshop at Shriners	ALLETE/MP Safety Time & Expenses	92000	0000	2220	18.72	100.00	18.72	88.986%	16.66
202207	6/23/2022			Freed, Scott Alan (Scott)	boiler license	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	173.16	100.00	173.16	87.812%	152.06
202207	6/23/2022			Vang, Analeisha Marie (Analeisha)	Leadership Duluth	0732-General	92000	0000	2220	169.65	91.20	154.72	88.986%	137.68
202207	7/26/2022			Sweeney, Nicholas Ryan (Nick)	Boiler license exam	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	103.75	100.00	103.75	87.812%	91.10
202207	7/28/2022			Ripley, Taunya Rae	Train Boswell users on ImageSite	ES - General Use BEC4	92000	0000	2220	92.50	100.00	92.50	88.986%	82.31
202207	7/28/2022			Ripley, Taunya Rae	Train Boswell users on ImageSite	ES - General Use BEC4	92000	0000	2220	92.50	100.00	92.50	88.986%	82.31
202207	6/28/2022			Johnson, Nicholas James (Nic)	EMR Training	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	161.46	100.00	161.46	87.812%	141.78
202207	6/28/2022			Verdoljak, Matthew Michael (Matt)	EMR	Hydro - safety expense	54500	0000	2220	477.36	100.00	477.36	87.056%	415.57
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	Boswell	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	153.75	100.00	153.75	87.812%	135.01
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit/ Laskin	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	170.00	100.00	170.00	87.812%	149.28
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	HSC Buildig walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2220	11.25	100.00	11.25	88.986%	10.01
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	HSC Building walkd down	ALLETE/MP Safety Time & Expenses	92000	0000	2220	11.25	100.00	11.25	88.986%	10.01
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	Little falls	Hydro Operations - Management/super	53500	0000	2220	178.13	100.00	178.13	87.056%	155.07
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	THEC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	31.25	100.00	31.25	88.986%	27.81
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	Thomson Field visit	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21
202207	7/29/2022			Fredrickson, Joseph Logan (Joe)	Thomson Filed visit	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21
202207	6/29/2022			Prom, Monica Lisa (Monica)	DXI Training - Round Trip	TD Asset Mgmt and Planning-Trans	56000	0000	2220	193.05	100.00	193.05	82.970%	160.17
202207	6/29/2022			Ristamaki, Lane Orion (Lane)	Travel to HSC	Training - Line Crew Training - COM	58800	0000	2220	35.10	100.00	35.10	94.301%	33.10
202207	6/29/2022			Ristamaki, Lane Orion (Lane)	Travel to sandstone shop	Training - Line Crew Training - COM	58800	0000	2220	35.10	100.00	35.10	94.301%	33.10
202207	6/29/2022			Sandstrom, Brian Jon (Brian)	Mileage Training	Comprehensive Training program for	58800	0000	2220	200.07	100.00	200.07	94.301%	188.67
202207	6/30/2022			Fredrickson, Joseph Logan (Joe)	Black Hills Presentation	ALLETE/MP Safety Time & Expenses	92000	0000	2220	95.94	100.00	95.94	88.986%	85.37
202207	6/30/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit/ Laskin	BEC - WOW is for Safety Pros Mileag	51400	0000	2220	159.12	100.00	159.12	87.812%	139.73
202207	6/30/2022			Fredrickson, Joseph Logan (Joe)	Hydro Site visit	Hydro Operations - Management/super	53500	0000	2220	28.08	100.00	28.08	87.056%	24.45
202207	6/30/2022			Fredrickson, Joseph Logan (Joe)	Site visit Thomson	Hydro Operations - Management/super	53500	0000	2220	28.08	100.00	28.08	87.056%	24.45
202207	6/30/2022			Fredrickson, Joseph Logan (Joe)	Thomson Site visit	Hydro Operations - Management/super	53500	0000	2220	28.08	100.00	28.08	87.056%	24.45
202207	6/30/2022			Hagenson, Ryan Norman (Ryan)	DXI training	0140 Employee Development and Super	58000	0000	2220	47.97	100.00	47.97	94.301%	45.24
202207	6/16/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Strategic Accounts General	90800	0000	2240	90.09	100.00	90.09	99.160%	89.33
202207	6/16/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2240	91.26	100.00	91.26	88.986%	81.21
202207	6/16/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2240	74.88	100.00	74.88	88.986%	66.63
202207	7/1/2022	AMOCOH1047200WASHINQPS		Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2310	60.01	89.78	53.88	88.986%	47.94
202207	7/1/2022	BP#6986673ACEE'S # QPS		Peterson, Kristin M (Kris)	Gas Car Rental Oracle Conf	ALE-CIS-TRN	93500	0000	2310	47.00	89.78	42.20	88.986%	37.55
202207	7/1/2022	CASEYS #1947		Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2310	40.00	89.78	35.91	88.986%	31.96
202207	7/1/2022	HOLIDAY STATIONS 0354		Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2310	51.93	89.78	46.62	88.986%	41.49
202207	7/1/2022	KWIK TRIP 79600007963		Peterson, Kristin M (Kris)	Gas Car Rental Oracle Conf	ALE-CIS-TRN	93500	0000	2310	43.00	89.78	38.61	88.986%	34.35
202207	7/1/2022	LOVE'S #367		Peterson, Kristin M (Kris)	Gas Car Rental Oracle Conf	ALE-CIS-TRN	93500	0000	2310	59.00	89.78	52.97	88.986%	47.14
202207	7/1/2022	MARATHON PETRO6072		Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2310	28.00	89.78	25.14	88.986%	22.37
202207	7/1/2022	NATIONAL CAR RENTAL		Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	2310	561.22	89.78	503.86	88.986%	448.37
202207	6/17/2022	UBER TRIP		Henderson, Kara M	Uber while traveling for EEI meetings	TRANS BUS Support	56000	0000	2310	20.52	100.00	20.52	82.970%	17.03
202207	5/18/2022	ENTERPRISE RENT-A-CAR		Helstrom, Paul Hilbert (Paul)	Transportation-SolarField Days event-travel to Mahanomet	CXO General	90800	0000	2310	70.15	100.00	70.15	99.160%	69.56
202207	5/18/2022	KWIK TRIP 22000002204		Helstrom, Paul Hilbert (Paul)	Fuel for Rental vehicle-SolarFieldDays DEI efforts	CXO General	90800	0000	2310	70.87	100.00	70.87	99.160%	70.27
202207	6/22/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	Attended staff meeting at HQ	General Purchasing	92000	0000	2310	131.98	74.70	98.59	88.986%	87.73
202207	6/22/2022	EDW'S LUCKY SEVEN 1 ST		Mattfield, Tracey A (Tracey)	Gas for rental. At HQ for June Staff meeting	General Purchasing	92000	0000	2310	28.84	74.70	21.54	88.986%	19.17
202207	6/22/2022	ENTERPRISE RENT-A-CAR		Kritzeck, Rachel Marie (Rachel)	car rental for BSE conference	General Purchasing	92000	0000	2310	173.54	74.70	129.63	88.986%	115.36
202207	6/22/2022	GRAND MART EAST		Mattfield, Tracey A (Tracey)	Attended staff meeting at HQ	General Purchasing	92000	0000	2310	21.20	74.70	15.84	88.986%	14.09
202207	6/22/2022	KWIK TRIP 27400002741		Kritzeck, Rachel Marie (Rachel)	fuel for rental car for trip to BSE conference	General Purchasing	92000	0000	2310	67.88	74.70	50.71	88.986%	45.12
202207	6/23/2022	ADOLPH FUEL		LaPlante, Warren Jerome	OPPD cross functional security best practices site visit	Provide Security - GOB	92000	0000	2310	86.90	95.00	82.56	88.986%	73.46
202207	6/23/2022	CENEX ORTON S 09904012		Orobona, Thomas Kingston Hewitt (Thomas)	Filled car in Park Rapids before return trip	Corp Env Services - Department	92000	0000	2310	30.82	100.00	30.82	88.986%	27.43
202207	6/23/2022	ENTERPRISE RENT-A-CAR		LaPlante, Warren Jerome	OPPD cross functional security best practices site visit	Provide Security - GOB	92000	0000	2310	430.76	95.00	409.22	88.986%	364.15
202207	6/23/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle to travel to park rapids	Corp Env Services - Department	92000	0000	2310	49.23	100.00	49.23	88.986%	43.81
202207	6/23/2022	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental Car before returning it to Enterprise	Corp Env Services - Department	92000	0000	2310	23.20	100.00	23.20	88.986%	20.64
202207	7/26/2022	91757 - FIFTH STREET T		Frisk, Lori A	Parking for Grid North Partners Vision Team Meeting, Xcel offices, Minneapolis	Capx2050 Activities	56150	0000	2310	27.00	100.00	27.00	82.970%	22.40
202207	7/26/2022	ENTERPRISE RENT-A-CAR		Frisk, Lori A	Rental car, Grid North Partners Vision Team Meeting, Xcel offices, Minneapolis	Capx2050 Activities	56150	0000	2310	57.85	100.00	57.85	82.970%	48.00
202207	7/26/2022	HOLIDAY STATIONS 0354		Frisk, Lori A	Fuel for rental car, Grid North Partners Vision Team Meeting, Xcel offices, Minneapolis	Capx2050 Activities	56150	0000	2310	45.30	100.00	45.30	82.970%	37.59

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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202207	7/28/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented car to travel to Little Falls Service Center for an A-Line shipment	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202207	7/28/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental with gas before returning to enterprise	Corp Env Services - Department	92000	0000	2310	37.62	100.00	37.62	88.986%	33.48
202207	6/29/2022	ENTERPRISE RENT-A-CAR		Prom, Monica Lisa (Monica)	Storm Response - rented car per S Stollenwerk	TD Asset Mgmt and Planning-Trans	56000	0000	2310	114.46	100.00	114.46	82.970%	94.97
202207	6/30/2022	UBER TRIP		Heimbach, Amanda Gail	Uber from Airport to hotel - NEUAC	CXO General	90800	0000	2310	53.88	100.00	53.88	99.160%	53.43
202207	6/30/2022	UBER TRIP		Heimbach, Amanda Gail	Uber to Airport from hotel - NEUAC	CXO General	90800	0000	2310	57.06	100.00	57.06	99.160%	56.58
202207	6/30/2022	UBER TRIP		Heimbach, Amanda Gail	Uber to dinner - NEUAC	CXO General	90800	0000	2310	8.97	100.00	8.97	99.160%	8.89
202207	7/12/2022	ENTERPRISE RENT-A-CAR		Anderson, Wendy Marie (Wendy)	Grid North Parners meeting in Maple Grove at GRE offices	Expenses for leadership meetings an	92000	0000	2319	114.46	100.00	114.46	88.986%	101.85
202207	7/1/2022	AVIS RENT-A-CAR		Atkinson, Jeanne R	rental car Oracle user group conference	CXT MP CIS System Support	90300	0000	2320	489.79	100.00	489.79	99.141%	485.58
202207	7/1/2022	BP#6986673ACEE'S # QP5		Atkinson, Jeanne R	gas for rental car User group conference	CXT MP CIS System Support	90300	0000	2320	35.80	100.00	35.80	99.141%	35.49
202207	7/1/2022	CIRCLE K # 01432		Atkinson, Jeanne R	gas for rental Oracle user group conference	CXT MP CIS System Support	90300	0000	2320	39.08	100.00	39.08	99.141%	38.74
202207	7/1/2022	HOLIDAY STATIONS 0354		Atkinson, Jeanne R	gas for rental Oracle user group conference	CXT MP CIS System Support	90300	0000	2320	32.01	100.00	32.01	99.141%	31.74
202207	7/1/2022	REFUEL PANTRY 09907908		Atkinson, Jeanne R	gas for rental Oracle user group conference	CXT MP CIS System Support	90300	0000	2320	60.83	100.00	60.83	99.141%	60.31
202207	7/1/2022	SQ AMERICAN MUSIC CIT		Atkinson, Jeanne R	taxi to hotel User group conference	CXT MP CIS System Support	90300	0000	2320	38.40	100.00	38.40	99.141%	38.07
202207	7/1/2022	UBER TRIP		Atkinson, Jeanne R	uber to airport User group conference	CXT MP CIS System Support	90300	0000	2320	27.48	100.00	27.48	99.141%	27.24
202207	7/3/2022	SHELL OIL10000991009		Garner, Joshua James	Fuel for rental car for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2320	41.03	100.00	41.03	87.812%	36.03
202207	7/3/2022	UBER TRIP		Garner, Joshua James	Uber tip for trip from parked truck to airport	High Angle Rescue Team costs, time	51400	0000	2320	3.00	100.00	3.00	87.812%	2.63
202207	7/3/2022	UBER TRIP		Garner, Joshua James	Uber trip from parked truck to airport	High Angle Rescue Team costs, time	51400	0000	2320	12.55	100.00	12.55	87.812%	11.02
202207	6/3/2022	UBER TRIP		Jackson, Amy Dawn (Amy)	uber - travel to airport from Hyatt during CS week	CXO CCC-Process Mail and Phone Inqu	90300	0000	2320	41.89	100.00	41.89	99.141%	41.53
202207	6/3/2022	UBER TRIP		Jackson, Amy Dawn (Amy)	Tip for Uber from Hotel to Airport - CS Week-Phoenix	CXO CCC-Process Mail and Phone Inqu	90300	0000	2320	6.28	100.00	6.28	99.141%	6.23
202207	7/4/2022	ENTERPRISE RENT-A-CAR		Garner, Joshua James	car rental for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	2320	504.95	100.00	504.95	87.812%	443.41
202207	7/4/2022	EXXONMOBIL 47936000		Garner, Joshua James	Fuels for rental car for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	2320	63.02	100.00	63.02	87.812%	55.34
202207	7/4/2022	RACETRAC117 00001172		Garner, Joshua James	Fuel for rental car for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	2320	20.34	100.00	20.34	87.812%	17.86
202207	7/4/2022	UBER TRIP		Garner, Joshua James	Ride from airport back to parked car coming back from Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	2320	16.95	100.00	16.95	87.812%	14.88
202207	7/6/2022	ENTERPRISE RENT-A-CAR		Senarighi, Eric Lee	governor training rental car	Hydro Maintenance- meeting time and	54500	0000	2320	443.07	100.00	443.07	87.056%	385.72
202207	6/24/2022	CURB SVC LV NELLIS		Brinker, David J (Dave)	Taxi from Hotel to airport	CI - Attend or Conduct General Trai	92000	0000	2320	39.71	100.00	39.71	88.986%	35.34
202207	6/24/2022	CURB SVC LV NEW CAB		Brinker, David J (Dave)	Taxi from airport to Hotel	CI - Attend or Conduct General Trai	92000	0000	2320	39.71	100.00	39.71	88.986%	35.34
202207	5/25/2022	SQ MN TAXICAR SERVICE		Kueffer, Aaron James (Aaron)	Conference transportation, Continued Learning	0140 Employee Development and Super	58000	0000	2320	46.21	100.00	46.21	94.301%	43.58
202207	7/26/2022	HOLIDAY STATIONS 0354		Frisk, Lori A	Fuel for rental car, MRO CMPE Conference, St. Paul	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	56.43	100.00	56.43	82.970%	46.82
202207	6/26/2022	SQ EZZ ELDIN KHALIL		Habben, Eric Matthew (Eric)	Taxi from airport to hotel while traveling for fraud conference (attended as part of job).	I/A - General Admin	92000	0000	2320	44.85	51.44	23.07	88.986%	20.53
202207	6/26/2022	Uber		Habben, Eric Matthew (Eric)	Uber back to airport from hotel while in Nashville attending the annual fraud conference as part of my job.	I/A - General Admin	92000	0000	2320	23.10	51.44	11.88	88.986%	10.57
202207	6/30/2022	AMOCO#2032878CAPL MQPS		Sowada, Benjamin Duane (Ben)	Fuel cost required to fill tank when returning rental.	I/A - General Admin	92000	0000	2320	12.33	51.44	6.34	88.986%	5.64
202207	6/30/2022	HERTZ #0221211		Battes, Jeremy Lee	vehicle rental	0140 Employee Development and Super	58000	0000	2320	47.60	100.00	47.60	94.301%	44.89
202207	6/30/2022	HOLIDAY STATIONS 0226		Sowada, Benjamin Duane (Ben)	Fuel cost required to attend training in Bloomington.	I/A - General Admin	92000	0000	2320	55.85	51.44	28.73	88.986%	25.57
202207	6/30/2022	NATIONAL CAR RENTAL		Sowada, Benjamin Duane (Ben)	Car rental required to commute to Bloomington for Training sessions.	I/A - General Admin	92000	0000	2320	254.90	51.44	131.12	88.986%	116.68
202207	6/30/2022	PHILLIPS 66 - KCI CAR		Battes, Jeremy Lee	Fuel for rental car	0140 Employee Development and Super	58000	0000	2320	15.88	100.00	15.88	94.301%	14.97
202207	6/24/2022	CURB SVC LV YCS		Bopp, Gavin Crowley	Phone System Conference	ALE-MNT	93500	0000	2340	37.10	83.35	30.92	88.986%	27.52
202207	6/24/2022	DESERT CAB		Bopp, Gavin Crowley	Phone System Conference	ALE-MNT	93500	0000	2340	39.01	83.35	32.51	88.986%	28.93
202207	6/17/2022	AGENT FEE 89008220597483		Henderson, Kara M	Agent fee for air to Indy for MISO BOD week (actual airfare was on last reconciliation)	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202207	7/22/2022	AGENT FEE 89008246245236		Schwake, Darren Scott (Scott)	EEI USWAG CCR workshop registration airfare	Generation - Engineering Time & Exp	51000	0000	2410	5.00	100.00	5.00	87.812%	4.39

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202207	7/22/2022	DELTA 00677773271092		Schwake, Darren Scott (Scott)	EEI USWAG CCR workshop registration airfare	Generation - Engineering Time & Exp	51000	0000	2410	727.20	100.00	727.20	87.812%	638.57
202207	6/24/2022	RPS DULUTH INTL AIRPOR		Bopp, Gavin Crowley	Phone System Conference	ALE-MNT	93500	0000	2410	78.00	83.35	65.01	88.986%	57.85
202207	5/25/2022	AGENT FEE 89008228156245		Bopp, Gavin Crowley	Call Center Conference and Training	ALE-MNT	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202207	5/25/2022	DELTA 00623182448416		Bopp, Gavin Crowley	Call Center Conference and Training	ALE-MNT	93500	0000	2410	882.95	83.35	735.94	88.986%	654.88
202207	7/1/2022	DELTA 0062313439358		Atkinson, Jeanne R	refund of airfare for canceled flight	CXT MP CIS System Support	90300	0000	2420	(468.60)	100.00	(468.60)	99.141%	(464.57)
202207	7/1/2022	RPS DULUTH INTL AIRPOR		Atkinson, Jeanne R	parking at airport duluth Oracle user group conference	CXT MP CIS System Support	90300	0000	2420	65.00	100.00	65.00	99.141%	64.44
202207	7/3/2022	UNITED 01615910598702		Garner, Joshua James	Baggage fee for flight for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	2420	35.00	100.00	35.00	87.812%	30.73
202207	6/3/2022	AGENT FEE 89008222588176		Jackson, Amy Dawn (Amy)	Travel for NCEA to Montana	CXO CCC-Process Mail and Phone Inqu	90300	0000	2420	22.50	100.00	22.50	99.141%	22.31
202207	6/3/2022	DELTA 00642346065476		Jackson, Amy Dawn (Amy)	CS Week - baggage for air travel	CXO CCC-Process Mail and Phone Inqu	90300	0000	2420	30.00	100.00	30.00	99.141%	29.74
202207	7/4/2022	UNITED 01615922455000		Garner, Joshua James	Baggage fee for travel back from Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	2420	30.00	100.00	30.00	87.812%	26.34
202207	7/6/2022	DELTA 00623252043293		Garner, Joshua James	Flight for travel to Donnie Wilson Tech 3 training class	High Angle Rescue Team costs, time	51400	0000	2420	697.20	100.00	697.20	87.812%	612.23
202207	6/17/2022	DELTA 00642363818331		Verdojak, Rena Elaine (Rena)	EEI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	2420	30.00	76.00	22.80	88.986%	20.29
202207	6/22/2022	DELTA 00678212224502		Christoff, Jason Michael (Jason)	Airfare for Sensus Reach conference	Service & Test Meters	58600	0000	2420	282.60	100.00	282.60	98.843%	279.33
202207	6/22/2022	ORBITZ 72325682222042		Christoff, Jason Michael (Jason)	flight booking fees for Sensus Reach conference	Service & Test Meters	58600	0000	2420	5.53	100.00	5.53	98.843%	5.47
202207	6/22/2022	UNITED 01678211557982		Christoff, Jason Michael (Jason)	Airfare for Sensus Reach conference	Service & Test Meters	58600	0000	2420	358.60	100.00	358.60	98.843%	354.45
202207	6/24/2022	AGENT FEE 89008228156234		Brinker, David J (Dave)	Airfare to Customer Contact week.	CI - Attend or Conduct General Trai	92000	0000	2420	22.50	100.00	22.50	88.986%	20.02
202207	6/24/2022	DELTA 00623182645864		Brinker, David J (Dave)	Airfare to Customer Contact week.	CI - Attend or Conduct General Trai	92000	0000	2420	882.95	100.00	882.95	88.986%	785.70
202207	6/24/2022	DELTA 00642375060036		Brinker, David J (Dave)	Airfare to Customer Contact week.	CI - Attend or Conduct General Trai	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202207	6/24/2022	DELTA 00642377024866		Brinker, David J (Dave)	Airfare to Customer Contact week.	CI - Attend or Conduct General Trai	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202208	8/1/2022	WYNDHAM	Americinn	Kayser, Mark Richard (Mark)	Lodging for working out of town in Little Falls night of 7/5 at Americinn	Hydro Operations - Management/super	53500	0000	2110	112.20	100.00	112.20	87.056%	97.68
202208	8/2/2022		Hampton Inn Rochester	Kuklenski, Jennifer Miriam (Jennifer)	Lodging while at DOC Media Event in Rochester	0732-General	92000	0000	2110	131.25	91.20	119.70	88.986%	106.52
202208	8/2/2022	AMERICINN BAXTER	Americinn	Larson, Kyle Philip	lodging DC Line	DC Line Storm-June 2022	57100	0000	2110	130.40	100.00	130.40	82.970%	108.19
202208	8/2/2022	HAMPTON INN & SUITES	hampton	Larson, Kyle Philip	lodging DC Line	DC Line Storm-June 2022	57100	0000	2110	963.60	100.00	963.60	82.970%	799.50
202208	8/3/2022	AMERICINN DULUTH	Americinn	Harrison, Dean Michael	Hotel for stay during weekly Duluth trip	Transmission Line Supervision	56000	0000	2110	210.45	100.00	210.45	82.970%	174.61
202208	8/4/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Goutermont, Joshua Phillip (Josh)	Lodging for Barry Tegg, Hybrid arrangement.	Transmission-Operations and Supervi	56000	0000	2110	1,534.05	100.00	1,534.05	82.970%	1,272.80
202208	8/4/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Goutermont, Joshua Phillip (Josh)	Lodging for Barry Tegg, Hybrid arrangement.	Distribution-Operations and Supervi	58000	0000	2110	963.64	100.00	963.64	94.301%	908.72
202208	8/5/2022	GRAND ELY LODGE LLC	Grand Ely lodge LLC	Chambers, Michael A (Mike)	Winton outage work	To cover the labor and material cos	54300	0000	2110	182.06	100.00	182.06	87.056%	158.49
202208	7/5/2022	AMERICINN OF VIRGINIA	Americinn of Virginia	Zimmerman, Neil Douglas (Neil)	Lodging at Americinn for training in Virginia	Long Prairie Area Distribution Main	59300	0000	2110	156.12	100.00	156.12	94.301%	147.22
202208	8/8/2022	AMERICINN OF BAUDETTE	Americinn	Spychalla, Jordan Timothy	hotel stay for Baudette Microwave work	Baudette Coax	56930	0000	2110	103.56	100.00	103.56	82.970%	85.92
202208	8/9/2022	Sheraton Denver	Sheraton Denver	Peterson, Nicholas Michael (Nick)	Hotel for AEGIS Policyholders Conference	Insurance - O&M	92400	0000	2110	265.07	81.80	216.83	88.209%	191.26
202208	8/10/2022	DOUBLETREE HOTEL MADIS	The Doubletree	Henderson, Kara M	Lodging while in Madison for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	2110	468.26	100.00	468.26	82.970%	388.52
202208	8/11/2022	AMERICINN OF BAUDETTE	Americinn	Scholz, Michael John (Mike)	Baudette microwave leak	Baudette Coax	56930	0000	2110	103.56	100.00	103.56	82.970%	85.92
202208	8/11/2022	ARROWWOOD LODGE AT BRA	ARROWWOOD LODGE AT BRA	Laeupple, Timothy E (Tim)	Barry Tegg introduction tour - western plus safety meeting	0190 Supervision Maint	59000	0000	2110	94.52	100.00	94.52	94.301%	89.13
202208	8/11/2022	COUNTRY INN & SUITES	Country Inn & Suites	Piekarski, Jodi M	Laskin Operations & Interviews	Laskin Office Work	50000	0000	2110	115.84	100.00	115.84	87.812%	101.72
202208	6/13/2022	COMFORT SUITES MN060	Comfort Suites Rapid River Lodge	Flaherty, Kevin M	lodging for out of town stay	Service & Test Meters	58600	0000	2110	128.72	100.00	128.72	98.843%	127.23
202208	8/14/2022	HOLIDAY INN EXPRESS	Holiday Inn Express and Suites 4725 Market ST. Duluth, MN 55811	Purdy, Matthew M (Matt)	Worked out of town at the Arrowhead HVDC for outage.	Arrowhead DC Term. - 1A Txfr Coolin	57000	0000	2110	1,245.76	100.00	1,245.76	82.970%	1,033.61

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202208	8/14/2022	HOLIDAY INN EXPRESS	Holiday Inn Express and Suites 4725 Market ST. Duluth, MN 55811	Purdy, Matthew M (Matt)	Worked out of town for the Arrowhead HVDC for outage.	Arrowhead DC Term. - 1A Txftr Coolin	57000	0000	2110	739.24	100.00	739.24	82.970%	613.35
202208	8/15/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge at Brainerd Lakes	Anderson, Rocky E	One room for one night while working in the Nisswa, MN area	0135 MP Distribution Vegetation Mai	59301	0000	2110	94.52	100.00	94.52	94.301%	89.13
202208	8/15/2022	BAYMONT INN AND SUITE	Baymont Inn and Suites	Fisher, Aaron Samuel (Aaron)	Western Contractor Onboarding overnight stay	0148 Administrative Activities	58800	0000	2110	143.05	100.00	143.05	94.301%	134.90
202208	8/15/2022	BISMARCK STAYBRIDGE SU	BISMARCK STAYBRIDGE	Bautch, Caleb John	Annual North Dakota Meter Testing	Service & Test Meters	58600	0000	2110	501.60	100.00	501.60	98.843%	495.80
202208	8/15/2022	GRAND ELY LODGE LLC	GRAND ELY LODGE LLC	Bautch, Caleb John	Meter exchange at City of Ely and Annual Meter test at Winton Hydro	Service & Test Meters	58600	0000	2110	193.10	100.00	193.10	98.843%	190.87
202208	8/15/2022	RIVERFRONT HOTEL	Riverfront Hotel	Anderson, Rocky E	One room for one night while working in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2110	120.85	100.00	120.85	94.301%	113.96
202208	8/18/2022	THE HISTORIC DAVENPORT	historic davenport	McDonald, Paul Raymond (Paul)	conference hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,007.61	100.00	1,007.61	88.986%	896.63
202208	8/18/2022	U. P. SUNRISE COTTAGES	VRBO	McDonald, Paul Raymond (Paul)	Conference hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2110	764.00	100.00	764.00	88.986%	679.85
202208	8/18/2022	U. P. SUNRISE COTTAGES	VRBO	McDonald, Paul Raymond (Paul)	conference hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2110	509.34	100.00	509.34	88.986%	453.24
202208	8/18/2022	VRBO FEE	VRBO	McDonald, Paul Raymond (Paul)	conference hotel	ALLETE/MP Safety Time & Expenses	92000	0000	2110	161.00	100.00	161.00	88.986%	143.27
202208	8/19/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Hotel in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	716.14	100.00	716.14	88.652%	634.87
202208	7/19/2022	CANTILEVER BRIDGE DIST	Trademark Ranier	McRae, Ashley M	Overnight Work in International Falls Area	Perform Field Collection Activities	90300	0000	2110	218.65	100.00	218.65	99.141%	216.77
202208	7/20/2022	HAMPTON INN	Hampton Inn	Maki, Ryan E	1 Night Stay for Microwave Battery Maint in the Warroad Area	NON-NERC Battery Annual PM	57000	0000	2110	167.77	100.00	167.77	82.970%	139.20
202208	7/20/2022	HOLIDAY INN & SUITES	Holiday Inn and Suites	Maki, Ryan E	1 Night Stay for Annual Battery Maint in the Pepin Lake Area	Substation - NERC Battery Annual PM	57000	0000	2110	207.23	100.00	207.23	82.970%	171.94
202208	7/20/2022	HOLIDAY INN & SUITES	Holiday Inn and Suites	Maki, Ryan E	1Night stay for Battery Load Test at Blanchard HE and Annual Maint in the Area	Blanchard Hydro Battery Load Testin	57000	0000	2110	167.99	100.00	167.99	82.970%	139.38
202208	8/24/2022	DULUTH HOLIDAY INN	Holiday Inn	Schuman, Patti A	Eric Norberg Consultant	MP Strategy & Planning Executive/Ad	92000	0000	2110	170.42	100.00	170.42	88.986%	151.65
202208	8/26/2022	RADISSON HARBORVIEW	Radisson Harborview	Kuklenski, Jennifer Miriam (Jennifer)	Lodging for time spent at ALLETE HQ	0732-General	92000	0000	2110	271.08	91.20	247.22	88.986%	220.00
202208	7/26/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Loeffler, Josiah Jonathan	Overnight stays for meter testing in Eveleth shop.	Service & Test Meters	58600	0000	2110	348.23	100.00	348.23	98.843%	344.20
202208	7/26/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site inspections	Northern Utility Worker - Transmiss	57000	0000	2110	190.95	100.00	190.95	82.970%	158.43
202208	7/27/2022	AMERICINN OF VIRGINIA	AMERICINN OF VIRGINIA	Psyc, Scott Michael (Scott)	hotel while attending EMR training class	Emergency Medical Responder - Train	92000	0000	2110	156.12	100.00	156.12	88.986%	138.92
202208	7/27/2022	ARROWWOOD LODGE AT BRA	Arrowhead Lodge at Brainerd	Urban, Benny Joe (Benny)	Out of town AMI installations.	AMI, AMR Metering (SWO)	56930	0000	2110	278.76	100.00	278.76	82.970%	231.29
202208	6/27/2022	Country Inn and Suites	Country Inn and Suites	Peterson, Nicholas Michael (Nick)	Lodging in Little Falls for FM Global appraisal at LF and Blanchard Hydro	Insurance - O&M	92400	0000	2110	131.12	81.80	107.26	88.209%	94.61
202208	7/28/2022	PIER B RESORT	Pier B	Nordheim, Christa E (Christa)	Deposit for meeting room deposit for 8/16/22 ALLETE Strategy meeting.	Strategic Planning and Analysis	92000	0000	2110	325.00	78.10	253.83	88.986%	225.87
202208	6/30/2022	GRAND HYATT NASHVILLE	Grand Hyatt Nashville	Brose, Benjamin John (Ben)	Hotel for Oracle and user group conference	CXT MP Admin (non customer-related)	92000	0000	2110	1,157.88	100.00	1,157.88	88.986%	1,030.35
202208	6/30/2022	GRAND HYATT NASHVILLE	Grand Hyatt Nashville	Lindquist, Madison Jean (Madison)	Lodging for Oracle (OUUG) Conference.	CXT MP Admin (non customer-related)	92000	0000	2110	578.94	100.00	578.94	88.986%	515.18
202208	8/4/2022	CLARION HOTEL&SUITESWI	Clariton Hotel and Suites	Clement, Brian Daniel	1 night of lodging for SEL northern lakes interactive seminar	PDE - Perform MP Internal Planning	56000	0000	2120	328.86	100.00	328.86	82.970%	272.86
202208	8/6/2022	DOUBLETREE MISSION VLY	DoubleTree	Surges, Vincent Blaine (Vinnie)	Lodging for conference	TD Asset Mgmt and Planning-Trans	56000	0000	2120	224.47	100.00	224.47	82.970%	186.24
202208	8/6/2022	HAMPTON INNS	Hampton Inn I25 South	Chandler, Michael James (Michael)	Hotel- Training	Generation - Engineering Time & Exp	51000	0000	2120	1,788.11	100.00	1,788.11	87.812%	1,570.18
202208	7/12/2022	MARRIOTT NEW ORLEANS	Marriott New Orleans	Koecher, Tina Sue	Hotel stay while at NEUAC conference in New Orleans	CXO General	90800	0000	2120	890.48	100.00	890.48	99.160%	883.00
202208	7/14/2022	SURESTAY PLUS HOTEL LI	Surestay Plus	Christoff, Jason Michael (Jason)	Lodging while attending MN Sensus user conference	Service & Test Meters	58600	0000	2120	318.64	100.00	318.64	98.843%	314.95
202208	7/14/2022	SURESTAY PLUS HOTEL LI	SureStay Plus by Best Western	Terry, Aidan John (Aidan)	Hotel stay while at Sensus metering conference in Litchfield, MN	Service & Test Meters	58600	0000	2120	296.66	100.00	296.66	98.843%	293.23
202208	8/16/2022	BRIDGES BAY RESORT	Bridges Bay Resort	Christoff, Jason Michael (Jason)	Hotel while attending summer UMMA metering conference	Service & Test Meters	58600	0000	2120	702.09	100.00	702.09	98.843%	693.97
202208	8/16/2022	HILTON ADVPURCH8002367	Hilton Double Tree	Christoff, Jason Michael (Jason)	Hotel stay while teaching at Minnesota Electric meter School	Service & Test Meters	58600	0000	2120	396.24	100.00	396.24	98.843%	391.66

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202208	7/20/2022	LaQuinta by Wyndham Duluth	LaQuinta - Duluth	Lane, David James (Dave)	Lodging while attending training in Duluth 7/18 & 7/19/22	Training - Line Crew Training - COM	58800	0000	2120	478.12	100.00	478.12	94.301%	450.87
202208	8/24/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge-Baxter	Asperheim, Brianna Janine	Western Lineworkers VxField Training	0175 OCC Service Dispatch	58800	0000	2120	353.82	100.00	353.82	94.301%	333.66
202208	8/25/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Fredrickson, Joseph Logan (Joe)	Lodging for Boswell fit test	ALLETE/MP Safety Time & Expenses	92000	0000	2120	147.25	100.00	147.25	88.986%	131.03
202208	7/25/2022	BREEZY POINT RESORT IN	Breezy Point Minnesota	Baker, David R. (David)	Lodging - AMEM Conference	Emergency Management - Security Adm	92000	0000	2120	1,230.00	95.00	1,168.50	88.986%	1,039.80
202208	7/29/2022	SPRINGHILL SUITES BY M	Springhill Suites	Frisk, Lori A	Hotel for MRO CMEP Conference in St. Paul	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2120	175.65	100.00	175.65	82.970%	145.74
202208	7/29/2022	WILDERNESS HOTEL	Wilderness Hotel	Bekkala, Allan Craig	Paid the remaining bill for a room at the Wilderness Hotel to stay at while attending a Schweitzer Engineering training seminar in Wisconsin Dells.	PDE - Perform MP Internal Planning	56000	0000	2120	677.37	100.00	677.37	82.970%	562.01
202208	8/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	276.25	100.00	276.25	99.160%	273.93
202208	8/1/2022			Prom, Gregory Scott	Scanlon visit	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	28.13	100.00	28.13	87.056%	24.49
202208	8/1/2022			Zbytovsky, Kristin Leigh-Ann (Kristin)	End of 2022 Planning meeting Duluth to Little Falls and back	0175 OCC Central Dispatch	58800	0000	2210	182.50	100.00	182.50	94.301%	172.10
202208	8/2/2022			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Virginia, MN to tour the Iron Trail Motor Event Center for the MPO Regional Safety Meeting.	ES - Meetings	92000	0000	2210	81.25	100.00	81.25	88.986%	72.30
202208	8/2/2022			Clement, Eric R	Employee meeting in Coleraine	0140 Distribution Engineering Admin	58800	0000	2210	71.25	100.00	71.25	94.301%	67.19
202208	8/2/2022			Clement, Eric R	Fond-du-lac operations meeting	0140 Distribution Engineering Admin	58800	0000	2210	79.38	100.00	79.38	94.301%	74.86
202208	8/2/2022			Clement, Eric R	Western safety meeting.	0140 Distribution Engineering Safet	58000	0000	2210	166.88	100.00	166.88	94.301%	157.37
202208	8/2/2022			Fournier, Megan LouAnn (Megan)	Met Matt Ryan, Dan Nordling, and Lance Yoki at Fond du Lac dam for penstock inspection.	FDL - Maint. on the Flow System	54300	0000	2210	20.63	100.00	20.63	87.056%	17.96
202208	8/2/2022			Fournier, Megan LouAnn (Megan)	Met Scott Schwake at Taconite Harbor to use drone to get pictures of landfill and coal pile.	THEC Environmental, maintenance and	50500	0000	2210	104.38	100.00	104.38	87.812%	91.66
202208	8/2/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from Rochester	0732-General	92000	0000	2210	126.88	91.20	115.71	88.986%	102.97
202208	8/2/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Rochester for Media Event	0732-General	92000	0000	2210	126.88	91.20	115.71	88.986%	102.97
202208	8/2/2022			Vang, Analeisha Marie (Analeisha)	L RTP DOC Press Event	0732-General	92000	0000	2210	116.25	91.20	106.02	88.986%	94.34
202208	8/3/2022			Connolly, Thomas Joseph	Safety meeting	PDE - Transmission Substation Maint	57000	0000	2210	98.75	100.00	98.75	82.970%	81.93
202208	8/3/2022			Harrison, Dean Michael	July Safety Meeting in Baxter	Miscellaneous Transmission Line Exp	57100	0000	2210	38.75	100.00	38.75	82.970%	32.15
202208	8/3/2022			Harrison, Dean Michael	Quarterly Check in with Joel Carlson	Transmission Line Supervision	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202208	8/3/2022			Harrison, Dean Michael	Weekly Duluth Trip	Transmission Line Supervision	56000	0000	2210	91.88	100.00	91.88	82.970%	76.23
202208	8/3/2022			Harrison, Dean Michael	Weekly Duluth Trip	Miscellaneous Transmission Line Exp	57100	0000	2210	91.88	100.00	91.88	82.970%	76.23
202208	8/3/2022			Harrison, Dean Michael	Weekly Duluth Trip	Transmission Line Supervision	56000	0000	2210	91.88	100.00	91.88	82.970%	76.23
202208	8/3/2022			Harrison, Dean Michael	Weekly Duluth Trip	Miscellaneous Transmission Line Exp	57100	0000	2210	91.88	100.00	91.88	82.970%	76.23
202208	8/3/2022			Troumbly, Jeffrey Joseph (Jeff)	driving to Laskin & back	Jeff Trombly electrical assistance	51400	0000	2210	100.00	100.00	100.00	87.812%	87.81
202208	8/3/2022			Wheelock, Gary Dean	ALLETE Leadership Meeting	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202208	8/4/2022			Axtman, Corey Michael	Rigging training	Attend General Training, Tuition, E	92000	0000	2210	292.50	100.00	292.50	88.986%	260.28
202208	8/4/2022			Axtman, Corey Michael	Rigging training	Attend General Training, Tuition, E	92000	0000	2210	292.50	100.00	292.50	88.986%	260.28
202208	8/4/2022			Axtman, Corey Michael	Rigging training	Attend General Training, Tuition, E	92000	0000	2210	1.56	100.00	1.56	88.986%	1.39
202208	8/4/2022			Axtman, Corey Michael	Rigging training	Attend General Training, Tuition, E	92000	0000	2210	1.56	100.00	1.56	88.986%	1.39
202208	8/4/2022			Clement, Brian Daniel	Mileage to present about relay functions at Western area safety meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	176.25	100.00	176.25	88.986%	156.84
202208	8/4/2022			Mertes, David Lee (David)	RECC to GOB	CI Eng - Fiber & Microwave System M	56930	0000	2210	3.75	100.00	3.75	82.970%	3.11
202208	8/4/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to the Boulder reservoir dam and Fish lake reservoir dam for dam inspection responsibilities.	Boulder Lake Reservoir	54300	0000	2210	91.25	100.00	91.25	87.056%	79.44
202208	8/4/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to the Whiteface Reservoir dam for dam inspection responsibilities.	Whiteface Lake Reservoir	54300	0000	2210	48.75	100.00	48.75	87.056%	42.44
202208	8/4/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to the Winton hydro facility for dam inspection responsibilities.	WIN - Maint of Dam equipment	54300	0000	2210	96.88	100.00	96.88	87.056%	84.34
202208	8/5/2022			Chambers, Michael A (Mike)	Winton station outage work	To cover the labor and material cos	54300	0000	2210	161.88	100.00	161.88	87.056%	140.93
202208	8/5/2022			Putney, Michael Alan (Mike)	Drove to Little Falls, MN and back to take pictures of MP's Morrison County parcel 220528000 prior to Flint Hills Resources, LC using it as a staging area for pipeline mitigation work in the Mississippi River.	Corp Env Services - Employee PA & M	92000	0000	2210	198.75	78.70	156.42	88.986%	139.19

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202208	8/5/2022			Soliz, Johnathan Joseph (John)	Water Sample Delivery to Virginia & Duluth	LEC - General Plant Instrumentation	50200	0000	2210	97.50	100.00	97.50	87.812%	85.62
202208	8/5/2022			Verdoljak, Matthew Michael (Matt)	Winton outage	To cover the labor and material cos	54300	0000	2210	84.38	100.00	84.38	87.056%	73.46
202208	8/5/2022			Verdoljak, Matthew Michael (Matt)	Winton outage	To cover the labor and material cos	54300	0000	2210	84.38	100.00	84.38	87.056%	73.46
202208	7/5/2022			Blatnik, Alyssa Quinn (Alyssa)	Alden One field checks	0140 Joint Use and Rental Attachmen	58800	0000	2210	30.00	100.00	30.00	94.301%	28.29
202208	6/5/2022			Youngren, Christopher A	Call out - gate ops	KFL - Maint on the Dam system	54300	0000	2210	14.63	100.00	14.63	87.056%	12.74
202208	6/5/2022			Youngren, Christopher A	call out gate ops	SCA - Maint. on the Dam system	54300	0000	2210	14.63	100.00	14.63	87.056%	12.74
202208	8/7/2022			Schiller, Steven T (Steve)	callout to whiteface	Whiteface Lake Reservoir	54300	0000	2210	93.75	100.00	93.75	87.056%	81.62
202208	8/7/2022			Schiller, Steven T (Steve)	winton outage	To cover the labor and material cos	54300	0000	2210	158.13	100.00	158.13	87.056%	137.66
202208	8/7/2022			Senarighi, Eric Lee	whiteface call out	Whiteface Lake Reservoir	54300	0000	2210	80.00	100.00	80.00	87.056%	69.64
202208	8/8/2022			Adams, Samantha Jean (Samantha)	staking new services and conversions	0148 Administrative Activities	58800	0000	2210	137.50	100.00	137.50	94.301%	129.66
202208	8/8/2022			Chura, David T (David)	MiningMN/IMA	CXB Retail Account Mgmt Strategic A	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202208	8/8/2022			Troumbly, Jeffrey Joseph (Jeff)	driving to Laskin & back	Jeff Trombly electrical assistance	51400	0000	2210	100.00	100.00	100.00	87.812%	87.81
202208	8/10/2022			Henderson, Kara M	Mileage to Madison and back for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	2210	376.25	100.00	376.25	82.970%	312.17
202208	8/10/2022			Jacobs, Michael Brian	6-30 45 Park Rapids Akeley Nevis Park Rapids contractor follow up	0190 Supervision Maint	59000	0000	2210	26.33	100.00	26.33	94.301%	24.83
202208	8/10/2022			Jacobs, Michael Brian	7-11 31 Pine River Jenkins Pequot Lakes Pine River. Follow up on customer complaints abo	0190 Supervision Maint	59000	0000	2210	19.38	100.00	19.38	94.301%	18.28
202208	8/10/2022			Jacobs, Michael Brian	7-12 39 Pine River Backus Pine River Verified mapping for upcoming house move. safety conversation	0190 Supervision Maint	59000	0000	2210	24.38	100.00	24.38	94.301%	22.99
202208	8/10/2022			Jacobs, Michael Brian	7-18 57 Pine River Pequot Lakes Backus Pine River. Safety conversations and dealt with upset customer	0190 Supervision Maint	59000	0000	2210	35.63	100.00	35.63	94.301%	33.60
202208	8/10/2022			Jacobs, Michael Brian	7-19 71 Pine River Pequot Lakes Baxter Pine River. Looked at upcoming work	0190 Supervision Maint	59000	0000	2210	44.38	100.00	44.38	94.301%	41.85
202208	8/10/2022			Jacobs, Michael Brian	7-20 96 Park Rapids Sebeka Park Rapids Akeley Park Rapids Dorset Park Rapids. Safety conversation met with Drug officer for drug cameras. Met with C&M for mobile sub placement for upcoming work.	0190 Supervision Maint	59000	0000	2210	60.00	100.00	60.00	94.301%	56.58
202208	8/10/2022			Jacobs, Michael Brian	7-21 292 Nevis Duluth Nevis. Sit and hot arm committee meetings.	0190 Supervision Maint	59000	0000	2210	182.50	100.00	182.50	94.301%	172.10
202208	8/10/2022			Jacobs, Michael Brian	7-22 121 Pine River Crosby Deerwood Crosby Riverton Pine River. Met with Contractor for GL project	0190 Supervision Maint	59000	0000	2210	75.63	100.00	75.63	94.301%	71.32
202208	8/10/2022			Jacobs, Michael Brian	7-25 44Park Rapids Menahga Park Rapids. Met with Contractor on Park Rapids ground line and crew observation	0190 Supervision Maint	59000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202208	8/10/2022			Jacobs, Michael Brian	7-26 110 Pine River Nisswa Hackensack park rapids. Follow up from weekends trouble and check on possible laydown material sites for upcoming Underground project	0190 Supervision Maint	59000	0000	2210	68.75	100.00	68.75	94.301%	64.83
202208	8/10/2022			Jacobs, Michael Brian	7-27 132 pine River McGregor Pine river offsite operations meeting.	0190 Supervision Maint	59000	0000	2210	82.50	100.00	82.50	94.301%	77.80
202208	8/10/2022			Jacobs, Michael Brian	7-28 126 Pine River Little Falls Pine River picked up volted recorders and work orders for legacy development	0190 Supervision Maint	59000	0000	2210	78.75	100.00	78.75	94.301%	74.26
202208	8/10/2022			Jacobs, Michael Brian	7-29 52 Pine River Park Rapids. Dropped off Paper and picked up WO.	0190 Supervision Maint	59000	0000	2210	32.50	100.00	32.50	94.301%	30.65
202208	8/10/2022			Jacobs, Michael Brian	7-7 66. Park Rapids Walker Park Rapids. Picked up Wo and tried to get crew on safety conversation but missed them. Got employee straighten out on light duty work	0190 Supervision Maint	59000	0000	2210	41.25	100.00	41.25	94.301%	38.90
202208	8/10/2022			Jacobs, Michael Brian	8-1 182. Pine River Little Falls Akeley Park Rapids. Scheduling meeting and crew observation.	0190 Supervision Maint	59000	0000	2210	113.75	100.00	113.75	94.301%	107.27

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202208	8/10/2022			Jacobs, Michael Brian	8-10 72. Pine River Pequot Lakes Pine River Park Rapids. Looked at a couple upcoming jobs and picked up completed work orders	0190 Supervision Maint	59000	0000	2210	45.00	100.00	45.00	94.301%	42.44
202208	8/10/2022			Jacobs, Michael Brian	8-2. 119 Pine River Brainerd Nisswa Park Rapids monthly safety meeting meeting at Gull lake sub and follow up on Contractor	0190 Supervision Maint	59000	0000	2210	74.38	100.00	74.38	94.301%	70.14
202208	8/10/2022			Jacobs, Michael Brian	8-8 66 Park Rapids Walker Park Rapids follow up on Transformer spill	0190 Supervision Maint	59000	0000	2210	41.25	100.00	41.25	94.301%	38.90
202208	8/10/2022			Jacobs, Michael Brian	8-9 128 pine River Deerwood area Pine River. Address customer complaints	0190 Supervision Maint	59000	0000	2210	80.00	100.00	80.00	94.301%	75.44
202208	8/10/2022			Leonard, Jared Michael (Jared)	8L inspection	0135 Transmission Vegetation Mainte	57101	0000	2210	23.99	100.00	23.99	82.970%	19.90
202208	8/10/2022			Leonard, Jared Michael (Jared)	Asplundh contractor mtg Cloquet	0135 MP Distribution Vegetation Mai	59301	0000	2210	15.00	100.00	15.00	94.301%	14.15
202208	8/10/2022			Leonard, Jared Michael (Jared)	Danger tree Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	25.63	100.00	25.63	94.301%	24.17
202208	8/10/2022			Leonard, Jared Michael (Jared)	GNTL Grand Rapids flight	0135 Transmission Vegetation Mainte	57101	0000	2210	106.25	100.00	106.25	82.970%	88.16
202208	8/10/2022			Leonard, Jared Michael (Jared)	Meet NewAge Tree contractor Hinckley	0135 MP Distribution Vegetation Mai	59301	0000	2210	115.63	100.00	115.63	94.301%	109.04
202208	8/10/2022			Leonard, Jared Michael (Jared)	Midway road pole job	0135 MP Distribution Vegetation Mai	59301	0000	2210	22.51	100.00	22.51	94.301%	21.23
202208	8/10/2022			Leonard, Jared Michael (Jared)	Monaco air Duluth	0135 Transmission Vegetation Mainte	57101	0000	2210	12.29	100.00	12.29	82.970%	10.20
202208	8/10/2022			Leonard, Jared Michael (Jared)	Safety mtg Duluth	0135 Vegetation Safety Meetings	59301	0000	2210	7.50	100.00	7.50	94.301%	7.07
202208	8/10/2022			Leonard, Jared Michael (Jared)	Tree order Cloquet 611 27th	0135 MP Distribution Vegetation Tro	59301	0000	2210	23.99	100.00	23.99	94.301%	22.62
202208	8/10/2022			Leonard, Jared Michael (Jared)	Tree orders Pike Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	13.13	100.00	13.13	94.301%	12.38
202208	8/10/2022			Leonard, Jared Michael (Jared)	Zielles contractor mtg Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	17.50	100.00	17.50	94.301%	16.50
202208	8/10/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Safety Meeting, round trip, at HREC, in Duluth, MN from Little Falls, MN and back.	Hydro Maintenance- safety training	54500	0000	2210	185.63	100.00	185.63	87.056%	161.60
202208	8/10/2022			Schommer, Peter Scott (Peter)	Attend Western Division Safety Meeting and tech system safety breakout session.	PDE - Attend Safety / MP Required T	92000	0000	2210	150.00	100.00	150.00	88.986%	133.48
202208	8/10/2022			Sutherland, Eric Michael	Drive to THEC, check on coal pile movement	THEC Environmental, maintenance and	50500	0000	2210	91.25	100.00	91.25	87.812%	80.13
202208	8/10/2022			Sutherland, Eric Michael	Drive to THEC, check on coal pile movement	THEC Environmental, maintenance and	50500	0000	2210	91.25	100.00	91.25	87.812%	80.13
202208	8/10/2022			Wenzel, Ian Thomas	Central Grid Ops Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202208	8/10/2022			Wenzel, Ian Thomas	Grid Mod Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202208	8/10/2022			Wenzel, Ian Thomas	North Dakota DC Terminal, Bison and Tri-county sub visits plus Long Prairie Sub Assessment	ALLETE/MP Safety Time & Expenses	92000	0000	2210	650.00	100.00	650.00	88.986%	578.41
202208	8/10/2022			Wenzel, Ian Thomas	Northshore Transformer Addition Project	ALLETE/MP Safety Time & Expenses	92000	0000	2210	70.00	100.00	70.00	88.986%	62.29
202208	8/10/2022			Wenzel, Ian Thomas	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	147.50	100.00	147.50	88.986%	131.25
202208	8/10/2022			White, Steven M (Steve)	Arrowhead 230kV MW Site: Secure Sprint lease area with chain and MP lock	CI Eng - Telecomm Work With Outside	56930	0000	2210	21.25	100.00	21.25	82.970%	17.63
202208	8/10/2022			White, Steven M (Steve)	Arrowhead 230kV MW Site: Site audit to prep for upcoming Sprint co-locate equipment demo and removal	CI Eng - Telecomm Work With Outside	56930	0000	2210	18.75	100.00	18.75	82.970%	15.56
202208	8/11/2022			Belluzzo, Daniel James (Dan)	Fon Du Lac Construction Walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	106.88	100.00	106.88	88.986%	95.11
202208	8/11/2022			Belluzzo, Daniel James (Dan)	Fond Du Lac Construction walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.75	100.00	98.75	88.986%	87.87
202208	8/11/2022			Belluzzo, Daniel James (Dan)	HREC GenSIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	101.25	100.00	101.25	88.986%	90.10
202208	8/11/2022			Belluzzo, Daniel James (Dan)	LEC Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.75	100.00	98.75	88.986%	87.87
202208	8/11/2022			Belluzzo, Daniel James (Dan)	LEC SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	197.50	100.00	197.50	88.986%	175.75
202208	8/11/2022			Belluzzo, Daniel James (Dan)	Little Falls GenSIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	142.50	100.00	142.50	88.986%	126.81
202208	8/11/2022			Belluzzo, Daniel James (Dan)	Winton Construction Walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	138.75	100.00	138.75	88.986%	123.47
202208	8/11/2022			Bushey, Jacob Bradford (Jacob)	Duluth meetings	0140 Distribution Engineering Admin	58800	0000	2210	28.75	100.00	28.75	94.301%	27.11
202208	8/11/2022			Bushey, Jacob Bradford (Jacob)	Duluth Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	26.25	100.00	26.25	94.301%	24.75
202208	8/11/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for 2022 project	BAR-6421 - OH to UG conversion work	59400	0000	2210	3.22	100.00	3.22	94.301%	3.04
202208	8/11/2022			Laeupple, Timothy E (Tim)	Barry Tegg introductions in western service area and safety meeting	0190 Supervision Maint	59000	0000	2210	213.13	100.00	213.13	94.301%	200.98
202208	8/11/2022			Laeupple, Timothy E (Tim)	Central Safety meeting, DC Line callout meeting	0190 Supervision Maint	59000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202208	8/11/2022			Laeupple, Timothy E (Tim)	Check-ins w/Josh, John & Troy	0190 Supervision Maint	59000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202208	8/11/2022			Laeupple, Timothy E (Tim)	Grid Ops, AAR Workshop, Check-in w/Josh, ERP Damage Assessment, Grounding Meeting	0190 Supervision Maint	59000	0000	2210	65.00	100.00	65.00	94.301%	61.30

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202208	8/11/2022			Laeupple, Timothy E (Tim)	HQ - ALLETE Leadership Team Qtrly Meeting, Extended Operations Meeting	0190 Supervision Maint	59000	0000	2210	68.75	100.00	68.75	94.301%	64.83
202208	8/11/2022			Laeupple, Timothy E (Tim)	HSC - upper yard meeting,OMS steering committee meeting, check-in w/Josh	0190 Supervision Maint	59000	0000	2210	60.84	100.00	60.84	94.301%	57.37
202208	8/11/2022			Laeupple, Timothy E (Tim)	Introduce and jobsite visits across the Iron Range w/Barry Tegg	0190 Supervision Maint	59000	0000	2210	112.50	100.00	112.50	94.301%	106.09
202208	8/11/2022			Laeupple, Timothy E (Tim)	Line Operations Staff Meeting	0190 Supervision Maint	59000	0000	2210	96.88	100.00	96.88	94.301%	91.36
202208	8/11/2022			Laeupple, Timothy E (Tim)	Look at fuel tank options at Tac Harbor, Josh G storm meeting, Line Ops Rigging training planning	0190 Supervision Maint	59000	0000	2210	154.38	100.00	154.38	94.301%	145.58
202208	8/11/2022			Laeupple, Timothy E (Tim)	Lunch w/Josh & Barry Tegg, MPO Check-in w/Andy Schwab	0190 Supervision Maint	59000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202208	8/11/2022			Laeupple, Timothy E (Tim)	Meet w/Ryan Dewey & Chris Fleege, Cost Control, Grid Ops leadership meeting, Contractor Alliance Meeting	0190 Supervision Maint	59000	0000	2210	74.38	100.00	74.38	94.301%	70.14
202208	8/11/2022			Laeupple, Timothy E (Tim)	Northern Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2210	8.13	100.00	8.13	94.301%	7.67
202208	8/11/2022			Laeupple, Timothy E (Tim)	Return from western safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	86.88	100.00	86.88	94.301%	81.93
202208	8/11/2022			Laeupple, Timothy E (Tim)	Safety Meeting - Virginia	Line Dept Safety Training & Meeting	58800	0000	2210	8.13	100.00	8.13	94.301%	7.67
202208	8/11/2022			Laeupple, Timothy E (Tim)	T&D Leadership Meeting - Q2 CE Meeting	0190 Supervision Maint	59000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202208	8/11/2022			Laeupple, Timothy E (Tim)	Upper Yard meeting, Storm priority meeting, waste pole meeting, heavy haul driver meeting	0190 Supervision Maint	59000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202208	8/11/2022			Laeupple, Timothy E (Tim)	Western Safety Meeting	0190 Supervision Maint	59000	0000	2210	172.50	100.00	172.50	94.301%	162.67
202208	8/11/2022			Mjolsness, Rachel Delores	Mileage to Iron trail motors arena/event center(Virginia, MN) for Safety and back to Coleraine	ES - Meetings	92000	0000	2210	65.00	100.00	65.00	88.986%	57.84
202208	8/11/2022			Riddle, Justin Blake	Drop off security keys and badges for new hire.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202208	8/11/2022			Riddle, Justin Blake	Drop off security keys and badges for new hire.	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	51.25	100.00	51.25	82.970%	42.52
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	142.52	100.00	142.52	82.970%	118.25
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	112.50	100.00	112.50	82.970%	93.34
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	21.88	100.00	21.88	82.970%	18.15
202208	8/11/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	38.75	100.00	38.75	82.970%	32.15
202208	8/11/2022			Riddle, Justin Blake	northern safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202208	8/11/2022			Riddle, Justin Blake	northern safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202208	8/11/2022			Troumbly, Jeffrey Joseph (Jeff)	driving to Laskin & back	Jeff Trombly electrical assistance	51400	0000	2210	100.00	100.00	100.00	87.812%	87.81
202208	8/12/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Bear Creek Substation for an SPCC site visit	Corp Env Services - Department	92000	0000	2210	85.00	100.00	85.00	88.986%	75.64
202208	7/14/2022			Muehlbauer, John L (John)	2 trips to HQ HR & to get new iphone	Duluth Area Distribution Maintenanc	59300	0000	2210	8.75	100.00	8.75	94.301%	8.25
202208	7/14/2022			Muehlbauer, John L (John)	Energy Hazard Training	Line Dept Safety Training & Meeting	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202208	7/14/2022			Muehlbauer, John L (John)	Grid Ops Safety mtg	Line Dept Safety Training & Meeting	58800	0000	2210	7.50	100.00	7.50	94.301%	7.07
202208	7/14/2022			Muehlbauer, John L (John)	Grid Ops safety mtg	Line Dept Safety Training & Meeting	58800	0000	2210	7.02	100.00	7.02	94.301%	6.62
202208	7/14/2022			Muehlbauer, John L (John)	HR Meeting HQ	Duluth Area Distribution Maintenance	59300	0000	2210	4.10	100.00	4.10	94.301%	3.87
202208	7/14/2022			Muehlbauer, John L (John)	Western Ops Meeting Grand Casino Millacs	Duluth Area Distribution Maintenanc	59300	0000	2210	149.76	100.00	149.76	94.301%	141.23
202208	7/14/2022			Muehlbauer, John L (John)	Western storm damage assessing	STORM May 30 - ALL AREAS	59300	0000	2210	31.30	100.00	31.30	94.301%	29.52
202208	8/15/2022			Anderson, Rocky E	Attended a prejob meeting for the Ojibwa Rd project near Nisswa, MN	0135 MP FERC Vegetation Maintenance	54500	0000	2210	180.00	100.00	180.00	87.056%	156.70
202208	8/15/2022			Anderson, Rocky E	Audited on FRR-275 Feeder in Lakewood Township east of Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	28.75	100.00	28.75	94.301%	27.11
202208	8/15/2022			Anderson, Rocky E	Audited on INF-1 in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	143.75	100.00	143.75	94.301%	135.56
202208	8/15/2022			Anderson, Rocky E	Audited on INF-1 in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	128.75	100.00	128.75	94.301%	121.41
202208	8/15/2022			Anderson, Rocky E	Audited on NWG-1 and 2 By Nisswa, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	122.50	100.00	122.50	94.301%	115.52
202208	8/15/2022			Anderson, Rocky E	Brainerd Helicopter, stayed in Baxter, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	95.00	100.00	95.00	82.970%	78.82
202208	8/15/2022			Anderson, Rocky E	Got contractor started on removing some trees of concern near the Fon-Du-Lac Hydro Station in Jay Cooke park	0135 Transmission Vegetation Mainte	57101	0000	2210	39.38	100.00	39.38	82.970%	32.67

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202208	8/15/2022			Anderson, Rocky E	Got crew started clearing on 8 Line in Jay Cooke State Park	0135 Transmission Vegetation Mainte	57101	0000	2210	31.88	100.00	31.88	82.970%	26.45
202208	8/15/2022			Anderson, Rocky E	Looked at a tree order at Pike Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	10.00	100.00	10.00	94.301%	9.43
202208	8/15/2022			Anderson, Rocky E	Looked at NAS-319 Feeder around Pengilly, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	62.50	100.00	62.50	94.301%	58.94
202208	8/15/2022			Anderson, Rocky E	Looked at tree orders around Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	13.75	100.00	13.75	94.301%	12.97
202208	8/15/2022			Anderson, Rocky E	Looked at tree orders around the Eveleth, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	71.25	100.00	71.25	94.301%	67.19
202208	8/15/2022			Anderson, Rocky E	Looked at tree orders in Eveleth, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	77.50	100.00	77.50	94.301%	73.08
202208	8/15/2022			Anderson, Rocky E	Meeting in Scanlon, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	24.38	100.00	24.38	94.301%	22.99
202208	8/15/2022			Anderson, Rocky E	Met customer in Pillager, MN and looked at some tree orders in Crosby, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	97.50	100.00	97.50	94.301%	91.94
202208	8/15/2022			Anderson, Rocky E	Showed Asplundh the Ojibwa Rd project near Nisswa, MN	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	24.99	100.00	24.99	94.301%	23.57
202208	8/15/2022			Anderson, Rocky E	Showed contractor the Alden Lake river gauge north of Island Lake	0135 MP Distribution Vegetation Tro	59301	0000	2210	28.75	100.00	28.75	94.301%	27.11
202208	8/15/2022			Chandler, Michael James (Michael)	Fon Du Lac Reliability	Hydro PPM- 2019	54300	0000	2210	112.50	100.00	112.50	87.056%	97.94
202208	8/15/2022			Chandler, Michael James (Michael)	Hibbard and Fon Du Lac Reliability	Hydro PPM- 2019	54300	0000	2210	120.00	100.00	120.00	87.056%	104.47
202208	8/15/2022			Fisher, Aaron Samuel (Aaron)	Northern New Hire Onboarding	0148 Administrative Activities	58800	0000	2210	71.25	100.00	71.25	94.301%	67.19
202208	8/15/2022			Fisher, Aaron Samuel (Aaron)	Northern Safety Meeting Facilitator	0148 Administrative Activities	58800	0000	2210	78.13	100.00	78.13	94.301%	73.68
202208	8/15/2022			Fisher, Aaron Samuel (Aaron)	Western Safety Meeting Facilitator	0148 Administrative Activities	58800	0000	2210	126.25	100.00	126.25	94.301%	119.06
202208	8/15/2022			Piekarski, Jodi M	Laskin FM Globa, Engineering Needs and Environmental Task Review Meetings	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202208	8/15/2022			Piekarski, Jodi M	one way - Laskin Electrical Posting Interviews	Laskin Office Work	50000	0000	2210	53.13	100.00	53.13	87.812%	46.65
202208	8/15/2022			Piekarski, Jodi M	one way - Laskin Electrical Posting Interviews	Laskin Office Work	50000	0000	2210	53.13	100.00	53.13	87.812%	46.65
202208	8/16/2022			Jones, Daniel Robert (Dan)	picked up EMR supplies from Travis Tammi at BEC and picked up grease at Industrial Lube for the wind turbines	TREC Safety Expenses	54900	0000	2210	88.13	100.00	88.13	88.652%	78.13
202208	8/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	412.50	100.00	412.50	99.160%	409.04
202208	8/17/2022			Ortman, Earl Francis	CEMS user group	Generation IT Labor & Expense Genera	50600	0000	2210	7.50	100.00	7.50	87.812%	6.59
202208	8/17/2022			Ortman, Earl Francis	Laskin HMI work	Bearing oil and auxiliary oil pressu	51200	0000	2210	101.25	100.00	101.25	87.812%	88.91
202208	8/17/2022			Ortman, Earl Francis	Learning Team BEC U3 Hg	GEN IT labor & expenses for Boswell	51210	0000	2210	7.50	100.00	7.50	87.812%	6.59
202208	8/17/2022			Ortman, Earl Francis	Learning team BEC U3 Hg	GEN IT labor & expenses for Boswell	51210	0000	2210	7.50	100.00	7.50	87.812%	6.59
202208	8/17/2022			Peterson, Joseph Anthony (Joe)	Travel to Hibbing underground feeder route locations - Greyhound bus museum and neighboring area, to meet contractor	2022 Project - Hibbing Feeder Reloc	59300	0000	2210	0.01	100.00	0.01	94.301%	0.01
202208	8/17/2022			Peterson, Joseph Anthony (Joe)	Travel to Hibbing underground feeder route to meet with contractor to provide details for their bid. Drove the route to show them the details.	2022 Project - Hibbing Feeder Reloc	59300	0000	2210	0.01	100.00	0.01	94.301%	0.01
202208	8/17/2022			Peterson, Joseph Anthony (Joe)	Travel to Hibbing underground route to review newly proposed change from the City of Hibbing on east portion.	2022 Project - Hibbing Feeder Reloc	59300	0000	2210	0.01	100.00	0.01	94.301%	0.01
202208	8/17/2022			Peterson, Joseph Anthony (Joe)	Travel to Iron Junction sub and Babbitt sub for soil resistivity testing and site review for upcoming stepdown projects	2022 Project - Ordering Materials f	59400	0000	2210	0.06	100.00	0.06	94.301%	0.06
202208	8/18/2022			Baker, Leeanne M (Leeanne)	August 16, 2022 GRO Team Meeting; Return wire racks to Qdoba	Expenses for leadership meetings an	92000	0000	2210	3.75	100.00	3.75	88.986%	3.34
202208	8/18/2022			Hendricks, Paul Andrew (Paul)	Hydro Meeting	ES - General for Hydro Work	92000	0000	2210	23.75	100.00	23.75	88.986%	21.13
202208	8/18/2022			Johnson, Mary K (Mary Kay)	Safety Pro Interview, AHQ to HSC (round trip)	ALLETE/MP Safety Time & Expenses	92000	0000	2210	11.71	100.00	11.71	88.986%	10.42
202208	8/18/2022			Lapcinski, Kerry Lee (Kerry)	AHQ	CI-Meeting attendance (not training	92000	0000	2210	13.14	100.00	13.14	88.986%	11.69
202208	8/18/2022			Lapcinski, Kerry Lee (Kerry)	Safety observation HVDC outage & Canosia Grounding training	CI - Attend Safety Training (SWO)	92000	0000	2210	21.88	100.00	21.88	88.986%	19.47
202208	8/18/2022			Lapcinski, Kerry Lee (Kerry)	T&D all staff meeting	CI-Meeting attendance (not training	92000	0000	2210	8.75	100.00	8.75	88.986%	7.79
202208	8/18/2022			McDonald, Paul Raymond (Paul)	safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	88.92	100.00	88.92	88.986%	79.13
202208	8/18/2022			McDonald, Paul Raymond (Paul)	Survey123 training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.00	100.00	95.00	88.986%	84.54
202208	8/18/2022			McDonald, Paul Raymond (Paul)	training conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	286.25	100.00	286.25	88.986%	254.72
202208	8/18/2022			Mertes, David Lee (David)	Round trip to GOB	CI Eng - Fiber & Microwave System M	56930	0000	2210	3.75	100.00	3.75	82.970%	3.11

Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	7/18/2022			Youngblom, Karrienne Marjorie	Northern Division Safety Meeting at Iron Trail Motors Event Center	Service & Test Meters	58600	0000	2210	77.50	100.00	77.50	98.843%	76.60
202208	8/19/2022			Aliford, James Abrahm (James)	Onboarding activities in Duluth	0140 Distribution Engineering Admin	58800	0000	2210	57.50	100.00	57.50	94.301%	54.22
202208	8/19/2022			Cooke, Heather Lyn (Heather)	Safety and SIT meetings at TREC	TREC Safety Time and Expense	55400	0000	2210	94.38	100.00	94.38	88.652%	83.67
202208	8/19/2022			Cooke, Heather Lyn (Heather)	Travel from Bismarck to BWEC O&M building	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	70.00	100.00	70.00	88.652%	62.06
202208	8/19/2022			Cooke, Heather Lyn (Heather)	Travel to Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	271.25	100.00	271.25	88.652%	240.47
202208	8/19/2022			Cooke, Heather Lyn (Heather)	Travel to Bison O&M from Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	70.00	100.00	70.00	88.652%	62.06
202208	8/19/2022			Cooke, Heather Lyn (Heather)	Travel to Duluth	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	271.25	100.00	271.25	88.652%	240.47
202208	8/19/2022			Erdman, Dean C	Bird and job checks	0190 Supervision Maint	59000	0000	2210	43.75	100.00	43.75	94.301%	41.26
202208	8/19/2022			Erdman, Dean C	Bird into 115kv, road projects	0190 Supervision Maint	59000	0000	2210	59.38	100.00	59.38	94.301%	56.00
202208	8/19/2022			Erdman, Dean C	crew visits and observation	0190 Supervision Maint	59000	0000	2210	58.75	100.00	58.75	94.301%	55.40
202208	8/19/2022			Erdman, Dean C	damage ground repair	0190 Supervision Maint	59000	0000	2210	60.63	100.00	60.63	94.301%	57.17
202208	8/19/2022			Erdman, Dean C	Job checks	0190 Supervision Maint	59000	0000	2210	53.13	100.00	53.13	94.301%	50.10
202208	8/19/2022			Erdman, Dean C	job checks	0190 Supervision Maint	59000	0000	2210	30.00	100.00	30.00	94.301%	28.29
202208	8/19/2022			Erdman, Dean C	job site visits	0190 Supervision Maint	59000	0000	2210	55.63	100.00	55.63	94.301%	52.46
202208	8/19/2022			Erdman, Dean C	safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	51.88	100.00	51.88	94.301%	48.92
202208	8/19/2022			Forsman, Arik Clayton	Northspan meeting	CXB Economic Development General	92000	0000	2210	83.75	100.00	83.75	88.986%	74.53
202208	8/19/2022			Piekarski, Jodi M	Laskin Forney Checkout/Startup Issues	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202208	8/19/2022			Pocquette, Beau William (Beau)	Cloquet Work	0140 Employee Development and Super	58000	0000	2210	25.74	100.00	25.74	94.301%	24.27
202208	8/19/2022			Pocquette, Beau William (Beau)	Cloquet work	0140 Employee Development and Super	58000	0000	2210	55.00	100.00	55.00	94.301%	51.87
202208	8/19/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Employee Development and Super	58000	0000	2210	218.24	100.00	218.24	94.301%	205.80
202208	8/19/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Employee Development and Super	58000	0000	2210	190.84	100.00	190.84	94.301%	179.96
202208	7/20/2022			Curtis, Aimee Jean (Aimee)	Meeting with Grand Rapids Gun Club	CXB Community Relations Sponsorship	93010	0000	2210	106.25	100.00	106.25	88.986%	94.55
202208	7/20/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to Hydro SIT Meeting in at Thomson Hydro. Round trip from Little Falls, MN to Carlton, MN and back.	Hydro Maintenance- safety training	54500	0000	2210	163.75	100.00	163.75	87.056%	142.55
202208	8/22/2022			Ekstrom, Jeffrey Michael (Jeff)	Meet at Caywood Gas Station to go to Boswell for Project Meetings	ES - General Use BEC4	92000	0000	2210	28.13	100.00	28.13	88.986%	25.03
202208	8/22/2022			Otto, Thomas John (TJ)	Attended a customer meeting at Northern Foundry in Hibbing, MN to discuss rate competitiveness.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	47.50	100.00	47.50	88.986%	42.27
202208	8/22/2022			Otto, Thomas John (TJ)	Attended monthly staff meeting at AHQ for the month of August.	CXB Strategic Accounts General	90800	0000	2210	104.38	100.00	104.38	99.160%	103.50
202208	8/23/2022			Dewey, Ryan D	mileage O&M	Cloquet Area Distribution Maintenance	59300	0000	2210	941.27	100.00	941.27	94.301%	887.63
202208	8/23/2022			Dewey, Ryan D	safety meetings mileage	Line Dept Safety Training & Meeting	58800	0000	2210	127.53	100.00	127.53	94.301%	120.26
202208	8/23/2022			Ver Steeg II, Dirk K	Troubleshoot RTAC communication issues	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	2210	176.25	100.00	176.25	88.652%	156.25
202208	8/23/2022			Ver Steeg II, Dirk K	Troubleshoot RTAC communication issues	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	2210	185.00	100.00	185.00	88.652%	164.01
202208	8/24/2022			Asperheim, Brianna Janine	Line OPS Supervisor meeting at Fortune Bay in Tower, MN	0175 OCC Service Dispatch	58800	0000	2210	55.00	100.00	55.00	94.301%	51.87
202208	8/24/2022			Betcher, Kristian Nathaniel	Training line workers in vxfield	TD Asset Mgmt and Planning-Trans	56000	0000	2210	75.31	100.00	75.31	82.970%	62.48
202208	8/24/2022			Betcher, Kristian Nathaniel	Training line workers in vxfield	TD Asset Mgmt and Planning-Trans	56000	0000	2210	75.31	100.00	75.31	82.970%	62.48
202208	8/25/2022			Peterson, William B (Bill)	Boswell Safety Day - Virtual Driver	Line Dept Safety Training & Meeting	58800	0000	2210	100.00	100.00	100.00	94.301%	94.30
202208	8/25/2022			Peterson, William B (Bill)	Drop off Milwaukee Crimper at ACME for warranty work	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202208	8/25/2022			Peterson, William B (Bill)	Drop off/Pick up tools Arrowhead Aerial	Little Falls Line Department Tool P	58800	0000	2210	5.00	100.00	5.00	94.301%	4.72
202208	8/25/2022			Peterson, William B (Bill)	Grid OPS Safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202208	8/25/2022			Peterson, William B (Bill)	Job site visit - Bruce P.	Duluth Area Distribution Underground	59400	0000	2210	11.88	100.00	11.88	94.301%	11.20
202208	8/25/2022			Peterson, William B (Bill)	Job site visit - Chris W	Duluth Area Distribution Underground	59400	0000	2210	4.38	100.00	4.38	94.301%	4.13
202208	8/25/2022			Peterson, William B (Bill)	Job site visit - David Elder	Duluth Area Distribution Underground	59400	0000	2210	11.25	100.00	11.25	94.301%	10.61
202208	8/25/2022			Peterson, William B (Bill)	Job site visit - Grant Johnson Helm RD	Duluth Area Distribution Underground	59400	0000	2210	14.38	100.00	14.38	94.301%	13.56
202208	8/25/2022			Peterson, William B (Bill)	Job site visits Chris W, Bruce Parendo	Duluth Area Distribution Underground	59400	0000	2210	20.00	100.00	20.00	94.301%	18.86
202208	8/25/2022			Peterson, William B (Bill)	Non-Union Leadership meeting	Comp in error Leadership Developmen	58800	0000	2210	11.25	100.00	11.25	94.301%	10.61
202208	8/25/2022			Peterson, William B (Bill)	Pick up Meter For Mike J from ACME	Pine River Line Department Tool Pur	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202208	8/25/2022			Peterson, William B (Bill)	Pick up repaired tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202208	8/25/2022			Peterson, William B (Bill)	Pick up tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202208	8/25/2022			Peterson, William B (Bill)	Staff Meeting - McGregor	Comp in error Leadership Developmen	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202208	8/25/2022			Peterson, William B (Bill)	Staff Meeting - Tower	Comp in error Leadership Developmen	58800	0000	2210	109.38	100.00	109.38	94.301%	103.15
202208	8/25/2022			Soliz, Johnathan Joseph (John)	Water Sample Delivery to Virginia & Duluth	LEC - General Plant Instrumentation	50200	0000	2210	97.50	100.00	97.50	87.812%	85.62
202208	8/25/2022			Tanner, Angela Julia (Angela)	Hibbard (payroll) visit	Steam Expenses - Operations	50200	0000	2210	93.75	100.00	93.75	87.812%	82.32
202208	8/25/2022			White, Steven M (Steve)	Lost Lake MW Site - Site visit to review GRE request equipment additions	Comm Infrastructure Engineering - G	56930	0000	2210	26.25	100.00	26.25	82.970%	21.78

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202208	8/26/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Allette HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202208	7/26/2022			Erdman, Dean C	driver check and job site	0190 Supervision Maint	59000	0000	2210	65.63	100.00	65.63	94.301%	61.89
202208	7/26/2022			Erdman, Dean C	Employee check job check	0190 Supervision Maint	59000	0000	2210	70.63	100.00	70.63	94.301%	66.60
202208	7/26/2022			Erdman, Dean C	job checks, observations	0190 Supervision Maint	59000	0000	2210	30.63	100.00	30.63	94.301%	28.88
202208	7/26/2022			Erdman, Dean C	Meeting return	0190 Supervision Maint	59000	0000	2210	104.38	100.00	104.38	94.301%	98.43
202208	7/26/2022			Erdman, Dean C	Off site check/meeting	0190 Supervision Maint	59000	0000	2210	142.50	100.00	142.50	94.301%	134.38
202208	7/26/2022			Erdman, Dean C	safety meeting/job checks	0190 Supervision Maint	59000	0000	2210	53.75	100.00	53.75	94.301%	50.69
202208	7/26/2022			Erdman, Dean C	schedule outage LP packing plant	0190 Supervision Maint	59000	0000	2210	42.50	100.00	42.50	94.301%	40.08
202208	7/26/2022			Kluge, Amanda Kim (Amanda)	Fuels support	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202208	7/26/2022			Kluge, Amanda Kim (Amanda)	Fuels support and Berwind Dock visit	GEN FUELS EXPENSES 2020	92000	0000	2210	108.13	100.00	108.13	88.986%	96.22
202208	7/26/2022			Kluge, Amanda Kim (Amanda)	Fuels support and IMM response development	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202208	8/27/2022			Albiston, Brent R	mileage from home to Winton dam then back home for overtime callout	WIN - Maint of Dam equipment	54300	0000	2210	130.63	100.00	130.63	87.056%	113.72
202208	7/27/2022			Ortman, Earl Francis	BEC 3 Hg learning team	INST SWO - U3 CEMS 2021 - For CEM D	51210	0000	2210	7.50	100.00	7.50	87.812%	6.59
202208	7/27/2022			Ortman, Earl Francis	BEC 3 Pre Outage meeting	U3 Ash Transfer PLC - Upgrade PLC C	51200	0000	2210	7.50	100.00	7.50	87.812%	6.59
202208	7/27/2022			Ortman, Earl Francis	LEC flame scanner meeting	Unit 2 Main Flame Scanners (qty 8)	51200	0000	2210	7.50	100.00	7.50	87.812%	6.59
202208	7/27/2022			Ortman, Earl Francis	THEC PLC work	Generation IT Labor & Expense Genera	50600	0000	2210	185.00	100.00	185.00	87.812%	162.45
202208	7/27/2022			Podratz, Marcia Ann	EEl Rate Course presenter in Madison, WI	0732-General	92000	0000	2210	411.25	91.20	375.06	88.986%	333.75
202208	7/27/2022			Strukel, Marjorie A	Duluth - Interviews	MIP-ADM	93500	0000	2210	210.60	100.00	210.60	88.986%	187.40
202208	7/27/2022			Strukel, Marjorie A	Duluth - Staff Meeting	MIP-ADM	93500	0000	2210	75.00	100.00	75.00	88.986%	66.74
202208	7/27/2022			Ulseth, Ronald David (Ron)	Budget Presentation at Gen Ops	Plant Maintenance Super	51000	0000	2210	27.13	100.00	27.13	87.812%	23.82
202208	7/27/2022			Ulseth, Ronald David (Ron)	Generation Supervisor meeting	Plant Maintenance Super	51000	0000	2210	27.13	100.00	27.13	87.812%	23.82
202208	7/27/2022			Ulseth, Ronald David (Ron)	GO team meeting	Plant Maintenance Super	51000	0000	2210	27.13	100.00	27.13	87.812%	23.82
202208	7/27/2022			Ulseth, Ronald David (Ron)	Pick up parts from Boswell	Plant Maintenance Super	51000	0000	2210	27.13	100.00	27.13	87.812%	23.82
202208	6/27/2022			Peterson, Nicholas Michael (Nick)	Drive to LF and Blanchard Hydro and then home	Insurance - O&M	92400	0000	2210	107.64	81.80	88.05	88.209%	77.67
202208	6/27/2022			Peterson, Nicholas Michael (Nick)	Drive to Little Falls for Hydro facility appraisals	Insurance - O&M	92400	0000	2210	88.92	81.80	72.74	88.209%	64.16
202208	7/28/2022			Cady, Jennifer Jae (Jennifer)	Generation Superintendent/Supervisor Meeting (roundtrip)	0732-General	92000	0000	2210	102.13	91.20	93.14	88.986%	82.88
202208	7/28/2022			Freeman, Hannah Marie	check ins with HSC employees	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202208	7/28/2022			Freeman, Hannah Marie	ISG kick off meeting	0140 Joint Use and Rental Attachmen	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202208	7/28/2022			Freeman, Hannah Marie	safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	9.38	100.00	9.38	94.301%	8.85
202208	7/28/2022			Freeman, Hannah Marie	vx field training	0140 Employee Development and Super	58000	0000	2210	9.38	100.00	9.38	94.301%	8.85
202208	7/28/2022			Kayser, Mark Richard (Mark)	RT travel to BEC for Superintendent Meeting	Hydro Operations - Management/super	53500	0000	2210	100.00	100.00	100.00	87.056%	87.06
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel from American Inn to Little Falls HES for Safety meeting & maintenance work review, then to Blanchard HES for Crane project meeting and back to LFHES	Hydro Operations - Management/super	53500	0000	2210	100.00	100.00	100.00	87.056%	87.06
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel from Home to LF HES to troubleshoot units 5 and 6 wicket gate/driveline issues	Hydro Operations - Management/super	53500	0000	2210	168.75	100.00	168.75	87.056%	146.91
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel from Home to Winton HES for FM site visit/outage prep.	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to KFL HES to discuss trashing issues/Sappi road closure	Hydro Operations - Management/super	53500	0000	2210	14.38	100.00	14.38	87.056%	12.52
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to SCA HES (Bridge), FDL (TGB) back to Thomson HES	Hydro Operations - Management/super	53500	0000	2210	16.25	100.00	16.25	87.056%	14.15
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES, to KFL HES for Trashing progress, demobilization ETC.	Hydro Operations - Management/super	53500	0000	2210	14.38	100.00	14.38	87.056%	12.52
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel to American Inn in Little Falls for meeting with hydro maintenance crew and safety meeting following day	Hydro Operations - Management/super	53500	0000	2210	84.38	100.00	84.38	87.056%	73.46
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel to KFL HES for trashing, THES, FDL (TGB project) back to Thomson HES	Hydro Operations - Management/super	53500	0000	2210	18.75	100.00	18.75	87.056%	16.32
202208	7/28/2022			Kayser, Mark Richard (Mark)	Travel to LF HES for units 5 and 6 dewater, inspection and repair plan	Hydro Operations - Management/super	53500	0000	2210	168.75	100.00	168.75	87.056%	146.91
202208	7/28/2022			Knapp, Nicole Lynn (Nikki)	Round trip from Cohasset to Floodwood to carpool to tour hydro and Safety Team meeting in Duluth.	ALLETTE/MP Safety Time & Expenses	92000	0000	2210	53.75	100.00	53.75	88.986%	47.83

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	7/28/2022			Knapp, Nicole Lynn (Nikki)	Round trip from Remer to Deerwood meet at Deerwood to carpool with coworker for Gen SIT team meeting in Little Falls	ALLETE/MP Safety Time & Expenses	92000	0000	2210	60.00	100.00	60.00	88.986%	53.39
202208	7/28/2022			Lindberg, Jacob Daniel (Jake)	Used Personal Vehicle to travel to Arrowhead Terminal for engineering support, Round-trip	Arrowhead HVDC Engineering Support	56000	0000	2210	12.64	100.00	12.64	82.970%	10.49
202208	7/28/2022			Lindberg, Jacob Daniel (Jake)	Used Personal Vehicle to travel to Arrowhead Terminal for FM Global insurance site visit, Round-trip	Arrowhead HVDC Engineering Support	56000	0000	2210	13.50	100.00	13.50	82.970%	11.20
202208	7/28/2022			Lindberg, Jacob Daniel (Jake)	Used Personal Vehicle to travel to Arrowhead Terminal to give tour to Fond du Lac representative, Round-trip	Arrowhead HVDC Engineering Support	56000	0000	2210	3.39	100.00	3.39	82.970%	2.81
202208	7/28/2022			Lindberg, Jacob Daniel (Jake)	Used Personal Vehicle to travel to Safety Meeting at Shrine Event Center, Round-trip	PDE - Attend Safety / MP Required T	92000	0000	2210	7.02	100.00	7.02	88.986%	6.25
202208	7/28/2022			Nordling, Daniel William	Travel to THM to pick up air monitors and then to site to assist with FDL Penstock FERC inspection.	FDL - Maint. on the Flow System	54300	0000	2210	28.75	100.00	28.75	87.056%	25.03
202208	8/29/2022			Comstock, James M	SAFETY MEETINGS	0140 Distribution Engineering Admin	58800	0000	2210	118.25	100.00	118.25	94.301%	111.51
202208	8/29/2022			Eiden, Michael Deacon (Michael)	GenSIT Hibbard Facility	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	85.00	100.00	85.00	87.812%	74.64
202208	8/29/2022			Eiden, Michael Deacon (Michael)	MPO Safety Meeting - Iron Trail Site Preview. Distance from Boswell to Virginia, then Virginia to Goodland	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	70.00	100.00	70.00	87.812%	61.47
202208	7/29/2022			Anderson, Kurt William	Boswell visit	Corp Env Services - Department	92000	0000	2210	66.25	100.00	66.25	88.986%	58.95
202208	7/29/2022			Anderson, Kurt William	Thomson reservoir and chub Lake Visit	Corp Env Services - Department	92000	0000	2210	48.75	100.00	48.75	88.986%	43.38
202208	7/29/2022			Ciolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Laskin Energy Center to perform stormwater inspection per permit requirements.	Corp Env Services - Laskin Energy C	50000	0000	2210	179.08	100.00	179.08	87.812%	157.25
202208	7/29/2022			Ciolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Taconite Harbor Energy Center to perform stormwater inspection per permit requirements.	Corp Env Services - Tac Harbor Ener	50000	0000	2210	237.16	100.00	237.16	87.812%	208.25
202208	7/29/2022			Connolly, Thomas Joseph	Bring replacement relay to Badoura for replacement	Badoura 115/34KV Sub : 10K 87V rela	57000	0000	2210	102.50	100.00	102.50	82.970%	85.04
202208	7/29/2022			Hagenson, Ryan Norman (Ryan)	Meet with EXO/RAM	0140 Distribution Engineering Admin	58800	0000	2210	135.00	100.00	135.00	94.301%	127.31
202208	7/29/2022			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	84.38	100.00	84.38	94.301%	79.57
202208	7/29/2022			Tokarczyk, Crystal Leigh	Boswell CCR Closure Plan Meeting	Corp Env Services - Boswell Energy	50000	0000	2210	107.50	100.00	107.50	87.812%	94.40
202208	8/30/2022			Lahti, Steven John (Steven)	New Employee Field Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	204.38	100.00	204.38	88.986%	181.87
202208	8/30/2022			Lahti, Steven John (Steven)	New Employee Field Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	219.38	100.00	219.38	88.986%	195.22
202208	8/30/2022			Lahti, Steven John (Steven)	T & D Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	31.88	100.00	31.88	88.986%	28.37
202208	8/30/2022			Lahti, Steven John (Steven)	T & D Crew Visit Cloquet	ALLETE/MP Safety Time & Expenses	92000	0000	2210	31.88	100.00	31.88	88.986%	28.37
202208	8/30/2022			Lahti, Steven John (Steven)	T & D Crew Visits Park Rapids/Pine River	ALLETE/MP Safety Time & Expenses	92000	0000	2210	220.63	100.00	220.63	88.986%	196.33
202208	8/30/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Travelled to Eveleth Service Center and back for a quarterly inspection	Corp Env Services - Department	92000	0000	2210	73.75	100.00	73.75	88.986%	65.63
202208	6/30/2022			Witt, Dean A (Dean)	ojlbway rd oh to ug	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	8.45	100.00	8.45	94.301%	7.97
202208	6/30/2022			Witt, Dean A (Dean)	ojlbway rd oh to ug	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	7.07	100.00	7.07	94.301%	6.67
202208	6/30/2022			Witt, Dean A (Dean)	ojlbway rd/ stake	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	7.07	100.00	7.07	94.301%	6.67
202208	6/30/2022			Witt, Dean A (Dean)	safety meeting & sr	0140 Distribution Engineering Safet	58000	0000	2210	78.39	100.00	78.39	94.301%	73.92
202208	6/30/2022			Witt, Dean A (Dean)	sr bo ug fault locate	SR. Need taller pole, or moved up hi	59300	0000	2210	6.69	100.00	6.69	94.301%	6.31
202208	6/30/2022			Witt, Dean A (Dean)	storm help out with trouble orders	STORM JUNE 20 2022- ALL AREAS	59300	0000	2210	4.91	100.00	4.91	94.301%	4.63
202208	8/31/2022			Clement, Eric R	Employee discussion	0140 Employee Development and Super	58000	0000	2210	78.75	100.00	78.75	94.301%	74.26
202208	8/31/2022			Clement, Eric R	Employee visit	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202208	8/31/2022			Clement, Eric R	Intern system review	0140 Employee Development and Super	58000	0000	2210	18.75	100.00	18.75	94.301%	17.68
202208	8/31/2022			Clement, Eric R	Leadership meeting	0140 Distribution Engineering Admin	58800	0000	2210	11.25	100.00	11.25	94.301%	10.61
202208	8/31/2022			Clement, Eric R	Safety Conversation	0140 Distribution Engineering Safet	58000	0000	2210	36.25	100.00	36.25	94.301%	34.18
202208	8/31/2022			Clement, Eric R	Safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	17.50	100.00	17.50	94.301%	16.50
202208	8/31/2022			Clement, Eric R	Safety meeting in Duluth	0140 Distribution Engineering Safet	58000	0000	2210	6.25	100.00	6.25	94.301%	5.89
202208	8/4/2022			Clement, Brian Daniel	Mileage to attend SEL Northern Lakes interactive Seminar	PDE - Perform MP Internal Planning	56000	0000	2220	211.88	100.00	211.88	82.970%	175.80
202208	8/4/2022			Clement, Brian Daniel	Mileage to return from SEL Northern Lakes interactive Seminar	PDE - Perform MP Internal Planning	56000	0000	2220	211.88	100.00	211.88	82.970%	175.80
202208	8/4/2022			Evans, Adam Patrick	Maximo refresher at LEC	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2220	103.75	100.00	103.75	87.812%	91.10
202208	8/4/2022			Evans, Adam Patrick	Maximo refresher at REC	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2220	12.87	100.00	12.87	87.812%	11.30
202208	8/6/2022			Chandler, Michael James (Michael)	Boswell to Duluth	Generation - Engineering Time & Exp	51000	0000	2220	51.88	100.00	51.88	87.812%	45.56

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202208	8/6/2022			Chandler, Michael James (Michael)	Duluth to Boswell	Generation - Engineering Time & Exp	51000	0000	2220	51.88	100.00	51.88	87.812%	45.56
202208	8/8/2022			Jordahl, Audrey Ruth (Audrey)	Travel to HSC from Shriners - Safety Meeting	0175 OCC Service Dispatch	58800	0000	2220	3.13	100.00	3.13	94.301%	2.95
202208	8/8/2022			Jordahl, Audrey Ruth (Audrey)	Travel to Shriners from HSC - Safety Meeting (used recommended turn around at Ugstad Rd instead)	0175 OCC Service Dispatch	58800	0000	2220	4.00	100.00	4.00	94.301%	3.77
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	Boswell	BEC - WO# is for Safety Pros Mileage	51400	0000	2220	155.00	100.00	155.00	87.812%	136.11
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	Fondu field visit	Hydro Operations - Management/super	53500	0000	2220	22.50	100.00	22.50	87.056%	19.59
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	Hydro/Fondu fiels visit	Hydro Operations - Management/super	53500	0000	2220	21.88	100.00	21.88	87.056%	19.05
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	THEC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	31.25	100.00	31.25	88.986%	27.81
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	Thomson field visit	Hydro Operations - Management/super	53500	0000	2220	21.88	100.00	21.88	87.056%	19.05
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	Winton hydro visit for outage	Hydro Operations - Management/super	53500	0000	2220	87.50	100.00	87.50	87.056%	76.17
202208	8/11/2022			Fredrickson, Joseph Logan (Joe)	Winton?Laskin fiels visit	Hydro Operations - Management/super	53500	0000	2220	110.63	100.00	110.63	87.056%	96.31
202208	7/12/2022			Koecher, Tina Sue	Travel distance from home to Baxter MN for western division safety meeting-presented on billing	CXO General	90800	0000	2220	61.25	100.00	61.25	99.160%	60.74
202208	7/12/2022			Koecher, Tina Sue	Travel distance from home to MPLS airport for NEUAC conference	CXO General	90800	0000	2220	70.79	100.00	70.79	99.160%	70.20
202208	7/12/2022			Koecher, Tina Sue	Travel distance from office to Virginia MN for Northern Safety Meeting-Billing presentation	CXO General	90800	0000	2220	40.63	100.00	40.63	99.160%	40.29
202208	7/12/2022			Koecher, Tina Sue	Travel distance from Virginia MN to office for Northern Safety meeting- Presented billing	CXO General	90800	0000	2220	40.63	100.00	40.63	99.160%	40.29
202208	7/12/2022			Koecher, Tina Sue	Travel distance to home from Baxter MN for western division safety meeting-presented on billing	CXO General	90800	0000	2220	61.25	100.00	61.25	99.160%	60.74
202208	7/12/2022			Koecher, Tina Sue	Travel distance to home from MPLS airport	CXO General	90800	0000	2220	70.79	100.00	70.79	99.160%	70.20
202208	7/14/2022			Christoff, Jason Michael (Jason)	Return from MN Sensus User Conference	Service & Test Meters	58600	0000	2220	126.25	100.00	126.25	98.843%	124.79
202208	7/14/2022			Christoff, Jason Michael (Jason)	Travel to MN Sensus user conference	Service & Test Meters	58600	0000	2220	132.50	100.00	132.50	98.843%	130.97
202208	8/16/2022			Christoff, Jason Michael (Jason)	Travel for UMMA Metering summer meeting	Service & Test Meters	58600	0000	2220	244.38	100.00	244.38	98.843%	241.55
202208	8/16/2022			Christoff, Jason Michael (Jason)	travel for UMMA Metering Summer meeting	Service & Test Meters	58600	0000	2220	235.63	100.00	235.63	98.843%	232.90
202208	8/17/2022			Peterson, Joseph Anthony (Joe)	Travel to safety meeting at event center in Virginia	0140 Distribution Engineering Safet	58000	0000	2220	8.13	100.00	8.13	94.301%	7.67
202208	8/17/2022			Peterson, Joseph Anthony (Joe)	Travel to safety meeting at Virginia event center.	0140 Distribution Engineering Safet	58000	0000	2220	8.13	100.00	8.13	94.301%	7.67
202208	8/18/2022			Lapcinski, Kerry Lee (Kerry)	Shriners - Safety Meeting	CI - Attend Safety Training (SWO)	92000	0000	2220	7.50	100.00	7.50	88.986%	6.67
202208	8/18/2022			Lapcinski, Kerry Lee (Kerry)	Shriners - Safety meeting	CI - Attend Safety Training (SWO)	92000	0000	2220	7.50	100.00	7.50	88.986%	6.67
202208	7/20/2022			Lane, David James (Dave)	Mileage while attending training in Duluth	Training - Line Crew Training - COM	58800	0000	2220	94.38	100.00	94.38	94.301%	89.00
202208	7/20/2022			Lane, David James (Dave)	Mileage while attending training in Duluth	Training - Line Crew Training - COM	58800	0000	2220	94.38	100.00	94.38	94.301%	89.00
202208	8/22/2022			Zuehlke, Bryan Jerome	JSC meeting	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	108.75	100.00	108.75	87.812%	95.50
202208	8/24/2022			Asperheim, Brianna Janine	Return to HSC from VxField Training Session for Western Lineworkers	0175 OCC Service Dispatch	58800	0000	2220	75.00	100.00	75.00	94.301%	70.73
202208	8/24/2022			Asperheim, Brianna Janine	VxField Training Session for Western Line Dept	0175 OCC Service Dispatch	58800	0000	2220	105.00	100.00	105.00	94.301%	99.02
202208	8/24/2022			Jordahl, Audrey Ruth (Audrey)	HSC to Arrowwood Lodge, Baxter (VxField Training)	0175 OCC Service Dispatch	58800	0000	2220	76.25	100.00	76.25	94.301%	71.90
202208	8/25/2022			Fredrickson, Joseph Logan (Joe)	Boswell Med compass	ALLETE/MP Safety Time & Expenses	92000	0000	2220	54.38	100.00	54.38	88.986%	48.39
202208	8/25/2022			Fredrickson, Joseph Logan (Joe)	Cloquet sit visit	ALLETE/MP Safety Time & Expenses	92000	0000	2220	96.88	100.00	96.88	88.986%	86.21
202208	8/25/2022			Fredrickson, Joseph Logan (Joe)	Site visit winton	Hydro Operations - Management/super	53500	0000	2220	71.25	100.00	71.25	87.056%	62.03
202208	8/25/2022			Fredrickson, Joseph Logan (Joe)	Thomson Site visit	Hydro Operations - Management/super	53500	0000	2220	20.00	100.00	20.00	87.056%	17.41
202208	7/28/2022			Lindberg, Jacob Daniel (Jake)	Used Personal Vehicle to travel to Hazard Identification training at Shrine Event Center, Round-trip	PDE - Perform MP Internal Planning	56000	0000	2220	3.39	100.00	3.39	82.970%	2.81
202208	7/28/2022			Lindberg, Jacob Daniel (Jake)	Used Personl Vehicle to travel to Power BI Training at Allete General Office Building, Round-trip	PDE - Perform MP Internal Planning	56000	0000	2220	3.74	100.00	3.74	82.970%	3.10
202208	7/29/2022			Bekkala, Allan Craig	Drove home after attending a Schweitzer Engineering Laboratories training seminar in Wisconsin Dells.	PDE - Perform MP Internal Planning	56000	0000	2220	172.50	100.00	172.50	82.970%	143.12
202208	7/29/2022			Bekkala, Allan Craig	Drove to Wisconsin Dells in order to attend a Schweitzer Engineering Laboratories training seminar.	PDE - Perform MP Internal Planning	56000	0000	2220	172.50	100.00	172.50	82.970%	143.12

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202208	7/29/2022			Schintz, Amy C (Amy)	New Employee Training	Service & Test Meters	58600	0000	2220	70.63	100.00	70.63	98.843%	69.81
202208	8/31/2022			Clement, Eric R	Safety ground training	0140 Distribution Engineering Safet	58000	0000	2220	62.50	100.00	62.50	94.301%	58.94
202208	8/4/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	143.78	74.70	107.40	88.986%	95.57
202208	8/4/2022	HOLIDAY STATIONS 0248		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	17.06	74.70	12.74	88.986%	11.34
202208	8/5/2022	ENTERPRISE RENT-A-CAR		Gartner, Barry Jon (Barry)	Rental car for Project Marvel trip to North Dakota	MP Strategy & Planning Project Deve	92000	0000	2310	123.79	100.00	123.79	88.986%	110.16
202208	8/5/2022	EXXONMOBIL 48084248		Gartner, Barry Jon (Barry)	Gas for rental car	MP Strategy & Planning Project Deve	92000	0000	2310	64.29	100.00	64.29	88.986%	57.21
202208	8/6/2022	NATIONAL CAR RENTAL		Chandler, Michael James (Michael)	Rental Car Training	Generation - Engineering Time & Exp	51000	0000	2310	872.35	100.00	872.35	87.812%	766.03
202208	8/10/2022	SL PROMPT CAB		Henderson, Kara M	Cab while traveling to MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2310	50.95	100.00	50.95	82.970%	42.27
202208	8/10/2022	UBER TRIP		Henderson, Kara M	Uber while in Madison for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	2310	25.55	100.00	25.55	82.970%	21.20
202208	8/11/2022	EDW'S LUCKY SEVEN 1 ST		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	16.34	74.70	12.21	88.986%	10.86
202208	8/17/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	140.45	74.70	104.92	88.986%	93.36
202208	8/25/2022	CURB SVC CHICAGO		Gartner, Barry Jon (Barry)	Taxi from ORD to Langham Hotel for NextEra Energy Storage Conference	MP Strategy & Planning Project Deve	92000	0000	2310	58.50	100.00	58.50	88.986%	52.06
202208	8/25/2022	CURB SVC NEW YORK		Gartner, Barry Jon (Barry)	Taxi from Langham Hotel to ORD for NextEra Energy Storage Conference	MP Strategy & Planning Project Deve	92000	0000	2310	64.20	100.00	64.20	88.986%	57.13
202208	8/30/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented car for LFSC quarterly inspection	Corp Env Services - Department	92000	0000	2310	52.92	100.00	52.92	88.986%	47.09
202208	8/30/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented car for substation visit	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202208	8/30/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental car on return from LFSC	Corp Env Services - Department	92000	0000	2310	27.75	100.00	27.75	88.986%	24.69
202208	8/30/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental car with gas	Corp Env Services - Department	92000	0000	2310	20.55	100.00	20.55	88.986%	18.29
202208	6/30/2022	UBER TRIP		Lindquist, Madison Jean (Madison)	Uber to hotel for OUUG (Oracle) Conference.	CXT MP Admin (non customer-related)	92000	0000	2310	24.94	100.00	24.94	88.986%	22.19
202208	7/12/2022	UBER TRIP		Koecher, Tina Sue	Uber for airport while at NEUAC conference	CXO General	90800	0000	2320	53.89	100.00	53.89	99.160%	53.44
202208	7/29/2022	ENTERPRISE RENT-A-CAR		Frisk, Lori A	Rental car for MRO CMEP Conference in St. Pau	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	2320	115.69	100.00	115.69	82.970%	95.99
202208	8/6/2022	DELTA 00642417167302		Chandler, Michael James (Michael)	Checked One Bag	Generation - Engineering Time & Exp	51000	0000	2410	30.00	100.00	30.00	87.812%	26.34
202208	8/9/2022	Delta		Peterson, Nicholas Michael (Nick)	Airfare for AEGIS renewal meeting	Insurance - O&M	92400	0000	2410	871.45	81.80	712.85	88.209%	628.79
202208	8/10/2022	AGENT FEE 89008256973366		Benham, Kathy M	Fee for booking flight to Dallas Fort Worth - BNSF	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2410	5.00	100.00	5.00	87.812%	4.39
202208	8/10/2022	DELTA 00677824102056		Benham, Kathy M	Flight to Dallas Fort Worth - BNSF on Sept. 7-8	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2410	552.70	100.00	552.70	87.812%	485.34
202208	8/18/2022	DELTA 00623286464253		McDonald, Paul Raymond (Paul)	conference airfare	ALLETE/MP Safety Time & Expenses	92000	0000	2410	522.20	100.00	522.20	88.986%	464.68
202208	7/18/2022	ALLIANZ TRAVEL INS		Stingle, Michael J (Mike)	Travel protection for Airfare	Training - Line Crew Training - COM	58800	0000	2410	27.00	100.00	27.00	94.301%	25.46
202208	7/18/2022	DELTA 00623271932113		Stingle, Michael J (Mike)	Travel Airfare	Training - Line Crew Training - COM	58800	0000	2410	392.20	100.00	392.20	94.301%	369.85
202208	8/25/2022	AGENT FEE 89008251960946		Gartner, Barry Jon (Barry)	Agent fee for air travel reservation (DLH-ORD) for NextEra Energy Storage Conference	MP Strategy & Planning Project Deve	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202208	8/25/2022	UNITED 01677800211286		Gartner, Barry Jon (Barry)	Airfare DLH-ORD for NextEra Energy Storage Conference	MP Strategy & Planning Project Deve	92000	0000	2410	625.90	100.00	625.90	88.986%	556.96
202208	6/30/2022	DELTA 0067812062662		Brose, Benjamin John (Ben)	Flight return home was cancelled from Oracle conf	CXT MP Admin (non customer-related)	92000	0000	2410	(468.60)	100.00	(468.60)	88.986%	(416.99)
202208	6/30/2022	UNITED 01615917198022		Lindquist, Madison Jean (Madison)	Cost to check a bag on departing flight from Duluth International Airport to Nashville for Oracle Conference.	CXT MP Admin (non customer-related)	92000	0000	2410	35.00	100.00	35.00	88.986%	31.15
202208	6/30/2022	UNITED 01615922996704		Lindquist, Madison Jean (Madison)	Charge to check bags on return flight from Nashville (OUUG Conference location).	CXT MP Admin (non customer-related)	92000	0000	2410	35.00	100.00	35.00	88.986%	31.15
202208	8/2/2022	AGENT FEE 8900825332316		Wolcott, Mark James (Mark)	Agent fee for airfare for travel to ASCE ETS-2022 conference	Miscellaneous Transmission Line Exp	57100	0000	2420	5.00	100.00	5.00	82.970%	4.15
202208	8/2/2022	DELTA 00677807413780		Wolcott, Mark James (Mark)	Airfare for travel to ASCE ETS-2022 Conference	Miscellaneous Transmission Line Exp	57100	0000	2420	707.20	100.00	707.20	82.970%	586.76
202208	8/6/2022	DELTA 00623316445430		Surges, Vincent Blaine (Vinnie)	Partial transportation for conference	TD Asset Mgmt and Planning-Trans	56000	0000	2420	459.70	100.00	459.70	82.970%	381.41
202208	8/12/2022	Direct Travel		Flint, Nicholas Benjamin Ole (Nicholas)	Airfare to VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	2420	1,625.05	83.35	1,354.48	88.986%	1,205.30
202208	7/12/2022	AGENT FEE 89008237357701		Koecher, Tina Sue	Airfare to and from New Orleans for NEUAC Conference	CXO General	90800	0000	2420	22.50	100.00	22.50	99.160%	22.31
202208	7/12/2022	DELTA 00677726950950		Koecher, Tina Sue	Airfare to and from New Orleans for NEUAC Conference	CXO General	90800	0000	2420	369.00	100.00	369.00	99.160%	365.90
202208	8/13/2022	Delta		Heider, Nathan A	Airfare to attend Gartner Symposium	ALE-STR	93500	0000	2420	277.20	83.35	231.05	88.986%	205.60
202209	9/1/2022		Radisson	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	2110	271.08	83.35	225.95	88.986%	201.06
202209	9/1/2022	COURTYARD BY MARRIOTT		Courtyard	Hotel - DC Terminal Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2110	371.92	100.00	371.92	88.986%	330.96
202209	9/1/2022	FARGO RESIDENCE INN		Residence Inn	Hotel - DC Terminal Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2110	161.33	100.00	161.33	88.986%	143.56
202209	9/1/2022	GRAND ELY LODGE LLC		Grand Ely Lodge	Raisanen, David William	Winton Hydro Stationlodging during station outage electrical work	54400	0000	2110	171.02	100.00	171.02	87.056%	148.88
202209	9/1/2022	GRAND ELY LODGE LLC		Grand Ely Lodge	Raisanen, David William	Winton Hydro Stationlodging for electrical work during outage	54400	0000	2110	187.58	100.00	187.58	87.056%	163.30

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	9/1/2022	GRAND ELY LODGE LLC	Grand Ely Lodge	Raisanen, David William	Winton Hydro Stationmotel stay for outage work electrical	Winton Hydro electrical PMs for 202	54400	0000	2110	728.24	100.00	728.24	87.056%	633.98
202209	9/1/2022	HOTEL MAYA	Hotel Maya	Wenzel, Ian Thomas	Hotel - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	2110	711.39	100.00	711.39	88.986%	633.04
202209	9/1/2022	HOTEL MAYA	Hotel Maya	Wenzel, Ian Thomas	Hotel - IUOTA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2110	221.13	100.00	221.13	88.986%	196.77
202209	8/2/2022	AMERICINN BY WYNDHAM	Americinn	Rockwell, Jason John	Buadette MW	Baudette Coax	56930	0000	2110	150.26	100.00	150.26	82.970%	124.67
202209	9/2/2022	BISMARCK STAYBRIDGE SU	Staybridge	Johnson, Steven M (Steve)	Hotel for HVDC outage	Center DC: HVDC S&C Circuit Switch	57000	0000	2110	1,685.20	100.00	1,685.20	82.970%	1,398.21
202209	9/2/2022	BISMARCK STAYBRIDGE SU	Staybridge	Johnson, Steven M (Steve)	Hotel for HVDC outage	Center DC: HVDC MOD (Motor Oper. Di	57000	0000	2110	1,985.50	100.00	1,985.50	82.970%	1,647.37
202209	9/2/2022	HOME 2 SUITES BISMARCK	Home 2 Suites Bismarck	Palokangas, John Martin	hotel charges while working DC outage in Center North Dakota	Center DC: HVDC MOD (Motor Oper. Di	57000	0000	2110	1,131.84	100.00	1,131.84	82.970%	939.09
202209	9/2/2022	HOME 2 SUITES BISMARCK	Home 2 Suites Bismarck	Palokangas, John Martin	Hotel stay while working DC outage in Center North Dakota	Center DC: HVDC MOD (Motor Oper. Di	57000	0000	2110	2,405.04	100.00	2,405.04	82.970%	1,995.46
202209	8/3/2022	GRAND ELY LODGE LLC	Grand Ely Lodge	Verdoljak, Matthew Michael (Matt)	Winton outage	To cover the labor and material cos	54300	0000	2110	386.20	100.00	386.20	87.056%	336.21
202209	9/3/2022	Hostel Du Nord	Hostel Du Nord	Hanson, Benji Allen	Weekly lodging during stay in Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	2110	582.20	83.35	485.26	88.986%	431.82
202209	9/4/2022	HOTELSCOM9156842154843	Courtyard Inn	Garner, Joshua James	Hotel for transformer high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	2110	627.32	100.00	627.32	87.812%	550.86
202209	9/6/2022	HILTON HOTELS	Hilton Crystal City	Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	2110	675.99	100.00	675.99	87.812%	593.60
202209	9/7/2022	HOLIDAY INN EXPRESS	Holiday Inn Express & Suites	Romosz, Jeffrey Ryan	Lodging while working out of town on Duluth Area Trip Savers.	Duluth Tripsaver Reprogramming	59300	0000	2110	588.92	100.00	588.92	94.301%	555.36
202209	9/7/2022	PRICELN DAYS INN SUI	Days Inn & Suites by Wyndham Fargo	Walsh, Amanda J (Amanda Jean)	NDSU & UND Job Fair lodging	HR - Employment	92000	0000	2110	254.12	78.70	199.99	88.986%	177.97
202209	9/8/2022	HIBBING INN & SUITES	Hibbing Inn and Suites	Winek, Sandra A (Sandy)	hotel stay prior to traveling for BMSF conference	GEN FUELS EXPENSES 2020	92000	0000	2110	99.33	100.00	99.33	88.986%	88.39
202209	9/9/2022	COUNTRY INN & SUITES L	COUNTRY INN & SUITES	Rutherford, Chad Dean	LODGING FOR CM WORK AT CAMP RIPLEY SOLAR	CAMP RIPLEY SOLAR MP LABOR	55300	0000	2110	131.12	100.00	131.12	88.652%	116.24
202209	8/10/2022	RIVER RAPID LODGE	Rapid River Lodge	Larson, Kyle Philip	Overnight stay due to weather when aerial line patrol for DC Line	DC Line Storm-June 2022	57100	0000	2110	187.11	100.00	187.11	82.970%	155.25
202209	8/11/2022	COBBLESTONE INTERNATIO	Cobblestone International Falls	Niemi, Mark	Out of Town Work	Perform Field Collection Activities	90300	0000	2110	167.06	100.00	167.06	99.141%	165.62
202209	8/11/2022	GRAND ELY LODGE LLC	grand Ely Lodge Resort	Shanda, Gary Alan	four day stay for Cody and i for winton project	To cover the labor and material cos	54300	0000	2110	805.52	100.00	805.52	87.056%	701.25
202209	8/11/2022	GRAND ELY LODGE LLC	grand Ely Lodge Resort	Shanda, Gary Alan	two day stay for winton project	To cover the labor and material cos	54300	0000	2110	397.24	100.00	397.24	87.056%	345.82
202209	9/12/2022	EXPEDIA 72387800213850	Arrowwood Lodge at Brainerd Lakes	Lyttinen, Scott M	Western Reg-Cap Bank Audits	Dist Engineering Mobile Device Cost	58800	0000	2110	148.58	100.00	148.58	94.301%	140.11
202209	9/13/2022	DULUTH HOLIDAY INN	Holiday Inn Downtown Duluth	Peterlin, Claire Elizabeth (Claire)	Duluth Meetings Multiple Days	CXB Economic Development Labor	92000	0000	2110	181.86	100.00	181.86	88.986%	161.83
202209	9/13/2022	GRAND ELY LODGE LLC	Grand Ely Lodge	Kayser, Mark Richard (Mark)	Lodging charge for Winton HES unit outages and flowline inspections	To cover the labor and material cos	54300	0000	2110	184.95	100.00	184.95	87.056%	161.01
202209	9/14/2022	BISMARCK STAYBRIDGE SU	Staybridge Inn and Suites	Olson, Stephen R (Steve)	Overnight stay annual meter testing	Perform Dist Maint	59300	0000	2110	376.20	100.00	376.20	94.301%	354.76
202209	9/14/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites	Chesney, Timothy Donald (Tim)	retrieved mat'l from Center, ND Sub	Center DC Terminal - TR Loc. 28 - R	57000	0000	2110	261.80	100.00	261.80	82.970%	217.22
202209	9/14/2022	CMON INN OF PARK RAPID	Cmon Inn Park Rapids	Olson, Stephen R (Steve)	Overnight stay annual meter testing	Perform Dist Maint	59300	0000	2110	183.22	100.00	183.22	94.301%	172.78
202209	9/14/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Olson, Stephen R (Steve)	Overnight stay annual meter testing	Perform Dist Maint	59300	0000	2110	396.73	100.00	396.73	94.301%	374.12
202209	9/14/2022	FARGO HOLIDAY INN EXPR	Holiday Inn Express	Olson, Stephen R (Steve)	Overnight stay annual meter testing	Perform Dist Maint	59300	0000	2110	142.55	100.00	142.55	94.301%	134.43
202209	9/15/2022	COURTYARD ST. CLOUD	Courtyard Inn	Garner, Joshua James	Parking for hotel for rescue standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	2110	13.53	100.00	13.53	87.812%	11.88
202209	9/16/2022	WYNDHAM	Americinn	Prom, Gregory Scott	Hotel stay in Little Falls	Corp Env Services - Hydro U/c/Compl	53500	0000	2110	129.03	100.00	129.03	87.056%	112.33
202209	8/17/2022	BISMARCK HOLIDAY INN E	Bismarck Holiday Inn Express & Suites	Lind, Nicholas John (Nick)	Staying overnight in North Dakota for outage and to visit employees	COMP in error - Operation Supervisi	56000	0000	2110	168.44	100.00	168.44	82.970%	139.75
202209	8/17/2022	COUNTRY INN & SUITES L	Country Inn	Verdoljak, Matthew Michael (Matt)	Little Falls	Little Falls Hydro - Maintenance of	54500	0000	2110	295.81	100.00	295.81	87.056%	257.52
202209	8/17/2022	DOUBLE TREE BY HILTON	Doubletree Hilton	Peterlin, Claire Elizabeth (Claire)	Leaders Lab Extra Night	CXB Economic Development Labor	92000	0000	2110	131.52	100.00	131.52	88.986%	117.03
202209	9/19/2022	HOME 2 SUITES BISMARCK	Home2Suites	Nelson, Justin Richard	Hotel For Center DC Double testing	Center HVDC - Ametek Inverter A & B	57000	0000	2110	1,063.44	100.00	1,063.44	82.970%	882.34
202209	8/20/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites	Bryan, Taylor Douglas	Lodging while working at Center DC, double testing pole 1	Center DC Term. - 1A Txfr Double Tes	57000	0000	2110	1,091.20	100.00	1,091.20	82.970%	905.37
202209	8/20/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Smith, Michael J (Mike)	Lodging, Center DC Maintenance Outage Pole 1 Transformer testing, Double, TTR, DC Wdg	Center DC Term. - 1A Txfr Double Tes	57000	0000	2110	1,091.20	100.00	1,091.20	82.970%	905.37
202209	9/20/2022	BEST WESTERN PLUS	Best Western	Clement, Eric R	Iowa State Career Fair	0140 Employee Development and Super	58000	0000	2110	89.24	100.00	89.24	94.301%	84.15

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202209	9/21/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge at Brainerd Lakes	Blatnik, Alyssa Quinn (Alyssa)	Regulator / cap bank audits - Western/Hotel Fee	Dist Engineering Mobile Device Cost	58800	0000	2110	3.71	100.00	3.71	94.301%	3.50
202209	9/21/2022	BISMARCK STAYBRIDGE SU	Staybridge	Spychalla, Jordan Timothy	North Dakota DC Terminal work	Center DC Terminal - TR Loc. 2B - R	57000	0000	2110	376.20	100.00	376.20	82.970%	312.13
202209	9/21/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Hammond, Brad Allan	Hotel in Grand forks for the nights of 9/19 and 9/20 in Grand Forks for Career Fairs at UND and NDSU	PDE - Perform MP Internal Planning	56000	0000	2110	309.69	100.00	309.69	82.970%	256.95
202209	9/21/2022	HOTELSCOM7237917181721	Arrowwood Lodge at Brainerd Lakes	Blatnik, Alyssa Quinn (Alyssa)	Regulator / cap bank audits - Western	Dist Engineering Mobile Device Cost	58800	0000	2110	118.75	100.00	118.75	94.301%	111.98
202209	9/21/2022	Westin	Westin	Cooke, Heather Lyn (Heather)	Hotel Stay for AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	2110	1,386.77	100.00	1,386.77	88.986%	1,234.03
202209	9/22/2022	Airbnb	Airbnb	Eisenbarth, Nathan Patrick (Nathan)	Mich Tech Career Fair, payment #1	PDE - Perform MP Internal Planning	56000	0000	2110	42.05	100.00	42.05	82.970%	34.89
202209	9/22/2022	Airbnb	Airbnb	Eisenbarth, Nathan Patrick (Nathan)	Mich Tech Career Fair, payment #2	PDE - Perform MP Internal Planning	56000	0000	2110	168.16	100.00	168.16	82.970%	139.52
202209	9/22/2022	AMERICINN BY WYNNDHAM	Americinn	Depew, Dustin A. M. (Dustin)	Lodging while working out of town in Ifalls for employee Arron Sandy who does not have a corporate Credit Card	Int Falls Transf Loc 10 - Lock out	57000	0000	2110	480.63	100.00	480.63	82.970%	398.78
202209	9/22/2022	HAMPTON INNS	HAMPTON INNS	Krollman, Laura E	hotel for safety strategy meeting	HR - Perform Duties ~ MP & SWLP	92000	0000	2110	404.80	78.70	318.58	88.986%	283.49
202209	8/23/2022	HAMPTON INNS	Hampton Inn and Suites	Obowa, Blaine A	Lodging at Hilton Inn	Center DC Terminal - TR Loc. 2B - R	57000	0000	2110	207.90	100.00	207.90	82.970%	172.49
202209	8/24/2022	ARROWWOOD LODGE AT BRA	Arrow Wood Lodge	Betcher, Kristian Nathaniel	Training Line Workers in Brainerd, Hotel Stay, 1 Night	TD Asset Mgmt and Planning-Trans	56000	0000	2110	175.37	100.00	175.37	82.970%	145.50
202209	8/24/2022	DOUBLETREE HOTEL MADIS	DoubleTree	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit - Madison WI	MP Strategy & Planning Power Supply	92000	0000	2110	218.30	100.00	218.30	88.986%	194.26
202209	8/24/2022	GRAND ELY LODGE LLC	grand Ely Lodge Resort	Shanda, Gary Alan	out of town winton outage	To cover the labor and material cos	54300	0000	2110	171.02	100.00	171.02	87.056%	148.88
202209	8/24/2022	GRAND ELY LODGE LLC	Grand Ely Lodge. 400N. Pioneer Rd. Ely, Mn. 55731	Bergman, Peter Anthony (Pete)	winton out of town work	To cover the labor and material cos	54300	0000	2110	772.40	100.00	772.40	87.056%	672.42
202209	8/24/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	198.69	100.00	198.69	82.970%	164.85
202209	8/24/2022	HOME 2 SUITES BISMARCK	HOM 2 SUITES	Snell, Timothy Veri	center outage	Center DC Terminal - TR Loc. 2B - R	57000	0000	2110	1,399.20	100.00	1,399.20	82.970%	1,160.92
202209	8/24/2022	HOME 2 SUITES BISMARCK	Home 2 Suites	Hedin, John William	Hotels For ND	Center DC: HVDC Bypass Switch Maint	57000	0000	2110	665.45	100.00	665.45	82.970%	552.12
202209	9/24/2022	Omni William Penn Hotel	Omni William Penn Hotel	Podratz, Marcia Ann	Lodging at EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	2110	889.20	91.20	810.95	88.986%	721.63
202209	8/25/2022	BAYMONT INN AND SUITE	Baymont Inn	Maki, Ryan E	1 night stay for battery load tests at Badoura and Annual work in the Brainerd area	Badoura 230kV - Battery Load Testi	57000	0000	2110	161.91	100.00	161.91	82.970%	134.34
202209	8/25/2022	BAYMONT INN AND SUITE	baymont inn and suite	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance western area.	Substation - NERC Battery Annual PM	57000	0000	2110	304.96	100.00	304.96	82.970%	253.03
202209	8/25/2022	BAYMONT INN AND SUITE	baymont inn and suite	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance for western area.	Substation - NERC Battery Annual PM	57000	0000	2110	140.17	100.00	140.17	82.970%	116.30
202209	8/25/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck 2801 Gateway Ave Bismarck, ND 58503	Purdy, Matthew M (Matt)	Worked out of town at Center, ND HVDC.	Center DC Term. - 1C Txfr Doble Tes	57000	0000	2110	583.72	100.00	583.72	82.970%	484.31
202209	8/25/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck 2801 Gateway Ave Bismarck, ND 58503	Purdy, Matthew M (Matt)	Worked out of town at the Center, ND HVDC terminal.	Center DC Term. - SR1 Txfr Doble Te	57000	0000	2110	1,021.51	100.00	1,021.51	82.970%	847.55
202209	8/25/2022	CANAL PARK LODGE	Canal Park Lodge	Ulseth, Ronald David (Ron)	Early morning PC meeting following working with night shift day before.	Operations Supervision-HREC	50000	0000	2110	170.42	100.00	170.42	87.812%	149.65
202209	8/25/2022	CRAGUNS LODGE AND GOLF	Cragun's Lodge	Gilchrist, Teresa A (Teresa)	Lodging for out of town crews & mutual aid crews helping with power restoration 5/31 - 6/1 (Cragun's forgot to charge us and Cragun's accounting found the unpaid charges)	STORM May 30 - ALL AREAS	59300	0000	2110	958.67	100.00	958.67	94.301%	904.04

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202209	8/25/2022	HOLIDAY INN BISMARCK	Holiday Inn	Maki, Ryan E	2 night stay for Annual and T2 battery work in the Bismarck area	Substation - NERC Battery Annual PM	57000	0000	2110	332.31	100.00	332.31	82.970%	275.72
202209	8/25/2022	HOLIDAY INN BISMARCK	Holiday inn Bismarck	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC Compliance battery maintenance Center ND.	Substation - NERC Battery Annual PM	57000	0000	2110	321.86	100.00	321.86	82.970%	267.05
202209	8/25/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 night stay for Annual, T2 and MW battery work in the Brainerd area	Substation - NERC Battery Annual PM	57000	0000	2110	193.58	100.00	193.58	82.970%	160.61
202209	8/25/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for Blanchard HE load test and annual battery work in the Brainerd area	Blanchard Hydro Battery Load Testin	57000	0000	2110	193.58	100.00	193.58	82.970%	160.61
202209	8/25/2022	HOLIDAY INN EXPRESS	holiday inn express	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance for western area.	Substation - NERC Battery Annual PM	57000	0000	2110	172.08	100.00	172.08	82.970%	142.77
202209	7/25/2022	ARROWWOOD LODGE AT BRA	Arrowwood	Jorgensen, Gabriel Joe (Gabe)	Western Radio work	RECC - Megasys/Alarm Monotoring & W	56930	0000	2110	94.52	100.00	94.52	82.970%	78.42
202209	8/27/2022	COUNTRY INN & SUITES D	country inn and suites	Axtman, Corey Michael	Lodging for rigging training	Attend General Training, Tuition, E	92000	0000	2110	518.04	100.00	518.04	88.986%	460.98
202209	8/29/2022	HAMPTON INNS	Hampton Inn and Suites	Scholl, Erich Weston (Erich)	Lodging	Miscellaneous Transmission Line Exp	57100	0000	2110	207.90	100.00	207.90	82.970%	172.49
202209	8/29/2022	HOTELSCOM7237062562824	Omni Severin Hotel	Jones, Daniel Robert (Dan)	hotel while attending the ESG conference	TREC Safety Time and Expense	55400	0000	2110	816.50	100.00	816.50	88.652%	723.84
202209	8/30/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge at Brainerd Lakes	Tegg, Barry Carl (Barry)	Room Rate for Safety meeting	Distribution-Utility Training	58000	0000	2110	94.52	100.00	94.52	94.301%	89.13
202209	8/30/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites	Chesney, Timothy Donald (Tim)	deliver mat'l to Center, ND Sub	Center DC Terminal - TR Loc. 2B - R	57000	0000	2110	501.60	100.00	501.60	82.970%	416.18
202209	8/30/2022	HOLIDAY INN EXPRESS	Holiday Inn Express & Suites	Tegg, Barry Carl (Barry)	Room Rate for Work	Transmission-Utility Training	56000	0000	2110	492.14	100.00	492.14	82.970%	408.33
202209	8/31/2022	LA QUINTA INN & SUITES	La Quinta	Scholz, Michael John (Mike)	HVDC work arrowhead	Arrowhead HVDC Terminal - Valve Hal	57000	0000	2110	829.68	100.00	829.68	82.970%	688.39
202209	8/31/2022	LA QUINTA INN & SUITES	La Quinta Inn & Suites	Harrison, Dean Michael	Hotel for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2110	216.18	100.00	216.18	82.970%	179.36
202209	8/31/2022	PIER B RESORT	Pier B Resort	Harrison, Dean Michael	Hotel for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2110	410.28	100.00	410.28	82.970%	340.41
202209	9/2/2022	RADISSON HARBORVIEW	Radisson Hotel Duluth Harborview	Knapp, Nicole Lynn (Nikki)	Taproot training at HQ Aug 31-Sept 1	ALLETE/MP Safety Time & Expenses	92000	0000	2120	90.36	100.00	90.36	88.986%	80.41
202209	9/2/2022	The Mosser	The Mosser	Flint, Nicholas Benjamin Ole (Nicholas)	Hotel for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	2120	682.68	83.35	569.01	88.986%	506.34
202209	9/10/2022	ROSEN HOTELS PLAZA	Rosen Plaza Hotel - Orlando	Sweezy, Brian Gordon	Hotel for ASCE Substation Structural Conference	PDE - Perform MP Internal Planning	56000	0000	2120	1,228.03	100.00	1,228.03	82.970%	1,018.90
202209	8/12/2022	BRIDGES BAY RESORT	Bridges Bay Resort	Gruber, Andrew John (Drew)	UMMA Conference	Service & Test Meters	58600	0000	2120	468.06	100.00	468.06	98.843%	462.64
202209	9/12/2022	HOTEL RESERVATION LOH	Hyatt Place	Conklin, Ryan Thomas (Ryan)	DeltaV Training	HIB/HI HREC I&C Training	51300	0000	2120	705.46	100.00	705.46	87.812%	619.48
202209	9/15/2022	COUNTRY INN & SUITES B	Country Inn and Suites	Baker, David R. (David)	Lodging - TTX Exercise (David B.)	Emergency Management - Security Adm	92000	0000	2120	143.04	95.00	135.89	88.986%	120.92
202209	9/15/2022	COUNTRY INN & SUITES B	Country Inn and Suites	Baker, David R. (David)	Lodging - TTX Exercise (Warren L.)	Emergency Management - Security Adm	92000	0000	2120	143.04	95.00	135.89	88.986%	120.92
202209	9/15/2022	DOUBLE TREE ROSEVILLE	Hilton Doubletree	Terry, Aidan John (Aidan)	Hotel stay for MN Electric Meter School in Roseville, MN	Service & Test Meters	58600	0000	2120	284.76	100.00	284.76	98.843%	281.47
202209	9/15/2022	HILTON ADVPURCH8002367	Hampton	Smude, Cody James (Cody)	Hotel for Meter school	Service & Test Meters	58600	0000	2120	478.12	100.00	478.12	98.843%	472.59
202209	9/16/2022	DOUBLE TREE ROSEVILLE	DoubleTree by Hilton	Loeffler, Josiah Jonathan	Hotel stay for training.	Service & Test Meters	58600	0000	2120	284.76	100.00	284.76	98.843%	281.47
202209	9/16/2022	ROSEN HOTELS SHNGL CRK	Rosen Shingle Creek	Jones, Ryan Michael (Ryan)	Hotel for Conference	PDE - Perform MP Internal Planning	56000	0000	2120	1,305.00	100.00	1,305.00	82.970%	1,082.76
202209	9/17/2022	PHOENIX PARK HOTEL	Phoenix Park Hotel	Hertel, Kayla Marie	Lodging for EEI-ERM Conference	Regulated Risk	92000	0000	2120	774.21	100.00	774.21	88.986%	688.94
202209	9/23/2022	STAYBRIDGE SUITES	Staybridge Suites	Baltes, Jeremy Lee	PLS CADD training hotel	Miscellaneous Transmission Line Exp	57100	0000	2120	700.04	100.00	700.04	82.970%	580.82
202209	8/24/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Jordahl, Audrey Ruth (Audrey)	Lodging for Western Division VxField Training	0175 OCC Service Dispatch	58800	0000	2120	96.18	100.00	96.18	94.301%	90.70
202209	9/29/2022	DRURY PLAZA HOTEL ST P	Drury Inn	Baker, David R. (David)	FERC Table Top and Exercise Training	Emergency Management - Security Adm	92000	0000	2120	273.40	95.00	259.73	88.986%	231.12
202209	8/30/2022	GRAND HARBOR RESORT	Grand Harbor Resort	Weets, Layne Suzanne	Hotel stay to attend 2022 Labor and Management Public Affairs Committee (LAMPAC) meeting in Dubuque, IA Aug. 17-18, 2022	HR-Labor Rel Srv	92000	0000	2120	304.64	86.50	263.51	88.986%	234.49
202209	8/31/2022	JW MARRIOTT INDY	JW Marriot	Kraemer, John Allen (John)	Hotel while attending EEI Advanced Public Utility Accounting Course- JW Marriot	Training - Financial Reporting and	92000	0000	2120	1,368.90	76.00	1,040.36	88.986%	925.78
202209	8/31/2022	JW MARRIOTT INDY	JW Marriot	Widmer, Theodore Joseph (Teddy)	Stayed at this hotel for the 2022 EEI Public Utility Accounting Conference. support for 3 year outage/trying to energize pole 1	Training - Financial Reporting and	92000	0000	2120	1,368.90	76.00	1,040.36	88.986%	925.78
202209	9/1/2022			Glass, Malachi Soren (Malachi)		Arrowhead HVDC Engineering Support	56000	0000	2210	14.38	100.00	14.38	82.970%	11.93

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	9/1/2022			Glass, Malachi Soren (Malachi)	support for 3 year outage/trying to energize pole 1	Arrowhead HVDC Engineering Support	56000	0000	2210	57.52	100.00	57.52	82.970%	47.72
202209	9/1/2022			Glass, Malachi Soren (Malachi)	support for 3 year outage/trying to energize pole 2	Arrowhead HVDC Engineering Support	56000	0000	2210	43.14	100.00	43.14	82.970%	35.79
202209	9/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	327.50	100.00	327.50	99.160%	324.75
202209	9/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Municipal Account Mgmt Strategi	92000	0000	2210	61.25	100.00	61.25	88.986%	54.50
202209	9/1/2022			Vang, Analeisha Marie (Analeisha)	Job Shadowing	0732-General	92000	0000	2210	90.63	91.20	82.65	88.986%	73.55
202209	9/1/2022			Wenzel, Ian Thomas	Airport Parking	ALLETE/MP Safety Time & Expenses	92000	0000	2210	13.75	100.00	13.75	88.986%	12.24
202209	9/1/2022			Wenzel, Ian Thomas	Canosia Substation mtg. w/ ETEchs	ALLETE/MP Safety Time & Expenses	92000	0000	2210	17.50	100.00	17.50	88.986%	15.57
202209	9/1/2022			Wenzel, Ian Thomas	Nashwauck Pre-construction Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	113.75	100.00	113.75	88.986%	101.22
202209	9/1/2022			Wenzel, Ian Thomas	Northern Safety Meeting and Winton Substation Assessment	ALLETE/MP Safety Time & Expenses	92000	0000	2210	153.13	100.00	153.13	88.986%	136.26
202209	9/1/2022			Wenzel, Ian Thomas	Northshore Substation and Skibo Sub Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	103.13	100.00	103.13	88.986%	91.77
202209	9/1/2022			Wenzel, Ian Thomas	Scanlon Hydro Sub Safety Assessment	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.88	100.00	21.88	88.986%	19.47
202209	9/1/2022			Worcester, Joshua Samuel	Pre-Construction meeting	COMP in error - Operation Supervisi	56000	0000	2210	25.00	100.00	25.00	82.970%	20.74
202209	9/1/2022			Worcester, Joshua Samuel	safety observation and site support	COMP in error - Operation Supervisi	56000	0000	2210	68.75	100.00	68.75	82.970%	57.04
202209	9/1/2022			Worcester, Joshua Samuel	Supervisor Interviews	COMP in error - Operation Supervisi	56000	0000	2210	68.75	100.00	68.75	82.970%	57.04
202209	9/1/2022			Worcester, Joshua Samuel	Supervisor Interviews	COMP in error - Operation Supervisi	56000	0000	2210	81.25	100.00	81.25	82.970%	67.41
202209	9/1/2022			Youngblom, Karrienne Marjorie	Mileage for northern safety meeting at Iron Trail Motors Virginia, Mn	Meter Safety Meetings	58600	0000	2210	77.50	100.00	77.50	98.843%	76.60
202209	9/2/2022			Bilben, Andrew Edward (Andrew)	Budget Analyst Meeting	Hydro Operations - Management/super	53500	0000	2210	100.00	100.00	100.00	87.056%	87.06
202209	9/2/2022			Knapp, Nicole Lynn (Nikki)	Round trip from Cohasset to Floodwood to carpool to tour Hibbard and attend Gen SIT Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	53.75	100.00	53.75	88.986%	47.83
202209	9/2/2022			Wagner, Spencer Wayne	Pine River to Mahtowa and back to shop	0190 Supervision Maint	59000	0000	2210	18.75	100.00	18.75	94.301%	17.68
202209	9/2/2022			Wagner, Spencer Wayne	Pine River to Ojibwa and back to shop	0190 Supervision Maint	59000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202209	9/2/2022			Wagner, Spencer Wayne	Pine River to Park Rapids and back to shop	0190 Supervision Maint	59000	0000	2210	60.00	100.00	60.00	94.301%	56.58
202209	9/2/2022			Wagner, Spencer Wayne	Pine River to Sylvan and back to shop	0190 Supervision Maint	59000	0000	2210	43.75	100.00	43.75	94.301%	41.26
202209	9/2/2022			Wagner, Spencer Wayne	Pine River to Ten Mile and back to shop	0190 Supervision Maint	59000	0000	2210	25.00	100.00	25.00	94.301%	23.58
202209	9/2/2022			Weyandt, Linnea Charlene	Boswell Project Meeting	ES - General Use BEC4	92000	0000	2210	109.38	100.00	109.38	88.986%	97.33
202209	9/2/2022			Weyandt, Linnea Charlene	Projects meeting at Thomson	ES - General for Hydro Work	92000	0000	2210	25.00	100.00	25.00	88.986%	22.25
202209	9/2/2022			White, Steven M (Steve)	Arrowhead 230kV MW Site: Walk through meeting with Wayne Sabin from Qualtek for upcoming Sprint co-locate demo and removal	CI Eng - Telecomm Work With Outside	56930	0000	2210	21.88	100.00	21.88	82.970%	18.15
202209	9/4/2022			Garner, Joshua James	Travel back from hotel for transformer high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	2210	90.63	100.00	90.63	87.812%	79.58
202209	9/4/2022			Garner, Joshua James	Travel to Cearcyville Sub Stat for transformer high angle rescue standby and back to hotel	High Angle Rescue Team costs, time	51400	0000	2210	31.25	100.00	31.25	87.812%	27.44
202209	9/4/2022			Garner, Joshua James	Travel to hotel for transformer high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	2210	90.63	100.00	90.63	87.812%	79.58
202209	9/4/2022			Garner, Joshua James	Travel to Pep lake sub stat for transformer high angle rescue standby and back to hotel	High Angle Rescue Team costs, time	51400	0000	2210	43.75	100.00	43.75	87.812%	38.42
202209	9/6/2022			Ardren, Robert R	Northern Area Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	152.50	100.00	152.50	88.986%	135.70
202209	9/6/2022			Ardren, Robert R	Northern C&M Supervisor Interviews	Provide Business / Administrative S	56600	0000	2210	71.25	100.00	71.25	82.970%	59.12
202209	9/6/2022			Ardren, Robert R	Northern C&M/Relay Supervisor Interviews	Provide Business / Administrative S	56600	0000	2210	71.25	100.00	71.25	82.970%	59.12
202209	9/6/2022			Ardren, Robert R	Western Area Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	465.00	100.00	465.00	88.986%	413.78
202209	9/6/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for 2022 UG project	Cut in 4 ways (1 only if needed) an	59400	0000	2210	0.41	100.00	0.41	94.301%	0.39
202209	9/6/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for underground project	BAR-6421 - OH to UG conversion work	59400	0000	2210	1.89	100.00	1.89	94.301%	1.78
202209	9/6/2022			Schwake, Darren Scott (Scott)	USWAG CCR workshop Washington DC - travel from BEC Cohasset to MPLS for flight from MSP	Generation - Engineering Time & Exp	51000	0000	2210	124.38	100.00	124.38	87.812%	109.22

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202209	9/6/2022			Schwake, Darren Scott (Scott)	USWAG CCR workshop Washington DC - travel from MSP to BEC Cohasset	Generation - Engineering Time & Exp	51000	0000	2210	124.38	100.00	124.38	87.812%	109.22
202209	9/7/2022			Surges, Vincent Blaine (Vinnie)	September safety meeting	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202209	9/7/2022			Tokarczyk, Crystal Leigh	Attend Arrowhead Regional Environmental Conference	Corp Env Services - Department	92000	0000	2210	16.25	100.00	16.25	88.986%	14.46
202209	9/7/2022			Tokarczyk, Crystal Leigh	Attend Boswell Environmental Round Table	Corp Env Services - Boswell Energy	50000	0000	2210	108.75	100.00	108.75	87.812%	95.50
202209	9/7/2022			Tokarczyk, Crystal Leigh	Attend UMD NRRI Sulfate Treatment Presentation	Corp Env Services - Department	92000	0000	2210	108.75	100.00	108.75	88.986%	96.77
202209	9/8/2022			Connolly, Thomas Joseph	Boswell, automatic transfer switch discussion	COMP in error - Operation Supervisi	56000	0000	2210	16.25	100.00	16.25	82.970%	13.48
202209	9/8/2022			Connolly, Thomas Joseph	Central Safety Meeting	COMP in error - Operation Supervisi	56000	0000	2210	6.25	100.00	6.25	82.970%	5.19
202209	9/8/2022			Connolly, Thomas Joseph	Northern Safety Meeting	COMP in error - Operation Supervisi	56000	0000	2210	63.75	100.00	63.75	82.970%	52.89
202209	9/8/2022			Connolly, Thomas Joseph	Return from working at HSC	COMP in error - Operation Supervisi	56000	0000	2210	98.76	100.00	98.76	82.970%	81.94
202209	9/8/2022			Connolly, Thomas Joseph	Travel to HSC, Starboard Consulting meeting	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202209	9/8/2022			Connolly, Thomas Joseph	Travel to HSC; meeting with Dylan, working with Techs	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202209	9/8/2022			Dailey, Nichole Marie	Roundtrip travel from home to HQ for monthly department meeting.	General Purchasing	92000	0000	2210	172.50	74.70	128.86	88.986%	114.67
202209	9/8/2022			Lindsay, Troy T	checking on crews	Duluth Area Distribution Trouble	59300	0000	2210	8.78	100.00	8.78	94.301%	8.28
202209	9/8/2022			Lindsay, Troy T	checking on crews	Duluth Area Distribution Maintenan	59300	0000	2210	12.51	100.00	12.51	94.301%	11.80
202209	9/8/2022			Lindsay, Troy T	checking on crews	SR. Replace rotten 1p DE tx pole wit	59300	0000	2210	0.90	100.00	0.90	94.301%	0.85
202209	9/8/2022			Lindsay, Troy T	checking on crews	LSPI-224 regs install 2022	59300	0000	2210	0.08	100.00	0.08	94.301%	0.08
202209	9/8/2022			Lindsay, Troy T	checking on crews	Restrting tap on Ugstad Rd	59300	0000	2210	0.37	100.00	0.37	94.301%	0.35
202209	9/8/2022			Lindsay, Troy T	checking on crews	relocate OH poles and wire on HWY 5	59300	0000	2210	0.07	100.00	0.07	94.301%	0.07
202209	9/8/2022			Lindsay, Troy T	checking on crews	NCC: Meter; Replace 35/5 pole with	59300	0000	2210	2.09	100.00	2.09	94.301%	1.97
202209	9/8/2022			Lindsay, Troy T	checking on crews	Install 50/3, primary metering and	59300	0000	2210	2.31	100.00	2.31	94.301%	2.18
202209	9/8/2022			Lindsay, Troy T	checking on crews	Re-feed: install 45/3 double deaden	59400	0000	2210	1.09	100.00	1.09	94.301%	1.03
202209	9/8/2022			Lindsay, Troy T	checking on crews	disconnect secondary and remove met	59400	0000	2210	15.63	100.00	15.63	94.301%	14.74
202209	9/8/2022			Lindsay, Troy T	Field Ops Meeting	0190 Supervision Maint	59000	0000	2210	100.00	100.00	100.00	94.301%	94.30
202209	9/8/2022			Lindsay, Troy T	Field ops Meeting	0190 Supervision Maint	59000	0000	2210	117.00	100.00	117.00	94.301%	110.33
202209	9/8/2022			Lindsay, Troy T	Field Ops Training	0190 Supervision Maint	59000	0000	2210	87.50	100.00	87.50	94.301%	82.51
202209	9/8/2022			Lindsay, Troy T	Supplies for EMR	Line Dept Safety Training & Meeting	58800	0000	2210	25.74	100.00	25.74	94.301%	24.27
202209	9/8/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Silver Bay Townsite Substation for SPCC visit and returned that same day.	Corp Env Services - Department	92000	0000	2210	68.75	100.00	68.75	88.986%	61.18
202209	9/8/2022			Winek, Sandra A (Sandy)	BEC Business Team	GEN FUELS EXPENSES 2020	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202209	9/8/2022			Winek, Sandra A (Sandy)	BEC Business Team Meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	315.90	100.00	315.90	88.986%	281.11
202209	9/8/2022			Winek, Sandra A (Sandy)	Drive to Hibbing Airport for BNSF Meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202209	9/8/2022			Winek, Sandra A (Sandy)	PSG Discussion with Kathy Benham	GEN FUELS EXPENSES 2020	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202209	9/8/2022			Winek, Sandra A (Sandy)	Fuels File Shredding Prep	GEN FUELS EXPENSES 2020	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202209	9/8/2022			Winek, Sandra A (Sandy)	Gen Ops Safety Meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202209	9/8/2022			Winek, Sandra A (Sandy)	MP Business Team InfoShare	GEN FUELS EXPENSES 2020	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202209	9/8/2022			Winek, Sandra A (Sandy)	WPPI Meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - BROWERVILLE - TALK WITH HOMEOWNERS - 255TH AVE	REPLACE BAD UG - T7524224	59400	0000	2210	4.26	100.00	4.26	94.301%	4.02
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - CENTENNIAL TERRACE & 255TH AVE IN BROWERVILLE	REPLACE BAD UG - T7524224	59400	0000	2210	4.32	100.00	4.32	94.301%	4.07
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - FLAGGING - 4TH ST IN LGP	CONVERT TO 12.5KV - 4TH ST S - M555	59300	0000	2210	1.73	100.00	1.73	94.301%	1.63
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LGP - 4TH ST - REFLAG UG ROUTE	CONVERT TO 12.5KV - 4TH ST S - M555	59300	0000	2210	1.96	100.00	1.96	94.301%	1.85
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - MEASURE LINE HEIGHT - CR 11 - PEQUOT	HOUSE MOVE - CR-11 TO 371N TO PATRI	59300	0000	2210	75.00	100.00	75.00	94.301%	70.73
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	MEET CONTRACTOR - FLAG UG - HACKENSACK - WOODLAND DRIVE	OH TO UG CONVERSION - WOODLAND DRIV	59400	0000	2210	16.98	100.00	16.98	94.301%	16.01
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	MEET CONTRACTOR - HACKENSACK - SNOWBERRY	OH TO UG CONVERSION - TEABERRY TRAI	59400	0000	2210	21.87	100.00	21.87	94.301%	20.62
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	MEET CONTRACTOR & FLAG UG - HACKENSACK - CHOKECHERRY	OH TO UG CONVERSION - CHOKECHERRY	59400	0000	2210	20.81	100.00	20.81	94.301%	19.62
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	PIERZ - S PLATTE RIVER - BAD UG	BAD UG - BORE NEW SEC UG - T7547120	59400	0000	2210	0.36	100.00	0.36	94.301%	0.34
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING - ARROW WOOD BRAINERD	0140 Distribution Engineering Safet	58000	0000	2210	35.00	100.00	35.00	94.301%	33.01
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING - BRAINERD	0140 Distribution Engineering Safet	58000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202209	9/9/2022			Lubahn, Paige Elizabeth (Paige)	TRAINING - VXFIELD - ARROWWOOD BRAINERD	0140 Employee Development and Super	58000	0000	2210	36.25	100.00	36.25	94.301%	34.18
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Drive to Boswell for IH Support	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Drive to Boswell for IH Support Medical Surveillance	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99

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202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Drive to Boswell for IH Support Medical Surveillance and Eveleth for Safety conversation	ALLETE/MP Safety Time & Expenses	92000	0000	2210	123.13	100.00	123.13	88.986%	109.57
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Drive to Boswell for Medical Surveillance IH Support	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Drive to Second Harvest for AHQ SIT and HSC for TD check with Ian / Steve	ALLETE/MP Safety Time & Expenses	92000	0000	2210	7.50	100.00	7.50	88.986%	6.67
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Fit test at Thomson then to HSC	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.88	100.00	21.88	88.986%	19.47
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Pick up laptop from HSC for new EE	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	RECC asbestos plan pre construction	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	RECC asbestos plan review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	RECC Grading pre construction meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Respirator fit test at RECC	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Review asbestos work at RECC; HSC drop off fall protection deep of new	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Review asbestos work at RECC; HSC drop off QEW forms	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202209	9/9/2022			Meysenbourg, Carolyn Esther (Carolyn)	Support IH at Boswell for Medical Surveillance	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202209	9/9/2022			Soliz, Johnathan Joseph (John)	THEC	THEC Environmental, maintenance and	50500	0000	2210	103.75	100.00	103.75	87.812%	91.10
202209	9/9/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	170.00	100.00	170.00	87.812%	149.28
202209	9/9/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Virginia & Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	97.50	100.00	97.50	87.812%	85.62
202209	8/10/2022			Ver Steeg II, Dirk K	Install patches on scada server and work on t7 gastop	TREC IT Time and Expense	54900	0000	2210	43.75	100.00	43.75	88.652%	38.79
202209	8/10/2022			Ver Steeg II, Dirk K	Work on Operations camera issues	Support work pertaining to Hydros	54400	0000	2210	107.50	100.00	107.50	87.056%	93.59
202209	9/12/2022			Buhr, Dave Allen (Dave)	Meeting with City of Ely	CXB Municipal Account Mgmt Strategi	92000	0000	2210	72.50	100.00	72.50	88.986%	64.51
202209	9/12/2022			Holthaus, Kali Nicole (Kali)	Drove from AHQ to Eveleth to participate in a meeting with Joe Peterson and Beau Pocquette	HR-Services to MP	92000	0000	2210	37.00	100.00	37.00	88.986%	32.92
202209	9/12/2022			Holthaus, Kali Nicole (Kali)	Drove home from Eveleth after participating in a meeting with Joe Peterson and Beau Pocquette	HR-Services to MP	92000	0000	2210	36.69	100.00	36.69	88.986%	32.65
202209	9/13/2022			Benham, Kathy M	4th floor remodel, North Shore Tracks meetin - met Amanda in Blackberry	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	13.75	100.00	13.75	87.812%	12.07
202209	9/13/2022			Benham, Kathy M	BNSF Meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	26.88	100.00	26.88	87.812%	23.60
202209	9/13/2022			Benham, Kathy M	BNSF Meeting (one way)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	26.88	100.00	26.88	87.812%	23.60
202209	9/13/2022			Benham, Kathy M	Core Ops Meeting, and meeting with Grid Ops	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202209	9/13/2022			Benham, Kathy M	FSG Meeting, BNSF material review meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202209	9/13/2022			Rosemore, Nora Carol	EAP Training Pier B	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202209	9/13/2022			Rosemore, Nora Carol	Gen Leadership Chisholm	Hydro Operations - Management/super	53500	0000	2210	92.50	100.00	92.50	87.056%	80.53
202209	9/13/2022			Rosemore, Nora Carol	GO Team - Gen Ops	Hydro Operations - Management/super	53500	0000	2210	83.75	100.00	83.75	87.056%	72.91
202209	9/13/2022			Rosemore, Nora Carol	Meeting with MPCA in Duluth	Hydro Operations - Management/super	53500	0000	2210	26.88	100.00	26.88	87.056%	23.40
202209	9/13/2022			Rosemore, Nora Carol	Meeting with Park Ranger - Cloquet	Hydro Operations - Management/super	53500	0000	2210	13.75	100.00	13.75	87.056%	11.97
202209	9/13/2022			Rosemore, Nora Carol	Scanlon Env Remediation Tour	Hydro Operations - Management/super	53500	0000	2210	15.00	100.00	15.00	87.056%	13.06
202209	9/13/2022			Wass, Denise Darlene	Generation Leadership Meeting - MN Discovery Center - Chisholm	WAREHOUSE EXPENSES 2001 - 2025	51400	0000	2210	56.25	100.00	56.25	87.812%	49.39
202209	9/14/2022			DeMuth, Ryan Douglas	Leadership Training	Steam Expenses - Operations	50200	0000	2210	46.88	100.00	46.88	87.812%	41.17
202209	9/14/2022			DeMuth, Ryan Douglas	Leadership Training	Steam Expenses - Operations	50200	0000	2210	46.88	100.00	46.88	87.812%	41.17
202209	9/14/2022			Eiden, Michael Deacon (Michael)	GenSIT Meeting/Tour at Thomson Hydro	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	97.50	100.00	97.50	87.812%	85.62
202209	9/14/2022			Muehlbauer, John L (John)	Field Ops Meeting	Duluth Area Distribution Maintenanc	59300	0000	2210	87.50	100.00	87.50	94.301%	82.51
202209	9/14/2022			Muehlbauer, John L (John)	fortune bay casino field ops meeting	Comp in error Leadership Developmen	58800	0000	2210	111.25	100.00	111.25	94.301%	104.91
202209	9/14/2022			Muehlbauer, John L (John)	Grounding training	Line Dept Safety Training & Meeting	58800	0000	2210	98.75	100.00	98.75	94.301%	93.12
202209	9/14/2022			Muehlbauer, John L (John)	IRC meeting	Line Dept Safety Training & Meeting	58800	0000	2210	16.25	100.00	16.25	94.301%	15.32
202209	9/14/2022			Muehlbauer, John L (John)	safety conversation	Line Dept Safety Training & Meeting	58800	0000	2210	5.00	100.00	5.00	94.301%	4.72
202209	9/14/2022			Muehlbauer, John L (John)	safety conversation	Line Dept Safety Training & Meeting	58800	0000	2210	10.63	100.00	10.63	94.301%	10.02
202209	9/14/2022			Muehlbauer, John L (John)	safety conversation	Line Dept Safety Training & Meeting	58800	0000	2210	5.63	100.00	5.63	94.301%	5.31
202209	9/14/2022			Muehlbauer, John L (John)	safety conversation 15th/London rd	Line Dept Safety Training & Meeting	58800	0000	2210	5.00	100.00	5.00	94.301%	4.72
202209	9/14/2022			Muehlbauer, John L (John)	safety conversation upstad/mossis thos.	Line Dept Safety Training & Meeting	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202209	9/14/2022			Muehlbauer, John L (John)	safety conversation upstad/st louis rv rd	Line Dept Safety Training & Meeting	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43

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202209	9/14/2022			Muehlbauer, John L (John)	safety conversations in Barnum and Scanlon	Line Dept Safety Training & Meeting	58800	0000	2210	57.50	100.00	57.50	94.301%	54.22
202209	9/14/2022			Podratz, Marcia Ann	Generation Leadership Training Presentation on Utility Business Model - Session 2	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	45.00	100.00	45.00	87.812%	39.52
202209	9/14/2022			Podratz, Marcia Ann	Generation Leadership Training Presentation on Utility Business Model - Session 3	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	95.00	100.00	95.00	87.812%	83.42
202209	9/14/2022			Podratz, Marcia Ann	Generation Leadership Training Presenter on Utility Business Model - Session 1	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	95.00	100.00	95.00	87.812%	83.42
202209	9/14/2022			Troumbly, Jeffrey Joseph (Jeff)	driving to Laskin & back	Jeff Trombly electrical assistance	51400	0000	2210	100.00	100.00	100.00	87.812%	87.81
202209	8/15/2022			Jesberg, Daniel Paul (Daniel)	Travel to Nashauk Sub for Testing	PDE - Perform MP Internal Planning	56000	0000	2210	105.00	100.00	105.00	82.970%	87.12
202209	9/15/2022			Garner, Joshua James	Meeting for C and M Training at Herbert service Center next week	Attend Safety Training and Activiti	92000	0000	2210	106.25	100.00	106.25	88.986%	94.55
202209	9/15/2022			McDonnell, Makayla Kathleen (Makayla)	Cloquet Backup Dispatch Station Visit	0175 OCC Service Dispatch	58800	0000	2210	29.38	100.00	29.38	94.301%	27.71
202209	9/15/2022			McDonnell, Makayla Kathleen (Makayla)	Safety Meeting - Shriners	0175 OCC Service Dispatch	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202209	9/15/2022			Piekarski, Jodi M	Laskin Operations & East Range CAP Meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202209	9/15/2022			Piekarski, Jodi M	Laskin Safety Improvement Team Meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202209	9/15/2022			Piekarski, Jodi M	Laskin Safety Meeting & Reliability Meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202209	9/16/2022			Blair, Zachary Scott (Zachary)	Trip to HREC for GenSit meeting and safety walkthrough	ES - Meetings	92000	0000	2210	3.75	100.00	3.75	88.986%	3.34
202209	9/16/2022			Blair, Zachary Scott (Zachary)	Trip to HREC for GenSit meeting and safety walkthrough	ES - Meetings	92000	0000	2210	23.75	100.00	23.75	88.986%	21.13
202209	9/16/2022			Blair, Zachary Scott (Zachary)	Trip to Scanlon to inspect unit 4 wheel pit during outage	SCA - Maint. at the Station	54400	0000	2210	25.00	100.00	25.00	87.056%	21.76
202209	9/16/2022			Blair, Zachary Scott (Zachary)	Trip to Winton for scrollcase inspection in units 2 & 3	WIN - Maint of Station Equipment	54400	0000	2210	141.25	100.00	141.25	87.056%	122.97
202209	9/16/2022			Chambers, Michael A (Mike)	Winton work	Hydro Operations - operate stations	53700	0000	2210	151.25	100.00	151.25	87.056%	131.67
202209	9/16/2022			Jones, Daniel Robert (Dan)	travel to airport for esig	TREC Miscellaneous Time and Expense	55400	0000	2210	51.88	100.00	51.88	88.652%	45.99
202209	9/16/2022			Jones, Daniel Robert (Dan)	travel to and from MDC for leadership training	TREC Miscellaneous Time and Expense	55400	0000	2210	27.50	100.00	27.50	88.652%	24.38
202209	9/16/2022			Jones, Daniel Robert (Dan)	travel to home from airport for esig	TREC Miscellaneous Time and Expense	55400	0000	2210	51.88	100.00	51.88	88.652%	45.99
202209	9/16/2022			Jones, Daniel Robert (Dan)	travel to little falls country inn hotel for Camp Ripley solar business	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	2210	108.75	100.00	108.75	88.652%	96.41
202209	9/16/2022			Prom, Gregory Scott	ELY	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	175.00	100.00	175.00	87.056%	152.35
202209	9/16/2022			Prom, Gregory Scott	Little Falls QA/QC	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	256.25	100.00	256.25	87.056%	223.08
202209	9/16/2022			Prom, Gregory Scott	Scanlon and Thomson EPA site visit	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	31.25	100.00	31.25	87.056%	27.21
202209	9/16/2022			Prom, Gregory Scott	Thomson Qa/QC	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	31.25	100.00	31.25	87.056%	27.21
202209	8/17/2022			Lind, Nicholas John (Nick)	Driving to Arrowwood Lodge and back for Western Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	125.00	100.00	125.00	88.986%	111.23
202209	8/17/2022			Lind, Nicholas John (Nick)	Driving to Bismarck from Cloquet	COMP in error - Operation Supervisi	56000	0000	2210	266.25	100.00	266.25	82.970%	220.91
202209	8/17/2022			Lind, Nicholas John (Nick)	Driving to Center HVDC from Bismarck Holiday Inn & Suites	COMP in error - Operation Supervisi	56000	0000	2210	50.00	100.00	50.00	82.970%	41.49
202209	8/17/2022			Lind, Nicholas John (Nick)	Driving to Cloquet from Bismarck	COMP in error - Operation Supervisi	56000	0000	2210	266.25	100.00	266.25	82.970%	220.91
202209	8/17/2022			Lind, Nicholas John (Nick)	Driving to Iron Trail Motors and back for Northern Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	150.00	100.00	150.00	88.986%	133.48
202209	8/17/2022			Verdoljak, Matthew Michael (Matt)	Little Falls	Little Falls Hydro - Maintenance of	54500	0000	2210	89.38	100.00	89.38	87.056%	77.81
202209	8/17/2022			Verdoljak, Matthew Michael (Matt)	Little Falls	Little Falls Hydro - Maintenance of	54500	0000	2210	89.38	100.00	89.38	87.056%	77.81
202209	9/19/2022			Bishop, Ryan Jeffrey	Boswell Monthly Project coordination meeting	ES - General Use BEC 3	92000	0000	2210	107.50	100.00	107.50	88.986%	95.66
202209	9/19/2022			Bishop, Ryan Jeffrey	Hydro capital scope and spend update meeting	ES - General for Hydro Work	92000	0000	2210	24.38	100.00	24.38	88.986%	21.69
202209	9/19/2022			Bishop, Ryan Jeffrey	Hydro Monthly Project coordination meeting	ES - General for Hydro Work	92000	0000	2210	24.38	100.00	24.38	88.986%	21.69
202209	9/19/2022			Bishop, Ryan Jeffrey	Scanlon Gate Drive Site Visit	ES - General for Hydro Work	92000	0000	2210	23.13	100.00	23.13	88.986%	20.58
202209	9/19/2022			Bishop, Ryan Jeffrey	Support Thompson Unit 1 Blackstart testing	ES - General for Hydro Work	92000	0000	2210	24.38	100.00	24.38	88.986%	21.69
202209	9/20/2022			Clement, Eric R	Iowa State Career Fair	0140 Employee Development and Super	58000	0000	2210	483.13	100.00	483.13	94.301%	455.60
202209	9/20/2022			Clement, Eric R	Safety meeting and 10 year plan in Duluth	0140 Distribution Engineering Admin	58800	0000	2210	10.63	100.00	10.63	94.301%	10.02
202209	7/21/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from Grievance Mediation at Tech Village	Matts Corporate General	92000	0000	2210	177.50	76.00	134.90	88.986%	120.04
202209	7/21/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from Project Marvel Meeting at HQ	Matts Corporate General	92000	0000	2210	177.50	76.00	134.90	88.986%	120.04

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202209	9/21/2022			Hammond, Brad Allan	Round Trip Travel to Arrowhead HVDC to troubleshoot Pole 2 Startup	Arrowhead HVDC Engineering Support	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202209	8/22/2022			Ault, Kyle Henry (Kyle)	Employee meeting at the Coleraine Service center, round trip Milage to Coleraine Service Center from AHQ	HR-Services to MP	92000	0000	2210	110.00	100.00	110.00	88.986%	97.88
202209	8/22/2022			Ault, Kyle Henry (Kyle)	Line Operations Staff Meeting Fortune Bay Convention Center, Round Trip Mileage from AHQ to Fortune Bay Resort, Tower, MN	HR-Services to MP	92000	0000	2210	82.50	100.00	82.50	88.986%	73.41
202209	8/22/2022			Troumbly, Jeffrey Joseph (Jeff)	driving to Laskin & back	Jeff Trombly electrical assistance	51400	0000	2210	100.00	100.00	100.00	87.812%	87.81
202209	9/22/2022			Burggraf, Crystal Ann	Roundtrip travel to AHQ for Integrity Training & Local 31 Monthly meeting in person.	HR-Labor Rel Srv	92000	0000	2210	101.25	86.50	87.58	88.986%	77.94
202209	9/22/2022			Burggraf, Crystal Ann	Roundtrip travel to Carlton from Home to rideshare with Kyle and Laura to Labor Arbitration Conference in Minneapolis	HR-Labor Rel Srv	92000	0000	2210	95.00	86.50	82.18	88.986%	73.12
202209	9/22/2022			Connolly, Thomas Joseph	Hibbard Site Visit; meeting with field techs at ADC	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202209	9/22/2022			Connolly, Thomas Joseph	Retrun from HSC	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202209	9/22/2022			Connolly, Thomas Joseph	Return from HSC	COMP in error - Operation Supervisi	56000	0000	2210	98.76	100.00	98.76	82.970%	81.94
202209	9/22/2022			Connolly, Thomas Joseph	Travel to HSC; multiple meetings, Doble Rep	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202209	9/22/2022			Connolly, Thomas Joseph	Travel to HSC; multiple meetings, Hibbard site visit	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202209	9/22/2022			Connolly, Thomas Joseph	Travel to HSC; multiple meetings, Safety support discussion	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202209	9/22/2022			Eisenbarth, Nathan Patrick (Nathan)	Michigan Tech Career Fair Roundtrip	PDE - Perform MP Internal Planning	56000	0000	2210	275.00	100.00	275.00	82.970%	228.17
202209	9/22/2022			Erdman, Dean C	amp readings	0190 Supervision Maint	59000	0000	2210	20.63	100.00	20.63	94.301%	19.45
202209	9/22/2022			Erdman, Dean C	crew checks	0190 Supervision Maint	59000	0000	2210	55.00	100.00	55.00	94.301%	51.87
202209	9/22/2022			Erdman, Dean C	crew visits, tree requests	0190 Supervision Maint	59000	0000	2210	55.63	100.00	55.63	94.301%	52.46
202209	9/22/2022			Erdman, Dean C	field checks	0190 Supervision Maint	59000	0000	2210	60.63	100.00	60.63	94.301%	57.17
202209	9/22/2022			Erdman, Dean C	Job checks	0190 Supervision Maint	59000	0000	2210	40.63	100.00	40.63	94.301%	38.31
202209	9/22/2022			Erdman, Dean C	Ladder and power tools	0190 Supervision Maint	59000	0000	2210	131.25	100.00	131.25	94.301%	123.77
202209	9/22/2022			Erdman, Dean C	observations	0190 Supervision Maint	59000	0000	2210	58.75	100.00	58.75	94.301%	55.40
202209	9/22/2022			Erdman, Dean C	safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	53.13	100.00	53.13	94.301%	50.10
202209	9/22/2022			Erdman, Dean C	site visits	0190 Supervision Maint	59000	0000	2210	49.38	100.00	49.38	94.301%	46.57
202209	9/22/2022			Erdman, Dean C	TX leaking and amp readings	0190 Supervision Maint	59000	0000	2210	30.00	100.00	30.00	94.301%	28.29
202209	9/22/2022			Kienitz, Andrew John	Trip to Houghton, MI to recruit at the Michigan Tech career fair	RELIABILITY FUNCTIONS	56150	0000	2210	276.25	100.00	276.25	82.970%	229.20
202209	9/22/2022			Krollman, Laura E	Dih to Grand Rapids: Meeting at Boswell re employee and labor relations	HR-Labor Rel Srv	92000	0000	2210	55.63	86.50	48.12	88.986%	42.82
202209	9/22/2022			LaPlante, Warren Jerome	Return-Attended security/compliance meeting at BEC	Provide Security - GOB	92000	0000	2210	55.63	95.00	52.85	88.986%	47.03
202209	9/22/2022			LaPlante, Warren Jerome	To-Attended security/compliance meeting at BEC	Provide Security - GOB	92000	0000	2210	55.63	95.00	52.85	88.986%	47.03
202209	9/22/2022			Otto, Thomas John (TJ)	Attended a safety meeting at Allete HQ as well as met with a new employee, Jessica Hoy, to do the customer transition of the Boise Account over to Jess.	CXB Strategic Accounts General	90800	0000	2210	110.63	100.00	110.63	99.160%	109.70
202209	9/22/2022			Otto, Thomas John (TJ)	Traveled to ME Global for a meeting with them and Frank Frederickson to go over competitiveness options and MP Business	CXB Retail Account Mgmt Strategic A	92000	0000	2210	108.13	100.00	108.13	88.986%	96.22
202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle from Hibbing to Thomson Hydro for a capital meeting and then to Duluth for job responsibilities at the AHQ.	ES - Meetings	92000	0000	2210	101.88	100.00	101.88	88.986%	90.66
202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for job responsibilities at AHQ and project meeting at the Scanlon hydro facility.	SCA - Maint. on the Dam system	54300	0000	2210	99.38	100.00	99.38	87.056%	86.52
202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for job responsibilities at AHQ.	ES - Meetings	92000	0000	2210	281.25	100.00	281.25	88.986%	250.27
202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for meetings and job responsibilities at the Allete HQ.	SCA - Maint. on the Dam system	54300	0000	2210	93.75	100.00	93.75	87.056%	81.62

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202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for safety meeting and job responsibilities at AHQ.	ES - Meetings	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Fond du Lac for job responsibilities at the Fond du Lac hydro facility.	FDL - Maint. on the Dam system	54300	0000	2210	92.50	100.00	92.50	87.056%	80.53
202209	9/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Pillager Dam for ROV inspection downstream of dam.	PIL - Maint. of Dam equipment	54300	0000	2210	400.00	100.00	400.00	87.056%	348.22
202209	9/23/2022			Adams, Samantha Jean (Samantha)	site visit/stake service extension	0148 Administrative Activities	58800	0000	2210	96.25	100.00	96.25	94.301%	90.76
202209	9/23/2022			Adams, Samantha Jean (Samantha)	site visits/staking services	0148 Administrative Activities	58800	0000	2210	140.63	100.00	140.63	94.301%	132.62
202209	9/23/2022			Buran, Lindsey Weston	travel for MMUA Conference at Madden's Resort in Brainerd, MN	CXB Municipal Account Mgmt Strategi	92000	0000	2210	181.25	100.00	181.25	88.986%	161.29
202209	9/23/2022			Buran, Lindsey Weston	travel to Pedro's Grill in Cloquet to meet with USG, account transition - meet & greet.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	43.75	100.00	43.75	88.986%	38.93
202209	9/23/2022			Buran, Lindsey Weston	travel to University of MN Duluth for account transition meet & greet.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	18.75	100.00	18.75	88.986%	16.68
202209	9/23/2022			Putney, Michael Alan (Mike)	Drove to Little Falls, MN and back to take pictures of MP's Morrison County parcel 220528000 after Flint Hills Resources, LC used it as a staging area for pipeline exposure mitigation work.	Corp Env Services - Employee PA & M	92000	0000	2210	198.75	78.70	156.42	88.986%	139.19
202209	8/24/2022			Biegler, Bryce Adam	Apprenticeship Comm - Drive from LP to Duluth	Comprehensive Training program for	58800	0000	2210	202.50	100.00	202.50	94.301%	190.96
202209	8/24/2022			Biegler, Bryce Adam	Grounding Comm Drive from LP to LP	Comprehensive Training program for	58800	0000	2210	33.75	100.00	33.75	94.301%	31.83
202209	8/24/2022			Biegler, Bryce Adam	Storm Committee - Drive from LP to Duluth	Comprehensive Training program for	58800	0000	2210	202.50	100.00	202.50	94.301%	190.96
202209	8/24/2022			Palmer, Eric James (Eric)	OMS Resource Adequacy Summit - WI	MP Strategy & Planning Power Supply	92000	0000	2210	411.25	100.00	411.25	88.986%	365.95
202209	8/24/2022			Vatalaro, Claire Marie Rajala (Claire)	Regulatory Team Tour at Tac Ridge 1642 N 7th Ave E Duluth MN 55805 - 6547 Hwy 53 Virginia MN 55792	0732-General	92000	0000	2210	88.75	91.20	80.94	88.986%	72.03
202209	8/25/2022			Adams, Samantha Jean (Samantha)	site visits/staking services	0148 Administrative Activities	58800	0000	2210	83.13	100.00	83.13	94.301%	78.39
202209	8/25/2022			Benhardus, Ryan Christopher (Ryan)	Trip to Duluth for SIT	Line Dept Safety Training & Meeting	58800	0000	2210	32.50	100.00	32.50	94.301%	30.65
202209	8/25/2022			Sahr, Chad M	bring Lawn mower to Grandes	LEC - General Plant Maintenance	51200	0000	2210	43.75	100.00	43.75	87.812%	38.42
202209	8/25/2022			Ulseth, Ronald David (Ron)	Capital break in planning meeting at Gen Ops	Operations Supervision-HREC	50000	0000	2210	27.13	100.00	27.13	87.812%	23.82
202209	8/25/2022			Ulseth, Ronald David (Ron)	GO team meeting at Gen Ops	Operations Supervision-HREC	50000	0000	2210	27.13	100.00	27.13	87.812%	23.82
202209	9/26/2022			Moeller, David R (David)	Mileage to/from MPUC CARE Hearing - Rate Case	David Legal Utility General	92000	0000	2210	193.75	100.00	193.75	88.986%	172.41
202209	7/27/2022			Witt, Dean A (Dean)	boone point oh to uf road project	oh to ug conversion	59400	0000	2210	12.88	100.00	12.88	94.301%	12.15
202209	7/27/2022			Witt, Dean A (Dean)	boone point oh to ug 3 mile project	oh to ug conversion	59400	0000	2210	12.88	100.00	12.88	94.301%	12.15
202209	7/27/2022			Witt, Dean A (Dean)	browerville meet cont	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	6.85	100.00	6.85	94.301%	6.46
202209	7/27/2022			Witt, Dean A (Dean)	ojbway rd oh to ug road project	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	7.11	100.00	7.11	94.301%	6.70
202209	7/27/2022			Witt, Dean A (Dean)	ojbway rd/ oh to ug road project	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	7.29	100.00	7.29	94.301%	6.87
202209	7/27/2022			Witt, Dean A (Dean)	safety meeting/ sr	0140 Distribution Engineering Safet	58000	0000	2210	70.00	100.00	70.00	94.301%	66.01
202209	9/27/2022			Welle, Paula A (Paula)	Integrity Training	MPDist-ADM	93500	0000	2210	190.63	100.00	190.63	88.986%	169.63
202209	9/27/2022			Welle, Paula A (Paula)	Interviews	MPDist-ADM	93500	0000	2210	204.38	100.00	204.38	88.986%	181.87
202209	9/27/2022			Welle, Paula A (Paula)	Interviews	MPDist-ADM	93500	0000	2210	190.63	100.00	190.63	88.986%	169.63
202209	9/27/2022			Welle, Paula A (Paula)	SIT mtg. Interviews & Staff mtg	MPDist-ADM	93500	0000	2210	204.38	100.00	204.38	88.986%	181.87
202209	9/28/2022			Kluge, Amanda Kim (Amanda)	City of Duluth NG meeting, Module E and BNSF Noms	GEN FUELS EXPENSES 2020	92000	0000	2210	111.25	100.00	111.25	88.986%	99.00
202209	9/28/2022			Kluge, Amanda Kim (Amanda)	Fuels team meetings	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202209	9/28/2022			Kluge, Amanda Kim (Amanda)	Fuels Tm mtg and Ties2 presentation	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202209	9/28/2022			Kluge, Amanda Kim (Amanda)	GO Team meeting at LEC	GEN - Generation Production Time &	50000	0000	2210	111.25	100.00	111.25	87.812%	97.69
202209	8/29/2022			Carter, Taryn Eileen (Taryn)	Travel from HSC to Virginia, MN to the Iron Trail Motors Event Center to tour the facility with the 2022 MPO Planning Team.	ES - Meetings	92000	0000	2210	77.50	100.00	77.50	88.986%	68.96
202209	8/29/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	CXB Economic Development Labor	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202209	8/29/2022			Peterlin, Claire Elizabeth (Claire)	BLAEDC Half-Day	CXB Economic Development Labor	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202209	8/29/2022			Peterlin, Claire Elizabeth (Claire)	HQ Meetings	CXB Economic Development Labor	92000	0000	2210	225.00	100.00	225.00	88.986%	200.22
202209	8/29/2022			Peterlin, Claire Elizabeth (Claire)	Leaders Lab Mankato, MN	CXB Economic Development Labor	92000	0000	2210	343.75	100.00	343.75	88.986%	305.89
202209	8/29/2022			Riddle, Justin Blake	Eveleth northern C&M.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202209	8/29/2022			Riddle, Justin Blake	Eveleth northern C&M.	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56

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202209	8/29/2022			Riddle, Justin Blake	Travel to Blandin for customer meeting.	COMP in error - Operation Supervisi	56000	0000	2210	48.13	100.00	48.13	82.970%	39.93
202209	8/29/2022			Riddle, Justin Blake	Travel to Blandin for customer meeting.	COMP in error - Operation Supervisi	56000	0000	2210	55.63	100.00	55.63	82.970%	46.16
202209	9/29/2022			Becicka, Karen Lynn (Karen)	Audit for Small Plant Assessment, round trip miles	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	103.75	100.00	103.75	87.812%	91.10
202209	9/29/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for underground project	Wreck out overhead, finish undergro	59300	0000	2210	0.53	100.00	0.53	94.301%	0.50
202209	9/29/2022			Bushey, Jacob Bradford (Jacob)	Monthly safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	26.25	100.00	26.25	94.301%	24.75
202209	9/29/2022			Lahti, Steven John (Steven)	Attended Confined Space Rescue Training at Boswell / Visited Central C & M crew in Hermantown.	ALLETE/MP Safety Time & Expenses	92000	0000	2210	116.88	100.00	116.88	88.986%	104.01
202209	9/29/2022			Lahti, Steven John (Steven)	Central C&M Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	15.63	100.00	15.63	88.986%	13.91
202209	9/29/2022			Lahti, Steven John (Steven)	Central Monthly Safety Meeting / Central Crew Visits / Dropped off booked to get copied at HQ office services.	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.38	100.00	29.38	88.986%	26.14
202209	9/29/2022			Lahti, Steven John (Steven)	Central Monthly Safety Meeting-- Rescheduled	ALLETE/MP Safety Time & Expenses	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202209	9/29/2022			Lahti, Steven John (Steven)	Central T & D Crew Visit / Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	10.63	100.00	10.63	88.986%	9.46
202209	9/29/2022			Lahti, Steven John (Steven)	Central T&D Crew	ALLETE/MP Safety Time & Expenses	92000	0000	2210	22.50	100.00	22.50	88.986%	20.02
202209	9/29/2022			Lahti, Steven John (Steven)	Grid Mod/Stems Op Safety Meeting/ Central T&D Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	33.13	100.00	33.13	88.986%	29.48
202209	9/29/2022			Lahti, Steven John (Steven)	Mine Visit for MSHA Certification	ALLETE/MP Safety Time & Expenses	92000	0000	2210	74.38	100.00	74.38	88.986%	66.19
202209	9/29/2022			Lahti, Steven John (Steven)	Northern Monthly Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	81.88	100.00	81.88	88.986%	72.86
202209	9/29/2022			Lahti, Steven John (Steven)	Northern T&D Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	102.50	100.00	102.50	88.986%	91.21
202209	9/29/2022			Lahti, Steven John (Steven)	Responding to an incident in Central Region-	ALLETE/MP Safety Time & Expenses	92000	0000	2210	19.38	100.00	19.38	88.986%	17.25
202209	9/29/2022			Lahti, Steven John (Steven)	T & D Crew Visit Duluth	ALLETE/MP Safety Time & Expenses	92000	0000	2210	15.63	100.00	15.63	88.986%	13.91
202209	9/29/2022			Lahti, Steven John (Steven)	T&D Underground Crew	ALLETE/MP Safety Time & Expenses	92000	0000	2210	25.63	100.00	25.63	88.986%	22.81
202209	9/29/2022			Lahti, Steven John (Steven)	Wester Monthly Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	161.88	100.00	161.88	88.986%	144.05
202209	9/29/2022			Mertes, David Lee (David)	Round trip from home to Brainerd MN for fiber road construction move.	Pequot Fiber	56930	0000	2210	156.25	100.00	156.25	82.970%	129.64
202209	9/29/2022			Piekarski, Jodi M	Laskin HR Meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202209	9/29/2022			Piekarski, Jodi M	Natural Gas Environmental Roundtable	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202209	9/29/2022			Piekarski, Jodi M	One Way - GO Team @ Laskin	Laskin Office Work	50000	0000	2210	53.13	100.00	53.13	87.812%	46.65
202209	9/29/2022			Piekarski, Jodi M	One Way - Laskin Small Plant Assessment	Laskin Office Work	50000	0000	2210	53.13	100.00	53.13	87.812%	46.65
202209	8/30/2022			Kayser, Mark Richard (Mark)	RT travel from Home to Winton HES for penstock inspection, outage progress update and remote work crew check in	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202209	8/30/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton HES for Unit inspections and outage progress/reporting	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202209	8/30/2022			Kayser, Mark Richard (Mark)	RT travel to Little Falls HES for Units 5/6 contractor work on regulating rings and workscope direction	Hydro Operations - Management/super	53500	0000	2210	168.13	100.00	168.13	87.056%	146.37
202209	8/30/2022			Kayser, Mark Richard (Mark)	Travel from THES to FDL (2 trips) for startup troubleshooting following TGB outage and then to Napa in Hermantown for specific air regulator for brakes	Hydro Operations - Management/super	53500	0000	2210	39.38	100.00	39.38	87.056%	34.28
202209	8/30/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Winton HES for outage of units 2/3 and penstock dewater of both. Outage started this week	Hydro Operations - Management/super	53500	0000	2210	156.25	100.00	156.25	87.056%	136.03
202209	8/30/2022			Kayser, Mark Richard (Mark)	Travel from Thomson to FDL for unit commissioning then back to Thomson HES, then to SCA HES for Bridge planking replacement	Hydro Operations - Management/super	53500	0000	2210	16.25	100.00	16.25	87.056%	14.15
202209	8/30/2022			Kayser, Mark Richard (Mark)	Travel to FDL for unit commissioning following TGB project (2 trips)	Hydro Operations - Management/super	53500	0000	2210	9.38	100.00	9.38	87.056%	8.17
202209	8/30/2022			Kayser, Mark Richard (Mark)	Travel to FDL HES from Thomson HES for startup activities (2 trips between meetings)	Hydro Operations - Management/super	53500	0000	2210	9.38	100.00	9.38	87.056%	8.17
202209	8/30/2022			Kayser, Mark Richard (Mark)	Travel to Winton HES to inspect cracked buckets on U3, outage progress update and startup preparation	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76

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202209	8/30/2022			Kluge, Amanda Kim (Amanda)	Dinner with Peabody Energy	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202209	8/30/2022			Kluge, Amanda Kim (Amanda)	Extended Ope/ALE Leadership Meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202209	8/30/2022			Kluge, Amanda Kim (Amanda)	LEC Winter Prep, Fuels Team meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202209	8/30/2022			Kluge, Amanda Kim (Amanda)	Lunch with Arch Coal	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202209	8/30/2022			Tegg, Barry Carl (Barry)	230KV Insulator Change	Transmission-Operations and Supervi	56000	0000	2210	142.50	100.00	142.50	82.970%	118.23
202209	8/30/2022			Tegg, Barry Carl (Barry)	Crew Visits	Transmission-Utility Training	56000	0000	2210	13.75	100.00	13.75	82.970%	11.41
202209	8/30/2022			Tegg, Barry Carl (Barry)	Crew Visits	Distribution-Utility Training	58000	0000	2210	71.25	100.00	71.25	94.301%	67.19
202209	8/30/2022			Tegg, Barry Carl (Barry)	Crew Visits	Distribution-Utility Training	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202209	8/30/2022			Tegg, Barry Carl (Barry)	Line Operations Staff Meeting	Distribution-Utility Training	58000	0000	2210	111.25	100.00	111.25	94.301%	104.91
202209	8/30/2022			Tegg, Barry Carl (Barry)	Operations Staff Meeting	Transmission-Utility Training	56000	0000	2210	92.50	100.00	92.50	82.970%	76.75
202209	8/30/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2210	94.38	100.00	94.38	94.301%	89.00
202209	8/30/2022			Weets, Layne Suzanne	Travel to AHQ from Gen Ops following attendance at a meeting with Generation leadership on 08/30/2022	HR-Labor Rel Srv	92000	0000	2210	55.63	86.50	48.12	88.986%	42.82
202209	8/30/2022			Weets, Layne Suzanne	Travel to Gen Ops to attend meeting with Generation leadership team on 08/30/2022	HR-Labor Rel Srv	92000	0000	2210	53.75	86.50	46.49	88.986%	41.37
202209	9/30/2022			Pocquette, Beau William (Beau)	Cloquet work	0140 Employee Development and Super	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202209	9/30/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Employee Development and Super	58000	0000	2210	130.00	100.00	130.00	94.301%	122.59
202209	8/31/2022			Athman, Joshua Allen	SIT Meeting - Little Falls to Duluth to Little Falls	SIT-Distribution	58800	0000	2210	355.00	100.00	355.00	94.301%	334.77
202209	8/31/2022			Freeman, Hannah Marie	check in on HSC employees	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202209	8/31/2022			Freeman, Hannah Marie	monthly check ins	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202209	8/31/2022			Freeman, Hannah Marie	safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	7.50	100.00	7.50	94.301%	7.07
202209	8/31/2022			Freeman, Hannah Marie	training with Kayli for fix its	0140 Distribution Asset Management-	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202209	8/31/2022			Freeman, Hannah Marie	training with line	0140 Employee Development and Super	58000	0000	2210	88.13	100.00	88.13	94.301%	83.11
202209	8/31/2022			Freeman, Hannah Marie	training with line	0140 Employee Development and Super	58000	0000	2210	88.13	100.00	88.13	94.301%	83.11
202209	8/31/2022			Hadrava, Jesse L	Travel from Park Rapids to Duluth back to Park Rapids	Line Dept Safety Training & Meeting	58800	0000	2210	171.25	100.00	171.25	94.301%	161.49
202209	8/31/2022			Hadrava, Jesse L	Travel from Park Rapids to Duluth back to Park Rapids	SIT-Distribution	58800	0000	2210	171.25	100.00	171.25	94.301%	161.49
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Check In with Sarah	Provide Security - GOB	92000	0000	2210	4.63	95.00	4.40	88.986%	3.91
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Check ins with Reports	Provide Security - GOB	92000	0000	2210	4.63	95.00	4.40	88.986%	3.91
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substation Inspections / Calumet 115 kV	NERC Low Bes-- Mxmission Substation	56200	0000	2210	5.63	100.00	5.63	82.970%	4.67
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / AHQ	NERC Low Bes-- Mxmission Substation	56200	0000	2210	69.44	100.00	69.44	82.970%	57.61
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	LO BES Substations / Forbes 230 / Sub Inspection and GRE Lock Replacement	NERC Low Bes-- Mxmission Substation	56200	0000	2210	37.75	100.00	37.75	82.970%	31.32
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Hibbing 115 kV Sub	NERC Low Bes-- Mxmission Substation	56200	0000	2210	8.13	100.00	8.13	82.970%	6.75
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / McCarthy 230 kV	NERC Low Bes-- Mxmission Substation	56200	0000	2210	1.25	100.00	1.25	82.970%	1.04
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Mileage to RECC	NERC Low Bes-- Mxmission Substation	56200	0000	2210	4.63	100.00	4.63	82.970%	3.84
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Nashwaak 115 kV Sub	NERC Low Bes-- Mxmission Substation	56200	0000	2210	9.81	100.00	9.81	82.970%	8.14
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Lo Bes Substations / Stinson 115 kV - To meet GRE to get padlocks back on the Daisy Chain.	NERC Low Bes-- Mxmission Substation	56200	0000	2210	11.25	100.00	11.25	82.970%	9.33
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Reports - Thomson, Arrowhead and 15th	Provide Security - GOB	92000	0000	2210	0.81	95.00	0.77	88.986%	0.68
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Reports - Thomson, Arrowhead and 15th	Provide Security - GOB	92000	0000	2210	11.25	95.00	10.69	88.986%	9.51
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Reports - Thomson, Arrowhead and 15th	Provide Security - GOB	92000	0000	2210	6.13	95.00	5.82	88.986%	5.18
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Reports - Thomson, Arrowhead and 15th	Provide Security - GOB	92000	0000	2210	8.69	95.00	8.26	88.986%	7.35
202209	8/31/2022			Hagadorn, Jacqueline A (Jackie)	Reports Thomson, Arrowhead	Provide Security - GOB	92000	0000	2210	4.63	95.00	4.40	88.986%	3.91
202209	8/31/2022			Hagenson, Ryan Norman (Ryan)	Fix-It site visit	0140 Engineering for Maintenance Wo	59000	0000	2210	29.38	100.00	29.38	94.301%	27.71
202209	8/31/2022			Hagenson, Ryan Norman (Ryan)	Pole audits	0140 Pole Attachment Audit	58800	0000	2210	76.88	100.00	76.88	94.301%	72.50
202209	8/31/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202209	8/31/2022			Hagenson, Ryan Norman (Ryan)	Software Reinstall, DXI wont load	0140 Distribution Engineering Admin	58800	0000	2210	71.25	100.00	71.25	94.301%	67.19
202209	8/31/2022			Harrison, Dean Michael	Weekly supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2210	188.76	100.00	188.76	82.970%	156.61
202209	8/31/2022			Harrison, Dean Michael	Weekly supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2210	188.76	100.00	188.76	82.970%	156.61
202209	8/31/2022			Kellner, Debra Kelly (Debra)	site visit to Boswell	Corp Env Services - Employee PA & M	92000	0000	2210	110.00	78.70	86.57	88.986%	77.04
202209	8/31/2022			Masterman, William Edward (Bill)	Travel home from Brainerd Transmission inspections	0135 Transmission Vegetation Mainte	57101	0000	2210	66.88	100.00	66.88	82.970%	55.49
202209	8/31/2022			Masterman, William Edward (Bill)	Travel to Brainerd for Transmission inspections	0135 Transmission Vegetation Mainte	57101	0000	2210	66.88	100.00	66.88	82.970%	55.49
202209	8/31/2022			Masterman, William Edward (Bill)	Travel to Hermantown line project	Restrning tap on Ugstad Rd	59300	0000	2210	0.41	100.00	0.41	94.301%	0.39

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202209	8/31/2022			Masterman, William Edward (Bill)	Travel to safety meeting at Shriner's	0135 Vegetation Safety Meetings	59301	0000	2210	8.13	100.00	8.13	94.301%	7.67
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	15.00	100.00	15.00	94.301%	14.15
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	29.38	100.00	29.38	94.301%	27.71
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Hermantown, Proctor	0135 MP Distribution Vegetation Tro	59301	0000	2210	37.50	100.00	37.50	94.301%	35.36
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	6.88	100.00	6.88	94.301%	6.49
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Barnum, Sturgeon Lake, Sandstone, Hincley	0135 MP Distribution Vegetation Tro	59301	0000	2210	108.13	100.00	108.13	94.301%	101.97
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Proctor, Hermantown, Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	40.00	100.00	40.00	94.301%	37.72
202209	8/31/2022			Masterman, William Edward (Bill)	Tree orders Sandstone, Askov, Willow River, Moose Lake, Barnum, Mahtowa, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	96.25	100.00	96.25	94.301%	90.76
202209	9/1/2022			Munger, Rhonda K (Rhonda)	TapRoot Training	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2220	112.50	100.00	112.50	87.812%	98.79
202209	9/1/2022			Munger, Rhonda K (Rhonda)	TapRoot Training	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2220	112.50	100.00	112.50	87.812%	98.79
202209	9/1/2022			Plaisted, Daniel Jay	Designer XI	0148 Administrative Activities	58800	0000	2220	71.25	100.00	71.25	94.301%	67.19
202209	9/1/2022			Vang, Analeisha Marie (Analeisha)	RA Tac Ridge Tour	0732-General	92000	0000	2220	90.63	91.20	82.65	88.986%	73.55
202209	9/2/2022			Knapp, Nicole Lynn (Nikki)	Round trip from Grand Rapids to Duluth for 2 day Taproot training Aug 31-Sept 1	ALLETE/MP Safety Time & Expenses	92000	0000	2220	101.25	100.00	101.25	88.986%	90.10
202209	9/2/2022			Pellersels, Joshua Darrell	required test taking for boiler license	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	132.50	100.00	132.50	87.812%	116.35
202209	9/7/2022			Feriancek, Jill Marie	April Safety Meeting - Hermantown	0175 OCC Safety Meeting/Training	58800	0000	2220	7.02	100.00	7.02	94.301%	6.62
202209	9/7/2022			Feriancek, Jill Marie	August Safety Meeting - Hermantown	0175 OCC Safety Meeting/Training	58800	0000	2220	7.50	100.00	7.50	94.301%	7.07
202209	9/7/2022			Feriancek, Jill Marie	Hazard Recognition Training - Hermantown	0175 OCC Supervision	58000	0000	2220	8.19	100.00	8.19	94.301%	7.72
202209	9/7/2022			Feriancek, Jill Marie	July Safety Meeting - Hermantown	0175 OCC Safety Meeting/Training	58800	0000	2220	7.50	100.00	7.50	94.301%	7.07
202209	9/7/2022			Feriancek, Jill Marie	June Safety Meeting - Hermantown	0175 OCC Safety Meeting/Training	58800	0000	2220	7.02	100.00	7.02	94.301%	6.62
202209	9/7/2022			Feriancek, Jill Marie	May Safety Meeting - Hermantown	0175 OCC Safety Meeting/Training	58800	0000	2220	7.02	100.00	7.02	94.301%	6.62
202209	9/7/2022			Feriancek, Jill Marie	September Safety Meeting - Hermantown	0175 OCC Safety Meeting/Training	58800	0000	2220	7.50	100.00	7.50	94.301%	7.07
202209	9/8/2022			Asperheim, Brianna Janine	Host/Speaker for Central Line OPS Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2220	3.44	100.00	3.44	94.301%	3.24
202209	9/8/2022			Asperheim, Brianna Janine	Host/Speaker for Central Line OPS Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2220	3.44	100.00	3.44	94.301%	3.24
202209	9/8/2022			Asperheim, Brianna Janine	Host/Speaker for Northern Line OPS safety meeting: HSC to Iron Trail Event Center/Virginia	Line Dept Safety Training & Meeting	58800	0000	2220	38.75	100.00	38.75	94.301%	36.54
202209	9/8/2022			Asperheim, Brianna Janine	Host/Speaker for Northern Line OPS safety meeting: Iron Trail Event Center to HSC	Line Dept Safety Training & Meeting	58800	0000	2220	38.75	100.00	38.75	94.301%	36.54
202209	9/8/2022			Asperheim, Brianna Janine	Host/Speaker for Western Line OPS safety meeting: Arrowwood Lodge-Bexter to HSC	Line Dept Safety Training & Meeting	58800	0000	2220	75.63	100.00	75.63	94.301%	71.32
202209	9/8/2022			Asperheim, Brianna Janine	Host/Speaker for Western Line OPS safety meeting: HSC to Arrowwood Lodge- Baxter	Line Dept Safety Training & Meeting	58800	0000	2220	75.63	100.00	75.63	94.301%	71.32
202209	9/8/2022			Miner, Michael Christopher (Michael)	TRAVEL FROM RESIDENCE TO MN DISCOVERY CENTER FOR LEADERSHIP TRAINING	hib.hm training	51400	0000	2220	80.00	100.00	80.00	87.812%	70.25
202209	9/8/2022			Norman, Adam L	Leadership Training	Steam Expenses - Operations	50200	0000	2220	93.75	100.00	93.75	87.812%	82.32
202209	9/8/2022			Rodenberg, Michael J	Generation Leadership Training	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	53.75	100.00	53.75	87.812%	47.20
202209	9/8/2022			Vickerman, Jason Lee	Mandatory leadership training	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2220	62.50	100.00	62.50	85.910%	53.69
202209	8/12/2022			Gruber, Andrew John (Drew)	UMMA Conference	Service & Test Meters	58600	0000	2220	144.38	100.00	144.38	98.843%	142.71
202209	8/12/2022			Gruber, Andrew John (Drew)	UMMA Conference	Service & Test Meters	58600	0000	2220	144.38	100.00	144.38	98.843%	142.71
202209	9/12/2022			Kerr, Lance A	Leadership Training	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	58.75	100.00	58.75	87.812%	51.59
202209	9/12/2022			Meyer, Jeffrey J (Jeff)	Mileage to attend leadership training at the MN Discovery Center in Chisom, MN from Little Falls, MN to Chisom, MN - Round Trip.	Hydro Maintenance- safety training	54500	0000	2220	196.88	100.00	196.88	87.056%	171.40
202209	9/12/2022			Paul, Andrew John	Roundtrip Travel to Ironworld for Generation Leadership Training	BEC (Supervision, payroll, budgetin	50100	0000	2220	54.38	100.00	54.38	85.910%	46.72
202209	9/12/2022			Undeland, Paul Joseph (Paul)	Generation Leadership	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2220	58.75	100.00	58.75	87.812%	51.59
202209	9/12/2022			Undeland, Paul Joseph (Paul)	Generation Leadership	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2220	58.75	100.00	58.75	87.812%	51.59
202209	9/14/2022			Alford, James Abrahm (James)	Aclara Training	0140 Distribution Engineering Admin	58800	0000	2220	28.75	100.00	28.75	94.301%	27.11
202209	9/14/2022			Eiden, Michael Deacon (Michael)	Generation Leadership Training	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2220	38.75	100.00	38.75	87.812%	34.03
202209	9/14/2022			Murray, Michael Allan	Fond Du Lac EAP Table Top Exercise	FDL - Maint. at Station	54400	0000	2220	3.75	100.00	3.75	87.056%	3.26

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202209	9/14/2022			Murray, Michael Allan	Fond Du Lac EAP Table Top Exercise	FDL - Maint. at Station	54400	0000	2220	3.75	100.00	3.75	87.056%	3.26
202209	9/14/2022			Murray, Michael Allan	Pillager and Sylvan EAP Table Top	PIL - Maint. of Station equipment	54400	0000	2220	68.75	100.00	68.75	87.056%	59.85
202209	9/14/2022			Murray, Michael Allan	Pillager and Sylvan EAP Table Top	PIL - Maint. of Station equipment	54400	0000	2220	68.75	100.00	68.75	87.056%	59.85
202209	9/14/2022			Stahlbusch, Edward Dennis (Ed)	leadership training	Steam Expenses - Operations	50200	0000	2220	87.50	100.00	87.50	87.812%	76.84
202209	9/15/2022			Garner, Joshua James	Leadership Training in Chisholm MN	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2220	62.50	100.00	62.50	85.910%	53.69
202209	9/16/2022			Chambers, Michael A (Mike)	EAP training pillager sylvan	Hydro Operations - operate stations	53700	0000	2220	115.63	100.00	115.63	87.056%	100.66
202209	9/16/2022			Chambers, Michael A (Mike)	leadership training	Hydro Operations - meeting time and	53900	0000	2220	99.38	100.00	99.38	87.056%	86.52
202209	9/21/2022			Nelson, Abigail Lyn (Abby)	Medical Surveillance	Hydro Operations - safety time and	53900	0000	2220	18.75	100.00	18.75	87.056%	16.32
202209	9/22/2022			Krollman, Laura E	Grand Rapids to Dlh: Meeting at Boswell re employee and labor relations	HR-Labor Rel Srv	92000	0000	2220	55.63	86.50	48.12	88.986%	42.82
202209	9/23/2022			Baltes, Jeremy Lee	PLS CADD Training	Miscellaneous Transmission Line Exp	57100	0000	2220	211.44	100.00	211.44	82.970%	175.43
202209	9/23/2022			Baltes, Jeremy Lee	PLS CADD Training	Miscellaneous Transmission Line Exp	57100	0000	2220	211.44	100.00	211.44	82.970%	175.43
202209	9/26/2022			Hedin, Stacy Alan	EAP training at Craguns in Brainerd	Hydro Operations - safety time and	53900	0000	2220	106.25	100.00	106.25	87.056%	92.50
202209	9/26/2022			Hedin, Stacy Alan	Hearing/Respiratory test at Denfeld Clinic	Hydro Operations - safety time and	53900	0000	2220	20.00	100.00	20.00	87.056%	17.41
202209	9/26/2022			Sandstrom, Brian Jon (Brian)	Training - Eveleth to HSC	Comprehensive Training program for	58800	0000	2220	285.00	100.00	285.00	94.301%	268.76
202209	8/30/2022			Weets, Layne Suzanne	Travel home from the Labor and Management Public Affairs Committee meeting in Dubuque, IA.	HR-Labor Rel Srv	92000	0000	2220	228.75	86.50	197.87	88.986%	176.08
202209	8/30/2022			Weets, Layne Suzanne	Travel to Labor and Management Public Affairs (LAMPAC Midwest) in Dubuque, IA on 08/16/2022.	HR-Labor Rel Srv	92000	0000	2220	228.75	86.50	197.87	88.986%	176.08
202209	8/31/2022			Armbruster, Blake Joshua	Maximo Training For HREC	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2220	96.25	100.00	96.25	87.812%	84.52
202209	8/31/2022			Hagenson, Ryan Norman (Ryan)	VXFIELD Training	0140 Employee Development and Super	58000	0000	2220	33.75	100.00	33.75	94.301%	31.83
202209	8/31/2022			Widmer, Theodore Joseph (Teddy)	Driving back to Duluth from Minneapolis after training conference	Training - Financial Reporting and	92000	0000	2220	102.31	76.00	77.76	88.986%	69.19
202209	8/31/2022			Widmer, Theodore Joseph (Teddy)	Driving to Minneapolis from Duluth to catch flight from MSP airport	Training - Financial Reporting and	92000	0000	2220	102.31	76.00	77.76	88.986%	69.19
202209	8/18/2022			Kirsch, Zachary Victor (Zachary)	Travel for SDSU Power Tour - RECC to Iron Range Sub, Iron Range Sub to Keetac Mine, and Keetac Mine to RECC	System Performance Planning	56000	0000	2240	108.38	100.00	108.38	82.970%	89.92
202209	8/18/2022			Kirsch, Zachary Victor (Zachary)	Travel for SDSU Power Tour - RECC to Thomson Hydro, Thomson Hydro to ME Global, ME Global to Arrowhead HVDC, Arrowhead HVDC to RECC	System Performance Planning	56000	0000	2240	32.06	100.00	32.06	82.970%	26.60
202209	9/1/2022	CHEVRON 0099266		Wenzel, Ian Thomas	Rental Car Gas - IUOTA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2310	32.88	100.00	32.88	88.986%	29.26
202209	9/1/2022	ENTERPRISE RENT-A-CAR		White, Steven M (Steve)	Enterprise Rental Car - Keewautin PoleTop Switch, Maple Hill MW & Markham MW Sites; Review VersaLink Radio decommissioning and Lake Country Power's damage to MARK electric service and yard	CI Eng - Fiber & Microwave System M	56930	0000	2310	68.18	100.00	68.18	82.970%	56.57
202209	9/1/2022	ENTERPRISE RENT-A-CAR		White, Steven M (Steve)	Enterprise Rental Car - Lawler MW Site: Meet Trachte Channelframe on site to inspect failed floor	Lawler Floor-Building repair	56930	0000	2310	22.71	100.00	22.71	82.970%	18.84
202209	9/1/2022	KWIK TRIP 11700001172		White, Steven M (Steve)	Keewautin PoleTop Switch, Maple Hill MW & Markham MW Sites; Review VersaLink Radio decommissioning and Lake Country Power's damage to MARK electric service and yardFuel for Enterprise rental car	CI Eng - Fiber & Microwave System M	56930	0000	2310	29.16	100.00	29.16	82.970%	24.19
202209	9/1/2022	KWIK TRIP 11700001172		White, Steven M (Steve)	Fuel for Enterprise rental car: Lawler MW Site: Meet Trachte Channelframe on site to inspect failed floor	Lawler Floor-Building repair	56930	0000	2310	9.73	100.00	9.73	82.970%	8.07
202209	9/1/2022	National		Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	2310	295.14	83.35	246.00	88.986%	218.90
202209	9/1/2022	NATIONAL CAR RENTAL		Wenzel, Ian Thomas	Rental Car - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	2310	232.80	100.00	232.80	88.986%	207.16
202209	9/6/2022	UBER TRIP		Schwake, Darren Scott (Scott)	USWAG CCR-workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	2310	41.84	100.00	41.84	87.812%	36.74
202209	9/8/2022	Minneapolis Airport Cart Services		Winek, Sandra A (Sandy)	Expense for expedited airport transfer to gate between flights approved by Kathy Benham	GEN FUELS EXPENSES 2020	92000	0000	2310	10.00	100.00	10.00	88.986%	8.90

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202209	9/8/2022	UBER TRIP		Winek, Sandra A (Sandy)	Transportation to airport during BNSF Conference	GEN FUELS EXPENSES 2020	92000	0000	2310	28.77	100.00	28.77	88.986%	25.60
202209	8/9/2022	ENTERPRISE RENT-A-CAR		Anderson, Wendy Marie (Wendy)	Rental car to drive to Maple Grove for Grid North Partners Vision Team meeting	ES Administrative & Budget	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202209	8/9/2022	HOLIDAY STATIONS 0085		Anderson, Wendy Marie (Wendy)	Gas for rental car-Grid North Partners meeting in Maple Grove	ES Administrative & Budget	92000	0000	2310	36.07	100.00	36.07	88.986%	32.10
202209	8/12/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental Car for western August safety meeting	Service & Test Meters	58600	0000	2310	49.23	100.00	49.23	98.843%	48.66
202209	9/13/2022	UBER TRIP		Benham, Kathy M	Dallas Fort Worth Uber trip to meeting - BNSF Fall Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2310	42.20	100.00	42.20	87.812%	37.06
202209	9/16/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented vehicle to visit Little Fork and Big Fork substations	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202209	9/16/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental Car before returning it to Enterprise	Corp Env Services - Department	92000	0000	2310	44.02	100.00	44.02	88.986%	39.17
202209	9/16/2022	NATIONAL CAR RENTAL		Jones, Daniel Robert (Dan)	rental car for esig conference	TREC Miscellaneous Time and Expense	55400	0000	2310	268.57	100.00	268.57	88.652%	238.09
202209	9/20/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, meeting with Pat & other meetings	General Purchasing	92000	0000	2310	141.66	74.70	105.82	88.986%	94.17
202209	9/20/2022	EDW'S LUCKY SEVEN 1 ST		Mattfield, Tracey A (Tracey)	At HQ for staff meeting, meeting with Pat & other meetings	General Purchasing	92000	0000	2310	18.48	74.70	13.80	88.986%	12.28
202209	9/21/2022	KWIK TRIP 24700002477		Hammond, Brad Allan	Gas for Rental Car for travel to North Dakota for Career Fairs at UND and NDSU	PDE - Perform MP Internal Planning	56000	0000	2310	31.87	100.00	31.87	82.970%	26.44
202209	9/21/2022	Lyft		Cooke, Heather Lyn (Heather)	Lyft ride from Anaheim to LAX	ALLETE/MP Safety Time & Expenses	92000	0000	2310	74.39	100.00	74.39	88.986%	66.20
202209	9/21/2022	Lyft		Cooke, Heather Lyn (Heather)	Lyft ride to Anaheim from LAX	ALLETE/MP Safety Time & Expenses	92000	0000	2310	140.54	100.00	140.54	88.986%	125.06
202209	9/21/2022	MARATHON PETRO222547		Hammond, Brad Allan	Gas for Rental Car for travel to North Dakota for Career Fairs at UND and NDSU	PDE - Perform MP Internal Planning	56000	0000	2310	34.99	100.00	34.99	82.970%	29.03
202209	9/22/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	AMEM conference; Breezy Point	Emergency Management - Security Adm	92000	0000	2310	367.99	95.00	349.59	88.986%	311.09
202209	9/22/2022	ENTERPRISE RENT-A-CAR		Walsh, Amanda J (Amanda Jean)	Job Fairs - Car Rental	HR - Employment	92000	0000	2310	269.51	78.70	212.10	88.986%	188.74
202209	9/22/2022	EXXONMOBIL 99142507		Walsh, Amanda J (Amanda Jean)	Job Fairs - Fuel	HR - Employment	92000	0000	2310	46.64	78.70	36.71	88.986%	32.66
202209	9/22/2022	HOLIDAY STATIONS 0354		Kienitz, Andrew John	Gas for rental car for trip to MISO for LRTP kickoff meeting. Scott Hoberg rented the car but his credit card was not working at the pump.	RELIABILITY FUNCTIONS	56150	0000	2310	40.86	100.00	40.86	82.970%	33.90
202209	9/22/2022	Clipper		Flint, Nicholas Benjamin Ole (Nicholas)	Subway fares for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	2320	20.00	83.35	16.67	88.986%	14.83
202209	9/15/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	Rental - TTX Exercise Travel	Emergency Management - Security Adm	92000	0000	2320	167.38	95.00	159.01	88.986%	141.50
202209	9/17/2022	CURB SVC WASHINGTON		Hertel, Kayla Marie	Taxi from Hotel to Airport for EEI-ERM Conference	Regulated Risk	92000	0000	2320	12.36	100.00	12.36	88.986%	11.00
202209	9/17/2022	SQ UVC		Hertel, Kayla Marie	Taxi from Airport to Hotel for EEI-ERM Conference	Regulated Risk	92000	0000	2320	11.65	100.00	11.65	88.986%	10.37
202209	9/29/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	Rental - FERC Training	Emergency Management - Security Adm	92000	0000	2320	251.07	95.00	238.52	88.986%	212.25
202209	8/31/2022	UBER TRIP		Kraemer, John Allen (John)	Transportation from airport to hotel Indianapolis while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	2320	50.30	76.00	38.23	88.986%	34.02
202209	8/31/2022	UBER TRIP		Kraemer, John Allen (John)	Trip from hotel airport while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	2320	45.66	76.00	34.70	88.986%	30.88
202209	8/31/2022	UBER TRIP		Kraemer, John Allen (John)	Transportation from airport to hotel Indianapolis while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	2320	10.00	76.00	7.60	88.986%	6.76
202209	8/18/2022	IN SHUBAT TRANSPORTAT		Kirsch, Zachary Victor (Zachary)	SDSU Power Tour - Bus Rental for Keetac Tour	System Performance Planning	56000	0000	2340	230.00	100.00	230.00	82.970%	190.83
202209	9/1/2022	ALLIANZ TRAVEL INS		Peterson, Kristin M (Kris)	MUWVG Travel INS	ALE-Maximo-TRN	93500	0000	2410	84.92	83.35	70.78	88.986%	62.99
202209	9/1/2022	DELTA 0062146040541		Peterson, Kristin M (Kris)	Refund canceled flight	ALE-CIS-TRN	93500	0000	2410	(762.20)	89.78	(684.30)	88.986%	(608.93)
202209	9/1/2022	DELTA 00623314118582		Peterson, Kristin M (Kris)	MUWVG Conf	ALE-Maximo-TRN	93500	0000	2410	1,587.20	83.35	1,322.93	88.986%	1,177.22
202209	9/2/2022	AGENT FEE 89008259212331		Schommer, Peter Scott (Peter)	Flight Reservation Agent Fee - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Supervision	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202209	9/2/2022	DELTA 00677835303552		Schommer, Peter Scott (Peter)	Flight - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Supervision	56000	0000	2410	677.19	100.00	677.19	82.970%	561.86
202209	9/6/2022	AGENT FEE 89008265699113		Adren, Robert R	AEIC Annual Meeting Airfare	Service & Test Meters	58600	0000	2410	5.00	100.00	5.00	98.843%	4.94

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202209	9/6/2022	DELTA 00623314547144		Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	2410	130.00	100.00	130.00	87.812%	114.16
202209	9/6/2022	DELTA 00677866636462		Ardren, Robert R	AEIC Annual Meeting Airfare	Service & Test Meters	58600	0000	2410	1,267.20	100.00	1,267.20	98.843%	1,252.54
202209	9/8/2022	AGENT FEE 89008256973311		Winek, Sandra A (Sandy)	Airfare to attend BNSF Conference	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202209	9/8/2022	DELTA 00677824101986		Winek, Sandra A (Sandy)	Airfare to attend BNSF Conference	GEN FUELS EXPENSES 2020	92000	0000	2410	552.70	100.00	552.70	88.986%	491.83
202209	8/10/2022	AGENT FEE 89008257140320		Rauner, Jason Jon	Purchased this for Brett Hurst to come to Allete	ALE-TRN	93500	0000	2410	5.00	83.35	4.17	88.986%	3.71
202209	8/10/2022	SOUTHWES 5262152297760		Rauner, Jason Jon	Purchased this for Brett Hurst to come to Allete	ALE-TRN	93500	0000	2410	333.96	83.35	278.36	88.986%	247.70
202209	9/12/2022	AGENT FEE 89008270814002		Helder, Nathan A	Agent Airfare Fee To Attend NCEA IT Conference	ALE-STR	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202209	9/12/2022	DELTA 00677891435815		Helder, Nathan A	Airfare To Attend NCEA IT Conference	ALE-STR	93500	0000	2410	622.70	83.35	519.02	88.986%	461.86
202209	9/14/2022	United Airlines / Direct Travel		Podratz, Marcia Ann	Travel to Fall 2022 EEI Rates & Regulatory Affairs Committee meeting; see separate attachment for expense reduction for eCredit from cancelled Spring 2020 meeting checked baggage while traveling for esig	0732-General	92000	0000	2410	259.16	91.20	236.35	88.986%	210.32
202209	9/16/2022	UNITED 01642049583591		Jones, Daniel Robert (Dan)	checked luggage for esig conference	TREC Miscellaneous Time and Expense	55400	0000	2410	35.00	100.00	35.00	88.652%	31.03
202209	9/16/2022	UNITED 01642058766670		Jones, Daniel Robert (Dan)	checked luggage for esig conference	TREC Miscellaneous Time and Expense	55400	0000	2410	35.00	100.00	35.00	88.652%	31.03
202209	9/21/2022	AGENT FEE 89008263184374		Cooke, Heather Lyn (Heather)	Flight to AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202209	9/21/2022	AGENT FEE 89008267477942		Cooke, Heather Lyn (Heather)	Agent fee for flight to AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202209	9/21/2022	AGENT FEE 89008270814234		Cooke, Heather Lyn (Heather)	Agent fee for flight to ISN Connect DFW	ALLETE/MP Safety Time & Expenses	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202209	9/21/2022	DELTA 00677853794866		Cooke, Heather Lyn (Heather)	Flight to AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	2410	785.69	100.00	785.69	88.986%	699.15
202209	9/21/2022	DELTA 00677874308635		Cooke, Heather Lyn (Heather)	Airfare change for AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	2410	461.51	100.00	461.51	88.986%	410.68
202209	9/21/2022	DELTA 00677891436154		Cooke, Heather Lyn (Heather)	Airfare for flight to ISN Connect in DFW	ALLETE/MP Safety Time & Expenses	92000	0000	2410	677.20	100.00	677.20	88.986%	602.61
202209	9/24/2022	Delta Airlines		Podratz, Marcia Ann	Rebooked flight to EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	2410	658.60	91.20	600.64	88.986%	534.49
202209	9/24/2022	United Airlines		Podratz, Marcia Ann	Rebooked return flight from EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	2410	278.60	91.20	254.08	88.986%	226.10
202209	9/24/2022	United Airlines		Podratz, Marcia Ann	Refund for cancelled flight to EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	2410	(357.75)	91.20	(326.27)	88.986%	(290.33)
202209	9/24/2022	United Airlines		Podratz, Marcia Ann	Refund for cancelled return flight from EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	2410	(352.81)	91.20	(321.76)	88.986%	(286.32)
202209	8/29/2022	AGENT FEE 89008260637516		Jones, Daniel Robert (Dan)	cts fee for esig travel	TREC Safety Time and Expense	55400	0000	2410	5.00	100.00	5.00	88.652%	4.43
202209	8/29/2022	UNITED 01677841929514		Jones, Daniel Robert (Dan)	airfare to esig conference	TREC Safety Time and Expense	55400	0000	2410	951.37	100.00	951.37	88.652%	843.41
202209	8/30/2022	AGENT FEE 89008256973300		Kluge, Amanda Kim (Amanda)	BNSF Industrial Summit in Fort Worth	GEN FUELS EXPENSES 2020	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202209	8/30/2022	DELTA 00623325248011		Tegg, Barry Carl (Barry)	EPRI Conference	Transmission-Utility Training	56000	0000	2410	377.20	100.00	377.20	82.970%	312.96
202209	8/30/2022	DELTA 00677824101975		Kluge, Amanda Kim (Amanda)	BNSF Industrial Summit in Fort Worth	GEN FUELS EXPENSES 2020	92000	0000	2410	552.70	100.00	552.70	88.986%	491.83
202209	8/3/2022	DELTA 00623297270315		Rostollan, Joshua Gordon	Airfare for John Kraemer to attend EEI-AGA Advanced Public Accounting Training Course in August 2022 to further his knowledge and understanding of utility accounting for carrying out his role in Financial Reporting and Budgeting.	Training - Financial Reporting and	92000	0000	2420	717.20	76.00	545.07	88.986%	485.04
202209	8/3/2022	DELTA 00623297270326		Rostollan, Joshua Gordon	Airfare for Teddy Widmer to attend EEI-AGA Introduction to Public Utility Accounting Training Course in August 2022 to further his knowledge of utility accounting for carrying out his role in Financial Reporting and Budgeting.	Training - Financial Reporting and	92000	0000	2420	717.20	76.00	545.07	88.986%	485.04
202209	9/6/2022	AGENT FEE 89008258071633		Ardren, Robert R	Fall EEI/AEIC/ANSI Meeting Airfare	Service & Test Meters	58600	0000	2420	22.50	100.00	22.50	98.843%	22.24
202209	9/6/2022	DELTA 00677830081180		Ardren, Robert R	Fall EEI/AEIC/ANSI Meeting Airfare	Service & Test Meters	58600	0000	2420	1,117.19	100.00	1,117.19	98.843%	1,104.26
202209	9/12/2022	AGENT FEE 89008268308061		Conklin, Ryan Thomas (Ryan)	DeltaV training	HIB/HI HREC I&C Training	51300	0000	2420	5.00	100.00	5.00	87.812%	4.39

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202209	9/12/2022	AGENT FEE 89008269765870		Helder, Nathan A	Agent Airfare Fee To Attend Dragos Security Conference	ALE-SEC	93500	0000	2420	5.00	83.35	4.17	88.986%	3.71
202209	9/12/2022	Delta		Helder, Nathan A	Airfare To Attend Gartner Symposium	ALE-STR	93500	0000	2420	277.20	83.35	231.05	88.986%	205.60
202209	9/12/2022	DELTA 00677878502173		Conklin, Ryan Thomas (Ryan)	DeltaV training	HIB/Hi HREC I&C Training	51300	0000	2420	586.20	100.00	586.20	87.812%	514.75
202209	9/12/2022	DELTA 00677886158655		Helder, Nathan A	Airfare To Attend Dragos Security Conference	ALE-SEC	93500	0000	2420	472.70	83.35	394.00	88.986%	350.60
202209	9/12/2022	WWW.RESERVATIONS.COM		Conklin, Ryan Thomas (Ryan)	DeltaV training	HIB/Hi HREC I&C Training	51300	0000	2420	19.99	100.00	19.99	87.812%	17.55
202209	9/15/2022	DELTA 00623330417780		Rothschild, Patrick James	BDA training	CI - Attend or Conduct General Trai	92000	0000	2420	917.20	100.00	917.20	88.986%	816.18
202209	9/15/2022	DELTA 00623334476763		Maki, Justin Nicholas	Training	CI - Attend or Conduct General Trai	92000	0000	2420	917.20	100.00	917.20	88.986%	816.18
202209	9/16/2022	AGENT FEE 89008265617644		Jones, Ryan Michael (Ryan)	Concur fee	PDE - Perform MP Internal Planning	56000	0000	2420	5.00	100.00	5.00	82.970%	4.15
202209	9/16/2022	DELTA 00677866635460		Jones, Ryan Michael (Ryan)	Flight to Orlando for Electrical Transmission & Substation Structures Conference	PDE - Perform MP Internal Planning	56000	0000	2420	837.20	100.00	837.20	82.970%	694.62
202209	9/17/2022	AGENT FEE 89008261871605		Hertel, Kayla Marie	Agent fee (Concur) for EEI-ERM Conference	Regulated Risk	92000	0000	2420	2.50	100.00	2.50	88.986%	2.22
202209	9/17/2022	AGENT FEE 89008262205380		Hertel, Kayla Marie	Agent fee (Concur) for EEI-ERM Conference	Regulated Risk	92000	0000	2420	2.50	100.00	2.50	88.986%	2.22
202209	9/17/2022	DELTA 00677849110551		Hertel, Kayla Marie	Airfare for EEI-ERM Conference	Regulated Risk	92000	0000	2420	328.60	100.00	328.60	88.986%	292.41
202209	8/23/2022	Delta Airlines		Anderson, Robert A (Bob)	Airfare to MUWG Conference	ALE-Maximo-TRN	93500	0000	2420	1,106.19	83.35	922.01	88.986%	820.46
202209	8/30/2022	AGENT FEE 89008264747006		Sykes, Jay Richard (Jay)	Training - renewable energy conference	Provide Tax Services	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38
202209	8/30/2022	DELTA 00677862384054		Sykes, Jay Richard (Jay)	Training - renewable energy conference	Provide Tax Services	92000	0000	2420	780.20	76.00	592.95	88.986%	527.64
202210	9/2/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Austreng, Morgan John	Bison PM	Bison 1-3HW Breaker Failure Relay P	57000	0000	2110	1,315.68	100.00	1,315.68	82.970%	1,091.62
202210	9/2/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites Bismarck	Austreng, Morgan John	Bison PM	Bison 808F Feeder Relay Panel PM	57000	0000	2110	1,151.22	100.00	1,151.22	82.970%	955.17
202210	9/2/2022	HOTELSCOM9161780325060	Country Inn & Suites by Radisson, Detroit Lakes, MN	Austreng, Morgan John	Bison PM	Bison 34WX1-2 Breaker Relay Panel S	57000	0000	2110	243.77	100.00	243.77	82.970%	202.26
202210	10/5/2022	AMERICINN BY WYNDHAM	Americinn	Johnson, Steven M (Steve)	Hotel for 10TR maint. at I Falls	Int Falls Transf Loc 10 - Lock out	57000	0000	2110	471.17	100.00	471.17	82.970%	390.93
202210	10/5/2022	EXPEDIA 72388341948805	country inn and suites - Fargo ND	Clolingier, Sarah Ann (Sarah)	Lodging acquired for travel to Center ND to perform annual stormwater inspection per permit requirements.	Corp Env Services - Transmission	56000	0000	2110	303.56	100.00	303.56	82.970%	251.86
202210	10/5/2022	WYNDHAM	The Mining Exchange, A Wyndham Grand Hotel	Schommer, Peter Scott (Peter)	Hotel - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Perform MP Internal Planning	56000	0000	2110	708.27	100.00	708.27	82.970%	587.65
202210	10/6/2022	AIRBNB HM58B3XWBR	La Crosse GrandStay Hotel & Suites	Schwake, Darren Scott (Scott)	Lodging in La Crosse for annual JF Brennan-MP alliance partnering meeting	Generation - Engineering Time & Exp	51000	0000	2110	154.00	100.00	154.00	87.812%	135.23
202210	10/7/2022	RADISSON HOTELS	Radisson	Holden, Larissa Agnes	Lodging for the MP-Brennan Partnering Meeting in LaCrosse Wi.	General Purchasing	92000	0000	2110	136.86	74.70	102.23	88.986%	90.97
202210	10/10/2022	AC MARRIOTT MNPLS	AC Hotel by Marriott	Frisk, Lori A	Hotel, NATF Members Meeting, Minneapolis 9/14-15	NERC Compliance Program & Related A	56110	0000	2110	610.85	100.00	610.85	82.970%	506.82
202210	10/11/2022	GRAND FORKS HAMPTON IN	Hampton Inn	Chandler, Michael James (Michael)	Lodging between UND and NDSU job fairs	Generation - Engineering Time & Exp	51000	0000	2110	174.94	100.00	174.94	87.812%	153.62
202210	10/13/2022	COMFORT INN BOZEMAN	Comfort Inn	Forsman, Arik Clayton	Hotel for UEDA conference	Non-labor general charges for Econo	92000	0000	2110	398.54	100.00	398.54	88.986%	354.64
202210	10/13/2022	RADISSON HOTELS	radisson	Rosemore, Nora Carol	MHUG Conference	Hydro Operations - Management/super	53500	0000	2110	273.72	100.00	273.72	87.056%	238.29
202210	10/14/2022	COMFORT INN & SUITES	Comfort Inn	Kritzeck, Rachel Marie (Rachel)	MPO lodging	ES - Meetings	92000	0000	2110	131.35	100.00	131.35	88.986%	116.88
202210	10/14/2022	IM HOTEL	IM Hotel by Timberlake	Kuklenski, Jennifer Miriam (Jennifer)	Lodging for Stakeholder Workshop	0732-General	92000	0000	2110	109.88	91.20	100.21	88.986%	89.17
202210	10/14/2022	JWMARRIOTT MINNEAPMAL	JW Marriot Minneapolis Mall of America	Elling, Nathanael William (Nate)	Hotel Stay while at OATI Conference	MP Strategy & Planning Energy Suppl	55700	0000	2110	555.27	100.00	555.27	88.652%	492.26
202210	10/14/2022	LOEWS HOTELS	LOEWS Atlanta	Elling, Nathanael William (Nate)	Hotel stay while at NAEMA Conference	MP Strategy & Planning Energy Suppl	55700	0000	2110	534.26	100.00	534.26	88.652%	473.63
202210	9/14/2022	MARRIOTT ATL GATEWAY	Marriott Atlanta Gateway	Beddow, Timothy James (Tim)	Lodging for conferene - Marriott Atlanta Gateway	CXB General	90800	0000	2110	921.32	100.00	921.32	99.160%	913.58
202210	10/17/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Schwab, Andrew Mark (Andy)	Hotel room for 2022 MPO speaker Kevin Rindal from Vimocity.	GEN SAFETY TIME & EXPENSES	50000	0000	2110	131.35	100.00	131.35	87.812%	115.34

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202210	10/17/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Schwab, Andrew Mark (Andy)	Hotel room for Bison employee Brant Nettleton for 2022 MPO Meeting (he didn't switch the room to his own card when he checked in.)	ES - Meetings	92000	0000	2110	312.37	100.00	312.37	88.986%	277.97
202210	10/17/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Schwab, Andrew Mark (Andy)	Hotel room for keynote speaker Doug Sterbenz for MPO 2022.	GEN SAFETY TIME & EXPENSES	50000	0000	2110	153.43	100.00	153.43	87.812%	134.73
202210	10/17/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Schwab, Andrew Mark (Andy)	Hotel room for Onsite Solutions Group, 2022 MPO safety tent vendor.	GEN SAFETY TIME & EXPENSES	50000	0000	2110	131.35	100.00	131.35	87.812%	115.34
202210	10/18/2022	AMERICINN BY WYNDHAM	Americinn International Falls	Smith II, Kenneth E (Ken)	Hotel for I Falls Collections.	Perform Field Collection Activities	90300	0000	2110	151.87	100.00	151.87	99.141%	150.57
202210	10/18/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Urban, Benny Joe (Benny)	Radio install	TAIT - Radio Voice Systems Support	56930	0000	2110	(43.56)	100.00	(43.56)	82.970%	(36.14)
202210	10/18/2022	BAYMONT INN AND SUITE	baymont inn and suite	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance western area.	Substation - T3 NERC Battery PM	57000	0000	2110	128.23	100.00	128.23	82.970%	106.39
202210	10/18/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for battery load tests near Brainerd - Long Prairie, Eagle Valley, Akeley	Eagle Valley Battery Load Testing	57000	0000	2110	150.55	100.00	150.55	82.970%	124.91
202210	10/18/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for battery load tests near Brainerd - Sylvan, Verndale, Dog Lake	Verndale - Battery Load Testing PM	57000	0000	2110	161.31	100.00	161.31	82.970%	133.84
202210	10/18/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for T3 Battery Maint in the Brainerd area	Substation - T3 NERC Battery PM	57000	0000	2110	159.65	100.00	159.65	82.970%	132.46
202210	10/18/2022	HOLIDAY INN EXPRESS	holiday inn express	Parenteau, Danny Scott (Dan)	out of town lodging for NERC battery maintenance western area.	Substation - T3 NERC Battery PM	57000	0000	2110	298.00	100.00	298.00	82.970%	247.25
202210	10/19/2022	CANAD INNS GF LODGING	Canad Inn Grand Forks ND	Moore, Becky Renae (Becky)	UTC region 5 meeting	CI-Meeting attendance (not training)	92000	0000	2110	240.88	100.00	240.88	88.986%	214.35
202210	10/20/2022	AMERICINN OF BAUDETTE	Americinn	Orhn, Jeffrey Paul	Alcatel PM's	SALOL to WILLIAMS - MW RADIO PM	56930	0000	2110	131.87	100.00	131.87	82.970%	109.41
202210	10/20/2022	HAMPTON INN	Hampton by Hilton	Highland, Chad Michael (Chad)	Lodging for Warroad Substation patching	NERC Compliance (Substation Mainten	56930	0000	2110	561.82	100.00	561.82	82.970%	466.14
202210	9/20/2022	EXPEDIA 72387690385600	Holiday Inn Express	Robarge, Amanda Marcella (Mandi)	NCEA Conference Airfare & Hotel combo	Budget Analyst-A&G	92000	0000	2110	316.78	100.00	316.78	88.986%	281.89
202210	9/20/2022	HILTON HOTELS	Hilton Hotel	Stingle, Michael J (Mike)	Hilton Hotel lodging	Training - Line Crew Training - COM	58800	0000	2110	856.39	100.00	856.39	94.301%	807.58
202210	9/20/2022	HOTEL MAYA	Maya Hotel	Stingle, Michael J (Mike)	Maya Hotel lodging	Training - Line Crew Training - COM	58800	0000	2110	884.52	100.00	884.52	94.301%	834.11
202210	10/21/2022	HAMPTON INN	Hampton Inn Warroad	Benson, Ryan Nicholas	This was for lodging at the Hampton Inn while performing work on the Warroad Substation.	Warroad River Series Comp-Control S	56000	0000	2110	694.26	100.00	694.26	82.970%	576.03
202210	10/21/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Lodging in Cedar Rapids for Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2110	375.84	100.00	375.84	88.986%	334.44
202210	9/21/2022	MSOCIAL TIMES SQUARE F	M Social Hotel	Weglarz, Melissa Sue	Hotel (deposit) for EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2110	489.12	100.00	489.12	88.986%	435.25
202210	9/21/2022	MSOCIAL TIMES SQUARE F	M Social Hotel	Weglarz, Melissa Sue	Hotel (remainder after deposit) for EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2110	969.06	100.00	969.06	88.986%	862.33
202210	9/22/2022	AMERICINN PORCUPINE MO	Americinn Lodge and Suites Silver City	Taylor Kemp, Carrie Rae (Carrie)	2 nights hotel and 2 nights dinner for Michigan job fair.	HR - Employment	92000	0000	2110	519.05	78.70	408.49	88.986%	363.50
202210	9/22/2022	COUNTRY INN & SUITES W	Country Inn Walker	Anderson, Rocky E	One room for one night while working in the Walker, MN area	0135 MP Distribution Vegetation Mai	59301	0000	2110	144.33	100.00	144.33	94.301%	136.10
202210	9/22/2022	RIVERFRONT HOTEL	Riverfront Hotel	Anderson, Rocky E	One room for two nights while working in the International Falls, MN area	0135 MP Distribution Vegetation Mai	59301	0000	2110	252.78	100.00	252.78	94.301%	238.37
202210	9/23/2022	AMERICINN OF VIRGINIA	Americinn of Virginia, MN	Hagadorn, Jacqueline A (Jackie)	Hotel for Substation Inspections	NERC Low Bes-- Xmission Substation	56200	0000	2110	223.34	100.00	223.34	82.970%	185.31
202210	9/23/2022	AMKOTA HOTEL AND CONFE	Ramkota	Leonard, Jared Michael (Jared)	DC line aerial inspection	0135 Transmission Vegetation Mainte	57101	0000	2110	120.99	100.00	120.99	82.970%	100.39
202210	9/23/2022	COMFORT INN & SUITES	Comfort Inn and Suites - Virginia	Hagadorn, Jacqueline A (Jackie)	Hotel for Substation Inspections	NERC Low Bes-- Xmission Substation	56200	0000	2110	131.35	100.00	131.35	82.970%	108.98
202210	9/23/2022	HAMPTON INNS	Hampton Inn - Los Angeles/Orange County	Garton, Roger Scott (Roger)	Lodging while traveling for RE+ conference	MP Strategy & Planning Project Deve	92000	0000	2110	790.11	100.00	790.11	88.986%	703.09
202210	9/23/2022	HILTON HOTELS	Hilton	Leonard, Jared Michael (Jared)	Trees and Utilities conference lodging Jared Leonard	0135 MP Distribution Vegetation Mai	59301	0000	2110	605.51	100.00	605.51	94.301%	571.00
202210	9/23/2022	HILTON HOTELS	Hilton	Leonard, Jared Michael (Jared)	Trees and Utilities conference lodging Rocky Anderson	0135 MP Distribution Vegetation Mai	59301	0000	2110	715.95	100.00	715.95	94.301%	675.15
202210	8/24/2022	BISMARCK STAYBRIDGE SU	BISMARCK STAYBRIDGE SU	Pszyk, Scott Michael (Scott)	hotel for myself while working at Center ND DC terminal	Center DC: HVDC Bypass Switch Maint	57000	0000	2110	545.60	100.00	545.60	82.970%	452.68
202210	8/24/2022	COUNTRY INN & SUITES	Country Inn & Suites of Hoyt Lakes, MN	Braff, Douglas James	08-23-2022 Tue Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	2110	110.33	85.29	94.10	88.986%	83.74

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202210	8/24/2022	DAYS INN DULUTH	DAYS INN DULUTH	Psyck, Scott Michael (Scott)	hotel for myself while working at arrowhead DC terminal	Arrowhead DC: HVDC Bypass Switch Ma	57000	0000	2110	890.94	100.00	890.94	82.970%	739.21
202210	8/24/2022	DAYS INN DULUTH	DAYS INN DULUTH	Psyck, Scott Michael (Scott)	hotel while working at Arrowhead DC terminal	S&C Circuit Switcher Maintenance	57000	0000	2110	662.30	100.00	662.30	82.970%	549.51
202210	10/25/2022	SUPER 8 OF EVELETH	Super 8 of Eveleth	Schwartz, Timothy J (Tim)	Lodging for safety meeting	Line Dept Safety Training & Meeting	58800	0000	2110	148.84	100.00	148.84	94.301%	140.36
202210	9/26/2022	AMERICINN	Americinn	Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	2110	296.68	100.00	296.68	82.970%	246.16
202210	9/26/2022	BISMARCK STAYBRIDGE SU	Staybridge Suites	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2110	554.88	100.00	554.88	82.970%	460.38
202210	9/27/2022	HILTON MCCORMICK RANCH	The Scottsdale Resort at McCormick Ranch	Tegg, Barry Carl (Barry)	Hotel stay	Distribution-Utility Training	58000	0000	2110	862.00	100.00	862.00	94.301%	812.87
202210	9/28/2022	ARROWWOOD LODGE AT BRA	Arrowhead Lodge at Brainerd	Urban, Benny Joe (Benny)	Radio installs Western	TAIT - Radio Voice Systems Support	56930	0000	2110	139.74	100.00	139.74	82.970%	115.94
202210	9/28/2022	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	Lodging - Interviews	MPDist-ADM	93500	0000	2110	107.30	100.00	107.30	88.986%	95.48
202210	9/28/2022	COUNTRY INN & SUITES D	Country Inn & Suites	Welle, Paula A (Paula)	Lodging Interviews & Staff Mtg	MPDist-ADM	93500	0000	2110	107.30	100.00	107.30	88.986%	95.48
202210	9/28/2022	COURTYARD BY MARRIOTT	Courtyard by Marriott	DuFour, Bianca Nicole (Bianca)	Lodging for recruiting event	HR - Employment	92000	0000	2110	412.16	78.70	324.37	88.986%	288.64
202210	9/28/2022	DULUTH HOLIDAY INN	Holiday Inn	Schuman, Patti A	Consultant hotel - Eric Norberg	MP Strategy & Planning Executive/Ad	92000	0000	2110	147.55	100.00	147.55	88.986%	131.30
202210	9/28/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	192.05	100.00	192.05	82.970%	159.34
202210	9/28/2022	HOLIDAY INN EXPRESS AN	Holiday Inn Express	Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	2110	317.92	83.35	264.99	88.986%	235.80
202210	9/28/2022	WYNDHAM	Americinn Little Falls	Foix, Gary R	over night lodging while working in varies areas of Western Division, testing hot/switch sticks.	Perform Dist Maint	59300	0000	2110	134.55	100.00	134.55	94.301%	126.88
202210	9/29/2022	AMERICINN BY WYNDHAM	Americinn	Scholz, Michael John (Mike)	Lodging for I Falls	Int Falls Transf Loc 10 - Lock out	57000	0000	2110	485.67	100.00	485.67	82.970%	402.96
202210	9/29/2022	HAMPTON INNS	Hampton Inn	Blindauer, Kelly Bernadette	Lodging during NCEA Accounting conference	ES Administrative & Budget	92000	0000	2110	98.45	100.00	98.45	88.986%	87.61
202210	9/29/2022	LA QUINTA INN & SUITES	La Quinta Inn and Suites	Hipple, Paul Luther	Hotel for training on 09/27 and 09/28	Eveleth Area Distribution Maintenanc	59300	0000	2110	478.12	100.00	478.12	94.301%	450.87
202210	9/30/2022	COUNTRY INN & SUITES	Country Inn of Hoyt Lakes	Piekarski, Jodi M	Laskin Onsite Meetings	Laskin Office Work	50000	0000	2110	110.33	100.00	110.33	87.812%	96.88
202210	9/30/2022	GRAND FORKS HAMPTON IN	Hampton Inn	Miller, Michael D (Mike)	Employee recruiting trip to University of North Dakota and North Dakota State.	GEN - Administrative Time & Expense	50600	0000	2110	162.44	100.00	162.44	87.812%	142.64
202210	10/31/2022	HAMPTON INN UNIVERSITY	Hampton Inn	Chura, David T (David)	Hotel for stay during Twin Cities meetings	CXB Retail Account Mgmt Strategic A	92000	0000	2110	188.49	100.00	188.49	88.986%	167.73
202210	10/1/2022	COURTYARD BY MARRIOTT	Courtyard	Maslowski, Bryan John	Hotel for AEIC conference	ES Administrative & Budget	92000	0000	2120	316.70	100.00	316.70	88.986%	281.82
202210	10/1/2022	Hyatt Regency	Hyatt Regency McCormick	Eaton, Ross (Ross)	Conference Hotel	ALE-Infra-TRN	93500	0000	2120	1,851.42	83.35	1,543.16	88.986%	1,373.20
202210	10/4/2022	ARIA - ADV SALES	Aria Resort & Casino	Jordahl, Audrey Ruth (Audrey)	Lodging for the OSI User Conference. ARJ	0175 OCC Service Dispatch	58800	0000	2120	214.29	100.00	214.29	94.301%	202.08
202210	10/4/2022	ARIA - ADV SALES	ARIA Resort and Casino	Asperheim, Brianna Janine	OSI OMS Conference	0175 OCC Service Dispatch	58800	0000	2120	214.29	100.00	214.29	94.301%	202.08
202210	10/4/2022	DOUBLE TREE ROSEVILLE	Double Tree Roseville	Youngblom, Karrienne Marjorie	Hotel for meter school in Roseville, Mn	Service & Test Meters	58600	0000	2120	284.76	100.00	284.76	98.843%	281.47
202210	10/4/2022	KIMPTON AERTSON HOTEL	Kimpton Aertson Hotel	Carlson, William A (Bill)	PWC IA/Risk Roundtable - Oct. 2-4, 2022	I/A - General Admin	92000	0000	2120	578.94	51.44	297.81	88.986%	265.01
202210	10/6/2022	RADISSON HOTELS	Raddison	Chambers, Michael A (Mike)	MHUG Meeting	Hydro Operations - operate stations	53700	0000	2120	273.72	100.00	273.72	87.056%	238.29
202210	10/6/2022	ROSEN HOTELS PLAZA	Rosen Plaza Hotel	Wolcott, Mark James (Mark)	Lodging while attending ASCE ETS conference.	Miscellaneous Transmission Line Exp	57100	0000	2120	944.20	100.00	944.20	82.970%	783.40
202210	10/7/2022	RADISSON HOTELS	Radisson Hotel La Crosse	Blair, Zachary Scott (Zachary)	Lodging needed to attend 2 day Midwest Hydro Users Group conference.	ES - Training	92000	0000	2120	273.72	100.00	273.72	88.986%	243.57
202210	10/8/2022	JWMARRIOTT MINNEAPMAL	JW Marriott Mall of America	Hansen, Anthony M (Tony)	Hotel for OATI Conference	MP Strategy & Planning Energy Suppl	55700	0000	2120	810.48	100.00	810.48	88.652%	718.51
202210	10/11/2022	CROWNE PLAZA MPLS-WEST	Crowne Plaza Minneapolis	Brose, Amy Marion	ISM Twin Cities Annual Conference	General Purchasing	92000	0000	2120	138.16	74.70	103.21	88.986%	91.84
202210	10/11/2022	CROWNE PLAZA MPLS-WEST	Crowne Plaza Minneapolis West	Wahto, Jillian Marie (Jillian)	Hotel for ISM Fall Conference (10/9/22 - 10/11/22)	General Purchasing	92000	0000	2120	276.32	74.70	206.41	88.986%	183.68
202210	10/12/2022	COMFORT INN & SUITES	Comfort Inn & Suites - Mt. Iron, MN	Gilchrist, Teresa A (Teresa)	Lodging while attending the MPO Regional Safety Meeting (planning committee) on 10/12/22	ES - Meetings	92000	0000	2120	131.35	100.00	131.35	88.986%	116.88
202210	10/12/2022	HYATT REGENCY DENVER T	Hyatt Regency Tech Center - Denver	Huang, Hui	2022 Deloitte Renewable Energy Seminar Lodging	Provide Tax Services	92000	0000	2120	391.24	76.00	297.34	88.986%	264.59

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202210	10/13/2022	CROWNE PLAZA MPLS-WEST	Crowne Plaza	McFadden, Diana Christine	ISM Supply Chain Conference	General Purchasing	92000	0000	2120	276.32	74.70	206.41	88.986%	183.68
202210	10/13/2022	DOUBLETREE HOTELS	Doubletree Richmond TX	Rothschild, Patrick James	training	CI - Attend or Conduct General Trai	92000	0000	2120	416.97	100.00	416.97	88.986%	371.04
202210	10/14/2022	HAMPTON INNS	Hampton Inn & Suites	Sjerven, Gerald Gene (Gerry)	Hotel for 2 nights in order to attend the 2022 MN GIS/US Consortium Workshops & Conference in Bemidji, MN, 10/12-10/14/22.	ALE-GIS-TRN	93500	0000	2120	286.08	74.38	212.79	88.986%	189.35
202210	9/15/2022	HAMPTON INN & SUITES	Hampton Inn & Suites	Love, Brian Edward (Brian)	Attendance at MN Meter School-BLOVE	CXO Customer Billing & System Suppo	90300	0000	2120	567.88	100.00	567.88	99.141%	563.00
202210	9/15/2022	HAMPTON INN & SUITES	Hampton Inn & Suites	Love, Brian Edward (Brian)	Attendance at MN Meter School-CLARSON	CXO Customer Billing & System Suppo	90300	0000	2120	567.88	100.00	567.88	99.141%	563.00
202210	9/16/2022	HYATT REGENCY WASHINGT	Hyatt Regency Washington DC	Schmidt, Jake Dean (Jake)	Hotel fee lodging for EEI conference	Regulated Risk	92000	0000	2120	91.96	100.00	91.96	88.986%	81.83
202210	10/19/2022	CROWNE PLAZA MPLS-WEST	Crowne Plaza	Mattfield, Tracey A (Tracey)	Attended ISM Fall Conference in Plymouth	General Purchasing	92000	0000	2120	276.32	74.70	206.41	88.986%	183.68
202210	10/19/2022	DOUBLETREE HOTELS	Doubletree	Maki, Justin Nicholas	BDA Training	CI - Attend or Conduct General Trai	92000	0000	2120	416.97	100.00	416.97	88.986%	371.04
202210	10/20/2022		DoubleTree	Surges, Vincent Blaine (Vinnie)	Night 2 and 3 in Hotel (Night 1 was expensed previously)	TD Asset Mgmt and Planning-Trans	56000	0000	2120	448.97	100.00	448.97	82.970%	372.51
202210	10/20/2022	CANAD INNS GF LODGING	CanadInn	Orlin, Jeffrey Paul	UTC Conference	CI - Attend or Conduct General Trai	92000	0000	2120	361.32	100.00	361.32	88.986%	321.52
202210	10/20/2022	CROWNE PLAZA MPLS-WEST	Crowne Plaza MPLS-WEST	DeCaigny, Amy Julieanna (Amy)	Hotel stay for ISM Twin Cities Fall Conference.	General Purchasing	92000	0000	2120	276.32	74.70	206.41	88.986%	183.68
202210	10/20/2022	DOUBLE TREE ROSEVILLE	DOUBLE TREE ROSEVILLE	Ardren, Robert R	Lodging for the Minnesota Electric Meter School	Service & Test Meters	58600	0000	2120	427.14	100.00	427.14	98.843%	422.20
202210	10/20/2022	GAYLORD HOTELS	GAYLORD OPRYLAND RESORT	Van Tassel, Kristin Mae (Kristin)	Hotel cost for duration ARMA InfoCon conference. (My work card was declined so I had to use my personal card.)	RS - Training and Travel	92000	0000	2120	1,685.00	82.10	1,383.39	88.986%	1,231.02
202210	10/20/2022	HYATT REGENCY BELLEVUE	Hyatt Regency	Ardren, Robert R	Lodging for the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	2120	478.60	100.00	478.60	98.843%	473.06
202210	10/20/2022	HYATT REGENCY SCOTSDA	Hyatt Regency	Ardren, Robert R	Lodging for the AEIC Annual Meeting	Service & Test Meters	58600	0000	2120	770.78	100.00	770.78	98.843%	761.86
202210	9/20/2022	EMBASSY MINNPLIS DOWNTOWN	Embassy	Carl, Zachary A (Zac)	NATF Training @ XCEL	Attend/Provide Training	56120	0000	2120	930.30	100.00	930.30	82.970%	771.87
202210	9/20/2022	HAMPTON INN & SUITES	Hampton Inn Minneapolis	Rodysill, Paul Anthony (Paul)	Hotel Stay for Meter School (9/13-9/15)	ALE-TRN	93500	0000	2120	519.88	83.35	433.32	88.986%	385.59
202210	10/21/2022	SHERATON SEATTLE HOTEL	Sheraton Seattle Grand Hotel	Pike, Joseph C (Joe)	Lodging at the Seattle Sheraton hotel where I attended the FIDO Authenticate 2022 conference for technical training purposes	I/A - General Admin	92000	0000	2120	1,122.08	51.44	577.20	88.986%	513.63
202210	9/21/2022	OMNI WILLIAM PENN	Omni William Penn Hotel	Peterson, Leah Nicole	Hotel for EEI Rates conference	CXB General	90800	0000	2120	666.90	100.00	666.90	99.160%	661.30
202210	10/22/2022	HAMPTON INNS	Hampton Inn & Suites	Helder, Nathan A	Hotel room while attending MRO security conference	MP-SEC	93500	0000	2120	278.02	100.00	278.02	88.986%	247.40
202210	10/22/2022	HOLIDAY INN EXPRESS AN	Holiday Inn Express	Helder, Nathan A	Hotel room while attending NCEA IT conference	ALE-STR	93500	0000	2120	317.92	83.35	264.99	88.986%	235.80
202210	10/22/2022	SIGNIA BY HILTON BONNE	Signia By Hilton Bonnet Creek	Helder, Nathan A	Initial fee for Symposium hotel room	ALE-STR	93500	0000	2120	412.88	83.35	344.14	88.986%	306.23
202210	10/22/2022	SIGNIA BY HILTON BONNE	Signia By Hilton Bonnet Creek	Helder, Nathan A	Remaining fee for Symposium hotel room	ALE-STR	93500	0000	2120	1,821.92	83.35	1,518.57	88.986%	1,351.31
202210	9/22/2022	COUNTRY INN & SUITES L	COUNTRY INN & SUITES L	Fredrickson, Joseph Logan (Joe)	Little Falls Lodging	Hydro Operations - Management/super	53500	0000	2120	141.28	100.00	141.28	87.056%	122.99
202210	9/22/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Fredrickson, Joseph Logan (Joe)	Lodging for Boswell visit	BEC - WO# is for Safety Pros Mileag	51400	0000	2120	483.77	100.00	483.77	87.812%	424.81
202210	9/22/2022	TRU BY HILTON DULUTH	Tru by Hilton Duluth	Grew, Michael Mark (Mike)	Hotel for comprehensive training	Training - Line Crew Training - COM	58800	0000	2120	490.17	100.00	490.17	94.301%	462.24
202210	9/23/2022	HOTELSCOM7238484474462	Holiday Inn Express- Roseville	Hough, Charles N (Chase)	Meter School Lodging	Service & Test Meters	58600	0000	2120	578.37	100.00	578.37	98.843%	571.68
202210	9/27/2022	ARROWWOOD LODGE AT BRA	arrowwood lodge	Freeman, Hannah Marie	vxfield training	0140 Employee Development and Super	58000	0000	2120	178.45	100.00	178.45	94.301%	168.28
202210	9/28/2022	HOLIDAY INN EXPRESS AN	Holiday Inn Express	Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Lodging - Stolp	ALE-ADM	93500	0000	2120	317.92	83.35	264.99	88.986%	235.80
202210	9/28/2022	HOLIDAY INN EXPRESS AN	Holiday Inn Express	Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Lodging - Voss	ALE-ADM	93500	0000	2120	317.92	83.35	264.99	88.986%	235.80
202210	9/28/2022	Sheraton B'ham	Sheraton B'ham	Anderson, Robert A (Bob)	Lodging at Fall 2022 MUWG Conference	ALE-Maximo-TRN	93500	0000	2120	488.40	83.35	407.08	88.986%	362.25
202210	9/28/2022	WDW DISNEY RES	WDW Disney Resort	Voss, Kenneth J (Ken)	Gartner IT Symposium, 10.15-20.2022, Orlando, FL, Hotel Reserve	ALE-ADM	93500	0000	2120	457.88	83.35	381.64	88.986%	339.61
202210	9/29/2022	CURIO HOTELS	The Statler Curio Collection by Hilton	Weets, Layne Suzanne	Lodging fee for the 2022 EEI / AGA HR Conference in Dallas, TX 09/20-09/22/22.	HR-General Training	92000	0000	2120	620.10	100.00	620.10	88.986%	551.80

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202210	9/29/2022	HAMPTON INNS	Hampton Inn & Suites	Anderson, Tara Lee Croteau	NCEA Accounting & Finance Conference	Financial Planning & Analysis	92000	0000	2120	239.80	76.00	182.25	88.986%	162.18
202210	9/30/2022	HYATT REGENCY DENVER T	Hyatt Regency	Sykes, Jay Richard (Jay)	lodging Deloitte Renewable conference	Provide Tax Services	92000	0000	2120	391.24	76.00	297.34	88.986%	264.59
202210	9/30/2022	HYATT REGENCY DENVER T	Hyatt Regency Denver Tech Center	Bandle, Jake Alexander (Jake)	Hotel for Deloitte Renewables Conference	Provide Corporate Accounting Serv	92000	0000	2120	391.24	76.00	297.34	88.986%	264.59
202210	9/30/2022	HYATT REGENCY DENVER T	Hyatt Regency Denver Tech Center	Braun, Kara Robyn (Kara)	Lodging for 2022 Deloitte Renewable Energy Conference 9/28-9/30/22	Provide Tax Services	92000	0000	2120	391.24	76.00	297.34	88.986%	264.59
202210	9/30/2022	HYATT REGENCY DENVER T	Hyatt Regency Denver Tech Center	Verdoljak, Rena Elaine (Rena)	Deloitte Alternative Energy Conference	Provide Tax Services	92000	0000	2120	391.24	76.00	297.34	88.986%	264.59
202210	10/1/2022			Perala, Michael A (Mike)	travel for MP customer related meeting and MP/customer related work	CXB Municipal Solar Project	92000	0000	2210	230.00	100.00	230.00	88.986%	204.67
202210	10/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	165.00	100.00	165.00	99.160%	163.61
202210	10/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	26.88	100.00	26.88	88.986%	23.92
202210	10/3/2022			Weyandt, Linnea Charlene	Hydro Capital Meeting	ES - General for Hydmr Work	92000	0000	2210	25.00	100.00	25.00	88.986%	22.25
202210	10/4/2022			Curtis, Aimee Jean (Aimee)	Minnesota Council on Foundations	Public and Community Relations Spon	93020	0000	2210	93.75	51.44	48.23	88.986%	42.91
202210	10/4/2022			Curtis, Aimee Jean (Aimee)	Minnesota Council on Foundations	Public and Community Relations Spon	93020	0000	2210	93.75	51.44	48.23	88.986%	42.91
202210	10/4/2022			Desormey, Kelly Renee	CR 5 MAP CORRECTIONS	2022 REBUILD LPR-501 FDR WITH 3PH U	59300	0000	2210	36.25	100.00	36.25	94.301%	34.18
202210	10/4/2022			Desormey, Kelly Renee	CR 5 REBUILD PROJECT DESIGN	2022 REBUILD LPR-501 FDR WITH 3PH U	59300	0000	2210	36.25	100.00	36.25	94.301%	34.18
202210	10/4/2022			Desormey, Kelly Renee	PROJECT DESIGN	2022 REBUILD LPR-501 FDR WITH 3PH U	59300	0000	2210	51.25	100.00	51.25	94.301%	48.33
202210	10/4/2022			Desormey, Kelly Renee	SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	77.50	100.00	77.50	94.301%	73.08
202210	10/4/2022			Desormey, Kelly Renee	SAFETY MEETING AND PROJECT MEETS	0140 Distribution Engineering Safet	58000	0000	2210	53.75	100.00	53.75	94.301%	50.69
202210	10/4/2022			Pessenda Jr., David John	Attend Western Monthly Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	147.50	100.00	147.50	88.986%	131.25
202210	10/4/2022			Pessenda Jr., David John	Generation Leadership Meeting in Chisholm	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.00	100.00	95.00	88.986%	84.54
202210	10/4/2022			Pessenda Jr., David John	Generation Leadership Meeting in Chisholm	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.00	100.00	95.00	88.986%	84.54
202210	10/5/2022			Allford, James Abrahm (James)	Scanlon Field Work Ckt420/412	Scanlon 412/420 Pole Replacements a	59300	0000	2210	0.04	100.00	0.04	94.301%	0.04
202210	10/5/2022			Ciolinger, Sarah Ann (Sarah)	personal vehicle used to travel to the laskin facility for an environmental roundtable as well as to perform the monthly stormwater inspection per permit requirements	Corp Env Services - Laskin Energy C	50000	0000	2210	92.50	100.00	92.50	87.812%	81.23
202210	10/5/2022			Ciolinger, Sarah Ann (Sarah)	Personal Vehicle use to perform stormwater inspection at the laskin facility per SW Permit	Corp Env Services - Laskin Energy C	50000	0000	2210	92.50	100.00	92.50	87.812%	81.23
202210	10/5/2022			Ciolinger, Sarah Ann (Sarah)	Personal Vehicle use to perform stormwater inspection at the taconite harbor facility per NPDES permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	2210	124.38	100.00	124.38	87.812%	109.22
202210	10/5/2022			Ciolinger, Sarah Ann (Sarah)	personal vehicle used to travel to taconite harbor to perform permit reissuance sampling and complete the monthly stormwater inspection per permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	2210	131.25	100.00	131.25	87.812%	115.25
202210	10/5/2022			Ciolinger, Sarah Ann (Sarah)	Personal vehicle used to travel to the Lasking facility to discuss the Hg exceedance of the SIU agreement and perform stormwater inspection per permit requirements	Corp Env Services - Laskin Energy C	50000	0000	2210	92.50	100.00	92.50	87.812%	81.23
202210	10/5/2022			Holthaus, Kali Nicole (Kali)	Drove from AHQ to Laskin Energy Center for Reasonable Accommodation Presentation	HR-Services to MP	92000	0000	2210	39.81	100.00	39.81	88.986%	35.43
202210	10/5/2022			Holthaus, Kali Nicole (Kali)	Drove from Laskin Energy Center back to AHQ after Reasonable Accommodation Presentation	HR-Services to MP	92000	0000	2210	39.81	100.00	39.81	88.986%	35.43
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to Baxter, MN for the SYL & PIL EAP tabletop exercise	FERC REQUIRED 2022 EAP EXERCISE PIL	53900	0000	2210	172.50	100.00	172.50	87.056%	150.17
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to FDL and SCA for FERC inspections of the dams	FDL - Maint. on the Dam system	54300	0000	2210	31.88	100.00	31.88	87.056%	27.75
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to FDL and SCA for inspections of the dams	SCA - Maint. on the Dam system	54300	0000	2210	31.88	100.00	31.88	87.056%	27.75

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202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to FDL for and inspection of the baffle wall below the dam	FDL - Maint. on the Dam system	54300	0000	2210	21.88	100.00	21.88	87.056%	19.05
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to FDL for and inspection of the dam	FDL - Maint. on the Dam system	54300	0000	2210	43.76	100.00	43.76	87.056%	38.10
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to FSH and BLR for FERC inspections of the dams	Fish Lake Reservoir	54300	0000	2210	37.50	100.00	37.50	87.056%	32.65
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to LEC for and inspection of the Whitewater reservoir with the MNDNR	Whitewater dam maintenance	50600	0000	2210	80.63	100.00	80.63	87.812%	70.80
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to SCA for an inspection of the Unit 4 wheelpit	SCA - Maint. on the Dam system	54300	0000	2210	24.38	100.00	24.38	87.056%	21.22
202210	10/5/2022			Ryan, Matthew James (Matthew)	Mileage to Thomson for a hydro capital budget meeting	Hydro - Engineering Time & Expense	54100	0000	2210	25.00	100.00	25.00	87.056%	21.76
202210	10/5/2022			Sahr, Chad M	bring Lawn mower to Grandes	LEC - General Plant Maintenance	51200	0000	2210	43.75	100.00	43.75	87.812%	38.42
202210	10/5/2022			Schommer, Peter Scott (Peter)	Visit to Arrowhead HVDC terminal to help with troubleshooting an insulator failure in the valve hall.	Arrowhead HVDC Engineering Support	56000	0000	2210	14.38	100.00	14.38	82.970%	11.93
202210	10/5/2022			White, Steven M (Steve)	Lost Lake MW Site - Site visit to review GRE request equipment addition locations	Comm Infrastructure Engineering - G	56930	0000	2210	26.25	100.00	26.25	82.970%	21.78
202210	10/6/2022			Chambers, Michael A (Mike)	Winton de water unit 3	WIN - Maint of Station Equipment	54400	0000	2210	152.50	100.00	152.50	87.056%	132.76
202210	10/6/2022			Chambers, Michael A (Mike)	Winton start up unit 2	WIN - Maint of Station Equipment	54400	0000	2210	152.50	100.00	152.50	87.056%	132.76
202210	10/6/2022			Schwake, Darren Scott (Scott)	Annual JF Brennan-MP alliance partnering meeting in La Crosse	Generation - Engineering Time & Exp	51000	0000	2210	400.00	100.00	400.00	87.812%	351.25
202210	10/6/2022			Schwake, Darren Scott (Scott)	Landfill leachate troubleshooting at Tac. Harbor landfill	Generation - Engineering Time & Exp	51000	0000	2210	210.00	100.00	210.00	87.812%	184.41
202210	10/7/2022			Anderson, Kurt William	Boswell CCR meeting	Corp Env Services - Boswell Energy	50000	0000	2210	73.75	100.00	73.75	87.812%	64.76
202210	10/7/2022			Jones, Daniel Robert (Dan)	Leadership training held at the Timberlake	TREC 2016 Training Time and Expense	54900	0000	2210	80.00	100.00	80.00	88.652%	70.92
202210	10/7/2022			McGovern, Shawn Allen (Shawn)	Baxter MN Safety Circuit Training	Provide Security - GOB	92000	0000	2210	197.50	95.00	187.63	88.986%	166.96
202210	10/7/2022			McGovern, Shawn Allen (Shawn)	Hydro Inspection Grand Rapids MN	Provide Security - GOB	92000	0000	2210	125.00	95.00	118.75	88.986%	105.67
202210	10/7/2022			McGovern, Shawn Allen (Shawn)	Hydro Inspection Little Falls MN	Provide Security - GOB	92000	0000	2210	192.50	95.00	182.88	88.986%	162.73
202210	10/7/2022			McGovern, Shawn Allen (Shawn)	Island Lake and Fish Lake Hydro Inspect	Provide Security - GOB	92000	0000	2210	22.50	95.00	21.38	88.986%	19.02
202210	10/7/2022			Orobona, Thomas Kingston Hewitt (Thomas)	Drove to Eveleth Service Center for Bay West Hazardous Waste Pickup	Corp Env Services - Department	92000	0000	2210	68.75	100.00	68.75	88.986%	61.18
202210	10/7/2022			Peterson, William B (Bill)	Drop off Crimper for repair - Garrett Cogswell	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202210	10/7/2022			Peterson, William B (Bill)	Drop off Dirt tarp and tools Cloquet	Cloquet Line Department Tool Purcha	58800	0000	2210	15.63	100.00	15.63	94.301%	14.74
202210	10/7/2022			Peterson, William B (Bill)	Drop off traveling Grounds to Arrowhead Aerial	Duluth Line Department Tool Purchas	58800	0000	2210	5.00	100.00	5.00	94.301%	4.72
202210	10/7/2022			Peterson, William B (Bill)	Drop off/pick up tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202210	10/7/2022			Peterson, William B (Bill)	Job site visit - Dan L	Duluth Area Distribution Underground	59400	0000	2210	8.75	100.00	8.75	94.301%	8.25
202210	10/7/2022			Peterson, William B (Bill)	Job site visit - Ryan - Kerrick	construct new ASK 46kv stepdown	59400	0000	2210	75.00	100.00	75.00	94.301%	70.73
202210	10/7/2022			Peterson, William B (Bill)	Job site visit Chris W	Duluth Area Distribution Underground	59400	0000	2210	17.50	100.00	17.50	94.301%	16.50
202210	10/7/2022			Peterson, William B (Bill)	Job site visit Garrett Otteson	Duluth Area Distribution Underground	59400	0000	2210	11.88	100.00	11.88	94.301%	11.20
202210	10/7/2022			Peterson, William B (Bill)	Job site visits - Bruce, Grant	Duluth Area Distribution Underground	59400	0000	2210	24.38	100.00	24.38	94.301%	22.99
202210	10/7/2022			Peterson, William B (Bill)	Job site visits with Steve Lahti - Bruce P, Chris W	Duluth Area Distribution Underground	59400	0000	2210	23.13	100.00	23.13	94.301%	21.81
202210	10/7/2022			Peterson, William B (Bill)	Job site visits/drop off tools - Bob Larson, Ryan Cooper	Duluth Area Distribution Underground	59400	0000	2210	28.13	100.00	28.13	94.301%	26.53
202210	10/7/2022			Peterson, William B (Bill)	Pick up tools ACME	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202210	10/7/2022			Peterson, William B (Bill)	Pick up tools for I Falls	Intl Falls Line Department Tool Pu	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202210	10/7/2022			Peterson, William B (Bill)	Pick up tools from ACME	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202210	10/7/2022			Skelton, Maggie Berniece	to and from Hibbing - Range Engineering Council Stem Showcase	Generation - Engineering Time & Exp	51000	0000	2210	43.75	100.00	43.75	87.812%	38.42
202210	10/7/2022			Skelton, Maggie Berniece	to and from UMD for industrial advisory committee - MRepresentative	Generation - Engineering Time & Exp	51000	0000	2210	100.00	100.00	100.00	87.812%	87.81
202210	10/11/2022			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Virginia, MN for the 2022 MPO Regional Safety Meeting.	GEN SAFETY TIME & EXPENSES	50000	0000	2210	77.50	100.00	77.50	87.812%	68.05
202210	10/11/2022			Chandler, Michael James (Michael)	HEC Reliability Meeting	Hibbard PPM- 2019	51200	0000	2210	108.75	100.00	108.75	87.812%	95.50
202210	10/11/2022			Chandler, Michael James (Michael)	Quarterly Supv/Supt meeting	Generation - Engineering Time & Exp	51000	0000	2210	78.75	100.00	78.75	87.812%	69.15
202210	10/11/2022			Eiden, Michael Deacon (Michael)	Superintendent/Leadership Meeting and customer visit at MinTac	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	60.00	100.00	60.00	87.812%	52.69
202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Customer introduction meeting - lunch meeting at Pedro's	CXB Retail Account Mgmt Strategic A	92000	0000	2210	26.25	100.00	26.25	88.986%	23.36

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202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Customer lunch meeting and introductions for new account manager at Black Woods.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	33.75	100.00	33.75	88.986%	30.03
202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Customer meeting and introductions for new account manager at customer site.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	3.75	100.00	3.75	88.986%	3.34
202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Customer meeting and lunch for introductions for new account manager. Drove to customer site for site visit after lunch.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	28.13	100.00	28.13	88.986%	25.03
202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Drive to Aitkin to meet Mike Perala to carpool to Brainerd for BPU customer meeting for introductions of new account manager.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	106.88	100.00	106.88	88.986%	95.11
202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Drive to Sawmill in Virginia for Quarterly Generation Superintendent/Supervisor Meeting and MinnTac tour.	CXB Strategic Accounts General	90800	0000	2210	78.13	100.00	78.13	99.160%	77.47
202210	10/11/2022			Hoy, Jessica Grace (Jessica)	Meet Dave Churra at Caywood gas station to carpool to Timber Expo in Grand Rapids.	CXB Strategic Accounts General	90800	0000	2210	23.75	100.00	23.75	99.160%	23.55
202210	10/11/2022			Janke, Drew Adam	Mileage on personal truck during trip to LEC for environmental roundtable and quarterly QA/QC. No rental vehicles were available.	Corp Env Services - Laskin Energy C	50000	0000	2210	80.00	100.00	80.00	87.812%	70.25
202210	10/11/2022			Janke, Drew Adam	Mileage on personal truck during trip to northern T&D for annual environmental awareness training. No rental vehicles were available.	Corp Env Services - Distribution	58000	0000	2210	76.25	100.00	76.25	94.301%	71.90
202210	10/11/2022			Mjolsness, Rachel Delores	Mileage for Safety Meeting- Iron trail motors event center, Virginia, MN	0959- Distribution Operations O&M w	58800	0000	2210	65.00	100.00	65.00	94.301%	61.30
202210	10/11/2022			Munger, Rhonda K (Rhonda)	Capital Project betterment meeting at AHQ with Nicole Johnson, Kent Ogston, David McCormack, Dan Nordling	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202210	10/11/2022			Munger, Rhonda K (Rhonda)	Monthly GO Team meeting at Laskin - provided financial review and joined meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202210	10/11/2022			Munger, Rhonda K (Rhonda)	Quarterly Supervisor meeting - Tour of MinnTac	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	75.00	100.00	75.00	87.812%	65.86
202210	10/11/2022			Ver Steeg II, Dirk K	Work on Fond Du Lac DVR	Support work pertaining to Hydros	54400	0000	2210	107.50	100.00	107.50	87.056%	93.59
202210	10/11/2022			Ver Steeg II, Dirk K	Work on PI upgrade	LEC - General Plant Instrumentation	50200	0000	2210	122.50	100.00	122.50	87.812%	107.57
202210	10/11/2022			Wahto, Jillian Marie (Jillian)	Return travel ISM Fall Conference	General Purchasing	92000	0000	2210	103.13	74.70	77.04	88.986%	68.55
202210	10/11/2022			Wahto, Jillian Marie (Jillian)	Travel to ISM Fall Conference 10/9/22	General Purchasing	92000	0000	2210	103.13	74.70	77.04	88.986%	68.55
202210	10/11/2022			Youngblom, Karrienne Marjorie	Travel to northern division safety meeting	Service & Test Meters	58600	0000	2210	76.25	100.00	76.25	98.843%	75.37
202210	10/12/2022			Conradi, Michael Todd	MPO Safety and Executive Labor/ Management meeting	Line Dept Safety Training & Meeting	58800	0000	2210	77.50	100.00	77.50	94.301%	73.08
202210	10/12/2022			Garner, Joshua James	C and M Gear check at Herbert service center	Attend Safety Training and Activiti	92000	0000	2210	53.13	100.00	53.13	88.986%	47.28
202210	10/12/2022			Garner, Joshua James	C and M Gear check at Herbert service center	Attend Safety Training and Activiti	92000	0000	2210	40.63	100.00	40.63	88.986%	36.16
202210	10/12/2022			Gilchrist, Teresa A (Teresa)	Mileage for MPO Meeting Planning Committee - return home	GEN SAFETY TIME & EXPENSES	50000	0000	2210	37.38	100.00	37.38	87.812%	32.82
202210	10/12/2022			Gilchrist, Teresa A (Teresa)	Mileage or MPO Meeting Planning Committee travel to venue	GEN SAFETY TIME & EXPENSES	50000	0000	2210	37.38	100.00	37.38	87.812%	32.82
202210	10/12/2022			Howg, Timothy Brian (Tim)	Executive Labor Management meeting	U4 MECH MEETINGS - USE FOR NON SYS	51000	0000	2210	81.25	100.00	81.25	87.812%	71.35
202210	10/12/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to MPO Regional Safety Meeting in Virginia, MN, round trip from Little Falls, MN to Virginia, MN and back.	Hydro Maintenance- safety training	54500	0000	2210	220.63	100.00	220.63	87.056%	192.07
202210	10/13/2022			Carlson, Jacob William (Jake)	Contractor walk through	Generation - Engineering Time & Exp	51000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202210	10/13/2022			Carlson, Jacob William (Jake)	Inspect air ejector, meet with contractor	Generation - Engineering Time & Exp	51000	0000	2210	101.25	100.00	101.25	87.812%	88.91
202210	10/13/2022			Carlson, Jacob William (Jake)	Meeting and contractor walk through	Generation - Engineering Time & Exp	51000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202210	10/13/2022			Forsman, Arik Clayton	Arrowhead Growth Alliance meeting in Biwabik	Non-labor general charges for Econo	92000	0000	2210	76.88	100.00	76.88	88.986%	68.41

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202210	10/13/2022			Forsman, Arik Clayton	Drive to Twin Cities for UEDA flight out of MSP	Non-labor general charges for Econo	92000	0000	2210	197.50	100.00	197.50	88.986%	175.75
202210	10/13/2022			Forsman, Arik Clayton	ItasCAP and Energy Transition Committee tour of Boswell	CXB Economic Development General	92000	0000	2210	105.63	100.00	105.63	88.986%	94.00
202210	10/13/2022			Forsman, Arik Clayton	Trip to Schroeder & Grand Marais to meet with Jason Hale to discuss Tac Harbor vacant land sale	CXB Economic Development General	92000	0000	2210	137.50	100.00	137.50	88.986%	122.36
202210	10/13/2022			Lapcinski, Kerry Lee (Kerry)	AHQ for RECC Sit supply pick up	CI - Attend Safety Training (SWO)	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202210	10/13/2022			Lapcinski, Kerry Lee (Kerry)	Apprenticeship Comm - Boswell	CI-Meeting attendance (not training)	92000	0000	2210	103.75	100.00	103.75	88.986%	92.32
202210	10/13/2022			Lapcinski, Kerry Lee (Kerry)	CTS All Staff	CI-Meeting attendance (not training)	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202210	10/13/2022			Lapcinski, Kerry Lee (Kerry)	HVDC Outage	HVDC Arrowhead Routine Mtce - Relay	57000	0000	2210	13.75	100.00	13.75	82.970%	11.41
202210	10/13/2022			Lapcinski, Kerry Lee (Kerry)	Safety Meeting	CI - Attend Safety Training (SWO)	92000	0000	2210	12.50	100.00	12.50	88.986%	11.12
202210	10/13/2022			Rosemore, Nora Carol	Gen Superintendent meeting - Virginia	Hydro Operations - Management/super	53500	0000	2210	78.75	100.00	78.75	87.056%	68.56
202210	10/13/2022			Rosemore, Nora Carol	GO Team mtg - Laskin	Hydro Operations - Management/super	53500	0000	2210	90.63	100.00	90.63	87.056%	78.90
202210	10/13/2022			Rosemore, Nora Carol	Leadership Training Grand Rapids	Hydro Operations - Management/super	53500	0000	2210	76.25	100.00	76.25	87.056%	66.38
202210	10/13/2022			Rosemore, Nora Carol	MHUG Meeting LaCrosse WI	Hydro Operations - Management/super	53500	0000	2210	326.25	100.00	326.25	87.056%	284.02
202210	10/13/2022			Rosemore, Nora Carol	Thomson Dam to meet Sandy Tour	Hydro Operations - Management/super	53500	0000	2210	6.25	100.00	6.25	87.056%	5.44
202210	10/13/2022			Rosemore, Nora Carol	Union negotiations core team mtg	Hydro Operations - Management/super	53500	0000	2210	50.00	100.00	50.00	87.056%	43.53
202210	9/13/2022			Nyholm, Randi Kathryn	Mileage to and from Minneapolis for MISO Board Meetings	MP Strategy & Planning Power Supply	92000	0000	2210	181.25	100.00	181.25	88.986%	161.29
202210	10/14/2022			Armbruster, Blake Joshua	HSC for Meeting With Justin and Union Contract Meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202210	10/14/2022			Elling, Nathanael William (Nate)	Travel back to Duluth after OATI Conference	MP Strategy & Planning Energy Suppl	55700	0000	2210	101.88	100.00	101.88	88.652%	90.32
202210	10/14/2022			Elling, Nathanael William (Nate)	Travel to Minneapolis for OATI Conference	MP Strategy & Planning Energy Suppl	55700	0000	2210	102.50	100.00	102.50	88.652%	90.87
202210	10/14/2022			Hedquist, Dane G. (Dane)	Safety Mtg	0148 Safety Meetings	58800	0000	2210	28.75	100.00	28.75	94.301%	27.11
202210	10/14/2022			Kritzeck, Rachel Marie (Rachel)	MPO drive to Iron Trail Motors Event Center	GEN SAFETY TIME & EXPENSES	50000	0000	2210	80.00	100.00	80.00	87.812%	70.25
202210	10/14/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from Stakeholder Workshop in Grand Rapids	0732-General	92000	0000	2210	105.00	91.20	95.76	88.986%	85.21
202210	10/14/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Grand Rapids for Stakeholder Workshop	0732-General	92000	0000	2210	105.00	91.20	95.76	88.986%	85.21
202210	10/14/2022			Talbot, Craig Edward (Craig)	Attend a Career Fair at the Iron Range Engineering Campus in Virginia MN	PDE - Perform MP Internal Planning	56000	0000	2210	39.38	100.00	39.38	82.970%	32.67
202210	10/14/2022			Talbot, Craig Edward (Craig)	Attend a Career Fair at the Iron Range Engineering Campus in Virginia MN	PDE - Perform MP Internal Planning	56000	0000	2210	39.38	100.00	39.38	82.970%	32.67
202210	10/14/2022			Weets, Layne Suzanne	Conducted an ethics helpline related interview with an MP Field Operations employee at MP's Coleraine, MN Service Center.	HR-Services to MP	92000	0000	2210	51.25	100.00	51.25	88.986%	45.61
202210	10/14/2022			Weets, Layne Suzanne	Returned to AHQ following an ethics helpline related interview at MP's Coleraine, MN Service Center.	HR-Services to MP	92000	0000	2210	51.25	100.00	51.25	88.986%	45.61
202210	9/14/2022			Beddow, Timothy James (Tim)	To and from airport for conference	CXB General	90800	0000	2210	298.75	100.00	298.75	99.160%	296.24
202210	9/14/2022			Miller, Wyatt Andrew	Tour of Boswell	CXB General	90800	0000	2210	50.63	100.00	50.63	99.160%	50.20
202210	9/14/2022			Miller, Wyatt Andrew	Tour of Boswell	CXB General	90800	0000	2210	50.63	100.00	50.63	99.160%	50.20
202210	9/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	313.13	100.00	313.13	99.160%	310.50
202210	10/17/2022			Baker, Leanne M (Leanne)	Pick up items for Crane Training	Attend Safety Training and Activiti	92000	0000	2210	0.94	100.00	0.94	88.986%	0.84
202210	10/17/2022			Baker, Leanne M (Leanne)	Pick up Salt & Pepper for HSC Building	PDE - Perform MP Internal Planning	56000	0000	2210	1.88	100.00	1.88	82.970%	1.56
202210	10/17/2022			Peterson, Leah Nicole	Travel to Boswell	CXB General	90800	0000	2210	48.75	100.00	48.75	99.160%	48.34
202210	10/17/2022			Peterson, Leah Nicole	Travel to Boswell	CXB General	90800	0000	2210	48.75	100.00	48.75	99.160%	48.34
202210	10/18/2022			Anderson, Kurt William	trip to Two island river to meet with DNR, EPA	Corp Env Services - Department	92000	0000	2210	114.38	100.00	114.38	88.986%	101.78
202210	10/18/2022			Belluzzo, Daniel James (Dan)	AHQ Safety Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	102.50	100.00	102.50	88.986%	91.21
202210	10/18/2022			Belluzzo, Daniel James (Dan)	HREC Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	202.50	100.00	202.50	88.986%	180.20
202210	10/18/2022			Belluzzo, Daniel James (Dan)	HREC Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	101.25	100.00	101.25	88.986%	90.10
202210	10/18/2022			Belluzzo, Daniel James (Dan)	Hydro EAP Tabletop Drill	ALLETE/MP Safety Time & Expenses	92000	0000	2210	115.63	100.00	115.63	88.986%	102.89
202210	10/18/2022			Belluzzo, Daniel James (Dan)	LEC Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202210	10/18/2022			Belluzzo, Daniel James (Dan)	MPO Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	77.50	100.00	77.50	88.986%	68.96
202210	10/18/2022			Belluzzo, Daniel James (Dan)	Safety Staff Meeting AHQ	ALLETE/MP Safety Time & Expenses	92000	0000	2210	102.50	100.00	102.50	88.986%	91.21
202210	10/18/2022			Belluzzo, Daniel James (Dan)	Thomson Hydro Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	97.50	100.00	97.50	88.986%	86.76
202210	10/18/2022			Bushey, Jacob Bradford (Jacob)	MPO Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	77.50	100.00	77.50	94.301%	73.08
202210	10/18/2022			Bushey, Jacob Bradford (Jacob)	Safety meeting and engineering field work for Alden One	0140 Distribution Engineering Safet	58000	0000	2210	31.25	100.00	31.25	94.301%	29.47

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202210	10/18/2022			McDonald, Paul Raymond (Paul)	IRC Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.38	100.00	14.38	88.986%	12.80
202210	10/18/2022			McDonald, Paul Raymond (Paul)	Leadership meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.75	100.00	98.75	88.986%	87.87
202210	10/18/2022			McDonald, Paul Raymond (Paul)	MSHA	ALLETE/MP Safety Time & Expenses	92000	0000	2210	82.50	100.00	82.50	88.986%	73.41
202210	10/18/2022			McDonald, Paul Raymond (Paul)	MSP airport	ALLETE/MP Safety Time & Expenses	92000	0000	2210	197.50	100.00	197.50	88.986%	175.75
202210	10/18/2022			McDonald, Paul Raymond (Paul)	Project review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	105.00	100.00	105.00	88.986%	93.44
202210	10/18/2022			McDonald, Paul Raymond (Paul)	project review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202210	10/18/2022			McDonald, Paul Raymond (Paul)	Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	97.50	100.00	97.50	88.986%	86.76
202210	10/18/2022			McDonald, Paul Raymond (Paul)	Safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	97.50	100.00	97.50	88.986%	86.76
202210	10/18/2022			McDonald, Paul Raymond (Paul)	SIT safety walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	89.38	100.00	89.38	88.986%	79.54
202210	10/18/2022			Tanner, Angela Julia (Angela)	MPO Regional Safety Meeting	GEN SAFETY TIME & EXPENSES	50000	0000	2210	75.00	100.00	75.00	87.812%	65.86
202210	10/18/2022			Tanner, Angela Julia (Angela)	MPO Regional Safety Mtg set-up	GEN SAFETY TIME & EXPENSES	50000	0000	2210	75.00	100.00	75.00	87.812%	65.86
202210	10/19/2022			Connolly, Thomas Joseph	Budget review meeting, other meetings	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202210	10/19/2022			Connolly, Thomas Joseph	Central Safety meeting, meetings with engineering	COMP in error - Operation Supervisi	56000	0000	2210	98.75	100.00	98.75	82.970%	81.93
202210	10/19/2022			Connolly, Thomas Joseph	Meetings at HSC, site visit at Iron Range	COMP in error - Operation Supervisi	56000	0000	2210	50.63	100.00	50.63	82.970%	42.01
202210	10/19/2022			Connolly, Thomas Joseph	Northern Safety meeting, Using shorter distance of starting from Bovey/Coleraine. I started in Duluth following vacation. I did travel to Duluth and work at HSC on 10/3 prior to leaving for vacation, but I'm not submitting that mileage.	COMP in error - Operation Supervisi	56000	0000	2210	67.50	100.00	67.50	82.970%	56.00
202210	10/19/2022			Connolly, Thomas Joseph	Regional Safety meeting	COMP in error - Operation Supervisi	56000	0000	2210	67.50	100.00	67.50	82.970%	56.00
202210	10/19/2022			Connolly, Thomas Joseph	Returning from HSC, stopped at Iron Range to deliver security badge to employee	COMP in error - Operation Supervisi	56000	0000	2210	50.63	100.00	50.63	82.970%	42.01
202210	10/19/2022			Connolly, Thomas Joseph	Site visit, return home	COMP in error - Operation Supervisi	56000	0000	2210	62.50	100.00	62.50	82.970%	51.86
202210	10/19/2022			Jacobs, Michael Brian	10-10 64 Pine River Hackensack Park Rapids. Contractor issues and damage claim.	0190 Supervision Maint	59000	0000	2210	40.00	100.00	40.00	94.301%	37.72
202210	10/19/2022			Jacobs, Michael Brian	10-11. 68 Park Rapids area Sebek area Pine River. Go over several topics with the crew met with customer and Damage	0190 Supervision Maint	59000	0000	2210	42.50	100.00	42.50	94.301%	40.08
202210	10/19/2022			Jacobs, Michael Brian	10-12 295 Nevis Virginia Nevis. Regional safety meeting.	0190 Supervision Maint	59000	0000	2210	184.38	100.00	184.38	94.301%	173.87
202210	10/19/2022			Jacobs, Michael Brian	10-13 108 Park Rapids Owjiba Rd Baxter Nisswa checked on contractors customer complaints and safety conversation.	0190 Supervision Maint	59000	0000	2210	67.50	100.00	67.50	94.301%	63.65
202210	10/19/2022			Jacobs, Michael Brian	10-14 17 Pine River Jenkins Pine River Met customer to discuss wire crossing	0190 Supervision Maint	59000	0000	2210	10.63	100.00	10.63	94.301%	10.02
202210	10/19/2022			Jacobs, Michael Brian	10-17. 88 Park Rapids Sebek Park Rapids Hackensack Pine River met with contractors on upcoming work	0190 Supervision Maint	59000	0000	2210	55.00	100.00	55.00	94.301%	51.87
202210	10/19/2022			Jacobs, Michael Brian	10-18 44 Pine River Jenkins Goldlake Pine River Job look over and customer complaint	0190 Supervision Maint	59000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202210	10/19/2022			Jacobs, Michael Brian	10-19 182 Park Rapids Hackensack Gull Lake Pine River Nisswa Pine River . Follow up on contractors figuring out Meterbase issue Ojibwa road meeting and theft of wire trailer	0190 Supervision Maint	59000	0000	2210	113.75	100.00	113.75	94.301%	107.27
202210	10/19/2022			Jacobs, Michael Brian	10-3. 84. Pine River Nisswa pine River park rapids. Customer complaint and met contractors	0190 Supervision Maint	59000	0000	2210	52.50	100.00	52.50	94.301%	49.51
202210	10/19/2022			Jacobs, Michael Brian	10-4. 54 Pine River Baxter Pine River Area safety meeting.	0190 Supervision Maint	59000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202210	10/19/2022			Jacobs, Michael Brian	10-5 88 Park rapids nimrod bluegrass Sebek park rapids met with Contractor on upcoming ground line poles.	0190 Supervision Maint	59000	0000	2210	55.00	100.00	55.00	94.301%	51.87
202210	10/19/2022			Jacobs, Michael Brian	10-6. 92. Pine River Nisswa Hackensack Walker. Road move project meeting and met with boring contractors	0190 Supervision Maint	59000	0000	2210	57.50	100.00	57.50	94.301%	54.22
202210	10/19/2022			Jacobs, Michael Brian	10-7 81 Pine River Deerwood Pine River. Mapping issues. Look out rd.	0190 Supervision Maint	59000	0000	2210	50.63	100.00	50.63	94.301%	47.74

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202210	10/19/2022			Jacobs, Michael Brian	8-11 71 Pine River Walker Pine River. Addressed customer complaint on A new installation route.	0190 Supervision Maint	59000	0000	2210	44.38	100.00	44.38	94.301%	41.85
202210	10/19/2022			Jacobs, Michael Brian	8-12. 116 Pine River Nisswa Deerwood Pine River. Checked on status of road move project than responded to Damage Claim	0190 Supervision Maint	59000	0000	2210	72.50	100.00	72.50	94.301%	68.37
202210	10/19/2022			Jacobs, Michael Brian	8-15 137 Pine River Baxter Pine River Nimrod Pine River. Meet for road move Ojibwa. Dropped off tools with proof and safety conversation.	0190 Supervision Maint	59000	0000	2210	85.63	100.00	85.63	94.301%	80.75
202210	10/19/2022			Jacobs, Michael Brian	8-17 87 Pine River Baxter Crosby Pine River. Follow up with Contractors	0190 Supervision Maint	59000	0000	2210	54.38	100.00	54.38	94.301%	51.28
202210	10/19/2022			Jacobs, Michael Brian	8-18 210 Park Rapids Pine River Nisswa Slyvan Verndale Nevis Pine river. Dropped off tools checked on Road moves and safety conversation	0190 Supervision Maint	59000	0000	2210	131.25	100.00	131.25	94.301%	123.77
202210	10/19/2022			Jacobs, Michael Brian	8-23 105 Pine River Brainard Nisswa Pine River Adressed tree complaint safety conversation	0190 Supervision Maint	59000	0000	2210	65.63	100.00	65.63	94.301%	61.89
202210	10/19/2022			Jacobs, Michael Brian	8-24 77 Pine River Pequot Lakes Gull Lake Pine River Checking on jobs and possible yard repair	0190 Supervision Maint	59000	0000	2210	48.13	100.00	48.13	94.301%	45.39
202210	10/19/2022			Jacobs, Michael Brian	8-25 48 Pine River Park Rapids took damaged american flags to American legion to be destroyed properly	0190 Supervision Maint	59000	0000	2210	30.00	100.00	30.00	94.301%	28.29
202210	10/19/2022			Jacobs, Michael Brian	8-26 82 Pine River Baxter Riverton Pine River owjibwa road move follow up check on stree light project	0190 Supervision Maint	59000	0000	2210	51.25	100.00	51.25	94.301%	48.33
202210	10/19/2022			Jacobs, Michael Brian	9-12. 133 Pine River Little Falls Hackensack scheduling meeting and checked on Boring contractors	0190 Supervision Maint	59000	0000	2210	83.13	100.00	83.13	94.301%	78.39
202210	10/19/2022			Jacobs, Michael Brian	9-13. 65 Pine River Nisswa Hackensack. Customer complaint follow up and adjusted steak for one call	0190 Supervision Maint	59000	0000	2210	40.63	100.00	40.63	94.301%	38.31
202210	10/19/2022			Jacobs, Michael Brian	9-14. 83 Park Rapids Walker Hackensack Park Rapids. Met designer and dropped off equipment for contractor.	0190 Supervision Maint	59000	0000	2210	51.88	100.00	51.88	94.301%	48.92
202210	10/19/2022			Jacobs, Michael Brian	9-16 53. Pine River Boone point Park Rapids. Picked up Wo and checked on jobs.	0190 Supervision Maint	59000	0000	2210	33.13	100.00	33.13	94.301%	31.24
202210	10/19/2022			Jacobs, Michael Brian	9-19. 87 Pine River Baxter Lake Shore Backus Pine River. Verified upcoming customer work check on Ojibwa Rd progress with the contractor.	0190 Supervision Maint	59000	0000	2210	54.38	100.00	54.38	94.301%	51.28
202210	10/19/2022			Jacobs, Michael Brian	9-20 63. Pine River Baxter Pine River. Safety conversation.	0190 Supervision Maint	59000	0000	2210	39.38	100.00	39.38	94.301%	37.14
202210	10/19/2022			Jacobs, Michael Brian	9-21. 167. Park Rapids Pine River Emily Deerwood Pine River safety conversations customer complaint and follow up with the contractor.	0190 Supervision Maint	59000	0000	2210	104.38	100.00	104.38	94.301%	98.43
202210	10/19/2022			Jacobs, Michael Brian	9-22 74 Pine River Emily Baxter Pine River. Safety conversations	0190 Supervision Maint	59000	0000	2210	46.25	100.00	46.25	94.301%	43.61
202210	10/19/2022			Jacobs, Michael Brian	9-26. 63 Park Rapids Sebekka Pine River. Safety conversation	0190 Supervision Maint	59000	0000	2210	39.38	100.00	39.38	94.301%	37.14
202210	10/19/2022			Jacobs, Michael Brian	9-27. 71 Pine River gull Lake sylvan Pine River. Dropped off materials for Customer hook up.	0190 Supervision Maint	59000	0000	2210	44.38	100.00	44.38	94.301%	41.85
202210	10/19/2022			Jacobs, Michael Brian	9-28 144 Pine River Deerwood Park Rapids. Met with contractor and landowner about Deerwood project. Picked up broken tools	0190 Supervision Maint	59000	0000	2210	90.00	100.00	90.00	94.301%	84.87
202210	10/19/2022			Jacobs, Michael Brian	9-29 49 Pine River Nisswa Pine River. Safety conversations follow up on Ojibwe Ro	0190 Supervision Maint	59000	0000	2210	30.63	100.00	30.63	94.301%	28.88

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202210	10/19/2022			Jacobs, Michael Brian	9-30 86 Pine River Hackensack Akeley Walker Park Rapids. Follow up on damage claim and checked on Boring Contractors.	0190 Supervision Maint	59000	0000	2210	53.75	100.00	53.75	94.301%	50.69
202210	10/19/2022			Jacobs, Michael Brian	9-6 56. Pine River Baxter Pine River. Western area safety meeting	0190 Supervision Maint	59000	0000	2210	35.00	100.00	35.00	94.301%	33.01
202210	10/19/2022			Jacobs, Michael Brian	9-7 71. Pine River Hackensack Pequot Lakes fine River. Follow up on customer complaints looked into Metering question and checked on contractors installing underground.	0190 Supervision Maint	59000	0000	2210	44.38	100.00	44.38	94.301%	41.85
202210	10/19/2022			Jacobs, Michael Brian	9-8. 69 Park Rapids Nevis Pine river. Picked up work orders and safety conversation	0190 Supervision Maint	59000	0000	2210	43.13	100.00	43.13	94.301%	40.67
202210	10/19/2022			Jacobs, Michael Brian	9-9. 171 Pine River Deerwood Crosby Baxter Crosby Nisswa Pine River. Customer complaint met with contractors safety conversations	0190 Supervision Maint	59000	0000	2210	106.88	100.00	106.88	94.301%	100.79
202210	10/19/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Meeting in Cohasset, MN from Little Falls, MN to Cohasset, MN and back, round trip.	Hydro Maintenance- safety training	54500	0000	2210	150.63	100.00	150.63	87.056%	131.13
202210	9/19/2022			Goutermont, Joshua Phillip (Josh)	Travel to Baxter for Western Safety meeting	Transmission-Operations and Supervi	56000	0000	2210	137.50	100.00	137.50	82.970%	114.08
202210	9/19/2022			Goutermont, Joshua Phillip (Josh)	Travel to Breezy Point for AMEM conference.	Distribution-Operations and Supervi	58000	0000	2210	131.25	100.00	131.25	94.301%	123.77
202210	9/19/2022			Goutermont, Joshua Phillip (Josh)	Travel to Virginia for Northern Safety meeting	Transmission-Operations and Supervi	56000	0000	2210	162.50	100.00	162.50	82.970%	134.83
202210	10/20/2022			Dailey, Nichole Marie	Roundtrip to Duluth and back for Monthly Staff Meeting	General Purchasing	92000	0000	2210	172.50	74.70	128.86	88.986%	114.67
202210	9/20/2022			Carl, Zachary A (Zac)	Learning Team Meeting @ HQ	Attend/Provide Training	56120	0000	2210	4.38	100.00	4.38	82.970%	3.63
202210	9/20/2022			Carl, Zachary A (Zac)	Qualified switching training Duluth	Attend/Provide Training	56120	0000	2210	6.25	100.00	6.25	82.970%	5.19
202210	9/20/2022			Carl, Zachary A (Zac)	Qualified switching training Duluth	Attend/Provide Training	56120	0000	2210	8.75	100.00	8.75	82.970%	7.26
202210	9/20/2022			Carl, Zachary A (Zac)	Qualified Switching training Thomson	Attend/Provide Training	56120	0000	2210	27.50	100.00	27.50	82.970%	22.82
202210	9/20/2022			Carl, Zachary A (Zac)	Thomson Blackstart Testing	Attend/Provide Training	56120	0000	2210	27.50	100.00	27.50	82.970%	22.82
202210	9/20/2022			Chura, David T (David)	Monthly travel for External Affairs	External Affairs General (REG)	92000	0000	2210	301.25	100.00	301.25	88.986%	268.07
202210	9/20/2022			Chura, David T (David)	monthly travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	708.75	100.00	708.75	88.986%	630.69
202210	10/21/2022			Cooke, Heather Lyn (Heather)	Travel home to DLH from Women in Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	245.63	100.00	245.63	88.986%	218.58
202210	10/21/2022			Cooke, Heather Lyn (Heather)	Travel to Cedar Rapids for Women in Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	245.63	100.00	245.63	88.986%	218.58
202210	10/21/2022			Cooke, Heather Lyn (Heather)	Travel to Virginia for MPO Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	80.63	100.00	80.63	88.986%	71.75
202210	9/21/2022			Christoff, Jason Michael (Jason)	Engineering site visit to Duluth City Hall, site visits for Honeywell/Elster reprograms	Service & Test Meters	58600	0000	2210	10.63	100.00	10.63	98.843%	10.51
202210	9/21/2022			Ver Steeg II, Dirk K	Update firmware on RTAC	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	2210	176.25	100.00	176.25	88.652%	156.25
202210	9/21/2022			Ver Steeg II, Dirk K	Work on DCS/Rockwell OPC communication issues	LEC - General Plant Instrumentation	50200	0000	2210	122.50	100.00	122.50	87.812%	107.57
202210	9/21/2022			Ver Steeg II, Dirk K	Work on operational cameras	Support work pertaining to Hydros	54400	0000	2210	19.38	100.00	19.38	87.056%	16.87
202210	9/21/2022			Weglarz, Melissa Sue	Round trip mileage to/from AHQ to Laskin for REC/LEC roundtable on September 21, 2022.	Corp Env Services - Laskin Energy C	50000	0000	2210	79.38	100.00	79.38	87.812%	69.71
202210	9/21/2022			Weglarz, Melissa Sue	Round trip mileage to/from AHQ to MSP Airport for EEI/AGA Sustainability Meeting in NYC, September 12-15, 2022.	Corp Env Services - Department	92000	0000	2210	202.50	100.00	202.50	88.986%	180.20
202210	9/22/2022			Knapp, Nicole Lynn (Nikki)	Trip to and from Thomson Hydro for Gen SIT meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	96.25	100.00	96.25	88.986%	85.65
202210	9/23/2022			Garton, Roger Scott (Roger)	Travel from MSP for flight from RE+ conference	MP Strategy & Planning Project Deve	92000	0000	2210	107.50	100.00	107.50	88.986%	95.66
202210	9/23/2022			Garton, Roger Scott (Roger)	Travel to MSP for flight to RE+ conference	MP Strategy & Planning Project Deve	92000	0000	2210	107.50	100.00	107.50	88.986%	95.66
202210	9/23/2022			Hagadorn, Jacqueline A (Jackie)	Check Ins at RECC w/ AJ and Jack	Provide Security - GOB	92000	0000	2210	4.63	95.00	4.40	88.986%	3.91
202210	9/23/2022			Hagadorn, Jacqueline A (Jackie)	Drove to Silver Bay Switching Station to investigate Lock Issues/Safety Incident	NERC Low Bes-- mmission Substation	56200	0000	2210	34.38	100.00	34.38	82.970%	28.53
202210	9/23/2022			Hagadorn, Jacqueline A (Jackie)	Red Team Penetration Test at RECC	Provide Security - GOB	92000	0000	2210	4.63	95.00	4.40	88.986%	3.91

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202210	9/23/2022			Hagadorn, Jacqueline A (Jackie)	Substation Inspec L Falls, L Prairie Lake Pepin and Blanchard	NERC Low Bes-- Xmission Substation	56200	0000	2210	4.63	100.00	4.63	82.970%	3.84
202210	9/23/2022			Hagadorn, Jacqueline A (Jackie)	Substation Inspec Warroad, I Falls, Little Fork, Virginia, Inland, Mesaba, Embarrass, Laskin, United Tac Hib Tac, Hib Tac Reclaim, Canisteo, Natl Tac, Savanna, Grand Rapids, Shannon, Blackberry, Zemple, Hat Trick	NERC Low Bes-- Xmission Substation	56200	0000	2210	4.63	100.00	4.63	82.970%	3.84
202210	9/23/2022			Hagadorn, Jacqueline A (Jackie)	Training in Mpls	Provide Security - GOB	92000	0000	2210	4.63	95.00	4.40	88.986%	3.91
202210	8/24/2022			Braff, Douglas James	07-27-2022 Wed Work at Hibbard on CEM issues	MPGen-CEMS-MNT	93500	0000	2210	118.88	85.29	101.39	88.986%	90.23
202210	8/24/2022			Braff, Douglas James	08-23-2022 Tue Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	2210	57.69	85.29	49.20	88.986%	43.78
202210	8/24/2022			Braff, Douglas James	08-24-2022 Wed Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	2210	58.25	85.29	49.68	88.986%	44.21
202210	10/24/2022			Coughlin, Robert Del	BEC 3 Fall Outage, Weekend Travel	BEC 3 Spring 2022 Boiler - Burner I	51201	0000	2210	112.50	100.00	112.50	87.812%	98.79
202210	10/24/2022			Coughlin, Robert Del	Gen Sit Meeting	Generation - Engineering Time & Exp	51000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202210	10/24/2022			Coughlin, Robert Del	Gen Sit Meeting	Generation - Engineering Time & Exp	51000	0000	2210	59.38	100.00	59.38	87.812%	52.14
202210	10/24/2022			Coughlin, Robert Del	Gen Sit Meeting	Generation - Engineering Time & Exp	51000	0000	2210	56.25	100.00	56.25	87.812%	49.39
202210	10/24/2022			Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	2210	225.00	100.00	225.00	87.812%	197.58
202210	10/24/2022			Coughlin, Robert Del	HREC 4 Fall Outage	Plant Maintenance Super	51000	0000	2210	225.00	100.00	225.00	87.812%	197.58
202210	10/24/2022			Coughlin, Robert Del	HREC 4 Fall Outage	Plant Maintenance Super	51000	0000	2210	1,237.50	100.00	1,237.50	87.812%	1,086.67
202210	10/24/2022			Coughlin, Robert Del	REC IR Scan	Generation - Engineering Time & Exp	51000	0000	2210	15.00	100.00	15.00	87.812%	13.17
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	HREC biomass storage admin meeting with HD7	HREC Fuels Expense 0520	50100	0000	2210	7.50	100.00	7.50	85.910%	6.44
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	HREC biomass storage meeting	HREC Fuels Expense 0520	50100	0000	2210	7.50	100.00	7.50	85.910%	6.44
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	Meeting with Carlson Timber	HREC Fuels Expense 0520	50100	0000	2210	85.00	100.00	85.00	85.910%	73.02
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	Meeting with Gypsoil	GEN FUELS EXPENSES 2020	92000	0000	2210	100.62	100.00	100.62	88.986%	89.54
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	Meeting with Nora to go over hydro help needed	Hydro Operations - meeting time and	53900	0000	2210	22.23	100.00	22.23	87.056%	19.35
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	MFRP meeting/ UPM bark sample	GEN FUELS EXPENSES 2020	92000	0000	2210	106.25	100.00	106.25	88.986%	94.55
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	SLRP Operating Plan update	Hydro Operations - meeting time and	53900	0000	2210	23.75	100.00	23.75	87.056%	20.68
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	Timber Producers Association meeting	GEN FUELS EXPENSES 2020	92000	0000	2210	105.30	100.00	105.30	88.986%	93.70
202210	10/24/2022			Radzak, Matthew Gerald (Matthew)	Weather service meeting at Thomson, Berwind dock tour	Hydro Operations - meeting time and	53900	0000	2210	23.75	100.00	23.75	87.056%	20.68
202210	10/25/2022			Anderson, Colin Bradley (Colin)	Mileage to Board Retreat at Minnesuig Acres	Provide Accounting Services	92000	0000	2210	41.25	76.00	31.35	88.986%	27.90
202210	10/25/2022			Miller, Michael D (Mike)	Travel to thomson for projects meeting with mark kayse	Generation - Engineering Time & Exp	51000	0000	2210	50.00	100.00	50.00	87.812%	43.91
202210	10/25/2022			Miller, Michael D (Mike)	Travel to thomson for projects meeting with mark kayser	Generation - Engineering Time & Exp	51000	0000	2210	50.00	100.00	50.00	87.812%	43.91
202210	10/25/2022			Miller, Michael D (Mike)	Travel to virginia for gen superintendent supervisors meeting	Generation - Engineering Time & Exp	51000	0000	2210	36.25	100.00	36.25	87.812%	31.83
202210	10/25/2022			Miller, Michael D (Mike)	Travel to virginia for gen superintendent supervisors meeting	Generation - Engineering Time & Exp	51000	0000	2210	36.25	100.00	36.25	87.812%	31.83
202210	10/26/2022			Jones, Daniel Robert (Dan)	baxter mn to camp ripley solar and back	CAMP RIPLEY SOLAR MP LABOR	55300	0000	2210	31.25	100.00	31.25	88.652%	27.70
202210	10/26/2022			Jones, Daniel Robert (Dan)	miles from TREC to MPO safety meeting and back to trec	TREC Safety Expenses	54900	0000	2210	12.50	100.00	12.50	88.652%	11.08
202210	10/26/2022			Strukel, Marjorie A	Duluth - Staff Meeting	MP-ADM	93500	0000	2210	75.00	100.00	75.00	88.986%	66.74
202210	10/26/2022			Strukel, Marjorie A	Integrity Training - AHQ	MP-ADM	93500	0000	2210	75.00	100.00	75.00	88.986%	66.74
202210	10/26/2022			Strukel, Marjorie A	Interviews - AHQ	MP-ADM	93500	0000	2210	150.00	100.00	150.00	88.986%	133.48
202210	10/26/2022			Strukel, Marjorie A	Interviews - AHQ & Staff Meeting	MP-ADM	93500	0000	2210	75.00	100.00	75.00	88.986%	66.74
202210	10/26/2022			Welle, Paula A (Paula)	GIS Staff Mtg	MPDist-ADM	93500	0000	2210	190.63	100.00	190.63	88.986%	169.63
202210	10/26/2022			Welle, Paula A (Paula)	Interview	MPDist-ADM	93500	0000	2210	190.63	100.00	190.63	88.986%	169.63
202210	9/26/2022			Halling, Robert J	Cloquet switch class	Attend/Provide Training	56120	0000	2210	34.75	100.00	34.75	82.970%	28.83
202210	9/26/2022			Jesberg, Daniel Paul (Daniel)	Travel to I Falls Sub	Int Falls Transf Loc 10 - Lock out	57000	0000	2210	201.25	100.00	201.25	82.970%	166.98
202210	9/26/2022			Jesberg, Daniel Paul (Daniel)	Travel to Winter Street to inspect transformer	PDE - Perform MP Internal Planning	56000	0000	2210	12.50	100.00	12.50	82.970%	10.37
202210	10/27/2022			Armbruster, Blake Joshua	Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2210	281.25	100.00	281.25	82.970%	233.35
202210	10/27/2022			Beluzzo, Daniel James (Dan)	AHQ GenSIT and Safety Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202210	10/27/2022			Beluzzo, Daniel James (Dan)	GO Team Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	97.50	100.00	97.50	88.986%	86.76
202210	10/27/2022			Piekarski, Jodi M	Laskin MPO Speaker Tour	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202210	10/27/2022			Piekarski, Jodi M	Laskin Operations Meetings	Laskin Office Work	50000	0000	2210	212.50	100.00	212.50	87.812%	186.60
202210	10/27/2022			Piekarski, Jodi M	one-way Laskin Safety Improvement Team & East Range CAP	Laskin Office Work	50000	0000	2210	53.13	100.00	53.13	87.812%	46.65
202210	10/27/2022			Piekarski, Jodi M	one-way MN DNR Inspection & Laskin Annual Environmental Training	Laskin Office Work	50000	0000	2210	53.13	100.00	53.13	87.812%	46.65

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202210	9/27/2022			Carter, Taryn Eileen (Taryn)	Travel from Duluth, MN to Eveleth, MN. Eveleth Service Center. Meeting with Andy Schwab in regards to MPO planning.	ES - Meetings	92000	0000	2210	75.00	100.00	75.00	88.986%	66.74
202210	9/27/2022			Freeman, Hannah Marie	HSC check ins	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202210	9/27/2022			Paulseth-Bautch, Alison Elizabeth	Interview	CXB Strategic Accounts General	90800	0000	2210	38.75	100.00	38.75	99.160%	38.42
202210	9/27/2022			Paulseth-Bautch, Alison Elizabeth	Quarterly Review	CXB Strategic Accounts General	90800	0000	2210	77.50	100.00	77.50	99.160%	76.85
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	CXB Economic Development Labor	92000	0000	2210	225.00	100.00	225.00	88.986%	200.22
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	ERCAP	CXB Economic Development Labor	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	Forestry Meeting Itasca Fairgrounds	CXB Economic Development Labor	92000	0000	2210	12.50	100.00	12.50	88.986%	11.12
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	IREA Meeting in Chisholm	CXB Economic Development Labor	92000	0000	2210	59.38	100.00	59.38	88.986%	52.84
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	ItasCAP Meeting Grand Rapids, MN	CXB Economic Development Labor	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	MN North Listening Session at ICC	CXB Economic Development Labor	92000	0000	2210	12.50	100.00	12.50	88.986%	11.12
202210	9/27/2022			Peterlin, Claire Elizabeth (Claire)	Morrison County Visit	CXB Economic Development Labor	92000	0000	2210	143.75	100.00	143.75	88.986%	127.92
202210	9/27/2022			Scholl, Erich Weston (Erich)	Mileage to IRC	Comprehensive Training program for	58800	0000	2210	158.75	100.00	158.75	94.301%	149.70
202210	9/27/2022			Soliz, Johnathan Joseph (John)	THEC	THEC Environmental, maintenance and	50500	0000	2210	102.50	100.00	102.50	87.812%	90.01
202210	9/27/2022			Soliz, Johnathan Joseph (John)	Water sample kit pickup in Virginia.	LEC - General Plant Instrumentation	50200	0000	2210	29.38	100.00	29.38	87.812%	25.80
202210	9/27/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2210	151.25	100.00	151.25	94.301%	142.63
202210	10/28/2022			Blatnik, Alyssa Quinn (Alyssa)	Duluth Alden checks	0140 Joint Use and Rental Attachmen	58800	0000	2210	29.38	100.00	29.38	94.301%	27.71
202210	10/28/2022			Blatnik, Alyssa Quinn (Alyssa)	Ribbon pole	0140 Distribution Engineering Admin	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202210	10/28/2022			Buran, Lindsey Weston	drove to Biwabik for annual APS-Biwabik Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2210	60.00	100.00	60.00	88.986%	53.39
202210	10/28/2022			Buran, Lindsey Weston	drove to CN Docks in Two Harbors for customer introduction and transition	CXB Municipal Account Mgmt Strategi	92000	0000	2210	35.00	100.00	35.00	88.986%	31.15
202210	10/28/2022			Buran, Lindsey Weston	drove to Silver bay for Northshore Mine introductions and customer transition.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	72.50	100.00	72.50	88.986%	64.51
202210	10/28/2022			Buran, Lindsey Weston	drove to Silver Bay for quarterly Coordinating Committee Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	72.50	100.00	72.50	88.986%	64.51
202210	10/28/2022			Buran, Lindsey Weston	drove to USG Interiors for plant tour and continued customer transition	CXB Retail Account Mgmt Strategic A	92000	0000	2210	43.75	100.00	43.75	88.986%	38.93
202210	10/28/2022			Hoy, Jessica Grace (Jessica)	Customer introduction meeting and facility tour	CXB Retail Account Mgmt Strategic A	92000	0000	2210	201.25	100.00	201.25	88.986%	179.08
202210	10/28/2022			Hoy, Jessica Grace (Jessica)	Customer introduction meeting and tour of CN facility	CXB Retail Account Mgmt Strategic A	92000	0000	2210	34.38	100.00	34.38	88.986%	30.59
202210	10/28/2022			Hoy, Jessica Grace (Jessica)	Meeting at and tour of Laskin Energy Facility	CXB Retail Account Mgmt Strategic A	92000	0000	2210	66.25	100.00	66.25	88.986%	58.95
202210	10/28/2022			Hoy, Jessica Grace (Jessica)	Meeting with and tour of USG facility	CXB Retail Account Mgmt Strategic A	92000	0000	2210	26.88	100.00	26.88	88.986%	23.92
202210	10/28/2022			Kluge, Amanda Kim (Amanda)	CEMS Support - Mtg with Jodi & Earl O	GEN - Generation Production Time &	50000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202210	10/28/2022			Kluge, Amanda Kim (Amanda)	Fuel Mitigation Discussion/Fuels Mtgs	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202210	10/28/2022			Kluge, Amanda Kim (Amanda)	Gen SIT Report Outs/Ties 2 Discussion	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202210	10/28/2022			Kluge, Amanda Kim (Amanda)	GO Tm Mtg @ Thomson	GEN - Generation Production Time &	50000	0000	2210	107.50	100.00	107.50	87.812%	94.40
202210	10/28/2022			Kluge, Amanda Kim (Amanda)	MISO/IMM Mtg and Fuels Mtgs	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202210	9/28/2022			Ault, Kyle Henry (Kyle)	Ethics Hotline Employee Interview Little Falls Service Center	HR-Services to MP	92000	0000	2210	193.13	100.00	193.13	88.986%	171.86
202210	9/28/2022			Ault, Kyle Henry (Kyle)	Ethics Hotline Interview, Herbert Service Center	HR-Services to MP	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202210	9/28/2022			Ault, Kyle Henry (Kyle)	Generation/Operations meeting, Laskin Energy Center	HR-Services to MP	92000	0000	2210	80.00	100.00	80.00	88.986%	71.19
202210	9/28/2022			Ault, Kyle Henry (Kyle)	Labor Law Conference, Minneapolis Convention Center. Crystal Burgraf, Laura Krollman, Kyle Ault	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	199.38	78.70	156.91	88.986%	139.63
202210	9/28/2022			Ault, Kyle Henry (Kyle)	Minnesota Energy Consortium Meeting, XCEL Energy Riverside Generating Plant, Minneapolis, MN	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	191.25	78.70	150.51	88.986%	133.94
202210	9/28/2022			Ault, Kyle Henry (Kyle)	Storm Committee Meeting, DSR L/M HSC	HR-Services to MP	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202210	9/28/2022			Buhr, Dave Allen (Dave)	Meeting with US Steel	CXB Retail Account Mgmt Strategic A	92000	0000	2210	25.63	100.00	25.63	88.986%	22.81
202210	9/28/2022			DuFour, Bianca Nicole (Bianca)	Used personal vehicle to travel to job fair.	HR - Employment	92000	0000	2210	183.25	78.70	144.22	88.986%	128.33
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from Home Little Falls HES for unit 5/6 inspection develop path forward for repair	Hydro Operations - Management/super	53500	0000	2210	168.13	100.00	168.13	87.056%	146.37

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202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from Home to Craguns in Brainer for Sylvan/Pillager EAP	Hydro Operations - Management/super	53500	0000	2210	140.00	100.00	140.00	87.056%	121.88
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton for pre startup activities and followup regarding oil spill that occurred	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton for watering up unit 2 following SPCC installation/boom deployment	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton HES to finish watering up U3 and troubleshoot why it did not fill	Hydro Operations - Management/super	53500	0000	2210	159.38	100.00	159.38	87.056%	138.75
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton HES to meet with Baywest, Environmental following oil spill and site travel	Hydro Operations - Management/super	53500	0000	2210	158.75	100.00	158.75	87.056%	138.20
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton HES to startup units following waterup	Hydro Operations - Management/super	53500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from home to Winton HES to waterup units and site travel	Hydro Operations - Management/super	53500	0000	2210	158.75	100.00	158.75	87.056%	138.20
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES AHQ to get documentation for Winton needed for unit evaluation	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES to meet with Engineering on gates 9-12 backup drive project	Hydro Operations - Management/super	53500	0000	2210	11.88	100.00	11.88	87.056%	10.34
202210	9/28/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES to oversee surveyors on taking elevation shots on U4 for disassembly	Hydro Operations - Management/super	53500	0000	2210	11.88	100.00	11.88	87.056%	10.34
202210	9/28/2022			Kayser, Mark Richard (Mark)	Travel from home to carpool location for Generation Leadership meeting at Discovery Center	Hydro Operations - Management/super	53500	0000	2210	27.50	100.00	27.50	87.056%	23.94
202210	9/28/2022			Kayser, Mark Richard (Mark)	Travel from home to Pier B for FDL EAP Exercise and then to Thomson HES	Hydro Operations - Management/super	53500	0000	2210	21.88	100.00	21.88	87.056%	19.05
202210	9/28/2022			Kayser, Mark Richard (Mark)	Travel from THES to AHQ to get Winton prints, documents scanned	Hydro Operations - Management/super	53500	0000	2210	22.50	100.00	22.50	87.056%	19.59
202210	9/28/2022			Kunze, Andrew Phillip (Andy)	Site visit (Arrowhead)	PDE - Perform MP Internal Planning	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202210	9/28/2022			Kunze, Andrew Phillip (Andy)	Site visit (Arrowhead)	PDE - Perform MP Internal Planning	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202210	9/29/2022			Blindauer, Kelly Bernadette	Travel to NCEA Accounting workshop	ES Administrative & Budget	92000	0000	2210	270.69	100.00	270.69	88.986%	240.88
202210	9/29/2022			Carlson, Jacob William (Jake)	Gen Ops Engineering projects	Generation - Engineering Time & Exp	51000	0000	2210	101.25	100.00	101.25	87.812%	88.91
202210	9/29/2022			Carlson, Jacob William (Jake)	Small plant assessment meeting	Generation - Engineering Time & Exp	51000	0000	2210	101.25	100.00	101.25	87.812%	88.91
202210	9/29/2022			Golkowski, Zachary Paul (Zach)	Trip to Harris Bay on Whiteface Reservoir. Gravel Sale contract discussion with lease holder and contractor.	Corp Env Services - Department	92000	0000	2210	52.50	100.00	52.50	88.986%	46.72
202210	9/29/2022			Hipple, Paul Luther	Training in Duluth	Eveleth Area Distribution Maintenanc	59300	0000	2210	60.00	100.00	60.00	94.301%	56.58
202210	9/29/2022			Jackson, Dylan Richard (Dylan)	Arrowhead site visit	PDE - Perform MP Internal Planning	56000	0000	2210	5.94	100.00	5.94	82.970%	4.93
202210	9/29/2022			Jackson, Dylan Richard (Dylan)	Hibbard site visit	PDE - Perform MP Internal Planning	56000	0000	2210	3.13	100.00	3.13	82.970%	2.60
202210	9/29/2022			Jackson, Dylan Richard (Dylan)	Return from Arrowhead	PDE - Perform MP Internal Planning	56000	0000	2210	5.94	100.00	5.94	82.970%	4.93
202210	9/29/2022			Jackson, Dylan Richard (Dylan)	Return from Hibbard	PDE - Perform MP Internal Planning	56000	0000	2210	3.13	100.00	3.13	82.970%	2.60
202210	9/29/2022			Ortman, Earl Francis	BEC PLC work	U3 Ash Transfer PLC - Upgrade PLC C	51200	0000	2210	7.50	100.00	7.50	87.812%	6.59
202210	9/29/2022			Ortman, Earl Francis	Hearing test	Generation IT Labor & Expense Genera	50600	0000	2210	7.50	100.00	7.50	87.812%	6.59
202210	9/29/2022			Ortman, Earl Francis	HREC CEMS	GEN IT labor and expenses for Hibba	51210	0000	2210	108.75	100.00	108.75	87.812%	95.50
202210	9/29/2022			Ortman, Earl Francis	LEC PLC work	Replace Nox and CO2 analyzers	51210	0000	2210	110.00	100.00	110.00	87.812%	96.59
202210	9/29/2022			Ortman, Earl Francis	LEC Small Plant Asses	Generation IT Labor & Expense Genera	50600	0000	2210	110.00	100.00	110.00	87.812%	96.59
202210	9/29/2022			Riddle, Justin Blake	Eveleth I-Falls meeting	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202210	9/29/2022			Riddle, Justin Blake	Northern area work.	COMP in error - Operation Supervisi	56000	0000	2210	44.38	100.00	44.38	82.970%	36.82
202210	9/29/2022			Riddle, Justin Blake	Northern area work.	COMP in error - Operation Supervisi	56000	0000	2210	44.38	100.00	44.38	82.970%	36.82
202210	9/29/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	32.50	100.00	32.50	82.970%	26.97
202210	9/29/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202210	9/29/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	52.50	100.00	52.50	82.970%	43.56
202210	9/29/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	100.63	100.00	100.63	82.970%	83.49
202210	9/29/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	82.50	100.00	82.50	82.970%	68.45
202210	9/30/2022			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	79.38	100.00	79.38	94.301%	74.86
202210	9/30/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202210	9/30/2022			Hagenson, Ryan Norman (Ryan)	SR's	0140 Engineering for Maintenance Wo	59000	0000	2210	61.25	100.00	61.25	94.301%	57.76
202210	9/30/2022			Hagenson, Ryan Norman (Ryan)	SR's	0140 Engineering for Maintenance Wo	59000	0000	2210	85.63	100.00	85.63	94.301%	80.75
202210	9/30/2022			Hagenson, Ryan Norman (Ryan)	SR's	0140 Engineering for Maintenance Wo	59000	0000	2210	53.75	100.00	53.75	94.301%	50.69

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Expense Justification/Invoice Line															Amount in Regulated	
Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Operations	Juris. %	Jurs. Amount		
202210	9/30/2022			Hagenson, Ryan Norman (Ryan)	Staff Meeting	0140 Distribution Engineering Admin	58800	0000	2210	158.75	100.00	158.75	94.301%	149.70		
202210	9/30/2022			Lyttinen, Scott M	Hinckley Pole Attachment Audits	0140 Pole Attachment Audit	58800	0000	2210	300.01	100.00	300.01	94.301%	282.91		
202210	9/30/2022			Lyttinen, Scott M	Hinckley Pole Attachment Audits	0140 Pole Attachment Audit	58800	0000	2210	104.38	100.00	104.38	94.301%	98.43		
202210	9/30/2022			Lyttinen, Scott M	Western Area Cap Bank-Regulator Audits	Dist Engineering Mobile Device Cost	58800	0000	2210	161.88	100.00	161.88	94.301%	152.65		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and From LFL Hydro while inspecting US&6 Wheelpits	Little Falls Unit #6 Dewater Work	54500	0000	2210	182.50	100.00	182.50	87.056%	158.88		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Fish Lake Dam and Boulder Lake Dam while supporting FERC Dam Safety Inspections	Hydro - Engineering Time & Expense	54100	0000	2210	44.38	100.00	44.38	87.056%	38.64		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Fond du Lac, Scanlon and Knife Falls Dams while supporting FERC Dam Safety Inspections	Hydro - Engineering Time & Expense	54100	0000	2210	26.25	100.00	26.25	87.056%	22.85		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Grand Rapids Hydro and Prairie River Hydro Dams while supporting FERC Dam Safety Inspections	Hydro - Engineering Time & Expense	54100	0000	2210	101.88	100.00	101.88	87.056%	88.69		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Knife Falls while supporting the trashing operations with JF Brennan	KFL - Maint. OF electric plant	54400	0000	2210	30.00	100.00	30.00	87.056%	26.12		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Winton HE while performing penstock inspections	WIN - Maint of Station Equipment	54400	0000	2210	150.00	100.00	150.00	87.056%	130.58		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Winton HE while performing weld inspections on head gates	WIN - Maint of Station Equipment	54400	0000	2210	300.00	100.00	300.00	87.056%	261.17		
202210	9/30/2022			Maher, Kyle Ryan (Kyle)	two Trips that day Mileage to and from Knife Falls while supporting the trashing operations with JF Brennan	KFL - Maint. OF electric plant	54400	0000	2210	30.00	100.00	30.00	87.056%	26.12		
202210	9/30/2022			Masterman, William Edward (Bill)	Transmission inspections 26L	0135 Transmission Vegetation Mainte	57101	0000	2210	28.75	100.00	28.75	82.970%	23.85		
202210	9/30/2022			Masterman, William Edward (Bill)	Travel to safety meeting	0135 Vegetation Safety Meetings	59301	0000	2210	16.26	100.00	16.26	94.301%	15.33		
202210	9/30/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	79.38	100.00	79.38	94.301%	74.86		
202210	9/30/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.75	100.00	18.75	94.301%	17.68		
202210	9/30/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	33.13	100.00	33.13	94.301%	31.24		
202210	9/30/2022			Masterman, William Edward (Bill)	Tree orders Hermantown, Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	26.88	100.00	26.88	94.301%	25.35		
202210	9/30/2022			Masterman, William Edward (Bill)	Tree orders Hinckley, Sandstone, Finlayson, Askov	0135 MP Distribution Vegetation Tro	59301	0000	2210	122.50	100.00	122.50	94.301%	115.52		
202210	9/30/2022			Masterman, William Edward (Bill)	Tree orders Hinckley, Sandstone, Finlayson, Rutledge, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	94.38	100.00	94.38	94.301%	89.00		
202210	9/30/2022			Miller, Michael D (Mike)	Travel from Duluth to home project management meeting	Generation - Engineering Time & Exp	51000	0000	2210	50.00	100.00	50.00	87.812%	43.91		
202210	9/30/2022			Miller, Michael D (Mike)	Travel to Duluth from home project management meeting	Generation - Engineering Time & Exp	51000	0000	2210	50.00	100.00	50.00	87.812%	43.91		
202210	9/30/2022			Nelson, Justin Richard	Apprenticeship Meeting at Boswell	Provide Business / Administrative S	56600	0000	2210	100.00	100.00	100.00	82.970%	82.97		
202210	8/31/2022			Witt, Dean A (Dean)	oh to ug conversion flag	oh to ug conversion	59400	0000	2210	13.58	100.00	13.58	94.301%	12.81		
202210	8/31/2022			Witt, Dean A (Dean)	ojlbway rd move	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	6.85	100.00	6.85	94.301%	6.46		
202210	8/31/2022			Witt, Dean A (Dean)	ojlbway rd project	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	7.29	100.00	7.29	94.301%	6.87		
202210	8/31/2022			Witt, Dean A (Dean)	ojlbway road oh to ug 2 miles	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	7.55	100.00	7.55	94.301%	7.12		
202210	8/31/2022			Witt, Dean A (Dean)	ojlbway road oh to ug 2 miles	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	7.29	100.00	7.29	94.301%	6.87		
202210	8/31/2022			Witt, Dean A (Dean)	ojlbway road project	oh to ug ojlbway rd, from 371 to ct	59400	0000	2210	6.85	100.00	6.85	94.301%	6.46		
202210	10/31/2022			Chura, David T (David)	Flight to DC	CXB Retail Account Mgmt Strategic A	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90		
202210	10/31/2022			Chura, David T (David)	FRA Lake States Conference	CXB Retail Account Mgmt Strategic A	92000	0000	2210	175.63	100.00	175.63	88.986%	156.29		
202210	10/31/2022			Chura, David T (David)	FRA Lake States Conference	CXB Retail Account Mgmt Strategic A	92000	0000	2210	175.63	100.00	175.63	88.986%	156.29		
202210	10/31/2022			Chura, David T (David)	LIUNA Forum	CXB Retail Account Mgmt Strategic A	92000	0000	2210	168.75	100.00	168.75	88.986%	150.16		
202210	10/31/2022			Chura, David T (David)	MiningMN Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	43.13	100.00	43.13	88.986%	38.38		
202210	10/5/2022			Allford, James Abrahm (James)	Duluth Safety Meeting	0140 Employee Development and Super	58000	0000	2220	27.50	100.00	27.50	94.301%	25.93		
202210	10/5/2022			Holthaus, Kali Nicole (Kali)	Drove from home to NCEA Conference in Minneapolis	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	95.94	78.70	75.50	88.986%	67.19		
202210	10/5/2022			Holthaus, Kali Nicole (Kali)	Drove from Minneapolis to home after NCEA Conference	HR - Perform Duties ~ MP & SWLP	92000	0000	2220	95.94	78.70	75.50	88.986%	67.19		
202210	10/7/2022			Blair, Zachary Scott (Zachary)	One-way trip from the Radisson hotel in La Crosse, WI for the Midwest Hydro Users Group conference to AHQ.	ES - Training	92000	0000	2220	148.13	100.00	148.13	88.986%	131.81		
202210	10/7/2022			Blair, Zachary Scott (Zachary)	One-way trip to Angelo Hydroelectric power plant, WI for the Midwest Hydro Users Group conference site visit.	ES - Training	92000	0000	2220	152.50	100.00	152.50	88.986%	135.70		

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	10/7/2022			Blair, Zachary Scott (Zachary)	One-way trip to the Radisson hotel in La Crosse, WI for the Midwest Hydro Users Group conference from the Angelo Hydroelectric power plant, WI.	ES - Training	92000	0000	2220	21.25	100.00	21.25	88.986%	18.91
202210	10/8/2022			Hansen, Anthony M (Tony)	OATI Conference Mileage	MP Strategy & Planning Energy Suppl	55700	0000	2220	102.50	100.00	102.50	88.652%	90.87
202210	10/8/2022			Hansen, Anthony M (Tony)	OATI Conference Mileage Return Trip	MP Strategy & Planning Energy Suppl	55700	0000	2220	102.50	100.00	102.50	88.652%	90.87
202210	10/11/2022			Brose, Amy Marion	Drive to ISM Twin Cities Annual Conference - Round Trip	General Purchasing	92000	0000	2220	209.50	74.70	156.50	88.986%	139.26
202210	10/12/2022			Garner, Joshua James	MPO safety training	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2220	40.63	100.00	40.63	85.910%	34.91
202210	10/12/2022			Weerts, Jacob Daniel (Jacob)	round trip mileage for generation leadership meeting 2022	Plant Maintenance Super	51000	0000	2220	108.75	100.00	108.75	87.812%	95.50
202210	10/12/2022			Weerts, Jacob Daniel (Jacob)	Round trip mileage for MPO regional safety meeting	Plant Maintenance Super	51000	0000	2220	94.38	100.00	94.38	87.812%	82.88
202210	10/12/2022			Weerts, Jacob Daniel (Jacob)	Round trip mileage for quarterly gen supt meeting	Plant Maintenance Super	51000	0000	2220	94.38	100.00	94.38	87.812%	82.88
202210	10/14/2022			Armbruster, Blake Joshua	MPO Safety Meeting and Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2220	61.88	100.00	61.88	82.970%	51.34
202210	10/14/2022			Armbruster, Blake Joshua	Safety Meeting / and Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2220	61.88	100.00	61.88	82.970%	51.34
202210	10/14/2022			Hedquist, Dane G. (Dane)	Safety Mtg	0148 Safety Meetings	58800	0000	2220	28.75	100.00	28.75	94.301%	27.11
202210	10/14/2022			Sjerven, Gerald Gene (Gerry)	Travel to Bemidji, MN to attend the 2022 MN GIS/US Consortium Workshops & Conference on Oct. 12 - 14, 2022.	ALE-GIS-TRN	93500	0000	2220	192.50	74.38	143.18	88.986%	127.41
202210	10/14/2022			Talbot, Craig Edward (Craig)	Attend the Grid Mod/System Operations Safety Meeting	PDE - Perform MP Internal Planning	56000	0000	2220	3.13	100.00	3.13	82.970%	2.60
202210	10/14/2022			Talbot, Craig Edward (Craig)	Attend the Grid Mod/System Operations Safety Meeting	PDE - Perform MP Internal Planning	56000	0000	2220	3.13	100.00	3.13	82.970%	2.60
202210	9/14/2022			Zimmerman, Paul M	2022 Generation Leadership Training	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2220	58.75	100.00	58.75	87.812%	51.59
202210	9/15/2022			Love, Brian Edward (Brian)	Attendance at MN Meter school- Rosevill MN round trip	CXO Customer Billing & System Suppo	90300	0000	2220	185.00	100.00	185.00	99.141%	183.41
202210	10/19/2022			Albright, Donald A	GEN SIT meeting	hib/hm meetings	51400	0000	2220	108.75	100.00	108.75	87.812%	95.50
202210	9/19/2022			Hanson, Lon Alan (Lon)	from Cloquet backup center	0175 OCC Service Dispatch	58800	0000	2220	14.06	100.00	14.06	94.301%	13.26
202210	9/19/2022			Hanson, Lon Alan (Lon)	to cloquet back up center	0175 OCC Service Dispatch	58800	0000	2220	14.06	100.00	14.06	94.301%	13.26
202210	10/20/2022			Ardren, Robert R	Travel from the Minnesota Electric Meter School	Service & Test Meters	58600	0000	2220	94.38	100.00	94.38	98.843%	93.29
202210	10/20/2022			Ardren, Robert R	Travel to the Minnesota Electric Meter School	Service & Test Meters	58600	0000	2220	94.38	100.00	94.38	98.843%	93.29
202210	10/20/2022			Garner, Joshua James	C and M confine space rescue training	Attend Safety Training and Activiti	92000	0000	2220	143.75	100.00	143.75	88.986%	127.92
202210	10/20/2022			Surges, Vincent Blaine (Vinnie)	DLH <-> MSP	TD Asset Mgmt and Planning-Trans	56000	0000	2220	217.50	100.00	217.50	82.970%	180.46
202210	9/20/2022			Rodysill, Paul Anthony (Paul)	Driving to and from my home to Meter School in Minneapolis MN	ALE-TRN	93500	0000	2220	145.63	83.35	121.38	88.986%	108.01
202210	9/21/2022			Christoff, Jason Michael (Jason)	Return from MN Electric Meter School, go through Little Falls to provide training to techs on Honeywell/Elster reprograms	Service & Test Meters	58600	0000	2220	161.88	100.00	161.88	98.843%	160.01
202210	9/21/2022			Christoff, Jason Michael (Jason)	Training with northern technicians for Honeywell/Elster reprogramming	Service & Test Meters	58600	0000	2220	73.75	100.00	73.75	98.843%	72.90
202210	9/21/2022			Christoff, Jason Michael (Jason)	Travel down to MN Electric Meter School	Service & Test Meters	58600	0000	2220	100.63	100.00	100.63	98.843%	99.47
202210	10/22/2022			Helder, Nathan A	Drive From Duluth To MSP To Attend Gartner Symposium	ALE-STR	93500	0000	2220	100.00	83.35	83.35	88.986%	74.17
202210	10/22/2022			Helder, Nathan A	Drive From Duluth To St. Paul To Attend MRO Security Conference	MP-SEC	93500	0000	2220	93.75	100.00	93.75	88.986%	83.42
202210	10/22/2022			Helder, Nathan A	Drive From MSP To Duluth To Return From Gartner Symposium	ALE-STR	93500	0000	2220	100.00	83.35	83.35	88.986%	74.17
202210	10/22/2022			Helder, Nathan A	Drive From St. Paul To Duluth To Return From MRO Security Conference	MP-SEC	93500	0000	2220	93.75	100.00	93.75	88.986%	83.42
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Boswell Energy center	BEC - WOII is for Safety Pros Mileag	51400	0000	2220	153.75	100.00	153.75	87.812%	135.01
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit	BEC - WOII is for Safety Pros Mileag	51400	0000	2220	307.50	100.00	307.50	87.812%	270.02
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit/ Laskin	BEC - WOII is for Safety Pros Mileag	51400	0000	2220	170.00	100.00	170.00	87.812%	149.28
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2220	68.75	100.00	68.75	88.986%	61.18
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Laskin/Winton outage	Hydro Operations - Management/super	53500	0000	2220	112.50	100.00	112.50	87.056%	97.94
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Little Falls/Ste visit	Hydro Operations - Management/super	53500	0000	2220	355.00	100.00	355.00	87.056%	309.05
202210	9/22/2022			Fredrickson, Joseph Logan (Joe)	Thomson field visit	Hydro Operations - Management/super	53500	0000	2220	21.88	100.00	21.88	87.056%	19.05
202210	9/22/2022			Grew, Michael Mark (Mike)	Training	Training - Line Crew Training - COM	58800	0000	2220	96.88	100.00	96.88	94.301%	91.36
202210	9/22/2022			Grew, Michael Mark (Mike)	Training	Training - Line Crew Training - COM	58800	0000	2220	96.88	100.00	96.88	94.301%	91.36

Minnesota Power

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	10/26/2022			Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison from Hotel to training	PDE - Perform MP Internal Planning	56000	0000	2220	4.69	100.00	4.69	82.970%	3.89
202210	10/26/2022			Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison, one way	PDE - Perform MP Internal Planning	56000	0000	2220	202.50	100.00	202.50	82.970%	168.01
202210	10/26/2022			Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison, one way	PDE - Perform MP Internal Planning	56000	0000	2220	207.50	100.00	207.50	82.970%	172.16
202210	10/26/2022			Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison, Roundtrip from training and Hotel.	PDE - Perform MP Internal Planning	56000	0000	2220	18.76	100.00	18.76	82.970%	15.57
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Boswell	BEC - WO# is for Safety Pros Mileage	51400	0000	2220	157.50	100.00	157.50	87.812%	138.30
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Boswell/Laskin	BEC - WO# is for Safety Pros Mileage	51400	0000	2220	165.63	100.00	165.63	87.812%	145.44
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Herbert	BEC - WO# is for Safety Pros Mileage	51400	0000	2220	13.13	100.00	13.13	87.812%	11.53
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Little falls/Boswell	Hydro Operations - Management/super	53500	0000	2220	240.63	100.00	240.63	87.056%	209.48
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	MPO Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2220	100.00	100.00	100.00	88.986%	88.99
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Site visit Thomson	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Thomson	Hydro Operations - Management/super	53500	0000	2220	31.25	100.00	31.25	87.056%	27.21
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Thomson field visit/Little Falls	Hydro Operations - Management/super	53500	0000	2220	178.75	100.00	178.75	87.056%	155.61
202210	10/26/2022			Fredrickson, Joseph Logan (Joe)	Winton/Laskin fiels visit	Hydro Operations - Management/super	53500	0000	2220	110.63	100.00	110.63	87.056%	96.31
202210	9/27/2022			Freeman, Hannah Marie	western safety meeting	0140 Distribution Engineering Safet	58000	0000	2220	176.25	100.00	176.25	94.301%	166.21
202210	9/28/2022			Kunze, Andrew Phillip (Andy)	Safety meeting	PDE - Perform MP Internal Planning	56000	0000	2220	6.25	100.00	6.25	82.970%	5.19
202210	9/29/2022			Golkowski, Zachary Paul (Zach)	Drove from Duluth to Fargo, ND to pick up rental vehicle and drive to Bison Wind Energy Center for training and Audit to facility. Trip Mileage is round trip from Duluth to Fargo and back.	Corp Env Services - Tac Ridge Energy	54600	0000	2220	298.75	100.00	298.75	88.652%	264.85
202210	9/29/2022			Golkowski, Zachary Paul (Zach)	Trip to Taconite Ridge Energy center for Environmental Training and Audit of the facility. Trip mileage is round trip from Duluth to Tac Ridge.	Corp Env Services - Department	92000	0000	2220	87.50	100.00	87.50	88.986%	77.86
202210	9/30/2022			Bandle, Jake Alexander (Jake)	Mileage from Renewables Training - Denver	Provide Corporate Accounting Servic	92000	0000	2220	659.38	76.00	501.13	88.986%	445.93
202210	9/30/2022			Bandle, Jake Alexander (Jake)	Mileage to Renewables Training - Denver	Provide Corporate Accounting Servic	92000	0000	2220	659.38	76.00	501.13	88.986%	445.93
202210	9/30/2022			Conklin, Ryan Thomas (Ryan)	Mileage from MSP airport to Home	HIB/HI HREC I&C Training	51300	0000	2220	90.00	100.00	90.00	87.812%	79.03
202210	9/30/2022			Conklin, Ryan Thomas (Ryan)	Mileage to MSP airport from Home	HIB/HI HREC I&C Training	51300	0000	2220	90.00	100.00	90.00	87.812%	79.03
202210	10/12/2022			Buhr, Dave Allen (Dave)	Customer meeting with Keewatin	CXB Municipal Account Mgmt Strategi	92000	0000	2240	96.88	100.00	96.88	88.986%	86.21
202210	10/12/2022			Buhr, Dave Allen (Dave)	Hibbing Public Utilities Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2240	93.75	100.00	93.75	88.986%	83.42
202210	10/12/2022			Buhr, Dave Allen (Dave)	US Steel tour and meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2240	78.13	100.00	78.13	88.986%	69.52
202210	9/27/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2240	68.75	100.00	68.75	88.986%	61.18
202210	9/27/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2240	38.75	100.00	38.75	88.986%	34.48
202210	9/27/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	2240	40.00	100.00	40.00	88.986%	35.59
202210	9/27/2022			Paulseth-Bautch, Alison Elizabeth	Customer Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2240	120.00	100.00	120.00	88.986%	106.78
202210	10/4/2022	ENTERPRISE RENT-A-CAR		Mertes, David Lee (David)	Vehicle Rental for fiber relocation project in Baxter for MNDOT	Pequot Fiber	56930	0000	2310	196.92	100.00	196.92	82.970%	163.38
202210	10/4/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental car to western safety meeting in Baxter, Mn	Meter Safety Meetings	58600	0000	2310	65.48	100.00	65.48	98.843%	64.72
202210	10/5/2022	ENTERPRISE RENT-A-CAR		Ciolinger, Sarah Ann (Sarah)	Vehicle rental to travel to Center ND to perform annual stormwater inspection per permit requirements.	Corp Env Services - Transmission	56000	0000	2310	173.54	100.00	173.54	82.970%	143.99
202210	10/5/2022	ENTERPRISE RENT-A-CAR		Ryan, Matthew James (Matthew)	Rental car for FERC inspections of the MP Hydros	Little Falls Hydro - maintenance su	54100	0000	2310	260.30	100.00	260.30	87.056%	226.61
202210	10/5/2022	ENTERPRISE RENT-A-CAR		Ryan, Matthew James (Matthew)	Rental car to attend the FERC EAP training course.	Hydro - Engineering Time & Expense	54100	0000	2310	251.07	100.00	251.07	87.056%	218.57
202210	10/5/2022	HOLIDAY STATIONS 0162		Ryan, Matthew James (Matthew)	Gas for rental car for FERC inspections of MP Hydro projects	ES - General Use for Rapids Energy	92000	0000	2310	62.75	100.00	62.75	88.986%	55.84
202210	10/5/2022	HOLIDAY STATIONS 0190		Ryan, Matthew James (Matthew)	Gas for rental car for FERC inspections of MP Hydro projects	Little Falls Hydro - maintenance su	54100	0000	2310	11.00	100.00	11.00	87.056%	9.58
202210	10/5/2022	NATIONAL CAR RENTAL		Schommer, Peter Scott (Peter)	rental car - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Perform MP Internal Planning	56000	0000	2310	206.27	100.00	206.27	82.970%	171.14

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202210	10/5/2022	PHILLIPS 66 - UNITED P		Schommer, Peter Scott (Peter)	Fuel for rental car - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC), September 19-21.	PDE - Perform MP Internal Planning	56000	0000	2310	13.82	100.00	13.82	82.970%	11.47
202210	10/7/2022	UBER		Sweezy, Brian Gordon	Ride from conference hotel to airport	PDE - Perform MP Internal Planning	56000	0000	2310	22.34	100.00	22.34	82.970%	18.54
202210	10/10/2022	ENTERPRISE RENT-A-CAR		Frisk, Lori A	Rental car for NATF Members Meeting, Minneapolis 9/14-15	NERC Compliance Program & Related A	56110	0000	2310	173.54	100.00	173.54	82.970%	143.99
202210	10/10/2022	ENTERPRISE RENT-A-CAR		Frisk, Lori A	Rental car, Grid North Partners Vision Team Meeting, at GRE Maple Grove	TRANS BUS Support	56000	0000	2310	57.85	100.00	57.85	82.970%	48.00
202210	10/10/2022	HOLIDAY STATIONS 0354		Frisk, Lori A	Gas for rental car, Grid North Partners Vision Team Meeting, at GRE Maple Grove	TRANS BUS Support	56000	0000	2310	43.64	100.00	43.64	82.970%	36.21
202210	10/10/2022	HOLIDAY STATIONS 0354		Frisk, Lori A	Gas for rental car, NATF Members Meeting, Minneapolis 9/14-15	NERC Compliance Program & Related A	56110	0000	2310	32.89	100.00	32.89	82.970%	27.29
202210	10/11/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for trip to LEC for annual environmental awareness training.	Corp Env Services - Laskin Energy C	50000	0000	2310	57.85	100.00	57.85	87.812%	50.80
202210	10/11/2022	ENTERPRISE RENT-A-CAR		Janke, Drew Adam	Vehicle rental for trip to western T&D for annual environmental awareness training.	Corp Env Services - Distribution	58000	0000	2310	57.84	100.00	57.84	94.301%	54.54
202210	10/11/2022	HOLIDAY STATIONS 0354		Janke, Drew Adam	Gas for rental vehicle for LEC annual environmental awareness training.	Corp Env Services - Laskin Energy C	50000	0000	2310	12.09	100.00	12.09	87.812%	10.62
202210	10/11/2022	KWIK TRIP 14400001446		Janke, Drew Adam	Gas for rental vehicle for western T&D annual environmental awareness training.	Corp Env Services - Distribution	58000	0000	2310	20.80	100.00	20.80	94.301%	19.61
202210	10/11/2022	RENTAL TOLL355088913		Chandler, Michael James (Michael)	Automatic tolls on way to Airport in Denver	Generation - Engineering Time & Exp	51000	0000	2310	29.40	100.00	29.40	87.812%	25.82
202210	10/13/2022	CONOCO - THRIFTWAY SS		Forsman, Arik Clayton	Gas for UEDA rental car	Non-labor general charges for Econo	92000	0000	2310	23.74	100.00	23.74	88.986%	21.13
202210	10/13/2022	NATIONAL CAR RENTAL		Forsman, Arik Clayton	Car rental for UEDA conference	Non-labor general charges for Econo	92000	0000	2310	165.48	100.00	165.48	88.986%	147.25
202210	9/15/2022	HOLIDAY STATIONS 0085		Love, Brian Edward (Brian)	Attendance at MN Meter School	CXO Customer Billing & System Suppo	90300	0000	2310	17.50	100.00	17.50	99.141%	17.35
202210	9/15/2022	KWIK TRIP 93000009308		Love, Brian Edward (Brian)	Attendance at MN Meter School	CXO Customer Billing & System Suppo	90300	0000	2310	52.25	100.00	52.25	99.141%	51.80
202210	10/18/2022	MSP AIRPORT PARKING		McDonald, Paul Raymond (Paul)	Airport parking	ALLETE/MP Safety Time & Expenses	92000	0000	2310	146.00	100.00	146.00	88.986%	129.92
202210	10/18/2022	SO BLAZE TAXI DBA UNI		McDonald, Paul Raymond (Paul)	Taxi for conference	ALLETE/MP Safety Time & Expenses	92000	0000	2310	43.22	100.00	43.22	88.986%	38.46
202210	10/18/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	Taxi for conference	ALLETE/MP Safety Time & Expenses	92000	0000	2310	61.60	100.00	61.60	88.986%	54.82
202210	10/19/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	141.06	74.70	105.37	88.986%	93.77
202210	10/19/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	Attended ISM Fall Conference in Plymouth	General Purchasing	92000	0000	2310	323.28	74.70	241.49	88.986%	214.89
202210	10/19/2022	ARCO POKEGAMA LAKE STO		Mattfield, Tracey A (Tracey)	Attended ISM Fall Conference in Plymouth	General Purchasing	92000	0000	2310	31.19	74.70	23.30	88.986%	20.73
202210	10/19/2022	CASEYS #3613		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	20.00	74.70	14.94	88.986%	13.29
202210	10/19/2022	EDW'S LUCKY SEVEN 1 ST		Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	2310	15.63	74.70	11.68	88.986%	10.39
202210	10/19/2022	ENTERPRISE RENT-A-CAR		Halling, Robert J	MPO Training meeting at Boswell	Attend/Provide Training	56120	0000	2310	83.69	100.00	83.69	82.970%	69.44
202210	10/19/2022	HOLIDAY STATIONS 0354		Halling, Robert J	MPO Training meeting at Boswell	Attend/Provide Training	56120	0000	2310	35.95	100.00	35.95	82.970%	29.83
202210	9/20/2022	NATIONAL CAR RENTAL		Stingle, Michael J (Mike)	National Car Rental	Training - Line Crew Training - COM	58800	0000	2310	398.89	100.00	398.89	94.301%	376.16
202210	10/21/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle to visit Denham substation and confirm decommission	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202210	10/21/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental Car before returning it to Enterprise	Corp Env Services - Department	92000	0000	2310	11.55	100.00	11.55	88.986%	10.28
202210	9/21/2022	MTA METROCARD/AIRTRAIN		Weglarz, Melissa Sue	Subway card + fare from airport, EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2310	11.75	100.00	11.75	88.986%	10.46
202210	9/21/2022	MTA METROCARD/AIRTRAIN		Weglarz, Melissa Sue	Subway return fare to airport, EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2310	8.00	100.00	8.00	88.986%	7.12
202210	9/22/2022	ENTERPRISE RENT-A-CAR		Taylor Kemp, Carrie Rae (Carrie)	Car rental for Michigan job fair.	HR - Employment	92000	0000	2310	123.31	78.70	97.04	88.986%	86.36
202210	9/22/2022	KWIK TRIP 27400002741		Taylor Kemp, Carrie Rae (Carrie)	Gas return for Michigan job fair.	HR - Employment	92000	0000	2310	45.09	78.70	35.49	88.986%	31.58
202210	9/23/2022	ENTERPRISE RENT-A-CAR		Hagadorn, Jacqueline A (Jackie)	Fuel for Rental Vehicle	NERC Low Bes-- Xmission Substation	56200	0000	2310	167.38	100.00	167.38	82.970%	138.88
202210	9/23/2022	ENTERPRISE RENT-A-CAR		Leonard, Jared Michael (Jared)	Rental vehicle Trees and Utilities conference	0135 MP Distribution Vegetation Mai	59301	0000	2310	417.62	100.00	417.62	94.301%	393.82
202210	9/23/2022	HOLIDAY STATIONS #0509		Hagadorn, Jacqueline A (Jackie)	Fuel for Rental Vehicle - Substation Inspections	NERC Low Bes-- Xmission Substation	56200	0000	2310	48.85	100.00	48.85	82.970%	40.53
202210	9/23/2022	HOLIDAY STATIONS 0141		Hagadorn, Jacqueline A (Jackie)	Fuel Fuel for Rental Vehicle	NERC Low Bes-- Xmission Substation	56200	0000	2310	43.39	100.00	43.39	82.970%	36.00
202210	9/23/2022	HOLIDAY STATIONS 0293		Hagadorn, Jacqueline A (Jackie)	Fuel for Rental Vehicle	NERC Low Bes-- Xmission Substation	56200	0000	2310	50.14	100.00	50.14	82.970%	41.60
202210	9/23/2022	KWIK TRIP 12000012054		Leonard, Jared Michael (Jared)	Fuel for rental vehicle	0135 MP Distribution Vegetation Mai	59301	0000	2310	42.95	100.00	42.95	94.301%	40.50
202210	9/23/2022	KWIK TRIP 27400002741		Leonard, Jared Michael (Jared)	Fuel for rental vehicle	0135 MP Distribution Vegetation Mai	59301	0000	2310	44.70	100.00	44.70	94.301%	42.15
202210	9/23/2022	KWIK TRIP 79600007963		Leonard, Jared Michael (Jared)	Fuel for rental vehicle	0135 MP Distribution Vegetation Mai	59301	0000	2310	33.10	100.00	33.10	94.301%	31.21

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202210	9/23/2022	NATIONAL CAR RENTAL		Garton, Roger Scott (Roger)	Rental Car while traveling for RE+ conference	MP Strategy & Planning Project Deve	92000	0000	2310	279.39	100.00	279.39	88.986%	248.62
202210	9/26/2022	CENEX COMMUNIT09902909		Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2310	35.28	100.00	35.28	82.970%	29.27
202210	9/26/2022	ENTERPRISE RENT-A-CAR		Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2310	334.76	100.00	334.76	82.970%	277.75
202210	9/26/2022	ENTERPRISE RENT-A-CAR		Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	2310	173.54	100.00	173.54	82.970%	143.99
202210	9/26/2022	EXXONMOBIL 48084404		Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2310	42.05	100.00	42.05	82.970%	34.89
202210	9/26/2022	HOLIDAY STATIONS 0354		Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2310	24.47	100.00	24.47	82.970%	20.30
202210	9/26/2022	HOLIDAY STATIONS 0354		Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	2310	30.15	100.00	30.15	82.970%	25.02
202210	9/26/2022	HOLIDAY STATIONS 0399		Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2310	33.23	100.00	33.23	82.970%	27.57
202210	9/26/2022	LOAF N JUG #0685		Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	2310	31.48	100.00	31.48	82.970%	26.12
202210	9/26/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft from SNA airport to Gcube Advisory Committee Hotel	Insurance - O&M	92400	0000	2310	24.78	81.80	20.27	88.209%	17.88
202210	9/26/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft to SNA airport for GCube Advisory Committee	Insurance - O&M	92400	0000	2310	25.13	81.80	20.56	88.209%	18.13
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel from Hotel	Transmission-Utility Training	56000	0000	2310	3.00	100.00	3.00	82.970%	2.49
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel from hotel	Transmission-Utility Training	56000	0000	2310	11.99	100.00	11.99	82.970%	9.95
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel from hotel	Distribution-Utility Training	58000	0000	2310	10.95	100.00	10.95	94.301%	10.33
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel from shuttle	Transmission-Utility Training	56000	0000	2310	30.98	100.00	30.98	82.970%	25.70
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel from shuttle	Distribution-Utility Training	58000	0000	2310	6.19	100.00	6.19	94.301%	5.84
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel to airport	Transmission-Utility Training	56000	0000	2310	36.76	100.00	36.76	82.970%	30.50
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel to hotel	Transmission-Utility Training	56000	0000	2310	3.00	100.00	3.00	82.970%	2.49
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel to hotel	Distribution-Utility Training	58000	0000	2310	88.49	100.00	88.49	94.301%	83.45
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel to Shuttle	Distribution-Utility Training	58000	0000	2310	12.90	100.00	12.90	94.301%	12.16
202210	9/27/2022	UBER TRIP		Tegg, Barry Carl (Barry)	Travel to hotel	Transmission-Utility Training	56000	0000	2310	8.91	100.00	8.91	82.970%	7.39
202210	9/28/2022	AVIS RENT A CAR		Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	2310	200.06	83.35	166.75	88.986%	148.38
202210	9/28/2022	HOLIDAY STATIONS 0190		DuFour, Bianca Nicole (Bianca)	Gas for recruiting event	HR - Employment	92000	0000	2310	22.39	78.70	17.62	88.986%	15.68
202210	9/28/2022	HOLIDAY STATIONS 0333		DuFour, Bianca Nicole (Bianca)	Gas for recruiting event	HR - Employment	92000	0000	2310	32.95	78.70	25.93	88.986%	23.08
202210	9/28/2022	HOLIDAY STATIONS 0422		DuFour, Bianca Nicole (Bianca)	Gas for recruiting event	HR - Employment	92000	0000	2310	79.71	78.70	62.73	88.986%	55.82
202210	9/28/2022	KWIK TRIP 40600004069		DuFour, Bianca Nicole (Bianca)	Gas for recruiting event	HR - Employment	92000	0000	2310	31.55	78.70	24.83	88.986%	22.10
202210	9/28/2022	NATIONAL CAR RENTAL		DuFour, Bianca Nicole (Bianca)	Rental car for recruiting event	HR - Employment	92000	0000	2310	207.59	78.70	163.37	88.986%	145.38
202210	9/28/2022	PHILLIPS 66 - SWIFT ST		DuFour, Bianca Nicole (Bianca)	Gas for recruiting event	HR - Employment	92000	0000	2310	26.29	78.70	20.69	88.986%	18.41
202210	9/29/2022	AVIS RENT A CAR		Golkowski, Zachary Paul (Zach)	Rental vehicle from Fargo to New Salem/Bison Wind Farm for QA/QC and training - Couldn't find a rental vehicle in Duluth had to get one in Fargo.	Corp Env Services - Bison Energy Ce	54600	0000	2310	206.54	100.00	206.54	88.652%	183.10
202210	9/29/2022	CASEYS #3869		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for Rental Car	Corp Env Services - Department	92000	0000	2310	51.39	100.00	51.39	88.986%	45.73
202210	9/29/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rental of Vehicle for trip to Center ND	Corp Env Services - Department	92000	0000	2310	172.96	100.00	172.96	88.986%	153.91
202210	9/29/2022	EXXONMOBIL 99522278		Golkowski, Zachary Paul (Zach)	Rental vehicle gas fill up	Corp Env Services - Bison Energy Ce	54600	0000	2310	64.96	100.00	64.96	88.652%	57.59
202210	9/29/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for Rental Car	Corp Env Services - Department	92000	0000	2310	29.50	100.00	29.50	88.986%	26.25
202210	9/29/2022	LITTLE DUKES - BISMAR		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for Rental Car	Corp Env Services - Department	92000	0000	2310	30.30	100.00	30.30	88.986%	26.96
202210	9/29/2022	SHELL OIL10083939016		Golkowski, Zachary Paul (Zach)	gas fill up for rental vehicle trip to and from Bison Wind Energy Center	Corp Env Services - Department	92000	0000	2310	90.34	100.00	90.34	88.986%	80.39
202210	9/30/2022	ENTERPRISE RENT-A-CAR		Hammond, Brad Allan	Rental car used to attend UND and NDSU career fairs in Grand Forks and Fargo North Dakota	PDE - Perform MP Internal Planning	56000	0000	2310	173.54	100.00	173.54	82.970%	143.99
202210	9/30/2022	KWIK TRIP 23400002345		Hammond, Brad Allan	Gas for rental car used to attend UND and NDSU career fairs in Grand Forks and Fargo North Dakota	PDE - Perform MP Internal Planning	56000	0000	2310	16.20	100.00	16.20	82.970%	13.44
202210	10/1/2022	Lyft		Larson, Kyle Philip	Lyft ride to the airport	Comprehensive Training program for	58800	0000	2319	34.99	100.00	34.99	94.301%	33.00
202210	10/1/2022	Chicago Travel Plaza (Mobile)		Eaton, Ross (Ross)	Gas refill on rental vehicle pre return	ALE-Infra-TRN	93500	0000	2320	25.19	83.35	21.00	88.986%	18.68
202210	10/1/2022	HERTZ RENT-A-CAR		Maslowski, Bryan John	Rental car fro AEIC conference	ES Administrative & Budget	92000	0000	2320	233.31	100.00	233.31	88.986%	207.61
202210	10/1/2022	National Car Rental		Eaton, Ross (Ross)	Vehicle Rental	ALE-Infra-TRN	93500	0000	2320	451.93	83.35	376.68	88.986%	335.20
202210	10/3/2022	ETOLL AVIS U321207180		Atkinson, Jeanne R	toll booth charge -travel home from Oracle user group conference	CXT MP CIS System Support	90300	0000	2320	7.85	100.00	7.85	99.141%	7.78
202210	10/4/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental car for meter school	Service & Test Meters	58600	0000	2320	147.69	100.00	147.69	98.843%	145.98
202210	10/6/2022	NATIONAL CAR RENTAL		Wolcott, Mark James (Mark)	Rental vehicle for travel while attending ASCE ETS Conference.	Miscellaneous Transmission Line Exp	57100	0000	2320	227.94	100.00	227.94	82.970%	189.12
202210	10/13/2022	ENTERPRISE RENT-A-CAR		McFadden, Diana Christine	ISM Supply Chain Conference and MPO Regional Safety Mtg	General Purchasing	92000	0000	2320	460.30	74.70	343.84	88.986%	305.97
202210	10/13/2022	HOLIDAY STATIONS 0317		McFadden, Diana Christine	ISM Supply Chain Conference	General Purchasing	92000	0000	2320	31.16	74.70	23.28	88.986%	20.71
202210	10/13/2022	KWIK TRIP 22000002204		McFadden, Diana Christine	ISM Supply Chain Conference	General Purchasing	92000	0000	2320	38.86	74.70	29.03	88.986%	25.83
202210	10/13/2022	UBER TRIP		Rothschadl, Patrick James	training	CI - Attend or Conduct General Trai	92000	0000	2320	64.14	100.00	64.14	88.986%	57.08
202210	10/19/2022	UBER TRIP		Maki, Justin Nicholas	uber for training	CI - Attend or Conduct General Trai	92000	0000	2320	40.70	100.00	40.70	88.986%	36.22
202210	10/19/2022	UBER TRIP		Maki, Justin Nicholas	uber for training	CI - Attend or Conduct General Trai	92000	0000	2320	17.94	100.00	17.94	88.986%	15.96
202210	10/20/2022	CMT PHOENIX 29330016		Ardren, Robert R	Cab from the Airport to the AEIC Annual Meeting	Service & Test Meters	58600	0000	2320	54.85	100.00	54.85	98.843%	54.22
202210	10/20/2022	EXXONMOBIL 48183404		Van Tassel, Kristin Mae (Kristin)	Gas for rental car used during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	2320	10.01	82.10	8.22	88.986%	7.31
202210	10/20/2022	LYFT RIDE THU 1PM		Surges, Vincent Blaine (Vinnie)	Utility Analytics Institute conference, Lyft from hotel -> SAN airport	TD Asset Mgmt and Planning-Trans	56000	0000	2320	26.02	100.00	26.02	82.970%	21.59
202210	10/20/2022	RPS DULUTH INTL AIRPOR		Van Tassel, Kristin Mae (Kristin)	Airport parking costs during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	2320	74.00	82.10	60.75	88.986%	54.06

Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	10/20/2022	SQ A1 SEATTLE TAXI		Ardren, Robert R	Cab from the Airport to the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	2320	63.84	100.00	63.84	98.843%	63.10
202210	10/20/2022	THRIFTY #0078332		Van Tassel, Kristin Mae (Kristin)	Rental car cost for ARMA InfoCon Conference.	RS - Training and Travel	92000	0000	2320	102.35	82.10	84.03	88.986%	74.77
202210	10/20/2022	UBER TRIP		Ardren, Robert R	Uber from the EEI/AEIC/ANSI fall meeting to the Airport	Service & Test Meters	58600	0000	2320	58.70	100.00	58.70	98.843%	58.02
202210	10/20/2022	UBER TRIP		Ardren, Robert R	Uber from the AEIC Annual Meeting to the Airport.	Service & Test Meters	58600	0000	2320	33.97	100.00	33.97	98.843%	33.58
202210	10/20/2022	UBER TRIP		Ardren, Robert R	Uber from the AEIC Annual Meeting to the Airport.	Service & Test Meters	58600	0000	2320	6.79	100.00	6.79	98.843%	6.71
202210	9/20/2022	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Field Trip Zac Ben Patrick	Attend/Provide Training	56120	0000	2320	83.69	100.00	83.69	82.970%	69.44
202210	9/20/2022	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	NATF Training @ XCEL	Attend/Provide Training	56120	0000	2320	251.07	100.00	251.07	82.970%	208.31
202210	9/20/2022	HOLIDAY STATIONS 0354		Carl, Zachary A (Zac)	Field Trip Zac Ben Patrick	Attend/Provide Training	56120	0000	2320	9.97	100.00	9.97	82.970%	8.27
202210	9/20/2022	HOLIDAY STATIONS 0354		Carl, Zachary A (Zac)	NATF Training @ XCEL Fuel	Attend/Provide Training	56120	0000	2320	41.53	100.00	41.53	82.970%	34.46
202210	10/21/2022	Lyft		Pike, Joseph C (Joe)	Very early morning transportation from downtown Seattle to SEA-TAC airport to catch a flight. Light rail train was not running yet so I had to resort to a rideshare service and pay with a personal card.	I/A - General Admin	92000	0000	2320	51.99	51.44	26.74	88.986%	23.80
202210	10/21/2022	ORCA		Pike, Joseph C (Joe)	Lightrail transportation from Seattle airport to hotel downtown for technical training conference	I/A - General Admin	92000	0000	2320	3.00	51.44	1.54	88.986%	1.37
202210	9/21/2022	SQ THOMAS REEP TRANSP		Peterson, Leah Nicole	Taxi from hotel to PIT for EEI Rates Conference	CXB General	90800	0000	2320	57.80	100.00	57.80	99.160%	57.31
202210	9/21/2022	SQ THOMAS REEP TRANSP		Peterson, Leah Nicole	Taxi from PIT to hotel for EEI Rates Conference	CXB General	90800	0000	2320	64.09	100.00	64.09	99.160%	63.55
202210	9/21/2022	THE LANDLINE COMPANY		Peterson, Leah Nicole	Transportation from Duluth to MSP for EEI Rates Conference	CXB General	90800	0000	2320	45.00	100.00	45.00	99.160%	44.62
202210	9/29/2022	UBER TRIP		Weets, Layne Suzanne	Tip for Uber Ride from Statler hotel to Dallas Fort Worth Airport upon conclusion of the 2022 EEI /AGA HR Conference in Dallas, TX 09/20-09/22/22.	HR-General Training	92000	0000	2320	10.49	100.00	10.49	88.986%	9.33
202210	9/29/2022	UBER TRIP		Weets, Layne Suzanne	Uber ride from Dallas Fort Worth Airport to Statler hotel for the 2022 EEI / AGA HR Conference in Dallas, TX 09/20-09/22/22	HR-General Training	92000	0000	2320	100.14	100.00	100.14	88.986%	89.11
202210	9/29/2022	UBER TRIP		Weets, Layne Suzanne	Uber ride from Statler hotel to Dallas Fort Worth airport following conclusion of the 2022 EEI /AGA HR Conference in Dallas, TX 09/20/22-09/22/22.	HR-General Training	92000	0000	2320	41.99	100.00	41.99	88.986%	37.37
202210	9/30/2022	RTD DUS COM RAIL		Sykes, Jay Richard (Jay)	transportation Deloitte Renewable conference	Provide Tax Services	92000	0000	2320	42.00	76.00	31.92	88.986%	28.40
202210	9/30/2022	UBER TRIP		Verdojak, Rena Elaine (Rena)	Deloitte Alternative Energy Conference	Provide Tax Services	92000	0000	2329	90.53	76.00	68.80	88.986%	61.22
202210	10/5/2022	DELTA 00677938621404		Ciolinger, Sarah Ann (Sarah)	Airfare purchased to travel to Air and Water Training hosted Trinity Consultants in Atlanta Georgia.	Corp Env Services - Department	92000	0000	2410	1,497.19	100.00	1,497.19	88.986%	1,332.29
202210	10/7/2022	AGENT FEE 89008270733745		Holden, Larissa Agnes	Travel Agent Fee for Airfare to attend the ISN Connect Conference in Texas	General Purchasing	92000	0000	2410	22.50	74.70	16.81	88.986%	14.96
202210	10/7/2022	AGENT FEE 89008270764512		Holden, Larissa Agnes	Travel Agent Fee for Airfare to attend the ISN Connect Conference in Texas	General Purchasing	92000	0000	2410	22.50	74.70	16.81	88.986%	14.96
202210	10/7/2022	AGENT FEE 89008272467365		Sweezy, Brian Gordon	Agent Fee for using flight purchasing website	PDE - Perform MP Internal Planning	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202210	10/7/2022	DELTA 00677891435244		Holden, Larissa Agnes	Airfare to attend the ISN Connect Conference in Texas	General Purchasing	92000	0000	2410	228.60	74.70	170.76	88.986%	151.96
202210	10/7/2022	DELTA 00677898980441		Sweezy, Brian Gordon	Flight for Substation Conference	PDE - Perform MP Internal Planning	56000	0000	2410	867.20	100.00	867.20	82.970%	719.52
202210	10/7/2022	DELTA 00677917781704		Peterson, William B (Bill)	Airfare Bill Peterson	Duluth Area Distribution Underground	59400	0000	2410	446.20	100.00	446.20	94.301%	420.77
202210	10/7/2022	DELTA 00677917781730		Peterson, William B (Bill)	Airfare Chris Kyles	Duluth Area Distribution Underground	59400	0000	2410	476.20	100.00	476.20	94.301%	449.06
202210	10/7/2022	DELTA 00677917781833		Peterson, William B (Bill)	Airfare Tim Laeupple	Duluth Area Distribution Underground	59400	0000	2410	476.20	100.00	476.20	94.301%	449.06
202210	10/7/2022	DELTA 00677917781892		Peterson, William B (Bill)	Airfare Josh Goutermont	Duluth Area Distribution Underground	59400	0000	2410	476.20	100.00	476.20	94.301%	449.06
202210	10/7/2022	UNITED 01677891435253		Holden, Larissa Agnes	Airfare to attend the ISN Connect Conference in Texas	General Purchasing	92000	0000	2410	508.27	74.70	379.68	88.986%	337.86
202210	10/13/2022	AGENT FEE 89008260428043		Forsman, Arik Clayton	Agent fee for UEDA travel	CXB Economic Development General	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202210	10/13/2022	AGENT FEE 89008279552975		Forsman, Arik Clayton	Agent fee for North Carolina trip to Huber	CXB Economic Development General	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202210	10/13/2022	DELTA 00677841927884		Forsman, Arik Clayton	UEDA travel	CXB Economic Development General	92000	0000	2410	497.19	100.00	497.19	88.986%	442.43
202210	10/13/2022	UNITED 01677930911510		Forsman, Arik Clayton	Trip to North Carolina for Huber	CXB Economic Development General	92000	0000	2410	755.80	100.00	755.80	88.986%	672.56
202210	10/14/2022	AGENT FEE 89008264830446		Elling, Nathanael William (Nate)	Agent Fee for booking flight to/from NAEMA	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	88.652%	4.43

Minnesota Power
Docket No. E015/GR-23-155

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202210	10/14/2022	AGENT FEE 89008264830450		Elling, Nathanael William (Nate)	Agent Fee for booking flight to NAEAMA	MP Strategy & Planning Energy Suppl	55700	0000	2410	5.00	100.00	5.00	88.652%	4.43
202210	10/14/2022	DELTA 00677862384905		Elling, Nathanael William (Nate)	Flight From NAEAMA	MP Strategy & Planning Energy Suppl	55700	0000	2410	398.60	100.00	398.60	88.652%	353.37
202210	10/14/2022	UNITED 01677862384892		Elling, Nathanael William (Nate)	Airfare to NAEAMA	MP Strategy & Planning Energy Suppl	55700	0000	2410	353.74	100.00	353.74	88.652%	313.60
202210	10/18/2022	AGENT FEE 89008270814153		Johnson, Mary K (Mary Kay)	NCEA Training, Rapids City, ND, Stolp, Air Fare, Agent Fee	ALE-ADM	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202210	10/18/2022	AGENT FEE 89008270814164		Johnson, Mary K (Mary Kay)	NCEA Training, Rapids City, ND, Stolp, Air Fare, Agent Fee	ALE-ADM	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202210	10/18/2022	DELTA 00677891436025		Johnson, Mary K (Mary Kay)	NCEA Training, Rapids City, ND, Stolp, Air Fare, Return	ALE-ADM	93500	0000	2410	308.60	83.35	257.22	88.986%	228.89
202210	10/18/2022	UNITED 01677891436034		Johnson, Mary K (Mary Kay)	NCEA Training, Rapids City, ND, Stolp, Air Fare, Outbound	ALE-ADM	93500	0000	2410	269.98	83.35	225.03	88.986%	200.24
202210	9/21/2022	AGENT FEE 89008264078963		Weglarz, Melissa Sue	Corporate travel agency fee, airfare for EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202210	9/21/2022	JETBLUE 27944034437152		Weglarz, Melissa Sue	Airfare baggage fees outbound to EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2410	35.00	100.00	35.00	88.986%	31.15
202210	9/21/2022	JETBLUE 27944036934041		Weglarz, Melissa Sue	Airfare baggage fees inbound from EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2410	35.00	100.00	35.00	88.986%	31.15
202210	9/21/2022	JETBLUE 27977859320224		Weglarz, Melissa Sue	Airfare, EEI/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	2410	432.20	100.00	432.20	88.986%	384.60
202210	9/26/2022	Delta		Peterson, Nicholas Michael (Nick)	Airfare to EIS captive conference and PERse summit	Insurance - O&M	92400	0000	2410	1,455.70	81.80	1,190.76	88.209%	1,050.36
202210	9/26/2022	Delta		Peterson, Nicholas Michael (Nick)	Airfare to FM Global Risk Managers Conference	Insurance - O&M	92400	0000	2410	717.20	81.80	586.67	88.209%	517.50
202210	9/26/2022	Delta		Peterson, Nicholas Michael (Nick)	Airfare to GCube Advisory Council	Insurance - O&M	92400	0000	2410	1,066.20	81.80	872.15	88.209%	769.32
202210	9/27/2022	DELTA 00642432515476		Tegg, Barry Carl (Barry)	Baggage fee	Transmission-Utility Training	56000	0000	2410	30.00	100.00	30.00	82.970%	24.89
202210	9/27/2022	DELTA 00642433594375		Tegg, Barry Carl (Barry)	Baggage Fee	Distribution-Utility Training	58000	0000	2410	30.00	100.00	30.00	94.301%	28.29
202210	9/27/2022	DELTA 00642435025562		Tegg, Barry Carl (Barry)	Baggage Fee	Transmission-Utility Training	56000	0000	2410	100.00	100.00	100.00	82.970%	82.97
202210	9/28/2022	AGENT FEE 89008270620942		Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Agent Fee, Outbound	ALE-ADM	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202210	9/28/2022	AGENT FEE 89008270620975		Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Agent Fee, Return	ALE-ADM	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202210	9/28/2022	AGENT FEE 89008270711566		Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202210	9/28/2022	AGENT FEE 89008270711581		Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202210	9/28/2022	DELTA 00677890371734		Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Air Fare, Outbound	ALE-ADM	93500	0000	2410	308.60	83.35	257.22	88.986%	228.89
202210	9/28/2022	DELTA 00677890372353		Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	2410	308.60	83.35	257.22	88.986%	228.89
202210	9/28/2022	UNITED 01677890371754		Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Air Fare, Return	ALE-ADM	93500	0000	2410	269.98	83.35	225.03	88.986%	200.24
202210	9/28/2022	UNITED 01677890372362		Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	2410	269.98	83.35	225.03	88.986%	200.24
202210	10/1/2022	Direct Travel		Eaton, Ross (Ross)	Round trip Flight to Conference in Chicago	ALE-Infra-TRN	93500	0000	2420	296.83	83.35	247.41	88.986%	220.16
202210	10/1/2022	expedia		Larson, Kyle Philip	Airfare to TDMMA Conference	Comprehensive Training program for	58800	0000	2420	845.40	100.00	845.40	94.301%	797.22
202210	9/1/2022	AGENT FEE 89008266259360		Peterson, Leah Nicole	agent fee for EEI conference flight	CXB General	90800	0000	2420	5.00	100.00	5.00	99.160%	4.96
202210	9/1/2022	DELTA 00623353852391		Peterson, Leah Nicole	flight for EEI rates conference	CXB General	90800	0000	2420	23.20	100.00	23.20	99.160%	23.01
202210	9/1/2022	DELTA 00677869676120		Peterson, Leah Nicole	flight for EEI rates conference	CXB General	90800	0000	2420	221.60	100.00	221.60	99.160%	219.74
202210	10/4/2022	AGENT FEE 89008280128305		Jordahl, Audrey Ruth (Audrey)	Travel Agent Fee? ARJ	0175 OCC Service Dispatch	58800	0000	2420	5.00	100.00	5.00	94.301%	4.72
202210	10/4/2022	AGENT FEE 89008280128316		Asperheim, Brianna Janine	OSI OMS Conference-Concur Fee	0175 OCC Service Dispatch	58800	0000	2420	5.00	100.00	5.00	94.301%	4.72
202210	10/4/2022	DELTA 00623368206403		Carlson, William A (Bill)	PWC IA/Risk Roundtable - Oct. 2-4, 2022	I/A - General Admin	92000	0000	2420	377.20	51.44	194.03	88.986%	172.66
202210	10/4/2022	DELTA 00642441994261		Conklin, Ryan Thomas (Ryan)	baggage fee	HIB/HI HREC I&C Training	51300	0000	2420	30.00	100.00	30.00	87.812%	26.34
202210	10/4/2022	DELTA 00642446725602		Conklin, Ryan Thomas (Ryan)	baggage fee	HIB/HI HREC I&C Training	51300	0000	2420	30.00	100.00	30.00	87.812%	26.34
202210	10/4/2022	DELTA 00677932941733		Asperheim, Brianna Janine	OSI OMS Conference	0175 OCC Service Dispatch	58800	0000	2420	677.19	100.00	677.19	94.301%	638.60
202210	10/4/2022	DELTA 00677932941744		Jordahl, Audrey Ruth (Audrey)	Airfare to and from Las Vegas - OSI User Conference. ARJ	0175 OCC Service Dispatch	58800	0000	2420	677.19	100.00	677.19	94.301%	638.60
202210	9/16/2022	DELTA 00623353712166		Schmidt, Jake Dean (Jake)	Airfare to DC for EEI conference	Regulated Risk	92000	0000	2420	967.20	100.00	967.20	88.986%	860.67
202210	10/19/2022	AGENT FEE 89008276425681		Halling, Robert J	NATF HP training	Attend/Provide Training	56120	0000	2420	22.50	100.00	22.50	82.970%	18.67
202210	10/19/2022	DELTA 00677916461703		Halling, Robert J	NATF HP training	Attend/Provide Training	56120	0000	2420	527.37	100.00	527.37	82.970%	437.56
202210	10/20/2022	DELTA 00642451725823		Ardren, Robert R	Baggage fee for travel to EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	2420	30.00	100.00	30.00	98.843%	29.65
202210	10/20/2022	DELTA 00642457833452		Ardren, Robert R	Baggage fee for travel from the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	2420	30.00	100.00	30.00	98.843%	29.65
202210	10/20/2022	UNITED 01698033617055		Van Tassel, Kristin Mae (Kristin)	Baggage fee for checked bag with United Airlines.	RS - Training and Travel	92000	0000	2420	35.00	82.10	28.74	88.986%	25.57
202210	10/20/2022	UNITED 01698045045351		Van Tassel, Kristin Mae (Kristin)	Baggage fee for checked bag with United Airlines.	RS - Training and Travel	92000	0000	2420	35.00	82.10	28.74	88.986%	25.57
202210	10/22/2022	DELTA 00623410266651		Heider, Nathan A	Flight change for a later departure from Dragos security conference	MP-SEC	93500	0000	2420	317.00	100.00	317.00	88.986%	282.09

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202210	9/28/2022	AGENT FEE 89008265750246		Schuman, Patti A	Solar Energy Trade Show - Roger Garton	MP Strategy & Planning Project Deve	92000	0000	2420	22.50	100.00	22.50	88.986%	20.02
202210	9/28/2022	DELTA 00677866636963		Schuman, Patti A	Solar Energy Trade Show - Roger Garton	MP Strategy & Planning Project Deve	92000	0000	2420	1,307.20	100.00	1,307.20	88.986%	1,163.22
202210	9/28/2022	Republic Parking Systems		Anderson, Robert A (Bob)	Parking at Airport for the Conference	ALE-Maximo-TRN	93500	0000	2420	52.00	83.35	43.34	88.986%	38.57
202210	9/29/2022	AGENT FEE 89008273610874		Weets, Layne Suzanne	Concur Travel agent fee for booking round trip flight to Dallas, TX for the 2022 EEI / AGA HR Conference in Dallas, TX 09/20-09/22/22.	HR-General Training	92000	0000	2420	5.00	100.00	5.00	88.986%	4.45
202210	9/29/2022	DELTA 00642443136215		Weets, Layne Suzanne	Baggage fee incurred for return trip from Dallas, TX for the 2022 EEI / AGA HR Conference 09/20-09/22/22.	HR-General Training	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202210	9/29/2022	DELTA 00642447270986		Weets, Layne Suzanne	Baggage fee incurred for round trip flight to Dallas, TX for the 2022 EEI / AGA HR Conference 09/20-09/22/22.	HR-General Training	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202210	9/29/2022	DELTA 00677903173371		Weets, Layne Suzanne	Round trip flight to attend 2022 EEI / AGA HR Conference in Dallas, TX 09/20/22 - 09/22/22..	HR-General Training	92000	0000	2420	787.21	100.00	787.21	88.986%	700.51
202210	8/30/2022	AGENT FEE 89008264805176		Huang, Hui	Airfare agent fee	Provide Tax Services	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38
202210	8/30/2022	DELTA 00677862384581		Huang, Hui	2022 Deloitte Renewable Energy Seminar airfare	Provide Tax Services	92000	0000	2420	837.20	76.00	636.27	88.986%	566.19
202210	9/30/2022	AGENT FEE 89008264747054		Braun, Kara Robyn (Kara)	Agent fee for flights for 2022 Deloitte Renewable Energy Conference 9/28-9/30/22	Provide Tax Services	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38
202210	9/30/2022	AGENT FEE 89008264747076		Verdojak, Rena Elaine (Rena)	Deloitte Alternative Energy Conference	Provide Tax Services	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38
202210	9/30/2022	DELTA 00677862384102		Braun, Kara Robyn (Kara)	Flights for 2022 Deloitte Renewable Energy Conference 9/28-9/30/22	Provide Tax Services	92000	0000	2420	780.20	76.00	592.95	88.986%	527.64
202210	9/30/2022	DELTA 00677862384135		Verdojak, Rena Elaine (Rena)	Deloitte Alternative Energy Conference	Provide Tax Services	92000	0000	2420	780.20	76.00	592.95	88.986%	527.64
202210	10/5/2022	AGENT FEE 89008281157810		Ciolinger, Sarah Ann (Sarah)	Agent fee to aid in the Airfare booking to travel to Atlanta Georgia for training on Air and Water hosted by Trinity Consultants	Corp Env Services - Department	92000	0000	2440	22.50	100.00	22.50	88.986%	20.02
202211	11/1/2022	COMFORT INN & SUITES	Comfort Inn & Suites - Mountain Iron, MN	Carter, Taryn Eileen (Taryn)	Hotel stay for MPO Regional Safety meeting set up and meeting.	GEN SAFETY TIME & EXPENSES	50000	0000	2110	312.37	100.00	312.37	87.812%	274.30
202211	11/2/2022	CHISHOLM INN & SUITES	CHISHOLM INN & SUITES	Wisted, Matthew W (Matt)	hotel for two rooms for transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	852.64	100.00	852.64	82.970%	707.44
202211	11/2/2022	COMFORT INN MN017	Comfort Inn	Butz, Thomas Jeffrey (Tom)	Hotel in Duluth for office visit	MP Strategy & Planning Power Supply	92000	0000	2110	168.82	100.00	168.82	88.986%	150.23
202211	11/2/2022	COUNTRY INN & SUITES	Country Inn of Hoyt Lakes	Piekarski, Jodi M	Laskin MN DNR inspection and	Laskin Office Work	50000	0000	2110	110.33	100.00	110.33	87.812%	96.88
202211	11/2/2022	COUNTRY INN & SUITES B	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	309.36	100.00	309.36	82.970%	256.68
202211	11/2/2022	HAMPTON INN & SUITES	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for pilot transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	120.45	100.00	120.45	82.970%	99.94
202211	11/2/2022	HAMPTON INN & SUITES	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	120.45	100.00	120.45	82.970%	99.94
202211	11/3/2022	DOUBLETREE HOTEL COLUM	DOUBLETREE HOTEL COLUM	Laeupple, Timothy E (Tim)	Lodging while visiting Chance factory	0190 Supervision Maint	59000	0000	2110	157.91	100.00	157.91	94.301%	148.91
202211	11/3/2022	DOUBLETREE HOTEL COLUM	The Broadway - Doubletree by Hilton	Kylen, Christopher Adam (Chris)	Lodging in Columbia, MO at Broadway Hilton	Duluth Area Distribution Undergroun	59400	0000	2110	157.91	100.00	157.91	94.301%	148.91
202211	11/3/2022	HYATT REGENCY BELLEVUE	HYATT REGENCY BELLEVUE	Laeupple, Timothy E (Tim)	Lodging while at EEI TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	2110	717.93	100.00	717.93	94.301%	677.02
202211	11/3/2022	RADISSON HARBORVIEW	Radisson Harborview	Kuklenski, Jennifer Miriam (Jennifer)	Lodging for time spent at ALLETE HQ	0732-General	92000	0000	2110	90.36	91.20	82.41	88.986%	73.33
202211	11/3/2022	RADISSON HOTELS	Radisson Hotel LaCrosse	Aspie, David L	Midwest Hydro Users Group fall conference	ES - Training	92000	0000	2110	273.72	100.00	273.72	88.986%	243.57
202211	10/5/2022	AMERICINN BY WYNDHAM	Americinn By Wyndham International Falls	Kennedy, John Carl	Lodging in International Falls while working out of town	I Falls Area Distribution Maintenanc	59300	0000	2110	299.59	100.00	299.59	94.301%	282.52
202211	11/10/2022	BEST WESTERN PLUS	Best Western	Clement, Eric R	Lodging while at job fair	0140 Distribution Engineering Admin	58800	0000	2110	10.71	100.00	10.71	94.301%	10.10
202211	11/10/2022	INTERCONTINENTAL HOTEL and RESORT, ST PAUL	INTERCONTINENTAL HOTEL and RESORT, ST PAUL	Hoberg, Scott William (Scott)	hotel while attending MIPSYCON	RELIABILITY FUNCTIONS	56150	0000	2110	136.53	100.00	136.53	82.970%	113.28

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202211	11/10/2022	INTERCONTINENTAL ST PA	INTERCONTINENTAL HOTEL and RESORT, ST PAUL	Hoberg, Scott William (Scott)	hotel while attending MIPSYCON and MP IRP Hearing	RELIABILITY FUNCTIONS	56150	0000	2110	507.82	100.00	507.82	82.970%	421.34
202211	10/11/2022	TRU MINNEAPOLIS	TRU Minneapolis	Nyholm, Randi Kathryn	Hotel for travel during MISO Board Week	MP Strategy & Planning Power Supply	92000	0000	2110	459.83	100.00	459.83	88.986%	409.18
202211	10/13/2022	COMFORT INN & SUITES	Comfort Inn & Suites (MN226)	Pearson, Matthew Robert (Matthew)	This expense is for the hotel lodging for Matthew Pearson while supporting the MPO 2022 safety Meeting in Eveleth, MN.	ES - Meetings	92000	0000	2110	131.35	100.00	131.35	88.986%	116.88
202211	10/13/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Brinker, Tara L (Tara)	Hotel room for night of stay before Meeting of MRO Regional Safety Meeting	GEN SAFETY TIME & EXPENSES	50000	0000	2110	153.43	100.00	153.43	87.812%	134.73
202211	10/14/2022	EMBASSY SUITES	Embassy Suites	Peterson, Eric M (Eric)	Lodging in Chicago on return from CRISP Conference 10/11 thru 10/14	ALE-SEC	93500	0000	2110	289.56	83.35	241.35	88.986%	214.77
202211	10/14/2022	HAMPTON INNS	Hampton Inn	Peterson, Eric M (Eric)	MRO Security Conference, 10/3 - 10/5 St. Paul, MN.	ALE-SEC	93500	0000	2110	435.22	83.35	362.76	88.986%	322.80
202211	11/15/2022	DOUBLETREE HOTEL COLUM	DoubleTree	Goutermont, Joshua Phillip (Josh)	Lodging while meeting with Chance, Hubbell.	Transmission-Operations and Supervi	56000	0000	2110	157.91	100.00	157.91	82.970%	131.02
202211	9/15/2022	THE HISTORIC DAVENPORT	historic davenport	McDonald, Paul Raymond (Paul)	hotel for EEI Conference	ALLETE/MP Safety Time & Expenses	92000	0000	2110	194.40	100.00	194.40	88.986%	172.99
202211	11/16/2022	PIER B RESORT	Pier B Resort	Harrison, Dean Michael	Hotel for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2110	541.94	100.00	541.94	82.970%	449.65
202211	11/17/2022	DULUTH HOLIDAY INN	Holiday Inn Downtown Duluth	Peterlin, Claire Elizabeth (Claire)	Duluth Meetings	Economic Development Labor	92000	0000	2110	270.55	100.00	270.55	88.986%	240.75
202211	11/17/2022	HILTON WASH DC NATL MA	Hilton DC National Mall	Peterlin, Claire Elizabeth (Claire)	External Affairs DC Trip	Economic Development Labor	92000	0000	2110	546.01	100.00	546.01	88.986%	485.87
202211	11/17/2022	HOLIDAY INN CENTER CIT	Holiday Inn Charlotte Center City	Forsman, Arik Clayton	Hotel for Huber trip	Non-labor general charges for Econo	92000	0000	2110	468.60	100.00	468.60	88.986%	416.99
202211	11/17/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Visit to BWEC	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2110	478.24	100.00	478.24	88.652%	423.97
202211	11/18/2022	The Sanctuary at Kiawah Island	The Sanctuary at Kiawah Island	Peterson, Nicholas Michael (Nick)	EIS insurance captive PAC meetings	Insurance - O&M	92400	0000	2110	576.30	81.80	471.41	88.209%	415.83
202211	10/18/2022	M Social	M Social Hotel	Peterson, Nicholas Michael (Nick)	Lodging in NY for AEGIS renewal meeting	Insurance - O&M	92400	0000	2110	1,035.39	81.80	846.95	88.209%	747.09
202211	10/19/2022	RADISSON HOTELS	Radisson Hotel La Crosse	Nordling, Daniel William	Lodging associated with MP/JFB annual partnering meeting in Lacrosse WI.	ES - Meetings	92000	0000	2110	136.86	100.00	136.86	88.986%	121.79
202211	10/20/2022	COUNTRY INN AND SUITES	COUNTRY INN AND SUITES	Ver Steeg II, Dirk K	Lodging while traveling	BISON WIND I -- Administrative Cost	54900	0000	2110	375.76	100.00	375.76	88.652%	333.12
202211	10/20/2022	HAMPTON INN	Hampton Inn	Ifland, Christopher George (Chris)	Warroad Sub Password Changes	NERC Compliance (Substation Mainten	56930	0000	2110	561.82	100.00	561.82	82.970%	466.14
202211	10/20/2022	HAMPTON INN	Hampton Inn Warroad	Plesha III, Michael John (Mike)	Hotel for working at Warroad River	Warroad River Series 500KV Sub : HV	57000	0000	2110	635.77	100.00	635.77	82.970%	527.50
202211	10/21/2022	COUNTRY INN AND SUITES	Country Inn and Suites	Baker, David R. (David)	ND Trip - Site Visits	Provide Security - GOB	92000	0000	2110	564.31	95.00	536.09	88.986%	477.05
202211	10/21/2022	COUNTRY INN AND SUITES	Country Inn and Suites	Baker, David R. (David)	ND Trip - Site visits	Emergency Management - Security Adm	92000	0000	2110	564.31	95.00	536.09	88.986%	477.05
202211	9/22/2022	AMERICINN BY WYNDHAM	Americinn	Lampka, Brent Allen	Working out of town in I Falls for Phase Shifter with Germany	Int Falls Transf Loc 10 - Tap misma	57000	0000	2110	480.63	100.00	480.63	82.970%	398.78
202211	10/24/2022	CANAD INNS GF LODGING	Canada Inn	Lapinski, Kerry Lee (Kerry)	Hotel - Mic Mug	CI-Meeting attendance (not training	92000	0000	2110	361.32	100.00	361.32	88.986%	321.52
202211	10/25/2022	CANTILEVER BRIDGE DIST	Cantilever Bridge	McRae, Ashley M	Overnight Work in International Falls Area	Read Meters	90200	0000	2110	92.85	100.00	92.85	99.141%	92.05
202211	10/25/2022	CANTILEVER BRIDGE DIST	Cantilever Bridge	McRae, Ashley M	Overnight Work in International Falls Area	Perform Field Collection Activities	90300	0000	2110	92.84	100.00	92.84	99.141%	92.04
202211	10/25/2022	COUNTRY INN AND SUITES	Country Inn	LaPlante, Warren Jerome	ND Security and EM Trip	Provide Security - GOB	92000	0000	2110	564.31	95.00	536.09	88.986%	477.05
202211	10/25/2022	HAMPTON INNS	Hampton Inns	LaPlante, Warren Jerome	MRO Security Conf	Provide Security - GOB	92000	0000	2110	278.02	95.00	264.12	88.986%	235.03
202211	10/26/2022	COMFORT INN & SUITES	Comfort Inn & Suites	Lind, Nicholas John (Nick)	Stayed overnight for the MPO Regional Safety Meeting	GEN SAFETY TIME & EXPENSES	50000	0000	2110	131.35	100.00	131.35	87.812%	115.34
202211	10/26/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	181.02	100.00	181.02	82.970%	150.19
202211	10/26/2022	TRU BY HILTON LITTLE R	Tru by Hilton Little Rock West	Foerst, Logan Tomas (Logan)	Stayed at hotel while in Arkansas for Encompass User Group	MP Strategy & Planning Power Supply	92000	0000	2110	330.14	100.00	330.14	88.986%	293.78
202211	10/27/2022		The Conrad	Henderson, Kara M	Hotel while in Indy for OMS annual meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2110	535.86	100.00	535.86	82.970%	444.60
202211	10/27/2022		The Renaissance Canad Inns	Henderson, Kara M	Hotel while in Indy for RECB and OMS annual meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2110	404.32	100.00	404.32	82.970%	335.46
202211	10/27/2022	CANAD INNS GF LODGING	Destination Centre Grand Forks	Rahman, Brittany Jo Breitmeyer	hotel accommodations for UTC region 5 conference in Grand Forks, ND	CI Eng - General O&M (SWO)	56930	0000	2110	240.88	100.00	240.88	82.970%	199.86

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202211	10/27/2022	Homewood Suites	Homewood Suites	Peterson, Nicholas Michael (Nick)	Hotel for ISN Connect	Insurance - O&M	92400	0000	2110	540.14	81.80	441.83	88.209%	389.74
202211	10/27/2022	RENAISSANCE MLPS	The Renaissance	Henderson, Kara M	Hotel while in MSP for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2110	905.07	100.00	905.07	82.970%	750.94
202211	10/28/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge at Brainerd	Lahti, Steven John (Steven)	Western C&M Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2110	96.18	100.00	96.18	88.986%	85.59
202211	10/28/2022	COBBLESTONE INTERNATIO	COBBLESTONE	Bautch, Caleb John	Annual Revenue Meter Testing	Service & Test Meters	58600	0000	2110	133.65	100.00	133.65	98.843%	132.10
202211	10/28/2022	HOME 2 SUITES BISMARCK	Home2Suites	Nelson, Justin Richard	Hotel For ND infrared and fall breaker	Square Butte 230KV Sub : Fall Bkr I	57000	0000	2110	728.20	100.00	728.20	82.970%	604.19
202211	10/28/2022	WYNDHAM	Americinn Little Falls	Lahti, Steven John (Steven)	Western Confined Space Rescue	ALLETE/MP Safety Time & Expenses	92000	0000	2110	117.43	100.00	117.43	88.986%	104.50
202211	9/30/2022	HYATT REGENCY MCCORMIC	Hyatt Regency McCormick Place	Betcher, Kristian Nathaniel	Hotel Stay at Hyatt Regency McCormick Place for educon 365	TD Asset Mgmt and Planning-Trans	56000	0000	2110	841.71	100.00	841.71	82.970%	698.37
202211	9/30/2022	MCCORMICK MARKET	Hyatt Regency McCormick Place	Betcher, Kristian Nathaniel	Breakfast for educon conference	TD Asset Mgmt and Planning-Trans	56000	0000	2110	2.85	100.00	2.85	82.970%	2.36
202211	10/31/2022	FAIRFIELD INN & SUITES	Fairfield Inn & Suite	Benham, Kathy M	GO Team meeting and Gen SIT report out meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	184.16	100.00	184.16	87.812%	161.71
202211	10/1/2022	ANTLERS HOTEL	Antlers	Larson, Kyle Philip	Hotel for TOMMA	Comprehensive Training program for	58800	0000	2120	1,422.34	100.00	1,422.34	94.301%	1,341.28
202211	10/1/2022	HOME2 SUITES BY HILTON	Hilton Homes 2 Suites	Larson, Kyle Philip	MTAG Hotel Stay	Comprehensive Training program for	58800	0000	2120	125.36	100.00	125.36	94.301%	118.22
202211	11/3/2022	DOUBLETREE HOTEL ATLAN	Doubletree	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	2120	432.60	100.00	432.60	82.970%	358.93
202211	11/3/2022	HILTON HOTELS	Hilton Minneapolis	Heimbach, Amanda Gail	Hotel rooms for NASCSP conference	CXO General	90800	0000	2120	506.28	100.00	506.28	99.160%	502.03
202211	10/4/2022	HYATT REGENCY MCCORMIC	Hyatt Regency McCormick Place	Rodgers, Kevin Dennis	Room costs for conference hotel	ALE-TRN	93500	0000	2120	1,824.30	83.35	1,520.55	88.986%	1,353.08
202211	10/5/2022	RADISSON HOTELS	Radisson	Kayser, Mark Richard (Mark)	Lodging at Radisson hotel in Lacrosse, WI from 10/3-10/5/22 for MHUG conference	Hydro Operations - Management/super	53500	0000	2120	445.08	100.00	445.08	87.056%	387.47
202211	10/6/2022	Hampton Inn and Suites Duluth	Hampton Inn and Suites	Lane, David James (Dave)	Hotel for training in Duluth purchased on personal card	Training - Line Crew Training - COM	58800	0000	2120	839.51	100.00	839.51	94.301%	791.67
202211	11/7/2022	DOUBLETREE ST PAUL DOW	Double Tree	Henriksen, Garrett Brisco (Garrett)	MIPSYCON	Distribution Planning MP	58800	0000	2120	296.40	100.00	296.40	94.301%	279.51
202211	11/7/2022	INTERCONTINENTAL ST PA	Intercontinental Hotel	Clark, Trace James (Trace)	Hotel stay for MIPSYCON 2022 in Saint Paul MN	PDE - Perform MP Internal Planning	56000	0000	2120	596.56	100.00	596.56	82.970%	494.97
202211	11/9/2022	CANAD INNS GF LODGING	Canad Inn	Wirtanen, Jon Michael	Hotel while attending UTC Region 5 Conference in Grand Forks ND	CI - Attend or Conduct General Trai	92000	0000	2120	240.88	100.00	240.88	88.986%	214.35
202211	11/9/2022	Holiday Inn, St. Paul River center	Holiday Inn St. Paul Downtown 175 West 7th Street St. Paul MN 55102	Pallapati, Ruth Renita	MISPCYCON 2022 - St. Paul Rivercenter	RELIABILITY FUNCTIONS	56150	0000	2120	409.08	100.00	409.08	82.970%	339.41
202211	11/9/2022	INTERCONTINENTAL ST PA	Intercontinental Hotels Saint Paul Riverfront	Aliford, James Abraham (James)	MN Power Systems Conference Lodging	0140 Distribution Engineering Admin	58800	0000	2120	410.10	100.00	410.10	94.301%	386.73
202211	11/9/2022	MYSTIC LAKE CASINO HOT	Mystic Lake Casino Hotel	Wirtanen, Jon Michael	Hotel while attending NOREX international round table	CI - Attend or Conduct General Trai	92000	0000	2120	342.16	100.00	342.16	88.986%	304.47
202211	11/10/2022		Holiday Inn	Eisenbarth, Nathan Patrick (Nathan)	Mipsycon Training St. Paul, 11/7-11/10	PDE - Perform MP Internal Planning	56000	0000	2120	433.25	100.00	433.25	82.970%	359.47
202211	11/10/2022	DOUBLETREE ST PAUL DOW	Double Tree by Hilton	Boldt, Nicholas Alan (Nicholas)	Hotel Room for Minnesota Power System Conference	System Performance Planning	56000	0000	2120	296.40	100.00	296.40	82.970%	245.92
202211	11/10/2022	DOUBLETREE ST PAUL DOW	DoubleTree by Hilton St. Paul Downtown	Blomquist, Kurt Theodore (Kurt)	Lodging for MIPSYCON	0140 Distribution Engineering Admin	58800	0000	2120	343.86	100.00	343.86	94.301%	324.26
202211	11/10/2022	HOLIDAY INN ST PAUL DO	Holiday Inn - Downtown St. Paul	Clement, Brian Daniel	Lodging for MIPSYCON Conference	PDE - Perform MP Internal Planning	56000	0000	2120	497.36	100.00	497.36	82.970%	412.66
202211	11/10/2022	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul Downtown	Snyder, Derek Jaden	Hotel while at MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2120	490.55	100.00	490.55	82.970%	407.01
202211	11/10/2022	HOTEL KANSAS CITY	Hotel Kansas City	Koecher, Tina Sue	Lodging - Travel to and from AEIC Customer Service Committee Meeting in Kansas City,	CXO General	90800	0000	2120	403.58	100.00	403.58	99.160%	400.19
202211	11/10/2022	HYATT REGENCY SCOTTSDA	Hyatt Regency	Koecher, Tina Sue	Hotel stay - Travel to and from AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2120	850.77	100.00	850.77	99.160%	843.62
202211	11/10/2022	INTERCONTINENTAL ST PA	INTERCONTINENTAL	Clement, Eric R	Mipsycon conference	0140 Employee Development and Super	58000	0000	2120	330.68	100.00	330.68	94.301%	311.83
202211	11/11/2022	DOUBLETREE HOTEL MADIS	Doubletree by Hilton Madison	Baltes, Jeremy Lee	Design of Transmission Lines Training - Hotel	Miscellaneous Transmission Line Exp	57100	0000	2120	958.48	100.00	958.48	82.970%	795.25

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202211	11/11/2022	HOLIDAY INN ST PAUL DO	HOLIDAY INN ST PAUL DO	Radloff, Daniel James (Daniel)	MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2120	428.43	100.00	428.43	82.970%	355.47
202211	11/11/2022	INTERCONTINENTAL ST PA	Intercontinental Hotels & Resorts	Talbot, Craig Edward (Craig)	Lodging while attending MIPSYCON in St. Paul MN.	PDE - Perform MP Internal Planning	56000	0000	2120	410.10	100.00	410.10	82.970%	340.26
202211	10/12/2022	CHISHOLM INN & SUITES	Chisholm Inn and Suites	Athman, Joshua Allen	Lodging for safety meeting	Line Dept Safety Training & Meeting	58800	0000	2120	134.05	100.00	134.05	94.301%	126.41
202211	10/13/2022	DOUBLETREE HOTEL MADIS	Doubletree by Hilton Madison	Clark, Trace James (Trace)	Hotel Stay for Fundamentals of Substation Equipment and Controls training in Madison, WI	PDE - Perform MP Internal Planning	56000	0000	2120	598.44	100.00	598.44	82.970%	496.53
202211	10/16/2022	Hampton Inn	Hampton Inn	Starry, Matthew Allen (Matt)	Hotel for MN GIS/LIS conference in Bemidji MN	MPDist-TRN	93500	0000	2120	429.12	100.00	429.12	88.986%	381.86
202211	11/17/2022	HAMPTON INN & SUITES	Hampton Maple Grove	Peterlin, Claire Elizabeth (Claire)	BEDC Course	Economic Development Labor	92000	0000	2120	593.52	100.00	593.52	88.986%	528.15
202211	9/19/2022	JWMARRIOTT MINNEAPMAL	JW Marriott	Murphy, Taylor Florence (Taylor)	Hotel for OATI Energy conference for 09/20 - 09/22	EP&B - General	92000	0000	2120	810.48	100.00	810.48	88.986%	721.21
202211	10/20/2022		Walt Disney World	Voss, Kenneth J (Ken)	Lodging, Gartner IT Sympssium (Corporate card was declined)	ALE-ADM	93500	0000	2120	1,831.52	83.35	1,526.57	88.986%	1,358.44
202211	10/21/2022	DOUBLETREE HOTEL MADIS	Double Tree by Hilton	Tamang, Alkaraj (Alkaraj)	Hotel expense during the stay for Training at UW, Madison	PDE - Perform MP Internal Planning	56000	0000	2120	793.50	100.00	793.50	82.970%	658.37
202211	10/21/2022	GULFVIEW HOTEL	Gulfview Hotel	Peterson, Levi Allen	NARUC Training: Hotel to stay at training	General Administration	92000	0000	2120	1,016.95	100.00	1,016.95	88.986%	904.94
202211	10/21/2022	ROSEN HOTELS SHNGL CRK	Rosen Shingle Creek	Jones, Ryan Michael (Ryan)	Lodging after training	PDE - Perform MP Internal Planning	56000	0000	2120	56.25	100.00	56.25	82.970%	46.67
202211	11/22/2022	COMFORT INN & SUITES	Comfort Inn & Suites	Jansen, Thomas E (Tom)	Hotel stay in Mountain Iron while prepping for MPO regional safety meeting at ITMEC	GEN SAFETY TIME & EXPENSES	50000	0000	2120	131.35	100.00	131.35	87.812%	115.34
202211	10/24/2022	HILTON INTERNATIONALS	Hilton Washington DC	Christoff, Jason Michael (Jason)	Hotel stay while attending Sensus REACH conference 2022	Service & Test Meters	58600	0000	2120	1,075.92	100.00	1,075.92	98.843%	1,063.47
202211	10/26/2022		Holiday Inn Express	Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison	PDE - Perform MP Internal Planning	56000	0000	2120	497.49	100.00	497.49	82.970%	412.77
202211	10/26/2022	DOUBLETREE HOTEL MADIS	Doubletree Hotel	Petron, Samuel Christopher (Samuel)	Lodging for the Madison Training	PDE - Perform MP Internal Planning	56000	0000	2120	793.50	100.00	793.50	82.970%	658.37
202211	10/26/2022	HOMES TO SUITES BY HIL	Home2 Suites by Hilton	Gilbertson, Calla Marie	AFP Conference - Philadelphia	Manage Cash	92000	0000	2120	1,043.81	76.00	793.30	88.986%	705.92
202211	10/26/2022	INTERCONTINENTAL ST PA	Intercontinental	Petron, Samuel Christopher (Samuel)	Lodging for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2120	596.56	100.00	596.56	82.970%	494.97
202211	10/26/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Gamst, Seth John	Lodging for self, confined space training at Boswell	Attend Safety Training and Activiti	92000	0000	2120	152.73	100.00	152.73	88.986%	135.91
202211	10/27/2022	HOMES TO SUITES BY HIL	Homes to Suites	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2120	1,052.58	76.00	799.96	88.986%	711.85
202211	9/27/2022	AC MARRIOTT MNPLS	Marriott	DuFour, Bianca Nicole (Bianca)	Hotel for training	HR - Perform Duties ~ MP & SWLP	92000	0000	2120	470.01	78.70	369.90	88.986%	329.16
202211	11/28/2022	HOLIDAY INN ST PAUL DO	Holiday Inn	Weyandt, Linnea Charlene	MIPSYCON	ES - Training	92000	0000	2120	428.43	100.00	428.43	88.986%	381.24
202211	11/28/2022	INTERCONTINENTAL ST PA	INTERCONTINENTAL SAINT PAUL RIVERFRONT	Pocquette, Beau William (Beau)	MIPSYCON Hotel	0140 Distribution Engineering Admin	58800	0000	2120	491.90	100.00	491.90	94.301%	463.87
202211	10/28/2022	INTERCONTINENTAL ST PA	Intercontinental Saint Paul Riverfront	Job, Matthew Leo (Matthew)	MIPSYCON hotel fee	PDE - Perform MP Internal Planning	56000	0000	2120	513.85	100.00	513.85	82.970%	426.34
202211	9/28/2022	HILTON MINNEAPOLIS	Hilton Minneapolis Airport	Hagadorn, Jacqueline A (Jackie)	Lodging for Training	Provide Security - GOB	92000	0000	2120	464.95	95.00	441.70	88.986%	393.05
202211	9/28/2022	SHERATON BIRMINGHAM	Sheraton Birmingham	Peterson, Kristin M (Kris)	Hotel MUWG	ALE-Maximo-TRN	93500	0000	2120	493.53	83.35	411.36	88.986%	366.05
202211	9/30/2022	JWMARRIOTT MINNEAPMAL	JW Marriott	South, Stacy J (Stacy)	Preston Evans lodging for conference	ALE-TRN	93500	0000	2120	1,406.01	83.35	1,171.91	88.986%	1,042.84
202211	10/31/2022	QUALITY INN & SUITES -	Quality Inn	Gruber, Andrew John (Drew)	MPO meeting 2022	Service & Test Meters	58600	0000	2120	165.95	100.00	165.95	98.843%	164.03
202211	11/1/2022			Becicka, Karen Lynn (Karen)	Small Plant Assessment for Go Team	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	86.88	100.00	86.88	87.812%	76.29
202211	11/1/2022			Carlson, Jacob William (Jake)	Small Plant Assessment meeting	Generation - Engineering Time & Exp	51000	0000	2210	97.50	100.00	97.50	87.812%	85.62
202211	11/1/2022			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Cohasset, MN for the Unit 4 Boiler Roof Repairs from June storm damage.	U4 Boiler Building sustained Storm	51100	0000	2210	200.00	100.00	200.00	87.812%	175.62
202211	11/1/2022			Chandler, Michael James (Michael)	GO Team Mtg Presentation	Generation - Engineering Time & Exp	51000	0000	2210	96.88	100.00	96.88	87.812%	85.07
202211	11/1/2022			Chandler, Michael James (Michael)	Hibbard Small Plant Assessment	Hibbard PPM- 2019	51200	0000	2210	106.25	100.00	106.25	87.812%	93.30
202211	11/1/2022			Chandler, Michael James (Michael)	Hydro Projects Discussion at Thomson	Hydro PPM- 2019	54300	0000	2210	96.88	100.00	96.88	87.056%	84.34
202211	11/1/2022			Erdman, Dean C	Apprentice review and crew visit Supervisor meeting(canceled)	0190 Supervision Maint	59000	0000	2210	133.75	100.00	133.75	94.301%	126.13
202211	11/1/2022			Erdman, Dean C	contractor check, site visits	0190 Supervision Maint	59000	0000	2210	86.25	100.00	86.25	94.301%	81.33
202211	11/1/2022			Erdman, Dean C	contractor, new substation	0190 Supervision Maint	59000	0000	2210	50.63	100.00	50.63	94.301%	47.74
202211	11/1/2022			Erdman, Dean C	crew visits	0190 Supervision Maint	59000	0000	2210	30.00	100.00	30.00	94.301%	28.29
202211	11/1/2022			Erdman, Dean C	job checks	0190 Supervision Maint	59000	0000	2210	53.13	100.00	53.13	94.301%	50.10

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202211	11/1/2022			Erdman, Dean C	Lock issues check crews	0190 Supervision Maint	59000	0000	2210	30.63	100.00	30.63	94.301%	28.88
202211	11/1/2022			Erdman, Dean C	observations	0190 Supervision Maint	59000	0000	2210	78.75	100.00	78.75	94.301%	74.26
202211	11/1/2022			Erdman, Dean C	observations and site visits	0190 Supervision Maint	59000	0000	2210	65.63	100.00	65.63	94.301%	61.89
202211	11/1/2022			Erdman, Dean C	RT poles and contractor visit	0190 Supervision Maint	59000	0000	2210	83.75	100.00	83.75	94.301%	78.98
202211	11/1/2022			Erdman, Dean C	safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	53.75	100.00	53.75	94.301%	50.69
202211	11/1/2022			Erdman, Dean C	safety meeting job checks	Line Dept Safety Training & Meeting	58800	0000	2210	71.88	100.00	71.88	94.301%	67.78
202211	11/1/2022			Erdman, Dean C	UG checks and contractor patching	0190 Supervision Maint	59000	0000	2210	78.75	100.00	78.75	94.301%	74.26
202211	11/1/2022			Evans, Adam Patrick	Small Plant assessment meeting at HREC	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2210	61.88	100.00	61.88	87.812%	54.34
202211	11/1/2022			Leonard, Jared Michael (Jared)	Asplundh meeting Duluth	0135 MP Distribution Vegetation Mai	59301	0000	2210	10.63	100.00	10.63	94.301%	10.02
202211	11/1/2022			Leonard, Jared Michael (Jared)	Safety meeting Shriners	0135 Vegetation Safety Meetings	59301	0000	2210	7.50	100.00	7.50	94.301%	7.07
202211	11/1/2022			Leonard, Jared Michael (Jared)	Searcyville substation, training NewAge Tree	0135 MP Distribution Vegetation Mai	59301	0000	2210	148.13	100.00	148.13	94.301%	139.69
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders CBL circuits	0135 MP Distribution Vegetation Tro	59301	0000	2210	35.63	100.00	35.63	94.301%	33.60
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders Cloquet and Carlton	0135 MP Distribution Vegetation Tro	59301	0000	2210	31.25	100.00	31.25	94.301%	29.47
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders FBG269	0135 MP Distribution Vegetation Tro	59301	0000	2210	35.00	100.00	35.00	94.301%	33.01
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders Floodwood, Meadowlands	0135 MP Distribution Vegetation Tro	59301	0000	2210	63.13	100.00	63.13	94.301%	59.53
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders FRR, COL circuits	0135 MP Distribution Vegetation Tro	59301	0000	2210	40.63	100.00	40.63	94.301%	38.31
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders Silver Bay	0135 MP Distribution Vegetation Tro	59301	0000	2210	73.75	100.00	73.75	94.301%	69.55
202211	11/1/2022			Leonard, Jared Michael (Jared)	Tree orders Silver Bay	0135 MP Distribution Vegetation Tro	59301	0000	2210	81.88	100.00	81.88	94.301%	77.21
202211	11/1/2022			Nikunen, Jordan Chanel	Travel from Onamia to Proctor (home)	Supplier Diversity Time Tracking	92000	0000	2210	66.88	74.70	49.96	88.986%	44.46
202211	11/1/2022			Nikunen, Jordan Chanel	Travel from Proctor (home) to Onamia, MN	Supplier Diversity Time Tracking	92000	0000	2210	66.88	74.70	49.96	88.986%	44.46
202211	11/1/2022			Norberg, Jason Dennis (Jason)	Gen SIT report out	Laskin Office Work	50000	0000	2210	93.75	100.00	93.75	87.812%	82.32
202211	11/1/2022			Norberg, Jason Dennis (Jason)	HREC samll plant assessment	Laskin Office Work	50000	0000	2210	93.75	100.00	93.75	87.812%	82.32
202211	11/1/2022			Norberg, Jason Dennis (Jason)	leadership meeting	Laskin Office Work	50000	0000	2210	50.00	100.00	50.00	87.812%	43.91
202211	11/1/2022			Norberg, Jason Dennis (Jason)	MPO safety meeting	Laskin Office Work	50000	0000	2210	37.50	100.00	37.50	87.812%	32.93
202211	11/1/2022			Norberg, Jason Dennis (Jason)	NERC cold weather meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202211	11/1/2022			Norberg, Jason Dennis (Jason)	Northshore lab samples	Laskin Office Work	50000	0000	2210	93.75	100.00	93.75	87.812%	82.32
202211	11/1/2022			Norberg, Jason Dennis (Jason)	Pace labs samples	Laskin Office Work	50000	0000	2210	37.50	100.00	37.50	87.812%	32.93
202211	11/1/2022			Norberg, Jason Dennis (Jason)	REC small plant assessment	Laskin Office Work	50000	0000	2210	103.13	100.00	103.13	87.812%	90.56
202211	11/1/2022			Norberg, Jason Dennis (Jason)	superintendent meeting	Laskin Office Work	50000	0000	2210	37.50	100.00	37.50	87.812%	32.93
202211	11/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	232.50	100.00	232.50	99.160%	230.55
202211	11/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	11.25	100.00	11.25	88.986%	10.01
202211	11/2/2022			Butz, Thomas Jeffrey (Tom)	Gilbert to Duluth - Round Trip	MP Strategy & Planning Power Supply	92000	0000	2210	72.50	100.00	72.50	88.986%	64.51
202211	11/2/2022			Butz, Thomas Jeffrey (Tom)	Return Trip from Duluth	MP Strategy & Planning Power Supply	92000	0000	2210	88.13	100.00	88.13	88.986%	78.42
202211	11/2/2022			Butz, Thomas Jeffrey (Tom)	round Trip to Downtown MSP for Consultation with potential consultant	MP Strategy & Planning Power Supply	92000	0000	2210	52.50	100.00	52.50	88.986%	46.72
202211	11/2/2022			Butz, Thomas Jeffrey (Tom)	Trip to Duluth	MP Strategy & Planning Power Supply	92000	0000	2210	88.13	100.00	88.13	88.986%	78.42
202211	11/2/2022			Knapp, Nicole Lynn (Nikki)	Travel from Hiawatha Iowa for Safety conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	269.38	100.00	269.38	88.986%	239.71
202211	11/2/2022			Knapp, Nicole Lynn (Nikki)	Travel to & From HQ for general stores order and CSP exam	ALLETE/MP Safety Time & Expenses	92000	0000	2210	101.25	100.00	101.25	88.986%	90.10
202211	11/2/2022			Knapp, Nicole Lynn (Nikki)	Travel to and from Regional MPO	ALLETE/MP Safety Time & Expenses	92000	0000	2210	72.50	100.00	72.50	88.986%	64.51
202211	11/2/2022			Knapp, Nicole Lynn (Nikki)	Travel to Hiawatha Iowa for safety conference	ALLETE/MP Safety Time & Expenses	92000	0000	2210	269.38	100.00	269.38	88.986%	239.71
202211	11/2/2022			Shanda, Gary Alan	trashing at blanchard hydro station	BLA - Maint. of Station equipment	54400	0000	2210	154.38	100.00	154.38	87.056%	134.40
202211	11/2/2022			Troumbly, Jeffrey Joseph (Jeff)	driving to Laskin & back	Jeff Trombly electrical assistance	51400	0000	2210	100.00	100.00	100.00	87.812%	87.81
202211	11/3/2022			Aspie, David L	dam safety inspection	SCA - Maint. on the Dam system	54300	0000	2210	25.63	100.00	25.63	87.056%	22.31
202211	11/3/2022			Aspie, David L	EAP functional exercise	FDL - Maint. on the Dam system	54300	0000	2210	15.00	100.00	15.00	87.056%	13.06
202211	11/3/2022			Aspie, David L	full open gate test	Fish Lake Reservoir	54300	0000	2210	27.50	100.00	27.50	87.056%	23.94
202211	11/3/2022			Connolly, Thomas Joseph	Meetings at HSC, NERC PM review	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/3/2022			Connolly, Thomas Joseph	Meetings, M&R review/outage planning	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/3/2022			Connolly, Thomas Joseph	Return from HSC	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/3/2022			Connolly, Thomas Joseph	Return from meeting	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/3/2022			Heimbach, Amanda Gail	MPUC Meeting	CXO General	90800	0000	2210	91.25	100.00	91.25	99.160%	90.48
202211	11/3/2022			Heimbach, Amanda Gail	MPUC/Salvation Army Meeting	CXO General	90800	0000	2210	90.00	100.00	90.00	99.160%	89.24
202211	11/3/2022			Heimbach, Amanda Gail	Salvation Army Meeting - Tina Koecher	CXO General	90800	0000	2210	5.63	100.00	5.63	99.160%	5.58
202211	11/3/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from Allete HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202211	11/3/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Allete HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202211	11/3/2022			Laeupple, Timothy E (Tim)	Return travel from Duluth Airport for Chance Factory tour	0190 Supervision Maint	59000	0000	2210	31.25	100.00	31.25	94.301%	29.47
202211	11/3/2022			Laeupple, Timothy E (Tim)	Return travel from MSP from EEI	0190- Supervision Off-Site Conferen	59000	0000	2210	118.75	100.00	118.75	94.301%	111.98
202211	11/3/2022			Laeupple, Timothy E (Tim)	Travel to Duluth Airport for Chance Factory tour	0190 Supervision Maint	59000	0000	2210	31.25	100.00	31.25	94.301%	29.47

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202211	11/3/2022			Laeupple, Timothy E (Tim)	Travel to HSC for Northern Safety meeting, UPI, T&D Safety Partnership & HSC Facility meetings	0190 Supervision Maint	59000	0000	2210	76.25	100.00	76.25	94.301%	71.90
202211	11/3/2022			Laeupple, Timothy E (Tim)	Travel to MSP airport for flight to Seattle for EEI	0190- Supervision Off-Site Conferen	59000	0000	2210	118.75	100.00	118.75	94.301%	111.98
202211	11/3/2022			Laeupple, Timothy E (Tim)	Western Safety Meeting	0190 Supervision Maint	59000	0000	2210	173.75	100.00	173.75	94.301%	163.85
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	BRAINERD SAFETY MEETING	0140 Distribution Engineering Safet	58000	0000	2210	32.50	100.00	32.50	94.301%	30.65
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - BOWLUS, EMERY TRAIL BLURTRUM/ 6TH ST S LGP	ROAD MOVE - MOVE POLE SFT & DIG OLD	59300	0000	2210	8.58	100.00	8.58	94.301%	8.09
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - CHOKECHERRY/SNOWBERRY/TEABE RRY	OH TO UG CONVERSION - CHOKECHERRY	59400	0000	2210	20.93	100.00	20.93	94.301%	19.74
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - FLAG 4TH ST S FOR ROAD MOVE	ROAD MOVE - REINSTALL LIGHT POLES -	59300	0000	2210	0.03	100.00	0.03	94.301%	0.03
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - LINDBERGH DRIVE BRIDGE - LTF	REPLACE BAD UG - LINDBERGH DR S BRI	59400	0000	2210	0.12	100.00	0.12	94.301%	0.11
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - ROYALTON 18755 NATURE ROAD	RAISE CLEARANCE & REPLACE 3PH POLE	59300	0000	2210	2.16	100.00	2.16	94.301%	2.04
202211	11/3/2022			Lubahn, Paige Elizabeth (Paige)	SAFETY MEETING - BRAINERD	0140 Distribution Engineering Safet	58000	0000	2210	32.50	100.00	32.50	94.301%	30.65
202211	11/3/2022			Tegg, Barry Carl (Barry)	Crew Visit	Distribution-Utility Training	58000	0000	2210	37.50	100.00	37.50	94.301%	35.36
202211	11/3/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2210	151.25	100.00	151.25	94.301%	142.63
202211	11/3/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Transmission-Utility Training	56000	0000	2210	43.75	100.00	43.75	82.970%	36.30
202211	11/3/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2210	43.75	100.00	43.75	94.301%	41.26
202211	11/3/2022			Tegg, Barry Carl (Barry)	Safety Meeting/Crew Visit	Transmission-Utility Training	56000	0000	2210	145.63	100.00	145.63	82.970%	120.83
202211	11/3/2022			Tegg, Barry Carl (Barry)	Training Meeting	Transmission-Utility Training	56000	0000	2210	30.00	100.00	30.00	82.970%	24.89
202211	11/3/2022			Tegg, Barry Carl (Barry)	Western Safety Meeting	Distribution-Utility Training	58000	0000	2210	151.25	100.00	151.25	94.301%	142.63
202211	11/3/2022			Tokarczyk, Crystal Leigh	Attend Hibbard round table	Corp Env Services - Hibbard Energy	50000	0000	2210	8.75	100.00	8.75	87.812%	7.68
202211	11/3/2022			Tokarczyk, Crystal Leigh	Attend Laskin round table	Corp Env Services - Laskin Energy C	50000	0000	2210	80.00	100.00	80.00	87.812%	70.25
202211	11/3/2022			Tokarczyk, Crystal Leigh	Boswell Ash Pond Closure Planning Meeting	Corp Env Services - Boswell Energy	50000	0000	2210	108.75	100.00	108.75	87.812%	95.50
202211	11/3/2022			Tokarczyk, Crystal Leigh	Boswell boiler training	Corp Env Services - Boswell Energy	50000	0000	2210	108.75	100.00	108.75	87.812%	95.50
202211	11/3/2022			Tokarczyk, Crystal Leigh	Environmental signature meeting	Corp Env Services - Boswell Energy	50000	0000	2210	108.75	100.00	108.75	87.812%	95.50
202211	11/3/2022			Tokarczyk, Crystal Leigh	Hibbard environmental training	Corp Env Services - Hibbard Energy	50000	0000	2210	8.75	100.00	8.75	87.812%	7.68
202211	11/4/2022			Braff, Douglas James	09-15-2022 Thu Meetings at RECC, AHQ, ad HSC	MPGen-CEMS-MNT	93500	0000	2210	128.56	85.29	109.65	88.986%	97.57
202211	10/5/2022			Anderson, Rocky E	Audited NWG-1 & 2 and GLL-1 by Nisswa and stayed in Walker, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	157.50	100.00	157.50	94.301%	148.52
202211	10/5/2022			Anderson, Rocky E	Audited on 23 Line down to Sandstone, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	107.50	100.00	107.50	82.970%	89.19
202211	10/5/2022			Anderson, Rocky E	Audited on FRR - 276 Feeder in Lakewood Township east of Duluth, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	26.88	100.00	26.88	94.301%	25.35
202211	10/5/2022			Anderson, Rocky E	Audited on INF - 1 Feeder in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	36.25	100.00	36.25	94.301%	34.18
202211	10/5/2022			Anderson, Rocky E	Audited on INF - 2 in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	116.88	100.00	116.88	94.301%	110.22
202211	10/5/2022			Anderson, Rocky E	Audited on INF - 5 Feeder in International Falls, MN	0135 MP Distribution Vegetation Mai	59301	0000	2210	115.00	100.00	115.00	94.301%	108.45
202211	10/5/2022			Anderson, Rocky E	Identified hot spots on the Biwabik distribution system	0135 MP Distribution Vegetation Tro	59301	0000	2210	50.00	100.00	50.00	94.301%	47.15
202211	10/5/2022			Anderson, Rocky E	Inspected the Sappi lines coming out of the Cloquet sub	0135 Transmission Vegetation Mainte	57101	0000	2210	32.50	100.00	32.50	82.970%	26.97
202211	10/5/2022			Anderson, Rocky E	Inspected work on 100,102 and 94 lines near Grand Rapids, MN	0135 Transmission Vegetation Mainte	57101	0000	2210	163.13	100.00	163.13	82.970%	135.35
202211	10/5/2022			Anderson, Rocky E	Inspection on 8 Line in Jay Cooke Park	0135 Transmission Vegetation Mainte	57101	0000	2210	34.38	100.00	34.38	82.970%	28.53
202211	10/5/2022			Anderson, Rocky E	Looked at tree orders around the Duluth Heights area	0135 MP Distribution Vegetation Tro	59301	0000	2210	16.25	100.00	16.25	94.301%	15.32
202211	10/5/2022			Anderson, Rocky E	Looked at tree orders in Hoyt Lakes, Aurora Gilbert, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	68.13	100.00	68.13	94.301%	64.25
202211	10/5/2022			Anderson, Rocky E	Looked at tree orders in the Duluth, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	14.38	100.00	14.38	94.301%	13.56
202211	10/5/2022			Anderson, Rocky E	Looked at tree orders in Walker and Nevis, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	126.25	100.00	126.25	94.301%	119.06
202211	10/5/2022			Anderson, Rocky E	Looked at tree orders in West Duluth and Proctor, MN	0135 MP Distribution Vegetation Tro	59301	0000	2210	29.38	100.00	29.38	94.301%	27.71
202211	10/5/2022			Anderson, Rocky E	Looked tree orders in the Duluth, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	21.25	100.00	21.25	94.301%	20.04
202211	10/5/2022			Anderson, Rocky E	Looked tree orders in the Hermantown, MN area	0135 MP Distribution Vegetation Tro	59301	0000	2210	10.00	100.00	10.00	94.301%	9.43
202211	10/5/2022			Anderson, Rocky E	Met contractor in Nisswa to give him the go back maps for NWG 1 - 2 and the Nevis map	0135 MP Distribution Vegetation Mai	59301	0000	2210	173.13	100.00	173.13	94.301%	163.26
202211	11/6/2022			Bushey, Jacob Bradford (Jacob)	Duluth Meetings	0140 Distribution Engineering Admin	58800	0000	2210	28.75	100.00	28.75	94.301%	27.11
202211	11/6/2022			Bushey, Jacob Bradford (Jacob)	Private pole meeting and staff meeting in Pine River	0140 Distribution Engineering Admin	58800	0000	2210	137.50	100.00	137.50	94.301%	129.66

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	10/6/2022			Lane, David James (Dave)	Mileage from Duluth to Little Falls after training	Training - Line Crew Training - COM	58800	0000	2210	94.38	100.00	94.38	94.301%	89.00
202211	10/6/2022			Lane, David James (Dave)	Mileage from Little Falls to Duluth for Training	Training - Line Crew Training - COM	58800	0000	2210	94.38	100.00	94.38	94.301%	89.00
202211	10/6/2022			Love, Jeffrey J (Jeff)	Leadership meeting	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2210	56.25	100.00	56.25	87.812%	49.39
202211	11/7/2022			Kimball, James Gene	Locator meet East Duluth	CI Eng - Fiber & Microwave System M	56930	0000	2210	8.75	100.00	8.75	82.970%	7.26
202211	11/7/2022			Ritchie, Gage Alan (Gage)	Round Trip to Backus MN (LO Meeting)	Corp Env Services - Boswell Energy	50000	0000	2210	196.25	100.00	196.25	87.812%	172.33
202211	11/8/2022			Masterman, William Edward (Bill)	Audit COL-245	0135 MP Distribution Vegetation Mai	59301	0000	2210	31.88	100.00	31.88	94.301%	30.06
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to distribution projects Wrenshall, Cloquet	0135 MP Distribution Vegetation Mai	59301	0000	2210	28.75	100.00	28.75	94.301%	27.11
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to Grand Rapids for transmission flight	0135 Transmission Vegetation Mainte	57101	0000	2210	44.38	100.00	44.38	82.970%	36.82
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to line project Duluth	Install 45/3 pole & install 160 1/	59300	0000	2210	0.39	100.00	0.39	94.301%	0.37
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to line project in Culver	FDL RELOCATE: SCHED with 3144042: I	59400	0000	2210	2.16	100.00	2.16	94.301%	2.04
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to line project Wrenshall	METER (Remove 35, Install 25): Repl	59300	0000	2210	0.96	100.00	0.96	94.301%	0.91
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to safety meeting Hermantown	0135 Vegetation Safety Meetings	59301	0000	2210	8.13	100.00	8.13	94.301%	7.67
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to safety meeting Virginia	0135 Vegetation Safety Meetings	59301	0000	2210	38.13	100.00	38.13	94.301%	35.96
202211	11/8/2022			Masterman, William Edward (Bill)	Travel to urgent transmission tree order in Aitkin	0135 MP Distribution Vegetation Tro	59301	0000	2210	118.75	100.00	118.75	94.301%	111.98
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Carlton, Mahtowa	0135 MP Distribution Vegetation Tro	59301	0000	2210	50.00	100.00	50.00	94.301%	47.15
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Cloquet, Duluth, Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	37.50	100.00	37.50	94.301%	35.36
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	64.38	100.00	64.38	94.301%	60.71
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	13.75	100.00	13.75	94.301%	12.97
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Duluth, Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	13.13	100.00	13.13	94.301%	12.38
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Esko, Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	38.13	100.00	38.13	94.301%	35.96
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Eveleth, Gilbert, Mountain Iron	0135 MP Distribution Vegetation Tro	59301	0000	2210	90.63	100.00	90.63	94.301%	85.46
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Hermantown	0135 MP Distribution Vegetation Tro	59301	0000	2210	11.25	100.00	11.25	94.301%	10.61
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Hibbing, Chisholm, Iron	0135 MP Distribution Vegetation Tro	59301	0000	2210	81.25	100.00	81.25	94.301%	76.62
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders Hincley, Sandstone	0135 MP Distribution Vegetation Tro	59301	0000	2210	101.25	100.00	101.25	94.301%	95.48
202211	11/8/2022			Masterman, William Edward (Bill)	Tree orders in Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	55.63	100.00	55.63	94.301%	52.46
202211	11/8/2022			Pessenda Jr., David John	Attend BEC Safety Meeting, Site Visit and G&D lunch with Nikki	ALLETE/MP Safety Time & Expenses	92000	0000	2210	111.25	100.00	111.25	88.986%	99.00
202211	11/8/2022			Pessenda Jr., David John	Attend MPO Regional Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	81.25	100.00	81.25	88.986%	72.30
202211	11/8/2022			Pessenda Jr., David John	Attend Northern T&D Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	81.25	100.00	81.25	88.986%	72.30
202211	11/8/2022			Pessenda Jr., David John	Field visit with underground line crew Canosia Rd near Esko	ALLETE/MP Safety Time & Expenses	92000	0000	2210	25.00	100.00	25.00	88.986%	22.25
202211	11/8/2022			Riddle, Justin Blake	Northern C&M	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202211	11/8/2022			Riddle, Justin Blake	Northern C&M	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202211	11/8/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202211	11/8/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202211	11/8/2022			Riddle, Justin Blake	Stinson sub crew safety conversation.	COMP in error - Operation Supervisi	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202211	11/8/2022			Riddle, Justin Blake	Stinson sub crew safety conversation.	COMP in error - Operation Supervisi	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202211	11/8/2022			Riddle, Justin Blake	Western safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	103.13	100.00	103.13	82.970%	85.57
202211	11/8/2022			Riddle, Justin Blake	Western safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	103.13	100.00	103.13	82.970%	85.57
202211	11/8/2022			Youngblom, Karrienne Marjorie	Travel to northern division safety meeting- Eveleth office	Service & Test Meters	58600	0000	2210	71.25	100.00	71.25	98.843%	70.43
202211	11/9/2022			Armbruster, Blake Joshua	Duluth for Apprenticeship Meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202211	11/9/2022			Armbruster, Blake Joshua	Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202211	11/9/2022			Armbruster, Blake Joshua	Eveleth office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202211	11/9/2022			Armbruster, Blake Joshua	Eveleth Office / Monthly Safety MTG	Attend Safety Training and Activiti	92000	0000	2210	64.38	100.00	64.38	88.986%	57.29
202211	11/9/2022			Burggraf, Crystal Ann	Apprenticeship Committee meeting at AHQ	HR-Labor Rel Srv	92000	0000	2210	101.25	86.50	87.58	88.986%	77.94
202211	11/9/2022			Burggraf, Crystal Ann	Mediation at FMCS Office in Downtown Duluth	HR-Labor Rel Srv	92000	0000	2210	101.25	86.50	87.58	88.986%	77.94
202211	11/9/2022			Ulseth, Ronald David (Ron)	Allete Quarterly leadership meeting	Operations Supervision-HREC	50000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202211	11/9/2022			Ulseth, Ronald David (Ron)	Gas meeting at the City of duluth	Operations Supervision-HREC	50000	0000	2210	6.88	100.00	6.88	87.812%	6.04
202211	11/9/2022			Ulseth, Ronald David (Ron)	Generation leadership training	Operations Supervision-HREC	50000	0000	2210	46.25	100.00	46.25	87.812%	40.61
202211	11/9/2022			Ulseth, Ronald David (Ron)	Go team at Thomson	Operations Supervision-HREC	50000	0000	2210	18.75	100.00	18.75	87.812%	16.46
202211	11/9/2022			Ulseth, Ronald David (Ron)	Go team meeting Laskin	Operations Supervision-HREC	50000	0000	2210	86.88	100.00	86.88	87.812%	76.29
202211	11/9/2022			Ulseth, Ronald David (Ron)	Leadership session at timberlake	Operations Supervision-HREC	50000	0000	2210	20.00	100.00	20.00	87.812%	17.56
202211	11/9/2022			Ulseth, Ronald David (Ron)	Meeting at Gen Ops	Operations Supervision-HREC	50000	0000	2210	26.88	100.00	26.88	87.812%	23.60
202211	11/9/2022			Ulseth, Ronald David (Ron)	Regional Safety meeting	Operations Supervision-HREC	50000	0000	2210	68.13	100.00	68.13	87.812%	59.83

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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/9/2022			Ulseth, Ronald David (Ron)	Supt/supervisor Quarterly meeting	Operations Supervision-HREC	50000	0000	2210	67.50	100.00	67.50	87.812%	59.27
202211	11/9/2022			Vickerman, Jason Lee	Travel to Tac harbor to inspect coal pile for BEC	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	2210	200.00	100.00	200.00	85.910%	171.82
202211	11/9/2022			Wirtanen, Jon Michael	Drive to Duluth from UTC region 5 meeting	CI - Attend or Conduct General Trai	92000	0000	2210	165.63	100.00	165.63	88.986%	147.39
202211	11/10/2022			Clement, Eric R	FDL meeting	0140 Distribution Engineering Admin	58800	0000	2210	53.75	100.00	53.75	94.301%	50.69
202211	11/10/2022			Clement, Eric R	Itasca CAP presentation	0140 Distribution Engineering Admin	58800	0000	2210	71.88	100.00	71.88	94.301%	67.78
202211	11/10/2022			Clement, Eric R	Present IDP to East Range CAP	0140 Distribution Engineering Admin	58800	0000	2210	31.25	100.00	31.25	94.301%	29.47
202211	11/10/2022			Clement, Eric R	Safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	6.25	100.00	6.25	94.301%	5.89
202211	11/10/2022			Clement, Eric R	Safety meeting in Brainerd	0140 Distribution Engineering Safet	58000	0000	2210	166.88	100.00	166.88	94.301%	157.37
202211	11/10/2022			Hietala, Chereese M. (Chereese)	Round trip distance from home to Minneapolis Convention Center for the Annual Conference on the Environment.	Corp Env Services - Department	92000	0000	2210	182.88	100.00	182.88	88.986%	162.74
202211	11/10/2022			Hoberg, Scott William (Scott)	travel from Duluth to St. Paul to attend Minnesota Power System Conference and MP IRP Hearing	RELIABILITY FUNCTIONS	56150	0000	2210	96.25	100.00	96.25	82.970%	79.86
202211	11/10/2022			Hoberg, Scott William (Scott)	travel from St. Paul to Duluth after attending Minnesota Power System Conference and MP IRP Hearing	RELIABILITY FUNCTIONS	56150	0000	2210	96.25	100.00	96.25	82.970%	79.86
202211	11/10/2022			Jackson, Dylan Richard (Dylan)	Intercontinental Hotel to lodging	PDE - Perform MP Internal Planning	56000	0000	2210	12.19	100.00	12.19	82.970%	10.11
202211	11/10/2022			Jackson, Dylan Richard (Dylan)	lodging to Intercontinental Hotel	PDE - Perform MP Internal Planning	56000	0000	2210	12.19	100.00	12.19	82.970%	10.11
202211	11/10/2022			Jackson, Dylan Richard (Dylan)	Lodging to MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2210	36.57	100.00	36.57	82.970%	30.34
202211	11/10/2022			Jackson, Dylan Richard (Dylan)	MIPSYCON to Duluth	PDE - Perform MP Internal Planning	56000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202211	11/10/2022			Jackson, Dylan Richard (Dylan)	MIPSYCON to lodging	PDE - Perform MP Internal Planning	56000	0000	2210	24.38	100.00	24.38	82.970%	20.23
202211	11/10/2022			Jackson, Dylan Richard (Dylan)	Residence to Lodging	PDE - Perform MP Internal Planning	56000	0000	2210	105.00	100.00	105.00	82.970%	87.12
202211	11/10/2022			Tanner, Angela Julia (Angela)	Work at Hibbard (training)	Misc Steam Expense	51200	0000	2210	95.00	100.00	95.00	87.812%	83.42
202211	11/10/2022			Tanner, Angela Julia (Angela)	work at Thomson (training)	Misc Steam Expense	51200	0000	2210	100.00	100.00	100.00	87.812%	87.81
202211	11/11/2022			Dorn, Jeffrey Eugene	Cisco training	CI - Attend or Conduct General Trai	92000	0000	2210	208.75	100.00	208.75	88.986%	185.76
202211	11/11/2022			Dorn, Jeffrey Eugene	Tac Ridge Network troubleshooting	CI - Network Support (SWO)	93500	0000	2210	106.25	100.00	106.25	88.986%	94.55
202211	10/13/2022			Brinker, Tara L (Tara)	Driving from RECC to Iron Trail Motors Event Center in Virginia MN for MPO Regional Safety Meeting	ES - Meetings	92000	0000	2210	86.25	100.00	86.25	88.986%	76.75
202211	11/14/2022			Garton, Roger Scott (Roger)	Travel to Tower for Vermillion Solar Meeting	MP Strategy & Planning Project Deve	92000	0000	2210	123.13	100.00	123.13	88.986%	109.57
202211	11/14/2022			Gustafson, Lee Thomas (Lee)	All EVs in use, used personal car	0140 Plan/Design Distribution Syste	58000	0000	2210	17.88	100.00	17.88	94.301%	16.86
202211	11/14/2022			Coleraine Office		0140 Reliability Reporting	58000	0000	2210	82.50	100.00	82.50	94.301%	77.80
202211	11/14/2022			Gustafson, Lee Thomas (Lee)	HSC to Mipsycon to HSC	0140 Distribution Engineering Safet	58000	0000	2210	191.25	100.00	191.25	94.301%	180.35
202211	10/14/2022			Peterson, Eric M (Eric)	DHS Security Briefing at the Minnesota Fusion Center	ALE-SEC	93500	0000	2210	188.75	83.35	157.32	88.986%	140.00
202211	10/14/2022			Peterson, Eric M (Eric)	Return from MRO Security Conference 10/3 thru 10/5	ALE-SEC	93500	0000	2210	94.38	83.35	78.67	88.986%	70.00
202211	10/14/2022			Peterson, Eric M (Eric)	Travel to MRO Security Conference 10/3 thru 10/5	ALE-SEC	93500	0000	2210	94.38	83.35	78.67	88.986%	70.00
202211	10/14/2022			Walsh, Amanda J (Amanda Jean)	Job fair Iron Range Engineering Career Fair	HR - Employment	92000	0000	2210	83.13	78.70	65.42	88.986%	58.22
202211	11/15/2022			Goutermont, Joshua Phillip (Josh)	Travel to Gen Ops for training/trainer meeting	Transmission-Operations and Supervi	56000	0000	2210	103.13	100.00	103.13	82.970%	85.57
202211	11/15/2022			Goutermont, Joshua Phillip (Josh)	Travel to HVDC terminal for ALE BOD tour.	Transmission-Operations and Supervi	56000	0000	2210	21.88	100.00	21.88	82.970%	18.15
202211	11/15/2022			Goutermont, Joshua Phillip (Josh)	Travel to Virginia for Northern Area safety meeting.	Distribution-Operations and Supervi	58000	0000	2210	81.25	100.00	81.25	94.301%	76.62
202211	11/15/2022			Goutermont, Joshua Phillip (Josh)	Travel to Western Division Safety Meeting	Distribution-Operations and Supervi	58000	0000	2210	153.13	100.00	153.13	94.301%	144.40
202211	11/15/2022			Ver Steeg II, Dirk K	Work on PLC laptop communication issues	Pi and Rockwell upgrades to include	54400	0000	2210	182.50	100.00	182.50	87.056%	158.88
202211	11/16/2022			Connolly, Thomas Joseph	Return from Duluth	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/16/2022			Connolly, Thomas Joseph	Return from HSC. Previous expense report ended with travel to HSC on 11/3. Worked at HSC 11/3, 11/4 and 11/7 and then had a meeting at CSC on 11/7 and had to prepare for MIPSYCON	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/16/2022			Connolly, Thomas Joseph	Travel to Duluth, leadership meeting, other meetings	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202211	11/16/2022			Harrison, Dean Michael	T&D Non-union Leadership Meeting	Transmission Line Supervision	56000	0000	2210	94.38	100.00	94.38	82.970%	78.31
202211	11/16/2022			Harrison, Dean Michael	Weekly Supervisor trip to Duluth	Transmission Line Supervision	56000	0000	2210	94.38	100.00	94.38	82.970%	78.31

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202211	11/16/2022			Harrison, Dean Michael	Weekly supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2210	283.14	100.00	283.14	82.970%	234.92
202211	11/16/2022			Harrison, Dean Michael	Weekly supervisory trip to Duluth	Transmission Line Supervision	56000	0000	2210	283.14	100.00	283.14	82.970%	234.92
202211	11/16/2022			Piekarski, Jodi M	Hibbard Small Plant Assessment	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202211	11/16/2022			Piekarski, Jodi M	Laskin Operations Meetings	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202211	11/16/2022			Piekarski, Jodi M	Laskin Operations Meetings	Laskin Office Work	50000	0000	2210	212.50	100.00	212.50	87.812%	186.60
202211	11/16/2022			Undeland, Paul Joseph (Paul)	Travel to and from AHQ for FM Global Meeting	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	103.13	100.00	103.13	87.812%	90.56
202211	11/16/2022			White, Steven M (Steve)	Arrowhead 230kV MW Site: Follow up review of Sprint co-locate demo and removal	CI Eng - Telecomm Work With Outside	56930	0000	2210	21.25	100.00	21.25	82.970%	17.63
202211	11/16/2022			Zbytovsky, Kristin Leigh-Ann (Kristin)	Vehicle miles Brainerd to Little Falls	0175 OCC Central Dispatch	58800	0000	2210	38.75	100.00	38.75	94.301%	36.54
202211	11/16/2022			Zbytovsky, Kristin Leigh-Ann (Kristin)	Vehicle miles Brainerd to Pine River and Back to Duluth	0175 OCC Central Dispatch	58800	0000	2210	110.00	100.00	110.00	94.301%	103.73
202211	11/16/2022			Zbytovsky, Kristin Leigh-Ann (Kristin)	Vehicle miles to Brainerd	0175 OCC Central Dispatch	58800	0000	2210	71.25	100.00	71.25	94.301%	67.19
202211	10/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	487.51	100.00	487.51	99.160%	483.41
202211	11/17/2022			Athman, Joshua Allen	Mileage from Little Falls to Duluth and back to Little Falls for SIT Meeting	SIT-Distribution	58800	0000	2210	355.00	100.00	355.00	94.301%	334.77
202211	11/17/2022			Cooke, Heather Lyn (Heather)	Safety and SIT meetings at TREC	TREC Safety Time and Expense	55400	0000	2210	94.38	100.00	94.38	88.652%	83.67
202211	11/17/2022			Cooke, Heather Lyn (Heather)	Travel back to DLH	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	271.25	100.00	271.25	88.652%	240.47
202211	11/17/2022			Cooke, Heather Lyn (Heather)	Travel from Bismarck to BWEC O&M building	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	140.00	100.00	140.00	88.652%	124.11
202211	11/17/2022			Cooke, Heather Lyn (Heather)	Travel to Bismarck for BWEC site visit	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	2210	271.25	100.00	271.25	88.652%	240.47
202211	11/17/2022			Forsman, Arik Clayton	Trip to meet with DEED Energy Transition Office and tour Tac Harbor	Non-labor general charges for Econo	92000	0000	2210	97.50	100.00	97.50	88.986%	86.76
202211	11/17/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from ALLETE HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202211	11/17/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from St. Paul	0732-General	92000	0000	2210	146.25	91.20	133.38	88.986%	118.69
202211	11/17/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to ALLETE HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202211	11/17/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to St. Paul	0732-General	92000	0000	2210	146.25	91.20	133.38	88.986%	118.69
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	AHQ Meetings	Economic Development Labor	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	BEDC Maple Grove	Economic Development Labor	92000	0000	2210	218.75	100.00	218.75	88.986%	194.66
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	Duluth	Economic Development Labor	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	Duluth Jet	Economic Development Labor	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	Duluth Meetings	Economic Development Labor	92000	0000	2210	112.50	100.00	112.50	88.986%	100.11
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	IRE Career Fair/Northforce Meeting	Economic Development Labor	92000	0000	2210	131.25	100.00	131.25	88.986%	116.79
202211	11/17/2022			Peterlin, Claire Elizabeth (Claire)	ItasCAP	Economic Development Labor	92000	0000	2210	12.50	100.00	12.50	88.986%	11.12
202211	10/18/2022			Garton, Roger Scott (Roger)	Travel to MPLS for MNSEA Solar Conference	MP Strategy & Planning Project Deve	92000	0000	2210	221.88	100.00	221.88	88.986%	197.44
202211	11/19/2022			Garner, Joshua James	High angle rescue assistance for transformer rebuild	High Angle Rescue Team material/gea	51400	0000	2210	275.00	100.00	275.00	87.812%	241.48
202211	10/19/2022			DuFour, Bianca Nicole (Biancca)	Used personal vehicle to travel to job fair.	HR - Employment	92000	0000	2210	23.38	78.70	18.40	88.986%	16.37
202211	10/19/2022			Nordling, Daniel William	Travel to Boswell for field observations and inspection of structural elements in the BEC3 economizer duct hopper.	BEC 3 Spring 2022 Boiler - Boiler I	51201	0000	2210	102.50	100.00	102.50	87.812%	90.01
202211	10/19/2022			Nordling, Daniel William	Travel to Boswell for Project Manual committee meeting at Gen Ops.	ES - Meetings	92000	0000	2210	102.50	100.00	102.50	88.986%	91.21
202211	10/19/2022			Nordling, Daniel William	Travel to Thomson Hydro to take boat to FDL Hydro for field inspection of FDL Tainter Gate 9.	FDL - Maint. on the Dam system	54300	0000	2210	23.75	100.00	23.75	87.056%	20.68
202211	10/19/2022			Taylor Kemp, Carrie Rae (Carrie)	Job fair travel	HR - Employment	92000	0000	2210	27.50	78.70	21.64	88.986%	19.26
202211	10/20/2022			Ver Steeg II, Dirk K	Travel to Bison for troubleshooting FAA lighting issues	BISON WIND I -- Administrative Cost	54900	0000	2210	126.26	100.00	126.26	88.652%	111.93
202211	10/20/2022			Ver Steeg II, Dirk K	Travel to Bison for troubleshooting FAA lighting issues	BISON WIND I -- Administrative Cost	54900	0000	2210	232.50	100.00	232.50	88.652%	206.12
202211	10/20/2022			Ver Steeg II, Dirk K	Travel to Bison for troubleshooting FAA lighting issues	BISON WIND I -- Administrative Cost	54900	0000	2210	232.50	100.00	232.50	88.652%	206.12
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	Arcos Call out safety review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	asbestos review of 15th Avenue W stickering	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	Electric display table returned to HSC	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	Fit Testing at Hibbard	ALLETE/MP Safety Time & Expenses	92000	0000	2210	12.50	100.00	12.50	88.986%	11.12
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	Fit Testing at Thomson Hydro	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.38	100.00	14.38	88.986%	12.80
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	HSC review of pandemic supplies	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56

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202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	IH at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	103.13	100.00	103.13	88.986%	91.77
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	IH at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	212.50	100.00	212.50	88.986%	189.10
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	JSN Contractor update	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	Support the Hibbing Elem STEM program	ALLETE/MP Safety Time & Expenses	92000	0000	2210	90.63	100.00	90.63	88.986%	80.65
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	TD training plan	ALLETE/MP Safety Time & Expenses	92000	0000	2210	3.13	100.00	3.13	88.986%	2.79
202211	11/21/2022			Meysenbourg, Carolyn Esther (Carolyn)	TD training requirement review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202211	10/21/2022			Hoyum, Lori M (Lori)	Traveled to Virginia, MN for a tour of Taconite Ridge Energy Center by employees of the Rates and Finance Department	General Administration	92000	0000	2210	48.75	100.00	48.75	88.986%	43.38
202211	10/21/2022			Hoyum, Lori M (Lori)	Traveled to Virginia, MN for a tour of Taconite Ridge Energy Center by employees of the Rates and Finance Departments	General Administration	92000	0000	2210	46.88	100.00	46.88	88.986%	41.72
202211	10/21/2022			Jones, Ryan Michael (Ryan)	Group Meeting at Rogue Eagle	PDE - Perform MP Internal Planning	56000	0000	2210	12.50	100.00	12.50	82.970%	10.37
202211	10/21/2022			Jones, Ryan Michael (Ryan)	Site Visit to Lind Greenway Substation	PDE - Perform MP Internal Planning	56000	0000	2210	100.00	100.00	100.00	82.970%	82.97
202211	11/22/2022			Baker, Leanne M (Leanne)	November 21, 2022 breakfast items for Project Heimdall Update	PDE - Perform MP Internal Planning	56000	0000	2210	4.13	100.00	4.13	82.970%	3.43
202211	11/22/2022			Benham, Kathy M	BNSF Meeting, Attorney client privilege meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	225.00	100.00	225.00	87.812%	197.58
202211	11/22/2022			Benham, Kathy M	Extended Ops meeting, Allete Leadership Meeting, ELM/Gen leadership meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	13.75	100.00	13.75	87.812%	12.07
202211	11/22/2022			Jansen, Thomas E (Tom)	Return trip from MPO regional safety day	ES - Meetings	92000	0000	2210	38.75	100.00	38.75	88.986%	34.48
202211	11/22/2022			Jansen, Thomas E (Tom)	Safety Meeting/MPO Regional Safety day prep	ES - Meetings	92000	0000	2210	38.75	100.00	38.75	88.986%	34.48
202211	11/22/2022			Meyer, Jeffrey J (Jeff)	Mileage to attend GEN SIT meeting in Cohasset, MN, round trip, from Little Falls, MN to Cohasset, MN	Hydro Maintenance- safety training	54500	0000	2210	150.63	100.00	150.63	87.056%	131.13
202211	11/22/2022			Meyer, Jeffrey J (Jeff)	Mileage to attend the Hydro SIT Meeting in Carlton, MN, round trip, from Little Falls, MN to Carlton, MN.	Hydro Maintenance- safety training	54500	0000	2210	160.00	100.00	160.00	87.056%	139.29
202211	11/23/2022			Armbruster, Blake Joshua	AHQ Q4 Meeting and then HSC	COMP in error - Operation Supervisi	56000	0000	2210	99.38	100.00	99.38	82.970%	82.46
202211	11/23/2022			Armbruster, Blake Joshua	Blackberry Sub 105/106 walk through	COMP in error - Operation Supervisi	56000	0000	2210	12.50	100.00	12.50	82.970%	10.37
202211	11/23/2022			Armbruster, Blake Joshua	Duluth For Starboard meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202211	11/23/2022			Armbruster, Blake Joshua	Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202211	11/23/2022			Armbruster, Blake Joshua	HSC for Maximo Engineering Meeting / Virginia Sub Walk Through	COMP in error - Operation Supervisi	56000	0000	2210	113.75	100.00	113.75	82.970%	94.38
202211	11/23/2022			Armbruster, Blake Joshua	HSC for SME Meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202211	11/23/2022			Bushey, Jacob Bradford (Jacob)	Duluth meeting and service request	0140 Distribution Engineering Admin	58800	0000	2210	32.50	100.00	32.50	94.301%	30.65
202211	11/23/2022			Bushey, Jacob Bradford (Jacob)	Engineering field work for service request and 2022 project	BAR-6421 - OH to UG conversion work	59400	0000	2210	1.89	100.00	1.89	94.301%	1.78
202211	11/23/2022			Bushey, Jacob Bradford (Jacob)	House move request field work	House move - Bruno	59300	0000	2210	46.25	100.00	46.25	94.301%	43.61
202211	11/24/2022			Rosemore, Nora Carol	EAP Exercise Pike Lake	Hydro Operations - Management/super	53500	0000	2210	26.25	100.00	26.25	87.056%	22.85
202211	11/24/2022			Rosemore, Nora Carol	Gen SIT report out AHQ	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202211	11/24/2022			Rosemore, Nora Carol	Leadership Training Grand Rapids meeting with potential vendor ECI at AHQ	Hydro Operations - Management/super	53500	0000	2210	76.25	100.00	76.25	87.056%	66.38
202211	11/24/2022			Rosemore, Nora Carol	Mtg with vendor HDR at AHQ	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202211	11/24/2022			Rosemore, Nora Carol	Mtgs with Dam Safety and Winton Annual Mtg	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202211	11/24/2022			Rosemore, Nora Carol	ODSP Audit AHQ	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202211	11/24/2022			Rosemore, Nora Carol	SIT Meeting in Carlton	Hydro Operations - Management/super	53500	0000	2210	7.50	100.00	7.50	87.056%	6.53
202211	11/24/2022			Rosemore, Nora Carol	Union contract mtg AHQ	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202211	10/24/2022			Lapcinski, Kerry Lee (Kerry)	Safety training Shriners & AHQ visit	CI - Attend Safety Training (SWO)	92000	0000	2210	10.00	100.00	10.00	88.986%	8.90
202211	10/24/2022			Ver Steeg II, Dirk K	Work on laptop computers, operational cameras, and video conferencing equipment	Thomson Hydro - Maintenance of misc	54500	0000	2210	107.50	100.00	107.50	87.056%	93.59
202211	11/25/2022			Spikberg, Carla Marie (Carla)	Roundtrip mileage to bring documents for signing to the ALLETE Board Meeting - Duluth MN to Lake Nebagamon, WI	Financial Planning & Analysis	92000	0000	2210	40.00	76.00	30.40	88.986%	27.05
202211	10/25/2022			Buhr, Dave Allen (Dave)	Meeting at Laskin	CXB Strategic Accounts General	90800	0000	2210	80.00	100.00	80.00	99.160%	79.33
202211	10/25/2022			Freeman, Hannah Marie	Employee Check In	0140 Employee Development and Super	58000	0000	2210	162.50	100.00	162.50	94.301%	153.24
202211	10/25/2022			Freeman, Hannah Marie	fix it training	0140 Distribution Asset Management	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202211	10/25/2022			Freeman, Hannah Marie	GIS interview team	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202211	10/25/2022			Freeman, Hannah Marie	toastmasters	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73

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202211	10/25/2022			Habben, Eric Matthew (Eric)	Travel from ALLETE HQ to Minnuesing Acres and back for Q3 Audit Committee meeting	I/A - General Admin	92000	0000	2210	41.25	51.44	21.22	88.986%	18.88
202211	10/25/2022			Plaisted, Daniel Jay	Supplemental work in Cloquet. Dispatch	0175 OCC Service Dispatch	58800	0000	2210	28.13	100.00	28.13	94.301%	26.53
202211	10/25/2022			Plaisted, Daniel Jay	Supplemental work in Cloquet. Test	0175 OCC Service Dispatch	58800	0000	2210	28.13	100.00	28.13	94.301%	26.53
202211	10/25/2022			Scholl, Erich Weston (Erich)	Mileage from Little Falls to Duluth and back to Little falls for Incident Review Committee	Comprehensive Training program for	58800	0000	2210	158.75	100.00	158.75	94.301%	149.70
202211	10/25/2022			Soliz, Johnathan Joseph (John)	BEC for CEMS parts	LEC - General Plant Instrumentation	50200	0000	2210	104.38	100.00	104.38	87.812%	91.66
202211	10/25/2022			Soliz, Johnathan Joseph (John)	Pace analytical for sample kit	LEC - General Plant Instrumentation	50200	0000	2210	29.38	100.00	29.38	87.812%	25.80
202211	10/25/2022			Soliz, Johnathan Joseph (John)	Pace analytical for sample kit	LEC - General Plant Instrumentation	50200	0000	2210	29.38	100.00	29.38	87.812%	25.80
202211	10/25/2022			Soliz, Johnathan Joseph (John)	Water sample delivery	LEC - General Plant Instrumentation	50200	0000	2210	195.00	100.00	195.00	87.812%	171.23
202211	10/26/2022			Ault, Kyle Henry (Kyle)	Employee interview Eveleth Service Center	HR-Services to MP	92000	0000	2210	75.00	100.00	75.00	88.986%	66.74
202211	10/26/2022			Ault, Kyle Henry (Kyle)	Employee interview Pine River Service Center	HR-Services to MP	92000	0000	2210	165.00	100.00	165.00	88.986%	146.83
202211	10/26/2022			Ault, Kyle Henry (Kyle)	Employee interviews at Coleraine Service Center and Boswell Energy Center	HR-Services to MP	92000	0000	2210	113.75	100.00	113.75	88.986%	101.22
202211	10/26/2022			Ault, Kyle Henry (Kyle)	Line Supervisor Staff Meeting-HSC	HR-Services to MP	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202211	10/26/2022			Carl, Zachary A (Zac)	Eveleth Line Qualified Switching class	Attend/Provide Training	56120	0000	2210	71.25	100.00	71.25	82.970%	59.12
202211	10/26/2022			Erickson, James David (Jim)	BEC Fuels C7 Conveyor	#7 dumper feeder does not work	50100	0000	2210	93.75	100.00	93.75	85.910%	80.54
202211	10/26/2022			Erickson, James David (Jim)	BEC U3 Bottom Ash	ES - General Use BEC 3	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202211	10/26/2022			Erickson, James David (Jim)	BEC U3 Support	ES - General Use BEC 3	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202211	10/26/2022			Erickson, James David (Jim)	ES Meetings	ES - Meetings	92000	0000	2210	37.50	100.00	37.50	88.986%	33.37
202211	10/26/2022			Erickson, James David (Jim)	HREC PLC Support	ES - General for Hibbard Energy Cen	92000	0000	2210	23.40	100.00	23.40	88.986%	20.82
202211	10/26/2022			Erickson, James David (Jim)	HREC Support	ES - General for Hibbard Energy Cen	92000	0000	2210	18.75	100.00	18.75	88.986%	16.68
202211	10/26/2022			Erickson, James David (Jim)	Meetings at AHQ	ES - Meetings	92000	0000	2210	25.00	100.00	25.00	88.986%	22.25
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from home to Little Falls HES to Maintenance team work list review, updates and health check	Hydro Operations - Management/super	53500	0000	2210	168.13	100.00	168.13	87.056%	146.37
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from Home to MPO regional safety meeting(carpoled with Kent V.)	Hydro Operations - Management/super	53500	0000	2210	80.63	100.00	80.63	87.056%	70.19
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from home to rideshare location for Generation Superintendent Meeting (rode with Nora R.) to Virginia, MI	Hydro Operations - Management/super	53500	0000	2210	27.50	100.00	27.50	87.056%	23.94
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from Hotel in Lacrosse, WI to Angelo Hydro station for site tour as part of MHUG meeting	Hydro Operations - Management/super	53500	0000	2210	40.00	100.00	40.00	87.056%	34.82
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from Radison in Lacrosse, WI to Home (MHUG training even in Lacrosse WI)	Hydro Operations - Management/super	53500	0000	2210	156.25	100.00	156.25	87.056%	136.03
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Lacrosse, WI for MHUG (hydro user group) meeting. Also newly elected MHUG board member	Hydro Operations - Management/super	53500	0000	2210	158.13	100.00	158.13	87.056%	137.66
202211	10/26/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Scanlon HES to check on contractor progress of U3 machining	Hydro Operations - Management/super	53500	0000	2210	11.88	100.00	11.88	87.056%	10.34
202211	10/26/2022			Lind, Nicholas John (Nick)	Driving back from Iron Trail Motors after MPO Regional Safety Meeting	ES - Meetings	92000	0000	2210	37.50	100.00	37.50	88.986%	33.37
202211	10/26/2022			Lind, Nicholas John (Nick)	Driving to Arrowwood Lodge and back for Western Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	250.00	100.00	250.00	88.986%	222.47
202211	10/26/2022			Lind, Nicholas John (Nick)	Driving to Iron Trail Motors and back for Northern Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	75.00	100.00	75.00	88.986%	66.74
202211	10/26/2022			Lind, Nicholas John (Nick)	Driving to Iron Trail Motors for Northern Safety Meeting and to setup for MPO Regional Safety Meeting	ES - Meetings	92000	0000	2210	37.50	100.00	37.50	88.986%	33.37
202211	10/26/2022			Schwake, Darren Scott (Scott)	Laskin for semiannual CCR/NPDES post-closure inspection	LEC Miscellaneous Steam Plant Maint	51400	0000	2210	106.25	100.00	106.25	87.812%	93.30
202211	10/27/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from North Oaks to Mediation in Duluth	Matts Corporate General	92000	0000	2210	177.50	76.00	134.90	88.986%	120.04

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202211	10/27/2022			Henderson, Kara M	Mileage to Maple Grove and back for NRP Governance Meeting	TRANS BUS Support	56000	0000	2210	200.00	100.00	200.00	82.970%	165.94
202211	10/27/2022			Henderson, Kara M	Mileage to MSP and back for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2210	176.25	100.00	176.25	82.970%	146.23
202211	10/27/2022			Hertel, Kayla Marie	FML Global Meeting at Boswell	Insurance - O&M	92400	0000	2210	56.25	81.80	46.01	88.209%	40.59
202211	10/27/2022			Hertel, Kayla Marie	FML Global Meeting at Boswell	Insurance - O&M	92400	0000	2210	56.25	81.80	46.01	88.209%	40.59
202211	10/27/2022			Otto, Thomas John (TJ)	TJ and Dave Buhr met with the City of Keewatin to transition the account over to Dave and discuss any updates for Keewatin and MP.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	47.50	100.00	47.50	88.986%	42.27
202211	10/27/2022			Otto, Thomas John (TJ)	Travel to HSC to meet with my manager for our quarterly review and for a meeting with our distribution group to discuss Master Service Agreements.	CXB Strategic Accounts General	90800	0000	2210	103.75	100.00	103.75	99.160%	102.88
202211	10/27/2022			Otto, Thomas John (TJ)	Traveled to AHQ to attend our Annual Municipal meeting we host through Strategic Accounts as a way to update our customers on MP Business and as a way to maintain good relationships with them.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	106.25	100.00	106.25	88.986%	94.55
202211	10/27/2022			Otto, Thomas John (TJ)	Traveled to International Falls to meet with PCA-Boise for a tour and account transition for Jessica Hoy.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	142.50	100.00	142.50	88.986%	126.81
202211	10/27/2022			Otto, Thomas John (TJ)	Traveled to RECC for a tour with our Strategic Accounts team to get a better understanding of their operations.	CXB Strategic Accounts General	90800	0000	2210	103.75	100.00	103.75	99.160%	102.88
202211	10/27/2022			Rahman, Brittany Jo Breitmeyer	learning team coach for wheel stud safety incident - learning team took place at eveleth service center	CI - Attend Safety Training (SWO)	92000	0000	2210	71.25	100.00	71.25	88.986%	63.40
202211	11/28/2022			Jones, Daniel Robert (Dan)	leadership training at timberlake	TREC Supervisor Time and Expense	55400	0000	2210	81.25	100.00	81.25	88.652%	72.03
202211	11/28/2022			Pocquette, Beau William (Beau)	Cloquet work - MIPSYCON	0140 Employee Development and Super	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202211	11/28/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Distribution Engineering Admin	58800	0000	2210	27.50	100.00	27.50	94.301%	25.93
202211	11/28/2022			Pocquette, Beau William (Beau)	Eveleth Work - interviews	0140 Employee Development and Super	58000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202211	11/28/2022			Pocquette, Beau William (Beau)	Eveleth work - MPO	0140 Distribution Engineering Safet	58000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202211	11/28/2022			Pocquette, Beau William (Beau)	Eveleth work - Safety Meeting	0140 Distribution Engineering Admin	58800	0000	2210	65.00	100.00	65.00	94.301%	61.30
202211	10/28/2022			Hellman, Amber Rose (Amber)	Personal vehicle miles from GOB to Boswell- round trip	Insurance - O&M	92400	0000	2210	106.88	81.80	87.43	88.209%	77.12
202211	10/28/2022			Lahti, Steven John (Steven)	2022 MPO Regional Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	82.50	100.00	82.50	88.986%	73.41
202211	10/28/2022			Lahti, Steven John (Steven)	Central Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	23.75	100.00	23.75	88.986%	21.13
202211	10/28/2022			Lahti, Steven John (Steven)	Central Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	19.38	100.00	19.38	88.986%	17.25
202211	10/28/2022			Lahti, Steven John (Steven)	Central Grid Mod / Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.38	100.00	14.38	88.986%	12.80
202211	10/28/2022			Lahti, Steven John (Steven)	Central Grid Ops Safety	ALLETE/MP Safety Time & Expenses	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202211	10/28/2022			Lahti, Steven John (Steven)	Central Line Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	29.38	100.00	29.38	88.986%	26.14
202211	10/28/2022			Lahti, Steven John (Steven)	Central T&D Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	13.75	100.00	13.75	88.986%	12.24
202211	10/28/2022			Lahti, Steven John (Steven)	East Hinkley Sub and Sandstone Line Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	116.88	100.00	116.88	88.986%	104.01
202211	10/28/2022			Lahti, Steven John (Steven)	Learning Team Meeting in Eveleth, MN	ALLETE/MP Safety Time & Expenses	92000	0000	2210	82.50	100.00	82.50	88.986%	73.41
202211	10/28/2022			Lahti, Steven John (Steven)	Northern C&M Visit Mobilize to Western	ALLETE/MP Safety Time & Expenses	92000	0000	2210	111.88	100.00	111.88	88.986%	99.56
202211	10/28/2022			Lahti, Steven John (Steven)	Northern Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	133.13	100.00	133.13	88.986%	118.47
202211	10/28/2022			Lahti, Steven John (Steven)	Northern Safety Visit / Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	91.88	100.00	91.88	88.986%	81.76
202211	10/28/2022			Lahti, Steven John (Steven)	Western C&M abd T&D Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	166.25	100.00	166.25	88.986%	147.94
202211	10/28/2022			Lahti, Steven John (Steven)	Western Confined Space Retrieval Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	98.13	100.00	98.13	88.986%	87.32
202211	10/28/2022			Lahti, Steven John (Steven)	Western Confined Space Retrieval Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202211	10/28/2022			Lahti, Steven John (Steven)	Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	158.75	100.00	158.75	88.986%	141.27
202211	10/28/2022			Winter, Christian Erik (Christian)	MISO LRTP Tranche 2 Meeting in Eagan	RELIABILITY FUNCTIONS	56150	0000	2210	98.75	100.00	98.75	82.970%	81.93
202211	9/29/2022			Dewey, Ryan D	O&M miles	Cloquet Area Distribution Maintenan	59300	0000	2210	142.50	100.00	142.50	94.301%	134.38
202211	9/29/2022			Dewey, Ryan D	safety observations and meetings	Line Dept Safety Training & Meeting	58800	0000	2210	247.50	100.00	247.50	94.301%	233.39
202211	9/29/2022			Dewey, Ryan D	SIT team meetings	SIT-Distribution	58800	0000	2210	90.00	100.00	90.00	94.301%	84.87
202211	11/30/2022			Kluge, Amanda Kim (Amanda)	Extended Ops, ALLETE Leadership Mtgs	GEN - Generation Production Time &	50000	0000	2210	104.38	100.00	104.38	87.812%	91.66
202211	11/30/2022			Kluge, Amanda Kim (Amanda)	Fuels Team Meetings	GEN FUELS EXPENSES 2020	92000	0000	2210	208.76	100.00	208.76	88.986%	185.77
202211	11/30/2022			Kluge, Amanda Kim (Amanda)	WCTL and Fuels Meetings	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202211	9/30/2022			Cady, Jennifer Jae (Jennifer)	DACC Board Meeting	0732-General	92000	0000	2210	45.25	91.20	41.27	88.986%	36.72

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202211	9/30/2022			Cady, Jennifer Jae (Jennifer)	ITASCAP Meeting	0732-General	92000	0000	2210	95.88	91.20	87.44	88.986%	77.81
202211	9/30/2022			Witt, Dean A (Dean)	oh to ug 2 miles	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	13.70	100.00	13.70	94.301%	12.92
202211	9/30/2022			Witt, Dean A (Dean)	oh to ug 3 miles	oh to ug conversion	59400	0000	2210	12.81	100.00	12.81	94.301%	12.08
202211	9/30/2022			Witt, Dean A (Dean)	oh to ug con	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	7.29	100.00	7.29	94.301%	6.87
202211	9/30/2022			Witt, Dean A (Dean)	oh to ug road project	oh to ug ojbway rd, from 371 to ct	59400	0000	2210	15.00	100.00	15.00	94.301%	14.15
202211	9/30/2022			Witt, Dean A (Dean)	safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	50.63	100.00	50.63	94.301%	47.74
202211	10/31/2022			Benham, Kathy M	Gen SIT report outs	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	56.25	100.00	56.25	87.812%	49.39
202211	10/31/2022			Benham, Kathy M	GO Team and Gen SIT report outs	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	58.75	100.00	58.75	87.812%	51.59
202211	10/31/2022			Benham, Kathy M	HDR Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202211	10/31/2022			Benham, Kathy M	Hibbard tour and meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202211	10/31/2022			Benham, Kathy M	MPO Regional Safety Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	80.00	100.00	80.00	87.812%	70.25
202211	10/31/2022			Hagadorn, Jacqueline A (Jackie)	5562 hwy 194 - Hibbing 115 / National Tac	NERC Low Bes-- Xmission Substation	56200	0000	2210	12.00	100.00	12.00	82.970%	9.96
202211	10/31/2022			Hagadorn, Jacqueline A (Jackie)	Arrowhead DC / 230 Door Checks	NERC Low Bes-- Xmission Substation	56200	0000	2210	17.50	100.00	17.50	82.970%	14.52
202211	10/31/2022			Hagadorn, Jacqueline A (Jackie)	Boswell / Blandin (REC) RECC	NERC Low Bes-- Xmission Substation	56200	0000	2210	4.63	100.00	4.63	82.970%	3.84
202211	10/31/2022			Hagadorn, Jacqueline A (Jackie)	Northern Door (Gordon, WI)	NERC Low Bes-- Xmission Substation	56200	0000	2210	3.50	100.00	3.50	82.970%	2.90
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	Pole Audits	0140 Pole Attachment Audit	58800	0000	2210	76.25	100.00	76.25	94.301%	71.90
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	Site visit- SR	0140 Engineering for Maintenance Wo	59000	0000	2210	11.88	100.00	11.88	94.301%	11.20
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	Software installs	0140 Distribution Engineering Admin	58800	0000	2210	51.25	100.00	51.25	94.301%	48.33
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	SR site visit	0140 Engineering for Maintenance Wo	59000	0000	2210	19.38	100.00	19.38	94.301%	18.28
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	SR site visit	0140 Engineering for Maintenance Wo	59000	0000	2210	58.13	100.00	58.13	94.301%	54.82
202211	10/31/2022			Hagenson, Ryan Norman (Ryan)	Supplies for GL inspectors	0140 Distribution Engineering Admin	58800	0000	2210	56.25	100.00	56.25	94.301%	53.04
202211	11/2/2022			Knapp, Nicole Lynn (Nikki)	Travel to & from HQ for SIT report out and Safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2219	101.25	100.00	101.25	88.986%	90.10
202211	11/1/2022			Senarighi, Eric Lee	cpr	Hydro Maintenance- safety training	54500	0000	2220	162.50	100.00	162.50	87.056%	141.47
202211	11/3/2022			Halling, Robert J	Travel from NATF conference	Attend/Provide Training	56120	0000	2220	85.00	100.00	85.00	82.970%	70.52
202211	11/3/2022			Halling, Robert J	Travel to MSP for NATF Human Performance Conference	Attend/Provide Training	56120	0000	2220	85.00	100.00	85.00	82.970%	70.52
202211	11/3/2022			Heimbach, Amanda Gail	NASCSP Conference	CXO General	90800	0000	2220	94.38	100.00	94.38	99.160%	93.59
202211	11/3/2022			Heimbach, Amanda Gail	NASCSP Conference	CXO General	90800	0000	2220	94.38	100.00	94.38	99.160%	93.59
202211	11/9/2022			Allford, James Abraham (James)	Return from MN Power Systems Conference	0140 Distribution Engineering Admin	58800	0000	2220	66.25	100.00	66.25	94.301%	62.47
202211	11/9/2022			Allford, James Abraham (James)	Travel to MN Power Systems Conference	0140 Distribution Engineering Admin	58800	0000	2220	66.25	100.00	66.25	94.301%	62.47
202211	11/9/2022			Pallapati, Ruth Renita	MIPSYCON 2022	RELIABILITY FUNCTIONS	56150	0000	2220	192.50	100.00	192.50	82.970%	159.72
202211	11/9/2022			Wirtanen, Jon Michael	Drive to Grand Forks for UTC region 5 meeting	CI - Attend or Conduct General Trai	92000	0000	2220	165.63	100.00	165.63	88.986%	147.39
202211	11/10/2022			Clement, Brian Daniel	Travel home from MIPSYCON Conference	PDE - Perform MP Internal Planning	56000	0000	2220	117.50	100.00	117.50	82.970%	97.49
202211	11/10/2022			Clement, Brian Daniel	Travel to MIPSYCON Conference	PDE - Perform MP Internal Planning	56000	0000	2220	117.50	100.00	117.50	82.970%	97.49
202211	11/10/2022			Clement, Eric R	Mipsycon	0140 Employee Development and Super	58000	0000	2220	122.50	100.00	122.50	94.301%	115.52
202211	11/10/2022			Clement, Eric R	Mipsycon	0140 Employee Development and Super	58000	0000	2220	118.13	100.00	118.13	94.301%	111.40
202211	11/10/2022			Eisenbarth, Nathan Patrick (Nathan)	Mipsycon Training St. Paul, 11/7-11/10, Round trip mileage	PDE - Perform MP Internal Planning	56000	0000	2220	192.50	100.00	192.50	82.970%	159.72
202211	11/10/2022			Hanson, Misty A	MN Air Water Waste Conference	BOSWELL COMMON LABOR & EXPENSES	50210	0000	2220	240.00	100.00	240.00	87.812%	210.75
202211	11/10/2022			Koecher, Tina Sue	Travel from MSP airport for flight to AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2220	76.88	100.00	76.88	99.160%	76.23
202211	11/10/2022			Koecher, Tina Sue	Travel to MSP airport for flight to AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2220	76.88	100.00	76.88	99.160%	76.23
202211	11/10/2022			Schubitzke, Jeremiah J	safety meetings	Line Dept Safety Training & Meeting	58800	0000	2220	23.75	100.00	23.75	94.301%	22.40
202211	11/10/2022			Snyder, Derek Jaden	Minnesota Power Systems Conference (MIPSYCON) carpooling. Meeting the Brad's house to ride down to St. Paul with our other coworkers in a rental car.	PDE - Perform MP Internal Planning	56000	0000	2220	47.19	100.00	47.19	82.970%	39.15
202211	11/10/2022			Snyder, Derek Jaden	Minnesota Power Systems Conference (MIPSYCON) carpooling. Meeting the Brad's house to ride down to St. Paul with our other coworkers in a rental car.	PDE - Perform MP Internal Planning	56000	0000	2220	47.19	100.00	47.19	82.970%	39.15
202211	3/11/2022			Horbacz, Mark Robert	benefit metting	Comprehensive Training program for	58800	0000	2220	78.39	100.00	78.39	94.301%	73.92
202211	11/11/2022			Baltes, Jeremy Lee	Design of Transmission Lines - Training	Miscellaneous Transmission Line Exp	57100	0000	2220	200.19	100.00	200.19	82.970%	166.10
202211	11/11/2022			Baltes, Jeremy Lee	Design of Transmission Lines - Training	Miscellaneous Transmission Line Exp	57100	0000	2220	200.19	100.00	200.19	82.970%	166.10
202211	11/15/2022			Purdy, Matthew M (Matt)	Drove personal vehicle to mandatory Confined Space training at Boswell Energy Center.	Attend Safety Training and Activiti	92000	0000	2220	215.00	100.00	215.00	88.986%	191.32
202211	11/16/2022			Connolly, Thomas Joseph	Return from MIPSYCON	COMP in error - Operation Supervisi	56000	0000	2220	117.50	100.00	117.50	82.970%	97.49
202211	11/16/2022			Connolly, Thomas Joseph	Travel to MIPSYCON	COMP in error - Operation Supervisi	56000	0000	2220	117.50	100.00	117.50	82.970%	97.49

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/16/2022			Jordahl, Audrey Ruth (Audrey)	Radio Testing in Cloquet - Cloquet to HSC	0175 OCC Service Dispatch	58800	0000	2220	13.69	100.00	13.69	94.301%	12.91
202211	11/16/2022			Jordahl, Audrey Ruth (Audrey)	Radio Testing in Cloquet - HSC to Cloquet Service Center	0175 OCC Service Dispatch	58800	0000	2220	13.69	100.00	13.69	94.301%	12.91
202211	11/16/2022			Waldorf, Peter Jordan (Peter)	GenSit Meeting and Boswell Facility tour / meet with Boswell Electricians	Laskin Office Work	50000	0000	2220	73.75	100.00	73.75	87.812%	64.76
202211	10/16/2022			Starry, Matthew Allen (Matt)	Travel back to Superior from Bemidji MN for MN GIS/LIS conference	MPDist-TRN	93500	0000	2220	95.63	100.00	95.63	88.986%	85.10
202211	10/16/2022			Starry, Matthew Allen (Matt)	Travel to Bemidji MN for MN GIS/LIS conference	MPDist-TRN	93500	0000	2220	95.63	100.00	95.63	88.986%	85.10
202211	9/19/2022			Murphy, Taylor Florence (Taylor)	Mileage for driving to and from Minneapolis and Carlton for the OATI Energy Conference	EP&B - General	92000	0000	2220	177.75	100.00	177.75	88.986%	158.17
202211	10/21/2022			Jones, Ryan Michael (Ryan)	April Safety Meeting at Shriners	PDE - Attend Safety / MP Required T	92000	0000	2220	7.02	100.00	7.02	88.986%	6.25
202211	10/21/2022			Jones, Ryan Michael (Ryan)	August Safety Meeting at Shriners	PDE - Attend Safety / MP Required T	92000	0000	2220	7.50	100.00	7.50	88.986%	6.67
202211	10/21/2022			Jones, Ryan Michael (Ryan)	Hazard Awareness Training at Hermantown City Hall	PDE - Attend Safety / MP Required T	92000	0000	2220	6.44	100.00	6.44	88.986%	5.73
202211	10/21/2022			Jones, Ryan Michael (Ryan)	July Safety Meeting at Shriners	PDE - Attend Safety / MP Required T	92000	0000	2220	7.50	100.00	7.50	88.986%	6.67
202211	10/21/2022			Jones, Ryan Michael (Ryan)	June Safety Meeting at Shriners	PDE - Attend Safety / MP Required T	92000	0000	2220	7.02	100.00	7.02	88.986%	6.25
202211	10/21/2022			Jones, Ryan Michael (Ryan)	March Safety Meeting at Shriners	PDE - Attend Safety / MP Required T	92000	0000	2220	7.02	100.00	7.02	88.986%	6.25
202211	10/21/2022			Jones, Ryan Michael (Ryan)	MSHA Training at Shriners	PDE - Attend Safety / MP Required T	92000	0000	2220	7.02	100.00	7.02	88.986%	6.25
202211	10/25/2022			Jezierski, Kirk M (Kirk)	mileage teaching at meter school	Service & Test Meters	58600	0000	2220	188.75	100.00	188.75	98.843%	186.57
202211	11/28/2022			Weyandt, Linnea Charlene	Minnesota Power Systems Conference	ES - Training	92000	0000	2220	94.38	100.00	94.38	88.986%	83.98
202211	11/28/2022			Weyandt, Linnea Charlene	Minnesota Power Systems Conference	ES - Training	92000	0000	2220	94.38	100.00	94.38	88.986%	83.98
202211	10/31/2022			Lyttinen, Kyle Kristopher	Regional Safety Meeting (Planning Committee)	GEN SAFETY TIME & EXPENSES	50000	0000	2220	40.00	100.00	40.00	87.812%	35.12
202211	10/31/2022			Lyttinen, Kyle Kristopher	Regional Safety Meeting (Planning Committee)	GEN SAFETY TIME & EXPENSES	50000	0000	2220	40.00	100.00	40.00	87.812%	35.12
202211	11/3/2022	AGENT FEE 89008410765245		Anderson, Colin Bradley (Colin)	booking fee	Provide Accounting Services	92000	0000	2310	5.00	76.00	3.80	88.986%	3.38
202211	11/3/2022	AGENT FEE 89008410849164		Anderson, Colin Bradley (Colin)	booking fee	Provide Accounting Services	92000	0000	2310	5.00	76.00	3.80	88.986%	3.38
202211	11/3/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a vehicle to travel to Marble substation	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202211	11/3/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental vehicle with gas before returning to Enterprise	Corp Env Services - Department	92000	0000	2310	23.17	100.00	23.17	88.986%	20.62
202211	11/3/2022	NATIONAL CAR RENTAL		Anderson, Colin Bradley (Colin)	accounting team facility tours	Provide Accounting Services	92000	0000	2310	214.96	76.00	163.37	88.986%	145.38
202211	11/3/2022	UBER TRIP		Laeupple, Timothy E (Tim)	Ground transportation while travelling to EEI TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	2310	116.09	100.00	116.09	94.301%	109.47
202211	11/8/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental Car for western safety meeting	Service & Test Meters	58600	0000	2310	65.48	100.00	65.48	98.843%	64.72
202211	11/10/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for ISN training & toured Thomson	General Purchasing	92000	0000	2310	144.69	74.70	108.08	88.986%	96.18
202211	11/10/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for Legal Training	General Purchasing	92000	0000	2310	141.06	74.70	105.37	88.986%	93.77
202211	11/10/2022	EDW'S LUCKY SEVEN 1 ST		Mattfield, Tracey A (Tracey)	At HQ for ISN training & toured Thomson	General Purchasing	92000	0000	2310	16.42	74.70	12.27	88.986%	10.91
202211	11/10/2022	ENTERPRISE RENT-A-CAR		Hoberg, Scott William (Scott)	Rental car to attend Grid North Partners Tech Team meeting at GRE office in Maple Grove	RELIABILITY FUNCTIONS	56150	0000	2310	76.93	100.00	76.93	82.970%	63.83
202211	11/11/2022	Enterprise		Peterson, Nicholas Michael (Nick)	Rental car for PERse Renewable Energy Summit	Insurance - O&M	92400	0000	2310	246.88	81.80	201.95	88.209%	178.14
202211	11/11/2022	ENTERPRISE RENT-A-CAR		Radloff, Daniel James (Daniel)	MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2310	231.38	100.00	231.38	82.970%	191.98
202211	11/11/2022	KWIK TRIP 10400010439		Radloff, Daniel James (Daniel)	MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2310	38.91	100.00	38.91	82.970%	32.28
202211	10/13/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	Vehicle for travel to Minneapolis - Benchmarking - OPPD/Allete/LES	Emergency Management - Security Adm	92000	0000	2310	167.38	95.00	159.01	88.986%	141.50
202211	10/14/2022	CANAL PARK ICO19010081		Walsh, Amanda J (Amanda Jean)	Job Fairs - Fuel	HR - Employment	92000	0000	2310	19.86	78.70	15.63	88.986%	13.91
202211	10/14/2022	CURB SVC CHICAGO		Peterson, Eric M (Eric)	Taxi to Chicago Ohare Hotel, return from CRISP Conference in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	2310	19.50	83.35	16.25	88.986%	14.46
202211	10/14/2022	NATIONAL CAR RENTAL		Peterson, Eric M (Eric)	CRISP Conference in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	2310	184.94	83.35	154.15	88.986%	137.17
202211	10/14/2022	Uber		Podratz, Marcia Ann	Travel to EEI Fall 2022 Rates & Regulatory Affairs Committee Meeting (PIT airport to downtown hotel)	0732-General	92000	0000	2310	61.64	91.20	56.22	88.986%	50.02
202211	11/17/2022	Uber		Forsman, Arik Clayton	Uber from hotel to Charlotte airport	Non-labor general charges for Econo	92000	0000	2310	55.26	100.00	55.26	88.986%	49.17
202211	11/17/2022	Uber		Forsman, Arik Clayton	Uber from hotel to Founding Farmers restaurant	Non-labor general charges for Econo	92000	0000	2310	16.13	100.00	16.13	88.986%	14.35
202211	11/17/2022	Uber		Forsman, Arik Clayton	Uber from Huber HQ to hotel	Non-labor general charges for Econo	92000	0000	2310	55.78	100.00	55.78	88.986%	49.64
202211	11/17/2022	Uber		Forsman, Arik Clayton	Uber from restaurant to hotel	Non-labor general charges for Econo	92000	0000	2310	10.77	100.00	10.77	88.986%	9.58

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202211	11/18/2022	The Sanctuary at Kiawah Island		Peterson, Nicholas Michael (Nick)	Transportation from hotel to the airport for EIS insurance captive PAC meeting	Insurance - O&M	92400	0000	2310	181.50	81.80	148.47	88.209%	130.96
202211	10/18/2022	Enrique Executive Transportation		Peterson, Nicholas Michael (Nick)	Car service from train station to hotel in NY for AEGIS renewal	Insurance - O&M	92400	0000	2310	59.70	81.80	48.83	88.209%	43.08
202211	10/18/2022	ENTERPRISE RENT-A-CAR		Hoberg, Scott William (Scott)	rental car to attend Manitoba Hydro Coordinating Committee at Xcel Office	RELIABILITY FUNCTIONS	56150	0000	2310	114.46	100.00	114.46	82.970%	94.97
202211	10/18/2022	ENTERPRISE RENT-A-CAR		Hoberg, Scott William (Scott)	rental car to attend MISO LRTP T2 West TO meeting	RELIABILITY FUNCTIONS	56150	0000	2310	57.85	100.00	57.85	82.970%	48.00
202211	10/18/2022	ENTERPRISE RENT-A-CAR		Hoberg, Scott William (Scott)	rental car to travel to MISO and attend LRTP Tranche 2 Transmission Owner led Discussions	RELIABILITY FUNCTIONS	56150	0000	2310	108.31	100.00	108.31	82.970%	89.86
202211	10/18/2022	First City Cab Corp		Peterson, Nicholas Michael (Nick)	Cab ride in NY for AEGIS renewal meeting	Insurance - O&M	92400	0000	2310	32.76	81.80	26.80	88.209%	23.64
202211	10/18/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft to airport in NY for AEGIS	Insurance - O&M	92400	0000	2310	103.25	81.80	84.46	88.209%	74.50
202211	10/18/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft to train station en route to NY for AEGIS	Insurance - O&M	92400	0000	2310	19.76	81.80	16.16	88.209%	14.26
202211	10/21/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	ND Trip (Security & Emergency Management)	Emergency Management - Security Adm	92000	0000	2310	943.99	95.00	896.79	88.986%	798.02
202211	10/24/2022	ENTERPRISE RENT-A-CAR		Lapcinski, Kerry Lee (Kerry)	Rental car Mic Mug	CI-Meeting attendance (not training)	92000	0000	2310	457.84	100.00	457.84	88.986%	407.41
202211	10/24/2022	HOLIDAY STATIONS 0354		Lapcinski, Kerry Lee (Kerry)	Fuel for rental car Mic Mug	CI-Meeting attendance (not training)	92000	0000	2310	41.50	100.00	41.50	88.986%	36.93
202211	10/24/2022	MARATHON PETRO222547		Lapcinski, Kerry Lee (Kerry)	Fuel for rental car Mic Mug	CI-Meeting attendance (not training)	92000	0000	2310	45.64	100.00	45.64	88.986%	40.61
202211	10/26/2022	ENTERPRISE RENT-A-CAR		Carl, Zachary A (Zac)	Boswell Qualified Switching class	Attend/Provide Training	56120	0000	2310	83.69	100.00	83.69	82.970%	69.44
202211	10/26/2022	KWIK TRIP 22000002204		Carl, Zachary A (Zac)	Boswell Qualified Switching class	Attend/Provide Training	56120	0000	2310	18.26	100.00	18.26	82.970%	15.15
202211	10/26/2022	NATIONAL CAR RENTAL		Foerst, Logan Tomas (Logan)	Rented vehicle for transportation while in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	2310	124.10	100.00	124.10	88.986%	110.43
202211	10/26/2022	SHELL OIL 574426054QP5		Foerst, Logan Tomas (Logan)	Had to re-fuel rental vehicle while in Arkansas	MP Strategy & Planning Power Supply	92000	0000	2310	8.01	100.00	8.01	88.986%	7.13
202211	10/27/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for Legal Training	General Purchasing	92000	0000	2310	140.76	74.70	105.15	88.986%	93.57
202211	10/27/2022	Bridging the Gap Transportation		Henderson, Kara M	Car to airport when traveling back from OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2310	55.00	100.00	55.00	82.970%	45.63
202211	10/27/2022	EDW'S LUCKY SEVEN 1 ST		Mattfield, Tracey A (Tracey)	At HQ for Legal Training	General Purchasing	92000	0000	2310	16.53	74.70	12.35	88.986%	10.99
202211	10/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft from DFW to Hotels (Nick, Heather, Larissa) for ISN Connect	Insurance - O&M	92400	0000	2310	131.33	81.80	107.43	88.209%	94.76
202211	10/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft from hotel to DFW airport for ISN Connect	Insurance - O&M	92400	0000	2310	49.19	81.80	40.24	88.209%	35.49
202211	10/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft from Hotel to ISN Connect Event	Insurance - O&M	92400	0000	2310	18.64	81.80	15.25	88.209%	13.45
202211	10/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft from ISN Connect to hotel	Insurance - O&M	92400	0000	2310	14.99	81.80	12.26	88.209%	10.82
202211	10/27/2022	UBER TRIP		Henderson, Kara M	Uber when in Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2310	12.08	100.00	12.08	82.970%	10.02
202211	10/27/2022	UBER TRIP		Henderson, Kara M	Uber while traveling in Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2310	3.00	100.00	3.00	82.970%	2.49
202211	10/27/2022	UBER TRIP		Henderson, Kara M	Uber when in Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2310	8.35	100.00	8.35	82.970%	6.93
202211	10/28/2022	KWIK TRIP 10400010439		Winter, Christian Erik (Christian)	ALLETE Board Site Visits - filled up the gas tank and returned the 15-passenger van for Dan Gunderson	System Performance Planning	56000	0000	2310	52.01	100.00	52.01	82.970%	43.15
202211	9/28/2022	ENTERPRISE RENT-A-CAR		Hagadorn, Jacqueline A (Jackie)	Low Bes Sub Inspections	NERC Low Bes-- Xmission Substation	56200	0000	2310	359.38	100.00	359.38	82.970%	298.18
202211	9/28/2022	ENTERPRISE RENT-A-CAR		Hagadorn, Jacqueline A (Jackie)	Rental Vehicle for Training	Provide Security - GOB	92000	0000	2310	334.76	95.00	318.02	88.986%	283.00
202211	9/28/2022	HOLIDAY STATIONS 0325		Hagadorn, Jacqueline A (Jackie)	Fuel for Rental Vehicle	Provide Security - GOB	92000	0000	2310	46.45	95.00	44.13	88.986%	39.27
202211	9/28/2022	HOLIDAY STATIONS 0422		Hagadorn, Jacqueline A (Jackie)	Rental vehicle - Sub inspection	NERC Low Bes-- Xmission Substation	56200	0000	2310	33.36	100.00	33.36	82.970%	27.68
202211	9/28/2022	SQ AMBASSADOR CAB COM		Peterson, Kristin M (Kris)	Taxi MUWG Conf	ALE-Maximo-TRN	93500	0000	2310	23.00	83.35	19.17	88.986%	17.06
202211	9/28/2022	UBER TRIP		Peterson, Kristin M (Kris)	Uber MUWG Conf	ALE-Maximo-TRN	93500	0000	2310	22.78	83.35	18.99	88.986%	16.90
202211	9/30/2022	Uber		Betcher, Kristian Nathaniel	Uber ride from airport to hotel for educon 365	TD Asset Mgmt and Planning-Trans	56000	0000	2310	81.52	100.00	81.52	82.970%	67.64
202211	10/1/2022	ZTRIP OF COLORADO SPRI		Larson, Kyle Philip	Taxi from Airport to hotel in Colorado Springs for TDMMA	Comprehensive Training program for	58800	0000	2320	48.04	100.00	48.04	94.301%	45.30
202211	11/3/2022	NATIONAL CAR RENTAL		Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	2320	227.26	100.00	227.26	82.970%	188.56
202211	11/3/2022	PILOT 00003319		Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	2320	12.43	100.00	12.43	82.970%	10.31
202211	10/4/2022	CMT CHICAGO IL27690015		Rodgers, Kevin Dennis	Cab fare from hotel to airport	ALE-TRN	93500	0000	2320	65.40	83.35	54.51	88.986%	48.51
202211	10/4/2022	CURB SVC CHICAGO		Rodgers, Kevin Dennis	Cab fare from Chicago airport to hotel	ALE-TRN	93500	0000	2320	66.90	83.35	55.76	88.986%	49.62
202211	10/4/2022	L2G METRA VAN BUREN TV		Rodgers, Kevin Dennis	Metra fare for taking the train instead of a cab to get uptown.	ALE-TRN	93500	0000	2320	2.00	83.35	1.67	88.986%	1.48
202211	10/4/2022	LYFT DIVVY BIKE RID		Rodgers, Kevin Dennis	Bike rental fee	ALE-TRN	93500	0000	2320	13.87	83.35	11.56	88.986%	10.29
202211	11/10/2022	ENTERPRISE RENT-A-CAR		Boldt, Nicholas Alan (Nicholas)	Rental Car for Minnesota Power System Conference	System Performance Planning	56000	0000	2320	330.92	100.00	330.92	82.970%	274.56

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202211	11/10/2022	SQ LUXURY WHEELS TRAN		Koecher, Tina Sue	Transportation from hotel to airport - Travel to and from AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2320	75.78	100.00	75.78	99.160%	75.14
202211	11/11/2022	ENTERPRISE RENT-A-CAR		Talbot, Craig Edward (Craig)	Rental car for travel to MIPSYCON in St. Paul MN and back to Duluth, MN.	PDE - Perform MP Internal Planning	56000	0000	2320	231.38	100.00	231.38	82.970%	191.98
202211	11/11/2022	Kwik Trip		Talbot, Craig Edward (Craig)	Fuel for rental car for travel to MIPSYCON in St. Paul MN and back to Duluth, MN.	PDE - Perform MP Internal Planning	56000	0000	2320	26.96	100.00	26.96	82.970%	22.37
202211	10/15/2022	CHEVRON 0203646		Wilson, Donald Lee (Donnie)	Fuel for rental car before returning to business while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	2320	49.00	100.00	49.00	87.812%	43.03
202211	10/15/2022	ENTERPRISE RENT-A-CAR		Wilson, Donald Lee (Donnie)	Rental car while attending Rope Rescue Technician training in Bend Oregon.	High Angle Rescue Team costs, time	51400	0000	2320	447.73	100.00	447.73	87.812%	393.16
202211	10/20/2022	City Cab of Orlando		Voss, Kenneth J (Ken)	Transportation hotel to airport, 10/20 (Corporate card was declined)	ALE-ADM	93500	0000	2320	64.75	83.35	53.97	88.986%	48.02
202211	10/20/2022	Mears Transportation		Voss, Kenneth J (Ken)	Transportation airport to hotel, 10/15 (Corporate card was declined)	ALE-ADM	93500	0000	2320	74.29	83.35	61.92	88.986%	55.10
202211	10/21/2022	KWIK TRIP 22200002220		Tamang, Alkaraj (Alkaraj)	Fuel Expense for Rent Vehicle for the trip to Madison for Training	PDE - Perform MP Internal Planning	56000	0000	2320	50.23	100.00	50.23	82.970%	41.68
202211	10/21/2022	SQ TAXI DRIVER		Peterson, Levi Allen	NARUC Training: Taxi from airport to hotel	General Administration	92000	0000	2320	78.00	100.00	78.00	88.986%	69.41
202211	10/21/2022	Uber		Jones, Ryan Michael (Ryan)	Uber from Airport	PDE - Perform MP Internal Planning	56000	0000	2320	37.93	100.00	37.93	82.970%	31.47
202211	10/21/2022	Uber		Jones, Ryan Michael (Ryan)	Uber from dinner	PDE - Perform MP Internal Planning	56000	0000	2320	10.69	100.00	10.69	82.970%	8.87
202211	10/21/2022	Uber		Jones, Ryan Michael (Ryan)	Uber to airport	PDE - Perform MP Internal Planning	56000	0000	2320	24.57	100.00	24.57	82.970%	20.39
202211	10/21/2022	Uber		Jones, Ryan Michael (Ryan)	Uber to dinner	PDE - Perform MP Internal Planning	56000	0000	2320	8.92	100.00	8.92	82.970%	7.40
202211	10/21/2022	UBER TRIP		Peterson, Levi Allen	NARUC Training: Tip to Uber driver	General Administration	92000	0000	2320	2.00	100.00	2.00	88.986%	1.78
202211	10/21/2022	UBER TRIP		Peterson, Levi Allen	NARUC Training: Uber from hotel to training	General Administration	92000	0000	2320	7.94	100.00	7.94	88.986%	7.07
202211	10/21/2022	UBER TRIP		Peterson, Levi Allen	NARUC Training: Uber from training to hotel	General Administration	92000	0000	2320	35.78	100.00	35.78	88.986%	31.84
202211	10/21/2022	UNITED TAXI		Peterson, Levi Allen	NARUC Training: Taxi from hotel to airport	General Administration	92000	0000	2320	55.00	100.00	55.00	88.986%	48.94
202211	10/21/2022	UNITED TAXI		Peterson, Levi Allen	NARUC Training: Taxi from hotel to training	General Administration	92000	0000	2320	32.95	100.00	32.95	88.986%	29.32
202211	10/24/2022	CURB SVC ARLINGTON		Christoff, Jason Michael (Jason)	Taxi fee from Ronald Reagan Airport to Hotel in washing DC while attending Sensus REACH conference	Service & Test Meters	58600	0000	2320	26.68	100.00	26.68	98.843%	26.37
202211	10/24/2022	SQ UVC		Christoff, Jason Michael (Jason)	Travel from Hotel in Washington DC to Ronald Reagan Airport for return trip from Sensus REACH conference	Service & Test Meters	58600	0000	2320	26.45	100.00	26.45	98.843%	26.14
202211	10/27/2022	Lyft		Peterson, Nicholas Michael (Nick)	Lyft from ISN Connect to hotel	Insurance - O&M	92400	0000	2320	11.97	81.80	9.79	88.209%	8.64
202211	10/27/2022	LYFT RIDE SUN 3PM		Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2320	44.75	76.00	34.01	88.986%	30.26
202211	10/27/2022	LYFT RIDE SUN 5AM		Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2320	36.83	76.00	27.99	88.986%	24.91
202211	11/7/2022	ENTERPRISE RENT-A-CAR		Kimball, James Gene	Rental vehicle for working on Camp Ripley fiber 0650, 3126429	Camp Ripley Fiber	56930	0000	2340	167.38	100.00	167.38	82.970%	138.88
202211	11/7/2022	KWIK TRIP 10400010439		Kimball, James Gene	Rental fuel for working on Camp Ripley fiber 0650, 3126429	Camp Ripley Fiber	56930	0000	2340	51.90	100.00	51.90	82.970%	43.06
202211	11/3/2022	AGENT FEE 89008276196206		Laeupple, Timothy E (Tim)	Airfare to EEI TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	2410	22.50	100.00	22.50	94.301%	21.22
202211	11/3/2022	AGENT FEE 89008288990294		Laeupple, Timothy E (Tim)	Airfare for AEIC Operations Team Meeting in Fort Worth Texas	0190- Supervision Off-Site Conferen	59000	0000	2410	22.50	100.00	22.50	94.301%	21.22
202211	11/3/2022	AMERICAN 00178666873453		Laeupple, Timothy E (Tim)	Airfare for AEIC Operations Team Meeting in Fort Worth Texas	0190- Supervision Off-Site Conferen	59000	0000	2410	303.59	100.00	303.59	94.301%	286.29
202211	11/3/2022	DELTA 00677914789790		Laeupple, Timothy E (Tim)	Airfare to EEI TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	2410	718.60	100.00	718.60	94.301%	677.65
202211	10/11/2022	AGENT FEE 89008283827960		Henderson, Kara M	Agent fee for Air to Orlando for MISO BOD Week	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202211	10/11/2022	DELTA 00623404817733		Henderson, Kara M	Air to NOLA for EEI TPTF, NARUC, and the Joint State Federal TF	TRANS BUS Support	56000	0000	2410	938.88	100.00	938.88	82.970%	778.99
202211	10/11/2022	DELTA 00678643438922		Henderson, Kara M	Air to Orlando for MISO BOD Week	MISO ACTIVITIES & SUPPORT	56000	0000	2410	696.20	100.00	696.20	82.970%	577.64
202211	10/14/2022	AGENT FEE 89008273258925		Peterson, Eric M (Eric)	Agent Fee, for CRISP Briefing in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	2410	22.50	83.35	18.75	88.986%	16.69
202211	10/14/2022	UNITED 01677901884035		Peterson, Eric M (Eric)	Airfare, CRISP Conference in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	2410	354.50	83.35	295.48	88.986%	262.93

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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	10/26/2022	UNITED 01698052685755		Foerst, Logan Tomas (Logan)	Had to check bag while traveling with United Airlines	MP Strategy & Planning Power Supply	92000	0000	2410	35.00	100.00	35.00	88.986%	31.15
202211	10/26/2022	UNITED 01698058515904		Foerst, Logan Tomas (Logan)	Had to check bag while traveling with United Airlines	MP Strategy & Planning Power Supply	92000	0000	2410	35.00	100.00	35.00	88.986%	31.15
202211	10/27/2022	AGENT FEE 89008273902251		Henderson, Kara M	Agent fee for air to Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202211	10/27/2022	Delta		Peterson, Nicholas Michael (Nick)	Airfare to Dallas for ISN Connect & implementation	Insurance - O&M	92400	0000	2410	1,248.20	81.80	1,021.03	88.209%	900.64
202211	10/27/2022	DELTA 00677905950400		Henderson, Kara M	Air to Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	2410	727.19	100.00	727.19	82.970%	603.35
202211	9/30/2022	AGENT FEE 89008273989401		Betcher, Kristian Nathaniel	Concur Airfare Fee	TD Asset Mgmt and Planning-Trans	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202211	9/30/2022	UNITED 01642067277476		Betcher, Kristian Nathaniel	Airfare to educon conference	TD Asset Mgmt and Planning-Trans	56000	0000	2410	23.00	100.00	23.00	82.970%	19.08
202211	9/30/2022	UNITED 01677905951116		Betcher, Kristian Nathaniel	Airfare for educon	TD Asset Mgmt and Planning-Trans	56000	0000	2410	688.91	100.00	688.91	82.970%	571.59
202211	11/2/2022	DELTA 00623461734254		Belich, Bradley T (Brad)	Airfare for travel to Minden NV for training	GEN OPS PDM TIME & EXPENSES	51000	0000	2420	637.20	100.00	637.20	87.812%	559.54
202211	10/4/2022	UNITED 01642083817706		Rodgers, Kevin Dennis	Checked bag fee for return flight	ALE-TRN	93500	0000	2420	35.00	83.35	29.17	88.986%	25.96
202211	10/4/2022	UNITED 01677917780556		Rodgers, Kevin Dennis	Round trip airfare between DLH and ORD	ALE-TRN	93500	0000	2420	444.37	83.35	370.38	88.986%	329.59
202211	10/4/2022	UNITED 01698009189306		Rodgers, Kevin Dennis	Checked Bag fee for DLH to ORD	ALE-TRN	93500	0000	2420	35.00	83.35	29.17	88.986%	25.96
202211	11/10/2022	AGENT FEE 89008279980970		Koecher, Tina Sue	Travel to and from AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2420	5.00	100.00	5.00	99.160%	4.96
202211	11/10/2022	AGENT FEE 89008287260830		Koecher, Tina Sue	Travel to and from AEIC Customer Service Committee Meeting in Kansas City,	CXO General	90800	0000	2420	5.00	100.00	5.00	99.160%	4.96
202211	11/10/2022	DELTA 00615387454953		Koecher, Tina Sue	Travel to and from AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2420	5.00	100.00	5.00	99.160%	4.96
202211	11/10/2022	DELTA 00642449925132		Koecher, Tina Sue	Travel to and from AEIC annual meeting in Scottsdale, AZ - Baggage	CXO General	90800	0000	2420	30.00	100.00	30.00	99.160%	29.75
202211	11/10/2022	DELTA 00642455796021		Koecher, Tina Sue	Travel to and from AEIC annual meeting in Scottsdale, AZ - Baggage	CXO General	90800	0000	2420	30.00	100.00	30.00	99.160%	29.75
202211	11/10/2022	DELTA 00677932940775		Koecher, Tina Sue	Travel to and from AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2420	767.21	100.00	767.21	99.160%	760.77
202211	11/10/2022	MSP AIRPORT PARKING		Koecher, Tina Sue	Parking - Travel to and from AEIC annual meeting in Scottsdale, AZ	CXO General	90800	0000	2420	84.00	100.00	84.00	99.160%	83.29
202211	11/10/2022	RPS DULUTH INTL AIRPOR		Koecher, Tina Sue	Parking - Travel to and from AEIC Customer Service Committee Meeting in Kansas City,	CXO General	90800	0000	2420	39.00	100.00	39.00	99.160%	38.67
202211	11/10/2022	UBER TRIP		Koecher, Tina Sue	Uber from airport - Travel to and from AEIC Customer Service Committee Meeting in Kansas City,	CXO General	90800	0000	2420	68.98	100.00	68.98	99.160%	68.40
202211	11/10/2022	UNITED 01678659747936		Koecher, Tina Sue	Travel to and from AEIC Customer Service Committee Meeting	CXO General	90800	0000	2420	785.53	100.00	785.53	99.160%	778.93
202211	11/10/2022	UNITED 01698056071736		Koecher, Tina Sue	Baggage - Travel to and from AEIC Customer Service Committee Meeting in Kansas City,	CXO General	90800	0000	2420	35.00	100.00	35.00	99.160%	34.71
202211	11/10/2022	UNITED 01698061818946		Koecher, Tina Sue	Baggage - Travel to and from AEIC Customer Service Committee Meeting in Kansas City,	CXO General	90800	0000	2420	35.00	100.00	35.00	99.160%	34.71
202211	10/15/2022	DELTA 00642454650526		Wilson, Donald Lee (Donnie)	Checked baggage for Rope Rescue Technician 3 training flying from MSP to Oregon.	High Angle Rescue Team costs, time	51400	0000	2420	30.00	100.00	30.00	87.812%	26.34
202211	10/15/2022	DELTA 00642458053090		Wilson, Donald Lee (Donnie)	Checked baggage fee for flying to MSP from Oregon for Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	2420	30.00	100.00	30.00	87.812%	26.34
202211	11/16/2022	AGENT FEE 89008417840720		Jordahl, Audrey Ruth (Audrey)	Agent Fee - Travel. ARJ	0175 OCC Service Dispatch	58800	0000	2420	5.00	100.00	5.00	94.301%	4.72
202211	11/16/2022	UNITED 01678717157600		Jordahl, Audrey Ruth (Audrey)	Airfare to and from Fort Myers, FL - ARCOS Conference. ARJ	0175 OCC Service Dispatch	58800	0000	2420	741.53	100.00	741.53	94.301%	699.27
202211	10/20/2022	AGENT FEE 89008282913045		Schuman, Patti A	Encompass model user group meeting	MP Strategy & Planning Executive/Ad	92000	0000	2420	22.50	100.00	22.50	88.986%	20.02
202211	10/20/2022	UNITED 01678637894640		Schuman, Patti A	Encompass model user group meeting	MP Strategy & Planning Executive/Ad	92000	0000	2420	1,238.95	100.00	1,238.95	88.986%	1,102.49
202211	10/21/2022	AGENT FEE 89008280817234		Peterson, Levi Allen	NARUC Training: Standard Booking Fee	General Administration	92000	0000	2420	5.00	100.00	5.00	88.986%	4.45
202211	10/21/2022	DELTA 00642452416476		Peterson, Levi Allen	NARUC Training: Checked bag	General Administration	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202211	10/21/2022	DELTA 00642461449921		Peterson, Levi Allen	NARUC Training: Checked Bag	General Administration	92000	0000	2420	30.00	100.00	30.00	88.986%	26.70
202211	10/21/2022	DELTA 00677936899124		Peterson, Levi Allen	NARUC Training: Flight to get to training	General Administration	92000	0000	2420	2,070.20	100.00	2,070.20	88.986%	1,842.19
202211	10/26/2022	UNITED 01677929209386		Gilbertson, Calla Marie	AFP Conference - Philadelphia	Manage Cash	92000	0000	2420	867.16	76.00	659.04	88.986%	586.45
202211	10/27/2022	AGENT FEE 89008278874981		Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38
202211	10/27/2022	AGENT FEE 89008278923546		Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2420	5.00	76.00	3.80	88.986%	3.38

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202211	10/27/2022	AGENT FEE 89008409580672		Hertel, Kayla Marie	Travel Agent Fee for Flight to RIMS ERM Meeting	Regulated Risk	92000	0000	2420	2.50	100.00	2.50	88.986%	2.22
202211	10/27/2022	UNITED 01677928168862		Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2420	372.35	76.00	282.99	88.986%	251.82
202211	10/27/2022	UNITED 01677928169186		Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	2420	398.99	76.00	303.23	88.986%	269.83
202211	10/27/2022	UNITED 01678678339424		Hertel, Kayla Marie	Flight to RIMS ERM MEETING	Regulated Risk	92000	0000	2420	423.65	100.00	423.65	88.986%	376.99
202211	10/28/2022	UNITED 01677935513844		Lahti, Steven John (Steven)	HPI Training in Georgia	ALLETE/MP Safety Time & Expenses	92000	0000	2420	434.20	100.00	434.20	88.986%	386.38
202212	12/1/2022	HI STEVENS POINT CONVE	Holiday Inn	Chura, David T (David)	FRA Regional Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2110	124.84	100.00	124.84	88.986%	111.09
202212	12/1/2022	HILTON WASH DC NATL MA	Hilton	Chura, David T (David)	DC Meetings	CXB Retail Account Mgmt Strategic A	92000	0000	2110	548.51	100.00	548.51	88.986%	488.10
202212	12/2/2022	COMFORT INN & SUITES	Comfort Inn and Suites	Loeffler, Josiah Jonathan	Hotel stay while working in Eveleth Service center for meter testing.	Service & Test Meters	58600	0000	2110	343.92	100.00	343.92	98.843%	339.94
202212	12/2/2022	DOUBLETREE HOTEL COLUM	The Broadway	Peterson, William B (Bill)	Room for Chance Factory visit	Duluth Area Distribution Underground	59400	0000	2110	157.91	100.00	157.91	94.301%	148.91
202212	12/4/2022	AVID BY IHG	Hilton - AVID	Rauner, Jason Jon	hotel in mpls for bret	ALE-ADM	93500	0000	2110	797.60	83.35	664.80	88.986%	591.58
202212	12/5/2022	LIFT BRIDGE LODGE	Liftbridge Lodge	Butz, Thomas Jeffrey (Tom)	Duluth Visit	MP Strategy & Planning Power Supply	92000	0000	2110	692.52	100.00	692.52	88.986%	616.25
202212	12/6/2022	AMERICINN BY WYNNDHAM	Americinn International Falls	Smith II, Kenneth E (Ken)	Hotel for I Falls Collections.	Read Meters	90200	0000	2110	152.87	100.00	152.87	99.141%	151.56
202212	12/6/2022	HAMPTON INN	Hampton Inn	Maki, Justin Nicholas	DMR PM's	Fairland -- TAIT DMR PM	56930	0000	2110	168.87	100.00	168.87	82.970%	140.11
202212	12/6/2022	HAMPTON INN	Hampton Inn Warroad	Johnson, Dustin Paul (Dustin)	Hotel in Warroad While working on DMR radio's	Williams -- TAIT DMR PM	56930	0000	2110	186.53	100.00	186.53	82.970%	154.76
202212	12/6/2022	RADISSON HARBORVIEW	Radisson Harborview	Kuklenski, Jennifer Miriam (Jennifer)	Lodging for time spent at ALLETE HQ	0732-General	92000	0000	2110	90.36	91.20	82.41	88.986%	73.33
202212	12/7/2022	AMERICINN PARK RAPIDS	Americinn	Orhn, Jeffrey Paul	Alcatel PM's	NIMROD to BADOURA -- MW RADIO PM	56930	0000	2110	134.06	100.00	134.06	82.970%	111.23
202212	12/7/2022	HILTON WASH DC NATL MA	Hilton	Anderson, Kurt William	Lodging for DC trip	Corp Env Services - Department	92000	0000	2110	474.30	100.00	474.30	88.986%	422.06
202212	12/7/2022	RESIDENCE INN DULUTH	Residence Inn	Orhn, Jeffrey Paul	Alcatel radio PM's	LAWLER to BARNUM -- MW RADIO PM	56930	0000	2110	211.61	100.00	211.61	82.970%	175.57
202212	12/9/2022	1430 BOIS FORTE ROAD	Fortune Bay	Rosemore, Nora Carol	December GO Team Meeting	Hydro Operations - Management/super	53500	0000	2110	90.70	100.00	90.70	87.056%	78.96
202212	12/9/2022	1430 BOIS FORTE ROAD	Fortune Bay Resort	Munger, Rhonda K (Rhonda)	Annual Generation Operations 2 day Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	90.70	100.00	90.70	87.812%	79.65
202212	12/9/2022	1430 BOIS FORTE ROAD	Fortune Bay Resort Casino	Wheelock, Gary Dean	GO Team Meeting	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2110	90.70	100.00	90.70	87.812%	79.65
202212	12/9/2022	COUNTRY INN & SUITES F	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for B Obowa DC line maintenance	250 kv DC Line MN - Corrective Main	57100	0000	2110	121.55	100.00	121.55	82.970%	100.85
202212	12/9/2022	COUNTRY INN & SUITES F	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for J Althman DC line maintenance	250 kv DC Line MN - Corrective Main	57100	0000	2110	121.55	100.00	121.55	82.970%	100.85
202212	12/9/2022	COUNTRY INN & SUITES F	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for self DC line maintenance	250 kv DC Line MN - Corrective Main	57100	0000	2110	121.55	100.00	121.55	82.970%	100.85
202212	12/9/2022	COUNTRY INN & SUITES L	COUNTRY INNS & SUITES	Wisted, Matthew W (Matt)	hotel for self DC line maintenance	250 kv DC Line ND - Corrective Main	57100	0000	2110	121.40	100.00	121.40	82.970%	100.73
202212	12/9/2022	HAMPTON INN	Hampton Inn Warroad	Oswald, Jason Alan (Jason)	Overnight stay in Warroad for DMR PM's.	Baudette -- TAIT DMR PM	56930	0000	2110	168.87	100.00	168.87	82.970%	140.11
202212	12/9/2022	HAMPTON INNS	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for pilot quarterly DC line aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	151.48	100.00	151.48	82.970%	125.68
202212	12/9/2022	HAMPTON INNS	HAMPTON INN	Wisted, Matthew W (Matt)	hotel for self quarterly DC line aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	2110	151.48	100.00	151.48	82.970%	125.68
202212	12/9/2022	HOTELSCOM7244494555887	Country inn and suites	Rosemore, Nora Carol	Little Falls Safety Meeting	Hydro Operations - Management/super	53500	0000	2110	133.56	100.00	133.56	87.056%	116.27
202212	12/9/2022	RITZ-CARLTONGRDLAKEFD	Ritz Carlton	Nyholm, Randi Kathryn	Hotel room for MISO Board Meetings in Orlando	MP Strategy & Planning Power Supply	92000	0000	2110	975.39	100.00	975.39	88.986%	867.96
202212	12/9/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge Grand Rapids	Oswald, Jason Alan (Jason)	Overnight stay in Grand Rapids for DMR PM's.	Effie -- TAIT DMR PM	56930	0000	2110	180.20	100.00	180.20	82.970%	149.51
202212	11/10/2022	COUNTRY INN & SUITES B	Country Inn and Suites	Olson, Stephen R (Steve)	Out of town motel stay- Annual Testing	Perform Dist Maint	59300	0000	2110	143.04	100.00	143.04	94.301%	134.89
202212	11/10/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Olson, Stephen R (Steve)	Out of town motel stay LFH failure	Perform Dist Maint	59300	0000	2110	135.76	100.00	135.76	94.301%	128.02
202212	11/10/2022	HAMPTON INN	Hampton Inn Warroad	Glass, Malachi Soren (Malachi)	Hotel stay while out at Warroad for patching.	Warroad River Series Comp-Control S	56000	0000	2110	694.27	100.00	694.27	82.970%	576.04
202212	12/13/2022	AIRBNB HMFN339RM4	AirBnB	Hanson, Benji Allen	AirBnB Lodging in Duluth	ALE-ADM	93500	0000	2110	933.04	83.35	777.69	88.986%	692.03
202212	12/13/2022	CANAL PARK LODGE	CANAL PARK LODGE	VanRisseghem, George A	lodging for self , meeting at GOB with HR department	Provide Business / Administrative S	56600	0000	2110	124.67	100.00	124.67	82.970%	103.44
202212	12/13/2022	HAMPTON INN	Hampton INN	Rothschadl, Patrick James	taht	TAIT - Radio Voice Systems Support	56930	0000	2110	186.53	100.00	186.53	82.970%	154.76
202212	12/13/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Rothschadl, Patrick James	taht	TAIT - Radio Voice Systems Support	56930	0000	2110	180.20	100.00	180.20	82.970%	149.51
202212	11/14/2022	CRAGUNS LODGE AND GOLF	Craguns' Resort	Baker, David R. (David)	Hotel for Functional Exercise in Brainard for Dam/Hydro Safety - David Baker	Emergency Management - Security Adm	92000	0000	2110	170.73	95.00	162.19	88.986%	144.33
202212	11/14/2022	CRAGUNS LODGE AND GOLF	Craguns' Resort	Baker, David R. (David)	Hotel for Functional Exercise in Brainard for Dam/Hydro Safety - Warren LaPlante	Emergency Management - Security Adm	92000	0000	2110	170.73	95.00	162.19	88.986%	144.33
202212	12/15/2022	MARRIOTT NEW ORLEANS	Marriott New Orleans	Henderson, Kara M	Hotel while in NOLA for NARUC	TRANS BUS Support	56000	0000	2110	1,205.00	100.00	1,205.00	82.970%	999.79
202212	12/15/2022	MERIDIEN HOTELS	Meridien Hotel	Henderson, Kara M	Lodging while in NOLA for EEI	TRANS BUS Support	56000	0000	2110	529.53	100.00	529.53	82.970%	439.35
202212	12/15/2022	RITZ-CARLTONGRDLAKEFD	Ritz Carlton	Henderson, Kara M	Hotel while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2110	1,390.57	100.00	1,390.57	82.970%	1,153.76
202212	12/15/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Schminski, Jared Daniel (Jared)	TIMBERLAKE LODGE	Shannon -- TAIT DMR PM	56930	0000	2110	180.20	100.00	180.20	82.970%	149.51

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202212	12/16/2022	AMERICINN LODGE& STES	Americinn Lodge & Suites	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15/22	STORM - DEC 14 ALL AREAS	59300	0000	2110	490.64	100.00	490.64	94.301%	462.68
202212	12/16/2022	COUNTRY INN DEERWOOD	Country Inn - Deerwood	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15/22	STORM - DEC 14 ALL AREAS	59300	0000	2110	618.17	100.00	618.17	94.301%	582.94
202212	12/16/2022	SUPER 8 CLOQUET	Super 8 Cloquet	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15/22	STORM - DEC 14 ALL AREAS	59300	0000	2110	986.60	100.00	986.60	94.301%	930.37
202212	12/18/2022	AMERICINN PARK RAPIDS	Americinn - Park Rapids	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15 & 12/16	STORM - DEC 14 ALL AREAS	59300	0000	2110	97.23	100.00	97.23	94.301%	91.69
202212	12/18/2022	AMERICINN PARK RAPIDS	Grand Casino - Hinckley	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15 & 12/16	STORM - DEC 14 ALL AREAS	59300	0000	2110	235.15	100.00	235.15	94.301%	221.75
202212	12/18/2022	HK GRAND CASINO HOTEL	Americinn - Park Rapids	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15 & 12/16	STORM - DEC 14 ALL AREAS	59300	0000	2110	87.90	100.00	87.90	94.301%	82.89
202212	12/18/2022	HK GRAND CASINO HOTEL	Grand Casino - Hinckley	Gilchrist, Teresa A (Teresa)	Lodging while helping with Power Restoration 12/15 & 12/16	STORM - DEC 14 ALL AREAS	59300	0000	2110	1,318.50	100.00	1,318.50	94.301%	1,243.36
202212	12/18/2022	HK GRAND CASINO HOTEL	Grand Casino Hinckley	Dickinson, Kristopher D (Kris)	Hotel for storm	STORM - DEC 14 ALL AREAS	59300	0000	2110	87.90	100.00	87.90	94.301%	82.89
202212	12/19/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge at Brainerd Lakes	Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2110	96.18	100.00	96.18	94.301%	90.70
202212	12/19/2022	HILTON GARDEN INN	Hilton Garden Inn	Tegg, Barry Carl (Barry)	Entergy Training Center	Transmission-Utility Training	56000	0000	2110	149.60	100.00	149.60	82.970%	124.12
202212	12/20/2022	1430 BOIS FORTE ROAD	Fortune Bay Casino	Kluge, Amanda Kim (Amanda)	Hotel - GO Team Leadership Sessions	GEN - Generation Production Time &	50000	0000	2110	90.70	100.00	90.70	87.812%	79.65
202212	12/21/2022	AMERICINN BY WYNDHAM	americinn by wyndham	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance northern area.	Substation - T3 NERC Battery PM	57000	0000	2110	158.06	100.00	158.06	82.970%	131.14
202212	12/21/2022	CHELSEA HOTEL, TORONTO	Chelsea Hotel	Chura, David T (David)	PDAC	CXB Retail Account Mgmt Strategic A	92000	0000	2110	434.16	100.00	434.16	88.986%	386.34
202212	12/21/2022	HILTON GARDEN INN	Hilton Garden Inn	Stingle, Michael J (Mike)	Lodging	Training - Line Crew Training - COM	58800	0000	2110	149.60	100.00	149.60	94.301%	141.07
202212	12/21/2022	HOLIDAY INN BISMARCK	Holiday inn Bismarck	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC Compliance battery maintenance Center ND.	Substation - T3 NERC Battery PM	57000	0000	2110	217.36	100.00	217.36	82.970%	180.34
202212	12/21/2022	HOLIDAY INN DETROIT LA	holiday inn Detroit Lakes	Parenteau, Danny Scott (Dan)	Out of town lodging for NERC battery maintenance for western area.	Substation - T3 NERC Battery PM	57000	0000	2110	110.58	100.00	110.58	82.970%	91.75
202212	12/21/2022	TRU MINNEAPOLIS	Tru by Hilton	Chura, David T (David)	TCB 100	CXB Retail Account Mgmt Strategic A	92000	0000	2110	185.44	100.00	185.44	88.986%	165.02
202212	11/22/2022	COUNTRY INN & SUITES L	Country Inn - Little Falls MN	Kaysner, Mark Richard (Mark)	Lodging night of 11/10/22 at Country Inn, Little Falls MN for maintenance crew meeting day of 11/11/22.	Hydro Operations - Management/super	53500	0000	2110	121.40	100.00	121.40	87.056%	105.69
202212	10/27/2022	CANOPY	AC Hotel Frisco - Canopy	Holden, Larissa Agnes	Hotel in Frisco TX for ISN Connect Conference	General Purchasing	92000	0000	2110	418.69	74.70	312.76	88.986%	278.31
202212	11/28/2022	CANAD INNS GF LODGING	Canad Inns	Baumgartner, Chris L	MIC MUG	CI - Tools and Material <\$2,500 (no	56930	0000	2110	361.32	100.00	361.32	82.970%	299.79
202212	11/29/2022	AMERICINN BY WYNDHAM	Americinn	Maki, Ryan E	T3 Battery Maint in the Warroad - I Falls area	Substation - T3 NERC Battery PM	57000	0000	2110	168.44	100.00	168.44	82.970%	139.75
202212	11/29/2022	HOLIDAY INN EXPRESS	Holiday Inn Express	Maki, Ryan E	1 Night stay for Microwave battery Annuals and T3 maint in the Brainerd area	Substation - T3 NERC Battery PM	57000	0000	2110	149.00	100.00	149.00	82.970%	123.63
202212	11/30/2022	CANTILEVER BRIDGE DIST	Cantilever	Scholz, Michael John (Mike)	Room for Sandy	IFALLS ANNUAL MICROWAVE SITE INSPEC	56930	0000	2110	196.68	100.00	196.68	82.970%	163.19
202212	11/30/2022	CANTILEVER BRIDGE DIST	Cantilever	Scholz, Michael John (Mike)	Room for Scholz	FAIRLAND ANNUAL MICROWAVE SITE INSP	56930	0000	2110	196.68	100.00	196.68	82.970%	163.19
202212	11/30/2022	COMFORT INN & SUITES	Comfort Inn & Suites	Eiden, Michael Deacon (Michael)	MPO Regional Safety Meeting Committee - Setup for event.	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2110	131.35	100.00	131.35	87.812%	115.34
202212	11/30/2022	HAMPTON INN	Hampton	Scholz, Michael John (Mike)	Room for Sandy	MARGIE ANNUAL MICROWAVE SITE INSPEC	56930	0000	2110	164.46	100.00	164.46	82.970%	136.45
202212	11/30/2022	HAMPTON INN	Hampton	Scholz, Michael John (Mike)	Room for Scholz	SALOL ANNUAL MICROWAVE SITE INSPECT	56930	0000	2110	164.46	100.00	164.46	82.970%	136.45
202212	11/30/2022	HAMPTON INN	Hampton Inn by Hilton Warroad, 109 STATE AVE N, Warroad, MN 56763	Tverberg, Michael L (Mike)	Out of town Substation and Communication site Inspections	Northern Utility Worker - Transmiss	57000	0000	2110	169.98	100.00	169.98	82.970%	141.03
202212	11/30/2022	HOLIDAY INN ST PAUL DO	Holiday Inn	Schommer, Peter Scott (Peter)	Lodging to attend Minnesota Power Systems Conference Nov 7-9 in St. Paul, MN.	PDE - Perform MP Internal Planning	56000	0000	2110	258.46	100.00	258.46	82.970%	214.44
202212	11/30/2022	HOMEWOOD SUITES BY HIL	Homewood Suites	Cloinger, Sarah Ann (Sarah)	Hotel Room purchased while attending Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	2110	604.51	100.00	604.51	88.986%	537.93
202212	12/9/2022	RITZ-CARLTONGRNDLAKEFD	Ritz Carlton	Nyholm, Randi Kathryn	Hotel room for MISO Board meetings in Orlando for Julie Pierce	MP Strategy & Planning Executive/Ad	92000	0000	2119	975.39	100.00	975.39	88.986%	867.96
202212	12/11/2022	CMON INN OF PARK RAPID	C'Mon Inn Hotel and Suites	Urban, Benny Joe (Benny)	apprentice training radio pm	MW/Data Radio System Support (Non-V	56930	0000	2120	143.48	100.00	143.48	82.970%	119.05
202212	11/5/2022	CCI HOTEL RES	CCI HOTEL RES	Fredrickson, Joseph Logan (Joe)	Lodging for speaking event	ALLETTE/MP Safety Time & Expenses	92000	0000	2120	165.20	100.00	165.20	88.986%	147.00

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202212	11/5/2022	TIMBERLAKE LODGE & HOT	TIMBERLAKE LODGE & HOT	Fredrickson, Joseph Logan (Joe)	Lodging for Boswell visit	ALLETE/MP Safety Time & Expenses	92000	0000	2120	147.74	100.00	147.74	88.986%	131.47
202212	11/5/2022	WYNDHAM	WYNDHAM	Fredrickson, Joseph Logan (Joe)	Lodging for little falls visit	ALLETE/MP Safety Time & Expenses	92000	0000	2120	129.03	100.00	129.03	88.986%	114.82
202212	12/6/2022	WESTIN INDIANAPOLIS	The Westin Indianapolis	Hertel, Kayla Marie	Hotel for Enterprise Risk Management Conference in Indianapolis	Regulated Risk	92000	0000	2120	279.63	100.00	279.63	88.986%	248.83
202212	12/7/2022	RESERVATION DOUBLETRE	DOUBLETREE	Rutherford, Chad Dean	IR TRAINING LODGING	GEN OPS PDM TIME & EXPENSES	51000	0000	2120	645.92	100.00	645.92	87.812%	567.20
202212	10/7/2022	Home2 Suites	Home2 Suites	Abrahamson, Brent C	MHUG Conference	Hydro Maintenance- meeting time and	54500	0000	2120	575.02	100.00	575.02	87.056%	500.59
202212	12/8/2022	HOLIDAY INN ST PAUL DO	Holiday Inn	Bishop, Ryan Jeffrey	Lodging for out of town travel for MIPSYCON continuing education	ES - Training	92000	0000	2120	428.42	100.00	428.42	88.986%	381.23
202212	12/9/2022	DOUBLETREE ST PAUL DOW	DoubleTree	Winter, Christian Erik (Christian)	MIPSYCON	System Performance Planning	56000	0000	2120	663.99	100.00	663.99	82.970%	550.91
202212	12/9/2022	DOUBLETREE ST PAUL DOW	DoubleTree	Winter, Christian Erik (Christian)	MIPSYCON - refund for a colleague's hotel room that was originally charged to my card	System Performance Planning	56000	0000	2120	(367.59)	100.00	(367.59)	82.970%	(304.99)
202212	12/9/2022	HOLIDAY INN & SUITES H	Holiday Inn	Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2120	534.27	100.00	534.27	87.812%	469.15
202212	12/9/2022	HOLIDAY INN & SUITES H	Holiday Inn & Suites	Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2120	534.27	100.00	534.27	87.812%	469.15
202212	12/10/2022	COMFORT INN & SUITES	Comfort Inn	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bently training	GEN OPS PDM TIME & EXPENSES	51000	0000	2120	147.32	100.00	147.32	87.812%	129.36
202212	12/10/2022	HOLIDAY INN EXPRESS &	Holiday Inn Express	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bently training	GEN OPS PDM TIME & EXPENSES	51000	0000	2120	767.55	100.00	767.55	87.812%	674.00
202212	11/10/2022	HOLIDAY INN ST PAUL DO	Holiday Inn St Paul Downtown	Puetz, Alexandra Marjorie	MIPSYCON Continuing Education	RELIABILITY FUNCTIONS	56150	0000	2120	618.41	100.00	618.41	82.970%	513.09
202212	11/10/2022	HOLIDAY INN ST PAUL DO	Holiday Inn St Paul	Ogston, Kent Earl	Lodging charge while attending MIPSYCON conference for PE continuing education	ES - Training	92000	0000	2120	323.64	100.00	323.64	88.986%	287.99
202212	11/10/2022	INTERCONTINENTAL ST PA	Intercontinental St paul	Kueffer, Aaron James (Aaron)	Hotel Deposit Fee	0140 Employee Development and Super	58000	0000	2120	132.04	100.00	132.04	94.301%	124.52
202212	11/10/2022	INTERCONTINENTAL ST PA	Intercontinental St paul	Kueffer, Aaron James (Aaron)	Hotel Fee	0140 Employee Development and Super	58000	0000	2120	417.60	100.00	417.60	94.301%	393.80
202212	11/10/2022	INTERCONTINENTAL ST PA	Intercontinental St. Paul	Connolly, Thomas Joseph	Annual power systems conference to maintain PE license	COMP In error - Operation Supervisi	56000	0000	2120	527.45	100.00	527.45	82.970%	437.63
202212	11/10/2022	SAINT PAUL HOTEL	The Saint Paul Hotel	Gustafson, Lee Thomas (Lee)	Mipsycon	0140 Distribution Engineering Admin	58800	0000	2120	608.51	100.00	608.51	94.301%	573.83
202212	11/10/2022	SPRINGHILL SUITES BY M	Springhill Suites	Frisk, Lori A	Hotel for Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	2120	307.82	100.00	307.82	82.970%	255.40
202212	11/11/2022	DOUBLETREE ST PAUL DOW	Hilton Double Tree in St. Paul	Kirsch, Zachary Victor (Zachary)	Hotel for MIPSYCON	System Performance Planning	56000	0000	2120	320.13	100.00	320.13	82.970%	265.61
202212	11/12/2022	DOUBLETREE ST PAUL DOW	Double Tree by Hilton	Tamang, Alkara] (Alkara]	3 days Hotel Parking fee at checkout.	PDE - Perform MP Internal Planning	56000	0000	2120	71.18	100.00	71.18	82.970%	59.06
202212	11/12/2022	HILTON ADVPURCH8002367	Double Tree by Hilton	Tamang, Alkara] (Alkara]	Advance payment for Hotel at st.paul for MIPSYCON.	PDE - Perform MP Internal Planning	56000	0000	2120	406.66	100.00	406.66	82.970%	337.41
202212	12/13/2022	HILTON GARDEN INN	Hilton Garden Inn	Worcester, Joshua Samuel	Site visit Entergy Training Facility	Attend General Training, Tuition, E	92000	0000	2120	149.60	100.00	149.60	88.986%	133.12
202212	12/14/2022	ARIA - FRONT DESK	Aria	Asperheim, Brianna Janine	OSI Conference Hotel	0175 OCC Service Dispatch	58800	0000	2120	735.83	100.00	735.83	94.301%	693.90
202212	11/14/2022	LIVE MD HOTEL	Live! Hotel Maryland	Helder, Nathan A	Hotel room while attending Dragos DISC.	MP-SEC	93500	0000	2120	606.81	100.00	606.81	88.986%	539.98
202212	11/17/2022	HOLIDAY INN EXPRESS	Holiday Inn Express-Tucker GA	Lahti, Steven John (Steven)	Housing during training in Tucker, GA	ALLETE/MP Safety Time & Expenses	92000	0000	2120	387.36	100.00	387.36	88.986%	344.70
202212	12/20/2022	ENTERPRISE RENT-A-CAR	Hilton	Armbruster, Blake Joshua	Rental Car for Entergy Visit	Miscellaneous C&M Shop Work	59800	0000	2120	120.51	100.00	120.51	94.301%	113.64
202212	12/20/2022	HILTON GARDEN INN	Hilton	Armbruster, Blake Joshua	Hotel for Entergy Visit	Miscellaneous C&M Shop Work	59800	0000	2120	149.60	100.00	149.60	94.301%	141.07
202212	12/21/2022	1430 BOIS FORTE ROAD	Fortune Bay Resort, 1430 Bois Forte Rd, Tower, MN 55790	Benham, Kathy M	Generation Operations Meeting; overnight accommodations	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2120	90.70	100.00	90.70	87.812%	79.65
202212	12/21/2022	1430 BOIS FORTE ROAD	Fortune Bay Resort, 1430 Bois Forte Rd, Tower, MN 55790	Benham, Kathy M	Generation Operations Training; overnight accommodations for Sarah Olson	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2120	90.70	100.00	90.70	87.812%	79.65
202212	12/21/2022	ARIA - FRONT DESK	Aria	Jordahl, Audrey Ruth (Audrey)	Hotel - OSI User Conference	0175 OCC Service Dispatch	58800	0000	2120	735.83	100.00	735.83	94.301%	693.90
202212	10/23/2022	MARRIOTT SAWGRASS RESO	Marriot Sawgrass Resort	Schmidt, Jake Dean (Jake)	Lodging at conference	Regulated Risk	92000	0000	2120	1,141.56	100.00	1,141.56	88.986%	1,015.83
202212	11/28/2022	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul Downtown	Hammond, Brad Allan	Hotel for 11/8-11/10 in St. Paul for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2120	265.20	100.00	265.20	82.970%	220.04
202212	11/28/2022	HOLIDAY INN ST PAUL DO	Holiday Inn St. Paul Downtown	Hammond, Brad Allan	Hotel for night of 11/7 in St. Paul for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2120	127.69	100.00	127.69	82.970%	105.94
202212	12/1/2022			Chandler, Michael James (Michael)	Hibbard Reliability meeting, boiler tour	Hibbard PPM- 2019	51200	0000	2210	108.75	100.00	108.75	87.812%	95.50

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202212	12/1/2022			Chandler, Michael James (Michael)	Hydro Small Plant Assessment Team	Hydro PPM- 2019	54300	0000	2210	107.50	100.00	107.50	87.056%	93.59
202212	12/1/2022			Chura, David T (David)	Blandin Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	111.25	100.00	111.25	88.986%	99.00
202212	12/1/2022			Chura, David T (David)	MN-TCC Dinner	CXB Retail Account Mgmt Strategic A	92000	0000	2210	1.88	100.00	1.88	88.986%	1.67
202212	12/1/2022			Chura, David T (David)	PLM Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	86.88	100.00	86.88	88.986%	77.31
202212	12/1/2022			Chura, David T (David)	Travel to DLH	CXB Retail Account Mgmt Strategic A	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/1/2022			Dulinski, Dean E (Dean)	Meeting w/landowner-Scanlon easement	Canosia 421 feeder design/build by	59400	0000	2210	0.04	100.00	0.04	94.301%	0.04
202212	12/1/2022			Dulinski, Dean E (Dean)	Meeting w/landowner-Scanlon esmt	Canosia 421 feeder design/build by	59400	0000	2210	0.05	100.00	0.05	94.301%	0.05
202212	12/1/2022			Hietala, Chereese M. (Chereese)	Round Trip to Boswell Gen Ops for the System Wide Air Team Meeting	Corp Env Services - Department	92000	0000	2210	102.63	100.00	102.63	88.986%	91.33
202212	12/1/2022			Maher, Kyle Ryan (Kyle)	Mileage to and from Thomson Hydro and up to dam 2	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	20.63	100.00	20.63	87.056%	17.96
202212	12/1/2022			Maher, Kyle Ryan (Kyle)	Mileage to and From Thomson Hydro while attending required Emergency Medical Responder (EMR) Training	ES - Training	92000	0000	2210	15.00	100.00	15.00	88.986%	13.35
202212	12/1/2022			Maher, Kyle Ryan (Kyle)	Mileage to and From Thomson Spillway and FDL while supporting Stream Gaueging with Rick V.	Hydro - Engineering Time & Expense	54100	0000	2210	33.13	100.00	33.13	87.056%	28.84
202212	12/1/2022			Muehlbauer, John L (John)	MPO regional safety meeting attendance and parking lot attendant duties	Line Dept Safety Training & Meeting	58800	0000	2210	77.50	100.00	77.50	94.301%	73.08
202212	12/1/2022			Muehlbauer, John L (John)	northern safety meeting facilitator purchased tv monitor for ops training center	Line Dept Safety Training & Meeting	58800	0000	2210	77.50	100.00	77.50	94.301%	73.08
202212	12/1/2022			Muehlbauer, John L (John)	safety conversation	Comprehensive Training program for	58800	0000	2210	3.75	100.00	3.75	94.301%	3.54
202212	12/1/2022			Muehlbauer, John L (John)	safety conversations	Line Dept Safety Training & Meeting	58800	0000	2210	6.25	100.00	6.25	94.301%	5.89
202212	12/1/2022			Muehlbauer, John L (John)	Safety meeting shriners	Line Dept Safety Training & Meeting	58800	0000	2210	35.00	100.00	35.00	94.301%	33.01
202212	12/1/2022			Muehlbauer, John L (John)	2023 MPO Capital project Summit facilitation	Line Dept Safety Training & Meeting	58800	0000	2210	7.50	100.00	7.50	94.301%	7.07
202212	12/1/2022			Munger, Rhonda K (Rhonda)	travel for MP customer related meetings and MP/customer related work	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202212	12/1/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	427.50	100.00	427.50	99.160%	423.91
202212	12/1/2022			Perala, Michael A (Mike)	CTS All staff meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	22.50	100.00	22.50	88.986%	20.02
202212	11/1/2022			Welle, Paula A (Paula)	Traveled to Allete HQ to attend our annual Strategic Account department planning meeting for 2023.	MPDist-ADM	93500	0000	2210	190.63	100.00	190.63	88.986%	169.63
202212	12/2/2022			Otto, Thomas John (TJ)	Drop off demo tools at ACME	CXB Strategic Accounts General	90800	0000	2210	106.25	100.00	106.25	99.160%	105.36
202212	12/2/2022			Peterson, William B (Bill)	Drop off sign base at Jamar	Duluth Line Department Tool Purchas	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202212	12/2/2022			Peterson, William B (Bill)	Job site visit Bruce P.	Duluth Area Distribution Maintenan	59300	0000	2210	10.00	100.00	10.00	94.301%	9.43
202212	12/2/2022			Peterson, William B (Bill)	Job site visit David E.	Duluth Area Distribution Undergroun	59400	0000	2210	18.75	100.00	18.75	94.301%	17.68
202212	12/2/2022			Peterson, William B (Bill)	Job site visit Ryan C.	Duluth Area Distribution Undergroun	59400	0000	2210	18.75	100.00	18.75	94.301%	17.68
202212	12/2/2022			Peterson, William B (Bill)	Line Dept Safety Meeting	Duluth Area Distribution Undergroun	59400	0000	2210	12.50	100.00	12.50	94.301%	11.79
202212	12/2/2022			Peterson, William B (Bill)	MPO Regional Safety Meeting - Bring Virtual Driver	Line Dept Safety Training & Meeting	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202212	12/2/2022			Sutherland, Eric Michael	Drive to AHQ - GRPU Solar lunch	Line Dept Safety Training & Meeting	58800	0000	2210	78.13	100.00	78.13	94.301%	73.68
202212	12/2/2022				Travel to Duluth area substations (15th Ave. West and Haines Road) for purposes of Aegis Insurance tour.	GEN OPS BUILDING MISC. MAINTENANCE	51100	0000	2210	55.00	100.00	55.00	87.812%	48.30
202212	12/3/2022			Wolcott, Mark James (Mark)	Northern Area Safety Meeting	Miscellaneous Transmission Line Exp	57100	0000	2210	8.75	100.00	8.75	82.970%	7.26
202212	11/3/2022			Ardren, Robert R	Service & Test Meters	Service & Test Meters	58600	0000	2210	76.25	100.00	76.25	98.843%	75.37
202212	11/3/2022			Ardren, Robert R	Western Area Safety Meeting	Service & Test Meters	58600	0000	2210	155.00	100.00	155.00	98.843%	153.21
202212	12/5/2022			Butz, Thomas Jeffrey (Tom)	Trip from Boswell	MP Strategy & Planning Power Supply	92000	0000	2210	79.38	100.00	79.38	88.986%	70.64
202212	12/5/2022			Butz, Thomas Jeffrey (Tom)	Trip to Boswell Energy Center	MP Strategy & Planning Power Supply	92000	0000	2210	79.38	100.00	79.38	88.986%	70.64
202212	12/5/2022			Butz, Thomas Jeffrey (Tom)	Trip to Duluth	MP Strategy & Planning Power Supply	92000	0000	2210	88.13	100.00	88.13	88.986%	78.42
202212	12/5/2022			Butz, Thomas Jeffrey (Tom)	Trip to Duluth	MP Strategy & Planning Power Supply	92000	0000	2210	88.13	100.00	88.13	88.986%	78.42
202212	12/5/2022			Rengo, Lori L	CPR	0148 Safety Meetings	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202212	12/5/2022			Rengo, Lori L	Ethics	0148 Administrative Activities	58800	0000	2210	8.75	100.00	8.75	94.301%	8.25
202212	12/5/2022			Rengo, Lori L	PPP Meeting	0148 Administrative Activities	58800	0000	2210	8.75	100.00	8.75	94.301%	8.25
202212	12/5/2022			Rengo, Lori L	Safety Meeting	0148 Safety Meetings	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202212	12/5/2022			Rengo, Lori L	Safety Meeting	0148 Safety Meetings	58800	0000	2210	13.32	100.00	13.32	94.301%	12.56
202212	12/5/2022			Rengo, Lori L	Safety meeting	0148 Safety Meetings	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202212	12/5/2022			Rengo, Lori L	Safety meeting	0148 Safety Meetings	58800	0000	2210	6.44	100.00	6.44	94.301%	6.07
202212	12/5/2022			Rengo, Lori L	Staff Meeting	0148 Administrative Activities	58800	0000	2210	90.63	100.00	90.63	94.301%	85.46
202212	12/5/2022			Rengo, Lori L	Staff meeting	0148 Administrative Activities	58800	0000	2210	98.87	100.00	98.87	94.301%	93.24
202212	12/5/2022			Tokarczyk, Crystal Leigh	Boswell SWAT Team Meeting	Corp Env Services - Department	92000	0000	2210	147.50	100.00	147.50	88.986%	131.25
202212	12/5/2022			Ulseth, Ronald David (Ron)	FM Global at AHQ	Operations Supervision-HREC	50000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202212	12/5/2022			Ulseth, Ronald David (Ron)	Joint Safety Committee meeting	Operations Supervision-HREC	50000	0000	2210	10.00	100.00	10.00	87.812%	8.78
202212	12/5/2022			Ulseth, Ronald David (Ron)	leadership training at timberlake	Operations Supervision-HREC	50000	0000	2210	20.00	100.00	20.00	87.812%	17.56

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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/5/2022			Ulseth, Ronald David (Ron)	Meeting at Gen Ops	Operations Supervision-HREC	50000	0000	2210	26.88	100.00	26.88	87.812%	23.60
202212	12/5/2022			Ulseth, Ronald David (Ron)	meeting at Gen Ops	Operations Supervision-HREC	50000	0000	2210	26.88	100.00	26.88	87.812%	23.60
202212	12/6/2022			Armbruster, Blake Joshua	Duluth For SME Meeting	COMP in error - Operation Supervisi	56000	0000	2210	93.75	100.00	93.75	82.970%	77.78
202212	12/6/2022			Armbruster, Blake Joshua	Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202212	12/6/2022			Armbruster, Blake Joshua	Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202212	12/6/2022			Armbruster, Blake Joshua	Eveleth Office / Forbes	COMP in error - Operation Supervisi	56000	0000	2210	73.75	100.00	73.75	82.970%	61.19
202212	12/6/2022			Brodin, Matthew Robert (Matthew)	Mileage to/from grievance mediation	Matts Corporate General	92000	0000	2210	177.50	76.00	134.90	88.986%	120.04
202212	12/6/2022			Carlson, Jacob William (Jake)	Meeting and meet with contractor	Generation - Engineering Time & Exp	51000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202212	12/6/2022			Carlson, Jacob William (Jake)	Project review	Generation - Engineering Time & Exp	51000	0000	2210	7.50	100.00	7.50	87.812%	6.59
202212	12/6/2022			Clement, Eric R	Meet FDL Tribal Council	0140 Distribution Engineering Admin	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	12/6/2022			Clement, Eric R	Western Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	166.88	100.00	166.88	94.301%	157.37
202212	12/6/2022			Goutermont, Joshua Phillip (Josh)	Travel to Virginia for Northern Div safety meeting	Distribution-Operations and Supervi	58000	0000	2210	81.25	100.00	81.25	94.301%	76.62
202212	12/6/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from ALLETE HQ	0732-General	92000	0000	2210	117.50	91.20	107.16	88.986%	95.36
202212	12/6/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel home from Allette HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202212	12/6/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to ALLETE HQ	0732-General	92000	0000	2210	117.50	91.20	107.16	88.986%	95.36
202212	12/6/2022			Kuklenski, Jennifer Miriam (Jennifer)	Travel to Allette HQ	0732-General	92000	0000	2210	58.75	91.20	53.58	88.986%	47.68
202212	12/6/2022			Riddle, Justin Blake	Check in Eveleth with Blake.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202212	12/6/2022			Riddle, Justin Blake	Check in Eveleth with Blake.	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202212	12/6/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202212	12/6/2022			Riddle, Justin Blake	Northern C&M work.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202212	12/6/2022			Riddle, Justin Blake	Quarterly leadership meeting downtown.	COMP in error - Operation Supervisi	56000	0000	2210	2.50	100.00	2.50	82.970%	2.07
202212	12/6/2022			Riddle, Justin Blake	Quarterly leadership meeting downtown.	COMP in error - Operation Supervisi	56000	0000	2210	2.50	100.00	2.50	82.970%	2.07
202212	12/6/2022			Riddle, Justin Blake	Western Safety Meeting.	COMP in error - Operation Supervisi	56000	0000	2210	58.13	100.00	58.13	82.970%	48.23
202212	12/6/2022			Riddle, Justin Blake	Western Safety Meeting.	COMP in error - Operation Supervisi	56000	0000	2210	100.00	100.00	100.00	82.970%	82.97
202212	12/6/2022			Riddle, Justin Blake	Western safety meeting.	COMP in error - Operation Supervisi	56000	0000	2210	45.63	100.00	45.63	82.970%	37.86
202212	12/6/2022			Scholl, Erich Weston (Erich)	Incident Review Committee - Little Falls to Duluth	Comprehensive Training program for	58800	0000	2210	166.25	100.00	166.25	94.301%	156.78
202212	12/6/2022			Youngblom, Karrienne Marjorie	Travel to northern division safety meeting	Service & Test Meters	58600	0000	2210	76.25	100.00	76.25	98.843%	75.37
202212	12/7/2022			Boser, John Michael	Close waste gate	PIL - Maint. of Dam equipment	54300	0000	2210	37.50	100.00	37.50	87.056%	32.65
202212	12/7/2022			Clement, Brian Daniel	Attend Safety Meeting	PDE - Attend Safety / MP Required T	92000	0000	2210	8.13	100.00	8.13	88.986%	7.23
202212	12/7/2022			Clement, Brian Daniel	On-site support for syncing Scanlon 4U to the system	Scanlon Unit 4 stator removal/Insta	54400	0000	2210	68.75	100.00	68.75	87.056%	59.85
202212	12/7/2022			Eiden, Michael Deacon (Michael)	Year End SIT report out with SSG	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	2210	90.00	100.00	90.00	87.812%	79.03
202212	12/7/2022			Hidde, Jeffrey Robert (Jeff)	Gen SIT Report Outs Meeting @ Allette HQ	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2210	107.50	100.00	107.50	87.812%	94.40
202212	12/7/2022			LaPlante, Warren Jerome	Attend and Chair RRC Meeting	Provide Security - GOB	92000	0000	2210	41.25	95.00	39.19	88.986%	34.87
202212	12/7/2022			LaPlante, Warren Jerome	Attend Partner Exercise/LE Coordination	Provide Security - GOB	92000	0000	2210	30.63	95.00	29.10	88.986%	25.89
202212	12/7/2022			LaPlante, Warren Jerome	Retrun from Partner Exercise/LE coordination	Provide Security - GOB	92000	0000	2210	30.63	95.00	29.10	88.986%	25.89
202212	12/7/2022			LaPlante, Warren Jerome	Return from RRC Meeting	Provide Security - GOB	92000	0000	2210	41.25	95.00	39.19	88.986%	34.87
202212	12/7/2022													
202212	12/7/2022			Meyer, Jeffrey J (Jeff)	Mileage to travel to GEN SIT Safety Meeting (year end report outs) at GOB in Duluth, MN from Little Falls, MN and back (round trip)	Hydro Maintenance- safety training	54500	0000	2210	191.88	100.00	191.88	87.056%	167.04
202212	12/7/2022			Sahr, Chad M	mileage to and from GOB	LEC - General Plant Maintenance	51200	0000	2210	75.00	100.00	75.00	87.812%	65.86
202212	12/8/2022			Bishop, Ryan Jeffrey	Field Support for Scanlon U4 testing and phasing	ES - General for Hydro Work	92000	0000	2210	23.75	100.00	23.75	88.986%	21.13
202212	12/8/2022			Desormey, Kelly Renee	ETHICS TRAINING	0140 Distribution Engineering Admin	58800	0000	2210	187.50	100.00	187.50	94.301%	176.81
202212	12/8/2022			Desormey, Kelly Renee	MEET DONOVAN FOR LPR-501 FEEDER REBUILD	2022 REBUILD LPR-501 FDR WITH 3PH U	59300	0000	2210	1.32	100.00	1.32	94.301%	1.24
202212	12/8/2022			Desormey, Kelly Renee	MEET LINE CREW AND C&M FOR NEW STEPDOWN	LONG PRAIRIE RURAL NORTH STEPDOWN	59400	0000	2210	10.65	100.00	10.65	94.301%	10.04
202212	12/8/2022			Desormey, Kelly Renee	MEET SEH FOR LPR-501 FEEDER REBUILD STAKING	2022 REBUILD LPR-501 FDR WITH 3PH U	59300	0000	2210	0.65	100.00	0.65	94.301%	0.61
202212	12/8/2022			Desormey, Kelly Renee	SAFETY MEETING	0140 Distribution Engineering Admin	58800	0000	2210	38.75	100.00	38.75	94.301%	36.54
202212	12/8/2022			Desormey, Kelly Renee	T&D LEADERSHIP MEETING	0140 Distribution Engineering Admin	58800	0000	2210	184.38	100.00	184.38	94.301%	173.87
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Fond du Lac dam for an inspection	FDL - Maint. on the Dam system	54300	0000	2210	24.38	100.00	24.38	87.056%	21.22
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Island Lake dam for an inspection	Island Lake Reservoir	54300	0000	2210	33.13	100.00	33.13	87.056%	28.84
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Scanlon park and ride for the Sylvan and Pillager EAP exercise	FERC REQUIRED 2022 EAP EXERCISE PIL	53900	0000	2210	25.00	100.00	25.00	87.056%	21.76
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the St. Louis County Emergency Management Operations Center for the Fond du Lac EAP exercise	FERC REQUIRED 2022 EAP EXERCISE FON	53900	0000	2210	4.38	100.00	4.38	87.056%	3.81
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Thomson and Fond du Lac dams for a tour during the OOSP external audit	Hydro - Engineering Time & Expense	54100	0000	2210	39.38	100.00	39.38	87.056%	34.28

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Month Number	Invoice Date	Pcard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Thomson Dam for an inspection of the dam	Thomson Hydro - maintenance supervi	54100	0000	2210	31.88	100.00	31.88	87.056%	27.75
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Thomson Station for the Hydro safety meeting	Hydro - Engineering Time & Expense	54100	0000	2210	28.13	100.00	28.13	87.056%	24.49
202212	12/8/2022			Ryan, Matthew James (Matthew)	Mileage to the Thomson Station the ALLETE board tour	Hydro - Engineering Time & Expense	54100	0000	2210	28.13	100.00	28.13	87.056%	24.49
202212	11/8/2022			Vang, Analeisha Marie (Ana)	IRP Hearing Prep at HQ	0732-General	92000	0000	2210	181.25	91.20	165.30	88.986%	147.09
202212	12/9/2022			Munger, Rhonda K (Rhonda)	Drove self to annual GO Team meeting in Tower MN	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202212	12/9/2022			Nordling, Daniel William	Travel to Boswell to observe corrosion of structural steel members in Fuels where C6 and C7 transfer coal to CB.	C6 & C7 conveyor (beams and support	50100	0000	2210	102.50	100.00	102.50	85.910%	88.06
202212	12/9/2022			Nordling, Daniel William	Travel to site to assist with field survey of generating unit 4 shaft.	SCA - Maint. at the Station	54400	0000	2210	23.75	100.00	23.75	87.056%	20.68
202212	12/9/2022			Rosemore, Nora Carol	GO Team Fortune Bay	Hydro Operations - Management/super	53500	0000	2210	112.50	100.00	112.50	87.056%	97.94
202212	12/9/2022			Rosemore, Nora Carol	Little Falls Safety Meeting	Hydro Operations - Management/super	53500	0000	2210	161.88	100.00	161.88	87.056%	140.93
202212	12/9/2022			Wheelock, Gary Dean	ALLETE Leadership Mtg	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202212	12/9/2022			Wheelock, Gary Dean	GO Team	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	108.13	100.00	108.13	87.812%	94.95
202212	12/9/2022			Wheelock, Gary Dean	Go Team	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	102.50	100.00	102.50	87.812%	90.01
202212	12/9/2022			Wheelock, Gary Dean	Go Team Meeting	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	108.13	100.00	108.13	87.812%	94.95
202212	12/9/2022			Wheelock, Gary Dean	Go Team Meeting Prep and Internal Audit Mtg	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	122.50	100.00	122.50	87.812%	107.57
202212	11/10/2022			Glass, Malachi Soren (Malachi)	Troubleshooting Arrowhead alarms and tripping issues.	Arrowhead HVDC Engineering Support	56000	0000	2210	359.50	100.00	359.50	82.970%	298.28
202212	11/10/2022			Ogston, Kent Earl	Mileage from Boswell Energy Center to home	ES - Meetings	92000	0000	2210	47.50	100.00	47.50	88.986%	42.27
202212	11/10/2022			Ogston, Kent Earl	Mileage from home to Boswell Energy Center	ES - Meetings	92000	0000	2210	47.50	100.00	47.50	88.986%	42.27
202212	12/12/2022			Burggraf, Crystal Ann	Travel to AHQ for multiple in-person meetings.	HR-Labor Rel Srv	92000	0000	2210	101.25	86.50	87.58	88.986%	77.94
202212	12/12/2022			Chambers, Michael A (Mike)	EAP TRAINING	Hydro Operations - operate stations	53700	0000	2210	157.50	100.00	157.50	87.056%	137.11
202212	12/12/2022			Chambers, Michael A (Mike)	meeting at HQ	Hydro Operations - operate stations	53700	0000	2210	23.75	100.00	23.75	87.056%	20.68
202212	12/12/2022			Johnston, Jeremy Allan (Jeremy)	Travel to Boswell for Presentation	MP Strategy & Planning Power Supply	92000	0000	2210	111.25	100.00	111.25	88.986%	99.00
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	All Staff meeting AHQ	CI-Meeting attendance (not training	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	Apprenticeship Comm meeting AHQ	CI-Meeting attendance (not training	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	Ken - Kerry one on one meeting AHQ	CI-Meeting attendance (not training	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	Monthly Safety meeting AAD	CI - Attend Safety Training (SWO)	92000	0000	2210	6.25	100.00	6.25	88.986%	5.56
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	Pick up new employee laptop - Jason Oswald AHQ	CI - Supervision hours (SWO)	56930	0000	2210	4.38	100.00	4.38	82.970%	3.63
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	T&D leadership meeting AHQ	CI-Meeting attendance (not training	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/12/2022			Lapcinski, Kerry Lee (Kerry)	Western - Portage lake field visit w/Jeff A	CI - Supervision hours (SWO)	56930	0000	2210	90.63	100.00	90.63	82.970%	75.20
202212	12/12/2022			Ver Steeg II, Dirk K	Work on conference room equipment and System1 installation	Pi and Rockwell upgrades to include	54400	0000	2210	107.50	100.00	107.50	87.056%	93.59
202212	12/12/2022			Ver Steeg II, Dirk K	Work on Laskin DCS	LEC - General Plant Instrumentation	50200	0000	2210	61.25	100.00	61.25	87.812%	53.78
202212	12/13/2022			Belluzzo, Daniel James (Dan)	HREC Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	202.50	100.00	202.50	88.986%	180.20
202212	12/13/2022			Belluzzo, Daniel James (Dan)	Hydro EAP Drill	ALLETE/MP Safety Time & Expenses	92000	0000	2210	88.75	100.00	88.75	88.986%	78.98
202212	12/13/2022			Belluzzo, Daniel James (Dan)	Hydro Safety Planning at Carlton	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.00	100.00	95.00	88.986%	84.54
202212	12/13/2022			Belluzzo, Daniel James (Dan)	Incident Review @ TREC	ALLETE/MP Safety Time & Expenses	92000	0000	2210	81.25	100.00	81.25	88.986%	72.30
202212	12/13/2022			Belluzzo, Daniel James (Dan)	Little Falls Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	140.00	100.00	140.00	88.986%	124.58
202212	12/13/2022			Belluzzo, Daniel James (Dan)	Safety Staff Meeting AHQ	ALLETE/MP Safety Time & Expenses	92000	0000	2210	102.50	100.00	102.50	88.986%	91.21
202212	12/13/2022			Belluzzo, Daniel James (Dan)	Thomson Hydro EMR Training	ALLETE/MP Safety Time & Expenses	92000	0000	2210	95.00	100.00	95.00	88.986%	84.54
202212	12/13/2022			Connolly, Thomas Joseph	Meetings at HSC	COMP in error - Operation Supervisi	56000	0000	2210	98.75	100.00	98.75	82.970%	81.93
202212	12/13/2022			Connolly, Thomas Joseph	Relay PM at Taconite Harbor, stopped at Laskin to assist with troubleshooting	COMP in error - Operation Supervisi	56000	0000	2210	178.75	100.00	178.75	82.970%	148.31
202212	12/13/2022			Lind, Nicholas John (Nick)	Driving to Iron Trail Motors Event Center and back for Northern Safety Meeting	Attend Safety Training and Activiti	92000	0000	2210	150.00	100.00	150.00	88.986%	133.48
202212	12/13/2022			Lind, Nicholas John (Nick)	Driving to Mud Lake Sub for Quarterly Meeting, Boulder Tap House for lunch, and back to Cloquet	COMP in error - Operation Supervisi	56000	0000	2210	130.00	100.00	130.00	82.970%	107.86
202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to Allete GOB for safety meeting, round trip	PDE - Attend Safety / MP Required T	92000	0000	2210	4.00	100.00	4.00	88.986%	3.56
202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to arrowhead terminal to assist in replacing faulty diode in valve firing cabinet round trip	Arrowhead HVDC Engineering Support	56000	0000	2210	13.50	100.00	13.50	82.970%	11.20

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202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to Arrowhead Terminal to support ongoing outage: Daily count on spreadsheet	Arrowhead HVDC Engineering Support	56000	0000	2210	54.00	100.00	54.00	82.970%	44.80
202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to Arrowhead Terminal to support ongoing outage: Daily count on spreadsheet	Arrowhead HVDC Engineering Support	56000	0000	2210	337.50	100.00	337.50	82.970%	280.02
202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to Arrowhead Terminal to support ongoing outage: Daily count on spreadsheet	Arrowhead HVDC Engineering Support	56000	0000	2210	135.00	100.00	135.00	82.970%	112.01
202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to Arrowhead Terminal to support ongoing outage: Daily count on spreadsheet	Arrowhead HVDC Engineering Support	56000	0000	2210	121.50	100.00	121.50	82.970%	100.81
202212	12/13/2022			Lindberg, Jacob Daniel (Jake)	Used personal vehicle to travel to safety meeting at Aad Shrine, Round trip	PDE - Attend Safety / MP Required T	92000	0000	2210	7.25	100.00	7.25	88.986%	6.45
202212	12/13/2022			Surges, Vincent Blaine (Vinnie)	December safety meeting	TD Asset Mgmt and Planning-Trans	56000	0000	2210	7.50	100.00	7.50	82.970%	6.22
202212	12/13/2022			Wagner, Spencer Wayne	From Pine River to Brainerd and back to Pine River	0190 Supervision Maint	59000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202212	12/13/2022			Wagner, Spencer Wayne	From Pine River to Duluth and back to Pine River	Pine River Area Distribution Mainte	59300	0000	2210	145.00	100.00	145.00	94.301%	136.74
202212	12/13/2022			Wagner, Spencer Wayne	From Pine River to Hackensack to Brainerd and back to Pine River	0190 Supervision Maint	59000	0000	2210	62.50	100.00	62.50	94.301%	58.94
202212	12/13/2022			Wagner, Spencer Wayne	From Pine River to Park Rapids and back to Pine River	0190 Supervision Maint	59000	0000	2210	59.38	100.00	59.38	94.301%	56.00
202212	12/13/2022			Wagner, Spencer Wayne	From Pine River to West Gull River and back to Pine River	0190 Supervision Maint	59000	0000	2210	46.88	100.00	46.88	94.301%	44.21
202212	12/14/2022			Bilben, Andrew Edward (Andrew)	Budget Analyst Meeting Gen Ops driving to safety meetings, observations	Misc Steam Expense	51200	0000	2210	101.25	100.00	101.25	87.812%	88.91
202212	12/14/2022			Dewey, Ryan D	storm emergency	Line Dept Safety Training & Meeting	58800	0000	2210	357.50	100.00	357.50	94.301%	337.13
202212	12/14/2022			Dewey, Ryan D	Met Dan Prudhomme at Thomson Hydro for survey help.	STORM - DEC 14 ALL AREAS	59300	0000	2210	231.46	100.00	231.46	94.301%	218.27
202212	12/14/2022			Fournier, Megan LouAnn (Megan)	Travel to Duluth Line dock to go thru all C and M gear	Thomson Hydro - Dam Time & Expenses	54300	0000	2210	21.88	100.00	21.88	87.056%	19.05
202212	12/14/2022			Garner, Joshua James	FA W03134846	High Angle Rescue Team costs, time	51400	0000	2210	106.25	100.00	106.25	87.812%	93.30
202212	12/14/2022			Hedquist, Dane G. (Dane)	FA W03144631, 3148498, ETC	0148 Administrative Activities	58800	0000	2210	59.75	100.00	59.75	94.301%	56.34
202212	12/14/2022			Hedquist, Dane G. (Dane)	FA W03144631, 3148498, ETC	0148 Administrative Activities	58800	0000	2210	74.56	100.00	74.56	94.301%	70.31
202212	12/14/2022			Hedquist, Dane G. (Dane)	FA W03144631, 3148498, ETC	0148 Administrative Activities	58800	0000	2210	73.06	100.00	73.06	94.301%	68.90
202212	12/14/2022			Hedquist, Dane G. (Dane)	FA W03171857	0148 Administrative Activities	58800	0000	2210	14.63	100.00	14.63	94.301%	13.80
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	37.50	100.00	37.50	94.301%	35.36
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	44.63	100.00	44.63	94.301%	42.09
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	68.13	100.00	68.13	94.301%	64.25
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	13.75	100.00	13.75	94.301%	12.97
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	13.75	100.00	13.75	94.301%	12.97
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	13.75	100.00	13.75	94.301%	12.97
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	46.25	100.00	46.25	94.301%	43.61
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	46.25	100.00	46.25	94.301%	43.61
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	86.25	100.00	86.25	94.301%	81.33
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	12.50	100.00	12.50	94.301%	11.79
202212	12/14/2022			Hedquist, Dane G. (Dane)	Field Activity	0148 Administrative Activities	58800	0000	2210	46.25	100.00	46.25	94.301%	43.61
202212	12/14/2022			Hedquist, Dane G. (Dane)	Filed Activity	0148 Administrative Activities	58800	0000	2210	46.25	100.00	46.25	94.301%	43.61
202212	12/14/2022			Hedquist, Dane G. (Dane)	Staff Meeting	0148 Administrative Activities	58800	0000	2210	28.75	100.00	28.75	94.301%	27.11
202212	12/14/2022			Lundquist, Jameson Edward	SIT Report Out HQ Round Trip	HSC SPA/SIT group expenses	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/14/2022			Olson, Amy Gail	to HQ and back on 12/12	HR - Perform Duties ~ MP & SWLP	92000	0000	2210	145.00	78.70	114.12	88.986%	101.55
202212	11/14/2022			McCormack, David Duane	Attend Q4 T&D Leadership Meeting	ES - Meetings	92000	0000	2210	37.50	100.00	37.50	88.986%	33.37
202212	11/14/2022			McCormack, David Duane	Attend Q4 T&D Leadership Meeting	ES - Meetings	92000	0000	2210	37.50	100.00	37.50	88.986%	33.37
202212	12/16/2022			Alford, James Abrahm (James)	Storm Damage Assessment	STORM - DEC 14 ALL AREAS	59300	0000	2210	28.09	100.00	28.09	94.301%	26.49
202212	12/16/2022			Larson, Christopher A (Christopher)	Miles during storm response	STORM - DEC 14 ALL AREAS	59300	0000	2210	46.07	100.00	46.07	94.301%	43.44
202212	12/16/2022			Lindsay, Troy T	Checking on crews	Duluth Area Distribution Trouble	59300	0000	2210	25.01	100.00	25.01	94.301%	23.58
202212	12/16/2022			Lindsay, Troy T	Checking on crews	Duluth Area Distribution Maintenan	59300	0000	2210	56.25	100.00	56.25	94.301%	53.04
202212	12/16/2022			Lindsay, Troy T	Checking on crews	Restricting tap on Upstad Rd	59300	0000	2210	2.05	100.00	2.05	94.301%	1.93
202212	12/16/2022			Lindsay, Troy T	Checking on crews	Replace 3 phase pole	59300	0000	2210	1.84	100.00	1.84	94.301%	1.74
202212	12/16/2022			Lindsay, Troy T	Checking on crews	Replace primary with 336 ACSR	59300	0000	2210	0.10	100.00	0.10	94.301%	0.09
202212	12/16/2022			Lindsay, Troy T	Checking on crews	*PPP* Pole Reject, Private Owned- I	59300	0000	2210	2.83	100.00	2.83	94.301%	2.67
202212	12/16/2022			Lindsay, Troy T	Single phase OHT pole replacement	STORM - DEC 14 ALL AREAS	59300	0000	2210	0.82	100.00	0.82	94.301%	0.77
202212	12/16/2022			Lindsay, Troy T	Checking on crews	STORM - DEC 14 ALL AREAS	59300	0000	2210	33.71	100.00	33.71	94.301%	31.79
202212	12/16/2022			McDonald, Paul Raymond (Paul)	blackberry walkdown	ALLETE/MP Safety Time & Expenses	92000	0000	2210	101.88	100.00	101.88	88.986%	90.66
202212	12/16/2022			McDonald, Paul Raymond (Paul)	Boswell safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	113.75	100.00	113.75	88.986%	101.22
202212	12/16/2022			McDonald, Paul Raymond (Paul)	Gen training review	ALLETE/MP Safety Time & Expenses	92000	0000	2210	113.75	100.00	113.75	88.986%	101.22
202212	12/16/2022			McDonald, Paul Raymond (Paul)	HECA assessment	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.38	100.00	14.38	88.986%	12.80
202212	12/16/2022			McDonald, Paul Raymond (Paul)	Nashauk site	ALLETE/MP Safety Time & Expenses	92000	0000	2210	109.38	100.00	109.38	88.986%	97.33

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202212	12/16/2022			McDonald, Paul Raymond (Paul)	Project review Hibbing sub	ALLETE/MP Safety Time & Expenses	92000	0000	2210	101.25	100.00	101.25	88.986%	90.10
202212	12/16/2022			McDonald, Paul Raymond (Paul)	Project review Keetac	ALLETE/MP Safety Time & Expenses	92000	0000	2210	105.00	100.00	105.00	88.986%	93.44
202212	12/16/2022			McDonald, Paul Raymond (Paul)	Storm site visit	STORM - DEC 14 ALL AREAS	59300	0000	2210	32.58	100.00	32.58	94.301%	30.72
202212	12/16/2022			Melby, Timothy David (Timothy)	EAP Functional Exercise in Brainerd	FERC REQUIRED 2022 EAP EXERCISE PIL	53900	0000	2210	157.50	100.00	157.50	87.056%	137.11
202212	12/16/2022			Peterson, Eric M (Eric)	Travel to MN Fusion Center for PNNL/CRISP Cybersecurity Briefing	ALE-SEC	93500	0000	2210	200.00	83.35	166.70	88.986%	148.34
202212	12/16/2022			Peterson, Eric M (Eric)	Travel to St. Paul MN for State of MN Cybersecurity Taskforce Meeting	ALE-SEC	93500	0000	2210	200.00	83.35	166.70	88.986%	148.34
202212	12/16/2022			Saice, Willie James (Will)	Round Trip - Personal Vehicle Use from ESC to HSC duluth Mn storm response	STORM - DEC 14 ALL AREAS	59300	0000	2210	62.92	100.00	62.92	94.301%	59.33
202212	11/16/2022			Baker, Duane Charles	mileage to and from gen ops.	hib/hm safety meetings	51000	0000	2210	107.50	100.00	107.50	87.812%	94.40
202212	11/16/2022			Buran, Lindsey Weston	Customer visit at Gilbert City Hall for introductions and role MP has with the City of Gilbert.	CXB Municipal Account Mgmt Strategi	92000	0000	2210	62.50	100.00	62.50	88.986%	55.62
202212	11/16/2022			Buran, Lindsey Weston	Customer visit at Northshore for a plant tour and 2022 PO clean-up.	CXB Retail Account Mgmt Strategic A	92000	0000	2210	72.50	100.00	72.50	88.986%	64.51
202212	11/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Strategic Accounts General	90800	0000	2210	330.00	100.00	330.00	99.160%	327.23
202212	11/16/2022			Perala, Michael A (Mike)	travel for MP customer related meetings and MP/customer related work	CXB Retail Account Mgmt Strategic A	92000	0000	2210	82.50	100.00	82.50	88.986%	73.41
202212	12/17/2022			Gassert, Michael Gerard	Central storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	71.35	100.00	71.35	94.301%	67.28
202212	11/17/2022			Houser, Courtney Marie (Courtney)	Cloquet Planning Meeting @ Cloquet Shop	0175 OCC Central Dispatch	58800	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	11/17/2022			Houser, Courtney Marie (Courtney)	Quarterly Scheduling/Planning Meeting @ Cloquet Shop	0175 OCC Central Dispatch	58800	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	11/17/2022			Houser, Courtney Marie (Courtney)	Scheduling Meeting for Remainder of 2022 @ Cloquet Shop	0175 OCC Central Dispatch	58800	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	11/17/2022			Houser, Courtney Marie (Courtney)	Scheduling/Planning Meeting @ Cloquet Shop	0175 OCC Central Dispatch	58800	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	11/17/2022			Lahti, Steven John (Steven)	Central Crew Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	9.38	100.00	9.38	88.986%	8.35
202212	11/17/2022			Lahti, Steven John (Steven)	Central Line Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	14.38	100.00	14.38	88.986%	12.80
202212	11/17/2022			Lahti, Steven John (Steven)	Confined space rescue training, northern crew visit, Substation Visit	ALLETE/MP Safety Time & Expenses	92000	0000	2210	151.88	100.00	151.88	88.986%	135.15
202212	11/17/2022			Lahti, Steven John (Steven)	Safety Meeting and Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	2210	23.13	100.00	23.13	88.986%	20.58
202212	12/18/2022			Blatnik, Alyssa Quinn (Alyssa)	Storm Response	STORM - DEC 14 ALL AREAS	59300	0000	2210	30.90	100.00	30.90	94.301%	29.14
202212	12/18/2022			Blatnik, Alyssa Quinn (Alyssa)	Storm Response	STORM - DEC 14 ALL AREAS	59300	0000	2210	36.52	100.00	36.52	94.301%	34.44
202212	12/18/2022			Lubahn, Paige Elizabeth (Paige)	FIELD CHECK - BROKEN POLE IN EAGLE BEND	DC - VEHICLE HIT RECLOSER POLE - RE	59300	0000	2210	23.24	100.00	23.24	94.301%	21.92
202212	12/18/2022			Lubahn, Paige Elizabeth (Paige)	FLAG BAD UG - CLARISSA	UGFAULT - LOCATE FAULT & REPAIR UG	59400	0000	2210	67.50	100.00	67.50	94.301%	63.65
202212	12/18/2022			Lubahn, Paige Elizabeth (Paige)	STORM - DRIVING TO TROUBLE ORDERS	STORM - DEC 14 ALL AREAS	59300	0000	2210	96.07	100.00	96.07	94.301%	90.59
202212	12/18/2022			Lubahn, Paige Elizabeth (Paige)	STORM - DRIVING TO TROUBLE ORDERS	STORM - DEC 14 ALL AREAS	59300	0000	2210	94.38	100.00	94.38	94.301%	89.00
202212	12/18/2022			Lubahn, Paige Elizabeth (Paige)	STORM - DRIVING TO TROUBLE ORDERS	STORM - DEC 14 ALL AREAS	59300	0000	2210	97.20	100.00	97.20	94.301%	91.66
202212	12/18/2022			Schwab, Andrew Mark (Andy)	Mileage while driving my personal vehicle from the Eveleth Service Center at 401 Douglas Avenue to MP HQ at 30 W Superior Street Duluth, MN and back for the year end SIT report out meeting. My MP issued vehicle was down for maintenance.	SIT-Distribution	58800	0000	2210	73.75	100.00	73.75	94.301%	69.55
202212	11/18/2022			Cady, Jennifer Jae (Jennifer)	Fond du Lac Tribal Council Meeting at the Tribal Center Chambers	0732-General	92000	0000	2210	30.00	91.20	27.36	88.986%	24.35
202212	11/18/2022			Peterson, Eric M (Eric)	Travel to MN Bureau of Criminal Apprehension, PNNL CRISP Briefing	ALE-SEC	93500	0000	2210	93.75	83.35	78.14	88.986%	69.53
202212	11/18/2022			Peterson, Eric M (Eric)	Travel to MN Bureau of Criminal Apprehension, PNNL CRISP Briefing	ALE-SEC	93500	0000	2210	93.75	83.35	78.14	88.986%	69.53
202212	11/18/2022			Peterson, Eric M (Eric)	Travel to St. Paul, MN. 658 Cedar St., State of Minnesota Cybersecurity Taskforce meeting	ALE-SEC	93500	0000	2210	94.38	83.35	78.67	88.986%	70.00

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202212	11/18/2022			Peterson, Eric M (Eric)	Travel to St. Paul, MN. 658 Cedar St., State of Minnesota Cybersecurity Taskforce meeting	ALE-SEC	93500	0000	2210	94.38	83.35	78.67	88.986%	70.00
202212	12/19/2022			Jacobs, Michael Brian	12-17. 119 Pine River call Lake area Pine River storm response	STORM - DEC 14 ALL AREAS	59300	0000	2210	66.86	100.00	66.86	94.301%	63.05
202212	12/19/2022			Jacobs, Michael Brian	10-24 84. Park Rapids Nisswa Pine River. Picked up work orders check on contractors and follow up to Ojibwa Rd project.	0190 Supervision Maint	59000	0000	2210	52.50	100.00	52.50	94.301%	49.51
202212	12/19/2022			Jacobs, Michael Brian	10-25 76 Pine River Jenkins Baxter Backus. Safety conversation follow up on stolen trailer customer complaint.	0190 Supervision Maint	59000	0000	2210	47.50	100.00	47.50	94.301%	44.79
202212	12/19/2022			Jacobs, Michael Brian	10-26 294 Nevis Duluth Nevis staff meeting	0190 Supervision Maint	59000	0000	2210	183.75	100.00	183.75	94.301%	173.28
202212	12/19/2022			Jacobs, Michael Brian	10-27 49 Pine River Lake Shore Ojibwa Rd Pine River. Customer complaint safety conversation.	0190 Supervision Maint	59000	0000	2210	30.63	100.00	30.63	94.301%	28.88
202212	12/19/2022			Jacobs, Michael Brian	11-10 134 Pine River Crosby Brainard Crosby Pine River. Patroled 530 F outage.	0190 Supervision Maint	59000	0000	2210	83.75	100.00	83.75	94.301%	78.98
202212	12/19/2022			Jacobs, Michael Brian	11-11 47 Pine River Nisswa Pine River. Looked over upcoming weeks work for Tim	0190 Supervision Maint	59000	0000	2210	29.38	100.00	29.38	94.301%	27.71
202212	12/19/2022			Jacobs, Michael Brian	11-14 .295 Nevis Duluth Nevis. leadership meeting	0190 Supervision Maint	59000	0000	2210	184.38	100.00	184.38	94.301%	173.87
202212	12/19/2022			Jacobs, Michael Brian	11-15. 122 Pine River Little Falls Pine River. Scheduling meeting	0190 Supervision Maint	59000	0000	2210	76.25	100.00	76.25	94.301%	71.90
202212	12/19/2022			Jacobs, Michael Brian	11-16 49 pine River Park Rapids dropped off employee at home.	0190 Supervision Maint	59000	0000	2210	30.63	100.00	30.63	94.301%	28.88
202212	12/19/2022			Jacobs, Michael Brian	11-17 51 Park Rapids pine River. Crew visit and picked up work orders	0190 Supervision Maint	59000	0000	2210	31.88	100.00	31.88	94.301%	30.06
202212	12/19/2022			Jacobs, Michael Brian	11-18. 50 pine River Park Rapids. Helps guys with scheduling app on iPads.	0190 Supervision Maint	59000	0000	2210	31.25	100.00	31.25	94.301%	29.47
202212	12/19/2022			Jacobs, Michael Brian	11-21. 98 pine River Sebekia Pine River Hackensack. Had to deliver material and follow up on a damage claim due to Mapping.	0190 Supervision Maint	59000	0000	2210	61.25	100.00	61.25	94.301%	57.76
202212	12/19/2022			Jacobs, Michael Brian	11-22. 306. Park Rapids Duluth Nevis. Employee interview at AHQ.	0190 Supervision Maint	59000	0000	2210	191.25	100.00	191.25	94.301%	180.35
202212	12/19/2022			Jacobs, Michael Brian	11-23 33 pine River Pequot Lakes Pine River. Crew observation	0190 Supervision Maint	59000	0000	2210	20.63	100.00	20.63	94.301%	19.45
202212	12/19/2022			Jacobs, Michael Brian	11-30 53 pine River Hackensack Pine River. Follow up with boring contractors	0190 Supervision Maint	59000	0000	2210	33.13	100.00	33.13	94.301%	31.24
202212	12/19/2022			Jacobs, Michael Brian	11-7 51 Pine River Park Rapids pick up Wo and tools and go over outage Sundays outage.	0190 Supervision Maint	59000	0000	2210	31.88	100.00	31.88	94.301%	30.06
202212	12/19/2022			Jacobs, Michael Brian	11-8. 75 Pine River Nisswa Popular Ave Craguns area entered service request related to Sunday@outage.	0190 Supervision Maint	59000	0000	2210	46.88	100.00	46.88	94.301%	44.21
202212	12/19/2022			Jacobs, Michael Brian	11-9 110. Park Rapids Sebekia Pine River Nisswa Pine River. Checked on meter base removal work orders and dealt with damage claim customer.	0190 Supervision Maint	59000	0000	2210	68.75	100.00	68.75	94.301%	64.83
202212	12/19/2022			Jacobs, Michael Brian	12 6. 64 Pine River Baxter Pine River. Safety Meeting	0190 Supervision Maint	59000	0000	2210	40.00	100.00	40.00	94.301%	37.72
202212	12/19/2022			Jacobs, Michael Brian	12-1. 49 Park Rapids Pine River Pick up work orders and tools that needed repaired	0190 Supervision Maint	59000	0000	2210	30.63	100.00	30.63	94.301%	28.88
202212	12/19/2022			Jacobs, Michael Brian	12-12. 61 pine River Jenkins park rapids. Checked on Crew and picked up work orders	0190 Supervision Maint	59000	0000	2210	38.13	100.00	38.13	94.301%	35.96
202212	12/19/2022			Jacobs, Michael Brian	12-13. 113. Pine River deerwood Pine River followed up on customer complaint and delivered payment for laydown yard rental.	0190 Supervision Maint	59000	0000	2210	70.63	100.00	70.63	94.301%	66.60
202212	12/19/2022			Jacobs, Michael Brian	12-14. 120 Pine River Sylvan Baxter Pillager Pine River. safety conversations	0190 Supervision Maint	59000	0000	2210	75.00	100.00	75.00	94.301%	70.73

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202212	12/19/2022			Jacobs, Michael Brian	12-15. 257. Park Rapids Pine River Gollake park rapids. Storm response	STORM - DEC 14 ALL AREAS	59300	0000	2210	144.39	100.00	144.39	94.301%	136.16
202212	12/19/2022			Jacobs, Michael Brian	12-16 162. Pine River Backus sylvan Pine River areas. Storm response	STORM - DEC 14 ALL AREAS	59300	0000	2210	91.01	100.00	91.01	94.301%	85.82
202212	12/19/2022			Jacobs, Michael Brian	12-18. 172 Pine RiverSullivan PineRiver storm response	STORM - DEC 14 ALL AREAS	59300	0000	2210	96.63	100.00	96.63	94.301%	91.12
202212	12/19/2022			Jacobs, Michael Brian	12-19. 60 Park Rapids area Nevis Park Rapids area. Patrolling 541f due to trouble and safety conversation.	0190 Supervision Maint	59000	0000	2210	37.50	100.00	37.50	94.301%	35.36
202212	12/19/2022			Jacobs, Michael Brian	12-2. 68 Pine River Gull Lake area pine River. Looked at several underground jobs to see if there was anything we needed to do before freeze up.	0190 Supervision Maint	59000	0000	2210	42.50	100.00	42.50	94.301%	40.08
202212	12/19/2022			Jacobs, Michael Brian	12-5. 119. Park Rapids Pine River Sylvan Pine River. Picked up employee to bring him to his truck and safety conversation.	0190 Supervision Maint	59000	0000	2210	74.38	100.00	74.38	94.301%	70.14
202212	12/19/2022			Jacobs, Michael Brian	12-7. 73 Pine River Backus Pine River Park Rapids. Visited crews with Berry Tag.	0190 Supervision Maint	59000	0000	2210	45.63	100.00	45.63	94.301%	43.03
202212	12/19/2022			Jacobs, Michael Brian	12-8. 96. Park Rapids Pine River Walker Area picked up WO and looked at several upcoming jobs.	0190 Supervision Maint	59000	0000	2210	60.00	100.00	60.00	94.301%	56.58
202212	12/19/2022			Jacobs, Michael Brian	12-9. 48 pine River Nisswa Pine River. Patrolled Nisswa popping station feeder.	0190 Supervision Maint	59000	0000	2210	30.00	100.00	30.00	94.301%	28.29
202212	12/19/2022			Jones, Ryan Michael (Ryan)	AEGIS Risk Assessment - AHQ Roundtrip	PDE - Perform MP Internal Planning	56000	0000	2210	5.00	100.00	5.00	82.970%	4.15
202212	12/19/2022			Piekarski, Jodi M	Laskin All Plant Meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202212	12/19/2022			Piekarski, Jodi M	Laskin Safety Plan 2023 Meeting	Laskin Office Work	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202212	12/19/2022			Tegg, Barry Carl (Barry)	Crew Visits	Distribution-Utility Training	58000	0000	2210	66.25	100.00	66.25	94.301%	62.47
202212	12/19/2022			Tegg, Barry Carl (Barry)	Crew Visits	Distribution-Utility Training	58000	0000	2210	142.50	100.00	142.50	94.301%	134.38
202212	12/19/2022			Tegg, Barry Carl (Barry)	Meeting	Distribution-Utility Training	58000	0000	2210	37.50	100.00	37.50	94.301%	35.36
202212	12/19/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2210	88.75	100.00	88.75	94.301%	83.69
202212	12/19/2022			Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	2210	43.75	100.00	43.75	94.301%	41.26
202212	12/19/2022			Tegg, Barry Carl (Barry)	Storm & Crew Visits	Distribution-Utility Training	58000	0000	2210	306.26	100.00	306.26	94.301%	288.81
202212	12/20/2022			Armbruster, Blake Joshua	Blackberry sub to look at 1TR Sudden pressure	COMP in error - Operation Supervisi	56000	0000	2210	12.50	100.00	12.50	82.970%	10.37
202212	12/20/2022			Armbruster, Blake Joshua	Eveleth Office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202212	12/20/2022			Armbruster, Blake Joshua	Eveleth office	COMP in error - Operation Supervisi	56000	0000	2210	56.25	100.00	56.25	82.970%	46.67
202212	12/20/2022			Dorn, Jeffrey Eugene	Network Support -Cloquet	CI - Network Support (SWO)	93500	0000	2210	28.13	100.00	28.13	88.986%	25.03
202212	12/20/2022			Freeman, Hannah Marie	0140/0148 Staff Meeting	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	12/20/2022			Freeman, Hannah Marie	Employee Check Ins @ HSC	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	12/20/2022			Freeman, Hannah Marie	Interview for Little Falls AE	0140 Employee Development and Super	58000	0000	2210	208.75	100.00	208.75	94.301%	196.85
202212	12/20/2022			Freeman, Hannah Marie	Private pole training with DSRs	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	12/20/2022			Kimball, James Gene	Duluth Fiber outage 0650, 1665357	CI Eng - Fiber & Microwave System M	56930	0000	2210	15.00	100.00	15.00	82.970%	12.45
202212	12/20/2022			Kluge, Amanda Kim (Amanda)	Fuels Meetings	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202212	12/20/2022			Kluge, Amanda Kim (Amanda)	Fuels/Energy Supply Meetings	GEN FUELS EXPENSES 2020	92000	0000	2210	104.38	100.00	104.38	88.986%	92.88
202212	12/20/2022			Kluge, Amanda Kim (Amanda)	GO Team Leadership Sessions	GEN - Generation Production Time &	50000	0000	2210	57.50	100.00	57.50	87.812%	50.49
202212	12/20/2022			Kluge, Amanda Kim (Amanda)	GO Team Leadership Sessions	GEN - Generation Production Time &	50000	0000	2210	57.50	100.00	57.50	87.812%	50.49
202212	12/20/2022			Koecher, Tina Sue	Travel from MPUC in St. Paul for MPUC planning meeting	CXO General	90800	0000	2210	73.13	100.00	73.13	99.160%	72.52
202212	12/20/2022			Koecher, Tina Sue	Travel to MPUC in St. Paul for MPUC planning meeting	CXO General	90800	0000	2210	73.13	100.00	73.13	99.160%	72.52
202212	12/20/2022			Meysenbourg, Carolyn Esther (Carolyn)	IH and Safety Staff meeting	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.88	100.00	21.88	88.986%	19.47
202212	12/20/2022			Meysenbourg, Carolyn Esther (Carolyn)	IH Support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	200.00	100.00	200.00	88.986%	177.97
202212	12/20/2022			Meysenbourg, Carolyn Esther (Carolyn)	IH Support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	2210	100.00	100.00	100.00	88.986%	88.99
202212	12/20/2022			Meysenbourg, Carolyn Esther (Carolyn)	IH supporting Hibbard	ALLETE/MP Safety Time & Expenses	92000	0000	2210	21.88	100.00	21.88	88.986%	19.47
202212	12/20/2022			Meysenbourg, Carolyn Esther (Carolyn)	Trip to HSC and prep for SSG Report out.	ALLETE/MP Safety Time & Expenses	92000	0000	2210	4.38	100.00	4.38	88.986%	3.90
202212	12/21/2022			Beddow, Timothy James (Tim)	Customer meeting	CXB General	90800	0000	2210	202.50	100.00	202.50	99.160%	200.80
202212	12/21/2022			Beddow, Timothy James (Tim)	Meetings	CXB General	90800	0000	2210	607.50	100.00	607.50	99.160%	602.40
202212	12/21/2022			Beddow, Timothy James (Tim)	New employee orientation for Cory	CXB General	90800	0000	2210	202.50	100.00	202.50	99.160%	200.80
202212	12/21/2022			Benham, Kathy M	Generation Operation Team leadership meetings, Fortune Bay Resort	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	55.63	100.00	55.63	87.812%	48.85
202212	12/21/2022			Benham, Kathy M	Generation Operations Leadership team meeting, Fortune Bay Resort	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	55.63	100.00	55.63	87.812%	48.85
202212	12/21/2022			Benham, Kathy M	Safety Strategy Group, SIT reports out	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79

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202212	12/21/2022			Brinker, Tara L (Tara)	Please see Excel spreadsheet for details	RECC-Misc Office Supplies and Build	92000	0000	2210	18.75	100.00	18.75	88.986%	16.68
202212	12/21/2022			Chura, David T (David)	AA Focus Group	CXB Retail Account Mgmt Strategic A	92000	0000	2210	3.75	100.00	3.75	88.986%	3.34
202212	12/21/2022			Chura, David T (David)	AA Focus Groups	CXB Retail Account Mgmt Strategic A	92000	0000	2210	77.50	100.00	77.50	88.986%	68.96
202212	12/21/2022			Chura, David T (David)	IRRRB Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	76.25	100.00	76.25	88.986%	67.85
202212	12/21/2022			Chura, David T (David)	MFI Board Meeting	CXB Retail Account Mgmt Strategic A	92000	0000	2210	105.00	100.00	105.00	88.986%	93.44
202212	12/21/2022			Chura, David T (David)	TCB 100 Dinner	CXB Retail Account Mgmt Strategic A	92000	0000	2210	98.13	100.00	98.13	88.986%	87.32
202212	12/21/2022			Erdman, Dean C	job site visits	0190 Supervision Maint	59000	0000	2210	38.75	100.00	38.75	94.301%	36.54
202212	12/21/2022			Erdman, Dean C	observation and job check	0190 Supervision Maint	59000	0000	2210	66.25	100.00	66.25	94.301%	62.47
202212	12/21/2022			Erdman, Dean C	observations	0190 Supervision Maint	59000	0000	2210	55.63	100.00	55.63	94.301%	52.46
202212	12/21/2022			Erdman, Dean C	observations and Dusty card	0190 Supervision Maint	59000	0000	2210	88.13	100.00	88.13	94.301%	83.11
202212	12/21/2022			Erdman, Dean C	observations and job checks	0190 Supervision Maint	59000	0000	2210	51.25	100.00	51.25	94.301%	48.33
202212	12/21/2022			Erdman, Dean C	observations and site visits	0190 Supervision Maint	59000	0000	2210	78.75	100.00	78.75	94.301%	74.26
202212	12/21/2022			Erdman, Dean C	observations, job site visits	0190 Supervision Maint	59000	0000	2210	77.50	100.00	77.50	94.301%	73.08
202212	12/21/2022			Erdman, Dean C	safety meeting	Line Dept Safety Training & Meeting	58800	0000	2210	45.00	100.00	45.00	94.301%	42.44
202212	12/21/2022			Erdman, Dean C	storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	98.32	100.00	98.32	94.301%	92.72
202212	12/21/2022			Erdman, Dean C	storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	117.98	100.00	117.98	94.301%	111.26
202212	12/21/2022			Erdman, Dean C	storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	101.12	100.00	101.12	94.301%	95.36
202212	12/21/2022			Erdman, Dean C	storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	109.56	100.00	109.56	94.301%	103.32
202212	12/21/2022			Maher, Kyle Ryan (Kyle)	Milage to St. Louis Co. Emergency Managemtn for Anual EAP Meeting	Hydro - Engineering Time & Expense	54100	0000	2210	18.75	100.00	18.75	87.056%	16.32
202212	12/21/2022			Maher, Kyle Ryan (Kyle)	Milage to and from Blanchard Hydro While inspecting the dam and gallery	BLA - Maint. of Dam equipment	54300	0000	2210	187.50	100.00	187.50	87.056%	163.23
202212	12/21/2022			Maher, Kyle Ryan (Kyle)	Milage to and from Carlton Co. Emergency Management for annual EAP meeting	Hydro - Engineering Time & Expense	54100	0000	2210	13.75	100.00	13.75	87.056%	11.97
202212	12/21/2022			Maher, Kyle Ryan (Kyle)	Milage to GRH for EAP meetings with Blandin and USACoE and Itasca Co.	Hydro - Engineering Time & Expense	54100	0000	2210	95.00	100.00	95.00	87.056%	82.70
202212	12/21/2022			Maher, Kyle Ryan (Kyle)	Milage to Morrison Co Emergecn Management and Pillager Area Fire for EAP meetings	Hydro - Engineering Time & Expense	54100	0000	2210	188.75	100.00	188.75	87.056%	164.32
202212	12/21/2022			Maher, Kyle Ryan (Kyle)	Milage to NWS Duluth office for EAP meeting	Hydro - Engineering Time & Expense	54100	0000	2210	13.75	100.00	13.75	87.056%	11.97
202212	12/21/2022			Tracey, Dawn Marie	Storm food for employees	STORM - DEC 14 ALL AREAS	59300	0000	2210	3.37	100.00	3.37	94.301%	3.18
202212	12/22/2022			Riddle, Justin Blake	Eveleth, Northern Division.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202212	12/22/2022			Riddle, Justin Blake	Eveleth, Northern Division.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202212	12/22/2022			Riddle, Justin Blake	Eveleth, Northern Division.	COMP in error - Operation Supervisi	56000	0000	2210	35.63	100.00	35.63	82.970%	29.56
202212	12/22/2022			Riddle, Justin Blake	Eveleth, Northern Division.	COMP in error - Operation Supervisi	56000	0000	2210	18.75	100.00	18.75	82.970%	15.56
202212	12/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to AHQ for job related training.	ES - Training	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202212	12/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to AHQ for job responsibilities.	ES - Meetings	92000	0000	2210	187.50	100.00	187.50	88.986%	166.85
202212	12/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to AHQ for safety meeting..	ES - Meetings	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202212	11/22/2022			Gale, Joe Wesley	THEC Control System Repairs	THEC PLANT- EQUIPMENT COLD LAY-UP.	50600	0000	2210	93.75	100.00	93.75	87.812%	82.32
202212	11/22/2022			Gale, Joe Wesley	THEC Control System Repairs	THEC PLANT- EQUIPMENT COLD LAY-UP.	50600	0000	2210	93.75	100.00	93.75	87.812%	82.32
202212	11/22/2022			Kuopus, Diana Lynn (Diana)	Eveleth to Duluth Office Employee Lunch and Tour	CXO CCC-Process Mail and Phone Inqu	90300	0000	2210	75.00	100.00	75.00	99.141%	74.36
202212	11/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for meeting and job responsibilities at Allete HQ.	ES - Meetings	92000	0000	2210	187.50	100.00	187.50	88.986%	166.85
202212	11/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for meetings and job responsibilities at the Allete HQ.	ES - Meetings	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202212	11/22/2022			Yoki, Lance Dean (Lance)	Personal vehicle mileage from Hibbing to Duluth for safety meeting/job responsibilities at the Allete HQ.	ES - Meetings	92000	0000	2210	93.75	100.00	93.75	88.986%	83.42
202212	11/23/2022			Blatnik, Alyssa Quinn (Alyssa)	Eveleth Interview	0140 Distribution Engineering Admin	58800	0000	2210	71.25	100.00	71.25	94.301%	67.19
202212	11/23/2022			Christoff, Jason Michael (Jason)	Engineering site visit to Ordean Building downtown Duluth for conversion from Commercial 277/490 to apartments at 120/208	Service & Test Meters	58600	0000	2210	6.25	100.00	6.25	98.843%	6.18
202212	11/24/2022			Prom, Gregory Scott	Thomson QA/QC inspection	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	31.25	100.00	31.25	87.056%	27.21
202212	11/24/2022			Prom, Gregory Scott	Thomson Roundtable	Corp Env Services - Hydro Lic/Compl	53500	0000	2210	31.25	100.00	31.25	87.056%	27.21

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202212	10/25/2022			Cady, Jennifer Jae (Jennifer)	ALLETE Board of Directors Meeting (10/25-10/26)	0732-General	92000	0000	2210	38.75	91.20	35.34	88.986%	31.45
202212	10/25/2022			Cady, Jennifer Jae (Jennifer)	MNSEAI Gateway to Solar Conference	0732-General	92000	0000	2210	195.00	91.20	177.84	88.986%	158.25
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Central Damage Assessment for storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	24.16	100.00	24.16	94.301%	22.78
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Central Damage Assessment for storm	STORM - DEC 14 ALL AREAS	59300	0000	2210	108.43	100.00	108.43	94.301%	102.25
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Duluth Customer Intake Team Meeting	0140 Distribution Engineering Admin	58800	0000	2210	57.50	100.00	57.50	94.301%	54.22
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Duluth meetings	0140 Distribution Engineering Admin	58800	0000	2210	28.75	100.00	28.75	94.301%	27.11
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Duluth Safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	25.00	100.00	25.00	94.301%	23.58
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Duluth staff meeting	0140 Distribution Engineering Admin	58800	0000	2210	28.75	100.00	28.75	94.301%	27.11
202212	12/27/2022			Bushey, Jacob Bradford (Jacob)	Safety SIT team meeting	0140 Distribution Engineering Safet	58000	0000	2210	31.25	100.00	31.25	94.301%	29.47
202212	10/27/2022			Curtis, Aimee Jean (Aimee)	Itasca County Contribution Committee	Public and Community Relations Spon	93020	0000	2210	106.25	51.44	54.66	88.986%	48.64
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Broken Pole	STORM - DEC 14 ALL AREAS	59300	0000	2210	22.47	100.00	22.47	94.301%	21.19
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Broken Pole	STORM - DEC 14 ALL AREAS	59300	0000	2210	18.54	100.00	18.54	94.301%	17.48
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Cap-Reg Audits	0140 Engineering for Maintenance Wo	59000	0000	2210	63.75	100.00	63.75	94.301%	60.12
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	New AE interview	0140 Distribution Engineering Admin	58800	0000	2210	51.25	100.00	51.25	94.301%	48.33
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Rotten Pole	0140 Engineering for Maintenance Wo	59000	0000	2210	28.75	100.00	28.75	94.301%	27.11
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Safety Meeting	0140 Distribution Engineering Safet	58000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Software install	0140 Distribution Engineering Admin	58800	0000	2210	51.25	100.00	51.25	94.301%	48.33
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	SR site visit	0140 Engineering for Maintenance Wo	59000	0000	2210	12.50	100.00	12.50	94.301%	11.79
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	SR site visit in LF, pick up lpad for storm work	0140 Engineering for Maintenance Wo	59000	0000	2210	76.88	100.00	76.88	94.301%	72.50
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	SR Site Visit, pick up wo's	0140 Engineering for Maintenance Wo	59000	0000	2210	52.50	100.00	52.50	94.301%	49.51
202212	12/28/2022			Hagenson, Ryan Norman (Ryan)	Storm Damage	STORM - DEC 14 ALL AREAS	59300	0000	2210	74.72	100.00	74.72	94.301%	70.46
202212	12/28/2022			Pocquette, Beau William (Beau)	Cloquet work	0140 Distribution Engineering Safet	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	12/28/2022			Pocquette, Beau William (Beau)	Cloquet work	0140 Employee Development and Super	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	12/28/2022			Pocquette, Beau William (Beau)	Coleraine work	0140 Employee Development and Super	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	12/28/2022			Pocquette, Beau William (Beau)	Eveleth work	0140 Employee Development and Super	58000	0000	2210	65.00	100.00	65.00	94.301%	61.30
202212	11/28/2022			Kayser, Mark Richard (Mark)	RT travel from Home to Winton HES for site assessment following U3 layup for winter.	Hydro Maintenance- safety training	54500	0000	2210	152.50	100.00	152.50	87.056%	132.76
202212	11/28/2022			Kayser, Mark Richard (Mark)	RT travel from Thomson HES to SCA HES to U4 rebuild	Hydro Maintenance- safety training	54500	0000	2210	11.88	100.00	11.88	87.056%	10.34
202212	11/28/2022			Kayser, Mark Richard (Mark)	RT travel to Little Falls HES to runtime/downtime work list review, 2022/23 objectives and crew check in	Hydro Maintenance- safety training	54500	0000	2210	168.13	100.00	168.13	87.056%	146.37
202212	11/28/2022			Kayser, Mark Richard (Mark)	Travel from Country Inn to Little Falls HES for crew check - in, work review and then home.	Hydro Maintenance- safety training	54500	0000	2210	85.00	100.00	85.00	87.056%	74.00
202212	11/28/2022			Kayser, Mark Richard (Mark)	Travel from Home to Country Inn in Little Falls for crew meeting following Day	Hydro Maintenance- safety training	54500	0000	2210	83.13	100.00	83.13	87.056%	72.37
202212	11/28/2022			Kayser, Mark Richard (Mark)	Travel from home to St. Louis County EOC Command center for FDL EAP functional exercise and then back to Thomson HES	Hydro Maintenance- safety training	54500	0000	2210	20.00	100.00	20.00	87.056%	17.41
202212	11/28/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to Mielke (Duluth) to review scope on SCA U stator rework then home	Hydro Maintenance- safety training	54500	0000	2210	17.50	100.00	17.50	87.056%	15.23
202212	12/29/2022			Gustafson, Lee Thomas (Lee)	Coleraine office	0140 Reliability Reporting	58000	0000	2210	52.50	100.00	52.50	94.301%	49.51
202212	12/29/2022			Gustafson, Lee Thomas (Lee)	Coleraine office	0140 Reliability Reporting	58000	0000	2210	97.50	100.00	97.50	94.301%	91.94
202212	12/29/2022			Kayser, Mark Richard (Mark)	RT to Cragun's Resort in Brainerd MN for Sylvan/Pillager EAP Exercise	Hydro Operations - Management/super	53500	0000	2210	141.25	100.00	141.25	87.056%	122.97
202212	12/29/2022			Kayser, Mark Richard (Mark)	RT travel to LF HES for Work list review, crew check in and outage planning	Hydro Operations - Management/super	53500	0000	2210	168.13	100.00	168.13	87.056%	146.37
202212	12/29/2022			Kayser, Mark Richard (Mark)	Travel from home to Little Falls and Blanchard HES for U2 work scope development and 4-STR trip at BLA HES	Hydro Operations - Management/super	53500	0000	2210	181.88	100.00	181.88	87.056%	158.34
202212	12/29/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to SCA HES for site safety walkdown December 2022	Hydro Operations - Management/super	53500	0000	2210	9.38	100.00	9.38	87.056%	8.17
202212	12/29/2022			Kayser, Mark Richard (Mark)	Travel from Thomson HES to SCA HES for Unit 4 work/startup	Hydro Operations - Management/super	53500	0000	2210	11.88	100.00	11.88	87.056%	10.34
202212	12/29/2022			Kayser, Mark Richard (Mark)	Travel to AHQ to drop Documents off for scanning & misc site travel at Thomson for maintenance work	Hydro Operations - Management/super	53500	0000	2210	28.13	100.00	28.13	87.056%	24.49

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202212	12/29/2022			Kayser, Mark Richard (Mark)	Travel to Arrowhead testing for drop samples from U5 rotor/stator paint off for testing. Need results/plan for ice blasting during winter outages Thomson hES	Hydro Operations - Management/super	53500	0000	2210	25.00	100.00	25.00	87.056%	21.76
202212	12/29/2022			Peterson, William B (Bill)	Line Department Safety Metting	Line Dept Safety Training & Meeting	58800	0000	2210	6.88	100.00	6.88	94.301%	6.49
202212	12/29/2022			Peterson, William B (Bill)	Pick up Pole saws for Andy S	Eveleth Line Department Tool Purcha	58800	0000	2210	8.75	100.00	8.75	94.301%	8.25
202212	12/29/2022			Peterson, William B (Bill)	Pick up tools from ACME	Eveleth Line Department Tool Purcha	58800	0000	2210	10.00	100.00	10.00	94.301%	9.43
202212	12/29/2022			Peterson, William B (Bill)	Storm - Damage Assessment	STORM - DEC 14 ALL AREAS	59300	0000	2210	115.17	100.00	115.17	94.301%	108.61
202212	11/29/2022			Becicka, Karen Lynn (Karen)	Small Plant Assessment at Thompson Hydro, miles are to and from Thompson	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	83.75	100.00	83.75	87.812%	73.54
202212	11/29/2022			Becicka, Karen Lynn (Karen)	Visit Mercer for Health Board of Governors, line is for travel to and from Allete Hanger	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2210	80.00	100.00	80.00	87.812%	70.25
202212	11/29/2022			Evans, Adam Patrick	Small Plant assessment meeting at Thomson Hydro	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202212	11/29/2022			Freeman, Hannah Marie	check inst at hsc	0140 Employee Development and Super	58000	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	11/29/2022			Freeman, Hannah Marie	fix it training	0140 Distribution Asset Management-	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	11/29/2022			Freeman, Hannah Marie	private pole meeting	0140 Distribution Engineering Admin	58800	0000	2210	75.00	100.00	75.00	94.301%	70.73
202212	11/29/2022			Miller, Michael D (Mike)	travel from Thomson for small plant assessment	Generation - Engineering Time & Exp	51000	0000	2210	46.88	100.00	46.88	87.812%	41.17
202212	11/29/2022			Miller, Michael D (Mike)	travel to Thomson for small plant assessment meeting	Generation - Engineering Time & Exp	51000	0000	2210	46.88	100.00	46.88	87.812%	41.17
202212	11/29/2022			Palmer, Eric James (Eric)	Travel to IRP hearing at MN PUC in St. Paul	MP Strategy & Planning Power Supply	92000	0000	2210	187.50	100.00	187.50	88.986%	166.85
202212	11/29/2022			Palmer, Eric James (Eric)	Travel to IRP Info share at Boswell Energy Center	MP Strategy & Planning Power Supply	92000	0000	2210	111.25	100.00	111.25	88.986%	99.00
202212	11/29/2022			Palmer, Eric James (Eric)	Travel to Midwest Energy Summit in Fargo	MP Strategy & Planning Power Supply	92000	0000	2210	311.25	100.00	311.25	88.986%	276.97
202212	11/29/2022			Soliz, Johnathan Joseph (John)	THEC - Pond valve quick disconnect wiring	THEC Environmental, maintenance and	50500	0000	2210	104.38	100.00	104.38	87.812%	91.66
202212	11/29/2022			Soliz, Johnathan Joseph (John)	Water sample delivery to Virginia & Duluth.	LEC - General Plant Instrumentation	50200	0000	2210	97.50	100.00	97.50	87.812%	85.62
202212	11/30/2022			Carter, Taryn Eileen (Taryn)	Travel from Proctor, MN to Cohasset, MN to meet with Carlisle for the U4 Boiler Roof Damage Repairs - final inspection.	U4 Boiler Building sustained Storm	51100	0000	2210	106.25	100.00	106.25	87.812%	93.30
202212	11/30/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform discharge sampling at Taconite Harbor facility per NPDES Permit	Corp Env Services - Tac Harbor Ener	50000	0000	2210	131.25	100.00	131.25	87.812%	115.25
202212	11/30/2022			Cloinger, Sarah Ann (Sarah)	Personal Vehicle use to perform discharge sampling at Taconite Harbor facility per NPDES Permit as well as Stormwater inspection	Corp Env Services - Tac Harbor Ener	50000	0000	2210	262.50	100.00	262.50	87.812%	230.51
202212	11/30/2022			Cloinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Laskin Energy Center to perform annual environmental training	Corp Env Services - Laskin Energy C	50000	0000	2210	92.50	100.00	92.50	87.812%	81.23
202212	11/30/2022			Cloinger, Sarah Ann (Sarah)	Personal vehicle used to travel to Laskin Energy Center to perform Stormwater inspection per stormwater permit requirements	Corp Env Services - Laskin Energy C	50000	0000	2210	185.00	100.00	185.00	87.812%	162.45
202212	11/30/2022			Connolly, Thomas Joseph	Meetings at HSC	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202212	11/30/2022			Connolly, Thomas Joseph	Meetings at HSC and field work at Taconite Harbor. Rode with technician to Taconite Harbor, but needed to get to HSC first.	COMP in error - Operation Supervisi	56000	0000	2210	49.38	100.00	49.38	82.970%	40.97
202212	11/30/2022			Connolly, Thomas Joseph	Return from HSC	COMP in error - Operation Supervisi	56000	0000	2210	98.76	100.00	98.76	82.970%	81.94
202212	11/30/2022			Erdman, Dean C	Contractor meets	0190 Supervision Maint	59000	0000	2210	127.50	100.00	127.50	94.301%	120.23
202212	11/30/2022			Erdman, Dean C	Contractor visit and observation	0190 Supervision Maint	59000	0000	2210	56.25	100.00	56.25	94.301%	53.04
202212	11/30/2022			Erdman, Dean C	contrator start	0190 Supervision Maint	59000	0000	2210	51.25	100.00	51.25	94.301%	48.33
202212	11/30/2022			Erdman, Dean C	crew visits and observation	0190 Supervision Maint	59000	0000	2210	70.63	100.00	70.63	94.301%	66.60
202212	11/30/2022			Erdman, Dean C	crew visits and site checks	0190 Supervision Maint	59000	0000	2210	42.50	100.00	42.50	94.301%	40.08
202212	11/30/2022			Erdman, Dean C	Job and's site visits	0190 Supervision Maint	59000	0000	2210	105.00	100.00	105.00	94.301%	99.02
202212	11/30/2022			Erdman, Dean C	job checks and contractor site visits	0190 Supervision Maint	59000	0000	2210	98.13	100.00	98.13	94.301%	92.54
202212	11/30/2022			Erdman, Dean C	observation and job check	0190 Supervision Maint	59000	0000	2210	77.50	100.00	77.50	94.301%	73.08
202212	11/30/2022			Erdman, Dean C	site visits	0190 Supervision Maint	59000	0000	2210	33.75	100.00	33.75	94.301%	31.83
202212	11/30/2022			Hagadorn, Jacqueline A (Jackie)	LSPaper Sub to RECC / Check In w/ Lisa	Provide Security - GOB	92000	0000	2210	5.00	95.00	4.75	88.986%	4.23
202212	11/30/2022			Hagadorn, Jacqueline A (Jackie)	Meet STPaper - Install 3rd Party Locks/Distribute keys	Provide Security - GOB	92000	0000	2210	3.25	95.00	3.09	88.986%	2.75
202212	11/30/2022			Hagadorn, Jacqueline A (Jackie)	Northern Door / Keys for Garbage Room	Provide Security - GOB	92000	0000	2210	3.44	95.00	3.27	88.986%	2.91

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202212	11/30/2022			Hagadorn, Jacqueline A (Jackie)	RECC / Red Penetration Test	Provide Security - GOB	92000	0000	2210	4.38	95.00	4.16	88.986%	3.70
202212	11/30/2022			Hagadorn, Jacqueline A (Jackie)	RECC for Computer Assessment / Check In w/ AI	Provide Security - GOB	92000	0000	2210	4.38	95.00	4.16	88.986%	3.70
202212	11/30/2022			Hagadorn, Jacqueline A (Jackie)	Trip back to AHQ	Provide Security - GOB	92000	0000	2210	2.13	95.00	2.02	88.986%	1.80
202212	11/30/2022			Masterman, William Edward (Bill)	Audit COL-245	0135 MP Distribution Vegetation Mai	59301	0000	2210	32.50	100.00	32.50	94.301%	30.65
202212	11/30/2022			Masterman, William Edward (Bill)	Audit COL-245, meet crews COL-244	0135 MP Distribution Vegetation Mai	59301	0000	2210	38.75	100.00	38.75	94.301%	36.54
202212	11/30/2022			Masterman, William Edward (Bill)	Inspect distribution refusal COL-244	0135 MP Distribution Vegetation Mai	59301	0000	2210	13.75	100.00	13.75	94.301%	12.97
202212	11/30/2022			Masterman, William Edward (Bill)	Travel to Grand Rapids airport for transmission inspections	0135 Transmission Vegetation Mainte	57101	0000	2210	90.00	100.00	90.00	82.970%	74.67
202212	11/30/2022			Masterman, William Edward (Bill)	Travel to Safety Meeting	0135 Vegetation Safety Meetings	59301	0000	2210	8.13	100.00	8.13	94.301%	7.67
202212	11/30/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	28.13	100.00	28.13	94.301%	26.53
202212	11/30/2022			Masterman, William Edward (Bill)	Tree orders Cloquet	0135 MP Distribution Vegetation Tro	59301	0000	2210	25.00	100.00	25.00	94.301%	23.58
202212	11/30/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	18.75	100.00	18.75	94.301%	17.68
202212	11/30/2022			Masterman, William Edward (Bill)	Tree orders Duluth	0135 MP Distribution Vegetation Tro	59301	0000	2210	10.63	100.00	10.63	94.301%	10.02
202212	11/30/2022			Ortman, Earl Francis	CEMS project planning	Generation IT Labor & Expense Genera	50600	0000	2210	7.50	100.00	7.50	87.812%	6.59
202212	11/30/2022			Ortman, Earl Francis	Meeting and introductions	Generation IT Labor & Expense Genera	50600	0000	2210	7.50	100.00	7.50	87.812%	6.59
202212	11/30/2022			Ortman, Earl Francis	PRC review	Generation IT Labor & Expense Genera	50600	0000	2210	7.50	100.00	7.50	87.812%	6.59
202212	11/30/2022			Schommer, Peter Scott (Peter)	Used Personal Vehicle to drive to St. Paul, MN to attend the Minnesota Power Systems Conference	PDE - Perform MP Internal Planning	56000	0000	2210	96.25	100.00	96.25	82.970%	79.86
202212	11/30/2022			Schommer, Peter Scott (Peter)	Used Personal Vehicle to drive to St. Paul, MN to attend the Minnesota Power Systems Conference	PDE - Perform MP Internal Planning	56000	0000	2210	96.25	100.00	96.25	82.970%	79.86
202212	11/30/2022			Tegg, Barry Carl (Barry)	Hugo Training Facility Tour	Distribution-Utility Training	58000	0000	2210	27.50	100.00	27.50	94.301%	25.93
202212	10/31/2022			Witt, Dean A (Dean)	2 mile oh to ug road project	oh to ug ojibway rd, from 371 to ct	59400	0000	2210	7.29	100.00	7.29	94.301%	6.87
202212	10/31/2022			Witt, Dean A (Dean)	2 mile oh to ug road project	replace bo ug & remove 3 spans ext	59400	0000	2210	3.27	100.00	3.27	94.301%	3.08
202212	10/31/2022			Witt, Dean A (Dean)	2 mile oh to ug road project	ojibway rd oh to ug from cty rd 127	59400	0000	2210	19.98	100.00	19.98	94.301%	18.84
202212	10/31/2022			Witt, Dean A (Dean)	3 mile oh toug conversion	oh to ug conversion	59400	0000	2210	10.93	100.00	10.93	94.301%	10.31
202212	10/31/2022			Witt, Dean A (Dean)	meet cont on restoration	remove install anchors so cont. can	59300	0000	2210	8.51	100.00	8.51	94.301%	8.03
202212	10/31/2022			Witt, Dean A (Dean)	meet cont on road move	oh to ug ojibway rd, from 371 to ct	59400	0000	2210	7.46	100.00	7.46	94.301%	7.03
202212	10/31/2022			Witt, Dean A (Dean)	meet cont on road project	oh to ug ojibway rd, from 371 to ct	59400	0000	2210	7.29	100.00	7.29	94.301%	6.87
202212	10/31/2022			Witt, Dean A (Dean)	oh to ug / cable replacement	replace bo ug & remove 3 spans ext	59400	0000	2210	3.31	100.00	3.31	94.301%	3.12
202212	10/31/2022			Witt, Dean A (Dean)	safety meeting	0140 Distribution Engineering Safet	58000	0000	2210	43.75	100.00	43.75	94.301%	41.26
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Boswell site visit/ Laskin	BEC - WO# is for Safety Pros Mileag	51400	0000	2220	172.50	100.00	172.50	87.812%	151.48
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Field visit Boswell	BEC - WO# is for Safety Pros Mileag	51400	0000	2220	153.75	100.00	153.75	87.812%	135.01
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	First aid class	ALLETE/MP Safety Time & Expenses	92000	0000	2220	172.50	100.00	172.50	88.986%	153.50
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Laskin	ALLETE/MP Safety Time & Expenses	92000	0000	2220	68.75	100.00	68.75	88.986%	61.18
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Scanlon	Hydro Operations - Management/super	53500	0000	2220	19.38	100.00	19.38	87.056%	16.87
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	THEC	ALLETE/MP Safety Time & Expenses	92000	0000	2220	32.50	100.00	32.50	88.986%	28.92
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Thomson	Hydro Operations - Management/super	53500	0000	2220	21.25	100.00	21.25	87.056%	18.50
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Thomson Hydro	Hydro Operations - Management/super	53500	0000	2220	31.88	100.00	31.88	87.056%	27.75
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Thomson hydro/little falls	Hydro Operations - Management/super	53500	0000	2220	177.50	100.00	177.50	87.056%	154.52
202212	12/2/2022			Fredrickson, Joseph Logan (Joe)	Thomson Site visit	Hydro Operations - Management/super	53500	0000	2220	31.88	100.00	31.88	87.056%	27.75
202212	12/6/2022			Carlson, Jacob William (Jake)	Capital project training	Generation - Engineering Time & Exp	51000	0000	2220	97.50	100.00	97.50	87.812%	85.62
202212	12/6/2022			Waldorf, Peter Jordan (Peter)	Qualified Electrical Worker Training	LEC - Attend Training - General & S	50600	0000	2220	85.00	100.00	85.00	87.812%	74.64
202212	12/6/2022			Zuehlke, Bryan Jerome	JSC Meeting	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	2220	109.38	100.00	109.38	87.812%	96.05
202212	12/8/2022			Murray, Michael Allan	PIL/SYL EAP Training	PIL - Maint. of Station equipment	54400	0000	2220	138.75	100.00	138.75	87.056%	120.79
202212	12/8/2022			Smedshammer, Tyler Drew (Tyler)	Hydro Emergency Drill Pillager Sylvan	Attend/Provide Training	56120	0000	2220	145.00	100.00	145.00	82.970%	120.31
202212	12/9/2022			Verbick, Thomas P (Tom)	Travel to/from Airport	INST SWO - U4 SUPERVISION ENGINEER	51000	0000	2220	62.50	100.00	62.50	87.812%	54.88
202212	12/9/2022			Wheelock, Gary Dean	Gen Leadership Training	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2220	110.00	100.00	110.00	87.812%	96.59
202212	12/9/2022			Wheelock, Gary Dean	TapRoot Training	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	2220	225.00	100.00	225.00	87.812%	197.58
202212	12/10/2022			Belich, Bradley T (Brad)	Drove from Brainerd int airport to Grand Rapids mn after coming back from Bently training	GEN OPS PDM TIME & EXPENSES	51000	0000	2220	46.25	100.00	46.25	87.812%	40.61
202212	12/10/2022			Belich, Bradley T (Brad)	drove to Brainerd MN airport to fly to Training	GEN OPS PDM TIME & EXPENSES	51000	0000	2220	46.25	100.00	46.25	87.812%	40.61
202212	11/10/2022			Jesberg, Daniel Paul (Daniel)	Travel for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2220	157.50	100.00	157.50	82.970%	130.68
202212	11/10/2022			Jesberg, Daniel Paul (Daniel)	Travel for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2220	83.13	100.00	83.13	82.970%	68.97
202212	11/10/2022			Jesberg, Daniel Paul (Daniel)	Travel for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	2220	96.25	100.00	96.25	82.970%	79.86
202212	11/10/2022			Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	2220	93.13	100.00	93.13	94.301%	87.82
202212	11/10/2022			Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	2220	93.13	100.00	93.13	94.301%	87.82
202212	11/10/2022			Ogston, Kent Earl	Mileage for MIPSYCON (PE training credits) from conference center to home	ES - Training	92000	0000	2220	95.00	100.00	95.00	88.986%	84.54
202212	11/10/2022			Ogston, Kent Earl	Mileage for MIPSYCON (PE training credits) from home to conference center	ES - Training	92000	0000	2220	95.00	100.00	95.00	88.986%	84.54
202212	11/10/2022			Puetz, Alexandra Marjorie	MIPSYCON Continuing Education	RELIABILITY FUNCTIONS	56150	0000	2220	96.25	100.00	96.25	82.970%	79.86
202212	11/10/2022			Puetz, Alexandra Marjorie	MIPSYCON Continuing Education	RELIABILITY FUNCTIONS	56150	0000	2220	96.25	100.00	96.25	82.970%	79.86
202212	12/13/2022			Braun, Michael Sterling (Mike)	Safety Meeting	0148 Safety Meetings	58800	0000	2220	3.13	100.00	3.13	94.301%	2.95

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202212	12/14/2022			Hedquist, Dane G. (Dane)	SAFETY MEETING	0148 Safety Meetings	58800	0000	2220	28.75	100.00	28.75	94.301%	27.11
202212	12/14/2022			Hedquist, Dane G. (Dane)	SAFETY MEETING	0148 Safety Meetings	58800	0000	2220	28.75	100.00	28.75	94.301%	27.11
202212	11/16/2022			Albright, Donald A	GEN SIT meeting	hib/hm meetings	51400	0000	2220	108.75	100.00	108.75	87.812%	95.50
202212	12/21/2022			Jordahl, Audrey Ruth (Audrey)	Travel from Duluth International Airport to HSC	0175 OCC Service Dispatch	58800	0000	2220	2.06	100.00	2.06	94.301%	1.94
202212	12/21/2022			Jordahl, Audrey Ruth (Audrey)	Travel from Shriner's to HSC - Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2220	3.25	100.00	3.25	94.301%	3.06
202212	12/21/2022			Jordahl, Audrey Ruth (Audrey)	Travel to Duluth International Airport from HSC	0175 OCC Service Dispatch	58800	0000	2220	1.75	100.00	1.75	94.301%	1.65
202212	12/21/2022			Jordahl, Audrey Ruth (Audrey)	Travel to Shriner's from HSC - Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	2220	3.38	100.00	3.38	94.301%	3.19
202212	12/29/2022			Gustafson, Lee Thomas (Lee)	Cloquet Office	0140 Distribution Engineering Admin	58800	0000	2220	55.00	100.00	55.00	94.301%	51.87
202212	11/29/2022			Waldorf, Peter Jordan (Peter)	New Employee Safety Training	LEC - Attend Training - General & S	50600	0000	2220	85.00	100.00	85.00	87.812%	74.64
202212	11/30/2022			Lander, Chad Charles (Chad)	Travel to Marriott City Center from home and back.	I/A - General Admin	92000	0000	2220	190.63	51.44	98.06	88.986%	87.26
202212	12/1/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rented a car to travel to Little Falls Service Center	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202212	12/1/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for rented vehicle	Corp Env Services - Department	92000	0000	2310	22.34	100.00	22.34	88.986%	19.88
202212	12/1/2022	KWIK TRIP 11700001172		Anderson, Colin Bradley (Colin)	Gas for rental van for accounting team tours	Provide Accounting Services	92000	0000	2310	22.79	76.00	17.32	88.986%	15.41
202212	12/1/2022	SO UVC		Chura, David T (David)	Taxi	CXB Retail Account Mgmt Strategic A	92000	0000	2310	24.12	100.00	24.12	88.986%	21.46
202212	12/1/2022	UBER TRIP		Chura, David T (David)	Travel to and from BPA?	CXB Retail Account Mgmt Strategic A	92000	0000	2310	14.86	100.00	14.86	88.986%	13.22
202212	12/1/2022	ZARNS OIL CO		Orobona, Thomas Kingston Hewitt (Thomas)	Gas for Rental Car	Corp Env Services - Department	92000	0000	2310	9.43	100.00	9.43	88.986%	8.39
202212	12/3/2022	HOLIDAY STATIONS 0453		Lyytinen, Scott M	Gas for company vehicle (Truck card did not work)	0140 Distribution Engineering Admin	58800	0000	2310	89.05	100.00	89.05	94.301%	83.98
202212	12/8/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rental vehicle for travel to ESC	Corp Env Services - Department	92000	0000	2310	57.85	100.00	57.85	88.986%	51.48
202212	12/8/2022	HOLIDAY STATIONS 0190		Orobona, Thomas Kingston Hewitt (Thomas)	Filled Rental vehicle with gas on my way back from ESC	Corp Env Services - Department	92000	0000	2310	14.15	100.00	14.15	88.986%	12.59
202212	12/8/2022	HOLIDAY STATIONS 0354		Orobona, Thomas Kingston Hewitt (Thomas)	Filled rental on return from LFSC	Corp Env Services - Department	92000	0000	2310	30.97	100.00	30.97	88.986%	27.56
202212	12/9/2022	ENTERPRISE RENT-A-CAR		Heger, Tiana Christine	Car rental - Reg Affairs Dept Tour of BEC	0732-General	92000	0000	2310	399.48	91.20	364.33	88.986%	324.20
202212	12/9/2022	ENTERPRISE RENT-A-CAR		Orobona, Thomas Kingston Hewitt (Thomas)	Rental vehicle to travel to LFSC for Aline shipment	Corp Env Services - Department	92000	0000	2310	145.23	100.00	145.23	88.986%	129.23
202212	12/9/2022	UBER TRIP		Nyholm, Randi Kathryn	Uber from Airport to Hotel for MISO Board Meetings	MP Strategy & Planning Power Supply	92000	0000	2310	33.19	100.00	33.19	88.986%	29.53
202212	12/9/2022	UBER TRIP		Nyholm, Randi Kathryn	Uber from Dinner during MISO Board week - tip	MP Strategy & Planning Power Supply	92000	0000	2310	3.00	100.00	3.00	88.986%	2.67
202212	12/9/2022	UBER TRIP		Nyholm, Randi Kathryn	Uber to airport for MISO Board Week	MP Strategy & Planning Power Supply	92000	0000	2310	29.78	100.00	29.78	88.986%	26.50
202212	12/9/2022	UBER TRIP		Nyholm, Randi Kathryn	Uber to Dinner during MISO Board Week	MP Strategy & Planning Power Supply	92000	0000	2310	17.61	100.00	17.61	88.986%	15.67
202212	12/9/2022	UBER TRIP		Nyholm, Randi Kathryn	Uber to dinner during MISO Board Week travel	MP Strategy & Planning Power Supply	92000	0000	2310	19.10	100.00	19.10	88.986%	17.00
202212	11/10/2022	CENEX FUOC OF 07053465		Glass, Malachi Soren (Malachi)	Gas for the rental while coming back from Warroad patching.	Warroad River Series Comp-Control S	56000	0000	2310	51.92	100.00	51.92	82.970%	43.08
202212	11/10/2022	ENTERPRISE RENT-A-CAR		Glass, Malachi Soren (Malachi)	Needed rental car to get up to Warroad for patching, as the company trucks were already reserved.	Warroad River Series Comp-Control S	56000	0000	2310	628.68	100.00	628.68	82.970%	521.62
202212	11/10/2022	ENTERPRISE RENT-A-CAR		Solin, Andrew Robert (Andy)	Rental car during open enrollment	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	251.07	78.70	197.59	88.986%	175.83
202212	11/10/2022	HOLIDAY STATIONS 0248		Solin, Andrew Robert (Andy)	Gas for rental car during open enrollment	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	30.00	78.70	23.61	88.986%	21.01
202212	11/10/2022	KWIK TRIP 27400002741		Solin, Andrew Robert (Andy)	Gas for rental car during open enrollment	HR - Perform Duties ~ MP & SWLP	92000	0000	2310	31.53	78.70	24.81	88.986%	22.08
202212	11/10/2022	VERHEL ENTERPR09890351		Glass, Malachi Soren (Malachi)	Gas for the rental vehicle	Warroad River Series Comp-Control S	56000	0000	2310	20.00	100.00	20.00	82.970%	16.59
202212	11/11/2022	KWIK TRIP 11700001172		Fender, Julie L	Fuel for rental car - site tours	General Acctg-Allocated	92000	0000	2310	20.91	76.90	16.08	88.986%	14.31
202212	12/13/2022	ENTERPRISE RENT-A-CAR		Hanson, Benji Allen	Enterprise rental car fee	ALE-ADM	93500	0000	2310	508.54	83.35	423.87	88.986%	377.18
202212	12/13/2022	ENTERPRISE RENT-A-CAR		Youngblom, Karrienne Marjorie	Rental Car for western December safety meeting	Service & Test Meters	58600	0000	2310	145.23	100.00	145.23	98.843%	143.55
202212	11/14/2022	HOLIDAY STATIONS 0318		Helder, Nathan A	Fuel for rental car to attend a Yellow Ribbon Company Seminar and then depart for Dragos DISC.	ALE-ADM	93500	0000	2310	22.42	83.35	18.69	88.986%	16.63
202212	11/14/2022	NATIONAL CAR RENTAL		Helder, Nathan A	Rental car from Duluth to Minneapolis to attend a Yellow Ribbon Company Seminar and then depart for Dragos DISC.	ALE-ADM	93500	0000	2310	117.74	83.35	98.14	88.986%	87.33
202212	12/15/2022	SO DADDYCOOL TRANSPOR		Henderson, Kara M	Taxi to hotel for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2310	50.40	100.00	50.40	82.970%	41.82
202212	12/15/2022	UBER TRIP		Henderson, Kara M	Uber while in NOLA for NARUC	TRANS BUS Support	56000	0000	2310	139.67	100.00	139.67	82.970%	115.88
202212	12/15/2022	UBER TRIP		Henderson, Kara M	Uber while in NOLA for NARUC and EEI	TRANS BUS Support	56000	0000	2310	11.98	100.00	11.98	82.970%	9.94
202212	12/15/2022	UBER TRIP		Henderson, Kara M	Uber while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	2310	44.86	100.00	44.86	82.970%	37.22
202212	12/15/2022	UBER TRIP		Henderson, Kara M	Uber while in NOLA for NARUC	TRANS BUS Support	56000	0000	2310	11.97	100.00	11.97	82.970%	9.93
202212	11/18/2022	ENTERPRISE RENT-A-CAR		Moeller, David R (David)	Rental Car to IRP Hearing	David Legal Utility General	92000	0000	2310	115.69	100.00	115.69	88.986%	102.95

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202212	12/21/2022	TIMBERLAKE LODGE & HOT		Benham, Kathy M	Credit for incorrect charge from 11.8.22 meeting at Timberlake Lodge.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2310	(157.94)	100.00	(157.94)	87.812%	(138.69)
202212	11/22/2022	CASEYS #3471		Mattfield, Tracey A (Tracey)	At HQ for Proc Analyst interviews	General Purchasing	92000	0000	2310	19.06	74.70	14.24	88.986%	12.67
202212	10/27/2022	UBER TRIP		Holden, Larissa Agnes	Uber to airport - ISN Connect	General Purchasing	92000	0000	2310	43.66	74.70	32.61	88.986%	29.02
202212	10/27/2022	UBER TRIP		Holden, Larissa Agnes	Uber to airport tip - ISN Connect Conference	General Purchasing	92000	0000	2310	8.58	74.70	6.41	88.986%	5.70
202212	11/30/2022	ACAR AUTO RENTAL		Mattfield, Tracey A (Tracey)	At HQ for Contract Admin interviews	General Purchasing	92000	0000	2310	146.21	74.70	109.22	88.986%	97.19
202212	11/30/2022	NATIONAL CAR RENTAL		Cloinger, Sarah Ann (Sarah)	Rental Car purchased while attending Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	2310	439.68	100.00	439.68	88.986%	391.25
202212	12/6/2022	PP BABACABLLC		Hertel, Kayla Marie	Taxi from Airport to Hotel in Indianapolis 11.9.22 for Conference/Training on Enterprise Risk Management	Regulated Risk	92000	0000	2320	21.00	100.00	21.00	88.986%	18.69
202212	12/6/2022	SQ. KENICK TRANSPORTAT		Hertel, Kayla Marie	Taxi from Hotel to Airport in Indianapolis for Enterprise Risk Management Conference/Training.	Regulated Risk	92000	0000	2320	33.00	100.00	33.00	88.986%	29.37
202212	12/9/2022	NATIONAL CAR RENTAL		Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2320	346.84	100.00	346.84	87.812%	304.57
202212	11/10/2022	ENTERPRISE RENT-A-CAR		Frisk, Lori A	Rental Car, Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	2320	158.77	100.00	158.77	82.970%	131.73
202212	11/10/2022	HOLIDAY STATIONS 0085		Frisk, Lori A	Gas for rental car, Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	2320	32.22	100.00	32.22	82.970%	26.73
202212	11/11/2022	ENTERPRISE RENT-A-CAR		Kirsch, Zachary Victor (Zachary)	Car Rental for MIPSYCON and Northland Reliability Project meeting at GRE in Maple Grove	System Performance Planning	56000	0000	2320	359.38	100.00	359.38	82.970%	298.18
202212	11/11/2022	HOLIDAY STATIONS 0408		Kirsch, Zachary Victor (Zachary)	Gas Charge for Rental Car for MIPSYCON	System Performance Planning	56000	0000	2320	39.79	100.00	39.79	82.970%	33.01
202212	11/14/2022	NATIONAL CAR RENTAL		Helder, Nathan A	Rental car while attending Dragos DISC.	MP-SEC	93500	0000	2320	361.63	100.00	361.63	88.986%	321.80
202212	11/14/2022	RENTAL TOLL461544865		Helder, Nathan A	Tolls encountered while attending Dragos DISC.	ALE-ADM	93500	0000	2320	9.95	83.35	8.29	88.986%	7.38
202212	11/17/2022	NATIONAL CAR RENTAL		Lahti, Steven John (Steven)	Car Rental for Training in Tucker, GA	ALLETE/MP Safety Time & Expenses	92000	0000	2320	212.50	100.00	212.50	88.986%	189.10
202212	12/9/2022	ENTERPRISE RENT-A-CAR		Baker, David R. (David)	Vehicle rental for dam safety exercise in Brainerd, MN	Emergency Management - Security Adm	92000	0000	2329	251.07	95.00	238.52	88.986%	212.25
202212	12/10/2022	HERTZ #0127511		Belich, Bradley T (Brad)	Travel to MINDEN NV for Bently training	GEN OPS PDM TIME & EXPENSES	51000	0000	2329	774.12	100.00	774.12	87.812%	679.77
202212	12/1/2022	AGENT FEE 89008420545704		Chura, David T (David)	Flight to PDAC	CXB Retail Account Mgmt Strategic A	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202212	12/1/2022	DELTA 00678728344512		Chura, David T (David)	Flight to PDAC	CXB Retail Account Mgmt Strategic A	92000	0000	2410	475.48	100.00	475.48	88.986%	423.11
202212	12/4/2022	AGENT FEE 89008420167262		Rauner, Jason Jon	ticket agent fee bret travel to mpl	ALE-ADM	93500	0000	2410	5.00	83.35	4.17	88.986%	3.71
202212	12/4/2022	DELTA 00678727311651		Rauner, Jason Jon	brets travel to minneapolis	ALE-ADM	93500	0000	2410	476.70	83.35	397.33	88.986%	353.57
202212	12/8/2022	Delta		Hurst III, Kenneth Obrecht (Bret)	Travel	ALE-ADM	93500	0000	2410	60.00	83.35	50.01	88.986%	44.50
202212	12/8/2022	DELTA 00623503934152		Ryan, Matthew James (Matthew)	Plane ticket to Dallas, TX for FERC training on L2RA. The trip was cancelled due to the blizzard that hit Duluth on 12/14 and 12/15, but MRYan has the credit for a future trip.	Hydro - Engineering Time & Expense	54100	0000	2410	621.20	100.00	621.20	87.056%	540.79
202212	12/9/2022	DELTA 00642489679985		Nyholm, Randi Kathryn	Baggage fee for trip to Orlando for MISO Board Meetings	MP Strategy & Planning Power Supply	92000	0000	2410	30.00	100.00	30.00	88.986%	26.70
202212	12/15/2022	AGENT FEE 89008427144453		Henderson, Kara M	Agent fee for TO Strategic Planning Session	MISO ACTIVITIES & SUPPORT	56000	0000	2410	5.00	100.00	5.00	82.970%	4.15
202212	12/15/2022	DELTA 00678762627620		Henderson, Kara M	Air to TO Strategic Planning Session in February	MISO ACTIVITIES & SUPPORT	56000	0000	2410	782.70	100.00	782.70	82.970%	649.41
202212	12/16/2022	AGENT FEE 89008428378085		Nikunen, Jordan Chanel	Service Fee for Concur - Airfare booking	Supplier Diversity Time Tracking	92000	0000	2410	5.00	74.70	3.74	88.986%	3.32
202212	12/16/2022	UNITED 01678767259260		Nikunen, Jordan Chanel	Airfare for trip to EEI Business Diversity conference in St. Louis, MO, May 16-19, 2023	Supplier Diversity Time Tracking	92000	0000	2410	857.54	74.70	640.58	88.986%	570.03
202212	11/30/2022	AGENT FEE 89008410648894		Nyholm, Randi Kathryn	Agent Fee for Airline travel to MISO Board meeting in December	MP Strategy & Planning Power Supply	92000	0000	2410	22.50	100.00	22.50	88.986%	20.02
202212	11/30/2022	DELTA 00678684985215		Nyholm, Randi Kathryn	Agent Fee for Airline travel to MISO Board meeting in December	MP Strategy & Planning Power Supply	92000	0000	2410	518.21	100.00	518.21	88.986%	461.13

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202212	12/6/2022	AGENT FEE 89008415167383		Hertel, Kayla Marie	Original flight was delayed (due to weather- there was heavy fog in Duluth) and could not be re-booked to get me to Indianapolis for Conference. Had to use travel agent to re-book flight to be able to attend conference.	Regulated Risk	92000	0000	2420	11.25	100.00	11.25	88.986%	10.01
202212	12/6/2022	DELTA 00678704912513		Hertel, Kayla Marie	Booked on new flight to Indianapolis on 11.09.22 so that I could get to conference. Had to change flight out from United to Delta. Original flight was delayed due to heavy fog in Duluth.	Regulated Risk	92000	0000	2420	115.05	100.00	115.05	88.986%	102.38
202212	12/7/2022	DELTA 00623524691300		Rutherford, Chad Dean	IR TRAINING AIRFARE	GEN OPS PDM TIME & EXPENSES	51000	0000	2420	1,421.20	100.00	1,421.20	87.812%	1,247.98
202212	12/8/2022	DELTA 00623456747734		Bishop, Ryan Jeffrey	Airfare for Power Delivery Design Conference for Continuing education	ES - Training	92000	0000	2420	429.00	100.00	429.00	88.986%	381.75
202212	12/9/2022	AGENT FEE 89008291044374		Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2420	5.00	100.00	5.00	87.812%	4.39
202212	12/9/2022	AGENT FEE 89008291044385		Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	5.00	100.00	5.00	87.812%	4.39
202212	12/9/2022	DELTA 00642482847591		Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2420	30.00	100.00	30.00	87.812%	26.34
202212	12/9/2022	DELTA 00642485262661		Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2420	30.00	100.00	30.00	87.812%	26.34
202212	12/9/2022	DELTA 00642485285293		Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	30.00	100.00	30.00	87.812%	26.34
202212	12/9/2022	DELTA 00642491448896		Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	30.00	100.00	30.00	87.812%	26.34
202212	12/9/2022	DELTA 00642497169370		Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2420	30.00	100.00	30.00	87.812%	26.34
202212	12/9/2022	DELTA 00678676598320		Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	2420	524.71	100.00	524.71	87.812%	460.76
202212	12/9/2022	DELTA 00678676598331		Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	2420	524.71	100.00	524.71	87.812%	460.76
202212	11/16/2022	AGENT FEE 89008417840731		Asperheim, Brianna Janine	ARCOS User Conference Booking Fee	0175 OCC Service Dispatch	58800	0000	2420	5.00	100.00	5.00	94.301%	4.72
202212	11/16/2022	UNITED 01678717157611		Asperheim, Brianna Janine	ARCOS User Conference Flights	0175 OCC Service Dispatch	58800	0000	2420	741.53	100.00	741.53	94.301%	699.27
202212	10/23/2022	UNITED 01624392609593		Schmidt, Jake Dean (Jake)	Airfare to IECA conference in Florida	Regulated Risk	92000	0000	2420	672.75	100.00	672.75	88.986%	598.65
202212	10/23/2022	UNITED 01642090532736		Schmidt, Jake Dean (Jake)	Airfare Fee to IECA conference in Florida	Regulated Risk	92000	0000	2420	13.00	100.00	13.00	88.986%	11.57
202212	10/23/2022	UNITED 01642090532762		Schmidt, Jake Dean (Jake)	Airfare Fee to IECA conference in Florida	Regulated Risk	92000	0000	2420	13.00	100.00	13.00	88.986%	11.57
Total										903,345.21		873,172.48		779,050.64

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Month Number	Invoice Date	Peard Merchant	Hotel Accommodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/17/2021	SALT LAKE PLAZA HOTEL	Salt Lake Plaza Hotel	Pierce, Julie Irene	Clean Power Conference	MP Strategy & Planning Executive/Ad	92000	0000	2119	169.59	100.00	169.59	88.986%	150.91
202201	12/22/2021			Gunderson, Daniel Wayne	Line Offsite Meeting 1 - Cohasset	0141 Distribution Operations Safety	58800	0000	2210	111.15	100.00	111.15	94.301%	104.82
202201	12/22/2021			Gunderson, Daniel Wayne	Line Offsite Meeting 2 - Cohasset	0141 Distribution Operations Safety	58800	0000	2210	111.15	100.00	111.15	94.301%	104.82
202201	12/17/2021	OAKWELLS COMMUTER RAIL		Pierce, Julie Irene	Clean Power Conference	MP Strategy & Planning Executive/Ad	92000	0000	2319	6.97	100.00	6.97	88.986%	6.20
202201	12/17/2021	TAXI SVC SALT LAKE CIT		Pierce, Julie Irene	Clean Power Conference	MP Strategy & Planning Executive/Ad	92000	0000	2319	30.00	100.00	30.00	88.986%	26.70
202201	12/17/2021	UBER TRIP		Pierce, Julie Irene	Clean Power Conference	MP Strategy & Planning Executive/Ad	92000	0000	2319	35.63	100.00	35.63	88.986%	31.71
202202	2/2/2022	PIER B RESORT	Pier B	Skelton, Joshua J (Josh)	Overnight lodging Feb 1-2 for the ALLETE Board of Directors Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2119	179.98	77.70	139.84	88.986%	124.44
202202	1/29/2022	COURTYARD BY MARRIOTT	Courtyard Marriott	Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2129	189.56	100.00	189.56	88.986%	168.68
202202	1/29/2022	THE RITZ-CARLTON DOVE	The Ritz Carlton Dove	Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2129	1,124.84	100.00	1,124.84	88.986%	1,000.95
202202	2/3/2022			Simmons, Todd Zachary	Economic Dispatch Meeting at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202202	2/3/2022			Simmons, Todd Zachary	MPO / Safety Meetings at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202202	2/3/2022			Simmons, Todd Zachary	MPO related meetings at AHQ/HSC/HREC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	111.15	100.00	111.15	87.812%	97.60
202202	2/3/2022			Simmons, Todd Zachary	Production Forecasting meeting at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202202	2/3/2022			Simmons, Todd Zachary	Safety/Security meetings at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202202	2/2/2022			Skelton, Joshua J (Josh)	Meetings at AHQ in Duluth; Blue Hat, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202202	2/2/2022			Skelton, Joshua J (Josh)	Meetings at AHQ in Duluth; SSG, Project Management Discussion, and MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202202	2/2/2022			Skelton, Joshua J (Josh)	Meetings at AHQ in Duluth: Bethany Owen and MPO Core Ops Leadership	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202202	2/24/2022			Frederickson, Franklyn Leo	Mileage to Cohasset & Grand Rapids for the IEDC Annual Meeting	CXB General	90800	0000	2219	105.30	100.00	105.30	99.160%	104.42
202202	2/24/2022			Frederickson, Franklyn Leo	Mileage to Hibbing for an HPU Meeting	CXB General	90800	0000	2219	87.75	100.00	87.75	99.160%	87.01
202202	1/31/2022			Cutshall, Patrick L	Round trip mileage to the ALLETE Board meeting, from Duluth to Minneapolis, MN	Financial Planning & Analysis	92000	0000	2219	184.86	77.70	143.64	88.986%	127.82
202202	1/29/2022	NATIONAL CAR RENTAL		Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2329	225.89	100.00	225.89	88.986%	201.01
202202	1/29/2022	AGENT FEE 89008062890994		Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2429	22.50	100.00	22.50	88.986%	20.02
202202	1/29/2022	DELTA 00642274720135		Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2429	30.00	100.00	30.00	88.986%	26.70
202202	1/29/2022	DELTA 00642274998120		Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2429	30.00	100.00	30.00	88.986%	26.70
202202	1/29/2022	DELTA 00676843687656		Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	2429	1,066.21	100.00	1,066.21	88.986%	948.78
202203	2/28/2022	PIER B RESORT	Pier B	Skelton, Joshua J (Josh)	Lodging in Duluth following a business meeting in St. Paul	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2119	179.98	77.70	139.84	88.986%	124.44
202203	3/22/2022			Frederickson, Franklyn Leo	Personal Mileage to Chasset for MFI Board Meeting and Josh Skelton Touch Base	CXB General	90800	0000	2219	99.45	100.00	99.45	99.160%	98.61
202203	3/22/2022			Frederickson, Franklyn Leo	Personal Mileage to Hibbing for HPU Meeting	CXB General	90800	0000	2219	87.75	100.00	87.75	99.160%	87.01
202203	3/22/2022			Frederickson, Franklyn Leo	Personal Mileage to St. Paul for IMA Meeting	CXB General	90800	0000	2219	175.50	100.00	175.50	99.160%	174.03
202203	2/28/2022			Skelton, Joshua J (Josh)	ALLETE / MISO Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202203	2/28/2022			Skelton, Joshua J (Josh)	ALLETE Board Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	52.65	77.70	40.91	88.986%	36.40
202203	2/28/2022			Skelton, Joshua J (Josh)	ALLETE Board Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	52.65	77.70	40.91	88.986%	36.40
202203	2/28/2022			Skelton, Joshua J (Josh)	ALLETE Extended Ops meeting and ALLETE Leadership Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202203	2/28/2022			Skelton, Joshua J (Josh)	Safety Strategy Group, and ALLETE/BSE Annual Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202204	4/1/2022	COMFORT INN AND SUITES	Comfort Inn and Suites	Simmons, Todd Zachary	MP Business Update at Bison Energy Center	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	243.99	100.00	243.99	87.812%	214.25
202204	3/31/2022	COMFORT INN AND SUITES	Comfort Inn and suites	Skelton, Joshua J (Josh)	MP Business Update at Bison Energy Center	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2119	134.84	77.70	104.77	88.986%	93.23
202204	4/8/2022	FOUR SEASONS SEATTL	Four Seasons Seattle	Thickens, Margaret Ann (Maggie)	Hotel stay while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	2129	1,811.04	77.70	1,407.18	88.986%	1,252.19
202204	4/1/2022			Simmons, Todd Zachary	GO Team Meeting at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	4/1/2022			Simmons, Todd Zachary	Meeting with Lakehead Construction	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	4/1/2022			Simmons, Todd Zachary	MP Business Update - Bison	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	216.45	100.00	216.45	87.812%	190.07

Month	Invoice Date	Card Merchant	Hotel	Vendor Name	Expense Justification/Invoice	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
Number			Acomodation		Line Description									
202204	4/1/2022			Simmons, Todd Zachary	MP Business Update - Bison	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	46.80	100.00	46.80	87.812%	41.10
202204	4/1/2022			Simmons, Todd Zachary	MPO Capital Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202204	4/13/2022			Frederickson, Franklyn Leo	Personal Mileage to Hibbing for HPUC Meeting	CXB General	90800	0000	2219	87.75	100.00	87.75	99.160%	87.01
202204	4/13/2022			Frederickson, Franklyn Leo	Personal Mileage to Virginia for SME Conference	CXB General	90800	0000	2219	76.05	100.00	76.05	99.160%	75.41
202204	3/29/2022			Johnson, Nicole Renee	MP Info Share (drive to/from Timberlake Lodge, Grand Rapids)	ALLETE - General	92000	0000	2219	94.77	77.70	73.64	88.986%	65.53
202204	3/31/2022			Skelton, Joshua J (Josh)	MP Business Update at Bison Energy Center	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	216.45	77.70	168.18	88.986%	149.66
202204	3/31/2022			Skelton, Joshua J (Josh)	MP Business Update at Bison Energy Center	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	216.45	77.70	168.18	88.986%	149.66
202204	3/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ; S&P All Staff, 5th Floor, and MPO Core Ops Leadership	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202204	3/31/2022			Skelton, Joshua J (Josh)	TD Info Share at Herbert Service Center	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	77.70	81.82	88.986%	72.81
202204	3/29/2022	CURB SVC LV DELUXE		Pierce, Julie Irene	NEER Conference	MP Strategy & Planning Executive/Ad	92000	0000	2319	32.51	100.00	32.51	88.986%	28.93
202204	4/6/2022	SQ ONE TAXI 179		Thickens, Margaret Ann (Maggie)	Taxi for EEI Legal Conference	MAT - Corporate	92000	0000	2320	51.38	77.70	39.92	88.986%	35.53
202204	4/8/2022	SQ SISAY TAXI		Thickens, Margaret Ann (Maggie)	Transportation while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	2329	48.00	77.70	37.30	88.986%	33.19
202204	4/13/2022	AGENT FEE 89008210973920		Frederickson, Franklyn Leo	Airfare Agent Fee for the AISI Conference	CXB General	90800	0000	2419	5.00	100.00	5.00	99.160%	4.96
202204	4/13/2022	DELTA 00677593158211		Frederickson, Franklyn Leo	Airfare to and from the AISI Conference	CXB General	90800	0000	2419	767.20	100.00	767.20	99.160%	760.76
202204	3/29/2022	AGENT FEE 89008204623822		Frederickson, Franklyn Leo	Agent Fee for Airfare	CXB General	90800	0000	2419	5.00	100.00	5.00	99.160%	4.96
202204	3/29/2022	AGENT FEE 89008204900613		Thickens, Margaret Ann (Maggie)	Booking fee for flight for EEI Spring Legal Conference	MAT - Corporate	92000	0000	2419	22.50	77.70	17.48	88.986%	15.56
202204	3/29/2022	AGENT FEE 89008204936921		Pierce, Julie Irene	Oconto 85th Annual Mtg.	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.986%	20.02
202204	3/29/2022	DELTA 00642310306035		Pierce, Julie Irene	NEER Conference	MP Strategy & Planning Executive/Ad	92000	0000	2419	30.00	100.00	30.00	88.986%	26.70
202204	3/29/2022	DELTA 00642317168452		Pierce, Julie Irene	NEER Conference	MP Strategy & Planning Executive/Ad	92000	0000	2419	30.00	100.00	30.00	88.986%	26.70
202204	3/29/2022	DELTA 00676990222775		Frederickson, Franklyn Leo	Airfare for CS Week Executive Summit	CXB General	90800	0000	2419	677.19	100.00	677.19	99.160%	671.50
202204	3/29/2022	DELTA 00676990224610		Thickens, Margaret Ann (Maggie)	Flight for EEI Spring Legal Conference	MAT - Corporate	92000	0000	2419	847.20	77.70	658.27	88.986%	585.77
202204	3/29/2022	DELTA 00676992072540		Pierce, Julie Irene	Oconto 85th Annual Mtg.	MP Strategy & Planning Executive/Ad	92000	0000	2419	571.71	100.00	571.71	88.986%	508.74
202205	5/16/2022	SUPER 8	Super 8	Gunderson, Daniel Wayne	Little Falls Employee Info Share	0140 Distribution Engineering Admin	58800	0000	2110	98.95	100.00	98.95	94.301%	93.31
202205	4/9/2022	COMFORT SUITES HOTEL	Comfort Suites	Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	2119	252.95	100.00	252.95	88.986%	225.09
202205	5/15/2022	COUNTRY INN & SUITES L	Country Inn and Suites	Lenius, Jansie Jean	Hotel booking for Josh Skelton for Little Falls MP Business Update and Info Share	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2119	154.53	78.10	120.69	88.986%	107.40
202205	5/16/2022	HYATT REGENCY PHOENIX	Hyatt Regency Phoenix	Frederickson, Franklyn Leo	Hotel for CS Week	CXB General	90800	0000	2119	840.90	100.00	840.90	99.160%	833.84
202205	4/8/2022			Gunderson, Daniel Wayne	Northern Division Information Share	0141 Distribution Operations Safety	58800	0000	2210	95.94	100.00	95.94	94.301%	90.47
202205	5/16/2022			Gunderson, Daniel Wayne	Grid North Partners Group of 4 Planning Meeting (round trip)	0140 Distribution Engineering Admin	58800	0000	2210	184.86	100.00	184.86	94.301%	174.32
202205	5/16/2022			Gunderson, Daniel Wayne	Grid North Tech Team Summary (MPLS) And Little Falls Employee Meeting - Round Trip From Duluth to Minneapolis, Minneapolis to Little Falls, and Little Falls to Duluth.	0140 Distribution Engineering Admin	58800	0000	2210	245.12	100.00	245.12	94.301%	231.15
202205	4/22/2022			Simmons, Todd Zachary	Apprenticeship Committee - Picked up computers at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	109.98	100.00	109.98	87.812%	96.58
202205	4/22/2022			Simmons, Todd Zachary	MP Business Team Infoshare - Laskin	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	99.45	100.00	99.45	87.812%	87.33
202205	4/22/2022			Simmons, Todd Zachary	MP Business Team Infoshare & picked up food and refreshments in Virginia, MN	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	84.83	100.00	84.83	87.812%	74.49
202205	4/22/2022			Simmons, Todd Zachary	MPO Core Ops Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	108.81	100.00	108.81	87.812%	95.55
202205	4/22/2022			Simmons, Todd Zachary	Return from Bison - MP Business Update and meetings with Ben and team.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	242.78	100.00	242.78	87.812%	213.19
202205	4/9/2022	ENTERPRISE RENT-A-CAR		Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	2319	53.97	100.00	53.97	88.986%	48.03
202205	4/9/2022	SHELL OIL10013226005		Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	2319	8.12	100.00	8.12	88.986%	7.23

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Month Number	Invoice Date	Peard Merchant	Hotel Accomodation	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	4/9/2022	SKYLINE SHUTTLE		Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	2319	49.00	100.00	49.00	88.986%	43.60
202205	5/16/2022	CMT PHOENIX 29330016		Frederickson, Franklyn Leo	Taxi from airport to for Tina Koecher and Frank	CXB General	90800	0000	2319	22.28	100.00	22.28	99.160%	22.09
202205	5/16/2022	CURB SVC PHOENIX		Frederickson, Franklyn Leo	Taxi to airport - CS Week	CXB General	90800	0000	2319	20.70	100.00	20.70	99.160%	20.53
202206	6/13/2022	INTERCONTINENTAL THE W	Intercontinental The Wharf	Frederickson, Franklyn Leo	Hotel Stay for AISI Conference	CXB General	90800	0000	2119	848.34	100.00	848.34	99.160%	841.21
202206	6/2/2022			Simmons, Todd Zachary	Apprenticeship Committee	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	109.98	100.00	109.98	87.812%	96.58
202206	6/2/2022			Simmons, Todd Zachary	ELM / MP Business Update	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	108.81	100.00	108.81	87.812%	95.55
					Generation Leadership Meeting - ride share with Paul Undeland from Blackberry	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	17.55	100.00	17.55	87.812%	15.41
202206	6/2/2022			Simmons, Todd Zachary	GO Team Meeting at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	105.30	100.00	105.30	87.812%	92.47
202206	6/2/2022			Simmons, Todd Zachary	Manager Trainer	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	109.98	100.00	109.98	87.812%	96.58
202206	6/29/2022			Simmons, Todd Zachary	FM Global Qrt Mtg	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	109.98	100.00	109.98	87.812%	96.58
202206	6/29/2022			Simmons, Todd Zachary	MP Business Update	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.32	100.00	112.32	87.812%	98.63
202206	6/29/2022			Simmons, Todd Zachary	MP Core Ops	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	109.98	100.00	109.98	87.812%	96.58
202206	6/29/2022			Simmons, Todd Zachary	MP Core SIT Mid-Yr	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	109.98	100.00	109.98	87.812%	96.58
202206	5/31/2022			Skelton, Joshua J (Josh)	ALLETE Annual Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	5/31/2022			Skelton, Joshua J (Josh)	Info Share at Herbert Service Center and went from there to Little Falls for another Info Share	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	140.40	78.10	109.65	88.986%	97.58
202206	5/31/2022			Skelton, Joshua J (Josh)	Little Falls Info Share and back home	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	67.28	78.10	52.55	88.986%	46.76
202206	5/31/2022			Skelton, Joshua J (Josh)	Meeting with Minntac in Mountain Iron	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	70.20	78.10	54.83	88.986%	48.79
202206	5/31/2022			Skelton, Joshua J (Josh)	Minnesota Safety Council Annual Meeting in Prior Lake	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	234.00	78.10	182.75	88.986%	162.63
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth and Inventory Steering Committee at HSC	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	111.15	78.10	86.81	88.986%	77.25
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth; ESG, and HREC Info Share	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	111.15	78.10	86.81	88.986%	77.25
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth; Helene and ERP Incident Command	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth; Integrity and SSG	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth; RSG, Talent Planning, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth; SSG, and Blue Hat	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	5/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ in Duluth; MISO Quarterly	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	5/31/2022			Skelton, Joshua J (Josh)	TD Info Share meeting at AHQ in Duluth	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202206	6/1/2022	SEVEN OAKS EXPRESS		Gunderson, Daniel Wayne	Fuel For Fleet Vehicle #4346 - Fuel Card Not Available	0140 Distribution Engineering Admin	58800	0000	2310	135.87	100.00	135.87	94.301%	128.13
202206	6/1/2022	TOBIES STATION INC		Gunderson, Daniel Wayne	Fuel For Fleet Vehicle #4346 - Fuel Card not Available	0140 Distribution Engineering Admin	58800	0000	2310	100.00	100.00	100.00	94.301%	94.30
202206	6/13/2022	CURB SVC WASHINGTON		Frederickson, Franklyn Leo	Taxi to airport from AISI	CXB General	90800	0000	2319	20.98	100.00	20.98	99.160%	20.80
202206	6/13/2022	SQ GRAND CAB COMPANY		Frederickson, Franklyn Leo	Taxi from airport to Hotel for AISI Conference	CXB General	90800	0000	2319	16.78	100.00	16.78	99.160%	16.64
202207	7/15/2022	SLEEP INN & SUITES NDO	Sleep Inn & Suites ND	Pierce, Julie Irene	Energizing ND Future Partnerships	MP Strategy & Planning Executive/Ad	92000	0000	2119	95.20	100.00	95.20	88.986%	84.71
202207	6/21/2022			Skelton, Joshua J (Josh)	ALLETE Sr. Team Meeting and MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202207	6/21/2022			Skelton, Joshua J (Josh)	ALLETE Steering Committee	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202207	6/21/2022			Skelton, Joshua J (Josh)	MPO Core Ops Leadership Meeting, Environmental signatures	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202207	6/21/2022			Skelton, Joshua J (Josh)	Rate Case Evidentiary Hearing - Day 1 at AHQ	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	105.30	78.10	82.24	88.986%	73.18
202207	7/15/2022	NATIONAL CAR RENTAL		Pierce, Julie Irene	Lockheed Site Visit	MP Strategy & Planning Executive/Ad	92000	0000	2310	173.75	100.00	173.75	88.986%	154.61
202207	7/15/2022	NATIONAL CAR RENTAL		Pierce, Julie Irene	Lockheed Site Visit	MP Strategy & Planning Executive/Ad	92000	0000	2319	67.37	100.00	67.37	88.986%	59.95
202207	6/2/2022	AGENT FEE 89008226025714		Pierce, Julie Irene	Energizing North Dakotas Future Partnership - Grand Forks	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.986%	20.02
202207	6/2/2022	DELTA 00677669053563		Pierce, Julie Irene	Energizing North Dakotas Future Partnership - Grand Forks	MP Strategy & Planning Executive/Ad	92000	0000	2419	647.19	100.00	647.19	88.986%	575.91

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202207	7/14/2022	AGENT FEE 89008235225151		Frederickson, Franklyn Leo	Agent Fee for the Airfare to the SMU Conference	CXB General	90800	0000	2419	5.00	100.00	5.00	99.160%	4.96
202207	7/14/2022	AGENT FEE 89008235403290		Frederickson, Franklyn Leo	Agent Fee for the Airfare to the IECA Conference	CXB General	90800	0000	2419	5.00	100.00	5.00	99.160%	4.96
202207	7/14/2022	UNITED 01677717420385		Frederickson, Franklyn Leo	Airfare to the SMU Conference	CXB General	90800	0000	2419	969.29	100.00	969.29	99.160%	961.15
202207	7/14/2022	UNITED 01677717421236		Frederickson, Franklyn Leo	Airfare to the IECA Conference	CXB General	90800	0000	2419	651.67	100.00	651.67	99.160%	646.20
202208	8/18/2022	COMFORT INN AND SUITES	Comfort Inn and Suites	Simmons, Todd Zachary	Lodging during stay in Mandan - Business at Bison Renewal Energy Center	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	311.19	100.00	311.19	87.812%	273.26
202208	8/18/2022	OMNI GROVE PARK INN	Omni Grove park	Simmons, Todd Zachary	Deposit for hotel in Asheville, NC for AEIC Conference	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	456.52	100.00	456.52	87.812%	400.88
202208	7/28/2022	COMFORT INN AND SUITES	Comfort Inn and Suites	Simmons, Todd Zachary	Lodging in Bismarck - Bison Energy Center budgets and business meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2110	372.17	100.00	372.17	87.812%	326.81
202208	8/18/2022			Simmons, Todd Zachary	MPO - TAP Root Meetings at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	112.50	100.00	112.50	87.812%	98.79
202208	8/18/2022			Simmons, Todd Zachary	Return from ND meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	234.38	100.00	234.38	87.812%	205.81
202208	8/18/2022			Simmons, Todd Zachary	SSG meeting at Bison / Glen Ullin	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	234.38	100.00	234.38	87.812%	205.81
202208	7/28/2022			Simmons, Todd Zachary	Bison Trip	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	262.50	100.00	262.50	87.812%	230.51
202208	7/28/2022			Simmons, Todd Zachary	Bison Trip	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	231.25	100.00	231.25	87.812%	203.07
202208	7/28/2022			Simmons, Todd Zachary	Bison Trip	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	31.25	100.00	31.25	87.812%	27.44
202208	7/28/2022			Simmons, Todd Zachary	Bison Trip	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	125.00	100.00	125.00	87.812%	109.77
202208	7/28/2022			Simmons, Todd Zachary	Meetings at Tac Ridge and Laskin	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	106.25	100.00	106.25	87.812%	93.30
202208	7/28/2022			Simmons, Todd Zachary	MPO Core Ops	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2210	117.50	100.00	117.50	87.812%	103.18
202208	8/16/2022			Frederickson, Franklyn Leo	Personal Mileage to the IMA Meeting in Virginia	CXB General	90800	0000	2219	84.38	100.00	84.38	99.160%	83.67
202208	8/16/2022			Frederickson, Franklyn Leo	Travel - IRRRB Eveleth and Northern Foundry, Hibbing	CXB General	90800	0000	2219	103.13	100.00	103.13	99.160%	102.26
202208	8/16/2022			Frederickson, Franklyn Leo	Travel to the IMA at Giants Ridge Biwabik	CXB General	90800	0000	2219	81.25	100.00	81.25	99.160%	80.57
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters and Pier B; ALLETE Board of Directors Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	56.25	78.10	43.93	88.986%	39.09
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters and Pier B; ALLETE Board of Directors Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	56.25	78.10	43.93	88.986%	39.09
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters and Shriners: Rate Case Public Hearing	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters; Heliene, MP Business Team, Project Management	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters; Safety Strategy Group, Solar Executive Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters; Sr. Team Meeting, ALLETE Steering Committee, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202208	7/27/2022			Skelton, Joshua J (Josh)	ALLETE Headquarters; Strategic Project Management, Check-ins	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202208	7/11/2022	KWIK TRIP 27400002741		Gunderson, Daniel Wayne	Fuel for Rental Vehicle	0140 Distribution Engineering Admin	58800	0000	2310	80.15	100.00	80.15	94.301%	75.58
202209	9/3/2022	HAMPTON INNS	Hampton Inn	Gunderson, Daniel Wayne	Safety Strategy Group Meeting - ND Site Visits	0140 Distribution Engineering Admin	58800	0000	2110	415.80	100.00	415.80	94.301%	392.10
202209	9/3/2022	THE BROADMOOR RESRVATI	The Broadmoor	Gunderson, Daniel Wayne	Burns & McDonnell Best Practices Forum Lodging.	0140 Distribution Engineering Admin	58800	0000	2110	414.10	100.00	414.10	94.301%	390.50
202209	9/15/2022	HILTON TOWERS ARLING V	Hilton Arlington	Frederickson, Franklyn Leo	IECA hotel	CXB General	90800	0000	2119	630.37	100.00	630.37	99.160%	625.07
202209	9/15/2022	MARRIOTT ATL GATEWAY	Marriot ATL Gateway	Frederickson, Franklyn Leo	SMU Conference Lodging	CXB General	90800	0000	2119	743.52	100.00	743.52	99.160%	737.27
202209	9/3/2022			Gunderson, Daniel Wayne	Safety Strategy Group Meeting	0140 Distribution Engineering Admin	58800	0000	2210	611.88	100.00	611.88	94.301%	577.01
202209	9/3/2022			Pierce, Julie Irene	EERC Conference round trip 6/27 - 6/28	MP Strategy & Planning Executive/Ad	92000	0000	2219	310.05	100.00	310.05	88.986%	275.90
202209	9/15/2022			Frederickson, Franklyn Leo	Personal Mileage to Gary-New Duluth for ME Global	CXB General	90800	0000	2219	13.75	100.00	13.75	99.160%	13.63
202209	9/15/2022			Frederickson, Franklyn Leo	Personal Mileage to Twin Metals, Ely	CXB General	90800	0000	2219	125.00	100.00	125.00	99.160%	123.95

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202209	8/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ; ALLETE Sr. Team, Siemens, MPO Core Ops Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202209	8/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ; Safety Strategy Group, and staff one on ones	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202209	8/31/2022			Skelton, Joshua J (Josh)	Multiple meetings at AHQ; Tribal Engagement, PSC, Executive Development, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202209	8/31/2022			Skelton, Joshua J (Josh)	Multiple meetings with area customers; Cliffs, Virginia Public Utilities, USS at Minntac	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	81.25	78.10	63.46	88.986%	56.47
202209	8/31/2022			Skelton, Joshua J (Josh)	Travel back from Bismarck for Safety Strategy Group Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	234.38	78.10	183.05	88.986%	162.89
202209	8/31/2022			Skelton, Joshua J (Josh)	Travel to Bismarck for Safety Strategy Group Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	234.38	78.10	183.05	88.986%	162.89
202209	9/15/2022			Frederickson, Franklyn Leo	Personal Mileage to Cohasset for customer meetings	CXB General	90800	0000	2249	112.50	100.00	112.50	99.160%	111.56
202209	9/15/2022			Frederickson, Franklyn Leo	Personal Mileage to Eveleth for Mt. Iron customer visits	CXB General	90800	0000	2249	87.50	100.00	87.50	99.160%	86.77
202209	9/15/2022			Frederickson, Franklyn Leo	IECA - Taxi from airport to hotel	CXB General	90800	0000	2319	32.33	100.00	32.33	99.160%	32.06
202209	8/16/2022			Pierce, Julie Irene	Bismarck MDU/Basin Visit	MP Strategy & Planning Executive/Ad	92000	0000	2319	63.54	100.00	63.54	88.986%	56.54
202209	9/15/2022			Frederickson, Franklyn Leo	Agent fee for AISI flight	CXB General	90800	0000	2419	5.00	100.00	5.00	99.160%	4.96
202209	9/15/2022			Frederickson, Franklyn Leo	Flight for AISI flight	CXB General	90800	0000	2419	533.21	100.00	533.21	99.160%	528.73
202209	8/16/2022			Pierce, Julie Irene	Flight to DC	MP Strategy & Planning Executive/Ad	92000	0000	2419	22.50	100.00	22.50	88.986%	20.02
202209	8/16/2022			Pierce, Julie Irene	Flight to DC	MP Strategy & Planning Executive/Ad	92000	0000	2419	430.01	100.00	430.01	88.986%	382.65
202210	10/3/2022			Simmons, Todd Zachary	Room for AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	150.68	100.00	150.68	87.812%	132.32
202210	10/3/2022			Simmons, Todd Zachary	AEIC Conference Lodging	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	913.04	100.00	913.04	87.812%	801.76
202210	10/3/2022			Simmons, Todd Zachary	Room for AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	114.97	100.00	114.97	87.812%	100.96
202210	10/3/2022			Simmons, Todd Zachary	Lodging for return trip from AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	97.98	100.00	97.98	87.812%	86.04
202210	10/3/2022			Simmons, Todd Zachary	Room for AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	114.97	100.00	114.97	87.812%	100.96
202210	9/27/2022			Gunderson, Daniel Wayne	MISO Board Meeting Week Lodging	TD VP Travel and Expenses	92000	0000	2119	603.38	100.00	603.38	88.986%	536.92
202210	9/27/2022			Gunderson, Daniel Wayne	Burns & McDonnell Best Practices forum - hotel	TD VP Travel and Expenses	92000	0000	2119	1,383.34	100.00	1,383.34	88.986%	1,230.98
202210	10/3/2022			Simmons, Todd Zachary	GO Team	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	106.25	100.00	106.25	87.812%	93.30
202210	10/3/2022			Simmons, Todd Zachary	Ldr Training (Chisholm) Ldr meeting (HSC)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	171.25	100.00	171.25	87.812%	150.38
202210	10/3/2022			Simmons, Todd Zachary	Learning Team - Tap Root	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202210	10/3/2022			Simmons, Todd Zachary	MP Business Team Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202210	10/3/2022			Simmons, Todd Zachary	MPO RSM - MP Business Team	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202210	9/26/2022			Skelton, Joshua J (Josh)	Meetings at AHQ ~ Check-in, Regulatory, Large Project Engineering Support, Steering Committee, Tundra	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202210	9/26/2022			Skelton, Joshua J (Josh)	Meetings at AHQ ~ IRP Communications, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202210	9/26/2022			Skelton, Joshua J (Josh)	Meetings at AHQ ~ Marvel, ALLETE Officers, Fuel Strategy, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202210	9/26/2022			Skelton, Joshua J (Josh)	Meetings at AHQ ~ Regulatory, Health Plan Board Meeting, 10 Year Strategy	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202210	9/26/2022			Skelton, Joshua J (Josh)	Meetings at AHQ ~ SGRE Executive Meeting, ALLETE Officers Meeting	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202210	9/26/2022			Skelton, Joshua J (Josh)	Meetings at AHQ ~ Sr. Team Meeting, Large Project Structure, MP Business Team	UTILITY OPERATIONS SERVICES - MPO	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202210	10/3/2022			Simmons, Todd Zachary	Fuel while traveling to AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	30.34	100.00	30.34	87.812%	26.64
202210	10/3/2022			Simmons, Todd Zachary	Rental car fuel - trip home from AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	34.08	100.00	34.08	87.812%	29.93

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202210	10/3/2022	ENTERPRISE RENT-A-CAR		Simmons, Todd Zachary	Car Rental AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	607.38	100.00	607.38	87.812%	533.35
202210	10/3/2022	EXXONMOBIL 99179566		Simmons, Todd Zachary	Rental car fuel - AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	30.36	100.00	30.36	87.812%	26.66
202210	10/3/2022	HOLIDAY STATIONS 0127		Simmons, Todd Zachary	Fuel for rental car while traveling to AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	23.02	100.00	23.02	87.812%	20.21
202210	10/3/2022	LOVE'S #348		Simmons, Todd Zachary	Fuel for rental car return from AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	19.06	100.00	19.06	87.812%	16.74
202210	10/3/2022	QT 602		Simmons, Todd Zachary	Fuel for rental car while traveling to AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	24.00	100.00	24.00	87.812%	21.07
202210	10/3/2022	SHELL OIL 12415157002		Simmons, Todd Zachary	Rental car fuel	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	29.04	100.00	29.04	87.812%	25.50
202210	10/3/2022	SPEEDWAY 04470		Simmons, Todd Zachary	Fuel in Rental car - trip home from AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2319	41.23	100.00	41.23	87.812%	36.20
202210	9/27/2022	ENTERPRISE RENT-A-CAR		Gunderson, Daniel Wayne	Rental Car for MISO Board Meeting	TD VP Travel and Expenses	92000	0000	2319	251.07	100.00	251.07	88.986%	223.42
202210	9/27/2022	UBER TRIP		Gunderson, Daniel Wayne	Best Practice Forum - Transport from Denver to Colorado Springs	TD VP Travel and Expenses	92000	0000	2319	141.53	100.00	141.53	88.986%	125.94
202210	9/27/2022	UBER TRIP		Gunderson, Daniel Wayne	Burns & Mac Return trom Colorado Springs to Denver	TD VP Travel and Expenses	92000	0000	2319	155.50	100.00	155.50	88.986%	138.37
202210	9/27/2022	SOUTHWES 5262165286665		Gunderson, Daniel Wayne	Burns & McDonnell Best Practices Forum	TD VP Travel and Expenses	92000	0000	2410	202.98	100.00	202.98	88.986%	180.62
202210	9/27/2022	AGENT FEE 89008273610863		Gunderson, Daniel Wayne	Burns & McDonnell Airfare Agent Fee	TD VP Travel and Expenses	92000	0000	2419	5.00	100.00	5.00	88.986%	4.45
202210	9/27/2022	DELTA 00642440740325		Gunderson, Daniel Wayne	Delta Bag Fee - Best Practices Forum	TD VP Travel and Expenses	92000	0000	2419	30.00	100.00	30.00	88.986%	26.70
202210	9/27/2022	DELTA 00677903173360		Gunderson, Daniel Wayne	Burns & McDonnell Best Practices forum Airfare	TD VP Travel and Expenses	92000	0000	2419	191.60	100.00	191.60	88.986%	170.50
202211	11/16/2022	HYATT REGENCY WASHINGT	Hyatt Regency Washington on Capitol Hill	Frederickson, Franklyn Leo	Hotel for the AISI meeting.	CXB General	90800	0000	2119	367.67	100.00	367.67	99.160%	364.58
202211	11/16/2022			Frederickson, Franklyn Leo	Travel for the ALLETE Board Meeting	CXB General	90800	0000	2219	41.25	100.00	41.25	99.160%	40.90
202211	11/28/2022			Skelton, Joshua J (Josh)	Allete Board Committee Meetings	Utility Operations Services	92000	0000	2219	75.00	78.10	58.58	88.986%	52.12
202211	11/28/2022			Skelton, Joshua J (Josh)	Allete Board Committee Meetings, Return trip	UTILITY OPERATIONS SERVICES	92000	0000	2219	75.00	78.10	58.58	88.986%	52.12
202211	11/28/2022			Skelton, Joshua J (Josh)	Four meetings at AHQ.	Utility Operations Services	92000	0000	2219	112.50	78.10	87.86	88.986%	78.19
202211	11/28/2022			Skelton, Joshua J (Josh)	Meetings at AHQ.	Utility Operations Services	92000	0000	2219	1,237.50	78.10	966.49	88.986%	860.04
202211	11/28/2022			Skelton, Joshua J (Josh)	Regional safety meeting, Virginia, MN	Utility Operations Services	92000	0000	2219	68.75	78.10	53.69	88.986%	47.78
202211	10/31/2022			Simmons, Todd Zachary	Travel to AHQ for BOD meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	56.88	100.00	56.88	87.812%	49.95
202211	10/31/2022			Simmons, Todd Zachary	Travel to AHQ from Cohasset for meetings (Round Trip)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202211	10/31/2022			Simmons, Todd Zachary	Travel to AHQ from Cohasset for meetings (round trip)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	341.25	100.00	341.25	87.812%	299.66
202211	10/31/2022			Simmons, Todd Zachary	Travel to AHQ from Cohasset for meetings (round trip)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202211	10/31/2022			Simmons, Todd Zachary	Travel to Cohasset, MN from BOD meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	56.88	100.00	56.88	87.812%	49.95
202211	10/31/2022			Simmons, Todd Zachary	Travel to Virginia, MN from Cohasset for MPO RSM (round trip)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	80.00	100.00	80.00	87.812%	70.25
202211	11/16/2022	CURB SVC WASHINGTON		Frederickson, Franklyn Leo	Taxi from airport to AISI meeting	CXB General	90800	0000	2319	20.27	100.00	20.27	99.160%	20.10
202211	11/16/2022	UBER TRIP		Frederickson, Franklyn Leo	Uber for AISI meeting to airport	CXB General	90800	0000	2319	19.67	100.00	19.67	99.160%	19.50
202211	11/16/2022	UBER TRIP		Frederickson, Franklyn Leo	Uber for AISI meeting to airport	CXB General	90800	0000	2319	3.00	100.00	3.00	99.160%	2.97
202211	11/16/2022	AGENT FEE 89008411215522		Frederickson, Franklyn Leo	Airfare to the AISI meeting.	CXB General	90800	0000	2419	5.00	100.00	5.00	99.160%	4.96
202211	11/16/2022	UNITED 01678686131205		Frederickson, Franklyn Leo	Airfare to the AISI meeting.	CXB General	90800	0000	2419	426.20	100.00	426.20	99.160%	422.62
202212	12/8/2022	RITZ-CARLTONGRNDLAKEFD	Ritz Carlton	Gunderson, Daniel Wayne	MISO Board Meeting - Lodging	TD VP Travel and Expenses	92000	0000	2119	1,460.27	100.00	1,460.27	88.986%	1,299.44
202212	12/20/2022	1430 BOIS FORTE ROAD	Fortune Bay Resort & Casino	Simmons, Todd Zachary	Lodging while working off site at the GO Team end of year wrap up.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2119	90.70	100.00	90.70	87.812%	79.65
202212	12/20/2022			Simmons, Todd Zachary	Retuned from Fortune Bay Resort & Casino.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	56.25	100.00	56.25	87.812%	49.39
202212	12/20/2022			Simmons, Todd Zachary	Traveled part way to Duluth to attend meeting before turning around and returning to Gen Ops.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	53.75	100.00	53.75	87.812%	47.20
202212	12/20/2022			Simmons, Todd Zachary	Traveled to AHQ from Cohasset to attend the Human Resources lead Talent Summit discussion	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	112.50	100.00	112.50	87.812%	98.79

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202212	12/20/2022			Simmons, Todd Zachary	Traveled to Duluth (airport and AHQ) to attend the Safety Strategy Group sponsored Safety Improvement Report out meeting.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	115.00	100.00	115.00	87.812%	100.98
202212	12/20/2022			Simmons, Todd Zachary	Traveled to Fortune Bay Resort & Casino for GO Team end of year wrap up.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	56.25	100.00	56.25	87.812%	49.39
202212	11/28/2022			Simmons, Todd Zachary	MP Business Team & Contract Negotiations Mtgs.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	MP Business Team & CTS mtgs.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	Parked in Swan River to park and ride to St. Paul to the IRP-PUC Hearing, Round Trip	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	25.00	100.00	25.00	87.812%	21.95
202212	11/28/2022			Simmons, Todd Zachary	Safety Strategy Group Meeting at AHQ.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	Travel from GEN OPS to AHQ for ALE Business Team meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	Travel to AHQ from Cohasset for meetings (ALE Leadership, Extended Core Ops, Earnings Call)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	Travel to AHQ from Cohasset for meetings (round trip)	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	Travel to AHQ from GO for meetings (MP Core Ops, Hibbard Info-share).	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	11/28/2022			Simmons, Todd Zachary	Travel to AHQ from GO to attend FM Global Quarterly update meeting.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	2219	113.75	100.00	113.75	87.812%	99.89
202212	12/8/2022	7-ELEVEN 41544		Gunderson, Daniel Wayne	Gas for Rental Vehicle - MISO Board Meeting	TD VP Travel and Expenses	92000	0000	2310	33.39	100.00	33.39	88.986%	29.71
202212	12/8/2022	NATIONAL CAR RENTAL		Gunderson, Daniel Wayne	Rental Car for MISO Board Meeting	TD VP Travel and Expenses	92000	0000	2310	307.63	100.00	307.63	88.986%	273.75
202212	12/8/2022	SKYLINE SHUTTLE		Gunderson, Daniel Wayne	Shuttle from MSP to DLH for MISO Board Meeting in Orlando	TD VP Travel and Expenses	92000	0000	2310	54.00	100.00	54.00	88.986%	48.05
202212	12/12/2022	BUDGET RENT A CAR		Skelton, Joshua J (Josh)	Rental Car, return from Minnkota Meeting due to weather	UTILITY OPERATIONS SERVICES	92000	0000	2319	348.93	78.10	272.51	88.986%	242.50
202212	11/22/2022	ENTERPRISE RENT-A-CAR		Gunderson, Daniel Wayne	Transportation for Board Meeting Director Tours - 15 Passenger Van.	TD VP Travel and Expenses	92000	0000	2329	1,353.76	100.00	1,353.76	88.986%	1,204.66
202212	12/8/2022	AGENT FEE 89008423408310		Gunderson, Daniel Wayne	Agent fee for Rental Car in Orlando for MISO Board Meeting	TD VP Travel and Expenses	92000	0000	2410	5.00	100.00	5.00	88.986%	4.45
202212	12/8/2022	SUNCNTRY KB3Z2K		Gunderson, Daniel Wayne	MISO Board Meeting - Orlando Airfare	TD VP Travel and Expenses	92000	0000	2410	185.30	100.00	185.30	88.986%	164.89
Total										45,450.98		42,992.16		39,188.61

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202201	1/1/2022	DUTCHROOM INC	Dutchroom	Clayton, Michael Francis	Crew New Years Eve day meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	97.84	100.00	97.84	85.910%	84.05
202201	1/1/2022	SUPER ONE FOODS #515	Super 1	Clayton, Michael Francis	Crew Christmas Day Meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	80.33	100.00	80.33	85.910%	69.01
202201	1/4/2022	Pizza Luce	Pizza Luce	Anderson, Tara Lee Croteau	Financial Analyst Interview	Financial Planning & Analysis	92000	0000	1510	70.00	77.70	54.39	88.986%	48.40
202201	1/7/2022	7 WEST TAP HOUSE DULUT	7 WEST	Perala, Michael A (Mike)	LEADERSHIP ALIGNMENT	CXB Strategic Accounts General	90800	0000	1510	35.96	100.00	35.96	99.160%	35.66
202201	1/7/2022	7 WEST TAP HOUSE DULUT	7 WEST	Perala, Michael A (Mike)	STAFF MEETING DEBRIEF	CXB Strategic Accounts General	90800	0000	1510	45.37	100.00	45.37	99.160%	44.99
202201	1/7/2022	ARROWWOOD LODGE AT BRA	Arrowwood Lodge	Lenius, Jansie Jean	GO Team Leadership Meeting ~ Meals, Room Rental and Meeting Supplies	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	1,520.44	100.00	1,520.44	87.812%	1,335.13
202201	1/7/2022	PIZZA LUCE DULUTH III	PIZZA LUCE	Perala, Michael A (Mike)	RENEWABLE BUSINESS MODEL DISCUSSION	CXB Strategic Accounts General	90800	0000	1510	36.28	100.00	36.28	99.160%	35.98
202201	1/7/2022	TST BOOMTOWN BREWERY	BOOMTOWN	Perala, Michael A (Mike)	NORTHERN CONTRIBUTIONS COMMITTEE DECEMBER MEETING AND LUNCHEON	CXB Strategic Accounts General	90800	0000	1510	140.80	100.00	140.80	99.160%	139.62
202201	1/8/2022	CARIBOU COFFEE CO #134	Caribou Coffee	Sykes, Jay Richard (Jay)	year end breakfast for tax department	Provide Tax Services	92000	0000	1510	26.84	77.70	20.85	88.986%	18.56
202201	1/8/2022	DD DOORDASH GREENMILL	DoorDash - Greenmill	Sykes, Jay Richard (Jay)	year end dinner for tax department	Provide Tax Services	92000	0000	1510	134.83	77.70	104.76	88.986%	93.22
202201	1/8/2022	DULUTH HOLIDAY INN F&B	Greenery	Sykes, Jay Richard (Jay)	Year end breakfast tax department	Provide Tax Services	92000	0000	1510	22.27	77.70	17.30	88.986%	15.40
202201	12/11/2021	AQ HOUSTON RESTAURANT	AQ	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	64.10	100.00	64.10	88.986%	57.04
202201	12/11/2021	BLAZE PIZZA A IAH	blaze pizza	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.77	100.00	17.77	88.986%	15.81
202201	12/11/2021	MARRIOTT HOUSWESTLOOP	Marriott	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	44.15	100.00	44.15	88.986%	39.29
202201	12/11/2021	MARRIOTT HOUSWESTLOOP	Marriott	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.24	100.00	21.24	88.986%	18.90
202201	12/11/2021	MOXIES GRILL AND BAR	Moxies	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	72.46	100.00	72.46	88.986%	64.48
202201	12/11/2021	STONE ARCH	stone arch	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.73	100.00	20.73	88.986%	18.45
202201	12/11/2021	SUBWAY 13263	subway	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	19.17	100.00	19.17	88.986%	17.06
202201	12/11/2021	THE POST OAK CRAFT F &	post oak	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	58.26	100.00	58.26	88.986%	51.84
202201	12/11/2021	TST SONGKRAN THAI KIT	Thai Kitchen	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	111.58	100.00	111.58	88.986%	99.29
202201	1/11/2022	BUFFALO WILD WINGS 025	buffalo wild wings	Norberg, Jason Dennis (Jason)	meal at ILE negotiations	Laskin Office Work	50000	0000	1510	31.66	100.00	31.66	87.812%	27.80
202201	1/11/2022	HOLIDAY STATIONS 0184	holiday	Norberg, Jason Dennis (Jason)	beverages for ops meeting	Laskin Office Work	50000	0000	1510	10.74	100.00	10.74	87.812%	9.43
202201	1/11/2022	PIZZA LUCE DULUTH III	pizza luce	Norberg, Jason Dennis (Jason)	meal at ILE negotiations	Laskin Office Work	50000	0000	1510	33.57	100.00	33.57	87.812%	29.48
202201	1/11/2022	SQ OGAMI, LLC	The Hive	Norberg, Jason Dennis (Jason)	meal for ops meeting	Laskin Office Work	50000	0000	1510	133.37	100.00	133.37	87.812%	117.11
202201	1/11/2022	SUBWAY 17538	Subway	McCormack, David Duane	Business meal while attending the Q4 T&D NU Leadership meeting at the Shriners Auditorium in Duluth.	Comprehensive Training program for	58800	0000	1510	13.42	100.00	13.42	94.301%	12.66
202201	1/12/2022	PONCHO & LEFTY'S BAXTE	Poncho	Prom, Gregory Scott	Lunch for Little Falls trip	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	50.01	100.00	50.01	87.056%	43.54
202201	1/12/2022	SAMMYS PIZZA GRAND RAP	Sammys	Riddle, Justin Blake	Lunch meeting with Coleraine technicians.	COMP in error - Operation Supervisi	56000	0000	1510	62.82	100.00	62.82	82.970%	52.12
202201	1/12/2022	THE PICKLED LOON SALOO	The pickled Loon	Prom, Gregory Scott	Lunch for Little Falls inspection trip	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	47.35	100.00	47.35	87.056%	41.22
202201	1/12/2022	TST A. T. THE BLACK & White	TST A The Black and White	Prom, Gregory Scott	Little Falls Inspection Dinner	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	108.10	100.00	108.10	87.056%	94.11
202201	1/13/2022	LUCKY SEVEN GENERAL ST	Lucky 7	Wenzel, Ian Thomas	I Falls Site Visit Travel Meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.27	100.00	5.27	88.986%	4.69
202201	1/13/2022	MCDONALD'S F19389	McDonalds	Wenzel, Ian Thomas	I Falls Site Visit Travel Meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	10.01	100.00	10.01	88.986%	8.91
202201	1/13/2022	SAMMYS PIZZA & RESTAUR	Sammy's	Wenzel, Ian Thomas	Safety Lunch w/ I Falls Line Crew	ALLETE/MP Safety Time & Expenses	92000	0000	1510	96.10	100.00	96.10	88.986%	85.52
202201	12/14/2021	GRIZZLYS SUPERIOR	Grizzlys	Coughlin, Thomas Matthew (Tom)	GNTL- Lunch meeting	MP Strategy & Planning Project Deve	92000	0000	1510	38.66	100.00	38.66	88.986%	34.40
202201	12/14/2021	NORSKE NOOK RESTAURANT	Norske Nook Restaurant	Coughlin, Thomas Matthew (Tom)	GNTL- Lunch meeting	MP Strategy & Planning Project Deve	92000	0000	1510	35.80	100.00	35.80	88.986%	31.86
202201	1/14/2022	CORKTOWN DELI AND BREW	Corktown Deli	Goutermont, Joshua Phillip (Josh)	Lunch meeting with Bob and Amanda as part of supervisor transition.	Transmission-Operations and Supervi	56000	0000	1510	52.42	100.00	52.42	82.970%	43.49
202201	1/14/2022	GRIZZLYS BAXTER	Grizzlys	Goutermont, Joshua Phillip (Josh)	Lunch for Bob and self while attending Western safety meeting and breakouts.	Transmission-Operations and Supervi	56000	0000	1510	43.07	100.00	43.07	82.970%	35.74
202201	1/14/2022	S&S MEATS	S and S Meats	Garner, Joshua James	Garner Crew New Years Eve Meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	86.51	100.00	86.51	85.910%	74.32
202201	1/14/2022	WAL-MART #1609	Walmart	Garner, Joshua James	Garner Crew New Years Eve Meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	10.92	100.00	10.92	85.910%	9.38
202201	1/14/2022	WM SUPERCENTER #1609	Walmart	Garner, Joshua James	Garner Crew New Years Day Meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	39.82	100.00	39.82	85.910%	34.21
202201	1/15/2022	BUFFALO WILD WINGS 066	Buffalo Wild Wings	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	26.46	100.00	26.46	94.301%	24.95
202201	1/15/2022	ESTES NEWS F2425	Estes News	Schwab, Andrew Mark (Andy)	This expense was for a bottle of water while traveling to Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	4.67	100.00	4.67	94.301%	4.40
202201	1/15/2022	FLAGLER AVENUE PIZZA C	Flagler Pizza	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	21.68	100.00	21.68	94.301%	20.44
202201	1/15/2022	FLAGLER TAVERN	Flagler Tavern	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	80.16	100.00	80.16	94.301%	75.59
202201	1/15/2022	OCEAN BREEZE BAR AND G	Ocean Breeze	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	72.51	100.00	72.51	94.301%	68.38
202201	1/15/2022	STARBUCKS AS4 MCO	Starbucks	Schwab, Andrew Mark (Andy)	This expense was for breakfast while traveling to Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	8.30	100.00	8.30	94.301%	7.83

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202201	1/15/2022	TST NORWOOD'S	Norwoods	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	57.97	100.00	57.97	94.301%	54.67
202201	1/15/2022	ZONA COCINA	Zona Cocina	Schwab, Andrew Mark (Andy)	This expense was for breakfast while traveling to Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	16.37	100.00	16.37	94.301%	15.44
202201	1/17/2022	Izzy's Bar & Grill	Izzy's Bar & Grill	Benson, Ryan Nicholas	This covered dinner for myself and Malachi Glass for our trip up to Warroad Minnesota, where did work on a substation.	Warroad River Series Comp 500KV Sub	56930	0000	1510	28.52	100.00	28.52	82.970%	23.66
202201	1/17/2022	SUBWAY 25782	subway	Jacobs, Michael Brian	Out of town meal myself due to meetings in Duluth	Pine River Area Distribution Mainte	59300	0000	1510	16.39	100.00	16.39	94.301%	15.46
202201	1/17/2022	SUBWAY 33808	subway	Jacobs, Michael Brian	out of town lunch my self due to Safety Meeting	Pine River Area Distribution Mainte	59300	0000	1510	14.37	100.00	14.37	94.301%	13.55
202201	1/19/2022	CAYWOOD COUNTRY STORE	Caywood Country Store	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	8.07	100.00	8.07	87.812%	7.09
202201	1/19/2022	E&G 1029 DULUTH	Erbert & Gerberts	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	36.61	100.00	36.61	87.812%	32.15
202201	1/19/2022	E&G 1042 DULUTH	Erberts and Gerberts	Blomquist, Kurt Theodore (Kurt)	Meal for meeting over lunch hour	System Performance Planning	56000	0000	1510	84.48	100.00	84.48	82.970%	70.09
202201	1/19/2022	HOLIDAY STATIONS 0027	Holiday	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	40.93	100.00	40.93	87.812%	35.94
202201	1/19/2022	MCDONALD'S F15484	McDonalds	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	40.52	100.00	40.52	87.812%	35.58
202201	1/19/2022	MCDONALD'S F6483	McDonalds	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	11.42	100.00	11.42	87.812%	10.03
202201	1/19/2022	MINI MART #0548	Mini Mart	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	8.38	100.00	8.38	87.812%	7.36
202201	1/19/2022	PIZZA HUT 039467	Pizza Hut	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	26.94	100.00	26.94	87.812%	23.66
202201	12/20/2021	SQ DOVETAIL CAFE & MA	Dovetail Cafe	Peterson, Leah Nicole	in-person touch base meeting	CXB General	90800	0000	1510	41.55	100.00	41.55	99.160%	41.20
202201	1/20/2022	CROOKED PINT DULUTH	Crooked Pint	Coughlin, Thomas Matthew (Tom)	GNTL - Lunch meeting	MP Strategy & Planning Project Deve	92000	0000	1510	44.74	100.00	44.74	88.986%	39.81
202201	1/20/2022	NORTHERN W NORTHERN W	Northern Waters Smokehaus	Schuman, Patti A	Team lunch meeting	MP Strategy & Planning Power Supply	92000	0000	1510	96.48	100.00	96.48	88.986%	85.85
202201	1/21/2022	GRIZZLYS BAXTER	Grizzlys Wood fired grill	Wizek, James G (Jim)	Saftey meal with Amanda	Provide Business / Administrative S	56600	0000	1510	130.68	100.00	130.68	82.970%	108.43
202201	12/22/2021	DAVONI'S	Davoni's	Schwab, Andrew Mark (Andy)	This expense was for dinner while working out of town on the DC line aerial patrol.	250 kV DC Line ND - Aerial Patrol	57100	0000	1510	89.06	100.00	89.06	82.970%	73.89
202201	12/22/2021	EXXONMOBIL 48084321	Exxon gas station	Schwab, Andrew Mark (Andy)	This expense was for dinner while working out of town on the DC line aerial patrol.	250 kV DC Line ND - Aerial Patrol	57100	0000	1510	13.73	100.00	13.73	82.970%	11.39
202201	12/22/2021	KWIK TRIP 24700002477	Kwik Trip	Schwab, Andrew Mark (Andy)	This expense was for dinner while working out of town on the DC line aerial patrol.	250 kV DC Line MN - Aerial Patrol	57100	0000	1510	19.69	100.00	19.69	82.970%	16.34
202201	12/22/2021	TST BOOMTOWN BREWERY	Boomtown - Hibbing	Hagadorn, Jacqueline A (Jackie)	Lunch for annual NERC Door Testing	NERC Compliance Program & Related A	56110	0000	1510	28.62	100.00	28.62	82.970%	23.75
202201	12/23/2021	BLACKWOODS ON THE LAKE	Blackwoods	Wenzel, Ian Thomas	Annual JSC/JRC Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	773.77	100.00	773.77	88.986%	688.55
202201	12/23/2021	MCDONALD'S F15039	McDonalds	Clolinger, Sarah Ann (Sarah)	Meal was purchased for travel up to Taconite Harbor for periodic sampling per the NPDES Permit.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	9.64	100.00	9.64	87.812%	8.47
202201	12/23/2021	PIZZA LUCE DULUTH III	Pizza Luce	Wenzel, Ian Thomas	AHQ Annual chair transition lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	93.51	100.00	93.51	88.986%	83.21
202201	12/24/2021	TST BOOMTOWN BREWERY	Boomtown	Lindsay, Troy T	Meal Christmas for crew	Duluth Area Distribution Maintenanc	59300	0000	1510	129.83	100.00	129.83	94.301%	122.43
202201	12/24/2021	TST BOOMTOWN BREWERY	Boomtown	Lindsay, Troy T	Meal for crew Christmas	Duluth Area Distribution Maintenanc	59300	0000	1510	175.09	100.00	175.09	94.301%	165.11
202201	12/29/2021	MAYA AUTHENTIC MEXICAN	Mexican Maya	Goutermont, Joshua Phillip (Josh)	Lunch for Trainer meeting with Xcel Energy.	Transmission-Operations and Supervi	56000	0000	1510	28.70	100.00	28.70	82.970%	23.81
202201	1/31/2022	BITES BAR & GRILL	bites	Freeman, Hannah Marie	monthly check in and goal planning	0140 Employee Development and Super	58000	0000	1510	50.00	100.00	50.00	94.301%	47.15
202201	1/31/2022	PIZZA LUCE DULUTH III	pizza luce	Freeman, Hannah Marie	staff meetings	0140 Distribution Engineering Admin	58800	0000	1510	116.55	100.00	116.55	94.301%	109.91
202201	1/31/2022	WASABI.	wasabi	Freeman, Hannah Marie	goals discussion	0140 Employee Development and Super	58000	0000	1510	35.89	100.00	35.89	94.301%	33.84
202201	1/10/2022	Caseys	Caseys	Munger, Rhonda K (Rhonda)	4 hour Power BI training lunch	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	71.54	100.00	71.54	87.812%	62.82
202201	1/12/2022	DO NORTH PIZZERIA	Do North Pizza	Asperheim, Brianna Janine	Staff Meeting meal	0175 OCC Service Dispatch	58800	0000	1530	82.28	100.00	82.28	94.301%	77.59
202201	1/19/2022	DUTCHROOM INC	Dutchroom	Coughlin, Robert Del	Generation SIT Team Meeting	Generation - Engineering Time & Exp	51000	0000	1530	175.01	100.00	175.01	87.812%	153.68
202201	12/20/2021	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Safety (Dave Pessenda) Annual SIT Report Out Meeting Breakfast	ALLETE/MP Safety Time & Expenses	92000	0000	1530	1,266.83	100.00	1,266.83	88.986%	1,127.30
202201	12/20/2021	QDOBA 2902 ONLINE	Qdoba	Johnson, Mary K (Mary Kay)	Safety (Dave Pessenda) Annual SIT Report Out Meeting Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1530	1,851.31	100.00	1,851.31	88.986%	1,647.41
202201	1/3/2022	SUPER ONE FOODS #576	SUPER ONE FOODS #576	Laeupple, Timothy E (Tim)	Refreshments for Line Ops Staff Meeting	0190 Supervision Maint	59000	0000	1560	20.17	100.00	20.17	94.301%	19.02
202201	1/7/2022	SQ OGAMI, LLC	The Hive	Piekarski, Jodi M	Laskin Start Up	Laskin Office Work	50000	0000	1560	33.29	100.00	33.29	87.812%	29.23
202201	12/15/2021	SUPER ONE FOODS #509	Super One Foods	Lamppa, Brent Allen	Northern Safety Meeting for December	Attend Safety Training and Activiti	92000	0000	1560	42.63	100.00	42.63	88.986%	37.93
202201	12/21/2021	PIZZA LUCE DULUTH III	Pizza Luce	Ripley, Taunya Rae	Discuss department changes and policies	ES - Meetings	92000	0000	1560	40.85	100.00	40.85	88.986%	36.35
202201	12/24/2021	CUB FOODS, INC.	Cub Foods	Lindsay, Troy T	Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	1560	33.59	100.00	33.59	94.301%	31.68
202201	12/24/2021	SUPER ONE FOODS #458	Super one	Lindsay, Troy T	Safety Meeting Duluth Line, Veg, inventory, Fleet	Line Dept Safety Training & Meeting	58800	0000	1560	81.23	100.00	81.23	94.301%	76.60
202202	2/1/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Piekarski, Jodi M	ILE Negotiations	Laskin Office Work	50000	0000	1510	32.86	100.00	32.86	87.812%	28.86
202202	2/1/2022	NORTHERN W NORTHERN W	Northern Waters Smokehaus	Spikberg, Carla Marie (Carla)	Lunch for Tax group during year-end work.	Tax Regulated Only	92000	0000	1510	220.67	100.00	220.67	88.986%	196.37

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202202	2/1/2022	PIKE LAKE GOLF AND BEA	Pike Lake Golf and Beach Restaurant	Fisher, Aaron Samuel (Aaron)	Employee Field Safety Check	0148 Administrative Activities	58800	0000	1510	44.29	100.00	44.29	94.301%	41.77
202202	2/2/2022	SUPER ONE FOODS #507	super on e foods	Chambers, Michael A (Mike)	outage planning, and status update over lunch	Hydro Operations - operate stations	53700	0000	1510	128.06	100.00	128.06	87.056%	111.48
202202	2/3/2022	0041-OLD CHICAGO	Old Chicago	Hagelin, Matthew Ryan	RES Candidate Discussion	Corp Env Services - Employee PA & M	92000	0000	1510	64.25	78.70	50.56	88.986%	45.00
202202	2/7/2022	DOMINO'S 1987	Dominos, Cloquet, MN	Kayser, Mark Richard (Mark)	Lunch meal provided to maintenance staff working to secure rigging on TG16 at Scanlon that had fallen off	Hydro Operations - Management/super	53500	0000	1510	35.98	100.00	35.98	87.056%	31.32
202202	2/7/2022	MCDONALD'S F5790	Mcdonald's	Meysembourg, Carolyn Esther (Carolyn)	lunch while supporting Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	8.47	100.00	8.47	88.986%	7.54
202202	2/8/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Ardren, Robert R	Western Area Safety Meeting	Meter Safety Meetings	58600	0000	1510	90.27	100.00	90.27	98.843%	89.23
202202	2/8/2022	CULVERS TWO HARBORS	CULVERS	Wisted, Matthew W (Matt)	lunch for 4 128L ground line patrol	Miscellaneous Transmission Line Exp	57100	0000	1510	27.59	100.00	27.59	82.970%	22.89
202202	2/8/2022	EXXONMOBIL 48084321	EXXONMOBIL	Wisted, Matthew W (Matt)	lunch for self DC line aerial patrol	250 kv DC Line ND - Aerial Patrol	57100	0000	1510	14.31	100.00	14.31	82.970%	11.87
202202	2/8/2022	JIMMY JOHNS - 2004	Jimmy Johns	Wheelock, Gary Dean	Planner interview	U3 SUPERS/PLANNERS/MANAGERS/ENGINEER	51000	0000	1510	69.53	100.00	69.53	87.812%	61.06
202202	2/8/2022	KWIK TRIP 14400001446	KWIK TRIP	Wisted, Matthew W (Matt)	lunch for self DC line aerial patrol	250 kv DC Line MN - Aerial Patrol	57100	0000	1510	17.75	100.00	17.75	82.970%	14.73
202202	2/9/2022	296 HARDEES VIRGINIA	Hardees	McDonald, Paul Raymond (Paul)	Travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.77	100.00	16.77	88.986%	14.92
202202	2/9/2022	ARBYS #6810 BAXTER	arbys	McDonald, Paul Raymond (Paul)	Travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.79	100.00	13.79	88.986%	12.27
202202	2/9/2022	DAWGHOUSE BAR AND GRIL	DAWGHOUSE	Perala, Michael A (Mike)	EMPLOYEE COACHING AND MENTORING	CXB Strategic Accounts General	90800	0000	1510	32.38	100.00	32.38	99.160%	32.11
202202	2/9/2022	DUNN BROTHERS COFFEE -	Dunn Brothers Coffee	Forsman, Arik Clayton	Meeting with Elissa Hansen to discuss Northspan	CXB Economic Development General	92000	0000	1510	3.95	100.00	3.95	88.986%	3.51
202202	2/9/2022	FLOODWOOD SUBWAY	subway	McDonald, Paul Raymond (Paul)	Travel Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.04	100.00	14.04	88.986%	12.49
202202	2/9/2022	MAIN GATE BAR AND GRIL	Main Gate Bar and Grill	Jones, Daniel Robert (Dan)	lunch while at Camp Ripley to meet contractor for troubleshooting	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	1510	69.25	100.00	69.25	88.652%	61.39
202202	2/9/2022	MCDONALD'S F7225	McDonalds	Hoberg, Scott William (Scott)	meal while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1510	10.98	100.00	10.98	82.970%	9.11
202202	2/9/2022	SUBWAY 10659	subway	McDonald, Paul Raymond (Paul)	Travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.33	100.00	16.33	88.986%	14.53
202202	2/9/2022	SUBWAY 15095	Subway	Hoberg, Scott William (Scott)	meal while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1510	10.00	100.00	10.00	82.970%	8.30
202202	2/9/2022	SUBWAY 34750	subway	McDonald, Paul Raymond (Paul)	Travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	27.12	100.00	27.12	88.986%	24.13
202202	2/9/2022	UNO CHICAGO GRILL	UNO Pizzeria and Grill	Hoberg, Scott William (Scott)	meal while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1510	16.93	100.00	16.93	82.970%	14.05
202202	2/9/2022	VITTA PIZZA	VITTA PIZZA	Perala, Michael A (Mike)	BUSINESS LUNCH - DISCUSSION ON ANALYTICS SUPPORT	CXB Strategic Accounts General	90800	0000	1510	40.49	100.00	40.49	99.160%	40.15
202202	2/10/2022	TST BOOMTOWN BREWERY	Boomtown	Goutermont, Joshua Phillip (Josh)	Lunch while meeting with Brian Smith on C&M apprenticeship.	Transmission-Operations and Supervi	56000	0000	1510	38.95	100.00	38.95	82.970%	32.32
202202	1/10/2022	DUTCHROOM INC	Dutchroom	Undeland, Paul Joseph (Paul)	Lunch while screening Aux Op candidates	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	186.61	100.00	186.61	87.812%	163.87
202202	1/10/2022	SAMMY'S PIZZA GRAND RAP	Sammy's Pizza	Undeland, Paul Joseph (Paul)	Lunch for Job Evaluation Committee	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	121.64	100.00	121.64	87.812%	106.81
202202	1/12/2022	SAMMY'S PIZZA GRAND RAP	Sammy's	Paul, Andrew John	Aux Op Interview Screenings	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	67.59	100.00	67.59	87.812%	59.35
202202	2/14/2022	TST BOOMTOWN BREWERY	Boomtown	Clement, Eric R	Lunch while interviewing for Eveleth engineer position	0140 Distribution Engineering Admin	58800	0000	1510	55.38	100.00	55.38	94.301%	52.22
202202	2/16/2022	CORKTOWN DELI AND BREW	Corktown	Riddle, Justin Blake	Lunch meeting, maintenance planning	COMP in error - Operation Supervisi	56000	0000	1510	97.89	100.00	97.89	82.970%	81.22
202202	2/16/2022	GRANDMAS SALOON AND GR	Grandmas	Riddle, Justin Blake	Lunch meeting, maintenance planning	COMP in error - Operation Supervisi	56000	0000	1510	78.54	100.00	78.54	82.970%	65.16
202202	2/17/2022	STARBUCKS	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	10.69	100.00	10.69	88.652%	9.48
202202	2/17/2022	FLORIOS GRILL & TAVERN	Florios	Hendricks, Paul Andrew (Paul)	Boswell Site Visit	ES - General Use BEC 3	92000	0000	1510	37.99	100.00	37.99	88.986%	33.81
202202	2/17/2022	Laughing Sun Brewery	Laughing Sun	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	94.72	100.00	94.72	88.652%	83.97
202202	2/17/2022	Olive Garden	Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	24.62	100.00	24.62	88.652%	21.83
202202	2/17/2022	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	4.81	100.00	4.81	88.652%	4.26
202202	1/19/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Mattfield, Tracey A (Tracey)	Lunch while at HQ for staff meeting	General Purchasing	92000	0000	1510	17.00	74.70	12.70	88.986%	11.30
202202	2/20/2022		Kwik Trip	Hanson, Benji Allen	Coffee refill for trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	7.26	83.35	6.05	88.986%	5.38
202202	2/20/2022	KWIK TRIP 67300006734	Kwik Trip	Hanson, Benji Allen	Coffee refill for trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	2.09	83.35	1.74	88.986%	1.55
202202	1/21/2022	TST BOOMTOWN BREWERY	Boomtown	Buran, Lindsey Weston	Met with City of Gilbert to deliver their NEMMPA Contract Amendment Incentive check and provide a check-in/touch base.	CXB Municipal Account Mgmt Strategi	92000	0000	1510	77.62	100.00	77.62	88.986%	69.07
202202	2/25/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Curtis, Aimee Jean (Aimee)	Meeting - Duluth Superior Area Community Foundation	CXB Community Relations Sponsorship	93010	0000	1510	8.10	100.00	8.10	88.986%	7.21
202202	2/25/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Curtis, Aimee Jean (Aimee)	Meeting - Duluth YMCA	CXB Community Relations Sponsorship	93010	0000	1510	8.44	100.00	8.44	88.986%	7.51
202202	2/25/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Curtis, Aimee Jean (Aimee)	Meeting - Flint	CXB Community Relations Sponsorship	93010	0000	1510	8.44	100.00	8.44	88.986%	7.51
202202	2/25/2022	SQ 1900 COFFEE AND TE	190 Coffee and Tea	Curtis, Aimee Jean (Aimee)	Meeting - NAACP	CXB Community Relations Sponsorship	93010	0000	1510	13.11	100.00	13.11	88.986%	11.67
202202	1/26/2022	E&G 1012 DULUTH	Erbert and Gerberts	Johnson, Nicole Renee	Lunch for DE&I Meeting	ALLETE - General	92000	0000	1510	89.55	77.70	69.58	88.986%	61.92

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202202	1/26/2022	STREETCAR KITCHEN AND	streetcar	Rosemore, Nora Carol	Capital Projects - Facilities meeting	Hydro Operations - Management/super	53500	0000	1510	56.80	100.00	56.80	87.056%	49.45
202202	1/26/2022	STREETCAR KITCHEN AND	streetcar	Rosemore, Nora Carol	Lead Meeting lunch	Hydro Operations - Management/super	53500	0000	1510	120.00	100.00	120.00	87.056%	104.47
202202	1/26/2022	STREETCAR KITCHEN AND	streetcar	Rosemore, Nora Carol	Lead Meeting lunch - waiter ran bill in two transactions	Hydro Operations - Management/super	53500	0000	1510	5.23	100.00	5.23	87.056%	4.55
202202	1/26/2022	TST FITGER'S BREWHOU	fitgers	Rosemore, Nora Carol	Brennan Partnering Meeting	Hydro Operations - Management/super	53500	0000	1510	472.30	100.00	472.30	87.056%	411.17
202202	1/27/2022	DUTCHROOM INC	Dutchroom	Lenius, Jansie Jean	GO Team Meals at Gen Ops	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	63.31	100.00	63.31	87.812%	55.59
202202	1/28/2022	GOLDEN INN RESTAURANT	Golden Inn	Benham, Kathy M	HREC Leadership	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	13.29	100.00	13.29	87.812%	11.67
202202	1/28/2022	KWIK TRIP 22400002246	Kwik Trip	Benham, Kathy M	PC/Lead Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	26.29	100.00	26.29	87.812%	23.09
202202	1/28/2022	PIER B RESORT	Pier B Resort Restaurant	Benham, Kathy M	Silo's Restaurant Room Charge	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	20.78	100.00	20.78	87.812%	18.25
202202	1/28/2022	VA BENE	VaBene	Benham, Kathy M	Leadership discussion	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	72.47	100.00	72.47	87.812%	63.64
202202	1/31/2022	CARIBOU COFFEE CO #135	Caribou Coffee	Masterman, William Edward (Bill)	Meal for SIT meeting	HSC SPA/SIT group expenses	92000	0000	1510	19.92	100.00	19.92	88.986%	17.73
202202	1/31/2022	CASEYS #3471	Caseys Gas station	Clayton, Michael Francis	C-14 Crusher house fire food for all workers here for 18 plus hours	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	164.65	100.00	164.65	85.910%	141.45
202202	1/31/2022	CKE BIXBY'S GRAND RAPI	Bixby's	Kluge, Amanda Kim (Amanda)	Interview Tm-ENV Compliance Specialist	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	47.12	100.00	47.12	87.812%	41.38
202202	1/31/2022	COWBOY JACKS	Cowboy Jacks	Masterman, William Edward (Bill)	Meal for safety conference	0135 Vegetation Safety Meetings	59301	0000	1510	51.78	100.00	51.78	94.301%	48.83
202202	1/31/2022	CULVERS GRAND RAPIDS	Culvers	Garner, Joshua James	Meal for all workers here during fire c14 crusher house	c14 crusher fire	50100	0000	1510	173.75	100.00	173.75	85.910%	149.27
202202	1/31/2022	DUTCHROOM INC	Dutchroom	Clayton, Michael Francis	Plugged chute c1 crews stayed over into night to work	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	87.64	100.00	87.64	85.910%	75.29
202202	1/31/2022	NORTHERN TAP HOUSE EAU	Northern Tap House	Masterman, William Edward (Bill)	Meal for safety conference	0135 Vegetation Safety Meetings	59301	0000	1510	58.06	100.00	58.06	94.301%	54.75
202202	1/31/2022	PIZZA HUT 035661	Pizza Hut	Masterman, William Edward (Bill)	Meal for safety conference	0135 Vegetation Safety Meetings	59301	0000	1510	24.78	100.00	24.78	94.301%	23.37
202202	1/31/2022	SAMMYS PIZZA GRAND RAP	Sammys Pizza	Clayton, Michael Francis	C-14 Crusher house fire food for all workers here for 18 plus hours	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	457.01	100.00	457.01	85.910%	392.62
202202	1/31/2022	SUPER ONE FOODS #515	Super One foods	Clayton, Michael Francis	Crew New years day meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	97.17	100.00	97.17	85.910%	83.48
202202	1/31/2022	TACO BELL #30486 QPS	Taco Bell	Weyandt, Linnea Charlene	PRC Meeting	ES - Meetings	92000	0000	1510	6.18	100.00	6.18	88.986%	5.50
202202	1/28/2022	PIZZA LUCE DULUTH III	Pizza Luce	Treblcock, Chad Scott (Chad)	Team Lunch	CXO General	90800	0000	1519	123.12	100.00	123.12	99.160%	122.09
202202	2/1/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Fisher, Aaron Samuel (Aaron)	2-4-22, 0148 & 0140 Meter Training	0140 Distribution Engineering Admin	58800	0000	1530	217.40	100.00	217.40	94.301%	205.01
202202	2/1/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Fisher, Aaron Samuel (Aaron)	2-4-22, 0148 & 0140 Meter Training	0148 Administrative Activities	58800	0000	1530	217.40	100.00	217.40	94.301%	205.01
202202	2/3/2022	PIZZA LUCE DULUTH III	Pizza Luce	Munger, Rhonda K (Rhonda)	Generation Forecasting overview for role clarity and process improvement	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	262.69	100.00	262.69	87.812%	230.67
202202	1/3/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Gruber, Andrew John (Drew)	January Safety lunch	Service & Test Meters	58600	0000	1530	66.00	100.00	66.00	98.843%	65.24
202202	2/4/2022	DUTCHROOM INC	Dutchroom	Ortman, Earl Francis	CEMS Reg Training	GEN IT Labor and Expenses for CEMS	51210	0000	1530	381.17	100.00	381.17	87.812%	334.71
202202	2/7/2022	PIZZA HUT 039442	Pizza Hut	Solz, Johnathan Joseph (John)	Agora Environmental training	LEC - General Plant Instrumentation	50200	0000	1530	29.77	100.00	29.77	87.812%	26.14
202202	2/7/2022	TIMBER LAKE LODGE & HO	Solz, Johnathan Joseph (John)	Timberlake Lodge	Agora Environmental training	LEC - General Plant Instrumentation	50200	0000	1530	45.00	100.00	45.00	87.812%	39.52
202202	2/8/2022	KWIK TRIP 11700001172	Kwik Trip	Scholz, Michael John (Mike)	Refreshments for crane training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	18.32	100.00	18.32	88.986%	16.30
202202	2/8/2022	PAULS ITALIAN MARKET	Paul's Italian Market	Schwab, Andrew Mark (Andy)	This expense was for lunch for the Northern Area block training.	Line Dept Safety Training & Meeting	58800	0000	1530	1,313.00	100.00	1,313.00	94.301%	1,238.17
202202	2/8/2022	TWIN CITY GRILL-MN	Twin City Grille	Peterlin, Claire Elizabeth (Claire)	EDAM Dinner	CXB Economic Development Labor	92000	0000	1530	61.90	100.00	61.90	88.986%	55.08
202202	2/8/2022	UBER EATS	Uber Eats - Taco Libre	Peterlin, Claire Elizabeth (Claire)	EDAM Dinner	CXB Economic Development Labor	92000	0000	1530	30.73	100.00	30.73	88.986%	27.35
202202	12/15/2021	CHARLEY'S PHILLY STEAKS	CHARLEY'S PHILLY STEAKS	Fredrickson, Joseph Logan (Joe)	Traveling food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	17.29	100.00	17.29	88.986%	15.39
202202	12/15/2021	DUTCHROOM INC	DUTCHROOM INC	Fredrickson, Joseph Logan (Joe)	Training food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	37.67	100.00	37.67	88.986%	33.52
202202	12/15/2021	JIMMY JOHNS - 625 - EC	JIMMY JOHNS - 625 - EC	Fredrickson, Joseph Logan (Joe)	Lunc training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	87.66	100.00	87.66	88.986%	78.01
202202	12/15/2021	RIVERS EDGE CAFE	RIVERS EDGE CAFE	Fredrickson, Joseph Logan (Joe)	Traveling food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	37.89	100.00	37.89	88.986%	33.72
202202	12/15/2021	SANCHEZ BURRITO	SANCHEZ BURRITO	Fredrickson, Joseph Logan (Joe)	Food for training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	21.45	100.00	21.45	88.986%	19.09
202202	12/15/2021	SAT SMOKE SHACK	SAT SMOKE SHACK	Fredrickson, Joseph Logan (Joe)	Travel food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	23.60	100.00	23.60	88.986%	21.00
202202	12/15/2021	TST CASA RIO 2.0	TST CASA RIO 2.0	Fredrickson, Joseph Logan (Joe)	Traveling food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	48.12	100.00	48.12	88.986%	42.82
202202	12/15/2021	YARD HOUSE 83600083626	YARD HOUSE 83600083626	Fredrickson, Joseph Logan (Joe)	Traveling food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	45.68	100.00	45.68	88.986%	40.65
202202	2/16/2022	CLOUD 9 ASIAN BISTRO	Cloud 9	Hleibain, Joseph S (Joe)	dinner	Line Dept Safety Training & Meeting	58800	0000	1530	25.55	100.00	25.55	94.301%	24.09
202202	2/16/2022	HANABI JAPANESE CUISIN	Hanabi	Hleibain, Joseph S (Joe)	dinner	Line Dept Safety Training & Meeting	58800	0000	1530	30.00	100.00	30.00	94.301%	28.29
202202	2/16/2022	HANABI JAPANESE CUISIN	Hanabi	Hleibain, Joseph S (Joe)	dinner/refund charged too much	Line Dept Safety Training & Meeting	58800	0000	1530	(2.44)	100.00	(2.44)	94.301%	(2.30)
202202	2/16/2022	RED LOBSTER 0630	Red lobster	Hleibain, Joseph S (Joe)	dinner	Line Dept Safety Training & Meeting	58800	0000	1530	24.13	100.00	24.13	94.301%	22.75
202202	2/17/2022	SAMMYS PIZZA	Sammy's pizza	Tracey, Dawn Marie	Infrared training lunch	Attend General Training, Tuition, E	92000	0000	1530	235.88	100.00	235.88	88.986%	209.90
202202	2/17/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	Block training buffet breakfast/lunch 50 employees	Meter Safety Meetings	58600	0000	1530	646.45	100.00	646.45	98.843%	638.97
202202	2/17/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	Block training buffet breakfast/lunch 50 employees	Line Dept Safety Training & Meeting	58800	0000	1530	646.45	100.00	646.45	94.301%	609.61
202202	2/17/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	Block training buffet breakfast/lunch 50 employees	0135 Vegetation Safety Meetings	59301	0000	1530	646.45	100.00	646.45	94.301%	609.61
202202	2/17/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	Block training buffet breakfast/lunch 50 employees	Attend Safety Training and Activiti	92000	0000	1530	646.51	100.00	646.51	88.986%	575.30

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202202	2/18/2022	BOULDER TAP HOUSE BAXT	The Boulder Tap House	Lind, Nicholas John (Nick)	Purchased lunch for Western C&M, one engineer, and one relay tech after Safety Meeting	Attend Safety Training and Activiti	92000	0000	1530	132.30	100.00	132.30	88.986%	117.73
202202	1/19/2022	SAWMILL SALOON & RESTA	Sawmill	Johnson, Steven M (Steve)	Lunch for Northern C&M per Bob Adren	Attend Safety Training and Activiti	92000	0000	1530	157.25	100.00	157.25	88.986%	139.93
202202	1/21/2022	NORTHERN W NORTHERN W	Northern Waters Smokhaus	Johnson, Ingrid K	Lunch during Dept and Safety Mtg	Corporate - IKJ General	92000	0000	1530	211.73	77.70	164.51	88.986%	146.39
202202	1/25/2022	JOHNNY CS SPORTS BAR I	Johnny C's Sports Bar	Welle, Paula A (Paula)	Meal for Paige & myself DXI Training	MPDist-TRN	93500	0000	1530	20.63	100.00	20.63	88.986%	18.36
202202	2/4/2022	CASEYS #3471	Caseys	Ortman, Earl Francis	CEMS Reg Training	GEN IT Labor and Expenses for CEMS	51210	0000	1560	6.97	100.00	6.97	87.812%	6.12
202202	2/4/2022	SUPER ONE FOODS #520	Super One Foods	Ortman, Earl Francis	CEMS Reg Training	GEN IT Labor and Expenses for CEMS	51210	0000	1560	65.02	100.00	65.02	87.812%	57.10
202202	2/17/2022	SUPER ONE FOODS #458	Super One	Wenzel, Ian Thomas	Crane Training Refreshments	ALLETE/MP Safety Time & Expenses	92000	0000	1560	22.44	100.00	22.44	88.986%	19.97
202202	2/17/2022	SUPER ONE FOODS #458	Super One	Fisher, Aaron Samuel	Crane Training Refreshments	ALLETE/MP Safety Time & Expenses	92000	0000	1560	11.22	100.00	11.22	88.986%	9.98
202202	2/18/2022		Iron Trail Motor Event Center	Chura, David T (David)	Western Caucus Hearing	CXB Retail Account Mgmt Strategic A	92000	0000	1560	6.00	100.00	6.00	88.986%	5.34
202203	3/1/2022	A&W RESTAURANT - PARK	A&W	Severson, Ryan Nicholas (Ryan)	Safety visit - Park Rapids	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.96	100.00	12.96	88.986%	11.53
202203	3/1/2022	BURGER KING #9247 Q07	Burker King	Rodgers, Kevin Dennis	Meal during site visit to satellite facility	ALE-Server-MNT	93500	0000	1510	10.04	83.35	8.37	88.986%	7.45
202203	3/1/2022	DD DOORDASH PONCHOLEF	Poncho & Lefty's	Severson, Ryan Nicholas (Ryan)	Western Safety Meeting - supper for Ryan Severson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	34.68	100.00	34.68	88.986%	30.86
202203	3/1/2022	DD DOORDASH SENORPATR	Senor Patron Mexican Cuisine	Severson, Ryan Nicholas (Ryan)	Western Safety Meeting - Supper for Ryan Severson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	31.33	100.00	31.33	88.986%	27.88
202203	3/1/2022	E&G 1042 DULUTH	E&G 1042 DULUTH	Laeupple, Timothy E (Tim)	Meals while working thru lunch for facilitators meeting for	0190 Supervision Maint	59000	0000	1510	39.59	100.00	39.59	94.301%	37.33
202203	3/1/2022	ERNIES ON GULL LAKE	Ernie's on Gull	Fisher, Aaron Samuel (Aaron)	Western Meeting with Team	0148 Administrative Activities	58800	0000	1510	84.40	100.00	84.40	94.301%	79.59
202203	3/1/2022	KFC C750117	KFC	Severson, Ryan Nicholas (Ryan)	Western Safety Meeting - lunch for Ryan Severson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.05	100.00	9.05	88.986%	8.05
202203	3/1/2022	LUCKYS TAVERN	Luckys Tavern	Severson, Ryan Nicholas (Ryan)	Safety visit - Pine River	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.17	100.00	36.17	88.986%	32.19
202203	3/1/2022	PIZZA LUCE DULUTH III	Pizza Luce	Cady, Jennifer Jae (Jennifer)	2022 Customer Experience/Regulatory Project	0732-General	92000	0000	1510	78.13	91.20	71.25	88.986%	63.41
202203	3/1/2022	SAKURA EXPRESS	Sakura Express	Severson, Ryan Nicholas (Ryan)	Western Safety Meeting - lunch for Ryan Severson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.31	100.00	13.31	88.986%	11.84
202203	3/1/2022	SQ GOOD STUFF LLC	Mid Coast Catering	Kritzeck, Rachel Marie (Rachel)	boxed lunches for BSE annual meeting	General Purchasing	92000	0000	1510	407.10	74.70	304.10	88.986%	270.61
202203	2/2/2022	PIZZA LUCE DULUTH III	Pizza Luce	Holden, Larissa Agnes	Lunch with the interview team while conducting interviews for the CA II/Sr position	General Purchasing	92000	0000	1510	60.26	74.70	45.01	88.986%	40.06
202203	1/2/2022	GREEN MILL - DULUTH	Green Mill	Oehlerking-Boes, Leann S	meals for working on Holiday	EP&B - General	92000	0000	1510	113.28	100.00	113.28	88.986%	100.80
202203	3/2/2022	BOULDER TAP HOUSE BAXT	The Boulder Tap House	Masterman, William Edward (Bill)	Distribution Feeder audit	0135 MP Distribution Vegetation Mai	59301	0000	1510	19.16	100.00	19.16	94.301%	18.07
202203	3/3/2022		Panera	Keinath, Brandon James	Lunch for staff attending monthly GIS staff meeting. Personal card was used due to error with corporate credit card	ALE-GIS-ADM	93500	0000	1510	114.31	74.38	85.02	88.986%	75.66
202203	3/3/2022	7 WEST TAPHOUSE DULUT	7 West Taphouse	Keinath, Brandon James	Lunch while conducting annual review meeting with Gerry Sjerven	ALE-GIS-ADM	93500	0000	1510	38.52	74.38	28.65	88.986%	25.50
202203	3/3/2022	CROOKED PINT DULUTH	Crooked Pint	Dewey, Ryan D	meeting lunch	Cloquet Area Distribution Maintenan	59300	0000	1510	72.17	100.00	72.17	94.301%	68.06
202203	3/4/2022	TST BOOMTOWN BREWERY	Boomtown	Christoff, Jason Michael (Jason)	Lunch while auditing VPUC service points	Service & Test Meters	58600	0000	1510	77.11	100.00	77.11	98.843%	76.22
202203	2/7/2022	CKE BIXBY'S GRAND RAPI	Bixby's	Fox, Lisa Lynne	Lunch for Amanda Kluge Enviro Specialist interviews	Purchase of Office SUPPLIES common	50000	0000	1510	59.33	100.00	59.33	87.812%	52.10
202203	3/8/2022	BOULDER TAP HOUSE BAXT	Boulder Tap house	Goutermont, Joshua Phillip (Josh)	Western C&M shop meeting post safety meeting.	Transmission-Operations and Supervi	56000	0000	1510	145.72	100.00	145.72	82.970%	120.90
202203	3/8/2022	E&G 1042 DULUTH	Erbert & Gerberts	Gilchrist, Teresa A (Teresa)	Blandin Groundwood & Paper Mill Asset & Location Review Meeting (J. Riddle)	Provide Business / Administrative S	56600	0000	1510	104.83	100.00	104.83	82.970%	86.98
202203	3/8/2022	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	lunch during the FM Global Audit	TREC Office Expense	54900	0000	1510	94.63	100.00	94.63	88.652%	83.89
202203	2/9/2022	E&G 1059 CLOQUET	Erbert & Gerberts	Winter, Christian Erik (Christian)	MISO LRTP Workshop with MN TOS - Dinner on the road	RELIABILITY FUNCTIONS	56150	0000	1510	14.33	100.00	14.33	82.970%	11.89
202203	3/9/2022	BUFFALO WILD WINGS 014	buffalo wild wings	Miller, Scott Lawrence	out of town meal while working on the western hydro monitors	PIL - Maint. of Dam equipment	54300	0000	1510	27.67	100.00	27.67	87.056%	24.09
202203	3/9/2022	BURGER KING #9247 Q07	Burger King	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH services at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.25	100.00	7.25	88.986%	6.45
202203	3/9/2022	CASEYS #3658	caseys	Miller, Scott Lawrence	out of town meal while working on the western hydro monitors	PIL - Maint. of Dam equipment	54300	0000	1510	10.62	100.00	10.62	87.056%	9.25
202203	3/9/2022	CORKTOWN DELI & BREWS	Cork Town Deli and Brews	Cloinger, Sarah Ann (Sarah)	Meals were purchased for group working meeting at AHVDC. This meeting was held to discuss the installation of a flow meter at the facility per the permit requirements	Corp Env Services - Department	92000	0000	1510	155.58	100.00	155.58	88.986%	138.44
202203	3/9/2022	DOLLAR GENERAL #14726	Dollar General	Undeland, Paul Joseph (Paul)	Business Team Meeting Lunch	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	9.62	100.00	9.62	87.812%	8.45
202203	3/9/2022	DOLLAR GENERAL #14726	Dollar General	Undeland, Paul Joseph (Paul)	Lunch for BEC Environmental Roundtable	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	23.51	100.00	23.51	87.812%	20.64
202203	3/9/2022	DUTCHROOM INC	Dutchroom	Undeland, Paul Joseph (Paul)	Business Team Meeting Lunch	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	167.69	100.00	167.69	87.812%	147.25

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/9/2022	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	Business Team Meeting Lunch	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	181.12	100.00	181.12	87.812%	159.05
202203	3/9/2022	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	Lunch for BEC Environmental Roundtable	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	292.55	100.00	292.55	87.812%	256.89
202203	3/9/2022	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Janke, Drew Adam	Meal during QA/QC & waste shipment trip to BEC.	Corp Env Services - Department	92000	0000	1510	44.74	100.00	44.74	88.986%	39.81
202203	3/9/2022	HOLIDAY STATIONS 0184	Holiday Gas Station	Janke, Drew Adam	Meal during trip to LEC for QA/QC.	Corp Env Services - Department	92000	0000	1510	9.14	100.00	9.14	88.986%	8.13
202203	3/9/2022	HOLIDAY STATIONS 3517	Holiday Gas Station	Janke, Drew Adam	Meal during QA/QC trip to THEC.	Corp Env Services - Department	92000	0000	1510	8.48	100.00	8.48	88.986%	7.55
202203	3/9/2022	LOCAL 218	The Local 218	Janke, Drew Adam	Meal during QA/QC trip to Long Prairie.	Corp Env Services - Department	92000	0000	1510	20.72	100.00	20.72	88.986%	18.44
202203	3/9/2022	MCDONALD'S F2895	mcdonalds	Miller, Scott Lawrence	out of town meal while working on the western hydro monitors	PIL - Maint. of Dam equipment	54300	0000	1510	7.11	100.00	7.11	87.056%	6.19
202203	3/9/2022	MCDONALD'S F4394	McDonalds	Colinger, Sarah Ann (Sarah)	Meal Purchased while traveling to the LEC facility to perform the Relative Accuracy Test Audit per facility air permit requirements	Corp Env Services - Laskin Energy C	50000	0000	1510	13.96	100.00	13.96	87.812%	12.26
202203	3/9/2022	PEDROS GRILL AND CANTI	PEDROS	Perala, Michael A (Mike)	2022 STRATEGY DISCUSSION	CXB Strategic Accounts General	90800	0000	1510	34.57	100.00	34.57	99.160%	34.28
202203	3/9/2022	SUPER ONE FOODS #565	Superone Foods	Colinger, Sarah Ann (Sarah)	Beverages were purchased to have an onsite lunch meeting at AHVDC to discuss the installation of new flow meter.	Corp Env Services - Department	92000	0000	1510	17.69	100.00	17.69	88.986%	15.74
202203	3/9/2022	TST BOOMTOWN BREWERY	BOOMTOWN	Perala, Michael A (Mike)	2022 STRATEGY DISCUSSION	CXB Strategic Accounts General	90800	0000	1510	82.96	100.00	82.96	99.160%	82.26
202203	3/10/2022	DO NORTH PIZZERIA	subway	Jacobs, Michael Brian	met snow plow contractor and took him out to lunch for meeting our deadlines and doing a perfect job plowing.	Pine River Area Distribution Mainte	59300	0000	1510	24.98	100.00	24.98	94.301%	23.56
202203	3/10/2022	DULUTH HOLIDAY INN F&B	holiday inn f and b	Jacobs, Michael Brian	Working Lunch - Interview team	CI-Meeting attendance (not training	92000	0000	1510	78.42	100.00	78.42	88.986%	69.78
202203	3/10/2022	EDW'S LUCKY SEVEN 1 ST	Lucky Seven	Graning, Nikolaus James	out of town meal myself	Pine River Area Distribution Mainte	59300	0000	1510	7.95	100.00	7.95	94.301%	7.50
202203	3/10/2022	PIZZA LUCE DULUTH III	Pizza Luce	Lapcinski, Kerry Lee (Kerry)	Lunch for receiving materials at Iron Range Substation.	Iron Range Sub : 1TR Transformer -	57000	0000	1510	16.06	100.00	16.06	82.970%	13.32
202203	3/10/2022	SUBWAY 10659	subway	Jacobs, Michael Brian	Apprenticeship committee working lunch	CI-Meeting attendance (not training	92000	0000	1510	66.16	100.00	66.16	88.986%	58.87
202203	3/10/2022	SUBWAY 10801	subway	Jacobs, Michael Brian	out of town meal myself	Pine River Area Distribution Mainte	59300	0000	1510	16.97	100.00	16.97	94.301%	16.00
202203	2/11/2022	TIMBERS EDGE	Timbers Edge	Frye, Katelyn Marie (Katie)	out of town meal myself	Pine River Area Distribution Mainte	59300	0000	1510	17.41	100.00	17.41	94.301%	16.42
202203	3/11/2022	DO NORTH PIZZERIA	Do North Pizza	Stollenwerk, Stefanie Anne	Mentor meeting	CXO General	90800	0000	1510	42.48	100.00	42.48	99.160%	42.12
202203	3/14/2022	BLOCK NORTH	Block North Brewpub	Schmitt, Pamela A (Pam)	Staff Leadership Meeting	TD Asset Mgmt and Planning-Trans	56000	0000	1510	115.89	100.00	115.89	82.970%	96.15
202203	3/14/2022	BOATHOUSE BREWPUB & RE	Boathouse	Schmitt, Pamela A (Pam)	Lunch on the way home from Brainerd Public Utilities trip.	CXB Municipal Account Mgmt Strategi	92000	0000	1510	40.02	100.00	40.02	88.986%	35.61
202203	3/14/2022	BUFFALO HOUSE-RESTAURA	Buffalo House	Schmitt, Pamela A (Pam)	Lunch with customer for Quarterly meeting.	CXB Municipal Account Mgmt Strategi	92000	0000	1510	46.71	100.00	46.71	88.986%	41.57
202203	3/14/2022	BUCKLE UP RESTAURANT	Buffalo House	Schmitt, Pamela A (Pam)	Lunch meeting to discuss Large Power Renewables.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	45.95	100.00	45.95	88.986%	40.89
202203	3/15/2022	CKE THE SOCIAL HOUSE D	The Social House	Buran, Lindsey Weston	breakfast meeting with Katie Frye to go over City of Duluth solar inquiries	CXB Retail Account Mgmt Strategic A	92000	0000	1510	21.19	100.00	21.19	88.986%	18.86
202203	3/15/2022	E&G 1012 DULUTH	Erbert & Gerbert's	Buran, Lindsey Weston	lunch provided during the Strategic Accounts monthly meeting in February.	CXB Strategic Accounts General	90800	0000	1510	88.90	100.00	88.90	99.160%	88.15
202203	3/15/2022	SAMS CLUB #6320	Sam's Club	Tracey, Dawn Marie	T&D Leadership Training - Dan Gunderson 0609 3020463	Expenses for leadership meetings an	92000	0000	1510	109.20	100.00	109.20	88.986%	97.17
202203	3/15/2022	THE RINK SPORTS BAR &	The Rink Sports Bar	Smith, Brian Micheal (Brian M)	Lunch Meeting with Justin	COMP in error - Operation Supervisi	56000	0000	1510	44.46	100.00	44.46	82.970%	36.89
202203	3/15/2022	THE RINK SPORTS BAR &	The Rink Sports Bar	Smith, Brian Micheal (Brian M)	Lunch meeting with Justin	COMP in error - Operation Supervisi	56000	0000	1510	43.74	100.00	43.74	82.970%	36.29
202203	3/15/2022	WENDY'S 454	Wendys	Schwake, Darren Scott (Scott)	meal while traveling to AHQ for safety training	ES - Training	92000	0000	1510	13.98	100.00	13.98	88.986%	12.44
202203	3/17/2022	7 WEST MILLER HILL	7 West	Wenzel, Ian Thomas	Field Visit Meal - Switchgear mtc. w/ new arc flash suits	ALLETE/MP Safety Time & Expenses	92000	0000	1510	73.12	100.00	73.12	88.986%	65.07
202203	3/17/2022	CHICK-FIL-A #02367	Chic Filet	Wenzel, Ian Thomas	Travel Meal - IEIE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.76	100.00	11.76	88.986%	10.46
202203	3/17/2022	CIBO GATE 72 - EMV	Cibo	Wenzel, Ian Thomas	Travel Meal - IEIE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	1510	6.37	100.00	6.37	88.986%	5.67
202203	3/17/2022	DAIRY QUEEN #11353	Dairy Queen	Wenzel, Ian Thomas	Travel Meal - Learning Team Review and Site Visits	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.12	100.00	9.12	88.986%	8.12
202203	3/17/2022	FOREST LAKE RESTAURANT	Forest Lake	Solz, Pedro J (Pete)	G Block Training Administrator discussion	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	32.18	100.00	32.18	87.812%	28.26
202203	3/17/2022	HOLIDAY STATIONS 0450	Holiday	Wenzel, Ian Thomas	Travel Meal - Western Safety Meeting and QR Code Development	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.49	100.00	7.49	88.986%	6.67
202203	3/17/2022	HYATT REG JACKSNVLE F	Hyatt	Wenzel, Ian Thomas	Coffee - IEIE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	1510	3.76	100.00	3.76	88.986%	3.35
202203	3/17/2022	HYATT REG JACKSNVLE F	Hyatt	Wenzel, Ian Thomas	Travel Meal - IEIE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.51	100.00	7.51	88.986%	6.68
202203	3/17/2022	MCDONALD'S F5391	McDonalds	Wenzel, Ian Thomas	Travel Meal - IEIE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.86	100.00	12.86	88.986%	11.44
202203	3/17/2022	MORTONS JACKSONVILLE	Mortons	Wenzel, Ian Thomas	Travel Meal - IEIE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.26	100.00	16.26	88.986%	14.47
202203	3/17/2022	MSP AIRP HI LO DINER 1	Hi Lo	Wenzel, Ian Thomas	Travel meal - Airfare Fee - IEIE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.73	100.00	36.73	88.986%	32.68
202203	2/18/2022	BADFINS FOOD BREW	Badfins	Henderson, Kara M	Meal while at TO SPS	MISO ACTIVITIES & SUPPORT	56000	0000	1510	61.43	100.00	61.43	82.970%	50.97
202203	2/18/2022	CARIBOU COFFEE CO #126	Caribou Coffee	Henderson, Kara M	Meal while at MISO Super week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	10.49	100.00	10.49	82.970%	8.70
202203	2/18/2022	CNP COLUMBIA CAFE TPA	Columbia Cafe	Henderson, Kara M	Meal while at TO SPS	MISO ACTIVITIES & SUPPORT	56000	0000	1510	9.36	100.00	9.36	82.970%	7.77

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	2/18/2022	DOCS SPORTS BAR & GRIL	Docs	Henderson, Kara M	Meal while traveling back from MISO Super Week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	25.53	100.00	25.53	82.970%	21.18
202203	2/18/2022	HOLIDAY STATIONS 0415	Holiday Station Stores	Tanner, Angela Julia (Angela)	Bison trip--lunch	BISON WIND I -- Administrative Cost	54900	0000	1510	6.55	100.00	6.55	88.652%	5.81
202203	2/18/2022	MCDONALD'S F15040	McDonalds	Tanner, Angela Julia (Angela)	Bison trip--lunch	BISON WIND I -- Administrative Cost	54900	0000	1510	14.90	100.00	14.90	88.652%	13.21
202203	2/18/2022	OLIVE GARDEN 100017871	Olive Garden	Tanner, Angela Julia (Angela)	Bison trip--dinner	BISON WIND I -- Administrative Cost	54900	0000	1510	25.05	100.00	25.05	88.652%	22.21
202203	2/18/2022	PF CHANGS #9958	PF Changs	Henderson, Kara M	Meal for MISO Super Week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	75.24	100.00	75.24	82.970%	62.43
202203	2/18/2022	SHELL OIL 57445936305	Shell Gas Station	Henderson, Kara M	Meal while at MISO super week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	15.36	100.00	15.36	82.970%	12.74
202203	2/18/2022	SQ ANIMA CUCINA	Anima Cucina	Tanner, Angela Julia (Angela)	Bison trip--dinner	BISON WIND I -- Administrative Cost	54900	0000	1510	59.62	100.00	59.62	88.652%	52.85
202203	2/18/2022	SQ THE BAIT HOUSE	The Bait House	Henderson, Kara M	Meal wile at Transmission Owner Strategic Planning Session (SPS)	MISO ACTIVITIES & SUPPORT	56000	0000	1510	53.84	100.00	53.84	82.970%	44.67
202203	2/18/2022	STARBUCKS STORE 02469	Starbucks	Henderson, Kara M	Meal while at MISO super week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	5.62	100.00	5.62	82.970%	4.66
202203	2/18/2022	STARBUCKS STORE 54770	Starbucks	Tanner, Angela Julia (Angela)	Bison trip--breakfast	BISON WIND I -- Administrative Cost	54900	0000	1510	21.38	100.00	21.38	88.652%	18.95
202203	2/18/2022	WYNNDHAM GRAND F&B	Wyndham F&B	Henderson, Kara M	Meal while at TO SPS	MISO ACTIVITIES & SUPPORT	56000	0000	1510	18.15	100.00	18.15	82.970%	15.06
202203	3/18/2022		Bahama Breeze	Peterson, Nicholas Michael (Nicholas)	Dinner coming home from EEI risk managers meeting	Insurance - O&M	92400	0000	1510	41.25	81.80	33.74	88.209%	29.76
202203	3/18/2022	CHINA STAR	China Star	Bekkala, Allan Craig	Ate dinner after arriving in Bismarck, ND to assist with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	1510	24.74	100.00	24.74	82.970%	20.53
202203	3/18/2022	DAN'S SUPERMARKET 3125	Dan's Supermarket	Bekkala, Allan Craig	Bought groceries for lunch to eat during the week while assisting with firmware upgrades to GE relays at Center DC and Square Butte.	CIP - Maintenance	57000	0000	1510	42.84	100.00	42.84	82.970%	35.54
202203	3/18/2022	FAMOUS DAVE'S #3080	Famous Dave's	Bekkala, Allan Craig	Ate dinner in Bismarck, ND after assisting with firmware upgrades to GE relays at Square Butte.	CIP - Maintenance	57000	0000	1510	18.88	100.00	18.88	82.970%	15.66
202203	3/18/2022	Hyatt	Four Flamingos	Peterson, Nicholas Michael (Nicholas)	Dinner while attending EEI risk managers meeting	Insurance - O&M	92400	0000	1510	105.40	81.80	86.22	88.209%	76.05
202203	3/18/2022	OAKWELLS COMMUTER RAIL	Oakwells/Arrowhead Tap House	Peterson, Nicholas Michael (Nicholas)	Breakfast at airport traveling to EIM/EEI	Insurance - O&M	92400	0000	1510	17.69	81.80	14.47	88.209%	12.76
202203	3/18/2022	STK	STL	Peterson, Nicholas Michael (Nicholas)	Dinner while attending EEI risk managers meeting	Insurance - O&M	92400	0000	1510	112.64	81.80	92.14	88.209%	81.28
202203	3/18/2022	SUBWAY 10904	Subway	Schwab, Andrew Mark (Andy)	This expense was lunch for a T&D leadership training.	Comp in error Leadership Developmen	58800	0000	1510	123.04	100.00	123.04	94.301%	116.03
202203	3/18/2022	TST JACKS STEAKHOUSE	Jacks Steakhouse	Bekkala, Allan Craig	Ate dinner in Bismarck, ND after assisting with firmware upgrades to GE relays at Center DC.	CIP - Maintenance	57000	0000	1510	33.04	100.00	33.04	82.970%	27.41
202203	3/18/2022	ZAPPY'S CAFE DC	Zappy's Cafe	Bekkala, Allan Craig	Ate lunch on the way back from Bismarck, ND after assisting with firmware upgrades to GE relays.	CIP - Maintenance	57000	0000	1510	14.00	100.00	14.00	82.970%	11.62
202203	3/19/2022	FLORIOS GRILL & TAVERN	Florios	Brinker, David J (Dave)	Lunch for group while working at Boswell to scope out planned projects.	CI - Telephon e - Projects (SWO)	56930	0000	1510	92.08	100.00	92.08	82.970%	76.40
202203	3/19/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	dinner for travel to transformer site repair high angle rescue	High Angle Rescue Team costs, time	51400	0000	1510	14.00	100.00	14.00	87.812%	12.29
202203	2/20/2022	OAKWELLS COMMUTER RAIL	Oakwells	Schwab, Andrew Mark (Andy)	This expense was for breakfast while traveling to Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	14.44	100.00	14.44	94.301%	13.62
202203	2/20/2022	SAMMY'S PIZZA	Sammy's Pizza	Schwab, Andrew Mark (Andy)	This expense was lunch for the Line SIT meeting.	Line Dept Safety Training & Meeting	58800	0000	1510	175.59	100.00	175.59	94.301%	165.58
202203	3/21/2022	CARIBOU COFFEE CO #111	Caribou Coffee	Hruska, Daniel Lee	To meet potential new hire	I/A - General Admin	92000	0000	1510	10.74	54.67	5.87	88.986%	5.22
202203	3/21/2022	CHOCOLATE MOOSE	Chocolate Moose	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch in International Falls after visiting substation for SPCC update	Corp Env Services - Department	92000	0000	1510	18.88	100.00	18.88	88.986%	16.80
202203	3/21/2022	HOYT LAKES IGA	iga	Norberg, Jason Dennis (Jason)	unit start lunch	Laskin Office Work	50000	0000	1510	56.05	100.00	56.05	87.812%	49.22
202203	3/21/2022	PIZZA LUCE DULUTH III	Pizza Luce	Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	1510	11.98	74.70	8.95	88.986%	7.96
202203	3/21/2022	RUNNING ACES TAVERN	Running Aces Tavern	Kimball, James Gene	Dinner while at PLT continue Ed. Class 0650, 1668580	Comm Infrastructure - Safety Glasse	92000	0000	1510	18.00	100.00	18.00	88.986%	16.02
202203	3/21/2022	SENIOR PATRON MEXICAN C	Senior Patron	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch in Brainerd after LFSC shipment and Mud Lake Substation Visit	Corp Env Services - Department	92000	0000	1510	41.48	100.00	41.48	88.986%	36.91
202203	3/21/2022	SQ OGAMI, LLC	The Hive	Norberg, Jason Dennis (Jason)	GenSIT mtg lunch	Laskin Office Work	50000	0000	1510	301.30	100.00	301.30	87.812%	264.58
202203	3/22/2022	E&G 1042 DULUTH	Erberts and Gerberts	Blomquist, Kurt Theodore (Kurt)	Meeting over lunch	System Performance Planning	56000	0000	1510	80.35	100.00	80.35	82.970%	66.67
202203	3/22/2022	SQ JACKPINE SAVAGE GR	Jackpine savage grill	Muehlbauer, John L (John)	907 Line visit/Lunch	Line Dept Safety Training & Meeting	58800	0000	1510	33.87	100.00	33.87	94.301%	31.94
202203	3/22/2022	TST BOOMTOWN BREWERY	boomtown	Muehlbauer, John L (John)	Lunch for 37L visit with Andy, Matt invited to discuss 25 L	Line Dept Safety Training & Meeting	58800	0000	1510	79.11	100.00	79.11	94.301%	74.60
202203	3/22/2022	VOLANTE	Volante	Muehlbauer, John L (John)	Lunch MMAG day 1 at airport	Comp in error Leadership Developmen	58800	0000	1510	28.25	100.00	28.25	94.301%	26.64
202203	3/22/2022	WENDY'S 456	wendys	Muehlbauer, John L (John)	Lunch NW crew visits	Line Dept Safety Training & Meeting	58800	0000	1510	10.18	100.00	10.18	94.301%	9.60
202203	2/23/2022	FOOD DUDES DELIVERY	Buffalo Wild Wings	Gross, Michael James	ITOA support	LBA Operations (misc)	56120	0000	1510	78.02	100.00	78.02	82.970%	64.73
202203	2/23/2022	JERSEY MIKES ONLINE OR	Jersey Mikes	Gross, Michael James	ITOA support	LBA Operations (misc)	56120	0000	1510	56.64	100.00	56.64	82.970%	46.99
202203	2/23/2022	TEXAS ROADHOUSE #2374	Texas Roadhouse	Gross, Michael James	ITOA support	LBA Operations (misc)	56120	0000	1510	62.89	100.00	62.89	82.970%	52.18
202203	3/23/2022	7 WEST ST. CLOUD	7 West	Garner, Joshua James	Friday Lunch Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	1510	24.44	100.00	24.44	87.812%	21.46

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202203	3/23/2022	Haswell Green's	Haswell Green's	Peterson, Nicholas Michael (Nicholas)	Lunch in NY for AEGIS, EIM, Atlantic meetings	Insurance - O&M	92400	0000	1510	50.62	81.80	41.41	88.209%	36.52
202203	3/23/2022	IZZYS LOUNGE AND GRILL	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner for myself and Ryan Benson while supporting outstanding issues during an outage at Warroad Series Camp	Warroad River Series Comp-Control S	56000	0000	1510	40.51	100.00	40.51	82.970%	33.61
202203	3/23/2022	JIMMY JOHNS - 2004 - E	Jimmy Johns	Wheelock, Gary Dean	I&C Supervisor Interviews Lunch	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1510	51.77	100.00	51.77	87.812%	45.46
202203	3/23/2022	MYSTIC LAKE RESTAURANT	Mystic Steak House	Garner, Joshua James	Saturday Dinner Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	1510	45.10	100.00	45.10	87.812%	39.60
202203	3/23/2022	O'Donoghues Pub NYC	O'Donoghues Pub NYC	Peterson, Nicholas Michael (Nicholas)	Dinner in NY for AEGIS, EIM, Atlantic meetings	Insurance - O&M	92400	0000	1510	55.99	81.80	45.80	88.209%	40.40
202203	3/23/2022	RIVERSIDE NUTRITION	Riverside	Garner, Joshua James	Friday Dinner Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	1510	15.04	100.00	15.04	87.812%	13.21
202203	3/23/2022	RIVERSIDE NUTRITION	Riverside	Garner, Joshua James	Saturday Breakfast Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	1510	15.04	100.00	15.04	87.812%	13.21
202203	3/23/2022	Side Hustlers LLC	Side Hustlers LLC.	Garner, Joshua James	Delivery Charge for Lunch for fuels attendant interviews	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	25.88	100.00	25.88	85.910%	22.23
202203	3/23/2022	SQ. W FUSION LLC	Fusion	Garner, Joshua James	Friday Breakfast Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	1510	14.00	100.00	14.00	87.812%	12.29
202203	3/23/2022	Stone Arch	Stone Arch	Peterson, Nicholas Michael (Nicholas)	Dinner at MSP airport going home from NYC	Insurance - O&M	92400	0000	1510	45.42	81.80	37.15	88.209%	32.77
202203	3/23/2022	TSO Brasserie	TSO Brasserie	Peterson, Nicholas Michael (Nicholas)	Lunch in NY for AEGIS, EIM, Atlantic meetings	Insurance - O&M	92400	0000	1510	56.91	81.80	46.55	88.209%	41.06
202203	3/23/2022	Twins Grill & Bar	Twins Grill & Barr	Peterson, Nicholas Michael (Nicholas)	Breakfast at MSP airport on way to NYC	Insurance - O&M	92400	0000	1510	25.29	81.80	20.69	88.209%	18.25
202203	3/23/2022	UPTOWN HUB	Uptown Hub	Garner, Joshua James	Sat Lunch Transformer High Angle Standby	High Angle Rescue Team costs, time	51400	0000	1510	15.00	100.00	15.00	87.812%	13.17
202203	2/24/2022	FLORIOS GRILL & TAVERN	Florios	Belluzzo, Daniel James (Dan)	IT Meeting Prep	ALLETE/MP Safety Time & Expenses	92000	0000	1510	41.61	100.00	41.61	88.986%	37.03
202203	2/24/2022	FLORIOS GRILL & TAVERN	florios	Rosemore, Nora Carol	PRC Debrief and Capital Project Prep Meeting	Hydro Operations - Management/super	53500	0000	1510	78.66	100.00	78.66	87.056%	68.48
202203	2/24/2022	MCDONALD'S F5170	McDonalds	Orobona, Thomas Kingston Hewitt	Lunch during Little Falls QAQC	Corp Env Services - Department	92000	0000	1510	8.73	100.00	8.73	88.986%	7.77
202203	2/24/2022	PANERA BREAD #601747 O	Panera Bread	Rahman, Brittany Jo Breitmeyer	Learning Team Coach Training Lunch for all day training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	132.54	100.00	132.54	88.986%	117.94
202203	2/24/2022	PIZZA LUCE DULUTH III	Pizza Luce	Belluzzo, Daniel James (Dan)	Transition Planning	ALLETE/MP Safety Time & Expenses	92000	0000	1510	57.53	100.00	57.53	88.986%	51.19
202203	2/24/2022	PIZZA RANCH - LITTLE F	pizza ranch	Rosemore, Nora Carol	SIT Walkdown, Blanchard PLC Meetings	Hydro Operations - Management/super	53500	0000	1510	118.47	100.00	118.47	87.056%	103.14
202203	2/24/2022	STREETCAR KITCHEN AND	streetcar	Rosemore, Nora Carol	Hydro SIT Meeting	Hydro Operations - Management/super	53500	0000	1510	204.19	100.00	204.19	87.056%	177.76
202203	2/24/2022	SUBWAY 13434	Subway	Pocquette, Beau William (Beau)	Cloquet check-in lunch	0140 Employee Development and Super	58000	0000	1510	49.75	100.00	49.75	94.301%	46.91
202203	3/24/2022		Outback Steakhouse	Welle, Paula A (Paula)	DXI Training	MPDist-IMP	93500	0000	1510	22.41	100.00	22.41	88.986%	19.94
202203	3/24/2022	MCDONALD'S F31069	McDonalds	White, Steven M (Steve)	Baudette MW Site - Site review and print audit of MPC MAS radio install	Baudette - MPC Fuse panel	56930	0000	1510	11.75	100.00	11.75	82.970%	9.75
202203	2/25/2022	CROOKED PINT DULUTH	Crooked Pint	Lindsay, Troy T	Lunch meeting	Duluth Area Distribution Maintenanc	59300	0000	1510	69.39	100.00	69.39	94.301%	65.44
202203	2/25/2022	MCDONALD'S F11397	McDonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Got lunch during training	Corp Env Services - Department	92000	0000	1510	8.56	100.00	8.56	88.986%	7.62
202203	2/26/2022		Flagler Tavern	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training when my corporate card was not functional.	Line Dept Safety Training & Meeting	58800	0000	1510	32.16	100.00	32.16	94.301%	30.33
202203	2/26/2022		McDonalds	Schwab, Andrew Mark (Andy)	This expense was for breakfast while in Florida for training when my corporate card was not functional.	Line Dept Safety Training & Meeting	58800	0000	1510	7.00	100.00	7.00	94.301%	6.60
202203	2/26/2022		Norwoods	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training when my corporate card was not functional.	Line Dept Safety Training & Meeting	58800	0000	1510	114.39	100.00	114.39	94.301%	107.87
202203	2/26/2022		Starbucks	Schwab, Andrew Mark (Andy)	This expense was for coffee and water while traveling home from Florida for training.	Line Dept Safety Training & Meeting	58800	0000	1510	7.12	100.00	7.12	94.301%	6.71
202203	2/26/2022		The Garlic	Schwab, Andrew Mark (Andy)	This expense was for dinner while in Florida for training when my corporate card was not functional.	Line Dept Safety Training & Meeting	58800	0000	1510	42.05	100.00	42.05	94.301%	39.65
202203	1/27/2022	DUTCHROOM INC	Dutchroom	Paul, Andrew John	Lunch for Aux Op Interviews	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	61.77	100.00	61.77	87.812%	54.24
202203	1/27/2022	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Lunch for Aux Op Interviews	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	66.13	100.00	66.13	87.812%	58.07
202203	1/27/2022	SAMMY'S PIZZA GRAND RAP	Sammy's	Paul, Andrew John	Lunch for Aux Op Interviews	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	68.97	100.00	68.97	87.812%	60.56
202203	2/28/2022	CKE BIXBY'S GRAND RAPI	Bixbys	Munger, Rhonda K (Rhonda)	Capital project meeting with PRC to review 2022 break in projects	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	175.69	100.00	175.69	87.812%	154.28
202203	2/28/2022	FOREST LAKE RESTAURANT	Forest Lake	Munger, Rhonda K (Rhonda)	Annual review of 2022 goals and 2023 goal setting Angie Tanner	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	28.00	100.00	28.00	87.812%	24.59
202203	2/28/2022	JIMMY JOHNS - 3527 - E	Jimmy John's	Baker, Leeanne M (Leeanne)	February 17, 2022 T&D CORE SIT Meeting; 0190-1669040	Line Dept Safety Training & Meeting	58800	0000	1510	200.99	100.00	200.99	94.301%	189.54
202203	2/28/2022	SAMMY'S PIZZA	Sammy's Pizza	Baker, Leeanne M (Leeanne)	February 23, 2022, Line Apprentice Safety Presentation; 0190-1669016	Line Dept Safety Training & Meeting	58800	0000	1510	294.35	100.00	294.35	94.301%	277.57
202203	2/28/2022	SUPER ONE FOODS #520	Super One Foods	Munger, Rhonda K (Rhonda)	GO Team meeting refreshments	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	20.36	100.00	20.36	87.812%	17.88

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202203	3/28/2022	ARROWWOOD LODGE AT BRA	Arrowhead lodge	Erdman, Dean C	Safety meeting breakfast	Line Dept Safety Training & Meeting	58800	0000	1510	1,479.45	100.00	1,479.45	94.301%	1,395.14
202203	3/28/2022	LITTLE FIESTA	LITTLE FIESTA	Desormey, Kelly Renee	WORKING LUNCH AFTER TRAINING	0140 Distribution Engineering Admin	58800	0000	1510	64.47	100.00	64.47	94.301%	60.80
202203	3/3/2022	GUMBO BOI	Gumbo Boi	Keinath, Brandon James	Lunch for Designer XI Upgrade Testing Kick-off	MPDist-TRN	93500	0000	1530	724.68	100.00	724.68	88.986%	644.86
202203	3/3/2022	MCDONALD'S F3491	McDonalds	Keinath, Brandon James	Breakfast while traveling to class as part of organizational leadership certificate	ALE-GIS-ADM	93500	0000	1530	7.99	74.38	5.94	88.986%	5.29
202203	3/3/2022	UW SUPERIOR 21305933	UW Superior	Keinath, Brandon James	Lunch while attending class as part of organizational leadership certificate	ALE-GIS-TRN	93500	0000	1530	20.58	74.38	15.31	88.986%	13.62
202203	1/4/2022	VALENTINI S VICINO LAG	Valentini's	Robarge, Amanda Marcella (Mandi)	Transmission Power Delivery Monthly Meeting	ES - Transmission Substation Work	56000	0000	1530	253.17	100.00	253.17	82.970%	210.06
202203	3/4/2022	216 HARDEES HINCKLEY	Hardees	Christoff, Jason Michael (Jason)	Lunch while returning from winter 2022 UMMA Conference	Service & Test Meters	58600	0000	1530	14.37	100.00	14.37	98.843%	14.20
202203	3/4/2022	TIRC-CURRENTS	Currents at Treasure Island Casino	Christoff, Jason Michael (Jason)	Breakfast first day of attending Winter 2022 UMMA conference	Service & Test Meters	58600	0000	1530	19.54	100.00	19.54	98.843%	19.31
202203	3/4/2022	TIRC-CURRENTS	Currents at Treasure Island Casino	Christoff, Jason Michael (Jason)	Lunch while attending winter 2022 UMMA conference	Service & Test Meters	58600	0000	1530	41.23	100.00	41.23	98.843%	40.75
202203	3/4/2022	TIRC-TADO STEAKHOUSE	TADO Steakhouse Treasure Island Casino	Christoff, Jason Michael (Jason)	Dinner first night while attending Winter 2022 UMMA conference	Service & Test Meters	58600	0000	1530	92.36	100.00	92.36	98.843%	91.29
202203	2/7/2022	SUPER ONE FOODS #458	Super One	Carl, Zachary A (Zac)	Learning Team Training at RECC - Meeting refreshments	ALLETE/MP Safety Time & Expenses	92000	0000	1530	38.14	100.00	38.14	88.986%	33.94
202203	3/7/2022	FOOD DUDES DELIVERY	Food Dudes for Crooked Pint	Blindauer, Kelly Bernadette	Project Manager and Budget Analyst gated process training	ES Administrative & Budget	92000	0000	1530	305.87	100.00	305.87	88.986%	272.18
202203	3/7/2022	FOOD DUDES DELIVERY	Food Dudes for Old Chicago	Blindauer, Kelly Bernadette	Project Management and Budget Analyst Procurement training	ES Administrative & Budget	92000	0000	1530	276.68	100.00	276.68	88.986%	246.21
202203	3/8/2022	123 Sushi	123 Sushi	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	18.31	100.00	18.31	88.986%	16.29
202203	3/8/2022	Brits Pub	Brits Pub	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	12.52	100.00	12.52	88.986%	11.14
202203	3/8/2022	Chipotle	Chipotle	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	8.72	100.00	8.72	88.986%	7.76
202203	3/8/2022	Finnish Bistro	Finnish Bistro	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	26.84	100.00	26.84	88.986%	23.88
202203	3/8/2022	Hen House	Hen House	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	25.26	100.00	25.26	88.986%	22.48
202203	3/8/2022	Lotus Downtown	Lotus downtown	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	28.64	100.00	28.64	88.986%	25.49
202203	3/8/2022	Takatsu	Takatsu	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1530	22.80	100.00	22.80	88.986%	20.29
202203	3/9/2022	PAPA JOHN'S #3180	Papa John's	Jordahl, Audrey Ruth (Audrey)	2 pizzas for staff mtg meal.	0175 OCC Service Dispatch	58800	0000	1530	33.34	100.00	33.34	94.301%	31.44
202203	2/10/2022	IN KELLY TRUMPOLD	Superior Catering- Kelly Trumpold	Brinker, Tara L (Tara)	Breakfast catered in for the attendees of the Grid Mod/System operations Safety Meeting held at Shriners's.	TD Safety Circuit Meeting Expenses	92000	0000	1530	670.90	100.00	670.90	88.986%	597.01
202203	2/10/2022	SQ 3BEARS CATERING	Superior Catering-Kelly Trumpold	Brinker, Tara L (Tara)	Breakfast for the attendees at the Central/ Grid Ops Safety Meeting held at Shriners.	TD Safety Circuit Meeting Expenses	92000	0000	1530	1,449.71	100.00	1,449.71	88.986%	1,290.04
202203	3/10/2022	E&G 1042 DULUTH	Erbert and Gerbert's	Lapcinski, Kerry Lee (Kerry)	Albedo Test set Training	CI - Attend or Conduct General Trai	92000	0000	1530	304.55	100.00	304.55	88.986%	271.01
202203	3/11/2022	2CRYPTO.COM	Crypto.com Arena Grill	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	20.27	77.70	15.75	88.986%	14.02
202203	3/11/2022	7 WEST MILLER HILL	Stingle, Michael J (Mike)	Training apprentice meals	Training - Line Crew Training - COM	58800	0000	1530	108.38	100.00	108.38	94.301%	102.20	
202203	3/11/2022	CHICK-FIL-A #04586	Chick-Fil-A	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	9.35	77.70	7.26	88.986%	6.46
202203	3/11/2022	CHIPOTLE 2500	Chipotle	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	15.34	77.70	11.92	88.986%	10.61
202203	3/11/2022	DIN TAI FUNG	Din Tai Fung	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	44.79	77.70	34.80	88.986%	30.97
202203	3/11/2022	DO NORTH PIZZERIA	Do North Pizzeria	Stingle, Michael J (Mike)	Training apprentice meals	Training - Line Crew Training - COM	58800	0000	1530	103.24	100.00	103.24	94.301%	97.36
202203	3/11/2022	FOXY'S RESTAURANT	Foxy's Restaurant	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	24.40	77.70	18.96	88.986%	16.87
202203	3/11/2022	HAMPTON INNS	Hampton Inn	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	5.00	77.70	3.89	88.986%	3.46
202203	3/11/2022	KUMADORI SUSHI	Kumadori Sushi	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	33.01	77.70	25.65	88.986%	22.82
202203	3/11/2022	MSP AIRP BRUEGGERS BAG	Brueggers Bagels	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	7.57	77.70	5.88	88.986%	5.23
202203	3/11/2022	STARBUCKS STORE 00520	Starbucks	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	7.10	77.70	5.52	88.986%	4.91
202203	3/11/2022	THE HALAL GUYS 105	The Halal Guys 105	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	15.37	77.70	11.94	88.986%	10.63
202203	3/11/2022	TST 33 TAPS	33 Taps	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1530	47.96	77.70	37.26	88.986%	33.16
202203	3/11/2022	TST THE KING OF CREAM	King of Creams	Stingle, Michael J (Mike)	Training apprentice meals	Training - Line Crew Training - COM	58800	0000	1530	77.32	100.00	77.32	94.301%	72.91
202203	1/13/2022	IN KELLY TRUMPOLD	Lake Superior Catering	Brinker, Tara L (Tara)	Breakfast provided for safety meeting held at Shriners for January meetings on 5th and 13th.	TD Safety Circuit Meeting Expenses	92000	0000	1530	1,452.00	100.00	1,452.00	88.986%	1,292.08
202203	3/15/2022	SNICKER'S PIZZA - EVEL	Snickers Pizza	Smith, Brian Micheal (Brian M)	Lunch for IR training for Crew	COMP in error - Operation Supervisi	56000	0000	1530	120.55	100.00	120.55	82.970%	100.02
202203	3/15/2022	Subway	Subway	Peterson, Nicholas Michael (Nicholas)	Dinner returning home from FM Global Risk Mgmt Conf in Minneapolis	Insurance - O&M	92400	0000	1530	14.40	81.80	11.78	88.209%	10.39
202203	3/16/2022	SUPER ONE FOODS #457	Super one	Ecklind, Kelly J	Training refreshments, Kaelyn billing training	CXO Customer Billing & System Suppo	90300	0000	1530	17.12	100.00	17.12	99.141%	16.97
202203	3/17/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Learning Team Coach Training 1/19, Safety, Breakfast	ALLETE/MP Safety Time & Expenses	92000	0000	1530	813.44	100.00	813.44	88.986%	723.85
202203	3/17/2022	CORKTOWN DELI AND BREW	Corktown Deli	Johnson, Mary K (Mary Kay)	Learning Team Coach Training 1/19, Safety, Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1530	813.24	100.00	813.24	88.986%	723.67
202203	3/17/2022	JIMMY JOHNS - 2004	Jimmy Johns	Soliz, Pedro J (Pete)	Plant Fundamentals Training Class lunch	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	24.01	100.00	24.01	87.812%	21.08
202203	3/21/2022	SUPER ONE FOODS #520	Super 1	Love, Jeffrey J (Jeff)	Meal for safety meeting	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1530	40.44	100.00	40.44	87.812%	35.51

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/21/2022	SUPER ONE FOODS #520	Super 1	Love, Jeffrey J (Jeff)	Meal for safety meeting	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1530	14.64	100.00	14.64	87.812%	12.86
202203	2/23/2022	PAPA JOHN'S #3180	Papa John's	Asperheim, Brianna Janine	Staff Meeting Dinner	0175 OCC Service Dispatch	58800	0000	1530	50.01	100.00	50.01	94.301%	47.16
202203	2/24/2022	FLORIOS GRILL & TAVERN	Florios	Garner, Joshua James	Lunch for high angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	88.00	100.00	88.00	87.812%	77.27
202203	2/24/2022	TST RAPIDS BREWING CO	Rapids Brewing	Hedin, John William	Out of town training meal	Attend Safety Training and Activiti	92000	0000	1530	37.90	100.00	37.90	88.986%	33.73
202203	2/26/2022	TST BOOMTOWN BREWERY	boomtown	Freeman, Hannah Marie	Yearly joint use invoiceing	0140 Joint Use and Rental Attachmen	58800	0000	1530	75.46	100.00	75.46	94.301%	71.16
202203	2/28/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	February 7, 8, 9 & 10, 2022 Crane Training Testing Day / Lunch for Attendees / Erbert and Gerbert's	Attend Safety Training and Activiti	92000	0000	1530	171.90	100.00	171.90	88.986%	152.97
202203	2/28/2022	FOOD DUDES DELIVERY	Crooked Pint through Food Dudes	Baker, Leeanne M (Leeanne)	February 7, 8, 9 & 10, 2022 Crane Training / Lunch for Attendees / Crooked Pint thru Food Dudes	Attend Safety Training and Activiti	92000	0000	1530	226.54	100.00	226.54	88.986%	201.59
202203	2/28/2022	FOOD DUDES DELIVERY	Tavern on the Hill thru Food Dudes	Baker, Leeanne M (Leeanne)	February 7, 8, 9 & 10, 2022 Crane Training / Lunch for attendees & trainers / Tavern on the Hill thru Food Dudes / 0604-1078340	Attend Safety Training and Activiti	92000	0000	1530	247.13	100.00	247.13	88.986%	219.91
202203	2/28/2022	PIZZA LUCE DULUTH III	Pizza Luce'	Baker, Leeanne M (Leeanne)	February 7, 8, 9 & 10, 2022 Crane Training / Lunch for Attendees / Pizza Luce' / 0604-1078340	Attend Safety Training and Activiti	92000	0000	1530	221.71	100.00	221.71	88.986%	197.29
202203	2/28/2022	SUPER ONE FOODS #565	Super One Foods	Baker, Leeanne M (Leeanne)	February 7, 8, 9 & 10, 2022 Crane Training / morning and break items	Attend Safety Training and Activiti	92000	0000	1530	133.77	100.00	133.77	88.986%	119.04
202203	3/9/2022	SPORTSMAN'S RESTAURANT	SPORTSMAN'S	Perala, Michael A (Mike)	BUSINESS MEETING	CXB Strategic Accounts General	90800	0000	1550	31.95	100.00	31.95	99.160%	31.68
202203	3/3/2022	KWIK TRIP 11700001172	Kwik Trip	Keinath, Brandon James	Breakfast for Designer XI upgrade testing training	MPDist-TRN	93500	0000	1560	15.57	100.00	15.57	88.986%	13.86
202203	3/3/2022	KWIK TRIP 27400002741	Kwik Trip	Dewey, Ryan D	meeting refreshments	Cloquet Area Distribution Maintenanc	59300	0000	1560	9.83	100.00	9.83	94.301%	9.27
202203	2/8/2022	SUPER ONE FOODS #509	Super One Foods	Pinkoski, Paul Eric	Northern Area Safety Meeting all staff	Line Dept Safety Training & Meeting	58800	0000	1560	71.28	100.00	71.28	94.301%	67.22
202203	3/9/2022	COBORN'S LITTLE FALL	Coborns	Meyer, Jeffrey J (Jeff)	Refreshments for Safety Meeting at Little Falls Hydro.	Hydro Maintenance- safety training	54500	0000	1560	33.46	100.00	33.46	87.056%	29.13
202203	3/9/2022	SUPER ONE FOODS #530	super one	Meysembourg, Carolyn Esther (Carolyn)	Asbestos Refresher Classes	ALLETE/MP Safety Time & Expenses	92000	0000	1560	37.50	100.00	37.50	88.986%	33.37
202203	3/14/2022	PERKINS CLOQUET	Perkins	Chambers, Michael A (Mike)	Technology improvements meeting	Hydro Operations - meeting time and	53900	0000	1560	78.95	100.00	78.95	87.056%	68.73
202203	3/14/2022	SUPER ONE FOODS #507	Super one foods	Chambers, Michael A (Mike)	operator meeting refreshments	Hydro Operations - meeting time and	53900	0000	1560	37.77	100.00	37.77	87.056%	32.88
202203	3/16/2022	CASEY'S #3471	Casey's	Eiden, Michael Deacon (Michael)	Boswell Monthly SIT Meeting	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	20.52	100.00	20.52	87.812%	18.02
202203	2/17/2022	SUBWAY 10659	Subway	Trueblood, Amanda Joy (Amanda)	2/17/2022 Journey Mapping Customer Payments Lunch for 9 employees	CXT MP General Projects	90300	0000	1560	93.58	100.00	93.58	99.141%	92.78
202203	3/17/2022	SUPER ONE FOODS #457	Super One	Johnson, Mary K (Mary Kay)	Learning Team Coach Training 1/19, Safety, Beverage	ALLETE/MP Safety Time & Expenses	92000	0000	1560	39.16	100.00	39.16	88.986%	34.85
202203	3/18/2022	Hyatt	Hyatt	Peterson, Nicholas Michael (Nicholas)	Water while attending EIM/EEI	Insurance - O&M	92400	0000	1560	6.92	81.80	5.66	88.209%	4.99
202203	3/18/2022	L & M SUPPLY VIRGINIA	L&M	Schwab, Andrew Mark (Andy)	This expense was for a pallet of water for the Eveleth Service Center because it was backordered through Fastenal.	0190 Supervision Maint	59000	0000	1560	290.47	100.00	290.47	94.301%	273.92
202203	3/21/2022	HOLIDAY STATIONS 0184	Holiday	Norberg, Jason Dennis (Jason)	GenSIT mtg beverages	Laskin Office Work	50000	0000	1560	16.73	100.00	16.73	87.812%	14.69
202203	2/22/2022	PINE RIVER FAMILY MA	Family Market	Pederson, Casey R (Casey)	Coffee	Pine River Area Distribution Mainte	59300	0000	1560	38.40	100.00	38.40	94.301%	36.21
202203	3/23/2022		Gift shop at Park Lane Hotel	Peterson, Nicholas Michael (Nicholas)	Water at NY hotel for AEGIS D&O	Insurance - O&M	92400	0000	1560	6.51	81.80	5.33	88.209%	4.70
202203	3/23/2022		Gift shop at Park Lane Hotel	Peterson, Nicholas Michael (Nicholas)	Water/Soda at NY hotel for AEGIS D&O	Insurance - O&M	92400	0000	1560	9.77	81.80	7.99	88.209%	7.05
202203	3/23/2022	SUPER ONE FOODS #520	Super One Foods	Wheelock, Gary Dean	GO Team Meeting Refreshments	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1560	21.91	100.00	21.91	87.812%	19.24
202203	2/26/2022		Superone	Freeman, Hannah Marie	refreshments for MSHA- company card was expired. had to use personal	0140 Distribution Engineering Safet	58000	0000	1560	71.05	100.00	71.05	94.301%	67.00
202203	2/28/2022	SAMSClub #6320	Sam's Club	Baker, Leeanne M (Leeanne)	HSC Meeting Refreshments; 0603-1667702, 0604-1668203, 0190-1669040	PDE - Perform MP Internal Planning	56000	0000	1560	51.34	100.00	51.34	82.970%	42.60
202203	2/28/2022	SAMSClub #6320	Sam's Club	Baker, Leeanne M (Leeanne)	HSC Meeting Refreshments; 0603-1667702, 0604-1668203, 0190-1669040	Provide Business / Administrative S	56600	0000	1569	51.34	100.00	51.34	82.970%	42.60
202203	2/28/2022	SAMSClub #6320	Sam's Club	Baker, Leeanne M (Leeanne)	HSC Meeting Refreshments; 0603-1667702, 0604-1668203, 0190-1669040	SIT-Distribution	58800	0000	1569	51.33	100.00	51.33	94.301%	48.40
202203	1/9/2022	E&G 1012 DULUTH	Erberts & Gerberts	Armbruster, John Dale (John)	OT Meal for Tax group during year-end work.	Tax Regulated Only	92000	0000	1570	54.27	100.00	54.27	88.986%	48.29
202203	1/9/2022	FAMOUS DAVES DULUTH (#	Famous Dave's	Armbruster, John Dale (John)	OT Meal for Tax group during year-end work.	Tax Regulated Only	92000	0000	1570	67.12	100.00	67.12	88.986%	59.73
202203	1/9/2022	PIZZA LUCE DULUTH III	Pizza Luce	Armbruster, John Dale (John)	OT Meal for Tax group during year-end work.	Tax Regulated Only	92000	0000	1570	61.96	100.00	61.96	88.986%	55.14
202203	1/9/2022	TAVERN ON THE HILL - T	Tavern on the Hill	Armbruster, John Dale (John)	OT Meal for Tax group during year-end work.	Tax Regulated Only	92000	0000	1570	118.56	100.00	118.56	88.986%	105.50
202203	3/24/2022	MCDONALD'S F4394	McDonalds	White, Steven M (Steve)	Fairland MW Site - Site and print review for MPC SCADA circuit revision	Fairland MPC SCADA Ckt change	56930	0000	1570	8.32	100.00	8.32	82.970%	6.90
202204	4/2/2022		Starbucks	Henderson, Kara M	Meal while traveling to MISO BOD week	TRANS BUS Support	56000	0000	1510	6.31	100.00	6.31	82.970%	5.24

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/2/2022	CHILI'S C EAST MSY	Chili's	Henderson, Kara M	Meal while traveling for MISO SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	20.43	100.00	20.43	82.970%	16.95
202204	4/2/2022	CNP MEMPHIS MADE BREW.	Memphis Made Brewery	Henderson, Kara M	Meal while traveling for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	46.43	100.00	46.43	82.970%	38.52
202204	4/2/2022	KINGS PALACE	Kings Palace	Henderson, Kara M	Lunch when in Memphis for MISO BOD Meetings	MISO ACTIVITIES & SUPPORT	56000	0000	1510	60.00	100.00	60.00	82.970%	49.78
202204	4/2/2022	MAJESTIC GRILLE	Majestic Grille	Henderson, Kara M	Meal while traveling for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	77.64	100.00	77.64	82.970%	64.42
202204	4/2/2022	MINNEAPOLIS AIRPORT	MSP Airport	Henderson, Kara M	Meal while traveling to MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	50.44	100.00	50.44	82.970%	41.85
202204	4/2/2022	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Henderson, Kara M	Meal while at airport traveling back from MISO/SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	65.49	100.00	65.49	82.970%	54.34
202204	4/2/2022	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Henderson, Kara M	Meal while traveling back from MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	64.43	100.00	64.43	82.970%	53.46
202204	4/2/2022	STARBUCKS STORE 27890	Starbucks	Henderson, Kara M	Meal while traveling for MISO SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	5.23	100.00	5.23	82.970%	4.34
202204	4/2/2022	STARBUCKS STORE 27890	Starbucks	Henderson, Kara M	Meal while traveling for MISO/SPP policy summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	5.23	100.00	5.23	82.970%	4.34
202204	4/2/2022	TST CENTRAL BBQ - DOW	Central BBQ	Henderson, Kara M	Meal while traveling for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	63.90	100.00	63.90	82.970%	53.02
202204	3/2/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch meeting with Heather and Paul	ALLETE/MP Safety Time & Expenses	92000	0000	1510	74.43	100.00	74.43	88.986%	66.23
202204	4/4/2022	RAFFERTYS PIZZA ORIGIN	Rafferty Pizza	Worcester, Joshua Samuel	SIT meeting after site visit	Attend Safety Training and Activiti	92000	0000	1510	194.54	100.00	194.54	88.986%	173.11
202204	4/4/2022	SAMMYS PIZZA WEST DULU	Sammy's Pizza	Ulseth, Ronald David (Ron)	lunch provided to interview team	Plant Maintenance Super	51000	0000	1510	97.01	100.00	97.01	87.812%	85.19
202204	4/5/2022	ARBYS #6810 BAXTER	Arbys	Stingle, Michael J (Mike)	Safety mtg meal	Training - Line Crew Training - COM	58800	0000	1510	16.03	100.00	16.03	94.301%	15.12
202204	4/5/2022	BOULDER TAP HOUSE BAXT	Baxter Tap House	Worcester, Joshua Samuel	safety meeting lunch	Attend Safety Training and Activiti	92000	0000	1510	134.62	100.00	134.62	88.986%	119.79
202204	4/5/2022	DOMINO'S 1994	Domino's	Bishop, Ryan Jeffrey	Lunch for Iron Range XFMR Neutral outage work	Iron Range Sub : 1TR Transformer -	57000	0000	1510	58.72	100.00	58.72	82.970%	48.72
202204	4/5/2022	FLOODWOOD SUBWAY	Subway	Bishop, Ryan Jeffrey	Lunch for Iron Range XFMR Neutral Site visit	Iron Range Sub : 1TR Transformer -	57000	0000	1510	10.82	100.00	10.82	82.970%	8.98
202204	4/5/2022	SUBWAY 34750	Subway	Bishop, Ryan Jeffrey	Lunch for Iron Range XFMR Neutral outage work	Iron Range Sub : 1TR Transformer -	57000	0000	1510	48.72	100.00	48.72	82.970%	40.42
202204	4/5/2022	SUBWAY 6983	Subway	Dewey, Ryan D	meeting with Mike Stingle	Cloquet Area Distribution Maintenan	59300	0000	1510	20.46	100.00	20.46	94.301%	19.29
202204	4/6/2022	E&G 1042 DULUTH	Erbert & Gerberts	Anderson, Wendy Marie (Wendy)	Project Management discussion	Expenses for leadership meetings an	92000	0000	1510	230.00	100.00	230.00	88.986%	204.67
202204	4/6/2022	IN KELLY TRUMPOLD	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	Q1 TD NU Leadership Meeting	Expenses for leadership meetings an	92000	0000	1510	932.85	100.00	932.85	88.986%	830.11
202204	4/6/2022	IN KELLY TRUMPOLD	Lake Superior Consulting	Anderson, Wendy Marie (Wendy)	Safety Meeting-April 6 and 14	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,138.43	100.00	2,138.43	88.986%	1,902.90
202204	4/7/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Youngblom, Karrienne Marjorie	Lunch to discuss month end billing process and meet and greet between the groups.	Service & Test Meters	58600	0000	1510	68.00	100.00	68.00	98.843%	67.21
202204	4/7/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Ardren, Robert R	Western Area Safety Meeting	Meter Safety Meetings	58600	0000	1510	128.04	100.00	128.04	98.843%	126.56
202204	4/7/2022	CORKTOWN DELI AND BREW	Corktown Deli	Goutermont, Joshua Phillip (Josh)	Meeting with Josh L, on arc flash and temp protective grounds.	Transmission-Operations and Supervi	56000	0000	1510	34.05	100.00	34.05	82.970%	28.25
202204	4/7/2022	E&G 1042 DULUTH	Erbert and Gerberts	Goutermont, Joshua Phillip (Josh)	Meal while meeting with BSE on upper yard project to reorganize and clean up.	Distribution-Operations and Supervi	58000	0000	1510	102.72	100.00	102.72	94.301%	96.87
202204	4/7/2022	TST BOOMTOWN BREWERY	BoomTown	Youngblom, Karrienne Marjorie	Lunch for northern safety meeting	Service & Test Meters	58600	0000	1510	49.00	100.00	49.00	98.843%	48.43
202204	4/8/2022	BURGER KING #9247 Q07	Burger King	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.55	100.00	5.55	88.986%	4.94
202204	4/8/2022	DUTCHROOM INC	Dutchroom	Lenius, Jansie Jean	Lunch for MP Business Update to Generation Operations	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	230.88	100.00	230.88	87.812%	202.74
202204	4/8/2022	MCDONALD'S F17342	McDonald's	Meysembourg, Carolyn Esther (Carolyn)	Breakfast while providing block training for Western	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.93	100.00	7.93	88.986%	7.06
202204	4/8/2022	SUBWAY 12860	Subway	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH Ergo services at Eveleth	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.21	100.00	11.21	88.986%	9.98
202204	4/8/2022	SUBWAY 34750	Subway	Meysembourg, Carolyn Esther (Carolyn)	Lunch while Boswell and at Eveleth	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.52	100.00	11.52	88.986%	10.25
202204	4/8/2022	THUMPER POND RESORT RE	TJ Willies at Thumper Pond	Meysembourg, Carolyn Esther (Carolyn)	Supper while providing block training for Western	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.07	100.00	21.07	88.986%	18.75
202204	4/8/2022	Thumper Pond Willy T's Tavern	Thumper Pond Willy T's Tavern	Meysembourg, Carolyn Esther (Carolyn)	Supper tip while providing block training for Western	ALLETE/MP Safety Time & Expenses	92000	0000	1510	10.00	100.00	10.00	88.986%	8.90
202204	4/12/2022	7 WEST TAP HOUSE DULUT	7 west	Rosemore, Nora Carol	Hydro Leadership Team meeting	Hydro Operations - Management/super	53500	0000	1510	119.88	100.00	119.88	87.056%	104.36
202204	4/12/2022	Arbys	Arbys	Keinath, Brandon James	Dinner while traveling to Schneider Electric Link Conference	ALE-GIS-ADM	93500	0000	1510	9.69	74.38	7.21	88.986%	6.41
202204	4/12/2022	McDonalds	McDonalds	Keinath, Brandon James	Lunch while traveling back from Schneider Electric Link Conference	ALE-GIS-ADM	93500	0000	1510	5.89	74.38	4.38	88.986%	3.90
202204	4/12/2022	PIZZA LUCE DULUTH III	pizza luce	Rosemore, Nora Carol	Engineering planning meeting	Hydro Operations - Management/super	53500	0000	1510	34.95	100.00	34.95	87.056%	30.43
202204	4/12/2022	STREETCAR LLC	streetcar	Rosemore, Nora Carol	Op Planning Meeting	Hydro Operations - Management/super	53500	0000	1510	49.07	100.00	49.07	87.056%	42.72
202204	4/12/2022	STREETCAR LLC	streetcar	Rosemore, Nora Carol	SIT Meeting off-site	Hydro Operations - Management/super	53500	0000	1510	163.14	100.00	163.14	87.056%	142.02
202204	4/12/2022	SUBWAY 25847	subway	Rosemore, Nora Carol	HR Discussion off-site	Hydro Operations - Management/super	53500	0000	1510	18.12	100.00	18.12	87.056%	15.77

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/13/2022		Jersey Mike's	Kayser, Mark Richard (Mark)	Dinner evening of 3/18 return trip from CEATI hydropower conference. Used personal card instead of company card.	Hydro Operations - Management/super	53500	0000	1510	14.68	100.00	14.68	87.056%	12.78
202204	4/13/2022	CIBO EXPRESS P3	Cibo Express - MSP airport	Kayser, Mark Richard (Mark)	Breakfast meal at MSP airport on 3/16 for CEATI hydropower conference march 2022	Hydro Operations - Management/super	53500	0000	1510	4.85	100.00	4.85	87.056%	4.22
202204	4/13/2022	GRANDMAS SALOON AND GR	Grandmas	Riddle, Justin Blake	Supervisor lunch maintenance planning.	COMP in error - Operation Supervisi	56000	0000	1510	63.91	100.00	63.91	82.970%	53.03
202204	4/13/2022	HOLIDAY STATIONS 0453	Holiday Station	Christoff, Jason Michael (Jason)	Dinner while traveling back from Little Falls for Apprenticeship training	Service & Test Meters	58600	0000	1510	9.20	100.00	9.20	98.843%	9.09
202204	4/13/2022	JIMMY JOHNS - 989	Jimmy Johns	Riddle, Justin Blake	Lunch western supervisor meeting.	Attend Safety Training and Activiti	92000	0000	1510	19.58	100.00	19.58	88.986%	17.42
202204	4/13/2022	PANDA EXPRESS #2301	Panda Express	Kayser, Mark Richard (Mark)	Lunch on return trip from Palm Springs CA to MSP as part of March 2022 Hydropower conference	Hydro Operations - Management/super	53500	0000	1510	13.58	100.00	13.58	87.056%	11.82
202204	4/13/2022	PERKINS RESTAURANT 241	Perkins	Riddle, Justin Blake	Meal for safety meeting with Western C&M crew.	COMP in error - Operation Supervisi	56000	0000	1510	110.29	100.00	110.29	82.970%	91.51
202204	4/13/2022	QDOBA MEXICAN EATS #29	Qdoba	Hill, Kory Douglas (Kory)	Lunch for Admin Coordinator Interview Team	CXB General	90800	0000	1510	81.43	100.00	81.43	99.160%	80.75
202204	4/13/2022	SAWMILL SALOON & RESTA	Sawmill	Riddle, Justin Blake	Northern crew lunch after meeting.	Attend Safety Training and Activiti	92000	0000	1510	194.04	100.00	194.04	88.986%	172.67
202204	4/13/2022	SQ GOOD STUFF LLC	MidCoast Catering Inc.	Hill, Kory Douglas (Kory)	Breakfast for April InfoShare	CXB General	90800	0000	1510	1,246.82	100.00	1,246.82	99.160%	1,236.35
202204	4/13/2022	SUBWAY 6983	Subway	Christoff, Jason Michael (Jason)	Dinner night before apprenticeship training in Little Falls	Service & Test Meters	58600	0000	1510	14.11	100.00	14.11	98.843%	13.95
202204	4/13/2022	TST A. T. THE BLACK &	AT Black and White	Christoff, Jason Michael (Jason)	Lunch with Apprentice's while having training day for Apprentice's in Little Falls	Service & Test Meters	58600	0000	1510	83.03	100.00	83.03	98.843%	82.07
202204	4/13/2022	WESTIN MISSION F AND B	Pinzimini - Weston mission hills	Kayser, Mark Richard (Mark)	Business meal at Pinzimini at Weston Hills resort evening of 3/16 - CEATI conference Palm Springs March 2022	Hydro Operations - Management/super	53500	0000	1510	54.41	100.00	54.41	87.056%	47.37
202204	4/14/2022	PIZZA LUCE DULUTH III	Pizza Luce	Worcester, Joshua Samuel	Safety meeting lunch	Attend Safety Training and Activiti	92000	0000	1510	65.55	100.00	65.55	88.986%	58.33
202204	4/14/2022	SAVANNA PORTAGE INC	Savanna Portage	Lapcinski, Kerry Lee (Kerry)	Field visit - Jeff Orhn	CI - Supervision hours (SWO)	56930	0000	1510	35.53	100.00	35.53	82.970%	29.48
202204	4/14/2022	SUBWAY 12860	Subway	Schwab, Andrew Mark (Andy)	This was lunch for myself and Brian Gustafson, our new safety representative, on his first day while we were touring around.	0190 Supervision Maint	59000	0000	1510	20.25	100.00	20.25	94.301%	19.10
202204	4/14/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Schwab, Andrew Mark (Andy)	This expense was breakfast for the Northern area T&D executive meeting and the room reservation.	Expenses for leadership meetings an	92000	0000	1510	1,193.26	100.00	1,193.26	88.986%	1,061.83
202204	2/14/2022	DUTCHROOM INC	Dutchroom	Paul, Andrew John	Lunch for staff during combined U4 Start-up/U3 Shutdown to eat on the fly with multiple issues being dealt with all day.	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	275.20	100.00	275.20	87.812%	241.66
202204	2/14/2022	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	P70 Planning Meeting (working lunch)	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	65.80	100.00	65.80	87.812%	57.78
202204	3/14/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	February 28, 2022 Tech Systems SIT Meeting; 0604-1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	208.95	100.00	208.95	82.970%	173.37
202204	3/14/2022	FOOD DUDES DELIVERY	Famous Dave's thr Food Dudes	Baker, Leeanne M (Leeanne)	March 14, 2022 Cap Bank Training; 0604-2359369/lunch for attendees	Attend General Training, Tuition, E	92000	0000	1510	399.98	100.00	399.98	88.986%	355.93
202204	3/14/2022	FOOD DUDES DELIVERY	Famous Dave's thr Food Dudes	Baker, Leeanne M (Leeanne)	March 14, 2022 Cap Bank Training; 0604-2359369/lunch for attendees/ordered one more platter to accommodate actual number of attendees in attendance	Attend General Training, Tuition, E	92000	0000	1510	95.83	100.00	95.83	88.986%	85.28
202204	4/15/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Paul Undeland - Business -GEN Ops	Purchase of Office SUPPLIES common	50000	0000	1510	134.61	100.00	134.61	87.812%	118.20
202204	4/15/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Paul Undeland - Business Team Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	258.37	100.00	258.37	87.812%	226.88
202204	3/16/2022	OMC SMOKEHOUSE	OMC Smokehouse	Keinath, Brandon James	Lunch for Designer XI upgrade training in Central division	MPDist-TRN	93500	0000	1510	636.89	100.00	636.89	88.986%	566.74
202204	4/18/2022	STOKKES LAKEWOOD MAR	Stokkes Meat Market	Goutermont, Joshua Phillip (Josh)	Employee Infoshare meeting Lunch.	Expenses for leadership meetings an	92000	0000	1510	160.00	100.00	160.00	88.986%	142.38
202204	4/18/2022	STOKKES LAKEWOOD MAR	Stokkes Meat Market	Goutermont, Joshua Phillip (Josh)	Employee infoshare meeting lunch.	Expenses for leadership meetings an	92000	0000	1510	172.68	100.00	172.68	88.986%	153.66
202204	4/20/2022	APPLEBEES DULUTH19219203	Applebees	Welle, Paula A (Paula)	DXI	MPDist-IMP	93500	0000	1510	26.00	100.00	26.00	88.986%	23.14
202204	4/20/2022	EZCATERSUBWAY	Subway	Jones, Daniel Robert (Dan)	lunch for the INFOSHARE	TREC Miscellaneous Time and Expense	55400	0000	1510	204.98	100.00	204.98	88.652%	181.72
202204	4/20/2022	GRANDMAS SALOON AND GR	Grandma's Saloon	Welle, Paula A (Paula)	DXI	MPDist-IMP	93500	0000	1510	20.98	100.00	20.98	88.986%	18.67
202204	4/21/2022		Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	26.41	100.00	26.41	88.652%	23.41

Travel, Entertainment and Related Employee Expenses Schedules
Food and Beverage Expenses for Employees
Direct Schedule H-2A
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202204	4/21/2022		Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	11.78	100.00	11.78	88.652%	10.44
202204	4/21/2022		Toasted Frog	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	44.88	100.00	44.88	88.652%	39.79
202204	4/21/2022	296 HARDEES VIRGINIA	Hardees	Rahman, Brittany Jo Breitmeyer	Lunch while doing safety circuit in northern division to discuss upcoming tait changes and to get feedback on tait radio system from users	General FM Radio System Maintenance	56930	0000	1510	10.07	100.00	10.07	82.970%	8.36
202204	4/21/2022	BUFFALO WILD WINGS 014	Buffalo Wild Wings	Rahman, Brittany Jo Breitmeyer	Lunch while doing safety circuit in western division to discuss upcoming tait changes and to get feedback on tait radio system from users	General FM Radio System Maintenance	56930	0000	1510	14.58	100.00	14.58	82.970%	12.10
202204	4/21/2022	FOOD DUDES DELIVERY	Thai by Thai	Rahman, Brittany Jo Breitmeyer	Lunch while working with Tait technician for tait upgrades to incorporate the tait Gridlink system	General FM Radio System Maintenance	56930	0000	1510	101.25	100.00	101.25	82.970%	84.01
202204	4/21/2022	FOOD DUDES DELIVERY	Vitta Pizza	Rahman, Brittany Jo Breitmeyer	Lunch while working with Tait technician for tait upgrades to incorporate the tait Gridlink system	General FM Radio System Maintenance	56930	0000	1510	124.33	100.00	124.33	82.970%	103.16
202204	4/21/2022	JV INVESTMENTS LLC	Vanilla Bean	Schmitt, Pamela A (Pam)	Lunch with customer after site-visit	CXB Retail Account Mgmt Strategic A	92000	0000	1510	39.52	100.00	39.52	88.986%	35.17
202204	4/21/2022	PANERA BREAD #601747 P	Panera Bread	Rahman, Brittany Jo Breitmeyer	lunch while escorting UPS circuit addition installations at forbes comm building	General FM Radio System Maintenance	56930	0000	1510	15.31	100.00	15.31	82.970%	12.70
202204	4/21/2022	SUBWAY 17538	Subway	Rahman, Brittany Jo Breitmeyer	Lunch while escorting UPS circuit additions at Forbes comm building	General FM Radio System Maintenance	56930	0000	1510	11.06	100.00	11.06	82.970%	9.18
202204	4/21/2022	SUBWAY 17538	subway	Rahman, Brittany Jo Breitmeyer	Lunch while working with Tait technician for tait upgrades to incorporate the tait Gridlink system	General FM Radio System Maintenance	56930	0000	1510	35.84	100.00	35.84	82.970%	29.74
202204	4/22/2022	ARBYS #8071 LITTLE FAL	Arby's	Wenzel, Ian Thomas	Little Falls Medical Surveillance	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.48	100.00	9.48	88.986%	8.44
202204	4/22/2022	HOLIDAY STATIONS 0483	Holiday	Wenzel, Ian Thomas	Travel Meal - Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.66	100.00	5.66	88.986%	5.04
202204	3/22/2022	PIZZA LUCE DULUTH III	Pizza Luce	Schuman, Patti A	Lunch meeting - interviews	MP Strategy & Planning Power Supply	92000	0000	1510	40.58	100.00	40.58	88.986%	36.11
202204	3/23/2022	7 WEST TAP HOUSE DULUT	7 West Taphouse	Melby, Timothy David (Tim)	One on one lunch meeting with employee to discuss dam safety.	ES - Meetings	92000	0000	1510	33.40	100.00	33.40	88.986%	29.72
202204	3/23/2022	KWIK TRIP 21800002188	Kwik Trip	Melby, Timothy David (Tim)	Breakfast food for GO Team meeting.	ES - General Use BEC4	92000	0000	1510	19.09	100.00	19.09	88.986%	16.99
202204	3/23/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Tim)	Lunch for GO Team meeting.	ES - General Use BEC4	92000	0000	1510	169.41	100.00	169.41	88.986%	150.75
202204	3/23/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Tim)	Lunch meeting to discuss workload	ES - Meetings	92000	0000	1510	30.84	100.00	30.84	88.986%	27.44
202204	3/23/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Tim)	Meeting with consultant to discuss project management support	ES - Meetings	92000	0000	1510	29.59	100.00	29.59	88.986%	26.33
202204	3/24/2022	APPLEBEES POKE19219567	Applebees	Garner, Joshua James	lunch for interview team	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	151.02	100.00	151.02	85.910%	129.74
202204	3/24/2022	ARBY'S 7534	Arbys	Jones, Daniel Robert (Dan)	interviewing for fuels attendants	TREC Miscellaneous Time and Expense	55400	0000	1510	14.66	100.00	14.66	88.652%	13.00
202204	3/24/2022	E&G 1029 DULUTH	Erbert & Gerberts	Coughlin, Robert Del	lunch while while attending esig	Generation - Engineering Time & Exp	51000	0000	1510	13.76	100.00	13.76	87.812%	12.08
202204	3/24/2022	FOREST LAKE RESTAURANT	Forest Lake	Garner, Joshua James	lunch for interview team	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	95.18	100.00	95.18	85.910%	81.77
202204	3/24/2022	FUJI	FUJI	Hagenson, Ryan Norman (Ryan)	interviewing for fuels attendants	0140 Distribution Engineering Admin	58800	0000	1510	58.90	100.00	58.90	94.301%	55.54
202204	3/24/2022	HOLIDAY STATIONS 0027	Holiday	Coughlin, Robert Del	lunch while while attending esig	Generation - Engineering Time & Exp	51000	0000	1510	86.39	100.00	86.39	87.812%	75.86
202204	3/24/2022	JACK IN THE BOX 1173	Jack in the box	Jones, Daniel Robert (Dan)	dinner while attending esig	TREC Miscellaneous Time and Expense	55400	0000	1510	12.47	100.00	12.47	88.652%	11.05
202204	3/24/2022	MCDONALD'S F15484	McDonalds	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	55.64	100.00	55.64	87.812%	48.86
202204	3/24/2022	MCDONALD'S F36622	McDonalds	Jones, Daniel Robert (Dan)	breakfast while attending esig	TREC Miscellaneous Time and Expense	55400	0000	1510	12.26	100.00	12.26	88.652%	10.87
202204	3/24/2022	MCDONALD'S F5790	McDonalds	Coughlin, Robert Del	Gen Sit	Generation - Engineering Time & Exp	51000	0000	1510	9.96	100.00	9.96	87.812%	8.75
202204	3/24/2022	PIZZA HUT 039441	Pizza Hut	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	26.60	100.00	26.60	87.812%	23.36
202204	3/24/2022	PIZZA LUCE DULUTH III	Pizza Luce	Curtis, Aimee Jean (Aimee)	Essentia Community Relation Meetings	CXB Community Relations Sponsorship	93010	0000	1510	24.97	100.00	24.97	88.986%	22.22
202204	3/24/2022	SETTEBELLO PIZZERIAQPS	Settebello pizzeria	Jones, Daniel Robert (Dan)	dinner while attending esig	TREC Miscellaneous Time and Expense	55400	0000	1510	17.57	100.00	17.57	88.652%	15.58
202204	3/24/2022	SHAKE SHACK T3 PHX	Shake Shack	Jones, Daniel Robert (Dan)	lunch while attending esig	TREC Miscellaneous Time and Expense	55400	0000	1510	26.24	100.00	26.24	88.652%	23.26
202204	3/24/2022	TEXAS ROADHOUSE #2222	Texas Roadhouse	Jones, Daniel Robert (Dan)	dinner while attending esig	TREC Miscellaneous Time and Expense	55400	0000	1510	72.19	100.00	72.19	88.652%	64.00
202204	2/25/2022	E&G 1012 DULUTH	Erbert's and Gerbert's	Peterson, Leah Nicole	business lunch	CXB General	90800	0000	1510	26.41	100.00	26.41	99.160%	26.19
202204	2/25/2022	SUBWAY 10659	Subway	Peterson, Leah Nicole	business lunch	CXB General	90800	0000	1510	18.40	100.00	18.40	99.160%	18.25
202204	3/25/2022	MSP POD3 VOLANTE	Volante	Gartner, Barry Jon (Barry)	Lunch at MSP airport enroute from DLH to LAS for NextEra Renewable Energy Conference	MP Strategy & Planning Project Deve	92000	0000	1510	25.64	100.00	25.64	88.986%	22.82
202204	2/26/2022	7 WEST TAP HOUSE DULUT	7 west	McDonald, Paul Raymond (Paul)	Training lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.51	100.00	36.51	88.986%	32.49
202204	2/26/2022	SUBWAY 10659	Subway	McDonald, Paul Raymond (Paul)	Travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.65	100.00	13.65	88.986%	12.15

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/27/2022	HOLIDAY STATIONS 0179	Holiday Stationstore	Hietala, Chereese M. (Chereese)	Dinner during water sampling event for Taconite Harbor. Water sampling required by the Taconite Harbor NPDES Wastewater permit.	THEEC-ENVIRONMENTAL OPERATION	50210	0000	1510	7.64	100.00	7.64	87.812%	6.71
202204	3/27/2022	7 WEST TAP HOUSE DULUT	7 WEST	Perala, Michael A (Mike)	MONTHLY CHECK IN	CXB Strategic Accounts General	90800	0000	1510	36.74	100.00	36.74	99.160%	36.43
202204	4/28/2022	RENDEZVOUS BAR	Rendezvous	Poquette, Beau William (Beau)	Cloquet check-in lunch	0140 Employee Development and Super	58000	0000	1510	50.00	100.00	50.00	94.301%	47.15
202204	4/28/2022	SAMMYS PIZZA GRAND RAP	Sammy's	Hendricks, Paul Andrew (Paul)	P11 Upgrade BEC	ES - General Use BEC4	92000	0000	1510	18.90	100.00	18.90	88.986%	16.82
202204	2/28/2022	DOLLAR GENERAL #14726	Dollar General	Paul, Andrew John	Meal Refreshments during Aux Op Interviews, Round 2	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	4.28	100.00	4.28	87.812%	3.76
202204	2/28/2022	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Meal during Day 1 of Aux Op Round 2 interviews	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	92.22	100.00	92.22	87.812%	80.98
202204	2/28/2022	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Meal during Day 2 Aux Op Round 2 Interviews	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	96.61	100.00	96.61	87.812%	84.84
202204	2/28/2022	FOREST LAKE RESTAURANT	Forest Lake	Paul, Andrew John	Meal during Ops Trainer transition planning meeting.	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	64.82	100.00	64.82	87.812%	56.92
202204	3/28/2022	CKE BIXBY'S GRAND RAPI	Bixbys	Munger, Rhonda K (Rhonda)	Quarterly Budget analyst meeting lunch	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	55.17	100.00	55.17	87.812%	48.45
202204	3/29/2022	SQ SPARTAN DELI	Spartan Deli	Benham, Kathy M	Lunch and discussion with Claire Peterlin	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	37.05	100.00	37.05	87.812%	32.53
202204	3/29/2022	TST BOOMTOWN BREWERY	boomtown	Freeman, Hannah Marie	field work and training	0140 Distribution Engineering Admin	58800	0000	1510	66.48	100.00	66.48	94.301%	62.69
202204	3/30/2022	LOCKER ROOM BAR & GRIL	The Locker Room Bar & Grill	Lind, Nicholas John (Nick)	Purchased lunch for the Utility Workers during our Q1 meeting in Coleraine	COMP in error - Operation Supervisi	56000	0000	1510	80.45	100.00	80.45	82.970%	66.75
202204	3/30/2022	OUTBACK 2420	Outback Steakhouse	McCormack, David Duane	Business meal while attending the Line Operations Monthly Staff Meeting in Duluth. Traveled to Duluth and stayed overnight due to freezing rain weather conditions.	Comprehensive Training program for	58800	0000	1510	38.08	100.00	38.08	94.301%	35.91
202204	3/31/2022	CARIBOU COFFEE CO #115	CARIBOU COFFEE CO #115	Gamst, Seth John	Breakfast for self while attending High Angle rescue Training	Attend Safety Training and Activiti	92000	0000	1510	6.98	100.00	6.98	88.986%	6.21
202204	3/31/2022	DAIRY QUEEN #41941	Dairy Queen	Masterman, William Edward (Bill)	Promo for PAWS SIT constituents	HSC SPA/SIT group expenses	92000	0000	1510	270.72	100.00	270.72	88.986%	240.90
202204	3/31/2022	QDOBA 2902 ONLINE	Qdoba	Masterman, William Edward (Bill)	Meal for PAWS SIT meeting	HSC SPA/SIT group expenses	92000	0000	1510	260.86	100.00	260.86	88.986%	232.13
202204	3/31/2022	SAMMYS PIZZA	SAMMYS PIZZA	Wisted, Matthew W (Matt)	lunch for Tim Laeupple staff meeting	0190 Supervision Maint	59000	0000	1510	136.20	100.00	136.20	94.301%	128.44
202204	3/31/2022	TACO BELL #30486 QPS	Taco Bell	Weyandt, Linnea Charlene	PRC meeting	ES - Meetings	92000	0000	1510	6.40	100.00	6.40	88.986%	5.70
202204	4/4/2022	Costco	Cotsco	Holthaus, Kali Nicole (Kali)	Breakfast provided at de-escalation training on 04/05/2022. The Human Resources Department and Security Department were both present for the training.	HR-Safety Training	92000	0000	1530	107.76	100.00	107.76	88.986%	95.89
202204	4/4/2022	E&G 1012 DULUTH	Erbert's and Grbert's	Holthaus, Kali Nicole (Kali)	Lunch for de-escalation training on 04/05/2022. The Human Resources Department and Security Department were both present for the training.	HR-Safety Training	92000	0000	1530	343.00	100.00	343.00	88.986%	305.22
202204	4/8/2022	ARROWWOOD LODGE AT BRA	Arrowwood lodge	Jacobs, Michael Brian	Monthly Western safety meeting venue	TD Safety Circuit Meeting Expenses	92000	0000	1530	935.61	100.00	935.61	88.986%	832.56
202204	4/8/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Gruber, Andrew John (Drew)	Josiah, Karri, Cody, Paul, Drew safety lunch	Service & Test Meters	58600	0000	1530	91.42	100.00	91.42	98.843%	90.36
202204	4/8/2022	LITTLE FIESTA	Little Fiesta	Prom, Monica Lisa (Monica)	DXI Training - Dinner	TD Asset Mgmt and Planning-Trans	56000	0000	1530	22.49	100.00	22.49	82.970%	18.66
202204	4/8/2022	PERKINS RESTAURANT 241	Perkins	Prom, Monica Lisa (Monica)	DXI Training - Dinner	TD Asset Mgmt and Planning-Trans	56000	0000	1530	25.63	100.00	25.63	82.970%	21.27
202204	4/9/2022	APPLEBEES 801798080179	Applebees	Wilson, Donald Lee (Donnie)	Sunday Dinner Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	23.00	100.00	23.00	87.812%	20.20
202204	4/9/2022	BWW 3806 ATASCOCITA TX	Buffalo Wild Wings	Wilson, Donald Lee (Donnie)	Wednesday Dinner Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	24.34	100.00	24.34	87.812%	21.37
202204	4/9/2022	CHILI'S 0796 ECOMM	Chilis	Wilson, Donald Lee (Donnie)	Monday Dinner Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	19.26	100.00	19.26	87.812%	16.91
202204	4/9/2022	MINNEAPOLIS AIRPORT	Twins Grill	Wilson, Donald Lee (Donnie)	Sunday Lunch Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	25.00	100.00	25.00	87.812%	21.95
202204	4/9/2022	PANDA EXPRESS 1168	Panda Express	Wilson, Donald Lee (Donnie)	Thursday Dinner Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	14.56	100.00	14.56	87.812%	12.79
202204	4/9/2022	PANDA EXPRESS 1168	Panda Express	Wilson, Donald Lee (Donnie)	Tuesday Dinner Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	20.51	100.00	20.51	87.812%	18.01
202204	4/9/2022	PAPA JOHN'S #1860	Papa Johns	Wilson, Donald Lee (Donnie)	Friday Dinner Tech 1 and 2 High angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	17.71	100.00	17.71	87.812%	15.55
202204	4/9/2022	Red Lobster	Red Lobster	Wilson, Donald Lee (Donnie)	Saturday Lunch Travel back from high angle rescue training	High Angle Rescue Team costs, time	51400	0000	1530	37.78	100.00	37.78	87.812%	33.18

Travel, Entertainment and Related Employee Expenses Schedules
Food and Beverage Expenses for Employees
Direct Schedule H-2A

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202204	4/9/2022	Walmart	Walmart	Wilson, Donald Lee (Donnie)	Lunch supplies purchased for week of high angle rescue training. Total receipt 153.97, personal cost was 96.03. Company reimbursement is 57.94	High Angle Rescue Team costs, time	51400	0000	1530	57.94	100.00	57.94	87.812%	50.88
202204	4/11/2022	TST BOOMTOWN BREWERY	Boomtown	Tryon, Molly E	BCC Drill	Attend/Provide Training	56120	0000	1530	70.84	100.00	70.84	82.970%	58.78
202204	4/13/2022	Blue Door	Blue Door	Clement, Eric R	Lunch at MSP for EEI conference	0140 Employee Development and Super	58000	0000	1530	18.33	100.00	18.33	94.301%	17.29
202204	4/13/2022	Maggie O'Brien's	Maggie O'Brien's	Clement, Eric R	Lunch while at EEI conference	0140 Employee Development and Super	58000	0000	1530	56.15	100.00	56.15	94.301%	52.95
202204	4/13/2022	Stone Arch	Stone Arch	Clement, Eric R	Breakfast at MSP for EEI conference	0140 Employee Development and Super	58000	0000	1530	18.26	100.00	18.26	94.301%	17.22
202204	4/13/2022	ASIAN CHAO	Asian Chao	Lyytinen, Scott M	Alden Conference	0140 Distribution Engineering Admin	58800	0000	1530	24.98	100.00	24.98	94.301%	23.56
202204	4/13/2022	Brewhouse	Brewhouse	Clement, Eric R	Dinner at STL airport while at EEI conference	0140 Employee Development and Super	58000	0000	1530	20.67	100.00	20.67	94.301%	19.49
202204	4/13/2022	CHICK-FIL-A CON B BHM	Chick Fil A	Lyytinen, Scott M	Alden Conference	0140 Distribution Engineering Admin	58800	0000	1530	20.92	100.00	20.92	94.301%	19.73
202204	4/14/2022	FOREST LAKE RESTAURANT	Forest Lake	Armbruster, Blake Joshua	Meals for interviews	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1530	78.40	100.00	78.40	87.812%	68.84
202204	4/15/2022	SAMMYS PIZZA GRAND RAP	sammys	Adams, Melissa Ann (Melissa)	Andrew Paul - Training / Meet and Greet	Purchase of Office SUPPLIES common	50000	0000	1530	607.81	100.00	607.81	87.812%	533.73
202204	4/15/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Adams, Melissa Ann (Melissa)	Paul Undeland -Employee Training	Purchase of Office SUPPLIES common	50000	0000	1530	949.95	100.00	949.95	87.812%	834.17
202204	4/15/2022	SUPER ONE FOODS #520	Super one	Adams, Melissa Ann (Melissa)	Andrew Paul - Training /Meet and Greet	Purchase of Office SUPPLIES common	50000	0000	1530	36.79	100.00	36.79	87.812%	32.31
202204	4/16/2022	SUBWAY 16876	Subway	Winter, Christian Erik (Christian)	EEI Spring TDMMA Conference Presenter (meals)	System Performance Planning	56000	0000	1530	11.48	100.00	11.48	82.970%	9.52
202204	4/16/2022	SUBWAY 5359	Subway	Winter, Christian Erik (Christian)	EEI Spring TDMMA Conference Presenter (meals)	System Performance Planning	56000	0000	1530	11.04	100.00	11.04	82.970%	9.16
202204	3/17/2022	SUPER ONE FOODS #458	Super One	Asperheim, Brianna Janine	Beverages for SIT meeting lunch	HSC SPA/SIT group expenses	92000	0000	1530	10.87	100.00	10.87	88.986%	9.67
202204	4/18/2022	OUTBACK 2420	Outback, Hermantown	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - forgot one meal after paying (L.Wenzel)	Line Dept Safety Training & Meeting	58800	0000	1530	21.66	100.00	21.66	94.301%	20.43
202204	4/18/2022	OUTBACK 2420	Outback, Hermantown	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - lunch for 9 attendees (L.Wenzel)	Meter Safety Meetings	58600	0000	1530	44.81	100.00	44.81	98.843%	44.29
202204	4/18/2022	OUTBACK 2420	Outback, Hermantown	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - lunch for 9 attendees (L.Wenzel)	Line Dept Safety Training & Meeting	58800	0000	1530	44.81	100.00	44.81	94.301%	42.26
202204	4/18/2022	OUTBACK 2420	Outback, Hermantown	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - lunch for 9 attendees (L.Wenzel)	0135 Vegetation Safety Meetings	59301	0000	1530	44.81	100.00	44.81	94.301%	42.26
202204	4/18/2022	OUTBACK 2420	Outback, Hermantown	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - lunch for 9 attendees (L.Wenzel)	Attend Safety Training and Activiti	92000	0000	1530	44.81	100.00	44.81	88.986%	39.87
202204	4/18/2022	SAMSLUB #6320	Sam's Club	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - Breakfast Items for the morning portion (L.Wenzel)	Meter Safety Meetings	58600	0000	1530	14.74	100.00	14.74	98.843%	14.57
202204	4/18/2022	SAMSLUB #6320	Sam's Club	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - Breakfast Items for the morning portion (L.Wenzel)	Line Dept Safety Training & Meeting	58800	0000	1530	14.74	100.00	14.74	94.301%	13.90
202204	4/18/2022	SAMSLUB #6320	Sam's Club	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - Breakfast Items for the morning portion (L.Wenzel)	0135 Vegetation Safety Meetings	59301	0000	1530	14.76	100.00	14.76	94.301%	13.92
202204	4/18/2022	SAMSLUB #6320	Sam's Club	Gilchrist, Teresa A (Teresa)	MSHA Training 4/18 @ Country Inn & Suites - Breakfast Items for the morning portion (L.Wenzel)	Attend Safety Training and Activiti	92000	0000	1530	14.74	100.00	14.74	88.986%	13.12
202204	3/18/2022	PIZZA LUCE DULUTH III	Pizza Luce	Ernest, Rhonda Lynn	Lunch for team during PowerPlant Importing Training	ES - Training	92000	0000	1530	181.73	100.00	181.73	88.986%	161.71
202204	4/19/2022	CHICK-FIL-A CON B BHM	chick fil a	Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	1530	11.25	100.00	11.25	94.301%	10.61
202204	4/19/2022	FIVE GUYS GA 1583 QSR	five guys	Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	1530	19.83	100.00	19.83	94.301%	18.70
202204	4/19/2022	SQ SUKI HANA	suki hana	Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	1530	13.00	100.00	13.00	94.301%	12.26
202204	4/19/2022	WICKER PARK SUSHI ORD	wicker	Freeman, Hannah Marie	alden one conference	0140 Employee Development and Super	58000	0000	1530	88.78	100.00	88.78	94.301%	83.72
202204	4/19/2022	ZUPPLER FOODORDER	cloud 9	Freeman, Hannah Marie	distributions assets quarterly staff meeting	0140 Employee Development and Super	58000	0000	1530	140.38	100.00	140.38	94.301%	132.38
202204	4/20/2022	JOHNNY CS SPORTS BAR I	Johnny C's	Welle, Paula A (Paula)	DXI Training	MPDist-IMP	93500	0000	1530	42.25	100.00	42.25	88.986%	37.60
202204	4/20/2022	THE ROYAL	The Royal	Welle, Paula A (Paula)	DXI Training Meal	MPDist-IMP	93500	0000	1530	256.22	100.00	256.22	88.986%	228.00
202204	4/22/2022	TST BOOMTOWN BREWERY	Boomtown	Gaffke, Ryan Gordon	Lunch during out of town travel to backup control center in Eveleth	Attend/Provide Training	56120	0000	1530	47.08	100.00	47.08	82.970%	39.06
202204	3/23/2022	KWIK TRIP 21800002188	Kwik Trip	Melby, Timothy David (Tim)	Breakfast for CPR/Bloodborn pathogens training.	ES - Training	92000	0000	1530	75.10	100.00	75.10	88.986%	66.83
202204	3/25/2022	BONANNOS NY PIZZERIA V	Bonannos NY Pizzeria	McGovern, Shawn Allen (Shawn)	Meal at conference for 1 day	Provide Security - GOB	92000	0000	1530	43.49	95.00	41.32	88.986%	36.77
202204	3/25/2022	IN KELLY TRUMPOLD	Superior Catering	Brinker, Tara L (Tara)	Breakfast catered for the Grid Mod Central operations Safety meeting at Shriners	TD Safety Circuit Meeting Expenses	92000	0000	1530	1,268.68	100.00	1,268.68	88.986%	1,128.95

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202204	3/25/2022	SQ 3BEARS CATERING	Superior Catering	Brinker, Tara L (Tara)	Breakfast catered in to Shriners for the Grid/Mod Systems Operations Safety meeting	TD Safety Circuit Meeting Expenses	92000	0000	1530	1,026.13	100.00	1,026.13	88.986%	913.11
202204	4/26/2022	E&G 1059 CLOQUET	Erbert and Gerbert's Sandwich Shop	Meyer, Jeffrey J (Jeff)	Meal to attend training in Hermantown, MN.	Hydro Maintenance- meeting time and	54500	0000	1530	11.48	100.00	11.48	87.056%	9.99
202204	3/26/2022	DAZBOG 42	Dazbog Coffee	Nordling, Daniel William	Meal while traveling for NASCC Steel conference for continuing education for maintaining professional engineer status.	ES - Training	92000	0000	1530	36.50	100.00	36.50	88.986%	32.48
202204	3/26/2022	DUTCHROOM INC	Dutchroom	Armbruster, Blake Joshua	Meal for Back log review with ELEC and I&C	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1530	62.65	100.00	62.65	87.812%	55.01
202204	3/26/2022	HENRY'S TAVERN - DENVE	Henry's Tavern	Nordling, Daniel William	Meal while traveling for NASCC Steel conference for continuing education for maintaining professional engineer status.	ES - Training	92000	0000	1530	57.03	100.00	57.03	88.986%	50.75
202204	3/26/2022	MINNEAPOLIS AIRPORT	Twins Grill and Bar - MSP Airport	Nordling, Daniel William	Meal while traveling for NASCC Steel conference for continuing education for maintaining professional engineer status.	ES - Training	92000	0000	1530	56.94	100.00	56.94	88.986%	50.67
202204	3/26/2022	SONESTA DENVER F&B 110	The Lockwood Kitchen & Bar and Sonesta Denver	Nordling, Daniel William	Meal while traveling for NASCC Steel conference for continuing education for maintaining professional engineer status.	ES - Training	92000	0000	1530	41.72	100.00	41.72	88.986%	37.12
202204	3/26/2022	TST REGO/DIA - QUIZNO	Quiznos - Denver Airport	Nordling, Daniel William	Meal while traveling for NASCC Steel conference for continuing education for maintaining professional engineer status.	ES - Training	92000	0000	1530	33.04	100.00	33.04	88.986%	29.40
202204	3/26/2022	TST WEST OF SURRENDER	West of Surrender	Nordling, Daniel William	Meal while traveling for NASCC Steel conference for continuing education for maintaining professional engineer status.	ES - Training	92000	0000	1530	110.20	100.00	110.20	88.986%	98.06
202204	3/29/2022	IN KELLY TRUMPOLD	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	Meter Safety Meetings	58600	0000	1530	652.98	100.00	652.98	98.843%	645.43
202204	3/29/2022	IN KELLY TRUMPOLD	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	Line Dept Safety Training & Meeting	58800	0000	1530	652.98	100.00	652.98	94.301%	615.77
202204	3/29/2022	IN KELLY TRUMPOLD	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	0135 Vegetation Safety Meetings	59301	0000	1530	653.04	100.00	653.04	94.301%	615.82
202204	3/29/2022	IN KELLY TRUMPOLD	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	Attend Safety Training and Activiti	92000	0000	1530	652.98	100.00	652.98	88.986%	581.06
202204	3/29/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	Meter Safety Meetings	58600	0000	1530	326.49	100.00	326.49	98.843%	322.71
202204	3/29/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	Line Dept Safety Training & Meeting	58800	0000	1530	326.49	100.00	326.49	94.301%	307.88
202204	3/29/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	0135 Vegetation Safety Meetings	59301	0000	1530	326.52	100.00	326.52	94.301%	307.91
202204	3/29/2022	SQ 3BEARS CATERING	Lake Superior Catering - 3 Bears Catering	Tracey, Dawn Marie	MSHA/OSHA CPR Training	Attend Safety Training and Activiti	92000	0000	1530	326.49	100.00	326.49	88.986%	290.53
202204	3/30/2022	MINNEAPOLIS AIRPORT	Minneapolis Airport Delaware North	Blair, Zachary Scott (Zachary)	Lunch during travel home from Denver, CO while attending the AISC Steel Conference. Overnight stay was in Denver, CO. Receipt for hotel was previously submitted.	ES - Training	92000	0000	1530	10.93	100.00	10.93	88.986%	9.73
202204	3/31/2022	TST RAPIDS BREWING CO	TST RAPIDS BREWING CO	Gamst, Seth John	Dinner for self while attending High Angle Rescue training	Attend Safety Training and Activiti	92000	0000	1530	33.25	100.00	33.25	88.986%	29.59
202204	3/2/2022	SUPER ONE FOODS #565	none	Raisanen, David William	Thomson Hydro Station Safety meeting refreshments	Hydro Maintenance- meeting time and	54500	0000	1560	80.42	100.00	80.42	87.056%	70.01
202204	4/7/2022	SUPER ONE FOODS #565	Super One	Baker, Leeanne M (Leeanne)	April 7, 2022 Siemens HSC Visit; Break Items: 0603-1667702	PDE - Perform MP Internal Planning	56000	0000	1560	11.21	100.00	11.21	82.970%	9.30
202204	4/8/2022	SUPER ONE FOODS #520	Super One	Lenius, Jansie Jean	Beverages for MP Business Updates 3/10/2022 MP Payment Journey Mapping meeting lunch for in person attendees. -ajt	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	9.42	100.00	9.42	87.812%	8.27
202204	3/9/2022	E&G 1012 DULUTH	Erberts and Gerberts	Trueblood, Amanda Joy (Amanda)	Safety Meeting refreshments LF	CXT MP General Projects	90300	0000	1560	108.36	100.00	108.36	99.141%	107.43
202204	4/12/2022	COBORN'S-LITTLE FALL	Coborns	Rosemore, Nora Carol	Breakfast for Designer XI Upgrade training attendees	Hydro Operations - Management/super	53500	0000	1560	17.21	100.00	17.21	87.056%	14.98
202204	4/12/2022	Kwik Tip	Kwik Trip	Keinath, Brandon James	Outage Meal	ALE-GIS-ADM	93500	0000	1560	22.06	74.38	16.41	88.986%	14.60
202204	4/21/2022	DUTCHROOM INC	Dutch Room	Hendrickson, Daniel Gregory	Training Meeting Refreshments	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1560	251.12	100.00	251.12	87.812%	220.51
202204	4/21/2022	SUPER ONE FOODS #520	Super One	Hendrickson, Daniel Gregory		BOSWELL COMMON LABOR & EXPENSES	50210	0000	1560	37.34	100.00	37.34	87.812%	32.79

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202204	3/23/2022	WAL-MART #1929	Walmart	Melby, Timothy David (Tim)	Drinks for GO Team meeting	ES - General Use BEC4	92000	0000	1560	24.20	100.00	24.20	88.986%	21.53
202204	3/30/2022	SuperOne Foods	SuperOne Foods	Strukel, Marjorie A	DXI Training - Eveleth	MPDist-TRN	93500	0000	1560	37.78	100.00	37.78	88.986%	33.62
202205	4/1/2022	DUTCHROOM INC	Dutchroom	Johnson, Paul Bruce (Paul Bruce)	Energy Trader Tour	GEN DESK TIME & EXPENSES	55600	0000	1510	27.98	100.00	27.98	88.652%	24.80
202205	4/1/2022	FLORIOS GRILL & TAVERN	Florios	Love, Jeffrey J (Jeff)	Air compressor crew meal	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	36.46	100.00	36.46	87.812%	32.02
202205	5/2/2022	296 HARDEES VIRGINIA	Hardees	Forsman, Arik Clayton	Trip to Virginia for SME	CXB Comm & Econ General	90800	0000	1510	6.60	100.00	6.60	99.160%	6.54
202205	5/2/2022	DAIRY QUEEN #14969	Dairy Queen	Forsman, Arik Clayton	Trip to Hibbing to visit DMR	CXB Comm & Econ General	90800	0000	1510	7.52	100.00	7.52	99.160%	7.46
202205	5/2/2022	E&G 1059 CLOQUET	Erbert & Gerbert's	Bilben, Andrew Edward (Andrew)	Hydro Learning team lunch	Hydro Operations - Management/super	53500	0000	1510	83.21	100.00	83.21	87.056%	72.44
202205	5/2/2022	PIZZA LUCE DULUTH III	Pizza Luce	Forsman, Arik Clayton	Lunch meeting	CXB Comm & Econ General	90800	0000	1510	32.76	100.00	32.76	99.160%	32.48
202205	4/3/2022	TST CANAL PARK BREWIN	Canal Park Brewing Company	Oehlerking-Boes, Leann S	Working the weekend for quarter end billing	EP&B - General	92000	0000	1510	134.33	100.00	134.33	88.986%	119.53
202205	5/3/2022	CANTONESE HOUSE INC	Cantonese House	Anderson, Kurt William	biochar Project Discussion	Corp Env Services - Department	92000	0000	1510	35.50	100.00	35.50	88.986%	31.59
202205	5/3/2022	DAIRY QUEEN #41941	DAIRY QUEEN #41941	Laeupple, Timothy E (Tim)	Dinner while returning home from MMAG in Texas	0190- Supervision Off-Site Conferen	58000	0000	1510	6.81	100.00	6.81	94.301%	6.42
202205	5/3/2022	PIZZA HUT BAR C 22 DFW	PIZZA HUT BAR C 22 DFW	Laeupple, Timothy E (Tim)	Lunch while traveling back from MMAG	0190- Supervision Off-Site Conferen	58000	0000	1510	23.17	100.00	23.17	94.301%	21.85
202205	5/3/2022	TACO BELL #30486 QP5	taco bell	Norberg, Jason Dennis (Jason)	meal working out of town	Laskin Office Work	50000	0000	1510	10.30	100.00	10.30	87.812%	9.04
202205	5/3/2022	TST BOOMTOWN BREWERY	TST BOOMTOWN BREWERY	Laeupple, Timothy E (Tim)	Lunch w/CM's to review labor forecast	0190 Supervision Maint	59000	0000	1510	59.76	100.00	59.76	94.301%	56.35
202205	5/3/2022	VOLANTE	VOLANTE	Laeupple, Timothy E (Tim)	Lunch at MSP while traveling to MMAG in Texas	0190- Supervision Off-Site Conferen	58000	0000	1510	12.33	100.00	12.33	94.301%	11.63
202205	4/4/2022	KWIK TRIP 11700001172	Kwik Trip	Keinath, Brandon James	Lunch while traveling to Eveleth Designer XI Training	MPDist-TRN	93500	0000	1510	9.67	100.00	9.67	88.986%	8.60
202205	4/4/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Heger, Tiana Christine	Lunch Meeting - Regulatory Affairs Annual Review and Goal Setting	0732-General	92000	0000	1510	134.18	91.20	122.37	88.986%	108.89
202205	4/4/2022	SUBWAY 34750	Subway	Kritzeck, Rachel Marie (Rachel)	visit to Boswell to finalize EMR contract	General Purchasing	92000	0000	1510	10.13	74.70	7.57	88.986%	6.73
202205	4/4/2022	SUPER ONE FOODS #457	Great Harvest Bread	Heger, Tiana Christine	Bottled water - Tribal Relations Meeting April 5	0732-General	92000	0000	1510	14.82	91.20	13.52	88.986%	12.03
202205	4/4/2022	SUPER ONE FOODS #457	Great Harvest Bread	Heger, Tiana Christine	Bottled water - Tribal Relations Meeting April 6	0732-General	92000	0000	1510	14.82	91.20	13.52	88.986%	12.03
202205	4/4/2022	THE BOOT GRILL	The Boot Grill	Keinath, Brandon James	Dinner while attending Schneider Electric's annual Link conference in Loveland, CO. Schneider produces the Designer XI software used at Minnesota Power	ALE-GIS-STR	93500	0000	1510	27.71	74.38	20.61	88.986%	18.34
202205	5/4/2022	#57 OCEAN PRIME DC	Ocean Prime	McDonald, Paul Raymond (Paul)	travel dinner	ALLETE/MP Safety Time & Expenses	92000	0000	1510	111.80	100.00	111.80	88.986%	99.49
202205	5/4/2022	CORNER BAKERY 0096	Corner bakery	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.18	100.00	13.18	88.986%	11.73
202205	5/4/2022	GRILLE DISTRICT	Grille	McDonald, Paul Raymond (Paul)	travel meal for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	42.24	100.00	42.24	88.986%	37.59
202205	5/4/2022	HPH HILTON SPORTS EDIT	Hilton Sports edition	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	65.04	100.00	65.04	88.986%	57.88
202205	5/4/2022	HUDSONNEWS ST863	hudson news	McDonald, Paul Raymond (Paul)	travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.31	100.00	21.31	88.986%	18.96
202205	5/4/2022	HYATT REG NEWPORT F&B	hyatt	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	110.35	100.00	110.35	88.986%	98.20
202205	5/4/2022	MARRIOTT JW DC F&B	Marriott	McDonald, Paul Raymond (Paul)	travel meals for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	71.30	100.00	71.30	88.986%	63.45
202205	5/4/2022	MINNEAPOLIS AIRPORT	airport	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.80	100.00	22.80	88.986%	20.29
202205	5/4/2022	MYSTIC LAKE RESTAURANT	Fusion Noodle Bar	Lindsay, Katie Elizabeth	Dinner for when at the Minnesota Safety Confreance.	Service & Test Meters	58600	0000	1510	20.25	100.00	20.25	98.843%	20.02
202205	5/4/2022	OAKWELLS COMMUTER RAIL	oakwells	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	19.49	100.00	19.49	88.986%	17.34
202205	5/4/2022	OAKWELLS COMMUTER RAIL	oakwells	McDonald, Paul Raymond (Paul)	travel meal for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.59	100.00	16.59	88.986%	14.76
202205	5/4/2022	PIZZA LUCE DULUTH III	Pizza Luce	Donofrio, Thomas C (Tom)	Lunch meeting with Barry Gartner	MP Strategy & Planning Project Deve	92000	0000	1510	33.05	100.00	33.05	88.986%	29.41
202205	5/4/2022	PIZZA LUCE DULUTH III	Pizza Luce	McDonald, Paul Raymond (Paul)	meeting lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	44.08	100.00	44.08	88.986%	39.23
202205	5/4/2022	SHELLY'S BACK ROOM	shellys	McDonald, Paul Raymond (Paul)	travel dinner	ALLETE/MP Safety Time & Expenses	92000	0000	1510	108.03	100.00	108.03	88.986%	96.13
202205	5/4/2022	SHELLY'S BACKROOM	shellys	McDonald, Paul Raymond (Paul)	travel meal for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	91.83	100.00	91.83	88.986%	81.72
202205	5/4/2022	SQ CREWS DCA2 LLC	Crews	McDonald, Paul Raymond (Paul)	travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.31	100.00	18.31	88.986%	16.29
202205	5/4/2022	SQ PURO GUSTO	Puro Gusto	McDonald, Paul Raymond (Paul)	travel meal for EEI safety meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.49	100.00	20.49	88.986%	18.23
202205	5/4/2022	TATTERSALL T1 CON A MS	Tatersall	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	46.04	100.00	46.04	88.986%	40.97
202205	5/4/2022	UNITED 01699814585022	United	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	59.00	100.00	59.00	88.986%	52.50
202205	5/5/2022		Crabby's	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	58.98	100.00	58.98	88.986%	52.48
202205	5/5/2022	ATL WENDY'S	Wendy's	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.40	100.00	11.40	88.986%	10.14
202205	5/5/2022	Cafe 4	Cafe 4	Cooke, Heather Lyn (Heather)	Dinner in Knoxville	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.41	100.00	33.41	88.986%	29.73
202205	5/5/2022	Cafe 4	Cafe 4	Cooke, Heather Lyn (Heather)	Lunch in Knoxville	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.56	100.00	22.56	88.986%	20.08
202205	5/5/2022	CARIBOU COFFEE CO #140	Caribou	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	3.42	100.00	3.42	88.986%	3.04
202205	5/5/2022	CHIPOTLE 3427	Chipotle	Stollenwerck, Stefanie Anne	Lunch traveling for Employee Updates Little Falls	TD Asset Mgmt and Planning-Trans	56000	0000	1510	29.94	100.00	29.94	82.970%	24.84
202205	5/5/2022	Cousins BBQ	Cousins BBQ	Cooke, Heather Lyn (Heather)	Lunch during travel to Knoxville for TapRoot Training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.34	100.00	14.34	88.986%	12.76
202205	5/5/2022	DUNKIN #351502 Q35	Dunkin	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	71.68	100.00	71.68	88.986%	63.79

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202205	5/5/2022	DUTCHROOM INC	Dutchroom	Paul, Andrew John	Lunch for staff during combined U4 Outage/U3 Tubeleak to eat on the fly with multiple issues being dealt with all day.	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	231.68	100.00	231.68	87.812%	203.44
202205	5/5/2022	FLAGLER TAVERN	Flagler Tavern	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.76	100.00	33.76	88.986%	30.04
202205	5/5/2022	HOLIDAY STATIONS 0450	Holiday	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.21	100.00	9.21	88.986%	8.20
202205	5/5/2022	HYATT REG NEWPORT F&B	Hyatt	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	132.60	100.00	132.60	88.986%	118.00
202205	5/5/2022	Lonesome Dove Bistro	Lonesome Dove Bistro	Cooke, Heather Lyn (Heather)	Dinner in Knoxville	ALLETE/MP Safety Time & Expenses	92000	0000	1510	53.89	100.00	53.89	88.986%	47.95
202205	5/5/2022	MCDONALD'S F34406	McDonalds	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.93	100.00	7.93	88.986%	7.06
202205	5/5/2022	MCDONALD'S F6118	McDonalds	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.31	100.00	11.31	88.986%	10.06
202205	5/5/2022	SAMMY'S PIZZA GRAND RAP	Sammy's Pizza	Paul, Andrew John	Lunch for staff during combined U4 Outage/U3 Startup to eat on the fly with multiple issues being dealt with including Dry Bottom Ash Flooding	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	355.55	100.00	355.55	87.812%	312.22
202205	5/5/2022	SQ DREAM CLOUD COFFEE	Dream Cloud Coffee	Curtis, Aimee Jean (Aimee)	Meeting with Duluth Superior Area Community Foundation	CXB Community Relations Sponsorship	93010	0000	1510	15.67	100.00	15.67	88.986%	13.94
202205	5/5/2022	SUGAR MILL CAFE #12QPS	Sugar Mill Cafe	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.47	100.00	9.47	88.986%	8.43
202205	5/5/2022	SUPER PANGA	Panga	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.46	100.00	29.46	88.986%	26.22
202205	5/5/2022	TAVERN HOUSE	Tavern house	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	120.36	100.00	120.36	88.986%	107.10
202205	5/5/2022	THE GARLIC	The Garlic	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.64	100.00	52.64	88.986%	46.84
202205	5/5/2022	THE GARLIC	Travel Meal - Northwest Lineman College	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	68.96	100.00	68.96	88.986%	61.36
202205	5/5/2022	Vida	Vida	Cooke, Heather Lyn (Heather)	Dinner in Knoxville	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.00	100.00	36.00	88.986%	32.03
202205	5/6/2022	ARBYS 6217	Arbys	Carlson, Joel Edward	Str 487 DC line fill repair	DC Line ND - Repair Erosion at Str.	57100	0000	1510	9.20	100.00	9.20	82.970%	7.63
202205	5/6/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Ardren, Robert R	Western Area Safety Meeting	Service & Test Meters	58600	0000	1510	173.85	100.00	173.85	98.843%	171.84
202205	5/6/2022	MCDONALD'S F4454	McDonalds	Carlson, Joel Edward	Str 487 DC line fill repair	DC Line ND - Repair Erosion at Str.	57100	0000	1510	7.58	100.00	7.58	82.970%	6.29
202205	5/6/2022	PIZZA LUCE DULUTH III	Pizza Luce	Tokarczyk, Crystal Leigh	Lunch provided during department meeting	Corp Env Services - Department	92000	0000	1510	237.66	100.00	237.66	88.986%	211.48
202205	5/6/2022	STREETCAR LLC	streetcar	Rosemore, Nora Carol	April SIT meeting	Hydro Operations - Management/super	53500	0000	1510	149.90	100.00	149.90	87.056%	130.50
202205	4/7/2022	GIOVANNIS PIZZA - BEMI	Giovannis Pizza	Helstrom, Paul Hilbert (Paul)	Lunch- Mach-E home show- return trip	CXO Electric Vehicles	90800	0000	1510	14.01	100.00	14.01	99.160%	13.89
202205	4/7/2022	TST BOOMTOWN BREWERY	Boomtown Brewery	Radzak, Matthew Gerald (Matthew)	lunch with fuel provider and HREC manager	HREC Fuels Expense 0520	50100	0000	1510	42.15	100.00	42.15	85.910%	36.21
202205	5/7/2022	BURGER KING #2327 Q07	Burger King	Hanson, Benji Allen	Meal expense on drive to MMS conference	ALE-Infra-TRN	93500	0000	1510	7.98	83.35	6.65	88.986%	5.92
202205	5/7/2022	CANTINA LAREDO #141	Cantina Laredo Modern Mexican	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	44.63	83.35	37.20	88.986%	33.10
202205	5/7/2022	FIRE LAKE MOA	Fire Lake Grill & House and Cocktail Bar	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	27.58	83.35	22.99	88.986%	20.46
202205	5/7/2022	FIRE LAKE MOA	Fire Lake Grill House & Cocktail Bar	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	22.79	83.35	19.00	88.986%	16.90
202205	5/7/2022	Lifestyle Nutrition	Lifestyle Nutrition	Garner, Joshua James	Friday breakfast for high angle rescue standby for transformer rebuild accidentally used personal card	High Angle Rescue Team costs, time	51400	0000	1510	16.79	100.00	16.79	87.812%	14.74
202205	5/7/2022	MARGARITAVILLE MALL OF	Jimmy Buffett's Margaritaville Mall of America	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	39.42	83.35	32.86	88.986%	29.24
202205	5/7/2022	NAF NAF GRILL 024	Naf Naf Grill	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	14.19	83.35	11.83	88.986%	10.52
202205	5/7/2022	PANCHEROS MEXICAN GRIL	Pancheros Mexican Grill	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	23.65	83.35	19.71	88.986%	17.54
202205	5/7/2022	SBARRO 520	Sbarro 520	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	12.23	83.35	10.19	88.986%	9.07
202205	5/7/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Thursday breakfast and lunch for transformer standby high angle rescue	High Angle Rescue Team costs, time	51400	0000	1510	25.50	100.00	25.50	87.812%	22.39
202205	5/7/2022	STARBUCKS STORE 02705	Starbucks Store #2705	Hanson, Benji Allen	Meal expense during MMS conference	ALE-Infra-TRN	93500	0000	1510	24.52	83.35	20.44	88.986%	18.19
202205	5/8/2022	BLACK WOODS CATERING -	Black Woods	Johnson, Mary K (Mary Kay)	Safety - Contractor Management Meeting, Avetta	ALLETE/MP Safety Time & Expenses	92000	0000	1510	500.06	100.00	500.06	88.986%	444.98
202205	3/9/2022	DD DOORDASH DUNMIRESB	Door Dash	Pessenda Jr., David John	Travel meal for Ryan Severson for Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	31.86	100.00	31.86	88.986%	28.35
202205	3/9/2022	HOLIDAY STATIONS 0450	Holiday	Pessenda Jr., David John	Travel meal for Ryan Severson for Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.31	100.00	18.31	88.986%	16.29

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202205	5/9/2022	B & B MARKET	B&B Market	Baker, Leeanne M (Leeanne)	April 18, 2022 Session of Employee Info Share Meeting; 0609-3020463	Expenses for leadership meetings an	92000	0000	1510	460.35	100.00	460.35	88.986%	409.65
202205	5/9/2022	B & B MARKET	B&B Market	Baker, Leeanne M (Leeanne)	May 4, 2022; Leadership Info Share Sessions; employees under Dan Gunderson; 0609-3020463	Expenses for leadership meetings an	92000	0000	1510	377.94	100.00	377.94	88.986%	336.31
202205	5/9/2022	GRANDMAS SALOON AND GR	Grandmas Saloon and Deli	Peterson, Eric M (Eric)	Meeting with DHS Personnel based out of the Twin Cities	ALE-SEC	93500	0000	1510	27.88	83.35	23.24	88.986%	20.68
202205	5/9/2022	MCKENZIES BAR & GRILL	McKenzie's	Baker, Leeanne M (Leeanne)	April 26, 2022 Dr. Hallowell Training on Hazard Wheel & Use in Pre-Job Briefings; Lunch for Dr. Hallowell & Josh Goutermont; 0609-2980876	TD Safety Circuit Meeting Expenses	92000	0000	1510	37.00	100.00	37.00	88.986%	32.92
202205	5/9/2022	PANERA BREAD #601747 O	Panera Bread	Baker, Leeanne M (Leeanne)	April 21, 2022 GRO Team Meeting; Lunch for attendees; 0609-3020463	Expenses for leadership meetings an	92000	0000	1510	192.94	100.00	192.94	88.986%	171.69
202205	5/9/2022	SAMMYS PIZZA	Sammy's Pizza	Baker, Leeanne M (Leeanne)	May 9, 2022 :T&D Operations Monthly Meeting; 0609-3020463	Expenses for leadership meetings an	92000	0000	1510	83.14	100.00	83.14	88.986%	73.98
202205	5/9/2022	SUPER ONE FOODS #565	Super One	Baker, Leeanne M (Leeanne)	April 26, 2022 Energy Based Workshop; Recognizing Hazards; 0923-2228350	ALLETE/MP Safety Time & Expenses	92000	0000	1510	74.52	100.00	74.52	88.986%	66.31
202205	5/10/2022	BLACK BEAR LODGE AND S	Black Bear Lodge	Youngblom, Karrienne Marjorie	Lunch after western safety meeting	Meter Safety Meetings	58600	0000	1510	172.00	100.00	172.00	98.843%	170.01
202205	5/10/2022	DUTCHROOM INC	DUTCHROOM	Tanner, Angela Julia (Angela)	Enviro Roundtable & Nat Gas Bus Team meeting	Laskin Office Work	50000	0000	1510	159.22	100.00	159.22	87.812%	139.81
202205	5/10/2022	DUTCHROOM INC	DUTCHROOM	Tanner, Angela Julia (Angela)	GENSIT Lunch	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	272.21	100.00	272.21	87.812%	239.03
202205	5/10/2022	GRIZZLYS W GRIZZLYS W	Grizzly's	Youngblom, Karrienne Marjorie	Dinner overnight for western safety meeting & field visit	Service & Test Meters	58600	0000	1510	33.42	100.00	33.42	98.843%	33.03
202205	5/10/2022	KFC C750117	Kentucky Fried Chicken	Goutermont, Joshua Phillip (Josh)	Lunch while presenting at Western Area safety meeting.	Distribution-Operations and Supervi	58000	0000	1510	9.70	100.00	9.70	94.301%	9.15
202205	5/10/2022	LITTLE FIESTA	Little Fiesta	Goutermont, Joshua Phillip (Josh)	Dinner while preparing for Little Falls employee Infoshare.	Expenses for leadership meetings an	92000	0000	1510	31.49	100.00	31.49	88.986%	28.02
202205	5/10/2022	STOKKES LAKEWOOD MAR	Stokkes Meat Market	Goutermont, Joshua Phillip (Josh)	Infoshare meeting at HSC.	Expenses for leadership meetings an	92000	0000	1510	175.68	100.00	175.68	88.986%	156.33
202205	5/10/2022	TGI FRIDAYS 2693	TGI Friday's	Youngblom, Karrienne Marjorie	Lunch & Dinner out of town in western division and twin cities for NCEA conference	Service & Test Meters	58600	0000	1510	43.00	100.00	43.00	98.843%	42.50
202205	5/12/2022		McDonalds	Clement, Eric R	Safety meeting in Brainerd	0140 Distribution Engineering Safet	58000	0000	1510	9.70	100.00	9.70	94.301%	9.15
202205	5/12/2022		Pizza Luce	Taran, Joshua David (Josh)	Interview Lunch for Financial Analyst 1 Position	Financial Planning & Analysis	92000	0000	1510	69.83	76.00	53.07	88.986%	47.23
202205	5/12/2022	BITES BAR & GRILL	Bites	Muehlbauer, John L (John)	Dinner DC Line Grounding project	250 kV DC Line MN - Corrective Main	57100	0000	1510	69.27	100.00	69.27	82.970%	57.47
202205	5/12/2022	CKE PARADISO JAMESTOWN	Paradiso	Muehlbauer, John L (John)	lunch DC Line Grounding project	250 kV DC Line ND - Corrective Main	57100	0000	1510	20.31	100.00	20.31	82.970%	16.85
202205	5/12/2022	FLORIOS GRILL & TAVERN	Florios Grill	Hendricks, Paul Andrew (Paul)	BEC P11	ES - General work for Boswell Fuels	92000	0000	1510	36.50	100.00	36.50	88.986%	32.48
202205	5/12/2022	FOREST LAKE RESTAURANT	Forest Lake	Coughlin, Robert Del	Weld Repair Program Audit, FM Global	Generation - Engineering Time & Exp	51000	0000	1510	50.05	100.00	50.05	87.812%	43.95
202205	5/12/2022	JONNNY B S BRICKHOUSE	Johnny B S Brickhouse	Muehlbauer, John L (John)	Dinner DC Line Grounding project	250 kV DC Line ND - Corrective Main	57100	0000	1510	32.96	100.00	32.96	82.970%	27.35
202205	5/12/2022	PAPA JOHN'S #3180	Papa Johns	Muehlbauer, John L (John)	Western storm work pizza for HSC dispatchers/supervisors	Little Falls Area Distribution Trou	59300	0000	1510	23.10	100.00	23.10	94.301%	21.78
202205	5/12/2022	SAMMYS PIZZA WEST DULU	Sammys Pizza	Coughlin, Robert Del	Weld Repair Program Audit, FM Global	Generation - Engineering Time & Exp	51000	0000	1510	58.32	100.00	58.32	87.812%	51.21
202205	5/12/2022	SICKIES GARAGE - BISMA	Sickies	Muehlbauer, John L (John)	Dinner DC Line Grounding project	250 kV DC Line ND - Corrective Main	57100	0000	1510	51.02	100.00	51.02	82.970%	42.33
202205	5/12/2022	ZORBAZ AT THE BEACH	zorbaz	Muehlbauer, John L (John)	lunch DC Line Grounding project	250 kV DC Line MN - Corrective Main	57100	0000	1510	20.97	100.00	20.97	82.970%	17.40
202205	5/13/2022	COWBELL BURGER AND WHI	Cowbell	Seemuth, Jeffrey Alan (Jeff)	Dinner	Provide Security - GOB	92000	0000	1510	99.11	95.00	94.15	88.986%	83.78
202205	5/13/2022	DAIRY QUEEN 11320	Dairy Queen Aitkin, MN	Jones, Daniel Robert (Dan)	lunch on the way back from Camp Ripley Solar quarterly visit	CAMP RIPLEY SOLAR MP LABOR	55300	0000	1510	13.87	100.00	13.87	88.652%	12.30
202205	5/13/2022	EZCATERSUBWAY	Subway	Jones, Daniel Robert (Dan)	subway for GENSIT while having meeting at TREC	GEN SAFETY TIME & EXPENSES	50000	0000	1510	195.01	100.00	195.01	87.812%	171.24
202205	5/13/2022	MINNEAPOLIS AIRPORT	Twins Grill	Seemuth, Jeffrey Alan (Jeff)	Breakfast during 3 hour layover in Minneapolis airport	Provide Security - GOB	92000	0000	1510	16.25	95.00	15.44	88.986%	13.74
202205	5/14/2022	DAIRY QUEEN #12679	Dairy Queen	Goutermont, Joshua Phillip (Josh)	Meal while working storm restoration in western area.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	6.51	100.00	6.51	94.301%	6.14
202205	5/14/2022	KFC C750118	Kentucky Fried Chicken	Goutermont, Joshua Phillip (Josh)	Lunch while working storm restoration in western area.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	5.59	100.00	5.59	94.301%	5.27
202205	5/15/2022		Casey's gas station	Schwab, Andrew Mark (Andy)	My company credit card was flagged for fraud by Wells Fargo. While working a storm in the Western area this expense was for breakfast and was charged to my personal card.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	4.64	100.00	4.64	94.301%	4.38

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	5/15/2022		Cenex	Schwab, Andrew Mark (Andy)	My company credit card was flagged for fraud by Wells Fargo. While working a storm in the Western area this expense was for bottled water and was charged to my personal card.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	3.30	100.00	3.30	94.301%	3.11
202205	5/15/2022		Cenex	Schwab, Andrew Mark (Andy)	My company credit card was flagged for fraud by Wells Fargo. While working a storm in the Western area this expense was for dinner and was charged to my personal card.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	7.30	100.00	7.30	94.301%	6.88
202205	5/15/2022		Dairy Queen	Schwab, Andrew Mark (Andy)	My company credit card was flagged for fraud by Wells Fargo. While working a storm in the Western area this expense was for lunch and was charged to my personal card.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	4.34	100.00	4.34	94.301%	4.09
202205	5/15/2022		El Tequila Restaurant	Schwab, Andrew Mark (Andy)	My company credit card was flagged for fraud by Wells Fargo. While working a storm in the Western area this expense was for dinner and was charged to my personal card.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	13.53	100.00	13.53	94.301%	12.76
202205	5/15/2022		McDonald's	Schwab, Andrew Mark (Andy)	My company credit card was flagged for fraud by Wells Fargo. While working a storm in the Western area this expense was for lunch and was charged to my personal card.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	7.36	100.00	7.36	94.301%	6.94
202205	5/15/2022	DAIRY QUEEN #11347	Dairy Queen	Lindsay, Katie Elizabeth	Western - storm lunch	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	4.14	100.00	4.14	94.301%	3.90
202205	5/15/2022	EL MARIACHI AUTHENTIC	El Mariachi Authentic Mexican	Lindsay, Katie Elizabeth	Western - storm dinner	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	34.25	100.00	34.25	94.301%	32.30
202205	5/16/2022	COURTYARD ST. CLOUD	The bistro	Garner, Joshua James	Thursday night Dinner for high angle rescue standby transformer st cloud	High Angle Rescue Team costs, time	51400	0000	1510	30.80	100.00	30.80	87.812%	27.05
202205	5/16/2022	DAIRY QUEEN 11320	Dairy Queen	Garner, Joshua James	Saturday Dinner for high angle rescue standby transformer st cloud	High Angle Rescue Team costs, time	51400	0000	1510	13.59	100.00	13.59	87.812%	11.93
202205	5/16/2022	FLAT IRON NUTRITION	Flat Iron	Garner, Joshua James	Saturday Lunch for high angle rescue standby transformer st cloud	High Angle Rescue Team costs, time	51400	0000	1510	14.22	100.00	14.22	87.812%	12.49
202205	5/16/2022	GREEN MILL - ST CLOUD	Green Mill	Garner, Joshua James	Friday night Dinner for high angle rescue standby transformer st cloud	High Angle Rescue Team costs, time	51400	0000	1510	42.00	100.00	42.00	87.812%	36.88
202205	5/16/2022	LIFESTYLE NUTRITION	Life Styles Nutrition	Garner, Joshua James	Friday Lunch Dinner for high angle rescue standby transformer st cloud	High Angle Rescue Team costs, time	51400	0000	1510	17.33	100.00	17.33	87.812%	15.22
202205	5/16/2022	LIFESTYLE NUTRITION	Lifestyles nutrition	Garner, Joshua James	Saturday Breakfast for high angle rescue standby transformer st cloud	High Angle Rescue Team costs, time	51400	0000	1510	16.09	100.00	16.09	87.812%	14.13
202205	5/16/2022	PEDROS GRILL AND CANTI	PEDROS	Perala, Michael A (Mike)	BUSINESS LUNCH - QUARTERLY REVIEW	CXB Strategic Accounts General	90800	0000	1510	33.17	100.00	33.17	99.160%	32.89
202205	5/16/2022	PIZZA LUCE DULUTH III	Garner, Gamst	Garner, Joshua James	Friday lunch for high angle rescue standby Duluth MN Transformer rebuild	High Angle Rescue Team costs, time	51400	0000	1510	39.32	100.00	39.32	87.812%	34.53
202205	5/16/2022	PIZZA LUCE DULUTH III	Pizza Luce	Nordling, Daniel William	Lunch meeting for monthly check in specifically to discuss current and upcoming work loads.	ES - Meetings	92000	0000	1510	30.04	100.00	30.04	88.986%	26.73
202205	5/16/2022	Red Lobster	Red Lobster	Garner, Joshua James	Thursday Night Dinner for Duluth High angle rescue standby	High Angle Rescue Team costs, time	51400	0000	1510	56.62	100.00	56.62	87.812%	49.72
202205	5/16/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Thursday lunch for high angle rescue standby Duluth MN Transformer rebuild	High Angle Rescue Team costs, time	51400	0000	1510	14.00	100.00	14.00	87.812%	12.29
202205	5/16/2022	SQ BIOBUILD	Nutri North Duluth	Garner, Joshua James	Friday Breakfast for high angle rescue standby Duluth MN Transformer rebuild	High Angle Rescue Team costs, time	51400	0000	1510	12.00	100.00	12.00	87.812%	10.54
202205	5/16/2022	SQ BIOBUILD	Nutri North Duluth	Garner, Joshua James	Saturday Breakfast for high angle rescue standby Duluth MN Transformer rebuild	High Angle Rescue Team costs, time	51400	0000	1510	12.00	100.00	12.00	87.812%	10.54
202205	5/16/2022	STONE ARCH	Stone Arch	Ryan, Matthew James (Matthew)	Lunch on our way to the MHUG spring conference in St. Louis	Hydro - Engineering Time & Expense	54100	0000	1510	31.77	100.00	31.77	87.056%	27.66
202205	5/16/2022	SUBWAY 10659	SUBWAY	Perala, Michael A (Mike)	BUSINESS LUNCH - CUSTOMER REVIEW	CXB Strategic Accounts General	90800	0000	1510	22.18	100.00	22.18	99.160%	21.99

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	5/16/2022	TACO BELL 15637 QP5	Taco Bell	Garner, Joshua James	Friday dinner for high angle rescue standby Duluth MN Transformer rebuild	High Angle Rescue Team costs, time	51400	0000	1510	23.37	100.00	23.37	87.812%	20.52
202205	5/16/2022	TACO JOHNS 9095	Taco Johns	Nordling, Daniel William	Meal while traveling to perform hydro monitoring at Pillager Hydro and review safety concerns for the task.	PIL - Maint. of Dam equipment	54300	0000	1510	23.03	100.00	23.03	87.056%	20.05
202205	5/16/2022	TST BOOMTOWN BREWERY	BOOMTOWN	Perala, Michael A (Mike)	BUSINESS LUNCH- QUARTERLY REVIEW	CXB Strategic Accounts General	90800	0000	1510	37.62	100.00	37.62	99.160%	37.30
202205	5/16/2022	VITTA PIZZA	VITTA PIZZA	Perala, Michael A (Mike)	BUSINESS LUNCH - QUARTERLY REVIEW	CXB Strategic Accounts General	90800	0000	1510	43.14	100.00	43.14	99.160%	42.78
202205	5/17/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Melby, Timothy David (Timothy)	One on one meeting with Dan Nordling	ES - Meetings	92000	0000	1510	37.74	100.00	37.74	88.986%	33.58
202205	5/17/2022	CROOKED PINT DULUTH	Crooked Pint	Melby, Timothy David (Timothy)	Staff lunch meeting for Project Delivery Group	ES - Meetings	92000	0000	1510	91.95	100.00	91.95	88.986%	81.82
202205	5/17/2022	GRANDMAS SALOON & GRIL	Grandma's Saloon & Grill	Melby, Timothy David (Timothy)	One on one meeting with Taunya Ripley	ES Administrative & Budget	92000	0000	1510	49.39	100.00	49.39	88.986%	43.95
202205	5/17/2022	GRANNY S YA LL COME BA	Granny's Y'All Come Back Cafe	Zimmerman, Neil Douglas (Neil)	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	17.90	100.00	17.90	94.301%	16.88
202205	5/17/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Timothy)	Lunch meeting with Interns	ES - Meetings	92000	0000	1510	74.34	100.00	74.34	88.986%	66.15
202205	5/17/2022	SAMS CLUB #6320	Sam's Club	Tracey, Dawn Marie	T&D Leadership - Info sharing Dan Gunderson	Expenses for leadership meetings an	92000	0000	1510	49.18	100.00	49.18	88.986%	43.76
202205	5/17/2022	SUBWAY 13434	Subway	Melby, Timothy David (Timothy)	Lunch for field visit to Knife Falls due to high water flows	ES - Meetings	92000	0000	1510	22.03	100.00	22.03	88.986%	19.60
202205	5/17/2022	VINTAGE PIZZA - WEST	Vintage Pizza	Melby, Timothy David (Timothy)	Food for lunch meeting at the HQ	ES - Meetings	92000	0000	1510	205.59	100.00	205.59	88.986%	182.95
202205	5/18/2022	BLACK WOODS CATERING -	Black Woods Catering	Hill, Kory Douglas (Kory)	Catering for the May Customer Experience InfoShare	CXB General	90800	0000	1510	680.09	100.00	680.09	99.160%	674.38
202205	5/18/2022	DAIRY QUEEN #13443	Dairy Queen	Belluzzo, Daniel James (Dan)	LEC Travel Meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.48	100.00	11.48	88.986%	10.22
202205	5/18/2022	DAIRY QUEEN 13409	Dairy Queen	Weiberg, Ryan August	storm meal	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	4.65	100.00	4.65	94.301%	4.38
202205	5/18/2022	LUCKY SEVEN SUBWAY BIW	Subway Biwabik	Schwake, Darren Scott (Scott)	meal while traveling to LEC for MPICA sitel visit	THEC Environmental, maintenance and	50500	0000	1510	17.15	100.00	17.15	87.812%	15.06
202205	5/18/2022	MCDONALD'S F5790	McDonald's	Weiberg, Ryan August	storm meal	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	6.72	100.00	6.72	94.301%	6.34
202205	5/18/2022	NORTHWOODS FAMILY GRIL	Northwoods family grill	Schwake, Darren Scott (Scott)	meal while traveling to THEC for coal pile drone survey	THEC Environmental, maintenance and	50500	0000	1510	23.86	100.00	23.86	87.812%	20.95
202205	5/18/2022	SAMMY'S PIZZA WEST DULU	Sammy's Pizza	Belluzzo, Daniel James (Dan)	DFD Fire Inspection at HREC	ALLETE/MP Safety Time & Expenses	92000	0000	1510	37.61	100.00	37.61	88.986%	33.47
202205	5/18/2022	SUBWAY 6983	Subway	Weiberg, Ryan August	storm meal	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	5.28	100.00	5.28	94.301%	4.98
202205	5/19/2022	7 WEST TAP HOUSE DULUT	7 West Taphouse	Cooke, Heather Lyn (Heather)	TapRoot Train the Trainer	ALLETE/MP Safety Time & Expenses	92000	0000	1510	56.48	100.00	56.48	88.986%	50.26
202205	5/19/2022	Ale Works	Ale Works	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	38.40	100.00	38.40	88.652%	34.04
202205	5/19/2022	Olive Garden	Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	25.91	100.00	25.91	88.652%	22.97
202205	5/19/2022	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	12.20	100.00	12.20	88.652%	10.82
202205	4/20/2022	SAMMY S PIZZA - DOWNT	Sammy's Pizza	Palmer, Eric James (Eric)	Lunch with Consultant in Duluth for Project Update on MISO RASC	MP Strategy & Planning Power Supply	92000	0000	1510	36.99	100.00	36.99	88.986%	32.92
202205	4/21/2022	APPLEBEES SUPE19219443	Applebees	Chura, David T (David)	Industry discussion	CXB Retail Account Mgmt Strategic A	92000	0000	1510	41.21	100.00	41.21	88.986%	36.67
202205	4/21/2022	BLACKWOODS OF PROCTOR	Blackwoods	Chura, David T (David)	MFI/Sappi	CXB Retail Account Mgmt Strategic A	92000	0000	1510	49.33	100.00	49.33	88.986%	43.90
202205	4/21/2022	CASEYS #3471	Casey's Gas Station	Janke, Drew Adam	Lunch during trip to BEC for waste compliance.	Corp Env Services - Department	92000	0000	1510	12.82	100.00	12.82	88.986%	11.41
202205	4/21/2022	CENEX NORTHERN07069008	Cenex C-Store	Janke, Drew Adam	Lunch during QA/QC trip to Park Rapids.	Corp Env Services - Department	92000	0000	1510	10.88	100.00	10.88	88.986%	9.68
202205	4/21/2022	CULVERS GRAND RAPIDS	Culver's	Janke, Drew Adam	Lunch during QA/QC trip to REC.	Corp Env Services - Department	92000	0000	1510	11.10	100.00	11.10	88.986%	9.88
202205	4/21/2022	HYATT REGENCY LOST PIN	McDade's	Eling, Nathanael William (Nate)	Lunch	MP Strategy & Planning Energy Suppl	55700	0000	1510	14.28	100.00	14.28	88.652%	12.66
202205	4/21/2022	PERKINS EAST	Perkins	Chura, David T (David)	Industry discussion	CXB Retail Account Mgmt Strategic A	92000	0000	1510	38.20	100.00	38.20	88.986%	33.99
202205	4/21/2022	PIZZA LUCE DULUTH III	Pizza Luce	Chura, David T (David)	Lunch and Learn IT Discussion	CXB Retail Account Mgmt Strategic A	92000	0000	1510	23.39	100.00	23.39	88.986%	20.81
202205	4/21/2022	SUPER ONE FOODS #515	Super One Foods	Janke, Drew Adam	Dessert during overnight stay for BEC waste shipment.	Corp Env Services - Department	92000	0000	1510	3.95	100.00	3.95	88.986%	3.51
202205	4/21/2022	THE PICKLED LOON SALOO	The Pickled Loon	Janke, Drew Adam	Dinner during overnight stay for BEC waste compliance.	Corp Env Services - Department	92000	0000	1510	21.58	100.00	21.58	88.986%	19.20
202205	3/21/2022	subway	subway	Jacobs, Michael Brian	Out of town meal myself	Pine River Area Distribution Mainte	59300	0000	1510	14.37	100.00	14.37	94.301%	13.55
202205	5/21/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Breakfast for C and M line crew high angle training meeting	Attend Safety Training and Activiti	92000	0000	1510	14.00	100.00	14.00	88.986%	12.46
202205	5/21/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Lunch in Duluth for C and M line crew high angle training meeting	Attend Safety Training and Activiti	92000	0000	1510	14.00	100.00	14.00	88.986%	12.46
202205	5/23/2022	CANTONESE HOUSE INC	Cantonese House	Brinker, David J (Dave)	Lunch while working at HQ to support the board meeting in the HQ Auditorium.	Audio/Video System Support GOB	93500	0000	1510	49.62	100.00	49.62	88.986%	44.15
202205	5/23/2022	CASA LATTE	Casa Latte	Brinker, David J (Dave)	Coffee while traveling to Boswell for Dumper building camera project	CI - Security Video Support (SWO)	93500	0000	1510	7.42	95.00	7.05	88.986%	6.27
202205	5/23/2022	CHIPOTLE ONLINE	Chipolte	Brinker, David J (Dave)	Lunch for Kaeden, Gavin, and I with working through lunch to get DSR/OPs CIC configuration in place and intern interviews	ALE-MNT	93500	0000	1510	57.28	83.35	47.74	88.986%	42.48

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202205	5/24/2022	SUBWAY 6273	Subway	Prudhomme, Daniel Joseph	I purchased lunch for me and Megan Fornier (intern) after we performed the Pillager dam monitoring.	PIL - Maint. of Dam equipment	54300	0000	1510	25.32	100.00	25.32	87.056%	22.04
202205	4/25/2022	SENIOR PATRON MEXICAN C	Senor Patron	Orobona, Thomas Kingston Hewitt (Thomas)	Got Lunch after Clean Harbors shipment at Little Falls Service Center	Corp Env Services - Department	92000	0000	1510	20.24	100.00	20.24	88.986%	18.01
202205	3/25/2022	FLORIOS GRILL & TAVERN	Florios	Erickson, James David (Jim)	Project Management at BEC	Project to upgrade Unit 4 bunker le	50100	0000	1510	19.82	100.00	19.82	85.910%	17.03
202205	5/25/2022	DULUTH HOLIDAY INN F&B	Holiday Inn Greenery	Kluge, Amanda Kim (Amanda)	GO Team Lunch	GEN - Generation Production Time &	50000	0000	1510	181.55	100.00	181.55	87.812%	159.42
202205	5/25/2022	E&G 1042 DULUTH	Erberts and Gerberts	Blomquist, Kurt Theodore (Kurt)	Lunch for meeting over lunch	System Performance Planning	56000	0000	1510	75.59	100.00	75.59	82.970%	62.72
202205	5/25/2022	LMNO P-ZA	LMNO Pizza	Munger, Rhonda K (Rhonda)	PROJECT Review Committee 2023 capital project meeting lunch	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	201.67	100.00	201.67	87.812%	177.09
202205	5/25/2022	MINNEAPOLIS AIRPORT	Delaware North: CBR Partners, MSP JetSet Express	Weglarz, Melissa Sue	Travel meal, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	1510	17.68	100.00	17.68	88.986%	15.73
202205	5/25/2022	PEETS COFFEE	Peet's Coffee, Ronald Reagan National Airport Terminal E	Weglarz, Melissa Sue	Travel meal, Baker Botts Trade Group Washington DC Meetings April 26-29 **Note Oracle Transaction Location is mismarked, this was at Reagan Airport (DCA)**	Corp Env Services - Department	92000	0000	1510	3.52	100.00	3.52	88.986%	3.13
202205	5/25/2022	STARBUCKS MALL T1 MSP	Starbucks	Weglarz, Melissa Sue	Travel meal, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	1510	7.10	100.00	7.10	88.986%	6.32
202205	5/25/2022	TST POKE PAPA - POKE	Poke Papa	Weglarz, Melissa Sue	Travel meal, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	1510	25.86	100.00	25.86	88.986%	23.01
202205	5/25/2022	WHOLEFDS PST 10135	Whole Foods Market	Weglarz, Melissa Sue	Travel meal, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	1510	21.57	100.00	21.57	88.986%	19.19
202205	4/26/2022	BUFFALO WILD WINGS 387	BUFFALO WILD WINGS	Cady, Jennifer Jae (Jennifer)	Dinner - NWU Electricity Dialogue	0732-General	92000	0000	1510	22.04	91.20	20.10	88.986%	17.89
202205	4/26/2022	GRANDMAS SALOON AND GR	GRANDMAS SALOON AND GRILL	Cady, Jennifer Jae (Jennifer)	Lunch Meeting with Kristin Renskers (IBEW Local 31) and Whitney Ridlon (IRRRB) re: MP's IRP and Host Community Transition	0732-General	92000	0000	1510	68.51	91.20	62.48	88.986%	55.60
202205	5/26/2022		Applebees	Chandler, Michael James (Michael)	Bison Dinner May 24	Bison PPM- 2019	55400	0000	1510	41.67	100.00	41.67	88.652%	36.94
202205	5/26/2022		Cenex New Salem	Chandler, Michael James (Michael)	Bison Lunch May 25	Bison PPM- 2019	55400	0000	1510	19.12	100.00	19.12	88.652%	16.95
202205	5/26/2022		Hardees	Chandler, Michael James (Michael)	Bison Brunch May 26	Bison PPM- 2019	55400	0000	1510	7.94	100.00	7.94	88.652%	7.04
202205	5/26/2022		Hardees	Chandler, Michael James (Michael)	Bison Lunch May 23	Bison PPM- 2019	55400	0000	1510	12.56	100.00	12.56	88.652%	11.13
202205	5/26/2022		Little Caesars	Chandler, Michael James (Michael)	Bison Dinner May 25	Bison PPM- 2019	55400	0000	1510	15.64	100.00	15.64	88.652%	13.87
202205	5/26/2022		Ruds Mobil	Chandler, Michael James (Michael)	Bison Lunch May 24	Bison PPM- 2019	55400	0000	1510	16.33	100.00	16.33	88.652%	14.48
202205	5/26/2022		Sickies Garage	Chandler, Michael James (Michael)	Bison Dinner May 23	Bison PPM- 2019	55400	0000	1510	38.66	100.00	38.66	88.652%	34.27
202205	5/26/2022	CARIBOU COFFEE CO #140	Caribou Coffee	Meysembourg, Carolyn Esther (Carolyn)	Breakfast at airport on way to AIHA conference in Nashville, TN	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.07	100.00	11.07	88.986%	9.85
202205	5/26/2022	CULVERS OF SHAKOPEE	Culvers	Meysembourg, Carolyn Esther (Carolyn)	supper expense while attending the MN Safety conference	ALLETE/MP Safety Time & Expenses	92000	0000	1510	8.68	100.00	8.68	88.986%	7.72
202205	5/26/2022	EL POTRO MEXICAN RESTA	El Porto Mexican Restaurant	Meysembourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.75	100.00	16.75	88.986%	14.91
202205	5/26/2022	HILTON TRATTORIA II	Trattoria II Mulino	Meysembourg, Carolyn Esther (Carolyn)	Supper while attending the AIHA	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.73	100.00	36.73	88.986%	32.68
202205	5/26/2022	MARTIN'S BBQ JOINT	Martin's BBQ Joint	Meysembourg, Carolyn Esther (Carolyn)	Meal while attending the AIHA conference.	ALLETE/MP Safety Time & Expenses	92000	0000	1510	8.00	100.00	8.00	88.986%	7.12
202205	5/26/2022	MARTIN'S BBQ JOINT	Martin's BBQ Joint	Meysembourg, Carolyn Esther (Carolyn)	Supper while attending the AIHA Conference in Nashville	ALLETE/MP Safety Time & Expenses	92000	0000	1510	14.26	100.00	14.26	88.986%	12.69
202205	5/26/2022	MCDONALD'S F28173	Mcdonald's	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing electrical safety display booth at Camp Ripley for their troops.	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.33	100.00	5.33	88.986%	4.74
202205	5/26/2022	MUSIC CITY CENTER	Maui Wowi	Meysembourg, Carolyn Esther (Carolyn)	Lunch while attending the AIHA conference	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.00	100.00	9.00	88.986%	8.01
202205	5/26/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehouse	Meysembourg, Carolyn Esther (Carolyn)	Lunch while supporting the Safety Strategy group.	ALLETE/MP Safety Time & Expenses	92000	0000	1510	30.56	100.00	30.56	88.986%	27.19
202205	5/26/2022	SHAMROCKS IRISH NOOK	Shamrocks Irish Nook	Meysembourg, Carolyn Esther (Carolyn)	Supper while traveling to attend the AIHA conference.	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.33	100.00	16.33	88.986%	14.53
202205	5/26/2022	SUBWAY 34750	Subway	Meysembourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell with IH services	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.77	100.00	11.77	88.986%	10.47
202205	5/26/2022	TST PANCHO AND LEFTY	Poncho and Lefty's	Meysembourg, Carolyn Esther (Carolyn)	Supper while attending the AIHA conference.	ALLETE/MP Safety Time & Expenses	92000	0000	1510	28.08	100.00	28.08	88.986%	24.99
202205	5/26/2022	TST THE LISTENING ROO	The Listening Room Cafe	Meysembourg, Carolyn Esther (Carolyn)	Supper while attending the AIHA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	1510	49.18	100.00	49.18	88.986%	43.76
202205	5/26/2022	UNITED 01677601573071	Culvers	Meysembourg, Carolyn Esther (Carolyn)	Supper while attending the MN Safety Council	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.67	100.00	5.67	88.986%	5.05
202205	4/27/2022	Delaware North	Delaware North	Peterson, Nicholas Michael (Nick)	Dinner at MSP airport traveling home from FM Global	Insurance - O&M	92400	0000	1510	29.71	81.80	24.30	88.209%	21.44

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202205	4/27/2022	E&G 1042 DULUTH	Erberts and Gerberts	Blomquist, Kurt Theodore (Kurt)	Meal for meeting over lunch	System Performance Planning	56000	0000	1510	84.39	100.00	84.39	82.970%	70.02
202205	4/27/2022	HOLIDAY STATIONS 0184	Holiday Station	Piekarski, Jodi M	MP Business Update Laskin	Laskin Office Work	50000	0000	1510	16.73	100.00	16.73	87.812%	14.69
202205	4/27/2022	Newslink	Newslink	Peterson, Nicholas Michael (Nick)	Water at Boston airport traveling home from FM Global research center	Insurance - O&M	92400	0000	1510	3.17	81.80	2.59	88.209%	2.29
202205	4/27/2022	Oakwells/Arrowhead Tap House	Oakwells/Arrowhead Tap House	Peterson, Nicholas Michael (Nick)	water and coffee at DLH airport traveling to FM Global	Insurance - O&M	92400	0000	1510	8.11	81.80	6.63	88.209%	5.85
202205	4/27/2022	SAWMILL SALOON & RESTA	Sawmill	Fisher, Aaron Samuel (Aaron)	Northern Safety Visit	0148 Administrative Activities	58800	0000	1510	69.83	100.00	69.83	94.301%	65.85
202205	4/27/2022	SQ OGAMI, LLC	The Hive	Piekarski, Jodi M	MP Business Update Laskin	Laskin Office Work	50000	0000	1510	251.26	100.00	251.26	87.812%	220.64
202205	4/27/2022	SUBWAY 17538	Subway	McCormack, David Duane	Business meal while traveling in Duluth for meetings.	Comprehensive Training program for	58800	0000	1510	13.42	100.00	13.42	94.301%	12.66
202205	4/27/2022	SUBWAY 42843	Subway	Schwake, Darren Scott (Scott)	meal while traveling to HSC for drone startup group mtg	Generation - Engineering Time & Exp	51000	0000	1510	16.33	100.00	16.33	87.812%	14.34
202205	4/28/2022	SAMSLUB #6320	Sam's Club	Tracey, Dawn Marie	T&D Leadership Breakfast - Lunch supplies D.Gunderson 0609 3020463	Expenses for leadership meetings an	92000	0000	1510	167.54	100.00	167.54	88.986%	149.09
202205	4/28/2022	SAWMILL SALOON & RESTA	Sawmill	Riddle, Justin Blake	Lunch meeting with Steve Johnson.	COMP in error - Operation Supervisi	56000	0000	1510	39.25	100.00	39.25	82.970%	32.57
202205	4/29/2022	BOULDER TAP HOUSE ST.	Boulder Tap House	Masterman, William Edward (Bill)	Meal for pesticide license refresher course	0135 Transmission Vegetation Mainte	57101	0000	1510	49.45	100.00	49.45	82.970%	41.03
202205	4/29/2022	HOLIDAY STATIONS 0179	Holiday Station	Clolinger, Sarah Ann (Sarah)	meal purchased while traveling to sample the SW discahrge. sampling is required under the NPDES PERMIT when a discharge is occurring.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	17.46	100.00	17.46	87.812%	15.33
202205	4/29/2022	HOLIDAY STATIONS 0179	Holiday Station	Clolinger, Sarah Ann (Sarah)	Meal purchased while traveling to THEC to perform Sampling as required by the NPDES Permit.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	13.32	100.00	13.32	87.812%	11.70
202205	4/29/2022	MCDONALD'S F15039	McDonalds	Clolinger, Sarah Ann (Sarah)	Meal purchased while traveling to THEC to perform Sampling as required by the NPDES Permit.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	10.29	100.00	10.29	87.812%	9.04
202205	4/29/2022	PIZZA LUCE DULUTH III	Pizza Luce	Clolinger, Sarah Ann (Sarah)	Meeting with former colleague to address navigation of the Title V Air Permit. as well as to receive other expertise on subject matter.	Corp Env Services - Department	92000	0000	1510	73.00	100.00	73.00	88.986%	64.96
202205	4/29/2022	SUBWAY 11882	Subway	Clolinger, Sarah Ann (Sarah)	lunch purchased during travel to complete the monthly stormwater inspection as required by the SW Permit.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	17.29	100.00	17.29	87.812%	15.18
202205	4/29/2022	SUBWAY 11882	Subway	Clolinger, Sarah Ann (Sarah)	Meal purchased during traveling to sample the THEC Pond. Sampling is required by the NPDES Permit when discharge is occurring.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	15.04	100.00	15.04	87.812%	13.21
202205	4/6/2022	7 WEST TAP HOUSE DULUT	7 West Tab House	Schuman, Patti A	Weekly Catchup lunch meeting	MP Strategy & Planning Executive/Ad	92000	0000	1519	32.29	100.00	32.29	88.986%	28.73
202205	4/1/2022	SAMMY'S PIZZA GRAND RAP	Sammys Pizza	Love, Jeffrey J (Jeff)	Outage meeting Food	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1530	633.00	100.00	633.00	87.812%	555.85
202205	5/3/2022	MYSTIC LAKE RESTAURANT	Minnehaha Cafe	Elder, Jillian Elizabeth Sorcan (Jillian)	Dinner at MN Safety & Health Conference	SPA Safety Improvement Team	92000	0000	1530	16.89	100.00	16.89	88.986%	15.03
202205	5/4/2022	CAFE FLEUR DE LIS	Cafe Fleur de Lis	Jesberg, Daniel Paul (Daniel)	Breakfast during trip to IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	1530	21.33	100.00	21.33	82.970%	17.70
202205	5/4/2022	GUMBO SHOP	Gumbo Shop	Jesberg, Daniel Paul (Daniel)	Dinner during trip to IEEE T&D Conference	PDE - Perform MP Internal Planning	56000	0000	1530	29.39	100.00	29.39	82.970%	24.38
202205	5/4/2022	TST HUSS BREWING - 11	Huss Brewing	Brose, Benjamin John (Ben)	Lunch at CS Week	CXT MP Admin (non customer-related)	92000	0000	1530	21.74	100.00	21.74	88.986%	19.35
202205	5/6/2022	ESTES NEWS A1010	Estes News	Ardren, Robert R	Dinner while traveling from the spring EEI/AEIC/ANSI meetings	Service & Test Meters	58600	0000	1530	11.63	100.00	11.63	98.843%	11.50
202205	5/6/2022	HUDSONNEWS ST1201	Hudson News	Ardren, Robert R	Lunch while traveling from the spring EEI/AEIC/ANSI meetings	Service & Test Meters	58600	0000	1530	9.47	100.00	9.47	98.843%	9.36
202205	5/6/2022	POTBELLY #56	Potbelly	Jansen, Thomas E (Tom)	Supper on trip down to Mystic Lake event center for safety conference	SIT-Distribution	58800	0000	1530	14.38	100.00	14.38	94.301%	13.56
202205	5/6/2022	TST BOOMTOWN BREWERY	Boomtown	Nesseth, Derek John	BCC Drill - Lunch	Attend/Provide Training	56120	0000	1530	74.46	100.00	74.46	82.970%	61.78
202205	5/7/2022	HYATT REG PHOENIX F&B	Hyatt F&B	Jackson, Amy Dawn (Amy)	Lunch during CS Week - working missed scheduled lunch	CXO CCC-Process Mail and Phone Inqu	90300	0000	1530	16.83	100.00	16.83	99.141%	16.69
202205	5/7/2022	QDOBA 2902 ONLINE	DOBA	Jackson, Amy Dawn (Amy)	Lunch for Call center Reps and collectors for Summer Collection Meeting 2nd group	CXO CCC-Process Mail and Phone Inqu	90300	0000	1530	342.26	100.00	342.26	99.141%	339.32
202205	5/7/2022	QDOBA 2902 ONLINE	QDOBA	Jackson, Amy Dawn (Amy)	Lunch for Call center Reps and collectors for Summer Collection Meeting 1st group	CXO CCC-Process Mail and Phone Inqu	90300	0000	1530	351.26	100.00	351.26	99.141%	348.24
202205	5/8/2022	365 MARKET 888 432-32	Black Woods	Johnson, Mary K (Mary Kay)	Safety, TapRoot Training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	32.23	100.00	32.23	88.986%	28.68
202205	5/8/2022	BLACK WOODS CATERING -	Black Woods	Johnson, Mary K (Mary Kay)	Safety - TapRoot Training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	73.35	100.00	73.35	88.986%	65.27
202205	5/8/2022	BLACK WOODS CATERING -	Black Woods	Johnson, Mary K (Mary Kay)	Safety, TapRoot Training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	1,878.91	100.00	1,878.91	88.986%	1,671.97
202205	5/9/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Baker, Leeanne M (Leeanne)	Add'l Order for May 5, 2022 Crane Training Testing Day; Buffalo Wild Wings/Lunch for attendees; 0190-1669036	Comprehensive Training program for	58800	0000	1530	20.75	100.00	20.75	94.301%	19.57

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202205	5/9/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Baker, Leeanne M (Leeanne)	May 5, 2022 Crane Training Testing Day; Buffalo Wild Wings/Lunch for attendees; 0190-1669036	Comprehensive Training program for	58800	0000	1530	123.67	100.00	123.67	94.301%	116.62
202205	5/9/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	May 6, 2022 Crane Training Testing Day; Sandwich Boxes for attendees; 0190-1669036	Comprehensive Training program for	58800	0000	1530	151.68	100.00	151.68	94.301%	143.04
202205	5/9/2022	FOOD DUDES DELIVERY	Famous Dave's thru Food Dudes delivery	Baker, Leeanne M (Leeanne)	May 2, 2022 Crane Training; Lunch for attendees and instructor; 0190-1669036	Comprehensive Training program for	58800	0000	1530	323.31	100.00	323.31	94.301%	304.88
202205	5/9/2022	JIMMY JOHNS - 3527 - E	Jimmy John's	Baker, Leeanne M (Leeanne)	May 3, 2022 Crane Training; Lunch for attendees and instructor; 0190-1669036	Comprehensive Training program for	58800	0000	1530	121.24	100.00	121.24	94.301%	114.33
202205	5/9/2022	OLIVE GARDEN 0021618	Olive Garden	Baker, Leeanne M (Leeanne)	May 4, 2022 Crane Training; Lunch for attendees and instructor; 0190-1669036	Comprehensive Training program for	58800	0000	1530	332.38	100.00	332.38	94.301%	313.44
202205	5/13/2022	CASEYS #3471	Casey's Gas Station Cohasset, MN	Jones, Daniel Robert (Dan)	lunch before energy wheel training at BEC, no lunch served at training	TREC Miscellaneous Time and Expense	55400	0000	1530	6.40	100.00	6.40	88.652%	5.67
202205	4/14/2022	TST BOOMTOWN BREWERY	Boomtown	Carl, Zachary A (Zac)	BCC Training meals	Attend/Provide Training	56120	0000	1530	60.89	100.00	60.89	82.970%	50.52
202205	5/14/2022	CARIBOU COFFEE CO #140	Caribou Coffee	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1530	16.24	100.00	16.24	87.812%	14.26
202205	5/14/2022	CHAMPPS #65225	CHAMPPS	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1530	40.42	100.00	40.42	87.812%	35.49
202205	5/14/2022	IND BENTO SUSHI 618139	BENTO SUSHI	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1530	23.74	100.00	23.74	87.812%	20.85
202205	5/14/2022	TAPENADA T1 ORD	Tapenada	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1530	18.87	100.00	18.87	87.812%	16.57
202205	5/14/2022	TST FUTURO	Futuro	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1530	84.84	100.00	84.84	87.812%	74.50
202205	5/14/2022	TST JS LOBSTER & FISH	JS Lobster & Fish	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1530	29.67	100.00	29.67	87.812%	26.05
202205	5/16/2022	FLATIRON	Flatiron	Eldien, Kelley K	dinner on 4/26 during UCI conf.	General/Misc. Communications/Graphi	92000	0000	1530	45.15	76.00	34.31	88.986%	30.53
202205	5/16/2022	MCDONALD'S F22821	McDonalds	Eldien, Kelley K	breakfast on way home from UCI conf in TN	General/Misc. Communications/Graphi	92000	0000	1530	15.47	76.00	11.76	88.986%	10.46
202205	5/16/2022	MIDTOWN CAFE	Midtown Cafe	Eldien, Kelley K	Lunch in Nashville for UCI training	General/Misc. Communications/Graphi	92000	0000	1530	43.05	76.00	32.72	88.986%	29.11
202205	5/16/2022	MUSIC CITY BNA CONCESS	Music City BNA Concession	Eldien, Kelley K	refreshments for plane ride home from UCI conf.	General/Misc. Communications/Graphi	92000	0000	1530	15.28	76.00	11.61	88.986%	10.33
202205	5/16/2022	OAKWELLS COMMUTER RAIL	Oakwells (Duluth, MN airport - flight refreshments)	Eldien, Kelley K	water and tea for flight from Duluth to Nashville (for UCI conf)	General/Misc. Communications/Graphi	92000	0000	1530	8.65	76.00	6.57	88.986%	5.85
202205	5/16/2022	SIR BENEDICTS TAVERN O	Sir Benedicts	Eldien, Kelley K	lunch for corp comm with Rapp Strategies/CEO comms	General/Misc. Communications/Graphi	92000	0000	1530	108.41	76.00	82.39	88.986%	73.32
202205	5/17/2022	DD DOORDASH REDLOBSTE	Red Lobester via Door Dash	Scholl, Erich Weston (Erich)	Dinner while in town for required Crane Training	Comprehensive Training program for	58800	0000	1530	21.85	100.00	21.85	94.301%	20.60
202205	5/17/2022	FOOD DUDES DELIVERY	Crooked Pint	Tracey, Dawn Marie	Leadership Training - J.Riddle	Attend Safety Training and Activiti	92000	0000	1530	139.21	100.00	139.21	88.986%	123.88
202205	5/17/2022	NOODLES & CO WEB 332	Noodles & Company	Scholl, Erich Weston (Erich)	Dinner while in town for required Crane Training	Comprehensive Training program for	58800	0000	1530	42.79	100.00	42.79	94.301%	40.35
202205	5/17/2022	TEXAS ROADHOUSE #2374	TX Roadhouse	Scholl, Erich Weston (Erich)	Dinner while in town for required Crane Training	Comprehensive Training program for	58800	0000	1530	25.93	100.00	25.93	94.301%	24.45
202205	4/20/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Brinker, Tara L (Tara)	Lunch for System operators Block Training	Attend/Provide Training	56120	0000	1530	146.02	100.00	146.02	82.970%	121.15
202205	4/20/2022	BUFFALO WILD WINGS 387	Buffalo Wild Wings	Paulseth-Bautch, Alison Elizabeth	Conference Travel Meal	CXB Strategic Accounts General	90800	0000	1530	15.35	100.00	15.35	99.160%	15.22
202205	4/20/2022	E&G 1012 DULUTH	Erbert and Gerberts	Brinker, Tara L (Tara)	Lunch for attendees of the Block Training for System operators at RECC	Attend/Provide Training	56120	0000	1530	107.21	100.00	107.21	82.970%	88.95
202205	4/20/2022	PANERA BREAD #601747 O	Panera Bread	Brinker, Tara L (Tara)	Lunch for Block Training of System Operators	Attend/Provide Training	56120	0000	1530	114.60	100.00	114.60	82.970%	95.08
202205	5/21/2022	BUFFALO WILD WINGS 387	Buffalo Wild Wings	Spionskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	1530	33.51	76.00	25.47	88.986%	22.66
202205	5/21/2022	HENRY'S TAVERN - DENVE	Henry's Tavern	Spionskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	1530	120.00	76.00	91.20	88.986%	81.16
202205	5/21/2022	MSP AIRP BLUE DOOR PUB	Blue Door	Filzen, Justin Roger	Meal at MSP Airport	Financial Planning & Analysis	92000	0000	1530	53.99	76.00	41.03	88.986%	36.51
202205	5/21/2022	TST BROOKLYN'S FINEST	Brooklyn's finest pizza	Filzen, Justin Roger	Meal in Denver	Financial Planning & Analysis	92000	0000	1530	12.86	76.00	9.77	88.986%	8.70
202205	5/21/2022	TST REGO/DIA - QUIZNO	Quiznos	Filzen, Justin Roger	Meal at Denver Airport	Financial Planning & Analysis	92000	0000	1530	37.22	76.00	28.29	88.986%	25.17
202205	4/22/2022	PIZZA HUT 039442	PIZZA HUT 039442	Fredrickson, Joseph Logan (Joe)	Dinner for Boswell stay	ALLETE/MP Safety Time & Expenses	92000	0000	1530	36.58	100.00	36.58	88.986%	32.55
202205	4/25/2022	LITTLE FIESTA	LITTLE FIESTA	Desormey, Kelly Renee	DESIGNER TRAINING MEAL	0140 Distribution Engineering Admin	58800	0000	1530	97.82	100.00	97.82	94.301%	92.25
202205	5/25/2022		Delaware North	Taran, Joshua David (Josh)	Meal at MSP airport while returning from UI Solutions conference	Financial Planning & Analysis	92000	0000	1530	13.44	76.00	10.21	88.986%	9.09
202205	5/25/2022		Four Seasons Orlando - Lobby Bar	Taran, Joshua David (Josh)	Meal at UI Solutions conference	Financial Planning & Analysis	92000	0000	1530	116.18	76.00	88.30	88.986%	78.57
202205	5/25/2022		Four Seasons Orlando Pool Bar & Grill	Taran, Joshua David (Josh)	Meal at hotel for UI Solutions Conference Training	Financial Planning & Analysis	92000	0000	1530	90.68	76.00	68.92	88.986%	61.33
202205	5/25/2022		Twins Grill & Bar	Taran, Joshua David (Josh)	Meal at MSP airport while traveling to UI Solutions Conference	Financial Planning & Analysis	92000	0000	1530	41.03	76.00	31.18	88.986%	27.75
202205	5/25/2022	Delaware North	MSP Airport	Zwak, Darrin Ray (Darrin)	Dinner at airport on way home from UI User Conference	Financial Analysis - Regulated Onl	92000	0000	1530	10.38	100.00	10.38	88.986%	9.24
202205	4/27/2022	Abrazo	Abrazo	Peterson, Nicholas Michael (Nick)	Dinner at RIMS ERM conference	Insurance - O&M	92400	0000	1530	108.67	81.80	88.89	88.209%	78.41
202205	4/27/2022	DUTCHROOM INC	DUTCHROOM INC	Soliz, Pedro J (Pete)	Plant fundamentals Classroom	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	212.61	100.00	212.61	87.812%	186.70

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	4/27/2022	Farmer Brown	Farmer Brown	Peterson, Nicholas Michael (Nick)	Lunch at SF airport traveling home from RIMS	Insurance - O&M	92400	0000	1530	60.15	81.80	49.20	88.209%	43.40
202205	4/27/2022	Fog Harbor	Fog Harbor	Peterson, Nicholas Michael (Nick)	Dinner at RIMS ERM conference	Insurance - O&M	92400	0000	1530	91.42	81.80	74.78	88.209%	65.96
202205	4/27/2022	JIMMY JOHNS - 2004	Jimmy Johns	Soliz, Pedro J (Pete)	Plant fundamentals Classroom	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	102.03	100.00	102.03	87.812%	89.59
202205	4/27/2022	Marriott	San Francisco Marriott Marquis Pantry	Peterson, Nicholas Michael (Nick)	Lunch at RIMS ERM conference	Insurance - O&M	92400	0000	1530	31.19	81.80	25.51	88.209%	22.51
202205	4/27/2022	Marriott	San Francisco Marriott Marquis Pantry	Peterson, Nicholas Michael (Nick)	Lunch at SF RIMS	Insurance - O&M	92400	0000	1530	25.81	81.80	21.11	88.209%	18.62
202205	4/27/2022	QDOBA 2902 ONLINE	Qdoba	Fisher, Aaron Samuel (Aaron)	Training Session 5 Lunch 0140 & 0148	0140 Distribution Engineering Admin	58800	0000	1530	190.85	100.00	190.85	94.301%	179.97
202205	4/27/2022	QDOBA 2902 ONLINE	Qdoba	Fisher, Aaron Samuel (Aaron)	Training Session 5 Lunch 0140 & 0148	0148 Administrative Activities	58800	0000	1530	190.86	100.00	190.86	94.301%	179.98
202205	4/27/2022	SAMMYS PIZZA GRAND RAP	Sammy's	Soliz, Pedro J (Pete)	Plant fundamentals Classroom	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	118.72	100.00	118.72	87.812%	104.25
202205	4/27/2022	San Francisco Centre	San Francisco Centre	Peterson, Nicholas Michael (Nick)	Lunch at RIMS ERM conference	Insurance - O&M	92400	0000	1530	18.71	81.80	15.30	88.209%	13.50
202205	4/27/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Piekarski, Jodi M	Energy Workshop	GEN SAFETY TIME & EXPENSES	50000	0000	1530	45.64	100.00	45.64	87.812%	40.08
202205	4/27/2022	Super Duper Burger	Super Duper Burger	Peterson, Nicholas Michael (Nick)	Lunch at RIMS SF	Insurance - O&M	92400	0000	1530	20.63	81.80	16.88	88.209%	14.89
202205	4/27/2022	SUPER ONE FOODS #530	Super One Foods	Heimbach, Amanda Gail	Beverages - Credit & Collection Spring Training Call Center	CXO General	90800	0000	1530	35.59	100.00	35.59	99.160%	35.29
202205	4/27/2022	Twins Grill & Bar	Twins Bar and Grill	Peterson, Nicholas Michael (Nick)	Breakfast at MSP en route to RIMS SF	Insurance - O&M	92400	0000	1530	27.56	81.80	22.54	88.209%	19.89
202205	4/27/2022	Twins Grill & Bar	Twins Bar and Grill	Peterson, Nicholas Michael (Nick)	Dinner at MSP airport traveling home from RIMS	Insurance - O&M	92400	0000	1530	47.66	81.80	38.99	88.209%	34.39
202205	4/28/2022	AUS SALVATION PIZZA	Aus Salvation Pizza	Olson, Stephanie P (Stephanie)	Lunch at Austin Airport during return travel.	TD Asset Mgmt and Planning-Trans	56000	0000	1530	13.08	100.00	13.08	82.970%	10.85
202205	4/28/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Wilson, Donald Lee (Donnie)	High angle training meal	High Angle Rescue Team costs, time	51400	0000	1530	100.00	100.00	100.00	87.812%	87.81
202205	4/28/2022	IRON CACTUS MEXICAN GR	Iron Cactus Mexican Grill	Olson, Stephanie P (Stephanie)	Dinner for Monica & I during MUWG - Server added inaccurate charge of \$15 hence the change on actual charged receipt.	TD Asset Mgmt and Planning-Trans	56000	0000	1530	61.60	100.00	61.60	82.970%	51.11
202205	4/28/2022	MCDONALD'S F7346	McDonalds	Garner, Joshua James	breakfast for high angle refresher Breakfast for MUWG, not provided on 4/28	High Angle Rescue Team costs, time	51400	0000	1530	135.69	100.00	135.69	87.812%	119.15
202205	4/28/2022	SHERATON AUSTIN	Sheraton Austin	Olson, Stephanie P (Stephanie)	Lunch @ MSP during travel to MUWG	TD Asset Mgmt and Planning-Trans	56000	0000	1530	22.49	100.00	22.49	82.970%	18.66
202205	4/28/2022	STONE ARCH	Stone Arch	Olson, Stephanie P (Stephanie)	Meal	TD Asset Mgmt and Planning-Trans	56000	0000	1530	30.54	100.00	30.54	82.970%	25.34
202205	5/28/2022		Bahama Breeze	Turner, Amanda Lucine (Amanda)	Meal	Financial Analysis - Regulated Onl	92000	0000	1530	15.06	100.00	15.06	88.986%	13.40
202205	5/28/2022		Four Seasons Orlando	Turner, Amanda Lucine (Amanda)	Meal	Financial Analysis - Regulated Onl	92000	0000	1530	18.00	100.00	18.00	88.986%	16.02
202205	4/29/2022	AUS SALVATION PIZZA	Salvation Pizza	Prom, Monica Lisa (Monica)	MUWG Conference - Meal at airport prior to departure in Austin	TD Asset Mgmt and Planning-Trans	56000	0000	1530	12.18	100.00	12.18	82.970%	10.11
202205	4/29/2022	MSP AIRP HI LO DINER 1	Areas Aero Hi-Lo Airport	Prom, Monica Lisa (Monica)	MUWG Conference - Water at airport	TD Asset Mgmt and Planning-Trans	56000	0000	1530	5.92	100.00	5.92	82.970%	4.91
202205	4/29/2022	TST BOOMTOWN BREWERY	Boomtown Eveleth MN	Norris, Phillip Allen	Lunch	Attend/Provide Training	56120	0000	1530	58.96	100.00	58.96	82.970%	48.92
202205	5/16/2022	SNICKERS PIZZA	SNICKERS PIZZA	Perala, Michael A (Mike)	BUSINESS LUNCH - VIRGINIA PUBLIC UTILITIES	CXB Municipal Account Mgmt Strategi	92000	0000	1550	42.66	100.00	42.66	88.986%	37.96
202205	5/8/2022	365 MARKET 888 432-32	Market Place	Johnson, Mary K (Mary Kay)	CTS Interviews	ALE-ADM	93500	0000	1560	6.67	83.35	5.56	88.986%	4.95
202205	5/8/2022	365 MARKET 888 432-32	Marketplace	Johnson, Mary K (Mary Kay)	CTS, Voss/Gartner Visit	ALE-ADM	93500	0000	1560	4.78	83.35	3.98	88.986%	3.55
202205	5/10/2022	SUPER ONE FOODS #509	Super One Foods # 509	Pinkoski, Paul Eric	Northern Area T & D Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	1560	168.44	100.00	168.44	94.301%	158.84
202205	5/10/2022	SUPER ONE FOODS #509	Super One Foods #509	Pinkoski, Paul Eric	Northern Area T & D Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	1560	20.52	100.00	20.52	94.301%	19.35
202205	5/10/2022	SUPER ONE FOODS #525	Super One Foods # 525	Pinkoski, Paul Eric	Northern Area T & D Safety Meeting	Line Dept Safety Training & Meeting	58800	0000	1560	122.20	100.00	122.20	94.301%	115.24
202205	5/15/2022	LUCKENS VILLAGE FDS	Luekens Grocery Store	Lenius, Jansie Jean	Monthly Gen Ops Safety Meeting morning refreshments	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	29.35	100.00	29.35	87.812%	25.77
202205	5/17/2022	COBORN'S	Coborn's Grocery	Zimmerman, Neil Douglas (Neil)	Water for shop	Long Prairie Area Distribution Main	59300	0000	1560	51.32	100.00	51.32	94.301%	48.40
202205	5/18/2022	SUPER ONE FOODS #520	Super One Foods	Belluzzo, Daniel James (Dan)	HREC Safety Meeting Refreshments	ALLETE/MP Safety Time & Expenses	92000	0000	1560	29.28	100.00	29.28	88.986%	26.06
202205	4/20/2022	SUPER ONE FOODS #458	Super One	Brinker, Tara L (Tara)	Water for RECC meeting supply and salt/pepper for RECC kitchens.	RECC-Misc Office Supplies and Build	92000	0000	1560	15.85	100.00	15.85	88.986%	14.10
202205	5/25/2022	SUPER ONE FOODS #515	Super One	Kluge, Amanda Kim (Amanda)	GO Team Refreshments	GEN - Generation Production Time &	50000	0000	1560	29.16	100.00	29.16	87.812%	25.61
202205	5/26/2022	MUSIC CITY CENTER	Kijiji	Meysenbourg, Carolyn Esther (Carolyn)	Coffee while attending the AIHA	ALLETE/MP Safety Time & Expenses	92000	0000	1560	4.50	100.00	4.50	88.986%	4.00
202205	4/27/2022	SUPER ONE FOODS #520	Super One Foods	Ortman, Earl Francis	CEMS QTR USER GROUP	Generation IT Labor & Expense Genera	50600	0000	1560	8.32	100.00	8.32	87.812%	7.31
202205	4/28/2022	DAN'S SUPERMARKET 3125	Dan's Supermarket	Biegler, Bryce Adam	Gatorades for Crew while working on DC Line	250 kv DC Line ND - Corrective Main	57100	0000	1560	17.74	100.00	17.74	82.970%	14.72
202205	4/9/2022	7 WEST TAP HOUSE DULUT	7 West Taphouse	Rostollan, Joshua Gordon	Meal for employees while working Saturday while working on Form 10-Q and FERC Form 1.	SEC Reporting - Form 10-Q	93025	0000	1570	32.74	76.00	24.88	88.986%	22.14

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	6/1/2022		pizza ranch	Jacobs, Michael Brian	out of town meal myself Jesse and Roth after safety meeting due to further training after meeting.	Pine River Area Distribution Mainte	59300	0000	1510	35.80	100.00	35.80	94.301%	33.76
202206	6/1/2022	APPLEBEES BAXT19219534	Applebee's - Baxter	Snyder, Mitchell G (Mitch)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	22.68	100.00	22.68	94.301%	21.39
202206	6/1/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Blatnik, Alyssa Quinn (Alyssa)	Dinner 5/31. Storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	2.02	100.00	2.02	94.301%	1.90
202206	6/1/2022	BURGER KING #10771 Q07	Burger King	Chesney, Timothy Donald (Tim)	storm coverage lunch	STORM May 30 - ALL AREAS	59300	0000	1510	1.37	100.00	1.37	94.301%	1.29
202206	6/1/2022	BURGER KING #12389 Q07	Burger King - Long Prairie	Biegler, Bryce Adam	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	14.75	100.00	14.75	94.301%	13.91
202206	6/1/2022	CENEX TWO RIVE09890310	Cenex gas station	Blatnik, Alyssa Quinn (Alyssa)	6/1. Storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	0.55	100.00	0.55	94.301%	0.52
202206	6/1/2022	DAIRY QUEEN #11344	Dairy Queen	Chesney, Timothy Donald (Tim)	storm coverage dinner	STORM May 30 - ALL AREAS	59300	0000	1510	1.16	100.00	1.16	94.301%	1.09
202206	6/1/2022	DAIRY QUEEN #11353	Dairy Queen	Blatnik, Alyssa Quinn (Alyssa)	Lunch 5/31. Storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	2.07	100.00	2.07	94.301%	1.95
202206	6/1/2022	DAIRY QUEEN #11353	Dairy Queen	Blatnik, Alyssa Quinn (Alyssa)	Lunch 6/1. Storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	0.51	100.00	0.51	94.301%	0.48
202206	6/1/2022	DAIRY QUEEN #13298	Dairy Queen - Long Prairie	Biegler, Bryce Adam	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	1.34	100.00	1.34	94.301%	1.26
202206	6/1/2022	HOLIDAY STATIONS 0041	Holiday Station Store	Hleabain, Joseph S (Joe)	Breakfast while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	1.03	100.00	1.03	94.301%	0.97
202206	6/1/2022	HOLIDAY STATIONS 0184	Holiday Station Store	Hleabain, Joseph S (Joe)	Dinner while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	2.00	100.00	2.00	94.301%	1.89
202206	6/1/2022	NEIGHBORS BBQ	Neighbors BBQ	Blatnik, Alyssa Quinn (Alyssa)	Dinner 6/1. Storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	1.59	100.00	1.59	94.301%	1.50
202206	6/1/2022	PIZZA LUCE DULUTH III	Pizza Luce	Mattfield, Tracey A (Tracey)	Lunch while at HQ in May	General Purchasing	92000	0000	1510	15.20	74.70	11.35	88.986%	10.10
202206	6/1/2022	ROHDES MIDWAY GAS BAR	Rohdes Midway - Long Prairie	Biegler, Bryce Adam	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	54.16	100.00	54.16	94.301%	51.07
202206	6/1/2022	ROHDES MIDWAY GAS BAR	Rohdes Midway - Long Prairie	Biegler, Bryce Adam	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	11.52	100.00	11.52	94.301%	10.86
202206	6/1/2022	SHELL OIL 57444611206	shell oil	Jacobs, Michael Brian	Dinner for myself during mothers day storm.	Little Falls Area Distribution Trou	59300	0000	1510	13.37	100.00	13.37	94.301%	12.61
202206	6/1/2022	SPEEDWAY 04829 33117 O	Speedway gas station	Blatnik, Alyssa Quinn (Alyssa)	Breakfast 6/1. Storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	0.32	100.00	0.32	94.301%	0.30
202206	6/1/2022	SUBWAY 6893	subway	Jacobs, Michael Brian	out of town meal myself	Pine River Area Distribution Mainte	59300	0000	1510	14.01	100.00	14.01	94.301%	13.21
202206	6/1/2022	TACO JOHNS 9098	toco johns	Jacobs, Michael Brian	out of town meal myself	Pine River Area Distribution Mainte	59300	0000	1510	15.51	100.00	15.51	94.301%	14.63
202206	6/1/2022	TANKS BAR & RESTAURANT	Tanks Bar & Restaurant	Hleabain, Joseph S (Joe)	Lunch while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	5.63	100.00	5.63	94.301%	5.31
202206	6/1/2022	TST BOOMTOWN BREWERY	boomtown	Freeman, Hannah Marie	fix it training bret	0140 Distribution Engineering Admin	58800	0000	1510	40.18	100.00	40.18	94.301%	37.89
202206	6/1/2022	TST BOOMTOWN BREWERY	boomtown	Freeman, Hannah Marie	line design training:- eveleth	0140 Distribution Engineering Admin	58800	0000	1510	144.20	100.00	144.20	94.301%	135.98
202206	6/1/2022	TST BOOMTOWN BREWERY	Boomtown Woodfire Grill	Hleabain, Joseph S (Joe)	Dinner while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	9.49	100.00	9.49	94.301%	8.95
202206	6/1/2022	VILLAGE INN	Village Inn - Virginia	Hleabain, Joseph S (Joe)	Lunch while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	4.54	100.00	4.54	94.301%	4.28
202206	5/1/2022	SNICKER'S PIZZA - EVEL	Snicker's	Gaffke, Ryan Gordon	Meal while working out of town at our back up control center	LBA Operations (misc)	56120	0000	1510	42.14	100.00	42.14	82.970%	34.96
202206	6/2/2022	ALLSTARS BAR AND GRILL	Allstar's Bar & Grill	Grewel, Michael Mark (Mike)	Meal while working on Western Outage	STORM May 30 - ALL AREAS	59300	0000	1510	4.63	100.00	4.63	94.301%	4.37
202206	6/2/2022	ATL WENDY'S	Wendy's	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.68	100.00	12.68	88.986%	11.28
202206	6/2/2022	BURRITOS CALIFORNIA	Burritos California - Crosby, MN	Mattson, Rory Lyle	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	3.52	100.00	3.52	94.301%	3.32
202206	6/2/2022	CENEX STATION 09901141	Cenex Gas Station	Wagner, Spencer Wayne	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	0.74	100.00	0.74	94.301%	0.70
202206	6/2/2022	DAIRY QUEEN #11353	Dairy Queen - Pine River	Wagner, Spencer Wayne	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	8.49	100.00	8.49	94.301%	8.01
202206	6/2/2022	DAIRY QUEEN #12679	DQ	Wenzel, Ian Thomas	Storm Response Meal	STORM May 30 - ALL AREAS	59300	0000	1510	0.98	100.00	0.98	94.301%	0.92
202206	6/2/2022	DOCS ON 23	Docs on 23 - Askov	Schwarz, William D (Bill)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	11.37	100.00	11.37	94.301%	10.72
202206	6/2/2022	DUNKIN #351502 Q35	Dunkin	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	31.55	100.00	31.55	88.986%	28.08
202206	6/2/2022	EL TEQUILA AUTENTICO M	El Tequila Mexican Restaurant	Wagner, Spencer Wayne	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	12.17	100.00	12.17	94.301%	11.48
202206	6/2/2022	FOOD HALL P1	Food Hall	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	11.49	100.00	11.49	88.986%	10.22
202206	6/2/2022	GRAND CASINO STORIES D	Stories Diner - Grand Casino Hinckley	Miller, Jared James	Lunch while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	9.15	100.00	9.15	94.301%	8.63
202206	6/2/2022	JCS RIPTIDES INC	JCs Riptides	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	52.72	100.00	52.72	88.986%	46.91
202206	6/2/2022	LITTLE FIESTA	Little Fiesta - Little Falls, MN	Grewel, Michael Mark (Mike)	Meal while working on Western Storm	STORM May 30 - ALL AREAS	59300	0000	1510	6.20	100.00	6.20	94.301%	5.85
202206	6/2/2022	MINNEAPOLIS AIRPORT	MSP	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	4.67	100.00	4.67	88.986%	4.16
202206	6/2/2022	POPEYES 4625	Popeyes	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	3.07	100.00	3.07	88.986%	2.73
202206	6/2/2022	SUBWAY 17854	Subway	Dewey, Ryan D	dinner storm	STORM May 30 - ALL AREAS	59300	0000	1510	1.23	100.00	1.23	94.301%	1.16
202206	6/2/2022	SUBWAY 46727	Subway - Breezy Point	Mattson, Rory Lyle	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	1.67	100.00	1.67	94.301%	1.57
202206	6/2/2022	SUBWAY 6983	Subway	Dewey, Ryan D	lunch training	Cloquet Area Distribution Maintenanc	59300	0000	1510	19.91	100.00	19.91	94.301%	18.78
202206	6/2/2022	SUE'S DRIVE IN	Sue's Drive In	Grewel, Michael Mark (Mike)	Meal while working on Western Outage	STORM May 30 - ALL AREAS	59300	0000	1510	3.85	100.00	3.85	94.301%	3.63

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202206	6/2/2022	TAVERN ON THE HILL	Tavern	Wenzel, Ian Thomas	Safety Site Visit with Duluth Line Crew	ALLETE/MP Safety Time & Expenses	92000	0000	1510	104.51	100.00	104.51	88.986%	93.00
202206	6/2/2022	TGI FRIDAYS 1935	TGI Friday's	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	31.43	100.00	31.43	88.986%	27.97
202206	6/2/2022	THE BREAKERS	Breakers	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	37.36	100.00	37.36	88.986%	33.25
202206	6/2/2022	TOBIES RESTAURANT	Tobies Restaurant - Hinckley	Miller, Jared James	Dinner while performing storm restoration	STORM May 30 - ALL AREAS	59300	0000	1510	7.12	100.00	7.12	94.301%	6.71
202206	6/2/2022	TOBIES RESTAURANT	Tobies Restaurant - Hinckley	Miller, Jared James	Lunch while performing storm restoration work	STORM May 30 - ALL AREAS	59300	0000	1510	8.56	100.00	8.56	94.301%	8.07
202206	6/2/2022	TOBIES RESTAURANT	Tobies Restaurant - Hinckley	Schwarz, William D (Bill)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	9.13	100.00	9.13	94.301%	8.61
202206	6/2/2022	TST BOOMTOWN BREWERY	Boomtown	Jordahl, Audrey Ruth (Audrey)	Interviews - Troy Lindsay, Brianna Asperheim, Audrey Jordahl	0175 OCC Service Dispatch	58800	0000	1510	54.60	100.00	54.60	94.301%	51.49
202206	6/2/2022	TST JBS FISH CAMP	JBs Fish Camp	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	44.21	100.00	44.21	88.986%	39.34
202206	6/2/2022	TST NORWOODS	Norwoods	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	79.90	100.00	79.90	88.986%	71.10
202206	6/2/2022	TST OUTRIGGERS	Outriggers	Wenzel, Ian Thomas	Travel Meal - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1510	66.46	100.00	66.46	88.986%	59.14
202206	6/2/2022	URSA MINOR BREWING	Ursa Minor	Wenzel, Ian Thomas	Staff Meeting with Brian Gustafson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.61	100.00	29.61	88.986%	26.35
202206	6/2/2022	VALENTINI S VICINO LAG	Valentini's	Wenzel, Ian Thomas	Staff Meeting with Brian Gustafson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.90	100.00	29.90	88.986%	26.61
202206	6/3/2022	BAR 3 BAR B Q	Bar 3 Bar-B-Que and Brewing	Heimbach, Amanda Gail	Meal - NCEA	CXO General	90800	0000	1510	32.60	100.00	32.60	99.160%	32.33
202206	6/3/2022	BITES BAR & GRILL	BITES GRILL & BAR	Lubahn, Paige Elizabeth (Paige)	MEAL DURING STORM - 16 HOURS	STORM May 30 - ALL AREAS	59300	0000	1510	2.71	100.00	2.71	94.301%	2.56
202206	6/3/2022	COPPER HORSE RESTAURAN	Copper Horse Restaurant	Heimbach, Amanda Gail	Meal - NCEA	CXO General	90800	0000	1510	23.90	100.00	23.90	99.160%	23.70
202206	6/3/2022	JOHNNY CS SPORTS BAR I	JOHNNY C'S SPORTS BAR	Lubahn, Paige Elizabeth (Paige)	MEAL FOR TRAINING - KELLY & PAIGE	0140 Employee Development and Super	58000	0000	1510	24.00	100.00	24.00	94.301%	22.63
202206	6/3/2022	JOHNNY CS SPORTS BAR I	JOHNNY C'S SPORTS BAR	Lubahn, Paige Elizabeth (Paige)	MEALS DURING STORM - 16 HOURS	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	9.90	100.00	9.90	94.301%	9.34
202206	6/3/2022	METALS SPORTS BAR & GR	Meals Sports Bar & Grill	Heimbach, Amanda Gail	Dinner - NCEL Conference	CXO General	90800	0000	1510	22.45	100.00	22.45	99.160%	22.26
202206	6/3/2022	MSP CAMDEN FOOD 675116	SSP America	Heimbach, Amanda Gail	Lunch - NCEL Conference	CXO General	90800	0000	1510	29.59	100.00	29.59	99.160%	29.34
202206	6/3/2022	TST GORDYS HI-HAT	Gordy's Hi-Hat	Putney, Michael Alan (Mike)	Stopped for food during our ELM Real Estate Services driving tour of the Minnesota Power service territory and facilities.	Corp Env Services - Employee PA & M	92000	0000	1510	113.64	78.70	89.43	88.986%	79.58
202206	6/4/2022	STREETCAR LLC	Street car	Chambers, Michael A (Mike)	environmental meeting	Hydro Operations - meeting time and	53900	0000	1510	50.02	100.00	50.02	87.056%	43.55
202206	6/4/2022	SUBWAY 17538	Subway	McCormack, David Duane	Business meal while in Duluth attending Energy Hazard Wheel safety training at the Shriner's Auditorium.	Comprehensive Training program for	58800	0000	1510	13.42	100.00	13.42	94.301%	12.66
202206	5/4/2022	PIZZA LUCE DULUTH III	Pizza Luce	Heger, Tiana Christine	IRP Steering Committee Lunch Mtg	0732-General	92000	0000	1510	120.98	91.20	110.33	88.986%	98.18
202206	6/6/2022	ARBYS #8071 LITTLE FAL	ARBYS	Wisted, Matthew W (Matt)	lunch for self DC line regrounding	250 kV DC Line MN - Corrective Main	57100	0000	1510	12.48	100.00	12.48	82.970%	10.35
202206	6/6/2022	B & B MARKET	B & B MARKET	Wisted, Matthew W (Matt)	lunch for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	11.00	100.00	11.00	82.970%	9.13
202206	6/6/2022	BGS BAR & GRILL	BGS BAR & GRILL	Wisted, Matthew W (Matt)	lunch for 2 aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	20.76	100.00	20.76	82.970%	17.22
202206	6/6/2022	BOULDER TAP HOUSE BAXT	The Boulder Tap house	Bushey, Jacob Bradford (Jacob)	Out of town - Western storm work dinner	STORM May 30 - ALL AREAS	59300	0000	1510	2.35	100.00	2.35	94.301%	2.22
202206	6/6/2022	BURGER KING #10771 Q07	BURGER KING	Wisted, Matthew W (Matt)	lunch for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	1510	6.88	100.00	6.88	82.970%	5.71
202206	6/6/2022	BURGER KING #11345 Q07	BURGER KING	Wisted, Matthew W (Matt)	lunch for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	1510	4.28	100.00	4.28	82.970%	3.55
202206	6/6/2022	CASEYS #3720	CASEYS BRAINERD	Wisted, Matthew W (Matt)	supper for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	17.95	100.00	17.95	82.970%	14.89
202206	6/6/2022	DAIRY QUEEN 11320	DAIRY QUEEN	Wisted, Matthew W (Matt)	supper for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	12.11	100.00	12.11	82.970%	10.05
202206	6/6/2022	DULUTH HOLIDAY INN F&B	Greenery	Hertel, Kayla Marie	ERM Meeting Over Lunch	Regulated Risk	92000	0000	1510	32.31	100.00	32.31	88.986%	28.75
202206	6/6/2022	EXXONMOBIL 48084321	EXXONMOBIL	Wisted, Matthew W (Matt)	breakfast and lunch for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	1510	11.04	100.00	11.04	82.970%	9.16
202206	6/6/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Otto, Thomas John (TJ)	Customer Business Lunch - Greg Chandler and I met for lunch at Forest Lake Restaurant to catch up on Blandin Business and to provide relevant MP updates. Great opportunity to maintain our business relationships.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	28.32	100.00	28.32	88.986%	25.20
202206	6/6/2022	HOLIDAY STATIONS 0041	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	breakfast and lunch for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	16.58	100.00	16.58	82.970%	13.76
202206	6/6/2022	HOLIDAY STATIONS 0051	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	breakfast for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	19.45	100.00	19.45	82.970%	16.14
202206	6/6/2022	HOLIDAY STATIONS 0450	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	28.65	100.00	28.65	82.970%	23.77

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202206	6/6/2022	JERSEY MIKES 24026	JERSEY MIKES	Wisted, Matthew W (Matt)	lunch for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	1510	14.38	100.00	14.38	82.970%	11.93
202206	6/6/2022	JIMMY JOHNS - 3520	JIMMY JOHNS	Wisted, Matthew W (Matt)	supper for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	9.05	100.00	9.05	82.970%	7.51
202206	6/6/2022	KWIK TRIP 23400002345	KWIK TRIP	Wisted, Matthew W (Matt)	breakfast and lunch for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	18.67	100.00	18.67	82.970%	15.49
202206	6/6/2022	KWIK TRIP 23400002345	KWIK TRIP	Wisted, Matthew W (Matt)	breakfast and lunch for self DC line aerial patrol	250 kV DC Line ND - Aerial Patrol	57100	0000	1510	19.66	100.00	19.66	82.970%	16.31
202206	6/6/2022	KWIK TRIP 57100005710	KWIK TRIP	Wisted, Matthew W (Matt)	breakfast for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	5.89	100.00	5.89	82.970%	4.89
202206	6/6/2022	MCDONALD'S F17495	MCDONALD'S	Wisted, Matthew W (Matt)	lunch for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	16.06	100.00	16.06	82.970%	13.32
202206	6/6/2022	MCDONALD'S F28173	MCDONALD'S	Wisted, Matthew W (Matt)	lunch for self aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	10.45	100.00	10.45	82.970%	8.67
202206	6/6/2022	MCDONALD'S F37237	MCDONALD'S	Wisted, Matthew W (Matt)	lunch for self DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	1510	13.91	100.00	13.91	82.970%	11.54
202206	6/6/2022	SANCHEZ BURRITO	sanchez	Rosemore, Nora Carol	Little Falls safety meeting lunch 2nd day	Hydro Operations - Management/super	53500	0000	1510	13.60	100.00	13.60	87.056%	11.84
202206	6/6/2022	SUBWAY 27064	Subway	Bushey, Jacob Bradford (Jacob)	Out of town - Western storm work lunch	STORM May 30 - ALL AREAS	59300	0000	1510	1.17	100.00	1.17	94.301%	1.10
202206	6/6/2022	SUNNYS	SUNNYS	Wisted, Matthew W (Matt)	lunch for self DC line regrounding	250 kV DC Line MN - Corrective Main	57100	0000	1510	12.06	100.00	12.06	82.970%	10.01
202206	6/6/2022	TA EXPRESS STEELE	TA EXPRESS STEELE	Wisted, Matthew W (Matt)	lunch for 2 DC line regrounding	250 kV DC Line ND - Corrective Main	57100	0000	1510	33.55	100.00	33.55	82.970%	27.84
202206	6/6/2022	TST BOOMTOWN BREWERY	BOOMTOWN BREWERY	Wisted, Matthew W (Matt)	supper for 2 aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	62.31	100.00	62.31	82.970%	51.70
202206	6/7/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Youngblom, Karrienne Marjorie	Lunch after western safety meeting	Meter Safety Meetings	58600	0000	1510	109.00	100.00	109.00	98.843%	107.74
202206	6/8/2022	B & B MARKET	B&B Market	Baker, Leeanne M (Leeanne)	May 30, 2022 Storm; Work Debrief Meeting; Lunch; 112138-3063527	STORM May 30 - ALL AREAS	59300	0000	1510	38.24	100.00	38.24	94.301%	36.06
202206	6/8/2022	JERSEY MIKES 24026	Jersey Mike's Subs	Baker, Leeanne M (Leeanne)	May 16, 2022 Tech Systems SIT Meeting; 0604-1670514	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	206.76	100.00	206.76	82.970%	171.55
202206	5/8/2022	CHILI'S TERM 1 MSP	Chili's	Henderson, Kara M	Meal while in DC for EEI Conference	TRANS BUS Support	56000	0000	1510	51.23	100.00	51.23	82.970%	42.51
202206	5/8/2022	CHINATOWN GARDEN	Chinatown Garden	Henderson, Kara M	Meal while in DC for EEI Conference	TRANS BUS Support	56000	0000	1510	47.31	100.00	47.31	82.970%	39.25
202206	5/8/2022	GAB TERM B DCA	Starbucks	Henderson, Kara M	Meal while in DC for EEI Conference	TRANS BUS Support	56000	0000	1510	6.58	100.00	6.58	82.970%	5.46
202206	6/9/2022	CKE THE SOCIAL HOUSE D	Social House	Lindsay, Troy T	Lunch meeting with supervisors	0190 Supervision Maint	59000	0000	1510	66.89	100.00	66.89	94.301%	63.08
202206	6/9/2022	CMSVEND CV ST PAUL	Minneapolis Airport Vending Machine	Kayser, Mark Richard (Mark)	Dinner night of 5/11 after missing flight due to diversion and spent the night at the airport	Hydro Operations - Management/super	53500	0000	1510	6.20	100.00	6.20	87.056%	5.40
202206	6/9/2022	JORDIES TRAIL SIDE CAF	Jordies Cafe	Erdman, Dean C	meeting with Dan Gunderson	Expenses for leadership meetings an	92000	0000	1510	986.58	100.00	986.58	88.986%	877.92
202206	6/9/2022	LIVE BY LOEWS ST LOUIS	Live By Lowes Hotel	Kayser, Mark Richard (Mark)	Coffee purchased at Live by Loews Hotel in St. Louis, MO for MHUG conference	Hydro Operations - Management/super	53500	0000	1510	5.10	100.00	5.10	87.056%	4.44
202206	6/9/2022	TOBIES CARIBOU	Tobies Station	Kayser, Mark Richard (Mark)	Breakfast morning of 5/12/22 after spending night at airport due to delay. Tobies Station, Hinkley, MN	Hydro Operations - Management/super	53500	0000	1510	13.85	100.00	13.85	87.056%	12.06
202206	6/9/2022	VINTAGE PIZZA - SUPERI	Vintage Pizza	Erdman, Dean C	meeting in Duluth	0190 Supervision Maint	59000	0000	1510	62.43	100.00	62.43	94.301%	58.87
202206	5/9/2022	PIZZA LUCE DULUTH III	Pizza Luce	Koecher, Tina Sue	Working lunch with Kelly Ecklind - project touch base	CXO General	90800	0000	1510	37.51	100.00	37.51	99.160%	37.19
202206	6/10/2022	CHOCOLATE MOOSE	Chocolate Moose	Baker, David R. (David)	International Falls site visit - EOC/IC site visit - Koochiching County and service center site visit	Emergency Management - Security Adm	92000	0000	1510	27.65	95.00	26.27	88.986%	23.37
202206	6/10/2022	MCDONALD'S F19389	McDonalds	Baker, David R. (David)	International Falls site visit - EOC/IC site visit - Koochiching County and service center site visit	Emergency Management - Security Adm	92000	0000	1510	8.55	95.00	8.12	88.986%	7.23
202206	6/10/2022	SQ OGAMI, LLC	The Hive	Piekarski, Jodi M	Laskin Training Gap Analysis	Laskin Office Work	50000	0000	1510	91.40	100.00	91.40	87.812%	80.26
202206	6/11/2022	CROOKED PINT DULUTH	Crooked Pint	Maslowski, Bryan John	Department Lunch Meeting	ES Administrative & Budget	92000	0000	1510	75.00	100.00	75.00	88.986%	66.74
202206	6/11/2022	VALENTINI S VICINO LAG	Valentinis	Maslowski, Bryan John	Department Lunch Meeting	ES Administrative & Budget	92000	0000	1510	100.00	100.00	100.00	88.986%	88.99
202206	5/11/2022	INDIA PALACE	India Palace	Narum, Richard T	Richard Narum / Kevin Rogers; M365 / IDPA Discussion;	ALE-Infra-STR	93500	0000	1510	42.59	83.35	35.50	88.986%	31.59
202206	5/11/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch meeting with Paul McDonald and Dan Belluzzo	ALLETE/MP Safety Time & Expenses	92000	0000	1510	55.05	100.00	55.05	88.986%	48.99
202206	5/11/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch meeting with Sean Taylor	ALLETE/MP Safety Time & Expenses	92000	0000	1510	34.75	100.00	34.75	88.986%	30.92
202206	5/11/2022	SIR BENEDICTS TAVERN O	Sir Benedicts	Narum, Richard T	Extended Team Meeting; Richard Narum; Kevin Rogers;	ALE-Infra-STR	93500	0000	1510	27.90	83.35	23.25	88.986%	20.69
202206	5/11/2022	TST BURRITO UNION	Burrito Union	Narum, Richard T	Richard Narum / Patrick Sheedy / Extended hours in person meeting	ALE-Infra-STR	93500	0000	1510	80.87	83.35	67.41	88.986%	59.98
202206	6/13/2022	365 MARKET 888 432-32	MN Power Downtown - Duluth Breakroom	Buran, Lindsey Weston	Beverages purchased at ALLETE HQ cafeteria for the LPI June meeting attendees.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	90.29	100.00	90.29	88.986%	80.35
202206	6/14/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Lunch for BEC falcon Banding	High Angle Rescue Team costs, time	51400	0000	1510	30.00	100.00	30.00	87.812%	26.34

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202206	5/14/2022	EVELETH SHORT STOP	Eveleth Short Stop	Honkola, Barrett Bryan	Storm Response- Breakfast Meal BHonkola	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	5.54	100.00	5.54	94.301%	5.22
202206	6/15/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Tracey, Dawn Marie	Storm Restoration Logistics crew	STORM May 30 - ALL AREAS	59300	0000	1510	18.98	100.00	18.98	94.301%	17.90
202206	6/15/2022	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Nordling, Daniel William	Lunch meeting to coordinate and close out phase 1 of BEC3 chimney work and prepare for phase 2.	BEC-3 Stack inspection and cleaning	51100	0000	1510	92.31	100.00	92.31	87.812%	81.06
202206	6/15/2022	SAMMYS PIZZA	Sammy's Pizza Duluth	Tracey, Dawn Marie	Storm Restoration Logistics crew	STORM May 30 - ALL AREAS	59300	0000	1510	16.64	100.00	16.64	94.301%	15.69
202206	5/15/2022	HOLIDAY STATIONS 0164	Holiday Station Store - Pine River	Mowers, Joseph J (Joe)	Breakfast while helping with storm restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	5.39	100.00	5.39	94.301%	5.08
202206	6/16/2022	GRANDMAS SALOON AND GR	Grandmas	Riddle, Justin Blake	Supervisor lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	56.58	100.00	56.58	82.970%	46.94
202206	6/16/2022	SAWMILL SALOON & RESTA	Sawmill	Riddle, Justin Blake	Supervisor lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	40.75	100.00	40.75	82.970%	33.81
202206	6/16/2022	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	lunch for FM Global Audit, FM Global ended early and skipped lunch	TREC Miscellaneous Time and Expense	55400	0000	1510	43.16	100.00	43.16	88.652%	38.26
202206	6/16/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Lenius, Jansie Jean	Breakfast and lunch meals ordered for Boswell staff and WPPI members, and other MP staff	Purchase of Office SUPPLIES common	50000	0000	1510	584.28	100.00	584.28	87.812%	513.07
202206	6/17/2022	BLEND CIGAR BAR - WOOD	Blend	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	75.86	100.00	75.86	88.986%	67.50
202206	6/17/2022	Erbert's and Gerberts	Erbert's and Gerbert's	Heimbach, Amanda Gail	Lunch during all-day interviews for Call Center interview team	CXO General	90800	0000	1510	42.58	100.00	42.58	99.160%	42.22
202206	6/17/2022	FLOODWOOD SUBWAY	Subway	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.63	100.00	16.63	88.986%	14.80
202206	6/17/2022	H-E-B #579	HEB	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.66	100.00	21.66	88.986%	19.27
202206	6/17/2022	HOLIDAY STATIONS 0184	Holiday	Anderson, Kurt William	Lunch for HFF dedication	Corp Env Services - Budgeting	92000	0000	1510	8.14	100.00	8.14	88.986%	7.24
202206	6/17/2022	MARRIOTT WOODLANDS	marriott	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.33	100.00	5.33	88.986%	4.74
202206	6/17/2022	MCKENZIES BAR & GRILL	Mckenzie's	McDonald, Paul Raymond (Paul)	Meals for training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	214.19	100.00	214.19	88.986%	190.60
202206	6/17/2022	OAKWELLS COMMUTER RAIL	Oakwells	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.34	100.00	16.34	88.986%	14.54
202206	6/17/2022	SUBWAY 34750	Subway	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.05	100.00	17.05	88.986%	15.17
202206	6/17/2022	SUPER ONE FOODS #520	Superone	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	63.16	100.00	63.16	88.986%	56.20
202206	6/17/2022	TST ACAPULCO MEXICAN	Acapulco	Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616	ALE-SEC	93500	0000	1510	31.60	83.35	26.34	88.986%	23.44
202206	6/17/2022	TST THE GOOSSES ACRE	Gooses	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	38.84	100.00	38.84	88.986%	34.56
202206	5/17/2022	DULUTH GRILL	Duluth Grill	Keinath, Brandon James	Lunch for Esri Enterprise Advantage Program annual overview day	ALE-GIS-ADM	93500	0000	1510	318.17	74.38	236.65	88.986%	210.59
202206	5/18/2022	FLORIOS GRILL & TAVERN	Florio's	Tokarczyk, Crystal Leigh	Lunch during travel to Boswell for NRRI sulfate meeting	Corp Env Services - Boswell Energy	50000	0000	1510	40.83	100.00	40.83	87.812%	35.85
202206	5/19/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Gen Ops Building - Meeting - Paul Undeland	Purchase of Office SUPPLIES common	50000	0000	1510	253.62	100.00	253.62	87.812%	222.71
202206	5/19/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Lunch with S&P - Paul Undeland	Purchase of Office SUPPLIES common	50000	0000	1510	175.82	100.00	175.82	87.812%	154.39
202206	5/19/2022	E&G 1042 DULUTH	Erbert and Gerberts	Brinker, Tara L (Tara)	Lunch for attendees of the TD ERP Incident Command Meeting	Expenses for leadership meetings an	92000	0000	1510	438.50	100.00	438.50	88.986%	390.20
202206	5/19/2022	ESTES NEWS A1010	Estes News stand	Schommer, Peter Scott (Peter)	Dinner at MSP during return trip to Duluth - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	1510	9.08	100.00	9.08	82.970%	7.53
202206	5/19/2022	HOLIDAY STATIONS 0235	Holiday Station Store	Lindberg, Jacob Daniel (Jake)	Meal during travel to Warroad Minnesota to support Warroad River Series Compensation Station maintenance 5/16-5/19	Warroad River Series Comp-Control S	56000	0000	1510	9.64	100.00	9.64	82.970%	8.00
202206	5/19/2022	IZZYS LOUNGE AND GRILL	Izz's Lounge and Grill	Lindberg, Jacob Daniel (Jake)	Meal during travel to Warroad Minnesota to support Warroad River Series Compensation Station maintenance 5/16-5/19	Warroad River Series Comp-Control S	56000	0000	1510	34.79	100.00	34.79	82.970%	28.87
202206	5/19/2022	IZZYS LOUNGE AND GRILL	Izzys Lounge and Grill	Lindberg, Jacob Daniel (Jake)	Meal during travel to Warroad Minnesota to support Warroad River Series Compensation Station maintenance 5/16-5/19	Warroad River Series Comp-Control S	56000	0000	1510	29.86	100.00	29.86	82.970%	24.77
202206	5/19/2022	IZZYS LOUNGE AND GRILL	Izzys Lounge and Grill	Lindberg, Jacob Daniel (Jake)	meal during travel to Warroad Minnesota to support Warroad River Series Compensation Station maintenance 5/16-5/19	Warroad River Series Comp-Control S	56000	0000	1510	30.64	100.00	30.64	82.970%	25.42
202206	5/19/2022	POPEYES T2-D RDU	Popeye's	Schommer, Peter Scott (Peter)	Lunch on return flight - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	1510	9.73	100.00	9.73	82.970%	8.07
202206	5/19/2022	QDOBA MEXICAN EATS #29	Qdoba	Brinker, Tara L (Tara)	lunch for interview team with Josh Goutermont	Expenses for leadership meetings an	92000	0000	1510	77.44	100.00	77.44	88.986%	68.91
202206	5/19/2022	SAMMYS PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	Safety Committee Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	86.34	100.00	86.34	87.812%	75.82
202206	5/19/2022	TIMBERS EDGE	Timber's Edge	Lindberg, Jacob Daniel (Jake)	Meal during travel to Warroad Minnesota to support Warroad River Series Compensation Station maintenance 5/16-5/19	Warroad River Series Comp-Control S	56000	0000	1510	21.08	100.00	21.08	82.970%	17.49

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	5/19/2022	ZONA COCINA - ECOMMERCE	Zona Cocina	Schommer, Peter Scott (Peter)	Lunch at MSP on outbound flight - AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	1510	18.61	100.00	18.61	82.970%	15.44
202206	4/20/2022	7 WEST TAP HOUSE DULUTH	7-West	Voss, Kenneth J (Ken)	Business lunch meeting w/Ken Kozlovski	ALE-ADM	93500	0000	1510	38.18	83.35	31.82	88.986%	28.32
202206	6/20/2022	DUTCHROOM INC	Dutchroom Inc	Miller, Michael D (Mike)	Workforce planning GO engineering lunch	Generation - Engineering Time & Exp	51000	0000	1510	55.55	100.00	55.55	87.812%	48.78
202206	6/21/2022	BORDER BAR	Border Bar.	Schwab, Andrew Mark (Andy)	Lunch for the International Falls crew and myself.	I Falls Area Distribution Maintenan	59300	0000	1510	60.85	100.00	60.85	94.301%	57.38
202206	6/21/2022	BOULDER TAP HOUSE GRAN	Boulder Tap house	Belluzzo, Daniel James (Dan)	Meeting With Rachel Graf	ALLETE/MP Safety Time & Expenses	92000	0000	1510	38.03	100.00	38.03	88.986%	33.84
202206	6/21/2022	COFFEE LANDING CAFE	Coffee Landing	Schwab, Andrew Mark (Andy)	Breakfast for the I-Falls crew.	I Falls Area Distribution Maintenan	59300	0000	1510	61.60	100.00	61.60	94.301%	58.09
202206	6/21/2022	CULVERS GRAND RAPIDS	Culver's	Schwab, Andrew Mark (Andy)	Dinner while performing storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	1.20	100.00	1.20	94.301%	1.13
202206	6/21/2022	DAIRY QUEEN #11353	Dairy Queen	Leonard, Jared Michael (Jared)	Storm meal Pine River	STORM May 30 - ALL AREAS	59300	0000	1510	3.50	100.00	3.50	94.301%	3.30
202206	6/21/2022	DAIRY QUEEN 11320	DQ	Wenzel, Ian Thomas	Travel Meal - Blanchard Confined Space Review	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.76	100.00	5.76	88.986%	5.13
202206	6/21/2022	DOCS SPORTS BAR & GRILL	Docs	Wenzel, Ian Thomas	Travel Meal - Storm Response	STORM May 30 - ALL AREAS	59300	0000	1510	1.66	100.00	1.66	94.301%	1.57
202206	6/21/2022	DOTTIE'S HOMETOWN CAFE	Dottie's Cafe	Schwab, Andrew Mark (Andy)	Breakfast/lunch while performing storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	1.33	100.00	1.33	94.301%	1.25
202206	6/21/2022	E&G 1042 DULUTH	Erberts and Gerberts	Wenzel, Ian Thomas	Confined Space Drill Planning - Tech Systems	ALLETE/MP Safety Time & Expenses	92000	0000	1510	59.54	100.00	59.54	88.986%	52.98
202206	6/21/2022	FLOODWOOD SUBWAY	Subway	Belluzzo, Daniel James (Dan)	Solar Project Travel Meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.02	100.00	17.02	88.986%	15.15
202206	6/21/2022	HARDEES 1503187	Hardee's	Schwab, Andrew Mark (Andy)	Dinner while performing storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	1.08	100.00	1.08	94.301%	1.02
202206	6/21/2022	HOLIDAY STATIONS 0162	Holiday	Schwab, Andrew Mark (Andy)	Breakfast after working through the night on storm.	Eveleth Area Distribution Maintenan	59300	0000	1510	4.99	100.00	4.99	94.301%	4.71
202206	6/21/2022	HOLIDAY STATIONS 0164	Holiday	Wenzel, Ian Thomas	Travel Meal - Storm Response	STORM May 30 - ALL AREAS	59300	0000	1510	0.46	100.00	0.46	94.301%	0.43
202206	6/21/2022	HOLIDAY STATIONS 0179	Holiday	Wenzel, Ian Thomas	Travel Meal - Storm Response	STORM May 30 - ALL AREAS	59300	0000	1510	0.48	100.00	0.48	94.301%	0.45
202206	6/21/2022	JIMMYS PIZZA - SILVER	Jimmy's	Wenzel, Ian Thomas	Tac Harbor Voltage Conversion Site Visit	ALLETE/MP Safety Time & Expenses	92000	0000	1510	174.08	100.00	174.08	88.986%	154.91
202206	6/21/2022	M&H # 20	M&H gas station.	Schwab, Andrew Mark (Andy)	Meal while performing storm work.	STORM May 30 - ALL AREAS	59300	0000	1510	1.01	100.00	1.01	94.301%	0.95
202206	6/21/2022	MARATHON PETRO087379	Marathon	Wenzel, Ian Thomas	Travel Meal - Storm Response	STORM May 30 - ALL AREAS	59300	0000	1510	0.71	100.00	0.71	94.301%	0.67
202206	6/21/2022	MARATHON PETRO70524	Marathon	Wenzel, Ian Thomas	Travel Meal - Western Safety	ALLETE/MP Safety Time & Expenses	92000	0000	1510	3.29	100.00	3.29	88.986%	2.93
202206	6/21/2022	MCKENZIES BAR & GRILL	McKenzie's Bar and Grill	Thell, Jaren Taylor (Jaren)	Department meeting meal	ES - Meetings	92000	0000	1510	149.63	100.00	149.63	88.986%	133.15
202206	6/21/2022	PANERA BREAD #601747 O	Panera Bread	Terry, Aidan John (Aidan)	Lunch purchased during day of interviews. Employees present: Jason Christoff, Katie Lindsay, Amy Schintz, Karrienne Youngblom, and Aidan Terry.	Service & Test Meters	58600	0000	1510	90.18	100.00	90.18	98.843%	89.14
202206	6/21/2022	PICKWICK RESTAURANT AN	Pickwick	Schwab, Andrew Mark (Andy)	Lunch for Kyle Larson and myself after our T&D Leadership meeting.	Comprehensive Training program for	58800	0000	1510	51.23	100.00	51.23	94.301%	48.31
202206	6/21/2022	RAFFERTY'S PIZZA ORIGIN	Rafferty's	Wenzel, Ian Thomas	Storm Response Crew Visit	STORM May 30 - ALL AREAS	59300	0000	1510	5.13	100.00	5.13	94.301%	4.84
202206	6/21/2022	Sportman's Cafe	Sportsman's Cafe	Schwab, Andrew Mark (Andy)	This expense was to pay for lunch for three crews at the Sportsman's cafe. The cafe would only take cash or check so I wrote a personal check to pay for everyone's lunch.	STORM May 30 - ALL AREAS	59300	0000	1510	21.29	100.00	21.29	94.301%	20.08
202206	6/21/2022	TAVERN ON THE HILL	Tavern on the Hill	Leonard, Jared Michael (Jared)	Tree order training Utilitree contractor	0135 MP Distribution Vegetation Tro	59301	0000	1510	71.67	100.00	71.67	94.301%	67.59
202206	6/21/2022	TST BOOMTOWN BREWERY	BoomTown	Belluzzo, Daniel James (Dan)	Meeting w/ Advanced MN	ALLETE/MP Safety Time & Expenses	92000	0000	1510	132.61	100.00	132.61	88.986%	118.00
202206	6/22/2022	IZZYS LOUNGE AND GRILL	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner while working on issues at the Warroad series comp	Warroad River Series Comp-Control S	56000	0000	1510	18.23	100.00	18.23	82.970%	15.13
202206	6/22/2022	IZZYS LOUNGE AND GRILL	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner while working on ongoing issues at Warroad Series comp.	Warroad River Series Comp-Control S	56000	0000	1510	18.23	100.00	18.23	82.970%	15.13
202206	6/22/2022	IZZYS LOUNGE AND GRILL	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner while working on ongoing issues at Warroad series comp.	Warroad River Series Comp-Control S	56000	0000	1510	29.05	100.00	29.05	82.970%	24.10
202206	6/22/2022	NEIGHBORS BBQ	Neighbors bbq	Saice, Willie James (Will)	Paid meal for call out Storm damage assessment	STORM May 30 - ALL AREAS	59300	0000	1510	2.31	100.00	2.31	94.301%	2.18
202206	6/22/2022	TIMBERS EDGE	Timber's Edge	Glass, Malachi Soren (Malachi)	Lunch while Jake Lindberg an I were coming back from Warroad series comp.	Warroad River Series Comp-Control S	56000	0000	1510	19.66	100.00	19.66	82.970%	16.31
202206	6/22/2022	TST GORDYS HI-HAT	Gordys	Pocquette, Beau William (Beau)	Central area project tour with Aaron K, Aaron N, Jeremy B, and Jacob B.	0140 Employee Development and Super	58000	0000	1510	77.92	100.00	77.92	94.301%	73.48
202206	6/23/2022	E&G 1035 SUPERIOR	Erberts & Gerberts	Curtis, Aimee Jean (Aimee)	United Way Day of Caring	CXB General	90800	0000	1510	764.48	100.00	764.48	99.160%	758.06
202206	6/23/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Curtis, Aimee Jean (Aimee)	Team Lunch	CXB Community Relations Sponsorship	93010	0000	1510	54.87	100.00	54.87	88.986%	48.83
202206	6/23/2022	PIZZA LUCE DULUTH III	Pizza Luce	Curtis, Aimee Jean (Aimee)	DEI Strategy Session Lunch	ALLETE - General	92000	0000	1510	89.68	78.10	70.04	88.986%	62.33
202206	6/23/2022	WAL-MART #1447	Wal-Mart	Curtis, Aimee Jean (Aimee)	United Way Day of Caring	CXB General	90800	0000	1510	40.11	100.00	40.11	99.160%	39.77
202206	5/23/2022	BLACK WOODS CATERING -	Blackwoods	Anderson, Wendy Marie (Wendy)	Meal for T/D Information Share employee meeting	Expenses for leadership meetings an	92000	0000	1510	733.43	100.00	733.43	88.986%	652.65

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	5/23/2022	BLACK WOODS CATERING -	Blackwoods	Anderson, Wendy Marie (Wendy)	Meal for T/D NU Quarterly leadership meeting	Expenses for leadership meetings an	92000	0000	1510	953.45	100.00	953.45	88.986%	848.44
202206	5/23/2022	BROADWAY OYSTER BAR	Broadway Oyster Bar	Benham, Kathy M	Midwest Hydro Users Group Meetings in St. Louis	Hydro Operations - Management/super	53500	0000	1510	198.73	100.00	198.73	87.056%	173.01
202206	5/23/2022	FLOODWOOD SUBWAY	Subway	Winter, Christian Erik (Christian)	MP-GRE Coordination Meeting in Grand Rapids, meal on the way home	System Performance Planning	56000	0000	1510	9.87	100.00	9.87	82.970%	8.19
202206	5/23/2022	JERSEY MIKES 24024	Jersey Mike's	Winter, Christian Erik (Christian)	MISO LRTP Tranche 1 project review with Minnesota TO planners at Xcel Energy	RELIABILITY FUNCTIONS	56150	0000	1510	15.93	100.00	15.93	82.970%	13.22
202206	5/23/2022	LUCKY SEVEN GENERAL ST	Lucky Seven General Store	Winter, Christian Erik (Christian)	MP-GRE Coordination Meeting in Grand Rapids, meal on the way home	System Performance Planning	56000	0000	1510	3.78	100.00	3.78	82.970%	3.14
202206	5/23/2022	SQ_3BEARS CATERING	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	Meals for safety meetings at Shriners	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,089.00	100.00	2,089.00	88.986%	1,858.92
202206	5/24/2022	FLOODWOOD SUBWAY	Subway	Bishop, Ryan Jeffrey	Lunch for Iron Range site visit	PDE - Perform MP Internal Planning	56000	0000	1510	9.32	100.00	9.32	82.970%	7.73
202206	5/24/2022	SUBWAY 10285	Subway	Bishop, Ryan Jeffrey	Lunch for Iron Range site visit and Hibbing transformer trip field support	Hibbing 115KV Sub: 2TR Lock out, 2H	57000	0000	1510	11.79	100.00	11.79	82.970%	9.78
202206	6/25/2022	BLACK BEAR LODGE AND S	Black Bear Lodge	Prom, Gregory Scott	Dinner for Storm event	STORM May 30 - ALL AREAS	59300	0000	1510	10.17	100.00	10.17	94.301%	9.59
202206	6/25/2022	FOREST LAKE RESTAURANT	Forest Lake	Prom, Gregory Scott	Lunch for Hydro Site visit	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	22.70	100.00	22.70	87.056%	19.76
202206	6/25/2022	MCDONALD'S F23521	McDonalds	Prom, Gregory Scott	Lunch for Storm event	STORM May 30 - ALL AREAS	59300	0000	1510	1.85	100.00	1.85	94.301%	1.74
202206	5/25/2022	ARBYS #8071 LITTLE FAL	Arby's Little Falls	Scholl, Erich Weston (Erich)	Meal while working on storm restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	12.32	100.00	12.32	94.301%	11.62
202206	5/25/2022	CHARLIE'S PIZZA	Charlie's Pizza	Scholl, Erich Weston (Erich)	Meal while working on storm restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	11.78	100.00	11.78	94.301%	11.11
202206	5/25/2022	HOLIDAY STATIONS 0179	Holiday Stationstores	Hietala, Chereese M. (Chereese)	Lunch while traveling from Taconite Harbor collecting water samples required by the NPDES wastewater permit.	THEC-ENVIRONMENTAL OPERATION	50210	0000	1510	8.82	100.00	8.82	87.812%	7.75
202206	5/25/2022	JIMMY JOHNS - 2764 - M	Jimmy Johns	Lind, Nicholas John (Nick)	Purchased meals for employees assisting with storm damage assessment work, dispatch, mapping, logistics, and other key roles	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	71.67	100.00	71.67	94.301%	67.59
202206	5/25/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Schmitt, Pamela A (Pam)	Lunch for LP Renewables Team meeting.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	179.31	100.00	179.31	88.986%	159.56
202206	5/25/2022	PIZZA RANCH - LITTLE F	Pizza Ranch	Lind, Nicholas John (Nick)	Purchased lunch for Western C&M after safety meeting	Attend Safety Training and Activiti	92000	0000	1510	51.74	100.00	51.74	88.986%	46.04
202206	5/26/2022	7 WEST TAP HOUSE DULUT	7th West	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	34.85	95.00	33.11	88.986%	29.46
202206	5/26/2022	ALAMO DRAFTHOUSE RESTA	Alamo Drafthouse	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	71.38	95.00	67.81	88.986%	60.34
202206	5/26/2022	COURTYARD BY MARRIOTT	courtyard by mariot	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	38.74	95.00	36.80	88.986%	32.75
202206	5/26/2022	FAMOUS DAVE'S BBQ #307	famous daves	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	61.18	95.00	58.12	88.986%	51.72
202206	5/26/2022	GREEN MILL ALBERT LEA	Green Mill	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	55.51	95.00	52.73	88.986%	46.93
202206	5/26/2022	MCDONALD'S F16740	mcdonalds	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	23.07	95.00	21.92	88.986%	19.50
202206	5/26/2022	MR BS BISTRO	Mr. B's Bistro	Jesberg, Daniel Paul (Daniel)	Meal when travelling to New Orleans for IEEE Conference	PDE - Perform MP Internal Planning	56000	0000	1510	31.78	100.00	31.78	82.970%	26.37
202206	5/26/2022	MR BS BISTRO	Mr. B's Bistro	Jesberg, Daniel Paul (Daniel)	Refund due to overcharge	PDE - Perform MP Internal Planning	56000	0000	1510	(2.00)	100.00	(2.00)	82.970%	(1.66)
202206	5/26/2022	TST HUHOT MONGOLIAN G	HuHOT	Baker, David R. (David)	OPPD Site Visit for Security & Emergency Management	Provide Security - GOB	92000	0000	1510	77.16	95.00	73.30	88.986%	65.23
202206	4/27/2022	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	MN American Water Works Association	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	115.67	100.00	115.67	87.812%	101.57
202206	6/27/2022		Subway	Bushey, Jacob Bradford (Jacob)	Lunch on out of town Western storm damage assessment	STORM JUNE 20 2022- ALL AREAS	59300	0000	1510	0.68	100.00	0.68	94.301%	0.64
202206	5/27/2022		KFC	Stangler, Duane Lee	Laskin Trip - Flame Scanners	Generation - Engineering Time & Exp	51000	0000	1510	11.91	100.00	11.91	87.812%	10.46
202206	5/27/2022	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Got food after QA/QC inspection in Little Falls	Corp Env Services - Distribution	58000	0000	1510	9.27	100.00	9.27	94.301%	8.74
202206	6/28/2022	SUBWAY 16485	Subway	Jesberg, Daniel Paul (Daniel)	Lunch when traveling to various substations to support assignments	PDE - Perform MP Internal Planning	56000	0000	1510	12.11	100.00	12.11	82.970%	10.05
202206	5/30/2022	7 WEST TAP HOUSE DULUT	7 West	Helder, Nathan A	Lunch during 1-on-1 check-in	ALE-ADM	93500	0000	1510	42.00	83.35	35.01	88.986%	31.15
202206	5/30/2022	DOCS SPORTS BAR & GRIL	Doc's Sports Bar & Grill	Helder, Nathan A	Lunch for two during return from GRE Yellow Ribbon conference	ALE-ADM	93500	0000	1510	45.00	83.35	37.51	88.986%	33.38
202206	5/30/2022	S&S MEATS	S and S Meats	Garner, Joshua James	Fuels Memorial day crew meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	101.92	100.00	101.92	85.910%	87.56
202206	5/30/2022	SUPER ONE FOODS #515	Super One foods	Garner, Joshua James	Fuels Memorial day crew meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	46.29	100.00	46.29	85.910%	39.77
202206	5/31/2022	7 WEST TAP HOUSE DULUT	7 WEST	Perala, Michael A (Mike)	BUSINESS LUNCH - LP RENEWABLES	CXB Retail Account Mgmt Strategic A	92000	0000	1510	50.93	100.00	50.93	88.986%	45.32
202206	5/31/2022	BAXTERS BAR AND GRILL	The Lodge at Brainerd Lakes	Masterman, William Edward (Bill)	Meal for training seminar	0135 MP Distribution Vegetation Mai	59301	0000	1510	54.11	100.00	54.11	94.301%	51.03

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	5/31/2022	BOULDER TAP HOUSE BAXT	the boulder tap house	Saice, Willie James (Will)	Meal issued for storm damage response	STORM May 30 - ALL AREAS	59300	0000	1510	2.39	100.00	2.39	94.301%	2.25
202206	5/31/2022	FIVE GUYS MN 1006 QSR	5 guys	Garner, Joshua James	Lunch for falcon banding at hibbard energy	Misc Steam Expense	51200	0000	1510	70.30	100.00	70.30	87.812%	61.73
202206	5/31/2022	HOLIDAY STATIONS 3517	Holiday Station	Cloinger, Sarah Ann (Sarah)	Lunch and Ice purchased while traveling to and from Taconite Harbor Energy Center to perform MPCA Inspection and Pond sampling per permit requirements.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	19.93	100.00	19.93	87.812%	17.50
202206	5/31/2022	LUCKY SEVEN SUBWAY BIW	Subway	Cloinger, Sarah Ann (Sarah)	Meal Purchased while traveling to and from Laskin Energy Center to perform stormwater inspection per NPDES permit requirements.	Corp Env Services - Laskin Energy C	50000	0000	1510	10.29	100.00	10.29	87.812%	9.04
202206	5/31/2022	MYSTIC LAKE RESTAURANT	Gambler's Grille	Masterman, William Edward (Bill)	Meal at MN Safety Conference	0135 Vegetation Safety Meetings	59301	0000	1510	22.84	100.00	22.84	94.301%	21.54
202206	5/31/2022	NORTHERN WATERS SMOKEH	Norther Waters Smokehaus	Cloinger, Sarah Ann (Sarah)	Lunch was purchased for the SWAT Meeting at AHQ, this meeting occurs quarterly and had several attendees.	Corp Env Services - Department	92000	0000	1510	122.40	100.00	122.40	88.986%	108.92
202206	5/31/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	breakfast for falcon banding at hibbard energy	Misc Steam Expense	51200	0000	1510	18.00	100.00	18.00	87.812%	15.81
202206	5/31/2022	SQ BIOBUILD	Nutri North Duluth	Garner, Joshua James	Lunch for Falcon Banding Hibbard Energy	Misc Steam Expense	51200	0000	1510	18.00	100.00	18.00	87.812%	15.81
202206	5/31/2022	SUBWAY 34750	Subway	Westman, Bret Gerald (Bret)	lunch - storm assessment	STORM May 30 - ALL AREAS	59300	0000	1510	1.75	100.00	1.75	94.301%	1.65
202206	5/31/2022	TOBIES RESTAURANT	tobies	Horbacz, Mark Robert	storm	STORM May 30 - ALL AREAS	59300	0000	1510	4.44	100.00	4.44	94.301%	4.19
202206	5/31/2022	VINTAGE PIZZA - EAST	Vintage Italian Pizza - Duluth	Cogswell, Garret Edward	Meal while working on storm restoration	STORM May 30 - ALL AREAS	59300	0000	1510	5.59	100.00	5.59	94.301%	5.27
202206	6/1/2022	417 UNION	417 Union	Snyder, Derek Jaden	Breakfast while at conference.	PDE - Perform MP Internal Planning	56000	0000	1530	28.75	100.00	28.75	82.970%	23.85
202206	6/1/2022	DOUBLETREE NASHVILLE D	Double Tree Nashville	Snyder, Derek Jaden	Dinner while at Conference.	PDE - Perform MP Internal Planning	56000	0000	1530	23.76	100.00	23.76	82.970%	19.71
202206	6/1/2022	DOUBLETREE NASHVILLE D	Double Tree Nashville	Snyder, Derek Jaden	Dinner while at conference.	PDE - Perform MP Internal Planning	56000	0000	1530	31.99	100.00	31.99	82.970%	26.54
202206	6/1/2022	DOUBLETREE NASHVILLE D	Double Tree Nashville	Snyder, Derek Jaden	Lunch while at conference.	PDE - Perform MP Internal Planning	56000	0000	1530	28.70	100.00	28.70	82.970%	23.81
202206	6/1/2022	JEFF RUBYS STEAKHOUS	Jeff Ruby's Steakhouse	Snyder, Derek Jaden	Dinner while at conference.	PDE - Perform MP Internal Planning	56000	0000	1530	121.27	100.00	121.27	82.970%	100.62
202206	6/1/2022	MARTINS BBQ JOINT	Martin's BBQ Joint	Snyder, Derek Jaden	Dinner while at conference.	PDE - Perform MP Internal Planning	56000	0000	1530	28.13	100.00	28.13	82.970%	23.34
202206	6/1/2022	MINNEAPOLIS AIRPORT	Twins Grill & Bar Minneapolis International Airport	Snyder, Derek Jaden	Dinner while waiting for connecting flight to Duluth.	PDE - Perform MP Internal Planning	56000	0000	1530	43.19	100.00	43.19	82.970%	35.83
202206	6/1/2022	MINNEAPOLIS AIRPORT	Twins Grill & Bar Minneapolis International Airport	Snyder, Derek Jaden	Lunch at Airport on way to conference.	PDE - Perform MP Internal Planning	56000	0000	1530	21.42	100.00	21.42	82.970%	17.77
202206	6/1/2022	NASHVILLE AIRPORT	Pig Star Nashville Airport	Snyder, Derek Jaden	Lunch at airport while waiting for connecting flight to Minnesota.	PDE - Perform MP Internal Planning	56000	0000	1530	16.31	100.00	16.31	82.970%	13.53
202206	6/1/2022	SQ KITCHEN DOWNTOWN	Kitchen Downtown	Snyder, Derek Jaden	Lunch while at conference.	PDE - Perform MP Internal Planning	56000	0000	1530	16.06	100.00	16.06	82.970%	13.32
202206	6/2/2022	E&G 1042 DULUTH	Erbert and Gerberts	Jordahl, Audrey Ruth (Audrey)	Staff Meeting - present: Brianna Asperheim, Audrey Jordahl, Lon Hanson, Makayla McDonnell, Susan Bocht.	0175 OCC Service Dispatch	58800	0000	1530	65.55	100.00	65.55	94.301%	61.81
202206	6/3/2022	BRICKTOWN BREWERY 007	BRICKTOWN BREWERY	Wirtanen, Jon Michael	Meal while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	1530	74.16	100.00	74.16	88.986%	65.99
202206	6/3/2022	BUFFALO WILD WINGS 387	BUFFALO WILD WINGS	Wirtanen, Jon Michael	Meal while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	1530	73.35	100.00	73.35	88.986%	65.27
202206	6/3/2022	RFC MALL OF AMERICA RE	Rain Forest Cafe	Wirtanen, Jon Michael	Meal while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	1530	110.91	100.00	110.91	88.986%	98.69
202206	6/3/2022	WHLBRGRS BLOOMINGTON 1	WahlBurgers	Wirtanen, Jon Michael	Meal while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	1530	62.87	100.00	62.87	88.986%	55.95
202206	5/3/2022	CARIBOU COFFEE CO #140	Caribou Coffee Store	Brose, Benjamin John (Ben)	Breakfast for CS Week conference travel	CXT MP Admin (non customer-related)	92000	0000	1530	19.37	100.00	19.37	88.986%	17.24
202206	5/4/2022	AMK PHOENIX CONV CTR	Aramark SE	Brose, Benjamin John (Ben)	Coffee at CS Week conference	CXT MP Admin (non customer-related)	92000	0000	1530	4.89	100.00	4.89	88.986%	4.35
202206	5/4/2022	HOULIGANS	Houligan's	Stingle, Michael J (Mike)	Meal while attending training at Chippewa Valley Tech College	Training - Line Crew Training - COM	58800	0000	1530	53.83	100.00	53.83	94.301%	50.76
202206	5/4/2022	JOHNNYS ITALIAN	Johnny's Italian Steakhouse	Stingle, Michael J (Mike)	Meal while attending training at Chippewa Valley Tech College	Training - Line Crew Training - COM	58800	0000	1530	49.15	100.00	49.15	94.301%	46.35
202206	5/4/2022	MYSTIC LAKE RESTAURANT	Mystic Lake Restaurant	Stingle, Michael J (Mike)	Meal while attending MN Safety Conference	SIT-Distribution	58800	0000	1530	23.86	100.00	23.86	94.301%	22.50
202206	6/6/2022	SQ BIOBUILD	NutriNorth Duluth	Garner, Joshua James	Lunch for C and M rescue training meeting setup in duluth	Attend Safety Training and Activiti	92000	0000	1530	18.00	100.00	18.00	88.986%	16.02
202206	5/6/2022		Great Steak	Eaton, Ross (Ross)	Lunch	ALE-Infra-TRN	93500	0000	1530	15.37	83.35	12.81	88.986%	11.40
202206	5/6/2022		Leeann Chin's	Eaton, Ross (Ross)	Lunch	ALE-Infra-TRN	93500	0000	1530	13.10	83.35	10.92	88.986%	9.72
202206	5/6/2022		McDonalds	Eaton, Ross (Ross)	Dinner	ALE-Infra-TRN	93500	0000	1530	3.97	83.35	3.31	88.986%	2.94
202206	5/6/2022		Popeyes Louisiana Chicken	Eaton, Ross (Ross)	Dinner	ALE-Infra-TRN	93500	0000	1530	11.28	83.35	9.40	88.986%	8.37
202206	5/6/2022		Sbarro	Eaton, Ross (Ross)	Lunch	ALE-Infra-TRN	93500	0000	1530	13.89	83.35	11.58	88.986%	10.30

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202206	5/6/2022		TGI Fridays	Eaton, Ross (Ross)	Dinner	ALE-Infra-TRN	92500	0000	1530	24.34	83.35	20.29	88.986%	18.05
202206	5/6/2022	BEST OF THE VALLEY MKT	Stellar Partners, Inc.	Brose, Benjamin John (Ben)	Breakfast for travel at CS Week conference	CXT MP Admin (non customer-related)	92000	0000	1530	3.29	100.00	3.29	88.986%	2.93
202206	5/6/2022	Burger Burger	Burger Burger	Eaton, Ross (Ross)	Lunch	ALE-Infra-TRN	93500	0000	1530	16.00	83.35	13.34	88.986%	11.87
202206	6/8/2022	CROOKED PINT DULUTH	Crooked Pint - Duluth	Stingle, Michael J (Mike)	Meal while attending training	Training - Line Crew Training - COM	58800	0000	1530	141.40	100.00	141.40	94.301%	133.34
202206	6/8/2022	PAPA JOHN'S #3180	Papa John's	Jordahl, Audrey Ruth (Audrey)	Staff Meeting	0175 OCC Service Dispatch	58800	0000	1530	32.22	100.00	32.22	94.301%	30.38
202206	6/9/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Safety, Cooke - Contractor Mgmt Mtg, Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1530	720.09	100.00	720.09	88.986%	640.78
202206	6/9/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Safety, Pessenda - Mid-Year Core SIT Mtg, Lunch (add on)	ALLETE/MP Safety Time & Expenses	92000	0000	1530	1,600.20	100.00	1,600.20	88.986%	1,423.95
202206	6/9/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Safety, Pessenda - SSG Mtg @ Hibbard, Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1530	500.06	100.00	500.06	88.986%	444.98
202206	6/9/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Sfety, Pessenda - Mid-Year Core SIT Mtg, Lunch (add on)	ALLETE/MP Safety Time & Expenses	92000	0000	1530	200.03	100.00	200.03	88.986%	178.00
202206	5/9/2022	MYSTIC LAKE RESTAURANT	QDOBA	Gamst, Seth John	Dinner for self while attending Minnesota Safety Council	Attend Safety Training and Activiti	92000	0000	1530	18.03	100.00	18.03	88.986%	16.04
202206	5/9/2022	PHX T3 TARBELLSTAV6291	Tarbell's Tavern	Koecher, Tina Sue	Meal while traveling for CS Week - Phoenix, AZ - Tina Koecher	CXO General	90800	0000	1530	49.80	100.00	49.80	99.160%	49.38
202206	5/9/2022	QDOBA 2707	QDOBA	Gamst, Seth John	Dinner for self while attending Minnesota safety Council	Attend Safety Training and Activiti	92000	0000	1530	19.06	100.00	19.06	88.986%	16.96
202206	6/12/2022	PAPA JOHN'S #3180	Papa John's	Asperheim, Brianna Janine	Storm meal-Dinner	0175 OCC Service Dispatch	58800	0000	1530	26.80	100.00	26.80	94.301%	25.27
202206	5/12/2022	FIVE GUYS WI 1846 QSR	Five Guys	Erickson, Douglas Ralph (Douglas)	meal for training	ALE-SharePoint-TRN	93500	0000	1530	17.58	78.65	13.83	88.986%	12.30
202206	5/12/2022	KWIK TRIP 93000009308	Kwik ktrip	Erickson, Douglas Ralph (Douglas)	food for training	ALE-SharePoint-TRN	93500	0000	1530	12.14	78.65	9.55	88.986%	8.50
202206	5/12/2022	TST J. SELBYS	J. Selbys	Erickson, Douglas Ralph (Douglas)	meals for training	ALE-SharePoint-TRN	93500	0000	1530	30.72	78.65	24.16	88.986%	21.50
202206	5/12/2022	WHOLEFDS EDI #10419	Whole foods Market	Erickson, Douglas Ralph (Douglas)	meals for training	ALE-SharePoint-TRN	93500	0000	1530	12.35	78.65	9.71	88.986%	8.64
202206	5/12/2022	WHOLEFDS WBY#10628	Whole foods Market	Erickson, Douglas Ralph (Douglas)	meal for training	ALE-SharePoint-TRN	93500	0000	1530	13.94	78.65	10.96	88.986%	9.76
202206	5/12/2022	WHOLEFDS WBY#10628	Whole foods Market	Erickson, Douglas Ralph (Douglas)	meal for training trip	ALE-SharePoint-TRN	93500	0000	1530	14.75	78.65	11.60	88.986%	10.32
202206	6/15/2022	DAIRY QUEEN #13236	Dairy Queen	Meyer, Jeffrey J (Jeff)	Meal during travel to attend Safety Wheel Training in Hermantown.	Hydro Maintenance- safety training	54500	0000	1530	16.81	100.00	16.81	87.056%	14.63
202206	6/15/2022	E&G 1042 DULUTH	Erbert and Gerberts	Tracey, Dawn Marie	Line SIT Safety group	SIT-Distribution	58800	0000	1530	112.15	100.00	112.15	94.301%	105.76
202206	5/17/2022	MCDONALD'S F3491	McDonalds	Keinath, Brandon James	Breakfast while attending UWS Organizational leadership certificate class	ALE-GIS-TRN	93500	0000	1530	7.99	74.38	5.94	88.986%	5.29
202206	5/17/2022	PAULS ITALIAN MARKET	Pauls Italian Market	Keinath, Brandon James	Lunch for Designer XI Training in Eveleth	MPDist-TRN	93500	0000	1530	356.08	100.00	356.08	88.986%	316.86
202206	5/17/2022	SANCHEZ BURRITO	SANCHEZ BURRITO	Fredrickson, Joseph Logan (Joe)	Dinner for Little Falls stay	ALLETE/MP Safety Time & Expenses	92000	0000	1530	22.64	100.00	22.64	88.986%	20.15
202206	5/17/2022	TOBIES RESTAURANT	TOBIES RESTAURANT	Fredrickson, Joseph Logan (Joe)	Traveling to cities for Conference Lunch while attending UWS Organizational leadership certificate class	ALLETE/MP Safety Time & Expenses	92000	0000	1530	26.24	100.00	26.24	88.986%	23.35
202206	5/17/2022	UW SUPERIOR 21305933	UW Superior	Keinath, Brandon James	Organizational leadership certificate class	ALE-GIS-TRN	93500	0000	1530	11.28	74.38	8.39	88.986%	7.47
202206	5/17/2022	WOOLLEYS RESTAURANT AI	WOOLLEYS RESTAURANT AI	Fredrickson, Joseph Logan (Joe)	NCEA Conference speaker	ALLETE/MP Safety Time & Expenses	92000	0000	1530	54.48	100.00	54.48	88.986%	48.48
202206	5/19/2022	CHIPOTLE 2210	Chipotle	Brinker, Tara L (Tara)	Lunch for Block Training with System Operators	Attend/Provide Training	56120	0000	1530	86.51	100.00	86.51	82.970%	71.78
202206	4/21/2022	EVELETH SHORT STOP	Eveleth Short Stop	Rautio Jr., Steven Donald	Refreshments for training	Attend/Provide Training	56120	0000	1530	12.84	100.00	12.84	82.970%	10.65
202206	4/21/2022	TST BOOMTOWN BREWERY	Boomtown	Rautio Jr., Steven Donald	Training Meal	Attend/Provide Training	56120	0000	1530	59.23	100.00	59.23	82.970%	49.14
202206	5/21/2022	OTRA VEZ	Otra Vez	Gorman, Aaron Thomas (Aaron)	Dinner	Financial Planning & Analysis	92000	0000	1530	102.32	76.00	77.76	88.986%	69.20
202206	5/21/2022	SQ TACOS JOEL	Tacos Joel	Gorman, Aaron Thomas (Aaron)	Lunch	Financial Planning & Analysis	92000	0000	1530	12.84	76.00	9.76	88.986%	8.68
202206	5/21/2022	STOUT ST SOCIAL	Stout Street Social	Gorman, Aaron Thomas (Aaron)	Dinner	Financial Planning & Analysis	92000	0000	1530	73.52	76.00	55.88	88.986%	49.72
202206	5/21/2022	TST REGO/DIA - QUIZNO	Quiznos	Gorman, Aaron Thomas (Aaron)	Lunch	Financial Planning & Analysis	92000	0000	1530	11.55	76.00	8.78	88.986%	7.81
202206	6/23/2022	SUPER ONE FOODS #565	Super One Foods	Carter, Taryn Eileen (Taryn)	Food for an AHQ SIT Evacuation Radio Training held on 6/23/22.	GOB SIT Expenses	92500	0000	1530	42.02	78.70	33.07	88.986%	29.43
202206	6/25/2022	DUNKIN #352295	Dunkin Donuts	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Breakfast for 6/23/2022	I/A - General Admin	92000	0000	1530	10.48	51.44	5.39	88.986%	4.80
202206	6/25/2022	HILTON TRATTORIA II	Trattoria II Mulino Nashville	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/23/22	I/A - General Admin	92000	0000	1530	117.07	51.44	60.22	88.986%	53.59
202206	6/25/2022	MARSH HOUSE	Thompson Hotel - Marsh House	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/24/2022	I/A - General Admin	92000	0000	1530	119.20	51.44	61.32	88.986%	54.56
202206	6/25/2022	MUSIC CITY CENTER MKT	Fresh Pick Market - Music City Center	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Lunch for 6/22/2022	I/A - General Admin	92000	0000	1530	37.03	51.44	19.05	88.986%	16.95
202206	6/25/2022	PUCKETT'S GRO & RESTAU	Puckett's Grocery & Restaurant	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/21/22	I/A - General Admin	92000	0000	1530	77.05	51.44	39.63	88.986%	35.27
202206	6/25/2022	SHOKKU RAMEN	Shokku Ramen	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Dinner for 6/22/22	I/A - General Admin	92000	0000	1530	35.59	51.44	18.31	88.986%	16.29
202206	6/25/2022	SQ OTAKU RAMEN	Otaku Ramen	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/19/22	I/A - General Admin	92000	0000	1530	79.15	51.44	40.71	88.986%	36.23
202206	6/25/2022	TST ASSEMBLY FOOD HAL	Assembly Food Hall - Dock Local	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/20/22	I/A - General Admin	92000	0000	1530	77.87	51.44	40.06	88.986%	35.64
202206	6/25/2022	TST HORU SUSHI	Assembly Food Hall - Horu Sushi	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/24/22	I/A - General Admin	92000	0000	1530	28.34	51.44	14.58	88.986%	12.97
202206	6/25/2022	TST STEAMBOYS	Assembly Food Hall - Steamboys	Chan, Wing Ho (Wing)	ACFE Fraud Conference 2021 in Nashville, Meal for 6/23/22	I/A - General Admin	92000	0000	1530	29.94	51.44	15.40	88.986%	13.70

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202206	5/25/2022		Four seasons Resort Orlando	Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	1530	51.01	76.00	38.77	88.986%	34.50
202206	5/25/2022	4189	Old Town	Larson, Christopher A (Christopher)	Dinner at conference	0140 Employee Development and Super	58000	0000	1530	20.72	100.00	20.72	94.301%	19.54
202206	5/25/2022	SIGNIA BY HILTON HARVE	Hilton	Hanson, Peter G (Pete)	powerplan conference orlando may22-25	ALE-TRN	93500	0000	1530	16.51	83.35	13.76	88.986%	12.25
202206	5/25/2022	SIGNIA BY HILTON HARVE	Hilton Bonnet Creek Harvest	Hanson, Peter G (Pete)	powerplan conference orlando may22-25	ALE-TRN	93500	0000	1530	36.95	83.35	30.80	88.986%	27.41
202206	5/25/2022	SIGNIA BY HILTON HOTEL	Hilton	Hanson, Peter G (Pete)	powerplan conference orlando may22-25	ALE-TRN	93500	0000	1530	46.50	83.35	38.76	88.986%	34.49
202206	5/26/2022	DUTCHROOM INC	Dutchroom Inc.	Staskivige, Ronald Brian	Boiler Repair Dye Penetrant training	W/O for time used by Ron Staskivige	51400	0000	1530	155.02	100.00	155.02	87.812%	136.13
202206	5/26/2022	SUPER ONE FOODS #520	Super One	Tammi, Travis L	EMR monthly training refreshments at Boswell	EMR refresher training hours, suppl	50600	0000	1530	47.88	100.00	47.88	87.812%	42.04
202206	5/26/2022	SUPER ONE FOODS #520	Super One foods	Staskivige, Ronald Brian	Boiler Repair annual training breakfast	W/O for time used by Ron Staskivige	51400	0000	1530	35.13	100.00	35.13	87.812%	30.85
202206	5/27/2022	Long Horn's Steakhouse	Long Horn's Steakhouse - Atlanta Airport	Peterson, Nicholas Michael (Nick)	Dinner heading to the Energy School at ATL airport	Insurance - O&M	92400	0000	1530	60.37	81.80	49.38	88.209%	43.56
202206	5/27/2022	Stone Arch	Stone Arch	Peterson, Nicholas Michael (Nick)	Dinner at MSP airport coming from Energy School	Insurance - O&M	92400	0000	1530	65.43	81.80	53.52	88.209%	47.21
202206	5/27/2022	TGI Fridays	TGI Fridays	Peterson, Nicholas Michael (Nick)	Lunch at ATL airport coming home from Energy School	Insurance - O&M	92400	0000	1530	91.44	81.80	74.80	88.209%	65.98
202206	5/27/2022	Twins Grill & Bar	Twins Bar and Grill	Peterson, Nicholas Michael (Nick)	Lunch heading to the Energy School at MSP airport	Insurance - O&M	92400	0000	1530	36.49	81.80	29.85	88.209%	26.33
202206	4/29/2022	TST BOOMTOWN BREWERY	Boomtown	Adkins, Kent Allen (Kent)	BCC Drill - Lunch	Attend/Provide Training	56120	0000	1530	61.10	100.00	61.10	82.970%	50.69
202206	5/30/2022	LSC TIPI RESTAURANT	Little Six Restaurant	Helder, Nathan A	Dinner for two during MN Health & Safety Conference	ALE-Safety-TRN	93500	0000	1530	140.00	83.35	116.69	88.986%	103.84
202206	5/31/2022	SUBWAY 6983	SUBWAY	Hagenson, Ryan Norman (Ryan)	DAMAGE ASSESSMENT TRAINING	0140 Employee Development and Super	58000	0000	1530	14.11	100.00	14.11	94.301%	13.31
202206	6/12/2022	BLACK WOODS CATERING -	Black Woods Catering	Hill, Kory Douglas (Kory)	Breakfast for the LPI Meeting	CXB General	90800	0000	1550	880.11	100.00	880.11	99.160%	872.72
202206	6/13/2022	PROCTOR PIZZA & SUB SH	Proctor Pizza & Sub Shop	Buran, Lindsey Weston	bought pizza and soda for a lunch meeting with City of Proctor.	CXB Municipal Account Mgmt Strategi	92000	0000	1550	38.61	100.00	38.61	88.986%	34.36
202206	5/31/2022	PIZZA LUCE DULUTH III	PIZZA LUCE	Perala, Michael A (Mike)	BUSINESS LUNCH - NANCY NORR	CXB Strategic Accounts General	90800	0000	1550	32.98	100.00	32.98	99.160%	32.70
202206	6/6/2022	WM SUPERCENTER #1929	Walmart	Rosemore, Nora Carol	MP business update meeting refreshments	Hydro Operations - Management/super	53500	0000	1560	24.28	100.00	24.28	87.056%	21.14
202206	6/8/2022	SAMSClub #6320	Sam's Club	Baker, Leeanne M (Leeanne)	HSC Building Misc Supplies (forks, spoons, plates, beverages) for meetings & events	Misc Supplies for Herbert Service C	92000	0000	1560	97.42	100.00	97.42	88.986%	86.69
202206	6/15/2022	BILL'S SUPERETTE #13 (Bill's Superette	Meyer, Jeffrey J (Jeff)	Refreshments for safety meeting at LF Hydro.	Hydro Maintenance- safety training	54500	0000	1560	14.89	100.00	14.89	87.056%	12.96
202206	6/17/2022	KWIK TRIP 94100009415	Kwik Trip	Anderson, Kurt William	Department meeting refreshemnts	Corp Env Services - Budgeting	92000	0000	1560	13.63	100.00	13.63	88.986%	12.13
202206	6/18/2022	PIZZA LUCE DULUTH III	Pizza Luce	Spikberg, Carla Marie (Carla)	Lunch for Finance/Tax/Rates groups during a office clean-up day.	Financial Planning & Analysis	92000	0000	1560	210.90	76.00	160.28	88.986%	142.63
202206	5/18/2022	365 MARKET 888 432-32	365 Market	Tokarczyk, Crystal Leigh	Refreshments during SWAT Team Meeting Lunch	Corp Env Services - Department	92000	0000	1560	4.78	100.00	4.78	88.986%	4.25
202206	5/18/2022	HOLIDAY STATIONS 0162	Holiday	Tokarczyk, Crystal Leigh	Refreshment during travel from Boswell for NRRI meeting	Corp Env Services - Boswell Energy	50000	0000	1560	5.11	100.00	5.11	87.812%	4.49
202206	5/18/2022	LUCKY SEVEN GENERAL ST	Lucky seven	Tokarczyk, Crystal Leigh	Refreshment during travel to Boswell for Capital Project Approval Meeting (PRC)	Corp Env Services - Boswell Energy	50000	0000	1560	5.34	100.00	5.34	87.812%	4.69
202206	5/19/2022	SUPER ONE FOODS #520	Super One	Adams, Melissa Ann (Melissa)	Gen Ops Meeting - Paul Undeland	Purchase of Office SUPPLIES common	50000	0000	1560	93.28	100.00	93.28	87.812%	81.91
202206	5/25/2022	BILL'S SUPERETTE #13 (Bill's Superette	Scholl, Erich Weston (Erich)	Refreshments/drinks for crew working on storm restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1560	5.06	100.00	5.06	94.301%	4.77
202206	5/25/2022	WAL-MART #1654	Walmart - Baxter	Scholl, Erich Weston (Erich)	Water for crew while working	Little Falls Area Distribution Main	59300	0000	1560	13.24	100.00	13.24	94.301%	12.49
202206	5/27/2022	Oakwells/Arrowhead Tap House	Oakwells/Arrowhead Tap House	Peterson, Nicholas Michael (Nick)	Water at DLH airport heading to the Energy School	Insurance - O&M	92400	0000	1560	7.76	81.80	6.35	88.209%	5.60
202206	6/29/2022	SUPER ONE FOODS #455	Super One Foods	Hagadorn, Jacqueline A (Jackie)	ASEM Meeting -	Provide Security - GOB	92000	0000	1560	14.64	95.00	13.91	88.986%	12.38
202206	5/31/2022	JIMMY JOHNS - 2004 - E	Jimmy Johns	Eiden, Michael Deacon (Michael)	Lead feedback discussion for I&C and improvements for other crafts	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	49.31	100.00	49.31	87.812%	43.30
202206	6/1/2022	BENSONS 1896 EATING AN	Benson's	Mattson, Roth Edwin	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	3.48	100.00	3.48	94.301%	3.28
202206	6/1/2022	COBORN'S-LITTLE FALL	coborns	Jacobs, Michael Brian	pick up supper for linecrew working through dinner mothersday storm	Little Falls Area Distribution Trou	59300	0000	1570	66.12	100.00	66.12	94.301%	62.35
202206	6/1/2022	COZY COTTAGE CORNER CA	cozy cottage	Jacobs, Michael Brian	Breakfast for crew and myself working fishing opener storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	24.11	100.00	24.11	94.301%	22.74
202206	6/1/2022	EVELETH SHORT STOP	Short stop	Kimball, Hunter James	MP Storm Emergency Breakfast 6/1- Kimball	STORM May 30 - ALL AREAS	59300	0000	1570	0.76	100.00	0.76	94.301%	0.72

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202206	6/1/2022	FARMHOUSE CAFE	Farmhouse Cafe	Obowa, Blaine A	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	29.71	100.00	29.71	94.301%	28.02
202206	6/1/2022	HOLIDAY STATIONS 0216	holiday stations	Jacobs, Michael Brian	pick up supper for linecrew working through dinner mothersday stor	Little Falls Area Distribution Trou	59300	0000	1570	22.32	100.00	22.32	94.301%	21.05
202206	6/1/2022	LITTLE FIESTA	Little Fiesta - Little Falls	Obowa, Blaine A	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	38.09	100.00	38.09	94.301%	35.92
202206	6/1/2022	LOCKER ROOM BAR & GRIL	Locker room	Kimball, Hunter James	MP Storm Emergency Lunch 6/1- Kimball, Dickinson, Olson, Sandstrom, Schoeller, Haman	STORM May 30 - ALL AREAS	59300	0000	1570	15.28	100.00	15.28	94.301%	14.41
202206	6/1/2022	MCDONALD'S F15040	mc donalds	Jacobs, Michael Brian	Breakfast myself for fishing opener storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	4.44	100.00	4.44	94.301%	4.19
202206	6/1/2022	MCNAMARA HOLDINGS INC	mcnamare holdings inc	Jacobs, Michael Brian	Lunch for myself working Memorial Day Storm	STORM May 30 - ALL AREAS	59300	0000	1570	2.69	100.00	2.69	94.301%	2.54
202206	6/1/2022	PINE RIVER FAMILY MA	Pine River Family Market	Jacobs, Michael Brian	Refreshments for Employees on Fishing opener storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	44.97	100.00	44.97	94.301%	42.41
202206	6/1/2022	PINE RIVER FAMILY MA	Pine River Family Market	Jacobs, Michael Brian	Refreshments for Employees on Memorial Day storm	STORM May 30 - ALL AREAS	59300	0000	1570	19.65	100.00	19.65	94.301%	18.53
202206	6/1/2022	PIZZA RANCH - WADENA	Pizza Ranch - Wadena	Mattson, Roth Edwin	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	24.03	100.00	24.03	94.301%	22.66
202206	6/1/2022	STREETCAR LLC	Street Car	Larson, Tyler J	Meals for 2 employees/storm emergency	STORM May 30 - ALL AREAS	59300	0000	1570	4.84	100.00	4.84	94.301%	4.56
202206	6/1/2022	SUBWAY 6983	subway	Jacobs, Michael Brian	pick up supper for linecrew working through dinner mothersday stor	Little Falls Area Distribution Trou	59300	0000	1570	64.76	100.00	64.76	94.301%	61.07
202206	6/1/2022	SUE'S DRIVE IN	Sue's Drive In	Obowa, Blaine A	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	30.79	100.00	30.79	94.301%	29.04
202206	6/1/2022	THE PIRATES DEN & BAR	the pirates den and bar	Jacobs, Michael Brian	Supper for employees and myself working fishing opener storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	154.30	100.00	154.30	94.301%	145.51
202206	6/1/2022	THUNDER LODGE BAR & GR	Thunder Lodge Bar & Grill - Long Prairie	Obowa, Blaine A	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	17.08	100.00	17.08	94.301%	16.11
202206	6/1/2022	TIMBER LAKE LODGE & HO	Timber lake	Kimball, Hunter James	MP Storm Emergency Dinner 6/1- Kimball, Dickinson, Schoeller, Haman, Sandstrom, Saftey person Brian	STORM May 30 - ALL AREAS	59300	0000	1570	26.01	100.00	26.01	94.301%	24.53
202206	6/1/2022	TOBIES RESTAURANT	Tobies Restaurant & Bakery	Larson, Tyler J	Meals for 2 employees/storm emergency	STORM May 30 - ALL AREAS	59300	0000	1570	6.25	100.00	6.25	94.301%	5.89
202206	6/1/2022	TST BOOMTOWN BREWERY	Boomtown	Kennedy, John Carl	MP Storm Emergency Dinner 5/31 meal- Kennedy, Nagel	STORM May 30 - ALL AREAS	59300	0000	1570	8.69	100.00	8.69	94.301%	8.19
202206	6/1/2022	TST BOOMTOWN BREWERY	Boomtown	Kennedy, John Carl	MP Storm Emergency Dinner 6/1 meal- Kennedy, Nagel, Morton	STORM May 30 - ALL AREAS	59300	0000	1570	14.02	100.00	14.02	94.301%	13.22
202206	6/1/2022	TST BOOMTOWN BREWERY	Boomtown	Kennedy, John Carl	MP Storm Emergency Lunch 5/31 meal- Kennedy, Nagel, Karish	STORM May 30 - ALL AREAS	59300	0000	1570	6.11	100.00	6.11	94.301%	5.76
202206	6/1/2022	TST BOOMTOWN BREWERY	Boomtown	Kennedy, John Carl	MP Storm Emergency Lunch 6/1 meal- Kennedy, Nagel, Swanson, Morton	STORM May 30 - ALL AREAS	59300	0000	1570	14.70	100.00	14.70	94.301%	13.86
202206	6/1/2022	TST BOOMTOWN BREWERY	Boomtown	Kimball, Hunter James	MP Storm Emergency Dinner 5/31- Kimball, Dickinson, Kunari, Schoeller	STORM May 30 - ALL AREAS	59300	0000	1570	12.40	100.00	12.40	94.301%	11.69
202206	6/1/2022	Y STEAK HOUSE	Y Steakhouse	Mattson, Roth Edwin	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	13.96	100.00	13.96	94.301%	13.16
202206	6/2/2022	BEARS DEN	Bears den	Wiltsey, Brian James	meals for Brian Nick, Mark, Jake	STORM May 30 - ALL AREAS	59300	0000	1570	8.70	100.00	8.70	94.301%	8.20
202206	6/2/2022	BRIDGE TAVERN	The Bridge Tavern	Schwarz, Cole M	Meal while helping with Storm Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	5.07	100.00	5.07	94.301%	4.78
202206	6/2/2022	BUFFALO WILD WINGS 014	Buffalo Wild Wings	Schwarz, Cole M	Meal while helping with Storm Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	2.64	100.00	2.64	94.301%	2.49
202206	6/2/2022	DAIRY QUEEN #11334	Dairy Queen - Crosby	Schwarz, Cole M	Meal while helping with Storm Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	1.33	100.00	1.33	94.301%	1.25
202206	6/2/2022	DOCS ON 23	Docs on 23	Wiltsey, Brian James	meals for Brian, Bob, Tyler, Bill, Mike	STORM May 30 - ALL AREAS	59300	0000	1570	13.74	100.00	13.74	94.301%	12.96
202206	6/2/2022	DOCS ON 23	Docs on 23	Wiltsey, Brian James	meals for Brian, Kevin, Jarred, David	STORM May 30 - ALL AREAS	59300	0000	1570	6.04	100.00	6.04	94.301%	5.70
202206	6/2/2022	DON JULIO PINE CITY IN	Don Julio	Wiltsey, Brian James	meals for Brian, Nick, Kevin, Garret, Jarred, Ryan, Jessie	STORM May 30 - ALL AREAS	59300	0000	1570	13.64	100.00	13.64	94.301%	12.86
202206	6/2/2022	E&G 1082 HIBBING	Erbert & Gerberts - Hibbing	Honkola, Barrett Bryan	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	3.43	100.00	3.43	94.301%	3.23
202206	6/2/2022	KNOTTY'S ON 371	Knotty's on 371 - Little Falls	Smith, Zachary Paul (Zach)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	9.38	100.00	9.38	94.301%	8.85
202206	6/2/2022	PIZZA PUB	pizza pub	Bowser, Nickolas J (Nick)	meal for storm	STORM May 30 - ALL AREAS	59300	0000	1570	2.32	100.00	2.32	94.301%	2.19

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202206	6/2/2022	SQ BIG APPLE BAGELS	Big Apple Bagel	Jordahl, Audrey Ruth (Audrey)	Storm Work: Brianna Asperheim, Audrey Jordahl, Dan Plaisted, Lon Hanson, Makayla McDonnell, Susan Bocht.	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	16.70	100.00	16.70	94.301%	15.75
202206	6/2/2022	SUE'S DRIVE IN	Sue's Drive In	Schwarz, Cole M	Meal while helping with Storm Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	26.44	100.00	26.44	94.301%	24.93
202206	6/2/2022	TOBIES RESTAURANT	Tobies	Bowser, Nicolas J (Nick)	Meal for storm	STORM May 30 - ALL AREAS	59300	0000	1570	6.67	100.00	6.67	94.301%	6.29
202206	6/2/2022	TST BOOMTOWN BREWERY	Boomtown	Jordahl, Audrey Ruth (Audrey)	Storm: Audrey Jordahl, Lon Hanson, Makayla Herstad	STORM May 30 - ALL AREAS	59300	0000	1570	4.82	100.00	4.82	94.301%	4.55
202206	6/2/2022	VALENTINIS SUPPER CLUB	Valentini's Supper Club - Chisholm	Honkola, Barrett Bryan	Meal while helping with Storm/Power Restoration	Storm Damage - Deer River 6 poles	59300	0000	1570	14.53	100.00	14.53	94.301%	13.70
202206	6/6/2022	CKE BACKUS CORNER STOR	Backus Corner Store	Schwartz, Timothy J (Tim)	Meal while helping with Western Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	7.43	100.00	7.43	94.301%	7.01
202206	6/6/2022	MCNAMARA HOLDINGS INC	Birchwood Char House - Hackensack	Schwartz, Timothy J (Tim)	Meal while helping with Western Area Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	8.50	100.00	8.50	94.301%	8.02
202206	6/6/2022	SQ HILLTOP INN	Hilltop Inn - Park Rapids	Schwartz, Timothy J (Tim)	Meal while helping with Western Area Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	4.94	100.00	4.94	94.301%	4.66
202206	6/6/2022	THE PIRATES DEN & BAR	The Pirate's Den & Bar	Schwartz, Timothy J (Tim)	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	245.41	100.00	245.41	94.301%	231.42
202206	5/15/2022	GRANNY'S YA LL COME BA	Granny's yall come back cafe	Kimball, Hunter James	MP Storm Emergency- Kimball, Honkola, Dickinson, Wyberg	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	45.87	100.00	45.87	94.301%	43.26
202206	5/15/2022	LITTLE FIESTA	Little Fiesta - Little Falls	Gruber, Alex John (Alex)	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	18.26	100.00	18.26	94.301%	17.22
202206	5/15/2022	MCDONALD'S F5170	mcdonalds	Kimball, Hunter James	MP Storm Emergency- Breakfast- 5/14- Kimball	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	4.06	100.00	4.06	94.301%	3.83
202206	5/15/2022	SCOTTIE'S LOG BAR	Scotties Log Bar	Gruber, Alex John (Alex)	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	36.66	100.00	36.66	94.301%	34.57
202206	5/15/2022	SUE'S DRIVE IN	Sue's Drive In	Gruber, Alex John (Alex)	Meal while helping with Western Area Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	21.73	100.00	21.73	94.301%	20.49
202206	6/16/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Pinkoski, Paul Eric	Deer River Storm	Storm Damage - Deer River 6 poles	59300	0000	1570	1.26	100.00	1.26	94.301%	1.19
202207	7/1/2022	7 WEST TAP HOUSE DULUTH	7 WEST	Perala, Michael A (Mike)	INTERVIEW REVIEW/DEBRIEF MEETING	CXB Strategic Accounts General	90800	0000	1510	54.48	100.00	54.48	99.160%	54.02
202207	7/1/2022	BURGER KING #9247 Q07	burger king	Norberg, Jason Dennis (Jason)	lunch working out of town	Laskin Office Work	50000	0000	1510	12.17	100.00	12.17	87.812%	10.69
202207	7/1/2022	CASEY'S #1947	Casey's gas station	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	14.52	89.78	13.04	88.986%	11.60
202207	7/1/2022	GLASS NICKEL PIZZA CO.	Glass Nickel Pizza	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	22.57	89.78	20.26	88.986%	18.03
202207	7/1/2022	JACK CAWTHON'S BAR-B-Q	Jack Cawthon	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	37.99	89.78	34.11	88.986%	30.35
202207	7/1/2022	LOSERS BAR DOWNTOWN	Losers Bar	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	68.75	89.78	61.72	88.986%	54.93
202207	7/1/2022	MARATHON PETRO6072	Marathon Gas Station	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	5.89	89.78	5.29	88.986%	4.71
202207	7/1/2022	MARGARITAVILLE NASHVIL	Margaritaville	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	44.36	89.78	39.83	88.986%	35.44
202207	7/1/2022	PIZZA LUCE DULUTH III	PIZZA LUCE	Perala, Michael A (Mike)	MONTHLY REVIEW MEETING	CXB Strategic Accounts General	90800	0000	1510	27.45	100.00	27.45	99.160%	27.22
202207	7/1/2022	RIPPY'S BAR AND GRILL	Rippys	Peterson, Kristin M (Kris)	Oracle Conference	ALE-CIS-TRN	93500	0000	1510	35.32	89.78	31.71	88.986%	28.22
202207	7/1/2022	SQ OGAMI, LLC	The Hive	Norberg, Jason Dennis (Jason)	lunch meeting	Laskin Office Work	50000	0000	1510	34.58	100.00	34.58	87.812%	30.37
202207	7/1/2022	TST CANAL PARK BREWIN	CANAL PARK BREWING	Perala, Michael A (Mike)	BUSINESS LUNCH - MENTORING	CXB Strategic Accounts General	90800	0000	1510	40.65	100.00	40.65	99.160%	40.31
202207	7/1/2022	TST GORDY'S HI-HAT	GORDY'S HI-HAT	Perala, Michael A (Mike)	QUARTERLY STRATEGIC ACCOUNTS AND ANALYTICS REVIEW	CXB Strategic Accounts General	90800	0000	1510	30.62	100.00	30.62	99.160%	30.36
202207	6/1/2022	APPLEBEES POKE19219567	Applebee's - Grand Rapids	Nebby, Nicholas Richard	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	15.64	100.00	15.64	94.301%	14.75
202207	6/1/2022	ARBYS #7876 DULUTH	Arby's	Anderson, Peter Frederick	meal during storm	STORM May 30 - ALL AREAS	59300	0000	1510	1.09	100.00	1.09	94.301%	1.03
202207	6/1/2022	BITES BAR & GRILL	Bites Bar & Grill - Pine River	Pederson, Casey R (Casey)	Meal for Pine River Crew while working on Trouble Call	Pine River Area Trouble	59300	0000	1510	104.44	100.00	104.44	94.301%	98.49
202207	6/1/2022	CARMEN'S BAR & RESTAUR	Carmen's Restaurant - Cloquet	Rychlak, Jacob Phillip (Jake)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	5.58	100.00	5.58	94.301%	5.26
202207	6/1/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Nebby, Nicholas Richard	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	5.80	100.00	5.80	94.301%	5.47
202207	6/1/2022	HERBIE'S BAR	Herbies 5 Bar - Flensburg	Rychlak, Jacob Phillip (Jake)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	26.39	100.00	26.39	94.301%	24.89
202207	6/1/2022	LUCKY'S TAVERN	Lucky's Tavern - Pequot Lakes	Trosdahl, Joel Anthony	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	4.64	100.00	4.64	94.301%	4.38
202207	6/1/2022	RAFFERTY'S PIZZA ORIGIN	Rafferty's Pizza - Crosby	Pederson, Casey R (Casey)	Meal while working on Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	8.29	100.00	8.29	94.301%	7.82
202207	6/1/2022	THE PIRATES DEN & BAR	The Pirates Den & Bar - Verndale	Rychlak, Jacob Phillip (Jake)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	18.38	100.00	18.38	94.301%	17.33
202207	6/2/2022	CASEY'S #3445	caseys	Wipson, Christopher T (Chris)	storm meal	STORM May 30 - ALL AREAS	59300	0000	1510	1.07	100.00	1.07	94.301%	1.01
202207	6/2/2022	FOREST LAKE RESTAURANT	forest lake	Hynek, Corey D (Corey)	Storm Emergency Dinner meal- Hynek, Olson	STORM May 30 - ALL AREAS	59300	0000	1510	8.80	100.00	8.80	94.301%	8.30
202207	6/2/2022	HINCKLEY GRAND PROVISI	grand provisions	Wipson, Christopher T (Chris)	store meals	STORM May 30 - ALL AREAS	59300	0000	1510	2.15	100.00	2.15	94.301%	2.03
202207	6/2/2022	TST BOOMTOWN BREWERY	boom town	Wipson, Christopher T (Chris)	storm meals	STORM May 30 - ALL AREAS	59300	0000	1510	3.74	100.00	3.74	94.301%	3.53

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202207	7/4/2022	SUPER ONE FOODS #520	Super One foods	Garner, Joshua James	Crew 4th of July Meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	24.27	100.00	24.27	85.910%	20.85
202207	7/5/2022	7 WEST MILLER HILL	7-west	Goutermont, Joshua Phillip (Josh)	Meeting with Jon Wirtanen for coordination between groups.	Transmission-Operations and Supervi	56000	0000	1510	47.05	100.00	47.05	82.970%	39.04
202207	7/5/2022	SAMMY S PIZZA - DOWNTOWN	Sammy's Pizza	Lind, Nicholas John (Nick)	Purchased pizza for everyone assisting with damage assessment /v field and other storm work.	STORM JUNE 20 2022- ALL AREAS	59300	0000	1510	4.54	100.00	4.54	94.301%	4.28
202207	7/6/2022	DUTCHROOM INC	Mad Dogs	Ulseth, Ronald David (Ron)	Go team meeting lunch 6/22	Plant Maintenance Super	51000	0000	1510	162.30	100.00	162.30	87.812%	142.52
202207	7/6/2022	SAMMY'S PIZZA	Sammy's Pizza	Masterman, William Edward (Bill)	Lunch for PAWS SIT Quarterly meeting	HSC SPA/SIT group expenses	92000	0000	1510	215.85	100.00	215.85	88.986%	192.08
202207	7/6/2022	SUPER ONE FOODS #565	SuperOne Foods	Ulseth, Ronald David (Ron)	GO team meeting refreshments 6/22	Plant Maintenance Super	51000	0000	1510	72.75	100.00	72.75	87.812%	63.88
202207	7/6/2022	TIMBER LAKE LODGE & HO	Timber Lake Lodge & Hotel	Masterman, William Edward (Bill)	Lunch during Transmission flights	0135 Transmission Vegetation Mainte	57101	0000	1510	56.75	100.00	56.75	82.970%	47.09
202207	6/7/2022	FOREST LAKE RESTAURANT	Forest Lake	Coughlin, Robert Del	Weld Repair Program Audit, Joint Review	Generation - Engineering Time & Exp	51000	0000	1510	96.80	100.00	96.80	87.812%	85.00
202207	6/7/2022	GRANDMAS SALOON AND GR	Grandmas	Coughlin, Robert Del	Weld Repair Program Audit, Joint Review	Generation - Engineering Time & Exp	51000	0000	1510	97.58	100.00	97.58	87.812%	85.69
202207	6/7/2022	KWIK TRIP 94100009415	Kwik Trip	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	5.75	100.00	5.75	87.812%	5.05
202207	7/8/2022	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	Lunch with Boswell Vendors	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	63.34	100.00	63.34	87.812%	55.62
202207	7/8/2022	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	Working Lunch for Mike and Blake	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	44.21	100.00	44.21	87.812%	38.82
202207	6/8/2022	E&G 1012 DULUTH	Erbert and Gerbert's	Koecher, Tina Sue	Call Center - Meal while working 5/30 storm	STORM May 30 - ALL AREAS	59300	0000	1510	15.48	100.00	15.48	94.301%	14.60
202207	6/8/2022	E&G 1059 CLOQUET	Erbert & Gerberts	Bilben, Andrew Edward (Andrew)	Lunch for Hydro learning team per Nora	Hydro Operations - Management/super	53500	0000	1510	135.79	100.00	135.79	87.056%	118.21
202207	6/8/2022	OLIVE GARDEN 0021618	Olive Garden	Koecher, Tina Sue	Call Center - Meal while working 5/30 storm	STORM May 30 - ALL AREAS	59300	0000	1510	24.63	100.00	24.63	94.301%	23.23
202207	6/8/2022	PERKINS WEST	Perkins	Koecher, Tina Sue	Call Center - Meal while working 5/30 storm	STORM May 30 - ALL AREAS	59300	0000	1510	5.77	100.00	5.77	94.301%	5.44
202207	6/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Koecher, Tina Sue	Call Center - Meal while working 5/30 storm	STORM May 30 - ALL AREAS	59300	0000	1510	8.51	100.00	8.51	94.301%	8.03
202207	6/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Koecher, Tina Sue	Working lunch - Consumer Experience Council - Tina Koecher	CXO General	90800	0000	1510	68.38	100.00	68.38	99.160%	67.81
202207	6/8/2022	SUPER ONE FOODS #565	Super One Foods	Koecher, Tina Sue	Call Center - Meal while working 5/30 storm	STORM May 30 - ALL AREAS	59300	0000	1510	4.31	100.00	4.31	94.301%	4.06
202207	6/9/2022	GREEN MILL - DULUTH	Green Mill	Hopkins, Katie Ann	Out of town meal	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	26.10	100.00	26.10	87.812%	22.92
202207	6/10/2022	BURGER KING #5144 Q07	Burger King	Keinath, Brandon James	Lunch while attending change management training at UWS	ALE-GIS-ADM	93500	0000	1510	10.22	74.38	7.60	88.986%	6.76
202207	6/10/2022	CROOKED PINT DULUTH	CROOKED PINT DULUTH	Keinath, Brandon James	Lunch while conducting interviews for Programmer Analyst I	ALE-GIS-ADM	93500	0000	1510	104.84	74.38	77.98	88.986%	69.39
202207	6/10/2022	HOLIDAY STATIONS 0164	Holiday Station Store - Pine River	Pickar, Adam Michael (Adam)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	3.63	100.00	3.63	94.301%	3.42
202207	6/10/2022	MCDONALD'S F3491	McDonalds	Keinath, Brandon James	Breakfast while attending change management training at UWS in superior, WI	ALE-GIS-ADM	93500	0000	1510	7.99	74.38	5.94	88.986%	5.29
202207	6/11/2022	BOULDER TAP HOUSE GRAN	Tap House	Brodin, Matthew Robert (Matthew)	BEC4 Outage Interviews	Matts Utility General Matters	92000	0000	1510	22.68	100.00	22.68	88.986%	20.18
202207	7/12/2022	FOREST LAKE RESTAURANT	Forest Lake	Piekarski, Jodi M	Laskin 2023 Budget Presentation in Cohasset	Laskin Office Work	50000	0000	1510	31.61	100.00	31.61	87.812%	27.76
202207	7/12/2022	IN KELLY TRUMPOLD	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	6/13 Emergency Preparedness Workshop and 6/9, 6/21 safety meetings	TD Safety Circuit Meeting Expenses	92000	0000	1510	2,736.00	100.00	2,736.00	88.986%	2,434.66
202207	7/12/2022	IN KELLY TRUMPOLD	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	7/6 and 7/14 safety meetings	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,772.42	100.00	1,772.42	88.986%	1,577.21
202207	7/12/2022	SUBWAY 17538	Subway	McCormack, David Duane	Business meal while attending the monthly Grid Operations Meeting at HSC.	Comprehensive Training program for	58800	0000	1510	26.08	100.00	26.08	94.301%	24.59
202207	7/13/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	July 13, 2022 / 2023 O&M Budget-RC 0603 Meeting; 0603-1667702	PDE - Perform MP Internal Planning	56000	0000	1510	78.34	100.00	78.34	82.970%	65.00
202207	7/13/2022	PIZZA HUT 039467	Pizza Hut	Baker, Leeanne M (Leeanne)	July 13, 2022 Ground Standardization for Trucks Meeting; Lunch for Attendees; 0190-1701473	Duluth Area Distribution Maintenanc	59300	0000	1510	154.25	100.00	154.25	94.301%	145.46
202207	7/14/2022	CASEYS #3654	Casey's	Prom, Gregory Scott	Breakfast for Little Falls	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	4.51	100.00	4.51	87.056%	3.93
202207	7/14/2022	DAIRY QUEEN #11334	DQ	Prom, Gregory Scott	Lunch for Little Falls visit	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	7.52	100.00	7.52	87.056%	6.55
202207	7/14/2022	DAIRY QUEEN #12890	DQ	Prom, Gregory Scott	Lunch from Little Falls visit	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	9.56	100.00	9.56	87.056%	8.32
202207	7/14/2022	FLORIOS GRILL & TAVERN	Florios	Erickson, James David (Jim)	U3 DNET Troubleshooting	ES - General Use BEC 3	92000	0000	1510	19.57	100.00	19.57	88.986%	17.41
202207	7/14/2022	KNOTTY'S ON 371	Knotty's on 371	Fisher, Aaron Samuel (Aaron)	Contractor Training Lunch	0148 Administrative Activities	58800	0000	1510	111.20	100.00	111.20	94.301%	104.86
202207	7/14/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Schuman, Patti A	GRE Congestion Hedge Options lunch meeting	MP Strategy & Planning Executive/Ad	92000	0000	1510	73.06	100.00	73.06	88.986%	65.01

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202207	7/14/2022	PALMERS TAVERN	Palmer's Tavern	Otto, Thomas John (TJ)	Attended a meeting at Northern Foundry to discuss MP updates and cover conservation improvements. Went out to lunch with the group as a way to connect more on the topics and as a way to maintain relationships.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	84.87	100.00	84.87	88.986%	75.52
202207	7/14/2022	TST A. T. THE BLACK &	AT Black & White	Fisher, Aaron Samuel (Aaron)	Contractor Training Lunch	0148 Administrative Activities	58800	0000	1510	151.21	100.00	151.21	94.301%	142.59
202207	6/14/2022	Boswell vending machine - no receipt provided	Boswell vending machine - no receipt provided	Braff, Douglas James	01-06-2022 Thu Called in to Boswell regarding Boswell unit 3 CEMs	MPGen-CEMS-MNT	93500	0000	1510	2.25	85.29	1.92	88.986%	1.71
202207	6/14/2022	Boswell vending machine - no receipt provided	Boswell vending machine - no receipt provided	Braff, Douglas James	03-05-2022 Sat Called in to Boswell for ProcessNow issues, also CO2 failed cal	MPGen-CEMS-MNT	93500	0000	1510	5.50	85.29	4.69	88.986%	4.17
202207	6/14/2022	Boswell vending machine - no receipt provided	Boswell vending machine - no receipt provided	Braff, Douglas James	03-08-2022 Tue Called in to Boswell for unit 4 CRO problem	MPGen-CEMS-MNT	93500	0000	1510	5.50	85.29	4.69	88.986%	4.17
202207	6/14/2022	Casey's	Casey's	Braff, Douglas James	03-08-2022 Tue Called in to Boswell for unit 4 CRO problem	MPGen-CEMS-MNT	93500	0000	1510	5.12	85.29	4.37	88.986%	3.89
202207	6/14/2022	CLARK 9372	Clark Station of Virginia	Braff, Douglas James	04-29-2022 Fri Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	1510	3.49	85.29	2.98	88.986%	2.65
202207	6/14/2022	Dave's Pizza	Dave's Pizza	Braff, Douglas James	04-29-2022 Work at Laskin	MPGen-CEMS-MNT	93500	0000	1510	23.65	85.29	20.17	88.986%	17.95
202207	5/14/2022	HOLIDAY STATIONS 0164	Holiday Station Store - Pine River	Allen, Levi Robert (Levi)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	2.78	100.00	2.78	94.301%	2.62
202207	5/14/2022	ROHDES MIDWAY GAS BAR	Rhodes Midway - Long Prairie	Regnier, Jacob C (Jacob)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	21.77	100.00	21.77	94.301%	20.53
202207	7/15/2022	TAVERN ON THE HILL	Tavern on the Hill	Winter, Christian Erik (Christian)	T&D Planning Mentoring Team Lunch	System Performance Planning	56000	0000	1510	96.57	100.00	96.57	82.970%	80.12
202207	6/15/2022	BLACK BEAR CASINO RESO	Black Bear Casino	Cady, Jennifer Jae (Jennifer)	MP/Fond du Lac Operations Lunch Meeting	0732-General	92000	0000	1510	110.31	91.20	100.60	88.986%	89.52
202207	7/16/2022	DUTCHROOM INC	Dutchroom	Paul, Andrew John	U4 Start-up, working meal for start-up crew and outage assist to allow for on-the-fly meal while supporting multiple break-in issues and repairs.	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	140.78	100.00	140.78	87.812%	123.62
202207	6/16/2022	TOPPERS PIZZA- DULUTH	Toppers Pizza	Hruska, Daniel Lee	lunch during all day workshop	I/A - General Admin	92000	0000	1510	105.75	51.44	54.40	88.986%	48.41
202207	7/17/2022	SQ GOOD STUFF LLC	MidCoast Catering Inc.	Hill, Kory Douglas (Kory)	Breakfast for the July Customer Experience Infoshare Meeting	CXB General	90800	0000	1510	597.40	100.00	597.40	99.160%	592.38
202207	6/17/2022	DAIRY QUEEN #11342	Dairy Queen	Janke, Drew Adam	Meal during trip to International Falls for QA/QC.	Corp Env Services - Department	92000	0000	1510	16.02	100.00	16.02	88.986%	14.26
202207	6/17/2022	IND AIRP CHAMPPS	Champs	Henderson, Kara M	Meal while in Indy for BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	63.94	100.00	63.94	82.970%	53.05
202207	6/17/2022	INDY MORI SUSHI INC	Mori Sushi	Henderson, Kara M	Meal while in Indy for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	54.33	100.00	54.33	82.970%	45.08
202207	6/17/2022	JW MARRIOTT INDY F&B	High Velocity	Henderson, Kara M	Meal while in Indy for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	66.68	100.00	66.68	82.970%	55.32
202207	6/17/2022	JW MARRIOTT INDY F&B	Starbucks	Henderson, Kara M	Meal while in Indy for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	7.54	100.00	7.54	82.970%	6.26
202207	6/17/2022	KWIK TRIP 11700001172	Kwik Trip	Janke, Drew Adam	Meal during trip to LEC for QA/QC.	Corp Env Services - Department	92000	0000	1510	11.77	100.00	11.77	88.986%	10.47
202207	6/17/2022	LE MERIDIEN INDIANAPOL	Champs	Henderson, Kara M	Meal while in Indy for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	62.41	100.00	62.41	82.970%	51.78
202207	6/17/2022	STARBUCKS STORE 00719	Starbucks	Henderson, Kara M	Meal while in DC for EEI meetings	TRANS BUS Support	56000	0000	1510	5.78	100.00	5.78	82.970%	4.80
202207	6/17/2022	STONE ARCH	Stone Arch	Henderson, Kara M	Meal while in Indy for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	45.33	100.00	45.33	82.970%	37.61
202207	6/17/2022	TST SFOGLINA - DOWNTOWN	Sfoglina	Henderson, Kara M	Meal while traveling for EEI meetings	TRANS BUS Support	56000	0000	1510	80.10	100.00	80.10	82.970%	66.46
202207	7/18/2022	EZCATERSUBWAY	Subway	Jones, Daniel Robert (Dan)	lunch while performing interview	TREC Office Expense	54900	0000	1510	103.61	100.00	103.61	88.652%	91.85
202207	7/18/2022	MCDONALD'S F28173	McDonalds	Jones, Daniel Robert (Dan)	breakfast while on the way to GENISIT meeting and CRS safety audit	TREC Safety Expenses	54900	0000	1510	20.92	100.00	20.92	88.652%	18.55
202207	7/19/2022	CKE THE SOCIAL HOUSE D	The Social House	Peterson, William B (Bill)	Lunch for Interview Team	Duluth Area Distribution Undergroun	59400	0000	1510	60.97	100.00	60.97	94.301%	57.50
202207	7/19/2022	SAMMY'S PIZZA	Sammy's Pizza	Orobona, Thomas Kingston Hewitt (Thomas)	Took Jim Daigle to lunch after he assisted me in performing a PCB Wipe sample at the Scanlon substation	Corp Env Services - Department	92000	0000	1510	44.50	100.00	44.50	88.986%	39.60
202207	7/20/2022	2 TALL TAVERN	2 Tall Tavern	Wenzel, Ian Thomas	Business Lunch with Josh Lablanc	ALLETE/MP Safety Time & Expenses	92000	0000	1510	44.46	100.00	44.46	88.986%	39.56
202207	7/20/2022	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	474.31	100.00	474.31	87.812%	416.50
202207	7/20/2022	DAIRY QUEEN #41941	Dairy Queen	Wenzel, Ian Thomas	Site Visit - Heat Illness Moment	ALLETE/MP Safety Time & Expenses	92000	0000	1510	27.07	100.00	27.07	88.986%	24.09
202207	7/20/2022	E&G 1042 DULUTH	Erberts and Gerberts	Blomquist, Kurt Theodore (Kurt)	Meal for meeting over lunch	System Performance Planning	56000	0000	1510	75.20	100.00	75.20	82.970%	62.39
202207	7/20/2022	E&G 1042 DULUTH	Erberts and Gerberts	Blomquist, Kurt Theodore (Kurt)	Meal for monthly meeting over lunch	System Performance Planning	56000	0000	1510	73.42	100.00	73.42	82.970%	60.92
202207	7/20/2022	SAMMY'S PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	223.99	100.00	223.99	87.812%	196.69

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202207	7/20/2022	SAMMYS PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	Meeting - Cooling Tower	Purchase of Office SUPPLIES common	50000	0000	1510	367.32	100.00	367.32	87.812%	322.55
202207	7/20/2022	SPEEDWAY 04384	Speedway	Wenzel, Ian Thomas	Site Visit - Ironton for Altec Dielectric	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.45	100.00	5.45	88.986%	4.85
202207	7/21/2022		Ale Works	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	63.46	100.00	63.46	88.652%	56.26
202207	7/21/2022		Anima Cucina	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	29.81	100.00	29.81	88.652%	26.43
202207	7/21/2022	Corktown Deli	Corktown Deli	Cooke, Heather Lyn (Heather)	Lunch Meeting - Solar Safety Program	ALLETE/MP Safety Time & Expenses	92000	0000	1510	41.43	100.00	41.43	88.986%	36.87
202207	7/21/2022	CORKTOWN DELI AND BREW	Corktown Deli	Cooke, Heather Lyn (Heather)	Lunch Meeting to discuss Solar Safety Program	ALLETE/MP Safety Time & Expenses	92000	0000	1510	41.43	100.00	41.43	88.986%	36.87
202207	7/21/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	July 21, 2022 Line SIT Meeting; Lunch for Attendees; 0910-1669040 (Tom Jansen)	SIT-Distribution	58800	0000	1510	258.68	100.00	258.68	94.301%	243.94
202207	7/21/2022	Erbert & Gerberts	Erbert & Gerbert	Cooke, Heather Lyn (Heather)	Lunch for JSC Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	143.87	100.00	143.87	88.986%	128.02
202207	7/21/2022	Kwik Trip	Kwik Trip	Cooke, Heather Lyn (Heather)	Beverages for JSC Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	10.71	100.00	10.71	88.986%	9.53
202207	7/21/2022	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Got Lunch after performing training for Mike Treasure	Corp Env Services - Department	92000	0000	1510	14.07	100.00	14.07	88.986%	12.52
202207	7/21/2022	PANERA BREAD #601747 O	Panera Bread	Baker, Leeanne M (Leeanne)	July 19, 2022 E-Source Potential Pilot Meeting; Lunch for Attendees; 0140-1666784 (Eric Clement)	0140 Distribution Engineering Admin	58800	0000	1510	197.89	100.00	197.89	94.301%	186.61
202207	7/21/2022	PANERA BREAD #601747 O	Panera Bread	Baker, Leeanne M (Leeanne)	July 19, 2022 Project Heimdall Meeting; Breakfast for Attendees; 0609-2763402 (Stefanie Stollenwerk)	Transmission-Operations and Supervi	56000	0000	1510	226.57	100.00	226.57	82.970%	187.99
202207	7/21/2022	PANERA BREAD #601747 O	Panera Bread	Baker, Leeanne M (Leeanne)	July 19, 2022 Workshop with Vera Flame; Lunch for Attendees; 0609-2763402 (Stefanie Stollenwerk)	Transmission-Operations and Supervi	56000	0000	1510	127.82	100.00	127.82	82.970%	106.05
202207	7/21/2022	Red Lobster	Red Lobster	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	22.67	100.00	22.67	88.652%	20.10
202207	6/21/2022	CASEYS #3740	CASEYS #3740	Laeupple, Timothy E (Tim)	Meal while working storm	STORM May 30 - ALL AREAS	59300	0000	1510	0.86	100.00	0.86	94.301%	0.81
202207	6/21/2022	CENEX NORTHERN09883737	CENEX NORTHERN09883737	Laeupple, Timothy E (Tim)	Meal while working storm	STORM May 30 - ALL AREAS	59300	0000	1510	0.84	100.00	0.84	94.301%	0.79
202207	6/21/2022	CULVER'S OF BAXTER	CULVER'S OF BAXTER	Laeupple, Timothy E (Tim)	Meal while working storm	STORM May 30 - ALL AREAS	59300	0000	1510	0.95	100.00	0.95	94.301%	0.90
202207	6/21/2022	DAIRY QUEEN #11343	DAIRY QUEEN #11343	Laeupple, Timothy E (Tim)	Meal while working storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	3.29	100.00	3.29	94.301%	3.10
202207	6/21/2022	DAIRY QUEEN #12679	DAIRY QUEEN #12679	Laeupple, Timothy E (Tim)	Meal while working storm	STORM May 30 - ALL AREAS	59300	0000	1510	0.87	100.00	0.87	94.301%	0.82
202207	6/21/2022	Dozers Bar and Grill	Dozers	Laeupple, Timothy E (Tim)	Small bar restaunt in Pengilly didnt take credit cards so had to pay with cash. \$78.25 plus \$15 tip for lunch for 4 MP employees and 5 MP Systems employees during storm	STORM JUNE 20 2022- ALL AREAS	59300	0000	1510	2.59	100.00	2.59	94.301%	2.44
202207	6/21/2022	DUTCHROOM INC	Dutchroom	Piekarski, Jodi M	Laskin Leadership Quarterly Check In	Laskin Office Work	50000	0000	1510	33.54	100.00	33.54	87.812%	29.45
202207	6/21/2022	E&G 1029 DULUTH	Erberts and Gerberts	Peterson, Leah Nicole	Lunch Meeting	CXB General	90800	0000	1510	26.27	100.00	26.27	99.160%	26.05
202207	6/21/2022	FARMHOUSE CAFE	Farmhouse Cafe	Iken, James Robert	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	7.48	100.00	7.48	94.301%	7.05
202207	6/21/2022	FIVE GUYS MN 1935 QSR	FIVE GUYS MN 1935 QSR	Laeupple, Timothy E (Tim)	Employee check-ins w/Dean Erdman and Mike Jacobs	0190 Supervision Maint	59000	0000	1510	66.88	100.00	66.88	94.301%	63.07
202207	6/21/2022	FIVE GUYS MN 1935 QSR	FIVE GUYS MN 1935 QSR	Laeupple, Timothy E (Tim)	Meal while working storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	8.40	100.00	8.40	94.301%	7.92
202207	6/21/2022	HAVEN BAR & GRILL	Haven Bar	Piekarski, Jodi M	Laskin Operations Support	Laskin Office Work	50000	0000	1510	18.89	100.00	18.89	87.812%	16.59
202207	6/21/2022	HUB 71	HUB 71 - Sebek	Hadrava, Jesse L	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	4.37	100.00	4.37	94.301%	4.12
202207	6/21/2022	IRON HORSE BAR & GRILL	Iron Horse Bar & Grill	Hadrava, Jesse L	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	10.54	100.00	10.54	94.301%	9.94
202207	6/21/2022	PERKINS RESTAURANT 241	PERKINS RESTAURANT 241	Laeupple, Timothy E (Tim)	Meal while working storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	14.26	100.00	14.26	94.301%	13.45
202207	6/21/2022	SAMMYS PIZZA & RESTAUR	SAMMYS PIZZA & RESTAUR	Laeupple, Timothy E (Tim)	Lunch w/Falls crew and David Baker following Incident Command Tactical Meeting	0190 Supervision Maint	59000	0000	1510	94.73	100.00	94.73	94.301%	89.33
202207	6/21/2022	SAMMYS PIZZA HIBBING	SAMMYS PIZZA HIBBING	Laeupple, Timothy E (Tim)	Meal while working storm	STORM May 30 - ALL AREAS	59300	0000	1510	2.58	100.00	2.58	94.301%	2.43
202207	6/21/2022	SUBWAY 6983	SUBWAY 6983	Laeupple, Timothy E (Tim)	Meal while working storm	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	4.82	100.00	4.82	94.301%	4.55
202207	6/21/2022	TST BRICKS TRAVEL CEN	TST BRICKS TRAVEL CEN	Laeupple, Timothy E (Tim)	Meal while working storm	STORM May 30 - ALL AREAS	59300	0000	1510	1.27	100.00	1.27	94.301%	1.20
202207	6/21/2022	VITTA PIZZA	Vitta Pizza	Peterson, Leah Nicole	Lunch Meeting	CXB General	90800	0000	1510	58.02	100.00	58.02	99.160%	57.53
202207	7/22/2022	Boomtown	Boomtown	Maslowski, Bryan John	Department Lunch Meeting (forgot company card in office)	ES Administrative & Budget	92000	0000	1510	86.34	100.00	86.34	88.986%	76.83
202207	7/22/2022	BURGER KING #9247 Q07	Burger King	Meysembourg, Carolyn Esther (Carolyn)	lunch while supporting Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	5.65	100.00	5.65	88.986%	5.03
202207	7/22/2022	EL POTRO MEXICAN RESTA	ElPetro Mexican Restaurant	Meysembourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell with IH services	ALLETE/MP Safety Time & Expenses	92000	0000	1510	24.22	100.00	24.22	88.986%	21.55
202207	7/22/2022	MUSIC CITY BNA CONCESS	Kijiji Coffee	Meysembourg, Carolyn Esther (Carolyn)	Meal while at the airport after attending AIHA Conference in Nashville	ALLETE/MP Safety Time & Expenses	92000	0000	1510	7.65	100.00	7.65	88.986%	6.81
202207	7/22/2022	SCHROEDER BAKING CO	Schroeder Baking Company	Schwake, Darren Scott (Scott)	meal while traveling to THEC for semi-annual CCR compliance inspection	THEC Environmental, maintenance and	50500	0000	1510	37.10	100.00	37.10	87.812%	32.58

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202207	6/22/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House - Baxter, MN	Kamrowski, Kaleb Alexander (Kaleb)	Meal while helping with Storm/Power Restoration	STORM JUNE 20 2022- ALL AREAS	59300	0000	1510	4.57	100.00	4.57	94.301%	4.31
202207	6/22/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Feriancek, Jill Marie	Planner Interviews - Lunch	0175 OCC Supervision	58000	0000	1510	35.88	100.00	35.88	94.301%	33.84
202207	6/22/2022	LITTLE ANGIES CANTINA	Little Angies Cantina	Anderson, Tara Lee Croteau	United Way Day of Caring Lunch	Financial Planning & Analysis	92000	0000	1510	141.00	76.00	107.16	88.986%	95.36
202207	6/22/2022	PIZZA LUCE DULUTH III	Pizza Luce	Mattfield, Tracey A (Tracey)	Lunch.. At HQ for June Staff meeting lunch during storm work 06-01-2022 Jed mooney Bob carpenter spencer wagner	General Purchasing	92000	0000	1510	13.54	74.70	10.11	88.986%	9.00
202207	6/22/2022	TST SHINERS TAVERN	Shiners	Mooney, Jedidiah John	STORM May 30 - ALL AREAS	STORM May 30 - ALL AREAS	59300	0000	1510	6.08	100.00	6.08	94.301%	5.73
202207	6/23/2022	8TH STREET GRILL	8th Grill	LaPlante, Warren Jerome	Present at a DHS security conf	Provide Security - GOB	92000	0000	1510	22.98	95.00	21.83	88.986%	19.43
202207	6/23/2022	CHALET LOUNGE	Chalet	Chura, David T (David)	Biomass Discussion	CXB Retail Account Mgmt Strategic A	92000	0000	1510	49.85	100.00	49.85	88.986%	44.36
202207	6/23/2022	DOUBLE EAGLE GOLF AND	Double Eagle Grille	Zimmerman, Neil Douglas (Neil)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	5.30	100.00	5.30	94.301%	5.00
202207	6/23/2022	FARMHOUSE CAFE	Farmhouse Cafe	Zimmerman, Neil Douglas (Neil)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	6.57	100.00	6.57	94.301%	6.20
202207	6/23/2022	FLORIOS GRILL & TAVERN	Florios	Hendrickson, Daniel Gregory	Lunch with COSU Team	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	131.51	100.00	131.51	87.812%	115.48
202207	6/23/2022	GRANNY'S YA LL COME BA	Granny's Ya'll Come Back Cafe	Zimmerman, Neil Douglas (Neil)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	7.06	100.00	7.06	94.301%	6.66
202207	6/23/2022	MCDONALD'S F15040	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Ate lunch in Park Rapids	Corp Env Services - Department	92000	0000	1510	13.94	100.00	13.94	88.986%	12.40
202207	6/23/2022	PIER B RESORT F&B	Silos - Pier B	Chura, David T (David)	USS Dinner	CXB Retail Account Mgmt Strategic A	92000	0000	1510	197.24	100.00	197.24	88.986%	175.52
202207	6/23/2022	PIZZA RANCH - DULUTH	Pizza Rach - Duluth	LaPlante, Warren Jerome	OPDP cross functional security best practices site visit	Provide Security - GOB	92000	0000	1510	112.61	95.00	106.98	88.986%	95.20
202207	6/23/2022	ROHDES MIDWAY GAS BAR	Rohdes Midway	Zimmerman, Neil Douglas (Neil)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	7.78	100.00	7.78	94.301%	7.34
202207	6/23/2022	ROHDES MIDWAY GAS BAR	Rohdes Midway	Zimmerman, Neil Douglas (Neil)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	5.12	100.00	5.12	94.301%	4.83
202207	6/23/2022	TST CANAL PARK BREWIN	Canal Park Brewing Company	Weglarz, Melissa Sue	Business lunch with USS, re: Keetac biochar project/misc. on June 15, 2022	Corp Env Services - Department	92000	0000	1510	100.89	100.00	100.89	88.986%	89.78
202207	6/24/2022	CHIPOTLE 0328	Chipolte	Bopp, Gavin Crowley	Phone System Conference	ALE-MNT	93500	0000	1510	28.83	83.35	24.03	88.986%	21.38
202207	7/25/2022	PEDROS GRILL AND CANTI	Pedros Grill and Cantina	Pocquette, Beau William (Beau)	34KV IKE and flagging meal	0140 Employee Development and Super	58000	0000	1510	28.34	100.00	28.34	94.301%	26.72
202207	7/25/2022	SUBWAY 13434	Subway	Pocquette, Beau William (Beau)	SEL Demo meal with Aaron Kueffer	0140 Employee Development and Super	58000	0000	1510	22.19	100.00	22.19	94.301%	20.93
202207	5/25/2022	MCDONALD'S F5790	McDonalds	Bopp, Gavin Crowley	Replace cameras for Hydro sites	ALE-MNT	93500	0000	1510	13.51	83.35	11.26	88.986%	10.02
202207	6/27/2022	CHIPOTLE 3427	Chipolte	Marciniak, David H (Dave)	Dinner for Josh Prudhomme, Noah Benson, Landon Lindsey, Jack Thompson, Dave Marciniak with 15.5 hour shift in Brainerd area satisfying FERC recreation maintenance.	PUBLIC RECREATION - FERC HYDROS	54520	0000	1510	85.06	100.00	85.06	87.056%	74.05
202207	7/28/2022	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Stopped for lunch on return from LFSC	Corp Env Services - Department	92000	0000	1510	13.79	100.00	13.79	88.986%	12.27
202207	6/28/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Ardren, Robert R	Western Area Safety Meeting	Attend Safety Training and Activiti	92000	0000	1510	194.15	100.00	194.15	88.986%	172.77
202207	6/28/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brew	Ardren, Robert R	AMI/Cellular Infrastructure Meeting	Service & Test Meters	58600	0000	1510	67.20	100.00	67.20	98.843%	66.42
202207	6/29/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Hendricks, Paul Andrew (Paul)	BEC Field Trip	ES - General Use BEC 3	92000	0000	1510	28.37	100.00	28.37	88.986%	25.25
202207	6/29/2022	SUBWAY 17854	Subway	Smith, Andrew Anthony	Storm lunch	STORM May 30 - ALL AREAS	59300	0000	1510	1.39	100.00	1.39	94.301%	1.31
202207	6/30/2022	E&G 1012 DULUTH	Erberts & Gerberts	Melby, Timothy David (Timothy)	One on one meeting to discuss projects	ES - Meetings	92000	0000	1510	33.94	100.00	33.94	88.986%	30.20
202207	6/30/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	June 16, 2022 Grounds Meeting; Lunch for attendees; 0609-2763402 (J Goutermont)	Transmission-Operations and Supervi	56000	0000	1510	123.71	100.00	123.71	82.970%	102.64
202207	6/30/2022	HH MARKETPLACE MSP	HMS Host	Heimbach, Amanda Gail	Meal - NEUAC	CXO General	90800	0000	1510	26.86	100.00	26.86	99.160%	26.63
202207	6/30/2022	SAMMY'S PIZZA WEST DULU	Sammy's Pizza	Melby, Timothy David (Timothy)	Meeting to discuss gas meter project at Hibbard	ES - General for Hibbard Energy Cen	92000	0000	1510	57.79	100.00	57.79	88.986%	51.43
202207	5/31/2022	TST TRAILSIDE TAVERN	Trailside Tavern & Patio - Crosby	Michaud, Benjamin Wayne (Ben)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	7.00	100.00	7.00	94.301%	6.60
202207	6/16/2022	DOLLAR GENERAL #14726	Water	Hanson, Misty A	WPPI Meeting Water	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1519	5.25	100.00	5.25	87.812%	4.61
202207	7/1/2022	DUTCHROOM INC	Dutchroom	Lyytinen, Kyle Kristopher	Lunch for Schneider Electric/Foxboro training.	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1530	372.76	100.00	372.76	87.812%	327.33
202207	7/1/2022	JIMMY JOHNS - 2004	Jimmy John's	Lyytinen, Kyle Kristopher	Lunch for Schneider Electric/Foxboro training.	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1530	107.24	100.00	107.24	87.812%	94.17
202207	7/1/2022	NASHVILLE AIRPORT	chick fil a	Atkinson, Jeanne R	lunch at airport (flight ended up canceled) Oracle user group conference	CXT MP CIS System Support	90300	0000	1530	9.06	100.00	9.06	99.141%	8.98
202207	7/1/2022	OAKWELLS COMMUTER RAIL	oakwells	Atkinson, Jeanne R	lunch airport Oracle User group conference	CXT MP CIS System Support	90300	0000	1530	24.90	100.00	24.90	99.141%	24.69
202207	7/1/2022	REFUEL PANTRY 09907908	refuel pantry	Atkinson, Jeanne R	coffee driving back from Oracle user group conference	CXT MP CIS System Support	90300	0000	1530	1.89	100.00	1.89	99.141%	1.87
202207	7/1/2022	SAMMY'S PIZZA GRAND RAP	Sammy's	Lyytinen, Kyle Kristopher	Lunch for Schneider Electric/Foxboro training.	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1530	133.05	100.00	133.05	87.812%	116.83
202207	7/3/2022	BERGERONS NUTRITIONAL	Bergerons nutrition	Garner, Joshua James	Tues Lunch for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	16.90	100.00	16.90	87.812%	14.84

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202207	7/3/2022	BISTRO THAI	Bistro Thai	Garner, Joshua James	Thursday Dinner for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	25.44	100.00	25.44	87.812%	22.34
202207	7/3/2022	CHARLEYS PHILLY STEAK	Charleys Philly	Garner, Joshua James	Sun Lunch for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	18.66	100.00	18.66	87.812%	16.39
202207	7/3/2022	CPEC BATON ROUGE	Crown Plaza Lunch	Garner, Joshua James	Wed Lunch for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	10.94	100.00	10.94	87.812%	9.61
202207	7/3/2022	CRUMBL	Crumbl	Garner, Joshua James	Mon Lunch for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	21.57	100.00	21.57	87.812%	18.94
202207	7/3/2022	DRAGOS SEAFOOD RESTAUR	Dragos	Garner, Joshua James	Sat Lunch for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	48.10	100.00	48.10	87.812%	42.24
202207	7/3/2022	PANDA EXPRESS #2080	Panda Express	Garner, Joshua James	Mon Dinner for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	24.68	100.00	24.68	87.812%	21.67
202207	7/3/2022	PINKS PIZZA - 517	Pinks Pizza	Garner, Joshua James	Sat Breakfast for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	16.45	100.00	16.45	87.812%	14.45
202207	7/3/2022	POPEYES 10588	Popeyes	Garner, Joshua James	Sun Dinner for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	12.40	100.00	12.40	87.812%	10.89
202207	7/3/2022	SMOOTHIE KING - 0577 -	Smoothie King	Garner, Joshua James	Wed Dinner for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	9.89	100.00	9.89	87.812%	8.68
202207	7/3/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Fri Dinner for travel to airport for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	8.00	100.00	8.00	87.812%	7.02
202207	7/3/2022	SQ PRETTY AND POWERFU	Pretty and Powerful	Garner, Joshua James	Mon Breakfast for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	19.89	100.00	19.89	87.812%	17.47
202207	7/3/2022	SQ PRETTY AND POWERFU	Pretty and Powerful	Garner, Joshua James	Thursday Lunch for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	19.89	100.00	19.89	87.812%	17.47
202207	7/3/2022	TST TIO JAVIS FRESH M	Tios	Garner, Joshua James	Sat Dinner for Confine space and trench osha required training for trainer	High Angle Rescue Team costs, time	51400	0000	1530	42.72	100.00	42.72	87.812%	37.51
202207	7/4/2022	RAISING CANE'S # 8	Canes	Garner, Joshua James	Friday dinner for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	1530	15.82	100.00	15.82	87.812%	13.89
202207	7/4/2022	SMOOTHIE KING - 1172 -	Smoothie King	Garner, Joshua James	Friday Lunch for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	1530	12.62	100.00	12.62	87.812%	11.08
202207	7/4/2022	SMOOTHIE KING - 1911 -	Smoothie King	Garner, Joshua James	Saturday lunch for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	1530	11.11	100.00	11.11	87.812%	9.76
202207	7/4/2022	SQ BIOBUILD	Biobuild	Garner, Joshua James	Sunday breakfast and lunch for Confine space and trench rescue training	High Angle Rescue Team costs, time	51400	0000	1530	19.00	100.00	19.00	87.812%	16.68
202207	7/4/2022	WAL-MART #1609	Walmart	Garner, Joshua James	Crew 4th of july meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1530	57.93	100.00	57.93	85.910%	49.77
202207	7/5/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Gruber, Andrew John (Drew)	Josh and Drew meal during storm work	Service & Test Meters	58600	0000	1530	50.00	100.00	50.00	98.843%	49.42
202207	7/5/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Gruber, Andrew John (Drew)	Safety Meeting, Drew, Paul, Josiah, Cody, Tim	Service & Test Meters	58600	0000	1530	100.00	100.00	100.00	98.843%	98.84
202207	7/6/2022	HILLTOP PUB & GRILL	Hilltop Grill	Senarighi, Eric Lee	meal on travel day	Hydro Maintenance- meeting time and	54500	0000	1530	20.00	100.00	20.00	87.056%	17.41
202207	7/6/2022	THORPEDO DINER	Thorpedo Diner	Senarighi, Eric Lee	meal travel day	Hydro Maintenance- meeting time and	54500	0000	1530	18.00	100.00	18.00	87.056%	15.67
202207	6/7/2022	DUTCHROOM INC	Dutchroom	Coughlin, Robert Del	Weld Repair Program Annual Training	Generation - Engineering Time & Exp	51000	0000	1530	289.90	100.00	289.90	87.812%	254.57
202207	6/9/2022	DUTCHROOM INC	Duthroom	Johnson, Paul Bruce (Paul Bruce)	Meal for training	GEN DESK TIME & EXPENSES	55600	0000	1530	40.22	100.00	40.22	88.652%	35.66
202207	7/12/2022	FLORIOS GRILL & TAVERN	FLORIOS GRILL & TAVERN	Fredrickson, Joseph Logan (Joe)	Lunch wirh safety Profesional	ALLETE/MP Safety Time & Expenses	92000	0000	1530	100.46	100.00	100.46	88.986%	89.40
202207	7/12/2022	VILLAGE INN #102	Village Inn	Jordahl, Audrey Ruth (Audrey)	Vxfield training in Virginia (for Northern Division)	0175 OCC Service Dispatch	58800	0000	1530	35.71	100.00	35.71	94.301%	33.67
202207	7/13/2022		Firehouse Subs	Rogers, Nicholas Robert (Nick)	DXI Training	MPDist-TRN	93500	0000	1530	16.17	100.00	16.17	88.986%	14.39
202207	7/14/2022	SUPER ONE FOODS #520	Super One	Tammi, Travis L	Refreshments during EMR training at Boswell	EMR refresher training hours, suppl	50600	0000	1530	110.50	100.00	110.50	87.812%	97.03
202207	6/15/2022	E&G 1012 DULUTH	Erbert and Gerbert	Brinker, Tara L (Tara)	lunch for attendees of EMS training with Troys group	MPTrans-EMS-TRN	56120	0000	1530	80.67	92.69	74.77	82.970%	62.04
202207	6/15/2022	E&G 1042 DULUTH	Erbert and Gerberts	Brinker, Tara L (Tara)	lunch for Nokia Training with Kerry's group	CI - Attend or Conduct General Trai	92000	0000	1530	93.77	100.00	93.77	88.986%	83.44
202207	6/15/2022	OLIVE GARDEN 0021618	Olive Garden	Brinker, Tara L (Tara)	lunch for Nokia Training Attendees of Kerry's group	CI - Attend or Conduct General Trai	92000	0000	1530	227.33	100.00	227.33	88.986%	202.29
202207	6/15/2022	QDOBA MEXICAN EATS #29	Qdoba	Brinker, Tara L (Tara)	lunch for attendees of Nokia training of Kerrys group	CI - Attend or Conduct General Trai	92000	0000	1530	198.41	100.00	198.41	88.986%	176.56
202207	6/15/2022	QDOBA MEXICAN EATS #29	Qdoba	Brinker, Tara L (Tara)	Lunch for EMS training for Troys group	MPTrans-EMS-TRN	56120	0000	1530	150.97	92.69	139.93	82.970%	116.10

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202207	6/15/2022	SAMMY'S PIZZA - DOWNTOWN	Sammys Pizza	Brinker, Tara L (Tara)	lunch for EMS training for Troys group	MPTrans-EMS-TRN	56120	0000	1530	162.67	92.69	150.78	82.970%	125.10
202207	6/17/2022	CLOUD 9 ASIAN BISTRO	Cloud 9 Asian Bistro	Auel, Jeffrey (Jeffrey)	Wavence training	CI - Attend or Conduct General Trai	92000	0000	1530	31.55	100.00	31.55	88.986%	28.08
202207	6/17/2022	SQ SHAKE SHACK	Shake Shack Nashville	Verdoljak, Rena Elaine (Rena)	EI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	1530	12.53	76.00	9.52	88.986%	8.47
202207	6/17/2022	THIRSTY PAGAN BREWING	Thirsty Pagan	Auel, Jeffrey (Jeffrey)	Wavence training	CI - Attend or Conduct General Trai	92000	0000	1530	38.60	100.00	38.60	88.986%	34.35
202207	6/17/2022	TST SMOKIN CHIKIN	Smokin Chikin	Verdoljak, Rena Elaine (Rena)	EI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	1530	13.07	76.00	9.93	88.986%	8.84
202207	6/17/2022	TST VELVET TACO AFH	Velvet Taco	Verdoljak, Rena Elaine (Rena)	EI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	1530	26.36	76.00	20.03	88.986%	17.83
202207	6/18/2022	PIZZA HUT 039441	Pizza Hut	Norman, Adam L	training meal per Ron Ulseth	Steam Expenses - Operations	50200	0000	1530	47.97	100.00	47.97	87.812%	42.12
202207	6/20/2022	BOULDER TAP HOUSE GRAN	BOULDER TAP HOUSE	Fredrickson, Joseph Logan (Joe)	Dinner for Boswell stay	ALLETE/MP Safety Time & Expenses	92000	0000	1530	34.36	100.00	34.36	88.986%	30.58
202207	6/20/2022	SANCHEZ BURRITO	SANCHEZ BURRITO	Fredrickson, Joseph Logan (Joe)	Lunch for field visit little falls	ALLETE/MP Safety Time & Expenses	92000	0000	1530	19.95	100.00	19.95	88.986%	17.75
202207	6/21/2022	DAIRY QUEEN #13236	dq	Witt, Dean A (Dean)	required training no lunch	0140 Distribution Engineering Safet	58000	0000	1530	14.43	100.00	14.43	94.301%	13.61
202207	6/24/2022	CAESERS BACCHANAL BUFF	Bacchanel Buffet	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	193.38	100.00	193.38	88.986%	172.08
202207	6/24/2022	FREMONT TONY ROMAS	Tony Romas	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	65.27	100.00	65.27	88.986%	58.08
202207	6/24/2022	IN N OUT BURGER 320	In N Out Burger	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	18.37	100.00	18.37	88.986%	16.35
202207	6/24/2022	MINNEAPOLIS AIRPORT	Twins Grill & Bar	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	51.81	100.00	51.81	88.986%	46.10
202207	6/24/2022	SMASHBURGER T1 CON C M	SmashBurger	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	37.27	100.00	37.27	88.986%	33.17
202207	6/24/2022	SQ PIZZA D'ITALIA	Pizza D'Italia	Brinker, David J (Dave)	Dinner while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	12.39	100.00	12.39	88.986%	11.03
202207	6/24/2022	THE BUFFET	The Buffet	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	160.87	100.00	160.87	88.986%	143.15
202207	6/24/2022	WALK ONS SPORTS BISTRE	Walk Ons Sports Bistre	Brinker, David J (Dave)	Dinner for Gavin Bopp and I while attending conference	CI - Attend or Conduct General Trai	92000	0000	1530	66.75	100.00	66.75	88.986%	59.40
202207	5/25/2022	4190 MARUGAME UDON	Marugame Udon	Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	1530	15.87	100.00	15.87	94.301%	14.97
202207	5/25/2022	DOUBLETREE BY HILTON	Doubletree by Hilton	Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	1530	17.00	100.00	17.00	94.301%	16.03
202207	5/25/2022	PANDA EXPRESS DFW	Panda Express	Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	1530	12.23	100.00	12.23	94.301%	11.53
202207	5/25/2022	TST OAK-D BARBECUE	Oak'd Handcrafted BBQ	Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	1530	24.64	100.00	24.64	94.301%	23.24
202207	6/26/2022	THE PANCAKE PANTRY	Pancake Pantry	Habben, Eric Matthew (Eric)	Breakfast 6/19/22 while in Nashville for annual fraud conference (breakfast before training in the afternoon).	I/A - General Admin	92000	0000	1530	29.20	51.44	15.02	88.986%	13.37
202207	6/26/2022	TST DESANO PIZZA	Desano Pizzeria	Habben, Eric Matthew (Eric)	Lunch on 6/24/22 while in Nashville attending the annual fraud conference as part of my job.	I/A - General Admin	92000	0000	1530	23.03	51.44	11.85	88.986%	10.54
202207	6/26/2022	TST PEG LEG PORKER	Peg Leg Porker	Habben, Eric Matthew (Eric)	Dinner on 6/22/22 while in Nashville for annual fraud conference attended as part of my job.	I/A - General Admin	92000	0000	1530	38.55	51.44	19.83	88.986%	17.65
202207	6/26/2022	TST SLIM & HUSKYS - 5	Slim and Husky's Pizza	Habben, Eric Matthew (Eric)	Lunch on 6/23/22 while in Nashville attending the annual fraud conference attended as part of my job.	I/A - General Admin	92000	0000	1530	30.74	51.44	15.81	88.986%	14.07
202207	6/27/2022	ISLAND LAKE INN	Island Lake Inn	Marciniak, David H (Dave)	New hire safety orientation lunch for Josh Prudhomme, Noah Benson, Landon Lindsey, Jack Thompson, and Dave Marciniak	*PUBLIC RECREATION - FERC HYDROS	54520	0000	1530	77.01	100.00	77.01	87.056%	67.04
202207	6/28/2022	CKE THE SOCIAL HOUSE D	Social House	Lindsay, Katie Elizabeth	8 hour EMR Refresher Class at HSC Lunch for people to have during the training.	Emergency Medical Responder - Train	92000	0000	1530	194.49	100.00	194.49	88.986%	173.07
202207	6/28/2022	CUB FOODS, INC.	Cub Foods	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.	EMR refresher training hours, suppl	50600	0000	1530	90.58	100.00	90.58	87.812%	79.54
202207	6/28/2022	CUB FOODS, INC.	Cub Foods	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.	Emergency Medical Responder - Train	92000	0000	1530	90.58	100.00	90.58	88.986%	80.60
202207	6/28/2022	CUB FOODS, INC.	Cub Foods	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different breakfast, for the meeting.For 20 people at the meeting	EMR refresher training hours, suppl	50600	0000	1530	9.99	100.00	9.99	87.812%	8.77

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202207	6/28/2022	CUB FOODS, INC.	Cub Foods	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different breakfast, for the meeting.For 20 people at the meeting	Emergency Medical Responder - Train	92000	0000	1530	9.99	100.00	9.99	88.986%	8.89
202207	6/28/2022	PANERA BREAD #601747 O	Panera Bread	Lindsay, Katie Elizabeth	8 hour EMR Refresher Class at HSC Breakfast for people to have during the training.	Emergency Medical Responder - Train	92000	0000	1530	55.00	100.00	55.00	88.986%	48.94
202207	6/28/2022	SAMS CLUB #6320	Cub Foods	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.	Emergency Medical Responder - Train	92000	0000	1530	84.50	100.00	84.50	88.986%	75.19
202207	6/28/2022	SAMS CLUB #6320	Sams Club	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.	EMR refresher training hours, suppl	50600	0000	1530	84.50	100.00	84.50	87.812%	74.20
202207	6/28/2022	SAMS CLUB #6320	Sams Club	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.For 20 different people	EMR refresher training hours, suppl	50600	0000	1530	35.00	100.00	35.00	87.812%	30.73
202207	6/28/2022	SAMS CLUB #6320	Sams Club	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.For 20 different people	Emergency Medical Responder - Train	92000	0000	1530	35.00	100.00	35.00	88.986%	31.15
202207	6/28/2022	SAMS CLUB #6320	Sams Club	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.For 20 people	EMR refresher training hours, suppl	50600	0000	1530	55.00	100.00	55.00	87.812%	48.30
202207	6/28/2022	SAMS CLUB #6320	Sams Club	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Different beverages, breakfast, and snacks for the meeting.For 20 people	Emergency Medical Responder - Train	92000	0000	1530	55.00	100.00	55.00	88.986%	48.94
202207	6/28/2022	SAWMILL SALOON & RESTA	Sawmill Saloon and Restaurant	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Boxed lunches for 6 days for the class.20 people total	EMR refresher training hours, suppl	50600	0000	1530	1,009.27	100.00	1,009.27	87.812%	886.26
202207	6/28/2022	SAWMILL SALOON & RESTA	Sawmill Saloon and Restaurant	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Boxed lunches for 6 days for the class.20 people total	Emergency Medical Responder - Train	92000	0000	1530	1,009.27	100.00	1,009.27	88.986%	898.11
202207	6/28/2022	SUPER ONE FOODS #509	Super One	Lindsay, Katie Elizabeth	Initial EMR Class in Virginia that is 8 hours long for 6 days.Breakfast and salt and pepper.	Emergency Medical Responder - Train	92000	0000	1530	7.95	100.00	7.95	88.986%	7.07
202207	6/29/2022	CROOKED PINT DULUTH	Crooked Pint - Duluth	Sandstrom, Brian Jon (Brian)	Lunch for group while attending training	Eveleth Area Distribution Maintenanc	59300	0000	1530	139.49	100.00	139.49	94.301%	131.54
202207	6/29/2022	LAZY BEAR GRILL	Lazy Bear Grill, Barnum MN	Lochner, Steven D (Steve)	safety training-Hibbard-safety wheel	Hydro Maintenance- safety training	54500	0000	1530	25.21	100.00	25.21	87.056%	21.95
202207	5/29/2022	CASEYS #3471	Caseys	Payment, Justin Allen	Memorial Day meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1530	40.62	100.00	40.62	85.910%	34.90
202207	6/30/2022	CHICK-FIL-A #03153	Chick-Fil-A	Sowada, Benjamin Duane (Ben)	Dinner after Wednesday all day Training session in Bloomington.	I/A - General Admin	92000	0000	1530	8.28	51.44	4.26	88.986%	3.79
202207	6/30/2022	COSSETTA INC	Cossetta	Sowada, Benjamin Duane (Ben)	Dinner after Monday all day Training session in Bloomington.	I/A - General Admin	92000	0000	1530	40.08	51.44	20.62	88.986%	18.35
202207	6/30/2022	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Baites, Jeremy Lee	Meal while traveling	0140 Employee Development and Super	58000	0000	1530	33.03	100.00	33.03	94.301%	31.15
202207	6/30/2022	RED LOBSTER 0249	Red Lobster	Sowada, Benjamin Duane (Ben)	Dinner after Tuesday all day Training session in Bloomington	I/A - General Admin	92000	0000	1530	26.81	51.44	13.79	88.986%	12.27
202207	6/30/2022	TST MARTIN CITY AT MI	Martin City Brewing Company	Baites, Jeremy Lee	Meal while traveling	0140 Employee Development and Super	58000	0000	1530	22.58	100.00	22.58	94.301%	21.29
202207	7/1/2022	BGS BAR & GRILL	BG'S	Perala, Michael A (Mike)	BUSINESS LUNCH - USS	CXB Retail Account Mgmt Strategic A	92000	0000	1550	44.59	100.00	44.59	88.986%	39.68
202207	7/1/2022	BGS BAR & GRILL	BG'S	Perala, Michael A (Mike)	BUSINESS LUNCH - VPU	CXB Municipal Account Mgmt Strategi	92000	0000	1550	61.58	100.00	61.58	88.986%	54.80
202207	6/8/2022	MAIN STREET ALE HOUSE	Main Street Ale House	Mowers, Joseph J (Joe)	Meals while working	Pine River Area Distribution Mainte	59300	0000	1560	73.74	100.00	73.74	94.301%	69.54
202207	7/20/2022	SUPER ONE FOODS #515	Super One	Adams, Melissa Ann (Melissa)	Meeting	Purchase of Office SUPPLIES common	50000	0000	1560	43.59	100.00	43.59	87.812%	38.28
202207	6/21/2022	LUCKY SEVEN GENERAL ST	LUCKY SEVEN GENERAL ST	Laeupple, Timothy E (Tim)	Water and soft drinks for crews while working storm	STORM May 30 - ALL AREAS	59300	0000	1560	1.31	100.00	1.31	94.301%	1.24
202207	7/22/2022	365 MARKET 888 432-32	365 Market	Frye, Katelyn Marie (Katie)	Refreshments for DCFC interviews	CXO General	90800	0000	1560	2.78	100.00	2.78	99.160%	2.76
202207	7/22/2022	365 MARKET 888 432-32	365 Market	Frye, Katelyn Marie (Katie)	Water bottles for interviews	CXO General	90800	0000	1560	8.00	100.00	8.00	99.160%	7.93
202207	7/22/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Frye, Katelyn Marie (Katie)	Coffee meeting to discuss professional	CXO General	90800	0000	1560	5.10	100.00	5.10	99.160%	5.06

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202207	6/23/2022	MOUNT ROYAL SUP	Mount Royal Supermarket	Weglarz, Melissa Sue	Refreshments for Q2 ELM quarterly department meeting on June 23, 2022	Corp Env Services - Department	92000	0000	1560	67.63	100.00	67.63	88.986%	60.18
202207	6/23/2022	SUPER ONE FOODS #520	Super One	Hendrickson, Daniel Gregory	Meeting Refreshments	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1560	21.96	100.00	21.96	87.812%	19.28
202207	6/24/2022	CASEYS #3471	Casey's General Store	Sheedy, Patrick John (Patrick)	Kevin Rodgers and I were called from Duluth to Boswell for a day-long working session to install new equipment. Kevin needed to be continuously present with the contractor, so I bought us a sad gas station lunch.	ALE-Backups-IMP	93500	0000	1560	13.69	83.35	11.41	88.986%	10.15
202207	6/24/2022	KWIK TRIP 11700001172	kwik trip	Freeman, Hannah Marie	vxfield training	0140 Employee Development and Super	58000	0000	1560	4.39	100.00	4.39	94.301%	4.14
202207	6/24/2022	TARGET 00008474	target	Freeman, Hannah Marie	vxfield training	0140 Employee Development and Super	58000	0000	1560	17.77	100.00	17.77	94.301%	16.76
202207	6/28/2022	SPEEDWAY 04602	Speedway	Lindsay, Katie Elizabeth	8 hour EMR Refresher Class at HSC Different beverages for people to have during the training.	Emergency Medical Responder - Train	92000	0000	1560	19.88	100.00	19.88	88.986%	17.69
202207	6/29/2022	CASEYS #3471	Casey's	Eiden, Michael Deacon (Michael)	Purchasing & Sales Tax Training	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	29.74	100.00	29.74	87.812%	26.12
202207	6/29/2022	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	Purchasing & Sales Tax Training	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	169.44	100.00	169.44	87.812%	148.79
202207	6/1/2022	BITES BAR & GRILL	Bites Bar & Grill - Pine River	Pederson, Casey R (Casey)	Meal for entire crew while working on Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	17.36	100.00	17.36	94.301%	16.37
202207	6/1/2022	BITES BAR & GRILL	Bites Bar & Grill - Pine River	Pederson, Casey R (Casey)	Meal while working on Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	6.64	100.00	6.64	94.301%	6.26
202207	6/1/2022	DOCS ON 23	Docs on 23 - Askov	Rychlak, Jacob Phillip (Jake)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	2.60	100.00	2.60	94.301%	2.45
202207	6/1/2022	DON JULIO PINE CITY IN	Don Julio - Pine City	Rychlak, Jacob Phillip (Jake)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	21.91	100.00	21.91	94.301%	20.66
202207	6/1/2022	DUTCHROOM INC	Dutchroom Inc.	Deutsch, Joseph M	Lunch while working on Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	7.30	100.00	7.30	94.301%	6.88
202207	6/1/2022	EVELETH SHORT STOP	Eveleth Short Stop	Kunnari, Derek Donald	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	1.26	100.00	1.26	94.301%	1.19
202207	6/1/2022	GRAND VIEW LODGE BEACH	Grand View Lodge - Nisswa	Trosdahl, Joel Anthony	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	4.97	100.00	4.97	94.301%	4.69
202207	6/1/2022	HOLIDAY STATIONS 0164	Holiday Station Store - Pine River	Pederson, Casey R (Casey)	Meal while working on Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	1.77	100.00	1.77	94.301%	1.67
202207	6/1/2022	HOLIDAY STATIONS 0164	Holiday Station Store - Pine River	Trosdahl, Joel Anthony	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	0.65	100.00	0.65	94.301%	0.61
202207	6/1/2022	STREETCAR LLC	Streetcar - Carlton	Rychlak, Jacob Phillip (Jake)	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	4.04	100.00	4.04	94.301%	3.81
202207	6/1/2022	SUBWAY 48588	subway	Schubitzke, Jeremiah J	storm meal	STORM May 30 - ALL AREAS	59300	0000	1570	1.04	100.00	1.04	94.301%	0.98
202207	6/1/2022	TST TIMBERWOLF INN	Timberwolf Inn	Deutsch, Joseph M	Lunch while working on Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	13.56	100.00	13.56	94.301%	12.79
202207	6/2/2022	CASEYS #3445	Casey's General Store	Johnson, Grant Christian	meal during storm	Sandstone Area Distribution Trouble	59300	0000	1570	17.49	100.00	17.49	94.301%	16.49
202207	6/2/2022	HINCKLEY GRAND PROVISI	Grand Provisions 2	Johnson, Grant Christian	Meal during Storm	Sandstone Area Distribution Trouble	59300	0000	1570	25.35	100.00	25.35	94.301%	23.91
202207	6/2/2022	SAMMY'S PIZZA GRAND RAP	Sammy's Pizza - Grand Rapids	Haman, Peter Edward	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	2.99	100.00	2.99	94.301%	2.82
202207	6/2/2022	TST BOOMTOWN BREWERY	Boomtown	Johnson, Grant Christian	Meal during storm	Duluth Area Distribution Trouble	59300	0000	1570	18.00	100.00	18.00	94.301%	16.97
202207	6/2/2022	TST BOOMTOWN BREWERY	Boomtown	Johnson, Grant Christian	Meal during storm	Duluth Area Distribution Undergroun	59400	0000	1570	50.43	100.00	50.43	94.301%	47.56
202207	6/7/2022	VI'S PIZZA	Vi's Pizza	Karish, John R	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	2.41	100.00	2.41	94.301%	2.27
202207	6/7/2022	VILLAGE INN	Village Inn - Virginia	Karish, John R	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	4.00	100.00	4.00	94.301%	3.77
202207	7/10/2022	E&G 1012 DULUTH	Erberts and Gerberts	Bandle, Jake Alexander (Jake)	Q2 Sunday Lunch	SEC Reporting - Form 10-Q	93025	0000	1570	26.95	76.00	20.48	88.986%	18.23
202207	6/10/2022	MARINA RESTAURANT & LO	Marina Restaurant - Breezy Point	Pickar, Adam Michael (Adam)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	141.93	100.00	141.93	94.301%	133.84
202208	8/1/2022	CROOKED PINT DULUTH	Crooked Pint	Lindsay, Troy T	interview	Training - Line Crew Training - COM	58800	0000	1510	68.84	100.00	68.84	94.301%	64.92
202208	8/1/2022	E&G 1059 CLOQUET	Erbert and Gerberts Cloquet MN	Kayser, Mark Richard (Mark)	Dinner night of 7/5/22 (Mark Kayser) late day travel to Little Falls for morning safety meeting	Hydro Operations - Management/super	53500	0000	1510	12.00	100.00	12.00	87.056%	10.45
202208	8/1/2022	HOLIDAY STATIONS 0216	Holiday Gas Station	Kayser, Mark Richard (Mark)	Breakfast morning of 7/6, staying our of town for meeting at Little Falls	Hydro Operations - Management/super	53500	0000	1510	4.27	100.00	4.27	87.056%	3.72
202208	8/1/2022	JIMMY JOHNS - 2764	Jimmy Johns	Lindsay, Troy T	Interviews	Training - Line Crew Training - COM	58800	0000	1510	50.40	100.00	50.40	94.301%	47.53
202208	8/1/2022	TST CHOCOLATE MOOSE	Chocolate Moose	Prom, Gregory Scott	Winton Lunch	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	53.10	100.00	53.10	87.056%	46.23
202208	7/1/2022	MUSIC CITY GYROS LLC	Music City Gyros	Brose, Benjamin John (Ben)	Food at Oracle Conference	CXT MP Admin (non customer-related	92000	0000	1510	18.09	100.00	18.09	88.986%	16.10
202208	7/1/2022	THE ARTS DISTRICT @BN	The Arts District	Brose, Benjamin John (Ben)	Food at Oracle conference	CXT MP Admin (non customer-related	92000	0000	1510	25.99	100.00	25.99	88.986%	23.13
202208	6/1/2022	BITES BAR & GRILL	Bites Bar and Grill	Parkin, Brent L	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1510	14.84	100.00	14.84	94.301%	13.99
202208	6/1/2022	BOULDER TAP HOUSE BAXT	Boulder Taphouse	Parkin, Brent L	Meals while helping with storm/power restoration	STORM May 30 - ALL AREAS	59300	0000	1510	12.48	100.00	12.48	94.301%	11.77
202208	8/2/2022	Bad Ass Coffee of Rochester	Bad Ass Coffee of Rochester	Vang, Analeisha Marie (Analeisha)	Debrief for L RTP DOC Event	0732-General	92000	0000	1510	6.83	91.20	6.23	88.986%	5.54
202208	8/2/2022	Hollandberry	Hollandberry	Vang, Analeisha Marie (Analeisha)	Prep breakfast for L RTP DOC Event	0732-General	92000	0000	1510	24.82	91.20	22.64	88.986%	20.14

Minnesota Power
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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	8/2/2022		Hollandberry Pannekoeken	Kuklenski, Jennfer Miriam (Jennifer)	Working breakfast to prep for Media Event	0732-General	92000	0000	1510	23.38	91.20	21.32	88.986%	18.97
202208	8/2/2022	7 WEST MILLER HILL	7 West	Marline, Amy N	Group lunch for staff meeting	ALE-ADM	93500	0000	1510	121.70	83.35	101.44	88.986%	90.26
202208	8/2/2022	APPLEBEES 978748900021	applebees	Larson, Kyle Philip	Supper DC Line	DC Line Storm-June 2022	57100	0000	1510	41.25	100.00	41.25	82.970%	34.23
202208	8/2/2022	APPLEBEES 978748900021	applebees	Larson, Kyle Philip	Supper for DC Line	DC Line Storm-June 2022	57100	0000	1510	30.57	100.00	30.57	82.970%	25.36
202208	8/2/2022	APPLEBEES BAXT19219534	applebees	Larson, Kyle Philip	Supper DC Line	DC Line Storm-June 2022	57100	0000	1510	33.32	100.00	33.32	82.970%	27.65
202208	8/2/2022	CHIPOTLE 2210	chipotle	Larson, Kyle Philip	Supper DC Line	DC Line Storm-June 2022	57100	0000	1510	8.78	100.00	8.78	82.970%	7.28
202208	8/2/2022	CHIPOTLE 2359	chipotle	Larson, Kyle Philip	Lunch DC Line	DC Line Storm-June 2022	57100	0000	1510	9.46	100.00	9.46	82.970%	7.85
202208	8/2/2022	CHIPOTLE 2359	chipotle	Larson, Kyle Philip	supper DC Line	DC Line Storm-June 2022	57100	0000	1510	16.77	100.00	16.77	82.970%	13.91
202208	8/2/2022	CHIPOTLE 3427	chipotle	Larson, Kyle Philip	Lunch	DC Line Storm-June 2022	57100	0000	1510	19.26	100.00	19.26	82.970%	15.98
202208	8/2/2022	COLDSTONE #800 QPS	Coldstone	Larson, Kyle Philip	Supper	DC Line Storm-June 2022	57100	0000	1510	7.22	100.00	7.22	82.970%	5.99
202208	8/2/2022	DAIRY QUEEN 11320	DQ	Larson, Kyle Philip	lunch DC Line	DC Line Storm-June 2022	57100	0000	1510	6.62	100.00	6.62	82.970%	5.49
202208	8/2/2022	DAIRY QUEEN 11320	DQ	Larson, Kyle Philip	Supper DC Line Travel	DC Line Storm-June 2022	57100	0000	1510	13.22	100.00	13.22	82.970%	10.97
202208	8/2/2022	EXXONMOBIL 48084321	exxon	Larson, Kyle Philip	lunch and breakfast for DC line	DC Line Storm-June 2022	57100	0000	1510	16.97	100.00	16.97	82.970%	14.08
202208	8/2/2022	GRIZZLYS BAXTER	grizzlies	Larson, Kyle Philip	Supper DC Line	DC Line Storm-June 2022	57100	0000	1510	26.58	100.00	26.58	82.970%	22.05
202208	8/2/2022	HOLIDAY STATIONS 0369	holiday	Larson, Kyle Philip	Breakfast and Lunch DC Line	DC Line Storm-June 2022	57100	0000	1510	17.26	100.00	17.26	82.970%	14.32
202208	8/2/2022	IZUMI SUSHI & HIBACHI	Izumi	Larson, Kyle Philip	Supper for 2 DC Line	DC Line Storm-June 2022	57100	0000	1510	106.42	100.00	106.42	82.970%	88.30
202208	8/2/2022	IZUMI SUSHI & HIBACHI	Izumi	Larson, Kyle Philip	supper on DC Line	DC Line Storm-June 2022	57100	0000	1510	47.72	100.00	47.72	82.970%	39.59
202208	8/2/2022	KWIK TRIP 57100005710	Kwik Trip	Larson, Kyle Philip	lunch DC Line	DC Line Storm-June 2022	57100	0000	1510	7.05	100.00	7.05	82.970%	5.85
202208	8/2/2022	LOVE'S #353	loves	Larson, Kyle Philip	Lunch DC Line	DC Line Storm-June 2022	57100	0000	1510	12.00	100.00	12.00	82.970%	9.96
202208	8/2/2022	MCKENZIES BAR & GRILL	McKenzie's	Clement, Eric R	DC Terminal tour	0140 Distribution Engineering Admin	58800	0000	1510	86.61	100.00	86.61	94.301%	81.67
202208	8/2/2022	PIZZA RANCH - JAMESTOW	Pizza Ranch	Larson, Kyle Philip	Supper for contract crew on storm restoration	DC Line Storm-June 2022	57100	0000	1510	300.23	100.00	300.23	82.970%	249.10
202208	8/2/2022	SHELL OILS7445622400	shell	Larson, Kyle Philip	Breakfast DC Line	DC Line Storm-June 2022	57100	0000	1510	12.69	100.00	12.69	82.970%	10.53
202208	8/2/2022	SHELL OILS7445622400	shell	Larson, Kyle Philip	ice for DC Line	DC Line Storm-June 2022	57100	0000	1510	7.99	100.00	7.99	82.970%	6.63
202208	8/2/2022	SHELL OILS7445622400	shell	Larson, Kyle Philip	lunch DC Line	DC Line Storm-June 2022	57100	0000	1510	15.18	100.00	15.18	82.970%	12.59
202208	8/2/2022	TIMBER LAKE LODGE & HO	Timber Lake	Larson, Kyle Philip	Lunch DC line	DC Line Storm-June 2022	57100	0000	1510	20.39	100.00	20.39	82.970%	16.92
202208	8/2/2022	TST GORDYS HI-HAT	Gordy's Hi-Hat	Clement, Eric R	Lunch in Cloquet after FDL meeting	0140 Distribution Engineering Admin	58800	0000	1510	19.39	100.00	19.39	94.301%	18.28
202208	8/3/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Harrison, Dean Michael	Dinner while in Duluth on weekly trip	Miscellaneous Transmission Line Exp	57100	0000	1510	28.00	100.00	28.00	82.970%	23.23
202208	8/3/2022	SUBWAY 12860	Subway	Harrison, Dean Michael	Lunch while in Eveleth for Joel's quarterly review	Transmission Line Supervision	56000	0000	1510	12.00	100.00	12.00	82.970%	9.96
202208	8/4/2022	CORKTOWN DELI AND BREW	Corktown Deli	Goutermont, Joshua Phillip (Josh)	Safety discussion, field observation meeting with Brian Gustafson.	Distribution-Operations and Supervi	58000	0000	1510	49.64	100.00	49.64	94.301%	46.81
202208	8/4/2022	TST BOOMTOWN BREWERY	Boomtown	Goutermont, Joshua Phillip (Josh)	Meeting with Justin and Brian Smith on Northern area C&M activities.	Transmission-Operations and Supervi	56000	0000	1510	85.18	100.00	85.18	82.970%	70.67
202208	7/4/2022	SUPER ONE FOODS #520	Super One	Payment, Justin Allen	4th of July meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	79.89	100.00	79.89	85.910%	68.63
202208	8/5/2022	QDOBA 2902 ONLINE	Qdoba	Baker, Leeanne M (Leeanne)	2022 August 3, 2022 In-person Advanced Rigging Training at HSC Lunchroom; lunch for attendees; 0604-1078340	Attend Safety Training and Activiti	92000	0000	1510	652.16	100.00	652.16	88.986%	580.33
202208	8/5/2022	QDOBA 2902 ONLINE	Qdoba	Baker, Leeanne M (Leeanne)	August 1, 2022 Tech Systems SIT Meeting; lunch for attendees; 0604-1670514 (Seth Gamst)	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	329.98	100.00	329.98	82.970%	273.78
202208	8/5/2022	SPORTSMENS RESTAURANT	SPORTSMENS	Perala, Michael A (Mike)	BUSINESS LUNCH	CXB Strategic Accounts General	90800	0000	1510	33.03	100.00	33.03	99.160%	32.75
202208	8/5/2022	TST CANAL PARK BREWIN	CANAL PARK BREWING	Perala, Michael A (Mike)	BUSINESS LUNCH - QUARTERLY REVIEW	CXB Strategic Accounts General	90800	0000	1510	32.78	100.00	32.78	99.160%	32.50
202208	8/5/2022	VITTA PIZZA	VITTA PIZZA	Perala, Michael A (Mike)	BUSINESS LUNCH	CXB Strategic Accounts General	90800	0000	1510	37.57	100.00	37.57	99.160%	37.25
202208	8/9/2022	CORKTOWN DELI AND BREW	Corktown Deli	Rahman, Brittany Jo Breitmeyer	lunch for day 2 of tait health check	General FM Radio System Maintenance	56930	0000	1510	139.92	100.00	139.92	82.970%	116.09
202208	8/9/2022	FOOD DUDES DELIVERY	Food Dudes - Thai by Thai	Rahman, Brittany Jo Breitmeyer	lunch for day 1 of tait health check	General FM Radio System Maintenance	56930	0000	1510	169.59	100.00	169.59	82.970%	140.71
202208	8/9/2022	FOOD DUDES DELIVERY	Food Dudes - VittaPizza	Rahman, Brittany Jo Breitmeyer	tait health check day 3 lunch	General FM Radio System Maintenance	56930	0000	1510	116.41	100.00	116.41	82.970%	96.59
202208	8/9/2022	Potbelly Sandwich Shop	Potbelly Sandwich Shop	Peterson, Nicholas Michael (Nick)	Lunch at AEGIS Policy Holders Conference	Insurance - O&M	92400	0000	1510	14.37	81.80	11.75	88.209%	10.37
202208	8/9/2022	Twins Grill & Bar	Twins Grill & Bar	Peterson, Nicholas Michael (Nick)	Breakfast at MSP enroute to AEGIS Policy Holders Conference	Insurance - O&M	92400	0000	1510	42.15	81.80	34.48	88.209%	30.41
202208	8/9/2022	Twins Grill & Bar	Twins Grill & Bar	Peterson, Nicholas Michael (Nick)	Lunch at MSP airport traveling from AEGIS Policy Holders Conference	Insurance - O&M	92400	0000	1510	59.63	81.80	48.78	88.209%	43.03
202208	8/10/2022	CROMWELL SELF SERVICE	VP	Wenzel, Ian Thomas	Travel Meal - Western Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	4.04	100.00	4.04	88.986%	3.60
202208	8/10/2022	FUJI SUSHI & STEAK HOU	Fuji Sushi and Steakhouse	Henderson, Kara M	Meal while in Madison for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	70.50	100.00	70.50	82.970%	58.49
202208	8/10/2022	LUCKY SEVEN SUBWAY BIW	Subway	Wenzel, Ian Thomas	Travel Meal - Skibo and Laskin Gated Process Assessments	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.29	100.00	13.29	88.986%	11.83
202208	8/10/2022	STARBUCKS STORE 02309	Starbucks	Henderson, Kara M	Meal while in Madison for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	13.13	100.00	13.13	82.970%	10.89
202208	8/10/2022	STORE	Subway	Henderson, Kara M	Meal while traveling to Madison for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	13.06	100.00	13.06	82.970%	10.84

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description		Account	Sub Account	Cost Type		Amount	% MP Regulated	Amount in Regulated Operations		
						Charge WO Description							Juris. %	Jurs. Amount	
202208	8/10/2022	SUBWAY 17854	Subway	Meyer, Jeffrey J (Jeff)	Lunch during travel to attend Hydro SIT Meeting at Thomson Hydro.	Hydro Maintenance- safety training	54500	0000	1510	17.34	100.00	17.34	87.056%	15.10	
202208	8/10/2022	SUBWAY 42843	Subway	McCormack, David Duane	Business meal while preparing for the Grid Operations Meeting in Duluth.	Comprehensive Training program for	58800	0000	1510	34.52	100.00	34.52	94.301%	32.55	
202208	8/10/2022	SUPER ONE FOODS #458	Super One Foods	Wenzel, Ian Thomas	Training Refreshments - Rigging Training	ALLETE/MP Safety Time & Expenses	92000	0000	1510	102.70	100.00	102.70	88.986%	91.39	
202208	8/10/2022	TIPSY COW	Tipsy Cow	Henderson, Kara M	Meal while in Madison for OMS RA Summit	MISO ACTIVITIES & SUPPORT	56000	0000	1510	47.27	100.00	47.27	82.970%	39.22	
202208	8/10/2022	TST BOOMTOWN BREWERY	Boomtown	Schommer, Peter Scott (Peter)	Working lunch to discuss department strategy and employee recruitment/retention.	PDE - Perform MP Internal Planning	56000	0000	1510	50.78	100.00	50.78	82.970%	42.13	
202208	8/10/2022	TST BOOMTOWN BREWERY	Boomtown Brewery	McCormack, David Duane	Business meal while preparing for the line operations meeting.	Comprehensive Training program for	58800	0000	1510	42.86	100.00	42.86	94.301%	40.42	
202208	8/11/2022	371 DINER	371 DINER	Laeupple, Timothy E (Tim)	Breakfast while staying overnight in Brainerd for safety meeting and introducing Barry Tegg	0190 Supervision Maint	59000	0000	1510	18.00	100.00	18.00	94.301%	16.97	
202208	8/11/2022	7 WEST TAP HOUSE DULUT	7 West Taphouse	Belluzzo, Daniel James (Dan)	AHQ Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	34.40	100.00	34.40	88.986%	30.61	
202208	8/11/2022	ARROWWOOD LODGE AT BRA	ARROWWOOD LODGE AT BRA	Laeupple, Timothy E (Tim)	Meal while in western area introducing Barry	0190 Supervision Maint	59000	0000	1510	19.65	100.00	19.65	94.301%	18.53	
202208	8/11/2022	BOATHOUSE BREWPUB & RE	Boathouse Brew Pub	Belluzzo, Daniel James (Dan)	Winton Outage Site Walk	ALLETE/MP Safety Time & Expenses	92000	0000	1510	47.56	100.00	47.56	88.986%	42.32	
202208	8/11/2022	BOULDER TAP HOUSE GRAN	Boulder Tap house	Belluzzo, Daniel James (Dan)	PJB Discussion w/ Paul and Nikki	ALLETE/MP Safety Time & Expenses	92000	0000	1510	50.45	100.00	50.45	88.986%	44.89	
202208	8/11/2022	CROOKED PINT DULUTH	Crooked Pint	Stollenwerk, Stefanie Anne	1898 & Co on site for project Heimdall meeting.	TD Asset Mgmt and Planning-Trans	56000	0000	1510	61.08	100.00	61.08	82.970%	50.68	
202208	8/11/2022	E&G 1042 DULUTH	E&G 1042 DULUTH	Laeupple, Timothy E (Tim)	Business discussion w/David McCormack	0190 Supervision Maint	59000	0000	1510	25.74	100.00	25.74	94.301%	24.27	
202208	8/11/2022	PIZZA LUCE DULUTH III	Pizza Luce	Matfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	1510	16.50	74.70	12.33	88.986%	10.97	
202208	8/11/2022	SUBWAY 6983	SUBWAY 6983	Laeupple, Timothy E (Tim)	Lunch in Western area while introducing Barry Tegg	0190 Supervision Maint	59000	0000	1510	22.61	100.00	22.61	94.301%	21.32	
202208	8/11/2022	SUPER ONE FOODS #515	Super One	Piekarski, Jodi M	Gen Safety Improvement Team Monthly Meeting	Steam Expenses - Operations	50200	0000	1510	149.97	100.00	149.97	87.812%	131.69	
202208	7/12/2022	PIZZA LUCE DULUTH III	Pizza Luce Duluth	Koecher, Tina Sue	Touch base lunch with Arik Forsman re city of Duluth	CXO General	90800	0000	1510	21.52	100.00	21.52	99.160%	21.34	
202208	7/12/2022	PIZZA LUCE DULUTH III	Pizza Luce Duluth	Koecher, Tina Sue	Working lunch with Harper and Jeanne for Consumer Experience Council	CXO General	90800	0000	1510	33.19	100.00	33.19	99.160%	32.91	
202208	7/13/2022	PIZZA LUCE DULUTH III	Pizza Luce	Filzen, Justin Roger	Taking candidate out for lunch for job interview	Financial Planning & Analysis	92000	0000	1510	74.23	76.00	56.41	88.986%	50.20	
202208	7/14/2022	BLACK BEAR LODGE AND S	Black Bear	Muehlbauer, John L (John)	Working Western storms/overnight meal	STORM May 30 - ALL AREAS	59300	0000	1510	8.64	100.00	8.64	94.301%	8.15	
202208	7/14/2022	GANLEYS RESTAURANT LLC	Gainleys	Muehlbauer, John L (John)	Day 2 lunch Western storm work	STORM May 30 - ALL AREAS	59300	0000	1510	2.44	100.00	2.44	94.301%	2.30	
202208	7/14/2022	HOLIDAY STATIONS 0166	Holiday	Muehlbauer, John L (John)	Breakfast 2nd day Nisswa Storm work	STORM May 30 - ALL AREAS	59300	0000	1510	0.69	100.00	0.69	94.301%	0.65	
202208	7/14/2022	PAPA JOHN'S #3180	Papa Johns	Muehlbauer, John L (John)	Quick Capture Training	Line Dept Safety Training & Meeting	58800	0000	1510	101.62	100.00	101.62	94.301%	95.83	
202208	7/14/2022	WENDY'S 456	Wendys	Muehlbauer, John L (John)	Lunch Day 1 Western storms	STORM May 30 - ALL AREAS	59300	0000	1510	1.05	100.00	1.05	94.301%	0.99	
202208	6/14/2022	FARMHOUSE CAFE	Farmhouse Cafe	Zulawski, Nicholas Lawrence (Nicholas)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	37.07	100.00	37.07	94.301%	34.96	
202208	6/14/2022	STONE HILL BAR & GRILL	Stone Hill Bar & Grill - Randall, MN	Zulawski, Nicholas Lawrence (Nicholas)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1510	28.86	100.00	28.86	94.301%	27.22	
202208	8/15/2022	BOULDER TAP HOUSE BAXT	The Boulder Tap House	Anderson, Rocky E	Out of town meal while working in Nisswa, MN	0135 MP Distribution Vegetation Mai	59301	0000	1510	15.93	100.00	15.93	94.301%	15.02	
202208	8/15/2022	SQ KURTZ CATERING, IN	Kurtz Catering	Hill, Kory Douglas (Kory)	Breakfast for the Customer Experience InfoShare	CXB General	90800	0000	1510	742.89	100.00	742.89	99.160%	736.65	
202208	8/15/2022	TST BOOMTOWN BREWERY	Boomtown	Fisher, Aaron Samuel (Aaron)	Northern Safety Meeting	0148 Administrative Activities	58800	0000	1510	44.40	100.00	44.40	94.301%	41.87	
202208	7/15/2022	DUTCHROOM INC	Staff Meeting	Johnson, Paul Bruce (Paul Bruce)	Staff Meeting	GEN DESK TIME & EXPENSES	55600	0000	1510	35.12	100.00	35.12	88.652%	31.13	
202208	8/17/2022		Dominos	Weerts, Jacob Daniel (Jacob)	Pizza for meeting attendees	Plant Maintenance Super	51000	0000	1510	38.39	100.00	38.39	87.812%	33.71	
202208	8/17/2022	CKE BIXBY'S GRAND RAPI	Bixbys	Adams, Melissa Ann (Melissa)	Meeting - HazWopp	Purchase of Office SUPPLIES common	50000	0000	1510	385.80	100.00	385.80	87.812%	338.78	
202208	8/17/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Meeting - Business Team Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	303.48	100.00	303.48	87.812%	266.49	
202208	8/17/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Meeting - HazWope	Purchase of Office SUPPLIES common	50000	0000	1510	151.62	100.00	151.62	87.812%	133.14	
202208	8/17/2022	SAMMYS PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	Meeting HazWope	Purchase of Office SUPPLIES common	50000	0000	1510	289.34	100.00	289.34	87.812%	254.08	
202208	8/17/2022	SUPER ONE FOODS #520	Super One	Adams, Melissa Ann (Melissa)	Meeting - Breakfast Foods and Drinks for the Business Team Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	58.06	100.00	58.06	87.812%	50.98	
202208	8/18/2022	EAGLES NEST RESORT	Eagles Nest	Lapcinski, Kerry Lee (Kerry)	Field Visit - Safety observation Island lake AMI	CI - Attend Safety Training (SWO)	92000	0000	1510	34.94	100.00	34.94	88.986%	31.09	
202208	8/18/2022	LARRY S FAMILY FOODS	Larry's	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	67.98	100.00	67.98	88.986%	60.49	
202208	8/18/2022	QDOB A 2902 ONLINE	Qdoba	Baker, Leeanne M (Leeanne)	August 16, 2022 GRO Team Meeting; Lunch for Attendees; FP 0609, WO 3020463 (S Stollenwerk)	Expenses for leadership meetings an	92000	0000	1510	321.98	100.00	321.98	88.986%	286.52	
202208	8/18/2022	rodne y's pizza	rodneys	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.14	100.00	36.14	88.986%	32.16	
202208	8/18/2022	TAVERN ON THE HILL	Tavern	Maslowski, Bryan John	Lunch for Department Meeting	ES Administrative & Budget	92000	0000	1510	150.00	100.00	150.00	88.986%	133.48	
202208	8/18/2022	WASABI JAPANESE QUISIN	Wasabi	McDonald, Paul Raymond (Paul)	travel lknch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	21.35	100.00	21.35	88.986%	19.00	

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	7/18/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Safety, Dave Pessenda, Mid-Year Core SIT Mtg, Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	200.03	100.00	200.03	88.986%	178.00
202208	7/18/2022	PIZZA LUCE DULUTH III	Pizza Luce	Johnson, Mary K (Mary Kay)	CTS, Kris Peterson, IBM Customer Success Manager Mtg, Lunch	ALE-ADM	93500	0000	1510	184.09	83.35	153.44	88.986%	136.54
202208	7/18/2022	TST. BOOMTOWN BREWERY	BoomTown	Youngblom, Karrienne Marjorie	Northern Division Safety Meeting Lunch	Service & Test Meters	58600	0000	1510	45.00	100.00	45.00	98.843%	44.48
202208	8/19/2022	ALE WORKS	Ale Works	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	65.08	100.00	65.08	88.652%	57.69
202208	8/19/2022	Anima Cucina	Anima Cucina	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	22.50	100.00	22.50	88.652%	19.95
202208	8/19/2022	OLIVE GARDEN 0021787	Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	25.91	100.00	25.91	88.652%	22.97
202208	8/19/2022	STARBUCKS STORE 021717	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	12.20	100.00	12.20	88.652%	10.82
202208	8/19/2022	THIRSTY MOOSE BAR & GR	Thirsty Moose	Forsman, Arik Clayton	Lunch with Northspan to discuss programs	CXB Economic Development General	92000	0000	1510	46.15	100.00	46.15	88.986%	41.07
202208	7/19/2022	HOLIDAY STATIONS 0354	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	breakfast and lunch for self transmission aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	18.91	100.00	18.91	82.970%	15.69
202208	7/19/2022	KWIK TRIP 21600002162	KWIK TRIP	Wisted, Matthew W (Matt)	breakfast and lunch for self transmission aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	17.67	100.00	17.67	82.970%	14.66
202208	7/19/2022	VINTAGE PIZZA - WEST	VINTAGE PIZZA	Wisted, Matthew W (Matt)	supper for self transmission aerial line patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	21.76	100.00	21.76	82.970%	18.05
202208	7/20/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Curtis, Aimee Jean (Aimee)	Coffee w/Kristi Stokes (GDC)	CXB Community Relations Sponsorship	93010	0000	1510	13.20	100.00	13.20	88.986%	11.75
202208	7/20/2022	PIZZA LUCE DULUTH III	Pizza Luce	DeCaigny, Amy Julieanna (Amy)	Lunch for Purchasing Intern interview team	General Purchasing	92000	0000	1510	47.14	74.70	35.21	88.986%	31.34
202208	7/20/2022	PIZZA RANCH - LITTLE F	Pizza Ranch	Meyer, Jeffrey J (Jeff)	Lunch for the GEN SIT team for meeting at Little Falls Service Center.	Hydro Maintenance- safety training	54500	0000	1510	121.72	100.00	121.72	87.056%	105.96
202208	7/22/2022	E&G 1042 DULUTH	Erberts & Gerberts	Keinath, Brandon James	Lunch while conducting check-in with Gerry Sjerven	ALE-GIS-ADM	93500	0000	1510	18.41	74.38	13.69	88.986%	12.19
202208	7/22/2022	FIVE GUYS MN 1006 QSR	Five Guys	Keinath, Brandon James	Lunch for GIS Support staff while on-boarding Nick Rogers	ALE-GIS-ADM	93500	0000	1510	57.10	74.38	42.47	88.986%	37.79
202208	8/23/2022	CROOKED PINT DULUTH	crooked pint	Dewey, Ryan D	business lunch	Duluth Area Distribution Maintenanc	59300	0000	1510	70.95	100.00	70.95	94.301%	66.91
202208	8/23/2022	DUTCHROOM INC	Dutch Room	Love, Jeffrey J (Jeff)	Kept crew over for outage	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	121.11	100.00	121.11	87.812%	106.35
202208	8/23/2022	TST. BOOMTOWN BREWERY	Boom Town	Dewey, Ryan D	business lunch, apprenticeship committee	Sandstone Area Distribution Mainten	59300	0000	1510	51.43	100.00	51.43	94.301%	48.50
202208	8/24/2022		Buffalo Wild Wings	Betcher, Kristian Nathaniel	Lunch for Kristian Betcher - Brainerd Training	TD Asset Mgmt and Planning-Trans	56000	0000	1510	16.02	100.00	16.02	82.970%	13.29
202208	8/24/2022	PIZZA LUCE DULUTH III	Pizza Luce	Schuman, Patti A	1898 MP Resource Planning Discussion	MP Strategy & Planning Power Supply	92000	0000	1510	242.47	100.00	242.47	88.986%	215.76
202208	8/25/2022	LAND AND LAKE KITCHEN	Land & Lake Kitchen	Gartner, Barry Jon (Barry)	Lunch in Chicago for NextEra Energy Storage Conference	MP Strategy & Planning Project Deve	92000	0000	1510	32.32	100.00	32.32	88.986%	28.76
202208	8/25/2022	MCDONALD'S F22821	McDonald's Restaurant	Gartner, Barry Jon (Barry)	Breakfast in Chicago for NextEra Energy Storage Conference	MP Strategy & Planning Project Deve	92000	0000	1510	9.54	100.00	9.54	88.986%	8.49
202208	8/25/2022	MCDONALD'S F23521	McDonalds	Schwab, Andrew Mark (Andy)	Breakfast for the Line SIT.	SIT-Distribution	58800	0000	1510	52.67	100.00	52.67	94.301%	49.67
202208	8/25/2022	NEIGHBORS BBQ	Neighbors BBQ	Schwab, Andrew Mark (Andy)	This expense was lunch for the northern division line crews for the quarterly Line SIT promotion.	SIT-Distribution	58800	0000	1510	949.34	100.00	949.34	94.301%	895.24
202208	8/25/2022	SQ. THE LIBRARY	The Library	Schwab, Andrew Mark (Andy)	Breakfast for the I-Falls crew.	I Falls Area Distribution Maintenanc	59300	0000	1510	49.75	100.00	49.75	94.301%	46.91
202208	8/25/2022	THE WILDERNESS GRILL	The Wilderness Grill	Schwab, Andrew Mark (Andy)	Lunch for the Line Supervisors after the staff meeting.	Eveleth Area Distribution Maintenanc	59300	0000	1510	164.96	100.00	164.96	94.301%	155.56
202208	7/25/2022	MCDONALD'S F15039	McDonalds	Hoberg, Scott William (Scott)	meal while traveling to Silver Bay to meet with NSM	RELIABILITY FUNCTIONS	56150	0000	1510	20.35	100.00	20.35	82.970%	16.88
202208	7/26/2022	FOREST LAKE RESTAURANT	Forest Lake	Kluge, Amanda Kim (Amanda)	CEMS & Generation Support Discussion	Gen IT Labor for Boswell DCS Suppor	51200	0000	1510	30.72	100.00	30.72	87.812%	26.98
202208	7/27/2022	Panera Bread	Panera Bread	Podratz, Marcia Ann	Lunch while traveling to EEI Rate Course	0732-General	92000	0000	1510	15.22	91.20	13.88	88.986%	12.35
202208	7/27/2022	DOMINO'S 7368	Dominos	Ulseth, Ronald David (Ron)	Aux op interview lunch	Plant Maintenance Super	51000	0000	1510	37.75	100.00	37.75	87.812%	33.15
202208	7/27/2022	E&G 1042 DULUTH	Erbert & Gerbert's	Baker, Leeanne M (Leeanne)	July 25, 2022 Arc Flash Committee; Lunch for Attendee; 0923-2228350 (Ian Wenzel)	ALLETE/MP Safety Time & Expenses	92000	0000	1510	270.39	100.00	270.39	88.986%	240.61
202208	7/27/2022	E&G 1042 DULUTH	Erbert and Gerberts	Boldt, Nicholas Alan (Nicholas)	Meal for Meeting over lunch - Interconnections Call	Distribution Planning MP	58800	0000	1510	84.51	100.00	84.51	94.301%	79.69
202208	7/27/2022	E&G 1082 HIBBING	Erberts & Gerberts	Ortman, Earl Francis	Lunch for THEC work	Generation IT Labor & Expense Genera	50600	0000	1510	8.04	100.00	8.04	87.812%	7.06
202208	7/27/2022	FOOD DUDES DELIVERY	Tavern on the Hill thru Food Dudes Delivery	Baker, Leeanne M (Leeanne)	July 22, 2022 GRO Team Meeting; Lunch for Team; 0609-3020463 (Stefanie Stollenwerk)	Expenses for leadership meetings an	92000	0000	1510	270.91	100.00	270.91	88.986%	241.07
202208	7/27/2022	SUPER ONE FOODS #520	SuperOne Foods	Ulseth, Ronald David (Ron)	Generation supv. meeting refreshments	U4 MAINTENANCE SUPERS/PLANNERS/MANA	51000	0000	1510	45.35	100.00	45.35	87.812%	39.82
202208	6/27/2022	Little Falls Pizza Ranch	Little Falls Pizza Ranch	Peterson, Nicholas Michael (Nick)	Lunch in Little Falls during FM Global appraisal of hydro facilities	Insurance - O&M	92400	0000	1510	44.80	81.80	36.65	88.209%	32.33
202208	7/28/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brews	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Fresh Energy	0732-General	92000	0000	1510	46.86	91.20	42.74	88.986%	38.03
202208	7/28/2022	DAIRY QUEEN #41941	Dairy Queen	Wirtanen, Jon Michael	MPLS Project Team Meeting Meal	CI Eng - General O&M (SWO)	56930	0000	1510	56.11	100.00	56.11	82.970%	46.55

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	7/28/2022	PIZZA LUCE DULUTH III	Pizza Luce	Cady, Jennifer Jae (Jennifer)	Lunch meeting with Tina Koecher	0732-General	92000	0000	1510	23.69	91.20	21.61	88.986%	19.23
202208	7/28/2022	TST BOOMTOWN BREWERY	boomtown	Freeman, Hannah Marie	isg & Expo projects	0140 Joint Use and Rental Attachmen	58800	0000	1510	72.91	100.00	72.91	94.301%	68.75
202208	7/29/2022	CLOUD 9 ASIAN BISTRO	Cloud nine	Anderson, Kurt William	G&D discussion with Zach	Corp Env Services - Department	92000	0000	1510	63.26	100.00	63.26	88.986%	56.29
202208	7/29/2022	FLORIOS GRILL & TAVERN	Florios	Anderson, Kurt William	BEC pond dewatering discussion lunch	Corp Env Services - Department	92000	0000	1510	44.21	100.00	44.21	88.986%	39.34
202208	7/29/2022	MCDONALD'S F5790	McDonalds	Cloinger, Sarah Ann (Sarah)	meal purchased while traveling to laskin energy center to perform stormwater inspection per permit requirements	Corp Env Services - Laskin Energy C	50000	0000	1510	10.41	100.00	10.41	87.812%	9.14
202208	7/29/2022	STREETCAR LLC	Streetcar	Anderson, Kurt William	Scanlon Reservoir site visit lunch	Corp Env Services - Department	92000	0000	1510	59.93	100.00	59.93	88.986%	53.33
202208	7/29/2022	SUBWAY 11882	Subway	Cloinger, Sarah Ann (Sarah)	meal purchased while traveling to taconite harbor to perform stormwater inspection per permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	1510	13.07	100.00	13.07	87.812%	11.48
202208	7/29/2022	TST CANAL PARK BREWIN	Canal Park Brewing	Anderson, Kurt William	PA discussion with Crystal	Corp Env Services - Department	92000	0000	1510	53.07	100.00	53.07	88.986%	47.22
202208	8/30/2022	GOOD OL DAYS BAR & GRI	Good Ol Days Bar and Grill	Orobona, Thomas Kingston Hewitt (Thomas)	Food while visiting Embarrass and Tower substations	Corp Env Services - Department	92000	0000	1510	20.00	100.00	20.00	88.986%	17.80
202208	8/30/2022	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Food after LFSC inspection	Corp Env Services - Department	92000	0000	1510	13.89	100.00	13.89	88.986%	12.36
202208	6/30/2022	CHILI'S BAR B14 ORD	Chili's	Lindquist, Madison Jean (Madison)	Dinner at connecting airport returning from Oracle (OUUG) Conference.	CXT MP Admin (non customer-related)	92000	0000	1510	18.97	100.00	18.97	88.986%	16.88
202208	6/30/2022	EVOLVE BY HUDSON ST225	EVOLVE BY HUDSON	Lindquist, Madison Jean (Madison)	Lunch in the airport before departing Nashville on the way back from Oracle Conference.	CXT MP Admin (non customer-related)	92000	0000	1510	7.95	100.00	7.95	88.986%	7.07
202208	6/30/2022	QUICK CONNECT E2 ORD	Quick Connect	Lindquist, Madison Jean (Madison)	Lunch in Chicago - waiting for connecting flight to Nashville for Oracle (OUUG) Conference.	CXT MP Admin (non customer-related)	92000	0000	1510	13.40	100.00	13.40	88.986%	11.92
202208	6/30/2022	SQ THE BEST CITY GYRO	THE BEST CITY GYRO	Lindquist, Madison Jean (Madison)	Dinner following day 2 of Oracle Conference.	CXT MP Admin (non customer-related)	92000	0000	1510	16.39	100.00	16.39	88.986%	14.58
202208	8/31/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Clement, Eric R	Lunch for employees in western area after safety meeting.	0140 Distribution Engineering Safet	58000	0000	1510	138.90	100.00	138.90	94.301%	130.98
202208	8/31/2022	TST BOOMTOWN BREWERY	Boomtown	Clement, Eric R	Lunch meeting with new manager	0140 Employee Development and Super	58000	0000	1510	45.00	100.00	45.00	94.301%	42.44
202208	8/6/2022		Flight Stop- Denver Airport	Chandler, Michael James (Michael)	Water- Airport	Generation - Engineering Time & Exp	51000	0000	1530	3.65	100.00	3.65	87.812%	3.21
202208	8/6/2022		McDonalds	Chandler, Michael James (Michael)	Coffee- Long Layover	Generation - Engineering Time & Exp	51000	0000	1530	1.72	100.00	1.72	87.812%	1.51
202208	8/6/2022		McDonalds	Chandler, Michael James (Michael)	Meal -Return	Generation - Engineering Time & Exp	51000	0000	1530	10.92	100.00	10.92	87.812%	9.59
202208	8/6/2022		Starbucks	Chandler, Michael James (Michael)	Breakfast- Long Layover	Generation - Engineering Time & Exp	51000	0000	1530	12.34	100.00	12.34	87.812%	10.84
202208	8/6/2022	0081-OLD CHICAGO	Old Chicago	Chandler, Michael James (Michael)	Dinner - Day 1 Training	Generation - Engineering Time & Exp	51000	0000	1530	34.97	100.00	34.97	87.812%	30.71
202208	8/6/2022	0081-OLD CHICAGO	Old Chicago	Chandler, Michael James (Michael)	Dinner- Day 4 Training	Generation - Engineering Time & Exp	51000	0000	1530	34.43	100.00	34.43	87.812%	30.23
202208	8/6/2022	BUFFALO WILD WINGS 027	Buffalo Wild Wings	Chandler, Michael James (Michael)	Dinner- Day 2 Training	Generation - Engineering Time & Exp	51000	0000	1530	40.85	100.00	40.85	87.812%	35.87
202208	8/6/2022	BUFFALO WILD WINGS 027	Buffalo Wild Wings	Chandler, Michael James (Michael)	Dinner- Day 3 Training	Generation - Engineering Time & Exp	51000	0000	1530	29.06	100.00	29.06	87.812%	25.52
202208	8/6/2022	STONE ARCH	Stone Arch	Chandler, Michael James (Michael)	Travel Day Meal	Generation - Engineering Time & Exp	51000	0000	1530	47.48	100.00	47.48	87.812%	41.69
202208	8/9/2022	ISLAND LAKE INN	Island Lake Inn	Marciniak, David H (Dave)	Annual required Safety Day training lunch for summer laborers, Carolyn Meysebourg, Josh Prudhomme, Noah Benson, Landon Lindsey, and Jack Thompson.	ATTEND SAFETY TRAINING	92000	0000	1530	75.25	100.00	75.25	88.986%	66.96
202208	8/10/2022	PIZZA RANCH - DULUTH	Pizza Ranch	Jordahl, Audrey Ruth (Audrey)	Staff Meeting	0175 OCC Service Dispatch	58800	0000	1530	63.31	100.00	63.31	94.301%	59.70
202208	7/12/2022	CARRE	Carre	Koecher, Tina Sue	Dinner with Amanda Heimbach while at NEUAC conference	CXO General	90800	0000	1530	40.92	100.00	40.92	99.160%	40.58
202208	7/12/2022	CREOLE HOUSE	Creole House	Koecher, Tina Sue	Meal while at NEUAC conference with Amanda Heimbach	CXO General	90800	0000	1530	80.48	100.00	80.48	99.160%	79.80
202208	7/12/2022	FELIXS FRENCH QUARTER	Felixs French Quarter	Koecher, Tina Sue	Dinner with Amanda Heimbach while at NEUAC conference	CXO General	90800	0000	1530	129.08	100.00	129.08	99.160%	128.00
202208	7/12/2022	MONDO MAIN WEST MSY	Mondo Main West MSY	Koecher, Tina Sue	Dinner with Amanda Heimbach while at airport for NEUAC	CXO General	90800	0000	1530	56.65	100.00	56.65	99.160%	56.17
202208	8/13/2022	FLORIOS GRILL & TAVERN	Florios Grill & Tavern	Surface, Mark Christopher	MBouchie completion of simulator training	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	93.80	100.00	93.80	87.812%	82.37
202208	7/14/2022	MCDONALD'S F34406	McDonalds	Christoff, Jason Michael (Jason)	Dinner while traveling back from MN Sensus user conference	Service & Test Meters	58600	0000	1530	22.42	100.00	22.42	98.843%	22.16
202208	7/14/2022	MUDDY COW	Muddy Cow	Christoff, Jason Michael (Jason)	Dinner while attending MN Sensus user conference	Service & Test Meters	58600	0000	1530	72.65	100.00	72.65	98.843%	71.81
202208	8/16/2022	BRACCO/WATERFRONT	Bracco Waterfront Bar and Grill	Christoff, Jason Michael (Jason)	Meal while attending UMMA Summer Meeting	Service & Test Meters	58600	0000	1530	27.54	100.00	27.54	98.843%	27.22
202208	8/16/2022	BURGER & COMPANY-SPIRI	Burger & company	Christoff, Jason Michael (Jason)	Meal while attending UMMA Summer Meeting	Service & Test Meters	58600	0000	1530	28.73	100.00	28.73	98.843%	28.40
202208	8/16/2022	CHICK-FIL-A #03513	Chick-Fil-A	Christoff, Jason Michael (Jason)	Meal while attending UMMA Summer Meeting	Service & Test Meters	58600	0000	1530	10.63	100.00	10.63	98.843%	10.51
202208	8/16/2022	GRIZZLYS BAXTER	Grizzly's Woodfire Grill	Christoff, Jason Michael (Jason)	Meal while attending UMMA Summer Meeting	Service & Test Meters	58600	0000	1530	27.60	100.00	27.60	98.843%	27.28

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202208	8/16/2022	SUBWAY 11217	subway	Christoff, Jason Michael (Jason)	Meal while attending UMMA Summer Meeting	Service & Test Meters	58600	0000	1530	17.07	100.00	17.07	98.843%	16.87
202208	8/18/2022	E&G 1042 DULUTH	Erbert & Gerbert's - Kenwood	Gilchrist, Teresa A (Teresa)	Lunch while attending Starboard Training 8/18/11	Attend General Training, Tuition, E	92000	0000	1530	164.42	100.00	164.42	88.986%	146.31
202208	7/18/2022	SUPER ONE FOODS #576	Super One Foods	Kritzeck, Rachel Marie (Rachel)	beverages for mid-year safety rep meeting	GOB SIT Expenses	92500	0000	1530	7.62	78.70	6.00	88.986%	5.34
202208	7/20/2022	CROOKED PINT DULUTH	Crooked Pint Ale House Duluth	Hietapelto, Corey Alexander	Apprenticeship training lunch	Training - Line Crew Training - COM	58800	0000	1530	191.16	100.00	191.16	94.301%	180.27
202208	8/23/2022	TACO JOHNS 9243	Taco Johns	Love, Jeffrey J (Jeff)	Outage meeting	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1530	96.12	100.00	96.12	87.812%	84.40
202208	8/24/2022	BUFFALO WILD WINGS 014	Buffalo Wild Wings	Asperheim, Brianna Janine	Lunch for Western Lineworkers Vxfield Training	0175 OCC Service Dispatch	58800	0000	1530	13.29	100.00	13.29	94.301%	12.53
202208	8/24/2022	SAMMYS PIZZA GRAND RAP	Sammys Pizza	Wilson, Donald Lee (Donnie)	High Angle Rescue Quarterly Training	High Angle Rescue Team costs, time	51400	0000	1530	202.37	100.00	202.37	87.812%	177.71
202208	8/24/2022	TARGET 00006593	Target	Asperheim, Brianna Janine	Refreshments for Vxfield training	0175 OCC Service Dispatch	58800	0000	1530	29.52	100.00	29.52	94.301%	27.84
202208	7/28/2022	FOREST LAKE RESTAURANT	Forest Lake Resteraunt	Ripley, Taunya Rae	ImageSite Training for Boswell users	ES - General Use BEC4	92000	0000	1530	23.38	100.00	23.38	88.986%	20.80
202208	7/28/2022	SUPER ONE FOODS #520	Super One	Ripley, Taunya Rae	ImageSite Training for Boswell users	ES - General Use BEC4	92000	0000	1530	28.26	100.00	28.26	88.986%	25.15
202208	7/29/2022	SPRINGHILL SUITES BY M	Springhill Suites marketplace	Frisk, Lori A	Meal for MRO CMEP Conference in St. Paul	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1530	11.99	100.00	11.99	82.970%	9.95
202208	8/5/2022	BGS BAR & GRILL	BG'S	Perala, Michael A (Mike)	BUSINESS LUNCH - VPU AND MT IRON PU	CXB Municipal Account Mgmt Strategi	92000	0000	1550	100.73	100.00	100.73	88.986%	89.64
202208	7/1/2022	BP#6986673ACEE'S # QPS	Acee's BP	Brose, Benjamin John (Ben)	Drink on return from oracle conference	CXT MP Admin (non customer-related)	92000	0000	1560	1.71	100.00	1.71	88.986%	1.52
202208	7/1/2022	CIRCLE K # 01432	Circle K	Brose, Benjamin John (Ben)	Drink on return from oracle conference	CXT MP Admin (non customer-related)	92000	0000	1560	4.31	100.00	4.31	88.986%	3.84
202208	8/4/2022	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	Superintendent meeting hosted at Boswell - Nora & Ron U coordinated event	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	269.77	100.00	269.77	87.812%	236.89
202208	8/14/2022	SUPER ONE FOODS #520	Super One	Lenius, Jansie Jean	Gen Ops Monthly Safety Meeting Refreshments	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	20.93	100.00	20.93	87.812%	18.38
202208	8/14/2022	SUPER ONE FOODS #520	Super One	Lenius, Jansie Jean	Town Hall Meeting Refreshments	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	8.20	100.00	8.20	87.812%	7.20
202208	7/18/2022	HOLIDAY STATIONS 0327	Holiday	Johnson, Mary K (Mary Kay)	Safety, Dave Pessenda, Safety Pro Interview - Lahti, Beverage	ALLETE/MP Safety Time & Expenses	92000	0000	1560	16.89	100.00	16.89	88.986%	15.03
202208	7/18/2022	HOLIDAY STATIONS 0354	Holiday	Johnson, Mary K (Mary Kay)	Safety, Dave Pessenda, Safety Pro Interview - Balaich, Beverage	ALLETE/MP Safety Time & Expenses	92000	0000	1560	7.07	100.00	7.07	88.986%	6.29
202208	7/18/2022	SUPER ONE FOODS #457	Super One	Johnson, Mary K (Mary Kay)	Safety, Dave Pessenda, Mid-Year Core SIT Mtg, Beverage	ALLETE/MP Safety Time & Expenses	92000	0000	1560	65.33	100.00	65.33	88.986%	58.13
202208	7/18/2022	SUPER ONE FOODS #458	Super One Foods	Stingle, Michael J (Mike)	Meals for training	Training - Line Crew Training - COM	58800	0000	1560	40.64	100.00	40.64	94.301%	38.32
202208	7/20/2022	BILL'S SUPERETTE #13 (Bill's Superette	Meyer, Jeffrey J (Jeff)	Refreshments for the Little Falls Monthly Safety Meeting at LF Hydro.	Hydro Maintenance- safety training	54500	0000	1560	12.12	100.00	12.12	87.056%	10.55
202208	7/26/2022	COBORN'S	Coborn's	Zimmerman, Neil Douglas (Neil)	Coffee for the shop	Long Prairie Area Distribution Main	59300	0000	1560	32.77	100.00	32.77	94.301%	30.90
202208	7/27/2022	SuperOne Foods	SuperOne Foods	Strukel, Marjorie A	Designer 11 Training - Eveleth	MPDist-TRN	93500	0000	1560	26.78	100.00	26.78	88.986%	23.83
202208	7/28/2022	SAMSClub.COM	sams club	Freeman, Hannah Marie	coffee & Creamer for Eveleth	0140 Distribution Engineering Admin	58800	0000	1560	105.86	100.00	105.86	94.301%	99.83
202208	7/28/2022	SUPER ONE FOODS #509	superone	Freeman, Hannah Marie	VX field training	0140 Employee Development and Super	58000	0000	1560	21.14	100.00	21.14	94.301%	19.94
202208	6/1/2022	CKE BACKUS CORNER STOR	Backus Corner Store	Parkin, Brent L	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	3.36	100.00	3.36	94.301%	3.17
202208	6/1/2022	MCMAMARA HOLDINGS INC	Birchwood Charhouse	Parkin, Brent L	Meal while helping with Storm/Power Restoration	STORM May 30 - ALL AREAS	59300	0000	1570	14.91	100.00	14.91	94.301%	14.06
202208	6/14/2022	FARMHOUSE CAFE	Farmhouse Cafe	Zulawski, Nicholas Lawrence (Nicholas)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	42.15	100.00	42.15	94.301%	39.75
202208	6/14/2022	HERBIE'S BAR	Herbie's Bar - Flensburg, MN	Zulawski, Nicholas Lawrence (Nicholas)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	47.12	100.00	47.12	94.301%	44.43
202208	6/14/2022	STONE HILL BAR & GRILL	Stone Hill Bar & Grill - Randall, MN	Zulawski, Nicholas Lawrence (Nicholas)	Meal while helping with Storm/Power Restoration	MAY 12-13 STORM -- WESTERN AREA	59300	0000	1570	48.29	100.00	48.29	94.301%	45.54
202208	6/24/2022	MCDONALD'S F15039	McDonalds	White, Steven M (Steve)	GRE Taconite Harbor MW Site - Site and rack inspection - OT/OOT meal for self	Comm Infrastructure Engineering - G	56930	0000	1570	5.41	100.00	5.41	82.970%	4.49
202209	8/1/2022	QDOBA 2902 ONLINE	Qdoba	Keinath, Brandon James	Lunch for Geospatial Technology Services staff meeting	ALE-GIS-ADM	93500	0000	1510	191.13	74.38	142.16	88.986%	126.50
202209	9/1/2022		Canal Park Brewing Company	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	41.20	83.35	34.34	88.986%	30.56
202209	9/1/2022		Chipotle	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	18.22	83.35	15.19	88.986%	13.51
202209	9/1/2022		Ink by Hudson	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	2.97	83.35	2.48	88.986%	2.20
202209	9/1/2022		Kwik Trip	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	6.27	83.35	5.23	88.986%	4.65
202209	9/1/2022		Loretta	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	9.62	83.35	8.02	88.986%	7.14
202209	9/1/2022		Popeyes	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	18.24	83.35	15.20	88.986%	13.53
202209	9/1/2022		Starbucks	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	16.76	83.35	13.97	88.986%	12.43
202209	9/1/2022		Subway	Hurst III, Kenneth Obrecht (Bret)	Traveling to GOB	ALE-TRN	93500	0000	1510	10.92	83.35	9.10	88.986%	8.10
202209	9/1/2022	7 west	7 West	Vang, Analeisha Marie (Analeisha)	Work lunch during job shadowing	0732-General	92000	0000	1510	39.07	91.20	35.63	88.986%	31.71
202209	9/1/2022	APPLEBEES 464440646440	Applebees	Wenzel, Ian Thomas	Travel Meal - DC Terminal Visit	ALLETE/MP Safety Time & Expenses	92000	0000	1510	19.88	100.00	19.88	88.986%	17.69
202209	9/1/2022	ARCO SUPERPUMPER #55	Arco	Wenzel, Ian Thomas	Travel Meal - DC Terminal Visit	ALLETE/MP Safety Time & Expenses	92000	0000	1510	6.15	100.00	6.15	88.986%	5.47

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202209	9/1/2022	BEACHWOOD CAFE	Beachwood Cafe	Wenzel, Ian Thomas	Travel Meal - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	1510	72.21	100.00	72.21	88.986%	64.26
202209	9/1/2022	BLACKWOODS INC.	Blackwoods	Wenzel, Ian Thomas	Travel Meal with Steve Lahti	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.85	100.00	43.85	88.986%	39.02
202209	9/1/2022	CHILI'S TERM 1 MSP	Chili's	Wenzel, Ian Thomas	Travel Meal - IUOTA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	1510	73.48	100.00	73.48	88.986%	65.39
202209	9/1/2022	CKE BIXBY'S GRAND RAPI	Bixby's	Munger, Rhonda K (Rhonda)	Meeting Lunch all day GO Team August meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	289.38	100.00	289.38	87.812%	254.11
202209	9/1/2022	CKE BIXBY'S GRAND RAPI	Bixby's	Munger, Rhonda K (Rhonda)	Meeting lunch for Boswell economic disatch group	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	212.26	100.00	212.26	87.812%	186.39
202209	9/1/2022	DAIRY QUEEN #12890	DQ	Wenzel, Ian Thomas	Travel Meal - DC Terminal Visit	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.40	100.00	12.40	88.986%	11.03
202209	9/1/2022	E&G 1082 HIBBING	Erberts and Gerberts	Schwab, Andrew Mark (Andy)	Lunch for myself and John Karish while working in the field.	Eveleth Area Distribution Maintenan	59300	0000	1510	26.97	100.00	26.97	94.301%	25.43
202209	9/1/2022	HARDEES 1503187	Hardees	Wenzel, Ian Thomas	Travel Meal - Nashwauk Sub Pre-construction Mtg.	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.11	100.00	12.11	88.986%	10.78
202209	9/1/2022	MCDONALD'S F28173	McDonalds	Wenzel, Ian Thomas	Travel Meal - DC Terminal Visit	ALLETE/MP Safety Time & Expenses	92000	0000	1510	9.82	100.00	9.82	88.986%	8.74
202209	9/1/2022	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch after Eveleth Service Center Quarterly Inspection	Corp Env Services - Department	92000	0000	1510	9.74	100.00	9.74	88.986%	8.67
202209	9/1/2022	MSP AIRP BLUE DOOR PUB	Blue Door Pub	Wenzel, Ian Thomas	Travel Meal - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	1510	32.22	100.00	32.22	88.986%	28.67
202209	9/1/2022	SAMMY'S PIZZA	Sammys	Schwab, Andrew Mark (Andy)	Lunch for the Line SIT.	SIT-Distribution	58800	0000	1510	169.69	100.00	169.69	94.301%	160.02
202209	9/1/2022	TST BOOMTOWN BREWERY	Boomtown	Youngblom, Karrienne Marjorie	Northern Safety Meeting Lunch	Meter Safety Meetings	58600	0000	1510	63.00	100.00	63.00	98.843%	62.27
202209	9/1/2022	TST THE BREAKFAST BAR	Breakfast Bar	Wenzel, Ian Thomas	Travel Meal - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	1510	75.54	100.00	75.54	88.986%	67.22
202209	9/2/2022	Super One foods	Super One foods	Slettom, Dale Andrew (Dale)	Crew Labor Day Meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	106.39	100.00	106.39	85.910%	91.40
202209	9/3/2022	Applebee's Superior, WI	Applebee's Superior, WI	Hanson, Benji Allen	Evening meal during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	25.09	83.35	20.91	88.986%	18.61
202209	9/3/2022	Duluth Grill	Duluth Grill	Hanson, Benji Allen	Breakfast during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	33.00	83.35	27.51	88.986%	24.48
202209	9/3/2022	E&G 1082 HIBBING	Erbert & Gerberts	Winter, Christian Erik (Christian)	Provided lunch for SDSU Power Tour summer class after Iron Range Substation visit	System Performance Planning	56000	0000	1510	155.98	100.00	155.98	82.970%	129.42
202209	9/3/2022	Famous Dave's #3027	Famous Dave's #3027	Hanson, Benji Allen	Lunch during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	35.45	83.35	29.55	88.986%	26.29
202209	9/3/2022	Maya Cuisine & Bar	Maya Cuisine & Bar	Hanson, Benji Allen	Lunch during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	17.18	83.35	14.32	88.986%	12.74
202209	9/3/2022	Old Chicago #41	Old Chicago #41	Hanson, Benji Allen	Evening meal during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	16.44	83.35	13.70	88.986%	12.19
202209	9/3/2022	STARBUCKS STORE 09711	Starbucks Store 08711	Hanson, Benji Allen	Food purchased during trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	11.89	83.35	9.91	88.986%	8.82
202209	9/3/2022	Uncle Louis Cafe	Uncle Louis Cafe	Hanson, Benji Allen	Lunch during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	18.60	83.35	15.50	88.986%	13.80
202209	9/3/2022	Wasabi Duluth	Wasabi Duluth	Hanson, Benji Allen	Lunch during quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	17.72	83.35	14.77	88.986%	13.14
202209	9/4/2022	Bettys shrimp	Bettys shrimp	Garner, Joshua James	Sat Lunch for transformer high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	1510	15.60	100.00	15.60	87.812%	13.70
202209	9/4/2022	BIOBUILD NUTRITION	Biobuild	Garner, Joshua James	dinner for travel to transformer high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	1510	13.52	100.00	13.52	87.812%	11.87
202209	9/6/2022	EPIC SMOKEHOUSE	Epic Smokehouse	Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	1510	41.65	100.00	41.65	87.812%	36.57
202209	9/6/2022	FREDDY'S 38-0002	Freddy's	Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	1510	14.60	100.00	14.60	87.812%	12.82
202209	9/6/2022	MCDONALD'S F36622	McDonalds	Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	1510	10.97	100.00	10.97	87.812%	9.63
202209	9/6/2022	SQ OGAMI, LLC	The Hive	Norberg, Jason Dennis (Jason)	lunch meeting	Laskin Office Work	50000	0000	1510	38.90	100.00	38.90	87.812%	34.16
202209	9/6/2022	THE GROVE-WASHINGTONOPS	Dunkin Donuts	Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	1510	10.94	100.00	10.94	87.812%	9.61
202209	9/6/2022	TST BOOMTOWN BREWERY	Boomtown	Ardren, Robert R	Northern C&M Candidate Review Meeting	Provide Business / Administrative S	56600	0000	1510	72.79	100.00	72.79	82.970%	60.39
202209	9/7/2022	PIER B RESORT F&B	Pier B Resort (Silos)	Nikunen, Jordan Chanel	Business dinner between ALLETE and Border States	Supplier Diversity Time Tracking	92000	0000	1510	410.78	74.70	306.85	88.986%	273.06
202209	9/8/2022	CKE THE SOCIAL HOUSE D	Social House	Ritchie, Gage Alan (Gage)	Lunch Meeting for Duluth Loop	Corp Env Services - Employee PA & M	92000	0000	1510	45.38	78.70	35.71	88.986%	31.78
202209	9/8/2022	DO NORTH PIZZERIA	Do North Pizza	Lindsay, Troy T	safety training	Line Dept Safety Training & Meeting	58800	0000	1510	498.71	100.00	498.71	94.301%	470.29
202209	9/8/2022	FAMOUS DAVES DULUTH (#	Famous Dave's	Winek, Sandra A (Sandy)	Lunch for executive Fuel Strategy Group meeting	GEN FUELS EXPENSES 2020	92000	0000	1510	161.69	100.00	161.69	88.986%	143.88
202209	9/8/2022	LUCKY SEVEN GENERAL ST	Lucky Seven	Wisted, Matthew W (Matt)	lunch for self 420F rebuild	convert23kv SCH-420 to 34kv CNA 421	59300	0000	1510	0.30	100.00	0.30	94.301%	0.28
202209	9/8/2022	MCDONALD'S F15039	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Got Lunch on return from Silver Bay Townsite Substation	Corp Env Services - Department	92000	0000	1510	14.28	100.00	14.28	88.986%	12.71
202209	9/8/2022	SUPER ONE #577	Super One Grocery	Winek, Sandra A (Sandy)	Beverages for executive Fuel Strategy Group Meeting	GEN FUELS EXPENSES 2020	92000	0000	1510	37.28	100.00	37.28	88.986%	33.17
202209	9/8/2022	THE Y STORE LE09904269	THE Y STORE	Wisted, Matthew W (Matt)	supper for self Line Operations supervisor meeting	0190 Supervision Maint	59000	0000	1510	12.73	100.00	12.73	94.301%	12.00
202209	8/9/2022	IN KELLY TRUMPOLD	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	Breakfast for TD Safety Meetings on 8/3 and 8/8	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,744.92	100.00	1,744.92	88.986%	1,552.73
202209	8/9/2022	SQ KURTZ CATERING, IN	Kurtz Catering	Anderson, Wendy Marie (Wendy)	Breakfast for Extended Operations Leadership team meeting	Expenses for leadership meetings an	92000	0000	1510	778.82	100.00	778.82	88.986%	693.04
202209	9/9/2022	BURGER HOUSE LLC	Burger House	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing support for Boswell Medical Surveillance	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.10	100.00	17.10	88.986%	15.22

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202209	9/9/2022	DAIRY QUEEN #10196	Dairy Queen	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH support at Boswell for medical surveillance and Safety conversation at Eveleth	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.55	100.00	12.55	88.986%	11.17
202209	9/9/2022	DUTCHROOM INC	Dutchroom Inc	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH support at the Generation operations at Boswell, Cohasset, MN	ALLETE/MP Safety Time & Expenses	92000	0000	1510	35.86	100.00	35.86	88.986%	31.91
202209	9/9/2022	DUTCHROOM INC	Dutchroom Inc	Meysembourg, Carolyn Esther (Carolyn)	Meals with TD from Coleraine while providing IH Services for medical surveillance	ALLETE/MP Safety Time & Expenses	92000	0000	1510	144.95	100.00	144.95	88.986%	128.99
202209	9/9/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH support for Boswell at Cohasset, MN	ALLETE/MP Safety Time & Expenses	92000	0000	1510	19.66	100.00	19.66	88.986%	17.49
202209	9/9/2022	SUBWAY 34750	Subway	Meysembourg, Carolyn Esther (Carolyn)	Lunch while providing IH support at Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.61	100.00	20.61	88.986%	18.34
202209	8/11/2022	CULVERS TWO HARBORS	Culvers	Johnson, Nicholas Alan (Nicholas)	Lunch for Nick Johnson and Jackie Hagadorn. Trip to THEC and Low Impact Substations	Provide Security - GOB	92000	0000	1510	15.79	95.00	15.00	88.986%	13.35
202209	8/12/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Youngblom, Karrienne Marjorie	Western safety meeting lunch	Service & Test Meters	58600	0000	1510	101.49	100.00	101.49	98.843%	100.32
202209	9/12/2022	ARBYS #8030 DULUTH	Arbys	Undeland, Paul Joseph (Paul)	Lunch when traveling form AHQ to Boswell	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	24.31	100.00	24.31	87.812%	21.35
202209	9/12/2022	E&G 1042 DULUTH	Erbert's & Gerbert's	Helder, Nathan A	1-on-1 Working Lunch	ALE-ADM	93500	0000	1510	20.49	83.35	17.08	88.986%	15.20
202209	9/12/2022	FLORIOS GRILL & TAVERN	Florio's	Paul, Andrew John	Control Room Training Planning Meeting	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1510	64.29	100.00	64.29	87.812%	56.45
202209	9/13/2022	PEDROS GRILL AND CANTI	pedros	Rosemore, Nora Carol	Meeting with State Park Ranger	Hydro Operations - Management/super	53500	0000	1510	42.43	100.00	42.43	87.056%	36.94
202209	9/13/2022	SUBWAY 16485	Subway, Ely, MN	Kayser, Mark Richard (Mark)	Business meal for crew watering up Winton HES following unit maintenance outages	To cover the labor and material cos	54300	0000	1510	89.50	100.00	89.50	87.056%	77.92
202209	9/14/2022	7 WEST TAP HOUSE DULUT	7 West	Anderson, Colin Bradley (Colin)	6 month check in with Julie Fender	Provide Accounting Services	92000	0000	1510	23.98	76.00	18.22	88.986%	16.22
202209	9/14/2022	7 WEST TAP HOUSE DULUT	7 West	Anderson, Colin Bradley (Colin)	6 month check in with Lucas Hanson	Provide Accounting Services	92000	0000	1510	34.29	76.00	26.06	88.986%	23.19
202209	9/14/2022	7 WEST TAP HOUSE DULUT	7 West	Koecher, Tina Sue	Lunch touch base with Amy Jackson	CXO General	90800	0000	1510	37.07	100.00	37.07	99.160%	36.76
202209	9/14/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Koecher, Tina Sue	Touch base with Aimee Curtis, Tina Koecher, and Greg Follmer regarding the Lake Superior Plaza and former Electric Fetus building	CXO General	90800	0000	1510	4.38	100.00	4.38	99.160%	4.34
202209	9/14/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Koecher, Tina Sue	Touch base with Aimee Curtis, Tina Koecher, and Greg Follmer regarding the Lake Superior Plaza and former Electric Fetus building.	CXO General	90800	0000	1510	14.38	100.00	14.38	99.160%	14.26
202209	9/14/2022	PIZZA LUCE DULUTH III	Pizza Luce	Anderson, Colin Bradley (Colin)	6 month check in with Jake Bandle	Provide Accounting Services	92000	0000	1510	32.27	76.00	24.53	88.986%	21.82
202209	9/14/2022	SUBWAY 10801	jSubway	Muehlbauer, John L (John)	Working lunch to discuss T&D Supervisor posting/future	Duluth Area Distribution Maintenanc	59300	0000	1510	42.96	100.00	42.96	94.301%	40.51
202209	9/14/2022	SUBWAY 10801	Subway	Muehlbauer, John L (John)	Chips for Working lunch to discuss T&D Supervisor posting/future	Duluth Area Distribution Maintenanc	59300	0000	1510	7.07	100.00	7.07	94.301%	6.67
202209	9/14/2022	SUBWAY 10801	Subway	Muehlbauer, John L (John)	DC Line Process Discussion	Miscellaneous Transmission Line Exp	57100	0000	1510	21.74	100.00	21.74	82.970%	18.04
202209	8/15/2022	GREEN MILL DULUTH	Green Mill	Peterson, Leah Nicole	Lunch Meeting to discuss transfer of rate book	CXB General	90800	0000	1510	40.98	100.00	40.98	99.160%	40.64
202209	8/15/2022	VITTA PIZZA	Vitta Pizza	Peterson, Leah Nicole	Lunch Meeting	CXB General	90800	0000	1510	42.17	100.00	42.17	99.160%	41.82
202209	9/15/2022	BIOBUILD NUTRITION	Biobuild	Garner, Joshua James	Sunday Lunch for rescue standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	1510	19.76	100.00	19.76	87.812%	17.35
202209	9/15/2022	FLAT IRON NUTRITION	Flat Iron	Garner, Joshua James	Saturday Lunch for rescue standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	1510	10.73	100.00	10.73	87.812%	9.42
202209	9/15/2022	NOODLES & CO 333	Noodles	Garner, Joshua James	Saturday Dinner for rescue standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	1510	20.15	100.00	20.15	87.812%	17.69
202209	9/15/2022	SQ FLEX NUTRITION- MA	Flex Nutrition	Garner, Joshua James	Friday lunch for rescue standby for transformer repair	High Angle Rescue Team costs, time	51400	0000	1510	22.00	100.00	22.00	87.812%	19.32
202209	9/16/2022	A & W	A&W	Jones, Daniel Robert (Dan)	traveling to and from ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1510	13.29	100.00	13.29	88.652%	11.78
202209	9/16/2022	CULVER'S OF BAXTER	culvers	Jones, Daniel Robert (Dan)	lunch while at Camp Ripley solar	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	1510	12.83	100.00	12.83	88.652%	11.37
202209	9/16/2022	HOUSE OF PIZZA - SARTE	House of Pizza	Prom, Gregory Scott	Little Falls Dinner	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	62.28	100.00	62.28	87.056%	54.22
202209	9/16/2022	IND HARRY IZZYS 619134	Harry Izzys	Jones, Daniel Robert (Dan)	traveling to and from ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1510	28.42	100.00	28.42	88.652%	25.19
202209	9/16/2022	MCDONALD'S F22821	McDonalds	Jones, Daniel Robert (Dan)	traveling to and from ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1510	12.29	100.00	12.29	88.652%	10.90
202209	9/16/2022	PIZZA RANCH - BAXTER	Pizza Ranch	Prom, Gregory Scott	Lunch for Little Falls Inspection	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	29.47	100.00	29.47	87.056%	25.66
202209	9/16/2022	SQ JACKPINE SAVAGE GR	Jackpine Savage Grill	Orobona, Thomas Kingston Hewitt (Thomas)	Got lunch after performing substation visit in Little Fork	Corp Env Services - Department	92000	0000	1510	19.04	100.00	19.04	88.986%	16.94
202209	9/16/2022	SUBWAY DBE ORD	Subway	Jones, Daniel Robert (Dan)	traveling to and from ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1510	18.86	100.00	18.86	88.652%	16.72

Minnesota Power
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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	9/16/2022	TACO JOHNS 9866	Taco Johns	Jones, Daniel Robert (Dan)	dinner while at Camp Ripley solar overnight	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	1510	9.81	100.00	9.81	88.652%	8.70
202209	9/16/2022	TEXAS ROADHOUSE #2069	Texas Roadhouse	Jones, Daniel Robert (Dan)	dinner while at esig	TREC Miscellaneous Time and Expense	55400	0000	1510	36.60	100.00	36.60	88.652%	32.45
202209	8/17/2022	BOULDER TAP HOUSE BAXT	The Boulder Tap House	Lind, Nicholas John (Nick)	Purchased lunch for Western C&M after Safety Meeting	Attend Safety Training and Activiti	92000	0000	1510	180.47	100.00	180.47	88.986%	160.59
202209	8/17/2022	CHINATOWN BUFFET	Chinatown Buffet	Lind, Nicholas John (Nick)	Lunch in Bismarck, ND	COMP in error - Operation Supervisi	56000	0000	1510	16.19	100.00	16.19	82.970%	13.43
202209	8/17/2022	DAIRY QUEEN #11344	Dairy Queen	Lind, Nicholas John (Nick)	Lunch driving home from ND	COMP in error - Operation Supervisi	56000	0000	1510	9.50	100.00	9.50	82.970%	7.88
202209	8/17/2022	E&G 1042 DULUTH	Erbert and Gerbert's	Lind, Nicholas John (Nick)	Ordered lunch for our Q2 Utility Worker Quarterly Meeting	COMP in error - Operation Supervisi	56000	0000	1510	127.81	100.00	127.81	82.970%	106.04
202209	8/17/2022	QDOBA 2197	Qdoba	Lind, Nicholas John (Nick)	Dinner in Fargo, ND	COMP in error - Operation Supervisi	56000	0000	1510	13.22	100.00	13.22	82.970%	10.97
202209	8/17/2022	SUBWAY 13887	Subway	Lind, Nicholas John (Nick)	Dinner in Bismarck, ND	COMP in error - Operation Supervisi	56000	0000	1510	11.15	100.00	11.15	82.970%	9.25
202209	8/17/2022	SUBWAY 37345	Subway	Lind, Nicholas John (Nick)	Breakfast driving home from ND	COMP in error - Operation Supervisi	56000	0000	1510	9.43	100.00	9.43	82.970%	7.82
202209	8/17/2022	WINDYS OF COLORADO SPRI	Wendy's Restaurant	Lind, Nicholas John (Nick)	Breakfast driving to Bismarck, ND	COMP in error - Operation Supervisi	56000	0000	1510	8.16	100.00	8.16	82.970%	6.77
202209	8/18/2022	NORTHERN WATERS SMOKEH	Northern Waters Smoke Haus	Fisher, Aaron Samuel (Aaron)	Field Safety Conversation Ride Along Lunch	0148 Administrative Activities	58800	0000	1510	42.56	100.00	42.56	94.301%	40.13
202209	9/19/2022	PIZZA LUCE DULUTH III	PIZZA LUCE	Perala, Michael A (Mike)	ACCOUNT MANAGER ORIENTATION - REGIONAL DEVELOPMENT	CXB Strategic Accounts General	90800	0000	1510	100.54	100.00	100.54	99.160%	99.70
202209	9/19/2022	SUBWAY 10659	SUBWAY	Perala, Michael A (Mike)	BUSINESS LUNCH	CXB Strategic Accounts General	90800	0000	1510	23.46	100.00	23.46	99.160%	23.26
202209	9/20/2022	E&G 1042 DULUTH	Erberts and Gerberts	Clement, Eric R	Employee Development	0140 Employee Development and Super	58000	0000	1510	27.27	100.00	27.27	94.301%	25.72
202209	9/20/2022	PIZZA LUCE DULUTH III	Pizza Luce	Mattfield, Tracey A (Tracey)	At HQ for staff meeting, meeting with Pat & other meetings	General Purchasing	92000	0000	1510	16.50	74.70	12.33	88.986%	10.97
202209	8/21/2022	DUTCHROOM INC	Dutchroom Grand Rapids, MN	Lyttinen, Kyle Kristopher	Lunch for I&C shop.	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1510	69.61	100.00	69.61	87.812%	61.13
202209	9/21/2022	BOULDER TAP HOUSE BAXT	The Boulder Tap House	Blatnik, Alyssa Quinn (Alyssa)	Regulator / cap bank audits - Western9/20/22 Dinner	Dist Engineering Mobile Device Cost	58800	0000	1510	24.39	100.00	24.39	94.301%	23.00
202209	9/21/2022	CATAL	Catal	Cooke, Heather Lyn (Heather)	Dinner at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.64	100.00	43.64	88.986%	38.83
202209	9/21/2022	Catal	Catal	Cooke, Heather Lyn (Heather)	Dinner at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.64	100.00	43.64	88.986%	38.83
202209	9/21/2022	FUJI	Fuji	Blatnik, Alyssa Quinn (Alyssa)	Regulator / cap bank audits - Western9/21/22 Lunch	Dist Engineering Mobile Device Cost	58800	0000	1510	22.72	100.00	22.72	94.301%	21.43
202209	9/21/2022	MARATHON PETRO222547	Valley Dairy	Hammond, Brad Allan	Breakfast on 9/20 in Grand Forks, ND for UND Career Fair	PDE - Perform MP Internal Planning	56000	0000	1510	7.58	100.00	7.58	82.970%	6.29
202209	9/21/2022	MSP AIRP THE COOK AND	The Cooke & The Ox	Cooke, Heather Lyn (Heather)	Lunch for AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.96	100.00	22.96	88.986%	20.43
202209	9/21/2022	Puesto	Puesto	Cooke, Heather Lyn (Heather)	Dinner at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	96.81	100.00	96.81	88.986%	86.15
202209	9/21/2022	RED PEPPER	Red Pepper	Hammond, Brad Allan	Dinner on 9/19 in Grand Forks, ND for UND Career Fair	PDE - Perform MP Internal Planning	56000	0000	1510	16.47	100.00	16.47	82.970%	13.67
202209	9/21/2022	SAMMY'S PIZZA HIBBING	Sammy's Pizza	Orobona, Thomas Kingston Hewitt (Thomas)	Got Lunch in Hibbing after sampling the National Taconite substation with Ray Klitsch and Jim Daigle	Corp Env Services - Department	92000	0000	1510	80.76	100.00	80.76	88.986%	71.87
202209	9/21/2022	Stone Arch	Stone Arch	Cooke, Heather Lyn (Heather)	Lunch at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	37.57	100.00	37.57	88.986%	33.43
202209	9/21/2022	SUBWAY 12352	Subway	Blatnik, Alyssa Quinn (Alyssa)	Regulator / cap bank audits - Western9/20/22 Lunch	Dist Engineering Mobile Device Cost	58800	0000	1510	6.53	100.00	6.53	94.301%	6.16
202209	9/21/2022	The Cook & the Ox	The Cook & the Ox	Cooke, Heather Lyn (Heather)	Lunch at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.96	100.00	22.96	88.986%	20.43
202209	9/21/2022	THE WESTIN ANAHEIM RES	Westin	Cooke, Heather Lyn (Heather)	Lunch at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	24.40	100.00	24.40	88.986%	21.71
202209	9/21/2022	Westin	Westin	Cooke, Heather Lyn (Heather)	Lunch at AGA Fall Safety Committee Meetings	ALLETE/MP Safety Time & Expenses	92000	0000	1510	24.40	100.00	24.40	88.986%	21.71
202209	9/22/2022	CULVERS ASHLAND	Culvers	Eisenbarth, Nathan Patrick (Nathan)	Mich Tech Career Fair	PDE - Perform MP Internal Planning	56000	0000	1510	12.73	100.00	12.73	82.970%	10.56
202209	9/22/2022	DAIRY QUEEN 11665	Dairy Queen	Krollman, Laura E	Dinner on way to safety strategy meeting	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	17.91	78.70	14.10	88.986%	12.54
202209	9/22/2022	DOCKSIDE	Dockside	LaPlante, Warren Jerome	Attended AMEMs Conf (EM)	Provide Security - GOB	92000	0000	1510	43.71	95.00	41.52	88.986%	36.95
202209	9/22/2022	LOCAL 218	The Local 218	Walsh, Amanda J (Amanda Jean)	Job Fairs - Meal	HR - Employment	92000	0000	1510	42.63	78.70	33.55	88.986%	29.85
202209	9/22/2022	LONGHORN STEAK 0125432	LONGHORN STEAKHOUSE	Walsh, Amanda J (Amanda Jean)	Job Fairs - Meal	HR - Employment	92000	0000	1510	30.00	78.70	23.61	88.986%	21.01
202209	9/22/2022	PIZZA RANCH - BAXTER	Pizza Ranch	LaPlante, Warren Jerome	Attended AMEMs Conf (EM)	Provide Security - GOB	92000	0000	1510	25.68	95.00	24.40	88.986%	21.71
202209	9/22/2022	SUBWAY 34750	Subway	LaPlante, Warren Jerome	Attended security/compliance meeting at BEC	Provide Security - GOB	92000	0000	1510	15.58	95.00	14.80	88.986%	13.17
202209	9/22/2022	SUBWAY 6983	Subway	Erdman, Dean C	lunch for interview	Little Falls Area Distribution Main	59300	0000	1510	40.39	100.00	40.39	94.301%	38.09
202209	9/22/2022	SUOMI RESTAURANT & BAK	Suomi	Eisenbarth, Nathan Patrick (Nathan)	Mich Tech Career Fair	PDE - Perform MP Internal Planning	56000	0000	1510	14.40	100.00	14.40	82.970%	11.95
202209	9/22/2022	THE MINE SHAFT/ROCK HO	The Mine Shaft	Eisenbarth, Nathan Patrick (Nathan)	Mich Tech Career Fair	PDE - Perform MP Internal Planning	56000	0000	1510	23.47	100.00	23.47	82.970%	19.47
202209	9/22/2022	TST RAPIDS BREWING CO	Rapids Brewing Company	Otto, Thomas John (TJ)	Had a luncheon meeting with MP's customer, MN Pipeline. I recently took over that account and used it as a time to meet their main contacts for the account and share business updates.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	80.80	100.00	80.80	88.986%	71.90

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	8/23/2022	E&G 1042 DULUTH	Erbert and Gerberts	Brinker, Tara L (Tara)	Lunch catered in to RECC for Nokia training group	CI - Attend or Conduct General Trai	92000	0000	1510	129.92	100.00	129.92	88.986%	115.61
202209	8/23/2022	SQ KUNNARI'S KITCHEN	Kunnaris	Brinker, Tara L (Tara)	Breakfast catered in for Northern Safety meeting in Virginia	TD Safety Circuit Meeting Expenses	92000	0000	1510	592.20	100.00	592.20	88.986%	526.98
202209	9/23/2022		Little Angle's Cantina	Buran, Lindsey Weston	Lunch with City of Duluth to discuss projects, grants, EV future...	CXB Retail Account Mgmt Strategic A	92000	0000	1510	152.78	100.00	152.78	88.986%	135.95
202209	8/24/2022	ARROWWOOD LODGE AT BRA	Arrow Wood Lodge	Betcher, Kristian Nathaniel	Training Line Workers in Brainerd - Taxes charge - see receipt	TD Asset Mgmt and Planning-Trans	56000	0000	1510	3.08	100.00	3.08	82.970%	2.56
202209	8/24/2022	B & B MARKET	B & B Market	Melby, Timothy David (Timothy)	Food for Department Meeting at Park Point	ES Administrative & Budget	92000	0000	1510	422.88	100.00	422.88	88.986%	376.30
202209	8/24/2022	CULVERS EAU CLAIRE-GOL	Culver's	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit - Madison WI - Dinner	MP Strategy & Planning Power Supply	92000	0000	1510	7.05	100.00	7.05	88.986%	6.27
202209	8/24/2022	DD DOORDASH PONCHOLEF	Poncho & Lefty's	Betcher, Kristian Nathaniel	Training Line Workers in Brainerd, Dinner	TD Asset Mgmt and Planning-Trans	56000	0000	1510	21.43	100.00	21.43	82.970%	17.78
202209	8/24/2022	IANSPICZA.COM	Ian's Pizza	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit - Madison WI - Lunch	MP Strategy & Planning Power Supply	92000	0000	1510	16.00	100.00	16.00	88.986%	14.24
202209	8/24/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Timothy)	Food for GO Team meeting	ES Administrative & Budget	92000	0000	1510	43.96	100.00	43.96	88.986%	39.12
202209	8/24/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Timothy)	Meeting to discuss department changes	ES Administrative & Budget	92000	0000	1510	55.42	100.00	55.42	88.986%	49.32
202209	8/24/2022	SAMMYS PIZZA GRAND RAP	Sammys Pizza	Fox, Lisa Lynne	Business Team Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	447.47	100.00	447.47	87.812%	392.93
202209	8/24/2022	TST SIR BENEDICT'S TA	Sir Benedict's	Palmer, Eric James (Eric)	Monthly Department Meeting and Walk	MP Strategy & Planning Power Supply	92000	0000	1510	72.80	100.00	72.80	88.986%	64.78
202209	8/24/2022	TST THE GREAT DANE PU	Great Dane Pub	Palmer, Eric James (Eric)	OMS Resource Adequacy Summit - Madison WI - Dinner	MP Strategy & Planning Power Supply	92000	0000	1510	53.84	100.00	53.84	88.986%	47.91
202209	9/24/2022	Condado Tacos	Condado Tacos	Podratz, Marcia Ann	Lunch at EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	1510	16.00	91.20	14.59	88.986%	12.98
202209	9/24/2022	Omni William Penn Hotel	Palm Court	Podratz, Marcia Ann	Dinner at EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	1510	11.63	91.20	10.61	88.986%	9.44
202209	9/24/2022	The Speckled Egg	The Speckled Egg	Podratz, Marcia Ann	Breakfast at EEI Fall 2022 Rates & Regulatory Affairs Committee meeting	0732-General	92000	0000	1510	14.98	91.20	13.66	88.986%	12.16
202209	8/25/2022	DAIRY QUEEN #41941	Dairy Queen	Wirtanen, Jon Michael	Becky Moore one on one lunch	CI Eng - General O&M (SWO)	56930	0000	1510	22.32	100.00	22.32	82.970%	18.52
202209	8/25/2022	DAIRY QUEEN #41941	Dairy Queen	Wirtanen, Jon Michael	MPLS Team project meeting meal	CI Eng - General O&M (SWO)	56930	0000	1510	32.06	100.00	32.06	82.970%	26.60
202209	8/25/2022	KWIK TRIP 11700001172	Kwik Trip	Wirtanen, Jon Michael	Data Transport Team meeting refreshments	CI Eng - General O&M (SWO)	56930	0000	1510	20.77	100.00	20.77	82.970%	17.23
202209	8/26/2022	PIZZA LUCE DULUTH III	Pizza Luce	Narum, Richard T	M365 / Kevin Rodgers	ALE-ADM	93500	0000	1510	48.86	83.35	40.72	88.986%	36.24
202209	8/26/2022	PIZZA LUCE DULUTH III	Pizza Luce	Ogston, Kent Earl	Business lunch to discuss Paul Hendricks Project Handoff as he is Retiring	ES - Meetings	92000	0000	1510	125.57	100.00	125.57	88.986%	111.74
202209	8/26/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch with Steve Lahti	ALLETE/MP Safety Time & Expenses	92000	0000	1510	30.97	100.00	30.97	88.986%	27.56
202209	8/26/2022	TAVERN ON THE HILL	Tavern on the Hill	Pessenda Jr., David John	Lunch with Onsite Solutions	ALLETE/MP Safety Time & Expenses	92000	0000	1510	99.23	100.00	99.23	88.986%	88.30
202209	8/29/2022	FLORIOS GRILL & TAVERN	Florios	Riddle, Justin Blake	Supervisor lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	39.05	100.00	39.05	82.970%	32.40
202209	8/29/2022	GRANDMAS SALOON AND GR	Grandmas	Riddle, Justin Blake	Training meeting lunch with new training manager.	COMP in error - Operation Supervisi	56000	0000	1510	75.73	100.00	75.73	82.970%	62.83
202209	8/29/2022	QDOBA 2902	Qdoba	Riddle, Justin Blake	HVDC outage lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	25.95	100.00	25.95	82.970%	21.53
202209	8/29/2022	TST BURRITO UNION	Burrito Union	Riddle, Justin Blake	Apprenticeship revamp lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	36.91	100.00	36.91	82.970%	30.62
202209	8/29/2022	TST BURRITO UNION	Burrito Union	Riddle, Justin Blake	Project engineering lunch.	COMP in error - Operation Supervisi	56000	0000	1510	36.32	100.00	36.32	82.970%	30.13
202209	8/30/2022	E&G 1042 DULUTH	Erberts and Gerberts	Boldt, Nicholas Alan (Nicholas)	Meal for Group meeting over lunch	System Performance Planning	56000	0000	1510	86.65	100.00	86.65	82.970%	71.89
202209	8/30/2022	E&G 1059 CLOQUET	Erberts & Gerberts	Erickson, James David (Jim)	Lunch, Hydro Project Review	ES - General for Hydro Work	92000	0000	1510	179.14	100.00	179.14	88.986%	159.41
202209	8/30/2022	KWIK TRIP 94100009415	Kwik Trip	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	11.63	100.00	11.63	87.812%	10.21
202209	8/30/2022	PIZZA LUCE DULUTH III	Pizza Luce	Weets, Layne Suzanne	Lunch purchased for ALE reps participating in a federal mediation on 07/21/2022 at FMCS Offices in Duluth, MN.	HR-Labor Rel Srv	92000	0000	1510	88.14	86.50	76.24	88.986%	67.84
202209	8/30/2022	SAMMYS PIZZA GRAND RAP	Sammys	Erickson, James David (Jim)	Lunch, BEC Project Review	ES - General Use BEC4	92000	0000	1510	130.58	100.00	130.58	88.986%	116.20
202209	8/30/2022	SAMMYS PIZZA WEST DULU	Sammys Pizza	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	62.01	100.00	62.01	87.812%	54.45
202209	8/30/2022	VITTA PIZZA	Vitta Pizza	Kozlovski Jr., Donald D (Don)	Lunch G&D discussion	ALE-STR	93500	0000	1510	42.31	83.35	35.27	88.986%	31.38
202209	6/30/2022	GRAND HYATT NASHVILLE	Grand Hyatt	Lindquist, Madison Jean (Madison)	Lunch during OUG Conference.	CXT MP Admin (non customer-related)	92000	0000	1510	34.90	100.00	34.90	88.986%	31.06
202209	8/31/2022	BLUE ROCK COFFEE & WIN	Blue Rock Grill	Harrison, Dean Michael	Meal for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	17.00	100.00	17.00	82.970%	14.10
202209	8/31/2022	Buffalo Wild Wings	Buffalo Wild Wings	Harrison, Dean Michael	Meal for weekly supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	19.00	100.00	19.00	82.970%	15.76
202209	8/31/2022	BUFFALO WILD WINGS 014	Buffalo Wild Wings	Freeman, Hannah Marie	vx field/survey 123 training	0140 Employee Development and Super	58000	0000	1510	13.29	100.00	13.29	94.301%	12.53
202209	8/31/2022	DAIRY QUEEN #14969	Dairy Queen	Kellner, Debra Kelly (Debra)	Boswell site visit	Corp Env Services - Employee PA & M	92000	0000	1510	13.00	78.70	10.23	88.986%	9.10
202209	8/31/2022	E&G 1059 CLOQUET	Erbert & Gerberts	Bilben, Andrew Edward (Andrew)	Thomson Blackstart training lunch okd by Nora	Hydro Operations - Management/super	53500	0000	1510	156.96	100.00	156.96	87.056%	136.64
202209	8/31/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Kellner, Debra Kelly (Debra)	Boswell site visit	Corp Env Services - Employee PA & M	92000	0000	1510	41.16	78.70	32.39	88.986%	28.83

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	8/31/2022	LUCKY'S 13 PUB BISMARCK	Lucky's 13 Pub Bismarck	Masterman, William Edward (Bill)	Transmission inspections meal	0135 Transmission Vegetation Mainte	57101	0000	1510	46.14	100.00	46.14	82.970%	38.28
202209	8/31/2022	MCDONALD'S F23521	McDonalds	Harrison, Dean Michael	Meal for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	10.07	100.00	10.07	82.970%	8.36
202209	8/31/2022	MCDONALD'S F28173	mcDonalds	Freeman, Hannah Marie	vx field/survey 123 training	0140 Employee Development and Super	58000	0000	1510	8.42	100.00	8.42	94.301%	7.94
202209	8/31/2022	PIER B RESORT F&B	Pier B Resort Dining	Harrison, Dean Michael	Meal for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	25.00	100.00	25.00	82.970%	20.74
202209	8/31/2022	PIZZA LUCE DULUTH III	Pizza Luce	Kellner, Debra Kelly (Debra)	lunch real estate staff meeting	Corp Env Services - Employee PA & M	92000	0000	1510	93.84	78.70	73.85	88.986%	65.72
202209	8/31/2022	RAFFERTY'S PIZZA BAXTER	rafferys	Freeman, Hannah Marie	vx field/survey 123 training	0140 Employee Development and Super	58000	0000	1510	20.14	100.00	20.14	94.301%	18.99
202209	8/31/2022	SQ AMKOTA LLC DBA BIS	AMKOTA LLC	Masterman, William Edward (Bill)	Transmission inspections meal	0135 Transmission Vegetation Mainte	57101	0000	1510	31.10	100.00	31.10	82.970%	25.80
202209	8/31/2022	SUBWAY 10801	Subway	Harrison, Dean Michael	Meal for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	9.09	100.00	9.09	82.970%	7.54
202209	9/2/2022		Super Duper Burgers	Flint, Nicholas Benjamin Ole (Nicholas)	Dinner for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	24.06	83.35	20.05	88.986%	17.85
202209	9/2/2022	Chili's	Chili's	Flint, Nicholas Benjamin Ole (Nicholas)	Dinner during travel for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	18.96	83.35	15.80	88.986%	14.06
202209	9/2/2022	Great American Bagel	Great American Bagel	Flint, Nicholas Benjamin Ole (Nicholas)	Lunch during travel for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	30.30	83.35	25.26	88.986%	22.47
202209	9/2/2022	Hand-Mashing The Status Quo	Chipotle	Flint, Nicholas Benjamin Ole (Nicholas)	Dinner for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	19.21	83.35	16.01	88.986%	14.25
202209	9/2/2022	Pie Five - SFO	Pie Five - SFO	Flint, Nicholas Benjamin Ole (Nicholas)	Breakfast & Lunch during Travel for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	30.29	83.35	25.25	88.986%	22.47
202209	9/2/2022	Subway	Subway	Flint, Nicholas Benjamin Ole (Nicholas)	Breakfast for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	12.05	83.35	10.04	88.986%	8.94
202209	9/2/2022	Uber Eats	Hi-Way Burger & Fry	Flint, Nicholas Benjamin Ole (Nicholas)	Dinner for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	31.35	83.35	26.13	88.986%	23.25
202209	9/2/2022	Uber Eats	Little Caesars	Flint, Nicholas Benjamin Ole (Nicholas)	Dinner for VMWare Explore 2022 Conference	ALE-Server-TRN	93500	0000	1530	35.39	83.35	29.50	88.986%	26.25
202209	8/11/2022	SUPER ONE FOODS #520	Super One	Tammi, Travis L	Refreshments for EMR training at Boswell	EMR refresher training hours, suppl	50600	0000	1530	58.98	100.00	58.98	87.812%	51.79
202209	9/15/2022	BURGER KING #4765 Q07	Burger King	Smude, Cody James (Cody)	Meal on way down to meter school	Service & Test Meters	58600	0000	1530	13.95	100.00	13.95	98.843%	13.79
202209	9/15/2022	PONCHO & LEFTY'S BAXTE	Poncho & Lefty's	Baker, David R. (David)	Meal - Training	Emergency Management - Security Adm	92000	0000	1530	41.63	95.00	39.55	88.986%	35.19
202209	9/15/2022	SAMMYS PIZZA GRAND RAP	Sammys Pizza and Restaurant	Surface, Mark Christopher	Fuels fire response team training	FUELS - BEC - MEETINGS	50100	0000	1530	101.00	100.00	101.00	85.910%	86.77
202209	9/15/2022	SQ GOOD STUFF LLC	Midcoast Catering	Hill, Kory Douglas (Kory)	Lunch for the Tribal Relations Training	CXB Retail Account Mgmt Strategic A	92000	0000	1530	1,091.82	100.00	1,091.82	88.986%	971.57
202209	9/15/2022	SUBWAY 17080	Subway	Smude, Cody James (Cody)	Meal on way home from meter school	Service & Test Meters	58600	0000	1530	12.77	100.00	12.77	98.843%	12.62
202209	9/16/2022	SMASHBURGER #1030	Smashburger	Loeffler, Josiah Jonathan	Lunch when travelling for training.	Service & Test Meters	58600	0000	1530	37.65	100.00	37.65	98.843%	37.21
202209	9/17/2022	Teaism Lafayette Park	Teaism Lafayette Park	Hertel, Kayla Marie	Lunch Prior to EEI-ERM Conference	Regulated Risk	92000	0000	1530	11.38	100.00	11.38	88.986%	10.13
202209	9/21/2022	WAL-MART #1609	Wal-Mart	Wilson, Donald Lee (Donnie)	C&M Confined Space Training	Attend Safety Training and Activiti	92000	0000	1530	189.84	100.00	189.84	88.986%	168.93
202209	9/22/2022	F AND B HILTON SKYWATE	Ten 01 Social - Hilton	Krollman, Laura E	lunch for labor conference	HR-Labor Rel Srv	92000	0000	1530	67.73	86.50	58.59	88.986%	52.13
202209	8/23/2022	DO NORTH PIZZERIA	Do North Pizzeria	Brinker, Tara L (Tara)	Lunch catered in for training of SCADA Web Help desk ticket training	MPTtrans-EMS-TRN	56120	0000	1530	76.86	92.69	71.24	82.970%	59.11
202209	8/23/2022	QDOBA 2902 ONLINE	Qdoba	Brinker, Tara L (Tara)	Lunch catered in for Nokia training at RECC facility	CI - Attend or Conduct General Trai	92000	0000	1530	225.03	100.00	225.03	88.986%	200.25
202209	9/23/2022	Mooyah/KwikTrip	Mooyah/KwikTrip	Baltes, Jeremy Lee	Meal	Miscellaneous Transmission Line Exp	57100	0000	1530	50.61	100.00	50.61	82.970%	41.99
202209	8/25/2022	DO NORTH PIZZERIA	Do North Pizzeria	Gilchrist, Teresa A (Teresa)	Lunch while attending Starboard Work Mgmt Training on 8/25/22	Attend General Training, Tuition, E	92000	0000	1530	157.70	100.00	157.70	88.986%	140.33
202209	7/29/2022	QDOBA 2902 ONLINE	QDOBA	Rossetti, Darlene Lois (Darlene)	Quests Training - Toad for Oracle for CTS	ALE-TRN	93500	0000	1530	235.14	83.35	195.99	88.986%	174.40
202209	7/29/2022	SUPER ONE FOODS #565	Super One	Rossetti, Darlene Lois (Darlene)	Quest Training - Toad for Oracle for CTS	ALE-TRN	93500	0000	1530	19.89	83.35	16.58	88.986%	14.75
202209	9/29/2022	WHITE CASTLE 080033	White Castle	Baker, David R. (David)	Dinner - Trip home meal	Emergency Management - Security Adm	92000	0000	1530	10.24	95.00	9.73	88.986%	8.66
202209	8/31/2022	HARRY & IZZY'S DOWNTOW	Harry & Izzy's Downtown	Widmer, Theodore Joseph (Teddy)	Dinner after 2022 EEI Public Utility Accounting Conference	Training - Financial Reporting and	92000	0000	1530	80.61	76.00	61.26	88.986%	54.52
202209	8/31/2022	HARRY & IZZY'S DOWNTOW	Harry and Izzy's	Kraemer, John Allen (John)	Dinner day 5 while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	32.20	76.00	24.47	88.986%	21.78
202209	8/31/2022	JW MARRIOTT INDY F&B	JW Marriot	Kraemer, John Allen (John)	Dinner first night while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	53.62	76.00	40.75	88.986%	36.26
202209	8/31/2022	JW MARRIOTT INDY F&B	Starbucks	Kraemer, John Allen (John)	breakfast day 6 while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	14.61	76.00	11.10	88.986%	9.88
202209	8/31/2022	JW MARRIOTT INDY F&B	Starbucks	Widmer, Theodore Joseph (Teddy)	Breakfast on last day of 2022 EEI Public Utility Accounting Conference	Training - Financial Reporting and	92000	0000	1530	11.90	76.00	9.04	88.986%	8.05
202209	8/31/2022	MCDONALD'S F36622	Mcdonalds	Kraemer, John Allen (John)	Lunch at airport while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	10.64	76.00	8.09	88.986%	7.20

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	8/31/2022	MHRS INDY FB	Conner's Kitchen + Bar	Widmer, Theodore Joseph (Teddy)	Dinner after 2022 EEI Public Utility Accounting Conference	Training - Financial Reporting and	92000	0000	1530	22.53	76.00	17.12	88.986%	15.24
202209	8/31/2022	MHRS INDY FB	Conners Restaurant	Kraemer, John Allen (John)	Dinner day 2 while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	32.25	76.00	24.51	88.986%	21.81
202209	8/31/2022	NADA- INDIANAPOLIS, IN	Nada	Kraemer, John Allen (John)	Dinner day 3 while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	37.57	76.00	28.55	88.986%	25.41
202209	8/31/2022	NADA- INDIANAPOLIS, IN	Nada	Widmer, Theodore Joseph (Teddy)	Dinner after 2022 EEI Public Utility Accounting Conference	Training - Financial Reporting and	92000	0000	1530	37.56	76.00	28.55	88.986%	25.40
202209	8/31/2022	PANERA BREAD #601747 O	Panera Bread	Porter, Kristine Marie	Safety Rep Training Lunch	GOB SIT Expenses	92500	0000	1530	353.26	78.70	278.02	88.986%	247.39
202209	8/31/2022	TST RED RABBIT - ST.	Red Rabbit	Kraemer, John Allen (John)	Lunch after flight back to Minneapolis while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	20.97	76.00	15.94	88.986%	14.18
202209	8/31/2022	TST RED RABBIT - ST.	Red Rabbit	Widmer, Theodore Joseph (Teddy)	Lunch on last day of 2022 EEI Public Utility Accounting Conference	Training - Financial Reporting and	92000	0000	1530	20.97	76.00	15.94	88.986%	14.18
202209	8/31/2022	UNION 50	Union 50	Kraemer, John Allen (John)	Dinner day 4 while attending EEI Advanced Public Utility Accounting Course	Training - Financial Reporting and	92000	0000	1530	44.15	76.00	33.55	88.986%	29.86
202209	8/31/2022	UNION 50	Union 50	Widmer, Theodore Joseph (Teddy)	Dinner after 2022 EEI Public Utility Accounting Conference	Training - Financial Reporting and	92000	0000	1530	51.60	76.00	39.22	88.986%	34.90
202209	8/18/2022	DOMINO'S 7368	Domino's Pizza	Kirsch, Zachary Victor (Zachary)	SDSU Power Tour - ME Global Tour Meal	System Performance Planning	56000	0000	1550	46.03	100.00	46.03	82.970%	38.19
202209	9/19/2022	GRAND ELY LODGE LLC RE	GRAND ELY LODGE	Perala, Michael A (Mike)	CUSTOMER MEETING - ELY	CXB Municipal Account Mgmt Strategi	92000	0000	1550	54.98	100.00	54.98	88.986%	48.92
202209	9/19/2022	TST BOOMTOWN BREWERY	BOOMTOWN	Perala, Michael A (Mike)	BUSINESS LUNCH - IRRRB	CXB Strategic Accounts General	90800	0000	1550	40.78	100.00	40.78	99.160%	40.44
202209	9/1/2022	SUPER ONE FOODS #520	SuperOne Foods	Munger, Rhonda K (Rhonda)	refreshments for GO Team	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	20.43	100.00	20.43	87.812%	17.94
202209	9/14/2022	SUPER ONE FOODS #458	Super One	Muehlbauer, John L (John)	Coffee for HSC Lunchroom -No delivery from Bernicks	MTG - HSC	93500	0000	1560	41.99	100.00	41.99	88.986%	37.37
202209	9/14/2022	SUPER ONE FOODS #576	Super One	Muehlbauer, John L (John)	Coffee for HSC Lunchroom -No delivery from Bernicks	MTG - HSC	93500	0000	1560	41.99	100.00	41.99	88.986%	37.37
202209	9/16/2022	KWIK TRIP 57100005710	Kwik Trip	Chambers, Michael A (Mike)	THM u1 blackstart	Hydro Operations - operate stations	53700	0000	1560	31.56	100.00	31.56	87.056%	27.47
202209	9/16/2022	KWIK TRIP 57100005710	Kwik Trip	Chambers, Michael A (Mike)	THMUG blackstart	Hydro Operations - operate stations	53700	0000	1560	25.23	100.00	25.23	87.056%	21.96
202209	8/23/2022	KWIK TRIP 13500001354	Quick Trip	Vandermeiden, Kent	Refreshments for the First responder training at Thomson Hydro	EMR Related work for 2023	54500	0000	1560	17.06	100.00	17.06	87.056%	14.85
202209	8/25/2022	SUPER ONE FOODS #571	Super One Foods	Gilchrist, Teresa A (Teresa)	Refreshments for Starboard Work Mgmt Training on 8/25/22	Attend General Training, Tuition, E	92000	0000	1560	8.88	100.00	8.88	88.986%	7.90
202209	9/1/2022	MCDONALD'S F28173	McDonalds	White, Steven M (Steve)	Lawler MW Site - Meet Trachte Channelframe to inspect failing floor	Lawler Floor-Building repair	56930	0000	1570	10.68	100.00	10.68	82.970%	8.86
202209	8/24/2022	APPLEBEES BAXT19219534		Jordahl, Audrey Ruth (Audrey)	Dinner for Western Division VxField Training	0175 OCC Service Dispatch	58800	0000	1580	21.07	100.00	21.07	94.301%	19.87
202209	8/24/2022	BUFFALO HOUSE-RESTAURA		Jordahl, Audrey Ruth (Audrey)	Lunch for Western Division VxField Training	0175 OCC Service Dispatch	58800	0000	1580	20.09	100.00	20.09	94.301%	18.95
202209	8/24/2022	BUFFALO WILD WINGS 014		Jordahl, Audrey Ruth (Audrey)	Lunch for Western Division VxField Training	0175 OCC Service Dispatch	58800	0000	1580	12.95	100.00	12.95	94.301%	12.21
202210	10/3/2022	PIZZA LUCE DULUTH III	Pizza Luce	Atkinson, Jeanne R	working lunch for CTS and CXT	CXT MP CIS System Support	90300	0000	1510	141.17	100.00	141.17	99.141%	139.96
202210	10/4/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Youngblom, Karrienne Marjorie	Western safety meeting lunch	Meter Safety Meetings	58600	0000	1510	125.00	100.00	125.00	98.843%	123.55
202210	10/4/2022	CORKTOWN DELI AND BREW	Corktown Deli	Jansen, Thomas E (Tom)	Lunch for T&D CORE SIT meeting	SIT-Distribution	58800	0000	1510	408.27	100.00	408.27	94.301%	385.00
202210	10/4/2022	DULUTH GRILL	Duluth Grill	Curtis, Aimee Jean (Aimee)	Red Cross	CXB Community Relations General	92000	0000	1510	56.47	100.00	56.47	88.986%	50.25
202210	10/4/2022	GRIZZLYS SUPERIOR	Grizzly's	Pessenda Jr., David John	Lunch Meeting with Heather Cooke	ALLETE/MP Safety Time & Expenses	92000	0000	1510	43.88	100.00	43.88	88.986%	39.05
202210	10/4/2022	SQ 1900 COFFEE AND TE	190 Coffee and Tea	Curtis, Aimee Jean (Aimee)	7 Stars Ranch and Strong Compass	CXB Community Relations General	92000	0000	1510	48.96	100.00	48.96	88.986%	43.57
202210	10/4/2022	SUBWAY 6273	Subway	Mertes, David Lee (David)	Meal while traveling on business	Pequot Fiber	56930	0000	1510	13.03	100.00	13.03	82.970%	10.81
202210	10/5/2022	COSSETTA INC	Cossetta	Ryan, Matthew James (Matthew)	Lunch while attending the FERC EAP training course.	Hydro - Engineering Time & Expense	54100	0000	1510	33.89	100.00	33.89	87.056%	29.50
202210	10/5/2022	DOTTIE'S HOMETOWN CAFE	Dottie Hometown Cafe	Ryan, Matthew James (Matthew)	Lunch during FERC inspection of the Grand Rapids and Prairie River	PRR - Maint of Dam equipment	54300	0000	1510	59.46	100.00	59.46	87.056%	51.76
202210	10/5/2022	FLORIOS GRILL & TAVERN	Florio's	Adams, Melissa Ann (Melissa)	Gen Ops - O&M Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	162.69	100.00	162.69	87.812%	142.86
202210	10/5/2022	FLORIOS GRILL & TAVERN	Florio's	Adams, Melissa Ann (Melissa)	O&M Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	149.78	100.00	149.78	87.812%	131.52
202210	10/5/2022	FLORIOS GRILL & TAVERN	Florio's	Adams, Melissa Ann (Melissa)	Q3 Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	228.03	100.00	228.03	87.812%	200.24
202210	10/5/2022	GRUBHUBBOSTONSRESTAUR	GrubHUB - Boston Rest.	Colinger, Sarah Ann (Sarah)	Meal purchased while traveling to Center ND to perform the annual stormwater inspection per permit requirements.	Corp Env Services - Transmission	56000	0000	1510	30.27	100.00	30.27	82.970%	25.12
202210	10/5/2022	GRUBHUBPHODLICIOUS	GrubHUB - PHODLICIOUS	Colinger, Sarah Ann (Sarah)	Meal purchased while traveling to Center ND to perform the annual stormwater inspection per permit requirements.	Corp Env Services - Transmission	56000	0000	1510	28.77	100.00	28.77	82.970%	23.87

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	10/5/2022	KFC/PHX I675001	KFC	Schommer, Peter Scott (Peter)	Lunch - Return travel from Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Perform MP Internal Planning	56000	0000	1510	10.88	100.00	10.88	82.970%	9.03
202210	10/5/2022	MCDONALD'S F15039	McDonalds	Cloinger, Sarah Ann (Sarah)	Meal purchased while traveling to THEC to perform monthly stormwater inspection per permit requirements.	Corp Env Services - Tac Harbor Ener	50000	0000	1510	10.50	100.00	10.50	87.812%	9.22
202210	10/5/2022	MILL VALLEY MARKET	Mill Valley Market	Ryan, Matthew James (Matthew)	Dinner for Matt Ryan while attending the FERC EAP training course.	Hydro - Engineering Time & Expense	54100	0000	1510	36.54	100.00	36.54	87.056%	31.81
202210	10/5/2022	MSP CAMDEN FOOD 675116	Camden Foods	Schommer, Peter Scott (Peter)	Lunch Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Perform MP Internal Planning	56000	0000	1510	19.32	100.00	19.32	82.970%	16.03
202210	10/5/2022	SAMMYS PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	MP customer analytics group meeting	Purchase of Office SUPPLIES common	50000	0000	1510	260.83	100.00	260.83	87.812%	229.04
202210	10/5/2022	STREETCAR LLC	Streetcar Kitchen	Ryan, Matthew James (Matthew)	Lunch during the FERC inspections of the Fond du Lac and Scanlon Hydros	FDL - Maint. on the Dam system	54300	0000	1510	69.86	100.00	69.86	87.056%	60.82
202210	10/6/2022	DOMINO'S 2005	Dominos	Schwake, Darren Scott (Scott)	meal while traveling to La Crosse for annual JF Brennan-MP alliance partnering meeting	Generation - Engineering Time & Exp	51000	0000	1510	31.94	100.00	31.94	87.812%	28.05
202210	10/6/2022	MCDONALD'S F5790	McDonalds	Schwake, Darren Scott (Scott)	meal while traveling to THEC for semi-annual CCR compliance inspection and complete drone imagery for coal pile volumetric survey	THEC Environmental, maintenance and	50500	0000	1510	10.72	100.00	10.72	87.812%	9.41
202210	10/6/2022	SCHROEDER BAKING CO	Schroeder Baking Company	Schwake, Darren Scott (Scott)	meal while traveling to THEC for semi-annual CCR compliance inspection and complete drone imagery for coal pile volumetric survey	THEC Environmental, maintenance and	50500	0000	1510	17.61	100.00	17.61	87.812%	15.46
202210	10/6/2022	SQ 3BEARS CATERING	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	Meals for safety meetings	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,666.29	100.00	1,666.29	88.986%	1,482.76
202210	10/7/2022	DELUXE CONEY ISLAND	Coney Island	Anderson, Kurt William	Kurt and Jim staffing discussion	Corp Env Services - Department	92000	0000	1510	20.57	100.00	20.57	88.986%	18.30
202210	10/7/2022	MCDONALD'S F23521	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Had lunch after concluding the Bay West pickup	Corp Env Services - Department	92000	0000	1510	14.72	100.00	14.72	88.986%	13.10
202210	10/7/2022	MINNEAPOLIS AIRPORT	Twins Grill & Bar	Sweezy, Brian Gordon	meal at airport	PDE - Perform MP Internal Planning	56000	0000	1510	18.62	100.00	18.62	82.970%	15.45
202210	10/7/2022	MSP AIRP BLUE DOOR PUB	Blue Door Pub at MSP Airport	Sweezy, Brian Gordon	meal at airport, includes ryan jones' meal	PDE - Perform MP Internal Planning	56000	0000	1510	44.01	100.00	44.01	82.970%	36.52
202210	10/7/2022	PANERA BREAD #606172 O	Panera Bread	Holden, Larissa Agnes	Lunch for both MP & Brennan during the MP-Brennan Partnering Meeting in LaCrosse Wi	Hydro Operations - Management/super	53500	0000	1510	414.37	100.00	414.37	87.056%	360.73
202210	10/7/2022	PIZZA LUCE DULUTH III	Pizza Luce	Anderson, Kurt William	Land Strategy Group - lunch	Corp Env Services - Department	92000	0000	1510	105.97	100.00	105.97	88.986%	94.30
202210	10/7/2022	ROSEN PLAZA LITE BITE	Lite Bite Express	Sweezy, Brian Gordon	dinner at hotel	PDE - Perform MP Internal Planning	56000	0000	1510	10.48	100.00	10.48	82.970%	8.70
202210	10/7/2022	ROSEN PLAZA SM JAVA	Smooth Java Coffee Bar	Sweezy, Brian Gordon	breakfast at hotel	PDE - Perform MP Internal Planning	56000	0000	1510	8.97	100.00	8.97	82.970%	7.44
202210	10/7/2022	ROSEN SHINGLE MI CASA	Mi Casa Tequila	Sweezy, Brian Gordon	meal at conference	PDE - Perform MP Internal Planning	56000	0000	1510	26.37	100.00	26.37	82.970%	21.88
202210	10/7/2022	ROSEN SHINGLE TOBIAS	Tobias Burgers & Brews	Sweezy, Brian Gordon	meal at conference	PDE - Perform MP Internal Planning	56000	0000	1510	36.89	100.00	36.89	82.970%	30.61
202210	10/7/2022	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	contractor safety lunch	TREC Safety Time and Expense	55400	0000	1510	141.03	100.00	141.03	88.652%	125.03
202210	10/7/2022	TAVERN ON THE HILL	Tavern on the Hill	Anderson, Kurt William	Career discussion	Corp Env Services - Department	92000	0000	1510	42.56	100.00	42.56	88.986%	37.87
202210	9/8/2022	SQ THE MAGNOLIA CAFE	Magnolia Cafe	Famerree, Benjamin Allen	Business Meal for field trip to Moorhead Rd Substation for qualified switchman training	Attend/Provide Training	56120	0000	1510	11.44	100.00	11.44	82.970%	9.49
202210	9/9/2022	SAMMY S PIZZA	Sammys Pizza	Schwarz, William D (Bill)	Pizza mal for safety meeting	Line Dept Safety Training & Meeting	58800	0000	1510	277.00	100.00	277.00	94.301%	261.21
202210	10/10/2022	AC MARRIOTT MNPLS	AC Hotel Lounge	Frisk, Lori A	Dinner, NATF Members Meeting, Minneapolis 9/14-15	NERC Compliance Program & Related A	56110	0000	1510	38.50	100.00	38.50	82.970%	31.94
202210	10/10/2022	DAIRY QUEEN #12883 QPS	DQ	Frisk, Lori A	Lunch en route to NATF Members Meeting, Minneapolis 9/14-15	NERC Compliance Program & Related A	56110	0000	1510	9.87	100.00	9.87	82.970%	8.19
202210	10/11/2022	ARBYS #8031 VIRGINIA	Arby's	Janke, Drew Adam	Meal during trip to northern T&D for annual environmental awareness training.	Corp Env Services - Department	92000	0000	1510	12.56	100.00	12.56	88.986%	11.18
202210	10/11/2022	HOLIDAY STATIONS 0184	Holiday Gas Station	Janke, Drew Adam	Meal during trip to LEC for annual environmental awareness training.	Corp Env Services - Department	92000	0000	1510	13.33	100.00	13.33	88.986%	11.86
202210	10/11/2022	LAKE SUPERIOR BREWING	Lake Superior Brewing	Kozlovski Jr., Donald D (Don)	CTS IT Leadership mtg	ALE-STR	93500	0000	1510	124.50	83.35	103.77	88.986%	92.34

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202210	10/11/2022	MCDONALD'S F2895	McDonald's	Janke, Drew Adam	Meal during trip for western T&D annual environmental awareness training.	Corp Env Services - Department	92000	0000	1510	10.02	100.00	10.02	88.986%	8.92
202210	10/11/2022	OUTBACK 2420	Outback	Youngblom, Karrienne Marjorie	Lunch for northern safety meeting	Service & Test Meters	58600	0000	1510	28.00	100.00	28.00	98.843%	27.68
202210	10/11/2022	THE BLUE MOOSE	Blue Moose, East Grand Forks MN	Chandler, Michael James (Michael)	College Job Fair Trip Meal for 4	Generation - Engineering Time & Exp	51000	0000	1510	95.86	100.00	95.86	87.812%	84.18
202210	10/12/2022	BISTRO 525	Bistro 525	Clark, Trace James (Trace)	Training	PDE - Perform MP Internal Planning	56000	0000	1510	109.20	100.00	109.20	82.970%	90.60
202210	10/12/2022	DAIRY QUEEN #11344	Dairy Queen	Meyer, Jeffrey J (Jeff)	Meal during travel while traveling back from attending a safety SIT meeting at Thomson Hydro. Meal was for both Jeff Meyer and John Boser after attending Hydro SIT Meeting.	Hydro Maintenance- safety training	54500	0000	1510	31.49	100.00	31.49	87.056%	27.41
202210	10/12/2022	GRANDMAS SALOON AND GR	Grandma's Saloon	Welle, Paula A (Paula)	Meal interview	MPDist-ADM	93500	0000	1510	18.15	100.00	18.15	88.986%	16.15
202210	10/13/2022	ALBERTANOS MEXICAN FOO	Albertanos Mexican Food	Forsman, Arik Clayton	Dinner for UEDA conference	Non-labor general charges for Econo	92000	0000	1510	16.20	100.00	16.20	88.986%	14.42
202210	10/13/2022	ANGRY TROUT CAFE	Angry Trout Cafe	Forsman, Arik Clayton	Lunch with Cook County HRA Director Jason Hale to discuss Tac Harbor land	CXB Economic Development General	92000	0000	1510	61.73	100.00	61.73	88.986%	54.93
202210	10/13/2022	DO NORTH PIZZERIA	Do North	Lapcinski, Kerry Lee (Kerry)	HVDC outage Lunch	HVDC Arrowhead Routine Mtce - Relay	57000	0000	1510	127.73	100.00	127.73	82.970%	105.98
202210	10/13/2022	HY-VEE EAU CLAIRE 1166	hy vee	Rosemore, Nora Carol	Breakfast MHUG Meeting - Chambers and Rosemore	Hydro Operations - Management/super	53500	0000	1510	22.05	100.00	22.05	87.056%	19.20
202210	10/13/2022	LOW-KEY SANDWICHES	Low-Key Sandwiches	Forsman, Arik Clayton	Lunch in Montana for UEDA conference	Non-labor general charges for Econo	92000	0000	1510	14.00	100.00	14.00	88.986%	12.46
202210	10/13/2022	ON THE FLY	Taco Jet	Forsman, Arik Clayton	Lunch for UEDA conference	Non-labor general charges for Econo	92000	0000	1510	12.99	100.00	12.99	88.986%	11.56
202210	10/13/2022	PIZZA LUCE DULUTH III	Pizza Luce	Forsman, Arik Clayton	Lunch with Deb DeLuca	CXB Economic Development General	92000	0000	1510	26.15	100.00	26.15	88.986%	23.27
202210	10/13/2022	SAWMILL SALOON & RESTA	sawmill	Rosemore, Nora Carol	Generation Superintendent QTRly Meeting	Hydro Operations - Management/super	53500	0000	1510	390.63	100.00	390.63	87.056%	340.07
202210	10/13/2022	SQ SPARTAN DELI	Spartan Deli	Forsman, Arik Clayton	GBD Discussion with Claire	CXB Economic Development General	92000	0000	1510	41.48	100.00	41.48	88.986%	36.91
202210	10/13/2022	TST COPPER WHISKEY BO	Copper Bozeman	Forsman, Arik Clayton	Dinner for UEDA conference	Non-labor general charges for Econo	92000	0000	1510	43.95	100.00	43.95	88.986%	39.11
202210	10/14/2022	ATL Great Wraps	ATL Great Wraps	Elling, Nathanael William (Nate)	Lunch while traveling back from NAEMA	MP Strategy & Planning Energy Suppl	55700	0000	1510	14.78	100.00	14.78	88.652%	13.10
202210	10/14/2022	SUGAR FACTORY ATLANTA	Sugar Factory	Elling, Nathanael William (Nate)	Lunch While at NAEMA	MP Strategy & Planning Energy Suppl	55700	0000	1510	21.92	100.00	21.92	88.652%	19.43
202210	8/15/2022	BENT PADDLE BREWING CO	Bent Paddle	Narum, Richard T	VMware Team Meeting	ALE-VMware-ADM	93500	0000	1510	46.91	83.35	39.10	88.986%	34.79
202210	10/17/2022	COFFEE LANDING CAFE	Coffee Landing	Schwab, Andrew Mark (Andy)	Lunch for I-Falls crew.	I Falls Area Distribution Maintenanc	59300	0000	1510	62.29	100.00	62.29	94.301%	58.74
202210	10/17/2022	FIREHOUSE SUB MSP MALL	Firehouse Subs	Peterson, Leah Nicole	Dinner EEI Rates Conference	CXB General	90800	0000	1510	15.97	100.00	15.97	99.160%	15.84
202210	10/17/2022	JIMMY JOHNS - 625 - EC	Jimmy John's	Peterson, Leah Nicole	Lunch for interview team	CXB General	90800	0000	1510	39.86	100.00	39.86	99.160%	39.53
202210	10/17/2022	LUCKY SEVEN SUBWAY BIW	Subway	Schwab, Andrew Mark (Andy)	Lunch while taking Brian Gustafson and Steve Lahti to crew visits.	Eveleth Area Distribution Maintenanc	59300	0000	1510	34.09	100.00	34.09	94.301%	32.15
202210	10/17/2022	QDOBA 2902 ONLINE	Q-Doba	Baker, Leeanne M (Leeanne)	September 15, 2022 GRO Team Meeting; Lunch for Attendees; FP 0609, WO 3020463	Expenses for leadership meetings an	92000	0000	1510	332.54	100.00	332.54	88.986%	295.91
202210	10/17/2022	SNICKER'S PIZZA - EVEL	Snickers	Schwab, Andrew Mark (Andy)	Lunch while working through our Northern Division schedule.	Eveleth Area Distribution Maintenanc	59300	0000	1510	47.64	100.00	47.64	94.301%	44.92
202210	10/17/2022	SUBWAY 10659	Subway	Peterson, Leah Nicole	Working lunch to discuss upcoming projects and career development	CXB General	90800	0000	1510	22.56	100.00	22.56	99.160%	22.37
202210	10/17/2022	SUPER ONE FOODS #458	Super One Foods	Baker, Leeanne M (Leeanne)	Salt & Pepper Shakers for the Herbert Service Center main kitchen; 0604-3068709	Misc Supplies for Herbert Service C	92000	0000	1510	13.28	100.00	13.28	88.986%	11.82
202210	10/17/2022	TST BOOMTOWN BREWERY	Boomtown	Schwab, Andrew Mark (Andy)	2022 MPO planning team dinner the night before the 2022 MPO event.	GEN SAFETY TIME & EXPENSES	50000	0000	1510	388.87	100.00	388.87	87.812%	341.47
202210	10/17/2022	TST BOOMTOWN BREWERY	Boomtown	Schwab, Andrew Mark (Andy)	Post MPO debrief with the 2022 MPO Team.	ES - Meetings	92000	0000	1510	116.23	100.00	116.23	88.986%	103.43
202210	10/18/2022	BURGER KING #3037 Q07	burger king	McDonald, Paul Raymond (Paul)	Travel Meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.87	100.00	22.87	88.986%	20.35
202210	10/18/2022	CHURCHILL S STEAKHO	churchill's	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	38.79	100.00	38.79	88.986%	34.52
202210	10/18/2022	FLOODWOOD SUBWAY	Subway	Belluzzo, Daniel James (Dan)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.72	100.00	16.72	88.986%	14.88
202210	10/18/2022	FLOODWOOD SUBWAY	Subway	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	29.34	100.00	29.34	88.986%	26.11
202210	10/18/2022	GRONK S GRILL & BAR	Gronks	McDonald, Paul Raymond (Paul)	IRC tour Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	109.36	100.00	109.36	88.986%	97.32
202210	10/18/2022	MCDONALD'S F6118	mcdonald's	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	17.76	100.00	17.76	88.986%	15.80
202210	10/18/2022	MSP REPUBLIC BARD 6751	Republic bar	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	37.15	100.00	37.15	88.986%	33.06
202210	10/18/2022	PIZZA LUCE DULUTH III	Pizza Luce	Belluzzo, Daniel James (Dan)	Meeting Joe and Nikki	ALLETE/MP Safety Time & Expenses	92000	0000	1510	35.99	100.00	35.99	88.986%	32.03
202210	10/18/2022	PIZZA LUCE DULUTH III	Pizza Luci	McDonald, Paul Raymond (Paul)	lunch meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	41.02	100.00	41.02	88.986%	36.50
202210	10/18/2022	SAMMY'S PIZZA	Sammy's	McDonald, Paul Raymond (Paul)	travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.79	100.00	36.79	88.986%	32.74
202210	10/18/2022	SP THE GREAT PNW	Great p northwest	McDonald, Paul Raymond (Paul)	Travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	32.69	100.00	32.69	88.986%	29.09
202210	10/18/2022	TIMBERS EDGE	TIMBERS EDGE	Perala, Michael A (Mike)	QUARTERLY REVIEW	CXB Strategic Accounts General	90800	0000	1510	37.24	100.00	37.24	99.160%	36.93
202210	10/18/2022	TST BOOMTOWN BREWERY	Boomtown	McDonald, Paul Raymond (Paul)	Travel Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.54	100.00	33.54	88.986%	29.85

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202210	10/18/2022	WAVE SUSHI AND ISLAND	Wave	McDonald, Paul Raymond (Paul)	Travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	45.15	100.00	45.15	88.986%	40.18
202210	10/19/2022	ARBY'S #8030 DULUTH	Arbys	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	7.78	100.00	7.78	87.812%	6.83
202210	10/19/2022	CKE THE SOCIAL HOUSE D	The Social House	Stingle, Michael J (Mike)	Meal for training	Training - Line Crew Training - COM	58800	0000	1510	86.99	100.00	86.99	94.301%	82.03
202210	10/19/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brew	Stingle, Michael J (Mike)	Meal for training	Training - Line Crew Training - COM	58800	0000	1510	208.86	100.00	208.86	94.301%	196.96
202210	10/19/2022	CROOKED PINT DULUTH	crooked pint	Maki, Justin Nicholas	Gridlink	TAIT - Radio Voice Systems Support	56930	0000	1510	105.68	100.00	105.68	82.970%	87.68
202210	10/19/2022	CROOKED PINT DULUTH	Crooked Pint Duluth	Stingle, Michael J (Mike)	Meal for training	Training - Line Crew Training - COM	58800	0000	1510	234.23	100.00	234.23	94.301%	220.88
202210	10/19/2022	FOOD DUDES DELIVERY	Food Dudes (Thai by Thai)	Maki, Justin Nicholas	Gridlink	TAIT - Radio Voice Systems Support	56930	0000	1510	115.31	100.00	115.31	82.970%	95.67
202210	10/19/2022	HOLIDAY STATIONS 0027	Holiday	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	5.20	100.00	5.20	87.812%	4.57
202210	10/19/2022	JIMMY JOHNS - 625 - EC	Jimmy Johns	Hill, Kory Douglas (Kory)	Lunch for Interviewers for Forecasting Position	CXB General	90800	0000	1510	56.54	100.00	56.54	99.160%	56.07
202210	10/19/2022	KWIK TRIP 22000002204	Kwik Trip	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	7.65	100.00	7.65	87.812%	6.72
202210	10/19/2022	KWIK TRIP 94100009415	Kwik Trip	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	66.78	100.00	66.78	87.812%	58.64
202210	10/19/2022	MCDONALD'S F15484	McDonalds	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	9.55	100.00	9.55	87.812%	8.39
202210	10/19/2022	MCDONALD'S F6483	McDonalds	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	17.09	100.00	17.09	87.812%	15.01
202210	10/19/2022	PIZZA HUT 039441	Pizza Hut	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	70.30	100.00	70.30	87.812%	61.73
202210	10/19/2022	PIZZA LUCE DULUTH III	Pizza Luce	Mattfield, Tracey A (Tracey)	At HQ for staff meeting	General Purchasing	92000	0000	1510	29.29	74.70	21.88	88.986%	19.47
202210	10/19/2022	SAMMY'S PIZZA WEST DULU	Sammys Pizza	Coughlin, Robert Del	Hibbard Support	Plant Maintenance Super	51000	0000	1510	22.87	100.00	22.87	87.812%	20.08
202210	10/19/2022	SQ JACKPINE SAVAGE GR	Jackpine Savage Grill	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch for myself and C&M after sampling at Little Fork Service Center.	Corp Env Services - Department	92000	0000	1510	48.14	100.00	48.14	88.986%	42.84
202210	10/19/2022	Super One Foods #458	Super One Foods	Stingle, Michael J (Mike)	Meal for training	Training - Line Crew Training - COM	58800	0000	1510	144.44	100.00	144.44	94.301%	136.21
202210	9/19/2022	7 WEST MILLER HILL	7-West	Goutermont, Joshua Phillip (Josh)	Meeting with Jon W for CTS follow up.	Transmission-Operations and Supervi	56000	0000	1510	43.94	100.00	43.94	82.970%	36.46
202210	9/19/2022	BOULDER TAP HOUSE BAXT	Boulder Tap house	Goutermont, Joshua Phillip (Josh)	Lunch during C&M breakout in Western Division	Distribution-Operations and Supervi	58000	0000	1510	105.82	100.00	105.82	94.301%	99.79
202210	9/19/2022	SAWMILL SALOON & RESTA	Sawmill Saloon	Goutermont, Joshua Phillip (Josh)	Lunch for breakout with Northern C&M work group.	Transmission-Operations and Supervi	56000	0000	1510	232.28	100.00	232.28	82.970%	192.72
202210	10/20/2022	QDOBA 2902 ONLINE	QDoba	Baker, Leeanne M (Leeanne)	October 18, 2022 Quanta Meet & Greet; QDoba Lunch for Group (Eric Clement); 0140-1666784	0140 Distribution Engineering Admin	58800	0000	1510	202.80	100.00	202.80	94.301%	191.24
202210	9/20/2022	B & B MARKET	B&B Market	Bilben, Andrew Edward (Andrew)	EMR Training Class Thomson Lunch, old Nora	Hydro Maintenance- safety training	54500	0000	1510	657.21	100.00	657.21	87.056%	572.14
202210	9/20/2022	B & B MARKET	B&B Market	Bilben, Andrew Edward (Andrew)	GEN SIT Lunch, old Nora & Jodi, Thomson hosted GEN SIT	Hydro Maintenance- safety training	54500	0000	1510	333.62	100.00	333.62	87.056%	290.44
202210	9/20/2022	CROOKED PINT DULUTH	Crooked Pint Duluth	Stingle, Michael J (Mike)	Training - Meal	Training - Line Crew Training - COM	58800	0000	1510	138.19	100.00	138.19	94.301%	130.31
202210	9/20/2022	DRY DOCK BAR AND RESTA	Dry Dock	Carl, Zachary A (Zac)	Thomson Qualified Switching	Attend/Provide Training	56120	0000	1510	48.14	100.00	48.14	82.970%	39.94
202210	9/20/2022	MCKENZIES BAR & GRILL	Mckenzie's Bar and Grill	Stingle, Michael J (Mike)	Training - Meal	Training - Line Crew Training - COM	58800	0000	1510	261.11	100.00	261.11	94.301%	246.23
202210	9/20/2022	SUBWAY 12860	subway	Carl, Zachary A (Zac)	Northern Qualified Switching	Attend/Provide Training	56120	0000	1510	37.41	100.00	37.41	82.970%	31.04
202210	9/20/2022	SUBWAY 6273	Subway	Stingle, Michael J (Mike)	Training - Meal	Training - Line Crew Training - COM	58800	0000	1510	24.26	100.00	24.26	94.301%	22.88
202210	9/20/2022	SUPER ONE FOODS #458	Super One Foods	Stingle, Michael J (Mike)	Training - Meal	Training - Line Crew Training - COM	58800	0000	1510	72.83	100.00	72.83	94.301%	68.68
202210	9/20/2022	SUPER ONE FOODS #458	SuperOne Foods	Chura, David T (David)	Beverages for Tribal Training	CXB Retail Account Mgmt Strategic A	92000	0000	1510	33.70	100.00	33.70	88.986%	29.99
202210	9/20/2022	TAVERN ON THE HILL	Tavern on the hill	Chura, David T (David)	Industry discussion	CXB Retail Account Mgmt Strategic A	92000	0000	1510	47.73	100.00	47.73	88.986%	42.47
202210	9/20/2022	TST GIGGY DS	Giggy D's Bar and Grill	Stingle, Michael J (Mike)	Training - Meal	Training - Line Crew Training - COM	58800	0000	1510	24.14	100.00	24.14	94.301%	22.76
202210	10/21/2022	30 Hop	30 Hop	Cooke, Heather Lyn (Heather)	Dinner in Cedar Rapids	ALLETE/MP Safety Time & Expenses	92000	0000	1510	36.76	100.00	36.76	88.986%	32.71
202210	10/21/2022	BULLDOG PIZZA & GRILL	Bulldog Pizza	Cooke, Heather Lyn (Heather)	Lunch for JSC Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	94.93	100.00	94.93	88.986%	84.47
202210	10/21/2022	E&G 1035 SUPERIOR	Erbert & Gerbert	Cooke, Heather Lyn (Heather)	Lunch for JSC Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	132.29	100.00	132.29	88.986%	117.72
202210	10/21/2022	IZZYS LOUNGE AND GRILL	Izzy's Bar & Grill	Benson, Ryan Nicholas	This charge for was dinner at Izzy's for the day of 10/17/2022	Warroad River Series Comp-Control S	56000	0000	1510	11.75	100.00	11.75	82.970%	9.75
202210	10/21/2022	IZZYS LOUNGE AND GRILL	Izzy's Bar & Grill	Benson, Ryan Nicholas	This charge for was dinner at Izzy's for the day of 10/19/2022	Warroad River Series Comp-Control S	56000	0000	1510	15.78	100.00	15.78	82.970%	13.09
202210	10/21/2022	IZZYS LOUNGE AND GRILL	Izzy's Bar & Grill	Benson, Ryan Nicholas	This charge for was dinner at Izzy's for the day of 10/20/2022	Warroad River Series Comp-Control S	56000	0000	1510	16.59	100.00	16.59	82.970%	13.76
202210	10/21/2022	Marriott	Marriott	Cooke, Heather Lyn (Heather)	Dinner in Cedar Rapids	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.89	100.00	33.89	88.986%	30.16
202210	10/21/2022	SUBWAY 17437	Subway	Benson, Ryan Nicholas	This charge for was dinner at Subway for the day of 10/18/2022.	Warroad River Series Comp-Control S	56000	0000	1510	15.08	100.00	15.08	82.970%	12.51
202210	10/21/2022	Wendy's	Wendy's	Cooke, Heather Lyn (Heather)	Lunch enroute to Cedar Rapids	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.02	100.00	12.02	88.986%	10.70
202210	9/21/2022	BENGAL TIGER INDIAN FO	Bengal Tiger Indian Food	Weglaz, Melissa Sue	Travel meal while out of town for EE/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	1510	36.49	100.00	36.49	88.986%	32.47
202210	9/21/2022	QDOBA MEXICAN EATS #29	Qdoba	Brinker, Tara L (Tara)	Lunch catered into RECC for Kerry Lapcinski's interview team.	CI-Meeting attendance (not training	92000	0000	1510	201.37	100.00	201.37	88.986%	179.19
202210	9/21/2022	SAMS CLUB #6320	Sams Club	Brinker, Tara L (Tara)	Food items for Block Training at RECC with Bob Halling and Zac Carl	Attend/Provide Training	56120	0000	1510	137.94	100.00	137.94	82.970%	114.45
202210	9/21/2022	SAMSLUB #6320	Sams Club	Brinker, Tara L (Tara)	Food items purchased for Blok Training at RECC with Zac Carl and Bob Halling	Attend/Provide Training	56120	0000	1510	64.41	100.00	64.41	82.970%	53.44
202210	9/21/2022	SQ KUNNARI'S KITCHEN	Kunnari's	Brinker, Tara L (Tara)	Breakfast catered in for Northern Safety Meeting in Virginia	TD Safety Circuit Meeting Expenses	92000	0000	1510	987.00	100.00	987.00	88.986%	878.29

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	9/21/2022	TST CHOPT CREATIVE SA	CHOPT Creative Salad Co.	Weglarz, Melissa Sue	Travel meal while out of town for EE/AGA Sustainability Meeting in NYC	Corp Env Services - Department	92000	0000	1510	25.84	100.00	25.84	88.986%	22.99
202210	9/22/2022	AVENUE BAR AND GRILL	Avenue Bar and Grill	Anderson, Rocky E	Out of town meal while attending a conference	0135 MP Distribution Vegetation Mai	59301	0000	1510	65.12	100.00	65.12	94.301%	61.41
202210	9/22/2022	COWBOY JACKS	Cowboy Jacks	Anderson, Rocky E	Out of town meal while attending a conference	0135 MP Distribution Vegetation Mai	59301	0000	1510	67.95	100.00	67.95	94.301%	64.08
202210	9/22/2022	CRACKER BARREL #444 LA	Cracker Barrel	Anderson, Rocky E	Out of town meal while attending a conference	0135 MP Distribution Vegetation Mai	59301	0000	1510	45.54	100.00	45.54	94.301%	42.94
202210	9/22/2022	CULVERS ASHLAND	Culver's	Taylor Kemp, Carrie Rae (Carrie)	Lunch return from Michigan job fair.	HR - Employment	92000	0000	1510	7.90	78.70	6.22	88.986%	5.53
202210	9/22/2022	KWIK TRIP 11800001180	Kwik Trip	Taylor Kemp, Carrie Rae (Carrie)	Lunch to Michigan job fair.	HR - Employment	92000	0000	1510	9.87	78.70	7.77	88.986%	6.91
202210	8/23/2022	FOOD DUDES DELIVERY	Food Dudes (Crooked Pint)	Gross, Michael James	Storm Restoration	LBA Operations (misc)	56120	0000	1510	102.17	100.00	102.17	82.970%	84.77
202210	9/23/2022	CARLS JR 1100027	Carls Jr	Garton, Roger Scott (Roger)	Meal while traveling for RE+ Conference	MP Strategy & Planning Project Deve	92000	0000	1510	7.30	100.00	7.30	88.986%	6.50
202210	9/23/2022	CPK SNA	California Pizza Kitchen - John Wayne Airport	Garton, Roger Scott (Roger)	Meal while traveling for RE+ Conference	MP Strategy & Planning Project Deve	92000	0000	1510	15.61	100.00	15.61	88.986%	13.89
202210	9/23/2022	DUTCHROOM INC	Dutchroom	Garner, Joshua James	Lunch for fuels ops, maitntanace, and contractors from c20 tear	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	416.66	100.00	416.66	85.910%	357.95
202210	9/23/2022	KYOTO SUSHI	Kyoto	Hough, Charles N (Chase)	Meter School Meal	Service & Test Meters	58600	0000	1510	40.35	100.00	40.35	98.843%	39.88
202210	9/23/2022	TST THAI HARBOR	Thai Harbor	Garton, Roger Scott (Roger)	Meal while traveling for RE+ Conference	MP Strategy & Planning Project Deve	92000	0000	1510	14.22	100.00	14.22	88.986%	12.65
202210	9/23/2022	WAL-MART #4849	Walmart Super Center	Hagadorn, Jacqueline A (Jackie)	Food for Substation Inspections	NERC Low Bes-- Xmission Substation	56200	0000	1510	38.85	100.00	38.85	82.970%	32.23
202210	9/23/2022	WM SUPERCENTER #1654	Walmart Super Center	Hagadorn, Jacqueline A (Jackie)	Substation Inspections	NERC Low Bes-- Xmission Substation	56200	0000	1510	6.74	100.00	6.74	82.970%	5.59
202210	8/24/2022	Dave's Pizza	Dave's Pizza	Braff, Douglas James	08-23-2022 Tue Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	1510	10.00	85.29	8.53	88.986%	7.59
202210	8/24/2022	Dave's Pizza	Dave's Pizza	Braff, Douglas James	08-24-2022 Wed Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	1510	19.50	85.29	16.63	88.986%	14.80
202210	8/24/2022	GRANDMAS SALOON AND GR	Grandma's Saloon and Grille	Braff, Douglas James	07-27-2022 Wed Work at Hibbard on CEM issues	MPGen-CEMS-MNT	93500	0000	1510	57.00	85.29	48.62	88.986%	43.26
202210	8/24/2022	WAL-MART #2937	Walmart of Hibbing MN	Braff, Douglas James	08-24-2022 Wed Work at Laskin on CEM issues	MPGen-CEMS-MNT	93500	0000	1510	1.98	85.29	1.69	88.986%	1.50
202210	10/24/2022		Kwik Trip	Coughlin, Robert Del	Hibbard Support	Generation - Engineering Time & Exp	51000	0000	1510	16.33	100.00	16.33	87.812%	14.34
202210	10/25/2022	CHICK-FIL-A #03513	Chick-Fil-A	Schwake, Darren Scott (Scott)	meal while traveling to St. Cloud for Frontier Precision UAV drone certification training	Generation - Engineering Time & Exp	51000	0000	1510	9.40	100.00	9.40	87.812%	8.25
202210	10/25/2022	STREETCAR LLC	Streetcar	Miller, Michael D (Mike)	Thomson hydro projects meeting	Generation - Engineering Time & Exp	51000	0000	1510	63.69	100.00	63.69	87.812%	55.93
202210	10/25/2022	TACO JOHNS 9095	Taco Johns	Schwake, Darren Scott (Scott)	meal while traveling to St. Cloud for Frontier Precision UAV drone certification training	Generation - Engineering Time & Exp	51000	0000	1510	10.78	100.00	10.78	87.812%	9.47
202210	10/25/2022	TST CANAL PARK BREWIN	Canal Park Brewing and Grill	Anderson, Colin Bradley (Colin)	Check in with Josh R.	Provide Accounting Services	92000	0000	1510	45.28	76.00	34.41	88.986%	30.62
202210	10/26/2022	Applebee's	Applebee's	Strukel, Marjorie A	Integrity Training	MP-ADM	93500	0000	1510	18.87	100.00	18.87	88.986%	16.79
202210	10/26/2022	DAIRY QUEEN 11320	DQ	Jones, Daniel Robert (Dan)	lunch while at Camp Ripley Solar	CAMP RIPLEY SOLAR MP LABOR	55300	0000	1510	13.54	100.00	13.54	88.652%	12.00
202210	9/26/2022		Grand Buffet	Halling, Robert J	Boswell switch class - used personal credit card	Attend/Provide Training	56120	0000	1510	18.12	100.00	18.12	82.970%	15.03
202210	9/26/2022	0041-OLD CHICAGO	Old Chicago	Keinath, Brandon James	Lunch following interviews	ALE-GIS-ADM	93500	0000	1510	102.77	74.38	76.44	88.986%	68.02
202210	9/26/2022	252 HARDEES WALKER	Hardees	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	10.44	100.00	10.44	82.970%	8.66
202210	9/26/2022	Balboa Bay Resort	Balboa Bay Resort	Peterson, Nicholas Michael (Nick)	Meal at GCube Advisory Council	Insurance - O&M	92400	0000	1510	138.22	81.80	113.06	88.209%	99.73
202210	9/26/2022	California Pizza Kitchen	California Pizza Kitchen	Peterson, Nicholas Michael (Nick)	Meal at SNA airport GCube meeting	Insurance - O&M	92400	0000	1510	22.38	81.80	18.31	88.209%	16.15
202210	9/26/2022	CARIBOU COFFEE CO #115	Caribou Coffee	Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	1510	11.73	100.00	11.73	82.970%	9.73
202210	9/26/2022	CARIBOU COFFEE CO #140	Caribou Coffee	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	10.19	100.00	10.19	82.970%	8.45
202210	9/26/2022	CULVERS GRAND RAPIDS	Culvers	Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	1510	22.32	100.00	22.32	82.970%	18.52
202210	9/26/2022	JIMMY JOHNS - 1897	Jimmy Johns	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	11.94	100.00	11.94	82.970%	9.91
202210	9/26/2022	JIMMY JOHNS - 1964	Jimmy Johns	Halling, Robert J	Bison switch class dinner and lunch	Attend/Provide Training	56120	0000	1510	21.78	100.00	21.78	82.970%	18.07
202210	9/26/2022	LONGHORN STEAK 0125557	Longhorn Steakhouse	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	33.16	100.00	33.16	82.970%	27.51
202210	9/26/2022	McDonald's	McDonald's	Peterson, Nicholas Michael (Nick)	Meal at SNA airport GCube meeting	Insurance - O&M	92400	0000	1510	11.46	81.80	9.37	88.209%	8.27
202210	9/26/2022	MCDONALD'S F3491	McDonalds	Keinath, Brandon James	Breakfast while traveling for interviews	ALE-GIS-ADM	93500	0000	1510	7.81	74.38	5.81	88.986%	5.17
202210	9/26/2022	MCDONALD'S F7346	McDonalds	Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	1510	1.06	100.00	1.06	82.970%	0.88
202210	9/26/2022	OLIVE GARDEN 100017871	Olive Garden	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	30.95	100.00	30.95	82.970%	25.68
202210	9/26/2022	OMC SMOKEHOUSE	OMC Smokehouse	Keinath, Brandon James	Lunch for GTS staff meeting	ALE-GIS-ADM	93500	0000	1510	308.17	74.38	229.22	88.986%	203.97
202210	9/26/2022	PIZZA LUCE DULUTH III	Pizza Luce	Keinath, Brandon James	Lunch for interviews	ALE-GIS-ADM	93500	0000	1510	50.16	74.38	37.31	88.986%	33.20
202210	9/26/2022	SCHLOTZSKY'S 1762	Schlotzkys	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	17.15	100.00	17.15	82.970%	14.23
202210	9/26/2022	STARBUCKS STORE 02717	Starbucks	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	17.55	100.00	17.55	82.970%	14.56
202210	9/26/2022	STARBUCKS STORE 54770	Starbucks	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1510	9.94	100.00	9.94	82.970%	8.25

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	9/26/2022	Stone Arch	Stone Arch	Peterson, Nicholas Michael (Nick)	Meal MSP airport for GCube Advisory Council	Insurance - O&M	92400	0000	1510	94.59	81.80	77.37	88.209%	68.25
202210	9/26/2022	SUBWAY 11225	Subway	Jesberg, Daniel Paul (Daniel)	Lunch while travelling to I Falls Sub	Int Falls Transf Loc 10 - Lock out	57000	0000	1510	15.48	100.00	15.48	82.970%	12.84
202210	9/26/2022	TACO JOHNS 9243	Taco Johns	Halling, Robert J	Boswell switch class	Attend/Provide Training	56120	0000	1510	15.57	100.00	15.57	82.970%	12.92
202210	9/26/2022	TRAPPER PETES STEAKHOU	Trapper Petes	Halling, Robert J	Cloquet switch class	Attend/Provide Training	56120	0000	1510	29.11	100.00	29.11	82.970%	24.15
202210	9/26/2022	TST CANAL PARK BREWIN	Canal Park Brewery	Keinath, Brandon James	Lunch for GIS Analyst Interviews	ALE-GIS-ADM	93500	0000	1510	83.92	74.38	62.42	88.986%	55.54
202210	9/26/2022	Twins Grill & Bar	Twins Grill & Bar	Peterson, Nicholas Michael (Nick)	Meal MSP airport for GCube Advisory Council	Insurance - O&M	92400	0000	1510	21.57	81.80	17.64	88.209%	15.56
202210	10/27/2022	FLORIOS GRILL & TAVERN	Florios	Belluzzo, Daniel James (Dan)	GenSIT Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	108.32	100.00	108.32	88.986%	96.39
202210	9/27/2022	CHIPOTLE 3427	chipotle	Freeman, Hannah Marie	western safety meeting w ryan	0140 Employee Development and Super	58000	0000	1510	31.61	100.00	31.61	94.301%	29.81
202210	9/27/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brew	Tegg, Barry Carl (Barry)	Apprentice Training	Distribution-Utility Training	58000	0000	1510	131.17	100.00	131.17	94.301%	123.69
202210	9/27/2022	HILTON MCCORMICK FB	Bar Six 40	Tegg, Barry Carl (Barry)	Travel Dinner	Transmission-Utility Training	56000	0000	1510	98.88	100.00	98.88	82.970%	82.04
202210	9/27/2022	HILTON MCCORMICK FB	Kitchen West	Tegg, Barry Carl (Barry)	Breakfast	Transmission-Utility Training	56000	0000	1510	20.13	100.00	20.13	82.970%	16.70
202210	9/27/2022	HILTON MCCORMICK FB	Kitchen West	Tegg, Barry Carl (Barry)	Travel Breakfast	Transmission-Utility Training	56000	0000	1510	35.17	100.00	35.17	82.970%	29.18
202210	9/27/2022	MSP POD4 VERO	Vero	Tegg, Barry Carl (Barry)	Travel Lunch	Transmission-Utility Training	56000	0000	1510	19.48	100.00	19.48	82.970%	16.16
202210	9/27/2022	QDOBA MEXICAN EATS #29	Qdoba	Heger, Tiana Christine	IRP Lunch Meeting	0732-General	92000	0000	1510	180.62	91.20	164.73	88.986%	146.58
202210	9/27/2022	TST BOOMTOWN BREWERY	boomtown	Freeman, Hannah Marie	Team meeting	0140 Distribution Engineering Admin	58800	0000	1510	50.79	100.00	50.79	94.301%	47.90
202210	9/27/2022	YARD HOUSE 83100083121	Yard House	Tegg, Barry Carl (Barry)	Travel Dinner	Distribution-Utility Training	58000	0000	1510	48.59	100.00	48.59	94.301%	45.82
202210	10/28/2022	BLACKWOODS INC.	Blackwoods Bar & Grill	Buran, Lindsey Weston	touch base meeting after CN tour for meet and greet/customer transition.	CXB Strategic Accounts General	90800	0000	1510	59.86	100.00	59.86	99.160%	59.36
202210	10/28/2022	CEDAR COFFEE COMPANY	Cedar Coffee Company	Buran, Lindsey Weston	Meet & greet customer transition with City of Two Harbors.	CXB Municipal Account Mgmt Strategi	92000	0000	1510	58.20	100.00	58.20	88.986%	51.79
202210	10/28/2022	PEDROS GRILL AND CANTI	Pedro's Grill & Cantina	Buran, Lindsey Weston	Meet & greet customer transition with USG. Met during lunch.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	106.79	100.00	106.79	88.986%	95.03
202210	10/28/2022	SQ OGAMI, LLC	The Hive Coffee & Bakeshop	Buran, Lindsey Weston	Purchased lunch for Annual APS/Biwabik Meeting	CXB Municipal Account Mgmt Strategi	92000	0000	1510	117.48	100.00	117.48	88.986%	104.54
202210	9/28/2022	7 WEST MILLER HILL	7 West	Wirtanen, Jon Michael	Engineer Project update team meeting meal	CI Eng - General O&M (SWO)	56930	0000	1510	61.02	100.00	61.02	82.970%	50.63
202210	9/28/2022	APPLEBEES DULU19219203	Applebees	Welle, Paula A (Paula)	Meal - Interviews	MPDist-ADM	93500	0000	1510	30.98	100.00	30.98	88.986%	27.57
202210	9/28/2022	APPLEBEES DULU19219203	Applebees	Welle, Paula A (Paula)	Meals - Interviews	MPDist-ADM	93500	0000	1510	20.00	100.00	20.00	88.986%	17.80
202210	9/28/2022	APPLEBEES DULU19219203	Applebees	Welle, Paula A (Paula)	Meals Interviews & Staff mtg	MPDist-ADM	93500	0000	1510	27.00	100.00	27.00	88.986%	24.03
202210	9/28/2022	BGS BAR & GRILL	BG's Grill	Buhr, Dave Allen (Dave)	Lunch with US Steel	CXB Retail Account Mgmt Strategic A	92000	0000	1510	92.00	100.00	92.00	88.986%	81.87
202210	9/28/2022	CULVERS TWO HARBORS	Culvers	Wirtanen, Jon Michael	Tac Harbor Two Island Substation Radio Path visual assessment site visit meal	CI Eng - General O&M (SWO)	56930	0000	1510	33.56	100.00	33.56	82.970%	27.84
202210	9/28/2022	HOLIDAY STATIONS 0333	Holiday Gas Station	DuFour, Bianca Nicole (Bianca)	Food during travel to recruiting event	HR - Employment	92000	0000	1510	11.54	78.70	9.08	88.986%	8.08
202210	9/28/2022	KWIK TRIP 40600004069	Kwik Trip	DuFour, Bianca Nicole (Bianca)	Food during travel to recruiting event	HR - Employment	92000	0000	1510	12.71	78.70	10.00	88.986%	8.90
202210	9/28/2022	PHILLIPS 66 - SWIFT ST	Phillips 66	DuFour, Bianca Nicole (Bianca)	Food for recruiting event	HR - Employment	92000	0000	1510	4.60	78.70	3.62	88.986%	3.22
202210	9/28/2022	PIZZA LUCE DULUTH III	Pizza Luce	Schuman, Patti A	Hibbing Summit mtg.	MP Strategy & Planning Energy Suppl	55700	0000	1510	111.81	100.00	111.81	88.652%	99.12
202210	9/28/2022	TACO BELL #30421	Taco Bell	DuFour, Bianca Nicole (Bianca)	Food during travel to recruiting event	HR - Employment	92000	0000	1510	18.91	78.70	14.88	88.986%	13.24
202210	9/29/2022	ALDI 72097	Aldi Grocery Store	Feriancek, Jill Marie	September 2022 OCC Team Breakfast	0175 OCC Supervision	58000	0000	1510	25.76	100.00	25.76	94.301%	24.29
202210	9/29/2022	BURGER KING #11345 Q07	Burger King	Golkowski, Zachary Paul (Zach)	Supper on way home from Bison QA/QC and training	Corp Env Services - Department	92000	0000	1510	11.37	100.00	11.37	88.986%	10.12
202210	9/29/2022	DO NORTH PIZZERIA	Do North Pizza	Gilchrist, Teresa A (Teresa)	Lunch while attending substation engineering restructure & department meeting (J.Riddle)	Provide Business / Administrative S	56600	0000	1510	214.41	100.00	214.41	82.970%	177.90
202210	9/29/2022	MANGO S MEXICAN RESTAU	Mangos Mexican Restaurant	Orobona, Thomas Kingston Hewitt (Thomas)	Dinner in Fargo ND while staying overnight on my way home from Center HVDC	Corp Env Services - Department	92000	0000	1510	21.22	100.00	21.22	88.986%	18.88
202210	9/29/2022	MARLINS FAMILY RESTAUR	Marlins Famil Restaurant	Golkowski, Zachary Paul (Zach)	Lunch while training and doing QA/QC at Bison Wind	Corp Env Services - Bison Energy Ce	54600	0000	1510	19.03	100.00	19.03	88.652%	16.87
202210	9/29/2022	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch on return to Duluth from North Dakota	Corp Env Services - Department	92000	0000	1510	13.35	100.00	13.35	88.986%	11.88
202210	9/29/2022	MCDONALD'S F8073	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch on return from Center HVDC	Corp Env Services - Department	92000	0000	1510	12.40	100.00	12.40	88.986%	11.03
202210	9/29/2022	QDOBA 2902 ONLINE	Qdoba	Gilchrist, Teresa A (Teresa)	Lunch while attending substation engineering restructure & department meeting (J.Riddle)	Provide Business / Administrative S	56600	0000	1510	611.39	100.00	611.39	82.970%	507.27
202210	9/29/2022	SAMMY'S PIZZA & RESTAUR	Sammys	Riddle, Justin Blake	I-Falls phase shifter crew lunch.	COMP in error - Operation Supervisi	56000	0000	1510	89.77	100.00	89.77	82.970%	74.48
202210	9/29/2022	SQ HUNGRY HIPPIE TACO	Hungry hippie taco	Riddle, Justin Blake	Supervisor lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	48.00	100.00	48.00	82.970%	39.83
202210	9/29/2022	TAVERN ON THE HILL	Tavern on the Hill	Weets, Layne Suzanne	Lunch with Local 31 leadership at Tavern on the Hill 09/29/20202.	HR-Labor Rel Srv	92000	0000	1510	147.63	86.50	127.70	88.986%	113.64
202210	9/30/2022	BAXTERS BAR AND GRILL	Arrowwood Lodge	Lyttinen, Scott M	Reg-Cap Bank audits	Dist Engineering Mobile Device Cost	58800	0000	1510	26.18	100.00	26.18	94.301%	24.69
202210	9/30/2022	SAMMY'S PIZZA	Sammy's Pizza	Masterman, William Edward (Bill)	PAWS SIT Quarterly Meeting	HSC SPA/SIT group expenses	92000	0000	1510	166.05	100.00	166.05	88.986%	147.76

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202210	9/30/2022	SQ OGAMI, LLC	The Hive	Piekarski, Jodi M	Natural Gas Environmental Roundtable	Laskin Office Work	50000	0000	1510	201.05	100.00	201.05	87.812%	176.55
202210	9/30/2022	VAUGHNS RESTAURANT	Vaughns	Piekarski, Jodi M	Laskin Small Plant Assessment	Laskin Office Work	50000	0000	1510	89.48	100.00	89.48	87.812%	78.57
202210	10/1/2022	COURTYARD BY MARRIOTT	Courtyard	Maslowski, Bryan John	Breakfast at AEIC conference	ES Administrative & Budget	92000	0000	1530	30.00	100.00	30.00	88.986%	26.70
202210	10/1/2022	EDDIE GRGE GRILLE CMH	Eddie	Maslowski, Bryan John	Lunch returning from AEIC conference	ES Administrative & Budget	92000	0000	1530	43.85	100.00	43.85	88.986%	39.02
202210	10/1/2022	Jimmy's Red Hots	Jimmy's Red Hots	Eaton, Ross (Ross)	Dinner	ALE-Infra-TRN	93500	0000	1530	14.20	83.35	11.84	88.986%	10.53
202210	10/1/2022	McDonalds	McDonalds	Eaton, Ross (Ross)	Dinner	ALE-Infra-TRN	93500	0000	1530	5.30	83.35	4.42	88.986%	3.93
202210	10/1/2022	Shake Shack	Shake Shack	Eaton, Ross (Ross)	Dinner	ALE-Infra-TRN	93500	0000	1530	22.61	83.35	18.85	88.986%	16.77
202210	10/4/2022	APPLEBEES FORE19219484	Applebee's	Youngblom, Karrienne Marjorie	Lunch on last day of meter school	Service & Test Meters	58600	0000	1530	14.10	100.00	14.10	98.843%	13.94
202210	10/4/2022	AXELS RESTAURANT IN RO	Axels	Youngblom, Karrienne Marjorie	Dinner on first evening at meter school with other employees	Service & Test Meters	58600	0000	1530	187.00	100.00	187.00	98.843%	184.84
202210	10/4/2022	AXELS RESTAURANT IN RO	Axels	Youngblom, Karrienne Marjorie	Lunch on first day of meter school	Service & Test Meters	58600	0000	1530	21.00	100.00	21.00	98.843%	20.76
202210	10/4/2022	LONGHORN STEAK 0125414	Longhorn Steak House	Conklin, Ryan Thomas (Ryan)	dinner meal	HIB/HI HREC I&C Training	51300	0000	1530	112.69	100.00	112.69	87.812%	98.96
202210	10/5/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Adams, Melissa Ann (Melissa)	HazWop Training	Purchase of Office SUPPLIES common	50000	0000	1530	416.81	100.00	416.81	87.812%	366.01
202210	10/5/2022	SUPER ONE FOODS #520	Super one	Adams, Melissa Ann (Melissa)	HazWop Training	Purchase of Office SUPPLIES common	50000	0000	1530	37.15	100.00	37.15	87.812%	32.62
202210	10/6/2022	OUTBACK AS4 MCO	Outback Steakhouse at Orlando Airport	Wolcott, Mark James (Mark)	Meals while attending ASCE ETS 22 conference.	Miscellaneous Transmission Line Exp	57100	0000	1530	8.50	100.00	8.50	82.970%	7.05
202210	10/6/2022	ROSEN SHINGLE TOBIAS	Tobias Burgers & Brews at Rosen Shingle	Wolcott, Mark James (Mark)	Meals while attending ASCE ETS 22 conference.	Miscellaneous Transmission Line Exp	57100	0000	1530	18.98	100.00	18.98	82.970%	15.75
202210	10/11/2022	CHILUS 1751 ECOMM	Chili's	Wahto, Jillian Marie (Jillian)	Travel Dinner 10/9/22 ISM Fall Conference	General Purchasing	92000	0000	1530	15.92	74.70	11.89	88.986%	10.58
202210	10/13/2022	BENIHANA DALLAS	Benihana Dallas	Rothschadl, Patrick James	training	CI - Attend or Conduct General Trai	92000	0000	1530	61.06	100.00	61.06	88.986%	54.33
202210	10/13/2022	CHICK-FIL-A #04187	Chick-Fil-A	Rothschadl, Patrick James	training	CI - Attend or Conduct General Trai	92000	0000	1530	8.65	100.00	8.65	88.986%	7.70
202210	10/13/2022	FOX AND HOUND #65052	Fox And Hound	Rothschadl, Patrick James	training	CI - Attend or Conduct General Trai	92000	0000	1530	34.15	100.00	34.15	88.986%	30.39
202210	10/13/2022	MENAS TEX MEX GRILL	Menas Tex Mex Grill	Rothschadl, Patrick James	training	CI - Attend or Conduct General Trai	92000	0000	1530	64.49	100.00	64.49	88.986%	57.39
202210	10/13/2022	MOE'S SOUTHWEST GRILL	Moe's Southwest Grill	Rothschadl, Patrick James	Trainin	CI - Attend or Conduct General Trai	92000	0000	1530	18.20	100.00	18.20	88.986%	16.20
202210	10/13/2022	SUPER ONE FOODS #520	Super One	Tammi, Travis L	Refreshments for EMR training at Boswell	EMR refresher training hours, suppl	50600	0000	1530	103.47	100.00	103.47	87.812%	90.86
202210	10/14/2022	GREEN MILL BEMIDJI	Green Mill	Sjerven, Gerald Gene (Gerry)	Dinner while attending the 2022 MN GIS/LIS Consortium Workshops & Conference in Bemidji, MN, 10/12-10/14/22.	ALE-GIS-TRN	93500	0000	1530	28.64	74.38	21.30	88.986%	18.96
202210	9/15/2022	BURGER KING #11682 Q07	Burger King	Love, Brian Edward (Brian)	Attendance at MN Meter School	CXO Customer Billing & System Suppo	90300	0000	1530	13.70	100.00	13.70	99.141%	13.58
202210	9/15/2022	MCDONALD'S F34406	McDonald's	Love, Brian Edward (Brian)	Attendance at MN Meter school	CXO Customer Billing & System Suppo	90300	0000	1530	5.36	100.00	5.36	99.141%	5.31
202210	9/15/2022	OSAKA ROSEVILLE	Osaka Roseville	Love, Brian Edward (Brian)	Attendance at MN Meter school	CXO Customer Billing & System Suppo	90300	0000	1530	24.05	100.00	24.05	99.141%	23.84
202210	9/16/2022	BUFFALO WILD WINGS 387	Buffalo Wild Wings	Schmidt, Jake Dean (Jake)	Dinner at airport traveling back to Duluth	Regulated Risk	92000	0000	1530	18.00	100.00	18.00	88.986%	16.02
202210	10/17/2022	FOOD DUDES DELIVERY	Crooked Pint	Baker, Leeanne M (Leeanne)	October 17, 2022 Crane Training; 50% 0190-1669038 and 50% 0604-1078340	Attend Safety Training and Activiti	92000	0000	1530	42.14	100.00	42.14	88.986%	37.50
202210	10/17/2022	FOOD DUDES DELIVERY	Crooked Pint thru Food Dudes	Baker, Leeanne M (Leeanne)	October 17, 2022 Crane Training; 50% 0190-1669038 and 50% 0604-1078340	Training - Line Crew Training - COM	58800	0000	1530	42.14	100.00	42.14	94.301%	39.74
202210	10/17/2022	STRIP MARKET	Market Strip	Peterson, Leah Nicole	Lunch EEI Rates Conference	CXB General	90800	0000	1530	10.14	100.00	10.14	99.160%	10.05
202210	10/18/2022	BLACK WOODS CATERING -	Blacwoods	Johnson, Mary K (Mary Kay)	Safety, Pessenda, Cooke - TapRoot Training, Aug 31, Lunch (20)	ALLETE/MP Safety Time & Expenses	92000	0000	1530	380.05	100.00	380.05	88.986%	338.19
202210	10/18/2022	QDOBA 2902 ONLINE	Qdoba	Johnson, Mary K (Mary Kay)	Safety, Pessenda, Cooke - TapRoot Training, Sept 1, Lunch (20)	ALLETE/MP Safety Time & Expenses	92000	0000	1530	479.50	100.00	479.50	88.986%	426.69
202210	10/18/2022	QDOBA 2902 ONLINE	Qdoba	Johnson, Mary K (Mary Kay)	Safety, Pessenda, Meysembourg, LT & TapRoot Meeting, Lunch (30)	ALLETE/MP Safety Time & Expenses	92000	0000	1530	776.03	100.00	776.03	88.986%	690.56
202210	10/19/2022	BENIHANA DALLAS	Benihana	Maki, Justin Nicholas	BDA Training	CI - Attend or Conduct General Trai	92000	0000	1530	55.73	100.00	55.73	88.986%	49.59
202210	10/19/2022	CHICK-FIL-A #04187	Chick-Fil-A	Maki, Justin Nicholas	BDA Training	CI - Attend or Conduct General Trai	92000	0000	1530	9.19	100.00	9.19	88.986%	8.18
202210	10/19/2022	DAIRY QUEEN #45423	Dairy Queen	Meyer, Jeffrey J (Jeff)	Meals for supper while traveling to attend Generation Leadership Training in Chisolm, MN.	Hydro Maintenance- safety training	54500	0000	1530	13.68	100.00	13.68	87.056%	11.91
202210	10/19/2022	DUTCHROOM INC	Mad Dogs/Dutchroom	Surface, Mark Christopher	New Aux Op Plant Classroom Training end of classes	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	134.61	100.00	134.61	87.812%	118.20
202210	10/19/2022	DUTCHROOM INC	Mad Dogs/Dutchroom	Surface, Mark Christopher	QEW Classroom Training all day	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	104.00	100.00	104.00	87.812%	91.32
202210	10/19/2022	FIREHOUSE SUB MSP MALL	Firehouse Sub	Maki, Justin Nicholas	BDA Training	CI - Attend or Conduct General Trai	92000	0000	1530	17.92	100.00	17.92	88.986%	15.95
202210	10/19/2022	FOX AND HOUND #65052	Fox and Hound	Maki, Justin Nicholas	BDA Training	CI - Attend or Conduct General Trai	92000	0000	1530	40.10	100.00	40.10	88.986%	35.68
202210	10/19/2022	MENAS TEX MEX GRILL	Mena's Tex Mex Grill	Maki, Justin Nicholas	BDA Training	CI - Attend or Conduct General Trai	92000	0000	1530	58.55	100.00	58.55	88.986%	52.10
202210	10/19/2022	TOASTYS SANDWICH SHOP	Toasty's	Kellner, Debra Kelly (Debra)	training lunch	Corp Env Services - Employee PA & M	92000	0000	1530	25.11	78.70	19.76	88.986%	17.59
202210	10/20/2022		Hudson News	Ardren, Robert R	Meal while traveling back from the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	1530	13.61	100.00	13.61	98.843%	13.45
202210	10/20/2022		McDonalds	Ardren, Robert R	Meal while traveling back from the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	1530	10.54	100.00	10.54	98.843%	10.42

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202210	10/20/2022	BLANCO SAN DIEGO	Blanco	Surges, Vincent Blaine (Vinnie)	Utility Analytics Institute conference, Dinner 10/17/22	TD Asset Mgmt and Planning-Trans	56000	0000	1530	27.00	100.00	27.00	82.970%	22.40
202210	10/20/2022	CHEESECAKE SAN DIEGO	Cheesecake Factory	Surges, Vincent Blaine (Vinnie)	Utility Analytics Institute conference, Dinner 10/18/22	TD Asset Mgmt and Planning-Trans	56000	0000	1530	21.44	100.00	21.44	82.970%	17.79
202210	10/20/2022	COWBOY JACKS- PLYMOUTH	Cowboy Jacks	DeCaigny, Amy Julieanna (Amy)	Dinner while attending ISM Twin Cities Fall Conference.	General Purchasing	92000	0000	1530	124.37	74.70	92.90	88.986%	82.67
202210	10/20/2022	FOOD DUDES DELIVERY	Tavern on The Hill	Baker, Leeanne M (Leeanne)	October 19, 2022 Crane Training; Tavern on the Hill through Food Dudes; Lunch for Ben Michaud, Jeff Lee, Tim Chesney & Dan Herzog; 50% Each 0190-1669038 & 0604-1078340	Attend Safety Training and Activiti	92000	0000	1530	48.24	100.00	48.24	88.986%	42.93
202210	10/20/2022	FOOD DUDES DELIVERY	Tavern on the Hill thru Food Dudes	Baker, Leeanne M (Leeanne)	October 19, 2022 Crane Training; Tavern on the Hill through Food Dudes; Lunch for Ben Michaud, Jeff Lee, Tim Chesney & Dan Herzog; 50% Each 0190-1669038 & 0604-1078340	Training - Line Crew Training - COM	58800	0000	1530	48.23	100.00	48.23	94.301%	45.48
202210	10/20/2022	FOOD4LESS #0333	Food4Less	Surges, Vincent Blaine (Vinnie)	Utility Analytics Institute conference, Breakfast 10/18/22	TD Asset Mgmt and Planning-Trans	56000	0000	1530	11.98	100.00	11.98	82.970%	9.94
202210	10/20/2022	GAYLORD OPRY RESORT FB	Gaylord Opryland Resort - Cascades Restaurant	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	69.80	82.10	57.31	88.986%	50.99
202210	10/20/2022	GAYLORD OPRY RESORT FB	Gaylord Opryland Resort - Cocoa Bean	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	21.12	82.10	17.34	88.986%	15.43
202210	10/20/2022	GAYLORD OPRY RESORT FB	Gaylord Opryland Resort - Delta Market Place	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	22.22	82.10	18.24	88.986%	16.23
202210	10/20/2022	GAYLORD OPRY RESORT FB	Gaylord Opryland Resort - Paisanos	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	15.11	82.10	12.41	88.986%	11.04
202210	10/20/2022	GAYLORD OPRY RESORT FB	Gaylord Opryland Resort - Solario	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	20.48	82.10	16.81	88.986%	14.96
202210	10/20/2022	GAYLORD OPRY RESORT FB	Gaylord Opryland Resort - Stax Burger	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	19.67	82.10	16.15	88.986%	14.37
202210	10/20/2022	HUDSON/TECH ST 1514	Hudson	Surges, Vincent Blaine (Vinnie)	Utility Analytics Institute conference, Lunch 10/20/22	TD Asset Mgmt and Planning-Trans	56000	0000	1530	13.18	100.00	13.18	82.970%	10.94
202210	10/20/2022	IRONWOODBYHUDSONST1965	Hudson News	Ardren, Robert R	Meal while traveling home from the AEIC Annual Meeting	Service & Test Meters	58600	0000	1530	12.27	100.00	12.27	98.843%	12.13
202210	10/20/2022	JACK IN THE BOX 3021	Jack in the Box	Surges, Vincent Blaine (Vinnie)	Utility Analytics Institute conference, Dinner 10/19/22	TD Asset Mgmt and Planning-Trans	56000	0000	1530	10.80	100.00	10.80	82.970%	8.96
202210	10/20/2022	JIMMY JOHNS - 3527 - M	Jimmy John's	Baker, Leeanne M (Leeanne)	October 18, 2022 Crane Training; Lunch for Ben Michaud, Jeff Lee, Tim Chesney & Dan Herzog; 50% Each 0190-1669038 & 0604-1078340	Training - Line Crew Training - COM	58800	0000	1530	33.10	100.00	33.10	94.301%	31.21
202210	10/20/2022	JIMMY JOHNS - 3527 - M	Jimmy John's	Baker, Leeanne M (Leeanne)	October 18, 2022 Crane Training; Lunch for Ben Michaud, Jeff Lee, Tim Chesney & Dan Herzog; 50% Each 0190-1669038 & 0604-1078340	Attend Safety Training and Activiti	92000	0000	1530	33.09	100.00	33.09	88.986%	29.45
202210	10/20/2022	KWIK TRIP 27300002733	Kwik Trip	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	7.25	82.10	5.95	88.986%	5.30
202210	10/20/2022	MARTIN'S BBQ JOINT	Martin's BBQ Joint	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	23.55	82.10	19.33	88.986%	17.21
202210	10/20/2022	MCDONALD'S F12260	McDonalds	Ardren, Robert R	Meal while traveling back from the Minnesota Electric Meter School	Service & Test Meters	58600	0000	1530	9.98	100.00	9.98	98.843%	9.86
202210	10/20/2022	MCDONALD'S F36622	McDonalds	Ardren, Robert R	Meal while traveling home from the AEIC Annual Meeting	Service & Test Meters	58600	0000	1530	9.57	100.00	9.57	98.843%	9.46
202210	10/20/2022	STARBUCKS T2 MAIN ORD	Starbucks	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	16.59	82.10	13.62	88.986%	12.12
202210	10/20/2022	SUNSHINE FACTORY BAR A	Sunshine Factory	DeCaigny, Amy Julieanna (Amy)	Dinner while attending ISM Twin Cities Fall Conference.	General Purchasing	92000	0000	1530	68.09	74.70	50.86	88.986%	45.26
202210	10/20/2022	TST HATTIE B'S- WEST	Hattie B's	Van Tassel, Kristin Mae (Kristin)	Meal during ARMA InfoCon conference.	RS - Training and Travel	92000	0000	1530	25.65	82.10	21.06	88.986%	18.74
202210	10/20/2022	TST TAVERN HALL	Tavern Hall	Ardren, Robert R	Meal while attending the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	1530	26.67	100.00	26.67	98.843%	26.36
202210	10/20/2022	WENDY'S 1542	Wendy's	Ardren, Robert R	Meal while attending the EEI/AEIC/ANSI fall meeting	Service & Test Meters	58600	0000	1530	12.10	100.00	12.10	98.843%	11.96
202210	9/20/2022	AXELS RESTAURANT IN RO	Axel's Restaurant - Starbucks	Rodysill, Paul Anthony (Paul)	Lunch at Meter School (9/13-9/15)	ALE-TRN	93500	0000	1530	10.15	83.35	8.46	88.986%	7.53
202210	9/20/2022	KFC K760002	Kentucky Fried Chicken	Rodysill, Paul Anthony (Paul)	Lunch on way home from Meter School (9/13-9/15)	ALE-TRN	93500	0000	1530	15.56	83.35	12.97	88.986%	11.54
202210	9/20/2022	PEDROS GRILL AND CANTI	Pedros	Carl, Zachary A (Zac)	Field Trip Zac Ben Patrick	Attend/Provide Training	56120	0000	1530	63.00	100.00	63.00	82.970%	52.27
202210	9/20/2022	Taco Bell	Taco Bell	Carl, Zachary A (Zac)	NATF Training @ XCEL	Attend/Provide Training	56120	0000	1530	10.94	100.00	10.94	82.970%	9.08
202210	9/20/2022	TST BOROUGH AND PARLO	Bourrough	Carl, Zachary A (Zac)	NATF Training @ XCEL	Attend/Provide Training	56120	0000	1530	102.63	100.00	102.63	82.970%	85.15

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202210	10/21/2022	CAFFE D'ARTE CONCOURSE	Caffe D'Arte Concourse A SEA-TAC Airport	Pike, Joseph C (Joe)	Breakfast at Seattle airport when returning home from technical training conference	I/A - General Admin	92000	0000	1530	17.66	51.44	9.08	88.986%	8.08
202210	10/21/2022	DIN TAI FUNG PACIFIC P	Din Tai Fung	Pike, Joseph C (Joe)	Dinner in Seattle upon arriving for technical training conference	I/A - General Admin	92000	0000	1530	35.32	51.44	18.17	88.986%	16.17
202210	10/21/2022	MINNEAPOLIS AIRPORT	Twins Grill & Bar MSP Airport	Pike, Joseph C (Joe)	Lunch at Minneapolis airport during layover on trip to Seattle for technical training conference	I/A - General Admin	92000	0000	1530	24.04	51.44	12.37	88.986%	11.00
202210	10/21/2022	PGA MSP AIRPORT IKES C	Ike's PGA Clubhouse MSP Airport	Pike, Joseph C (Joe)	Lunch at Minneapolis airport during layover on trip home from technical training conference	I/A - General Admin	92000	0000	1530	25.25	51.44	12.99	88.986%	11.56
202210	10/21/2022	SHERATON SEATTLE	Starbucks Seattle Sheraton Hotel Lobby	Pike, Joseph C (Joe)	Breakfast at Starbucks in the hotel lobby in Seattle for technical training conference	I/A - General Admin	92000	0000	1530	11.04	51.44	5.68	88.986%	5.05
202210	9/21/2022	CHICK-FIL-A #03513	Chick-Fil-A	Christoff, Jason Michael (Jason)	Lunch while attending MN Electric Meter School	Service & Test Meters	58600	0000	1530	19.42	100.00	19.42	98.843%	19.20
202210	9/21/2022	QUIZNOS #2304	Quiznos	Christoff, Jason Michael (Jason)	Lunch while attending MN Electric Meter school	Service & Test Meters	58600	0000	1530	32.01	100.00	32.01	98.843%	31.64
202210	9/21/2022	SLICE PIZZABOSA	Pizza Bose	Peterson, Leah Nicole	Dinner at EEI Rates Conference	CXB General	90800	0000	1530	23.15	100.00	23.15	99.160%	22.96
202210	9/21/2022	TST BOOMTOWN BREWERY	Boomtown	Christoff, Jason Michael (Jason)	Lunch while training with Northern technicians for Honeywell/Elster reprogramings	Service & Test Meters	58600	0000	1530	40.98	100.00	40.98	98.843%	40.51
202210	10/22/2022	COSSETTA INC	Louis @ Cossetta's	Helder, Nathan A	Dinner while attending MRO security conference	MP-SEC	93500	0000	1530	55.00	100.00	55.00	88.986%	48.94
202210	10/22/2022	Hardee's	Hardee's	Helder, Nathan A	Dinner while driving back from MRO Security Conference	MP-SEC	93500	0000	1530	11.61	100.00	11.61	88.986%	10.33
202210	10/22/2022	Kwik Trip	Kwik Trip	Helder, Nathan A	Dinner while driving to MRO Security Conference	MP-SEC	93500	0000	1530	10.29	100.00	10.29	88.986%	9.16
202210	10/22/2022	Sbarro	Sbarro	Helder, Nathan A	Lunch while returning from Gartner Symposium	ALE-STR	93500	0000	1530	8.51	83.35	7.09	88.986%	6.31
202210	9/22/2022	FLORIOS GRILL & TAVERN	FLORIOS GRILL & TAVERN	Fredrickson, Joseph Logan (Joe)	Boswell visit food	BEC - WOH is for Safety Pros Mileag	51400	0000	1530	42.37	100.00	42.37	87.812%	37.21
202210	9/22/2022	PIZZA HUT 039442	PIZZA HUT 039442	Fredrickson, Joseph Logan (Joe)	Boswell visit food	BEC - WOH is for Safety Pros Mileag	51400	0000	1530	36.85	100.00	36.85	87.812%	32.36
202210	9/22/2022	SANCHEZ BURRITO	SANCHEZ BURRITO	Fredrickson, Joseph Logan (Joe)	Little falls Meal	Hydro Operations - Management/super	53500	0000	1530	20.47	100.00	20.47	87.056%	17.82
202210	9/23/2022	SAMMYS PIZZA GRAND RAP	Sammy Pizza	Garner, Joshua James	Lunch for C and M Confine space rescue training	Attend Safety Training and Activiti	92000	0000	1530	370.10	100.00	370.10	88.986%	329.34
202210	10/26/2022	CHICK-FIL-A #03352	Chic Fil A	Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison	PDE - Perform MP Internal Planning	56000	0000	1530	14.64	100.00	14.64	82.970%	12.15
202210	10/26/2022	TACO BELL 037475	Taco Bell	Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison	PDE - Perform MP Internal Planning	56000	0000	1530	12.52	100.00	12.52	82.970%	10.39
202210	10/26/2022	TST MONKS MIDDLETON	Monks	Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison	PDE - Perform MP Internal Planning	56000	0000	1530	26.67	100.00	26.67	82.970%	22.13
202210	9/27/2022	QDOBA 2902 ONLINE	Qdoba - Duluth MN	Tracey, Dawn Marie	J.Riddle Apprenticeship training	Attend General Training, Tuition, E	92000	0000	1530	381.32	100.00	381.32	88.986%	339.32
202210	9/28/2022	Asian Choa	Asian Choa	Anderson, Robert A (Bob)	Meals while traveling to Conference	ALE-Maximo-TRN	93500	0000	1530	16.50	83.35	13.75	88.986%	12.24
202210	9/28/2022	BLACKHAWKS T2 ORD	Blackhawks	Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Dinner (4)	ALE-ADM	93500	0000	1530	160.10	83.35	133.44	88.986%	118.75
202210	9/28/2022	CKE THE SOCIAL HOUSE D	Social House	Lindsay, Katie Elizabeth	Lunch for EMR Refresher Class here at HSC	Emergency Medical Responder - Train	92000	0000	1530	254.05	100.00	254.05	88.986%	226.07
202210	9/28/2022	MINNEAPOLIS AIRPORT	Twins Grill & Bar	Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Dinner (4)	ALE-ADM	93500	0000	1530	145.65	83.35	121.40	88.986%	108.03
202210	9/28/2022	Texas de Brazil	Texas de Brazil	Anderson, Robert A (Bob)	Meal while at the Conference	ALE-Maximo-TRN	93500	0000	1530	73.74	83.35	61.46	88.986%	54.69
202210	9/28/2022	Travel Traders	Travel Traders	Anderson, Robert A (Bob)	Meals while at the Conference	ALE-Maximo-TRN	93500	0000	1530	17.89	83.35	14.91	88.986%	13.27
202210	9/29/2022	BUFFALO WILD WINGS 387	Buffalo Wild Wings	Weets, Layne Suzanne	Lunch while in transit to Dallas, TX for the 2022 EEI / AGA HR Conference 09/20/22 - 09/22/22/	HR-General Training	92000	0000	1530	20.40	100.00	20.40	88.986%	18.15
202210	9/29/2022	IRON HORSE BAR & GRILL	Iron Horse Bar and Grill	Hadrava, Jesse L	Meal for safety training	Park Rapids Area Distribution Maint	59300	0000	1530	66.37	100.00	66.37	94.301%	62.59
202210	9/29/2022	PIZZA LUCE DULUTH III	Pizza Luce	Asperheim, Brianna Janine	Staff Meeting Dinner	0175 OCC Service Dispatch	58800	0000	1530	60.43	100.00	60.43	94.301%	56.99
202210	9/29/2022	THE CRAFTY IRISHMAN	The Crafty Irishman	Weets, Layne Suzanne	Dinner while attending the 2022 EEI / AGA HR Conference in Dallas, TX 09/20/22 - 09/22/22.	HR-General Training	92000	0000	1530	18.16	100.00	18.16	88.986%	16.16
202210	9/30/2022	CARIBOU COFFEE CNCRSE	Caribou Coffee	Braun, Kara Robyn (Kara)	Meal in airport for 2022 Deloitte Renewable Energy Conference 9/28-9/30/22	Provide Tax Services	92000	0000	1530	12.17	76.00	9.25	88.986%	8.23
202210	9/30/2022	CARIBOU COFFEE CO #140	Caribou Coffee	Sykes, Jay Richard (Jay)	meals Deloitte Renewable conference	Provide Tax Services	92000	0000	1530	8.49	76.00	6.45	88.986%	5.74
202210	9/30/2022	PANDA EXPRESS A GATES	Panda Express	Sykes, Jay Richard (Jay)	meals Deloitte Renewable conference	Provide Tax Services	92000	0000	1530	31.75	76.00	24.13	88.986%	21.47
202210	9/30/2022	QDOBA 2082	Qdoba	Verdoljak, Rena Elaine (Rena)	Deloitte Alternative Energy Conference	Provide Tax Services	92000	0000	1530	56.38	76.00	42.85	88.986%	38.13
202210	9/30/2022	QDOBA 2082	Qdoba Mexican Eats	Bandle, Jake Alexander (Jake)	Lunch Out of Town on first day of Deloitte Training/Conference	Provide Corporate Accounting Servic	92000	0000	1530	10.21	76.00	7.76	88.986%	6.90
202210	9/30/2022	STONE ARCH	Stone Arch	Sykes, Jay Richard (Jay)	meals Deloitte Renewable conference	Provide Tax Services	92000	0000	1530	73.73	76.00	56.03	88.986%	49.86
202210	10/17/2022	PIZZA RANCH - LITTLE F	Pizza Ranch Little Falls	Lochner, Steven D (Steve)	Camp Ripley training/working with Santi	CAMP RIPLEY SOLAR ADMIN SUPPORT	55300	0000	1539	25.75	100.00	25.75	88.652%	22.83
202210	10/18/2022	BGS BAR & GRILL	BG'S	Perala, Michael A (Mike)	CUSTOMER TRANSITION MEETING	CXB Municipal Account Mgmt Strategi	92000	0000	1550	72.74	100.00	72.74	88.986%	64.73

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202210	10/18/2022	RED LOBSTER 0630	RED LOBSTER	Perala, Michael A (Mike)	CUSTOMER TRANSITION MEETING	CXB Retail Account Mgmt Strategic A	92000	0000	1550	80.90	100.00	80.90	88.986%	71.99
202210	10/19/2022	SUPER ONE FOODS #457	Super One Foods	Hill, Kory Douglas (Kory)	Breakfast items for the Municipal Customer Meeting	CXB Strategic Accounts General	90800	0000	1550	53.77	100.00	53.77	99.160%	53.32
202210	10/4/2022	CARIBOU COFFEE CO #111	Caribou	Curtis, Aimee Jean (Aimee)	Meeting with Lake Superior Zoo	CXB Community Relations General	92000	0000	1560	14.66	100.00	14.66	88.986%	13.05
202210	10/7/2022	CIBO GATE 72 - EMV	CIBO at airport	Sweezy, Brian Gordon	water at airport	PDE - Perform MP Internal Planning	56000	0000	1560	3.49	100.00	3.49	82.970%	2.90
202210	8/18/2022	PAPA JOHN'S #3180	Papa John's #3180	Lindberg, Jacob Daniel (Jake)	Pizzas to provide lunch for onsite meeting regarding 3-year maintenance outage, team assignments, status update, and ongoing work.	Arrowhead HVDC Engineering Support	56000	0000	1560	99.65	100.00	99.65	82.970%	82.68
202210	10/18/2022	SUPER ONE FOODS #457	Super One	Johnson, Mary K (Mary Kay)	Safety, Pessenda, Cooke - TapRoot Training, Aug 31, Refreshments, Beverage	ALLETE/MP Safety Time & Expenses	92000	0000	1560	42.68	100.00	42.68	88.986%	37.98
202210	10/18/2022	SUPER ONE FOODS #457	Super One	Johnson, Mary K (Mary Kay)	Safety, Pessenda, Cooke - TapRoot Training, Aug 31, Refreshments, Breakfast	ALLETE/MP Safety Time & Expenses	92000	0000	1560	62.09	100.00	62.09	88.986%	55.25
202210	9/19/2022	SUPER ONE FOODS #457	Super One Foods	Goutermont, Joshua Phillip (Josh)	Meeting with Safety on replacement strategy for Safety position in T&D.	Distribution-Operations and Supervi	58000	0000	1560	16.30	100.00	16.30	94.301%	15.37
202210	9/20/2022	PIZZA LUCE DULUTH III	Pizza Luce	Chura, David T (David)	Business discussion	CXB Retail Account Mgmt Strategic A	92000	0000	1560	21.04	100.00	21.04	88.986%	18.72
202210	9/21/2022	SAMSClub #6320	Sams club	Brinker, Tara L (Tara)	Water bottles for use at RECC facility for general meetings	RECC-Misc Office Supplies and Build	92000	0000	1560	19.52	100.00	19.52	88.986%	17.37
202210	10/22/2022	HOLIDAY INN EXPRESS AN	Holiday Inn Express	Helder, Nathan A	Two bottles of sodas during NCEA IT conference	ALE-STR	93500	0000	1560	6.00	83.35	5.00	88.986%	4.45
202210	10/22/2022	WESTIN SWAN DINING	Walt Disney World Swan Hotel Java Bar	Helder, Nathan A	Bottle of soda during Gartner Symposium	ALE-STR	93500	0000	1560	4.26	83.35	3.55	88.986%	3.16
202210	9/26/2022	EXXONMOBIL 99522278	Exxonmobil	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1560	20.92	100.00	20.92	82.970%	17.36
202210	9/26/2022	SQ BEARSCAT BAKEHOUSE	Bearscat bakehouse	Halling, Robert J	Bison switch class	Attend/Provide Training	56120	0000	1560	72.00	100.00	72.00	82.970%	59.74
202210	10/28/2022	SAMS CLUB #6320	Sam's Club	Buran, Lindsey Weston	purchased all beverages for our annual Municipal Meeting on October 19.	CXB Municipal Account Mgmt Strategi	92000	0000	1560	83.77	100.00	83.77	88.986%	74.54
202210	9/28/2022	CUB FOODS, INC.	Cub Foods	Lindsay, Katie Elizabeth	Refreshments, breakfast, and snacks for a 8 hour EMR Training Refresher Class here at HSC	Emergency Medical Responder - Train	92000	0000	1560	220.62	100.00	220.62	88.986%	196.32
202210	9/28/2022	KWIK TRIP 11700001172	Kwik Trip	Wirtanen, Jon Michael	Refreshments for weekly CTS Data Transport Meeting	CI Eng - General O&M (SWO)	56930	0000	1560	36.14	100.00	36.14	82.970%	29.99
202210	9/28/2022	MINNO-ETTE	Minno-Ette	Lindsay, Katie Elizabeth	Refreshments, breakfast, and snacks for a 8 hour EMR Training Refresher Class here at HSC	Emergency Medical Responder - Train	92000	0000	1560	21.82	100.00	21.82	88.986%	19.42
202210	9/28/2022	OAKWELLS COMMUTER RAIL	Oakwells Commuter Rail	Voss, Kenneth J (Ken)	NCEA IT Workshop, 9.26-28.2022, Rapids City, ND, Refreshment	ALE-ADM	93500	0000	1560	3.88	83.35	3.23	88.986%	2.88
202210	9/29/2022	HOLIDAY STATIONS 0085	Holiday Gas Station	Golkowski, Zachary Paul (Zach)	refreshments for drive to Bison Wind Energy Center	Corp Env Services - Department	92000	0000	1560	6.16	100.00	6.16	88.986%	5.48
202210	9/29/2022	HOLIDAY STATIONS 0085	Holiday Stationh	Golkowski, Zachary Paul (Zach)	Breakfast, coffee and phone charger for trip to Tac Ridge Energy Center. Old car phone charger broke and needed new one before trip.	Corp Env Services - Tac Ridge Energ	54600	0000	1560	31.32	100.00	31.32	88.652%	27.77
202210	9/29/2022	SAMSClub.COM	Sam's Club	Gilchrist, Teresa A (Teresa)	Refreshments shipped to Boswell for employees taking bus from Boswell to Virginia on 10/12/22	ES - Meetings	92000	0000	1560	41.60	100.00	41.60	88.986%	37.02
202210	9/30/2022	HOLIDAY STATIONS 0248	Holiday	Piekarski, Jodi M	GO Team Meeting	Laskin Office Work	50000	0000	1560	27.25	100.00	27.25	87.812%	23.93
202210	9/30/2022	WAL-MART #2937	Wal-Mart	Piekarski, Jodi M	GO Team Meeting	Laskin Office Work	50000	0000	1560	62.87	100.00	62.87	87.812%	55.21
202210	10/31/2022	THE DUBLINER	The Dubliner	Chura, David T (David)	JobsAMN/Labor gathering	CXB Retail Account Mgmt Strategic A	92000	0000	1560	101.50	100.00	101.50	88.986%	90.32
202210	10/18/2022	UBER TRIP		McDonald, Paul Raymond (Paul)	Taxi for conference	ALLETE/MP Safety Time & Expenses	92000	0000	1580	22.94	100.00	22.94	88.986%	20.41
202211	11/1/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Putney, Michael Alan (Mike)	Lunch with coworker Gage Ritchie to discuss our support services for Duluth Loop, Marvel and NRP, specifically focusing on strategy and troubleshooting.	Corp Env Services - Employee PA & M	92000	0000	1510	30.64	78.70	24.11	88.986%	21.46
202211	11/1/2022	BOULDER TAP HOUSE BAXT	Boulder tap house	Leonard, Jared Michael (Jared)	Out of town meal while training NewAge Tree	0135 MP Distribution Vegetation Mai	59301	0000	1510	36.12	100.00	36.12	94.301%	34.06
202211	11/1/2022	DAIRY QUEEN #13159	Dairy Queen	Nikunen, Jordan Chanel	Lunch during the Greater MN Government Procurement Fair at Grand Mille Lacs Casino	Supplier Diversity Time Tracking	92000	0000	1510	9.66	74.70	7.22	88.986%	6.42
202211	11/1/2022	E&G 1042 DULUTH	E&G	Maslowski, Bryan John	Lunch for working through lunch for interviews	ES Administrative & Budget	92000	0000	1510	79.09	100.00	79.09	88.986%	70.38
202211	11/1/2022	PANERA BREAD #601747 O	Panera	Keinath, Brandon James	Lunch for October GIS Staff Meeting	ALE-GIS-ADM	93500	0000	1510	255.14	74.38	189.77	88.986%	168.87
202211	11/1/2022	PIZZA LUCE DULUTH III	Pizza luce	Keinath, Brandon James	Lunch following Parking GIS Analyst Lead interviews	ALE-GIS-ADM	93500	0000	1510	36.29	74.38	26.99	88.986%	24.02
202211	11/1/2022	SQ OGAM, LLC	The Hive	Norberg, Jason Dennis (Jason)	lunch for GO Team	Laskin Office Work	50000	0000	1510	192.67	100.00	192.67	87.812%	169.19
202211	11/2/2022	APPLEBEES BAXT19219534	APPLEBEES	Wisted, Matthew W (Matt)	supper for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	18.07	100.00	18.07	82.970%	14.99

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202211	11/2/2022	BOULDER TAP HOUSE BAXT	BOULDER TAP HOUSE	Wisted, Matthew W (Matt)	supper for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	26.46	100.00	26.46	82.970%	21.95
202211	11/2/2022	CANAL PARK ICO19010081	Canal Park ICO	Piekarski, Jodi M	Generation Safety Improvement team 2022 Report Outs	Laskin Office Work	50000	0000	1510	19.58	100.00	19.58	87.812%	17.19
202211	11/2/2022	CENEX FARSTAD 09907858	CENEX FARSTAD	Wisted, Matthew W (Matt)	supper for self DC line river crossing lamp replacement	Miscellaneous Transmission Line Exp	57100	0000	1510	19.43	100.00	19.43	82.970%	16.12
202211	11/2/2022	CORKTOWN DELI & BREWS	Corktown Deli	Piekarski, Jodi M	Small Plant Assessments	Laskin Office Work	50000	0000	1510	350.03	100.00	350.03	87.812%	307.37
202211	11/2/2022	CORKTOWN DELI AND BREW	Corktown Deli	Piekarski, Jodi M	Generation Safety Improvement team 2022 Report Outs	Laskin Office Work	50000	0000	1510	607.30	100.00	607.30	87.812%	533.28
202211	11/2/2022	EL TEQUILA AUTENTICO M	EL TEQUILA AUTENTICO	Wisted, Matthew W (Matt)	supper for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	37.78	100.00	37.78	82.970%	31.35
202211	11/2/2022	FOOD DUDES DELIVERY	Crooked Pint thru Food Dudes	Baker, Leeanne M (Leeanne)	November 2, 2022 Apprenticeship SME Meeting with Larry Callaway; Lunch for Attendees; 0604-3140321 (Justin Riddle)	Tech Systems Superintendent Trainin	92000	0000	1510	235.95	100.00	235.95	88.986%	209.96
202211	11/2/2022	Hardees (Mora MN)	Hardees	Butz, Thomas Jeffrey (Tom)	Trip to Duluth	MP Strategy & Planning Power Supply	92000	0000	1510	10.61	100.00	10.61	88.986%	9.44
202211	11/2/2022	HOLIDAY STATIONS 0041	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	48.14	100.00	48.14	82.970%	39.94
202211	11/2/2022	HOLIDAY STATIONS 0051	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	57.29	100.00	57.29	82.970%	47.53
202211	11/2/2022	HOLIDAY STATIONS 0153	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	12.13	100.00	12.13	82.970%	10.06
202211	11/2/2022	HOLIDAY STATIONS 0354	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	14.50	100.00	14.50	82.970%	12.03
202211	11/2/2022	HOLIDAY STATIONS 0450	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	22.20	100.00	22.20	82.970%	18.42
202211	11/2/2022	HOLIDAY STATIONS 0453	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	16.93	100.00	16.93	82.970%	14.05
202211	11/2/2022	KFC C750107	KFC	Wisted, Matthew W (Matt)	lunch for self DC line river crossing lamp replacement	Miscellaneous Transmission Line Exp	57100	0000	1510	15.75	100.00	15.75	82.970%	13.07
202211	11/2/2022	Kwik Trip	Kwik Trip	Butz, Thomas Jeffrey (Tom)	Trip to Duluth	MP Strategy & Planning Power Supply	92000	0000	1510	6.43	100.00	6.43	88.986%	5.72
202211	11/2/2022	KWIK TRIP 22000002204	KWIK TRIP	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	22.79	100.00	22.79	82.970%	18.91
202211	11/2/2022	KWIK TRIP 23400002345	KWIK TRIP	Wisted, Matthew W (Matt)	lunch for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	24.51	100.00	24.51	82.970%	20.34
202211	11/2/2022	LUCKY SEVEN GENERAL ST	Lucky Seven	Piekarski, Jodi M	LEC Safety Improvement Team Meeting	Laskin Office Work	50000	0000	1510	20.76	100.00	20.76	87.812%	18.23
202211	11/2/2022	LUCKY SEVEN SUBWAY BIW	Subway via Lucky Seven	Piekarski, Jodi M	LEC Safety Improvement Team Meeting	Laskin Office Work	50000	0000	1510	42.94	100.00	42.94	87.812%	37.71
202211	11/2/2022	MCDONALD'S F28173	MCDONALD'S	Wisted, Matthew W (Matt)	supper for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	11.15	100.00	11.15	82.970%	9.25
202211	11/2/2022	MCDONALD'S F5196	MCDONALD'S	Wisted, Matthew W (Matt)	supper for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	9.27	100.00	9.27	82.970%	7.69
202211	11/2/2022	OLIVE GARDEN 0021618	Olive Garden	Baker, Leeanne M (Leeanne)	October 20, 2022 GRO Team Meeting; Lunch for Team; 0609-3020463 (Stefanie Stollenwerk)	Expenses for leadership meetings an	92000	0000	1510	313.22	100.00	313.22	88.986%	278.72
202211	11/2/2022	PAPA MURPHY'S MN084	PAPA MURPHY'S	Wisted, Matthew W (Matt)	supper for self transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	22.00	100.00	22.00	82.970%	18.25
202211	11/2/2022	SAMMY'S PIZZA	Sammy's Pizza	Baker, Leeanne M (Leeanne)	November 2, 2022 Line SIT Meeting; Lunch for Attendees; 0190-1669040 (Andy Schwab)	SIT-Distribution	58800	0000	1510	244.47	100.00	244.47	94.301%	230.54
202211	11/2/2022	STAX PHOHOLIC	PhoHolic Dulth	Butz, Thomas Jeffrey (Tom)	Meal on return trip from Duluth	MP Strategy & Planning Power Supply	92000	0000	1510	26.61	100.00	26.61	88.986%	23.68
202211	11/2/2022	THE RINK SPORTS BAR &	THE RINK SPORTS BAR	Wisted, Matthew W (Matt)	supper for two transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	39.24	100.00	39.24	82.970%	32.56
202211	11/2/2022	TST BOOMTOWN BREWERY	BOOMTOWN BREWERY	Wisted, Matthew W (Matt)	supper for two transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	61.23	100.00	61.23	82.970%	50.80
202211	11/2/2022	VALENTINIS SUPPER CLUB	VALENTINIS SUPPER CLUB	Wisted, Matthew W (Matt)	supper for two transmission aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	43.00	100.00	43.00	82.970%	35.68
202211	11/3/2022	7 WEST MILLER HILL	7 West Miller Hill	Sullivan, Jonathon T (Jonathon)	Lunch with Krenzen to discuss their EV charging plans	CXO Electric Vehicles	90800	0000	1510	52.81	100.00	52.81	99.160%	52.37
202211	11/3/2022	CASEY'S #3471	Casey's	Tokarczyk, Crystal Leigh	Lunch during travel to BEC for signature meeting	Corp Env Services - Boswell Energy	50000	0000	1510	6.46	100.00	6.46	87.812%	5.67
202211	11/3/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brew	Stingle, Michael J (Mike)	Meal for training meeting	Training - Line Crew Training - COM	58800	0000	1510	135.47	100.00	135.47	94.301%	127.75
202211	11/3/2022	CROOKED PINT DULUTH	Crooked Pint Duluth	Stingle, Michael J (Mike)	Meal for training meeting	Training - Line Crew Training - COM	58800	0000	1510	188.25	100.00	188.25	94.301%	177.52
202211	11/3/2022	DUNGENESS BAY SEA	DUNGENESS BAY SEA	Laeupple, Timothy E (Tim)	Meal while travelling to EEI TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	1510	28.68	100.00	28.68	94.301%	27.05
202211	11/3/2022	DUTCHROOM INC	Dutchroom	Tokarczyk, Crystal Leigh	Lunch provided during boiler training at BEC	Corp Env Services - Boswell Energy	50000	0000	1510	85.56	100.00	85.56	87.812%	75.13
202211	11/3/2022	E&G 1042 DULUTH	Erbert and Gerbert's Sandwich Shop	Sullivan, Jonathon T (Jonathon)	Lunch with Distribution to discuss DCFC project	CXO Electric Vehicles	90800	0000	1510	57.41	100.00	57.41	99.160%	56.93
202211	11/3/2022	MCDONALD'S F5790	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Ate lunch on return from Marble Substation	Corp Env Services - Department	92000	0000	1510	13.51	100.00	13.51	88.986%	12.02
202211	11/3/2022	PIZZA LUCE DULUTH III	PIZZA LUCE	Perala, Michael A (Mike)	BUSINESS LUNCH TO DISCUSS REGIONAL SOLAR	CXB Municipal Solar Project	92000	0000	1510	30.98	100.00	30.98	88.986%	27.57
202211	11/3/2022	RENDEZVOUS BAR	Rendezvous Bar	Tegg, Barry Carl (Barry)	Travel meal	Transmission-Utility Training	56000	0000	1510	40.64	100.00	40.64	82.970%	33.72

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/3/2022	SAMMYS PIZZA WEST DULU	Sammy's Pizza	Anderson, Colin Bradley (Colin)	Lunch during Accounting team facility tours	Provide Accounting Services	92000	0000	1510	221.45	76.00	168.30	88.986%	149.77
202211	11/3/2022	SEA CAP FD HALL CA10 1	SEA CAP FD HALL CA10 1	Laeupple, Timothy E (Tim)	Meal while travelling to EEI TDDMA Conference	0190- Supervision Off-Site Conferen	59000	0000	1510	22.23	100.00	22.23	94.301%	20.96
202211	11/3/2022	SMASHBURGER T1 CON C M	SMASHBURGER T1 CON C M	Laeupple, Timothy E (Tim)	Meal while returning from Chance factory tour	0190 Supervision Maint	59000	0000	1510	16.85	100.00	16.85	94.301%	15.89
202211	11/3/2022	TST BOOMTOWN BREWERY	Boomtown Brewery	Stingle, Michael J (Mike)	Meal for training meeting	Training - Line Crew Training - COM	58800	0000	1510	197.81	100.00	197.81	94.301%	186.54
202211	10/3/2022	CKE BIXBY'S GRAND RAPI	Bixby's	Kluge, Amanda Kim (Amanda)	NERC Cold Weather Plan Trng Development w Jason Norberg	GEN - Generation Production Time &	50000	0000	1510	26.11	100.00	26.11	87.812%	22.93
202211	11/4/2022	Floodwood Speedway	Floodwood Speedway	Braff, Douglas James	09-15-2022 Thu Meetings at RECC, AHQ, ad HSC	MPGen-CEMS-MNT	93500	0000	1510	2.89	85.29	2.46	88.986%	2.19
202211	11/4/2022	GRANDMAS SALOON AND GR	Grandma's - Miller Hill Mall	Braff, Douglas James	09-15-2022 Thu Meetings at RECC, AHQ, ad HSC	MPGen-CEMS-MNT	93500	0000	1510	43.00	85.29	36.67	88.986%	32.64
202211	11/4/2022	SPEEDWAY 04777	Floodwood Speedway	Braff, Douglas James	09-15-2022 Thu Meetings at RECC, AHQ, ad HSC	MPGen-CEMS-MNT	93500	0000	1510	8.29	85.29	7.07	88.986%	6.29
202211	10/5/2022	DOMINO'S 7363	Dominos, Ely MN	Kayser, Mark Richard (Mark)	Crew meal for working outage at Winton	To cover the labor and material cos	54300	0000	1510	82.76	100.00	82.76	87.056%	72.05
202211	10/5/2022	JIMMY JOHNS - 555	Jimmy Johns, Superior WI	Kayser, Mark Richard (Mark)	Lunch while traveling from Duluth, to Lacrosse, WI for MHUG conference.	Hydro Operations - Management/super	53500	0000	1510	12.21	100.00	12.21	87.056%	10.63
202211	10/5/2022	LA CROSSE DISTILLING	Lacrosse Distilling Co.	Kayser, Mark Richard (Mark)	Partnering Meal between MP and Brennan at Lacrosse Distilling in Lacrosse WI. Business meal conducted during week of MHUG conference with MP paying for this meal	Hydro Operations - Management/super	53500	0000	1510	1,393.87	100.00	1,393.87	87.056%	1,213.45
202211	10/5/2022	STREETCAR LLC	Streetcar, Carlton MN	Kayser, Mark Richard (Mark)	Lunch at Streetcar with Dan P. and Dan N. to discuss surveyor assistance in shooting elevations for Unit 4 at SCA disassembly and Reassembly. Missing receipt so included form 6320 for this expense.	SCA - Maint. at the Station	54400	0000	1510	74.00	100.00	74.00	87.056%	64.42
202211	11/6/2022	BIOBUILD NUTRITION	Biobuild	Garner, Joshua James	Lunch for high angle rescue camera changing out 1 and 2 stack garner and soule	High Angle Rescue Team costs, time	51400	0000	1510	24.96	100.00	24.96	87.812%	21.92
202211	10/6/2022	SUPER ONE FOODS #520	Super 1	Love, Jeffrey J (Jeff)	Outage meeting Food	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	118.12	100.00	118.12	87.812%	103.72
202211	10/6/2022	SUPER ONE FOODS #520	Super 1	Love, Jeffrey J (Jeff)	Safety Meeting	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	27.76	100.00	27.76	87.812%	24.38
202211	10/6/2022	SUPER ONE FOODS #520	Super 1	Love, Jeffrey J (Jeff)	Sit Meeting	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	25.34	100.00	25.34	87.812%	22.25
202211	11/7/2022	MCDONALD'S F28173	McDonalds	Kimball, James Gene	Breakfast while working on Camp Ripley fiber 0650, 3126429	Camp Ripley Fiber	56930	0000	1510	7.79	100.00	7.79	82.970%	6.46
202211	11/7/2022	TST A. T. THE BLACK &	TST A T The Black	Kimball, James Gene	Lunch while working on Camp Ripley fiber 0650, 3126429	Camp Ripley Fiber	56930	0000	1510	37.08	100.00	37.08	82.970%	30.77
202211	11/8/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Youngblom, Karrienne Marjorie	Western safety meeting lunch	Service & Test Meters	58600	0000	1510	128.00	100.00	128.00	98.843%	126.52
202211	11/8/2022	BOULDER TAP HOUSE GRAN	Boulder Tap House	Pessenda Jr., David John	Lunch Growth and Development Discussion with Nikki Knapp	ALLETE/MP Safety Time & Expenses	92000	0000	1510	42.23	100.00	42.23	88.986%	37.58
202211	11/8/2022	FLORIOS GRILL & TAVERN	Florio's	Eiden, Michael Deacon (Michael)	Planner Interview Team Meal	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	80.00	100.00	80.00	87.812%	70.25
202211	11/8/2022	GRANDMAS SALOON AND GR	Grandmas	Riddle, Justin Blake	C&M supervisors lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	74.81	100.00	74.81	82.970%	62.07
202211	11/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch Growth and Development Discussion meeting with Heather Cooke	ALLETE/MP Safety Time & Expenses	92000	0000	1510	57.18	100.00	57.18	88.986%	50.88
202211	11/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch Growth and Development Discussion with Carolyn Meysembourg	ALLETE/MP Safety Time & Expenses	92000	0000	1510	26.10	100.00	26.10	88.986%	23.23
202211	11/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch Growth and Development Discussion with Joe Fredrickson	ALLETE/MP Safety Time & Expenses	92000	0000	1510	45.42	100.00	45.42	88.986%	40.42
202211	11/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch Growth and Development Discussion with Paul McDonald	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.15	100.00	33.15	88.986%	29.50
202211	11/8/2022	PIZZA LUCE DULUTH III	Pizza Luce	Pessenda Jr., David John	Lunch Growth and Development meeting with Dan Belluzzo	ALLETE/MP Safety Time & Expenses	92000	0000	1510	33.80	100.00	33.80	88.986%	30.08
202211	11/8/2022	SAWMILL SALOON & RESTA	Sawmill	Riddle, Justin Blake	C&M lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	43.46	100.00	43.46	82.970%	36.06
202211	11/8/2022	TST BOOMTOWN BREWERY	BoomTown	Youngblom, Karrienne Marjorie	Northern safety meeting lunch	Service & Test Meters	58600	0000	1510	54.80	100.00	54.80	98.843%	54.17
202211	11/8/2022	TST BOOMTOWN BREWERY	Boomtown Grill	Riddle, Justin Blake	C&M lunch meeting.	COMP in error - Operation Supervisi	56000	0000	1510	41.26	100.00	41.26	82.970%	34.23
202211	11/10/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Clement, Eric R	Western safety meeting and check-in	0140 Distribution Engineering Safet	58000	0000	1510	80.34	100.00	80.34	94.301%	75.76
202211	11/10/2022	CARIBOU COFFEE CO #161	Caribou	Hoberg, Scott William (Scott)	meal while attending IRP hearing in St. Paul	RELIABILITY FUNCTIONS	56150	0000	1510	6.88	100.00	6.88	82.970%	5.71
202211	11/10/2022	COSSETTA INC	COSSETTA's	Hoberg, Scott William (Scott)	meal while attending MIPSYCON	RELIABILITY FUNCTIONS	56150	0000	1510	35.59	100.00	35.59	82.970%	29.53
202211	11/10/2022	FLORIOS GRILL & TAVERN	Florios	Paul, Andrew John	Aux Op Boiler Training Planning Meeting	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	109.79	100.00	109.79	87.812%	96.41
202211	11/10/2022	KELBER CATERING INC	Kelber Catering	Hietala, Chereese M. (Chereese)	Coffee and banana while at the Minneapolis Convention Center for the Conference on the Environment.	Corp Env Services - Department	92000	0000	1510	14.66	100.00	14.66	88.986%	13.05
202211	11/10/2022	OUTBACK 2420	Outback	Clement, Eric R	Lunch with Aaron Fisher to check in on department activities	0140 Employee Development and Super	58000	0000	1510	37.73	100.00	37.73	94.301%	35.58

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/10/2022	PIZZA LUCE DULUTH III	Pizza Luce	Mattfield, Tracey A (Tracey)	At HQ for ISN training & toured Thomson.	General Purchasing	92000	0000	1510	16.50	74.70	12.33	88.986%	10.97
202211	11/10/2022	SAMMYS PIZZA	Sammy's Pizza	Boldt, Nicholas Alan (Nicholas)	Lunch for Beyond Boswell Discussion	RELIABILITY FUNCTIONS	56150	0000	1510	80.00	100.00	80.00	82.970%	66.38
202211	11/10/2022	SAMMYS PIZZA GRAND RAP	Sammys	Paul, Andrew John	Meal during GVTC Testing for on-the-go lunch	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	306.95	100.00	306.95	87.812%	269.54
202211	11/10/2022	SAMMYS PIZZA GRAND RAP	Sammys	Paul, Andrew John	U4 Outage Start-up on-the-fly meal.	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	222.40	100.00	222.40	87.812%	195.29
202211	11/10/2022	SUBWAY 50586	Subway	Hoberg, Scott William (Scott)	meal while attending IRP hearing in St. Paul	RELIABILITY FUNCTIONS	56150	0000	1510	10.55	100.00	10.55	82.970%	8.75
202211	11/10/2022	TST BOOMTOWN BREWERY	Boomtown	Clement, Eric R	Supervisor meeting with Hannah.	0140 Employee Development and Super	58000	0000	1510	44.46	100.00	44.46	94.301%	41.93
202211	11/11/2022	Golden Bear Grill	Golden Bear Grill	Peterson, Nicholas Michael (Nick)	Breakfast at Charleston airport en route to PERse renewable energy summit	Insurance - O&M	92400	0000	1510	35.83	81.80	29.31	88.209%	25.85
202211	11/11/2022	PIZZA LUCE DULUTH III	Pizza Luce	Narum, Richard T	Staff Transition Planning	ALE-Infra-ADM	93500	0000	1510	35.51	83.35	29.60	88.986%	26.34
202211	11/11/2022	Qdoba	Qdoba	Peterson, Nicholas Michael (Nick)	Lunch at ATL en route to EIS Captive conference	Insurance - O&M	92400	0000	1510	20.73	81.80	16.96	88.209%	14.96
202211	11/11/2022	SQ LOG HOME WOOD FIRE	Log Home Wood Fired Pizza, LLC	Narum, Richard T	Meals/Exchange	ALE-Infra-ADM	93500	0000	1510	26.48	83.35	22.07	88.986%	19.64
202211	11/11/2022	STAX PHOHOLIC	Phoholic	Narum, Richard T	Staff Transition Planning	ALE-Infra-ADM	93500	0000	1510	53.95	83.35	44.97	88.986%	40.01
202211	11/11/2022	Twins Grill & Bar	Twins Grill & Bar	Peterson, Nicholas Michael (Nick)	Breakfast at MSP en route to EIS Captive Insurance conference	Insurance - O&M	92400	0000	1510	22.14	81.80	18.11	88.209%	15.98
202211	11/11/2022	ZORBAZ ON GULL LAKE	Zorbaz	Berg, Kaeden Christoffer Paine (Kaeden)	Meal at Pine River	CI - Telephon e - Projects (SWO)	56930	0000	1510	22.02	100.00	22.02	82.970%	18.27
202211	10/13/2022	SAWMILL SALOON & RESTA	Sawmill Saloon and Restaurant	Brinker, Tara L (Tara)	Lunch catered in to Iron Trail Motors Event Center for Safety Meeting with Andy Schwab	TD Safety Circuit Meeting Expenses	92000	0000	1510	789.86	100.00	789.86	88.986%	702.86
202211	11/14/2022	SAWMILL SALOON & RESTA	Sawmill Saloon & Restaurant	Garton, Roger Scott (Roger)	Meal while traveling for Vermillion Solar	MP Strategy & Planning Project Deve	92000	0000	1510	21.59	100.00	21.59	88.986%	19.21
202211	10/14/2022	CHILI'S BAR B14 ORD	Chili's	Peterson, Eric M (Eric)	CRISP Conference in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	1510	26.33	83.35	21.95	88.986%	19.53
202211	10/14/2022	EMBASSY SUITES BT HILT	Embassy Suites	Peterson, Eric M (Eric)	Dinner in Chicago returning from CRISP Conference in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	1510	39.93	83.35	33.28	88.986%	29.62
202211	10/14/2022	GREAT AM BAG T3 RB ORD	Great American Bagel	Peterson, Eric M (Eric)	Breakfast in Airport returning from CRISP Conference 10/11 thru 10/14	ALE-SEC	93500	0000	1510	14.05	83.35	11.71	88.986%	10.42
202211	10/14/2022	JIMMYS FOOD AND DRINK	Jimmy's Food and Drink	Peterson, Eric M (Eric)	Security Briefing by DHS at Minnesota Fusion Center	ALE-SEC	93500	0000	1510	45.16	83.35	37.64	88.986%	33.50
202211	10/14/2022	TST PANEVINO	Panevino	Peterson, Eric M (Eric)	Dinner with Black Hills folks, CRISP Conference in Las Vegas, NV, 10/11 thru 10/14	ALE-SEC	93500	0000	1510	75.74	83.35	63.13	88.986%	56.18
202211	11/15/2022	7 WEST MILLER HILL	7-West	Goutermont, Joshua Phillip (Josh)	Meeting with Jon W on CTS area items and engineering items.	Distribution-Operations and Supervi	58000	0000	1510	46.93	100.00	46.93	94.301%	44.26
202211	11/15/2022	DAIRY QUEEN #11353	Dairy Queen	Ritchie, Gage Alan (Gage)	40 Line (Traveling)	Miscellaneous Transmission Line Exp	57100	0000	1510	9.76	100.00	9.76	82.970%	8.10
202211	11/15/2022	DOCS ON 23	Docs	Fisher, Aaron Samuel (Aaron)	Dane safety convo and ride along	0148 Administrative Activities	58800	0000	1510	37.93	100.00	37.93	94.301%	35.77
202211	11/15/2022	DUTCHROOM INC	Dutchroom	Adams, Melissa Ann (Melissa)	Purchasing Team Meeting	Purchase of Office SUPPLIES common	50000	0000	1510	181.11	100.00	181.11	87.812%	159.04
202211	11/15/2022	FLORIOS GRILL & TAVERN	Florio's	Adams, Melissa Ann (Melissa)	Electrical Interview Committee	Purchase of Office SUPPLIES common	50000	0000	1510	113.87	100.00	113.87	87.812%	99.99
202211	11/15/2022	JERSEY MIKES 24026	Jersey Mikes	Goutermont, Joshua Phillip (Josh)	Meet with Justin and Bob on C&M structure and topics within area.	Transmission-Operations and Supervi	56000	0000	1510	49.20	100.00	49.20	82.970%	40.82
202211	11/15/2022	SMASHBURGER T1 CON C M	Smashburger	Goutermont, Joshua Phillip (Josh)	Meal while traveling for meeting with Chance on new grounds, sticks and Hubbell equipment.	Transmission-Operations and Supervi	56000	0000	1510	21.64	100.00	21.64	82.970%	17.95
202211	11/15/2022	SUPER ONE FOODS #515	Super One	Adams, Melissa Ann (Melissa)	Monthly Info Share	Purchase of Office SUPPLIES common	50000	0000	1510	26.85	100.00	26.85	87.812%	23.58
202211	11/16/2022	ARROWWOOD LODGE AT BRA	arrowwood lodge	Jacobs, Michael Brian	Safety Meeting meal and venue out of town lunch myself for leadership meeting in Duluth	Pine River Area Distribution Mainte	59300	0000	1510	2,878.65	100.00	2,878.65	94.301%	2,714.60
202211	11/16/2022	buffalo wild wings	buffalo wild wings	Jacobs, Michael Brian		Pine River Area Distribution Mainte	59300	0000	1510	30.33	100.00	30.33	94.301%	28.60
202211	11/16/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Harrison, Dean Michael	T&D Nonunion Leadership Meeting Meal for overnight in Duluth	Transmission Line Supervision	56000	0000	1510	26.00	100.00	26.00	82.970%	21.57
202211	11/16/2022	FLORIOS GRILL & TAVERN	Florios	Undeland, Paul Joseph (Paul)	Business Lunch with Nelson Wood Shims	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	43.60	100.00	43.60	87.812%	38.29
202211	11/16/2022	PIER B RESORT F&B	Pier B Resort Dining	Harrison, Dean Michael	Meal for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	55.50	100.00	55.50	82.970%	46.05
202211	11/16/2022	PIZZA LUCE DULUTH III	Pizza Luce	Undeland, Paul Joseph (Paul)	Lunch while working at AHQ	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	47.63	100.00	47.63	87.812%	41.82
202211	11/16/2022	SUBWAY 10801	Subway	Harrison, Dean Michael	Meal for weekly trip supervisory trip to Duluth	Transmission Line Supervision	56000	0000	1510	25.74	100.00	25.74	82.970%	21.36
202211	11/17/2022	Ale Works	Ale Works	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	39.70	100.00	39.70	88.652%	35.19
202211	11/17/2022	CARIBOU COFFEE CO #140	Caribou	Cooke, Heather Lyn (Heather)	Meeting with Dave	ALLETE/MP Safety Time & Expenses	92000	0000	1510	13.01	100.00	13.01	88.986%	11.58
202211	11/17/2022	CHICK-FIL-A #00462	Chick-Fil-A	Forsman, Arik Clayton	Lunch during Huber Trip	Non-labor general charges for Econo	92000	0000	1510	9.19	100.00	9.19	88.986%	8.18
202211	11/17/2022	CULVERS TWO HARBORS	Culvers	Forsman, Arik Clayton	Lunch - Tac Harbor meetings	Non-labor general charges for Econo	92000	0000	1510	11.15	100.00	11.15	88.986%	9.92
202211	11/17/2022	H2C BLACKHAWKS T2 ORD	Stanley's Blackhawks Kitchen & Tap	Forsman, Arik Clayton	Dinner at O'Hare traveling to Huber	Non-labor general charges for Econo	92000	0000	1510	34.91	100.00	34.91	88.986%	31.07
202211	11/17/2022	MAMMA'ILARDOS	Mamma Lardos	Forsman, Arik Clayton	Lunch - DC Trip	Non-labor general charges for Econo	92000	0000	1510	12.18	100.00	12.18	88.986%	10.84

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202211	11/17/2022	McDonalds	McDonalds	Cooke, Heather Lyn (Heather)	Lunch on way back to DLH	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	5.31	100.00	5.31	88.652%	4.71
202211	11/17/2022	Olive Garden	Olive Garden	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	39.83	100.00	39.83	88.652%	35.31
202211	11/17/2022	RIVAL HOUSE	Rival House Sporting Parlor	Kuklenski, Jennifer Miriam (Jennifer)	IRP Prep dinner	0732-General	92000	0000	1510	43.60	91.20	39.76	88.986%	35.38
202211	11/17/2022	Starbucks	Starbucks	Cooke, Heather Lyn (Heather)	Breakfast in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	18.30	100.00	18.30	88.652%	16.22
202211	11/17/2022	Toasted Frog	Toasted Frog	Cooke, Heather Lyn (Heather)	Dinner in Bismarck	BSN-SAFETY PROFESSIONAL CHARGES	55400	0000	1510	42.64	100.00	42.64	88.652%	37.80
202211	11/18/2022	BLACK WOODS CATERING -	Black Woods Catering	Hill, Kory Douglas (Kory)	Customer Experience, Corporate Communications, Engineering Services InfoShare Breakfast	CXB General	90800	0000	1510	773.43	100.00	773.43	99.160%	766.93
202211	11/18/2022	SQ. GOOD STUFF LLC	MidCoast Catering Inc.	Hill, Kory Douglas (Kory)	Customer Experience, Corporate Communications, Engineering Services InfoShare Breakfast	CXB General	90800	0000	1510	1,405.73	100.00	1,405.73	99.160%	1,393.92
202211	10/18/2022	Brothers Grill	Brothers Grill	Peterson, Nicholas Michael (Nick)	Lunch on travel day to AEGIS renewal meeting	Insurance - O&M	92400	0000	1510	77.20	81.80	63.15	88.209%	55.70
202211	10/18/2022	Haswell Green's	Haswell Green's	Peterson, Nicholas Michael (Nick)	Lunch in NY for AEGIS renewal presentation	Insurance - O&M	92400	0000	1510	77.16	81.80	63.12	88.209%	55.67
202211	10/18/2022	Oakwells/Arrowhead Tap House	Oakwells/Arrowhead Tap House	Peterson, Nicholas Michael (Nick)	Coffee at Duluth airport going to AEGIS meeting	Insurance - O&M	92400	0000	1510	7.04	81.80	5.76	88.209%	5.08
202211	10/18/2022	Oharas	Oharas	Peterson, Nicholas Michael (Nick)	Lunch in NY at AEGIS renewal meeting	Insurance - O&M	92400	0000	1510	77.00	81.80	62.99	88.209%	55.56
202211	10/18/2022	Settebello Pizzeria	Settebello Pizzeria	Peterson, Nicholas Michael (Nick)	Dinner at MSP on way home from NY for AEGIS renewal	Insurance - O&M	92400	0000	1510	54.72	81.80	44.76	88.209%	39.48
202211	10/18/2022	THE BREEZE INN	The Breeze Inn	Lindsay, Troy T	Lunch meeting	Duluth Area Distribution Maintenanc	59300	0000	1510	69.59	100.00	69.59	94.301%	65.62
202211	10/18/2022	TST KING AND I THAI	King and Thai	Hoberg, Scott William (Scott)	meal while traveling to MISO and attend LRTP Tranche 2 Transmission Owner led Discussions	RELIABILITY FUNCTIONS	56150	0000	1510	36.64	100.00	36.64	82.970%	30.40
202211	10/19/2022	A & W MINONG	A&W Minong	Nordling, Daniel William	Meal while travelling to Lacrosse WI for annual MP/IFB partnering meeting.	ES - Meetings	92000	0000	1510	21.18	100.00	21.18	88.986%	18.85
202211	10/20/2022	CKE PARADISO BISMARCK	Paradiso	Ver Steeg II, Dirk K	Dinner while traveling	BISON WIND I -- Administrative Cost	54900	0000	1510	22.42	100.00	22.42	88.652%	19.88
202211	10/20/2022	CRACKER BARREL #447 BI	Cracker Barrel	Ver Steeg II, Dirk K	Dinner while traveling	BISON WIND I -- Administrative Cost	54900	0000	1510	19.61	100.00	19.61	88.652%	17.38
202211	10/20/2022	DAIRY QUEEN #11576	Dairy Queen	Ver Steeg II, Dirk K	Lunch while traveling	BISON WIND I -- Administrative Cost	54900	0000	1510	7.63	100.00	7.63	88.652%	6.76
202211	10/20/2022	DAN'S SUPERMARKET 3125	Dan's Supermarket	Ver Steeg II, Dirk K	Lunch supplies while traveling	BISON WIND I -- Administrative Cost	54900	0000	1510	14.33	100.00	14.33	88.652%	12.70
202211	10/20/2022	DAN'S SUPERMARKET 3125	Dan's Supermarket	Ver Steeg II, Dirk K	Lunch while traveling	BISON WIND I -- Administrative Cost	54900	0000	1510	5.18	100.00	5.18	88.652%	4.59
202211	10/20/2022	NORTHERN WATERS SMOKEH	Northern Waters Smokehaus	Schuman, Patti A	Fall MN Resource Planner Meeting - lunch	MP Strategy & Planning Power Supply	92000	0000	1510	356.00	100.00	356.00	88.986%	316.79
202211	10/20/2022	SICKIES GARAGE BURGERS	Sickies Garage Burgers	Ver Steeg II, Dirk K	Dinner while traveling	BISON WIND I -- Administrative Cost	54900	0000	1510	18.11	100.00	18.11	88.652%	16.05
202211	11/21/2022	FLORIOS GRILL & TAVERN	Florios	Meysembourg, Carolyn Esther (Carolyn)	Lunch with co-workers while at Boswell providing IH support	ALLETE/MP Safety Time & Expenses	92000	0000	1510	61.39	100.00	61.39	88.986%	54.63
202211	10/21/2022	Lucky's Tavern	Lucky's Tavern	Jones, Ryan Michael (Ryan)	Lunch after site visit	PDE - Perform MP Internal Planning	56000	0000	1510	39.23	100.00	39.23	82.970%	32.55
202211	10/21/2022	7 WEST TAP HOUSE DULUT	7 West	Stollenwerk, Stefanie Anne	Grid ops and Gen Ops planning	TD Asset Mgmt and Planning-Trans	56000	0000	1510	52.88	100.00	52.88	82.970%	43.87
202211	10/21/2022	CROOKED PINT DULUTH	Crooked Pint	Stollenwerk, Stefanie Anne	Updates on initiatives and strategic alignment	TD Asset Mgmt and Planning-Trans	56000	0000	1510	41.54	100.00	41.54	82.970%	34.47
202211	10/21/2022	PIZZA LUCE DULUTH III	Pizza Luce	Baker, David R. (David)	Final planning meeting	Emergency Management - Security Adm	92000	0000	1510	71.40	95.00	67.83	88.986%	60.36
202211	10/21/2022	SUBWAY 10904	Subway in Virginia Minnesota	Hoyum, Lori M (Lori)	Traveled to Virginia, MN for a tour of Taconite Ridge Energy Center by employees in Rates and Finance Departments.	General Administration	92000	0000	1510	54.29	100.00	54.29	88.986%	48.31
202211	11/22/2022	7 WEST TAP HOUSE DULUT	7 West Taphouse	Benham, Kathy M	Attorney client privilege discussion.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	30.54	100.00	30.54	87.812%	26.82
202211	11/22/2022	DUTCHROOM INC	Dutchroom, Mad Dogs Pizza, Grand Rapids MN	Benham, Kathy M	Lunch for GO safety planning meeting.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	92.21	100.00	92.21	87.812%	80.97
202211	11/22/2022	FOOD DUDES DELIVERY	Famous Dave's thru Food Dudes	Baker, Leeanne M (Leeanne)	November 22, 2022 SME Apprenticeship Review; Lunch for Attendees; 0604-3140321 (Justin Riddle)	Tech Systems Superintendent Trainin	92000	0000	1510	196.79	100.00	196.79	88.986%	175.12
202211	11/22/2022	GRUBHUBJERSEYMIKES	Jersey Mike's thru Grub Hub	Baker, Leeanne M (Leeanne)	November 16, 2022 T&D Core SIT Meeting; Lunch for Add'l Attendees; 0190-1669040 (Tom Jansen)	SIT-Distribution	58800	0000	1510	45.00	100.00	45.00	94.301%	42.44
202211	11/22/2022	GRUBHUBJERSEYMIKES	Jersey Mike's thru Grub Hub	Baker, Leeanne M (Leeanne)	November 16, 2022 T&D Core SIT Meeting; Lunch for Attendees; 0190-1669040 (Tom Jansen)	SIT-Distribution	58800	0000	1510	208.30	100.00	208.30	94.301%	196.43
202211	11/22/2022	KUNNARI' S	Kunnari's	Jansen, Thomas E (Tom)	Lunch for Nick Lind and myself while preparing for MPO regional safety day at ITMEC	ES - Meetings	92000	0000	1510	33.01	100.00	33.01	88.986%	29.37
202211	11/22/2022	MCDONALD'S F32645	McDonalds	Meyer, Jeffrey J (Jeff)	Dinner during travel time while traveling to attend the MP Regional Safety Meeting in Virginia, MN	Hydro Maintenance- safety training	54500	0000	1510	14.80	100.00	14.80	87.056%	12.88
202211	11/22/2022	OLIVE GARDEN 0021618	Olive Garden	Baker, Leeanne M (Leeanne)	November 16, 2022 Hooper Alliance Discussion; Lunch for Attendees; 0190-1869780 (Tim Laeupple)	0190 Supervision Maint	59000	0000	1510	292.06	100.00	292.06	94.301%	275.42

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202211	11/22/2022	QDOBA 2902 ONLINE	Q-Doba	Baker, Leeanne M (Leeanne)	November 7, 2022 Tech Systems SIT Meeting; Lunch for attendees; 0604-1670514 (Seth Gamst)	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1510	326.98	100.00	326.98	82.970%	271.30
202211	11/22/2022	SAMMYS PIZZA	Sammy's Pizza	Baker, Leeanne M (Leeanne)	November 17, 2022 GRO Team Meeting; Lunch for Attendee's; 0609-3020463 (Stefanie Stollenwerk)	Expenses for leadership meetings an	92000	0000	1510	256.68	100.00	256.68	88.986%	228.41
202211	11/23/2022	B & B MARKET	B&B Market	Bilben, Andrew Edward (Andrew)	Thomson Go Team lunch	Thomson Hydro - Maintenance of misc	54500	0000	1510	417.05	100.00	417.05	87.056%	363.07
202211	11/24/2022	PIZZA LUCE DULUTH III	pizza luce	Rosemore, Nora Carol	ODSP Audit	Hydro Operations - Management/super	53500	0000	1510	78.84	100.00	78.84	87.056%	68.63
202211	11/24/2022	STREETCAR LLC	streetcar	Rosemore, Nora Carol	SIT planning meeting -	Hydro Operations - Management/super	53500	0000	1510	249.97	100.00	249.97	87.056%	217.61
202211	10/24/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Melby, Timothy David (Timothy)	One on One meeting with Al Pettingill	MTC - GOB/LS Place	93500	0000	1510	32.18	91.20	29.35	88.986%	26.12
202211	10/24/2022	CANAD INNS GF	Canada Inn - Grand Forks	Lapcinski, Kerry Lee (Kerry)	Dinner for team Mic Mug	CI-Meeting attendance (not training	92000	0000	1510	176.65	100.00	176.65	88.986%	157.19
202211	10/24/2022	PIZZA LUCE DULUTH III	Pizza Luce	Melby, Timothy David (Timothy)	Lunch for ALLETE HQ Steering Committee Meeting	MTC - GOB/LS Place	93500	0000	1510	62.25	91.20	56.77	88.986%	50.52
202211	10/24/2022	SUBWAY 14071	Subway	Lapcinski, Kerry Lee (Kerry)	Travel lunch to Mic Mug	CI-Meeting attendance (not training	92000	0000	1510	41.23	100.00	41.23	88.986%	36.69
202211	10/25/2022	7 WEST TAP HOUSE DULUT	7 West	Filzen, Justin Roger	Interview for Justin Sweep	Financial Planning & Analysis	92000	0000	1510	68.70	76.00	52.21	88.986%	46.46
202211	10/25/2022	CENEX RUD CORP09894304	Cenex	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	40.28	95.00	38.27	88.986%	34.05
202211	10/25/2022	COSSETTA INC	Cossetta	LaPlante, Warren Jerome	MRO Security Conf	Provide Security - GOB	92000	0000	1510	17.31	95.00	16.44	88.986%	14.63
202211	10/25/2022	HU HOT BISMARCK	HuHot	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	93.99	95.00	89.29	88.986%	79.46
202211	10/25/2022	KROLLS DINER N BISMARCK	Krolls	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	82.52	95.00	78.39	88.986%	69.76
202211	10/25/2022	LONGHORN STEAK 0125557	Longhorn Steak	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	97.37	95.00	92.50	88.986%	82.31
202211	10/25/2022	PIZZA RANCH - DULWORTH	Pizza Ranch	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	47.66	95.00	45.28	88.986%	40.29
202211	10/25/2022	PIZZA RANCH - DULUTH	Pizza Ranch	LaPlante, Warren Jerome	OPPD Security and EM Cross Functional Visit	Provide Security - GOB	92000	0000	1510	31.94	95.00	30.34	88.986%	27.00
202211	10/25/2022	PIZZA RANCH - PARK RAP	Pizza Ranch	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	56.01	95.00	53.21	88.986%	47.35
202211	10/25/2022	SICKIES GARAGE BURGERS	Sickies	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	218.70	95.00	207.77	88.986%	184.88
202211	10/25/2022	SQUARE BUTTE CREEK GOLF	Squ Butte Creek Golf Course	LaPlante, Warren Jerome	NO Security and EM Trip	Provide Security - GOB	92000	0000	1510	67.86	95.00	64.47	88.986%	57.37
202211	10/26/2022	BURGER KING #2423 Q07	Burger King	Lind, Nicholas John (Nick)	Stopped for lunch after Little Falls Safety Meeting	Attend Safety Training and Activiti	92000	0000	1510	11.53	100.00	11.53	88.986%	10.26
202211	10/26/2022	CHICK-FIL-A POST SEC L	Chick-Fil-A	Foerst, Logan Tomas (Logan)	Meal while in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	1510	14.13	100.00	14.13	88.986%	12.57
202211	10/26/2022	FRONTERA GRILL HK ORD	Frontera Grill	Foerst, Logan Tomas (Logan)	Meal while in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	1510	31.46	100.00	31.46	88.986%	27.99
202211	10/26/2022	LUCKY SEVEN GENERAL ST	Lucky Seven Hoyt Lakes	Schwake, Darren Scott (Scott)	meal while traveling to Laskin for semiannual CCR/NPDES post-closure inspection	LEC Miscellaneous Steam Plant Maint	51400	0000	1510	16.62	100.00	16.62	87.812%	14.59
202211	10/26/2022	MCDONALD'S F12991	McDonald's	Foerst, Logan Tomas (Logan)	Meal while in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	1510	8.18	100.00	8.18	88.986%	7.28
202211	10/26/2022	MCDONALD'S F18336	McDonalds	Schwake, Darren Scott (Scott)	meal while traveling to Laskin for semiannual CCR/NPDES post-closure inspection	LEC Miscellaneous Steam Plant Maint	51400	0000	1510	15.01	100.00	15.01	87.812%	13.18
202211	10/26/2022	MCDONALD'S F7346	McDonalds	Carl, Zachary A (Zac)	Boswell Qualified Switching class	Attend/Provide Training	56120	0000	1510	12.28	100.00	12.28	82.970%	10.19
202211	10/26/2022	RIVIERA MAYA MEXICAN R	Riviera Maya Mexican Restaurant	Foerst, Logan Tomas (Logan)	Meal while in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	1510	29.28	100.00	29.28	88.986%	26.06
202211	10/26/2022	SQ ARNOLD S ROADSIDE	Arnold's Roadside Cafe	Lind, Nicholas John (Nick)	Bought a few C&M technicians and HVDC engineers' lunch while cleaning up Arrowhead before tour.	COMP in error - Operation Supervisi	56000	0000	1510	94.55	100.00	94.55	82.970%	78.45
202211	10/26/2022	SQ NEXUS COFFEE & CRE	Nexus Coffee	Foerst, Logan Tomas (Logan)	Meal while in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	1510	14.41	100.00	14.41	88.986%	12.82
202211	10/26/2022	TST BOOMTOWN BREWERY	Boomtown	Carl, Zachary A (Zac)	Eveleth Line Qualified Switching class	Attend/Provide Training	56120	0000	1510	22.93	100.00	22.93	82.970%	19.03
202211	10/27/2022		Harry and Izzy's	Henderson, Kara M	Meal while traveling back from OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	25.95	100.00	25.95	82.970%	21.53
202211	10/27/2022		Savor Monon and Main	Henderson, Kara M	Meal while in Indy for OMS Annual meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	73.20	100.00	73.20	82.970%	60.73
202211	10/27/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Mattfield, Tracey A (Tracey)	At HQ for Legal Training	General Purchasing	92000	0000	1510	16.75	74.70	12.51	88.986%	11.13
202211	10/27/2022	Blue Door	Blue Door	Peterson, Nicholas Michael (Nick)	MSP airport dinner from FMG risk managers forum	Insurance - O&M	92400	0000	1510	53.42	81.80	43.70	88.209%	38.55
202211	10/27/2022	BOAT CLUB RESTAURANT A	The Boat Club	Henderson, Kara M	Dinner with XCEL before joint planning meeting	TRANS BUS Support	56000	0000	1510	247.74	100.00	247.74	82.970%	205.55
202211	10/27/2022	CARIBOU COFFEE CO #112	Caribou Coffee	Henderson, Kara M	Meal while traveling to GRN for NRP Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	13.77	100.00	13.77	82.970%	11.42
202211	10/27/2022	DON JULIO NORTH BRANCH	Don Julio	Henderson, Kara M	Meal while traveling back from MISO BOD Week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	31.00	100.00	31.00	82.970%	25.72
202211	10/27/2022	DUNN BROTHERS COFFEE 6	Dunn Brothers	Henderson, Kara M	Meal while in MSO for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	15.73	100.00	15.73	82.970%	13.05
202211	10/27/2022	DUNN BROTHERS COFFEE 6	Dunn Brothers	Henderson, Kara M	Meal while in MSP for MISO BOD Week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	15.73	100.00	15.73	82.970%	13.05
202211	10/27/2022	DUNN BROTHERS COFFEE 6	Dunn Brothers	Henderson, Kara M	Meal while in MSP for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	15.46	100.00	15.46	82.970%	12.83
202211	10/27/2022	E&G 1042 DULUTH	Erbert and Gerberts	Henderson, Kara M	Lunch during joint meeting with XCEL	TRANS BUS Support	56000	0000	1510	161.43	100.00	161.43	82.970%	133.94

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202211	10/27/2022	FOOD DUDES DELIVERY	Old Chicago via Food Dudes	Rahman, Brittany Jo Breitmeyer	lunch for day 3 of gridlink field deployment with tail onsite	General FM Radio System Maintenance	56930	0000	1510	105.02	100.00	105.02	82.970%	87.14
202211	10/27/2022	MIRACLE SUSHI & MODERN	Miracle Sushi	Henderson, Kara M	Meal while in Indy for RECB and OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	85.49	100.00	85.49	82.970%	70.93
202211	10/27/2022	OAKWELLS COMMUTER RAIL	Oakwells? Restaurant at Duluth Airport	Henderson, Kara M	Meal while traveling to OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	23.80	100.00	23.80	82.970%	19.75
202211	10/27/2022	PHX Public Market	PHX Public Market	Peterson, Nicholas Michael (Nick)	Soda, coffee at PHX airport for FMG event	Insurance - O&M	92400	0000	1510	12.97	81.80	10.61	88.209%	9.36
202211	10/27/2022	PIZZA LUCE DULUTH III	Pizza Luce	Weets, Layne Suzanne	Lunch purchased while attending a mediation session with the Federal Mediation and Conciliation Service on 10/27/2022.	HR-Labor Rel Srv	92000	0000	1510	111.57	86.50	96.51	88.986%	85.88
202211	10/27/2022	Republic Bar	Republic Bar	Peterson, Nicholas Michael (Nick)	Meal at MSP en route to ISN Connect	Insurance - O&M	92400	0000	1510	52.53	81.80	42.97	88.209%	37.90
202211	10/27/2022	SAMMY'S PIZZA GRAND RAP	Sammy's Pizza	Otto, Thomas John (TJ)	Had a luncheon meeting with Blandin (Greg Chandler) to discuss 3rd quarter business and Touchbase on other items.	CXB Retail Account Mgmt Strategic A	92000	0000	1510	40.52	100.00	40.52	88.986%	36.06
202211	10/27/2022	STARBUCKS STORE #75958	Starbucks	Henderson, Kara M	Meal when in Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	15.72	100.00	15.72	82.970%	13.04
202211	10/27/2022	STARBUCKS STORE 02459	Starbucks	Henderson, Kara M	Meal while in Carmel for RECB	MISO ACTIVITIES & SUPPORT	56000	0000	1510	9.16	100.00	9.16	82.970%	7.60
202211	10/27/2022	Stone Arch	Stone Arch	Peterson, Nicholas Michael (Nick)	Lunch at MSP en route to FMG risk managers forum	Insurance - O&M	92400	0000	1510	34.13	81.80	27.92	88.209%	24.63
202211	10/27/2022	TGI Fridays	TGI Fridays	Peterson, Nicholas Michael (Nick)	Dinner at DFW airport en route home from ISN Connect	Insurance - O&M	92400	0000	1510	59.34	81.80	48.54	88.209%	42.82
202211	10/27/2022	The Common Table	The Common Table	Peterson, Nicholas Michael (Nick)	Lunch at ISN Connect	Insurance - O&M	92400	0000	1510	78.56	81.80	64.26	88.209%	56.68
202211	10/27/2022	THE FRIENDLY TAVERN	The Friendly Tavern	Henderson, Kara M	Meal while in Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	35.24	100.00	35.24	82.970%	29.24
202211	10/27/2022	TOMO SUSHI RESTAURANT	Tomo Sushi	Henderson, Kara M	Meal while traveling back from GRE NRP meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	59.04	100.00	59.04	82.970%	48.99
202211	10/27/2022	TST BOOMTOWN BREWERY	Boomtown	Otto, Thomas John (TJ)	Dave Buhr and I met with the City of Keewatin to transition the account over to him. After the meeting we met to discuss the transition more over lunch in Hibbing.	CXB Municipal Account Mgmt Strategi	92000	0000	1510	39.36	100.00	39.36	88.986%	35.02
202211	10/27/2022	TST PATACHOU ON THE P	Patachou on the Park	Henderson, Kara M	Meal while in Indy for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1510	8.54	100.00	8.54	82.970%	7.09
202211	10/28/2022	BAXTERS BAR AND GRILL	Baxters Bar and Grill	Lahti, Steven John (Steven)	Western C&M Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	1510	32.89	100.00	32.89	88.986%	29.27
202211	10/28/2022	BUFFALO HOUSE-RESTAURA	Buffalo House	Hoy, Jessica Grace (Jessica)	Lunch with Pam and Lindsey - BPU & Cliffs Discussion	CXB Municipal Account Mgmt Strategi	92000	0000	1510	65.68	100.00	65.68	88.986%	58.45
202211	10/28/2022	Sanchez Burrito	Sanchez Burrito	Lahti, Steven John (Steven)	Western C&M-/T&D Crew Visits	ALLETE/MP Safety Time & Expenses	92000	0000	1510	30.21	100.00	30.21	88.986%	26.88
202211	9/28/2022	FLORIOS GRILL & TAVERN	Florios Grill and Tavern	Hendrickson, Daniel Gregory	Project team lunch	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1510	45.82	100.00	45.82	87.812%	40.24
202211	9/29/2022	RENDEZVOUS BAR	Rendezvous	Dewey, Ryan D	business lunch	Cloquet Area Distribution Maintenan	59300	0000	1510	44.05	100.00	44.05	94.301%	41.54
202211	9/30/2022	DD DOORDASH CHICK-FIL	Chik Fil A	Betcher, Kristian Nathaniel	Lunch - at educon 365 conference	TD Asset Mgmt and Planning-Trans	56000	0000	1510	18.12	100.00	18.12	82.970%	15.03
202211	9/30/2022	DD DOORDASH THAISPOON	Thai Spoon	Betcher, Kristian Nathaniel	Thai Spoon Meal, dinner, at educon 365 conference	TD Asset Mgmt and Planning-Trans	56000	0000	1510	24.07	100.00	24.07	82.970%	19.97
202211	9/30/2022	FLOODWOOD SUBWAY	Subway	Cady, Jennifer Jae (Jennifer)	Lunch - ITASCAP Mtg	0732-General	92000	0000	1510	20.84	91.20	19.01	88.986%	16.91
202211	9/30/2022	FRESHII - TOWN SQUARE	Freshii	Palmer, Eric James (Eric)	MISO Quarterly Meeting at MN PUC in St. Paul	MP Strategy & Planning Power Supply	92000	0000	1510	16.72	100.00	16.72	88.986%	14.88
202211	9/30/2022	HYATT REG MCCORMICK F&	Mccormick place market	Betcher, Kristian Nathaniel	Breakfast at educon 365 conference	TD Asset Mgmt and Planning-Trans	56000	0000	1510	6.15	100.00	6.15	82.970%	5.10
202211	9/30/2022	MCDONALD'S F5708	McDonalds	Betcher, Kristian Nathaniel	Breakfast at educon 365 conference	TD Asset Mgmt and Planning-Trans	56000	0000	1510	8.51	100.00	8.51	82.970%	7.06
202211	9/30/2022	PIZZA LUCE DULUTH III	Pizza Luce	Palmer, Eric James (Eric)	Monthly Meeting with Utility Planning team to discuss special topics.	MP Strategy & Planning Power Supply	92000	0000	1510	48.54	100.00	48.54	88.986%	43.19
202211	9/30/2022	SHAKE SHACK 1135	Shake Shack	Betcher, Kristian Nathaniel	Dinner - Educon conference	TD Asset Mgmt and Planning-Trans	56000	0000	1510	18.96	100.00	18.96	82.970%	15.73
202211	10/31/2022	BOAT CLUB RESTAURANT A	The Boat House	Benham, Kathy M	GO Team and Generation SIT meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	78.28	100.00	78.28	87.812%	68.74
202211	10/31/2022	TIMBER LAKE LODGE & HO	Timberlake	Benham, Kathy M	Leadership Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	172.18	100.00	172.18	87.812%	151.19
202211	11/1/2022	PIZZA RANCH - LITTLE F	pizza ranch	Senarighi, Eric Lee	cpr meal	Hydro Maintenance- safety training	54500	0000	1530	14.73	100.00	14.73	87.056%	12.82
202211	10/1/2022	BONNY AND READ	Bonny and read	Larson, Kyle Philip	Supper at TDMMA	Comprehensive Training program for	58800	0000	1530	99.40	100.00	99.40	94.301%	93.74
202211	10/1/2022	KWIK TRIP 41300004135	Kwik trip	Larson, Kyle Philip	Meal For travel to MTAG Meeting	Comprehensive Training program for	58800	0000	1530	7.51	100.00	7.51	94.301%	7.08
202211	10/1/2022	OSKAR BLUES COLORADO S	Oskar blues	Larson, Kyle Philip	Supper at TDMMA	Comprehensive Training program for	58800	0000	1530	47.14	100.00	47.14	94.301%	44.45
202211	10/1/2022	SKIRTED HEIFER	Skirted heifer	Larson, Kyle Philip	Supper for TDMMA	Comprehensive Training program for	58800	0000	1530	40.27	100.00	40.27	94.301%	37.98
202211	10/1/2022	TST MUDDY COW - NORTH	Muddy cow	Larson, Kyle Philip	Lunch for TDMMA	Comprehensive Training program for	58800	0000	1530	24.21	100.00	24.21	94.301%	22.83
202211	10/1/2022	TST RED GRAVY	Red gravy	Larson, Kyle Philip	Supper at TDMma	Comprehensive Training program for	58800	0000	1530	62.44	100.00	62.44	94.301%	58.88

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202211	11/2/2022	Sarah Mae's Catering, LLC	Sarah Mae's Catering, LLC	Maier, Kyle Ryan (Kyle)	Lunch for Emergency Action Plan (EAP) training for County Emergency Managers and MP employees participating in Functional Exercise	FERC REQUIRED 2022 EAP EXERCISE FON	53900	0000	1530	420.00	100.00	420.00	87.056%	365.64
202211	11/3/2022	ATL ROAST	Roast	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1530	8.15	100.00	8.15	82.970%	6.76
202211	11/3/2022	BONEFISH GRILL #7112	Bonefish Grill	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1530	42.47	100.00	42.47	82.970%	35.24
202211	11/3/2022	FIREHOUSE SUB MSP MALL	Firehouse Subs	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1530	18.16	100.00	18.16	82.970%	15.07
202211	11/3/2022	HILTON HOTELS	Hilton Hotel Restaurant	Heimbach, Amanda Gail	Meal during NASCSP conference	CXO General	90800	0000	1530	31.02	100.00	31.02	99.160%	30.76
202211	11/3/2022	MELLOW MUSHROOM #6	Mellow Mushroom	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1530	28.80	100.00	28.80	82.970%	23.90
202211	11/3/2022	POPEYES #11687	Popeyes	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1530	7.21	100.00	7.21	82.970%	5.98
202211	11/3/2022	TST BRITS	Brit's Pub	Heimbach, Amanda Gail	Meal during NASCSP Conference	CXO General	90800	0000	1530	36.06	100.00	36.06	99.160%	35.76
202211	11/3/2022	UBER EATS	China Express	Heimbach, Amanda Gail	Meal during NASCSP Conference	CXO General	90800	0000	1530	47.12	100.00	47.12	99.160%	46.72
202211	10/4/2022	HYATT REG MCCORMICK F&	Hyatt Regency McCormick Place Market	Rodgers, Kevin Dennis	Breakfast on 9/26 for Kevin Rodgers	ALE-TRN	93500	0000	1530	16.09	83.35	13.41	88.986%	11.93
202211	10/4/2022	RYO SUSHI	Ryo Sushi	Rodgers, Kevin Dennis	Dinner on 9/29 with Kevin Rodgers and Doug Erickson	ALE-TRN	93500	0000	1530	61.31	83.35	51.10	88.986%	45.47
202211	10/4/2022	SQ THE SPOKE & BIRD -	the Spoke & Bird	Rodgers, Kevin Dennis	Breakfast on 9/27 for Kevin Rodgers	ALE-TRN	93500	0000	1530	20.27	83.35	16.90	88.986%	15.03
202211	10/4/2022	SQ THE SPOKE & BIRD -	the Spoke & Bird	Rodgers, Kevin Dennis	Breakfast on 9/27 for Ross Eaton	ALE-TRN	93500	0000	1530	12.98	83.35	10.82	88.986%	9.63
202211	10/4/2022	SQ THE SPOKE & BIRD -	the Spoke & Bird	Rodgers, Kevin Dennis	Breakfast on 9/29 for Kevin Rodgers	ALE-TRN	93500	0000	1530	26.08	83.35	21.74	88.986%	19.34
202211	10/4/2022	SQ THE SPOKE & BIRD -	the Spoke & Bird	Rodgers, Kevin Dennis	tax and tip	ALE-TRN	93500	0000	1530	8.89	83.35	7.41	88.986%	6.59
202211	10/4/2022	THE HALAL GUYS - WABAS	Halal Guys	Rodgers, Kevin Dennis	Dinner on 9/25 for Kevin Rodgers	ALE-TRN	93500	0000	1530	13.67	83.35	11.39	88.986%	10.14
202211	9/6/2022	BOULDER TAP HOUSE BAKT	Boulder Tap House	Gruber, Andrew John (Drew)	Sept Safety Lunch	Service & Test Meters	58600	0000	1530	93.00	100.00	93.00	98.843%	91.92
202211	11/8/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brews	Stingle, Michael J (Mike)	Meal for Training	Training - Line Crew Training - COM	58800	0000	1530	51.02	100.00	51.02	94.301%	48.11
202211	11/9/2022	APPLEBEES BEM19219526	APPLEBEES	Wirtanen, Jon Michael	Meal while attending UTC Region 5 Conference in Grand Forks ND	CI - Attend or Conduct General Trai	92000	0000	1530	75.78	100.00	75.78	88.986%	67.43
202211	11/9/2022	CULVERS OF BEMIDJ12	Culvers	Wirtanen, Jon Michael	Meal while attending UTC Region 5 Conference in Grand Forks ND	CI - Attend or Conduct General Trai	92000	0000	1530	35.24	100.00	35.24	88.986%	31.36
202211	11/9/2022	DAIRY QUEEN #13443	Dairy Queen	Wirtanen, Jon Michael	Meal while attending UTC Region 5 Conference in Grand Forks ND	CI - Attend or Conduct General Trai	92000	0000	1530	15.04	100.00	15.04	88.986%	13.38
202211	11/9/2022	DOMINO'S 7368	Domino's	Ulseth, Ronald David (Ron)	Lunch for 2nd day of jansen boiler training	Operations Supervision-HREC	50000	0000	1530	158.38	100.00	158.38	87.812%	139.08
202211	11/9/2022	SUPER ONE FOODS	Super One Foods	Ulseth, Ronald David (Ron)	refreshments for both days of Jansen Boiler training	Operations Supervision-HREC	50000	0000	1530	129.94	100.00	129.94	87.812%	114.10
202211	11/10/2022		Wild Bills	Eisenbarth, Nathan Patrick (Nathan)	Mipsycon Training St. Paul, 11/7-11/10, Breakfast at Wild Bills	PDE - Perform MP Internal Planning	56000	0000	1530	20.44	100.00	20.44	82.970%	16.96
202211	11/10/2022	HARDEE'S #832	Hardees	Clement, Brian Daniel	Food during MIPSYCON conference travel	PDE - Perform MP Internal Planning	56000	0000	1530	10.27	100.00	10.27	82.970%	8.52
202211	11/10/2022	INTERCONTINENTAL SAINT	INTERCONTINENTAL	Clement, Eric R	Mipsycon conference	0140 Distribution Engineering Admin	58800	0000	1530	84.73	100.00	84.73	94.301%	79.90
202211	11/10/2022	PIZZA LUCE DULUTH III	Pizza Luce	Stam, Sharon Mary (Sharon)	Tax Lunch N Learn	Accounts Payable Administration	92000	0000	1530	81.51	67.60	55.10	88.986%	49.03
202211	11/10/2022	TST DEGIDIO'S RESTAUR	DIGidios	Weyandt, Linnea Charlene	At Minnesota Power Systems Conference	ES - Training	92000	0000	1530	38.73	100.00	38.73	88.986%	34.46
202211	11/10/2022	TUSCANY ORD	Tuscany Ord	Koecher, Tina Sue	Meal while traveling to AEIC Customer Service Committee Meeting in Kansas City, MO	CXO General	90800	0000	1530	28.47	100.00	28.47	99.160%	28.23
202211	11/10/2022	WILD BILLS SPORTS SALO	Wild Bills	Eisenbarth, Nathan Patrick (Nathan)	Mipsycon Training St. Paul, 11/7-11/10	PDE - Perform MP Internal Planning	56000	0000	1530	34.86	100.00	34.86	82.970%	28.92
202211	11/10/2022	WILD BILLS SPORTS SALO	Wild Bills Sports Saloon	Snyder, Derek Jaden	Breakfast while at MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1530	22.87	100.00	22.87	82.970%	18.98
202211	11/11/2022		Kwik Trip	Baltes, Jeremy Lee	Meal	Miscellaneous Transmission Line Exp	57100	0000	1530	8.72	100.00	8.72	82.970%	7.23
202211	11/11/2022		Target	Baltes, Jeremy Lee	Meal / Drink	Miscellaneous Transmission Line Exp	57100	0000	1530	7.20	100.00	7.20	82.970%	5.97
202211	11/11/2022		Wendy's	Baltes, Jeremy Lee	Meal	Miscellaneous Transmission Line Exp	57100	0000	1530	11.59	100.00	11.59	82.970%	9.62
202211	11/11/2022	COSSETTA INC	Cossetta INC	Radloff, Daniel James (Daniel)	MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1530	16.87	100.00	16.87	82.970%	14.00
202211	11/11/2022	FAMOUS DAVE'S #2008	Famous Dave's	Talbot, Craig Edward (Craig)	Lunch for the group while at MIPSYCON in St. Paul MN.	PDE - Perform MP Internal Planning	56000	0000	1530	112.18	100.00	112.18	82.970%	93.08
202211	11/11/2022	INTERCONTINENTAL SAINT	Citizen	Talbot, Craig Edward (Craig)	Dinner for the group while at MIPSYCON in St. Paul MN.	PDE - Perform MP Internal Planning	56000	0000	1530	143.74	100.00	143.74	82.970%	119.26
202211	11/11/2022	PATRICK MCGOVERN'S	Patrick McGovern's	Talbot, Craig Edward (Craig)	Dinner for the group while at MIPSYCON in St. Paul MN.	PDE - Perform MP Internal Planning	56000	0000	1530	110.13	100.00	110.13	82.970%	91.37
202211	11/11/2022	WILD BILLS SPORTS SALO	Wild Bills Sports Saloon	Radloff, Daniel James (Daniel)	MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1530	22.87	100.00	22.87	82.970%	18.98

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202211	10/13/2022	BISTRO 525	Bistro 525	Clark, Trace James (Trace)	Breakfast for the Fundamentals of Substation Equipment and Controls training in Madison, WI	PDE - Perform MP Internal Planning	56000	0000	1530	60.66	100.00	60.66	82.970%	50.33
202211	10/13/2022	CORKTOWN DELI & BREWS	Corktown Deli	Brinker, Tara L (Tara)	Lunch catered in for 10 employees at RECC for block training with Zac Carl and Bob Halling for system operations	Attend/Provide Training	56120	0000	1530	335.76	100.00	335.76	82.970%	278.58
202211	10/13/2022	OLIVE GARDEN 0021618	Olive garden	Brinker, Tara L (Tara)	Lunch catered in for Block training with Zac Carl and Bob Halling for system operations	Attend/Provide Training	56120	0000	1530	188.34	100.00	188.34	82.970%	156.27
202211	10/13/2022	QDOBA MEXICAN EATS #29	Qdoba	Brinker, Tara L (Tara)	Lunch catered in for Block training with Zac Carl and Bob Halling for System Operators	Attend/Provide Training	56120	0000	1530	204.32	100.00	204.32	82.970%	169.52
202211	11/15/2022	CHINA STAR	China Star	Lindsay, Katie Elizabeth	After morning Safety meeting had a break out session in Meter room to go over safety topics and pressing issues that need to be looked at.	Service & Test Meters	58600	0000	1530	172.07	100.00	172.07	98.843%	170.08
202211	11/15/2022	CHINA STAR	China Star	Lindsay, Katie Elizabeth	After morning Safety meeting had a break out session in Meter room to go over safety topics and pressing issues that need to be looked at. Kevin and part of Katie's order was in the original order.	Service & Test Meters	58600	0000	1530	27.36	100.00	27.36	98.843%	27.04
202211	11/15/2022	SAMMYS PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	CPR/First Aid Training	Purchase of Office SUPPLIES common	50000	0000	1530	197.15	100.00	197.15	87.812%	173.12
202211	11/15/2022	SAMMYS PIZZA GRAND RAP	Sammys	Adams, Melissa Ann (Melissa)	Learning Team Meeting	Purchase of Office SUPPLIES common	50000	0000	1530	145.81	100.00	145.81	87.812%	128.04
202211	11/15/2022	SUPER ONE FOODS #520	Super one	Adams, Melissa Ann (Melissa)	First Aid/CPR Training	Purchase of Office SUPPLIES common	50000	0000	1530	41.39	100.00	41.39	87.812%	36.35
202211	10/15/2022	BUFFALO WILD WINGS 004	Buffalo Wild Wings	Wilson, Donald Lee (Donnie)	Saturday 10/15 dinner traveling home from Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	19.00	100.00	19.00	87.812%	16.68
202211	10/15/2022	CARIBOU COFFEE CO #123	Caribou Coffee	Wilson, Donald Lee (Donnie)	Sunday 10/9 breakfast while traveling for Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	17.02	100.00	17.02	87.812%	14.95
202211	10/15/2022	CHICK-FIL-A #03992	Chick-fil-A	Wilson, Donald Lee (Donnie)	Tuesday 10/11 dinner while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	9.43	100.00	9.43	87.812%	8.28
202211	10/15/2022	CHIPOTLE ONLINE	Chipotle	Wilson, Donald Lee (Donnie)	Friday 10/14 dinner while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	26.22	100.00	26.22	87.812%	23.02
202211	10/15/2022	CRACKER BARREL #759	Cracker Barrel	Wilson, Donald Lee (Donnie)	Monday 10/10 dinner while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	24.52	100.00	24.52	87.812%	21.53
202211	10/15/2022	DAIRY QUEEN #15403	Dairy Queen	Wilson, Donald Lee (Donnie)	Wednesday 10/12 lunch while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	9.19	100.00	9.19	87.812%	8.07
202211	10/15/2022	JERSEY MIKES 32009	Jersey Mike's Subs	Wilson, Donald Lee (Donnie)	Sun 10/9 lunch while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	15.79	100.00	15.79	87.812%	13.87
202211	10/15/2022	JIMMY JOHNS - 3115	Jimmy Johns	Wilson, Donald Lee (Donnie)	Monday 10/10 lunch while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	12.50	100.00	12.50	87.812%	10.98
202211	10/15/2022	JIMMY JOHNS - 3115	Jimmy Johns	Wilson, Donald Lee (Donnie)	Thursday 10/13 lunch while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	12.00	100.00	12.00	87.812%	10.54
202211	10/15/2022	JIMMY JOHNS - 3115	Jimmy Johns	Wilson, Donald Lee (Donnie)	Tuesday 10/11 lunch while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	8.75	100.00	8.75	87.812%	7.68
202211	10/15/2022	MARGARITAVILLE MALL OF	Jimmy Buffet's Margaritaville	Wilson, Donald Lee (Donnie)	Sat 10/8 dinner while traveling to MSP for Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	35.00	100.00	35.00	87.812%	30.73
202211	10/15/2022	MCDONALD'S F32645	McDonald's	Wilson, Donald Lee (Donnie)	Lunch while traveling to MSP for Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	11.37	100.00	11.37	87.812%	9.98
202211	10/15/2022	MOD PIZZA BEND	MOD Pizza	Wilson, Donald Lee (Donnie)	Monday 10/10 dinner while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	22.46	100.00	22.46	87.812%	19.72
202211	10/15/2022	PANDA EXPRESS #1988	Panda Express	Wilson, Donald Lee (Donnie)	Thursday 10/13 dinner while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	9.20	100.00	9.20	87.812%	8.08
202211	10/15/2022	PANERA BREAD #202976 P	Panera Bread	Wilson, Donald Lee (Donnie)	Saturday 10/15 breakfast traveling to MSP from Oregon for Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	12.33	100.00	12.33	87.812%	10.83
202211	10/15/2022	PIZZA HUT 002923	Pizza Hut	Wilson, Donald Lee (Donnie)	Wednesday 10/12 dinner while attending Rope Rescue Technician 3 training.	High Angle Rescue Team costs, time	51400	0000	1530	31.77	100.00	31.77	87.812%	27.90

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/16/2022	OLIVE GARDEN 0021618	Olive Garden	Jordahl, Audrey Ruth (Audrey)	Staff Meeting	0175 OCC Service Dispatch	58800	0000	1530	63.10	100.00	63.10	94.301%	59.50
202211	11/19/2022	SAMMYS PIZZA GRAND RAP	Sammy Pizza	Garner, Joshua James	lunch for c and m confine space rescue training	Attend Safety Training and Activiti	92000	0000	1530	222.11	100.00	222.11	88.986%	197.65
202211	11/19/2022	WM SUPERCENTER #1609	Walmart	Garner, Joshua James	breakfast for c and m confine space rescue training	Attend Safety Training and Activiti	92000	0000	1530	129.76	100.00	129.76	88.986%	115.47
202211	10/20/2022	Chicago Airport	Chicago Airport	Voss, Kenneth J (Ken)	Lunch/Dinner, 10/15 (Corporate card was declined)	ALE-ADM	93500	0000	1530	59.49	83.35	49.58	88.986%	44.12
202211	10/20/2022	Orlando Airport	Orlando Airport	Voss, Kenneth J (Ken)	Breakfast, 10/20 (Corporate card was declined)	ALE-ADM	93500	0000	1530	14.57	83.35	12.14	88.986%	10.81
202211	10/20/2022	WD Dolphin Resort	WD Dolphin Resort	Voss, Kenneth J (Ken)	Dinner, 10/16 (Corporate card was declined)	ALE-ADM	93500	0000	1530	79.66	83.35	66.40	88.986%	59.08
202211	10/20/2022	WD Dolphin Resort	WD Dolphin Resort	Voss, Kenneth J (Ken)	Dinner, 10/17 (Corporate card was declined)	ALE-ADM	93500	0000	1530	38.51	83.35	32.10	88.986%	28.56
202211	10/20/2022	WD Dolphin Resort	WD Dolphin Resort	Voss, Kenneth J (Ken)	Dinner, 10/18 (Corporate card was declined)	ALE-ADM	93500	0000	1530	35.00	83.35	29.17	88.986%	25.96
202211	10/20/2022	WD World	WD World	Voss, Kenneth J (Ken)	Dinner, 10/19 (Corporate card was declined)	ALE-ADM	93500	0000	1530	43.72	83.35	36.44	88.986%	32.43
202211	10/21/2022		18 Monroe Street Market	Jones, Ryan Michael (Ryan)	Breakfast after training	PDE - Perform MP Internal Planning	56000	0000	1530	17.22	100.00	17.22	82.970%	14.29
202211	10/21/2022	CHIHUAS TACOS	Chihuas Tacos	Peterson, Levi Allen	NARUC Training: Dinner	General Administration	92000	0000	1530	19.12	100.00	19.12	88.986%	17.01
202211	10/21/2022	COLUMBIA SAND KEY 106	Columbia	Peterson, Levi Allen	NARUC Training: Lunch	General Administration	92000	0000	1530	24.26	100.00	24.26	88.986%	21.59
202211	10/21/2022	MAGGIE MAE'S SUNRISE C	Maggie Mae's	Peterson, Levi Allen	NARUC Training: Lunch	General Administration	92000	0000	1530	9.90	100.00	9.90	88.986%	8.81
202211	10/21/2022	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Jones, Ryan Michael (Ryan)	Lunch during travel to training	PDE - Perform MP Internal Planning	56000	0000	1530	18.62	100.00	18.62	82.970%	15.45
202211	10/21/2022	OUTBACK AS4 MCO	Outback Steakhouse	Jones, Ryan Michael (Ryan)	Lunch during travel for training	PDE - Perform MP Internal Planning	56000	0000	1530	25.42	100.00	25.42	82.970%	21.09
202211	10/21/2022	PALLINO PASTARIA SEATA	Pallino	Peterson, Levi Allen	NARUC Training: Lunch	General Administration	92000	0000	1530	23.35	100.00	23.35	88.986%	20.78
202211	10/21/2022	PIZZA LUCE DULUTH III	Pizza Luce	Makowsky, Christina Pauline (Christina)	Meal for Cold weather rule call center	CXO CCC-Process Mail and Phone Inqu	90300	0000	1530	168.95	100.00	168.95	99.141%	167.50
202211	10/21/2022	PIZZA LUCE DULUTH III	Pizza Luce	Makowsky, Christina Pauline (Christina)	Meal for Cold weather rule training call center	CXO CCC-Process Mail and Phone Inqu	90300	0000	1530	426.83	100.00	426.83	99.141%	423.16
202211	10/21/2022	ROSEN SHINGLE MI CASA	Mi Casa Tequila	Jones, Ryan Michael (Ryan)	Lunch prior to training	PDE - Perform MP Internal Planning	56000	0000	1530	30.83	100.00	30.83	82.970%	25.58
202211	10/21/2022	ROSEN SHINGLE TOBIAS	Tobias Burgers and Brews	Jones, Ryan Michael (Ryan)	Dinner at training	PDE - Perform MP Internal Planning	56000	0000	1530	22.17	100.00	22.17	82.970%	18.39
202211	10/21/2022	SQ GREEN MARKET CAFE	Green Market Cafe	Peterson, Levi Allen	NARUC Training: Dinner	General Administration	92000	0000	1530	18.31	100.00	18.31	88.986%	16.29
202211	10/21/2022	SQ GREEN MARKET CAFE	Green Market Cafe	Peterson, Levi Allen	NARUC Training: Meal purchased for breakfast the next day	General Administration	92000	0000	1530	16.59	100.00	16.59	88.986%	14.76
202211	10/21/2022	SURF STYLE - ISLAND MA	Surf Style	Peterson, Levi Allen	NARUC Training: Lunch and drinking water to keep at hotel	General Administration	92000	0000	1530	14.00	100.00	14.00	88.986%	12.46
202211	10/21/2022	TACO BUS 112 CLEARWATE	Taco Bus	Peterson, Levi Allen	NARUC Training: Dinner	General Administration	92000	0000	1530	43.24	100.00	43.24	88.986%	38.48
202211	10/21/2022													
202211	10/21/2022	THE OLD FASHIONED REST	The Old Fashioned	Tamang, Alkaraj (Alkaraj)	Meal expense made for the department group went for training.	PDE - Perform MP Internal Planning	56000	0000	1530	83.39	100.00	83.39	82.970%	69.19
202211	10/21/2022	TPA HOSPITALITY PARTNE	Panda Express	Peterson, Levi Allen	NARUC Training: Breakfast	General Administration	92000	0000	1530	13.06	100.00	13.06	88.986%	11.62
202211	10/21/2022													
202211	10/21/2022	TST THE GREAT DANE PU	Grate Dane Pub & Brewing	Tamang, Alkaraj (Alkaraj)	Meal expense made for the department group went for training.	PDE - Perform MP Internal Planning	56000	0000	1530	70.40	100.00	70.40	82.970%	58.41
202211	11/22/2022	DOMINO'S 1992	Domino's Pizza	Wiczek, James G (Jim)	Lunch for Confined Space Rescue Training in Little Falls	Attend General Training, Tuition, E	92000	0000	1530	71.52	100.00	71.52	88.986%	63.64
202211	11/24/2022	DUTCHROOM INC	Mad Dogs/Dutchroom	Surface, Mark Christopher	Week of Simulator PreFAT with operator	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	66.85	100.00	66.85	87.812%	58.70
202211	11/24/2022	FLORIOS GRILL & TAVERN	Florios Grill & Tavern	Surface, Mark Christopher	Simulator Training Consult	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1530	81.00	100.00	81.00	87.812%	71.13
202211	10/24/2022	HILTON TDL RESTAURANT	Hilton hotel restaurant	Christoff, Jason Michael (Jason)	Dinner while attending Sensus Reach conference 2022 in Washington DC	Service & Test Meters	58600	0000	1530	32.50	100.00	32.50	98.843%	32.12
202211	10/24/2022	MCDONALD'S F22821	McDonalds	Christoff, Jason Michael (Jason)	lunch while returning from Sensus Reach conference 2022 in Washington DC	Service & Test Meters	58600	0000	1530	12.82	100.00	12.82	98.843%	12.67
202211	10/24/2022	MINNEAPOLIS AIRPORT	Twins bar and Grill	Christoff, Jason Michael (Jason)	Lunchwhile traveling to Sensus Reach conference 2022 in Washington DC	Service & Test Meters	58600	0000	1530	24.04	100.00	24.04	98.843%	23.76
202211	10/24/2022	THE BRACKET ROOM & GRE	Bracket Room & Green bean Coffee DCA	Christoff, Jason Michael (Jason)	Breakfast while returning from Sensus REACH conference	Service & Test Meters	58600	0000	1530	23.68	100.00	23.68	98.843%	23.41
202211	10/25/2022	BITES BAR & GRILL	bites	Freeman, Hannah Marie	groundline meeting	0140 Ground Line Inspection	58800	0000	1530	74.15	100.00	74.15	94.301%	69.92
202211	10/25/2022	PIZZA LUCE DULUTH III	Pizza Luce	Oja, Amanda Rae (Amanda)	meal journey mapping	CXT MP General Projects	90300	0000	1530	206.71	100.00	206.71	99.141%	204.93
202211	10/26/2022	CARIBOU COFFEE CO #115	CARIBOU COFFEE CO #115	Gamst, Seth John	Breakfast for self, confined space training at Boswell with Josh Garner	Attend Safety Training and Activiti	92000	0000	1530	7.04	100.00	7.04	88.986%	6.26
202211	10/26/2022	Dominos pizza	Dominos pizza	Weerts, Jacob Daniel (Jacob)	jansen boiler training	Plant Maintenance Super	51000	0000	1530	109.91	100.00	109.91	87.812%	96.51
202211	10/26/2022	QUICK CONNECT E2 ORD	Quick Connect E2 - Chicago International Airport	Gilbertson, Calla Marie	AFP Conference - Philadelphia	Manage Cash	92000	0000	1530	12.28	76.00	9.33	88.986%	8.30
202211	10/26/2022	STARBUCKS B09 ORD	Starbucks	Gilbertson, Calla Marie	AFP Conference - Philadelphia	Manage Cash	92000	0000	1530	5.81	76.00	4.42	88.986%	3.93
202211	10/26/2022	SUPER ONE FOODS	Super One	Weerts, Jacob Daniel (Jacob)	jansen boiler training	Plant Maintenance Super	51000	0000	1530	29.28	100.00	29.28	87.812%	25.71
202211	10/26/2022	TAVERN ON THE RANGE	TAVERN ON THE RANGE	Gamst, Seth John	Tech. System SIT meeting lunch	SIT - HSC 1 (Tech Systems / Meterin	56600	0000	1530	177.80	100.00	177.80	82.970%	147.52

Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	10/26/2022	THE NITTY GRITTY	The Nitty Gritty	Petron, Samuel Christopher (Samuel)	Dinner for the Madison Training Group	PDE - Perform MP Internal Planning	56000	0000	1530	74.50	100.00	74.50	82.970%	61.81
202211	10/26/2022	TST RAPIDS BREWING CO	TST RAPIDS BREWING CO	Gamst, Seth John	Confined space training at Boswell with Josh Garner	Attend Safety Training and Activiti	92000	0000	1530	36.42	100.00	36.42	88.986%	32.41
202211	10/27/2022	BAR SYMON PHL	Bar Symon	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	61.00	76.00	46.36	88.986%	41.25
202211	10/27/2022	EGGS ALE	Eggs Ale	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	64.00	76.00	48.64	88.986%	43.28
202211	10/27/2022	HOT DOG EXPRESS T2 ORD	Hot Dog Express	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	12.28	76.00	9.33	88.986%	8.30
202211	10/27/2022	HUDSONNEWS ST863	Hudson	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	14.41	76.00	10.95	88.986%	9.75
202211	10/27/2022	PANERA BREAD #204210 K	Panera	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	28.09	76.00	21.35	88.986%	19.00
202211	10/27/2022	SAWMILL SALOON & RESTA	Sawmill Restaraunt	Golkowski, Zachary Paul (Zach)	Lunch after giving training to Taconite Ridge staff and QA/QC	Corp Env Services - Tac Ridge Energ	54600	0000	1530	23.71	100.00	23.71	88.652%	21.02
202211	10/27/2022	SHANGHAI GOURMET-	Shanghai Gourmet	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	23.40	76.00	17.78	88.986%	15.83
202211	10/27/2022	STARBUCKS 70295	Starbucks	Anderson, Tara Lee Croteau	AFP Conference - Philadelphia	Financial Planning & Analysis	92000	0000	1530	25.27	76.00	19.21	88.986%	17.09
202211	11/28/2022	SUBWAY 13434	Subway	Pocquette, Beau William (Beau)	MIPSYCON Meals	0140 Distribution Engineering Admin	58800	0000	1530	17.34	100.00	17.34	94.301%	16.35
202211	11/28/2022	TST MOMENTO - PAZZALU	Momento	Pocquette, Beau William (Beau)	MIPSYCON Meals - Group	0140 Distribution Engineering Admin	58800	0000	1530	132.51	100.00	132.51	94.301%	124.96
202211	11/28/2022	WILD BILLS SPORTS SALO	Wild Bills	Weyandt, Linnea Charlene	MIPSYCON	ES - Training	92000	0000	1530	20.65	100.00	20.65	88.986%	18.38
202211	9/28/2022	BUFFALO WILD WINGS 031	Buffalo Wild Wings	Hagadorn, Jacqueline A (Jackie)	Food for Training	Provide Security - GOB	92000	0000	1530	17.35	95.00	16.48	88.986%	14.67
202211	9/28/2022	HY-VEE EAGAN 1165	Hyvee Grocery - Eagan, MN	Hagadorn, Jacqueline A (Jackie)	Food for Training	Provide Security - GOB	92000	0000	1530	41.13	95.00	39.07	88.986%	34.77
202211	9/28/2022	OAKWELLS COMMUTER RAIL	OakWells Commuter Rail	Peterson, Kristin M (Kris)	Refreshment Airport MUWG conf	ALE-Maximo-TRN	93500	0000	1530	11.65	83.35	9.71	88.986%	8.64
202211	9/28/2022	THE SOUTHERN KITCHEN A	The Southern Kitchen	Peterson, Kristin M (Kris)	Dinner MUWG Conf	ALE-Maximo-TRN	93500	0000	1530	60.74	83.35	50.63	88.986%	45.05
202211	11/18/2022	SQ GOOD STUFF LLC	MidCoast Catering Inc.	Hill, Kory Douglas (Kory)	Lunch for the Municipal Customer Meeting	CXB Strategic Accounts General	90800	0000	1550	1,091.82	100.00	1,091.82	99.160%	1,082.65
202211	11/2/2022	SUPER ONE FOODS #520	Super One	Piekarski, Jodi M	Gen SIT Meeting	Laskin Office Work	50000	0000	1560	19.49	100.00	19.49	87.812%	17.11
202211	11/3/2022	MSP POD3 CIBO EXPRESS	CIBO EXPRESS	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1560	6.14	100.00	6.14	82.970%	5.09
202211	10/4/2022	STARBUCKS T2 MAIN ORD	Starbucks	Rodgers, Kevin Dennis	Drink at airport on trip home	ALE-TRN	93500	0000	1560	7.38	83.35	6.15	88.986%	5.47
202211	10/20/2022	WD Boardwalk	WD Boardwalk	Voss, Kenneth J (Ken)	Refreshment, 10/18 (Corporate card was declined)	ALE-ADM	93500	0000	1560	15.53	83.35	12.94	88.986%	11.52
202211	10/20/2022	WD Dolphin Resort	WD Dolphin Resort	Voss, Kenneth J (Ken)	Refreshment, 10/15 (Corporate card was declined)	ALE-ADM	93500	0000	1560	27.16	83.35	22.64	88.986%	20.14
202211	9/22/2022	GAS CAN BAR & GRILL	Gas Can Bar and Grill	Mowers, Joseph J (Joe)	Breakfast for Safety Meeting	Pine River Area Distribution Mainte	59300	0000	1560	92.60	100.00	92.60	94.301%	87.32
202211	11/24/2022	SUPER ONE FOODS #507	Superone	Rosemore, Nora Carol	GO Mtg refreshments	Hydro Operations - Management/super	53500	0000	1560	38.32	100.00	38.32	87.056%	33.36
202211	10/26/2022	Kwik Trip	Kwik Trip	Carl, Zachary A (Zac)	Blackstart Training	Attend/Provide Training	56120	0000	1560	10.48	100.00	10.48	82.970%	8.70
202211	10/31/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge	Benham, Kathy M	Leadership Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	126.45	100.00	126.45	87.812%	111.04
202212	12/1/2022	7 WEST TAP HOUSE DULUT	7 West	Chura, David T (David)	Lunch discussion re: renewables	CXB Retail Account Mgmt Strategic A	92000	0000	1510	54.81	100.00	54.81	88.986%	48.77
202212	12/1/2022	CROOKED PINT DULUTH	Crooked Pint	Muehlbauer, John L (John)	T&D Line Supervisor Interviews	Comp in error Leadership Developmen	58800	0000	1510	79.83	100.00	79.83	94.301%	75.28
202212	12/1/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Chura, David T (David)	Tribal relations discussion with APEX	CXB Retail Account Mgmt Strategic A	92000	0000	1510	3.60	100.00	3.60	88.986%	3.20
202212	12/1/2022	DUTCHROOM INC	Dutchroom	Hietala, Chereese M. (Chereese)	Lunch during the system wide air team meeting held at Gen Ops.	Corp Env Services - Department	92000	0000	1510	70.79	100.00	70.79	88.986%	62.99
202212	12/1/2022	DUTCHROOM INC	Dutchroom	Munger, Rhonda K (Rhonda)	Generation Operations review of IRP hearing meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	76.62	100.00	76.62	87.812%	67.28
202212	12/1/2022	E&G 1042 DULUTH	Erbert and Gerbert's	Boldt, Nicholas Alan (Nicholas)	Lunch - Smartwires Call	System Performance Planning	56000	0000	1510	84.72	100.00	84.72	82.970%	70.29
202212	12/1/2022	MCDONALD'S F2895	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch out in Brainerd after quarterly inspection concluded	Corp Env Services - Department	92000	0000	1510	13.57	100.00	13.57	88.986%	12.08
202212	12/1/2022	PIZZA LUCE DULUTH III	Pizza Luce	Hellman, Amber Rose (Amber)	AEGIS Risk Assessment Opening Conference Lunch- Minnesota Power	Insurance - O&M	92400	0000	1510	274.59	81.80	224.61	88.209%	198.13
202212	12/1/2022	SQ OGAMI, LLC	The Hive	Chura, David T (David)	Lunch with PLM	CXB Retail Account Mgmt Strategic A	92000	0000	1510	77.33	100.00	77.33	88.986%	68.81
202212	12/1/2022	STARBUCKS 800-782-7282	Starbucks	Chura, David T (David)	Biz Discussion w/ Pat Hughley	CXB Retail Account Mgmt Strategic A	92000	0000	1510	6.56	100.00	6.56	88.986%	5.84
202212	12/1/2022	STARBUCKS STORE 09711	Starbucks	Chura, David T (David)	Business Discussion w/ L Kircher	CXB Retail Account Mgmt Strategic A	92000	0000	1510	6.56	100.00	6.56	88.986%	5.84
202212	12/5/2022	GRANDMAS SALOON AND GR	Grandmas	Butz, Thomas Jeffrey (Tom)	evening meal in Duluth	MP Strategy & Planning Power Supply	92000	0000	1510	33.63	100.00	33.63	88.986%	29.93
202212	12/5/2022	OMC BBQ	OMC BBQ	Butz, Thomas Jeffrey (Tom)	Evening meal in Duluth (only \$40 item from total receipt)	MP Strategy & Planning Power Supply	92000	0000	1510	40.00	100.00	40.00	88.986%	35.59
202212	12/5/2022	TOBIES RESTAURANT	Tobies	Butz, Thomas Jeffrey (Tom)	Meal on trip to Duluth	MP Strategy & Planning Power Supply	92000	0000	1510	21.69	100.00	21.69	88.986%	19.30
202212	12/5/2022	VITTA PIZZA	Vitta Pizza	Peterson, Leah Nicole	lunch meeting with Jimmy to work through projects	CXB General	90800	0000	1510	31.60	100.00	31.60	99.160%	31.33
202212	12/6/2022	BOULDER TAP HOUSE BAXT	Boulder Tap house	Goutermont, Joshua Phillip (Josh)	Meal after safety meeting, during breakout for Tech Sys Western Division.	Transmission-Operations and Supervi	56000	0000	1510	258.68	100.00	258.68	82.970%	214.63
202212	12/6/2022	CKE THE SOCIAL HOUSE D	Social House	Theill, Jaren Taylor (Jaren)	Food for dept meeting	ES Administrative & Budget	92000	0000	1510	162.47	100.00	162.47	88.986%	144.58
202212	12/6/2022	E&G 1012 DULUTH	Erbert & Gerberts	Kritzeck, Rachel Marie (Rachel)	SIT Report Out prep lunch	GOB SIT Expenses	92500	0000	1510	24.27	78.70	19.10	88.986%	17.00
202212	12/6/2022	GRANDMAS VIRGINIA	Grandmas	Riddle, Justin Blake	Lunch with Brent for relay update.	COMP in error - Operation Supervisi	56000	0000	1510	38.82	100.00	38.82	82.970%	32.21
202212	12/6/2022	GRIZZLYS BAXTER	Grizzly's	Youngblom, Karrienne Marjorie	Lunch after western safety meeting	Service & Test Meters	58600	0000	1510	96.00	100.00	96.00	98.843%	94.89
202212	12/6/2022	KUNNARI' S	Kunnaris	Goutermont, Joshua Phillip (Josh)	MMeeting while attending Northern Safety meeting and holding meeting with Northern Div employees.	Distribution-Operations and Supervi	58000	0000	1510	64.21	100.00	64.21	94.301%	60.55

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/6/2022	PIZZA LUCE DULUTH III	Pizza Luce	Weets, Layne Suzanne	Purchased lunch for the team attending an FMCS mediation session on 12/6/2022 related to grievance #2022-9 at the FMCS offices in Duluth, MN.	HR-Labor Rel Srv	92000	0000	1510	76.36	86.50	66.05	88.986%	58.78
202212	12/6/2022	TST BOOMTOWN BREWERY	BoomTown	Youngblom, Karrienne Marjorie	Lunch after northern safety meeting	Service & Test Meters	58600	0000	1510	46.00	100.00	46.00	98.843%	45.47
202212	12/6/2022	TST BOOMTOWN BREWERY	Boomtown	Clement, Eric R	Lunch while interviewing for Assistance Eveleth engineer position	0140 Distribution Engineering Admin	58800	0000	1510	90.49	100.00	90.49	94.301%	85.33
202212	12/7/2022	7 WEST TAP HOUSE DULUT	Seven West	Anderson, Kurt William	Kurt & Jim staffing discussion	Corp Env Services - Department	92000	0000	1510	37.63	100.00	37.63	88.986%	33.49
202212	12/7/2022	CULVERS GRAND RAPIDS	Culver's	Meyer, Jeffrey J (Jeff)	Meal during travel to attend GEN SIT Safety Meeting in Cohasset, MN.	Hydro Maintenance- safety training	54500	0000	1510	12.39	100.00	12.39	87.056%	10.79
202212	12/7/2022	CULVERS GRAND RAPIDS	Culver's	Meyer, Jeffrey J (Jeff)	Meal during travel to attend GEN SIT Safety Meeting in Cohasset, MN.	Hydro Maintenance- safety training	54500	0000	1510	12.80	100.00	12.80	87.056%	11.14
202212	12/7/2022	DO NORTH PIZZERIA	Do North Pizza	LaPlante, Warren Jerome	Attend EM Partners Meeting	Provide Security - GOB	92000	0000	1510	44.46	95.00	42.24	88.986%	37.59
202212	12/7/2022	GRACE LAKE BAR AND GRI	Grace Lake	Anderson, Kurt William	Lunch for Leech Lake Meeting	Corp Env Services - Department	92000	0000	1510	97.85	100.00	97.85	88.986%	87.07
202212	12/7/2022	LEGACY GRILLE	Legacy Grill	LaPlante, Warren Jerome	Support MP Functional Exercise	Provide Security - GOB	92000	0000	1510	52.65	95.00	50.02	88.986%	44.51
202212	12/7/2022	SAVANNAH PORTAGE INC	Savannah Portage	Anderson, Kurt William	Meal for Blandin trip	Corp Env Services - Department	92000	0000	1510	29.60	100.00	29.60	88.986%	26.34
202212	12/7/2022	STARBUCKS 58385	Starbucks	Anderson, Kurt William	DC trip breakfast	Corp Env Services - Department	92000	0000	1510	10.89	100.00	10.89	88.986%	9.69
202212	12/7/2022	STARBUCKS 58385	Starbucks	Anderson, Kurt William	DC trip breakfast	Corp Env Services - Department	92000	0000	1510	22.72	100.00	22.72	88.986%	20.22
202212	12/8/2022	MCDONALD'S F4394	Mcdonalds	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch after Eveleth Service Center Quarterly Inspection	Corp Env Services - Department	92000	0000	1510	14.07	100.00	14.07	88.986%	12.52
202212	12/8/2022	SAMMY'S PIZZA	Sammy's Pizza	Feriancek, Jill Marie	Q4 2022 OCC Team Meeting	0175 OCC Supervision	58000	0000	1510	57.58	100.00	57.58	94.301%	54.30
202212	12/8/2022	STREETCAR LLC	Streetcar Kitchen	Ryan, Matthew James (Matthew)	Lunch while touring the Thomson and Fond du Dams during the OOSP external audit with Barr engineering.	Hydro - Engineering Time & Expense	54100	0000	1510	42.70	100.00	42.70	87.056%	37.17
202212	12/9/2022	BAHAMA BREEZE AS 4 MCO	Bahama Breeze	Nyholm, Randi Kathryn	Dinner during travel from MISO Board Week	MP Strategy & Planning Power Supply	92000	0000	1510	52.50	100.00	52.50	88.986%	46.72
202212	12/9/2022	CENEX FARSTAD 09907858	CENEX FARSTAD	Wisted, Matthew W (Matt)	lunch for self DC line maintenance	250 kV DC Line MN - Corrective Main	57100	0000	1510	13.87	100.00	13.87	82.970%	11.51
202212	12/9/2022	CENEX FARSTAD 09907858	CENEX FARSTAD	Wisted, Matthew W (Matt)	supper for self quarterly DC line aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	10.93	100.00	10.93	82.970%	9.07
202212	12/9/2022	CROOKED PINT FARGO	CROOKED PINT	Wisted, Matthew W (Matt)	supper for self DC line maintenance	250 kV DC Line MN - Corrective Main	57100	0000	1510	99.23	100.00	99.23	82.970%	82.33
202212	12/9/2022	FOREST LAKE RESTAURANT	Forest Lake	Heger, Tiana Christine	Lunch - Reg Affairs Dept Tour of BEC	0732-General	92000	0000	1510	88.79	91.20	80.98	88.986%	72.06
202212	12/9/2022	HOLIDAY STATIONS 0216	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	Breakfast for self DC line maintenance	250 kV DC Line MN - Corrective Main	57100	0000	1510	10.05	100.00	10.05	82.970%	8.34
202212	12/9/2022	HOLIDAY STATIONS 0450	HOLIDAY STATIONS	Wisted, Matthew W (Matt)	breakfast and lunch for self quarterly DC line aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	16.80	100.00	16.80	82.970%	13.94
202212	12/9/2022	LAKE STOP	LAKE STOP	Wisted, Matthew W (Matt)	Lunch for self DC line maintenance	250 kV DC Line ND - Corrective Main	57100	0000	1510	12.25	100.00	12.25	82.970%	10.16
202212	12/9/2022	MCDONALD'S F37237	MCDONALD'S	Wisted, Matthew W (Matt)	Lunch for self DC line maintenance	250 kV DC Line ND - Corrective Main	57100	0000	1510	11.75	100.00	11.75	82.970%	9.75
202212	12/9/2022	PIZZA LUCE DULUTH III	Pizza Luce	Sowada, Benjamin Duane (Ben)	Lunch for all day Internal Audit Department Meeting.	I/A - General Admin	92000	0000	1510	97.84	51.44	50.33	88.986%	44.79
202212	12/9/2022	POD 5 CIBO EXPRESS	Cibo Express	Nyholm, Randi Kathryn	Lunch during travel to Orlando for MISO Board Meetings	MP Strategy & Planning Power Supply	92000	0000	1510	17.41	100.00	17.41	88.986%	15.49
202212	12/9/2022	SEÑOR PATRON MEXICAN C	Señor Patron	Orobona, Thomas Kingston Hewitt (Thomas)	Lunch after Aline shipment	Corp Env Services - Department	92000	0000	1510	20.44	100.00	20.44	88.986%	18.19
202212	12/9/2022	TST LAUGHING SUN	TST LAUGHING SUN	Wisted, Matthew W (Matt)	supper for 2 DC line quarterly aerial patrol	Aerial Patrol of Transmission Lines	57100	0000	1510	49.93	100.00	49.93	82.970%	41.43
202212	12/9/2022	WHISKEY RIVER SALOON	WHISKEY RIVER SALOON	Wisted, Matthew W (Matt)	Supper for self DC line maintenance	250 kV DC Line MN - Corrective Main	57100	0000	1510	17.50	100.00	17.50	82.970%	14.52
202212	11/10/2022	BOULDER TAP HOUSE GRAN	Boulder Tap House	Solin, Andrew Robert (Andy)	Meal during travel for open enrollment	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	86.40	78.70	68.00	88.986%	60.51
202212	11/10/2022	COSSETTA INC	Cossetta	Kueffer, Aaron James (Aaron)	Lunch training	0140 Employee Development and Super	58000	0000	1510	15.84	100.00	15.84	94.301%	14.94
202212	11/10/2022	INTERCONTINENTAL SAINT	Intercontinental	Kueffer, Aaron James (Aaron)	Breakfast Training	0140 Employee Development and Super	58000	0000	1510	18.02	100.00	18.02	94.301%	16.99
202212	11/10/2022	IZZYS LOUNGE AND GRILL	Izzy's Lounge and Grill	Glass, Malachi Soren (Malachi)	Dinner while out at Warroad for patching	Warroad River Series Comp-Control S	56000	0000	1510	66.84	100.00	66.84	82.970%	55.46
202212	11/10/2022	PIZZA LUCE DULUTH III	Pizza Luce	Ogston, Kent Earl	Lunch meeting meal for Engineering Services leadership group discussing department projects and goals	ES - Meetings	92000	0000	1510	76.92	100.00	76.92	88.986%	68.45
202212	11/10/2022	SUBWAY 12860	Subway	Solin, Andrew Robert (Andy)	Meal during travel for open enrollment	HR - Perform Duties ~ MP & SWLP	92000	0000	1510	33.17	78.70	26.10	88.986%	23.23
202212	11/10/2022	SUBWAY 17437	Subway	Glass, Malachi Soren (Malachi)	Dinner while out at Warroad for patching	Warroad River Series Comp-Control S	56000	0000	1510	16.31	100.00	16.31	82.970%	13.53
202212	11/10/2022	SUBWAY 34750	Subway	Ogston, Kent Earl	Lunch meeting meal with Linnea Weyandt while working at Boswell Western field visit to Portage Lake sub w/ Jeff A	ES - Meetings	92000	0000	1510	18.25	100.00	18.25	88.986%	16.24
202212	12/12/2022	MCGREGOR BAKING COMPAN	McGregor baking co	Lapcinski, Kerry Lee (Kerry)	RECC Sit Q4 safety promotion	CI - Supervision hours (SWO)	56930	0000	1510	11.02	100.00	11.02	82.970%	9.14
202212	12/12/2022	SUPER ONE FOODS	Super 1 Foods	Lapcinski, Kerry Lee (Kerry)	RECC Sit Q4 safety promotion	CI - Attend Safety Training (SWO)	92000	0000	1510	8.97	100.00	8.97	88.986%	7.98

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/13/2022	7 WEST TAP HOUSE DULUT	7 West Tap House Duluth, MN	Hanson, Benji Allen	Food purchased during trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	22.52	83.35	18.77	88.986%	16.70
202212	12/13/2022	ADVENTURES RESTAURANT	Adventures Restaurant	Lind, Nicholas John (Nick)	Went to lunch with Mike and Tim after our Northern Safety Meeting breakouts	Attend Safety Training and Activiti	92000	0000	1510	71.86	100.00	71.86	88.986%	63.95
202212	12/13/2022	OUTCHROOM INC	Dutchroom	Belluzzo, Daniel James (Dan)	Ergonomics review lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	30.63	100.00	30.63	88.986%	27.26
202212	12/13/2022	FITZS WANDERING PINES	Fitz's Wandering Pines	Lind, Nicholas John (Nick)	Went to lunch with Tim Strgar after we visited the new Gilbert Substation and figured out an inspection route with points.	COMP in error - Operation Supervisi	56000	0000	1510	44.08	100.00	44.08	82.970%	36.57
202212	12/13/2022	FLORIOS GRILL & TAVERN	Florios	Belluzzo, Daniel James (Dan)	GenSIT Lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	260.69	100.00	260.69	88.986%	231.98
202212	12/13/2022	HOLIDAY STATIONS 0438	Holiday Station	Hanson, Benji Allen	Food purchased during trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	8.88	83.35	7.40	88.986%	6.59
202212	12/13/2022	KWIK TRIP 11100011106	KWIK Trip Eau Claire, WI	Hanson, Benji Allen	Food purchased during trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	12.97	83.35	10.81	88.986%	9.62
202212	12/13/2022	Pizza Luce Duluth	Pizza Luce Duluth, MN	Hanson, Benji Allen	Food purchased during trip from Illinois to Duluth for quarterly visit to ALLETE HQMeal	ALE-ADM	93500	0000	1510	18.09	83.35	15.08	88.986%	13.42
202212	12/13/2022	PIZZA LUCE DULUTH III	Pizza Luce Duluth, MN	Hanson, Benji Allen	Food purchased during trip from Illinois to Duluth for quarterly visit to ALLETE HQ	ALE-ADM	93500	0000	1510	63.46	83.35	52.89	88.986%	47.07
202212	12/14/2022	7 WEST TAP HOUSE DULUT	7 west	Dewey, Ryan D	business lunch	Cloquet Area Distribution Maintenan	59300	0000	1510	55.72	100.00	55.72	94.301%	52.54
202212	12/14/2022	B & B MARKET	B&B Market	Bilben, Andrew Edward (Andrew)	EMR Lunch for training held at Thomson and Jodi P/Nora group Hydro small plant assessment meeting	Thomson Hydro - Maintenance of misc	54500	0000	1510	527.81	100.00	527.81	87.056%	459.49
202212	12/14/2022	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	Lunch for quarterly environmental round table	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1510	193.82	100.00	193.82	87.812%	170.20
202212	12/14/2022	PICKWICK RESTAURANT AN	pickwick	Dewey, Ryan D	business lunch	SIT-Distribution	58800	0000	1510	440.00	100.00	440.00	94.301%	414.92
202212	11/14/2022	FIREHOUSE SUB MSP MALL	HMSHost Multibrand MSP Minneapolis	Helder, Nathan A	Lunch following a Yellow Ribbon Company Seminar and while departing to Dragos DISC.	ALE-ADM	93500	0000	1510	12.29	83.35	10.24	88.986%	9.12
202212	12/15/2022	BAHAMA BREEZE AS 4 MCO	Bahama Breeze	Henderson, Kara M	Meal while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	58.28	100.00	58.28	82.970%	48.35
202212	12/15/2022	CANE AND TABLE	Cane and Table	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	107.47	100.00	107.47	82.970%	89.17
202212	12/15/2022	CREOLE HOUSE	Creole House	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	61.91	100.00	61.91	82.970%	51.37
202212	12/15/2022	DO NORTH PIZZERIA	Do North Pizza	Baker, Leeanne M (Leeanne)	December 15, 2022; Storm Response; Meal for HSC Storm Workers; 112138-3231869	STORM - DEC 14 ALL AREAS	59300	0000	1510	244.33	100.00	244.33	94.301%	230.41
202212	12/15/2022	FOOD DUDES DELIVERY	Crooked Pint	Baker, Leeanne M (Leeanne)	December 14, 2022 Cutomer Intake Meeting; Price Adjustment for attendee for order change; 0609-3020463 (Tom Jansen)	Expenses for leadership meetings an	92000	0000	1510	0.84	100.00	0.84	88.986%	0.75
202212	12/15/2022	FOOD DUDES DELIVERY	Crooked Pint thru Food Dudes	Baker, Leeanne M (Leeanne)	December 14, 2022 Cutomer Intake Meeting; Lunch for attendees; 0609-3020463 (Tom Jansen)	Expenses for leadership meetings an	92000	0000	1510	150.58	100.00	150.58	88.986%	134.00
202212	12/15/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Haman, Peter Edward	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	258.81	100.00	258.81	94.301%	244.06
202212	12/15/2022	HILTON SPIRITS	Spirits	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	72.04	100.00	72.04	82.970%	59.77
202212	12/15/2022	KEKES BREAKFAST CAFE -	Keke's Breakfast Cafe	Henderson, Kara M	Meal while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	62.64	100.00	62.64	82.970%	51.97
202212	12/15/2022	KWIK TRIP 11700001172	Kwik Trip	Conradi, Michael Todd	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	9.53	100.00	9.53	94.301%	8.99
202212	12/15/2022	LEMERIDIEN NOLA RESTAU	Le Meridien Lobby Bar	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	37.96	100.00	37.96	82.970%	31.50
202212	12/15/2022	MARRIOTT NEW ORL F&B	Mariott New Orleans Pantry	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	19.41	100.00	19.41	82.970%	16.10
202212	12/15/2022	MCDONALD'S F6483	McDonalds	Parendo, Bruce Kyle	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	15.81	100.00	15.81	94.301%	14.91
202212	12/15/2022	MINNEAPOLIS AIRPORT	Twins Grill and Bar	Henderson, Kara M	Meal while traveling back from NOLA for NARUC and EEI	TRANS BUS Support	56000	0000	1510	67.24	100.00	67.24	82.970%	55.79
202212	12/15/2022	NEW ORLEANS AIRPORT	Ye Old Town Inn	Henderson, Kara M	Meal while in NOLA for NARUC and EEI	TRANS BUS Support	56000	0000	1510	62.20	100.00	62.20	82.970%	51.61
202212	12/15/2022	PAPI'S CARIBBEAN GRILL	Papi's Caribbean Grill	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	23.71	100.00	23.71	82.970%	19.67
202212	12/15/2022	QDOBA 2902 ONLINE	QDoba	Baker, Leeanne M (Leeanne)	December 1, 2022 SME Review; Lunch for Attendees; 0604-3140321 (Justin Riddle)	Tech Systems Superintendent Trainin	92000	0000	1510	320.31	100.00	320.31	88.986%	285.03
202212	12/15/2022	RITZ-CARLTONGRNDLKF&B	First Drop	Henderson, Kara M	Meal while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	52.40	100.00	52.40	82.970%	43.48
202212	12/15/2022	SAMMYS PIZZA	Sammy's Pizza	Baker, Leeanne M (Leeanne)	December 6, 2022 Maximo Training; 0603-1667702 (Dawn Tracey)	PDE - Perform MP Internal Planning	56000	0000	1510	266.03	100.00	266.03	82.970%	220.73
202212	12/15/2022	STONE ARCH	Stone Arch	Henderson, Kara M	Meal while traveling to Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	53.15	100.00	53.15	82.970%	44.10

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202212	12/15/2022	TST AZTECA DORO RESTA	Azteca	Henderson, Kara M	Meal while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	39.84	100.00	39.84	82.970%	33.06
202212	12/15/2022	TST BOSPHOROUS TURKIS	Turkish	Henderson, Kara M	Meal while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	40.32	100.00	40.32	82.970%	33.45
202212	12/15/2022	TST THE RUBY SLIPPER	The Ruby Slipper	Henderson, Kara M	Meal while in NOLA for NARUC	TRANS BUS Support	56000	0000	1510	93.91	100.00	93.91	82.970%	77.92
202212	12/15/2022	VALENTINIS SUPPER CLUB	Valentinis Supper Club	Nagel, Paul Richard	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	36.22	100.00	36.22	94.301%	34.16
202212	12/15/2022	WYNDHAM GRAND ORLANDO	Deep Blue	Henderson, Kara M	Meal while in Orlando for MISO BOD week	MISO ACTIVITIES & SUPPORT	56000	0000	1510	113.10	100.00	113.10	82.970%	93.84
202212	11/15/2022	TAPPA KEG INN	Tappa Keg Inn	Cochran, Jeffrey M	Meal for crew	Duluth Area Distribution Maintenanc	59300	0000	1510	85.01	100.00	85.01	94.301%	80.17
202212	12/16/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Melby, Timothy David (Timothy)	Lunch meeting to discuss maintenance priorities for 2023	MTG - GOB/LS Place	93500	0000	1510	149.31	91.20	136.17	88.986%	121.17
202212	12/16/2022	A PINE RESTAURANT	A Pine Restaurant	Schwartz, Timothy J (Tim)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	41.02	100.00	41.02	94.301%	38.68
202212	12/16/2022	APPLEBEES DULU19219203	Applebees	Cooper, Jonathan P (Jon)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	104.41	100.00	104.41	94.301%	98.46
202212	12/16/2022	BITES BAR & GRILL	Bites Grill and Bar	Mattson, Rory Lyle	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	46.13	100.00	46.13	94.301%	43.50
202212	12/16/2022	BURGER KING #9247 Q07	burger king	McDonald, Paul Raymond (Paul)	travel meal	ALLETE/MP Safety Time & Expenses	92000	0000	1510	18.03	100.00	18.03	88.986%	16.04
202212	12/16/2022	CLANCYS ON ISLAND LAKE	Clancys on Island Lake	Hadrava, Jesse L	Storm meal for Jesse and Roth	STORM - DEC 14 ALL AREAS	59300	0000	1510	66.67	100.00	66.67	94.301%	62.87
202212	12/16/2022	CROOKED PINT MAPLEWOOD	Cooked Pint, Maplewood	Peterson, Eric M (Eric)	Lunch, State of MN Cybersecurity Task Force Meeting, St. Paul, MN, 2022/12/12	ALE-SEC	93500	0000	1510	23.34	83.35	19.45	88.986%	17.31
202212	12/16/2022	DAIRY QUEEN 42429 QPS	Dairy Queen	Mattson, Rory Lyle	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	29.02	100.00	29.02	94.301%	27.37
202212	12/16/2022	FAMOUS DAVE'S #2008	Famous Dave's	Peterson, Eric M (Eric)	Lunch, CRISP Cybersecurity Briefing 2022/12/16	ALE-SEC	93500	0000	1510	17.48	83.35	14.57	88.986%	12.96
202212	12/16/2022	FLORIOS GRILL & TAVERN	Florios	Love, Jeffrey J (Jeff)	Working Lunch	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	130.00	100.00	130.00	87.812%	114.16
202212	12/16/2022	JIMS SPORTS CLUB BAR &	Jims Sprts Bar and Grill	Ballard, Chase Gordon (Chase)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	49.85	100.00	49.85	94.301%	47.01
202212	12/16/2022	LAZY BEAR GRILL	Lazy Bear Grill	Cooper, Jonathan P (Jon)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	50.25	100.00	50.25	94.301%	47.39
202212	12/16/2022	ROYAL BAR	Royal Bar	Hadrava, Jesse L	Storm meal for Jesse and Roth	STORM - DEC 14 ALL AREAS	59300	0000	1510	50.68	100.00	50.68	94.301%	47.79
202212	12/16/2022	SNICKERS PIZZA - EVELE	Snickers Pizza	Ballard, Chase Gordon (Chase)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	35.58	100.00	35.58	94.301%	33.55
202212	12/16/2022	STREETCAR LLC	Streetcar	Larson, Christopher A (Christopher)	Meal during storm response	STORM - DEC 14 ALL AREAS	59300	0000	1510	20.67	100.00	20.67	94.301%	19.49
202212	12/16/2022	SUPER ONE FOODS	Super 1	Love, Jeffrey J (Jeff)	Sit Meeting	U3 MAINT - SUPERVISION ENGINEERING	51000	0000	1510	17.20	100.00	17.20	87.812%	15.10
202212	12/16/2022	SUPER ONE FOODS	Superone	McDonald, Paul Raymond (Paul)	travel lunch	ALLETE/MP Safety Time & Expenses	92000	0000	1510	20.11	100.00	20.11	88.986%	17.90
202212	12/16/2022	TEXAS ROADHOUSE #2374	Texas Roadhouse	Cooper, Jonathan P (Jon)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	141.92	100.00	141.92	94.301%	133.83
202212	12/16/2022	TST BOOMTOWN BREWERY	Boomtown	McDonald, Paul Raymond (Paul)	Joint IRC and JSC annual meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1510	380.41	100.00	380.41	88.986%	338.51
202212	12/16/2022	TST SHINERS TAVERN	Shriners Tavern	Mattson, Rory Lyle	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	36.99	100.00	36.99	94.301%	34.88
202212	12/16/2022	TST SHINERS TAVERN	Shriners Tavern	Schwartz, Timothy J (Tim)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	33.83	100.00	33.83	94.301%	31.90
202212	11/16/2022	IN KELLY TRUMPOLD	Lake Superior Catering	Anderson, Wendy Marie (Wendy)	November safety meetings	TD Safety Circuit Meeting Expenses	92000	0000	1510	1,877.54	100.00	1,877.54	88.986%	1,670.75
202212	11/16/2022	SQ KURTZ CATERING, IN	Kurtz Catering	Anderson, Wendy Marie (Wendy)	Extend Ops leadership meeting breakfast	Expenses for leadership meetings an	92000	0000	1510	778.82	100.00	778.82	88.986%	693.04
202212	11/16/2022	SQ KURTZ CATERING, IN	Kurtz catering	Anderson, Wendy Marie (Wendy)	TD Non Union Leadership meeting breakfast	Expenses for leadership meetings an	92000	0000	1510	930.70	100.00	930.70	88.986%	828.19
202212	12/17/2022	CARMENS BAR & RESTAURA	Carmen's Bar and Restaurant	Rytty, Tyler Robert	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	150.19	100.00	150.19	94.301%	141.63
202212	12/17/2022	OUTBACK 2420	Outback Steakhouse	Rytty, Tyler Robert	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	210.23	100.00	210.23	94.301%	198.25
202212	12/17/2022	STREETCAR LLC	Streetcar	Larson, Robert L (Robert)	Central storm dinner	STORM - DEC 14 ALL AREAS	59300	0000	1510	125.35	100.00	125.35	94.301%	118.21
202212	12/17/2022	STREETCAR LLC	Streetcar LLC	Rytty, Tyler Robert	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	139.92	100.00	139.92	94.301%	131.95
202212	12/17/2022	SUBWAY 5065	Subway	Cooper, Ryan P	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	18.86	100.00	18.86	94.301%	17.79
202212	12/17/2022	THIRD BASE BAR	Third Base Bar	Rytty, Tyler Robert	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	73.22	100.00	73.22	94.301%	69.05
202212	12/18/2022	249 HARDEES BRAINERD	Hardees	Woodford, Gene H	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	15.11	100.00	15.11	94.301%	14.25
202212	12/18/2022	A PINE RESTAURANT	A pine	Jacobs, Michael Brian	Storm Response supper whole crew	STORM - DEC 14 ALL AREAS	59300	0000	1510	72.33	100.00	72.33	94.301%	68.21
202212	12/18/2022	BAR HARBOR	Bar Harbor	Benhardus, Ryan Christopher (Ryan)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	654.97	100.00	654.97	94.301%	617.64
202212	12/18/2022	BITES BAR & GRILL	bites bar and grill	Jacobs, Michael Brian	Storm Response supper whole crew	STORM - DEC 14 ALL AREAS	59300	0000	1510	636.26	100.00	636.26	94.301%	600.00
202212	12/18/2022	BITES BAR & GRILL	Bites Grill and Bar	Benhardus, Ryan Christopher (Ryan)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	289.95	100.00	289.95	94.301%	273.43
202212	12/18/2022	CASEY'S #3445	Casey's General Store	Dickinson, Kristopher D (Kris)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	15.90	100.00	15.90	94.301%	14.99
202212	12/18/2022	DAIRY QUEEN #13236	Dairy Queen	Blatnik, Alyssa Quinn (Alyssa)	Storm lunch	STORM - DEC 14 ALL AREAS	59300	0000	1510	8.73	100.00	8.73	94.301%	8.23
202212	12/18/2022	DAIRY QUEEN 42429 QPS	Dairy Queen	Benhardus, Ryan Christopher (Ryan)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	18.40	100.00	18.40	94.301%	17.35
202212	12/18/2022	HOLIDAY STATIONS 0041	Holiday	Schwab, Andrew Mark (Andy)	Meal while working storm response.	STORM - DEC 14 ALL AREAS	59300	0000	1510	13.21	100.00	13.21	94.301%	12.46
202212	12/18/2022	HOLIDAY STATIONS 0164	holiday	Jacobs, Michael Brian	Storm Response supper myself	STORM - DEC 14 ALL AREAS	59300	0000	1510	14.07	100.00	14.07	94.301%	13.27
202212	12/18/2022	HOLIDAY STATIONS 0164	Holiday Stationstore	Benhardus, Ryan Christopher (Ryan)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	44.21	100.00	44.21	94.301%	41.69
202212	12/18/2022	IRON HORSE BAR & GRILL	Iron horse	Jacobs, Michael Brian	Storm Response supper whole crew	STORM - DEC 14 ALL AREAS	59300	0000	1510	112.81	100.00	112.81	94.301%	106.38
202212	12/18/2022	KWIK TRIP 18600001867	Kwik Trip	Dickinson, Kristopher D (Kris)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	17.03	100.00	17.03	94.301%	16.06
202212	12/18/2022	KWIK TRIP 57200005728	Kwik Trip	Schwab, Andrew Mark (Andy)	Meal while working storm response.	STORM - DEC 14 ALL AREAS	59300	0000	1510	12.92	100.00	12.92	94.301%	12.18
202212	12/18/2022	LITTLE FIESTA	Little Fiesta	Lane, David James (Dave)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	54.27	100.00	54.27	94.301%	51.18
202212	12/18/2022	MCDONALD'S F23521	McDonalds	Schwab, Andrew Mark (Andy)	Breakfast for the Line SIT Team.	SIT-Distribution	58800	0000	1510	66.11	100.00	66.11	94.301%	62.34
202212	12/18/2022	RENDEZVOUS BAR	Rendezvous	Sandstrom, Brian Jon (Brian)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	108.16	100.00	108.16	94.301%	102.00
202212	12/18/2022	SAMMYS PIZZA & RESTAUR	Sammy's Pizza	Schwab, Andrew Mark (Andy)	Lunch for the I-Falls crew.	I Falls Area Distribution Maintenanc	59300	0000	1510	87.13	100.00	87.13	94.301%	82.16

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/18/2022	SNICKERS PIZZA - EVELE	Snickers Pizza	Schwab, Andrew Mark (Andy)	Lunch while working through the broken wheel stud learning team.	Eveleth Area Distribution Maintenanc	59300	0000	1510	47.64	100.00	47.64	94.301%	44.92
202212	12/18/2022	SUBWAY 6983	Subway	Woodford, Gene H	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	13.47	100.00	13.47	94.301%	12.70
202212	12/18/2022	TACO JOHNS 9866	Taco Johns	Woodford, Gene H	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	9.77	100.00	9.77	94.301%	9.21
202212	12/18/2022	TEXAS ROADHOUSE #2374	Texas Roadhouse	Sandstrom, Brian Jon (Brian)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	199.44	100.00	199.44	94.301%	188.07
202212	12/18/2022	TST BARAJAS MEXICAN G	Barajas Mexican Grill	Benhardus, Ryan Christopher (Ryan)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	43.53	100.00	43.53	94.301%	41.05
202212	12/18/2022	TST DOC'S SPORTS BAR	Doc's	Blatnik, Alyssa Quinn (Alyssa)	Storm lunch	STORM - DEC 14 ALL AREAS	59300	0000	1510	14.59	100.00	14.59	94.301%	13.76
202212	12/18/2022	TST SHINERS TAVERN	Shriners	Benhardus, Ryan Christopher (Ryan)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	39.07	100.00	39.07	94.301%	36.84
202212	12/18/2022	VILLAGE INN #102	Village Inn	Schwab, Andrew Mark (Andy)	Lunch while working on storm response.	STORM - DEC 14 ALL AREAS	59300	0000	1510	15.65	100.00	15.65	94.301%	14.76
202212	12/18/2022	VIS PIZZA	VIS Pizza	Dickinson, Kristopher D (Kris)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	20.88	100.00	20.88	94.301%	19.69
202212	12/18/2022	WENDY'S 456	wendys	Jacobs, Michael Brian	Storm Response supper myself	STORM - DEC 14 ALL AREAS	59300	0000	1510	13.50	100.00	13.50	94.301%	12.73
202212	11/18/2022	7 WEST TAP HOUSE DULUT	7 West	Cady, Jennifer Jae (Jennifer)	Lunch Meeting - DOC's transmission press event	0732-General	92000	0000	1510	45.84	91.20	41.81	88.986%	37.20
202212	11/18/2022	CROOKED PINT MAPLEWOOD	Crooked Pint	Peterson, Eric M (Eric)	State of Minnesota Cybersecurity Taskforce meeting, St. Paul, MN. Meet w/ Chris Gabbard, DHS	ALE-SEC	93500	0000	1510	27.60	83.35	23.00	88.986%	20.47
202212	11/18/2022	DO NORTH PIZZERIA	Do North Pizzeria	Glass, Malachi Soren (Malachi)	Lunch for everyone while troubleshooting the control system to get Arrowhead back online and fix ongoing issues	Arrowhead HVDC Engineering Support	56000	0000	1510	182.68	100.00	182.68	82.970%	151.57
202212	11/18/2022	E&G 1029 DULUTH	Erbert's & Gerbert's	Glass, Malachi Soren (Malachi)	Lunch for everyone while troubleshooting the control system to get Arrowhead back online and fix ongoing issues	Arrowhead HVDC Engineering Support	56000	0000	1510	51.03	100.00	51.03	82.970%	42.34
202212	11/18/2022	MCDONALD'S F34928	McDonalds	Peterson, Eric M (Eric)	PNNL CRISP Cybersecurity Briefing, Minnesota Fusion Center	ALE-SEC	93500	0000	1510	10.70	83.35	8.92	88.986%	7.94
202212	11/18/2022	PIZZA LUCE DULUTH III	Pizza Luce	Peterson, Eric M (Eric)	Lunch hour meeting with PNNL CRISP CASA Device Overview	ALE-SEC	93500	0000	1510	74.06	83.35	61.73	88.986%	54.93
202212	11/18/2022	SQ MAISON DARRAS	Maison Darras	Moeller, David R (David)	Lunch during IRP Hearing at MPUC	David Legal Utility General	92000	0000	1510	83.35	100.00	83.35	88.986%	74.17
202212	11/18/2022	TOBIES CARIBOU	Tobies - Caribou Coffee	Moeller, David R (David)	Coffee on return from IRP Hearing	David Legal Utility General	92000	0000	1510	30.93	100.00	30.93	88.986%	27.52
202212	11/18/2022	WENDY S 405	Wendy's	Heimbach, Amanda Gail	Lunch during trip to St. Paul/Roseville: CAO meeting/Salvation Army meeting	CXO CS-Provide Call Center Training	90300	0000	1510	12.02	100.00	12.02	99.141%	11.92
202212	12/19/2022	BAXTERS BAR AND GRILL	Baxter's Bar & Grill	Tegg, Barry Carl (Barry)	Safety Meeting	Distribution-Utility Training	58000	0000	1510	24.42	100.00	24.42	94.301%	23.03
202212	12/19/2022	BUFFALO WILD WINGS 025	Buffalo Wild Wings	Miller, Jared James	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	131.41	100.00	131.41	94.301%	123.92
202212	12/19/2022	CKE BACKUS CORNER STOR	Backus Corner Store	Tegg, Barry Carl (Barry)	Crew Visit	Distribution-Utility Training	58000	0000	1510	171.47	100.00	171.47	94.301%	161.70
202212	12/19/2022	DO NORTH PIZZERIA	Do North Pizzeria	Miller, Jared James	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	104.55	100.00	104.55	94.301%	98.59
202212	12/19/2022	E&G 1012 DULUTH	Erbert and Gerbert's	Makowsky, Christina Pauline (Christina)	Call Center- Meal while working 12/14 storm	STORM - DEC 14 ALL AREAS	59300	0000	1510	79.64	100.00	79.64	94.301%	75.10
202212	12/19/2022	OUTBACK 2420	Outback Steakhouse	Miller, Jared James	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	112.68	100.00	112.68	94.301%	106.26
202212	12/19/2022	PIZZA LUCE DULUTH III	Pizza Luce Duluth	Makowsky, Christina Pauline (Christina)	Call Center- Meal while working 12/14 storm	STORM - DEC 14 ALL AREAS	59300	0000	1510	30.55	100.00	30.55	94.301%	28.81
202212	12/19/2022	PIZZA LUCE DULUTH III	Pizza Luce Duluth	Makowsky, Christina Pauline (Christina)	Call Center-Meal while working 12/14 storm	STORM - DEC 14 ALL AREAS	59300	0000	1510	80.78	100.00	80.78	94.301%	76.18
202212	12/19/2022	SONNY'S BBQ #219	Sonny's BBQ	Tegg, Barry Carl (Barry)	Entergy Training Center	Transmission-Utility Training	56000	0000	1510	128.99	100.00	128.99	82.970%	107.02
202212	12/19/2022	TST DOC'S SPORTS BAR	Doc's Sports Bar	Miller, Jared James	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1510	57.64	100.00	57.64	94.301%	54.36
202212	12/20/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Meysebourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell	ALLETE/MP Safety Time & Expenses	92000	0000	1510	16.84	100.00	16.84	88.986%	14.99
202212	12/20/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Meysebourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell with IH services	ALLETE/MP Safety Time & Expenses	92000	0000	1510	22.72	100.00	22.72	88.986%	20.22
202212	12/20/2022	SUBWAY 34750	Subway	Meysebourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell at Grand Rapids	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.88	100.00	12.88	88.986%	11.46
202212	12/20/2022	SUBWAY 34750	Subway	Meysebourg, Carolyn Esther (Carolyn)	Lunch while supporting Boswell with IH Services	ALLETE/MP Safety Time & Expenses	92000	0000	1510	12.38	100.00	12.38	88.986%	11.02
202212	12/21/2022	CORKTOWN DELI AND BREW	Corktown Deli and Brew	Stingle, Michael J (Mike)	Training meal	Training - Line Crew Training - COM	58800	0000	1510	52.68	100.00	52.68	94.301%	49.68
202212	12/21/2022	DAIRY QUEEN #11334	Dairy Queen	Erdman, Dean C	meal for storm	STORM - DEC 14 ALL AREAS	59300	0000	1510	14.45	100.00	14.45	94.301%	13.63
202212	12/21/2022	E&G 1042 DULUTH	Erbert and Gerberts	Brinker, Tara L (Tara)	catered food for meeting at RECC with Dave Brinker's team meeting.	CI - Security Video Support (SWO)	93500	0000	1510	155.99	95.00	148.19	88.986%	131.87
202212	12/21/2022	E&G 1042 DULUTH	Erbert and gerberts	Brinker, Tara L (Tara)	Food catered in for meeting at RECC facility for MPLS group training with Becky Moore.	CI - Attend or Conduct General Trai	92000	0000	1510	204.38	100.00	204.38	88.986%	181.87
202212	12/21/2022	JIMMY JOHNS - 2764	Jimmy Johns	Stingle, Michael J (Mike)	Training meal	Training - Line Crew Training - COM	58800	0000	1510	27.40	100.00	27.40	94.301%	25.84
202212	12/21/2022	OLIVE GARDEN 0021618	Olive Garden	Brinker, Tara L (Tara)	Catered lunch brought into RECC for MPLS Nokia training of Becky Moore's group.	CI - Attend or Conduct General Trai	92000	0000	1510	424.62	100.00	424.62	88.986%	377.85
202212	12/21/2022	PIZZA LUCE DULUTH III	Pizza Luce	Beddow, Timothy James (Tim)	Lunch meeting	CXB General	90800	0000	1510	32.90	100.00	32.90	99.160%	32.62
202212	12/21/2022	SUBWAY 15597	Subway	Erdman, Dean C	meal for storm	STORM - DEC 14 ALL AREAS	59300	0000	1510	10.50	100.00	10.50	94.301%	9.90
202212	12/22/2022	DAIRY QUEEN #13236	DAIRY QUEEN	Saice, Willie James (Will)	meal issued for storm damage response	STORM - DEC 14 ALL AREAS	59300	0000	1510	11.91	100.00	11.91	94.301%	11.23

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/22/2022	SUPER ONE FOODS	SUPERONE FOODS	Saice, Willie James (Will)	meal approved for line department	0140 Distribution Engineering Admin	58800	0000	1510	38.64	100.00	38.64	94.301%	36.44
202212	12/22/2022	TST DOC'S SPORTS BAR	DOC'S	Saice, Willie James (Will)	Meal issued for storm damage response	STORM - DEC 14 ALL AREAS	59300	0000	1510	18.45	100.00	18.45	94.301%	17.40
202212	11/22/2022		subway	Jacobs, Michael Brian	Lunch myself for out of town Meeting at GOB	Pine River Area Distribution Mainte	59300	0000	1510	18.63	100.00	18.63	94.301%	17.57
202212	11/22/2022	E&G 1059 CLOQUET	Erbert and Gerberts	Kayser, Mark Richard (Mark)	Dinner during travel out to Little Falls, MN night of 11/10/22 for crew meeting 11/11/22	Hydro Operations - Management/super	53500	0000	1510	11.92	100.00	11.92	87.056%	10.38
202212	11/22/2022	HARDEES 1503187	Hardees	Gale, Joe Wesley	Travel to THEC	THEC PLANT- EQUIPMENT COLD LAY-UP.	50600	0000	1510	10.50	100.00	10.50	87.812%	9.22
202212	11/22/2022	HOLIDAY STATIONS 0153	Holiday	Gale, Joe Wesley	Travel to THEC	THEC PLANT- EQUIPMENT COLD LAY-UP.	50600	0000	1510	14.38	100.00	14.38	87.812%	12.63
202212	11/22/2022	PIZZA LUCE DULUTH III	Pizza Luce	Matfield, Tracey A (Tracey)	At HQ for Proc Analyst interviews	General Purchasing	92000	0000	1510	37.29	74.70	27.86	88.986%	24.79
202212	12/23/2022	BIOBUILD NUTRITION	Biobuild	Garner, Joshua James	Breakfast for travel to Duluth for gear replacement	Attend Safety Training and Activiti	92000	0000	1510	22.88	100.00	22.88	88.986%	20.36
202212	12/23/2022	BIOBUILD NUTRITION	Biobuild	Garner, Joshua James	Dinner for travel to Duluth for gear replacement	Attend Safety Training and Activiti	92000	0000	1510	16.64	100.00	16.64	88.986%	14.81
202212	12/23/2022	SNICKERS PIZZA	Snickers Pizza	Jones, Daniel Robert (Dan)	lunch while receiving emr training	TREC 2016 Training Time and Expense	54900	0000	1510	108.82	100.00	108.82	88.652%	96.47
202212	12/23/2022	SUPER ONE FOODS	Super One foods	Garner, Joshua James	Christmas eve and Christmas day crew meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	230.00	100.00	230.00	85.910%	197.59
202212	11/24/2022	AZTECAMEXICANGRILL	Azteca Mexican Grill	Barnette, Troy Scott	Lunch during the EMS Build while GE was on site	MPTrans-EMS-ADM	56120	0000	1510	64.00	92.69	59.32	82.970%	49.22
202212	11/24/2022	PANERA BREAD #601747 O	Panera Bread	Luoma, Jesse Gene (Jesse)	Business Systems Department Meeting-Lunch	TD Asset Mgmt and Planning-Trans	56000	0000	1510	127.43	100.00	127.43	82.970%	105.73
202212	11/24/2022	STREETCAR LLC	Streetcar	Prom, Gregory Scott	Lunch for Inspection at Thomson	Corp Env Services - Hydro Lic/Compl	53500	0000	1510	55.63	100.00	55.63	87.056%	48.43
202212	11/24/2022	TAVERN ON THE HILL - T	Tavern on The Hill	Rautio Jr., Steven Donald	Thanksgiving work meal	LBA Operations (misc)	56120	0000	1510	89.23	100.00	89.23	82.970%	74.03
202212	12/27/2022	TST DOC'S SPORTS BAR	Doc's Sports Bar and Grill	Bushey, Jacob Bradford (Jacob)	Central storm damage assessment lunch	STORM - DEC 14 ALL AREAS	59300	0000	1510	36.00	100.00	36.00	94.301%	33.95
202212	11/27/2022	BLACK WOODS CATERING -	Blackwoods	Johnson, Mary K (Mary Kay)	Voss - CTS All Staff Meeting, 11.1.2022, Lunch	ALE-ADM	93500	0000	1510	1,200.21	83.35	1,000.38	88.986%	890.19
202212	11/27/2022	SUPER ONE FOODS	Super One	Johnson, Mary K (Mary Kay)	Voss - CTS All Staff Meeting, 11.1.2022, Breakfast	ALE-ADM	93500	0000	1510	157.14	83.35	130.98	88.986%	116.55
202212	10/27/2022	DUTCHROOM INC	Dutchroom Inc.	Curtis, Aimee Jean (Aimee)	Itasca County Contributions Committee Meeting	Public and Community Relations Spon	93020	0000	1510	124.33	51.44	63.96	88.986%	56.91
202212	10/27/2022	GRAB	Drew Pearson's Sports 88	Holden, Larissa Agnes	Lunch in airport - ISN Connect Conference	General Purchasing	92000	0000	1510	24.38	74.70	18.21	88.986%	16.21
202212	10/27/2022	MSP REPUBLIC BARD 6751	Republic Bar	Holden, Larissa Agnes	Lunch in airport for ISN Connect Conference	General Purchasing	92000	0000	1510	28.48	74.70	21.27	88.986%	18.93
202212	10/27/2022	SKY BRIDGE ORD	Sky Bridge	Holden, Larissa Agnes	Dinner in airport - ISN Connect Conference	General Purchasing	92000	0000	1510	9.71	74.70	7.25	88.986%	6.45
202212	11/29/2022	7 WEST TAP HOUSE DULUT	7 WEST	Perala, Michael A (Mike)	NOVEMBER STAFF MEETING	CXB Strategic Accounts General	90800	0000	1510	93.02	100.00	93.02	99.160%	92.24
202212	11/29/2022	7 WEST TAP HOUSE DULUT	7 West	Palmer, Eric James (Eric)	Lunch meeting to discuss Biomass at Boswell	MP Strategy & Planning Power Supply	92000	0000	1510	67.13	100.00	67.13	88.986%	59.74
202212	11/29/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Putney, Michael Alan (Mike)	Lunch with Gage Ritchie to discuss ELM support on projects Duluth Loop, Marvel and NRP.	Corp Env Services - Employee PA & M	92000	0000	1510	30.64	78.70	24.11	88.986%	21.46
202212	11/29/2022	BIOBUILD NUTRITION	Biobuild	Garner, Joshua James	breakfast travel to transformer rescue standby	Attend Safety Training and Activiti	92000	0000	1510	14.56	100.00	14.56	88.986%	12.96
202212	11/29/2022	MCDONALD'S F15040	McDonalds	Palmer, Eric James (Eric)	Lunch - Travels to Fargo for Midwest Energy Summit	MP Strategy & Planning Power Supply	92000	0000	1510	9.33	100.00	9.33	88.986%	8.30
202212	11/29/2022	PIER B RESORT F&B	PIER b	Perala, Michael A (Mike)	BUSINESS LUNCH	CXB Strategic Accounts General	90800	0000	1510	46.63	100.00	46.63	99.160%	46.24
202212	11/29/2022	PIZZA LUCE DULUTH III	PIZZA LUCE	Perala, Michael A (Mike)	BUSINESS LUNCH	CXB Strategic Accounts General	90800	0000	1510	24.79	100.00	24.79	99.160%	24.58
202212	11/29/2022	S & S MEATS	S and S Meats	Garner, Joshua James	Thanksgiving crew meal oil shared between Clayton's crew and garners crew	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	85.00	100.00	85.00	85.910%	73.02
202212	11/29/2022	TOASTYS SANDWICH SHOP	Toasty's	Palmer, Eric James (Eric)	Utility Planning Monthly Lunch Meeting	MP Strategy & Planning Power Supply	92000	0000	1510	52.34	100.00	52.34	88.986%	46.58
202212	11/29/2022	WAL-MART #1609	Walmart	Garner, Joshua James	crew thanksgiving meal	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	21.60	100.00	21.60	85.910%	18.56
202212	11/29/2022	WAL-MART #1609	Walmart	Garner, Joshua James	Thanksgiving crew meal oil shared between Clayton's crew and garners crew	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	1510	43.05	100.00	43.05	85.910%	36.98
202212	11/30/2022	ATL VILLA PIZZA	Villa Pizza	Cloinger, Sarah Ann (Sarah)	Meal purchased while attending Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	1510	10.39	100.00	10.39	88.986%	9.25
202212	11/30/2022	BOULDER TAP HOUSE BAXT	Boulder Tap House	Tegg, Barry Carl (Barry)	Safety Meeting	Transmission-Utility Training	56000	0000	1510	238.97	100.00	238.97	82.970%	198.27
202212	11/30/2022	BRI ESAS CONVENIENCE S	Bri Esas Convenience Store	Cloinger, Sarah Ann (Sarah)	Meal purchased while traveling from NPDES Sampling per permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	1510	10.33	100.00	10.33	87.812%	9.07
202212	11/30/2022	DELUXE CONEY ISLAND	Coney Island	Curtis, Aimee Jean (Aimee)	Meeting w/Jessica Heir	Public and Community Relations Spon	93020	0000	1510	19.00	51.44	9.77	88.986%	8.70
202212	11/30/2022	E&G 1042 DULUTH	Erbert and Gerbert	Schommer, Peter Scott (Peter)	Lunch with Black and Veatch - B&V in town for several meetings on current and future projects and to discuss other services they can provide.	PDE - Perform MP Internal Planning	56000	0000	1510	52.49	100.00	52.49	82.970%	43.55
202212	11/30/2022	FIESTA MEXICAN UNO LA	Fiesta Mexican	Tegg, Barry Carl (Barry)	Travel Meal	Distribution-Utility Training	58000	0000	1510	44.91	100.00	44.91	94.301%	42.35

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	11/30/2022	GRUBHUBNEWSEATERY	GrubHUB - Twisted Kitchen	Clolinger, Sarah Ann (Sarah)	Meal purchased while attending Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	1510	26.89	100.00	26.89	88.986%	23.93
202212	11/30/2022	GRUBHUBTWISTEDKITCHEN	GrubHUB - Twisted Kitchen	Clolinger, Sarah Ann (Sarah)	Meal purchased while attending Trinity Air and Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	1510	34.90	100.00	34.90	88.986%	31.06
202212	11/30/2022	IRONHILL BREWERY OF BU	Ironhill Brewery	Clolinger, Sarah Ann (Sarah)	Meal purchased while attending Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	1510	36.00	100.00	36.00	88.986%	32.03
202212	11/30/2022	LITTLE FIESTA	Little Fiesta	Erdman, Dean C	lunch during scheduling meeting	Little Falls Area Distribution Main	59300	0000	1510	174.74	100.00	174.74	94.301%	164.78
202212	11/30/2022	LUCKY SEVEN SUBWAY BIW	Subway	Clolinger, Sarah Ann (Sarah)	Meal purchased while traveling from Laskin EC to perform stormwater inspection per permit requirements	Corp Env Services - Laskin Energy C	50000	0000	1510	15.33	100.00	15.33	87.812%	13.46
202212	11/30/2022	MCDONALD'S F15039	McDonalds	Clolinger, Sarah Ann (Sarah)	Meal purchased while traveling from tac harbor to complete NPDES sampling per permit requirements	Corp Env Services - Tac Harbor Ener	50000	0000	1510	9.64	100.00	9.64	87.812%	8.47
202212	11/30/2022	MCDONALD'S F34406	McDonald's	Schommer, Peter Scott (Peter)	Dinner during return trip - attend Minnesota Power Systems Conference Nov 7-9 in St. Paul, MN.	PDE - Perform MP Internal Planning	56000	0000	1510	9.65	100.00	9.65	82.970%	8.01
202212	11/30/2022	MEXICO LINDO DULUTH	Mexico Lindo	Curtis, Aimee Jean (Aimee)	United Way Silent Auction Meeting	Public and Community Relations Spon	93020	0000	1510	52.22	51.44	26.86	88.986%	23.90
202212	11/30/2022	MINNEAPOLIS AIRPORT	Twins Bar and Grill	Clolinger, Sarah Ann (Sarah)	Meal purchased while traveling from Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	1510	39.00	100.00	39.00	88.986%	34.70
202212	11/30/2022	PIZZA LUCE DULUTH III	Pizza Luce	Curtis, Aimee Jean (Aimee)	DE&I Meeting	Public and Community Relations Spon	93020	0000	1510	114.96	51.44	59.14	88.986%	52.62
202212	11/30/2022	SUBWAY 11882	Subway	Clolinger, Sarah Ann (Sarah)	Meal purchased while traveling to Taconite harbor to perform NPDES Sampling for the SD002 Discharge	Corp Env Services - Tac Harbor Ener	50000	0000	1510	13.06	100.00	13.06	87.812%	11.47
202212	11/30/2022	SUBWAY 13644	Subway	Tegg, Barry Carl (Barry)	Travel Meal	Transmission-Utility Training	56000	0000	1510	9.52	100.00	9.52	82.970%	7.90
202212	10/31/2022	PIZZA LUCE DULUTH III	Pizza Luce	Kozlovski Jr., Donald D (Don)	PA Interview lunch	ALE-ADM	93500	0000	1510	75.42	83.35	62.86	88.986%	55.94
202212	10/1/2022	TST JAX FISH HOUSE -	Jax Fish House	Larson, Kyle Philip	Supper for TDMMA Conference	Comprehensive Training program for	58800	0000	1530	110.62	100.00	110.62	94.301%	104.32
202212	11/2/2022	OLIVE GARDEN 0021618	Olive Garden	Tracey, Dawn Marie	October Line Dept. Staff Meeting - Duluth Area Distribution	Duluth Area Distribution Maintenanc	59300	0000	1530	388.94	100.00	388.94	94.301%	366.77
202212	11/5/2022	DUTCHROOM INC	DUTCHROOM INC	Fredrickson, Joseph Logan (Joe)	Boswell visit food	ALLETE/MP Safety Time & Expenses	92000	0000	1530	55.48	100.00	55.48	88.986%	49.37
202212	11/5/2022	PIZZA LUCE DULUTH III	PIZZA LUCE DULUTH III	Fredrickson, Joseph Logan (Joe)	Safety meeting refreshments	ALLETE/MP Safety Time & Expenses	92000	0000	1530	73.29	100.00	73.29	88.986%	65.22
202212	11/5/2022	SANCHEZ BURRITO	SANCHEZ BURRITO	Fredrickson, Joseph Logan (Joe)	Little falls visit	ALLETE/MP Safety Time & Expenses	92000	0000	1530	28.99	100.00	28.99	88.986%	25.80
202212	12/6/2022	FARMER'S FRIDGE	Farmer's Fridge	Hertel, Kayla Marie	Meal in Airport on 11.09.22	Regulated Risk	92000	0000	1530	8.32	100.00	8.32	88.986%	7.40
202212	12/6/2022	SQ KUNNARI'S KITCHEN	Kunnari's	Kritzeck, Rachel Marie (Rachel)	MPO breakfast and lunch	ES - Meetings	92000	0000	1530	8,853.78	100.00	8,853.78	88.986%	7,878.62
202212	12/7/2022	DAIRY QUEEN #11344	Dairy Queen	Meyer, Jeffrey J (Jeff)	Meal during travel to attend DOT Training Session at Thomson Hydro.	Hydro Maintenance- safety training	54500	0000	1530	9.61	100.00	9.61	87.056%	8.37
202212	12/8/2022	APPLEBEES FORE19219484	Applebee's	Bishop, Ryan Jeffrey	Lunch for out of town travel for MIPSYCON continuing education	ES - Training	92000	0000	1530	54.44	100.00	54.44	88.986%	48.44
202212	12/9/2022	3RD BAR REST B IAH	3rd Bar Restaurant	Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	45.00	100.00	45.00	87.812%	39.52
202212	12/9/2022	7 WEST TAP HOUSE DULUT	7 West TapHouse	Munger, Rhonda K (Rhonda)	Project Review Committee training meals for committee	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1530	86.22	100.00	86.22	87.812%	75.71
202212	12/9/2022	BACKYARD CAFE & GRILL	Backyard Cafe & Grill	Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	66.08	100.00	66.08	87.812%	58.03
202212	12/9/2022	BUFFALO WILD WINGS 387	Buffalo Wild Wings	Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	1530	30.91	100.00	30.91	87.812%	27.14
202212	12/9/2022	CHILI'S TERM 1 MSP	Chili's	Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	47.78	100.00	47.78	87.812%	41.96
202212	12/9/2022	LEGENDS BAR & GRILL	Legends Bar & Grill	Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	1530	69.75	100.00	69.75	87.812%	61.25
202212	12/9/2022	OLIVE GARDEN 0021803	Olive Garden	Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	1530	56.78	100.00	56.78	87.812%	49.86
202212	12/9/2022	PAPPADAEUX SEAFOOD KIT	Pappadeaux Seafood Kitchen	Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	1530	103.71	100.00	103.71	87.812%	91.07
202212	12/9/2022	PAPPAS BBQ#665	Pappas BBQ	Bahr, Robert Paul (Rob)	Foxboro Training	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	1530	55.59	100.00	55.59	87.812%	48.81
202212	12/9/2022	SUBWAY 25311	Subway	Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	35.49	100.00	35.49	87.812%	31.16
202212	12/9/2022	SUPER ONE FOODS	Super One	Tammj, Travis L	EMR monthly training refreshments at Boswell	EMR refresher training hours, suppl	50600	0000	1530	95.17	100.00	95.17	87.812%	83.57
202212	12/9/2022	TEXADELPHIA	Texadelphia	Verbick, Thomas P (Tom)	Foxboro DCS Training	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1530	44.78	100.00	44.78	87.812%	39.32
202212	12/9/2022	TST THE PILLBOX TAVER	The Pillbox	Winter, Christian Erik (Christian)	MIPSYCON	System Performance Planning	56000	0000	1530	121.76	100.00	121.76	82.970%	101.02
202212	12/10/2022	CAPRIOTTIS RENO #152	Capriottis	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bentley training	GEN OPS PDM TIME & EXPENSES	51000	0000	1530	24.63	100.00	24.63	87.812%	21.63
202212	12/10/2022	FRANCISCOS	Francisco's	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bentley training	GEN OPS PDM TIME & EXPENSES	51000	0000	1530	52.19	100.00	52.19	87.812%	45.83
202212	12/10/2022	KFC C835014	KFC	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bentley training	GEN OPS PDM TIME & EXPENSES	51000	0000	1530	11.45	100.00	11.45	87.812%	10.05
202212	12/10/2022	MSP AIRP PANDA EXPRESS	Panda Express	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bentley training	GEN OPS PDM TIME & EXPENSES	51000	0000	1530	30.63	100.00	30.63	87.812%	26.90
202212	12/10/2022	SQ JERSEY MIKE'S	Jersey Mike's	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bentley training	GEN OPS PDM TIME & EXPENSES	51000	0000	1530	18.29	100.00	18.29	87.812%	16.06

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/10/2022	THAI JASMINE	Thai Jasmine	Belich, Bradley T (Brad)	Travel to MINDEN NV for Bently training	GEN OPS PDM TIME & EXPENSES	51000	0000	1530	20.48	100.00	20.48	87.812%	17.98
202212	11/10/2022	Burger Moe's	Burger Moe's	Puetz, Alexandra Marjorie	MIPSYCON Continuing Education	RELIABILITY FUNCTIONS	56150	0000	1530	29.99	100.00	29.99	82.970%	24.88
202212	11/10/2022	COSSETTA INC	Cossetta	Jesberg, Daniel Paul (Daniel)	Lunch at the end of MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1530	16.41	100.00	16.41	82.970%	13.62
202212	11/10/2022	COSSETTA INC	Cossetta's	Ogston, Kent Earl	Meal while attending MIPSYCON conference for PE continuing education	ES - Training	92000	0000	1530	13.59	100.00	13.59	88.986%	12.09
202212	11/10/2022	DAIRY QUEEN #12883 QPS	DQ	Frisk, Lori A	Meal en route to Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	1530	10.30	100.00	10.30	82.970%	8.55
202212	11/10/2022	INDIA PALACE	India Palace	Kueffer, Aaron James (Aaron)	Dinner for Training	0140 Employee Development and Super	58000	0000	1530	35.10	100.00	35.10	94.301%	33.10
202212	11/10/2022	SAMMYS PIZZA	Sammy's Pizza	Worcester, Joshua Samuel	C&M Tech Training	Attend General Training, Tuition, E	92000	0000	1530	182.35	100.00	182.35	88.986%	162.27
202212	11/10/2022	STORE	Subway	Ogston, Kent Earl	Meal while attending MIPSYCON conference for PE continuing education	ES - Training	92000	0000	1530	16.29	100.00	16.29	88.986%	14.50
202212	11/10/2022	THE BIRDHOUSE EAT & DR	The Birdhouse Eat and Drink	Ogston, Kent Earl	Meal while attending MIPSYCON conference for PE continuing education	ES - Training	92000	0000	1530	30.92	100.00	30.92	88.986%	27.51
202212	11/10/2022	Zamboni's Pizza	Zamboni's Pizza	Puetz, Alexandra Marjorie	MIPSYCON Continuing Education	RELIABILITY FUNCTIONS	56150	0000	1530	16.24	100.00	16.24	82.970%	13.47
202212	11/12/2022	RIVAL HOUSE	Double Tree	Tamang, Alkaraj (Alkaraj)	Meal expense made at hotel while business travel for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1530	17.37	100.00	17.37	82.970%	14.41
202212	12/14/2022	CASEYS #3471	Caseys	Ortman, Earl Francis	Hg CEMS Training	INST SWO - U4 CEMS 2021 - For CEM D	51210	0000	1530	33.59	100.00	33.59	87.812%	29.50
202212	12/14/2022	FLORIOS GRILL & TAVERN	Florios	Ortman, Earl Francis	Hg CEMS Training	INST SWO - U4 CEMS 2021 - For CEM D	51210	0000	1530	117.57	100.00	117.57	87.812%	103.24
202212	11/14/2022	CHICKIES & PETES AI	Chickie's & Pete's	Helder, Nathan A	Dinner while returning from Dragos DISC	MP-SEC	93500	0000	1530	40.00	100.00	40.00	88.986%	35.59
202212	11/14/2022	LIVE MD ORCHID KITCHEN	Orchid Kitchen	Helder, Nathan A	Dinner while attending Dragos DISC	MP-SEC	93500	0000	1530	38.46	100.00	38.46	88.986%	34.22
202212	11/17/2022	Del Taco	Del Taco	Lahti, Steven John (Steven)	Training in Tucker, GA	ALLETE/MP Safety Time & Expenses	92000	0000	1530	16.29	100.00	16.29	88.986%	14.50
202212	11/17/2022	TST HUDSON GRILLE - T	Hudson Grille	Lahti, Steven John (Steven)	Dinner in Tucker, GA-Training	ALLETE/MP Safety Time & Expenses	92000	0000	1530	28.45	100.00	28.45	88.986%	25.32
202212	10/23/2022	OAKWELLS COMMUTER RAIL	Oakwells DBA Arrowhead Taphouse	Schmidt, Jake Dean (Jake)	Breakfast at DLH enroute to IECA conference in Florida	Regulated Risk	92000	0000	1530	23.55	100.00	23.55	88.986%	20.96
202212	12/26/2022	THE RINK SPORTS BAR &	the rink	Freeman, Hannah Marie	Eveleth Employee Info Share	0140 Distribution Engineering Admin	58800	0000	1530	84.12	100.00	84.12	94.301%	79.33
202212	10/27/2022	SAMMYS PIZZA	Sammy's Pizz	Brinker, Tara L (Tara)	Lunch brought in for Block Training group of 10 people under Zac Carl and Bob Halling.	Attend/Provide Training	56120	0000	1530	163.41	100.00	163.41	82.970%	135.58
202212	11/29/2022	DO NORTH PIZZERIA	DO North Pizza	Lindsay, Troy T	Safety training	Line Dept Safety Training & Meeting	58800	0000	1530	375.50	100.00	375.50	94.301%	354.10
202212	11/29/2022	TST SHINERS TAVERN	shriners	Freeman, Hannah Marie	staff meeting	0140 Employee Development and Super	58000	0000	1530	148.07	100.00	148.07	94.301%	139.63
202212	11/30/2022	CHIPOTLE 2692	Chipotle	Lander, Chad Charles (Chad)	Dinner following Evanta training	I/A - General Admin	92000	0000	1530	16.60	51.44	8.54	88.986%	7.60
202212	11/30/2022	E&G 1042 DULUTH	Erberts and Gerberts	Maki, Sarah Lorraine (Sarah)	lunch for private poles meeting	0148 Administrative Activities	58800	0000	1530	240.81	100.00	240.81	94.301%	227.09
202212	12/1/2022	SUPER ONE FOODS #520	Super one	Munger, Rhonda K (Rhonda)	GenerationOperations October safety meeting refreshment	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	20.64	100.00	20.64	87.812%	18.12
202212	12/5/2022	SUPER ONE FOODS	Super One	Honkala, Amy Marie (Amy)	Refreshments for ALE Sr. Team Meeting	ALLETE - General	92000	0000	1560	65.77	78.10	51.37	88.986%	45.71
202212	12/7/2022	KWIK TRIP 94100009415	Kwik Trip	Anderson, Kurt William	ELM Department Refreshments	Corp Env Services - Department	92000	0000	1560	13.98	100.00	13.98	88.986%	12.44
202212	12/7/2022	SQ BREWED AWAKENINGS	Brewed Awakenings	Anderson, Kurt William	refreshments fo Leech Lake meeting	Corp Env Services - Department	92000	0000	1560	42.26	100.00	42.26	88.986%	37.61
202212	12/7/2022	SUPER ONE FOODS	none	Raisanen, David William	Thomson Hydro StationSafety meeting refreshments	Hydro Maintenance- safety training	54500	0000	1560	188.18	100.00	188.18	87.056%	163.82
202212	12/12/2022	KWIK TRIP 13500001354	Quick Trip	Vandermeiden, Kent	Refreshments for EMR training at Thomson Hydro	EMR Related work for 2023	54500	0000	1560	11.86	100.00	11.86	87.056%	10.32
202212	12/16/2022	CENEX STATION 09901141	Cenex Station 371	Allen, Levi Robert (Levi)	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1560	6.26	100.00	6.26	94.301%	5.90
202212	12/21/2022	FAMOUS DAVES DULUTH (#	Famous Dave's	Tracey, Dawn Marie	HSC storm meals	STORM - DEC 14 ALL AREAS	59300	0000	1560	379.83	100.00	379.83	94.301%	358.18
202212	12/21/2022	SUPER ONE FOODS	Super One	Benham, Kathy M	Refreshments for Generation Operations Safety Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	27.23	100.00	27.23	87.812%	23.91
202212	12/21/2022	TIMBERLAKE LODGE & HOT	Timberlake Lodge, Grand Rapids, MN	Benham, Kathy M	Timber Lake Lodge, incorrect charge, 12/21 credit for 157.94=charge to equal 121.50	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1560	279.44	100.00	279.44	87.812%	245.38
202212	10/27/2022	DULUTH COFFEE COMPANY	Duluth Coffee Company	Curtis, Aimee Jean (Aimee)	Meeting w/Duluth Coffee	Public and Community Relations Spon	93020	0000	1560	7.76	51.44	3.99	88.986%	3.55
202212	11/28/2022	SUPER ONE FOODS	Super One Foods	Piekarski, Jodi M	Gen SIT meeting refreshments	Laskin Office Work	50000	0000	1560	16.74	100.00	16.74	87.812%	14.70
202212	11/30/2022	DUTCHROOM INC	Dutchroom	Eiden, Michael Deacon (Michael)	Planner interview team lunch	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	84.29	100.00	84.29	87.812%	74.02
202212	11/30/2022	FOREST LAKE RESTAURANT	Forest Lake	Eiden, Michael Deacon (Michael)	Planner onboarding process review/improvement and employee engagement	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	70.00	100.00	70.00	87.812%	61.47
202212	11/30/2022	SAMMYS PIZZA GRAND RAP	Sammy's Pizza	Eiden, Michael Deacon (Michael)	Boswell SIT Tour of UPM/Blandin Paper - Lunch with both groups	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1560	234.53	100.00	234.53	87.812%	205.95
202212	12/14/2022	DO NORTH PIZZERIA	Do North Pizza	Asperheim, Brianna Janine	Storm meal	0175 OCC Service Dispatch	58800	0000	1570	96.52	100.00	96.52	94.301%	91.02
202212	12/16/2022	WIZARDS SPORTS BAR AND	Wizards Sports Bar	Adler, Joshua Ernest	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	48.41	100.00	48.41	94.301%	45.65
202212	12/17/2022	BP#6462386DAVE'S OIQPS	daves	Bowser, Nickolas J (Nick)	ot meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	8.27	100.00	8.27	94.301%	7.80
202212	12/17/2022	KWIK TRIP 11700001172	Kwik Trip	Hietapelto, Corey Alexander	Meal for myself and Zach smith for storm.	STORM - DEC 14 ALL AREAS	59300	0000	1570	21.62	100.00	21.62	94.301%	20.39
202212	12/17/2022	KWIK TRIP 11700001172	Kwik Trip	Hietapelto, Corey Alexander	Meal for storm	STORM - DEC 14 ALL AREAS	59300	0000	1570	8.85	100.00	8.85	94.301%	8.35
202212	12/17/2022	KWIK TRIP 18600001867	Kwik Trip	Zimmerman, Neil Douglas (Neil)	Storm Breakfasr	STORM - DEC 14 ALL AREAS	59300	0000	1570	6.77	100.00	6.77	94.301%	6.38
202212	12/17/2022	MCDONALD'S F18336	Mcdonalds	Hynek, Corey D (Corey)	Storm meal OT Lunch	STORM - DEC 14 ALL AREAS	59300	0000	1570	20.83	100.00	20.83	94.301%	19.64
202212	12/17/2022	RENDEZVOUS BAR	Rondavoyou	Carr, John Thomas (John)	storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	42.47	100.00	42.47	94.301%	40.05

Minnesota Power
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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/17/2022	SAMMYS PIZZA GRAND RAP	Sammys	Hynek, Corey D (Corey)	Storm meal OT Dinner	STORM - DEC 14 ALL AREAS	59300	0000	1570	80.69	100.00	80.69	94.301%	76.09
202212	12/17/2022	SUBWAY 10801	SubWay	Hietapelto, Corey Alexander	Meal for storm.	STORM - DEC 14 ALL AREAS	59300	0000	1570	17.55	100.00	17.55	94.301%	16.55
202212	12/17/2022	TOBIES RESTAURANT	Tobies	Bowser, Nicholas J (Nick)	ot meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	98.47	100.00	98.47	94.301%	92.86
202212	12/17/2022	TST DOC'S SPORTS BAR	docs	Bowser, Nicholas J (Nick)	ot meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	55.35	100.00	55.35	94.301%	52.20
202212	12/18/2022	BLACKWOODS OF PROCTOR	Blackwoods	Hipple, Paul Luther	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	49.61	100.00	49.61	94.301%	46.78
202212	12/18/2022	EVELETH SHORT STOP	Short Stop	Honkola, Barrett Bryan	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	24.17	100.00	24.17	94.301%	22.79
202212	12/18/2022	FAMOUS DAVES DULUTH (#	Famous Dave's	Deutsch, Joseph M	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	51.86	100.00	51.86	94.301%	48.90
202212	12/18/2022	GAMPERS	Route 61 Lounge and Bowling	Deutsch, Joseph M	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	44.93	100.00	44.93	94.301%	42.37
202212	12/18/2022	OUTBACK 2420	Outback Steakhouse	Honkola, Barrett Bryan	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	126.79	100.00	126.79	94.301%	119.56
202212	12/18/2022	THE RINK SPORTS BAR &	The Rink Sports Bar and Grill	Deutsch, Joseph M	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	26.40	100.00	26.40	94.301%	24.90
202212	12/18/2022	THE RINK SPORTS BAR &	The Rink Sports Bar and Grill	Honkola, Barrett Bryan	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	39.54	100.00	39.54	94.301%	37.29
202212	12/18/2022	TST BOOMTOWN BREWERY	BoomTown Woodfire Grill	Deutsch, Joseph M	Storm meal	STORM - DEC 14 ALL AREAS	59300	0000	1570	45.57	100.00	45.57	94.301%	42.97
202212	12/20/2022	KWIK TRIP 10400010439	Kwik Trip Gas Station	Willis, Matthew Allen (Matt)	Meal during storm response OT.	STORM - DEC 14 ALL AREAS	59300	0000	1570	17.65	100.00	17.65	94.301%	16.64
202212	12/20/2022	TST BOOMTOWN BREWERY	Boomtown Restaurant	Willis, Matthew Allen (Matt)	Meal during storm response OT.	STORM - DEC 14 ALL AREAS	59300	0000	1570	14.82	100.00	14.82	94.301%	13.98
202212	12/22/2022	GAMPERS	Gampers	Wiltsey, Brian James	storm	STORM - DEC 14 ALL AREAS	59300	0000	1570	174.58	100.00	174.58	94.301%	164.63
202212	12/22/2022	TST DOC'S SPORTS BAR	Doc's	Wiltsey, Brian James	storm	STORM - DEC 14 ALL AREAS	59300	0000	1570	163.93	100.00	163.93	94.301%	154.59
									Total	259,563.14		254,902.37		228,796.07

Month Number	Invoice Date	Card Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/22/2021	VITTA PIZZA	Vitta Pizza	Gunderson, Daniel Wayne	Check-In with Joshua Goutermont	0141 Distribution Operations Safety	58800	0000	1510	42.70	100.00	42.70	94.301%	40.27
202201	12/17/2021	PIZZA LUCE DULUTH III	Pizza Luce	Pierce, Julie Irene	Boar Prep lunch meeting - 2022 FAC Forecast Review	MP Strategy & Planning Executive/Ad	92000	0000	1519	57.65	100.00	57.65	88.986%	51.30
202201	12/17/2021	SQUATTERS PUB AIRPORT	Squatters Pub	Pierce, Julie Irene	Clean Power Conference	MP Strategy & Planning Executive/Ad	92000	0000	1519	20.40	100.00	20.40	88.986%	18.15
202201	1/20/2022	VANILLA BEAN DULUTH LL	Vanilla Bean	Frederickson, Franklyn Leo	Breakfast meeting with Nancy Norr to discuss economic development	CXB General	90800	0000	1519	29.17	100.00	29.17	99.160%	28.92
202202	2/3/2022	CHINA KING BUFFET	China King	Simmons, Todd Zachary	Meal while working in Duluth	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	33.50	100.00	33.50	87.812%	29.42
202202	2/3/2022	JIMMY JOHNS - 3527	Jimmy Johns	Simmons, Todd Zachary	Travel Meal - AHQ and HREC Apprenticeship	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	12.21	100.00	12.21	87.812%	10.72
202202	2/3/2022	MCDONALD'S F15484	McDonalds	Simmons, Todd Zachary	Working at AHQ - Blue Hat Discussion	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	14.20	100.00	14.20	87.812%	12.47
202202	2/3/2022	MCDONALD'S F23521	McDonalds	Simmons, Todd Zachary	Working in Duluth	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	10.93	100.00	10.93	87.812%	9.60
202202	2/3/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	MPO Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	18.25	100.00	18.25	87.812%	16.03
202202	2/24/2022	CROOKED PINT DULUTH	Crooked Pint Duluth	Frederickson, Franklyn Leo	Lunch Discussion on Customer Renewable Program Development with Dan Gunderson, Pam Schmitt, Frank Frederickson, and Mike Perala	CXB General	90800	0000	1519	78.34	100.00	78.34	99.160%	77.68
202202	2/24/2022	FLORIOS GRILL & TAVERN	Florios Grill & Tavern	Frederickson, Franklyn Leo	Business lunch with Rick Horton, MFI	CXB General	90800	0000	1519	31.41	100.00	31.41	99.160%	31.15
202202	2/24/2022	NEW LONDON CAFE	New London Cafe	Frederickson, Franklyn Leo	Touch base lunch with Ben Levine	CXB General	90800	0000	1519	36.50	100.00	36.50	99.160%	36.19
202202	1/29/2022	TST OHM - GOURMANDISE	TST OHM	Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	1539	20.28	100.00	20.28	88.986%	18.05
202202	1/29/2022	TUCSON AIRPORT	Tucson Airport	Pierce, Julie Irene	AHC Group Workshop	MP Strategy & Planning Executive/Ad	92000	0000	1539	11.11	100.00	11.11	88.986%	9.89
202203	3/22/2022	CANTONESE HOUSE INC	Cantonese House Inc	Frederickson, Franklyn Leo	Touch base on LP and Muni topics with Alison Paulseth-Bautch	CXB General	90800	0000	1519	24.35	100.00	24.35	99.160%	24.15
202203	2/28/2022	FOREST LAKE RESTAURANT	Forest Lake Restaurant	Skelton, Joshua J (Josh)	Business Lunch with Brian Smith	UTILITY OPERATIONS SERVICES - MPO	92000	0000	1519	32.28	77.70	25.08	88.986%	22.32
202204	4/1/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Travel Meal - Multiple meetings at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	14.54	100.00	14.54	87.812%	12.77
202204	4/1/2022	WENDY'S 11077	Wendy's	Simmons, Todd Zachary	Travel Meal - MP Business Update at Bison Energy Center	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	10.57	100.00	10.57	87.812%	9.28
202204	4/13/2022	MCDONALD'S F5790	McDonald's	Frederickson, Franklyn Leo	Dinner after HPUC Meeting	CXB General	90800	0000	1519	7.93	100.00	7.93	99.160%	7.86
202204	4/13/2022	SUBWAY 10659	Subway	Frederickson, Franklyn Leo	Touch Base with Leah Peterson and Mike Perala	CXB General	90800	0000	1519	32.32	100.00	32.32	99.160%	32.05
202204	3/29/2022	7 WEST TAP HOUSE DULUT	7 West TapHouse	Frederickson, Franklyn Leo	Touch base lunch with Mike Perala	CXB General	90800	0000	1519	36.07	100.00	36.07	99.160%	35.77
202204	3/29/2022	GREAT AMERICAN BAGEL	Great American Bagel	Pierce, Julie Irene	NEER Conference	MP Strategy & Planning Executive/Ad	92000	0000	1519	30.00	100.00	30.00	88.986%	26.70
202204	3/29/2022	OAKWELLS COMMUTER RAIL	Arrowhead Taphouse	Pierce, Julie Irene	NEER Conference	MP Strategy & Planning Executive/Ad	92000	0000	1519	14.49	100.00	14.49	88.986%	12.89
202204	3/31/2022	BENNIGANS - 27TH ST	Bennigans	Skelton, Joshua J (Josh)	MP Business Update at Bison Energy Center	UTILITY OPERATIONS SERVICES - MPO	92000	0000	1519	125.47	77.70	97.49	88.986%	86.75
202204	4/8/2022	CARIBOU COFFEE CO #140	Caribou Coffee	Thickens, Margaret Ann (Maggie)	Meal while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	1539	9.72	77.70	7.55	88.986%	6.72
202204	4/8/2022	HUDSON ST 1476	Seatac	Thickens, Margaret Ann (Maggie)	Meal while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	1539	3.99	77.70	3.10	88.986%	2.76
202204	4/8/2022	SEA PEI WEI CT21 69513	Pei Wei	Thickens, Margaret Ann (Maggie)	Meal while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	1539	21.87	77.70	16.99	88.986%	15.12
202204	4/8/2022	STARBUCKS A CONC SEA	Starbucks	Thickens, Margaret Ann (Maggie)	Meal while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	1539	14.81	77.70	11.51	88.986%	10.24
202204	4/8/2022	TST FLORET - SEATAC A	Floret	Thickens, Margaret Ann (Maggie)	Meal while traveling for EEI Spring Legal Conference	MAT - Corporate	92000	0000	1539	53.93	77.70	41.90	88.986%	37.29
202205	4/8/2022	PICKWICK RESTAURANT	Pickwick	Gunderson, Daniel Wayne	Meeting with Brad Oachs for CapX2020 History Lessons	0141 Distribution Operations Safety	58800	0000	1510	48.01	100.00	48.01	94.301%	45.27
202205	4/22/2022	FLORIOS GRILL & TAVERN	Florio's	Simmons, Todd Zachary	Business lunch with Paul Undeland	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	46.82	100.00	46.82	87.812%	41.11
202205	4/22/2022	FOREST LAKE RESTAURANT	Forest Lake	Simmons, Todd Zachary	Lunch to visit with Safety Professional candidate	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	94.27	100.00	94.27	87.812%	82.78
202205	4/22/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Travel Meal for Duluth Meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	18.63	100.00	18.63	87.812%	16.36
202205	4/22/2022	SUBWAY 42843	Subway	Simmons, Todd Zachary	Travel Meal - Meetings in Duluth	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	15.92	100.00	15.92	87.812%	13.98
202205	4/9/2022	ESTES NEWS A1010	Estes News	Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	1519	7.23	100.00	7.23	88.986%	6.43
202205	5/16/2022	7 WEST TAP HOUSE DULUT	7 West TapHouse	Frederickson, Franklyn Leo	Lunch meeting with John Hollingsworth	CXB General	90800	0000	1519	33.86	100.00	33.86	99.160%	33.58
202205	5/16/2022	BOTTLE ROCKET TERM 1 C	Bottle Rocket	Frederickson, Franklyn Leo	Travel lunch at CS Week	CXB General	90800	0000	1519	13.16	100.00	13.16	99.160%	13.05
202205	5/16/2022	PANERA BREAD #203249 P	Panera Bread	Frederickson, Franklyn Leo	Breakfast - CS Week Travel	CXB General	90800	0000	1519	18.89	100.00	18.89	99.160%	18.73
202205	5/16/2022	STONE ARCH	Stone Arch	Frederickson, Franklyn Leo	Travel dinner with Tina Koecher on way to CS Week	CXB General	90800	0000	1519	56.46	100.00	56.46	99.160%	55.99
202205	5/16/2022	THE ARROGANT BUTCHER	The Arrogant Butcher	Frederickson, Franklyn Leo	Team dinner at CS Week	CXB General	90800	0000	1519	578.47	100.00	578.47	99.160%	573.61
202205	5/16/2022	VITTA PIZZA	Vitta Pizza	Frederickson, Franklyn Leo	Lunch meeting with Leah Peterson	CXB General	90800	0000	1519	40.19	100.00	40.19	99.160%	39.85
202205	4/9/2022	SETTEBELLO PIZZERIAQPS	Settebello Pizzeria	Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	1569	43.75	100.00	43.75	88.986%	38.93
202206	6/2/2022	EDW'S LUCKY SEVEN 1 ST	Lucky Seven	Simmons, Todd Zachary	Travel Meal - Meetings at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	7.19	100.00	7.19	87.812%	6.31
202206	6/2/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Travel Meal - Meetings at AHQ and Thomson	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	16.33	100.00	16.33	87.812%	14.34
202206	6/2/2022	SUBWAY 25847	Subway	Simmons, Todd Zachary	Travel Meal - Meetings at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	18.74	100.00	18.74	87.812%	16.46
202206	6/2/2022	SUBWAY 25847	Subway	Simmons, Todd Zachary	Travel Meal - Meetings at AHQ and HREC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	18.74	100.00	18.74	87.812%	16.46
202206	6/29/2022	KWIK TRIP 57200005728	Kwik Trip	Simmons, Todd Zachary	Travel Meal - Duluth meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	15.44	100.00	15.44	87.812%	13.56
202206	6/13/2022	ESTES NEWS A1010	Estes News A1010	Frederickson, Franklyn Leo	Travel Meal at AISI	CXB General	90800	0000	1519	14.66	100.00	14.66	99.160%	14.54
202206	6/13/2022	GRILLE DISTRICT	Grille District	Frederickson, Franklyn Leo	Travel Meal - AISI Conference	CXB General	90800	0000	1519	23.76	100.00	23.76	99.160%	23.56
202206	6/13/2022	STARBUCKS T1 CONC C MS	Starbucks	Frederickson, Franklyn Leo	Travel Breakfast to AISI	CXB General	90800	0000	1519	9.96	100.00	9.96	99.160%	9.88

Month Number	Invoice Date	Card Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202207	6/2/2022	DULUTH HOLIDAY INN F&B	The Lyric	Pierce, Julie Irene	Lunch Mtg w/Eric Norberg consultant	MP Strategy & Planning Executive/Ad	92000	0000	1519	31.50	100.00	31.50	88.986%	28.03
202207	7/14/2022	INDIA PALACE	Frederickson, Franklyn Leo		Lunch Touch Base with Emily Heiken	CXB General	90800	0000	1519	49.37	100.00	49.37	99.160%	48.96
202207	7/14/2022	PIZZA LUCE DULUTH III	Pizza Luce Duluth	Frederickson, Franklyn Leo	Lunch Touch Base with Tina Koecher	CXB General	90800	0000	1519	21.19	100.00	21.19	99.160%	21.01
					Lunch Touch Base with Madison Lindquist	CXB General	90800	0000	1519	60.01	100.00	60.01	99.160%	59.51
202207	7/14/2022	VA BENE	Va Bene	Frederickson, Franklyn Leo	Emergizing ND Future Partnerships	MP Strategy & Planning Executive/Ad	92000	0000	1519	28.75	100.00	28.75	88.986%	25.58
202207	7/15/2022	BONZERS ON FOURTH INC	Bonzers	Pierce, Julie Irene	Travel Meal - Dinner while traveling to Bison	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	21.64	100.00	21.64	87.812%	19.00
202208	8/18/2022	APPLEBEES 978748900021	Applebee's	Simmons, Todd Zachary	Travel Meal - Meal while traveling @ Bison w/ Safety Strategy Group	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	21.59	100.00	21.59	87.812%	18.96
202208	8/18/2022	BENNIGANS	Bennigan's	Simmons, Todd Zachary	Travel Meal - Lunch while at Laskin - TREC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	8.36	100.00	8.36	87.812%	7.34
202208	8/18/2022	DAIRY QUEEN #10196	Dairy Queen	Simmons, Todd Zachary	Travel Meal - Dinner on the way home from Duluth - AHQ.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	9.80	100.00	9.80	87.812%	8.61
202208	8/18/2022	HOLIDAY STATIONS 0027	Holiday Station	Simmons, Todd Zachary	Travel Meal - while at Laskin Energy Center - breakfast	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	9.21	100.00	9.21	87.812%	8.09
202208	8/18/2022	MCDONALD'S F5790	McDonalds	Simmons, Todd Zachary	Travel Meal - Bison Energy Center	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	34.22	100.00	34.22	87.812%	30.05
202208	7/28/2022	A&B PIZZA - MANDAN	A&B Pizza	Simmons, Todd Zachary	Travel Meal - Bison Energy Center	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	17.57	100.00	17.57	87.812%	15.43
202208	7/28/2022	CENEX RUD CORP09894304	Cenex	Simmons, Todd Zachary	Travel Meal - Bison Energy Center	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	21.39	100.00	21.39	87.812%	18.78
202208	7/28/2022	CRACKER BARREL #447 BI	Cracker Barrel	Simmons, Todd Zachary	Dinner meal return from ND - Bison, only to be reimbursed for 1/2 of this receipt.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	14.00	100.00	14.00	87.812%	12.29
202208	7/28/2022	Pizza Ranch	Pizza Ranch	Simmons, Todd Zachary	Travel Meal - FM Global Meeting at AHQ.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1510	17.01	100.00	17.01	87.812%	14.94
202208	7/28/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Lunch with Bob Lisi - LHB	CXB General	90800	0000	1519	31.64	100.00	31.64	99.160%	31.37
202208	8/16/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Frederickson, Franklyn Leo	Lunch for rate case public hearing.	Minnesota Rate Case 2022 - Internal	92000	0000	1519	9.76	100.00	9.76	88.986%	8.69
202208	8/16/2022	DAIRY QUEEN #41941	Dairy Queen	Frederickson, Franklyn Leo	Lunch with Sandy Hoff to discuss APEX and economic development	CXB General	90800	0000	1519	52.34	100.00	52.34	99.160%	51.90
202208	8/16/2022	LAKE AVENUE RESTAURANT	Restaurant	Frederickson, Franklyn Leo	Travel meal to the Northern Foundry Customer Meeting	CXB General	90800	0000	1519	14.80	100.00	14.80	99.160%	14.68
202208	8/16/2022	MCDONALD'S F5790	McDonald's	Frederickson, Franklyn Leo	Leadership Meeting & Exec Suite Supplies	ALLETE - General	92000	0000	1569	159.68	78.10	124.71	88.986%	110.97
202209	9/15/2022	SAMSClub #6320	Sams Club	Cooper, Brooke Staupe (Brooke)	Touch Base with Mike Perala	CXB General	90800	0000	1519	32.18	100.00	32.18	99.160%	31.91
202209	9/15/2022	7 WEST TAP HOUSE DULUT	7 West Tap House	Frederickson, Franklyn Leo	Travel Meal - SMU Conference	CXB General	90800	0000	1519	43.72	100.00	43.72	99.160%	43.35
202209	9/15/2022	ATLANTA AIRPORT	ATL Stillhouse	Frederickson, Franklyn Leo	Travel Meal - IECA meeting	CXB General	90800	0000	1519	37.93	100.00	37.93	99.160%	37.61
202209	9/15/2022	H&C CHILI'S BAR E2 ORD	Chili's Too	Frederickson, Franklyn Leo	Travel Meal - IECA conference	CXB General	90800	0000	1519	16.01	100.00	16.01	99.160%	15.88
202209	9/15/2022	MANCHU WOK T1C ORD	Manchu Wok	Frederickson, Franklyn Leo	Dinner with Tim Beddow and Jason Janisch, Jasper Engineering for SMU Conference	CXB General	90800	0000	1519	126.74	100.00	126.74	99.160%	125.68
202209	9/15/2022	MARRIOTT ATL GATEWAY F	Champion - Atlanta Airport Marriott Gateway	Frederickson, Franklyn Leo	Travel Meal - IECA	CXB General	90800	0000	1519	46.60	100.00	46.60	99.160%	46.21
202209	9/15/2022	MATSUTAKE SUSHI	Matsutake Sushi	Frederickson, Franklyn Leo	Lunch with Chad Ronchetti from Kraus Anderson	CXB General	90800	0000	1519	62.12	100.00	62.12	99.160%	61.60
202209	9/15/2022	PICKWICK RESTAURANT AN	Pickwick Restaurant	Frederickson, Franklyn Leo	Lunch with Lorraine Little - ENBRIDGE	CXB General	90800	0000	1519	30.65	100.00	30.65	99.160%	30.39
202209	9/15/2022	PIZZA LUCE DULUTH III	Pizza Luce	Frederickson, Franklyn Leo	Travel meal - ME Global customer visit and Siemens meeting	CXB General	90800	0000	1519	13.80	100.00	13.80	99.160%	13.68
202209	9/15/2022	SUBWAY 12860	Subway	Frederickson, Franklyn Leo	Travel Lunch - SMU Steel Conference	CXB General	90800	0000	1519	14.47	100.00	14.47	99.160%	14.35
202209	9/15/2022	TST BERGHOFF CAFE - O	Berghoff Cafe	Frederickson, Franklyn Leo	IECA travel dinner	CXB General	90800	0000	1519	35.91	100.00	35.91	99.160%	35.61
202209	9/15/2022	TST RUSTICO - BALLSTO	Rustico	Frederickson, Franklyn Leo	Touch Base with Nancy Norr for APEX	CXB General	90800	0000	1519	20.40	100.00	20.40	99.160%	20.23
202209	9/15/2022	VANILLA BEAN DULUTH LL	Vanilla Bean	Frederickson, Franklyn Leo										
202209	8/16/2022	BROADWAY GRILL & TAVER	Broadway Grill & Tavern	Pierce, Julie Irene	Bismarck MDU/Basin Visit	MP Strategy & Planning Executive/Ad	92000	0000	1519	61.04	100.00	61.04	88.986%	54.32
202209	8/16/2022	GRILLE DISTRICT	Grille District	Pierce, Julie Irene	DC Visit	MP Strategy & Planning Executive/Ad	92000	0000	1519	78.43	100.00	78.43	88.986%	69.79
202209	8/16/2022	MCDONALD'S F36622	McDonald's	Pierce, Julie Irene	DC Visit	MP Strategy & Planning Executive/Ad	92000	0000	1519	10.38	100.00	10.38	88.986%	9.24
202209	9/18/2022	PIER B RESORT	Pilot House at Pier B	Nordheim, Christa E (Christa)	Dinner for ALLETE Strategy meeting 9/13/22.	Strategic Planning and Analysis	92000	0000	1519	143.54	78.10	112.10	88.986%	99.76
202209	8/16/2022	DECC CONCESSIONS	DECC Concessions	Pierce, Julie Irene	Greater Downtown Council Dinner	MP Strategy & Planning Executive/Ad	92000	0000	1560	35.50	100.00	35.50	88.986%	31.59
202209	8/16/2022	STARBUCKS STORE 02717	Starbucks	Pierce, Julie Irene	Bismarck MDU/Basin Visit	MP Strategy & Planning Executive/Ad	92000	0000	1569	12.42	100.00	12.42	88.986%	11.05
202210	10/3/2022	FIRST WATCH - 0152	The Daytime Cafe	Simmons, Todd Zachary	Travel meal to AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	18.91	100.00	18.91	87.812%	16.61
202210	10/3/2022	Mission Taco Joint	Mission Taco Joint	Simmons, Todd Zachary	Travel Meal - AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	55.36	100.00	55.36	87.812%	48.61
202210	10/3/2022	OLIVE GARDEN 100018424	olive Garden	Simmons, Todd Zachary	Travel Meal to AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	19.50	100.00	19.50	87.812%	17.12
202210	10/3/2022	Pizza Hut	Pizza Hut	Simmons, Todd Zachary	Travel Meal - AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	34.69	100.00	34.69	87.812%	30.46
202210	10/3/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Travel Meal AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	17.60	100.00	17.60	87.812%	15.45
202210	10/3/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Travel Meal at AHQ for meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	15.44	100.00	15.44	87.812%	13.56
202210	10/3/2022	The Daytime Cafe	The Daytime Cafe	Simmons, Todd Zachary	Travel Meal - AEIC	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	42.44	100.00	42.44	87.812%	37.27
202211	11/16/2022	BLACKHAWKS T2 ORD	Stanley's Chicago Blackhawks	Frederickson, Franklyn Leo	Travel meal for the AISI meeting.	CXB General	90800	0000	1519	38.41	100.00	38.41	99.160%	38.09
202211	11/16/2022	MATSUTAKE SUSHI	Matsutake Sushi	Frederickson, Franklyn Leo	Travel Meal for the AISI meeting.	CXB General	90800	0000	1519	35.70	100.00	35.70	99.160%	35.40
202211	11/16/2022	STARBUCKS C01 ORD	Starbucks	Frederickson, Franklyn Leo	Travel meal for AISI meeting.	CXB General	90800	0000	1519	14.92	100.00	14.92	99.160%	14.79
202211	10/31/2022	7 WEST TAP HOUSE DULUT	Seven West Tap-house	Simmons, Todd Zachary	Purchased Lunch for Josh Goutermont, Kathy Benham, Stef Stollenwerk for leadership meeting.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	64.72	100.00	64.72	87.812%	56.83
202211	10/31/2022	FLORIOS GRILL & TAVERN	Florio's Grill & Tavern	Simmons, Todd Zachary	Purchased lunch for Josh Goutermont, Barry Tegg, Pete Soliz, Kathy Benham, Mark Surface, Bob Halling	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	162.26	100.00	162.26	87.812%	142.48
202211	10/31/2022	PIZZA LUCE DULUTH III	Pizza Luce	Simmons, Todd Zachary	Bought lunch for Barry Gartner and myself while discussing business.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	34.73	100.00	34.73	87.812%	30.50
202211	10/31/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Lunch while working at AHQ.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	16.75	100.00	16.75	87.812%	14.71
202212	12/9/2022	TST BRICKHOUSE FOOD &	Brickhouse	Thickens, Margaret Ann (Maggie)	Lunch meeting with Matt Brodin	Corporate - Asst General	92000	0000	1510	70.46	76.00	53.55	88.986%	47.65

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Month Number	Invoice Date	Pcard Merchant	Restaurant Name	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	11/22/2022	CROOKED PINT DULUTH	Crooked Pint	Gunderson, Daniel Wayne	Meeting with Staff For Lunch - Project Review	TD VP Travel and Expenses	92000	0000	1510	125.50	100.00	125.50	88.986%	111.68
202212	12/8/2022	RITZ-CARLTONGRNDLKEF&B	Highball & Harvest at Ritz Carlton	Gunderson, Daniel Wayne	MISO Board Meeting TO Dinner Gen Ops Employees, Info-share	TD VP Travel and Expenses	92000	0000	1519	206.20	100.00	206.20	88.986%	183.49
202212	12/12/2022		Dutchroom, Inc.	Skelton, Joshua J (Josh)	Cohasset	Utility Operations Services	92000	0000	1519	205.22	78.10	160.28	88.986%	142.62
202212	12/20/2022	FLORIOS GRILL & TAVERN	Florio's Grill & Tavern	Simmons, Todd Zachary	Lunch with Eric Palmer and Paul Undeland following Boswell IRP Info-share.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	71.39	100.00	71.39	87.812%	62.69
202212	12/20/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Lunch while working in Duluth at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	18.24	100.00	18.24	87.812%	16.02
202212	12/20/2022	SUNSET STEAKHOUSE	Sunset Steakhouse-Fortune Bay	Simmons, Todd Zachary	GO Team off site leadership meeting and end of year wrap up.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	933.24	100.00	933.24	87.812%	819.50
202212	11/28/2022	7 WEST TAP HOUSE DULUTH	Seven West Tap-house	Simmons, Todd Zachary	Bought meal for Josh Goutermont, Stef Stollenwerk, Kathy Benham and myself for a working lunch prior to the MP CORE Ops Mtg.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	68.61	100.00	68.61	87.812%	60.25
202212	11/28/2022	KWIK TRIP 57200005728	Kwik Trip	Simmons, Todd Zachary	Bought food while working in Duluth for business	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	11.56	100.00	11.56	87.812%	10.15
202212	11/28/2022	LUCKY SEVEN GENERAL ST	Lucky Seven Gas Station	Simmons, Todd Zachary	Bought food while working in Duluth for business	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	8.90	100.00	8.90	87.812%	7.82
202212	11/28/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Bought food while working in Duluth for business	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	27.73	100.00	27.73	87.812%	24.35
202212	11/28/2022	SUBWAY 10659	Subway	Simmons, Todd Zachary	Bought lunch while working at AHQ for meetings	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	16.33	100.00	16.33	87.812%	14.34
202212	11/28/2022	SUBWAY 50586	Subway	Simmons, Todd Zachary	Bought food while working in Duluth for business	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1519	16.77	100.00	16.77	87.812%	14.73
									Total	5,796.72		5,610.02		5,160.85

Schedule H – 3 Recreational and Entertainment Expenses

All 2024 recreational and entertainment expenses are recorded in a non-regulated account, therefore no adjustment was necessary.

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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification	Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	7-Jan-22	KPMG Events		ROBERT POWERS	Registration fee	REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH BOARD LEADERSHIP CONFERENCE	Board Meeting Regulated	93024	0000	1819	350.00	54.67	191.35	88.986%	170.27
202201	12-Jan-22	INTERCONTINENTAL MINNEAPOLIS	InterContinental Hotel	Thickens, Margaret Ann (Maggie)	Guest Rooms & Incidental Charges for December Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	4,832.83	54.67	2,642.11	88.986%	2,351.11
202201	12-Jan-22	INTERCONTINENTAL MINNEAPOLIS	InterContinental Hotel	Thickens, Margaret Ann (Maggie)	InterContinental Deposit for February Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	2,450.50	54.67	1,339.69	88.986%	1,192.14
202201	13-Jan-22	Carey International, Inc.		CHARLENE A. THOMAS	Ground transportation	DECEMBER BOARD MEETING	Board Meeting Regulated	93024	0000	2319	282.00	54.67	154.17	88.986%	137.19
202201	7-Jan-22	American Airlines		JIMMERSON HEIDI		REIMBURSEMENT FOR FLIGHT AND SEAT UPGRADES FOR DECEMBER BOARD MEETING	Board Meeting Regulated	93024	0000	2419	566.43	54.67	309.67	88.986%	275.56
202201	13-Jan-22	Delta Airlines		CHARLENE A. THOMAS		DECEMBER BOARD MEETING	Board Meeting Regulated	93024	0000	2419	1,266.80	54.67	692.56	88.986%	616.28
202201	20-Jan-22	Delta Airlines		JIMMERSON HEIDI		REIMBURSEMENT FOR FLIGHT FOR FEBRUARY BOARD MEETING	Board Meeting Regulated	93024	0000	2419	490.37	54.67	268.09	88.986%	238.56
202201	20-Jan-22	Delta Airlines		NEVE DOUGLAS C		REIMBURSEMENT FOR AIRFARE FOR FEBRUARY BOARD MEETING	Board Meeting Regulated	93024	0000	2419	597.20	54.67	326.49	88.986%	290.53
202201	20-Jan-22	Delta Airlines		SUSAN K NESTEGARD		REIMBURSEMENT FOR AIRFARE FOR FEBRUARY BOARD MEETING	Board Meeting Regulated	93024	0000	2419	722.20	54.67	394.83	88.986%	351.34
202201	12-Jan-22	INTERCONTINENTAL MINNEAPOLIS		Thickens, Margaret Ann (Maggie)	Audio Visual Charges for December Board Meeting	4109 Contract/Prof-Exec	Board Meeting Regulated	93024	0000	4109	8,540.46	54.67	4,669.07	88.986%	4,154.82
202201						Compensation/Retainer payments	BLANK	93024	0000	4100	2,250.00	54.67	1,230.08	88.986%	1,094.59
202202	8-Feb-22			BARBARA NICK		CFO INTERVIEW AND FEBRUARY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2219	9.36	54.67	5.12	88.986%	4.55
202202	3-Feb-22	MBA Airport Transportation/Airport Ride		NEVE DOUGLAS C	Ground transportation	REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH FEBRUARY BOARD MEETING	Board Meeting Regulated	93024	0000	2319	98.00	54.67	53.58	88.986%	47.68
202202	3-Feb-22	LIMOLINK		Thickens, Margaret Ann (Maggie)	transportation for February board meeting	2329 Veh-Rnt,Tax-Train-Ex	Board Meeting Regulated	93024	0000	2329	422.25	54.67	230.84	88.986%	205.42
202202	3-Feb-22	LIMOLINK		Thickens, Margaret Ann (Maggie)	transportation for February board meeting	2339 Veh-Rnt,Tax-EmRec-Ex	Board Meeting Regulated	93024	0000	2339	419.10	54.67	229.12	88.986%	203.89
202202	7-Feb-22	Delta Airlines		LUDLOW MADELEINE		TRANSPORTATION EXPENSES FOR FEBRUARY BOARD MEETING	Board Meeting Regulated	93024	0000	2419	417.20	54.67	228.08	88.986%	202.96
202202	8-Feb-22	Delta Airlines		BARBARA NICK		CFO INTERVIEW AND FEBRUARY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2419	437.20	54.67	239.02	88.986%	212.69
202202	12-Feb-22			UNITED PARCEL SERVICE		UPS-CONSOLIDATED	Board Meeting Regulated	93024	0000	4420	175.76	54.67	96.09	88.986%	85.50
202202	12-Jan-22			WELLS FARGO		ACCT 25569300 10/21-12/21 FEES	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	54.67	1,025.06	88.986%	912.16
202203	17-Mar-22	INTERCONTINENTAL MINNEAPOLIS	InterContinental	Thickens, Margaret Ann (Maggie)	Guest Room & Incidental Charges for February Board of Directors' Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	8,403.62	54.67	4,594.26	88.986%	4,088.25
202203	29-Mar-22	Delta Airlines		JIMMERSON HEIDI		REIMBURSEMENT FOR FLIGHTS (HEIDI & BUBBA) FOR APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2419	1,564.40	54.67	855.26	88.986%	761.06
202203	17-Mar-22	INTERCONTINENTAL MINNEAPOLIS		Thickens, Margaret Ann (Maggie)	Rental costs for Audio Visual equipment for February Board of Directors' Meeting	4329 Rental Expense-Exec	Board Meeting Regulated	93024	0000	4329	20,095.18	54.67	10,986.03	88.986%	9,776.03
202203						Compensation/Retainer payments	BLANK	93024	0000	4100	191,125.00	54.67	104,488.04	88.986%	92,979.73
202204	29-Mar-22	HOTELBOOKING SERV FEE	Holiday Inn Duluth	Thickens, Margaret Ann (Maggie)	Hotel booking fee for Heidi Jimmerson's hotel stay for April Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	14.99	54.67	8.20	88.986%	7.29
202204	29-Mar-22	HOTELBOOKINGHOLIDAYINN8	Holiday Inn Duluth	Thickens, Margaret Ann (Maggie)	Hotel for Heidi Jimmerson for April Board meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	195.43	54.67	106.84	88.986%	95.07
202204	31-Mar-22	Delta Airlines		LUDLOW MADELEINE		FLIGHT EXPENSES FOR APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2419	947.20	54.67	517.83	88.986%	460.80
202205	4-May-22	Ridge Global Education		BARBARA NICK	Registration fee	APRIL BOARD MEETINGS AND NACD REGISTRATION FOR CYBER SECURITY CERTIFICATION	Board Meeting Regulated	93024	0000	1819	3,995.00	51.44	2,055.03	88.986%	1,828.69
202205	2-May-22	IJWMARRIOTT MINNEAPOLIS	IJW Marriott	Thickens, Margaret Ann (Maggie)	Charlene Thomas Hotel Stay for April Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	401.89	51.44	206.73	88.986%	183.96
202205	2-May-22	IJWMARRIOTT MINNEAPOLIS	IJW Marriott	Thickens, Margaret Ann (Maggie)	Hotel Stay for Charlene Thomas for April Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	353.88	51.44	182.04	88.986%	161.99
202205	2-May-22	IJWMARRIOTT MINNEAPOLIS	IJW Marriott	Thickens, Margaret Ann (Maggie)	Hotel Stay for Kitty Dindo for April Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	438.98	51.44	225.81	88.986%	200.94
202205	2-May-22	IJWMARRIOTT MINNEAPOLIS	IJW Marriott	Thickens, Margaret Ann (Maggie)	Kitty Dindo Hotel Stay for April Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	442.50	51.44	227.62	88.986%	202.55
202205	2-May-22	SHERATON	Sheraton Duluth	Thickens, Margaret Ann (Maggie)	Hotel Rooms for April Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	3,626.21	51.44	1,865.32	88.986%	1,659.88
202205	4-May-22			BARBARA NICK		APRIL BOARD MEETINGS AND NACD REGISTRATION FOR CYBER SECURITY CERTIFICATION	Board Meeting Regulated	93024	0000	2219	9.36	51.44	4.81	88.986%	4.28
202205	4-May-22			NEVE DOUGLAS C		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2219	121.68	51.44	62.59	88.986%	55.70
202205	4-May-22			ROBERT POWERS		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2219	26.91	51.44	13.84	88.986%	12.32
202205	11-May-22			CHARLENE A. THOMAS		APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2219	12.87	51.44	6.62	88.986%	5.89
202205	19-May-22			DINDO KATHRYN W		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2219	8.78	51.44	4.52	88.986%	4.02
202205	2-May-22	BLACK TIE AFFAIRS L		Thickens, Margaret Ann (Maggie)	Ground Transportation Service for April Board Meeting	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	1,698.00	51.44	873.45	88.986%	777.25
202205	2-May-22	LIMOLINK		Thickens, Margaret Ann (Maggie)	Ground Transportation Service for April Board Meeting	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	1,559.70	51.44	802.31	88.986%	713.94
202205	11-May-22	Carey International, Inc.		CHARLENE A. THOMAS	Ground transportation	APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2319	143.85	51.44	74.00	88.986%	65.85
202205	4-May-22	Delta Airlines		BARBARA NICK		APRIL BOARD MEETINGS AND NACD REGISTRATION FOR CYBER SECURITY CERTIFICATION	Board Meeting Regulated	93024	0000	2419	707.20	51.44	363.78	88.986%	323.72

Travel, Entertainment and Related Employee Expenses Schedules
Board of Director Expenses and Compensation
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Month Number	Invoice Date	Pcard Merchant	Hotel Accomodation	Vendor Name	Expense Justification	Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	4-May-22	Delta Airlines		NEVE DOUGLAS C		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2419	861.20	51.44	443.00	88.986%	394.21
202205	4-May-22	Delta Airlines		ROBERT POWERS		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2419	677.20	51.44	348.35	88.986%	309.98
202205	11-May-22	Delta Airlines		CHARLENE A. THOMAS		APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2419	1,710.62	51.44	879.94	88.986%	783.03
202205	19-May-22	Delta Airlines		DINDO KATHRYN W		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000	2419	609.90	51.44	313.73	88.986%	279.18
202205	2-May-22	D J WALL-ST-JOURNAL		Thickens, Margaret Ann (Maggie)	MAT WSJ Subscription Renewal	3139 Subscription - Exec	Board Meeting Regulated	93024	0000	3139	38.99	51.44	20.06	88.986%	17.85
202205	14-May-22			UNITED PARCEL SERVICE		UPS-CONSOLIDATED	Board Meeting Regulated	93024	0000	4420	680.67	51.44	350.14	88.986%	311.57
202205	6-Apr-22			PRINCIPAL CUSTODY SOLUTIONS		ACCT 25569300 1/22-3/22 ADMIN FEES	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	51.44	964.50	88.986%	858.27
202206						Compensation/Retainer payments	BLANK	93024	0000	4100	146,375.00	51.44	75,295.30	88.986%	67,002.28
202207	11-Jul-22			HEIDRICK & STRUGGLES INC		PROF SERVICES JULY RETAINER	Board Meeting Regulated	93024	0000	4109	115,000.00	51.44	59,156.00	88.986%	52,640.56
202208	3-Aug-22			BARBARA NICK		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH JULY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2219	10.00	51.44	5.14	88.986%	4.58
202208	3-Aug-22			ROBERT POWERS		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH JULY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2219	57.50	51.44	29.58	88.986%	26.32
202208	4-Aug-22			NEVE DOUGLAS C		JULY BOARD MEETING EXPENSE REIMBURSEMENT	Board Meeting Regulated	93024	0000	2219	383.75	51.44	197.40	88.986%	175.66
202208	2-Aug-22	LIMOLINK		Thickens, Margaret Ann (Maggie)	Ground Transportation Service for July Board Meeting	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	1,611.60	51.44	829.01	88.986%	737.70
202208	4-Aug-22	Uber		NEVE DOUGLAS C	Ground transportation	JULY BOARD MEETING EXPENSE REIMBURSEMENT	Board Meeting Regulated	93024	0000	2319	67.94	51.44	34.95	88.986%	31.10
202208	28-Jul-22	LIMOLINK		Thickens, Margaret Ann (Maggie)	Ground Transportation Service for July Board Meeting	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	3,004.00	51.44	1,545.26	88.986%	1,375.06
202208	3-Aug-22	Delta Airlines		BARBARA NICK		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH JULY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2419	1,357.20	51.44	698.14	88.986%	621.25
202208	3-Aug-22	Delta Airlines		LUDLOW MADELEINE		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH JULY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2419	1,147.20	51.44	590.12	88.986%	525.12
202208	3-Aug-22	Delta Airlines		ROBERT POWERS		REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH JULY BOARD MEETINGS	Board Meeting Regulated	93024	0000	2419	1,151.20	51.44	592.18	88.986%	526.95
202208	4-Aug-22	Delta Airlines		NEVE DOUGLAS C		JULY BOARD MEETING EXPENSE REIMBURSEMENT	Board Meeting Regulated	93024	0000	2419	753.20	51.44	387.45	88.986%	344.77
202208	19-Aug-22			DILIGENT BOARD MEMBER SERVICES INC		Diligent Annual Subscription Renewal; 8/13/22 - 8/12/23	Board Meeting Regulated	93024	0000	4150	56,420.65	51.44	29,022.78	88.986%	25,826.21
202208	26-Aug-22			CDW DIRECT LLC		CASE LOGIC 17 LAPTOP BACKPACK; MULTIPORT ADAPTER	Board Meeting Regulated	93024	0000	4230	7.83	51.44	4.03	88.986%	3.58
202208	26-Aug-22			CDW DIRECT LLC		Case Logic VNB 217 notebook carrying backpack	Board Meeting Regulated	93024	0000	4230	34.40	51.44	17.70	88.986%	15.75
202208	26-Aug-22			CDW DIRECT LLC		StarTech com USB C Multiport Video Adapter HDMI VGA mDP or DVI Space Gray	Board Meeting Regulated	93024	0000	4230	53.81	51.44	27.68	88.986%	24.63
202209	2-Sep-22	PIER B RESORT	Pier B Resort	Thickens, Margaret Ann (Maggie)	Hotel Rooms at Pier B for July Board Meeting	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	5,431.13	51.44	2,793.77	88.986%	2,486.07
202209	26-Sep-22		Kimpton Muse New York	LUDLOW MADELEINE		REIMBURSEMENT FOR MORGAN STANLEY CONFERENCE EXPENSES AND OCTOBER BOARD MEETING AIRFARE	Board Meeting Regulated	93024	0000	2119	507.25	51.44	260.93	88.986%	232.19
202209	26-Sep-22	Delta Airlines		LUDLOW MADELEINE		REIMBURSEMENT FOR MORGAN STANLEY CONFERENCE EXPENSES AND OCTOBER BOARD MEETING AIRFARE	Board Meeting Regulated	93024	0000	2419	827.20	51.44	425.51	88.986%	378.65
202209	2-Sep-22			DELL MARKETING INC		Base;Dell Dock- WD195 130w Power Delivery 180w AC	Board Meeting Regulated	93024	0000	4230	280.00	51.44	144.03	88.986%	128.17
202209	2-Sep-22			DELL MARKETING INC		Base;Dell Latitude 5420 XCTO Base	Board Meeting Regulated	93024	0000	4230	1,230.00	51.44	632.71	88.986%	563.03
202209	2-Sep-22			DELL MARKETING INC		DELL MOUSE WM126,ROW,CUS	Board Meeting Regulated	93024	0000	4230	14.25	51.44	7.33	88.986%	6.52
202209	2-Sep-22			DELL MARKETING INC		MOUSE, HDMI CABLE, BASE, DOCK	Board Meeting Regulated	93024	0000	4230	136.48	51.44	70.21	88.986%	62.47
202209	2-Sep-22			DELL MARKETING INC		ULTRA FLEXIBLE 6FT HDMI CABLE 4K	Board Meeting Regulated	93024	0000	4230	13.91	51.44	7.16	88.986%	6.37
202209	3-Sep-22			UNITED PARCEL SERVICE		UPS-CONSOLIDATED	Board Meeting Regulated	93024	0000	4420	22.63	51.44	11.64	88.986%	10.36
202209	12-Jul-22			PRINCIPAL CUSTODY SOLUTIONS		ACCT 25569300 4/22-6/22 ADMIN FEES	Director Compensation Cash Retainer	93024	0000	9100	1,875.00	51.44	964.50	88.986%	858.27
202209						Compensation/Retainer payments	BLANK	93024	0000	4100	155,666.67	51.44	80,074.94	88.986%	71,255.48
202210	15-Sep-22	PIER B RESORT	Pier B	Thickens, Margaret Ann (Maggie)	Refund for double charge of hotel room	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	(473.61)	51.44	(243.62)	88.986%	(216.79)
202210	6-Oct-22			Erickson, Scott Charles (Scott)	Travel to Minnesuing Acres for board meeting telephony and video conferencing support setup.	2210 Veh-Miles-Business	Board Meeting Regulated	93024	0000	2210	43.75	51.44	22.51	88.986%	20.03
202210	25-Oct-22	LIMOLINK		Honkala, Amy Marie (Amy)	Picking up directors from DLH, ALE Hangar and shuttling them to different events and the board meeting	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	1,672.00	51.44	860.08	88.986%	765.35
202210	25-Oct-22	LIMOLINK		Honkala, Amy Marie (Amy)	Picking up directors from the airport and getting them to the STP Hangar	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	525.00	51.44	270.06	88.986%	240.32
202210	30-Sep-22			DILIGENT BOARD MEMBER SERVICES INC		Diligent add-on: User (Board Members/Executives); through 8/12/23	Board Meeting Regulated	93024	0000	4150	1,251.46	51.44	643.75	88.986%	572.85
202211	1-Nov-22	SHERATON	Shearton Duluth	Honkala, Amy Marie (Amy)	Sheraton stay for Charles-Board of Directors Tour	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	147.55	51.44	75.90	88.986%	67.54
202211	1-Nov-22	SHERATON	Shearton- Duluth	Honkala, Amy Marie (Amy)	Sheraton stay for Barb-Board of directors Tour	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	147.55	51.44	75.90	88.986%	67.54
202211	1-Nov-22	SHERATON	Sheraton-Duluth	Honkala, Amy Marie (Amy)	Sheraton stay for Susan	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	147.55	51.44	75.90	88.986%	67.54

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Month Number	Invoice Date	Card Merchant	Hotel Accomodation	Vendor Name	Expense Justification	Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	1-Nov-22	SHERATON	Sheraton-Duluth MN	Honkala, Amy Marie (Amy)	Sheraton stay for Charlene-for Board of Directors Tour	2119 Lodging-Busines-Exec	Board Meeting Regulated	93024	0000	2119	147.55	51.44	75.90	88.986%	67.54
202211	4-Nov-22		New York Marriott Marquis	BARBARA NICK		Conference sponsored by Morgan Stanley - Women Energy Directors Network (WEDNet) September 22-23, 2022	Board Meeting Regulated	93024	0000	2119	1,622.10	51.44	834.41	88.986%	742.51
202211	27-Oct-22			MINNESUING ACRES		TRAVEL CHARGES	Board Meeting Regulated	93024	0000	2119	15,611.47	51.44	8,030.54	88.986%	7,146.06
202211	30-Nov-22		JW Marriott	SUSAN K NESTEGARD		JULY 2022 AND OCTOBER 2022 BOARD MEETINGS	Board Meeting Regulated	93024	0000	2119	114.53	51.44	58.91	88.986%	52.43
202211	26-Oct-22			Cooper, Brooke Staupe (Brooke)	Return travel from Minnesuing Acres	2210 Veh-Miles-Business	Board Meeting Regulated	93024	0000	2210	43.62	51.44	22.44	88.986%	19.97
202211	26-Oct-22			Cooper, Brooke Staupe (Brooke)	Travel to Minnesuing for ALLETE Board Meetings	2210 Veh-Miles-Business	Board Meeting Regulated	93024	0000	2210	43.62	51.44	22.44	88.986%	19.97
202211	27-Oct-22			Berg, Kaeden Christoffer Paine (Kaeden)	Board Meeting Support	2210 Veh-Miles-Business	Board Meeting Regulated	93024	0000	2210	125.01	51.44	64.31	88.986%	57.22
202211	4-Nov-22			BARBARA NICK		Conference sponsored by Morgan Stanley - Women Energy Directors Network (WEDNet) September 22-23, 2022	Board Meeting Regulated	93024	0000	2219	10.00	51.44	5.14	88.986%	4.58
202211	4-Nov-22			BARBARA NICK		OCTOBER BOARD MEETING AND DIRECTOR ORIENTATION	Board Meeting Regulated	93024	0000	2219	406.25	51.44	208.98	88.986%	185.96
202211	4-Nov-22			ROBERT POWERS		OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2219	55.00	51.44	28.29	88.986%	25.18
202211	22-Nov-22			NEVE DOUGLAS C		OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2219	272.02	51.44	139.93	88.986%	124.52
202211	30-Nov-22			SUSAN K NESTEGARD		JULY 2022 AND OCTOBER 2022 BOARD MEETINGS	Board Meeting Regulated	93024	0000	2219	218.75	51.44	112.53	88.986%	100.13
202211	1-Nov-22	LIMOLINK		Honkala, Amy Marie (Amy)	Picked Bob, Madeleine and Jim from Minnesuing and got them to the ALE Hangar and Jim to AHQ	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	891.00	51.44	458.33	88.986%	407.85
202211	1-Nov-22	LIMOLINK		Honkala, Amy Marie (Amy)	Transportation for Susan to the DLH Airport from the Sheraton	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	235.00	51.44	120.88	88.986%	107.57
202211	1-Nov-22	LIMOLINK		Honkala, Amy Marie (Amy)	Transported Bob and Madeleine from STP to MSP airport for departure	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	235.00	51.44	120.88	88.986%	107.57
202211	1-Nov-22	LIMOLINK		Honkala, Amy Marie (Amy)	Transported Charlene from STP to MSP for departure	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	261.40	51.44	134.46	88.986%	119.65
202211	4-Nov-22	Lyft		BARBARA NICK		Conference sponsored by Morgan Stanley - Women Energy Directors Network (WEDNet) September 22-23, 2022	Board Meeting Regulated	93024	0000	2319	129.86	51.44	66.80	88.986%	59.44
202211	17-Nov-22	Curb Mobility & Globe Taxi		CHARLES MATTHEWS	Ground transportation	OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2319	111.90	51.44	57.56	88.986%	51.22
202211	22-Nov-22	Uber		NEVE DOUGLAS C	Ground transportation	OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2319	74.98	51.44	38.57	88.986%	34.32
202211	27-Oct-22	LIMOLINK		Honkala, Amy Marie (Amy)	Picking up Charlene Thomas from DLH and dropping her off at Sheraton hotel	2319 Veh-Rnt,Taxi-Busi-Ex	Board Meeting Regulated	93024	0000	2319	275.00	51.44	141.46	88.986%	125.88
202211	30-Nov-22	Wings/Midwest Taxi & Limo		SUSAN K NESTEGARD	Ground transportation	JULY 2022 AND OCTOBER 2022 BOARD MEETINGS	Board Meeting Regulated	93024	0000	2319	177.50	51.44	91.31	88.986%	81.25
202211	4-Nov-22	Delta/United Airlines		ROBERT POWERS		OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2419	1,166.20	51.44	599.89	88.986%	533.82
202211	17-Nov-22	United Airlines		CHARLES MATTHEWS		OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2419	577.60	51.44	297.12	88.986%	264.39
202211	22-Nov-22	American Airlines		NEVE DOUGLAS C		OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2419	706.21	51.44	363.27	88.986%	323.26
202211	30-Nov-22	Delta Airlines		SUSAN K NESTEGARD		JULY 2022 AND OCTOBER 2022 BOARD MEETINGS	Board Meeting Regulated	93024	0000	2419	1,548.20	51.44	796.39	88.986%	708.68
202211	4-Nov-22	American Airlines		BARBARA NICK		Conference sponsored by Morgan Stanley - Women Energy Directors Network (WEDNet) September 22-23, 2022	Board Meeting Regulated	93024	0000	4900	495.20	51.44	254.73	88.986%	226.67
202212	12-Dec-22		Sheraton Duluth	CHARLENE A. THOMAS		OCTOBER BOARD MEETING	Board Meeting Regulated	93024	0000	2119	414.18	51.44	213.05	88.986%	189.59
202212	21-Dec-22		Hilton Madison Monona Terrace	BARBARA NICK		VIRTUAL BOARD OF DIRECTORS' MEETING CALL TAKEN IN MADISON, WI	Board Meeting Regulated	93024	0000	2119	103.95	51.44	53.47	88.986%	47.58
202212	30-Nov-22	Wings/Lyft		SUSAN K NESTEGARD	Ground transportation	DECEMBER 2021 AND APRIL 2022 BOARD MEETINGS	Board Meeting Regulated	93024	0000	2319	379.58	51.44	195.26	88.986%	173.75
202212	30-Nov-22	United Airlines		SUSAN K NESTEGARD		DECEMBER 2021 AND APRIL 2022 BOARD MEETINGS	Board Meeting Regulated	93024	0000	2419	2,764.80	51.44	1,422.21	88.986%	1,265.57
202212	16-Dec-22			ISS CORPORATE SOLUTIONS INC		12-month membership for the Sustainability Suite with ISS Corporate Solutions	Board Meeting Regulated	93024	0000	4100	23,000.00	51.44	11,831.20	88.986%	10,528.11
202212	21-Dec-22	Hilton Madison Monona Terrace		BARBARA NICK		VIRTUAL BOARD OF DIRECTORS' MEETING CALL TAKEN IN MADISON, WI	Board Meeting Regulated	93024	0000	4900	26.38	51.44	13.57	88.986%	12.08
202212						Compensation/Retainer payments	BLANK	93024	0000	4100	148,875.00	51.44	76,581.30	88.986%	68,146.64
			Denver International Airport	ROBERT POWERS	Parking	REIMBURSEMENT FOR EXPENSES IN CONNECTION WITH APRIL BOARD MEETING	Board Meeting Regulated	93024	0000		56.00	51.44	28.81	88.986%	25.63
			Uber	LUDLOW MADELEINE	Ground transportation	REIMBURSEMENT FOR MORGAN STANLEY CONFERENCE EXPENSES AND OCTOBER BOARD MEETING AIRFARE	Board Meeting Regulated	93024	0000		127.20	51.44	65.43	88.986%	58.23
											Total	966,751.98	505,325.33		449,668.80

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TOP TEN EMPLOYEES' COMPENSATION							
	Full Name	Title as of 12/31/2022	Total 2022 Base Salary	Total AIP, Paid in 2023	Bonus	Total Vacation Payout 2022	Total Cash Compensation
1	Owen, Bethany M.	Chair, President and Chief Executive Officer	\$694,190	\$656,482	—	—	\$1,350,673
2	Morris, Steven W.	Senior Vice President and Chief Financial Officer ALLETE	\$357,322	\$211,150	\$40,000	—	\$608,472
3	Thickens, Margaret A.	ALLETE Vice President, Chief Legal Officer, and Corporate Secretary	\$348,290	\$187,315	\$40,000	—	\$575,605
4	Cutshall, Patrick L.	ALLETE Vice President and Corporate Treasurer	\$277,173	\$138,911	\$20,000	—	\$436,084
5	Skelton, Joshua J.	ALLETE Vice President and Chief Operating Officer	\$297,891	\$132,097	—	—	\$429,988
6	TRADE SECRET BEGINS:	TRADE SECRET BEGINS:	TRADE SECRET BEGINS:	TRADE SECRET BEGINS:	TRADE SECRET BEGINS:	TRADE SECRET BEGINS:	TRADE SECRET BEGINS:
7							
8							
9							
10							
	TRADE SECRET ENDS.	TRADE SECRET ENDS.	TRADE SECRET ENDS.	TRADE SECRET ENDS.	TRADE SECRET ENDS.		TRADE SECRET ENDS.

¹ Retired June 30, 2022.

² Became ALLETE Vice President and President – ALLETE Clean Energy on August 20, 2022.

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WQ Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/17/2021	RPS DULUTH INTL AIRPOR	Pierce, Julie Irene	Clean Power Conference	MP Strategy & Planning Executive/Ad	92000	0000	1829	26.00	100.00	26.00	88.986%	23.14
202201	11/16/2021	WALGREENS.COM	Bellamy, Maria Joy	Covid tests for executive team and board for board meeting	HR - Perform Duties ~ MP & SWLP	92000	0000	1840	522.38	78.70	411.11	88.986%	365.83
202201	1/20/2022	CS WEEK	Frederickson, Franklyn Leo	Ben Brose's application to the LeadNext Program with CS Week	CXB General	90800	0000	3119	5,000.00	100.00	5,000.00	99.160%	4,958.00
202201	1/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT- WSI Subscription	MAT - Corporate	92000	0000	3139	38.99	77.70	30.30	88.986%	26.96
202201	12/17/2021	THE STAR TRIBUNE CIRCU	Pierce, Julie Irene	Star Tribune Subscription	MP Strategy & Planning Executive/Ad	92000	0000	3139	223.08	100.00	223.08	88.986%	198.51
202201	1/20/2022	PAYPAL AMERICANIRO	Frederickson, Franklyn Leo	Annual Associate Membership Dues	CXB General	90800	0000	3150	5,000.00	100.00	5,000.00	99.160%	4,958.00
202202	2/3/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking ~ Meetings @ AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	4.00	100.00	4.00	87.812%	3.51
202202	2/3/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking while in Duluth at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	8.00	100.00	8.00	87.812%	7.02
202202	1/24/2022	ASSOCIATION OF EDISON ILLUMINATING COMPANIES INC		2022 MEMBER DUES	ALLETE - General	92000	0000	3119	9,675.00	77.70	7,517.48	88.986%	6,689.50
202202	2/3/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription	MAT - Corporate	92000	0000	3139	38.99	77.70	30.30	88.986%	26.96
202202	2/17/2022	DULUTH NEWS TRIBUNE	Thickens, Margaret Ann (Maggie)	MAT- DNT Subscription	MAT - Corporate	92000	0000	3139	100.00	77.70	77.70	88.986%	69.14
202202	2/17/2022	THE STAR TRIBUNE CIRCU	Thickens, Margaret Ann (Maggie)	MAT- Star Trib Subscription	MAT - Corporate	92000	0000	3139	249.08	77.70	193.54	88.986%	172.22
202202	1/31/2022	D J WALL-ST-JOURNAL	Cutshall, Patrick L	Quarterly subscription to the Wall Street Journal	Financial Planning & Analysis	92000	0000	3139	164.97	77.70	128.18	88.986%	114.06
202203	2/17/2022	TRAINING THE STREET -	Cutshall, Patrick L	Registration fees for Core Comprehensive training course for Aaron Gorman - March 7-10, 2022	Financial Planning & Analysis	92000	0000	1810	4,400.00	77.70	3,418.80	88.986%	3,042.25
202203	3/17/2022	Edison Electric Institute	Thickens, Margaret Ann (Maggie)	EI Spring Legal Conference Registration Fee	MAT - Corporate	92000	0000	1819	1,000.00	77.70	777.00	88.986%	691.42
202203	3/22/2022	UWS EDUCATION OUTREACH	Frederickson, Franklyn Leo	Registration for the Regional Economic Indicators Forum	CXB General	90800	0000	1819	30.00	100.00	30.00	99.160%	29.75
202203	2/17/2022	INTERCONTINENTAL MSP P	Cutshall, Patrick L	Parking fees for Feb 2, 2022 Board Meeting in MSP	Financial Planning & Analysis	92000	0000	1829	58.00	77.70	45.07	88.986%	40.10
202203	2/26/2022	WAL-MART #1609	Simmons, Todd Zachary	Journals - Notebooks	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1840	29.63	100.00	29.63	87.812%	26.02
202203	3/2/2022	SOCIETY OF CORPORATE S	Thickens, Margaret Ann (Maggie)	Society for Corporate Governance Membership Renewal	MAT - Corporate	92000	0000	3119	705.00	77.70	547.79	88.986%	487.45
202203	3/22/2022	SOCIETY FOR MINING MET	Frederickson, Franklyn Leo	Professional Membership for Society for Mining, Metallurgy & Exploration Inc.	CXB General	90800	0000	3119	189.00	100.00	189.00	99.160%	187.41
202203	3/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription	MAT - Corporate	92000	0000	3139	38.99	77.70	30.30	88.986%	26.96
202204	4/13/2022	AMERICAN IRON STEEL IN	Frederickson, Franklyn Leo	Registration for the AISI 2022 General Meeting and Conference	CXB General	90800	0000	1819	1,824.00	100.00	1,824.00	99.160%	1,808.68
202204	4/13/2022	CS WEEK	Frederickson, Franklyn Leo	Registration to the CSWeek LeadNext program for Amy Jackson	CXB General	90800	0000	1819	5,000.00	100.00	5,000.00	99.160%	4,958.00
202204	4/13/2022	SOCIETY FOR MINING MET	Frederickson, Franklyn Leo	Registration for SME Conference	CXB General	90800	0000	1819	400.00	100.00	400.00	99.160%	396.64
202204	3/29/2022	CS WEEK	Frederickson, Franklyn Leo	Registration for CS Week Executive Summit	CXB General	90800	0000	1819	1,295.00	100.00	1,295.00	99.160%	1,284.12
202204	3/29/2022	RPS DULUTH INTL AIRPOR	Pierce, Julie Irene	NEER Conference	MP Strategy & Planning Executive/Ad	92000	0000	1829	48.00	100.00	48.00	88.986%	42.71
202204	4/6/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	77.70	30.30	88.986%	26.96
202205	4/22/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking for MPO Core Ops meeting at AHQ	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	8.00	100.00	8.00	87.812%	7.02
202205	4/9/2022	RPS DULUTH INTL AIRPOR	Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	1829	26.00	100.00	26.00	88.986%	23.14
202205	5/16/2022	RPS DULUTH INTL AIRPOR	Frederickson, Franklyn Leo	Airport Parking - CS Week	CXB General	90800	0000	1829	39.00	100.00	39.00	99.160%	38.67
202205	4/22/2022	D J WALL-ST-JOURNAL	Cutshall, Patrick L	Quarterly subscription to the Wall Street Journal	Financial Planning & Analysis	92000	0000	3139	149.97	76.00	113.98	88.986%	101.42
202205	4/9/2022	AIR HOST GREEN BAY	Pierce, Julie Irene	Oconto Electric 85th Annual Meeting	MP Strategy & Planning Executive/Ad	92000	0000	4529	9.12	100.00	9.12	88.986%	8.12
202206	6/13/2022	EXECUTIVE EDUCATION	Frederickson, Franklyn Leo	Customer Experience Certificate Program at Minnesota State University	CXB General	90800	0000	1819	1,498.50	100.00	1,498.50	99.160%	1,485.91
202206	6/1/2022	THE RITZ 4740 L	Gunderson, Daniel Wayne	Parking for Grid North Partners Vision Team Meeting	0140 Distribution Engineering Admin	58800	0000	1820	16.00	100.00	16.00	94.301%	15.09
202206	5/19/2022	AMERICAN BAR ASSOCIATI	Thickens, Margaret Ann (Maggie)	ABA Membership Renewal	MAT - Corporate	92000	0000	3119	510.00	76.00	387.60	88.986%	344.91
202206	6/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202207	7/14/2022	INDUSTRIAL ENERGY CONS	Frederickson, Franklyn Leo	Registration to the IECA Conference	CXB General	90800	0000	1819	375.00	100.00	375.00	99.160%	371.85
202207	6/28/2022	MINNESOTA CLE	Thickens, Margaret Ann (Maggie)	Maggie MN CLE registrations	MAT - Corporate	92000	0000	1819	325.00	76.00	247.00	88.986%	219.80
202207	6/27/2022	CFA INSTITUTE	Cutshall, Patrick L	Renewal of Pat Cutshall's CFA Institute Dues through June 2023	Financial Planning & Analysis	92000	0000	3119	275.00	76.00	209.00	88.986%	185.98
202207	7/14/2022	MINNESOTA STATE BAR	Thickens, Margaret Ann (Maggie)	MAT MSBA Renewal	MAT - Corporate	92000	0000	3129	450.00	76.00	342.00	88.986%	304.33
202207	7/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202208	6/22/2022	NORTH CENTRAL ELECTRICAL LEAGUE INCORPORATED		2022 NCEA CEO SYMPOSIUM	Transmission-Operations and Supervi	56000	0000	1819	299.00	100.00	299.00	82.970%	248.08
202208	7/28/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking for MPO Core Ops Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	6.00	100.00	6.00	87.812%	5.27
202208	8/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202208	7/8/2022	D J WALL-ST-JOURNAL	Cutshall, Patrick L	Quarterly subscription to the Wall Street Journal	Financial Planning & Analysis	92000	0000	3139	179.97	76.00	136.78	88.986%	121.71
202208	7/11/2022	BOARD OF AELSLAGID	Gunderson, Daniel Wayne	PE Renewal - MN AELSLAGID	0140 Distribution Engineering Admin	58800	0000	3150	152.50	100.00	152.50	94.301%	143.81
202209	8/16/2022	RPS DULUTH INTL AIRPOR	Pierce, Julie Irene	DC Visit	MP Strategy & Planning Executive/Ad	92000	0000	1829	13.00	100.00	13.00	88.986%	11.57
202209	9/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	Maggie Thickens WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202209	9/2/2022	NYTIMES NYTIMES DISC	Thickens, Margaret Ann (Maggie)	Maggie Thickens- New York Times subscription	MAT - Corporate	92000	0000	3139	4.00	76.00	3.04	88.986%	2.71
202209	9/25/2022	NYTIMES NYTIMES DISC	Thickens, Margaret Ann (Maggie)	MAT NYT Subscription renewal	MAT - Corporate	92000	0000	3139	4.00	76.00	3.04	88.986%	2.71
202209	9/15/2022	LYNNETTES PORTRAIT DES	Frederickson, Franklyn Leo	New profile photo	CXB General	90800	0000	4109	215.57	100.00	215.57	99.160%	213.76

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	9/27/2022	MSP AIRPORT PARKING	Gunderson, Daniel Wayne	Parking for Best Practices Forum	TD VP Travel and Expenses	92000	0000	1829	84.00	100.00	84.00	88.986%	74.75
202210	10/3/2022	SUPREME CT LAWYER REGI	Thickens, Margaret Ann (Maggie)	State of MN Lawyer Registration	MAT - Corporate	92000	0000	3119	342.00	76.00	259.92	88.986%	231.29
202210	10/3/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202211	10/31/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking at Tech Village Ramp as AHQ ramp was full.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	4.00	100.00	4.00	87.812%	3.51
202211	10/16/2022	BOARD OF ACCOUNTANCY	Cutshall, Patrick L	Pat Cutshall's MN Board of Accountancy Certification	Financial Planning & Analysis	92000	0000	3119	27.00	76.00	20.52	88.986%	18.26
202211	11/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202211	10/16/2022	D J WALL-ST-JOURNAL	Cutshall, Patrick L	Pat Cutshall's quarterly subscription fee for WSI	Financial Planning & Analysis	92000	0000	3139	179.97	76.00	136.78	88.986%	121.71
202211	10/27/2022	NYTIMES NYTIMES DISC	Thickens, Margaret Ann (Maggie)	MAT NYT Subscription	MAT - Corporate	92000	0000	3139	4.00	76.00	3.04	88.986%	2.71
202212	12/20/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking at Tech Village Ramp while working in Duluth at AHQ.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	2.00	100.00	2.00	87.812%	1.76
202212	12/20/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parking while working in Duluth at AHQ.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	6.00	100.00	6.00	87.812%	5.27
202212	11/28/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parked at Tech Village while working in Duluth for meetings.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1829	16.00	100.00	16.00	87.812%	14.05
202212	11/28/2022	TECH VILLAGE RAMP	Simmons, Todd Zachary	Parked at Tech Village while working in Duluth for meetings.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1839	6.00	100.00	6.00	87.812%	5.27
202212	12/23/2022	AMZN MKTP US WU6DJ8PP3	Spikberg, Carla Marie (Carla)	Purchase of "Rethink Work" book for Pat Cutshall	Financial Planning & Analysis	92000	0000	1849	53.99	76.00	41.03	88.986%	36.51
202212	11/22/2022	IEEE PRODUCTS & SERVIC	Gunderson, Daniel Wayne	IEEE PES Membership for 2023	TD VP Travel and Expenses	92000	0000	3110	285.00	100.00	285.00	88.986%	253.61
202212	12/2/2022	D J WALL-ST-JOURNAL	Thickens, Margaret Ann (Maggie)	MAT WSI Subscription Renewal	MAT - Corporate	92000	0000	3139	38.99	76.00	29.63	88.986%	26.37
202212	12/18/2022	NYTIMES NYTIMES DISC	Thickens, Margaret Ann (Maggie)	MAT NYT Subscription renewal	MAT - Corporate	92000	0000	3139	4.00	76.00	3.04	88.986%	2.71
202212	11/20/2022	NYTIMES NYTIMES DISC	Thickens, Margaret Ann (Maggie)	MAT NYT Subscription renewal	MAT - Corporate	92000	0000	3139	4.00	76.00	3.04	88.986%	2.71
								Total	41,953.62		37,492.47		35,475.88

**Travel, Entertainment and Related Employee Expenses Schedules
Dues and Expenses for Membership in Organizations or Clubs
Direct Schedule H-6**

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/1/2021		ECONOMIC DEVELOPMENT ASSOCIATION OF MINNESOTA	2022 MEMBERSHIP DUES SILVER MEDALIST	CXB Comm & Econ General	90800	0000	3110	2,200.00	100.00	2,200.00	99.160%	2,181.52
202201	1/1/2022		RANGE ASSOCIATION OF MUNICIPALITIES AND SCHOOLS	2022 RAMS CORPORATE MEMBERSHIP DUES	CXB Economic Development Sponsorshi	93010	0000	3110	500.00	100.00	500.00	88.986%	444.93
202201	11/2/2021		ENERGY SYSTEMS INTEGRATION GROUP	2022 MEMBERSHIP DUES CATEGORY IV	BISON ESIG Membership	55400	0000	3110	7,500.00	100.00	7,500.00	88.652%	6,648.90
202201	10/2/2021		NORTH AMERICAN TRANSMISSION FORUM	MEMBERSHIP AND LOAD RATIO SHARE	NERC Compliance Program & Related A	56110	0000	3110	38,541.00	100.00	38,541.00	82.970%	31,977.47
202201	1/3/2022		ASSOCIATION (NAEMA)	2022 ANNUAL MARKET MEMBER DUES	MP Strategy & Planning Energy Suppl	55700	0000	3110	3,000.00	100.00	3,000.00	88.652%	2,659.56
202201	1/4/2022		EDISON ELECTRIC INSTITUTE	2022 SPARE TRANSFORMER DUES	Spare Transformer Equipment Program	56000	0000	3110	7,500.00	100.00	7,500.00	82.970%	6,222.75
202201	1/4/2022		WEST CENTRAL ECONOMIC DEVELOPMENT ALLIANCE	2022 SMALL BUSINESS LEVEL SPONSOR	CXB Economic Development Sponsorshi	93010	0000	3110	2,000.00	100.00	2,000.00	88.986%	1,779.72
202201	1/4/2022	BOARD OF ACCOUNTANCY	Anderson, Tara Lee Croteau	CPA Certificate Renewal	Financial Planning & Analysis	92000	0000	3110	102.00	77.70	79.25	88.986%	70.52
202201	1/5/2022		BAKER BOTTS LLP	Standing PO for membership in the Baker Botts LLP Cross Cutting Issues Group (CCIG) - 2022	Corp Env Services - Department	92000	0000	3110	9,275.00	100.00	9,275.00	88.986%	8,253.45
202201	1/5/2022	NORTH AMERICAN ELECTRI	Anderson, Patrick Scott (Patrick)	Business - certification test	Attend/Provide Training	56120	0000	3110	650.00	100.00	650.00	82.970%	539.31
202201	11/5/2021		NATIONAL HYDROPOWER ASSOCIATION	2022 NATIONAL HYDROPOWER MEMBERSHIP RENEWAL (SUPERCEDES PO 5311171611)	Hydro Operations - operate stations	53700	0000	3110	24,878.64	100.00	24,878.64	87.056%	21,658.35
202201	12/7/2021	BOARD OF ACCOUNTANCY	Rostollan, Joshua Gordon	Minnesota Board of Accountancy Certified Public Accountant renewal for Josh Rostollan - required to maintain active CPA license in Minnesota.	Administrative - Financial Reportin	92000	0000	3110	102.00	77.70	79.25	88.986%	70.52
202201	12/7/2021	IEEE PRODUCTS & SERVIC	Comstock, James M	IEEE membership	0140 Employee Development and Super	58000	0000	3110	206.00	100.00	206.00	94.301%	194.26
202201	1/7/2022		MINNESOTA LOGGER EDUCATION PROGRAM	2022 ASSOCIATE MEMBERSHIP	GEN FUELS EXPENSES 2020	92000	0000	3110	300.00	100.00	300.00	88.986%	266.96
202201	1/7/2022	BOARD OF ACCOUNTANCY	Maslowski, Bryan John	Annual Renewal of CPA Certification	ES Administrative & Budget	92000	0000	3110	27.00	100.00	27.00	88.986%	24.03
202201	1/7/2022	MINNESOTA MUNICIPAL UT	Perala, Michael A (Mike)	ANNUAL MEMBERSHIP- COMPANY	CXB Municipal Account Mgmt Strategi	92000	0000	3110	395.00	100.00	395.00	88.986%	351.49
202201	1/7/2022	SOCIETY FOR MINING MET	Perala, Michael A (Mike)	ANNUAL MEMBERSHIP-PERSONAL	CXB Retail Account Mgmt Strategic A	92000	0000	3110	169.00	100.00	169.00	88.986%	150.39
202201	1/11/2022	SOCIETY FOR MINING MET	Schmitt, Pamela A (Pam)	Annual membership for the Society for Metallurgy Mining and Exploration	CXB Retail Account Mgmt Strategic A	92000	0000	3110	169.00	100.00	169.00	88.986%	150.39
202201	12/12/2021	State of Minnesota	Biggerstaff, Andrew Michael (Andrew)	Annual Attorney License	Andrew Corporate General	92000	0000	3110	335.00	77.70	260.30	88.986%	231.63
202201	12/13/2021		NORTHERN TECHNOLOGY INITIATIVE	GPS 45-93 MEMBERSHIP DUES FY 2022	CXB Economic Development Sponsorshi	93010	0000	3110	2,000.00	100.00	2,000.00	88.986%	1,779.72
202201	1/13/2022	AMERICAN SOCIETY OF SA	Belluzzo, Daniel James (Dan)	ASSP Annual Dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	200.00	100.00	200.00	88.986%	177.97
202201	1/13/2022	FSP BCSP BOARD OF CERT	Belluzzo, Daniel James (Dan)	CSP Annual Dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	180.00	100.00	180.00	88.986%	160.17
202201	12/15/2021	BOARD OF ACCOUNTANCY	Peterson, Nicholas Michael (Nicholas)	Annual CPA license renewal	Regulated Risk	92000	0000	3110	51.00	100.00	51.00	88.986%	45.38
202201	12/15/2021	IEEE PRODUCTS & SERVIC	Bishop, Ryan Jeffrey	IEEE Membership Registration	PDE - Perform MP Internal Planning	56000	0000	3110	221.00	100.00	221.00	82.970%	183.36
202201	12/15/2021	RIMS MEMBERSHIP-EVENT	Peterson, Nicholas Michael (Nicholas)	Annual RIMS Dues	Insurance - O&M	92400	0000	3110	420.00	81.80	343.56	88.209%	303.05
202201	12/17/2021	DEPARTMENT OF LABOR AN	Campbell, Gary Richard	Boiler license renewal	Steam Expenses - Operations	50200	0000	3110	60.00	100.00	60.00	87.812%	52.69
202201	12/17/2021	THE INST OF INT AUDITO	Bleicher, Michelle Anne	2021 CPE reporting fee for CIA	General Acctg-Allocated	92000	0000	3110	120.00	78.70	94.44	88.986%	84.04
202201	1/18/2022	FSP BCSP BOARD OF CERT	Pessenda Jr., David John	CSP certification annual renewal	ALLETE/MP Safety Time & Expenses	92000	0000	3110	180.00	100.00	180.00	88.986%	160.17
202201	1/18/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA Annual Membership Dues	Corp Env Services - Employee PA & M	92000	0000	3110	251.00	78.70	197.54	88.986%	175.78
202201	1/20/2022	ARMA INTERNATIONAL	Ruhnke, Elizabeth Ann (Elizabeth)	Renewed membership to ARMA, Association of Record Management and Administration, to stay current with best practices and standards affiliated with the utility industry	RS - Record Services	92000	0000	3110	175.00	82.10	143.68	88.986%	127.85
202201	1/20/2022	TEES EE & CIGRE	Winter, Christian Erik (Christian)	CIGRE Annual Membership	System Performance Planning	56000	0000	3110	150.00	100.00	150.00	82.970%	124.46
202201	12/22/2021	American Society of Civil Engineers	Jones, Ryan Michael (Ryan)	Membership Dues through Dec 2022 to Professional Society - ASCE	PDE - Perform MP Internal Planning	56000	0000	3110	287.09	100.00	287.09	82.970%	238.20
202201	12/22/2021	FSP BCSP BOARD OF CERT	Schwab, Andrew Mark (Andy)	This expense was for a renewal of my safety professional certification.	Line Dept Safety Training & Meeting	58800	0000	3110	180.00	100.00	180.00	94.301%	169.74
202201	10/22/2021	MNDOLI	Hildreth, Robert Brian	1A Boiler Test Application Fee	UA OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	87.812%	43.91
202201	12/23/2021	ASCE PURCHASING	Donofrio, Thomas C (Tom)	American Society of Civil Engineers Annual Dues	MP Strategy & Planning Project Deve	92000	0000	3110	265.00	100.00	265.00	88.986%	235.81
202201	12/23/2021	WWW.NDPELSBOARD.ORG	Donofrio, Thomas C (Tom)	North Dakota 2022 Engineering Certificate of Commercial Practice (COCF) for ALLETE	MP Strategy & Planning Project Deve	92000	0000	3110	100.00	100.00	100.00	88.986%	88.99
202201	11/23/2021	INFORMATION SYSTEMS SE	Pearson, Matthew Robert (Matthew)	This is an annual expense for Matthew Pearson's Information Systems Security Association (ISSA) membership.	ALE-SecuritySys-TRN	93500	0000	3110	115.00	78.65	90.45	88.986%	80.49
202201	1/27/2022	state of MN	Koskela, Michael P (Mike)	2ND class A boiler license renewal	LEC- Laskin General Plant Operatio	50200	0000	3110	30.00	100.00	30.00	87.812%	26.34
202201	12/23/2021	DEPARTMENT OF LABOR AN	Bergman, Peter A	boiler licence renewal Chief A	Thomson Hydro - Maintenance of misc	54500	0000	3119	60.00	100.00	60.00	87.056%	52.23
202201	1/12/2022		CHISHOLM AREA CHAMBER OF COMMERCE	ANNUAL CHAMBER MEMBERSHIP	CXB Community Relations General	92000	0000	3120	360.00	100.00	360.00	88.986%	320.35
202201	1/12/2022		CUYUNA CHAMBER OF COMMERCE	ANNUAL CHAMBER MEMBERSHIP	CXB Community Relations General	92000	0000	3120	330.00	100.00	330.00	88.986%	293.65
202201	1/12/2022		HIBBING CHAMBER OF COMMERCE	ANNUAL CHAMBER MEMBERSHIP	CXB Community Relations General	92000	0000	3120	600.00	100.00	600.00	88.986%	533.92
202201	1/12/2022		NISSWA CHAMBER OF COMMERCE	ANNUAL CHAMBER MEMBERSHIP	CXB Community Relations General	92000	0000	3120	540.00	100.00	540.00	88.986%	480.52
202201	1/12/2022		PARK RAPIDS CHAMBER OF COMMERCE	ANNUAL CHAMBER MEMBERSHIP	CXB Community Relations General	92000	0000	3120	440.00	100.00	440.00	88.986%	391.54
202201	1/12/2022		SUPERIOR CHAMBER OF COMMERCE	ANNUAL CHAMBER MEMBERSHIP	CXB Community Relations Sponsorship	93010	0000	3120	1,250.00	100.00	1,250.00	88.986%	1,112.33
202201	12/1/2021		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,662.30	77.70	1,291.61	88.986%	1,149.35
202201	12/1/2021	MITCHELL1/SNAP-ON US	Beckner, Troy R	Monthly vehicle repair for fuels mechanic	fuels truck needs the door repaired	50100	0000	3130	169.00	100.00	169.00	85.910%	145.19
202201	1/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE BU CHGS	Thomson Reuters Subscription	92000	0000	3130	1,725.13	77.70	1,340.43	88.986%	1,192.79
202201	11/1/2021		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,662.30	77.70	1,291.61	88.986%	1,149.35
202201	1/3/2022	LINKEDIN-632 9839656	Laeupple, Timothy E (Tim)	Managers Course For Leadership Development	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202201	1/3/2022	LINKEDIN-734 7181444	Laeupple, Timothy E (Tim)	Managers Course For Leadership Development	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202201	1/4/2022	AUTOPAY/DISH NTWK	Baier, Daniel W	weather channel	Hydro - safety expense	54500	0000	3130	122.10	100.00	122.10	87.056%	106.30
202201	12/12/2021		S&P GLOBAL MARKET INTELLIGENCE	GAS DAILY PACKAGE AND MEGAWATT	Regulated Risk	92000	0000	3130	6,543.58	100.00	6,543.58	88.986%	5,822.87

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	11/18/2021	ORACLE AMERICA, INC.	Skerbinc, Sharla M (Sharla)	Oracle Learning subscription - Corrected/Discounted purchase	ALE-eBS-TRN	93500	0000	3130	4,245.75	83.35	3,538.83	88.986%	3,149.07
202201	12/23/2021	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 5 of introductory \$4/month, 12- month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202201	12/23/2021	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 6 of introductory \$4/month, 12- month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202201	11/23/2021		PLATTS	GAS DAILY PKG-BASIC JAN22-JAN23	GEN FUELS EXPENSES 2020	92000	0000	3140	3,814.49	100.00	3,814.49	88.986%	3,394.36
202201	1/1/2022		NORTH CENTRAL ELECTRICAL LEAGUE INCORPORATED	2022 NCEL UTILITY DIV DUES	UTILITY OPERATIONS SERVICES	92000	0000	3150	5,700.18	77.70	4,429.04	88.986%	3,941.23
202201	1/7/2022	ASIS INTL ONLINE	LaPlante, Warren Jerome	Professional organization sued with security profession	Provide Security - GOB	92000	0000	3150	234.00	95.00	222.30	88.986%	197.82
202201	11/18/2021		APEX	2021-2022 APEX MEMBERSHIP DUES	CXB Economic Development Sponsorshi	93010	0000	3150	30,000.00	100.00	30,000.00	88.986%	26,695.80
202201	12/23/2021	FSP BCSP BOARD OF CERT	Wenzel, Ian Thomas	BCSP CSP Renewal	ALLETE/MP Safety Time & Expenses	92000	0000	3150	180.00	100.00	180.00	88.986%	160.17
202201	1/4/2022		MINNESOTA CHAMBER OF COMMERCE	2022 GROW MN FEE	CXB Economic Development Sponsorshi	93010	0000	3160	1,000.00	100.00	1,000.00	88.986%	889.86
202201	1/10/2022		WHITMAN REQUARDT AND ASSOC LLP	SUBSCRIPTIONS	Property Accounting Expense	92000	0000	3170	712.00	99.20	706.30	88.986%	628.51
202201	1/16/2022	ZOOM.US 888-799-9666	Eldien, Kelley K	cost to use zoom for corp comm daily meetings	General/Misc. Communications/Graphi	92000	0000	3170	16.31	77.70	12.67	88.986%	11.28
202201	1/18/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Department Subscription to the Wall Street Journal	CXB General	90800	0000	3170	38.99	100.00	38.99	99.160%	38.66
202201	1/18/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Department Subscription to the New York Times	CXB General	90800	0000	3170	17.00	100.00	17.00	99.160%	16.86
202201	12/22/2021	ASIS INTL ONLINE	Hagadorn, Jacqueline A (Jackie)	Annual Subscription	Provide Security - GOB	92000	0000	3170	234.00	95.00	222.30	88.986%	197.82
202201	12/26/2021	D J WALL-ST-JOURNAL	Moeller, David R (David)	WSJ Subscription	Regulatory Expenses	92000	0000	3170	4.00	100.00	4.00	88.986%	3.56
202201	12/26/2021	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Duluth News Tribune Subscription	Regulatory Expenses	92000	0000	3170	13.99	100.00	13.99	88.986%	12.45
202201	12/31/2021		TROUTMAN SANDERS LLP	Internal PO bi-monthly tax subscription for Washington Developments through Dec 2021.	Tax Regulated Only	92000	0000	3170	2,370.00	100.00	2,370.00	88.986%	2,108.97
202201	1/1/2022		EDISON ELECTRIC INSTITUTE	2022 USWAG MEMBER DUES	Corp Env Services - Department	92000	0000	3310	25,625.00	100.00	25,625.00	88.986%	22,802.66
202202	1/1/2022		EDISON ELECTRIC INSTITUTE	EEL MEMBERSHIP DUES 2022	EEL Dues-MP-Non-Lobbying	92000	0000	3110	263,265.00	100.00	263,265.00	88.986%	234,268.99
202202	2/2/2022		CRU INTERNATIONAL LTD	CRU Market Update and Pricing Report Subscription	CXB Retail Account Mgmt Strategic A	92000	0000	3110	23,600.00	100.00	23,600.00	88.986%	21,000.70
202202	2/3/2022		MINNESOTA FOREST INDUSTRIES	2022 ASSESSMENT	CXB General	90800	0000	3110	3,700.00	100.00	3,700.00	99.160%	3,668.92
202202	2/3/2022	INTERNATIONAL RIGHT OF	Hagelin, Matthew Ryan	IRWA Annual Dues	ATTEND TRAINING - GENERAL	92000	0000	3110	271.00	100.00	271.00	88.986%	241.15
202202	2/7/2022	ATYOURPACONLINE.COM	Soliz, Johnathan Joseph (John)	Continuing Education - MN DOLI Journeyworker A Electrician	LEC- General Plant Instrumentation	50200	0000	3110	288.00	100.00	288.00	87.812%	252.90
202202	2/8/2022	APPLE.COM/BILL	Wisted, Matthew W (Matt)	renewal for OnX Hunt registration	0190 Supervision Maint	59000	0000	3110	32.65	100.00	32.65	94.301%	30.79
202202	2/9/2022	AMFA - CMMA - TSMA	Forsman, Arik Clayton	2022 AMFA Dues	CXB Economic Development General	92000	0000	3110	770.00	100.00	770.00	88.986%	685.19
202202	2/9/2022	CPP SME TWIN CITIES SU	Perala, Michael A (Mike)	SME TWIN CITIES DUES AND WEBINAR REGISTRATION	CXB Retail Account Mgmt Strategic A	92000	0000	3110	35.00	100.00	35.00	88.986%	31.15
202202	2/9/2022	DEED MN TRADE OFFICE	Forsman, Arik Clayton	MN Marketing Partnership - 2022 Dues	CXB Economic Development General	92000	0000	3110	700.00	100.00	700.00	88.986%	622.90
202202	2/10/2022		NORTHSPAN GROUP INCORPORATED	SUPPORT FOR NORTHFORCE FY22	CXB Economic Development General	92000	0000	3110	10,000.00	100.00	10,000.00	88.986%	8,898.60
202202	2/10/2022	AMERICAN INDUSTRIAL HY	Pessenda Jr., David John	Renewal for membership American Industrial Hygiene Assoc.	ALLETE/MP Safety Time & Expenses	92000	0000	3110	223.00	100.00	223.00	88.986%	198.44
202202	11/11/2021		MINNESOTA FOREST RESOURCES PARTNERSHIP	2022 PARTNERSHIP ASSESSMENT	GEN FUELS EXPENSES 2020	92000	0000	3110	3,500.00	100.00	3,500.00	88.986%	3,114.51
202202	2/14/2022	ENGINEERS CLUB OF N MN	Clement, Eric R	Yearly dues for ECNMN	0140 Employee Development and Super	58000	0000	3110	50.00	100.00	50.00	94.301%	47.15
202202	2/14/2022	MNCPA Society	Widmer, Theodore Joseph (Teddy)	CPA Dues to the Minnesota society of CPA	Administrative - Financial Reportin	92000	0000	3110	315.00	77.70	244.76	88.986%	217.80
202202	12/15/2021	FSP BCSP BOARD OF CERT	Fredrickson, Joseph Logan (Joe)	OHST dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	145.00	100.00	145.00	88.986%	129.03
202202	12/15/2021	MINNESOTA SAFETY COUNC	Fredrickson, Joseph Logan (Joe)	Dues for MSC	ALLETE/MP Safety Time & Expenses	92000	0000	3110	100.00	100.00	100.00	88.986%	88.99
202202	2/15/2022		APEX	ARROWHEAD GROWTH ALLIANCE DUES 2022	CXB Economic Development General	92000	0000	3110	500.00	100.00	500.00	88.986%	444.93
202202	2/15/2022	TEES EE & CIGRE	Schommer, Peter Scott (Peter)	CIGRE membership to continue participation in the B4 subcommittee which covers HVDC and Flexible AC Transmission Systems (FACTS). Industry group that shares information on technology, development, operations, and maintenance.	PDE - Perform MP Internal Planning	56000	0000	3110	150.00	100.00	150.00	82.970%	124.46
202202	2/16/2022		COMMUNITY DEVELOPMENT OF MORRISON COUNTY INC	SPONSORSHIP IN SUPPORT OF MORRISON COUNTY COMMUNITY DEVELOPMENT INITIATIVES	CXB Economic Development General	92000	0000	3110	4,000.00	100.00	4,000.00	88.986%	3,559.44
202202	2/16/2022	ISA	Anderson, Rocky E	International Society of Arboriculture membership dues	0135 MP Distribution Vegetation Mai	59301	0000	3110	215.00	100.00	215.00	94.301%	202.75
202202	2/16/2022	Minnesota Department of Agriculture	Anderson, Rocky E	2022 Noncommercial Pesticide Applicator License Renewal	0135 Transmission Vegetation Mainte	57101	0000	3110	150.00	100.00	150.00	82.970%	124.46
202202	2/17/2022	Board of Certified Safety Professionals	Cooke, Heather Lyn (Heather)	BCSP Dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	230.00	100.00	230.00	88.986%	204.67
202202	1/26/2022	MIDWEST HYDRO USERS GR	Rosemore, Nora Carol	MHUG Dues	Hydro Operations - Management/Super	53500	0000	3110	100.00	100.00	100.00	87.056%	87.06
202202	1/27/2022		HEARTLAND LAKES DEVELOPMENT COMMISSION	2022 CONSTR.	CXB Economic Development General	92000	0000	3110	4,000.00	100.00	4,000.00	88.986%	3,559.44
202202	1/27/2022	AMERICAN WOOD PROTECTI	Pocquette, Beau William (Beau)	AWPA membership for MP	0140 Distribution Engineering Admin	58800	0000	3110	310.00	100.00	310.00	94.301%	292.33
202202	1/28/2022	AISC	Blair, Zachary Scott (Zachary)	Membership dues to maintain my AISC membership to have access to industry standards and professional development education opportunities.	ES - Training	92000	0000	3110	175.00	100.00	175.00	88.986%	155.73
202202	1/28/2022	NCEES.ORG	Snyder, Derek Jaden	NCEES Fundamentals of Engineering (FE) Exam Registration	PDE - Perform MP Internal Planning	56000	0000	3110	245.72	100.00	245.72	82.970%	203.87
202202	1/31/2022	DEPT OF AGRICULTURE	Masterman, William Edward (Bill)	Pesticide License renewal	0135 MP Distribution Vegetation Mai	59301	0000	3110	76.68	100.00	76.68	94.301%	72.31
202202	1/31/2022	GUNNERSON CHIROPRACTIC	Garner, Joshua James	class a physical for MP for renewal license	FUELS - BEC - SAFETY/FIRST AID MEET	50100	0000	3110	70.00	100.00	70.00	85.910%	60.14
202202	1/31/2022	ISA	Masterman, William Edward (Bill)	ISA Arborist Certification renewal	0135 Transmission Vegetation Mainte	57101	0000	3110	120.00	100.00	120.00	82.970%	99.56
202202	1/31/2022	NORTHLAND HR ASSOC	Powers, Satrina Rose (Satrina)	Pay for annual Northland Human Resource Association Dues	HR - Perform Duties - MP & SWLP	92000	0000	3110	60.00	78.70	47.22	88.986%	42.02
202202	2/2/2022		HERMANTOWN AREA CHAMBER OF COMMERCE	MEMBERSHIP DUES	CXB Community Relations General	92000	0000	3120	975.00	100.00	975.00	88.986%	867.61

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202202	2/9/2022		HERMANTOWN AREA CHAMBER OF COMMERCE	MEMBERSHIP DUES	CXB Community Relations General	92000	0000	3120	975.00	100.00	975.00	88.986%	867.61
202202	2/9/2022		PIERZ AREA COMMERCIAL CLUB, INC	MEMBERSHIP DUES	CXB Community Relations General	92000	0000	3120	200.00	100.00	200.00	88.986%	177.97
202202	2/10/2022		LAKE COUNTY CHAMBER OF COMMERCE	MEMBERSHIP DUES	CXB Community Relations General	92000	0000	3120	1,821.00	100.00	1,821.00	88.986%	1,620.44
202202	2/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	77.70	1,418.09	88.986%	1,261.90
202202	1/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	63.19	77.70	49.10	88.986%	43.69
202202	2/2/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nicholas)	WSJ - ERM external sensing	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202202	2/2/2022	DISH NETWORK-ONE TIME	Chambers, Michael A (Mike)	sat dish service control room	Hydro Operations - safety time and	53900	0000	3130	61.05	100.00	61.05	87.056%	53.15
202202	2/2/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	598.00	100.00	598.00	87.812%	525.12
202202	2/3/2022	NDRIIN ND RECRDS COPY	Hagelin, Matthew Ryan	ND Land Records Subscription	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	3130	60.00	100.00	60.00	82.970%	49.78
202202	2/3/2022	TYLER-IDOC MARKET	Nordskog, Rebecca J (Rebecca)	IDoc Public Record Search Fee	West Property Assessment	51400	0000	3130	6.00	100.00	6.00	87.812%	5.27
202202	1/6/2022	MITCHELL1/SNAP-ON US	Beckner, Troy R	monthly subscription for vehicle repair software	fuels truck needs the door repaired	50100	0000	3130	169.00	100.00	169.00	85.910%	145.19
202202	2/8/2022	B2B PRIME EA47W8UB3	DeCaigny, Amy Julieanna (Amy)	Amazon Prime Business renewal	General Purchasing	92000	0000	3130	1,118.63	74.70	835.62	88.986%	743.58
202202	1/11/2022	ASCAP LICENSE FEE	Johnson, Ingrid K	Annual Subscription for Music In Businesses License	Corporate - IKJ General	92000	0000	3130	835.00	77.70	648.80	88.986%	577.34
202202	2/12/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Customer Experience Monthly Subscription to WSJ	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202202	2/12/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Customer Experience Monthly Subscription for the NY Times	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202202	1/12/2022	AUTOPAY/DISH NTWK	Paul, Andrew John	Boswell Satellite Dish Subscription	BOSWELL COMMON LABOR & EXPENSES	50210	0000	3130	148.63	100.00	148.63	87.812%	130.51
202202	1/22/2022	MITCHELL1/SNAP-ON US	Beckner, Troy R	monthly vehicle repair subscription for fuels mechanic	fuels truck needs the door repaired	50100	0000	3130	169.00	100.00	169.00	85.910%	145.19
202202	1/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	WSJ Subscription	Regulatory Expenses	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202202	1/26/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	DNT Subscription	Regulatory Expenses	92000	0000	3130	13.99	100.00	13.99	88.986%	12.45
202202	2/8/2022	IEEE PRODUCTS & SERVIC	Radloff, Daniel James (Daniel)	IEEE Membership Dues	PDE - Perform MP Internal Planning	56000	0000	3140	241.00	100.00	241.00	82.970%	199.96
202202	2/2/2022	PROJECT MGMT INSTITUTE	Nelson, Amber Rose	Yearly membership to PMI and PMI-MN.	ES Administrative & Budget	92000	0000	3150	164.00	100.00	164.00	88.986%	145.94
202202	2/2/2022	SQ MN EMPLOYERS WORK	Peterson, Nicholas Michael (Nicholas)	Minnesota Employers Workers Comp Alliance	Insurance - O&M	92400	0000	3150	234.00	81.80	191.41	88.209%	168.84
202202	2/8/2022	Board of AELSLAGID	Radloff, Daniel James (Daniel)	PE License Due	PDE - Perform MP Internal Planning	56000	0000	3150	120.00	100.00	120.00	82.970%	99.56
202202	1/26/2022	ASCE PURCHASING	Melby, Timothy David (Tim)	2 year membership in American Society of Civil Engineers	ES Administrative & Budget	92000	0000	3150	530.00	100.00	530.00	88.986%	471.63
202203	3/2/2022	CONTRACTORORIENTATION.	Masterman, William Edward (Bill)	CN Railroad Contractor Orientation	0135 Vegetation Safety Meetings	59301	0000	3110	32.00	100.00	32.00	94.301%	30.18
202203	3/2/2022	U OF M CONTLEARNING	Masterman, William Edward (Bill)	Pesticide refresher course for Bill Masterman, Jared Leonard, Rocky Anderson	0135 Transmission Vegetation Mainte	57101	0000	3110	435.00	100.00	435.00	82.970%	360.92
202203	2/3/2022	ISACA	Pearson, Matthew Robert (Matthew)	This is a receipt for Matthew Pearson annual membership & CISA certification fee. This membership and certification provides training and also cyber risk guidance for our industry.	ALE-SecuritySys-ADM	93500	0000	3110	215.00	78.65	169.10	88.986%	150.47
202203	2/3/2022	MINNESOTA SOCIETY OF C	Davey, Debra A	Annual MNCPA Dues	Property Accounting Expense	92000	0000	3110	340.00	99.20	337.28	88.986%	300.13
202203	1/4/2022	WUMSAPDA.ORG	Halling, Robert J	APDA dues for all NERC certified personnel	Attend/Provide Training	56120	0000	3110	501.84	100.00	501.84	82.970%	416.38
202203	3/4/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	4,200.00	100.00	4,200.00	82.970%	3,484.74
202203	2/7/2022	ASIS INTL ONLINE	Johnson, Nicholas Alan (Nicholas)	Annual membership dues for ASIS	Provide Security - GOB	92000	0000	3110	234.00	95.00	222.30	88.986%	197.82
202203	3/8/2022	DEPT OF AGRICULTURE	Leonard, Jared Michael (Jared)	Pesticide license renewal	0135 Transmission Vegetation Mainte	57101	0000	3110	76.68	100.00	76.68	82.970%	63.62
202203	3/8/2022	UVIG	Jones, Daniel Robert (Dan)	ESIG dues for conference in AZ	TREC Miscellaneous Time and Expense	55400	0000	3110	595.00	100.00	595.00	88.652%	527.48
202203	3/11/2022	NORTHLAND HR ASSOC	Johnson, Dawn Marie	Annual membership fee for Northland Human Resources Association for Dawn Johnson	HR-Ldr/Wkfr Dev	92000	0000	3110	60.00	78.70	47.22	88.986%	42.02
202203	3/14/2022	Minnesota Department of Public Safety	Nelson, Justin Richard	Class A CDL Learners Permit	Tech Systems - Safety Glasses, Visa	92000	0000	3110	10.50	100.00	10.50	88.986%	9.34
202203	3/15/2022	IEEE PRODUCTS & SERVIC	Snyder, Derek Jaden	IEEE membership renewal	PDE - Perform MP Internal Planning	56000	0000	3110	241.00	100.00	241.00	82.970%	199.96
202203	2/16/2022	ASCE PURCHASING	Werner, Casey J (Casey)	ASCE annual membership fee. This membership supports my professional engineer license through training opportunities.	ES - Training	92000	0000	3110	265.00	100.00	265.00	88.986%	235.81
202203	3/16/2022	MINNESOTA SOCIETY OF C	Bleicher, Michelle Anne	MNCPA annual membership	General Acctg-Allocated	92000	0000	3110	340.00	78.70	267.58	88.986%	238.11
202203	3/17/2022	DEPARTMENT OF LABOR AN	Solz, Johnathan Joseph (John)	2A boiler license exam fee.	LEC - General Plant Instrumentation	50200	0000	3110	50.00	100.00	50.00	87.812%	43.91
202203	3/17/2022	DEPARTMENT OF LABOR AN	Solz, Johnathan Joseph (John)	PLT License renewal.	LEC - General Plant Instrumentation	50200	0000	3110	43.00	100.00	43.00	87.812%	37.76
202203	3/17/2022	DEPARTMENT OF LABOR AN	Solz, Johnathan Joseph (John)	Special Engineer boiler license renewal.	LEC - General Plant Instrumentation	50200	0000	3110	20.00	100.00	20.00	87.812%	17.56
202203	3/17/2022	EIG CONSTANTCONTACT.CO	Eldien, Kelley K	monthly fee for using this customer email communications service	General/Misc. Communications/Graphi	92000	0000	3110	95.00	77.70	73.82	88.986%	65.69
202203	3/17/2022	PAYPAL UTILITYCOMM	Eldien, Kelley K	cost to enter creative into UCI Better Communications Competition	General/Misc. Communications/Graphi	92000	0000	3110	500.00	77.70	388.50	88.986%	345.71
202203	3/18/2022	SOCIETY FOR MINING MET	Anderson, Kurt William	SME memberships	Corp Env Services - Department	92000	0000	3110	624.00	100.00	624.00	88.986%	555.27
202203	1/21/2022	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	High Pressure Piping Additional Inspection fee for Hibbard Renewable Energy Center	HIB/HM - Weld repair program traini	51000	0000	3110	1,348.89	100.00	1,348.89	87.812%	1,184.49
202203	1/21/2022	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	Rob Ritter, HPP registered unlicensed	W/O for time used by Ron Staskivige	51400	0000	3110	14.00	100.00	14.00	87.812%	12.29
202203	1/21/2022	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	Zak Johnson, HPP registered unlicensed	W/O for time used by Ron Staskivige	51400	0000	3110	14.00	100.00	14.00	87.812%	12.29
202203	3/21/2022	DEPARTMENT OF LABOR AN	Kimball, James Gene	PLT License 0650, 1668580	Comm Infrastructure - Safety Glasse	92000	0000	3110	58.00	100.00	58.00	88.986%	51.61
202203	3/21/2022	MN Dept of Labor and Industry	Hidde, Jeffrey Robert (Jeff)	Chief A License test fee	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	87.812%	43.91
202203	3/23/2022	Mn Dept of Labor and Industry	Janecek, Jeffrey J (Jeff)	2nd Class B License Test Fee	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	87.812%	43.91
202203	1/27/2022	INTERNATIONAL RIGHT OF	Dulinski, Dean E (Dean)	IRWA membership dues	Corp Env Services - Employee PA & M	92000	0000	3110	251.00	78.70	197.54	88.986%	175.78
202203	12/28/2021	DEPARTMENT OF LABOR AN	Miner, Michael Christopher (Michael)	DUES REQUIRED FOR MASTER HPP LICINSE HM056913	hib/hm mtc supervision	51000	0000	3110	68.00	100.00	68.00	87.812%	59.71
202203	2/28/2022	VUE ISC2	Lander, Chad Charles (Chad)	CISSP Exam Cost	I/A - General Admin	92000	0000	3110	749.00	54.67	409.48	88.986%	364.38
202203	11/30/2021		NORTHSPAN GROUP INCORPORATED	SUPPORT FOR NORTHLAND CONNECTION 2021-2022	CXB Economic Development General	92000	0000	3110	25,000.00	100.00	25,000.00	88.986%	22,246.50

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	1/31/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	3,457.50	100.00	3,457.50	88.986%	3,076.69
202203	3/2/2022		LAURENTIAN CHAMBER OF COMMERCE	ANNUAL MEMBERSHIP DUES	CXB Community Relations Sponsorship	93010	0000	3120	587.00	100.00	587.00	88.986%	522.35
202203	3/10/2022	IN ROTARY CLUB OF DUL	Helstrom, Paul Hilbert (Paul)	Rotary Club Fees	CXO General	90800	0000	3120	175.00	100.00	175.00	99.160%	173.53
202203	3/12/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	77.70	1,418.09	88.986%	1,261.90
202203	1/5/2022	ORACLE APPLICATIONS US	Skerbinc, Sharla M (Sharla)	OATUG User Group annual membership fee	ALE-eBS-MNT	93500	0000	3130	965.00	83.35	804.33	88.986%	715.74
202203	1/5/2022	SCCE/HCCA	Nyholm, Randi Kathryn	Annual Society of Corporate Compliance and Ethics subscription	MP Strategy & Planning Power Supply	92000	0000	3130	325.00	100.00	325.00	88.986%	289.20
202203	3/12/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Department Subscription to the Wall Street Journal	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202203	3/12/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Department Subscription to the New York Times	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202203	3/14/2022	AUTOPAY/DISH NTWK	Chambers, Michael A (Mike)	dish service for control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202203	3/14/2022	CCRCORP/EP	Johnson, Ingrid K	Annual Securities and Exchange Commission Filing Vendor Subscription	Corporate - IKJ General	92000	0000	3130	4,780.00	77.70	3,714.06	88.986%	3,304.99
202203	3/14/2022	MITCHELL1/SNAP-ON US	Beckner, Troy R	Monthly vehicle repair subscription	fuels truck needs the door repaired	50100	0000	3130	169.00	100.00	169.00	85.910%	145.19
202203	3/15/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56
202203	3/16/2022	ELECTRICALEXAMCOACH	Eiden, Michael Deacon (Michael)	Masters License Exam Materials for Chris Evans. Subscription can be used for future Master License Exam materials	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	3130	99.00	100.00	99.00	87.812%	86.93
202203	3/18/2022	Apple	Graning, Nikolaus James	Purchased Blubeam Revu for Company issued Ipad	PDE - Perform MP Internal Planning	56000	0000	3130	9.99	100.00	9.99	82.970%	8.29
202203	3/18/2022	APPLE.COM/BILL	Schwab, Andrew Mark (Andy)	This expense was a subscription to Turboscan for my company phone to photograph receipts for my expense reports.	0190 Supervision Maint	59000	0000	3130	7.61	100.00	7.61	94.301%	7.18
202203	3/18/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nicholas)	WSJ - ERM external sensing	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202203	2/19/2022	MICROSOFT 0008097391	Narum, Richard T	Visual Studio Subscription / Microsoft Support Tickets	ALE-Infra-IMP	93500	0000	3130	539.00	83.35	449.26	88.986%	399.78
202203	3/21/2022		KEGPS, INC	IKE Office Subscriptions	0140 Distribution Engineering Admin	58800	0000	3130	14,746.22	100.00	14,746.22	94.301%	13,905.83
202203	2/23/2022	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 7 of introductory \$4/month, 12- month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202203	2/23/2022	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 8 of introductory \$4/month, 12-month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202203	2/26/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Newspaper Subscription	David Corporate General	92000	0000	3130	13.99	77.70	10.87	88.986%	9.67
202203	2/26/2022	THE STAR TRIBUNE CIRCU	Moeller, David R (David)	Newspaper Subscription	Davids Corporate WO	92000	0000	3130	62.27	77.70	48.38	88.986%	43.05
202203	2/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	Newspaper Subscription	David Corporate General	92000	0000	3140	38.99	77.70	30.30	88.986%	26.96
202203	2/28/2022	TOASTMASTERS RENEW WEB	Hansen, Anthony M (Tony)	Toast Masters dues through September 2022	MP Strategy & Planning Energy Suppl	55700	0000	3140	800.00	100.00	800.00	88.652%	709.22
202203	3/4/2022	ARMA INTERNATIONAL	Van Tassel, Kristin Mae (Kristin)	Renewed membership to ARMA, Association of Record Management and Administration, to stay current with best practices and standards affiliated with the utility industry.	RS - Record Services	92000	0000	3150	175.00	82.10	143.68	88.986%	127.85
202203	3/16/2022	NCCCO Services, LLC	Purdy, Matthew M (Matt)	Paid 110.00 on my personal credit card for taking Fixed Cab Carry Deck test for licensing required by company.	Attend General Training, Tuition, E	92000	0000	3150	110.00	100.00	110.00	88.986%	97.88
202203	3/17/2022	APPLE.COM/BILL	Eldien, Kelley K	monthly cost for more storage on my company iphone for photos and videos used on social media	General/Misc. Communications/Graphi	92000	0000	3150	0.99	77.70	0.77	88.986%	0.68
202203	3/17/2022	APPLE.COM/BILL	Eldien, Kelley K	monthly fee to upgrade storage on company iphone for photos	General/Misc. Communications/Graphi	92000	0000	3150	0.99	77.70	0.77	88.986%	0.68
202203	3/17/2022	CKO WWW.ISTOCKPHOTO.CO	Eldien, Kelley K	monthly fee to use this album of 1000s of photos for customer communications, ads, social posts	General/Misc. Communications/Graphi	92000	0000	3150	120.00	77.70	93.24	88.986%	82.97
202203	3/17/2022	CKO WWW.ISTOCKPHOTO.CO	Eldien, Kelley K	monthly fee to use this photo software for communications	General/Misc. Communications/Graphi	92000	0000	3150	120.00	77.70	93.24	88.986%	82.97
202203	3/17/2022	EIG CONSTANTCONTACT.CO	Eldien, Kelley K	monthly fee to use this email service for customer programs and services	General/Misc. Communications/Graphi	92000	0000	3150	95.00	77.70	73.82	88.986%	65.69
202203	3/17/2022	HOO HOOTSUITE INC	Eldien, Kelley K	monthly fee to use this social media posting and tracking service	General/Misc. Communications/Graphi	92000	0000	3150	75.00	77.70	58.28	88.986%	51.86
202203	3/17/2022	HOO HOOTSUITE INC	Eldien, Kelley K	monthly fee to use this social media tracking/mention software	General/Misc. Communications/Graphi	92000	0000	3150	75.00	77.70	58.28	88.986%	51.86
202203	3/17/2022	LONG PRAIRIE LEADER	Eldien, Kelley K	annual subscription for Long Prairie Leader newspaper	General/Misc. Communications/Graphi	92000	0000	3150	35.00	77.70	27.20	88.986%	24.20
202203	3/17/2022	SMUGMUG.COM	Eldien, Kelley K	dues to use smugmug services for photos in communications	General/Misc. Communications/Graphi	92000	0000	3150	85.00	77.70	66.05	88.986%	58.77
202203	3/17/2022	THE BETTER BUSINESS BU	Eldien, Kelley K	annual dues to BBB as MP/ALE membership	General/Misc. Communications/Graphi	92000	0000	3150	1,965.15	77.70	1,526.92	88.986%	1,358.75
202203	3/17/2022	ZOOM.US 888-799-9666	Eldien, Kelley K	monthly fee for corporate communications team daily meetings	General/Misc. Communications/Graphi	92000	0000	3150	16.31	77.70	12.67	88.986%	11.28
202203	3/17/2022	ZOOM.US 888-799-9666	Eldien, Kelley K	monthly fee to use this service to hold daily corp comm meetings	General/Misc. Communications/Graphi	92000	0000	3150	16.31	77.70	12.67	88.986%	11.28
202203	1/19/2022	IEEE PRODUCTS & SERVIC	Kozlovski Jr., Donald D (Don)	Annual IEEE Membership	ALE-STR	93500	0000	3150	266.00	83.35	221.71	88.986%	197.29
202203	12/9/2021		GREATER MINNESOTA PARTNERSHIP	BUSINESS SUBSCRIPTIONS	MP Strategy & Planning Executive/Ad	92000	0000	3160	2,500.00	100.00	2,500.00	88.986%	2,224.65
202203	2/28/2022	IN DULUTH HARBORTOWN	Hansen, Anthony M (Tony)	Rotary Q1 2022 Dues	MP Strategy & Planning Energy Suppl	55700	0000	3160	232.00	100.00	232.00	88.652%	205.67
202203	3/1/2022	LINKEDIN-653 4063526	Laeupple, Timothy E (Tim)	Managers Course For Leadership Development	0190 Supervision Maint	59000	0000	3170	32.65	100.00	32.65	94.301%	30.79
202203	3/1/2022	LINKEDIN-755 5641084	Laeupple, Timothy E (Tim)	Monthly managers leadership course	0190 Supervision Maint	59000	0000	3170	32.65	100.00	32.65	94.301%	30.79
202204	4/1/2022	INSTITUTE SUPPLY MGMT	Nikunen, Jordan Chanel	Annual membership fee for Institute for Supply Management	Supplier Diversity Time Tracking	92000	0000	3110	240.00	74.70	179.28	88.986%	159.53
202204	4/1/2022	Mn dept of Labor	Passeri, Saul Steven	Boilers license test fee	US OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	87.812%	43.91
202204	4/4/2022	BOARD OF AELSLAGID	Ringsred, Corbin Kusch (Corbin)	PE Exam board application fee	PDE - Perform MP Internal Planning	56000	0000	3110	77.00	100.00	77.00	82.970%	63.89

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/4/2022	NCEES.ORG	Ringsred, Corbin Kusch (Corbin)	PE Exam fee	PDE - Perform MP Internal Planning	56000	0000	3110	375.00	100.00	375.00	82.970%	311.14
202204	4/6/2022		BAKER BOTTS LLP	Standing PO for membership in the Baker Botts LLP Cross Cutting Issues Group (CCIG) - 2022	Corp Env Services - Department	92000	0000	3110	9,275.00	100.00	9,275.00	88.986%	8,253.45
202204	4/6/2022	BOARD OF AELSLAGID	Radloff, Daniel James (Daniel)	PE License Due	PDE - Perform MP Internal Planning	56000	0000	3110	122.50	100.00	122.50	82.970%	101.64
202204	4/6/2022	SUPREME CT LAWYER REGI	Johnson, Ingrid K	Annual Attorney License Renewal	Corporate - IKJ General	92000	0000	3110	260.00	77.70	202.02	88.986%	179.77
202204	4/7/2022	PROJECT MGMT INSTITUTE	Werner, Casey J (Casey)	Annual membership fee for Project Management Institute. This membership provided a discount on the registration fee for the PMP exam and will support my certification as a PMP through resources and training opportunities.	ES - Tools	92000	0000	3110	174.00	100.00	174.00	88.986%	154.84
202204	3/8/2022	MINNESOTA SOCIETY OF C	Carlson, William A (Bill)	Renew annual dues for MNCPA	I/A - General Admin	92000	0000	3110	340.00	54.67	185.88	88.986%	165.41
202204	4/13/2022	DEPARTMENT OF LABOR AN	Stahlbusch, Edward Dennis (Ed)	license	Steam Expenses - Operations	50200	0000	3110	60.00	100.00	60.00	87.812%	52.69
202204	4/13/2022	PAYPAL ASCE DULUTH AS	Kayser, Mark Richard (Mark)	Fee for attending ASCE sponsored Engineering Ethics presentation necessary for Professional Engineering license recertification due in 2022	Hydro Operations - Management/super	53500	0000	3110	50.00	100.00	50.00	87.056%	43.53
202204	4/15/2022		BAKER BOTTS LLP	Standing PO for Class of '85 membership - 2022	Corp Env Services - Department	92000	0000	3110	11,400.00	100.00	11,400.00	88.986%	10,144.40
202204	4/15/2022	Minnesota Board of AELSLAGID	Puetz, Alexandra Marjorie	PE License Renewal	RELIABILITY FUNCTIONS	56150	0000	3110	122.50	100.00	122.50	82.970%	101.64
202204	3/16/2022	MN DVS DULUTH 169	Nelson, Justin Richard	Drivers license for Class A CDL	Tech Systems - Safety Glasses, Visa	92000	0000	3110	66.00	100.00	66.00	88.986%	58.73
202204	3/16/2022	MN DVS DULUTH 169 719	Nelson, Justin Richard	Credit Card Fee for Class A CDL License	Tech Systems - Safety Glasses, Visa	92000	0000	3110	1.64	100.00	1.64	88.986%	1.46
202204	3/20/2022	DEPARTMENT OF LABOR AN	Baier, Daniel W	Boiler License	Steam Expenses - Operations	50200	0000	3110	60.00	100.00	60.00	87.812%	52.69
202204	3/22/2022		INDUSTRIAL ENERGY CONSUMERS OF AMERICA	IECA DUES 2022	CXB General	90800	0000	3110	2,500.00	100.00	2,500.00	99.160%	2,479.00
202204	2/23/2022	LAKE STATES ENVIRONMEN	Miner, Michael Christopher (Michael)	ATTENDED ASBESTOS INSPECTOR REFRESHER TRAINING	HIB/HM/CONT - ASBESTOS INSPECTION	51200	0000	3110	180.25	100.00	180.25	87.812%	158.28
202204	2/23/2022	PROJECT MGMT INSTITUTE	Nelson, Amber Rose	PMP Renewal	ES Administrative & Budget	92000	0000	3110	60.00	100.00	60.00	88.986%	53.39
202204	3/23/2022	ARIN	Wirtanen, Jon Michael	Annual ARIN Renewal	CI - Dues and Subscriptions (SWO)	92000	0000	3110	150.00	100.00	150.00	88.986%	133.48
202204	3/25/2022	INTERNATIONAL RIGHT OF	Putney, Michael Alan (Mike)	IRWA membership dues.	Corp Env Services - Employee PA & M	92000	0000	3110	235.00	78.70	184.95	88.986%	164.58
202204	2/26/2022	AMERICAN SOCIETY OF SA	McDonald, Paul Raymond (Paul)	ASSE Certification	ALLETE/MP Safety Time & Expenses	92000	0000	3110	220.00	100.00	220.00	88.986%	195.77
202204	3/29/2022	Department of Labor and Industry.	Nelson, Kyle John (Kyle)	Special Engineer License	Steam Expenses - Operations	50200	0000	3110	20.00	100.00	20.00	87.812%	17.56
202204	3/29/2022	Department of Labor and Industry.	Nelson, Kyle John (Kyle)	special engineer license exam	Steam Expenses - Operations	50200	0000	3110	50.00	100.00	50.00	87.812%	43.91
202204	1/31/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	516.70	100.00	516.70	88.986%	459.79
202204	3/31/2022	ISA	Masterman, William Edward (Bill)	Study material for certification	0135 MP Distribution Vegetation Mai	59301	0000	3110	120.94	100.00	120.94	94.301%	114.05
202204	4/12/2022	PY NATL ENERGY & UTIL	Koecher, Tina Sue	NEUAC Annual Membership - national coalition of like-minded advocates committed to heightening the awareness of energy povertyLow Income	CXO General	90800	0000	3120	1,500.00	100.00	1,500.00	99.160%	1,487.40
202204	3/30/2022		GRAND RAPIDS AREA CHAMBER OF COMMERCE	MEMBERSHIP DUES	CXB Community Relations General	92000	0000	3120	2,027.00	100.00	2,027.00	88.986%	1,803.75
202204	4/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	77.70	1,418.09	88.986%	1,261.90
202204	3/1/2022	INSTITUTE SUPPLY MGMT	Brose, Amy Marion	Annual ISM Membership	General Purchasing	92000	0000	3130	240.00	74.70	179.28	88.986%	159.53
202204	3/10/2022	DATA CAMP INC.	Paulson, Vanessa A (Vanessa)	Datacamp SQLearning subscription	General Purchasing	92000	0000	3130	271.11	74.70	202.52	88.986%	180.21
202204	3/10/2022	WESTON MEDICAL PUBLISH	Baker, David R. (David)	EM Professional Magazine	Emergency Management - Security Adm	92000	0000	3130	427.00	95.00	405.65	88.986%	360.97
202204	4/11/2022	AUTO PAY/DISH NTWK	Chambers, Michael A (Mike)	dish subscription for control room	Hydro Operations - safety time and	53900	0000	3130	61.05	100.00	61.05	87.056%	53.15
202204	4/13/2022	D J WALL-ST JOURNAL	Hill, Kory Douglas (Kory)	Monthly Subscription for Customer Experience	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202204	4/13/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Monthly Subscription for Customer Experience	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202204	4/13/2022	PAYPAL WMG INC	Tuominen, Robyn Louise (Robyn)	Salary Survey data for 2022 with Western Management	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	800.00	78.70	629.60	88.986%	560.26
202204	4/14/2022	MITCHELL/SNAP-ON US	Beckner, Troy R	Vehicle monthly repair subscription	fuels truck needs the door repaired	50100	0000	3130	169.00	100.00	169.00	85.910%	145.19
202204	4/18/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Subscription	David Corporate General	92000	0000	3130	13.99	77.70	10.87	88.986%	9.67
202204	4/18/2022	PACER800-676-6856IR	Moeller, David R (David)	Quarterly Invoice	David Corporate General	92000	0000	3130	95.20	77.70	73.97	88.986%	65.82
202204	4/19/2022	Infosec	Benson, Ryan Nicholas	Payment for the Infosec NERC CIP Bootcamp training. This will be a week long course where I will learn about all aspects of NERC CIP in great detail.	PDE - Perform MP Internal Planning	56000	0000	3130	3,199.00	100.00	3,199.00	82.970%	2,654.21
202204	3/26/2022	D J WALL-ST JOURNAL	Moeller, David R (David)	WSJ Subscription	David Corporate General	92000	0000	3130	38.99	77.70	30.30	88.986%	26.96
202204	3/26/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Duluth News Tribune Subscription	David Corporate General	92000	0000	3130	13.99	77.70	10.87	88.986%	9.67
202204	4/18/2022	SAMSClub #6320	Gilchrist, Teresa A (Teresa)	Sam's Club Membership fee to add K.Lindsay as user - fee was prorated as it renews in August	Service & Test Meters	58600	0000	3140	12.82	100.00	12.82	98.843%	12.67
202204	4/1/2022	MINNESOTA CHAMBER OF COMMERCE	Clement, Eric R	MEMBERSHIP DUES	734-General	92000	0000	3150	24,000.00	91.20	21,888.00	88.986%	19,477.26
202204	4/13/2022	BOARD OF AELSLAGID		Renewing the PE license	0140 Distribution Engineering Admin	58800	0000	3150	122.50	100.00	122.50	94.301%	115.52
202204	3/25/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA Annual Membership Dues for Sky Dodge	Corp Env Services - Employee PA & M	92000	0000	3150	235.00	78.70	184.95	88.986%	164.58
202204	4/7/2022	NUITF	Goutermont, Joshua Phillip (Josh)	Subscription for Substation Tech apprenticeship training program.	Attend General Training, Tuition, E	92000	0000	3170	3,171.64	100.00	3,171.64	88.986%	2,822.32
202204	2/14/2022	AUTO PAY/DISH NTWK	Paul, Andrew John	Boswell Satellite Dish Subscription	BOSWELL COMMON LABOR & EXPENSES	50210	0000	3170	148.63	100.00	148.63	87.812%	130.51
202205	1/1/2022		MINNESOTA TIMBER PRODUCER'S ASSOCIATION	2022 NON PRODUCER MEMBERSHIP DUES	GEN FUELS EXPENSES 2020	92000	0000	3110	325.00	100.00	325.00	88.986%	289.20
202205	5/1/2022	ACFE	Habben, Eric Matthew (Eric)	ACFE annual renewal utilized to help perform my job.	I/A - General Admin	92000	0000	3110	205.00	51.44	105.45	88.986%	93.84
202205	4/2/2022	DEPARTMENT OF LABOR AN	Smith, Michael J (Mike)	MN Boiler License Renewal	Attend General Training, Tuition, E	92000	0000	3110	60.00	100.00	60.00	88.986%	53.39
202205	5/2/2022	IEDC ONLINE	Forsman, Arik Clayton	International Economic Development Council annual membership	CXB Comm & Econ General	90800	0000	3110	455.00	100.00	455.00	99.160%	451.18
202205	5/2/2022	IN MIKES TREE COMPANY	Leonard, Jared Michael (Jared)	Registration for ISA Arborist training	0135 Vegetation Safety Meetings	59301	0000	3110	105.00	100.00	105.00	94.301%	99.02
202205	5/4/2022	FSP BCSP BOARD OF CERT	McDonald, Paul Raymond (Paul)	CSP Dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	380.00	100.00	380.00	88.986%	338.15
202205	5/5/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA Annual Membership Dues	Corp Env Services - Employee PA & M	92000	0000	3110	219.75	78.70	172.94	88.986%	153.90
202205	5/6/2022	BOARD OF AELSLAGID	Eisenbarth, Nathan Patrick (Nathan)	renewal fee for MN PE license	PDE - Perform MP Internal Planning	56000	0000	3110	122.50	100.00	122.50	82.970%	101.64
202205	5/6/2022	DEPARTMENT OF LABOR AN	Chambers, Michael A (Mike)	1A license renewal	Hydro Operations - operate stations	53700	0000	3110	30.00	100.00	30.00	87.056%	26.12

Minnesota Power
Docket No. E015/GR-23-155

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	5/9/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	3,984.00	100.00	3,984.00	88.986%	3,545.20
202205	5/10/2022	BOARD OF AELSLAGID	Peterson, Joseph Anthony (Joe)	Cost to renew my MN PE license that is part of my role engineering work.	0140 Distribution Engineering Admin	58800	0000	3110	122.50	100.00	122.50	94.301%	115.52
202205	4/11/2022	DEPARTMENT OF LABOR AN	Eiden, Michael Deacon (Michael)	Electrical license renewal for Steven Moe	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	3110	43.00	100.00	43.00	87.812%	37.76
202205	4/13/2022	KS.GOV PAYMENT	Kvale, Craig O	Bi-Annual Renewal	Miscellaneous Transmission Line Exp	57100	0000	3110	71.75	100.00	71.75	82.970%	59.53
202205	5/13/2022	DSPS E SERVICE FEE REN	Radioff, Daniel James (Daniel)	PE Dues	PDE - Perform MP Internal Planning	56000	0000	3110	1.10	100.00	1.10	82.970%	0.91
202205	5/13/2022	NCEES.ORG	Radioff, Daniel James (Daniel)	PE Dues	PDE - Perform MP Internal Planning	56000	0000	3110	175.00	100.00	175.00	82.970%	145.20
202205	5/13/2022	WI DSPS LICENSURE	Radioff, Daniel James (Daniel)	PE Dues	PDE - Perform MP Internal Planning	56000	0000	3110	55.00	100.00	55.00	82.970%	45.63
202205	5/16/2022	PSI SERVICES LLC	Creurer, Ryan	Third schedule attempt to complete the FAA Part 107 Written Exam for Drone Operators License	Drone Program Development	92000	0000	3110	175.00	74.70	130.73	88.986%	116.33
202205	5/18/2022	BOARD OF AELSLAGID	Poquette, Beau William (Beau)	PE Licensure	0140 Employee Development and Super	58000	0000	3110	122.50	100.00	122.50	94.301%	115.52
202205	5/18/2022	ISC2	Lander, Chad Charles (Chad)	CISSP Certification dues	I/A - General Admin	92000	0000	3110	125.00	51.44	64.30	88.986%	57.22
202205	5/19/2022	BOARD OF AELSLAGID	West, Michael Lamar (Michael)	PE License Renewal 2022-23	0140 Distribution Engineering Admin	58800	0000	3110	122.50	100.00	122.50	94.301%	115.52
202205	5/19/2022	MN Board of AELSLAGID	Pallapati, Ruth Renita	PE License Renewal	RELIABILITY FUNCTIONS	56150	0000	3110	122.50	100.00	122.50	82.970%	101.64
202205	4/20/2022	SOCIETY FOR MINING MET	Paulseth-Bautch, Alison Elizabeth	SME Annual Membership	CXB Strategic Accounts General	90800	0000	3110	415.00	100.00	415.00	99.160%	411.51
202205	3/22/2022	NORTH AMERICAN ELECTRI	Johnston, Bradley A (Brad)	NERC System Operator certification renewal	Attend/Provide Training	56120	0000	3110	400.00	100.00	400.00	82.970%	331.88
202205	4/25/2022	AWS E-COMMERCE	Maher, Kyle Ryan (Kyle)	American Welding Socitey CWI Certification Renewal	ES- Welding Program Specific	92000	0000	3110	545.00	100.00	545.00	88.986%	484.97
202205	3/25/2022	INTERNATIONAL RIGHT OF	Kellner, Debra Kelly (Debra)	Annual Membership to IRWA	Corp Env Services - Employee PA & M	92000	0000	3110	235.00	78.70	184.95	88.986%	164.58
202205	4/27/2022	ITASCA MANTRAP CO-OP ELECTRICAL ASSN	Peterson, Nicholas Michael (Nick)	2022 DAMAGE PREVENTION SEMINAR	0140 Distribution Engineering Admin	58800	0000	3110	130.38	100.00	130.38	94.301%	122.95
202205	4/27/2022	MINNESOTA SOCIETY OF C	Peterson, Nicholas Michael (Nick)	MNCPA society annual dues	Regulated Risk	92000	0000	3110	340.00	100.00	340.00	88.986%	302.55
202205	5/18/2022	BOARD OF AELSLAGID	Uzelac, James J (Jim)	Biennial PE license renewal	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	3119	122.50	100.00	122.50	87.812%	107.57
202205	5/1/2022	THOMSON REUTERS (TAX & ACCOUNTING) INC		ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	76.00	1,387.06	88.986%	1,234.29
202205	5/2/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	Wall Street Journal Subscription	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202205	5/2/2022	NAESB	Moeller, David R (David)	Annual Membership Fee	David Corporate General	92000	0000	3130	8,000.00	76.00	6,080.00	88.986%	5,410.35
202205	5/3/2022	LINKEDIN-765 5014104	Laeupple, Timothy E (Tim)	Monthly Manager training course	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202205	5/3/2022	LINKEDIN-776 2291784	Laeupple, Timothy E (Tim)	Monthly Manager training course	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202205	5/4/2022	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 10 of introductory \$4/month, 12-month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202205	5/4/2022	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 9 of introductory \$4/month, 12-month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202205	5/6/2022	AUTOPAY/DISH NTWK	Chambers, Michael A (Mike)	weather channel for control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202205	5/6/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	Wall Street Journal Subscription to stay on top of current news related to Risks for the Company	Regulated Risk	92000	0000	3130	8.00	100.00	8.00	88.986%	7.12
202205	4/9/2022	GOPRO.COM/SUBSCRIPTION	Hopkins, Katie Ann	Annual subscription	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	49.99	100.00	49.99	87.812%	43.90
202205	5/11/2022	MITCHELL1/SNAP-ON US	Beckner, Troy R	monthly vehicle subscription for vehicle repair	fuels truck needs the door repaired	50100	0000	3130	169.00	100.00	169.00	85.910%	145.19
202205	12/12/2021	AON CONSULTING INC	2019-2021 AON survey (HR)	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	2,125.00	78.70	1,672.38	88.986%	1,488.18	
202205	5/12/2022	CULPEPPER AND ASSOCIAT	Tuominen, Robyn Louise (Robyn)	2022 Engineering Salary Survey - Culpepper	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	2,645.00	78.70	2,081.62	88.986%	1,852.35
202205	12/13/2021	AON CONSULTING INC	2019-2021 AON survey (HR)	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	3,300.00	78.70	2,597.10	88.986%	2,311.06	
202205	5/16/2022	APPLE.COM/BILL	Eldien, Kelley K	cost for extra storage on my comopany iphone for photos/outages/social posts	General/Misc. Communications/Graphi	92000	0000	3130	0.99	76.00	0.75	88.986%	0.67
202205	5/16/2022	APPLE.COM/BILL	Eldien, Kelley K	monthly fee to have extra storge on my work phone for photos (outage/social media)	General/Misc. Communications/Graphi	92000	0000	3130	0.99	76.00	0.75	88.986%	0.67
202205	5/16/2022	CKO WWW.ISTOCKPHOTO.CO	Eldien, Kelley K	fee to use photos from iStock for various communications	General/Misc. Communications/Graphi	92000	0000	3130	120.00	76.00	91.20	88.986%	81.16
202205	5/16/2022	EIG CONSTANTCONTACT.CO	Eldien, Kelley K	monthly fee to use this email service for customer programs and services	General/Misc. Communications/Graphi	92000	0000	3130	95.00	76.00	72.20	88.986%	64.25
202205	5/16/2022	EIG CONSTANTCONTACT.CO	Eldien, Kelley K	monthly subscription fee to use Constant Contact to email promotions, services, offerings, rebates, energy savings info to customers	General/Misc. Communications/Graphi	92000	0000	3130	95.00	76.00	72.20	88.986%	64.25
202205	5/16/2022	HOO HOOTSUITE INC	Eldien, Kelley K	monthly fee to use social media tracking software	General/Misc. Communications/Graphi	92000	0000	3130	75.00	76.00	57.00	88.986%	50.72
202205	5/16/2022	HOO HOOTSUITE INC	Eldien, Kelley K	monthly fee to use this social media tracking and scheduling software program/site.	General/Misc. Communications/Graphi	92000	0000	3130	75.00	76.00	57.00	88.986%	50.72
202205	5/16/2022	ZOOM.US 888-799-9666	Eldien, Kelley K	monthly fee to use this remote meeting/online service for corp comm	General/Misc. Communications/Graphi	92000	0000	3130	16.31	76.00	12.40	88.986%	11.03
202205	5/16/2022	ZOOM.US 888-799-9666	Eldien, Kelley K	monthly fee to use this virtual meeting software	General/Misc. Communications/Graphi	92000	0000	3130	16.31	76.00	12.40	88.986%	11.03
202205	5/18/2022	CCUREWEBSI	Lander, Chad Charles (Chad)	30 day Subscription to test bank for CISSP test	I/A - General Admin	92000	0000	3130	53.99	51.44	27.77	88.986%	24.71
202205	5/18/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Department Subscription to the Wall Street Journal	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202205	5/18/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56
202205	5/18/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Newspaper Subscription	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202205	5/18/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Department Subscription to the New York Times	CXB General	90800	0000	3130	34.00	100.00	34.00	99.160%	33.71
202205	5/18/2022	THE STAR TRIBUNE CIRCU	Moeller, David R (David)	Newspaper Subscription	David Corporate General	92000	0000	3130	62.27	76.00	47.33	88.986%	42.11
202205	4/22/2022	BOARD OF AELSLAGID	Christoff, Jason Michael (Jason)	2022-2024 Profession Engineering License Renewal	Service & Test Meters	58600	0000	3130	122.50	100.00	122.50	98.843%	121.08
202205	4/22/2022	IEEE PRODUCTS & SERVIC	Christoff, Jason Michael (Jason)	Yearly IEEE membership and power engineering society renewal	Service & Test Meters	58600	0000	3130	121.50	100.00	121.50	98.843%	120.09
202205	5/23/2022	D J WALL-ST-JOURNAL	Donofrio, Thomas C (Tom)	Month 11 of introductory \$4/month, 12-month subscription. To access articles pertinent to our industry and development research.	MP Strategy & Planning Project Deve	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56
202205	4/27/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	WSJ subscription, ERM external sensing	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202205	4/27/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data cloud service for flight planning and aerial imagery processing of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56

Minnesota Power
Docket No. E015/GR-23-155

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	4/21/2022	IN DULUTH HARBORTOWN	Hansen, Anthony M (Tony)	Q2 Dues for Rotary Dues	MP Strategy & Planning Energy Suppl	55700	0000	3140	220.00	100.00	220.00	88.652%	195.03
202205	5/3/2022	BOARD OF AELSLAGID	Schommer, Peter Scott (Peter)	Renewal fee for professional Engineer license in state of MN	PDE - Supervision	56000	0000	3150	122.50	100.00	122.50	82.970%	101.64
202205	5/6/2022		FINANCIAL ACCOUNTING STANDARDS BOARD	2022 FASB ISSUER ACCT SUPPORT	Provide Accounting Services	92000	0000	3150	2,500.00	76.00	1,900.00	88.986%	1,690.73
202205	5/6/2022		PUBLIC COMPANY ACCOUNTING OVERSIGHT BOARD	2022 PCAOB ISSUER ACCT SUPPORT	Provide Accounting Services	92000	0000	3150	16,100.00	76.00	12,236.00	88.986%	10,888.33
202205	4/25/2022	BOARD OF AELSLAGID	Desormey, Kelly Renee	PE RENEWAL FEE	0140 Distribution Engineering Admin	58800	0000	3150	122.50	100.00	122.50	94.301%	115.52
202205	4/29/2022	BOARD OF AELSLAGID	Hoberg, Scott William (Scott)	2022 PE renewal	RELIABILITY FUNCTIONS	56150	0000	3150	122.50	100.00	122.50	82.970%	101.64
202205	4/27/2022	INST OF CERTIFIED RECR	Van Tassel, Kristin Mae (Kristin)	ICRM annual membership dues (prorated). ICRM is an international certifying organization of and for professional records and information managers.	RS - Record Services	92000	0000	3160	133.00	82.10	109.19	88.986%	97.17
202205	5/5/2022	AUTOPAY/DISH NTVK	Paul, Andrew John	Boswell Satellite Dish Subscription	BOSWELL COMMON LABOR & EXPENSES	50210	0000	3170	297.26	100.00	297.26	87.812%	261.03
202205	5/5/2022	TYLER-IDOC MARKET	Dulinski, Dean E (Dean)	Carlton County Recorders Document download/print fee	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	3170	3.00	100.00	3.00	82.970%	2.49
202205	5/5/2022	TYLER-IDOC MARKET	Dulinski, Dean E (Dean)	Carlton County Recorders Document search fee	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	3170	6.00	100.00	6.00	82.970%	4.98
202206	12/1/2021		ECONOMIC DEVELOPMENT ASSOCIATION OF MINNESOTA	3 MEMBERS 2022 EDAM	CXB Economic Development Sponsorshi	93010	0000	3110	2,200.00	100.00	2,200.00	88.986%	1,957.69
202206	6/1/2022	Community Memorial Hospital & Raiter Family Clinic	Mattson, Russell A (Russ A.)	DOT Physical Expense (paid with personal card)	Duluth Area Distribution Maintenan	59300	0000	3110	247.00	100.00	247.00	94.301%	232.92
202206	6/3/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202206	6/3/2022	BOARD OF AELSLAGID	Wirtanen, Jon Michael	MN PE Renewal	CI - Dues and Subscriptions (SWO)	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202206	6/7/2022	BOARD OF AELSLAGID	Harrison, Dean Michael	Minnesota PE renewal	Miscellaneous Transmission Line Exp	57100	0000	3110	122.50	100.00	122.50	82.970%	101.64
202206	5/10/2022	DEPARTMENT OF LABOR AN	Geisdorf, Michael E (Mike)	License Renewal	LEC - Laskin General Plant Operatio	50200	0000	3110	60.00	100.00	60.00	87.812%	52.69
202206	6/11/2022	PROIECT MGMT INSTITUTE	Maslowski, Bryan John	PMP Certification Renewal Fee	ES Administrative & Budget	92000	0000	3110	164.00	100.00	164.00	88.986%	145.94
202206	6/14/2022	BOARD OF AELSLAGID	Werner, Casey J (Casey)	Minnesota professional engineering license renewal needed to seal project plans	ES - Tools	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202206	6/14/2022	DSPS E SERVICE FEE REN	Werner, Casey J (Casey)	Wisconsin professional engineering license renewal needed to seal project plans.	ES - Tools	92000	0000	3110	1.10	100.00	1.10	88.986%	0.98
202206	6/14/2022	Josh Klemmer	Klemmer, Joshua Allan	paid for my CDL license	Tech Systems - Safety Glasses, Visa	92000	0000	3110	51.00	100.00	51.00	88.986%	45.38
202206	6/14/2022	MINNESOTA STATE BAR	Moeller, David R (David)	Atty Registration	David Corporate General	92000	0000	3110	430.00	76.00	326.80	88.986%	290.81
202206	6/14/2022	STATE BAR OF WISCONSIN	Moeller, David R (David)	Atty Registration	David Corporate General	92000	0000	3110	458.00	76.00	348.08	88.986%	309.74
202206	6/14/2022	SUPREME CT LAWYER REGI	Moeller, David R (David)	Atty Registration	David Corporate General	92000	0000	3110	260.00	76.00	197.60	88.986%	175.84
202206	6/14/2022	WI DSPS LICENSURE	Werner, Casey J (Casey)	Wisconsin professional engineering license renewal needed to seal project plans.	ES - Tools	92000	0000	3110	55.00	100.00	55.00	88.986%	48.94
202206	6/15/2022	BOARD OF AELSLAGID	Sutherland, Eric Michael	P.E. Lic.	GEN OPS BUILDING MISC. MAINTENANCE	51100	0000	3110	122.50	100.00	122.50	87.812%	107.57
202206	6/16/2022	BOARD OF AELSLAGID	Ryan, Carrie Jo (Carrie)	PE License Renewal	GEN FUELS EXPENSES 2020	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202206	5/17/2022	BOARD OF AELSLAGID	Hammond, Brad Allan	Minnesota Professional Engineering License Renewal	PDE - Perform MP Internal Planning	56000	0000	3110	122.50	100.00	122.50	82.970%	101.64
202206	6/20/2022	BOARD OF AELSLAGID	Miller, Michael D (Mike)	PE License Renewal	Generation - Engineering Time & Exp	51000	0000	3110	122.50	100.00	122.50	87.812%	107.57
202206	6/21/2022	Minnesota Dept. of Labor	Keur, Christopher Francis (Christopher)	1A Boiler Exam License Fee	Steam Expenses - Operations	50200	0000	3110	30.00	100.00	30.00	87.812%	26.34
202206	6/21/2022	Minnesota Dept. of Labor	Keur, Christopher Francis (Christopher)	1A Boiler Exam Registration	Steam Expenses - Operations	50200	0000	3110	50.00	100.00	50.00	87.812%	43.91
202206	6/21/2022	SQ MN PESTICIDE INFOR	Leonard, Jared Michael (Jared)	MN Pesticide annual dues	0135 Transmission Vegetation Mainte	57101	0000	3110	1,025.00	100.00	1,025.00	82.970%	850.44
202206	6/22/2022	INSTITUTE SUPPLY MGMT	DeCaigny, Amy Julieanna (Amy)	Institute for Supply Management Certified Purchasing Manager re-certification.	General Purchasing	92000	0000	3110	135.00	74.70	100.85	88.986%	89.74
202206	5/23/2022	BOARD OF AELSLAGID	Winter, Christian Erik (Christian)	PE License Renewal	System Performance Planning	56000	0000	3110	122.50	100.00	122.50	82.970%	101.64
202206	6/24/2022	BOARD OF AELSLAGID	Schwake, Darren Scott (Scott)	MN professional engineering license renewal	Generation - Engineering Time & Exp	51000	0000	3110	122.50	100.00	122.50	87.812%	107.57
202206	5/24/2022	BOARD OF AELSLAGID	Bishop, Ryan Jeffrey	MN PE license renewal	PDE - Perform MP Internal Planning	56000	0000	3110	122.50	100.00	122.50	82.970%	101.64
202206	5/25/2022	ASCE PURCHASING	Blair, Zachary Scott (Zachary)	Professional ASCE membership dues	ES - Training	92000	0000	3110	176.66	100.00	176.66	88.986%	157.20
202206	6/28/2022	BAKER BOTTS LLP		Standing PO for Class of '85 membership - 2022	Corp Env Services - Department	92000	0000	3110	11,400.00	100.00	11,400.00	88.986%	10,144.40
202206	6/28/2022	BOARD OF AELSLAGID	Jesberg, Daniel Paul (Daniel)	Biannual MN PE Renewal fee	PDE - Perform MP Internal Planning	56000	0000	3110	122.50	100.00	122.50	82.970%	101.64
202206	5/31/2022	BAKER BOTTS LLP		Standing PO for Class of '85 membership - 2022	Corp Env Services - Department	92000	0000	3110	11,400.00	100.00	11,400.00	88.986%	10,144.40
202206	6/7/2022	LITTLE FALLS AREA CHAMBER OF COMMERCE		ANNUAL MEMBERSHIP DUES	CXB Community Relations Sponsorship	93010	0000	3120	844.00	100.00	844.00	88.986%	751.04
202206	6/20/2022	CUYUNA CHAMBER OF COMMERCE		2022 MEMBERSHIP DUES	CXB Community Relations General	92000	0000	3120	330.00	100.00	330.00	88.986%	293.65
202206	6/24/2022	CLOQUET AREA CHAMBER OF COMMERCE		2022 MEMBERSHIP	CXB Community Relations General	92000	0000	3120	406.00	100.00	406.00	88.986%	361.28
202206	6/24/2022	INTERNATIONAL FALLS AREA CHAMBER OF COMMERCE		ANNUAL MEMBERSHIP	CXB Community Relations General	92000	0000	3120	950.00	100.00	950.00	88.986%	845.37
202206	6/1/2022	THOMSON REUTERS (TAX & ACCOUNTING) INC		ONLINE SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	76.00	1,387.06	88.986%	1,234.29
202206	6/3/2022	INTERNATIONAL RISK MANAGEMENT INSTITUTE, INC.		RISK MANAGER & INSURANCE PACKAGE	Insurance - O&M	92400	0000	3130	2,765.24	81.80	2,261.97	88.209%	1,995.26
202206	6/3/2022	TYLER-IDOC MARKET	Nordskog, Rebecca J (Rebecca)	Research Fee	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	3130	6.00	100.00	6.00	82.970%	4.98
202206	6/4/2022	AUTOPAY/DISH NTVK	Chambers, Michael A (Mike)	weather channel for control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202206	6/6/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	Online Subscription Fee to Wall Street Journal to stay up on current events/risks	Regulated Risk	92000	0000	3130	2.00	100.00	2.00	88.986%	1.78
202206	6/8/2022	WOLTERS KLUWER/CCH/L&R	Sykes, Jay Richard (Jay)	Tax department subscription to CPE Link	Provide Tax Services	92000	0000	3130	1,262.74	76.00	959.68	88.986%	853.98
202206	6/13/2022	ST LOUIS COUNTY		JULY-DEC 2022 SUBSCRIBER ONLINE ACCESS; INVOICE 0A-00003960	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	3130	540.00	100.00	540.00	82.970%	448.04
202206	6/13/2022	ST LOUIS COUNTY		JULY-DEC 2022 SUBSCRIBER ONLINE ACCESS; INVOICE 0A-00003960	RECORDS RESEARCH OR INDEXING - DIST	58000	0000	3130	540.00	100.00	540.00	94.301%	509.23
202206	6/15/2022	MITCHELL1/SNAP-ON US	Beckner, Troy R	monthly vehicle repair subscription	fuels truck needs the door repaired	50100	0000	3130	174.00	100.00	174.00	85.910%	149.48
202206	6/20/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Newspaper Subscription	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202206	5/23/2022	REGISTER@FAA 3443EKL	Creurer, Ryan	FAA Registration Fee for DJI M300 Drone	Drone Flight Operations	92000	0000	3130	5.00	74.70	3.74	88.986%	3.32

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	6/24/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56
202206	5/26/2022	MKS	Hagadorn, Jacqueline A (Jackie)	addtl month of coverage for mks	Provide Security - GOB	92000	0000	3130	169.16	95.00	160.70	88.986%	143.00
202206	5/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	Wall Street Journal Subscription	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202206	5/27/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	WSJ external sensing for ERM	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202206	5/29/2022	AUTOPAY/DISH NTWK	Paul, Andrew John	Boswell Satellite Dish Subscription	BOSWELL COMMON LABOR & EXPENSES	50210	0000	3130	148.63	100.00	148.63	87.812%	130.51
202206	6/2/2022	BOARD OF AELSLAGID	Boldt, Nicholas Alan (Nicholas)	PE License for Nick Boldt	System Performance Planning	56000	0000	3150	122.50	100.00	122.50	82.970%	101.64
202206	6/17/2022	DSPS E SERVICE FEE REN	Weyandt, Linnea Charlene	PE License Renewal	ES - Tools	92000	0000	3150	1.10	100.00	1.10	88.986%	0.98
202206	6/17/2022	WI DSPS LICENSURE	Weyandt, Linnea Charlene	PE License Renewal	ES - Tools	92000	0000	3150	55.00	100.00	55.00	88.986%	48.94
202206	5/20/2022	N CENTRAL MINORITY SUP	Nikunen, Jordan Chanel	Annual dues for North Central Minority Supplier Development Council. For ALLETE's Supplier Diversity program.	Supplier Diversity Time Tracking	92000	0000	3150	3,500.00	74.70	2,614.50	88.986%	2,326.54
202206	6/21/2022	DSPS E SERVICE FEE REN	Eisenbarth, Nathan Patrick (Nathan)	Renewal of WI PE License	PDE - Perform MP Internal Planning	56000	0000	3150	1.10	100.00	1.10	82.970%	0.91
202206	6/21/2022	WI DSPS LICENSURE	Eisenbarth, Nathan Patrick (Nathan)	Renewal of WI PE License	PDE - Perform MP Internal Planning	56000	0000	3150	55.00	100.00	55.00	82.970%	45.63
202206	6/12/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Customer Experience Subscription to the WSJ	CXB General	90800	0000	3170	38.99	100.00	38.99	99.160%	38.66
202206	4/28/2022		NAVEX GLOBAL INC	HOTLINE PER EMPLOYEE SUBSCR 04/28/2022-04/27/2023	Corporate - Asst General	92000	0000	3170	6,062.94	76.00	4,607.83	88.986%	4,100.33
202207	7/1/2022	BOARD OF AELSLAGID	Lyttinen, Kyle Kristopher	State professional engineer certification renewal.	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	3110	122.50	100.00	122.50	87.812%	107.57
202207	7/1/2022	BOARD OF AELSLAGID	Perala, Michael A (Mike)	PROFESSIONAL ENGINEERING 2-YEAR LICENSE RENEWAL	CXB Strategic Accounts General	90800	0000	3110	122.50	100.00	122.50	99.160%	121.47
202207	6/3/2022	TYLER-IDOC MARKET	Dulinski, Dean E (Dean)	County Recorders download/print fee	2022 Phase 2 - 14th Street Relocati	59300	0000	3110	0.28	100.00	0.28	94.301%	0.26
202207	6/3/2022	TYLER-IDOC MARKET	Dulinski, Dean E (Dean)	County Recorders search fee	2022 Phase 2 - 14th Street Relocati	59300	0000	3110	0.42	100.00	0.42	94.301%	0.40
202207	6/7/2022	BOARD OF AELSLAGID	Wolcott, Mark James (Mark)	Renewal of State of Minnesota Professional Engineering License.	Miscellaneous Transmission Line Exp	57100	0000	3110	122.50	100.00	122.50	82.970%	101.64
202207	6/7/2022	INSPECTION 4 INDUSTRY	Coughlin, Robert Del	Weld Repair Program Requirement (ASME Section IX)	Generation - Engineering Time & Exp	51000	0000	3110	199.00	100.00	199.00	87.812%	174.75
202207	7/8/2022		BAKER BOTTS LLP	Standing PO for membership in the Baker Botts LLP Cross Cutting Issues Group (CCIG) - 2022	Corp Env Services - Department	92000	0000	3110	9,275.00	100.00	9,275.00	88.986%	8,253.45
202207	7/8/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202207	7/13/2022	HSEM TIER 2 REPORTING	Golkowski, Zachary Paul (Zach)	Tier II reporting for environmental compliance and EPCRA chemical inventory	Corp Env Services - Department	92000	0000	3110	25.00	100.00	25.00	88.986%	22.25
202207	7/14/2022		IRON MINING ASSOCIATION OF MN	SUSTAINING MEMBERS	CXB General	90800	0000	3110	3,700.00	100.00	3,700.00	99.160%	3,668.92
202207	7/14/2022	DEPARTMENT OF LABOR AN	Soliz, Johnathan Joseph (John)	DOLI license	LEC - General Plant Instrumentation	50200	0000	3110	43.00	100.00	43.00	87.812%	37.76
202207	6/16/2022	MN board of Accountancy	Anderson, Jordan Ann Marie (Jordan)	CPA License fee.	Provide Tax Services	92000	0000	3110	152.00	76.00	115.52	88.986%	102.80
202207	7/18/2022	DSPS E SERVICE FEE REN	Hammond, Brad Allan	Professional Engineering License Renewal processing fee (WI)	PDE - Perform MP Internal Planning	56000	0000	3110	1.10	100.00	1.10	82.970%	0.91
202207	7/18/2022	WI DSPS LICENSURE	Hammond, Brad Allan	Professional Engineering License Renewal (WI)	PDE - Perform MP Internal Planning	56000	0000	3110	55.00	100.00	55.00	82.970%	45.63
202207	7/20/2022	BOARD OF AELSLAGID	Blair, Zachary Scott (Zachary)	Professional Engineering license renewal fee to maintain license for Zachary Blair in MN.	ES Administrative & Budget	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202207	6/22/2022	BOARD OF AELSLAGID	Geiselman, Thomas James	PE Registration	ES - Training	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202207	7/26/2022		MINNESOTA TIMBER PRODUCER'S ASSOCIATION	ITASCA COUNTY FAIRGROUNDS	CXB General	90800	0000	3110	500.00	100.00	500.00	99.160%	495.80
202207	4/27/2022		BENTON ECONOMIC PARTNERSHIP INC	ANNUAL MEMBERSHIP FEE	CXB Comm & Econ General	90800	0000	3110	1,650.00	100.00	1,650.00	99.160%	1,636.14
202207	7/27/2022	BOARD OF AELSLAGID	Weyandt, Linnea Charlene	PE License Renewal	ES - Tools	92000	0000	3110	152.50	100.00	152.50	88.986%	135.70
202207	7/27/2022	DSPS E SERVICE FEE REN	Jesberg, Daniel Paul (Daniel)	WI PE Renewal Fee	PDE - Perform MP Internal Planning	56000	0000	3110	1.10	100.00	1.10	82.970%	0.91
202207	7/27/2022	WI DSPS LICENSURE	Jesberg, Daniel Paul (Daniel)	WI PE Renewal Fee	PDE - Perform MP Internal Planning	56000	0000	3110	55.00	100.00	55.00	82.970%	45.63
202207	6/28/2022		GREAT PLAINS INSTITUTE FOR SUSTAINABLE DEVELOPMENT	2022 BIOECONOMY COALATION MEMBERSHIP	CXB Economic Development General	92000	0000	3110	3,000.00	100.00	3,000.00	88.986%	2,669.58
202207	6/28/2022	BOARD OF AELSLAGID	Arden, Robert R	MN PE License Renewal	Service & Test Meters	58600	0000	3110	122.50	100.00	122.50	98.843%	121.08
202207	6/28/2022	BOARD OF AELSLAGID	Skelton, Maggie Berniece	fee for PE license renewal	Generation - Engineering Time & Exp	51000	0000	3110	122.50	100.00	122.50	87.812%	107.57
202207	5/29/2022	DEP OF HEALTH XRAY	Hopkins, Katie Ann	Annual license fee to MDH for alloy analyzer	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	200.00	100.00	200.00	87.812%	175.62
202207	5/29/2022	DEP OF HEALTH XRAY SER	Hopkins, Katie Ann	Service fee for MDH alloy analyzer license	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	4.30	100.00	4.30	87.812%	3.78
202207	6/30/2022	BOARD OF AELSLAGID	Melby, Timothy David (Timothy)	Engineering License Renewal	ES Administrative & Budget	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202207	6/8/2022	IN ROTARY CLUB OF DUL	Helstrom, Paul Hilbert (Paul)	Duluth Club #25 membership expenses	CXO General	90800	0000	3120	200.00	100.00	200.00	99.160%	198.32
202207	5/18/2022	IN ROTARY CLUB OF DUL	Helstrom, Paul Hilbert (Paul)	Duluth Club #25 membership expenses	CXO General	90800	0000	3120	200.00	100.00	200.00	99.160%	198.32
202207	6/20/2022		CARLTON/CLOQUET AREA CHAMBER OF COMMERCE	2022 MEMBERSHIP DUES	CXB Economic Development Sponsorshi	93010	0000	3120	225.00	100.00	225.00	88.986%	200.22
202207	7/1/2022	APG WISCMINN SUBSCRIPT	Perala, Michael A (Mike)	12 MONTH MESABI TRIBUNE SUBSCRIPTION FOR MP EVELETH OFFICE	CXB Strategic Accounts General	90800	0000	3130	223.95	100.00	223.95	99.160%	222.07
202207	7/11/2022	RTO INSIDER LLC		SUBSCRIPTION 7/11/2022 - 7/10/2024 (2 YEARS)	TRANS BUS Support	56000	0000	3130	3,960.60	100.00	3,960.60	82.970%	3,286.11
202207	7/11/2022	RTO INSIDER LLC		SUBSCRIPTION 7/11/2022 - 7/10/2024 (2 YEARS)	NERC Compliance Program & Related A	56110	0000	3130	3,394.80	100.00	3,394.80	82.970%	2,816.67
202207	7/11/2022	RTO INSIDER LLC		SUBSCRIPTION 7/11/2022 - 7/10/2024 (2 YEARS)	MP Strategy & Planning Power Supply	92000	0000	3130	3,960.60	100.00	3,960.60	88.986%	3,524.38
202207	7/11/2022	RTO INSIDER LLC		SUBSCRIPTION 7/11/2022 - 7/10/2024 (2 YEARS)	MP Strategy & Planning Executive/Ad	92000	0000	3130	3,960.60	100.00	3,960.60	88.986%	3,524.38
202207	7/13/2022	DEPT OF TRAN AERONAUTI	Creurer, Ryan	MNDOT 2021-2022 aircraft registration for DJI M300	Drone Flight Operations	92000	0000	3130	25.00	74.70	18.68	88.986%	16.62
202207	7/14/2022	AUTOPAY/DISH NTWK	Chambers, Michael A (Mike)	weather channel	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202207	7/15/2022	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	We use Hootsuite to schedule and plan our social media	General/Misc. Communications/Graphi	92000	0000	3130	75.00	76.00	57.00	88.986%	50.72
202207	7/16/2022	AUTOPAY/DISH NTWK	Paul, Andrew John	Satellite Dish Subscription	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	124.68	100.00	124.68	87.812%	109.48
202207	7/16/2022	AUTOPAY/DISH NTWK	Paul, Andrew John	Satellite dish subscription	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3130	148.63	100.00	148.63	87.812%	130.51
202207	7/17/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Monthly Subscription to the Wall Street Journal for Customer Experience	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202207	7/17/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Monthly July New York Times Subscription for Customer Experience	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202207	7/17/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Monthly New York Times Subscription for Customer Experience	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202207	7/17/2022	THE STAR TRIBUNE CIRCU	Hill, Kory Douglas (Kory)	Annual Star Tribune Subscription for Customer Experience	CXB General	90800	0000	3130	197.08	100.00	197.08	99.160%	195.42
202207	7/19/2022	WHITEPAGES	Nash, Jodi Marie	White Pages Search Subscription	Jodi Damage Claims	92500	0000	3130	29.99	100.00	29.99	88.986%	26.69
202207	6/21/2022	LINKEDIN-692 8194116	Laeupple, Timothy E (Tim)	Monthly leadership course	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202207	6/21/2022	LINKEDIN-704 9912926	Laeupple, Timothy E (Tim)	Monthly leadership course	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202207	7/22/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56
202207	6/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	Wall Street Journal Subscription	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202207	6/27/2022	SOCIETYFORHUMANRESOURC	Bellamy, Maria Joy	SHRM Membership	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	229.00	78.70	180.22	88.986%	160.37
202207	6/17/2022	TOASTMASTERS OTHER	Hansen, Anthony M (Tony)	Monica Prom TM	Toastmasters-GOB	92000	0000	3140	50.00	100.00	50.00	88.986%	44.49
202207	6/17/2022	TOASTMASTERS OTHER	Hansen, Anthony M (Tony)	Nick Nelson TM	Toastmasters-GOB	92000	0000	3140	50.00	100.00	50.00	88.986%	44.49
202207	6/17/2022	TOASTMASTERS OTHER	Hansen, Anthony M (Tony)	Robert, Paige & Sean TM	Toastmasters-GOB	92000	0000	3140	172.50	100.00	172.50	88.986%	153.50
202207	6/23/2022	state of minnasota	Freed, Scott Alan (Scott)	boiler license	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3150	50.00	100.00	50.00	87.812%	43.91
202207	7/25/2022	MN Board of AELSLAGID	Chandler, Michael James (Michael)	PE License Renewal	Generation - Engineering Time & Exp	51000	0000	3150	152.50	100.00	152.50	87.812%	133.91
202207	6/30/2022	MARSHALL & SWIFT	Davey, Debbra A	Annual Subscription for Marshall & Swift Valuation Service	Property Accounting Expense	92000	0000	3170	610.77	99.20	605.88	88.986%	539.15
202208	8/1/2022	BOARD OF AELSLAGID	Kayser, Mark Richard (Mark)	Professional Engineering License Renewal for 2022	Hydro Operations - Management/super	53500	0000	3110	122.50	100.00	122.50	87.056%	106.64
202208	3/1/2022	ITASCA ECONOMIC DEVELOPMENT CORPORATION	2022 FUNDING PARTNER CONTR		CXB Comm & Econ General	90800	0000	3110	4,500.00	100.00	4,500.00	99.160%	4,462.20
202208	8/2/2022	DEPARTMENT OF LABOR AN	Depew, Dustin A. M. (Dustin)	Renewal fee for Class A Journeyman Electrician license.	Attend General Training, Tuition, E	92000	0000	3110	43.00	100.00	43.00	88.986%	38.26
202208	8/2/2022	DSPS E SERVICE FEE REN	Wolcott, Mark James (Mark)	Renewal of State of Wisconsin Professional Engineering License (service fee)	Miscellaneous Transmission Line Exp	57100	0000	3110	1.10	100.00	1.10	82.970%	0.91
202208	8/2/2022	STAX PACEPDH.COM	Depew, Dustin A. M. (Dustin)	Continued education class for Class A Journeyman Electrical License	Attend General Training, Tuition, E	92000	0000	3110	225.00	100.00	225.00	88.986%	200.22
202208	8/2/2022	WI DSPS LICENSURE	Wolcott, Mark James (Mark)	Renewal of State of Wisconsin Professional Engineering License.	Miscellaneous Transmission Line Exp	57100	0000	3110	55.00	100.00	55.00	82.970%	45.63
202208	8/3/2022	DSPS E SERVICE FEE REN	Harrison, Dean Michael	Wisconsin PE Renewal	Miscellaneous Transmission Line Exp	57100	0000	3110	1.10	100.00	1.10	82.970%	0.91
202208	8/3/2022	WI DSPS LICENSURE	Harrison, Dean Michael	Wisconsin PE Renewal	Miscellaneous Transmission Line Exp	57100	0000	3110	55.00	100.00	55.00	82.970%	45.63
202208	8/4/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202208	5/5/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202208	4/6/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202208	7/7/2022	NORTH AMERICAN ELECTRI	Nesseth, Derek John	NERC recertification	NERC Compliance Program & Related A	56110	0000	3110	400.00	100.00	400.00	82.970%	331.88
202208	8/12/2022	NCEES.ORG	Bishop, Ryan Jeffrey	Fee for NCEES record transmittal to obtain WI and ND PE's	PDE - Perform MP Internal Planning	56000	0000	3110	75.00	100.00	75.00	82.970%	62.23
202208	7/13/2022		NASCSP	NASCSP 2022 ANNUAL TRAINING CONFERENCE-SPONS: SILVER	CXO General	90800	0000	3110	2,500.00	100.00	2,500.00	99.160%	2,479.00
202208	7/14/2022	BOARD OF AELSLAGID	White, Steven M (Steve)	MN Professional Engineering Licensure Renewal	CI - Dues and Subscriptions (SWO)	92000	0000	3110	152.50	100.00	152.50	88.986%	135.70
202208	8/19/2022	BOARD OF AELSLAGID	Voss, Kenneth J (Ken)	Voss, Engineering License Renewal through June 30, 2024	ALE-ADM	93500	0000	3110	152.50	83.35	127.11	88.986%	113.11
202208	7/21/2022	AWS E-COMMERCE	Staskivige, Ronald Brian	American Welding Society member renewal for Ron Staskivige to support Certified Welder Inspector License	W/O for time used by Ron Staskivige	51400	0000	3110	254.00	100.00	254.00	87.812%	223.04
202208	7/21/2022	AWS E-COMMERCE	Staskivige, Ronald Brian	Certified Welding Educator through AWS license renewal for Ron Staskivige	W/O for time used by Ron Staskivige	51400	0000	3110	360.00	100.00	360.00	87.812%	316.12
202208	7/21/2022	DEPARTMENT OF LABOR AN	Staskivige, Ronald Brian	1st class A engineer license renewal for Ron Staskivige	W/O for time used by Ron Staskivige	51400	0000	3110	30.00	100.00	30.00	87.812%	26.34
202208	7/21/2022	INTERNATIONAL RIGHT OF	Ruberg, Brittni Jean (Brittni)	International Right of Way Association annual dues	Corp Env Services - Employee PA & M	92000	0000	3110	163.50	78.70	128.67	88.986%	114.50
202208	3/23/2022	SEPA		UTILITY ENTERPRISE 2022 ANNUAL MEMBERSHIP PLAN	CXO General	90800	0000	3110	12,000.00	100.00	12,000.00	99.160%	11,899.20
202208	8/25/2022		ITASCA ECONOMIC DEVELOPMENT CORPORATION	STEWARDSHIP SPONSORSHIP-TERI HEIKKILA	CXB General	90800	0000	3110	250.00	100.00	250.00	99.160%	247.90
202208	7/25/2022	WI EMERGENCY MGMT ASSN	Baker, David R. (David)	WI EM Association	Emergency Management - Security Adm	92000	0000	3110	25.00	95.00	23.75	88.986%	21.13
202208	7/26/2022	DEPARTMENT OF LABOR AN	Tverberg, Michael L (Mike)	Boilers License Certificate Renewal	Tech Systems - Safety Glasses, Visa	92000	0000	3110	60.00	100.00	60.00	88.986%	53.39
202208	7/27/2022	MN Board of AELSLAGID	Ulfeth, Ronald David (Ron)	PE license renewal	Plant Maintenance Super	51000	0000	3110	120.00	100.00	120.00	87.812%	105.37
202208	6/27/2022	ACFE	Chan, Wing Ho (Wing)	Annual ACFE Membership Renewal	I/A - General Admin	92000	0000	3110	195.00	51.44	100.31	88.986%	89.26
202208	7/28/2022	AMERICAN SOCIETY OF SA	Knapp, Nicole Lynn (Nikki)	Dues for Safety Prof. Society	ALLETE/MP Safety Time & Expenses	92000	0000	3110	240.00	100.00	240.00	88.986%	213.57
202208	7/28/2022	BOARD OF AELSLAGID	Nordling, Daniel William	License renewal fee for MN PE license for 2022-2024.	ES - Tools	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202208	7/28/2022	DSPS E SERVICE FEE REN	Nordling, Daniel William	Convenience fee associated with PE license renewal fee for WI for 2022-2024	ES - Tools	92000	0000	3110	1.10	100.00	1.10	88.986%	0.98
202208	7/28/2022	DSPS E SERVICE FEE REN	Wirtanen, Jon Michael	Wisconsin Professional Engineer License Renewal Fee	CI - Dues and Subscriptions (SWO)	92000	0000	3110	1.10	100.00	1.10	88.986%	0.98
202208	7/28/2022	WI DSPS LICENSURE	Nordling, Daniel William	License renewal fee for WI PE for 2022-2024.	ES - Tools	92000	0000	3110	55.00	100.00	55.00	88.986%	48.94
202208	7/28/2022	WI DSPS LICENSURE	Wirtanen, Jon Michael	Wisconsin Professional Engineer License Renewal	CI - Dues and Subscriptions (SWO)	92000	0000	3110	55.00	100.00	55.00	88.986%	48.94
202208	8/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	76.00	1,387.06	88.986%	1,234.29
202208	8/6/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	Wall Street Journal Subscription to stay on top of current news related to Risks for the Company	Regulated Risk	92000	0000	3130	4.00	100.00	4.00	88.986%	3.56

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	8/11/2022	LINKEDIN-718 5072596	Laeupple, Timothy E (Tim)	Monthly manager course	0190 Supervision Maint	59000	0000	3130	32.65	100.00	32.65	94.301%	30.79
202208	8/17/2022	CKO WWW.ISTOCKPHOTO.CO	Melton, Lori C. (Lori)	Our graphic designers use iStockphoto images for our advertising, website, and social media	ALLETE Sponsorships/Advertising	93010	0000	3130	120.00	100.00	120.00	88.986%	106.78
202208	8/17/2022	EIG CONSTANTCONTACT.CO	Melton, Lori C. (Lori)	Constant Contact is our platform for sending mass emails	General/Misc. Communications/Graphi	92000	0000	3130	190.00	76.00	144.40	88.986%	128.50
202208	8/17/2022	EIG CONSTANTCONTACT.CO	Melton, Lori C. (Lori)	Constant Contact is our platform for sending mass emails. We use Hootsuite to schedule our social media posts. This is a monthly fee.	General/Misc. Communications/Graphi	92000	0000	3130	95.00	76.00	72.20	88.986%	64.25
202208	8/17/2022	HOO HOOTSUITE INC	Melton, Lori C. (Lori)		General/Misc. Communications/Graphi	92000	0000	3130	75.00	76.00	57.00	88.986%	50.72
202208	8/18/2022	B2B PRIME QK9IK1GK3	Lindsay, Katie Elizabeth	Amazon Prime membership for business.	Service & Test Meters	58600	0000	3130	75.12	100.00	75.12	98.843%	74.25
202208	8/18/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Subscription to DNT	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202208	8/18/2022	THE STAR TRIBUNE CIRCU	Moeller, David R (David)	Subscription to Star Tribune	David Corporate General	92000	0000	3130	62.27	76.00	47.33	88.986%	42.11
202208	7/18/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	ERM external sensing	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202208	7/25/2022	NFPA NATL FIRE PROTECT	Baker, David R. (David)	Nat'l Fire Protection Booklet Access	Emergency Management - Security Adm	92000	0000	3130	144.95	95.00	137.70	88.986%	122.54
202208	7/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	Subscription to WSJ Newspaper	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202208	7/26/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Subscription to DNT Newspaper	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202208	8/8/2022	SAMS CLUB #6320	Gilchrist, Teresa A (Teresa)	Corporate Sam's Club Renewals - Amy Jackson	CXO CCC-Process Mail and Phone Inqu	90300	0000	3140	40.00	100.00	40.00	99.141%	39.66
202208	8/8/2022	SAMS CLUB #6320	Gilchrist, Teresa A (Teresa)	Corporate Sam's Club Renewals - Katie Lindsay	Service & Test Meters	58600	0000	3140	40.00	100.00	40.00	98.843%	39.54
202208	8/8/2022	SAMS CLUB #6320	Gilchrist, Teresa A (Teresa)	Corporate Sam's Club Renewals - Molly Tryon	LBA Operations (misc)	56120	0000	3140	40.00	100.00	40.00	82.970%	33.19
202208	8/8/2022	SAMS CLUB #6320	Gilchrist, Teresa A (Teresa)	Corporate Sam's Club Renewals - Rachel Mjolsness	0140 Distribution Engineering Admin	58800	0000	3140	40.00	100.00	40.00	94.301%	37.72
202208	8/8/2022	SAMS CLUB #6320	Gilchrist, Teresa A (Teresa)	Corporate Sam's Club Renewals - Teresa Gilchrist (Plus Member)	Provide Business / Administrative S	56600	0000	3140	100.00	100.00	100.00	82.970%	82.97
202208	7/20/2022	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues	MP Strategy & Planning Energy Suppl	55700	0000	3140	245.00	100.00	245.00	88.652%	217.20
202208	6/30/2022	TOASTMASTERS OTHER	Malay, Dillon Padriac (Dillon)	Toastmasters Club Dues	Toastmasters-GOB	92000	0000	3140	50.00	100.00	50.00	88.986%	44.49
202208	8/10/2022	PROJECT MGMT INSTITUTE	Robarge, Amanda Marcella (Mandi)	Annual Project Management Renewal	ES Administrative & Budget	92000	0000	3150	129.00	100.00	129.00	88.986%	114.79
202208	7/28/2022	UTILITIES TECH COUNCIL	Wirtanen, Jon Michael	UTC Region 5 meeting registration fee	CI - Dues and Subscriptions (SWO)	92000	0000	3150	300.00	100.00	300.00	88.986%	266.96
202208	6/29/2022	BOARD OF AELSAGID	Coughlin, Thomas Matthew (Tom)	MN Board of AELSAGID Certificate Renewal	MP Strategy & Planning Project Deve	92000	0000	3150	122.50	100.00	122.50	88.986%	109.01
202208	8/15/2022	APG WISCOMINN SUBSCRIPT	Hill, Kory Douglas (Kory)	Yearly Subscription for Customer Experience	CXB General	90800	0000	3170	129.99	100.00	129.99	99.160%	128.90
202208	8/15/2022	BRAINERD DISPATCH	Hill, Kory Douglas (Kory)	Yearly subscription for Customer Experience	CXB General	90800	0000	3170	148.00	100.00	148.00	99.160%	146.76
202208	8/15/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Monthly Subscription for Customer Experience	CXB General	90800	0000	3170	38.99	100.00	38.99	99.160%	38.66
202208	8/15/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Monthly Subscription for Customer Experience	CXB General	90800	0000	3170	17.00	100.00	17.00	99.160%	16.86
202208	12/17/2021		WESTERN COAL TRAFFIC LEAGUE	2022 MEMBER PROGRAM	GEN FUELS EXPENSES 2020	92000	0000	4100	25,000.00	100.00	25,000.00	88.986%	22,246.50
202209	8/1/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	526.50	100.00	526.50	88.986%	468.51
202209	8/1/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	3,457.50	100.00	3,457.50	88.986%	3,076.69
202209	9/1/2022	AMERICAN SOCIETY OF SA	Wenzel, Ian Thomas	ASSP Renewal	ALLETE/MP Safety Time & Expenses	92000	0000	3110	220.00	100.00	220.00	88.986%	195.77
202209	9/2/2022	FSP BCSP BOARD OF CERT	Knapp, Nicole Lynn (Nikki)	Safety professional certification exam purchase	ALLETE/MP Safety Time & Expenses	92000	0000	3110	350.00	100.00	350.00	88.986%	311.45
202209	9/7/2022		BAKER BOTTS LLP	Standing PO for Class of '85 membership - 2022	Corp Env Services - Department	92000	0000	3110	11,400.00	100.00	11,400.00	88.986%	10,144.40
202209	9/7/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202209	9/15/2022	BECKER PROFESSIONAL DE	Piller, Paige Nicole (Paige)	Study materials for the CPA exam which is a self-development certification for career development.	Provide Tax Services	92000	0000	3110	2,946.62	76.00	2,239.43	88.986%	1,992.78
202209	9/15/2022	Department of Labor & Industry	Hopkins, Katie Ann	M. Hopkins special boiler test fee	UA OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	87.812%	43.91
202209	9/19/2022	WICPA	Fender, Julie L	membership dues for Wisconsin Society of CPA's	General Acctg-Allocated	92000	0000	3110	237.00	76.90	182.25	88.986%	162.18
202209	8/24/2022	BUILDING SAFETY ONLINE	Smith, Andrea Kristen (Andrea)	City of Duluth ROW Permit Fee	NCC: Meter; Replace 35/5 pole with	59300	0000	3110	7.70	100.00	7.70	94.301%	7.26
202209	8/24/2022	BUILDING SAFETY ONLINE	Smith, Andrea Kristen (Andrea)	City of Duluth ROW Permit Fee	NCC: METERS; Remove 45ft #2 Tri; Re	59300	0000	3110	1.33	100.00	1.33	94.301%	1.25
202209	8/24/2022	DSPS E SERVICE FEE REN	Melby, Timothy David (Timothy)	Wisconsin Engineer License Renewal convenience fee	ES Administrative & Budget	92000	0000	3110	1.10	100.00	1.10	88.986%	0.98
202209	8/24/2022	OPC ST LOUIS RTVISION	Smith, Andrea Kristen (Andrea)	St. Louis County ROW Permit Fee	NCC: METER; Splice into existing 1/	59400	0000	3110	52.77	100.00	52.77	94.301%	49.76
202209	8/24/2022	PAYGOV 9604548	Smith, Andrea Kristen (Andrea)	City of Rice Lake payment processing fee	NCC: METER; Build primary risers, B	59400	0000	3110	0.04	100.00	0.04	94.301%	0.04
202209	8/24/2022	PAYGOV 9604548	Smith, Andrea Kristen (Andrea)	City of Rice Lake ROW Permit Fee	NCC: METER; Build primary risers, B	59400	0000	3110	1.25	100.00	1.25	94.301%	1.18
202209	8/24/2022	WI DSPS LICENSURE	Melby, Timothy David (Timothy)	Wisconsin Engineer License Renewal	ES Administrative & Budget	92000	0000	3110	55.00	100.00	55.00	88.986%	48.94
202209	8/26/2022	BOARD OF AELSAGID	Orgston, Kent Earl	State of MN PE License Renewal	ES - Tools	92000	0000	3110	122.50	100.00	122.50	88.986%	109.01
202209	8/26/2022	DSPS E SERVICE FEE REN	Orgston, Kent Earl	State of Wisconsin PE License Renewal Transaction Fee	ES - Tools	92000	0000	3110	1.10	100.00	1.10	88.986%	0.98
202209	8/26/2022	WI DSPS LICENSURE	Orgston, Kent Earl	State of Wisconsin PE License Renewal Fee	ES - Tools	92000	0000	3110	55.00	100.00	55.00	88.986%	48.94
202209	7/26/2022	MDLI	Johnson, Nicholas James (Nic)	Boiler test	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	3110	50.00	100.00	50.00	87.812%	43.91
202209	8/30/2022		BRAINERD LAKES AREA DEVELOPMENT CORPORATION	PARTNER MEMBERSHIP	CXB Economic Development General	92000	0000	3110	2,800.00	100.00	2,800.00	88.986%	2,491.61
202209	8/31/2022	THEIIA	Habben, Eric Matthew (Eric)	Annual membership dues for the ALLETE Internal Audit Department to the IIA.	I/A - General Admin	92000	0000	3110	1,840.00	51.44	946.50	88.986%	842.25
202209	9/1/2022	NISSWA CHAMBER OF COMMERCE		CHAMBER MEMBERSHIP	CXB Community Relations General	92000	0000	3120	580.00	100.00	580.00	88.986%	516.12
202209	9/7/2022	BRAINERD LAKES AREA CHAMBER OF COMMERCE		ANNUAL MEMBERSHIP	CXB Community Relations General	92000	0000	3120	605.00	100.00	605.00	88.986%	538.37
202209	9/7/2022	LEECH LAKE AREA CHAMBER OF COMMERCE		ASSOCIATE MEMBERSHIP	CXB Community Relations General	92000	0000	3120	300.00	100.00	300.00	88.986%	266.96
202209	9/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	WSJ Subscription	David Corporate General	92000	0000	3129	38.99	76.00	29.63	88.986%	26.37
202209	10/1/2021		CCH INCORPORATED	Tax compliance software, research software, and CPE service.	Provide Tax Services	92000	0000	3130	2,197.06	76.00	1,669.77	88.986%	1,485.86
202209	9/6/2022	CKO WWW.ISTOCKPHOTO.CO	Melton, Lori C. (Lori)	Our graphic designers use iStockphoto images for our advertising, website, and social media	ALLETE Sponsorships/Advertising	93010	0000	3130	120.00	100.00	120.00	88.986%	106.78
202209	9/6/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56
202209	9/6/2022	EIG CONSTANTCONTACT.CO	Melton, Lori C. (Lori)	Constant Contact is our tool for mass emails	Promotion of MP products and servic	90900	0000	3130	95.00	100.00	95.00	99.160%	94.20
202209	9/6/2022	FACBKB PACUXHF212	Melton, Lori C. (Lori)	We amplified Facebook posts to promote EnergyStar rebates	Promotion of MP products and servic	91300	0000	3130	149.83	100.00	149.83	100.000%	149.83

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202209	9/6/2022	ZOOM.US 888-799-9666	Melton, Lori C. (Lori)	We use Zoom for our team meetings when we're working remote	ALLETE General Projects	92000	0000	3130	16.31	51.44	8.39	88.986%	7.47
202209	9/14/2022		WILLIS TOWERS WATSON US LLC	Standing PO for Willis Towers Watson (2021-2023)	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	3,000.00	78.70	2,361.00	88.986%	2,100.96
202209	9/15/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Department Subscription to the Wall Street Journal	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202209	9/15/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Department Subscription to the New York Times	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202209	9/16/2022	AUTOPAY/DISH NTKW	Chambers, Michael A (Mike)	DISH control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202209	9/16/2022	AUTOPAY/DISH NTKW	Chambers, Michael A (Mike)	dish for control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202209	9/17/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	WallStreet Journal Fee to keep up on News/Risk	Regulated Risk	92000	0000	3130	2.00	100.00	2.00	88.986%	1.78
202209	9/26/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	DNT Subscription	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202209	8/27/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	Subscription to WSJ Newspaper	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202209	8/29/2022		WILLIS TOWERS WATSON US LLC	Standing PO for Willis Towers Watson (2021-2023)	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	9,000.00	78.70	7,083.00	88.986%	6,302.88
202209	9/2/2022	IN ROTARY CLUB OF DUL	Helstrom, Paul Hilbert (Paul)	Rotary Club fees	CXO General	90800	0000	3140	250.00	100.00	250.00	99.160%	247.90
202209	8/30/2022	WOMEN S BUSINESS DEVEL	Nikunen, Jordan Chanel	Annual corporate membership with the Midwest Women's Business Development Center	Supplier Diversity Time Tracking	92000	0000	3140	5,000.00	74.70	3,735.00	88.986%	3,323.63
202209	8/1/2022		NORTH CENTRAL ELECTRIC ASSOCIATION	2022-2023 NCEA MEBERSHIP DUES	UTILITY OPERATIONS SERVICES	92000	0000	3150	15,811.00	78.10	12,348.39	88.986%	10,988.34
202209	9/9/2022	AMERICAN SOCIETY OF SA	Meysenbourg, Carolyn Esther (Carolyn)	American Society of Safety Professional dues	ALLETE/MP Safety Time & Expenses	92000	0000	3150	265.00	100.00	265.00	88.986%	235.81
202209	9/9/2022	PROJECT MGMT INSTITUTE	Thell, Jaren Taylor (Jaren)	PMI Membership Fee as well as the MN Chapter PMI member ship fee	ES Administrative & Budget	92000	0000	3150	164.00	100.00	164.00	88.986%	145.94
202209	9/21/2022	AMERICAN SOCIETY OF SA	Cooke, Heather Lyn (Heather)	ASSP Annual Dues	ALLETE/MP Safety Time & Expenses	92000	0000	3150	220.00	100.00	220.00	88.986%	195.77
202209	9/6/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3170	299.00	100.00	299.00	87.812%	262.56
202210	7/1/2022		UTILITIES TECHNOLOGY COUNCIL	UTC Membership Dues for Distribution and CTS- 2023	0140 Distribution Engineering Admin	58800	0000	3110	5,957.32	100.00	5,957.32	94.301%	5,617.81
202210	7/1/2022		UTILITIES TECHNOLOGY COUNCIL	UTC Membership Dues for Distribution and CTS- 2023	2021 UTC Dues	93500	0000	3110	5,957.31	83.35	4,965.42	88.986%	4,418.53
202210	9/1/2022	SUPREME CT LAWYER REGI	Struss, Violet May Michele	Lawyer Registration	Corporate - VS General	92000	0000	3110	267.00	76.00	202.92	88.986%	180.57
202210	10/5/2022		BAKER BOTTS LLP	Standing PO for membership in the Baker Botts LLP Cross Cutting Issues Group (CCIG) - 2022	Corp Env Services - Department	92000	0000	3110	9,275.00	100.00	9,275.00	88.986%	8,253.45
202210	10/6/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202210	10/7/2022	FOREST RESOURCES ASSOC	Anderson, Kurt William	Membership in FRA for Projects Tanka and Vista	Corp Env Services - Department	92000	0000	3110	2,080.19	100.00	2,080.19	88.986%	1,851.08
202210	10/12/2022	BOARD OF ACCOUNTANCY	Huang, Hui	2022 MN CPA renewal fee	Provide Tax Services	92000	0000	3110	102.00	76.00	77.52	88.986%	68.98
202210	10/14/2022	MN Board of Accountancy	Knetsch, Justin James	Yearly CPA renewal	MP Strategy & Planning Power Supply	92000	0000	3110	27.00	100.00	27.00	88.986%	24.03
202210	10/15/2022	BOARD OF ACCOUNTANCY	Sykes, Jay Richard (Jay)	CPA renewal	Provide Tax Services	92000	0000	3110	102.00	76.00	77.52	88.986%	68.98
202210	10/18/2022	ISACA	Lander, Chad Charles (Chad)	CISA Certification Renewal	I/A - General Admin	92000	0000	3110	208.55	51.44	107.28	88.986%	95.46
202210	10/20/2022	ASSOC FOR TALENT DEV	Johnson, Dawn Marie	Annual fee for National Association for Talent Development Membership	HR-Ldr/WkfrC Dev	92000	0000	3110	199.00	78.70	156.61	88.986%	139.36
202210	10/21/2022	BOARD OF ACCOUNTANCY	Eaton, Amanda Jean (Amanda)	CPA license renewal	Property Accounting - MP Only	92000	0000	3110	102.00	100.00	102.00	88.986%	90.77
202210	9/21/2022	SUPREME CT LAWYER REGI	Whiting, Sarah Hanh-Marie (Sarah)	Annual Attorney License Renewal	Sarabs Corporate	92000	0000	3110	267.00	76.00	202.92	88.986%	180.57
202210	9/23/2022	ISA	Leonard, Jared Michael (Jared)	ISA professional certification	0135 MP Distribution Vegetation Mai	59301	0000	3110	215.00	100.00	215.00	94.301%	202.75
202210	10/26/2022	MN Board of Accountancy	Cavallin, Benjamin Gustav	2023 MN CPA license certification	General Acctg-Allocated	92000	0000	3110	27.00	76.90	20.76	88.986%	18.48
202210	9/28/2022	IEEE PRODUCTS & SERVIC	Kunze, Andrew Phillip (Andy)	IEEE Subscription	PDE - Perform MP Internal Planning	56000	0000	3110	303.00	100.00	303.00	82.970%	251.40
202210	10/17/2022	IN HARBORTOWN ROTARY	Hansen, Anthony M (Tony)	Rotary Quarterly Dues	MP Strategy & Planning Energy Suppl	55700	0000	3120	220.00	100.00	220.00	88.652%	195.03
202210	9/28/2022		NISSWA CHAMBER OF COMMERCE	ANNUAL MEMBERSHIP DUES	Non-Labor general charges for Commu	92000	0000	3120	580.00	100.00	580.00	88.986%	516.12
202210	9/30/2022	WWW.NAWIC.ORG	Thell, Jaren Taylor (Jaren)	NAWIC Twin Ports/Iron Range 2022-2023 member dues	ES Administrative & Budget	92000	0000	3120	300.00	100.00	300.00	88.986%	266.96
202210	10/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUBSCRIPTION CHARGES	Thomson Reuters Subscription	92000	0000	3130	1,825.08	76.00	1,387.06	88.986%	1,234.29
202210	9/1/2022	ZOOM.US 888-799-9666	Melton, Lori C. (Lori)	Our department uses zoom for its remote meetings	ALLETE General Projects	92000	0000	3130	32.62	51.44	16.78	88.986%	14.93
202210	10/5/2022	MITCHELL	Garner, Joshua James	Monthly vehicle repair subscription for fuels mechanic for past 3 months	FUELS - BEC - ROUTINE SHOP CLEAN UP	50100	0000	3130	522.00	100.00	522.00	85.910%	448.45
202210	10/6/2022	AUTOPAY/DISH NTKW	Chambers, Michael A (Mike)	Dish for control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202210	9/12/2022	HO0 HOOTSUITE INC	Melton, Lori C. (Lori)	We use Hootsuite to schedule our social media posts. This is a monthly fee.	MP Image advertising	93010	0000	3130	75.00	100.00	75.00	88.986%	66.74
202210	10/13/2022	EIG CONSTANTCONTACT.CO	Erickson, Hannah June	Constant Contact.	CXO General	90800	0000	3130	459.00	100.00	459.00	99.160%	455.14
202210	9/15/2022	VMWARE USER GROUP INC	Barnette, Troy Scott	VMWare Users Group Yearly Membership	MPTrans-EMS-TRN	56120	0000	3130	180.00	92.69	166.84	82.970%	138.43
202210	10/19/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Monthly Subscription for Customer Experience	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202210	10/19/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Monthly Subscription to NY Times for Customer Experience	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202210	9/20/2022	TYLER-IDOC MARKET	Nordskog, Rebecca J (Rebecca)	One hour public record search fee	RECORDS RESEARCH OR INDEXING - LTV	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202210	9/20/2022	TYLER-IDOC MARKET	Nordskog, Rebecca J (Rebecca)	one hour public record search fee	RECORDS RESEARCH OR INDEXING - LTV	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202210	9/22/2022	SPYPOINT STD-MONTHLY	McGovern, Shawn Allen (Shawn)	Trail Camera Monthly Data Charge	Provide Security - GOB	92000	0000	3130	50.00	95.00	47.50	88.986%	42.27
202210	9/22/2022	SPYPOINT STD-MONTHLY	McGovern, Shawn Allen (Shawn)	Trail Camera monthly Data Charge	Provide Security - GOB	92000	0000	3130	10.00	95.00	9.50	88.986%	8.45
202210	9/22/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	McGovern, Shawn Allen (Shawn)	Surcharge Trail Camera Data	Provide Security - GOB	92000	0000	3130	0.20	95.00	0.19	88.986%	0.17
202210	9/22/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	McGovern, Shawn Allen (Shawn)	Surcharge Trail Camera Data Charge	Provide Security - GOB	92000	0000	3130	0.20	95.00	0.19	88.986%	0.17
202210	9/22/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	McGovern, Shawn Allen (Shawn)	Surcharge Trail Camera Monthly Data	Provide Security - GOB	92000	0000	3130	0.20	95.00	0.19	88.986%	0.17
202210	9/26/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	Insurance - O&M	92400	0000	3130	6.00	81.80	4.91	88.209%	4.33
202210	9/26/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	WSJ subscription, ERM external sensing	Insurance - O&M	92400	0000	3130	6.00	81.80	4.91	88.209%	4.33
202210	10/31/2022	PAYPAL NORTH60MINI	Chura, David T (David)	Data Mine North Subscription	CXB Retail Account Mgmt Strategic A	92000	0000	3130	50.00	100.00	50.00	88.986%	44.49

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	10/13/2022	UTILITIES TECH COUNCIL	Lapcinski, Kerry Lee (Kerry)	Mic Mug - UTC Member dues for Kerry, Chris, & Jeff - \$300 each	CI-Meeting attendance (not training)	92000	0000	3150	900.00	100.00	900.00	88.986%	800.87
202210	10/6/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3170	299.00	100.00	299.00	87.812%	262.56
202211	11/1/2022	BOARD OF ACCOUNTANCY	Maslowski, Bryan John	CPA Renewal Fee	ES Administrative & Budget	92000	0000	3110	27.00	100.00	27.00	88.986%	24.03
202211	10/1/2022	NORTH AMERICAN ELECTRI	Adkins, Kent Allen (Kent)	NERC Certification	Attend/Provide Training	56120	0000	3110	400.00	100.00	400.00	82.970%	331.88
202211	11/2/2022	FSP BCSP BOARD OF CERT	Knapp, Nicole Lynn (Nikki)	Pay dues for remainder of the year after passing Certified Safety Professional exam.	ALLETE/MP Safety Time & Expenses	92000	0000	3110	30.00	100.00	30.00	88.986%	26.70
202211	11/3/2022	ASCE PURCHASING	Aspie, David L	professional trade group annual membership fee	ES Administrative & Budget	92000	0000	3110	305.00	100.00	305.00	88.986%	271.41
202211	11/4/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202211	11/8/2022	DEPARTMENT OF LABOR AN	Eiden, Michael Deacon (Michael)	Electrical License renewal	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	3110	43.00	100.00	43.00	87.812%	37.76
202211	11/8/2022	FSP BCSP BOARD OF CERT	Pessenda Jr., David John	Annual Dues for CSP Certification	ALLETE/MP Safety Time & Expenses	92000	0000	3110	180.00	100.00	180.00	88.986%	160.17
202211	11/9/2022	ASCE PURCHASING	Sweezy, Brian Gordon	ASCE Annual membership fee	PDE - Perform MP Internal Planning	56000	0000	3110	309.16	100.00	309.16	82.970%	256.51
202211	11/9/2022	DEPARTMENT OF LABOR AN	Sahr, Chad M	boiler license	LEC - General Plant Maintenance	51200	0000	3110	30.00	100.00	30.00	87.812%	26.34
202211	11/9/2022	WWW.NDPESBOARD.ORG	Wirtanen, Jon Michael	ND PE License Dues	CI - Dues and Subscriptions (SWO)	92000	0000	3110	150.00	100.00	150.00	88.986%	133.48
202211	11/10/2022	AIR & WASTE MGMT ASSO	Hietala, Chereese M. (Chereese)	Annual membership renewal fee for Air and Waste Management Association.	Corp Env Services - Department	92000	0000	3110	98.00	100.00	98.00	88.986%	87.21
202211	10/11/2022	IEEE PRODUCTS & SERVIC	Radloff, Daniel James (Daniel)	IEEE Membership	PDE - Perform MP Internal Planning	56000	0000	3110	245.00	100.00	245.00	82.970%	203.28
202211	10/12/2022	MINNESOTA STATE COLLEG	Depew, Dustin A. M. (Dustin)	MSHA 24 hour training course fee for Aaron Sandy	Attend General Training, Tuition, E	92000	0000	3110	330.00	100.00	330.00	88.986%	293.65
202211	10/11/2022	MULTIMEDIA TRAINING SY	Depew, Dustin A. M. (Dustin)	On site training course for Minntac entry onto property to perform work	Attend General Training, Tuition, E	92000	0000	3110	5.00	100.00	5.00	88.986%	4.45
202211	10/13/2022	NORTH AMERICAN ELECTRI	Tryon, Molly E	NERC Re-certification	Attend/Provide Training	56120	0000	3110	400.00	100.00	400.00	82.970%	331.88
202211	10/14/2022	INTERNATIONAL RIGHT OF	Putney, Michael Alan (Mike)	IRWA membership renewal and chapter dues.	Corp Env Services - Employee PA & M	92000	0000	3110	251.00	78.70	197.54	88.986%	175.78
202211	11/17/2022	FSP BCSP BOARD OF CERT	Cooke, Heather Lyn (Heather)	Board of Certified Safety Professionals Dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	180.00	100.00	180.00	88.986%	160.17
202211	10/24/2022	BOARD OF ACCOUNTANCY	Anderson, Jordan Ann Marie (Jordan)	2023 CPA License Renewal	Provide Tax Services	92000	0000	3110	102.00	76.00	77.52	88.986%	68.98
202211	10/25/2022	BOARD OF ACCOUNTANCY	Habben, Eric Matthew (Eric)	Annual renewal of my CPA License.	I/A - General Admin	92000	0000	3110	102.00	51.44	52.47	88.986%	46.69
202211	10/26/2022	MULTIMEDIA TRAINING SY	Tverberg, Michael L (Mike)	Yearly online training for U.S. Steel (KeeTac)	Northern Utility Worker - Distribut	59800	0000	3110	5.00	100.00	5.00	94.301%	4.72
202211	10/27/2022	ADOBE 800-833-6687	Henderson, Kara M	Ability to use Adobe to edit PDFs	TRANS BUS Support	56000	0000	3110	21.76	100.00	21.76	82.970%	18.05
202211	10/31/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	526.50	100.00	526.50	88.986%	468.51
202211	10/31/2022		BLOOMBERG FINANCE LP	Bloomberg online subscription to for account 136904	Regulated Risk	92000	0000	3110	3,457.50	100.00	3,457.50	88.986%	3,076.69
202211	10/31/2022	ASIS INTERNATIONAL	Hagadorn, Jacqueline A (Jackie)	Study Guide for certification test	Provide Security - GOB	92000	0000	3110	161.48	95.00	153.41	88.986%	136.51
202211	11/15/2022		COOK COUNTY CHAMBER OF COMMERCE	ANNUAL MEMBERSHIP	Non-Labor general charges for Commu	92000	0000	3120	900.00	100.00	900.00	88.986%	800.87
202211	11/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	76.00	1,387.06	88.986%	1,234.29
202211	11/1/2022	CKO WWW.ISTOCKPHOTO.CO	Melton, Lori C. (Lori)	Generic images for ads	General/Misc. Communications/Graphi	92000	0000	3130	120.00	76.00	91.20	88.986%	81.16
202211	11/1/2022	EIG CONSTANTCONTACT.CO	Melton, Lori C. (Lori)	Constant Contact is our platform for sending mass emails.	General/Misc. Communications/Graphi	92000	0000	3130	95.00	76.00	72.20	88.986%	64.25
202211	11/1/2022	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	For scheduling social media	General/Misc. Communications/Graphi	92000	0000	3130	75.00	76.00	57.00	88.986%	50.72
202211	11/1/2022	HOO HOOTSUITE INC	Melton, Lori C. (Lori)	For scheduling social media posts	General/Misc. Communications/Graphi	92000	0000	3130	75.00	76.00	57.00	88.986%	50.72
202211	11/1/2022	ZOOM.US 888-799-9666	Melton, Lori C. (Lori)	For online team meetings	General/Misc. Communications/Graphi	92000	0000	3130	16.31	76.00	12.40	88.986%	11.03
202211	11/3/2022	LINKEDIN-752 9886626	Laeupple, Timothy E (Tim)	Monthly managers leadership course	0190 Supervision Maint	59000	0000	3130	32.65	76.00	32.65	94.301%	30.79
202211	11/6/2022	CKO WWW.ISTOCKPHOTO.CO	Melton, Lori C. (Lori)	Our graphic designers use iStock photo for their images	General/Misc. Communications/Graphi	92000	0000	3130	120.00	76.00	91.20	88.986%	81.16
202211	11/6/2022	EIG CONSTANTCONTACT.CO	Melton, Lori C. (Lori)	Constant Contact is our platform for sending mass emails	General/Misc. Communications/Graphi	92000	0000	3130	95.00	76.00	72.20	88.986%	64.25
202211	11/6/2022	ZOOM.US 888-799-9666	Melton, Lori C. (Lori)	Zoom is used for remote team meetings	General/Misc. Communications/Graphi	92000	0000	3130	16.31	76.00	12.40	88.986%	11.03
202211	11/9/2022	AUTOPAY/DISH NTWK	Chambers, Michael A (Mike)	weather channel for control room	Hydro - safety expense	54500	0000	3130	61.05	100.00	61.05	87.056%	53.15
202211	11/10/2022	AUTOPAY/DISH NTWK	Paul, Andrew John	Boswell Satellite Dish Subscription	BOSWELL COMMON LABOR & EXPENSES	50210	0000	3130	589.19	100.00	589.19	87.812%	517.38
202211	11/10/2022	WWW.DOODLE.COM	Koecher, Tina Sue	Subscription for Doodle Poll - meeting coordination tool	CKO General	90800	0000	3130	83.40	100.00	83.40	99.160%	82.70
202211	11/10/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD. PGM	Koecher, Tina Sue	Subscription for Doodle Poll - meeting coordination tool	CKO General	90800	0000	3130	0.83	100.00	0.83	99.160%	0.82
202211	11/18/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202211	11/18/2022	D J WALL-ST-JOURNAL	Hill, Kory Douglas (Kory)	Customer Experience Subscription to the WSJ	CXB General	90800	0000	3130	38.99	100.00	38.99	99.160%	38.66
202211	11/18/2022	NYTIMES NYTIMES	Hill, Kory Douglas (Kory)	Customer Experience Subscription to the NY Times	CXB General	90800	0000	3130	17.00	100.00	17.00	99.160%	16.86
202211	10/18/2022	D J DOWJONES NEWS	Peterson, Nicholas Michael (Nick)	WSJ - ERM external sensing	Regulated Risk	92000	0000	3130	6.00	100.00	6.00	88.986%	5.34
202211	10/18/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	Newspaper Subscription	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202211	10/25/2022	MITCHELL1/SNAP-ON US	Garner, Joshua James	Mechanic monthly vehicle online repair subscription	Work order number for Mitchell vehi	50100	0000	3130	174.00	100.00	174.00	85.910%	149.48
202211	10/27/2022	ADOBE 800-833-6687	Henderson, Kara M	Adobe	TRANS BUS Support	56000	0000	3130	21.76	100.00	21.76	82.970%	18.05
202211	10/27/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	TO keep up-to-date on current and emerging events	Regulated Risk	92000	0000	3130	2.00	100.00	2.00	88.986%	1.78
202211	9/29/2022	TOASTMASTERS OTHER	Malay, Dillon Padriac (Dillon)	Toastmasters Club Dues	Toastmasters-GOB	92000	0000	3140	1,125.00	100.00	1,125.00	88.986%	1,001.09
202211	11/1/2022	IEEE PRODUCTS & SERVIC	Bishop, Ryan Jeffrey	IEEE Membership dues	ES Administrative & Budget	92000	0000	3150	225.00	100.00	225.00	88.986%	200.22
202211	10/4/2022	NCEES.ORG	Radloff, Daniel James (Daniel)	North Dakota NCEES Record	PDE - Perform MP Internal Planning	56000	0000	3150	75.00	100.00	75.00	82.970%	62.23
202211	10/4/2022	ND Board of Registration	Radloff, Daniel James (Daniel)	North Dakota PE Application	PDE - Perform MP Internal Planning	56000	0000	3150	150.00	100.00	150.00	82.970%	124.46
202211	11/8/2022	INSTITUTE SUPPLY MGMT	DeCaigny, Amy Julieanna (Amy)	2023 Institute for Supply Management membership for ISM Global and ISM-Twin Cities.	General Purchasing	92000	0000	3150	299.00	74.70	223.35	88.986%	198.75
202211	11/10/2022	INSTITUTE SUPPLY MGMT	Mattfield, Tracey A (Tracey)	National & local membership renewal	General Purchasing	92000	0000	3150	299.00	74.70	223.35	88.986%	198.75
202211	10/21/2022	ASCE	Jones, Ryan Michael (Ryan)	PDH Ethics Credits	PDE - Perform MP Internal Planning	56000	0000	3150	35.00	100.00	35.00	82.970%	29.04
202211	11/10/2022		COLORADO CONSTRUCTION SAFETY LABORATORY LLC	Online Training content subscription	ALLETE/MP Safety Time & Expenses	92000	0000	3170	24,000.00	100.00	24,000.00	88.986%	21,356.64

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	4/9/2022		BAKER BOTTS LLP	Standing PO for membership in the Baker Botts LLP Cross Cutting Issues Group (CCIG) for non-air quality issues affecting the electric generating industry. Membership to run through October 1, 2020 - September 30, 2021.	Corp Env Services - Department	92000	0000	3310	6,562.00	100.00	6,562.00	88.986%	5,839.26
202212	12/1/2022	ASCE PURCHASING	Blair, Zachary Scott (Zachary)	Professional membership dues	ES - Training	92000	0000	3110	275.00	100.00	275.00	88.986%	244.71
202212	12/1/2022	DEPARTMENT OF LABOR AN	Jones, Daniel Robert (Dan)	annual elevator permits for TREC	TREC Misc. Turbine Part Expense	55400	0000	3110	1,000.00	100.00	1,000.00	88.652%	886.52
202212	12/1/2022	SECRETARY OF STATE	Dulinski, Dean E (Dean)	Notary renewal	General Expenses	92000	0000	3110	120.00	100.00	120.00	88.986%	106.78
202212	11/1/2022	NCEES.ORG	Klenitz, Andrew John	Fee to take FE exam	RELIABILITY FUNCTIONS	56150	0000	3110	175.00	100.00	175.00	82.970%	145.20
202212	12/2/2022	INTERNATIONAL RIGHT OF	Ruberg, Brittini Jean (Brittini)	International right of way association annual dues	Corp Env Services - Employee PA & M	92000	0000	3110	271.00	78.70	213.28	88.986%	189.79
202212	12/2/2022	ISACA	Pike, Joseph C (Joe)	ISACA CISA Dues	I/A - General Admin	92000	0000	3110	208.55	51.44	107.28	88.986%	95.46
202212	12/3/2022	ASCE PURCHASING	Wolcott, Mark James (Mark)	Annual membership fee for American Society of Civil Engineers (ASCE)	Miscellaneous Transmission Line Exp	57100	0000	3110	275.00	100.00	275.00	82.970%	228.17
202212	12/3/2022	INSTITUTE SUPPLY MGMT	Peterson, Seth Daniel (Seth)	Professional Association	General Purchasing	92000	0000	3110	299.00	74.70	223.35	88.986%	198.75
202212	12/3/2022	WWW.NDPELSBOARD.ORG	Wolcott, Mark James (Mark)	Renewal fee for State of North Dakota Professional Engineering License	Miscellaneous Transmission Line Exp	57100	0000	3110	150.00	100.00	150.00	82.970%	124.46
202212	12/4/2022	INSTITUTE SUPPLY MGMT	Dinehart-Marcus, Jaime Marie (Jaime)	2023 Institute for Supply Management Dues	General Purchasing	92000	0000	3110	299.00	74.70	223.35	88.986%	198.75
202212	12/5/2022	ACFE	Hruska, Daniel Lee	Professional organization fees to be more effective at job	I/A - General Admin	92000	0000	3110	175.00	51.44	90.02	88.986%	80.11
202212	12/5/2022	BOARD OF ACCOUNTANCY	Hruska, Daniel Lee	Professional organization fees to be more effective at job	I/A - General Admin	92000	0000	3110	102.00	51.44	52.47	88.986%	46.69
202212	12/6/2022		MININGMINNESOTA	2022-2023 DONATION TO MINING MINNESOTA IN SUPPORT OF THEIR PROFESSIONAL SERVICES	CXB General	90800	0000	3110	15,000.00	100.00	15,000.00	99.160%	14,874.00
202212	12/6/2022	Minnesota Department of Public Safety	Kaderlik, Andrew S (Andy)	CDL Renewal reimbursement - \$40 for Commercial Class A, \$2.25 for technology surcharge, and \$8 for the filing fee	Duluth Area Distribution Maintenan	59300	0000	3110	50.25	100.00	50.25	94.301%	47.39
202212	12/7/2022		PROVEN COMPLIANCE SOLUTIONS INC	PCS Standards Compliance Intelligence Portal (SCIP) per statement of work. Access to applicable NERC registrations.	NERC Compliance Program & Related A	56110	0000	3110	2,100.00	100.00	2,100.00	82.970%	1,742.37
202212	12/9/2022	FCC	Oswald, Jason Alan (Jason)	Registration fee for my FCC General Radio Operators License.	CI - Dues and Subscriptions (SWO)	92000	0000	3110	35.00	100.00	35.00	88.986%	31.15
202212	11/10/2022		MINNESOTA POWER INCORPORATED	STATE BOARD OF LAW EXAMINERS ND STATE BOARD LICENSE DAVID MOELLER (ADMITTED 02/01/2010)	David Corporate General	92000	0000	3110	380.00	76.00	288.80	88.986%	256.99
202212	12/12/2022	BOARD OF ACCOUNTANCY	Spionskowski, Zachary Daniel (Zach)	CPA Renewal	Financial Planning & Analysis	92000	0000	3110	102.00	76.00	77.52	88.986%	68.98
202212	12/12/2022	IEEE PRODUCTS & SERVIC	Eisenbarth, Nathan Patrick (Nathan)	IEEE Annual Membership and IEEE PES Annual Membership	PDE - Perform MP Internal Planning	56000	0000	3110	240.00	100.00	240.00	82.970%	199.13
202212	11/14/2022	FSP INTL ASSOC OF EMER	Baker, David R. (David)	IAEM Required certification for employment	Emergency Management - Security Adm	92000	0000	3110	420.00	95.00	399.00	88.986%	355.05
202212	12/15/2022	ALISON	Schminski, Jared Daniel (Jared)	Apprentice work	CI - Attend or Conduct General Trai	92000	0000	3110	29.00	100.00	29.00	88.986%	25.81
202212	12/15/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	Schminski, Jared Daniel (Jared)	Apprentice work	CI - Attend or Conduct General Trai	92000	0000	3110	0.29	100.00	0.29	88.986%	0.26
202212	11/16/2022	BOARD OF ACCOUNTANCY	Bleicher, Michelle Anne	CPA license renewal for 2023	General Acctg-Allocated	92000	0000	3110	102.00	76.90	78.44	88.986%	69.80
202212	11/17/2022	BOARD OF ACCOUNTANCY	Carlson, William A (Bill)	Annual License fees - Active CPA 2023	I/A - General Admin	92000	0000	3110	102.00	51.44	52.47	88.986%	46.69
202212	12/19/2022	NDPELS Board	Jones, Ryan Michael (Ryan)	North Dakota PE Renewal	PDE - Perform MP Internal Planning	56000	0000	3110	150.00	100.00	150.00	82.970%	124.46
202212	12/20/2022	FSP AIHA	Meyssembourg, Carolyn Esther (Carolyn)	AIHA membership dues	ALLETE/MP Safety Time & Expenses	92000	0000	3110	240.00	100.00	240.00	88.986%	213.57
202212	12/20/2022	PAYPAL NORTHERNMNB	Kimball, James Gene	PLT Continuing Ed. Classes 0650, 1668580	Comm Infrastructure - Safety Glasse	92000	0000	3110	345.05	100.00	345.05	88.986%	307.05
202212	12/20/2022	WWW.GENERATORFORUM.ORG	Kluge, Amanda Kim (Amanda)	Annual NAGF Dues (North American Generator Forum)	GEN - Generation Production Time &	50000	0000	3110	2,000.00	100.00	2,000.00	87.812%	1,756.24
202212	11/22/2022	INSTITUTE SUPPLY MGMT	McFadden, Diana Christine	Institute for Supply Management annual dues	General Purchasing	92000	0000	3110	349.00	74.70	260.70	88.986%	231.99
202212	11/24/2022	FSP IHMM	Prom, Gregory Scott	Renewal of CHMM certificate	Corp Env Services - Department	92000	0000	3110	320.00	100.00	320.00	88.986%	284.76
202212	11/24/2022	MINNESOTA STATE BAR	Biggerstaff, Andrew Michael (Andrew)	Annual Attorney License	Andrew Corporate General	92000	0000	3110	340.00	76.00	258.40	88.986%	229.94
202212	11/24/2022	SUPREME CT LAWYER REGI	Biggerstaff, Andrew Michael (Andrew)	Annual Attorney License for Supreme Court	Andrew Corporate General	92000	0000	3110	267.00	76.00	202.92	88.986%	180.57
202212	9/27/2022		INDUSTRIAL ENERGY CONSUMERS OF AMERICA	DUES FOR IECA MEMBERSHIP 2023	CXB General	90800	0000	3110	2,500.00	100.00	2,500.00	99.160%	2,479.00
202212	11/28/2022	UWS EDUCATION OUTREACH	Treblcock, Chad Scott (Chad)	dues for Organizational Leadership at UWS	CXO General	90800	0000	3110	903.00	100.00	903.00	99.160%	895.41
202212	11/29/2022	ASSOC CORP COUNSEL LBO	Struss, Violet May Michele	ACC Membership Dues	Corporate - VS General	92000	0000	3110	399.00	76.00	303.24	88.986%	269.84
202212	11/30/2022	DEPT OF NATURAL RESOUR	Cloinger, Sarah Ann (Sarah)	Fee for the Laskin Aeration Permit through the MN DNR.	CEMS, spills, audit, paper work	50210	0000	3110	250.00	100.00	250.00	87.812%	219.53
202212	12/12/2022		DULUTH AREA CHAMBER OF COMMERCE	ANNUAL MEMBERSHIP DUES	Non-Labor general charges for Commu	92000	0000	3120	6,537.00	100.00	6,537.00	88.986%	5,817.01
202212	12/21/2022	IN ROTARY CLUB OF DUL	Helstrom, Paul Hilbert (Paul)	Rotary Club #25 fees for Sept -Oct	CXO General	90800	0000	3120	160.00	100.00	160.00	99.160%	158.66
202212	12/21/2022	IN ROTARY CLUB OF DUL	Helstrom, Paul Hilbert (Paul)	Rotary Club #25- fee for Nov-Dec	CXO General	90800	0000	3120	180.00	100.00	180.00	99.160%	178.49
202212	8/1/2022		CCH INCORPORATED	CCH Access subscription	Provide Tax Services	92000	0000	3130	23,568.00	76.00	17,911.68	88.986%	15,938.89
202212	12/1/2022		CCH INCORPORATED	CCH Answer Connect subscription	Provide Tax Services	92000	0000	3130	9,445.28	76.00	7,178.41	88.986%	6,387.78
202212	12/1/2022		THOMSON REUTERS (TAX & ACCOUNTING) INC	ONLINE/SOFTWARE SUB CHGS	Thomson Reuters Subscription	92000	0000	3130	1,825.08	76.00	1,387.06	88.986%	1,234.29
202212	12/1/2022	SPYPOINT STD-MONTHLY	McGovern, Shawn Allen (Shawn)	Trail Camera Monthly Data	Provide Security - GOB	92000	0000	3130	10.00	95.00	9.50	88.986%	8.45
202212	12/1/2022	SPYPOINT STD-MONTHLY	McGovern, Shawn Allen (Shawn)	Trail Camera Monthly Data Charge	Provide Security - GOB	92000	0000	3130	50.00	95.00	47.50	88.986%	42.27
202212	12/1/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	McGovern, Shawn Allen (Shawn)	Surcharge Trail Camera Data	Provide Security - GOB	92000	0000	3130	0.30	95.00	0.29	88.986%	0.25
202212	12/1/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	McGovern, Shawn Allen (Shawn)	Surcharge Trail Camera Data Charge	Provide Security - GOB	92000	0000	3130	0.20	95.00	0.19	88.986%	0.17
202212	12/1/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CA RD_PGM	McGovern, Shawn Allen (Shawn)	Surcharge Trail Camera Monthly Data	Provide Security - GOB	92000	0000	3130	0.10	95.00	0.10	88.986%	0.08
202212	12/4/2022	CXO WWW.ISTOCKPHOTO.CO	Melton, Lori C. (Lori)	Our graphic designers use iStock for their images	General/Misc. Communications/Graphi	92000	0000	3130	120.00	76.00	91.20	88.986%	81.16
202212	12/6/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	Need to keep up-to-date on emerging risks/risks	Regulated Risk	92000	0000	3130	2.00	100.00	2.00	88.986%	1.78

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202212	12/6/2022	WSJ/BARRONS SUBSCRIPTI	Hertel, Kayla Marie	Needed to keep up to date on risks/emerging risks	Regulated Risk	92000	0000	3130	2.00	100.00	2.00	88.986%	1.78
202212	6/8/2022		CCH INCORPORATED	CCH Fixed Assets support & maintenance (35%)	Provide Tax Services	92000	0000	3130	2,440.40	76.00	1,854.70	88.986%	1,650.43
202212	6/8/2022		CCH INCORPORATED	CCH Workpaper Manager support & maintenance (45%)	Provide Tax Services	92000	0000	3130	8,554.10	76.00	6,501.12	88.986%	5,785.08
202212	12/9/2022	ASCE PURCHASING	Baltes, Jeremy Lee	ASCE Subscription	Miscellaneous Transmission Line Exp	57100	0000	3130	275.00	100.00	275.00	82.970%	228.17
202212	12/9/2022	INSTITUTE SUPPLY MGMT	Wahto, Jillian Marie (Jillian)	Annual Membership	General Purchasing	92000	0000	3130	299.00	74.70	223.35	88.986%	198.75
202212	12/12/2022		PLATTS	SERVICES	Regulated Risk	92000	0000	3130	7,067.07	100.00	7,067.07	88.986%	6,288.70
202212	12/12/2022	AUTOPAY/DISH NTKW	Chambers, Michael A (Mike)	Weather channel	Hydro - safety expense	54500	0000	3130	65.34	100.00	65.34	87.056%	56.88
202212	12/12/2022	INSTITUTE SUPPLY MGMT	Brose, Amy Marion	Annual ISM Membership	General Purchasing	92000	0000	3130	299.00	74.70	223.35	88.986%	198.75
202212	11/12/2022	PLURALSIGHT	Lindquist, Madison Jean (Madison)	Subscription to SQL and Power BI learning modules and training.	CXT MP General Projects	90300	0000	3130	449.00	100.00	449.00	99.141%	445.14
202212	11/16/2022	CCRCORP/EP	Johnson, Ingrid K	Annual Romeo and Dye SEC Filing Subscription	Corporate - IKJ General	92000	0000	3130	4,995.00	76.00	3,796.20	88.986%	3,378.09
202212	11/16/2022	DRONEDEPLOY.COM	Schwake, Darren Scott (Scott)	drone data processing service for aerial imagery of thermal sites	Fuel Services Labor for BEC Ash Han	50210	0000	3130	299.00	100.00	299.00	87.812%	262.56
202212	11/18/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	WSJ Subscription	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202212	11/18/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	DNT Subscription	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202212	11/18/2022	THE STAR TRIBUNE CIRC	Moeller, David R (David)	Star Tribune Subscription	David Corporate General	92000	0000	3130	62.27	76.00	47.33	88.986%	42.11
202212	12/19/2022	DULUTH NEWS TRIBUNE	Moeller, David R (David)	DNT Subscription	David Corporate General	92000	0000	3130	13.99	76.00	10.63	88.986%	9.46
202212	12/21/2022	IN STEEL MARKET UPDAT	Beddow, Timothy James (Tim)	Steel market external sensing	CXB General	90800	0000	3130	1,980.00	100.00	1,980.00	99.160%	1,963.37
202212	11/24/2022	ASSOC CORP COUNSEL LBO	Biggerstaff, Andrew Michael (Andrew)	Annual subscription	Andrew Corporate General	92000	0000	3130	399.00	76.00	303.24	88.986%	269.84
202212	11/26/2022	D J WALL-ST-JOURNAL	Moeller, David R (David)	WSJ Subscription	David Corporate General	92000	0000	3130	38.99	76.00	29.63	88.986%	26.37
202212	11/29/2022	MITCHELL1/SNAP-ON US	Garner, Joshua James	monthly vehicle online repair subscription	Work order number for Mitchell vehi	50100	0000	3130	174.00	100.00	174.00	85.910%	149.48
202212	11/30/2022	GBS EVENT CC	Tuominen, Robyn Louise (Robyn)	Salary Survey data for 2022 with Gallagher Twin-Cities-Upper Midwest	HR - Perform Duties ~ MP & SWLP	92000	0000	3130	1,200.00	78.70	944.40	88.986%	840.38
202212	11/30/2022	IEEE PRODUCTS & SERVIC	Schommer, Peter Scott (Peter)	Annual membership renewal for IEEE Power Engineering Society	PDE - Perform MP Internal Planning	56000	0000	3130	245.00	100.00	245.00	82.970%	203.28
202212	12/15/2022	SAMS CLUB #6320	Baker, Leanne M (Leanne)	Membership Renewal for Leanne Baker 0603-1667702	PDE - Perform MP Internal Planning	56000	0000	3140	40.93	100.00	40.93	82.970%	33.96
202212	12/15/2022	SAMS CLUB #6320	Baker, Leanne M (Leanne)	Membership Renewal for Patti Schuman 0550-MPSTRATPLA	MP STRATEGY & PLANNING TIME & EXPEN	92000	0000	3140	40.92	78.10	31.96	88.986%	28.44
202212	12/19/2022	INSTITUTE SUPPLY MGMT	Kritzeck, Rachel Marie (Rachel)	ISM subscription	General Purchasing	92000	0000	3140	349.00	74.70	260.70	88.986%	231.99
202212	11/1/2022	MULTIMEDIA TRAINING SY	Lamppa, Brent Allen	USS Minntac mandatory contractor safety	Attend Safety Training and Activiti	92000	0000	3150	5.00	100.00	5.00	88.986%	4.45
202212	12/8/2022	ASCE PURCHASING	Ryan, Matthew James (Matthew)	Annual ASCE membership dues for MRyan	DS - General for Hydro Work	92000	0000	3150	275.00	100.00	275.00	88.986%	244.71
202212	12/9/2022	WWW.NDPELSBOARD.ORG	Nordling, Daniel William	Renewal fee for the Certificate of Commercial Practice for the Company for North Dakota. The Certificate is required for North Dakota licensed Professional Engineers to practice engineering in North Dakota.	ES - Tools	92000	0000	3150	100.00	100.00	100.00	88.986%	88.99
202212	12/12/2022	SUPREME CT LAWYER REGI	Brodin, Matthew Robert (Matthew)	Attorney Registration	Matts Corporate General	92000	0000	3150	267.00	76.00	202.92	88.986%	180.57
202212	12/13/2022	FSP BCSP BOARD OF CERT	Belluzzo, Daniel James (Dan)	CSP Renewal	ALLETE/MP Safety Time & Expenses	92000	0000	3150	180.00	100.00	180.00	88.986%	160.17
202212	12/16/2022	ASCE PURCHASING	Ryan, Carrie Jo (Carrie)	Annual ASCE (American Society of Civil Engineers) membership due	GEN FUELS EXPENSES 2020	92000	0000	3150	275.00	100.00	275.00	88.986%	244.71
202212	12/17/2022	LAKE SUPERIOR ATD CHAP	Johnson, Dawn Marie	Annual membership to Lake Superior Association for Talent Development for all ALLETE employees to attend education sessions	HR-Ldr/Wkfrcc Dev	92000	0000	3150	199.00	78.70	156.61	88.986%	139.36
202212	11/30/2022	ASIS INTL ONLINE	Hagadorn, Jacqueline A (Jackie)	ASIS Renewal	Provide Security - GOB	92000	0000	3150	234.00	95.00	222.30	88.986%	197.82
202212	12/1/2022	ASIS INTL ONLINE	McGovern, Shawn Allen (Shawn)	Yearly Dues	Provide Security - GOB	92000	0000	3170	222.30	95.00	211.19	88.986%	187.93
202212	12/4/2022	HOO HOOTSUITE INC	Melton, Lori C (Lori)	We use HootSuite to schedule social media posts	General/Misc. Communications/Graphi	92000	0000	3170	75.00	76.00	57.00	88.986%	50.72
									1,103,269.57		1,052,495.81		937,702.79
									5,834.08		5,834.08		4,314.68
									1,097,435.49		1,046,661.73		933,388.11

* See Schedule H-8 for detail supporting this adjustment.

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Amount in Regulated Operations												
Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Juris. %	Jurs. Amount
202211	11/15/2022	MELLIN PROMOTIONAL	Lindsay, Katie Elizabeth	Baseball caps for all Meter Tech, Collectors, and Lab. Wanting Employee to be recognized to the Customer when they are on customers property or business. Says, Minnesota Power/Allete - Meter	Service & Test Meters	58600	0000	3310	767.36	100.00	767.36	758.48
Total									767.36		767.36	758.48

Organization	2022 Amount	Amount allocated to non-regulated and subsidiaries	Amount Subject to IRS Lobbying Percentage	Percentage Not Deductible (per invoice)	Amount Not Deductible	Percentage recorded to Minnesota Power regulated O&M expense	Additional Lobbying Adjustment	Juris. %	Juris. Amount
Economic Development Association of Minnesota	4,400.00	-	4,400.00	19%	836.00	100%	836.00	99.160%	828.98
EEl - Regular Activities	333,465.00	58,083.00	275,382.00	13%	35,799.66	0%	-		-
EEl - Industry Issues	33,347.00	5,809.00	27,538.00	20%	5,507.60	0%	-		-
EEl - Restoration, Operations, and Crisis Management Program	2,000.00	347.00	1,653.00	0%	-	0%	-		-
EEl - USWAG	25,625.00	-	25,625.00	1%	256.25	100%	256.25	88.986%	228.03
The Institute of Internal Auditors	1,840.00	893.50	946.50	1.06%	10.03	100%	10.03	88.986%	8.93
Mining Minnesota *	15,000.00	-	15,000.00	-	-	100%	-		-
Minnesota Chamber of Commerce	40,000.00	-	40,000.00	40%	16,000.00	0%	-		-
Minnesota Forest Industries	5,000.00	-	5,000.00	26%	1,300.00	0%	-		-
National Hydropower Association	24,878.64	-	24,878.64	15%	3,731.80	100%	3,731.80	87.056%	3,248.75
Western Coal Traffic	25,000.00	-	25,000.00	4%	1,000.00	100%	1,000.00	88.986%	889.86
Total	510,555.64		445,423.14		64,441.34		5,834.08		4,314.68

* As of 2023 IMA/Mining Minnesota no longer engages in lobbying, therefore no adjustment is required to the test year.

Travel, Entertainment and Related Employee Expenses Schedules
Miscellaneous Employee Expenses
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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/3/2021	National Business Institute	Kellner, Debra Kelly (Debra)	Land and Title training webinar	Corp Env Services - Employee PA & M	92000	0000	1810	249.33	78.70	196.22	88.986%	174.61
202201	1/3/2022	INST OF CERTIFIED RECR	Ruhnke, Elizabeth Ann (Elizabeth)	Exam preparation to become a Certified Records Analyst.	RS - Record Services	92000	0000	1810	129.00	82.10	105.91	88.986%	94.24
202201	1/3/2022	U OF M CONTLEARNING	Larson, Kyle Philip	Presenter for Mypicon	Comprehensive Training program for	58800	0000	1810	100.00	100.00	100.00	94.301%	94.30
202201	1/5/2022	OES-NA	Anderson, Patrick Scott (Patrick)	Business - Online prep class for certification test	Attend/Provide Training	56120	0000	1810	1,400.00	100.00	1,400.00	82.970%	1,161.58
202201	1/6/2022	INST OF CERTIFIED RECR	Van Tassel, Kristin Mae (Kristin)	CRA (Certified Records Analyst) Testing Application fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM strategies.	RS - Record Services	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202201	1/6/2022	INST OF CERTIFIED RECR	Van Tassel, Kristin Mae (Kristin)	Registration fee for ICRM (Institute of Certified Records Managers) Exam Prep Workshop.	RS - Record Services	92000	0000	1810	129.00	82.10	105.91	88.986%	94.24
202201	1/6/2022	PMTRAINING	Thell, Jaren Taylor (Jaren)	PMP training through Training	ES - Training	92000	0000	1810	1,098.00	100.00	1,098.00	88.986%	977.07
202201	1/11/2022	MINNESOTA STATE COLLEG	Snell, Timothy Verl	MSHA FOR NATHAN GALLAY	Attend Safety Training and Activiti	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202201	1/13/2022	EUCI	Wenzel, Ian Thomas	Distribution Protection Course	ALLETE/MP Safety Time & Expenses	92000	0000	1810	1,195.00	100.00	1,195.00	88.986%	1,063.38
202201	1/17/2022	UNITED RENTALS #10861	Smude, Cody James (Cody)	United Rental training	Service & Test Meters	58600	0000	1810	322.13	100.00	322.13	98.843%	318.40
202201	1/18/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA 102 Course	Corp Env Services - Employee PA & M	92000	0000	1810	265.00	78.70	208.56	88.986%	185.58
202201	1/18/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA 200 Course	Corp Env Services - Employee PA & M	92000	0000	1810	415.00	78.70	326.61	88.986%	290.63
202201	1/18/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA 213 Course	Corp Env Services - Employee PA & M	92000	0000	1810	265.00	78.70	208.56	88.986%	185.58
202201	1/18/2022	MINNESOTA STATE COLLEG	Otteson, Garrett James (Garrett)	MSHAW Training	Line Dept Safety Training & Meeting	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202201	1/18/2022	MINNESOTA STATE COLLEG	Youngblom, Adam Jule (Adam)	MSHAW Training	Line Dept Safety Training & Meeting	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202201	1/18/2022	PAYPAL IRWA CH20	Nordskog, Rebecca J (Rebecca)	IRWA Chapter 20 Meeting	Corp Env Services - Employee PA & M	92000	0000	1810	10.00	78.70	7.87	88.986%	7.00
202201	1/18/2022	PAYPAL IRWA CH20	Putney, Michael Alan (Mike)	Registration fee for IRWA chapter meeting 1/19/2022 in Stillwater, MN	Corp Env Services - Employee PA & M	92000	0000	1810	10.00	78.70	7.87	88.986%	7.00
202201	12/20/2021	UNITED RENTALS #10861	Woodford, Gene H	forklift training	Comprehensive Training program for	58800	0000	1810	322.13	100.00	322.13	94.301%	303.77
202201	1/20/2022	ASTD TWIN CITIES CHAPT	Johnson, Dawn Marie	Fee for Dawn Johnson to attend ATD training on learning strategy	HR-Ldr/Wkfrc Dev	92000	0000	1810	299.00	78.70	235.31	88.986%	209.40
202201	1/20/2022	CONTRACTORORIENTATION.	Matetich, Kevin J (Kevin)	CN Training	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	94.301%	23.58
202201	1/20/2022	INST OF CERTIFIED RECR	Ruhnke, Elizabeth Ann (Elizabeth)	Exam application to become a Certified Records Analyst	RS - Record Services	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202201	12/21/2021	NORTH AMERICAN ELECTRI	Fameree, Benjamin Allen	Registration fee with NERC for BT (Balancing, Interchange, and Transmission Operator) Exam set for February 2022.	Attend/Provide Training	56120	0000	1810	650.00	100.00	650.00	82.970%	539.31
202201	12/21/2021	OES-NA	Fameree, Benjamin Allen	Registration fee with OES-NA for NERC Certification Prep Blended online and instructor led course.	Attend/Provide Training	56120	0000	1810	1,400.00	100.00	1,400.00	82.970%	1,161.58
202201	1/21/2022	MINNESOTA STATE COLLEG	Snyder, Mitchell G (Mitch)	MSHAW Training	Comprehensive Training program for	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202201	12/23/2021	AMAZON.COM F32G38KN3	Mathukiya, Nikunj (Nikunj)	It is for FE exam / EIT	0140 Distribution Engineering Safet	58000	0000	1810	42.94	100.00	42.94	94.301%	40.49
202201	12/23/2021	AMAZON.COM GD6UK68C3 A	Mathukiya, Nikunj (Nikunj)	It is for FE exam / EIT	0140 Distribution Engineering Safet	58000	0000	1810	42.94	100.00	42.94	94.301%	40.49
202201	12/23/2021	AMZN MKTP US P23TM4733	Mathukiya, Nikunj (Nikunj)	It is for FE exam / EIT	0140 Distribution Engineering Safet	58000	0000	1810	110.59	100.00	110.59	94.301%	104.29
202201	12/23/2021	VIVID LEARNING/HSI	Wenzel, Ian Thomas	OSHA 30 Hour Virtual Course	ALLETE/MP Safety Time & Expenses	92000	0000	1810	144.00	100.00	144.00	88.986%	128.14
202201	1/24/2022	CONTRACTORORIENTATION.	Hlebain, Joseph S (Joe)	CN Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202201	12/28/2021	SQ CLASS A LEASING	Hipple, Paul Luther	CDL Training	Comprehensive Training program for	58800	0000	1810	1,370.00	100.00	1,370.00	94.301%	1,291.92
202201	12/28/2021	UNITED RENTALS #10861	Benhardus, Ryan Christopher (Ryan)	forklift training	Comprehensive Training program for	58800	0000	1810	644.26	100.00	644.26	94.301%	607.54
202201	12/29/2021	UNITED RENTALS #10861	Grewe, Michael Mark (Mike)	forklift training	Comprehensive Training program for	58800	0000	1810	322.13	100.00	322.13	94.301%	303.77
202201	12/30/2021	UNITED RENTALS #10861	Hennessy, Paul Michael (Paul)	Forklift training	Perform Field Collection Activities	90300	0000	1810	204.01	100.00	204.01	99.141%	202.26
202201	1/7/2022	TECH VILLAGE RAMP	Piekarski, Jodi M	ILE Negotiations	Laskin Office Work	50000	0000	1820	14.00	100.00	14.00	87.812%	12.29
202201	12/11/2021	MSP AIRPORT PARKING	McDonald, Paul Raymond (Paul)	travel for Taproot training	ALLETE/MP Safety Time & Expenses	92000	0000	1820	154.00	100.00	154.00	88.986%	137.04
202201	1/11/2022	TECH VILLAGE RAMP	Norberg, Jason Dennis (Jason)	meal at ILE negotiations	Laskin Office Work	50000	0000	1820	6.00	100.00	6.00	87.812%	5.27
202201	1/11/2022	TECH VILLAGE RAMP	Norberg, Jason Dennis (Jason)	parking ILE negotiations	Laskin Office Work	50000	0000	1820	10.00	100.00	10.00	87.812%	8.78
202201	1/12/2022	TECH VILLAGE RAMP	Tweten, Dale Duane (Dale)	Wireless Troubleshooting and AP Location	CI - Network Support (SWO)	93500	0000	1820	4.00	100.00	4.00	88.986%	3.56
202201	1/13/2022	TECH VILLAGE RAMP	Belluzzo, Daniel James (Dan)	Safety Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1820	4.00	100.00	4.00	88.986%	3.56
202201	1/13/2022	TECH VILLAGE RAMP	Belluzzo, Daniel James (Dan)	SSG Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1820	8.00	100.00	8.00	88.986%	7.12
202201	1/13/2022	THE PALMER HOUSE RAMP	Belluzzo, Daniel James (Dan)	Safety Staff Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1820	1.00	100.00	1.00	88.986%	0.89
202201	12/15/2021	TECH VILLAGE RAMP	Brinker, David J (Dave)	Parking while working on AV system at AHQ	ALE-MNT	93500	0000	1820	6.00	83.35	5.00	88.986%	4.45
202201	1/15/2022	RPS DULUTH INTL AIRPOR	Schwab, Andrew Mark (Andy)	Parking for MN Power truck 4286 while parked at the Duluth airport for the week while I was at training.	Line Dept Safety Training & Meeting	58800	0000	1820	91.00	100.00	91.00	94.301%	85.81
202201	1/17/2022	HOLIDAY INN PARKING RA	Jacobs, Michael Brian	Parking ramp charge due to meeting at HQ	Pine River Area Distribution Mainte	59300	0000	1820	7.50	100.00	7.50	94.301%	7.07
202201	12/22/2021	TECH VILLAGE RAMP	Rahman, Brittany Jo Breitmeyer	Parking at tech village for troubleshooting AHQ security tail radios; parking ramp didn't give receipts	General FM Radio System Maintenance	56930	0000	1820	4.00	100.00	4.00	82.970%	3.32

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202201	12/29/2021	DECC	Goutermont, Joshua Phillip (Josh)	Fleet offsite meeting at DECC.	Distribution-Operations and Supervi	58000	0000	1820	10.00	100.00	10.00	94.301%	9.43
202201	1/1/2022	Moving Expense	Iken, James Robert	moving expenses	Long Prairie Area Distribution Main	59300	0000	1840	600.00	100.00	600.00	94.301%	565.81
202201	12/3/2021	Atlas Corporate & Notary Supply	Kellner, Debra Kelly (Debra)	Notary stamp	Corp Env Services - Employee PA & M	92000	0000	1840	38.53	78.70	30.32	88.986%	26.98
202201	1/7/2022	INDUSTRIAL FIBER OPTIC	Hillila, Phillip Ryan (Phil)	tools	CI - Tools and Material <\$2,500 (no	56930	0000	1840	63.55	100.00	63.55	82.970%	52.73
202201	1/7/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	CI - Tools and Material <\$2,500 (no	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202201	1/7/2022	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	tools	CI - Tools and Material <\$2,500 (no	56930	0000	1840	500.64	100.00	500.64	82.970%	415.38
202201	1/7/2022	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	CI - Tools and Material <\$2,500 (no	56930	0000	1840	109.41	100.00	109.41	82.970%	90.78
202201	1/7/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	CI - Tools and Material <\$2,500 (no	56930	0000	1840	171.58	100.00	171.58	82.970%	142.36
202201	12/16/2021	PELLAND WELDING	Lindvall, Brock Anders	exhaust cover for chainsaw	I Falls Area Distribution Maintenan	59300	0000	1840	29.91	100.00	29.91	94.301%	28.21
202201	1/16/2022	APPLE.COM/BILL	Eldien, Kelley K	monthly cost for additional storage on co. iphone for using larger images, videos for social, etc.	General/Misc. Communications/Graphi	92000	0000	1840	0.99	77.70	0.77	88.986%	0.68
202201	1/17/2022	L & M SUPPLY VIRGINIA	Smude, Cody James (Cody)	tools	Service & Test Meters	58600	0000	1840	21.46	100.00	21.46	98.843%	21.21
202201	1/17/2022	VIKING ELECTRIC - DULU	Smude, Cody James (Cody)	tools	Service & Test Meters	58600	0000	1840	39.97	100.00	39.97	98.843%	39.51
202201	1/18/2022	AMAZON.COM QO44W4Q83	Pessenda Jr., David John	Learning Team Supplies	ALLETE/MP Safety Time & Expenses	92000	0000	1840	108.86	100.00	108.86	88.986%	96.87
202201	10/18/2021	CHRIS' FOOD CENTER	Johnson, Ronald L (Ron)	gas for truck fuel card not accepted 3207	Perform Field Collection Activities	90300	0000	1840	51.40	100.00	51.40	99.141%	50.96
202201	1/20/2022		CDW DIRECT LLC	STARTECH	Generation IT Labor & Expense Genera	50600	0000	1840	3.11	100.00	3.11	87.812%	2.73
202201	1/20/2022		CDW DIRECT LLC	STARTECH	TREC IT Time and Expense	54900	0000	1840	3.63	100.00	3.63	88.652%	3.22
202201	1/20/2022		CDW DIRECT LLC	StarTech com DisplayPort to HDMI Adapter DP 1 2 to HDMI Video Converter	TREC IT Time and Expense	54900	0000	1840	13.56	100.00	13.56	88.652%	12.02
202201	1/20/2022		CDW DIRECT LLC	StarTech com USB C to VGA HDMI or DVI Adapter USB C Multiport Adapter	Generation IT Labor & Expense Genera	50600	0000	1840	45.28	100.00	45.28	87.812%	39.76
202201	1/20/2022		CDW DIRECT LLC	Tripp Lite 50 High Speed HDMI Cable Digital Audio Video Gold M M 50ft.	TREC IT Time and Expense	54900	0000	1840	39.29	100.00	39.29	88.652%	34.83
202201	12/21/2021	BERMELS SHOES - RANDAL	Wiczek, James G (Jim)	Steel toe boots for myself (half on company card half I paid myself	0604 SAFETY STEEL TOE BOOTS	57000	0000	1840	87.50	100.00	87.50	82.970%	72.60
202201	12/22/2021	AMARIL UNIFORM COMPANY	Hendrickson, Daniel Gregory	FR Clothing	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1840	179.93	100.00	179.93	87.812%	158.00
202201	12/22/2021	DEPARTMENT OF LABOR AN	Schiller, Steven T (Steve)	high pressure piping license renewal fee	Thomson Hydro - miscellaneous mater	53900	0000	1840	68.00	100.00	68.00	87.056%	59.20
202201	12/22/2021	L & M Supply	Hildreth, Robert Brian	safety footwear	UA OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	92.49	100.00	92.49	87.812%	81.22
202201	12/23/2021	ST LUKES CBO	Morrill, Lisa Louise	DOT Exam and pre employment testing	MP New Employees - physicals, backg	92000	0000	4109	135.00	100.00	135.00	88.986%	120.13
202202	2/1/2022	SKILLPATH / NATIONAL	Hulst, Paige Lynn (Paige)	Online payroll tax training on 3/2/22.	HR-General Training	92000	0000	1810	162.23	100.00	162.23	88.986%	144.36
202202	2/2/2022	CONTRACTORORIENTATION.	Linder, Jesse James	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	CONTRACTORORIENTATION.	Otteson, Garrett James (Garrett)	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	CONTRACTORORIENTATION.	Parendo, Bruce Kyle	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	CONTRACTORORIENTATION.	Snyder, Mitchell G (Mitch)	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	CONTRACTORORIENTATION.	Tchida, Michael Raymond	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	CONTRACTORORIENTATION.	Tchida, Michael Raymond	RR Training - John Carr	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	CONTRACTORORIENTATION.	Youngblom, Adam Jule (Adam)	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/2/2022	EB SOLID WASTE OPERAT	Schwake, Darren Scott (Scott)	Solid waste operators conference CEUs to maintain MPCA Type 3 Operator certification	ES - Training	92000	0000	1810	130.00	100.00	130.00	88.986%	115.68
202202	2/2/2022	EDISON ELECTRIC INST.	Peterson, Nicholas Michael (Nicholas)	EEL Risk Managers Conference	Insurance - O&M	92400	0000	1810	665.00	81.80	543.97	88.209%	479.83
202202	2/2/2022	RIMS	Peterson, Nicholas Michael (Nicholas)	Two conferences - Annual RIMS and Applying and Integrating ERM	Insurance - O&M	92400	0000	1810	3,008.00	81.80	2,460.54	88.209%	2,170.42
202202	2/3/2022	CONTRACTORORIENTATION.	Olson, David Erin	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/3/2022	CONTRACTORORIENTATION.	Scheller, Casey Matthew	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/3/2022	INTERNATIONAL RIGHT OF	Hagelin, Matthew Ryan	IRWA International Education Conference	ATTEND TRAINING - GENERAL	92000	0000	1810	645.00	100.00	645.00	88.986%	573.96
202202	2/3/2022	PAYPAL IRWA CH20	Hagelin, Matthew Ryan	IRWA Board & Member Meeting	ATTEND TRAINING - GENERAL	92000	0000	1810	10.00	100.00	10.00	88.986%	8.90
202202	2/4/2022	PAYPAL CMC RESCUE	Garner, Joshua James	Class fee for Donald wilson for Tech 1/2 high angle training	High Angle Rescue Team costs, time	51400	0000	1810	1,299.00	100.00	1,299.00	87.812%	1,140.68
202202	2/5/2022	WPY HOURGLASS	Hanson, Benji Allen	Microsoft Management Summit (MMS) Conference / Training @ Mall of America	ALE-ADM	93500	0000	1810	2,649.00	83.35	2,207.94	88.986%	1,964.76
202202	1/6/2022	MNCHAMBERCOM	Spikberg, Carla Marie (Carla)	Registration fee for Jeff Scissons to attend Leadership Minnesota on January 20-21, 2022	Financial Planning & Analysis	92000	0000	1810	3,200.00	77.70	2,486.40	88.986%	2,212.55
202202	1/6/2022	UNITED RENTALS #10861	Zulawski, Nicholas Lawrence (Nicholas)	forklift training	Comprehensive Training program for	58800	0000	1810	204.01	100.00	204.01	94.301%	192.38
202202	2/8/2022	ECONOMIC DEVELOPMENT A	Peterlin, Claire Elizabeth (Claire)	EDAM Advocacy Webinar	CXB Economic Development Labor	92000	0000	1810	10.00	100.00	10.00	88.986%	8.90
202202	2/8/2022	ECONOMIC DEVELOPMENT A	Peterlin, Claire Elizabeth (Claire)	EDAM Winter 2022 Conference Registration	CXB Economic Development Labor	92000	0000	1810	315.00	100.00	315.00	88.986%	280.31
202202	2/9/2022	PAYPAL BIOBY	Forsman, Arik Clayton	BIOBY annual meeting registration	CXB Economic Development General	92000	0000	1810	50.00	100.00	50.00	88.986%	44.49
202202	2/14/2022	EDISON ELECTRIC INST.	Clement, Eric R	EEL Spring TDMMA conference fees	0140 Employee Development and Super	58000	0000	1810	750.00	100.00	750.00	94.301%	707.26

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202202	2/14/2022	TWIN CITIES IIA	Habben, Eric Matthew (Eric)	Training to keep up on current topics and maintain my certifications to better perform my job.	I/A - General Admin	92000	0000	1810	200.00	54.67	109.34	88.986%	97.30
202202	12/15/2021	ACCESS INTELLIGENCE-TH	Fredrickson, Joseph Logan (Joe)	conference	ALLETE/MP Safety Time & Expenses	92000	0000	1810	1,710.00	100.00	1,710.00	88.986%	1,521.66
202202	12/15/2021	ACCESS INTELLIGENCE-TH	Fredrickson, Joseph Logan (Joe)	Refund for confrence	ALLETE/MP Safety Time & Expenses	92000	0000	1810	(745.00)	100.00	(745.00)	88.986%	(662.95)
202202	2/15/2022	CONTRACTORORIENTATION.	Haman, Peter Edward	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	2/17/2022	NW LINEMAN COLLEGE STU	Wenzel, Ian Thomas	EPSE Program Registration - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1810	6,150.00	100.00	6,150.00	88.986%	5,472.64
202202	2/17/2022	TWIN CITIES IIA	Hruska, Daniel Lee	CPE to perform job duties better.	I/A - General Admin	92000	0000	1810	200.00	54.67	109.34	88.986%	97.30
202202	2/18/2022	CPP SME TWIN CITIES SU	Chura, David T (David)	SME Webinar	CXB Retail Account Mgmt Strategic A	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15
202202	2/18/2022	CRU PUBLISHING-DOM	Chura, David T (David)	CRU Decarbonization Conference	CXB Retail Account Mgmt Strategic A	92000	0000	1810	742.15	100.00	742.15	88.986%	660.41
202202	2/18/2022	SOCIETY FOR MINING MET	Chura, David T (David)	SME Conference	CXB Retail Account Mgmt Strategic A	92000	0000	1810	375.00	100.00	375.00	88.986%	333.70
202202	2/18/2022	SOCIETY FOR MINING MET	Chura, David T (David)	SME Short Course: Plant operations	CXB Retail Account Mgmt Strategic A	92000	0000	1810	135.00	100.00	135.00	88.986%	120.13
202202	2/18/2022	STEELMARKET	Chura, David T (David)	Steel 101	CXB Retail Account Mgmt Strategic A	92000	0000	1810	2,000.00	100.00	2,000.00	88.986%	1,779.72
202202	1/20/2022	BNSF CONTRACTOR.COM	Buckley, Joseph Patrick (Joe)	BNSF Training	Line Dept Safety Training & Meeting	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202202	1/20/2022	CONTRACTORORIENTATION.	Buckley, Joseph Patrick (Joe)	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/20/2022	EB BOOTCAMP FOR CHANG	Ulseth, Ronald David (Ron)	Bootcamp for Change Leaders by Destra	Plant Maintenance Super	51000	0000	1810	395.00	100.00	395.00	87.812%	346.86
202202	2/23/2022	MIDWESTERN ELECTRICAL	Clement, Brian Daniel	Training to maintain MN Master Electrician License	PDE - Perform MP Internal Planning	56000	0000	1810	355.00	100.00	355.00	82.970%	294.54
202202	1/24/2022	CONTRACTORORIENTATION.	Schwarz, William D (Bill)	CN Training	Cloquet Area Distribution Maintenanc	59300	0000	1810	40.00	100.00	40.00	94.301%	37.72
202202	2/25/2022	MINNESOTA COUNCIL ON F	Curtis, Aimee Jean (Aimee)	Annual Conference	CXB Community Relations Sponsorship	93010	0000	1810	250.00	100.00	250.00	88.986%	222.47
202202	1/25/2022	BNSF CONTRACTOR.COM	Rytty, Tyler Robert	BNSF RR Training	Comprehensive Training program for	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202202	1/25/2022	CONTRACTORORIENTATION.	Adler, Joshua Ernest	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/25/2022	CONTRACTORORIENTATION.	Hipple, Paul Luther	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/25/2022	CONTRACTORORIENTATION.	Honkola, Barrett Bryan	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/25/2022	CONTRACTORORIENTATION.	Nagel, Paul Richard	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/25/2022	CONTRACTORORIENTATION.	Rytty, Tyler Robert	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/25/2022	CONTRACTORORIENTATION.	Sandstrom, Brian Jon (Brian)	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/26/2022	CONTRACTORORIENTATION.	Kunnari, Derek Donald	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202202	1/26/2022	MINNESOTA STATE BAR	Moeller, David R (David)	MSBA Course Registration	Legal Assitant Labor for Reg Compli	92000	0000	1810	55.00	100.00	55.00	88.986%	48.94
202202	1/26/2022	PROLYDIAN.COM	Van Tassel, Kristin Mae (Kristin)	CRA (Certified Records Analyst) Part 2 exam fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM strategies.	RS - Record Services	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202202	1/26/2022	UWCC REGISTRATIONS	Moeller, David R (David)	MSBA Course Registration	Legal Assitant Labor for Reg Compli	92000	0000	1810	125.00	100.00	125.00	88.986%	111.23
202202	1/28/2022	AISC-NASCC	Blair, Zachary Scott (Zachary)	Conference attendance registration fees for trip to Denver, CO for AISC Steel Day Conference to obtain PDHs to maintain Professional Engineering License.	ES - Training	92000	0000	1810	420.00	100.00	420.00	88.986%	373.74
202202	1/28/2022	EDUMIND INC	Snyder, Derek Jaden	NCEES Fundamentals of Engineering (FE) Exam Review Course Registration	PDE - Perform MP Internal Planning	56000	0000	1810	990.00	100.00	990.00	82.970%	821.40
202202	2/1/2022	TECH VILLAGE RAMP	Piekarski, Jodi M	ILE Negotiations	Laskin Office Work	50000	0000	1820	2.00	100.00	2.00	87.812%	1.76
202202	2/14/2022	HOLIDAY STATIONS 0293	Bruhjiell, Christopher Wayne (Chris)	Gas for Broderson mobile crane	HIB/HM - C-AUGER DRIVE END FLANGE B	51200	0000	1820	56.14	100.00	56.14	87.812%	49.30
202202	12/15/2021	MSP AIRPORT PARKING	Fredrickson, Joseph Logan (Joe)	Parking at airport	ALLETE/MP Safety Time & Expenses	92000	0000	1820	130.00	100.00	130.00	88.986%	115.68
202202	1/20/2022	TECH VILLAGE RAMP	Tweten, Dale Duane (Dale)	parking for wireless access point troubleshooting and placement at HQ	CI - Network Projects (SWO)	93500	0000	1820	4.00	100.00	4.00	88.986%	3.56
202202	1/20/2022	TECH VILLAGE RAMP	Tweten, Dale Duane (Dale)	parking for wireless access point troubleshooting and placement at HQ and ACE	CI - Network Projects (SWO)	93500	0000	1820	2.00	100.00	2.00	88.986%	1.78
202202	1/28/2022	MINIT MART #0561	Bruhjiell, Christopher Wayne (Chris)	Gas for Broderson mobile crane	HIB/HM - C-AUGER DRIVE END FLANGE B	51200	0000	1820	60.80	100.00	60.80	87.812%	53.39
202202	2/3/2022	CONTRACTORORIENTATION.	Larson, Tyler J	CN railroad training	Comprehensive Training program for	58800	0000	1840	30.00	100.00	30.00	94.301%	28.29
202202	1/5/2022	Technology Village Parking Ramp	Bauman, Michael John (Michael)	Installed Wireless device in HR	Audio/Video System Support GOB	93500	0000	1840	4.00	100.00	4.00	88.986%	3.56
202202	2/7/2022	SINCLAIR EXPRESS MART	Gallay, Nathan Robert	fuel for truck 4251	Order Transmission Materials (Mtce	57000	0000	1840	150.00	100.00	150.00	82.970%	124.46
202202	2/9/2022	BP#1866482THE BERRYQPS	Hoberg, Scott William (Scott)	gas and meal for MP Fleet truck while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	77.43	100.00	77.43	82.970%	64.24
202202	2/9/2022	CASEYS #3372	Hoberg, Scott William (Scott)	gas for MP Fleet truck while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	79.17	100.00	79.17	82.970%	65.69

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202202	2/9/2022	HOLIDAY STATIONS 0354	Hoberg, Scott William (Scott)	gas for MP Fleet truck while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	46.58	100.00	46.58	82.970%	38.65
202202	2/9/2022	IL TOLLWAY -PAY BY PLA	Hoberg, Scott William (Scott)	Toll fee while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	1.90	100.00	1.90	82.970%	1.58
202202	2/9/2022	KWIK TRIP 55700005579	Hoberg, Scott William (Scott)	gas for MP Fleet truck while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	58.35	100.00	58.35	82.970%	48.41
202202	2/9/2022	PHILLIPS 66 - PETROMAR	Hoberg, Scott William (Scott)	gas for fleet truck while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	64.41	100.00	64.41	82.970%	53.44
202202	2/9/2022	SHELL OIL 10071582018	Hoberg, Scott William (Scott)	gas for MP Fleet truck while traveling to Memphis for insulator testing	RELIABILITY FUNCTIONS	56150	0000	1840	71.89	100.00	71.89	82.970%	59.65
202202	2/14/2022	DMI DELL SALES & SERV	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	70.76	100.00	70.76	82.970%	58.71
202202	2/14/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202202	2/14/2022	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	255.40	100.00	255.40	82.970%	211.91
202202	2/14/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	54.40	100.00	54.40	82.970%	45.14
202202	2/17/2022	SHEL/DON PRINT & DESIG	Graning, Nikolaus James	Scanned prints for Iron Range Substation for issuing	PDE - Perform MP Internal Planning	56000	0000	1840	532.29	100.00	532.29	82.970%	441.64
202202	2/17/2022	TONER PLANET	Ver Steeg II, Dirk K	Ship computer to CTS	Generation IT Labor & Expense Genera	50600	0000	1840	11.72	100.00	11.72	87.812%	10.29
202202	1/27/2022	SEPPelt, Joshua R. (Josh)		new rangefinder needed for work	0148 Administrative Activities	58800	0000	1840	322.11	100.00	322.11	94.301%	303.75
202203	2/1/2022	CONTRACTORORIENTATION.	Kimball, Hunter James	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/1/2022	BNSF CONTRACTOR.COM	Schubitzke, Jeremiah J	BNSF railroad training	Comprehensive Training program for	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202203	3/1/2022	CONTRACTORORIENTATION.	Schubitzke, Jeremiah J	CN railroad training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/1/2022	EDISON ELECTRIC INST.	Laeupple, Timothy E (Tim)	Registration for EEI conference	0190- Supervision Off-Site Conferen	59000	0000	1810	750.00	100.00	750.00	94.301%	707.26
202203	3/1/2022	IECA	Schmidt, Jake Dean (Jake)	Registration for annual International Energy Credit Association membership and conference.	Regulated Risk	92000	0000	1810	1,095.00	100.00	1,095.00	88.986%	974.40
202203	2/2/2022	CONTRACTORORIENTATION.	Cooper, Jonathan P (Jon)	CN Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/2/2022	CONTRACTORORIENTATION.	Kamrowski, Kaleb Alexander (Kaleb)	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/2/2022	MINNESOTA STATE COLLEG	Kamrowski, Kaleb Alexander (Kaleb)	MSHAW Training	Line Dept Safety Training & Meeting	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202203	2/3/2022	CONTRACTORORIENTATION.	Riedel, Joshua Robert	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/3/2022	NUITF	Dewey, Ryan D	lineworker apprenticeship fees	Comprehensive Training program for	58800	0000	1810	1,886.78	100.00	1,886.78	94.301%	1,779.25
202203	3/3/2022	UTILITIES TECH COUNCIL	Wirtanen, Jon Michael	Registration for UTC National (PE CEU's, networking and keeping up with technology in the industry)	CI - Attend or Conduct General Trai	92000	0000	1810	1,095.00	100.00	1,095.00	88.986%	974.40
202203	3/4/2022	ACFE	Habben, Eric Matthew (Eric)	Registration for the Annual Fraud Conference to help me perform my auditor job and maintain value added certifications.	I/A - General Admin	92000	0000	1810	1,550.00	54.67	847.39	88.986%	754.05
202203	3/4/2022	TWIN CITIES IIA	Habben, Eric Matthew (Eric)	Training on ESG Reporting and the impact on Internal Audit to assist in preparation for involvement with the company's sustainability reporting.	I/A - General Admin	92000	0000	1810	25.00	54.67	13.67	88.986%	12.16
202203	3/6/2022	EB AEIC SPRING 2022 V	Thell, Jaren Taylor (Jaren)	Eventbrite tickets to the AEIC Project Management Subcommittee spring meeting	ES - Training	92000	0000	1810	38.77	100.00	38.77	88.986%	34.50
202203	3/6/2022	PROJECT MGMT INSTITUTE	Thell, Jaren Taylor (Jaren)	Exam fee for the PMP certification	ES - Training	92000	0000	1810	405.00	100.00	405.00	88.986%	360.39
202203	3/7/2022	CONTRACTORORIENTATION.	Schwarz, William D (Bill)	BNSF RR Training	Comprehensive Training program for	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202203	3/7/2022	EB AEIC SPRING 2022 V	Blindauer, Kelly Bernadette	Project Management training	ES Administrative & Budget	92000	0000	1810	38.77	100.00	38.77	88.986%	34.50
202203	3/7/2022	GALLUP INC	Blindauer, Kelly Bernadette	Employee Leadership training	ES Administrative & Budget	92000	0000	1810	195.00	100.00	195.00	88.986%	173.52
202203	3/7/2022	UST EXECUTIVE EDU	Blindauer, Kelly Bernadette	CPPM training for Budget Analyst	ES Administrative & Budget	92000	0000	1810	2,695.00	100.00	2,695.00	88.986%	2,398.17
202203	2/8/2022	MINNESOTA STATE COLLEG	Lindberg, Jacob Daniel (Jake)	Registration for company required MSHA New Miner training to support series compensation station located on mine-zoned land.	PDE - Attend Safety / MP Required T	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202203	2/8/2022	THEIIA	Carlson, William A (Bill)	IIA General Audit Management Conference - virtual - registration fee	I/A - General Admin	92000	0000	1810	1,475.00	54.67	806.38	88.986%	717.57
202203	3/9/2022	AIHCE	Meysembourg, Carolyn Esther (Carolyn)	Registration fees to attend the AIHA conference	ALLETE/MP Safety Time & Expenses	92000	0000	1810	1,299.00	100.00	1,299.00	88.986%	1,155.93
202203	3/9/2022	POWERGEN/HYDROVISION	Larson, Christopher A (Christopher)	Distributech Conference	0140 Distribution Engineering Admin	58800	0000	1810	1,526.34	100.00	1,526.34	94.301%	1,439.35
202203	3/9/2022	SOCIETY FOR MINING MET	Perala, Michael A (Mike)	MN SME CONFERENCE REGISTRATION	CXB Retail Account Mgmt Strategic A	92000	0000	1810	400.00	100.00	400.00	88.986%	355.94
202203	3/10/2022	PAYPAL IRWA CH20	Ritchie, Gage Alan (Gage)	Chapter 20 Meeting	ATTEND TRAINING - GENERAL	92000	0000	1810	10.00	100.00	10.00	88.986%	8.90
202203	3/10/2022	SMART ELECTRIC POWER A	Cady, Jennifer Jae (Jennifer)	Electric system fundamental training	0732-General	92000	0000	1810	349.00	91.20	318.29	88.986%	283.23
202203	2/11/2022	CONTRACTORORIENTATION.	Lindvall, Brock Anders	CN Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/11/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA Training Course 218	Corp Env Services - Employee PA & M	92000	0000	1810	415.00	78.70	326.61	88.986%	290.63
202203	2/11/2022	INTERNATIONAL RIGHT OF	Nordskog, Rebecca J (Rebecca)	IRWA Training Course 400	Corp Env Services - Employee PA & M	92000	0000	1810	415.00	78.70	326.61	88.986%	290.63
202203	3/11/2022	BNSF CONTRACTOR.COM	Stingle, Michael J (Mike)	BNSF RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/11/2022	CONTRACTORORIENTATION.	Stingle, Michael J (Mike)	CN RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/12/2022	Western Coal Traffic League	Winek, Sandra A (Sandy)	WCTL Registration Fee	GEN FUELS EXPENSES 2020	92000	0000	1810	350.00	100.00	350.00	88.986%	311.45
202203	3/13/2022	EB AEIC SPRING 2022 V	Robarge, Amanda Marcella (Mandi)	Project controls training.	ES Administrative & Budget	92000	0000	1810	38.77	100.00	38.77	88.986%	34.50
202203	2/14/2022	CONTRACTORORIENTATION.	Matetich, Kevin J (Kevin)	CN Training	Line Dept Safety Training & Meeting	58800	0000	1810	5.00	100.00	5.00	94.301%	4.72
202203	2/14/2022	ELECTRICAL PE REVIEW	Blomquist, Kurt Theodore (Kurt)	Training course for PE exam preparation - 6 hours/ week for 11 weeks	System Performance Planning	56000	0000	1810	1,196.00	100.00	1,196.00	82.970%	992.32
202203	3/14/2022	EUCI	Schmitt, Pamela A (Pam)	Training on storage contracts to support efforts regarding Large Power renewable offerings.	CXB Retail Account Mgmt Strategic A	92000	0000	1810	795.00	100.00	795.00	88.986%	707.44
202203	2/15/2022	CONTRACTORORIENTATION.	Hynek, Corey D (Corey)	CN Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/15/2022	POWERGEN/HYDROVISION	Westman, Bret Gerald (Bret)	Conference	0140 Distribution Engineering Admin	58800	0000	1810	1,526.34	100.00	1,526.34	94.301%	1,439.35
202203	2/16/2022	PPM GLOBAL SERVICES IN	Werner, Casey J (Casey)	Registration for Project Mgmt Professional (PMP) bootcamp training. This training is needed as a prerequisite to register for the PMP exam. The PMP certification will increase my knowledge base for managing projects in my current role.	ES - Training	92000	0000	1810	2,495.00	100.00	2,495.00	88.986%	2,220.20
202203	2/16/2022	PPM GLOBAL SERVICES IN	Werner, Casey J (Casey)	Registration for Project Mgmt Professional (PMP) online training. This training is needed as a prerequisite to register for the PMP exam. The PMP certification will increase my knowledge base for managing projects in my current role.	ES - Training	92000	0000	1810	30.00	100.00	30.00	88.986%	26.70
202203	3/16/2022	NEW HORIZONS MINNESOTA	Hagelin, Matthew Ryan	Training -- Sky Dodge	ATTEND TRAINING - GENERAL	92000	0000	1810	253.70	100.00	253.70	88.986%	225.76
202203	3/16/2022	PAYPAL IRWA CH20	Hagelin, Matthew Ryan	IRWA Member & Board Meeting	ATTEND TRAINING - GENERAL	92000	0000	1810	10.00	100.00	10.00	88.986%	8.90
202203	2/17/2022	CONTRACTORORIENTATION.	Michaud, Benjamin Wayne (Ben)	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/17/2022	TRINITY CONSULTANTS	Hietala, Cheresse M. (Cheresse)	Fee to attend engine regulatory training presented by Trinity Consultants.	Corp Env Services - Department	92000	0000	1810	599.00	100.00	599.00	88.986%	533.03
202203	2/17/2022	WPY HOURGLASS	Narum, Richard T	Microsoft Management Summit / Ross Eaton Training	ALE-Infra-TRN	93500	0000	1810	2,649.00	83.35	2,207.94	88.986%	1,964.76
202203	3/17/2022	EB AEIC SPRING 2022 V	Maslowski, Bryan John	registration fee for PM conference	ES - Training	92000	0000	1810	38.77	100.00	38.77	88.986%	34.50
202203	3/17/2022	IEEE CB CONFERENCE	Wenzel, Ian Thomas	Post Conference Workshop - Airfare Fee - IEEE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	1810	310.00	100.00	310.00	88.986%	275.86
202203	3/17/2022	IEEE CB CONFERENCE	Wenzel, Ian Thomas	Registration - IEEE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	1810	565.00	100.00	565.00	88.986%	502.77
202203	3/17/2022	PAYPAL UTILITYCOMM	Eldien, Kelley K	Cost for annual utility communicators intl (UCI) dues	General/Misc. Communications/Graphi	92000	0000	1810	275.00	77.70	213.68	88.986%	190.14
202203	3/17/2022	PAYPAL UTILITYCOMM	Eldien, Kelley K	cost for Kelley Eldien & Rachel Cincoski to attend utility communicators intl (UC) conference	General/Misc. Communications/Graphi	92000	0000	1810	2,390.00	77.70	1,857.03	88.986%	1,652.50
202203	3/17/2022	RAGANCOMMUN	Eldien, Kelley K	fees for corp comm and HR teams to access and watch DEI online conference	General/Misc. Communications/Graphi	92000	0000	1810	675.00	77.70	524.48	88.986%	466.71
202203	2/18/2022	GULF COAST POWER ASSOC	Henderson, Kara M	Registration for GCP MISO/SPP Summit	MISO ACTIVITIES & SUPPORT	56000	0000	1810	595.00	100.00	595.00	82.970%	493.67
202203	2/18/2022	MINNESOTA CLE	Biggerstaff, Andrew Michael (Andrew)	Attorney Continuing Legal Education	Andrew Corporate General	92000	0000	1810	245.00	77.70	190.37	88.986%	169.40
202203	1/18/2022	MINNESOTA STATE COLLEGE	Hietapelto, Corey Alexander	MSHA Training	Line Dept Safety Training & Meeting	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202203	1/20/2022	EB BOOTCAMP FOR CHANG	Dillard-Arneson, Kayla Marie	Project Management Training - Managing Change - registration for Amanda Oja	CXT MP General Projects	90300	0000	1810	395.00	100.00	395.00	99.141%	391.61
202203	1/20/2022	EB BOOTCAMP FOR CHANG	Dillard-Arneson, Kayla Marie	Project Management Training - Managing Change - registration for myself	CXT MP General Projects	90300	0000	1810	395.00	100.00	395.00	99.141%	391.61
202203	2/21/2022	PAYPAL UMMA	Christoff, Jason Michael (Jason)	Registration Fees for Winter UMMA meter for myself and Drew Gruber	Service & Test Meters	58600	0000	1810	400.00	100.00	400.00	98.843%	395.37
202203	3/21/2022	CONTRACTORORIENTATION.	Kimball, James Gene	CNN Rail Road Safety Training 0650, 1668496	CI - Attend Safety Training (SWO)	92000	0000	1810	30.00	100.00	30.00	88.986%	26.70
202203	3/21/2022	CONTRACTORORIENTATION.	Peterson, William B (Bill)	CN Safety Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/21/2022	INTERNATIONAL COUNCIL	Love, Jeffrey J (Jeff)	Test for Noria Training Jason Jolicoeur	U3 SUPERS/PLANNERS/MANAGERS/ENGINEERING	51000	0000	1810	275.00	100.00	275.00	87.812%	241.48
202203	3/21/2022	NORIA CORPORATION	Love, Jeffrey J (Jeff)	Noria training for Jason Jolicoeur	U3 SUPERS/PLANNERS/MANAGERS/ENGINEERING	51000	0000	1810	1,495.00	100.00	1,495.00	87.812%	1,312.79
202203	3/21/2022	TWIN CITIES IIA	Hruska, Daniel Lee	CPE to perform job duties better.	I/A - General Admin	92000	0000	1810	25.00	54.67	13.67	88.986%	12.16
202203	2/22/2022	CONTRACTORORIENTATION.	Johnson, Grant Christian	CN training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/22/2022	CONTRACTORORIENTATION.	Wipson, Christopher T (Chris)	cn rnr training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/22/2022	MINNESOTA STATE COLLEGE	Kirsch, Zachary Victor (Zachary)	MSHA Training	System Performance Planning	56000	0000	1810	330.00	100.00	330.00	82.970%	273.80
202203	2/23/2022	CONTRACTORORIENTATION.	Dickinson, Kristopher D (Kris)	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	3/23/2022	Eventbrite-The Energy School	Peterson, Nicholas Michael (Nicholas)	Fee for The Energy School (EIM, AEGIS subsidized program)	Insurance - O&M	92400	0000	1810	1,000.00	81.80	818.00	88.209%	721.55
202203	3/23/2022	MINNESOTA STATE COLLEGE	Glass, Malachi Soren (Malachi)	Payment for MSHA training, not sure which expense type to use.	PDE - Attend Safety / MP Required T	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202203	2/24/2022	UTILITIES TECH COUNCIL	Rahman, Brittany Jo Breitmeyer	UTC national conference in May attendance dues	CI - Attend or Conduct General Trai	92000	0000	1810	1,095.00	100.00	1,095.00	88.986%	974.40
202203	1/24/2022	BNSF CONTRACTOR.COM	Rychlak, Jacob Phillip (Jake)	BNSF Contractor card	Line Dept Safety Training & Meeting	58800	0000	1810	14.00	100.00	14.00	94.301%	13.20
202203	1/24/2022	CONTRACTORORIENTATION.	Rychlak, Jacob Phillip (Jake)	CN Contractor card	Line Dept Safety Training & Meeting	58800	0000	1810	27.00	100.00	27.00	94.301%	25.46
202203	2/25/2022	SIEMENS GAMESA RENEWABLE ENERGY, INC		Siemens Gamesa to provide Blade C Training off-site for R. Zachmeier	BSN-SAFETY-ON-SITE TRAINING	55400	0000	1810	14,475.00	100.00	14,475.00	88.652%	12,832.38
202203	2/25/2022	UST EXECUTIVE EDU	Archambault, Matthew John (Matt)	CPM Course Fee	ES Administrative & Budget	92000	0000	1810	1,995.00	100.00	1,995.00	88.986%	1,775.27

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	1/25/2022	CONTRACTORORIENTATION.	Morton, Mark H	CN Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	1/25/2022	CONTRACTORORIENTATION.	Ponto, Tony Jason	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202203	2/26/2022	MINNESOTA STATE BAR	Moeller, David R (David)	CLE	David's Corporate WO	92000	0000	1810	10.00	77.70	7.77	88.986%	6.91
202203	2/26/2022	MINNESOTA STATE BAR	Moeller, David R (David)	CLE	David Corporate General	92000	0000	1810	10.00	77.70	7.77	88.986%	6.91
202203	2/26/2022	UWCC REGISTRATIONS	Moeller, David R (David)	CLE	David Corporate General	92000	0000	1810	100.00	77.70	77.70	88.986%	69.14
202203	2/28/2022	AISC-NASCC	Nordling, Daniel William	Registration for AISC Steel Conference for continuing educations/professional development hours for maintaining professional engineer license.	ES - Training	92000	0000	1810	420.00	100.00	420.00	88.986%	373.74
202203	2/28/2022	EB KAMCON 2022	Paulseth-Bautch, Alison Elizabeth	Conference Fee	CXB Strategic Accounts General	90800	0000	1810	902.32	100.00	902.32	99.160%	894.74
202203	2/28/2022	MINNESOTA STATE COLLEG	Paulseth-Bautch, Alison Elizabeth	MSHA Annual Refresher	CXB Strategic Accounts General	90800	0000	1810	110.00	100.00	110.00	99.160%	109.08
202203	2/28/2022	NORTH AMERICAN ENERGY	Hansen, Anthony M (Tony)	NAEMA Spring 2022 Conference	Toastmasters-GOB	92000	0000	1810	580.00	100.00	580.00	88.986%	516.12
202203	1/28/2022	ARROWHEAD EMERGENCY	Tammi, Travis L	EMR training. Approved by Dan. B	EMR refresher training hours, suppl	50600	0000	1810	130.00	100.00	130.00	87.812%	114.16
202203	3/2/2022	PAS PASPT DULUTH PRK	Smith, Michael J (Mike)	Company Vehicle Parking at HQ	Provide Business / Administrative S	56600	0000	1820	1.20	100.00	1.20	82.970%	1.00
202203	3/3/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking while conducting annual review meeting with Gerry Sjerven	ALE-GIS-ADM	93500	0000	1820	6.00	74.38	4.46	88.986%	3.97
202203	3/8/2022	Residence Inn by Marriott Bonvoy	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1820	115.00	100.00	115.00	88.986%	102.33
202203	3/8/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking at Tech Village for BSE alliance meeting at HQ.	Distribution-Operations and Supervi	58000	0000	1820	6.00	100.00	6.00	94.301%	5.66
202203	3/8/2022	University of St Thomas	Simonet, Nirosh Chamika (Nirosh)	CPPM at University of St Thomas	ES Administrative & Budget	92000	0000	1820	33.00	100.00	33.00	88.986%	29.37
202203	3/11/2022	RPS DULUTH INTL AIRPOR	Gorman, Aaron Thomas (Aaron)	Finance Training	Financial Planning & Analysis	92000	0000	1820	91.00	77.70	70.71	88.986%	62.92
202203	3/12/2022	RPS DULUTH INTL AIRPOR	Winek, Sandra A (Sandy)	Attended Western Coal Traffic League Meeting	GEN FUELS EXPENSES 2020	92000	0000	1820	52.00	100.00	52.00	88.986%	46.27
202203	3/17/2022	MSP AIRPORT PARKING	Wenzel, Ian Thomas	Airport Parking - IEEE ESW	ALLETE/MP Safety Time & Expenses	92000	0000	1820	124.00	100.00	124.00	88.986%	110.34
202203	3/19/2022	TECH VILLAGE RAMP	Brinker, David J (Dave)	Parking ramp at HQ was full so I was required to park elsewhere. Working on video conferencing equipment.	Audio/Video System Support GOB	93500	0000	1820	6.00	100.00	6.00	88.986%	5.34
202203	3/21/2022	TECH VILLAGE RAMP	Norberg, Jason Dennis (Jason)	ILE meeting parking	Laskin Office Work	50000	0000	1820	6.00	100.00	6.00	87.812%	5.27
202203	2/24/2022	TECH VILLAGE RAMP	Belluzzo, Daniel James (Dan)	Parking for HQ	ALLETE/MP Safety Time & Expenses	92000	0000	1820	8.00	100.00	8.00	88.986%	7.12
202203	2/26/2022	Republic Parking Systems	Schwab, Andrew Mark (Andy)	This expense was parking for MN Power truck #4286 at the Duluth airport while I was at training.	Line Dept Safety Training & Meeting	58800	0000	1820	78.00	100.00	78.00	94.301%	73.55
202203	3/10/2022	TECH VILLAGE RAMP	Lapinski, Kerry Lee (Kerry)	Apprenticeship Committee meeting parking	CI-Meeting attendance (not training)	92000	0000	1830	4.00	100.00	4.00	88.986%	3.56
202203	3/1/2022	CDW DIRECT LLC		ALURATEK USB SERIAL D89 ADA	LEC Miscellaneous Steam Plant Maint	51400	0000	1840	1.10	100.00	1.10	87.812%	0.97
202203	3/1/2022	CDW DIRECT LLC		Aluratek USB to DB9 Serial Adapter	LEC Miscellaneous Steam Plant Maint	51400	0000	1840	16.05	100.00	16.05	87.812%	14.09
202203	3/3/2022	AMARIL UNIFORM COMPANY	Meli, Travis Bruce (Travis)	FR clothing for Adam Aili	BEC-4 SAFETY GLASSES, BOOTS, ETC. C	51400	0000	1840	1,105.08	100.00	1,105.08	87.812%	970.39
202203	2/8/2022	AMARIL UNIFORM COMPANY	Ulseth, Ronald David (Ron)	FR clothing	Plant Maintenance Super	51000	0000	1840	244.05	100.00	244.05	87.812%	214.31
202203	1/12/2022	NEWARK US 00000075	Johnson, Paul Kevan	Power Supply for 4th ave Stepdown.	4th ave stepdown - Intelliruptor PS	56930	0000	1840	312.71	100.00	312.71	82.970%	259.46
202203	2/14/2022	CROW WING COUNTY	Putney, Michael Alan (Mike)	Purchased a copy of a recorded Condemnation document to fill a gap in our internal Land Records database.	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	1840	10.00	100.00	10.00	82.970%	8.30
202203	3/14/2022	Benders	Rodenberg, Michael J	Safety Boots	U3 OPERATIONS - SUPERVISION ENGINEER	50000	0000	1840	77.50	100.00	77.50	87.812%	68.05
202203	2/16/2022	Amazon	Eisenbarth, Nathan Patrick (Nathan)	USB Headset for conference calls.	PDE - Perform MP Internal Planning	56000	0000	1840	228.69	100.00	228.69	82.970%	189.74
202203	3/16/2022	DEPT OF REVENUE UCP	Ecklind, Kelly J	State of WA 2021 Escatement addl check fee charge	CXO Customer Billing & System Suppo	90300	0000	1840	48.30	100.00	48.30	99.141%	47.89
202203	3/16/2022	DEPT OF REVENUE UCP SV	Ecklind, Kelly J	State of WA 2021 Escatement addl CC payment process charge	CXO Customer Billing & System Suppo	90300	0000	1840	1.69	100.00	1.69	99.141%	1.68
202203	3/16/2022	DEPT OF REVENUE UCP SV	Ecklind, Kelly J	State of WA 2021 Escatement addl CC payment processing charge	CXO Customer Billing & System Suppo	90300	0000	1840	3.50	100.00	3.50	99.141%	3.47
202203	3/16/2022	NDRIN ND RECRDS COPY	Hagelin, Matthew Ryan	ND Real Estate Records -- Monthly Access	RECORDS RESEARCH OR INDEXING - TRAN	56000	0000	1840	30.00	100.00	30.00	82.970%	24.89
202203	2/17/2022	EB BOOTCAMP FOR CHANG	Trueblood, Amanda Joy (Amanda)	Bootcamp for Change Leaders - Yellow belt fresher Training through Dextra. Every Thursday starting 1/20/22 for 4 weeks, 1pm-2pm virtual	CXT MP General Projects	90300	0000	1840	395.00	100.00	395.00	99.141%	391.61
202203	3/17/2022	AGENT FEE 89008193375813	Wenzel, Ian Thomas	Airfare Fee - IEEE Electrical Safety Workshop	ALLETE/MP Safety Time & Expenses	92000	0000	1840	5.00	100.00	5.00	88.986%	4.45
202203	2/18/2022	OFFICEMAX/DEPOT 6210	Henderson, Kara M	Office Supplies for TO Strategic Planning Session	MISO ACTIVITIES & SUPPORT	56000	0000	1840	81.39	100.00	81.39	82.970%	67.53
202203	3/18/2022	AMZN MKTP US 1W8T24VU2	Lander, Chad Charles (Chad)	CISSP Certification Study guide	I/A - General Admin	92000	0000	1840	44.41	54.67	24.28	88.986%	21.60
202203	3/18/2022	CCUREWEB51	Lander, Chad Charles (Chad)	CISSP Certification Test Bank 30 day access	I/A - General Admin	92000	0000	1840	53.99	54.67	29.52	88.986%	26.27
202203	2/22/2022	AMARIL UNIFORM COMPANY	Nelson, Aaron Lee	purchase new FR clothing for working in manholes/ vaults/ substations	0140 Distribution Engineering Admin	58800	0000	1840	370.76	100.00	370.76	94.301%	349.63
202203	3/23/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	training	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202203	3/23/2022	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	hardware	MW/Data Radio System Support (Non-V	56930	0000	1840	9.66	100.00	9.66	82.970%	8.01
202203	3/23/2022	WIXGEAR.COM	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	49.95	100.00	49.95	82.970%	41.44
202203	3/23/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	48.20	100.00	48.20	82.970%	39.99
202203	3/24/2022	HOLIDAY STATIONS 0293	Rutherford, Chad Dean	Gas for MP Truck 3137 HREC CM Work	Misc Steam Expense	51200	0000	1840	72.39	100.00	72.39	87.812%	63.57

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202203	3/24/2022	HOLIDAY STATIONS 0483	Rutherford, Chad Dean	Gas For MP Truck 3137. CM Work Thomson Hydro	All Electrical / Mechanical reliabi	54500	0000	1840	46.15	100.00	46.15	87.056%	40.18
202203	3/24/2022	MINIT MART #0550	Rutherford, Chad Dean	Gas For MP Truck 3137. CM Work Thomson Hydro	All Electrical / Mechanical reliabi	54500	0000	1840	68.01	100.00	68.01	87.056%	59.21
202203	2/25/2022	COBORN'S-LITTLE FALL	Smude, Cody James (Cody)	Socket of 3/8 drive	Service & Test Meters	58600	0000	1840	10.30	100.00	10.30	98.843%	10.18
202203	2/25/2022	VIKING ELECTRIC - DULU	Smude, Cody James (Cody)	Screw driver for duel fuel junction boxes	Service & Test Meters	58600	0000	1840	9.20	100.00	9.20	98.843%	9.09
202203	3/25/2022	brier	Bray, Joseph Edward	safety boots	BEC-4 SAFETY GLASSES, BOOTS, ETC. C	51400	0000	1840	100.00	100.00	100.00	87.812%	87.81
202203	3/30/2022	AMARIL UNIFORM COMPANY	Eisenbarth, Nathan Patrick (Nathan)	FR Clothing Order: Winter Jacket, 2 shirts and 1 pant	PDE - Perform MP Internal Planning	56000	0000	1840	491.61	100.00	491.61	82.970%	407.89
202204	4/1/2022	CONTRACTORORIENTATION.	Miller, Scott Lawrence	training for the cn railroad	ES - Training	92000	0000	1810	30.00	100.00	30.00	88.986%	26.70
202204	4/1/2022	INSTITUTE SUPPLY MGMT	Nikunen, Jordan Chanel	Registration fee for Virtual seat - ISM World 2022	Supplier Diversity Time Tracking	92000	0000	1810	895.00	74.70	668.57	88.986%	594.93
202204	2/2/2022	CONTRACTORORIENTATION.	Sheridan, Matthew Joseph	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202204	3/2/2022	MIDWESTERN ELECTRICAL	Raisanen, David William	Thomson Hydro StationTraining fees reinstatedMidwest Seminars electrical license see Mark Kayser	Hydro Maintenance- meeting time and	54500	0000	1810	355.00	100.00	355.00	87.056%	309.05
202204	4/4/2022	SOCIETY FOR MINING MET	Peterlin, Claire Elizabeth (Claire)	2022 SME MN Conference	CXB Economic Development Labor	92000	0000	1810	515.00	100.00	515.00	88.986%	458.28
202204	4/4/2022	UWS EDUCATION OUTREACH	Peterlin, Claire Elizabeth (Claire)	REIF Breakfast	CXB Economic Development Labor	92000	0000	1810	30.00	100.00	30.00	88.986%	26.70
202204	3/4/2022	ACFE	Chan, Wing Ho (Wing)	Conference registration fee for the ACFE Fraud Conference 2022.	I/A - General Admin	92000	0000	1810	1,550.00	54.67	847.39	88.986%	754.05
202204	3/4/2022	TWIN CITIES IIA	Chan, Wing Ho (Wing)	Registration fee for VIRTUAL Cyber security for Non-IT Auditors Training.	I/A - General Admin	92000	0000	1810	200.00	54.67	109.34	88.986%	97.30
202204	4/5/2022	CVTC CONTINUING ED	Stingle, Michael J (Mike)	Hot line school	Training - Line Crew Training - COM	58800	0000	1810	250.00	100.00	250.00	94.301%	235.75
202204	4/5/2022	MINNESOTA SAFETY COUNC	Dewey, Ryan D	Minnesota safety council registration	SIT-Distribution	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202204	4/5/2022	myCPE	Widmer, Theodore Joseph (Teddy)	Purchased a CPE bundle, received 40 hours of CPE self study for maintaining CPA License	Administrative - Financial Reportin	92000	0000	1810	199.00	77.70	154.62	88.986%	137.59
202204	4/5/2022	NUITF	Dewey, Ryan D	apprentice training materials	Comprehensive Training program for	58800	0000	1810	7,341.56	100.00	7,341.56	94.301%	6,923.16
202204	2/5/2022	BNSF CONTRACTOR.COM	Schminski, Gregory M (Greg)	BNSF Training	Line Dept Safety Training & Meeting	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202204	2/5/2022	CONTRACTORORIENTATION.	Schminski, Gregory M (Greg)	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202204	4/6/2022	TRT CLE/CPE NATION	Johnson, Ingrid K	Continuing Education for Attorney License	Corporate - IJK General	92000	0000	1810	109.00	77.70	84.69	88.986%	75.36
202204	4/7/2022	EDISON ELECTRIC INST.	Ardren, Robert R	Spring EEI/AEIC/ANSI Meeting Registration	Engineering & Overhead Time	58000	0000	1810	750.00	100.00	750.00	94.301%	707.26
202204	4/7/2022	PAYPAL ASCE DULUTH AS	Werner, Casey J (Casey)	Registration fee for ASCE ethics presentation. Attendance of presentation is required for renewal of my professional engineer license.	ES - Training	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15
202204	4/7/2022	PPM GLOBAL SERVICES IN	Werner, Casey J (Casey)	Online training to prepare for PMP exam. The PMP certification is needed to support my position within the company as a project manager.	ES - Training	92000	0000	1810	29.00	100.00	29.00	88.986%	25.81
202204	4/7/2022	PROJECT MGMT INSTITUTE	Werner, Casey J (Casey)	Registration fee for PMP exam. The PMP certification is needed to support my position as a project manager.	ES - Training	92000	0000	1810	405.00	100.00	405.00	88.986%	360.39
202204	3/7/2022	RADACAD	Olson, Stephanie P (Stephanie)	Power BI	TD Asset Mgmt and Planning-Trans	56000	0000	1810	99.99	100.00	99.99	82.970%	82.96
202204	3/7/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CARD_PGM	Olson, Stephanie P (Stephanie)	Power BI Summit	TD Asset Mgmt and Planning-Trans	56000	0000	1810	1.00	100.00	1.00	82.970%	0.83
202204	4/8/2022	AIHCE	Meysembourg, Carolyn Esther (Carolyn)	Registration fee for a class at AIHA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	1810	200.00	100.00	200.00	88.986%	177.97
202204	4/8/2022	IN MUWG	Prom, Monica Lisa (Monica)	MUWG Conference Registration	TD Asset Mgmt and Planning-Trans	56000	0000	1810	695.00	100.00	695.00	82.970%	576.64
202204	3/11/2022	MINNESOTA SAFETY COUNC	Helder, Nathan A	Registration to attend this year's Minnesota Safety Council conference	ALE-Safety-TRN	93500	0000	1810	855.00	83.35	712.64	88.986%	634.15
202204	3/11/2022	SYSTEM IMPROVEMENTS IN	Cooke, Heather Lyn (Heather)	Taproot Training	ALLETE/MP Safety Time & Expenses	92000	0000	1810	2,320.00	100.00	2,320.00	88.986%	2,064.48
202204	4/12/2022	NORTH AMERICAN ELECTRI	Halling, Robert J	NERC Training credits	Attend/Provide Training	56120	0000	1810	472.50	100.00	472.50	82.970%	392.03
202204	4/12/2022	NORTH AMERICAN ELECTRI	Halling, Robert J	NERC Training credits refund	Attend/Provide Training	56120	0000	1810	(90.00)	100.00	(90.00)	82.970%	(74.67)
202204	4/13/2022	NORTH CENTRAL ELECTRIC	Clement, Eric R	Registration for 5 employees attending the NCEA conference	0140 Employee Development and Super	58000	0000	1810	1,495.00	100.00	1,495.00	94.301%	1,409.80
202204	4/13/2022	THE NATIONAL HYDROPOWE	Kayser, Mark Richard (Mark)	Registration fee for spring MHUG conference in St. Louis, MO	Hydro Operations - Management/super	53500	0000	1810	175.00	100.00	175.00	87.056%	152.35
202204	4/14/2022	PAYPAL UE SYSTEMS	Chandler, Michael James (Michael)	August Ultrasound Course Fee	Generation - Engineering Time & Exp	51000	0000	1810	1,495.00	100.00	1,495.00	87.812%	1,312.79
202204	4/14/2022	POWERGEN/HYDROVISION	Kueffer, Aaron James (Aaron)	Distributech registration, training	0140 Employee Development and Super	58000	0000	1810	1,526.34	100.00	1,526.34	94.301%	1,439.35
202204	4/14/2022	U of M	Prom, Gregory Scott	Construction Stormwater Training	Corp Env Services - Department	92000	0000	1810	215.00	100.00	215.00	88.986%	191.32
202204	3/17/2022	EDISON ELECTRIC INST.	Schommer, Peter Scott (Peter)	Registration fee for EEI Transmission, Distribution, Metering and Mutual Assistance conference April 10-13 2022 in St. Louis, MO.	PDE - Perform MP Internal Planning	56000	0000	1810	650.00	100.00	650.00	82.970%	539.31
202204	3/17/2022	PROLYDIAN.COM	Van Tassel, Kristin Mae (Kristin)	CRA (Certified Records Analyst) Part 3 exam fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM strategies.	RS - Record Services	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202204	2/18/2022	CONTRACTORORIENTATION.	Karish, John R	RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202204	3/18/2022	EB AEIC SPRING 2022 V	Ernest, Rhonda Lynn	AEIC Spring 2022 Virtual Project Management Subcommittee Meeting	ES - Training	92000	0000	1810	38.77	100.00	38.77	88.986%	34.50
202204	4/21/2022	PAYPAL ASCE DULUTH AS	Weyandt, Linnea Charlene	Ethics Webinar	ES - Training	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202204	4/21/2022	PROLYDIAN.COM	Van Tassel, Kristin Mae (Kristin)	CRA (Certified Records Analyst) Part 4 exam fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM	RS - Record Services	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202204	2/21/2022	CONTRACTORORIENTATION.	Deutsch, Joseph M	RR Training	Comprehensive Training program for	58800	0000	1810	25.00	100.00	25.00	94.301%	23.58
202204	3/22/2022	BNSF CONTRACTOR.COM	Wipson, Christopher T (Chris)	safety training	Line Dept Safety Training & Meeting	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202204	3/22/2022	BNSF CONTRACTOR.COM	Wipson, Christopher T (Chris)	safety training	Line Dept Safety Training & Meeting	58800	0000	1810	20.00	100.00	20.00	94.301%	18.86
202204	3/22/2022	DEED BUSINESS AND COMM	Forsman, Arik Clayton	Credit card fee for MN Marketing Partnership registration	CXB Economic Development General	92000	0000	1810	0.75	100.00	0.75	88.986%	0.67
202204	3/22/2022	DEED BUSINESS AND COMM	Forsman, Arik Clayton	MN Marketing Partnership Registration	CXB Economic Development General	92000	0000	1810	30.00	100.00	30.00	88.986%	26.70
202204	3/23/2022	HALFMOON EDUCATION	Lyytinen, Kyle Kristopher	PE continuing education credit course.	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1810	319.00	100.00	319.00	87.812%	280.12
202204	1/24/2022	BNSF CONTRACTOR.COM	Olson, Isaac David	BNSF RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	15.00	100.00	15.00	94.301%	14.15
202204	1/24/2022	CONTRACTORORIENTATION.	Olson, Isaac David	CN RR Training	Line Dept Safety Training & Meeting	58800	0000	1810	27.00	100.00	27.00	94.301%	25.46
202204	3/24/2022	MINNESOTA SAFETY COUNC	Elder, Jillian Elizabeth Sorcan (Jillian)	Attending MN Safety & Health Conference for RECC SIT	SPA Safety Improvement Team	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202204	1/25/2022	CONTRACTORORIENTATION.	Kennedy, John Carl	CN Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202204	1/25/2022	CONTRACTORORIENTATION.	Lloyd, David Michael	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202204	1/25/2022	CONTRACTORORIENTATION.	Scholler, AnDrew James	RR Training	Comprehensive Training program for	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202204	3/25/2022	ISWESTREG	McGovern, Shawn Allen (Shawn)	ISC West Conference- Security Conference	Provide Security - GOB	92000	0000	1810	900.00	95.00	855.00	88.986%	760.83
202204	3/26/2022	MINNESOTA STATE BAR	Moeller, David R (David)	CLE Registration	David Corporate General	92000	0000	1810	40.00	77.70	31.08	88.986%	27.66
202204	3/29/2022	IEEE CB CONFERENCE	Jesberg, Daniel Paul (Daniel)	Registration Fee for IEEE Conference	PDE - Perform MP Internal Planning	56000	0000	1810	950.00	100.00	950.00	82.970%	788.22
202204	3/30/2022	EB BOOTCAMP FOR CHANG	Skelton, Maggie Berniece	Fee for bootcamp for change webinar - 4 sessions. lean six sigma review	Generation - Engineering Time & Exp	51000	0000	1810	295.00	100.00	295.00	87.812%	259.05
202204	3/30/2022	UTILITIES TECH COUNCIL	Moore, Becky Renae (Becky)	UTC national conference	CI - Attend or Conduct General Trai	92000	0000	1810	1,095.00	100.00	1,095.00	88.986%	974.40
202204	3/31/2022	MINNESOTA SAFETY COUNC	Masterman, William Edward (Bill)	Entry fee for MN Safety Council Conference	0135 Vegetation Safety Meetings	59301	0000	1810	430.00	100.00	430.00	94.301%	405.49
202204	3/31/2022	MN SOC ARB	Anderson, Rocky E	Registration fee for 2022 Northeast Structural Pruning Workshop	0135 MP Distribution Vegetation Mai	59301	0000	1810	125.00	100.00	125.00	94.301%	117.88
202204	4/13/2022	MSP AIRPORT PARKING	Kayser, Mark Richard (Mark)	Parking at MSP airport for CEATI Hydropower conference in March of 2022 from 3/16-3/18/22	Hydro Operations - Management/super	53500	0000	1820	84.00	100.00	84.00	87.056%	73.13
202204	4/19/2022	RPS DULUTH INTL AIRPOR	Freeman, Hannah Marie	parking at duluth airport	0140 Employee Development and Super	58000	0000	1820	52.00	100.00	52.00	94.301%	49.04
202204	4/19/2022	Technology Village	Schminski, Brian M	Tribal Training	0140 Employee Development and Super	58000	0000	1820	8.00	100.00	8.00	94.301%	7.54
202204	3/24/2022	CAP CITY - DAILY	Curtis, Aimee Jean (Aimee)	Minnesota Council on Foundations	CXB Community Relations Sponsorship	93010	0000	1820	8.50	100.00	8.50	88.986%	7.56
202204	4/26/2022	PARKING KIOSKS	Meyer, Jeffrey J (Jeff)	Parking fee to attend Hydro Leadership Meeting at Allette GOB in Duluth, MN.	Hydro Maintenance- meeting time and	54500	0000	1820	6.00	100.00	6.00	87.056%	5.22
202204	4/26/2022	TECH VILLAGE RAMP	Bushey, Jacob Bradford (Jacob)	Tribal training at ALLETTE HQ	0140 Employee Development and Super	58000	0000	1820	8.00	100.00	8.00	94.301%	7.54
202204	3/29/2022	TECH VILLAGE RAMP	Benham, Kathy M	MPO Core Ops Meeting	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	4.00	100.00	4.00	87.812%	3.51
202204	3/30/2022	SONESTA DENVER 1106	Blair, Zachary Scott (Zachary)	Parking at Hotel in Denver, CO while attending AISC Steel Conference with Dan Nordling.	ES - Training	92000	0000	1820	105.00	100.00	105.00	88.986%	93.44
202204	3/3/2022	THEIIA	Hertel, Kayla Marie	Textbook for Learning Enterprise Risk Management	Regulated Risk	92000	0000	1840	195.64	100.00	195.64	88.986%	174.09
202204	4/14/2022	ENVIRONMENTAL RESOURCE	Wold, Wayne L (Wayne)	DOT Hazardous Waste Training	U4 - Environmental labor and expens	50210	0000	1840	392.00	100.00	392.00	87.812%	344.22
202204	3/16/2022	AMER ASSOC NOTARIES	Putney, Michael Alan (Mike)	Purchased notary stamp.	Corp Env Services - Employee PA & M	92000	0000	1840	43.90	78.70	34.55	88.986%	30.74
202204	3/16/2022	LOWES #02333	Gallay, Nathan Robert	tool for job	Misc. Tool & Equipment Repairs - Tr	57000	0000	1840	47.20	100.00	47.20	82.970%	39.16
202204	4/20/2022	DAIRY QUEEN #11343	Welle, Paula A (Paula)	PAWS SIT Program	HSC SPA/SIT group expenses	92000	0000	1840	57.50	100.00	57.50	88.986%	51.17
202204	3/25/2022	NEVILLE HARDWARE	Smude, Cody James (Cody)	Small screwdrivers for adjusting tab on 12s meter	Service & Test Meters	58600	0000	1840	7.51	100.00	7.51	98.843%	7.42
202204	3/25/2022	VIKING ELECTRIC - DULU	Smude, Cody James (Cody)	New wire strippers for Drew and myself	Service & Test Meters	58600	0000	1840	28.85	100.00	28.85	98.843%	28.52
202204	4/26/2022		CDW DIRECT LLC	TRIPP 30FT HDMI CABLE	Thomson Hydro - miscellaneous mater	53900	0000	1840	2.26	100.00	2.26	87.056%	1.97
202204	4/26/2022		CDW DIRECT LLC	Tripp Lite 30ft High Speed HDMI Cable Digital A V 4K x 2K UHD Gold M M 30	Thomson Hydro - miscellaneous mater	53900	0000	1840	32.84	100.00	32.84	87.056%	28.59
202204	4/26/2022	SAF-T-GARD INTERNATIONAL	Kimball, James Gene	Safety Boots 0650, 2135851	0650 SAFETY STEEL TOE BOOTS	56930	0000	1840	223.91	100.00	223.91	82.970%	185.78
202204	3/26/2022	AMARIL UNIFORM COMPANY	Armbruster, Blake Joshua	New FR Clothes for Blake	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	1,028.66	100.00	1,028.66	87.812%	903.29
202204	3/31/2022	365 MARKET 888 432-32	Johnson, Mary K (Mary Kay)	Interview	ALE-ADM	93500	0000	1840	16.67	83.35	13.89	88.986%	12.36
202204	3/8/2022	AED SUPERSTORE	Ristamaki, Lane Orion (Lane)	AED battery	Line Dept Safety Training & Meeting	58800	0000	1849	371.94	100.00	371.94	94.301%	350.74
202204	3/8/2022	CONTRACTORORIENTATION.	Ristamaki, Lane Orion (Lane)	Training	Training - Line Crew Training - COM	58800	0000	1849	30.00	100.00	30.00	94.301%	28.29
202205	4/1/2022	PAYPAL ASCE DULUTH AS	Nordling, Daniel William	Registration fee for 2 hour ethics training as part of requirements to maintain PE license.	ES - Training	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15
202205	3/2/2022	MINNESOTA CHAMBER FOUNDATION		LEADERS LAB	CXB Comm & Econ General	90800	0000	1810	2,250.00	100.00	2,250.00	99.160%	2,231.10
202205	5/2/2022	THE NATIONAL HYDROPOWE	Benham, Kathy M	Hydro Conference in St. Louis, MO	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1810	175.00	100.00	175.00	87.812%	153.67

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202205	5/2/2022	UWS EDUCATION OUTREACH	Forsman, Arik Clayton	REIF Breakfast Registration	CXB Comm & Econ General	90800	0000	1810	30.00	100.00	30.00	99.160%	29.75
202205	5/3/2022	ENVIRONMENTAL RESOURCE	Wold, Wayne L (Wayne)	RCRA Training	U4 - Environmental labor and expens	50210	0000	1810	549.00	100.00	549.00	87.812%	482.09
202205	5/3/2022	MINNESOTA SAFETY COUNC	Gross, Michael James	SIT Team Safety Conference	SPA Safety Improvement Team	92000	0000	1810	305.00	100.00	305.00	88.986%	271.41
202205	5/3/2022	PAYPAL ASSOCIATION	Schommer, Peter Scott (Peter)	Registration fee for AEIC EPAC spring conference May 15-18, Raleigh, NC	PDE - Supervision	56000	0000	1810	700.00	100.00	700.00	82.970%	580.79
202205	5/4/2022	EDISON ELECTRIC INST.	McDonald, Paul Raymond (Paul)	conference fees	ALLETE/MP Safety Time & Expenses	92000	0000	1810	750.00	100.00	750.00	88.986%	667.40
202205	5/4/2022	IEEE CB CONFERENCE	Jesberg, Daniel Paul (Daniel)	Refund for portion of IEEE T&D Conference registration fee	PDE - Perform MP Internal Planning	56000	0000	1810	(25.00)	100.00	(25.00)	82.970%	(20.74)
202205	5/4/2022	MINNESOTA SAFETY COUNC	Lindsay, Katie Elizabeth	Safety council training and mini meetings, talking with vendors down at Mystic Lake	Service & Test Meters	58600	0000	1810	525.00	100.00	525.00	98.843%	518.93
202205	5/5/2022	EB AEIC SPRING 2022 V	Stollenwerk, Stefanie Anne	Utility Project Management best practices	TD Asset Mgmt and Planning-Trans	56000	0000	1810	38.77	100.00	38.77	82.970%	32.17
202205	5/5/2022	MINNESOTA STATE BAR	Biggerstaff, Andrew Michael (Andrew)	Continuing Education Credit for MN License	Andrew Corporate General	92000	0000	1810	35.00	76.00	26.60	88.986%	23.67
202205	4/6/2022	PAYPAL ASCE DULUTH AS	Coughlin, Thomas Matthew (Tom)	Ethics Training	MP Strategy & Planning Project Deve	92000	0000	1810	50.00	100.00	50.00	88.986%	44.49
202205	5/6/2022	MINNESOTA SAFETY COUNC	Jansen, Thomas E (Tom)	Registration to attend MN Safety conference as SIT leader	SIT-Distribution	58800	0000	1810	330.00	100.00	330.00	94.301%	311.19
202205	4/7/2022	TWIN CITIES IIA	Chan, Wing Ho (Wing)	Registration fee with IIA Twin Cities for the ITGC control virtual training.	I/A - General Admin	92000	0000	1810	100.00	51.44	51.44	88.986%	45.77
202205	4/9/2022	EDUMIND INC	Snyder, Derek Jaden	School of PE-2nd Quarter Live Online Class registration	PDE - Perform MP Internal Planning	56000	0000	1810	300.00	100.00	300.00	82.970%	248.91
202205	4/9/2022	PAYPAL INSTITUTEEL IN	Snyder, Derek Jaden	IEEE Substation Standards committee registration fee	PDE - Perform MP Internal Planning	56000	0000	1810	510.00	100.00	510.00	82.970%	423.15
202205	5/9/2022		AMERICAN GOVERNOR COMPANY	Registration Fee for Governor School 2022	Thomson Hydro - Maintenance of misc	54500	0000	1810	3,595.00	100.00	3,595.00	87.056%	3,129.66
202205	4/11/2022	PAYPAL ASCE DULUTH AS	Skelton, Maggie Berniece	ethics training : ASCE duluth chapter Ethics, Institutions and the common good	Generation - Engineering Time & Exp	51000	0000	1810	50.00	100.00	50.00	87.812%	43.91
202205	5/11/2022	EDISON ELECTRIC INST.	Verdoljak, Rena Elaine (Rena)	EI Taxation Committee Meeting - Nashville	Provide Tax Services	92000	0000	1810	770.00	76.00	585.20	88.986%	520.75
202205	5/11/2022	MINNESOTA SOCIETY OF C	Bleicher, Michelle Anne	MBAC conference needed to maintain my CPA and CIA certifications.	General Acctg-Allocated	92000	0000	1810	529.00	76.90	406.80	88.986%	362.00
202205	5/11/2022	ORACLE AMERICA INC.	Atkinson, Jeanne R	Oracle Edge conference Registration fee	CXT MP CIS System Support	90300	0000	1810	695.00	100.00	695.00	99.141%	689.03
202205	5/11/2022	WWW.OUUG.ORG	Atkinson, Jeanne R	CCB-C2M User group conference registration fee	CXT MP CIS System Support	90300	0000	1810	685.00	100.00	685.00	99.141%	679.12
202205	5/12/2022	SQ LABOR ARBITRATION	Ault, Kyle Henry (Kyle)	Registration for MINNEAPOLIS LABOR LAW & LABOR ARBITRATION CONFERENCE Sept. 22, 2022 for Kyle Ault, Crystal Burggraf, and Kali Holthaus	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	1,050.00	78.70	826.35	88.986%	735.34
202205	4/13/2022		TADD JOHNSON	PLANNING AND FACILITATION OF TRIBAL RELATIONS PROGRAM	CXB General	90800	0000	1810	2,000.00	100.00	2,000.00	99.160%	1,983.20
202205	4/13/2022	Becker	Anderson, Jordan Ann Marie (Jordan)	CPA Course Materials	*AP Use Only* Monthly Vendor Accrual	92000	0000	1810	3,353.81	76.00	2,548.90	88.986%	2,268.16
202205	4/13/2022	NASBA	Anderson, Jordan Ann Marie (Jordan)	CPA Exam - AUD	*AP Use Only* Monthly Vendor Accrual	92000	0000	1810	311.15	76.00	236.47	88.986%	210.43
202205	4/13/2022	NASBA	Anderson, Jordan Ann Marie (Jordan)	CPA Exam - BEC	*AP Use Only* Monthly Vendor Accrual	92000	0000	1810	311.15	76.00	236.47	88.986%	210.43
202205	4/13/2022	NASBA	Anderson, Jordan Ann Marie (Jordan)	CPA Exam - FAR	*AP Use Only* Monthly Vendor Accrual	92000	0000	1810	311.15	76.00	236.47	88.986%	210.43
202205	4/13/2022	NASBA	Anderson, Jordan Ann Marie (Jordan)	CPA Exam - REG	*AP Use Only* Monthly Vendor Accrual	92000	0000	1810	299.99	76.00	227.99	88.986%	202.88
202205	4/14/2022	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	NERC Course Application	Attend/Provide Training	56120	0000	1810	90.00	100.00	90.00	82.970%	74.67
202205	4/14/2022	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	NERC Course application	Attend/Provide Training	56120	0000	1810	427.50	100.00	427.50	82.970%	354.70
202205	4/14/2022	U OF M CONTLEARNING	Golkowski, Zachary Paul (Zach)	Re-certification for Storm Water Pollution Prevention. Construction Site Manager training for Minnesota's National Pollution Discharge Elimination Program compliance.	Corp Env Services - Department	92000	0000	1810	215.00	100.00	215.00	88.986%	191.32
202205	5/14/2022	EPRI	Ortman, Earl Francis	CEMS EPRI	Generation IT Labor & Expense Genera	50600	0000	1810	975.00	100.00	975.00	87.812%	856.17
202205	5/16/2022	INTERNATIONAL RIGHT OF	Kellner, Debra Kelly (Debra)	IRWA Class - Deb	Corp Env Services - Employee PA & M	92000	0000	1810	415.00	78.70	326.61	88.986%	290.63
202205	5/16/2022	INTERNATIONAL RIGHT OF	Kellner, Debra Kelly (Debra)	IRWA class -Sean	Corp Env Services - Employee PA & M	92000	0000	1810	565.00	78.70	444.66	88.986%	395.68
202205	5/16/2022	MINNESOTA STATE COLLEG	Perala, Michael A (Mike)	MSHA ANNUAL REFRESHER TRAINING	CXB Strategic Accounts General	90800	0000	1810	110.00	100.00	110.00	99.160%	109.08
202205	5/16/2022	National Hydropower Association	Ryan, Matthew James (Matthew)	Registration for MRYan for the MHUG spring conference in St. Louis. Registered using my personal CC vs. corporate CC.	Hydro - Engineering Time & Expense	54100	0000	1810	175.00	100.00	175.00	87.056%	152.35
202205	5/16/2022	PAYPAL ASCE DULUTH AS	Ryan, Matthew James (Matthew)	Registration fee for bi-annual ethics training as required to maintain MRYan's PE license	ES - Training	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15
202205	5/16/2022	PAYPAL LILLIELABOR	Weets, Layne Suzanne	Registration fee for Layne Weets to attend Lillie Labor Law Firm's Labor Negotiations: Process, Preparation & Strategy seminar scheduled on June 14, 2022.	HR-Labor Rel Srv	92000	0000	1810	495.00	86.50	428.18	88.986%	381.02
202205	5/16/2022	SQ LABOR ARBITRATION	Weets, Layne Suzanne	Registration fee for Layne Weets, Laura Krollman and Matt Brodin to attend the annual Labor Arbitration Institute training at the Minneapolis Convention Center on 09/22/2022.	HR-Labor Rel Srv	92000	0000	1810	1,050.00	86.50	908.25	88.986%	808.22
202205	5/17/2022	LAKE SUPERIOR ATD CHAP	Prom, Monica Lisa (Monica)	ATD presentation and training 5.17.22	TD Asset Mgmt and Planning-Trans	56000	0000	1810	20.00	100.00	20.00	82.970%	16.59

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202205	5/17/2022	PAYPAL ASCE DULUTH AS	Melby, Timothy David (Timothy)	Ethics session	ES - Training	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15
202205	4/18/2022	UAV COACH	Creurer, Ryan	Web based training for FAA Part Drone Licensing	Drone Program Development	92000	0000	1810	216.66	74.70	161.85	88.986%	144.02
202205	5/18/2022	LAKE SUPERIOR ATD CHAP	Pocquette, Beau William (Beau)	ATD positivity in the workplace training	0140 Employee Development and Super	58000	0000	1810	20.00	100.00	20.00	94.301%	18.86
202205	5/18/2022	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education for meeting Minnesota Certified Public Accountant license requirements	Training - Financial Reporting and	92000	0000	1810	317.00	76.00	240.92	88.986%	214.39
202205	5/18/2022	MINNESOTA STATE BAR	Moeller, David R (David)	CLE Registration	David Corporate General	92000	0000	1810	25.00	76.00	19.00	88.986%	16.91
202205	5/19/2022	LAKE SUPERIOR ATD CHAP	Bushey, Jacob Bradford (Jacob)	Leadership training course fee for Duluth ATD	0140 Employee Development and Super	58000	0000	1810	20.00	100.00	20.00	94.301%	18.86
202205	4/20/2022	EUCI	Buran, Lindsey Weston	registration for a remote connection to Introduction to Utility Profitability put on by EUCI	CXB Strategic Accounts General	90800	0000	1810	895.00	100.00	895.00	99.160%	887.48
202205	4/21/2022	NORTH AMERICAN ENERGY	Elling, Nathanael William (Nate)	NAEMA Registration Fee	MP Strategy & Planning Energy Suppl	55700	0000	1810	580.00	100.00	580.00	88.652%	514.18
202205	5/21/2022	NOVOGRADAC & COMPANY L	Filzen, Justin Roger	Novogradac Training	Financial Planning & Analysis	92000	0000	1810	1,125.00	76.00	855.00	88.986%	760.83
202205	5/21/2022	NOVOGRADAC & COMPANY L	Spionskowski, Zachary Daniel (Zach)	Novogradac Conference	Financial Planning & Analysis	92000	0000	1810	1,125.00	76.00	855.00	88.986%	760.83
202205	5/23/2022	AICPA	Anderson, Jordan Ann Marie (Jordan)	CPA Ethics Exam	*AP Use Only* Monthly Vendor Accrual	92000	0000	1810	245.00	76.00	186.20	88.986%	165.69
202205	3/24/2022	EVENT POWERPLAN, INC.	Hanson, Peter G (Pete)	Powerplant Conference May 22-25 Orlando Florida	ALE-TRN	93500	0000	1810	1,250.00	83.35	1,041.88	88.986%	927.12
202205	4/25/2022	THE NATIONAL HYDROPOWE	Maher, Kyle Ryan (Kyle)	NHA/MHUG joint conference registrationNational Hydro Association and Midwest Hydro User Group Joint meeting in St. Louis Mo.	Hydro - Engineering Time & Expense	54100	0000	1810	195.00	100.00	195.00	87.056%	169.76
202205	4/26/2022	WWW.OUUG.ORG	Brose, Benjamin John (Ben)	Oracle conference	CXT MP Admin (non customer-related)	92000	0000	1810	685.00	100.00	685.00	88.986%	609.55
202205	5/26/2022	ASTD TWIN CITIES CHAPT	Johnson, Dawn Marie	Fee for Dawn Johnson to attend ATD session on peer coaching	HR-Ldr/WkfrC Dev	92000	0000	1810	24.99	78.70	19.67	88.986%	17.50
202205	5/26/2022	IN KAISER LEADERSHIP	Johnson, Dawn Marie	Fee for Dawn Johnson to be certified on Leadership Versatility Index tool	HR-Ldr/WkfrC Dev	92000	0000	1810	1,800.00	78.70	1,416.60	88.986%	1,260.58
202205	5/26/2022	LAKE SUPERIOR ATD CHAP	Johnson, Dawn Marie	Fee for Dawn Johnson to attend local ATD training on innovation in workplaces	HR-Ldr/WkfrC Dev	92000	0000	1810	20.00	78.70	15.74	88.986%	14.01
202205	5/26/2022	MINNESOTA SAFETY COUNC	Meysembourg, Carolyn Esther (Carolyn)	Registration fee to attend the MN Safety Conference	ALLETE/MP Safety Time & Expenses	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202205	4/27/2022	EVENT MEETING SOLUTIO	Heimbach, Amanda Gail	NEUAC Registration - Amanda Heimbach	CXO General	90800	0000	1810	800.00	100.00	800.00	99.160%	793.28
202205	4/27/2022	EVENT MEETING SOLUTIO	Heimbach, Amanda Gail	NEUAC Registration - Tina Koecher	CXO General	90800	0000	1810	800.00	100.00	800.00	99.160%	793.28
202205	4/27/2022	ORACLE AMERICA INC.	Brose, Benjamin John (Ben)	Oracle Utilities Customer Conference fee	CXT MP Admin (non customer-related)	92000	0000	1810	695.00	100.00	695.00	88.986%	618.45
202205	4/27/2022	PAYPAL ASCE DULUTH AS	Schwake, Darren Scott (Scott)	ASCE ethics webinar for PE license renewal PDHs	Generation - Engineering Time & Exp	51000	0000	1810	50.00	100.00	50.00	87.812%	43.91
202205	4/27/2022	PROLYDIAN.COM	Ruhnke, Elizabeth Ann (Elizabeth)	CRA (Certified Records Analyst) Part 4 exam fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM strategies	RS - Record Services	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202205	4/27/2022	UDEMY: ONLINE COURSES	Pessenda Jr., David John	Online Power BI Course	ALLETE/MP Safety Time & Expenses	92000	0000	1810	19.59	100.00	19.59	88.986%	17.43
202205	4/28/2022	PAYPAL ASCE DULUTH AS	Blair, Zachary Scott (Zachary)	Fees to attend the Duluth Section of ASCE Ethics presentation	ES - Training	92000	0000	1810	50.00	100.00	50.00	88.986%	44.49
202205	4/28/2022	WWW.OUUG.ORG	Lindquist, Madison Jean (Madison)	Registration fees for 13th Annual Oracle Utilities Users Group OUUG 2022 Conference.	CXT MP Admin (non customer-related)	92000	0000	1810	685.00	100.00	685.00	88.986%	609.55
202205	4/29/2022	ORACLE AMERICA INC.	Peterson, Kristin M (Kris)	Oracle User Group	ALE-CIS-STR	93500	0000	1810	695.00	89.78	623.97	88.986%	555.25
202205	4/29/2022	WWW.OUUG.ORG	Peterson, Kristin M (Kris)	Oracle User Group	ALE-CIS-STR	93500	0000	1810	685.00	89.78	614.99	88.986%	547.26
202205	4/28/2022	IN MUWG	Olson, Stephanie P (Stephanie)	MUWG Conference Fee	TD Asset Mgmt and Planning-Trans	56000	0000	1819	695.00	100.00	695.00	82.970%	576.64
202205	5/3/2022	MSP AIRPORT PARKING	Laeupple, Timothy E (Tim)	Parking for EEI Meetings	0190- Supervision Off-Site Conferen	58000	0000	1820	84.00	100.00	84.00	94.301%	79.21
202205	5/3/2022	RPS DULUTH INTL AIRPOR	Laeupple, Timothy E (Tim)	Parking while attending MMAG in Texas	0190- Supervision Off-Site Conferen	58000	0000	1820	39.00	100.00	39.00	94.301%	36.78
202205	5/3/2022	RPS DULUTH INTL AIRPOR	Schommer, Peter Scott (Peter)	Parking at airport during EEI TDMMA spring conference April 11-14, St. Louis, MO	PDE - Supervision	56000	0000	1820	52.00	100.00	52.00	82.970%	43.14
202205	5/4/2022	RPS DULUTH INTL AIRPOR	McDonald, Paul Raymond (Paul)	airport parking	ALLETE/MP Safety Time & Expenses	92000	0000	1820	74.00	100.00	74.00	88.986%	65.85
202205	4/5/2022	DECC	Peterlin, Claire Elizabeth (Claire)	REIF Breakfast	CXB Economic Development Labor	92000	0000	1820	10.00	100.00	10.00	88.986%	8.90
202205	5/5/2022	MSP AIRPORT PARKING	Wenzel, Ian Thomas	Airport Parking - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1820	180.00	100.00	180.00	88.986%	160.17
202205	5/5/2022	RPS DULUTH INTL AIRPOR	McDonald, Paul Raymond (Paul)	parking- airport	ALLETE/MP Safety Time & Expenses	92000	0000	1820	74.00	100.00	74.00	88.986%	65.85
202205	5/5/2022	TECH VILLAGE RAMP	Burggraf, Crystal Ann	Parking at Tech Village for all day meetings at AHQ with Business Partners	HR-Labor Rel Srv	92000	0000	1820	6.00	86.50	5.19	88.986%	4.62
202205	5/5/2022	TECH VILLAGE RAMP	Burggraf, Crystal Ann	Parking at Tech Village for Compliance Training at AHQ	HR-Labor Rel Srv	92000	0000	1820	4.00	86.50	3.46	88.986%	3.08
202205	5/6/2022	Impark	Rosemore, Nora Carol	Meeting with Lakehead - st. Paul - Impark	Hydro Operations - Management/super	53500	0000	1820	20.00	100.00	20.00	87.056%	17.41
202205	5/12/2022	RPS DULUTH INTL AIRPOR	Muehlbauer, John L (John)	MMAG conference	Duluth Area Distribution Maintenanc	59300	0000	1820	39.00	100.00	39.00	94.301%	36.78
202205	5/13/2022	RPS DULUTH INTL AIRPOR	Seemuth, Jeffrey Alan (Jeff)	Long term parking at Duluth airport	Provide Security - GOB	92000	0000	1820	65.00	95.00	61.75	88.986%	54.95
202205	5/14/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while attending the Avetta demonstration and MP Core Ops meetings.	Distribution-Operations and Supervi	58000	0000	1820	4.00	100.00	4.00	94.301%	3.77
202205	5/16/2022	COURTYARD ST. CLOUD	Garner, Joshua James	Parking fee for hotel stay for high angle rescue standby	High Angle Rescue Team costs, time	51400	0000	1820	9.02	100.00	9.02	87.812%	7.92

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202205	5/19/2022	MSP Parking	Cooke, Heather Lyn (Heather)	Parking at MSP for travel to Knoxville for TapRoot Training	ALLETE/MP Safety Time & Expenses	92000	0000	1820	156.00	100.00	156.00	88.986%	138.82
202205	4/20/2022	PARKWHIZ, INC.	Palmer, Eric James (Eric)	Parking - MN Resource Planner Meeting - Xcel hosted in Minneapolis	MP Strategy & Planning Power Supply	92000	0000	1820	14.70	100.00	14.70	88.986%	13.08
202205	4/20/2022	RPS DULUTH INTL AIRPOR	Palmer, Eric James (Eric)	Trip to Oconto Electric Cooperative - Present Contract Extension	MP Strategy & Planning Power Supply	92000	0000	1820	13.00	100.00	13.00	88.986%	11.57
202205	4/20/2022	RPS DULUTH INTL AIRPOR	Paulseth-Bauch, Allison Elizabeth	Parking for air travel for customer meeting	CXB Retail Account Mgmt Strategic A	92000	0000	1820	13.00	100.00	13.00	88.986%	11.57
202205	4/21/2022	MAC PARKING RESERVATIO	Chura, David T (David)	Parking for Steel 101	CXB Retail Account Mgmt Strategic A	92000	0000	1820	81.00	100.00	81.00	88.986%	72.08
202205	4/21/2022	MSP AIRPORT PARKING	Elling, Nathanael William (Nate)	Airport Parking While at NAEMA	MP Strategy & Planning Energy Suppl	55700	0000	1820	83.00	100.00	83.00	88.652%	73.58
202205	4/21/2022	RPS DULUTH INTL AIRPOR	Hansen, Anthony M (Tony)	parking naema	MP Strategy & Planning Energy Suppl	55700	0000	1820	44.00	100.00	44.00	88.652%	39.01
202205	5/21/2022	RPS DULUTH INTL AIRPOR	Filzen, Justin Roger	Duluth MN Parking	Financial Planning & Analysis	92000	0000	1820	52.00	76.00	39.52	88.986%	35.17
202205	5/25/2022	DULUTH PARKING	Kluge, Amanda Kim (Amanda)	Parking for SWAT Meeting w ELM	GEN - Generation Production Time &	50000	0000	1820	6.00	100.00	6.00	87.812%	5.27
202205	5/25/2022	MSP AIRPORT PARKING	Weglarz, Melissa Sue	Parking at MSP Airport, Baker Botts Trade Group Washington DC Meetings April 26-29	Corp Env Services - Department	92000	0000	1820	96.00	100.00	96.00	88.986%	85.43
202205	5/25/2022	Republic Parking Systems	Taran, Joshua David (Josh)	Parking at DLH airport while at UI Solutions Conference	Financial Planning & Analysis	92000	0000	1820	52.00	76.00	39.52	88.986%	35.17
202205	5/25/2022	TECH VILLAGE RAMP	Munger, Rhonda K (Rhonda)	Parking - AHQ ramp full	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	6.00	100.00	6.00	87.812%	5.27
202205	4/26/2022	A RAMP 8067	Cady, Jennifer Jae (Jennifer)	Parking - Meeting with other utility resource planners re: upcoming IRPs	0732-General	92000	0000	1820	14.00	91.20	12.77	88.986%	11.36
202205	4/26/2022	RPS DULUTH INTL AIRPOR	Cady, Jennifer Jae (Jennifer)	Parking - NWU Electricity Dialogue	0732-General	92000	0000	1820	26.00	91.20	23.71	88.986%	21.10
202205	4/27/2022	PARKING KIOSKS	Lindberg, Jacob Daniel (Jake)	Parking at Allete HQ to attend Downtown safety meeting	PDE - Attend Safety / MP Required T	92000	0000	1820	1.75	100.00	1.75	88.986%	1.56
202205	4/27/2022	PARKING KIOSKS	Lindberg, Jacob Daniel (Jake)	Parking at Allete HQ to attend first aid training	PDE - Attend Safety / MP Required T	92000	0000	1820	4.75	100.00	4.75	88.986%	4.23
202205	4/27/2022	PARKING KIOSKS	Lindberg, Jacob Daniel (Jake)	Parking at Allete HQ to attend Joe Fredrickson's meeting	PDE - Attend Safety / MP Required T	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202205	4/27/2022	PAS PASSPT DULUTH PRK	Peterson, Nicholas Michael (Nick)	Parking fee for business lunch with Brown & Brown (Exec Risk Renewal)	Insurance - O&M	92400	0000	1820	1.70	81.80	1.39	88.209%	1.23
202205	4/27/2022	RPS DULUTH INTL AIRPOR	Hertel, Kayla Marie	Airport Parking for FMGlobal Insurance Training	Insurance - O&M	92400	0000	1820	39.00	81.80	31.90	88.209%	28.14
202205	5/3/2022	PZG ZEF ENERGY INC	Smith, Andrea Kristen (Andrea)	This cost is for the use of a rapid EV charger - ensuring the company EV had enough battery rage to get back to Duluth after attending a staff meeting in Grand Rapids.	0148 Administrative Activities	58800	0000	1840	11.10	100.00	11.10	94.301%	10.47
202205	4/5/2022	BOSON SOFTWARE LLC	Calles, Zachary William (Zach)	Training Materials for Cisco CCNA Certification	CI - Network Support (SWO)	93500	0000	1840	415.00	100.00	415.00	88.986%	369.29
202205	4/5/2022	Brunt	Ringsred, Corbin Kusch (Corbin)	PPE for Substation visits. These will replace my old work boots.	PDE - Perform MP Internal Planning	56000	0000	1840	70.00	100.00	70.00	82.970%	58.08
202205	5/6/2022	CDW DIRECT LLC		LOGI WRLS COMBO	Generation IT Labor & Expense Genera	50600	0000	1840	3.75	100.00	3.75	87.812%	3.29
202205	5/6/2022	CDW DIRECT LLC		Logitech MK320 Wireless Keyboard Mouse Set	Generation IT Labor & Expense Genera	50600	0000	1840	54.58	100.00	54.58	87.812%	47.93
202205	5/6/2022	CDW DIRECT LLC		StarTech com 15ft 4 6m HDMI Cable 4K High Speed HDMI 1 4 Cable w Ethernet	Generation IT Labor & Expense Genera	50600	0000	1840	27.24	100.00	27.24	87.812%	23.92
202205	5/6/2022	CDW DIRECT LLC		StarTech com 30ft High Speed Long HDMI 1 4 Cable with Ethernet Ultra HD 4K	Generation IT Labor & Expense Genera	50600	0000	1840	64.38	100.00	64.38	87.812%	56.53
202205	5/6/2022	CDW DIRECT LLC		STARTECH HDMI CABLE	Generation IT Labor & Expense Genera	50600	0000	1840	6.30	100.00	6.30	87.812%	5.53
202205	5/6/2022	MARLINS GAS & GO	Carlson, Joel Edward	Str 487 DC line fill repair Veh #3233 fuel,	DC Line ND - Repair Erosion at Str.	57100	0000	1840	78.17	100.00	78.17	82.970%	64.86
202205	4/11/2022	AMZN MKTP US 1A2UD6F00	Luoma, Jesse Gene (Jesse)	Book on Business Analysis for training purposes	TD Asset Mgmt and Planning-Trans	56000	0000	1840	28.26	100.00	28.26	82.970%	23.45
202205	4/11/2022	AMZN MKTP US 1H4YM8280	Luoma, Jesse Gene (Jesse)	Book on Business Analysis for training purposes	TD Asset Mgmt and Planning-Trans	56000	0000	1840	41.91	100.00	41.91	82.970%	34.77
202205	5/14/2022	PINECOUNTRY	Putney, Michael Alan (Mike)	Payment for researching Pine County real estate documents online via Landshark.	Corp Env Services - Employee PA & M	92000	0000	1840	15.00	78.70	11.81	88.986%	10.50
202205	5/16/2022	ACME TOOLS DULUTH	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	37.53	100.00	37.53	82.970%	31.14
202205	5/16/2022	KWIK TRIP 22000002204	Youngblom, Karrienne Marjorie	Gas for rental car to Little Falls & back to Duluth	Service & Test Meters	58600	0000	1840	41.12	100.00	41.12	98.843%	40.64
202205	5/16/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202205	5/16/2022	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	38.08	100.00	38.08	82.970%	31.59
202205	5/16/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	126.23	100.00	126.23	82.970%	104.73
202205	4/19/2022	CHASE ON THE LAKE	Hillila, Phillip Ryan (Phil)	hotel	MW/Data Radio System Support (Non-V	56930	0000	1840	132.32	100.00	132.32	82.970%	109.79
202205	4/19/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202205	4/19/2022	WAL-MART #1757	Hillila, Phillip Ryan (Phil)	fiber tool	MW/Data Radio System Support (Non-V	56930	0000	1840	37.55	100.00	37.55	82.970%	31.16
202205	4/19/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	84.25	100.00	84.25	82.970%	69.90
202205	5/19/2022	LYNNETTES PORTRAIT DES	Bandle, Jake Alexander (Jake)	Professional Photo	Administrative - Financial Reportin	92000	0000	1840	215.57	76.00	163.83	88.986%	145.79

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202205	5/19/2022	Timberland	Verbick, Thomas P (Tom)	Safety Boots	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	58.50	100.00	58.50	87.812%	51.37
202205	4/21/2022	AT&T	Tryon, Matthew Clarke (Matt)	Vehicle phone charger	CI - Business supplies (Office supp	92000	0000	1840	38.12	100.00	38.12	88.986%	33.92
202205	3/22/2022	NDRIN ND RECRDS COPY	Atkinson, James B (Jim)	real estate records research	Corp Env Services - Department	92000	0000	1840	30.00	100.00	30.00	88.986%	26.70
202205	4/29/2022	IEEE PRODUCTS & SERVIC	Hoberg, Scott William (Scott)	Technical paper from IEEE detailing Shannon SVC	RELIABILITY FUNCTIONS	56150	0000	1840	16.28	100.00	16.28	82.970%	13.51
202206	6/1/2022	PAYPAL CODEGSUSERSG	Snyder, Derek Jaden	CODEGS user group virtual meeting registration fee.	PDE - Perform MP Internal Planning	56000	0000	1810	250.00	100.00	250.00	82.970%	207.43
202206	6/2/2022	SIEMENS IND POWER ACAD	Boldt, Nicholas Alan (Nicholas)	Registration for Jessica Marshik for PSSE Course	System Performance Planning	56000	0000	1810	200.00	100.00	200.00	82.970%	165.94
202206	5/2/2022	MINNESOTA SOCIETY OF C	Anderson, Tara Lee Croteau	MBAC Conference	Financial Planning & Analysis	92000	0000	1810	779.00	76.00	592.04	88.986%	526.83
202206	6/3/2022	NORTH CENTRAL ELECTRIC	Heimbach, Amanda Gail	NCEL Conference Registration Fee for Amy Jackson & Amanda Heimbch	CXO General	90800	0000	1810	598.00	100.00	598.00	99.160%	592.98
202206	6/6/2022	MINNESOTA MUNICIPAL UT	Otto, Thomas John (TJ)	I will be attending the MMUA Summer conference at Maddens lodge. This is a way to show our support to our Municipal customers and network with them to help build and maintain relationships	CXB Municipal Account Mgmt Strategi	92000	0000	1810	465.00	100.00	465.00	88.986%	413.78
202206	6/6/2022	PPM GLOBAL SERVICES IN	Werner, Casey J (Casey)	Online practice exams to support study for PMP exam which will increase knowledge base for role as project manager.	ES - Training	92000	0000	1810	29.00	100.00	29.00	88.986%	25.81
202206	6/6/2022	PPM GLOBAL SERVICES IN	Werner, Casey J (Casey)	Online practice exams used to prepare for PMP exam which is in support of role as project manager.	ES - Training	92000	0000	1810	29.00	100.00	29.00	88.986%	25.81
202206	6/6/2022	PROJECT MGMT INSTITUTE	Werner, Casey J (Casey)	Online practice exam to support study for PMP exam which will increase knowledge for role as project manager.	ES - Training	92000	0000	1810	107.79	100.00	107.79	88.986%	95.92
202206	6/7/2022	KAYPAL CMC RESCUE	Wilson, Donald Lee (Donnie)	Rope Rescue Technician III trainer training	High Angle Rescue Team costs, time	51400	0000	1810	1,349.00	100.00	1,349.00	87.812%	1,184.58
202206	6/8/2022	ECONOMIC DEVELOPMENT A	Peterlin, Claire Elizabeth (Claire)	EDAM Summer Conference	CXB Economic Development Labor	92000	0000	1810	470.00	100.00	470.00	88.986%	418.23
202206	5/9/2022	CS WEEK	Koecher, Tina Sue	Registration for CS Week Executive Conference and AEIC Customer Service Committee - Phoenix, AZ	CXO General	90800	0000	1810	1,315.00	100.00	1,315.00	99.160%	1,303.95
202206	5/9/2022	CS WEEK	Koecher, Tina Sue	Registration to attend CS Week in Phoenix, AZ - General Session	CXO General	90800	0000	1810	775.00	100.00	775.00	99.160%	768.49
202206	5/9/2022	NORTH CENTRAL ELECTRIC	Koecher, Tina Sue	Registration for NCEA Customer Service Workshop hosted by NorthWestern Energy	CXO General	90800	0000	1810	299.00	100.00	299.00	99.160%	296.49
202206	5/9/2022	PAYPAL BENEFICIALE	Koecher, Tina Sue	Registration for Beneficial Electrification - 2022 Electrify Minnesota Conference	CXO General	90800	0000	1810	250.00	100.00	250.00	99.160%	247.90
202206	5/11/2022	MINNESOTA SOCIETY OF C	Carlson, William A (Bill)	MNCPA Business and Industry Conf. (virtual) - June 13-15, 2022	I/A - General Admin	92000	0000	1810	529.00	51.44	272.12	88.986%	242.15
202206	5/12/2022	ONLC TRAINING CENTERS	Erickson, Douglas Ralph (Douglas)	Microsoft Azure training	ALE-SharePoint-TRN	93500	0000	1810	1,495.00	78.65	1,175.82	88.986%	1,046.31
202206	5/12/2022	TWIN CITIES IIA	Strombeck, Karla R	Training on IT SOX controls from IIA	Provide financial controls / system	92000	0000	1810	100.00	76.00	76.00	88.986%	67.63
202206	6/13/2022	MINNESOTA MUNICIPAL UT	Buran, Lindsey Weston	Registration fee for Summer 2022 MMUA Conference in Brainerd, MN.	CXB Municipal Account Mgmt Strategi	92000	0000	1810	465.00	100.00	465.00	88.986%	413.78
202206	5/13/2022	STEELMARKET	Beddow, Timothy James (Tim)	Steel Summit conference	CXB General	90800	0000	1810	1,395.00	100.00	1,395.00	99.160%	1,383.28
202206	5/14/2022	KAPLAN-DEARBORN-PPI	Ritchie, Gage Alan (Gage)	Continuing Education RE	ATTEND TRAINING - GENERAL	92000	0000	1810	99.00	100.00	99.00	88.986%	88.10
202206	5/14/2022	U OF M CONTLEARNING	Ritchie, Gage Alan (Gage)	Stormwater management training	ATTEND TRAINING - GENERAL	92000	0000	1810	215.00	100.00	215.00	88.986%	191.32
202206	6/15/2022	PAYPAL ASCE DULUTH AS	Aspie, David L	ethics training for professional licensure requirements	ES Administrative & Budget	92000	0000	1810	35.00	100.00	35.00	88.986%	31.15
202206	6/16/2022	NUITF	Riddle, Justin Blake	C&M apprenticeship costs.	Attend General Training, Tuition, E	92000	0000	1810	499.92	100.00	499.92	88.986%	444.86
202206	6/17/2022	EVENT GRIDSECCON 2022	Peterson, Eric M (Eric)	Grid Sec Con, yearly Cyber Security Conference in October 2022	ALE-SEC	93500	0000	1810	100.00	83.35	83.35	88.986%	74.17
202206	6/17/2022	ISC2	Lander, Chad Charles (Chad)	ISC2 security congress CPE Training	I/A - General Admin	92000	0000	1810	465.00	51.44	239.20	88.986%	212.85
202206	6/21/2022	CITY OF VIRGINIA	Schwab, Andrew Mark (Andy)	Room reservation for safety meetings at ITEC.	Comprehensive Training program for	58800	0000	1810	1,351.84	100.00	1,351.84	94.301%	1,274.80
202206	5/21/2022	NOVOGRADAC & COMPANY L	Gorman, Aaron Thomas (Aaron)	Business Training (conference)	Financial Planning & Analysis	92000	0000	1810	1,125.00	76.00	855.00	88.986%	760.83
202206	6/23/2022	Minnesota Chamber of Commerce	Taran, Joshua David (Josh)	Leadership Minnesota Registration	Financial Planning & Analysis	92000	0000	1810	3,350.00	76.00	2,546.00	88.986%	2,265.58
202206	5/24/2022	BISMARCK STATE COLLEGE		BSC electrical training one-day class May 24th class + lunch for 6 students	BSN-SAFETY-OFF-SITE TRAINING	55400	0000	1810	2,420.00	100.00	2,420.00	88.652%	2,145.38
202206	5/24/2022	BISMARCK STATE COLLEGE		BSC electrical training one-day class May 25th class + lunch for 6 students	BSN-SAFETY-OFF-SITE TRAINING	55400	0000	1810	2,420.00	100.00	2,420.00	88.652%	2,145.38
202206	5/25/2022	STRIPE #12600	Ulseth, Ronald David (Ron)	online training. Renewable Energy Institute: biomass training program	Plant Maintenance Super	51000	0000	1810	516.57	100.00	516.57	87.812%	453.61
202206	5/25/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CARD_PGM	Ulseth, Ronald David (Ron)	online training. Renewable Energy Institute: biomass training program	Plant Maintenance Super	51000	0000	1810	5.17	100.00	5.17	87.812%	4.54
202206	6/26/2022		EVERFI INC	eLearning catalog of HR topics for employees and leaders including DEI and harassment and discrimination training. 19 total online courses with a three-year subscription.	HR-Ldr/WkfrC Dev	92000	0000	1810	46,750.00	78.70	36,792.25	88.986%	32,739.95
202206	5/27/2022	MNCPA	Peterson, Nicholas Michael (Nick)	Minnesota Business Advisors Conference registration fee for CPA CPE	Regulated Risk	92000	0000	1810	289.50	100.00	289.50	88.986%	257.61
202206	6/29/2022	EVENT THE FIDO ALLIAN	Pike, Joseph C (Joe)	Conference registration fee for the FIDO Authenticate conference in Seattle. This is a three day conference in October 2022 to learn about new, more secure standards and methods for authenticating users without relying on passwords.	I/A - General Admin	92000	0000	1810	900.00	51.44	462.96	88.986%	411.97
202206	5/30/2022	EVENT GRIDSECCON 2022	Heider, Nathan A	GridSecCon registration	ALE-SEC	93500	0000	1810	100.00	83.35	83.35	88.986%	74.17

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202206	5/30/2022	MINNESOTA STATE COLLEGE	Helder, Nathan A	MSHA training registration	ALE-Safety-TRN	93500	0000	1819	330.00	83.35	275.06	88.986%	244.76
202206	6/1/2022	HOLIDAY INN PARKING RA	Mattfield, Tracey A (Tracey)	Parking for May trip to HQ	General Purchasing	92000	0000	1820	15.00	74.70	11.21	88.986%	9.97
202206	6/2/2022	RPS DULUTH INTL AIRPOR	Wenzel, Ian Thomas	Airport Parking - Northwest Lineman College	ALLETE/MP Safety Time & Expenses	92000	0000	1820	78.00	100.00	78.00	88.986%	69.41
202206	6/3/2022	MSP AIRPORT PARKING	Heimbach, Amanda Gail	Airport Parking - NCEA	CXO General	90800	0000	1820	111.00	100.00	111.00	99.160%	110.07
202206	6/3/2022	RPS DULUTH INTL AIRPOR	Wirtanen, Jon Michael	Parking at Duluth Airport while attending UTC National	CI - Attend or Conduct General Trai	92000	0000	1820	61.00	100.00	61.00	88.986%	54.28
202206	5/6/2022	Radison Blu (Amano Gann Inc)	Eaton, Ross (Ross)	Parking	ALE-Infra-TRN	93500	0000	1820	36.00	83.35	30.01	88.986%	26.70
202206	6/8/2022	TECH VILLAGE RAMP	Lundquist, Jameson Edward	Parking for SIT meeting at HQ	SIT-Distribution	58800	0000	1820	2.00	100.00	2.00	94.301%	1.89
202206	5/8/2022	RPS DULUTH INTL AIRPOR	Henderson, Kara M	Parking at airport while in DC for EEI Conference	TRANS BUS Support	56000	0000	1820	48.00	100.00	48.00	82.970%	39.83
202206	6/9/2022	RPS DULUTH INTL AIRPOR	Kayser, Mark Richard (Mark)	Parking cost at Duluth International Airport for MHUG conference 5/10-5/11	Hydro Operations - Management/super	53500	0000	1820	39.00	100.00	39.00	87.056%	33.95
202206	6/9/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	Apprenticeship Comm meeting	CI-Meeting attendance (not training)	92000	0000	1820	4.00	100.00	4.00	88.986%	3.56
202206	5/9/2022	RPS DULUTH INTL AIRPOR	Koecher, Tina Sue	Airport parking while traveling for CS Week - Phoenix, AZ	CXO General	90800	0000	1820	9.00	100.00	9.00	99.160%	8.92
202206	6/14/2022	PARKWAY PARKING	Garner, Joshua James	Parking for Trench and Confine space training	High Angle Rescue Team costs, time	51400	0000	1820	65.47	100.00	65.47	87.812%	57.49
202206	6/17/2022	LEAMINGTON RAMP 8072	Peterson, Eric M (Eric)	DHS Security Symposium and Threat Brief, 20220615 thru 20220616.I am missing the receipt on this one as I traded in my vehicle that I drove, I must have left it in the vehicle I traded.	ALE-SEC	93500	0000	1820	9.00	83.35	7.50	88.986%	6.68
202206	6/17/2022	RPS DULUTH INTL AIRPOR	McDonald, Paul Raymond (Paul)	airport parking	ALLETE/MP Safety Time & Expenses	92000	0000	1820	39.00	100.00	39.00	88.986%	34.70
202206	5/19/2022	RPS DULUTH INTL AIRPOR	Schommer, Peter Scott (Peter)	Parking at Duluth Airport during AEIC EPAC Spring conference, Raleigh, NC, May 15-18	PDE - Supervision	56000	0000	1820	52.00	100.00	52.00	82.970%	43.14
202206	6/20/2022	IMPARK00200167U	Anderson, Colin Bradley (Colin)	Parking at Taft for rate case hearing	Provide Accounting Services	92000	0000	1820	26.00	76.00	19.76	88.986%	17.58
202206	6/21/2022	MSP AIRPORT PARKING	Ryan, Matthew James (Matthew)	Parking at the MSP airport for the trip to STL for the MHUG spring conference.	Hydro - Engineering Time & Expense	54100	0000	1820	84.00	100.00	84.00	87.056%	73.13
202206	6/21/2022	TECH VILLAGE RAMP	Wenzel, Ian Thomas	Parking - SIT Reports Mid year	ALLETE/MP Safety Time & Expenses	92000	0000	1820	4.00	100.00	4.00	88.986%	3.56
202206	5/23/2022	XCEL PARKING ONLINE	Winter, Christian Erik (Christian)	MISO LRTP Tranche 1 project review with Minnesota TO planners at Xcel Energy	RELIABILITY FUNCTIONS	56150	0000	1820	30.00	100.00	30.00	82.970%	24.89
202206	5/25/2022	Park MSP	Skudstad, Karina Wojtczak	UI User Conference	Financial Planning & Analysis	92000	0000	1820	96.00	76.00	72.96	88.986%	64.92
202206	5/25/2022	TECH VILLAGE RAMP	Feriancek, Jill Marie	Q2 Leadership Meeting at HQ	0175 OCC Supervision	58000	0000	1820	6.00	100.00	6.00	94.301%	5.66
202206	5/31/2022	RPS DULUTH INTL AIRPOR	Westman, Bret Gerald (Bret)	Duluth airport parking	0140 Employee Development and Super	58000	0000	1820	57.00	100.00	57.00	94.301%	53.75
202206	5/1/2022	Carhartt	Becicka, Karen Lynn (Karen)	Half price of Steel Toe Boots, full price \$139.99	BEC-4 SAFETY GLASSES, BOOTS, ETC. C	51400	0000	1840	70.00	100.00	70.00	87.812%	61.47
202206	6/2/2022	AMARIL UNIFORM COMPANY	Weerts, Jacob Daniel (Jacob)	FR clothing	Plant Maintenance Super	51000	0000	1840	664.61	100.00	664.61	87.812%	583.61
202206	6/2/2022	HOLIDAY STATIONS 0184	Rutherford, Chad Dean	Gas for MP Truck 3137 LEC CM Work	Laskin PPM- 2019	50200	0000	1840	41.00	100.00	41.00	87.812%	36.00
202206	6/2/2022	HOLIDAY STATIONS 0216	Rutherford, Chad Dean	Gas for MP Truck 3137 LF-BLA Hydro CM Work	All Electrical / Mechanical reliabi	54500	0000	1840	32.00	100.00	32.00	87.056%	27.86
202206	6/2/2022	LUCKY SEVEN GENERAL ST	Rutherford, Chad Dean	Gas for MP Truck 3137 CM Work HREC	Misc Steam Expense	51200	0000	1840	57.00	100.00	57.00	87.812%	50.05
202206	6/3/2022	CEENGINEERING COM	Wirtanen, Jon Michael	Online Ethics class for PE CEU's	CI Eng - General O&M (SWO)	56930	0000	1840	56.00	100.00	56.00	82.970%	46.46
202206	6/9/2022	Brier Clothing & Shoes	Orazem, Jane Helen	Work Boots	FUELS DEPT WORK BOOTS (KEEP OPEN)	50100	0000	1840	222.99	100.00	222.99	85.910%	191.57
202206	6/14/2022	STATE BAR NORTH DAKOTA	Moeller, David R (David)	CLE Compliance Reporting Fee	David Corporate General	92000	0000	1840	25.00	76.00	19.00	88.986%	16.91
202206	6/22/2022	ACME TOOLS DULUTH	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	214.39	100.00	214.39	82.970%	177.88
202206	6/22/2022	MENARDS HERMANTOWN MN	Hillila, Phillip Ryan (Phil)	pole yard	MW/Data Radio System Support (Non-V	56930	0000	1840	108.85	100.00	108.85	82.970%	90.31
202206	6/22/2022	MENARDS HERMANTOWN MN	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	12.99	100.00	12.99	82.970%	10.78
202206	6/22/2022	NORTHERN TOOL EQUIPMNT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	147.38	100.00	147.38	82.970%	122.28
202206	6/22/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202206	6/22/2022	RADCO	Hillila, Phillip Ryan (Phil)	truck	MW/Data Radio System Support (Non-V	56930	0000	1840	193.69	100.00	193.69	82.970%	160.70
202206	6/22/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	26.18	100.00	26.18	82.970%	21.72
202206	6/23/2022	CDW DIRECT LLC		StarTech com CAT6 Ethernet Cable 25 Blue 650MHz CAT 6 Snagless Patch Cord	Generation IT Labor & Expense Genera	50600	0000	1840	9.78	100.00	9.78	87.812%	8.59
202206	6/23/2022	CDW DIRECT LLC		SUPPLIES	Generation IT Labor & Expense Genera	50600	0000	1840	2.14	100.00	2.14	87.812%	1.88
202206	6/23/2022	CDW DIRECT LLC		VisionTek Lightning cable Lightning USB 3 3 ft	Generation IT Labor & Expense Genera	50600	0000	1840	21.35	100.00	21.35	87.812%	18.75
202206	5/23/2022	DULUTH AIRPORT AUTHORI	Creurer, Ryan	KDLH airport background check and airport security badge for access to hangar where company drones will be stored	Drone Flight Operations	92000	0000	1840	125.00	74.70	93.38	88.986%	83.09
202206	5/27/2022	AMARIL UNIFORM COMPANY	McGovern, Shawn Allen (Shawn)	FR Clothing	Provide Security - GOB	92000	0000	1840	508.14	95.00	482.73	88.986%	429.56
202206	5/27/2022	SAF-T-GARD INTERNATIONAL	Graning, Nikolaus James	Purchased Dielectric Safety boots for Access to ground fault substations	PDE - Transmission Substation Maint	57000	0000	1840	213.76	100.00	213.76	82.970%	177.36
202206	5/25/2022	UAC UNIDENSERVICES,INC	Hagadorn, Jacqueline A (Jackie)	Repair of scanner	Provide Security - GOB	92000	0000	4109	89.95	95.00	85.45	88.986%	76.04
202207	6/1/2022	OPEN ACCESS TECHNOLOGY	Murphy, Taylor Florence (Taylor)	Credit for 2 attendees registration fees for the 2022 OATI Energy Conference	EP&B - General	92000	0000	1810	(1,390.00)	100.00	(1,390.00)	88.986%	(1,236.91)
202207	6/1/2022	OPEN ACCESS TECHNOLOGY	Murphy, Taylor Florence (Taylor)	Registration Fees for the 2022 OATI Energy Conference	EP&B - General	92000	0000	1810	2,085.00	100.00	2,085.00	88.986%	1,855.36
202207	7/3/2022	IDEMIA TSA TWIC	Garner, Joshua James	OSHA registration fee for cert for trench and confine space rescue	High Angle Rescue Team costs, time	51400	0000	1810	125.25	100.00	125.25	87.812%	109.98

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202207	7/7/2022	ARMA INTERNATIONAL	Ruhnke, Elizabeth Ann (Elizabeth)	Registration fee to attend InfoCon to better support and gain knowledge for the Records department	RS - Record Services	92000	0000	1810	549.00	82.10	450.73	88.986%	401.09
202207	7/7/2022	PAYPAL RFOLUTIONS	Scholz, Michael John (Mike)	Microwave tower training	Attend Safety Training and Activiti	92000	0000	1810	99.95	100.00	99.95	88.986%	88.94
202207	7/7/2022	SAFETY LMS TRAINING	Scholz, Michael John (Mike)	Microwave tower training	Attend Safety Training and Activiti	92000	0000	1810	99.00	100.00	99.00	88.986%	88.10
202207	7/12/2022	Missouri Valley Apprenticeship	Leino, Daniel Cole	Reimbursement for apprenticeship books	Duluth Area Distribution Undergroun	59400	0000	1810	1,279.42	100.00	1,279.42	94.301%	1,206.51
202207	7/12/2022	UWCC REGISTRATIONS	Palmer, Eric James (Eric)	MISO OMS Resource Adequacy Summit - Madison, WI	MP Strategy & Planning Power Supply	92000	0000	1810	150.00	100.00	150.00	88.986%	133.48
202207	6/13/2022	DEED BUSINESS AND COMM	Peterlin, Claire Elizabeth (Claire)	DEED Luncheon	CXB Economic Development Labor	92000	0000	1810	30.65	100.00	30.65	88.986%	27.27
202207	7/14/2022	DULUTH AREA CHAMBER OF	Fisher, Aaron Samuel (Aaron)	Leadership Duluth App Fee	0148 Administrative Activities	58800	0000	1810	30.00	100.00	30.00	94.301%	28.29
202207	6/16/2022	TWIN CITIES IIA	Hruska, Daniel Lee	Training for new hire to be more proficient in job duties	I/A - General Admin	92000	0000	1810	700.00	51.44	360.08	88.986%	320.42
202207	7/19/2022	SCHWEITZER ENGINEERING	Bekkala, Allan Craig	Paid registration fee to attend a Schweitzer Engineering training seminar in Wisconsin Dells	PDE - Perform MP Internal Planning	56000	0000	1810	400.00	100.00	400.00	82.970%	331.88
202207	7/21/2022	MINNESOTA SOCIETY OF C	Rostollan, Joshua Gordon	Continuing education class for maintaining CPA license	Training - Financial Reporting and	92000	0000	1810	277.00	76.00	210.52	88.986%	187.33
202207	7/22/2022	EDISON ELECTRIC INST.	Schwake, Darren Scott (Scott)	EEl USWAG CCR workshop registration	Generation - Engineering Time & Exp	51000	0000	1810	475.00	100.00	475.00	87.812%	417.11
202207	6/22/2022	PAYPAL UMMA	Christoff, Jason Michael (Jason)	Registration Fee for Summer 2022 UMMA conference in Iowa	Service & Test Meters	58600	0000	1810	200.00	100.00	200.00	98.843%	197.69
202207	6/23/2022	MINNESOTA CLE	ACUREN INSPECTION INC	CPA release for Acuren BEC annual LIII Training weld repair	Generation - Engineering Time & Exp	51000	0000	1810	4,890.27	100.00	4,890.27	87.812%	4,294.24
202207	6/23/2022	MINNESOTA STATE BAR	Johnson, Ingrid K	Continuing Legal Education Class Registration	Corporate - IKJ General	92000	0000	1810	65.00	76.00	49.40	88.986%	43.96
202207	6/23/2022	MINNESOTA STATE BAR	Johnson, Ingrid K	Continuing Legal Education Class Registration	Corporate - IKJ General	92000	0000	1810	155.00	76.00	117.80	88.986%	104.83
202207	5/25/2022	IOPC / WBR	Bopp, Gavin Crowley	Call Center Conference and Training	ALE-MNT	93500	0000	1810	4,798.00	83.35	3,999.13	88.986%	3,558.67
202207	6/27/2022	ONLC TRAINING CENTERS	Hagen, Steven Kenneth (Steve)	M365 Online Training Microsoft 365 Fundamentals	ALE-TRN	93500	0000	1810	195.00	83.35	162.53	88.986%	144.63
202207	7/28/2022	MINNESOTA STATE COLLEG	Hagadorn, Jacqueline A (Jackie)	MSHA 8 Hour Training Refresher	Provide Security - GOB	92000	0000	1810	110.00	95.00	104.50	88.986%	92.99
202207	6/29/2022	EDISON ELECTRIC INST.	Piontek, Kristin Lea	EEl Electric Rates Course	CXB General	90800	0000	1819	700.00	100.00	700.00	99.160%	694.12
202207	6/3/2022	MSP AIRPORT PARKING	Jackson, Amy Dawn (Amy)	Parking in MSP to Attend CS Week in Phoenix	CXO CCC-Process Mail and Phone Inqu	90300	0000	1820	112.00	100.00	112.00	99.141%	111.04
202207	7/5/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while meeting at HQ for apprenticeship committee meeting.	Distribution-Operations and Supervi	58000	0000	1820	4.00	100.00	4.00	94.301%	3.77
202207	7/7/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	Cell Phone pick up	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202207	7/7/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	Laptop drop off Cell phone pick up	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202207	7/7/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	Meeting w/ Stolp	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202207	6/10/2022	TECH VILLAGE RAMP	Porter, Gare LaRoy	SCADA 101: Fundamentals with A Focus on EMS Course	MPTrans-EMS-TRN	56120	0000	1820	20.00	92.69	18.54	82.970%	15.38
202207	7/12/2022	TECH VILLAGE RAMP	Luoma, Jesse Gene (Jesse)	TD Leadership Meeting at AHQ	TD Asset Mgmt and Planning-Trans	56000	0000	1820	4.00	100.00	4.00	82.970%	3.32
202207	7/21/2022	Technology Village	Burggraf, Crystal Ann	Parking while at Meetings at AHQ - MD Guidelines Training	HR-Labor Rel Srv	92000	0000	1820	6.00	86.50	5.19	88.986%	4.62
202207	7/21/2022	Technology Village	Burggraf, Crystal Ann	Parking while at Meetings at AHQ - Mediation and Monthly L/31 Meeting	HR-Labor Rel Srv	92000	0000	1820	8.00	86.50	6.92	88.986%	6.16
202207	6/21/2022	HOLIDAY INN PARKING RA	Laeupple, Timothy E (Tim)	Parking for Q2 T&D Leadership Meeting	0190 Supervision Maint	59000	0000	1820	12.50	100.00	12.50	94.301%	11.79
202207	6/22/2022	517 MARQUETTE ONLINE	Dailey, Nichole Marie	Parking for AAG Conference at Rand Tower 6/20-6/22.	General Purchasing	92000	0000	1820	70.00	74.70	52.29	88.986%	46.53
202207	6/22/2022	517 MARQUETTE ONLINE	Kritzeck, Rachel Marie (Rachel)	parking for BSE conference	General Purchasing	92000	0000	1820	70.00	74.70	52.29	88.986%	46.53
202207	6/26/2022	RPS DULUTH INTL AIRPOR	Habben, Eric Matthew (Eric)	Airport parking while attending the annual fraud conference in Nashville as part of my job.	I/A - General Admin	92000	0000	1820	91.00	51.44	46.81	88.986%	41.65
202207	6/30/2022	MSP AIRPORT PARKING	Heimbach, Amanda Gail	Parking at Minneapolis airport - NEUAC	CXO General	90800	0000	1820	105.00	100.00	105.00	99.160%	104.12
202207	6/30/2022	RPS DULUTH INTL AIRPOR	Baltes, Jeremy Lee	parking at duluth airport	0140 Employee Development and Super	58000	0000	1820	39.00	100.00	39.00	94.301%	36.78
202207	7/5/2022	TECH VILLAGE RAMP	Hoberg, Scott William (Scott)	Q2 TD Leadership Meeting parking	RELIABILITY FUNCTIONS	56150	0000	1840	4.00	100.00	4.00	82.970%	3.32
202207	7/12/2022	DMI DELL SALES & SERV	Luoma, Jesse Gene (Jesse)	Laptop backpack replacement	TD Asset Mgmt and Planning-Trans	56000	0000	1840	54.43	100.00	54.43	82.970%	45.16
202207	7/15/2022	OFFICE ENTERPRISES INC	Melton, Lori C. (Lori)	Jon Godfrey ordered a new office chair	General/Misc. Communications/Graphi	92000	0000	1840	466.52	76.00	354.56	88.986%	315.50
202207	6/15/2022	CLAFTON SKATE	Howg, Timothy Brian (Tim)	Safety	U4 MECHANICAL PERSONNEL FOR SAFETY	51000	0000	1840	988.00	100.00	988.00	87.812%	867.58
202207	6/15/2022	SANDSTROMS	Howg, Timothy Brian (Tim)	Safety	U4 MECHANICAL PERSONNEL FOR SAFETY	51000	0000	1840	192.14	100.00	192.14	87.812%	168.72
202207	6/15/2022	SQ TREASURE BAY PRINT	Howg, Timothy Brian (Tim)	Safety	U4 MECHANICAL PERSONNEL FOR SAFETY	51000	0000	1840	82.29	100.00	82.29	87.812%	72.26
202207	6/15/2022	SUPER ONE FOODS #515	Howg, Timothy Brian (Tim)	Safety	U4 MECHANICAL PERSONNEL FOR SAFETY	51000	0000	1840	329.46	100.00	329.46	87.812%	289.31
202207	5/17/2022	OFFICE ENTERPRISES INC	South, Stacy J (Stacy)	Ergo Chair for new employee	ALE-ADM	93500	0000	1840	460.09	83.35	383.49	88.986%	341.25
202207	5/18/2022	L & L RENTALS	Smith, Brian Micheal (Brian M)	CM generator repairs	Provide Business / Administrative S	56600	0000	1840	352.99	100.00	352.99	82.970%	292.88
202207	7/20/2022	NORTHERN TOOL EQUIPMNT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	27.08	100.00	27.08	82.970%	22.47
202207	7/20/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202207	7/20/2022	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	175.19	100.00	175.19	82.970%	145.36
202207	7/21/2022	CDW DIRECT LLC		StarTech com Flat Screen TV Wall Mount Tilting For 32 to 75 TV Steel	GEN DESK TIME & EXPENSES	55600	0000	1840	62.64	100.00	62.64	88.652%	55.53
202207	7/21/2022	CDW DIRECT LLC		STARTECH WALL MOUNT	GEN DESK TIME & EXPENSES	55600	0000	1840	4.31	100.00	4.31	88.652%	3.82

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202207	7/21/2022	AMERICAN NATIONAL STAN	Cooke, Heather Lyn (Heather)	ANSI Standard Z30	ALLETE/MP Safety Time & Expenses	92000	0000	1840	136.09	100.00	136.09	88.986%	121.10
202207	7/21/2022	SYSTEM IMPROVEMENTS IN	Cooke, Heather Lyn (Heather)	Training Materials for TapRoot 2 Day Course	ALLETE/MP Safety Time & Expenses	92000	0000	1840	1,364.92	100.00	1,364.92	88.986%	1,214.59
202207	6/21/2022	LYNNETTES PORTRAIT DES	Peterson, Leah Nicole	Professional headshot	CXB General	90800	0000	1840	215.57	100.00	215.57	99.160%	213.76
202207	7/22/2022	LYNNETTES PORTRAIT DES	Frye, Katelyn Marie (Katie)	Headshots	CXB General	90800	0000	1840	215.57	100.00	215.57	99.160%	213.76
202207	7/25/2022	benders shoes	Fairchild, Mark Owen	new safety shoes	BE-C4 SAFETY GLASSES, BOOTS, ETC. C	51400	0000	1840	100.00	100.00	100.00	87.812%	87.81
202207	6/29/2022	Bermel Shoe's Randall	Lochner, Steven D (Steve)	\$160.00 safety shoes I paid for personally	Hydro Maintenance- safety training	54500	0000	1840	80.00	100.00	80.00	87.056%	69.64
202207	7/15/2022	MIDWEST COMMUNICATIONS	Melton, Lori C. (Lori)	PSA regarding water dam safety	General/Misc. Communications/Graphi	92000	0000	4109	133.93	76.00	101.79	88.986%	90.58
202208	8/1/2022	PAYPAL UMMMA	Gruber, Andrew John (Drew)	UMMA conference	Service & Test Meters	58600	0000	1810	200.00	100.00	200.00	98.843%	197.69
202208	8/2/2022	ASCE PURCHASING	Wolcott, Mark James (Mark)	Registration fee for ASCE ETS-22 conference	Miscellaneous Transmission Line Exp	57100	0000	1810	1,025.00	100.00	1,025.00	82.970%	850.44
202208	8/2/2022	Wolters Kluwer CCH	Anderson, Jordan Ann Marie (Jordan)	"Federal Taxation: Comprehensive Topics" Research and Training Book	Provide Tax Services	92000	0000	1810	337.21	76.00	256.28	88.986%	228.05
202208	8/2/2022	WPY TDMMA	Larson, Kyle Philip	Transmission and Distribution conference	Comprehensive Training program for	58800	0000	1810	1,020.00	100.00	1,020.00	94.301%	961.87
202208	8/3/2022	UWCC REGISTRATIONS	Tamang, Alkaraj	Registration fees for University Wisconsin, Madison substation training course.	PDE - Perform MP Internal Planning	56000	0000	1810	1,795.00	100.00	1,795.00	82.970%	1,489.31
202208	8/4/2022	SCHWEITZER ENGINEERING	Clement, Brian Daniel	Northern Lakes Interactive Seminar by SEL	PDE - Perform MP Internal Planning	56000	0000	1810	400.00	100.00	400.00	82.970%	331.88
202208	8/6/2022	Utility Analytics Institute	Surges, Vincent Blaine (Vinnie)	Utility Analytics conference fee	TD Asset Mgmt and Planning-Trans	56000	0000	1810	1,095.00	100.00	1,095.00	82.970%	908.52
202208	8/8/2022	MULTIMEDIA TRAINING SY	Chura, David T (David)	USS Safety Training	CXB Retail Account Mgmt Strategic A	92000	0000	1810	5.00	100.00	5.00	88.986%	4.45
202208	8/9/2022	UTILITIES TECH COUNCIL	Rahman, Brittany Jo Breitmeyer	2022 Region 5 Meeting & Expo Registration	CI - Attend or Conduct General Trai	92000	0000	1810	300.00	100.00	300.00	88.986%	266.96
202208	8/9/2022	UWCC REGISTRATIONS	Kuklinski, Jennifer Miriam (Jennifer)	Registration fee for training program	0732-General	92000	0000	1810	150.00	91.20	136.80	88.986%	121.73
202208	8/10/2022	ISM-TWIN CITIES	DeCaigny, Amy Julieanna (Amy)	Registration for Amy Brose, Amy DeCaigny, Diana McFadden, Seth Peterson, Jill Wahto and Tracey Mattfield	General Purchasing	92000	0000	1810	2,874.00	74.70	2,146.88	88.986%	1,910.42
202208	8/10/2022	UWCC REGISTRATIONS	Henderson, Kara M	Registration for OMS Resource Adequacy Summit	MISO ACTIVITIES & SUPPORT	56000	0000	1810	150.00	100.00	150.00	82.970%	124.46
202208	8/11/2022	ALLIED MEDICAL TRAININ	Belluzzo, Daniel James (Dan)	EMT Refresher Training	ALLETE/MP Safety Time & Expenses	92000	0000	1810	295.00	100.00	295.00	88.986%	262.51
202208	8/11/2022	NEW HORIZONS MINNESOTA	Atkinson, James B (Jim)	Excel Training	ATTEND TRAINING - GENERAL	92000	0000	1810	2,900.00	100.00	2,900.00	88.986%	2,580.59
202208	8/13/2022	DULUTH AREA CHAMBER OF	Helder, Nathan A	Admission for Camber of Commerce Cultural Leadership session	ALE-STR	93500	0000	1810	30.00	83.35	25.01	88.986%	22.25
202208	7/14/2022	PDH ONLINE PDH CENTER	White, Steven M (Steve)	MN Professional Engineering Licensure Renewal - 2 PDH requirement for Ethics training	CI - Attend or Conduct General Trai	92000	0000	1810	29.50	100.00	29.50	88.986%	26.25
202208	8/15/2022	IN KAISER LEADERSHIP	Johnson, Dawn Marie	Fee for 360 assessment as a part of the 360 certification process (Enhanced Development Program)	HR-Ldr/Wkfr Dev	92000	0000	1810	450.00	78.70	354.15	88.986%	315.14
202208	8/15/2022	LAKE SUPERIOR ATD CHAP	Johnson, Dawn Marie	Fee for Dawn Johnson to attend ATD training on creating psychological safety in hybrid environments	HR-Ldr/Wkfr Dev	92000	0000	1810	20.00	78.70	15.74	88.986%	14.01
202208	8/15/2022	PAYPAL PEN NETWORK	Johnson, Dawn Marie	Fee for Dawn Johnson to attend Performance Excellence Network' monthly education meeting on leading in a hybrid world	HR-Ldr/Wkfr Dev	92000	0000	1810	20.00	78.70	15.74	88.986%	14.01
202208	8/16/2022	Global Knowledge	Dorn, Jeffrey Eugene	Cisco ISE Training	CI - Attend or Conduct General Trai	92000	0000	1810	3,995.00	100.00	3,995.00	88.986%	3,554.99
202208	8/16/2022	POWER LINE SYSTEMS INC	Baltes, Jeremy Lee	PLS CADD Training	Miscellaneous Transmission Line Exp	57100	0000	1810	2,200.00	100.00	2,200.00	82.970%	1,825.34
202208	7/16/2022	MINNESOTA CLE	Biggerstaff, Andrew Michael (Andrew)	Continuing Education Credit for MN License	Andrew Corporate General	92000	0000	1810	195.00	76.00	148.20	88.986%	131.88
202208	8/17/2022	U OF M CONTLEARNING	Peterson, Joseph Anthony (Joe)	Registration for Mipsycon conference for training and annual PE continuing education requirements.	0140 Employee Development and Super	58000	0000	1810	445.00	100.00	445.00	94.301%	419.64
202208	8/18/2022	EA AEIC FALL 2022 PRO	Maslowski, Bryan John	Conference Fee for AEIC Meeting	ES Administrative & Budget	92000	0000	1810	293.38	100.00	293.38	88.986%	261.07
202208	8/18/2022	EDISON ELECTRIC INST.	McDonald, Paul Raymond (Paul)	training conference	ALLETE/MP Safety Time & Expenses	92000	0000	1810	750.00	100.00	750.00	88.986%	667.40
202208	8/18/2022	NORTH CENTRAL ELECTRIC	McDonald, Paul Raymond (Paul)	Training conference fee	ALLETE/MP Safety Time & Expenses	92000	0000	1810	325.00	100.00	325.00	88.986%	289.20
202208	8/19/2022	AMERICAN GAS ASSOCIATI	Cooke, Heather Lyn (Heather)	AGA Conference Registration	ALLETE/MP Safety Time & Expenses	92000	0000	1810	795.00	100.00	795.00	88.986%	707.44
202208	8/19/2022	Expedia	Voss, Kenneth J (Ken)	Voss, Gartner IT Symposium, Oct 15-20, 2022, Airfare	ALE-ADM	93500	0000	1810	683.20	83.35	569.45	88.986%	506.73
202208	8/19/2022	THEIIA	Lander, Chad Charles (Chad)	CPE Conference to support CISA and CISSP certification requirements and employee development.	I/A - General Admin	92000	0000	1810	539.00	51.44	277.26	88.986%	246.72
202208	7/21/2022	INTERNATIONAL RIGHT OF	Ruberg, Brittini Jean (Brittini)	IRWA Class 218 Acquisition for Transmission Line projects	Corp Env Services - Employee PA & M	92000	0000	1810	415.00	78.70	326.61	88.986%	290.63
202208	6/22/2022	NORTH CENTRAL ELECTRICAL LEAGUE INCORPORATED		2022 NCEA CEO SYMPOSIUM	TRANS BUS Support	56000	0000	1810	299.00	100.00	299.00	82.970%	248.08
202208	6/22/2022	NORTH CENTRAL ELECTRICAL LEAGUE INCORPORATED		2022 NCEA CEO SYMPOSIUM	0732-General	92000	0000	1810	299.00	91.20	272.69	88.986%	242.65
202208	8/23/2022	SIEMENS GAMESA RENEWABLE ENERGY, INC		Siemens Gamesa to provide training for E. Wilkens in Orlando (Aug 2022)	BISON WIND I -- Administrative Cost	54900	0000	1810	6,200.00	100.00	6,200.00	88.652%	5,496.42
202208	7/28/2022	DELOITTE SERVICES LLP	Bandle, Jake Alexander (Jake)	Deloitte Training/Conference	Administrative - Financial Reportin	92000	0000	1810	1,600.00	76.00	1,216.00	88.986%	1,082.07
202208	7/29/2022	EVENT GRIDSECCON 2022	Frisk, Lori A	Registration for NERC's virtual Grid Security Conference Oct 18-19	NERC COMPL TRAINING & INDUSTRY INVO	56110	0000	1810	100.00	100.00	100.00	82.970%	82.97
202208	8/30/2022	MINNESOTA STATE COLLEG	Orobona, Thomas Kingston Hewitt (Thomas)	MSHA Training Expense	Corp Env Services - Department	92000	0000	1810	110.00	100.00	110.00	88.986%	97.88
202208	8/4/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking to attend Safety Strategy Group mtg	Transmission-Operations and Supervi	56000	0000	1820	6.00	100.00	6.00	82.970%	4.98

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202208	8/4/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while attending ALLETE Leadership meeting.	Distribution-Operations and Supervi	58000	0000	1820	6.00	100.00	6.00	94.301%	5.66
202208	8/4/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Storm presentation for Cust Service group.	Distribution-Operations and Supervi	58000	0000	1820	4.00	100.00	4.00	94.301%	3.77
202208	8/6/2022	RPS DULUTH INTL AIRPOR	Chandler, Michael James (Michael)	Duluth Airport Parking	Generation - Engineering Time & Exp	51000	0000	1820	78.00	100.00	78.00	87.812%	68.49
202208	6/9/2022	TECH VILLAGE RAMP	Puetz, Alexandra Marjorie	Attend training at AHQ	RELIABILITY FUNCTIONS	56150	0000	1820	14.00	100.00	14.00	82.970%	11.62
202208	8/10/2022	TECH VILLAGE RAMP	Wenzel, Ian Thomas	Parking - Meeting with Heather Cooke	ALLETE/MP Safety Time & Expenses	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202208	8/10/2022	TECH VILLAGE RAMP	Wenzel, Ian Thomas	Parking - Safety Meeting	ALLETE/MP Safety Time & Expenses	92000	0000	1820	6.00	100.00	6.00	88.986%	5.34
202208	8/11/2022	HOLIDAY INN PARKING RA	Laeupple, Timothy E (Tim)	Parking for 101 meeting	0190 Supervision Maint	59000	0000	1820	15.00	100.00	15.00	94.301%	14.15
202208	7/12/2022	MSP AIRPORT PARKING	Koecher, Tina Sue	Airport parking while traveling for NEUAC conference in New Orleans	CXO General	90800	0000	1820	124.00	100.00	124.00	99.160%	122.96
202208	7/12/2022	TECH VILLAGE RAMP	Voss, Kenneth J (Ken)	AHQ ramp full, had to hard at Tech Village	ALE-ADM	93500	0000	1820	4.00	83.35	3.33	88.986%	2.97
202208	8/18/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	AHQ Meeting	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202208	8/18/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	AHQ meeting	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202208	8/18/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	AHQ office services pick up	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202208	7/20/2022	HOLIDAY INN PARKING RA	Meyer, Jeffrey J (Jeff)	Parking ramp fee to attend GEN SIT meeting at GOB in Duluth.	Hydro Maintenance- safety training	54500	0000	1820	10.00	100.00	10.00	87.056%	8.71
202208	8/22/2022	LAKE PLACE LOT	Otto, Thomas John (TJ)	Parked in the Lake Place Lot to attend meetings at the AHQ building. There was no parking available in the AHQ ramp.	CXB Strategic Accounts General	90800	0000	1820	9.00	100.00	9.00	99.160%	8.92
202208	7/22/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking while working downtown for the day	ALE-GIS-ADM	93500	0000	1820	4.00	74.38	2.98	88.986%	2.65
202208	8/5/2022	CDW DIRECT LLC		Belkin 6 Outlet Power Strip 3ft Cord White	Generation IT Labor & Expense Genera	50600	0000	1840	13.11	100.00	13.11	87.812%	11.51
202208	8/5/2022	CDW DIRECT LLC		KEN USB PORT LOCK CABLE GUARD	Generation IT Labor & Expense Genera	50600	0000	1840	1.14	100.00	1.14	87.812%	1.00
202208	8/5/2022	CDW DIRECT LLC		Kensington USB Port Lock with Cable Guard Square USB port blocker	Generation IT Labor & Expense Genera	50600	0000	1840	16.57	100.00	16.57	87.812%	14.55
202208	8/5/2022	CDW DIRECT LLC		StarTech com DisplayPort to HDMI Adapter DP 1 2 to HDMI Video Converter	Generation IT Labor & Expense Genera	50600	0000	1840	27.70	100.00	27.70	87.812%	24.32
202208	8/5/2022	CDW DIRECT LLC		STARTECH DISPLAY	Generation IT Labor & Expense Genera	50600	0000	1840	1.90	100.00	1.90	87.812%	1.67
202208	8/5/2022	CDW DIRECT LLC		SUPPLIES	Generation IT Labor & Expense Genera	50600	0000	1840	3.28	100.00	3.28	87.812%	2.88
202208	8/5/2022	CDW DIRECT LLC		Tripp Lite Power Strip 6 Outlet 5 15R AC 6ft Cord 5 15P Black Housing 120V	Generation IT Labor & Expense Genera	50600	0000	1840	34.65	100.00	34.65	87.812%	30.43
202208	6/9/2022	IN DULUTH TYPE & BUSI	Puetz, Alexandra Marjorie	Office Chair	RELIABILITY FUNCTIONS	56150	0000	1840	1,118.16	100.00	1,118.16	82.970%	927.74
202208	8/10/2022	Casey's General Store LF Mn	Lochner, Steven D (Steve)	Company gas CC O/S so I used my personal	BLA - Maint. of Station equipment	54400	0000	1840	100.00	100.00	100.00	87.056%	87.06
202208	7/13/2022	CAYWOOD COUNTRY STORE	Rutherford, Chad Dean	Gas for MP Truck 3137 for CM work July 12th & 13th at BLA, TH, & FDL HYDROs	All Electrical / Mechanical reliabi	54500	0000	1840	65.77	100.00	65.77	87.056%	57.26
202208	7/13/2022	HOLIDAY STATIONS #3813	Rutherford, Chad Dean	Gas For MP Truck 3137 For CM Work at SYL & PIL HYDRO	All Electrical / Mechanical reliabi	54500	0000	1840	42.00	100.00	42.00	87.056%	36.56
202208	7/14/2022	WAL-MART #1757	Muehlbauer, John L (John)	SD card reader for computer for picture transfer from camera on storms, etc	Duluth Area Distribution Maintenan	59300	0000	1840	24.80	100.00	24.80	94.301%	23.39
202208	8/17/2022	CDW DIRECT LLC		Tripp Lite USB A Port Blockers with Reusable Key Red 4 Pack	Generation IT Labor & Expense Genera	50600	0000	1840	27.01	100.00	27.01	87.812%	23.72
202208	8/17/2022	CDW DIRECT LLC		TRIPP USB PORT BLOCKERS	Generation IT Labor & Expense Genera	50600	0000	1840	1.86	100.00	1.86	87.812%	1.63
202208	8/18/2022	UWCC REGISTRATIONS	Moeller, David R (David)	CLE Registration	David Corporate General	92000	0000	1840	100.00	76.00	76.00	88.986%	67.63
202208	6/21/2022	Amnicon Falls State Park	Krollman, Laura E	parking and shelter fee for lunch after tour of company site (HR learning day)	HR - Perform Duties ~ MP & SWLP	92000	0000	1840	111.00	78.70	87.36	88.986%	77.74
202208	8/23/2022	Walmart	Ver Steeg II, Dirk K	USB-B cable for connecting to RTAC	Generation IT Labor & Expense Genera	50600	0000	1840	11.79	100.00	11.79	87.812%	10.35
202208	8/25/2022	FORESTLAND SALES & SER	Sears, Zachery C	Ice "15 bags"	I Falls Area Distribution Maintenan	59300	0000	1840	45.00	100.00	45.00	94.301%	42.44
202208	8/25/2022	RAINY LAKE ONE09908880	Sears, Zachery C	2 5lb bags of ice	I Falls Area Distribution Trouble	59300	0000	1840	4.00	100.00	4.00	94.301%	3.77
202208	7/29/2022	ACE HARDWARE	Smude, Cody James (Cody)	tools	Service & Test Meters	58600	0000	1840	14.58	100.00	14.58	98.843%	14.41
202208	7/29/2022	LITTLE FALLS FLEET	Smude, Cody James (Cody)	tools	Service & Test Meters	58600	0000	1840	6.41	100.00	6.41	98.843%	6.34
202208	7/29/2022	PAYGOV 9600222	Frisk, Lori A	Fingerprinting at Hermantown Police Dept for DHS Security Clearance background check	TRANS BUS Support	56000	0000	1840	25.00	100.00	25.00	82.970%	20.74
202208	7/29/2022	PAYGOV 9600222	Frisk, Lori A	Fingerprinting at Hermantown Police Dept for DHS Security Clearance background check - credit card fee	TRANS BUS Support	56000	0000	1840	1.00	100.00	1.00	82.970%	0.83
202208	7/29/2022	VIKING ELECTRIC - DULU	Smude, Cody James (Cody)	tools	Service & Test Meters	58600	0000	1840	14.71	100.00	14.71	98.843%	14.54
202209	9/1/2022	IN MUWVG	Peterson, Kristin M (Kris)	MUWVG Conf	ALE-Maximo-TRN	93500	0000	1810	695.00	83.35	579.28	88.986%	515.48
202209	9/1/2022	PAYPAL MINNESOTAEL	Youngblom, Karrienne Marjorie	Registration fee for Mn Meter School in Roseville, Mn	Service & Test Meters	58600	0000	1810	325.00	100.00	325.00	98.843%	321.24
202209	9/2/2022	KIRKWOOD CONT EDUC	Knapp, Nicole Lynn (Nikki)	Registration for continuing ed safety conference - one day	ALLETE/MP Safety Time & Expenses	92000	0000	1810	40.00	100.00	40.00	88.986%	35.59
202209	9/2/2022	PAYPAL ASSOCIATION	Schommer, Peter Scott (Peter)	Registration - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Supervision	56000	0000	1810	700.00	100.00	700.00	82.970%	580.79
202209	9/2/2022	U OF M CONTEARNING	Weyandt, Linnea Charlene	Training - MIPSYCON	ES - Training	92000	0000	1810	445.00	100.00	445.00	88.986%	395.99
202209	9/2/2022	UWCC REGISTRATIONS	Baltes, Jeremy Lee	NESC training.	Miscellaneous Transmission Line Exp	57100	0000	1810	1,525.00	100.00	1,525.00	82.970%	1,265.29

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202209	8/3/2022	EDISON ELECTRIC INST.	Holthaus, Kali Nicole (Kali)	Registration fee to attend the EEI Employment Testing Virtual Training	HR-General Training	92000	0000	1810	250.00	100.00	250.00	88.986%	222.47
202209	8/3/2022	EDISON ELECTRIC INST.	Rostollan, Joshua Gordon	Registration Fee for John Kraemer to attend EEI-AGA Advanced Public Accounting Training Course in August 2022 to further his knowledge and understanding of utility accounting for carrying out his role in Financial Reporting and Budgeting.	Training - Financial Reporting and	92000	0000	1810	1,849.00	76.00	1,405.24	88.986%	1,250.47
202209	8/3/2022	EDISON ELECTRIC INST.	Rostollan, Joshua Gordon	Registration Fee for Teddy Widmer to attend EEI-AGA Introduction to Public Utility Accounting Training Course in August 2022 to further his knowledge of utility accounting for carrying out his role in Financial Reporting and Budgeting.	Training - Financial Reporting and	92000	0000	1810	1,949.00	76.00	1,481.24	88.986%	1,318.10
202209	9/6/2022	EDISON ELECTRIC INST.	Ardren, Robert R	Fall EEI/AEIC/ANSI Meeting Reregistration Fee	Service & Test Meters	58600	0000	1810	750.00	100.00	750.00	98.843%	741.32
202209	9/6/2022	PAYPAL AEIC AEIC	Ardren, Robert R	AEIC Annual Meeting Registration	Service & Test Meters	58600	0000	1810	650.00	100.00	650.00	98.843%	642.48
202209	9/6/2022	PAYPAL MINNESOTAEL	Ardren, Robert R	Minnesota Electric Meter School Sponsorship	Service & Test Meters	58600	0000	1810	500.00	100.00	500.00	98.843%	494.22
202209	9/6/2022	U OF M CONTLEARNING	Eisenbarth, Nathan Patrick (Nathan)	Registration for Mipsycon	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202209	9/6/2022	U OF M CONTLEARNING	Radioff, Daniel James (Daniel)	MYPISCON PHD Development	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202209	9/6/2022	UWCC REGISTRATIONS	Eisenbarth, Nathan Patrick (Nathan)	Registration for a training - Principles of Substation Design and Construction	PDE - Perform MP Internal Planning	56000	0000	1810	1,795.00	100.00	1,795.00	82.970%	1,489.31
202209	9/7/2022	PAYPAL AIRWASTEMAN	Tokarczyk, Crystal Leigh	Attendance at Arrowhead Environmental Conference	Corp Env Services - Department	92000	0000	1810	120.00	100.00	120.00	88.986%	106.78
202209	9/8/2022	INTERNATIONAL RIGHT OF	Dulinski, Dean E (Dean)	IRWA 218 course ROW Acquisition for Transmission projects	ATTEND TRAINING - GENERAL	92000	0000	1810	415.00	100.00	415.00	88.986%	369.29
202209	9/8/2022	NORTH CENTRAL ELECTRIC	Robarge, Amanda Marcella (Mandi)	Accounting & Finance Workshop in Bismarck ND.	ES Administrative & Budget	92000	0000	1810	325.00	100.00	325.00	88.986%	289.20
202209	9/8/2022	UWCC REGISTRATIONS	Petron, Samuel Christopher (Samuel)	Training and Informational Seminar	PDE - Perform MP Internal Planning	56000	0000	1810	1,795.00	100.00	1,795.00	82.970%	1,489.31
202209	8/9/2022	PAYPAL MINNESOTAEL	Marline, Amy N	Paul Rodysill Meter School Fee	ALE-ADM	93500	0000	1810	325.00	83.35	270.89	88.986%	241.05
202209	9/10/2022	ASCE PURCHASING	Sweezy, Brian Gordon	ASCE Substation Structural Conference	PDE - Perform MP Internal Planning	56000	0000	1810	1,190.00	100.00	1,190.00	82.970%	987.34
202209	8/11/2022	MINNESOTA STATE COLLEG	Johnson, Nicholas Alan (Nicholas)	Annual MSHA Refresher Training. Needed to go on mine property for substation inspections	Provide Security - GOB	92000	0000	1810	110.00	95.00	104.50	88.986%	92.99
202209	9/11/2022	NORTH CENTRAL ELECTRIC	Blindauer, Kelly Bernadette	Utility Accounting training	ES Administrative & Budget	92000	0000	1810	162.50	100.00	162.50	88.986%	144.60
202209	9/12/2022		ANDERSON CENTER MANAGEMENT & BUSINESS DEVELOPMENT	Contract with Anderson Center to provide in -person, full-day training on Inclusive Leadership for the Enhanced Development Program Cohort.	HR-Ldr/Wkfrc Dev	92000	0000	1810	9,250.00	78.70	7,279.75	88.986%	6,477.96
202209	8/13/2022	IEEE CB CONFERENCE	Kunze, Andrew Phillip (Andy)	IEEE PSRC Meeting	PDE - Perform MP Internal Planning	56000	0000	1810	175.00	100.00	175.00	82.970%	145.20
202209	9/13/2022	MIDWESTHUG.COM	Kayser, Mark Richard (Mark)	MHUG member registration fee for conference in Lacrosse, WI on 10/4-10/5/22	Hydro Operations - Management/super	53500	0000	1810	75.00	100.00	75.00	87.056%	65.29
202209	9/13/2022	MIDWESTHUG.COM	Rosemore, Nora Carol	MHUG Conference Registration	Hydro Operations - Management/super	53500	0000	1810	75.00	100.00	75.00	87.056%	65.29
202209	9/14/2022	Edison Electric Institute	Podratz, Marcia Ann	Fall 2022 EEI Rates & Regulatory Affairs Committee Registration	0732-General	92000	0000	1810	500.00	91.20	456.00	88.986%	405.78
202209	9/14/2022	PAYPAL AEIC AEIC	Koecher, Tina Sue	Registration fee for AEIC meeting	CXO General	90800	0000	1810	650.00	100.00	650.00	99.160%	644.54
202209	8/15/2022	EDISON ELECTRIC INST.	Peterson, Leah Nicole	EEI Rates and Regulatory	CXB General	90800	0000	1810	500.00	100.00	500.00	99.160%	495.80
202209	9/15/2022	PAYPAL MINNESOTAEL	Smude, Cody James (Cody)	Meter school purchase.	Service & Test Meters	58600	0000	1810	650.00	100.00	650.00	98.843%	642.48
202209	9/15/2022	PAYPAL WILSONSELECT	Maki, Justin Nicholas	Training	CI - Attend or Conduct General Trai	92000	0000	1810	260.86	100.00	260.86	88.986%	232.13
202209	9/15/2022	PAYPAL WILSONSELECT	Rothschadl, Patrick James	BDA training	CI - Attend or Conduct General Trai	92000	0000	1810	260.86	100.00	260.86	88.986%	232.13
202209	9/16/2022	ASCE PURCHASING	Jones, Ryan Michael (Ryan)	Electrical Transmission & Substation Structures Conference Orlando FL	PDE - Perform MP Internal Planning	56000	0000	1810	1,025.00	100.00	1,025.00	82.970%	850.44
202209	9/16/2022	MIDWESTHUG.COM	Blair, Zachary Scott (Zachary)	Midwest Hydro Users Group conference registration fees	ES - Training	92000	0000	1810	75.00	100.00	75.00	88.986%	66.74
202209	9/16/2022	MIDWESTHUG.COM	Chambers, Michael A (Mike)	MHUG	Hydro Operations - operate stations	53700	0000	1810	75.00	100.00	75.00	87.056%	65.29
202209	8/17/2022	ECONOMIC DEVELOPMENT A	Peterlin, Claire Elizabeth (Claire)	BEDC 2022	CXB Economic Development Labor	92000	0000	1810	500.00	100.00	500.00	88.986%	444.93
202209	8/17/2022	PAYPAL AIRWASTEMAN	Hietala, Cheresse M. (Cheresse)	AWMA Arrowhead Environmental Conference registration fee.	Corp Env Services - Department	92000	0000	1810	95.00	100.00	95.00	88.986%	84.54
202209	9/17/2022	EDISON ELECTRIC INST.	Hertel, Kayla Marie	EEI-ERM Conference Fee	Regulated Risk	92000	0000	1810	275.00	100.00	275.00	88.986%	244.71
202209	9/17/2022	RIMS EXHIBITORS	Hertel, Kayla Marie	RIMS-ERM Conference Fee	Regulated Risk	92000	0000	1810	497.50	100.00	497.50	88.986%	442.71
202209	8/18/2022	DULUTH AREA CHAMBER OF	Fisher, Aaron Samuel (Aaron)	Leadership Duluth Tuition	0148 Administrative Activities	58800	0000	1810	1,525.00	100.00	1,525.00	94.301%	1,438.09
202209	8/18/2022	MINNESOTA STATE COLLEG	Jackson, Dylan Richard (Dylan)	MSHA training, required for work on mine property	PDE - Perform MP Internal Planning	56000	0000	1810	330.00	100.00	330.00	82.970%	273.80
202209	9/19/2022	WICPA	Fender, Julie L	Registration fee for continuing professional education to maintain CPA certification	General Acctg-Allocated	92000	0000	1810	197.00	76.90	151.49	88.986%	134.81
202209	9/20/2022	U OF M CONTLEARNING	Clement, Eric R	Minnesota Power Systems Conference fee	0140 Employee Development and Super	58000	0000	1810	445.00	100.00	445.00	94.301%	419.64
202209	8/23/2022	Anderson, Robert A (Bob)	Anderson, Robert A (Bob)	MUWVG Conference fees	ALE-Maximo-TRN	93500	0000	1810	695.00	83.35	579.28	88.986%	515.48
202209	8/23/2022	NATL ASSN REG UTIL COM	Ludwig, Susan P	NARUC training for Levi Peterson	General Administration	92000	0000	1810	1,295.00	100.00	1,295.00	88.986%	1,152.37
202209	8/24/2022	UTILITIES TECH COUNCIL	Moore, Becky Renae (Becky)	UTC regional meeting registration	CI-Meeting attendance (not training)	92000	0000	1810	300.00	100.00	300.00	88.986%	266.96
202209	8/26/2022	365 EDUCON (SPFEST)	Narum, Richard T	M365 Training / Ross Eaton	ALE-Infra-TRN	93500	0000	1810	2,245.50	83.35	1,871.62	88.986%	1,665.48
202209	8/26/2022	365 EDUCON (SPFEST)	Rodgers, Kevin Dennis	User group established conference for M365 and Power Platform technologies, which I am currently heading a project on.	ALE-Server-TRN	93500	0000	1810	2,245.50	83.35	1,871.62	88.986%	1,665.48
202209	8/29/2022	UVIG	Jones, Daniel Robert (Dan)	Esig conference fee	TREC Safety Time and Expense	55400	0000	1810	595.00	100.00	595.00	88.652%	527.48
202209	9/29/2022	Minnesota State Colleges and Universities	Lahti, Steven John (Steven)	New Miner Training-MSHA-24	ALLETE/MP Safety Time & Expenses	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202209	8/30/2022	DELOITTE SERVICES LLP	Sykes, Jay Richard (Jay)	Training - renewable energy conference	Provide Tax Services	92000	0000	1810	1,600.00	76.00	1,216.00	88.986%	1,082.07

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202209	8/30/2022	DULUTH AREA CHAMBER OF	Nikunen, Jordan Chanel	Payment for 2022-2023 Leadership Duluth program	Supplier Diversity Time Tracking	92000	0000	1810	1,525.00	74.70	1,139.18	88.986%	1,013.71
202209	8/31/2022	ARBOR DAY FOUNDATION	Masterman, William Edward (Bill)	Trees & Utilities Conference Registration Fees	0135 Transmission Vegetation Mainte	57101	0000	1810	1,350.00	100.00	1,350.00	82.970%	1,120.10
202209	8/10/2022	UWCC REGISTRATIONS	Clark, Trace James (Trace)	Training	PDE - Perform MP Internal Planning	56000	0000	1819	1,795.00	100.00	1,795.00	82.970%	1,489.31
202209	9/16/2022	PAYPAL MINNESOTAEL	Loeffler, Josiah Jonathan	MN Electric Meter School registration fee.	Service & Test Meters	58600	0000	1819	325.00	100.00	325.00	98.843%	321.24
202209	9/1/2022	ALAMITOS	Wenzel, Ian Thomas	Parking - IUOTA Conference	ALLETE/MP Safety Time & Expenses	92000	0000	1820	10.00	100.00	10.00	88.986%	8.90
202209	9/1/2022	HOTEL MAYA	Wenzel, Ian Thomas	Hotel Parking - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	1820	40.00	100.00	40.00	88.986%	35.59
202209	9/1/2022	RPS DULUTH INTL AIRPOR	Wenzel, Ian Thomas	Airport Parking - IUOTA	ALLETE/MP Safety Time & Expenses	92000	0000	1820	52.00	100.00	52.00	88.986%	46.27
202209	9/2/2022	TECH VILLAGE RAMP	Knapp, Nicole Lynn (Nikki)	Taproot training at HQ Aug 31-Sept 1	ALLETE/MP Safety Time & Expenses	92000	0000	1820	16.00	100.00	16.00	88.986%	14.24
202209	9/6/2022	MSP AIRPORT PARKING	Schwake, Darren Scott (Scott)	USWAG CCR workshop in Washington DC	Generation - Engineering Time & Exp	51000	0000	1820	99.00	100.00	99.00	87.812%	86.93
202209	9/16/2022	Circle Center Mall parking	Jones, Daniel Robert (Dan)	company card wasn't working for ESIG parking so i used personal card	TREC Miscellaneous Time and Expense	55400	0000	1820	30.00	100.00	30.00	88.652%	26.60
202209	9/16/2022	RPS DULUTH INTL AIRPOR	Jones, Daniel Robert (Dan)	parking at airport for ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1820	65.00	100.00	65.00	88.652%	57.62
202209	9/16/2022	SUN/MOON GARAGE	Jones, Daniel Robert (Dan)	parking fee ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1820	30.00	100.00	30.00	88.652%	26.60
202209	9/16/2022	SUN/MOON GARAGE	Jones, Daniel Robert (Dan)	parking fee for ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1820	25.00	100.00	25.00	88.652%	22.16
202209	9/16/2022	SUN/MOON GARAGE	Jones, Daniel Robert (Dan)	parking for ESIG conference	TREC Miscellaneous Time and Expense	55400	0000	1820	60.00	100.00	60.00	88.652%	53.19
202209	9/17/2022	RPS DULUTH INTL AIRPOR	Hertel, Kayla Marie	Parking in Duluth Airport for EEI-ERM Conference	Regulated Risk	92000	0000	1820	19.50	100.00	19.50	88.986%	17.35
202209	7/21/2022	TECH VILLAGE RAMP	Brodin, Matthew Robert (Matthew)	Project Marvel Meeting - HQ Ramp Full	Matts Corporate General	92000	0000	1820	6.00	76.00	4.56	88.986%	4.06
202209	8/31/2022	MSP AIRPORT PARKING	Widmer, Theodore Joseph (Teddy)	Parking at the Minneapolis airport from August 21st to August 26th for 2022 EEI Public Utility Accounting Conference.	Training - Financial Reporting and	92000	0000	1820	140.00	76.00	106.40	88.986%	94.68
202209	9/1/2022	RENTAL TOLL653141753	Peterson, Kristin M (Kris)	Oracle Conf Toll	ALE-CIS-TRN	93500	0000	1840	5.85	89.78	5.25	88.986%	4.67
202209	9/1/2022	RENTAL TOLL653141753	Peterson, Kristin M (Kris)	Oracle Conf Tolls	ALE-CIS-TRN	93500	0000	1840	5.85	89.78	5.25	88.986%	4.67
202209	9/2/2022	USPS PO 2625960623	Maki, Sarah Lorraine (Sarah)	customer application	0148 Administrative Activities	58800	0000	1840	26.95	100.00	26.95	94.301%	25.41
202209	8/4/2022	GRAND ELY LODGE LLC	Schiller, Steven T (Steve)	winton outage cover hotel cost for cody hraban 4 night 9/1 thru 9/4	To cover the labor and material cos	54300	0000	1840	772.40	100.00	772.40	87.056%	672.42
202209	8/4/2022	GRAND ELY LODGE LLC	Schiller, Steven T (Steve)	winton station outage hotel stay	To cover the labor and material cos	54300	0000	1840	579.30	100.00	579.30	87.056%	504.32
202209	9/6/2022	AMARIL UNIFORM COMPANY	Graning, Nickolaus James	FR Clothing purchased for Construction Management on Company substations	PDE - Transmission Substation Maint	57000	0000	1840	746.48	100.00	746.48	82.970%	619.35
202209	9/8/2022	ELLISON FAMILY CHIROP	Wisted, Matthew W (Matt)	DOT physical for driver qualification file	Line Dept Safety Training & Meeting	58800	0000	1840	150.00	100.00	150.00	94.301%	141.45
202209	9/9/2022	FASTENAL COMPANY	FASTENAL COMPANY	16oz Bottle Eyesaline(REG) Personal Eye Wash	Western Utility Worker - Transmissi	57000	0000	1840	302.33	100.00	302.33	82.970%	250.84
202209	9/9/2022	FASTENAL COMPANY	FASTENAL COMPANY	FREIGHT	Western Utility Worker - Transmissi	57000	0000	1840	12.09	100.00	12.09	82.970%	10.03
202209	9/9/2022	FASTENAL COMPANY	FASTENAL COMPANY	SUPPLIES	Western Utility Worker - Transmissi	57000	0000	1840	23.19	100.00	23.19	82.970%	19.24
202209	9/9/2022	HOLIDAY STATIONS 0184	Rutherford, Chad Dean	GAS FOR MP WORK TRUCK 3137-CM WORK AT LEC	Laskin PPM- 2019	50200	0000	1840	28.00	100.00	28.00	87.812%	24.59
202209	9/9/2022	HOLIDAY STATIONS 0216	Rutherford, Chad Dean	GAS FOR MP WORK TRUCK 3137-CM WORK AT CAMP RIPLEY SOLAR	CAMP RIPLEY SOLAR MP LABOR	55300	0000	1840	43.36	100.00	43.36	88.652%	38.44
202209	9/9/2022	HOLIDAY STATIONS 0483	Rutherford, Chad Dean	GAS FOR MP WORK TRUCK 3137- CM WORK AT FDL 2 DAYS	All Electrical / Mechanical reliabi	54500	0000	1840	69.10	100.00	69.10	87.056%	60.16
202209	9/9/2022	LUCKY SEVEN	Rutherford, Chad Dean	GAS FOR MP WORK TRUCK 3137-CM WORK AT TREC	Tac Ridge PPM- 2019	55400	0000	1840	35.05	100.00	35.05	88.652%	31.07
202209	9/9/2022	LUCKY SEVEN GENERAL ST	Rutherford, Chad Dean	GAS FOR MP WORK TRUCK 3137-CM WORK AT HREC	Misc Steam Expense	51200	0000	1840	55.00	100.00	55.00	87.812%	48.30
202209	9/10/2022	AMARIL UNIFORM COMPANY	Sweezy, Brian Gordon	FR Gear for Substation Site Visits	PDE - Perform MP Internal Planning	56000	0000	1840	381.72	100.00	381.72	82.970%	316.71
202209	8/16/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202209	8/16/2022	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	return	MW/Data Radio System Support (Non-V	56930	0000	1840	(589.83)	100.00	(589.83)	82.970%	(489.38)
202209	8/16/2022	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	2,400.48	100.00	2,400.48	82.970%	1,991.68
202209	8/18/2022	KWIK TRIP 23400002345	Schiller, Steven T (Steve)	company truck gas card was not available	Thomson Hydro - Maintenance of misc	54500	0000	1840	121.34	100.00	121.34	87.056%	105.63
202209	8/24/2022	KWIK TRIP 57100005710	Larson, Tyler J	Fuel for MP Argo	BAR-6421 - OH to UG conversion work	59400	0000	1840	0.68	100.00	0.68	94.301%	0.64
202209	8/26/2022	L&M fleet supply	Bolin, Sheldon R	safety boots	U3 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	65.00	100.00	65.00	87.812%	57.08
202209	9/26/2022	MINNESOTA STATE BAR	Moeller, David R (David)	CLE	David Corporate General	92000	0000	1840	15.00	76.00	11.40	88.986%	10.14
202209	8/27/2022	AMAZON.COM I30B57273	Moeller, David R (David)	Legal Publication	David Corporate General	92000	0000	1840	57.70	76.00	43.85	88.986%	39.02
202209	8/27/2022	Timberland	Louis, Matthew	new boots	U4 OPERATIONS - SUPERVISION ENGINEE	50000	0000	1840	62.50	100.00	62.50	87.812%	54.88
202210	10/1/2022	INTERNATIONAL RIGHT OF	Putney, Michael Alan (Mike)	Registration fee for IRWA course 100: Principles of Land Acquisition.	ATTEND TRAINING - GENERAL	92000	0000	1810	508.50	100.00	508.50	88.986%	452.49
202210	10/4/2022	EUCI	Desormey, Kelly Renee	EUCI TRAINING: ELECTRIC DISTRIBUTION PROTECTION BASICS COURSE	0140 Distribution Engineering Admin	58800	0000	1810	1,195.00	100.00	1,195.00	94.301%	1,126.90
202210	10/4/2022	NCEES.ORG	Snyder, Derek Jaden	NCEES Partial Refund for Delayed Test	PDE - Perform MP Internal Planning	56000	0000	1810	(125.00)	100.00	(125.00)	82.970%	(103.71)
202210	10/4/2022	OSI	Asperheim, Brianna Janine	OSI OMS Conference	0175 OCC Service Dispatch	58800	0000	1810	1,195.00	100.00	1,195.00	94.301%	1,126.90
202210	10/4/2022	OSI	Jordahl, Audrey Ruth (Audrey)	OSI User Conference Registration. ARJ	0175 OCC Service Dispatch	58800	0000	1810	1,195.00	100.00	1,195.00	94.301%	1,126.90
202210	10/4/2022	WWW.NAEMA.COM	Udenberg, Laurel J	NAEMA 2022 Fall Conference Sponsor Fee	MP Strategy & Planning Energy Suppl	55700	0000	1810	250.00	100.00	250.00	88.652%	221.63

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202210	10/5/2022	AIR & WASTE MGMT ASSO	Hietala, Chereese M. (Chereese)	Registration for the PM2.5 NAAQS Webinar presented by the Air and Waste Management Association.	Corp Env Services - Department	92000	0000	1810	99.00	100.00	99.00	88.986%	88.10
202210	10/5/2022	CSWEA	Hietala, Chereese M. (Chereese)	Registration for the annual Conference on the Environment.	Corp Env Services - Department	92000	0000	1810	150.00	100.00	150.00	88.986%	133.48
202210	10/5/2022	MULTIMEDIA TRAINING SY	Treasure, Michael Scott (Mike)	necessary training for entering us steel properties	Attend General Training, Tuition, E	92000	0000	1810	5.00	100.00	5.00	88.986%	4.45
202210	10/5/2022	NORTH CENTRAL ELECTRIC	Holthaus, Kali Nicole (Kali)	Registration fee to attendNCEA Conference on 10/5/2022	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	325.00	78.70	255.78	88.986%	227.60
202210	10/5/2022	PAYPAL AIRWASTEMAN	Cloinger, Sarah Ann (Sarah)	Attendance fee of the Arrowhead Conf on the Environment. This conference is a gathering of local environmental professionals.	Corp Env Services - Department	92000	0000	1810	120.00	100.00	120.00	88.986%	106.78
202210	10/5/2022	U OF M CONTLEARNING	Allford, James Abraham (James)	MN Power Systems Conference	0140 Employee Development and Super	58000	0000	1810	445.00	100.00	445.00	94.301%	419.64
202210	10/5/2022	U OF M CONTLEARNING	Schommer, Peter Scott (Peter)	Registration for the MIPSYCON conference. November 8-10.	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	10/6/2022		ALTUIS TECHNICAL SERVICES	Joint IRATA & SPRAT Training off-site for 4 wind technicians Nov 2022	BISON WIND I -- Administrative Cost	54900	0000	1810	6,000.00	100.00	6,000.00	88.652%	5,319.12
202210	10/6/2022		SIEMENS GAMESA RENEWABLE ENERGY, INC	Siemens Gamesa to provide Blade B Training off-site for two Bison technicians	BSN-SAFETY-ON-SITE TRAINING	55400	0000	1810	19,700.00	100.00	19,700.00	88.652%	17,464.44
202210	9/6/2022	PAYPAL MINNESOTAEL	Ecklind, Kelly J	MN Electric Meter School 9-13to15 Blowe	CXO Customer Billing & System Suppo	90300	0000	1810	325.00	100.00	325.00	99.141%	322.21
202210	9/6/2022	PAYPAL MINNESOTAEL	Ecklind, Kelly J	MN Electric Meter School 9-13to15 Clarson	CXO Customer Billing & System Suppo	90300	0000	1810	325.00	100.00	325.00	99.141%	322.21
202210	9/6/2022	SUN-NET ITOA	Bellefy, Christopher J (Chris)	TOA user conference	LBA Operations (misc)	56120	0000	1810	95.00	100.00	95.00	82.970%	78.82
202210	9/6/2022	SUN-NET ITOA	Rautio Jr., Steven Donald	ITOA User Conference	LBA Operations (misc)	56120	0000	1810	95.00	100.00	95.00	82.970%	78.82
202210	10/10/2022	U OF M CONTLEARNING	Frisk, Lori A	Registration for Minnesota Power Systems Conference (MIPSYCON) 11/8-9	TRANS BUS Support	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	10/10/2022	UWCC REGISTRATIONS	Baltes, Jeremy Lee	Transmission Design Training	Miscellaneous Transmission Line Exp	57100	0000	1810	2,195.00	100.00	2,195.00	82.970%	1,821.19
202210	8/12/2022	U OF M CONTLEARNING	Hoberg, Scott William (Scott)	2022 MIPSYCON registration fees, participate on the committee and use the ethics presentation for PE credits	RELIABILITY FUNCTIONS	56150	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	10/12/2022	INTERNATIONAL RIGHT OF	Ritchie, Gage Alan (Gage)	IRWA Training	ATTEND TRAINING - GENERAL	92000	0000	1810	773.50	100.00	773.50	88.986%	688.31
202210	10/13/2022	UTILITYEDA	Forsman, Arik Clayton	2022 Fall Forum Registration	CXB Economic Development General	92000	0000	1810	695.00	100.00	695.00	88.986%	618.45
202210	10/14/2022	MINNESOTA GIS LIS CONS	Sjerven, Gerald Gene (Gerry)	Registration fees for the 2022 MN GIS/LIS Consortium Annual Conference and Workshops held in Bemidji, MN on October 12-14, 2022.	ALE-GIS-TRN	93500	0000	1810	230.00	74.38	171.07	88.986%	152.23
202210	10/14/2022	NORTH AMERICAN ENERGY	Elling, Nathanael William (Nate)	NAEMA Conference Charge	MP Strategy & Planning Energy Suppl	55700	0000	1810	595.00	100.00	595.00	88.652%	527.48
202210	10/14/2022	U OF M CONTLEARNING	Talbot, Craig Edward (Craig)	Registration for the Minnesota Power Systems Conference to obtain continuing education credits for my Professional Engineering License.	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	9/14/2022	THE INSTITU	Hruska, Daniel Lee	CPE to be prepared for ESG standard changes	I/A - General Admin	92000	0000	1810	599.00	51.44	308.13	88.986%	274.19
202210	10/16/2022	MINNESOTA SOCIETY OF C	Bleicher, Michelle Anne	CPE needed to maintain my CPA credentials.	General Acctg-Allocated	92000	0000	1810	637.00	76.90	489.85	88.986%	435.90
202210	9/16/2022	EDISON ELECTRIC INST.	Schmidt, Jake Dean (Jake)	Registration for EEI conference	Regulated Risk	92000	0000	1810	550.00	100.00	550.00	88.986%	489.42
202210	9/16/2022	FSP IECA.NET	Schmidt, Jake Dean (Jake)	Registration for IECA membership and conference	Regulated Risk	92000	0000	1810	1,515.00	100.00	1,515.00	88.986%	1,348.14
202210	10/18/2022	NORTH CENTRAL ELECTRIC	Johnson, Mary K (Mary Kay)	NCEA Training. Voss, Stolp, Helder, Kozlovski	ALE-ADM	93500	0000	1810	1,300.00	83.35	1,083.55	88.986%	964.21
202210	10/19/2022	University of Minnesota	Pallapati, Ruth Renita	MIPSYCON conference registration fees	RELIABILITY FUNCTIONS	56150	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	10/20/2022	IN KAISER LEADERSHIP	Johnson, Dawn Marie	360 assessment completed as a part of Leadership Versatility Index Certification for Dawn Johnson	HR-Ldr/Wkfrc Dev	92000	0000	1810	450.00	78.70	354.15	88.986%	315.14
202210	10/20/2022	NORTHLAND HR ASSOC	Johnson, Dawn Marie	Fee for Dawn Johnson to attend November education meeting for the Northland Human Resources Association	HR-Ldr/Wkfrc Dev	92000	0000	1810	25.00	78.70	19.68	88.986%	17.51
202210	9/20/2022	FOREST RESOURCES ASSOC	Chura, David T (David)	Fall Conference	CXB Retail Account Mgmt Strategic A	92000	0000	1810	225.00	100.00	225.00	88.986%	200.22
202210	9/20/2022	SDSU IPAY	Kirsch, Zachary Victor (Zachary)	CPSS South Dakota Regional Power Conference	System Performance Planning	56000	0000	1810	184.50	100.00	184.50	82.970%	153.08
202210	9/20/2022	SENSUS USA CVENT	Rodysill, Paul Anthony (Paul)	Registration Fee	ALE-TRN	93500	0000	1810	49.00	83.35	40.84	88.986%	36.34
202210	10/21/2022	KIRKWOOD CONT EDUC	Cooke, Heather Lyn (Heather)	Sensus Virtual Conference (10/11-10/12)	ALLETE/MP Safety Time & Expenses	92000	0000	1810	40.00	100.00	40.00	88.986%	35.59
202210	9/21/2022	MSP AIRPORT PARKING	Weglaz, Melissa Sue	Registration fee for the Women in Safety Conference	Parking at MSP Airport for travel to EEI/AGA Sustainability Meeting in NYC	92000	0000	1810	72.00	100.00	72.00	88.986%	64.07
202210	9/21/2022	NORTH AMERICAN ELECTRI	Schafer, Scott Campbell (Scott)	NERC Certification	System Operation Technical Supplies	56120	0000	1810	400.00	100.00	400.00	82.970%	331.88
202210	9/22/2022	SQ LABOR ARBITRATION	Ault, Kyle Henry (Kyle)	Registration for MINNEAPOLIS LABOR LAW & LABOR ARBITRATION CONFERENCE Sept. 22, 2022 Credit for Kali Holthaus who was not able to attend.	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	(350.00)	78.70	(275.45)	88.986%	(245.11)
202210	9/23/2022	PAYPAL MINNESOTAEL	Hough, Charles N (Chase)	Meter School Reg.	Service & Test Meters	58600	0000	1810	325.00	100.00	325.00	98.843%	321.24
202210	9/23/2022	THE BOB PIKE GROUP	Hagadorn, Jacqueline A (Jackie)	Certification Training	Provide Security - GOB	92000	0000	1810	1,895.00	95.00	1,800.25	88.986%	1,601.97
202210	10/25/2022	FRONTIER PRECISION INC	Schwake, Darren Scott (Scott)	UAV drone certification training St. Cloud	Generation - Engineering Time & Exp	51000	0000	1810	395.00	100.00	395.00	87.812%	346.86

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202210	9/26/2022	NERC	Hobbs, Daniel Charles	NERC certificate renewal	LBA Operations (misc)	56120	0000	1810	400.00	100.00	400.00	82.970%	331.88
202210	9/26/2022	NORTH AMERICAN ELECTRI	Halling, Robert J	NERC fee for scenario class	Attend/Provide Training	56120	0000	1810	360.00	100.00	360.00	82.970%	298.69
202210	9/26/2022	U OF M CONTLEARNING	Jesberg, Daniel Paul (Daniel)	Registration for MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	9/26/2022	UWCC REGISTRATIONS	Ryan, Carrie Jo (Carrie)	WPPI registration for on-line training	GEN FUELS EXPENSES 2020	92000	0000	1810	150.00	100.00	150.00	88.986%	133.48
202210	9/28/2022	SOLAR ENERGY TRADE SHO	Schuman, Patti A	Solar Energy Trade Show - Roger Garton	MP Strategy & Planning Project Deve	92000	0000	1810	1,280.00	100.00	1,280.00	88.986%	1,139.02
202210	9/28/2022	U OF M CONTLEARNING	Kunze, Andrew Phillip (Andy)	MIPSYCON Registration	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	8/29/2022	CASS COUNTY ECONOMIC DEVELOPMENT CORPORATION		ANNUAL MEETING TICKET	Non-labor general charges for Econo	92000	0000	1810	30.00	100.00	30.00	88.986%	26.70
				CPA RELEASE TO PAY FOR HREC INVOICE CD99218181 - RYAN CONKLIN DELTA V									
202210	9/29/2022		NOVASPECT	IMPLEMENTATION COURSE	HIB/Hi HREC I&C Training	51300	0000	1810	4,000.00	100.00	4,000.00	87.812%	3,512.48
202210	9/29/2022	ASSOC FOR FINANCIAL PR	Anderson, Tara Lee Croteau	AFP Conference - Calla Gilbertson's registration	Financial Planning & Analysis	92000	0000	1810	2,044.00	76.00	1,553.44	88.986%	1,382.34
202210	9/29/2022	ASSOC FOR FINANCIAL PR	Anderson, Tara Lee Croteau	AFP Conference - Tara Anderson's Registration	Financial Planning & Analysis	92000	0000	1810	2,394.00	76.00	1,819.44	88.986%	1,619.05
202210	9/29/2022	EDISON ELECTRIC INST.	Weets, Layne Suzanne	Paid registration fee to attend the 2022 EEI / AGA HR conference in Dallas, TX from 09/20/22-09/22/22.	HR-General Training	92000	0000	1810	750.00	100.00	750.00	88.986%	667.40
202210	9/29/2022	NORTH CENTRAL ELECTRIC	Anderson, Tara Lee Croteau	NCEA Accounting & Finance Conference	Financial Planning & Analysis	92000	0000	1810	325.00	76.00	247.00	88.986%	219.80
202210	9/29/2022	U OF M CONTLEARNING	Jackson, Dylan Richard (Dylan)	MIPSYCON registration fee; annual power systems conference.	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	8/30/2022	DELOITTE SERVICES LLP	Huang, Hui	2022 Deloitte Renewable Energy Seminar registration fee	Provide Tax Services	92000	0000	1810	1,600.00	76.00	1,216.00	88.986%	1,082.07
202210	9/30/2022	DELOITTE SERVICES LLP	Braun, Kara Robyn (Kara)	Registration for 2022 Deloitte Renewable Energy Conference 9/28-9/30/22	Provide Tax Services	92000	0000	1810	1,600.00	76.00	1,216.00	88.986%	1,082.07
202210	9/30/2022	DELOITTE SERVICES LLP	Verdoljak, Rena Elaine (Rena)	Deloitte Alternative Energy Conference	Provide Tax Services	92000	0000	1810	1,600.00	76.00	1,216.00	88.986%	1,082.07
202210	9/30/2022	U OF M CONTLEARNING	Hammond, Brad Allan	MIPSYCON Registration fee	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202210	10/31/2022	MINNESOTA STATE COLLEG	Chura, David T (David)	MSHA Refresher	CXB Strategic Accounts General	90800	0000	1810	110.00	100.00	110.00	99.160%	109.08
202210	9/29/2022	SQ LABOR ARBITRATION	Weets, Layne Suzanne	Reimbursed registration fee for the cancelled registration at 2022 Labor Arbitration Institute Conference at the Minneapolis Convention Center on 09/22/22, as this conference conflicted with the 2022 EEI / AGA HR Conference in Dallas, TX.	HR-General Training	92000	0000	1819	(350.00)	100.00	(350.00)	88.986%	(311.45)
202210	10/1/2022	EASTON TOWN CTR PARKIN	Maslowski, Bryan John	Parking for AEIC conference	ES Administrative & Budget	92000	0000	1820	3.00	100.00	3.00	88.986%	2.67
202210	10/1/2022	ParkChicago.com	Eaton, Ross (Ross)	Park during breakfast	ALE-Infra-TRN	93500	0000	1820	14.00	83.35	11.67	88.986%	10.38
202210	10/1/2022	ParkChicago.com	Eaton, Ross (Ross)	Parking during dinner	ALE-Infra-TRN	93500	0000	1820	28.00	83.35	23.34	88.986%	20.77
202210	10/4/2022	HONK PARKING	Curtis, Aimee Jean (Aimee)	7 Stars Ranch and Strong Compass Meeting	CXB Community Relations General	92000	0000	1820	4.55	100.00	4.55	88.986%	4.05
202210	10/4/2022	MSP AIRPORT PARKING	Conklin, Ryan Thomas (Ryan)	airport parking	HIB/Hi HREC I&C Training	51300	0000	1820	164.00	100.00	164.00	87.812%	144.01
202210	10/5/2022	RPS DULUTH INTL AIRPOR	Schommer, Peter Scott (Peter)	Parking for Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Perform MP Internal Planning	56000	0000	1820	52.00	100.00	52.00	82.970%	43.14
202210	10/5/2022	WYNDHAM	Schommer, Peter Scott (Peter)	Parking at hotel - Travel to Colorado Springs for Association of Edison Illuminating Companies (AEIC) fall 2022 meeting for the Electrical Power Apparatus Committee (EPAC). September 19-21.	PDE - Perform MP Internal Planning	56000	0000	1820	75.00	100.00	75.00	82.970%	62.23
202210	10/6/2022	1956 ROSEN SHINGLE CRE	Wolcott, Mark James (Mark)	Parking expense at conference center while attending ASCE ETS 22 conference.	Miscellaneous Transmission Line Exp	57100	0000	1820	119.28	100.00	119.28	82.970%	98.97
202210	10/6/2022	RPS DULUTH INTL AIRPOR	Wolcott, Mark James (Mark)	Parking expense at Duluth Airport while traveling to ASCE ETS 22 Conference.	Miscellaneous Transmission Line Exp	57100	0000	1820	65.00	100.00	65.00	82.970%	53.93
202210	10/7/2022	RPS DULUTH INTL AIRPOR	Sweezy, Brian Gordon	parking fee at duluth airport	PDE - Perform MP Internal Planning	56000	0000	1820	78.00	100.00	78.00	82.970%	64.72
202210	10/12/2022	TECH VILLAGE RAMP	Welle, Paula A (Paula)	Parking Interview	MPDist-ADM	93500	0000	1820	4.00	100.00	4.00	88.986%	3.56
202210	10/13/2022	CITY OF BOZEMAN PARKIN	Forsman, Arik Clayton	Parking for UEDA conference	Non-labor general charges for Econo	92000	0000	1820	15.00	100.00	15.00	88.986%	13.35
202210	10/13/2022	MSP AIRPORT PARKING	Forsman, Arik Clayton	Parking for UEDA conference at MSP	Non-labor general charges for Econo	92000	0000	1820	111.00	100.00	111.00	88.986%	98.77
202210	10/14/2022	RPS DULUTH INTL AIRPOR	Elling, Nathanael William (Nate)	Parking at Duluth Airport while at NAEMA Conference	MP Strategy & Planning Energy Suppl	55700	0000	1820	39.00	100.00	39.00	88.652%	34.57
202210	9/14/2022	MAC PARKING RESERVATIO	Beddow, Timothy James (Tim)	Airport parking for conference	CXB General	90800	0000	1820	99.00	100.00	99.00	99.160%	98.17
202210	9/19/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	10-yr capital plan meeting and check in.	Distribution-Operations and Supervi	58000	0000	1820	4.00	100.00	4.00	94.301%	3.77
202210	9/19/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while attending MPO Core Ops meeting.	Transmission-Operations and Supervi	56000	0000	1820	6.00	100.00	6.00	82.970%	4.98
202210	9/20/2022	IPARKIT - MN002	Carl, Zachary A (Zac)	NATF Training @ XCEL	Attend/Provide Training	56120	0000	1820	24.00	100.00	24.00	82.970%	19.91
202210	9/20/2022	MARINE IRON WEST	Chura, David T (David)	Parking for meeting	CXB Retail Account Mgmt Strategic A	92000	0000	1820	4.00	100.00	4.00	88.986%	3.56
202210	9/20/2022	XCEL PARKING ONLINE	Carl, Zachary A (Zac)	NATF Training @ XCEL	Attend/Provide Training	56120	0000	1820	6.00	100.00	6.00	82.970%	4.98
202210	9/21/2022	RPS DULUTH INTL AIRPOR	Peterson, Leah Nicole	Parking at airport for EEI Rates conference	CXB General	90800	0000	1820	48.00	100.00	48.00	99.160%	47.60
202210	10/22/2022	IMPARK00200149U	Helder, Nathan A	Parking while attending MRO security conference	MP-SEC	93500	0000	1820	10.00	100.00	10.00	88.986%	8.90
202210	10/22/2022	IMPARK00200151U	Helder, Nathan A	Parking while attending MRO security conference	MP-SEC	93500	0000	1820	10.00	100.00	10.00	88.986%	8.90
202210	9/22/2022	MPLS CONV CTR RAMP	Ault, Kyle Henry (Kyle)	Parking for Labor Law and Labor Arbitration Conference in Minneapolis 9/22/2022, I was not issued a receipt for this	HR - Perform Duties ~ MP & SWLP	92000	0000	1820	9.00	78.70	7.08	88.986%	6.30

Minnesota Power
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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202210	9/23/2022	CITY OF ANAHEIM CONV C	Garton, Roger Scott (Roger)	Parking for RE+ conference	MP Strategy & Planning Project Deve	92000	0000	1820	80.00	100.00	80.00	88.986%	71.19
202210	10/26/2022	CITY OF MADISON PARKIN	Eisenbarth, Nathan Patrick (Nathan)	Substation Training in Madison, city parking ramp by college	PDE - Perform MP Internal Planning	56000	0000	1820	42.75	100.00	42.75	82.970%	35.47
202210	10/26/2022	Technology Village	Strukel, Marjorie A	Integrity Training - AHQ	MP-ADM	93500	0000	1820	2.00	100.00	2.00	88.986%	1.78
202210	10/26/2022	Technology Village	Strukel, Marjorie A	Interviews - AHQ	MP-ADM	93500	0000	1820	14.00	100.00	14.00	88.986%	12.46
202210	9/26/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking downtown for meetings	ALE-GIS-ADM	93500	0000	1820	4.00	74.38	2.98	88.986%	2.65
202210	9/26/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking for interviews	ALE-GIS-ADM	93500	0000	1820	6.00	74.38	4.46	88.986%	3.97
202210	9/26/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Testing HQ Webex for interview	ALE-GIS-ADM	93500	0000	1820	2.00	74.38	1.49	88.986%	1.32
202210	9/28/2022	RPS DULUTH INTL AIRPOR	Kozlovski Jr., Donald D (Don)	NCEA IT Conference	ALE-STR	93500	0000	1820	35.00	83.35	29.17	88.986%	25.96
202210	9/28/2022	TECH VILLAGE RAMP	Welle, Paula A (Paula)	Parkin gInterviews	MPDist-ADM	93500	0000	1820	2.00	100.00	2.00	88.986%	1.78
202210	9/28/2022	TECH VILLAGE RAMP	Welle, Paula A (Paula)	Parking - Interviews	MPDist-ADM	93500	0000	1820	18.00	100.00	18.00	88.986%	16.02
202210	9/29/2022	92571 - FARGO HECTOR I	Golkowski, Zachary Paul (Zach)	Parking at Vehicle rental property for Bison Wind Energy Training	Corp Env Services - Department	92000	0000	1820	18.00	100.00	18.00	88.986%	16.02
202210	9/29/2022	RPS DULUTH INTL AIRPOR	Weets, Layne Suzanne	Fee charged for parking at Duluth Airport in conjunction with flight to Dallas, TX for 2022 EEI / AGA HR Conference 09/20-09/22/22.	HR-General Training	92000	0000	1820	39.00	100.00	39.00	88.986%	34.70
202210	9/30/2022	RPS DULUTH INTL AIRPOR	Braun, Kara Robyn (Kara)	Parking at airport for 2022 Deloitte Renewable Energy Conference 9/28-9/30/22	Provide Tax Services	92000	0000	1820	39.00	76.00	29.64	88.986%	26.38
202210	10/31/2022	U OF M PARKING	Chura, David T (David)	Parking for meeting	CXB Retail Account Mgmt Strategic A	92000	0000	1820	4.00	100.00	4.00	88.986%	3.56
202210	10/3/2022	DENNYS ACE HDWE	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	50.06	100.00	50.06	82.970%	41.53
202210	10/3/2022	GRAINGER	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	47.69	100.00	47.69	82.970%	39.57
202210	10/3/2022	MENARDS HERMANTOWN MN	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	60.98	100.00	60.98	82.970%	50.60
202210	10/3/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	58.00	100.00	58.00	82.970%	48.12
202210	10/3/2022	SPECIALIZED PRODUCTS C	Hillila, Phillip Ryan (Phil)	tools	MW/Data Radio System Support (Non-V	56930	0000	1840	302.84	100.00	302.84	82.970%	251.27
202210	10/5/2022	CDW DIRECT LLC		STARTECH ANTI FATIGUE MAT	ALE-Database-ADM	93500	0000	1840	8.30	83.35	6.92	88.986%	6.16
202210	10/5/2022	CDW DIRECT LLC		StarTech com Large Ergonomic Anti Fatigue Mat for Office Work Standing Desk	ALE-Database-ADM	93500	0000	1840	93.55	83.35	77.97	88.986%	69.39
202210	10/5/2022	ASME	Uzelac, James J (Jim)	Annual ASME membership	U3 SUPERS/PLANNERS/MANAGERS/ENGINEE	51000	0000	1840	158.00	100.00	158.00	87.812%	138.74
202210	10/12/2022	Amazon Zeyuan	Buhr, Dave Allen (Dave)	Safety Metatarsal Guard	CXB Retail Account Mgmt Strategic A	92000	0000	1840	18.24	100.00	18.24	88.986%	16.23
202210	10/19/2022	online_shoes	Sweeney, Nicholas Ryan (Nick)	Work boots	U3 OPERATIONS - ENVIRONMENT LABOR	50210	0000	1840	66.00	100.00	66.00	87.812%	57.96
202210	10/20/2022	TECHSTREET LLC	Ringsred, Corbin Kusch (Corbin)	I need the latest copy of the NESC to insure MP is following the latest code/standards	PDE - Perform MP Internal Planning	56000	0000	1840	288.53	100.00	288.53	82.970%	239.39
202210	10/21/2022	WAL-MART #1757	Maki, Sarah Lorraine (Sarah)	EV cleaning supplies	0148 Administrative Activities	58800	0000	1840	32.07	100.00	32.07	94.301%	30.24
202210	10/25/2022	Benders shoe	Miller, Michael D (Mike)	New safety toe work boots	Generation - Engineering Time & Exp	51000	0000	1840	97.50	100.00	97.50	87.812%	85.62
202210	9/26/2022	Duluth Typewriter	Peterson, Nicholas Michael (Nick)	New chair for new employee-Amber	Insurance - O&M	92400	0000	1840	1,118.16	81.80	914.65	88.209%	806.81
202210	9/26/2022	Duluth Typewriter	Peterson, Nicholas Michael (Nick)	New chair for new employee-Kayla	Insurance - O&M	92400	0000	1840	1,118.16	81.80	914.65	88.209%	806.81
202210	9/27/2022	CONTRACTORORIENTATION.	Sears, Zachery C	CN Railroad - Overhead maintenance	I Falls Area Distribution Maintenan	59300	0000	1840	30.00	100.00	30.00	94.301%	28.29
202210	9/27/2022	FORESTLAND SALES & SER	Sears, Zachery C	15 bags of Ice for overhead maintenance	I Falls Area Distribution Maintenan	59300	0000	1840	45.00	100.00	45.00	94.301%	42.44
202210	9/28/2022	MULTIMEDIA TRAINING SY	Buhr, Dave Allen (Dave)	Mine Safety Training for USS	CXB Retail Account Mgmt Strategic A	92000	0000	1840	5.00	100.00	5.00	88.986%	4.45
202210	9/26/2022	L and M Fleet Supply	Armbruster, Blake Joshua	Safety Boots	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1849	70.00	100.00	70.00	87.812%	61.47
202211	11/1/2022	U OF M CONTLEARNING	Bishop, Ryan Jeffrey	MIPSYCON Registration for continuing education credits	ES - Training	92000	0000	1810	445.00	100.00	445.00	88.986%	395.99
202211	11/3/2022	EDISON ELECTRIC INST.	Laeupple, Timothy E (Tim)	Registration for spring TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	1810	850.00	100.00	850.00	94.301%	801.56
202211	11/3/2022	EUCI	Lubahn, Paige Elizabeth (Paige)	TRAINING - FUNDAMENTALS OF OVERHEAD DISTRIBUTION SYSTEMS	0140 Employee Development and Super	58000	0000	1810	1,195.00	100.00	1,195.00	94.301%	1,126.90
202211	11/3/2022	MIDWESTHUG.COM	Aspie, David L	Midwest Hydro Users Group fall conference	ES - Training	92000	0000	1810	75.00	100.00	75.00	88.986%	66.74
202211	11/7/2022	INTERNATIONAL RIGHT OF	Ritchie, Gage Alan (Gage)	IRWA Training	ATTEND TRAINING - GENERAL	92000	0000	1810	1,600.00	100.00	1,600.00	88.986%	1,423.78
202211	11/7/2022	U OF M CONTLEARNING	Henriksen, Garrett Brisco (Garrett)	MIPSYCON	Distribution Planning MP	58800	0000	1810	445.00	100.00	445.00	94.301%	419.64
202211	11/8/2022	PAYPAL OPERATIONST	Youngblom, Karrienne Marjorie	Power Transformer Theory, Operation & Protection course fee for NERC continuing education hours	Service & Test Meters	58600	0000	1810	300.00	100.00	300.00	98.843%	296.53
202211	11/9/2022	DELOITTE SERVICES LLP	Panella, Robert Charles (Robert)	2022 Deloitte Power & Utilities Conference (Virtual) 11/29-12/1/22	Provide Tax Services	92000	0000	1810	395.00	76.00	300.20	88.986%	267.14
202211	11/9/2022	EVENT 2023 ARCOS EMPO	Jordahl, Audrey Ruth (Audrey)	ARCOS Conference User Sessions. ARJ	0175 OCC Service Dispatch	58800	0000	1810	1,399.00	100.00	1,399.00	94.301%	1,319.27
202211	11/10/2022	CSWEA	Hanson, Misty A	MN Air Water Waste Conference	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1810	210.00	100.00	210.00	87.812%	184.41
202211	11/10/2022	DELOITTE SERVICES LLP	Anderson, Jordan Ann Marie (Jordan)	2022 Deloitte Power & Utilities Conference (Virtual) 11/29-12/1/22	Provide Tax Services	92000	0000	1810	395.00	76.00	300.20	88.986%	267.14
202211	11/10/2022	IEEE PRODUCTS & SERVIC	Snyder, Derek Jaden	IEEE Membership Renewal	PDE - Perform MP Internal Planning	56000	0000	1810	245.00	100.00	245.00	82.970%	203.28
202211	11/10/2022	U OF M CONTLEARNING	Blomquist, Kurt Theodore (Kurt)	MIPSYCON	0140 Distribution Engineering Admin	58800	0000	1810	445.00	100.00	445.00	94.301%	419.64
202211	11/10/2022	U OF M CONTLEARNING	Boldt, Nicholas Alan (Nicholas)	Minnesota Power System Conference Fee	System Performance Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	11/10/2022	U OF M CONTLEARNING	Snyder, Derek Jaden	MIPSYCON Speaker Registration Fee	PDE - Perform MP Internal Planning	56000	0000	1810	250.00	100.00	250.00	82.970%	207.43

Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/11/2022	E-Cornell	Coughlin, Robert Del	Project Management Training	Generation - Engineering Time & Exp	51000	0000	1810	2,730.00	100.00	2,730.00	87.812%	2,397.27
202211	10/11/2022	NATL ASSN REG UTIL COM	Henderson, Kara M	NARUC Registration	TRANS BUS Support	56000	0000	1810	700.00	100.00	700.00	82.970%	580.79
202211	10/11/2022	SCCE/HCCA	Nyholm, Randi Kathryn	Virtual Conference registration for SCCE Annual Conference	MP Strategy & Planning Power Supply	92000	0000	1810	899.00	100.00	899.00	88.986%	799.98
202211	11/13/2022	US CAPTAINS TRAINING	Oswald, Jason Alan (Jason)	Registration fee for an online training course and tests for the FCC GROL license elements 1 & 3.	CI - Attend or Conduct General Trai	92000	0000	1810	179.95	100.00	179.95	88.986%	160.13
202211	9/13/2022	U OF M CONTLEARNING	Clement, Brian Daniel	Attend MIPSYCON conference for Professional Engineering CEUs	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	10/18/2022	MNSEIA	Garton, Roger Scott (Roger)	MNSEIA Solar Industry Conference	MP Strategy & Planning Project Deve	92000	0000	1810	250.00	100.00	250.00	88.986%	222.47
202211	10/18/2022	U OF M CONTLEARNING	Clark, Trace James (Trace)	Registration fee for MIPSYCON 2022	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	10/18/2022	U OF M CONTLEARNING	Gustafson, Lee Thomas (Lee)	Mipsycon	0140 Distribution Engineering Admin	58800	0000	1810	445.00	100.00	445.00	94.301%	419.64
202211	10/19/2022	U OF M CONTLEARNING	Kirsch, Zachary Victor (Zachary)	MIPSYCON registration	System Performance Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	10/21/2022	NORTH CENTRAL ELECTRIC	Powers, Satrina Rose (Satrina)	Registration for North Central Electric Association HR Workshop	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	325.00	78.70	255.78	88.986%	227.60
202211	10/21/2022	NORTHLAND HR ASSOC	Powers, Satrina Rose (Satrina)	Attend Northland Human Resource Association meeting "Unleashing Creativity, Collaboration & Talent"	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	20.00	78.70	15.74	88.986%	14.01
202211	10/21/2022	U OF M CONTLEARNING	Tamang, Alkaraj (Alkaraj)	Registration fee for MIPSYCON conference ,UOM,St paul.	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	10/21/2022	UWS EDUCATION OUTREACH	Powers, Satrina Rose (Satrina)	Attend Toward One Wisconsin: A Conference on Diversity, Equity & Inclusion	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	129.00	78.70	101.52	88.986%	90.34
202211	11/22/2022	SP CSREGS.COM	Orobona, Thomas Kingston Hewitt (Thomas)	HAZWOPER Refresher training ordered	Corp Env Services - Department	92000	0000	1810	140.00	100.00	140.00	88.986%	124.58
202211	10/24/2022	LAKE SUPERIOR ATD CHAP	Blindauer, Kelly Bernadette	Leadership training	Budget Analyst-Transmission	56000	0000	1810	20.00	100.00	20.00	82.970%	16.59
202211	10/24/2022	LAKE SUPERIOR ATD CHAP	Blindauer, Kelly Bernadette	Leadership training	Budget Analyst-Distribution	58000	0000	1810	20.00	100.00	20.00	94.301%	18.86
202211	10/24/2022	SKILLPATH / NATIONAL	Blindauer, Kelly Bernadette	Training courses subscription	Budget Analyst-A&G	92000	0000	1810	349.00	100.00	349.00	88.986%	310.56
202211	10/26/2022	NORTH AMERICAN ELECTRI	Carl, Zachary A (Zac)	Blackstart Training class	Attend/Provide Training	56120	0000	1810	450.00	100.00	450.00	82.970%	373.37
202211	10/26/2022	PROLYDIAN.COM	Ruhnke, Elizabeth Ann (Elizabeth)	CRA (Certified Records Analyst) Part 2 exam fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM strategies.	RS - Records Services/Support	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202211	10/26/2022	U OF M CONTLEARNING	Petron, Samuel Christopher (Samuel)	MIPSYCON Registration Cost	PDE - Perform MP Internal Planning	56000	0000	1810	495.00	100.00	495.00	82.970%	410.70
202211	10/27/2022	EVENT 2022 OMS ANNUAL	Henderson, Kara M	Registration for OMS Annual Meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1810	100.00	100.00	100.00	82.970%	82.97
202211	9/27/2022	NORTH CENTRAL ELECTRIC	DuFour, Bianca Nicole (Bianca)	Registration fee for training	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	325.00	78.70	255.78	88.986%	227.60
202211	11/28/2022	U OF M CONTLEARNING	Pocquette, Beau William (Beau)	MIPSYCON registration	0140 Distribution Engineering Admin	58800	0000	1810	495.00	100.00	495.00	94.301%	466.79
202211	10/28/2022	U OF M CONTLEARNING	Job, Matthew Leo (Matthew)	MIPSYCON registration fee	PDE - Perform MP Internal Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	10/28/2022	U OF M CONTLEARNING	Winter, Christian Erik (Christian)	MIPSYCON Registration	System Performance Planning	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202211	9/29/2022	NUITF	Dewey, Ryan D	apprentice training subscription and materials	Comprehensive Training program for	58800	0000	1810	1,802.21	100.00	1,802.21	94.301%	1,699.50
202211	9/29/2022	NUITF	Dewey, Ryan D	apprentice training subscription and materials	Comprehensive Training program for	58800	0000	1810	3,817.24	100.00	3,817.24	94.301%	3,599.70
202211	9/30/2022	365 EDUCON (SPFEST)	Betcher, Kristian Nathaniel	Educon 365 conference, attended with cts	TD Asset Mgmt and Planning-Trans	56000	0000	1810	1,372.50	100.00	1,372.50	82.970%	1,138.76
202211	10/31/2022	NORTH CENTRAL ELECTRIC	Flynn, Bradley Dale	NCEL HR Workshop registration at Xcel	HR-General Training	92000	0000	1810	325.00	100.00	325.00	88.986%	289.20
202211	11/1/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking for GIS Analyst interviews	ALE-GIS-ADM	93500	0000	1820	2.00	74.38	1.49	88.986%	1.32
202211	11/1/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking for CTS All Staff Meeting	ALE-GIS-ADM	93500	0000	1820	6.00	74.38	4.46	88.986%	3.97
202211	11/1/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking for GIS Analyst Lead interviews	ALE-GIS-ADM	93500	0000	1820	8.00	74.38	5.95	88.986%	5.30
202211	11/1/2022	TECH VILLAGE RAMP	Keinath, Brandon James	Parking for Programmer Analyst Lead interviews	ALE-GIS-ADM	93500	0000	1820	2.00	74.38	1.49	88.986%	1.32
202211	11/1/2022	TECH VILLAGE RAMP	Norberg, Jason Dennis (Jason)	parking for Gen SIT	Laskin Office Work	50000	0000	1820	4.00	100.00	4.00	87.812%	3.51
202211	11/2/2022	Loop Parking Company	Butz, Thomas Jeffrey (Tom)	Trip to Downtown MSP for Consultation with potential consultant	MP Strategy & Planning Power Supply	92000	0000	1820	12.00	100.00	12.00	88.986%	10.68
202211	11/2/2022	TECH VILLAGE RAMP	Knapp, Nicole Lynn (Nikki)	Pick up tag order in the Office Services group.	ALLETE/MP Safety Time & Expenses	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202211	11/3/2022	11TH ST UNDER RAMP 808	Heimbach, Amanda Gail	Parking at Hilton Minneapolis Ramp for NASCSP	CXO General	90800	0000	1820	45.00	100.00	45.00	99.160%	44.62
202211	11/3/2022	MSP AIRPORT PARKING	Halling, Robert J	NATF Human Performance training	Attend/Provide Training	56120	0000	1820	84.00	100.00	84.00	82.970%	69.69
202211	11/3/2022	MSP AIRPORT PARKING	Laeupple, Timothy E (Tim)	Airport parking while travelling to EEI TDMMA Conference	0190- Supervision Off-Site Conferen	59000	0000	1820	96.00	100.00	96.00	94.301%	90.53
202211	11/3/2022	RPS DULUTH INTL AIRPOR	Anderson, Colin Bradley (Colin)	parking at DLH after rental van pick up for accounting team facility tours	Provide Accounting Services	92000	0000	1820	13.00	76.00	9.88	88.986%	8.79
202211	11/3/2022	RPS DULUTH INTL AIRPOR	Laeupple, Timothy E (Tim)	Parking at airport for Chance factory tour	0190 Supervision Maint	59000	0000	1820	26.00	100.00	26.00	94.301%	24.52
202211	10/5/2022	XCEL PARKING ONLINE	Holthaus, Kali Nicole (Kali)	Parking ramp fee for attending NCEA Conference in Minneapolis on 10/5/2022	HR-General Training	92000	0000	1820	13.00	100.00	13.00	88.986%	11.57
202211	11/8/2022	TECH VILLAGE RAMP	Eiden, Michael Deacon (Michael)	SIT Report Out at AHQ	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1820	6.00	100.00	6.00	87.812%	5.27
202211	11/9/2022	Holiday Inn Parking Ramp	Pallapati, Ruth Renita	MISPCYSON 2022 - St. Paul Rivercenter	RELIABILITY FUNCTIONS	56150	0000	1820	10.00	100.00	10.00	82.970%	8.30
202211	11/9/2022	Impark Rivercenter Parking, St.Paul, MN	Pallapati, Ruth Renita	MISPCYSON 2022 - St. Paul Rivercenter	RELIABILITY FUNCTIONS	56150	0000	1820	10.00	100.00	10.00	82.970%	8.30
202211	11/10/2022	HOLIDAY INN RAMP	Eisenbarth, Nathan Patrick (Nathan)	Mipsycon Training St. Paul, 11/7-11/10	PDE - Perform MP Internal Planning	56000	0000	1820	78.00	100.00	78.00	82.970%	64.72
202211	11/10/2022	IMPARK00200149U	Jackson, Dylan Richard (Dylan)	Daytime Mipsycon parking	PDE - Perform MP Internal Planning	56000	0000	1820	20.00	100.00	20.00	82.970%	16.59
202211	11/10/2022	KEEFE CO PARKING ROBER	Hoberg, Scott William (Scott)	parking while attending IRP hearing in St. Paul	RELIABILITY FUNCTIONS	56150	0000	1820	7.50	100.00	7.50	82.970%	6.22

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/10/2022	KELLOGG SQUARE PARKING	Clement, Eric R	Mipsycon conference	0140 Employee Development and Super	58000	0000	1820	20.00	100.00	20.00	94.301%	18.86
202211	11/10/2022	MPSPark	Hanson, Misty A	MN Air Water Waste Conference	BOSWELL COMMON LABOR & EXPENSES	50210	0000	1820	10.80	100.00	10.80	87.812%	9.48
202211	11/10/2022	VICTORY PARKING INC	Clement, Brian Daniel	Parking for Conference	PDE - Perform MP Internal Planning	56000	0000	1820	13.00	100.00	13.00	82.970%	10.79
202211	11/11/2022	SQ CAPITAL CITY RAMP	Talbot, Craig Edward (Craig)	Parking ramp charge while attending MIPSYCON in St. Paul MN.	PDE - Perform MP Internal Planning	56000	0000	1820	69.04	100.00	69.04	82.970%	57.28
202211	10/12/2022	TECH VILLAGE RAMP	Koski, Nathan David (Nate)	Downtown parking	ALE-GIS-ADM	93500	0000	1820	2.00	74.38	1.49	88.986%	1.32
202211	10/14/2022	IMPARK00200088U	Peterson, Eric M (Eric)	MRO Security Conference, 10/3 - 10/5 St. Paul, MN,	ALE-SEC	93500	0000	1820	22.00	83.35	18.34	88.986%	16.32
202211	10/14/2022	RESIDENCE INN LV CC	Peterson, Eric M (Eric)	Parking and Internet, CRISP Conference in Las Vegas, NV, 10/11 thru 10/14. My stay was mostly free due to an issue at the hotel I originally booked, because of this, they sent me to a different property and paid for the stay.	ALE-SEC	93500	0000	1820	34.95	83.35	29.13	88.986%	25.92
202211	11/15/2022	RPS DULUTH INTL AIRPOR	Goutermont, Joshua Phillip (Josh)	Parking while traveling for meeting with Chance, Hubbell.	Transmission-Operations and Supervi	56000	0000	1820	26.00	100.00	26.00	82.970%	21.57
202211	11/15/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking for MP Core Op leadship meetings.	Distribution-Operations and Supervi	58000	0000	1820	8.00	100.00	8.00	94.301%	7.54
202211	11/15/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while attending ALLETE Leadership meetings.	Distribution-Operations and Supervi	58000	0000	1820	4.00	100.00	4.00	94.301%	3.77
202211	11/15/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while attending NU Leadership meeting and other AHQ meetings.	Distribution-Operations and Supervi	58000	0000	1820	8.00	100.00	8.00	94.301%	7.54
202211	11/15/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking while attending October Core Ops mtg.	Distribution-Operations and Supervi	58000	0000	1820	6.00	100.00	6.00	94.301%	5.66
202211	11/16/2022	TECH VILLAGE RAMP	Harrison, Dean Michael	T&D Nonunion Leadership Meeting Parking	Transmission Line Supervision	56000	0000	1820	4.00	100.00	4.00	82.970%	3.32
202211	11/17/2022	KEEFE CO PARKING ROBER	Kuklenski, Jennifer Miriam (Jennifer)	Parking during the IRP hearing	0732-General	92000	0000	1820	7.50	91.20	6.84	88.986%	6.09
202211	11/17/2022	RPS DULUTH INTL AIRPOR	Forsman, Arik Clayton	Parking for Huber trip	Non-labor general charges for Econo	92000	0000	1820	26.00	100.00	26.00	88.986%	23.14
202211	11/17/2022	TOWN SQUARE RAMP	Kuklenski, Jennifer Miriam (Jennifer)	Parking while staying in St. Paul for the IRP Hearing	0732-General	92000	0000	1820	23.73	91.20	21.64	88.986%	19.26
202211	10/18/2022	5840 LORING	Garton, Roger Scott (Roger)	Parking for MNSEA Solar Industry Conference	MP Strategy & Planning Project Deve	92000	0000	1820	7.00	100.00	7.00	88.986%	6.23
202211	10/21/2022	92882 - RBC GATEWAY GA	Baker, David R. (David)	Parking for benchmarking, OPPD/Xcel, Minneapolis	Emergency Management - Security Adm	92000	0000	1820	34.00	95.00	32.30	88.986%	28.74
202211	10/21/2022	RPS DULUTH INTL AIRPOR	Jones, Ryan Michael (Ryan)	Parking at DLH for training	PDE - Perform MP Internal Planning	56000	0000	1820	78.00	100.00	78.00	82.970%	64.72
202211	10/25/2022	CITY OF DULUTH, MN	Freeman, Hannah Marie	parking at GOB for GIS interviews	0140 Distribution Engineering Admin	58800	0000	1820	7.60	100.00	7.60	94.301%	7.17
202211	10/26/2022	RPS DULUTH INTL AIRPOR	Foerst, Logan Tomas (Logan)	Parking personal vehicle at Duluth airport while I was away in Arkansas for Encompass Model User Group	MP Strategy & Planning Power Supply	92000	0000	1820	39.00	100.00	39.00	88.986%	34.70
202211	10/27/2022	Airport Parking	Henderson, Kara M	Parking while in Indy for OMS Annual meeting	MISO ACTIVITIES & SUPPORT	56000	0000	1820	55.00	100.00	55.00	82.970%	45.63
202211	10/27/2022	MPLS CONV CTR RAMP	Brodin, Matthew Robert (Matthew)	HR Training Parking	Matts Corporate General	92000	0000	1820	9.00	76.00	6.84	88.986%	6.09
202211	9/30/2022	KEEFE CO PARKING ROBER	Palmer, Eric James (Eric)	MISO Quarterly Meeting at MN PUC in St. Paul	MP Strategy & Planning Power Supply	92000	0000	1820	11.50	100.00	11.50	88.986%	10.23
202211	11/10/2022	Riverside parking	Clement, Eric R	Mipsycon parking	0140 Employee Development and Super	58000	0000	1830	10.00	100.00	10.00	94.301%	9.43
202211	11/1/2022	AMZN MKTP US H05DA9QHO	Asperheim, Brianna Janine	Ice Cleats for new hire	0175 OCC Service Dispatch	58800	0000	1840	13.05	100.00	13.05	94.301%	12.31
202211	10/1/2022	RED WING SHOE # 738	Larson, Tyler J	Safety toe boot	0190 SAFETY STEEL TOE BOOTS	58800	0000	1840	100.00	100.00	100.00	94.301%	94.30
202211	11/3/2022	365 MARKET 888 432-32	Perala, Michael A (Mike)	WATER FOR STRATEGIC ACCOUNT MANAGER INTERVIEWEES	CXB Strategic Accounts General	90800	0000	1840	4.00	100.00	4.00	99.160%	3.97
202211	11/3/2022	MP DOWNTOWN BREAKROOM	Perala, Michael A (Mike)	WATER FOR STRATEGIC ACCOUNT MANAGER AFTERNOON INTERVIEWEES	CXB Strategic Accounts General	90800	0000	1840	4.00	100.00	4.00	99.160%	3.97
202211	10/3/2022	WWW.NDPELSBOARD.ORG	Stangler, Duane Lee	PE License / Registration	Generation - Engineering Time & Exp	51000	0000	1840	150.00	100.00	150.00	87.812%	131.72
202211	11/4/2022	ALISON	Hillila, Phillip Ryan (Phil)	tools	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	36.00	100.00	36.00	82.970%	29.87
202211	11/4/2022	DENNYS ACE HDWE	Hillila, Phillip Ryan (Phil)	tools	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	10.87	100.00	10.87	82.970%	9.02
202211	11/4/2022	PLURALSIGHT	Hillila, Phillip Ryan (Phil)	tools	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	29.00	100.00	29.00	82.970%	24.06
202211	11/4/2022	THE HOME DEPOT #2817	Hillila, Phillip Ryan (Phil)	tools	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	8.68	100.00	8.68	82.970%	7.20
202211	11/4/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CARD_PGM	Hillila, Phillip Ryan (Phil)	tools	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	0.36	100.00	0.36	82.970%	0.30
202211	11/4/2022	ZORO TOOLS INC	Hillila, Phillip Ryan (Phil)	tools	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	213.55	100.00	213.55	82.970%	177.18
202211	10/6/2022	CONTRACTORORIENTATION.	Swanson, Aaron Martin	Railroad training	Comprehensive Training program for	58800	0000	1840	30.00	100.00	30.00	94.301%	28.29
202211	11/10/2022		CDW DIRECT LLC	Logitech MK320 Wireless Keyboard Mouse Set	GEN - Generation Production Time &	50000	0000	1840	22.79	100.00	22.79	87.812%	20.01
202211	11/10/2022		CDW DIRECT LLC	SUPPLIES	GEN - Generation Production Time &	50000	0000	1840	1.57	100.00	1.57	87.812%	1.38
202211	11/10/2022	Holiday Station Store	Hoberg, Scott William (Scott)	Gas for rental car while traveling to attend ISG and MHCC meeting in Minneapolis. Corporate Card was not working at the time.	RELIABILITY FUNCTIONS	56150	0000	1840	49.89	100.00	49.89	82.970%	41.39

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Month Number	Invoice Date	Pcard Merchant	Vendor Name	Expense Justification/Invoice Line Description	Charge WO Description	Account	Sub Account	Cost Type	Amount	% MP Regulated	Amount in Regulated Operations	Juris. %	Jurs. Amount
202211	11/10/2022	HOLIDAY STATIONS 0293	Boldt, Nicholas Alan (Nicholas)	Gas for rental car to Minnesota Power System Conference	System Performance Planning	56000	0000	1840	52.94	100.00	52.94	82.970%	43.92
202211	11/10/2022	HOLIDAY STATIONS 0354	Hoberg, Scott William (Scott)	gas for rental car to attend Grid North Partners Tech Team meeting at GRE office in Maple Grove	RELIABILITY FUNCTIONS	56150	0000	1840	35.67	100.00	35.67	82.970%	29.60
202211	11/10/2022	MENARDS HERMANTOWN MN	Maki, Justin Nicholas	CI - Tools and Material <\$2,500 (no	Shop	56930	0000	1840	17.95	100.00	17.95	82.970%	14.89
202211	11/10/2022	WAL-MART #2937	Maki, Justin Nicholas	tools	CI - Tools and Material <\$2,500 (no	56930	0000	1840	63.35	100.00	63.35	82.970%	52.56
202211	10/11/2022	MULTIMEDIA TRAINING SY	Hlebain, Joseph S (Joe)	US Steel Safety	Comprehensive Training program for	58800	0000	1840	5.00	100.00	5.00	94.301%	4.72
202211	10/12/2022	HOLIDAY STATIONS 0027	Rutherford, Chad Dean	Gas For MP WORK TRUCK 3137 for CM WORK AT HREC	Misc Steam Expense	51200	0000	1840	36.00	100.00	36.00	87.812%	31.61
202211	10/12/2022	HOLIDAY STATIONS 0184	Rutherford, Chad Dean	Gas for MP WORK TRUCK 3137 for CM WORK AT LEC	Laskin PPM- 2019	50200	0000	1840	31.00	100.00	31.00	87.812%	27.22
202211	10/13/2022	CHETS SHOES - SLP	Ristamaki, Lane Orion (Lane)	winter boots	0190 SAFETY STEEL TOE BOOTS	58800	0000	1840	125.00	100.00	125.00	94.301%	117.88
202211	11/16/2022	TECHSTREET LLC	Harrison, Dean Michael	2023 NESC Code	Miscellaneous Transmission Line Exp	57100	0000	1840	229.78	100.00	229.78	82.970%	190.65
202211	10/18/2022	HOLIDAY STATIONS 0354	Hoberg, Scott William (Scott)	gas for rental car to travel to MISO and attend LRTP Tranche 2 Transmission Owner led Discussions	RELIABILITY FUNCTIONS	56150	0000	1840	43.17	100.00	43.17	82.970%	35.82
202211	10/18/2022	MINNESOTA STATE BAR	Moeller, David R (David)	MSBA CLE	David Corporate General	92000	0000	1840	15.00	76.00	11.40	88.986%	10.14
202211	10/18/2022	XCEL PARKING ONLINE	Hoberg, Scott William (Scott)	parking while attending Manitoba Hydro Coordinating Committee at Xcel Office	RELIABILITY FUNCTIONS	56150	0000	1840	13.00	100.00	13.00	82.970%	10.79
202211	10/20/2022	MULTIMEDIA TRAINING SY	Plesha III, Michael John (Mike)	Safety training for Minntac	Attend Safety Training and Activiti	92000	0000	1840	5.00	100.00	5.00	88.986%	4.45
202211	9/20/2022	BEST BUY 00000430	Glass, Malachi Soren (Malachi)	Cameras to view valve hall at HVDC so we could troubleshoot issues with pole 1	Arrowhead HVDC Engineering Support	56000	0000	1840	300.43	100.00	300.43	82.970%	249.27
202211	9/20/2022	MINNESOTA DISCOVERY CE	Rajala, Constance Jean	This was for Leadership training sessions on Sept. 8, 12 & 14, 2022.	General Training and drills at the	51400	0000	1840	4,885.17	100.00	4,885.17	87.812%	4,289.77
202211	9/20/2022	WAL-MART #1757	Glass, Malachi Soren (Malachi)	Wall chargers and cables for the cameras we bought at Best Buy	Arrowhead HVDC Engineering Support	56000	0000	1840	37.58	100.00	37.58	82.970%	31.18
202211	11/21/2022	L&M Supply	Lind, Matthew Howard (Matt)	Safety boots	INST SWO - U4 SUPERVISION ENGINEERI	51000	0000	1840	50.00	100.00	50.00	87.812%	43.91
202211	10/28/2022	AGENT FEE 89008280404245	Lahti, Steven John (Steven)	HPI Training in Georgia	ALLETE/MP Safety Time & Expenses	92000	0000	1840	22.50	100.00	22.50	88.986%	20.02
202211	9/28/2022	PINE RIVER FAMILY MA	Smude, Cody James (Cody)	Water for hot stick testing	Service & Test Meters	58600	0000	1840	6.00	100.00	6.00	98.843%	5.93
202211	11/29/2022	CDW DIRECT LLC	CDW DIRECT LLC	LOGI WRLS	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1840	1.00	100.00	1.00	87.812%	0.88
202211	11/29/2022	CDW DIRECT LLC	CDW DIRECT LLC	Logitech S150 USB PC Speakers	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1840	14.49	100.00	14.49	87.812%	12.72
202211	9/30/2022	AMAZON.COM 1U2K69702 A	South, Stacy J (Stacy)	APEX reference book	ALE-ADM	93500	0000	1840	44.59	83.35	37.17	88.986%	33.07
202211	9/30/2022	AMZN MKTP US 146EM33M1	South, Stacy J (Stacy)	Apex reference book	ALE-ADM	93500	0000	1840	50.57	83.35	42.15	88.986%	37.51
202211	9/16/2022	CHETS SHOES - SLP	Carr, John Thomas (John)	studded boots	Line Dept Safety Training & Meeting	58800	0000	1849	125.00	100.00	125.00	94.301%	117.88
202212	12/1/2022	ENVIRONMENTAL RESOURCE	Orobona, Thomas Kingston Hewitt (Thomas)	RCRA Refresher Training	Corp Env Services - Department	92000	0000	1810	399.00	100.00	399.00	88.986%	355.05
202212	12/1/2022	MINNESOTA MINNESOTA T	Chura, David T (David)	MN Tribal Contractors Dinner	CXB Retail Account Mgmt Strategic A	92000	0000	1810	50.00	100.00	50.00	88.986%	44.49
202212	12/2/2022	INTERNATIONAL RIGHT OF	Ruberg, Brittni Jean (Brittni)	International Right of Way Association - Environmental Awareness Class	ATTEND TRAINING - GENERAL	92000	0000	1810	265.00	100.00	265.00	88.986%	235.81
202212	12/7/2022	FLIR ITC	Rutherford, Chad Dean	IR TRAINING COST	GEN OPS PDM TIME & EXPENSES	51000	0000	1810	2,395.25	100.00	2,395.25	87.812%	2,103.32
202212	12/7/2022	NORTHLAND HR ASSOC	Powers, Satrina Rose (Satrina)	Attend Northland Human Resource Association educational meeting "Effectively responding to cultural differences in communication and conflict styles"	HR - Perform Duties ~ MP & SWLP	92000	0000	1810	25.00	78.70	19.68	88.986%	17.51
202212	12/8/2022	EDISON ELECTRIC INST.	Nikunen, Jordan Chanel	Registration for 2023 EEI Business Diversity Conference (May 16-19)	Supplier Diversity Time Tracking	92000	0000	1810	950.00	74.70	709.65	88.986%	631.49
202212	12/8/2022	EVENT 2023 POWER DELI	Bishop, Ryan Jeffrey	Registration for Power Delivery Design conference for continuing education	ES - Training	92000	0000	1810	495.00	100.00	495.00	88.986%	440.48
202212	12/8/2022	MINNESOTA STATE COLLEG	Mertes, David Lee (David)	MSHA Training	CI - Attend or Conduct General Trai	92000	0000	1810	330.00	100.00	330.00	88.986%	293.65
202212	12/8/2022	PLT SERVICES	Mertes, David Lee (David)	Power Limited License	CI - Attend or Conduct General Trai	92000	0000	1810	185.00	100.00	185.00	88.986%	164.62
202212	12/8/2022	PROLYDIAN.COM	Ruhnke, Elizabeth Ann (Elizabeth)	CRA (Certified Records Analyst) Part 3 exam fee. The ICRM program ensures professionals remain current in their skills and competencies and can assist organizations in the deployment of successful RIM strategies.	RS - Records Services/Support	92000	0000	1810	100.00	82.10	82.10	88.986%	73.06
202212	12/9/2022	MINNESOTA STATE COLLEG	Baltes, Jeremy Lee	MSHA 24 Hour Course	Miscellaneous Transmission Line Exp	57100	0000	1810	330.00	100.00	330.00	82.970%	273.80
202212	11/10/2022	U OF M CONTLEARNING	Connolly, Thomas Joseph	Annual power systems conference to maintain PE license	COMP in error - Operation Supervisi	56000	0000	1810	445.00	100.00	445.00	82.970%	369.22
202212	11/10/2022	U OF M CONTLEARNING	Kueffer, Aaron James (Aaron)	Conference, Continued Learning	0140 Employee Development and Super	58000	0000	1810	445.00	100.00	445.00	94.301%	419.64
202212	11/10/2022	U OF M CONTLEARNING	Ogston, Kent Earl	Fee for continuing education credits at MIPSYCON	ES - Training	92000	0000	1810	445.00	100.00	445.00	88.986%	395.99
202212	11/10/2022	U OF M CONTLEARNING	Puetz, Alexandra Marjorie	MIPSYCON Continuing Education	RELIABILITY FUNCTIONS	56150	0000	1810	495.00	100.00	495.00	82.970%	410.70
202212	11/11/2022	WICPA	Fender, Julie L	Annual training required to maintain CPA certification	General Acctg-Allocated	92000	0000	1810	316.00	76.90	243.00	88.986%	216.24
202212	12/12/2022	VUE TESTING/TRAIN SVC	Kienitz, Andrew John	Reschedule fee for FE exam, had MP business team meeting scheduled over existing exam.	RELIABILITY FUNCTIONS	56150	0000	1810	50.00	100.00	50.00	82.970%	41.49
202212	12/16/2022	ECORNELL	McDonald, Paul Raymond (Paul)	Training coarse for new position	ALLETE/MP Safety Time & Expenses	92000	0000	1810	2,625.00	100.00	2,625.00	88.986%	2,335.88

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202212	12/16/2022	EDISON ELECTRIC INST.	Peterson, Eric M (Eric)	EI CMA Meeting Registration, Feb. 2023 Jacksonville FL	ALE-SEC	93500	0000	1810	400.00	83.35	333.40	88.986%	296.68
202212	12/16/2022	MINNESOTA STATE COLLEG	Alford, James Abraham (James)	New Miner Safety Training Course	0140 Distribution Engineering Admin	58800	0000	1810	345.00	100.00	345.00	94.301%	325.34
202212	11/16/2022	EVENT 2023 ARCOS EMPO	Asperheim, Brianna Janine	ARCOS User Conference	0175 OCC Service Dispatch	58800	0000	1810	1,399.00	100.00	1,399.00	94.301%	1,319.27
202212	12/17/2022	LAKE SUPERIOR ATD CHAP	Johnson, Dawn Marie	Fee for Dawn Johnson to attend monthly Association for Talent Development education meeting	HR-Ldr/Wkfrc Dev	92000	0000	1810	20.00	78.70	15.74	88.986%	14.01
202212	12/17/2022	MINNESOTA STATE COLLEG	Hodnfield, Lucas R. (Lucas)	New Miner Training, Safety purposes, new employee Training	Miscellaneous Transmission Line Exp	57100	0000	1810	330.00	100.00	330.00	82.970%	273.80
202212	12/17/2022	PAYPAL PEN NETWORK	Johnson, Dawn Marie	Fee for Dawn Johnson to attend PEN webinar on hybrid work	HR-Ldr/Wkfrc Dev	92000	0000	1810	20.00	78.70	15.74	88.986%	14.01
202212	11/17/2022	MINNESOTA SOCIETY OF C	Carlson, William A (Bill)	MNCPA Annual Tax update - Duluth Dec. 8, 2022	I/A - General Admin	92000	0000	1810	349.00	51.44	179.53	88.986%	159.75
202212	12/20/2022	MINNESOTA STATE COLLEG	Graning, Nickolaus James	MNDOT training certification for Construction Inspection on MP Substation sites	PDE - Perform MP Internal Planning	56000	0000	1810	575.00	100.00	575.00	82.970%	477.08
202212	11/22/2022	DELOITTE SERVICES LLP	Piller, Paige Nicole (Paige)	Registration for Deloitte Power and Utilities tax conference.	Provide Tax Services	92000	0000	1810	395.00	76.00	300.20	88.986%	267.14
202212	11/22/2022	EVENT 2023 POWER DELI	Larson, Kyle Philip	Conference Registration Power delivery Conference	Comprehensive Training program for	58800	0000	1810	150.00	100.00	150.00	94.301%	141.45
202212	11/22/2022	U OF M CONTLEARNING	Sweezy, Brian Gordon	Continuing education webinar	PDE - Perform MP Internal Planning	56000	0000	1810	95.00	100.00	95.00	82.970%	78.82
202212	11/24/2022	MINNESOTA CLE	Biggerstaff, Andrew Michael (Andrew)	Continuing Legal Education Class Registration	Andrew Corporate General	92000	0000	1810	345.00	76.00	262.20	88.986%	233.32
202212	11/27/2022	MINNESOTA SAFETY COUNC	Johnson, Mary K (Mary Kay)	Pessenda - MN Safety Council, NE Regional Safety Day, Airis, Carter, Johnson, Kritzeck, Pessenda, Meysembourg	ALLETE/MP Safety Time & Expenses	92000	0000	1810	720.00	100.00	720.00	88.986%	640.70
202212	11/27/2022	MINNESOTA SAFETY COUNC	Johnson, Mary K (Mary Kay)	Pessenda - MN Safety Council, NE Regional Safety Day, Brinker, Porter	ALLETE/MP Safety Time & Expenses	92000	0000	1810	240.00	100.00	240.00	88.986%	213.57
202212	11/27/2022	MINNESOTA SAFETY COUNC	Johnson, Mary K (Mary Kay)	Pessenda - MN Safety Council, NE Regional Safety Day, Dewey	ALLETE/MP Safety Time & Expenses	92000	0000	1810	120.00	100.00	120.00	88.986%	106.78
202212	11/27/2022	MINNESOTA SAFETY COUNC	Johnson, Mary K (Mary Kay)	Pessenda - MN Safety Council, NE Regional Safety Day, Kinnunen	ALLETE/MP Safety Time & Expenses	92000	0000	1810	120.00	100.00	120.00	88.986%	106.78
202212	11/27/2022	MINNESOTA SAFETY COUNC	Johnson, Mary K (Mary Kay)	Pessenda - MN Safety Council, NE Regional Safety Day, Lahti, Lindsey, Peterson	ALLETE/MP Safety Time & Expenses	92000	0000	1810	360.00	100.00	360.00	88.986%	320.35
202212	11/27/2022	MINNESOTA SAFETY COUNC	Johnson, Mary K (Mary Kay)	Pessenda - MN Safety Council, NE Regional Safety Day, Lyytinen	ALLETE/MP Safety Time & Expenses	92000	0000	1810	120.00	100.00	120.00	88.986%	106.78
202212	11/29/2022	DELOITTE SERVICES LLP	Huang, Hui	2022 Deloitte Power & Utilities Online Conference	Provide Tax Services	92000	0000	1810	395.00	76.00	300.20	88.986%	267.14
202212	12/1/2022	PHOENIX RAMP	Chura, David T (David)	Parking for mtg	CXB Retail Account Mgmt Strategic A	92000	0000	1820	1.50	100.00	1.50	88.986%	1.33
202212	10/1/2022	MSP AIRPORT PARKING	Larson, Kyle Philip	Parking at Airport for TDMMA Conference	Comprehensive Training program for	58800	0000	1820	196.00	100.00	196.00	94.301%	184.83
202212	12/2/2022	RPS DULUTH INTL AIRPOR	Peterson, William B (Bill)	Parking Duluth Airport	Duluth Area Distribution Underground	59400	0000	1820	26.00	100.00	26.00	94.301%	24.52
202212	12/6/2022	RPS DULUTH INTL AIRPOR	Hertel, Kayla Marie	Parking at Airport for Indianapolis Enterprise Risk Management Conference	Regulated Risk	92000	0000	1820	17.50	100.00	17.50	88.986%	15.57
202212	12/6/2022	RPS DULUTH INTL AIRPOR	Hertel, Kayla Marie	Parking while waiting for first attempt to Fly to Indianapolis for Conference on Enterprise Risk Management	Regulated Risk	92000	0000	1820	4.50	100.00	4.50	88.986%	4.00
202212	12/6/2022	TECH VILLAGE RAMP	Goutermont, Joshua Phillip (Josh)	Parking for DOT compliance meeting and AEGIS audit kick off meeting.	Distribution-Operations and Supervi	58000	0000	1820	2.00	100.00	2.00	94.301%	1.89
202212	12/6/2022	TECH VILLAGE RAMP	Youngblom, Karrienne Marjorie	Parking downtown for meeting	Service & Test Meters	58600	0000	1820	4.00	100.00	4.00	98.843%	3.95
202212	12/7/2022	HOLIDAY INN PARKING RA	Meyer, Jeffrey J (Jeff)	Parking fee to attend GEN SIT end of year report-outs at Allete GOB in Duluth, MN.	Hydro Maintenance- safety training	54500	0000	1820	15.00	100.00	15.00	87.056%	13.06
202212	12/7/2022	U OF M-UMD PARKING SVC	DuFour, Bianca Nicole (Bianca)	Parking for recruiting event	HR - Perform Duties ~ MP & SWLP	92000	0000	1820	3.50	78.70	2.75	88.986%	2.45
202212	12/8/2022	TECH VILLAGE RAMP	Feriancek, Jill Marie	T&D Leadership Meeting - HQ	0175 OCC Supervision	58000	0000	1820	4.00	100.00	4.00	94.301%	3.77
202212	11/8/2022	PARKING KIOSKS	Lindberg, Jacob Daniel (Jake)	Parking for safety meeting	PDE - Attend Safety / MP Required T	92000	0000	1820	1.00	100.00	1.00	88.986%	0.89
202212	11/8/2022	PARKING KIOSKS	Lindberg, Jacob Daniel (Jake)	Parking for safety meeting	PDE - Attend Safety / MP Required T	92000	0000	1820	0.50	100.00	0.50	88.986%	0.44
202212	12/9/2022	RPS DULUTH INTL AIRPOR	Nyholm, Randi Kathryn	Airport parking during travel for MISO Board Week	MP Strategy & Planning Power Supply GENERATION OPERATIONS MANAGEMENT TI	92000	0000	1820	52.00	100.00	52.00	88.986%	46.27
202212	12/9/2022	TECH VILLAGE RAMP	Munger, Rhonda K (Rhonda)	MPO capital summit meeting parking	MP Strategy & Planning Power Supply GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1820	8.00	100.00	8.00	87.812%	7.02
202212	11/10/2022	HOLIDAY INN RAMP	Ogston, Kent Earl	Parking charge while attending MIPSYCON conference for PE continuing education	ES - Training	92000	0000	1820	9.00	100.00	9.00	88.986%	8.01
202212	11/10/2022	IMPARK	Frisk, Lori A	Event parking for Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	1820	10.00	100.00	10.00	82.970%	8.30
202212	11/10/2022	IMPARK	Jesberg, Daniel Paul (Daniel)	Parking while at MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1820	20.00	100.00	20.00	82.970%	16.59
202212	11/10/2022	IMPARK00200149U	Frisk, Lori A	Event parking for Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	1820	10.00	100.00	10.00	82.970%	8.30
202212	11/10/2022	IMPARK00200151U	Jesberg, Daniel Paul (Daniel)	Parking while at MIPSYCON	PDE - Perform MP Internal Planning	56000	0000	1820	10.00	100.00	10.00	82.970%	8.30
202212	11/10/2022	SPRINGHILL SUITES BY M	Frisk, Lori A	Hotel parking for Minnesota Power Systems Conference (MIPSYCON) in St. Paul 11/8-9	Attend/Provide Training	56120	0000	1820	36.00	100.00	36.00	82.970%	29.87
202212	11/10/2022	SQ CAPITAL CITY RAMP	Connolly, Thomas Joseph	Annual power systems conference to maintain PE license	COMP in error - Operation Supervisi	56000	0000	1820	58.25	100.00	58.25	82.970%	48.33
202212	12/12/2022	TECH VILLAGE RAMP	Brodin, Matthew Robert (Matthew)	Parking for Mediation	Matts Corporate General	92000	0000	1820	6.00	76.00	4.56	88.986%	4.06
202212	12/12/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	1 on 1 meeting with Ken Voss	CI-Meeting attendance (not training	92000	0000	1820	2.00	100.00	2.00	88.986%	1.78
202212	12/12/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	Apprenticeship Comm meeting AHQ	CI-Meeting attendance (not training	92000	0000	1820	4.00	100.00	4.00	88.986%	3.56

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202212	12/12/2022	TECH VILLAGE RAMP	Lapcinski, Kerry Lee (Kerry)	Pick up New employee Laptop	CI - Supervision hours (SWO)	56930	0000	1820	2.00	100.00	2.00	82.970%	1.66
202212	12/14/2022	TECH VILLAGE RAMP	Carlson, Jacob William (Jake)	Training at AHQ	Generation - Engineering Time & Exp	51000	0000	1820	4.00	100.00	4.00	87.812%	3.51
202212	12/14/2022	TECH VILLAGE RAMP	Lundquist, Jameson Edward	Parking for SIT meeting at HQ	HSC SPA/SIT group expenses	92000	0000	1820	6.00	100.00	6.00	88.986%	5.34
202212	12/14/2022	TECH VILLAGE RAMP	Olson, Amy Gail	parking while at HQ 12/12	HR - Perform Duties ~ MP & SWLP	92000	0000	1820	4.00	78.70	3.15	88.986%	2.80
202212	12/14/2022	TECH VILLAGE RAMP	Ortman, Earl Francis	PRC Training	Generation IT Labor & Expense Genera	50600	0000	1820	6.00	100.00	6.00	87.812%	5.27
202212	11/17/2022	RPS DULUTH INTL AIRPOR	Lahti, Steven John (Steven)	Parking Fee Duluth Airport-While at Training in Tucker, GA	ALLETE/MP Safety Time & Expenses	92000	0000	1820	39.00	100.00	39.00	88.986%	34.70
202212	11/18/2022	IMPARK	Jackson, Dylan Richard (Dylan)	Daytime MIPSYCON parking	PDE - Perform MP Internal Planning	56000	0000	1820	10.00	100.00	10.00	82.970%	8.30
202212	11/18/2022	KEEFE CO PARKING ROBER	Heimbach, Amanda Gail	Parking in ramp for CAO meeting in St. Paul	CXO CS-Provide Call Center Training	90300	0000	1820	9.50	100.00	9.50	99.141%	9.42
202212	11/18/2022	KEEFE CO PARKING ROBER	Moeller, David R (David)	Parking during IRP Hearing	David Legal Utility General	92000	0000	1820	7.50	100.00	7.50	88.986%	6.67
202212	12/20/2022	Great Lakes Aquarium	Cooke, Heather Lyn (Heather)	Parking fee for off site planning session	ALLETE/MP Safety Time & Expenses	92000	0000	1820	15.00	100.00	15.00	88.986%	13.35
202212	12/20/2022	KEEFE CO PARKING ROBER	Koecher, Tina Sue	Parking while attending the MPUC planning meeting regarding utility rates and winter heating costs	CXO General	90800	0000	1820	10.50	100.00	10.50	99.160%	10.41
202212	12/21/2022	RPS DULUTH INTL AIRPOR	Jordahl, Audrey Ruth (Audrey)	Parking at Duluth International Airport	0175 OCC Service Dispatch	58800	0000	1820	65.00	100.00	65.00	94.301%	61.30
202212	12/21/2022	U OF M PARKING	Chura, David T (David)	CEEM Leg Forum	CXB Retail Account Mgmt Strategic A	92000	0000	1820	13.00	100.00	13.00	88.986%	11.57
202212	11/22/2022	holiday inn	Jacobs, Michael Brian	Parking fee for out of town meeting at GOB	Pine River Area Distribution Mainte	59300	0000	1820	10.00	100.00	10.00	94.301%	9.43
202212	11/24/2022	TECH VILLAGE RAMP	Luoma, Jesse Gene (Jesse)	Parking at AHQ-T&D Quarterly Leadership Meeting	TD Asset Mgmt and Planning-Trans	56000	0000	1820	6.00	100.00	6.00	82.970%	4.98
202212	10/25/2022	5840 LORING	Cady, Jennifer Jae (Jennifer)	Parking - MNSEA Gateway to Solar Conference	0732-General	92000	0000	1820	25.00	91.20	22.80	88.986%	20.29
202212	12/27/2022	TECH VILLAGE RAMP	Bushey, Jacob Bradford (Jacob)	Safety Strategy Group and SIT report out meeting	0140 Distribution Engineering Safet	58000	0000	1820	6.00	100.00	6.00	94.301%	5.66
202212	10/27/2022	RPS DULUTH INTL AIRPOR	Holden, Larissa Agnes	Parking at Duluth Airport for ISN Connect Conference	General Purchasing	92000	0000	1820	39.00	74.70	29.13	88.986%	25.92
202212	12/28/2022	KWIK TRIP 21800002188	Albright, Donald A	fuel	hib/hm general building / grounds m	51100	0000	1820	41.68	100.00	41.68	87.812%	36.60
202212	12/28/2022	KWIK TRIP 27300002733	Albright, Donald A	fuel	hib/hm general building / grounds m	51100	0000	1820	53.67	100.00	53.67	87.812%	47.13
202212	11/29/2022	KEEFE CO PARKING ROBER	Palmer, Eric James (Eric)	Parking for IRP hearing at MN PUC	MP Strategy & Planning Power Supply	92000	0000	1820	7.50	100.00	7.50	88.986%	6.67
202212	11/30/2022	HOLIDAY INN ST PAUL DO	Schommer, Peter Scott (Peter)	Lodging to attend Minnesota Power Systems Conference Nov 7-9 in St. Paul, MN.	PDE - Perform MP Internal Planning	56000	0000	1820	39.00	100.00	39.00	82.970%	32.36
202212	11/30/2022	RPS DULUTH INTL AIRPOR	Cloinger, Sarah Ann (Sarah)	Parking fee associated with travel to Trinity Air an Water Training in Atlanta Georgia.	Corp Env Services - Department	92000	0000	1820	52.00	100.00	52.00	88.986%	46.27
202212	11/30/2022	TECH VILLAGE RAMP	Schommer, Peter Scott (Peter)	Parking downtown for Large Power Customer intake mapping. October 17, 2022.	PDE - Perform MP Internal Planning	56000	0000	1820	2.00	100.00	2.00	82.970%	1.66
202212	11/30/2022	XCEL PARKING ONLINE	Lander, Chad Charles (Chad)	Parking in Minneapolis for the Evanta training	I/A - General Admin	92000	0000	1820	11.00	51.44	5.66	88.986%	5.04
202212	12/1/2022	AMAZON.COM 0V2UL39B3 A	Chura, David T (David)	Tribal Relations Book	CXB Retail Account Mgmt Strategic A	92000	0000	1840	17.37	100.00	17.37	88.986%	15.46
202212	12/1/2022	Craguns Lodge and Golf	Maher, Kyle Ryan (Kyle)	Room Rental and Lunch for the Pillager and Sylvan EAP table top excersice	FERC REQUIRED 2022 EAP EXERCISE PIL U4 MECH TO USE FOR NON SYSTEM SPECI	53900	0000	1840	1,993.03	100.00	1,993.03	87.056%	1,735.05
202212	12/2/2022	CRANEINSTITUTEAMERICA	Howg, Timothy Brian (Tim)	Safety		51400	0000	1840	295.00	100.00	295.00	87.812%	259.05
202212	12/3/2022	ASCE PURCHASING	Wolcott, Mark James (Mark)	Purchase of ASCE Standard (7-22) and Manuals of Practice (74 and 141).	Miscellaneous Transmission Line Exp	57100	0000	1840	449.95	100.00	449.95	82.970%	373.32
202212	12/3/2022	TECHSTREET LLC	Wolcott, Mark James (Mark)	Purchase of 2023 National Electric Safety Code (NESC) Handbook	Miscellaneous Transmission Line Exp	57100	0000	1840	338.14	100.00	338.14	82.970%	280.55
202212	12/3/2022	TECHSTREET LLC	Wolcott, Mark James (Mark)	Purchase of 2023 National Electrical Safety Code (NESC)	Miscellaneous Transmission Line Exp	57100	0000	1840	317.54	100.00	317.54	82.970%	263.46
202212	12/4/2022	SUPER ONE FOODS	Melton, Lori C. (Lori)	Bottled water for Northland Reliability Project meeting	General Office Expenses	92000	0000	1840	5.78	100.00	5.78	88.986%	5.14
202212	12/5/2022	ADVANCE AUTO PARTS #65	Hillila, Phillip Ryan (Phil)	scrapper	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	26.66	100.00	26.66	82.970%	22.12
202212	12/5/2022	HOLIDAY STATIONS 0229	Hillila, Phillip Ryan (Phil)	cell charger	RECC EMS - Sys Ops Support & Data C	56930	0000	1840	10.54	100.00	10.54	82.970%	8.75
202212	12/6/2022	CDW DIRECT LLC		C2G 4 Port USB 2 0 Hub USB A Adapter SuperSpeed USB	Generation IT Labor & Expense Genera	50600	0000	1840	64.96	100.00	64.96	87.812%	57.04
202212	12/6/2022	CDW DIRECT LLC		SUPPLIES	Generation IT Labor & Expense Genera	50600	0000	1840	10.94	100.00	10.94	87.812%	9.61
202212	12/6/2022	CDW DIRECT LLC		Tripp Lite DisplayPort Cable w Latches Digital A V 4K 6	Generation IT Labor & Expense Genera	50600	0000	1840	22.04	100.00	22.04	87.812%	19.35
202212	12/6/2022	CDW DIRECT LLC		Tripp Lite DisplayPort to DVI Adapter Video Converter DP M to DVI I F 6in	Generation IT Labor & Expense Genera	50600	0000	1840	38.08	100.00	38.08	87.812%	33.44
202212	12/6/2022	CDW DIRECT LLC		Tripp Lite Displayport to VGA Active Cable Adapter DP to VGA M F 6in 6	Generation IT Labor & Expense Genera	50600	0000	1840	33.82	100.00	33.82	87.812%	29.70
202212	12/6/2022	AT-A-GLANCE US	Maki, Justin Nicholas	yearly Calendar	CI - Business supplies (Office supp	92000	0000	1840	30.49	100.00	30.49	88.986%	27.13
202212	12/7/2022	LUCKY SEVEN GENERAL ST	Rutherford, Chad Dean	GAS FOR MP WORK TRUCK 3137 CM WORK AT HREC	Misc Steam Expense	51200	0000	1840	33.38	100.00	33.38	87.812%	29.31
202212	12/8/2022	AMARIL UNIFORM COMPANY	Sobolik, Francis Miles	FR clothing	BOSWELL FUELS ENGINEER - 2019 LABOR	50100	0000	1840	529.47	100.00	529.47	85.910%	454.87
202212	12/8/2022	AMZN MKTP US H093V7F00	Sobolik, Francis Miles	Flashlight for work	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1840	110.05	100.00	110.05	87.812%	96.64
202212	12/8/2022	DAY-TIMER US	Sobolik, Francis Miles	yearly calender/planning notebooks	U4 SUPERS/PLANNERS/MANAGERS - SUPER	51000	0000	1840	55.57	100.00	55.57	87.812%	48.80

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202212	12/9/2022	AMIGO	Bahr, Robert Paul (Rob)	Foxboro Training, Gas For Rental Car	INST SWO - U3 SUPERVISION ENGINEERI	51000	0000	1840	10.18	100.00	10.18	87.812%	8.94
202212	12/9/2022	WIFIONBOARD	Nyholm, Randi Kathryn	In flight WiFi for trip to Orlando	MP Strategy & Planning Power Supply	92000	0000	1840	15.00	100.00	15.00	88.986%	13.35
202212	12/9/2022	WIFIONBOARD	Nyholm, Randi Kathryn	WiFi during flight for MISO Board Meetings	MP Strategy & Planning Power Supply	92000	0000	1840	15.00	100.00	15.00	88.986%	13.35
202212	11/15/2022	AED SUPERSTORE	Zimmerman, Neil Douglas (Neil)	Heartsmart AED pads	Line Dept Safety Training & Meeting	58800	0000	1840	161.06	100.00	161.06	94.301%	151.88
202212	12/17/2022	FLEET FARM 3600	Kueffer, Aaron James (Aaron)	Range Finder for Work Use	0140 Distribution Engineering Admin	58800	0000	1840	173.39	100.00	173.39	94.301%	163.51
202212	12/17/2022	NCEES	Kueffer, Aaron James (Aaron)	Registration for FE exam	0140 Employee Development and Super	58000	0000	1840	175.00	100.00	175.00	94.301%	165.03
202212	11/17/2022	AMARIL UNIFORM COMPANY	Lahti, Steven John (Steven)	FR Work Shirt--It was backordered since my 3rd day on the job.	ALLETE/MP Safety Time & Expenses	92000	0000	1840	97.48	100.00	97.48	88.986%	86.74
202212	11/17/2022	EXXONMOBIL 48137541	Lahti, Steven John (Steven)	Gas for Rental Car Return--For Training I attended in Tucker, GA	ALLETE/MP Safety Time & Expenses	92000	0000	1840	8.00	100.00	8.00	88.986%	7.12
202212	11/17/2022	Xena	Olson, Sarah Jane	Omega EH Safety Boot for job site visits.	GENERATION OPERATIONS MANAGEMENT TI	50000	0000	1840	95.00	100.00	95.00	87.812%	83.42
202212	12/18/2022	DAIRY QUEEN #11209	Larson, Tyler J	Dinner for two employees	STORM - DEC 14 ALL AREAS	59300	0000	1840	37.18	100.00	37.18	94.301%	35.06
202212	12/18/2022	KWIK TRIP 16600001669	Larson, Tyler J	Fuel for truck# 6414	STORM - DEC 14 ALL AREAS	59300	0000	1840	279.09	100.00	279.09	94.301%	263.18
202212	12/18/2022	TST DOC'S SPORTS BAR	Larson, Tyler J	Lunch for two employees	STORM - DEC 14 ALL AREAS	59300	0000	1840	81.36	100.00	81.36	94.301%	76.72
202212	11/18/2022	BERMELS SHOES - RANDAL	Smude, Cody James (Cody)	yearly boots	Service & Test Meters	58600	0000	1840	94.00	100.00	94.00	98.843%	92.91
202212	11/18/2022	CROSBY HARDWARE	Smude, Cody James (Cody)	tools	Service & Test Meters	58600	0000	1840	28.18	100.00	28.18	98.843%	27.85
202212	11/18/2022	HOLIDAY STATIONS 0354	Moeller, David R (David)	Gas for Rental Vehicle	David Legal Utility General	92000	0000	1840	33.25	100.00	33.25	88.986%	29.59
202212	12/20/2022	WILSONAMPLIFIERS.COM	Maki, Justin Nicholas	BDA at Thomson	Install BDA antenna in the Thomson	54400	0000	1840	272.12	100.00	272.12	87.056%	236.90
202212	12/21/2022	XXFIN_AP_WELLS_MP_REG_CREDIT_CARD_PGM	Chura, David T (David)	Foreign Transaction Fee	CXB Retail Account Mgmt Strategic A	92000	0000	1840	4.34	100.00	4.34	88.986%	3.86
202212	11/21/2022	AMARIL UNIFORM COMPANY	Graning, Nickolaus James	Purchased FR clothing for Construction Management field work and inspection.	PDE - Perform MP Internal Planning	56000	0000	1840	554.23	100.00	554.23	82.970%	459.84
202212	12/22/2022	KWIK TRIP 23400002345	Larson, Tyler J	Fuel for truck# 6414	STORM - DEC 14 ALL AREAS	59300	0000	1840	105.33	100.00	105.33	94.301%	99.33
202212	12/22/2022	KWIK TRIP 57100005710	Larson, Tyler J	Fuel/DEF for truck# 6414	STORM - DEC 14 ALL AREAS	59300	0000	1840	116.18	100.00	116.18	94.301%	109.56
202212	12/22/2022	L & M SUPPLY CLOQUET	Larson, Tyler J	Hand warmers per Ryan Dewey	Cloquet Area Distribution Trouble	59300	0000	1840	25.63	100.00	25.63	94.301%	24.17
202212	11/22/2022	AMZN MKTP US H11MU7QJ2	Mattfield, Tracey A (Tracey)	Monthly Planner	General Purchasing	92000	0000	1840	17.09	74.70	12.77	88.986%	11.36
202212	11/23/2022	ISACA	Ver Steeg II, Dirk K	Certification Renewal	Generation IT Labor & Expense Genera	50600	0000	1840	260.00	100.00	260.00	87.812%	228.31
202212	12/28/2022	I&m supply	Freed, Scott Alan (Scott)	safety boots	BEC-3 SAFETY EQUIPMENT, MEETINGS, C	51400	0000	1840	78.75	100.00	78.75	87.812%	69.15
Total									495,750.29		459,098.76		409,078.53

Schedule H – 10 Aircraft Expenses

There are no corporate aircraft expenses included in current rates or in our test-year request.

All 2024 aircraft expenses are recorded in a non-regulated account, no adjustment was necessary.

Schedule H – 11 Lobbying Expenses

Lobbying expenses are recorded to FERC account 426.4, Expenditures for Civic, Political, and Related Activities.

Because this FERC account is treated as below-the-line expense, there are no lobbying expenses included in current rates, nor our test-year request.

Calculation of Conservation Cost Recovery Charge

2024 Triennial CIP Budget Filing	\$	12,531,684	1/
Test Year Retail Sales Subject to CCRC		2,730,717,000	kWh 2/
Base Rate CCRC	\$	0.004589155	per kWh

1/ Per June 30th, 2023 CIP Triennial Plan Filing (Docket E015/CIP-23-93).
2/ Direct Schedule I-1, Page 2 of 2.

Description	2024 Test Year Budget MWh	CCRC MWh Opt Out	CCRC MWh Excluding Opt Out	CCRC Allocation %	CCRC Allocation \$	4/
	[a]	[b]	[c] = [b] - [a]	[d] = [c] / [c] _{TOT}	[e] = [d] x [e] _{TOT}	
<u>Schedule E-1</u>						
Residential	1,044,772	1/	1,044,772	38.26%	4,794,623	
General Service	723,186	2/	723,186	26.48%	3,318,390	
Large Light & Power	1,180,525		834,676	30.57%	3,830,936	
Large Power	5,582,325	3/	118,260	4.33%	542,622	
Lighting	9,823		9,823	0.36%	45,114	
Total Sales of Electricity	8,540,631	5/	2,730,717	100.00%	\$ 12,531,685	

CIP Exempt Customers in 2024

MWh 2/

Trade Secret Begins

US MN Ore
Cliffs (UTAC + NorthShore Mining)
Hibtac
Mittal
SBPC
Blandin
Boise
ST Paper
Sappi
Total Large Power

USG
Mesabi Nugget
Enbridge
Mining Resources
Total Large Light and Power

Total Opt Outs

Trade Secret Ends

1/ Includes Residential Dual Fuel MWh.
2/ Includes Commercial/Industrial Dual Fuel MWh.
3/ Includes Large Power (Other)
4/ Direct Schedule I-1, Page 1 of 2
5/ Direct Schedule E-1, Page 2

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TITLE PAGE

MINNESOTA POWER

ELECTRIC RATE BOOK

This book contains Minnesota Power's retail rates and related information per the Minnesota Department of Public Service Initial Filing Instructions issued November 18, 1974 and is the Company's official Electric Rate Book on file with the Minnesota Department of Commerce.

The Minnesota Power official responsible for this rate book is:

Leah N. Peterson
Manager - Customer Analytics

Authorizing Signature: Leah Peterson

Filing Date November 1, 2023 MPUC Docket No. E015/GR-23-155
Effective Date _____ Order Date _____

Approved by: Leah Peterson
Leah N. Peterson
Manager - Customer Analytics

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RESIDENTIAL SERVICE

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APPLICATION

To electric service for all domestic uses for residential customers in single-family dwellings subject to Company's Residential Service Rules, Extension Rules, Electric Service Regulations, and any applicable Riders. There is a maximum of one Residential – General or Residential – Space Heating service per customer.

A customer will be billed on the seasonal rate if the dwelling is typically occupied for 182 days or less each year.

TYPE OF SERVICE

Single phase, 60 hertz, at 120 to 120/240 volts, supplied through one meter at one point of delivery.

RATE (Monthly)

	General & Space Heating	Seasonal
Service Charge	\$9.00	\$15.00
All kWh (¢/kWh)	11.628¢	12.276¢
0 kWh to 600 kWh discount for eligible customers	-4.658¢	

Plus any applicable Adjustments.

MINIMUM CHARGE

The Minimum Charge (monthly) shall be the Service Charge plus any applicable Adjustments.

In the case of Seasonal Service, the Minimum Charge (annually) shall not be less than the guaranteed annual revenue based on Company's Extension Rules.

Filing Date: August 2, 2022 & November 1, 2023

MPUC Docket No.: E015/M-20-850 & E015/GR-23-155

Effective Date: _____

Order Date: _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly billing, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. An eligible customer is defined as a customer who meets income-eligibility requirements and has average monthly usage that is less than or equal to the usage threshold of 1,000 kWh. To meet the income-eligibility requirements, a residential customer must complete a self-declaration process with the Company and/or must be approved as qualified for the Low Income Home Energy Assistance Program ("LIHEAP") by a designated social service agency (Agency) within the Company's service territory. Those eligible through LIHEAP must be reapproved annually during the LIHEAP program year through an authorized Agency to maintain eligibility under that provision. The qualification for the discount would be based on a monthly usage average using twelve months of historical usage.
10. Eligible customers will receive the discount for a one-year time period, at which point average monthly usage will be re-calculated to determine the continued eligibility for the following year.

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Effective Date: _____

Order Date: _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL SERVICE

11. Self-declaration for the low-income eligibility will require a renewal every two years in general and every four years for those on a fixed income.
12. The discount for eligible customers is applied to the first 600 kWh each month, as applicable.
13. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

For Seasonal Residential Service, the initial contract period is one year or such longer period as may be required under an extension agreement, with one year renewal periods.

Filing Date: August 2, 2022 & November 1, 2023

MPUC Docket No.: E015/M-20-850 & E015/GR-23-155

Effective Date: _____

Order Date: _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

21

APPLICATION

To the interruptible electric service requirements of all-year Residential Customers where a non-electric source of energy is available to satisfy these requirements during periods of interruption. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)

Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus

Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for 20 hours per calendar day. In the event of a 20-hour interruption period, there will be a period of at least two hours before the next interruption period.

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge – Dual Fuel (standard)

Small Service	8.656¢ per kWh
Large Service	8.656¢ per kWh

Filing Date	<u>November 1, 2023</u>	MPUC Docket No.	<u>E015/GR-23-155</u>
Effective Date	<u></u>	Order Date	<u></u>

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

Energy Charge - Dual Fuel Plus

Small Service	6.039¢ per kWh
Large Service	6.039¢ per kWh

Plus any applicable Adjustments.

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge

All kWh (per kWh)	11.628¢
-------------------	---------

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

Filing Date November 1, 2023

MPUC Docket No. E015/GR-23-155

Effective Date _____

Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. The backup heating source must be a non-electric, externally vented heating system, of sufficient size, capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.
2. The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.
3. Interruption will normally occur at such times:
 - (a) when the Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - (b) when the Company expects to incur a new system peak,
 - (c) at such other times when, in the Company's opinion, system reliability is endangered,
 - (d) when the Company performs necessary testing for certification of interruptibility of customers' loads.
4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.

Filing Date November 1, 2023

MPUC Docket No. E015/GR-23-155

Effective Date _____

Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

Filing Date November 1, 2023 MPUC Docket No. E015/GR-23-155
Effective Date _____ Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL FIXED OFF-PEAK SERVICE

RATE CODES

24

APPLICATION

To electric service for residential customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge

Small Service (per kWh)	6.039¢
Large Service (per kWh)	6.039¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

Filing Date <u>November 1, 2023</u>	MPUC Docket No. <u>E015/GR-23-155</u>
Effective Date _____	Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

Filing Date <u>November 1, 2023</u>	MPUC Docket No. <u>E015/GR-23-155</u>
Effective Date _____	Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL FIXED OFF-PEAK SERVICE

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. The total connected controlled load shall not exceed 100 kW.
3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.
4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL ELECTRIC VEHICLE SERVICE

RATE CODES

28

APPLICATION

To electric service for residential customers for the sole purpose of recharging electric vehicle(s) or battery powered equipment. Service is subject to Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

Single phase, 60 hertz, voltages of 120 to 240 volts, supplied through one meter at one point of delivery.

RATE (Monthly)

<u>Service Charge</u>	\$6.00
<u>On-Peak Energy Charge</u> All kWh (per kWh)	12.210¢
<u>Off-Peak Energy Charge</u> All kWh (per kWh)	3.781¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.

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Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL ELECTRIC VEHICLE SERVICE

3. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The Residential Electric Vehicle Service load shall be separately served and metered and shall at no time be connected to facilities serving Customer's other loads. To be eligible for this rate, Customer must also take Residential Service under the General, Space Heating, or Seasonal rate.
2. The total connected off-peak load shall not exceed 100 kW.

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Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL ELECTRIC VEHICLE SERVICE

3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.
5. On-Peak and Off-Peak Energy Defined: The On-Peak Energy shall be defined as energy used from 8:00 a.m. to 10:00 p.m., Monday through Friday, inclusive, excluding holidays. The Off-Peak Energy shall include energy used in all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

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Approved by: Leah N Peterson
Leah N. Peterson
Manager – Customer Analytics

GENERAL SERVICE

RATE CODES

25

APPLICATION

To any customer's electric service requirements when the total electric requirements are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements of less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders.

Applicable to multiple metered service only in conjunction with the respective Rider for such service.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

CUSTOMERS WITHOUT A DEMAND METER

Service Charge	\$15.00
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Energy Charge for all kWh	10.252¢
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CUSTOMERS WITH A DEMAND METER

Service Charge	\$15.00
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Demand Charge for all kW	\$7.50
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Energy Charge for all kWh	7.181¢
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Transmission Demand Charge

All kW of Billing Demand (\$/kW)	\$4.40
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Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments, however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$25.00 nor will the

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Leah N. Peterson
Manager – Customer Analytics

GENERAL SERVICE

Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

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Leah N. Peterson
Manager – Customer Analytics

GENERAL SERVICE

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

When customer's use exceeds 2,500 kWh for three consecutive months or where the connected load indicates customer's demand may be greater than 10 kW, the customer may be placed on a demand rate.

The Billing Demand will then be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

Customers whose monthly demand has been less than 10 kW during the past 12-month period and whose monthly consumption has not exceeded 2,500 kWh in three or more consecutive months during the same 12-month period will be identified and the 12-month history of such customer's kW and kWh requirements are reviewed. After review, where appropriate, a rate change will be made to a non-demand general service rate.

All customers exceeding the demand threshold criteria are required to be moved to the demand rates. Those not reaching the criteria are eligible to be removed from the demand rates.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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Manager – Customer Analytics

COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

RATE CODES

29EV

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads that serves public charging including battery charging and accessory usage which are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

<u>Service Charge</u>	\$15.00
<u>Demand Charge per kW</u>	\$7.50
<u>Energy Charge for all kWh</u>	7.181¢
<u>Transmission Demand Charge</u>	
All kW of Billing Demand (\$/kW)	\$4.40

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$25.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

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Manager – Customer Analytics

COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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Leah N. Peterson
Manager – Customer Analytics

COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

DEMAND CHARGE CAP

In no month shall the Demand Charge exceed 30% of customer's total bill excluding any applicable taxes and fees. If the Demand Charge is greater than 30% of the subtotal of the Service Charge, the Demand Charge, the Energy Charge, and all adjustments listed above, the customer shall receive an EV Demand Credit which will be applied against the Demand Charge, capping it at 30% of the pre-tax bill.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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Manager – Customer Analytics

COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

26

TERRITORY

Applicable to all Rate Areas.

APPLICATION

To the interruptible electric service requirements of Commercial/Industrial Customers where an alternative source of energy is available to satisfy these requirements during periods of interruption. Service shall be delivered at one point from facilities of adequate type and capacity and shall be metered at (or compensated to) the voltage of delivery. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)

Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus

Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for 20-hours per calendar day. In the event of a 20-hour interruption period, there will be a period of at least two hours before the next interruption period.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge – Dual Fuel (standard)

Small Service	8.656¢ per kWh
Large Service-Low Voltage	8.656¢ per kWh
Large Service-High Voltage	8.503¢ per kWh

Energy Charge – Dual Fuel Plus

Small Service	6.039¢ per kWh
Large Service-Low Voltage	6.039¢ per kWh
Large Service-High Voltage	5.840¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level (13,000 volt system or higher).

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge

All kWh (per kWh)	10.252¢ per kWh
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MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

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Manager – Customer Analytics

COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than one year or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. An approved Dual Fuel installation requires that the secondary or back-up energy source be capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.
2. The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.
3. Interruption will normally occur at such times:
 - (a) when the Company is required to purchase or generate power at a cost higher than customer's energy charge,

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

- (b) when the Company expects to incur a system peak,
- (c) when, in the Company's opinion, the reliability of the system is endangered, or
- (d) when the Company performs necessary testing of interruptibility of customer's loads.

Interruptions shall normally occur for reliability-related needs before interruptions for any certified interruptible loads for Large Power, Large Light and Power, and General Service.

4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Dual Fuel service may be required to have their extension cost contributions recalculated.
7. Upon receiving a control signal from the Company, the Customer must shed its interruptible load in ten (10) minutes or less, and for a duration as required by the Company, as specified in Dual Fuel program options above.
8. Those customers who fail to interrupt their interruptible load after being notified to do so by the Company shall be responsible for all costs incurred by the Company due to such failure, including but not limited to penalties assessed the Company by the Midcontinent Independent System Operator (MISO) in the event the Company experiences a system capacity deficiency. Those costs shall be charged on a pro rata basis to all customers who did not interrupt as requested. Such customers shall also be billed as follows:
 - (a) The first failure to interrupt shall result in the Customer being billed for the entire month on the standard applicable General Service or Large Light and Power Service Schedule (thereby not receiving an interruptible discount).
 - (b) If a second such failure to interrupt occurs, in addition to billing as specified in (a) above, the Company reserves the right to discontinue customer's service under the Dual Fuel Interruptible Electric Service Schedule.

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Leah N. Peterson
Manager – Customer Analytics

COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

RATE CODE

27

APPLICATION

To electric service for commercial/industrial customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time (CPT) each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge

Small Service - Low Voltage	6.039¢ per kWh
Large Service - Low Voltage	6.039¢ per kWh
Large Service - High Voltage	5.840¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level (13,000 volt system or higher).

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

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Leah N. Peterson
Manager – Customer Analytics

COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

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Manager – Customer Analytics

COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. The total connected controlled load shall not exceed 200 kW.
3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.
4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Controlled Access Electric Service may be required to have their extension cost contributions recalculated.

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Manager – Customer Analytics

LARGE LIGHT AND POWER SERVICE

RATE CODES

75

APPLICATION

To the entire electric service requirements on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery.

Service hereunder is limited to Customers with total power requirements of less than 50,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers with total power requirements in excess of 10,000 kW shall be served under this rate only where customer and Company have executed an electric service agreement having an initial minimum term of ten (10) years with a minimum cancellation provision of four (4) years.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Demand Charge

For the first 100 kW or less of Billing Demand	\$1,150.00
All additional kW of Billing Demand (\$/kW)	\$10.00

Transmission Demand Charge

All kW of Billing Demand (\$/kW)	\$6.63
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Energy Charge

All kWh (¢/kWh)	5.458¢
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Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where service is delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the Demand Charge will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where service is delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the Energy Charge will be subject to a discount of 0.800¢ per kWh of Energy. Where service is delivered and metered

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LARGE LIGHT AND POWER SERVICE

at (or compensated to) the available distribution bulk delivery voltage of 23,000 to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

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Leah N. Peterson
Manager – Customer Analytics

LARGE LIGHT AND POWER SERVICE

DETERMINATION OF THE BILLING DEMAND

Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, except that the Billing Demand will not be less than the lower of:

- a) 75% of the greatest adjusted demand during the preceding eleven months, or
- b) The greatest adjusted demand during the preceding eleven months minus 100 kW.

However, the Billing Demand shall not be less than the minimum demand specified in the customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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LARGE POWER SERVICE

RATE CODES

74

APPLICATION

The Large Power Service Schedule ("LP Schedule") applies to electric service delivered from existing Company facilities of adequate type and capacity, where Customer and Company have executed an Electric Service Agreement ("ESA") agreeing to the purchase and sale of Large Power Service and supplementing the terms and conditions of Large Power Service set forth in this LP Schedule.

Service under this LP Schedule is also subject to Company's Electric Service Regulations as well as all riders and other tariffs applicable to Large Power Service.

Customer shall not be entitled to purchase any service from the Company under this LP Schedule for purposes of resale to any other entity or to the Company.

ELECTRIC SERVICE AGREEMENTS

Every ESA and every amendment or modification of an ESA must be approved by the Minnesota Public Utilities Commission ("Commission") as a supplemental addition to this LP Schedule.

At a minimum, every ESA shall include the following:

- (a) The connection point(s) of Company's and Customer's equipment at which Customer takes service ("Points of Delivery");
- (b) The voltage level(s) at which service will be supplied;
- (c) A method for determining Firm Demand (as defined below) in each month of the term of the ESA;
- (d) An Incremental Production Service Threshold as defined in the Rider for Large Power Incremental Production Service, as applicable;
- (e) A confidentiality agreement; and
- (f) Any terms or conditions that differ from or are additional to the terms and conditions specified in this LP Schedule or in any rider or tariff applicable to Large Power Service.

Unless otherwise specifically approved by the Commission, each ESA shall have an initial minimum term of ten (10) years and shall continue in force until either party gives the other party written notice of cancellation at least four years prior to the time such cancellation shall be effective.

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The effective date of each ESA shall be subject to approval by the Commission.

No Commission approval of any ESA shall act to prevent the Commission from later increasing or decreasing any of the rates or charges contained in this LP Schedule, any Rider or any other tariff applicable to Large Power Service. Nor shall any Commission approval of any ESA exempt any Customer from the applicability of any such increased or decreased charges.

An ESA shall be binding upon the Company and the Customer and their successors and assigns, on and after the effective date of the ESA; provided, however, that neither party may assign that ESA or any rights or obligations under the ESA without the prior written consent of the other party, which consent shall not unreasonably be withheld.

Inasmuch as all ESAs will contain confidential information with respect to Customer electric usage levels and other proprietary information of both the Customer and the Company ("Confidential Information"), all ESAs are to be marked as trade secret in their entirety for purposes of the Minnesota Government Data Practices Act. For this purpose, Confidential Information includes all disclosures, information and materials, whether oral, written, electronic or otherwise, relating to the business of either the Customer or the Company, that is not generally available to the trade or the public. The ESA may specifically expand this definition to ensure Customer-specific and/or Company-specific protections are in place. Because use and disclosure of Confidential Information requires a written agreement, the Company and the Customer will agree to such use and disclosure in each ESA.

For purposes of ESAs capitalized terms used in this LP Schedule shall have the same meaning as capitalized terms in the ESA.

For purposes of ESAs, the term "Holidays" shall mean New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas Eve Day, Christmas Day, and New Year's Eve Day.

For purposes of ESAs, the term "Office" shall mean the Minnesota Office of Energy Security or its successor organization.

TYPE OF SERVICE

Unless otherwise agreed in an ESA, Large Power Service shall be three phase, 60 hertz, at Company's available transmission voltage of at least 115,000 volts. Customer may specifically request to take all or any portion of its Large Power Service at Company's available high voltage of 13,000 through 69,000 volts, and such lower voltage deliveries may be subject to a Service Voltage Adjustment as described below.

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LARGE POWER SERVICE

BASE RATES (MONTHLY)

The following charges (as modified by the Adjustments described below) shall apply to all service under this LP Schedule and the ESAs (collectively, the "Base Rates"):

Demand Charge

A single application for the first 10,000 kW or less of Firm Demand \$253,253

All additional kW of Firm Demand (\$/kW) \$24.75

Transmission Demand Charge

All kW of Firm Demand (\$/kW) \$9.44

Energy Charge

All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak) 1.369¢

Excess Energy Charge

All kWh of Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost as described more fully in paragraphs 2 and 3 under "ENERGY."

ADJUSTMENTS

Company may modify Base Rates by the following adjustments:

1. Service Voltage Adjustment. Unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 13,000 through 69,000 volts, Company will increase the Demand Charge by \$1.75 per kW of Firm Demand for that portion of Firm Demand taken at 13,000 through 69,000 volts.
2. Fuel and Purchased Energy Adjustment. A fuel and purchased energy adjustment will be determined in accordance with the Rider for Fuel and Purchased Energy Charge.
3. Conservation Adjustment. Adjustment will be determined in accordance with the Rider for Conservation Program Adjustment.
4. Transmission Adjustment. A transmission investment adjustment will be determined in accordance with the Rider for Transmission Cost Recovery.
5. Renewable Resource Adjustment. A renewable resources adjustment will be determined in accordance with the Rider for Renewable Resources.
6. CARE Low-Income Affordability Program Surcharge. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge

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determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. Solar Energy Adjustment. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
8. Minnesota Policy Adjustment. The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.
9. Taxes and Assessments. An adjustment for the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
10. Franchise Fee. An adjustment for customers located within the corporate limits of the applicable city as specified in the applicable Rider for the city's Franchise Fee.

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the sum of kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month.

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

DEMAND

1. Firm Demand. The Customer's ESA specifies the amount of Firm Demand in any billing month. In general, the Firm Demand will be based on amount specified, selected, nominated, determined or agreed upon in the Customer's ESA. Regardless of how the ESA describes or calculates the Customer's contractual demand in any billing month for purposes of applying the Demand Charge, this amount shall be deemed to be the

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Customer's Firm Demand for purposes of this LP Schedule and the application of the Demand Charge.

2. Demands in Excess of Firm Demand. Company will endeavor to serve Customer requirements for power in excess of Firm Demand, but Company has no responsibility or liability whatsoever for failing to provide any power in excess of Firm Demand.

DEMAND NOMINATIONS

1. Demand Nomination increases. For all Customers who notify the Company periodically throughout the year per the terms of their respective ESAs, need to be made by the last business day excluding weekends and Holidays prior to the nominating deadlines specified in the Customers' ESAs. This provision shall supersede all references to all language in Customers' ESAs relating to nomination notice deadlines.

ENERGY

1. Firm Energy. Firm Energy shall mean the total electric consumption of the Customer measured in kilowatt-hours ("kWh") in each hour of the billing month, regardless of whether it is taken during peak or off peak hours, but limited to no more than the Customer's Firm Demand in any hour. In general, the amount of Firm Energy billed in each hour of the billing month will be equal to the amount of Firm Demand in that month unless modified by terms in the Customer's ESA.
2. Excess Energy. Excess Energy shall be the kWh of energy taken by Customer in each hour of the month in excess of the allowable Firm Energy levels specified in the Customer's ESA in that hour, unless the Customer takes such energy under the Rider for Large Power Incremental Production Service or another Rider applicable to Large Power Service and available to the Customer pursuant to its ESA.
3. Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in month. Company's Incremental Energy Cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy. Company's Incremental Energy Cost will be the highest cost energy after assigning lower cost energy to: all firm retail and wholesale customer requirements; all intersystem (pool) sales that involve capacity on a firm or participation basis; and all interruptible sales to Large Power, Large Light and Power, and General Service customers; but not including sales for Incremental Production Service.

PAYMENT

All bills for Large Power Service are due and payable at any office of Minnesota Power 15 days following the date the Company renders the bill or such later date as may be specified

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on the bill unless the Customer is subject to the Rider for Expedited Billing Procedures—Large Power Class or Customer specifically agrees to be subject to the Rider for Expedited Billing Procedures—Large Power Class in the ESA. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are usable or collectible by Minnesota Power. If Company does not receive payment on or before the due date printed on the bill, the bill shall be past due and delinquent.

LARGE POWER SURCHARGE

For new customers with Firm Demand in excess of 50,000 kW in any twenty-four month period, or for existing customers with increases in Firm Demand of more than 50,000 kW in any twenty-four month period, the additional Firm Demand in excess of 50,000 kW will be subject to a Large Power Surcharge. The Company will assess the Large Power Surcharge for a period of five years from the date the Customer executes a binding Commitment Agreement to take the power. The Large Power Surcharge will cover the additional cost to Company of obtaining the necessary power supply. The Large Power Surcharge shall be the sum of a Capacity Portion and Energy Portion as described below. If the sum is negative then the Large Power Surcharge shall be zero.

Capacity Portion

For each kW of Firm Demand subject to surcharge Company shall add to the Demand Charge the excess of Company's Large Power Surcharge Supply Capacity Costs per kW over Company's Basic Capacity Cost. Company's Large Power Surcharge Supply Capacity Costs per kW will be: 1) Company's cost per kW as purchased from its power suppliers with appropriate adjustments for reserve requirements/replacement power, transmission losses and coincidence factor; 2) The Company's estimated annual Revenue Requirements per kW associated with Company's power production facilities added or refurbished to supply the power; or 3) A blend of the above costs if more than one source is used to supply the power. Company's Basic Capacity Costs per kW will be Company's estimated annual Revenue Requirements associated with Company-owned power production facilities and with Company firm power purchases, exclusive of the estimated annual Revenue Requirements associated with any such purchases or Company-owned power facilities which are covered by a Large Power Surcharge, divided by the aggregate coincidental kilowatts of all customer loads serviced by such generating capacity and purchased capacity, adjusted for estimated transmission losses and load coincidence factor.

Company will advise Customer of the Large Power Surcharge Supply Capacity Costs as soon the Company has made arrangements for the capacity and Company will advise Customer of the Company's Basic Capacity Costs 30 days prior to the beginning of each calendar year in which the surcharge may be applied.

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Energy Portion

For each kWh delivered to Customer subject to surcharge, Company shall add to the Energy Charge the excess of Company's Actual Large Power Surcharge Supply Energy Costs per kWh over the Company's Basic Energy Costs.

Company's Actual Large Power Surcharge Supply Energy Costs per kWh will be determined monthly as Company's actual cost per kWh for the energy: 1) Generated by and associated with the Purchased Capacity, adjusted for estimated transmission losses; 2) Generated by and associated with Company's power production facilities added or refurbished to supply the power; or 3) A blend of the above costs if more than one source is used to supply the power. Company's Basic Energy Costs per kWh will be Company's estimated annual Revenue Requirements for fuel and associated operation and maintenance expenses at Company-owned power production facilities, and for energy associated with firm power purchases and economy purchases (but exclusive of all emergency and scheduled outage energy, and exclusive of any energy associated with Purchased Capacity and exclusive of energy provided by Company-owned power facilities covered by a Large Power Surcharge) divided by the aggregate associated kilowatt-hours, adjusted for estimated transmission losses.

Company will advise Customer of the approximate Large Power Surcharge Supply Energy Costs and Company's Basic Energy Costs 30 days prior to the beginning of each calendar year in which the surcharge may be applied.

Where the above surcharge is applicable to only a portion of the electric service taken at one point of delivery, the kWh subject to surcharge shall be the total kWh delivered in the month multiplied by the ratio of the Capacity subject to surcharge over the total Firm Demand at that point of delivery.

OPERATING PRACTICES

The Company shall employ operating practices and standards of performance in providing service under this LP Schedule that conform to those recognized as sound practices within the utility industry. In making deliveries of power under this LP Schedule, Company shall exercise such care as is consistent with normal operating practice by using all available facilities to minimize and smooth out the effects of sudden load fluctuations or other variance in voltage or current characteristics that may be detrimental to Customer's operations.

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NON-CONTRACT LARGE POWER SERVICE

RATE CODES

78

APPLICATION

To the entire electric service requirements of 10,000 kW or more on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery for customers whose power requirements are of a relatively short-term nature or of a level of uncertainty which prevents long-term contractual commitment under the normally applicable terms and conditions for service under Company's Large Power Service Schedule.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

Three phase, 60 hertz, at Company's available transmission voltage of 115,000 volts. Service may also be taken at Company's available high voltage of 13,000 through 69,000 volts subject to billing in conjunction with a Service Voltage Adjustment.

RATE (Monthly)

Demand Charge

For the first 10,000 kW or less of Non-Contract Billing Demand \$279,981

All additional kW of Non-Contract Billing Demand (\$/kW) \$27.20

Transmission Demand Charge

All kW of Firm Demand (\$/kW) \$7.38

Energy Charge

All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak) 1.369¢

All kWh of Non-Contract Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in accordance with the conditions set forth in paragraph 2 under "NON-CONTRACT ENERGY."

Plus any applicable Adjustments.

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NON-CONTRACT LARGE POWER SERVICE

SERVICE VOLTAGE ADJUSTMENT

Where service delivery voltage is at Company's available high voltage of 13,000 through 69,000 volts, the Demand Charge will be increased by \$2.10 per kW of Non-Contract Billing Demand.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge. Such Fuel Charge shall be applicable to Customer's Non-Contract Firm Energy only.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
5. Solar Energy Adjustment: There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Minnesota Policy Adjustment: The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

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NON-CONTRACT LARGE POWER SERVICE

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured metered Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

NON-CONTRACT BILLING DEMAND

Non-Contract Billing Demand in the month is the greater of the current month's Measured Demand or the largest Measured Demand taken under Schedule 78 in the previous 12 months.

NON-CONTRACT ENERGY

1. Non-Contract Firm Energy in the month shall be the total kWh of energy taken by Customer in the month multiplied by the ratio of Non-Contract Billing Demand in the previous month to the current month's Measured Demand. Such ratio shall not exceed one.
2. Non-Contract Excess Energy shall be the kWh of energy taken by Customer in the billing month which is in excess of the Non-Contract Firm Energy. Such Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in month. Company's Incremental Energy Cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy, and will be the highest cost energy after assigning lower cost energy to all firm retail and wholesale customer requirements, to all intersystem (pool) sales which involve capacity on a firm or participation basis, and to all economy and other similar transactions which may be entered into by Company from time to time.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are

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NON-CONTRACT LARGE POWER SERVICE

usable or collectible by Minnesota Power. If payment is not received on or before the due date printed on the bill, the bill shall be past due and delinquent.

PURCHASED POWER SURCHARGE

When the Company does not have sufficient capacity to serve Customer's power requirements, a Purchased Power Surcharge will be assessed to cover the additional costs of purchasing such power provided Company is able to purchase and make available power for Customer's use. The Purchased Power Surcharge shall be the sum of a Capacity Portion and Energy Portion as described below, except if such sum is negative, then the Purchased Power Surcharge shall be zero.

Capacity Portion

For each kW of Non-Contract Billing Demand, there shall be added the excess of Company's Purchased Capacity Costs per kW over Company's Basic Capacity Cost. Company's Purchased Capacity Costs per kW will be Company's cost per kW as purchased from its power suppliers with appropriate adjustments for reserve requirements/replacement power, transmission losses and coincidence factor. Company's Basic Capacity Costs per kW will be Company's estimated annual Revenue Requirements associated with Company-owned power production facilities and with Company firm power purchases, exclusive of any such purchases which are covered by a Large Power Surcharge, divided by the aggregate coincidental kilowatts of all customer loads serviced by such generating capacity and purchased capacity, adjusted for estimated transmission losses and load coincidence factor.

Company will advise Customer of the Purchased Capacity Costs as soon as arrangements have been made for such capacity and Company will advise Customer of the Company's Basic Capacity Costs 30 days prior to the beginning of each calendar year in which the surcharge will be applied.

Energy Portion

For each kWh of Non-Contract Firm Energy delivered to Customer, there shall be added the excess of Company's Actual Purchased Energy Costs per kWh over the Company's Basic Energy Costs. Company's Actual Purchased Energy Costs per kWh will be determined monthly as Company's actual cost per kWh for the energy generated by and associated with the Purchased Capacity, adjusted for estimated transmission losses.

Company's Basic Energy Costs per kWh will be Company's estimated annual Revenue Requirements for fuel and associated operation and maintenance expenses at Company-owned power production facilities, and for energy associated with firm power purchases and economy purchases (but exclusive of all emergency and scheduled outage energy, and exclusive of any energy associated with Purchased Capacity) divided by the aggregate associated kilowatt-hours, adjusted for estimated transmission losses.

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NON-CONTRACT LARGE POWER SERVICE

Company will advise Customer of the approximate Purchased Energy Costs and Company's Basic Energy Costs 30 days prior to the beginning of each calendar year in which the surcharge will be applied.

SERVICE CONDITIONS

Service is available under this Schedule to customers who otherwise qualify but who elect not to take service under Company's Large Power Service Schedule 74 for which a ten (10) year contract term and at least a four (4) year contract cancellation provision are required by Company. Such service shall be subject to all provisions of this Schedule. The initial Non-Contract Demand of Power (Initial Demand) for such an electric service agreement shall be the Measured Demand which Customer established during the first full month of service.

A customer taking service on Schedule Non-Contract Large Power Service 78 may not take service from Schedule 74 without a one (1) year written notice to Company, unless the Company agrees otherwise. Additionally, unless Company has agreed otherwise, customers who have given notice of cancellation of a contract for service on Large Power Service Schedule 74 and have chosen to reinstate that contract less than 12 months prior to the effective date of cancellation shall receive service under this schedule. Such service will be provided from the effective date of the reinstatement and will continue until 12 months have elapsed from the date the reinstatement was executed.

Company recognizes that Customer's demand may, from time to time, exceed the Initial Demand in the electric service agreement. Company will endeavor to serve demands in excess of the Initial Demand but assumes no responsibility or liability whatsoever for providing such service.

REGULATION AND JURISDICTION

Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable rate schedule or other superseding rate schedules in effect from time to time.

All the rates and regulations referred to herein are subject to approval, amendment and change by any regulatory body having jurisdiction thereof.

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OUTDOOR AND AREA LIGHTING SERVICE

RATE CODES

Outdoor Lighting Service	76
Area Lighting Service	77

APPLICATION

To all classes of retail customers for outdoor lighting purposes (Rate Codes 76) and to persons other than governmental subdivisions for the purpose of lighting streets, alleys, roads, driveways and parking lots (Rate Code 77) subject to any applicable Riders. Rate Code 76 is not available on a seasonal or temporary basis.

RATE

<u>Fixture Type & Size</u>	<u>CIS Code</u>	<u>Rate Per Fixture Per Month Option 1</u>
Mercury Vapor Fixtures (Closed to New Installation)		
7,000 Lumens (175 watts)	MV175W	\$19.38
20,000 Lumens (400 watts)	MV400W	\$30.86
55,000 Lumens (1,000 watts)	MV1000W	\$57.50
Sodium Vapor Fixtures		
8,500 Lumens (100 watts)	SV100W	\$17.01
14,000 Lumens (150 watts)	SV150W	\$19.61
23,000 Lumens (250 watts)	SV250W2	\$27.81
45,000 Lumens (400 watts)	SV400W	\$37.25
Metal Halide Fixtures		
17,000 Lumens (250 watts)	MH250W	\$27.51
28,800 Lumens (400 watts)	MH400W	\$33.51
88,000 Lumens (1,000 watts)	MH1000W	\$55.83
Light Emitting Diodes (LED)		
4,674 Lumens (48 watts or less)	LED48W	\$11.94
10,000 Lumens (71 watts or less)	LED71W	\$12.69
24,000 Lumens (184 watts or less)	LED184W	\$22.56
46,800 Lumens (320 watts or less)	LED320W	\$34.65
Pole Charge		
Each pole used for service under this schedule only	MPPOLE	\$13.00
Monthly Service Charge		Included
Energy Charge - Per kWh		Included

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Leah N. Peterson
Manager – Customer Analytics

OUTDOOR AND AREA LIGHTING SERVICE

Plus any applicable adjustments

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

The monthly fuel and purchased energy adjustment per fixture shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.

2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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Effective Date _____ Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

OUTDOOR AND AREA LIGHTING SERVICE

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Total		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours	Daily Estimates	4200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH250W	3	1,260	139	114	110	91	79	70	76	88	101	120	130	142
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MH1000W	12	4,410	485	398	385	317	277	245	264	309	353	421	457	499
LED48W	1	207	23	19	18	15	13	11	12	14	17	20	21	24
LED71W	1	299	33	27	26	21	19	17	18	21	24	28	31	34
LED184W	2	774	85	70	68	56	49	43	46	54	62	74	80	87
LED320W	4	1,344	148	121	117	97	84	75	81	94	108	128	139	152

Company shall furnish all electric energy required for service under this schedule.

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Leah N. Peterson
Manager – Customer Analytics

OUTDOOR AND AREA LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, photo-electric control and wiring.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service.
2. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.
3. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.
4. For Area Lighting Service purposes, no more than four lights will be mounted on a single distribution pole used for other utility purposes. If more than one light is mounted on a single pole, Company's investment in additional facilities will be at Customer's expense.
5. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Area Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

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Leah N. Peterson
Manager – Customer Analytics

OUTDOOR AND AREA LIGHTING SERVICE

SCHEDULE OF CHARGES

Applicable in conjunction with Service Conditions paragraph 6.

Labor and vehicle charges per the applicable rate as stated in the Company's Accounting Manual at the time the charge was incurred. Materials charges per the Company's cost for lighting replacement equipment plus the then current Material Handling Expense and A&G expense per Company's Accounting Manual.

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STREET AND HIGHWAY LIGHTING SERVICE

RATE CODES

Highway Lighting Service	80
Overhead Street Lighting Service	83
Ornamental Street Lighting Service	84

TERRITORY

Applicable in all territories served at retail by the Company. Highway Lighting Service is subject to individual review for each point of delivery.

APPLICATION

To any governmental subdivision taking all of its street or highway lighting requirements for service within the Company's service territory under the Company's standard contract for such service, subject to any applicable Riders. Highway Lighting Service is limited to the State of Minnesota, Department of Highways exclusively for public highway lighting.

RATE

<u>Fixture Type & Size</u>	<u>CIS Code</u>	<u>Rate Per Fixture Per Month</u>			
		<u>Option 1</u>	<u>Option 2</u>	<u>Option 3</u>	<u>Option 4</u>
			(Option 2 Reserved for Future Use)	(Option 3 Closed to New Installation)	
Mercury Vapor Fixtures					
(Closed to New Installations)					
7,000 Lumens (175 watts)	MV175W	\$26.78		\$13.34	
10,000 Lumens (250 watts)	MV250W			\$16.95	
20,000 Lumens (400 watts)	MV400W	\$36.42		\$22.91	
55,000 Lumens (1,000 watts)	MV1000W2			\$41.19	
Sodium Vapor Fixtures					
(Closed to New Installations)					
8,500 Lumens (100 watts)	SV100W	\$23.66		\$10.71	
14,000 Lumens (150 watts)	SV150W	\$26.18		\$15.08	
14,000 Lumens (150 watts)	SV150W-P			\$13.67	
20,500 Lumens (200 watts)	SV200W	\$32.37		\$16.47	
23,000 Lumens (250 watts)	SV250W	\$32.60		\$17.79	
45,000 Lumens (400 watts)	SV400W	\$40.04		\$21.42	
Light Emitting Diode (LED)					
4,000 Lumens (54 watts or less)	LED54W	\$16.43			
8,800 Lumens (118 watts or less, but more than 54 watts)	LED118W	\$21.15			

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STREET AND HIGHWAY LIGHTING SERVICE

23,000 Lumens (219 watts or less,
but more than 118 watts) LED219W \$28.94

Monthly Service Charge	Included	Included	Included	\$5.00
Energy Charge - Per kWh	Included	Included	Included	14.274¢
Plus any applicable adjustments				

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. The monthly fuel and purchased energy adjustment per fixture shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.
3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
6. There shall be added or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service to parties within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

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Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4,200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W2	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV150W-P	1	468	51	42	41	34	29	26	28	33	37	45	48	54
SV200W	3	1,140	125	103	100	82	72	63	68	80	91	109	118	129
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
LED54W	1	226	25	20	20	16	14	13	14	16	18	22	23	25
LED118W	1	505	56	46	44	36	32	28	30	35	40	48	52	58
LED219W	3	945	104	85	83	68	59	52	57	66	76	90	98	107

Company shall furnish all electric energy required for service under this schedule.

Filing Date November 1, 2023 MPUC Docket No. E015/GR-23-155
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Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

New Customers with new installations must select Option 1 or Option 4 only for each account served under this schedule. Options 2 and 3 are closed to new installations. Options 1 or 4 are available for Overhead Lighting Service and for Highway or Ornamental Lighting Service.

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, standard brackets or mast arms not exceeding 14 feet in length, fixture, ballast, photo-electric control, driver, and wiring.

Option 2

Reserved for future use.

Option 3

The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include, but not be limited to, the posts, fixture, mounting bracket, fixture, ballast and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications.

The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. The Company will furnish and replace all burned out fixtures and photo-electric controls and will clean or replace glassware at the time of fixture replacement. Customer shall be responsible for providing replacement glassware. No maintenance will be provided by the Company on customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.

Option 4

CUSTOMERS TO OWN AND MAINTAIN:

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver

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STREET AND HIGHWAY LIGHTING SERVICE

power to Customer's system. The equipment shall include but not be limited to the poles, fixture, mounting bracket, fixture, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.

2. Customer is responsible for all maintenance on all equipment beyond Company's point of attachment. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Customers will contract for service under this schedule for the number of fixtures of each size installed at the time of the contract.
2. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service under the option chosen. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service under the option chosen. The Company shall have the right to use and occupy the street and highway rights-of-way for the purpose of performing any act of service in connection with service under this schedule.
3. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.
4. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.
5. Company will install at its expense such additional street lights served under Option 1 as may be requested in writing and duly authorized by Customer from time to time during the period of the contract. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Option 4

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STREET AND HIGHWAY LIGHTING SERVICE

Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

6. For fixtures which satisfy the conditions as set forth in Options 1 under Equipment Ownership, Operation and Maintenance, Company will absorb the cost of replacing a lamp and photo-electric control devices damaged by a first act of vandalism at each location during each calendar year. In addition, Company will absorb the cost of replacing a lighting unit damaged by a first act of vandalism at each location during each calendar year if served under Option 1.
7. All subsequent and other costs due to vandalism are at Customer's expense. For those locations served under Option 1, Company will repair equipment (not covered above) damaged by vandalism and will bill Customer for appropriate costs.

SCHEDULE OF CHARGES

Applicable in conjunction with Service Conditions paragraph 6.

Labor and vehicle charges per the applicable rate as stated in the Company's Accounting Manual at the time the charge was incurred. Charges for materials used per the Company's cost for lighting replacement equipment plus the then current Materials Handling expense and A&G expense per Company's Accounting Manual.

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Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

APPLICATION

Applicable to electric service under all Company's Retail Rate Schedules except Competitive Rate Schedules Rate Codes 73. and 79.

FUEL AND PURCHASED ENERGY CHARGE

The Forecasted System Average Fuel and Purchased Energy (FPE) Charge for each month shall be the forecasted FPE Charge for the current month divided by the forecasted Kilowatt-Hour Sales. The applicable Forecasted FPE Charge shall be added to customers' monthly bill according to each customer's rate class and Fuel and Purchased Energy Adjustment (FPEA) Factor.

In addition, subject to Commission approval, there shall be an annual true-up for any amount collected over or under the actual cost of energy for the twelve months ending December 31 of each year as reported in the Annual Automatic Adjustment True-up report to be filed by March 1 following the most recent reporting period. The annual true-up shall be based on a historic twelve-month period, comparing actual costs to the forecasted costs and shall be applied to the subsequent twelve months. The annual true-up will be effective on billings beginning the first of the month following Commission approval of the true-up, or as ordered by the Commission. In years when the over- or under- recovery amount is small (resulting in a true-up rate rounded to less than 0.001¢), the true-up balance will carry over to the next year's true-up.

The annual true-up rate for each rate class shall be calculated as follows. The over- or under- recovery amount as shown in the current year Annual Automatic Adjustment True-up report will be divided by the forecasted Kilowatt-Hours subject to the fuel adjustment clause for the proposed twelve month recovery period the true-up rate will be in effect and then multiplied by the applicable FPEA Factor. This calculation will produce a true-up rate per Kilowatt-Hour (rounded to the nearest 0.001¢) for each rate class that will be applied to Customers' bills in the same manner as the forecasted monthly FPE Charge.

FORECASTED SYSTEM AVERAGE FUEL AND PURCHASED ENERGY CHARGE

The monthly Forecasted Average Fuel and Purchased Energy Charge shall be the **sum** of the following:

- (a) The fossil and nuclear fuel forecasted to be consumed in Company's generating stations,
- (b) The forecasted net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is to be purchased on an economic dispatch basis, this encompasses energy being purchased to substitute for Company's own higher cost energy,

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Effective Date: October 1, 2023 Order Date: December 8, 2022 & July 31, 2023

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

- (c) The forecasted identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (b) above,
- (d) The forecasted cost of steam from other sources to be used in the generation of electricity at the Company's generating stations,
- (e) The forecasted cost of the Released Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Released Energy,
- (f) The forecasted cost of the Buyback Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Voluntary Energy Buyback,
- (g) Forecasted fuel and purchased energy expenses to be incurred by the Company over the duration of any Commission approved contract, as provided for by Minnesota Statutes, Section 216B.1645, to satisfy the renewable energy obligations set forth in Minnesota Statutes, Section 216B.1691 excluding the cost of fuel and purchased energy related to meeting the Solar Energy Standard,
- (h) All forecasted RTO (Regional Transmission Organization) energy market costs net of revenues, excluding administrative costs,
- (i) The forecasted cost of the purchase of SO₂ and NO_x allowances,
- (j) The forecasted Time of Generation Adjustment as calculated in the Rider for Solar Energy Adjustment,
- (k) Reagent and chemical costs for environmental compliance.

and **less**

- (l) Forecasted revenues from the sale of SO₂ and NO_x allowances,
- (m) The forecasted cost of fossil and nuclear fuel and the cost of steam from other sources recovered through inter-system sales including the fuel and steam costs related to economy energy sales and other energy sold on an economic dispatch basis,
- (n) Forecasted net revenues from the sale of environmental attributes from any Commission approved contract, and
- (o) Forecasted net revenues (margins) from asset-based wholesale energy and capacity sales.

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Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

The Forecasted Kilowatt-Hour Sales shall be Company's total forecasted kilowatt-hour Sales of Electricity, excluding inter-system sales referred to in (l) above and solar energy production and purchases referred to in (g) above.

FUEL AND PURCHASED ENERGY ADJUSTMENT (FPEA) FACTORS

A separate FPEA Factor shall be applied to calculate the Forecasted FPE Charge for each Rate Class. A Class Cost Factor shall be calculated for each Rate Class. For Residential and Large Light & Power Time-Of-Day (TOD) customers a TOD Factor shall also be calculated for each TOD period. The FPEA Factor is the Class Cost Factor multiplied by the corresponding TOD Factor.

Rate Class	Class Cost Factor	TOD Factor	FPEA Factor
Residential	1.01868	1.00000	1.01868
Residential On-Peak	1.01868	1.17042	1.19228
Residential Off-Peak	1.01868	1.03330	1.05260
Residential Super Off-Peak	1.01868	0.75930	0.77348
General Service	1.03138	1.00000	1.03138
Large Light & Power	1.00656	1.00000	1.00656
Large Light & Power On-Peak	1.00656	1.17042	1.17809
Large Light & Power Off-Peak	1.00656	1.03330	1.04007
Large Light & Power Super Off-Peak	1.00656	0.75930	0.76428
Large Power	0.99026	1.00000	0.99026
Lighting	0.85420	1.00000	0.85420

2023 FORECASTED and 2022 TRUE-UP FPE RATE

The monthly forecasted 2023 FPE Rate was approved by the Minnesota Public Utilities Commission ("Commission") Order issued on December 8, 2022, in Docket No. E015/AA-22-216.

The 2022 FPE True-up Rate was approved in the Commission Order issued on July 31, 2023, in Docket No. E015/AA-21-312.

Filing Date: August 30, 2023 & November 1, 2023 MPUC Docket No.: E015/AA-22-216 & E015/AA-21-312 & E015/GR-23-155

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

Applicable Month	FPE 2023 Forecasted Rate (¢/kWh)	FPE 2023 Revised Rates (¢/kWh)	FPE 2022 True-up Rate (¢/kWh)
January	3.038		
February	3.095		
March	2.772		
April	2.773		
May	2.780		
June	4.006		
July	4.129		
August	3.766		
September	4.004		0.184
October		2.727	0.183
November		2.273	0.176
December		2.436	0.163

A breakdown by month and Rate Class can be found on Minnesota Power's website at <https://www.mnpower.com/CustomerService/YourBill>

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR MULTIPLE METER SERVICE

APPLICATION

To any customer's electric service requirements when the total electric requirements are supplied through more than one meter. There may be conditions under which it will be desirable and/or necessary to provide service to customers at more than one point of delivery (Multiple Meter Service). Therefore at Company's discretion, a customer not receiving multiple meter service or receiving multiple meter service but desiring an additional point of delivery may receive such service upon completion and proper approval of "Request for Multiple Meter Service".

CONDITIONS

1. When service is being taken through more than one meter, the metered quantities of demand (kW) and energy (kWh) at each metered point of service shall be billed under a separate application of a standard rate schedule.
2. The conditions under which a "Request for Multiple Meter Service" may be approved include but are not limited to:
 - a. Customer's premises are divided by a public road or alley preventing the customer from performing its own distribution of service.
 - b. Customer's buildings or operations are geographically separated to the extent that it is not electrically feasible for the customer to perform its own distribution of service.
 - c. The location and/or adequacy of existing Company facilities make it economically more advantageous for Company to provide an additional point of delivery.
 - d. Customers having two or more separate businesses on one premises for which the electric service costs must be accounted for separately.

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR SCHOOLS

APPLICATION

To Large Light and Power Service Schedule 75 for schools which are part of the elementary and secondary school system.

MODIFICATIONS

The RATE (Monthly) and other provisions of the applicable schedule shall apply except that:

1. The first block under Demand Charge shall be changed to read, "\$11.50 per kW for the first 100 kW of Demand" or less as determined below.
2. Determination of the Billing Demand shall be replaced by the following:

"Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month as adjusted for power factor, but not less than the minimum demand specified in customer's contract and in no case will the billing demand be less than 50 kW. For all Billing Demand between 51 kW and 100 kW the demand will be billed at the \$11.50 per kW rate. All Billing Demand above 100 kW shall be billed at the third block demand rate of \$10.00 per kW.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%."

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Manager – Customer Analytics

RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

APPLICATION

Applicable to bills for electric service under all Retail Rate Schedules except for Company's Competitive Rate Schedules 73 and 79. This Rider shall not be applicable to Economy or Standby service to retail customers.

Except as provided below in the CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section, there shall be added to each non-CIP exempt customer's monthly bill a Conservation Program Adjustment (CPA) charge which shall be the applicable CPA factor multiplied by the customer's monthly kWh of energy usage. The applicable CPA factor per kWh shall be determined annually as described below.

DETERMINATION OF THE CONSERVATION PROGRAM ADJUSTMENT FACTOR

The Conservation Program Adjustment factor shall be the quotient of the Recoverable Tracker balance, divided by projected retail energy sales (exclusive of those energy sales from customers who have been granted an exemption from CIP costs (see CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section). The CPA factor will remain in effect until subsequent MPUC approval of an updated factor. The Recoverable Tracker balance shall be determined by adjusting the prior year-end Conservation Improvement Program (CIP) Tracker balance by:

- 1) Subtracting the unamortized beginning CIP Tracker account balance;
- 2) Adding financial incentives awarded by the MPUC not reflected in the prior year-end balance;
- 3) Adding actual and anticipated CIP program expenditures at their approved and/or budgeted level for the applicable time period; and
- 4) Subtracting actual and anticipated CIP cost recovery through base rates, determined by multiplying the CCRC (shown below) by the Company's budgeted retail sales in kWh to non-CIP exempt customers for the applicable time period; and
- 5) Subtracting actual and anticipated CIP cost recovery from the applicable CPA factor not accounted for in the prior year-end balance, as determined by multiplying the applicable CPA by the Company's budgeted retail sales in kWh to non-CIP exempt customers for the remaining applicable time period. The remaining applicable time period for the applicable CPA is dependent upon subsequent MPUC approval which, for the purposes of this calculation, Minnesota Power assumes to align with the end of the current fiscal year (June 30, 2023).

Filing Date: April 1, 2023 & November 1, 2023

MPUC Docket No: E015/M-23-135 & E015/GR-23-155

Effective Date: _____

Order Date: _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

All costs appropriately charged to the CIP Tracker account shall be eligible for recovery through this adjustment and all revenues received from the application of the CPA factor shall be credited to the CIP Tracker account.

In order to normalize the effect of significant changes in the CPA factor, the Company may request approval of an upper limit or cap on the calculated CPA factor.

The CPA factor effective August 1, 2023 for all non-CIP exempt customers shall be 0.0306¢ per kWh.

DETERMINATION OF CONSERVATION COST RECOVERY CHARGE (CCRC)

The CCRC is the amount included in base rates dedicated to the recovery of CIP costs as approved by the Minnesota Public Utilities Commission in the Company's last general rate case. The CCRC is approved and applied on a per kWh basis by dividing the test-year CIP expenses by the test-year sales volumes (net of CIP-exempt volumes). All revenues received from the CCRC shall be credited to the CIP Tracker Account.

The CCRC effective October 1, 2023 for all non-CIP exempt customers is 0.458916¢ per kWh.

CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS

For customers granted an exemption from CIP costs by the Commissioner of the Minnesota Department of Commerce, pursuant to Minn. Stat. § 216B.241, the CPA factor shall not be applicable. No CCRC is included in base rates for Large Power customers. For Large Power customers who have not been granted an exemption, the CCRC of 0.458916¢ per kWh shall apply to the total billing energy. In addition, non-Large Power customers who have been granted an exemption shall receive a billing credit of 0.458916¢ per kWh to offset the CCRC that is included in base rates under the applicable rate schedule. For those customer accounts granted exemption by a decision of the Commissioner after the beginning of a calendar year, any CIP collections billed after January 1 of the year following the Commissioner's decision shall be credited back to customers.

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Manager – Customer Analytics

RIDER FOR NON-METERED SERVICE

APPLICATION

To General Service Schedules 25

DISCUSSION

Minnesota Power provides service for several types of operations that would normally be a part of the General Service class of customers. However, due to the unique nature of the customer's operations it is not always practical to meter the service points. Therefore, at Company's discretion, a customer may receive service under the General Service - Non-Demand Schedule without the metering requirements of that schedule and be billed for energy usage based on the table below. Additional end-use types and associated energy usages per unit may be added from time to time to address new situations. For purposes of applying the appropriate service charge, one service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required for service under the applicable General Service Schedule. In the case of Holiday decorative lighting, the customer shall be billed with a single service charge and energy usage per the table below one time per the holiday season, estimated at 45 operating days for 12 lighting hours per day.

<u>Item Type</u>	<u>Description</u>	<u>Units</u>	<u>Estimated Monthly Energy Usage/Unit</u>
SEC-CAM	Security Cameras	kWh	43 kWh
CBL2WY90	90v 2-Way Comm Cable PS	Volts	617 kWh
AMP-CBL	Amplifier Cable	Amplifiers	377 kWh
XFLSHR60	Crossing Flashers-60kWh	kWh	60 kWh
HS160W	Strip Heaters-160Watts	kWh	65 kWh
HSGREHRT	Strip Heaters-GRE Hartford 99	kWh	58 kWh
SIGN-LTG	Sign Lighting	Signs	25 kWh
SIRENS	Civil Defense Sirens	Sirens	1 kWh
RR-XING	Railroad Crossings	Crossings	39 kWh
NOWIRE15	Wireless Metering-15kWh	kWh	15 kWh

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RIDER FOR NON-METERED SERVICE

HL-LED	Holiday Lighting – LED	Bulbs	22.5 Watt-hours
HL-INCT	Holiday Lighting – Incandescent	Bulbs	315 Watt-hours

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

APPLICATION

Applicable to any Customer taking service under Large Power Service Schedule 74, whose Electric Service Agreement has a minimum term of at least four (4) years beyond the initiation of Incremental Production Service hereunder and which provides for the sale by the Company and the purchase by the Customer of Incremental Production Service, subject to the conditions set forth in the Customer's Electric Service Agreement and this Rider. Application of this Rider and establishment of an Incremental Production Service Threshold ("IPST") for those Customers with self-generation and whose Electric Service Agreement allows for purchase of Economy Energy shall be at the sole discretion of the Company.

DEFINITIONS

Real-time Buy-through Period: Period called by the Company where Company will re-price Incremental Production Service ("IPS") energy and where Customer will respond through curtailing IPS load or buying-through at the real-time locational marginal price ("LMP").

Curtailment Period: Period called by the Company where Customer is required to curtail load.

Renewable Surplus Period: Period called by the Company during times of high renewable generation, low system load or low LMPs where Customer may exceed 110% of the IPST.

RATE MODIFICATIONS

Demand Charge

During any Billing Month in which the Customer has Measured Demand in excess of the IPST but not greater than 110% of the IPST or has Measured Demand in excess of the IPST during a Renewable Surplus Period, the Customer's Measured Demand above the IPST shall not be subject to any demand charges or ratchet provisions associated with Contract Demand and Incremental Service Requirements under the Large Power Service Schedule and the Customer's Electric Service Agreement unless otherwise provided in this Rider or the Customer's Electric Service Agreement. If Customer has Measured Demand in excess of the IPST during a Curtailment Period, the Customer's Billed Demand will be increased by the amount the Measured Demand exceeded the IPST, and the Customer will be subject to any penalties imposed upon Company by the Midcontinent Independent System Operator ("MISO") or a successor entity relating specifically to Customer's failure to curtail IPS service.

Energy Charge

During any Billing Month in which the Customer has Measured Demand in excess of the IPST, the energy associated with the Customer's Measured Demand above the IPST shall

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RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

be subject to an energy charge equal to the Incremental Production Rate, the Real-time Buy-through Period Rate or the Curtailment Period Rate.

Incremental Production Rate

The Incremental Production Rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly day-ahead LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Real-time Buy-through Period Rate

The Real-time Buy-through Period Rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly real-time LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company .

Curtailment Period Rate

The Curtailment Period rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly real-time LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Renewable Surplus Period Rate

The Renewable Surplus Period rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly real-time LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Excess Reactive Demand

Whenever a Customer's metered demand exceeds the IPST, the Company shall not bill the Customer for any excess reactive demand adjustments below the level specified in the Customer's Electric Service Agreement. However, the Company may, at its sole discretion, bill the Customer for any excess reactive demand adjustments above the specified level at the Excess Power Demand Charge, with excess reactive demand calculated as indicated in the Large Power Service Schedule.

SERVICE CONDITIONS

1. All curtailments, buy-throughs, or Company declarations of Curtailment Periods or Renewable Surplus Periods can be superseded by Company requests of Customer to curtail load as soon as reasonably possible for purposes of grid stability, in accordance

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with Company's Service Regulations.

2. The Customer shall be permitted to purchase Incremental Production Service from the Company, for service above the IPST established in the Electric Service Agreement, whenever the Customer's Measured Demand during any Billing Month exceeds the IPST, with the exception of during Curtailment Periods.

The Customer's Measured Demand shall not exceed 110% of the IPST without the Company declaration of a Renewable Surplus Period or Company's prior written consent, which consent shall not be unreasonably withheld. In the event that the Customer exceeds this level without Company consent or outside of Renewable Surplus Periods, the Company may increase the Customer's contractual requirements, including Contract Demand, IPST, or other related terms, by that amount for the duration of the Customer's Electric Service Agreement.

Additional Service Conditions for Real-time Buy-through Periods

3. Upon notification from the Company of a Real-time Buy-through Period, the Customer has the option of reducing its metered demand to the IPST by the time given by the Company or have the Incremental Production Service energy repriced at the Real-time Buy-through Rate. The Customer shall be given 30 minutes or greater notice of a Curtailment Period.
4. Real-time Buy-through Periods will not be called for greater than 170 hours per calendar year, excluding MISO capacity event curtailments.
5. The duration and frequency of Real-time Buy-through Periods shall be at the sole discretion of the Company. Real-time Buy-through Periods shall normally occur during times of high or volatile real-time LMPs or low generation.

Additional Service Conditions for Curtailment Periods

6. Upon notification from the Company of a Curtailment Period, the Customer shall reduce its metered demand to the IPST by the time given by the Company, and for a duration as required by the Company. The curtailment shall be for the entire amount of Incremental Production Service unless otherwise notified by the Company. The Company shall give Customer 30 minutes or greater notice of a Curtailment Period. Thirty (30) minute notification under this Rider shall be via automatic control unless otherwise provided in the Customer's Electric Service Agreement.
7. Curtailment Periods will not be called for more than 170 hours per calendar year, excluding MISO capacity event curtailments.
8. Curtailment Periods will not be called for more than eight hours per day and no more than four hours per Curtailment Period.
9. The duration and frequency of Curtailment Periods shall be at the sole discretion of

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RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

- the Company. Curtailments shall normally occur for reasonable testing requirements, at such times when the Company expects to incur a system peak in excess of its MISO (or successor organization) accredited generating capability (less the required planning reserve) and at such other times when, in the Company's opinion, the reliability of the Company or MISO systems are endangered. Curtailments shall normally not occur due to high energy costs. Curtailments shall normally occur for capacity related needs before interruptions for any certified interruptible loads for Large Power, Large Light and Power, and General Service Customers (those loads that meet the requirements as specified in the MISO (or successor organization) procedure for the certification of interruptible demand). Unless agreed to in advance by the Customer, the Company shall not make additional non-firm off-system energy sales that would, if made, require curtailment of Incremental Production Service.
10. The Customer shall pay any and all penalties or other costs incurred by the Company if the Customer fails to reduce its metered demand to the IPST or the requested reduction level (but not less than the IPST) within 30 minutes of receiving such notice from the Company. The penalties or other costs shall be divided pro rata between those Customers that did not curtail service as requested by the Company.
11. The Company shall reserve the right to discontinue service under this Rider to Customers who fail to curtail service as requested by the Company.
12. The Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any curtailment of service.

Additional Service Conditions for Renewable Surplus Periods

13. Upon notification from the Company, Customer may exceed 110% of the IPST for a duration determined at the sole discretion of the Company. The Customer shall be given, whenever possible, information regarding the probable time and duration of Renewable Surplus Periods the calendar day prior to any such period. Notice may also be given with at least a 30 minute notice.
14. The duration and frequency of Renewable Surplus Periods shall be at the sole discretion of the Company. Renewable Surplus Periods may occur during times of high renewable generation or low MP system load.
15. The Company may cancel Renewable Surplus Periods with 30 minutes notice if MISO or MP system conditions change.

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PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

APPLICATION

Applicable to any customer taking service under Large Light and Power Service Schedule 75 with total power requirements of at least 3,000 kW. Application of this Rider shall be at the sole discretion of Company. All provisions of the Large Light and Power Service Schedule shall apply to the Time-of-Use service under this Rider except as noted below. Participation by customer is voluntary.

Customers taking service under this Rider may not also take service under the Rider for Parallel Generation or the Rider for General Service/Large Light and Power Interruptible Service.

RATE MODIFICATION

The monthly rate will be modified as follows:

Demand Charge

For the first 100 kW or less of On-Peak Billing Demand	\$1,150.00
All additional On-Peak Billing Demand (\$/kW)	\$10.50
Off-Peak Demand in excess of On-Peak Billing Demand (\$/kW)	\$5.00
Super Off-Peak Demand in excess of Off-Peak Billing Demand (\$/kW)	\$0.00

Transmission Demand Charge (\$/kW)

On-Peak Transmission Demand	\$6.63
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Energy Charge

On-Peak kWh (¢/kWh)	7.445¢
Off-Peak kWh (¢/kWh)	4.965¢
Super Off-Peak kWh (¢/kWh)	3.723¢

Modified Determination of Billing Demand

On-Peak Billing Demand shall be the kW measured during the 15-minute period of the customer's greatest On-Peak use during the month, as adjusted for power factor, except that On-Peak Billing Demand will not be less than 75% of the greatest adjusted On-Peak demand during the preceding eleven months, nor shall it be less than any Minimum Contract Demand that may be specified in customer's Electric Service Agreement.

The Off-Peak Billing Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak or Off-Peak) during the current month, as adjusted for power factor, and the On-Peak Billing Demand.

The Super Off-Peak Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak, Off-Peak,

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PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

or Super Off-Peak) during the current month, as adjusted for power factor, and the On-Peak and Off-Peak Billing Demand.

SERVICE CONDITIONS

1. On-Peak, Off-Peak, and Super Off-Peak Periods Defined: The On-Peak time period shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super-Off Peak period shall be defined as 11:00 p.m. to 5:00 a.m CPT. The Off-Peak time period shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.
2. At the end of the first year following the initial date when any customer takes service under this Rider, the applicability, rate modification, and service conditions will be evaluated for potential modification. The Rider will continue in effect after the initial year until it has been modified or cancelled based on the evaluation of the pilot.
3. The term of service under this Rider shall be no less than one year unless the pilot offering is terminated prior to the conclusion of customer's first year of service.

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Manager – Customer Analytics

RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

APPLICATION

Applicable to customers taking service under Residential Service Schedule 20 (General) or Schedule 22 (Space Heating), for single-family dwellings. All provisions of the Residential Service Schedule shall apply to the Residential Time-Of-Day service under this Rider except as noted below.

Customers taking service under this Rider may not also take service under the Pilot Rider for Community Solar Garden Subscription, nor under the Rider for Parallel Generation.

RATE MODIFICATION

Customers will be billed at the Residential Service rate, plus the following Energy Charge Adjustments shall apply:

	<u>Energy Charge Adjustment</u>
All On-Peak kWh	4.800¢/kWh
All Off-Peak kWh	-0.293¢/kWh
All Super Off-Peak kWh	-3.416¢/kWh

SERVICE CONDITIONS

On-Peak, Off-Peak, and Super Off-Peak Period Defined: The On-Peak Periods shall be defined as 3:00 p.m. to 8:00 p.m., Monday through Friday, inclusive, excluding holidays. The Super Off-Peak Period shall be defined as 11:00 p.m. to 5 a.m., inclusive. The Off-Peak Periods shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

SPECIAL RULES

1. Any Customer choosing to be served on this rate tariff thereby waives all rights to any billing adjustment arising from any claim that the bill for the Customer's services would be cheaper on any alternative rate schedule for any period of time.

PRIVACY PROVISION

The Company follows its standard operational privacy guidelines and practices for all customers, including those participating under this Service Schedule. The Company complies with the State and Federal laws and regulations governing utility customer data

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Manager—Customer Analytics

RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

use such as the Federal Power Act, the Minnesota Public Utilities Act, and the Minnesota State Statutes including Chapters 47 and 248B.

The Company routinely collects data about and from its Customers through various sources as part of the normal course of providing services. Customer personal information, account and usage details, billing information, and program participation details are secured and retained in internal and online databases in accordance with the Company's standard operational guidelines which maintain administrative, technical, and physical safeguards to protect the privacy and security of the information. These safeguards include but are not limited to encryption, password protection, and secured files and buildings.

Energy Consumption Data:

Energy consumption and tariff data will be collected during the participation period. This data includes:

- a. Date and hour of each day, with time zone;
- b. Hourly interval meter usage data for 0-12 months prior to commencement of the Tariff (depending upon the date of meter installation relative to start of Tariff) and during the participation period;
- c. Hourly weather data from the nearest weather station for 12 months prior to commencement of the Tariff and during the participation period;
- d. Tariff sheet reference (i.e., which tariff sheet(s) each customer was on and the date range that the customer was on that tariff sheet for the 12 months prior to the commencement of the Tariff);
- e. Start date of billing cycle;
- f. Monthly electricity bill (i.e., \$ amount) for 12 months prior to commencement of the Tariff; and
- g. Electricity usage from the monthly bill for 12 months prior to commencement of the Tariff and during the participation period.

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Leah N. Peterson
Manager—Customer Analytics

RIDER FOR BUSINESS EXPANSION INCENTIVE

APPLICATION

Applicable to any new or expanding commercial or industrial Customer taking service under General Service (Schedule 25), Large Light and Power Service (Schedule 75), or Large Power Service (Schedule 74) and which has at least 250 kW of new or expanding load. A customer may receive the rate at multiple delivery points so long as each delivery point independently qualifies.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

Customer must complete an application for service under the Rider for Business Expansion Incentive, and service is limited to customers whose application is approved by the Company. For existing customers, at least three months of Qualified Billing Demand must occur before service under this Rider may commence.

TYPE OF SERVICE

Service shall be taken at the voltage and phase relationship specified under Company's applicable standard rate schedule for service to Customer.

RATE

The provisions of the General Service, Large Light and Power, or Large Power Service Schedule shall apply, except monthly Demand Charges (excluding the Transmission Demand Charge) for customer's Qualified Billing Demand before the application of voltage discounts, shall be reduced as follows:

Large Power Service Schedule Demand Reduction Percent:

Years:	1-3	4	5	6
Percent Reduction:	30%	15%	5%	0%

General Service and Large Light and Power Service Schedule Demand Reduction Percent:

Years:	1-3	4	5	6
Percent Reduction:	50%	25%	15%	0%

For new or existing customers, Qualified Billing Demand is the new load of 250 kW or greater at a single delivery point. A customer may receive the rate at multiple delivery points so long as each delivery point independently qualifies. The demand charge reduction shall not apply during any month in which the Qualified Billing Demand is below 250 kW, unless as a consequence of documented new conservation or load control by the customer.

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RIDER FOR BUSINESS EXPANSION INCENTIVE

NEW CUSTOMER QUALIFICATIONS

This Rider is available for new load that is associated with initial permanent service. To be considered a new customer for the purpose of this Rider, an applicant must demonstrate one of the following:

1. Business has not been conducted at the premises for at least three monthly billing periods prior to application; or
2. The predecessor customer is in bankruptcy and the applicant has obtained the business in a liquidation of assets sale; or
3. Customer's activities are largely or entirely different in nature from that of the previous customer.

EXISTING CUSTOMER QUALIFICATIONS

Existing customers, at an existing delivery point or new delivery point, who materially increase their use of electric service may qualify for service under this Rider, provided such material increase is the result of the addition of equipment, or expansion of the customer's facility or operations. The customer shall notify the Company in writing and document the basis for the material increase in its use of electric service. Following such notification, the Company shall review the customer's monthly billing demands. If the billing demands for each of the next three consecutive months exceed that from the comparable monthly period of the preceding year by at least 250 kW at one delivery point, the customer will be eligible thereafter to receive service under this Rider. A customer may receive the rate at multiple delivery points so long as each delivery point independently qualifies. If a customer's activities are very similar to the customer's previous activities, then the customer is considered to be an existing customer whether or not the owner(s), operator(s), or manager(s) are substantially different.

ENERGY EFFICIENCY

The Company is required to conduct an energy audit for all customers taking service under this Rider, and inform the customer of the conservation programs available.

TERMS AND CONDITIONS

1. This Rider contemplates that this service shall utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required, which are not supported by this Rider.

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RIDER FOR BUSINESS EXPANSION INCENTIVE

2. The minimum discount under this Rider shall recover at least the incremental cost of providing the service, including the cost of additional capacity that is to be added while the Rider is in effect.
3. The Company shall execute an Electric Service Agreement (ESA), having a minimum term of six (6) years with a minimum cancellation provision of one (1) year. The ESA shall state the increased or new load level of the customer, and the effective date of service under this Rider shall be set forth in the ESA.

ELECTRIC SERVICE AGREEMENTS

1. Every ESA and every amendment or modification of an ESA shall be approved by the Minnesota Public Utilities Commission ("Commission").
2. Every new or amended ESA shall be filed with the Commission within 30 days after signing the agreement with the Customer.
3. Every ESA filing shall include the incremental revenue and the incremental costs associated with the new ESA.
4. If no party objects to the ESA within 30 days of the filing date, the ESA is deemed approved.

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COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

RATE CODES

25EV

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads including battery charging and accessory usage which are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

<u>Service Charge</u>	\$15.00
<u>Demand Charge for On-Peak kW</u>	\$7.50
<u>Energy Charge for all kWh</u>	7.181¢
<u>Transmission Demand Charge</u>	
All kW of Billing Demand (\$/kW)	\$4.40

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$25.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

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COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the On-Peak periods during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract. On-Peak periods shall be defined as 3:00 p.m. to 8:00 p.m., Monday through Friday, inclusive, excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas. Super Off-Peak shall be defined as 11:00 p.m. to 5:00 a.m., Monday through Friday, inclusive, excluding holidays. Off-Peak shall be all other hours other than On-Peak or Super Off-Peak. There shall be no Demand Charge applied during Off-Peak or Super Off-Peak hours.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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Manager – Customer Analytics

RIDER FOR VOLUNTARY RENEWABLE ENERGY LARGE CUSTOMERS

APPLICATION

Applicable to any customer taking service under Large Power Service Schedule 74 or Large Light and Power Service Schedule 75; and having an approved Electric Service Agreement in which neither the Customer nor Minnesota Power has served a notice of contract cancelation; and subject to the Conditions below.

The total availability of service under this Rider is limited to 300 MW_{ac}, for qualifying customers who choose to offset a portion of their Firm Energy requirements in an existing Electric Service Agreement with dedicated renewable energy.

DEFINITIONS

Dedicated Renewable Resource: A new renewable generating resource(s) as defined under Minnesota Statutes Section 216B.1691 that the Company will use to produce energy for sale to customer(s) under terms and condition of this Rider.

RATE MODIFICATIONS

The Rates (Monthly) and all adjustments included in the applicable service Schedule shall apply. Additionally, the Customer shall pay a monthly renewable energy surcharge for each kWh of renewable energy as defined in an Electric Service Agreement, and the Customer shall receive a credit for the rate-class-specific monthly Fuel and Purchased Energy Charge.

SERVICE CONDITIONS

1. A customer must execute an Electric Service Agreement which provides for dedication of renewable resource owned or procured by the Company and dedicated to a specific customer. The Electric Service Agreement must demonstrate benefits to the customer without harming the Company and non-participating customers and must include details of the Dedicated Renewable Resource to provide energy to the customer at the Renewable Resource Rate.
2. If applicable, multiple customers purchasing power from the same Dedicated Renewable Resource may not, in total, exceed 100% of the average annual output of the Dedicated Renewable Resource, as determined by the Company.
3. Energy purchased under this Rider will be considered as 'first through the meter' in deliveries to the customer.

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RIDER FOR VOLUNTARY RENEWABLE ENERGY LARGE CUSTOMERS

4. When applicable, multiple customers purchasing power from the same Dedicated Renewable Resource will purchase and receive energy based on a pro-rata share of the energy produced:

$$(\text{Contracted kWac} \div \text{Total Resource kWac}) \times \text{Resource kWh produced}$$

5. A customer's pro-rata share of the energy purchased from a Dedicated Renewable Resource may not exceed 100% of the average annual usage of the customer's aggregated accounts subject to the contract as determined by the Company. Terms and conditions shall be reflected in the ESA and approved by the Commission.
6. The Company may require the credit of a customer to be established to the Company's satisfaction in sole judgment of the Company.
7. After the term or termination of the Electric Service Agreement, the Company will be assigned and assume all responsibilities associated with the Dedicated Renewable Resource.
8. All Renewable Energy Credits ("RECs") associated with energy generated by Dedicated Renewable Resources shall be assigned to the Company on behalf of the Customer, and the Company shall retire any RECs associated with Dedicated Renewable Resource generation that are tracked in the Midwest Renewable Energy Tracking System program or any similar program established by the Commission under Minnesota Statutes Section 216B.1691, subdivision 4 on behalf of the Customer, unless the Electric Service Agreement describes an alternative treatment of RECs, and shall also be used for compliance with MN Renewable Energy Standard, Solar Energy Standard, and/or the Carbon Free standard under Minnesota Statutes Section 216B.1691, as applicable, and any other eligible state or federal requirements and standards.
9. Service may be limited at the sole discretion of the Company.
10. The Company reserves the right to terminate this program at its sole discretion upon a requisite filing with the Minnesota Public Utilities Commission.

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Manager – Customer Analytics

RIDER FOR CAPACITY REVENUE AND EXPENSE ADJUSTMENT

APPLICATION

Applicable to electric service under all Company's Retail Rate Schedules except Competitive Rate Schedules Rate Codes 73 and 79.

CAPACITY REVENUE AND EXPENSE ADJUSTMENT

The Forecasted System Average Capacity Revenue and Expense Adjustment (CREA), that includes bilateral or customer capacity contracts and Planning Reserve Auction results for a period that is equal to or less than three years, for each month shall be the forecasted CREA for the current month divided by the forecasted Kilowatt-Hour Sales. The applicable Forecasted CREA shall be added to customers' monthly bill according to each customer's rate class and CREA Factor.

In addition, subject to Commission approval, there shall be an annual true-up for any amount collected over or under the actual cost of revenue and expense for the twelve months ending May 31 of each year as reported in an annual compliance filing with the Minnesota Public Utilities Commission report to be filed by July 31 following the most recent reporting period. The annual true-up shall be based on a historic twelve-month period, comparing actual costs to the forecasted costs, and shall be applied to the subsequent months. The annual true-up will be effective on billings beginning the first of the month following Commission approval of the true-up, or as ordered by the Commission. In years when the over- or under- recovery amount is small (resulting in a true-up rate rounded to less than 0.001¢), the true-up balance will carry over to the next year's true-up.

The annual true-up rate for each rate class shall be calculated as follows. The over- or under- recovery amount as shown in the current year annual compliance filing will be divided by the forecasted Kilowatt-Hours subject to the Capacity Revenue and Expense Adjustment for the proposed twelve-month recovery period the true-up rate will be in effect and then multiplied by the applicable CREA Factor. This calculation will produce a true-up rate per Kilowatt-Hour (rounded to the nearest 0.001¢) for each rate class that will be applied to Customers' bills in the same manner as the forecasted monthly CRE Charge.

FORECASTED SYSTEM AVERAGE CAPACITY REVENUE AND EXPENSE ADJUSTMENT

The monthly Forecasted Average Capacity Revenue and Expense Adjustment shall be the **sum** of the following:

- (a) MISO Planning Reserve Auction charges net of revenues for the applicable MISO planning year ending May 31 of each year.
- (b) Bilateral and customer capacity contract charges net of revenues with terms of three years or less for the applicable MISO planning year ending May 31 of each year.

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RIDER FOR CAPACITY REVENUE AND EXPENSE ADJUSTMENT

The Forecasted Kilowatt-Hour Sales shall be Company's total forecasted kilowatt-hour Sales of Electricity, excluding inter-system sales related to economy energy sales and other energy sold on an economic dispatch basis, sales related to the renewable source and community solar garden programs, and solar energy production and purchases to meet the Solar Energy Standard.

CAPACITY REVENUE AND EXPENSE ADJUSTMENT (CREA) FACTORS

A separate CREA Factor shall be applied to calculate the Forecasted CREA Charge for each Rate Class. A Class Cost Factor shall be calculated for each Rate Class. For Residential and Large Light & Power Time-Of-Day (TOD) customers a TOD Factor shall also be calculated for each TOD period. The CREA Factor is the Class Cost Factor multiplied by the corresponding TOD Factor.

Rate Class	Class Cost Factor	TOD Factor	CREA Factor
Residential	1.01868	1.00000	1.01868
Residential On-Peak	1.01868	1.17042	1.19228
Residential Off-Peak	1.01868	1.03330	1.05260
Residential Super Off-Peak	1.01868	0.75930	0.77348
General Service	1.03138	1.00000	1.03138
Large Light & Power	1.00656	1.00000	1.00656
Large Light & Power On-Peak	1.00656	1.17042	1.17809
Large Light & Power Off-Peak	1.00656	1.03330	1.04007
Large Light & Power Super Off-Peak	1.00656	0.75930	0.76428
Large Power	0.99026	1.00000	0.99026
Lighting	0.85420	1.00000	0.85420

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RIDER FOR CAPACITY REVENUE AND EXPENSE ADJUSTMENT

2024 FORECASTED and TRUE-UP CREA RATE

Applicable Month	CREA Forecasted Rate (¢/kWh)	CREA True-up Rate (¢/kWh)
January		
February		
March		
April		
May		
June		
July		
August		
September		
October		
November		
December		

A breakdown by month and Rate Class can be found on Minnesota Power's website at <https://www.mnpower.com/CustomerService/YourBill>

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RESIDENTIAL SERVICE RULES

1. Equipment which is capable of disturbing service to neighboring customers and/or motors operating with phase converters totaling more than 20 horsepower shall be separately metered on the applicable General Service schedule. Equipment capable of disturbing service to neighboring customers may include, but is not limited to, the following: welders, motors not conforming to Company's starting current limits, cooking and heating equipment of a design not approved by the Company.

2. In buildings having two or more apartments (as defined below), each apartment shall be considered a single-family dwelling. For each apartment building or portion of a building used for apartments that is arranged to permit the consumption of electricity by each apartment to be individually metered, Company will install meters to measure the consumption of electricity and will separately bill each individual apartment on the applicable rate schedule. However, where a landlord advises the Company that service applies to a single-metered residential apartment building, the billing shall be to the landlord and in accordance with Minn. Stat. 504B.215. The billing shall be computed as though each apartment used an equal portion of the total service and were independently billed. Service shall not be submetered or resold.

3. An apartment is defined as a portion of a building consisting of two or more rooms completely equipped for living purposes. Janitor's quarters shall be classified as an apartment.

4. A customer occupying a building or apartment for residential and commercial purposes jointly may combine his residential and commercial use on the applicable General Service schedule but not under the Residential Service schedule.

5. The public portion of apartment buildings, such as lobbies, halls, laundry rooms, boiler rooms, etc., and the power equipment, such as coal stokers, oil burners, air conditioners, elevators, etc., shall be served on the applicable General Service schedule.

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

PURPOSE AND CONTENTS

These Service Regulations govern the supplying and taking of electric service. The regulations are designed to provide each Customer the greatest practicable latitude in the use of service consistent with safe, reliable, and affordable service to all Customers.

These Service Regulations, together with Extension Rules and Rate Schedules, are on file in the Company's various offices, and copies are obtainable by any Customer upon request by telephone, by mail, or www.mnpower.com.

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SECTION I - DEFINITIONS

The following terms when used in these Service Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated, have the meanings given below:

1. **Customer:** Any individual(s), partnership, association, firm, public or private corporation or governmental agency having Company's electric service at any specified location.
2. **Company:** Minnesota Power.
3. **Electric Service:** The supplying of electric power and energy, or its availability, irrespective of whether any electric power and energy is actually used. Supplying of service by Company consists of the maintaining by it, at the point of delivery, of approximately the agreed voltage and frequency by means of facilities adequate for carrying Customer's contracted load.
4. **Point of Delivery:** The end of Company's service drop, or the point where Company's wires are joined to Customer's service entrance conductors or apparatus, unless otherwise specified in Customer's Service Agreement.
5. **Customer's Installation:** In general, all wiring, appliances and apparatus of any kind or nature on Customer's side of the point of delivery (except Company's meter installation), useful in connection with Customer's ability to take electric service.
6. **Service Drop:** The wires, owned by Company, connecting Company's distribution mains to Customer's service entrance conductors.
7. **Service Entrance Conductors:** The wires provided by the Customer extending from Customer's main line switch or center at which circuits originate, to the terminal of the Company's service drop.
8. **Month:** An interval of approximately thirty days between successive meter reading dates, except when the calendar month is specified.
9. **Service Agreement:** The agreement or contract between Company and Customer pursuant to which service is supplied and taken.
10. **Notice:** Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice being computed from the date of such personal delivery or mailing.
11. **Meter:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure and report the power and energy supplied to any Customer at a single point of delivery.

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12. **Customer Extension:** Any branch from, or continuation of, an existing line to the point of delivery to Customer, including increases in capacity of any of Company's existing facilities, or the changing of any line to meet the Customer's requirements, and including all transformers, service drops and meters.

SECTION II - SERVICE AGREEMENTS

13. **Form and Execution of Service Agreements:** Each application for service normally is made on Company's standard form of application, which, when properly executed by Customer and Company, becomes binding and along with the applicable Rate Schedules, Rules and Regulations, is termed a Service Agreement. Any Service Agreement referred to herein is subject to amendment or change by Company. Any such amendment or change to a Service Agreement may be subject to acceptance or approval by any regulatory body having jurisdiction thereof and upon acceptance or approval will automatically apply to any executed Service Agreement.

If for any reason an application is not signed by the Customer, the giving of service by the Company and the accepting of such service by all Customers receiving service shall impose the same obligation on each as if a Service Agreement had been executed.

14. **Contract Period of Service Agreements:** The contract period shall be as indicated in the applicable Rate Schedule, unless otherwise provided for in the Service Agreement.

15. **Renewal and Termination of Service Agreements:** Renewals shall be as provided for in the Service Agreement. Unless otherwise provided in the Service Agreement or Rate Schedule, Customers requesting termination of service through a physical disconnect and removal of Company owned equipment must fill out Form 6032 and give Company at least 7 days notice prior to the date termination is desired. Customer will be held responsible for all service supplied to vacated premises until such notice has been received by Company. Notification may be made by writing, e-mail through the MyAccount tool, or by visiting the Company's website at www.mnpower.com.

When the contract period of a Service Agreement is extended, the demand previously established by Customer is considered as having been established under the extended contract period.

When a new Service Agreement is entered into, the demand previously established by Customer is considered as having been established under the contract period of the new Service Agreement except that, when the contract demand under the new Service Agreement is less than 60% of the highest actual demand established in the previous contract year, the Company will waive the above requirement.

16. **Company's Right to Cancel Service Agreement or to Suspend Service:** Company, in addition to all other legal remedies, may terminate the Service Agreement, or

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suspend delivery of service, for any default or breach of the Service Agreement by the Customer, but no such termination or suspension will be made by Company without five (5) days written notice, excluding Sundays and legal holidays, to Customer, stating in what particular the Service Agreement has been violated, except in cases of unlawful or unauthorized use of service by Customer, or dangerous leakage or short circuit on Customer's side of the point of delivery, or in case of utilization by Customer of service in such manner as to cause danger to persons or property. Failure of Company at any time to either suspend delivery of service or to terminate the Service Agreement, or to resort to any other legal remedy, or its adoption of either one or the other of such alternatives, shall not affect Company's right to resort to any of such remedies for the same or any future default or breach by Customer.

17. **Successors and Assigns:** Service Agreements inure to the benefit of and are binding upon the respective heirs, legal representatives, successors and assigns of the parties thereto; but no assignment by Customer shall be binding upon Company until accepted in writing by the latter.

SECTION III - SUPPLY AND TAKING OF SERVICE

18. **Supplying of Service:** Service is supplied only under and pursuant to these Service Regulations and the applicable Rate Schedule, Riders, and Regulatory Rules. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, as to capacity and voltage, for the service desired.

Service will be subject to disconnection and deposit requirements as provided by rules of the Minnesota Public Utilities Commission and other applicable law, if, at the time of application for service, the Customer is indebted to the Company for service previously supplied at the same or another address.

19. **Disconnection of Service:**

A. With Notice - Service may be disconnected with notice for any reason under Minn. Rules Part 7820.1000 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

B. Without Notice - Service may be disconnected without notice for any reason under Minn. Rules Part 7820.1100 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

20. **Reconnection of Service:** Company shall reconnect service following disconnection for non-payment:

- After all past due accounts, deposits and reconnection fees, where applicable, shall have been paid or
- Under a payment agreement for all past due accounts, deposits and reconnection fees, where applicable. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No

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additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected.

A. The Service Reconnection Fee shall be as follows:

- i. \$20.00 between the hours of 8:00 AM and 4:30 PM Monday through Friday.
- ii. \$100.00 after 4:30 PM, before 8:00 AM and on Saturdays, Sundays and legal holidays.

B. Where service has been disconnected under Minn. Rules Part 7820.1100.B., a reconnection fee will not be required.

C. Following disconnection under Minn. Rules 7820.1100.A., reconnection will occur only after Company has received payment from Customer of the following:

- i. Power and energy not recorded on the meter at the appropriate rate, the amount of which may be estimated by Company based on the best available data.
- ii. All expenses incurred by Company due to any such unauthorized act or acts.

21. Service Relock Penalty:

A. Company shall assess a Service Relock Penalty of \$100.00 where the Company has previously disconnected service and is required to subsequently return to relock or disconnect the service after it was connected by a Customer without Company authorization.

B. Company shall assess a penalty for all expenses incurred if additional disconnection of service is required at Customer premises.

C. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

22. **Continuity of Service:** Company will endeavor to provide continuous service but does not guarantee a constant supply of electric energy and shall not be liable to Customer for damages occasioned by interruption, except as provided by law. The Company shall not be liable for any loss of profits, special, or consequential damages resulting from the use of service or any interruption or disturbance of service.

In the event of power shortage any curtailment among Customers shall be made as nearly as practical pro rata without liability on the part of Company to any Customer affected.

If any part of service furnished by Company is employed for purpose of pumping water, Company assumes no obligation to maintain an adequate supply for fire protection, or any other purpose, whatsoever, and such use shall not subject Company to any liability to any party for damages to person or property due to failure of water supply resulting from an interruption or deficiency of electric service from whatsoever cause the same may arise.

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23. **Suspension of Service for Repairs and Changes:** When necessary to make repairs to or changes in its lines or system, Company may, without incurring any liability therefore, suspend service for such periods as may be necessary, and in such manner as to minimize inconvenience to Customer.

24. **Use of Service:** Service is for Customer's use only. Company permits redistribution and submetering only where allowed by law. The electric service equipment and associated building wiring of buildings shall be arranged by the owner to permit individual metering of the electrical consumption of each building and occupancy unit to comply with Minn. Stat. 504B.161 and any law amendatory thereto. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable Rate Schedules to each Customer and separately occupied building and occupancy unit.

In no case may Customer, except with the written consent of Company, extend or connect an installation to lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Such consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business. In case of unauthorized remetering, sale or extension of service to another person, Company, after five (5) days written notice excluding Sundays and legal holidays, may discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

25. **Customer's Responsibility:** Customer assumes all responsibility on Customer's side of the point of delivery for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

26. **Right-of-Way:** Customer shall, without compensation, make or procure satisfactory conveyance to Company of right-of-way for Company's lines necessary and incidental to the furnishing of service to Customer and for continuing or extending said lines over, under, across or through the property owned or controlled by Customer in a manner deemed appropriate by the Company (including facility maintenance and vegetation management rights).

27. **Access to Premises:** Company personnel may enter Customer's premises only as authorized by applicable law and regulations. Failure of Customer to provide Company reasonable access may result in disconnection of service under Minn. Rules Part 7820.1000(E).

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28. **Location of Point of Attachment:** Customer's Point of Attachment is to be located at a point readily accessible to Company's distribution mains. Customer shall install and maintain a point of attachment for Company's service drop. Said point of attachment shall be of sufficient mechanical strength to support the wind and ice loaded weight of the service drop and shall be located as determined by the Company.

SECTION IV - CUSTOMER'S INSTALLATION

29. **Nature and Use of Installation:** All of Customer's wires, apparatus and equipment shall be selected with the view to obtaining safety, good efficiency, good voltage regulation and the highest practicable power factor and shall be installed in accordance with standard practices. Customer shall install and maintain, on Customer's side of point of delivery, suitable protective equipment as may be required by the Company for the protection of its service to other customers and may not employ or utilize any equipment, appliance or device so as to affect adversely Company's service to Customer or to others. The Company's failure to require such equipment shall not operate to relieve Customer from the obligation to utilize and comply with standard practices. Company may require auto starters or other suitable starting devices for motors above 5 horsepower. When polyphase service is supplied by Company, Customer shall control the use thereof so that the load at the point of delivery will be maintained in reasonable electrical balance between the phases.

Installations of neon, fluorescent, mercury vapor lamps or tubes, or other types of gaseous tube lamps, or other devices having low power factor characteristics, should be equipped with corrective apparatus to increase the power factor of each unit or separately controlled group of units to not less than approximately 90% lagging.

30. **Inspection by Company:** Company retains the right, but does not assume the duty, to inspect Customer's installation at any time and will refuse to commence or to continue service whenever it does not consider such installation to be in good operating condition, but Company does not in any event assume any responsibility whatever in connection with such matters.

31. **Changes in Installations:** As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a definite limited capacity, Customer shall give notice to Company, and obtain Company's consent, before making any material changes or increases in Customer's installation. Company as promptly as possible after receipt of such notice will give its approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Failure to secure Company's approval shall make Customer liable for any damage to Company's facilities.

SECTION V - COMPANY'S INSTALLATION

32. **Installation and Maintenance:** Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines

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and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, on Customer's side of the point of delivery. Only Company's agents are authorized to connect Company's service drop to Customer's service entrance conductors and to connect Company's meters.

A. **Electrical Permit:** The Company is prohibited from connecting its service drop to Customer's service entrance conductors until permitted by the governmental authority having jurisdiction.

B. **Standard Connection:** The ordinary method of connection between Company's distribution mains and Customer's service entrance conductors will be by overhead wires. If Customer desires to have connection made in any other manner, special arrangements will be made between Customer and Company by which the connection will be made and maintained at Customer's expense.

C. **Suitable Space:** The Customer shall provide at no cost to Company a suitable room or space for Company's transformers and equipment specifically used in providing service to Customer when such room or space is deemed necessary by Company.

33. Protection by Customer: Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one except Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

Company shall not be responsible to Customer or any other party because of any damage resulting from such installations which are not readily subject to inspection from the ground and the exterior of the premises, or from the meter location, unless Customer shall have notified Company of a condition which, in the reasonable opinion of the Customer, requires attention and the Company shall have had a reasonable time within which to inspect and, if necessary, repair the same.

34. Customer Extensions: The Company, at its own expense, makes extensions where the revenue therefrom is sufficient, in Company's opinion, to justify the necessary expenditure.

Where the Company cannot be assured that the business offered is of sufficient duration, where unusual expenditures are necessary to supply service because of location, size or character of installation, or where area requirements of regulatory bodies may control, the Customer or Customers shall make arrangements satisfactory to Company dependent upon the particular conditions of each situation.

35. Alteration of Facilities: Company will, at its discretion, alter, relocate, convert to underground, or remove Company's facilities as may be requested in writing by Customer. Customer shall pay Company for all costs, except as limited below, associated with such

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alteration, relocation, conversion to underground, or removal including any new facilities required to provide service after the alteration, relocation, conversion, or removal.

Customers requesting the alteration, relocation, conversion, or removal shall pay the estimated cost for the change, less salvage, of the facilities required to effect such change prior to Company committing funds for the work. Where the actual cost is different from the estimated cost upon which the advance payment was based, as determined upon completion of the requested alteration, relocation, conversion, or removal, Company will refund any excess payment made by Customer or render a bill for any additional amount due.

SECTION VI - METERING

36. **Installation:** Company shall furnish and install the necessary meter or meters, and Customer shall provide and maintain a location, free of expense and satisfactory to Company, all in accordance with Company's Metering Standards.

37. **Evidence of Consumption:** Unless proven to be inaccurate, the registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by Customer.

38. **Tests:** Company tests its meters and maintains their accuracy of registration in accordance with good practice. On request of Customer, Company will make a special test which will be done at the expense of the Company. If the Customer requests another test before the expiration of a twelve-month period, the Customer shall bear the cost of the test if the meter is found to be in error by less than 2%, fast or slow. The average registration accuracy of a meter is taken as the mean of full load (100% of rated load) accuracy, and light load (5-10% of rated load) accuracy. At Company's discretion, tests may be made under average load conditions.

SECTION VII - PARALLEL GENERATION

39. **Design:** Customer's electric generating equipment shall be designed (1) to operate in synchronization with Company's system and (2) to automatically disconnect the facility from Company's system in the event Company's system becomes de-energized unless by mutual agreement between the Customer and Company. All synchronizing and protective devices to accomplish this mode of operation shall be provided and maintained by Customer.

40. **Disconnection:** Customer shall provide and maintain a manual, lockable disconnect switch providing a visible open and capable of isolating the Customer's generator from the Company's electrical system. This disconnect switch shall be readily accessible to Company personnel at all times, shall include a provision for padlocking it in the open position, and shall meet all other reasonable requirements established by Company.

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41. **Customer Responsibility:** Customer shall pay for the cost of rebuilding and/or modifying Company facilities to provide adequate capacity for the parallel generation system and adequate protection for the Company's electrical system.

Customer shall be subject to the State of Minnesota Distributed Energy Resources Interconnection Process and Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements or the most recent version of Minnesota's interconnection standards. Copies of such standards shall be made available to Customer upon request and are available at www.mnpower.com.

SECTION VIII - BILLING

42. **Billing Periods:** Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

43. **Separate Billing for Each Point of Delivery:** At each point of delivery the use of service is metered separately for each Customer served. Whenever for any reason Company furnishes two or more meter installations for a single Customer, or supplies service under a Rate Schedule which does not require a meter, each point of metering and/or point of delivery where no meter is required is considered as a separate service. A separate Service Agreement is required, and bills are separately calculated, for each such separate service, except where Company may, under special circumstances, waive this requirement.

44. **Adjustment for Inaccurate Meter Registration:** Meter too fast or too slow: In the event that any routine or special test of a Company meter discloses its average accuracy of registration to be in error by more than 2%, fast or slow, Company will refund the overcharge for a fast meter or charge for electricity consumed, but not included in the bills previously rendered for a slow meter. The refund or charge for both fast and slow meters will be based on corrected meter readings for a period equal to one-half the time elapsed since the last previous test but not to exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed to that date, but in no event for a period longer than one (1) year.

Whenever any bill or bills have been adjusted or corrected as provided above, the Company will refund to existing Customer any amount due when the amount due exceeds one (\$1.00) dollar or to previous Customer any amount due when the amount due exceeds two (\$2.00) dollars or Company will bill Customer for any amount owed when the amount owed exceeds ten (\$10.00) dollars, as the case may be.

Meter fails to register or registers intermittently: When the average error cannot be determined by test because the meter is not found to register or is found to register intermittently, the Company may charge for an estimated amount of electricity used, which

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shall be calculated by averaging the amounts registered over corresponding periods in previous years or in the absence of such information, over similar periods of known accurate measurement preceding or subsequent thereto, but in no event shall such charge be for a period longer than one year.

If a Customer has called to the Company's attention doubts as to the meter's accuracy and the Company has failed within a reasonable time to check it, there shall be no back billing for the period between the date of the Customer's notification and the date the meter was checked.

45. Late Payment Charge: Company shall assess a Late Payment Charge of 1.5% per monthly billing period, on that portion of a retail Customer's account representing charges for Company service(s) past due, if the unpaid balance exceeds \$10.00. All late payments received will be credited against the oldest outstanding account balance before the application of any Late Payment Charge. The unpaid Company account balance for a Customer under the Budget Billing Plan or another Company approved payment plan shall mean that the Company budget arrears balance and not the accumulated actual Company balance will be subject to a Late Payment Charge. No Late Payment Charge will be charged on the portion of the Company balance in dispute while dispute procedures are underway. A Late Payment Charge may be retroactively charged on the settled amount after dispute procedures are completed. At Company's discretion, any Late Payment Charge, or portion thereof, may be waived provided such waiver is consistent with the Minnesota Public Utilities Act.

A. Residential Customer: A Late Payment Charge shall be added to any Company account for which payment is not received and credited by Company within fifteen (15) days from the current billing date, plus ten (10) days of grace period, or a total of twenty-five (25) days. Residential customer who qualifies for assistance under the Low Income Home Energy Assistance Program (LIHEAP) may request waiver of the Late Payment Charge on the "current bill" portion of each monthly bill. Self-qualification using LIHEAP income guidelines will be permitted for Senior Citizens at age 62 or older. Efforts will be made by Company to work with local governmental agencies to pre-qualify Customers where administratively feasible. Customer accounts must be re-qualified annually.

B. Nonresidential Customer: A Late Payment Charge shall be added to any Nonresidential Customer account for which bill payment is not received and credited by Company within fifteen (15) days from the current billing date.

46. Delinquent Bills: Bills become delinquent if not paid on or before the past due date as shown on bill and service may be discontinued upon five (5) days written notice, excluding Sundays and legal holidays, to Customer after becoming delinquent. During the Cold Weather Rule months, October 1 through April 30, service may be disconnected only as provided in section 60 and Minnesota Statutes, section 216B.096. For residential customers, such written notice of disconnection shall specify a disconnection date not earlier than the third working day after the next scheduled billing date.

47. Unlawful Use of Service: In any case of tampering with meter installation or interfering with the proper functioning thereof or any other unlawful use or diversion of service by

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any person, or evidence of any such tampering, interfering, unlawful use or service diversion, Customer is liable to immediate discontinuance of service, without notice, and to prosecution under applicable laws, and Company shall be entitled to collect from Customer at the appropriate rate for all power and energy not recorded on the meter by reason of such tampering, interfering, or other unlawful use or service diversion (the amount of which may be estimated by Company from the best available data), and also for all expenses incurred by the Company on account of such unauthorized act or acts.

48. Charge for Restoring Service: If service to Customer is discontinued by Company for valid cause, then before service is restored, Customer shall pay Company all permitted costs of discontinuing and restoring service. There will be no charge for reconnection when service has been discontinued in the event of a condition determined to be hazardous to Customer, to other Customers of Company, to Company's equipment, or to the public.

If Customer requests that service be discontinued and subsequently requests restoration of service at same premises within twelve (12) months of discontinuance, the charge for restoring service will be the sum of minimum bills during the elapsed period but not less than all costs of discontinuing and restoring service.

49. Selection of Schedule: The Company's Rate Schedules are designed for service supplied to Customer on a continuous annual basis. Customer may elect to take service under any of the Rate Schedules applicable to such service. Company will advise Customer of the Rate Schedules which, in its judgment, are best adapted to Customer's needs on an annual basis, but such advice must be based upon Customer's statements as to Customer's installation and requirements for service and Company assumes no responsibility for the selection of the Rate Schedule made by Customer. If Customer changes selection of a Rate Schedule, Customer may not go back to the previous Rate Schedule for a period of twelve (12) months; provided, however, that a Large Light and Power Customer whose normal monthly firm demand is below 50,000 kW shall be billed on the Large Power Service Schedule in months in which its measured demand, as adjusted for power factor, exceeds 50,000 kW, and shall go back to the Large Light and Power Service Schedule when its demand falls below 50,000 kW. Rules applicable to specific Rate Schedules shall apply when Customer desires service on other than a continuous annual basis, or the term of service provision of the Rate Schedule is greater than one (1) year.

If, for any cause a Service Agreement is entered into in which is specified a Rate Schedule not applicable to the class of service taken, on discovery of the error all bills rendered during the preceding twelve (12) months will be recalculated in accordance with the properly applicable Rate Schedule and Company will refund to existing Customer any amount due, when the amount due exceeds one (\$1.00) dollar or to previous Customer any amount due, when the amount due exceeds two (\$2.00) dollars, or Company will bill Customer for any amount owed, when the amount owed exceeds ten (\$10.00) dollars, as the case may be. If the amount due Company is not paid within ten (10) days from presentation of bill, or Customer does not agree to payment

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over a reasonable period of time, or Customer fails to sign a new Service Agreement, Company may, after five (5) days written notice excluding Sundays and legal holidays, disconnect service.

50. Proration of Bills: Bills for energy used during a billing period that is longer or shorter than the normal billing period by more than five (5) days shall be prorated on a daily basis, but no billing will be made for three (3) or less days when no energy is used. However, in no event will the total length of service between initial and final service be taken as less than one (1) month. No bill will be prorated for change in operating level within the billing period.

51. Company Billing Errors: When a Customer has been overcharged or undercharged as a result of incorrect reading of the meter, incorrect application of rate schedule, incorrect connection of the meter, application of an incorrect multiplier or constant or other similar reasons, the amount of the overcharge shall be refunded to the Customer or the amount of the undercharge may be billed to the Customer as detailed in Minnesota Administrative Rules 7820.3800 subparts 2 through 4.

A. Remedy for Overcharge: If a Customer was overcharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, plus interest up to a maximum of three years from the date of discovery. Interest will be calculated as prescribed by Minnesota Statutes, section 325E.02(b). If the recalculated amount indicates that more than \$1.00 is due an existing Customer or \$2.00 is due a person no longer a Customer of the Company, the full amount of the calculated difference between the amount paid and the recalculated amount shall be refunded to the Customer.

B. Remedy for Undercharge: If a Customer was undercharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, for the period beginning one year before the date of discovery. If the recalculated amount due the Company exceeds \$10.00, the Company may bill the Customer for the amount due. The Company must not bill any undercharge incurred after the date of a Customer inquiry or complaint if the Company failed to begin investigating the matter within a reasonable time and the inquiry or complaint ultimately resulted in the discovery of the undercharge.

C. Exception if Error Date Known: If the date the error occurred can be fixed with reasonable certainty, the remedy shall be calculated on the basis of payments for service rendered after that date, but in no event for a period beginning more than three years before the discovery of an overcharge or one year before the discovery of an undercharge.

SECTION IX - DEPOSITS AND GUARANTEES

52. When Required: Company may require Customer to make a deposit or guarantee satisfactory to Company to secure the payment of bills as they become due. Specific conditions requiring deposits or guarantees are identified in Regulation 54. The amount of such deposit shall not exceed twice the average monthly bill of Customer as estimated by Company from Customer's statement in his or her application or as thereafter ascertained.

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53. **When Refunded:** The deposit shall be refunded to Customer after twelve (12) consecutive months of prompt payment of all Company bills. Company may, at its option, refund the deposit by direct payment or as a credit on the bill. Upon termination of service, the deposit with accrued interest shall be credited to Customer's final bill and the balance, if any, shall be returned within forty-five (45) days to Customer with a written receipt as required under Minn. Stat. 325E.02(b).

54. **Interest on Deposits:** Interest shall be paid annually on all deposits at the rate specified by Minn. Stat. 325E.02(b) or other applicable laws of the State of Minnesota and will be applied against the electric service bill. Any unpaid interest at time of final settlement of Customer's accounts will be credited to Customer's accounts.

55. **Conditions Requiring a Deposit or Guarantee:** Company may require a deposit or guarantee of payment as condition of obtaining new service or continuing existing service under Minn. Rules Part 7820.4300, 7820.4400 or as may otherwise be provided below.

A. Customer has outstanding a prior utility service account with another electric or gas utility which at the time of request for service remains unpaid and not in dispute.

B. Information requested under Minn. Rules Part 7820.4300 or 7820.4400 is not provided within twenty (20) days of the request for service (except where Customer has sought but not yet received credit information from a prior utility).

C. Information provided pursuant to Minn. Rules Part 7820.4300 or 7820.4400 is determined to be false or erroneous.

56. **Conditional Service Prior to Establishment of Credit:** Conditional service shall be provided expeditiously upon receipt of an application for service, and for up to twenty (20) days until credit has been satisfactorily established. Conditional service may be disconnected immediately without notice if required information or a required deposit or guarantee has not been received twenty (20) days after Company's request.

SECTION X – COLD WEATHER RULE

57. **Applicability:** This section applies only to residential customers of the Company.

58. **Definitions:**

A. The terms used in this section have the meanings given them in Minnesota Statute, 216B.096.

B. "Cold weather period" means the period from October 1 through April 30 of the following year.

C. "Customer" means a residential customer of the Company.

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- D. "Disconnection" means the involuntary loss of Company heating service as a result of a physical act by the Company to discontinue service. Disconnection includes installation of a service or load limiter or any device that limits or interrupts Company service in any way.
- E. "Household income" means the combined income, as defined in Minnesota Statutes 290A.03, subdivision 3, of all residents of the Customer's household, computed on an annual basis. Household income does not include any amount received for energy assistance.
- F. "Reasonably timely payment" means payment within five working days of agreed-upon due dates.
- G. "Reconnection" means the restoration of Company heating service after it has been disconnected.
- H. "Summary of rights and responsibilities" means a Commission-approved notice that contains, at a minimum, the following:
1. an explanation of the provisions of subdivision 5;
 2. an explanation of no-cost and low-cost methods to reduce the consumption of energy;
 3. a third-party notice;
 4. ways to avoid disconnection;
 5. information regarding payment agreements;
 6. an explanation of the Customer's right to appeal a determination of income by the Company and the right to appeal if the Company and the Customer cannot arrive at a mutually acceptable payment agreement, and a list of names and telephone numbers for county and local energy assistance, and weatherization providers in each county served by the Company.
- I. "Third-party notice" means a commission-approved notice containing, at a minimum, the following information:
1. a statement that the Company will send a copy of any future notice of proposed disconnection of Company heating service to a third party designated by the residential customer;
 2. instructions on how to request this service; and
 3. a statement that the residential customer should contact the person the Customer intends to designate as the third-party's name.
- J. "Company" means Minnesota Power.

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- K. "Company heating service" means natural gas or electricity used as a primary heating source, including electricity service necessary to operate gas heating equipment, for the Customer's primary residence.
- L. "Working days" means Mondays through Fridays, excluding legal holidays. The day of receipt of a personally served notice and the day of mailing a notice shall not be counted in calculating working days.

59. **Company Obligations Before Cold Weather Period:** Each year, between August 15 and October 1, the Company must provide all Customers, personally or by first class mail, a summary of rights and responsibilities. The summary must also be provided to all new residential customers when service is initiated.

60. **Notice Before Disconnection During Cold Weather Period:** Before disconnecting Company heating service during the cold weather period, the Company must provide, personally or by first class mail, a commission-approved notice to a Customer, in easy-to-understand language, that contains, at a minimum, the date of the scheduled disconnection, the amount due, and a summary of right and responsibilities.

61. **Cold Weather Rule:**

A. During the cold weather period, the Company may not disconnect and must reconnect Company heating service of a Customer whose household income is at or below 50 percent of the state median income if the Customer enters into and makes reasonably timely payments under a mutually acceptable payment agreement with the Company that is based on the financial resources and circumstances of the household; provided that, the Company may not require a Customer to pay more than ten percent of the household income toward current and past Company bills for Company heating service.

B. The Company may accept more than ten percent of the household income as the payment arrangement amount if agreed to by the Customer

C. The Customer or a designated third party may request a modification of the terms of a payment agreement previously entered into if the Customer's financial circumstances have changed or the Customer is unable to make reasonably timely payments.

D. The payment agreement terminates at the expiration of the cold weather period unless a longer period is mutually agreed to by the Customer and the Company

E. The Company shall use reasonable efforts to restore service within 24 hours of an accepted payment agreement, taking into consideration Customer availability.

62. **Verification of Income:**

A. In verifying a Customer's household income, the Company may:

1. accept the signed statement of a Customer that the Customer is income eligible;
2. obtain income verification from a local energy assistance provider or a government agency;

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3. consider one or more of the following:
- i. the most recent income tax return filed by members of the Customer's household;
 - ii. for each employed member of the Customer's household, paycheck stubs for the last two months or a written statement from the employer reporting wages earned during the preceding two months;
 - iii. documentation that the Customer receives a pension from the Department of Human Services, the Social Security Administration, the Veteran's Administration, or other pension provider; a letter showing the Customer's dismissal from a job or other documentation of unemployment; or
 - iv. other documentation that supports the Customer's declaration of income eligibility.

B. A Customer who receives energy assistance benefits under any federal, state or county government programs in which eligibility is defined as household income at or below 50 percent of state median income is deemed to be automatically eligible for protection under this section and no other verification of income may be required.

63. Prohibitions and Requirements:

A. Section 63 applies during the cold weather period.

B. The Company may not charge a deposit or delinquency charge to a Customer who entered into a payment agreement or a Customer who has appealed to the Commission under Minnesota Statutes 216B.096 subdivision 8.

C. The Company may not disconnect service during the following periods:

1. during the pendency of any appeal under Minnesota Statutes 216B.096 subdivision 8;
2. earlier than ten working days after the Company has deposited in first class mail, or seven working days after the Company has personally served, the notice required under Minnesota Statutes 216B.096 subdivision 4 to a Customer in an occupied dwelling;
3. earlier than ten working days after the Company has deposited in first class mail the notice required under Minnesota Statutes 216B.096 subdivision 4 to the recorded billing address of the Customer, if the Company has reasonably determined from an on-site inspection that the dwelling is unoccupied;
4. on a Friday, unless the Company makes personal contact with and offers a payment agreement consistent with this section to the Customer;
5. on a Saturday, Sunday, holiday, or the day before the holiday;
6. when Company offices are closed;
7. when no Company personnel are available to resolve disputes, enter into payment agreements, accept payments, and reconnect service, or;

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8. when Commission offices are closed.

D. The Company may not discontinue service until the Company investigates whether the dwelling is actually occupied. At a minimum, the investigation must include one visit by the Company to the dwelling during normal working hours. If no contact is made and there is reason to believe that the dwelling is occupied, the Company must attempt a second contact during non-business hours. If personal contact is made, the Company representative must provide notice required under Minnesota Statutes 216B.096 subdivision 4 and, if the Company representative is not authorized to enter into a payment agreement, the telephone number the Customer can call to establish a payment agreement.

E. The Company must reconnect Company service if, following disconnection, the dwelling is found to be occupied and the Customer agrees to enter into a payment agreement or appeals to the Commission because the Customer and the Company are unable to agree on a payment agreement.

64. Disputes, Customer Appeals:

A. The Company must provide the Customer and any designated third party with a Commission-approved written notice of the right to appeal:

1. the Company determination that the Customer's household income is more than 50 percent of state median household income; or
2. when the Company and Customer are unable to agree on the establishment or modification of a payment agreement.

B. A Customer's appeal must be filed with the Commission no later seven working days after the Customer's receipt of a personally served appeal notice, or within ten working days after the Company has deposited a first class mail appeal notice.

C. The Commission must determine all Customer appeals on an informal basis, within 20 working days of receipt of a Customer's written appeal. In making its determination, the Commission must consider one or more of the factors in Minnesota Statutes 216B.096 subdivision 6.

D. Notwithstanding any other law, following an appeals decision adverse to the Customer, the Company may not disconnect Company heating service for seven working days after the Company has personally served a disconnection notice, or for ten working days after the Company has deposited a first class mail notice. The notice must contain, in easy-to-understand language, the date on or after which disconnection will occur, the reason for disconnection, and ways to avoid disconnection.

65. Customers Above 50 Percent of State Median Income: During the cold weather period, a Customer whose household income is above 50 percent of state median income:

A. has the right to a payment agreement that takes into consideration the Customer's financial circumstances and any other extenuating circumstances of the household; and

B. may not be disconnected and must be reconnected if the Customer makes timely payments under a payment agreement accepted by the Company.

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SECTION XI – RESIDENTIAL CUSTOMER PROTECTIONS

66. **Applicability:** The provisions of this section apply to residential customers of the Company

67. **Budget Billing Plans:** The Company shall offer a Customer a budget billing plan for payment of charges for service, including adequate notice to Customer prior to changing budget payment amounts.

68. **Payment Agreements:** In compliance with Minnesota Statute 216B.098, the Company shall offer a payment agreement for the payment of arrears for past due customers that have not yet been disconnected, or to customers disconnected during non-Cold Weather Rule months. During Cold Weather Rule months, Cold Weather Rule provisions will apply. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a broken payment agreement immediately preceding disconnection or has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected. Under these circumstances, to be reconnected, all past due accounts, deposits and reconnection fees, where applicable, shall have been paid.

69. **Undercharges:**

A. In compliance with Minnesota Statutes 216B.098, the Company shall offer a payment agreement to Customers who have been undercharged if no culpable conduct by the Customer or resident of the Customer's household caused the undercharge. The agreement must cover a period equal to the time over which the undercharge occurred or a different time period that is mutually agreeable to the Customer and the Company, except that the duration of a payment agreement offered by the Company to a Customer whose household income is at or below 50 percent of state median household income must consider the financial circumstances of the Customer's household.

B. No interest or delinquency fee may be charged as part of an undercharge agreement under this subdivision.

C. If a Customer inquiry or complaint results in the Company's discovery of the undercharge, the Company may bill for the undercharges incurred after the date of the inquiry or complaint only if the Company began investigating the inquiry or complaint within a reasonable time after it was made.

70. **Medically Necessary Equipment:** The Company shall reconnect or continue service to a Customer's residence where a medical emergency exists or where medical equipment requiring electricity necessary to sustain life is in use, provided that the Company receives from a medical doctor written certification, or initial certification by telephone and written certification within five business days, that failure to reconnect or continue service will impair or

Filing Date November 1, 2023

MPUC Docket No. E015/GR-23-155

Effective Date _____

Order Date _____

Approved by: Leah N. Peterson

Leah N. Peterson

Manager – Customer Analytics

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

threaten the health or safety of a resident of the Customer's household. The Customer must enter into a payment agreement.

71. **Commission Authority:** In addition to any other authority, the Commission has the authority to resolve Customer complaints against the Company, whether or not the complaint involves a violation of this Chapter 216B of Minnesota Statutes. The Commission may delegate this authority to Commission staff as it deems appropriate.

SECTION XII - MISCELLANEOUS REGULATIONS

72. **Conflicts:** In case of conflict between any provision of these approved Service Regulations, Customer's Service Agreement or a Rate Schedule, the provision of the Service Agreement takes precedence, followed by the provision of the Rate Schedule. The Customer's Service Agreement will identify all such conflicts with the Service Regulations or Rate Schedule.

73. **Franchise Limitations:** All Service Agreements are subject to existing franchise limitations.

74. **Franchise Fees Notification:** The Company will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 60 days prior to its implementation. If the Company receives less than 60 days' notice of a repealed or reduced fee from a city, the Company will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance, or other operative document authorizing imposition of, or change in, the fee.

75. **Franchise Fees Customer Notification:** The following language will be included with the first customer bills on which a new or amended franchise fee is collected:

The City of _____ granted Minnesota Power a franchise to operate within the City limits. An electric franchise fee of (____% OF GROSS REVENUES or \$_____ PER METER or \$_____ PER KWH) will be imposed on customers effective MM/DD/YYYY. The line item appears on your bills as "_____ Franchise Fee." Minnesota Power remits 100% of this fee to the City of _____.

76. **Regulation and Jurisdiction:** Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable Rate Schedule or other superseding Rate Schedules in effect from time to time. All the rates and regulations referred to herein are subject to amendment and change by Company. Any such amendments or changes may be subject to acceptance or approval by any regulatory body having jurisdiction thereof.

Filing Date November 1, 2023

MPUC Docket No. E015/GR-23-155

Effective Date _____

Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

I. GENERAL

The following rules shall govern the extension of Company's electric transmission/distribution lines and service connections in all areas served by Company to all classes of retail Customers requiring Company's standard single or three phase electric transmission/distribution service.

The standard type of extension shall be the most feasible and economical as determined by the Company and shall be constructed in accordance with Company's Distribution Construction Standards. When conditions require extensions from or connections to lines of voltages other than the standard voltage or where line construction other than Company's standard construction is required, Company reserves the right to make adjustments to these rules for such non-standard extensions such that adequate revenues are provided to fund the extension cost for a single point of delivery. The Company's standard extension does not include a second service point.

Except when meter pedestals for underground service have been installed, all facilities installed by Company on either side of the service point and not expressly sold and conveyed to Customers by written agreement shall at all times remain the sole property of Company, regardless of any Contributions in Aid of Construction paid by Customers. When meter pedestals have been installed by Company, Customer shall be responsible for installing and will remain the sole property owner of all facilities on Customer's side of the meter. In case of cancellation of Customer's service agreement for any cause, Company shall have the right to remove all facilities installed for serving Customer.

Service will be supplied in accordance with Company's schedules for the respective classes of service in the respective rate areas, Company's Electric Service Regulations and the provisions of these Extension Rules.

II. EXTENSION COST

The "Extension Cost" is the estimated cost of extending lines and the addition or relocation of facilities to serve new Customers or new loads. This shall be the total cost of extending the line, including all branch or lateral lines, but excluding the cost of transformer, meter and any system betterments. The Extension Cost shall include the customer's choice of either an overhead or underground service point and estimation of special condition costs anticipated.

III. EXTENSION COST CALCULATION

The Extension Cost shall be calculated by Company as follows:

Filing Date June 1, 2023 & November 1, 2023

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Effective Date _____

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

1. All single phase line extensions of 1,000 feet or less shall be calculated using a unit cost of \$32.00 per foot. The unit cost of \$32.00 per foot may be adjusted for non-standard extensions or special conditions.
2. All single phase line extensions over 1,000 feet and all three phase line extensions shall be estimated based on Company's Compatible Unit Estimator (CUE). The CUE consists of Compatible Units Identifications (CU IDs), which contain descriptions and costs of service-extension components such as distribution materials, labor, and vehicle usage. The service-extension designer chooses the necessary CU IDs needed for the line extension. A total job cost is estimated using the CUE based on data for the applicable CU IDs. The distribution material cost is the actual cost of items listed in the Company's inventory data base, based on actual purchase prices. The labor cost is based on one lead lineman and two linemen, the typical crew used to install a new service extension. The vehicle use cost is based on a percentage of labor based on prior year actual labor overheads.

IV. CONTRIBUTIONS

The "Contribution in Aid of Construction," hereafter referred to as Contribution, is the amount required to support the Company's Extension Cost excluding allowance if applicable and including any applicable fees. Where a line extension other than Company's standard type extension is requested by the customer, a Contribution shall be required to support all additional costs of such non-standard extension. A customer may request an upgrade to existing service or an additional service point. An advanced Contribution is required to support costs of all additional facilities requested by the customer.

Any customer may pay all or part of a Contribution required of another Customer with such other Customer's authorization, and subject to acceptance by Company.

V. BASIS FOR MAKING EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS ARE \$30,000 OR LESS

If the Company's standard type construction is used in making the extension, Customer shall not be required to make payment to Company for the Extension Cost if:

The Extension Cost is for a Residential customer and does not exceed \$682 for single-phase;

The Extension Cost is for a General Service or Commercial Electric Vehicle Charging Service customer and does not exceed \$934 for single-phase and \$2,889 for three-phase; or

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Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

The Extension Cost is for a Large Light and Power customer and does not exceed \$30,000.

If the extension cost exceeds the respective rate class service-extension allowance specified above and is for single phase service, customer must pay the Company in advance a Contribution for the Extension Cost in excess of the respective rate class service-extension allowance.

If the Extension Cost exceeds the respective rate class service-extension allowance specified above and is for three phase non-refundable line extension service, Customer has the following options:

1. Pay Company in advance a Contribution for the Extension Cost in excess of the rate class service-extension allowance, or
2. No advance contribution for extension costs will be required, if the customer enters into a five year Electric Service Agreement where the Company's costs relating to the entire extension are equal to or less than three times the Customer's Guaranteed Annual Revenues (GAR), as defined below, or
3. If the Customer enters into a five-year Electric Service Agreement where the Company's costs relating to the entire extension are greater than three times the Customer's guaranteed annual revenues, the Customer will be required to pay the Company in advance a Contribution for the balance of the Extension Cost not supported by GAR.

The Guaranteed Annual Revenue (GAR) is the minimum annual amount of revenue from billings under the applicable rate schedule that a Customer who enters into an Electric Service Agreement (ESA) commits to pay to Minnesota Power to support extension costs for installing a three phase line extension.

To determine the required GAR, the Company estimates the costs of the service extension from which the revenue is derived. The service-extension job is estimated using the Compatible Unit Estimator (CUE). The cost estimate is divided by three according to the three-times-annual-revenue methodology. This is the annual amount the Customer will pay under the GAR agreement.

The GAR used in the ESA shall be estimated by the Company and determined under the existing rate schedule for providing service to the Customer.

Filing Date June 1, 2023 & November 1, 2023

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

Developers of Residential Housing Sites

A Developer of residential housing sites requiring electric service must make a Contribution equal to the Extension Cost. As customers are connected Developer is entitled to receive a refund for each customer connected of the current residential allowance amount. However, in no event will the total refund exceed the Contribution. After Developer has received the maximum allowable refund or after the initial five years, whichever occurs first, customers requesting service to additional lots for which the extension was made shall make appropriate arrangements directly with Company in order to satisfy additional extension costs related to the respective service connections.

VI. BASIS FOR MAKING EXTENSIONS FOR TEMPORARY SERVICE

“Temporary Service,” for purposes of these Extension Rules, is service to a Customer whose use of that service, in the Company’s judgment, may be of less than five years duration, or is service to a Customer who is unwilling to enter into an Electric Service Agreement having a minimum term of five years.

Customers expected to take service for less than one year duration shall be required to take such service in accordance with Company’s Temporary Service Rider to the applicable General Service Schedules.

Customers expected to take Temporary Service for more than one year but less than five years will be served under the Company’s standard rate schedules. Such customers with requirements of 500 kW or more shall enter into a contract for a minimum term of one year.

Prior to installation Temporary Service Customers shall pay a Contribution equal to the estimated cost of installation and removal of the facilities required to render Temporary Service.

A connection to a permanent service for power used during construction is not considered to be Temporary Service under these rules.

VII. REAPPORTIONMENT AND REFUNDS

When the Extension Cost is \$30,000 or less and additional Customer(s) are connected to a line extension during the initial five year period of any Customer on the extension, the Extension Cost(s) of all previously connected Customer(s) on the extension will be reapportioned among all Customers served from the combined line extension, including the Customer(s) who are being added to the extension. The reapportionment shall be calculated such that each individual customer on the line extension shall be responsible for:

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Manager – Customer Analytics

EXTENSION RULES

1. The cost of that portion of the extension which services only that individual Customer; plus
2. The cost of that portion of the line extension which that individual Customer shares with other Customers on the line extension divided by the total number of Customers who share such portion of the line extension.

After reapportionment it will be determined whether the previously connected Customer(s) are entitled to a refund. If a refund is due, the amount to be refunded shall be the difference between the previous and reapportioned Extension Costs, provided that such refunds will not:

1. Exceed the actual Contribution paid by the respective Customer.
2. Be made to any Customer after the expiration of the initial five year period of that Customer.
3. Be made after Customer terminates service.

When a Customer who has paid a Contribution terminates service within the initial five year period and another Customer immediately commences taking service at the same premises, such Customer may transfer his right to future refunds, if any, to the new Customer, provided an agreement covering such transfer is executed by the Customers and accepted by the Company at the time the new Customer applies for service.

Following the initial five year period of the most recently connected Customer(s) on the extension, any line extension necessary to serve additional Customers will be considered as a separate extension not affecting Customers connected previously.

When the Extension Cost is \$30,000 or less and the Customer has entered into an Electric Service Agreement and paid a Contribution, the Company will, through its Customer Information System, at the end of the each year of the Electric Service Agreement, compare the Customer's average annual revenue for the first year and thereafter, to the minimum annual revenue which Customer elected to guarantee. The Company will, at the election of the Customer:

1. Collect an additional contribution from the Customer not to exceed an amount equal to the difference between the extension cost supported by the revenue for the first year and the extension cost supported by the minimum annual revenue the Customer elected to guarantee; or

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MPUC Docket No. E015/M-12-1359 & E015/GR-23-155

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Approved by: Leah N. Peterson
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Manager – Customer Analytics

EXTENSION RULES

2. Continue the minimum guaranteed annual revenues set forth in the existing Electric Service Agreement.

In no event will the minimum annual guarantee be greater than the amount necessary to satisfy the Extension Cost.

VIII. SPECIAL CONDITIONS

Construction of an extension will commence when the following conditions have been met.

1. Agreements, when required, shall have been executed by each Customer and accepted by Company specifying initial contract period, guaranteed annual revenue, and any Contribution.
2. Each Customer has paid to Company his share of any Contribution.
3. Satisfactory right-of-way necessary for the construction, operation and maintenance of the extension (including any vegetation management rights) both for the purpose of providing access to the extension on Customers' premises and for continuing the extension to other Customers, has been furnished without expense to the Company.
4. Each Customer has made satisfactory credit arrangements with the Company. In the case of tenants, the Company may require owner to guarantee payment.
5. The extension cost will include excess installation costs incurred by the Company because of special conditions that impede the installation of distribution facilities. Such special conditions include, but are not limited to ground frost, surface or subsurface impediments and submarine installations. Surface or subsurface impediments may include, but are not limited to: rock, bedrock, subsurface structures and wetlands.
6. Winter charges will be assessed October 15 through April 1 of each year. In no event will Customer costs exceed line extension costs.

IX. BASIS FOR MAKING DISTRIBUTION EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS EXCEED \$30,000

The above rules shall be applicable except where specifically stated otherwise and except that the Extension Cost will be the actual cost determined upon completion of the extension. The amount of Extension Costs relating to the extension which will be recovered by the Company through application of its rate schedule will be determined on an individual customer basis. Electric Service Agreements will be required and will be for

Filing Date June 1, 2023 & November 1, 2023

MPUC Docket No. E015/M-12-1359 & E015/GR-23-155

Effective Date _____

Order Date _____

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Manager – Customer Analytics

EXTENSION RULES

sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

If the Extension Cost exceeds the Extension Cost Credit as determined by the Company, the Customer(s) shall pay the Company a Contribution equal to the amount of the Extension Cost that exceeds the Extension Cost Credit. Where more than one Customer is served from the extension, the Contribution will be apportioned in the ratio of each Customer's Contract Demand to total Contract Demand for all Customers initially served from the extension. If there are circumstances unique to an extension in which application of the above rules would not be appropriate or would not properly recover costs, the Company will make necessary adjustments in the application of the rules such that adequate revenues are provided to fund Extension Costs through a combination of Extension Cost Credits and/or Contributions. Similarly, any refund which may be due, as a result of increased Customer Contract Demand during the initial ten year period, or as a result of additional Customers being served subsequently but during the initial ten year period, will be determined by the Company based upon all relevant dates such that revenue recovery is adequate to fund the Extension Costs through a combination of Extension Cost Credits and/or Contributions.

X. BASIS FOR MAKING TRANSMISSION EXTENSIONS FOR PERMANENT SERVICE

"Transmission" service for purposes of these Extension Rules is service to a Customer taken at 115 kV or higher. Customer connections involving loads served at transmission voltage will be considered on an individual customer basis. Electric Service Agreements will be required and will be of sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

REQUEST FOR BUDGET BILLING PLAN FORM

Any all-year retail customer may apply for service to be billed in accordance with Company's Budget Billing Plan by completing the applicable form available at <http://www.mnpower.com/CustomerService/BudgetBilling>. Billing under this plan shall commence upon acceptance of the application by Company. Company may require partial payment of arrears for those customers who wish to include a large arrears balance in a newly established budget billing plan.

The amount of the monthly budget billings shall be determined as follows:

1. Where sufficient billing history is available,
 - A. Company will determine Customer's average monthly billing during the preceding 12 months
 - B. The average monthly billing determined in Step A shall be adjusted for anticipated changes in rate level during the following 12 months.
 - C. An existing arrears or credit balance shall be divided by twelve and added to or deducted from the amount determined in Step B.
 - D. The amount of the monthly budget billing shall then be the amount determined in Step C rounded to the nearest dollar.
2. Where insufficient billing history is available, Company will determine Customer's connected load for use in estimating the first year's consumption upon which to base budget billings.

Customer's budget billings shall be reviewed and recalculated annually on the date following preparation of the twelfth billing under an existing budget billing plan. Company may also review Customer's account at times other than the normal review date and, where an unusually large arrears or credit balance exists, adjust the budget billing amount accordingly. Customer shall be notified of such adjustment made in the budget billing amount. When there is an unusually large credit balance, Customer may request a refund and/or reduction of budget billings.

Customer may discontinue budget billing at any time by notifying Company. Company may discontinue budget billing upon failure of the Customer to make timely payments of budget billings. Any credit balance remaining at the time of discontinuance in the Plan shall be carried forward unless Customer requests a refund. Any amount past due shall be treated under Company's normal notice and collection procedures.

Filing Date November 1, 2023 MPUC Docket No. E015/GR-23-155
Effective Date _____ Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

STANDARD CONTRACTS AND AGREEMENTS

The application for Residential electric service can be found at:
<https://www.mnpower.com/CustomerService/ResidentialConstruction>

The application for Commercial electric service can be found at:
<https://www.mnpower.com/CustomerService/CommercialConstruction>

Sample Electric Service Agreement Form:

Form 351 Rev. 1/00

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, made this _____ day of _____, between Minnesota Power, a Minnesota corporation, and _____, hereafter called Customer, in consideration for the covenants and promises made herein creates the obligation of Minnesota Power to furnish electric service and Customer to pay for said electric service in accordance with the following terms and conditions.

1. Electric service shall be furnished to Customer's premises located at _____
in the County of _____ and State of Minnesota, described as follows:
2. Electric service shall be furnished at a point of delivery described as _____
3. Annual revenues paid to Minnesota Power by Customer inclusive of payments for electric service received, billed at the applicable rate schedule plus any adjustments shall not be less than _____ per year, for a period of not less than _____ years, commencing from the date Minnesota Power begins providing electric service or 90 days from the date of installation of said electric service, whichever occurs first. An annual billing will be rendered for any deficit to the above annual revenue guarantee.
4. An advance payment of _____ shall be made to cover that portion of Minnesota Power's investment not covered by the revenue guarantee.
5. This electric service shall be billed at the current applicable rate and class at the time the electric service is used or as approved by any regulating body having jurisdiction thereof.
6. Meter-Special Conditions: _____
7. The parties hereto mutually agree to abide by any and all applicable statutes, agency rules and Minnesota Power's Electric Service Regulations which are hereby incorporated by reference.
8. This Agreement is not assignable to any other party without the express written consent of Minnesota Power.
9. This Agreement shall be in full force and effect for the term above specified and each party shall be bound unless an express written release is executed by the party not requesting said release.

MINNESOTA POWER

By _____
Title _____

CUSTOMER

By _____
Title _____

Filing Date November 1, 2023 MPUC Docket No. E015/GR-23-155
Effective Date _____ Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

TITLE PAGE

MINNESOTA POWER
ELECTRIC RATE BOOK

This book contains Minnesota Power's retail rates and related information per the Minnesota Department of Public Service Initial Filing Instructions issued November 18, 1974 and is the Company's official Electric Rate Book on file with the Minnesota Department of Commerce.

The Minnesota Power official responsible for this rate book is:

Leah N. Peterson
Manager - Customer Analytics

Authorizing Signature: Leah Peterson

Filing Date November 1, 2024³ MPUC Docket No. E015/GR-243-33155
Effective Date October 1, 2023 Order Date May 15, 2023

Approved by: Leah Peterson
Leah N. Peterson
Manager - Customer Analytics

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RESIDENTIAL SERVICE

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APPLICATION

To electric service for all domestic uses for residential customers in single-family dwellings subject to Company's Residential Service Rules, Extension Rules, Electric Service Regulations, and any applicable Riders. There is a maximum of one Residential – General or Residential – Space Heating service per customer.

A customer will be billed on the seasonal rate if the dwelling is typically occupied for 182 days or less each year.

TYPE OF SERVICE

Single phase, 60 hertz, at 120 to 120/240 volts, supplied through one meter at one point of delivery.

RATE (Monthly)

	<u>General & Space Heating</u>	<u>Seasonal</u>
Service Charge	\$9.00	\$15.00
All kWh (¢/kWh)	9.40 <u>11.628</u> ¢	9.62 <u>12.276</u> ¢
0 kWh to 600 kWh discount for eligible customers -	3.76 <u>4.658</u> ¢	

Plus any applicable Adjustments.

MINIMUM CHARGE

The Minimum Charge (monthly) shall be the Service Charge plus any applicable Adjustments.

In the case of Seasonal Service, the Minimum Charge (annually) shall not be less than the guaranteed annual revenue based on Company's Extension Rules.

Filing Date: August 2, 2022 & November 1, 2024 MPUC Docket No.: E015/M-20-850 & E015/GR-24-33155
Effective Date: October 1, 2022 & Order Date: August 27, 2021

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly billing, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. An eligible customer is defined as a customer who meets income-eligibility requirements and has average monthly usage that is less than or equal to the usage threshold of 1,000 kWh. To meet the income-eligibility requirements, a residential customer must complete a self-declaration process with the Company and/or must be approved as qualified for the Low Income Home Energy Assistance Program ("LIHEAP") by a designated social service agency (Agency) within the Company's service territory. Those eligible through LIHEAP must be reapproved annually during the LIHEAP program year through an authorized Agency to maintain eligibility under that provision. The qualification for the discount would be based on a monthly usage average using twelve months of historical usage. An eligible customer is defined as a customer who has average monthly usage that is less than or equal to the usage threshold of 1,000 kWh, along with being a low-income customer. A low-income customer is defined as eligible for the Low Income Home Energy Assistance Program ("LIHEAP") in Minnesota Power's billing system or a customer who has completed

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL SERVICE

~~a self-declaration process. The qualification for the discount would be based on a monthly usage average using twelve months of historical usage.~~

10. Eligible customers will receive the discount for a one-year time period, at which point average monthly usage will be re-calculated to determine the continued eligibility for the following year.
11. Self-declaration for the low-income eligibility will require a renewal every two years in general and every four years for those on a fixed income.
12. The discount for eligible customers is applied to the first 600 kWh each month, as applicable.
13. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

For Seasonal Residential Service, the initial contract period is one year or such longer period as may be required under an extension agreement, with one year renewal periods.

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Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

21

APPLICATION

To the interruptible electric service requirements of all-year Residential Customers where a non-electric source of energy is available to satisfy these requirements during periods of interruption. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)

Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus

Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for 20 hours per calendar day. In the event of a 20-hour interruption period, there will be a period of at least two hours before the next interruption period.

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge – Dual Fuel (standard)

Small Service	6.9168.656 ¢ per kWh
Large Service	6.9168.656 ¢ per kWh

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Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

Energy Charge - Dual Fuel Plus

Small Service 4.7036.039¢ per kWh

Large Service 4.7036.039¢ per kWh

Plus any applicable Adjustments.

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge

All kWh (per kWh) 9.40311.628¢

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

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Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. The backup heating source must be a non-electric, externally vented heating system, of sufficient size, capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.
2. The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.
3. Interruption will normally occur at such times:
 - (a) when the Company is required to use oil-fired generation equipment or to purchase power that results in equivalent production cost,
 - (b) when the Company expects to incur a new system peak,
 - (c) at such other times when, in the Company's opinion, system reliability is endangered,
 - (d) when the Company performs necessary testing for certification of interruptibility of customers' loads.
4. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.

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Manager – Customer Analytics

RESIDENTIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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RESIDENTIAL FIXED OFF-PEAK SERVICE

RATE CODES

24

APPLICATION

To electric service for residential customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge

Small Service (per kWh)	4.70 <u>36.039</u> ¢
Large Service (per kWh)	4.70 <u>36.039</u> ¢

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

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Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

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Manager – Customer Analytics

RESIDENTIAL FIXED OFF-PEAK SERVICE

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. The total connected controlled load shall not exceed 100 kW.
3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.
4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.

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Leah N. Peterson
Manager – Customer Analytics

RESIDENTIAL ELECTRIC VEHICLE SERVICE

RATE CODES

28

APPLICATION

To electric service for residential customers for the sole purpose of recharging electric vehicle(s) or battery powered equipment. Service is subject to Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

Single phase, 60 hertz, voltages of 120 to 240 volts, supplied through one meter at one point of delivery.

RATE (Monthly)

<u>Service Charge</u>	<u>\$6.00</u> 4.25
<u>On-Peak Energy Charge</u> All kWh (per kWh)	11.23 <u>12.21</u> ¢
<u>Off-Peak Energy Charge</u> All kWh (per kWh)	3.44 <u>5.78</u> ¢

Plus any applicable Adjustments.

RENEWABLE ENERGY OPTION

~~Customers taking service under this schedule have the option to purchase energy from the Company's current mix of energy supply sources at the rates shown above or entirely from renewable energy sources. "Renewable energy" means electricity generated through use of any of the following resources: wind, solar, geothermal, hydro, trees or other vegetation, or landfill gas. Participation by the Customer is voluntary, and Customers who elect this option shall commit to renewable energy for no less than one year. The rate for the renewable energy option will include a 2.5¢ per kWh surcharge in addition to the per kWh energy charges shown above.~~

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

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Approved by: Leah N Peterson
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RESIDENTIAL ELECTRIC VEHICLE SERVICE

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resource adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 25 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

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Manager – Customer Analytics

RESIDENTIAL ELECTRIC VEHICLE SERVICE

1. The Residential ~~Off-Peak~~ Electric Vehicle Service load shall be separately served and metered and shall at no time be connected to facilities serving Customer's other loads. To be eligible for this rate, Customer must also take Residential Service under the General, Space Heating, or Seasonal rate.
2. The total connected off-peak load shall not exceed 100 kW.
3. Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
4. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate.
5. On-Peak and Off-Peak Energy Defined: The On-Peak Energy shall be defined as energy used from 8:00 a.m. to 10:00 p.m., Monday through Friday, inclusive, excluding holidays. The Off-Peak Energy shall include energy used in all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

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Approved by: Leah N Peterson
Leah N. Peterson
Manager – Customer Analytics

GENERAL SERVICE

RATE CODES

25

APPLICATION

To any customer's electric service requirements when the total electric requirements are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements of less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders.

Applicable to multiple metered service only in conjunction with the respective Rider for such service.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

CUSTOMERS WITHOUT A DEMAND METER

Service Charge \$15.00

Energy Charge for all kWh ~~9.33~~10.25¢

CUSTOMERS WITH A DEMAND METER

Service Charge \$15.00

Demand Charge for all kW ~~\$8.00~~7.50

Energy Charge for all kWh ~~6.50~~7.18¢

Transmission Demand Charge

All kW of Billing Demand (\$/kW) \$4.40

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments, however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$25.00 nor will the

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Manager – Customer Analytics

GENERAL SERVICE

Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.

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Leah N. Peterson
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GENERAL SERVICE

7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

When customer's use exceeds 2,500 kWh for three consecutive months or where the connected load indicates customer's demand may be greater than 10 kW, the customer may be placed on a demand rate.

The Billing Demand will then be the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

Customers whose monthly demand has been less than 10 kW during the past 12-month period and whose monthly consumption has not exceeded 2,500 kWh in three or more consecutive months during the same 12-month period will be identified and the 12-month history of such customer's kW and kWh requirements are reviewed. After review, where appropriate, a rate change will be made to a non-demand general service rate.

All customers exceeding the demand threshold criteria are required to be moved to the demand rates. Those not reaching the criteria are eligible to be removed from the demand rates.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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~~PILOT FOR~~ COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

RATE CODES

29EV

APPLICATION

Available ~~while this Pilot Program is in effect,~~ to Commercial and Industrial customer's electric service requirements for electric vehicle loads that serves public charging including battery charging and accessory usage which are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

<u>Service Charge</u>	\$15.00
<u>Demand Charge for On-Peak per kW</u>	\$8.00 <u>7.50</u>
<u>Energy Charge for all kWh</u>	7.18 <u>16.50</u> ¢
<u>Transmission Demand Charge</u> <u>All kW of Billing Demand (\$/kW)</u>	<u>\$4.40</u>

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$25.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Plus any applicable Adjustments.

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~~PILOT FOR~~ COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

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Leah N. Peterson
Manager – Customer Analytics

~~PILOT FOR~~ COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

HIGH VOLTAGE SERVICE

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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Leah N. Peterson
Manager – Customer Analytics

~~PILOT FOR~~ COMMERCIAL ELECTRIC VEHICLE PUBLIC CHARGING SERVICE

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use ~~during the On-Peak periods~~ during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract. ~~On-Peak periods shall be defined as 3:00 p.m. to 8:00 p.m., Monday through Friday, inclusive, excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas. Super Off-Peak shall be defined as 11:00 p.m. to 5:00 a.m., Monday through Friday, inclusive, excluding holidays. Off-Peak shall be all other hours other than On-Peak or Super Off-Peak. There shall be no Demand Charge applied during Off-Peak or Super Off-Peak hours.~~

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

DEMAND CHARGE CAP

In no month shall the Demand Charge exceed 30% of customer's total bill excluding any applicable taxes and fees. If the Demand Charge is greater than 30% of the subtotal of the Service Charge, the Demand Charge, the Energy Charge, and all adjustments listed above, the customer shall receive an EV Demand Credit which will be applied against the Demand Charge, capping it at 30% of the pre-tax bill.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE CODES

26

TERRITORY

Applicable to all Rate Areas.

APPLICATION

To the interruptible electric service requirements of Commercial/Industrial Customers where an alternative source of energy is available to satisfy these requirements during periods of interruption. Service shall be delivered at one point from facilities of adequate type and capacity and shall be metered at (or compensated to) the voltage of delivery. Service is subject to the Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kilowatts (kW) or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers, or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

DUAL FUEL PROGRAM OPTIONS

Dual Fuel (standard)

Customer must be prepared to have load interrupted for up to 300 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted two times per day up to four-hours at a time. There will also be at least two hours between any interruptions.

Dual Fuel Plus

Customer must be prepared to supply all of the interruptible load from an alternative energy source for up to 1,000 hours of customer's Dual Fuel requirements during any annual period. Dual Fuel load can be interrupted for 20-hours per calendar day. In the event of a 20-hour interruption period, there will be a period of at least two hours before the next interruption period.

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COMMERCIAL/INDUSTRIAL DUAL FUEL INTERRUPTIBLE ELECTRIC SERVICE

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge – Dual Fuel (standard)

Small Service	6.91 <u>68.656</u> ¢ per kWh
Large Service-Low Voltage	6.91 <u>68.656</u> ¢ per kWh
Large Service-High Voltage	6.77 <u>08.503</u> ¢ per kWh

Energy Charge – Dual Fuel Plus

Small Service	4.70 <u>36.039</u> ¢ per kWh
Large Service-Low Voltage	4.70 <u>36.039</u> ¢ per kWh
Large Service-High Voltage	4.60 <u>15.840</u> ¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level (13,000 volt system or higher).

Customers who have a qualified Air Source Heat Pump as approved by the company, may elect to be exempt from dual fuel interruptions from June through September and would pay the energy charge below.

Energy Charge

All kWh (per kWh) 10.252¢ per kWh

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.

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4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than one year or such longer period as may be required under an Electric Service Agreement.

SERVICE CONDITIONS

1. The primary energy source for the Company approved Dual Fuel installation must be electric. An approved Dual Fuel installation requires that the secondary or back-up energy source be capable of continuous operation. Under no circumstances will firm electric service or a back-up generator qualify as the secondary or back-up energy source.
2. The interruptible load of the approved Dual Fuel installation shall be separately served and metered and shall at no time be connected to facilities serving customer's firm load.
3. Interruption will normally occur at such times:
 - (a) when the Company is required to purchase or generate power at a cost higher than customer's energy charge,

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- (b) when the Company expects to incur a system peak,
- (c) when, in the Company's opinion, the reliability of the system is endangered, or
- (d) when the Company performs necessary testing of interruptibility of customer's loads.

Interruptions shall normally occur for reliability-related needs before interruptions for any certified interruptible loads for Large Power, Large Light and Power, and General Service.

- 4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
- 5. If Company is unable to disconnect with integrated disconnects in the meters, Company will provide and customer will install as directed by the Company, equipment to provide signals to control load. Customer must provide a continuous 120 volt AC power source at the Company's control point for operation of the Company's remote control equipment.
- 6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Dual Fuel service may be required to have their extension cost contributions recalculated.
- 7. Upon receiving a control signal from the Company, the Customer must shed its interruptible load in ten (10) minutes or less, and for a duration as required by the Company, as specified in Dual Fuel program options above.
- 8. Those customers who fail to interrupt their interruptible load after being notified to do so by the Company shall be responsible for all costs incurred by the Company due to such failure, including but not limited to penalties assessed the Company by the Midcontinent Independent System Operator (MISO) in the event the Company experiences a system capacity deficiency. Those costs shall be charged on a pro rata basis to all customers who did not interrupt as requested. Such customers shall also be billed as follows:
 - (a) The first failure to interrupt shall result in the Customer being billed for the entire month on the standard applicable General Service or Large Light and Power Service Schedule (thereby not receiving an interruptible discount).
 - (b) If a second such failure to interrupt occurs, in addition to billing as specified in (a) above, the Company reserves the right to discontinue customer's service under the Dual Fuel Interruptible Electric Service Schedule.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

RATE CODE

27

APPLICATION

To electric service for commercial/industrial customers for controlled energy storage or other loads which will be energized only for the time period between 10 p.m. and 6 a.m. Central Prevailing Time (CPT) each day. Service is subject to the Company's Electric Service Regulations and any applicable riders.

TYPE OF SERVICE

The small service rates are applicable where connected load is 75 kW or less single phase and served at 120 volt, 120/240 volt or 120/208 network voltage and supplied through one meter at one point of delivery.

The large service rates are for any three phase customers or any current transformer rated single phase services. The connected load on these services is larger than 75 kW and is supplied through one meter at one point of delivery.

RATE (Monthly)

Service Charge

Small Service	\$6.00
Large Service	\$16.00

Energy Charge

Small Service - Low Voltage	4.7036.039 ¢ per kWh
Large Service - Low Voltage	4.7036.039 ¢ per kWh
Large Service - High Voltage	4.7105.840 ¢ per kWh

Plus any applicable Adjustments.

The High Voltage Service Rate is applicable where service is delivered and metered at (or compensated to) the available high voltage level (13,000 volt system or higher).

MINIMUM CHARGE (Monthly)

The Minimum Charge shall be the Service Charge plus any applicable Adjustments.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold.
7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

CONTRACT PERIOD

Not less than thirty days or such longer period as may be required under an Electric Service Agreement.

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COMMERCIAL/INDUSTRIAL FIXED OFF-PEAK SERVICE

SERVICE CONDITIONS

1. The controlled load shall be separately served and metered and shall at no time be connected to facilities serving customer's other loads.
2. The total connected controlled load shall not exceed 200 kW.
3. Any controlled energy storage load to which this service schedule applies must have sufficient capacity to satisfy the customer's energy needs during the non-energized period.
4. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service except in the case of gross negligence on the part of the Company.
5. Where direct load control by meter is not available, customer's load shall be controlled by a switching device approved or supplied by the Company and paid for and installed by Customer. Customer must provide a continuous 120 volt AC power source at Company's control point for operation of Company's control equipment.
6. The rate contemplates that this service will utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required which are not supported by this rate. Customers who have guaranteed annual revenue commitments to support line extension costs under a firm rate schedule that are not fully satisfied before switching to Controlled Access Electric Service may be required to have their extension cost contributions recalculated.

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LARGE LIGHT AND POWER SERVICE

RATE CODES

75

APPLICATION

To the entire electric service requirements on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery.

Service hereunder is limited to Customers with total power requirements of less than 50,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers with total power requirements in excess of 10,000 kW shall be served under this rate only where customer and Company have executed an electric service agreement having an initial minimum term of ten (10) years with a minimum cancellation provision of four (4) years.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Demand Charge

For the first 100 kW or less of Billing Demand \$1,~~0~~150.00
All additional kW of Billing Demand (\$/kW) ~~\$9.50~~10.00

Transmission Demand Charge

All kW of Billing Demand (\$/kW) ~~\$4.00~~6.63

Energy Charge

All kWh (¢/kWh) ~~4.57~~45.458¢

Plus any applicable Adjustments.

HIGH VOLTAGE SERVICE

Where service is delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the Demand Charge will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where service is delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the Energy Charge will be subject to a discount of 0.800¢ per kWh of Energy. Where service is delivered and metered

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LARGE LIGHT AND POWER SERVICE

at (or compensated to) the available distribution bulk delivery voltage of 23,000 to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High voltage service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

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LARGE LIGHT AND POWER SERVICE

DETERMINATION OF THE BILLING DEMAND

Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month, as adjusted for power factor, except that the Billing Demand will not be less than the lower of:

- a) 75% of the greatest adjusted demand during the preceding eleven months, or
- b) The greatest adjusted demand during the preceding eleven months minus 100 kW.

However, the Billing Demand shall not be less than the minimum demand specified in the customer's contract.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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LARGE POWER SERVICE

RATE CODES

74

APPLICATION

The Large Power Service Schedule ("LP Schedule") applies to electric service delivered from existing Company facilities of adequate type and capacity, where Customer and Company have executed an Electric Service Agreement ("ESA") agreeing to the purchase and sale of Large Power Service and supplementing the terms and conditions of Large Power Service set forth in this LP Schedule.

Service under this LP Schedule is also subject to Company's Electric Service Regulations as well as all riders and other tariffs applicable to Large Power Service.

Customer shall not be entitled to purchase any service from the Company under this LP Schedule for purposes of resale to any other entity or to the Company.

ELECTRIC SERVICE AGREEMENTS

Every ESA and every amendment or modification of an ESA must be approved by the Minnesota Public Utilities Commission ("Commission") as a supplemental addition to this LP Schedule.

At a minimum, every ESA shall include the following:

- (a) The connection point(s) of Company's and Customer's equipment at which Customer takes service ("Points of Delivery");
- (b) The voltage level(s) at which service will be supplied;
- (c) A method for determining Firm Demand (as defined below) in each month of the term of the ESA;
- (d) An Incremental Production Service Threshold as defined in the Rider for Large Power Incremental Production Service, as applicable;
- (e) A confidentiality agreement; and
- (f) Any terms or conditions that differ from or are additional to the terms and conditions specified in this LP Schedule or in any rider or tariff applicable to Large Power Service.

Unless otherwise specifically approved by the Commission, each ESA shall have an initial minimum term of ten (10) years and shall continue in force until either party gives the other party written notice of cancellation at least four years prior to the time such cancellation shall be effective.

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The effective date of each ESA shall be subject to approval by the Commission.

No Commission approval of any ESA shall act to prevent the Commission from later increasing or decreasing any of the rates or charges contained in this LP Schedule, any Rider or any other tariff applicable to Large Power Service. Nor shall any Commission approval of any ESA exempt any Customer from the applicability of any such increased or decreased charges.

An ESA shall be binding upon the Company and the Customer and their successors and assigns, on and after the effective date of the ESA; provided, however, that neither party may assign that ESA or any rights or obligations under the ESA without the prior written consent of the other party, which consent shall not unreasonably be withheld.

Inasmuch as all ESAs will contain confidential information with respect to Customer electric usage levels and other proprietary information of both the Customer and the Company ("Confidential Information"), all ESAs are to be marked as trade secret in their entirety for purposes of the Minnesota Government Data Practices Act. For this purpose, Confidential Information includes all disclosures, information and materials, whether oral, written, electronic or otherwise, relating to the business of either the Customer or the Company, that is not generally available to the trade or the public. The ESA may specifically expand this definition to ensure Customer-specific and/or Company-specific protections are in place. Because use and disclosure of Confidential Information requires a written agreement, the Company and the Customer will agree to such use and disclosure in each ESA.

For purposes of ESAs capitalized terms used in this LP Schedule shall have the same meaning as capitalized terms in the ESA.

For purposes of ESAs, the term "Holidays" shall mean New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, Christmas Eve Day, Christmas Day, and New Year's Eve Day.

For purposes of ESAs, the term "Office" shall mean the Minnesota Office of Energy Security or its successor organization.

TYPE OF SERVICE

Unless otherwise agreed in an ESA, Large Power Service shall be three phase, 60 hertz, at Company's available transmission voltage of at least 115,000 volts. Customer may specifically request to take all or any portion of its Large Power Service at Company's available high voltage of 13,000 through 69,000 volts, and such lower voltage deliveries may be subject to a Service Voltage Adjustment as described below.

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LARGE POWER SERVICE

BASE RATES (MONTHLY)

The following charges (as modified by the Adjustments described below) shall apply to all service under this LP Schedule and the ESAs (collectively, the "Base Rates"):

Demand Charge

A single application for the first 10,000 kW or less of Firm Demand \$~~229,330~~253,253

All additional kW of Firm Demand (\$/kW) \$~~22.254~~75

Transmission Demand Charge

All kW of Firm Demand (\$/kW) \$~~5.499~~44

Energy Charge

All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak) ~~1.0871~~1.369¢

Excess Energy Charge

All kWh of Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost as described more fully in paragraphs 2 and 3 under "ENERGY."

ADJUSTMENTS

Company may modify Base Rates by the following adjustments:

1. Service Voltage Adjustment. Unless otherwise agreed in the ESA, where service delivery voltage is at Company's available high voltage of 13,000 through 69,000 volts, Company will increase the Demand Charge by \$1.75 per kW of Firm Demand for that portion of Firm Demand taken at 13,000 through 69,000 volts.
2. Fuel and Purchased Energy Adjustment. A fuel and purchased energy adjustment will be determined in accordance with the Rider for Fuel and Purchased Energy Charge.
3. Conservation Adjustment. Adjustment will be determined in accordance with the Rider for Conservation Program Adjustment.
4. Transmission Adjustment. A transmission investment adjustment will be determined in accordance with the Rider for Transmission Cost Recovery.
5. Renewable Resource Adjustment. A renewable resources adjustment will be determined in accordance with the Rider for Renewable Resources.
6. CARE Low-Income Affordability Program Surcharge. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge

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determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).

7. Solar Energy Adjustment. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
8. Minnesota Policy Adjustment. The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.
9. Taxes and Assessments. An adjustment for the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
10. Franchise Fee. An adjustment for customers located within the corporate limits of the applicable city as specified in the applicable Rider for the city's Franchise Fee.

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the sum of kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month.

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

DEMAND

1. Firm Demand. The Customer's ESA specifies the amount of Firm Demand in any billing month. In general, the Firm Demand will be based on amount specified, selected, nominated, determined or agreed upon in the Customer's ESA. Regardless of how the ESA describes or calculates the Customer's contractual demand in any billing month for purposes of applying the Demand Charge, this amount shall be deemed to be the

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LARGE POWER SERVICE

Customer's Firm Demand for purposes of this LP Schedule and the application of the Demand Charge.

2. Demands in Excess of Firm Demand. Company will endeavor to serve Customer requirements for power in excess of Firm Demand, but Company has no responsibility or liability whatsoever for failing to provide any power in excess of Firm Demand.

DEMAND NOMINATIONS

1. Demand Nomination increases. For all Customers who notify the Company periodically throughout the year per the terms of their respective ESAs, need to be made by the last business day excluding weekends and Holidays prior to the nominating deadlines specified in the Customers' ESAs. This provision shall supersede all references to all language in Customers' ESAs relating to nomination notice deadlines.

ENERGY

1. Firm Energy. Firm Energy shall mean the total electric consumption of the Customer measured in kilowatt-hours ("kWh") in each hour of the billing month, regardless of whether it is taken during peak or off peak hours, but limited to no more than the Customer's Firm Demand in any hour. In general, the amount of Firm Energy billed in each hour of the billing month will be equal to the amount of Firm Demand in that month unless modified by terms in the Customer's ESA.
2. Excess Energy. Excess Energy shall be the kWh of energy taken by Customer in each hour of the month in excess of the allowable Firm Energy levels specified in the Customer's ESA in that hour, unless the Customer takes such energy under the Rider for Large Power Incremental Production Service or another Rider applicable to Large Power Service and available to the Customer pursuant to its ESA.
3. Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in month. Company's Incremental Energy Cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy. Company's Incremental Energy Cost will be the highest cost energy after assigning lower cost energy to: all firm retail and wholesale customer requirements; all intersystem (pool) sales that involve capacity on a firm or participation basis; and all interruptible sales to Large Power, Large Light and Power, and General Service customers; but not including sales for Incremental Production Service.

PAYMENT

All bills for Large Power Service are due and payable at any office of Minnesota Power 15 days following the date the Company renders the bill or such later date as may be specified

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LARGE POWER SERVICE

on the bill unless the Customer is subject to the Rider for Expedited Billing Procedures—Large Power Class or Customer specifically agrees to be subject to the Rider for Expedited Billing Procedures—Large Power Class in the ESA. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are usable or collectible by Minnesota Power. If Company does not receive payment on or before the due date printed on the bill, the bill shall be past due and delinquent.

LARGE POWER SURCHARGE

For new customers with Firm Demand in excess of 50,000 kW in any twenty-four month period, or for existing customers with increases in Firm Demand of more than 50,000 kW in any twenty-four month period, the additional Firm Demand in excess of 50,000 kW will be subject to a Large Power Surcharge. The Company will assess the Large Power Surcharge for a period of five years from the date the Customer executes a binding Commitment Agreement to take the power. The Large Power Surcharge will cover the additional cost to Company of obtaining the necessary power supply. The Large Power Surcharge shall be the sum of a Capacity Portion and Energy Portion as described below. If the sum is negative then the Large Power Surcharge shall be zero.

Capacity Portion

For each kW of Firm Demand subject to surcharge Company shall add to the Demand Charge the excess of Company's Large Power Surcharge Supply Capacity Costs per kW over Company's Basic Capacity Cost. Company's Large Power Surcharge Supply Capacity Costs per kW will be: 1) Company's cost per kW as purchased from its power suppliers with appropriate adjustments for reserve requirements/replacement power, transmission losses and coincidence factor; 2) The Company's estimated annual Revenue Requirements per kW associated with Company's power production facilities added or refurbished to supply the power; or 3) A blend of the above costs if more than one source is used to supply the power. Company's Basic Capacity Costs per kW will be Company's estimated annual Revenue Requirements associated with Company-owned power production facilities and with Company firm power purchases, exclusive of the estimated annual Revenue Requirements associated with any such purchases or Company-owned power facilities which are covered by a Large Power Surcharge, divided by the aggregate coincidental kilowatts of all customer loads serviced by such generating capacity and purchased capacity, adjusted for estimated transmission losses and load coincidence factor.

Company will advise Customer of the Large Power Surcharge Supply Capacity Costs as soon the Company has made arrangements for the capacity and Company will advise Customer of the Company's Basic Capacity Costs 30 days prior to the beginning of each calendar year in which the surcharge may be applied.

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Leah N. Peterson
Manager – Customer Analytics

LARGE POWER SERVICE

Energy Portion

For each kWh delivered to Customer subject to surcharge, Company shall add to the Energy Charge the excess of Company's Actual Large Power Surcharge Supply Energy Costs per kWh over the Company's Basic Energy Costs.

Company's Actual Large Power Surcharge Supply Energy Costs per kWh will be determined monthly as Company's actual cost per kWh for the energy: 1) Generated by and associated with the Purchased Capacity, adjusted for estimated transmission losses; 2) Generated by and associated with Company's power production facilities added or refurbished to supply the power; or 3) A blend of the above costs if more than one source is used to supply the power. Company's Basic Energy Costs per kWh will be Company's estimated annual Revenue Requirements for fuel and associated operation and maintenance expenses at Company-owned power production facilities, and for energy associated with firm power purchases and economy purchases (but exclusive of all emergency and scheduled outage energy, and exclusive of any energy associated with Purchased Capacity and exclusive of energy provided by Company-owned power facilities covered by a Large Power Surcharge) divided by the aggregate associated kilowatt-hours, adjusted for estimated transmission losses.

Company will advise Customer of the approximate Large Power Surcharge Supply Energy Costs and Company's Basic Energy Costs 30 days prior to the beginning of each calendar year in which the surcharge may be applied.

Where the above surcharge is applicable to only a portion of the electric service taken at one point of delivery, the kWh subject to surcharge shall be the total kWh delivered in the month multiplied by the ratio of the Capacity subject to surcharge over the total Firm Demand at that point of delivery.

OPERATING PRACTICES

The Company shall employ operating practices and standards of performance in providing service under this LP Schedule that conform to those recognized as sound practices within the utility industry. In making deliveries of power under this LP Schedule, Company shall exercise such care as is consistent with normal operating practice by using all available facilities to minimize and smooth out the effects of sudden load fluctuations or other variance in voltage or current characteristics that may be detrimental to Customer's operations.

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Manager – Customer Analytics

NON-CONTRACT LARGE POWER SERVICE

RATE CODES

78

APPLICATION

To the entire electric service requirements of 10,000 kW or more on customer's premises delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery for customers whose power requirements are of a relatively short-term nature or of a level of uncertainty which prevents long-term contractual commitment under the normally applicable terms and conditions for service under Company's Large Power Service Schedule.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

TYPE OF SERVICE

Three phase, 60 hertz, at Company's available transmission voltage of 115,000 volts. Service may also be taken at Company's available high voltage of 13,000 through 69,000 volts subject to billing in conjunction with a Service Voltage Adjustment.

RATE (Monthly)

Demand Charge

For the first 10,000 kW or less of Non-Contract Billing Demand \$~~275,196~~279,981

All additional kW of Non-Contract Billing Demand (\$/kW) \$~~26.70~~27.20

Transmission Demand Charge

All kW of Firm Demand (\$/kW) \$~~6.35~~7.38

Energy Charge

All Firm Energy kWh (¢/kWh) (All On-Peak and Off-Peak) ~~4.08~~71.369¢

All kWh of Non-Contract Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in accordance with the conditions set forth in paragraph 2 under "NON-CONTRACT ENERGY."

Plus any applicable Adjustments.

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NON-CONTRACT LARGE POWER SERVICE

SERVICE VOLTAGE ADJUSTMENT

Where service delivery voltage is at Company's available high voltage of 13,000 through 69,000 volts, the Demand Charge will be increased by \$2.10 per kW of Non-Contract Billing Demand.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge. Such Fuel Charge shall be applicable to Customer's Non-Contract Firm Energy only.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
5. Solar Energy Adjustment: There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Minnesota Policy Adjustment: The combination of Conservation, Transmission, Renewable Resource, and Solar Energy Adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.

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NON-CONTRACT LARGE POWER SERVICE

MEASURED AND ADJUSTED DEMAND

The measured demand ("Measured Demand") in the month shall be the kW measured from all of the Points of Delivery specified in the ESA during the 15-minute period of Customer's greatest use during the month

The adjusted demand ("Adjusted Demand") in the month shall be the Measured Demand increased by one kilowatt for each 20 kvar of excess reactive demand. Excess reactive demand means the amount by which the maximum 15-minute measured kvar during the month exceeds 50% of the first 20,000 kW of Measured Demand plus 25% of all additional kW of Measured metered Demand.

This provision shall supersede all references to Metered Demand, Measured Demand, and Adjusted Demand in the Customers' ESAs.

NON-CONTRACT BILLING DEMAND

Non-Contract Billing Demand in the month is the greater of the current month's Measured Demand or the largest Measured Demand taken under Schedule 78 in the previous 12 months.

NON-CONTRACT ENERGY

1. Non-Contract Firm Energy in the month shall be the total kWh of energy taken by Customer in the month multiplied by the ratio of Non-Contract Billing Demand in the previous month to the current month's Measured Demand. Such ratio shall not exceed one.
2. Non-Contract Excess Energy shall be the kWh of energy taken by Customer in the billing month which is in excess of the Non-Contract Firm Energy. Such Excess Energy shall be billed at 110% of the Company's Incremental Energy Cost in month. Company's Incremental Energy Cost shall be determined each hour of the month and shall include fuel costs and variable operation and maintenance expenses for generating or purchasing the excess energy, and will be the highest cost energy after assigning lower cost energy to all firm retail and wholesale customer requirements, to all intersystem (pool) sales which involve capacity on a firm or participation basis, and to all economy and other similar transactions which may be entered into by Company from time to time.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill. Payments must be received by Minnesota Power on or before such due date and shall not be considered as payment received until the funds are

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NON-CONTRACT LARGE POWER SERVICE

usable or collectible by Minnesota Power. If payment is not received on or before the due date printed on the bill, the bill shall be past due and delinquent.

PURCHASED POWER SURCHARGE

When the Company does not have sufficient capacity to serve Customer's power requirements, a Purchased Power Surcharge will be assessed to cover the additional costs of purchasing such power provided Company is able to purchase and make available power for Customer's use. The Purchased Power Surcharge shall be the sum of a Capacity Portion and Energy Portion as described below, except if such sum is negative, then the Purchased Power Surcharge shall be zero.

Capacity Portion

For each kW of Non-Contract Billing Demand, there shall be added the excess of Company's Purchased Capacity Costs per kW over Company's Basic Capacity Cost. Company's Purchased Capacity Costs per kW will be Company's cost per kW as purchased from its power suppliers with appropriate adjustments for reserve requirements/replacement power, transmission losses and coincidence factor. Company's Basic Capacity Costs per kW will be Company's estimated annual Revenue Requirements associated with Company-owned power production facilities and with Company firm power purchases, exclusive of any such purchases which are covered by a Large Power Surcharge, divided by the aggregate coincidental kilowatts of all customer loads serviced by such generating capacity and purchased capacity, adjusted for estimated transmission losses and load coincidence factor.

Company will advise Customer of the Purchased Capacity Costs as soon as arrangements have been made for such capacity and Company will advise Customer of the Company's Basic Capacity Costs 30 days prior to the beginning of each calendar year in which the surcharge will be applied.

Energy Portion

For each kWh of Non-Contract Firm Energy delivered to Customer, there shall be added the excess of Company's Actual Purchased Energy Costs per kWh over the Company's Basic Energy Costs. Company's Actual Purchased Energy Costs per kWh will be determined monthly as Company's actual cost per kWh for the energy generated by and associated with the Purchased Capacity, adjusted for estimated transmission losses.

Company's Basic Energy Costs per kWh will be Company's estimated annual Revenue Requirements for fuel and associated operation and maintenance expenses at Company-owned power production facilities, and for energy associated with firm power purchases and economy purchases (but exclusive of all emergency and scheduled outage energy, and exclusive of any energy associated with Purchased Capacity) divided by the aggregate associated kilowatt-hours, adjusted for estimated transmission losses.

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NON-CONTRACT LARGE POWER SERVICE

Company will advise Customer of the approximate Purchased Energy Costs and Company's Basic Energy Costs 30 days prior to the beginning of each calendar year in which the surcharge will be applied.

SERVICE CONDITIONS

Service is available under this Schedule to customers who otherwise qualify but who elect not to take service under Company's Large Power Service Schedule 74 for which a ten (10) year contract term and at least a four (4) year contract cancellation provision are required by Company. Such service shall be subject to all provisions of this Schedule. The initial Non-Contract Demand of Power (Initial Demand) for such an electric service agreement shall be the Measured Demand which Customer established during the first full month of service.

A customer taking service on Schedule Non-Contract Large Power Service 78 may not take service from Schedule 74 without a one (1) year written notice to Company, unless the Company agrees otherwise. Additionally, unless Company has agreed otherwise, customers who have given notice of cancellation of a contract for service on Large Power Service Schedule 74 and have chosen to reinstate that contract less than 12 months prior to the effective date of cancellation shall receive service under this schedule. Such service will be provided from the effective date of the reinstatement and will continue until 12 months have elapsed from the date the reinstatement was executed.

Company recognizes that Customer's demand may, from time to time, exceed the Initial Demand in the electric service agreement. Company will endeavor to serve demands in excess of the Initial Demand but assumes no responsibility or liability whatsoever for providing such service.

REGULATION AND JURISDICTION

Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable rate schedule or other superseding rate schedules in effect from time to time.

All the rates and regulations referred to herein are subject to approval, amendment and change by any regulatory body having jurisdiction thereof.

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OUTDOOR AND AREA LIGHTING SERVICE

RATE CODES

Outdoor Lighting Service	76
Area Lighting Service	77

APPLICATION

To all classes of retail customers for outdoor lighting purposes (Rate Codes 76) and to persons other than governmental subdivisions for the purpose of lighting streets, alleys, roads, driveways and parking lots (Rate Code 77) subject to any applicable Riders. Rate Code 76 is not available on a seasonal or temporary basis.

RATE

		CIS	Rate Per	
Lamp Fixture	Per Month			
Lamp Fixture Type & Size		Code	Option 1	Option 2
Option 3		Option 4		
(Option 2)		(Option 3)		
Closed to New		Closed to New		
		Installation)	Installation)	
Mercury Vapor Lamp Fixtures (Closed to New Installation)				
7,000 Lumens (175 watts)		MV175W	\$12.929.38	\$9.03
20,000 Lumens (400 watts)		MV400W	\$20.5730.86	\$13.62
55,000 Lumens (1,000 watts)		MV1000W	\$38.3357.50	\$27.00
Sodium Vapor Lamp Fixtures				
8,500 Lumens (100 watts)		SV100W	\$11.3417.01	\$6.54 \$6.54
14,000 Lumens (150 watts)		SV150W	\$13.0719.61	\$8.34
23,000 Lumens (250 watts)		SV250W2	\$18.5427.81	\$11.11
\$11.19				
45,000 Lumens (400 watts)		SV400W	\$24.8337.25	\$16.35
\$11.87				
Metal Halide Lamp Fixtures				
17,000 Lumens (250 watts)		MH250W	\$18.3427.51	
28,800 Lumens (400 watts)		MH400W	\$22.3433.51	\$13.24
88,000 Lumens (1,000 watts)		MH1000W	\$37.2255.83	\$24.18
Light Emitting Diodes (LED)				
4,674000 Lumens (48 watts or less)		LED48W	\$9.8911.94	\$9.89
10,000 Lumens (71 watts or less)		LED71W	\$12.6913.21	
24,000 Lumens (184 watts or less)		LED184W	\$19.9622.56	

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OUTDOOR AND AREA LIGHTING SERVICE

46,800 Lumens (320 watts or less) LED320W \$28.71 34.65

Pole Charge

Each pole used for service
under this schedule only

MPPOLE

\$11.54 \$11.54

Monthly Service Charge

Included \$3.67

Included Included

Energy Charge - Per kWh

Included 6.583¢

Included Included

Plus any applicable adjustments

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.

The monthly fuel and purchased energy adjustment per lamp fixture shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per lamp fixture shown in the Energy Table below for the respective lamp fixtures.

2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
6. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

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7. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
8. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

Lamp- CIS Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Total		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours	Daily Estimates	4200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH250W	3	1,260	139	114	110	91	79	70	76	88	101	120	130	142
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MH1000W	12	4,410	485	398	385	317	277	245	264	309	353	421	457	499
LED48W	1	207	23	19	18	15	13	11	12	14	17	20	21	24
LED71W	1	299	33	27	26	21	19	17	18	21	24	28	31	34
LED184W	2	774	85	70	68	56	49	43	46	54	62	74	80	87
LED320W	4	1,344	148	121	117	97	84	75	81	94	108	128	139	152

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OUTDOOR AND AREA LIGHTING SERVICE

Company shall furnish all electric energy required for service under this schedule.

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OUTDOOR AND AREA LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

~~New Customer must select Option 1 or Option 4 only for each account served under this schedule.~~

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, photo-electric control and wiring.

Option 2

~~1. The Customer shall own all equipment for service under this schedule beyond the point of attachment with Company's pole or pad-mounted transformer. The equipment shall include, but not be limited to, the fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. All customer-owned equipment must meet Company's specifications.~~

~~2. The Company shall install and operate all equipment necessary for service under this schedule and Company will own all equipment necessary for service under this Option, including poles, except for that equipment as specified in paragraph 1. All Customer owned Lighting Equipment will be installed at Customer's expense. The Company shall perform all normal maintenance on equipment necessary for service under this schedule and furnish and replace all burned out lamps and photo-electric controls Option 2 is closed to new installations.~~

Option 3

~~The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's pole or pad-mounted transformer. The equipment shall include but not be limited to the poles, fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications. Customer is responsible for providing lighting poles.~~

~~The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. No maintenance will be provided by the Company on Customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.~~

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OUTDOOR AND AREA LIGHTING SERVICE

Option 4

CUSTOMER TO OWN AND MAINTAIN:

~~The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's electrical system. The equipment shall include, but not be limited to, the poles, fixture, mounting bracket, lamp, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.~~

~~Customer is responsible for all maintenance on all equipment beyond Company's point of delivery. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.~~

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service ~~under the option chosen~~. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service ~~under the option chosen~~.
2. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.
3. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.
4. For Area Lighting Service purposes, no more than four lights will be mounted on a single distribution pole used for other utility purposes. If more than one light is mounted on a single pole, Company's investment in additional facilities ~~over and above those which would be required for a single standard bracket mounting, shall not exceed \$15.00 per light. Additional required investment~~ will be at Customer's expense.

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OUTDOOR AND AREA LIGHTING SERVICE

5. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Area Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.

~~6. The Company will absorb the cost of replacing a lighting unit damaged by a first act of vandalism at each location during each calendar year if served under Option 1. All subsequent and other costs due to vandalism are at Customer's expense. For those locations served under Option 1 or 2, Company will repair equipment (not covered above) damaged by vandalism and will bill customer for appropriate costs.~~

SCHEDULE OF CHARGES

Applicable in conjunction with Service Conditions paragraph 6.

Labor and vehicle charges per the applicable rate as stated in the Company's Accounting Manual at the time the charge was incurred. Materials charges per the Company's cost for lighting replacement equipment plus the then current Material Handling Expense and A&G expense per Company's Accounting Manual.

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STREET AND HIGHWAY LIGHTING SERVICE

RATE CODES

Highway Lighting Service	80
Overhead Street Lighting Service	83
Ornamental Street Lighting Service	84

TERRITORY

Applicable in all territories served at retail by the Company. Highway Lighting Service is subject to individual review for each point of delivery.

APPLICATION

To any governmental subdivision taking all of its street or highway lighting requirements for service within the Company's service territory under the Company's standard contract for such service, subject to any applicable Riders. Highway Lighting Service is limited to the State of Minnesota, Department of Highways exclusively for public highway lighting.

RATE

<u>Lamp Fixture</u> Type & Size	CIS Code	Rate Per Fixture Per Month			
		<u>Option 1</u>	<u>Option 2</u>	<u>Option 3</u>	<u>Option 4</u>
to New			(Option 2 Closed to New Installation)	(Option 3 Reserved for Future Installation)	Closed Use)
Mercury Vapor <u>Lamp Fixtures</u> (Closed to New Installations)					
7,000 Lumens (175 watts)	MV175W	\$17.85 <u>26.78</u>		\$10.65	\$8.89 <u>13.34</u>
10,000 Lumens (250 watts)	MV250W			\$11.30 <u>16.95</u>	
20,000 Lumens (400 watts)	MV400W	\$24.28 <u>36.42</u>		\$16.47	\$15.27 <u>22.91</u>
55,000 Lumens (1,000 watts)	MV1000W2			\$27.46 <u>41.19</u>	
Sodium Vapor <u>Lamp Fixtures</u> (Closed to New Installations)					
8,500 Lumens (100 watts)	SV100W	\$15.77 <u>23.66</u>		\$8.36	\$7.14 <u>10.71</u>
14,000 Lumens (150 watts)	SV150W	\$17.45 <u>26.18</u>		\$9.79	\$10.05 <u>15.08</u>
14,000 Lumens (150 watts)	SV150W-P			\$9.11 <u>13.67</u>	
20,500 Lumens (200 watts)	SV200W	\$21.58 <u>32.37</u>		\$13.24	\$10.98 <u>16.47</u>
23,000 Lumens (250 watts)	SV250W	\$21.73 <u>32.60</u>		\$13.95	\$11.86 <u>17.79</u>
45,000 Lumens (400 watts)	SV400W	\$26.69 <u>40.04</u>		\$19.75	\$14.28 <u>21.42</u>
<u>Metal Halide Lamps</u> (Closed to New Installations)					
28,800 Lumens (400 watts)	MH400W		\$17.46		

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Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

Light Emitting Diode (LED)

4,000 Lumens (54 watts or less) LED54W ~~———— \$14.95~~ 16.43

8,800 Lumens (118 watts or less,
but more than 54 watts) LED118W ~~———— \$19.89~~ 21.15

23,000 Lumens (219 watts or less,
but more than 118 watts) LED219W ~~———— \$24.73~~ 28.94

Monthly Service Charge	Included	Included	Included	\$3.67 <u>5.00</u>
Energy Charge - Per kWh	Included	Included	Included	6.58 <u>14.274¢</u>
Plus any applicable adjustments				

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. The monthly fuel and purchased energy adjustment per fixture shall be determined as the above fuel and purchased energy adjustment per kWh multiplied by the monthly kWh per fixture shown in the Energy Table below for the respective fixtures.
3. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
4. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
5. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
6. There shall be added or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the price of or revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.
8. Bills for service to parties within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for city's Franchise Fee.

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Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

BURNING SCHEDULE

Burning schedule is from dusk until dawn each night for a total of approximately 4,200 hours per year.

ENERGY TABLE

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Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

Fixture CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4,200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W2	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV150W-P	1	468	51	42	41	34	29	26	28	33	37	45	48	54
SV200W	3	1,140	125	103	100	82	72	63	68	80	91	109	118	129
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
LED54W	1	226	25	20	20	16	14	13	14	16	18	22	23	25
LED118W	1	505	56	46	44	36	32	28	30	35	40	48	52	58
LED219W	3	945	104	85	83	68	59	52	57	66	76	90	98	107

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

Lamp CIS Code	Days Month		31	28	31	30	31	30	31	31	30	31	30	31
	Daily Estimates	Total	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
Burning Hours		4,200	462	379	367	302	264	233	252	294	336	401	435	475
Monthly kWh usage per fixture type														
MV175W	2	888	98	80	78	64	56	49	53	62	71	85	92	100
MV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
MV400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
MV1000W2	13	4,620	508	417	404	332	290	256	277	323	370	441	479	523
SV100W	1	504	56	46	44	36	32	28	30	35	40	48	52	57
SV150W	2	756	83	68	66	54	48	42	45	53	60	72	78	87
SV150W-P	1	468	51	42	41	34	29	26	28	33	37	45	48	54
SV200W	3	1,140	125	103	100	82	72	63	68	80	91	109	118	129
SV250W	3	1,224	135	110	107	88	77	68	73	86	98	117	127	138
SV400W	6	2,016	222	182	176	145	127	112	121	141	161	192	209	228
MH400W	5	1,932	213	174	169	139	121	107	116	135	155	184	200	219
LED54W	1	226	25	20	20	16	14	13	14	16	18	22	23	25
LED118W	1	505	56	46	44	36	32	28	30	35	40	48	52	58
LED219W	3	945	104	85	83	68	59	52	57	66	76	90	98	107

Company shall furnish all electric energy required for service under this schedule.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

EQUIPMENT OWNERSHIP, OPERATION AND MAINTENANCE

New Customers with new installations must select Option 1 or Option 4 only for each account served under this schedule. Options 2 and 3 are closed to new installations. Options 1 or 4 are available for Overhead Lighting Service and for Highway or Ornamental Lighting Service.

Option 1

COMPANY TO OWN AND MAINTAIN:

1. The Company shall install, own, operate and provide normal maintenance to all equipment necessary for the above service including the Lighting Equipment beyond the point of attachment to Company's facilities consisting of, but not limited to, the fixture, standard brackets or mast arms not exceeding 14 feet in length, fixture, ballast, photo-electric control, driver, and wiring.

Option 2

~~The Customer shall own all equipment for service under this schedule beyond the point of attachment with Company's facilities. The equipment shall include, but not be limited to, the fixture, standard brackets or mast arms not exceeding 14 feet in length, lamp, ballast, photo-electric control and all minor materials. All customer-owned equipment must meet Company's specifications. In all cases, poles are owned by Company.~~

~~The Company shall install and operate all equipment necessary for service under this schedule and Company will own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. All Customer owned Lighting Equipment will be installed at Customer's expense. The Company shall perform all normal maintenance on equipment necessary for service under this schedule and furnish and replace all burned out lamps and photo-electric controls. Option 2 is closed to new installations.~~Reserved for future use.

Option 3

The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include, but not be limited to, the posts, fixture, mounting bracket, ~~lamp~~fixture, ballast and all minor materials. In addition, Customer must furnish and install a master disconnect switch at the point of attachment to isolate Customer's equipment from Company's electrical system. All Customer owned equipment must meet Company's specifications.

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Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

The Company shall own all equipment necessary for service under this Option except for that equipment as specified in paragraph 1. The Company will furnish and replace all burned out lampfixtures and photo-electric controls and will clean or replace glassware at the time of lampfixture replacement. Customer shall be responsible for providing replacement glassware. No maintenance will be provided by the Company on customer owned equipment except as specified in a separate agreement. Option 3 is closed to new installations.

Option 4

CUSTOMERS TO OWN AND MAINTAIN:

1. The Customer shall own, install and maintain all equipment necessary for service under this schedule beyond the point of attachment with Company's lines used to deliver power to Customer's system. The equipment shall include but not be limited to the poles, fixture, mounting bracket, lampfixture, ballast, photo-electric control and all minor materials. In addition, Customer must furnish and install a lever bypass meter socket. Company's point of delivery shall be on the bus work on the load side of the meter socket breaker.

2. Customer is responsible for all maintenance on all equipment beyond Company's point of attachment. Standard safety procedures followed by the Company on Company-owned lighting facilities shall be followed by Customer when maintaining its lighting equipment. Company reserves the right to disconnect Customer equipment from Company's electrical system if in the Company's opinion Customer's lighting equipment is operated or maintained in an unsafe or improper condition.

CONTRACT PERIOD

Six months, automatically renewable for six month periods unless canceled by 30 days written notice by either party to the other.

SERVICE CONDITIONS

1. Customers will contract for service under this schedule for the number of fixtures of each size installed at the time of the contract.
2. Lights shall be located at sites designated and authorized by Customer. Customer shall provide in writing suitable right-of-way and right-of-occupancy for the facilities which the Company deems necessary to render service under the option chosen. The location shall be readily accessible to Company's equipment used for servicing and/or supplying service under the option chosen. The Company shall have the right to use and occupy the street and highway rights-of-way for the purpose of performing any act of service in connection with service under this schedule.

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Leah N. Peterson
Manager – Customer Analytics

STREET AND HIGHWAY LIGHTING SERVICE

3. Service will normally be from standard distribution facilities typical of those in the area surrounding the point of service. If it is necessary to provide non-standard distribution facilities, Customer shall pay Company for all costs in excess of standard facility costs.
4. Company will, at Customer's expense, relocate or change the position of any poles, circuits or lights owned by the Company as may be requested in writing and duly authorized by Customer.
5. Company will install at its expense such additional street lights served under Option 1 as may be requested in writing and duly authorized by Customer from time to time during the period of the contract. Company shall provide as standard a service extension of up to the equivalent of one pole span to provide service under this schedule without cost to the Customer. No additional transformer capacity shall be provided as standard for Option 4 Lighting Service. All necessary costs for providing service under this schedule in excess of standard costs shall be paid by Customer.
6. For fixtures which satisfy the conditions as set forth in Options 1-~~or 2~~ under Equipment Ownership, Operation and Maintenance, Company will absorb the cost of replacing a lamp and photo-electric control devices damaged by a first act of vandalism at each location during each calendar year. In addition, Company will absorb the cost of replacing a lighting unit damaged by a first act of vandalism at each location during each calendar year if served under Option 1.
7. All subsequent and other costs due to vandalism are at Customer's expense. For those locations served under Option 1-~~or 2~~, Company will repair equipment (not covered above) damaged by vandalism and will bill ~~e~~Customer for appropriate costs.

SCHEDULE OF CHARGES

Applicable in conjunction with Service Conditions paragraph 6.

Labor and vehicle charges per the applicable rate as stated in the Company's Accounting Manual at the time the charge was incurred. Charges for materials used per the Company's cost for lighting replacement equipment plus the then current Materials Handling expense and A&G expense per Company's Accounting Manual.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

APPLICATION

Applicable to electric service under all Company's Retail Rate Schedules except Competitive Rate Schedules Rate Codes 73. and 79.

FUEL AND PURCHASED ENERGY CHARGE

The Forecasted System Average Fuel and Purchased Energy (FPE) Charge for each month shall be the forecasted FPE Charge for the current month divided by the forecasted Kilowatt-Hour Sales. The applicable Forecasted FPE Charge shall be added to customers' monthly bill according to each customer's rate class and Fuel and Purchased Energy Adjustment (FPEA) Factor.

In addition, subject to Commission approval, there shall be an annual true-up for any amount collected over or under the actual cost of energy for the twelve months ending December 31 of each year as reported in the Annual Automatic Adjustment True-up report to be filed by March 1 following the most recent reporting period. The annual true-up shall be based on a historic twelve-month period, comparing actual costs to the forecasted costs and shall be applied to the subsequent twelve months. The annual true-up will be effective on billings beginning the first of the month following Commission approval of the true-up, or as ordered by the Commission. In years when the over- or under- recovery amount is small (resulting in a true-up rate rounded to less than 0.001¢), the true-up balance will carry over to the next year's true-up.

The annual true-up rate for each rate class shall be calculated as follows. The over- or under- recovery amount as shown in the current year Annual Automatic Adjustment True-up report will be divided by the forecasted Kilowatt-Hours subject to the fuel adjustment clause for the proposed twelve month recovery period the true-up rate will be in effect and then multiplied by the applicable FPEA Factor. This calculation will produce a true-up rate per Kilowatt-Hour (rounded to the nearest 0.001¢) for each rate class that will be applied to Customers' bills in the same manner as the forecasted monthly FPE Charge.

FORECASTED SYSTEM AVERAGE FUEL AND PURCHASED ENERGY CHARGE

The monthly Forecasted Average Fuel and Purchased Energy Charge shall be the **sum** of the following:

- (a) The fossil and nuclear fuel forecasted to be consumed in Company's generating stations,
- (b) The forecasted net energy cost of energy purchases, exclusive of capacity or demand charges (irrespective of the designation assigned to such transaction) when such energy is to be purchased on an economic dispatch basis, this encompasses energy being purchased to substitute for Company's own higher cost energy,

Filing Date: August 30, 2023 & November 1, 2023 MPUC Docket No.: E015/AA-22-216 & E015/AA-21-312 & E015/GR-213-33155

Effective Date: October 1, 2023 Order Date: December 8, 2022 & July 31, 2023 & May 15, 2023

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

- (c) The forecasted identifiable fossil and nuclear fuel costs associated with energy purchased for reasons other than identified in (b) above,
- (d) The forecasted cost of steam from other sources to be used in the generation of electricity at the Company's generating stations,
- (e) The forecasted cost of the Released Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Released Energy,
- (f) The forecasted cost of the Buyback Energy Credit to be paid to Customer(s) for avoided energy purchases under the Rider for Voluntary Energy Buyback,
- (g) Forecasted fuel and purchased energy expenses to be incurred by the Company over the duration of any Commission approved contract, as provided for by Minnesota Statutes, Section 216B.1645, to satisfy the renewable energy obligations set forth in Minnesota Statutes, Section 216B.1691 excluding the cost of fuel and purchased energy related to meeting the Solar Energy Standard,
- (h) All forecasted RTO (Regional Transmission Organization) energy market costs net of revenues, excluding administrative costs,
- (i) The forecasted cost of the purchase of SO₂ and NOx allowances,
- (j) The forecasted Time of Generation Adjustment as calculated in the Rider for Solar Energy Adjustment.

~~(k) The forecasted cost of NOx allowances.~~ (k) Reagent and chemical costs for environmental compliance.

and **less**

- ~~(kl)~~ Forecasted revenues from the sale of SO₂ and NOx a allowances,

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Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

- (~~lm~~) The forecasted cost of fossil and nuclear fuel and the cost of steam from other sources recovered through inter-system sales including the fuel and steam costs related to economy energy sales and other energy sold on an economic dispatch basis,
- (~~mn~~) Forecasted net revenues from the sale of environmental attributes from any Commission approved contract, and
- (~~no~~) Forecasted net revenues (margins) from asset-based wholesale energy and capacity sales.

The Forecasted Kilowatt-Hour Sales shall be Company's total forecasted kilowatt-hour Sales of Electricity, excluding inter-system sales referred to in (l) above and solar energy production and purchases referred to in (g) above.

FUEL AND PURCHASED ENERGY ADJUSTMENT (FPEA) FACTORS

A separate FPEA Factor shall be applied to calculate the Forecasted FPE Charge for each Rate Class. A Class Cost Factor shall be calculated for each Rate Class. For Residential and Large Light & Power Time-Of-Day (TOD) customers a TOD Factor shall also be calculated for each TOD period. The FPEA Factor is the Class Cost Factor multiplied by the corresponding TOD Factor.

Rate Class	Class Cost Factor	TOD Factor	FPEA Factor
Residential	1.01868	1.00000	1.01868
Residential On-Peak	1.01868	1.17042	1.19228
Residential Off-Peak	1.01868	1.03330	1.05260
Residential Super Off-Peak	1.01868	0.75930	0.77348
General Service	1.03138	1.00000	1.03138
Large Light & Power	1.00656	1.00000	1.00656
<u>Large Light & Power On-Peak</u>	<u>1.00656</u>	<u>1.17042</u>	<u>1.17809</u>
<u>Large Light & Power Off-Peak</u>	<u>1.00656</u>	<u>1.03330</u>	<u>1.04007</u>
<u>Large Light & Power Super Off-Peak</u>	<u>1.00656</u>	<u>0.75930</u>	<u>0.76428</u>
Large Power	0.99026	1.00000	0.99026
Lighting	0.85420	1.00000	0.85420

2023 FORECASTED and 2022 TRUE-UP FPE RATE

Filing Date: August 30, 2023 & November 1, 2023 ~~43~~ MPUC Docket No.: E015/AA-22-216 & E015/AA-21-312 & E015/GR-213-
33155

Effective Date: October 1, 2023 Order Date: December 8, 2022 & July 31, 2023 ~~& May 15, 2023~~

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR FUEL AND PURCHASED ENERGY CHARGE

The monthly forecasted 2023 FPE Rate was approved by the Minnesota Public Utilities Commission ("Commission") Order issued on December 8, 2022, in Docket No. E015/AA-22-216.

The 2022 FPE True-up Rate was approved in the Commission Order issued on July 31, 2023, in Docket No. E015/AA-21-312.

Applicable Month	FPE 2023 Forecasted Rate (¢/kWh)	FPE 2023 Revised Rates (¢/kWh)	FPE 2022 True-up Rate (¢/kWh)
January	3.038		
February	3.095		
March	2.772		
April	2.773		
May	2.780		
June	4.006		
July	4.129		
August	3.766		
September	4.004		0.184
October		2.727	0.183
November		2.273	0.176
December		2.436	0.163

A breakdown by month and Rate Class can be found on Minnesota Power's website at <https://www.mnpower.com/CustomerService/YourBill>

Filing Date: August 30, 2023 & November 1, 2023 **MPUC Docket No.:** E015/AA-22-216 & E015/AA-21-312 & E015/GR-213-33155

Effective Date: October 1, 2023 **Order Date:** December 8, 2022 & July 31, 2023 & May 15, 2023

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR MULTIPLE METER SERVICE

APPLICATION

To any customer's electric service requirements when the total electric requirements are supplied through more than one meter. There may be conditions under which it will be desirable and/or necessary to provide service to customers at more than one point of delivery (Multiple Meter Service). Therefore at Company's discretion, a customer not receiving multiple meter service or receiving multiple meter service but desiring an additional point of delivery may receive such service upon completion and proper approval of "Request for Multiple Meter Service".

CONDITIONS

1. When service is being taken through more than one meter, the metered quantities of demand (kW) and energy (kWh) at each metered point of service shall be billed under a separate application of a standard rate schedule.
2. The conditions under which a "Request for Multiple Meter Service" may be approved include but are not limited to:
 - a. Customer's premises are divided by a public road or alley preventing the customer from performing its own distribution of service.
 - b. Customer's buildings or operations are geographically separated to the extent that it is not electrically feasible for the customer to perform its own distribution of service.
 - c. The location and/or adequacy of existing Company facilities make it economically more advantageous for Company to provide an additional point of delivery.
 - d. Customers having two or more separate businesses on one premises for which the electric service costs must be accounted for separately.

Filing Date November 1, 2023 MPUC Docket No. E015/GR-23-155
Effective Date _____ Order Date _____

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR SCHOOLS

APPLICATION

To Large Light and Power Service Schedule 75 for schools which are part of the elementary and secondary school system.

MODIFICATIONS

The RATE (Monthly) and other provisions of the applicable schedule shall apply except that:

1. The first block under Demand Charge shall be changed to read, "\$~~10~~1.50 per kW for the first 100 kW of Demand" or less as determined below.
2. Determination of the Billing Demand shall be replaced by the following:

"Billing Demand is the kW measured during the 15-minute period of customer's greatest use during the month as adjusted for power factor, but not less than the minimum demand specified in customer's contract and in no case will the billing demand be less than 50 kW. For all Billing Demand between 51 kW and 100 kW the demand will be billed at the \$~~10~~1.50 per kW rate. All Billing Demand above 100 kW shall be billed at the third block demand rate of \$~~9.50~~10.00 per kW.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%."

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Effective Date	<u></u>	Order Date	<u>February 28, 2023</u>

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

APPLICATION

Applicable to bills for electric service under all Retail Rate Schedules except for Company's Competitive Rate Schedules 73 and 79. This Rider shall not be applicable to Economy or Standby service to retail customers.

Except as provided below in the CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section, there shall be added to each non-CIP exempt customer's monthly bill a Conservation Program Adjustment (CPA) charge which shall be the applicable CPA factor multiplied by the customer's monthly kWh of energy usage. The applicable CPA factor per kWh shall be determined annually as described below.

DETERMINATION OF THE CONSERVATION PROGRAM ADJUSTMENT FACTOR

The Conservation Program Adjustment factor shall be the quotient of the Recoverable Tracker balance, divided by projected retail energy sales (exclusive of those energy sales from customers who have been granted an exemption from CIP costs (see CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS section). The CPA factor will remain in effect until subsequent MPUC approval of an updated factor. The Recoverable Tracker balance shall be determined by adjusting the prior year-end Conservation Improvement Program (CIP) Tracker balance by:

- 1) Subtracting the unamortized beginning CIP Tracker account balance;
- 2) Adding financial incentives awarded by the MPUC not reflected in the prior year-end balance;
- 3) Adding actual and anticipated CIP program expenditures at their approved and/or budgeted level for the applicable time period; and
- 4) Subtracting actual and anticipated CIP cost recovery through base rates, determined by multiplying the CCRC (shown below) by the Company's budgeted retail sales in kWh to non-CIP exempt customers for the applicable time period; and
- 5) Subtracting actual and anticipated CIP cost recovery from the applicable CPA factor not accounted for in the prior year-end balance, as determined by multiplying the applicable CPA by the Company's budgeted retail sales in kWh to non-CIP exempt customers for the remaining applicable time period. The remaining applicable time period for the applicable CPA is dependent upon subsequent MPUC approval which, for the purposes of this calculation, Minnesota Power assumes to align with the end of the current fiscal year (June 30, 2023).

Filing Date: April 1, 2023 & November 1, 2023 MPUC Docket No: E015/M-23-135 & E015/GR-243-
33155

Effective Date: August 1, 2023 & October 1, 2023 Order Date: July 21, 2023 & May 15, 2023

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR CONSERVATION PROGRAM ADJUSTMENT

All costs appropriately charged to the CIP Tracker account shall be eligible for recovery through this adjustment and all revenues received from the application of the CPA factor shall be credited to the CIP Tracker account.

In order to normalize the effect of significant changes in the CPA factor, the Company may request approval of an upper limit or cap on the calculated CPA factor.

The CPA factor effective August 1, 2023 for all non-CIP exempt customers shall be 0.0306¢ per kWh.

DETERMINATION OF CONSERVATION COST RECOVERY CHARGE (CCRC)

The CCRC is the amount included in base rates dedicated to the recovery of CIP costs as approved by the Minnesota Public Utilities Commission in the Company's last general rate case. The CCRC is approved and applied on a per kWh basis by dividing the test-year CIP expenses by the test-year sales volumes (net of CIP-exempt volumes). All revenues received from the CCRC shall be credited to the CIP Tracker Account.

The CCRC effective October 1, 2023 for all non-CIP exempt customers is 0.~~458916~~~~395703~~¢ per kWh.

CUSTOMER EXEMPTIONS AND RATE ADJUSTMENTS

For customers granted an exemption from CIP costs by the Commissioner of the Minnesota Department of Commerce, pursuant to Minn. Stat. § 216B.241, the CPA factor shall not be applicable. No CCRC is included in base rates for Large Power customers. For Large Power customers who have not been granted an exemption, the CCRC of 0.~~458916~~~~395703~~¢ per kWh shall apply to the total billing energy. In addition, non-Large Power customers who have been granted an exemption shall receive a billing credit of 0.~~458916~~~~395703~~¢ per kWh to offset the CCRC that is included in base rates under the applicable rate schedule. For those customer accounts granted exemption by a decision of the Commissioner after the beginning of a calendar year, any CIP collections billed after January 1 of the year following the Commissioner's decision shall be credited back to customers.

Filing Date: April 1, 2023 & November 1, 2023 MPUC Docket No: E015/M-23-135 & E015/GR-23-
33155

Effective Date: August 1, 2023 & October 1, 2023 Order Date: July 21, 2023 & May 15, 2023

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR NON-METERED SERVICE

APPLICATION

To General Service Schedules 25

DISCUSSION

Minnesota Power provides service for several types of operations that would normally be a part of the General Service class of customers. However, due to the unique nature of the customer's operations it is not always practical to meter the service points. Therefore, at Company's discretion, a customer may receive service under the General Service - Non-Demand Schedule without the metering requirements of that schedule and be billed for energy usage based on the table below. Additional end-use types and associated energy usages per unit may be added from time to time to address new situations. For purposes of applying the appropriate service charge, one service charge shall be applied for every point of delivery. A point of delivery shall be any location where a meter would otherwise be required for service under the applicable General Service Schedule. In the case of Holiday decorative lighting, the customer shall be billed with a single service charge and energy usage per the table below one time per the holiday season, estimated at 45 operating days for 12 lighting hours per day.

<u>Item Type</u>	<u>Description</u>	<u>Units</u>	<u>Estimated Monthly Energy Usage/Unit</u>
SEC-CAM	Security Cameras	kWh	43 kWh
CBL2WY90	90v 2-Way Comm Cable PS	Volts	617 kWh
AMP-CBL	Amplifier Cable	Amplifiers	377 kWh
XFLSHR60	Crossing Flashers-60kWh	kWh	60 kWh
HS160W	Strip Heaters-160Watts	kWh	65 kWh
HSGREHRT	Strip Heaters-GRE Hartford 99	kWh	58 kWh
SIGN-LTG	Sign Lighting	Signs	25 kWh
SIRENS	Civil Defense Sirens	Sirens	1 kWh
RR-XING	Railroad Crossings	Crossings	39 kWh
NOWIRE15	Wireless Metering-15kWh	kWh	15 kWh

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Effective Date	<u></u>	Order Date	<u>February 28, 2023</u>

Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR NON-METERED SERVICE

HL-LED <u>hours</u>	Holiday Lighting – LED	kWh <u>Bulbs</u>	270 kWh <u>22.5 Watt-</u>
HL-INCT <u>Watt-hours</u>	Holiday Lighting – Incandescent	kWh <u>Bulbs</u>	3,780 kWh <u>315</u>

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

APPLICATION

Applicable to any Customer taking service under Large Power Service Schedule 74, whose Electric Service Agreement has a minimum term of at least four (4) years beyond the initiation of Incremental Production Service hereunder and which provides for the sale by the Company and the purchase by the Customer of Incremental Production Service, subject to the conditions set forth in the Customer's Electric Service Agreement and this Rider. Application of this Rider and establishment of an Incremental Production Service Threshold ("IPST") for those Customers with self-generation and whose Electric Service Agreement allows for purchase of Economy Energy shall be at the sole discretion of the Company.

DEFINITIONS

Real-time Buy-through Period: Period called by the Company where Company will re-price Incremental Production Service ("IPS") energy and where Customer will respond through curtailing IPS load or buying-through at the real-time locational marginal price ("LMP").

Curtailment Period: Period called by the Company where Customer is required to curtail load.

Renewable Surplus Period: Period called by the Company during times of high renewable generation, low system load or low LMPs where Customer may exceed 110% of the IPST.

RATE MODIFICATIONS

Demand Charge

During any Billing Month in which the Customer has Measured Demand in excess of the IPST but not greater than 110% of the IPST or has Measured Demand in excess of the IPST during a Renewable Surplus Period, the Customer's Measured Demand above the IPST shall not be subject to any demand charges or ratchet provisions associated with Contract Demand and Incremental Service Requirements under the Large Power Service Schedule and the Customer's Electric Service Agreement unless otherwise provided in this Rider or the Customer's Electric Service Agreement. If Customer has Measured Demand in excess of the IPST during a Curtailment Period, the Customer's Billed Demand will be increased by the amount the Measured Demand exceeded the IPST, and the Customer will be subject to any penalties imposed upon Company by the Midcontinent Independent System Operator ("MISO") or a successor entity relating specifically to Customer's failure to curtail IPS service.

Energy Charge

During any Billing Month in which the Customer has Measured Demand in excess of the IPST, the energy associated with the Customer's Measured Demand above the IPST shall

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

be subject to an energy charge equal to the Incremental Production Rate, the Real-time Buy-through Period Rate or the Curtailment Period Rate.

Incremental Production Rate

The Incremental Production Rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly day-ahead LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Real-time Buy-through Period Rate

The Real-time Buy-through Period Rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly real-time LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Curtailment Period Rate

The Curtailment Period rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly real-time LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Renewable Surplus Period Rate

The Renewable Surplus Period rate shall consist of an energy surcharge of \$0.01 per kWh plus the greater of the hourly real-time LMP at the Company's load node, MP.MP, during the time of the sale plus MISO costs incurred by the Company or the current year average Large Power forecasted fuel and purchased energy rate, unless the adjusted forecasted rate is reduced at the sole discretion of the Company.

Excess Reactive Demand

Whenever a Customer's metered demand exceeds the IPST, the Company shall not bill the Customer for any excess reactive demand adjustments below the level specified in the Customer's Electric Service Agreement. However, the Company may, at its sole discretion, bill the Customer for any excess reactive demand adjustments above the specified level at the Excess Power Demand Charge, with excess reactive demand calculated as indicated in the Large Power Service Schedule.

SERVICE CONDITIONS

1. All curtailments, buy-throughs, or Company declarations of Curtailment Periods or Renewable Surplus Periods can be superseded by Company requests of Customer to

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

curtail load as soon as reasonably possible for purposes of grid stability, in accordance with Company's Service Regulations.

2. The Customer shall be permitted to purchase Incremental Production Service from the Company, for service above the IPST established in the Electric Service Agreement, whenever the Customer's Measured Demand during any Billing Month exceeds the IPST, with the exception of during Curtailment Periods.

The Customer's Measured Demand shall not exceed 110% of the IPST without the Company declaration of a Renewable Surplus Period or Company's prior written consent, which consent shall not be unreasonably withheld. In the event that the Customer exceeds this level without Company consent or outside of Renewable Surplus Periods, the Company may increase the Customer's contractual requirements, including Contract Demand, IPST, or other related terms, by that amount for the duration of the Customer's Electric Service Agreement.

Additional Service Conditions for Real-time Buy-through Periods

3. Upon notification from the Company of a Real-time Buy-through Period, the Customer has the option of reducing its metered demand to the IPST by the time given by the Company or have the Incremental Production Service energy repriced at the Real-time Buy-through Rate. The Customer shall be given 30 minutes or greater notice of a Curtailment Period.
4. Real-time Buy-through Periods will not be called for greater than 170 hours per calendar year, excluding MISO capacity event curtailments.
5. The duration and frequency of Real-time Buy-through Periods shall be at the sole discretion of the Company. Real-time Buy-through Periods shall normally occur during times of high or volatile real-time LMPs or low generation.

Additional Service Conditions for Curtailment Periods

6. Upon notification from the Company of a Curtailment Period, the Customer shall reduce its metered demand to the IPST by the time given by the Company, and for a duration as required by the Company. The curtailment shall be for the entire amount of Incremental Production Service unless otherwise notified by the Company. The Company shall give Customer 30 minutes or greater notice of a Curtailment Period. Thirty (30) minute notification under this Rider shall be via automatic control unless otherwise provided in the Customer's Electric Service Agreement.
7. Curtailment Periods will not be called for more than 170 hours per calendar year, excluding MISO capacity event curtailments.
8. Curtailment Periods will not be called for more than eight hours per day and no more than four hours per Curtailment Period.

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Leah N. Peterson
Manager – Customer Analytics

RIDER FOR LARGE POWER INCREMENTAL PRODUCTION SERVICE

9. The duration and frequency of Curtailment Periods shall be at the sole discretion of the Company. Curtailments shall normally occur for reasonable testing requirements, at such times when the Company expects to incur a system peak in excess of its MISO (or successor organization) accredited generating capability (less the required planning reserve) and at such other times when, in the Company's opinion, the reliability of the Company or MISO systems are endangered. Curtailments shall normally not occur due to high energy costs. Curtailments shall normally occur for capacity related needs before interruptions for any certified interruptible loads for Large Power, Large Light and Power, and General Service Customers (those loads that meet the requirements as specified in the MISO (or successor organization) procedure for the certification of interruptible demand). Unless agreed to in advance by the Customer, the Company shall not make additional non-firm off-system energy sales that would, if made, require curtailment of Incremental Production Service.
10. The Customer shall pay any and all penalties or other costs incurred by the Company if the Customer fails to reduce its metered demand to the IPST or the requested reduction level (but not less than the IPST) within 30 minutes of receiving such notice from the Company. The penalties or other costs shall be divided pro rata between those Customers that did not curtail service as requested by the Company.
11. The Company shall reserve the right to discontinue service under this Rider to Customers who fail to curtail service as requested by the Company.
12. The Company shall not be liable for any loss or damage, including consequential damages, caused by or resulting from any curtailment of service.

Additional Service Conditions for Renewable Surplus Periods

13. Upon notification from the Company, Customer may exceed 110% of the IPST for a duration determined at the sole discretion of the Company. The Customer shall be given, whenever possible, information regarding the probable time and duration of Renewable Surplus Periods the calendar day prior to any such period. Notice may also be given with at least a 30 minute notice.
14. The duration and frequency of Renewable Surplus Periods shall be at the sole discretion of the Company. Renewable Surplus Periods may occur during times of high renewable generation or low MP system load.
15. The Company may cancel Renewable Surplus Periods with 30 minutes notice if MISO or MP system conditions change.

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Leah N. Peterson
Manager – Customer Analytics

PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

APPLICATION

Applicable to any customer taking service under Large Light and Power Service Schedule 75 with total power requirements of at least 3,000 kW. Application of this Rider shall be at the sole discretion of Company. All provisions of the Large Light and Power Service Schedule shall apply to the Time-of-Use service under this Rider except as noted below. Participation by customer is voluntary.

Customers taking service under this Rider may not also take service under the Rider for Parallel Generation or the Rider for General Service/Large Light and Power Interruptible Service.

RATE MODIFICATION

The monthly rate will be modified as follows:

Demand Charge

For the first 100 kW or less of On-Peak Billing Demand	\$1, 01 50.00
All additional On-Peak Billing Demand (\$/kW)	\$10. 05 0
Off-Peak Demand in excess of On-Peak Billing Demand (\$/kW)	\$ 4.50 5.00
Super Off-Peak Demand in excess of Off-Peak Billing Demand (\$/kW)	\$0.00

Transmission Demand Charge (\$/kW)

On-Peak Transmission Demand	\$ 4.00 6.63
-----------------------------	-------------------------

Energy Charge

On-Peak kWh (¢/kWh)	
6.39 7.445¢	
Off-Peak kWh (¢/kWh)	4. 26 7965¢
Super Off-Peak kWh (¢/kWh)	3. 20 1723¢

Modified Determination of Billing Demand

On-Peak Billing Demand shall be the kW measured during the 15-minute period of the customer's greatest On-Peak use during the month, as adjusted for power factor, except that On-Peak Billing Demand will not be less than 75% of the greatest adjusted On-Peak demand during the preceding eleven months, nor shall it be less than any Minimum Contract Demand that may be specified in customer's Electric Service Agreement.

The Off-Peak Billing Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak or Off-Peak) during the current month, as adjusted for power factor, and the On-Peak Billing Demand.

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Leah N. Peterson
Manager – Customer Analytics

PILOT RIDER FOR LARGE LIGHT AND POWER TIME-OF-USE SERVICE

The Super Off-Peak Demand is defined as the difference between the maximum kW measured during the 15-minute period of the customer's greatest use (On-Peak, Off-Peak, or Super Off-Peak) during the current month, as adjusted for power factor, and the On-Peak and Off-Peak Billing Demand.

SERVICE CONDITIONS

1. On-Peak, Off-Peak, and Super Off-Peak Periods Defined: The On-Peak time period shall be defined as 3:00 p.m. to 8:00 p.m. Central Prevailing Time (CPT), Monday through Friday, inclusive, excluding holidays. The Super-Off Peak period shall be defined as 11:00 p.m. to 5:00 a.m CPT. The Off-Peak time period shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving, and Christmas.
2. At the end of the first year following the initial date when any customer takes service under this Rider, the applicability, rate modification, and service conditions will be evaluated for potential modification. The Rider will continue in effect after the initial year until it has been modified or cancelled based on the evaluation of the pilot.
3. The term of service under this Rider shall be no less than one year unless the pilot offering is terminated prior to the conclusion of customer's first year of service.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

APPLICATION

Applicable to customers taking service under Residential Service Schedule 20 (General) or Schedule 22 (Space Heating), for single-family dwellings. All provisions of the Residential Service Schedule shall apply to the Residential Time-Of-Day service under this Rider except as noted below.

Customers taking service under this Rider may not also take service under the Pilot Rider for Community Solar Garden Subscription, nor under the Rider for Parallel Generation.

RATE MODIFICATION

Customers will be billed at the Residential Service rate, plus the following Energy Charge Adjustments shall apply:

	<u>Energy Charge Adjustment</u>
All On-Peak kWh	3.66 <u>74.800</u> ¢/kWh
All Off-Peak kWh	-0.2 39 <u>93</u> ¢/kWh
All Super Off-Peak kWh	-2.67 <u>73.416</u> ¢/kWh

SERVICE CONDITIONS

On-Peak, Off-Peak, and Super Off-Peak Period Defined: The On-Peak Periods shall be defined as 3:00 p.m. to 8:00 p.m., Monday through Friday, inclusive, excluding holidays. The Super Off-Peak Period shall be defined as 11:00 p.m. to 5 a.m., inclusive. The Off-Peak Periods shall include all other hours. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas.

SPECIAL RULES

1. Any Customer choosing to be served on this rate tariff thereby waives all rights to any billing adjustment arising from any claim that the bill for the Customer's services would be cheaper on any alternative rate schedule for any period of time.

PRIVACY PROVISION

Filing Date: August 2, 2022 & November 1, 2023 MPUC Docket No.: E015/M-20-850 & E015/GR-23-155

Effective Date: October 1, 2022 Order Date:
August 27, 2024

Approved by: Leah N. Peterson
Leah N. Peterson
Manager—Customer Analytics

RIDER FOR RESIDENTIAL TIME-OF-DAY SERVICE

The Company follows its standard operational privacy guidelines and practices for all customers, including those participating under this Service Schedule. The Company complies with the State and Federal laws and regulations governing utility customer data

use such as the Federal Power Act, the Minnesota Public Utilities Act, and the Minnesota State Statutes including Chapters 47 and 248B.

The Company routinely collects data about and from its Customers through various sources as part of the normal course of providing services. Customer personal information, account and usage details, billing information, and program participation details are secured and retained in internal and online databases in accordance with the Company's standard operational guidelines which maintain administrative, technical, and physical safeguards to protect the privacy and security of the information. These safeguards include but are not limited to encryption, password protection, and secured files and buildings.

Energy Consumption Data:

Energy consumption and tariff data will be collected during the participation period. This data includes:

- a. Date and hour of each day, with time zone;
- b. Hourly interval meter usage data for 0-12 months prior to commencement of the Tariff (depending upon the date of meter installation relative to start of Tariff) and during the participation period;
- c. Hourly weather data from the nearest weather station for 12 months prior to commencement of the Tariff and during the participation period;
- d. Tariff sheet reference (i.e., which tariff sheet(s) each customer was on and the date range that the customer was on that tariff sheet for the 12 months prior to the commencement of the Tariff);
- e. Start date of billing cycle;
- f. Monthly electricity bill (i.e., \$ amount) for 12 months prior to commencement of the Tariff; and
- g. Electricity usage from the monthly bill for 12 months prior to commencement of the Tariff and during the participation period.

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155

Effective Date: October 1, 2022 Order Date:
August 27, 2024

Approved by: Leah N. Peterson
Leah N. Peterson
Manager—Customer Analytics

RIDER FOR BUSINESS EXPANSION INCENTIVE

APPLICATION

Applicable to any new or expanding commercial or industrial Customer taking service under General Service (Schedule 25), Large Light and Power Service (Schedule 75), or Large Power Service (Schedule 74) and which has at least 250 kW of new or expanding load. A customer may receive the rate at multiple delivery points so long as each delivery point independently qualifies.

Service hereunder is subject to Company's Electric Service Regulations and any applicable Riders.

Customer must complete an application for service under the Rider for Business Expansion Incentive, and service is limited to customers whose application is approved by the Company. For existing customers, at least three months of Qualified Billing Demand must occur before service under this Rider may commence.

TYPE OF SERVICE

Service shall be taken at the voltage and phase relationship specified under Company's applicable standard rate schedule for service to Customer.

RATE

The provisions of the General Service, Large Light and Power, or Large Power Service Schedule shall apply, except monthly Demand Charges (excluding the Transmission Demand Charge) for customer's Qualified Billing Demand before the application of voltage discounts, shall be reduced as follows:

Large Power Service Schedule Demand Reduction Percent:

Years:	1-3	4	5	6
Percent Reduction:	30%	15%	5%	0%

General Service and Large Light and Power Service Schedule Demand Reduction Percent:

Years:	1-3	4	5	6
Percent Reduction:	50%	25%	15%	0%

For new or existing customers, Qualified Billing Demand is the new load of 250 kW or greater at a single delivery point. A customer may receive the rate at multiple delivery points so long as each delivery point independently qualifies. The demand charge reduction shall not apply during any month in which the Qualified Billing Demand is below 250 kW, unless as a consequence of documented new conservation or load control by the customer.

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Leah N. Peterson
Manager-Customer Analytics

RIDER FOR BUSINESS EXPANSION INCENTIVE

NEW CUSTOMER QUALIFICATIONS

This Rider is available for new load that is associated with initial permanent service. To be considered a new customer for the purpose of this Rider, an applicant must demonstrate one of the following:

1. Business has not been conducted at the premises for at least three monthly billing periods prior to application; or
2. The predecessor customer is in bankruptcy and the applicant has obtained the business in a liquidation of assets sale; or
3. Customer's activities are largely or entirely different in nature from that of the previous customer.

EXISTING CUSTOMER QUALIFICATIONS

Existing customers, at an existing delivery point or new delivery point, who materially increase their use of electric service may qualify for service under this Rider, provided such material increase is the result of the addition of equipment, or expansion of the customer's facility or operations. The customer shall notify the Company in writing and document the basis for the material increase in its use of electric service. Following such notification, the Company shall review the customer's monthly billing demands. If the billing demands for each of the next three consecutive months exceed that from the comparable monthly period of the preceding year by at least 250 kW at one delivery point, the customer will be eligible thereafter to receive service under this Rider. A customer may receive the rate at multiple delivery points so long as each delivery point independently qualifies. If a customer's activities are very similar to the customer's previous activities, then the customer is considered to be an existing customer whether or not the owner(s), operator(s), or manager(s) are substantially different.

ENERGY EFFICIENCY

The Company is required to conduct an energy audit for all customers taking service under this Rider, and inform the customer of the conservation programs available.

TERMS AND CONDITIONS

1. This Rider contemplates that this service shall utilize existing facilities with no additional major expenditures. Customer shall pay Company the installed cost of any additional facilities required, which are not supported by this Rider.

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Leah N. Peterson
Manager-Customer Analytics

RIDER FOR BUSINESS EXPANSION INCENTIVE

2. The minimum discount under this Rider shall recover at least the incremental cost of providing the service, including the cost of additional capacity that is to be added while the Rider is in effect.
3. The Company shall execute an Electric Service Agreement (ESA), having a minimum term of six (6) years with a minimum cancellation provision of one (1) year. The ESA shall state the increased or new load level of the customer, and the effective date of service under this Rider shall be set forth in the ESA.

ELECTRIC SERVICE AGREEMENTS

1. Every ESA and every amendment or modification of an ESA shall be approved by the Minnesota Public Utilities Commission ("Commission").
2. Every new or amended ESA shall be filed with the Commission within 30 days after signing the agreement with the Customer.
3. Every ESA filing shall include the incremental revenue and the incremental costs associated with the new ESA.
4. If no party objects to the ESA within 30 days of the filing date, the ESA is deemed approved.

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager-Customer Analytics

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

RATE CODES

25EV

APPLICATION

Available to Commercial and Industrial customer's electric service requirements for electric vehicle loads including battery charging and accessory usage which are supplied through one meter. Service shall be delivered at one point from existing facilities of adequate type and capacity and metered at (or compensated to) the voltage of delivery. Service hereunder is limited to Customers with total power requirements greater than 10 kW but less than 10,000 kW and is subject to Company's Electric Service Regulations and any applicable Riders. Customers taking Service must reasonably cooperate with Company in providing information for annual compliance filings with the Minnesota Public Utilities Commission as set forth in the December 12, 2019 Order in Docket No. E015/M-19-337.

TYPE OF SERVICE

Single phase, three phase or single and three phase, 60 hertz, at one standard low voltage of 120/240 to 4160 volts; except that within the Low Voltage Network Area service shall be three phase, four wire, 60 hertz, 277/480 volts.

RATE (Monthly)

Service Charge \$15.00

Demand Charge for On-Peak kW \$7.50

Energy Charge for all kWh 7.181¢

Transmission Demand Charge

All kW of Billing Demand (\$/kW) \$4.40

Plus any applicable Adjustments.

MINIMUM CHARGE (Monthly)

The appropriate service charge plus any applicable Adjustments; however, in no event will the Minimum Charge (Monthly) for three phase service be less than \$25.00 nor will the Demand Charge per kW of Billing Demand be less than the Minimum Demand specified in customer's contract.

Filing Date November 1, 2023

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Approved by: Leah N. Peterson

Leah N. Peterson

Manager – Customer Analytics

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

Plus any applicable Adjustments.
HIGH VOLTAGE SERVICE

Where customer contracts for service delivered and metered at (or compensated to) the available primary voltage of 13,000 volts or higher, the monthly bill, before Adjustments, will be subject to a discount of \$2.45 per kW of Billing Demand. In addition, where customer contracts for service delivered and metered at (or compensated to) the available transmission voltage of 115,000 volts or higher, the monthly bill, before Adjustments, will be further subject to a discount 0.800¢ per kWh of Energy. Where service is delivered and metered at (or compensated to) the available distribution bulk delivery voltage of 23,000 volts to 46,000 volts, the Energy Charge will also be subject to a discount of 0.153¢ per kWh of Energy.

High Voltage Service shall not be available from the Low Voltage Network Area as designated by Company.

ADJUSTMENTS

1. There shall be added to or deducted from the monthly bill, as computed above, a fuel and purchased energy adjustment determined in accordance with the Rider for Fuel and Purchased Energy Charge.
2. There shall be added to the monthly bill, as computed above, a transmission investment adjustment determined in accordance with the Rider for Transmission Cost Recovery.
3. There shall be added to the monthly bill, as computed above, a renewable resources adjustment determined in accordance with the Rider for Renewable Resources.
4. There shall be added to the monthly bill, as computed above, a conservation program adjustment determined in accordance with the Rider for Conservation Program Adjustment.
5. There shall be added to the monthly bill, as computed above, a Low-Income Affordability Program Surcharge determined in accordance with the Rider for Customer Affordability of Residential Electricity (CARE).
6. There shall be added to or deducted from the monthly billing, as computed above, a solar energy adjustment determined in accordance with the Rider for Solar Energy Adjustment.
7. Plus the applicable proportionate part of any taxes and assessments imposed by any governmental authority which are assessed on the basis of meters or customers, or the

Filing Date November 1, 2023

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Order Date

Approved by: Leah N. Peterson

Leah N. Peterson

Manager – Customer Analytics

COMMERCIAL ELECTRIC VEHICLE FLEET CHARGING SERVICE

price of revenues from electric energy or service sold, or the volume of energy generated, transmitted or purchased for sale or sold.

8. Bills for service within the corporate limits of the applicable city shall include an upward adjustment as specified in the applicable Rider for the city's Franchise Fee.
9. The combination of conservation program, transmission cost, renewable resources, and solar energy adjustments may be shown on Customer's bills as the Minnesota Policy Adjustment.

DETERMINATION OF THE BILLING DEMAND

The Billing Demand will be the kW measured during the 15-minute period of customer's greatest use during the On-Peak periods during the month, as adjusted for power factor, but not less than the minimum demand specified in customer's contract. On-Peak periods shall be defined as 3:00 p.m. to 8:00 p.m., Monday through Friday, inclusive, excluding holidays. Holidays shall be those days nationally designated and celebrated as New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving and Christmas. Super Off-Peak shall be defined as 11:00 p.m. to 5:00 a.m., Monday through Friday, inclusive, excluding holidays. Off-Peak shall be all other hours other than On-Peak or Super Off-Peak. There shall be no Demand Charge applied during Off-Peak or Super Off-Peak hours.

Demand will be adjusted by multiplying by 90% and dividing by the average monthly power factor in percent when the average monthly power factor is less than 90% lagging. However, in no event shall the average monthly power factor used for calculation in this paragraph be less than 45%.

PAYMENT

Bills are due and payable 15 days following the date the bill is rendered or such later date as may be specified on the bill.

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Manager – Customer Analytics

RIDER FOR VOLUNTARY RENEWABLE ENERGY LARGE CUSTOMERS

APPLICATION

Applicable to any customer taking service under Large Power Service Schedule 74 or Large Light and Power Service Schedule 75; and having an approved Electric Service Agreement in which neither the Customer nor Minnesota Power has served a notice of contract cancelation; and subject to the Conditions below.

The total availability of service under this Rider is limited to 300 MW_{ac}, for qualifying customers who choose to offset a portion of their Firm Energy requirements in an existing Electric Service Agreement with dedicated renewable energy.

DEFINITIONS

Dedicated Renewable Resource: A new renewable generating resource(s) as defined under Minnesota Statutes Section 216B.1691 that the Company will use to produce energy for sale to customer(s) under terms and condition of this Rider.

RATE MODIFICATIONS

The Rates (Monthly) and all adjustments included in the applicable service Schedule shall apply. Additionally, the Customer shall pay a monthly renewable energy surcharge for each kWh of renewable energy as defined in an Electric Service Agreement, and the Customer shall receive a credit for the rate-class-specific monthly Fuel and Purchased Energy Charge.

SERVICE CONDITIONS

1. A customer must execute an Electric Service Agreement which provides for dedication of renewable resource owned or procured by the Company and dedicated to a specific customer. The Electric Service Agreement must demonstrate benefits to the customer without harming the Company and non-participating customers and must include details of the Dedicated Renewable Resource to provide energy to the customer at the Renewable Resource Rate.
2. If applicable, multiple customers purchasing power from the same Dedicated Renewable Resource may not, in total, exceed 100% of the average annual output of the Dedicated Renewable Resource, as determined by the Company.
3. Energy purchased under this Rider will be considered as 'first through the meter' in deliveries to the customer.

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Manager – Customer Analytics

RIDER FOR VOLUNTARY RENEWABLE ENERGY LARGE CUSTOMERS

4. When applicable, multiple customers purchasing power from the same Dedicated Renewable Resource will purchase and receive energy based on a pro-rata share of the energy produced:

$$\text{(Contracted kWac} \div \text{Total Resource kWac)} \times \text{Resource kWh produced}$$

5. A customer's pro-rata share of the energy purchased from a Dedicated Renewable Resource may not exceed 100% of the average annual usage of the customer's aggregated accounts subject to the contract as determined by the Company. Terms and conditions shall be reflected in the ESA and approved by the Commission.
6. The Company may require the credit of a customer to be established to the Company's satisfaction in sole judgment of the Company.
7. After the term or termination of the Electric Service Agreement, the Company will be assigned and assume all responsibilities associated with the Dedicated Renewable Resource.
8. All Renewable Energy Credits ("RECs") associated with energy generated by Dedicated Renewable Resources shall be assigned to the Company on behalf of the Customer, and the Company shall retire any RECs associated with Dedicated Renewable Resource generation that are tracked in the Midwest Renewable Energy Tracking System program or any similar program established by the Commission under Minnesota Statutes Section 216B.1691, subdivision 4 on behalf of the Customer, unless the Electric Service Agreement describes an alternative treatment of RECs, and shall also be used for compliance with MN Renewable Energy Standard, Solar Energy Standard, and/or the Carbon Free standard under Minnesota Statutes Section 216B.1691, as applicable, and any other eligible state or federal requirements and standards.
9. Service may be limited at the sole discretion of the Company.
10. The Company reserves the right to terminate this program at its sole discretion upon a requisite filing with the Minnesota Public Utilities Commission.

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Approved by: Leah N. Peterson**Leah N. Peterson****Manager – Customer Analytics**

RIDER FOR CAPACITY REVENUE AND EXPENSE ADJUSTMENT

APPLICATION

Applicable to electric service under all Company's Retail Rate Schedules except Competitive Rate Schedules Rate Codes 73 and 79.

CAPACITY REVENUE AND EXPENSE ADJUSTMENT

The Forecasted System Average Capacity Revenue and Expense Adjustment (CREA), that includes bilateral or customer capacity contracts and Planning Reserve Auction results for a period that is equal to or less than three years, for each month shall be the forecasted CREA for the current month divided by the forecasted Kilowatt-Hour Sales. The applicable Forecasted CREA shall be added to customers' monthly bill according to each customer's rate class and CREA Factor.

In addition, subject to Commission approval, there shall be an annual true-up for any amount collected over or under the actual cost of revenue and expense for the twelve months ending May 31 of each year as reported in an annual compliance filing with the Minnesota Public Utilities Commission report to be filed by July 31 following the most recent reporting period. The annual true-up shall be based on a historic twelve-month period, comparing actual costs to the forecasted costs, and shall be applied to the subsequent months. The annual true-up will be effective on billings beginning the first of the month following Commission approval of the true-up, or as ordered by the Commission. In years when the over- or under- recovery amount is small (resulting in a true-up rate rounded to less than 0.001¢), the true-up balance will carry over to the next year's true-up.

The annual true-up rate for each rate class shall be calculated as follows. The over- or under- recovery amount as shown in the current year annual compliance filing will be divided by the forecasted Kilowatt-Hours subject to the Capacity Revenue and Expense Adjustment for the proposed twelve-month recovery period the true-up rate will be in effect and then multiplied by the applicable CREA Factor. This calculation will produce a true-up rate per Kilowatt-Hour (rounded to the nearest 0.001¢) for each rate class that will be applied to Customers' bills in the same manner as the forecasted monthly CRE Charge.

FORECASTED SYSTEM AVERAGE CAPACITY REVENUE AND EXPENSE ADJUSTMENT

The monthly Forecasted Average Capacity Revenue and Expense Adjustment shall be the sum of the following:

- (a) MISO Planning Reserve Auction charges net of revenues for the applicable MISO planning year ending May 31 of each year.
- (b) Bilateral and customer capacity contract charges net of revenues with terms of three years or less for the applicable MISO planning year ending May 31 of each year.

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Manager – Customer Analytics

RIDER FOR CAPACITY REVENUE AND EXPENSE ADJUSTMENT

The Forecasted Kilowatt-Hour Sales shall be Company's total forecasted kilowatt-hour Sales of Electricity, excluding inter-system sales related to economy energy sales and other energy sold on an economic dispatch basis, sales related to the renewable source and community solar garden programs, and solar energy production and purchases to meet the Solar Energy Standard.

CAPACITY REVENUE AND EXPENSE ADJUSTMENT (CREA) FACTORS

A separate CREA Factor shall be applied to calculate the Forecasted CREA Charge for each Rate Class. A Class Cost Factor shall be calculated for each Rate Class. For Residential and Large Light & Power Time-Of-Day (TOD) customers a TOD Factor shall also be calculated for each TOD period. The CREA Factor is the Class Cost Factor multiplied by the corresponding TOD Factor.

<u>Rate Class</u>	<u>Class Cost Factor</u>	<u>TOD Factor</u>	<u>CREA Factor</u>
<u>Residential</u>	<u>1.01868</u>	<u>1.00000</u>	<u>1.01868</u>
<u>Residential On-Peak</u>	<u>1.01868</u>	<u>1.17042</u>	<u>1.19228</u>
<u>Residential Off-Peak</u>	<u>1.01868</u>	<u>1.03330</u>	<u>1.05260</u>
<u>Residential Super Off-Peak</u>	<u>1.01868</u>	<u>0.75930</u>	<u>0.77348</u>
<u>General Service</u>	<u>1.03138</u>	<u>1.00000</u>	<u>1.03138</u>
<u>Large Light & Power</u>	<u>1.00656</u>	<u>1.00000</u>	<u>1.00656</u>
<u>Large Light & Power On-Peak</u>	<u>1.00656</u>	<u>1.17042</u>	<u>1.17809</u>
<u>Large Light & Power Off-Peak</u>	<u>1.00656</u>	<u>1.03330</u>	<u>1.04007</u>
<u>Large Light & Power Super Off-Peak</u>	<u>1.00656</u>	<u>0.75930</u>	<u>0.76428</u>
<u>Large Power</u>	<u>0.99026</u>	<u>1.00000</u>	<u>0.99026</u>
<u>Lighting</u>	<u>0.85420</u>	<u>1.00000</u>	<u>0.85420</u>

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Manager – Customer Analytics

RIDER FOR CAPACITY REVENUE AND EXPENSE ADJUSTMENT2024 FORECASTED and TRUE-UP CREA RATE

<u>Applicable Month</u>	<u>CREA Forecasted Rate (¢/kWh)</u>	<u>CREA True-up Rate (¢/kWh)</u>
<u>January</u>		
<u>February</u>		
<u>March</u>		
<u>April</u>		
<u>May</u>		
<u>June</u>		
<u>July</u>		
<u>August</u>		
<u>September</u>		
<u>October</u>		
<u>November</u>		
<u>December</u>		

A breakdown by month and Rate Class can be found on Minnesota Power's website at <https://www.mnpower.com/CustomerService/YourBill>

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Leah N. Peterson

Manager – Customer Analytics

RESIDENTIAL SERVICE RULES

1. Equipment which is capable of disturbing service to neighboring customers and/or motors operating with phase converters totaling more than 20 horsepower shall be separately metered on the applicable General Service schedule. Equipment capable of disturbing service to neighboring customers may include, but is not limited to, the following: welders, motors not conforming to Company's starting current limits, cooking and heating equipment of a design not approved by the Company.

2. In buildings having two or more apartments (as defined below), each apartment shall be considered a single-family dwelling. For each apartment building or portion of a building used for apartments that is arranged to permit the consumption of electricity by each apartment to be individually metered, Company will install meters to measure the consumption of electricity and will separately bill each individual apartment on the applicable rate schedule. However, where a landlord advises the Company that service applies to a single-metered ~~residential~~ apartment ~~building~~, the billing shall be to the landlord and in accordance with Minn. Stat. 504B.215. ~~In all other cases, The~~ billing shall be computed as though each apartment used an equal portion of the total service and were independently billed. Service shall not be submetered or resold.

3. An apartment is defined as a portion of a building consisting of two or more rooms completely equipped for living purposes. Janitor's quarters shall be ~~classed~~ ~~classified~~ as an apartment.

4. A customer occupying a building or apartment for residential and commercial purposes jointly may combine his residential and commercial use on the applicable General Service schedule but not under the Residential Service schedule.

5. The public portion of apartment buildings, such as lobbies, halls, laundry rooms, boiler rooms, etc., and the power equipment, such as coal stokers, oil burners, air conditioners, elevators, etc., shall be served on the applicable General Service schedule.

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Approved by: ~~Marcia A. Podratz~~ Leah N. Peterson
~~Marcia A. Podratz~~ Leah N. Peterson
~~Director - Rates~~ Manager - Customer Analytics

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

PURPOSE AND CONTENTS

These Service Regulations govern the supplying and taking of electric service. The regulations are designed to provide each Customer the greatest practicable latitude in the use of service consistent with safe, reliable, and affordable service ~~reliable, economical and safe service~~ to all Customers.

These Service Regulations, together with Extension Rules and Rate Schedules, are on file in the Company's various offices, and copies are obtainable by any Customer upon request by telephone, by mail, or www.mnpower.com.

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

SECTION I - DEFINITIONS

The following terms when used in these Service Regulations, in Rate Schedules and in Service Agreements, shall, unless otherwise indicated, have the meanings given below:

1. **Customer:** Any individual(s), partnership, association, firm, public or private corporation or governmental agency having Company's electric service at any specified location.
2. **Company:** Minnesota Power.
3. **Electric Service:** The supplying of electric power and energy, or its availability, irrespective of whether any electric power and energy is actually used. Supplying of service by Company consists of the maintaining by it, at the point of delivery, of approximately the agreed voltage and frequency by means of facilities adequate for carrying Customer's contracted load.
4. **Point of Delivery:** The end of Company's service drop, or the point where Company's wires are joined to Customer's service entrance conductors or apparatus, unless otherwise specified in Customer's Service Agreement.
5. **Customer's Installation:** In general, all wiring, appliances and apparatus of any kind or nature on Customer's side of the point of delivery (except Company's meter installation), useful in connection with Customer's ability to take electric service.
6. **Service Drop:** The wires, owned by Company, connecting Company's distribution mains to Customer's service entrance conductors.
7. **Service Entrance Conductors:** The wires provided by the Customer extending from Customer's main line switch or center at which circuits originate, to the terminal of the Company's service drop.
8. **Month:** An interval of approximately thirty days between successive meter reading dates, except when the calendar month is specified.
9. **Service Agreement:** The agreement or contract between Company and Customer pursuant to which service is supplied and taken.
10. **Notice:** Unless otherwise specified, a written notification delivered personally or mailed by one party to the other at such other party's last known address, the period of notice being computed from the date of such personal delivery or mailing.
11. **Meter:** The meter or meters, together with auxiliary devices, if any, constituting the complete installation needed to measure and report the power and energy supplied to any Customer at a single point of delivery.

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12. **Customer Extension:** Any branch from, or continuation of, an existing line to the point of delivery to Customer, including increases in capacity of any of Company's existing facilities, or the changing of any line to meet the Customer's requirements, and including all transformers, service drops and meters.

SECTION II - SERVICE AGREEMENTS

13. **Form and Execution of Service Agreements:** Each application for service normally is made on Company's standard form of application, which, when properly executed by Customer and Company, becomes binding and along with the applicable Rate Schedules, Rules and Regulations, is termed a Service Agreement. Any Service Agreement referred to herein is subject to amendment or change by Company. Any such amendment or change to a Service Agreement may be subject to acceptance or approval by any regulatory body having jurisdiction thereof and upon acceptance or approval will automatically apply to any executed Service Agreement.

If for any reason an application is not signed by the Customer, the giving of service by the Company and the accepting of such service by all Customers receiving service shall impose the same obligation on each as if a Service Agreement had been executed.

14. **Contract Period of Service Agreements:** The contract period shall be as indicated in the applicable Rate Schedule, unless otherwise provided for in the Service Agreement.

15. **Renewal and Termination of Service Agreements:** Renewals shall be as provided for in the Service Agreement. Unless otherwise provided in the Service Agreement or Rate Schedule, Customers requesting termination of service through a physical disconnect and removal of Company owned equipment must fill out Form 6032 and give Company at least 7 days notice may terminate service at any time by notifying Company not less than three days prior to the date termination is desired. Customer will be held responsible for all service supplied to vacated premises until such notice has been received by Company. Notification may be made by writing, by telephone, e-mail through the MyAccount tool, or by visiting the Company's website at www.mnpower.com.

When the contract period of a Service Agreement is extended, the demand previously established by Customer is considered as having been established under the extended contract period.

When a new Service Agreement is entered into, the demand previously established by Customer is considered as having been established under the contract period of the new Service Agreement except that, when the contract demand under the new Service Agreement is less than 60% of the highest actual demand established in the previous contract year, the Company will waive the above requirement.

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

16. Company's Right to Cancel Service Agreement or to Suspend Service: Company, in addition to all other legal remedies, may terminate the Service Agreement, or suspend delivery of service, for any default or breach of the Service Agreement by the Customer, but no such termination or suspension will be made by Company without five (5) days written notice, excluding Sundays and legal holidays, to Customer, stating in what particular the Service Agreement has been violated, except in cases of unlawful or unauthorized use of service by Customer, or dangerous leakage or short circuit on Customer's side of the point of delivery, or in case of utilization by Customer of service in such manner as to cause danger to persons or property. Failure of Company at any time to either suspend delivery of service or to terminate the Service Agreement, or to resort to any other legal remedy, or its adoption of either one or the other of such alternatives, shall not affect Company's right to resort to any of such remedies for the same or any future default or breach by Customer.

17. Successors and Assigns: Service Agreements inure to the benefit of and are binding upon the respective heirs, legal representatives, successors and assigns of the parties thereto; but no assignment by Customer shall be binding upon Company until accepted in writing by the latter.

SECTION III - SUPPLY AND TAKING OF SERVICE

18. Supplying of Service: Service is supplied only under and pursuant to these Service Regulations and the applicable Rate Schedule, Riders, and Regulatory Rules. Service is supplied under a given Rate Schedule only at such points of delivery as are adjacent to facilities of Company adequate and suitable, as to capacity and voltage, for the service desired.

Service will be subject to disconnection and deposit requirements as provided by rules of the Minnesota Public Utilities Commission and other applicable law, if, at the time of application for service, the Customer is indebted to the Company for service previously supplied at the same or another address.

19. Disconnection of Service:

A. With Notice - Service may be disconnected with notice for any reason under Minn. Rules Part 7820.1000 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

B. Without Notice - Service may be disconnected without notice for any reason under Minn. Rules Part 7820.1100 or as may otherwise be provided in Company's Service Regulations, Service Schedules or Service Agreements.

20. Reconnection of Service: Company shall reconnect service following disconnection for non-payment:

- After all past due accounts, deposits and reconnection fees, where applicable, shall have been paid or

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- Under a payment agreement for all past due accounts, deposits and reconnection fees, where applicable. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected.
- A. The Service Reconnection Fee shall be as follows:
 - i. \$20.00 between the hours of 8:00 AM and 4:30 PM Monday through Friday.
 - ii. \$100.00 after 4:30 PM, before 8:00 AM and on Saturdays, Sundays and legal holidays.
- B. Where service has been disconnected under Minn. Rules Part 7820.1100.B., a reconnection fee will not be required.
- C. Following disconnection under Minn. Rules 7820.1100.A., reconnection will occur only after Company has received payment from Customer of the following:
 - i. Power and energy not recorded on the meter at the appropriate rate, the amount of which may be estimated by Company based on the best available data.
 - ii. All expenses incurred by Company due to any such unauthorized act or acts.

21. Service Relock Penalty:

- A. Company shall assess a Service Relock Penalty of \$100.00 where the Company has previously disconnected service and is required to subsequently return to relock or disconnect the service after it was connected by a Customer without Company authorization.
- B. Company shall assess a penalty for all expenses incurred if additional disconnection of service is required at Customer premises.
- C. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

22. Continuity of Service: Company will endeavor to provide continuous service but does not guarantee a constant supply of electric energy and shall not be liable to Customer for damages occasioned by interruption, except as provided by law. The Company shall not be liable for any loss of profits, special, or consequential damages resulting from the use of service or any interruption or disturbance of service.

In the event of power shortage any curtailment among Customers shall be made as nearly as practical pro rata without liability on the part of Company to any Customer affected.

If any part of service furnished by Company is employed for purpose of pumping water, Company assumes no obligation to maintain an adequate supply for fire protection, or any other purpose,

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whatsoever, and such use shall not subject Company to any liability to any party for damages to person or property due to failure of water supply resulting from an interruption or deficiency of electric service from whatsoever cause the same may arise.

23. Suspension of Service for Repairs and Changes: When necessary to make repairs to or changes in its lines or system, Company may, without incurring any liability therefore, suspend service for such periods as may be necessary, and in such manner as to minimize inconvenience to Customer.

24. Use of Service: Service is for Customer's use only. Company permits redistribution and submetering only where allowed by law. The electric service equipment and associated building wiring of buildings shall be arranged by the owner to permit individual metering of the electrical consumption of each building and occupancy unit to comply with Minn. Stat. 504B.161 and any law amendatory thereto. If desired by the owner, the Company will install and maintain necessary individual Company meters to measure consumption and render bills on the applicable Rate Schedules to each Customer and separately occupied building and occupancy unit.

In no case may Customer, except with the written consent of Company, extend or connect an installation to lines across or under a street, alley, lane, court or avenue or other public or private space in order to obtain service for adjacent property through one meter even though such adjacent property be owned by Customer. Such consent may be given when such adjacent properties are operated as one integral unit under the same name and for carrying on parts of the same business. In case of unauthorized remetering, sale or extension of service to another person, Company, after five (5) days written notice excluding Sundays and legal holidays, may discontinue the supplying of service to Customer until such unauthorized act is discontinued and full payment is made for all service supplied or used, billed on proper classification and Rate Schedule, and reimbursement in full made to Company for all extra expenses incurred, including expenses for clerical work, testing and inspections.

25. Customer's Responsibility: Customer assumes all responsibility on Customer's side of the point of delivery for the service supplied or taken, as well as for the electrical installation, appliances and apparatus used in connection therewith, and shall save Company harmless from and against all claims for injury or damage to persons or property occasioned by or in any way resulting from such service or the use thereof on Customer's side of the point of delivery.

26. Right-of-Way: Customer shall, without compensation, make or procure satisfactory conveyance to Company of right-of-way for Company's lines necessary and incidental to the furnishing of service to Customer and for continuing or extending said lines over, under, across or through the property owned or controlled by Customer in a manner deemed appropriate by the Company (including facility maintenance and vegetation management rights).

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ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

27. **Access to Premises:** Company personnel may enter Customer's premises only as authorized by applicable law and regulations. Failure of Customer to provide Company reasonable access may result in disconnection of service under Minn. Rules Part 7820.1000(E).

28. **Location of Point of Attachment:** Customer's Point of Attachment is to be located at a point readily accessible to Company's distribution mains. Customer shall install and maintain a point of attachment for Company's service drop. Said point of attachment shall be of sufficient mechanical strength to support the wind and ice loaded weight of the service drop and shall be located as determined by the Company.

SECTION IV - CUSTOMER'S INSTALLATION

29. **Nature and Use of Installation:** All of Customer's wires, apparatus and equipment shall be selected with the view to obtaining safety, good efficiency, good voltage regulation and the highest practicable power factor and shall be installed in accordance with standard practices. Customer shall install and maintain, on Customer's side of point of delivery, suitable protective equipment as may be required by the Company for the protection of its service to other customers and may not employ or utilize any equipment, appliance or device so as to affect adversely Company's service to Customer or to others. The Company's failure to require such equipment shall not operate to relieve Customer from the obligation to utilize and comply with standard practices. Company may require auto starters or other suitable starting devices for motors above 5 horsepower. When polyphase service is supplied by Company, Customer shall control the use thereof so that the load at the point of delivery will be maintained in reasonable electrical balance between the phases.

Installations of neon, fluorescent, mercury vapor lamps or tubes, or other types of gaseous tube lamps, or other devices having low power factor characteristics, should be equipped with corrective apparatus to increase the power factor of each unit or separately controlled group of units to not less than approximately 90% lagging.

30. **Inspection by Company:** Company retains the right, but does not assume the duty, to inspect Customer's installation at any time and will refuse to commence or to continue service whenever it does not consider such installation to be in good operating condition, but Company does not in any event assume any responsibility whatever in connection with such matters.

31. **Changes in Installations:** As Company's service drops, transformers, meters, and other facilities used in supplying service to Customer have a definite limited capacity, Customer shall give notice to Company, and obtain Company's consent, before making any material changes or increases in Customer's installation. Company as promptly as possible after receipt of such notice will give its approval to the proposed change or increase, or will advise Customer upon what conditions service can be supplied for such change or increase. Failure to secure Company's approval shall make Customer liable for any damage to Company's facilities.

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SECTION V - COMPANY'S INSTALLATION

32. Installation and Maintenance: Except as otherwise provided in these Service Regulations, in Service Agreements or Rate Schedules, Company will install and maintain its lines and equipment on its side of the point of delivery, but shall not be required to install or maintain any lines or equipment, except meters, on Customer's side of the point of delivery. Only Company's agents are authorized to connect Company's service drop to Customer's service entrance conductors and to connect Company's meters.

A. Electrical Permit: The Company is prohibited from connecting its service drop to Customer's service entrance conductors until permitted by the governmental authority having jurisdiction.

B. Standard Connection: The ordinary method of connection between Company's distribution mains and Customer's service entrance conductors will be by overhead wires. If Customer desires to have connection made in any other manner, special arrangements will be made between Customer and Company by which the connection will be made and maintained at Customer's expense.

C. Suitable Space: The Customer shall provide at no cost to Company a suitable room or space for Company's transformers and equipment specifically used in providing service to Customer when such room or space is deemed necessary by Company.

33. Protection by Customer: Customer shall protect Company's wiring and apparatus on Customer's premises and shall permit no one except Company's agents or persons authorized by law to inspect or handle same. In the event of any loss or damage to such property of Company or other person caused by or arising out of carelessness, neglect or misuse by Customer or other unauthorized persons, the cost of making good such loss or repairing such damage shall be paid by Customer.

Company shall not be responsible to Customer or any other party because of any damage resulting from such installations which are not readily subject to inspection from the ground and the exterior of the premises, or from the meter location, unless Customer shall have notified Company of a condition which, in the reasonable opinion of the Customer, requires attention and the Company shall have had a reasonable time within which to inspect and, if necessary, repair the same.

34. Customer Extensions: The Company, at its own expense, makes extensions where the revenue therefrom is sufficient, in Company's opinion, to justify the necessary expenditure.

Where the Company cannot be assured that the business offered is of sufficient duration, where unusual expenditures are necessary to supply service because of location, size or character of installation, or where area requirements of regulatory bodies may control, the Customer or Customers shall make arrangements satisfactory to Company dependent upon the particular conditions of each situation.

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35. **Alteration of Facilities:** Company will, at its discretion, alter, relocate, convert to underground, or remove Company's facilities as may be requested in writing by Customer. Customer shall pay Company for all costs, except as limited below, associated with such alteration, relocation, conversion to underground, or removal including any new facilities required to provide service after the alteration, relocation, conversion, or removal.

Customers requesting the alteration, relocation, conversion, or removal shall pay the estimated cost for the change, less salvage, of the facilities required to effect such change prior to Company committing funds for the work. Where the actual cost is different from the estimated cost upon which the advance payment was based, as determined upon completion of the requested alteration, relocation, conversion, or removal, Company will refund any excess payment made by Customer or render a bill for any additional amount due. ~~However, where Company's estimated cost is less than \$5,000.00, and actual cost exceeds such estimate, the additional amount due by Customer shall not exceed 15 percent of the estimate, regardless of the amount of actual cost.~~

SECTION VI - METERING

36. **Installation:** Company shall furnish and install the necessary meter or meters, and Customer shall provide and maintain a location, free of expense and satisfactory to Company, all in accordance with Company's Metering Standards.

37. **Evidence of Consumption:** Unless proven to be inaccurate, the registration of Company's meter shall be accepted and received at all times and places as prima facie evidence of the amount of power and energy taken by Customer.

38. **Tests:** Company tests its meters and maintains their accuracy of registration in accordance with good practice. On request of Customer, Company will make a special test which will be done at the expense of the Company. If the Customer requests another test before the expiration of a twelve-month period, the Customer shall bear the cost of the test if the meter is found to be in error by less than 2%, fast or slow. The average registration accuracy of a meter is taken as the mean of full load (100% of rated load) accuracy, and light load (5-10% of rated load) accuracy. At Company's discretion, tests may be made under average load conditions.

SECTION VII - PARALLEL GENERATION

39. **Design:** Customer's electric generating equipment shall be designed (1) to operate in synchronization with Company's system and (2) to automatically disconnect the facility from Company's system in the event Company's system becomes de-energized unless by mutual agreement between the Customer and Company. All synchronizing and protective devices to accomplish this mode of operation shall be provided and maintained by Customer.

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40. **Disconnection:** Customer shall provide and maintain a manual, lockable disconnect switch providing a visible open and capable of isolating the Customer's generator from the Company's electrical system. This disconnect switch shall be readily accessible to Company personnel at all times, shall include a provision for padlocking it in the open position, and shall meet all other reasonable requirements established by Company.

41. **Customer Responsibility:** Customer shall pay for the cost of rebuilding and/or modifying Company facilities to provide adequate capacity for the parallel generation system and adequate protection for the Company's electrical system.

Customer shall be subject to the State of Minnesota Distributed Energy Resources Interconnection Process and Minnesota Distributed Energy Resource Technical Interconnection and Interoperability Requirements or the most recent version of Minnesota's interconnection standards. Copies of such standards shall be made available to Customer upon request and are available at www.mnpower.com.

SECTION VIII - BILLING

42. **Billing Periods:** Bills ordinarily are rendered regularly at monthly intervals, but may be rendered more or less frequently at Company's option. Non-receipt of bills by Customer does not release or diminish the obligation of Customer with respect to payment thereof.

43. **Separate Billing for Each Point of Delivery:** At each point of delivery the use of service is metered separately for each Customer served. Whenever for any reason Company furnishes two or more meter installations for a single Customer, or supplies service under a Rate Schedule which does not require a meter, each point of metering and/or point of delivery where no meter is required is considered as a separate service. A separate Service Agreement is required, and bills are separately calculated, for each such separate service, except where Company may, under special circumstances, waive this requirement.

44. **Adjustment for Inaccurate Meter Registration:** Meter too fast or too slow: In the event that any routine or special test of a Company meter discloses its average accuracy of registration to be in error by more than 2%, fast or slow, Company will refund the overcharge for a fast meter or charge for electricity consumed, but not included in the bills previously rendered for a slow meter. The refund or charge for both fast and slow meters will be based on corrected meter readings for a period equal to one-half the time elapsed since the last previous test but not to exceed six (6) months, unless it can be established that the error was due to some cause, the date of which can be fixed with reasonable certainty, in which case the refund or charge will be computed to that date, but in no event for a period longer than one (1) year.

Whenever any bill or bills have been adjusted or corrected as provided above, the Company will refund to existing Customer any amount due when the amount due exceeds one (\$1.00) dollar or to previous Customer any amount due when the amount due exceeds two (\$2.00) dollars or

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Company will bill Customer for any amount owed when the amount owed exceeds ten (\$10.00) dollars, as the case may be.

Meter fails to register or registers intermittently: When the average error cannot be determined by test because the meter is not found to register or is found to register intermittently, the Company may charge for an estimated amount of electricity used, which shall be calculated by averaging the amounts registered over corresponding periods in previous years or in the absence of such information, over similar periods of known accurate measurement preceding or subsequent thereto, but in no event shall such charge be for a period longer than one year.

If a Customer has called to the Company's attention doubts as to the meter's accuracy and the Company has failed within a reasonable time to check it, there shall be no back billing for the period between the date of the Customer's notification and the date the meter was checked.

45. Late Payment Charge: Company shall assess a Late Payment Charge of 1.5% per monthly billing period, on that portion of a retail Customer's account representing charges for Company service(s) past due, if the unpaid balance exceeds \$10.00. All late payments received will be credited against the oldest outstanding account balance before the application of any Late Payment Charge. The unpaid Company account balance for a Customer under the Budget Billing Plan or another Company approved payment plan shall mean that the Company budget arrears balance and not the accumulated actual Company balance will be subject to a Late Payment Charge. No Late Payment Charge will be charged on the portion of the Company balance in dispute while dispute procedures are underway. A Late Payment Charge may be retroactively charged on the settled amount after dispute procedures are completed. At Company's discretion, any Late Payment Charge, or portion thereof, may be waived provided such waiver is consistent with the Minnesota Public Utilities Act.

A. Residential Customer: A Late Payment Charge shall be added to any Company account for which payment is not received and credited by Company within fifteen (15) days from the current billing date, plus ten (10) days of grace period, or a total of twenty-five (25) days. Residential customer who qualifies for assistance under the Low Income Home Energy Assistance Program (LIHEAP) may request waiver of the Late Payment Charge on the "current bill" portion of each monthly bill. Self-qualification using LIHEAP income guidelines will be permitted for Senior Citizens at age 62 or older. Efforts will be made by Company to work with local governmental agencies to pre-qualify Customers where administratively feasible. Customer accounts must be re-qualified annually.

B. Nonresidential Customer: A Late Payment Charge shall be added to any Nonresidential Customer account for which bill payment is not received and credited by Company within fifteen (15) days from the current billing date.

46. Delinquent Bills: Bills become delinquent if not paid on or before the past due date as shown on bill and service may be discontinued upon five (5) days written notice, excluding Sundays and legal holidays, to Customer after becoming delinquent. During the Cold Weather Rule months, October 1 through April 30, service may be disconnected only as provided in section

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60 and Minnesota Statutes, section 216B.096. For residential customers, such written notice of disconnection shall specify a disconnection date not earlier than the third working day after the next scheduled billing date.

47. Unlawful Use of Service: In any case of tampering with meter installation or interfering with the proper functioning thereof or any other unlawful use or diversion of service by any person, or evidence of any such tampering, interfering, unlawful use or service diversion, Customer is liable to immediate discontinuance of service, without notice, and to prosecution under applicable laws, and Company shall be entitled to collect from Customer at the appropriate rate for all power and energy not recorded on the meter by reason of such tampering, interfering, or other unlawful use or service diversion (the amount of which may be estimated by Company from the best available data), and also for all expenses incurred by the Company on account of such unauthorized act or acts.

48. Charge for Restoring Service: If service to Customer is discontinued by Company for valid cause, then before service is restored, Customer shall pay Company all permitted costs of discontinuing and restoring service. There will be no charge for reconnection when service has been discontinued in the event of a condition determined to be hazardous to Customer, to other Customers of Company, to Company's equipment, or to the public.

If Customer requests that service be discontinued and subsequently requests restoration of service at same premises within twelve (12) months of discontinuance, the charge for restoring service will be the sum of minimum bills during the elapsed period but not less than all costs of discontinuing and restoring service.

49. Selection of Schedule: The Company's Rate Schedules are designed for service supplied to Customer on a continuous annual basis. Customer may elect to take service under any of the Rate Schedules applicable to such service. Company will advise Customer of the Rate Schedules which, in its judgment, are best adapted to Customer's needs on an annual basis, but such advice must be based upon Customer's statements as to Customer's installation and requirements for service and Company assumes no responsibility for the selection of the Rate Schedule made by Customer. If Customer changes selection of a Rate Schedule, Customer may not go back to the previous Rate Schedule for a period of twelve (12) months; provided, however, that a Large Light and Power Customer whose normal monthly firm demand is below 50,000 kW shall be billed on the Large Power Service Schedule in months in which its measured demand, as adjusted for power factor, exceeds 50,000 kW, and shall go back to the Large Light and Power Service Schedule when its demand falls below 50,000 kW. Rules applicable to specific Rate Schedules shall apply when Customer desires service on other than a continuous annual basis, or the term of service provision of the Rate Schedule is greater than one (1) year.

If, for any cause a Service Agreement is entered into in which is specified a Rate Schedule not applicable to the class of service taken, on discovery of the error all bills rendered during the preceding twelve (12) months will be recalculated in accordance with the properly applicable Rate

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Schedule and Company will refund to existing Customer any amount due, when the amount due exceeds one (\$1.00) dollar or to previous Customer any amount due, when the amount due exceeds two (\$2.00) dollars, or Company will bill Customer for any amount owed, when the amount owed exceeds ten (\$10.00) dollars, as the case may be. If the amount due Company is not paid within ten (10) days from presentation of bill, or Customer does not agree to payment over a reasonable period of time, or Customer fails to sign a new Service Agreement, Company may, after five (5) days written notice excluding Sundays and legal holidays, disconnect service.

50. Proration of Bills: Bills for energy used during a billing period that is longer or shorter than the normal billing period by more than five (5) days shall be prorated on a daily basis, but no billing will be made for three (3) or less days when no energy is used. However, in no event will the total length of service between initial and final service be taken as less than one (1) month. No bill will be prorated for change in operating level within the billing period.

51. Company Billing Errors: When a Customer has been overcharged or undercharged as a result of incorrect reading of the meter, incorrect application of rate schedule, incorrect connection of the meter, application of an incorrect multiplier or constant or other similar reasons, the amount of the overcharge shall be refunded to the Customer or the amount of the undercharge may be billed to the Customer as detailed in Minnesota Administrative Rules 7820.3800 subparts 2 through 4.

A. Remedy for Overcharge: If a Customer was overcharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, plus interest up to a maximum of three years from the date of discovery. Interest will be calculated as prescribed by Minnesota Statutes, section 325E.02(b). If the recalculated amount indicates that more than \$1.00 is due an existing Customer or \$2.00 is due a person no longer a Customer of the Company, the full amount of the calculated difference between the amount paid and the recalculated amount shall be refunded to the Customer.

B. Remedy for Undercharge: If a Customer was undercharged, the Company shall calculate the difference between the amount collected for service rendered and the amount the Company should have collected for service rendered, for the period beginning one year before the date of discovery. If the recalculated amount due the Company exceeds \$10.00, the Company may bill the Customer for the amount due. The Company must not bill any undercharge incurred after the date of a Customer inquiry or complaint if the Company failed to begin investigating the matter within a reasonable time and the inquiry or complaint ultimately resulted in the discovery of the undercharge.

C. Exception if Error Date Known: If the date the error occurred can be fixed with reasonable certainty, the remedy shall be calculated on the basis of payments for service rendered after that date, but in no event for a period beginning more than three years before the discovery of an overcharge or one year before the discovery of an undercharge.

SECTION IX - DEPOSITS AND GUARANTEES

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52. **When Required:** Company may require Customer to make a deposit or guarantee satisfactory to Company to secure the payment of bills as they become due. Specific conditions requiring deposits or guarantees are identified in Regulation 54. The amount of such deposit shall not exceed twice the average monthly bill of Customer as estimated by Company from Customer's statement in his or her application or as thereafter ascertained.

53. **When Refunded:** The deposit shall be refunded to Customer after twelve (12) consecutive months of prompt payment of all Company bills. Company may, at its option, refund the deposit by direct payment or as a credit on the bill. Upon termination of service, the deposit with accrued interest shall be credited to Customer's final bill and the balance, if any, shall be returned within forty-five (45) days to Customer with a written receipt as required under Minn. Stat. 325E.02(b).

54. **Interest on Deposits:** Interest shall be paid annually on all deposits at the rate specified by Minn. Stat. 325E.02(b) or other applicable laws of the State of Minnesota and will be applied against the electric service bill. Any unpaid interest at time of final settlement of Customer's accounts will be credited to Customer's accounts.

55. **Conditions Requiring a Deposit or Guarantee:** Company may require a deposit or guarantee of payment as condition of obtaining new service or continuing existing service under Minn. Rules Part 7820.4300, 7820.4400 or as may otherwise be provided below.

A. Customer has outstanding a prior utility service account with another electric or gas utility which at the time of request for service remains unpaid and not in dispute.

B. Information requested under Minn. Rules Part 7820.4300 or 7820.4400 is not provided within twenty (20) days of the request for service (except where Customer has sought but not yet received credit information from a prior utility).

C. Information provided pursuant to Minn. Rules Part 7820.4300 or 7820.4400 is determined to be false or erroneous.

56. **Conditional Service Prior to Establishment of Credit:** Conditional service shall be provided expeditiously upon receipt of an application for service, and for up to twenty (20) days until credit has been satisfactorily established. Conditional service may be disconnected immediately without notice if required information or a required deposit or guarantee has not been received twenty (20) days after Company's request.

SECTION X – COLD WEATHER RULE

57. **Applicability:** This section applies only to residential customers of the Company.

58. **Definitions:**

A. The terms used in this section have the meanings given them in Minnesota Statute, 216B.096.

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- B. "Cold weather period" means the period from October 1 through April 30 of the following year.
- C. "Customer" means a residential customer of the Company.
- D. "Disconnection" means the involuntary loss of Company heating service as a result of a physical act by the Company to discontinue service. Disconnection includes installation of a service or load limiter or any device that limits or interrupts Company service in any way.
- E. "Household income" means the combined income, as defined in Minnesota Statutes 290A.03, subdivision 3, of all residents of the Customer's household, computed on an annual basis. Household income does not include any amount received for energy assistance.
- F. "Reasonably timely payment" means payment within five working days of agreed-upon due dates.
- G. "Reconnection" means the restoration of Company heating service after it has been disconnected.
- H. "Summary of rights and responsibilities" means a Commission-approved notice that contains, at a minimum, the following:
1. an explanation of the provisions of subdivision 5;
 2. an explanation of no-cost and low-cost methods to reduce the consumption of energy;
 3. a third-party notice;
 4. ways to avoid disconnection;
 5. information regarding payment agreements;
 6. an explanation of the Customer's right to appeal a determination of income by the Company and the right to appeal if the Company and the Customer cannot arrive at a mutually acceptable payment agreement, and a list of names and telephone numbers for county and local energy assistance, and weatherization providers in each county served by the Company.
- I. "Third-party notice" means a commission-approved notice containing, at a minimum, the following information:
1. a statement that the Company will send a copy of any future notice of proposed disconnection of Company heating service to a third party designated by the residential customer;
 2. instructions on how to request this service; and

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3. a statement that the residential customer should contact the person the Customer intends to designate as the third-party's name.

J. "Company" means Minnesota Power.

K. "Company heating service" means natural gas or electricity used as a primary heating source, including electricity service necessary to operate gas heating equipment, for the Customer's primary residence.

L. "Working days" means Mondays through Fridays, excluding legal holidays. The day of receipt of a personally served notice and the day of mailing a notice shall not be counted in calculating working days.

59. **Company Obligations Before Cold Weather Period:** Each year, between August 15 and October 1, the Company must provide all Customers, personally or by first class mail, a summary of rights and responsibilities. The summary must also be provided to all new residential customers when service is initiated.

60. **Notice Before Disconnection During Cold Weather Period:** Before disconnecting Company heating service during the cold weather period, the Company must provide, personally or by first class mail, a commission-approved notice to a Customer, in easy-to-understand language, that contains, at a minimum, the date of the scheduled disconnection, the amount due, and a summary of right and responsibilities.

61. **Cold Weather Rule:**

A. During the cold weather period, the Company may not disconnect and must reconnect Company heating service of a Customer whose household income is at or below 50 percent of the state median income if the Customer enters into and makes reasonably timely payments under a mutually acceptable payment agreement with the Company that is based on the financial resources and circumstances of the household; provided that, the Company may not require a Customer to pay more than ten percent of the household income toward current and past Company bills for Company heating service.

B. The Company may accept more than ten percent of the household income as the payment arrangement amount if agreed to by the Customer

C. The Customer or a designated third party may request a modification of the terms of a payment agreement previously entered into if the Customer's financial circumstances have changed or the Customer is unable to make reasonably timely payments.

D. The payment agreement terminates at the expiration of the cold weather period unless a longer period is mutually agreed to by the Customer and the Company

E. The Company shall use reasonable efforts to restore service within 24 hours of an accepted payment agreement, taking into consideration Customer availability.

62. **Verification of Income:**

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- A. In verifying a Customer's household income, the Company may:
1. accept the signed statement of a Customer that the Customer is income eligible;
 2. obtain income verification from a local energy assistance provider or a government agency;
 3. consider one or more of the following:
 - i. the most recent income tax return filed by members of the Customer's household;
 - ii. for each employed member of the Customer's household, paycheck stubs for the last two months or a written statement from the employer reporting wages earned during the preceding two months;
 - iii. documentation that the Customer receives a pension from the Department of Human Services, the Social Security Administration, the Veteran's Administration, or other pension provider; a letter showing the Customer's dismissal from a job or other documentation of unemployment; or
 - iv. other documentation that supports the Customer's declaration of income eligibility.

B. A Customer who receives energy assistance benefits under any federal, state or county government programs in which eligibility is defined as household income at or below 50 percent of state median income is deemed to be automatically eligible for protection under this section and no other verification of income may be required.

63. Prohibitions and Requirements:

- A. Section 63 applies during the cold weather period.
- B. The Company may not charge a deposit or delinquency charge to a Customer who entered into a payment agreement or a Customer who has appealed to the Commission under Minnesota Statutes 216B.096 subdivision 8.
- C. The Company may not disconnect service during the following periods:
1. during the pendency of any appeal under Minnesota Statutes 216B.096 subdivision 8;
 2. earlier than ten working days after the Company has deposited in first class mail, or seven working days after the Company has personally served, the notice required under Minnesota Statutes 216B.096 subdivision 4 to a Customer in an occupied dwelling;
 3. earlier than ten working days after the Company has deposited in first class mail the notice required under Minnesota Statutes 216B.096 subdivision 4 to the recorded billing address of the Customer, if the Company has reasonably determined from an on-site inspection that the dwelling is unoccupied;

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4. on a Friday, unless the Company makes personal contact with and offers a payment agreement consistent with this section to the Customer;
5. on a Saturday, Sunday, holiday, or the day before the holiday;
6. when Company offices are closed;
7. when no Company personnel are available to resolve disputes, enter into payment agreements, accept payments, and reconnect service, or;
8. when Commission offices are closed.

D. The Company may not discontinue service until the Company investigates whether the dwelling is actually occupied. At a minimum, the investigation must include one visit by the Company to the dwelling during normal working hours. If no contact is made and there is reason to believe that the dwelling is occupied, the Company must attempt a second contact during non-business hours. If personal contact is made, the Company representative must provide notice required under Minnesota Statutes 216B.096 subdivision 4 and, if the Company representative is not authorized to enter into a payment agreement, the telephone number the Customer can call to establish a payment agreement.

E. The Company must reconnect Company service if, following disconnection, the dwelling is found to be occupied and the Customer agrees to enter into a payment agreement or appeals to the Commission because the Customer and the Company are unable to agree on a payment agreement.

64. Disputes, Customer Appeals:

A. The Company must provide the Customer and any designated third party with a Commission-approved written notice of the right to appeal:

1. the Company determination that the Customer's household income is more than 50 percent of state median household income; or
2. when the Company and Customer are unable to agree on the establishment or modification of a payment agreement.

B. A Customer's appeal must be filed with the Commission no later seven working days after the Customer's receipt of a personally served appeal notice, or within ten working days after the Company has deposited a first class mail appeal notice.

C. The Commission must determine all Customer appeals on an informal basis, within 20 working days of receipt of a Customer's written appeal. In making its determination, the Commission must consider one or more of the factors in Minnesota Statutes 216B.096 subdivision 6.

D. Notwithstanding any other law, following an appeals decision adverse to the Customer, the Company may not disconnect Company heating service for seven working days after the Company has personally served a disconnection notice, or for ten working days after the Company has deposited a first class mail notice. The notice must contain, in easy-to-understand language, the date on or after which disconnection will occur, the reason for disconnection, and ways to avoid disconnection.

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65. **Customers Above 50 Percent of State Median Income:** During the cold weather period, a Customer whose household income is above 50 percent of state median income:

A. has the right to a payment agreement that takes into consideration the Customer's financial circumstances and any other extenuating circumstances of the household; and

B. may not be disconnected and must be reconnected if the Customer makes timely payments under a payment agreement accepted by the Company.

SECTION XI – RESIDENTIAL CUSTOMER PROTECTIONS

66. **Applicability:** The provisions of this section apply to residential customers of the Company

67. **Budget Billing Plans:** The Company shall offer a Customer a budget billing plan for payment of charges for service, including adequate notice to Customer prior to changing budget payment amounts.

68. **Payment Agreements:** In compliance with Minnesota Statute 216B.098, the Company shall offer a payment agreement for the payment of arrears for past due customers that have not yet been disconnected, or to customers disconnected during non-Cold Weather Rule months. During Cold Weather Rule months, Cold Weather Rule provisions will apply. Payment agreements must consider a Customer's financial circumstances and any extenuating circumstances of the household. No additional service deposit may be charged as a consideration to reconnect or continue service to a Customer who has entered and is reasonably on time under an accepted payment agreement. If a Customer has a broken payment agreement immediately preceding disconnection or has a history of repeatedly breaking payment agreements (two or more times in a twelve month period), a payment agreement may not be offered to be reconnected. Under these circumstances, to be reconnected, all past due accounts, deposits and reconnection fees, where applicable, shall have been paid.

69. **Undercharges:**

A. In compliance with Minnesota Statutes 216B.098, the Company shall offer a payment agreement to Customers who have been undercharged if no culpable conduct by the Customer or resident of the Customer's household caused the undercharge. The agreement must cover a period equal to the time over which the undercharge occurred or a different time period that is mutually agreeable to the Customer and the Company, except that the duration of a payment agreement offered by the Company to a Customer whose household income is at or below 50 percent of state median household income must consider the financial circumstances of the Customer's household.

B. No interest or delinquency fee may be charged as part of an undercharge agreement under this subdivision.

C. If a Customer inquiry or complaint results in the Company's discovery of the undercharge, the Company may bill for the undercharges incurred after the date of the inquiry or

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

complaint only if the Company began investigating the inquiry or complaint within a reasonable time after it was made.

70. **Medically Necessary Equipment:** The Company shall reconnect or continue service to a Customer's residence where a medical emergency exists or where medical equipment requiring electricity necessary to sustain life is in use, provided that the Company receives from a medical doctor written certification, or initial certification by telephone and written certification within five business days, that failure to reconnect or continue service will impair or threaten the health or safety of a resident of the Customer's household. The Customer must enter into a payment agreement.

71. **Commission Authority:** In addition to any other authority, the Commission has the authority to resolve Customer complaints against the Company, whether or not the complaint involves a violation of this Chapter 216B of Minnesota Statutes. The Commission may delegate this authority to Commission staff as it deems appropriate.

SECTION XII - MISCELLANEOUS REGULATIONS

72. **Conflicts:** In case of conflict between any provision of these approved Service Regulations, Customer's Service Agreement or a Rate Schedule, the provision of the Service Agreement takes precedence, followed by the provision of the Rate Schedule. The Customer's Service Agreement will identify all such conflicts with the Service Regulations or Rate Schedule.

73. **Franchise Limitations:** All Service Agreements are subject to existing franchise limitations.

74. **Franchise Fees Notification:** The Company will notify the Minnesota Public Utilities Commission of any new, renewed, expired, or changed fee, authorized by Minn. Stat. § 216B.36 to raise revenue, at least 60 days prior to its implementation. If the Company receives less than 60 days' notice of a repealed or reduced fee from a city, the Company will notify the Minnesota Public Utilities Commission within 10 business days of receiving notice. Notification to the Minnesota Public Utilities Commission will include a copy of the relevant franchise fee ordinance, or other operative document authorizing imposition of, or change in, the fee.

75. **Franchise Fees Customer Notification:** The following language will be included with the first customer bills on which a new or amended franchise fee is collected:

The City of _____ granted Minnesota Power a franchise to operate within the City limits. An electric franchise fee of (____% OF GROSS REVENUES or \$_____ PER METER or \$_____ PER KWH) will be imposed on customers effective MM/DD/YYYY. The line item appears on your bills as "_____ Franchise Fee." Minnesota Power remits 100% of this fee to the City of _____.

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Leah N. Peterson
Manager – Customer Analytics

ELECTRIC SERVICE REGULATIONS OF MINNESOTA POWER

76. **Regulation and Jurisdiction:** Electric service shall be available from Company at the rates and under the terms and conditions set forth in the currently applicable Rate Schedule or other superseding Rate Schedules in effect from time to time. All the rates and regulations referred to herein are subject to amendment and change by Company. Any such amendments or changes may be subject to acceptance or approval by any regulatory body having jurisdiction thereof.

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Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

I. GENERAL

The following rules shall govern the extension of Company's electric transmission/distribution lines and service connections in all areas served by Company to all classes of retail Customers requiring Company's standard single or three phase electric transmission/distribution service.

The standard type of extension shall be the most feasible and economical as determined by the Company and shall be constructed in accordance with Company's Distribution Construction Standards. When conditions require extensions from or connections to lines of voltages other than the standard voltage or where line construction other than Company's standard construction is required, Company reserves the right to make adjustments to these rules for such non-standard extensions such that adequate revenues are provided to fund the extension cost for a single point of delivery. The Company's standard extension does not include a second service point.

Except when meter pedestals for underground service have been installed, all facilities installed by Company on either side of the service point and not expressly sold and conveyed to Customers by written agreement shall at all times remain the sole property of Company, regardless of any Contributions in Aid of Construction paid by Customers. When meter pedestals have been installed by Company, Customer shall be responsible for installing and will remain the sole property owner of all facilities on Customer's side of the meter. In case of cancellation of Customer's service agreement for any cause, Company shall have the right to remove all facilities installed for serving Customer.

Service will be supplied in accordance with Company's schedules for the respective classes of service in the respective rate areas, Company's Electric Service Regulations and the provisions of these Extension Rules.

II. EXTENSION COST

The "Extension Cost" is the estimated cost of extending lines and the addition or relocation of facilities to serve new Customers or new loads. This shall be the total cost of extending the line, including all branch or lateral lines, but excluding the cost of transformer, meter and any system betterments. The Extension Cost shall include the customer's choice of either an overhead or underground service point and ~~projection~~estimation of special condition costs anticipated.

III. EXTENSION COST CALCULATION

The Extension Cost shall be calculated by Company as follows:

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Approved by: Leah N. Peterson
Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

1. All single phase line extensions of 1,000 feet or less shall be calculated using a unit cost of \$32.00 per foot. The unit cost of \$32.00 per foot may be adjusted for non-standard extensions or special conditions.
2. All single phase line extensions over 1,000 feet and all three phase line extensions shall be estimated based on Company's Compatible Unit Estimator (CUE). The CUE consists of Compatible Units Identifications (CU IDs), which contain descriptions and costs of service-extension components such as distribution materials, labor, and vehicle usage. The service-extension designer chooses the necessary CU IDs needed for the line extension. A total job cost is estimated using the CUE based on data for the applicable CU IDs. The distribution material cost is the actual cost of items listed in the Company's inventory data base, based on actual purchase prices. The labor cost is based on one lead lineman and two linemen, the typical crew used to install a new service extension. The vehicle use cost is based on a percentage of labor based on prior year actual labor overheads.

IV. CONTRIBUTIONS

The "Contribution in Aid of Construction," hereafter referred to as Contribution, is the ~~additional~~ amount required to support the Company's Extension Cost excluding allowance if applicable and including any applicable fees. Where a line extension other than Company's standard type extension is requested by the customer, a Contribution shall be required to support all additional costs of such non-standard extension. A customer may request an upgrade to existing service or an additional service point. ~~second service point. Additional facilities that may be required to provide that include transformers, cable, switches, and associated equipment. The Company may place additional facilities at the Company's cost only when needed for capacity. If the Company has the capacity (transformer and other equipment ratings) to service the customer from a single service point, a~~ An advanced Contribution is required to support costs of all additional facilities requested by the customer.

Any customer may pay all or part of a Contribution required of another Customer with such other Customer's authorization, and subject to acceptance by Company.

V. BASIS FOR MAKING EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS ARE \$30,000 OR LESS

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Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

If the Company's standard type construction is used in making the extension, Customer shall not be required to make payment to Company for the Extension Cost if:

The Extension Cost is for a Residential customer and does not exceed \$682 for single-phase;

The Extension Cost is for a General Service or Commercial Electric Vehicle Charging Service customer and does not exceed \$934 for single-phase and \$2,889 for three-phase; or

The Extension Cost is for a Large Light and Power customer and does not exceed \$30,000.

If the extension cost exceeds the respective rate class service-extension allowance specified above and is for single phase service, customer must pay the Company in advance a Contribution for the Extension Cost in excess of the respective rate class service-extension allowance.

If the Extension Cost exceeds the respective rate class service-extension allowance specified above and is for ~~non-single~~three phase non-refundable line extension service, Customer has the following options:

1. Pay Company in advance a Contribution for the Extension Cost in excess of the rate class service-extension allowance, or
2. No advance contribution for extension costs will be required, if the customer enters into a five year Electric Service Agreement where the Company's costs relating to the entire extension are equal to or less than three times the Customer's Guaranteed Annual Revenues (GAR), as defined below, or
3. If the Customer enters into a five-year Electric Service Agreement where the Company's costs relating to the entire extension are greater than three times the Customer's guaranteed annual revenues, the Customer will be required to pay the Company in advance a Contribution for the balance of the Extension Cost not supported by GAR.

The Guaranteed Annual Revenue (GAR) is the minimum annual amount of revenue from billings under the applicable rate schedule that a Customer who enters into an Electric Service Agreement (ESA) commits to pay to Minnesota Power to support extension costs for installing a three phase line extension.

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Manager – Customer Analytics

EXTENSION RULES

To determine the required GAR, the Company estimates the costs of the service extension from which the revenue is derived. The service-extension job is estimated using the Compatible Unit Estimator (CUE). The cost estimate is divided by three according to the three-times-annual-revenue methodology. This is the annual amount the Customer will pay under the GAR agreement.

The GAR used in the ESA shall be estimated by the Company and determined under the existing rate schedule for providing service to the Customer.

Developers of Residential Housing Sites

A Developer of residential housing sites requiring electric service must make a Contribution equal to the Extension Cost, ~~but excluding the cost of service drops~~. As customers are connected Developer is entitled to receive a refund for each customer connected of the current residential allowance amount ~~less the estimated cost of the service drop for that customer~~. However, in no event will the total refund exceed the Contribution. After Developer has received the maximum allowable refund or after the initial five years, whichever occurs first, customers requesting service to additional lots for which the extension was made shall make appropriate arrangements directly with Company in order to satisfy additional extension costs related to the respective service connections.

VI. BASIS FOR MAKING EXTENSIONS FOR TEMPORARY SERVICE

"Temporary Service," for purposes of these Extension Rules, is service to a Customer whose use of that service, in the Company's judgment, may be of less than five years duration, or is service to a Customer who is unwilling to enter into an Electric Service Agreement having a minimum term of five years.

Customers expected to take service for less than one year duration shall be required to take such service in accordance with Company's Temporary Service Rider to the applicable General Service Schedules.

Customers expected to take Temporary Service for more than one year but less than five years will be served under the Company's standard rate schedules. Such customers with requirements of 500 kW or more shall enter into a contract for a minimum term of one year.

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Leah N. Peterson
Manager – Customer Analytics

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Prior to installation Temporary Service Customers shall pay a Contribution equal to the estimated cost of installation and removal, ~~less salvage~~, of the facilities required to render Temporary Service. ~~Where the actual cost is different from the estimated costs upon which the advance payment was based, as determined upon termination of Temporary Service, Company will refund any excess payment made by Customer or render a bill for any additional amounts due.~~

A connection to a permanent service for power used during construction is not considered to be Temporary Service under these rules.

VII. REAPPORTIONMENT AND REFUNDS

When the Extension Cost is \$30,000 or less and additional Customer(s) are connected to a line extension during the initial five year period of any Customer on the extension, the Extension Cost(s) of all previously connected Customer(s) on the extension will be reapportioned among all Customers served from the combined line extension, including the Customer(s) who are being added to the extension. The reapportionment shall be calculated such that each individual customer on the line extension shall be responsible for:

1. The cost of that portion of the extension which services only that individual Customer; plus
2. The cost of that portion of the line extension which that individual Customer shares with other Customers on the line extension divided by the total number of Customers who share such portion of the line extension.

After reapportionment it will be determined whether the previously connected Customer(s) are entitled to a refund. If a refund is due, the amount to be refunded shall be the difference between the previous and reapportioned Extension Costs, provided that such refunds will not:

1. Exceed the actual Contribution paid by the respective Customer.
2. Be made to any Customer after the expiration of the initial five year period of that Customer.
3. Be made after Customer terminates service.

When a Customer who has paid a Contribution terminates service within the initial five year period and another Customer immediately commences taking service at the same

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Manager – Customer Analytics

EXTENSION RULES

premises, such Customer may transfer his right to future refunds, if any, to the new Customer, provided an agreement covering such transfer is executed by the Customers and accepted by the Company at the time the new Customer applies for service. ~~If the Customer terminating service had entered into an Electric Service Agreement, such transfer of rights will be acceptable to the Company when the new Customer has entered into an Electric Service Agreement guaranteeing annual revenues equal to the amount specified in the current agreement.~~

Following the initial five year period of the most recently connected Customer(s) on the extension, any line extension necessary to serve additional Customers will be considered as a separate extension not affecting Customers connected previously.

~~Following the expiration of Customer's five year Electric Service Agreement, the annual revenue guarantee will be discontinued for purposes of supporting the line extension and Customer will continue to be served under the provisions of the applicable rate schedule.~~

When the Extension Cost is \$30,000 or less and the Customer has entered into an Electric Service Agreement and paid a Contribution, the Company will, through its Customer Information System, at the end of the each year of the Electric Service Agreement, compare the Customer's average annual revenue for the first year and thereafter, to the minimum annual revenue which Customer elected to guarantee. The Company will, at the election of the Customer:

~~1. Refund to the Customer all or a portion of the Contribution but not to exceed an amount equal to the difference between the extension cost supported by the annual revenue and the extension cost supported by the minimum annual revenue the Customer elected to guarantee; or~~

~~21. Collect an additional contribution from the Customer not to exceed an amount equal to the difference between the extension cost supported by the revenue for the first year and the extension cost supported by the minimum annual revenue the Customer elected to guarantee; or~~

~~32. Continue the minimum guaranteed annual revenues set forth in the existing Electric Service Agreement.~~

In no event will the minimum annual guarantee be greater than the amount necessary to satisfy the Extension Cost.

VIII. SPECIAL CONDITIONS

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Leah N. Peterson
Manager – Customer Analytics

EXTENSION RULES

Construction of an extension will commence when the following conditions have been met.

1. Agreements, when required, shall have been executed by each Customer and accepted by Company specifying initial contract period, guaranteed annual revenue, and any Contribution.
2. Each Customer has paid to Company his share of any Contribution.
3. Satisfactory right-of-way necessary for the construction, operation and maintenance of the extension (including any vegetation management rights) both for the purpose of providing access to the extension on Customers' premises and for continuing the extension to other Customers, has been furnished without expense to the Company.
4. Each Customer has made satisfactory credit arrangements with the Company. In the case of tenants, the Company may require owner to guarantee payment.
5. The extension cost will include excess installation costs incurred by the Company because of special conditions that impede the installation of distribution facilities. Such special conditions include, but are not limited to ground frost, surface or subsurface impediments and submarine installations. Surface or subsurface impediments may include, but are not limited to: rock, bedrock, subsurface structures and wetlands.

6. Winter charges will be assessed October 15 through April 1 of each year. In no event will Customer costs exceed line extension costs.

IX. BASIS FOR MAKING DISTRIBUTION EXTENSIONS FOR PERMANENT SERVICE WHERE EXTENSION COSTS EXCEED \$30,000

The above rules shall be applicable except where specifically stated otherwise and except that the Extension Cost will be the actual cost determined upon completion of the extension. The amount of Extension Costs relating to the extension which will be recovered by the Company through application of its rate schedule will be determined on an individual customer basis. Electric Service Agreements will be required and will be for sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

If the Extension Cost exceeds the Extension Cost Credit as determined by the Company, the Customer(s) shall pay the Company a Contribution equal to the amount of the Extension Cost that exceeds the Extension Cost Credit. Where more than one Customer

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Manager – Customer Analytics

EXTENSION RULES

is served from the extension, the Contribution will be apportioned in the ratio of each Customer's Contract Demand to total Contract Demand for all Customers initially served from the extension. If there are circumstances unique to an extension in which application of the above rules would not be appropriate or would not properly recover costs, the Company will make necessary adjustments in the application of the rules such that adequate revenues are provided to fund Extension Costs through a combination of Extension Cost Credits and/or Contributions. Similarly, any refund which may be due, as a result of increased Customer Contract Demand during the initial ten year period, or as a result of additional Customers being served subsequently but during the initial ten year period, will be determined by the Company based upon all relevant dates such that revenue recovery is adequate to fund the Extension Costs through a combination of Extension Cost Credits and/or Contributions.

X. BASIS FOR MAKING TRANSMISSION EXTENSIONS FOR PERMANENT SERVICE

"Transmission" service for purposes of these Extension Rules is service to a Customer taken at 115 kV or higher. Customer connections involving loads served at transmission voltage will be considered on an individual customer basis. Electric Service Agreements will be required and will be of sufficient duration and at sufficient revenue levels to support extension and other costs required to provide service.

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Leah N. Peterson
Manager – Customer Analytics

REQUEST FOR BUDGET BILLING PLAN FORM

Any all-year retail customer may apply for service to be billed in accordance with Company's Budget Billing Plan by completing ~~Form No. 1326, "Budget Billing Service Request Form"~~ or the applicable form available at <http://www.mnpower.com/CustomerService/BudgetBilling>. Billing under this plan shall commence upon acceptance of the application by Company. Company may require partial payment of arrears for those customers who wish to include a large arrears balance in a newly established budget billing plan.

The amount of the monthly budget billings shall be determined as follows:

1. Where sufficient billing history is available,
 - A. Company will determine Customer's average monthly billing during the preceding 12 months
 - B. The average monthly billing determined in Step A shall be adjusted for anticipated changes in rate level during the following 12 months.
 - C. An existing arrears or credit balance shall be divided by twelve and added to or deducted from the amount determined in Step B.
 - D. The amount of the monthly budget billing shall then be the amount determined in Step C rounded to the nearest dollar.
2. Where insufficient billing history is available, Company will determine Customer's connected load for use in estimating the first year's consumption upon which to base budget billings.

Customer's budget billings shall be reviewed and recalculated annually on the date following preparation of the twelfth billing under an existing budget billing plan. Company may also review Customer's account at times other than the normal review date and, where an unusually large arrears or credit balance exists, adjust the budget billing amount accordingly. Customer shall be notified of such adjustment made in the budget billing amount. When there is an unusually large credit balance, Customer may request a refund and/or reduction of budget billings.

Customer may discontinue budget billing at any time by notifying Company. Company may discontinue budget billing upon failure of the Customer to make timely payments of budget billings. Any credit balance remaining at the time of discontinuance in the Plan shall be carried forward unless Customer requests a refund. Any amount past due shall be treated under Company's normal notice and collection procedures.

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Approved by: Marcia A. PodratzLeah N. Peterson
Marcia A. PodratzLeah N. Peterson
Director - RatesManager - Customer Analytics

REQUEST FOR BUDGET BILLING PLAN FORM

Form No. 1326 Rev. 10/78

MINNESOTA POWER

REQUEST FOR BUDGET BILLING PLAN

Name _____ Date _____

Address _____ Account No. _____

ESTIMATED COST OF ELECTRIC SERVICE FOR _____ MONTHS ENDING _____ 20 _____ \$ _____
(Based on rate schedules available at our office.)

AMOUNT OF MONTHLY BUDGET INSTALLMENT (to be shown in even dollars) _____ \$ _____

~~This Budget Billing Plan is available to All Retail Customers. No guarantee of total cost is implied. It will remain in force until canceled by the customer, or may be canceled by the Company upon failure of the customer to make timely payments of installments. If such a cancellation is necessary, the account will then revert to our regular billing and collection practice.~~

~~This account will be reviewed annually in _____ by the Company for possible adjustments of installments. Any credit balance remaining will be carried forward unless the customer requests a refund. Any debit balance owing may be paid at this time or included in the newly revised budget amount.~~

(For Company) _____ (Customer's Signature)

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Marcia A. Podratz Leah N. Peterson
Director - Rates Manager - Customer Analytics

STANDARD CONTRACTS AND AGREEMENTS

The application for Residential electric service can be found at:
<https://www.mnpower.com/CustomerService/ResidentialConstruction>

The application for Commercial electric service can be found at:
<https://www.mnpower.com/CustomerService/CommercialConstruction>

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Marcia A. PodratzLeah N. Peterson
Director – RatesManager – Customer Analytics

STANDARD CONTRACTS AND AGREEMENTS

Form 6174 5/07



MINNESOTA POWER
APPLICATION FOR RESIDENTIAL ELECTRIC SERVICE

Please send completed form to 30 W Superior St. Duluth, MN 55802, fax to 218-720-2770, or apply online at www.mnpower.com.

Last Name _____ First _____ Middle _____			Account # _____	
Service Address _____			Date to Start Service _____	
City _____	State _____	Zip _____	Own <input type="checkbox"/> Rent <input type="checkbox"/>	
Mailing Address _____			Landlord Name _____	
City _____	State _____	Zip _____	Landlord Phone # _____	
Primary Phone # _____		Cell Phone # _____		
Employer _____			Employer Phone # _____	
SSN _____	Driver's License # _____	State _____	Other ID _____	
Previous Address _____			City/State/Zip _____	
Have you ever been a customer of Minnesota Power? Yes <input type="checkbox"/> No <input type="checkbox"/>				

If yes, prior service address _____

Contact Person not living with applicant _____ Relationship _____

Address _____ City/State/Zip _____ Phone # _____

Primary Signature _____ Email Address _____

Spouse/Roommate: All adults receiving electric service at this premise are required to be listed on the account and will be held equally responsible for charges incurred.

Last Name _____ First _____ Middle _____			Social Security # _____
Driver's License # _____ State _____			Cell Phone # _____
Employer _____			Employer Phone # _____
Previous Address _____			City/State/Zip _____
Contact Person not living with applicant _____			Relationship _____
Address _____ City/State/Zip _____			Phone # _____
Secondary Signature _____			Email Address _____

Please notify Minnesota Power when you move. You are responsible for all electric bills through the date we are notified.

→ → → → → →
Adults/Roommates complete reverse side

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Marcia A. Podratz Leah N. Peterson
Director - Rates Manager - Customer Analytics

STANDARD CONTRACTS AND AGREEMENTS

Sample Electric Service Agreement Form:

Form 351 Rev. 1/00

ELECTRIC SERVICE AGREEMENT

THIS AGREEMENT, made this _____ day of _____, between Minnesota Power, a Minnesota corporation, and _____, hereafter called Customer, in consideration for the covenants and promises made herein creates the obligation of Minnesota Power to furnish electric service and Customer to pay for said electric service in accordance with the following terms and conditions.

1. Electric service shall be furnished to Customer's premises located at _____
in the County of _____ and State of Minnesota, described as follows:
2. Electric service shall be furnished at a point of delivery described as _____

3. Annual revenues paid to Minnesota Power by Customer inclusive of payments for electric service received, billed at the applicable rate schedule plus any adjustments shall not be less than _____ per year, for a period of not less than _____ years, commencing from the date Minnesota Power begins providing electric service or 90 days from the date of installation of said electric service, whichever occurs first. An annual billing will be rendered for any deficit to the above annual revenue guarantee.
4. An advance payment of _____ shall be made to cover that portion of Minnesota Power's investment not covered by the revenue guarantee.
5. This electric service shall be billed at the current applicable rate and class at the time the electric service is used or as approved by any regulating body having jurisdiction thereof.
6. Meter-Special Conditions: _____

7. The parties hereto mutually agree to abide by any and all applicable statutes, agency rules and Minnesota Power's Electric Service Regulations which are hereby incorporated by reference.
8. This Agreement is not assignable to any other party without the express written consent of Minnesota Power.
9. This Agreement shall be in full force and effect for the term above specified and each party shall be bound unless an express written release is executed by the party not requesting said release.

MINNESOTA POWER

By _____
Title _____

CUSTOMER

By _____
Title _____

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