

Attend a Public Meeting

The MPUC and Administrative Law Judge Kristien Butler will hold public meetings in July. You are invited to attend a meeting to learn more about Minnesota Power's IRP and to comment on the plan. You do not need to be represented by an attorney to participate.

In addition to four in-person public meetings, one virtual public meeting also will take place. To watch the video stream with audio, you must join by phone and internet. If a computer is unavailable, you can still access meeting audio by calling (866) 609-6127.

Tuesday, July 22, 2025 **12:00-2:00 p.m.**
Range Recreation Civic Center
 901 Hat Trick Ave, Eveleth, MN 55734

Tuesday, July 22, 2025 **6:00-8:00 p.m.**
Inn on Lake Superior
 350 Canal Park Dr. Duluth, MN 55802

Wednesday, July 23, 2025 **6:00-8:00 p.m.**
Virtual Meeting via Webex
Find the link at the PUC's calendar for July 23:
<https://mn.gov/puc/about-us/calendar>

Monday, July 28, 2025 10:00 a.m.-12:00 p.m.
Morrison County Govt. Center
 213 1st Avenue SE, Little Falls, MN 56345

Monday, July 28, 2025 **5:00-7:00 p.m.**
Cohasset Community Center
 305 1st Ave NW, Cohasset, MN 55721

Anyone with hearing or speech disabilities may call through their preferred Telecommunications Relay. Please contact (1) Jennifer Kuklenski, Minnesota Power Regulatory Strategy and Policy Manager, at 218-355-3297 or (2) the MPUC's Consumer Affairs Office at 651-296-0406 or 1-800-657-3782 as soon as possible if you need an interpreter or accommodation to attend a PUC meeting.

Where to Learn More

Visit mnpower.com or contact the company by mail, email, or telephone:

Minnesota Power
30 W Superior Street
Duluth, MN 55802
800-228-4966
www.mnpower.com/IRP2025
Email: CustomerService@mnpower.com

Read the filing submitted to the Commission using eDockets, the Commission's online system. Go to <https://www.edockets.state.mn.us/documents>, enter "25-127" in the docket field, click "Search" and a list of documents will appear.

More information on the resource planning process is at <https://mn.gov/puc/energy/resource-planning/>.

If you have questions about the MPUC's review process or need help submitting comments, contact the MPUC's Consumer Affairs Office:
Phone: 651-296-0406 or 1-800-657-3782
Email: consumer.puc@state.mn.us

For questions about procedural aspects of the IRP, contact PUC staff:

Isabel Ricker
isabel.ricker@state.mn.us or 651-539-1083

Sean Stalpes
sean.stalpes@state.mn.us or 651-201-2252

Danielle Winner
danielle.winner@state.mn.us or 651-539-1084



mnpower.com/EnergyForward
mnpower.com/IRP2025

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Notice of public hearings

2025-2039 INTEGRATED RESOURCE PLAN (IRP) FILING



Minnesota Power submitted its 2025 Integrated Resource Plan (IRP) to the Minnesota Public Utilities Commission (MPUC) on March 3. The IRP details the company's 15-year plan to meet the electricity needs of its customers. The MPUC is seeking input on the plan from the public and will approve, reject or change Minnesota Power's plan after hearing from stakeholders and the public.

The IRP Process

The PUC oversees the resource planning process for utilities and will approve, reject or change Minnesota Power's plan after hearing from stakeholders and the public. The PUC evaluates whether the IRP can:

- 1 Maintain or improve the adequacy and reliability of service,
- 2 Keep customers' bills as low as possible,
- 3 Minimize negative social, economic and environmental effects,
- 4 Enhance Minnesota Power's ability to respond to financial, social and technological changes affecting its operations, and
- 5 Limit the risk of adverse effects on customers and the utility from factors outside of the utility's control.

How to Submit Comments

You can comment in writing by submitting comments to the MPUC. Written comments will be accepted and incorporated into the record if received by November 15.

You can write or speak about whatever you like in your comments, but it would be helpful to have your insights on any of these four questions:

- Should the MPUC approve, modify, or reject Minnesota Power's 2021 Integrated Resource Plan?
- Once a plan is approved, how should Minnesota Power proceed with enacting its IRP?
- When should Minnesota Power file its next IRP? What additional information should the MPUC require Minnesota Power to provide as part of its next IRP?
- Are there other issues or concerns related to this matter?

Submit in one of the following four ways:

Remember to include your name, city, state, and note your comments are for Docket 25-127.

- **Online:** Visit www.mn.gov/puc and click on the comment icon. This page will explain how to comment. Then, click "Submit Comments" on the left tool bar to use the digital comment form. You can also print and mail a comment form to the Commission.
- **Email:** Email your comments to consumer.puc@state.mn.us.
- **eDockets:** Use the Commission's eFiling system—go to www.mn.gov/puc and select "eFiling."
- **U.S. mail:** Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101

Important: Comments can be seen by the public except in limited circumstances consistent with the Minnesota Government Data Practices Act. The MPUC does not edit or delete personally identifying information from submissions.

IRP Highlights

Minnesota Power delivers over 50% renewable energy to customers as it continues to provide safe and reliable energy and a sustainable transition to a less carbon-intensive future. The company's Integrated Resource Plan calls for adding renewable projects, customer-focused demand response, energy storage and reliable baseload generation to replace coal. The diverse combination of resources positions Minnesota Power to meet increasing demand for energy, cease coal use for its customers, and meet Minnesota's carbon free energy milestones.

What Minnesota Power wants to achieve:

80%

Renewable power supply by 2030

90%

Renewable power supply by 2035

How Minnesota Power plans to do it:



Add 400 megawatts of new wind projects by 2035 in addition to the 700 megawatts of renewables now in development.



Expand energy storage resources by 100 megawatts by 2035.



Maximize and expand customer-focused programs, including energy efficiency and demand response.



Cease coal at Boswell Energy Center in Cohasset by 2035 and replace with fuel-flexible natural gas capacity for immediate carbon reductions.