Below is a timeline of 2019-2020 events related to the rate changes:

- Nov. 1 Minnesota Power filed an application with the Minnesota Public Utilities Commission (MPUC) for a 10.59% increase in electric rates.
- Jan. 1 Interim rate increase of 5.8% and fuel costs moved from base energy rates to Resource Adjustment went into effect, as approved by the MPUC.
- April 23 In response to the COVID-19 crisis, Minnesota Power filed its rate case withdrawal proposal with the MPUC.
- May 1 The interim rate increases were lowered to 4.1% while the withdrawal proposal was considered.
- June 30 The MPUC approved Minnesota Power's withdrawal proposal.
- **July 1** New rate changes become effective.
- **Oct.** Customers receive interim rate refunds.

For more information

Minnesota Power

30 W Superior Street Duluth, MN 55802 800-228-4966 www.mnpower.com/RateReview

Minnesota Public Utilities Commission

121 7th Place East, Suite 350 St. Paul, MN 55101 651-296-0406

MPUC eDockets

www.mn.gov/puc

Select *eDockets*, then type *19* in the year field, type *442* in the number field, click *Search*, and the list of documents will appear on the next page.

Questions about the Minnesota Public Utilities Commission's review process?

Consumer Affairs Office

09.11.2020

121 7th Place East, Suite 350 St. Paul, MN 55101 651-296-0406 or 1-800-657-3782 consumer.puc@state.mn.us

Customers with hearing or speech disabilities may call through Minnesota Relay 1-800-627-3529 or 711.



AN ALLETE COMPANY

Notice of new electric rates

Effective July 1, 2020



mnpower.com/RateReview

Rate changes

Minnesota Power is withdrawing its 2019 rate increase request and refunding customers all interim rates collected from January 1, 2020 through April 30, 2020. All interim rates for May and June will be returned after netting out the change in margin credits, as discussed below. Exclusion of margin credits from base rates results in an increase of approximately 5.75%. However, based on the amount of actual margin credits, part of the increase is offset as a credit to the resource adjustment line of customer bills based. Total monthly bills have not changed significantly from the amount customers have paid since May 1, 2020. The interim rate increase has been removed from bills and customers are receiving a one-time refund. The average refund for residential customers is expected to be about \$20.

This retains the final rates set in the last completed rate case filed in 2016, with one significant adjustment: wholesale energy and capacity sales margin credits are reclassified to flow through the resource adjustment rather than remain as part of base rates. Previously, base rates included a fixed amount for margin credits that was determined in a rate case. By reclassifying margin credits to the resource adjustment, customers will be credited or billed based on actual monthly usage, rather than having a set amount established in a rate case.

These changes were proposed by Minnesota Power in response to the financial challenges for customers and communities caused by the COVID-19 pandemic. The changes were approved by the MPUC on June 30, 2020, and were effective on customer bills starting in July.

Changes for monthly electric base rates

Final rates for electric service went into effect on July 1, 2020. The following table shows how the new electric rates affect monthly bills for an average customer in each customer class compared with rates set in the last completed rate case, which was filed in 2016.

Customer Classification	Avg. monthly kWh usage	Previous monthly cost	Final monthly increase*	Final avg. monthly cost**
Residential	713	\$78.25	\$3.59	\$81.85
Residential Dual Fuel	1,063	\$89.16	\$3.78	\$92.94
General Service	2,711	\$291.29	\$13.32	\$304.60
Commercial & Industrial Dual Fuel	4,255	\$339.93	\$16.47	\$356.39
Large Light & Power	266,281	\$21,152	\$917	\$22,070
Large Power	56,823,222	\$3,359,505	\$115,295	\$3,474,800
Street & Area Lighting	337	\$57.96	\$3.01	\$60.97

*Monthly costs and increases include all line items on bills except sales tax and municipal franchise fees, and may vary by customer class based on usage. **Some numbers are affected by rounding to whole dollar amounts.

Interim rate refund

State law allowed Minnesota Power to collect a temporary, or interim rate increase while the MPUC considered its rate request. Because the MPUC approved Minnesota Power's proposal to resolve its rate case, Minnesota Power is refunding customers all interim rates collected from January 1, 2020 through April 30, 2020, with interest, through a bill credit. **The average residential customer refund is about \$20**.

Energy charge changes by customer class (\$/kWh)

Customer Classification	Previous rates with base fuel	Previous rates no base fuel	Present rates no base fuel	
Residential				
0-400 kWh	\$0.07423	\$0.05272	\$0.05911	
401-800 kWh	\$0.09767	\$0.07616	\$0.08255	
801-1200 kWh	\$0.12113	\$0.09962	\$0.10601	
Over 1200 kWh	\$0.14653	\$0.12502	\$0.13141	
Seasonal	\$0.10853	\$0.08702	\$0.09341	
Controlled Access	\$0.06769	\$0.04618	\$0.05249	
Dual Fuel interruptible	\$0.07563	\$0.05412	\$0.05888	
General Service				
Without demand meter	\$0.10204	\$0.08008	\$0.08639	
With demand meter	\$0.07619	\$0.05423	\$0.06054	
Commercial & Industrial Dual Fuel				
Low voltage	\$0.07563	\$0.05367	\$0.05888	
High voltage	\$0.06982	\$0.04786	\$0.05256	

Previous rates include approximately \$0.02/kWh of fuel and purchased energy cost in the energy charges. New rates no longer include these costs in the energy charges because they are now in the Fuel and Purchased Energy Charge in the Resource Adjustment line item.